GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00024 001 ASSOCIATED EXEMPT CNTY: WHEELER
BCE-MACH II LLC 040205
MORRISON POTOMAC A999 WELL #: 1 RRCID -> 215911 COMPL. DATE 11/30/2005 TOTAL DEPTH 11420 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOCKE 14 WELL #: 1 RRCID -> 227413 COMPL. DATE 06/06/2006 TOTAL DEPTH 6500 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACKBEARD OPERATING, LLC 073056
DABERRY WELL #: 6 RRCID -> 178002 COMPL. DATE 08/23/1998 TOTAL DEPTH 250 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEFLEY 47 WELL #: 6 RRCID -> 234788 COMPL. DATE 11/08/2007 TOTAL DEPTH 12880 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BROWN & BORELLI, INC. 097498
ANNA LEE WELL #: 1466 RRCID -> 199373 COMPL. DATE 12/12/2003 TOTAL DEPTH 10650 PERF. 9028 - 9238

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COMBINED RESOURCES CORPORATION 169455
HOLT WELL #: 2145 RRCID -> 185872 COMPL. DATE 09/10/2001 TOTAL DEPTH 7350 PERF. 7218 - 7234

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: ROBERTS
CONOCOPHILLIPS COMPANY 172232
BOWERS B WELL #: 2A RRCID -> 166110 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 19576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 397 RRCID -> 279153 COMPL. DATE 04/27/2004 TOTAL DEPTH 12390 PERF. N/A

08	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ESCO OIL OPERATING COMPANY LLC 254263
HAMILTON, M. J. WELL #: 1 RRCID -> 197044 COMPL. DATE 02/04/2003 TOTAL DEPTH 3354 PERF. 3314 - 3338

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 276497 COMPL. DATE 07/03/2003 TOTAL DEPTH 18132 PERF.15014 - 15054

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JONES ENERGY, LLC 441132
BRAINARD LEASE 13 WELL #: 3 RRCID -> 283948 COMPL. DATE 06/12/2017 TOTAL DEPTH 8275 PERF. 7998 - 8000

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	80			80
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			80
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			80

LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 235940 COMPL. DATE 09/14/2007 TOTAL DEPTH 8058 PERF. 7161 - 7169

08	0 Z	NO RPT	-0-	-0-	843			N	NO RPT			-0-
09	0 Z	NO RPT	-0-	-0-	843			N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	843			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	843			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	843			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	843			N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
COURSON RANCH S. PA-2 WELL #: 2150 RRCID -> 199494 COMPL. DATE 07/15/2003 TOTAL DEPTH 4189 PERF. 3915 - 3916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 136 WELL #: 12 RRCID -> 227414 COMPL. DATE 09/27/2006 TOTAL DEPTH 5915 PERF. 5740 - 5750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
GROVES WELL #: 1337 RRCID -> 166112 COMPL. DATE 02/23/1997 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARGA WELL #: 3 RRCID -> 181446 COMPL. DATE 11/13/2000 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWNBEY-APPALOOSA 149 WELL #: 1 RRCID -> 213414 COMPL. DATE 11/20/2004 TOTAL DEPTH 9485 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEVINS A 75 WELL #: 1 RRCID -> 214559 COMPL. DATE 09/29/2005 TOTAL DEPTH 4570 PERF. 2720 - 2732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HARVEY, BITZIE A45 WELL #: 2 RRCID -> 223968 COMPL. DATE 03/30/2006 TOTAL DEPTH 4836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORRISON OUACHITA A522 WELL #: 1 RRCID -> 228822 COMPL. DATE 04/12/2007 TOTAL DEPTH 11359 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLDWATER -C- WELL #: 1037H RRCID -> 275128 COMPL. DATE 10/16/2013 TOTAL DEPTH 6287 PERF. 9138 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SKYCAP ENERGY, LLC 786416
TERESA WELL #: 1063H RRCID -> 272843 COMPL. DATE 09/18/2013 TOTAL DEPTH 13500 PERF.14259 - 16320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEMPLAR OPERATING LLC 841421
BROWN WELL #: 1062 RRCID -> 190916 COMPL. DATE 04/18/2002 TOTAL DEPTH 15250 PERF.13799 - 13825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALENCE OPERATING COMPANY 881167
CAMPBELL WELL #: 1 RRCID -> 189640 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10780 - 11206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: WHEELER
WINRIGHT RESOURCES OPERATING,LLC 932471
WOOD WELL #: 4153 RRCID -> 208749 COMPL. DATE 12/16/2004 TOTAL DEPTH 3616 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W. H. CLARK WELL #: 1049 RRCID -> 266983 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9974 - 10178

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
JONES TRUST -25- WELL #: 4A RRCID -> 190778 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 9176 - 9212

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 3A RRCID -> 190780 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 9084 - 9146

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDRICK WELL #: 1 RRCID -> 224734 COMPL. DATE 08/09/2006 TOTAL DEPTH 8948 PERF.10583 - 10875

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON, D.B. WELL #: 7 RRCID -> 228806 COMPL. DATE 12/18/2006 TOTAL DEPTH 3800 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
DECK 18 WELL #: 7H RRCID -> 248173 COMPL. DATE 04/25/2007 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACHILLES (TONKAWA) 00440 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
POST, GEORGE P. 671903
MEEK WELL #: RRCID -> 078176 COMPL. DATE 10/13/1977 TOTAL DEPTH 8440 PERF. 8316 - 8334

08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74

PLUGGED AND ABANDONED_____ 01/28/1999

TEMPLAR OPERATING LLC 841421
JAHNEL WELL #: 1 RRCID -> 069387 COMPL. DATE 10/25/1976 TOTAL DEPTH 8450 PERF. 8315 - 8333

08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PARK WELL #: 1 RRCID -> 095767 COMPL. DATE 04/14/1981 TOTAL DEPTH 8469 PERF. 7626 - 8370

08	0 N	-0-	-0-	-0-	-0-					N	-0-					27
09	0 N	-0-	-0-	-0-	-0-					N	-0-					27
10	0 N	-0-	-0-	-0-	-0-					N	-0-					27
11	0 N	-0-	-0-	-0-	-0-					N	-0-					27
12	0 N	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

4P ENERGY TEXAS, LLC 953803
BREX 102 HMH WELL #: 1H RRCID -> 280002 COMPL. DATE 03/18/2014 TOTAL DEPTH 8439 PERF. 8400 - 13102

08	18693 X	17394	-0-	-1299	-0-	17006	2	388	9	N	353	512	1			923
09	18090 X	16722	-0-	-1368	-0-	16306	2	416	9	N	378	382	1			919
10	18135 X	16982	-0-	-1153	-0-	16543	2	439	9	N	399	513	1			805
11	17280 X	16444	-0-	-836	-0-	16254	2	190	9	N	173					978
12	17546 X	16858	-0-	-688	-0-	16593	2	265	9	N	241	365	1			854
01	17391 X	16076	-0-	-1315	-0-	15684	2	392	9	N	356	357	1			853

ALLEN-ENGLER (BROWN DOLOMITE) 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
FORT ELLIOT "55" WELL #: 1 RRCID -> 191387 COMPL. DATE 07/18/2002 TOTAL DEPTH 4105 PERF. 4052 - 4070

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN-ENGLER (BROWN DOLOMITE) //CONT.// 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
PATTERSON WELL #: 4508 RRCID -> 191464 COMPL. DATE 10/02/2002 TOTAL DEPTH 4210 PERF. 4050 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 197757 COMPL. DATE 05/13/2003 TOTAL DEPTH 12300 PERF. 4095 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN-PARKER (MARMATON) 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
BCE-MACH II LLC 040205
HODGES WELL #: 1193 RRCID -> 149203 COMPL. DATE 04/18/1969 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137

HODGES, MINNIE E. WELL #: 1 RRCID -> 282050 COMPL. DATE 04/05/1969 TOTAL DEPTH 8060 PERF. 7850 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	338	-0-	-34	-0-	338	2			N	-0-					102
09	360	N	308	-0-	-52	-0-	308	2			N	-0-					102
10	372	N	364	-0-	-8	-0-	364	2			N	-0-					67
11	340	N	340	-0-	-0-	-0-	340	2			N	-0-					67
12	349	N	349	-0-	-0-	-0-	349	2			N	-0-					67
*01	379	N	379	-0-	-0-	-0-	379	2			N	-0-					67

JONES ENERGY, LLC 441132
VIRGINIA 749 WELL #: 1H RRCID -> 288179 COMPL. DATE 05/27/2019 TOTAL DEPTH 7260 PERF. 7488 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	5304	X	NO RPT	-0-	-5304	-0-					N	NO RPT					-0-
12	6324	X	NO RPT	-0-	-6324	-0-					N	NO RPT					-0-
01	6324	X	NO RPT	-0-	-6324	-0-					N	NO RPT					-0-

MALINDA 745 WELL #: 1HR RRCID -> 288241 COMPL. DATE 11/20/2018 TOTAL DEPTH 7152 PERF. 7531 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41310	X	NO RPT	-0-	-41310	-0-					N	NO RPT					-0-
09	45900	X	NO RPT	-0-	-45900	-0-					N	NO RPT					-0-
10	47430	X	NO RPT	-0-	-47430	-0-					N	NO RPT					-0-
11	45900	X	NO RPT	-0-	-45900	-0-					N	NO RPT					-0-
12	47430	X	NO RPT	-0-	-47430	-0-					N	NO RPT					-0-
01	47430	X	NO RPT	-0-	-47430	-0-					N	NO RPT					-0-

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
HODGES '204' WELL #: 2HM RRCID -> 275286 COMPL. DATE 05/14/2014 TOTAL DEPTH 7910 PERF. 8431 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6862	X	6862	-0-	-0-	-0-	31	1	6655	2	N	160	377	1			374
							176	9									
09	6111	X	6111	-0-	-0-	-0-	30	1	5962	2	N	108	189	1			293
							119	9									
10	6045	X	6002	-0-	-43	-0-	31	1	5810	2	N	146	194	1			245
							161	9									
11	5850	X	5414	-0-	-436	-0-	30	1	5223	2	N	146	188	1			203
							161	9									
12	6045	X	3101	-0-	-2944	-0-	31	1	3029	2	N	37					240
							41	9									
01	6045	X	3239	-0-	-2806	-0-	31	1	3106	2	N	93	187	1			146
							102	9									

HODGES '42' WELL #: 3HM RRCID -> 276130 COMPL. DATE 03/17/2014 TOTAL DEPTH 7664 PERF. 8364 - 12241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2418	-0-	-0-	-0-	31	1	2387	2	N	-0-	183	1			326
09	1680	N	1645	-0-	-35	-0-	30	1	1611	2	N	4					330
							4	9									
10	2976	X	2895	-0-	-81	-0-	31	1	2849	2	N	14	200	1			144
							15	9									
11	2880	X	1422	-0-	-1458	-0-	30	1	1368	2	N	22					166
							24	9									
12	2976	X	1493	-0-	-1483	-0-	28	1	1425	2	N	36					202
							40	9									
01	2883	X	764	-0-	-2119	-0-	14	1	739	2	N	10					212
							11	9									

HODGES '204' WELL #: 3HM RRCID -> 276513 COMPL. DATE 10/03/2014 TOTAL DEPTH 7856 PERF. 8328 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5617	X	5617	-0-	-0-	-0-	31	1	5502	2	N	76					313
							84	9									
09	5370	X	5192	-0-	-178	-0-	30	1	5131	2	N	28	176	1			165
							31	9									
10	5642	X	5249	-0-	-393	-0-	31	1	5141	2	N	70					235
							77	9									
11	5460	X	5018	-0-	-442	-0-	30	1	4913	2	N	68					303
							75	9									
12	5642	X	5196	-0-	-446	-0-	31	1	5066	2	N	90	181	1			212
							99	9									
01	5611	X	5066	-0-	-545	-0-	31	1	4947	2	N	80	187	1			105
							88	9									

HODGES '205' WELL #: 1HM RRCID -> 276727 COMPL. DATE 06/16/2014 TOTAL DEPTH 7771 PERF. 8219 - 11891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	2794	-0-	-151	-0-	30	1	2732	2	N	29					114
							32	9									
09	2925	X	2925	-0-	-0-	-0-	30	1	2818	2	N	70					184
							77	9									
10	3069	X	2639	-0-	-430	-0-	31	1	2558	2	N	45					229
							50	9									
11	2970	X	2180	-0-	-790	-0-	30	1	2108	2	N	38					267
							42	9									
12	3069	X	2422	-0-	-647	-0-	31	1	2349	2	N	38	188	1			117
							42	9									
01	3038	X	1434	-0-	-1604	-0-	31	1	1350	2	N	48					165
							53	9									

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
HODGES '42' WELL #: 4HM RRCID -> 277222 COMPL. DATE 10/29/2014 TOTAL DEPTH 7709 PERF. 8402 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	X	1198	-0-	-3173	-0-	31	1	1167	2	N	-0-					421
09	3570	X	727	-0-	-2843	-0-	30	1	697	2	N	-0-					421
10	4780	X	4780	-0-	-0-	-0-	31	1	4748	2	N	1	193	1			229
							1	9									
11	4140	X	3717	-0-	-423	-0-	30	1	3687	2	N	-0-					229
12	4278	X	3060	-0-	-1218	-0-	30	1	2990	2	N	36					265
							40	9									
01	4619	X	2150	-0-	-2469	-0-	31	1	2091	2	N	25	188	1			102
							28	9									

HODGES '42' WELL #: 2HM RRCID -> 279039 COMPL. DATE 09/10/2013 TOTAL DEPTH 7669 PERF. 8364 - 12807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	X	1395	-0-	-1364	-0-	18	1	1377	2	N	-0-					309
09	3043	X	3043	-0-	-0-	-0-	30	1	3013	2	N	-0-	184	1			125
10	2759	X	1581	-0-	-1178	-0-	31	1	1550	2	N	-0-					125
11	3377	X	3377	-0-	-0-	-0-	30	1	3347	2	N	-0-					125
12	3131	X	1731	-0-	-1400	-0-	19	1	1704	2	N	7					132
							8	9									
*01	3538	X	3538	-0-	-0-	-0-	30	1	3494	2	N	13					145
							14	9									

WILSON, POSEY WELL #: 433HM RRCID -> 279052 COMPL. DATE 12/20/2014 TOTAL DEPTH 8050 PERF. 8488 - 12621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	2575	-0-	-1114	-0-	31	1	2391	2	N	139					538
							153	9									
09	3480	X	2791	-0-	-689	-0-	30	1	2587	2	N	158	359	1			337
							174	9									
10	3472	X	2474	-0-	-998	-0-	27	1	2279	2	N	153	194	1			296
							168	9									
11	3330	X	2767	-0-	-563	-0-	26	1	2563	2	N	162	195	1			263
							178	9									
12	2883	X	1760	-0-	-1123	-0-	16	1	1628	2	N	105					368
							116	9									
*01	3308	X	3308	-0-	-0-	-0-	31	1	3047	2	N	209	194	1			383
							230	9									

PRESIDIO PETROLEUM LLC 676084
HODGES, C. WELL #: 4101 RRCID -> 270660 COMPL. DATE 08/01/2013 TOTAL DEPTH 9190 PERF. 7709 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2408	N	2408	-0-	-0-	-0-	2389	2	19	9	N	17	91	1	1	7	58
09	650	N	650	-0-	-0-	-0-	639	2	11	9	N	10					68
10	684	N	684	-0-	-0-	-0-	672	2	12	9	N	11					79
11	636	N	636	-0-	-0-	-0-	622	2	14	9	N	13					92
12	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					92
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					92

HODGES, C. WELL #: 4102 RRCID -> 270712 COMPL. DATE 08/01/2013 TOTAL DEPTH 8150 PERF. 8038 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	537	-0-	-52	-0-	518	2	19	9	N	17	91	1	1	7	58
09	540	N	455	-0-	-85	-0-	444	2	11	9	N	10					68
10	435	N	435	-0-	-0-	-0-	423	2	12	9	N	11					79
11	210	N	210	-0-	-0-	-0-	195	2	15	9	N	14	1	7			92
12	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					92
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					92

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
RESOURCE OIL AND GAS, LLC 703395
ARCHER 50 SWD WELL #: 1 RRCID -> 273846 COMPL. DATE 10/31/2013 TOTAL DEPTH 3925 PERF. 3470 - 3898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 560 RRCID -> 281251 COMPL. DATE 08/11/2016 TOTAL DEPTH 9450 PERF. 6282 - 6296

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152

TEMPLAR OPERATING LLC 841421
JACKHAMMER 107 WELL #: 1H RRCID -> 285502 COMPL. DATE 05/20/2018 TOTAL DEPTH 6191 PERF. 6490 - 10930

08	3131	X	1853	-0-	-1278	-0-	1327	2	526	9	N	478	568	1			382
09	2700	X	2364	-0-	-336	-0-	1769	2	595	9	N	541	556	1			367
10	2551	X	2551	-0-	-0-	-0-	1995	2	556	9	N	505	579	1			293
11	2689	X	2689	-0-	-0-	-0-	2169	2	520	9	N	473	378	1			388
12	2552	X	2552	-0-	-0-	-0-	2065	2	487	9	N	443	563	1			268
01	2449	X	2230	-0-	-219	-0-	1739	2	491	9	N	446	550	1			164

COOK 665 WELL #: 1H RRCID -> 285503 COMPL. DATE 06/01/2018 TOTAL DEPTH 7247 PERF. 7720 - 12484

08	14787	X	11290	-0-	-3497	-0-	10327	2	963	9	N	875	1265	1			283
09	14070	X	10198	-0-	-3872	-0-	9210	2	988	9	N	898	744	1			437
10	13268	X	10885	-0-	-2383	-0-	9743	2	1142	9	N	1038	1041	1			434
11	11910	X	9967	-0-	-1943	-0-	9054	2	913	9	N	830	729	1			535
12	12090	X	9937	-0-	-2153	-0-	9036	2	901	9	N	819	923	1			431
01	11284	X	9549	-0-	-1735	-0-	8690	2	859	9	N	781	748	1			464

ROCK BOTTOM 87 WELL #: 1H RRCID -> 286107 COMPL. DATE 06/17/2018 TOTAL DEPTH 6088 PERF. 6409 - 11134

08	26877	X	21593	-0-	-5284	-0-	21495	2	98	9	N	89	183	1			117
09	27780	X	21726	-0-	-6054	-0-	21566	2	160	9	N	145					262
10	28706	X	21265	-0-	-7441	-0-	21185	2	80	9	N	73					335
11	26280	X	19829	-0-	-6451	-0-	19653	2	176	9	N	160	188	1			307
12	24645	X	19732	-0-	-4913	-0-	19611	2	121	9	N	110	188	1			229
01	22444	X	19027	-0-	-3417	-0-	18883	2	144	9	N	131	188	1			172

BEAUCHAMP 60 WELL #: 1H RRCID -> 286143 COMPL. DATE 10/07/2018 TOTAL DEPTH 6340 PERF. 6742 - 11013

08	5921	X	5335	-0-	-586	-0-	5188	2	147	9	N	134	178	1			261
09	4485	X	4485	-0-	-0-	-0-	4365	2	120	9	N	109	190	1			180
10	5487	X	3490	-0-	-1997	-0-	3366	2	124	9	N	113	186	1			107
11	5310	X	2729	-0-	-2581	-0-	2595	2	134	9	N	122					229
12	5487	X	2834	-0-	-2653	-0-	2733	2	101	9	N	92	186	1			135
01	5332	X	2700	-0-	-2632	-0-	2609	2	91	9	N	83					218

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PLETCHER WELL #: 9341H RRCID -> 266041 COMPL. DATE 08/15/2011 TOTAL DEPTH 7280 PERF. 7434 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	2642	-0-	-1016	-0-	2147	2	495	9	N	450	362	1			1935
09	3540	X	2438	-0-	-1102	-0-	1964	2	474	9	N	431	536	1			1830
10	3658	X	3336	-0-	-322	-0-	2724	2	612	9	N	556	690	1			1696
11	3420	X	3043	-0-	-377	-0-	2505	2	538	9	N	489	349	1			1836
12	3534	X	3315	-0-	-219	-0-	2715	2	600	9	N	545	537	1			1844
*01	3384	X	3384	-0-	-0-	-0-	2795	2	589	9	N	535	535	1			1844

FLYING T-5 RANCH 294 LIP WELL #: 1H RRCID -> 269367 COMPL. DATE 07/19/2012 TOTAL DEPTH 8518 PERF. 8420 - 12664

08	2573	X	2141	-0-	-432	-0-	1683	2	458	9	N	416	382	1			1377
09	2119	X	2119	-0-	-0-	-0-	1697	2	422	9	N	384	384	1			1377
10	2759	X	2230	-0-	-529	-0-	1764	2	466	9	N	424	371	1			1430
11	2670	X	2115	-0-	-555	-0-	1715	2	400	9	N	364	387	1			1407
12	2759	X	2055	-0-	-704	-0-	1648	2	407	9	N	370	380	1			1397
01	2201	X	1769	-0-	-432	-0-	1394	2	375	9	N	341	386	1			1352

ALLISON PARKS (DOUGLAS) 01810 300 ASSOCIATED ONE WELL CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
JONES, L.L. 14 WELL #: 1 RRCID -> 279615 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 8590

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HALL 23 WELL #: RRCID -> 279976 COMPL. DATE 10/06/2015 TOTAL DEPTH 10000 PERF. 8800 - 8841

08	P&A COND	-0-	-0-	-0-	2511						N	-0-					39
09	P&A COND	-0-	-0-	-0-	2511						N	-0-					39
10	P&A COND	-0-	-0-	-0-	2511						N	-0-					39
11	P&A COND	-0-	-0-	-0-	2511						N	-0-					203
12	P&A COND	-0-	-0-	-0-	2511						N	-0-					203
01	P&A COND	-0-	-0-	-0-	2511						N	-0-					203

RECLASSIFIED TO OIL 06/09/2017

ALLISON PARKS (GRANITE WASH) 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
BOWERS WELL #: 2511 RRCID -> 100608 COMPL. DATE 11/14/2007 TOTAL DEPTH 14668 PERF.11656 - 12066

08	850	N	850	-0-	-0-	-0-	850	2			Y	-0-	50	1			13
09	810	N	807	-0-	-3	-0-	807	2			Y	-0-					13
10	837	N	702	-0-	-135	-0-	694	2	8	9	Y	7					20
11	810	N	560	-0-	-250	-0-	551	2	9	9	Y	8					28
12	837	N	483	-0-	-354	-0-	479	2	4	9	Y	4					32
01	713	N	314	-0-	-399	-0-	311	2	3	9	Y	3					35

BOWERS WELL #: 2573 RRCID -> 203251 COMPL. DATE 06/19/2004 TOTAL DEPTH 14596 PERF.11580 - 13364

08	1019	N	1019	-0-	-0-	-0-	1018	2	1	9	Y	1	50	1			8
09	989	N	989	-0-	-0-	-0-	989	2			Y	-0-					8
10	961	N	822	-0-	-139	-0-	822	2			Y	-0-					8
11	990	N	723	-0-	-267	-0-	723	2			Y	-0-					8
12	1023	N	947	-0-	-76	-0-	945	2	2	9	Y	2					10
*01	867	N	867	-0-	-0-	-0-	867	2			Y	-0-					10

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

BOWERS WELL #: 2571 RRCID -> 204928 COMPL. DATE 07/04/2006 TOTAL DEPTH 14665 PERF.11695 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	490	-0-	-6	-0-	486	2	4	9	Y	4					87
09	503	N	503	-0-	-0-	-0-	499	2	4	9	Y	4	82	1			9
10	496	N	396	-0-	-100	-0-	395	2	1	9	Y	1	3	1			7
11	480	N	387	-0-	-93	-0-	380	2	7	9	Y	6					13
12	527	N	249	-0-	-278	-0-	247	2	2	9	Y	2					15
01	403	N	274	-0-	-129	-0-	272	2	2	9	Y	2					17

BOWERS WELL #: 2574 RRCID -> 209986 COMPL. DATE 04/30/2005 TOTAL DEPTH 13600 PERF.11544 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	8	-0-	-54	-0-	8	1			Y	-0-	48	1			-0-
09	8	N	8	-0-	-0-	-0-	8	1			Y	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	1			Y	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	1			Y	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	1			Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	1			Y	-0-					-0-

KIKER WELL #: 1504 RRCID -> 211361 COMPL. DATE 06/03/2005 TOTAL DEPTH 13788 PERF.11644 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 14 WELL #: 2 RRCID -> 216895 COMPL. DATE 02/28/2006 TOTAL DEPTH 13800 PERF.11742 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1222	N	1222	-0-	-0-	-0-	1220	2	2	9	Y	2					92
09	1140	N	1138	-0-	-2	-0-	1135	2	3	9	Y	3					95
10	1209	N	1203	-0-	-6	-0-	1194	2	9	9	Y	8					103
11	1170	N	1115	-0-	-55	-0-	1113	2	2	9	Y	2					105
12	1178	N	1147	-0-	-31	-0-	1147	2			Y	-0-					105
*01	1258	N	1258	-0-	-0-	-0-	1181	2	77	9	Y	70	150	1			25

BOWERS WELL #: 2513 RRCID -> 216906 COMPL. DATE 01/22/2006 TOTAL DEPTH 13500 PERF.11572 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1504	-0-	-46	-0-	1501	2	3	9	Y	3	51	1			26
09	1470	N	1441	-0-	-29	-0-	1441	2			Y	-0-					26
10	1550	N	1530	-0-	-20	-0-	1530	2			Y	-0-					26
11	1470	N	1340	-0-	-130	-0-	1338	2	2	9	Y	2					28
12	1580	N	1580	-0-	-0-	-0-	1541	2	39	9	Y	35					63
*01	1550	N	1550	-0-	-0-	-0-	1541	2	9	9	Y	8					71

KIKER WELL #: 1505 RRCID -> 223345 COMPL. DATE 07/25/2006 TOTAL DEPTH 13720 PERF.11758 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1562	N	1562	-0-	-0-	-0-	1551	2	11	9	Y	10	2	1			9
09	1510	N	1510	-0-	-0-	-0-	1508	2	2	9	Y	2					11
10	1550	N	1531	-0-	-19	-0-	1531	2			Y	-0-					11
11	1500	N	1499	-0-	-1	-0-	1499	2			Y	-0-					11
12	1550	N	1532	-0-	-18	-0-	1532	2			Y	-0-					11
01	1519	N	1482	-0-	-37	-0-	1482	2			Y	-0-					11

KIKER WELL #: 2 RRCID -> 223676 COMPL. DATE 05/11/2006 TOTAL DEPTH 14700 PERF.11578 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	497	-0-	-216	-0-	497	2			Y	-0-					-0-
09	705	N	705	-0-	-0-	-0-	705	2			Y	-0-					-0-
10	721	N	721	-0-	-0-	-0-	721	2			Y	-0-					-0-
11	636	N	636	-0-	-0-	-0-	636	2			Y	-0-					-0-
12	744	N	658	-0-	-86	-0-	658	2			Y	-0-					-0-
01	713	N	692	-0-	-21	-0-	692	2			Y	-0-					-0-

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
RILEY-AMOCO WELL #: 1 RRCID -> 224060 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.11452 - 14504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIKER WELL #: 1506 RRCID -> 224676 COMPL. DATE 09/13/2006 TOTAL DEPTH 13820 PERF.11765 - 13652

08	1085	N	694	-0-	-391	-0-	677	2	17	9	Y	15	25	1			3
09	1050	N	597	-0-	-453	-0-	589	2	8	9	Y	7	1	1			9
10	682	N	602	-0-	-80	-0-	596	2	6	9	Y	5					14
11	660	N	556	-0-	-104	-0-	547	2	9	9	Y	8					22
12	620	N	547	-0-	-73	-0-	544	2	3	9	Y	3					25
01	589	N	538	-0-	-51	-0-	532	2	6	9	Y	5					30

WESNER 249 WELL #: 1 RRCID -> 232747 COMPL. DATE 10/12/2007 TOTAL DEPTH 13425 PERF.11572 - 13160

08	775	N	554	-0-	-221	-0-	554	2			Y	-0-					45
09	600	N	573	-0-	-27	-0-	570	2	3	9	Y	3					48
10	538	N	538	-0-	-0-	-0-	14	1	524	2	Y	-0-					48
11	641	N	641	-0-	-0-	-0-	101	1	540	2	Y	-0-					48
12	600	N	600	-0-	-0-	-0-	61	1	538	2	Y	1	1	8			48
							1	9									
01	527	N	436	-0-	-91	-0-	83	1	353	2	Y	-0-					48

JONES 6 WELL #: 1 RRCID -> 237575 COMPL. DATE 05/18/2008 TOTAL DEPTH 14300 PERF.12014 - 14114

08	1147	N	950	-0-	-197	-0-	928	2	22	9	Y	20					65
09	1050	N	809	-0-	-241	-0-	809	2			Y	-0-					65
10	1085	N	799	-0-	-286	-0-	19	1	756	2	Y	22					87
							24	9									
11	930	N	913	-0-	-17	-0-	136	1	747	2	Y	27	2	8			112
							30	9									
12	989	N	989	-0-	-0-	-0-	149	1	821	2	Y	17	3	8			126
							19	9									
*01	953	N	953	-0-	-0-	-0-	149	1	790	2	Y	13	2	8			137
							14	9									

DUKES, JOE 4 WELL #: 1 RRCID -> 239301 COMPL. DATE 04/04/2008 TOTAL DEPTH 15286 PERF.11888 - 13860

08	1894	N	1894	-0-	-0-	-0-	1854	2	40	9	Y	36	181	1			35
09	1860	N	1813	-0-	-47	-0-	1776	2	37	9	Y	34					69
10	1891	N	1737	-0-	-154	-0-	1703	2	34	9	Y	31					100
11	1830	N	1728	-0-	-102	-0-	1695	2	33	9	Y	30					130
12	1909	N	1909	-0-	-0-	-0-	1869	2	40	9	Y	36					166
*01	1772	N	1772	-0-	-0-	-0-	1735	2	37	9	Y	34	183	1			17

YOUNG TRUST WELL #: 304H RRCID -> 248779 COMPL. DATE 12/14/2008 TOTAL DEPTH 11556 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

KIKER WELL #: 1507 H RRCID -> 252357 COMPL. DATE 01/22/2009 TOTAL DEPTH 13241 PERF.11764 - 15394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1315	N	1315	-0-	-0-	-0-	1165	2	150	9	Y	136	136	1	1	8	12
09	1125	N	1125	-0-	-0-	-0-	1116	2	9	9	Y	8	2	1	1	8	17
10	1085	N	1066	-0-	-19	-0-	1065	2	1	9	Y	1	1	8			17
11	1260	N	1206	-0-	-54	-0-	1196	2	10	9	Y	9	1	8			25
12	1271	N	1271	-0-	-0-	-0-	1264	2	7	9	Y	6	1	8			30
*01	1173	N	1173	-0-	-0-	-0-	1160	2	13	9	Y	12	1	8			41

BOWERS WELL #: 2251 RRCID -> 253045 COMPL. DATE 07/05/2009 TOTAL DEPTH 15000 PERF.11564 - 13759

08	3782	X	3756	-0-	-26	-0-	3741	2	15	9	Y	14	1	8			108
09	3720	X	3630	-0-	-90	-0-	3608	2	22	9	Y	20	37	1	1	8	90
10	3844	X	3716	-0-	-128	-0-	3701	2	15	9	Y	14	1	1	1	8	102
11	3720	X	3523	-0-	-197	-0-	3502	2	21	9	Y	19	1	8			120
12	3844	X	3585	-0-	-259	-0-	3562	2	23	9	Y	21	1	8			140
01	3751	X	3459	-0-	-292	-0-	3445	2	14	9	Y	13	1	8			152

BOWERS WELL #: 7 RRCID -> 253048 COMPL. DATE 06/23/2009 TOTAL DEPTH 14700 PERF.11826 - 13590

08	1209	N	1208	-0-	-1	-0-	1199	2	9	9	Y	8	167	1	1	8	32
09	1182	N	1182	-0-	-0-	-0-	1162	2	20	9	Y	18					50
10	1209	N	1173	-0-	-36	-0-	1158	2	15	9	Y	14					64
11	1170	N	1095	-0-	-75	-0-	1084	2	11	9	Y	10					74
12	1209	N	1037	-0-	-172	-0-	1012	2	25	9	Y	23					97
01	1178	N	987	-0-	-191	-0-	968	2	19	9	Y	17					114

HALL WELL #: 303 RRCID -> 258988 COMPL. DATE 08/18/2010 TOTAL DEPTH 15100 PERF.12068 - 12477

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	5	1			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUKES, JOE 4 WELL #: 2H RRCID -> 259732 COMPL. DATE 10/01/2010 TOTAL DEPTH 12025 PERF.12020 - 16328

08	4681	X	4352	-0-	-329	-0-	4265	2	87	9	Y	79					97
09	4470	X	4070	-0-	-400	-0-	4000	2	70	9	Y	64					161
10	4464	X	4084	-0-	-380	-0-	4011	2	73	9	Y	66	181	1			46
11	4200	X	4027	-0-	-173	-0-	3952	2	75	9	Y	68					114
12	4340	X	4183	-0-	-157	-0-	4105	2	78	9	Y	71					185
01	4340	X	3852	-0-	-488	-0-	3780	2	72	9	Y	65	171	1			79

AITKENHEAD WELL #: 3020H RRCID -> 259735 COMPL. DATE 01/17/2011 TOTAL DEPTH 11721 PERF.12020 - 15886

08	6293	X	5451	-0-	-842	-0-	5346	2	105	9	Y	95	179	1			127
09	6090	X	5149	-0-	-941	-0-	5129	2	20	9	Y	18					145
10	5983	X	5340	-0-	-643	-0-	19	1	5230	2	Y	83					228
							91	9									
11	5790	X	5197	-0-	-593	-0-	144	1	5008	2	Y	41	180	1	6	8	83
							45	9									
12	5456	X	5174	-0-	-282	-0-	149	1	4931	2	Y	85	8	8			160
							94	9									
01	5456	X	4911	-0-	-545	-0-	144	1	4741	2	Y	24	9	8			175
							26	9									

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

AITKENHEAD A WELL #: 2259H RRCID -> 259741 COMPL. DATE 12/16/2010 TOTAL DEPTH 11894 PERF.11945 - 14978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2234	X	2234	-0-	-0-	-0-	5	1	1990	2	Y	217	180	1			79
							239	9									
09	2070	X	685	-0-	-1385	-0-	685	2			Y	-0-					79
10	2772	X	2772	-0-	-0-	-0-	2675	2	97	9	Y	88					167
11	2690	X	2690	-0-	-0-	-0-	72	1	2615	2	Y	3	3	8			167
							3	9									
12	2232	X	2224	-0-	-8	-0-	92	1	2129	2	Y	3	3	8			167
							3	9									
01	2759	X	1881	-0-	-878	-0-	58	1	1781	2	Y	38	175	1	3	8	27
							42	9									

HALL WELL #: 304H RRCID -> 260160 COMPL. DATE 12/22/2010 TOTAL DEPTH 12019 PERF.12625 - 16271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7378	X	6810	-0-	-568	-0-	1	1	6726	2	Y	75					113
							83	9									
09	7140	X	6168	-0-	-972	-0-	6100	2	68	9	Y	62					175
10	7378	X	7260	-0-	-118	-0-	4	1	7138	2	Y	107	172	1			110
							118	9									
11	7110	X	7018	-0-	-92	-0-	36	1	6898	2	Y	76	3	8			183
							84	9									
12	7113	X	7113	-0-	-0-	-0-	37	1	6970	2	Y	96	184	1	3	8	92
							106	9									
01	7254	X	7194	-0-	-60	-0-	37	1	7095	2	Y	56	4	8			144
							62	9									

YOUNG TRUST WELL #: 404H RRCID -> 261116 COMPL. DATE 01/17/2011 TOTAL DEPTH 11724 PERF.11917 - 15820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7006	X	6947	-0-	-59	-0-	6947	2			Y	-0-					49
09	6840	X	6499	-0-	-341	-0-	6499	2			Y	-0-					49
10	7068	X	6278	-0-	-790	-0-	14	1	6264	2	Y	-0-					49
11	6840	X	6277	-0-	-563	-0-	108	1	6097	2	Y	65	5	8			109
							72	9									
12	6944	X	6415	-0-	-529	-0-	108	1	6073	2	Y	213	183	1	6	8	133
							234	9									
01	6944	X	3941	-0-	-3003	-0-	70	1	3829	2	Y	38	4	8			167
							42	9									

PARKS WELL #: 1 RRCID -> 262662 COMPL. DATE 12/22/2010 TOTAL DEPTH 16300 PERF.12296 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6531	X	6531	-0-	-0-	-0-	6441	2	90	9	N	82					149
09	6389	X	6389	-0-	-0-	-0-	6389	2			N	-0-					149
10	6598	X	6598	-0-	-0-	-0-	6400	2	198	9	N	180	177	1	1	8	151
11	6222	X	6222	-0-	-0-	-0-	6161	2	61	9	N	55					206
12	6489	X	6489	-0-	-0-	-0-	6398	2	91	9	N	83	180	1			109
*01	6660	X	6660	-0-	-0-	-0-	6530	2	130	9	N	118					227

ZYBACH, TRUMAN 16 WELL #: 9H RRCID -> 263292 COMPL. DATE 04/08/2011 TOTAL DEPTH 12043 PERF.12228 - 16373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11532	X	9918	-0-	-1614	-0-	9864	2	54	9	N	49	1	8			165
09	10020	X	9130	-0-	-890	-0-	9073	2	57	9	N	52	159	1	1	8	57
10	10540	X	8681	-0-	-1859	-0-	8638	2	43	9	N	39	1	8			95
11	10200	X	9697	-0-	-503	-0-	9628	2	69	9	N	63	1	8			157
12	10540	X	8926	-0-	-1614	-0-	8846	2	80	9	N	73	177	1	1	8	52
01	9920	X	8714	-0-	-1206	-0-	8639	2	75	9	N	68	1	8			119

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
STEELE-YOUNG 2 WELL #: 3H RRCID -> 264787 COMPL. DATE 05/24/2011 TOTAL DEPTH 11617 PERF.11816 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13237	X	12817	-0-	-420	-0-	12683	2	134	9	N	122	3	8			229
09	12810	X	12288	-0-	-522	-0-	12189	2	99	9	N	90	179	1	3	8	137
10	13144	X	12547	-0-	-597	-0-	12411	2	136	9	N	124	180	1	3	8	78
11	12630	X	11896	-0-	-734	-0-	11776	2	120	9	N	109	3	8			184
12	13051	X	12037	-0-	-1014	-0-	11883	2	154	9	N	140	186	1	3	8	135
01	12803	X	11520	-0-	-1283	-0-	11386	2	134	9	N	122	183	1	3	8	71

YOUNG TRUST WELL #: 504H RRCID -> 265606 COMPL. DATE 02/02/2012 TOTAL DEPTH 11712 PERF.11856 - 16322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11284	X	8278	-0-	-3006	-0-	8220	2	58	9	Y	53	176	1			37
09	9750	X	7885	-0-	-1865	-0-	7835	2	50	9	Y	45					82
10	9269	X	8127	-0-	-1142	-0-	22	1	7991	2	Y	104	168	1			18
							114	9									
11	8610	X	7851	-0-	-759	-0-	108	1	7741	2	Y	2	2	8			18
							2	9									
12	8308	X	7952	-0-	-356	-0-	112	1	7837	2	Y	3	3	8			18
							3	9									
*01	8522	X	8522	-0-	-0-	-0-	105	1	8222	2	Y	177	172	1	3	8	20
							195	9									

JONES-AMOCO WELL #: 2018H RRCID -> 265705 COMPL. DATE 10/29/2011 TOTAL DEPTH 11810 PERF.11810 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1049	N	1049	-0-	-0-	-0-	1049	2			Y	-0-					28
09	927	N	927	-0-	-0-	-0-	927	2			Y	-0-					28
10	997	N	997	-0-	-0-	-0-	14	1	983	2	Y	-0-					28
11	1074	N	1074	-0-	-0-	-0-	104	1	968	2	Y	2	2	8			28
							2	9									
12	977	N	977	-0-	-0-	-0-	88	1	887	2	Y	2	2	8			28
							2	9									
*01	1088	N	1088	-0-	-0-	-0-	101	1	986	2	Y	1	1	8			28
							1	9									

STEELE-YOUNG 2 WELL #: 4H RRCID -> 265958 COMPL. DATE 08/05/2011 TOTAL DEPTH 11563 PERF.11580 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6169	X	5234	-0-	-935	-0-	5151	2	83	9	Y	75	175	1	1	8	97
09	5610	X	5002	-0-	-608	-0-	4903	2	99	9	Y	90					187
10	5766	X	5137	-0-	-629	-0-	5036	2	101	9	Y	92					279
11	5370	X	4900	-0-	-470	-0-	4844	2	56	9	Y	51	183	1	1	8	146
12	5332	X	5061	-0-	-271	-0-	4964	2	97	9	Y	88	1	8			233
01	5239	X	4933	-0-	-306	-0-	4852	2	81	9	Y	74	183	1	1	8	123

JONES 6 WELL #: 2H RRCID -> 266507 COMPL. DATE 05/28/2012 TOTAL DEPTH 12230 PERF.12375 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	X	2672	-0-	-25	-0-	2474	2	198	9	Y	180	180	1			112
09	2760	X	1891	-0-	-869	-0-	4	1	1867	2	Y	18					130
							20	9									
10	2852	X	2038	-0-	-814	-0-	14	1	2024	2	Y	-0-					130
11	2760	X	1668	-0-	-1092	-0-	61	1	1606	2	Y	1	1	8			130
							1	9									
12	2666	X	2189	-0-	-477	-0-	80	1	2108	2	Y	1	1	8			130
							1	9									
01	2666	X	1890	-0-	-776	-0-	74	1	1651	2	Y	150	172	1	1	8	107
							165	9									

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
KIKER WELL #: 151 RRCID -> 272484 COMPL. DATE 10/23/2013 TOTAL DEPTH 15200 PERF.11804 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1566	-0-	-77	-0-	1512	2	54	9	N	49	164	1			37
09	1530	N	1501	-0-	-29	-0-	1479	2	22	9	N	20					57
10	1643	N	1539	-0-	-104	-0-	1510	2	29	9	N	26					83
11	1530	N	1313	-0-	-217	-0-	1287	2	26	9	N	24					107
12	1550	N	1521	-0-	-29	-0-	1488	2	33	9	N	30					137
01	1550	N	1480	-0-	-70	-0-	1448	2	32	9	N	29					166

AITKENHEAD WELL #: 4020H RRCID -> 272829 COMPL. DATE 04/14/2014 TOTAL DEPTH 11895 PERF.11699 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8184	X	7910	-0-	-274	-0-	7772	2	138	9	Y	125					203
09	7920	X	7556	-0-	-364	-0-	7508	2	48	9	Y	44	179	1			68
10	7881	X	7881	-0-	-0-	-0-	7849	2	32	9	Y	29					97
11	7650	X	7526	-0-	-124	-0-	7513	2	13	9	Y	12	6	8			103
12	7905	X	5628	-0-	-2277	-0-	5584	2	44	9	Y	40	10	8			133
01	7905	X	6863	-0-	-1042	-0-	6850	2	13	9	Y	12	12	8			133

JONES, L.L. 14 WELL #: 1 RRCID -> 276088 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	3014	-0-	-24	-0-	866	1	2052	2	N	87	170	1	1	8	85
							96	9									
09	3360	X	3360	-0-	-0-	-0-	840	1	2325	2	N	177	172	1	1	8	89
							195	9									
10	3038	X	2980	-0-	-58	-0-	843	1	1991	2	N	133	1	8			221
							146	9									
11	3311	X	3311	-0-	-0-	-0-	971	1	2321	2	N	17	174	1	1	8	63
							19	9									
12	3472	X	2688	-0-	-784	-0-	845	1	1820	2	N	21	1	8			83
							23	9									
01	3472	X	2582	-0-	-890	-0-	924	1	1644	2	N	13	1	8			95
							14	9									

KIKER WELL #: 3 RRCID -> 276466 COMPL. DATE 04/30/2014 TOTAL DEPTH 15027 PERF.11810 - 13622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		3338	-0-	3338	395692	1054	1	2249	2	N	32	161	1	1	8	49
							35	9									
09	SWR 10		3187	-0-	3187	398879	995	1	2163	2	N	26	1	8			74
							29	9									
10	SWR 10		2848	-0-	2848	401727	890	1	1918	2	N	36					110
							40	9									
11	SWR 10		2846	-0-	2846	404573	959	1	1857	2	N	27					137
							30	9									
12	SWR 10		3053	-0-	3053	407626	1054	1	1952	2	N	43	1	8			179
							47	9									
01	SWR 10		2947	-0-	2947	410573	1054	1	1878	2	N	14	1	8			192
							15	9									

CRAWLEY PETROLEUM CORPORATION 186937
WILLIAMS "24" WELL #: 1 RRCID -> 198525 COMPL. DATE 09/16/2005 TOTAL DEPTH 15900 PERF.12468 - 14622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	931	N	931	-0-	-0-	-0-	918	2	13	9	N	12					161
09	930	N	846	-0-	-84	-0-	834	2	12	9	N	11					172
10	893	N	893	-0-	-0-	-0-	874	2	19	9	N	17					189
11	900	N	882	-0-	-18	-0-	857	2	25	9	N	23	185	1			27
*12	904	N	904	-0-	-0-	-0-	893	2	11	9	N	10					37
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC 841421
TROY 23 WELL #: 1 RRCID -> 202496 COMPL. DATE 11/17/2003 TOTAL DEPTH 12750 PERF.12248 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	633	-0-	-49	-0-	633	2			N	-0-					68
09	690	N	635	-0-	-55	-0-	635	2			N	-0-					68
10	744	N	563	-0-	-181	-0-	563	2			N	-0-					68
11	737	N	737	-0-	-0-	-0-	737	2			N	-0-					68
12	693	N	693	-0-	-0-	-0-	693	2			N	-0-					68
*01	666	N	666	-0-	-0-	-0-	666	2			N	-0-					68

KIKER WELL #: 706 RRCID -> 241409 COMPL. DATE 07/04/2008 TOTAL DEPTH 14290 PERF.11897 - 14105

08	563	N	563	-0-	-0-	-0-	475	2	88	9	N	80					103
09	520	N	520	-0-	-0-	-0-	472	2	48	9	N	44					147
10	496	N	426	-0-	-70	-0-	426	2			N	-0-					147
11	540	N	436	-0-	-104	-0-	436	2			N	-0-					147
12	489	N	489	-0-	-0-	-0-	489	2			N	-0-					147
*01	440	N	440	-0-	-0-	-0-	440	2			N	-0-					147

BEGERT WELL #: 707 RRCID -> 244147 COMPL. DATE 11/08/2008 TOTAL DEPTH 14750 PERF.11971 - 14602

08	930	N	778	-0-	-152	-0-	778	2			N	-0-					30
09	810	N	704	-0-	-106	-0-	704	2			N	-0-					30
10	899	N	713	-0-	-186	-0-	713	2			N	-0-					30
11	750	N	656	-0-	-94	-0-	656	2			N	-0-					30
12	702	N	702	-0-	-0-	-0-	702	2			N	-0-					30
*01	636	N	636	-0-	-0-	-0-	636	2			N	-0-					30

KIKER WELL #: 606 RRCID -> 244148 COMPL. DATE 06/19/2008 TOTAL DEPTH 14286 PERF.11828 - 14140

08	608	N	608	-0-	-0-	-0-	452	2	156	9	N	142					180
09	458	N	458	-0-	-0-	-0-	458	2			N	-0-					180
10	465	N	422	-0-	-43	-0-	422	2			N	-0-					180
11	600	N	438	-0-	-162	-0-	438	2			N	-0-					180
12	485	N	485	-0-	-0-	-0-	485	2			N	-0-					180
*01	438	N	438	-0-	-0-	-0-	438	2			N	-0-					180

BEGERT WELL #: 607 RRCID -> 244150 COMPL. DATE 09/21/2008 TOTAL DEPTH 14595 PERF.11916 - 13560

08	1138	N	1138	-0-	-0-	-0-	918	2	220	9	N	200					200
09	1101	N	1101	-0-	-0-	-0-	1082	2	19	9	N	17	191	1			26
10	1042	N	1042	-0-	-0-	-0-	1033	2	9	9	N	8					34
11	1110	N	962	-0-	-148	-0-	937	2	25	9	N	23					57
12	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					57
*01	901	N	901	-0-	-0-	-0-	901	2			N	-0-					57

MARKHAM WELL #: 1607 RRCID -> 249495 COMPL. DATE 01/30/2009 TOTAL DEPTH 14842 PERF.12076 - 14598

08	1083	N	1083	-0-	-0-	-0-	901	2	182	9	N	165					190
09	870	N	797	-0-	-73	-0-	797	2			N	-0-					190
10	961	N	844	-0-	-117	-0-	844	2			N	-0-					190
11	1050	N	787	-0-	-263	-0-	787	2			N	-0-					190
12	883	N	883	-0-	-0-	-0-	883	2			N	-0-					190
*01	810	N	810	-0-	-0-	-0-	810	2			N	-0-					190

KIKER WELL #: 1606 RRCID -> 251471 COMPL. DATE 07/27/2008 TOTAL DEPTH 14600 PERF.11923 - 13598

08	892	N	892	-0-	-0-	-0-	693	2	199	9	N	181	189	1			37
09	704	N	704	-0-	-0-	-0-	704	2			N	-0-					37
10	713	N	647	-0-	-66	-0-	647	2			N	-0-					37
11	870	N	679	-0-	-191	-0-	645	2	34	9	N	31					68
12	735	N	735	-0-	-0-	-0-	735	2			N	-0-					68
*01	668	N	668	-0-	-0-	-0-	668	2			N	-0-					68

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
LUCAS 9 WELL #: 2 RRCID -> 274657 COMPL. DATE 06/14/2013 TOTAL DEPTH 13516 PERF.12107 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5084	X	4757	-0-	-327	-0-	4695	2	62	9	N	56					115
09	4920	X	4597	-0-	-323	-0-	4456	2	141	9	N	128	191	1			52
10	4898	X	4684	-0-	-214	-0-	4622	2	62	9	N	56					108
11	4740	X	4359	-0-	-381	-0-	4323	2	36	9	N	33					141
12	4743	X	4654	-0-	-89	-0-	4589	2	65	9	N	59					200
01	4743	X	4502	-0-	-241	-0-	4482	2	20	9	N	18	188	1			30

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 210589 COMPL. DATE 12/26/2004 TOTAL DEPTH 14974 PERF.11843 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
EDEN WELL #: 101 RRCID -> 166387 COMPL. DATE 07/22/1997 TOTAL DEPTH 15900 PERF.11972 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 3 WELL #: 2 RRCID -> 194054 COMPL. DATE 11/08/2002 TOTAL DEPTH 15780 PERF.12428 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	78	N	78	-0-	-0-	-0-	78	2			N	-0-					465
09	90	N	78	-0-	-12	-0-	78	2			N	-0-					465
10	93	N	65	-0-	-28	-0-	65	2			N	-0-					465
11	90	N	4	-0-	-86	-0-	4	2			N	-0-					465
12	93	N	56	-0-	-37	-0-	56	2			N	-0-					465
*01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					465

PARKER 19 WELL #: 2 RRCID -> 204370 COMPL. DATE 04/05/2004 TOTAL DEPTH 15060 PERF.11772 - 11812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

EDEN WELL #: 201 RRCID -> 213801 COMPL. DATE 10/14/2005 TOTAL DEPTH 12825 PERF.11869 - 12643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	898	N	898	-0-	-0-	-0-	890	2	8	9	N	7					268
09	870	N	777	-0-	-93	-0-	768	2	9	9	N	8					276
10	772	N	772	-0-	-0-	-0-	766	2	6	9	N	5					281
11	954	N	954	-0-	-0-	-0-	944	2	10	9	N	9					290
12	842	N	842	-0-	-0-	-0-	832	2	10	9	N	9					299
*01	743	N	743	-0-	-0-	-0-	736	2	7	9	N	6					305

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

LEE 4 WELL #: 2 RRCID -> 214427 COMPL. DATE 09/24/2005 TOTAL DEPTH 14500 PERF.12136 - 14165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS 5 WELL #: 1 RRCID -> 215749 COMPL. DATE 02/05/2006 TOTAL DEPTH 14200 PERF.12047 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDEN WELL #: 301 RRCID -> 216738 COMPL. DATE 01/27/2006 TOTAL DEPTH 16000 PERF.11922 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

EDEN WELL #: 105H RRCID -> 246442 COMPL. DATE 09/21/2008 TOTAL DEPTH 11924 PERF.12134 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1424	N	1424	-0-	-0-	-0-	1410	2	14	9	N	13					447
09	1320	N	2	-0-	-1318	-0-	2	2			N	-0-	179	1			268
10	1891	N	818	-0-	-1073	-0-	816	2	2	9	N	2					270
11	1635	N	1635	-0-	-0-	-0-	1632	2	3	9	N	3					273
12	1790	N	1790	-0-	-0-	-0-	1764	2	26	9	N	24					297
*01	1755	N	1755	-0-	-0-	-0-	1732	2	23	9	N	21					318

YOUNG WELL #: 303H RRCID -> 255681 COMPL. DATE 03/12/2010 TOTAL DEPTH 11573 PERF.11785 - 15567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102	N	102	-0-	-0-	-0-	102	2			N	-0-					107
09	45	N	45	-0-	-0-	-0-	45	2			N	-0-					107
10	93	N	39	-0-	-54	-0-	39	2			N	-0-					107
11	90	N	18	-0-	-72	-0-	18	2			N	-0-					107
12	62	N	30	-0-	-32	-0-	30	2			N	-0-					107
*01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					107

PALMER-ALLISON WELL #: 307H RRCID -> 257922 COMPL. DATE 09/21/2010 TOTAL DEPTH 11538 PERF.11765 - 16165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	-0-	-0-	-2914	-0-					N	-0-					283
09	2430	X	-0-	-0-	-2430	-0-					N	-0-					283
10	1023	X	-0-	-0-	-1023	-0-					N	-0-					283
11	930	X	-0-	-0-	-930	-0-					N	-0-					283
12	0	N	-0-	-0-	-0-	-0-					N	-0-					283
01	0	N	-0-	-0-	-0-	-0-					N	-0-					283

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

EDEN WELL #: 107H RRCID -> 259478 COMPL. DATE 07/09/2010 TOTAL DEPTH 11965 PERF.12184 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOHBERGER WELL #: 401H RRCID -> 259540 COMPL. DATE 12/01/2010 TOTAL DEPTH 11576 PERF.11710 - 16048

08	7285	X	6567	-0-	-718	-0-	6526	2	41	9	N	37					420
09	7050	X	6035	-0-	-1015	-0-	5993	2	42	9	N	38					458
10	7099	X	2807	-0-	-4292	-0-	2801	2	6	9	N	5					463
11	6360	X	3459	-0-	-2901	-0-	3459	2			N	-0-					463
12	6572	X	6064	-0-	-508	-0-	6027	2	37	9	N	34	194	1			303
01	6572	X	6156	-0-	-416	-0-	6120	2	36	9	N	33					336

PARKER 19 WELL #: 4H RRCID -> 259612 COMPL. DATE 10/21/2010 TOTAL DEPTH 11847 PERF.11848 - 16221

08	5952	X	5354	-0-	-598	-0-	5290	2	64	9	N	58					374
09	5760	X	5467	-0-	-293	-0-	5370	2	97	9	N	88					462
10	5952	X	5377	-0-	-575	-0-	5320	2	57	9	N	52	180	1			334
11	5460	X	5344	-0-	-116	-0-	5266	2	78	9	N	71					405
12	5642	X	4866	-0-	-776	-0-	4814	2	52	9	N	47					452
01	5642	X	3252	-0-	-2390	-0-	3180	2	72	9	N	65	195	1			322

DONALDSON-ALLISON WELL #: 4017H RRCID -> 259613 COMPL. DATE 08/20/2010 TOTAL DEPTH 11900 PERF.11946 - 16347

08	6386	X	4978	-0-	-1408	-0-	4851	2	127	9	N	115	192	1			1021
09	6180	X	5412	-0-	-768	-0-	5277	2	135	9	N	123					1144
10	5983	X	5231	-0-	-752	-0-	5108	2	123	9	N	112	160	1			1096
11	5730	X	5640	-0-	-90	-0-	5506	2	134	9	N	122	189	1			1029
12	5683	X	5683	-0-	-0-	-0-	5529	2	154	9	N	140	194	1			975
*01	5642	X	5642	-0-	-0-	-0-	5489	2	153	9	N	139					1114

PARKER 19 WELL #: 3H RRCID -> 259615 COMPL. DATE 12/06/2010 TOTAL DEPTH 11840 PERF.12402 - 16299

08	6765	X	6765	-0-	-0-	-0-	6732	2	33	9	N	30					305
09	6983	X	6983	-0-	-0-	-0-	6931	2	52	9	N	47					352
10	6748	X	6748	-0-	-0-	-0-	6704	2	44	9	N	40					392
11	6669	X	6669	-0-	-0-	-0-	6624	2	45	9	N	41	187	1			246
12	7279	X	7279	-0-	-0-	-0-	7228	2	51	9	N	46					292
*01	7592	X	7592	-0-	-0-	-0-	7541	2	51	9	N	46					338

LEE WELL #: 507H RRCID -> 259638 COMPL. DATE 12/10/2010 TOTAL DEPTH 11788 PERF.11946 - 16263

08	4991	X	4465	-0-	-526	-0-	4414	2	51	9	N	46	189	1			644
09	4830	X	4508	-0-	-322	-0-	4460	2	48	9	N	44					688
10	4774	X	4485	-0-	-289	-0-	4435	2	50	9	N	45					733
11	4620	X	4030	-0-	-590	-0-	3986	2	44	9	N	40	193	1			580
12	4650	X	4319	-0-	-331	-0-	4272	2	47	9	N	43					623
01	4650	X	4350	-0-	-300	-0-	4303	2	47	9	N	43					666

LOHBERGER WELL #: 301H RRCID -> 259640 COMPL. DATE 01/08/2011 TOTAL DEPTH 11672 PERF.11835 - 15955

08	7732	X	7732	-0-	-0-	-0-	7686	2	46	9	N	42					482
09	7050	X	6396	-0-	-654	-0-	6353	2	43	9	N	39	190	1			331
10	7285	X	6807	-0-	-478	-0-	6762	2	45	9	N	41					372
11	7050	X	6473	-0-	-577	-0-	6425	2	48	9	N	44					416
12	7285	X	6654	-0-	-631	-0-	6595	2	59	9	N	54	193	1			277
01	7285	X	5374	-0-	-1911	-0-	5330	2	44	9	N	40					317

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

LEE WELL #: 508H RRCID -> 261763 COMPL. DATE 03/31/2011 TOTAL DEPTH 11868 PERF.11760 - 16174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	700	X	700	-0-	-0-	-0-	700	2			N	-0-					441
09	720	X	584	-0-	-136	-0-	584	2			N	-0-					441
10	899	X	617	-0-	-282	-0-	617	2			N	-0-					441
11	870	X	607	-0-	-263	-0-	607	2			N	-0-					441
12	899	X	110	-0-	-789	-0-	110	2			N	-0-					441
01	713	X	262	-0-	-451	-0-	262	2			N	-0-					441

EDEN WELL #: 106H RRCID -> 262576 COMPL. DATE 07/29/2011 TOTAL DEPTH 11934 PERF.11985 - 16355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15903	X	14426	-0-	-1477	-0-	14296	2	130	9	N	118	191	1			320
09	15390	X	13986	-0-	-1404	-0-	13851	2	135	9	N	123					443
10	15345	X	14193	-0-	-1152	-0-	14059	2	134	9	N	122	192	1			373
11	14850	X	13249	-0-	-1601	-0-	13151	2	98	9	N	89	194	1			268
12	14880	X	13518	-0-	-1362	-0-	13385	2	133	9	N	121					389
01	14446	X	12854	-0-	-1592	-0-	12719	2	135	9	N	123	191	1			321

ROGERS 5 WELL #: 2H RRCID -> 262831 COMPL. DATE 07/28/2011 TOTAL DEPTH 12233 PERF.12190 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9517	X	9025	-0-	-492	-0-	8834	2	191	9	N	174	193	1			641
09	9210	X	8671	-0-	-539	-0-	8477	2	194	9	N	176	189	1			628
10	9827	X	9116	-0-	-711	-0-	8899	2	217	9	N	197	194	1			631
11	9510	X	8753	-0-	-757	-0-	8548	2	205	9	N	186	185	1			632
12	9827	X	8998	-0-	-829	-0-	8783	2	215	9	N	195	195	1			632
01	9021	X	8945	-0-	-76	-0-	8747	2	198	9	N	180	181	1			631

YOUNG 2 WELL #: 3H RRCID -> 263449 COMPL. DATE 09/07/2011 TOTAL DEPTH 11480 PERF.11555 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4526	X	4107	-0-	-419	-0-	4052	2	55	9	N	50					824
09	4380	X	4220	-0-	-160	-0-	4163	2	57	9	N	52					876
10	4526	X	4365	-0-	-161	-0-	4307	2	58	9	N	53	175	1			754
11	4380	X	4121	-0-	-259	-0-	4046	2	75	9	N	68					822
12	4433	X	4290	-0-	-143	-0-	4210	2	80	9	N	73					895
01	4371	X	4327	-0-	-44	-0-	4250	2	77	9	N	70	188	1			777

DONALDSON-ALLISON WELL #: 5017H RRCID -> 263462 COMPL. DATE 09/03/2011 TOTAL DEPTH 11813 PERF.11973 - 16289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	1835	-0-	-428	-0-	1746	2	89	9	N	81					463
09	1980	N	1874	-0-	-106	-0-	1775	2	99	9	N	90	191	1			362
10	2108	N	1887	-0-	-221	-0-	1791	2	96	9	N	87					449
11	1852	N	1852	-0-	-0-	-0-	1752	2	100	9	N	91	182	1			358
12	2015	N	2015	-0-	-0-	-0-	1899	2	116	9	N	105					463
*01	1887	N	1887	-0-	-0-	-0-	1780	2	107	9	N	97	193	1			367

LOHBERGER WELL #: 201H RRCID -> 263505 COMPL. DATE 09/29/2011 TOTAL DEPTH 11580 PERF.11730 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8029	X	7565	-0-	-464	-0-	7526	2	39	9	N	35					566
09	9360	X	7972	-0-	-1388	-0-	7946	2	26	9	N	24					590
10	10292	X	9156	-0-	-1136	-0-	9115	2	41	9	N	37					627
11	9960	X	8458	-0-	-1502	-0-	8428	2	30	9	N	27					654
12	10292	X	7680	-0-	-2612	-0-	7630	2	50	9	N	45	194	1			505
01	8246	X	6655	-0-	-1591	-0-	6622	2	33	9	N	30					535

LEE WELL #: 506H RRCID -> 264911 COMPL. DATE 12/06/2011 TOTAL DEPTH 11813 PERF.11886 - 16276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					336
09	0	X	-0-	-0-	-0-	-0-					N	-0-					336
10	13	X	13	-0-	-0-	-0-	13	2			N	-0-					336
11	0	X	-0-	-0-	-0-	-0-					N	-0-					336
12	0	X	-0-	-0-	-0-	-0-					N	-0-					336
01	0	X	-0-	-0-	-0-	-0-					N	-0-					336

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LEE WELL #: 403H RRCID -> 265288 COMPL. DATE 01/07/2012 TOTAL DEPTH 12580 PERF.12380 - 16788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10168	X	9601	-0-	-567	-0-	9335	2	266	9	N	242	383	1			482
09	9840	X	9499	-0-	-341	-0-	9236	2	263	9	N	239	92	1			629
10	10168	X	9519	-0-	-649	-0-	9262	2	257	9	N	234	262	1			601
11	9630	X	9003	-0-	-627	-0-	8743	2	260	9	N	236	193	1			644
12	9951	X	9237	-0-	-714	-0-	8973	2	264	9	N	240	382	1			502
01	9827	X	9521	-0-	-306	-0-	9243	2	278	9	N	253	195	1			560

NELL, PATSY WELL #: 2H RRCID -> 265577 COMPL. DATE 01/27/2012 TOTAL DEPTH 11402 PERF.11380 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5270	X	4200	-0-	-1070	-0-	4171	2	29	9	N	26	193	1			518
09	4207	X	4207	-0-	-0-	-0-	4160	2	47	9	N	43					561
10	4247	X	4173	-0-	-74	-0-	4140	2	33	9	N	30					591
11	4110	X	3545	-0-	-565	-0-	3512	2	33	9	N	30					621
12	4363	X	4363	-0-	-0-	-0-	4311	2	52	9	N	47					668
01	4340	X	3847	-0-	-493	-0-	3792	2	55	9	N	50	195	1			523

YOUNG WELL #: 305H RRCID -> 266997 COMPL. DATE 04/13/2012 TOTAL DEPTH 11613 PERF.11610 - 15970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7781	X	6709	-0-	-1072	-0-	6664	2	45	9	N	41					529
09	7470	X	6814	-0-	-656	-0-	6772	2	42	9	N	38					567
10	7657	X	7478	-0-	-179	-0-	7427	2	51	9	N	46					613
11	7410	X	6676	-0-	-734	-0-	6637	2	39	9	N	35					648
12	7533	X	6819	-0-	-714	-0-	6774	2	45	9	N	41					689
01	7037	X	6677	-0-	-360	-0-	6632	2	45	9	N	41	192	1			538

ALLISON PARKS (MORROW, UP.) 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BCE-MACH II LLC 040205
ELM CREEK RANCH 47 WELL #: 1R RRCID -> 253448 COMPL. DATE 09/01/2008 TOTAL DEPTH 13531 PERF.13803 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	X	-0-	-0-	-992	-0-					N	-0-					23
09	0	X	-0-	-0-	-0-	-0-					N	-0-					23
10	0	X	-0-	-0-	-0-	-0-					N	-0-					23
11	0	X	-0-	-0-	-0-	-0-					N	-0-					23
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ELM CREEK RANCH 46 WELL #: 6 RRCID -> 268682 COMPL. DATE 12/12/2011 TOTAL DEPTH 13980 PERF.13848 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2770	X	2770	-0-	-0-	-0-	2748	2	22	9	N	20					65
09	2684	X	2684	-0-	-0-	-0-	2654	2	30	9	N	27					92
10	2671	X	2671	-0-	-0-	-0-	2649	2	22	9	N	20					112
11	2530	X	2530	-0-	-0-	-0-	2516	2	14	9	N	13					125
12	2573	N	2496	-0-	-77	-0-	2481	2	15	9	N	14					139
01	2573	N	2554	-0-	-19	-0-	2537	2	17	9	N	15					154

B & H DISPOSAL SYSTEMS, LLC 040570
B & H SWD WELL #: 1 RRCID -> 263447 COMPL. DATE 01/09/2012 TOTAL DEPTH 6355 PERF. 4310 - 6355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
JONES GAS UNIT WELL #: 1 RRCID -> 115418 COMPL. DATE 12/03/1984 TOTAL DEPTH 14800 PERF.14611 - 14621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	X	136	-0-	-1910	-0-	136	3			N	-0-					-0-
09	1980	X	859	-0-	-1121	-0-	859	3			N	-0-					-0-
10	5629	X	5629	-0-	-0-	-0-	5629	3			N	-0-					-0-
11	7102	X	7102	-0-	-0-	-0-	7102	3			N	-0-					-0-
12	6259	X	6259	-0-	-0-	-0-	15	1	6244	3	N	-0-					-0-
*01	5974	X	5974	-0-	-0-	-0-	15	1	5959	3	N	-0-					-0-

GLISAN WELL #: 1 RRCID -> 115528 COMPL. DATE 01/02/1985 TOTAL DEPTH 14870 PERF.14456 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	101	-0-	-85	-0-	101	2			N	-0-					52
09	155	N	155	-0-	-0-	-0-	155	2			N	-0-					52
10	298	N	298	-0-	-0-	-0-	298	2			N	-0-					52
11	220	N	220	-0-	-0-	-0-	220	2			N	-0-					52
12	297	N	297	-0-	-0-	-0-	15	1	282	2	N	-0-					52
*01	337	N	337	-0-	-0-	-0-	15	1	322	2	N	-0-					52

GEORGE UNIT WELL #: 2 RRCID -> 118862 COMPL. DATE 07/05/1985 TOTAL DEPTH 14822 PERF.14370 - 14422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3453	X	3453	-0-	-0-	-0-	3453	3			N	-0-	2	5			120
09	3290	X	3290	-0-	-0-	-0-	3290	3			N	-0-					120
10	3273	X	3273	-0-	-0-	-0-	3273	3			N	-0-					120
11	3141	X	3141	-0-	-0-	-0-	3141	3			N	-0-					120
12	3339	X	3339	-0-	-0-	-0-	3337	3	2	9	N	2					122
*01	3172	X	3172	-0-	-0-	-0-	3170	3	2	9	N	2					124

BLACKBEARD OPERATING, LLC 073056
JONES, L. L. -14- WELL #: 1 RRCID -> 090609 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF.14927 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIKER WELL #: 151 RRCID -> 090737 COMPL. DATE 08/04/1980 TOTAL DEPTH 15200 PERF.14970 - 14986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, L. L. WELL #: 1 RRCID -> 100190 COMPL. DATE 02/06/1982 TOTAL DEPTH 15040 PERF.14538 - 14567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5218	X	5218	-0-	-0-	-0-	5218	2			N	-0-					47
09	4831	X	4831	-0-	-0-	-0-	3	1	4828	2	N	-0-					47
10	4650	X	4554	-0-	-96	-0-	14	1	4540	2	N	-0-					47
11	5040	X	5023	-0-	-17	-0-	101	1	4921	2	N	1	1	8			47
							1	9									
12	5208	X	5075	-0-	-133	-0-	108	1	4967	2	N	-0-					47
01	5208	X	4909	-0-	-299	-0-	112	1	4797	2	N	-0-					47

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056

BOWERS WELL #: 5 A RRCID -> 101800 COMPL. DATE 07/02/1982 TOTAL DEPTH 14509 PERF.14380 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
09	510	N	423	-0-	-87	-0-	423	2			N	-0-					-0-
10	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
11	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
12	434	N	372	-0-	-62	-0-	372	2			N	-0-					-0-
01	465	N	-0-	-0-	-465	-0-					N	-0-					-0-

AITKENHEAD, EDITH WELL #: 2020 RRCID -> 105403 COMPL. DATE 05/12/1982 TOTAL DEPTH 15094 PERF.14308 - 14684

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG TRUST WELL #: 104 RRCID -> 108206 COMPL. DATE 09/27/1983 TOTAL DEPTH 14750 PERF.14327 - 14342

08	6107	X	1139	-0-	-4968	-0-	1139	2			Y	-0-					-0-
09	4800	X	2049	-0-	-2751	-0-	11	1	2038	2	Y	-0-					-0-
10	5060	X	5060	-0-	-0-	-0-	14	1	5046	2	Y	-0-					-0-
11	4620	X	1309	-0-	-3311	-0-	41	1	1268	2	Y	-0-					-0-
12	4774	X	2	-0-	-4772	-0-	2	2			Y	-0-					-0-
01	5053	X	2598	-0-	-2455	-0-	36	1	2562	2	Y	-0-					-0-

KIKER AMOCO WELL #: 106 RRCID -> 109544 COMPL. DATE 02/14/1984 TOTAL DEPTH 14920 PERF.14436 - 14470

08	2753	X	2753	-0-	-0-	-0-	2753	2			Y	-0-					7
09	2626	X	2626	-0-	-0-	-0-	2626	2			Y	-0-					7
10	3162	X	2059	-0-	-1103	-0-	2059	2			Y	-0-					7
11	3060	X	2438	-0-	-622	-0-	48	1	2390	2	Y	-0-					7
12	3162	X	2596	-0-	-566	-0-	51	1	2545	2	Y	-0-					7
01	2759	X	2479	-0-	-280	-0-	56	1	2423	2	Y	-0-					7

STEELE-YOUNG WELL #: 202 RRCID -> 120720 COMPL. DATE 02/16/1986 TOTAL DEPTH 14249 PERF.14130 - 14144

08	2263	N	2041	-0-	-222	-0-	2041	2			N	-0-					-0-
09	2160	N	2126	-0-	-34	-0-	2126	2			N	-0-					-0-
10	2199	N	2199	-0-	-0-	-0-	3	1	2196	2	N	-0-					-0-
11	2126	N	2126	-0-	-0-	-0-	2126	2			N	-0-					-0-
*12	2005	N	2005	-0-	-0-	-0-	37	1	1967	2	N	1	1	8			-0-
							1	9									
*01	1802	N	1802	-0-	-0-	-0-	37	1	1764	2	N	1	1	8			-0-
							1	9									

HALL WELL #: 303 RRCID -> 124235 COMPL. DATE 04/03/1987 TOTAL DEPTH 15100 PERF.14922 - 14948

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056

BUTCHER WELL #: 105 RRCID -> 124601 COMPL. DATE 04/23/1987 TOTAL DEPTH 15159 PERF.15003 - 15017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	3078	-0-	-270	-0-	3078	2			N	-0-					-0-
09	3240	X	2897	-0-	-343	-0-	2897	2			N	-0-					-0-
10	3286	X	3001	-0-	-285	-0-	3001	2			N	-0-					-0-
11	3180	X	3026	-0-	-154	-0-	3026	2			N	-0-					-0-
12	3115	X	3115	-0-	-0-	-0-	3115	2			N	-0-					-0-
*01	3162	X	3162	-0-	-0-	-0-	3162	2			N	-0-					-0-

BEGERT WELL #: 1013 RRCID -> 126511 COMPL. DATE 10/12/1987 TOTAL DEPTH 14950 PERF.14772 - 14804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROGERS, E. WELL #: 1259 RRCID -> 128041 COMPL. DATE 05/02/1988 TOTAL DEPTH 14500 PERF.14355 - 14375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RILEY-AMOCO WELL #: 1 RRCID -> 136048 COMPL. DATE 10/07/1990 TOTAL DEPTH 14600 PERF.14498 - 14504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS WELL #: 2257 RRCID -> 136535 COMPL. DATE 10/26/1990 TOTAL DEPTH 14370 PERF.14278 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9238	X	9238	-0-	-0-	-0-	9238	2			N	-0-					-0-
09	8485	X	8485	-0-	-0-	-0-	8485	2			N	-0-					-0-
10	8797	X	8797	-0-	-0-	-0-	8797	2			N	-0-					-0-
11	7939	X	7939	-0-	-0-	-0-	7939	2			N	-0-					-0-
12	8967	X	8967	-0-	-0-	-0-	8967	2			N	-0-					-0-
*01	8625	X	8625	-0-	-0-	-0-	8625	2			N	-0-					-0-

KIKER-AMOCO WELL #: 206 RRCID -> 142871 COMPL. DATE 02/16/1993 TOTAL DEPTH 14767 PERF.14620 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6772	X	6772	-0-	-0-	-0-	6770	2	2	9	Y	2					50
09	6197	X	6197	-0-	-0-	-0-	7	1	6187	2	Y	3					53
							3	9									
10	6882	X	4371	-0-	-2511	-0-	1	1	4370	2	Y	-0-					53
11	6660	X	4841	-0-	-1819	-0-	32	1	4807	2	Y	2					55
							2	9									
12	6882	X	4771	-0-	-2111	-0-	35	1	4736	2	Y	-0-					55
01	6758	X	6300	-0-	-458	-0-	37	1	6262	2	Y	1	1	8			55
							1	9									

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
BOWERS WELL #: 1258 RRCID -> 175074 COMPL. DATE 10/08/1999 TOTAL DEPTH 14400 PERF.14212 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12693	X	12693	-0-	-0-	-0-	12693	2			N	-0-					-0-
09	12195	X	12195	-0-	-0-	-0-	12195	2			N	-0-					-0-
10	12026	X	12026	-0-	-0-	-0-	12026	2			N	-0-					-0-
11	11601	X	11601	-0-	-0-	-0-	11601	2			N	-0-					-0-
12	11824	X	11824	-0-	-0-	-0-	11824	2			N	-0-					-0-
*01	11773	X	11773	-0-	-0-	-0-	11773	2			N	-0-					-0-

KIKER WELL #: 1503 RRCID -> 181951 COMPL. DATE 03/06/2001 TOTAL DEPTH 15027 PERF.14812 - 14852

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMPLETE ENERGY SERVICES, INC. 169785
ZYBACH, BOB WELL #: 1 RRCID -> 209863 COMPL. DATE 04/06/2016 TOTAL DEPTH 6375 PERF. 4610 - 6250

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
LOHBERGER WELL #: 101 RRCID -> 111510 COMPL. DATE 05/18/1984 TOTAL DEPTH 14443 PERF.14320 - 14354

08	10354	X	10268	-0-	-86	-0-	713	1	9555	2	N	-0-					-0-
09	10020	X	9889	-0-	-131	-0-	690	1	9199	2	N	-0-					-0-
10	10354	X	10078	-0-	-276	-0-	713	1	9365	2	N	-0-					-0-
11	10020	X	9588	-0-	-432	-0-	690	1	8898	2	N	-0-					-0-
12	10323	X	9549	-0-	-774	-0-	713	1	8836	2	N	-0-					-0-
*01	10261	X	7452	-0-	-2809	-0-	713	1	6739	2	N	-0-					-0-

DONALDSON-ALLISON WELL #: 2 A RRCID -> 119664 COMPL. DATE 05/19/1985 TOTAL DEPTH 14745 PERF.14628 - 14665

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PALMER-ALLISON WELL #: 207 RRCID -> 121148 COMPL. DATE 02/02/1986 TOTAL DEPTH 14524 PERF.14396 - 14418

08	8246	X	6068	-0-	-2178	-0-	62	1	6006	2	N	-0-					140
09	7860	X	6209	-0-	-1651	-0-	60	1	6149	2	N	-0-					140
10	8600	X	8600	-0-	-0-	-0-	62	1	8538	2	N	-0-					140
11	6960	X	3842	-0-	-3118	-0-	60	1	3782	2	N	-0-					140
12	8725	X	8725	-0-	-0-	-0-	62	1	8663	2	N	-0-					140
*01	8246	X	2914	-0-	-5332	-0-	62	1	2852	2	N	-0-					140

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
JONES-ALLISON WELL #: 2 RRCID -> 130463 COMPL. DATE 02/23/1989 TOTAL DEPTH 14633 PERF.14567 - 14585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOKLAN OIL AND GAS CORPORATION 861467
YOUNG -2- WELL #: 1 RRCID -> 117880 COMPL. DATE 07/06/1985 TOTAL DEPTH 14220 PERF.14039 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1170	-0-	-504	-0-	1170	2			N	-0-					-0-
09	1860	N	905	-0-	-955	-0-	905	2			N	-0-					-0-
10	1736	N	335	-0-	-1401	-0-	335	2			N	-0-					-0-
11	1140	N	719	-0-	-421	-0-	719	2			N	-0-					-0-
12	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
*01	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					-0-

YOUNG -2- WELL #: 2 RRCID -> 166413 COMPL. DATE 10/03/1997 TOTAL DEPTH 14400 PERF.13924 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	250	-0-	-1021	-0-	250	2			N	-0-					-0-
09	1080	N	914	-0-	-166	-0-	914	2			N	-0-					-0-
10	930	N	643	-0-	-287	-0-	643	2			N	-0-					-0-
11	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
12	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
*01	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
YOUNG TRUST UNIT WELL #: 2 RRCID -> 158337 COMPL. DATE 02/23/1996 TOTAL DEPTH 14600 PERF.14458 - 14472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 100143 COMPL. DATE 09/23/1981 TOTAL DEPTH 14974 PERF.14810 - 14825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
YOUNG WELL #: 1 A RRCID -> 109092 COMPL. DATE 09/11/1982 TOTAL DEPTH 21550 PERF.14332 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEE WELL #: 2 RRCID -> 138927 COMPL. DATE 07/02/1991 TOTAL DEPTH 14850 PERF.14613 - 14678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PARKER WELL #: 2 RRCID -> 141768 COMPL. DATE 04/25/1992 TOTAL DEPTH 15060 PERF.14544 - 14568

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOWERS WELL #: RRCID -> 166426 COMPL. DATE 11/26/1997 TOTAL DEPTH 14535 PERF.14122 - 14154

*02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			-0-
*03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			-0-
*05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			-0-
*06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			-0-
*07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			-0-
*08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			-0-
*09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			-0-
*10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			-0-
*11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			-0-
*12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			-0-
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 07/18/2013

LEE WELL #: 3 RRCID -> 169461 COMPL. DATE 03/27/1998 TOTAL DEPTH 14910 PERF.14720 - 14767

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5

ALLISON PARKS (TONKAWA) 01810 700 ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
STILES 67 WELL #: 25H RRCID -> 271180 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 10522

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALLISON-BRITT (12350) 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
HOLT 20 WELL #: 1 RRCID -> 200223 COMPL. DATE N/A TOTAL DEPTH 18169 PERF.12164 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	894	-0-	-98	-0-	894	2			Y	-0-					36
09	750	N	747	-0-	-3	-0-	747	2			Y	-0-					36
10	961	N	839	-0-	-122	-0-	839	2			Y	-0-					36
11	870	N	835	-0-	-35	-0-	835	2			Y	-0-					36
12	894	N	894	-0-	-0-	-0-	894	2			Y	-0-					36
01	837	N	509	-0-	-328	-0-	509	2			Y	-0-					36

BRITT 9 WELL #: 1 RRCID -> 237639 COMPL. DATE 05/09/2008 TOTAL DEPTH 14700 PERF.12423 - 14590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1904	X	1904	-0-	-0-	-0-	1898	2	6	9	Y	5					89
09	1854	X	1854	-0-	-0-	-0-	1854	2			Y	-0-					89
10	1984	X	1867	-0-	-117	-0-	1867	2			Y	-0-					89
11	1920	X	1789	-0-	-131	-0-	1786	2	3	9	Y	3	3	8			89
12	1984	X	1852	-0-	-132	-0-	1775	2	77	9	Y	70	4	8			155
01	1922	X	1781	-0-	-141	-0-	1746	2	35	9	Y	32	167	1	3	8	17

BRITT 9 WELL #: 2 RRCID -> 247505 COMPL. DATE 04/13/2009 TOTAL DEPTH 14700 PERF.12240 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2605	N	2605	-0-	-0-	-0-	2605	2			N	-0-					130
09	2575	N	2575	-0-	-0-	-0-	2575	2			N	-0-					130
10	2635	N	2556	-0-	-79	-0-	4	1	2550	2	N	2					132
							2	9									
11	2484	N	2484	-0-	-0-	-0-	2481	2	3	9	N	3	3	8			132
*12	2646	N	2646	-0-	-0-	-0-	2576	2	70	9	N	64	162	1	4	8	30
*01	2487	N	2487	-0-	-0-	-0-	2474	2	13	9	N	12	4	8			38

PRESIDIO PETROLEUM LLC 676084
REED WELL #: 3 RRCID -> 129180 COMPL. DATE 11/15/1988 TOTAL DEPTH 13008 PERF.12439 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED WELL #: 502H RRCID -> 258000 COMPL. DATE 06/30/2011 TOTAL DEPTH 12408 PERF.12823 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8074	X	8074	-0-	-0-	-0-	7921	2	153	9	N	139	188	1			66
09	7666	X	7666	-0-	-0-	-0-	7522	2	144	9	N	131	80	1			117
10	11676	X	11676	-0-	-0-	-0-	11522	2	154	9	N	140					257
11	11299	X	11299	-0-	-0-	-0-	11145	2	154	9	N	140	180	1			217
12	279	X	NO RPT	-0-	-279	-0-					N	NO RPT					217
01	279	X	NO RPT	-0-	-279	-0-					N	NO RPT					217

REED WELL #: 602H RRCID -> 262850 COMPL. DATE 09/13/2011 TOTAL DEPTH 12511 PERF.12990 - 17227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
REED WELL #: 1A RRCID -> 268652 COMPL. DATE 01/24/2013 TOTAL DEPTH 16400 PERF.12380 - 16158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	902	-0-	-183	-0-	878	2	24	9	N	22					140
09	1301	N	1301	-0-	-0-	-0-	1262	2	39	9	N	35	108	1			67
10	1422	N	1422	-0-	-0-	-0-	1386	2	36	9	N	33					100
11	1233	N	1233	-0-	-0-	-0-	1203	2	30	9	N	27					127
12	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					127
01	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					127

TEMPLAR OPERATING LLC 841421
BRITT -7- WELL #: 2 RRCID -> 098499 COMPL. DATE 01/19/1982 TOTAL DEPTH 12601 PERF.12235 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	112	-0-	-43	-0-	112	2			N	-0-					14
09	175	N	175	-0-	-0-	-0-	175	2			N	-0-					14
10	186	N	186	-0-	-0-	-0-	186	2			N	-0-					14
11	178	N	178	-0-	-0-	-0-	177	2	1	9	N	1					15
12	118	N	118	-0-	-0-	-0-	118	2			N	-0-					15
01	186	N	177	-0-	-9	-0-	174	2	3	9	N	3					18

KEY-9- WELL #: 2 RRCID -> 116427 COMPL. DATE 02/11/1985 TOTAL DEPTH 16207 PERF.12325 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT -3- WELL #: 2 RRCID -> 126213 COMPL. DATE 12/07/1987 TOTAL DEPTH 12750 PERF.12298 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	757	N	757	-0-	-0-	-0-	757	2			N	-0-					121
09	670	N	670	-0-	-0-	-0-	670	2			N	-0-					121
10	711	N	711	-0-	-0-	-0-	711	2			N	-0-					121
11	701	N	701	-0-	-0-	-0-	701	2			N	-0-					121
12	917	N	917	-0-	-0-	-0-	909	2	8	9	N	7					128
*01	1437	N	1437	-0-	-0-	-0-	1420	2	17	9	N	15					143

BRITT -10- WELL #: 2 RRCID -> 126499 COMPL. DATE 02/02/1988 TOTAL DEPTH 12735 PERF.12228 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1749	-0-	-18	-0-	1701	2	48	9	N	44					128
09	1782	N	1782	-0-	-0-	-0-	1739	2	43	9	N	39					167
10	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					167
11	1680	N	1477	-0-	-203	-0-	1420	2	57	9	N	52					219
12	1724	N	1724	-0-	-0-	-0-	1670	2	54	9	N	49					268
01	1798	N	1606	-0-	-192	-0-	1597	2	9	9	N	8	188	1			88

BRITT -4- WELL #: 2 RRCID -> 126647 COMPL. DATE 02/18/1988 TOTAL DEPTH 12650 PERF.12226 - 12456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	44					N	-0-					72
09	14B2	EXT	-0-	-0-	-0-	44					N	-0-					72
10	14B2	EXT	-0-	-0-	-0-	44					N	-0-					72
11	14B2	EXT	-0-	-0-	-0-	44					N	-0-					72
12	14B2	EXT	-0-	-0-	-0-	44					N	-0-					72
01	14B2	EXT	-0-	-0-	-0-	44					N	-0-					72

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

BRITT -9- WELL #: 3 RRCID -> 144068 COMPL. DATE 12/14/1992 TOTAL DEPTH 16500 PERF.12457 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4145	X	4145	-0-	-0-	-0-	4043	2	102	9	N	93	185	1			69
09	3860	X	3860	-0-	-0-	-0-	3847	2	13	9	N	12					81
10	4011	X	4011	-0-	-0-	-0-	3994	2	17	9	N	15					96
11	3893	X	3893	-0-	-0-	-0-	3884	2	9	9	N	8					104
12	3895	X	3895	-0-	-0-	-0-	3883	2	12	9	N	11					115
*01	3830	X	3830	-0-	-0-	-0-	3813	2	17	9	N	15					130

BRITT -7- WELL #: 3 RRCID -> 148078 COMPL. DATE 02/15/1996 TOTAL DEPTH 12750 PERF.11140 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	107	-0-	-48	-0-	107	2			N	-0-					58
09	250	N	250	-0-	-0-	-0-	250	2			N	-0-					58
10	254	N	254	-0-	-0-	-0-	254	2			N	-0-					58
11	265	N	265	-0-	-0-	-0-	259	2	6	9	N	5					63
12	202	N	202	-0-	-0-	-0-	179	2	23	9	N	21					84
*01	313	N	313	-0-	-0-	-0-	287	2	26	9	N	24					108

BRITT -3- WELL #: 4 RRCID -> 148454 COMPL. DATE 01/28/1994 TOTAL DEPTH 16218 PERF.12243 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					127
09	0	N	-0-	-0-	-0-	-0-					N	-0-					127
10	0	N	-0-	-0-	-0-	-0-					N	-0-					127
11	0	N	-0-	-0-	-0-	-0-					N	-0-					127
12	0	N	-0-	-0-	-0-	-0-					N	-0-					127
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127

KEY -11- WELL #: 4 RRCID -> 163604 COMPL. DATE 12/21/1996 TOTAL DEPTH 16290 PERF.12879 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	471	-0-	-304	-0-	460	2	11	9	N	10					138
09	750	N	650	-0-	-100	-0-	639	2	11	9	N	10					148
10	744	N	733	-0-	-11	-0-	720	2	13	9	N	12					160
11	756	N	756	-0-	-0-	-0-	737	2	19	9	N	17					177
12	610	N	610	-0-	-0-	-0-	599	2	11	9	N	10					187
01	744	N	508	-0-	-236	-0-	501	2	7	9	N	6					193

BRITT RANCH WELL #: 104 RRCID -> 182388 COMPL. DATE 05/29/2003 TOTAL DEPTH 16500 PERF.12400 - 13972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS 33 WELL #: 2 RRCID -> 208704 COMPL. DATE 02/15/2005 TOTAL DEPTH 12789 PERF.11960 - 12678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

WILLIAMS 33 WELL #: 3 RRCID -> 209432 COMPL. DATE 03/11/2005 TOTAL DEPTH 12800 PERF.11941 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

BRITT -7- WELL #: 4 RRCID -> 209973 COMPL. DATE 03/23/2005 TOTAL DEPTH 12800 PERF.12139 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	121	N	121	-0-	-0-	-0-	121	2			N	-0-					176
09	180	N	169	-0-	-11	-0-	169	1			N	-0-					176
10	153	N	153	-0-	-0-	-0-	153	2			N	-0-					176
11	136	N	136	-0-	-0-	-0-	136	2			N	-0-					176
12	91	N	91	-0-	-0-	-0-	91	2			N	-0-					176
*01	120	N	120	-0-	-0-	-0-	120	2			N	-0-					176

TROY 23 WELL #: 2 RRCID -> 212731 COMPL. DATE 10/13/2005 TOTAL DEPTH 12800 PERF.12219 - 12711

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					42
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					42
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					42
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					42
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					42
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					42

BRITT 7 WELL #: RRCID -> 213376 COMPL. DATE 11/24/2005 TOTAL DEPTH 12875 PERF.12132 - 12783

08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/03/2017

BRITT -10- WELL #: 1 RRCID -> 278485 COMPL. DATE 05/21/2011 TOTAL DEPTH 16300 PERF.12368 - 13224

08	3255	X	3099	-0-	-156	-0-	3018	2	81	9	N	74	190	1			96
09	3150	X	2965	-0-	-185	-0-	2907	2	58	9	N	53					149
10	3255	X	2972	-0-	-283	-0-	2918	2	54	9	N	49					198
11	3150	X	2853	-0-	-297	-0-	2785	2	68	9	N	62	197	1			63
12	3100	X	2935	-0-	-165	-0-	2856	2	79	9	N	72					135
01	3100	X	2569	-0-	-531	-0-	2496	2	73	9	N	66					201

BRITT -3- WELL #: 1H RRCID -> 280787 COMPL. DATE 01/15/2016 TOTAL DEPTH 12848 PERF.13181 - 17966

08	20491	X	18115	-0-	-2376	-0-	17856	2	259	9	N	235	193	1			363
09	19350	X	17472	-0-	-1878	-0-	17226	2	246	9	N	224	377	1			210
10	19468	X	17466	-0-	-2002	-0-	17224	2	242	9	N	220					430
11	18060	X	16450	-0-	-1610	-0-	16198	2	252	9	N	229	387	1			272
12	18569	X	17007	-0-	-1562	-0-	16761	2	246	9	N	224	196	1			300
01	18104	X	16391	-0-	-1713	-0-	16146	2	245	9	N	223	188	1			335

BRITT -10- WELL #: 1H RRCID -> 281278 COMPL. DATE 07/19/2016 TOTAL DEPTH 10261 PERF.12816 - 17681

08	12431	X	11055	-0-	-1376	-0-	10849	2	206	9	N	187	378	1			179
09	11850	X	10408	-0-	-1442	-0-	10195	2	213	9	N	194	195	1			178
10	11718	X	10342	-0-	-1376	-0-	10099	2	243	9	N	221	188	1			211
11	11340	X	9493	-0-	-1847	-0-	9237	2	256	9	N	233	192	1			252
12	11501	X	9433	-0-	-2068	-0-	9160	2	273	9	N	248	193	1			307
01	11067	X	9174	-0-	-1893	-0-	8908	2	266	9	N	242	192	1			357

BRITT -3- WELL #: 3H RRCID -> 281625 COMPL. DATE 08/03/2016 TOTAL DEPTH 12855 PERF.13207 - 17730

08	13857	X	11832	-0-	-2025	-0-	11636	2	196	9	N	178	186	1			211
09	13140	X	10785	-0-	-2355	-0-	10605	2	180	9	N	164	182	1			193
10	13206	X	10979	-0-	-2227	-0-	10823	2	156	9	N	142	190	1			145
11	12720	X	10063	-0-	-2657	-0-	9854	2	209	9	N	190	192	1			143
12	12524	X	10098	-0-	-2426	-0-	9880	2	218	9	N	198	190	1			151
01	11842	X	9876	-0-	-1966	-0-	9661	2	215	9	N	195	195	1			151

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
KEY -11- WELL #: 1H RRCID -> 281874 COMPL. DATE 11/24/2016 TOTAL DEPTH 12872 PERF.13285 - 17258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20026	X	17894	-0-	-2132	-0-	17514	2	380	9	N	345	571	1			151
09	18960	X	16954	-0-	-2006	-0-	16573	2	381	9	N	346	193	1			304
10	19096	X	16895	-0-	-2201	-0-	16543	2	352	9	N	320	378	1			246
11	17970	X	16089	-0-	-1881	-0-	15742	2	347	9	N	315	191	1			370
12	18321	X	16431	-0-	-1890	-0-	16079	2	352	9	N	320	385	1			305
01	17887	X	16107	-0-	-1780	-0-	15758	2	349	9	N	317	373	1			249

BRITT -10- WELL #: 2H RRCID -> 282780 COMPL. DATE 02/26/2017 TOTAL DEPTH 12798 PERF.13245 - 17892

08	30194	X	25762	-0-	-4432	-0-	25300	2	462	9	N	420	580	1			197
09	27870	X	24263	-0-	-3607	-0-	23815	2	448	9	N	407	388	1			216
10	27807	X	24444	-0-	-3363	-0-	24007	2	437	9	N	397	397	1			216
11	26370	X	22850	-0-	-3520	-0-	22520	2	330	9	N	300	194	1			322
12	26536	X	22965	-0-	-3571	-0-	22513	2	452	9	N	411	400	1			333
01	25761	X	22484	-0-	-3277	-0-	22059	2	425	9	N	386	387	1			332

4P ENERGY TEXAS, LLC 953803
LEGG 7 WELL #: 1 RRCID -> 098729 COMPL. DATE 01/11/1982 TOTAL DEPTH 12623 PERF.12092 - 12320

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					176
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					176
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					176
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					176
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					176
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					176

PLUGGED AND ABANDONED_____ 08/27/2018 - P/A 08/27/18

LEGG -6- WELL #: 1 RRCID -> 111509 COMPL. DATE 10/11/1982 TOTAL DEPTH 16400 PERF.12172 - 15917

*02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/16/2018 - P/A 08/16/18

REED WELL #: 4 RRCID -> 168159 COMPL. DATE 03/14/1998 TOTAL DEPTH 16368 PERF.12422 - 13116

08	496	N	487	-0-	-9	-0-	468	2	19	9	N	17					245
09	510	N	494	-0-	-16	-0-	474	2	20	9	N	18					263
10	527	N	462	-0-	-65	-0-	448	2	14	9	N	13					276
11	480	N	422	-0-	-58	-0-	402	2	20	9	N	18	144	1			150
12	496	N	468	-0-	-28	-0-	443	2	25	9	N	23					173
*01	459	N	459	-0-	-0-	-0-	441	2	18	9	N	16					189

ELMORE 32 WELL #: 2 RRCID -> 197655 COMPL. DATE 09/01/2003 TOTAL DEPTH 12770 PERF.12130 - 12642

08	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					427
09	1110	N	1102	-0-	-8	-0-	1102	2			N	-0-					427
10	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					427
11	1290	N	1206	-0-	-84	-0-	1206	2			N	-0-					427
12	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					427
*01	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					427

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
FIELDS WELL #: 1031 RRCID -> 199858 COMPL. DATE 01/18/2004 TOTAL DEPTH 12750 PERF.12167 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1830	N	1830	-0-	-0-	-0-	1780	2	50	9	N	45					354
09	1705	N	1705	-0-	-0-	-0-	1661	2	44	9	N	40	82	1			312
10	1692	N	1692	-0-	-0-	-0-	1640	2	52	9	N	47					359
11	1740	N	1533	-0-	-207	-0-	1491	2	42	9	N	38					397
12	1767	N	1532	-0-	-235	-0-	1481	2	51	9	N	46					443
*01	1483	N	1483	-0-	-0-	-0-	1432	2	51	9	N	46	192	1			297

ELMORE 32 WELL #: 3 RRCID -> 200208 COMPL. DATE 02/07/2004 TOTAL DEPTH 12785 PERF.12120 - 12660

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58

PLUGGED AND ABANDONED_____ 01/19/2018 - P/A 01/19/18

LEGG -6- WELL #: 206 RRCID -> 202611 COMPL. DATE 05/21/2004 TOTAL DEPTH 12785 PERF.12093 - 12670

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

LEGG 7 WELL #: 307 RRCID -> 203230 COMPL. DATE 06/10/2004 TOTAL DEPTH 12700 PERF.11939 - 12564

08	0	N	-0-	-0-	-0-	-0-					N	-0-					304
09	36	N	36	-0-	-0-	-0-	36	2			N	-0-					304
10	0	N	-0-	-0-	-0-	-0-					N	-0-					304
11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					304
12	31	N	12	-0-	-19	-0-	12	2			N	-0-					304
*01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					304

BRITT -6- WELL #: 306 RRCID -> 204653 COMPL. DATE 07/18/2004 TOTAL DEPTH 12900 PERF.12203 - 12796

08	0	N	-0-	-0-	-0-	-0-					N	-0-					146
09	313	N	313	-0-	-0-	-0-	313	2			N	-0-					146
10	220	N	220	-0-	-0-	-0-	220	2			N	-0-					146
11	529	N	529	-0-	-0-	-0-	519	2	10	9	N	9					155
12	451	N	451	-0-	-0-	-0-	440	2	11	9	N	10					165
*01	363	N	363	-0-	-0-	-0-	356	2	7	9	N	6					171

ELMORE 21 WELL #: 2 RRCID -> 204801 COMPL. DATE 08/25/2004 TOTAL DEPTH 12800 PERF.12092 - 12602

08	589	N	584	-0-	-5	-0-	575	2	9	9	N	8					201
09	552	N	552	-0-	-0-	-0-	538	2	14	9	N	13					214
10	558	N	537	-0-	-21	-0-	526	2	11	9	N	10					224
11	570	N	507	-0-	-63	-0-	493	2	14	9	N	13					237
12	558	N	530	-0-	-28	-0-	505	2	25	9	N	23					260
*01	764	N	764	-0-	-0-	-0-	744	2	20	9	N	18					278

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
GRAYSON 22 WELL #: 1022 RRCID -> 206742 COMPL. DATE 10/15/2004 TOTAL DEPTH 13200 PERF.12159 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					37
09	0	N	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

GRAYSON WELL #: 2032 RRCID -> 207870 COMPL. DATE 01/22/2005 TOTAL DEPTH 13086 PERF.12110 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1047	-0-	-38	-0-	1022	2	25	9	N	23					113
09	1050	N	1013	-0-	-37	-0-	993	2	20	9	N	18					131
10	1054	N	1017	-0-	-37	-0-	993	2	24	9	N	22	81	1			72
11	1020	N	943	-0-	-77	-0-	920	2	23	9	N	21					93
12	1054	N	960	-0-	-94	-0-	939	2	21	9	N	19					112
*01	1063	N	1063	-0-	-0-	-0-	1035	2	28	9	N	25					137

ELMORE 21 WELL #: 3021 RRCID -> 208742 COMPL. DATE 11/19/2004 TOTAL DEPTH 13050 PERF.12011 - 12988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1171	N	1171	-0-	-0-	-0-	1151	2	20	9	N	18					202
09	1050	N	639	-0-	-411	-0-	538	2	101	9	N	92	110	1			184
10	1085	N	1046	-0-	-39	-0-	1026	2	20	9	N	18					202
11	1050	N	973	-0-	-77	-0-	956	2	17	9	N	15					217
12	968	N	968	-0-	-0-	-0-	945	2	23	9	N	21					238
*01	956	N	956	-0-	-0-	-0-	934	2	22	9	N	20					258

ELMORE 21 WELL #: 4021 RRCID -> 209636 COMPL. DATE 03/03/2005 TOTAL DEPTH 13100 PERF.12366 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

FIELDS WELL #: 2031 RRCID -> 209948 COMPL. DATE 12/24/2004 TOTAL DEPTH 13200 PERF.12150 - 13135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					174
09	0	N	-0-	-0-	-0-	-0-					N	-0-					174
10	0	N	-0-	-0-	-0-	-0-					N	-0-					174
11	0	N	-0-	-0-	-0-	-0-					N	-0-					174
12	0	N	-0-	-0-	-0-	-0-					N	-0-					174
01	0	N	-0-	-0-	-0-	-0-					N	-0-					174

GRAYSON 22 WELL #: RRCID -> 210091 COMPL. DATE 03/24/2005 TOTAL DEPTH 13146 PERF.12038 - 13039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 06/20/2014

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
JONES WELL #: 1022 RRCID -> 211171 COMPL. DATE 06/06/2005 TOTAL DEPTH 13019 PERF.12032 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					356
09	0	N	-0-	-0-	-0-	-0-					N	-0-					356
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					356
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					356
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					356
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					356

ELMORE 21 WELL #: 5 RRCID -> 212672 COMPL. DATE 06/21/2005 TOTAL DEPTH 13100 PERF.11996 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					264
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					264
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					264
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					264
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					264
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					264

JONES 31 WELL #: 1 RRCID -> 212801 COMPL. DATE 07/21/2005 TOTAL DEPTH 13200 PERF.12221 - 13121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	X	-0-	-0-	-1178	-0-					N	-0-					93
09	1140	X	-0-	-0-	-1140	-0-					N	-0-					93
10	1178	X	-0-	-0-	-1178	-0-					N	-0-					93
11	990	X	-0-	-0-	-990	-0-					N	-0-					93
12	620	X	-0-	-0-	-620	-0-					N	-0-					93
01	0	X	-0-	-0-	-0-	-0-					N	-0-					93

LEGG -6- WELL #: 306 RRCID -> 213292 COMPL. DATE 07/18/2005 TOTAL DEPTH 13250 PERF.11959 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					573
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					573
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					573
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					573
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					573
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					573

BRITT RANCH 30 WELL #: 1 RRCID -> 213996 COMPL. DATE 09/30/2005 TOTAL DEPTH 13123 PERF.12152 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					73
09	0	N	-0-	-0-	-0-	-0-					N	-0-					73
10	0	N	-0-	-0-	-0-	-0-					N	-0-					73
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73

BRITT 5 WELL #: 2 RRCID -> 214547 COMPL. DATE 06/19/2006 TOTAL DEPTH 14899 PERF.12205 - 14586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

HALL 23 WELL #: 2 RRCID -> 215107 COMPL. DATE 01/24/2006 TOTAL DEPTH 13100 PERF.12219 - 13042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					241
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					241
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					241
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					241
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					241
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					241

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT RANCH 7 WELL #: 3 RRCID -> 215873 COMPL. DATE 02/20/2006 TOTAL DEPTH 14931 PERF.14076 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1066	-0-	-50	-0-	1066	2			N	-0-					342
09	1350	N	1098	-0-	-252	-0-	1069	2	29	9	N	26					368
10	1279	N	1279	-0-	-0-	-0-	1259	2	20	9	N	18					386
11	1254	N	1254	-0-	-0-	-0-	1237	2	17	9	N	15					401
12	1201	N	1201	-0-	-0-	-0-	1184	2	17	9	N	15					416
*01	1279	N	1279	-0-	-0-	-0-	1259	2	20	9	N	18					434

LEGG 7 WELL #: 4 RRCID -> 218136 COMPL. DATE 06/10/2006 TOTAL DEPTH 14700 PERF.12100 - 14637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	558	-0-	-1302	-0-	558	2			N	-0-					292
09	1470	N	733	-0-	-737	-0-	720	2	13	9	N	12					304
10	2654	N	2654	-0-	-0-	-0-	2592	2	62	9	N	56					360
11	3000	N	4475	-0-	1475	1475	4434	2	41	9	N	37					397
12	3100	N	4801	-0-	1701	3176	4747	2	54	9	N	49	172	1			274
*01	3100	N	4836	-0-	1736	4912	4790	2	46	9	N	42					316

ELMORE 32 WELL #: 5 RRCID -> 218139 COMPL. DATE 05/31/2006 TOTAL DEPTH 14500 PERF.12120 - 14429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	945	-0-	-543	-0-	935	2	10	9	N	9					170
09	1410	N	1183	-0-	-227	-0-	1177	2	6	9	N	5					175
10	1634	N	1634	-0-	-0-	-0-	1623	2	11	9	N	10					185
11	1458	N	1458	-0-	-0-	-0-	1455	2	3	9	N	3					188
12	1418	N	1418	-0-	-0-	-0-	1407	2	11	9	N	10					198
*01	1382	N	1382	-0-	-0-	-0-	1372	2	10	9	N	9					207

JONES 22 WELL #: 2 RRCID -> 218306 COMPL. DATE 04/29/2006 TOTAL DEPTH 14650 PERF.12178 - 14576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

ELMORE 32 WELL #: 6 RRCID -> 220025 COMPL. DATE 08/02/2006 TOTAL DEPTH 12900 PERF.12079 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEGG 6 WELL #: RRCID -> 220234 COMPL. DATE 08/21/2006 TOTAL DEPTH 14800 PERF.12242 - 14675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52

PLUGGED AND ABANDONED_____ 02/19/2015

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
GRAYSON WELL #: 3203 RRCID -> 222869 COMPL. DATE 09/13/2006 TOTAL DEPTH 12900 PERF.12110 - 12599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELMORE 32 WELL #: 8 RRCID -> 225231 COMPL. DATE 12/26/2006 TOTAL DEPTH 14500 PERF.12113 - 14380

08	465	N	436	-0-	-29	-0-	436	2			N	-0-					101
09	518	N	518	-0-	-0-	-0-	518	2			N	-0-					101
10	731	N	731	-0-	-0-	-0-	731	2			N	-0-					101
11	765	N	765	-0-	-0-	-0-	757	2	8	9	N	7					108
12	756	N	756	-0-	-0-	-0-	754	2	2	9	N	2					110
*01	677	N	677	-0-	-0-	-0-	671	2	6	9	N	5					115

JONES 31 WELL #: 3 RRCID -> 225519 COMPL. DATE 02/03/2007 TOTAL DEPTH 14350 PERF.12207 - 14241

08	2604	N	2574	-0-	-30	-0-	2529	2	45	9	N	41	101	1			73
09	2610	N	2368	-0-	-242	-0-	2318	2	50	9	N	45					118
10	2604	N	2421	-0-	-183	-0-	2375	2	46	9	N	42	87	1			73
11	2490	N	2321	-0-	-169	-0-	2288	2	33	9	N	30					103
12	2449	N	2400	-0-	-49	-0-	2355	2	45	9	N	41	74	1			70
*01	2407	N	2407	-0-	-0-	-0-	2365	2	42	9	N	38					108

GRAYSON 22 WELL #: 4 RRCID -> 227770 COMPL. DATE 10/25/2006 TOTAL DEPTH 14300 PERF.12106 - 14193

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

ELMORE 21 WELL #: 6 RRCID -> 228625 COMPL. DATE 03/03/2018 TOTAL DEPTH 14300 PERF.11976 - 14092

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					263
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					263
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					263
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					263
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					263
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					263

PLUGGED AND ABANDONED_____ 07/16/2018 - PLUGGED 07/16/18

JONES 22 WELL #: 4 RRCID -> 228667 COMPL. DATE 05/08/2007 TOTAL DEPTH 14700 PERF.12266 - 14633

08	3259	X	3259	-0-	-0-	-0-	3249	2	10	9	N	9					361
09	3195	X	3195	-0-	-0-	-0-	3155	2	40	9	N	36	101	1			296
10	3159	X	3159	-0-	-0-	-0-	3119	2	40	9	N	36					332
11	3006	X	3006	-0-	-0-	-0-	2978	2	28	9	N	25					357
12	3494	X	3494	-0-	-0-	-0-	3439	2	55	9	N	50	121	1			286
*01	3440	X	3440	-0-	-0-	-0-	3394	2	46	9	N	42					328

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

JONES 22 WELL #: 3 RRCID -> 229592 COMPL. DATE 06/03/2006 TOTAL DEPTH 14690 PERF.12212 - 14540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 31 WELL #: 4 RRCID -> 234015 COMPL. DATE 11/27/2007 TOTAL DEPTH 14300 PERF.12221 - 14209

08	2445	N	2445	-0-	-0-	-0-	2389	2	56	9	N	51	90	1			527
09	2385	N	2385	-0-	-0-	-0-	2332	2	53	9	N	48					575
10	2398	N	2398	-0-	-0-	-0-	2352	2	46	9	N	42	118	1			499
11	2370	N	2341	-0-	-29	-0-	2294	2	47	9	N	43					542
12	2480	N	2388	-0-	-92	-0-	2335	2	53	9	N	48	101	1			489
*01	2336	N	2336	-0-	-0-	-0-	2288	2	48	9	N	44					533

GRAYSON 22 WELL #: 3 RRCID -> 234022 COMPL. DATE 10/17/2007 TOTAL DEPTH 14250 PERF.12099 - 14152

08	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					11
09	852	N	852	-0-	-0-	-0-	852	2			N	-0-					11
10	710	N	710	-0-	-0-	-0-	710	2			N	-0-					11
11	675	N	675	-0-	-0-	-0-	675	2			N	-0-					11
12	610	N	610	-0-	-0-	-0-	610	2			N	-0-					11
*01	598	N	598	-0-	-0-	-0-	598	2			N	-0-					11

LEGG 7 WELL #: 5 RRCID -> 236006 COMPL. DATE 02/09/2008 TOTAL DEPTH 14700 PERF.12169 - 14533

08	2109	N	2001	-0-	-108	-0-	2001	2			N	-0-					229
09	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					229
10	1531	X	1531	-0-	-0-	-0-	1531	2			N	-0-					229
11	1447	X	1447	-0-	-0-	-0-	1447	2			N	-0-					229
12	1436	X	1436	-0-	-0-	-0-	1436	2			N	-0-					229
*01	1041	X	1041	-0-	-0-	-0-	1038	2	3	9	N	3					232

LEGG 6 WELL #: 5 RRCID -> 239596 COMPL. DATE 06/07/2008 TOTAL DEPTH 14800 PERF.11968 - 14690

08	2078	N	2078	-0-	-0-	-0-	2024	2	54	9	N	49					443
09	2010	N	2010	-0-	-0-	-0-	1981	2	29	9	N	26					469
10	1364	N	1078	-0-	-286	-0-	1059	2	19	9	N	17	189	1			297
11	1320	N	1009	-0-	-311	-0-	979	2	30	9	N	27					324
12	1364	N	1175	-0-	-189	-0-	1157	2	18	9	N	16					340
*01	1270	N	1270	-0-	-0-	-0-	1213	2	57	9	N	52					392

GRAYSON 22 WELL #: 5H RRCID -> 257931 COMPL. DATE 09/03/2010 TOTAL DEPTH 12353 PERF.12882 - 17238

08	11617	X	11617	-0-	-0-	-0-	11407	2	210	9	N	191	190	1			696
09	11910	X	11910	-0-	-0-	-0-	11703	2	207	9	N	188	179	1			705
10	11997	X	11431	-0-	-566	-0-	11220	2	211	9	N	192	107	1			790
11	11830	X	11830	-0-	-0-	-0-	11642	2	188	9	N	171	188	1			773
12	12307	X	11738	-0-	-569	-0-	11523	2	215	9	N	195	250	1			718
01	12307	X	10682	-0-	-1625	-0-	10488	2	194	9	N	176	196	1			698

MCMAHAN 22 WELL #: 2H RRCID -> 258544 COMPL. DATE 05/19/2010 TOTAL DEPTH 12209 PERF.12478 - 16569

08	6448	X	5181	-0-	-1267	-0-	5150	2	31	9	N	28					208
09	6240	X	5677	-0-	-563	-0-	5527	2	150	9	N	136	190	1			154
10	6262	X	5686	-0-	-576	-0-	5545	2	141	9	N	128					282
11	6060	X	3540	-0-	-2520	-0-	3494	2	46	9	N	42					324
12	5859	X	5399	-0-	-460	-0-	5267	2	132	9	N	120	188	1			256
01	5859	X	5572	-0-	-287	-0-	5418	2	154	9	N	140					396

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ELMORE 32 WELL #: 10H RRCID -> 265113 COMPL. DATE 02/06/2012 TOTAL DEPTH 12235 PERF.12402 - 16728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16460	X	16460	-0-	-0-	-0-	16192	2	268	9	N	244	178	1			660
09	14608	X	14608	-0-	-0-	-0-	14386	2	222	9	N	202	377	1			485
10	15996	X	14321	-0-	-1675	-0-	14069	2	252	9	N	229	187	1			527
11	15480	X	13788	-0-	-1692	-0-	13533	2	255	9	N	232	193	1			566
12	15996	X	13437	-0-	-2559	-0-	13185	2	252	9	N	229	194	1			601
01	15996	X	13255	-0-	-2741	-0-	12991	2	264	9	N	240	378	1			463

ELMORE 21 WELL #: 8SL RRCID -> 265116 COMPL. DATE 03/29/2012 TOTAL DEPTH 12272 PERF.12403 - 16125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14650	X	14650	-0-	-0-	-0-	14365	2	285	9	N	259	379	1			753
09	13993	X	13993	-0-	-0-	-0-	13709	2	284	9	N	258	381	1			630
10	14640	X	14640	-0-	-0-	-0-	14394	2	246	9	N	224	166	1			688
11	12969	X	12969	-0-	-0-	-0-	12740	2	229	9	N	208	192	1			704
12	13761	X	13761	-0-	-0-	-0-	13537	2	224	9	N	204					908
*01	15148	X	15148	-0-	-0-	-0-	14876	2	272	9	N	247	363	1			792

MCMAHAN W 22 SL WELL #: 4H RRCID -> 265739 COMPL. DATE 10/20/2011 TOTAL DEPTH 12132 PERF.12584 - 16518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELMORE 32 WELL #: 9H RRCID -> 266355 COMPL. DATE 02/06/2012 TOTAL DEPTH 12277 PERF.12625 - 15968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7192	X	-0-	-0-	-7192	-0-					N	-0-					600
09	6960	X	4121	-0-	-2839	-0-	4030	2	91	9	N	83					683
10	6417	X	5303	-0-	-1114	-0-	5183	2	120	9	N	109	128	1			664
11	5401	X	5401	-0-	-0-	-0-	5272	2	129	9	N	117					781
12	6740	X	6740	-0-	-0-	-0-	6583	2	157	9	N	143	188	1			736
*01	6971	X	6971	-0-	-0-	-0-	6799	2	172	9	N	156	193	1			699

MCMAHAN 22 WELL #: 6H RRCID -> 266691 COMPL. DATE 09/05/2011 TOTAL DEPTH 13993 PERF.14428 - 18391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16238	X	16238	-0-	-0-	-0-	16190	2	48	9	N	44					143
09	15719	X	15719	-0-	-0-	-0-	15701	2	18	9	N	16					159
10	16948	X	16948	-0-	-0-	-0-	16931	2	17	9	N	15					174
11	16370	X	16370	-0-	-0-	-0-	16323	2	47	9	N	43	190	1			27
12	16921	X	16921	-0-	-0-	-0-	16878	2	43	9	N	39					66
*01	16416	X	16416	-0-	-0-	-0-	16375	2	41	9	N	37					103

ELMORE 32 WELL #: 13H RRCID -> 267006 COMPL. DATE 03/24/2012 TOTAL DEPTH 12078 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2750	X	2750	-0-	-0-	-0-	2670	2	80	9	N	73					863
09	3849	X	3849	-0-	-0-	-0-	3725	2	124	9	N	113	193	1			783
10	3684	X	3684	-0-	-0-	-0-	3549	2	135	9	N	123					906
11	4261	X	4261	-0-	-0-	-0-	4097	2	164	9	N	149	195	1			860
12	5418	X	5418	-0-	-0-	-0-	5254	2	164	9	N	149	175	1			834
*01	7664	X	7664	-0-	-0-	-0-	7380	2	284	9	N	258	388	1			704

ELMORE 21 SL WELL #: 11H RRCID -> 267507 COMPL. DATE 03/30/2012 TOTAL DEPTH 12116 PERF.12295 - 15981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MCMAHAN W 22 WELL #: 1SL RRCID -> 268068 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15314	X	14635	-0-	-679	-0-	14395	2	240	9	N	218	192	1			269
09	14580	X	13786	-0-	-794	-0-	13567	2	219	9	N	199					468
10	15035	X	13959	-0-	-1076	-0-	13741	2	218	9	N	198	355	1			311
11	14550	X	13155	-0-	-1395	-0-	13112	2	43	9	N	39					350
12	15035	X	13826	-0-	-1209	-0-	13600	2	226	9	N	205	191	1			364
01	14632	X	13637	-0-	-995	-0-	13358	2	279	9	N	254	365	1			253

MCMAHAN W 22 SL WELL #: 5H RRCID -> 268075 COMPL. DATE 02/11/2012 TOTAL DEPTH 13956 PERF.14340 - 18272

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMAHAN 22 WELL #: 3H RRCID -> 276620 COMPL. DATE 10/19/2011 TOTAL DEPTH 12198 PERF.12465 - 16557

08	3971	X	3971	-0-	-0-	-0-	3916	2	55	9	N	50					290
09	3881	X	3881	-0-	-0-	-0-	3765	2	116	9	N	105	190	1			205
10	3968	X	3956	-0-	-12	-0-	3880	2	76	9	N	69					274
11	3905	X	3905	-0-	-0-	-0-	3808	2	97	9	N	88	190	1			172
12	4143	X	4143	-0-	-0-	-0-	4051	2	92	9	N	84					256
01	3999	X	2816	-0-	-1183	-0-	2750	2	66	9	N	60	197	1			119

ELMORE 21 WELL #: 12H RRCID -> 278157 COMPL. DATE 01/30/2015 TOTAL DEPTH 12099 PERF.12491 - 16361

08	7850	X	7850	-0-	-0-	-0-	7642	2	208	9	N	189	191	1			871
09	7089	X	7089	-0-	-0-	-0-	6911	2	178	9	N	162	194	1			839
10	7285	X	6202	-0-	-1083	-0-	6058	2	144	9	N	131					970
11	7590	X	4980	-0-	-2610	-0-	4859	2	121	9	N	110	192	1			888
12	7843	X	6346	-0-	-1497	-0-	6178	2	168	9	N	153	97	1			944
01	7843	X	6200	-0-	-1643	-0-	6040	2	160	9	N	145	190	1			899

ALPAR (ST. LOUIS) 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
SANTA FE WELL #: 1110 RRCID -> 127570 COMPL. DATE 04/13/1994 TOTAL DEPTH 8800 PERF. 8241 - 8466

08	3100	N	3136	-0-	36	64	10	1	3126	2	N	-0-					31
09	3000	N	3043	-0-	43	107	10	1	3033	2	N	-0-					31
10	3224	X	3117	-0-	-107	-0-	10	1	3107	2	N	-0-					31
11	3063	X	3063	-0-	-0-	-0-	10	1	3024	2	N	26					57
							29	9									
*12	3017	X	3017	-0-	-0-	-0-	10	1	2961	2	N	42					99
							46	9									
*01	3095	X	3095	-0-	-0-	-0-	10	1	3053	2	N	29					128
							32	9									

STRAT LAND EXPLORATION COMPANY 825420
PEARSON UNIT WELL #: 4 RRCID -> 112362 COMPL. DATE 07/20/1984 TOTAL DEPTH 9093 PERF. 8258 - 8300

08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	60	N	39	-0-	-21	-0-	39	2			N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	248	N	248	-0-	-0-	-0-	248	2			N	-0-					32
*01	141	N	141	-0-	-0-	-0-	141	2			N	-0-					32

ALPAR (ST. LOUIS) //CONT.// 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 3109 RRCID -> 100278 COMPL. DATE 01/22/1982 TOTAL DEPTH 9850 PERF. 8386 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	573	-0-	-16	-0-	573	2			N	-0-					2
09	570	N	166	-0-	-404	-0-	166	2			N	-0-					2
10	589	N	-0-	-0-	-589	-0-					N	-0-					2
11	540	N	-0-	-0-	-540	-0-					N	-0-					2
12	186	N	-0-	-0-	-186	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2

DAVIS WELL #: 1106 C RRCID -> 105925 COMPL. DATE 03/17/1983 TOTAL DEPTH 9270 PERF. 8110 - 8390

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17

PLUGGED AND ABANDONED_____ 08/27/2018 - P/A 08/27/18

PEARSON WELL #: 6109 RRCID -> 185488 COMPL. DATE 10/12/2001 TOTAL DEPTH 9246 PERF. 8084 - 8264

08	1293	N	1293	-0-	-0-	-0-	1202	2	91	9	N	83	165	1			163
09	1200	N	1115	-0-	-85	-0-	1101	2	14	9	N	13					176
10	1271	N	1147	-0-	-124	-0-	1125	2	22	9	N	20					196
11	1260	N	1239	-0-	-21	-0-	1210	2	29	9	N	26					222
12	1283	N	1283	-0-	-0-	-0-	1250	2	33	9	N	30					252
*01	1095	N	1095	-0-	-0-	-0-	1075	2	20	9	N	18					270

ALPAR (MORROW LOWER) 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
TABULA RASA ENERGY, LLC 834332
CLEMENT, E. D. WELL #: 45 RRCID -> 170500 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 8096 - 8110

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63

CLEMENT, E.D. WELL #: 32 RRCID -> 178281 COMPL. DATE 06/09/2000 TOTAL DEPTH 8180 PERF. 7949 - 8025

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
DECK 18 WELL #: 4 RRCID -> 219093 COMPL. DATE 05/24/2006 TOTAL DEPTH 9050 PERF. 8254 - 8266

08	PRTL PLG	NO RPT	-0-	-0-	4807						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	4807						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	4807						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	4807						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	4807						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	4807						N	NO RPT					-0-

ALPAR (MORROW UPPER) 01928 475 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
DANIEL 139 WELL #: 2 RRCID -> 223339 COMPL. DATE 09/15/2006 TOTAL DEPTH 7975 PERF. 7582 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2247	N	2247	-0-	-0-	-0-	2247	2			N	-0-					29
09	2040	N	1957	-0-	-83	-0-	1957	2			N	-0-					29
10	2263	N	2215	-0-	-48	-0-	2215	2			N	-0-					29
11	2160	N	1532	-0-	-628	-0-	1532	2			N	-0-					29
*12	2404	N	2404	-0-	-0-	-0-	2404	2			N	-0-					29
*01	2442	N	2442	-0-	-0-	-0-	2442	2			N	-0-					29

4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 7109 RRCID -> 228807 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7436 - 7460

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALPAR (TONKAWA) 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BCE-MACH II LLC 040205
ISAACS WELL #: 1091 RRCID -> 068949 COMPL. DATE 06/23/1975 TOTAL DEPTH 8400 PERF. 8282 - 8288

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

YARNOLD WELL #: 2113 RRCID -> 204796 COMPL. DATE 05/07/2004 TOTAL DEPTH 8312 PERF. 8151 - 8157

08	1488	#	1391	-0-	-97	-0-	1387	2	4	9	N	4					27
09	1454	R	1454	-0-	-0-	-0-	1440	2	14	9	N	13					40
10	1488	#	1353	-0-	-135	-0-	1336	2	17	9	N	15					55
11	1350	#	1259	-0-	-91	-0-	1238	2	21	9	N	19	49	1			25
12	1488	#	1431	-0-	-57	-0-	1418	2	13	9	N	12					37
01	1488	#	1389	-0-	-99	-0-	1366	2	23	9	N	21					58

ISAACS WELL #: 3091 RRCID -> 204799 COMPL. DATE 05/25/2004 TOTAL DEPTH 8415 PERF. 8286 - 8296

08	2139	#	2087	-0-	-52	-0-	2064	2	23	9	N	21					43
09	2070	#	2059	-0-	-11	-0-	2047	2	12	9	N	11					54
10	2139	#	2016	-0-	-123	-0-	1999	2	17	9	N	15					69
11	2010	#	1902	-0-	-108	-0-	1869	2	33	9	N	30	77	1			22
12	2139	#	2034	-0-	-105	-0-	2011	2	23	9	N	21					43
01	2139	#	1981	-0-	-158	-0-	1952	2	29	9	N	26					69

YARNOLD WELL #: 3113 RRCID -> 209766 COMPL. DATE 01/07/2005 TOTAL DEPTH 8355 PERF. 8150 - 8157

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
MORRIS, ORA WELL #: 3092 RRCID -> 084528 COMPL. DATE 04/05/1979 TOTAL DEPTH 13200 PERF. 8326 - 8334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFATTER WELL #: 1078 RRCID -> 123738 COMPL. DATE 05/11/1974 TOTAL DEPTH 8500 PERF. 8400 - 8410

08	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-

FORGEY WELL #: 2079 RRCID -> 126805 COMPL. DATE 10/01/1987 TOTAL DEPTH 8466 PERF. 8390 - 8400

08	1891 #	1783	-0-	-108	-0-	1768	3	15	9	N	14					104
09	1830 #	1211	-0-	-619	-0-	1211	3			N	-0-					104
10	1891 #	1026	-0-	-865	-0-	1019	3	7	9	N	6					110
11	1830 #	1186	-0-	-644	-0-	1186	3			N	-0-					110
12	1829 #	1383	-0-	-446	-0-	1366	3	17	9	N	15					125
*01	2029 R	2029	-0-	-0-	-0-	2029	3			N	-0-					125

FORGEY WELL #: 3112 RRCID -> 198455 COMPL. DATE 06/11/2003 TOTAL DEPTH 8353 PERF. 7573 - 8152

08	1712 R	1712	-0-	-0-	-0-	1712	3			N	-0-					47
09	1777 R	1777	-0-	-0-	-0-	1777	3			N	-0-					47
10	2787 R	2787	-0-	-0-	-0-	2752	3	35	9	N	32					79
11	2882 R	2882	-0-	-0-	-0-	2882	3			N	-0-					79
12	2764 R	2764	-0-	-0-	-0-	2725	3	39	9	N	35					114
*01	1641 R	1641	-0-	-0-	-0-	1641	3			N	-0-					114

FORGEY 112 WELL #: 2112 RRCID -> 205670 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 8146 - 8152

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKBEARD OPERATING, LLC 073056
FEE WELL #: 111 RRCID -> 084003 COMPL. DATE N/A TOTAL DEPTH 8357 PERF. 7583 - 8176

08	155 #	-0-	-0-	-155	-0-					Y	-0-					-0-
09	150 #	-0-	-0-	-150	-0-					Y	-0-					-0-
10	93 #	-0-	-0-	-93	-0-					Y	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
GRIZZLY OP OF DELAWARE, LLC 334922
ISAACS 114 WELL #: 1 RRCID -> 179382 COMPL. DATE 09/26/2000 TOTAL DEPTH 8379 PERF. 8200 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
FORGEY "112" WELL #: 1 RRCID -> 212698 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 8150

08	2046	#	2008	-0-	-38	-0-	30	1	1928	2	N	45					203
							50	9									
09	1980	#	1967	-0-	-13	-0-	30	1	1908	2	N	26	189	1			40
							29	9									
10	2061	R	2061	-0-	-0-	-0-	31	1	1984	2	N	42					82
							46	9									
11	2114	R	2114	-0-	-0-	-0-	30	1	2050	2	N	31					113
							34	9									
12	2207	R	2207	-0-	-0-	-0-	31	1	2122	2	N	49					162
							54	9									
*01	2193	R	2193	-0-	-0-	-0-	31	1	2093	2	N	63	192	1			33
							69	9									

FORGEY "94" WELL #: 1 RRCID -> 213040 COMPL. DATE 11/15/2005 TOTAL DEPTH 8550 PERF. 7550 - 8322

08	1254	R	1254	-0-	-0-	-0-	30	1	1218	2	N	5					103
							6	9									
09	1236	R	1236	-0-	-0-	-0-	30	1	1206	2	N	-0-					103
10	1283	R	1283	-0-	-0-	-0-	31	1	1252	2	N	-0-					103
11	1242	R	1242	-0-	-0-	-0-	30	1	1210	2	N	2					105
							2	9									
12	1306	R	1306	-0-	-0-	-0-	31	1	1272	2	N	3					108
							3	9									
*01	1257	R	1257	-0-	-0-	-0-	30	1	1223	2	N	4					112
							4	9									

ALPAR-FALCON (CHESTER) 01931 200 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
HOOVER -137- WELL #: 2 RRCID -> 127087 COMPL. DATE 02/15/1988 TOTAL DEPTH 10950 PERF. 8364 - 8384

08	713	N	700	-0-	-13	-0-	700	2			N	-0-					68
09	690	N	675	-0-	-15	-0-	675	2			N	-0-					68
10	713	N	686	-0-	-27	-0-	686	2			N	-0-					68
11	690	N	647	-0-	-43	-0-	647	2			N	-0-					68
12	713	N	679	-0-	-34	-0-	679	2			N	-0-					68
*01	683	N	683	-0-	-0-	-0-	683	2			N	-0-					68

4P ENERGY TEXAS, LLC 953803
HOOVER WELL #: 1128 RRCID -> 137268 COMPL. DATE 12/07/1990 TOTAL DEPTH 10950 PERF. 8376 - 8408

08	1122	N	1122	-0-	-0-	-0-	1119	2	3	9	N	3					39
09	1109	N	1109	-0-	-0-	-0-	1107	2	2	9	N	2					41
10	893	N	893	-0-	-0-	-0-	893	2			N	-0-					41
11	845	N	845	-0-	-0-	-0-	845	2			N	-0-					41
12	746	N	746	-0-	-0-	-0-	746	2			N	-0-					41
*01	724	N	724	-0-	-0-	-0-	724	2			N	-0-					41

ALPAR-LIPS (ATOKA) 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 2D RRCID -> 174098 COMPL. DATE 08/07/1999 TOTAL DEPTH 11185 PERF. 8015 - 8025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	352	-0-	-51	-0-	352	2			N	-0-					710
09	369	N	369	-0-	-0-	-0-	369	2			N	-0-					710
10	483	N	483	-0-	-0-	-0-	483	2			N	-0-					710
11	442	N	442	-0-	-0-	-0-	442	2			N	-0-					710
*12	435	N	435	-0-	-0-	-0-	435	2			N	-0-					710
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					710

COURSON RANCH 159 WELL #: 1D RRCID -> 178161 COMPL. DATE 07/17/2000 TOTAL DEPTH 8550 PERF. 8061 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	306	N	306	-0-	-0-	-0-	306	2			N	-0-					242
09	313	N	313	-0-	-0-	-0-	313	2			N	-0-					242
10	433	N	433	-0-	-0-	-0-	433	2			N	-0-					242
11	350	N	350	-0-	-0-	-0-	32	1	318	2	N	-0-					242
*12	329	N	329	-0-	-0-	-0-	30	1	299	2	N	-0-					242
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					242

COURSON RANCH 136 WELL #: 1A RRCID -> 214274 COMPL. DATE 07/15/2004 TOTAL DEPTH 8454 PERF. 7982 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 158 WELL #: 11 RRCID -> 225453 COMPL. DATE 08/10/2006 TOTAL DEPTH 10635 PERF. 8470 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	371	-0-	-94	-0-	371	2			N	-0-					390
09	369	N	369	-0-	-0-	-0-	369	2			N	-0-					390
10	375	N	375	-0-	-0-	-0-	375	2			N	-0-					390
11	617	N	617	-0-	-0-	-0-	617	2			N	-0-					390
*12	658	N	658	-0-	-0-	-0-	658	2			N	-0-					390
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					390

COURSON RANCH 136 WELL #: 13H RRCID -> 228186 COMPL. DATE 11/03/2006 TOTAL DEPTH 7971 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
01	14B2 EXT		NO RPT	-0-	-0-	173					N	NO RPT					28

COURSON RANCH 158 WELL #: 3C RRCID -> 251433 COMPL. DATE 01/14/2003 TOTAL DEPTH 9300 PERF. 8240 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41	N	41	-0-	-0-	-0-	41	2			N	-0-					60
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					60
10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					60
11	30	N	27	-0-	-3	-0-	27	2			N	-0-					60
*12	17	N	17	-0-	-0-	-0-	17	2			N	-0-					60
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
LIPS RANCH "A" WELL #: 6 RRCID -> 174821 COMPL. DATE 10/18/1999 TOTAL DEPTH 10706 PERF. 7890 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5149	X	5149	-0-	-0-	-0-	5149	3			N	-0-					29
09	5095	X	5095	-0-	-0-	-0-	5089	3	6	9	N	5					34
10	5272	X	5272	-0-	-0-	-0-	5265	3	7	9	N	6					40
11	5187	X	5187	-0-	-0-	-0-	5186	3	1	9	N	1					41
12	5318	X	5318	-0-	-0-	-0-	5318	3			N	-0-	41	1			-0-
01	4743	X	4718	-0-	-25	-0-	4718	3			N	-0-					-0-

LIPS "A" WELL #: 12 RRCID -> 176474 COMPL. DATE 01/27/2000 TOTAL DEPTH 9300 PERF. 8170 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1967	N	1967	-0-	-0-	-0-	1967	3			N	-0-					129
09	2159	N	2159	-0-	-0-	-0-	2157	3	2	9	N	2					131
10	2195	N	2195	-0-	-0-	-0-	2194	3	1	9	N	1					132
11	2179	N	2179	-0-	-0-	-0-	2179	3			N	-0-					132
12	2232	N	2214	-0-	-18	-0-	2214	3			N	-0-	132	1			-0-
01	2201	N	1965	-0-	-236	-0-	1956	3	9	9	N	8					8

4P ENERGY TEXAS, LLC 953803
WILSON, JAMES 160 WELL #: 3 RRCID -> 218305 COMPL. DATE 05/25/2006 TOTAL DEPTH 9915 PERF. 8439 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					330
09	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					330
10	1392	N	1392	-0-	-0-	-0-	1378	2	14	9	N	13					343
11	1298	N	1298	-0-	-0-	-0-	1278	2	20	9	N	18					361
12	1314	N	1314	-0-	-0-	-0-	1292	2	22	9	N	20					381
*01	1312	N	1312	-0-	-0-	-0-	1290	2	22	9	N	20					401

PEARSON, A. 27 WELL #: 1 RRCID -> 228415 COMPL. DATE 02/23/2007 TOTAL DEPTH 8525 PERF. 7750 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					260
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					260
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					260
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					260
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					260
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					260

ALPAR-LIPS (DOUGLAS LOWER) 01933 650 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH -A- WELL #: 4 RRCID -> 146373 COMPL. DATE 06/03/1993 TOTAL DEPTH 5610 PERF. 5536 - 5541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
09	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
10	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
11	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
01	465	N	428	-0-	-37	-0-	428	2			N	-0-					-0-

ALPAR-LIPS (MARMATON) 01933 675 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
SOUTH LIPS -170- WELL #: 1D RRCID -> 177857 COMPL. DATE N/A TOTAL DEPTH 8750 PERF. 7018 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					81

ALPAR-LIPS (ST. LOUIS) 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260

COURSON RANCH 135 WELL #: 10 RRCID -> 218373 COMPL. DATE 09/16/2006 TOTAL DEPTH 9500 PERF. 8960 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54	N	54	-0-	-0-	-0-	5	1	49	2	N	-0-					1350
09	29	N	29	-0-	-0-	-0-	3	1	26	2	N	-0-					1350
10	62	N	43	-0-	-19	-0-	4	1	39	2	N	-0-					1350
11	60	N	51	-0-	-9	-0-	5	1	46	2	N	-0-					1350
*12	45	N	45	-0-	-0-	-0-	4	1	41	2	N	-0-					1350
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1350

COURSON RANCH 158 WELL #: 12 RRCID -> 218460 COMPL. DATE 04/01/2006 TOTAL DEPTH 11130 PERF. 8868 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	172	N	172	-0-	-0-	-0-	16	1	156	2	N	-0-					281
09	151	N	151	-0-	-0-	-0-	14	1	137	2	N	-0-					281
10	163	N	163	-0-	-0-	-0-	15	1	148	2	N	-0-					281
11	60	N	-0-	-0-	-60	-0-					N	-0-					281
12	0	N	-0-	-0-	-0-	-0-					N	-0-					281
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					281

COURSON RANCH 157 WELL #: 6 RRCID -> 227404 COMPL. DATE 11/17/2009 TOTAL DEPTH 10100 PERF. 8674 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3183	-0-	83	83	376	1	2387	2	N	382	346	1			878
							420	9									
09	2301	N	2218	-0-	-83	-0-	258	1	1631	2	N	299	489	1			688
							329	9									
10	2837	N	2837	-0-	-0-	-0-	312	1	1942	2	N	530	163	1			1055
							583	9									
11	2106	X	2106	-0-	-0-	-0-	274	1	1647	2	N	168	353	1			870
							185	9									
*12	2198	X	2198	-0-	-0-	-0-	289	1	1710	2	N	181	500	1			551
							199	9									
01	403	X	NO RPT	-0-	-403	-0-					N	NO RPT					551

COURSON RANCH 148 WELL #: 10 RRCID -> 228125 COMPL. DATE 01/17/2007 TOTAL DEPTH 9331 PERF. 8872 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					234

COURSON RANCH 148 WELL #: 6 RRCID -> 231763 COMPL. DATE 12/13/2006 TOTAL DEPTH 9100 PERF. 8900 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
09	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
10	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
11	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
12	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
01	14B2 EXT		NO RPT	-0-	-0-	13639					N	NO RPT					238

COURSON RANCH 136 WELL #: 16 RRCID -> 239132 COMPL. DATE 06/26/2007 TOTAL DEPTH 9450 PERF. 8776 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					18

ALPAR-LIPS (ST. LOUIS) //CONT.// 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 148 WELL #: 14 RRCID -> 255682 COMPL. DATE 02/13/2010 TOTAL DEPTH 8750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
MORRISON WELL #: 4212 RRCID -> 263599 COMPL. DATE 04/08/2011 TOTAL DEPTH 9800 PERF. 9228 - 9382

08	310	N	308	-0-	-2	-0-	308	3			N	-0-					114
09	330	N	240	-0-	-90	-0-	240	3			N	-0-					114
10	334	N	334	-0-	-0-	-0-	334	3			N	-0-					114
11	300	N	221	-0-	-79	-0-	221	3			N	-0-					114
12	248	N	130	-0-	-118	-0-	130	3			N	-0-					114
*01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					114

ALPAR-LIPS (TONKAWA) 01933 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 157 WELL #: 5 RRCID -> 265332 COMPL. DATE 08/25/2011 TOTAL DEPTH 11031 PERF. 4432 - 4442

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON RANCH "B" WELL #: 1665 RRCID -> 179153 COMPL. DATE 08/21/2000 TOTAL DEPTH 3930 PERF. 3406 - 3642

*05	7595	X	178	-0-	-7417	-0-	178	1			N	-0-					-0-
*06	7350	X	172	-0-	-7178	-0-	172	1			N	-0-					-0-
*07	7595	X	178	-0-	-7417	-0-	178	1			N	-0-					-0-
*08	7068	X	178	-0-	-6890	-0-	178	1			N	-0-					-0-
*09	2370	X	172	-0-	-2198	-0-	172	1			N	-0-					-0-
*10	186	X	178	-0-	-8	-0-	178	1			N	-0-					-0-
*11	180	X	172	-0-	-8	-0-	172	1			N	-0-					-0-
*12	186	X	-0-	-0-	-186	-0-					N	-0-					-0-
01	186	X	-0-	-0-	-186	-0-					N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 76 RRCID -> 193296 COMPL. DATE 12/20/2002 TOTAL DEPTH N/A PERF. 3750 - 5184

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 77 RRCID -> 193297 COMPL. DATE 10/22/2002 TOTAL DEPTH N/A PERF. 3595 - 4920

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON RANCH "B" UNIT 16 WELL #: 79 RRCID -> 193298 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF. 3707 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 78 RRCID -> 193525 COMPL. DATE 01/17/2003 TOTAL DEPTH N/A PERF. 3740 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH "B" UNIT 3 WELL #: 80 RRCID -> 194243 COMPL. DATE 01/19/2003 TOTAL DEPTH N/A PERF. 3760 - 5465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON "D" 22 WELL #: 2 RRCID -> 194264 COMPL. DATE 01/31/2003 TOTAL DEPTH 3224 PERF. 3600 - 5331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH "B" UNIT 3 WELL #: 71 RRCID -> 197560 COMPL. DATE 07/24/2002 TOTAL DEPTH N/A PERF. 3816 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 1 RRCID -> 196703 COMPL. DATE 05/01/2003 TOTAL DEPTH 3173 PERF. 3447 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	576	-0-	-943	-0-	62	1	514	2	N	-0-					-0-
09	2330	N	2330	-0-	-0-	-0-	60	1	2270	2	N	-0-					-0-
10	2124	N	2124	-0-	-0-	-0-	60	1	2064	2	N	-0-					-0-
11	2315	N	2315	-0-	-0-	-0-	60	1	2255	2	N	-0-					-0-
12	2287	N	2287	-0-	-0-	-0-	62	1	2225	2	N	-0-					-0-
01	1829	N	1758	-0-	-71	-0-	48	1	1710	2	N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
SKEETERBEE WELL #: 2 RRCID -> 198489 COMPL. DATE 07/18/2003 TOTAL DEPTH 3234 PERF. 3500 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	567	N	567	-0-	-0-	-0-	52	1	515	2	N	-0-					-0-
09	781	N	781	-0-	-0-	-0-	60	1	721	2	N	-0-					-0-
10	800	N	800	-0-	-0-	-0-	60	1	740	2	N	-0-					-0-
11	1035	N	1035	-0-	-0-	-0-	60	1	975	2	N	-0-					-0-
12	1170	N	1170	-0-	-0-	-0-	60	1	1110	2	N	-0-					-0-
*01	1288	N	1288	-0-	-0-	-0-	62	1	1226	2	N	-0-					-0-

SKEETERBEE WELL #: 3C RRCID -> 204375 COMPL. DATE 07/15/2004 TOTAL DEPTH 8675 PERF. 3398 - 3420

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SKEETERBEE WELL #: 5 RRCID -> 213010 COMPL. DATE 09/30/2005 TOTAL DEPTH 3425 PERF. 3738 - 5907

08	682	N	565	-0-	-117	-0-	90	1	475	2	N	-0-					-0-
09	930	N	676	-0-	-254	-0-	95	1	581	2	N	-0-					-0-
10	709	N	709	-0-	-0-	-0-	108	1	601	2	N	-0-					-0-
11	540	N	483	-0-	-57	-0-	70	1	413	2	N	-0-					-0-
12	713	N	694	-0-	-19	-0-	74	1	620	2	N	-0-					-0-
*01	741	N	741	-0-	-0-	-0-	79	1	662	2	N	-0-					-0-

SKEETERBEE WELL #: 6 RRCID -> 213011 COMPL. DATE 09/15/2005 TOTAL DEPTH 3425 PERF. 3745 - 6127

08	210	N	210	-0-	-0-	-0-	34	1	176	2	N	-0-					90
09	300	N	179	-0-	-121	-0-	25	1	154	2	N	-0-					90
10	93	N	53	-0-	-40	-0-	8	1	45	2	N	-0-					90
11	210	N	85	-0-	-125	-0-	12	1	73	2	N	-0-					90
12	357	N	357	-0-	-0-	-0-	38	1	319	2	N	-0-					90
*01	417	N	417	-0-	-0-	-0-	45	1	372	2	N	-0-					90

MAYO CLINIC B WELL #: 112 RRCID -> 281866 COMPL. DATE 09/12/2016 TOTAL DEPTH 9615 PERF. 3271 - 3281

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: 1183 RRCID -> 277220 COMPL. DATE 08/27/2009 TOTAL DEPTH 10700 PERF. 3530 - 4680

08	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
DAVIS OPERATING COMPANY, INC. //CONT.// 206036
KILLEBREW WELL #: 1 RRCID -> 283134 COMPL. DATE 11/16/2017 TOTAL DEPTH 10696 PERF. 3538 - 4735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLEBREW WELL #: 2184 RRCID -> 283349 COMPL. DATE 06/26/2013 TOTAL DEPTH 9725 PERF. 3680 - 4352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON "B" WELL #: 21 RRCID -> 173491 COMPL. DATE 04/28/1999 TOTAL DEPTH 8800 PERF. 3386 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248	-0-					N	-0-					120
09	0	N	-0-	-0-	-0-	-0-					N	-0-					120
10	0	N	-0-	-0-	-0-	-0-					N	-0-					120
11	0	N	-0-	-0-	-0-	-0-					N	-0-					120
12	0	N	-0-	-0-	-0-	-0-					N	-0-					120
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

COURSON RANCH "B" UNIT 13 WELL #: 74 RRCID -> 193294 COMPL. DATE 11/15/2002 TOTAL DEPTH N/A PERF. 3801 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH "B" UNIT 13 WELL #: 73 RRCID -> 198466 COMPL. DATE 07/11/2002 TOTAL DEPTH N/A PERF. 3879 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 157 WELL #: RRCID -> 211830 COMPL. DATE 07/21/2005 TOTAL DEPTH 4552 PERF. 3480 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					27

PLUGGED AND ABANDONED_____ 07/14/2015

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

COURSON RANCH 136 WELL #: 5 RRCID -> 212656 COMPL. DATE 07/06/2005 TOTAL DEPTH 4300 PERF. 3166 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2291	-0-	-158	-0-	2291	2			N	-0-					2
09	1500	N	1486	-0-	-14	-0-	1486	2			N	-0-					2
10	2077	N	1828	-0-	-249	-0-	1828	2			N	-0-					2
11	2220	N	1692	-0-	-528	-0-	1692	2			N	-0-					2
*12	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					2
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

COURSON RANCH 135 WELL #: 9 RRCID -> 212902 COMPL. DATE 04/27/2005 TOTAL DEPTH 3929 PERF. 3422 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	894	N	894	-0-	-0-	-0-	894	2			N	-0-					3
09	780	N	133	-0-	-647	-0-	133	2			N	-0-					3
10	806	N	449	-0-	-357	-0-	449	2			N	-0-					3
11	780	N	508	-0-	-272	-0-	508	2			N	-0-					3
*12	546	N	546	-0-	-0-	-0-	546	2			N	-0-					3
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

COURSON RANCH 133 WELL #: 4A RRCID -> 214275 COMPL. DATE 10/01/2005 TOTAL DEPTH 8333 PERF. 3286 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

COURSON RANCH 6 WELL #: 1 RRCID -> 218797 COMPL. DATE 07/27/2017 TOTAL DEPTH 9250 PERF. 3383 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					190
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					190
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					190
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					190
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					190
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					190

COURSON RANCH 136 WELL #: 11 RRCID -> 223344 COMPL. DATE 08/22/2006 TOTAL DEPTH 3806 PERF. 3240 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	31	2			N	-0-					18
09	30	N	12	-0-	-18	-0-	12	2			N	-0-					18
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					18
11	30	N	21	-0-	-9	-0-	21	2			N	-0-					18
*12	45	N	45	-0-	-0-	-0-	45	2			N	-0-					18
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

COURSON RANCH "B" WELL #: 1364 RRCID -> 249446 COMPL. DATE 03/05/2009 TOTAL DEPTH 5665 PERF. 3370 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 254958 COMPL. DATE 02/05/2010 TOTAL DEPTH 9350 PERF. 3430 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					399
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					399
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					399
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					399
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					399
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					399

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 148 WELL #: 9W RRCID -> 275083 COMPL. DATE 08/01/2013 TOTAL DEPTH 4300 PERF. 3616 - 3680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNIT PETROLEUM COMPANY 877099
COURSON RANCH 158 WELL #: 1H RRCID -> 248367 COMPL. DATE 06/26/2008 TOTAL DEPTH 3491 PERF. 3805 - 5155

08	14B2 EXT	NO RPT	-0-	-0-	78			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	78			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	78			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	78			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	78			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	78			N	NO RPT			-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
WOOD GAS UNIT "B" WELL #: 2153 RRCID -> 204041 COMPL. DATE 08/03/2004 TOTAL DEPTH 4000 PERF. 3428 - 3434

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WOOD GAS UNIT "A" WELL #: 1 RRCID -> 206865 COMPL. DATE 05/04/2004 TOTAL DEPTH 4518 PERF. 3402 - 3408

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WOOD GAS UNIT "A" WELL #: 5 RRCID -> 209916 COMPL. DATE 02/14/2005 TOTAL DEPTH 3600 PERF. 3264 - 3275

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOOD GAS UNIT "A" WELL #: 3153 RRCID -> 209935 COMPL. DATE 09/08/2004 TOTAL DEPTH 3600 PERF. 3241 - 3247

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 8 RRCID -> 138931 COMPL. DATE 05/17/1991 TOTAL DEPTH 5650 PERF. 3292 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING -E- WELL #: 2 RRCID -> 204128 COMPL. DATE 07/19/2004 TOTAL DEPTH 3204 PERF. 3145 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCGARRAUGH WELL #: 2 RRCID -> 205089 COMPL. DATE 07/29/2004 TOTAL DEPTH 3459 PERF. 3621 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGARRAUGH WELL #: 3 RRCID -> 214479 COMPL. DATE 02/22/2005 TOTAL DEPTH 3436 PERF. 3545 - 5147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-					-0-
09	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					-0-
10	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
11	1770	N	1298	-0-	-472	-0-	1298	2			N	-0-					-0-
12	1457	N	712	-0-	-745	-0-	712	2			N	-0-					-0-
*01	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-

KING -E- WELL #: 3 RRCID -> 214844 COMPL. DATE 12/17/2004 TOTAL DEPTH 3461 PERF. 3515 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAVINS-JARVIS WELL #: 3 RRCID -> 214849 COMPL. DATE 07/07/2005 TOTAL DEPTH 3436 PERF. 3244 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMY (UPPER MORROW) 02408 465 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
CARR 13 WELL #: 2 RRCID -> 191834 COMPL. DATE 09/03/2015 TOTAL DEPTH 14316 PERF.14120 - 14142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					60
09	0	N	-0-	-0-	-0-	-0-					N	-0-					60
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60

CARR 55 WELL #: 2 RRCID -> 206722 COMPL. DATE 12/08/2004 TOTAL DEPTH 14529 PERF.14269 - 14280

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

CARR 12 WELL #: 2 RRCID -> 206951 COMPL. DATE 12/31/2004 TOTAL DEPTH 14125 PERF.13998 - 14002

08	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
09	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
10	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
11	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
12	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
*01	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-

ANDERSON MORROW LOWER (7364) 02661 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
ANDERSON WELL #: 1304 RRCID -> 107616 COMPL. DATE 03/04/1983 TOTAL DEPTH 7550 PERF. 7364 - 7376

08	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					56
09	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					56
10	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					56
11	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					56
12	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					56
01	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					56

PLUGGED AND ABANDONED_____ 07/26/2018 - PLUGGED 07/26/18

ANTERO (UPPER MORROW D) 03100 470 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
SHELL FEE 25 WELL #: 4025 RRCID -> 215150 COMPL. DATE 12/16/2005 TOTAL DEPTH 11800 PERF.11586 - 11598

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 19 WELL #: 2 RRCID -> 218133 COMPL. DATE 06/23/2006 TOTAL DEPTH 11900 PERF.11635 - 11641

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANVIL (MORROW) 03197 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
HANDLIN WELL #: 2 RRCID -> 146380 COMPL. DATE 05/06/1993 TOTAL DEPTH 7202 PERF. 6546 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3638	X	3638	-0-	-0-	-0-	3638	3			N	-0-					3
09	3861	X	3861	-0-	-0-	-0-	3861	3			N	-0-					3
*10	3376	X	3376	-0-	-0-	-0-	3376	3			N	-0-					3
11	4142	X	4142	-0-	-0-	-0-	4142	3			N	-0-					3
12	4686	X	4686	-0-	-0-	-0-	4686	3			N	-0-					3
*01	4612	X	4612	-0-	-0-	-0-	4612	3			N	-0-					3

HANDLIN WELL #: 3 RRCID -> 175802 COMPL. DATE 01/08/2000 TOTAL DEPTH 6820 PERF. 6616 - 6638

*08	1395	N	1002	-0-	-393	-0-	1002	3			N	-0-					30
09	389	N	389	-0-	-0-	-0-	389	3			N	-0-					30
*10	620	N	500	-0-	-120	-0-	500	3			N	-0-					30
11	931	N	931	-0-	-0-	-0-	931	3			N	-0-					30
12	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					30
*01	929	N	929	-0-	-0-	-0-	929	3			N	-0-					30

CRAIG F WELL #: 2 RRCID -> 178367 COMPL. DATE 06/04/2000 TOTAL DEPTH 6850 PERF. 6588 - 6617

08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	72	1	113	3	N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	72	1	115	3	N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	72	1	119	3	N	-0-					-0-
*01	191	N	191	-0-	-0-	-0-	72	1	119	3	N	-0-					-0-

APACHE (DOUGLAS) 03230 080 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
HUNTER WELL #: 2901 RRCID -> 151915 COMPL. DATE 08/24/1994 TOTAL DEPTH 6065 PERF. 6008 - 6026

08	31	N	-0-	-0-	-31	-0-					N	-0-					100
09	270	N	17	-0-	-253	-0-	10	1	7	2	N	-0-					100
10	93	N	62	-0-	-31	-0-	10	1	52	2	N	-0-					100
11	125	N	125	-0-	-0-	-0-	10	1	115	2	N	-0-					100
*12	103	N	103	-0-	-0-	-0-	10	1	93	2	N	-0-					100
*01	119	N	119	-0-	-0-	-0-	10	1	109	2	N	-0-					100

SCHOENHALS WELL #: 2860 RRCID -> 160354 COMPL. DATE 10/10/1996 TOTAL DEPTH 6114 PERF. 6056 - 6064

08	1228	N	1228	-0-	-0-	-0-	10	1	1218	2	N	-0-					91
09	1290	N	-0-	-0-	-1290	-0-					N	-0-					91
10	1395	N	706	-0-	-689	-0-	10	1	696	2	N	-0-					91
11	1200	N	1118	-0-	-82	-0-	10	1	1108	2	N	-0-					91
*12	1285	N	1285	-0-	-0-	-0-	10	1	1275	2	N	-0-					91
*01	1174	N	1174	-0-	-0-	-0-	10	1	1164	2	N	-0-					91

APACHE (MORROW LOWER) 03230 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
STONE -946- WELL #: 1 RRCID -> 136033 COMPL. DATE 10/23/1990 TOTAL DEPTH 9500 PERF. 9289 - 9297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3736	X	3736	-0-	-0-	-0-	3582	3	154	9	N	140	166	1			109
09	3438	X	3438	-0-	-0-	-0-	3438	3			N	-0-					109
10	3550	X	3550	-0-	-0-	-0-	3374	3	176	9	N	160	183	1			86
11	3630	X	2953	-0-	-677	-0-	2953	3			N	-0-					86
12	3751	X	3270	-0-	-481	-0-	12	1	3118	3	N	127					213
							140	9									
01	3751	X	3070	-0-	-681	-0-	12	1	2960	3	N	89	160	1			142
							98	9									

ARCHER (MISS) 03359 500 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
SPEARTEX GRAIN COMPANY 808580
MCLAIN WELL #: 1 RRCID -> 079082 COMPL. DATE 06/16/1978 TOTAL DEPTH 8250 PERF. 8162 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35	N	35	-0-	-0-	-0-	1	1	34	2	N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	1	1	33	2	N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	1	1	34	2	N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	1	1	33	2	N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	1	1	34	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (CHEROKEE) 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC 019786
KIRK, C. W. -86- WELL #: 6 RRCID -> 161694 COMPL. DATE 10/24/1996 TOTAL DEPTH 8802 PERF. 6106 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30

KIRK, NANNIE -116- WELL #: 3 RRCID -> 161706 COMPL. DATE 11/28/1996 TOTAL DEPTH 6195 PERF. 6097 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
09	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209

KIRK, NANNIE -116- WELL #: 4 RRCID -> 162913 COMPL. DATE 02/15/1997 TOTAL DEPTH 6185 PERF. 6121 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
09	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53

KIRK, C. W. -86- WELL #: RRCID -> 166011 COMPL. DATE 01/21/1997 TOTAL DEPTH 8285 PERF. 7494 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PLUGGED AND ABANDONED_____ 06/17/2014

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC //CONT.// 019786
KIRK, C. W. -86- WELL #: RRCID -> 175167 COMPL. DATE 08/27/1999 TOTAL DEPTH 8207 PERF. 6058 - 6070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 06/20/2014

KIRK, NANNIE -116- WELL #: RRCID -> 175181 COMPL. DATE 09/17/1999 TOTAL DEPTH 8300 PERF. 6047 - 6061

08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51

PLUGGED AND ABANDONED_____ 06/12/2014

ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 190758 COMPL. DATE 08/29/2002 TOTAL DEPTH 7721 PERF. 6282 - 6294

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEASE HOLDERS ACQUISITIONS LLC 491872
TEVEBAUGH, BILLIE ESTATE -115- WELL #: 2C RRCID -> 160511 COMPL. DATE 06/14/1996 TOTAL DEPTH 8250 PERF. 6048 - 6180

08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KIRK "B" WELL #: 2 RRCID -> 182773 COMPL. DATE 04/30/2001 TOTAL DEPTH 8400 PERF. 6140 - 6280

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
WINEGEART WELL #: 1118 RRCID -> 247863 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

08	2935 X	2935	-0-	-0-	-0-	2935	2			N	-0-					-0-
09	2431 X	2431	-0-	-0-	-0-	2431	2			N	-0-					-0-
10	2690 X	2690	-0-	-0-	-0-	2690	2			N	-0-					-0-
11	2850 X	2577	-0-	-273	-0-	2577	2			N	-0-					-0-
12	2945 X	2484	-0-	-461	-0-	2484	2			N	-0-					-0-
01	2945 X	2205	-0-	-740	-0-	2205	2			N	-0-					-0-

ARRINGTON (MORROW) 03853 350 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 204 RRCID -> 129920 COMPL. DATE 01/21/1989 TOTAL DEPTH 7653 PERF. 6347 - 6395

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST TURKEY TRACK WELL #: 6D RRCID -> 139785 COMPL. DATE 11/12/1992 TOTAL DEPTH 6214 PERF. 3882 - 4512

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (ST. GENEVIEVE) 03853 550 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 2 RRCID -> 129839 COMPL. DATE 01/08/1995 TOTAL DEPTH 7659 PERF. 5760 - 7525

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTHERLAND ENERGY CO., LLC 830970
GATLIN -AB- WELL #: 2010 RRCID -> 279791 COMPL. DATE 04/02/2015 TOTAL DEPTH 8600 PERF. 7334 - 7350

08	3565 #	3354	-0-	-211	-0-	3333	3	21	9	Y	19					139
09	3450 #	3117	-0-	-333	-0-	3097	3	20	9	Y	18					157
10	3472 #	3068	-0-	-404	-0-	3040	3	28	9	Y	25					182
11	2910 #	2886	-0-	-24	-0-	2869	3	17	9	Y	15					197
12	3937 #	1691	-0-	-2246	-0-	1655	3	36	9	Y	33					230
01	3937 #	834	-0-	-3103	-0-	802	3	32	9	Y	29	181	1			78

ARRINGTON (TONKAWA) 03853 575 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 135149 COMPL. DATE 02/28/2001 TOTAL DEPTH 6075 PERF. 5032 - 5315

08	610 N	610	-0-	-0-	-0-	130	1	480	2	N	-0-					-0-
09	695 N	695	-0-	-0-	-0-	130	1	565	2	N	-0-					-0-
10	700 N	700	-0-	-0-	-0-	130	1	570	2	N	-0-					-0-
11	608 N	608	-0-	-0-	-0-	130	1	478	2	N	-0-					-0-
12	713 N	563	-0-	-150	-0-	130	1	433	2	N	-0-					-0-
01	713 N	584	-0-	-129	-0-	130	1	454	2	N	-0-					-0-

B & B (ATOKA GRANITE WASH) 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
LOTT 2 WELL #: 2 RRCID -> 213485 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF. 11504 - 13896

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16

B & B (ATOKA GRANITE WASH) //CONT.// 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
JONES 31 WELL #: 2 RRCID -> 215914 COMPL. DATE 03/03/2006 TOTAL DEPTH 14350 PERF.14059 - 14251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	2296	-0-	-29	-0-	2274	2	22	9	N	20					717
09	2670	N	2321	-0-	-349	-0-	2291	2	30	9	N	27					744
10	2573	N	1614	-0-	-959	-0-	1599	2	15	9	N	14					758
11	2564	N	2564	-0-	-0-	-0-	2552	2	12	9	N	11					769
12	2722	N	2722	-0-	-0-	-0-	2698	2	24	9	N	22	145	1			646
*01	2509	N	2509	-0-	-0-	-0-	2480	2	29	9	N	26					672

ELMORE 32 WELL #: 7 RRCID -> 216382 COMPL. DATE 04/17/2006 TOTAL DEPTH 14455 PERF.13908 - 14297

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

REED 1 WELL #: 1H RRCID -> 228804 COMPL. DATE 06/01/2007 TOTAL DEPTH 12302 PERF.12800 - 14811

08	3007	X	1140	-0-	-1867	-0-	1134	2	6	9	N	5					900
09	4182	X	4182	-0-	-0-	-0-	4106	2	76	9	N	69					969
10	4368	X	4368	-0-	-0-	-0-	4238	2	130	9	N	118	440	1			647
11	4186	X	4186	-0-	-0-	-0-	4068	2	118	9	N	107					754
12	4309	X	3929	-0-	-380	-0-	3820	2	109	9	N	99	193	1			660
01	4309	X	3583	-0-	-726	-0-	3470	2	113	9	N	103					763

B & B (GRANITE WASH) 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
LOTT 1 WELL #: 1 RRCID -> 251181 COMPL. DATE 05/28/2009 TOTAL DEPTH 14800 PERF.11722 - 14626

08	395	N	395	-0-	-0-	-0-	378	2	17	9	Y	15					23
09	481	N	481	-0-	-0-	-0-	429	2	52	9	Y	47					70
10	310	N	302	-0-	-8	-0-	293	2	9	9	Y	8					78
11	390	N	358	-0-	-32	-0-	354	2	4	9	Y	4					82
12	496	N	300	-0-	-196	-0-	298	2	2	9	Y	2					84
*01	334	N	334	-0-	-0-	-0-	324	2	10	9	Y	9					93

TEMPLAR OPERATING LLC 841421
MCCOY 27 WELL #: 1 RRCID -> 196336 COMPL. DATE 06/04/2003 TOTAL DEPTH 16680 PERF.12262 - 12335

08	55	N	55	-0-	-0-	-0-	55	2			N	-0-					45
09	60	N	27	-0-	-33	-0-	27	2			N	-0-					45
10	55	N	55	-0-	-0-	-0-	55	2			N	-0-					45
11	60	N	59	-0-	-1	-0-	59	2			N	-0-					45
12	42	N	42	-0-	-0-	-0-	42	2			N	-0-					45
*01	27	N	27	-0-	-0-	-0-	27	2			N	-0-					45

4P ENERGY TEXAS, LLC 953803
THOMAS WELL #: 203 RRCID -> 131682 COMPL. DATE 07/31/1989 TOTAL DEPTH 12500 PERF.12120 - 12433

08	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					48
09	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					48
10	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					48
11	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					48
12	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					48
01	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					48

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED WELL #: 101 RRCID -> 209919 COMPL. DATE 03/21/2005 TOTAL DEPTH 13200 PERF.11892 - 13018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	470	-0-	-26	-0-	470	2			N	-0-					187
09	360	N	186	-0-	-174	-0-	186	2			N	-0-					187
10	341	N	-0-	-0-	-341	-0-					N	-0-					187
11	450	N	-0-	-0-	-450	-0-					N	-0-					187
12	539	N	539	-0-	-0-	-0-	535	2	4	9	N	4					191
*01	611	N	611	-0-	-0-	-0-	575	2	36	9	N	33					224

REED T WELL #: 1 RRCID -> 209962 COMPL. DATE 02/24/2005 TOTAL DEPTH 13000 PERF.11928 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	673	N	673	-0-	-0-	-0-	648	2	25	9	N	23					290
09	720	N	622	-0-	-98	-0-	622	2			N	-0-					290
10	651	N	630	-0-	-21	-0-	630	2			N	-0-					290
11	660	N	642	-0-	-18	-0-	614	2	28	9	N	25	195	1			120
12	678	N	678	-0-	-0-	-0-	630	2	48	9	N	44					164
*01	674	N	674	-0-	-0-	-0-	638	2	36	9	N	33					197

REED 2 WELL #: 6 RRCID -> 210026 COMPL. DATE 05/23/2005 TOTAL DEPTH 13200 PERF.11846 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					442
09	424	N	424	-0-	-0-	-0-	424	2			N	-0-					442
10	3100	N	3312	-0-	212	212	3312	2			N	-0-					442
11	896	N	684	-0-	-212	-0-	652	2	32	9	N	29					471
12	596	N	596	-0-	-0-	-0-	554	2	42	9	N	38					509
*01	545	N	545	-0-	-0-	-0-	503	2	42	9	N	38					547

REED T WELL #: 2 RRCID -> 210624 COMPL. DATE 04/08/2005 TOTAL DEPTH 13000 PERF.12072 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

REED 2 WELL #: 5 RRCID -> 211002 COMPL. DATE 06/06/2005 TOTAL DEPTH 13175 PERF.11942 - 13124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED T WELL #: 3 RRCID -> 212060 COMPL. DATE 06/28/2005 TOTAL DEPTH 13100 PERF.11810 - 12961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					109
09	0	N	-0-	-0-	-0-	-0-					N	-0-					109
10	0	N	-0-	-0-	-0-	-0-					N	-0-					109
11	0	N	-0-	-0-	-0-	-0-					N	-0-					109
12	0	N	-0-	-0-	-0-	-0-					N	-0-	53	1			56
01	0	N	-0-	-0-	-0-	-0-					N	-0-					56

REED 1 WELL #: 3 RRCID -> 214009 COMPL. DATE 03/26/2006 TOTAL DEPTH 13200 PERF.12324 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					39
09	0	N	-0-	-0-	-0-	-0-					N	-0-					39
10	0	N	-0-	-0-	-0-	-0-					N	-0-					39
11	0	N	-0-	-0-	-0-	-0-					N	-0-					39
12	0	N	-0-	-0-	-0-	-0-					N	-0-					39
01	0	N	-0-	-0-	-0-	-0-					N	-0-					39

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED 2 WELL #: 8 RRCID -> 214010 COMPL. DATE 08/12/2005 TOTAL DEPTH 14250 PERF.11842 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	146	-0-	-288	-0-	146	2			N	-0-					282
09	521	N	521	-0-	-0-	-0-	521	2			N	-0-					282
10	3100	N	3205	-0-	105	105	3185	2	20	9	N	18					300
11	3000	N	3404	-0-	404	509	3391	2	13	9	N	12					312
12	3100	N	3794	-0-	694	1203	3785	2	9	9	N	8					320
*01	3100	N	3674	-0-	574	1777	3664	2	10	9	N	9	193	1			136

REED 2 WELL #: 7 RRCID -> 214122 COMPL. DATE 09/17/2005 TOTAL DEPTH 13000 PERF.11882 - 12941

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED T WELL #: 4 RRCID -> 214423 COMPL. DATE 08/26/2005 TOTAL DEPTH 12860 PERF.11830 - 12740

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46

REED 2 WELL #: 202 RRCID -> 214572 COMPL. DATE 08/13/2005 TOTAL DEPTH 13030 PERF.11826 - 12968

*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED T WELL #: 6 RRCID -> 215145 COMPL. DATE 12/19/2005 TOTAL DEPTH 12963 PERF.11720 - 12856

*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED T WELL #: 5 RRCID -> 215199 COMPL. DATE 11/04/2005 TOTAL DEPTH 13150 PERF.11840 - 13102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119

REED SWD WELL #: 1 RRCID -> 215829 COMPL. DATE 02/17/2006 TOTAL DEPTH 5450 PERF. 4832 - 5326

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			45
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			45
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			45
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			45
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			45
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			45

HAMILTON 39 WELL #: 2 RRCID -> 215899 COMPL. DATE N/A TOTAL DEPTH 13137 PERF.11360 - 12486

08	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61
09	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61
10	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61
11	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61
12	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61
01	14B2 EXT	-0-	-0-	-0-	254				N	-0-	61	1	-0-

MEEK 41 WELL #: 3 RRCID -> 215903 COMPL. DATE 03/23/2006 TOTAL DEPTH 14880 PERF.11699 - 14751

08	14B2 EXT	-0-	-0-	-0-	99				N	-0-			18
09	14B2 EXT	-0-	-0-	-0-	99				N	-0-			18
10	14B2 EXT	-0-	-0-	-0-	99				N	-0-			18
11	14B2 EXT	-0-	-0-	-0-	99				N	-0-			18
12	14B2 EXT	-0-	-0-	-0-	99				N	-0-			18
01	14B2 EXT	-0-	-0-	-0-	99				N	-0-			18

WEST WELL #: 1T RRCID -> 216442 COMPL. DATE 05/07/2006 TOTAL DEPTH 13200 PERF.11754 - 13053

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18

LOTT 2 WELL #: 2 RRCID -> 217529 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF.11504 - 12348

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEE, RUBY 4 WELL #: 204 RRCID -> 222839 COMPL. DATE 08/03/2006 TOTAL DEPTH 12500 PERF.12097 - 12155

08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
FRYE 9 WELL #: 1 RRCID -> 224173 COMPL. DATE 08/04/2006 TOTAL DEPTH 15175 PERF.14154 - 14514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	595	-0-	-56	-0-	595	2			N	-0-					71
09	630	N	104	-0-	-526	-0-	104	2			N	-0-					71
10	620	N	274	-0-	-346	-0-	274	2			N	-0-					71
11	570	N	188	-0-	-382	-0-	188	2			N	-0-					71
12	237	N	237	-0-	-0-	-0-	234	2	3	9	N	3					74
*01	349	N	349	-0-	-0-	-0-	337	2	12	9	N	11					85

FRYE 9 WELL #: 2 RRCID -> 227986 COMPL. DATE 02/09/2007 TOTAL DEPTH 15533 PERF.15364 - 15470

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					56
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					56
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					56
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					56
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					56
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					56

HUFF 2 WELL #: 5 RRCID -> 232590 COMPL. DATE 09/10/2007 TOTAL DEPTH 15550 PERF.12404 - 15446

*02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

RUBY LEE WELL #: 101H RRCID -> 236013 COMPL. DATE 03/14/2008 TOTAL DEPTH 12341 PERF.12000 - 14945

08	2759	X	2324	-0-	-435	-0-	2324	2			N	-0-					1584
09	2370	X	1765	-0-	-605	-0-	1733	2	32	9	N	29	148	1			1465
10	2418	X	1815	-0-	-603	-0-	1676	2	139	9	N	126	124	1			1467
11	2340	X	1575	-0-	-765	-0-	1414	2	161	9	N	146	116	1			1497
12	2418	X	1381	-0-	-1037	-0-	1380	2	1	9	N	1					1498
*01	2368	X	2368	-0-	-0-	-0-	2335	2	33	9	N	30					1528

FRYE 9 WELL #: 4 RRCID -> 236249 COMPL. DATE 12/18/2007 TOTAL DEPTH 15844 PERF.15248 - 15688

08	1080	N	1080	-0-	-0-	-0-	1074	2	6	9	N	5					183
09	1050	N	1050	-0-	-0-	-0-	1044	2	6	9	N	5					188
10	1085	N	1026	-0-	-59	-0-	1019	2	7	9	N	6					194
11	1050	N	774	-0-	-276	-0-	771	2	3	9	N	3					197
12	1085	N	761	-0-	-324	-0-	674	2	87	9	N	79	201	1			75
*01	859	N	859	-0-	-0-	-0-	859	2			N	-0-					75

HUFF 32 WELL #: 5 RRCID -> 236328 COMPL. DATE 03/24/2008 TOTAL DEPTH 15560 PERF.12046 - 15460

08	1643	N	1547	-0-	-96	-0-	1510	2	37	9	Y	34					208
09	1590	N	1584	-0-	-6	-0-	1541	2	43	9	Y	39					247
10	1612	N	1568	-0-	-44	-0-	1532	2	36	9	Y	33					280
11	1523	N	1523	-0-	-0-	-0-	1469	2	54	9	Y	49	194	1			135
12	1643	N	1618	-0-	-25	-0-	1582	2	36	9	Y	33					168
*01	1556	N	1556	-0-	-0-	-0-	1556	2			Y	-0-	95	1			73

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

HUFF 2 WELL #: 6 RRCID -> 236880 COMPL. DATE 03/29/2008 TOTAL DEPTH 15525 PERF.12552 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	950	-0-	-197	-0-	939	2	11	9	Y	10					125
09	990	N	945	-0-	-45	-0-	943	2	2	9	Y	2					127
10	961	N	950	-0-	-11	-0-	917	2	33	9	Y	30					157
11	930	N	837	-0-	-93	-0-	820	2	17	9	Y	15					172
12	992	N	857	-0-	-135	-0-	831	2	26	9	Y	24					196
*01	754	N	754	-0-	-0-	-0-	739	2	15	9	Y	14					210

LENOCH 2 WELL #: 1 RRCID -> 236921 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11658 - 14524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE 9 WELL #: 5 RRCID -> 246772 COMPL. DATE 12/27/2008 TOTAL DEPTH 15520 PERF.14734 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14

LOTT 2 WELL #: 3H RRCID -> 246839 COMPL. DATE 12/22/2008 TOTAL DEPTH 11534 PERF.11545 - 15422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6723	X	6723	-0-	-0-	-0-	6587	2	136	9	N	124	193	1			683
09	6654	X	6654	-0-	-0-	-0-	6499	2	155	9	N	141					824
10	6908	X	6908	-0-	-0-	-0-	6791	2	117	9	N	106	190	1			740
11	6363	X	6363	-0-	-0-	-0-	6239	2	124	9	N	113					853
12	7102	X	7102	-0-	-0-	-0-	6882	2	220	9	N	200	368	1			685
*01	7062	X	7062	-0-	-0-	-0-	6883	2	179	9	N	163					848

HUFF 32 WELL #: 7 RRCID -> 247749 COMPL. DATE 09/17/2008 TOTAL DEPTH 15509 PERF.11974 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1332	N	1332	-0-	-0-	-0-	1308	2	24	9	Y	22	180	1			42
09	1320	N	1297	-0-	-23	-0-	1267	2	30	9	Y	27					69
10	1333	N	1328	-0-	-5	-0-	1299	2	29	9	Y	26					95
11	1290	N	1268	-0-	-22	-0-	1238	2	30	9	Y	27					122
12	1333	N	1323	-0-	-10	-0-	1287	2	36	9	Y	33	95	1			60
*01	1227	N	1227	-0-	-0-	-0-	1198	2	29	9	Y	26					86

HUFF 32 WELL #: 6 RRCID -> 247930 COMPL. DATE 11/22/2008 TOTAL DEPTH 15250 PERF.12080 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	1465	-0-	-2007	-0-	1441	2	24	9	Y	22					181
09	1500	X	1397	-0-	-103	-0-	1369	2	28	9	Y	25					206
10	1550	X	1074	-0-	-476	-0-	1049	2	25	9	Y	23					229
11	1470	X	1316	-0-	-154	-0-	1302	2	14	9	Y	13	189	1			53
12	1520	X	1520	-0-	-0-	-0-	1454	2	66	9	Y	60					113
*01	1686	X	1686	-0-	-0-	-0-	1639	2	47	9	Y	43					156

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

REED T WELL #: 7H RRCID -> 248233 COMPL. DATE 06/23/2008 TOTAL DEPTH 14570 PERF.12222 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11129	X	11118	-0-	-11	-0-	10867	2	251	9	N	228					1041
09	10170	X	9109	-0-	-1061	-0-	8908	2	201	9	N	183	381	1			843
10	9982	X	9015	-0-	-967	-0-	8787	2	228	9	N	207	194	1			856
11	10770	X	8613	-0-	-2157	-0-	8374	2	239	9	N	217	196	1			877
12	11129	X	8858	-0-	-2271	-0-	8610	2	248	9	N	225	187	1			915
01	11129	X	8769	-0-	-2360	-0-	8523	2	246	9	N	224	190	1			949

REED T WELL #: 8H RRCID -> 249369 COMPL. DATE 03/19/2009 TOTAL DEPTH 12210 PERF.12190 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	X	3983	-0-	-202	-0-	3873	2	110	9	N	100	229	1			615
09	4050	X	3638	-0-	-412	-0-	3583	2	55	9	N	50	138	1			527
10	4185	X	3825	-0-	-360	-0-	3733	2	92	9	N	84					611
11	3840	X	3614	-0-	-226	-0-	3537	2	77	9	N	70					681
12	3968	X	3568	-0-	-400	-0-	3498	2	70	9	N	64					745
01	3968	X	3734	-0-	-234	-0-	3637	2	97	9	N	88					833

HUFF 32 WELL #: 8 RRCID -> 249558 COMPL. DATE 01/17/2009 TOTAL DEPTH 15500 PERF.12066 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1714	X	1714	-0-	-0-	-0-	1692	2	22	9	Y	20					163
09	1507	X	1507	-0-	-0-	-0-	1482	2	25	9	Y	23					186
10	1457	N	1389	-0-	-68	-0-	1366	2	23	9	Y	21					207
11	1423	N	1423	-0-	-0-	-0-	1390	2	33	9	Y	30					237
12	1530	N	1530	-0-	-0-	-0-	1494	2	36	9	Y	33	193	1			77
*01	1531	N	1531	-0-	-0-	-0-	1495	2	36	9	Y	33					110

REED 2 WELL #: 9H RRCID -> 250047 COMPL. DATE 02/27/2009 TOTAL DEPTH 12241 PERF.12240 - 14302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7783	X	7783	-0-	-0-	-0-	7605	2	178	9	N	162	193	1			1090
09	7549	X	7549	-0-	-0-	-0-	7369	2	180	9	N	164	54	1			1200
10	7778	X	7778	-0-	-0-	-0-	7623	2	155	9	N	141					1341
11	7552	X	7552	-0-	-0-	-0-	7348	2	204	9	N	185	385	1			1141
12	7669	X	7669	-0-	-0-	-0-	7363	2	306	9	N	278	102	1			1317
*01	7344	X	7344	-0-	-0-	-0-	7288	2	56	9	N	51	191	1			1177

RUBY LEE WELL #: 102H RRCID -> 254567 COMPL. DATE 12/02/2009 TOTAL DEPTH 12319 PERF.12447 - 16733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9347	X	9347	-0-	-0-	-0-	9164	2	183	9	N	166	194	1			753
09	8901	X	8901	-0-	-0-	-0-	8732	2	169	9	N	154					907
10	8052	X	8052	-0-	-0-	-0-	7920	2	132	9	N	120	193	1			834
11	7609	X	7609	-0-	-0-	-0-	7448	2	161	9	N	146	192	1			788
12	8489	X	8489	-0-	-0-	-0-	8311	2	178	9	N	162	188	1			762
*01	8766	X	8766	-0-	-0-	-0-	8599	2	167	9	N	152	189	1			725

RUBY LEE WELL #: 103H RRCID -> 255527 COMPL. DATE 01/11/2010 TOTAL DEPTH 12260 PERF.12499 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RUBY LEE WELL #: 104H RRCID -> 257214 COMPL. DATE 04/09/2010 TOTAL DEPTH 14145 PERF.14310 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23684	X	22290	-0-	-1394	-0-	22257	2	33	9	N	30					575
09	22890	X	21467	-0-	-1423	-0-	21436	2	31	9	N	28	193	1			410
10	23529	X	22020	-0-	-1509	-0-	21990	2	30	9	N	27					437
11	22500	X	21316	-0-	-1184	-0-	21285	2	31	9	N	28					465
12	22289	X	22059	-0-	-230	-0-	22017	2	42	9	N	38					503
01	22289	X	21812	-0-	-477	-0-	21768	2	44	9	N	40					543

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

WEST WELL #: T 1H RRCID -> 259614 COMPL. DATE 09/21/2010 TOTAL DEPTH 12123 PERF.12404 - 17078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11253	X	5591	-0-	-5662	-0-	5475	2	116	9	N	105	191	1			1237
09	10890	X	3875	-0-	-7015	-0-	3780	2	95	9	N	86					1323
10	10757	X	4513	-0-	-6244	-0-	4383	2	130	9	N	118	183	1			1258
11	10260	X	2934	-0-	-7326	-0-	2845	2	89	9	N	81					1339
12	9982	X	8241	-0-	-1741	-0-	7930	2	311	9	N	283	379	1			1243
*01	10068	X	10068	-0-	-0-	-0-	9752	2	316	9	N	287	379	1			1151

WEST WELL #: T 2H RRCID -> 259655 COMPL. DATE 08/30/2010 TOTAL DEPTH 12188 PERF.12660 - 17328

08	16705	X	16705	-0-	-0-	-0-	16233	2	472	9	N	429	384	1			1278
09	15958	X	15958	-0-	-0-	-0-	15551	2	407	9	N	370	384	1			1264
10	15996	X	15996	-0-	-0-	-0-	15559	2	437	9	N	397	508	1			1153
11	16170	X	15389	-0-	-781	-0-	14951	2	438	9	N	398	391	1			1160
12	16709	X	13753	-0-	-2956	-0-	13464	2	289	9	N	263	351	1			1072
01	16709	X	13238	-0-	-3471	-0-	13032	2	206	9	N	187	192	1			1067

O'BRIEN WELL #: 2102H RRCID -> 259762 COMPL. DATE 01/17/2011 TOTAL DEPTH 12151 PERF.12280 - 16593

08	7750	X	2362	-0-	-5388	-0-	2275	2	87	9	N	79	193	1			786
09	7500	X	3744	-0-	-3756	-0-	3644	2	100	9	N	91	193	1			684
10	7750	X	4456	-0-	-3294	-0-	4325	2	131	9	N	119	186	1			617
11	6540	X	4010	-0-	-2530	-0-	3872	2	138	9	N	125					742
12	5464	X	5464	-0-	-0-	-0-	5282	2	182	9	N	165	192	1			715
*01	5777	X	5777	-0-	-0-	-0-	5569	2	208	9	N	189	374	1			530

MEEK 41 WELL #: 4H RRCID -> 262480 COMPL. DATE 05/17/2011 TOTAL DEPTH 12043 PERF.12250 - 16420

08	8215	X	7912	-0-	-303	-0-	7556	2	356	9	N	324	370	1			638
09	7950	X	7635	-0-	-315	-0-	7287	2	348	9	N	316	359	1			595
10	9629	X	9629	-0-	-0-	-0-	9314	2	315	9	N	286	190	1			691
11	7830	X	5874	-0-	-1956	-0-	5611	2	263	9	N	239	177	1			753
12	8091	X	6950	-0-	-1141	-0-	6644	2	306	9	N	278	331	1			700
01	7905	X	6207	-0-	-1698	-0-	5920	2	287	9	N	261	384	1			577

RUBY LEE WELL #: 105H RRCID -> 264771 COMPL. DATE 11/21/2011 TOTAL DEPTH 12099 PERF.12228 - 16665

08	3565	X	2808	-0-	-757	-0-	2639	2	169	9	N	154	191	1			1282
09	3450	X	2427	-0-	-1023	-0-	2287	2	140	9	N	127					1409
10	3255	X	2279	-0-	-976	-0-	2167	2	112	9	N	102	190	1			1321
11	2820	X	2107	-0-	-713	-0-	1956	2	151	9	N	137	192	1			1266
12	2914	X	243	-0-	-2671	-0-	104	2	139	9	N	126	191	1			1201
01	2821	X	1440	-0-	-1381	-0-	1280	2	160	9	N	145					1346

LOTT 2 WELL #: 6H RRCID -> 265828 COMPL. DATE 09/13/2011 TOTAL DEPTH 11597 PERF.11678 - 16013

08	9889	X	7861	-0-	-2028	-0-	7696	2	165	9	N	150	187	1			807
09	8070	X	8070	-0-	-0-	-0-	7882	2	188	9	N	171	191	1			787
10	8063	X	8063	-0-	-0-	-0-	7879	2	184	9	N	167	193	1			761
11	7620	X	5110	-0-	-2510	-0-	4979	2	131	9	N	119					880
12	8339	X	2461	-0-	-5878	-0-	2418	2	43	9	N	39	188	1			731
01	8339	X	7499	-0-	-840	-0-	7294	2	205	9	N	186					917

HAMILTON 39 WELL #: 3H RRCID -> 267090 COMPL. DATE 06/05/2012 TOTAL DEPTH 11681 PERF.11785 - 16153

08	3844	X	3051	-0-	-793	-0-	2811	2	240	9	N	218	190	1			755
09	3930	X	301	-0-	-3629	-0-	239	2	62	9	N	56					811
10	4061	X	2835	-0-	-1226	-0-	2608	2	227	9	N	206	366	1			651
11	3930	X	184	-0-	-3746	-0-	59	2	125	9	N	114					765
12	3596	X	1325	-0-	-2271	-0-	1169	2	156	9	N	142	193	1			714
*01	4718	X	4718	-0-	-0-	-0-	4451	2	267	9	N	243	180	1			777

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
WEST WELL #: T 4H RRCID -> 271317 COMPL. DATE 11/12/2013 TOTAL DEPTH 12215 PERF.12495 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15779	X	14712	-0-	-1067	-0-	14402	2	310	9	N	282	188	1			1003
09	14390	X	14390	-0-	-0-	-0-	14086	2	304	9	N	276	385	1			894
10	14477	X	14245	-0-	-232	-0-	14035	2	210	9	N	191	193	1			892
11	14250	X	13849	-0-	-401	-0-	13849	2			N	-0-					892
12	14880	X	12938	-0-	-1942	-0-	12791	2	147	9	N	134					1026
01	14880	X	12751	-0-	-2129	-0-	12484	2	267	9	N	243	372	1			897

WEST WELL #: T 3H RRCID -> 275782 COMPL. DATE 02/19/2014 TOTAL DEPTH 12499 PERF.12720 - 17517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6448	X	6125	-0-	-323	-0-	5719	2	406	9	N	369	573	1			1550
09	6120	X	5929	-0-	-191	-0-	5520	2	409	9	N	372	382	1			1540
10	6324	X	6062	-0-	-262	-0-	5622	2	440	9	N	400	383	1			1557
11	5940	X	5810	-0-	-130	-0-	5386	2	424	9	N	385	376	1			1566
12	6138	X	5764	-0-	-374	-0-	5337	2	427	9	N	388	388	1			1566
01	6138	X	5807	-0-	-331	-0-	5448	2	359	9	N	326	193	1			1699

BABA (BROWN DOLOMITE) 04876 500 NON-ASSOCIATED ONE WELL CNTY: HARTLEY
FORTAY, INC. 277925
NATIONAL PRAIRIE DAIRY FARMS 3 WELL #: 1 RRCID -> 259656 COMPL. DATE 04/02/2010 TOTAL DEPTH 6650 PERF. 3783 - 3833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	160	-0-	-26	-0-	160	2			N	-0-					-0-
09	120	N	49	-0-	-71	-0-	49	2			N	-0-					-0-
10	186	N	22	-0-	-164	-0-	22	2			N	-0-					-0-
11	150	N	7	-0-	-143	-0-	7	2			N	-0-					-0-
12	62	N	3	-0-	-59	-0-	3	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

BAR NINE (BROWN DOLOMITE) 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
C. O. OIL AND GAS, LLC 120745
PRICE, T. J. WELL #: 1 RRCID -> 056646 COMPL. DATE 05/01/1973 TOTAL DEPTH 4470 PERF. 3117 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE, T.J. WELL #: 2 RRCID -> 056647 COMPL. DATE 01/15/1979 TOTAL DEPTH 3310 PERF. 3124 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANKIE WELL #: 1 RRCID -> 116991 COMPL. DATE 05/10/1985 TOTAL DEPTH 4144 PERF. 3137 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAR NINE (BROWN DOLOMITE) //CONT.// 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
C. O. OIL AND GAS, LLC //CONT.// 120745
LINDA WELL #: 1 RRCID -> 119659 COMPL. DATE 12/30/1985 TOTAL DEPTH 3255 PERF. 3080 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GINGER WELL #: 1 RRCID -> 123890 COMPL. DATE 09/12/2019 TOTAL DEPTH 3185 PERF. 3114 - 3126

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KAY WELL #: 1 RRCID -> 177638 COMPL. DATE 04/11/2000 TOTAL DEPTH 6609 PERF. 3044 - 3136

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARLOW (MORROW) 05727 498 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
CUTTER, ETHEL K. -A- WELL #: 1 RRCID -> 021752 COMPL. DATE 10/03/1955 TOTAL DEPTH N/A PERF. 7947 - 7986

08	14B2 EXT		-0-	-0-	-0-	86					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	86					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	86					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	86					N	-0-					-0-
12	14B2 EXT	NO RPT		-0-	-0-	86					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	86					N	NO RPT					-0-

BARTON CREEK (MORROW LOWER) 05960 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
WATERS WELL #: 3328R RRCID -> 246456 COMPL. DATE 07/15/2008 TOTAL DEPTH 10882 PERF.10496 - 10512

08	5084	X	4071	-0-	-1013	-0-	4060	2	11	9	N	10					113
09	4860	X	3342	-0-	-1518	-0-	3330	2	12	9	N	11					124
10	5022	X	2697	-0-	-2325	-0-	2684	2	13	9	N	12					136
11	4350	X	3105	-0-	-1245	-0-	3090	2	15	9	N	14					150
12	4495	X	3649	-0-	-846	-0-	3629	2	20	9	N	18					168
01	4061	X	3916	-0-	-145	-0-	3906	2	10	9	N	9					177

PRESIDIO PETROLEUM LLC 676084
KELLN 327 WELL #: 1 RRCID -> 211350 COMPL. DATE 07/26/2005 TOTAL DEPTH 10970 PERF.10497 - 10616

08	1302	N	1199	-0-	-103	-0-	1199	2			N	-0-					6
09	1230	N	1192	-0-	-38	-0-	1192	2			N	-0-					6
10	1271	N	1248	-0-	-23	-0-	1248	2			N	-0-					6
11	615	N	615	-0-	-0-	-0-	614	2	1	9	N	1					7
12	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					7
01	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					7

BARTON CREEK (MORROW LOWER) //CONT.// 05960 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEMPLAR OPERATING LLC 841421
MCGARRAUGH WELL #: 1204 RRCID -> 204056 COMPL. DATE 08/22/2004 TOTAL DEPTH 11262 PERF.11078 - 11116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAL (MORROW LOWER) 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON TRUST WELL #: 1 RRCID -> 180345 COMPL. DATE 09/01/2000 TOTAL DEPTH 10825 PERF. 7744 - 10442

08	1085	#	1060	-0-	-25	-0-	1060	3			N	-0-					35
09	1050	#	1026	-0-	-24	-0-	1026	3			N	-0-					35
10	1085	#	1054	-0-	-31	-0-	1054	3			N	-0-					35
11	1051	R	1051	-0-	-0-	-0-	1051	3			N	-0-					35
12	1054	#	941	-0-	-113	-0-	14	1	927	3	N	-0-					35
01	1054	#	848	-0-	-206	-0-	14	1	834	3	N	-0-					35

PORTER WELL #: 2 RRCID -> 196295 COMPL. DATE 03/21/2003 TOTAL DEPTH 10500 PERF.10005 - 10244

08	1829	#	1672	-0-	-157	-0-	1672	3			N	-0-					32
09	1770	#	1217	-0-	-553	-0-	1217	3			N	-0-					32
10	1736	#	1409	-0-	-327	-0-	1409	3			N	-0-					32
11	1680	#	1460	-0-	-220	-0-	1460	3			N	-0-					32
12	1674	#	1463	-0-	-211	-0-	14	1	1449	3	N	-0-					32
01	1674	#	1623	-0-	-51	-0-	14	1	1609	3	N	-0-					32

BARTON, HUGH D. WELL #: 4 RRCID -> 196555 COMPL. DATE 03/31/2003 TOTAL DEPTH 10850 PERF. 7794 - 10500

08	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-

BATTON OIL & GAS, LLC 056384
BART WELL #: 1 RRCID -> 051420 COMPL. DATE 09/23/1971 TOTAL DEPTH 10564 PERF.10324 - 10330

08	75	R	75	-0-	-0-	-0-	75	2			N	-0-					29
09	60	#	34	-0-	-26	-0-	34	2			N	-0-					29
10	93	#	26	-0-	-67	-0-	26	2			N	-0-					29
11	90	#	4	-0-	-86	-0-	4	2			N	-0-					29
12	93	#	17	-0-	-76	-0-	17	2			N	-0-					29
01	62	#	-0-	-0-	-62	-0-					N	-0-					29

BEAL (MORROW LOWER) //CONT.// 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
FELKER -A- WELL #: 1 RRCID -> 055920 COMPL. DATE 12/15/1968 TOTAL DEPTH 10615 PERF. 9722 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	#	2855	-0-	-28	-0-	2855	3			N	-0-					124
09	2790	#	2107	-0-	-683	-0-	2107	3			N	-0-					124
10	2914	#	2736	-0-	-178	-0-	2711	3	25	9	N	23					147
11	2820	#	2676	-0-	-144	-0-	45	1	2614	3	N	15					162
							17	9									
12	2914	#	2739	-0-	-175	-0-	47	1	2664	3	N	25					187
							28	9									
01	2852	#	2098	-0-	-754	-0-	6	1	2068	3	N	22	189	1			20
							24	9									

TEMPLAR OPERATING LLC 841421
BARTON ESTATE WELL #: 3T RRCID -> 175429 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF.10522 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		2786	-0-	2786	178179	2786	2			N	-0-					12
09	SWR 10		2696	-0-	2696	180875	2696	2			N	-0-					12
10	SWR 10		2789	-0-	2789	183664	2789	2			N	-0-					12
11	SWR 10		2601	-0-	2601	186265	2601	2			N	-0-					12
12	SWR 10		2629	-0-	2629	188894	2629	2			N	-0-					12
01	SWR 10		2790	-0-	2790	191684	2790	2			N	-0-					12

BEAL (MORROW UPPER) 06427 500 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BEAL, GEORGE E. ET AL WELL #: 2 RRCID -> 198367 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5653	R	5653	-0-	-0-	-0-	5653	3			N	-0-					54
09	5233	R	5233	-0-	-0-	-0-	5233	3			N	-0-					54
10	5211	R	5211	-0-	-0-	-0-	5211	3			N	-0-					54
11	5236	R	5236	-0-	-0-	-0-	5236	3			N	-0-					54
12	4831	R	4831	-0-	-0-	-0-	12	1	4819	3	N	-0-					54
*01	5044	R	5044	-0-	-0-	-0-	12	1	5010	3	N	20					74
							22	9									

TEMPLAR OPERATING LLC 841421
BARTON ESTATE WELL #: 3C RRCID -> 175431 COMPL. DATE 07/09/2014 TOTAL DEPTH 10800 PERF. 9769 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECHOLD (MORROW LOWER) 06587 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
J-BREX COMPANY 427513
SCHULTZ WELL #: 1 RRCID -> 105344 COMPL. DATE 10/07/1982 TOTAL DEPTH 9129 PERF. 8878 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
09	150	N	118	-0-	-32	-0-	118	2			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
12	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
01	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-

BECHTHOLD (TONKAWA) 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
B AND G PRODUCTION, INC. 039870
TEARE, J. W., ET AL, UNIT WELL #: 1 RRCID -> 021761 COMPL. DATE 11/13/1962 TOTAL DEPTH 6240 PERF. 6152 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	330	R	330	-0-	-0-	-0-	330	2			N	-0-					-0-
09	222	R	222	-0-	-0-	-0-	222	2			N	-0-					-0-
10	218	R	218	-0-	-0-	-0-	218	2			N	-0-					-0-
11	210	#	207	-0-	-3	-0-	207	2			N	-0-					-0-
12	217	#	207	-0-	-10	-0-	207	2			N	-0-					-0-
01	217	#	207	-0-	-10	-0-	207	2			N	-0-					-0-
FAR WEST DEVELOPMENT, LLC 261520																	
SLOUGH, HENRY WELL #: 1 RRCID -> 021763 COMPL. DATE 09/01/1961 TOTAL DEPTH 6200 PERF. 6072 - 6110																	
08	1333	R	1333	-0-	-0-	-0-	1325	2	8	9	N	7					182
09	1250	R	1250	-0-	-0-	-0-	1217	2	33	9	N	30					212
10	1333	#	604	-0-	-729	-0-	604	2			N	-0-					212
11	1290	#	971	-0-	-319	-0-	902	2	69	9	N	63	191	1			84
12	1427	R	1427	-0-	-0-	-0-	1363	2	64	9	N	58					142
*01	1398	R	1398	-0-	-0-	-0-	1367	2	31	9	N	28					170
FAULCONER, VERNON E., INC. 263701																	
CUNNINGHAM, M. F. WELL #: 1 RRCID -> 033204 COMPL. DATE 10/28/1963 TOTAL DEPTH 6250 PERF. 6126 - 6143																	
08	1628	R	1628	-0-	-0-	-0-	1627	2	1	9	N	1					95
09	1534	R	1534	-0-	-0-	-0-	1533	2	1	9	N	1					96
10	1498	R	1498	-0-	-0-	-0-	1498	2			N	-0-					96
11	1344	R	1344	-0-	-0-	-0-	1344	2			N	-0-					96
12	1482	R	1482	-0-	-0-	-0-	1482	2			N	-0-					96
*01	1481	R	1481	-0-	-0-	-0-	1478	2	3	9	N	3					99
MEWBOURNE OIL COMPANY 562560																	
BELL WELL #: 5 RRCID -> 128086 COMPL. DATE 01/20/1989 TOTAL DEPTH 8416 PERF. 6182 - 8277																	
08	248	#	223	-0-	-25	-0-	31	1	192	2	N	-0-					-0-
09	240	#	218	-0-	-22	-0-	30	1	188	2	N	-0-					-0-
10	248	#	222	-0-	-26	-0-	31	1	191	2	N	-0-					-0-
11	240	#	222	-0-	-18	-0-	30	1	192	2	N	-0-					-0-
12	226	R	226	-0-	-0-	-0-	31	1	195	2	N	-0-					-0-
*01	235	R	235	-0-	-0-	-0-	31	1	204	2	N	-0-					-0-
PRESIDIO PETROLEUM LLC 676084																	
BECHTOLD UNIT WELL #: 1 RRCID -> 021759 COMPL. DATE 04/14/1962 TOTAL DEPTH 6260 PERF. 6120 - 6153																	
08	713	#	188	-0-	-525	-0-	188	2			N	-0-					11
09	210	#	-0-	-0-	-210	-0-					N	-0-					11
10	372	#	198	-0-	-174	-0-	198	2			N	-0-					11
11	547	R	547	-0-	-0-	-0-	547	2			N	-0-					11
12	372	#	NO RPT	-0-	-372	-0-					N	NO RPT					11
01	186	#	NO RPT	-0-	-186	-0-					N	NO RPT					11
BECK (CHESTER) 06609 200 NON-ASSOCIATED ONE WELL CNTY: HANSFORD																	
UNIT PETROLEUM COMPANY 877099																	
BECK WELL #: 1 RRCID -> 089915 COMPL. DATE 08/30/1980 TOTAL DEPTH 7650 PERF. 7596 - 7608																	
08	775	N	646	-0-	-129	-0-	646	2			N	-0-					-0-
09	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
10	651	N	617	-0-	-34	-0-	617	2			N	-0-					-0-
11	630	N	603	-0-	-27	-0-	603	2			N	-0-					-0-
12	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
*01	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-

BEGERT (10,200) 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
BEGERT TRUST 6 WELL #: 1 RRCID -> 236841 COMPL. DATE 04/01/2008 TOTAL DEPTH 13340 PERF.11182 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1444	-0-	-13	-0-	1435	2	9	9	N	8					107
09	1410	N	1397	-0-	-13	-0-	1387	2	10	9	N	9	94	1			22
10	1457	N	1415	-0-	-42	-0-	1408	2	7	9	N	6					28
11	1410	N	1295	-0-	-115	-0-	1285	2	10	9	N	9					37
12	1457	N	1298	-0-	-159	-0-	1291	2	7	9	N	6					43
01	1426	N	1295	-0-	-131	-0-	1287	2	8	9	N	7					50

ELM CREEK RANCH 46 WELL #: 1 RRCID -> 236850 COMPL. DATE 03/13/2008 TOTAL DEPTH 13500 PERF.11212 - 13470

08	1488	N	1426	-0-	-62	-0-	31	1	1372	2	N	21	74	1			47
							23	9									
09	1470	N	1369	-0-	-101	-0-	30	1	1332	2	N	6					53
							7	9									
10	1457	N	1445	-0-	-12	-0-	31	1	1410	2	N	4					57
							4	9									
11	1380	N	1349	-0-	-31	-0-	1340	2	9	9	N	8					65
12	1426	N	1377	-0-	-49	-0-	1375	2	2	9	N	2					67
01	1457	N	1381	-0-	-76	-0-	1372	2	9	9	N	8					75

BEGERT TRUST 4 WELL #: 1 RRCID -> 236905 COMPL. DATE 01/20/2008 TOTAL DEPTH 13500 PERF.11128 - 13348

08	791	N	791	-0-	-0-	-0-	782	2	9	9	N	8					43
09	750	N	746	-0-	-4	-0-	738	2	8	9	N	7					50
10	780	N	780	-0-	-0-	-0-	769	2	11	9	N	10					60
11	780	N	735	-0-	-45	-0-	726	2	9	9	N	8					68
12	775	N	708	-0-	-67	-0-	700	2	8	9	N	7					75
01	775	N	703	-0-	-72	-0-	695	2	8	9	N	7					82

BEGERT TRUST 31 WELL #: 1 RRCID -> 236910 COMPL. DATE 01/28/2008 TOTAL DEPTH 13450 PERF.11386 - 13258

08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

BEGERT TRUST 5 WELL #: 1 RRCID -> 237692 COMPL. DATE 04/23/2008 TOTAL DEPTH 13255 PERF.11192 - 13245

08	2294	N	2209	-0-	-85	-0-	2209	2			N	-0-					13
09	2190	N	2112	-0-	-78	-0-	2110	2	2	9	N	2					15
10	2232	N	2161	-0-	-71	-0-	2137	2	24	9	N	22					37
11	2130	N	2089	-0-	-41	-0-	2072	2	17	9	N	15					52
12	2170	N	2141	-0-	-29	-0-	2110	2	31	9	N	28					80
01	2170	N	2150	-0-	-20	-0-	2126	2	24	9	N	22					102

ELM CREEK RANCH 35 WELL #: 1 RRCID -> 238631 COMPL. DATE 05/16/2008 TOTAL DEPTH 13317 PERF.11114 - 13258

08	1643	N	1643	-0-	-0-	-0-	31	1	1590	2	N	20					100
							22	9									
09	1598	N	1598	-0-	-0-	-0-	30	1	1544	2	N	22					122
							24	9									
10	1705	N	1602	-0-	-103	-0-	31	1	1552	2	N	17					139
							19	9									
11	1590	N	1526	-0-	-64	-0-	1507	2	19	9	N	17	134	1			22
12	1643	N	1525	-0-	-118	-0-	1503	2	22	9	N	20					42
*01	1555	N	1555	-0-	-0-	-0-	1532	2	23	9	N	21					63

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 36 WELL #: 1 RRCID -> 238848 COMPL. DATE 05/08/2008 TOTAL DEPTH 13480 PERF.11118 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1226	-0-	-45	-0-	1206	2	20	9	N	18	113	1			17
09	1200	N	1191	-0-	-9	-0-	1177	2	14	9	N	13					30
10	1240	N	1149	-0-	-91	-0-	1140	2	9	9	N	8					38
11	1200	N	1135	-0-	-65	-0-	1114	2	21	9	N	19					57
12	1240	N	1112	-0-	-128	-0-	1100	2	12	9	N	11					68
*01	1167	N	1167	-0-	-0-	-0-	1157	2	10	9	N	9					77

ELM CREEK RANCH 45 WELL #: 2 RRCID -> 239819 COMPL. DATE 07/27/2008 TOTAL DEPTH 13350 PERF.11262 - 13260

08	1123	N	1123	-0-	-0-	-0-	1104	2	19	9	N	17	74	1			40
09	1110	N	1067	-0-	-43	-0-	1048	2	19	9	N	17					57
10	1116	N	1062	-0-	-54	-0-	1056	2	6	9	N	5					62
11	1080	N	1048	-0-	-32	-0-	1023	2	25	9	N	23					85
12	1116	N	1063	-0-	-53	-0-	1039	2	24	9	N	22					107
01	1054	N	1053	-0-	-1	-0-	1039	2	14	9	N	13					120

ELM CREEK RANCH 34 WELL #: 1 RRCID -> 241154 COMPL. DATE 06/24/2008 TOTAL DEPTH 13275 PERF.12612 - 13210

08	1581	N	1492	-0-	-89	-0-	1479	2	13	9	N	12					90
09	1530	N	1490	-0-	-40	-0-	1480	2	10	9	N	9					99
10	1550	N	1507	-0-	-43	-0-	1493	2	14	9	N	13					112
11	1471	N	1471	-0-	-0-	-0-	1460	2	11	9	N	10					122
12	1597	N	1597	-0-	-0-	-0-	1584	2	13	9	N	12					134
01	1519	N	1493	-0-	-26	-0-	1476	2	17	9	N	15					149

HELTON 6 WELL #: 1 RRCID -> 241401 COMPL. DATE 07/11/2008 TOTAL DEPTH 14200 PERF.11167 - 13168

08	1736	N	1712	-0-	-24	-0-	1689	2	23	9	N	21					99
09	1756	N	1756	-0-	-0-	-0-	1731	2	25	9	N	23					122
10	1750	N	1750	-0-	-0-	-0-	1730	2	20	9	N	18					140
11	1688	N	1688	-0-	-0-	-0-	1660	2	28	9	N	25	92	1			73
12	1829	N	1686	-0-	-143	-0-	1666	2	20	9	N	18					91
*01	1740	N	1740	-0-	-0-	-0-	1719	2	21	9	N	19					110

ELM CREEK RANCH 6 WELL #: 1 RRCID -> 242157 COMPL. DATE 07/09/2008 TOTAL DEPTH 13250 PERF.11124 - 13214

08	899	N	859	-0-	-40	-0-	852	2	7	9	N	6					58
09	900	N	848	-0-	-52	-0-	842	2	6	9	N	5					63
10	899	N	882	-0-	-17	-0-	880	2	2	9	N	2					65
11	862	N	862	-0-	-0-	-0-	862	2			N	-0-					65
12	868	N	692	-0-	-176	-0-	692	2			N	-0-					65
01	868	N	788	-0-	-80	-0-	771	2	17	9	N	15					80

ELM CREEK RANCH 5 WELL #: 1 RRCID -> 242164 COMPL. DATE 05/03/2008 TOTAL DEPTH 13400 PERF.11300 - 13354

08	2118	N	2118	-0-	-0-	-0-	2098	2	20	9	N	18					95
09	2010	N	1993	-0-	-17	-0-	1976	2	17	9	N	15					110
10	2077	N	2031	-0-	-46	-0-	2021	2	10	9	N	9					119
11	2040	N	1948	-0-	-92	-0-	1934	2	14	9	N	13	119	1			13
12	2046	N	1992	-0-	-54	-0-	1981	2	11	9	N	10					23
*01	1990	N	1990	-0-	-0-	-0-	1984	2	6	9	N	5					28

ELM CREEK RANCH 46 WELL #: 2 RRCID -> 242607 COMPL. DATE 07/21/2008 TOTAL DEPTH 13300 PERF.11214 - 13198

08	1550	N	1550	-0-	-0-	-0-	1539	2	11	9	N	10					35
09	1530	N	1512	-0-	-18	-0-	1498	2	14	9	N	13					48
10	1581	N	1381	-0-	-200	-0-	1373	2	8	9	N	7					55
11	1500	N	1461	-0-	-39	-0-	1450	2	11	9	N	10					65
12	1550	N	1245	-0-	-305	-0-	1242	2	3	9	N	3					68
01	1395	N	1222	-0-	-173	-0-	1212	2	10	9	N	9					77

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
WASHITA RIVER 40 WELL #: 1 RRCID -> 242759 COMPL. DATE 08/12/2008 TOTAL DEPTH 14550 PERF.11484 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2005	N	2005	-0-	-0-	-0-	1959	2	46	9	N	42					102
09	1860	N	1812	-0-	-48	-0-	1786	2	26	9	N	24					126
10	1922	N	1787	-0-	-135	-0-	1757	2	30	9	N	27					153
11	1860	N	1823	-0-	-37	-0-	1801	2	22	9	N	20					173
12	1860	N	1830	-0-	-30	-0-	1777	2	53	9	N	48	177	1			44
*01	1820	N	1820	-0-	-0-	-0-	1783	2	37	9	N	34					78

FLOWERS, J. R. 2 WELL #: 1 RRCID -> 242819 COMPL. DATE 09/16/2008 TOTAL DEPTH 13375 PERF.11267 - 13262

08	1395	N	1380	-0-	-15	-0-	1363	2	17	9	N	15					168
09	1380	N	1322	-0-	-58	-0-	1314	2	8	9	N	7					175
10	1395	N	1353	-0-	-42	-0-	1327	2	26	9	N	24	178	1			21
11	1350	N	1274	-0-	-76	-0-	1257	2	17	9	N	15					36
12	1364	N	1307	-0-	-57	-0-	1294	2	13	9	N	12					48
01	1364	N	1308	-0-	-56	-0-	1285	2	23	9	N	21					69

FLOWERS, E. B. 41 WELL #: 1 RRCID -> 243105 COMPL. DATE 09/01/2008 TOTAL DEPTH 13575 PERF.11272 - 13540

08	1705	N	1655	-0-	-50	-0-	1631	2	24	9	N	22					131
09	1680	N	1543	-0-	-137	-0-	1537	2	6	9	N	5					136
10	1674	N	1576	-0-	-98	-0-	1567	2	9	9	N	8					144
11	1590	N	1530	-0-	-60	-0-	1513	2	17	9	N	15					159
12	1581	N	1517	-0-	-64	-0-	1510	2	7	9	N	6					165
01	1581	N	1556	-0-	-25	-0-	1538	2	18	9	N	16					181

BEGERT TRUST 5 WELL #: 2 RRCID -> 243107 COMPL. DATE 08/04/2008 TOTAL DEPTH 13300 PERF.11169 - 13236

08	714	N	714	-0-	-0-	-0-	710	2	4	9	N	4					72
09	698	N	698	-0-	-0-	-0-	691	2	7	9	N	6					78
10	713	N	694	-0-	-19	-0-	692	2	2	9	N	2					80
11	690	N	657	-0-	-33	-0-	649	2	8	9	N	7					87
12	713	N	690	-0-	-23	-0-	662	2	28	9	N	25	109	1			3
01	682	N	668	-0-	-14	-0-	660	2	8	9	N	7					10

BEGERT TRUST 31 WELL #: 2 RRCID -> 244167 COMPL. DATE 10/07/2008 TOTAL DEPTH 13275 PERF.11257 - 13158

08	775	N	742	-0-	-33	-0-	734	2	8	9	N	7					57
09	720	N	709	-0-	-11	-0-	702	2	7	9	N	6					63
10	775	N	698	-0-	-77	-0-	696	2	2	9	N	2					65
11	720	N	695	-0-	-25	-0-	687	2	8	9	N	7					72
12	744	N	705	-0-	-39	-0-	696	2	9	9	N	8					80
01	713	N	704	-0-	-9	-0-	698	2	6	9	N	5					85

BOWERS 37 WELL #: 2 RRCID -> 244170 COMPL. DATE 10/18/2008 TOTAL DEPTH 13500 PERF.11225 - 13428

08	2449	N	2373	-0-	-76	-0-	2349	2	24	9	N	22					85
09	2370	N	2276	-0-	-94	-0-	2259	2	17	9	N	15					100
10	2418	N	2278	-0-	-140	-0-	2264	2	14	9	N	13	90	1			23
11	2310	N	2200	-0-	-110	-0-	2185	2	15	9	N	14					37
12	2356	N	2209	-0-	-147	-0-	2189	2	20	9	N	18					55
*01	2216	N	2216	-0-	-0-	-0-	2205	2	11	9	N	10					65

E. B. FLOWERS 33 WELL #: 1 RRCID -> 246163 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.11189 - 13210

08	749	N	749	-0-	-0-	-0-	741	2	8	9	N	7					204
09	720	N	699	-0-	-21	-0-	693	2	6	9	N	5	187	1			22
10	775	N	708	-0-	-67	-0-	700	2	8	9	N	7					29
11	720	N	682	-0-	-38	-0-	680	2	2	9	N	2					31
12	713	N	712	-0-	-1	-0-	704	2	8	9	N	7					38
01	713	N	705	-0-	-8	-0-	692	2	13	9	N	12					50

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
E.B. FLOWERS 1 WELL #: 1 RRCID -> 246180 COMPL. DATE 08/25/2008 TOTAL DEPTH 13414 PERF.11184 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	799	N	799	-0-	-0-	-0-	799	2			N	-0-					145
09	728	N	728	-0-	-0-	-0-	717	2	11	9	N	10					155
10	775	N	757	-0-	-18	-0-	751	2	6	9	N	5					160
11	780	N	703	-0-	-77	-0-	703	2			N	-0-					160
12	744	N	718	-0-	-26	-0-	718	2			N	-0-					160
01	744	N	722	-0-	-22	-0-	721	2	1	9	N	1					161

FLOWERS, J. R. 42 WELL #: 1 RRCID -> 246272 COMPL. DATE 09/23/2008 TOTAL DEPTH 13579 PERF.11268 - 13493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2878	-0-	-98	-0-	2871	2	7	9	N	6					73
09	2880	X	2776	-0-	-104	-0-	2770	2	6	9	N	5					78
10	2976	X	2853	-0-	-123	-0-	2841	2	12	9	N	11					89
11	2850	X	2710	-0-	-140	-0-	2707	2	3	9	N	3					92
12	2914	X	2691	-0-	-223	-0-	2691	2			N	-0-					92
01	2883	X	2709	-0-	-174	-0-	2709	2			N	-0-					92

BEGERT TRUST 3 WELL #: 2 RRCID -> 246503 COMPL. DATE 11/13/2008 TOTAL DEPTH 13350 PERF.11620 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1846	-0-	-76	-0-	1833	2	13	9	N	12					55
09	1830	N	1762	-0-	-68	-0-	1749	2	13	9	N	12					67
10	1891	N	1834	-0-	-57	-0-	1820	2	14	9	N	13					80
11	1800	N	1790	-0-	-10	-0-	1777	2	13	9	N	12					92
12	1829	N	1794	-0-	-35	-0-	1783	2	11	9	N	10					102
01	1829	N	1828	-0-	-1	-0-	1817	2	11	9	N	10	84	1			28

BEGERT TRUST 43 WELL #: 2 RRCID -> 246512 COMPL. DATE 11/21/2008 TOTAL DEPTH 13376 PERF.11132 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1099	-0-	-48	-0-	1084	2	15	9	N	14					104
09	1080	N	1069	-0-	-11	-0-	1056	2	13	9	N	12	93	1			23
10	1147	N	1093	-0-	-54	-0-	1078	2	15	9	N	14					37
11	1050	N	1028	-0-	-22	-0-	1011	2	17	9	N	15					52
12	1116	N	1010	-0-	-106	-0-	993	2	17	9	N	15					67
01	1085	N	988	-0-	-97	-0-	981	2	7	9	N	6					73

ELM CREEK RANCH 36 WELL #: 3 RRCID -> 246513 COMPL. DATE 12/01/2008 TOTAL DEPTH 13525 PERF.11340 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2094	N	2094	-0-	-0-	-0-	2088	2	6	9	N	5					55
09	2015	N	2015	-0-	-0-	-0-	2002	2	13	9	N	12					67
10	1984	N	1971	-0-	-13	-0-	1962	2	9	9	N	8					75
11	2040	N	1928	-0-	-112	-0-	1913	2	15	9	N	14					89
12	2077	N	1937	-0-	-140	-0-	1926	2	11	9	N	10					99
01	1984	N	1915	-0-	-69	-0-	1901	2	14	9	N	13					112

BEGERT TRUST 5 WELL #: 3 RRCID -> 246514 COMPL. DATE 11/26/2008 TOTAL DEPTH 13375 PERF.11210 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1266	-0-	-36	-0-	1263	2	3	9	N	3					30
09	1290	N	1242	-0-	-48	-0-	1233	2	9	9	N	8					38
10	1302	N	1263	-0-	-39	-0-	1257	2	6	9	N	5					43
11	1230	N	1207	-0-	-23	-0-	1194	2	13	9	N	12					55
12	1271	N	1065	-0-	-206	-0-	1063	2	2	9	N	2					57
01	1271	N	1246	-0-	-25	-0-	1239	2	7	9	N	6					63

BEGERT TRUST 6 WELL #: 2 RRCID -> 246515 COMPL. DATE 11/09/2008 TOTAL DEPTH 13326 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1505	-0-	-45	-0-	1495	2	10	9	N	9					94
09	1560	N	1488	-0-	-72	-0-	1474	2	14	9	N	13					107
10	1550	N	1536	-0-	-14	-0-	1529	2	7	9	N	6	90	1			23
11	1470	N	1457	-0-	-13	-0-	1442	2	15	9	N	14					37
12	1550	N	1484	-0-	-66	-0-	1470	2	14	9	N	13					50
01	1550	N	1491	-0-	-59	-0-	1482	2	9	9	N	8					58

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

ELM CREEK RANCH 5 WELL #: 2 RRCID -> 246517 COMPL. DATE 11/10/2008 TOTAL DEPTH 13350 PERF.11234 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2216	-0-	-47	-0-	2201	2	15	9	N	14					94
09	2160	N	2103	-0-	-57	-0-	2086	2	17	9	N	15					109
10	2232	N	2139	-0-	-93	-0-	2122	2	17	9	N	15					124
11	2130	N	2057	-0-	-73	-0-	2039	2	18	9	N	16	107	1			33
12	2170	N	2063	-0-	-107	-0-	2042	2	21	9	N	19					52
01	2139	N	2104	-0-	-35	-0-	2086	2	18	9	N	16					68

ELM CREEK RANCH 35 WELL #: 4 RRCID -> 246763 COMPL. DATE 01/06/2009 TOTAL DEPTH 13300 PERF.11026 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2141	N	2141	-0-	-0-	-0-	2100	2	41	9	N	37					144
09	2070	N	2019	-0-	-51	-0-	1995	2	24	9	N	22	141	1			25
10	2201	N	2102	-0-	-99	-0-	2072	2	30	9	N	27					52
11	2070	N	2000	-0-	-70	-0-	1966	2	34	9	N	31	59	1			24
12	2077	N	2009	-0-	-68	-0-	1978	2	31	9	N	28					52
*01	2024	N	2024	-0-	-0-	-0-	2001	2	23	9	N	21					73

CLARA GREEN 28 WELL #: 2 RRCID -> 247202 COMPL. DATE 12/17/2008 TOTAL DEPTH 13150 PERF.11614 - 15058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1350	-0-	-107	-0-	1339	2	11	9	N	10					112
09	1410	N	1325	-0-	-85	-0-	1311	2	14	9	N	13					125
10	1426	N	1354	-0-	-72	-0-	1343	2	11	9	N	10					135
11	1320	N	1126	-0-	-194	-0-	1118	2	8	9	N	7					142
12	1364	N	1256	-0-	-108	-0-	1243	2	13	9	N	12					154
*01	1250	N	1250	-0-	-0-	-0-	1243	2	7	9	N	6					160

ELM CREEK RANCH 45 WELL #: 3 RRCID -> 247205 COMPL. DATE 12/14/2008 TOTAL DEPTH 13350 PERF.11127 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1790	-0-	-70	-0-	1764	2	26	9	N	24					72
09	1800	N	1743	-0-	-57	-0-	1712	2	31	9	N	28					100
10	1829	N	1748	-0-	-81	-0-	1724	2	24	9	N	22					122
11	1740	N	1686	-0-	-54	-0-	1661	2	25	9	N	23					145
12	1798	N	1726	-0-	-72	-0-	1702	2	24	9	N	22	119	1			48
*01	1743	N	1743	-0-	-0-	-0-	1713	2	30	9	N	27					75

E. B. FLOWERS 1 WELL #: 2 RRCID -> 247206 COMPL. DATE 01/09/2009 TOTAL DEPTH 13375 PERF.11175 - 13261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	819	-0-	-18	-0-	810	2	9	9	N	8					127
09	810	N	807	-0-	-3	-0-	799	2	8	9	N	7					134
10	833	N	833	-0-	-0-	-0-	827	2	6	9	N	5					139
11	780	N	766	-0-	-14	-0-	766	2			N	-0-					139
12	837	N	746	-0-	-91	-0-	746	2			N	-0-					139
01	837	N	774	-0-	-63	-0-	774	2			N	-0-					139

PARNELL 7 WELL #: 1 RRCID -> 247210 COMPL. DATE 01/10/2009 TOTAL DEPTH 13350 PERF.11235 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2356	-0-	-0-	-0-	2336	2	20	9	N	18					55
09	2244	N	2244	-0-	-0-	-0-	2224	2	20	9	N	18					73
10	2284	N	2284	-0-	-0-	-0-	2262	2	22	9	N	20					93
11	2208	N	2208	-0-	-0-	-0-	2195	2	13	9	N	12					105
12	2206	N	2206	-0-	-0-	-0-	2187	2	19	9	N	17					122
*01	2180	N	2180	-0-	-0-	-0-	2171	2	9	9	N	8					130

YARNOLD 42 WELL #: 1 RRCID -> 247212 COMPL. DATE 01/02/2009 TOTAL DEPTH 13050 PERF.11182 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2159	N	2159	-0-	-0-	-0-	2140	2	19	9	N	17					72
09	2047	N	2047	-0-	-0-	-0-	2027	2	20	9	N	18					90
10	2108	N	2083	-0-	-25	-0-	2062	2	21	9	N	19					109
11	2040	N	1969	-0-	-71	-0-	1947	2	22	9	N	20					129
12	2108	N	1944	-0-	-164	-0-	1927	2	17	9	N	15					144
01	2077	N	1872	-0-	-205	-0-	1858	2	14	9	N	13					157

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 46 WELL #: 3 RRCID -> 247222 COMPL. DATE 12/06/2008 TOTAL DEPTH 13375 PERF.11278 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1276	-0-	-57	-0-	1267	2	9	9	N	8					80
09	1260	N	1215	-0-	-45	-0-	1198	2	17	9	N	15					95
10	1302	N	1174	-0-	-128	-0-	1170	2	4	9	N	4					99
11	1230	N	1091	-0-	-139	-0-	1077	2	14	9	N	13					112
12	1271	N	1077	-0-	-194	-0-	1066	2	11	9	N	10					122
01	1178	N	1100	-0-	-78	-0-	1094	2	6	9	N	5					127

BEGERT TRUST 44 WELL #: 1 RRCID -> 247224 COMPL. DATE 12/24/2008 TOTAL DEPTH 13350 PERF.11132 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1178	-0-	-31	-0-	1161	2	17	9	N	15					117
09	1170	N	1140	-0-	-30	-0-	1130	2	10	9	N	9	94	1			32
10	1209	N	1166	-0-	-43	-0-	1152	2	14	9	N	13					45
11	1140	N	1102	-0-	-38	-0-	1087	2	15	9	N	14					59
12	1178	N	1096	-0-	-82	-0-	1083	2	13	9	N	12					71
01	1178	N	1120	-0-	-58	-0-	1116	2	4	9	N	4					75

HELTON 6 WELL #: 3 RRCID -> 247634 COMPL. DATE 01/12/2009 TOTAL DEPTH 13375 PERF.11186 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1467	-0-	-21	-0-	1456	2	11	9	N	10					142
09	1440	N	1389	-0-	-51	-0-	1389	2			N	-0-					142
10	1488	N	1433	-0-	-55	-0-	1430	2	3	9	N	3					145
11	1410	N	1325	-0-	-85	-0-	1317	2	8	9	N	7	139	1			13
12	1426	N	1355	-0-	-71	-0-	1353	2	2	9	N	2					15
01	1426	N	1347	-0-	-79	-0-	1336	2	11	9	N	10					25

ELM CREEK RANCH 45 WELL #: 4 RRCID -> 247888 COMPL. DATE 02/08/2009 TOTAL DEPTH 13400 PERF.11271 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1453	-0-	-4	-0-	31	1	1412	2	N	9					17
							10	9									
09	1427	N	1427	-0-	-0-	-0-	30	1	1377	2	N	18					35
							20	9									
10	1519	N	1422	-0-	-97	-0-	31	1	1372	2	N	17					52
							19	9									
11	1410	N	1339	-0-	-71	-0-	1333	2	6	9	N	5					57
12	1488	N	1318	-0-	-170	-0-	1295	2	23	9	N	21					78
01	1426	N	1339	-0-	-87	-0-	1332	2	7	9	N	6					84

BOWERS 37 WELL #: 3 RRCID -> 247892 COMPL. DATE 02/03/2009 TOTAL DEPTH 13575 PERF.11267 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1645	-0-	-60	-0-	1631	2	14	9	N	13					70
09	1712	N	1712	-0-	-0-	-0-	1699	2	13	9	N	12					82
10	1736	N	1736	-0-	-0-	-0-	1725	2	11	9	N	10					92
11	1634	N	1634	-0-	-0-	-0-	1623	2	11	9	N	10					102
12	1767	N	1622	-0-	-145	-0-	1613	2	9	9	N	8					110
01	1736	N	1613	-0-	-123	-0-	1600	2	13	9	N	12					122

BEGERT TRUST 44 WELL #: 2 RRCID -> 247894 COMPL. DATE 01/24/2009 TOTAL DEPTH 13393 PERF.11131 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1383	-0-	-12	-0-	1364	2	19	9	N	17					55
09	1380	N	1338	-0-	-42	-0-	1321	2	17	9	N	15					70
10	1426	N	1373	-0-	-53	-0-	1352	2	21	9	N	19					89
11	1350	N	1294	-0-	-56	-0-	1272	2	22	9	N	20					109
12	1395	N	1327	-0-	-68	-0-	1315	2	12	9	N	11	102	1			18
*01	1327	N	1327	-0-	-0-	-0-	1312	2	15	9	N	14					32

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
FLOWERS, J.R. 2 WELL #: 2 RRCID -> 247896 COMPL. DATE 02/09/2009 TOTAL DEPTH 13325 PERF.11125 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1715	N	1715	-0-	-0-	-0-	1702	2	13	9	N	12					231
09	1650	N	1634	-0-	-16	-0-	1609	2	25	9	N	23					254
10	2025	N	2025	-0-	-0-	-0-	2011	2	14	9	N	13	189	1			78
11	1838	N	1838	-0-	-0-	-0-	1835	2	3	9	N	3					81
12	1674	N	1495	-0-	-179	-0-	1489	2	6	9	N	5					86
01	1953	N	1740	-0-	-213	-0-	1719	2	21	9	N	19					105

ELM CREEK RANCH 34 WELL #: 2 RRCID -> 249551 COMPL. DATE 02/04/2009 TOTAL DEPTH 13300 PERF.11126 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2380	N	2380	-0-	-0-	-0-	2357	2	23	9	N	21	36	1			110
09	2430	N	2306	-0-	-124	-0-	2287	2	19	9	N	17	64	1			63
10	2387	N	2323	-0-	-64	-0-	2300	2	23	9	N	21					84
11	2310	N	2149	-0-	-161	-0-	2135	2	14	9	N	13					97
12	2387	N	2199	-0-	-188	-0-	2180	2	19	9	N	17					114
01	2325	N	2095	-0-	-230	-0-	2078	2	17	9	N	15					129

ELM CREEK RANCH 5 WELL #: 3 RRCID -> 249552 COMPL. DATE 01/28/2009 TOTAL DEPTH 13407 PERF.11372 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1620	-0-	-116	-0-	1614	2	6	9	N	5					63
09	1620	N	1605	-0-	-15	-0-	1601	2	4	9	N	4					67
10	1674	N	1612	-0-	-62	-0-	1606	2	6	9	N	5					72
11	1561	N	1561	-0-	-0-	-0-	1550	2	11	9	N	10					82
12	1674	N	1546	-0-	-128	-0-	1533	2	13	9	N	12					94
01	1612	N	1594	-0-	-18	-0-	1580	2	14	9	N	13					107

ELM CREEK RANCH 7 WELL #: 2 RRCID -> 249553 COMPL. DATE 01/23/2009 TOTAL DEPTH 13262 PERF.11282 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1507	-0-	-43	-0-	1499	2	8	9	N	7					57
09	1500	N	1426	-0-	-74	-0-	1419	2	7	9	N	6					63
10	1426	N	1410	-0-	-16	-0-	1402	2	8	9	N	7					70
11	1470	N	1399	-0-	-71	-0-	1391	2	8	9	N	7					77
12	1488	N	1441	-0-	-47	-0-	1402	2	39	9	N	35					112
*01	1426	N	1426	-0-	-0-	-0-	1415	2	11	9	N	10					122

ELM CREEK RANCH 36 WELL #: 4 RRCID -> 250988 COMPL. DATE 03/09/2009 TOTAL DEPTH 13400 PERF.11128 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	693	N	693	-0-	-0-	-0-	685	2	8	9	N	7					20
09	660	N	636	-0-	-24	-0-	625	2	11	9	N	10					30
10	665	N	665	-0-	-0-	-0-	659	2	6	9	N	5					35
11	664	N	664	-0-	-0-	-0-	661	2	3	9	N	3					38
12	651	N	621	-0-	-30	-0-	617	2	4	9	N	4					42
01	651	N	531	-0-	-120	-0-	524	2	7	9	N	6					48

BEGERT TRUST 43 WELL #: 3 RRCID -> 250995 COMPL. DATE 04/06/2009 TOTAL DEPTH 13475 PERF.11699 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1414	-0-	-12	-0-	1392	2	22	9	N	20					78
09	1350	N	1327	-0-	-23	-0-	1315	2	12	9	N	11					89
10	1367	N	1367	-0-	-0-	-0-	1350	2	17	9	N	15					104
11	1380	N	1234	-0-	-146	-0-	1225	2	9	9	N	8					112
12	1364	N	1173	-0-	-191	-0-	1160	2	13	9	N	12					124
01	1364	N	1115	-0-	-249	-0-	1097	2	18	9	N	16					140

E. B. FLOWERS 1 WELL #: 3 RRCID -> 251005 COMPL. DATE 05/21/2009 TOTAL DEPTH 13400 PERF.11269 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	467	-0-	-91	-0-	466	2	1	9	N	1					48
09	510	N	371	-0-	-139	-0-	369	2	2	9	N	2					50
10	620	N	433	-0-	-187	-0-	429	2	4	9	N	4					54
11	450	N	421	-0-	-29	-0-	421	2			N	-0-					54
12	544	N	544	-0-	-0-	-0-	537	2	7	9	N	6					60
01	434	N	387	-0-	-47	-0-	387	2			N	-0-					60

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 4 WELL #: 4 RRCID -> 251019 COMPL. DATE 03/19/2009 TOTAL DEPTH 13450 PERF.11197 - 13336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1181	-0-	-28	-0-	1167	2	14	9	N	13					35
09	1170	N	1124	-0-	-46	-0-	1107	2	17	9	N	15					50
10	1333	N	1150	-0-	-183	-0-	1131	2	19	9	N	17					67
11	1140	N	1110	-0-	-30	-0-	1091	2	19	9	N	17					84
12	1147	N	1133	-0-	-14	-0-	1116	2	17	9	N	15					99
01	1147	N	1132	-0-	-15	-0-	1121	2	11	9	N	10	81	1			28

E.B. FLOWERS 33 WELL #: 3 RRCID -> 251024 COMPL. DATE 04/23/2009 TOTAL DEPTH 13300 PERF.11142 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	472	N	472	-0-	-0-	-0-	472	2			N	-0-					130
09	510	N	415	-0-	-95	-0-	415	2			N	-0-					130
10	527	N	401	-0-	-126	-0-	400	2	1	9	N	1					131
11	450	N	418	-0-	-32	-0-	418	2			N	-0-					131
12	434	N	433	-0-	-1	-0-	430	2	3	9	N	3					134
*01	423	N	423	-0-	-0-	-0-	421	2	2	9	N	2					136

E.B. FLOWERS 33 WELL #: 2 RRCID -> 251025 COMPL. DATE 03/18/2009 TOTAL DEPTH 13275 PERF.11152 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	998	-0-	-56	-0-	987	2	11	9	N	10					175
09	1020	N	990	-0-	-30	-0-	984	2	6	9	N	5					180
10	1023	N	915	-0-	-108	-0-	915	2			N	-0-					180
11	960	N	888	-0-	-72	-0-	888	2			N	-0-					180
12	1023	N	944	-0-	-79	-0-	922	2	22	9	N	20	183	1			17
*01	951	N	951	-0-	-0-	-0-	942	2	9	9	N	8					25

BOWERS 44 WELL #: 2 RRCID -> 251028 COMPL. DATE 04/23/2009 TOTAL DEPTH 13500 PERF.11187 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1545	-0-	-5	-0-	1534	2	11	9	N	10					67
09	1560	N	1486	-0-	-74	-0-	1477	2	9	9	N	8					75
10	1581	N	1457	-0-	-124	-0-	1451	2	6	9	N	5					80
11	1500	N	1435	-0-	-65	-0-	1420	2	15	9	N	14					94
12	1550	N	1423	-0-	-127	-0-	1414	2	9	9	N	8					102
*01	1480	N	1480	-0-	-0-	-0-	1467	2	13	9	N	12					114

E. B. FLOWERS 33 WELL #: 4 RRCID -> 251032 COMPL. DATE 05/01/2009 TOTAL DEPTH 13325 PERF.11192 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	658	-0-	-24	-0-	652	2	6	9	N	5					75
09	690	N	685	-0-	-5	-0-	679	2	6	9	N	5					80
10	682	N	679	-0-	-3	-0-	679	2			N	-0-					80
11	670	N	670	-0-	-0-	-0-	667	2	3	9	N	3					83
12	713	N	642	-0-	-71	-0-	639	2	3	9	N	3					86
*01	684	N	684	-0-	-0-	-0-	684	2			N	-0-					86

BEGERT TRUST 3 WELL #: 4 RRCID -> 251034 COMPL. DATE 04/14/2009 TOTAL DEPTH 13400 PERF.11677 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	952	-0-	-40	-0-	946	2	6	9	N	5					27
09	960	N	906	-0-	-54	-0-	900	2	6	9	N	5					32
10	992	N	946	-0-	-46	-0-	937	2	9	9	N	8					40
11	930	N	918	-0-	-12	-0-	907	2	11	9	N	10					50
12	930	N	930	-0-	-0-	-0-	922	2	8	9	N	7					57
01	961	N	939	-0-	-22	-0-	933	2	6	9	N	5					62

E.B. FLOWERS 41 WELL #: 3 RRCID -> 251184 COMPL. DATE 03/24/2009 TOTAL DEPTH 13500 PERF.11228 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1476	-0-	-74	-0-	1462	2	14	9	N	13					60
09	1440	N	1421	-0-	-19	-0-	1418	2	3	9	N	3					63
10	1529	N	1529	-0-	-0-	-0-	1526	2	3	9	N	3					66
11	1453	N	1453	-0-	-0-	-0-	1443	2	10	9	N	9					75
12	1457	N	1437	-0-	-20	-0-	1437	2			N	-0-					75
01	1519	N	1444	-0-	-75	-0-	1444	2			N	-0-					75

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 7 WELL #: 1 RRCID -> 251373 COMPL. DATE 03/20/2008 TOTAL DEPTH 13425 PERF.11244 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1665	N	1665	-0-	-0-	-0-	1640	2	25	9	N	23					40
09	1584	N	1584	-0-	-0-	-0-	1562	2	22	9	N	20					60
10	1609	N	1609	-0-	-0-	-0-	1589	2	20	9	N	18					78
11	1620	N	1539	-0-	-81	-0-	1516	2	23	9	N	21					99
12	1643	N	1565	-0-	-78	-0-	1547	2	18	9	N	16					115
01	1612	N	1592	-0-	-20	-0-	1568	2	24	9	N	22					137

ELM CREEK 45 WELL #: 1 RRCID -> 251472 COMPL. DATE 03/17/2008 TOTAL DEPTH 13500 PERF.11123 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	836	-0-	-32	-0-	830	2	6	9	N	5					17
09	810	N	795	-0-	-15	-0-	783	2	12	9	N	11					28
10	837	N	808	-0-	-29	-0-	793	2	15	9	N	14					42
11	810	N	751	-0-	-59	-0-	742	2	9	9	N	8					50
12	837	N	810	-0-	-27	-0-	797	2	13	9	N	12					62
01	806	N	778	-0-	-28	-0-	767	2	11	9	N	10					72

CLARA GREEN 28 WELL #: 1 RRCID -> 251473 COMPL. DATE 04/15/2008 TOTAL DEPTH 13200 PERF.11202 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	392	-0-	-73	-0-	382	2	10	9	N	9					62
09	323	N	323	-0-	-0-	-0-	322	2	1	9	N	1					63
10	304	N	304	-0-	-0-	-0-	304	2			N	-0-					63
11	408	N	408	-0-	-0-	-0-	408	2			N	-0-					63
12	341	N	323	-0-	-18	-0-	323	2			N	-0-					63
*01	398	N	398	-0-	-0-	-0-	397	2	1	9	N	1	42	1			22

ELM CREEK RANCH 6 WELL #: 2 RRCID -> 251474 COMPL. DATE 11/11/2008 TOTAL DEPTH 13250 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1342	-0-	-53	-0-	1334	2	8	9	N	7					70
09	1350	N	1228	-0-	-122	-0-	1219	2	9	9	N	8					78
10	1333	N	1277	-0-	-56	-0-	1269	2	8	9	N	7					85
11	1290	N	1190	-0-	-100	-0-	1184	2	6	9	N	5					90
12	1271	N	1186	-0-	-85	-0-	1173	2	13	9	N	12					102
01	1271	N	1237	-0-	-34	-0-	1229	2	8	9	N	7					109

ELM CREEK RANCH 46 WELL #: 4 RRCID -> 251475 COMPL. DATE 12/29/2008 TOTAL DEPTH 13300 PERF.11135 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2212	-0-	-144	-0-	2182	2	30	9	N	27					129
09	2075	N	2075	-0-	-0-	-0-	2047	2	28	9	N	25	122	1			32
10	2263	N	2101	-0-	-162	-0-	2078	2	23	9	N	21					53
11	2130	N	2036	-0-	-94	-0-	2006	2	30	9	N	27					80
12	2139	N	2080	-0-	-59	-0-	2052	2	28	9	N	25					105
01	2108	N	2098	-0-	-10	-0-	2066	2	32	9	N	29					134

BEGERT TRUST 4 WELL #: 2 RRCID -> 251476 COMPL. DATE 09/10/2008 TOTAL DEPTH 13250 PERF.11178 - 13101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	747	N	747	-0-	-0-	-0-	736	2	11	9	N	10					68
09	476	N	476	-0-	-0-	-0-	472	2	4	9	N	4					72
10	737	N	737	-0-	-0-	-0-	728	2	9	9	N	8					80
11	720	N	536	-0-	-184	-0-	536	2			N	-0-					80
12	764	N	764	-0-	-0-	-0-	739	2	25	9	N	23					103
01	744	N	576	-0-	-168	-0-	575	2	1	9	N	1	79	1			25

BEGERT TRUST 32 WELL #: 1 RRCID -> 251478 COMPL. DATE 03/11/2008 TOTAL DEPTH 13398 PERF.11108 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	686	N	686	-0-	-0-	-0-	675	2	11	9	N	10					90
09	929	N	929	-0-	-0-	-0-	916	2	13	9	N	12					102
10	930	N	613	-0-	-317	-0-	604	2	9	9	N	8					110
11	972	N	972	-0-	-0-	-0-	951	2	21	9	N	19	101	1			28
12	930	N	632	-0-	-298	-0-	628	2	4	9	N	4					32
*01	970	N	970	-0-	-0-	-0-	958	2	12	9	N	11					43

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 4 WELL #: 3 RRCID -> 251737 COMPL. DATE 02/07/2009 TOTAL DEPTH 13400 PERF.11222 - 13307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	777	N	777	-0-	-0-	-0-	763	2	14	9	N	13					127
09	741	N	741	-0-	-0-	-0-	733	2	8	9	N	7	102	1			32
10	806	N	760	-0-	-46	-0-	751	2	9	9	N	8					40
11	750	N	727	-0-	-23	-0-	719	2	8	9	N	7					47
12	775	N	732	-0-	-43	-0-	721	2	11	9	N	10					57
01	775	N	734	-0-	-41	-0-	727	2	7	9	N	6					63

TEPE ESTATE 37 WELL #: 1 RRCID -> 252057 COMPL. DATE 01/10/2008 TOTAL DEPTH 13100 PERF.11392 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	516	N	516	-0-	-0-	-0-	506	2	10	9	N	9					106
09	493	N	493	-0-	-0-	-0-	490	2	3	9	N	3					109
10	555	N	555	-0-	-0-	-0-	549	2	6	9	N	5					114
11	564	N	564	-0-	-0-	-0-	555	2	9	9	N	8					122
12	524	N	524	-0-	-0-	-0-	523	2	1	9	N	1					123
*01	569	N	569	-0-	-0-	-0-	568	2	1	9	N	1					124

J. R. FLOWERS 2 WELL #: 3 RRCID -> 252610 COMPL. DATE 04/17/2009 TOTAL DEPTH 13350 PERF.11137 - 13289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1614	-0-	-60	-0-	1575	2	39	9	N	35					175
09	1590	N	1558	-0-	-32	-0-	1544	2	14	9	N	13					188
10	1612	N	1542	-0-	-70	-0-	1523	2	19	9	N	17					205
11	1560	N	1517	-0-	-43	-0-	1480	2	37	9	N	34	189	1			50
12	1612	N	1536	-0-	-76	-0-	1517	2	19	9	N	17					67
01	1550	N	1522	-0-	-28	-0-	1494	2	28	9	N	25					92

E.B. FLOWERS 41 WELL #: 4 RRCID -> 252616 COMPL. DATE 04/21/2009 TOTAL DEPTH 13575 PERF.11355 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1510	-0-	-71	-0-	1493	2	17	9	N	15					72
09	1500	N	1460	-0-	-40	-0-	1451	2	9	9	N	8					80
10	1550	N	1453	-0-	-97	-0-	1438	2	15	9	N	14					94
11	1470	N	1415	-0-	-55	-0-	1397	2	18	9	N	16					110
12	1519	N	1431	-0-	-88	-0-	1421	2	10	9	N	9					119
01	1457	N	1435	-0-	-22	-0-	1429	2	6	9	N	5					124

J.R. FLOWERS 42 WELL #: 3 RRCID -> 252620 COMPL. DATE 05/11/2009 TOTAL DEPTH 13400 PERF.11141 - 13321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1598	-0-	-45	-0-	1596	2	2	9	N	2					104
09	1650	N	1588	-0-	-62	-0-	1587	2	1	9	N	1					105
10	1674	N	1555	-0-	-119	-0-	1551	2	4	9	N	4					109
11	1560	N	1424	-0-	-136	-0-	1424	2			N	-0-					109
12	1643	N	1551	-0-	-92	-0-	1533	2	18	9	N	16					125
*01	1579	N	1579	-0-	-0-	-0-	1567	2	12	9	N	11					136

ELM CREEK RANCH 47 WELL #: 4 RRCID -> 252656 COMPL. DATE 02/21/2009 TOTAL DEPTH 13300 PERF.11601 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1854	-0-	-68	-0-	1842	2	12	9	N	11	104	1			39
09	1834	N	1834	-0-	-0-	-0-	1821	2	13	9	N	12					51
10	1922	N	1846	-0-	-76	-0-	1829	2	17	9	N	15					66
11	1800	N	1753	-0-	-47	-0-	1736	2	17	9	N	15					81
12	1891	N	1784	-0-	-107	-0-	1775	2	9	9	N	8					89
01	1860	N	1797	-0-	-63	-0-	1783	2	14	9	N	13					102

E.B. FLOWERS 41 WELL #: 2 RRCID -> 252659 COMPL. DATE 03/03/2009 TOTAL DEPTH 13500 PERF.11306 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1797	-0-	-32	-0-	1762	2	35	9	N	32					154
09	1771	N	1771	-0-	-0-	-0-	1747	2	24	9	N	22					176
10	1860	N	1777	-0-	-83	-0-	1758	2	19	9	N	17					193
11	1740	N	1715	-0-	-25	-0-	1656	2	59	9	N	54	196	1			51
12	1829	N	1731	-0-	-98	-0-	1705	2	26	9	N	24					75
01	1767	N	1763	-0-	-4	-0-	1723	2	40	9	N	36					111

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 5 WELL #: 4 RRCID -> 252660 COMPL. DATE 02/28/2009 TOTAL DEPTH 13525 PERF.11376 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3746	X	3746	-0-	-0-	-0-	3707	2	39	9	N	35					97
09	3550	X	3550	-0-	-0-	-0-	3536	2	14	9	N	13					110
10	3690	X	3690	-0-	-0-	-0-	3680	2	10	9	N	9					119
11	3450	X	3424	-0-	-26	-0-	3395	2	29	9	N	26					145
12	3565	X	3529	-0-	-36	-0-	3509	2	20	9	N	18	133	1			30
01	3565	X	3429	-0-	-136	-0-	3410	2	19	9	N	17					47

BEGERT TRUST 43 WELL #: 4 RRCID -> 252662 COMPL. DATE 05/08/2009 TOTAL DEPTH 13450 PERF.11171 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1509	N	1509	-0-	-0-	-0-	1494	2	15	9	N	14					114
09	1500	N	1441	-0-	-59	-0-	1431	2	10	9	N	9	111	1			12
10	1510	N	1510	-0-	-0-	-0-	1499	2	11	9	N	10					22
11	1470	N	1282	-0-	-188	-0-	1282	2			N	-0-					22
12	1488	N	1484	-0-	-4	-0-	1444	2	40	9	N	36					58
*01	1439	N	1439	-0-	-0-	-0-	1428	2	11	9	N	10					68

BEGERT TRUST 3 WELL #: 3 RRCID -> 252665 COMPL. DATE 03/27/2009 TOTAL DEPTH 13350 PERF.11308 - 13227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1522	-0-	-59	-0-	1500	2	22	9	N	20					110
09	1500	N	1461	-0-	-39	-0-	1438	2	23	9	N	21	88	1			43
10	1550	N	1476	-0-	-74	-0-	1450	2	26	9	N	24					67
11	1470	N	1412	-0-	-58	-0-	1392	2	20	9	N	18					85
12	1519	N	1450	-0-	-69	-0-	1422	2	28	9	N	25					110
01	1488	N	1372	-0-	-116	-0-	1358	2	14	9	N	13	98	1			25

ELM CREEK RANCH 36 WELL #: 2 RRCID -> 252721 COMPL. DATE 10/01/2008 TOTAL DEPTH 13400 PERF.11202 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1679	-0-	-26	-0-	1661	2	18	9	N	16					89
09	1650	N	1607	-0-	-43	-0-	1593	2	14	9	N	13					102
10	1705	N	1639	-0-	-66	-0-	1626	2	13	9	N	12					114
11	1620	N	1571	-0-	-49	-0-	1551	2	20	9	N	18					132
12	1674	N	1568	-0-	-106	-0-	1556	2	12	9	N	11	115	1			28
01	1643	N	1607	-0-	-36	-0-	1586	2	21	9	N	19					47

BOWERS 44 WELL #: 1 RRCID -> 252838 COMPL. DATE 05/30/2008 TOTAL DEPTH 13447 PERF.11274 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	692	N	692	-0-	-0-	-0-	683	2	9	9	N	8					85
09	551	N	551	-0-	-0-	-0-	545	2	6	9	N	5					90
10	671	N	671	-0-	-0-	-0-	663	2	8	9	N	7					97
11	510	N	493	-0-	-17	-0-	485	2	8	9	N	7					104
12	920	N	920	-0-	-0-	-0-	910	2	10	9	N	9	96	1			17
*01	625	N	625	-0-	-0-	-0-	622	2	3	9	N	3					20

BEGERT TRUST 32 WELL #: 3 RRCID -> 253338 COMPL. DATE 03/16/2009 TOTAL DEPTH 13325 PERF.11242 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1035	-0-	-50	-0-	1022	2	13	9	N	12					32
09	1007	N	1007	-0-	-0-	-0-	993	2	14	9	N	13					45
10	1085	N	1019	-0-	-66	-0-	1008	2	11	9	N	10					55
11	990	N	976	-0-	-14	-0-	968	2	8	9	N	7					62
12	1328	N	1328	-0-	-0-	-0-	1310	2	18	9	N	16					78
01	1023	N	8	-0-	-1015	-0-	6	2	2	9	N	2	80	1			-0-

J.R. FLOWERS 42 WELL #: 4 RRCID -> 253343 COMPL. DATE 06/01/2009 TOTAL DEPTH 13406 PERF.11137 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1926	N	1926	-0-	-0-	-0-	1923	2	3	9	N	3					87
09	1774	N	1774	-0-	-0-	-0-	1765	2	9	9	N	8					95
10	1922	N	1677	-0-	-245	-0-	1677	2			N	-0-					95
11	1860	N	1541	-0-	-319	-0-	1537	2	4	9	N	4					99
12	1829	N	1618	-0-	-211	-0-	1617	2	1	9	N	1					100
01	1674	N	1499	-0-	-175	-0-	1497	2	2	9	N	2					102

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
J. R. FLOWERS 2 WELL #: 4 RRCID -> 253346 COMPL. DATE 06/05/2009 TOTAL DEPTH 13350 PERF.11240 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1596	N	1596	-0-	-0-	-0-	1588	2	8	9	N	7					212
09	1504	N	1504	-0-	-0-	-0-	1495	2	9	9	N	8	190	1			30
10	1798	N	1600	-0-	-198	-0-	1586	2	14	9	N	13					43
11	1530	N	1512	-0-	-18	-0-	1504	2	8	9	N	7					50
12	1550	N	1424	-0-	-126	-0-	1422	2	2	9	N	2					52
01	1612	N	201	-0-	-1411	-0-	200	2	1	9	N	1					53

BEGERT TRUST 32 WELL #: 4 RRCID -> 253347 COMPL. DATE 06/15/2009 TOTAL DEPTH 13305 PERF.11253 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	936	-0-	-25	-0-	928	2	8	9	N	7					60
09	880	N	880	-0-	-0-	-0-	874	2	6	9	N	5					65
10	961	N	894	-0-	-67	-0-	886	2	8	9	N	7					72
11	900	N	887	-0-	-13	-0-	876	2	11	9	N	10					82
12	899	N	885	-0-	-14	-0-	876	2	9	9	N	8					90
01	899	N	886	-0-	-13	-0-	865	2	21	9	N	19	86	1			23

ELM CREEK RANCH 7 WELL #: 3 RRCID -> 253348 COMPL. DATE 08/08/2009 TOTAL DEPTH 13225 PERF.11106 - 13049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	894	-0-	-160	-0-	894	2			N	-0-					-0-
09	990	N	849	-0-	-141	-0-	849	2			N	-0-					-0-
10	930	N	896	-0-	-34	-0-	896	2			N	-0-					-0-
11	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
12	1143	N	1143	-0-	-0-	-0-	1104	2	39	9	N	35					35
*01	1223	N	1223	-0-	-0-	-0-	1209	2	14	9	N	13					48

ELM CREEK RANCH 47 WELL #: 2 RRCID -> 253352 COMPL. DATE 01/18/2009 TOTAL DEPTH 13300 PERF.11143 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2373	N	2373	-0-	-0-	-0-	2358	2	15	9	N	14	61	1			55
09	2280	N	2187	-0-	-93	-0-	2162	2	25	9	N	23					78
10	2356	N	2211	-0-	-145	-0-	2198	2	13	9	N	12					90
11	2310	N	2134	-0-	-176	-0-	2117	2	17	9	N	15					105
12	2263	N	2165	-0-	-98	-0-	2143	2	22	9	N	20					125
01	2201	N	2142	-0-	-59	-0-	2118	2	24	9	N	22					147

FLOWERS, E. B. 1 WELL #: 4 RRCID -> 253445 COMPL. DATE 05/18/2009 TOTAL DEPTH 13400 PERF.11160 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1096	-0-	-144	-0-	1093	2	3	9	N	3					132
09	1140	N	1089	-0-	-51	-0-	1065	2	24	9	N	22					154
10	1178	N	1178	-0-	-0-	-0-	1159	2	19	9	N	17					171
11	1107	N	1107	-0-	-0-	-0-	1096	2	11	9	N	10					181
12	1137	N	1137	-0-	-0-	-0-	1091	2	46	9	N	42	192	1			31
01	1178	N	1108	-0-	-70	-0-	1100	2	8	9	N	7					38

FLOWERS, J. R. 42 WELL #: 2 RRCID -> 253449 COMPL. DATE 04/10/2009 TOTAL DEPTH 13525 PERF.11154 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1164	N	1164	-0-	-0-	-0-	1156	2	8	9	N	7					199
09	1140	N	1139	-0-	-1	-0-	1133	2	6	9	N	5					204
10	1107	N	1107	-0-	-0-	-0-	1104	2	3	9	N	3					207
11	1140	N	1013	-0-	-127	-0-	1010	2	3	9	N	3					210
12	1178	N	1027	-0-	-151	-0-	1021	2	6	9	N	5	190	1			25
01	1116	N	901	-0-	-215	-0-	901	2			N	-0-					25

HELTON 6 WELL #: 4 RRCID -> 253450 COMPL. DATE 05/26/2009 TOTAL DEPTH 13350 PERF.11149 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2363	-0-	-55	-0-	2331	2	32	9	N	29					104
09	2340	N	2306	-0-	-34	-0-	2270	2	36	9	N	33					137
10	2418	N	2308	-0-	-110	-0-	2277	2	31	9	N	28					165
11	2280	N	2200	-0-	-80	-0-	2166	2	34	9	N	31	150	1			46
12	2387	N	2220	-0-	-167	-0-	2185	2	35	9	N	32					78
01	2294	N	2269	-0-	-25	-0-	2240	2	29	9	N	26					104

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

BEGERT TRUST 31 WELL #: 4 RRCID -> 253460 COMPL. DATE 04/08/2009 TOTAL DEPTH 13300 PERF.11168 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	389	-0-	-169	-0-	381	2	8	9	N	7					104
09	640	N	640	-0-	-0-	-0-	629	2	11	9	N	10	94	1			20
10	651	N	452	-0-	-199	-0-	452	2			N	-0-					20
11	712	N	712	-0-	-0-	-0-	703	2	9	9	N	8					28
12	651	N	472	-0-	-179	-0-	462	2	10	9	N	9					37
*01	780	N	780	-0-	-0-	-0-	779	2	1	9	N	1					38

BEGERT TRUST 5 WELL #: 4 RRCID -> 253462 COMPL. DATE 05/15/2009 TOTAL DEPTH 13525 PERF.11173 - 13327

08	1085	N	1032	-0-	-53	-0-	1026	2	6	9	N	5					102
09	1020	N	998	-0-	-22	-0-	990	2	8	9	N	7					109
10	1085	N	1012	-0-	-73	-0-	1006	2	6	9	N	5	96	1			18
11	990	N	982	-0-	-8	-0-	972	2	10	9	N	9					27
12	1023	N	991	-0-	-32	-0-	984	2	7	9	N	6					33
01	1023	N	988	-0-	-35	-0-	984	2	4	9	N	4					37

BOWERS 37 WELL #: 1 RRCID -> 253469 COMPL. DATE 07/13/2008 TOTAL DEPTH 13650 PERF.11322 - 13495

08	2945	N	2755	-0-	-190	-0-	2741	2	14	9	N	13					85
09	2790	N	2618	-0-	-172	-0-	2599	2	19	9	N	17					102
10	2852	N	2639	-0-	-213	-0-	2618	2	21	9	N	19	89	1			32
11	2670	N	2590	-0-	-80	-0-	2579	2	11	9	N	10					42
12	2697	N	2631	-0-	-66	-0-	2617	2	14	9	N	13					55
*01	2642	N	2642	-0-	-0-	-0-	2622	2	20	9	N	18					73

ELM CREEK RANCH 35 WELL #: 2 RRCID -> 253906 COMPL. DATE 10/28/2008 TOTAL DEPTH 13350 PERF.11082 - 13265

08	1085	N	1079	-0-	-6	-0-	31	1	1046	2	N	2					58
							2	9									
09	1080	N	1054	-0-	-26	-0-	30	1	1013	2	N	10					68
							11	9									
10	1116	N	1086	-0-	-30	-0-	31	1	1047	2	N	7					75
							8	9									
11	1050	N	1013	-0-	-37	-0-	1003	2	10	9	N	9					84
12	1085	N	1007	-0-	-78	-0-	998	2	9	9	N	8					92
01	1085	N	1008	-0-	-77	-0-	1000	2	8	9	N	7					99

BEGERT TRUST 3 WELL #: 1 RRCID -> 253945 COMPL. DATE 03/04/2008 TOTAL DEPTH 13550 PERF.11224 - 13061

08	555	N	555	-0-	-0-	-0-	549	2	6	9	N	5					77
09	570	N	518	-0-	-52	-0-	515	2	3	9	N	3					80
10	558	N	524	-0-	-34	-0-	522	2	2	9	N	2					82
11	540	N	514	-0-	-26	-0-	505	2	9	9	N	8					90
12	527	N	515	-0-	-12	-0-	512	2	3	9	N	3	75	1			18
01	527	N	517	-0-	-10	-0-	517	2			N	-0-					18

ELM CREEK RANCH 47 WELL #: 3 RRCID -> 254075 COMPL. DATE 02/23/2009 TOTAL DEPTH 13250 PERF.11171 - 13115

08	1333	N	1189	-0-	-144	-0-	1183	2	6	9	N	5					42
09	1290	N	1260	-0-	-30	-0-	1253	2	7	9	N	6					48
10	1302	N	1263	-0-	-39	-0-	1248	2	15	9	N	14					62
11	1236	N	1236	-0-	-0-	-0-	1233	2	3	9	N	3					65
12	1302	N	1248	-0-	-54	-0-	1240	2	8	9	N	7					72
01	1271	N	1263	-0-	-8	-0-	1252	2	11	9	N	10					82

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 7 WELL #: 4 RRCID -> 254078 COMPL. DATE 02/15/2009 TOTAL DEPTH 13175 PERF.11117 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1523	-0-	-120	-0-	1523	2			N	-0-					23
09	1553	N	1553	-0-	-0-	-0-	1549	2	4	9	N	4					27
10	1550	N	1488	-0-	-62	-0-	1488	2			N	-0-					27
11	1470	N	1426	-0-	-44	-0-	1419	2	7	9	N	6					33
12	1612	N	1448	-0-	-164	-0-	1438	2	10	9	N	9					42
01	1488	N	1448	-0-	-40	-0-	1437	2	11	9	N	10					52

BEGERT TRUST 31 WELL #: 5 RRCID -> 254163 COMPL. DATE 04/27/2009 TOTAL DEPTH 13375 PERF.11216 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	389	-0-	-76	-0-	387	2	2	9	N	2					75
09	571	N	571	-0-	-0-	-0-	565	2	6	9	N	5					80
10	574	N	574	-0-	-0-	-0-	570	2	4	9	N	4					84
11	418	N	418	-0-	-0-	-0-	412	2	6	9	N	5					89
12	558	N	511	-0-	-47	-0-	511	2			N	-0-	66	1			22
01	558	N	470	-0-	-88	-0-	467	2	3	9	N	3					25

BEGERT TRUST 32 WELL #: 2 RRCID -> 254167 COMPL. DATE 09/18/2009 TOTAL DEPTH 14850 PERF.11126 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELM CREEK RANCH 45 WELL #: 5 RRCID -> 254168 COMPL. DATE 07/27/2009 TOTAL DEPTH 13565 PERF.11324 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	876	N	876	-0-	-0-	-0-	867	2	9	9	N	8					30
09	840	N	811	-0-	-29	-0-	802	2	9	9	N	8					38
10	868	N	793	-0-	-75	-0-	782	2	11	9	N	10					48
11	840	N	751	-0-	-89	-0-	747	2	4	9	N	4					52
12	837	N	755	-0-	-82	-0-	748	2	7	9	N	6					58
01	806	N	734	-0-	-72	-0-	726	2	8	9	N	7					65

WESNER 247 WELL #: 1 RRCID -> 254169 COMPL. DATE 08/04/2009 TOTAL DEPTH 13925 PERF.11515 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2855	-0-	-121	-0-	2830	2	25	9	N	23					108
09	2820	X	2667	-0-	-153	-0-	2637	2	30	9	N	27					135
10	2914	X	2709	-0-	-205	-0-	2690	2	19	9	N	17					152
11	2820	X	2702	-0-	-118	-0-	2666	2	36	9	N	33					185
12	2852	X	2713	-0-	-139	-0-	2682	2	31	9	N	28	141	1			72
01	2852	X	2712	-0-	-140	-0-	2678	2	34	9	N	31					103

HELTON 6 WELL #: 2 RRCID -> 254170 COMPL. DATE 12/09/2008 TOTAL DEPTH 13450 PERF.11197 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	2073	-0-	-35	-0-	31	1	2025	2	N	15					90
							17	9									
09	2040	N	1913	-0-	-127	-0-	30	1	1873	2	N	9					99
							10	9									
10	2077	N	1970	-0-	-107	-0-	31	1	1927	2	N	11					110
							12	9									
11	2010	N	1825	-0-	-185	-0-	1808	2	17	9	N	15					125
12	1984	N	1750	-0-	-234	-0-	1742	2	8	9	N	7					132
01	1984	N	1863	-0-	-121	-0-	1844	2	19	9	N	17					149

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 35 WELL #: 5 RRCID -> 254172 COMPL. DATE 06/22/2009 TOTAL DEPTH 13525 PERF.11313 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	948	N	948	-0-	-0-	-0-	941	2	7	9	N	6					58
09	870	N	836	-0-	-34	-0-	832	2	4	9	N	4					62
10	930	N	924	-0-	-6	-0-	918	2	6	9	N	5					67
11	930	N	861	-0-	-69	-0-	852	2	9	9	N	8					75
12	886	N	886	-0-	-0-	-0-	867	2	19	9	N	17					92
*01	944	N	944	-0-	-0-	-0-	919	2	25	9	N	23					115

WESNER 247 WELL #: 2 RRCID -> 254177 COMPL. DATE 07/18/2009 TOTAL DEPTH 13950 PERF.11486 - 13849

08	3472	X	3470	-0-	-2	-0-	3457	2	13	9	N	12					125
09	3450	X	3301	-0-	-149	-0-	3298	2	3	9	N	3					128
10	3565	X	3402	-0-	-163	-0-	3374	2	28	9	N	25					153
11	3450	X	3203	-0-	-247	-0-	3186	2	17	9	N	15					168
12	3472	X	3177	-0-	-295	-0-	3159	2	18	9	N	16	119	1			65
01	3472	X	3322	-0-	-150	-0-	3303	2	19	9	N	17					82

WESNER 246 WELL #: 1 RRCID -> 254178 COMPL. DATE 08/31/2009 TOTAL DEPTH 13950 PERF.11539 - 13879

08	1953	N	1830	-0-	-123	-0-	1822	2	8	9	N	7					47
09	1890	N	1601	-0-	-289	-0-	1601	2			N	-0-					47
10	1891	N	1495	-0-	-396	-0-	1495	2			N	-0-					47
11	1770	N	1191	-0-	-579	-0-	1174	2	17	9	N	15					62
12	1643	N	1204	-0-	-439	-0-	1186	2	18	9	N	16					78
*01	1494	N	1494	-0-	-0-	-0-	1479	2	15	9	N	14					92

WESNER 245 WELL #: 1 RRCID -> 254181 COMPL. DATE 08/10/2009 TOTAL DEPTH 14100 PERF.11726 - 14056

08	2232	N	2112	-0-	-120	-0-	2098	2	14	9	N	13					93
09	2130	N	2057	-0-	-73	-0-	2047	2	10	9	N	9					102
10	2170	N	2087	-0-	-83	-0-	2069	2	18	9	N	16					118
11	2040	N	2012	-0-	-28	-0-	1997	2	15	9	N	14					132
12	2139	N	2038	-0-	-101	-0-	2021	2	17	9	N	15					147
01	2077	N	2060	-0-	-17	-0-	2048	2	12	9	N	11					158

WESNER 2 WELL #: 4 RRCID -> 254280 COMPL. DATE 10/05/2009 TOTAL DEPTH 14150 PERF.11715 - 14010

08	2511	N	2427	-0-	-84	-0-	2410	2	17	9	N	15					107
09	2400	N	2327	-0-	-73	-0-	2310	2	17	9	N	15					122
10	2480	N	2311	-0-	-169	-0-	2289	2	22	9	N	20					142
11	2340	N	2242	-0-	-98	-0-	2225	2	17	9	N	15					157
12	2418	N	2186	-0-	-232	-0-	2175	2	11	9	N	10					167
01	2325	N	2090	-0-	-235	-0-	2084	2	6	9	N	5					172

BEGERT TRUST 43 WELL #: 1 RRCID -> 254430 COMPL. DATE 06/09/2008 TOTAL DEPTH 13500 PERF.11272 - 13416

08	1240	N	1130	-0-	-110	-0-	1112	2	18	9	N	16					84
09	1140	N	1100	-0-	-40	-0-	1081	2	19	9	N	17	76	1			25
10	1209	N	1130	-0-	-79	-0-	1119	2	11	9	N	10					35
11	1098	N	1098	-0-	-0-	-0-	1078	2	20	9	N	18					53
12	1147	N	1046	-0-	-101	-0-	1035	2	11	9	N	10					63
01	1116	N	1066	-0-	-50	-0-	1053	2	13	9	N	12					75

ELM CREEK RANCH 5 WELL #: 5 RRCID -> 254476 COMPL. DATE 09/24/2009 TOTAL DEPTH 15000 PERF.11301 - 14696

08	2739	N	2739	-0-	-0-	-0-	2726	2	13	9	N	12					62
09	2623	N	2623	-0-	-0-	-0-	2601	2	22	9	N	20					82
10	2759	N	2639	-0-	-120	-0-	2630	2	9	9	N	8					90
11	2640	N	2550	-0-	-90	-0-	2536	2	14	9	N	13	83	1			20
12	2697	N	2580	-0-	-117	-0-	2578	2	2	9	N	2					22
01	2635	N	2597	-0-	-38	-0-	2579	2	18	9	N	16					38

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

WESNER 245 WELL #: 4 RRCID -> 254559 COMPL. DATE 10/10/2009 TOTAL DEPTH 14075 PERF.11700 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1485	-0-	-65	-0-	1481	2	4	9	N	4	92	1			27
09	1470	N	1362	-0-	-108	-0-	1353	2	9	9	N	8					35
10	1550	N	1475	-0-	-75	-0-	1475	2			N	-0-					35
11	1440	N	1414	-0-	-26	-0-	1406	2	8	9	N	7					42
12	1453	N	1453	-0-	-0-	-0-	1436	2	17	9	N	15					57
01	1488	N	1451	-0-	-37	-0-	1445	2	6	9	N	5					62

WESNER 1 WELL #: 1 RRCID -> 254681 COMPL. DATE 11/26/2009 TOTAL DEPTH 13975 PERF.11546 - 13889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1229	-0-	-42	-0-	1212	2	17	9	N	15					157
09	1170	N	1160	-0-	-10	-0-	1151	2	9	9	N	8					165
10	1271	N	1132	-0-	-139	-0-	1129	2	3	9	N	3					168
11	1200	N	1131	-0-	-69	-0-	1114	2	17	9	N	15					183
12	1209	N	1107	-0-	-102	-0-	1107	2			N	-0-					32
01	1147	N	1126	-0-	-21	-0-	1109	2	17	9	N	15					47

WESNER 246 WELL #: 2 RRCID -> 254682 COMPL. DATE 10/26/2009 TOTAL DEPTH 14050 PERF.11615 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2148	-0-	-84	-0-	2131	2	17	9	N	15					75
09	2100	N	2039	-0-	-61	-0-	2020	2	19	9	N	17					92
10	2201	N	2062	-0-	-139	-0-	2042	2	20	9	N	18					110
11	2070	N	1873	-0-	-197	-0-	1854	2	19	9	N	17					127
12	2108	N	1887	-0-	-221	-0-	1870	2	17	9	N	15					142
01	2077	N	1979	-0-	-98	-0-	1954	2	25	9	N	23					165

CLARA GREEN 28 WELL #: 3 RRCID -> 254683 COMPL. DATE 03/08/2009 TOTAL DEPTH 13125 PERF.11134 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1119	-0-	-90	-0-	1108	2	11	9	N	10					100
09	1170	N	1108	-0-	-62	-0-	1102	2	6	9	N	5					105
10	1209	N	1151	-0-	-58	-0-	1134	2	17	9	N	15					120
11	1080	N	1032	-0-	-48	-0-	1019	2	13	9	N	12	50	1			82
12	1147	N	1029	-0-	-118	-0-	1020	2	9	9	N	8					90
01	1147	N	1054	-0-	-93	-0-	1046	2	8	9	N	7					97

WESNER 247 WELL #: 3 RRCID -> 254776 COMPL. DATE 11/21/2009 TOTAL DEPTH 13900 PERF.11605 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1975	-0-	-71	-0-	1953	2	22	9	N	20					87
09	1920	N	1859	-0-	-61	-0-	1858	2	1	9	N	1					88
10	1984	N	1839	-0-	-145	-0-	1807	2	32	9	N	29					117
11	1920	N	1668	-0-	-252	-0-	1657	2	11	9	N	10					127
12	1922	N	1849	-0-	-73	-0-	1829	2	20	9	N	18	55	1			90
*01	1843	N	1843	-0-	-0-	-0-	1837	2	6	9	N	5					95

E. WESNER 249 WELL #: 2 RRCID -> 254789 COMPL. DATE 11/07/2009 TOTAL DEPTH 13850 PERF.11580 - 13713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1344	-0-	-20	-0-	1338	2	6	9	N	5					137
09	1350	N	1304	-0-	-46	-0-	1304	2			N	-0-					137
10	1364	N	1361	-0-	-3	-0-	1352	2	9	9	N	8					145
11	1311	N	1311	-0-	-0-	-0-	1305	2	6	9	N	5					150
12	1335	N	1335	-0-	-0-	-0-	1322	2	13	9	N	12					162
01	1364	N	1316	-0-	-48	-0-	1315	2	1	9	N	1					163

E. WESNER 249 WELL #: 1 RRCID -> 254995 COMPL. DATE 10/19/2009 TOTAL DEPTH 14075 PERF.11705 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					47
09	1170	N	1009	-0-	-161	-0-	1008	2	1	9	N	1					48
10	1240	N	1049	-0-	-191	-0-	1047	2	2	9	N	2					50
11	1080	N	958	-0-	-122	-0-	958	2			N	-0-					50
12	1054	N	998	-0-	-56	-0-	984	2	14	9	N	13					63
01	1054	N	948	-0-	-106	-0-	946	2	2	9	N	2					65

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BOWERS 37 WELL #: 4 RRCID -> 255027 COMPL. DATE 06/08/2009 TOTAL DEPTH 13460 PERF.11170 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	715	-0-	-29	-0-	704	2	11	9	N	10					77
09	696	N	696	-0-	-0-	-0-	685	2	11	9	N	10					87
10	713	N	711	-0-	-2	-0-	703	2	8	9	N	7					94
11	690	N	686	-0-	-4	-0-	675	2	11	9	N	10					104
12	726	N	726	-0-	-0-	-0-	719	2	7	9	N	6	97	1			13
01	713	N	680	-0-	-33	-0-	672	2	8	9	N	7					20

WESNER 245 WELL #: 2 RRCID -> 255707 COMPL. DATE 01/03/2010 TOTAL DEPTH 14175 PERF.11729 - 14049

08	1483	N	1483	-0-	-0-	-0-	1480	2	3	9	N	3	103	1			30
09	1440	N	1381	-0-	-59	-0-	1379	2	2	9	N	2					32
10	1581	N	1468	-0-	-113	-0-	1467	2	1	9	N	1					33
11	1440	N	1219	-0-	-221	-0-	1215	2	4	9	N	4					37
12	1426	N	1322	-0-	-104	-0-	1302	2	20	9	N	18					55
01	1457	N	999	-0-	-458	-0-	999	2			N	-0-					55

WESNER 1 WELL #: 2 RRCID -> 255713 COMPL. DATE 12/06/2009 TOTAL DEPTH 14084 PERF.11699 - 13976

08	2387	N	-0-	-0-	-2387	-0-					N	-0-					24
09	1920	N	-0-	-0-	-1920	-0-					N	-0-					24
10	1	N	-0-	-0-	-1	-0-					N	-0-					24
11	0	N	-0-	-0-	-0-	-0-					N	-0-					24
12	0	N	-0-	-0-	-0-	-0-					N	-0-					24
01	0	N	-0-	-0-	-0-	-0-					N	-0-					24

WESNER 246 WELL #: 3 RRCID -> 256296 COMPL. DATE 11/15/2009 TOTAL DEPTH 13950 PERF.11533 - 13810

08	2790	N	2770	-0-	-20	-0-	2749	2	21	9	N	19					172
09	2760	N	2699	-0-	-61	-0-	2671	2	28	9	N	25					197
10	2852	N	2725	-0-	-127	-0-	2707	2	18	9	N	16	175	1			38
11	2670	N	2658	-0-	-12	-0-	2634	2	24	9	N	22					60
12	2790	N	2645	-0-	-145	-0-	2628	2	17	9	N	15					75
01	2728	N	2692	-0-	-36	-0-	2656	2	36	9	N	33					108

ELM CREEK RANCH 47 WELL #: 8 RRCID -> 257924 COMPL. DATE 04/27/2010 TOTAL DEPTH 13365 PERF.11126 - 13250

08	3007	N	2929	-0-	-78	-0-	2892	2	37	9	N	34	129	1			37
09	2705	N	2705	-0-	-0-	-0-	2669	2	36	9	N	33					70
10	2945	N	2869	-0-	-76	-0-	2836	2	33	9	N	30					100
11	2820	N	2589	-0-	-231	-0-	2563	2	26	9	N	24					124
12	2790	N	2494	-0-	-296	-0-	2488	2	6	9	N	5					129
*01	3022	N	3022	-0-	-0-	-0-	2969	2	53	9	N	48					177

WASHITA RIVER 39 WELL #: 1 RRCID -> 259657 COMPL. DATE 07/28/2010 TOTAL DEPTH 13725 PERF.11364 - 13628

08	4557	X	4360	-0-	-197	-0-	4329	2	31	9	N	28					236
09	4410	X	4129	-0-	-281	-0-	4129	2			N	-0-	64	7			172
10	4495	X	4284	-0-	-211	-0-	4252	2	32	9	N	29					201
11	4350	X	4061	-0-	-289	-0-	4031	2	30	9	N	27					228
12	4464	X	4181	-0-	-283	-0-	4124	2	57	9	N	52	224	1			56
01	4371	X	4142	-0-	-229	-0-	4117	2	25	9	N	23					79

ELM CREEK RANCH 35 WELL #: 6 RRCID -> 259753 COMPL. DATE 07/05/2010 TOTAL DEPTH 13300 PERF.11066 - 13260

08	1581	N	1557	-0-	-24	-0-	1546	2	11	9	N	10					35
09	1620	N	1451	-0-	-169	-0-	1442	2	9	9	N	8					43
10	1674	N	1417	-0-	-257	-0-	1406	2	11	9	N	10					53
11	1500	N	1459	-0-	-41	-0-	1442	2	17	9	N	15					68
12	1542	N	1542	-0-	-0-	-0-	1532	2	10	9	N	9					77
01	1426	N	1401	-0-	-25	-0-	1395	2	6	9	N	5					82

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 6 WELL #: 3 RRCID -> 259763 COMPL. DATE 10/18/2010 TOTAL DEPTH 13250 PERF.11202 - 13173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1441	-0-	-47	-0-	1430	2	11	9	N	10					112
09	1440	N	1398	-0-	-42	-0-	1390	2	8	9	N	7					119
10	1488	N	1428	-0-	-60	-0-	1419	2	9	9	N	8	100	1			27
11	1380	N	1352	-0-	-28	-0-	1341	2	11	9	N	10					37
12	1457	N	1348	-0-	-109	-0-	1336	2	12	9	N	11					48
01	1426	N	1378	-0-	-48	-0-	1374	2	4	9	N	4					52

MONTAGUE 30 WELL #: 1 RRCID -> 260662 COMPL. DATE 10/17/2010 TOTAL DEPTH 13175 PERF.11312 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1971	-0-	-137	-0-	1951	2	20	9	N	18					174
09	2040	N	1924	-0-	-116	-0-	1911	2	13	9	N	12					186
10	2108	N	1983	-0-	-125	-0-	1958	2	25	9	N	23					209
11	1920	N	1899	-0-	-21	-0-	1875	2	24	9	N	22	44	1			187
12	1984	N	1765	-0-	-219	-0-	1752	2	13	9	N	12					199
*01	2025	N	2025	-0-	-0-	-0-	1999	2	26	9	N	24					223

WASHITA RIVER 34 WELL #: 1 RRCID -> 260663 COMPL. DATE 07/31/2010 TOTAL DEPTH 13400 PERF.11286 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	805	-0-	-32	-0-	786	2	19	9	N	17					85
09	780	N	756	-0-	-24	-0-	748	2	8	9	N	7					92
10	806	N	786	-0-	-20	-0-	786	2			N	-0-					92
11	780	N	774	-0-	-6	-0-	773	2	1	9	N	1					93
12	775	N	747	-0-	-28	-0-	747	2			N	-0-					93
01	775	N	755	-0-	-20	-0-	753	2	2	9	N	2					95

HELTON 6 WELL #: 7 RRCID -> 261891 COMPL. DATE 08/17/2010 TOTAL DEPTH 13400 PERF.11189 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2136	N	2136	-0-	-0-	-0-	2112	2	24	9	N	22					164
09	1898	N	1898	-0-	-0-	-0-	1891	2	7	9	N	6	148	1			22
10	1984	N	1898	-0-	-86	-0-	1884	2	14	9	N	13					35
11	2070	N	1820	-0-	-250	-0-	1803	2	17	9	N	15					50
12	1953	N	1849	-0-	-104	-0-	1825	2	24	9	N	22					72
01	1891	N	1807	-0-	-84	-0-	1794	2	13	9	N	12					84

ELM CREEK RANCH 34 WELL #: 3R RRCID -> 262381 COMPL. DATE 12/10/2010 TOTAL DEPTH 13300 PERF.11102 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2601	N	2601	-0-	-0-	-0-	2577	2	24	9	N	22					174
09	2298	N	2298	-0-	-0-	-0-	2275	2	23	9	N	21	103	1			92
10	2604	N	2410	-0-	-194	-0-	2391	2	19	9	N	17					109
11	2520	N	2272	-0-	-248	-0-	2249	2	23	9	N	21					130
12	2387	N	2200	-0-	-187	-0-	2183	2	17	9	N	15					145
01	2418	N	2259	-0-	-159	-0-	2238	2	21	9	N	19					164

FLOWERS, J. R. 42 WELL #: 5 RRCID -> 262428 COMPL. DATE 10/24/2010 TOTAL DEPTH 13398 PERF.11141 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2887	N	2887	-0-	-0-	-0-	2864	2	23	9	N	21					187
09	2789	N	2789	-0-	-0-	-0-	2767	2	22	9	N	20					207
10	2838	N	2838	-0-	-0-	-0-	2812	2	26	9	N	24					231
11	2782	N	2782	-0-	-0-	-0-	2757	2	25	9	N	23	193	1			61
12	2823	N	2823	-0-	-0-	-0-	2804	2	19	9	N	17					78
*01	2868	N	2868	-0-	-0-	-0-	2840	2	28	9	N	25					103

BOWERS 37 WELL #: 5 RRCID -> 262440 COMPL. DATE 12/23/2010 TOTAL DEPTH 13576 PERF.11276 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	2582	-0-	-84	-0-	2549	2	33	9	N	30					150
09	2550	N	2443	-0-	-107	-0-	2430	2	13	9	N	12	137	1			25
10	2604	N	2481	-0-	-123	-0-	2461	2	20	9	N	18					43
11	2490	N	2388	-0-	-102	-0-	2358	2	30	9	N	27					70
12	2553	N	2553	-0-	-0-	-0-	2527	2	26	9	N	24					94
*01	2558	N	2558	-0-	-0-	-0-	2536	2	22	9	N	20					114

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 34 WELL #: 4 RRCID -> 262611 COMPL. DATE 11/08/2010 TOTAL DEPTH 13328 PERF.11180 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	3131	-0-	-62	-0-	3098	2	33	9	N	30					78
09	3060	X	2993	-0-	-67	-0-	2963	2	30	9	N	27					105
10	3162	X	3031	-0-	-131	-0-	3003	2	28	9	N	25					130
11	3060	X	2930	-0-	-130	-0-	2908	2	22	9	N	20					150
12	3162	X	2985	-0-	-177	-0-	2951	2	34	9	N	31	72	1			109
01	3131	X	3031	-0-	-100	-0-	3000	2	31	9	N	28					137

FLOWERS, E. B. 1 WELL #: 5 RRCID -> 262698 COMPL. DATE 12/12/2010 TOTAL DEPTH 13420 PERF.11259 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3059	X	3059	-0-	-0-	-0-	3002	2	57	9	N	52					266
09	2862	X	2862	-0-	-0-	-0-	2825	2	37	9	N	34	184	1			116
10	3050	X	3050	-0-	-0-	-0-	3007	2	43	9	N	39					155
11	2969	X	2969	-0-	-0-	-0-	2925	2	44	9	N	40					195
12	3017	X	3017	-0-	-0-	-0-	2944	2	73	9	N	66	200	1			61
*01	3036	X	3036	-0-	-0-	-0-	2969	2	67	9	N	61					122

WASHITA RIVER 39 WELL #: 4 RRCID -> 262766 COMPL. DATE 10/27/2010 TOTAL DEPTH 13825 PERF.11514 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	X	3840	-0-	-159	-0-	3811	2	29	9	N	26					214
09	3870	X	3675	-0-	-195	-0-	3652	2	23	9	N	21					235
10	3999	X	3777	-0-	-222	-0-	3743	2	34	9	N	31	189	1			77
11	3840	X	3611	-0-	-229	-0-	3587	2	24	9	N	22					99
12	3937	X	3743	-0-	-194	-0-	3698	2	45	9	N	41	50	1			90
01	3844	X	3671	-0-	-173	-0-	3635	2	36	9	N	33					123

ELM CREEK RANCH 6 WELL #: 4 RRCID -> 262803 COMPL. DATE 11/11/2010 TOTAL DEPTH 13300 PERF.11144 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2207	N	2207	-0-	-0-	-0-	2177	2	30	9	N	27					70
09	1969	N	1969	-0-	-0-	-0-	1947	2	22	9	N	20					90
10	2008	N	2008	-0-	-0-	-0-	1989	2	19	9	N	17					107
11	2090	N	2090	-0-	-0-	-0-	2060	2	30	9	N	27					134
12	2055	N	2055	-0-	-0-	-0-	2024	2	31	9	N	28	72	1			90
01	1953	N	1932	-0-	-21	-0-	1908	2	24	9	N	22					112

FLOWERS, J. R. 42 WELL #: 6 RRCID -> 262855 COMPL. DATE 01/03/2011 TOTAL DEPTH 13400 PERF.11174 - 13308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1465	-0-	-54	-0-	1462	2	3	9	N	3					160
09	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					160
10	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					160
11	1480	N	1480	-0-	-0-	-0-	1471	2	9	9	N	8					168
12	1581	N	1453	-0-	-128	-0-	1446	2	7	9	N	6					174
01	1488	N	1393	-0-	-95	-0-	1392	2	1	9	N	1					175

FLOWERS, E. B. 41 WELL #: 6 RRCID -> 263108 COMPL. DATE 12/19/2010 TOTAL DEPTH 13575 PERF.11240 - 13434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2146	-0-	-117	-0-	2131	2	15	9	N	14					77
09	2160	N	2069	-0-	-91	-0-	2046	2	23	9	N	21					98
10	2201	N	2129	-0-	-72	-0-	2107	2	22	9	N	20					118
11	2070	N	2055	-0-	-15	-0-	2030	2	25	9	N	23					141
12	2139	N	2013	-0-	-126	-0-	1991	2	22	9	N	20					161
01	2139	N	2033	-0-	-106	-0-	2013	2	20	9	N	18					179

ELM CREEK RANCH 46 WELL #: 7 RRCID -> 263110 COMPL. DATE 09/13/2010 TOTAL DEPTH 13400 PERF.11127 - 13222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1501	-0-	-111	-0-	1487	2	14	9	N	13	110	1			20
09	1620	N	1445	-0-	-175	-0-	1431	2	14	9	N	13					33
10	1523	N	1523	-0-	-0-	-0-	1512	2	11	9	N	10					43
11	1463	N	1463	-0-	-0-	-0-	1453	2	10	9	N	9					52
12	1488	N	1485	-0-	-3	-0-	1467	2	18	9	N	16					68
01	1519	N	1459	-0-	-60	-0-	1441	2	18	9	N	16					84

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
WASHITA RIVER 2 WELL #: 1 RRCID -> 263348 COMPL. DATE 12/20/2010 TOTAL DEPTH 13890 PERF.11466 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	2024	-0-	-84	-0-	1998	2	26	9	N	24	188	1			73
09	1980	N	1952	-0-	-28	-0-	1919	2	33	9	N	30					103
10	2015	N	1956	-0-	-59	-0-	1939	2	17	9	N	15					118
11	1950	N	1901	-0-	-49	-0-	1877	2	24	9	N	22					140
12	2015	N	1984	-0-	-31	-0-	1943	2	41	9	N	37	92	1			85
01	1953	N	1928	-0-	-25	-0-	1908	2	20	9	N	18					103

HELTON 6 WELL #: 6 RRCID -> 263431 COMPL. DATE 01/07/2011 TOTAL DEPTH 13400 PERF.11156 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1961	N	1961	-0-	-0-	-0-	1941	2	20	9	N	18					58
09	1800	N	1743	-0-	-57	-0-	1726	2	17	9	N	15					73
10	1984	N	1731	-0-	-253	-0-	1716	2	15	9	N	14					87
11	1890	N	1703	-0-	-187	-0-	1681	2	22	9	N	20					107
12	1798	N	1704	-0-	-94	-0-	1685	2	19	9	N	17					124
01	1736	N	1673	-0-	-63	-0-	1659	2	14	9	N	13					137

WASHITA RIVER 2 WELL #: 2 RRCID -> 263603 COMPL. DATE 02/25/2011 TOTAL DEPTH 13875 PERF.11534 - 13758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2184	-0-	-79	-0-	2170	2	14	9	N	13					146
09	2190	N	2150	-0-	-40	-0-	2132	2	18	9	N	16					162
10	2232	N	2055	-0-	-177	-0-	2045	2	10	9	N	9					171
11	2100	N	2013	-0-	-87	-0-	2009	2	4	9	N	4					175
12	2232	N	2086	-0-	-146	-0-	2078	2	8	9	N	7	142	1			40
01	2046	N	2024	-0-	-22	-0-	2021	2	3	9	N	3					43

WASHITA RIVER 2 WELL #: 3 RRCID -> 263759 COMPL. DATE 04/05/2011 TOTAL DEPTH 13920 PERF.11480 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1858	-0-	-157	-0-	1844	2	14	9	N	13					98
09	1860	N	1828	-0-	-32	-0-	1826	2	2	9	N	2					100
10	1922	N	1805	-0-	-117	-0-	1805	2			N	-0-					100
11	1800	N	1711	-0-	-89	-0-	1708	2	3	9	N	3					103
12	1891	N	1851	-0-	-40	-0-	1815	2	36	9	N	33	109	1			27
01	1798	N	1464	-0-	-334	-0-	1464	2			N	-0-					27

J.R. FLOWERS 2 WELL #: 5 RRCID -> 263811 COMPL. DATE 01/30/2011 TOTAL DEPTH 13392 PERF.11131 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1203	-0-	-68	-0-	1190	2	13	9	N	12					63
09	1170	N	1145	-0-	-25	-0-	1141	2	4	9	N	4					67
10	1209	N	1145	-0-	-64	-0-	1145	2			N	-0-					67
11	1170	N	1063	-0-	-107	-0-	1062	2	1	9	N	1					68
12	1178	N	1086	-0-	-92	-0-	1080	2	6	9	N	5					73
01	1147	N	1040	-0-	-107	-0-	1036	2	4	9	N	4					77

WASHITA RIVER 39 WELL #: 3 RRCID -> 263822 COMPL. DATE 04/06/2011 TOTAL DEPTH 13830 PERF.11440 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2541	-0-	-32	-0-	2518	2	23	9	N	21					118
09	2482	N	2482	-0-	-0-	-0-	2464	2	18	9	N	16					134
10	2542	N	2486	-0-	-56	-0-	2460	2	26	9	N	24					158
11	2460	N	2280	-0-	-180	-0-	2260	2	20	9	N	18					176
12	2573	N	2316	-0-	-257	-0-	2306	2	10	9	N	9	162	1			23
01	2480	N	2340	-0-	-140	-0-	2318	2	22	9	N	20					43

ELM CREEK RANCH 47 WELL #: 5 RRCID -> 263862 COMPL. DATE 01/29/2011 TOTAL DEPTH 13350 PERF.11156 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1938	-0-	-139	-0-	1929	2	9	9	N	8					75
09	2040	N	1909	-0-	-131	-0-	1894	2	15	9	N	14					89
10	2008	N	2008	-0-	-0-	-0-	1996	2	12	9	N	11					100
11	1890	N	1764	-0-	-126	-0-	1756	2	8	9	N	7					107
12	1984	N	1889	-0-	-95	-0-	1881	2	8	9	N	7					114
01	2015	N	1858	-0-	-157	-0-	1851	2	7	9	N	6					120

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
FLOWERS, J. R. 42 WELL #: 9 RRCID -> 264087 COMPL. DATE 09/12/2010 TOTAL DEPTH 13625 PERF.11295 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2106	-0-	-126	-0-	2086	2	20	9	N	18					204
09	2130	N	2090	-0-	-40	-0-	2049	2	41	9	N	37	190	1			51
10	2201	N	2176	-0-	-25	-0-	2150	2	26	9	N	24					75
11	2040	N	2024	-0-	-16	-0-	1996	2	28	9	N	25					100
12	2170	N	2042	-0-	-128	-0-	2021	2	21	9	N	19					119
01	2170	N	2045	-0-	-125	-0-	2020	2	25	9	N	23					142

ELM CREEK RANCH 6 WELL #: 5H RRCID -> 264804 COMPL. DATE 11/15/2010 TOTAL DEPTH 16050 PERF.12040 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7471	X	6920	-0-	-551	-0-	6832	2	88	9	N	80					170
09	7230	X	6362	-0-	-868	-0-	6279	2	83	9	N	75	187	1			58
10	7471	X	6968	-0-	-503	-0-	6867	2	101	9	N	92					150
11	6810	X	6297	-0-	-513	-0-	6243	2	54	9	N	49					199
12	7037	X	6127	-0-	-910	-0-	6055	2	72	9	N	65	192	1			72
01	6975	X	6142	-0-	-833	-0-	6078	2	64	9	N	58					130

WASHITA RIVER 39 WELL #: 2 RRCID -> 265087 COMPL. DATE 01/26/2011 TOTAL DEPTH 13730 PERF.11374 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1938	-0-	-108	-0-	1934	2	4	9	N	4					134
09	1920	N	1837	-0-	-83	-0-	1837	2			N	-0-	12	7			133
10	1922	N	1833	-0-	-89	-0-	1832	2	1	9	N	1					134
11	1890	N	1777	-0-	-113	-0-	1757	2	20	9	N	18					152
12	1891	N	1788	-0-	-103	-0-	1770	2	18	9	N	16	145	1			23
01	1860	N	1624	-0-	-236	-0-	1620	2	4	9	N	4					27

ELM CREEK RANCH 47 WELL #: 7 RRCID -> 265110 COMPL. DATE 01/02/2011 TOTAL DEPTH 13325 PERF.11140 - 13191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	2228	-0-	-97	-0-	2200	2	28	9	N	25	85	1			42
09	2190	N	1950	-0-	-240	-0-	1938	2	12	9	N	11					53
10	2325	N	2019	-0-	-306	-0-	2002	2	17	9	N	15					68
11	2160	N	1958	-0-	-202	-0-	1948	2	10	9	N	9					77
12	2036	N	2036	-0-	-0-	-0-	2019	2	17	9	N	15					92
*01	2116	N	2116	-0-	-0-	-0-	2097	2	19	9	N	17					109

HELTON 6 WELL #: 8H RRCID -> 265125 COMPL. DATE 01/25/2011 TOTAL DEPTH 11402 PERF.11980 - 16173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8257	X	8257	-0-	-0-	-0-	8117	2	140	9	N	127	185	1			62
09	7885	X	7885	-0-	-0-	-0-	7738	2	147	9	N	134	112	1			84
10	7942	X	7942	-0-	-0-	-0-	7811	2	131	9	N	119	98	1			105
11	7562	X	7562	-0-	-0-	-0-	7418	2	144	9	N	131	184	1			52
12	7711	X	7711	-0-	-0-	-0-	7568	2	143	9	N	130					182
*01	7775	X	7775	-0-	-0-	-0-	7628	2	147	9	N	134	269	1			47

J.R. FLOWERS 42 WELL #: 8 RRCID -> 265256 COMPL. DATE 01/03/2011 TOTAL DEPTH 13600 PERF.11236 - 13452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1618	-0-	-56	-0-	1618	2			N	-0-					112
09	1623	N	1623	-0-	-0-	-0-	1601	2	22	9	N	20					132
10	1655	N	1655	-0-	-0-	-0-	1653	2	2	9	N	2					134
11	1585	N	1585	-0-	-0-	-0-	1573	2	12	9	N	11					145
12	1674	N	1515	-0-	-159	-0-	1464	2	51	9	N	46	178	1			13
01	1643	N	1530	-0-	-113	-0-	1526	2	4	9	N	4					17

ELM CREEK RANCH 46 WELL #: 5H RRCID -> 265283 COMPL. DATE 06/17/2011 TOTAL DEPTH 15974 PERF.12200 - 15814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7750	X	6940	-0-	-810	-0-	6848	2	92	9	N	84	104	1			35
09	7500	X	6766	-0-	-734	-0-	6660	2	106	9	N	96	61	1			70
10	7409	X	6871	-0-	-538	-0-	6766	2	105	9	N	95					165
11	7080	X	6426	-0-	-654	-0-	6335	2	91	9	N	83	210	1			38
12	7316	X	6425	-0-	-891	-0-	6322	2	103	9	N	94					132
01	7006	X	6394	-0-	-612	-0-	6297	2	97	9	N	88	190	1			30

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

CLARA GREEN 28 WELL #: 5 RRCID -> 265703 COMPL. DATE 12/22/2010 TOTAL DEPTH 13235 PERF.11172 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2235	-0-	-121	-0-	2211	2	24	9	N	22					128
09	2220	N	2146	-0-	-74	-0-	2132	2	14	9	N	13					141
10	2294	N	2187	-0-	-107	-0-	2168	2	19	9	N	17					158
11	2160	N	2071	-0-	-89	-0-	2049	2	22	9	N	20	138	1			40
12	2232	N	2137	-0-	-95	-0-	2117	2	20	9	N	18					58
01	2201	N	2115	-0-	-86	-0-	2096	2	19	9	N	17					75

WASHITA RIVER 2 WELL #: 4 RRCID -> 267261 COMPL. DATE 02/26/2011 TOTAL DEPTH 13900 PERF.11452 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2639	N	2639	-0-	-0-	-0-	2639	2			N	-0-					223
09	2556	N	2556	-0-	-0-	-0-	2556	2			N	-0-					223
10	2592	N	2592	-0-	-0-	-0-	2592	2			N	-0-					223
11	2470	N	2470	-0-	-0-	-0-	2447	2	23	9	N	21	189	1			55
12	2482	N	2482	-0-	-0-	-0-	2451	2	31	9	N	28	49	1			34
*01	2492	N	2492	-0-	-0-	-0-	2482	2	10	9	N	9					43

WESNER 248 WELL #: 1 RRCID -> 268438 COMPL. DATE 10/30/2011 TOTAL DEPTH 13950 PERF.11560 - 13853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ELM CREEK RANCH 7 WELL #: 6HR RRCID -> 268712 COMPL. DATE 11/08/2012 TOTAL DEPTH 11290 PERF.11480 - 15240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6587	X	6587	-0-	-0-	-0-	6464	2	123	9	N	112					175
09	6268	X	6268	-0-	-0-	-0-	6135	2	133	9	N	121	187	1			109
10	6409	X	6409	-0-	-0-	-0-	6323	2	86	9	N	78					187
11	6012	X	6012	-0-	-0-	-0-	5935	2	77	9	N	70	200	1			57
12	5618	X	5618	-0-	-0-	-0-	5541	2	77	9	N	70					127
*01	6198	X	6198	-0-	-0-	-0-	6107	2	91	9	N	83					210

WESNER 246 WELL #: 4 RRCID -> 268724 COMPL. DATE 09/29/2011 TOTAL DEPTH 13940 PERF.11492 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	3347	-0-	-218	-0-	3316	2	31	9	N	28					200
09	3420	X	3171	-0-	-249	-0-	3141	2	30	9	N	27					227
10	3503	X	3237	-0-	-266	-0-	3211	2	26	9	N	24	189	1			62
11	3330	X	3156	-0-	-174	-0-	3111	2	45	9	N	41					103
12	3410	X	3140	-0-	-270	-0-	3110	2	30	9	N	27	52	1			78
01	3348	X	3156	-0-	-192	-0-	3124	2	32	9	N	29					107

WESNER 245 WELL #: 3 RRCID -> 268726 COMPL. DATE 11/01/2011 TOTAL DEPTH 14050 PERF.11588 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2154	-0-	-233	-0-	2131	2	23	9	N	21	220	1			43
09	2250	N	2160	-0-	-90	-0-	2116	2	44	9	N	40					83
10	2325	N	2259	-0-	-66	-0-	2196	2	63	9	N	57					140
11	2166	N	2166	-0-	-0-	-0-	2100	2	66	9	N	60					200
12	2232	N	2154	-0-	-78	-0-	2125	2	29	9	N	26	188	1			38
01	2263	N	1962	-0-	-301	-0-	1937	2	25	9	N	23					61

WESNER 247 WELL #: 4 RRCID -> 268727 COMPL. DATE 11/21/2011 TOTAL DEPTH 13976 PERF.11554 - 13851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5053	X	4850	-0-	-203	-0-	4808	2	42	9	N	38	152	1			48
09	4890	X	4687	-0-	-203	-0-	4646	2	41	9	N	37					85
10	4991	X	4749	-0-	-242	-0-	4699	2	50	9	N	45					130
11	4800	X	4515	-0-	-285	-0-	4474	2	41	9	N	37					167
12	4898	X	4621	-0-	-277	-0-	4579	2	42	9	N	38					205
01	4836	X	4614	-0-	-222	-0-	4570	2	44	9	N	40					245

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
WESNER 2 WELL #: 3 RRCID -> 268728 COMPL. DATE 12/13/2011 TOTAL DEPTH 14350 PERF.11818 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1352	-0-	-43	-0-	1352	2			N	-0-					58
09	1440	N	1268	-0-	-172	-0-	1268	2			N	-0-					58
10	1395	N	1353	-0-	-42	-0-	1353	2			N	-0-					58
11	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					58
12	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					58
*01	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					58

WESNER 248 WELL #: 3 RRCID -> 268729 COMPL. DATE 04/24/2012 TOTAL DEPTH 13825 PERF.11600 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	X	3646	-0-	-198	-0-	3615	2	31	9	N	28					143
09	3720	X	3577	-0-	-143	-0-	3536	2	41	9	N	37					180
10	3813	X	3683	-0-	-130	-0-	3641	2	42	9	N	38	173	1			45
11	3660	X	2793	-0-	-867	-0-	2771	2	22	9	N	20					65
12	3689	X	3487	-0-	-202	-0-	3434	2	53	9	N	48					113
01	3689	X	3516	-0-	-173	-0-	3472	2	44	9	N	40					153

WESNER 248 WELL #: 2 RRCID -> 268730 COMPL. DATE 02/23/2012 TOTAL DEPTH 13750 PERF.11470 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	3188	-0-	-222	-0-	3158	2	30	9	N	27					160
09	3300	X	3036	-0-	-264	-0-	3006	2	30	9	N	27					187
10	3286	X	3076	-0-	-210	-0-	3045	2	31	9	N	28					215
11	3090	X	2777	-0-	-313	-0-	2746	2	31	9	N	28					243
12	3193	X	2978	-0-	-215	-0-	2934	2	44	9	N	40	191	1			92
01	3193	X	2965	-0-	-228	-0-	2926	2	39	9	N	35					127

WESNER 2 WELL #: 1 RRCID -> 268731 COMPL. DATE 03/11/2012 TOTAL DEPTH 14150 PERF.11660 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	3018	-0-	-330	-0-	3001	2	17	9	N	15					62
09	3240	X	3097	-0-	-143	-0-	3083	2	14	9	N	13					75
10	3317	X	3177	-0-	-140	-0-	3152	2	25	9	N	23					98
11	3180	X	2968	-0-	-212	-0-	2953	2	15	9	N	14					112
12	3193	X	3031	-0-	-162	-0-	3011	2	20	9	N	18					130
01	3193	X	3113	-0-	-80	-0-	3089	2	24	9	N	22					152

WESNER 2 WELL #: 2 RRCID -> 268732 COMPL. DATE 05/24/2012 TOTAL DEPTH 14200 PERF.11793 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1805	-0-	-179	-0-	1805	2			N	-0-					37
09	1860	N	1709	-0-	-151	-0-	1709	2			N	-0-					37
10	1860	N	1741	-0-	-119	-0-	1741	2			N	-0-					37
11	1740	N	1609	-0-	-131	-0-	1609	2			N	-0-					37
12	1767	N	1705	-0-	-62	-0-	1705	2			N	-0-					37
01	1736	N	1637	-0-	-99	-0-	1637	2			N	-0-					37

ELM CREEK RANCH 35 WELL #: 8H RRCID -> 268767 COMPL. DATE 04/04/2013 TOTAL DEPTH 11329 PERF.11900 - 16490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12369	X	11690	-0-	-679	-0-	11530	2	160	9	N	145	182	1			28
09	11970	X	11141	-0-	-829	-0-	10979	2	162	9	N	147	133	1			42
10	12307	X	11146	-0-	-1161	-0-	10997	2	149	9	N	135					177
11	11670	X	10611	-0-	-1059	-0-	10443	2	168	9	N	153	241	1			89
12	11935	X	10654	-0-	-1281	-0-	10496	2	158	9	N	144	96	1			137
01	11687	X	10617	-0-	-1070	-0-	10456	2	161	9	N	146	186	1			97

WASHITA RIVER 2 WELL #: 6H RRCID -> 268769 COMPL. DATE 03/28/2013 TOTAL DEPTH 11625 PERF.12025 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5456	X	5190	-0-	-266	-0-	5094	2	96	9	N	87					252
09	5280	X	4683	-0-	-597	-0-	4654	2	29	9	N	26	182	1			96
10	5363	X	4838	-0-	-525	-0-	4788	2	50	9	N	45					141
11	5190	X	4682	-0-	-508	-0-	4559	2	123	9	N	112					253
12	5363	X	4745	-0-	-618	-0-	4638	2	107	9	N	97	187	1			163
01	5177	X	4700	-0-	-477	-0-	4637	2	63	9	N	57					220

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 34 WELL #: 5HR RRCID -> 268781 COMPL. DATE 10/03/2012 TOTAL DEPTH 11458 PERF.12050 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10261	X	9061	-0-	-1200	-0-	8939	2	122	9	N	111	275	1			48
09	9930	X	8163	-0-	-1767	-0-	8046	2	117	9	N	106	76	1			78
10	10075	X	7993	-0-	-2082	-0-	7859	2	134	9	N	122	95	1			105
11	9090	X	4171	-0-	-4919	-0-	4118	2	53	9	N	48	113	1			40
12	9393	X	1217	-0-	-8176	-0-	1203	2	14	9	N	13					53
01	9052	X	7374	-0-	-1678	-0-	7277	2	97	9	N	88	108	1			33

CLARA GREEN 28 WELL #: 6H RRCID -> 268801 COMPL. DATE 06/07/2013 TOTAL DEPTH 11303 PERF.11520 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13113	X	12225	-0-	-888	-0-	12101	2	124	9	N	113	188	1			180
09	12690	X	11790	-0-	-900	-0-	11673	2	117	9	N	106	173	1			113
10	12865	X	11992	-0-	-873	-0-	11860	2	132	9	N	120					233
11	12360	X	11400	-0-	-960	-0-	11281	2	119	9	N	108	191	1			150
12	12772	X	11455	-0-	-1317	-0-	11342	2	113	9	N	103					253
01	12214	X	11433	-0-	-781	-0-	11338	2	95	9	N	86	195	1			144

WASHITA RIVER 2 WELL #: 5H RRCID -> 268818 COMPL. DATE 07/14/2012 TOTAL DEPTH 13189 PERF.13520 - 17440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5766	X	5404	-0-	-362	-0-	5404	2			N	-0-					72
09	5580	X	5237	-0-	-343	-0-	5237	2			N	-0-					72
10	5673	X	5264	-0-	-409	-0-	5264	2			N	-0-					72
11	5400	X	4980	-0-	-420	-0-	4980	2			N	-0-					72
12	5580	X	4910	-0-	-670	-0-	4910	2			N	-0-					72
01	5425	X	5001	-0-	-424	-0-	5001	2			N	-0-					72

BEGERT TRUST 6 WELL #: 5H RRCID -> 268897 COMPL. DATE 07/28/2011 TOTAL DEPTH 11320 PERF.12550 - 15618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6851	X	6418	-0-	-433	-0-	6317	2	101	9	N	92					217
09	6630	X	6067	-0-	-563	-0-	5973	2	94	9	N	85	187	1			115
10	6665	X	6209	-0-	-456	-0-	6111	2	98	9	N	89					204
11	6450	X	5904	-0-	-546	-0-	5797	2	107	9	N	97					301
12	6448	X	5959	-0-	-489	-0-	5861	2	98	9	N	89	255	1			135
01	6417	X	5999	-0-	-418	-0-	5887	2	112	9	N	102					237

PRESIDIO PETROLEUM LLC 676084
WASHITA RIVER 34 WELL #: 3 RRCID -> 264875 COMPL. DATE 03/10/2011 TOTAL DEPTH 13400 PERF.11174 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68	N	68	-0-	-0-	-0-	46	2	22	9	N	20					171
09	90	N	49	-0-	-41	-0-	49	2			N	-0-					171
10	124	N	15	-0-	-109	-0-	14	2	1	9	N	1	91	1			81
11	0	N	-0-	-0-	-0-	-0-					N	-0-					81
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					81
01	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					81

STICKLEY WELL #: 1242HB RRCID -> 266126 COMPL. DATE 09/25/2011 TOTAL DEPTH 12049 PERF.12265 - 16565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	3341	-0-	-224	-0-	699	1	2577	2	N	59					143
							65	9									
09	3450	X	3031	-0-	-419	-0-	598	1	2375	2	N	53					196
							58	9									
10	3565	X	2855	-0-	-710	-0-	435	1	2377	2	N	39	180	1			55
							43	9									
11	3420	X	2328	-0-	-1092	-0-	478	1	1813	2	N	34					89
							37	9									
12	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					89
01	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					89

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
TEPE WELL #: 138HB RRCID -> 266856 COMPL. DATE 11/23/2011 TOTAL DEPTH 11374 PERF.11760 - 15774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4215	X	4215	-0-	-0-	-0-	1045	1	3085	2	N	77					201
							85	9									
09	3867	X	3867	-0-	-0-	-0-	1044	1	2718	2	N	95	180	1			116
							105	9									
10	3813	X	3527	-0-	-286	-0-	1061	1	2386	2	N	73					189
							80	9									
11	3690	X	2953	-0-	-737	-0-	931	1	1963	2	N	54					243
							59	9									
12	3813	X	NO RPT	-0-	-3813	-0-					N	NO RPT					243
01	3813	X	NO RPT	-0-	-3813	-0-					N	NO RPT					243

BOWERS WELL #: 104HC RRCID -> 267235 COMPL. DATE 02/26/2012 TOTAL DEPTH 11621 PERF.11911 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10230	X	8384	-0-	-1846	-0-	354	1	7910	2	N	109	184	1			129
							120	9									
09	9900	X	8017	-0-	-1883	-0-	344	1	7544	2	N	117					246
							129	9									
10	9517	X	8033	-0-	-1484	-0-	349	1	7529	2	N	141	185	1			202
							155	9									
11	9210	X	7927	-0-	-1283	-0-	335	1	7430	2	N	147	184	1			165
							162	9									
12	8897	X	NO RPT	-0-	-8897	-0-					N	NO RPT					165
01	8370	X	NO RPT	-0-	-8370	-0-					N	NO RPT					165

BERNSTEIN (MORROW, MIDDLE) 07363 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
D.W.P. PRODUCTION 196927
FLETCHER WELL #: 1 RRCID -> 155492 COMPL. DATE 05/15/1995 TOTAL DEPTH 6950 PERF. 6877 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	39	-0-	-147	-0-	39	2			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BERNSTEIN (MORROW, UPPER) 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BECK, C. C. WELL #: 208 RRCID -> 072322 COMPL. DATE 08/05/1977 TOTAL DEPTH 7100 PERF. 6678 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	82	-0-	-42	-0-	82	2			N	-0-					86
09	177	N	177	-0-	-0-	-0-	177	2			N	-0-					86
10	155	N	155	-0-	-0-	-0-	155	2			N	-0-					86
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					86
12	344	N	344	-0-	-0-	-0-	344	2			N	-0-					86
*01	429	N	429	-0-	-0-	-0-	429	2			N	-0-					86

BP AMERICA PRODUCTION COMPANY 040798
THOMAS, ELLA ET AL WELL #: 2 RRCID -> 043760 COMPL. DATE 10/26/1967 TOTAL DEPTH 7074 PERF. 6988 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	691	N	691	-0-	-0-	-0-	691	3			N	-0-					48
09	390	N	113	-0-	-277	-0-	113	3			N	-0-					48
10	403	N	43	-0-	-360	-0-	43	3			N	-0-					48
11	600	N	172	-0-	-428	-0-	172	3			N	-0-					48
12	124	N	21	-0-	-103	-0-	21	3			N	-0-					48
01	31	N	16	-0-	-15	-0-	16	3			N	-0-					48

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BLACKBEARD OPERATING, LLC 073056
MCCARTY, LOIS, ETAL /GAS UNIT/ WELL #: 1 T RRCID -> 021771 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 6957 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-

STEELE, J. J. WELL #: 2053 RRCID -> 073128 COMPL. DATE 09/12/1977 TOTAL DEPTH 7200 PERF. 7053 - 7063

08	558	N	232	-0-	-326	-0-	232	2			N	-0-					15
09	51	N	51	-0-	-0-	-0-	51	2			N	-0-					15
10	124	N	-0-	-0-	-124	-0-					N	-0-					15
11	210	N	-0-	-0-	-210	-0-					N	-0-					15
12	62	N	-0-	-0-	-62	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15

MCCARTY, LOIS ETAL 2 WELL #: 2 RRCID -> 188073 COMPL. DATE 03/03/2002 TOTAL DEPTH 7200 PERF. 6966 - 6988

08	2883	X	2094	-0-	-789	-0-	202	1	1889	2	Y	3					20
							3	9									
09	2790	X	2075	-0-	-715	-0-	222	1	1853	2	Y	-0-					20
10	2635	X	650	-0-	-1985	-0-	70	1	580	2	Y	-0-					20
11	2250	X	207	-0-	-2043	-0-	43	1	164	2	Y	-0-					20
12	2325	X	1263	-0-	-1062	-0-	105	1	1158	2	Y	-0-					20
01	2139	X	1113	-0-	-1026	-0-	118	1	986	2	Y	8					28
							9	9									

CIMAREX ENERGY CO. OF COLORADO 153429
FRANCIS, G. W. WELL #: 116 RRCID -> 021784 COMPL. DATE 07/06/1956 TOTAL DEPTH N/A PERF. 6574 - 6764

08	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
09	750	N	535	-0-	-215	-0-	535	2			N	-0-					-0-
10	775	N	577	-0-	-198	-0-	577	2			N	-0-					-0-
11	750	N	517	-0-	-233	-0-	517	2			N	-0-					-0-
12	558	N	509	-0-	-49	-0-	509	2			N	-0-					-0-
01	589	N	541	-0-	-48	-0-	541	2			N	-0-					-0-

COASTAL PLAINS ENERGY, INC. 161671
J.F. BETTY GAS UNIT WELL #: 1 RRCID -> 176851 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 6765 - 6779

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
FRANCIS, EARL, ET AL WELL #: 111 RRCID -> 021768 COMPL. DATE 12/03/1959 TOTAL DEPTH 7440 PERF. 6846 - 6860

08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. 196940
OLOUGHLIN UNIT WELL #: 1 RRCID -> 035467 COMPL. DATE 02/25/1965 TOTAL DEPTH 7535 PERF. 6898 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	494	N	494	-0-	-0-	-0-	494	2			N	-0-					154
09	324	N	324	-0-	-0-	-0-	324	2			N	-0-					154
10	77	N	77	-0-	-0-	-0-	77	2			N	-0-					154
11	77	N	77	-0-	-0-	-0-	77	2			N	-0-					154
*12	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNSTEIN UNIT -C- WELL #: 1 RRCID -> 036799 COMPL. DATE 10/10/1964 TOTAL DEPTH 7082 PERF. 6842 - 6852

08	367	N	367	-0-	-0-	-0-	367	2			N	-0-					38
09	374	N	374	-0-	-0-	-0-	374	2			N	-0-					38
10	202	N	202	-0-	-0-	-0-	202	2			N	-0-					38
11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

H & L OPERATING CO., LLC 339787
HARVEY HEIRS WELL #: 1 RRCID -> 066932 COMPL. DATE 06/07/1976 TOTAL DEPTH 7060 PERF. 6971 - 6976

08	270	N	270	-0-	-0-	-0-	10	1	260	2	N	-0-					14
09	247	N	247	-0-	-0-	-0-	10	1	237	2	N	-0-					14
10	279	N	242	-0-	-37	-0-	10	1	232	2	N	-0-					14
11	270	N	221	-0-	-49	-0-	10	1	211	2	N	-0-					14
12	248	N	215	-0-	-33	-0-	10	1	205	2	N	-0-					14
*01	249	N	249	-0-	-0-	-0-	10	1	239	2	N	-0-					14

KEM ENERGY, INC. 455126
FRAZIER WELL #: 13 RRCID -> 021777 COMPL. DATE 12/06/1958 TOTAL DEPTH 7250 PERF. 6837 - 6867

08	713	N	245	-0-	-468	-0-	245	3			N	-0-					-0-
09	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
10	279	N	54	-0-	-225	-0-	54	3			N	-0-					-0-
11	240	N	24	-0-	-216	-0-	24	3			N	-0-					-0-
12	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
*01	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

FRAZIER WELL #: 14 RRCID -> 021778 COMPL. DATE 09/25/1958 TOTAL DEPTH 7206 PERF. 6866 - 6876

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEASE HOLDERS ACQUISITIONS LLC 491872
HITCH, CHARLES A., GAS UNIT WELL #: 1 RRCID -> 021773 COMPL. DATE 05/21/1955 TOTAL DEPTH 7100 PERF. 6601 - 6681

08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
PANTERA ENERGY COMPANY 638486
JACKSON, S. P. WELL #: 3 RRCID -> 021783 COMPL. DATE 06/29/1960 TOTAL DEPTH 6658 PERF. 6601 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1463	N	1463	-0-	-0-	-0-	1463	3			N	-0-					-0-
09	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
10	1147	N	734	-0-	-413	-0-	734	3			N	-0-					-0-
11	1320	N	892	-0-	-428	-0-	892	3			N	-0-					-0-
12	1364	N	706	-0-	-658	-0-	706	3			N	-0-					-0-
01	744	N	586	-0-	-158	-0-	586	3			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCLAIN WELL #: 104 RRCID -> 178838 COMPL. DATE 04/27/2000 TOTAL DEPTH 7043 PERF. 6838 - 6857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
09	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
10	806	N	745	-0-	-61	-0-	745	2			N	-0-					-0-
11	1050	N	572	-0-	-478	-0-	572	2			N	-0-					-0-
12	899	N	406	-0-	-493	-0-	406	2			N	-0-					-0-
01	744	N	365	-0-	-379	-0-	365	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
SMITH, MARY O. WELL #: 1 RRCID -> 021767 COMPL. DATE 08/25/1955 TOTAL DEPTH 7400 PERF. 6889 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	348	-0-	-117	-0-	348	2			N	-0-					-0-
09	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
10	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
11	330	N	53	-0-	-277	-0-	53	2			N	-0-					-0-
12	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VERNON GAS UNIT -A- WELL #: 1 RRCID -> 021776 COMPL. DATE 06/12/1955 TOTAL DEPTH 7400 PERF. 6789 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1230	-0-	-258	-0-	1230	2			N	-0-					228
09	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					228
10	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					228
11	1200	N	48	-0-	-1152	-0-	48	2			N	-0-					228
12	1054	N	-0-	-0-	-1054	-0-					N	-0-					228
*01	456	N	456	-0-	-0-	-0-	456	2			N	-0-					228

LOGSDON WELL #: 1028 RRCID -> 065648 COMPL. DATE 03/12/1976 TOTAL DEPTH 6870 PERF. 6737 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	276	N	276	-0-	-0-	-0-	276	2			N	-0-					3
09	330	N	186	-0-	-144	-0-	186	2			N	-0-					3
10	341	N	170	-0-	-171	-0-	170	2			N	-0-					3
11	270	N	13	-0-	-257	-0-	13	2			N	-0-					3
12	186	N	-0-	-0-	-186	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3

BERNSTEIN, EAST (LANSING, LO.) 07364 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COASTAL PLAINS ENERGY, INC. 161671
BETTY, J. F., GAS UNIT WELL #: 1 RRCID -> 021786 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 5870 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	627	N	627	-0-	-0-	-0-	32	1	595	2	N	-0-					-0-
09	2033	N	2033	-0-	-0-	-0-	87	1	1946	2	N	-0-					-0-
10	1930	N	1930	-0-	-0-	-0-	87	1	1843	2	N	-0-					-0-
11	1846	N	1846	-0-	-0-	-0-	85	1	1761	2	N	-0-					-0-
12	1736	N	1736	-0-	-0-	-0-	85	1	1651	2	N	-0-					-0-
*01	2817	N	2817	-0-	-0-	-0-	130	1	2687	2	N	-0-					-0-

BERNSTEIN, EAST (LANSING, LO.) //CONT.// 07364 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
HART, BRAVO WELL #: 1 RRCID -> 056127 COMPL. DATE 06/02/1973 TOTAL DEPTH 7373 PERF. 5863 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	610	N	610	-0-	-0-	-0-	10	1	600	2	N	-0-					-0-
09	550	N	550	-0-	-0-	-0-	10	1	540	2	N	-0-					-0-
10	589	N	519	-0-	-70	-0-	10	1	509	2	N	-0-					-0-
11	570	N	316	-0-	-254	-0-	10	1	306	2	N	-0-					-0-
12	558	N	463	-0-	-95	-0-	10	1	453	2	N	-0-					-0-
01	527	N	517	-0-	-10	-0-	10	1	507	2	N	-0-					-0-

BERNSTEIN, SOUTH (CHEROKEE 6200) 07367 250 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DACO, INC. 196940
BERNSTEIN UNIT WELL #: 3C RRCID -> 246162 COMPL. DATE 02/27/2008 TOTAL DEPTH 7050 PERF. 6122 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2931	R	2931	-0-	-0-	-0-	2931	2			N	-0-					-0-
09	2275	R	2275	-0-	-0-	-0-	2275	2			N	-0-					-0-
10	2294	#	2105	-0-	-189	-0-	2105	2			N	-0-					-0-
11	630	#	275	-0-	-355	-0-	275	2			N	-0-					-0-
12	2945	#	-0-	-0-	-2945	-0-					N	-0-					-0-
01	2945	#	NO RPT	-0-	-2945	-0-					N	NO RPT					-0-

BERNSTEIN, SOUTH (MARMATON) 07367 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 C RRCID -> 021789 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6170 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	798	N	798	-0-	-0-	-0-	798	2			N	-0-					77
09	767	N	767	-0-	-0-	-0-	767	2			N	-0-					77
10	815	N	815	-0-	-0-	-0-	815	2			N	-0-					77
11	780	N	759	-0-	-21	-0-	759	2			N	-0-					77
12	785	N	785	-0-	-0-	-0-	785	2			N	-0-					77
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

BERNSTEIN, SOUTH (MORROW, UPPER) 07367 750 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 T RRCID -> 021791 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6822 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY GAS UNIT WELL #: 1 T RRCID -> 042457 COMPL. DATE 08/12/1967 TOTAL DEPTH 7427 PERF. 6938 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG LEBOWKSI (UPPER MORROW) 07930 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
JONES ENERGY, LLC 441132
WILSON, DUDE 4 WELL #: 6 RRCID -> 281901 COMPL. DATE 06/26/2006 TOTAL DEPTH 9000 PERF. 8186 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG TIMBER CREEK (CHEROKEE) 08058 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
HOOVER, LOUISE, ET AL -C- WELL #: 1229 L RRCID -> 061283 COMPL. DATE 12/22/1993 TOTAL DEPTH 11175 PERF. 7606 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2446	N	2446	-0-	-0-	-0-	2446	3			N	-0-					20
09	2339	N	2339	-0-	-0-	-0-	2339	3			N	-0-					20
10	2285	N	2285	-0-	-0-	-0-	2285	3			N	-0-					20
11	2212	N	2212	-0-	-0-	-0-	2212	3			N	-0-					20
12	2260	N	2260	-0-	-0-	-0-	13	1	2247	3	N	-0-					20
*01	2290	N	2290	-0-	-0-	-0-	13	1	2242	3	N	32					52
							35	9									

PRESIDIO PETROLEUM LLC 676084
LOCKHART 36 WELL #: 6 RRCID -> 221266 COMPL. DATE 06/21/2006 TOTAL DEPTH 12294 PERF. 9950 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					36
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					36

BIG TIMBER CREEK (DOUGLAS) 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK J. WELL #: 301 RRCID -> 276737 COMPL. DATE 12/20/1981 TOTAL DEPTH 7600 PERF. 7280 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

BRACKEN OPERATING, L.L.C. 085851
CLEVELAND WAYNE 87 WELL #: 1 RRCID -> 137269 COMPL. DATE 10/02/1990 TOTAL DEPTH 12750 PERF. 7480 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3366	X	3366	-0-	-0-	-0-	3363	3	3	9	N	3					115
09	3146	X	3146	-0-	-0-	-0-	3137	3	9	9	N	8					123
10	3141	X	3141	-0-	-0-	-0-	3141	3			N	-0-					123
11	2994	X	2994	-0-	-0-	-0-	2972	3	22	9	N	20					143
12	3127	X	3127	-0-	-0-	-0-	3106	3	21	9	N	19					162
*01	3209	X	3209	-0-	-0-	-0-	3158	3	51	9	N	46	180	1			28

WAYNE 88 WELL #: 3 RRCID -> 152094 COMPL. DATE 12/16/1994 TOTAL DEPTH 11000 PERF. 7432 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG TIMBER CREEK (DOUGLAS) //CONT.// 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
CLEVELAND WAYNE 87 WELL #: 2 RRCID -> 199131 COMPL. DATE 12/26/2003 TOTAL DEPTH 11000 PERF. 7522 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	716	-0-	-152	-0-	716	3			N	-0-					72
09	780	N	638	-0-	-142	-0-	638	3			N	-0-					72
10	775	N	685	-0-	-90	-0-	685	3			N	-0-					72
11	690	N	654	-0-	-36	-0-	654	3			N	-0-					72
12	666	N	666	-0-	-0-	-0-	666	3			N	-0-					72
01	682	N	672	-0-	-10	-0-	672	3			N	-0-					72

JONES ENERGY, LLC 441132
GRACIE 117 WELL #: 1 RRCID -> 169440 COMPL. DATE N/A TOTAL DEPTH 7660 PERF. 7336 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
CLEVELAND WELL #: 2087 RRCID -> 194633 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 7534 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1525	-0-	-25	-0-	1525	3			N	-0-					-0-
09	1440	N	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
10	1550	N	1475	-0-	-75	-0-	1475	3			N	-0-					-0-
11	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-
12	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					-0-
01	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					-0-

BILLY ROSE (GRAN WASH 5000) 08244 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W. R. GAS UNIT WELL #: 1 U RRCID -> 089323 COMPL. DATE 06/08/1980 TOTAL DEPTH 15907 PERF. 5021 - 5042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BILLY ROSE(GRANITE WASH 7800) 08244 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W.R. WELL #: 1316P RRCID -> 222921 COMPL. DATE 05/17/2006 TOTAL DEPTH 8603 PERF. 5384 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160

BIVINS LIT (CANYON LIME) 08490 750 ASSOCIATED 49B CNTY: POTTER
TEMPLAR OPERATING LLC 841421
CHENNAULT 57 WELL #: 1H RRCID -> 285672 COMPL. DATE 10/09/2017 TOTAL DEPTH 8568 PERF. 9229 - 16209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29000	R	29000	-0-	-0-	-0-	26408	2	2592	9	N	2356	2607	1			676
09	27597	R	27597	-0-	-0-	-0-	25951	2	1646	9	N	1496	1804	1			368
10	25600	R	25600	-0-	-0-	-0-	24013	2	1587	9	N	1443	1121	1			690
11	28050	#	23342	-0-	-4708	-0-	21935	2	1407	9	N	1279	958	1			1011
12	28985	#	25605	-0-	-3380	-0-	24047	2	1558	9	N	1416	1489	1			938
01	28985	#	22810	-0-	-6175	-0-	21566	2	1244	9	N	1131	1332	1			737

BIVINS LIT (CANYON LIME) //CONT.// 08490 750 ASSOCIATED 49B CNTY: POTTER
TEMPLAR OPERATING LLC //CONT.// 841421
BLACK STONE WELL #: RRCID -> 286285 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11952 - 21535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE WELL #: RRCID -> 286286 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11952 - 21535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARLES 56 WELL #: 1H RRCID -> 287499 COMPL. DATE 12/03/2018 TOTAL DEPTH 8585 PERF. 8842 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27793	R	27793	-0-	-0-	-0-	23970	2	3823	9	N	3475	3724	1			523
09	24456	R	24456	-0-	-0-	-0-	21105	2	3351	9	N	3046	3152	1			417
10	23973	R	23973	-0-	-0-	-0-	21244	2	2729	9	N	2481	2630	1			268
11	25510	R	25510	-0-	-0-	-0-	22541	2	2969	9	N	2699	2288	1			679
*12	24148	R	24148	-0-	-0-	-0-	21527	2	2621	9	N	2383	2468	1			594
01	21638	#	19431	-0-	-2207	-0-	17385	2	2046	9	N	1860	1853	1			601

BLACK STONE WELL #: 5902H RRCID -> 287505 COMPL. DATE 09/06/2018 TOTAL DEPTH 9495 PERF. 9564 - 13813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		17626	-0-	17626	78472	15356	2	2270	9	N	2064	2034	1			635
09	0		16980	-0-	16980	95452	14600	2	2380	9	N	2164	2047	1			752
10	0		17783	-0-	17783	113235	15227	2	2556	9	N	2324	2504	1			572
11	0		18185	-0-	18185	131420	15997	2	2188	9	N	1989	1901	1			660
12	0		18013	-0-	18013	149433	16032	2	1981	9	N	1801	2059	1			402
01	0		11633	-0-	11633	161066	10021	2	1612	9	N	1465	1519	1			348

CHENNAULT 57 WELL #: 3H RRCID -> 287944 COMPL. DATE 02/08/2019 TOTAL DEPTH 9171 PERF. 8850 - 15693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		35955	-0-	35955	35955	30187	2	5768	9	N	5244	4721	1			523
03	0		117630	-0-	117630	153585	104471	2	13159	9	N	11963	12046	1			440
04	0		101288	-0-	101288	254873	93210	2	8078	9	N	7344	7264	1			520
05	0		103024	-0-	103024	357897	97171	2	5853	9	N	5321	5442	1			399
06	0		95687	-0-	95687	453584	91182	2	4505	9	N	4095	4321	1			173
07	0		93148	-0-	93148	546732	89251	2	3897	9	N	3543	2787	1			929
08	0		85630	-0-	85630	632362	82395	2	3235	9	N	2941	3339	1			531
09	0		73129	-0-	73129	705491	70578	2	2551	9	N	2319	2435	1			415
*10	147056		76114	-0-	-70942	634549	73594	2	2520	9	N	2291	2286	1			420
*11	275730		62941	-0-	-212789	421760	59843	2	3098	9	N	2816	2651	1			585
*12	284921		57599	-0-	-227322	194438	54375	2	3224	9	N	2931	2832	1			684
*01	241991	R	47553	-0-	-194438	-0-	45145	2	2408	9	N	2189	2285	1			588

BIVINS RANCH (RED CAVE) 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
P.O.&G. OPERATING, LLC 631506
BIVINS RANCH WELL #: 1029 RRCID -> 127085 COMPL. DATE 09/30/1987 TOTAL DEPTH 3650 PERF. 2607 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (RED CAVE) //CONT.// 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
P.O.&G. OPERATING, LLC //CONT.// 631506
BIVINS RANCH WELL #: 203 RRCID -> 135337 COMPL. DATE 12/08/1990 TOTAL DEPTH 2954 PERF. 2622 - 2654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH "C" WELL #: 3001 RRCID -> 168928 COMPL. DATE 04/24/1998 TOTAL DEPTH 3800 PERF. 2686 - 2735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH "B" WELL #: 2003 RRCID -> 169691 COMPL. DATE 05/05/1998 TOTAL DEPTH 3750 PERF. 2620 - 2671

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3004 RRCID -> 174427 COMPL. DATE 11/04/2000 TOTAL DEPTH 2830 PERF. 2670 - 2706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3005 RRCID -> 200296 COMPL. DATE 01/15/2004 TOTAL DEPTH 2950 PERF. 2611 - 2645

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
P.O.&G. OPERATING, LLC 631506
BIVINS RANCH WELL #: 1212 RRCID -> 130362 COMPL. DATE 10/11/1988 TOTAL DEPTH 3600 PERF. 3444 - 3467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) //CONT.// 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
P.O.&G. OPERATING, LLC //CONT.// 631506
BIVINS RANCH WELL #: 3002 RRCID -> 157905 COMPL. DATE 10/16/1995 TOTAL DEPTH 3800 PERF. 3424 - 3790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	WATR SUP	-0-	-0-	-0-	-0-				N	-0-			-0-
09	WATR SUP	-0-	-0-	-0-	-0-				N	-0-			-0-
10	WATR SUP	-0-	-0-	-0-	-0-				N	-0-			-0-
11	WATR SUP	-0-	-0-	-0-	-0-				N	-0-			-0-
12	WATR SUP	-0-	-0-	-0-	-0-				N	-0-			-0-
01	WATR SUP	-0-	-0-	-0-	-0-				N	-0-			-0-

BIVINS RANCH WELL #: 3003 RRCID -> 157907 COMPL. DATE 02/02/1996 TOTAL DEPTH 3800 PERF. 3426 - 3560

08	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BIVINS RANCH WELL #: 2001 RRCID -> 178205 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3840 - 4170

08	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BIVINS RANCH WELL #: 1A RRCID -> 181961 COMPL. DATE 12/05/2000 TOTAL DEPTH 3516 PERF. 3700 - 5170

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BIVINS RANCH WELL #: 207H RRCID -> 184224 COMPL. DATE 04/15/2001 TOTAL DEPTH 3460 PERF. 3800 - 4818

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PRESIDIO PETROLEUM LLC 676084
BIVINS LIT WELL #: 2806 RRCID -> 285510 COMPL. DATE 06/24/2017 TOTAL DEPTH 9210 PERF. 7585 - 7652

08	WATR SUP	-0-	-0-	-0-	-0-				N	-0-			-0-
09	WATR SUP	-0-	-0-	-0-	-0-				N	-0-			-0-
10	WATR SUP	-0-	-0-	-0-	-0-				N	-0-			-0-
11	WATR SUP	-0-	-0-	-0-	-0-				N	-0-			-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BIVINS RANCH (WOLFCAMP) //CONT.// 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BIVINS-LIT WELL #: 115A RRCID -> 285631 COMPL. DATE 02/15/2018 TOTAL DEPTH 9635 PERF. 7900 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BIVINS LIT WELL #: 406 RRCID -> 285726 COMPL. DATE 02/21/2018 TOTAL DEPTH 9707 PERF. 7620 - 7700

08	WATR SUP		-0-	-0-	-0-	-0-					N	-0-					-0-
09	WATR SUP		-0-	-0-	-0-	-0-					N	-0-					-0-
10	WATR SUP		-0-	-0-	-0-	-0-					N	-0-					-0-
11	WATR SUP		-0-	-0-	-0-	-0-					N	-0-					-0-
12	WATR SUP	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SPITFIRE ENERGY GROUP LLC 809942
BLUE GOOSE 201 SWD WELL #: 1 RRCID -> 276164 COMPL. DATE 01/17/2015 TOTAL DEPTH 4705 PERF. 4470 - 4600

08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BOBBITT (BROWN DOLO.) 10049 500 NON-ASSOCIATED EXEMPT CNTY: CARSON
LOOTEN, A. J. 508910
LOOTEN WELL #: 1 RRCID -> 057097 COMPL. DATE 10/17/1973 TOTAL DEPTH 3350 PERF. 3308 - 3342

08	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BOOKER, N. (MORROW, UPPER) 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
BELL WELL #: 2 RRCID -> 161033 COMPL. DATE 10/12/1984 TOTAL DEPTH 8350 PERF. N/A

08	1085	#	1071	-0-	-14	-0-	31	1	1028	2	N	11									149
							12	9													
09	1050	#	1014	-0-	-36	-0-	30	1	980	2	N	4									153
							4	9													
10	1085	#	669	-0-	-416	-0-	19	1	629	2	N	19									172
							21	9													
11	1058	R	1058	-0-	-0-	-0-	30	1	984	2	N	40									212
							44	9													
12	1085	#	987	-0-	-98	-0-	31	1	898	2	N	53	192	1							73
							58	9													
01	1085	#	1059	-0-	-26	-0-	31	1	1019	2	N	8									81
							9	9													

BOOKER, N. (MORROW, UPPER) //CONT.// 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
TABULA RASA ENERGY, LLC 834332
SOUTH BOOKER TOWNSITE WELL #: 1 RRCID -> 114805 COMPL. DATE 09/29/1984 TOTAL DEPTH 8300 PERF. 8160 - 8165

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DICKENSON WELL #: 3147 RRCID -> 126512 COMPL. DATE 01/05/1985 TOTAL DEPTH 8375 PERF. 8190 - 8194

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOKER, S. (MORROW LOWER) 10542 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
STAR WELL #: 1-U RRCID -> 138933 COMPL. DATE 06/14/1991 TOTAL DEPTH 12330 PERF. 9172 - 9256

08	344 N	344	-0-	-0-	-0-	344	2			N	-0-					24
09	321 N	321	-0-	-0-	-0-	321	2			N	-0-					24
10	342 N	342	-0-	-0-	-0-	342	2			N	-0-					24
11	304 N	304	-0-	-0-	-0-	304	2			N	-0-					24
12	254 N	254	-0-	-0-	-0-	254	2			N	-0-					24
*01	309 N	309	-0-	-0-	-0-	309	2			N	-0-					24

BOWERS (GRANITE WASH-ATOKA) 10860 301 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
BOWERS WELL #: 104 RRCID -> 145900 COMPL. DATE 04/01/1993 TOTAL DEPTH 14537 PERF. 13114 - 13130

08	571 N	571	-0-	-0-	-0-	24	1	547	2	N	-0-					8
09	540 N	532	-0-	-8	-0-	23	1	509	2	N	-0-					8
10	589 N	531	-0-	-58	-0-	24	1	507	2	N	-0-					8
11	501 N	501	-0-	-0-	-0-	22	1	479	2	N	-0-					8
12	558 N	NO RPT	-0-	-558	-0-					N	NO RPT					8
01	527 N	NO RPT	-0-	-527	-0-					N	NO RPT					8

BRADFORD (CLEVELAND) 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 3 RRCID -> 142325 COMPL. DATE 06/12/1992 TOTAL DEPTH 7600 PERF. 7334 - 7394

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855 C RRCID -> 090754 COMPL. DATE 09/28/1980 TOTAL DEPTH 9800 PERF. 7373 - 7422

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (CLEVELAND) //CONT.// 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEMPLAR OPERATING LLC 841421
BRADFORD, LYDIA -A- WELL #: 3 RRCID -> 145313 COMPL. DATE 03/30/1993 TOTAL DEPTH 7700 PERF. 7512 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD (HEPLER) 11226 500 ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855-T RRCID -> 149831 COMPL. DATE 05/10/1994 TOTAL DEPTH 9800 PERF. 7643 - 7663

08	605	N	605	-0-	-0-	-0-	52	1	553	2	N	-0-					20
09	660	N	652	-0-	-8	-0-	60	1	592	2	N	-0-					20
10	677	N	677	-0-	-0-	-0-	60	1	617	2	N	-0-					20
11	649	N	649	-0-	-0-	-0-	54	1	567	2	N	25					45
							28	9									
12	682	N	665	-0-	-17	-0-	62	1	594	2	N	8					53
							9	9									
*01	704	N	704	-0-	-0-	-0-	62	1	627	2	N	14					67
							15	9									

4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1629 RRCID -> 207085 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 8182 - 8195

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (MORROW) 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD -B- WELL #: 1 RRCID -> 053931 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD -C- WELL #: 4 RRCID -> 149027 COMPL. DATE 03/19/1994 TOTAL DEPTH 11002 PERF. 9660 - 9668

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER "C" WELL #: 3 RRCID -> 166481 COMPL. DATE 10/16/1997 TOTAL DEPTH 10300 PERF.10048 - 10077

08	380	N	380	-0-	-0-	-0-	380	3			N	-0-					45
09	390	N	371	-0-	-19	-0-	371	3			N	-0-					45
10	403	N	374	-0-	-29	-0-	366	3	8	9	N	7					52
11	364	N	364	-0-	-0-	-0-	364	3			N	-0-					52
12	382	N	382	-0-	-0-	-0-	13	1	369	3	N	-0-					52
*01	387	N	387	-0-	-0-	-0-	13	1	374	3	N	-0-					52

BRADFORD (MORROW) //CONT.// 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
BRADFORD WELL #: 2 RRCID -> 090989 COMPL. DATE 10/21/1997 TOTAL DEPTH 9983 PERF. 9528 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2820	N	2820	-0-	-0-	-0-	30	1	2790	2	N	-0-					142
09	2260	N	2260	-0-	-0-	-0-	29	1	2180	2	N	46	188	1			-0-
							51	9									
10	2754	N	2754	-0-	-0-	-0-	30	1	2658	2	N	60					60
							66	9									
11	2463	N	2463	-0-	-0-	-0-	29	1	2434	2	N	-0-					60
12	2258	N	2258	-0-	-0-	-0-	30	1	2228	2	N	-0-					60
01	1736	N	1685	-0-	-51	-0-	31	1	1597	2	N	52					112
							57	9									

REMORA OPERATING, LLC 701613
BRADFORD, R. C. WELL #: 1-A RRCID -> 104888 COMPL. DATE 08/07/1996 TOTAL DEPTH 10200 PERF. 7514 - 9836

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

BRADFORD (MORROW LOWER) 11226 605 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "B" WELL #: 4 RRCID -> 168602 COMPL. DATE 04/11/1998 TOTAL DEPTH 9980 PERF. 9580 - 9588

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "B" WELL #: 3 RRCID -> 181211 COMPL. DATE 03/27/2000 TOTAL DEPTH 9935 PERF. 9760 - 9780

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (TONKAWA) 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
BRILLHART WELL #: 2854 RRCID -> 058398 COMPL. DATE 04/24/1974 TOTAL DEPTH 6525 PERF. 6414 - 6424

08	204	R	204	-0-	-0-	-0-	204	2			N	-0-					266
09	240	#	236	-0-	-4	-0-	236	2			N	-0-					266
10	248	#	207	-0-	-41	-0-	207	2			N	-0-					266
11	240	#	178	-0-	-62	-0-	178	2			N	-0-					266
12	248	#	140	-0-	-108	-0-	140	2			N	-0-					266
01	248	#	154	-0-	-94	-0-	154	2			N	-0-					266

BP AMERICA PRODUCTION COMPANY 040798
WASSELL, JOHN R. WELL #: 4 RRCID -> 165512 COMPL. DATE 08/15/1997 TOTAL DEPTH 7800 PERF. 6552 - 7586

08	217	#	207	-0-	-10	-0-	207	3			N	-0-					109
09	210	#	148	-0-	-62	-0-	148	3			N	-0-					109
10	217	#	-0-	-0-	-217	-0-					N	-0-					109
11	210	#	204	-0-	-6	-0-	204	3			N	-0-					109
12	252	R	252	-0-	-0-	-0-	13	1	239	3	N	-0-					109
*01	243	R	243	-0-	-0-	-0-	13	1	230	3	N	-0-					109

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, C. C. "B" WELL #: 2 RRCID -> 169130 COMPL. DATE 09/27/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING "C" WELL #: 1 RRCID -> 178163 COMPL. DATE 04/14/2000 TOTAL DEPTH 7650 PERF. 7458 - 7507

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

BORN, ALEX "F" WELL #: 5899 RRCID -> 184710 COMPL. DATE 06/14/2001 TOTAL DEPTH 9810 PERF. 6508 - 6514

08	3483	R	3483	-0-	-0-	-0-	3483	3			N	-0-					28
09	3450	#	3285	-0-	-165	-0-	3275	3	10	9	N	9					37
10	3565	#	3197	-0-	-368	-0-	3197	3			N	-0-					37
11	3450	#	3161	-0-	-289	-0-	3161	3			N	-0-					37
12	3503	#	3315	-0-	-188	-0-	13	1	3302	3	N	-0-					37
01	3472	#	3283	-0-	-189	-0-	13	1	3245	3	N	23					60
							25	9									

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 204062 COMPL. DATE 07/28/2004 TOTAL DEPTH 7800 PERF. 6473 - 7652

08	1286	R	1286	-0-	-0-	-0-	1286	3			N	-0-					122
09	1180	R	1180	-0-	-0-	-0-	1180	3			N	-0-					122
10	1134	R	1134	-0-	-0-	-0-	1134	3			N	-0-					122
11	1070	R	1070	-0-	-0-	-0-	1070	3			N	-0-					122
12	1350	R	1350	-0-	-0-	-0-	13	1	1337	3	N	-0-					122
*01	1322	R	1322	-0-	-0-	-0-	13	1	1309	3	N	-0-					122

LAURIE, J. M. "A" WELL #: 4725 RRCID -> 238902 COMPL. DATE 08/13/2007 TOTAL DEPTH 10200 PERF. 6561 - 6580

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CENTRAL TEXAS OPERATING, INC. 141255
GUY WELL #: 1 RRCID -> 059738 COMPL. DATE 10/05/1974 TOTAL DEPTH 7184 PERF. 6384 - 6406

08	465	#	395	-0-	-70	-0-	395	2			N	-0-					-0-
09	450	#	424	-0-	-26	-0-	424	2			N	-0-					-0-
10	434	#	286	-0-	-148	-0-	286	2			N	-0-					-0-
11	390	#	161	-0-	-229	-0-	161	2			N	-0-					-0-
12	434	#	189	-0-	-245	-0-	189	2			N	-0-					-0-
01	434	#	125	-0-	-309	-0-	125	2			N	-0-					-0-

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
CROSS -F- WELL #: 1 RRCID -> 148981 COMPL. DATE N/A TOTAL DEPTH 9010 PERF. 6420 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	963	R	963	-0-	-0-	-0-	963	3			N	-0-					59
09	935	R	935	-0-	-0-	-0-	935	3			N	-0-					59
10	961	#	885	-0-	-76	-0-	885	3			N	-0-					59
11	930	#	768	-0-	-162	-0-	768	3			N	-0-					59
12	961	#	781	-0-	-180	-0-	781	3			N	-0-					59
01	961	#	777	-0-	-184	-0-	777	3			N	-0-					59

CRUISE A WELL #: 3 RRCID -> 163373 COMPL. DATE 04/27/1997 TOTAL DEPTH 7600 PERF. 6452 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1852	R	1852	-0-	-0-	-0-	1852	3			N	-0-					-0-
09	1410	#	1248	-0-	-162	-0-	1248	3			N	-0-					-0-
10	1457	#	1188	-0-	-269	-0-	1188	3			N	-0-					-0-
11	1410	#	930	-0-	-480	-0-	930	3			N	-0-					-0-
12	1457	#	1099	-0-	-358	-0-	1099	3			N	-0-					-0-
01	1457	#	1440	-0-	-17	-0-	1440	3			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
BRILLHART, H. C. WELL #: 1 RRCID -> 047684 COMPL. DATE 11/08/1969 TOTAL DEPTH 6500 PERF. 6384 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	#	978	-0-	-45	-0-	971	2	7	9	N	6					71
09	990	#	939	-0-	-51	-0-	936	2	3	9	N	3					74
10	992	#	991	-0-	-1	-0-	987	2	4	9	N	4					78
11	977	R	977	-0-	-0-	-0-	973	2	4	9	N	4					82
12	993	R	993	-0-	-0-	-0-	981	2	12	9	N	11					93
*01	1002	R	1002	-0-	-0-	-0-	995	2	7	9	N	6					99

UNIT PETROLEUM COMPANY 877099
DANIELS WELL #: 6 RRCID -> 278245 COMPL. DATE 12/01/2014 TOTAL DEPTH 6750 PERF. 6542 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	#	-0-	-0-	-10	-0-					N	-0-	200	1			-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

DANIELS WELL #: 7 RRCID -> 280064 COMPL. DATE 05/03/1993 TOTAL DEPTH 6800 PERF. 6580 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILES WELL #: 1 RRCID -> 288065 COMPL. DATE 08/26/1988 TOTAL DEPTH 6670 PERF. 6470 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, NW. (TONKAWA) 11230 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
PEERY A WELL #: 4 RRCID -> 141492 COMPL. DATE 01/30/1996 TOTAL DEPTH 7650 PERF. 7410 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	#	218	-0-	-123	-0-	218	3			N	-0-					-0-
09	330	#	194	-0-	-136	-0-	194	3			N	-0-					-0-
10	341	#	87	-0-	-254	-0-	87	3			N	-0-					-0-
11	300	#	221	-0-	-79	-0-	221	3			N	-0-					-0-
12	275	R	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*01	250	R	250	-0-	-0-	-0-	250	3			N	-0-					-0-

BRADFORD, S.E. (ATOKA) 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD "C" WELL #: 4 RRCID -> 178497 COMPL. DATE 09/21/2004 TOTAL DEPTH 11002 PERF. 8692 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1680	N	1680	-0-	-0-	-0-	1680	3			N	-0-					110
09	1680	N	903	-0-	-777	-0-	903	3			N	-0-	55	5			55
10	1705	N	355	-0-	-1350	-0-	355	3			N	-0-					55
11	2341	N	2341	-0-	-0-	-0-	2341	3			N	-0-					55
12	1889	N	1889	-0-	-0-	-0-	13	1	1876	3	N	-0-					55
*01	1536	N	1536	-0-	-0-	-0-	13	1	1523	3	N	-0-					55

BORN, ALEX "F" WELL #: 4899 RRCID -> 189871 COMPL. DATE N/A TOTAL DEPTH 11276 PERF. 8837 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	123	-0-	-94	-0-	123	3			N	-0-					38
09	60	N	52	-0-	-8	-0-	52	3			N	-0-					38
10	377	N	377	-0-	-0-	-0-	371	3	6	9	N	5					43
11	472	N	472	-0-	-0-	-0-	472	3			N	-0-					43
12	489	N	489	-0-	-0-	-0-	12	1	477	3	N	-0-					43
*01	477	N	477	-0-	-0-	-0-	12	1	465	3	N	-0-					43

BRADFORD WELL #: 3775 RRCID -> 198369 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 8774 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
BEARD 606 WELL #: 2H RRCID -> 229813 COMPL. DATE 06/27/2007 TOTAL DEPTH 9165 PERF. 9539 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1258	N	1258	-0-	-0-	-0-	50	1	1208	2	N	-0-					106
09	2737	N	2737	-0-	-0-	-0-	105	1	2632	2	N	-0-					106
*10	2361	N	2361	-0-	-0-	-0-	41	9			N	37					143
11	0	N	-0-	-0-	-0-	-0-					N	10					153
12	0	N	-0-	-0-	-0-	-0-					N	-0-					153
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					153

PRICE TRUST 604 WELL #: 2H RRCID -> 234663 COMPL. DATE 09/18/2007 TOTAL DEPTH 9084 PERF. 9484 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7633	X	7633	-0-	-0-	-0-	610	1	7023	2	N	-0-					74
09	438	X	438	-0-	-0-	-0-	35	1	403	2	N	-0-					74
10	31	X	-0-	-0-	-31	-0-					N	-0-					74
*11	415	X	415	-0-	-0-	-0-	415	2			N	-0-					74
12	5270	X	868	-0-	-4402	-0-	868	2			N	-0-					74
01	5270	X	NO RPT	-0-	-5270	-0-					N	NO RPT					74

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BEARD 606 WELL #: 3H RRCID -> 245241 COMPL. DATE 09/17/2008 TOTAL DEPTH 9110 PERF. 9628 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2002	N	1983	-0-	-19	-0-	79	1	1901	2	N	3					89
							3	9									
09	3000	N	3064	-0-	64	64	117	1	2947	2	N	-0-					89
*10	3049	X	2985	-0-	-64	-0-					N	-0-					89
11	2490	X	-0-	-0-	-2490	-0-					N	-0-					89
12	2573	X	-0-	-0-	-2573	-0-					N	-0-					89
01	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					89

R & A MOORE, INC. 685765
OLA WELL #: 1 RRCID -> 147468 COMPL. DATE 10/16/1993 TOTAL DEPTH 10100 PERF. 8754 - 8808

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BEARD WELL #: 1 RRCID -> 217360 COMPL. DATE 11/08/2005 TOTAL DEPTH 10519 PERF. 9162 - 9176

08	558	N	467	-0-	-91	-0-	467	3			N	-0-					-0-
09	570	N	507	-0-	-63	-0-	507	3			N	-0-					-0-
10	527	N	431	-0-	-96	-0-	431	3			N	-0-					-0-
11	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
12	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
*01	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1629 RRCID -> 207084 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 9073 - 9083

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL MEIER WELL #: 1902 RRCID -> 239009 COMPL. DATE 05/23/2008 TOTAL DEPTH 9650 PERF. 8511 - 8517

08	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					148
09	450	N	446	-0-	-4	-0-	446	2			N	-0-					148
10	713	N	-0-	-0-	-713	-0-					N	-0-					148
11	1770	N	2	-0-	-1768	-0-	2	2			N	-0-					148
12	465	N	-0-	-0-	-465	-0-					N	-0-					148
01	0	N	-0-	-0-	-0-	-0-					N	-0-					148

PIPER 603 WELL #: 2H RRCID -> 254773 COMPL. DATE 06/30/2009 TOTAL DEPTH 10540 PERF. 9992 - 10537

08	11429	X	11429	-0-	-0-	-0-	11407	2	22	9	N	20					258
09	11008	X	11008	-0-	-0-	-0-	10972	2	36	9	N	33					291
10	11132	X	11132	-0-	-0-	-0-	11102	2	30	9	N	27	166	1			152
11	10702	X	10702	-0-	-0-	-0-	10688	2	14	9	N	13					165
12	10540	X	10512	-0-	-28	-0-	10487	2	25	9	N	23					188
01	10540	X	9702	-0-	-838	-0-	9685	2	17	9	N	15					203

BRADFORD S. E. (MORROW LOWER) 11232 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD WELL #: 7775 RRCID -> 184124 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9724 - 9909

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD WELL #: 3775 RRCID -> 198370 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 9730 - 9860

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PIPER RANCH WELL #: 7211 RRCID -> 143245 COMPL. DATE 10/22/1992 TOTAL DEPTH 10150 PERF. 9930 - 9940

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53

BRADFORD SW. (MORROW LOWER) 11233 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PIPER, OLA O.-690- WELL #: 18 RRCID -> 166012 COMPL. DATE 07/15/1997 TOTAL DEPTH 10410 PERF.10171 - 10226

08	2437 N	2437	-0-	-0-	-0-	2437	3			N	-0-					144
09	2309 N	2309	-0-	-0-	-0-	2275	3	34	9	N	31					175
10	2449 N	2201	-0-	-248	-0-	2195	3	6	9	N	5					180
11	2370 N	2087	-0-	-283	-0-	2087	3			N	-0-	180	1			-0-
12	2387 N	2158	-0-	-229	-0-	14	1	2142	3	N	2					2
						2	9									
01	2201 N	2151	-0-	-50	-0-	14	1	2137	3	N	-0-					2

BRADFORD, WEST (TONKAWA) 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
KING "B" WELL #: 1 RRCID -> 166361 COMPL. DATE 06/04/1997 TOTAL DEPTH 10030 PERF. 6454 - 6472

08	1042 N	1042	-0-	-0-	-0-	121	1	921	3	N	-0-					129
09	1105 N	1105	-0-	-0-	-0-	117	1	966	3	N	20					149
						22	9									
10	1090 N	1090	-0-	-0-	-0-	121	1	963	3	N	5					154
						6	9									
11	1007 N	1007	-0-	-0-	-0-	117	1	890	3	N	-0-					154
12	995 N	995	-0-	-0-	-0-	121	1	874	3	N	-0-					154
01	992 N	916	-0-	-76	-0-	121	1	795	3	N	-0-					154

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 201468 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 6544

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, WEST (TONKAWA) //CONT.// 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 184841 COMPL. DATE 08/23/2001 TOTAL DEPTH 7755 PERF. 5816 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1212	-0-	-679	-0-	31	1	1181	2	N	-0-					-0-
09	1814	N	1814	-0-	-0-	-0-	30	1	1784	2	N	-0-					-0-
10	1919	N	1919	-0-	-0-	-0-	31	1	1888	2	N	-0-					-0-
11	1832	N	1832	-0-	-0-	-0-	30	1	1802	2	N	-0-					-0-
12	1860	N	1834	-0-	-26	-0-	31	1	1803	2	N	-0-					-0-
01	1891	N	1841	-0-	-50	-0-	31	1	1810	2	N	-0-					-0-

WILLIAMS, W. R., INC. 925821
HUNTER WELL #: 1 RRCID -> 136050 COMPL. DATE 09/22/1990 TOTAL DEPTH 6720 PERF. 6516 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	735	-0-	-102	-0-	735	3			N	-0-					-0-
09	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
10	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
11	720	N	657	-0-	-63	-0-	657	3			N	-0-					-0-
12	837	N	811	-0-	-26	-0-	811	3			N	-0-					-0-
*01	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-

HAMKER WELL #: 2 RRCID -> 228761 COMPL. DATE 05/31/2007 TOTAL DEPTH 6709 PERF. 6534 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2047	N	2047	-0-	-0-	-0-	2047	3			N	-0-					-0-
09	1980	N	1877	-0-	-103	-0-	1877	3			N	-0-					-0-
10	2063	N	2063	-0-	-0-	-0-	2063	3			N	-0-					-0-
11	2023	N	2023	-0-	-0-	-0-	2023	3			N	-0-					-0-
12	2052	N	2052	-0-	-0-	-0-	2052	3			N	-0-					-0-
*01	2033	N	2033	-0-	-0-	-0-	2033	3			N	-0-					-0-

BRILLHART (ATOKA) 11985 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
KATHLEEN A WELL #: 1 RRCID -> 253574 COMPL. DATE 09/11/2009 TOTAL DEPTH 7740 PERF. 6626 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2192	N	2192	-0-	-0-	-0-	2192	3			N	-0-					188
09	1861	N	1861	-0-	-0-	-0-	1861	3			N	-0-					188
*10	1783	N	1783	-0-	-0-	-0-	1783	3			N	-0-					188
11	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					188
12	1922	N	1461	-0-	-461	-0-	1461	3			N	-0-					188
*01	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					188

BRILLHART (MORROW, UPPER) 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
BRILLHART WELL #: 14 RRCID -> 021802 COMPL. DATE 01/14/1959 TOTAL DEPTH 7319 PERF. 6795 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2349	N	2349	-0-	-0-	-0-	225	1	2124	2	N	-0-					62
09	2114	N	2114	-0-	-0-	-0-	207	1	1907	2	N	-0-					62
10	1950	N	1950	-0-	-0-	-0-	190	1	1760	2	N	-0-					62
11	2256	N	2256	-0-	-0-	-0-	220	1	2035	2	N	1					63
							1	9									
12	1608	N	1608	-0-	-0-	-0-	181	1	1427	2	N	-0-					63
*01	1696	N	1696	-0-	-0-	-0-	175	1	1495	2	N	24					87
							26	9									

BRILLHART (MORROW, UPPER) //CONT.// 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
BRILLHART WELL #: 1 RRCID -> 021804 COMPL. DATE 02/14/1961 TOTAL DEPTH 7450 PERF. 6874 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	907	-0-	-116	-0-	85	1	798	2	N	22					92
							24	9									
09	757	N	757	-0-	-0-	-0-	73	1	678	2	N	5					97
							6	9									
10	992	N	727	-0-	-265	-0-	70	1	651	2	N	5					102
							6	9									
11	870	N	833	-0-	-37	-0-	80	1	728	2	N	23	113	1			12
							25	9									
12	775	N	597	-0-	-178	-0-	69	1	528	2	N	-0-					12
*01	739	N	739	-0-	-0-	-0-	75	1	631	2	N	30					42
							33	9									

4P ENERGY TEXAS, LLC 953803
BRILLHART WELL #: 106 RRCID -> 096837 COMPL. DATE 09/13/1981 TOTAL DEPTH 8750 PERF. 6790 - 6798

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRILLHART (OSWEGO) 11990 850 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SUTHERLAND ENERGY CO., LLC 830970
ALEXANDER WELL #: 2 RRCID -> 120042 COMPL. DATE 02/15/1986 TOTAL DEPTH 8650 PERF. 6140 - 6154

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART S. (OSWEGO) 11995 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
ALEXANDER "A" WELL #: 2 RRCID -> 172816 COMPL. DATE 02/17/1999 TOTAL DEPTH 8750 PERF. 5862 - 5872

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE (CHERT) 12007 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
COCOA WELL #: 1 RRCID -> 191826 COMPL. DATE 01/01/2001 TOTAL DEPTH 14650 PERF. 14400 - 14408

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE (MORROW) 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SMITH, S. G. WELL #: 1038 RRCID -> 084531 COMPL. DATE 08/23/1979 TOTAL DEPTH 14960 PERF.14438 - 14454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBEARD OPERATING, LLC 073056
HEFLEY 36 WELL #: 1 RRCID -> 076513 COMPL. DATE 03/13/1978 TOTAL DEPTH 15100 PERF.14652 - 14664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 1047 RRCID -> 078923 COMPL. DATE 09/28/1978 TOTAL DEPTH 14978 PERF.14526 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 1037 RRCID -> 079543 COMPL. DATE 06/16/1978 TOTAL DEPTH 14850 PERF.14364 - 14646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PRATER WELL #: 1039 RRCID -> 087327 COMPL. DATE 01/03/1980 TOTAL DEPTH 15000 PERF.14364 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 258 RRCID -> 093635 COMPL. DATE 05/23/1981 TOTAL DEPTH 14770 PERF.14260 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HEFLEY WELL #: 3032 RRCID -> 102177 COMPL. DATE 11/07/1981 TOTAL DEPTH 14550 PERF.14098 - 14106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2572	N	2572	-0-	-0-	-0-	37	1	2535	2	N	-0-					12
09	2610	N	2437	-0-	-173	-0-	36	1	2401	2	N	-0-					12
10	2697	N	2487	-0-	-210	-0-	37	1	2450	2	N	-0-					12
11	2490	N	2205	-0-	-285	-0-	36	1	2169	2	N	-0-					12
12	2511	N	2029	-0-	-482	-0-	54	1	1975	2	N	-0-					12
01	2480	N	1621	-0-	-859	-0-	29	1	1592	2	N	-0-					12

CAMBRIDGE PRODUCTION, INC. 126783
SOPHIA WELL #: RRCID -> 102545 COMPL. DATE 10/28/1982 TOTAL DEPTH 14902 PERF.14532 - 14544

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					300
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					300
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					300
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					300
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					300
01	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					300

PLUGGED AND ABANDONED_____ 03/14/2007

NEUMEIER DRILLING FLUIDS, L.L.C. 605970
HELTON WELL #: 1049 RRCID -> 228778 COMPL. DATE 04/20/2007 TOTAL DEPTH 15001 PERF. 5570 - 5848

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEMPLAR OPERATING LLC 841421
BARKER, C. W. WELL #: 2 RRCID -> 098227 COMPL. DATE 11/06/1981 TOTAL DEPTH 14803 PERF.14413 - 14418

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
SMITH, S. G. WELL #: 2 RRCID -> 168451 COMPL. DATE 03/19/1998 TOTAL DEPTH 14650 PERF.14467 - 14490

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11

MEEK 67 WELL #: 1 RRCID -> 179978 COMPL. DATE 08/09/2000 TOTAL DEPTH 14730 PERF.14287 - 14296

08	1705	N	1703	-0-	-2	-0-	1703	2			Y	-0-					49
09	1740	N	1588	-0-	-152	-0-	1580	2	8	9	Y	7					56
10	1767	N	1513	-0-	-254	-0-	1513	2			Y	-0-					56
11	1687	N	1687	-0-	-0-	-0-	1675	2	12	9	Y	11					67
12	1677	N	1677	-0-	-0-	-0-	1677	2			Y	-0-					67
*01	1617	N	1617	-0-	-0-	-0-	1603	2	14	9	Y	13	80	1			-0-

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK "54" WELL #: 2 RRCID -> 191155 COMPL. DATE 07/27/2002 TOTAL DEPTH 14809 PERF.14319 - 14331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42

BRISCOE (14000) 12007 800 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
ZYBACH 66 WELL #: 4 RRCID -> 189038 COMPL. DATE 05/03/2002 TOTAL DEPTH 15195 PERF. 4680 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC 841421
HORN WELL #: 1049 RRCID -> 184357 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14675 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANNELL WELL #: 202 RRCID -> 187072 COMPL. DATE 09/18/2001 TOTAL DEPTH 14898 PERF.14773 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNSFORD WELL #: 203 RRCID -> 189245 COMPL. DATE 03/27/2002 TOTAL DEPTH 14856 PERF.14400 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURPHY 2 WELL #: 1 RRCID -> 223730 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13878 - 14269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, SE (MORROW) 12013 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
COMBINED RESOURCES CORPORATION 169455
STEIN, C. A. WELL #: 1 RRCID -> 085711 COMPL. DATE 04/30/1979 TOTAL DEPTH 16958 PERF.15698 - 15905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT (MORROW UPPER) 12048 650 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
BRITT WELL #: 129 RRCID -> 104598 COMPL. DATE 10/26/1982 TOTAL DEPTH 16254 PERF.16036 - 16065

08	620 N	584	-0-	-36	-0-	584	2			Y	-0-					-0-
09	600 N	371	-0-	-229	-0-	371	2			Y	-0-					-0-
10	644 N	644	-0-	-0-	-0-	2	1	642	2	Y	-0-					-0-
11	613 N	613	-0-	-0-	-0-	5	1	608	2	Y	-0-					-0-
12	597 N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-
01	651 N	524	-0-	-127	-0-	524	2			Y	-0-					-0-

BRITT RANCH (DES MOINES WASH) 12062 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
BRITT CALDWELL WELL #: 1 RRCID -> 104788 COMPL. DATE 12/09/1988 TOTAL DEPTH 20050 PERF.12365 - 12480

08	1066 N	1066	-0-	-0-	-0-	1066	2			N	-0-					107
09	1034 N	1034	-0-	-0-	-0-	1031	2	3	9	N	3					110
10	1073 N	1073	-0-	-0-	-0-	1071	2	2	9	N	2					112
11	1028 N	1028	-0-	-0-	-0-	1025	2	3	9	N	3					115
12	1048 N	1048	-0-	-0-	-0-	1040	2	8	9	N	7					122
*01	1017 N	1017	-0-	-0-	-0-	1009	2	8	9	N	7					129

BRITT CALDWELL WELL #: 2 RRCID -> 178160 COMPL. DATE 06/22/2000 TOTAL DEPTH 12697 PERF.12420 - 12578

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH W. (GRANITE WASH A) 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
BRITT WELL #: RRCID -> 122594 COMPL. DATE 08/22/1986 TOTAL DEPTH 12600 PERF.12290 - 12327

08	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					85
09	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					85
10	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					85
11	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					85
12	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					85
01	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					85

PLUGGED AND ABANDONED_____ 10/01/2015

PRESIDIO PETROLEUM LLC 676084
SMITH, A. C. TRUST WELL #: 1041 RRCID -> 129791 COMPL. DATE 12/28/1988 TOTAL DEPTH 12960 PERF.12724 - 12770

08	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
BRITT WELL #: 1026 RRCID -> 121341 COMPL. DATE 02/15/1987 TOTAL DEPTH 12600 PERF.12284 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	B	-0-					N	-0-					50
09	0	X	-0-	-0-	-0-	B	-0-					N	-0-					50
10	0	X	-0-	-0-	-0-	B	-0-					N	-0-					50
11	0	X	-0-	-0-	-0-	B	-0-					N	-0-					50
12	0	X	-0-	-0-	-0-	B	-0-					N	-0-					50
01	0	X	-0-	-0-	-0-	B	-0-					N	-0-					50

BRITT WELL #: 107 RRCID -> 122350 COMPL. DATE 09/22/1986 TOTAL DEPTH 12650 PERF.12448 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1260	-0-	-11	B	-0-	1242	2	18	9	N	16					134
09	1170	N	1131	-0-	-39	B	-0-	1105	2	26	9	N	24					158
10	1110	N	1110	-0-	-0-	B	-0-	1086	2	24	9	N	22					180
11	1230	N	1110	-0-	-120	B	-0-	1082	2	28	9	N	25					205
12	1178	N	1000	-0-	-178	B	-0-	983	2	17	9	N	15	192	1			28
*01	978	N	978	-0-	-0-	B	-0-	955	2	23	9	N	21					49

RATHJEN UNIT WELL #: 107 RRCID -> 123554 COMPL. DATE 01/27/1987 TOTAL DEPTH 12621 PERF.12412 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2072	N	2072	-0-	-0-	B	-0-	2053	2	19	9	N	17	177	1			388
09	2130	N	2128	-0-	-2	B	-0-	2070	2	58	9	N	53					441
10	2170	N	2170	-0-	-0-	B	-0-	2123	2	47	9	N	43					484
11	2202	N	2202	-0-	-0-	B	-0-	2143	2	59	9	N	54					538
12	2256	N	2256	-0-	-0-	B	-0-	2200	2	56	9	N	51	194	1			395
*01	2245	N	2245	-0-	-0-	B	-0-	2182	2	63	9	N	57					452

BRITT WELL #: 1043 RRCID -> 124250 COMPL. DATE 03/14/1987 TOTAL DEPTH 13160 PERF.12405 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					38
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					38
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					38
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					38

WILEY WELL #: 108 RRCID -> 124915 COMPL. DATE 05/22/1987 TOTAL DEPTH 12653 PERF.12348 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUFF WELL #: 1034 RRCID -> 128104 COMPL. DATE 06/21/1988 TOTAL DEPTH 12850 PERF.12271 - 12331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					88
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					88
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					88
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					88
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					88
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					88

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT WELL #: 2014 RRCID -> 129798 COMPL. DATE 02/01/1989 TOTAL DEPTH 12650 PERF.12354 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					12
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					12
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					12
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					12
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					12
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					12

BRITT WELL #: 3026 RRCID -> 132761 COMPL. DATE 12/06/1989 TOTAL DEPTH 12550 PERF.12340 - 12410

08	93	N	-0-	-0-	-93	B	-0-					N	-0-					48
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					48
10	217	N	-0-	-0-	-217	B	-0-					N	-0-					48
11	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					48
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					48
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					48

RATHJEN WELL #: 106 RRCID -> 133617 COMPL. DATE 12/05/1989 TOTAL DEPTH 12820 PERF.12570 - 12707

08	62	N	59	-0-	-3	B	-0-	59	2			N	-0-					61
09	76	N	76	-0-	-0-	B	-0-	76	2			N	-0-					61
10	93	N	75	-0-	-18	B	-0-	75	2			N	-0-					61
11	60	N	51	-0-	-9	B	-0-	51	2			N	-0-					61
12	93	N	87	-0-	-6	B	-0-	87	2			N	-0-					61
*01	106	N	106	-0-	-0-	B	-0-	106	2			N	-0-					61

BRITT WELL #: 3014 RRCID -> 199333 COMPL. DATE 10/25/2003 TOTAL DEPTH 12750 PERF.12313 - 12353

08	465	N	456	-0-	-9	B	-0-	453	2	3	9	N	3					196
09	450	N	72	-0-	-378	B	-0-	72	2			N	-0-					196
10	465	N	38	-0-	-427	B	-0-	38	2			N	-0-					196
11	450	N	209	-0-	-241	B	-0-	209	2			N	-0-					196
12	250	N	250	-0-	-0-	B	-0-	250	2			N	-0-					196
*01	243	N	243	-0-	-0-	B	-0-	243	2			N	-0-					196

BRITT WELL #: 2027 RRCID -> 199374 COMPL. DATE 11/25/2003 TOTAL DEPTH 12550 PERF.12303 - 12305

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					131
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					131
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					131
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					131
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					131
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					131

BRITT WELL #: 4026 RRCID -> 200232 COMPL. DATE 09/07/2003 TOTAL DEPTH 12750 PERF.12350 - 12427

08	2187	N	2187	-0-	-0-	B	-0-	2187	2			N	-0-					115
09	2220	N	2040	-0-	-180	B	-0-	2040	2			N	-0-					115
10	2201	N	2079	-0-	-122	B	-0-	2079	2			N	-0-					115
11	2130	N	1981	-0-	-149	B	-0-	1981	2			N	-0-					115
12	2108	N	1914	-0-	-194	B	-0-	1914	2			N	-0-					115
*01	2065	N	2065	-0-	-0-	B	-0-	2065	2			N	-0-					115

STILES WELL #: 4025 RRCID -> 202320 COMPL. DATE 02/10/2004 TOTAL DEPTH 12988 PERF.12459 - 12536

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					24
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					24
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					24
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					24

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT WELL #: 2034 RRCID -> 202493 COMPL. DATE 03/01/2004 TOTAL DEPTH 12760 PERF.12100 - 12297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					44
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					44
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					44
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					44
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					44
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					44

CALDWELL, BRITT WELL #: 3015 RRCID -> 203376 COMPL. DATE 04/23/2004 TOTAL DEPTH 13750 PERF.13567 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					23
09	210	N	203	-0-	-7	B	-0-	203	2			N	-0-					23
10	406	N	406	-0-	-0-	B	-0-	406	2			N	-0-					23
11	90	N	-0-	-0-	-90	B	-0-					N	-0-					23
12	217	N	-0-	-0-	-217	B	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					23

PURYEAR A WELL #: 3027 RRCID -> 204582 COMPL. DATE 08/11/2004 TOTAL DEPTH 12503 PERF.12236 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

KIKER WELL #: 104 RRCID -> 207963 COMPL. DATE 05/18/2004 TOTAL DEPTH 17040 PERF.12578 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	286	-0-	-582	B	-0-	286	2			N	-0-					168
09	621	N	621	-0-	-0-	B	-0-	621	2			N	-0-					168
10	620	N	499	-0-	-121	B	-0-	499	2			N	-0-					168
11	421	N	421	-0-	-0-	B	-0-	421	2			N	-0-					168
12	651	N	353	-0-	-298	B	-0-	353	2			N	-0-					168
*01	369	N	369	-0-	-0-	B	-0-	369	2			N	-0-					168

KIKER WELL #: 201 RRCID -> 208114 COMPL. DATE 12/31/2004 TOTAL DEPTH 13480 PERF.12454 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
CALDWELL, BRITT WELL #: 4015 RRCID -> 208964 COMPL. DATE N/A TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	N	2747	-0-	-105 B	-2801	2711	2	36	9	N	33					228
09	2700	N	2579	-0-	-121 B	-2801	2555	2	24	9	N	22	113	1			137
10	2852	N	2715	-0-	-137 B	-2801	2674	2	41	9	N	37					174
11	2670	N	2648	-0-	-22 B	-2801	2619	2	29	9	N	26					200
12	2666	N	2481	-0-	-185 B	-2801	2453	2	28	9	N	25					225
01	0	N	2284	-0-	2284 B	-517	2243	2	41	9	N	37					262

BRITT WELL #: 4014 RRCID -> 209227 COMPL. DATE 07/01/2005 TOTAL DEPTH 15410 PERF.13105 - 14837

08	1736	N	1605	-0-	-131 B	-61022	1605	2			N	-0-					98
09	1620	N	1605	-0-	-15 B	-61022	1605	2			N	-0-					98
10	1674	N	1663	-0-	-11 B	-61022	1663	2			N	-0-					98
11	1560	N	1634	-0-	74 B	-60948	1634	2			N	-0-					98
12	1674	N	1671	-0-	-3 B	-60948	1671	2			N	-0-					98
01	0	N	1679	-0-	1679 B	-59269	1679	2			N	-0-					98

THOMAS WELL #: 403 RRCID -> 214963 COMPL. DATE 01/27/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

08	496	N	388	-0-	-108 B	-0-	388	2			N	-0-					136
09	1849	N	1849	-0-	-0- B	-0-	1849	2			N	-0-					136
10	1578	N	1578	-0-	-0- B	-0-	1564	2	14	9	N	13					149
11	1752	N	1752	-0-	-0- B	-0-	1732	2	20	9	N	18					167
12	744	N	416	-0-	-328 B	-0-	395	2	21	9	N	19					186
*01	389	N	389	-0-	-0- B	-0-	363	2	26	9	N	24					210

BRITT 38 WELL #: 1038 RRCID -> 225211 COMPL. DATE 12/26/1987 TOTAL DEPTH 13200 PERF.12558 - 12654

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					83
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					83
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					83
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					83
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					83
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					83

BRITT WELL #: 207 RRCID -> 226977 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.12430 - 12478

08	248	N	179	-0-	-69 B	-0-	167	2	12	9	N	11					80
09	270	N	227	-0-	-43 B	-0-	210	2	17	9	N	15					95
10	231	N	231	-0-	-0- B	-0-	210	2	21	9	N	19					114
11	180	N	164	-0-	-16 B	-0-	147	2	17	9	N	15					129
12	248	N	204	-0-	-44 B	-0-	187	2	17	9	N	15					144
*01	197	N	197	-0-	-0- B	-0-	173	2	24	9	N	22					166

PURYEAR 27 SWD WELL #: 1 RRCID -> 232222 COMPL. DATE 07/14/2007 TOTAL DEPTH 6620 PERF. 4642 - 5170

08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RAY WELL #: 203 RRCID -> 281158 COMPL. DATE 04/16/2016 TOTAL DEPTH 16505 PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN (TONKAWA) 12384 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
WINRIGHT RESOURCES OPERATING,LLC 932471
ROSEWOOD-DUKE WELL #: 1 RRCID -> 117912 COMPL. DATE 08/12/1985 TOTAL DEPTH 6630 PERF. 6511 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	507	-0-	-237	-0-	507	3			N	-0-					27
09	780	N	441	-0-	-339	-0-	441	3			N	-0-					27
10	527	N	363	-0-	-164	-0-	363	3			N	-0-					27
11	480	N	312	-0-	-168	-0-	312	3			N	-0-					27
12	465	N	336	-0-	-129	-0-	336	3			N	-0-					27
*01	335	N	335	-0-	-0-	-0-	335	3			N	-0-					27

BUFFALO WALLOW (CHEROKEE) 13147 150 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
FOREMAN 72 WELL #: 1 RRCID -> 214968 COMPL. DATE 11/07/2005 TOTAL DEPTH 12550 PERF.10952 - 12455

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25

BUFFALO WALLOW (DOUGLAS) 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
HUFF WELL #: 4016 RRCID -> 209471 COMPL. DATE 04/14/2005 TOTAL DEPTH 8500 PERF. 8194 - 8200

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF UNIT WELL #: RRCID -> 281649 COMPL. DATE N/A TOTAL DEPTH N/A PERF.13207 - 17730

08	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NEUMEIER DRILLING FLUIDS, L.L.C. 605970
TEAS WELL #: 1017 RRCID -> 137332 COMPL. DATE 08/18/2001 TOTAL DEPTH 11660 PERF. 4520 - 4650

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEMPLAR OPERATING LLC 841421
FLOWERS -A- WELL #: 1 RRCID -> 163618 COMPL. DATE 11/04/1996 TOTAL DEPTH 20006 PERF. 7838 - 8044

08	366	N	366	-0-	-0-	-0-	364	2	2	9	N	2					207
09	371	N	371	-0-	-0-	-0-	368	2	3	9	N	3					210
10	403	N	395	-0-	-8	-0-	362	2	33	9	N	30	192	1			48
11	360	N	324	-0-	-36	-0-	324	2			N	-0-					48
12	321	N	321	-0-	-0-	-0-	321	2			N	-0-					48
01	403	N	320	-0-	-83	-0-	318	2	2	9	N	2					50

BUFFALO WALLOW (DOUGLAS) //CONT.// 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 3027 RRCID -> 180573 COMPL. DATE 10/14/2000 TOTAL DEPTH 8125 PERF. 7752 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	763	-0-	-136	-0-	384	1	376	3	N	3					142
							3	9									
09	844	N	844	-0-	-0-	-0-	372	1	472	3	N	-0-	79	1			63
10	868	N	794	-0-	-74	-0-	384	1	410	3	N	-0-					63
11	750	N	712	-0-	-38	-0-	372	1	340	3	N	-0-					63
12	868	N	757	-0-	-111	-0-	384	1	360	3	N	12					75
							13	9									
01	806	N	384	-0-	-422	-0-	384	1			N	-0-					75

FLOWERS -A- WELL #: 5027 RRCID -> 181230 COMPL. DATE 12/17/2000 TOTAL DEPTH 8115 PERF. 7852 - 7930

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

FLOWER -A- WELL #: 4027 RRCID -> 181233 COMPL. DATE 12/01/2000 TOTAL DEPTH 8100 PERF. 7759 - 7946

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

BUFFALO WALLOW (ELLENBURGER) 13147 243 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
FILLINGIM WELL #: 2020 RRCID -> 107142 COMPL. DATE 07/06/1983 TOTAL DEPTH 22174 PERF.21116 - 22132

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FRANCIS WELL #: 1058 RRCID -> 064460 COMPL. DATE 10/21/1975 TOTAL DEPTH 11837 PERF.11143 - 11759

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, J. E. WELL #: 1045 RRCID -> 085882 COMPL. DATE N/A TOTAL DEPTH 14850 PERF.11454 - 11556

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PARNELL 7 WELL #: 5H RRCID -> 279578 COMPL. DATE 07/14/2015 TOTAL DEPTH 11499 PERF.11910 - 15602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14520	X	14520	-0-	-0-	-0-	14375	2	145	9	N	132	184	1			302
09	9895	X	9895	-0-	-0-	-0-	9829	2	66	9	N	60					362
10	6823	X	6823	-0-	-0-	-0-	6823	2			N	-0-					362
11	14903	X	14903	-0-	-0-	-0-	14671	2	232	9	N	211	330	1			243
12	11174	X	11174	-0-	-0-	-0-	12	1	11118	2	N	-0-					243
							44	4									
*01	8308	X	8308	-0-	-0-	-0-	12	1	7972	2	N	249	186	1			306
							50	4	274	9							

PARNELL 7 WELL #: H 3SL RRCID -> 280353 COMPL. DATE 06/10/2015 TOTAL DEPTH 11575 PERF.11800 - 16218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8841	X	8841	-0-	-0-	-0-	8705	2	136	9	N	124	183	1			584
09	7227	X	7227	-0-	-0-	-0-	7078	2	149	9	N	135	344	1			375
10	7837	X	7837	-0-	-0-	-0-	7829	2	8	9	N	7	170	1			212
11	5958	X	5958	-0-	-0-	-0-	5896	2	62	9	N	56					268
12	8347	X	8347	-0-	-0-	-0-	24	1	7948	2	N	341	395	1			214
							375	9									
*01	6685	X	6685	-0-	-0-	-0-	24	1	6540	2	N	110					324
							121	9									

PARNELL 7 SL WELL #: 4H RRCID -> 280377 COMPL. DATE 06/09/2015 TOTAL DEPTH 11391 PERF.11975 - 15659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH WELL #: 6038H RRCID -> 280462 COMPL. DATE 10/19/2015 TOTAL DEPTH 11684 PERF.11960 - 16016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38132	X	38132	-0-	-0-	-0-	37326	2	806	9	N	733	735	1			489
09	37079	X	37079	-0-	-0-	-0-	36086	2	993	9	N	903	743	1			649
10	36256	X	36256	-0-	-0-	-0-	35617	2	639	9	N	581	763	1			467
11	35552	X	35552	-0-	-0-	-0-	34701	2	851	9	N	774	574	1			667
12	36276	X	36276	-0-	-0-	-0-	23	1	35484	2	N	699	584	1			782
							769	9									
*01	13864	X	13864	-0-	-0-	-0-	23	1	12613	2	N	1116	1472	1			426
							1228	9									

PAUL, D. A. HEIRS WELL #: 2H RRCID -> 280532 COMPL. DATE 02/05/2016 TOTAL DEPTH 11830 PERF.12415 - 16208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6140	X	6140	-0-	-0-	-0-	5941	2	199	9	N	181					271
09	5473	X	5473	-0-	-0-	-0-	5368	2	105	9	N	95	206	1			160
10	5682	X	5682	-0-	-0-	-0-	5558	2	124	9	N	113					273
11	5940	X	5073	-0-	-867	-0-	4928	2	145	9	N	132	181	1			224
12	6138	X	4932	-0-	-1206	-0-	14	1	4719	2	N	181	170	1			235
							199	9									
01	6138	X	5698	-0-	-440	-0-	14	1	5490	2	N	176	174	1			237
							194	9									

SMITH SL WELL #: 7038H RRCID -> 280549 COMPL. DATE 10/23/2015 TOTAL DEPTH 11544 PERF.11940 - 16177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
YEAGER WELL #: 109 RRCID -> 068622 COMPL. DATE 09/01/1976 TOTAL DEPTH 11850 PERF.10859 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1362	N	1362	-0-	-0-	-0-	1362	2			Y	-0-					40
09	1263	N	1263	-0-	-0-	-0-	1262	2	1	9	Y	1	1	8			40
10	1085	N	1071	-0-	-14	-0-	1070	2	1	9	Y	1	1	8			40
11	1050	N	818	-0-	-232	-0-	7	1	810	2	Y	1	1	8			40
							1	9									
12	1085	N	928	-0-	-157	-0-	927	2	1	9	Y	1	1	8			40
01	1085	N	942	-0-	-143	-0-	941	2	1	9	Y	1	1	8			40

MEEK, J. P. WELL #: 1069 RRCID -> 136083 COMPL. DATE 11/14/2017 TOTAL DEPTH 11699 PERF. 4660 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRANCIS WELL #: 3058 RRCID -> 179687 COMPL. DATE 09/13/2000 TOTAL DEPTH 11796 PERF.11267 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	X	726	-0-	-297	-0-	725	2	1	9	Y	1	1	8			-0-
09	990	X	688	-0-	-302	-0-	688	2			Y	-0-					-0-
10	1023	X	761	-0-	-262	-0-	760	2	1	9	Y	1	1	8			-0-
11	690	X	663	-0-	-27	-0-	662	2	1	9	Y	1	1	8			-0-
12	713	X	535	-0-	-178	-0-	534	2	1	9	Y	1	1	8			-0-
01	775	X	619	-0-	-156	-0-	619	2			Y	-0-					-0-

FRANCIS WELL #: 4058 RRCID -> 182442 COMPL. DATE 03/24/2001 TOTAL DEPTH 11960 PERF.11301 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 5058 RRCID -> 185268 COMPL. DATE 08/13/2001 TOTAL DEPTH 12035 PERF.11265 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-
09	200	N	200	-0-	-0-	-0-	1	1	199	2	Y	-0-					-0-
10	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-
11	180	N	166	-0-	-14	-0-	166	2			Y	-0-					-0-
12	217	N	178	-0-	-39	-0-	178	2			Y	-0-					-0-
*01	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-

FRANCIS WELL #: 6058 RRCID -> 185986 COMPL. DATE 11/15/2001 TOTAL DEPTH 11996 PERF.11198 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1213	N	1213	-0-	-0-	-0-	1204	2	9	9	Y	8	8	8			-0-
09	1166	N	1166	-0-	-0-	-0-	1166	2			Y	-0-					-0-
10	1190	N	1190	-0-	-0-	-0-	1186	2	4	9	Y	4	4	8			-0-
11	1080	N	1060	-0-	-20	-0-	1057	2	3	9	Y	3	3	8			-0-
12	1161	N	1161	-0-	-0-	-0-	1152	2	9	9	Y	8	8	8			-0-
01	1116	N	952	-0-	-164	-0-	949	2	3	9	Y	3	3	8			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MEEK, G. WELL #: 2054 RRCID -> 185988 COMPL. DATE 10/25/2001 TOTAL DEPTH 12000 PERF.11282 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 3054 RRCID -> 187190 COMPL. DATE 11/23/2001 TOTAL DEPTH 12000 PERF.11256 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 8058 RRCID -> 190641 COMPL. DATE 08/04/2002 TOTAL DEPTH 12000 PERF.11255 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	640	-0-	-197	-0-	634	2	6	9	Y	5	5	8			-0-
09	690	N	676	-0-	-14	-0-	676	2			Y	-0-					-0-
10	672	N	672	-0-	-0-	-0-	670	2	2	9	Y	2	2	8			-0-
11	630	N	594	-0-	-36	-0-	592	2	2	9	Y	2	2	8			-0-
12	713	N	609	-0-	-104	-0-	602	2	7	9	Y	6	6	8			-0-
01	682	N	593	-0-	-89	-0-	590	2	3	9	Y	3	3	8			-0-

YEAGER WELL #: 309 RRCID -> 191296 COMPL. DATE 09/15/2002 TOTAL DEPTH 11800 PERF.11165 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 7058 RRCID -> 191403 COMPL. DATE 07/22/2002 TOTAL DEPTH 12000 PERF.11209 - 11571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	860	N	860	-0-	-0-	-0-	859	2	1	9	Y	1	1	8			-0-
09	1176	N	1176	-0-	-0-	-0-	1176	2			Y	-0-					-0-
10	930	N	896	-0-	-34	-0-	896	2			Y	-0-					-0-
11	953	N	953	-0-	-0-	-0-	953	2			Y	-0-					-0-
12	1209	N	1193	-0-	-16	-0-	1193	2			Y	-0-					-0-
*01	1100	N	1100	-0-	-0-	-0-	1100	2			Y	-0-					-0-

CLIFFORD WELL #: 1 RRCID -> 191504 COMPL. DATE 07/28/2003 TOTAL DEPTH 20733 PERF.11440 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, G. WELL #: 5054 RRCID -> 192368 COMPL. DATE 11/23/2002 TOTAL DEPTH 12000 PERF.11237 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
FRANCIS WELL #: 9058 RRCID -> 193150 COMPL. DATE 12/27/2002 TOTAL DEPTH 12000 PERF.11158 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1568	N	1568	-0-	-0-	-0-	1565	2	3	9	Y	3	3	8			-0-
09	1470	N	1409	-0-	-61	-0-	1409	2			Y	-0-					-0-
10	1346	N	1346	-0-	-0-	-0-	1345	2	1	9	Y	1	1	8			-0-
11	1530	N	1336	-0-	-194	-0-	1335	2	1	9	Y	1	1	8			-0-
12	1463	N	1463	-0-	-0-	-0-	1460	2	3	9	Y	3	3	8			-0-
*01	1340	N	1340	-0-	-0-	-0-	1339	2	1	9	Y	1	1	8			-0-

FRANCIS WELL #: 10 RRCID -> 193215 COMPL. DATE 01/06/2003 TOTAL DEPTH 12000 PERF.11218 - 11510

08	1043	N	1043	-0-	-0-	-0-	1042	2	1	9	Y	1	1	8			-0-
09	946	N	946	-0-	-0-	-0-	946	2			Y	-0-					-0-
10	961	N	941	-0-	-20	-0-	941	2			Y	-0-					-0-
11	1020	N	942	-0-	-78	-0-	941	2	1	9	Y	1	1	8			-0-
12	1023	N	1023	-0-	-0-	-0-	1022	2	1	9	Y	1	1	8			-0-
01	930	N	813	-0-	-117	-0-	813	2			Y	-0-					-0-

MEEK, J. P. WELL #: 2069 RRCID -> 193771 COMPL. DATE 08/06/2015 TOTAL DEPTH 11940 PERF.11074 - 11620

08	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					-0-
09	469	N	469	-0-	-0-	-0-	469	2			Y	-0-					-0-
10	465	N	288	-0-	-177	-0-	288	2			Y	-0-					-0-
11	450	N	216	-0-	-234	-0-	216	2			Y	-0-					-0-
12	465	N	235	-0-	-230	-0-	235	2			Y	-0-					-0-
*01	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					-0-

MEEK, J. P. WELL #: 3069 RRCID -> 194630 COMPL. DATE 04/16/2003 TOTAL DEPTH 11895 PERF.10994 - 11552

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 7054 RRCID -> 194805 COMPL. DATE 03/29/2003 TOTAL DEPTH 12000 PERF.11270 - 11570

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 6054 RRCID -> 195594 COMPL. DATE 03/27/2003 TOTAL DEPTH 12000 PERF.11194 - 11598

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 4069 RRCID -> 196198 COMPL. DATE 07/14/2003 TOTAL DEPTH 11870 PERF.10972 - 11524

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MEEK, J. P. WELL #: 6069 RRCID -> 196817 COMPL. DATE 08/30/2003 TOTAL DEPTH 12000 PERF.11032 - 11701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-
09	353	N	353	-0-	-0-	-0-	353	2			Y	-0-					-0-
10	434	N	434	-0-	-0-	-0-	434	2			Y	-0-					-0-
11	477	N	477	-0-	-0-	-0-	477	2			Y	-0-					-0-
12	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					-0-
*01	440	N	440	-0-	-0-	-0-	440	2			Y	-0-					-0-

MEEK, J. P. WELL #: 5069 RRCID -> 198460 COMPL. DATE 09/29/2003 TOTAL DEPTH 11925 PERF.11269 - 11584

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 2 RRCID -> 199651 COMPL. DATE 12/06/2003 TOTAL DEPTH 11635 PERF.11096 - 11506

08	1232	N	1232	-0-	-0-	-0-	1191	2	41	9	N	37	37	8			-0-
09	1080	N	1022	-0-	-58	-0-	1022	2			N	-0-					-0-
10	1240	N	930	-0-	-310	-0-	930	2			N	-0-					-0-
11	1200	N	1116	-0-	-84	-0-	1116	2			N	-0-					-0-
*12	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
*01	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-

FRANCIS WELL #: 1158 RRCID -> 200461 COMPL. DATE 02/18/2004 TOTAL DEPTH 13275 PERF.11664 - 12654

08	809	N	809	-0-	-0-	-0-	809	2			Y	-0-					17
09	744	N	744	-0-	-0-	-0-	744	2			Y	-0-					17
10	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					17
11	300	N	255	-0-	-45	-0-	255	2			Y	-0-					17
12	310	N	302	-0-	-8	-0-	302	2			Y	-0-					17
01	310	N	301	-0-	-9	-0-	301	2			Y	-0-					17

MEADOWS 4 WELL #: 1 RRCID -> 200944 COMPL. DATE 03/31/2004 TOTAL DEPTH 11600 PERF.10949 - 11510

08	2601	X	2601	-0-	-0-	-0-	182	1	2419	2	Y	-0-					63
09	2488	X	2488	-0-	-0-	-0-	159	1	2299	2	Y	27					90
							30	9									
10	2481	X	2481	-0-	-0-	-0-	176	1	2279	2	Y	24	56	1			58
							26	9									
11	2475	N	2475	-0-	-0-	-0-	178	1	2229	2	Y	62					120
							68	9									
12	2528	N	2528	-0-	-0-	-0-	173	1	2272	2	Y	75					195
							83	9									
*01	2261	N	2261	-0-	-0-	-0-	161	1	1988	2	Y	102	184	1			113
							112	9									

MEEK, J. P. WELL #: 10 RRCID -> 201108 COMPL. DATE 02/10/2004 TOTAL DEPTH 11844 PERF.11492 - 11728

08	651	N	483	-0-	-168	-0-	483	2			Y	-0-					-0-
09	480	N	453	-0-	-27	-0-	453	2			Y	-0-					-0-
10	598	N	598	-0-	-0-	-0-	598	2			Y	-0-					-0-
11	552	N	552	-0-	-0-	-0-	552	2			Y	-0-					-0-
12	637	N	637	-0-	-0-	-0-	637	2			Y	-0-					-0-
*01	648	N	648	-0-	-0-	-0-	648	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

FILLINGIM 44 WELL #: 2 RRCID -> 202531 COMPL. DATE 04/18/2004 TOTAL DEPTH 13275 PERF.11220 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 4 RRCID -> 202553 COMPL. DATE 05/21/2004 TOTAL DEPTH 11743 PERF.11186 - 11626

08	1612	N	-0-	-0-	-1612	-0-					N	-0-					-0-
09	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, J. P. WELL #: 12 RRCID -> 202562 COMPL. DATE 06/03/2004 TOTAL DEPTH 11850 PERF.11090 - 11595

08	155	N	119	-0-	-36	-0-	119	2			Y	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	2			Y	-0-					-0-
10	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					-0-
12	124	N	58	-0-	-66	-0-	58	2			Y	-0-					-0-
01	124	N	121	-0-	-3	-0-	121	2			Y	-0-					-0-

MEEK. J. P. WELL #: 15 RRCID -> 202567 COMPL. DATE 06/10/2004 TOTAL DEPTH 11850 PERF.11122 - 11556

08	279	N	200	-0-	-79	-0-	150	2	50	9	Y	45	144	1			66
09	240	N	224	-0-	-16	-0-	151	2	73	9	Y	66					132
10	273	N	273	-0-	-0-	-0-	174	2	99	9	Y	90	152	1			70
11	339	N	339	-0-	-0-	-0-	177	2	162	9	Y	147	150	1			67
12	246	N	246	-0-	-0-	-0-	146	2	100	9	Y	91					158
*01	311	N	311	-0-	-0-	-0-	147	2	164	9	Y	149	159	1			148

MEEK. J. P. WELL #: 11 RRCID -> 202571 COMPL. DATE 05/18/2004 TOTAL DEPTH 11700 PERF.10939 - 11608

08	682	N	592	-0-	-90	-0-	583	2	9	9	Y	8	24	1			11
09	784	N	784	-0-	-0-	-0-	772	2	12	9	Y	11					22
10	980	N	980	-0-	-0-	-0-	965	2	15	9	Y	14	25	1			11
11	1018	N	1018	-0-	-0-	-0-	990	2	28	9	Y	25	25	1			11
12	946	N	946	-0-	-0-	-0-	929	2	17	9	Y	15					26
01	992	N	925	-0-	-67	-0-	897	2	28	9	Y	25	26	1			25

MEEK, J. P. WELL #: 14 RRCID -> 202657 COMPL. DATE 05/16/2004 TOTAL DEPTH 11880 PERF.10987 - 11674

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HEFLEY 4 WELL #: 2 RRCID -> 203125 COMPL. DATE 07/25/2004 TOTAL DEPTH 11600 PERF.11000 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	574	-0-	-170	-0-	40	1	533	2	Y	1	1	8			10
							1	9									
09	669	N	669	-0-	-0-	-0-	43	1	626	2	Y	-0-					10
10	682	N	632	-0-	-50	-0-	45	1	586	2	Y	1	11	1			-0-
							1	9									
11	570	N	544	-0-	-26	-0-	40	1	503	2	Y	1	1	8			-0-
							1	9									
12	682	N	557	-0-	-125	-0-	39	1	517	2	Y	1	1	8			-0-
							1	9									
01	620	N	568	-0-	-52	-0-	42	1	522	2	Y	4	3	1			1
							4	9									

HEFLEY 4 WELL #: 1 RRCID -> 203128 COMPL. DATE 06/09/2004 TOTAL DEPTH 11600 PERF.10994 - 11097

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 5 RRCID -> 203136 COMPL. DATE 06/26/2004 TOTAL DEPTH 11800 PERF.11181 - 11627

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 6 RRCID -> 203585 COMPL. DATE 07/27/2004 TOTAL DEPTH 11794 PERF.11132 - 11586

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FILLINGIM 44 WELL #: 3 RRCID -> 203656 COMPL. DATE 06/05/2004 TOTAL DEPTH 12809 PERF.11196 - 12046

08	2449	N	1813	-0-	-636	-0-	1813	2			Y	-0-					57
09	1950	N	1906	-0-	-44	-0-	1906	2			Y	-0-					57
10	1922	N	1890	-0-	-32	-0-	1890	2			Y	-0-					57
11	2003	N	2003	-0-	-0-	-0-	1996	2	7	9	Y	6					63
12	1984	N	1925	-0-	-59	-0-	1894	2	31	9	Y	28	1	8			90
01	1891	N	716	-0-	-1175	-0-	716	2			Y	-0-					90

FILLINGIM-TEAS 87 WELL #: 7 RRCID -> 204059 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11106 - 11628

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

FILLINGIM-TEAS 87 WELL #: 11 RRCID -> 204060 COMPL. DATE 08/18/2004 TOTAL DEPTH 11800 PERF.11088 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 3 RRCID -> 204342 COMPL. DATE 05/04/2004 TOTAL DEPTH 11800 PERF.11206 - 11644

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 8 RRCID -> 204627 COMPL. DATE 09/25/2004 TOTAL DEPTH 11800 PERF.11133 - 11613

08	1522	N	1522	-0-	-0-	-0-	1412	2	110	9	N	100	100	8			-0-
09	1511	N	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-
10	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
11	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
*12	1573	N	1573	-0-	-0-	-0-	1573	2			N	-0-					-0-
*01	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-

HEFLEY 4 WELL #: 3 RRCID -> 204969 COMPL. DATE 10/11/2004 TOTAL DEPTH 11600 PERF.11054 - 11098

08	62	N	-0-	-0-	-62	-0-					Y	-0-					85
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					85
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					85
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					85
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					85
01	0	N	-0-	-0-	-0-	-0-					Y	24	91	1			18

FILLINGIM-TEAS 87 WELL #: 9 RRCID -> 205008 COMPL. DATE 04/13/2005 TOTAL DEPTH 11800 PERF.11094 - 11570

08	2765	X	2765	-0-	-0-	-0-	2765	2			N	-0-					23
09	2417	X	2417	-0-	-0-	-0-	2411	2	6	9	N	5					28
10	2363	N	2363	-0-	-0-	-0-	2355	2	8	9	N	7					35
11	2133	N	2133	-0-	-0-	-0-	2133	2			N	-0-					35
*12	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					35
*01	842	N	842	-0-	-0-	-0-	842	2			N	-0-					35

HOBART RANCH 19 WELL #: 1 RRCID -> 205031 COMPL. DATE 10/20/2004 TOTAL DEPTH 11450 PERF.11038 - 11296

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM-TEAS 87 WELL #: 10 RRCID -> 205483 COMPL. DATE 11/09/2004 TOTAL DEPTH 11800 PERF.11109 - 11538

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
FILLINGIM-TEAS 87 WELL #: 12 RRCID -> 206724 COMPL. DATE 12/30/2004 TOTAL DEPTH 11800 PERF.11101 - 11621

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 4 WELL #: 2 RRCID -> 206823 COMPL. DATE 11/24/2004 TOTAL DEPTH 11600 PERF.10934 - 11094

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 19 WELL #: 2 RRCID -> 207098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12300 PERF.11102 - 12210

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM-TEAS 87 WELL #: 13 RRCID -> 207172 COMPL. DATE 01/12/2005 TOTAL DEPTH 11800 PERF.11074 - 11590

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 14 RRCID -> 207552 COMPL. DATE 02/04/2005 TOTAL DEPTH 11800 PERF.11112 - 11636

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 4 WELL #: 4 RRCID -> 207647 COMPL. DATE 10/23/2004 TOTAL DEPTH 11600 PERF.11190 - 11383

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
PURYEAR WELL #: 524 RRCID -> 208660 COMPL. DATE 02/18/2005 TOTAL DEPTH 13498 PERF.11380 - 13317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2232	-0-	-0-	-0-	2226	2	6	9	Y	5	5	8			82
09	2176	N	2176	-0-	-0-	-0-	2176	2			Y	-0-					82
10	2392	N	2392	-0-	-0-	-0-	4	1	2298	2	Y	82	2	8			162
							90	9									
11	2160	N	2107	-0-	-53	-0-	2105	2	2	9	Y	2	2	8			162
12	2263	N	2233	-0-	-30	-0-	2181	2	52	9	Y	47	180	1	6	8	23
01	2387	N	2035	-0-	-352	-0-	29	1	2004	2	Y	2	2	8			23
							2	9									

SOPHIA WELL #: 2050 RRCID -> 208661 COMPL. DATE 09/18/2004 TOTAL DEPTH 13800 PERF.11014 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					177
09	1912	N	1912	-0-	-0-	-0-	1895	2	17	9	N	15					192
10	1756	N	1756	-0-	-0-	-0-	1723	2	33	9	N	30	4	8			218
*11	1560	N	1205	-0-	-355	-0-	1176	2	29	9	N	26	183	1			61
*12	1809	N	1809	-0-	-0-	-0-	1775	2	34	9	N	31	4	8			88
*01	1739	N	1739	-0-	-0-	-0-	1685	2	54	9	N	49					137

FRANCIS WELL #: 1558 RRCID -> 208695 COMPL. DATE 02/13/2005 TOTAL DEPTH 12781 PERF.11185 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM 44 WELL #: 5 RRCID -> 208699 COMPL. DATE 01/15/2005 TOTAL DEPTH 12802 PERF.11290 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1127	-0-	-20	-0-	1127	2			Y	-0-					-0-
09	1080	N	252	-0-	-828	-0-	252	2			Y	-0-					-0-
10	1116	N	30	-0-	-1086	-0-	30	2			Y	-0-					-0-
11	1080	N	55	-0-	-1025	-0-	55	2			Y	-0-					-0-
12	248	N	129	-0-	-119	-0-	129	2			Y	-0-					-0-
*01	740	N	740	-0-	-0-	-0-	740	2			Y	-0-					-0-

FRANCIS WELL #: 1358 RRCID -> 208700 COMPL. DATE 11/08/2004 TOTAL DEPTH 12811 PERF.11228 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1258 RRCID -> 208702 COMPL. DATE 09/26/2004 TOTAL DEPTH 12825 PERF.11248 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
FRANCIS WELL #: 1458 RRCID -> 208703 COMPL. DATE 12/22/2004 TOTAL DEPTH 12830 PERF.12258 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					57

FILLINGIM 44 WELL #: 4 RRCID -> 208707 COMPL. DATE 10/04/2004 TOTAL DEPTH 12826 PERF.11234 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1296	-0-	-68	-0-	1290	2	6	9	Y	5	5	8			-0-
09	1321	N	1321	-0-	-0-	-0-	1321	2			Y	-0-					-0-
10	1309	N	1309	-0-	-0-	-0-	1307	2	2	9	Y	2	2	8			-0-
11	1365	N	1365	-0-	-0-	-0-	1363	2	2	9	Y	2	2	8			-0-
12	1364	N	1204	-0-	-160	-0-	1200	2	4	9	Y	4	4	8			-0-
01	1302	N	1217	-0-	-85	-0-	1216	2	1	9	Y	1	1	8			-0-

FILLINGIM 40 WELL #: 11 RRCID -> 208711 COMPL. DATE 01/12/2005 TOTAL DEPTH 13060 PERF.11278 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1123	N	1123	-0-	-0-	-0-	1093	2	30	9	Y	27					50
09	1015	N	1015	-0-	-0-	-0-	1015	2			Y	-0-					50
10	1085	N	1008	-0-	-77	-0-	1008	2			Y	-0-					50
11	1110	N	1042	-0-	-68	-0-	1042	2			Y	-0-					50
12	1271	N	1271	-0-	-0-	-0-	1271	2			Y	-0-					50
01	1023	N	1011	-0-	-12	-0-	1011	2			Y	-0-					50

PURYEAR WELL #: 424 RRCID -> 208737 COMPL. DATE 07/17/2004 TOTAL DEPTH 13793 PERF.12378 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	398	-0-	-36	-0-	398	2			Y	-0-					-0-
09	440	N	440	-0-	-0-	-0-	440	2			Y	-0-					-0-
10	434	N	433	-0-	-1	-0-	433	2			Y	-0-					-0-
11	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-
12	465	N	426	-0-	-39	-0-	426	2			Y	-0-					-0-
*01	468	N	468	-0-	-0-	-0-	29	1	439	2	Y	-0-					-0-

MEADOWS 5 WELL #: 7 RRCID -> 208949 COMPL. DATE 03/07/2005 TOTAL DEPTH 12616 PERF.11114 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 2058 RRCID -> 208958 COMPL. DATE 03/13/2005 TOTAL DEPTH 12800 PERF.11146 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HEFLEY WELL #: 5048 RRCID -> 208959 COMPL. DATE 04/03/2005 TOTAL DEPTH 13797 PERF.11003 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	1889	-0-	-312	-0-	40	1	1849	2	N	-0-					113
09	2070	N	2017	-0-	-53	-0-	50	1	1948	2	N	17					130
							19	9									
10	2242	N	2242	-0-	-0-	-0-	54	1	2167	2	N	19	6	8			143
							21	9									
11	1999	N	1999	-0-	-0-	-0-	61	1	1938	2	N	-0-					143
12	2219	N	2219	-0-	-0-	-0-	45	1	2142	2	N	29	6	8			166
							32	9									
01	2232	N	1955	-0-	-277	-0-	32	1	1912	2	N	10	158	1			18
							11	9									

MEEK, KAREN 71 WELL #: 1 RRCID -> 208962 COMPL. DATE 06/25/2004 TOTAL DEPTH 14360 PERF.11285 - 13424

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 15 RRCID -> 209068 COMPL. DATE 03/04/2005 TOTAL DEPTH 11800 PERF.11056 - 11625

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 5SE WELL #: 3 RRCID -> 209341 COMPL. DATE 07/17/2004 TOTAL DEPTH 13410 PERF. N/A

08	2316	N	2316	-0-	-0-	-0-	2309	2	7	9	Y	6	5	8			123
09	2025	N	2025	-0-	-0-	-0-	2006	2	19	9	Y	17					140
10	1697	N	1697	-0-	-0-	-0-	1695	2	2	9	Y	2	2	8			140
11	1620	N	1620	-0-	-0-	-0-	1618	2	2	9	Y	2	2	8			140
12	1471	N	1471	-0-	-0-	-0-	1467	2	4	9	Y	4	4	8			140
*01	1390	N	1390	-0-	-0-	-0-	29	1	1359	2	Y	2	2	8			140
							2	9									

HONATH, D. H. 75 WELL #: 1A RRCID -> 209377 COMPL. DATE 07/12/2004 TOTAL DEPTH 13786 PERF.11280 - 13525

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 16 RRCID -> 209400 COMPL. DATE 04/05/2005 TOTAL DEPTH 11800 PERF.11124 - 11580

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

CLIFFORD 30 WELL #: 2 RRCID -> 209403 COMPL. DATE 09/04/2004 TOTAL DEPTH 13400 PERF.11050 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLIFFORD 30 WELL #: 3 RRCID -> 209476 COMPL. DATE 05/07/2005 TOTAL DEPTH 13350 PERF.11196 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 17 RRCID -> 209650 COMPL. DATE 03/25/2005 TOTAL DEPTH 5050 PERF. 4490 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FRANCIS WELL #: 2558 RRCID -> 210592 COMPL. DATE 05/28/2005 TOTAL DEPTH 12800 PERF.11220 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 89 WELL #: 1 RRCID -> 210996 COMPL. DATE 07/26/2005 TOTAL DEPTH 12330 PERF.11132 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7

GATLIN 3 WELL #: 1 RRCID -> 210998 COMPL. DATE 06/29/2005 TOTAL DEPTH 11902 PERF.11018 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	358	-0-	-138	-0-	25	1	333	2	Y	-0-					18
09	480	N	435	-0-	-45	-0-	28	1	407	2	Y	-0-					18
10	445	N	445	-0-	-0-	-0-	32	1	411	2	Y	2	20	1			-0-
							2	9									
11	431	N	431	-0-	-0-	-0-	32	1	399	2	Y	-0-					-0-
12	465	N	442	-0-	-23	-0-	31	1	411	2	Y	-0-					-0-
01	434	N	341	-0-	-93	-0-	25	1	313	2	Y	3	3	1			-0-
							3	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
FRANCIS WELL #: 2958 RRCID -> 211067 COMPL. DATE 06/24/2005 TOTAL DEPTH 12800 PERF.12520 - 11232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1832	N	1832	-0-	-0-	-0-	1811	2	21	9	Y	19	150	1	9	8	15
09	1753	N	1753	-0-	-0-	-0-	1753	2			Y	-0-					15
10	1816	N	1816	-0-	-0-	-0-	1771	2	45	9	Y	41	4	8			52
11	2003	N	2003	-0-	-0-	-0-	1952	2	51	9	Y	46	3	8			95
12	1952	N	1952	-0-	-0-	-0-	1901	2	51	9	Y	46	8	8			133
*01	1804	N	1804	-0-	-0-	-0-	1797	2	7	9	Y	6	122	1	4	8	13

HONATH, D.H. 75 WELL #: 3 RRCID -> 211082 COMPL. DATE 06/02/2005 TOTAL DEPTH 12500 PERF.11258 - 12300

08	1643	X	1350	-0-	-293	-0-	521	1	784	2	Y	41	156	1			94
							45	9									
09	1590	X	1435	-0-	-155	-0-	592	1	785	2	Y	53					147
							58	9									
10	1782	X	1782	-0-	-0-	-0-	599	1	1109	2	Y	67					214
							74	9									
11	1350	X	1323	-0-	-27	-0-	487	1	735	2	Y	92	174	1			132
							101	9									
12	1757	X	1757	-0-	-0-	-0-	612	1	1034	2	Y	101	193	1			40
							111	9									
01	1767	X	1739	-0-	-28	-0-	602	1	917	2	Y	200					240
							220	9									

HEFLEY WELL #: 3048 RRCID -> 211084 COMPL. DATE 07/03/2005 TOTAL DEPTH 13000 PERF.11344 - 12768

08	1787	N	1787	-0-	-0-	-0-	1787	2			N	-0-					27
09	1016	N	1016	-0-	-0-	-0-	4	1	1012	2	N	-0-					27
10	572	N	572	-0-	-0-	-0-	7	1	564	2	N	1	1	8			27
							1	9									
11	1740	N	832	-0-	-908	-0-	832	2			N	-0-					27
12	1054	N	919	-0-	-135	-0-	5	1	913	2	N	1	1	8			27
							1	9									
*01	1214	N	1214	-0-	-0-	-0-	7	1	1207	2	N	-0-					27

HELTON WELL #: 421 RRCID -> 211164 COMPL. DATE 08/03/2005 TOTAL DEPTH 13659 PERF.11149 - 13238

08	1581	X	1453	-0-	-128	-0-	1439	2	14	9	Y	13	3	8			135
09	1440	X	1362	-0-	-78	-0-	1351	2	11	9	Y	10					145
10	1488	X	1380	-0-	-108	-0-	1379	2	1	9	Y	1	1	8			145
11	1440	X	1408	-0-	-32	-0-	1387	2	21	9	Y	19	1	8			163
12	1463	X	1463	-0-	-0-	-0-	1402	2	61	9	Y	55	180	1	3	8	35
01	1457	X	1348	-0-	-109	-0-	1346	2	2	9	Y	2	2	8			35

POWLEDGE WELL #: 2 RRCID -> 211397 COMPL. DATE 07/17/2005 TOTAL DEPTH 12750 PERF.11256 - 12026

08	712	N	712	-0-	-0-	-0-	7	1	697	2	Y	7	7	8			95
							8	9									
09	600	N	582	-0-	-18	-0-	4	1	504	2	Y	67	135	1			27
							74	9									
10	620	N	520	-0-	-100	-0-	518	2	2	9	Y	2	2	8			27
11	690	N	452	-0-	-238	-0-	450	2	2	9	Y	2	2	8			27
12	598	N	598	-0-	-0-	-0-	594	2	4	9	Y	4	4	8			27
*01	656	N	656	-0-	-0-	-0-	7	1	646	2	Y	3	3	8			27
							3	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
FILLINGIM 40 WELL #: 13 RRCID -> 211406 COMPL. DATE 08/08/2005 TOTAL DEPTH 12750 PERF.11278 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1142	N	1142	-0-	-0-	-0-	1142	2			Y	-0-					60
09	1470	N	1157	-0-	-313	-0-	1099	2	58	9	Y	53	78	1			35
10	1240	N	955	-0-	-285	-0-	955	2			Y	-0-					35
11	1110	N	1071	-0-	-39	-0-	1071	2			Y	-0-					35
12	1209	N	507	-0-	-702	-0-	412	2	95	9	Y	86	96	1			25
*01	1159	N	1159	-0-	-0-	-0-	1159	2			Y	-0-					25

PURYEAR WELL #: 2224 RRCID -> 211463 COMPL. DATE 07/17/2005 TOTAL DEPTH 13698 PERF.11426 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	510	N	510	-0-	-0-	-0-	4	1	506	2	Y	-0-					-0-
09	493	N	493	-0-	-0-	-0-	493	2			Y	-0-					-0-
10	504	N	504	-0-	-0-	-0-	504	2			Y	-0-					-0-
11	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					-0-
12	543	N	543	-0-	-0-	-0-	543	2			Y	-0-					-0-
*01	589	N	589	-0-	-0-	-0-	25	1	564	2	Y	-0-					-0-

HEFLEY 4 WELL #: 5 RRCID -> 211655 COMPL. DATE 08/21/2005 TOTAL DEPTH 11600 PERF.11002 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1236	-0-	-159	-0-	86	1	1147	2	Y	3	3	8			6
							3	9									
09	1260	N	1182	-0-	-78	-0-	76	1	1106	2	Y	-0-					6
10	1240	N	1225	-0-	-15	-0-	88	1	1136	2	Y	1	6	1	1	8	-0-
							1	9									
11	1200	N	1190	-0-	-10	-0-	88	1	1101	2	Y	1	1	8			-0-
							1	9									
12	1209	N	1206	-0-	-3	-0-	85	1	1117	2	Y	4	4	8			-0-
							4	9									
01	1240	N	1198	-0-	-42	-0-	90	1	1104	2	Y	4	2	1	2	8	-0-
							4	9									

MEADOWS 4 WELL #: 4 RRCID -> 211659 COMPL. DATE 08/28/2005 TOTAL DEPTH 11600 PERF.10949 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					Y	-0-					27
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					27

MEEK, G. WELL #: 5410 RRCID -> 212639 COMPL. DATE 10/11/2005 TOTAL DEPTH 12860 PERF.11242 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1658 RRCID -> 212654 COMPL. DATE 09/11/2005 TOTAL DEPTH 12800 PERF.11173 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1622	-0-	-21	-0-	1614	2	8	9	Y	7	7	8			87
09	1559	N	1559	-0-	-0-	-0-	1479	2	80	9	Y	73	65	1			95
10	1616	N	1616	-0-	-0-	-0-	1569	2	47	9	Y	43	3	8			135
11	1792	N	1792	-0-	-0-	-0-	1781	2	11	9	Y	10	2	8			143
12	1985	N	1985	-0-	-0-	-0-	1932	2	53	9	Y	48	170	1	7	8	14
*01	1788	N	1788	-0-	-0-	-0-	1784	2	4	9	Y	4	4	8			14

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

MEADOWS 4 WELL #: 3 RRCID -> 212666 COMPL. DATE 05/06/2005 TOTAL DEPTH 11600 PERF.11054 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 5SE WELL #: 11 RRCID -> 212690 COMPL. DATE 06/15/2005 TOTAL DEPTH 12814 PERF.11151 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	525	N	525	-0-	-0-	-0-	525	2			Y	-0-					3
09	475	N	475	-0-	-0-	-0-	475	2			Y	-0-					3
10	409	N	409	-0-	-0-	-0-	409	2			Y	-0-					3
11	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					3
12	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					3
*01	394	N	394	-0-	-0-	-0-	29	1	365	2	Y	-0-					3

FILLINGIM 44 WELL #: 6 RRCID -> 212728 COMPL. DATE 09/24/2005 TOTAL DEPTH 12780 PERF.11146 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1760	-0-	-193	-0-	1760	2			Y	-0-					-0-
09	1842	N	1842	-0-	-0-	-0-	1842	2			Y	-0-					-0-
10	1922	N	1584	-0-	-338	-0-	1584	2			Y	-0-					-0-
11	1735	N	1735	-0-	-0-	-0-	1735	2			Y	-0-					-0-
12	1891	N	1798	-0-	-93	-0-	1798	2			Y	-0-					-0-
*01	1822	N	1822	-0-	-0-	-0-	1822	2			Y	-0-					-0-

GATLIN 3 WELL #: 2 RRCID -> 212755 COMPL. DATE 10/04/2005 TOTAL DEPTH 11650 PERF.11111 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
09	456	N	456	-0-	-0-	-0-	29	1	414	2	Y	12					42
							13	9									
10	267	N	267	-0-	-0-	-0-	19	1	245	2	Y	3	45	1			-0-
							3	9									
11	218	N	218	-0-	-0-	-0-	16	1	202	2	Y	-0-					-0-
12	312	N	312	-0-	-0-	-0-	22	1	290	2	Y	-0-					-0-
*01	320	N	320	-0-	-0-	-0-	23	1	289	2	Y	7	6	1			1
							8	9									

MEEK, G. WELL #: 8054 RRCID -> 212840 COMPL. DATE 09/05/2005 TOTAL DEPTH 12936 PERF.11222 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 47 WELL #: 12 RRCID -> 213356 COMPL. DATE 10/22/2005 TOTAL DEPTH 13810 PERF.11046 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1112	X	1112	-0-	-0-	-0-	1112	2			Y	-0-					-0-
09	660	X	265	-0-	-395	-0-	18	1	247	2	Y	-0-					-0-
10	682	X	510	-0-	-172	-0-	510	2			Y	-0-					-0-
11	1080	X	575	-0-	-505	-0-	575	2			Y	-0-					-0-
12	1116	X	620	-0-	-496	-0-	2	1	618	2	Y	-0-					-0-
01	1116	X	797	-0-	-319	-0-	9	1	788	2	Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HELTON WELL #: 521 RRCID -> 213361 COMPL. DATE 10/31/2005 TOTAL DEPTH 12820 PERF.11291 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	285	-0-	-0-	-0-	4	1	240	2	Y	37					37
							41	9									
09	292	N	292	-0-	-0-	-0-	292	2			Y	-0-	37	1			-0-
10	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					-0-
11	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					-0-
12	310	N	294	-0-	-16	-0-	294	2			Y	-0-					-0-
*01	317	N	317	-0-	-0-	-0-	25	1	292	2	Y	-0-					-0-

SOPHIA WELL #: 1850 RRCID -> 213509 COMPL. DATE 11/20/2005 TOTAL DEPTH 12950 PERF.11013 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	156	-0-	-30	-0-	43	1	113	2	N	-0-					77
09	210	N	153	-0-	-57	-0-	50	1	103	2	N	-0-					77
10	200	N	200	-0-	-0-	-0-	54	1	146	2	N	-0-					77
11	196	N	196	-0-	-0-	-0-	61	1	135	2	N	-0-					77
*12	200	N	200	-0-	-0-	-0-	47	1	153	2	N	-0-					77
*01	194	N	194	-0-	-0-	-0-	36	1	158	2	N	-0-					77

MEADOWS 5 WELL #: 19 RRCID -> 214011 COMPL. DATE 12/03/2005 TOTAL DEPTH 12620 PERF.11098 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1758 RRCID -> 214041 COMPL. DATE 12/12/2005 TOTAL DEPTH 12800 PERF.11218 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1684	-0-	-145	-0-	1673	2	11	9	Y	10	10	8			15
09	1602	N	1602	-0-	-0-	-0-	1602	2			Y	-0-					15
10	1799	N	1799	-0-	-0-	-0-	1793	2	6	9	Y	5	5	8			15
11	1926	N	1926	-0-	-0-	-0-	1859	2	67	9	Y	61	3	8			73
12	1820	N	1820	-0-	-0-	-0-	1812	2	8	9	Y	7	7	8			73
*01	1869	N	1869	-0-	-0-	-0-	1808	2	61	9	Y	55	61	1	4	8	63

HEFLEY WELL #: 1048 RRCID -> 214193 COMPL. DATE 12/29/2005 TOTAL DEPTH 13230 PERF.11925 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5518	X	4991	-0-	-527	-0-	40	1	4905	2	N	42					199
							46	9									
*09	5070	X	4948	-0-	-122	-0-	50	1	4859	2	N	35					234
							39	9									
*10	5178	X	5178	-0-	-0-	-0-	50	1	5087	2	N	37	5	8			266
							41	9									
*11	5110	X	5110	-0-	-0-	-0-	61	1	4961	2	N	80	183	1			163
							88	9									
*12	5439	X	5439	-0-	-0-	-0-	47	1	5345	2	N	43	4	8			202
							47	9									
*01	5177	X	5091	-0-	-86	-0-	36	1	5015	2	N	36					238
							40	9									

FILLINGIM 44 WELL #: 14 RRCID -> 214536 COMPL. DATE 01/08/2006 TOTAL DEPTH 12780 PERF.11183 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	888	-0-	-290	-0-	888	2			Y	-0-					-0-
09	1191	N	1191	-0-	-0-	-0-	1191	2			Y	-0-					-0-
10	1178	N	1078	-0-	-100	-0-	1078	2			Y	-0-					-0-
11	1159	N	1159	-0-	-0-	-0-	1159	2			Y	-0-					-0-
12	1178	N	994	-0-	-184	-0-	986	2	8	9	Y	7	7	8			-0-
01	1085	N	933	-0-	-152	-0-	930	2	3	9	Y	3	3	8			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
PURYEAR WELL #: 1824 RRCID -> 214553 COMPL. DATE 01/21/2006 TOTAL DEPTH 13200 PERF.11424 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 5 WELL #: 16 RRCID -> 214989 COMPL. DATE 01/28/2006 TOTAL DEPTH 12560 PERF.10874 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 4 WELL #: 5 RRCID -> 215061 COMPL. DATE 02/14/2006 TOTAL DEPTH 11600 PERF.10880 - 11336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 4 WELL #: 6 RRCID -> 215201 COMPL. DATE 02/22/2006 TOTAL DEPTH 11600 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	42	-0-	-206	-0-	3	1	39	2	Y	-0-					1
09	150	N	86	-0-	-64	-0-	6	1	80	2	Y	-0-					1
10	217	N	26	-0-	-191	-0-	2	1	24	2	Y	-0-	1	1			-0-
11	30	N	26	-0-	-4	-0-	2	1	24	2	Y	-0-					-0-
12	93	N	51	-0-	-42	-0-	4	1	47	2	Y	-0-					-0-
*01	53	N	53	-0-	-0-	-0-	4	1	49	2	Y	-0-					-0-

MEADOWS 5 WELL #: 23 RRCID -> 215888 COMPL. DATE 04/03/2006 TOTAL DEPTH 12610 PERF.10971 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 5 WELL #: 10 RRCID -> 216773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12590 PERF.10895 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM 40 WELL #: 14 RRCID -> 217251 COMPL. DATE 05/20/2006 TOTAL DEPTH 12808 PERF.11242 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1413	N	1413	-0-	-0-	-0-	1384	2	29	9	Y	26	6	8			115
09	1174	N	1174	-0-	-0-	-0-	1174	2			Y	-0-					115
10	1436	N	1436	-0-	-0-	-0-	1412	2	24	9	Y	22	2	8			135
11	1380	N	1326	-0-	-54	-0-	1280	2	46	9	Y	42	2	8			175
12	1209	N	1161	-0-	-48	-0-	1148	2	13	9	Y	12	161	1	4	8	22
01	1426	N	1133	-0-	-293	-0-	1102	2	31	9	Y	28	2	8			48

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
FILLINGIM 44 WELL #: 10 RRCID -> 217252 COMPL. DATE 05/13/2006 TOTAL DEPTH 12800 PERF.11187 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1054	-0-	-217	-0-	1040	2	14	9	Y	13	1	8			133
09	1170	N	1033	-0-	-137	-0-	1033	2			Y	-0-					133
10	1147	N	924	-0-	-223	-0-	924	2			Y	-0-					133
11	1020	N	884	-0-	-136	-0-	884	2			Y	-0-					133
12	1054	N	789	-0-	-265	-0-	767	2	22	9	Y	20	84	1	1	8	68
01	930	N	751	-0-	-179	-0-	751	2			Y	-0-					68

MEEK, J.P. WELL #: 16 H RRCID -> 217288 COMPL. DATE 04/29/2005 TOTAL DEPTH 11408 PERF.11620 - 14152

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 41 WELL #: 21 RRCID -> 217690 COMPL. DATE 05/27/2006 TOTAL DEPTH 12900 PERF.11084 - 12610

08	2109	N	2109	-0-	-0-	-0-	1989	2	120	9	Y	109	10	8			126
09	1881	N	1881	-0-	-0-	-0-	1881	2			Y	-0-	104	1			22
10	1913	N	1913	-0-	-0-	-0-	1909	2	4	9	Y	4	4	8			22
11	2040	N	1975	-0-	-65	-0-	1913	2	62	9	Y	56	3	8			75
12	1953	N	1794	-0-	-159	-0-	1788	2	6	9	Y	5	5	8			75
01	1922	N	1869	-0-	-53	-0-	1814	2	55	9	Y	50	3	8			122

PURYEAR WELL #: 2124 RRCID -> 217700 COMPL. DATE 05/06/2006 TOTAL DEPTH 13306 PERF.11471 - 13090

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					11
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11

ZYBACH 26 WELL #: 4026 RRCID -> 218129 COMPL. DATE 04/11/2006 TOTAL DEPTH 13655 PERF.11658 - 13484

08	1488	X	691	-0-	-797	-0-	559	1	124	2	Y	7	5	1	1	8	19
							8	9									
09	1410	N	682	-0-	-728	-0-	671	1	11	9	Y	10	1	8			28
10	1499	N	1499	-0-	-0-	-0-	509	1	976	2	Y	13	8	1			33
							14	9									
11	874	N	874	-0-	-0-	-0-	524	1	319	2	Y	28	45	1	1	8	15
							31	9									
12	1817	N	1817	-0-	-0-	-0-	520	1	1273	2	Y	22	3	1	1	8	33
							24	9									
*01	1587	N	1587	-0-	-0-	-0-	526	1	1029	2	Y	29	44	1	1	8	17
							32	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
ZYBACH 26 WELL #: 6026 RRCID -> 218166 COMPL. DATE 06/06/2006 TOTAL DEPTH 13795 PERF.11496 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1178	-0-	-0-	-0-	455	1	715	2	Y	7	5	1	1	8	19
							8	9									
09	1095	N	1095	-0-	-0-	-0-	433	1	650	2	Y	11	2	8			28
							12	9									
10	939	N	939	-0-	-0-	-0-	447	1	478	2	Y	13	8	1			33
							14	9									
11	870	N	771	-0-	-99	-0-	442	1	296	2	Y	30	45	1	1	8	17
							33	9									
12	1198	N	1198	-0-	-0-	-0-	452	1	721	2	Y	23	3	1	1	8	36
							25	9									
*01	1715	N	1715	-0-	-0-	-0-	459	1	1222	2	Y	31	47	1	3	8	17
							34	9									

FILLINGIM WELL #: 2089 RRCID -> 218453 COMPL. DATE 07/14/2006 TOTAL DEPTH 12600 PERF.11133 - 12486

08	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					73
09	330	N	303	-0-	-27	-0-	271	2	32	9	Y	29	101	1			1
10	434	N	301	-0-	-133	-0-	301	2			Y	-0-	1	1			-0-
11	450	N	321	-0-	-129	-0-	321	2			Y	-0-					-0-
12	459	N	459	-0-	-0-	-0-	459	2			Y	-0-					-0-
01	310	N	203	-0-	-107	-0-	7	1	196	2	Y	-0-					-0-

MAXWELL WELL #: 2023 RRCID -> 218469 COMPL. DATE 06/13/2006 TOTAL DEPTH 13800 PERF.11663 - 13608

08	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					117
09	244	N	244	-0-	-0-	-0-	241	2	3	9	Y	3	108	1			12
10	248	N	228	-0-	-20	-0-	228	2			Y	-0-					12
11	240	N	231	-0-	-9	-0-	231	2			Y	-0-					12
12	248	N	184	-0-	-64	-0-	183	2	1	9	Y	1	1	8			12
01	217	N	157	-0-	-60	-0-	1	1	156	2	Y	-0-					12

FILLINGIM 44 SWD WELL #: 1 RRCID -> 218617 COMPL. DATE 03/31/2006 TOTAL DEPTH 6400 PERF. 5402 - 6192

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELTON WELL #: 321 RRCID -> 219011 COMPL. DATE 04/21/2006 TOTAL DEPTH 12850 PERF.11384 - 12673

08	565	N	565	-0-	-0-	-0-	564	2	1	9	Y	1	1	8			21
09	689	N	689	-0-	-0-	-0-	689	2			Y	-0-					21
10	382	N	382	-0-	-0-	-0-	354	2	28	9	Y	25	1	8			45
11	540	N	247	-0-	-293	-0-	247	2			Y	-0-					45
12	713	N	474	-0-	-239	-0-	14	1	459	2	Y	1	1	8			45
							1	9									
01	372	N	269	-0-	-103	-0-	18	1	251	2	Y	-0-					45

MEEK, G. WELL #: 9054 RRCID -> 219101 COMPL. DATE 08/03/2006 TOTAL DEPTH 12893 PERF.12266 - 12682

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MEADOWS 31 WELL #: 1 RRCID -> 219436 COMPL. DATE 06/19/2006 TOTAL DEPTH 14200 PERF.11199 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1666	N	1666	-0-	-0-	-0-	37	1	1628	2	Y	1					121
							1	9									
09	1569	N	1569	-0-	-0-	-0-	36	1	1533	2	Y	-0-					121
10	1735	N	1735	-0-	-0-	-0-	25	1	1622	2	Y	80	174	1			27
							88	9									
11	1784	N	1784	-0-	-0-	-0-	24	1	1750	2	Y	9					36
							10	9									
12	1612	N	734	-0-	-878	-0-	37	1	683	2	Y	13					49
							14	9									
01	1736	N	720	-0-	-1016	-0-	37	1	675	2	Y	7					56
							8	9									

HELTON WELL #: 3021 RRCID -> 219451 COMPL. DATE 08/12/2006 TOTAL DEPTH 12850 PERF.11150 - 12670

08	951	N	951	-0-	-0-	-0-	951	2			N	-0-					17
09	950	N	950	-0-	-0-	-0-	914	2	36	9	N	33					50
10	932	N	932	-0-	-0-	-0-	932	2			N	-0-					50
11	840	N	651	-0-	-189	-0-	651	2			N	-0-					50
*12	904	N	904	-0-	-0-	-0-	904	2			N	-0-					50
*01	910	N	910	-0-	-0-	-0-	910	2			N	-0-					50

FRANCIS WELL #: 5830 RRCID -> 220289 COMPL. DATE 08/28/2006 TOTAL DEPTH 12800 PERF.11174 - 12705

08	837	N	800	-0-	-37	-0-	792	2	8	9	Y	7	7	8			43
09	745	N	745	-0-	-0-	-0-	745	2			Y	-0-					43
10	854	N	854	-0-	-0-	-0-	835	2	19	9	Y	17	3	8			57
11	917	N	917	-0-	-0-	-0-	915	2	2	9	Y	2	2	8			57
12	872	N	872	-0-	-0-	-0-	865	2	7	9	Y	6	6	8			57
*01	917	N	917	-0-	-0-	-0-	852	2	65	9	Y	59	3	8			113

SOPHIA WELL #: 2150 RRCID -> 220355 COMPL. DATE 09/09/2006 TOTAL DEPTH 12950 PERF.10940 - 12726

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 13 WELL #: 5 RRCID -> 220361 COMPL. DATE 02/15/2007 TOTAL DEPTH 11800 PERF.11030 - 11636

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HEFLEY 47 WELL #: 32 RRCID -> 221223 COMPL. DATE 09/23/2006 TOTAL DEPTH 12969 PERF.11032 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 4 WELL #: 6 RRCID -> 222857 COMPL. DATE 09/28/2006 TOTAL DEPTH 11600 PERF.10907 - 11381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	-0-					Y	-0-					3
09	30	N	-0-	-0-	-30	-0-					Y	-0-					3
10	31	N	-0-	-0-	-31	-0-					Y	-0-	3	1			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	1	1	1			-0-

GATLIN 3 WELL #: 3 RRCID -> 222940 COMPL. DATE 10/07/2006 TOTAL DEPTH 11601 PERF.11103 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
09	141	N	141	-0-	-0-	-0-	7 31	1 9	103	2	Y	28					33
10	0	N	-0-	-0-	-0-	-0-					Y	2	32	1			3
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
12	155	N	-0-	-0-	-155	-0-					Y	-0-					3
01	0	N	-0-	-0-	-0-	-0-					Y	5	4	1			4

BLACK JACK WELL #: 2 RRCID -> 223012 COMPL. DATE 10/12/2006 TOTAL DEPTH 11900 PERF.10980 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 3037 RRCID -> 223673 COMPL. DATE 11/18/2006 TOTAL DEPTH 13678 PERF.11396 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	X	-0-	-0-	-775	-0-					Y	-0-	5	1			-0-
09	750	X	-0-	-0-	-750	-0-					Y	-0-					-0-
10	775	X	-0-	-0-	-775	-0-					Y	-0-					-0-
11	330	X	-0-	-0-	-330	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 2047 RRCID -> 223887 COMPL. DATE 10/21/2006 TOTAL DEPTH 13000 PERF.11052 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	164	N	164	-0-	-0-	-0-	16	1	148	2	Y	-0-					88
09	150	N	133	-0-	-17	-0-	11	1	122	2	Y	-0-					88
10	212	N	212	-0-	-0-	-0-	36	1	176	2	Y	-0-					88
11	271	N	271	-0-	-0-	-0-	61	1	210	2	Y	-0-					88
12	124	N	102	-0-	-22	-0-	18	1	84	2	Y	-0-					88
01	217	N	175	-0-	-42	-0-	29	1	146	2	Y	-0-					88

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
JOHNSON 27 WELL #: 1027 RRCID -> 224059 COMPL. DATE 07/12/2006 TOTAL DEPTH 20258 PERF.11346 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	753	N	753	-0-	-0-	-0-	739	2	14	9	Y	13	4	1			38
09	750	N	700	-0-	-50	-0-	685	2	15	9	Y	14	1	8			51
10	806	N	652	-0-	-154	-0-	641	2	11	9	Y	10	34	1			27
11	720	N	647	-0-	-73	-0-	633	2	14	9	Y	13	1	8			39
12	713	N	615	-0-	-98	-0-	601	2	14	9	Y	13	33	1	1	8	18
01	651	N	399	-0-	-252	-0-	387	2	12	9	Y	11	20	1	1	8	8

FRANCIS WELL #: 1958 RRCID -> 224647 COMPL. DATE 12/12/2006 TOTAL DEPTH 12800 PERF.11132 - 12618

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					38

HEFLEY, 36 WELL #: 2036 RRCID -> 225160 COMPL. DATE 12/23/2006 TOTAL DEPTH 13827 PERF.11438 - 13655

08	3286	X	2744	-0-	-542	-0-	2729	2	15	9	Y	14	31	1	1	8	12
09	4020	X	3195	-0-	-825	-0-	3180	2	15	9	Y	14	1	1	2	8	23
10	4154	X	3133	-0-	-1021	-0-	3119	2	14	9	Y	13	14	1			22
11	4020	X	2735	-0-	-1285	-0-	2720	2	15	9	Y	14	1	8			35
12	3317	X	2735	-0-	-582	-0-	2720	2	15	9	Y	14	29	1	1	8	19
01	3317	X	2804	-0-	-513	-0-	2787	2	17	9	Y	15	21	1	3	8	10

SOPHIA WELL #: 1450 RRCID -> 225165 COMPL. DATE 01/14/2007 TOTAL DEPTH 12950 PERF.10869 - 12751

08	1497	N	1497	-0-	-0-	-0-	40	1	1424	2	N	30					47
							33	9									
09	1531	N	1531	-0-	-0-	-0-	50	1	1376	2	N	95					142
							105	9									
10	1550	N	1549	-0-	-1	-0-	54	1	1456	2	N	35	3	8			174
							39	9									
*11	1440	N	1432	-0-	-8	-0-	61	1	1330	2	N	37	176	1			35
							41	9									
*12	1613	N	1613	-0-	-0-	-0-	47	1	1538	2	N	25	4	8			56
							28	9									
*01	1581	N	1581	-0-	-0-	-0-	36	1	1521	2	N	22					78
							24	9									

PURYEAR WELL #: 1324 RRCID -> 225375 COMPL. DATE 12/23/2006 TOTAL DEPTH N/A PERF.11450 - 13089

08	155	N	78	-0-	-77	-0-	78	2			Y	-0-					-0-
09	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
10	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-
11	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					-0-
12	155	N	131	-0-	-24	-0-	131	2			Y	-0-					-0-
01	186	N	167	-0-	-19	-0-	40	1	127	2	Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
ZYBACH 26 WELL #: 2026 RRCID -> 225516 COMPL. DATE 09/01/2006 TOTAL DEPTH 14700 PERF.11550 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1674	-0-	-0-	-0-	393	1	1273	2	Y	7	5	1	1	8	19
							8	9									
09	1587	N	1587	-0-	-0-	-0-	375	1	1200	2	Y	11	2	8			28
							12	9									
10	1626	N	1626	-0-	-0-	-0-	382	1	1230	2	Y	13	8	1			33
							14	9									
11	3000	N	3131	-0-	131	131	342	1	2757	2	Y	29	44	1	1	8	17
							32	9									
12	2471	N	2340	-0-	-131	-0-	314	1	2001	2	Y	23	3	1	1	8	36
							25	9									
*01	2377	N	2377	-0-	-0-	-0-	377	1	1966	2	Y	31	47	1	3	8	17
							34	9									

HEFLEY WELL #: 3348 RRCID -> 225538 COMPL. DATE 01/28/2007 TOTAL DEPTH 13150 PERF.11413 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1881	N	1881	-0-	-0-	-0-	40	1	1800	2	N	37					150
							41	9									
*09	1803	N	1803	-0-	-0-	-0-	50	1	1739	2	N	13					163
							14	9									
10	1803	N	1803	-0-	-0-	-0-	50	1	1720	2	N	30	3	8			190
							33	9									
11	2069	N	2069	-0-	-0-	-0-	61	1	1943	2	N	59	186	1			63
							65	9									
12	1932	N	1932	-0-	-0-	-0-	47	1	1881	2	N	4	2	8			65
							4	9									
*01	1837	N	1837	-0-	-0-	-0-	36	1	1794	2	N	6					71
							7	9									

HEFLEY SWD WELL #: 1 RRCID -> 225864 COMPL. DATE 02/20/2007 TOTAL DEPTH 6450 PERF. 5386 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY 47 WELL #: 27 RRCID -> 226015 COMPL. DATE 02/09/2007 TOTAL DEPTH 13000 PERF.11052 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1639	N	1639	-0-	-0-	-0-	40	1	1599	2	Y	-0-					63
09	1380	N	853	-0-	-527	-0-	47	1	806	2	Y	-0-					63
10	1426	N	38	-0-	-1388	-0-	36	1	2	9	Y	2	2	8			63
11	1380	N	-0-	-0-	-1380	-0-					Y	3					66
12	868	N	-0-	-0-	-868	-0-					Y	1	57	1	1	8	9
01	31	N	-0-	-0-	-31	-0-					Y	-0-	8	1			1

MEEK, G. WELL #: 1254 RRCID -> 228416 COMPL. DATE 04/08/2007 TOTAL DEPTH 12900 PERF.11232 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1429	N	1429	-0-	-0-	-0-	1367	2	62	9	Y	56					120
09	1350	N	1317	-0-	-33	-0-	1305	2	12	9	Y	11	104	1			27
10	1364	N	1140	-0-	-224	-0-	1140	2			Y	-0-					27
11	1380	N	1340	-0-	-40	-0-	1296	2	44	9	Y	40					67
12	1386	N	1386	-0-	-0-	-0-	1353	2	33	9	Y	30					97
*01	1203	N	1203	-0-	-0-	-0-	1203	2			Y	-0-					97

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

MEADOWS 4 WELL #: 7 RRCID -> 228638 COMPL. DATE 05/21/2007 TOTAL DEPTH 11600 PERF.10904 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2719	N	2719	-0-	-0-	-0-	190	1	2529	2	Y	-0-					2
09	2509	N	2509	-0-	-0-	-0-	162	1	2347	2	Y	-0-					2
10	2325	N	2325	-0-	-0-	-0-	166	1	2158	2	Y	1	3	1			-0-
							1	9									
11	2220	N	2083	-0-	-137	-0-	154	1	1929	2	Y	-0-					-0-
12	2522	N	2522	-0-	-0-	-0-	173	1	2277	2	Y	65					65
							72	9									
*01	2419	N	2419	-0-	-0-	-0-	181	1	2235	2	Y	3	57	1			11
							3	9									

HEFLEY 4 WELL #: 7 RRCID -> 228643 COMPL. DATE 05/19/2007 TOTAL DEPTH 11700 PERF.10911 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					Y	-0-					10
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

HEFLEY 47 WELL #: 24 RRCID -> 228731 COMPL. DATE 05/12/2007 TOTAL DEPTH 13365 PERF.11056 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	X	2359	-0-	-183	-0-	40	1	2260	2	Y	54					74
							59	9									
09	2730	X	2238	-0-	-492	-0-	50	1	2151	2	Y	34					108
							37	9									
10	2821	X	2178	-0-	-643	-0-	54	1	2123	2	Y	1	1	8			108
							1	9									
11	2730	X	2356	-0-	-374	-0-	61	1	2295	2	Y	-0-					108
12	2356	X	2189	-0-	-167	-0-	48	1	2053	2	Y	80	1	8			187
							88	9									
01	2356	X	2260	-0-	-96	-0-	36	1	2199	2	Y	23	174	1			36
							25	9									

SOPHIA WELL #: 2950 RRCID -> 229481 COMPL. DATE 07/21/2007 TOTAL DEPTH 12850 PERF.10976 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	709	N	709	-0-	-0-	-0-	1	1	613	2	N	86					163
							95	9									
09	781	N	781	-0-	-0-	-0-	7	1	739	2	N	32	177	1			18
							35	9									
10	744	N	585	-0-	-159	-0-	20	1	563	2	N	2	2	8			18
							2	9									
11	690	N	632	-0-	-58	-0-	18	1	614	2	N	-0-					18
*12	936	N	936	-0-	-0-	-0-	18	1	916	2	N	2	2	8			18
							2	9									
*01	693	N	693	-0-	-0-	-0-	29	1	664	2	N	-0-					18

ZYBACH 26 WELL #: 1026 RRCID -> 229483 COMPL. DATE 03/08/2007 TOTAL DEPTH 20600 PERF.11524 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	2154	-0-	-574	-0-	592	1	1555	2	Y	6	5	1			19
							7	9									
09	2640	X	2185	-0-	-455	-0-	562	1	1613	2	Y	9					28
							10	9									
10	2728	X	2199	-0-	-529	-0-	580	1	1605	2	Y	13	8	1			33
							14	9									
11	2271	X	2271	-0-	-0-	-0-	573	1	1666	2	Y	29	45	1			17
							32	9									
12	2415	X	2415	-0-	-0-	-0-	587	1	1804	2	Y	22	3	1			36
							24	9									
*01	2921	X	2921	-0-	-0-	-0-	592	1	2297	2	Y	29	47	1	1	8	17
							32	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
SOPHIA WELL #: 1250 RRCID -> 229485 COMPL. DATE 06/16/2007 TOTAL DEPTH 12900 PERF.10844 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

YEAGER WELL #: 4 RRCID -> 229602 COMPL. DATE 05/31/2007 TOTAL DEPTH 11175 PERF.11500 - 13334

08	3596	X	2928	-0-	-668	-0-	2898	2	30	9	Y	27					190
09	3480	X	2932	-0-	-548	-0-	2930	2	2	9	Y	2	179	1	1	8	12
10	3596	X	2540	-0-	-1056	-0-	2538	2	2	9	Y	2	2	8			12
11	3030	X	2181	-0-	-849	-0-	2179	2	2	9	Y	2	2	8			12
12	3069	X	1949	-0-	-1120	-0-	1947	2	2	9	Y	2	2	8			12
01	3038	X	2031	-0-	-1007	-0-	2030	2	1	9	Y	1	1	8			12

HEFLEY 36 WELL #: 4036 RRCID -> 229821 COMPL. DATE 07/14/2007 TOTAL DEPTH 13815 PERF.11408 - 13722

08	818	N	818	-0-	-0-	-0-	811	2	7	9	Y	6					75
09	761	N	761	-0-	-0-	-0-	755	2	6	9	Y	5	73	1			7
10	837	N	767	-0-	-70	-0-	760	2	7	9	Y	6	1	8			12
11	780	N	744	-0-	-36	-0-	738	2	6	9	Y	5					17
12	813	N	813	-0-	-0-	-0-	806	2	7	9	Y	6	1	8			22
*01	869	N	869	-0-	-0-	-0-	786	2	83	9	Y	75	69	1			28

HEFLEY WELL #: 4037 RRCID -> 229822 COMPL. DATE 07/31/2007 TOTAL DEPTH 13700 PERF.11436 - 13542

08	2697	X	1729	-0-	-968	-0-	1727	2	2	9	Y	2					14
09	2610	X	1676	-0-	-934	-0-	1666	2	10	9	Y	9	22	1			1
10	2356	X	881	-0-	-1475	-0-	878	2	3	9	Y	3	1	8			3
11	1680	X	942	-0-	-738	-0-	941	2	1	9	Y	1					4
12	1736	X	935	-0-	-801	-0-	932	2	3	9	Y	3	1	8			6
01	1736	X	961	-0-	-775	-0-	941	2	20	9	Y	18	20	1			4

HEFLEY WELL #: 2348 RRCID -> 230136 COMPL. DATE 07/28/2007 TOTAL DEPTH 13800 PERF.11402 - 13624

08	2541	N	2541	-0-	-0-	-0-	40	1	2493	2	N	7					68
							8	9									
*09	2524	N	2524	-0-	-0-	-0-	50	1	2450	2	N	22					90
							24	9									
10	2751	N	2751	-0-	-0-	-0-	50	1	2573	2	N	116	164	1	4	8	38
							128	9									
11	2548	N	2548	-0-	-0-	-0-	61	1	2483	2	N	4					42
							4	9									
12	2806	N	2806	-0-	-0-	-0-	47	1	2656	2	N	94	5	8			131
							103	9									
*01	2597	N	2597	-0-	-0-	-0-	36	1	2542	2	N	17					148
							19	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
SOPHIA WELL #: 9050 RRCID -> 230142 COMPL. DATE 07/14/2007 TOTAL DEPTH 12840 PERF.10916 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SOPHIA WELL #: 4050 RRCID -> 230341 COMPL. DATE 08/26/2007 TOTAL DEPTH 12951 PERF.10854 - 12758

08	1457	N	1441	-0-	-16	-0-	40	1	1366	2	N	32					107
							35	9									
09	1590	N	1495	-0-	-95	-0-	50	1	1392	2	N	48					155
							53	9									
10	1565	N	1565	-0-	-0-	-0-	50	1	1489	2	N	24	6	8			173
							26	9									
*11	1380	N	1332	-0-	-48	-0-	61	1	1203	2	N	62	181	1			54
							68	9									
*12	1564	N	1564	-0-	-0-	-0-	47	1	1463	2	N	49	5	8			98
							54	9									
*01	1395	N	1395	-0-	-0-	-0-	36	1	1335	2	N	22					120
							24	9									

HEFLEY 36 WELL #: 3036 RRCID -> 230366 COMPL. DATE 08/19/2007 TOTAL DEPTH 13815 PERF.11456 - 13706

08	961	N	959	-0-	-2	-0-	956	2	3	9	Y	3					36
09	853	N	853	-0-	-0-	-0-	851	2	2	9	Y	2	35	1			3
10	1054	N	892	-0-	-162	-0-	888	2	4	9	Y	4	1	8			6
11	930	N	778	-0-	-152	-0-	776	2	2	9	Y	2					8
12	868	N	796	-0-	-72	-0-	792	2	4	9	Y	4	1	8			11
01	899	N	790	-0-	-109	-0-	749	2	41	9	Y	37	34	1			14

JOHNSON 27 WELL #: 5027 RRCID -> 230504 COMPL. DATE 07/22/2007 TOTAL DEPTH 13600 PERF.11430 - 13422

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	27	N	27	-0-	-0-	-0-	27	1			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		60	-0-	60	60	60	1			Y	-0-					-0-

HEFLEY 4 WELL #: 8 RRCID -> 232583 COMPL. DATE 10/10/2007 TOTAL DEPTH 11600 PERF.11083 - 11499

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 4 WELL #: 8 RRCID -> 232584 COMPL. DATE 10/19/2007 TOTAL DEPTH 11600 PERF.10896 - 11368

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					36
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					36

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
GLISAN STEEN WELL #: 1013 RRCID -> 232608 COMPL. DATE 09/01/2007 TOTAL DEPTH 14770 PERF.11706 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	313	-0-	-152	-0-	2	1	307	2	Y	4	4	8			65
							4	9									
09	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					65
10	434	N	352	-0-	-82	-0-	1	1	333	2	Y	16	1	8			80
							18	9									
11	401	N	401	-0-	-0-	-0-	1	1	399	2	Y	1	1	8			80
							1	9									
12	403	N	296	-0-	-107	-0-	1	1	294	2	Y	1	1	8			80
							1	9									
*01	375	N	375	-0-	-0-	-0-	4	1	371	2	Y	-0-					80

VISE WELL #: 5 RRCID -> 233381 COMPL. DATE 11/12/2007 TOTAL DEPTH 13010 PERF.11100 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	640	N	640	-0-	-0-	-0-	639	2	1	9	N	1	1	8			7
09	626	N	626	-0-	-0-	-0-	4	1	622	2	N	-0-					7
10	688	N	688	-0-	-0-	-0-	688	2			N	-0-					7
11	641	N	641	-0-	-0-	-0-	641	1			N	-0-					7
*12	660	N	660	-0-	-0-	-0-	660	2			N	-0-					7
*01	705	N	705	-0-	-0-	-0-	25	1	680	2	N	-0-					7

HEFLEY 36 WELL #: 8036 RRCID -> 233415 COMPL. DATE 11/03/2007 TOTAL DEPTH 13710 PERF.11404 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOPHIA WELL #: 1050 RRCID -> 233432 COMPL. DATE 01/13/2008 TOTAL DEPTH 12870 PERF.10968 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

HEFLEY 47 WELL #: 9 RRCID -> 233494 COMPL. DATE 11/18/2007 TOTAL DEPTH 13576 PERF.11406 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	N	2459	-0-	-238	-0-	40	1	2419	2	Y	-0-					62
09	2926	N	2926	-0-	-0-	-0-	50	1	2792	2	Y	76					138
							84	9									
10	2911	N	2911	-0-	-0-	-0-	54	1	2783	2	Y	67	5	8			200
							74	9									
11	2941	N	2941	-0-	-0-	-0-	61	1	2850	2	Y	27	187	1			40
							30	9									
12	3100	N	3114	-0-	14	14	46	1	2984	2	Y	76	5	8			111
							84	9									
01	2697	N	2654	-0-	-43	-0-	36	1	2573	2	Y	41					152
							45	9									

HEFLEY WELL #: 2148 RRCID -> 233598 COMPL. DATE 12/17/2007 TOTAL DEPTH 13750 PERF.11400 - 13601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
PURYEAR WELL #: 2824 RRCID -> 234034 COMPL. DATE 12/08/2007 TOTAL DEPTH 13700 PERF.11440 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					12
09	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					12
10	217	N	204	-0-	-13	-0-	204	2			Y	-0-					12
11	210	N	191	-0-	-19	-0-	191	2			Y	-0-					12
12	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					12
*01	283	N	283	-0-	-0-	-0-	5	1	278	2	Y	-0-					12

HEFLEY WELL #: 2648 RRCID -> 234036 COMPL. DATE 12/02/2007 TOTAL DEPTH 13567 PERF.11408 - 13410

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEFLEY WELL #: 1337 RRCID -> 234123 COMPL. DATE 12/31/2007 TOTAL DEPTH 13660 PERF.11506 - 13566

08	2232	N	1971	-0-	-261	-0-	1968	2	3	9	Y	3					18
09	2101	N	2101	-0-	-0-	-0-	2087	2	14	9	Y	13	29	1			2
10	2062	N	2062	-0-	-0-	-0-	2058	2	4	9	Y	4	2	8			4
11	1920	N	1847	-0-	-73	-0-	1845	2	2	9	Y	2					6
12	2170	N	1881	-0-	-289	-0-	1878	2	3	9	Y	3	1	8			8
*01	2096	N	2096	-0-	-0-	-0-	2070	2	26	9	Y	24	27	1			5

HEFLEY 36 WELL #: 5036 RRCID -> 235071 COMPL. DATE 12/17/2007 TOTAL DEPTH 13800 PERF.11456 - 13708

08	590	N	590	-0-	-0-	-0-	590	2			Y	-0-					-0-
09	556	N	556	-0-	-0-	-0-	556	2			Y	-0-					-0-
10	682	N	612	-0-	-70	-0-	612	2			Y	-0-					-0-
11	599	N	599	-0-	-0-	-0-	599	2			Y	-0-					-0-
12	653	N	653	-0-	-0-	-0-	653	2			Y	-0-					-0-
*01	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					-0-

HEFLEY WELL #: 1537 RRCID -> 235157 COMPL. DATE 11/24/2007 TOTAL DEPTH 13665 PERF.11446 - 13566

08	899	N	715	-0-	-184	-0-	712	2	3	9	Y	3					14
09	810	N	683	-0-	-127	-0-	673	2	10	9	Y	9	22	1			1
10	713	N	659	-0-	-54	-0-	656	2	3	9	Y	3	1	8			3
11	690	N	520	-0-	-170	-0-	519	2	1	9	Y	1					4
12	713	N	555	-0-	-158	-0-	552	2	3	9	Y	3	1	8			6
01	651	N	629	-0-	-22	-0-	608	2	21	9	Y	19	21	1			4

HEFLEY WELL #: 2748 RRCID -> 235342 COMPL. DATE 02/23/2008 TOTAL DEPTH 13545 PERF.11384 - 13424

08	1060	N	1060	-0-	-0-	-0-	40	1	1020	2	N	-0-					116
*09	1470	N	871	-0-	-599	-0-	47	1	803	2	N	19					135
							21	9									
10	1486	N	1486	-0-	-0-	-0-	50	1	1429	2	N	6					141
							7	9									
11	1264	N	1264	-0-	-0-	-0-	61	1	1203	2	N	-0-					141
12	1369	N	1369	-0-	-0-	-0-	47	1	1247	2	N	68					209
							75	9									
01	1488	N	1311	-0-	-177	-0-	29	1	1264	2	N	16	176	1			49
							18	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HEFLEY WELL #: 8048 RRCID -> 235838 COMPL. DATE 02/09/2008 TOTAL DEPTH 13700 PERF.10968 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BACH 12 WELL #: 1012 RRCID -> 236327 COMPL. DATE 01/13/2009 TOTAL DEPTH 15172 PERF.11812 - 14764

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SOPHIA WELL #: 1750 RRCID -> 236339 COMPL. DATE 06/17/2008 TOTAL DEPTH 12935 PERF.10876 - 12792

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 3710 RRCID -> 236908 COMPL. DATE 02/22/2008 TOTAL DEPTH 12912 PERF.11378 - 12850

08	1990	X	1990	-0-	-0-	-0-	1984	2	6	9	Y	5					28
09	1980	X	1911	-0-	-69	-0-	1890	2	21	9	Y	19	44	1			3
10	2046	X	1925	-0-	-121	-0-	1919	2	6	9	Y	5	2	8			6
11	1980	X	1757	-0-	-223	-0-	1754	2	3	9	Y	3					9
12	2046	X	1742	-0-	-304	-0-	1736	2	6	9	Y	5	2	8			12
01	1984	X	1930	-0-	-54	-0-	1889	2	41	9	Y	37	41	1			8

HEFLEY WELL #: 3248 RRCID -> 237310 COMPL. DATE 01/26/2008 TOTAL DEPTH 13700 PERF.11259 - 13568

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 28 WELL #: 3 RRCID -> 238559 COMPL. DATE 06/01/2008 TOTAL DEPTH 13200 PERF.11204 - 12996

08	666	N	666	-0-	-0-	-0-	664	2	2	9	N	2	2	8			27
09	607	N	607	-0-	-0-	-0-	607	2			N	-0-					27
10	691	N	691	-0-	-0-	-0-	690	2	1	9	N	1	1	8			27
11	965	N	965	-0-	-0-	-0-	964	2	1	9	N	1	1	8			27
*12	1418	N	1418	-0-	-0-	-0-	1403	2	15	9	N	14	14	8			27
*01	1677	N	1677	-0-	-0-	-0-	1668	2	9	9	N	8	8	8			27

HEFLEY WELL #: 2137 RRCID -> 238700 COMPL. DATE 03/18/2008 TOTAL DEPTH 13700 PERF.11456 - 13586

08	2294	X	1916	-0-	-378	-0-	1910	2	6	9	Y	5					28
09	2159	X	2159	-0-	-0-	-0-	2138	2	21	9	Y	19	44	1			3
10	2327	X	2327	-0-	-0-	-0-	2321	2	6	9	Y	5	2	8			6
11	3027	X	3027	-0-	-0-	-0-	3024	2	3	9	Y	3					9
12	3077	X	3077	-0-	-0-	-0-	3073	2	4	9	Y	4	1	8			12
01	2325	X	2134	-0-	-191	-0-	2093	2	41	9	Y	37	41	1			8

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HEFLEY WELL #: 1237 RRCID -> 239435 COMPL. DATE 04/21/2008 TOTAL DEPTH 13700 PERF.11026 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2392	X	2392	-0-	-0-	-0-	2389	2	3	9	Y	3					14
09	1980	X	1872	-0-	-108	-0-	1862	2	10	9	Y	9	22	1			1
10	2387	X	1657	-0-	-730	-0-	1654	2	3	9	Y	3	1	8			3
11	2310	X	1355	-0-	-955	-0-	1354	2	1	9	Y	1					4
12	2387	X	1509	-0-	-878	-0-	1506	2	3	9	Y	3	1	8			6
01	2387	X	1600	-0-	-787	-0-	1580	2	20	9	Y	18	20	1			4

HEFLEY 36 WELL #: 1736 RRCID -> 239588 COMPL. DATE 05/17/2008 TOTAL DEPTH 13750 PERF.11412 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2327	-0-	-153	-0-	2320	2	7	9	Y	6					72
09	2377	N	2377	-0-	-0-	-0-	2370	2	7	9	Y	6	71	1			7
10	2511	N	2381	-0-	-130	-0-	2373	2	8	9	Y	7	2	8			12
11	2335	N	2335	-0-	-0-	-0-	2329	2	6	9	Y	5					17
12	2449	N	2432	-0-	-17	-0-	2424	2	8	9	Y	7	2	8			22
*01	2491	N	2491	-0-	-0-	-0-	2408	2	83	9	Y	75	69	1			28

HEFLEY 47 WELL #: 25 RRCID -> 241412 COMPL. DATE 07/27/2008 TOTAL DEPTH 13504 PERF.11110 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	902	-0-	-121	-0-	40	1	779	2	Y	75					95
							83	9									
09	930	N	854	-0-	-76	-0-	50	1	724	2	Y	73					168
							80	9									
10	868	N	863	-0-	-5	-0-	54	1	758	2	Y	46	179	1	3	8	32
							51	9									
11	870	N	759	-0-	-111	-0-	61	1	698	2	Y	-0-					32
12	878	N	878	-0-	-0-	-0-	47	1	735	2	Y	87	3	8			116
							96	9									
01	868	N	725	-0-	-143	-0-	36	1	679	2	Y	9					125
							10	9									

HEFLEY 36 WELL #: 1236 RRCID -> 241682 COMPL. DATE 06/29/2008 TOTAL DEPTH 13681 PERF.11520 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

FILLINGIM 44 WELL #: 13 RRCID -> 242897 COMPL. DATE 10/04/2008 TOTAL DEPTH 13305 PERF.11226 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2038	-0-	-194	-0-	2032	2	6	9	Y	5	5	8			28
09	2120	N	2120	-0-	-0-	-0-	2120	2			Y	-0-					28
10	2297	N	2297	-0-	-0-	-0-	2294	2	3	9	Y	3	3	8			28
11	2385	N	2385	-0-	-0-	-0-	2383	2	2	9	Y	2	2	8			28
12	2539	N	2539	-0-	-0-	-0-	2535	2	4	9	Y	4	4	8			28
*01	2473	N	2473	-0-	-0-	-0-	2471	2	2	9	Y	2	2	8			28

YEAGER WELL #: 509H RRCID -> 243603 COMPL. DATE 09/01/2008 TOTAL DEPTH 11248 PERF.11504 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8804	X	8618	-0-	-186	-0-	8593	2	25	9	Y	23	4	8			157
09	8520	X	7674	-0-	-846	-0-	7666	2	8	9	Y	7	140	1	7	8	17
10	8804	X	8755	-0-	-49	-0-	8742	2	13	9	Y	12	12	8			17
11	8520	X	7968	-0-	-552	-0-	7947	2	21	9	Y	19	19	8			17
12	8618	X	8167	-0-	-451	-0-	8136	2	31	9	Y	28	28	8			17
01	8742	X	8543	-0-	-199	-0-	8487	2	56	9	Y	51	13	8			55

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

BROWN 61 WELL #: 4 RRCID -> 244415 COMPL. DATE 09/24/2008 TOTAL DEPTH 13501 PERF.10734 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 1354 RRCID -> 244416 COMPL. DATE 10/18/2008 TOTAL DEPTH 12800 PERF.11234 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	1	1	8			45
09	0	N	-0-	-0-	-0-	-0-					N	-0-	45	1			-0-
10	0	N	-0-	-0-	-0-	-0-					N	1	1	1			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-

VISE WELL #: 6 RRCID -> 245610 COMPL. DATE 12/14/2008 TOTAL DEPTH 13050 PERF.11046 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 1948 RRCID -> 245611 COMPL. DATE 12/06/2008 TOTAL DEPTH 13545 PERF.11402 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2238	N	2238	-0-	-0-	-0-	40	1	2198	2	N	-0-					85
*09	2190	N	2139	-0-	-51	-0-	50	1	2089	2	N	-0-					85
10	2201	N	2191	-0-	-10	-0-	50	1	2137	2	N	4	4	8			85
							4	9									
11	2189	N	2189	-0-	-0-	-0-	61	1	2071	2	N	52					137
							57	9									
12	2275	N	2275	-0-	-0-	-0-	47	1	2161	2	N	61	4	8			194
							67	9									
*01	2288	N	2288	-0-	-0-	-0-	36	1	2239	2	N	12	174	1			32
							13	9									

HEFLEY WELL #: 1448 RRCID -> 246087 COMPL. DATE 12/21/2008 TOTAL DEPTH 13500 PERF.11395 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOPHIA WELL #: 1550 RRCID -> 246242 COMPL. DATE 06/25/2008 TOTAL DEPTH 12972 PERF.10893 - 12841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
FILLINGIM 44 WELL #: 11 RRCID -> 246570 COMPL. DATE 04/23/2009 TOTAL DEPTH 13330 PERF.11650 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1243	-0-	-90	-0-	1241	2	2	9	Y	2	2	8			-0-
09	1290	N	1263	-0-	-27	-0-	1263	2			Y	-0-					-0-
10	1333	N	1212	-0-	-121	-0-	1211	2	1	9	Y	1	1	8			-0-
11	1260	N	1260	-0-	-0-	-0-	1260	2			Y	-0-					-0-
12	1302	N	1126	-0-	-176	-0-	1125	2	1	9	Y	1	1	8			-0-
*01	1463	N	1463	-0-	-0-	-0-	1463	2			Y	-0-					-0-

SOPHIA WELL #: 8050 RRCID -> 247163 COMPL. DATE 08/23/2008 TOTAL DEPTH 12975 PERF.10942 - 12817

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SOPHIA WELL #: 6050 RRCID -> 247167 COMPL. DATE 09/09/2008 TOTAL DEPTH 12949 PERF.10923 - 12797

08	777	N	777	-0-	-0-	-0-	775	2	2	9	N	2					75
09	630	N	-0-	-0-	-630	-0-					N	-0-					75
10	279	N	-0-	-0-	-279	-0-					N	1	1	8			75
11	660	N	629	-0-	-31	-0-	629	2			N	-0-					75
*12	342	N	342	-0-	-0-	-0-	341	2	1	9	N	1	1	8			75
*01	458	N	458	-0-	-0-	-0-	458	2			N	-0-					75

HOBART RANCH 19 WELL #: 1H RRCID -> 247502 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11265 - 14657

08	8277	X	8208	-0-	-69	-0-	8154	2	54	9	N	49	175	1			51
09	8010	X	7933	-0-	-77	-0-	7887	2	46	9	N	42					93
10	8277	X	8181	-0-	-96	-0-	8116	2	65	9	N	59					152
11	8010	X	7890	-0-	-120	-0-	7818	2	72	9	N	65	174	1			43
12	8277	X	8169	-0-	-108	-0-	8097	2	72	9	N	65					108
01	8215	X	8097	-0-	-118	-0-	8021	2	76	9	N	69					177

PURYEAR WELL #: 624 RRCID -> 248106 COMPL. DATE N/A TOTAL DEPTH 13160 PERF.11570 - 13038

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 13 WELL #: 3 RRCID -> 248108 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11071 - 11664

08	2201	N	2084	-0-	-117	-0-	2047	2	37	9	Y	34	4	8			143
09	2160	N	2086	-0-	-74	-0-	2078	2	8	9	Y	7					150
10	2170	N	2094	-0-	-76	-0-	2049	2	45	9	Y	41	119	1	2	8	70
11	2010	N	1685	-0-	-325	-0-	1666	2	19	9	Y	17	2	8			85
12	2170	N	1930	-0-	-240	-0-	1906	2	24	9	Y	22	2	8			105
01	2108	N	1963	-0-	-145	-0-	29	1	1894	2	Y	36	2	8			139
							40	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
FILLINGIM 44 WELL #: 15 RRCID -> 248770 COMPL. DATE 05/23/2009 TOTAL DEPTH 12800 PERF.11122 - 12588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	774	-0-	-125	-0-	774	2			Y	-0-					27
09	828	N	828	-0-	-0-	-0-	828	2			Y	-0-					27
10	837	N	779	-0-	-58	-0-	779	2			Y	-0-					27
11	780	N	780	-0-	-0-	-0-	780	2			Y	-0-					27
12	868	N	817	-0-	-51	-0-	817	2			Y	-0-					27
*01	817	N	817	-0-	-0-	-0-	817	2			Y	-0-					27

HUDSON WELL #: 103 RRCID -> 250125 COMPL. DATE 04/26/2009 TOTAL DEPTH 15175 PERF.11432 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	X	2405	-0-	-292	-0-	2354	2	51	9	Y	46	109	1	1	8	42
09	2832	X	2832	-0-	-0-	-0-	2767	2	65	9	Y	59	4	1	2	8	95
10	2933	X	2933	-0-	-0-	-0-	2870	2	63	9	Y	57	60	1			92
11	2882	X	2882	-0-	-0-	-0-	2814	2	68	9	Y	62	2	8			152
12	2959	X	2959	-0-	-0-	-0-	2903	2	56	9	Y	51	129	1	1	8	73
*01	2991	X	2991	-0-	-0-	-0-	2926	2	65	9	Y	59	86	1	3	8	43

BROWN, ET AL WELL #: 106 RRCID -> 254566 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.11636 - 14960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EVANS WELL #: 107 RRCID -> 254595 COMPL. DATE 01/05/2010 TOTAL DEPTH 15310 PERF.11700 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 6021H RRCID -> 257835 COMPL. DATE 07/05/2010 TOTAL DEPTH 11353 PERF.11705 - 14974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	2324	-0-	-1706	-0-	2307	2	17	9	Y	15					78
09	3900	X	2664	-0-	-1236	-0-	2617	2	47	9	Y	43					121
10	3129	X	3129	-0-	-0-	-0-	3075	2	54	9	Y	49					170
11	3892	X	3892	-0-	-0-	-0-	3844	2	48	9	Y	44					214
12	3950	X	3950	-0-	-0-	-0-	3880	2	70	9	Y	64	1	8			277
*01	4153	X	4153	-0-	-0-	-0-	4113	2	40	9	Y	36	177	1			136

BROWN 6 WELL #: 2H RRCID -> 258817 COMPL. DATE 08/24/2010 TOTAL DEPTH 11852 PERF.11950 - 16304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	X	182	-0-	-1213	-0-	175	2	7	9	Y	6					106
09	1200	X	268	-0-	-932	-0-	261	2	7	9	Y	6					112
10	1085	X	192	-0-	-893	-0-	189	2	3	9	Y	3					115
11	1050	X	249	-0-	-801	-0-	240	2	9	9	Y	8					123
12	713	X	253	-0-	-460	-0-	253	2			Y	-0-					123
*01	285	X	285	-0-	-0-	-0-	283	2	2	9	Y	2					125

BACH 12 WELL #: 2012H RRCID -> 260120 COMPL. DATE 07/02/2010 TOTAL DEPTH 11703 PERF.11680 - 15813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	3558	-0-	-1061	-0-	3525	2	33	9	Y	30					70
09	4470	X	2475	-0-	-1995	-0-	2451	2	24	9	Y	22					92
10	3937	X	767	-0-	-3170	-0-	764	2	3	9	Y	3					95
11	3450	X	454	-0-	-2996	-0-	448	2	6	9	Y	5					100
12	3565	X	3354	-0-	-211	-0-	3299	2	55	9	Y	50					150
*01	4292	X	4292	-0-	-0-	-0-	4217	2	75	9	Y	68	159	1			59

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
LOTT 1 WELL #: 2H RRCID -> 261447 COMPL. DATE 11/05/2010 TOTAL DEPTH 11810 PERF.11943 - 16178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5208	X	4864	-0-	-344	-0-	4666	2	198	9	Y	180	158	1	1	8	130
09	5051	X	5051	-0-	-0-	-0-	4824	2	227	9	Y	206	165	1	1	8	170
10	5208	X	4717	-0-	-491	-0-	4519	2	198	9	Y	180	172	1	1	8	177
11	4800	X	4056	-0-	-744	-0-	3881	2	175	9	Y	159	163	1	1	8	172
12	5208	X	3957	-0-	-1251	-0-	3791	2	166	9	Y	151	162	1	1	8	160
01	5208	X	3188	-0-	-2020	-0-	3096	2	92	9	Y	84	172	1	1	8	71

CLIFFORD 30 WELL #: 4H RRCID -> 261766 COMPL. DATE 03/19/2011 TOTAL DEPTH 11322 PERF.11710 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9641	X	9614	-0-	-27	-0-	9441	2	173	9	Y	157	166	1	7	8	128
09	9371	X	9371	-0-	-0-	-0-	9319	2	52	9	Y	47	155	1			20
10	9589	X	9589	-0-	-0-	-0-	9535	2	54	9	Y	49	3	8			66
11	9365	X	9365	-0-	-0-	-0-	9262	2	103	9	Y	94	2	8			158
12	9672	X	8795	-0-	-877	-0-	8722	2	73	9	Y	66	175	1	5	8	44
01	9672	X	9073	-0-	-599	-0-	8973	2	100	9	Y	91	3	8			132

GLISAN-AMOCO 12 WELL #: 3H RRCID -> 262179 COMPL. DATE 05/24/2011 TOTAL DEPTH 11557 PERF.11800 - 14861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	X	2691	-0-	-1866	-0-	1	1	2673	2	Y	15					65
							17	9									
09	4410	X	2537	-0-	-1873	-0-	248	1	2278	2	Y	10					75
							11	9									
10	4557	X	2140	-0-	-2417	-0-	149	1	1991	2	Y	-0-					75
11	2610	X	2323	-0-	-287	-0-	168	1	2100	2	Y	50	2	8			123
							55	9									
12	2697	X	861	-0-	-1836	-0-	153	1	707	2	Y	1	1	8			123
							1	9									
01	2697	X	1149	-0-	-1548	-0-	153	1	996	2	Y	-0-					123

BLACK JACK WELL #: 4H RRCID -> 262239 COMPL. DATE 03/18/2011 TOTAL DEPTH 11043 PERF.11540 - 15832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13113	X	12894	-0-	-219	-0-	187	1	12665	2	Y	38	3	8			42
							42	9									
09	13550	X	13550	-0-	-0-	-0-	480	1	12995	2	Y	68					110
							75	9									
10	12679	X	12009	-0-	-670	-0-	492	1	11430	2	Y	79	167	1	2	8	20
							87	9									
11	12480	X	11587	-0-	-893	-0-	480	1	11032	2	Y	68	3	8			85
							75	9									
12	14012	X	11274	-0-	-2738	-0-	489	1	10676	2	Y	99	7	8			177
							109	9									
01	14012	X	9562	-0-	-4450	-0-	490	1	9054	2	Y	16	168	1	3	8	22
							18	9									

RILEY 10 WELL #: 2H RRCID -> 262383 COMPL. DATE 12/13/2010 TOTAL DEPTH 11508 PERF.11470 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2743	X	2743	-0-	-0-	-0-	775	1	1877	2	N	83	155	1	2	8	134
							91	9									
09	2669	X	2669	-0-	-0-	-0-	750	1	1816	2	N	94	2	8			226
							103	9									
10	2790	X	2638	-0-	-152	-0-	775	1	1755	2	N	98	167	1	2	8	155
							108	9									
11	2700	X	2255	-0-	-445	-0-	747	1	1388	2	N	109	166	1	2	8	96
							120	9									
12	2790	X	2138	-0-	-652	-0-	775	1	1283	2	N	73	2	8			167
							80	9									
01	2759	X	2264	-0-	-495	-0-	773	1	1330	2	N	146	164	1	3	8	146
							161	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
VISE WELL #: 8H RRCID -> 262481 COMPL. DATE 05/20/2011 TOTAL DEPTH 11155 PERF.11304 - 14270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7192	X	6211	-0-	-981	-0-	6188	2	23	9	N	21	1	8			140
09	7249	X	7249	-0-	-0-	-0-	7197	2	52	9	N	47					187
10	7192	X	7117	-0-	-75	-0-	7008	2	109	9	N	99	180	1			106
11	6870	X	6265	-0-	-605	-0-	6207	2	58	9	N	53					159
12	7099	X	5774	-0-	-1325	-0-	5705	2	69	9	N	63	1	8			221
01	7502	X	5954	-0-	-1548	-0-	5897	2	57	9	N	52	185	1			88

LOTT 1 WELL #: 3SL RRCID -> 262647 COMPL. DATE 02/04/2011 TOTAL DEPTH 13914 PERF.14050 - 18073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16647	X	11158	-0-	-5489	-0-	851	1	10186	2	Y	110	169	1	21	8	179
							121	9									
09	16110	X	9540	-0-	-6570	-0-	1380	1	7915	2	Y	223	174	1	21	8	207
							245	9									
10	21373	X	21373	-0-	-0-	-0-	1365	1	19736	2	Y	247	32	8			422
							272	9									
11	15480	X	8512	-0-	-6968	-0-	1340	1	6899	2	Y	248	345	1	33	8	292
							273	9									
12	16424	X	16424	-0-	-0-	-0-	1219	1	14995	2	Y	191	337	1	32	8	114
							210	9									
01	21359	X	16642	-0-	-4717	-0-	1359	1	14896	2	Y	352	166	1	31	8	269
							387	9									

KIKER-AMOCO 6 WELL #: 3H RRCID -> 262746 COMPL. DATE 06/30/2011 TOTAL DEPTH 11734 PERF.12040 - 15951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6200	X	5491	-0-	-709	-0-	202	1	5267	2	Y	20					51
							22	9									
09	6000	X	4568	-0-	-1432	-0-	206	1	4205	2	Y	143	177	1			17
							157	9									
10	6200	X	5219	-0-	-981	-0-	267	1	4927	2	Y	23					40
							25	9									
11	6000	X	4381	-0-	-1619	-0-	380	1	3999	2	Y	2	2	8			40
							2	9									
12	5890	X	4868	-0-	-1022	-0-	397	1	4461	2	Y	9	2	8			47
							10	9									
01	5487	X	5242	-0-	-245	-0-	397	1	4806	2	Y	35	2	8			80
							39	9									

PURYEAR WELL #: 724H RRCID -> 262769 COMPL. DATE 06/26/2011 TOTAL DEPTH 11549 PERF.11630 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9114	X	8937	-0-	-177	-0-	8819	2	118	9	Y	107	6	8			128
09	8820	X	8773	-0-	-47	-0-	8722	2	51	9	Y	46	124	1			50
10	9220	X	9220	-0-	-0-	-0-	9125	2	95	9	Y	86	3	8			133
11	8848	X	8848	-0-	-0-	-0-	8739	2	109	9	Y	99	183	1	2	8	47
12	9052	X	9023	-0-	-29	-0-	8879	2	144	9	Y	131	6	8			172
01	9207	X	9120	-0-	-87	-0-	25	1	8946	2	Y	135	172	1	3	8	132
							149	9									

MEADOWS 5 WELL #: 29H RRCID -> 262853 COMPL. DATE 07/19/2011 TOTAL DEPTH 11118 PERF.11253 - 14078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9889	X	7207	-0-	-2682	-0-	1029	1	6045	2	Y	121	176	1	46	8	88
							133	9									
09	10860	X	10186	-0-	-674	-0-	1020	1	9079	2	Y	79					167
							87	9									
10	11222	X	9917	-0-	-1305	-0-	1016	1	8763	2	Y	125	181	1	19	8	92
							138	9									
11	10860	X	9537	-0-	-1323	-0-	1007	1	8438	2	Y	84	18	8			158
							92	9									
12	10540	X	10014	-0-	-526	-0-	1054	1	8744	2	Y	196	181	1	43	8	130
							216	9									
01	10540	X	8826	-0-	-1714	-0-	1107	1	7625	2	Y	85	176	1	22	8	17
							94	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
BUFFALO WALLOW SWD 3 WELL #: 1 RRCID -> 263322 COMPL. DATE 02/14/2012 TOTAL DEPTH 6531 PERF. 4742 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 26 WELL #: 5SL RRCID -> 263514 COMPL. DATE 04/29/2011 TOTAL DEPTH 11485 PERF. 11600 - 15938

08	12902	X	12902	-0-	-0-	-0-	595	1	12098	2	Y	190	172	1	4	8	205
							209	9									
09	12233	X	12233	-0-	-0-	-0-	533	1	11502	2	Y	180	321	1	9	8	55
							198	9									
10	13012	X	13012	-0-	-0-	-0-	597	1	12203	2	Y	193					248
							212	9									
11	9855	X	9855	-0-	-0-	-0-	564	1	9049	2	Y	220	180	1	6	8	282
							242	9									
12	10746	X	10746	-0-	-0-	-0-	603	1	9948	2	Y	177	176	1	5	8	278
							195	9									
*01	9118	X	9118	-0-	-0-	-0-	609	1	8351	2	Y	144	177	1	8	8	237
							158	9									

BROWN 6 WELL #: 4H RRCID -> 264081 COMPL. DATE 05/14/2011 TOTAL DEPTH 11713 PERF. 11718 - 15953

08	5239	X	3639	-0-	-1600	-0-	3559	2	80	9	Y	73	175	1	1	8	49
09	4350	X	3795	-0-	-555	-0-	3684	2	111	9	Y	101	1	8			149
10	3937	X	-0-	-0-	-3937	-0-					Y	138	171	1			116
11	3690	X	2855	-0-	-835	-0-	2711	2	144	9	Y	131	180	1	1	8	66
12	3937	X	-0-	-0-	-3937	-0-					Y	192	185	1	1	8	72
*01	4792	X	4792	-0-	-0-	-0-	4647	2	145	9	Y	132	161	1	2	8	41

VISE WELL #: 9H RRCID -> 264478 COMPL. DATE 10/12/2011 TOTAL DEPTH 11183 PERF. 11500 - 16300

08	13950	X	13422	-0-	-528	-0-	13310	2	112	9	N	102	176	1	2	8	91
09	13860	X	13088	-0-	-772	-0-	13026	2	62	9	N	56					147
10	14322	X	13079	-0-	-1243	-0-	12881	2	198	9	N	180	184	1	1	8	142
11	13860	X	12558	-0-	-1302	-0-	12406	2	152	9	N	138	184	1	1	8	95
12	13826	X	12663	-0-	-1163	-0-	12491	2	172	9	N	156	2	8			249
01	13516	X	11472	-0-	-2044	-0-	11364	2	108	9	N	98	186	1	1	8	160

GLISAN STEEN WELL #: 3013H RRCID -> 264653 COMPL. DATE 12/16/2011 TOTAL DEPTH 11867 PERF. 12058 - 16186

08	2573	X	2290	-0-	-283	-0-	2290	2			Y	-0-					17
09	2490	X	2083	-0-	-407	-0-	5	1	2078	2	Y	-0-					17
10	2480	X	2253	-0-	-227	-0-	19	1	2234	2	Y	-0-					17
11	2370	X	1722	-0-	-648	-0-	88	1	1633	2	Y	1	1	8			17
							1	9									
12	2449	X	2143	-0-	-306	-0-	53	1	2089	2	Y	1	1	8			17
							1	9									
01	2294	X	2001	-0-	-293	-0-	60	1	1940	2	Y	1	1	8			17
							1	9									

BROWN 6 WELL #: 3H RRCID -> 265220 COMPL. DATE 12/08/2010 TOTAL DEPTH 11674 PERF. 11680 - 15949

08	13609	X	12612	-0-	-997	-0-	12249	2	363	9	Y	330	359	1	1	8	127
09	13170	X	11510	-0-	-1660	-0-	11211	2	299	9	Y	272	322	1	1	8	76
10	13082	X	12738	-0-	-344	-0-	12489	2	249	9	Y	226	183	1			119
11	12630	X	11359	-0-	-1271	-0-	10994	2	365	9	Y	332	349	1	1	8	101
12	14413	X	14413	-0-	-0-	-0-	14055	2	358	9	Y	325	361	1	1	8	64
01	12741	X	11148	-0-	-1593	-0-	10805	2	343	9	Y	312	171	1	1	8	204

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HEFLEY 13 WELL #: 8H RRCID -> 265716 COMPL. DATE 03/09/2012 TOTAL DEPTH 11081 PERF.11168 - 15398

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5654	X	5654	-0-	-0-	-0-	544	1	5063	2	Y	43	182	1	14	8	70
							47	9									
09	3780	X	3496	-0-	-284	-0-	605	1	2891	2	Y	-0-					70
10	4588	X	3223	-0-	-1365	-0-	564	1	2582	2	Y	70	61	1	6	8	73
							77	9									
11	4440	X	3028	-0-	-1412	-0-	681	1	2306	2	Y	37	5	8			105
							41	9									
12	4588	X	3041	-0-	-1547	-0-	744	1	2271	2	Y	24	11	8			118
							26	9									
01	4588	X	2741	-0-	-1847	-0-	659	1	2047	2	Y	32	6	8			144
							35	9									

ZYBACH 26 WELL #: 8H RRCID -> 265879 COMPL. DATE 02/18/2012 TOTAL DEPTH 11818 PERF.11772 - 16553

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11780	X	11264	-0-	-516	-0-	529	1	10546	2	Y	172	344	1	3	8	43
							189	9									
09	11400	X	10733	-0-	-667	-0-	502	1	10051	2	Y	164	169	1	6	8	32
							180	9									
10	11253	X	11065	-0-	-188	-0-	517	1	10371	2	Y	161					193
							177	9									
11	10890	X	10490	-0-	-400	-0-	513	1	9804	2	Y	157	173	1	4	8	173
							173	9									
12	11253	X	9879	-0-	-1374	-0-	528	1	9161	2	Y	173	180	1	3	8	163
							190	9									
01	11253	X	10626	-0-	-627	-0-	529	1	9901	2	Y	178	182	1	7	8	152
							196	9									

YOUNG 34 WELL #: 2H RRCID -> 265964 COMPL. DATE 09/20/2011 TOTAL DEPTH 10385 PERF.10617 - 14931

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27807	X	24427	-0-	-3380	-0-	24300	2	127	9	Y	115	41	8			137
09	25380	X	23047	-0-	-2333	-0-	22952	2	95	9	Y	86	180	1			43
10	25141	X	23366	-0-	-1775	-0-	138	1	23086	2	Y	129	42	8			130
							142	9									
11	24240	X	22083	-0-	-2157	-0-	150	1	21828	2	Y	95					225
							105	9									
12	24769	X	22340	-0-	-2429	-0-	155	1	22029	2	Y	142	176	1	44	8	147
							156	9									
01	24428	X	21941	-0-	-2487	-0-	155	1	21622	2	Y	149	171	1	43	8	82
							164	9									

LOTT 1 WELL #: 4H RRCID -> 266498 COMPL. DATE 08/02/2011 TOTAL DEPTH 11619 PERF.11646 - 16423

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5828	X	4999	-0-	-829	-0-	155	1	4472	2	Y	338	348	1	1	8	57
							372	9									
09	5250	X	4322	-0-	-928	-0-	150	1	3955	2	Y	197	163	1	1	8	90
							217	9									
10	5620	X	5620	-0-	-0-	-0-	155	1	5059	2	Y	369	348	1	1	8	110
							406	9									
11	5220	X	4862	-0-	-358	-0-	150	1	4397	2	Y	286	357	1	1	8	38
							315	9									
12	4991	X	4073	-0-	-918	-0-	155	1	3632	2	Y	260	175	1	1	8	122
							286	9									
01	5611	X	5169	-0-	-442	-0-	155	1	4674	2	Y	309	347	1	1	8	83
							340	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

BROWN 8 WELL #: 4H RRCID -> 266819 COMPL. DATE 06/02/2011 TOTAL DEPTH 11589 PERF.11755 - 15823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6169	X	4521	-0-	-1648	-0-	4413	2	108	9	Y	98	168	1			17
09	5970	X	2801	-0-	-3169	-0-	2759	2	42	9	Y	38					55
10	6189	X	6189	-0-	-0-	-0-	6075	2	114	9	Y	104					159
11	5550	X	5281	-0-	-269	-0-	5176	2	105	9	Y	95	164	1			90
12	5549	X	5154	-0-	-395	-0-	5049	2	105	9	Y	95					185
01	6200	X	4828	-0-	-1372	-0-	4729	2	99	9	Y	90	184	1			91

BACH 12 WELL #: 3H RRCID -> 267170 COMPL. DATE 08/13/2011 TOTAL DEPTH 11702 PERF.11790 - 15603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10044	X	9240	-0-	-804	-0-	9100	2	140	9	Y	127	167	1			38
09	9720	X	8176	-0-	-1544	-0-	8084	2	92	9	Y	84					122
10	9207	X	9017	-0-	-190	-0-	8890	2	127	9	Y	115	167	1			70
11	8940	X	8110	-0-	-830	-0-	7989	2	121	9	Y	110					180
12	9238	X	9208	-0-	-30	-0-	9070	2	138	9	Y	125	163	1			142
01	9238	X	8646	-0-	-592	-0-	8508	2	138	9	Y	125	161	1	1	8	105

HONATH, D.H. 75 WELL #: 4H RRCID -> 267205 COMPL. DATE 08/19/2011 TOTAL DEPTH 11327 PERF.11347 - 15753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16492	X	15612	-0-	-880	-0-	1031	1	14349	2	Y	211	353	1			124
							232	9									
09	15180	X	14570	-0-	-610	-0-	968	1	13412	2	Y	173	178	1			119
							190	9									
10	15996	X	15081	-0-	-915	-0-	1013	1	13889	2	Y	163	173	1			109
							179	9									
11	15480	X	15029	-0-	-451	-0-	1000	1	13812	2	Y	197	178	1			128
							217	9									
12	15996	X	14867	-0-	-1129	-0-	973	1	13690	2	Y	185	182	1			131
							204	9									
01	15624	X	14832	-0-	-792	-0-	1010	1	13631	2	Y	174	179	1			126
							191	9									

MEEK, KAREN 71 WELL #: 3H RRCID -> 267215 COMPL. DATE 07/28/2011 TOTAL DEPTH 11086 PERF.11228 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9870	X	9870	-0-	-0-	-0-	1151	1	8573	2	Y	133					210
							146	9									
09	9560	X	9560	-0-	-0-	-0-	1140	1	8299	2	Y	110	179	1			141
							121	9									
10	10106	X	9462	-0-	-644	-0-	1178	1	8192	2	Y	84	166	1			59
							92	9									
11	9780	X	8214	-0-	-1566	-0-	1056	1	7035	2	Y	112					171
							123	9									
12	10106	X	8712	-0-	-1394	-0-	17	1	8621	2	Y	67					238
							74	9									
01	9889	X	7198	-0-	-2691	-0-	17	1	7060	2	Y	110	181	1			167
							121	9									

THOMAS MEEK 76 WELL #: 2H RRCID -> 267218 COMPL. DATE 09/16/2011 TOTAL DEPTH 11326 PERF.11328 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25521	X	25521	-0-	-0-	-0-	744	1	24515	2	Y	238	365	1			70
							262	9									
09	25560	X	23755	-0-	-1805	-0-	720	1	22784	2	Y	228	181	1			117
							251	9									
10	26412	X	23076	-0-	-3336	-0-	744	1	22077	2	Y	232	172	1			177
							255	9									
11	25560	X	21215	-0-	-4345	-0-	720	1	20245	2	Y	227	347	1			57
							250	9									
12	25513	X	21392	-0-	-4121	-0-	17	1	21101	2	Y	249	173	1			133
							274	9									
01	25513	X	21211	-0-	-4302	-0-	17	1	20909	2	Y	259	354	1			38
							285	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HEFLEY 36 WELL #: 6H RRCID -> 267853 COMPL. DATE 11/19/2011 TOTAL DEPTH 11532 PERF.11500 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9951	X	9312	-0-	-639	-0-	155	1	9070	2	Y	79					149
							87	9									
09	9540	X	8838	-0-	-702	-0-	150	1	8601	2	Y	79	171	1			57
							87	9									
10	9858	X	9206	-0-	-652	-0-	155	1	8954	2	Y	88					145
							97	9									
11	9240	X	8877	-0-	-363	-0-	150	1	8630	2	Y	88	168	1			65
							97	9									
12	9961	X	9961	-0-	-0-	-0-	155	1	9675	2	Y	119					184
							131	9									
*01	10926	X	10926	-0-	-0-	-0-	155	1	10620	2	Y	137	176	1	1	8	144
							151	9									

MEADOWS 1 SL WELL #: 2H RRCID -> 267889 COMPL. DATE 12/02/2011 TOTAL DEPTH 11858 PERF.12010 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11408	X	9247	-0-	-2161	-0-	1015	1	7964	2	N	244	336	1	6	8	44
							268	9									
09	11040	X	10686	-0-	-354	-0-	1160	1	9259	2	N	243	171	1	12	8	104
							267	9									
10	11005	X	10636	-0-	-369	-0-	1199	1	9123	2	N	285	361	1			28
							314	9									
11	10951	X	10951	-0-	-0-	-0-	1170	1	9441	2	N	309	179	1	8	8	150
							340	9									
12	11036	X	8870	-0-	-2166	-0-	1071	1	7513	2	N	260	357	1	7	8	46
							286	9									
01	11036	X	9327	-0-	-1709	-0-	1021	1	7957	2	N	317	173	1	16	8	174
							349	9									

LOTT 1 SL WELL #: 5H RRCID -> 268256 COMPL. DATE 01/13/2012 TOTAL DEPTH 11477 PERF.11330 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSON WELL #: 2HR RRCID -> 268635 COMPL. DATE 04/03/2012 TOTAL DEPTH 11405 PERF.11500 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15221	X	8729	-0-	-6492	-0-	3005	1	5651	2	Y	66	64	8			84
							73	9									
09	16530	X	12660	-0-	-3870	-0-	2684	1	9699	2	Y	252	173	1	134	8	29
							277	9									
10	18143	X	18143	-0-	-0-	-0-	3229	1	14694	2	Y	200	186	1			43
							220	9									
11	18573	X	18573	-0-	-0-	-0-	2894	1	15347	2	Y	302	179	1	73	8	93
							332	9									
12	20513	X	20513	-0-	-0-	-0-	3170	1	17181	2	Y	147	8	1	63	8	169
							162	9									
01	18135	X	17995	-0-	-140	-0-	2955	1	14835	2	Y	186	178	1	108	8	69
							205	9									

HEFLEY WELL #: 2037 RRCID -> 268698 COMPL. DATE 01/16/2012 TOTAL DEPTH 14700 PERF.11392 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1006	-0-	-420	-0-	993	2	13	9	N	12	23	1			12
09	1053	N	1053	-0-	-0-	-0-	1040	2	13	9	N	12	1	1			23
10	1077	N	1077	-0-	-0-	-0-	1065	2	12	9	N	11	15	1			19
11	960	N	923	-0-	-37	-0-	910	2	13	9	N	12					31
12	1085	N	947	-0-	-138	-0-	933	2	14	9	N	13	26	1			18
01	1085	N	1031	-0-	-54	-0-	1017	2	14	9	N	13	20	1			11

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

BROWN 8 WELL #: 5H RRCID -> 268892 COMPL. DATE 01/29/2013 TOTAL DEPTH 11620 PERF.11740 - 16383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6508	X	6508	-0-	-0-	-0-	6267	2	241	9	N	219	179	1			110
09	6086	X	6086	-0-	-0-	-0-	5875	2	211	9	N	192	166	1	1	8	135
10	5952	X	5882	-0-	-70	-0-	5658	2	224	9	N	204	181	1			158
11	6300	X	5627	-0-	-673	-0-	5393	2	234	9	N	213	168	1	1	8	202
12	6510	X	5532	-0-	-978	-0-	5306	2	226	9	N	205	365	1			42
01	6510	X	5499	-0-	-1011	-0-	5284	2	215	9	N	195	180	1	1	8	56

BROWN 6 WELL #: 6H RRCID -> 270425 COMPL. DATE 05/21/2013 TOTAL DEPTH 11801 PERF.11860 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8379	X	8379	-0-	-0-	-0-	975	1	7246	2	N	144	176	1	5	8	54
							158	9									
09	8190	X	8190	-0-	-0-	-0-	1020	1	6991	2	N	163	172	1	11	8	34
							179	9									
10	10851	X	10851	-0-	-0-	-0-	1010	1	9654	2	N	170	177	1			27
							187	9									
11	8580	X	8415	-0-	-165	-0-	986	1	7263	2	N	151	6	8			172
							166	9									
12	8866	X	8789	-0-	-77	-0-	1054	1	7564	2	N	155	178	1	3	8	146
							171	9									
01	10230	X	6974	-0-	-3256	-0-	1054	1	5769	2	N	137	187	1	2	8	94
							151	9									

ZYBACH 26 WELL #: 7H RRCID -> 271109 COMPL. DATE 08/14/2012 TOTAL DEPTH 11863 PERF.11920 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6851	X	6536	-0-	-315	-0-	378	1	6080	2	Y	71	3	8			161
							78	9									
09	6630	X	6180	-0-	-450	-0-	359	1	5745	2	Y	69	157	1	6	8	67
							76	9									
10	6913	X	6483	-0-	-430	-0-	370	1	6036	2	Y	70					137
							77	9									
11	6690	X	6380	-0-	-310	-0-	362	1	5921	2	Y	88	180	1	3	8	42
							97	9									
12	7265	X	7265	-0-	-0-	-0-	366	1	6814	2	Y	77	3	8			116
							85	9									
01	6541	X	6159	-0-	-382	-0-	377	1	5699	2	Y	75	7	8			184
							83	9									

BACH 12 WELL #: 4H RRCID -> 271484 COMPL. DATE 10/02/2013 TOTAL DEPTH 11824 PERF.12302 - 17173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5425	X	3843	-0-	-1582	-0-	722	1	3002	2	N	108	3	8			164
							119	9									
09	4380	X	3719	-0-	-661	-0-	713	1	2896	2	N	100	162	1	5	8	97
							110	9									
10	4456	X	4456	-0-	-0-	-0-	719	1	3602	2	N	123	168	1			52
							135	9									
11	4634	X	4634	-0-	-0-	-0-	725	1	3765	2	N	131	3	8			180
							144	9									
12	4402	X	3993	-0-	-409	-0-	765	1	3137	2	N	83	183	1	3	8	77
							91	9									
01	4464	X	4314	-0-	-150	-0-	775	1	3400	2	N	126	6	8			197
							139	9									

HEFLEY 47 SL WELL #: 36H RRCID -> 271516 COMPL. DATE 02/02/2014 TOTAL DEPTH 12352 PERF.11872 - 17024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HEFLEY WELL #: 1037 RRCID -> 271576 COMPL. DATE 05/04/2012 TOTAL DEPTH 14850 PERF.11404 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH 26 (SL) WELL #: 10H RRCID -> 272712 COMPL. DATE 02/11/2013 TOTAL DEPTH 11683 PERF.11854 - 16271

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ZYBACH 26 (SL) WELL #: 9H RRCID -> 272713 COMPL. DATE 02/04/2013 TOTAL DEPTH 11893 PERF.12160 - 16523

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BACH 12 WELL #: 5H RRCID -> 272714 COMPL. DATE 04/19/2014 TOTAL DEPTH 12130 PERF.12544 - 16942

08	9145	X	7006	-0-	-2139	-0-	1531 1 344 9	5131	2	N	313	346	1	4	8	192
09	8850	X	6211	-0-	-2639	-0-	1530 1 388 9	4293	2	N	353	346	1	10	8	189
10	9145	X	6206	-0-	-2939	-0-	1566 1 303 9	4337	2	N	275	360	1			104
11	8010	X	5972	-0-	-2038	-0-	1530 1 322 9	4120	2	N	293	176	1	7	8	214
12	7688	X	6214	-0-	-1474	-0-	1571 1 336 9	4307	2	N	305	356	1	6	8	157
01	7006	X	5825	-0-	-1181	-0-	1535 1 318 9	3972	2	N	289	365	1	12	8	69

JOHNSON 27 WELL #: 6H RRCID -> 274285 COMPL. DATE 06/17/2013 TOTAL DEPTH 11690 PERF.12200 - 16551

08	8122	X	7905	-0-	-217	-0-	897 1 220 9	6788	2	N	200	341	1	3	8	50
09	7940	X	7940	-0-	-0-	-0-	917 1 205 9	6818	2	N	186	174	1	7	8	55
10	8339	X	6590	-0-	-1749	-0-	994 1 165 9	5431	2	N	150					205
11	8070	X	6894	-0-	-1176	-0-	989 1 177 9	5728	2	N	161	182	1	5	8	179
12	8339	X	6512	-0-	-1827	-0-	989 1 191 9	5332	2	N	174	184	1	4	8	165
01	8215	X	5540	-0-	-2675	-0-	944 1 190 9	4406	2	N	173	179	1	9	8	150

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MEADOWS 31 WELL #: 5SL RRCID -> 276113 COMPL. DATE 06/23/2014 TOTAL DEPTH 11562 PERF.11239 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22028	X	22028	-0-	-0-	-0-	1113 572	1 9	20343	2	Y	520	354	1	94	8	177
09	20818	X	20818	-0-	-0-	-0-	1080 442	1 9	19296	2	Y	402	351	1			228
10	21376	X	21376	-0-	-0-	-0-	1219 480	1 9	19677	2	Y	436	356	1	40	8	268
11	19428	X	19428	-0-	-0-	-0-	1214 426	1 9	17788	2	Y	387	358	1	37	8	260
12	21499	X	21499	-0-	-0-	-0-	1317 482	1 9	19700	2	Y	438	356	1	90	8	252
*01	20670	X	20670	-0-	-0-	-0-	1339 472	1 9	18859	2	Y	429	344	1	51	8	286

MEADOWS 31 SL WELL #: 6H RRCID -> 276150 COMPL. DATE 11/06/2014 TOTAL DEPTH 11764 PERF.11658 - 16337

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON 27 WELL #: 7SL RRCID -> 276270 COMPL. DATE 02/19/2014 TOTAL DEPTH 11635 PERF.12137 - 16143

08	14348	X	14348	-0-	-0-	-0-	815 446	1 9	13087	2	N	405	518	1	7	8	191
09	13733	X	13733	-0-	-0-	-0-	749 448	1 9	12536	2	N	407	347	1	15	8	236
10	13083	X	13083	-0-	-0-	-0-	834 462	1 9	11787	2	N	420	355	1			301
11	13497	X	13497	-0-	-0-	-0-	790 491	1 9	12216	2	N	446	355	1	9	8	383
12	12802	X	12802	-0-	-0-	-0-	819 498	1 9	11485	2	N	453	544	1	8	8	284
*01	13480	X	13480	-0-	-0-	-0-	796 477	1 9	12207	2	N	434	355	1	17	8	346

JOHNSON 27 SL WELL #: 8H RRCID -> 276273 COMPL. DATE 02/26/2014 TOTAL DEPTH 11505 PERF.11646 - 16353

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY 47 WELL #: 34H RRCID -> 276428 COMPL. DATE 02/01/2014 TOTAL DEPTH 11379 PERF.11029 - 13166

08	4154	X	2349	-0-	-1805	-0-	53	1	2296	2	Y	-0-					-0-
09	2580	X	1466	-0-	-1114	-0-	43	1	1423	2	Y	-0-					-0-
10	2666	X	2073	-0-	-593	-0-	72	1	2001	2	Y	-0-					-0-
11	4269	X	4269	-0-	-0-	-0-	77	1	4192	2	Y	-0-					-0-
12	2818	X	2818	-0-	-0-	-0-	62	1	2756	2	Y	-0-					-0-
*01	2485	X	2485	-0-	-0-	-0-	43	1	2442	2	Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HEFLEY 47 WELL #: 33SL RRCID -> 276719 COMPL. DATE 02/15/2014 TOTAL DEPTH 11573 PERF.11906 - 16130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12326	X	12326	-0-	-0-	-0-	1709	1	10239	2	Y	344	355	1			161
							378	9									
09	12136	X	12136	-0-	-0-	-0-	1701	1	10101	2	Y	304	167	1			298
							334	9									
10	10784	X	10784	-0-	-0-	-0-	1682	1	8693	2	Y	372	370	1	61	8	239
							409	9									
11	21406	X	21406	-0-	-0-	-0-	1746	1	19289	2	Y	337	187	1			389
							371	9									
12	12057	X	12057	-0-	-0-	-0-	1676	1	9937	2	Y	404	547	1	68	8	178
							444	9									
*01	12681	X	12681	-0-	-0-	-0-	1684	1	10485	2	Y	465	363	1			280
							512	9									

HEFLEY 47 SL WELL #: 35H RRCID -> 276816 COMPL. DATE 02/01/2014 TOTAL DEPTH 12052 PERF.11632 - 14272

08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOBART RANCH 19 WELL #: 5H RRCID -> 278377 COMPL. DATE 08/15/2014 TOTAL DEPTH 11326 PERF.11298 - 16069

08	19530	X	17773	-0-	-1757	-0-	768	1	16750	2	N	232	170	1			105
							255	9									
09	17117	X	17117	-0-	-0-	-0-	743	1	16152	2	N	202	175	1			132
							222	9									
10	17298	X	12201	-0-	-5097	-0-	725	1	11319	2	N	143	172	1			103
							157	9									
11	18880	X	18880	-0-	-0-	-0-	647	1	18016	2	N	197	185	1			115
							217	9									
12	17763	X	16428	-0-	-1335	-0-	719	1	15430	2	N	254	176	1			193
							279	9									
01	17763	X	10790	-0-	-6973	-0-	716	1	9911	2	N	148	174	1			167
							163	9									

MEADOWS-CLIFFORD 31-30 ME EX WELL #: 1H RRCID -> 284034 COMPL. DATE 12/05/2017 TOTAL DEPTH 11640 PERF.11859 - 19269

08	67425	X	53884	-0-	-13541	-0-	253	1	52305	2	N	1205	1214	1	186	8	115
							1326	9									
09	62280	X	47688	-0-	-14592	-0-	385	1	46266	2	N	943	857	1			201
							1037	9									
10	61473	X	47113	-0-	-14360	-0-	1225	1	44801	2	N	988	880	1	50	8	259
							1087	9									
11	57870	X	42990	-0-	-14880	-0-	1272	1	40702	2	N	924	903	1	57	8	223
							1016	9									
12	56668	X	26123	-0-	-30545	-0-	652	1	24829	2	N	584	545	1	72	8	190
							642	9									
01	53878	X	45689	-0-	-8189	-0-	1026	1	43787	2	N	796	714	1	18	8	254
							876	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MEADOWS-CLIFFORD 31-30 MD EX WELL #: 2H RRCID -> 284212 COMPL. DATE 11/27/2017 TOTAL DEPTH 11394 PERF.11620 - 21507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	218178	X	157270	-0-	-60908	-0-	260	1	155657	2	N	1230	1106	1	48	8	206
							1353	9									
09	178410	X	144996	-0-	-33414	-0-	250	1	143601	2	N	1041	1096	1	48	8	103
							1145	9									
10	176390	X	145239	-0-	-31151	-0-	260	1	143875	2	N	1004	890	1			217
							1104	9									
11	165870	X	137735	-0-	-28135	-0-	252	1	136448	2	N	941	887	1	20	8	251
							1035	9									
12	165447	X	133989	-0-	-31458	-0-	260	1	132644	2	N	986	1082	1	43	8	112
							1085	9									
01	157263	X	131359	-0-	-25904	-0-	260	1	129921	2	N	1071	897	1	102	8	184
							1178	9									

YEAGER-HOBART 9-19 MG EX WELL #: 1H RRCID -> 285651 COMPL. DATE 10/24/2018 TOTAL DEPTH 11633 PERF.11980 - 20631

08	83272	X	83272	-0-	-0-	-0-	82247	2	1025	9	N	932	861	1			373
09	72397	X	72397	-0-	-0-	-0-	71223	2	1174	9	N	1067	1210	1			230
10	73098	X	53737	-0-	-19361	-0-	52787	2	950	9	N	864	889	1			205
11	70740	X	48732	-0-	-22008	-0-	493	1	47318	2	N	837	540	1			502
							921	9									
12	73098	X	51364	-0-	-21734	-0-	667	1	49956	2	N	674	899	1			277
							741	9									
01	73098	X	51093	-0-	-22005	-0-	942	1	48999	2	N	1047	1076	1			248
							1152	9									

YEAGER-HOBART 9-19 MG WX WELL #: 2H RRCID -> 286284 COMPL. DATE 10/24/2018 TOTAL DEPTH 11582 PERF.11952 - 21535

08	6696	X	3582	-0-	-3114	-0-	1671	1	1498	2	N	375	345	1			254
							413	9									
09	10341	X	10341	-0-	-0-	-0-	1595	1	8310	2	N	396	349	1			301
							436	9									
10	9912	X	9912	-0-	-0-	-0-	1721	1	7679	2	N	465	525	1			241
							512	9									
11	7768	X	7768	-0-	-0-	-0-	27	1	7460	2	N	255	181	1			315
							281	9									
12	6696	X	3814	-0-	-2882	-0-	3557	2	257	9	N	234	358	1			191
*01	12641	X	12641	-0-	-0-	-0-	12035	2	606	9	N	551	355	1			387

MEADOWS-SINGLETON 4-89 MD WX WELL #: 3H RRCID -> 286452 COMPL. DATE 01/14/2019 TOTAL DEPTH 11347 PERF.11623 - 16666

08	79949	X	50326	-0-	-29623	-0-	2725	1	47350	2	N	228	175	1			203
							251	9									
09	68670	X	14632	-0-	-54038	-0-	2748	1	11793	2	N	83	171	1			115
							91	9									
10	62372	X	10436	-0-	-51936	-0-	2841	1	7549	2	N	42					157
							46	9									
11	48690	X	9190	-0-	-39500	-0-	2673	1	6467	2	N	45					202
							50	9									
12	50313	X	10278	-0-	-40035	-0-	2796	1	7443	2	N	35					237
							39	9									
01	50313	X	17200	-0-	-33113	-0-	2528	1	14594	2	N	71	176	1			132
							78	9									

MEADOWS-SINGLETON 4-89 MD CX WELL #: 2H RRCID -> 287154 COMPL. DATE 01/19/2019 TOTAL DEPTH 11305 PERF.11456 - 20548

08	264027	X	180059	-0-	-83968	-0-	178292	2	1767	9	N	1606	1492	1			382
09	255510	X	177622	-0-	-77888	-0-	176126	2	1496	9	N	1360	1510	1			232
10	264027	X	169402	-0-	-94625	-0-	168087	2	1315	9	N	1195	1047	1			380
11	226050	X	150061	-0-	-75989	-0-	148786	2	1275	9	N	1159	1209	1			330
12	210428	X	141785	-0-	-68643	-0-	140718	2	1067	9	N	970	1045	1			255
01	183551	X	NO RPT	-0-	-183551	-0-					N	NO RPT					255

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
LOLA 235 WELL #: 14H RRCID -> 261115 COMPL. DATE 07/10/2010 TOTAL DEPTH 11230 PERF.11744 - 15310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	X	1876	-0-	-201	-0-	1833	3	43	9	N	39					159
09	2220	X	1863	-0-	-357	-0-	1824	3	39	9	N	35					194
10	2427	X	2427	-0-	-0-	-0-	2361	3	66	9	N	60	191	1			63
11	2387	X	2387	-0-	-0-	-0-	2287	3	100	9	N	91					154
12	2263	X	2212	-0-	-51	-0-	2180	3	32	9	N	29					183
01	2418	X	1718	-0-	-700	-0-	1673	3	45	9	N	41					224

ZYBACH 66 WELL #: 23H RRCID -> 263981 COMPL. DATE 06/13/2011 TOTAL DEPTH 11238 PERF.11409 - 15565

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					52
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					52
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					52
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					52

ZYBACH 66 WELL #: 21H RRCID -> 265130 COMPL. DATE 01/08/2011 TOTAL DEPTH 11200 PERF.11584 - 15468

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

SHELL FEE 13 WELL #: 8H RRCID -> 268480 COMPL. DATE 12/08/2012 TOTAL DEPTH 11298 PERF.11758 - 15888

08	6169	X	5995	-0-	-174	-0-	5899	3	96	9	N	87					115
09	5970	X	4366	-0-	-1604	-0-	4276	3	90	9	N	82					197
10	6169	X	6017	-0-	-152	-0-	5927	3	90	9	N	82	191	1			88
11	5970	X	5324	-0-	-646	-0-	5217	3	107	9	N	97					185
12	5983	X	5700	-0-	-283	-0-	5597	3	103	9	N	94	194	1			85
01	6014	X	4852	-0-	-1162	-0-	4756	3	96	9	N	87					172

CIMAREX ENERGY CO. 153438
CASEY 10 WELL #: 1 RRCID -> 172175 COMPL. DATE 02/02/1999 TOTAL DEPTH 14160 PERF.11246 - 11270

08	365	N	365	-0-	-0-	-0-	340	2	25	9	N	23					88
09	236	N	236	-0-	-0-	-0-	204	2	32	9	N	29					117
10	372	N	330	-0-	-42	-0-	273	2	57	9	N	52					169
11	360	N	268	-0-	-92	-0-	248	2	20	9	N	18					187
12	327	N	327	-0-	-0-	-0-	281	2	46	9	N	42					229
*01	373	N	373	-0-	-0-	-0-	327	2	46	9	N	42	191	1			80

PATRICK 22 WELL #: 1 RRCID -> 202901 COMPL. DATE 06/03/2004 TOTAL DEPTH 11563 PERF.10953 - 11462

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
PATRICK 22 WELL #: 2 RRCID -> 204966 COMPL. DATE 11/01/2004 TOTAL DEPTH 11348 PERF.10894 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	512	N	512	-0-	-0-	-0-	511	3	1	9	N	1	1	8			2
09	540	N	449	-0-	-91	-0-	446	3	3	9	N	3	3	8			2
10	589	N	497	-0-	-92	-0-	490	3	7	9	N	6	6	8			2
11	510	N	470	-0-	-40	-0-	462	3	8	9	N	7	7	8			2
12	465	N	155	-0-	-310	-0-	152	3	3	9	N	3	3	8			2
*01	496	N	-0-	-0-	-496	-0-					N	5	5	8			2

HOBART 60 WELL #: 1 RRCID -> 206718 COMPL. DATE 12/02/2004 TOTAL DEPTH 11300 PERF.10838 - 11157

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOBART 60 WELL #: 2 RRCID -> 206831 COMPL. DATE 01/01/2005 TOTAL DEPTH 11300 PERF.10736 - 11212

08	1483	N	1483	-0-	-0-	-0-	1479	3	4	9	N	4	4	8			-0-
09	1440	N	1048	-0-	-392	-0-	1045	3	3	9	N	3	3	8			-0-
10	1488	N	1395	-0-	-93	-0-	1394	3	1	9	N	1	1	8			-0-
11	1440	N	1202	-0-	-238	-0-	1199	3	3	9	N	3	3	8			-0-
12	1357	N	1357	-0-	-0-	-0-	1353	3	4	9	N	4	4	8			-0-
01	1395	N	1173	-0-	-222	-0-	1166	3	7	9	N	6	6	8			-0-

HOBART 59 WELL #: 1 RRCID -> 209928 COMPL. DATE 05/31/2013 TOTAL DEPTH 12860 PERF.10704 - 12471

08	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
09	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
10	682	N	649	-0-	-33	-0-	649	3			N	-0-					-0-
11	660	N	637	-0-	-23	-0-	637	3			N	-0-					-0-
12	682	N	647	-0-	-35	-0-	647	3			N	-0-					-0-
01	651	N	649	-0-	-2	-0-	649	3			N	-0-					-0-

HUFF WELL #: 3016 RRCID -> 209985 COMPL. DATE 05/05/2005 TOTAL DEPTH 13385 PERF.11374 - 13200

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 60 WELL #: 3 RRCID -> 210603 COMPL. DATE 06/11/2005 TOTAL DEPTH 12828 PERF.10746 - 10977

08	1633	N	1633	-0-	-0-	-0-	1604	3	29	9	N	26	26	8			18
09	1472	N	1472	-0-	-0-	-0-	1450	3	22	9	N	20	20	8			18
10	1532	N	1532	-0-	-0-	-0-	1506	3	26	9	N	24	24	8			18
11	1467	N	1467	-0-	-0-	-0-	1438	3	29	9	N	26	26	8			18
12	1488	N	1466	-0-	-22	-0-	1444	3	22	9	N	20	20	8			18
*01	1488	N	1283	-0-	-205	-0-	1251	3	32	9	N	29	29	8			18

HOBART 60 WELL #: 4 RRCID -> 215913 COMPL. DATE 03/09/2006 TOTAL DEPTH 12690 PERF.10764 - 12620

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
GEORGE WELL #: 3017 RRCID -> 216813 COMPL. DATE 03/21/2006 TOTAL DEPTH 13500 PERF.11326 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 2 RRCID -> 229350 COMPL. DATE 04/30/2006 TOTAL DEPTH 12950 PERF.10739 - 12772

08	403	N	316	-0-	-87	-0-	315	3	1	9	N	1	1	8			1
09	300	N	255	-0-	-45	-0-	254	3	1	9	N	1	1	8			1
10	416	N	416	-0-	-0-	-0-	415	3	1	9	N	1	1	8			1
11	300	N	254	-0-	-46	-0-	254	3			N	-0-					1
12	279	N	264	-0-	-15	-0-	264	3			N	-0-					1
01	403	N	258	-0-	-145	-0-	258	3			N	-0-					1

PATRICK 22 WELL #: 3SW RRCID -> 234654 COMPL. DATE 03/28/2008 TOTAL DEPTH 6100 PERF. 4300 - 6100

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 4 RRCID -> 239035 COMPL. DATE 06/16/2008 TOTAL DEPTH 12800 PERF.10828 - 12441

08	589	N	564	-0-	-25	-0-	564	3			N	-0-					35
09	570	N	568	-0-	-2	-0-	568	3			N	-0-					35
10	589	N	550	-0-	-39	-0-	550	3			N	-0-					35
11	540	N	520	-0-	-20	-0-	520	3			N	-0-					35
12	589	N	546	-0-	-43	-0-	546	3			N	-0-					35
*01	564	N	564	-0-	-0-	-0-	564	3			N	-0-					35

HOBART 59 WELL #: 5 RRCID -> 239610 COMPL. DATE 06/19/2008 TOTAL DEPTH 12807 PERF.10782 - 12386

*02	392	N	356	-0-	-36	-0-	354	3	2	9	N	2	2	8			7
*03	489	N	489	-0-	-0-	-0-	489	3			N	-0-					7
*04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					7
*05	441	N	441	-0-	-0-	-0-	441	3			N	-0-					7
*06	450	N	437	-0-	-13	-0-	437	3			N	-0-					7
*07	455	N	455	-0-	-0-	-0-	455	3			N	-0-					7
*08	451	N	451	-0-	-0-	-0-	451	3			N	-0-					7
*09	450	N	420	-0-	-30	-0-	420	3			N	-0-					7
*10	465	N	423	-0-	-42	-0-	423	3			N	-0-					7
*11	450	N	429	-0-	-21	-0-	429	3			N	-0-					7
*12	443	N	443	-0-	-0-	-0-	443	3			N	-0-					7
*01	445	N	445	-0-	-0-	-0-	445	3			N	-0-					7

HOBART 59 WELL #: 3 RRCID -> 241777 COMPL. DATE 07/02/2008 TOTAL DEPTH 12810 PERF.10876 - 12474

08	217	N	7	-0-	-210	-0-	7	3			N	-0-					23
09	14	N	-0-	-0-	-14	-0-					N	-0-					23
10	14	N	-0-	-0-	-14	-0-					N	9	9	8			23
11	7	N	-0-	-0-	-7	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART 60 WELL #: 8 RRCID -> 244610 COMPL. DATE 11/12/2008 TOTAL DEPTH 13000 PERF.10908 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 1H RRCID -> 248156 COMPL. DATE 09/08/2008 TOTAL DEPTH 11136 PERF.11197 - 12809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	2854	-0-	-463	-0-	2834	3	20	9	N	18	17	8			110
09	3180	X	2655	-0-	-525	-0-	2632	3	23	9	N	21	17	8			114
10	3193	X	2391	-0-	-802	-0-	2336	3	55	9	N	50	25	8			139
11	2770	X	2770	-0-	-0-	-0-	2697	3	73	9	N	66	41	8			164
12	2852	X	1288	-0-	-1564	-0-	1246	3	42	9	N	38	137	1	28	8	37
01	2852	X	-0-	-0-	-2852	-0-					N	-0-					37

HOBART 60 WELL #: 5 RRCID -> 248819 COMPL. DATE 07/24/2014 TOTAL DEPTH 13000 PERF.10743 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 2H RRCID -> 250122 COMPL. DATE 04/08/2009 TOTAL DEPTH 10991 PERF.11260 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

WASHITA RANCH 22 WELL #: 6H RRCID -> 252952 COMPL. DATE 12/05/2008 TOTAL DEPTH 10939 PERF.11503 - 14911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF 16 WELL #: 5 H RRCID -> 258037 COMPL. DATE 03/11/2010 TOTAL DEPTH 11369 PERF.11610 - 15815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5814	X	5814	-0-	-0-	-0-	5768	3	46	9	N	42					117
09	5794	X	5794	-0-	-0-	-0-	5649	3	145	9	N	132	74	1			175
10	5728	X	5728	-0-	-0-	-0-	5670	3	58	9	N	53	193	1			35
11	5442	X	5442	-0-	-0-	-0-	5397	3	45	9	N	41					76
12	5737	X	5737	-0-	-0-	-0-	5670	3	67	9	N	61	105	1			32
*01	5725	X	5725	-0-	-0-	-0-	5668	3	57	9	N	52					84

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

GEORGE 11 WELL #: 3H RRCID -> 259738 COMPL. DATE 09/21/2010 TOTAL DEPTH 11457 PERF.11698 - 15880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15345	X	11861	-0-	-3484	-0-	11765	3	96	9	N	87					231
09	15386	X	15386	-0-	-0-	-0-	4070	2	11249	3	N	61	186	1			106
							67	9									
10	15695	X	15695	-0-	-0-	-0-	5367	2	10164	3	N	149					255
							164	9									
11	14850	X	9819	-0-	-5031	-0-	9684	3	135	9	N	123	186	1			192
12	15345	X	15211	-0-	-134	-0-	5696	2	9354	3	N	146	281	1			57
							161	9									
01	15345	X	15018	-0-	-327	-0-	5767	2	9072	3	N	163					220
							179	9									

GEORGE 17 WELL #: 4H RRCID -> 261782 COMPL. DATE 07/16/2010 TOTAL DEPTH 11368 PERF.11711 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1789	-0-	-133	-0-	1769	3	20	9	N	18					85
09	1860	N	1693	-0-	-167	-0-	1665	3	28	9	N	25					110
10	1829	N	1612	-0-	-217	-0-	1580	3	32	9	N	29					139
11	1764	N	1764	-0-	-0-	-0-	1703	3	61	9	N	55					194
12	1916	N	1916	-0-	-0-	-0-	1907	3	9	9	N	8					202
*01	1665	N	1665	-0-	-0-	-0-	1612	3	53	9	N	48	165	1			85

GEORGE 17 WELL #: 5H RRCID -> 262432 COMPL. DATE 02/04/2011 TOTAL DEPTH 11574 PERF.12146 - 15926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5146	X	4994	-0-	-152	-0-	4944	3	50	9	N	45					145
09	4980	X	4497	-0-	-483	-0-	4445	3	52	9	N	47	108	1			84
10	5053	X	4796	-0-	-257	-0-	4732	3	64	9	N	58					142
11	4890	X	4593	-0-	-297	-0-	4517	3	76	9	N	69	126	1			85
12	5133	X	5133	-0-	-0-	-0-	5071	3	62	9	N	56	83	1			58
*01	5374	X	5374	-0-	-0-	-0-	5287	3	87	9	N	79					137

GEORGE 17 WELL #: 6H RRCID -> 262433 COMPL. DATE 02/04/2011 TOTAL DEPTH 11418 PERF.11528 - 15802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4867	X	4196	-0-	-671	-0-	4148	3	48	9	N	44					159
09	4680	X	4045	-0-	-635	-0-	4001	3	44	9	N	40	119	1			80
10	4402	X	4229	-0-	-173	-0-	4179	3	50	9	N	45					125
11	4260	X	3790	-0-	-470	-0-	3751	3	39	9	N	35	67	1			93
12	4216	X	3870	-0-	-346	-0-	3822	3	48	9	N	44	107	1			30
01	4216	X	3879	-0-	-337	-0-	3824	3	55	9	N	50					80

CASEY 10 WELL #: 2H RRCID -> 263567 COMPL. DATE 04/24/2011 TOTAL DEPTH 11314 PERF.11621 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3491	X	3491	-0-	-0-	-0-	3455	3	36	9	N	33	146	1			23
09	3150	X	1789	-0-	-1361	-0-	1765	3	24	9	N	22					45
10	3255	X	1481	-0-	-1774	-0-	1467	3	14	9	N	13					58
11	3390	X	1529	-0-	-1861	-0-	1508	3	21	9	N	19					77
12	3503	X	669	-0-	-2834	-0-	658	3	11	9	N	10	65	1			22
01	3503	X	38	-0-	-3465	-0-	38	3			N	-0-					22

CASEY 10 WELL #: 4H RRCID -> 263863 COMPL. DATE 06/27/2011 TOTAL DEPTH 11343 PERF.11560 - 15676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4929	X	4853	-0-	-76	-0-	555	1	4220	3	N	71	141	1			40
							78	9									
09	4864	X	4864	-0-	-0-	-0-	527	1	4293	3	N	40					80
							44	9									
10	4743	X	3254	-0-	-1489	-0-	45	1	3183	3	N	24					104
							26	9									
11	4710	X	4563	-0-	-147	-0-	528	1	3984	3	N	46					150
							51	9									
12	5022	X	4823	-0-	-199	-0-	535	1	4233	3	N	50					200
							55	9									
*01	5111	X	5111	-0-	-0-	-0-	555	1	4492	3	N	58	186	1			72
							64	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
CASEY 10 WELL #: 3 H RRCID -> 264513 COMPL. DATE 06/27/2011 TOTAL DEPTH 11344 PERF.11559 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5301	X	4616	-0-	-685	-0-	195	1	4358	3	N	57	89	1			53
							63	9									
09	5160	X	4266	-0-	-894	-0-	4233	3	33	9	N	30					83
10	5410	X	5410	-0-	-0-	-0-	5368	3	42	9	N	38					121
11	5160	X	4006	-0-	-1154	-0-	3974	3	32	9	N	29					150
12	5301	X	3766	-0-	-1535	-0-	3711	3	55	9	N	50					200
01	5425	X	3756	-0-	-1669	-0-	3726	3	30	9	N	27	185	1			42

HUFF 16 WELL #: 6H RRCID -> 264561 COMPL. DATE 08/24/2011 TOTAL DEPTH 11444 PERF.11223 - 16153

08	4464	X	1619	-0-	-2845	-0-	1602	3	17	9	N	15	46	1			85
09	4320	X	1746	-0-	-2574	-0-	1728	3	18	9	N	16	68	1			33
10	4464	X	1779	-0-	-2685	-0-	1775	3	4	9	N	4					37
11	1860	X	1497	-0-	-363	-0-	1477	3	20	9	N	18					55
12	1860	X	1420	-0-	-440	-0-	1405	3	15	9	N	14	41	1			28
01	1798	X	1163	-0-	-635	-0-	1150	3	13	9	N	12					40

CROWN PETROLEUM CORP. 191541
THOMAS MEEK 76 WELL #: 7601 RRCID -> 165787 COMPL. DATE 10/04/1997 TOTAL DEPTH 14484 PERF.11216 - 14019

08	682	N	-0-	-0-	-682	-0-					N	-0-					90
09	0	N	-0-	-0-	-0-	-0-					N	-0-					90
10	0	N	-0-	-0-	-0-	-0-					N	-0-					90
11	0	N	-0-	-0-	-0-	-0-					N	-0-					90
12	0	N	-0-	-0-	-0-	-0-					N	-0-					90
01	0	N	-0-	-0-	-0-	-0-					N	-0-					90

THOMAS MEEK 76 WELL #: 3H RRCID -> 277927 COMPL. DATE 09/23/2013 TOTAL DEPTH 11283 PERF.11470 - 15446

08	21545	X	19387	-0-	-2158	-0-	19159	3	228	9	N	207	188	1			222
09	20310	X	18672	-0-	-1638	-0-	18449	3	223	9	N	203	189	1			236
10	20987	X	19155	-0-	-1832	-0-	18925	3	230	9	N	209	191	1			254
11	19650	X	18441	-0-	-1209	-0-	18189	3	252	9	N	229	189	1			294
12	20305	X	18670	-0-	-1635	-0-	18407	3	263	9	N	239	373	1			160
01	19375	X	18380	-0-	-995	-0-	18103	3	277	9	N	252	184	1			228

GRIZZLY OP OF DELAWARE, LLC 334922
BOUCHIER WELL #: 1234 RRCID -> 210168 COMPL. DATE 06/30/2005 TOTAL DEPTH 13200 PERF.11352 - 12906

08	186	N	156	-0-	-30	-0-	156	3			N	-0-					100
09	328	N	328	-0-	-0-	-0-	284	3	44	9	N	40					140
10	279	N	216	-0-	-63	-0-	216	3			N	-0-					140
11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					140
12	341	N	259	-0-	-82	-0-	234	3	25	9	N	23					163
01	217	N	201	-0-	-16	-0-	199	3	2	9	N	2					165

MEEK WELL #: 1238 RRCID -> 212665 COMPL. DATE 07/22/2005 TOTAL DEPTH 13200 PERF.11491 - 12773

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
BOUCHIER WELL #: 2234 RRCID -> 216821 COMPL. DATE 03/06/2006 TOTAL DEPTH 13300 PERF.12534 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYABUSA ENERGY USA, LLC 368327
HEFLEY WELL #: 9001H RRCID -> 263600 COMPL. DATE 08/08/2011 TOTAL DEPTH 11141 PERF.11400 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11133	X	11133	-0-	-0-	-0-	10906	3	227	9	N	206	190	1			115
09	150	X	-0-	-0-	-150	-0-					N	-0-					115
10	992	X	-0-	-0-	-992	-0-					N	-0-					115
11	7590	X	7590	-0-	-0-	-0-	7520	3	70	9	N	64					179
12	10646	X	10646	-0-	-0-	-0-	10434	3	212	9	N	193					372
01	6665	X	1875	-0-	-4790	-0-	1805	3	70	9	N	64	197	1			239

HEFLEY WELL #: 9002H RRCID -> 266242 COMPL. DATE 03/22/2012 TOTAL DEPTH 11220 PERF.11631 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9435	X	9435	-0-	-0-	-0-	9261	3	174	9	N	158	187	1			100
09	750	X	-0-	-0-	-750	-0-					N	-0-					100
10	1581	X	-0-	-0-	-1581	-0-					N	-0-					100
11	7298	X	7298	-0-	-0-	-0-	7250	3	48	9	N	44					144
12	6705	X	6705	-0-	-0-	-0-	6625	3	80	9	N	73					217
01	4774	X	1125	-0-	-3649	-0-	1069	3	56	9	N	51	193	1			75

LONE TREE OIL & GAS LLC 507473
CIRCLE DOT RANCH WELL #: 1 RRCID -> 254298 COMPL. DATE 10/02/2009 TOTAL DEPTH 13475 PERF.10470 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 3 RRCID -> 220359 COMPL. DATE 09/18/2006 TOTAL DEPTH 12950 PERF.11088 - 12856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	942	-0-	-236	-0-	31	1	911	2	N	-0-					143
09	1050	N	815	-0-	-235	-0-	30	1	785	2	N	-0-					143
10	992	N	656	-0-	-336	-0-	31	1	625	2	N	-0-					143
11	900	N	582	-0-	-318	-0-	30	1	552	2	N	-0-					143
12	837	N	501	-0-	-336	-0-	31	1	470	2	N	-0-					143
01	651	N	545	-0-	-106	-0-	31	1	514	2	N	-0-					143

PRATER WELL #: 4H RRCID -> 254494 COMPL. DATE 11/06/2009 TOTAL DEPTH 11162 PERF.11512 - 13245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	493	-0-	-34	-0-	31	1	462	2	N	-0-					226
09	577	N	577	-0-	-0-	-0-	30	1	547	2	N	-0-					226
10	777	N	777	-0-	-0-	-0-	26	1	750	2	N	1					227
							1	9									
11	939	N	939	-0-	-0-	-0-	30	1	909	2	N	-0-					227
12	1219	N	1219	-0-	-0-	-0-	31	1	1188	2	N	-0-					227
*01	1230	N	1230	-0-	-0-	-0-	31	1	1199	2	N	-0-					227

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER "52" WELL #: 521H RRCID -> 263237 COMPL. DATE 08/17/2011 TOTAL DEPTH 10974 PERF.11238 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	951	-0-	-103	-0-	29	1	857	2	N	59					177
							65	9									
09	981	N	981	-0-	-0-	-0-	28	1	940	2	N	12					189
							13	9									
10	1070	N	1070	-0-	-0-	-0-	31	1	1007	2	N	29					218
							32	9									
11	1018	N	1018	-0-	-0-	-0-	30	1	951	2	N	34					252
							37	9									
12	1045	N	1045	-0-	-0-	-0-	31	1	1003	2	N	10					262
							11	9									
*01	1086	N	1086	-0-	-0-	-0-	31	1	989	2	N	60	190	1			132
							66	9									

PARNELL 7 WELL #: 1HW RRCID -> 276223 COMPL. DATE 09/19/2014 TOTAL DEPTH 11419 PERF.11836 - 15797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2328	-0-	-90	-0-	30	1	2267	2	N	28					184
							31	9									
09	2400	N	2271	-0-	-129	-0-	29	1	2210	2	N	29					213
							32	9									
10	2360	N	2360	-0-	-0-	-0-	31	1	2295	2	N	31					244
							34	9									
11	2250	N	2219	-0-	-31	-0-	30	1	2152	2	N	34	194	1			84
							37	9									
12	2356	N	2256	-0-	-100	-0-	31	1	2188	2	N	34					118
							37	9									
01	2356	N	2190	-0-	-166	-0-	31	1	2118	2	N	37					155
							41	9									

PARNELL 7 WELL #: 2HW RRCID -> 276560 COMPL. DATE 09/22/2014 TOTAL DEPTH 11659 PERF.12257 - 15355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1311	-0-	-456	-0-	21	1	1267	2	N	21					130
							23	9									
09	1753	N	1753	-0-	-0-	-0-	30	1	1687	2	N	33					163
							36	9									
10	1790	N	1790	-0-	-0-	-0-	31	1	1724	2	N	32					195
							35	9									
11	1678	N	1678	-0-	-0-	-0-	30	1	1604	2	N	40					235
							44	9									
12	1798	N	1795	-0-	-3	-0-	31	1	1719	2	N	41	197	1			79
							45	9									
01	1798	N	1794	-0-	-4	-0-	31	1	1710	2	N	48					127
							53	9									

YARNOLD 42 WELL #: 1HW RRCID -> 278398 COMPL. DATE 08/03/2015 TOTAL DEPTH 11175 PERF.11559 - 15655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5766	X	5360	-0-	-406	-0-	31	1	5205	2	N	113	184	1			146
							124	9									
09	5490	X	5128	-0-	-362	-0-	30	1	4973	2	N	114					260
							125	9									
10	5611	X	5319	-0-	-292	-0-	31	1	5159	2	N	117	190	1			187
							129	9									
11	5310	X	5037	-0-	-273	-0-	29	1	4898	2	N	100					287
							110	9									
12	5394	X	5161	-0-	-233	-0-	31	1	5002	2	N	116	195	1			208
							128	9									
01	5363	X	5172	-0-	-191	-0-	31	1	5009	2	N	120	192	1			136
							132	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
NEUMEIER DRILLING FLUIDS, L.L.C. 605970
HODGES 233 WELL #: 1 RRCID -> 194375 COMPL. DATE 11/04/2004 TOTAL DEPTH 11470 PERF. 4610 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
BRISCOE SWD WELL #: 1 RRCID -> 265932 COMPL. DATE 05/22/2012 TOTAL DEPTH 5960 PERF. 4400 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
RAMP 26 WELL #: 1 RRCID -> 064582 COMPL. DATE 10/23/1975 TOTAL DEPTH 19650 PERF. 11729 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

SANDERS 43 WELL #: 1 RRCID -> 178224 COMPL. DATE 07/22/2000 TOTAL DEPTH 13600 PERF. 10849 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1578	N	1578	-0-	-0-	-0-	1548	2	30	9	N	27					220
09	1357	N	1357	-0-	-0-	-0-	1354	2	3	9	N	3					223
10	1302	N	1100	-0-	-202	-0-	1094	2	6	9	N	5					228
11	1302	N	1302	-0-	-0-	-0-	1296	2	6	9	N	5					233
12	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					233
01	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					233

RAMP WELL #: 2 RRCID -> 185049 COMPL. DATE 07/13/2009 TOTAL DEPTH 13600 PERF. 11046 - 12957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1680	-0-	-180	-0-	1663	2	17	9	N	15					78
09	1770	N	1720	-0-	-50	-0-	1690	2	30	9	N	27					105
10	1798	N	1673	-0-	-125	-0-	1667	2	6	9	N	5					110
11	1733	N	1733	-0-	-0-	-0-	1730	2	3	9	N	3					113
12	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					113
01	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					113

RAMP-WALKER 31 WELL #: 1T RRCID -> 205071 COMPL. DATE 08/24/2004 TOTAL DEPTH 12009 PERF. 11615 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	527	-0-	-0-	-0-	527	2			N	-0-					35
09	570	N	494	-0-	-76	-0-	494	2			N	-0-					35
10	558	N	273	-0-	-285	-0-	273	2			N	-0-					35
11	162	N	162	-0-	-0-	-0-	162	2			N	-0-					35
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					35
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					35

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HOOVER 50 WELL #: RRCID -> 235938 COMPL. DATE 10/11/2007 TOTAL DEPTH 12661 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22

WORKED OVER ANOTHER ZONE.. 06/03/2015

BEGERT 38 WELL #: 8 RRCID -> 238999 COMPL. DATE 05/07/2008 TOTAL DEPTH 13500 PERF.11489 - 13291

08	589	N	522	-0-	-67	-0-	22	1	493	2	N	6	177	1			16
							7	9									
09	630	N	507	-0-	-123	-0-	22	1	484	2	N	1					17
							1	9									
10	694	N	694	-0-	-0-	-0-	31	1	660	2	N	3					20
							3	9									
11	669	N	669	-0-	-0-	-0-	29	1	637	2	N	3					23
							3	9									
12	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					23
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					23

ALEXANDER 48 WELL #: 3 RRCID -> 239150 COMPL. DATE 06/21/2008 TOTAL DEPTH 13200 PERF.11017 - 12993

08	555	N	555	-0-	-0-	-0-	555	2			N	-0-					107
09	562	N	562	-0-	-0-	-0-	555	2	7	9	N	6					113
10	564	N	564	-0-	-0-	-0-	564	2			N	-0-					113
11	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					113
12	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					113
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					113

HUFF WELL #: 7001 RRCID -> 239304 COMPL. DATE 03/19/2008 TOTAL DEPTH 13400 PERF.11910 - 13314

08	1153	N	1153	-0-	-0-	-0-	1152	2	1	9	N	1					190
09	1091	N	1091	-0-	-0-	-0-	1089	2	2	9	N	2					192
10	1178	N	1030	-0-	-148	-0-	1026	2	4	9	N	4					196
11	851	N	851	-0-	-0-	-0-	844	2	7	9	N	6					202
12	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					202
01	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					202

HEFLEY WELL #: 1239 RRCID -> 239306 COMPL. DATE 05/13/2008 TOTAL DEPTH 13618 PERF.12226 - 13455

08	1428	N	1428	-0-	-0-	-0-	1325	2	103	9	N	94					262
09	1409	N	1409	-0-	-0-	-0-	1307	2	102	9	N	93	186	1			169
10	1430	N	1430	-0-	-0-	-0-	1325	2	105	9	N	95					264
11	1422	N	1422	-0-	-0-	-0-	1315	2	107	9	N	97	193	1			168
12	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					168
01	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					168

RAMP WELL #: 3027 RRCID -> 239409 COMPL. DATE 03/25/2008 TOTAL DEPTH 13150 PERF.11621 - 12960

08	778	N	778	-0-	-0-	-0-	778	2			N	-0-					149
09	780	N	681	-0-	-99	-0-	681	2			N	-0-					149
10	766	N	766	-0-	-0-	-0-	766	2			N	-0-					149
11	719	N	719	-0-	-0-	-0-	719	2			N	-0-	1	7			148
12	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					148
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					148

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
PATSY WELL #: 2009 RRCID -> 241223 COMPL. DATE 05/29/2008 TOTAL DEPTH 13175 PERF.11793 - 13104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	902	N	902	-0-	-0-	-0-	895	2	7	9	N	6					185
09	900	N	811	-0-	-89	-0-	808	2	3	9	N	3					188
10	899	N	779	-0-	-120	-0-	773	2	6	9	N	5					193
11	757	N	757	-0-	-0-	-0-	751	2	6	9	N	5					198
12	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					198
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					198

ELLEN 8 WELL #: 7008 RRCID -> 243160 COMPL. DATE 06/11/2008 TOTAL DEPTH 13308 PERF.11129 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	421	-0-	-199	-0-	421	2			N	-0-					114
09	510	N	432	-0-	-78	-0-	432	2			N	-0-					114
10	508	N	508	-0-	-0-	-0-	508	2			N	-0-					114
11	580	N	580	-0-	-0-	-0-	580	2			N	-0-					114
12	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					114
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					114

ALEXANDER 33 WELL #: 6 RRCID -> 244162 COMPL. DATE 09/26/2008 TOTAL DEPTH 13160 PERF.11021 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	X	1755	-0-	-260	-0-	1748	2	7	9	N	6					188
09	1559	X	1559	-0-	-0-	-0-	1555	2	4	9	N	4					192
10	2371	X	2371	-0-	-0-	-0-	2371	2			N	-0-					192
11	4302	X	4302	-0-	-0-	-0-	4295	2	7	9	N	6					198
12	1767	X	NO RPT	-0-	-1767	-0-					N	NO RPT					198
01	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					198

BEGERT WELL #: 9 RRCID -> 244710 COMPL. DATE 09/10/2008 TOTAL DEPTH 13614 PERF.11459 - 13511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1740	N	1740	-0-	-0-	-0-	74	1	1651	2	N	14					159
							15	9									
09	1650	N	1624	-0-	-26	-0-	70	1	1542	2	N	11					170
							12	9									
10	1674	N	1633	-0-	-41	-0-	72	1	1546	2	N	14					184
							15	9									
11	1575	N	1575	-0-	-0-	-0-	68	1	1496	2	N	10					194
							11	9									
12	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					194
01	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					194

GW SPORTSMAN WELL #: 2049 RRCID -> 245838 COMPL. DATE 08/22/2008 TOTAL DEPTH 13200 PERF.10992 - 13137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1444	-0-	-106	-0-	37	1	1368	2	N	35					280
							39	9									
09	1530	N	1418	-0-	-112	-0-	32	1	1386	2	N	-0-					280
10	1519	N	1500	-0-	-19	-0-	37	1	1463	2	N	-0-					280
11	1400	N	1400	-0-	-0-	-0-	28	1	1368	2	N	4	182	1			102
							4	9									
12	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					102
01	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					102

HOSTUTLER 54 WELL #: 1254 RRCID -> 247514 COMPL. DATE 01/14/2009 TOTAL DEPTH 12691 PERF.10821 - 12599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	806	-0-	-0-	-0-	795	2	11	9	N	10					222
09	810	N	801	-0-	-9	-0-	791	2	10	9	N	9					231
10	837	N	803	-0-	-34	-0-	802	2	1	9	N	1					232
11	756	N	756	-0-	-0-	-0-	748	2	8	9	N	7	189	1			50
12	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					50
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					50

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP WELL #: 5027 RRCID -> 249948 COMPL. DATE 03/02/2009 TOTAL DEPTH 13192 PERF.11134 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1154	-0-	-86	-0-	1151	2	3	9	N	3					64
09	1260	N	1155	-0-	-105	-0-	1153	2	2	9	N	2					66
10	1210	N	1210	-0-	-0-	-0-	1207	2	3	9	N	3					69
11	1163	N	1163	-0-	-0-	-0-	1157	2	6	9	N	5					74
12	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					74
01	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					74

GW SPORTSMAN WELL #: 4049 RRCID -> 250094 COMPL. DATE 04/29/2009 TOTAL DEPTH 13250 PERF.11021 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1274	-0-	-152	-0-	33	1	1238	2	N	3					161
							3	9									
09	1410	N	1284	-0-	-126	-0-	29	1	1253	2	N	2					163
							2	9									
10	1302	N	1209	-0-	-93	-0-	30	1	1173	2	N	5					168
							6	9									
11	1438	N	1438	-0-	-0-	-0-	29	1	1403	2	N	5					173
							6	9									
12	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					173
01	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					173

GW SPORTSMAN WELL #: 3049 RRCID -> 250104 COMPL. DATE 04/12/2009 TOTAL DEPTH 13310 PERF.11081 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	1981	-0-	-282	-0-	52	1	1929	2	N	-0-					210
09	2190	N	1945	-0-	-245	-0-	44	1	1894	2	N	6					216
							7	9									
10	2108	N	1423	-0-	-685	-0-	35	1	1388	2	N	-0-					216
11	2629	N	2629	-0-	-0-	-0-	53	1	2576	2	N	-0-					216
12	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					216
01	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					216

ALEXANDER 48 WELL #: 4 RRCID -> 250107 COMPL. DATE 05/26/2009 TOTAL DEPTH 13300 PERF.11018 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	579	N	579	-0-	-0-	-0-	579	2			N	-0-					335
09	684	N	684	-0-	-0-	-0-	677	2	7	9	N	6					341
10	753	N	753	-0-	-0-	-0-	752	2	1	9	N	1					342
11	1824	N	1824	-0-	-0-	-0-	1824	2			N	-0-					342
12	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					342
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					342

HUFF 32 WELL #: 3 RRCID -> 250157 COMPL. DATE 01/30/2009 TOTAL DEPTH 13200 PERF.11671 - 13107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					215
09	1487	N	1487	-0-	-0-	-0-	1480	2	7	9	N	6					221
10	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					221
11	1401	N	1401	-0-	-0-	-0-	1393	2	8	9	N	7	189	1			39
12	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					39
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					39

ELLEN 8 WELL #: 8008 RRCID -> 251083 COMPL. DATE 06/17/2009 TOTAL DEPTH 13400 PERF.11109 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1619	-0-	-179	-0-	1600	2	19	9	N	17					112
09	1740	N	1450	-0-	-290	-0-	1435	2	15	9	N	14					126
10	1705	N	1478	-0-	-227	-0-	1463	2	15	9	N	14					140
11	1580	N	1580	-0-	-0-	-0-	1571	2	9	9	N	8					148
12	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					148
01	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					148

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
ELLEN 8 WELL #: 9008 RRCID -> 253107 COMPL. DATE 07/06/2009 TOTAL DEPTH 13320 PERF.10998 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1678	-0-	-275	-0-	1677	2	1	9	N	1					132
09	1890	N	1502	-0-	-388	-0-	1501	2	1	9	N	1					133
10	1829	N	1553	-0-	-276	-0-	1541	2	12	9	N	11					144
11	1690	N	1690	-0-	-0-	-0-	1681	2	9	9	N	8					152
12	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					152
01	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					152

FILLINGIM WELL #: 1509 RRCID -> 253108 COMPL. DATE 07/17/2009 TOTAL DEPTH 13390 PERF.10948 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1277	-0-	-56	-0-	1263	2	14	9	N	13					103
09	1260	N	1240	-0-	-20	-0-	1223	2	17	9	N	15					118
10	1274	N	1274	-0-	-0-	-0-	1257	2	17	9	N	15					133
11	1014	N	1014	-0-	-0-	-0-	1003	2	11	9	N	10					143
12	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					143
01	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					143

ABRAHAM WELL #: 3204 RRCID -> 253234 COMPL. DATE 08/17/2009 TOTAL DEPTH 13350 PERF.10910 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2800	N	2800	-0-	-0-	-0-	2768	2	32	9	N	29					94
09	2643	N	2643	-0-	-0-	-0-	2631	2	12	9	N	11					105
10	2707	N	2707	-0-	-0-	-0-	2705	2	2	9	N	2					107
11	2579	N	2579	-0-	-0-	-0-	2551	2	28	9	N	25					132
12	2604	N	NO RPT	-0-	-2604	-0-					N	NO RPT					132
01	2604	N	NO RPT	-0-	-2604	-0-					N	NO RPT					132

ABRAHAM WELL #: 3205 RRCID -> 253235 COMPL. DATE 07/29/2009 TOTAL DEPTH 13335 PERF.10962 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	2909	-0-	-222	-0-	2902	2	7	9	N	6					113
09	2850	X	2810	-0-	-40	-0-	2789	2	21	9	N	19					132
10	2914	X	2777	-0-	-137	-0-	2776	2	1	9	N	1					133
11	2820	X	2611	-0-	-209	-0-	2607	2	4	9	N	4					137
12	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					137
01	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					137

ALEXANDER WELL #: 4 RRCID -> 253353 COMPL. DATE 09/21/2009 TOTAL DEPTH 13457 PERF.11151 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1092	-0-	-55	-0-	1084	2	8	9	N	7					62
09	1020	N	997	-0-	-23	-0-	997	2			N	-0-					62
10	1634	N	1634	-0-	-0-	-0-	1626	2	8	9	N	7					69
11	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					69
12	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					69
01	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					69

ALEXANDER WELL #: 5 RRCID -> 254304 COMPL. DATE 09/30/2009 TOTAL DEPTH 13450 PERF.11190 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	544	N	544	-0-	-0-	-0-	538	2	6	9	N	5					164
09	520	N	520	-0-	-0-	-0-	514	2	6	9	N	5					169
10	341	N	-0-	-0-	-341	-0-					N	4					173
11	503	N	503	-0-	-0-	-0-	503	2			N	-0-					173
12	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					173
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173

HOOVER 50 WELL #: 4 RRCID -> 254305 COMPL. DATE 10/27/2009 TOTAL DEPTH 12750 PERF.10308 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HOSTUTLER WELL #: 5055 RRCID -> 254545 COMPL. DATE 11/29/2009 TOTAL DEPTH 12700 PERF.10308 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1498	-0-	-145	-0-	1457	2	41	9	N	37	182	1			59
09	1560	N	1471	-0-	-89	-0-	1425	2	46	9	N	42					101
10	1550	N	1515	-0-	-35	-0-	1464	2	51	9	N	46					147
11	1605	N	1605	-0-	-0-	-0-	1558	2	47	9	N	43					190
12	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					190
01	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					190

FILLINGIM WELL #: 1409 RRCID -> 255198 COMPL. DATE 12/08/2009 TOTAL DEPTH 13320 PERF.11018 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1503	N	1503	-0-	-0-	-0-	1479	2	24	9	N	22					62
09	1396	N	1396	-0-	-0-	-0-	1379	2	17	9	N	15					77
10	1407	N	1407	-0-	-0-	-0-	1395	2	12	9	N	11					88
11	1119	N	1119	-0-	-0-	-0-	1109	2	10	9	N	9					97
12	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					97
01	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					97

HUFF WELL #: 3001 RRCID -> 258038 COMPL. DATE 01/20/2010 TOTAL DEPTH 13604 PERF.11037 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1332	N	1332	-0-	-0-	-0-	1330	2	2	9	N	2					177
09	1280	N	1280	-0-	-0-	-0-	1279	2	1	9	N	1					178
10	1364	N	1182	-0-	-182	-0-	1182	2			N	-0-					178
11	979	N	979	-0-	-0-	-0-	977	2	2	9	N	2					180
12	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					180
01	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					180

SANDERS 43 WELL #: 5 RRCID -> 258039 COMPL. DATE 01/15/2010 TOTAL DEPTH 12953 PERF.10839 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1755	N	1755	-0-	-0-	-0-	1743	2	12	9	N	11					88
09	1460	N	1460	-0-	-0-	-0-	1437	2	23	9	N	21					109
10	1561	N	1561	-0-	-0-	-0-	1550	2	11	9	N	10					119
11	1343	N	1343	-0-	-0-	-0-	1326	2	17	9	N	15					134
12	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					134
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					134

BEGERT 38 WELL #: 2 RRCID -> 258040 COMPL. DATE 03/09/2010 TOTAL DEPTH 13495 PERF.11224 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	759	N	759	-0-	-0-	-0-	32	1	713	2	N	13	175	1			16
							14	9									
09	720	N	717	-0-	-3	-0-	31	1	679	2	N	6					22
							7	9									
10	744	N	707	-0-	-37	-0-	31	1	665	2	N	10					32
							11	9									
11	681	N	681	-0-	-0-	-0-	29	1	649	2	N	3					35
							3	9									
12	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					35
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					35

RAMP 26 WELL #: 4 RRCID -> 258241 COMPL. DATE 03/02/2010 TOTAL DEPTH 13000 PERF.10201 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	518	-0-	-164	-0-	510	2	8	9	N	7					150
09	780	N	503	-0-	-277	-0-	503	2			N	-0-					150
10	694	N	694	-0-	-0-	-0-	694	2			N	-0-					150
11	1503	N	1503	-0-	-0-	-0-	1492	2	11	9	N	10					160
12	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					160
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					160

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
FILLINGIM WELL #: 4009 RRCID -> 258546 COMPL. DATE 04/25/2010 TOTAL DEPTH 13420 PERF.10980 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1387	-0-	-8	-0-	1376	2	11	9	N	10					64
09	1504	N	1504	-0-	-0-	-0-	1490	2	14	9	N	13					77
10	1655	N	1655	-0-	-0-	-0-	1644	2	11	9	N	10					87
11	1461	N	1461	-0-	-0-	-0-	1448	2	13	9	N	12					99
12	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					99
01	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					99

HUFF WELL #: 2001 RRCID -> 258660 COMPL. DATE 05/29/2011 TOTAL DEPTH 13662 PERF.11163 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

BEGERT WELL #: 2 RRCID -> 258661 COMPL. DATE 06/06/2010 TOTAL DEPTH 13670 PERF.11364 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1454	-0-	-189	-0-	61 19	1 9	1374	2	N	17					149
09	1396	N	1396	-0-	-0-	-0-	60 20	1 9	1316	2	N	18					167
10	1457	N	1367	-0-	-90	-0-	60 17	1 9	1290	2	N	15					182
11	1289	N	1289	-0-	-0-	-0-	55 15	1 9	1219	2	N	14					196
12	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					196
01	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					196

RAMP WELL #: 6027 RRCID -> 258662 COMPL. DATE 02/26/2010 TOTAL DEPTH 13155 PERF.10980 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1107	-0-	-164	-0-	1103	2	4	9	N	4					87
09	1095	N	1095	-0-	-0-	-0-	1089	2	6	9	N	5					92
10	1147	N	820	-0-	-327	-0-	820	2			N	-0-					92
11	743	N	743	-0-	-0-	-0-	743	2			N	-0-					92
12	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					92
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					92

HUFF WELL #: 4001 RRCID -> 258663 COMPL. DATE 05/27/2011 TOTAL DEPTH 13599 PERF.11153 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-	177	1			102
09	1088	N	1088	-0-	-0-	-0-	1085	2	3	9	N	3					105
10	1615	N	1615	-0-	-0-	-0-	1604	2	11	9	N	10					115
11	2010	N	2010	-0-	-0-	-0-	2007	2	3	9	N	3					118
12	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					118
01	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					118

GEM WELL #: 2041 RRCID -> 258753 COMPL. DATE 06/03/2010 TOTAL DEPTH 13013 PERF.10341 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	976	N	976	-0-	-0-	-0-	961	2	15	9	N	14					247
09	1332	N	1332	-0-	-0-	-0-	1315	2	17	9	N	15					262
10	1390	N	1390	-0-	-0-	-0-	1359	2	31	9	N	28	187	1			103
11	1323	N	1323	-0-	-0-	-0-	1289	2	34	9	N	31					134
12	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					134
01	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					134

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUFF 9 WELL #: 2 RRCID -> 258842 COMPL. DATE 06/07/2010 TOTAL DEPTH 13510 PERF.10453 - 13357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					83
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					83

HOSTUTLER WELL #: 7055 RRCID -> 259696 COMPL. DATE 08/21/2010 TOTAL DEPTH 12711 PERF.10550 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1773	N	1773	-0-	-0-	-0-	1762	2	11	9	N	10					168
09	1680	N	1659	-0-	-21	-0-	1645	2	14	9	N	13					181
10	1767	N	1703	-0-	-64	-0-	1690	2	13	9	N	12					193
11	1281	N	1281	-0-	-0-	-0-	1270	2	11	9	N	10	184	1			19
12	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					19
01	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					19

MEADOWS 5 WELL #: 14 RRCID -> 259721 COMPL. DATE 10/23/2010 TOTAL DEPTH 13360 PERF.10902 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					121
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					121

HENDERSON 65 WELL #: 2 RRCID -> 261387 COMPL. DATE 08/11/2010 TOTAL DEPTH 12735 PERF.11183 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	625	-0-	-57	-0-	613	2	12	9	N	11					115
09	630	N	615	-0-	-15	-0-	600	2	15	9	N	14					129
10	584	N	584	-0-	-0-	-0-	577	2	7	9	N	6					135
11	530	N	530	-0-	-0-	-0-	527	2	3	9	N	3					138
12	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					138
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					138

GW SPORTSMAN WELL #: 5049 RRCID -> 262145 COMPL. DATE 01/16/2011 TOTAL DEPTH 13332 PERF.11008 - 13187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTUTLER 54 WELL #: 5HC RRCID -> 262235 COMPL. DATE 02/07/2011 TOTAL DEPTH 11017 PERF.11008 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7564	X	7292	-0-	-272	-0-	908	1	6303	2	N	74	185	1			97
							81	9									
09	7320	X	7138	-0-	-182	-0-	940	1	6113	2	N	77					174
							85	9									
10	7440	X	7080	-0-	-360	-0-	1003	1	5990	2	N	79					253
							87	9									
11	7200	X	6839	-0-	-361	-0-	1005	1	5759	2	N	68	182	1			139
							75	9									
12	7409	X	NO RPT	-0-	-7409	-0-					N	NO RPT					139
01	7378	X	NO RPT	-0-	-7378	-0-					N	NO RPT					139

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUFF 9 WELL #: 4 RRCID -> 262375 COMPL. DATE 02/20/2011 TOTAL DEPTH 13460 PERF.11095 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1426	-0-	-31	-0-	1426	2			N	-0-					171
09	1425	N	1425	-0-	-0-	-0-	1421	2	4	9	N	4					175
10	1519	N	1323	-0-	-196	-0-	1317	2	6	9	N	5					180
11	525	N	525	-0-	-0-	-0-	524	2	1	9	N	1					181
12	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					181
01	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					181

CURTIS WELL #: 1034 RRCID -> 262519 COMPL. DATE 03/24/2011 TOTAL DEPTH 13386 PERF.11115 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	3435	-0-	-161	-0-	3394	2	41	9	N	37					153
09	3450	X	3286	-0-	-164	-0-	3251	2	35	9	N	32	177	1			8
10	3503	X	3315	-0-	-188	-0-	3272	2	43	9	N	39					47
11	3360	X	3157	-0-	-203	-0-	3127	2	30	9	N	27					74
12	3472	X	NO RPT	-0-	-3472	-0-					N	NO RPT					74
01	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					74

HUFF 9 WELL #: 9 RRCID -> 264767 COMPL. DATE 04/14/2011 TOTAL DEPTH 13480 PERF.11104 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					37
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					37

HOOVER 50 WELL #: 6HB RRCID -> 264871 COMPL. DATE 04/02/2011 TOTAL DEPTH 11538 PERF.11878 - 15673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6725	X	6725	-0-	-0-	-0-	835	1	5767	2	N	112	183	1			110
							123	9									
09	6996	X	6996	-0-	-0-	-0-	905	1	5934	2	N	143					253
							157	9									
10	7014	X	7014	-0-	-0-	-0-	1079	1	5782	2	N	139	180	1			212
							153	9									
11	6705	X	6705	-0-	-0-	-0-	1044	1	5514	2	N	134	185	1			161
							147	9									
12	5084	X	NO RPT	-0-	-5084	-0-					N	NO RPT					161
01	5084	X	NO RPT	-0-	-5084	-0-					N	NO RPT					161

POWLEDGE WELL #: 4HC RRCID -> 265210 COMPL. DATE 04/22/2011 TOTAL DEPTH 11371 PERF.11767 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4743	X	3277	-0-	-1466	-0-	3168	2	109	9	N	99	188	1			175
09	4590	X	3799	-0-	-791	-0-	3742	2	57	9	N	52					227
10	3999	X	3550	-0-	-449	-0-	3485	2	65	9	N	59	172	1			114
11	3870	X	3320	-0-	-550	-0-	3263	2	57	9	N	52					166
12	3937	X	NO RPT	-0-	-3937	-0-					N	NO RPT					166
01	3937	X	NO RPT	-0-	-3937	-0-					N	NO RPT					166

HUFF 9 WELL #: 10HB RRCID -> 265882 COMPL. DATE 09/06/2012 TOTAL DEPTH 11351 PERF.11542 - 16030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2629	N	2629	-0-	-0-	-0-	2566	2	63	9	N	57					253
09	2519	N	2519	-0-	-0-	-0-	2472	2	47	9	N	43	178	1			118
10	2520	N	2520	-0-	-0-	-0-	2466	2	54	9	N	49					167
11	2355	N	2355	-0-	-0-	-0-	2303	2	52	9	N	47					214
12	2449	N	NO RPT	-0-	-2449	-0-					N	NO RPT					214
01	2449	N	NO RPT	-0-	-2449	-0-					N	NO RPT					214

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HOSTUTLER 'A' WELL #: 8055HA RRCID -> 267275 COMPL. DATE 04/07/2012 TOTAL DEPTH 11044 PERF.11355 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8184	X	7925	-0-	-259	-0-	1079	1	6745	2	N	92					240
							101	9									
09	7920	X	7335	-0-	-585	-0-	1044	1	6195	2	N	87	185	1			142
							96	9									
10	8153	X	7517	-0-	-636	-0-	1079	1	6333	2	N	95					237
							105	9									
11	7890	X	5632	-0-	-2258	-0-	937	1	4589	2	N	96	189	1			144
							106	9									
12	7936	X	NO RPT	-0-	-7936	-0-					N	NO RPT					144
01	7936	X	NO RPT	-0-	-7936	-0-					N	NO RPT					144

ALEXANDER 48 WELL #: 7HC RRCID -> 267323 COMPL. DATE 05/01/2012 TOTAL DEPTH 11262 PERF.11480 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6012	X	6012	-0-	-0-	-0-	23	1	5937	2	Y	47					382
							52	9									
09	1020	X	939	-0-	-81	-0-	801	1	138	9	Y	125	178	1			329
10	1188	X	1188	-0-	-0-	-0-	1099	1	89	9	Y	81					410
11	1020	X	654	-0-	-366	-0-	525	1	129	9	Y	117					527
12	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					527
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					527

FILLINGIM WELL #: 1609HC RRCID -> 267511 COMPL. DATE 04/24/2012 TOTAL DEPTH 11315 PERF.11620 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7533	X	6050	-0-	-1483	-0-	831	1	5201	2	N	16					190
							18	9									
09	7290	X	6548	-0-	-742	-0-	966	1	5556	2	N	24					214
							26	9									
10	7471	X	6364	-0-	-1107	-0-	1030	1	5269	2	N	59					273
							65	9									
11	7056	X	7056	-0-	-0-	-0-	1044	1	5901	2	N	101	190	1			184
							111	9									
12	6758	X	NO RPT	-0-	-6758	-0-					N	NO RPT					184
01	6758	X	NO RPT	-0-	-6758	-0-					N	NO RPT					184

HUFF 9 WELL #: 11HD RRCID -> 267982 COMPL. DATE 12/20/2012 TOTAL DEPTH 11371 PERF.11492 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12493	X	10884	-0-	-1609	-0-	1367	1	9378	2	N	126	187	1			160
							139	9									
09	12090	X	10567	-0-	-1523	-0-	1334	1	9155	2	N	71					231
							78	9									
10	11904	X	10699	-0-	-1205	-0-	1234	1	9360	2	N	95					326
							105	9									
11	10950	X	10529	-0-	-421	-0-	1404	1	9071	2	N	49	191	1			184
							54	9									
12	11315	X	NO RPT	-0-	-11315	-0-					N	NO RPT					184
01	10912	X	NO RPT	-0-	-10912	-0-					N	NO RPT					184

ALEXANDER 33 WELL #: 7HA RRCID -> 268169 COMPL. DATE 11/06/2012 TOTAL DEPTH 11230 PERF.11708 - 16508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5456	X	5002	-0-	-454	-0-	1018	1	3931	2	N	48	185	1			164
							53	9									
09	5926	X	5926	-0-	-0-	-0-	1027	1	4834	2	N	59					223
							65	9									
10	5934	X	5934	-0-	-0-	-0-	1045	1	4813	2	N	69					292
							76	9									
11	5250	X	4322	-0-	-928	-0-	571	1	3705	2	N	42					334
							46	9									
12	6138	X	NO RPT	-0-	-6138	-0-					N	NO RPT					334
01	6138	X	NO RPT	-0-	-6138	-0-					N	NO RPT					334

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
ALEXANDER 48 WELL #: 8HA RRCID -> 268207 COMPL. DATE 11/21/2012 TOTAL DEPTH 11334 PERF.11370 - 16063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6607	X	6607	-0-	-0-	-0-	693	1	5732	2	N	165	186	1			265
							182	9									
09	8325	X	8325	-0-	-0-	-0-	920	1	7398	2	N	6					271
							7	9									
10	7448	X	7448	-0-	-0-	-0-	838	1	6608	2	N	2					273
							2	9									
11	5364	X	5364	-0-	-0-	-0-	965	1	4393	2	N	5					278
							6	9									
12	4774	X	NO RPT	-0-	-4774	-0-					N	NO RPT					278
01	4774	X	NO RPT	-0-	-4774	-0-					N	NO RPT					278

HUFF 32 WELL #: 6HA RRCID -> 268622 COMPL. DATE 12/29/2012 TOTAL DEPTH 11181 PERF.11452 - 15972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7781	X	7221	-0-	-560	-0-	1510	1	5669	2	N	38					267
							42	9									
09	7530	X	7190	-0-	-340	-0-	1462	1	5611	2	N	106	191	1			182
							117	9									
10	7781	X	6981	-0-	-800	-0-	1437	1	5467	2	N	70					252
							77	9									
11	7530	X	6538	-0-	-992	-0-	1453	1	4947	2	N	125					377
							138	9									
12	7533	X	NO RPT	-0-	-7533	-0-					N	NO RPT					377
01	7440	X	NO RPT	-0-	-7440	-0-					N	NO RPT					377

BEGERT WELL #: 10HB RRCID -> 269097 COMPL. DATE 08/16/2012 TOTAL DEPTH 11694 PERF.12148 - 16470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	3521	-0-	-13	-0-	1148	1	2328	2	N	41	187	1			123
							45	9									
09	4001	X	4001	-0-	-0-	-0-	1084	1	2852	2	N	59					182
							65	9									
10	4022	X	4022	-0-	-0-	-0-	1119	1	2836	2	N	61					243
							67	9									
11	3723	X	3723	-0-	-0-	-0-	1090	1	2568	2	N	59					302
							65	9									
12	3534	X	NO RPT	-0-	-3534	-0-					N	NO RPT					302
01	3534	X	NO RPT	-0-	-3534	-0-					N	NO RPT					302

ALEXANDER WELL #: 6HB RRCID -> 269100 COMPL. DATE 09/13/2012 TOTAL DEPTH 11412 PERF.11647 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3352	X	3352	-0-	-0-	-0-	878	1	2413	2	N	55	186	1			147
							61	9									
09	3360	X	3270	-0-	-90	-0-	850	1	2364	2	N	51					198
							56	9									
10	3472	X	3432	-0-	-40	-0-	878	1	2487	2	N	61					259
							67	9									
11	3360	X	3275	-0-	-85	-0-	827	1	2380	2	N	62					321
							68	9									
12	3379	X	NO RPT	-0-	-3379	-0-					N	NO RPT					321
01	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					321

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
PATSY 9 WELL #: 3HA RRCID -> 269431 COMPL. DATE 01/14/2013 TOTAL DEPTH 11265 PERF.11951 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10292	X	7611	-0-	-2681	-0-	609	1	6924	2	N	71					405
							78	9									
09	9600	X	8813	-0-	-787	-0-	435	1	8283	2	N	86					491
							95	9									
10	9641	X	9243	-0-	-398	-0-	442	1	8693	2	N	98	184	1			405
							108	9									
11	9644	X	9644	-0-	-0-	-0-	1009	1	8510	2	N	114	186	1			333
							125	9									
12	9114	X	NO RPT	-0-	-9114	-0-					N	NO RPT					333
01	9238	X	NO RPT	-0-	-9238	-0-					N	NO RPT					333

GW SPORTSMAN 49 WELL #: 7H RRCID -> 269587 COMPL. DATE 05/09/2013 TOTAL DEPTH 11167 PERF.11552 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ABRAHAM WELL #: 3206H RRCID -> 269589 COMPL. DATE 05/09/2013 TOTAL DEPTH 11285 PERF.11600 - 16282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAMP 26 WELL #: 7H RRCID -> 269590 COMPL. DATE 05/10/2013 TOTAL DEPTH 11195 PERF.11348 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9579	X	8337	-0-	-1242	-0-	8174	2	163	9	N	148	184	1			331
09	8550	X	7976	-0-	-574	-0-	7848	2	128	9	N	116	182	1			265
10	8556	X	7998	-0-	-558	-0-	7921	2	77	9	N	70					335
11	8280	X	6627	-0-	-1653	-0-	6550	2	77	9	N	70					405
12	8339	X	NO RPT	-0-	-8339	-0-					N	NO RPT					405
01	8339	X	NO RPT	-0-	-8339	-0-					N	NO RPT					405

ALEXANDER 33 WELL #: 8H RRCID -> 269793 COMPL. DATE 05/14/2013 TOTAL DEPTH 11295 PERF.11711 - 16502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	2623	-0-	-942	-0-	16	1	2520	2	N	79					345
							87	9									
09	2460	X	300	-0-	-2160	-0-	266	1	34	9	N	31					376
10	2077	X	231	-0-	-1846	-0-	190	1	41	9	N	37					413
11	2010	X	310	-0-	-1700	-0-	287	1	23	9	N	21					434
12	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					434
01	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					434

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

ALEXANDER 48 WELL #: 9H RRCID -> 269850 COMPL. DATE 07/01/2013 TOTAL DEPTH 11309 PERF.11611 - 15983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	2858	-0-	-831	-0-	307	1	2538	2	N	12					220
							13	9									
09	5430	X	5430	-0-	-0-	-0-	600	1	4823	2	N	6					226
							7	9									
10	4969	X	4969	-0-	-0-	-0-	559	1	4410	2	N	-0-					226
11	3570	X	407	-0-	-3163	-0-	73	1	334	2	N	-0-					226
12	3689	X	NO RPT	-0-	-3689	-0-					N	NO RPT					226
01	3689	X	NO RPT	-0-	-3689	-0-					N	NO RPT					226

GW SPORTSMAN 49 WELL #: 6HA RRCID -> 270465 COMPL. DATE 01/14/2013 TOTAL DEPTH 11139 PERF.11970 - 16530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12617	X	10801	-0-	-1816	-0-	10655	2	146	9	N	133	186	1			385
09	12210	X	11239	-0-	-971	-0-	11039	2	200	9	N	182	190	1			377
10	12617	X	11540	-0-	-1077	-0-	11456	2	84	9	N	76	186	1			267
11	11107	X	11107	-0-	-0-	-0-	10909	2	198	9	N	180	185	1			262
12	11625	X	NO RPT	-0-	-11625	-0-					N	NO RPT					262
01	11625	X	NO RPT	-0-	-11625	-0-					N	NO RPT					262

HUFF 32 WELL #: 7H RRCID -> 270502 COMPL. DATE 04/01/2013 TOTAL DEPTH 11252 PERF.11515 - 16077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9765	X	9040	-0-	-725	-0-	9025	2	15	9	Y	14	376	1			150
09	9450	X	8897	-0-	-553	-0-	8633	2	264	9	Y	240					390
10	9517	X	9036	-0-	-481	-0-	8975	2	61	9	Y	55	188	1			257
11	9150	X	8599	-0-	-551	-0-	8563	2	36	9	Y	33					290
12	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					290
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					290

SANDERS 43 WELL #: 6H RRCID -> 270506 COMPL. DATE 07/19/2013 TOTAL DEPTH 11129 PERF.11316 - 15732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8091	X	4980	-0-	-3111	-0-	4939	2	41	9	N	37					312
09	7260	X	7210	-0-	-50	-0-	7123	2	87	9	N	79					391
10	7502	X	6695	-0-	-807	-0-	6645	2	50	9	N	45					436
11	7230	X	6442	-0-	-788	-0-	6354	2	88	9	N	80	194	1			322
12	7471	X	NO RPT	-0-	-7471	-0-					N	NO RPT					322
01	7440	X	NO RPT	-0-	-7440	-0-					N	NO RPT					322

RAMP 27 WELL #: 7H RRCID -> 271235 COMPL. DATE 05/23/2013 TOTAL DEPTH 11191 PERF.11380 - 15302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10633	X	10138	-0-	-495	-0-	10044	2	94	9	N	85	178	1			305
09	10140	X	9845	-0-	-295	-0-	9644	2	201	9	N	183					488
10	10416	X	9858	-0-	-558	-0-	9805	2	53	9	N	48	180	1			356
11	10080	X	10012	-0-	-68	-0-	9937	2	75	9	N	68	189	1			235
12	10168	X	NO RPT	-0-	-10168	-0-					N	NO RPT					235
01	10168	X	NO RPT	-0-	-10168	-0-					N	NO RPT					235

ALEXANDER 33 WELL #: 9H RRCID -> 271313 COMPL. DATE 04/12/2013 TOTAL DEPTH 11293 PERF.11560 - 16122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	424	N	424	-0-	-0-	-0-	10	1	315	2	Y	90					425
							99	9									
09	360	N	40	-0-	-320	-0-	5	1	35	9	Y	32					457
10	372	N	-0-	-0-	-372	-0-					Y	12					469
11	163	N	163	-0-	-0-	-0-	163	1			Y	-0-					469
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					469
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					469

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
ELLEN 8 WELL #: 12H RRCID -> 271316 COMPL. DATE 09/27/2013 TOTAL DEPTH 11567 PERF.11868 - 16590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	X	1124	-0-	-1108	-0-	1032	1	92	9	N	84					288
09	1440	X	1119	-0-	-321	-0-	1054	1	65	9	N	59	186	1			161
10	1488	X	917	-0-	-571	-0-	843	1	74	9	N	67	176	1			52
11	1440	X	191	-0-	-1249	-0-	191	1			N	-0-					52
12	1271	X	NO RPT	-0-	-1271	-0-					N	NO RPT					52
01	1147	X	NO RPT	-0-	-1147	-0-					N	NO RPT					52

ALEXANDER WELL #: 8H RRCID -> 271779 COMPL. DATE 11/24/2013 TOTAL DEPTH 11645 PERF.11856 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8029	X	7489	-0-	-540	-0-	7367	2	122	9	N	111	187	1			226
09	7770	X	7094	-0-	-676	-0-	6980	2	114	9	N	104					330
10	7564	X	7170	-0-	-394	-0-	7053	2	117	9	N	106	190	1			246
11	7290	X	6915	-0-	-375	-0-	6780	2	135	9	N	123	189	1			180
12	7502	X	NO RPT	-0-	-7502	-0-					N	NO RPT					180
01	7502	X	NO RPT	-0-	-7502	-0-					N	NO RPT					180

ALEXANDER WELL #: 7H RRCID -> 272248 COMPL. DATE 07/02/2013 TOTAL DEPTH 11662 PERF.11640 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6510	X	4090	-0-	-2420	-0-	453	1	3542	2	N	86					178
							95	9									
09	6300	X	4092	-0-	-2208	-0-	385	1	3622	2	N	77	188	1			67
							85	9									
10	5363	X	3258	-0-	-2105	-0-	604	1	2553	2	N	92					159
							101	9									
11	6195	X	6195	-0-	-0-	-0-	27	1	6036	2	N	120	191	1			88
							132	9									
12	4309	X	NO RPT	-0-	-4309	-0-					N	NO RPT					88
01	4216	X	NO RPT	-0-	-4216	-0-					N	NO RPT					88

GW SPORTSMAN 49 WELL #: 8H RRCID -> 274552 COMPL. DATE 07/31/2013 TOTAL DEPTH 11366 PERF.11392 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11129	X	8423	-0-	-2706	-0-	220	1	8118	2	N	77					330
							85	9									
09	10740	X	10136	-0-	-604	-0-	226	1	9782	2	N	116	183	1			263
							128	9									
10	10447	X	9944	-0-	-503	-0-	241	1	9583	2	N	109	190	1			182
							120	9									
11	11174	X	11174	-0-	-0-	-0-	222	1	10801	2	N	137					319
							151	9									
12	10478	X	NO RPT	-0-	-10478	-0-					N	NO RPT					319
01	10478	X	NO RPT	-0-	-10478	-0-					N	NO RPT					319

ELLEN 8 WELL #: 10H RRCID -> 275007 COMPL. DATE 07/05/2013 TOTAL DEPTH 11334 PERF.11595 - 16224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4813	X	4813	-0-	-0-	-0-	321	1	4437	2	N	50					144
							55	9									
09	4440	X	4351	-0-	-89	-0-	654	1	3664	2	N	30					174
							33	9									
10	5967	X	5967	-0-	-0-	-0-	525	1	5410	2	N	29					203
							32	9									
11	4440	X	2478	-0-	-1962	-0-	13	1	2423	2	N	38					241
							42	9									
12	4588	X	NO RPT	-0-	-4588	-0-					N	NO RPT					241
01	4588	X	NO RPT	-0-	-4588	-0-					N	NO RPT					241

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

SANDERS 43 WELL #: 7H RRCID -> 275654 COMPL. DATE 09/22/2013 TOTAL DEPTH 11130 PERF.11447 - 16092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	137	-0-	-49	-0-	136	2	1	9	N	1					128
09	240	N	204	-0-	-36	-0-	204	2			N	-0-					128
10	264	N	264	-0-	-0-	-0-	264	2			N	-0-					128
11	245	N	245	-0-	-0-	-0-	245	2			N	-0-					128
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					128
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					128

RAMP 26 WELL #: 9H RRCID -> 275753 COMPL. DATE 09/22/2013 TOTAL DEPTH 11223 PERF.11300 - 15589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6200	X	5494	-0-	-706	-0-	5457	2	37	9	N	34					330
09	6000	X	5804	-0-	-196	-0-	5699	2	105	9	N	95	186	1			239
10	6479	X	5757	-0-	-722	-0-	5684	2	73	9	N	66					305
11	6270	X	5858	-0-	-412	-0-	5793	2	65	9	N	59					364
12	6479	X	NO RPT	-0-	-6479	-0-					N	NO RPT					364
01	5983	X	NO RPT	-0-	-5983	-0-					N	NO RPT					364

RAMP 27 WELL #: 9H RRCID -> 276180 COMPL. DATE 05/01/2014 TOTAL DEPTH 11283 PERF.11330 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	481	-0-	-46	-0-	480	2	1	9	N	1					223
09	540	N	440	-0-	-100	-0-	440	2			N	-0-					223
10	496	N	366	-0-	-130	-0-	363	2	3	9	N	3					226
11	358	N	358	-0-	-0-	-0-	358	2			N	-0-					226
12	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					226
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					226

RAMP 26 WELL #: 8H RRCID -> 276184 COMPL. DATE 04/19/2014 TOTAL DEPTH 11337 PERF.11505 - 16311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	X	3863	-0-	-694	-0-	3800	2	63	9	N	57					303
09	4230	X	3981	-0-	-249	-0-	3883	2	98	9	N	89	178	1			214
10	4030	X	3507	-0-	-523	-0-	3435	2	72	9	N	65					279
11	3630	X	200	-0-	-3430	-0-	200	2			N	-0-					279
12	4123	X	NO RPT	-0-	-4123	-0-					N	NO RPT					279
01	4123	X	NO RPT	-0-	-4123	-0-					N	NO RPT					279

HOSTUTLER WELL #: 9055HR RRCID -> 276480 COMPL. DATE 08/12/2014 TOTAL DEPTH 10985 PERF.11173 - 20243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19964	X	19356	-0-	-608	-0-	1079 352	1 9	17925	2	N	320	373	1			295
09	19380	X	18202	-0-	-1178	-0-	1044 328	1 9	16830	2	N	298	367	1			226
10	20026	X	18102	-0-	-1924	-0-	992 327	1 9	16783	2	N	297					523
11	19380	X	17486	-0-	-1894	-0-	1016 322	1 9	16148	2	N	293	375	1			441
12	19499	X	NO RPT	-0-	-19499	-0-					N	NO RPT					441
01	19344	X	NO RPT	-0-	-19344	-0-					N	NO RPT					441

BEGERT 38 WELL #: 3H RRCID -> 276540 COMPL. DATE 11/18/2014 TOTAL DEPTH 11496 PERF.11840 - 16242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9393	X	8754	-0-	-639	-0-	367 191	1 9	8196	2	N	174	185	1			225
09	9090	X	8273	-0-	-817	-0-	352 191	1 9	7730	2	N	174	188	1			211
10	8742	X	8560	-0-	-182	-0-	370 228	1 9	7962	2	N	207	187	1			231
11	8460	X	8206	-0-	-254	-0-	345 208	1 9	7653	2	N	189	196	1			224
12	8742	X	NO RPT	-0-	-8742	-0-					N	NO RPT					224
01	8742	X	NO RPT	-0-	-8742	-0-					N	NO RPT					224

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SPITFIRE ENERGY GROUP LLC 809942
PEAK-BOURASSA WELL #: 107 RRCID -> 202238 COMPL. DATE 10/03/2007 TOTAL DEPTH 12590 PERF. 4454 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE SWD WELL #: 1052 RRCID -> 207040 COMPL. DATE 11/12/2004 TOTAL DEPTH 5365 PERF. 4638 - 5146

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS SWD WELL #: 1048 RRCID -> 211940 COMPL. DATE 03/02/2005 TOTAL DEPTH 5149 PERF. 4416 - 4886

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEMPLAR OPERATING LLC 841421
DIXON, IRENE -48- WELL #: 1048 RRCID -> 151922 COMPL. DATE 10/02/1994 TOTAL DEPTH 14125 PERF.11044 - 11290

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, L. A. WELL #: 1 RRCID -> 182344 COMPL. DATE 12/02/2000 TOTAL DEPTH 14804 PERF.11335 - 11507

08	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
09	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-
10	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
11	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
*01	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

BARKER WELL #: 3053 RRCID -> 190642 COMPL. DATE 08/29/2002 TOTAL DEPTH 11775 PERF.11407 - 11669

08	1547	N	1547	-0-	-0-	-0-	1524	2	23	9	Y	21	35	1			31
09	1468	N	1468	-0-	-0-	-0-	1454	2	14	9	Y	13					44
10	1426	N	1404	-0-	-22	-0-	1382	2	22	9	Y	20	43	1			21
11	1380	N	1356	-0-	-24	-0-	1350	2	6	9	Y	5					26
12	1574	N	1574	-0-	-0-	-0-	1552	2	22	9	Y	20					46
*01	1899	N	1899	-0-	-0-	-0-	1873	2	26	9	Y	24	41	1			29

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
WALSER WELL #: 1 RRCID -> 196515 COMPL. DATE 04/04/2003 TOTAL DEPTH 13020 PERF.11085 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2757	X	2757	-0-	-0-	-0-	2738	2	19	9	Y	17					84
09	2589	X	2589	-0-	-0-	-0-	2569	2	20	9	Y	18					102
10	2769	N	2769	-0-	-0-	-0-	2743	2	26	9	Y	24					126
11	2789	N	2789	-0-	-0-	-0-	2745	2	44	9	Y	40					166
12	2946	X	2946	-0-	-0-	-0-	2927	2	19	9	Y	17	134	1			49
01	2759	X	1803	-0-	-956	-0-	1789	2	14	9	Y	13					62

JOHNSON, L. A. WELL #: 2059 RRCID -> 198250 COMPL. DATE 06/18/2012 TOTAL DEPTH 11998 PERF.11182 - 11741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 4053 RRCID -> 199276 COMPL. DATE 11/25/2003 TOTAL DEPTH 12170 PERF.11186 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2018	N	2018	-0-	-0-	-0-	1995	2	23	9	Y	21					96
09	1679	N	1679	-0-	-0-	-0-	1661	2	18	9	Y	16	69	1			43
10	1612	N	1612	-0-	-0-	-0-	1612	2			Y	-0-					43
11	1380	N	1241	-0-	-139	-0-	1241	2			Y	-0-					43
12	1182	N	1182	-0-	-0-	-0-	1182	2			Y	-0-					43
01	1612	N	1317	-0-	-295	-0-	1317	2			Y	-0-	30	1			13

VISE, JOHN C. WELL #: 2052 RRCID -> 200250 COMPL. DATE 03/08/2013 TOTAL DEPTH 12323 PERF.11274 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	432	-0-	-33	-0-	432	2			Y	-0-					10
09	270	N	259	-0-	-11	-0-	259	2			Y	-0-					10
10	403	N	207	-0-	-196	-0-	207	2			Y	-0-					10
11	420	N	222	-0-	-198	-0-	222	2			Y	-0-					10
12	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					10
*01	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					10

BARKER WELL #: 5053 RRCID -> 200251 COMPL. DATE 01/05/2004 TOTAL DEPTH 12175 PERF.11170 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	440	-0-	-25	-0-	440	2			Y	-0-					15
09	390	N	385	-0-	-5	-0-	385	2			Y	-0-					15
10	403	N	379	-0-	-24	-0-	379	2			Y	-0-					15
11	572	N	572	-0-	-0-	-0-	572	2			Y	-0-					15
12	583	N	583	-0-	-0-	-0-	583	2			Y	-0-					15
*01	603	N	603	-0-	-0-	-0-	603	2			Y	-0-					15

VISE, JOHN C. WELL #: 3052 RRCID -> 201179 COMPL. DATE 03/06/2012 TOTAL DEPTH 12490 PERF.11269 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	776	N	776	-0-	-0-	-0-	755	2	21	9	Y	19					97
09	797	N	797	-0-	-0-	-0-	784	2	13	9	Y	12					109
10	775	N	767	-0-	-8	-0-	767	2			Y	-0-	93	1			16
11	769	N	769	-0-	-0-	-0-	769	2			Y	-0-					16
12	766	N	766	-0-	-0-	-0-	766	2			Y	-0-					16
*01	819	N	819	-0-	-0-	-0-	819	2			Y	-0-	12	1			4

BARKER WELL #: 6053 RRCID -> 202524 COMPL. DATE 09/14/2013 TOTAL DEPTH 12588 PERF.11278 - 12411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	564	N	564	-0-	-0-	-0-	564	2			Y	-0-					32
09	420	N	344	-0-	-76	-0-	344	2			Y	-0-					32
10	544	N	544	-0-	-0-	-0-	544	2			Y	-0-					32
11	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					32
12	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					32
*01	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					32

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
JOHNSON, L.A. WELL #: 5059 RRCID -> 203652 COMPL. DATE 06/19/2004 TOTAL DEPTH 12245 PERF.11187 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1855	N	1855	-0-	-0-	-0-	1835	2	20	9	N	18					152
09	1597	N	1597	-0-	-0-	-0-	1596	2	1	9	N	1					153
10	1810	N	1810	-0-	-0-	-0-	1803	2	7	9	N	6					159
11	1168	N	1168	-0-	-0-	-0-	1142	2	26	9	N	24					183
12	1451	N	1451	-0-	-0-	-0-	1440	2	11	9	N	10					193
*01	1765	N	1765	-0-	-0-	-0-	1754	2	11	9	N	10					203

BARKER WELL #: 1053 RRCID -> 204301 COMPL. DATE 07/18/2004 TOTAL DEPTH 12314 PERF.11230 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	108	-0-	-78	-0-	108	2			Y	-0-					150
09	300	N	56	-0-	-244	-0-	56	2			Y	-0-					150
10	341	N	253	-0-	-88	-0-	253	2			Y	-0-					150
11	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					150
12	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					150
*01	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					150

BARKER WELL #: 9053 RRCID -> 204302 COMPL. DATE 06/27/2004 TOTAL DEPTH 12316 PERF.11050 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	354	-0-	-49	-0-	340	2	14	9	Y	13					208
09	240	N	238	-0-	-2	-0-	226	2	12	9	Y	11	167	1			52
10	372	N	254	-0-	-118	-0-	254	2			Y	-0-					52
11	330	N	297	-0-	-33	-0-	297	2			Y	-0-					52
12	329	N	329	-0-	-0-	-0-	329	2			Y	-0-					52
*01	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					52

JOHNSON, L. A. WELL #: 3059H RRCID -> 204612 COMPL. DATE 03/03/2011 TOTAL DEPTH 11402 PERF.11514 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9796	X	7359	-0-	-2437	-0-	7225	2	134	9	Y	122	109	1			116
09	9120	X	8081	-0-	-1039	-0-	7869	2	212	9	Y	193	105	1			204
10	9114	X	8359	-0-	-755	-0-	8128	2	231	9	Y	210	268	1			146
11	8580	X	7047	-0-	-1533	-0-	6972	2	75	9	Y	68	142	1			72
12	DLQ G-10		7123	-0-	7123	7123	6757	2	366	9	Y	333	276	1			129
01	DLQ G-10		6477	-0-	6477	13600	6248	2	229	9	Y	208	142	1			195

VISE, JOHN C. WELL #: 7052 RRCID -> 207646 COMPL. DATE 11/10/2011 TOTAL DEPTH 12320 PERF.11329 - 12181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2725	N	2725	-0-	-0-	-0-	2725	2			N	-0-					112
09	2762	N	2762	-0-	-0-	-0-	2762	2			N	-0-					112
10	2705	N	2705	-0-	-0-	-0-	2705	2			N	-0-					112
11	2150	N	2150	-0-	-0-	-0-	2150	2			N	-0-					112
12	1730	N	1730	-0-	-0-	-0-	1730	2			N	-0-					112
*01	1856	N	1856	-0-	-0-	-0-	1856	2			N	-0-					112

JOHNSON, L.A. WELL #: 1359 RRCID -> 208369 COMPL. DATE 12/04/2004 TOTAL DEPTH 12226 PERF.11349 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

BARKER WELL #: 1253 RRCID -> 208371 COMPL. DATE 11/24/2004 TOTAL DEPTH 12290 PERF.11413 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	3002	-0-	-532	-0-	2967	2	35	9	Y	32	84	1			67
09	3420	X	2822	-0-	-598	-0-	2715	2	107	9	Y	97					164
10	3534	X	2431	-0-	-1103	-0-	2365	2	66	9	Y	60	107	1			117
11	3210	X	1278	-0-	-1932	-0-	1225	2	53	9	Y	48					165
12	DLQ G-10		1969	-0-	1969	1969	1897	2	72	9	Y	65	118	1			112
01	DLQ G-10		2818	-0-	2818	4787	2742	2	76	9	Y	69					181

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
BARKER WELL #: 8053 RRCID -> 208372 COMPL. DATE 04/05/2012 TOTAL DEPTH 12270 PERF.11286 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	996	N	996	-0-	-0-	-0-	996	2			Y	-0-					79
09	450	N	318	-0-	-132	-0-	318	2			Y	-0-					79
10	465	N	374	-0-	-91	-0-	374	2			Y	-0-					79
11	525	N	525	-0-	-0-	-0-	525	2			Y	-0-					79
12	DLQ G-10		453	-0-	453	453	453	2			Y	-0-					79
01	DLQ G-10		326	-0-	326	779	326	2			Y	-0-					79

VISE, JOHN C. WELL #: 6052 RRCID -> 208373 COMPL. DATE 01/29/2013 TOTAL DEPTH 12284 PERF.11298 - 12117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1289	N	1289	-0-	-0-	-0-	1289	2			Y	-0-					22
09	1282	N	1282	-0-	-0-	-0-	1282	2			Y	-0-					22
10	1147	N	1126	-0-	-21	-0-	1126	2			Y	-0-					22
11	1200	N	874	-0-	-326	-0-	874	2			Y	-0-					22
12	DLQ G-10		866	-0-	866	866	866	2			Y	-0-					22
01	DLQ G-10		841	-0-	841	1707	841	2			Y	-0-					22

FINSTERWALD-DOBBS WELL #: 1051 RRCID -> 208374 COMPL. DATE 08/28/2004 TOTAL DEPTH 12269 PERF.10991 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 3048 RRCID -> 209147 COMPL. DATE 05/11/2012 TOTAL DEPTH 12911 PERF.10948 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4

DIXON, IRENE -48- WELL #: 4048 RRCID -> 209148 COMPL. DATE 01/01/2005 TOTAL DEPTH 12885 PERF.10945 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1153 RRCID -> 209150 COMPL. DATE 11/01/2004 TOTAL DEPTH 12265 PERF.11199 - 12089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1122	N	1122	-0-	-0-	-0-	1122	2			Y	-0-					28
09	1002	N	1002	-0-	-0-	-0-	1002	2			Y	-0-					28
10	901	N	901	-0-	-0-	-0-	879	2	22	9	Y	20					48
11	717	N	717	-0-	-0-	-0-	713	2	4	9	Y	4					52
12	DLQ G-10		740	-0-	740	740	660	2	80	9	Y	73	47	1			78
01	DLQ G-10		534	-0-	534	1274	534	2			Y	-0-					78

PEAK-BOURASSA WELL #: 207 RRCID -> 209151 COMPL. DATE 09/16/2004 TOTAL DEPTH 12090 PERF.11058 - 11865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
VISE, JOHN C WELL #: 5052 RRCID -> 209154 COMPL. DATE 01/24/2013 TOTAL DEPTH 13667 PERF.11483 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82

PEAK-WALSER WELL #: 3029 RRCID -> 209156 COMPL. DATE 10/07/2004 TOTAL DEPTH 12970 PERF.11049 - 12843

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	9	1			14
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	6	1			8
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	4	1			4
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4

PEAK-BOURASSA WELL #: 106 RRCID -> 209349 COMPL. DATE 12/21/2004 TOTAL DEPTH 12000 PERF.11030 - 11879

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

VISE, JOHN C WELL #: 8052 RRCID -> 209944 COMPL. DATE 10/07/2011 TOTAL DEPTH 14200 PERF.12300 - 13515

08	2604	N	2400	-0-	-204	-0-	2350	2	50	9	N	45					161
09	2400	N	1838	-0-	-562	-0-	1770	2	68	9	N	62					223
10	2398	N	2398	-0-	-0-	-0-	2324	2	74	9	N	67	190	1			100
11	2310	N	2121	-0-	-189	-0-	2088	2	33	9	N	30					130
12	2434	N	2434	-0-	-0-	-0-	2393	2	41	9	N	37					167
01	2387	N	1980	-0-	-407	-0-	1940	2	40	9	N	36					203

VISE, JOHN C. WELL #: 6052 A RRCID -> 211236 COMPL. DATE 01/30/2013 TOTAL DEPTH 13707 PERF.11326 - 13516

08	1643	N	1620	-0-	-23	-0-	1620	2			Y	-0-					51
09	1596	N	1596	-0-	-0-	-0-	1596	2			Y	-0-					51
10	1278	N	1278	-0-	-0-	-0-	1278	2			Y	-0-					51
11	1560	N	1486	-0-	-74	-0-	1486	2			Y	-0-					51
12	DLQ	G-10	1531	-0-	1531	1531	1531	2			Y	-0-					51
01	DLQ	G-10	1800	-0-	1800	3331	1800	2			Y	-0-					51

FINSTERWALD-DOBBS WELL #: 4051 RRCID -> 211239 COMPL. DATE 04/27/2013 TOTAL DEPTH 13878 PERF.11470 - 13537

08	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					181
09	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					181
10	403	N	279	-0-	-124	-0-	279	2			Y	-0-					181
11	270	N	124	-0-	-146	-0-	124	2			Y	-0-					181
12	363	N	363	-0-	-0-	-0-	354	2	9	9	Y	8					189
*01	523	N	523	-0-	-0-	-0-	506	2	17	9	Y	15					204

FINSTERWALD-DOBBS WELL #: 5051 RRCID -> 211242 COMPL. DATE 05/08/2013 TOTAL DEPTH 13904 PERF.11197 - 13526

08	186	N	153	-0-	-33	-0-	153	2			Y	-0-					-0-
09	180	N	151	-0-	-29	-0-	151	2			Y	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-
11	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					-0-
12	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					-0-
*01	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
WALSER WELL #: 5030 RRCID -> 211363 COMPL. DATE 05/14/2005 TOTAL DEPTH 12870 PERF.10950 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					4
09	30	N	25	-0-	-5	-0-	25	2			Y	-0-					4
10	31	N	-0-	-0-	-31	-0-					Y	-0-					4
11	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					4
12	23	N	23	-0-	-0-	-0-	23	2			Y	-0-					4
*01	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					4

HELTON WELL #: 3060 RRCID -> 211393 COMPL. DATE 04/13/2005 TOTAL DEPTH 13904 PERF.11190 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 4060 RRCID -> 211394 COMPL. DATE 04/20/2005 TOTAL DEPTH 13850 PERF.10886 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1152 RRCID -> 211509 COMPL. DATE 06/01/2005 TOTAL DEPTH 13550 PERF.11431 - 13340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	571	N	571	-0-	-0-	-0-	475	2	96	9	Y	87					118
09	300	N	179	-0-	-121	-0-	179	2			Y	-0-					118
10	434	N	189	-0-	-245	-0-	189	2			Y	-0-					118
11	540	N	192	-0-	-348	-0-	192	2			Y	-0-	106	1			12
12	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					12
*01	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					12

PEAK-WALSER WELL #: 2029 RRCID -> 211584 COMPL. DATE 10/07/2004 TOTAL DEPTH 12400 PERF.11091 - 12225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 1252 RRCID -> 211636 COMPL. DATE 02/12/2012 TOTAL DEPTH 13550 PERF.11413 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					Y	-0-					31
09	30	N	-0-	-0-	-30	-0-					Y	-0-					31
10	186	N	153	-0-	-33	-0-	153	2			Y	-0-					31
11	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					31
12	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					31
*01	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					31

BARKER WELL #: 7053 RRCID -> 211804 COMPL. DATE 09/04/2004 TOTAL DEPTH 12315 PERF.11301 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	509	-0-	-18	-0-	509	2			Y	-0-					-0-
09	450	N	423	-0-	-27	-0-	423	2			Y	-0-					-0-
10	527	N	495	-0-	-32	-0-	495	2			Y	-0-					-0-
11	480	N	475	-0-	-5	-0-	475	2			Y	-0-					-0-
12	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					-0-
01	465	N	431	-0-	-34	-0-	431	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
THOMAS 47 WELL #: 2047 RRCID -> 211811 COMPL. DATE 01/19/2005 TOTAL DEPTH 12821 PERF.10935 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1369	-0-	-398	-0-	1369	2			N	-0-					137
09	1680	N	692	-0-	-988	-0-	691	2	1	9	N	1					138
10	1829	N	1621	-0-	-208	-0-	1619	2	2	9	N	2					140
11	1622	N	1622	-0-	-0-	-0-	1600	2	22	9	N	20					160
12	1550	N	1550	-0-	-0-	-0-	1550	2			N	-0-					160
01	1612	N	1570	-0-	-42	-0-	1570	2			N	-0-					160

VISE, JOHN C. WELL #: 1352 RRCID -> 211812 COMPL. DATE 06/29/2005 TOTAL DEPTH 13950 PERF.11378 - 13514

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1452 RRCID -> 211813 COMPL. DATE 07/31/2012 TOTAL DEPTH 13740 PERF.11451 - 13536

08	544	N	544	-0-	-0-	-0-	544	2			Y	-0-					245
09	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					245
10	341	N	220	-0-	-121	-0-	220	2			Y	-0-					245
11	330	N	194	-0-	-136	-0-	194	2			Y	-0-					245
12	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					245
*01	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					245

VISE, JOHN C. WELL #: 2052 A RRCID -> 211814 COMPL. DATE 03/05/2013 TOTAL DEPTH 13710 PERF.11314 - 13513

08	872	N	872	-0-	-0-	-0-	872	2			Y	-0-					72
09	776	N	776	-0-	-0-	-0-	776	2			Y	-0-					72
10	962	N	962	-0-	-0-	-0-	962	2			Y	-0-					72
11	942	N	942	-0-	-0-	-0-	942	2			Y	-0-					72
12	1091	N	1091	-0-	-0-	-0-	1091	2			Y	-0-					72
*01	1018	N	1018	-0-	-0-	-0-	952	2	66	9	Y	60					132

WALSER WELL #: 1230 RRCID -> 211815 COMPL. DATE 04/23/2005 TOTAL DEPTH 13020 PERF.11034 - 11396

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WALSER WELL #: 3030 RRCID -> 211816 COMPL. DATE 02/05/2005 TOTAL DEPTH 13005 PERF.11048 - 12796

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 4029 RRCID -> 211817 COMPL. DATE 02/01/2005 TOTAL DEPTH 13056 PERF.11095 - 12868

08	2852	X	2831	-0-	-21	-0-	2814	2	17	9	Y	15	90	1			94
09	2760	X	2670	-0-	-90	-0-	2658	2	12	9	Y	11					105
10	2852	X	2208	-0-	-644	-0-	2171	2	37	9	Y	34					139
11	2760	X	2632	-0-	-128	-0-	2551	2	81	9	Y	74					213
12	2821	X	2623	-0-	-198	-0-	2598	2	25	9	Y	23	107	1			129
01	2821	X	2594	-0-	-227	-0-	2566	2	28	9	Y	25					154

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
WALSER WELL #: 4030 RRCID -> 211818 COMPL. DATE 01/01/2005 TOTAL DEPTH 12850 PERF.10804 - 12663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2985	N	2985	-0-	-0-	-0-	2950	2	35	9	Y	32					149
09	2960	N	2960	-0-	-0-	-0-	2937	2	23	9	Y	21					170
10	2760	N	2760	-0-	-0-	-0-	2748	2	12	9	Y	11					181
11	2799	N	2799	-0-	-0-	-0-	2790	2	9	9	Y	8					189
12	2976	X	2610	-0-	-366	-0-	2585	2	25	9	Y	23					212
01	3069	X	2581	-0-	-488	-0-	2545	2	36	9	Y	33					245

PEAK-WALSER WELL #: 5029 RRCID -> 211819 COMPL. DATE 04/01/2005 TOTAL DEPTH 12952 PERF.11020 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1223	-0-	-48	-0-	1186	2	37	9	Y	34	66	1			159
09	1110	N	534	-0-	-576	-0-	505	2	29	9	Y	26	70	1			115
10	1457	N	1130	-0-	-327	-0-	1100	2	30	9	Y	27					142
11	1170	N	1071	-0-	-99	-0-	1048	2	23	9	Y	21					163
12	1050	N	1050	-0-	-0-	-0-	1028	2	22	9	Y	20	80	1			103
*01	1308	N	1308	-0-	-0-	-0-	1296	2	12	9	Y	11					114

PEAK-WALSER WELL #: 8029 RRCID -> 211820 COMPL. DATE 06/01/2005 TOTAL DEPTH 13109 PERF.11068 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2040	N	2040	-0-	-0-	-0-	2004	2	36	9	Y	33	65	1			157
09	1991	N	1991	-0-	-0-	-0-	1961	2	30	9	Y	27	68	1			116
10	1714	N	1714	-0-	-0-	-0-	1685	2	29	9	Y	26					142
11	1641	N	1641	-0-	-0-	-0-	1619	2	22	9	Y	20					162
12	2352	N	2352	-0-	-0-	-0-	2330	2	22	9	Y	20	80	1			102
*01	2812	N	2812	-0-	-0-	-0-	2800	2	12	9	Y	11					113

BARKER WELL #: 3053A RRCID -> 212038 COMPL. DATE 08/01/2005 TOTAL DEPTH 13500 PERF.11329 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1932	N	1932	-0-	-0-	-0-	1871	2	61	9	Y	55	145	1			94
09	1717	N	1717	-0-	-0-	-0-	1645	2	72	9	Y	65					159
10	1562	N	1562	-0-	-0-	-0-	1475	2	87	9	Y	79	156	1			82
11	1470	N	1276	-0-	-194	-0-	1254	2	22	9	Y	20					102
12	1376	N	1376	-0-	-0-	-0-	1289	2	87	9	Y	79					181
01	1550	N	1479	-0-	-71	-0-	1380	2	99	9	Y	90	158	1			113

BARKER WELL #: 4053A RRCID -> 212039 COMPL. DATE 09/01/2005 TOTAL DEPTH 13505 PERF.11209 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1383	-0-	-74	-0-	1350	2	33	9	Y	30					163
09	1290	N	1150	-0-	-140	-0-	1119	2	31	9	Y	28	118	1			73
10	1410	N	1410	-0-	-0-	-0-	1365	2	45	9	Y	41					114
11	1501	N	1501	-0-	-0-	-0-	1464	2	37	9	Y	34					148
12	1403	N	1403	-0-	-0-	-0-	1303	2	100	9	Y	91					239
*01	1428	N	1428	-0-	-0-	-0-	1360	2	68	9	Y	62	167	1			134

DIXON, IRENE -48- WELL #: 6048 A RRCID -> 212045 COMPL. DATE 09/07/2005 TOTAL DEPTH 12889 PERF.10763 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3594	X	3594	-0-	-0-	-0-	3472	2	122	9	Y	111	194	1			152
09	3060	X	2827	-0-	-233	-0-	2827	2			Y	-0-					152
10	3489	X	3489	-0-	-0-	-0-	3489	2			Y	-0-					152
11	3450	X	3450	-0-	-0-	-0-	3450	2			Y	-0-					152
12	3503	X	3251	-0-	-252	-0-	3251	2			Y	-0-					152
01	3503	X	2587	-0-	-916	-0-	2587	2			Y	-0-					152

DIXON, IRENE WELL #: 9048A RRCID -> 212626 COMPL. DATE 10/07/2011 TOTAL DEPTH 12930 PERF.10893 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					82
09	0	N	-0-	-0-	-0-	-0-					N	-0-					82
10	0	N	-0-	-0-	-0-	-0-					N	-0-					82
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
01	0	N	-0-	-0-	-0-	-0-					N	-0-					82

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
VISE, JOHN C. WELL #: 1852 RRCID -> 212657 COMPL. DATE 10/13/2005 TOTAL DEPTH 13550 PERF.11081 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	145					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	145					Y	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	145					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	145					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	145					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	145					Y	-0-					-0-

WALSER WELL #: 2030 A RRCID -> 212659 COMPL. DATE 10/02/2005 TOTAL DEPTH 12944 PERF.11024 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	2151	-0-	-174	-0-	2142	2	9	9	Y	8					29
09	1980	N	1947	-0-	-33	-0-	1937	2	10	9	Y	9					38
10	2189	N	2189	-0-	-0-	-0-	2176	2	13	9	Y	12					50
11	2070	N	1787	-0-	-283	-0-	1765	2	22	9	Y	20					70
12	1655	N	1655	-0-	-0-	-0-	1646	2	9	9	Y	8	56	1			22
01	1891	N	1518	-0-	-373	-0-	1509	2	9	9	Y	8					30

VISE, JOHN C. WELL #: 1752 RRCID -> 212729 COMPL. DATE 02/02/2013 TOTAL DEPTH 13500 PERF.11018 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	218	-0-	-30	-0-	218	2			Y	-0-					83
09	270	N	228	-0-	-42	-0-	228	2			Y	-0-					83
10	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					83
11	210	N	183	-0-	-27	-0-	183	2			Y	-0-					83
12	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					83
*01	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					83

HELTON WELL #: 2060 RRCID -> 212797 COMPL. DATE 04/01/2005 TOTAL DEPTH 12800 PERF.11243 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT	IN	-0-	-0-	-0-	-0-					Y	-0-					3
09	SHUT	IN	-0-	-0-	-0-	-0-					Y	-0-					3
10	SHUT	IN	-0-	-0-	-0-	-0-					Y	-0-					3
11	SHUT	IN	-0-	-0-	-0-	-0-					Y	-0-					3
12	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					3
01	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					3

DIXON, IRENE -48- WELL #: 1148A RRCID -> 212836 COMPL. DATE 07/03/2012 TOTAL DEPTH 12983 PERF.10955 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1353 RRCID -> 212993 COMPL. DATE 10/11/2005 TOTAL DEPTH 13440 PERF.11234 - 13309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					40
09	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					40
10	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					40
11	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					40
12	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					40
*01	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					40

PEAK-WALSER WELL #: 3029A RRCID -> 213138 COMPL. DATE 08/19/2005 TOTAL DEPTH 13126 PERF.11060 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
VISE, JOHN C. WELL #: 1652 RRCID -> 213202 COMPL. DATE 10/31/2005 TOTAL DEPTH 13470 PERF.11348 - 13343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1652A RRCID -> 213543 COMPL. DATE 11/07/2005 TOTAL DEPTH 13480 PERF.11364 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1553 RRCID -> 213545 COMPL. DATE 08/27/2013 TOTAL DEPTH 13497 PERF.11310 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2120	-0-	-949	-0-	2098	2	22	9	Y	20					146
09	2700	X	2195	-0-	-505	-0-	2118	2	77	9	Y	70					216
10	2635	X	2429	-0-	-206	-0-	2381	2	48	9	Y	44					260
11	2840	X	2840	-0-	-0-	-0-	2766	2	74	9	Y	67	197	1			130
12	2637	N	2637	-0-	-0-	-0-	2584	2	53	9	Y	48					178
*01	2589	N	2589	-0-	-0-	-0-	2530	2	59	9	Y	54					232

DIXON,IRENE -48- WELL #: 1448A RRCID -> 213546 COMPL. DATE 11/21/2005 TOTAL DEPTH 12742 PERF.10973 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 5029 A RRCID -> 213630 COMPL. DATE 08/14/2005 TOTAL DEPTH 13209 PERF.11030 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	888	-0-	-972	-0-	885	2	3	9	Y	3	44	1			88
09	1318	N	1318	-0-	-0-	-0-	1316	2	2	9	Y	2	38	1			52
10	980	N	980	-0-	-0-	-0-	977	2	3	9	Y	3					55
11	870	N	429	-0-	-441	-0-	427	2	2	9	Y	2					57
12	422	N	422	-0-	-0-	-0-	420	2	2	9	Y	2	28	1			31
01	775	N	289	-0-	-486	-0-	288	2	1	9	Y	1					32

VISE, JOHN C. WELL #: 4052 RRCID -> 213800 COMPL. DATE 03/26/2013 TOTAL DEPTH 13566 PERF.11464 - 13394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	311	-0-	-30	-0-	311	2			Y	-0-					35
09	330	N	317	-0-	-13	-0-	317	2			Y	-0-					35
10	341	N	296	-0-	-45	-0-	296	2			Y	-0-					35
11	300	N	248	-0-	-52	-0-	248	2			Y	-0-					35
12	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					35
*01	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					35

BARKER WELL #: 1653 RRCID -> 214017 COMPL. DATE 11/20/2005 TOTAL DEPTH 13433 PERF.11320 - 13329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					16
09	3000	N	4835	-0-	1835	1835	4835	2			Y	-0-					16
10	3100	N	4524	-0-	1424	3259	4524	2			Y	-0-	13	1			3
11	3000	N	3273	-0-	273	3532	3273	2			Y	-0-					3
12	4002	X	470	-0-	-3532	-0-	470	2			Y	-0-					3
01	4495	X	1384	-0-	-3111	-0-	1384	2			Y	-0-					3

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
FINSTERWALD DOBBS WELL #: 8051 RRCID -> 214190 COMPL. DATE 12/01/2005 TOTAL DEPTH 13540 PERF.10973 - 13447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 6029 RRCID -> 214434 COMPL. DATE 04/14/2005 TOTAL DEPTH 13038 PERF.11097 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 7060 RRCID -> 214452 COMPL. DATE 12/13/2011 TOTAL DEPTH 13715 PERF.11319 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	264	-0-	-170	-0-	232	2	32	9	N	29					117
09	276	N	276	-0-	-0-	-0-	245	2	31	9	N	28					145
10	186	N	71	-0-	-115	-0-	71	2			N	-0-					145
11	401	N	401	-0-	-0-	-0-	354	2	47	9	N	43					188
12	0	N	-0-	-0-	-0-	-0-					N	-0-					188
*01	585	N	585	-0-	-0-	-0-	524	2	61	9	N	55	196	1			47

BARKER WELL #: 1853 RRCID -> 214545 COMPL. DATE 08/08/2013 TOTAL DEPTH 13502 PERF.11359 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	303	-0-	-7	-0-	289	2	14	9	Y	13					67
09	240	N	168	-0-	-72	-0-	151	2	17	9	Y	15					82
10	248	N	176	-0-	-72	-0-	164	2	12	9	Y	11					93
11	300	N	265	-0-	-35	-0-	243	2	22	9	Y	20					113
12	241	N	241	-0-	-0-	-0-	220	2	21	9	Y	19					132
*01	191	N	191	-0-	-0-	-0-	179	2	12	9	Y	11					143

DIXON, IRENE -48- WELL #: 1548A RRCID -> 214549 COMPL. DATE 01/26/2012 TOTAL DEPTH 12988 PERF.11011 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	317	-0-	-3465	-0-	317	2			Y	-0-					86
09	3660	X	291	-0-	-3369	-0-	291	2			Y	-0-					86
10	1953	X	-0-	-0-	-1953	-0-					Y	-0-					86
11	330	X	-0-	-0-	-330	-0-					Y	-0-					86
12	341	X	-0-	-0-	-341	-0-					Y	-0-					86
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					86

WALSER WELL #: 8030 RRCID -> 214764 COMPL. DATE 04/13/2005 TOTAL DEPTH 12835 PERF.10995 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1052 RRCID -> 214766 COMPL. DATE 02/07/2012 TOTAL DEPTH 14200 PERF.11361 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1097	N	1097	-0-	-0-	-0-	1094	2	3	9	Y	3					78
09	930	N	930	-0-	-0-	-0-	917	2	13	9	Y	12					90
10	868	N	675	-0-	-193	-0-	672	2	3	9	Y	3					93
11	1050	N	509	-0-	-541	-0-	421	2	88	9	Y	80	84	1			89
12	521	N	521	-0-	-0-	-0-	486	2	35	9	Y	32					121
01	682	N	504	-0-	-178	-0-	472	2	32	9	Y	29					150

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
WHITNEY 4 WELL #: 1 RRCID -> 214958 COMPL. DATE 11/25/2005 TOTAL DEPTH 14305 PERF.11119 - 14215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	309	N	309	-0-	-0-	-0-	309	2			N	-0-					134
09	332	N	332	-0-	-0-	-0-	332	2			N	-0-					134
10	270	N	270	-0-	-0-	-0-	270	2			N	-0-					134
11	309	N	309	-0-	-0-	-0-	309	2			N	-0-					134
12	271	N	271	-0-	-0-	-0-	271	2			N	-0-					134
*01	329	N	329	-0-	-0-	-0-	329	2			N	-0-					134

HELTON WELL #: 1160 RRCID -> 215012 COMPL. DATE 01/14/2006 TOTAL DEPTH 13700 PERF.11286 - 13277

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FINSTERWALD-DOBBS WELL #: 6051 RRCID -> 215065 COMPL. DATE 05/06/2013 TOTAL DEPTH 13564 PERF.11432 - 12866

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FINSTERWALD-DOBBS WELL #: 3051 RRCID -> 215357 COMPL. DATE 01/15/2006 TOTAL DEPTH 13570 PERF.11112 - 13149

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L.A. WELL #: 1459 RRCID -> 215688 COMPL. DATE 02/23/2006 TOTAL DEPTH 13500 PERF.11341 - 13199

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1460 RRCID -> 215694 COMPL. DATE 08/25/2013 TOTAL DEPTH 13690 PERF.11281 - 11659

08	930	N	891	-0-	-39	-0-	867	2	24	9	N	22					112
09	870	N	779	-0-	-91	-0-	744	2	35	9	N	32					144
10	868	N	780	-0-	-88	-0-	765	2	15	9	N	14					158
11	870	N	529	-0-	-341	-0-	508	2	21	9	N	19					177
12	852	N	852	-0-	-0-	-0-	839	2	13	9	N	12					189
01	775	N	710	-0-	-65	-0-	696	2	14	9	N	13					202

DIXON, IRENE -48- WELL #: 8048A RRCID -> 215717 COMPL. DATE 01/23/2006 TOTAL DEPTH 12900 PERF.10968 - 12640

08	T. A.		3117	-0-	3117	7973	3097	2	20	9	Y	18					181
09	11249	X	3276	-0-	-7973	-0-	3255	2	21	9	Y	19					200
10	2315	X	2315	-0-	-0-	-0-	2287	2	28	9	Y	25					225
11	3030	X	1548	-0-	-1482	-0-	1412	2	136	9	Y	124	174	1			175
12	3131	X	1648	-0-	-1483	-0-	1585	2	63	9	Y	57					232
01	3379	X	2293	-0-	-1086	-0-	2251	2	42	9	Y	38					270

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
BARKER WELL #: 1753 RRCID -> 215718 COMPL. DATE 08/14/2013 TOTAL DEPTH 13450 PERF.11296 - 13285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2222	N	2222	-0-	-0-	-0-	2165	2	57	9	Y	52					233
09	2004	N	2004	-0-	-0-	-0-	1925	2	79	9	Y	72	185	1			120
10	1885	N	1885	-0-	-0-	-0-	1831	2	54	9	Y	49					169
11	1916	N	1916	-0-	-0-	-0-	1866	2	50	9	Y	45					214
12	3100	N	3380	-0-	280	280	3301	2	79	9	Y	72	197	1			89
*01	3100	N	3053	-0-	-47	233	3005	2	48	9	Y	44					133

HELTON WELL #: 8060 RRCID -> 215719 COMPL. DATE 03/12/2006 TOTAL DEPTH 13805 PERF.11574 - 13624

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 7048A RRCID -> 215927 COMPL. DATE 02/10/2006 TOTAL DEPTH 12900 PERF.10927 - 12645

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8

PEAK BOURASSA WELL #: 1007 RRCID -> 216816 COMPL. DATE 09/02/2011 TOTAL DEPTH 12875 PERF.10974 - 12743

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 3052A RRCID -> 216820 COMPL. DATE 03/03/2012 TOTAL DEPTH 13500 PERF.11330 - 13361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	739	N	739	-0-	-0-	-0-	710	2	29	9	Y	26					107
09	877	N	877	-0-	-0-	-0-	857	2	20	9	Y	18					125
10	1157	N	1157	-0-	-0-	-0-	1062	2	95	9	Y	86	107	1			104
11	916	N	916	-0-	-0-	-0-	905	2	11	9	Y	10					114
12	940	N	940	-0-	-0-	-0-	795	2	145	9	Y	132					246
*01	1008	N	1008	-0-	-0-	-0-	877	2	131	9	Y	119	184	1			181

BUCKTHAL WELL #: 1025 RRCID -> 216826 COMPL. DATE 12/13/2005 TOTAL DEPTH 11252 PERF.10808 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1301	-0-	-342	-0-	1279	2	22	9	N	20					147
09	1440	N	701	-0-	-739	-0-	681	2	20	9	N	18					165
10	1524	N	1524	-0-	-0-	-0-	1499	2	25	9	N	23					188
11	1260	N	955	-0-	-305	-0-	933	2	22	9	N	20					208
12	954	N	954	-0-	-0-	-0-	919	2	35	9	N	32					240
01	1519	N	1447	-0-	-72	-0-	1421	2	26	9	N	24	197	1			67

HELTON WELL #: 9060 RRCID -> 216909 COMPL. DATE 03/31/2006 TOTAL DEPTH 13770 PERF.11308 - 13579

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
WALSER WELL #: 2030 RRCID -> 217232 COMPL. DATE 02/11/2005 TOTAL DEPTH 12936 PERF.11021 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1453 RRCID -> 217269 COMPL. DATE 03/27/2006 TOTAL DEPTH 13455 PERF.11313 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2963	X	2963	-0-	-0-	-0-	2897	2	66	9	N	60					136
09	2919	N	2919	-0-	-0-	-0-	2845	2	74	9	N	67					203
10	3100	N	3180	-0-	80	80	3110	2	70	9	N	64					267
11	1484	N	1404	-0-	-80	-0-	1380	2	24	9	N	22	196	1			93
12	1340	N	1340	-0-	-0-	-0-	1266	2	74	9	N	67					160
*01	1267	X	1267	-0-	-0-	-0-	1190	2	77	9	N	70					230

JOHNSON, L.A. WELL #: 1059 RRCID -> 217752 COMPL. DATE 06/01/2006 TOTAL DEPTH 13400 PERF.11238 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 218131 COMPL. DATE 12/23/2011 TOTAL DEPTH 12658 PERF.10922 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11

JOHNSON, L. A. WELL #: 1559 RRCID -> 218200 COMPL. DATE 03/23/2006 TOTAL DEPTH 13465 PERF.11322 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2432	N	2432	-0-	-0-	-0-	2386	2	46	9	Y	42					197
09	2277	N	2277	-0-	-0-	-0-	2247	2	30	9	Y	27	134	1			90
10	2015	N	2014	-0-	-1	-0-	1842	2	172	9	Y	156					246
11	1950	N	547	-0-	-1403	-0-	547	2			Y	-0-					246
12	583	N	583	-0-	-0-	-0-	564	2	19	9	Y	17	183	1			80
01	2015	N	744	-0-	-1271	-0-	744	2			Y	-0-					80

HELTON WELL #: 4060A RRCID -> 218205 COMPL. DATE 05/05/2006 TOTAL DEPTH 13650 PERF.11344 - 13461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1016	-0-	-193	-0-	997	2	19	9	Y	17					59
09	1170	N	970	-0-	-200	-0-	952	2	18	9	Y	16	48	1			27
10	1209	N	1180	-0-	-29	-0-	1135	2	45	9	Y	41					68
11	1062	N	1062	-0-	-0-	-0-	1028	2	34	9	Y	31	58	1			41
12	1147	N	1147	-0-	-0-	-0-	1090	2	57	9	Y	52					93
*01	1671	N	1671	-0-	-0-	-0-	1606	2	65	9	Y	59	116	1			36

PEAK-WALSER WELL #: 1129 RRCID -> 218313 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11084 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			2
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
*01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
HELTON WELL #: 1060A RRCID -> 218979 COMPL. DATE 04/13/2006 TOTAL DEPTH 13780 PERF.11370 - 13618

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L.A. WELL #: 3059A RRCID -> 219018 COMPL. DATE 06/21/2006 TOTAL DEPTH 13410 PERF.11302 - 13233

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4676 X	4676	-0-	-0-	-0-	4573	2	103	9	Y	94	84	1			89
09	4399 X	4399	-0-	-0-	-0-	4300	2	99	9	Y	90	81	1			98
10	4433 X	4369	-0-	-64	-0-	4281	2	88	9	Y	80	122	1			56
11	4552 X	4552	-0-	-0-	-0-	4453	2	99	9	Y	90	55	1			91
12	4352 X	4352	-0-	-0-	-0-	4262	2	90	9	Y	82	119	1			54
*01	4552 X	4552	-0-	-0-	-0-	4452	2	100	9	Y	91	60	1			85

VISE, JOHN C. WELL #: 1452A RRCID -> 219019 COMPL. DATE 05/16/2006 TOTAL DEPTH 13500 PERF.11365 - 13375

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1260 RRCID -> 219021 COMPL. DATE 06/19/2006 TOTAL DEPTH 12595 PERF.11185 - 12461

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 219027 COMPL. DATE 06/30/2006 TOTAL DEPTH 12625 PERF.10968 - 12475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					122
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					122
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					122
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					122
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					122
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					122

DIXON, IRENE -48- WELL #: 2048A RRCID -> 219079 COMPL. DATE 06/09/2006 TOTAL DEPTH 12655 PERF.10980 - 12508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1352A RRCID -> 219082 COMPL. DATE 03/05/2013 TOTAL DEPTH 13500 PERF.11388 - 13315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					60
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					60
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					60
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					60
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					60
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					60

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
VISE, JOHN C. WELL #: 8052A RRCID -> 219083 COMPL. DATE 02/22/2013 TOTAL DEPTH 13615 PERF.11374 - 13389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-BOURASSA WELL #: 707 RRCID -> 219339 COMPL. DATE 07/24/2006 TOTAL DEPTH 12885 PERF.11063 - 12675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1403	N	1403	-0-	-0-	-0-	1403	2			Y	-0-					14
09	1260	N	1256	-0-	-4	-0-	1256	2			Y	-0-					14
10	1364	N	1285	-0-	-79	-0-	1285	2			Y	-0-					14
11	1350	N	1257	-0-	-93	-0-	1257	2			Y	-0-					14
12	1290	N	1290	-0-	-0-	-0-	1290	2			Y	-0-					14
*01	1291	N	1291	-0-	-0-	-0-	1291	2			Y	-0-					14

BARKER WELL #: 7053A RRCID -> 219450 COMPL. DATE 06/20/2006 TOTAL DEPTH 13510 PERF.11310 - 13353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1270	-0-	-187	-0-	1242	2	28	9	Y	25					274
09	1280	N	1280	-0-	-0-	-0-	1241	2	39	9	Y	35	190	1			119
10	1501	N	1501	-0-	-0-	-0-	1457	2	44	9	Y	40					159
11	1923	N	1923	-0-	-0-	-0-	1861	2	62	9	Y	56					215
12	3100	N	3460	-0-	360	360	3434	2	26	9	Y	24					239
*01	2431	N	2071	-0-	-360	-0-	2071	2			Y	-0-					239

DIXON, IRENE -48- WELL #: 1648A RRCID -> 220007 COMPL. DATE 08/01/2006 TOTAL DEPTH 12850 PERF.11090 - 12765

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1152A RRCID -> 220022 COMPL. DATE 01/25/2013 TOTAL DEPTH 13600 PERF.11382 - 13502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 4048A RRCID -> 220288 COMPL. DATE 04/01/2006 TOTAL DEPTH 12575 PERF.10881 - 12315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 1360 RRCID -> 220362 COMPL. DATE 07/10/2006 TOTAL DEPTH 13670 PERF.11240 - 13587

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
VISE, JOHN C. WELL #: 7052A RRCID -> 220672 COMPL. DATE 09/21/2012 TOTAL DEPTH 13595 PERF.11367 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	129					Y	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-

BARKER WELL #: 1353A RRCID -> 221231 COMPL. DATE 08/28/2013 TOTAL DEPTH 13453 PERF.11320 - 13337

08	4123	X	3670	-0-	-453	-0-	3670	2			Y	-0-					135
09	3990	X	3301	-0-	-689	-0-	3301	2			Y	-0-					135
10	3968	X	3562	-0-	-406	-0-	3562	2			Y	-0-					135
11	3570	X	3340	-0-	-230	-0-	3340	2			Y	-0-					135
12	3658	X	3461	-0-	-197	-0-	3422	2	39	9	Y	35					170
01	3658	X	3536	-0-	-122	-0-	3536	2			Y	-0-					170

BARKER WELL #: 6053A RRCID -> 222865 COMPL. DATE 08/08/2013 TOTAL DEPTH 13460 PERF.11288 - 13299

08	620	N	511	-0-	-109	-0-	511	2			Y	-0-					13
09	600	N	294	-0-	-306	-0-	294	2			Y	-0-					13
10	620	N	412	-0-	-208	-0-	412	2			Y	-0-					13
11	492	N	492	-0-	-0-	-0-	492	2			Y	-0-					13
12	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					13
*01	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					13

DIXON, IRENE -48- WELL #: 6048 RRCID -> 222868 COMPL. DATE 09/10/2006 TOTAL DEPTH 12680 PERF.10898 - 12439

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1653A RRCID -> 223096 COMPL. DATE 09/11/2013 TOTAL DEPTH 13458 PERF.11298 - 13331

08	2668	N	2491	-0-	-177	-0-	2491	2			Y	-0-					147
09	2553	N	2553	-0-	-0-	-0-	2470	2	83	9	Y	75					222
10	2803	X	2803	-0-	-0-	-0-	2779	2	24	9	Y	22	176	1			68
11	1831	X	1831	-0-	-0-	-0-	1790	2	41	9	Y	37					105
12	2635	X	2095	-0-	-540	-0-	2093	2	2	9	Y	2					107
01	2635	X	2464	-0-	-171	-0-	2384	2	80	9	Y	73					180

WALSER WELL #: 1530 RRCID -> 223097 COMPL. DATE 10/14/2006 TOTAL DEPTH 12810 PERF.11010 - 12581

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE WELL #: 8048 RRCID -> 223326 COMPL. DATE 10/16/2006 TOTAL DEPTH 12894 PERF.10976 - 12811

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-	17	1			5
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
VISE, JOHN C. WELL #: 1052A RRCID -> 223327 COMPL. DATE 10/15/2006 TOTAL DEPTH 13580 PERF.11410 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE WELL #: 1348A RRCID -> 223328 COMPL. DATE 05/17/2012 TOTAL DEPTH 12900 PERF.11111 - 12795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	8					Y	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-

BARKER WELL #: 8053A RRCID -> 223331 COMPL. DATE 01/05/2012 TOTAL DEPTH 13400 PERF.11337 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2038	N	2038	-0-	-0-	-0-	2038	2			Y	-0-					163
09	1206	N	1206	-0-	-0-	-0-	1206	2			Y	-0-					163
10	1209	N	1157	-0-	-52	-0-	1157	2			Y	-0-					163
11	1170	N	1062	-0-	-108	-0-	1062	2			Y	-0-					163
12	802	N	802	-0-	-0-	-0-	802	2			Y	-0-					163
*01	654	N	654	-0-	-0-	-0-	654	2			Y	-0-					163

PEAK BOURASSA WELL #: 607 RRCID -> 223333 COMPL. DATE 11/01/2006 TOTAL DEPTH 12885 PERF.10935 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

BARKER WELL #: 1553A RRCID -> 224071 COMPL. DATE 11/01/2006 TOTAL DEPTH 13458 PERF.11330 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					-0-
09	370	N	370	-0-	-0-	-0-	370	2			Y	-0-					-0-
10	403	N	287	-0-	-116	-0-	287	2			Y	-0-					-0-
11	390	N	282	-0-	-108	-0-	282	2			Y	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					-0-
*01	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-

BARKER WELL #: 1053A RRCID -> 224073 COMPL. DATE 12/15/2006 TOTAL DEPTH 13463 PERF.11310 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	X	316	-0-	-521	-0-	316	2			Y	-0-					40
09	270	X	212	-0-	-58	-0-	212	2			Y	-0-					40
10	283	X	283	-0-	-0-	-0-	283	2			Y	-0-					40
11	349	X	349	-0-	-0-	-0-	349	2			Y	-0-					40
12	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					40
*01	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					40

PEAK BOURASSA WELL #: 306 RRCID -> 224298 COMPL. DATE 10/12/2012 TOTAL DEPTH 12835 PERF.11015 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
DIXON,IRENE WELL #: 5048A RRCID -> 224302 COMPL. DATE 12/22/2006 TOTAL DEPTH 13120 PERF.11114 - 12973

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GEORGE WELL #: 208 RRCID -> 224308 COMPL. DATE 11/01/2006 TOTAL DEPTH 12821 PERF.11147 - 12704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 1560 RRCID -> 224875 COMPL. DATE 10/02/2007 TOTAL DEPTH 13700 PERF.11263 - 13607

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1697 N	1697	-0-	-0-	-0-	1666	2	31	9	Y	28					91
09	1500 N	1500	-0-	-0-	-0-	1478	2	22	9	Y	20	74	1			37
10	1583 N	1583	-0-	-0-	-0-	1536	2	47	9	Y	43					80
11	1633 N	1633	-0-	-0-	-0-	1598	2	35	9	Y	32	68	1			44
12	1344 N	1344	-0-	-0-	-0-	1281	2	63	9	Y	57					101
01	1581 N	1008	-0-	-573	-0-	945	2	63	9	Y	57	123	1			35

DIXON, IRENE -48- WELL #: 5048 RRCID -> 224987 COMPL. DATE 01/19/2007 TOTAL DEPTH 12971 PERF.11117 - 12849

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 4052A RRCID -> 225054 COMPL. DATE 01/25/2013 TOTAL DEPTH 13590 PERF.11345 - 13351

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 3048A RRCID -> 225095 COMPL. DATE 01/04/2007 TOTAL DEPTH 12875 PERF.10996 - 12657

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2003 N	2003	-0-	-0-	-0-	1842	2	161	9	Y	146	149	1			75
09	1747 N	1747	-0-	-0-	-0-	1747	2			Y	-0-					75
10	1791 N	1791	-0-	-0-	-0-	1791	2			Y	-0-					75
11	1892 N	1892	-0-	-0-	-0-	1892	2			Y	-0-					75
12	2196 N	2196	-0-	-0-	-0-	2196	2			Y	-0-					75
*01	1857 N	1857	-0-	-0-	-0-	1857	2			Y	-0-					75

BARKER WELL #: 9053A RRCID -> 225369 COMPL. DATE 01/17/2007 TOTAL DEPTH 13526 PERF.11254 - 13305

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					28
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-	23	1			5
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					5
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					5
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					5

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
BARKER WELL #: 5053A RRCID -> 227398 COMPL. DATE 01/26/2007 TOTAL DEPTH 13490 PERF.11278 - 13273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1288	N	1288	-0-	-0-	-0-	1288	2			Y	-0-					75
09	950	N	950	-0-	-0-	-0-	950	2			Y	-0-					75
10	1333	N	972	-0-	-361	-0-	972	2			Y	-0-					75
11	1260	N	873	-0-	-387	-0-	873	2			Y	-0-					75
12	831	N	831	-0-	-0-	-0-	831	2			Y	-0-					75
*01	756	N	756	-0-	-0-	-0-	756	2			Y	-0-					75

BARKER WELL #: 1853A RRCID -> 227710 COMPL. DATE 08/13/2013 TOTAL DEPTH 13650 PERF.11330 - 13397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	273	-0-	-99	-0-	272	2	1	9	Y	1					50
09	270	N	173	-0-	-97	-0-	167	2	6	9	Y	5					55
10	279	N	203	-0-	-76	-0-	194	2	9	9	Y	8					63
11	471	N	471	-0-	-0-	-0-	452	2	19	9	Y	17					80
12	430	N	430	-0-	-0-	-0-	409	2	21	9	Y	19					99
*01	296	N	296	-0-	-0-	-0-	287	2	9	9	Y	8					107

DIXON, IRENE WELL #: 1348 RRCID -> 227785 COMPL. DATE 02/15/2007 TOTAL DEPTH 12950 PERF.10986 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 1752A RRCID -> 227860 COMPL. DATE 02/02/2007 TOTAL DEPTH 13594 PERF.10985 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHN C. VISE WELL #: 1852A RRCID -> 227892 COMPL. DATE 04/10/2013 TOTAL DEPTH 13700 PERF.11524 - 13533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	206	-0-	-135	-0-	200	2	6	9	Y	5					11
09	210	N	184	-0-	-26	-0-	171	2	13	9	Y	12					23
10	372	N	144	-0-	-228	-0-	118	2	26	9	Y	24					47
11	210	N	160	-0-	-50	-0-	160	2			Y	-0-					47
12	156	N	156	-0-	-0-	-0-	145	2	11	9	Y	10					57
*01	266	N	266	-0-	-0-	-0-	247	2	19	9	Y	17					74

BARKER WELL #: 1253A RRCID -> 227933 COMPL. DATE 03/20/2007 TOTAL DEPTH 13510 PERF.11292 - 13311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1355	N	1355	-0-	-0-	-0-	1312	2	43	9	Y	39	106	1			84
09	1236	N	1236	-0-	-0-	-0-	1192	2	44	9	Y	40					124
10	1472	N	1472	-0-	-0-	-0-	1442	2	30	9	Y	27	81	1			70
11	1581	N	1581	-0-	-0-	-0-	1545	2	36	9	Y	33					103
12	1517	N	1517	-0-	-0-	-0-	1483	2	34	9	Y	31	73	1			61
*01	1340	N	1340	-0-	-0-	-0-	1306	2	34	9	Y	31					92

PEAK BOURASSA WELL #: 506A RRCID -> 227962 COMPL. DATE 04/01/2007 TOTAL DEPTH 12804 PERF.11000 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
PEAK BOURASSA WELL #: 707A RRCID -> 228140 COMPL. DATE 03/13/2007 TOTAL DEPTH 12925 PERF.11116 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	-0-	-0-	-7	-0-					Y	-0-					12
09	5	N	-0-	-0-	-5	-0-					Y	-0-					12
10	3	N	-0-	-0-	-3	-0-					Y	-0-					12
11	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					12
*12	5	X	5	-0-	-0-	-0-	5	2			Y	-0-					12
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12

DOBBS, FINSTERWALD WELL #: 4051A RRCID -> 228159 COMPL. DATE 02/17/2013 TOTAL DEPTH 13728 PERF.11252 - 13597

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1153A RRCID -> 228338 COMPL. DATE 04/10/2007 TOTAL DEPTH 13500 PERF.11172 - 13295

08	1705	N	917	-0-	-788	-0-	917	2			Y	-0-					159
09	1650	N	881	-0-	-769	-0-	881	2			Y	-0-					159
10	1116	N	954	-0-	-162	-0-	954	2			Y	-0-					159
11	1064	N	1064	-0-	-0-	-0-	1064	2			Y	-0-					159
12	2542	N	2542	-0-	-0-	-0-	2542	2			Y	-0-	144	1			15
*01	2989	N	2989	-0-	-0-	-0-	2989	2			Y	-0-					15

DIXON, IRENE WELL #: 1548 RRCID -> 228344 COMPL. DATE 04/24/2007 TOTAL DEPTH 12936 PERF.11037 - 12726

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31

JOHN C. VISE WELL #: 5052A RRCID -> 228409 COMPL. DATE 11/05/2011 TOTAL DEPTH 13655 PERF.11380 - 13455

08	T. A.		-0-	-0-	-0-	-0-					Y	12					151
09	T. A.		-0-	-0-	-0-	-0-					Y	1					152
10	T. A.		-0-	-0-	-0-	-0-					Y	2					154
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					154
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					154
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					154

JOHNSON, L. A. WELL #: 1459A RRCID -> 228444 COMPL. DATE 01/30/2013 TOTAL DEPTH 13507 PERF.11276 - 13306

08	2449	N	1942	-0-	-507	-0-	1933	2	9	9	Y	8	51	1			19
09	2370	N	2162	-0-	-208	-0-	2155	2	7	9	Y	6					25
10	2211	N	2211	-0-	-0-	-0-	2148	2	63	9	Y	57					82
11	1890	N	1692	-0-	-198	-0-	1647	2	45	9	Y	41	71	1			52
12	1583	N	1583	-0-	-0-	-0-	1528	2	55	9	Y	50					102
*01	2134	N	2134	-0-	-0-	-0-	2070	2	64	9	Y	58	88	1			72

VISE, JOHN C. WELL #: 1252A RRCID -> 228606 COMPL. DATE 11/09/2011 TOTAL DEPTH 13600 PERF.11446 - 13514

08	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					60
09	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					60
10	455	N	455	-0-	-0-	-0-	455	2			Y	-0-					60
11	483	N	483	-0-	-0-	-0-	483	2			Y	-0-					60
12	554	N	554	-0-	-0-	-0-	554	2			Y	-0-					60
*01	648	N	648	-0-	-0-	-0-	648	2			Y	-0-					60

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
JOHNSON, L. A. WELL #: 1559A RRCID -> 228753 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11250 - 13297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1679	N	1679	-0-	-0-	-0-	1645	2	34	9	Y	31	141	1			63
09	1928	N	1928	-0-	-0-	-0-	1922	2	6	9	Y	5					68
10	1987	N	1987	-0-	-0-	-0-	1923	2	64	9	Y	58					126
11	2553	N	2553	-0-	-0-	-0-	2501	2	52	9	Y	47	109	1			64
12	3083	N	3083	-0-	-0-	-0-	3016	2	67	9	Y	61					125
*01	2458	N	2458	-0-	-0-	-0-	2391	2	67	9	Y	61	107	1			79

DOBBS, FINSTERWALD WELL #: 7051A RRCID -> 228755 COMPL. DATE 11/03/2011 TOTAL DEPTH 13646 PERF.11276 - 13527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1136	N	1136	-0-	-0-	-0-	1135	2	1	9	Y	1					85
09	918	N	918	-0-	-0-	-0-	915	2	3	9	Y	3					88
10	1085	N	742	-0-	-343	-0-	719	2	23	9	Y	21					109
11	1110	N	-0-	-0-	-1110	-0-					Y	13					122
12	399	N	399	-0-	-0-	-0-	375	2	24	9	Y	22	83	1			61
01	744	N	644	-0-	-100	-0-	590	2	54	9	Y	49					110

MEEK WELL #: 3045 RRCID -> 228790 COMPL. DATE 06/17/2007 TOTAL DEPTH 13516 PERF.11274 - 13281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	263	N	263	-0-	-0-	-0-	262	2	1	9	Y	1					125
09	258	N	258	-0-	-0-	-0-	257	2	1	9	Y	1					126
10	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					126
11	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					126
12	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					126
01	310	N	290	-0-	-20	-0-	290	2			Y	-0-					126

FINSTERWALD DOBBS WELL #: 1151A RRCID -> 228820 COMPL. DATE 03/29/2012 TOTAL DEPTH 13700 PERF.11446 - 13471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	X	1682	-0-	-85	-0-	1680	2	2	9	Y	2					87
09	1540	X	1540	-0-	-0-	-0-	1537	2	3	9	Y	3					90
10	1948	X	1948	-0-	-0-	-0-	1917	2	31	9	Y	28					118
11	2366	X	2366	-0-	-0-	-0-	2324	2	42	9	Y	38					156
12	1410	N	1410	-0-	-0-	-0-	1366	2	44	9	Y	40	106	1			90
01	1674	N	1371	-0-	-303	-0-	1307	2	64	9	Y	58					148

IRENE DIXON WELL #: 7048 RRCID -> 228847 COMPL. DATE 06/19/2007 TOTAL DEPTH 12920 PERF.10954 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1496	N	1496	-0-	-0-	-0-	1482	2	14	9	Y	13					113
09	1198	N	1198	-0-	-0-	-0-	1187	2	11	9	Y	10					123
10	775	N	-0-	-0-	-775	-0-					Y	24					147
11	824	N	824	-0-	-0-	-0-	810	2	14	9	Y	13					160
12	962	N	962	-0-	-0-	-0-	962	2			Y	-0-					160
*01	1514	N	1514	-0-	-0-	-0-	1514	2			Y	-0-					160

PEAK-WALSER WELL #: 1429 RRCID -> 230133 COMPL. DATE 06/22/2007 TOTAL DEPTH 13115 PERF.11068 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
DIXON, IRENE WELL #: 1148 RRCID -> 230141 COMPL. DATE 05/25/2007 TOTAL DEPTH 12835 PERF.11010 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					77
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					77
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					77
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					77
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					77
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					77

HELTON WELL #: 9060A RRCID -> 230221 COMPL. DATE 07/06/2007 TOTAL DEPTH 13540 PERF.11246 - 13466

08	1795	N	1795	-0-	-0-	-0-	1780	2	15	9	Y	14					51
09	1680	N	1557	-0-	-123	-0-	1551	2	6	9	Y	5					56
10	1705	N	1628	-0-	-77	-0-	1617	2	11	9	Y	10					66
11	1740	N	1468	-0-	-272	-0-	1454	2	14	9	Y	13					79
12	1382	N	1382	-0-	-0-	-0-	1379	2	3	9	Y	3					82
01	1643	N	1409	-0-	-234	-0-	1403	2	6	9	Y	5					87

MEEK WELL #: 5045 RRCID -> 230401 COMPL. DATE 08/28/2007 TOTAL DEPTH 13547 PERF.11351 - 13238

08	205	N	205	-0-	-0-	-0-	205	2			N	-0-					50
09	158	N	158	-0-	-0-	-0-	158	2			N	-0-					50
10	155	N	113	-0-	-42	-0-	113	2			N	-0-					50
11	150	N	125	-0-	-25	-0-	125	2			N	-0-					50
12	113	N	113	-0-	-0-	-0-	113	2			N	-0-					50
*01	80	N	80	-0-	-0-	-0-	80	2			N	-0-					50

PEAK BOURASSA WELL #: 406 RRCID -> 230409 COMPL. DATE 08/16/2007 TOTAL DEPTH 12848 PERF.10974 - 12667

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEAK BOURASSA WELL #: 1207 RRCID -> 230444 COMPL. DATE 07/26/2007 TOTAL DEPTH 12989 PERF.11236 - 12812

08	186	N	173	-0-	-13	-0-	173	2			Y	-0-					97
09	180	N	168	-0-	-12	-0-	168	2			Y	-0-					97
10	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					97
11	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					97
12	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					97
*01	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					97

RAMP ET AL WELL #: 5023 RRCID -> 230741 COMPL. DATE 07/27/2007 TOTAL DEPTH 12415 PERF.11474 - 12334

08	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					188
09	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					188
10	1472	N	1472	-0-	-0-	-0-	1435	2	37	9	N	34	192	1			30
11	1410	N	1388	-0-	-22	-0-	1388	2			N	-0-					30
12	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					30
*01	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					30

RAMP WELL #: 2050 RRCID -> 230907 COMPL. DATE 05/10/2007 TOTAL DEPTH 12417 PERF.11060 - 12357

08	406	N	406	-0-	-0-	-0-	404	2	2	9	N	2					29
09	362	N	362	-0-	-0-	-0-	352	2	10	9	N	9					38
10	434	N	392	-0-	-42	-0-	382	2	10	9	N	9					47
11	394	N	394	-0-	-0-	-0-	385	2	9	9	N	8					55
12	388	N	388	-0-	-0-	-0-	379	2	9	9	N	8					63
01	403	N	400	-0-	-3	-0-	388	2	12	9	N	11					74

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
WALKER 52 WELL #: 4 RRCID -> 230927 COMPL. DATE 08/11/2007 TOTAL DEPTH 12493 PERF.11032 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	834	N	834	-0-	-0-	-0-	823	2	11	9	N	10					138
09	808	N	808	-0-	-0-	-0-	795	2	13	9	N	12					150
10	851	N	851	-0-	-0-	-0-	851	2			N	-0-					150
11	680	N	680	-0-	-0-	-0-	669	2	11	9	N	10					160
12	1000	N	1000	-0-	-0-	-0-	982	2	18	9	N	16					176
*01	889	N	889	-0-	-0-	-0-	871	2	18	9	N	16					192

DOBBS, FINSTERWALD WELL #: 1351A RRCID -> 230946 COMPL. DATE 04/03/2013 TOTAL DEPTH 12649 PERF.11287 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 5060A RRCID -> 230967 COMPL. DATE 07/20/2007 TOTAL DEPTH 13512 PERF.11321 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DIXON, IRENE WELL #: 1648 RRCID -> 231010 COMPL. DATE 09/06/2007 TOTAL DEPTH 13120 PERF.11124 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-	40	1			-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1360A RRCID -> 231056 COMPL. DATE 09/14/2007 TOTAL DEPTH 13900 PERF.11228 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1388	N	1388	-0-	-0-	-0-	1366	2	22	9	Y	20					66
09	1234	N	1234	-0-	-0-	-0-	1216	2	18	9	Y	16	54	1			28
10	1254	N	1254	-0-	-0-	-0-	1207	2	47	9	Y	43					71
11	1290	N	1290	-0-	-0-	-0-	1255	2	35	9	Y	32	61	1			42
12	1193	N	1193	-0-	-0-	-0-	1126	2	67	9	Y	61					103
*01	1236	N	1236	-0-	-0-	-0-	1151	2	85	9	Y	77	133	1			47

FINSTERWALD DOBBS WELL #: 1451A RRCID -> 231664 COMPL. DATE 04/17/2013 TOTAL DEPTH 13750 PERF.11488 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					74
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					74
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					74
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					74
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					74
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					74

DEREK 12 WELL #: 3 RRCID -> 232199 COMPL. DATE 08/23/2007 TOTAL DEPTH 12514 PERF.11035 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	162	-0-	-24	-0-	162	2			N	-0-					133
09	161	N	161	-0-	-0-	-0-	161	2			N	-0-					133
10	186	N	145	-0-	-41	-0-	145	2			N	-0-					133
11	150	N	137	-0-	-13	-0-	137	2			N	-0-					133
12	127	N	127	-0-	-0-	-0-	127	2			N	-0-					133
*01	152	N	152	-0-	-0-	-0-	152	2			N	-0-					133

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
HELTON WELL #: 1560A RRCID -> 232581 COMPL. DATE 07/19/2013 TOTAL DEPTH 13640 PERF.10684 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	208	-0-	-71	-0-	198	2	10	9	Y	9					25
09	210	N	175	-0-	-35	-0-	169	2	6	9	Y	5	20	1			10
10	186	N	121	-0-	-65	-0-	113	2	8	9	Y	7					17
11	210	N	95	-0-	-115	-0-	92	2	3	9	Y	3	14	1			6
12	70	N	70	-0-	-0-	-0-	66	2	4	9	Y	4					10
*01	136	N	136	-0-	-0-	-0-	130	2	6	9	Y	5	12	1			3

PEAK-WALSER WELL #: 1729 RRCID -> 232587 COMPL. DATE 10/12/2007 TOTAL DEPTH 13200 PERF.11202 - 12992

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98

WALSER WELL #: 730 RRCID -> 233378 COMPL. DATE 12/02/2011 TOTAL DEPTH 13135 PERF.10829 - 12837

08	248	N	-0-	-0-	-248	-0-					Y	-0-					79
09	180	N	-0-	-0-	-180	-0-					Y	-0-					79
10	186	N	-0-	-0-	-186	-0-					Y	-0-					79
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					79
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					79
01	T. A.		1723	-0-	1723	1723	1723	2			Y	-0-					79

MEEK WELL #: 1045A RRCID -> 233464 COMPL. DATE 10/01/2007 TOTAL DEPTH 13573 PERF.11469 - 13438

08	744	N	322	-0-	-422	-0-	322	2			N	-0-					113
09	360	N	304	-0-	-56	-0-	304	2			N	-0-					113
10	372	N	289	-0-	-83	-0-	289	2			N	-0-					113
11	300	N	258	-0-	-42	-0-	258	2			N	-0-					113
12	267	N	267	-0-	-0-	-0-	267	2			N	-0-					113
*01	347	N	347	-0-	-0-	-0-	325	2	22	9	N	20					133

PEAK BOURASSA WELL #: 907 RRCID -> 233475 COMPL. DATE 04/16/2012 TOTAL DEPTH 12850 PERF.11200 - 12681

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOBBS, FINSTERWALD WELL #: 1351 RRCID -> 234039 COMPL. DATE 04/09/2013 TOTAL DEPTH 13740 PERF.11492 - 13513

08	744	N	-0-	-0-	-744	-0-					Y	-0-					133
09	540	N	185	-0-	-355	-0-	185	2			Y	-0-					133
10	589	N	398	-0-	-191	-0-	398	2			Y	-0-					133
11	815	N	815	-0-	-0-	-0-	815	2			Y	-0-					133
12	840	N	840	-0-	-0-	-0-	836	2	4	9	Y	4					137
*01	792	N	792	-0-	-0-	-0-	792	2			Y	-0-					137

FINSTERWALD DOBBS WELL #: 251 RRCID -> 234091 COMPL. DATE 05/09/2013 TOTAL DEPTH 13700 PERF.11446 - 13538

08	558	X	364	-0-	-194	-0-	349	2	15	9	Y	14					132
09	630	X	613	-0-	-17	-0-	607	2	6	9	Y	5					137
10	651	X	174	-0-	-477	-0-	167	2	7	9	Y	6					143
11	630	X	220	-0-	-410	-0-	218	2	2	9	Y	2					145
12	192	N	192	-0-	-0-	-0-	190	2	2	9	Y	2					147
01	186	N	157	-0-	-29	-0-	157	2			Y	-0-					147

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
SHELL FEE 57 WELL #: 2 RRCID -> 234109 COMPL. DATE 10/20/2007 TOTAL DEPTH 12500 PERF.11512 - 12363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2909	X	2909	-0-	-0-	-0-	2870	2	39	9	N	35					171
09	2889	X	2889	-0-	-0-	-0-	2780	2	109	9	N	99	189	1			81
10	2766	X	2766	-0-	-0-	-0-	2745	2	21	9	N	19					100
11	2599	N	2599	-0-	-0-	-0-	2538	2	61	9	N	55					155
12	2758	N	2758	-0-	-0-	-0-	2670	2	88	9	N	80					235
*01	2701	N	2701	-0-	-0-	-0-	2633	2	68	9	N	62	199	1			98

HELTON WELL #: 860A RRCID -> 234517 COMPL. DATE 02/10/2012 TOTAL DEPTH 13466 PERF.12078 - 13276

08	1425	N	1425	-0-	-0-	-0-	1408	2	17	9	Y	15					53
09	1380	N	1236	-0-	-144	-0-	1230	2	6	9	Y	5					58
10	1395	N	1287	-0-	-108	-0-	1276	2	11	9	Y	10					68
11	1380	N	1369	-0-	-11	-0-	1354	2	15	9	Y	14					82
12	1114	N	1114	-0-	-0-	-0-	1110	2	4	9	Y	4					86
01	1116	N	908	-0-	-208	-0-	901	2	7	9	Y	6					92

DODD WELL #: 3046 RRCID -> 234519 COMPL. DATE 01/26/2008 TOTAL DEPTH 13720 PERF.11037 - 13498

08	1681	N	1681	-0-	-0-	-0-	1619	2	62	9	N	56					228
09	1376	N	1376	-0-	-0-	-0-	1320	2	56	9	N	51	187	1			92
10	1168	N	1168	-0-	-0-	-0-	1128	2	40	9	N	36					128
11	930	N	907	-0-	-23	-0-	863	2	44	9	N	40					168
12	1245	N	1245	-0-	-0-	-0-	1173	2	72	9	N	65					233
*01	1221	N	1221	-0-	-0-	-0-	1097	2	124	9	N	113	191	1			155

PEAK BOURASSA WELL #: 906 RRCID -> 234771 COMPL. DATE 05/15/2012 TOTAL DEPTH 12970 PERF.11004 - 12691

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28

BARKER WELL #: 1753A RRCID -> 234789 COMPL. DATE 08/23/2013 TOTAL DEPTH 13545 PERF.11342 - 13346

08	434	N	180	-0-	-254	-0-	180	2			Y	-0-					7
09	330	N	135	-0-	-195	-0-	135	2			Y	-0-	6	1			1
10	434	N	186	-0-	-248	-0-	186	2			Y	-0-					1
11	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					1
12	226	N	226	-0-	-0-	-0-	226	2			Y	-0-	1	1			-0-
*01	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					-0-

FINSTERWALD-DOBBS WELL #: 351A RRCID -> 234795 COMPL. DATE 02/05/2013 TOTAL DEPTH 13710 PERF.11254 - 13569

08	2345	N	2345	-0-	-0-	-0-	2301	2	44	9	Y	40					90
09	2340	N	1862	-0-	-478	-0-	1765	2	97	9	Y	88					178
10	2945	N	1365	-0-	-1580	-0-	1303	2	62	9	Y	56	199	1			35
11	2280	N	1348	-0-	-932	-0-	1271	2	77	9	Y	70					105
12	1733	N	1733	-0-	-0-	-0-	1599	2	134	9	Y	122					227
01	1364	N	1329	-0-	-35	-0-	1309	2	20	9	Y	18	185	1			60

FINSTERWALD-DOBBS WELL #: 1051A RRCID -> 234814 COMPL. DATE 02/08/2013 TOTAL DEPTH 13765 PERF.11463 - 13587

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
MEEK WELL #: 1145 RRCID -> 234815 COMPL. DATE 12/21/2007 TOTAL DEPTH 13515 PERF.11262 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1587	N	1587	-0-	-0-	-0-	1555	2	32	9	N	29	192	1			87
09	1624	N	1624	-0-	-0-	-0-	1590	2	34	9	N	31					118
10	1612	N	932	-0-	-680	-0-	930	2	2	9	N	2					120
11	1530	N	1317	-0-	-213	-0-	1281	2	36	9	N	33					153
12	2223	N	2223	-0-	-0-	-0-	2186	2	37	9	N	34					187
*01	2762	N	2762	-0-	-0-	-0-	2689	2	73	9	N	66					253

FINSTERWALD DOBBS WELL #: 851A RRCID -> 235161 COMPL. DATE 04/27/2013 TOTAL DEPTH 13644 PERF.11280 - 13509

08	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					113
09	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					113
10	372	N	140	-0-	-232	-0-	140	2			Y	-0-					113
11	360	N	214	-0-	-146	-0-	214	2			Y	-0-					113
12	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					113
*01	259	N	259	-0-	-0-	-0-	259	2			Y	-0-					113

WALKER 29 WELL #: 4 RRCID -> 235639 COMPL. DATE 11/27/2007 TOTAL DEPTH 12600 PERF.11437 - 12504

08	651	N	618	-0-	-33	-0-	618	2			N	-0-					29
09	600	N	596	-0-	-4	-0-	596	2			N	-0-					29
10	621	N	621	-0-	-0-	-0-	621	2			N	-0-					29
11	600	N	551	-0-	-49	-0-	551	2			N	-0-					29
12	585	N	585	-0-	-0-	-0-	585	2			N	-0-					29
*01	575	N	575	-0-	-0-	-0-	575	2			N	-0-					29

L.A. JOHNSON WELL #: 259A RRCID -> 235739 COMPL. DATE 03/01/2008 TOTAL DEPTH 13500 PERF.11075 - 13184

08	2852	X	2727	-0-	-125	-0-	2724	2	3	9	Y	3					94
09	2970	X	2622	-0-	-348	-0-	2592	2	30	9	Y	27	80	1			41
10	3090	X	3090	-0-	-0-	-0-	3057	2	33	9	Y	30					71
11	2970	X	2572	-0-	-398	-0-	2546	2	26	9	Y	24					95
12	2728	X	2554	-0-	-174	-0-	2491	2	63	9	Y	57	93	1			59
01	2728	X	2136	-0-	-592	-0-	2106	2	30	9	Y	27					86

PEAK BOURASSA WELL #: 806 RRCID -> 235964 COMPL. DATE 04/06/2008 TOTAL DEPTH 12915 PERF.10985 - 12762

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

RAMP 30 WELL #: 2 RRCID -> 236011 COMPL. DATE 10/30/2007 TOTAL DEPTH 12800 PERF.11377 - 12727

08	483	N	483	-0-	-0-	-0-	472	2	11	9	N	10					70
09	480	N	468	-0-	-12	-0-	456	2	12	9	N	11					81
10	498	N	498	-0-	-0-	-0-	485	2	13	9	N	12					93
11	480	N	439	-0-	-41	-0-	438	2	1	9	N	1					94
12	461	N	461	-0-	-0-	-0-	452	2	9	9	N	8					102
01	496	N	469	-0-	-27	-0-	466	2	3	9	N	3					105

COURTNEY WELL #: 2031 RRCID -> 236012 COMPL. DATE 01/03/2008 TOTAL DEPTH 13100 PERF.11799 - 12960

08	3184	X	3184	-0-	-0-	-0-	3172	2	12	9	N	11					108
09	3060	X	3047	-0-	-13	-0-	3034	2	13	9	N	12					120
10	3162	X	2978	-0-	-184	-0-	2968	2	10	9	N	9					129
11	3060	X	2945	-0-	-115	-0-	2934	2	11	9	N	10					139
12	3162	X	3020	-0-	-142	-0-	2989	2	31	9	N	28					167
01	3162	X	2781	-0-	-381	-0-	2763	2	18	9	N	16					183

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
PEAK BOURASSA WELL #: 1407 RRCID -> 236265 COMPL. DATE 03/12/2008 TOTAL DEPTH 12950 PERF.11014 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1051	-0-	-220	-0-	1051	2			N	-0-					102
09	1170	N	1024	-0-	-146	-0-	1024	2			N	-0-					102
10	1085	N	1016	-0-	-69	-0-	1016	2			N	-0-					102
11	1020	N	916	-0-	-104	-0-	916	2			N	-0-					102
12	840	N	840	-0-	-0-	-0-	840	2			N	-0-					102
*01	879	N	879	-0-	-0-	-0-	879	2			N	-0-					102

JOHNSON, L. A. WELL #: 7059A RRCID -> 236266 COMPL. DATE 04/02/2008 TOTAL DEPTH 13443 PERF.11246 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7440	X	7006	-0-	-434	-0-	7002	2	4	9	Y	4					114
09	7200	X	6689	-0-	-511	-0-	6660	2	29	9	Y	26	96	1			44
10	7440	X	6335	-0-	-1105	-0-	6301	2	34	9	Y	31					75
11	7200	X	6939	-0-	-261	-0-	6911	2	28	9	Y	25					100
12	6474	X	6474	-0-	-0-	-0-	6409	2	65	9	Y	59	98	1			61
01	6200	X	5557	-0-	-643	-0-	5527	2	30	9	Y	27					88

DODD WELL #: 1346 RRCID -> 236907 COMPL. DATE 04/28/2008 TOTAL DEPTH 13605 PERF.11549 - 44787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK WELL #: 9045 RRCID -> 236931 COMPL. DATE 03/01/2008 TOTAL DEPTH 13580 PERF.11469 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1703	N	1703	-0-	-0-	-0-	1582	2	121	9	Y	110					223
09	1441	N	1441	-0-	-0-	-0-	1418	2	23	9	Y	21	176	1			68
10	1550	N	1184	-0-	-366	-0-	1143	2	41	9	Y	37					105
11	1500	N	1106	-0-	-394	-0-	1065	2	41	9	Y	37					142
12	1105	N	1105	-0-	-0-	-0-	1031	2	74	9	Y	67					209
*01	1024	N	1024	-0-	-0-	-0-	945	2	79	9	Y	72	178	1			103

SMITH WELL #: 5038 RRCID -> 236975 COMPL. DATE 04/13/2008 TOTAL DEPTH 13737 PERF.11558 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	-0-	-0-	-5	-0-					Y	-0-					57
09	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					57
10	7	N	-0-	-0-	-7	-0-					Y	-0-					57
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					57
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					57

RAMP ET AL WELL #: 4023 RRCID -> 237066 COMPL. DATE 03/11/2008 TOTAL DEPTH 12900 PERF.11500 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	2077	-0-	-0-	-0-	2075	2	2	9	N	2					96
09	1870	N	1870	-0-	-0-	-0-	1863	2	7	9	N	6					102
10	1974	N	1974	-0-	-0-	-0-	1974	2			N	-0-					102
11	2010	N	1866	-0-	-144	-0-	1864	2	2	9	N	2					104
12	2004	N	2004	-0-	-0-	-0-	2003	2	1	9	N	1					105
01	1984	N	1947	-0-	-37	-0-	1944	2	3	9	N	3					108

DONALDSON WELL #: 518 RRCID -> 237246 COMPL. DATE 03/24/2008 TOTAL DEPTH 12915 PERF.10828 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					90
09	0	N	-0-	-0-	-0-	-0-					N	-0-					90
10	0	N	-0-	-0-	-0-	-0-					N	-0-					90
11	0	N	-0-	-0-	-0-	-0-					N	-0-					90
12	0	N	-0-	-0-	-0-	-0-					N	-0-					90
01	0	N	-0-	-0-	-0-	-0-					N	-0-					90

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
MEEK WELL #: 1645 RRCID -> 237601 COMPL. DATE 05/13/2008 TOTAL DEPTH 13597 PERF.11460 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	185	N	185	-0-	-0-	-0-	175	2	10	9	Y	9					18
09	153	N	153	-0-	-0-	-0-	152	2	1	9	Y	1	14	1			5
10	186	N	174	-0-	-12	-0-	171	2	3	9	Y	3					8
11	180	N	178	-0-	-2	-0-	175	2	3	9	Y	3					11
12	190	N	190	-0-	-0-	-0-	184	2	6	9	Y	5					16
*01	177	N	177	-0-	-0-	-0-	173	2	4	9	Y	4	13	1			7

RAMP WELL #: 5008 RRCID -> 238380 COMPL. DATE 02/15/2008 TOTAL DEPTH 13217 PERF.11109 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1052	N	1052	-0-	-0-	-0-	1039	2	13	9	N	12					63
09	1037	N	1037	-0-	-0-	-0-	1023	2	14	9	N	13					76
10	1085	N	1064	-0-	-21	-0-	1050	2	14	9	N	13					89
11	1020	N	1006	-0-	-14	-0-	994	2	12	9	N	11					100
12	1077	N	1077	-0-	-0-	-0-	1064	2	13	9	N	12					112
*01	1090	N	1090	-0-	-0-	-0-	1077	2	13	9	N	12					124

MACIAS WELL #: 3024 RRCID -> 238726 COMPL. DATE 02/02/2008 TOTAL DEPTH 12870 PERF.10854 - 12589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

HELTON WELL #: 1260A RRCID -> 239147 COMPL. DATE 06/12/2008 TOTAL DEPTH 13634 PERF.10654 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 1529 RRCID -> 239148 COMPL. DATE 06/29/2008 TOTAL DEPTH 13170 PERF.11100 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	257	-0-	-1107	-0-	242	2	15	9	Y	14	102	1			104
09	352	N	352	-0-	-0-	-0-	340	2	12	9	Y	11					115
10	806	N	-0-	-0-	-806	-0-					Y	26					141
11	240	N	33	-0-	-207	-0-	3	2	30	9	Y	27					168
12	866	N	866	-0-	-0-	-0-	846	2	20	9	Y	18	85	1			101
*01	1654	N	1654	-0-	-0-	-0-	1625	2	29	9	Y	26					127

JOHNSON, L. A. WELL #: 1359A RRCID -> 239413 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11819 - 13372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-	2	1			2
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	12					14
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	12	1			2
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-

MEEK WELL #: 4045 RRCID -> 241228 COMPL. DATE 07/14/2008 TOTAL DEPTH 13490 PERF.11658 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1344	N	1344	-0-	-0-	-0-	1341	2	3	9	Y	3					129
09	1360	N	1360	-0-	-0-	-0-	1357	2	3	9	Y	3					132
10	982	N	982	-0-	-0-	-0-	982	2			Y	-0-					132
11	1032	N	1032	-0-	-0-	-0-	1032	2			Y	-0-					132
12	948	N	948	-0-	-0-	-0-	948	2			Y	-0-					132
01	992	N	942	-0-	-50	-0-	942	2			Y	-0-					132

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
CROWNOVER WELL #: 2018 RRCID -> 241290 COMPL. DATE 08/08/2008 TOTAL DEPTH 12879 PERF.11026 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1828	N	1828	-0-	-0-	-0-	1810	2	18	9	Y	16					111
09	1725	N	1725	-0-	-0-	-0-	1703	2	22	9	Y	20					131
10	1836	N	1836	-0-	-0-	-0-	1815	2	21	9	Y	19	96	1			54
11	1742	N	1742	-0-	-0-	-0-	1716	2	26	9	Y	24					78
12	1767	N	1767	-0-	-0-	-0-	1747	2	20	9	Y	18					96
*01	1900	N	1900	-0-	-0-	-0-	1868	2	32	9	Y	29					125

DODD WELL #: 1046 RRCID -> 241400 COMPL. DATE 07/18/2008 TOTAL DEPTH 13640 PERF.11014 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2901	N	2901	-0-	-0-	-0-	2875	2	26	9	N	24					192
09	2490	N	2338	-0-	-152	-0-	2309	2	29	9	N	26					218
10	2511	N	2506	-0-	-5	-0-	2451	2	55	9	N	50					268
11	2580	N	2235	-0-	-345	-0-	2235	2			N	-0-					268
12	2393	N	2393	-0-	-0-	-0-	2393	2			N	-0-					268
01	2511	N	2427	-0-	-84	-0-	2412	2	15	9	N	14					282

PEAK BOURASSA WELL #: 1206 RRCID -> 241731 COMPL. DATE 08/11/2008 TOTAL DEPTH 12900 PERF.11198 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

HOOVER WELL #: 1918 RRCID -> 241803 COMPL. DATE 06/22/2008 TOTAL DEPTH 12700 PERF.10861 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1751	-0-	-16	-0-	1722	2	29	9	N	26					67
09	1713	N	1713	-0-	-0-	-0-	1679	2	34	9	N	31					98
10	1798	N	1762	-0-	-36	-0-	1725	2	37	9	N	34					132
11	1763	N	1763	-0-	-0-	-0-	1734	2	29	9	N	26					158
12	1932	N	1932	-0-	-0-	-0-	1889	2	43	9	N	39					197
*01	1929	N	1929	-0-	-0-	-0-	1877	2	52	9	N	47	197	1			47

WALKER RANCH WELL #: 4010 RRCID -> 241804 COMPL. DATE 07/03/2008 TOTAL DEPTH 13050 PERF.11078 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					186
09	1216	N	1216	-0-	-0-	-0-	1212	2	4	9	N	4	163	1			27
10	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					27
11	1201	N	1201	-0-	-0-	-0-	1197	2	4	9	N	4					31
12	1288	N	1288	-0-	-0-	-0-	1274	2	14	9	N	13					44
*01	1227	N	1227	-0-	-0-	-0-	1203	2	24	9	N	22					66

BUCKTHAL WELL #: 225 RRCID -> 241806 COMPL. DATE 07/10/2008 TOTAL DEPTH 12927 PERF.10694 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4464	X	4121	-0-	-343	-0-	4099	2	22	9	N	20					100
09	4613	X	4613	-0-	-0-	-0-	4602	2	11	9	N	10					110
10	4464	X	3977	-0-	-487	-0-	3968	2	9	9	N	8					118
11	4200	X	3914	-0-	-286	-0-	3912	2	2	9	N	2					120
12	4278	X	3852	-0-	-426	-0-	3844	2	8	9	N	7					127
01	4588	X	4314	-0-	-274	-0-	4296	2	18	9	N	16					143

SHELL FEE 57 WELL #: 9 RRCID -> 242146 COMPL. DATE 02/02/2008 TOTAL DEPTH 13047 PERF.11490 - 12889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	547	N	547	-0-	-0-	-0-	544	2	3	9	N	3					158
09	572	N	572	-0-	-0-	-0-	548	2	24	9	N	22					180
10	589	N	589	-0-	-0-	-0-	583	2	6	9	N	5					185
11	420	N	372	-0-	-48	-0-	364	2	8	9	N	7					192
12	604	N	604	-0-	-0-	-0-	593	2	11	9	N	10					202
*01	546	N	546	-0-	-0-	-0-	532	2	14	9	N	13					215

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
RAMP WELL #: 1312 RRCID -> 242770 COMPL. DATE 07/24/2008 TOTAL DEPTH 13200 PERF.10786 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1630	N	1630	-0-	-0-	-0-	1629	2	1	9	N	1					168
09	1550	N	1550	-0-	-0-	-0-	1495	2	55	9	N	50					218
10	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					218
11	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					218
12	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					218
*01	1304	N	1304	-0-	-0-	-0-	1302	2	2	9	N	2	174	1			46

WALKER RANCH WELL #: 1810 RRCID -> 242774 COMPL. DATE 08/22/2008 TOTAL DEPTH 13117 PERF.11067 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					70
09	1830	N	1733	-0-	-97	-0-	1701	2	32	9	N	29					99
10	1885	N	1885	-0-	-0-	-0-	1862	2	23	9	N	21					120
11	1740	N	1628	-0-	-112	-0-	1586	2	42	9	N	38	93	1			65
12	1774	N	1774	-0-	-0-	-0-	1770	2	4	9	N	4					69
01	1891	N	1668	-0-	-223	-0-	1644	2	24	9	N	22					91

WALKER WELL #: 8011 RRCID -> 242775 COMPL. DATE 07/31/2008 TOTAL DEPTH 13003 PERF.10796 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1685	N	1685	-0-	-0-	-0-	1673	2	12	9	N	11					148
09	1620	N	1607	-0-	-13	-0-	1600	2	7	9	N	6					154
10	1733	N	1733	-0-	-0-	-0-	1732	2	1	9	N	1					155
11	1620	N	1564	-0-	-56	-0-	1564	2			N	-0-					155
12	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					155
01	1705	N	1669	-0-	-36	-0-	1669	2			N	-0-					155

MEEK WELL #: 1345 RRCID -> 242783 COMPL. DATE 10/02/2008 TOTAL DEPTH 13405 PERF.11276 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2717	N	2717	-0-	-0-	-0-	2678	2	39	9	N	35					217
09	2430	N	2317	-0-	-113	-0-	2305	2	12	9	N	11					228
10	2387	N	1814	-0-	-573	-0-	1799	2	15	9	N	14					242
11	2640	N	2126	-0-	-514	-0-	2126	2			N	-0-					242
12	1825	N	1825	-0-	-0-	-0-	1825	2			N	-0-					242
*01	2102	N	2102	-0-	-0-	-0-	2082	2	20	9	N	18					260

CHUMBLEY WELL #: 3056 RRCID -> 243183 COMPL. DATE 04/03/2008 TOTAL DEPTH 12720 PERF.10830 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	437	N	437	-0-	-0-	-0-	437	2			Y	-0-					71
09	454	N	454	-0-	-0-	-0-	444	2	10	9	Y	9					80
10	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					80
11	411	N	411	-0-	-0-	-0-	403	2	8	9	Y	7					87
12	488	N	488	-0-	-0-	-0-	471	2	17	9	Y	15					102
*01	436	N	436	-0-	-0-	-0-	425	2	11	9	Y	10					112

SHELL FEE 57 WELL #: 5 RRCID -> 243184 COMPL. DATE 01/30/2008 TOTAL DEPTH 13105 PERF.11492 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1414	-0-	-43	-0-	1401	2	13	9	N	12					79
09	1380	N	1334	-0-	-46	-0-	1323	2	11	9	N	10					89
10	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					89
11	1472	N	1472	-0-	-0-	-0-	1465	2	7	9	N	6					95
12	1611	N	1611	-0-	-0-	-0-	1594	2	17	9	N	15					110
*01	1563	N	1563	-0-	-0-	-0-	1549	2	14	9	N	13					123

WALKER 29 WELL #: 5 RRCID -> 243185 COMPL. DATE 01/17/2008 TOTAL DEPTH 13200 PERF.10967 - 13143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	802	-0-	-159	-0-	802	2			N	-0-					42
09	870	N	755	-0-	-115	-0-	755	2			N	-0-					42
10	868	N	521	-0-	-347	-0-	521	2			N	-0-					42
11	780	N	780	-0-	-0-	-0-	780	2			N	-0-					42
12	798	N	798	-0-	-0-	-0-	798	2			N	-0-					42
*01	902	N	902	-0-	-0-	-0-	902	2			N	-0-					42

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
DONALDSON WELL #: 1018 RRCID -> 243625 COMPL. DATE 08/31/2008 TOTAL DEPTH 12983 PERF.11020 - 12759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

WALKER RANCH 10 WELL #: 3 RRCID -> 244603 COMPL. DATE 11/02/2008 TOTAL DEPTH 13065 PERF.11052 - 12865

08	1779	N	1779	-0-	-0-	-0-	1757	2	22	9	N	20					160
09	1736	N	1736	-0-	-0-	-0-	1686	2	50	9	N	45					205
10	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-	183	1			22
11	1710	N	1619	-0-	-91	-0-	1608	2	11	9	N	10					32
12	1813	N	1813	-0-	-0-	-0-	1799	2	14	9	N	13					45
*01	1765	N	1765	-0-	-0-	-0-	1742	2	23	9	N	21					66

PEAK-WALSER WELL #: 1129A RRCID -> 244605 COMPL. DATE 11/14/2008 TOTAL DEPTH 13900 PERF.11104 - 12922

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WELL #: 1112 RRCID -> 244606 COMPL. DATE 07/25/2013 TOTAL DEPTH 13200 PERF.11016 - 12880

08	930	N	902	-0-	-28	-0-	902	2			N	-0-					92
09	900	N	842	-0-	-58	-0-	842	2			N	-0-					92
10	930	N	835	-0-	-95	-0-	835	2			N	-0-					92
11	870	N	749	-0-	-121	-0-	749	2			N	-0-					92
12	758	N	758	-0-	-0-	-0-	758	2			N	-0-					92
*01	693	N	693	-0-	-0-	-0-	693	2			N	-0-					92

WALKER WELL #: 9011 RRCID -> 245017 COMPL. DATE 10/19/2008 TOTAL DEPTH 13050 PERF.10968 - 12294

08	868	N	794	-0-	-74	-0-	794	2			N	-0-					170
09	780	N	678	-0-	-102	-0-	678	2			N	-0-					170
10	833	N	833	-0-	-0-	-0-	830	2	3	9	N	3					173
11	780	N	725	-0-	-55	-0-	725	2			N	-0-					173
12	690	N	690	-0-	-0-	-0-	690	2			N	-0-					173
*01	657	N	657	-0-	-0-	-0-	654	2	3	9	N	3					176

RAMP WELL #: 1412 RRCID -> 245515 COMPL. DATE 11/16/2008 TOTAL DEPTH 13218 PERF.11075 - 12998

08	3100	N	3035	-0-	-65	31	2980	2	55	9	N	50					197
09	2860	N	2829	-0-	-31	-0-	2706	2	123	9	N	112	168	1			141
10	2913	X	2913	-0-	-0-	-0-	2858	2	55	9	N	50					191
11	2759	X	2759	-0-	-0-	-0-	2748	2	11	9	N	10					201
12	2928	X	2928	-0-	-0-	-0-	2907	2	21	9	N	19	183	1			37
*01	2516	X	2516	-0-	-0-	-0-	2516	2			N	-0-					37

WALKER 52 WELL #: 13 RRCID -> 245516 COMPL. DATE 11/13/2008 TOTAL DEPTH 13173 PERF.11052 - 13048

08	2702	N	2702	-0-	-0-	-0-	2671	2	31	9	N	28	187	1			76
09	2332	N	2332	-0-	-0-	-0-	2332	2			N	-0-					76
10	2603	N	2603	-0-	-0-	-0-	2603	2			N	-0-					76
11	2505	N	2505	-0-	-0-	-0-	2503	2	2	9	N	2					78
12	2582	N	2582	-0-	-0-	-0-	2582	2			N	-0-					78
*01	2528	N	2528	-0-	-0-	-0-	2528	2			N	-0-					78

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
DODD WELL #: 8046 RRCID -> 246085 COMPL. DATE 05/22/2008 TOTAL DEPTH 13665 PERF.11488 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP WELL #: 1208 RRCID -> 246110 COMPL. DATE 11/23/2008 TOTAL DEPTH 13217 PERF.11120 - 13078

08	1116	N	1087	-0-	-29	-0-	1087	2			N	-0-					70
09	1080	N	1054	-0-	-26	-0-	1054	2			N	-0-					70
10	1116	N	1092	-0-	-24	-0-	1092	2			N	-0-					70
11	1050	N	1010	-0-	-40	-0-	1010	2			N	-0-					70
12	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					70
*01	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					70

RAMP ET AL WELL #: 1923 RRCID -> 246115 COMPL. DATE 10/01/2008 TOTAL DEPTH 12944 PERF.10880 - 12784

08	2196	N	2196	-0-	-0-	-0-	2143	2	53	9	N	48	193	1			84
09	2152	N	2152	-0-	-0-	-0-	2135	2	17	9	N	15					99
10	2220	N	2220	-0-	-0-	-0-	2190	2	30	9	N	27					126
11	2130	N	2059	-0-	-71	-0-	2034	2	25	9	N	23					149
12	2158	N	2158	-0-	-0-	-0-	2127	2	31	9	N	28					177
01	2232	N	2074	-0-	-158	-0-	2049	2	25	9	N	23					200

RAMP WELL #: 1350 RRCID -> 246116 COMPL. DATE 12/05/2008 TOTAL DEPTH 13200 PERF.11147 - 12490

08	2015	N	1818	-0-	-197	-0-	1804	2	14	9	N	13					99
09	2040	N	1722	-0-	-318	-0-	1707	2	15	9	N	14					113
10	1860	N	1684	-0-	-176	-0-	1669	2	15	9	N	14					127
11	1770	N	1681	-0-	-89	-0-	1644	2	37	9	N	34	107	1			54
12	1788	N	1788	-0-	-0-	-0-	1774	2	14	9	N	13					67
*01	1706	N	1706	-0-	-0-	-0-	1693	2	13	9	N	12					79

RAMP 30 WELL #: 8 RRCID -> 246121 COMPL. DATE 10/01/2008 TOTAL DEPTH 13201 PERF.10880 - 13099

08	1597	N	1597	-0-	-0-	-0-	1585	2	12	9	N	11					89
09	1571	N	1571	-0-	-0-	-0-	1532	2	39	9	N	35	72	1			52
10	1612	N	1612	-0-	-0-	-0-	1598	2	14	9	N	13					65
11	1600	N	1600	-0-	-0-	-0-	1580	2	20	9	N	18					83
12	1653	N	1653	-0-	-0-	-0-	1618	2	35	9	N	32					115
*01	1638	N	1638	-0-	-0-	-0-	1602	2	36	9	N	33					148

DEREK 12 WELL #: 7 RRCID -> 246123 COMPL. DATE 11/23/2008 TOTAL DEPTH 13428 PERF.11364 - 12249

08	1054	N	1028	-0-	-26	-0-	1028	2			N	-0-					132
09	1050	N	972	-0-	-78	-0-	972	2			N	-0-					132
10	1085	N	887	-0-	-198	-0-	887	2			N	-0-					132
11	990	N	803	-0-	-187	-0-	803	2			N	-0-					132
12	795	N	795	-0-	-0-	-0-	795	2			N	-0-					132
*01	792	N	792	-0-	-0-	-0-	792	2			N	-0-					132

WALKER WELL #: 1111 RRCID -> 246560 COMPL. DATE 12/09/2008 TOTAL DEPTH 13014 PERF.11044 - 12755

08	1519	N	1347	-0-	-172	-0-	1347	2			N	-0-					121
09	1560	N	1202	-0-	-358	-0-	1202	2			N	-0-					121
10	1426	N	1188	-0-	-238	-0-	1115	2	73	9	N	66					187
11	1290	N	908	-0-	-382	-0-	908	2			N	-0-	160	1			27
12	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					27
*01	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					27

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
BUCKTHAL WELL #: 2116 RRCID -> 246829 COMPL. DATE 10/01/2008 TOTAL DEPTH 12806 PERF.10998 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	823	N	823	-0-	-0-	-0-	804	2	19	9	N	17					212
09	1171	N	1171	-0-	-0-	-0-	1157	2	14	9	N	13					225
10	967	N	967	-0-	-0-	-0-	956	2	11	9	N	10					235
11	1011	N	1011	-0-	-0-	-0-	991	2	20	9	N	18					253
12	887	N	887	-0-	-0-	-0-	873	2	14	9	N	13	183	1			83
*01	968	N	968	-0-	-0-	-0-	958	2	10	9	N	9					92

PEAK BOURASSA WELL #: 1507 RRCID -> 247168 COMPL. DATE 06/13/2012 TOTAL DEPTH 13090 PERF.11266 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1427	N	1427	-0-	-0-	-0-	1399	2	28	9	N	25					109
09	1324	N	1324	-0-	-0-	-0-	1296	2	28	9	N	25					134
10	1333	N	1185	-0-	-148	-0-	1185	2			N	-0-					134
11	1380	N	683	-0-	-697	-0-	683	2			N	-0-					134
12	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					134
*01	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					134

DONALDSON WELL #: 8018 RRCID -> 247548 COMPL. DATE 01/01/2009 TOTAL DEPTH 13176 PERF.11127 - 13097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143

PEAK BOURASSA WELL #: 106A RRCID -> 247549 COMPL. DATE 06/28/2012 TOTAL DEPTH 12985 PERF.10982 - 12879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	601	N	601	-0-	-0-	-0-	592	2	9	9	N	8					125
09	557	N	557	-0-	-0-	-0-	557	2			N	-0-					125
10	630	N	630	-0-	-0-	-0-	628	2	2	9	N	2					127
11	616	N	616	-0-	-0-	-0-	605	2	11	9	N	10					137
12	615	N	615	-0-	-0-	-0-	597	2	18	9	N	16					153
*01	644	N	644	-0-	-0-	-0-	622	2	22	9	N	20					173

DODD WELL #: 1446 RRCID -> 247550 COMPL. DATE 12/24/2008 TOTAL DEPTH 13750 PERF.11587 - 13627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1518	N	1518	-0-	-0-	-0-	1485	2	33	9	N	30					218
09	1380	N	562	-0-	-818	-0-	555	2	7	9	N	6					224
10	1426	N	347	-0-	-1079	-0-	281	2	66	9	N	60					284
11	1380	N	399	-0-	-981	-0-	364	2	35	9	N	32	195	1			121
12	520	N	520	-0-	-0-	-0-	491	2	29	9	N	26					147
*01	406	N	406	-0-	-0-	-0-	372	2	34	9	N	31					178

DODD WELL #: 7046A RRCID -> 247553 COMPL. DATE 12/25/2008 TOTAL DEPTH 13760 PERF.11564 - 13457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2499	N	2499	-0-	-0-	-0-	2468	2	31	9	N	28	188	1			130
09	2289	N	2289	-0-	-0-	-0-	2278	2	11	9	N	10					140
10	2351	N	2351	-0-	-0-	-0-	2342	2	9	9	N	8					148
11	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-					148
12	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					148
*01	2162	N	2162	-0-	-0-	-0-	2039	2	123	9	N	112					260

CHUMBLEY WELL #: 1256 RRCID -> 247897 COMPL. DATE 02/08/2009 TOTAL DEPTH 13060 PERF.10888 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	726	-0-	-80	-0-	713	2	13	9	Y	12					165
09	720	N	678	-0-	-42	-0-	619	2	59	9	Y	54	189	1			30
10	775	N	774	-0-	-1	-0-	771	2	3	9	Y	3					33
11	697	N	697	-0-	-0-	-0-	697	2			Y	-0-					33
12	698	N	698	-0-	-0-	-0-	698	2			Y	-0-					33
*01	707	N	707	-0-	-0-	-0-	707	2			Y	-0-					33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
RAMP RANCH WELL #: 1825 RRCID -> 249547 COMPL. DATE 02/15/2009 TOTAL DEPTH 13000 PERF.11064 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1512	-0-	-193	-0-	1489	2	23	9	N	21					95
09	1624	N	1624	-0-	-0-	-0-	1607	2	17	9	N	15					110
10	1550	N	1426	-0-	-124	-0-	1404	2	22	9	N	20	80	1			50
11	1470	N	1259	-0-	-211	-0-	1256	2	3	9	N	3					53
12	1540	N	1540	-0-	-0-	-0-	1529	2	11	9	N	10					63
*01	1594	N	1594	-0-	-0-	-0-	1577	2	17	9	N	15					78

RAMP RANCH WELL #: 1425 RRCID -> 249549 COMPL. DATE 02/02/2009 TOTAL DEPTH 13239 PERF.11016 - 12775

08	2023	N	2023	-0-	-0-	-0-	2021	2	2	9	N	2					224
09	1845	N	1845	-0-	-0-	-0-	1844	2	1	9	N	1					225
10	1451	N	1451	-0-	-0-	-0-	1344	2	107	9	N	97	294	1			28
11	1318	N	1318	-0-	-0-	-0-	1306	2	12	9	N	11					39
12	1347	N	1347	-0-	-0-	-0-	1335	2	12	9	N	11					50
*01	1339	N	1339	-0-	-0-	-0-	1322	2	17	9	N	15					65

DODD WELL #: 1646 RRCID -> 249718 COMPL. DATE 09/07/2008 TOTAL DEPTH 13651 PERF.11361 - 13521

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH WELL #: 3038 RRCID -> 249721 COMPL. DATE 10/29/2008 TOTAL DEPTH 13763 PERF.11304 - 13604

08	1952	N	1952	-0-	-0-	-0-	1952	2			Y	-0-					65
09	2160	N	1810	-0-	-350	-0-	1810	2			Y	-0-					65
10	2015	N	1950	-0-	-65	-0-	1950	2			Y	-0-					65
11	1890	N	1676	-0-	-214	-0-	1676	2			Y	-0-					65
12	1720	N	1720	-0-	-0-	-0-	1720	2			Y	-0-					65
*01	1720	N	1720	-0-	-0-	-0-	1720	2			Y	-0-					65

COURTNEY B WELL #: 4031 RRCID -> 251361 COMPL. DATE 04/10/2009 TOTAL DEPTH 13200 PERF.11013 - 12982

08	713	N	670	-0-	-43	-0-	667	2	3	9	N	3					33
09	690	N	675	-0-	-15	-0-	661	2	14	9	N	13					46
10	713	N	648	-0-	-65	-0-	641	2	7	9	N	6					52
11	660	N	630	-0-	-30	-0-	623	2	7	9	N	6					58
12	609	N	609	-0-	-0-	-0-	596	2	13	9	N	12					70
01	651	N	569	-0-	-82	-0-	566	2	3	9	N	3					73

COURTNEY B WELL #: 9031 RRCID -> 251409 COMPL. DATE 04/25/2009 TOTAL DEPTH 13150 PERF.11008 - 13002

08	1054	N	1008	-0-	-46	-0-	1002	2	6	9	N	5					111
09	996	N	996	-0-	-0-	-0-	987	2	9	9	N	8	85	1			34
10	1023	N	987	-0-	-36	-0-	984	2	3	9	N	3					37
11	990	N	933	-0-	-57	-0-	932	2	1	9	N	1					38
12	921	N	921	-0-	-0-	-0-	921	2			N	-0-					38
*01	868	N	868	-0-	-0-	-0-	864	2	4	9	N	4					42

COURTNEY WELL #: 1131 RRCID -> 251735 COMPL. DATE 05/14/2009 TOTAL DEPTH 13170 PERF.11108 - 12921

08	1333	N	1049	-0-	-284	-0-	1047	2	2	9	N	2					96
09	1200	N	1151	-0-	-49	-0-	1120	2	31	9	N	28	76	1			48
10	1116	N	983	-0-	-133	-0-	977	2	6	9	N	5					53
11	1020	N	863	-0-	-157	-0-	863	2			N	-0-					53
12	919	N	919	-0-	-0-	-0-	919	2			N	-0-					53
*01	868	N	868	-0-	-0-	-0-	868	2			N	-0-					53

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
RW WELL #: 1009 RRCID -> 251992 COMPL. DATE 04/30/2007 TOTAL DEPTH 12421 PERF.11758 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
09	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
10	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
11	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
12	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
01	0	W	-0-	-0-	-0-	21408					N	-0-					-0-

CROWNOVER WELL #: 3018 RRCID -> 252023 COMPL. DATE 02/10/2009 TOTAL DEPTH 13030 PERF.11009 - 12833

08	2622	N	2622	-0-	-0-	-0-	2605	2	17	9	Y	15					109
09	2521	N	2521	-0-	-0-	-0-	2499	2	22	9	Y	20					129
10	2627	N	2627	-0-	-0-	-0-	2605	2	22	9	Y	20	95	1			54
11	2644	N	2644	-0-	-0-	-0-	2619	2	25	9	Y	23					77
12	2610	N	2610	-0-	-0-	-0-	2590	2	20	9	Y	18					95
*01	3029	N	3029	-0-	-0-	-0-	2997	2	32	9	Y	29					124

RW EAST WELL #: 8009 RRCID -> 252710 COMPL. DATE 11/09/2008 TOTAL DEPTH 13187 PERF.11197 - 13015

08	591	N	591	-0-	-0-	-0-	584	2	7	9	N	6					114
09	570	N	520	-0-	-50	-0-	518	2	2	9	N	2	71	1			45
10	589	N	525	-0-	-64	-0-	525	2			N	-0-					45
11	570	N	531	-0-	-39	-0-	531	2			N	-0-					45
12	531	N	531	-0-	-0-	-0-	531	2			N	-0-					45
*01	533	N	533	-0-	-0-	-0-	524	2	9	9	N	8					53

RAMP WELL #: 8025 RRCID -> 252857 COMPL. DATE 11/27/2008 TOTAL DEPTH 12900 PERF.11168 - 12540

08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, LA WELL #: 1059A RRCID -> 253517 COMPL. DATE 09/07/2008 TOTAL DEPTH 13600 PERF.11239 - 13296

08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					87
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-	59	1			28
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					28
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					28
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-	21	1			7
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					7

GEORGE WELL #: 408H RRCID -> 260332 COMPL. DATE 08/04/2010 TOTAL DEPTH 11478 PERF.11535 - 15529

08	9300	X	8667	-0-	-633	-0-	8509	2	158	9	N	144	185	1			270
09	8850	X	7800	-0-	-1050	-0-	7730	2	70	9	N	64	186	1			148
10	9145	X	7973	-0-	-1172	-0-	7859	2	114	9	N	104					252
11	8790	X	7527	-0-	-1263	-0-	7392	2	135	9	N	123	190	1			185
12	8928	X	7834	-0-	-1094	-0-	7782	2	52	9	N	47					232
01	8680	X	7848	-0-	-832	-0-	7663	2	185	9	N	168	191	1			209

WALKER WELL #: 1101H RRCID -> 261020 COMPL. DATE 11/23/2010 TOTAL DEPTH 11118 PERF.11280 - 14819

08	6975	X	6490	-0-	-485	-0-	6350	2	140	9	N	127	191	1			218
09	6750	X	6109	-0-	-641	-0-	5945	2	164	9	N	149					367
10	6789	X	6012	-0-	-777	-0-	5892	2	120	9	N	109	189	1			287
11	6570	X	5760	-0-	-810	-0-	5663	2	97	9	N	88	189	1			186
12	6479	X	5968	-0-	-511	-0-	5848	2	120	9	N	109					295
01	6479	X	5750	-0-	-729	-0-	5616	2	134	9	N	122	197	1			220

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
RW WELL #: 0902H RRCID -> 261022 COMPL. DATE 09/16/2010 TOTAL DEPTH 11210 PERF.11594 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6076	X	5258	-0-	-818	-0-	5189	2	69	9	N	63					258
09	5880	X	5219	-0-	-661	-0-	5146	2	73	9	N	66	181	1			143
10	6076	X	5284	-0-	-792	-0-	5214	2	70	9	N	64					207
11	5640	X	5240	-0-	-400	-0-	5187	2	53	9	N	48	183	1			72
12	5642	X	5640	-0-	-2	-0-	5573	2	67	9	N	61					133
*01	5968	X	5968	-0-	-0-	-0-	5909	2	59	9	N	54					187

DEREK 12 WELL #: 1012H RRCID -> 261771 COMPL. DATE 12/07/2010 TOTAL DEPTH 11250 PERF.11470 - 15471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	X	2455	-0-	-56	-0-	2418	2	37	9	N	34					247
09	2310	X	2040	-0-	-270	-0-	1999	2	41	9	N	37	183	1			101
10	2356	X	1878	-0-	-478	-0-	1878	2			N	-0-					101
11	2370	X	1844	-0-	-526	-0-	1826	2	18	9	N	16					117
12	2449	X	1809	-0-	-640	-0-	1774	2	35	9	N	32					149
01	2449	X	1803	-0-	-646	-0-	1777	2	26	9	N	24					173

RAMP WELL #: 3008H RRCID -> 262192 COMPL. DATE 02/20/2012 TOTAL DEPTH 11264 PERF.11325 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7399	X	7399	-0-	-0-	-0-	7315	2	84	9	N	76					153
09	7063	X	7063	-0-	-0-	-0-	7002	2	61	9	N	55					208
10	7057	X	7057	-0-	-0-	-0-	6952	2	105	9	N	95					303
11	6824	X	6824	-0-	-0-	-0-	6754	2	70	9	N	64	195	1			172
12	6749	X	6749	-0-	-0-	-0-	6641	2	108	9	N	98	200	1			70
*01	6689	X	6689	-0-	-0-	-0-	6625	2	64	9	N	58					128

PYEATT WELL #: 251H RRCID -> 262492 COMPL. DATE 03/01/2011 TOTAL DEPTH 11207 PERF.11490 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7508	X	7508	-0-	-0-	-0-	7497	2	11	9	N	10					72
09	6817	X	6817	-0-	-0-	-0-	6805	2	12	9	N	11					83
10	6532	X	6532	-0-	-0-	-0-	6524	2	8	9	N	7					90
11	6378	X	6378	-0-	-0-	-0-	6376	2	2	9	N	2					92
12	6893	X	6893	-0-	-0-	-0-	6893	2			N	-0-					92
*01	7016	X	7016	-0-	-0-	-0-	6807	2	209	9	N	190					282

COURTNEY WELL #: 131H RRCID -> 262615 COMPL. DATE 06/28/2013 TOTAL DEPTH 11187 PERF.11370 - 15578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7130	X	6838	-0-	-292	-0-	6710	2	128	9	N	116	193	1			87
09	6720	X	5967	-0-	-753	-0-	5914	2	53	9	N	48					135
10	6944	X	6592	-0-	-352	-0-	6436	2	156	9	N	142	195	1			82
11	6630	X	6313	-0-	-317	-0-	6205	2	108	9	N	98	142	1			38
12	6851	X	6077	-0-	-774	-0-	6001	2	76	9	N	69					107
01	6851	X	6297	-0-	-554	-0-	6189	2	108	9	N	98					205

GEORGE WELL #: 508H RRCID -> 262626 COMPL. DATE 04/02/2011 TOTAL DEPTH 11471 PERF.11560 - 14505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4805	X	4075	-0-	-730	-0-	3984	2	91	9	N	83	186	1			157
09	4563	X	4563	-0-	-0-	-0-	4494	2	69	9	N	63					220
10	4619	X	4429	-0-	-190	-0-	4355	2	74	9	N	67	188	1			99
11	4329	X	4329	-0-	-0-	-0-	4257	2	72	9	N	65					164
12	4728	X	4728	-0-	-0-	-0-	4638	2	90	9	N	82					246
01	4712	X	4684	-0-	-28	-0-	4595	2	89	9	N	81	191	1			136

SHELL FEE 57 WELL #: 1H RRCID -> 262686 COMPL. DATE 02/25/2011 TOTAL DEPTH 11040 PERF.11185 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1321	N	1321	-0-	-0-	-0-	1290	2	31	9	N	28					125
09	1365	N	1365	-0-	-0-	-0-	1334	2	31	9	N	28					153
10	1210	N	1210	-0-	-0-	-0-	1204	2	6	9	N	5					158
11	1290	N	981	-0-	-309	-0-	973	2	8	9	N	7					165
12	984	N	984	-0-	-0-	-0-	954	2	30	9	N	27					192
01	1209	N	1022	-0-	-187	-0-	997	2	25	9	N	23					215

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
RW WELL #: 309H RRCID -> 262717 COMPL. DATE 02/17/2012 TOTAL DEPTH 11183 PERF.11400 - 15347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4591	X	4591	-0-	-0-	-0-	4538	2	53	9	N	48					93
09	4386	X	4386	-0-	-0-	-0-	4298	2	88	9	N	80					173
10	4337	X	4337	-0-	-0-	-0-	4226	2	111	9	N	101	194	1			80
11	4144	X	4144	-0-	-0-	-0-	4053	2	91	9	N	83					163
12	3996	X	3996	-0-	-0-	-0-	3918	2	78	9	N	71	197	1			37
*01	3741	X	3741	-0-	-0-	-0-	3685	2	56	9	N	51					88

SHELL FEE 57 WELL #: 2H RRCID -> 262889 COMPL. DATE 06/01/2011 TOTAL DEPTH 11531 PERF.12060 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5735	X	5714	-0-	-21	-0-	5635	2	79	9	N	72					230
09	5550	X	5419	-0-	-131	-0-	5382	2	37	9	N	34	174	1			90
10	5797	X	5344	-0-	-453	-0-	5327	2	17	9	N	15					105
11	5610	X	4950	-0-	-660	-0-	4941	2	9	9	N	8					113
12	5797	X	5075	-0-	-722	-0-	5071	2	4	9	N	4					117
01	5704	X	4957	-0-	-747	-0-	4940	2	17	9	N	15					132

RAMP WALKER WELL #: 8012H RRCID -> 263362 COMPL. DATE 02/28/2012 TOTAL DEPTH 11219 PERF.11560 - 15371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10757	X	9135	-0-	-1622	-0-	8988	2	147	9	N	134	188	1			119
09	9990	X	8867	-0-	-1123	-0-	8740	2	127	9	N	115					234
10	9827	X	8778	-0-	-1049	-0-	8653	2	125	9	N	114	190	1			158
11	9060	X	8560	-0-	-500	-0-	8413	2	147	9	N	134					292
12	9362	X	8654	-0-	-708	-0-	8547	2	107	9	N	97	186	1			203
01	9176	X	8719	-0-	-457	-0-	8573	2	146	9	N	133	191	1			145

FILLINGIM WELL #: 0255H RRCID -> 265714 COMPL. DATE 02/01/2017 TOTAL DEPTH 11668 PERF.11983 - 16175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17105	X	17105	-0-	-0-	-0-	16796	2	309	9	N	281	186	1			286
09	16971	X	16971	-0-	-0-	-0-	16749	2	222	9	N	202	186	1			302
10	9156	X	9156	-0-	-0-	-0-	8860	2	296	9	N	269	382	1			189
11	8700	X	7683	-0-	-1017	-0-	7406	2	277	9	N	252	190	1			251
12	11318	X	11318	-0-	-0-	-0-	11010	2	308	9	N	280	191	1			340
*01	11218	X	11218	-0-	-0-	-0-	11029	2	189	9	N	172	197	1			315

BUCKTHAL WELL #: 1602H RRCID -> 265715 COMPL. DATE 08/04/2011 TOTAL DEPTH 11585 PERF.12034 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21514	X	19046	-0-	-2468	-0-	18875	2	171	9	N	155	373	1			211
09	20820	X	17356	-0-	-3464	-0-	17174	2	182	9	N	165					376
10	21514	X	16663	-0-	-4851	-0-	16497	2	166	9	N	151	193	1			334
11	19800	X	13680	-0-	-6120	-0-	13505	2	175	9	N	159	197	1			296
12	19499	X	11575	-0-	-7924	-0-	11502	2	73	9	N	66					362
01	19034	X	13656	-0-	-5378	-0-	13474	2	182	9	N	165	395	1			132

PEAK BOURASSA WELL #: 1707H RRCID -> 266074 COMPL. DATE 04/18/2013 TOTAL DEPTH 11488 PERF.11400 - 16132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14686	X	14686	-0-	-0-	-0-	14479	2	207	9	N	188	386	1			96
09	14079	X	14079	-0-	-0-	-0-	13877	2	202	9	N	184					280
10	14676	X	14676	-0-	-0-	-0-	14452	2	224	9	N	204	192	1			292
11	14032	X	14032	-0-	-0-	-0-	13707	2	325	9	N	295	386	1			201
12	14478	X	14478	-0-	-0-	-0-	14160	2	318	9	N	289	384	1			106
*01	14168	X	14168	-0-	-0-	-0-	13878	2	290	9	N	264	192	1			178

PEAK BOURASSA WELL #: 186H RRCID -> 267875 COMPL. DATE 06/03/2012 TOTAL DEPTH 11290 PERF.11400 - 15749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14913	X	14913	-0-	-0-	-0-	14789	2	124	9	N	113	176	1			238
09	14903	X	14903	-0-	-0-	-0-	14703	2	200	9	N	182	192	1			228
10	15643	X	15643	-0-	-0-	-0-	15434	2	209	9	N	190	190	1			228
11	15386	X	15386	-0-	-0-	-0-	15182	2	204	9	N	185	190	1			223
12	15043	X	15043	-0-	-0-	-0-	14885	2	158	9	N	144	194	1			173
*01	15492	X	15492	-0-	-0-	-0-	15287	2	205	9	N	186	198	1			161

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421

WALKER 29 WELL #: 3H RRCID -> 276555 COMPL. DATE 11/12/2014 TOTAL DEPTH 11283 PERF.11619 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	1356	-0-	-1682	-0-	1270	2	86	9	N	78					185
09	2940	X	2495	-0-	-445	-0-	2415	2	80	9	N	73	179	1			79
10	2821	X	2808	-0-	-13	-0-	2730	2	78	9	N	71					150
11	2546	X	2546	-0-	-0-	-0-	2438	2	108	9	N	98	182	1			66
12	2609	X	2609	-0-	-0-	-0-	2544	2	65	9	N	59					125
*01	2746	X	2746	-0-	-0-	-0-	2673	2	73	9	N	66					191

WALKER 29 WELL #: 2H RRCID -> 277889 COMPL. DATE 09/30/2014 TOTAL DEPTH 11779 PERF.12213 - 16835

08	7485	X	7485	-0-	-0-	-0-	7418	2	67	9	N	61					190
09	7052	X	7052	-0-	-0-	-0-	6985	2	67	9	N	61	175	1			76
10	7001	X	7001	-0-	-0-	-0-	6950	2	51	9	N	46					122
11	6664	X	6664	-0-	-0-	-0-	6591	2	73	9	N	66					188
12	6909	X	6909	-0-	-0-	-0-	6834	2	75	9	N	68	170	1			86
*01	7020	X	7020	-0-	-0-	-0-	6977	2	43	9	N	39					125

FLOWERS READ 20 WELL #: 1H RRCID -> 277904 COMPL. DATE 12/21/2014 TOTAL DEPTH 11115 PERF.11336 - 15903

08	11625	X	10516	-0-	-1109	-0-	10362	2	154	9	N	140	185	1			249
09	11250	X	10218	-0-	-1032	-0-	10094	2	124	9	N	113	189	1			173
10	11470	X	10161	-0-	-1309	-0-	9999	2	162	9	N	147					320
11	10770	X	9873	-0-	-897	-0-	9738	2	135	9	N	123	190	1			253
12	10571	X	9739	-0-	-832	-0-	9595	2	144	9	N	131	188	1			196
01	10571	X	9078	-0-	-1493	-0-	8920	2	158	9	N	144					340

FLOWERS READ 28 WELL #: 1H RRCID -> 277947 COMPL. DATE 12/27/2014 TOTAL DEPTH 11148 PERF.11476 - 16234

08	7750	X	7397	-0-	-353	-0-	7343	2	54	9	N	49					193
09	7890	X	6807	-0-	-1083	-0-	6756	2	51	9	N	46					239
10	8153	X	6617	-0-	-1536	-0-	6553	2	64	9	N	58	183	1			114
11	7890	X	6616	-0-	-1274	-0-	6586	2	30	9	N	27					141
12	7502	X	6580	-0-	-922	-0-	6512	2	68	9	N	62					203
01	7409	X	6452	-0-	-957	-0-	6366	2	86	9	N	78	177	1			104

BUCKTHAL WELL #: 1601H RRCID -> 277957 COMPL. DATE 11/21/2014 TOTAL DEPTH 11639 PERF.12027 - 16596

08	9021	X	8525	-0-	-496	-0-	8318	2	207	9	N	188	192	1			376
09	8700	X	7930	-0-	-770	-0-	7799	2	131	9	N	119	193	1			302
10	8432	X	8148	-0-	-284	-0-	8041	2	107	9	N	97					399
11	8250	X	7647	-0-	-603	-0-	7440	2	207	9	N	188	376	1			211
12	8525	X	7382	-0-	-1143	-0-	7228	2	154	9	N	140	191	1			160
01	8525	X	7283	-0-	-1242	-0-	7144	2	139	9	N	126					286

FLOWERS READ 53 WELL #: 2H RRCID -> 278051 COMPL. DATE 02/01/2015 TOTAL DEPTH 11108 PERF.11502 - 16093

08	17980	X	16716	-0-	-1264	-0-	16510	2	206	9	N	187	177	1			251
09	16980	X	16019	-0-	-961	-0-	15809	2	210	9	N	191					442
10	17205	X	15881	-0-	-1324	-0-	15669	2	212	9	N	193	373	1			262
11	16350	X	15199	-0-	-1151	-0-	14987	2	212	9	N	193	181	1			274
12	16895	X	15836	-0-	-1059	-0-	15650	2	186	9	N	169	186	1			257
01	16709	X	16022	-0-	-687	-0-	15713	2	309	9	N	281	188	1			350

BUCKTHAL WELL #: 1603H RRCID -> 278061 COMPL. DATE 12/29/2014 TOTAL DEPTH 11091 PERF.11742 - 16124

08	12245	X	11611	-0-	-634	-0-	11405	2	206	9	N	187	191	1			307
09	11850	X	11541	-0-	-309	-0-	11332	2	209	9	N	190	196	1			301
10	13500	X	13500	-0-	-0-	-0-	13304	2	196	9	N	178	195	1			284
11	14923	X	14923	-0-	-0-	-0-	14724	2	199	9	N	181	179	1			286
12	14562	X	14562	-0-	-0-	-0-	14349	2	213	9	N	194	184	1			296
*01	15329	X	15329	-0-	-0-	-0-	15140	2	189	9	N	172	186	1			282

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421

SHELL FEE 45 WELL #: 3H RRCID -> 278063 COMPL. DATE 03/09/2015 TOTAL DEPTH 11095 PERF.11357 - 16059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	3401	-0-	-257	-0-	3337	2	64	9	N	58					248
09	3480	X	3454	-0-	-26	-0-	3393	2	61	9	N	55	174	1			129
10	3596	X	3030	-0-	-566	-0-	2956	2	74	9	N	67					196
11	3300	X	2930	-0-	-370	-0-	2872	2	58	9	N	53					249
12	3410	X	2882	-0-	-528	-0-	2809	2	73	9	N	66	185	1			130
01	3565	X	2771	-0-	-794	-0-	2696	2	75	9	N	68					198

FLOWERS READ 28 WELL #: 2H RRCID -> 278066 COMPL. DATE 02/14/2015 TOTAL DEPTH 9256 PERF.12030 - 15373

08	2666	X	2329	-0-	-337	-0-	2304	2	25	9	N	23					168
09	2490	X	2099	-0-	-391	-0-	2078	2	21	9	N	19					187
10	2573	X	1877	-0-	-696	-0-	1863	2	14	9	N	13					200
11	2490	X	1906	-0-	-584	-0-	1892	2	14	9	N	13					213
12	2511	X	2033	-0-	-478	-0-	1992	2	41	9	N	37					250
01	2325	X	2093	-0-	-232	-0-	2058	2	35	9	N	32	194	1			88

SHELL FEE 45 WELL #: 2H RRCID -> 278396 COMPL. DATE 03/07/2015 TOTAL DEPTH 11257 PERF.11594 - 16259

08	17949	X	16266	-0-	-1683	-0-	16044	2	222	9	N	202	174	1			260
09	16530	X	15497	-0-	-1033	-0-	15303	2	194	9	N	176	178	1			258
10	16864	X	15511	-0-	-1353	-0-	15303	2	208	9	N	189	179	1			268
11	16320	X	14768	-0-	-1552	-0-	14622	2	146	9	N	133	173	1			228
12	16616	X	14904	-0-	-1712	-0-	14755	2	149	9	N	135	187	1			176
01	16275	X	14769	-0-	-1506	-0-	14589	2	180	9	N	164					340

RAMP 30 WELL #: 0330H RRCID -> 278491 COMPL. DATE 10/06/2016 TOTAL DEPTH 11180 PERF.11385 - 13922

08	8742	X	7748	-0-	-994	-0-	7650	2	98	9	N	89					211
09	8160	X	7381	-0-	-779	-0-	7334	2	47	9	N	43					254
10	8215	X	7267	-0-	-948	-0-	7259	2	8	9	N	7					261
11	7770	X	7059	-0-	-711	-0-	7020	2	39	9	N	35	197	1			99
12	7967	X	7104	-0-	-863	-0-	7049	2	55	9	N	50					149
01	7750	X	6782	-0-	-968	-0-	6759	2	23	9	N	21					170

AMBER 24 WELL #: 1H RRCID -> 281244 COMPL. DATE 11/15/2015 TOTAL DEPTH 11124 PERF.11750 - 13179

08	4960	X	3974	-0-	-986	-0-	3918	2	56	9	N	51					178
09	4800	X	3913	-0-	-887	-0-	3855	2	58	9	N	53					231
10	4867	X	3808	-0-	-1059	-0-	3757	2	51	9	N	46					277
11	4710	X	3319	-0-	-1391	-0-	3285	2	34	9	N	31	192	1			116
12	4557	X	3459	-0-	-1098	-0-	3402	2	57	9	N	52					168
01	4030	X	3453	-0-	-577	-0-	3389	2	64	9	N	58					226

RAMP 30 WELL #: 5H RRCID -> 281446 COMPL. DATE 08/24/2016 TOTAL DEPTH 8753 PERF.11614 - 15900

08	10850	X	9462	-0-	-1388	-0-	9260	2	202	9	N	184	166	1			139
09	9990	X	8793	-0-	-1197	-0-	8618	2	175	9	N	159	123	1			175
10	10044	X	9085	-0-	-959	-0-	8853	2	232	9	N	211					386
11	9150	X	8747	-0-	-403	-0-	8545	2	202	9	N	184	378	1			192
12	9455	X	8394	-0-	-1061	-0-	8190	2	204	9	N	185	192	1			185
01	9455	X	8126	-0-	-1329	-0-	7916	2	210	9	N	191	194	1			182

RAMP WALKER 11 WELL #: 1H RRCID -> 282769 COMPL. DATE 05/30/2017 TOTAL DEPTH 11292 PERF.11758 - 16154

08	28117	X	26019	-0-	-2098	-0-	25720	2	299	9	N	272	187	1			223
09	27060	X	24712	-0-	-2348	-0-	24425	2	287	9	N	261	193	1			291
10	27280	X	24169	-0-	-3111	-0-	23910	2	259	9	N	235	377	1			149
11	25770	X	22149	-0-	-3621	-0-	21926	2	223	9	N	203	189	1			163
12	26536	X	22966	-0-	-3570	-0-	22680	2	286	9	N	260	195	1			228
01	26009	X	22361	-0-	-3648	-0-	22071	2	290	9	N	264	196	1			296

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
DEREK 12 WELL #: 2H RRCID -> 283171 COMPL. DATE 08/13/2017 TOTAL DEPTH 11203 PERF.11654 - 16398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15562	X	15192	-0-	-370	-0-	14906	2	286	9	N	260	373	1			159
09	14310	X	14167	-0-	-143	-0-	13903	2	264	9	N	240	187	1			212
10	15066	X	12985	-0-	-2081	-0-	12718	2	267	9	N	243	188	1			267
11	14700	X	12240	-0-	-2460	-0-	11986	2	254	9	N	231	383	1			115
12	15190	X	12180	-0-	-3010	-0-	11927	2	253	9	N	230	191	1			154
01	15190	X	12202	-0-	-2988	-0-	11932	2	270	9	N	245	190	1			209

THOMAS 47 WELL #: 1H RRCID -> 284932 COMPL. DATE 01/31/2018 TOTAL DEPTH 11004 PERF.11389 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	52080	X	52080	-0-	-0-	-0-	51658	2	422	9	N	384	380	1			278
09	46507	X	46507	-0-	-0-	-0-	46111	2	396	9	N	360	385	1			253
10	45613	X	45613	-0-	-0-	-0-	45246	2	367	9	N	334	195	1			392
11	40689	X	40689	-0-	-0-	-0-	40355	2	334	9	N	304	387	1			309
12	38486	X	38486	-0-	-0-	-0-	38152	2	334	9	N	304	192	1			421
*01	37056	X	37056	-0-	-0-	-0-	36628	2	428	9	N	389	388	1			422

THOMAS 47 WELL #: 2SL RRCID -> 285005 COMPL. DATE 02/22/2018 TOTAL DEPTH 11199 PERF.11527 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
DIXON WELL #: 2056 RRCID -> 108436 COMPL. DATE 01/11/2014 TOTAL DEPTH 11700 PERF. 4450 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: RRCID -> 179068 COMPL. DATE 08/05/2000 TOTAL DEPTH 11850 PERF.11252 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13

PLUGGED AND ABANDONED_____ 03/27/2017

HOLLAND -C- WELL #: 5708 RRCID -> 180572 COMPL. DATE 10/29/2000 TOTAL DEPTH 12020 PERF.11244 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					48
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					48
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					48
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					48
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					48
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					48

PLUGGED AND ABANDONED_____ 03/23/2018 - P/A 03/23/18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5401 RRCID -> 181568 COMPL. DATE 01/13/2001 TOTAL DEPTH 11750 PERF.11122 - 11431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MEADOWS WELL #: 4313 RRCID -> 182042 COMPL. DATE 09/27/2000 TOTAL DEPTH 11710 PERF.11228 - 11428

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			68
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			68
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			68
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			68
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			68
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			68

WILLIS WELL #: 4404 RRCID -> 182248 COMPL. DATE 03/17/2001 TOTAL DEPTH 11725 PERF.11216 - 11453

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			15
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			15
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			15
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			15
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			15
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			15

CARR 14 WELL #: 1410 RRCID -> 182593 COMPL. DATE 02/13/2001 TOTAL DEPTH 11743 PERF.10954 - 11553

08	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			27
09	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			27
10	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			27
11	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			27
12	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			27
01	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			27

PLUGGED AND ABANDONED_____ 03/09/2018 - P/A 03/09/18

VANDIVER WELL #: 5407 RRCID -> 183925 COMPL. DATE 04/17/2001 TOTAL DEPTH 11789 PERF.11240 - 11572

08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			73
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			73
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			73
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			73
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			73
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			73

MEADOWS WELL #: 4314 RRCID -> 183929 COMPL. DATE 04/25/2001 TOTAL DEPTH 11750 PERF.11220 - 11433

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6816 RRCID -> 183965 COMPL. DATE 07/07/2001 TOTAL DEPTH 11875 PERF.11086 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1203 RRCID -> 184130 COMPL. DATE 05/13/2001 TOTAL DEPTH 11760 PERF.10949 - 11533

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 6701 RRCID -> 184143 COMPL. DATE 04/16/2001 TOTAL DEPTH 11914 PERF.11160 - 11867

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 70 WELL #: 7001 RRCID -> 184287 COMPL. DATE 06/11/2001 TOTAL DEPTH 11715 PERF.11048 - 11569

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

CARR 12 WELL #: 1206 RRCID -> 185984 COMPL. DATE 08/12/2001 TOTAL DEPTH 11680 PERF.11166 - 11507

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					157

VANDIVER WELL #: RRCID -> 186974 COMPL. DATE 08/01/2001 TOTAL DEPTH 11780 PERF.11223 - 11625

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 04/04/2017

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEADOWS "A" WELL #: 4305 RRCID -> 187048 COMPL. DATE 07/13/2001 TOTAL DEPTH 11710 PERF.11143 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

WILLIS WELL #: 4403 RRCID -> 187067 COMPL. DATE 08/13/2001 TOTAL DEPTH 11730 PERF.11199 - 11505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	574	-0-	-77	-0-	565	3	9	9	N	8					115
09	690	N	-0-	-0-	-690	-0-					N	-0-	115	1			-0-
10	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
11	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 43 WELL #: 4309 RRCID -> 189908 COMPL. DATE 05/28/2002 TOTAL DEPTH 11725 PERF.11206 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

CARR 12 WELL #: 1213 RRCID -> 189909 COMPL. DATE 06/29/2002 TOTAL DEPTH 11700 PERF.10930 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 43 WELL #: 4304 RRCID -> 190042 COMPL. DATE 06/07/2002 TOTAL DEPTH 11720 PERF.11157 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

HODGES WELL #: 3101 RRCID -> 191269 COMPL. DATE 09/11/2002 TOTAL DEPTH 11440 PERF.10999 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4112 RRCID -> 192269 COMPL. DATE 11/01/2002 TOTAL DEPTH 11710 PERF.11204 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 70 WELL #: 7007 RRCID -> 192323 COMPL. DATE 10/10/2002 TOTAL DEPTH 11725 PERF.10990 - 11559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1211P RRCID -> 193440 COMPL. DATE 01/30/2003 TOTAL DEPTH 11700 PERF.11152 - 11531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	405	N	405	-0-	-0-	-0-	405	1			N	-0-					-0-
09	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM P WELL #: 4616 RRCID -> 194467 COMPL. DATE 01/15/2003 TOTAL DEPTH 11170 PERF.10932 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1207P RRCID -> 194472 COMPL. DATE 02/27/2003 TOTAL DEPTH 11700 PERF.11132 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 13 WELL #: 1314P RRCID -> 194804 COMPL. DATE 03/25/2003 TOTAL DEPTH 11875 PERF.11388 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					155

CARR 13 WELL #: 1307P RRCID -> 194810 COMPL. DATE 03/14/2003 TOTAL DEPTH 11765 PERF.11280 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	921	-0-	-9	-0-	384	1	537	3	N	-0-					69
09	870	N	798	-0-	-72	-0-	372	1	426	3	N	-0-					69
10	899	N	792	-0-	-107	-0-	384	1	408	3	N	-0-					69
11	900	N	759	-0-	-141	-0-	372	1	387	3	N	-0-					69
12	837	N	760	-0-	-77	-0-	384	1	376	3	N	-0-					69
01	806	N	658	-0-	-148	-0-	384	1	274	3	N	-0-					69

BROTHERTON WELL #: 7003P RRCID -> 194865 COMPL. DATE 03/28/2003 TOTAL DEPTH 11740 PERF.11213 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BOURASSA A WELL #: 4312P RRCID -> 195553 COMPL. DATE 05/07/2003 TOTAL DEPTH 11698 PERF.11362 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2505	X	2505	-0-	-0-	-0-	384	1	2121	3	N	-0-					10
09	2957	X	2957	-0-	-0-	-0-	372	1	2467	3	N	107					117
							118	9									
10	3434	X	3434	-0-	-0-	-0-	384	1	3049	3	N	1					118
							1	9									
11	3206	X	3206	-0-	-0-	-0-	372	1	2826	3	N	7					125
							8	9									
12	2545	X	2545	-0-	-0-	-0-	384	1	2159	3	N	2					127
							2	9									
*01	2749	X	2749	-0-	-0-	-0-	384	1	2359	3	N	5					132
							6	9									

CARR 13 WELL #: 1302P RRCID -> 195680 COMPL. DATE 04/22/2003 TOTAL DEPTH 11735 PERF.11238 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1937	N	1937	-0-	-0-	-0-	384	1	1553	3	N	-0-					148
09	1890	N	1824	-0-	-66	-0-	372	1	1452	3	N	-0-					148
10	1922	N	1858	-0-	-64	-0-	384	1	1472	3	N	2	114	1			36
							2	9									
11	1860	N	1739	-0-	-121	-0-	372	1	1367	3	N	-0-					36
12	1891	N	1760	-0-	-131	-0-	384	1	1376	3	N	-0-					36
01	1860	N	1594	-0-	-266	-0-	384	1	1210	3	N	-0-					36

NOAH WELL #: 0812P RRCID -> 196200 COMPL. DATE 07/14/2003 TOTAL DEPTH 11750 PERF.11274 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIS "A" WELL #: 4401P RRCID -> 196205 COMPL. DATE 06/10/2003 TOTAL DEPTH 11730 PERF.11368 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					6

CARR 14 WELL #: 1409P RRCID -> 196389 COMPL. DATE 07/03/2003 TOTAL DEPTH 11790 PERF.11284 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1764	-0-	-158	-0-	405	1	1359	3	N	-0-					142
09	1800	N	1554	-0-	-246	-0-	392	1	1162	3	N	-0-					142
10	1798	N	1350	-0-	-448	-0-	405	1	945	3	N	-0-					142
11	1710	N	1191	-0-	-519	-0-	392	1	799	3	N	-0-	81	1			61
12	1612	N	1145	-0-	-467	-0-	405	1	740	3	N	-0-					61
*01	1364	N	941	-0-	-423	-0-	405	1	536	3	N	-0-					61

CARR 14 WELL #: 1402P RRCID -> 197562 COMPL. DATE 08/05/2003 TOTAL DEPTH 11740 PERF.11262 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					25

PLUGGED AND ABANDONED_____ 02/26/2018 - P/A 02/26/18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

TEAS WELL #: 4310P RRCID -> 197563 COMPL. DATE 07/28/2003 TOTAL DEPTH 11890 PERF.11206 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					60
09	360	N	-0-	-0-	-360	-0-					N	-0-					60
10	372	N	-0-	-0-	-372	-0-					N	-0-					60
11	360	N	-0-	-0-	-360	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-	60	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIS WELL #: 4405P RRCID -> 197567 COMPL. DATE 07/24/2003 TOTAL DEPTH 11864 PERF.11187 - 11543

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEARSON WELL #: 5507P RRCID -> 197729 COMPL. DATE 08/27/2003 TOTAL DEPTH 11890 PERF.11375 - 11508

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

HEFLEY WELL #: 4111P RRCID -> 197730 COMPL. DATE 09/08/2003 TOTAL DEPTH 11885 PERF.11242 - 11586

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

TEAS WELL #: 4315P RRCID -> 197759 COMPL. DATE 09/02/2003 TOTAL DEPTH 11890 PERF.11234 - 11591

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1215P RRCID -> 197912 COMPL. DATE 07/16/2003 TOTAL DEPTH 11810 PERF.11307 - 11636

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37

VANDIVER WELL #: 5403P RRCID -> 197915 COMPL. DATE 06/26/2003 TOTAL DEPTH 11920 PERF.11661 - 11763

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

CARR 12 WELL #: 1201P RRCID -> 198056 COMPL. DATE 08/18/2003 TOTAL DEPTH 11680 PERF.11172 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					44

CARR 12 WELL #: 1208P RRCID -> 198242 COMPL. DATE 10/10/2003 TOTAL DEPTH 11825 PERF.11292 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHAM P WELL #: 4614 RRCID -> 198244 COMPL. DATE 02/28/2004 TOTAL DEPTH 13663 PERF.10942 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 55 WELL #: 5514P RRCID -> 198479 COMPL. DATE 09/25/2003 TOTAL DEPTH 11880 PERF.11064 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	405	-0-	-122	-0-	405	1			N	-0-					97
09	390	N	-0-	-0-	-390	-0-					N	-0-					97
10	405	N	405	-0-	-0-	-0-	405	1			N	-0-					97
11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					97
12	405	N	405	-0-	-0-	-0-	405	1			N	-0-	97	1			-0-
01	403	N	-0-	-0-	-403	-0-					N	-0-					-0-

CARR 55 WELL #: 5516P RRCID -> 198487 COMPL. DATE 10/17/2003 TOTAL DEPTH 11900 PERF.11163 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1380	-0-	-232	-0-	384	1	994	3	N	2	8	1			97
							2	9									
09	1440	N	1314	-0-	-126	-0-	372	1	925	3	N	15					112
							17	9									
10	1448	N	1448	-0-	-0-	-0-	384	1	1064	3	N	-0-					112
11	1415	N	1415	-0-	-0-	-0-	372	1	1034	3	N	8					120
							9	9									
12	1442	N	1442	-0-	-0-	-0-	384	1	1058	3	N	-0-					120
01	1457	N	1324	-0-	-133	-0-	384	1	940	3	N	-0-					120

TEAS WELL #: 4303P RRCID -> 199330 COMPL. DATE 10/23/2003 TOTAL DEPTH 11900 PERF.11389 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4213P RRCID -> 199364 COMPL. DATE 11/13/2003 TOTAL DEPTH 12720 PERF.11358 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30

PLUGGED AND ABANDONED_____ 12/06/2017 - P/A 12/06/17

CARR 12 WELL #: 1229 RRCID -> 199402 COMPL. DATE 08/14/2003 TOTAL DEPTH 14150 PERF.10910 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4103P RRCID -> 199455 COMPL. DATE 12/05/2003 TOTAL DEPTH 13315 PERF. 1180 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					28
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28
11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					28
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28
*01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28

WILLIS "A" WELL #: 4408P RRCID -> 199456 COMPL. DATE 12/12/2003 TOTAL DEPTH 11950 PERF.10410 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

CARR 55 WELL #: 5509P RRCID -> 199465 COMPL. DATE 12/20/2003 TOTAL DEPTH 11870 PERF.11158 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					38
09	0	N	-0-	-0-	-0-	-0-					N	2					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-	40	1			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND -C- WELL #: 5713P RRCID -> 199652 COMPL. DATE 11/21/2003 TOTAL DEPTH 13300 PERF.11223 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	962	-0-	-30	-0-	483	1	477	3	N	2					17
							2	9									
09	900	N	882	-0-	-18	-0-	467	1	415	3	N	-0-					17
10	839	N	839	-0-	-0-	-0-	483	1	356	3	N	-0-					17
11	930	N	751	-0-	-179	-0-	467	1	284	3	N	-0-					17
12	899	N	836	-0-	-63	-0-	483	1	353	3	N	-0-					17
01	837	N	788	-0-	-49	-0-	483	1	305	3	N	-0-					17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
PEARSON WELL #: 5501P RRCID -> 200248 COMPL. DATE 01/02/2004 TOTAL DEPTH 11910 PERF.11125 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	2123	-0-	-16	-0-	384	1	1725	3	N	13	5	1			175
							14	9									
09	1980	N	1890	-0-	-90	-0-	372	1	1517	3	N	1					176
							1	9									
10	2008	N	2008	-0-	-0-	-0-	384	1	1607	3	N	15					191
							17	9									
11	2040	N	1925	-0-	-115	-0-	372	1	1551	3	N	2					193
							2	9									
12	1953	N	1940	-0-	-13	-0-	384	1	1546	3	N	9	189	1			13
							10	9									
01	2015	N	1767	-0-	-248	-0-	384	1	1366	3	N	15					28
							17	9									

MEEK 68 WELL #: 6805P RRCID -> 200249 COMPL. DATE 01/20/2004 TOTAL DEPTH 11910 PERF.11410 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1097	-0-	-267	-0-	384	1	713	3	N	-0-					63
09	1290	N	1275	-0-	-15	-0-	372	1	882	3	N	19					82
							21	9									
10	1224	N	1224	-0-	-0-	-0-	384	1	826	3	N	13					95
							14	9									
11	1192	N	1192	-0-	-0-	-0-	372	1	814	3	N	5					100
							6	9									
12	1333	N	1263	-0-	-70	-0-	384	1	867	3	N	11					111
							12	9									
01	1209	N	1125	-0-	-84	-0-	384	1	741	3	N	-0-					111

TEAS WELL #: 4301P RRCID -> 200398 COMPL. DATE 01/23/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1310	-0-	-302	-0-	384	1	926	3	N	-0-					48
09	1657	N	1657	-0-	-0-	-0-	372	1	1268	3	N	15					63
							17	9									
10	1662	N	1662	-0-	-0-	-0-	384	1	1270	3	N	7					70
							8	9									
11	1633	N	1633	-0-	-0-	-0-	372	1	1248	3	N	12					82
							13	9									
12	1705	N	1704	-0-	-1	-0-	384	1	1302	3	N	16					98
							18	9									
01	1674	N	1616	-0-	-58	-0-	384	1	1215	3	N	15					113
							17	9									

CARR-MUSE WELL #: 5503P RRCID -> 200407 COMPL. DATE 02/01/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		0	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		0	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 03/14/2018 - P/A 03/14/18

HOLLAND -C- WELL #: 5716P RRCID -> 201051 COMPL. DATE 02/16/2004 TOTAL DEPTH 11960 PERF.11289 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1981	N	1981	-0-	-0-	-0-	483	1	1498	3	N	-0-					60
09	1926	N	1926	-0-	-0-	-0-	467	1	1459	3	N	-0-					60
10	1794	N	1794	-0-	-0-	-0-	483	1	1311	3	N	-0-					60
11	1920	N	1745	-0-	-175	-0-	467	1	1278	3	N	-0-					60
12	1984	N	1773	-0-	-211	-0-	483	1	1290	3	N	-0-					60
01	1798	N	1481	-0-	-317	-0-	483	1	998	3	N	-0-					60

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BOURASSA -B- WELL #: 4311P RRCID -> 201052 COMPL. DATE 02/19/2004 TOTAL DEPTH 11880 PERF.11085 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2

CARR 13 WELL #: 1309P RRCID -> 201112 COMPL. DATE 03/08/2004 TOTAL DEPTH 11850 PERF.11373 - 11627

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 43 WELL #: 4307P RRCID -> 201510 COMPL. DATE 03/29/2004 TOTAL DEPTH 11910 PERF.11158 - 11535

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

CARR 13 WELL #: 1312P RRCID -> 201511 COMPL. DATE 03/31/2004 TOTAL DEPTH 11869 PERF.11423 - 11734

08	1416	N	1416	-0-	-0-	-0-	405	1	1011	3	N	-0-					133
09	1340	N	1340	-0-	-0-	-0-	392	1	948	3	N	-0-					133
10	1381	N	1381	-0-	-0-	-0-	405	1	975	3	N	1					134
							1	9									
11	1380	N	1316	-0-	-64	-0-	392	1	923	3	N	1	96	1			39
							1	9									
12	1395	N	1333	-0-	-62	-0-	405	1	928	3	N	-0-					39
01	1395	N	1231	-0-	-164	-0-	405	1	826	3	N	-0-					39

CARR 55 WELL #: 5515P RRCID -> 201552 COMPL. DATE 04/03/2004 TOTAL DEPTH 11920 PERF.11180 - 11557

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 03/19/2018 - P/A 03/19/18

CARR 13 WELL #: 1 RRCID -> 202072 COMPL. DATE 04/24/2004 TOTAL DEPTH 6200 PERF. 4511 - 6200

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6814P RRCID -> 202311 COMPL. DATE 03/01/2004 TOTAL DEPTH 11910 PERF.11369 - 11477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	810	-0-	-306	-0-	384	1	424	3	N	2					210
							2	9									
09	1110	N	372	-0-	-738	-0-	372	1			N	-0-	188	1			22
10	1147	N	-0-	-0-	-1147	-0-					N	-0-					22
11	780	N	-0-	-0-	-780	-0-					N	-0-					22
12	372	N	-0-	-0-	-372	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22

HEFLEY WELL #: 4104P RRCID -> 202313 COMPL. DATE 03/15/2004 TOTAL DEPTH 11865 PERF.11198 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1029	-0-	-459	-0-	384	1	645	3	N	-0-					26
09	1440	N	372	-0-	-1068	-0-	372	1			N	-0-					26
10	1426	N	413	-0-	-1013	-0-	384	1	29	3	N	-0-					26
11	990	N	393	-0-	-597	-0-	372	1	21	3	N	-0-					26
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					26
*01	403	N	384	-0-	-19	-0-	384	1			N	-0-					26

VANDIVER WELL #: 5421P RRCID -> 202559 COMPL. DATE 04/19/2004 TOTAL DEPTH 12000 PERF.11233 - 11841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2236	N	2236	-0-	-0-	-0-	384	1	1826	3	N	24	179	1			60
							26	9									
09	2024	N	2024	-0-	-0-	-0-	372	1	1634	3	N	16					76
							18	9									
10	1767	N	1656	-0-	-111	-0-	384	1	1258	3	N	13					89
							14	9									
11	1710	N	1200	-0-	-510	-0-	372	1	825	3	N	3					92
							3	9									
12	1767	N	936	-0-	-831	-0-	384	1	544	3	N	7					99
							8	9									
01	1643	N	588	-0-	-1055	-0-	384	1	204	3	N	-0-					99

TEAS 43 WELL #: 4302P RRCID -> 202560 COMPL. DATE 05/01/2004 TOTAL DEPTH 11890 PERF.11154 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	886	-0-	-292	-0-	384	1	502	3	N	-0-					127
09	1170	N	944	-0-	-226	-0-	372	1	532	3	N	36					163
							40	9									
10	1591	N	1591	-0-	-0-	-0-	384	1	1199	3	N	7					170
							8	9									
11	1344	N	1344	-0-	-0-	-0-	372	1	966	3	N	5					175
							6	9									
12	1335	N	1335	-0-	-0-	-0-	384	1	937	3	N	13					188
							14	9									
01	1395	N	1226	-0-	-169	-0-	384	1	838	3	N	4					192
							4	9									

TEAS 42 WELL #: 4211P RRCID -> 202561 COMPL. DATE 04/21/2004 TOTAL DEPTH 11835 PERF.11300 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4102P RRCID -> 202927 COMPL. DATE 07/01/2004 TOTAL DEPTH 11865 PERF.11171 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	580	-0-	-164	-0-	384	1	196	3	N	-0-					25
09	690	N	372	-0-	-318	-0-	372	1			N	-0-					25
10	713	N	384	-0-	-329	-0-	384	1			N	-0-					25
11	570	N	372	-0-	-198	-0-	372	1			N	-0-					25
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					25
*01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					25

TEAS 42 WELL #: 4215P RRCID -> 202929 COMPL. DATE 06/10/2004 TOTAL DEPTH 11894 PERF.11329 - 11506

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

CARR 12 WELL #: 1209P RRCID -> 202938 COMPL. DATE 06/05/2004 TOTAL DEPTH 11715 PERF.11243 - 11473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	810	N	810	-0-	-0-	-0-	804	3	6	9	N	5	2	1			48
09	789	N	789	-0-	-0-	-0-	778	3	11	9	N	10					58
10	806	N	777	-0-	-29	-0-	765	3	12	9	N	11					69
11	780	N	741	-0-	-39	-0-	741	3			N	-0-					69
12	806	N	746	-0-	-60	-0-	746	3			N	-0-					69
01	775	N	703	-0-	-72	-0-	702	3	1	9	N	1					70

FILLINGIM WELL #: 4004P RRCID -> 202939 COMPL. DATE 06/17/2004 TOTAL DEPTH 13300 PERF.12329 - 12390

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

CARR 55 WELL #: 5510P RRCID -> 202940 COMPL. DATE 05/15/2004 TOTAL DEPTH 11901 PERF.11167 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1303	-0-	-216	-0-	384	1	919	3	N	-0-					84
09	1500	N	372	-0-	-1128	-0-	372	1			N	-0-					84
10	1674	N	384	-0-	-1290	-0-	384	1			N	-0-					84
11	1260	N	372	-0-	-888	-0-	372	1			N	-0-					84
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					84
*01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					84

PEARSON WELL #: 5502P RRCID -> 202942 COMPL. DATE 05/07/2004 TOTAL DEPTH 11875 PERF.11076 - 11511

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25

PLUGGED AND ABANDONED_____ 03/15/2019 - P/A 03/15/19

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-PEARSON WELL #: 5506 RRCID -> 202955 COMPL. DATE 11/01/2003 TOTAL DEPTH 14600 PERF.11222 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 13 WELL #: 1311P RRCID -> 203132 COMPL. DATE 05/30/2004 TOTAL DEPTH 11870 PERF.11361 - 11668

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					25

PLUGGED AND ABANDONED_____ 04/11/2019 - P/A 04/11/19

CARR 55 WELL #: 5512P RRCID -> 203776 COMPL. DATE 03/19/2004 TOTAL DEPTH 11930 PERF.11215 - 11608

08	0	N	-0-	-0-	-0-	-0-					N	-0-					61
09	0	N	-0-	-0-	-0-	-0-					N	-0-					61
10	0	N	-0-	-0-	-0-	-0-					N	-0-					61
11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					61
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61

TEAS 42 WELL #: 4212P RRCID -> 204047 COMPL. DATE 08/10/2004 TOTAL DEPTH 11835 PERF.11307 - 11670

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

CARR 12 WELL #: 1212P RRCID -> 204048 COMPL. DATE 07/29/2004 TOTAL DEPTH 11720 PERF.10903 - 11532

08	1337	N	1337	-0-	-0-	-0-	405	1	931	3	N	1	4	1			33
							1	9									
09	1467	N	1467	-0-	-0-	-0-	392	1	1066	3	N	8					41
							9	9									
10	1300	N	1300	-0-	-0-	-0-	405	1	888	3	N	6					47
							7	9									
11	1273	N	1273	-0-	-0-	-0-	392	1	881	3	N	-0-					47
12	1271	N	1162	-0-	-109	-0-	405	1	757	3	N	-0-					47
01	1271	N	807	-0-	-464	-0-	405	1	402	3	N	-0-					47

CARR 55 WELL #: 5513P RRCID -> 204049 COMPL. DATE 06/26/2004 TOTAL DEPTH 11940 PERF.11087 - 11784

08	405	N	405	-0-	-0-	-0-	405	1			N	-0-					97
09	390	N	-0-	-0-	-390	-0-					N	-0-					97
10	403	N	-0-	-0-	-403	-0-					N	-0-					97
11	390	N	-0-	-0-	-390	-0-					N	-0-					97
12	405	N	405	-0-	-0-	-0-	405	1			N	-0-	97	1			-0-
*01	405	N	405	-0-	-0-	-0-	405	1			N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1216P RRCID -> 204050 COMPL. DATE 07/08/2004 TOTAL DEPTH 11810 PERF.11307 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1485	N	1485	-0-	-0-	-0-	384	1	1087	3	N	13	3	1			42
							14	9									
09	1426	N	1426	-0-	-0-	-0-	372	1	1046	3	N	7					49
							8	9									
10	1395	N	1345	-0-	-50	-0-	384	1	955	3	N	5					54
							6	9									
11	1440	N	1379	-0-	-61	-0-	372	1	999	3	N	7					61
							8	9									
12	1488	N	1390	-0-	-98	-0-	384	1	1006	3	N	-0-					61
01	1333	N	1307	-0-	-26	-0-	384	1	923	3	N	-0-					61

KEETON WELL #: 5615P RRCID -> 204055 COMPL. DATE 08/18/2004 TOTAL DEPTH 11790 PERF.11349 - 11678

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103

CARR-MUSE WELL #: 5504P RRCID -> 204303 COMPL. DATE 07/15/2004 TOTAL DEPTH 11780 PERF.11324 - 11637

08	1643	N	1468	-0-	-175	-0-	384	1	1084	3	N	-0-					74
09	1776	N	1776	-0-	-0-	-0-	372	1	1404	3	N	-0-					74
10	2267	N	2267	-0-	-0-	-0-	384	1	1883	3	N	-0-					74
11	2182	N	2182	-0-	-0-	-0-	372	1	1810	3	N	-0-					74
12	2095	N	2095	-0-	-0-	-0-	384	1	1711	3	N	-0-					74
01	1922	N	1786	-0-	-136	-0-	384	1	1402	3	N	-0-					74

TEAS 43 WELL #: 4316P RRCID -> 204602 COMPL. DATE 07/25/2004 TOTAL DEPTH 11900 PERF.11226 - 11719

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARR 55 WELL #: 5511P RRCID -> 204603 COMPL. DATE 08/08/2004 TOTAL DEPTH 11919 PERF.11066 - 11712

08	0	N	-0-	-0-	-0-	-0-					N	-0-					74
09	0	N	-0-	-0-	-0-	-0-					N	-0-					74
10	0	N	-0-	-0-	-0-	-0-					N	-0-					74
11	0	N	-0-	-0-	-0-	-0-					N	-0-					74
12	0	N	-0-	-0-	-0-	-0-					N	-0-					74
01	0	N	-0-	-0-	-0-	-0-					N	-0-					74

DIXON WELL #: 5611P RRCID -> 204604 COMPL. DATE 08/13/2004 TOTAL DEPTH 11780 PERF.11336 - 11604

08	1089	N	1089	-0-	-0-	-0-	384	1	703	3	N	2	2	1			53
							2	9									
09	1029	N	1029	-0-	-0-	-0-	372	1	655	3	N	2					55
							2	9									
10	1057	N	1057	-0-	-0-	-0-	384	1	670	3	N	3					58
							3	9									
11	1958	N	1958	-0-	-0-	-0-	372	1	1586	3	N	-0-					58
12	1057	N	1057	-0-	-0-	-0-	384	1	673	3	N	-0-					58
01	1054	N	976	-0-	-78	-0-	384	1	592	3	N	-0-					58

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 814P RRCID -> 204628 COMPL. DATE 07/27/2004 TOTAL DEPTH 13330 PERF.11203 - 12185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2573	-0-	-0-	-0-	483	1	2072	3	N	16	4	1			46
							18	9									
09	1667	N	1667	-0-	-0-	-0-	467	1	1193	3	N	6					52
							7	9									
10	1798	N	1599	-0-	-199	-0-	483	1	1115	3	N	1					53
							1	9									
11	1740	N	1612	-0-	-128	-0-	467	1	1145	3	N	-0-					53
12	1736	N	1639	-0-	-97	-0-	483	1	1156	3	N	-0-					53
01	1612	N	1557	-0-	-55	-0-	483	1	1074	3	N	-0-					53

KEETON WELL #: 5616P RRCID -> 204646 COMPL. DATE 09/02/2004 TOTAL DEPTH 11850 PERF.11331 - 11683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2643	N	2643	-0-	-0-	-0-	384	1	2237	3	N	20	4	1			151
							22	9									
09	2370	N	2297	-0-	-73	-0-	372	1	1915	3	N	9					160
							10	9									
10	2345	N	2345	-0-	-0-	-0-	384	1	1958	3	N	3					163
							3	9									
11	2520	N	2275	-0-	-245	-0-	372	1	1895	3	N	7	122	1			48
							8	9									
12	2387	N	2363	-0-	-24	-0-	384	1	1979	3	N	-0-					48
*01	2356	N	2076	-0-	-280	-0-	384	1	1692	3	N	-0-					48

NOAH WELL #: 806P RRCID -> 204647 COMPL. DATE 08/30/2004 TOTAL DEPTH 11575 PERF.10883 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM WELL #: 4005P RRCID -> 204649 COMPL. DATE 09/05/2004 TOTAL DEPTH 13300 PERF.11414 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1413	N	1413	-0-	-0-	-0-	384	1	1029	3	N	-0-					195
09	1403	N	1403	-0-	-0-	-0-	372	1	1031	3	N	-0-					195
10	1385	N	1385	-0-	-0-	-0-	384	1	993	3	N	7					202
							8	9									
11	1380	N	1219	-0-	-161	-0-	372	1	847	3	N	-0-					202
12	1457	N	1225	-0-	-232	-0-	384	1	841	3	N	-0-					202
01	1395	N	1042	-0-	-353	-0-	384	1	658	3	N	-0-					202

HEFLEY WELL #: 4101P RRCID -> 204651 COMPL. DATE 08/20/2004 TOTAL DEPTH 11865 PERF.11025 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1131	-0-	-109	-0-	384	1	747	3	N	-0-					90
09	1155	N	1155	-0-	-0-	-0-	372	1	783	3	N	-0-					90
10	1178	N	1149	-0-	-29	-0-	384	1	765	3	N	-0-					90
11	1148	N	1148	-0-	-0-	-0-	372	1	776	3	N	-0-					90
12	1209	N	1209	-0-	-0-	-0-	384	1	825	3	N	-0-					90
01	1147	N	1047	-0-	-100	-0-	384	1	663	3	N	-0-					90

DIXON WELL #: 5605P RRCID -> 204779 COMPL. DATE 09/23/2004 TOTAL DEPTH 11770 PERF.11246 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1406P RRCID -> 204797 COMPL. DATE 09/16/2004 TOTAL DEPTH 11805 PERF.11320 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					17
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

CARR 13 WELL #: 1308P RRCID -> 204798 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11305 - 11628

08	2201	N	2111	-0-	-90	-0-	405	1	1686	3	N	18	3	1			170
							20	9									
09	2130	N	2090	-0-	-40	-0-	392	1	1686	3	N	11					181
							12	9									
10	2040	N	2040	-0-	-0-	-0-	405	1	1622	3	N	12					193
							13	9									
11	2040	N	1820	-0-	-220	-0-	392	1	1409	3	N	17					210
							19	9									
12	2170	N	1875	-0-	-295	-0-	405	1	1449	3	N	19					229
							21	9									
01	2046	N	1729	-0-	-317	-0-	405	1	1310	3	N	13					242
							14	9									

FILLINGIM WELL #: 4003P RRCID -> 205484 COMPL. DATE 10/08/2004 TOTAL DEPTH 12820 PERF.11436 - 12440

08	1395	N	916	-0-	-479	-0-	384	1	532	3	N	-0-					183
09	1380	N	1033	-0-	-347	-0-	372	1	640	3	N	19					202
							21	9									
10	1364	N	1267	-0-	-97	-0-	384	1	883	3	N	-0-					202
11	1244	N	1244	-0-	-0-	-0-	372	1	872	3	N	-0-					202
12	1227	N	1227	-0-	-0-	-0-	384	1	826	3	N	15	187	1			30
							17	9									
01	1271	N	1124	-0-	-147	-0-	384	1	740	3	N	-0-					30

MEEK 70 WELL #: 7010P RRCID -> 205620 COMPL. DATE 10/04/2004 TOTAL DEPTH 11765 PERF.10952 - 11520

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4207P RRCID -> 205621 COMPL. DATE 10/14/2004 TOTAL DEPTH 11757 PERF.11304 - 11626

08	0	N	-0-	-0-	-0-	-0-					N	-0-					78
09	0	N	-0-	-0-	-0-	-0-					N	-0-					78
10	192	N	192	-0-	-0-	-0-	192	3			N	-0-					78
11	0	N	-0-	-0-	-0-	-0-					N	-0-					78
12	0	N	-0-	-0-	-0-	-0-					N	1	79	1			-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HOLLAND -C- WELL #: 5710P RRCID -> 205664 COMPL. DATE 10/23/2004 TOTAL DEPTH 11925 PERF.11125 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1005	-0-	-80	-0-	483	1	522	3	N	-0-					128
09	960	N	940	-0-	-20	-0-	467	1	473	3	N	-0-					128
10	983	N	983	-0-	-0-	-0-	483	1	497	3	N	3	98	1			33
							3	9									
11	977	N	977	-0-	-0-	-0-	467	1	510	3	N	-0-					33
12	1015	N	1015	-0-	-0-	-0-	483	1	532	3	N	-0-					33
01	992	N	989	-0-	-3	-0-	483	1	506	3	N	-0-					33

KEETON WELL #: 5607P RRCID -> 205870 COMPL. DATE 11/23/2004 TOTAL DEPTH 11790 PERF.11353 - 11600

08	1519	N	1481	-0-	-38	-0-	483	1	996	3	N	2	6	1			177
							2	9									
09	1418	N	1418	-0-	-0-	-0-	467	1	950	3	N	1					178
							1	9									
10	1425	N	1425	-0-	-0-	-0-	483	1	942	3	N	-0-					178
11	1440	N	1310	-0-	-130	-0-	467	1	843	3	N	-0-					178
12	1457	N	1354	-0-	-103	-0-	483	1	871	3	N	-0-					178
01	1426	N	1299	-0-	-127	-0-	483	1	816	3	N	-0-					178

DIXON WELL #: 5613P RRCID -> 205871 COMPL. DATE 11/11/2004 TOTAL DEPTH 11790 PERF.11281 - 11562

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

TEAS 42 WELL #: 4204P RRCID -> 205872 COMPL. DATE 11/05/2004 TOTAL DEPTH 11800 PERF.11358 - 11625

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20

PLUGGED AND ABANDONED_____ 12/13/2017 - P/A 12/13/17

HEFLEY WELL #: 4107P RRCID -> 205876 COMPL. DATE 11/10/2004 TOTAL DEPTH 11895 PERF.11065 - 11626

08	1698	N	1698	-0-	-0-	-0-	384	1	1296	3	N	16					63
							18	9									
09	2266	N	2266	-0-	-0-	-0-	372	1	1888	3	N	5					68
							6	9									
10	1859	N	1859	-0-	-0-	-0-	384	1	1475	3	N	-0-					68
11	2302	N	2302	-0-	-0-	-0-	372	1	1924	3	N	5					73
							6	9									
12	2046	N	1495	-0-	-551	-0-	384	1	1101	3	N	9					82
							10	9									
01	1860	N	1544	-0-	-316	-0-	384	1	1153	3	N	6					88
							7	9									

BOURASSA C WELL #: 4306P RRCID -> 206833 COMPL. DATE 09/20/2004 TOTAL DEPTH 11900 PERF.11057 - 11702

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 810P RRCID -> 207163 COMPL. DATE 12/22/2004 TOTAL DEPTH 11700 PERF.10912 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

CARR 55 WELL #: 5531P RRCID -> 207168 COMPL. DATE 12/20/2004 TOTAL DEPTH 11950 PERF.11430 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR-MUSE WELL #: 5521P RRCID -> 207170 COMPL. DATE 11/27/2004 TOTAL DEPTH 11900 PERF.11363 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 06/27/2019 - P/A 06/27/19

VANDIVER WELL #: 5408P RRCID -> 207607 COMPL. DATE 12/31/2004 TOTAL DEPTH 11970 PERF.11209 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1310	N	1310	-0-	-0-	-0-	384	1	926	3	N	-0-					67
09	1317	N	1317	-0-	-0-	-0-	372	1	945	3	N	-0-					67
10	1302	N	1298	-0-	-4	-0-	384	1	914	3	N	-0-					67
11	1260	N	1237	-0-	-23	-0-	372	1	862	3	N	3					70
							3	9									
12	1302	N	1289	-0-	-13	-0-	384	1	880	3	N	23					93
							25	9									
01	1302	N	1105	-0-	-197	-0-	384	1	721	3	N	-0-					93

CARR 14 WELL #: 1408 P RRCID -> 209105 COMPL. DATE 01/15/2005 TOTAL DEPTH 11775 PERF.10971 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100

PLUGGED AND ABANDONED_____ 03/05/2018 - P/A 03/05/18

TEAS 43 WELL #: 4325 P RRCID -> 209108 COMPL. DATE 01/18/2005 TOTAL DEPTH 11960 PERF.11388 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52

PLUGGED AND ABANDONED_____ 01/12/2018 - P/A 01/12/18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEADOWS WELL #: 4329 P RRCID -> 209109 COMPL. DATE 01/05/2005 TOTAL DEPTH 11920 PERF.11341 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					67
09	360	N	-0-	-0-	-360	-0-					N	-0-					67
10	372	N	-0-	-0-	-372	-0-					N	-0-					67
11	360	N	-0-	-0-	-360	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-	67	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1224 P RRCID -> 209113 COMPL. DATE 12/31/2004 TOTAL DEPTH 11690 PERF.11157 - 11512

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5606 P RRCID -> 209136 COMPL. DATE 03/10/2005 TOTAL DEPTH 11785 PERF.11219 - 11591

08	405	N	405	-0-	-0-	-0-	405	1			N	-0-	2	1			-0-
09	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 70 WELL #: 7002 P RRCID -> 209137 COMPL. DATE 03/06/2005 TOTAL DEPTH 11765 PERF.10986 - 11578

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4202 P RRCID -> 209138 COMPL. DATE 03/13/2005 TOTAL DEPTH 11810 PERF.11275 - 11625

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98

CARR-MUSE WELL #: RRCID -> 209140 COMPL. DATE 01/30/2005 TOTAL DEPTH 11986 PERF.11426 - 11767

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85

PLUGGED AND ABANDONED_____ 04/16/2014

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 0802 P RRCID -> 209141 COMPL. DATE 02/12/2005 TOTAL DEPTH 11650 PERF.11183 - 11251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4216 P RRCID -> 209142 COMPL. DATE 02/28/2005 TOTAL DEPTH 11845 PERF.11365 - 11637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

VANDIVER WELL #: 5406 P RRCID -> 209143 COMPL. DATE 02/19/2005 TOTAL DEPTH 11970 PERF.11209 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	30	1			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIS WELL #: 4406 P RRCID -> 209144 COMPL. DATE 02/07/2005 TOTAL DEPTH 11868 PERF.11190 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	884	N	884	-0-	-0-	-0-	384	1	500	3	N	-0-					73
09	900	N	391	-0-	-509	-0-	372	1	19	3	N	-0-	73	1			-0-
10	930	N	384	-0-	-546	-0-	384	1			N	-0-					-0-
11	870	N	372	-0-	-498	-0-	372	1			N	-0-					-0-
12	403	N	384	-0-	-19	-0-	384	1			N	-0-					-0-
*01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					-0-

HOLLAND C WELL #: 5704 P RRCID -> 209145 COMPL. DATE 02/28/2005 TOTAL DEPTH 12023 PERF.11492 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160

PLUGGED AND ABANDONED_____ 12/12/2018 - PLUGGED 12/12/18

MEEK 68 WELL #: 6811 P RRCID -> 209310 COMPL. DATE 04/10/2005 TOTAL DEPTH 11925 PERF.11375 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 06/07/2019 - P/A 06/07/19

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: RRCID -> 209391 COMPL. DATE 03/31/2005 TOTAL DEPTH 11815 PERF.11344 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					12

PLUGGED AND ABANDONED_____ 04/22/2014

TEAS 42 WELL #: 4203 P RRCID -> 209392 COMPL. DATE 03/30/2005 TOTAL DEPTH 11724 PERF.11324 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172

WILLIS A WELL #: 4407 P RRCID -> 209394 COMPL. DATE 03/16/2005 TOTAL DEPTH 11894 PERF.11240 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6807 P RRCID -> 209396 COMPL. DATE 03/26/2005 TOTAL DEPTH 11893 PERF.11381 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2307	N	2307	-0-	-0-	-0-	384	1	1923	3	N	-0-					183
09	1747	N	1747	-0-	-0-	-0-	372	1	1375	3	N	-0-					183
10	1705	N	1143	-0-	-562	-0-	384	1	727	3	N	29	190	1			22
							32	9									
11	1650	N	1339	-0-	-311	-0-	372	1	967	3	N	-0-					22
12	1705	N	1435	-0-	-270	-0-	384	1	1050	3	N	1					23
							1	9									
*01	1280	N	1280	-0-	-0-	-0-	384	1	896	3	N	-0-					23

CARR 13 WELL #: 1315 P RRCID -> 209929 COMPL. DATE 04/11/2005 TOTAL DEPTH 11953 PERF.11457 - 11775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	405	N	405	-0-	-0-	-0-	405	1			N	-0-					27
09	392	N	392	-0-	-0-	-0-	392	1			N	-0-					27
10	403	N	-0-	-0-	-403	-0-					N	-0-					27
11	390	N	-0-	-0-	-390	-0-					N	-0-					27
12	403	N	-0-	-0-	-403	-0-					N	-0-					27
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					27

CARR 14 WELL #: 1411 P RRCID -> 210854 COMPL. DATE 01/29/2014 TOTAL DEPTH 11820 PERF. 4600 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1214 P RRCID -> 210855 COMPL. DATE 04/25/2005 TOTAL DEPTH 11720 PERF.11223 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

HEFLEY WELL #: 4114 P RRCID -> 210857 COMPL. DATE 04/27/2005 TOTAL DEPTH 11935 PERF.11244 - 11518

08	1333	N	853	-0-	-480	-0-	384	1	469	3	N	-0-					30
09	1230	N	372	-0-	-858	-0-	372	1			N	-0-					30
10	1178	N	384	-0-	-794	-0-	384	1			N	-0-					30
11	840	N	372	-0-	-468	-0-	372	1			N	-0-					30
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					30
*01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					30

TEAS 42 WELL #: 4209 P RRCID -> 210858 COMPL. DATE 05/12/2005 TOTAL DEPTH 11827 PERF.11303 - 11607

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

TEAS 42 WELL #: 4214 P RRCID -> 211473 COMPL. DATE 06/18/2005 TOTAL DEPTH 11850 PERF.11301 - 11632

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					68
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					68
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					68
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					68
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					68
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					68

PLUGGED AND ABANDONED_____ 11/30/2017 - P/A 11/30/17

CARR 12 WELL #: 1204 P RRCID -> 211638 COMPL. DATE 07/06/2005 TOTAL DEPTH 11700 PERF.10903 - 11533

08	2139	N	670	-0-	-1469	-0-	405	1	264	3	N	1	1	1			36
							1	9									
09	2040	N	1241	-0-	-799	-0-	392	1	849	3	N	-0-					36
10	1860	N	1188	-0-	-672	-0-	405	1	783	3	N	-0-					36
11	1372	N	1372	-0-	-0-	-0-	392	1	980	3	N	-0-					36
12	1451	N	1451	-0-	-0-	-0-	405	1	1046	3	N	-0-					36
*01	1310	N	1310	-0-	-0-	-0-	405	1	904	3	N	1					37
							1	9									

KEETON WELL #: 5631 P RRCID -> 212033 COMPL. DATE 05/23/2005 TOTAL DEPTH 11845 PERF.11335 - 11653

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 70 WELL #: 7008P RRCID -> 212035 COMPL. DATE 07/15/2005 TOTAL DEPTH 11750 PERF.11003 - 11559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					18
09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					18

WILLIS A WELL #: 4402P RRCID -> 212037 COMPL. DATE 07/08/2005 TOTAL DEPTH 11910 PERF.11203 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	593	-0-	-244	-0-	384	1	209	3	N	-0-					91
09	720	N	372	-0-	-348	-0-	372	1			N	-0-	91	1			-0-
10	744	N	384	-0-	-360	-0-	384	1			N	-0-					-0-
11	570	N	372	-0-	-198	-0-	372	1			N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					-0-
*01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					-0-

MEEK 70 WELL #: 7009 P RRCID -> 212041 COMPL. DATE 06/05/2005 TOTAL DEPTH 11770 PERF.11006 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROTHERTON WELL #: 7006P RRCID -> 212046 COMPL. DATE 07/31/2005 TOTAL DEPTH 11750 PERF.11020 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1210P RRCID -> 212047 COMPL. DATE 07/16/2005 TOTAL DEPTH 11664 PERF.11134 - 11455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	995	-0-	-431	-0-	405	1	587	3	N	3	1	1			41
							3	9									
09	1380	N	392	-0-	-988	-0-	392	1			N	-0-	41	1			-0-
10	1395	N	-0-	-0-	-1395	-0-					N	-0-					-0-
11	960	N	-0-	-0-	-960	-0-					N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 14 WELL #: 1405 P RRCID -> 212048 COMPL. DATE 06/07/2005 TOTAL DEPTH 11833 PERF.11372 - 11641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					57

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: RRCID -> 212049 COMPL. DATE 06/22/2005 TOTAL DEPTH 11861 PERF.11368 - 11657

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					170
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					170
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					170
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					170
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					170
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					170

PLUGGED AND ABANDONED_____ 01/06/2015

DIXON WELL #: 5614 P RRCID -> 212050 COMPL. DATE 07/16/2005 TOTAL DEPTH 11815 PERF.11324 - 11578

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: 5402 P RRCID -> 212661 COMPL. DATE 05/08/2005 TOTAL DEPTH 11823 PERF.11130 - 11716

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

HEFLEY WELL #: 4105 P RRCID -> 212730 COMPL. DATE 05/28/2005 TOTAL DEPTH 11900 PERF.11205 - 11716

08	1548	N	1548	-0-	-0-	-0-	384	1	1163	3	N	1				28
							1	9								
09	1498	N	1498	-0-	-0-	-0-	372	1	1105	3	N	19				47
							21	9								
10	1630	N	1630	-0-	-0-	-0-	384	1	1240	3	N	5				52
							6	9								
11	1646	N	1646	-0-	-0-	-0-	372	1	1273	3	N	1				53
							1	9								
12	1484	N	1484	-0-	-0-	-0-	384	1	1090	3	N	9				62
							10	9								
*01	1552	N	1552	-0-	-0-	-0-	384	1	1168	3	N	-0-				62

HEFLEY WELL #: 4113P RRCID -> 212835 COMPL. DATE 07/20/2005 TOTAL DEPTH 11870 PERF.11217 - 11575

08	2082	N	2082	-0-	-0-	-0-	384	1	1698	3	N	-0-				47
09	2044	N	2044	-0-	-0-	-0-	372	1	1636	3	N	33				80
							36	9								
10	2067	N	2067	-0-	-0-	-0-	384	1	1683	3	N	-0-				80
11	1984	N	1984	-0-	-0-	-0-	372	1	1593	3	N	17				97
							19	9								
12	1953	N	1696	-0-	-257	-0-	384	1	1311	3	N	1				98
							1	9								
01	1953	N	1880	-0-	-73	-0-	384	1	1486	3	N	9				107
							10	9								

CARR 12 WELL #: 1222P RRCID -> 212986 COMPL. DATE 07/30/2005 TOTAL DEPTH 11680 PERF.10907 - 11532

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6801 P RRCID -> 212987 COMPL. DATE 08/11/2008 TOTAL DEPTH 11895 PERF.11327 - 11642

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 12/20/2018 - PLUGGED 12/20/18

MEEK 68 WELL #: 6825P RRCID -> 212988 COMPL. DATE 08/20/2005 TOTAL DEPTH 11975 PERF.11432 - 11615

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS A WELL #: 2712 RRCID -> 212995 COMPL. DATE 07/22/2005 TOTAL DEPTH 11450 PERF.10977 - 11287

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63

CARR 55 WELL #: 5530 P RRCID -> 212997 COMPL. DATE 08/04/2005 TOTAL DEPTH 11885 PERF.11130 - 11736

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

TEAS 42 WELL #: 4208P RRCID -> 213513 COMPL. DATE 08/03/2005 TOTAL DEPTH 11790 PERF.11245 - 11582

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					185
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					185
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					185
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					185
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					185
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					185

HEFLEY WELL #: 4123P RRCID -> 214448 COMPL. DATE 08/26/2005 TOTAL DEPTH 11880 PERF.11050 - 11533

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 70 WELL #: 7023P RRCID -> 215203 COMPL. DATE 09/01/2005 TOTAL DEPTH 11795 PERF.10981 - 11519

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOURASSA -B- WELL #: 4327 P RRCID -> 216308 COMPL. DATE 10/16/2005 TOTAL DEPTH 11866 PERF.11064 - 11548

08	0 N	-0-	-0-	-0-	-0-			N	-0-			25
09	0 N	-0-	-0-	-0-	-0-			N	-0-			25
10	0 N	-0-	-0-	-0-	-0-			N	-0-			25
11	0 N	-0-	-0-	-0-	-0-			N	-0-			25
12	0 N	-0-	-0-	-0-	-0-			N	-0-			25
01	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			25

MEEK 68 WELL #: 6824P RRCID -> 216385 COMPL. DATE 10/31/2005 TOTAL DEPTH 11961 PERF.11466 - 11743

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEAS 42 WELL #: 4206P RRCID -> 216390 COMPL. DATE 09/08/2005 TOTAL DEPTH 11805 PERF.11271 - 11564

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			85
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			85
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			85
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			85
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-	85	1	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CARR 12 WELL #: 1205P RRCID -> 216391 COMPL. DATE 09/24/2005 TOTAL DEPTH 11710 PERF.10922 - 11537

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			150
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			150
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			150
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			150
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			150
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			150

MEEK 68 WELL #: 6804P RRCID -> 216392 COMPL. DATE 09/28/2005 TOTAL DEPTH 11858 PERF.11367 - 11496

08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			28
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			28
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			28
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			28
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			28
*01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			28

PLUGGED AND ABANDONED_____ 03/01/2019 - P/A 03/01/19

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5728 P RRCID -> 216393 COMPL. DATE 08/26/2005 TOTAL DEPTH 11983 PERF.11434 - 11793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 12/06/2018 - PLUGGED 12/06/18

KEETON WELL #: 5610P RRCID -> 216394 COMPL. DATE 10/05/2005 TOTAL DEPTH 11806 PERF.11310 - 11624

08	1648	N	1648	-0-	-0-	-0-	483	1	1145	3	N	18	4	1			189
							20	9									
09	1524	N	1524	-0-	-0-	-0-	467	1	1045	3	N	11					200
							12	9									
10	1573	N	1573	-0-	-0-	-0-	483	1	1083	3	N	6					206
							7	9									
11	1590	N	1514	-0-	-76	-0-	467	1	1041	3	N	5					211
							6	9									
12	1581	N	1523	-0-	-58	-0-	483	1	1032	3	N	7					218
							8	9									
01	1581	N	1424	-0-	-157	-0-	483	1	932	3	N	8					226
							9	9									

DIXON WELL #: 5603P RRCID -> 216395 COMPL. DATE 10/12/2005 TOTAL DEPTH 11750 PERF.11222 - 11675

08	1271	N	565	-0-	-706	-0-	405	1	160	3	N	-0-	1	1			110
09	1170	N	392	-0-	-778	-0-	392	1			N	-0-	110	1			-0-
10	1147	N	30	-0-	-1117	-0-	30	3			N	-0-					-0-
11	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

WILLIS WELL #: 4424P RRCID -> 216397 COMPL. DATE 10/05/2005 TOTAL DEPTH 11920 PERF.11263 - 11543

08	1023	N	762	-0-	-261	-0-	384	1	378	3	N	-0-					144
09	990	N	372	-0-	-618	-0-	372	1			N	-0-	144	1			-0-
10	992	N	384	-0-	-608	-0-	384	1			N	-0-					-0-
11	750	N	372	-0-	-378	-0-	372	1			N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					-0-
*01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					-0-

WILLIS WELL #: 4421P RRCID -> 216420 COMPL. DATE 09/07/2005 TOTAL DEPTH 11890 PERF.11203 - 11582

08	1364	N	1230	-0-	-134	-0-	384	1	846	3	N	-0-					53
09	1320	N	1157	-0-	-163	-0-	372	1	777	3	N	7					60
							8	9									
10	1271	N	1214	-0-	-57	-0-	384	1	830	3	N	-0-					60
11	1200	N	1197	-0-	-3	-0-	372	1	825	3	N	-0-					60
12	1266	N	1266	-0-	-0-	-0-	384	1	882	3	N	-0-					60
*01	1246	N	1246	-0-	-0-	-0-	384	1	859	3	N	3					63
							3	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5423 P RRCID -> 217260 COMPL. DATE 04/13/2005 TOTAL DEPTH 11925 PERF.11414 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2206	-0-	-57	-0-	384	1	1804	3	N	16	8	1			126
							18	9									
09	2190	N	1972	-0-	-218	-0-	372	1	1582	3	N	16					142
							18	9									
10	2108	N	2057	-0-	-51	-0-	384	1	1665	3	N	7					149
							8	9									
11	2130	N	1992	-0-	-138	-0-	372	1	1595	3	N	23					172
							25	9									
12	2046	N	1785	-0-	-261	-0-	384	1	1392	3	N	8					180
							9	9									
01	2046	N	1859	-0-	-187	-0-	384	1	1473	3	N	2					182
							2	9									

MEEK 68 WELL #: 6803P RRCID -> 218923 COMPL. DATE 10/29/2005 TOTAL DEPTH 11900 PERF.11100 - 11522

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4122P RRCID -> 218926 COMPL. DATE 11/09/2005 TOTAL DEPTH 11885 PERF.11207 - 11536

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62

PLUGGED AND ABANDONED_____ 03/20/2019 - P/A 03/20/19

BOURASSA A WELL #: 4328P RRCID -> 218940 COMPL. DATE 10/08/2005 TOTAL DEPTH 11835 PERF.11055 - 11558

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

CARR 13 WELL #: 1328P RRCID -> 219048 COMPL. DATE 12/07/2005 TOTAL DEPTH 11825 PERF.11315 - 11639

08	558	N	405	-0-	-153	-0-	405	1			N	-0-					75
09	540	N	-0-	-0-	-540	-0-					N	-0-					75
10	465	N	-0-	-0-	-465	-0-					N	-0-					75
11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					75
12	0	N	-0-	-0-	-0-	-0-					N	-0-					75
*01	405	N	405	-0-	-0-	-0-	405	1			N	-0-	74	1			1

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5532P RRCID -> 219049 COMPL. DATE 01/06/2006 TOTAL DEPTH 11880 PERF.11110 - 11542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2458	N	2458	-0-	-0-	-0-	384	1	2074	3	N	-0-	2	1			137
09	2126	N	2126	-0-	-0-	-0-	372	1	1729	3	N	23					160
							25	9									
10	2199	N	2199	-0-	-0-	-0-	384	1	1808	3	N	6					166
							7	9									
11	2370	N	2370	-0-	-0-	-0-	372	1	1765	3	N	212	198	1			180
							233	9									
12	2201	N	1890	-0-	-311	-0-	384	1	1497	3	N	8					188
							9	9									
01	2201	N	1606	-0-	-595	-0-	384	1	1202	3	N	18					206
							20	9									

CARR 13 WELL #: 1327P RRCID -> 219050 COMPL. DATE 01/17/2006 TOTAL DEPTH 11865 PERF.11341 - 11673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	405	N	405	-0-	-0-	-0-	405	1			N	-0-					-0-
09	392	N	392	-0-	-0-	-0-	392	1			N	-0-					-0-
10	405	N	405	-0-	-0-	-0-	405	1			N	-0-					-0-
11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					-0-
12	405	N	405	-0-	-0-	-0-	405	1			N	-0-					-0-
*01	405	N	405	-0-	-0-	-0-	405	1			N	-0-					-0-

CARR WELL #: 5401 RRCID -> 219374 COMPL. DATE 08/07/2014 TOTAL DEPTH 14324 PERF. 4700 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					150

BOURASSA C WELL #: 4322P RRCID -> 219943 COMPL. DATE 11/28/2005 TOTAL DEPTH 11930 PERF.11210 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

BROTHERTON WELL #: 7004P RRCID -> 219944 COMPL. DATE 11/09/2005 TOTAL DEPTH 11755 PERF.10914 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					42
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					42
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					42
11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					42
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					42
*01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					42

CARR 12 WELL #: 1228P RRCID -> 219948 COMPL. DATE 10/21/2005 TOTAL DEPTH 11710 PERF.10920 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	405	-0-	-866	-0-	405	1			N	-0-	1	1			-0-
09	409	N	409	-0-	-0-	-0-	392	1	17	3	N	-0-					-0-
10	405	N	405	-0-	-0-	-0-	405	1			N	-0-					-0-
11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					-0-
12	434	N	405	-0-	-29	-0-	405	1			N	-0-					-0-
*01	406	N	406	-0-	-0-	-0-	405	1	1	3	N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1323P RRCID -> 219949 COMPL. DATE 03/03/2006 TOTAL DEPTH 11790 PERF.11296 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1581	-0-	-93	-0-	384	1	1197	3	N	-0-					114
09	1830	N	1432	-0-	-398	-0-	372	1	1060	3	N	-0-					114
10	1643	N	1601	-0-	-42	-0-	384	1	1217	3	N	-0-					114
11	1531	N	1531	-0-	-0-	-0-	372	1	1158	3	N	1	56	1			59
							1	9									
12	1506	N	1506	-0-	-0-	-0-	384	1	1122	3	N	-0-					59
01	1612	N	1357	-0-	-255	-0-	384	1	973	3	N	-0-					59

CARR 13 WELL #: 1325P RRCID -> 219950 COMPL. DATE 11/10/2005 TOTAL DEPTH 11840 PERF.11330 - 11653

08	0	N	-0-	-0-	-0-	-0-					N	-0-					45
09	0	N	-0-	-0-	-0-	-0-					N	-0-					45
10	0	N	-0-	-0-	-0-	-0-					N	-0-					45
11	0	N	-0-	-0-	-0-	-0-					N	-0-					45
12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
01	0	N	-0-	-0-	-0-	-0-					N	-0-	45	1			-0-

CARR 13 WELL #: 1329P RRCID -> 219951 COMPL. DATE 12/14/2005 TOTAL DEPTH 11850 PERF.11347 - 11661

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					150
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					150
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					150
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					150
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					150
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					150

PLUGGED AND ABANDONED_____ 02/28/2018 - P/A 02/28/18

CARR 14 WELL #: 1404P RRCID -> 219952 COMPL. DATE 11/26/2015 TOTAL DEPTH 11820 PERF. 3205 - 4600

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 55 WELL #: 5525P RRCID -> 219953 COMPL. DATE 04/20/2006 TOTAL DEPTH 11898 PERF.11067 - 11547

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157

HEFLEY WELL #: 4108 P RRCID -> 219954 COMPL. DATE 02/03/2006 TOTAL DEPTH 11880 PERF.11057 - 11544

08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					28
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28
11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					28
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28
*01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4119P RRCID -> 219957 COMPL. DATE 03/11/2006 TOTAL DEPTH 11885 PERF.11207 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

MEEK 68 WELL #: 6809 P RRCID -> 219958 COMPL. DATE 09/02/2005 TOTAL DEPTH 11980 PERF.11125 - 11613

08	1581	N	1316	-0-	-265	-0-	384 10	1 9	922	3	N	9	1	1			166
09	1577	N	1577	-0-	-0-	-0-	372 22	1 9	1183	3	N	20					186
10	1417	N	1417	-0-	-0-	-0-	384 37	1 9	996	3	N	34	167	1			53
11	1457	N	1457	-0-	-0-	-0-	372 12	1 9	1073	3	N	11					64
12	1643	N	1411	-0-	-232	-0-	384 17	1 9	1010	3	N	15					79
01	1426	N	1306	-0-	-120	-0-	384 10	1 9	912	3	N	9					88

PEARSON WELL #: 5518P RRCID -> 219960 COMPL. DATE 12/24/2005 TOTAL DEPTH 11924 PERF.11098 - 11565

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					105
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					105
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					105
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					105
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					105
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					105

PLUGGED AND ABANDONED_____ 01/23/2019 - PLUGGED 01/23/19

PEARSON WELL #: 5524P RRCID -> 219961 COMPL. DATE 11/29/2005 TOTAL DEPTH 11893 PERF.11083 - 11518

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60

PLUGGED AND ABANDONED_____ 02/04/2019 - P/A 02/04/19

TEAS 42 WELL #: 4224P RRCID -> 219970 COMPL. DATE 05/05/2006 TOTAL DEPTH 11850 PERF.11261 - 11626

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	77	1			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4230P RRCID -> 219971 COMPL. DATE 05/03/2006 TOTAL DEPTH 11864 PERF.11291 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1407	-0-	-50	-0-	384	1	1021	3	N	2					116
							2	9									
09	1333	N	1333	-0-	-0-	-0-	372	1	960	3	N	1					117
							1	9									
10	1488	N	1359	-0-	-129	-0-	384	1	975	3	N	-0-					117
11	1350	N	1333	-0-	-17	-0-	372	1	952	3	N	8					125
							9	9									
12	1449	N	1449	-0-	-0-	-0-	384	1	1040	3	N	23					148
							25	9									
01	1364	N	1344	-0-	-20	-0-	384	1	952	3	N	7					155
							8	9									

TEAS 43 WELL #: 4319P RRCID -> 219972 COMPL. DATE 03/10/2006 TOTAL DEPTH 11945 PERF.11189 - 11589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

TEAS 43 WELL #: 4320P RRCID -> 219973 COMPL. DATE 01/26/2006 TOTAL DEPTH 11881 PERF.11074 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2034	N	2034	-0-	-0-	-0-	384	1	1650	3	N	-0-					113
09	1842	N	1842	-0-	-0-	-0-	372	1	1468	3	N	2					115
							2	9									
10	1686	N	1686	-0-	-0-	-0-	384	1	1299	3	N	3					118
							3	9									
11	1890	N	1564	-0-	-326	-0-	372	1	1192	3	N	-0-					118
12	1891	N	1477	-0-	-414	-0-	384	1	1093	3	N	-0-					118
01	1674	N	1321	-0-	-353	-0-	384	1	937	3	N	-0-					118

TEAS 43 WELL #: 4332P RRCID -> 219974 COMPL. DATE 04/20/2006 TOTAL DEPTH 11854 PERF.11227 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1478	-0-	-227	-0-	384	1	1094	3	N	-0-					98
09	1339	N	1339	-0-	-0-	-0-	372	1	939	3	N	25					123
							28	9									
10	1870	N	1870	-0-	-0-	-0-	384	1	1482	3	N	4					127
							4	9									
11	1859	N	1859	-0-	-0-	-0-	372	1	1480	3	N	6					133
							7	9									
12	1836	N	1836	-0-	-0-	-0-	384	1	1437	3	N	14					147
							15	9									
01	1860	N	1710	-0-	-150	-0-	384	1	1304	3	N	20					167
							22	9									

WILLIS WELL #: 4419P RRCID -> 219975 COMPL. DATE 12/11/2005 TOTAL DEPTH 11895 PERF.11207 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS WELL #: 4420P RRCID -> 219976 COMPL. DATE 01/27/2006 TOTAL DEPTH 11868 PERF.11179 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6822P RRCID -> 219977 COMPL. DATE 04/30/2006 TOTAL DEPTH 11940 PERF.11440 - 11764

08	1116	N	770	-0-	-346	-0-	384	1	386	3	N	-0-	5	1			110
09	1410	N	372	-0-	-1038	-0-	372	1			N	-0-					110
10	837	N	-0-	-0-	-837	-0-					N	-0-					110
11	750	N	-0-	-0-	-750	-0-					N	-0-					110
12	372	N	-0-	-0-	-372	-0-					N	-0-					110
01	0	N	-0-	-0-	-0-	-0-					N	-0-					110

TEAS 42 WELL #: 4210P RRCID -> 219978 COMPL. DATE 04/06/2006 TOTAL DEPTH 11840 PERF.11016 - 11488

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38

WILLIS "A" WELL #: 4422P RRCID -> 219980 COMPL. DATE 04/06/2006 TOTAL DEPTH 11880 PERF.11349 - 11562

08	1520	N	1520	-0-	-0-	-0-	384	1	1134	3	N	2					85
							2	9									
09	1545	N	1545	-0-	-0-	-0-	372	1	1105	3	N	62					147
							68	9									
10	1593	N	1593	-0-	-0-	-0-	384	1	1209	3	N	-0-					147
11	1446	N	1446	-0-	-0-	-0-	372	1	1074	3	N	-0-					147
12	1488	N	1246	-0-	-242	-0-	384	1	845	3	N	15					162
							17	9									
01	1488	N	1406	-0-	-82	-0-	384	1	998	3	N	22					184
							24	9									

WILLIS "A" WELL #: 4418P RRCID -> 219981 COMPL. DATE 04/14/2006 TOTAL DEPTH 11900 PERF.11199 - 11496

08	0	N	-0-	-0-	-0-	-0-					N	-0-					62
09	0	N	-0-	-0-	-0-	-0-					N	-0-					62
10	0	N	-0-	-0-	-0-	-0-					N	-0-					62
11	0	N	-0-	-0-	-0-	-0-					N	-0-					62
12	0	N	-0-	-0-	-0-	-0-					N	-0-					62
01	0	N	-0-	-0-	-0-	-0-					N	-0-					62

CARR 13 WELL #: 1318P RRCID -> 219982 COMPL. DATE 03/15/2006 TOTAL DEPTH 11870 PERF.11250 - 11593

08	775	N	572	-0-	-203	-0-	384	1	188	3	N	-0-	4	1			139
09	510	N	372	-0-	-138	-0-	372	1			N	-0-					139
10	465	N	384	-0-	-81	-0-	384	1			N	-0-	84	1			55
11	540	N	372	-0-	-168	-0-	372	1			N	-0-					55
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					55
*01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					55

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS "A" WELL #: 4417P RRCID -> 220208 COMPL. DATE 01/09/2006 TOTAL DEPTH 11930 PERF.11238 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

TEAS 42 WELL #: 4229P RRCID -> 220209 COMPL. DATE 01/11/2006 TOTAL DEPTH 11890 PERF.11345 - 11516

08	744	N	618	-0-	-126	-0-	384	1	234	3	N	-0-					177
09	630	N	372	-0-	-258	-0-	372	1			N	-0-					177
10	713	N	-0-	-0-	-713	-0-					N	-0-					177
11	600	N	-0-	-0-	-600	-0-					N	-0-					177
12	372	N	-0-	-0-	-372	-0-					N	-0-	177	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6831P RRCID -> 220212 COMPL. DATE 11/17/2005 TOTAL DEPTH 11890 PERF.11354 - 11492

08	1147	N	810	-0-	-337	-0-	384	1	407	3	N	17	6	1			184
							19	9									
09	1080	N	372	-0-	-708	-0-	372	1			N	-0-					184
10	1116	N	-0-	-0-	-1116	-0-					N	-0-	184	1			-0-
11	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS "A" WELL #: 4321P RRCID -> 220219 COMPL. DATE 01/08/2006 TOTAL DEPTH 11940 PERF.11162 - 11560

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

TEAS 43 WELL #: 4326P RRCID -> 220617 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.11049 - 11560

08	1240	N	777	-0-	-463	-0-	384	1	393	3	N	-0-					112
09	900	N	832	-0-	-68	-0-	372	1	460	3	N	-0-					112
10	1563	N	1563	-0-	-0-	-0-	384	1	1168	3	N	10					122
							11	9									
11	1331	N	1331	-0-	-0-	-0-	372	1	953	3	N	5					127
							6	9									
12	1299	N	1299	-0-	-0-	-0-	384	1	915	3	N	-0-					127
01	1550	N	1281	-0-	-269	-0-	384	1	891	3	N	5					132
							6	9									

WILLIS "A" WELL #: 4423P RRCID -> 220618 COMPL. DATE 03/02/2006 TOTAL DEPTH 11907 PERF.11244 - 11599

08	1142	N	1142	-0-	-0-	-0-	384	1	758	3	N	-0-					127
09	1080	N	1071	-0-	-9	-0-	372	1	692	3	N	6					133
							7	9									
10	1124	N	1124	-0-	-0-	-0-	384	1	740	3	N	-0-					133
11	1110	N	1037	-0-	-73	-0-	372	1	663	3	N	2					135
							2	9									
12	1116	N	1064	-0-	-52	-0-	384	1	671	3	N	8					143
							9	9									
01	1116	N	1115	-0-	-1	-0-	384	1	723	3	N	7					150
							8	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5732P RRCID -> 220621 COMPL. DATE 02/25/2006 TOTAL DEPTH 11990 PERF.11285 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	483	-0-	-664	-0-	483	1			N	-0-					27
09	480	N	-0-	-0-	-480	-0-					N	-0-					27
10	496	N	-0-	-0-	-496	-0-					N	-0-	27	1			-0-
11	480	N	467	-0-	-13	-0-	467	1			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4128P RRCID -> 220625 COMPL. DATE 02/09/2006 TOTAL DEPTH 11781 PERF.11064 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					62
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					62
10	372	N	-0-	-0-	-372	-0-					N	-0-					62
11	360	N	-0-	-0-	-360	-0-					N	-0-					62
12	372	N	-0-	-0-	-372	-0-					N	-0-					62
01	0	N	-0-	-0-	-0-	-0-					N	-0-					62

CARR 13 WELL #: 1331P RRCID -> 220626 COMPL. DATE 02/10/2006 TOTAL DEPTH 11920 PERF.11393 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1907	-0-	-170	-0-	405	1	1502	3	N	-0-	2	1			109
09	2010	N	1625	-0-	-385	-0-	392	1	1233	3	N	-0-	63	1			46
10	2077	N	1672	-0-	-405	-0-	405	1	1267	3	N	-0-					46
11	1860	N	1522	-0-	-338	-0-	392	1	1130	3	N	-0-					46
12	1674	N	1636	-0-	-38	-0-	405	1	1230	3	N	1					47
							1	9									
01	1674	N	1528	-0-	-146	-0-	405	1	1123	3	N	-0-					47

CARR 13 WELL #: 1330P RRCID -> 220628 COMPL. DATE 03/16/2006 TOTAL DEPTH 11875 PERF.11344 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/16/2019 - P/A 04/16/19

CARR-PEARSON 55 WELL #: 5527P RRCID -> 220630 COMPL. DATE 06/04/2006 TOTAL DEPTH 11940 PERF.11088 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEETON WELL #: 5625P RRCID -> 220633 COMPL. DATE 03/17/2006 TOTAL DEPTH 11843 PERF.11337 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1739	N	1739	-0-	-0-	-0-	483	1	1250	3	N	5	2	1			42
							6	9									
09	1740	N	1740	-0-	-0-	-0-	467	1	1262	3	N	10					52
							11	9									
10	1793	N	1793	-0-	-0-	-0-	483	1	1304	3	N	5					57
							6	9									
11	1703	N	1703	-0-	-0-	-0-	467	1	1227	3	N	8					65
							9	9									
12	1836	N	1836	-0-	-0-	-0-	483	1	1347	3	N	5					70
							6	9									
*01	1751	N	1751	-0-	-0-	-0-	483	1	1258	3	N	9					79
							10	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5727P RRCID -> 220634 COMPL. DATE 06/16/2006 TOTAL DEPTH 11915 PERF.11149 - 11693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	952	-0-	-71	-0-	483	1	451	3	N	16	5	1			191
							18	9									
09	1500	N	873	-0-	-627	-0-	467	1	362	3	N	40	186	1			45
							44	9									
10	1054	N	961	-0-	-93	-0-	483	1	478	3	N	-0-					45
11	930	N	758	-0-	-172	-0-	467	1	291	3	N	-0-					45
12	925	N	925	-0-	-0-	-0-	483	1	442	3	N	-0-					45
01	961	N	867	-0-	-94	-0-	483	1	384	3	N	-0-					45

TEAS 42 WELL #: 4217P RRCID -> 220665 COMPL. DATE 06/08/2006 TOTAL DEPTH 11794 PERF.11249 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138

FILLINGIM WELL #: 4020P RRCID -> 220671 COMPL. DATE 06/15/2006 TOTAL DEPTH 11740 PERF.11194 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR-MUSE 55 WELL #: 5520P RRCID -> 220844 COMPL. DATE 06/08/2006 TOTAL DEPTH 11885 PERF.11368 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-	72	1			30
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					30
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					30
11	372	N	372	-0-	-0-	-0-	372	1			N	-0-	30	1			-0-
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					-0-
*01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					-0-

MEEK 68 WELL #: 6806P RRCID -> 221337 COMPL. DATE 01/23/2006 TOTAL DEPTH 11930 PERF.11104 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1861	N	1861	-0-	-0-	-0-	384	1	1427	3	N	45	6	1			134
							50	9									
09	1831	N	1831	-0-	-0-	-0-	372	1	1429	3	N	27					161
							30	9									
10	1747	N	1747	-0-	-0-	-0-	384	1	1343	3	N	18					179
							20	9									
11	1800	N	1703	-0-	-97	-0-	372	1	1312	3	N	17					196
							19	9									
12	1891	N	1780	-0-	-111	-0-	384	1	1370	3	N	24					220
							26	9									
01	1736	N	1605	-0-	-131	-0-	384	1	1186	3	N	32	195	1			57
							35	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5418P RRCID -> 223086 COMPL. DATE 04/13/2006 TOTAL DEPTH 11900 PERF.11167 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	998	N	998	-0-	-0-	-0-	384	1	613	3	N	1	1	1			107
							1	9									
09	1080	N	931	-0-	-149	-0-	372	1	552	3	N	6					113
							7	9									
10	1023	N	912	-0-	-111	-0-	384	1	528	3	N	-0-					113
11	960	N	893	-0-	-67	-0-	372	1	521	3	N	-0-					113
12	961	N	959	-0-	-2	-0-	384	1	538	3	N	34					147
							37	9									
01	899	N	796	-0-	-103	-0-	384	1	412	3	N	-0-					147

TEAS 42 WELL #: 4226P RRCID -> 223087 COMPL. DATE 07/05/2006 TOTAL DEPTH 11882 PERF.11304 - 11516

08	992	N	751	-0-	-241	-0-	384	1	367	3	N	-0-					107
09	930	N	372	-0-	-558	-0-	372	1			N	-0-					107
10	868	N	-0-	-0-	-868	-0-					N	-0-					107
11	720	N	-0-	-0-	-720	-0-					N	-0-					107
12	372	N	-0-	-0-	-372	-0-					N	-0-	107	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6828P RRCID -> 223088 COMPL. DATE 07/19/2006 TOTAL DEPTH 11860 PERF.11388 - 11513

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75

KEETON WELL #: 5632P RRCID -> 223090 COMPL. DATE 07/14/2006 TOTAL DEPTH 11960 PERF.11364 - 11669

08	1327	N	1327	-0-	-0-	-0-	1323	3	4	9	N	4	1	1			141
09	1231	N	1231	-0-	-0-	-0-	1229	3	2	9	N	2					143
10	1252	N	1252	-0-	-0-	-0-	1249	3	3	9	N	3					146
11	1205	N	1205	-0-	-0-	-0-	1192	3	13	9	N	12	69	1			89
12	1209	N	1116	-0-	-93	-0-	1109	3	7	9	N	6					95
01	1209	N	1082	-0-	-127	-0-	1080	3	2	9	N	2					97

HOLLAND C WELL #: 5717P RRCID -> 223091 COMPL. DATE 07/16/2006 TOTAL DEPTH 12012 PERF.11207 - 11790

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 04/01/2019 - P/A 04/01/19

CARR 13 WELL #: 1326P RRCID -> 223094 COMPL. DATE 05/07/2006 TOTAL DEPTH 11830 PERF.11317 - 11629

08	1581	N	1481	-0-	-100	-0-	405	1	1076	3	N	-0-					154
09	1500	N	1430	-0-	-70	-0-	392	1	1038	3	N	-0-	122	1			32
10	1481	N	1481	-0-	-0-	-0-	405	1	1076	3	N	-0-					32
11	1440	N	1198	-0-	-242	-0-	392	1	806	3	N	-0-					32
12	1554	N	1554	-0-	-0-	-0-	405	1	1148	3	N	1					33
							1	9									
01	1488	N	1422	-0-	-66	-0-	405	1	1017	3	N	-0-					33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: RRCID -> 223095 COMPL. DATE 05/27/2006 TOTAL DEPTH 11780 PERF.11268 - 11569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132

PLUGGED AND ABANDONED_____ 03/31/2014

HOLLAND C WELL #: 5730P RRCID -> 223169 COMPL. DATE 07/02/2006 TOTAL DEPTH 11916 PERF.11177 - 11611

08	3520	X	3520	-0-	-0-	-0-	483	1	3026	3	N	10	8	1			140
							11	9									
09	3819	X	3819	-0-	-0-	-0-	467	1	3351	3	N	1					141
							1	9									
10	4006	X	4006	-0-	-0-	-0-	483	1	3515	3	N	7					148
							8	9									
11	3810	X	3810	-0-	-0-	-0-	467	1	3337	3	N	5					153
							6	9									
12	3853	X	3853	-0-	-0-	-0-	483	1	3370	3	N	-0-					153
*01	3620	X	3620	-0-	-0-	-0-	483	1	3129	3	N	7					160
							8	9									

FILLINGIM WELL #: 4021P RRCID -> 223171 COMPL. DATE 07/04/2006 TOTAL DEPTH 11920 PERF.11380 - 11525

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

TEAS 43 WELL #: 4331P RRCID -> 223172 COMPL. DATE 05/21/2006 TOTAL DEPTH 11950 PERF.11221 - 11490

08	1736	N	1514	-0-	-222	-0-	384	1	1130	3	N	-0-					158
09	1710	N	1529	-0-	-181	-0-	372	1	1127	3	N	27					185
							30	9									
10	1457	N	1377	-0-	-80	-0-	384	1	993	3	N	-0-					185
11	1470	N	1308	-0-	-162	-0-	372	1	936	3	N	-0-					185
12	1581	N	1251	-0-	-330	-0-	384	1	867	3	N	-0-					185
01	1364	N	1254	-0-	-110	-0-	384	1	870	3	N	-0-					185

TEAS 43 WELL #: 4323P RRCID -> 223173 COMPL. DATE 06/28/2006 TOTAL DEPTH 11887 PERF.11070 - 11520

08	1519	N	1386	-0-	-133	-0-	384	1	1002	3	N	-0-					115
09	1440	N	1381	-0-	-59	-0-	372	1	998	3	N	10					125
							11	9									
10	1450	N	1450	-0-	-0-	-0-	384	1	1063	3	N	3					128
							3	9									
11	1354	N	1354	-0-	-0-	-0-	372	1	980	3	N	2					130
							2	9									
12	1513	N	1513	-0-	-0-	-0-	384	1	1112	3	N	15					145
							17	9									
01	1457	N	1434	-0-	-23	-0-	384	1	1044	3	N	5					150
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4127P RRCID -> 223317 COMPL. DATE 03/23/2006 TOTAL DEPTH 11895 PERF.11111 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	-0-	-0-	-372	-0-					N	-0-					10
09	360	N	-0-	-0-	-360	-0-					N	-0-					10
10	372	N	-0-	-0-	-372	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					10

HOLLAND C WELL #: 5724P RRCID -> 223318 COMPL. DATE 07/13/2006 TOTAL DEPTH 11985 PERF.11239 - 11666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1321	-0-	-12	-0-	483	1	838	3	N	-0-					17
09	1320	N	1247	-0-	-73	-0-	467	1	780	3	N	-0-					17
10	1333	N	1306	-0-	-27	-0-	483	1	823	3	N	-0-					17
11	1290	N	1236	-0-	-54	-0-	467	1	769	3	N	-0-					17
12	1302	N	1261	-0-	-41	-0-	483	1	778	3	N	-0-					17
*01	1302	N	1195	-0-	-107	-0-	483	1	712	3	N	-0-					17

CARR 55 WELL #: 5526P RRCID -> 223319 COMPL. DATE 05/12/2006 TOTAL DEPTH 11910 PERF.11075 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 55 WELL #: 5528P RRCID -> 223320 COMPL. DATE 06/27/2006 TOTAL DEPTH 11940 PERF.11196 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					16
09	0	N	-0-	-0-	-0-	-0-					N	-0-					16
10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

TEAS 42 WELL #: 4222P RRCID -> 223321 COMPL. DATE 05/24/2006 TOTAL DEPTH 11796 PERF.11290 - 11412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	68	1			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 42 WELL #: 4231P RRCID -> 223322 COMPL. DATE 05/11/2006 TOTAL DEPTH 11837 PERF.11302 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					57
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					57
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					57
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					57
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					57
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					57

PLUGGED AND ABANDONED_____ 01/02/2018 - P/A 01/02/18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 572OP RRCID -> 223459 COMPL. DATE 12/18/2005 TOTAL DEPTH 11950 PERF.11438 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1500	-0-	-112	-0-	483	1	1017	3	N	-0-					117
09	1560	N	1436	-0-	-124	-0-	467	1	969	3	N	-0-					117
10	1550	N	1323	-0-	-227	-0-	483	1	840	3	N	-0-					117
11	1440	N	1252	-0-	-188	-0-	467	1	785	3	N	-0-					117
12	1488	N	1286	-0-	-202	-0-	483	1	803	3	N	-0-					117
01	1333	N	1170	-0-	-163	-0-	483	1	687	3	N	-0-					117

CARR 12 WELL #: 1218P RRCID -> 223460 COMPL. DATE 08/13/2006 TOTAL DEPTH 11679 PERF.11157 - 11496

08	1674	N	1653	-0-	-21	-0-	405	1	1242	3	N	5	2	1			43
							6	9									
09	1590	N	1573	-0-	-17	-0-	392	1	1177	3	N	4					47
							4	9									
10	1646	N	1646	-0-	-0-	-0-	405	1	1235	3	N	5					52
							6	9									
11	1590	N	1455	-0-	-135	-0-	392	1	1055	3	N	7					59
							8	9									
12	1612	N	1547	-0-	-65	-0-	405	1	1142	3	N	-0-					59
*01	1643	N	1430	-0-	-213	-0-	405	1	1025	3	N	-0-					59

MEEK 68 WELL #: 6821P RRCID -> 223885 COMPL. DATE 07/26/2006 TOTAL DEPTH 11845 PERF.11365 - 11493

08	837	N	824	-0-	-13	-0-	384	1	440	3	N	-0-					33
09	810	N	790	-0-	-20	-0-	372	1	418	3	N	-0-					33
10	871	N	871	-0-	-0-	-0-	384	1	487	3	N	-0-					33
11	834	N	834	-0-	-0-	-0-	372	1	462	3	N	-0-					33
12	806	N	805	-0-	-1	-0-	384	1	421	3	N	-0-					33
01	868	N	659	-0-	-209	-0-	384	1	275	3	N	-0-					33

HOLLAND C WELL #: 5706 P RRCID -> 224393 COMPL. DATE 04/14/2007 TOTAL DEPTH 11854 PERF.11137 - 11640

08	1189	N	1189	-0-	-0-	-0-	483	1	706	3	N	-0-					133
09	1149	N	1149	-0-	-0-	-0-	467	1	682	3	N	-0-					133
10	1211	N	1211	-0-	-0-	-0-	483	1	728	3	N	-0-					133
11	1168	N	1168	-0-	-0-	-0-	467	1	700	3	N	1	68	1			66
							1	9									
12	1597	N	1597	-0-	-0-	-0-	483	1	1114	3	N	-0-					66
*01	2040	N	2040	-0-	-0-	-0-	483	1	1557	3	N	-0-					66

BROTHERTON WELL #: 7011P RRCID -> 224395 COMPL. DATE 10/01/2006 TOTAL DEPTH 11779 PERF.10980 - 11414

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARR-MUSE 55 WELL #: 5519P RRCID -> 224396 COMPL. DATE 08/03/2006 TOTAL DEPTH 11890 PERF.11362 - 11680

08	0	N	-0-	-0-	-0-	-0-					N	-0-	93	1			17
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS SWD WELL #: 1 RRCID -> 224637 COMPL. DATE 10/07/2005 TOTAL DEPTH 11860 PERF. 4540 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND C WELL #: 5731P RRCID -> 225056 COMPL. DATE 08/02/2006 TOTAL DEPTH 11940 PERF.11123 - 11594

08	2325	X	1913	-0-	-412	-0-	483	1	1429	3	N	1	4	1			111
							1	9									
09	2250	X	1738	-0-	-512	-0-	467	1	1271	3	N	-0-					111
10	2325	X	2109	-0-	-216	-0-	483	1	1622	3	N	4					115
							4	9									
11	2130	X	2030	-0-	-100	-0-	467	1	1549	3	N	13					128
							14	9									
12	2252	X	2252	-0-	-0-	-0-	483	1	1752	3	N	15					143
							17	9									
01	2108	X	1910	-0-	-198	-0-	483	1	1415	3	N	11					154
							12	9									

MEEK 68 WELL #: 6826P RRCID -> 225059 COMPL. DATE 08/09/2006 TOTAL DEPTH 11915 PERF.11387 - 11526

08	806	N	551	-0-	-255	-0-	384	1	167	3	N	-0-					40
09	630	N	372	-0-	-258	-0-	372	1			N	-0-					40
10	558	N	-0-	-0-	-558	-0-					N	-0-	40	1			-0-
11	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PEARSON WELL #: 5523P RRCID -> 225166 COMPL. DATE 09/13/2006 TOTAL DEPTH 11876 PERF.11079 - 11568

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEETON WELL #: 5609P RRCID -> 225505 COMPL. DATE 12/14/2006 TOTAL DEPTH 11800 PERF.11284 - 11648

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5629P RRCID -> 225520 COMPL. DATE 12/04/2006 TOTAL DEPTH 11772 PERF.11308 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1477	-0-	-42	-0-	384	1	1093	3	N	-0-	2	1			52
09	1470	N	1454	-0-	-16	-0-	372	1	1081	3	N	1					53
							1	9									
10	1488	N	1485	-0-	-3	-0-	384	1	1101	3	N	-0-					53
11	1440	N	1392	-0-	-48	-0-	372	1	1007	3	N	12					65
							13	9									
12	1488	N	1390	-0-	-98	-0-	384	1	1006	3	N	-0-					65
01	1488	N	1302	-0-	-186	-0-	384	1	918	3	N	-0-					65

TEAS 42 WELL #: 4221P RRCID -> 225525 COMPL. DATE 01/04/2007 TOTAL DEPTH 11808 PERF.11318 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-	50	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM WELL #: 4022P RRCID -> 225550 COMPL. DATE 12/08/2006 TOTAL DEPTH 11908 PERF.11400 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 4120P RRCID -> 227475 COMPL. DATE 09/20/2006 TOTAL DEPTH 11806 PERF.11189 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	955	-0-	-440	-0-	384	1	571	3	N	-0-					20
09	1350	N	372	-0-	-978	-0-	372	1			N	-0-					20
10	930	N	384	-0-	-546	-0-	384	1			N	-0-					20
11	930	N	372	-0-	-558	-0-	372	1			N	-0-					20
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					20
*01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					20

CARR 14 WELL #: RRCID -> 228014 COMPL. DATE N/A TOTAL DEPTH 11765 PERF.11248 - 11541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					135

PLUGGED AND ABANDONED_____ 03/25/2014

MEEK 70 WELL #: 7026P RRCID -> 228035 COMPL. DATE 02/01/2007 TOTAL DEPTH 13051 PERF.10998 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5630P RRCID -> 228049 COMPL. DATE 11/05/2006 TOTAL DEPTH 11823 PERF.11355 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1869	-0-	-115	-0-	384	1	1473	3	N	11	2	1			154
							12	9									
09	1844	N	1844	-0-	-0-	-0-	372	1	1440	3	N	29					183
							32	9									
10	1901	N	1901	-0-	-0-	-0-	384	1	1505	3	N	11					194
							12	9									
11	1800	N	1787	-0-	-13	-0-	372	1	1384	3	N	28	166	1			56
							31	9									
12	1891	N	1824	-0-	-67	-0-	384	1	1427	3	N	12					68
							13	9									
01	1891	N	1709	-0-	-182	-0-	384	1	1304	3	N	19					87
							21	9									

FILLINGIM WELL #: 4002P RRCID -> 228051 COMPL. DATE 02/13/2007 TOTAL DEPTH 11836 PERF.11387 - 11572

08	744	N	679	-0-	-65	-0-	384	1	292	3	N	3					80
							3	9									
09	759	N	759	-0-	-0-	-0-	372	1	379	3	N	7					87
							8	9									
10	775	N	739	-0-	-36	-0-	384	1	355	3	N	-0-					87
11	719	N	719	-0-	-0-	-0-	372	1	347	3	N	-0-					87
12	775	N	727	-0-	-48	-0-	384	1	343	3	N	-0-					87
01	744	N	692	-0-	-52	-0-	384	1	308	3	N	-0-					87

FILLINGIM WELL #: 4006P RRCID -> 228053 COMPL. DATE 02/07/2007 TOTAL DEPTH 11898 PERF.11401 - 11582

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

CARR 12 WELL #: 1223P RRCID -> 228057 COMPL. DATE 09/15/2006 TOTAL DEPTH 11685 PERF.11230 - 11517

08	0	N	-0-	-0-	-0-	-0-					N	-0-					49
09	0	N	-0-	-0-	-0-	-0-					N	-0-					49
10	0	N	-0-	-0-	-0-	-0-					N	-0-					49
11	0	N	-0-	-0-	-0-	-0-					N	-0-					49
12	0	N	-0-	-0-	-0-	-0-					N	-0-					49
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					49

CARR 14 WELL #: 1415A RRCID -> 228058 COMPL. DATE 03/14/2007 TOTAL DEPTH 11836 PERF.11320 - 11640

08	908	N	908	-0-	-0-	-0-	896	3	12	9	N	11	3	1			83
09	828	N	828	-0-	-0-	-0-	816	3	12	9	N	11					94
10	899	N	818	-0-	-81	-0-	807	3	11	9	N	10					104
11	870	N	746	-0-	-124	-0-	731	3	15	9	N	14					118
12	868	N	693	-0-	-175	-0-	679	3	14	9	N	13					131
01	806	N	706	-0-	-100	-0-	692	3	14	9	N	13					144

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4124P RRCID -> 228059 COMPL. DATE 03/15/2007 TOTAL DEPTH 11876 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1504	-0-	-46	-0-	384	1	1116	3	N	4					142
							4	9									
09	1500	N	1394	-0-	-106	-0-	372	1	1022	3	N	-0-					142
10	1519	N	1244	-0-	-275	-0-	384	1	853	3	N	6					148
							7	9									
11	1470	N	1128	-0-	-342	-0-	372	1	756	3	N	-0-					148
12	1426	N	1229	-0-	-197	-0-	384	1	837	3	N	7					155
							8	9									
01	1240	N	1066	-0-	-174	-0-	384	1	680	3	N	2					157
							2	9									

BROTHERTON WELL #: 7022P RRCID -> 228060 COMPL. DATE 11/12/2006 TOTAL DEPTH 11762 PERF.10992 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

CARR 14 WELL #: 1430P RRCID -> 228061 COMPL. DATE 02/12/2007 TOTAL DEPTH 11904 PERF.11386 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

CARR 12 WELL #: 1225P RRCID -> 228064 COMPL. DATE 08/28/2006 TOTAL DEPTH 11706 PERF.11225 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					30
09	381	N	381	-0-	-0-	-0-	372	1	9	9	N	8					38
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					38
11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					38
12	403	N	384	-0-	-19	-0-	384	1			N	-0-					38
*01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					38

CARR 14 WELL #: 1423P RRCID -> 228065 COMPL. DATE 10/03/2006 TOTAL DEPTH 11828 PERF.10973 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	818	N	818	-0-	-0-	-0-	384	1	434	3	N	-0-					27
09	702	N	702	-0-	-0-	-0-	372	1	330	3	N	-0-					27
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					27
11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					27
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					27
*01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					27

CARR 14 WELL #: 1425P RRCID -> 228066 COMPL. DATE 11/10/2006 TOTAL DEPTH 11795 PERF.11272 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					19
09	0	N	-0-	-0-	-0-	-0-					N	-0-					19
10	0	N	-0-	-0-	-0-	-0-					N	-0-	19	1			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1422P RRCID -> 228067 COMPL. DATE 12/26/2006 TOTAL DEPTH 11782 PERF.11324 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1149	-0-	-618	-0-	384	1	752	3	N	12	2	1			197
							13	9									
09	1560	N	563	-0-	-997	-0-	372	1	191	9	N	174	177	1			194
10	1612	N	-0-	-0-	-1612	-0-					N	-0-					194
11	1110	N	-0-	-0-	-1110	-0-					N	-0-	192	1			2
12	589	N	-0-	-0-	-589	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2

DIXON WELL #: 5621P RRCID -> 228070 COMPL. DATE 10/28/2006 TOTAL DEPTH 11755 PERF.11218 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6823P RRCID -> 228463 COMPL. DATE 03/06/2007 TOTAL DEPTH 11908 PERF.11394 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1274	-0-	-121	-0-	384	1	890	3	N	-0-	2	1			158
09	1297	N	1297	-0-	-0-	-0-	372	1	906	3	N	17					175
							19	9									
10	1314	N	1314	-0-	-0-	-0-	384	1	900	3	N	27	181	1			21
							30	9									
11	1230	N	1217	-0-	-13	-0-	372	1	837	3	N	7					28
							8	9									
12	1333	N	1300	-0-	-33	-0-	384	1	905	3	N	10					38
							11	9									
01	1302	N	1271	-0-	-31	-0-	384	1	854	3	N	30					68
							33	9									

VANDIVER WELL #: 5420P RRCID -> 228469 COMPL. DATE 02/24/2007 TOTAL DEPTH 12126 PERF.11303 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1219P RRCID -> 228792 COMPL. DATE 03/22/2007 TOTAL DEPTH 11712 PERF.10895 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5424P RRCID -> 230209 COMPL. DATE 03/22/2007 TOTAL DEPTH 11925 PERF.11146 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	931	-0-	-247	-0-	384	1	546	3	N	1	1	1			35
							1	9									
09	1140	N	998	-0-	-142	-0-	372	1	551	3	N	68					103
							75	9									
10	970	N	970	-0-	-0-	-0-	384	1	582	3	N	4					107
							4	9									
11	988	N	988	-0-	-0-	-0-	372	1	613	3	N	3					110
							3	9									
12	1023	N	1021	-0-	-2	-0-	384	1	634	3	N	3					113
							3	9									
01	961	N	763	-0-	-198	-0-	384	1	379	3	N	-0-					113

HEFLEY WELL #: 4121P RRCID -> 230926 COMPL. DATE 07/19/2007 TOTAL DEPTH 11880 PERF.11051 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					40
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40

CARR 12 WELL #: 1230P RRCID -> 231437 COMPL. DATE 08/16/2007 TOTAL DEPTH 11715 PERF.11163 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM WELL #: 4603P RRCID -> 231498 COMPL. DATE 08/08/2007 TOTAL DEPTH 12830 PERF.10885 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	490	-0-	-6	-0-	490	1			N	-0-	147	1			-0-
09	480	N	475	-0-	-5	-0-	475	1			N	-0-					-0-
10	496	N	490	-0-	-6	-0-	490	1			N	-0-					-0-
11	480	N	475	-0-	-5	-0-	475	1			N	-0-					-0-
12	496	N	490	-0-	-6	-0-	490	1			N	-0-					-0-
01	496	N	490	-0-	-6	-0-	490	1			N	-0-					-0-

GRAHAM WELL #: 4606P RRCID -> 232403 COMPL. DATE 10/07/2007 TOTAL DEPTH 12805 PERF.10877 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

TEAS 43 WELL #: 4333P RRCID -> 232404 COMPL. DATE 10/11/2007 TOTAL DEPTH 11919 PERF.11067 - 11704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4219P RRCID -> 232751 COMPL. DATE 09/06/2007 TOTAL DEPTH 11784 PERF.11236 - 11588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	897	-0-	-188	-0-	384	1	513	3	N	-0-					38
09	1230	N	372	-0-	-858	-0-	372	1			N	-0-					38
10	1795	N	1795	-0-	-0-	-0-	384	1	1401	3	N	9					47
							10	9									
11	1429	N	1429	-0-	-0-	-0-	372	1	1051	3	N	5					52
							6	9									
12	1356	N	1356	-0-	-0-	-0-	384	1	966	3	N	5					57
							6	9									
01	1643	N	1285	-0-	-358	-0-	384	1	887	3	N	13					70
							14	9									

CARR 12 WELL #: 1227P RRCID -> 233145 COMPL. DATE 11/16/2007 TOTAL DEPTH 11690 PERF.10883 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEETON WELL #: 5624P RRCID -> 233171 COMPL. DATE 10/31/2007 TOTAL DEPTH 11790 PERF.11259 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1674	-0-	-0-	-0-	483	1	1188	3	N	3	1	1			139
							3	9									
09	1590	N	1564	-0-	-26	-0-	467	1	1089	3	N	7					146
							8	9									
10	1643	N	1632	-0-	-11	-0-	483	1	1149	3	N	-0-					146
11	1620	N	1594	-0-	-26	-0-	467	1	1127	3	N	-0-					146
12	1656	N	1656	-0-	-0-	-0-	483	1	1160	3	N	12					158
							13	9									
01	1643	N	1431	-0-	-212	-0-	483	1	945	3	N	3					161
							3	9									

GRAHAM WELL #: 4626P RRCID -> 233382 COMPL. DATE 10/28/2007 TOTAL DEPTH 12840 PERF.10930 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1475	-0-	-75	-0-	1469	3	6	9	N	5	1	1			49
09	1440	N	1417	-0-	-23	-0-	1410	3	7	9	N	6					55
10	1457	N	1434	-0-	-23	-0-	1425	3	9	9	N	8					63
11	1440	N	1327	-0-	-113	-0-	1319	3	8	9	N	7					70
12	1457	N	1300	-0-	-157	-0-	1292	3	8	9	N	7					77
01	1426	N	1139	-0-	-287	-0-	1128	3	11	9	N	10					87

TEAS 42 WELL #: 4220P RRCID -> 234262 COMPL. DATE 12/19/2007 TOTAL DEPTH 11813 PERF.11330 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	929	-0-	-404	-0-	384	1	545	3	N	-0-					53
09	1410	N	800	-0-	-610	-0-	372	1	428	3	N	-0-					53
10	1715	N	1715	-0-	-0-	-0-	384	1	1324	3	N	6					59
							7	9									
11	1274	N	1274	-0-	-0-	-0-	372	1	901	3	N	1					60
							1	9									
12	1359	N	1359	-0-	-0-	-0-	384	1	975	3	N	-0-					60
01	1643	N	1307	-0-	-336	-0-	384	1	923	3	N	-0-					60

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4205P RRCID -> 236432 COMPL. DATE 05/10/2007 TOTAL DEPTH 11793 PERF.11338 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1230	-0-	-506	-0-	384	1	843	3	N	3					175
							3	9									
09	1590	N	1183	-0-	-407	-0-	372	1	809	3	N	2					177
							2	9									
10	2229	N	2229	-0-	-0-	-0-	384	1	1844	3	N	1					178
							1	9									
11	1828	N	1828	-0-	-0-	-0-	372	1	1448	3	N	7					185
							8	9									
12	1789	N	1789	-0-	-0-	-0-	384	1	1398	3	N	6	66	1			125
							7	9									
01	1953	N	1646	-0-	-307	-0-	384	1	1254	3	N	7					132
							8	9									

TEAS 43 WELL #: 4316A RRCID -> 236452 COMPL. DATE 05/23/2007 TOTAL DEPTH 11930 PERF.11211 - 11491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2289	N	2289	-0-	-0-	-0-	384	1	1905	3	N	-0-					32
09	2276	N	2276	-0-	-0-	-0-	372	1	1876	3	N	25					57
							28	9									
10	2263	N	2201	-0-	-62	-0-	384	1	1816	3	N	1					58
							1	9									
11	2190	N	2157	-0-	-33	-0-	372	1	1772	3	N	12					70
							13	9									
12	2263	N	2167	-0-	-96	-0-	384	1	1774	3	N	8					78
							9	9									
01	2201	N	1955	-0-	-246	-0-	384	1	1560	3	N	10					88
							11	9									

GRAHAM WELL #: 4608P RRCID -> 236455 COMPL. DATE 06/17/2007 TOTAL DEPTH 12850 PERF.11712 - 12665

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

GRAHAM WELL #: 4632P RRCID -> 237067 COMPL. DATE 11/25/2007 TOTAL DEPTH 12815 PERF.10899 - 12513

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

GRAHAM WELL #: 4625P RRCID -> 237098 COMPL. DATE 11/12/2007 TOTAL DEPTH 1284 PERF.10957 - 12667

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6832P RRCID -> 237100 COMPL. DATE 11/30/2007 TOTAL DEPTH 11837 PERF.11375 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

GRAHAM WELL #: 4609P RRCID -> 237161 COMPL. DATE 07/16/2007 TOTAL DEPTH 12885 PERF.10928 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

GRAHAM WELL #: 4623P RRCID -> 237162 COMPL. DATE 05/07/2007 TOTAL DEPTH 12806 PERF.10911 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM WELL #: 4610P RRCID -> 237174 COMPL. DATE 08/25/2007 TOTAL DEPTH 12831 PERF.11693 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					18
09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					18

KEETON WELL #: 5626P RRCID -> 237454 COMPL. DATE 06/27/2007 TOTAL DEPTH 11750 PERF.11331 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1224	-0-	-78	-0-	483	1	734	3	N	6	2	1			97
							7	9									
09	1230	N	1180	-0-	-50	-0-	467	1	712	3	N	1					98
							1	9									
10	1209	N	1190	-0-	-19	-0-	483	1	707	3	N	-0-					98
11	1170	N	1142	-0-	-28	-0-	467	1	675	3	N	-0-					98
12	1209	N	1178	-0-	-31	-0-	483	1	695	3	N	-0-					98
01	1178	N	1065	-0-	-113	-0-	483	1	582	3	N	-0-					98

GRAHAM WELL #: 4618P RRCID -> 237463 COMPL. DATE 04/23/2007 TOTAL DEPTH 12806 PERF.10901 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HOLLAND C WELL #: 5721P RRCID -> 237470 COMPL. DATE 07/04/2007 TOTAL DEPTH 12083 PERF.11435 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2898	X	2898	-0-	-0-	-0-	483	1	2364	3	N	46	7	1			155
							51	9									
09	3126	X	3126	-0-	-0-	-0-	467	1	2650	3	N	8					163
							9	9									
10	3253	X	3253	-0-	-0-	-0-	483	1	2769	3	N	1					164
							1	9									
11	3244	X	3244	-0-	-0-	-0-	467	1	2758	3	N	17	121	1			60
							19	9									
12	3331	X	3331	-0-	-0-	-0-	483	1	2844	3	N	4					64
							4	9									
*01	2785	X	2785	-0-	-0-	-0-	483	1	2302	3	N	-0-					64

HOLLAND C WELL #: 5718P RRCID -> 237476 COMPL. DATE 04/27/2007 TOTAL DEPTH 11975 PERF.11096 - 11780

08	2172	X	2172	-0-	-0-	-0-	483	1	1689	3	N	-0-					114
09	1454	N	1454	-0-	-0-	-0-	467	1	987	3	N	-0-					114
10	1922	N	1304	-0-	-618	-0-	483	1	821	3	N	-0-					114
11	2100	N	1496	-0-	-604	-0-	467	1	1029	3	N	-0-					114
12	1550	N	1538	-0-	-12	-0-	483	1	1055	3	N	-0-					114
01	1302	N	1152	-0-	-150	-0-	483	1	669	3	N	-0-					114

GRAHAM WELL #: 4615P RRCID -> 237685 COMPL. DATE 12/10/2007 TOTAL DEPTH 12840 PERF.10946 - 12427

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	60	1			64
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	64	1			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM WELL #: 4619P RRCID -> 238307 COMPL. DATE 09/14/2007 TOTAL DEPTH 12835 PERF.10897 - 12603

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1221P RRCID -> 244809 COMPL. DATE 02/01/2008 TOTAL DEPTH 11724 PERF.11246 - 11347

08	2356	N	2280	-0-	-76	-0-	405	1	1856	3	N	17	4	1			86
							19	9									
09	2211	N	2211	-0-	-0-	-0-	392	1	1808	3	N	10					96
							11	9									
10	2201	N	1946	-0-	-255	-0-	405	1	1539	3	N	2					98
							2	9									
11	2262	N	2262	-0-	-0-	-0-	392	1	1862	3	N	7					105
							8	9									
12	2294	N	2242	-0-	-52	-0-	405	1	1828	3	N	8					113
							9	9									
*01	2114	N	2114	-0-	-0-	-0-	405	1	1697	3	N	11					124
							12	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEADOWS WELL #: 4330 P RRCID -> 245098 COMPL. DATE 09/18/2005 TOTAL DEPTH 11960 PERF.11261 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50

PLUGGED AND ABANDONED_____ 01/19/2018 - P/A 01/19/18

HOLLAND C WELL #: 5722 P RRCID -> 245396 COMPL. DATE 03/09/2006 TOTAL DEPTH 11790 PERF.11167 - 11655

08	1395	N	1057	-0-	-338	-0-	483	1	574	3	N	-0-					162
09	1260	N	1163	-0-	-97	-0-	467	1	696	3	N	-0-					162
10	1265	N	1265	-0-	-0-	-0-	483	1	781	3	N	1	92	1			71
							1	9									
11	1217	N	1217	-0-	-0-	-0-	467	1	750	3	N	-0-					71
12	1259	N	1259	-0-	-0-	-0-	483	1	776	3	N	-0-					71
01	1271	N	1168	-0-	-103	-0-	483	1	685	3	N	-0-					71

VANDIVER WELL #: 5422P RRCID -> 245401 COMPL. DATE 01/01/2007 TOTAL DEPTH 12100 PERF.11303 - 12022

08	4061	X	2738	-0-	-1323	-0-	384	1	2344	3	N	9	198	1			90
							10	9									
09	3930	X	2389	-0-	-1541	-0-	372	1	2016	3	N	1					91
							1	9									
10	2883	X	2493	-0-	-390	-0-	384	1	2103	3	N	5					96
							6	9									
11	2790	X	2361	-0-	-429	-0-	372	1	1967	3	N	20					116
							22	9									
12	2883	X	2303	-0-	-580	-0-	384	1	1896	3	N	21					137
							23	9									
01	2728	X	1853	-0-	-875	-0-	384	1	1463	3	N	5					142
							6	9									

HEFLEY WELL #: 4129P RRCID -> 246208 COMPL. DATE 09/19/2007 TOTAL DEPTH 11895 PERF.11202 - 11508

08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					52
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					52
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					52
11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					52
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					52
*01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					52

CARR 55 WELL #: 5532A RRCID -> 247226 COMPL. DATE 01/03/2008 TOTAL DEPTH 11887 PERF.11091 - 11692

08	3537	X	3537	-0-	-0-	-0-	384	1	3153	3	N	-0-	7	1			205
09	3021	X	3021	-0-	-0-	-0-	372	1	2629	3	N	18					223
							20	9									
10	3679	X	3679	-0-	-0-	-0-	384	1	3271	3	N	22					245
							24	9									
11	3274	X	3274	-0-	-0-	-0-	372	1	2872	3	N	27	198	1			74
							30	9									
12	3438	X	3438	-0-	-0-	-0-	384	1	3033	3	N	19					93
							21	9									
*01	3328	X	3328	-0-	-0-	-0-	384	1	2933	3	N	10					103
							11	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4601P RRCID -> 247597 COMPL. DATE 02/15/2008 TOTAL DEPTH 12927 PERF.10837 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	2107	-0-	-218	-0-	2092	3	15	9	N	14	1	1			191
09	2160	N	1866	-0-	-294	-0-	1862	3	4	9	N	4					195
10	2139	N	1669	-0-	-470	-0-	1658	3	11	9	N	10					205
11	2040	N	1859	-0-	-181	-0-	1838	3	21	9	N	19					224
12	2002	N	2002	-0-	-0-	-0-	1987	3	15	9	N	14	147	1			91
*01	1862	N	1862	-0-	-0-	-0-	1842	3	20	9	N	18					109

TEAS 43 WELL #: 4324P RRCID -> 251208 COMPL. DATE 08/18/2006 TOTAL DEPTH 11900 PERF.11228 - 11563

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4118P RRCID -> 251211 COMPL. DATE 02/16/2007 TOTAL DEPTH 11863 PERF.11043 - 11532

08	2170	N	1924	-0-	-246	-0-	384	1	1539	3	N	1					145
							1	9									
09	1980	N	1814	-0-	-166	-0-	372	1	1442	3	N	-0-	122	1			23
10	1953	N	1826	-0-	-127	-0-	384	1	1442	3	N	-0-					23
11	1860	N	1600	-0-	-260	-0-	372	1	1219	3	N	8					31
							9	9									
12	1860	N	1629	-0-	-231	-0-	384	1	1230	3	N	14					45
							15	9									
01	1829	N	1482	-0-	-347	-0-	384	1	1089	3	N	8					53
							9	9									

HEFLEY WELL #: 4117P RRCID -> 251212 COMPL. DATE 11/02/2006 TOTAL DEPTH 11865 PERF.11165 - 11460

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153

HOLLAND C WELL #: 5729P RRCID -> 251221 COMPL. DATE 09/09/2006 TOTAL DEPTH 11980 PERF.11215 - 11816

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					155
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					155
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					155
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					155
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					155
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					155

PLUGGED AND ABANDONED_____ 04/04/2019 - P/A 04/04/19

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5608P RRCID -> 251223 COMPL. DATE 02/21/2007 TOTAL DEPTH 11825 PERF.11259 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1589	-0-	-54	-0-	483	1	1099	3	N	6	1	1			69
							7	9									
09	1560	N	-0-	-0-	-1560	-0-					N	-0-					69
10	1519	N	483	-0-	-1036	-0-	483	1			N	-0-					69
11	1530	N	467	-0-	-1063	-0-	467	1			N	-0-					69
12	483	N	483	-0-	-0-	-0-	483	1			N	-0-	67	1			2
01	496	N	483	-0-	-13	-0-	483	1			N	-0-					2

MEEK 70 WELL #: 7024P RRCID -> 251225 COMPL. DATE 09/28/2006 TOTAL DEPTH 11755 PERF.10993 - 11383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	574	-0-	-170	-0-	384	1	190	3	N	-0-					87
09	660	N	372	-0-	-288	-0-	372	1			N	-0-					87
10	589	N	587	-0-	-2	-0-	384	1	203	3	N	-0-					87
11	570	N	536	-0-	-34	-0-	372	1	164	3	N	-0-					87
12	523	N	523	-0-	-0-	-0-	384	1	139	3	N	-0-					87
01	589	N	493	-0-	-96	-0-	384	1	109	3	N	-0-					87

GRAHAM WELL #: 4602P RRCID -> 251226 COMPL. DATE 10/24/2006 TOTAL DEPTH 13121 PERF.10904 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

VANDIVER WELL #: RRCID -> 252003 COMPL. DATE 10/05/2006 TOTAL DEPTH 11940 PERF.11166 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 03/21/2017

CARR 14 WELL #: 1419P RRCID -> 252054 COMPL. DATE 12/16/2006 TOTAL DEPTH 11775 PERF.11302 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	684	X	684	-0-	-0-	-0-	384	1	300	3	N	-0-					16
09	675	X	675	-0-	-0-	-0-	372	1	303	3	N	-0-					16
10	687	X	687	-0-	-0-	-0-	384	1	303	3	N	-0-					16
11	636	X	636	-0-	-0-	-0-	372	1	264	3	N	-0-					16
12	548	X	548	-0-	-0-	-0-	384	1	164	3	N	-0-					16
*01	384	X	384	-0-	-0-	-0-	384	1			N	-0-					16

GRAHAM WELL #: 4607P RRCID -> 252279 COMPL. DATE 11/26/2007 TOTAL DEPTH 3215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4232P RRCID -> 252735 COMPL. DATE 09/01/2006 TOTAL DEPTH 11870 PERF.11209 - 11519

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			25
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			25
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			25
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			25
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			25
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			25

PLUGGED AND ABANDONED_____ 12/19/2017 - P/A 12/19/17

GRAHAM WELL #: 4617P RRCID -> 252841 COMPL. DATE 02/09/2008 TOTAL DEPTH 12930 PERF.10964 - 12806

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			83
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			83
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			83
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			83
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-	77 1		6
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			6

NOAH WELL #: 0813H RRCID -> 254401 COMPL. DATE 05/04/2013 TOTAL DEPTH 11262 PERF.11611 - 12673

08	4557 X	4495	-0-	-62	-0-	483 1 18 9	3994 3	N	16	4 1		73
09	4410 X	4269	-0-	-141	-0-	467 1 21 9	3781 3	N	19			92
10	4557 X	4310	-0-	-247	-0-	483 1 11 9	3816 3	N	10			102
11	4350 X	4160	-0-	-190	-0-	467 1 6 9	3687 3	N	5			107
12	4495 X	4285	-0-	-210	-0-	483 1 4 9	3798 3	N	4			111
01	4495 X	3906	-0-	-589	-0-	483 1 11 9	3412 3	N	10			121

HEFLEY WELL #: 4130P RRCID -> 255312 COMPL. DATE 03/09/2009 TOTAL DEPTH 11872 PERF.11377 - 11488

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEETON WELL #: 5601P RRCID -> 259715 COMPL. DATE 01/23/2008 TOTAL DEPTH 11795 PERF.11369 - 11642

08	2201 N	2162	-0-	-39	-0-	483 1 10 9	1669 3	N	9	2 1		123
09	2160 N	2160	-0-	-0-	-0-	467 1 8 9	1685 3	N	7			130
10	2219 N	2219	-0-	-0-	-0-	483 1 2 9	1734 3	N	2			132
11	2100 N	2080	-0-	-20	-0-	467 1 7 9	1606 3	N	6			138
12	2232 N	2049	-0-	-183	-0-	483 1	1566 3	N	-0-			138
01	2232 N	1934	-0-	-298	-0-	483 1 13 9	1438 3	N	12			150

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 0816H RRCID -> 264563 COMPL. DATE 06/30/2010 TOTAL DEPTH 11284 PERF.11780 - 16155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16926	X	15630	-0-	-1296	-0-	483	1	15029	3	N	107	9	1			243
							118	9									
09	16380	X	14779	-0-	-1601	-0-	467	1	14221	3	N	83	180	1			146
							91	9									
10	16926	X	12556	-0-	-4370	-0-	483	1	11994	3	N	72					218
							79	9									
11	15120	X	9548	-0-	-5572	-0-	467	1	8965	3	N	105					323
							116	9									
12	15624	X	11688	-0-	-3936	-0-	483	1	11045	3	N	145	191	1			277
							160	9									
01	15624	X	10164	-0-	-5460	-0-	483	1	9580	3	N	92	187	1			182
							101	9									

CARR 13 WELL #: 1306H RRCID -> 264917 COMPL. DATE 07/18/2010 TOTAL DEPTH 11363 PERF.11882 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10509	X	10031	-0-	-478	-0-	512	1	9445	3	N	67	165	1			105
							74	9									
09	9750	X	9648	-0-	-102	-0-	496	1	9055	3	N	88					193
							97	9									
10	10140	X	10140	-0-	-0-	-0-	512	1	9461	3	N	152	172	1			173
							167	9									
11	9720	X	9161	-0-	-559	-0-	496	1	8551	3	N	104	128	1			149
							114	9									
12	10044	X	9772	-0-	-272	-0-	512	1	9153	3	N	97					246
							107	9									
01	10137	X	9201	-0-	-936	-0-	512	1	8575	3	N	104	84	1			266
							114	9									

GRAHAM WELL #: 4613H RRCID -> 266676 COMPL. DATE 11/13/2011 TOTAL DEPTH 11719 PERF.13070 - 15604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7750	X	7515	-0-	-235	-0-	1160	1	6265	3	N	82	109	1			165
							90	9									
09	7500	X	7356	-0-	-144	-0-	1123	1	6149	3	N	76					241
							84	9									
10	7750	X	7455	-0-	-295	-0-	1143	1	6226	3	N	78	189	1			130
							86	9									
11	7410	X	7172	-0-	-238	-0-	1123	1	5951	3	N	89					219
							98	9									
12	7595	X	7165	-0-	-430	-0-	1160	1	5918	3	N	79	182	1			116
							87	9									
01	7595	X	6713	-0-	-882	-0-	1160	1	5467	3	N	78					194
							86	9									

MEEK 68 SL WELL #: 6835H RRCID -> 272894 COMPL. DATE 11/07/2013 TOTAL DEPTH 12229 PERF.12438 - 16965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6833SL RRCID -> 272896 COMPL. DATE 02/03/2014 TOTAL DEPTH 12385 PERF.12791 - 17201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17219	X	17219	-0-	-0-	-0-	4974	1	11892	3	N	321	773	1			503
							353	9									
09	15076	X	15076	-0-	-0-	-0-	4813	1	9965	3	N	271	13	1			761
							298	9									
10	15958	X	15958	-0-	-0-	-0-	4974	1	10584	3	N	364	365	1			760
							400	9									
11	17046	X	17046	-0-	-0-	-0-	4813	1	11881	3	N	320	189	1			891
							352	9									
12	17118	X	17118	-0-	-0-	-0-	4974	1	11775	3	N	335	589	1			637
							369	9									
*01	15284	X	15284	-0-	-0-	-0-	4974	1	9959	3	N	319	11	1			945
							351	9									

MEEK 68 SL WELL #: 6834H RRCID -> 273965 COMPL. DATE 12/12/2013 TOTAL DEPTH 11980 PERF.12250 - 16619

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5633SL RRCID -> 275459 COMPL. DATE 03/14/2014 TOTAL DEPTH 12752 PERF.13020 - 17457

08	26287	X	26287	-0-	-0-	-0-	1968	1	23883	3	N	396	366	1			706
							436	9									
09	25122	X	25122	-0-	-0-	-0-	1905	1	22763	3	N	413	511	1			608
							454	9									
10	25216	X	25216	-0-	-0-	-0-	1968	1	22760	3	N	444	355	1			697
							488	9									
11	23302	X	23302	-0-	-0-	-0-	1905	1	20900	3	N	452	360	1			789
							497	9									
12	23116	X	23116	-0-	-0-	-0-	1968	1	20685	3	N	421	548	1			662
							463	9									
*01	21615	X	21615	-0-	-0-	-0-	1968	1	19177	3	N	427	191	1			898
							470	9									

NOAH SL WELL #: 0819H RRCID -> 276139 COMPL. DATE 05/01/2014 TOTAL DEPTH 11429 PERF.11600 - 15888

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON SL WELL #: 5634H RRCID -> 276146 COMPL. DATE 03/16/2014 TOTAL DEPTH 12221 PERF.12530 - 17119

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 0817SL RRCID -> 276189 COMPL. DATE 05/02/2014 TOTAL DEPTH 12077 PERF.12222 - 16702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27456	X	27456	-0-	-0-	-0-	4580	1	22581	3	N	268	190	1			674
							295	9									
09	32918	X	32918	-0-	-0-	-0-	4433	1	28208	3	N	252	355	1			571
							277	9									
10	33641	X	33641	-0-	-0-	-0-	4580	1	28714	3	N	315	175	1			711
							347	9									
11	38437	X	38437	-0-	-0-	-0-	4433	1	33503	3	N	455	531	1			635
							501	9									
12	33884	X	33884	-0-	-0-	-0-	4580	1	28915	3	N	354	365	1			624
							389	9									
*01	29172	X	29172	-0-	-0-	-0-	4580	1	24141	3	N	410	363	1			671
							451	9									

NOAH SL WELL #: 0818H RRCID -> 276414 COMPL. DATE 06/01/2014 TOTAL DEPTH 11753 PERF.11785 - 16370

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON SL WELL #: 5635H RRCID -> 276483 COMPL. DATE 01/31/2014 TOTAL DEPTH 11893 PERF.12050 - 16710

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6836SL RRCID -> 276662 COMPL. DATE 10/15/2014 TOTAL DEPTH 13119 PERF.13356 - 18005

08	58954	X	58954	-0-	-0-	-0-	2912	1	55203	3	N	763	957	1			658
							839	9									
09	53147	X	53147	-0-	-0-	-0-	2818	1	49680	3	N	590	577	1			671
							649	9									
10	52886	X	52886	-0-	-0-	-0-	2912	1	49388	3	N	533	565	1			639
							586	9									
11	50578	X	50578	-0-	-0-	-0-	2818	1	47135	3	N	568	570	1			637
							625	9									
12	51529	X	51529	-0-	-0-	-0-	2912	1	47838	3	N	708	965	1			380
							779	9									
*01	49670	X	49670	-0-	-0-	-0-	2912	1	46050	3	N	644	208	1			816
							708	9									

MEEK 68 SL WELL #: 6837H RRCID -> 276672 COMPL. DATE 11/21/2014 TOTAL DEPTH 12032 PERF.12330 - 16822

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 SL WELL #: 6838H RRCID -> 276675 COMPL. DATE 11/21/2014 TOTAL DEPTH 11685 PERF.11926 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 14 WELL #: 1433SL RRCID -> 278397 COMPL. DATE 12/11/2014 TOTAL DEPTH 11921 PERF.12790 - 16640

08	51435	X	51435	-0-	-0-	-0-	2806	1	47394	3	N	1123	1544	1			643
							1235	9									
09	51156	X	51156	-0-	-0-	-0-	2712	1	47369	3	N	977	787	1			833
							1075	9									
10	53336	X	53336	-0-	-0-	-0-	2821	1	49249	3	N	1151	915	1			1069
							1266	9									
11	51374	X	51374	-0-	-0-	-0-	2720	1	46945	3	N	1554	1718	1			905
							1709	9									
12	53039	X	53039	-0-	-0-	-0-	2800	1	48930	3	N	1190	1360	1			735
							1309	9									
*01	50402	X	50402	-0-	-0-	-0-	2800	1	46001	3	N	1455	1189	1			1001
							1601	9									

CARR 14 SL WELL #: 1435H RRCID -> 279631 COMPL. DATE 12/10/2014 TOTAL DEPTH 11409 PERF.11733 - 16062

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 14 SL WELL #: 1434H RRCID -> 279672 COMPL. DATE 12/05/2014 TOTAL DEPTH 11604 PERF.12048 - 16274

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON 5554 XL WELL #: 1H RRCID -> 281279 COMPL. DATE 04/13/2016 TOTAL DEPTH 12071 PERF.12210 - 19621

08	23450	X	23450	-0-	-0-	-0-	23110	3	340	9	N	309	192	1			441
09	21838	X	21838	-0-	-0-	-0-	21216	3	622	9	N	565	733	1			273
10	22592	X	22592	-0-	-0-	-0-	22035	3	557	9	N	506	542	1			237
11	21345	X	21345	-0-	-0-	-0-	20712	3	633	9	N	575	543	1			269
12	21797	X	21797	-0-	-0-	-0-	21251	3	546	9	N	496	567	1	1	7	197
*01	19432	X	19432	-0-	-0-	-0-	18871	3	561	9	N	510	379	1			328

CARR 1357 EXL WELL #: 1H RRCID -> 283041 COMPL. DATE 07/28/2017 TOTAL DEPTH 11984 PERF.12157 - 19687

08	55490	X	46981	-0-	-8509	-0-	45970	3	1011	9	N	919	945	1			310
09	54780	X	44188	-0-	-10592	-0-	43213	3	975	9	N	886	942	1			254
10	56606	X	43454	-0-	-13152	-0-	42292	3	1162	9	N	1056	942	1			368
11	54780	X	40916	-0-	-13864	-0-	39980	3	936	9	N	851	952	1			267
12	51119	X	37916	-0-	-13203	-0-	37195	3	721	9	N	655	568	1			354
01	46996	X	34549	-0-	-12447	-0-	33661	3	888	9	N	807	749	1			412

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 1357 EXL WELL #: 2H RRCID -> 283042 COMPL. DATE 07/28/2017 TOTAL DEPTH 12032 PERF.12292 - 19750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13609	X	9847	-0-	-3762	-0-	9277	3	570	9	N	518	762	1			260
09	11910	X	9357	-0-	-2553	-0-	8826	3	531	9	N	483	374	1			369
10	11129	X	8644	-0-	-2485	-0-	8169	3	475	9	N	432	194	1			607
11	10290	X	8026	-0-	-2264	-0-	7488	3	538	9	N	489	749	1			347
12	12803	X	12803	-0-	-0-	-0-	11879	3	924	9	N	840	571	1			616
*01	13247	X	13247	-0-	-0-	-0-	12427	3	820	9	N	745	957	1			404

DIXON 5554 XL WELL #: 3H RRCID -> 283044 COMPL. DATE 03/26/2017 TOTAL DEPTH 11516 PERF.11658 - 19112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44994	X	44994	-0-	-0-	-0-	44531	3	463	9	N	421	343	1			294
09	42197	X	42197	-0-	-0-	-0-	41857	3	340	9	N	309	359	1			244
10	45355	X	45355	-0-	-0-	-0-	45021	3	334	9	N	304	364	1			184
11	44446	X	44446	-0-	-0-	-0-	44118	3	328	9	N	298	183	1			299
12	50072	X	50072	-0-	-0-	-0-	49703	3	369	9	N	335	364	1			270
*01	48338	X	48338	-0-	-0-	-0-	47932	3	406	9	N	369	366	1			273

DIXON 5554 CXL WELL #: 4H RRCID -> 283045 COMPL. DATE 05/20/2017 TOTAL DEPTH 12059 PERF.12352 - 19817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	86293	X	86293	-0-	-0-	-0-	1364	1	83237	3	N	1538	1581	1			1015
							1692	9									
09	79039	X	79039	-0-	-0-	-0-	1320	1	76282	3	N	1306	1602	1			719
							1437	9									
10	79896	X	79896	-0-	-0-	-0-	1364	1	77083	3	N	1317	1092	1			944
							1449	9									
11	74004	X	74004	-0-	-0-	-0-	1320	1	71272	3	N	1284	1256	1			972
							1412	9									
12	73069	X	73069	-0-	-0-	-0-	1364	1	70207	3	N	1362	1298	1			1036
							1498	9									
*01	61927	X	61927	-0-	-0-	-0-	1364	1	59037	3	N	1387	1475	1			948
							1526	9									

DIXON 5554 CXL WELL #: 6H RRCID -> 283335 COMPL. DATE 10/13/2017 TOTAL DEPTH 11799 PERF.11888 - 19383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON 5554 CXL WELL #: 5H RRCID -> 283872 COMPL. DATE 11/23/2017 TOTAL DEPTH 11523 PERF.11770 - 19039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCIS 5859 WXL WELL #: 3H RRCID -> 284129 COMPL. DATE 02/07/2018 TOTAL DEPTH 12070 PERF.12392 - 22019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	56544	X	38889	-0-	-17655	-0-	37430	3	1459	9	N	1326	1541	1			333
09	51240	X	35184	-0-	-16056	-0-	33856	3	1328	9	N	1207	1185	1			355
10	45229	X	32747	-0-	-12482	-0-	31458	3	1289	9	N	1172	868	1			659
11	42120	X	31187	-0-	-10933	-0-	29925	3	1262	9	N	1147	1227	1			579
12	43524	X	30383	-0-	-13141	-0-	29164	3	1219	9	N	1108	1389	1			298
01	38874	X	24910	-0-	-13964	-0-	23851	3	1059	9	N	963	700	1			561

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FRANCIS 5859 EXL WELL #: 2H RRCID -> 284290 COMPL. DATE 02/07/2018 TOTAL DEPTH 12055 PERF.12345 - 21820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	55211	X	46333	-0-	-8878	-0-		45047	3	1286	9	N	1169	1383	1			461
09	52560	X	45366	-0-	-7194	-0-		44034	3	1332	9	N	1211	1238	1			434
10	49786	X	44813	-0-	-4973	-0-		43403	3	1410	9	N	1282	1232	1			484
11	47520	X	41895	-0-	-5625	-0-		40556	3	1339	9	N	1217	1224	1			477
12	46996	X	41661	-0-	-5335	-0-		40319	3	1342	9	N	1220	1439	1			258
01	46872	X	36932	-0-	-9940	-0-		35592	3	1340	9	N	1218	865	1			611

CARR 1312 EXL WELL #: 2H RRCID -> 284552 COMPL. DATE 04/15/2018 TOTAL DEPTH 11817 PERF.12396 - 19679

08	66185	X	48387	-0-	-17798	-0-		1339	1	45702	3	N	1224	1593	1			255
								1346	9									
09	58620	X	44607	-0-	-14013	-0-		1296	1	42084	3	N	1115	1268	1			102
								1227	9									
10	60450	X	38594	-0-	-21856	-0-		1339	1	36081	3	N	1067	671	1			498
								1174	9									
11	56820	X	36695	-0-	-20125	-0-		1296	1	34310	3	N	990	1021	1			467
								1089	9									
12	54281	X	36876	-0-	-17405	-0-		1339	1	34411	3	N	1024	1161	1			330
								1126	9									
01	48391	X	44812	-0-	-3579	-0-		1339	1	42037	3	N	1305	950	1			685
								1436	9									

CARR 1312 WXL WELL #: 3H RRCID -> 285102 COMPL. DATE 04/10/2018 TOTAL DEPTH 11815 PERF.12214 - 20323

08	83917	X	54865	-0-	-29052	-0-		53455	3	1410	9	N	1282	1380	1			371
09	71550	X	42986	-0-	-28564	-0-		41917	3	1069	9	N	972	898	1			445
10	67642	X	45584	-0-	-22058	-0-		44454	3	1130	9	N	1027	908	1			564
11	59280	X	39827	-0-	-19453	-0-		38715	3	1112	9	N	1011	1172	1			403
12	57257	X	38696	-0-	-18561	-0-		37652	3	1044	9	N	949	1004	1			348
01	54870	X	16401	-0-	-38469	-0-		15830	3	571	9	N	519	456	1			411

MEEK 6814 XL WELL #: 1H RRCID -> 285111 COMPL. DATE 06/12/2018 TOTAL DEPTH 11834 PERF.12375 - 21750

*02	104994	X	104994	-0-	-0-	-0-		100738	2	4256	9	N	3869	3885	1			1435
*03	105780	X	105780	-0-	-0-	-0-		101889	2	3891	9	N	3537	3489	1			1483
*04	101620	X	101620	-0-	-0-	-0-		98127	2	3493	9	N	3175	3103	1			1555
*05	132897	X	132897	-0-	-0-	-0-		129422	2	3475	9	N	3159	3318	1			1396
*06	97084	X	97084	-0-	-0-	-0-		93630	2	3454	9	N	3140	3083	1			1453
*07	90135	X	90135	-0-	-0-	-0-		87188	2	2947	9	N	2679	2599	1			1533
*08	88154	X	88154	-0-	-0-	-0-		85304	2	2850	9	N	2591	2922	1			1202
*09	76494	X	76494	-0-	-0-	-0-		73808	2	2686	9	N	2442	2618	1			1026
*10	81498	X	81498	-0-	-0-	-0-		78759	2	2739	9	N	2490	2314	1			1202
*11	76675	X	76675	-0-	-0-	-0-		74024	2	2651	9	N	2410	2740	1			872
*12	79113	X	79113	-0-	-0-	-0-		76672	2	2441	9	N	2219	2006	1			1085
*01	68477	X	68477	-0-	-0-	-0-		66034	3	2443	9	N	2221	2368	1			938

FRANCIS 5859 EXL WELL #: 1H RRCID -> 285120 COMPL. DATE 04/26/2018 TOTAL DEPTH 12097 PERF.12356 - 21003

08	29946	X	24041	-0-	-5905	-0-		23095	3	946	9	N	860	865	1			151
09	28980	X	23057	-0-	-5923	-0-		22741	3	316	9	N	287	342	1			96
10	26071	X	23022	-0-	-3049	-0-		22263	3	759	9	N	690	533	1			253
11	24810	X	21442	-0-	-3368	-0-		20974	3	468	9	N	425	349	1			329
12	25637	X	18614	-0-	-7023	-0-		18197	3	417	9	N	379	360	1			348
01	24056	X	17701	-0-	-6355	-0-		17275	3	426	9	N	387	516	1			219

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FRANCIS 5713 WXL WELL #: 1H RRCID -> 285268 COMPL. DATE 01/07/2019 TOTAL DEPTH 11944 PERF.12342 - 18823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32784	X	32784	-0-	-0-	-0-	31209	3	1575	9	N	1432	1730	1			270
09	30400	X	30400	-0-	-0-	-0-	28708	3	1692	9	N	1538	1374	1			434
10	29624	X	29624	-0-	-0-	-0-	27746	3	1878	9	N	1707	1782	1			359
11	27970	X	27970	-0-	-0-	-0-	26131	3	1839	9	N	1672	1405	1			626
12	27332	X	27332	-0-	-0-	-0-	25458	3	1874	9	N	1704	1935	1			395
*01	23532	X	23532	-0-	-0-	-0-	21687	3	1845	9	N	1677	1414	1			658

CARR 1312 EXL WELL #: 1H RRCID -> 285463 COMPL. DATE 04/12/2018 TOTAL DEPTH 11832 PERF.12150 - 19410

08	67363	X	47018	-0-	-20345	-0-	1339	1	44686	3	N	903	1060	1			230
							993	9									
09	61320	X	45393	-0-	-15927	-0-	1296	1	43133	3	N	876	797	1			309
							964	9									
10	59458	X	44071	-0-	-15387	-0-	1339	1	41799	3	N	848	826	1			331
							933	9									
11	50580	X	40143	-0-	-10437	-0-	1296	1	38001	3	N	769	694	1			406
							846	9									
12	49972	X	39331	-0-	-10641	-0-	1339	1	37143	3	N	772	1006	1			172
							849	9									
01	47027	X	36869	-0-	-10158	-0-	1339	1	34663	3	N	788	495	1			465
							867	9									

MEEK 5453 CXL WELL #: 1H RRCID -> 285673 COMPL. DATE 10/31/2018 TOTAL DEPTH 12117 PERF.12490 - 19645

08	24614	X	18968	-0-	-5646	-0-	18331	3	637	9	N	579	744	1			344
09	23820	X	17222	-0-	-6598	-0-	16695	3	527	9	N	479	387	1			436
10	23932	X	17363	-0-	-6569	-0-	16912	3	451	9	N	410	367	1			479
11	20370	X	16734	-0-	-3636	-0-	16171	3	563	9	N	512	581	1			410
12	18972	X	16340	-0-	-2632	-0-	15880	3	460	9	N	418	532	1			296
01	18972	X	13875	-0-	-5097	-0-	13446	3	429	9	N	390	352	1			334

FRANCIS 5713 EXL WELL #: 3H RRCID -> 285791 COMPL. DATE 10/13/2018 TOTAL DEPTH 13308 PERF.13207 - 21038

08	187798	X	109221	-0-	-78577	-0-	108975	3	246	9	N	224					559
09	201090	X	106283	-0-	-94807	-0-	106140	3	143	9	N	130	374	1			315
10	207793	X	105093	-0-	-102700	-0-	104801	3	292	9	N	265	370	1			210
11	201090	X	94844	-0-	-106246	-0-	94596	3	248	9	N	225	372	1			63
12	109833	X	94594	-0-	-15239	-0-	94418	3	176	9	N	160					223
01	109833	X	83498	-0-	-26335	-0-	83235	3	263	9	N	239	381	1			81

CARR 1357 WXL WELL #: 5H RRCID -> 285897 COMPL. DATE 10/13/2018 TOTAL DEPTH 13173 PERF.13424 - 20510

08	256804	X	126217	-0-	-130587	-0-	125995	3	222	9	N	202	383	1			111
09	199410	X	96337	-0-	-103073	-0-	96281	3	56	9	N	51					162
10	167059	X	93645	-0-	-73414	-0-	93604	3	41	9	N	37					199
11	161670	X	85044	-0-	-76626	-0-	84864	3	180	9	N	164	186	1			177
12	167059	X	73985	-0-	-93074	-0-	73876	3	109	9	N	99					276
01	126232	X	59377	-0-	-66855	-0-	59244	3	133	9	N	121					397

FRANCIS 5713 WXL WELL #: 2H RRCID -> 286219 COMPL. DATE 11/20/2018 TOTAL DEPTH 11690 PERF.11963 - 18682

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 6814 XL WELL #: 3H RRCID -> 286287 COMPL. DATE 12/16/2018 TOTAL DEPTH 11597 PERF.12110 - 19546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 5453 CXL WELL #: 2H RRCID -> 286625 COMPL. DATE 02/21/2019 TOTAL DEPTH 13385 PERF.13708 - 19232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26212	X	26212	-0-	-0-	-0-	26208	3	4	9	N	4					32
09	66900	X	22422	-0-	-44478	-0-	22422	3			N	-0-					32
10	51026	X	21377	-0-	-29649	-0-	21371	3	6	9	N	5					37
11	34080	X	20135	-0-	-13945	-0-	20135	3			N	-0-					37
12	26784	X	20738	-0-	-6046	-0-	20738	3			N	-0-					37
01	26226	X	17802	-0-	-8424	-0-	17802	3			N	-0-					37

FRANCIS 5859 EXL WELL #: 5H RRCID -> 286824 COMPL. DATE 04/08/2019 TOTAL DEPTH 13152 PERF.13619 - 20713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	113429	X	58810	-0-	-54619	-0-	57955	3	855	9	N	777	947	1			151
09	50708	X	50708	-0-	-0-	-0-	49960	3	748	9	N	680	564	1			267
10	113429	X	52095	-0-	-61334	-0-	51410	3	685	9	N	623	766	1			124
11	84480	X	48095	-0-	-36385	-0-	47445	3	650	9	N	591	574	1			141
12	69254	X	45441	-0-	-23813	-0-	44856	3	585	9	N	532	382	1			291
01	58807	X	37048	-0-	-21759	-0-	36544	3	504	9	N	458	386	1			363

MEEK 6814 XL WELL #: 2H RRCID -> 287257 COMPL. DATE 05/12/2019 TOTAL DEPTH 13140 PERF.15192 - 21111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	206212	X	NO RPT	-0-	-206212	-0-					N	NO RPT					-0-
*09	199560	X	NO RPT	-0-	-199560	-0-					N	NO RPT					-0-
*10	206212	X	NO RPT	-0-	-206212	-0-					N	NO RPT					-0-
*11	199560	X	NO RPT	-0-	-199560	-0-					N	NO RPT					-0-
*12	206212	X	NO RPT	-0-	-206212	-0-					N	NO RPT					-0-
*01	206212	X	NO RPT	-0-	-206212	-0-					N	NO RPT					-0-

FRANCIS 5859 WXL WELL #: 4H RRCID -> 287353 COMPL. DATE 05/30/2019 TOTAL DEPTH 13142 PERF.13607 - 20711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	141577	X	95239	-0-	-46338	-0-	94561	2	678	9	N	616	699	1			322
09	137010	X	95867	-0-	-41143	-0-	95134	2	733	9	N	666	693	1			295
10	141577	X	58561	-0-	-83016	-0-	58129	3	432	9	N	393	351	1			337
11	137010	X	63741	-0-	-73269	-0-	63349	3	392	9	N	356	350	1			343
12	84220	X	84220	-0-	-0-	-0-	83803	3	417	9	N	379	529	1			193
01	99076	X	77973	-0-	-21103	-0-	77565	3	408	9	N	371	350	1			214

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
TESSON WELL #: 1012 RRCID -> 101506 COMPL. DATE 08/10/1982 TOTAL DEPTH 11630 PERF.11388 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	77	N	77	-0-	-0-	-0-	77	2			N	-0-					328
09	93	N	93	-0-	-0-	-0-	93	2			N	-0-					328
10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					328
11	101	N	101	-0-	-0-	-0-	101	2			N	-0-					328
*12	234	N	234	-0-	-0-	-0-	234	2			N	-0-					328
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					328

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
PRATER WELL #: 1 RRCID -> 086226 COMPL. DATE 09/06/1979 TOTAL DEPTH 14025 PERF.11100 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					92
09	0	N	-0-	-0-	-0-	-0-					N	-0-					92
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92

ZYBACH 66 WELL #: 1 RRCID -> 184489 COMPL. DATE 11/06/2006 TOTAL DEPTH 14681 PERF.11032 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					11

MEEK 67 WELL #: 3 RRCID -> 185320 COMPL. DATE 08/28/2001 TOTAL DEPTH 11713 PERF.11186 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK 67 WELL #: 4 RRCID -> 187562 COMPL. DATE 01/00/2002 TOTAL DEPTH 11718 PERF.11220 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1080	N	1080	-0-	-0-	-0-	1045	2	35	9	Y	32					413
09	1049	N	1049	-0-	-0-	-0-	1012	2	37	9	Y	34	183	1			264
10	1085	N	1014	-0-	-71	-0-	958	2	56	9	Y	51					315
11	1050	N	987	-0-	-63	-0-	940	2	47	9	Y	43					358
12	1085	N	954	-0-	-131	-0-	923	2	31	9	Y	28					386
*01	923	N	923	-0-	-0-	-0-	912	2	11	9	Y	10					396

ZYBACH 66 WELL #: 2 RRCID -> 187689 COMPL. DATE 01/00/2002 TOTAL DEPTH 11620 PERF.11142 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					10

MEEK 67 WELL #: 5 RRCID -> 187693 COMPL. DATE 02/18/2002 TOTAL DEPTH 11627 PERF.11180 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	780	-0-	-119	-0-	780	2			Y	-0-					71
09	930	N	924	-0-	-6	-0-	924	2			Y	-0-					71
10	961	N	920	-0-	-41	-0-	920	2			Y	-0-					71
11	863	N	863	-0-	-0-	-0-	863	2			Y	-0-					71
12	961	N	739	-0-	-222	-0-	739	2			Y	-0-					71
*01	894	N	894	-0-	-0-	-0-	894	2			Y	-0-					71

ZYBACH 66 WELL #: 3 RRCID -> 188774 COMPL. DATE 03/14/2002 TOTAL DEPTH 11610 PERF.11007 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

MEEK 67 WELL #: 6 RRCID -> 189550 COMPL. DATE 05/04/2002 TOTAL DEPTH 11650 PERF.11098 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1295	-0-	-7	-0-	1295	2			Y	-0-					-0-
09	1272	N	1272	-0-	-0-	-0-	1272	2			Y	-0-					-0-
10	1302	N	1283	-0-	-19	-0-	1283	2			Y	-0-					-0-
11	1260	N	1246	-0-	-14	-0-	1246	2			Y	-0-					-0-
12	1302	N	1201	-0-	-101	-0-	1201	2			Y	-0-					-0-
*01	1148	N	1148	-0-	-0-	-0-	1148	2			Y	-0-					-0-

MEEK 67 WELL #: 7 RRCID -> 189551 COMPL. DATE 05/06/2002 TOTAL DEPTH 11823 PERF.11104 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	771	N	771	-0-	-0-	-0-	771	2			Y	-0-					40
09	702	N	702	-0-	-0-	-0-	702	2			Y	-0-					40
10	670	N	670	-0-	-0-	-0-	670	2			Y	-0-					40
11	610	N	610	-0-	-0-	-0-	610	2			Y	-0-					40
12	620	N	577	-0-	-43	-0-	577	2			Y	-0-					40
*01	532	N	532	-0-	-0-	-0-	532	2			Y	-0-					40

MEEK 67 WELL #: 9 RRCID -> 191275 COMPL. DATE 08/17/2002 TOTAL DEPTH 11660 PERF.11172 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1160	N	1160	-0-	-0-	-0-	1160	2			Y	-0-					28
09	1080	N	995	-0-	-85	-0-	995	2			Y	-0-					28
10	1159	N	1159	-0-	-0-	-0-	1159	2			Y	-0-					28
11	1110	N	1012	-0-	-98	-0-	1012	2			Y	-0-					28
12	1120	N	1120	-0-	-0-	-0-	1120	2			Y	-0-					28
*01	955	N	955	-0-	-0-	-0-	955	2			Y	-0-					28

ZYBACH 66 WELL #: 6 RRCID -> 191298 COMPL. DATE 09/12/2002 TOTAL DEPTH 11700 PERF.11178 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					25

ZYBACH 66 WELL #: 5 RRCID -> 191404 COMPL. DATE 10/11/2002 TOTAL DEPTH 11658 PERF.11162 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK 67 WELL #: 8 RRCID -> 191808 COMPL. DATE 10/15/2002 TOTAL DEPTH 11625 PERF.11077 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WOODBURN 31 WELL #: 1 RRCID -> 193223 COMPL. DATE 12/06/2002 TOTAL DEPTH 11550 PERF.10826 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 67 WELL #: 10 RRCID -> 193539 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF.11162 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	843	N	843	-0-	-0-	-0-	835	2	8	9	Y	7					57
09	870	N	819	-0-	-51	-0-	808	2	11	9	Y	10					67
10	856	N	856	-0-	-0-	-0-	853	2	3	9	Y	3					70
11	810	N	763	-0-	-47	-0-	752	2	11	9	Y	10					80
12	837	N	836	-0-	-1	-0-	825	2	11	9	Y	10	81	1			9
*01	808	N	808	-0-	-0-	-0-	791	2	17	9	Y	15					24

MEEK 67 WELL #: 11 RRCID -> 194451 COMPL. DATE 02/10/2003 TOTAL DEPTH 11645 PERF.11074 - 11539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	640	-0-	-73	-0-	629	2	11	9	Y	10					68
09	719	N	719	-0-	-0-	-0-	710	2	9	9	Y	8					76
10	728	N	728	-0-	-0-	-0-	715	2	13	9	Y	12					88
11	638	N	638	-0-	-0-	-0-	629	2	9	9	Y	8					96
12	744	N	589	-0-	-155	-0-	580	2	9	9	Y	8					104
*01	691	N	691	-0-	-0-	-0-	677	2	14	9	Y	13					117

MEEK 67 WELL #: 12 RRCID -> 194920 COMPL. DATE 03/28/2003 TOTAL DEPTH 11690 PERF.11110 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					25
09	479	N	479	-0-	-0-	-0-	479	2			Y	-0-					25
10	502	N	502	-0-	-0-	-0-	502	2			Y	-0-					25
11	494	N	494	-0-	-0-	-0-	494	2			Y	-0-					25
12	509	N	509	-0-	-0-	-0-	509	2			Y	-0-					25
*01	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					25

ZYBACH 66 WELL #: 9 RRCID -> 194963 COMPL. DATE 04/22/2003 TOTAL DEPTH 11625 PERF.11158 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	974	N	974	-0-	-0-	-0-	966	2	8	9	Y	7					94
09	960	N	927	-0-	-33	-0-	918	2	9	9	Y	8					102
10	992	N	981	-0-	-11	-0-	964	2	17	9	Y	15					117
11	944	N	944	-0-	-0-	-0-	927	2	17	9	Y	15					132
12	961	N	934	-0-	-27	-0-	916	2	18	9	Y	16					148
*01	862	N	862	-0-	-0-	-0-	862	2			Y	-0-	80	1			68

ZYBACH 66 WELL #: 10 RRCID -> 195691 COMPL. DATE 05/14/2003 TOTAL DEPTH 11658 PERF.11174 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					71
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					71
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					71
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					71
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					71
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					71

ZYBACH 66 WELL #: 8 RRCID -> 195700 COMPL. DATE 05/12/2003 TOTAL DEPTH 11571 PERF.11077 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

MEEK 67 WELL #: 13 RRCID -> 195702 COMPL. DATE 04/07/2003 TOTAL DEPTH 11670 PERF.11110 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	695	-0-	-18	-0-	695	2			Y	-0-					36
09	690	N	649	-0-	-41	-0-	649	2			Y	-0-					36
10	682	N	539	-0-	-143	-0-	539	2			Y	-0-					36
11	660	N	631	-0-	-29	-0-	631	2			Y	-0-					36
12	730	N	730	-0-	-0-	-0-	730	2			Y	-0-					36
*01	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					36

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 66 WELL #: 7 RRCID -> 195747 COMPL. DATE 04/21/2003 TOTAL DEPTH 11669 PERF.11064 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL-WALSER 11 WELL #: 1 RRCID -> 196362 COMPL. DATE 06/03/2003 TOTAL DEPTH 11730 PERF.10914 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1813	N	1813	-0-	-0-	-0-	1762	2	51	9	N	46					62
09	1320	N	1249	-0-	-71	-0-	1194	2	55	9	N	50					112
10	1472	N	1472	-0-	-0-	-0-	1366	2	106	9	N	96	192	1			16
11	1320	N	1236	-0-	-84	-0-	1219	2	17	9	N	15					31
12	1302	N	1136	-0-	-166	-0-	1106	2	30	9	N	27					58
*01	1050	N	1050	-0-	-0-	-0-	1021	2	29	9	N	26					84

MEEK 67 WELL #: 15 RRCID -> 196387 COMPL. DATE 06/25/2003 TOTAL DEPTH 11820 PERF.11108 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	809	N	809	-0-	-0-	-0-	809	2			N	-0-					23
09	717	N	717	-0-	-0-	-0-	717	2			N	-0-					23
10	825	N	825	-0-	-0-	-0-	825	2			N	-0-					23
11	750	N	750	-0-	-0-	-0-	750	2			N	-0-					23
12	713	N	696	-0-	-17	-0-	696	2			N	-0-					23
*01	670	N	670	-0-	-0-	-0-	670	2			N	-0-					23

MEEK 67 WELL #: 16 RRCID -> 196405 COMPL. DATE 07/24/2003 TOTAL DEPTH 11714 PERF.11119 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1398	N	1398	-0-	-0-	-0-	1381	2	17	9	N	15					152
09	1352	N	1352	-0-	-0-	-0-	1349	2	3	9	N	3					155
10	1408	N	1408	-0-	-0-	-0-	1356	2	52	9	N	47	96	1			106
11	1423	N	1423	-0-	-0-	-0-	1417	2	6	9	N	5					111
12	1512	N	1512	-0-	-0-	-0-	1451	2	61	9	N	55					166
*01	1397	N	1397	-0-	-0-	-0-	1385	2	12	9	N	11	93	1			84

HEMPHILL-WALSER 11 WELL #: 2 RRCID -> 196812 COMPL. DATE 07/29/2003 TOTAL DEPTH 11744 PERF.11091 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					4

MEEK 67 WELL #: 17 RRCID -> 197660 COMPL. DATE 09/19/2003 TOTAL DEPTH 11715 PERF.11020 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1660	N	1660	-0-	-0-	-0-	1635	2	25	9	Y	23	104	1			135
09	1436	N	1436	-0-	-0-	-0-	1416	2	20	9	Y	18					153
10	1605	N	1605	-0-	-0-	-0-	1569	2	36	9	Y	33					186
11	1539	N	1539	-0-	-0-	-0-	1517	2	22	9	Y	20					206
12	1608	N	1608	-0-	-0-	-0-	1582	2	26	9	Y	24	104	1			126
*01	1526	N	1526	-0-	-0-	-0-	1498	2	28	9	Y	25					151

LOLA 235 WELL #: 1 RRCID -> 198289 COMPL. DATE 11/10/2003 TOTAL DEPTH 11880 PERF.11382 - 11717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HEMPHILL-WALSER 11 WELL #: 3 RRCID -> 198897 COMPL. DATE 08/22/2003 TOTAL DEPTH 11745 PERF.11206 - 11581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					6
09	0	N	-0-	-0-	-0-	-0-					N	-0-					6
10	0	N	-0-	-0-	-0-	-0-					N	-0-					6
11	0	N	-0-	-0-	-0-	-0-					N	-0-					6
12	0	N	-0-	-0-	-0-	-0-					N	-0-					6
01	0	N	-0-	-0-	-0-	-0-					N	-0-					6

HEMPHILL-WALSER 11 WELL #: 4 RRCID -> 198905 COMPL. DATE 09/05/2003 TOTAL DEPTH 11715 PERF.10885 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10

ZYBACH 66 WELL #: 11 RRCID -> 199132 COMPL. DATE 11/29/2003 TOTAL DEPTH 11600 PERF.11008 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					43
09	0	N	-0-	-0-	-0-	-0-					N	-0-					43
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43

GRANT MEEK WELL #: 2361 RRCID -> 199133 COMPL. DATE 10/29/2006 TOTAL DEPTH 11810 PERF.11324 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	566	N	566	-0-	-0-	-0-	566	2			N	-0-					86
09	676	N	676	-0-	-0-	-0-	668	2	8	9	N	7					93
10	562	N	562	-0-	-0-	-0-	551	2	11	9	N	10	56	1			47
11	746	N	746	-0-	-0-	-0-	744	2	2	9	N	2					49
12	620	N	574	-0-	-46	-0-	564	2	10	9	N	9					58
*01	587	N	587	-0-	-0-	-0-	572	2	15	9	N	14					72

HEMPHILL-WALSER 11 WELL #: 5 RRCID -> 199157 COMPL. DATE 10/28/2003 TOTAL DEPTH 11512 PERF.11069 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	703	-0-	-41	-0-	703	2			N	-0-					261
09	690	N	673	-0-	-17	-0-	673	2			N	-0-					261
10	719	N	719	-0-	-0-	-0-	719	2			N	-0-					261
11	690	N	618	-0-	-72	-0-	618	2			N	-0-					261
12	682	N	604	-0-	-78	-0-	604	2			N	-0-					261
*01	578	N	578	-0-	-0-	-0-	578	2			N	-0-					261

HEMPHILL-WALSER 11 WELL #: 6 RRCID -> 199159 COMPL. DATE 12/22/2003 TOTAL DEPTH 11700 PERF.11069 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					9
09	0	N	-0-	-0-	-0-	-0-					N	-0-					9
10	0	N	-0-	-0-	-0-	-0-					N	-0-					9
11	0	N	-0-	-0-	-0-	-0-					N	-0-					9
12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
01	0	N	-0-	-0-	-0-	-0-					N	-0-					9

ZYBACH 66 WELL #: 12 RRCID -> 199366 COMPL. DATE 01/19/2004 TOTAL DEPTH 11615 PERF.11094 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					46
09	0	N	-0-	-0-	-0-	-0-					N	-0-					46
10	0	N	-0-	-0-	-0-	-0-					N	-0-					46
11	0	N	-0-	-0-	-0-	-0-					N	-0-					46
12	0	N	-0-	-0-	-0-	-0-					N	-0-					46
01	0	N	-0-	-0-	-0-	-0-					N	-0-					46

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
FILLINGIM 88 WELL #: 1 RRCID -> 200207 COMPL. DATE 04/01/2004 TOTAL DEPTH 11630 PERF.11112 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

LOLA 235 WELL #: 2 RRCID -> 200382 COMPL. DATE 02/27/2004 TOTAL DEPTH 11847 PERF.11379 - 11684

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	243	-0-	-36	-0-	243	2			N	-0-	62	1			48
09	400	N	400	-0-	-0-	-0-	400	2			N	-0-					48
10	403	N	390	-0-	-13	-0-	390	2			N	-0-					48
11	354	N	354	-0-	-0-	-0-	354	2			N	-0-					48
12	403	N	341	-0-	-62	-0-	341	2			N	-0-					48
*01	328	N	328	-0-	-0-	-0-	328	2			N	-0-					48

ZYBACH 65 WELL #: 1 RRCID -> 200463 COMPL. DATE 09/19/2004 TOTAL DEPTH 11620 PERF.11100 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

LOLA 236 WELL #: 2 RRCID -> 201216 COMPL. DATE 03/09/2004 TOTAL DEPTH 11854 PERF.11360 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

ZYBACH 66 WELL #: 15 RRCID -> 201465 COMPL. DATE 03/27/2004 TOTAL DEPTH 11600 PERF.11190 - 11479

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH 65 WELL #: 2 RRCID -> 202310 COMPL. DATE 05/14/2004 TOTAL DEPTH 11580 PERF.11032 - 11410

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					58
09	0	N	-0-	-0-	-0-	-0-					N	-0-					58
10	0	N	-0-	-0-	-0-	-0-					N	-0-					58
11	0	N	-0-	-0-	-0-	-0-					N	-0-					58
12	0	N	-0-	-0-	-0-	-0-					N	-0-					58
01	0	N	-0-	-0-	-0-	-0-					N	-0-					58

FILLINGHAM 88 WELL #: 9 RRCID -> 202314 COMPL. DATE 04/18/2004 TOTAL DEPTH 11645 PERF.11161 - 11422

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					12

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
FILLINGIM 88 WELL #: 4 RRCID -> 202534 COMPL. DATE 05/06/2004 TOTAL DEPTH 11625 PERF.11125 - 11304

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

ZYBACH 66 WELL #: 16 RRCID -> 202934 COMPL. DATE 06/11/2004 TOTAL DEPTH 11670 PERF.11212 - 11490

08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			4
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			4
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			4
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			4
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			4
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			4

FILLINGIM 88 WELL #: 12 RRCID -> 202937 COMPL. DATE 11/04/2006 TOTAL DEPTH 11645 PERF.11140 - 11362

08	0 N	-0-	-0-	-0-	-0-				Y	-0-			4
09	0 N	-0-	-0-	-0-	-0-				Y	-0-			4
10	0 N	-0-	-0-	-0-	-0-				Y	-0-			4
11	0 N	-0-	-0-	-0-	-0-				Y	-0-			4
12	0 N	-0-	-0-	-0-	-0-				Y	-0-			4
01	0 N	-0-	-0-	-0-	-0-				Y	-0-			4

ZYBACH 66 WELL #: 13 RRCID -> 203047 COMPL. DATE 04/24/2004 TOTAL DEPTH 11590 PERF.11002 - 11466

08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8

ZYBACH 65 WELL #: 5 RRCID -> 203135 COMPL. DATE 06/22/2004 TOTAL DEPTH 11640 PERF.11136 - 11394

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FILLINGIM 88 WELL #: 2 RRCID -> 203141 COMPL. DATE 08/03/2006 TOTAL DEPTH 11650 PERF.11166 - 11462

08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			3
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			3
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			3
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			3
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			3
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			3

HEMPHILL WALSER 11 WELL #: 7 RRCID -> 203144 COMPL. DATE 09/30/2006 TOTAL DEPTH 11700 PERF.11273 - 11540

08	0 N	-0-	-0-	-0-	-0-				N	-0-			44
09	0 N	-0-	-0-	-0-	-0-				N	-0-			44
10	0 N	-0-	-0-	-0-	-0-				N	-0-			44
11	0 N	-0-	-0-	-0-	-0-				N	-0-			44
12	0 N	-0-	-0-	-0-	-0-				N	-0-			44
01	0 N	-0-	-0-	-0-	-0-				N	-0-			44

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
FILLINGIM 88 WELL #: 6 RRCID -> 203250 COMPL. DATE 04/12/2007 TOTAL DEPTH 11640 PERF.11154 - 11196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					117
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					117
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					117
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					117
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					117
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					117

PLUGGED AND ABANDONED_____ 03/12/2019 - P/A 03/12/19

FILLINGIM 88 WELL #: 8 RRCID -> 203658 COMPL. DATE 09/29/2006 TOTAL DEPTH 11650 PERF.11159 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

HEMPHILL WALSER 11 WELL #: 8 RRCID -> 203683 COMPL. DATE 07/20/2004 TOTAL DEPTH 11680 PERF.11176 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

FILLINGIM 88 WELL #: 7 RRCID -> 204063 COMPL. DATE 10/08/2006 TOTAL DEPTH 11625 PERF.11117 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84

PLUGGED AND ABANDONED_____ 04/05/2019 - P/A 04/05/19

ZYBACH 65 WELL #: 6 RRCID -> 204334 COMPL. DATE 08/23/2004 TOTAL DEPTH 11654 PERF.11234 - 11458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					9
09	0	N	-0-	-0-	-0-	-0-					N	-0-					9
10	0	N	-0-	-0-	-0-	-0-					N	-0-					9
11	0	N	-0-	-0-	-0-	-0-					N	-0-					9
12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
01	0	N	-0-	-0-	-0-	-0-					N	-0-					9

MEEK, GRANT WELL #: 6802 RRCID -> 204469 COMPL. DATE 08/31/2004 TOTAL DEPTH 11799 PERF.11310 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	876	N	876	-0-	-0-	-0-	868	2	8	9	N	7					89
09	843	N	843	-0-	-0-	-0-	837	2	6	9	N	5					94
10	857	N	857	-0-	-0-	-0-	837	2	20	9	N	18					112
11	840	N	832	-0-	-8	-0-	824	2	8	9	N	7	79	1			40
12	906	N	906	-0-	-0-	-0-	878	2	28	9	N	25					65
*01	915	N	915	-0-	-0-	-0-	878	2	37	9	N	34					99

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK, GRANT WELL #: 6801 RRCID -> 204470 COMPL. DATE 08/12/2004 TOTAL DEPTH 11828 PERF.11014 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	718	-0-	-57	-0-	700	2	18	9	N	16					115
09	711	N	711	-0-	-0-	-0-	696	2	15	9	N	14					129
10	814	N	814	-0-	-0-	-0-	800	2	14	9	N	13	68	1			74
11	751	N	751	-0-	-0-	-0-	744	2	7	9	N	6					80
12	744	N	708	-0-	-36	-0-	708	2			N	-0-					80
*01	663	N	663	-0-	-0-	-0-	663	2			N	-0-					80

ZYBACH 65 WELL #: 7 RRCID -> 204605 COMPL. DATE 09/07/2004 TOTAL DEPTH 11686 PERF.11265 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					37
09	0	N	-0-	-0-	-0-	-0-					N	-0-					37
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37

ZYBACH 65 WELL #: 3 RRCID -> 204645 COMPL. DATE 09/22/2004 TOTAL DEPTH 11647 PERF.11304 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

FILLINGIM 88 WELL #: 10 RRCID -> 204805 COMPL. DATE 08/06/2006 TOTAL DEPTH 11705 PERF.11129 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLA 235 WELL #: 3 RRCID -> 205330 COMPL. DATE 07/14/2004 TOTAL DEPTH 11865 PERF.11380 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					40
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40

ZYBACH 65 WELL #: 10 RRCID -> 206723 COMPL. DATE 11/30/2004 TOTAL DEPTH 11675 PERF.11210 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	172	N	172	-0-	-0-	-0-	172	2			N	-0-					25
09	171	N	171	-0-	-0-	-0-	171	2			N	-0-					25
10	193	N	193	-0-	-0-	-0-	193	2			N	-0-					25
11	180	N	166	-0-	-14	-0-	166	2			N	-0-					25
12	186	N	171	-0-	-15	-0-	171	2			N	-0-					25
*01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					25

HEMPHILL WALSER 11 WELL #: 9 RRCID -> 209434 COMPL. DATE 03/24/2005 TOTAL DEPTH 13218 PERF.11075 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1153	N	1153	-0-	-0-	-0-	1153	2			Y	-0-					29
09	1170	N	867	-0-	-303	-0-	867	2			Y	-0-					29
10	1054	N	834	-0-	-220	-0-	834	2			Y	-0-					29
11	1110	N	749	-0-	-361	-0-	749	2			Y	-0-					29
12	899	N	626	-0-	-273	-0-	626	2			Y	-0-					29
*01	708	N	708	-0-	-0-	-0-	708	2			Y	-0-					29

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 67 WELL #: 21 RRCID -> 209737 COMPL. DATE 04/21/2005 TOTAL DEPTH 13316 PERF.11626 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					88
09	0	N	-0-	-0-	-0-	-0-					N	-0-					88
10	0	N	-0-	-0-	-0-	-0-					N	-0-					88
11	0	N	-0-	-0-	-0-	-0-					N	-0-					88
12	0	N	-0-	-0-	-0-	-0-					N	-0-					88
01	0	N	-0-	-0-	-0-	-0-					N	-0-					88

HEMPHILL WALSER 11 WELL #: 11 RRCID -> 211001 COMPL. DATE 06/23/2005 TOTAL DEPTH 13200 PERF.11190 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK 67 WELL #: 23 RRCID -> 211371 COMPL. DATE 07/17/2005 TOTAL DEPTH 13670 PERF.11116 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	581	-0-	-8	-0-	567	2	14	9	N	13					255
09	571	N	571	-0-	-0-	-0-	557	2	14	9	N	13					268
10	589	N	568	-0-	-21	-0-	556	2	12	9	N	11	90	1			189
11	570	N	547	-0-	-23	-0-	528	2	19	9	N	17					206
12	589	N	568	-0-	-21	-0-	551	2	17	9	N	15					221
*01	538	N	538	-0-	-0-	-0-	518	2	20	9	N	18					239

MEEK 67 WELL #: 22 RRCID -> 211385 COMPL. DATE 04/26/2005 TOTAL DEPTH 13500 PERF.11120 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	X	1372	-0-	-54	-0-	1366	2	6	9	N	5					127
09	2490	X	1307	-0-	-1183	-0-	1296	2	11	9	N	10					137
10	2573	X	1292	-0-	-1281	-0-	1285	2	7	9	N	6					143
11	2490	X	1201	-0-	-1289	-0-	1184	2	17	9	N	15					158
12	1426	X	1203	-0-	-223	-0-	1190	2	13	9	N	12					170
01	1364	X	1145	-0-	-219	-0-	1132	2	13	9	N	12					182

LOHBERGER-TIPPS 13 WELL #: 1 RRCID -> 211390 COMPL. DATE 08/17/2005 TOTAL DEPTH 14044 PERF.11703 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL WALSER 11 WELL #: 10 RRCID -> 211396 COMPL. DATE 07/05/2005 TOTAL DEPTH 13075 PERF.11180 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1141	-0-	-68	-0-	1141	2			Y	-0-					12
09	1170	N	1083	-0-	-87	-0-	1083	2			Y	-0-					12
10	1178	N	1094	-0-	-84	-0-	1094	2			Y	-0-					12
11	1110	N	1006	-0-	-104	-0-	1006	2			Y	-0-					12
12	1116	N	922	-0-	-194	-0-	922	2			Y	-0-					12
*01	908	N	908	-0-	-0-	-0-	908	2			Y	-0-					12

FILLINGIM 88 WELL #: 1A RRCID -> 211570 COMPL. DATE 06/08/2004 TOTAL DEPTH 12175 PERF. 4468 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

MEEK 67 WELL #: 19 RRCID -> 211634 COMPL. DATE 09/09/2005 TOTAL DEPTH 13200 PERF.11296 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	58	N	58	-0-	-0-	-0-	58	2			N	-0-					30
*01	80	N	80	-0-	-0-	-0-	80	2			N	-0-					30

MEEK 67 WELL #: 18 RRCID -> 212625 COMPL. DATE 09/14/2005 TOTAL DEPTH 13290 PERF.11044 - 12976

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
12	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					33
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					33

LOLA 235 WELL #: 4 RRCID -> 212663 COMPL. DATE 09/13/2005 TOTAL DEPTH 13200 PERF.11315 - 12725

08	0	N	-0-	-0-	-0-	-0-					N	-0-					67
09	0	N	-0-	-0-	-0-	-0-					N	-0-					67
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	9	N	9	-0-	-0-	-0-	9	2			N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	-0-					67

ZYBACH 65 WELL #: 8 RRCID -> 212664 COMPL. DATE 10/08/2005 TOTAL DEPTH 13862 PERF.11287 - 12994

08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25

FILLINGIM 88 WELL #: 16 RRCID -> 213188 COMPL. DATE 10/18/2005 TOTAL DEPTH 11650 PERF.11098 - 11602

*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRANT MEEK 68 WELL #: 3 RRCID -> 213216 COMPL. DATE 11/08/2005 TOTAL DEPTH 5250 PERF. 4686 - 5016

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
PRATER WELL #: 10SW RRCID -> 213295 COMPL. DATE 09/29/2005 TOTAL DEPTH 6190 PERF. 4530 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 3010 RRCID -> 213362 COMPL. DATE 10/21/2005 TOTAL DEPTH 13060 PERF.10052 - 12867

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

MEEK 67 WELL #: 20 RRCID -> 213374 COMPL. DATE 11/01/2005 TOTAL DEPTH 13293 PERF.11314 - 1

08	1457	N	1438	-0-	-19	-0-	1421	2	17	9	N	15					161
09	1440	N	1363	-0-	-77	-0-	1349	2	14	9	N	13					174
10	1488	N	1337	-0-	-151	-0-	1326	2	11	9	N	10					184
11	1380	N	1248	-0-	-132	-0-	1226	2	22	9	N	20					204
12	1395	N	1275	-0-	-120	-0-	1250	2	25	9	N	23					227
*01	1219	N	1219	-0-	-0-	-0-	1205	2	14	9	N	13					240

PRATER WELL #: 4010 RRCID -> 213492 COMPL. DATE 11/13/2005 TOTAL DEPTH 13075 PERF.11058 - 12810

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOHBERGER 25 WELL #: 2 RRCID -> 213631 COMPL. DATE 12/15/2005 TOTAL DEPTH 13801 PERF.11596 - 13630

08	186	N	175	-0-	-11	-0-	175	2			N	-0-					156
09	270	N	195	-0-	-75	-0-	193	2	2	9	N	2					158
10	310	N	261	-0-	-49	-0-	261	2			N	-0-					158
11	285	N	285	-0-	-0-	-0-	285	2			N	-0-	150	1			8
12	309	N	309	-0-	-0-	-0-	307	2	2	9	N	2					10
*01	301	N	301	-0-	-0-	-0-	300	2	1	9	N	1					11

ZYBACH 65 WELL #: 14 RRCID -> 214554 COMPL. DATE 01/12/2006 TOTAL DEPTH 13969 PERF.11202 - 13500

08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20

HEFLEY 13 WELL #: 4 RRCID -> 215195 COMPL. DATE 12/02/2005 TOTAL DEPTH 13500 PERF.11023 - 12187

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
DODD 64 WELL #: 1 RRCID -> 215200 COMPL. DATE 11/16/2005 TOTAL DEPTH 12400 PERF.10930 - 12321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

MEEK 67 WELL #: 24 RRCID -> 215714 COMPL. DATE 02/14/2005 TOTAL DEPTH 13421 PERF.11096 - 13232

08	1594	N	1594	-0-	-0-	-0-	1544	2	50	9	N	45					101
09	618	N	618	-0-	-0-	-0-	615	2	3	9	N	3					104
10	900	N	900	-0-	-0-	-0-	867	2	33	9	N	30					134
11	1056	N	1056	-0-	-0-	-0-	1012	2	44	9	N	40	119	1			55
12	558	N	490	-0-	-68	-0-	482	2	8	9	N	7					62
*01	405	N	405	-0-	-0-	-0-	399	2	6	9	N	5					67

THOMAS 47 WELL #: 3 RRCID -> 215861 COMPL. DATE 03/09/2006 TOTAL DEPTH 12850 PERF.10806 - 12709

08	1998	N	1998	-0-	-0-	-0-	1994	2	4	9	N	4					545
09	2552	N	2552	-0-	-0-	-0-	2543	2	9	9	N	8					553
10	2523	N	2523	-0-	-0-	-0-	2523	2			N	-0-					553
11	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					553
12	2356	N	2122	-0-	-234	-0-	2122	2			N	-0-					553
*01	1536	N	1536	-0-	-0-	-0-	1533	2	3	9	N	3					556

HEMPHILL-WALSER 11 WELL #: 13 RRCID -> 215924 COMPL. DATE 02/22/2006 TOTAL DEPTH 13200 PERF.11126 - 12874

08	775	N	701	-0-	-74	-0-	701	2			Y	-0-					21
09	810	N	687	-0-	-123	-0-	687	2			Y	-0-					21
10	732	N	732	-0-	-0-	-0-	732	2			Y	-0-					21
11	690	N	654	-0-	-36	-0-	654	2			Y	-0-					21
12	713	N	611	-0-	-102	-0-	611	2			Y	-0-					21
*01	594	N	594	-0-	-0-	-0-	594	2			Y	-0-					21

BROWN 61 WELL #: 2 RRCID -> 216379 COMPL. DATE 04/12/2006 TOTAL DEPTH 13900 PERF.11391 - 11971

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26

PLUGGED AND ABANDONED_____ 03/29/2018 - P/A 03/29/18

ZYBACH 65 WELL #: 17 RRCID -> 216833 COMPL. DATE 06/07/2006 TOTAL DEPTH 13922 PERF.11192 - 13661

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
PRATER WELL #: 5010 RRCID -> 216847 COMPL. DATE 03/17/2006 TOTAL DEPTH 13177 PERF.11061 - 12919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					28
09	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					28
10	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					28
11	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					28
12	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					28
*01	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					28

CARR 235 WELL #: 5 RRCID -> 216893 COMPL. DATE 04/05/2006 TOTAL DEPTH 13205 PERF.11250 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	X	250	-0-	-1734	-0-	250	2			N	-0-	174	1			3
09	1920	X	169	-0-	-1751	-0-	169	2			N	-0-					3
10	1984	X	42	-0-	-1942	-0-	42	2			N	-0-					3
11	1830	X	256	-0-	-1574	-0-	256	2			N	-0-					3
12	1581	X	1549	-0-	-32	-0-	1549	2			N	-0-					3
*01	1179	X	1179	-0-	-0-	-0-	1176	2	3	9	N	3					6

TREADWELL 35 WELL #: 3 RRCID -> 217358 COMPL. DATE 04/10/2006 TOTAL DEPTH 13700 PERF.11530 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL WALSER 11 WELL #: 14 RRCID -> 217362 COMPL. DATE 04/15/2006 TOTAL DEPTH 13260 PERF.11159 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	670	-0-	-12	-0-	670	2			Y	-0-					32
09	690	N	647	-0-	-43	-0-	647	2			Y	-0-					32
10	651	N	645	-0-	-6	-0-	645	2			Y	-0-					32
11	660	N	585	-0-	-75	-0-	585	2			Y	-0-					32
12	682	N	548	-0-	-134	-0-	548	2			Y	-0-					32
*01	538	N	538	-0-	-0-	-0-	538	2			Y	-0-					32

HUNTER 34 WELL #: 4 RRCID -> 217701 COMPL. DATE 05/17/2006 TOTAL DEPTH 13550 PERF.11530 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					105
09	0	N	-0-	-0-	-0-	-0-					N	-0-					105
10	0	N	-0-	-0-	-0-	-0-					N	-0-					105
11	0	N	-0-	-0-	-0-	-0-					N	-0-					105
12	0	N	-0-	-0-	-0-	-0-					N	-0-					105
01	0	N	-0-	-0-	-0-	-0-					N	-0-					105

ZYBACH 65 WELL #: 4D RRCID -> 218356 COMPL. DATE 05/18/2006 TOTAL DEPTH 13605 PERF. 4660 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

ZYBACH 65 WELL #: 11 RRCID -> 218761 COMPL. DATE 07/18/2006 TOTAL DEPTH 13921 PERF.11044 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	200	-0-	-17	-0-	181	2	19	9	N	17					86
09	210	N	174	-0-	-36	-0-	172	2	2	9	N	2					88
10	217	N	177	-0-	-40	-0-	177	2			N	-0-					88
11	180	N	171	-0-	-9	-0-	171	2			N	-0-	74	1			14
12	186	N	167	-0-	-19	-0-	167	2			N	-0-					14
*01	156	N	156	-0-	-0-	-0-	156	2			N	-0-					14

ZYBACH 65 WELL #: 9 RRCID -> 219003 COMPL. DATE 05/31/2006 TOTAL DEPTH 13930 PERF.11194 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

ZYBACH 65 WELL #: 12 RRCID -> 220200 COMPL. DATE 08/19/2006 TOTAL DEPTH 13920 PERF.11192 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	294	-0-	-16	-0-	283	2	11	9	N	10					55
09	300	N	252	-0-	-48	-0-	250	2	2	9	N	2					57
10	310	N	259	-0-	-51	-0-	259	2			N	-0-					57
11	270	N	252	-0-	-18	-0-	252	2			N	-0-					57
12	276	N	276	-0-	-0-	-0-	258	2	18	9	N	16					73
*01	253	N	253	-0-	-0-	-0-	229	2	24	9	N	22					95

MEEK 67 WELL #: 26 RRCID -> 223961 COMPL. DATE 09/01/2006 TOTAL DEPTH 13904 PERF.11091 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	642	-0-	-1001	-0-	630	2	12	9	N	11					33
09	930	N	638	-0-	-292	-0-	625	2	13	9	N	12					45
10	713	N	694	-0-	-19	-0-	681	2	13	9	N	12					57
11	695	N	695	-0-	-0-	-0-	678	2	17	9	N	15					72
12	651	N	645	-0-	-6	-0-	639	2	6	9	N	5					77
*01	605	N	605	-0-	-0-	-0-	594	2	11	9	N	10					87

HEFLEY 34 WELL #: 5 RRCID -> 224227 COMPL. DATE 10/07/2008 TOTAL DEPTH 16309 PERF.11553 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2237	X	2237	-0-	-0-	-0-	2225	2	12	9	N	11					178
09	2113	X	2113	-0-	-0-	-0-	2100	2	13	9	N	12					190
10	2201	X	2138	-0-	-63	-0-	2124	2	14	9	N	13					203
11	2160	X	2083	-0-	-77	-0-	2068	2	15	9	N	14	165	1			52
12	2232	X	2192	-0-	-40	-0-	2180	2	12	9	N	11					63
01	2232	X	2209	-0-	-23	-0-	2195	2	14	9	N	13					76

ZYBACH 65 WELL #: 18 RRCID -> 224228 COMPL. DATE 09/05/2006 TOTAL DEPTH 13902 PERF.11198 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	-0-	-0-	-620	-0-					N	-0-					52
09	630	N	-0-	-0-	-630	-0-					N	11					63
10	651	N	622	-0-	-29	-0-	605	2	17	9	N	15					78
11	583	N	583	-0-	-0-	-0-	560	2	23	9	N	21					99
12	645	N	645	-0-	-0-	-0-	627	2	18	9	N	16					115
*01	597	N	597	-0-	-0-	-0-	577	2	20	9	N	18					133

HEMPHILL WALSER 11 WELL #: 16 RRCID -> 224285 COMPL. DATE 10/31/2006 TOTAL DEPTH 13348 PERF.11159 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	674	-0-	-70	-0-	674	2			Y	-0-					20
09	690	N	660	-0-	-30	-0-	660	2			Y	-0-					20
10	696	N	696	-0-	-0-	-0-	696	2			Y	-0-					20
11	660	N	633	-0-	-27	-0-	633	2			Y	-0-					20
12	682	N	593	-0-	-89	-0-	593	2			Y	-0-					20
*01	580	N	580	-0-	-0-	-0-	580	2			Y	-0-					20

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LOHBERGER-TIPPS 13 WELL #: 3 RRCID -> 224299 COMPL. DATE 11/16/2006 TOTAL DEPTH 13820 PERF.11515 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					135
09	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					135
10	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					135
11	630	N	478	-0-	-152	-0-	478	2			N	-0-	47	1			88
12	651	N	491	-0-	-160	-0-	491	2			N	-0-	88	1			-0-
*01	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-

HEMPHILL WALSER 11 WELL #: 12 RRCID -> 224726 COMPL. DATE 02/25/2006 TOTAL DEPTH 5800 PERF. 4626 - 5050

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 20 RRCID -> 224858 COMPL. DATE 11/05/2006 TOTAL DEPTH 13638 PERF.11160 - 13610

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					53

ZYBACH 66 WELL #: 19 RRCID -> 224864 COMPL. DATE 10/23/2006 TOTAL DEPTH 13845 PERF.11104 - 13248

08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33

HEMPHILL WALSER 11 WELL #: 17 RRCID -> 225062 COMPL. DATE 11/21/2006 TOTAL DEPTH 13414 PERF.11152 - 11308

08	465	N	-0-	-0-	-465	-0-					Y	-0-					17
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					17

ZYBACH 66 WELL #: 20 RRCID -> 225430 COMPL. DATE 01/03/2007 TOTAL DEPTH 13890 PERF.11040 - 13574

08	155	N	120	-0-	-35	-0-	120	2			N	-0-					156
09	180	N	88	-0-	-92	-0-	88	2			N	-0-					156
10	155	N	64	-0-	-91	-0-	64	2			N	-0-					156
11	120	N	28	-0-	-92	-0-	28	2			N	-0-					156
12	93	N	1	-0-	-92	-0-	1	2			N	-0-					156
*01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					156

LOLA 235 WELL #: 8 RRCID -> 225433 COMPL. DATE 01/17/2007 TOTAL DEPTH 13300 PERF.11206 - 13016

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
PRATER WELL #: 9010 RRCID -> 225434 COMPL. DATE 01/26/2007 TOTAL DEPTH 13175 PERF.11105 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1333	N	1236	-0-	-97	-0-	1213	2	23	9	N	21			145
09	1110	N	1087	-0-	-23	-0-	1087	2			N	-0-			145
10	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-			145
11	1200	N	1084	-0-	-116	-0-	1084	2			N	-0-			145
12	1116	N	1097	-0-	-19	-0-	1097	2			N	-0-			145
*01	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-			145

DUKES 7 WELL #: 3 RRCID -> 225507 COMPL. DATE 12/22/2006 TOTAL DEPTH 13905 PERF.11618 - 13828

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			38
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			38
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			38

PRATER WELL #: 8010 RRCID -> 225536 COMPL. DATE 12/26/2006 TOTAL DEPTH 13150 PERF.11132 - 13010

08	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-			177
09	1200	N	1180	-0-	-20	-0-	1180	2			N	-0-			177
10	1209	N	1169	-0-	-40	-0-	1169	2			N	-0-			177
11	1200	N	1169	-0-	-31	-0-	1169	2			N	-0-			177
12	1209	N	1110	-0-	-99	-0-	1110	2			N	-0-			177
*01	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-			177

PRATER WELL #: 7010 RRCID -> 225540 COMPL. DATE 01/05/2007 TOTAL DEPTH 13156 PERF.11086 - 12900

08	1023	N	925	-0-	-98	-0-	925	2			N	-0-			65
09	1050	N	888	-0-	-162	-0-	888	2			N	-0-			65
10	930	N	884	-0-	-46	-0-	884	2			N	-0-			65
11	900	N	896	-0-	-4	-0-	896	2			N	-0-			65
12	930	N	905	-0-	-25	-0-	905	2			N	-0-			65
*01	900	N	900	-0-	-0-	-0-	900	2			N	-0-			65

MEEK 67 WELL #: 27 RRCID -> 227864 COMPL. DATE 02/05/2007 TOTAL DEPTH 13860 PERF.11092 - 13674

08	574	N	574	-0-	-0-	-0-	562	2	12	9	N	11			150
09	780	N	377	-0-	-403	-0-	371	2	6	9	N	5			155
10	496	N	370	-0-	-126	-0-	370	2			N	-0-			155
11	570	N	401	-0-	-169	-0-	387	2	14	9	N	13			168
12	403	N	319	-0-	-84	-0-	317	2	2	9	N	2			170
*01	552	N	552	-0-	-0-	-0-	552	2			N	-0-			170

ZYBACH 65 WELL #: 19R RRCID -> 227867 COMPL. DATE 02/24/2007 TOTAL DEPTH 13850 PERF.11083 - 13596

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

ZYBACH 66 WELL #: 18R RRCID -> 228121 COMPL. DATE 03/07/2007 TOTAL DEPTH 13452 PERF.11196 - 13370

08	0	N	-0-	-0-	-0-	-0-					N	-0-			22
09	0	N	-0-	-0-	-0-	-0-					N	-0-			22
10	0	N	-0-	-0-	-0-	-0-					N	-0-			22
11	0	N	-0-	-0-	-0-	-0-					N	-0-			22
12	0	N	-0-	-0-	-0-	-0-					N	-0-			22
01	0	N	-0-	-0-	-0-	-0-					N	-0-			22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 67 WELL #: 28 RRCID -> 228410 COMPL. DATE 04/03/2007 TOTAL DEPTH 13484 PERF.11020 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8

DOCKRAY RIVERS 237 WELL #: 2 RRCID -> 228412 COMPL. DATE 04/12/2007 TOTAL DEPTH 13700 PERF.11272 - 13322

08	806	N	762	-0-	-44	-0-	754	2	8	9	N	7					131
09	786	N	786	-0-	-0-	-0-	771	2	15	9	N	14					145
10	775	N	745	-0-	-30	-0-	736	2	9	9	N	8					153
11	750	N	681	-0-	-69	-0-	664	2	17	9	N	15					168
12	806	N	635	-0-	-171	-0-	618	2	17	9	N	15					183
*01	630	N	630	-0-	-0-	-0-	615	2	15	9	N	14					197

HEMPHILL WALSER 11 WELL #: 15R RRCID -> 228729 COMPL. DATE 04/21/2007 TOTAL DEPTH 13480 PERF.11100 - 13256

08	1272	N	1272	-0-	-0-	-0-	1272	2			Y	-0-					110
09	1304	N	1304	-0-	-0-	-0-	1304	2			Y	-0-					110
10	1302	N	1299	-0-	-3	-0-	1299	2			Y	-0-					110
11	1230	N	1203	-0-	-27	-0-	1203	2			Y	-0-					110
12	1333	N	1094	-0-	-239	-0-	1094	2			Y	-0-					110
*01	974	N	974	-0-	-0-	-0-	974	2			Y	-0-					110

ZYBACH 12 WELL #: 1 RRCID -> 228849 COMPL. DATE 05/07/2007 TOTAL DEPTH 13859 PERF.11654 - 13714

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22

BOB 14 WELL #: 1 RRCID -> 229487 COMPL. DATE 05/08/2007 TOTAL DEPTH 14100 PERF.11900 - 13966

08	0	N	-0-	-0-	-0-	-0-					N	-0-					172
09	0	N	-0-	-0-	-0-	-0-					N	-0-					172
10	0	N	-0-	-0-	-0-	-0-					N	-0-					172
11	0	N	-0-	-0-	-0-	-0-					N	-0-					172
12	0	N	-0-	-0-	-0-	-0-					N	-0-					172
01	0	N	-0-	-0-	-0-	-0-					N	-0-					172

LOLA 235 WELL #: 10 RRCID -> 229563 COMPL. DATE 04/30/2007 TOTAL DEPTH 13700 PERF.11160 - 13420

08	1403	X	1403	-0-	-0-	-0-	1381	2	22	9	N	20	113	1			95
09	1354	X	1354	-0-	-0-	-0-	1334	2	20	9	N	18					113
10	1395	X	1315	-0-	-80	-0-	1293	2	22	9	N	20					133
11	1350	X	1176	-0-	-174	-0-	1150	2	26	9	N	24					157
12	1395	X	1102	-0-	-293	-0-	1074	2	28	9	N	25					182
01	1395	X	1071	-0-	-324	-0-	1040	2	31	9	N	28					210

LOLA 235 WELL #: 11 RRCID -> 229571 COMPL. DATE 04/06/2015 TOTAL DEPTH 13643 PERF.11222 - 13040

08	1674	X	1493	-0-	-181	-0-	1475	2	18	9	N	16	188	1			67
09	1620	X	1426	-0-	-194	-0-	1407	2	19	9	N	17					84
10	1612	X	1371	-0-	-241	-0-	1351	2	20	9	N	18					102
11	1530	X	1223	-0-	-307	-0-	1193	2	30	9	N	27					129
12	1488	X	1059	-0-	-429	-0-	1036	2	23	9	N	21					150
01	1488	X	1077	-0-	-411	-0-	1049	2	28	9	N	25					175

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 67 WELL #: 47 RRCID -> 230222 COMPL. DATE 07/26/2007 TOTAL DEPTH 13425 PERF.11180 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

LOLA 235 WELL #: 9 RRCID -> 230230 COMPL. DATE 07/20/2007 TOTAL DEPTH 13207 PERF.11144 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69

ZYBACH 66 WELL #: 38 RRCID -> 230292 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF.11040 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER A 34 WELL #: 6 RRCID -> 230293 COMPL. DATE 06/06/2007 TOTAL DEPTH 13800 PERF.11204 - 13698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	567	N	567	-0-	-0-	-0-	567	2			N	-0-					91
09	750	N	561	-0-	-189	-0-	559	2	2	9	N	2					93
10	564	N	564	-0-	-0-	-0-	564	2			N	-0-					93
11	545	N	545	-0-	-0-	-0-	537	2	8	9	N	7					100
12	589	N	561	-0-	-28	-0-	522	2	39	9	N	35					135
*01	496	N	496	-0-	-0-	-0-	496	2			N	-0-					135

WATERFIELD 16 WELL #: 1 RRCID -> 230925 COMPL. DATE 08/14/2007 TOTAL DEPTH 13855 PERF.10876 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1323	-0-	-10	-0-	1323	2			N	-0-					236
09	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					236
10	1271	N	1244	-0-	-27	-0-	1244	2			N	-0-					236
11	1290	N	1098	-0-	-192	-0-	1098	2			N	-0-					236
12	1333	N	1088	-0-	-245	-0-	1088	2			N	-0-					236
*01	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					236

HEMPHILL WALSER 11 WELL #: 20 RRCID -> 231014 COMPL. DATE 06/30/2007 TOTAL DEPTH 13150 PERF.11132 - 13032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					35
09	0	N	-0-	-0-	-0-	-0-					N	-0-					35
10	0	N	-0-	-0-	-0-	-0-					N	-0-					35
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35

LOLA 235 WELL #: 6 RRCID -> 232224 COMPL. DATE 09/06/2007 TOTAL DEPTH 5400 PERF. 4710 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HELTON 60 WELL #: 1 RRCID -> 232368 COMPL. DATE 11/05/2007 TOTAL DEPTH 14800 PERF.11410 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	125	N	125	-0-	-0-	-0-	125	2			N	-0-					96
09	120	N	117	-0-	-3	-0-	117	2			N	-0-					96
10	124	N	108	-0-	-16	-0-	108	2			N	-0-					96
11	120	N	83	-0-	-37	-0-	83	2			N	-0-					96
12	124	N	98	-0-	-26	-0-	98	2			N	-0-					96
*01	302	N	302	-0-	-0-	-0-	293	2	9	9	N	8	104	1			-0-

HUNTER 34 WELL #: 7 RRCID -> 232578 COMPL. DATE 08/27/2007 TOTAL DEPTH 13800 PERF.11498 - 13738

08	0	N	-0-	-0-	-0-	-0-					N	-0-					49
09	0	N	-0-	-0-	-0-	-0-					N	-0-					49
10	0	N	-0-	-0-	-0-	-0-					N	-0-					49
11	0	N	-0-	-0-	-0-	-0-					N	-0-					49
12	0	N	-0-	-0-	-0-	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	-0-					49

MEEK 67 WELL #: 49 RRCID -> 232727 COMPL. DATE 06/25/2007 TOTAL DEPTH 13343 PERF.11076 - 13226

08	1829	X	1596	-0-	-233	-0-	1577	2	19	9	N	17					201
09	1541	X	1541	-0-	-0-	-0-	1521	2	20	9	N	18					219
10	3435	X	3435	-0-	-0-	-0-	3373	2	62	9	N	56	182	1			93
11	2818	X	2818	-0-	-0-	-0-	2760	2	58	9	N	53					146
12	1743	X	1743	-0-	-0-	-0-	1696	2	47	9	N	43					189
01	1581	X	1305	-0-	-276	-0-	1274	2	31	9	N	28					217

ZYBACH 66 WELL #: 36 RRCID -> 232754 COMPL. DATE 07/31/2007 TOTAL DEPTH 13468 PERF.11112 - 13352

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					41
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					41
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					41
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					41
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					41
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					41

PLUGGED AND ABANDONED_____ 02/22/2019 - P/A 02/22/19

MEEK 67 WELL #: 61 RRCID -> 233178 COMPL. DATE 10/24/2007 TOTAL DEPTH 13420 PERF.11094 - 13220

08	744	N	703	-0-	-41	-0-	690	2	13	9	N	12					167
09	870	N	658	-0-	-212	-0-	645	2	13	9	N	12					179
10	775	N	616	-0-	-159	-0-	602	2	14	9	N	13					192
11	690	N	571	-0-	-119	-0-	556	2	15	9	N	14					206
12	682	N	592	-0-	-90	-0-	571	2	21	9	N	19					225
*01	607	N	607	-0-	-0-	-0-	590	2	17	9	N	15	192	1			48

MEEK 67 WELL #: 62 RRCID -> 233449 COMPL. DATE 10/17/2007 TOTAL DEPTH 13536 PERF.11100 - 13242

08	1271	X	1036	-0-	-235	-0-	1025	2	11	9	N	10					64
09	1170	X	973	-0-	-197	-0-	960	2	13	9	N	12					76
10	1147	X	960	-0-	-187	-0-	943	2	17	9	N	15					91
11	1110	X	852	-0-	-258	-0-	842	2	10	9	N	9					100
12	1085	X	870	-0-	-215	-0-	853	2	17	9	N	15					115
01	1023	X	856	-0-	-167	-0-	834	2	22	9	N	20					135

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
DONELSON 15 WELL #: 1 RRCID -> 233461 COMPL. DATE 09/24/2007 TOTAL DEPTH 14276 PERF.11860 - 14108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33

HEMPHILL WALSER 11 WELL #: 28 RRCID -> 234047 COMPL. DATE 11/09/2007 TOTAL DEPTH 13256 PERF.11174 - 12994

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					118
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					118
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					118
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					118
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					118
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					118

PLUGGED AND ABANDONED_____ 09/25/2018 - P/A 09/25/18

DOCKRAY RIVERS 237 WELL #: 3 RRCID -> 234117 COMPL. DATE 10/02/2007 TOTAL DEPTH 13758 PERF.11328 - 13494

08	1581	X	1081	-0-	-500	-0-	1064	2	17	9	N	15					165
09	1530	X	1027	-0-	-503	-0-	1010	2	17	9	N	15					180
10	1426	X	1022	-0-	-404	-0-	1011	2	11	9	N	10					190
11	1380	X	974	-0-	-406	-0-	955	2	19	9	N	17					207
12	1116	X	857	-0-	-259	-0-	829	2	28	9	N	25					232
01	1085	X	861	-0-	-224	-0-	844	2	17	9	N	15	189	1			58

HEMPHILL WALSER 11 WELL #: 26 RRCID -> 234290 COMPL. DATE 11/27/2007 TOTAL DEPTH 13157 PERF.11200 - 13074

08	837	N	821	-0-	-16	-0-	810	2	11	9	N	10					137
09	810	N	807	-0-	-3	-0-	800	2	7	9	N	6					143
10	806	N	776	-0-	-30	-0-	770	2	6	9	N	5					148
11	780	N	715	-0-	-65	-0-	690	2	25	9	N	23					171
12	837	N	648	-0-	-189	-0-	624	2	24	9	N	22					193
*01	644	N	644	-0-	-0-	-0-	627	2	17	9	N	15	182	1			26

LOHBERGER 25 WELL #: 7 RRCID -> 235485 COMPL. DATE 12/23/2007 TOTAL DEPTH 14710 PERF.11558 - 13649

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40

PLUGGED AND ABANDONED_____ 03/20/2019 - P/A 03/20/2019

LOLA 235 WELL #: 12 RRCID -> 235500 COMPL. DATE 11/09/2007 TOTAL DEPTH 13675 PERF.11150 - 13060

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
TREADWELL 35 WELL #: 5 RRCID -> 235636 COMPL. DATE 12/12/2007 TOTAL DEPTH 14150 PERF.11612 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112

PLUGGED AND ABANDONED_____ 10/16/2018 - P/A 10/16/18

LOLA 235 WELL #: 55 RRCID -> 236340 COMPL. DATE 02/29/2008 TOTAL DEPTH 13312 PERF.11320 - 13093

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					58
09	0	N	-0-	-0-	-0-	-0-					N	-0-					58
10	0	N	-0-	-0-	-0-	-0-					N	-0-					58
11	0	N	-0-	-0-	-0-	-0-					N	-0-					58
12	0	N	-0-	-0-	-0-	-0-					N	-0-					58
01	0	N	-0-	-0-	-0-	-0-					N	-0-					58

LOHBERGER-TIPPS 13 WELL #: 5 RRCID -> 236950 COMPL. DATE 01/21/2008 TOTAL DEPTH 14117 PERF.11652 - 13980

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	878	N	878	-0-	-0-	-0-	864	2	14	9	N	13					95
09	849	N	849	-0-	-0-	-0-	830	2	19	9	N	17	56	1			56
10	925	N	925	-0-	-0-	-0-	903	2	22	9	N	20					76
11	810	N	766	-0-	-44	-0-	749	2	17	9	N	15					91
12	837	N	790	-0-	-47	-0-	772	2	18	9	N	16					107
*01	780	N	780	-0-	-0-	-0-	761	2	19	9	N	17					124

TIPPS 12 WELL #: 3 RRCID -> 237101 COMPL. DATE 02/04/2008 TOTAL DEPTH 14035 PERF.11732 - 13910

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					63
09	0	N	-0-	-0-	-0-	-0-					N	-0-					63
10	0	N	-0-	-0-	-0-	-0-					N	-0-					63
11	0	N	-0-	-0-	-0-	-0-					N	-0-					63
12	0	N	-0-	-0-	-0-	-0-					N	-0-					63
01	0	N	-0-	-0-	-0-	-0-					N	-0-					63

TREADWELL 35 WELL #: 4 RRCID -> 237102 COMPL. DATE 03/15/2008 TOTAL DEPTH 14120 PERF.11466 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

DOCKRAY RIVERS 237 WELL #: 6 RRCID -> 237599 COMPL. DATE 03/24/2008 TOTAL DEPTH 13580 PERF.11048 - 13046

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	766	-0-	-102	-0-	749	2	17	9	N	15					160
09	810	N	772	-0-	-38	-0-	753	2	19	9	N	17					177
10	806	N	738	-0-	-68	-0-	714	2	24	9	N	22					199
11	750	N	663	-0-	-87	-0-	643	2	20	9	N	18					217
12	806	N	612	-0-	-194	-0-	588	2	24	9	N	22					239
*01	603	N	603	-0-	-0-	-0-	582	2	21	9	N	19	189	1			69

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HEMPHILL WALSER 11 WELL #: 25 RRCID -> 238563 COMPL. DATE 04/05/2008 TOTAL DEPTH 13178 PERF.11250 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	-0-	-0-	-620	-0-					N	-0-					73
09	360	N	-0-	-0-	-360	-0-					N	-0-					73
10	7	N	-0-	-0-	-7	-0-					N	-0-					73
11	0	N	-0-	-0-	-0-	-0-					N	-0-					73
12	0	N	-0-	-0-	-0-	-0-					N	-0-					73
01	0	N	-0-	-0-	-0-	-0-					N	-0-					73

DOCKRAY RIVERS 237 WELL #: 5 RRCID -> 238937 COMPL. DATE 03/24/2008 TOTAL DEPTH 13650 PERF.11122 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	X	834	-0-	-282	-0-	815	2	19	9	N	17					90
09	1050	X	818	-0-	-232	-0-	801	2	17	9	N	15					105
10	1054	X	765	-0-	-289	-0-	747	2	18	9	N	16					121
11	960	X	687	-0-	-273	-0-	665	2	22	9	N	20					141
12	837	X	631	-0-	-206	-0-	606	2	25	9	N	23					164
01	837	X	618	-0-	-219	-0-	596	2	22	9	N	20					184

THOMAS 47 WELL #: 4 RRCID -> 239001 COMPL. DATE 06/08/2008 TOTAL DEPTH 12857 PERF.10988 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	423	N	423	-0-	-0-	-0-	423	2			N	-0-					237
09	384	N	384	-0-	-0-	-0-	384	2			N	-0-					237
10	535	N	535	-0-	-0-	-0-	535	2			N	-0-					237
11	697	N	697	-0-	-0-	-0-	697	2			N	-0-					237
12	740	N	740	-0-	-0-	-0-	740	2			N	-0-					237
*01	588	N	588	-0-	-0-	-0-	588	2			N	-0-					237

DONELSON 15 WELL #: 2 RRCID -> 239571 COMPL. DATE 06/03/2008 TOTAL DEPTH 14175 PERF.11832 - 14080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16

PLUGGED AND ABANDONED_____ 10/10/2018 - P/A 10/10/18

HUNTER A 34 WELL #: 9 RRCID -> 239575 COMPL. DATE 06/19/2008 TOTAL DEPTH 13740 PERF.11522 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					51
09	0	W	-0-	-0-	-0-	-0-					N	-0-					51
10	0	W	-0-	-0-	-0-	-0-					N	-0-					51
11	0	W	-0-	-0-	-0-	-0-					N	-0-					51
12	0	W	-0-	-0-	-0-	-0-					N	-0-					51
01	0	W	-0-	-0-	-0-	-0-					N	-0-					51

LOHBERGER 25 WELL #: 6 RRCID -> 239580 COMPL. DATE 06/08/2008 TOTAL DEPTH 13650 PERF.11510 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	570	-0-	-19	-0-	563	2	7	9	N	6					79
09	573	N	573	-0-	-0-	-0-	569	2	4	9	N	4					83
10	593	N	593	-0-	-0-	-0-	586	2	7	9	N	6					89
11	577	N	577	-0-	-0-	-0-	569	2	8	9	N	7					96
12	601	N	601	-0-	-0-	-0-	587	2	14	9	N	13					109
*01	536	N	536	-0-	-0-	-0-	525	2	11	9	N	10					119

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
TREADWELL 35 WELL #: 6 RRCID -> 239826 COMPL. DATE 04/29/2008 TOTAL DEPTH 14000 PERF.11500 - 12020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					193
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					193
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					193
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					193
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					193
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					193

PLUGGED AND ABANDONED_____ 10/26/2018 - P/A 10/26/18

TREADWELL 35 WELL #: 7 RRCID -> 241143 COMPL. DATE 06/25/2008 TOTAL DEPTH 13970 PERF.11618 - 13860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					75
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					75
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					75
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					75
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					75
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					75

PLUGGED AND ABANDONED_____ 11/02/2018 - P/A 11/02/18

ZYBACH 12 WELL #: 2 RRCID -> 241147 COMPL. DATE 07/30/2008 TOTAL DEPTH 14210 PERF.11722 - 14001

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					121
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					121
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					121
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					121
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					121
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					121

WATERFIELD 16 WELL #: 3 RRCID -> 241388 COMPL. DATE 08/18/2008 TOTAL DEPTH 12925 PERF.10866 - 12723

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	1721	-0-	-666	-0-	1719	2	2	9	N	2				215
09	1590	N	1518	-0-	-72	-0-	1518	2			N	-0-				215
10	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-				215
11	1680	N	1349	-0-	-331	-0-	1349	2			N	-0-				215
12	1581	N	1397	-0-	-184	-0-	1397	2			N	-0-				215
*01	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-				215

DOCKRAY RIVERS 237 WELL #: 7 RRCID -> 243922 COMPL. DATE 09/15/2008 TOTAL DEPTH 13546 PERF.10910 - 13486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	601	-0-	-19	-0-	592	2	9	9	N	8				160
09	630	N	568	-0-	-62	-0-	560	2	8	9	N	7				167
10	589	N	549	-0-	-40	-0-	546	2	3	9	N	3				170
11	570	N	524	-0-	-46	-0-	485	2	39	9	N	35				205
12	589	N	470	-0-	-119	-0-	464	2	6	9	N	5				210
*01	445	N	445	-0-	-0-	-0-	434	2	11	9	N	10				220

HEMPHILL WALSER 11 WELL #: 31 RRCID -> 245018 COMPL. DATE 10/18/2008 TOTAL DEPTH 13450 PERF.11082 - 13370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-				68
09	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-				68
10	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-				68
11	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-				68
12	1488	N	1405	-0-	-83	-0-	1405	2			N	-0-				68
*01	653	N	653	-0-	-0-	-0-	653	2			N	-0-				68

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

HEFLEY 34 WELL #: 11 RRCID -> 245536 COMPL. DATE 11/13/2008 TOTAL DEPTH 14300 PERF.11426 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	513	N	513	-0-	-0-	-0-	513	2			N	-0-					76
09	420	N	420	-0-	-0-	-0-	420	2			N	-0-					76
10	465	N	345	-0-	-120	-0-	345	2			N	-0-					76
11	510	N	361	-0-	-149	-0-	361	2			N	-0-					76
12	434	N	178	-0-	-256	-0-	178	2			N	-0-					76
*01	243	N	243	-0-	-0-	-0-	243	2			N	-0-					76

HEFLEY 34 WELL #: 10 RRCID -> 246182 COMPL. DATE 09/02/2008 TOTAL DEPTH 13832 PERF.11380 - 13716

08	0	N	-0-	-0-	-0-	-0-					N	-0-					11
09	0	N	-0-	-0-	-0-	-0-					N	-0-					11
10	0	N	-0-	-0-	-0-	-0-					N	-0-					11
11	0	N	-0-	-0-	-0-	-0-					N	-0-					11
12	0	N	-0-	-0-	-0-	-0-					N	-0-					11
01	0	N	-0-	-0-	-0-	-0-					N	-0-					11

DUKES 7A WELL #: 6 RRCID -> 246184 COMPL. DATE 09/08/2008 TOTAL DEPTH 14575 PERF.11686 - 14329

08	899	N	772	-0-	-127	-0-	759	2	13	9	N	12					112
09	780	N	764	-0-	-16	-0-	756	2	8	9	N	7					119
10	924	N	924	-0-	-0-	-0-	924	2			N	-0-					119
11	823	N	823	-0-	-0-	-0-	812	2	11	9	N	10	94	1			35
12	827	N	827	-0-	-0-	-0-	826	2	1	9	N	1					36
*01	817	N	817	-0-	-0-	-0-	810	2	7	9	N	6					42

LOHBERGER-TIPPS 13 WELL #: 7 RRCID -> 246494 COMPL. DATE 12/07/2008 TOTAL DEPTH 14200 PERF.11653 - 14076

08	0	N	-0-	-0-	-0-	-0-					N	-0-					389
09	0	N	-0-	-0-	-0-	-0-					N	-0-					389
10	0	N	-0-	-0-	-0-	-0-					N	-0-					389
11	0	N	-0-	-0-	-0-	-0-					N	-0-					389
12	0	N	-0-	-0-	-0-	-0-					N	-0-					389
01	0	N	-0-	-0-	-0-	-0-					N	-0-					389

LOLA 235 WELL #: 38 RRCID -> 246495 COMPL. DATE 10/30/2007 TOTAL DEPTH 13328 PERF.11364 - 13208

08	806	N	589	-0-	-217	-0-	580	2	9	9	N	8	115	1			40
09	750	N	711	-0-	-39	-0-	702	2	9	9	N	8					48
10	682	N	520	-0-	-162	-0-	509	2	11	9	N	10					58
11	570	N	325	-0-	-245	-0-	316	2	9	9	N	8					66
12	744	N	240	-0-	-504	-0-	237	2	3	9	N	3					69
*01	223	N	223	-0-	-0-	-0-	214	2	9	9	N	8					77

TREADWELL 35 WELL #: 8 RRCID -> 246498 COMPL. DATE 11/21/2008 TOTAL DEPTH 14166 PERF.11508 - 14004

08	0	N	-0-	-0-	-0-	-0-					N	-0-					146
09	30	N	-0-	-0-	-30	-0-					N	-0-					146
10	0	N	-0-	-0-	-0-	-0-					N	-0-					146
11	0	N	-0-	-0-	-0-	-0-					N	-0-					146
12	0	N	-0-	-0-	-0-	-0-					N	-0-	115	1			31
01	0	N	-0-	-0-	-0-	-0-					N	-0-					31

DUKES 7B WELL #: 5 RRCID -> 247169 COMPL. DATE 11/12/2008 TOTAL DEPTH 14560 PERF.11530 - 14366

08	878	N	878	-0-	-0-	-0-	878	2			N	-0-					80
09	840	N	829	-0-	-11	-0-	829	2			N	-0-					80
10	868	N	815	-0-	-53	-0-	815	2			N	-0-					80
11	840	N	769	-0-	-71	-0-	769	2			N	-0-					80
12	868	N	818	-0-	-50	-0-	818	2			N	-0-					80
*01	785	N	785	-0-	-0-	-0-	785	2			N	-0-					80

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LOHBERGER-TIPPS 13 WELL #: 8 RRCID -> 247926 COMPL. DATE 02/14/2009 TOTAL DEPTH 13908 PERF.11658 - 13780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

LOHBERGER 25 WELL #: 8 RRCID -> 249556 COMPL. DATE 03/02/2009 TOTAL DEPTH 13852 PERF.11566 - 13786

08	0	N	-0-	-0-	-0-	-0-					N	-0-					107
09	0	N	-0-	-0-	-0-	-0-					N	-0-					107
10	0	N	-0-	-0-	-0-	-0-					N	-0-					107
11	0	N	-0-	-0-	-0-	-0-					N	-0-					107
12	0	N	-0-	-0-	-0-	-0-					N	-0-					107
01	0	N	-0-	-0-	-0-	-0-					N	-0-					107

HEFLEY 34 WELL #: 8 RRCID -> 249592 COMPL. DATE 01/10/2008 TOTAL DEPTH 13831 PERF.11412 - 13688

08	1693	N	1693	-0-	-0-	-0-	1685	2	8	9	N	7	173	1			28
09	1620	N	1620	-0-	-0-	-0-	1611	2	9	9	N	8					36
10	1659	N	1659	-0-	-0-	-0-	1649	2	10	9	N	9					45
11	1880	N	1880	-0-	-0-	-0-	1868	2	12	9	N	11					56
12	1810	N	1810	-0-	-0-	-0-	1802	2	8	9	N	7					63
*01	1706	N	1706	-0-	-0-	-0-	1697	2	9	9	N	8					71

DOCKRAY RIVERS 237 WELL #: 4 RRCID -> 249604 COMPL. DATE 03/11/2009 TOTAL DEPTH 13300 PERF.11082 - 13220

08	930	N	891	-0-	-39	-0-	871	2	20	9	N	18					205
09	888	N	888	-0-	-0-	-0-	867	2	21	9	N	19	190	1			34
10	864	N	864	-0-	-0-	-0-	841	2	23	9	N	21					55
11	870	N	785	-0-	-85	-0-	763	2	22	9	N	20					75
12	930	N	702	-0-	-228	-0-	680	2	22	9	N	20					95
*01	746	N	746	-0-	-0-	-0-	721	2	25	9	N	23					118

GRANT MEEK 236 WELL #: 13 RRCID -> 249606 COMPL. DATE 04/03/2009 TOTAL DEPTH 13610 PERF.11060 - 13324

08	2319	X	2319	-0-	-0-	-0-	2277	2	42	9	N	38					103
09	2446	X	2446	-0-	-0-	-0-	2406	2	40	9	N	36					139
10	2170	X	1406	-0-	-764	-0-	1381	2	25	9	N	23					162
11	2347	X	2347	-0-	-0-	-0-	2292	2	55	9	N	50	121	1			91
12	2542	X	550	-0-	-1992	-0-	531	2	19	9	N	17					108
01	2542	X	-0-	-0-	-2542	-0-					N	6					114

LOLA 235 WELL #: 29 RRCID -> 250017 COMPL. DATE 05/01/2009 TOTAL DEPTH 13198 PERF.11065 - 13088

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

LOLA 235 WELL #: 31 RRCID -> 250026 COMPL. DATE 01/30/2009 TOTAL DEPTH 13420 PERF.11127 - 13326

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
DOCKRAY RIVERS 237 WELL #: 37 RRCID -> 254950 COMPL. DATE 01/11/2010 TOTAL DEPTH 13208 PERF.11182 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					51
09	0	N	-0-	-0-	-0-	-0-					N	-0-					51
10	0	N	-0-	-0-	-0-	-0-					N	-0-					51
11	0	N	-0-	-0-	-0-	-0-					N	-0-					51
12	0	N	-0-	-0-	-0-	-0-					N	-0-					51
01	0	N	-0-	-0-	-0-	-0-					N	-0-					51

LEE-HEFLEY WELL #: 2H RRCID -> 259513 COMPL. DATE 06/01/2010 TOTAL DEPTH 11263 PERF.11635 - 16778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6572	X	1304	-0-	-5268	-0-	1113	2	191	9	N	174	193	1			1432
09	5100	X	3838	-0-	-1262	-0-	3238	2	600	9	N	545	758	1			1219
10	4764	X	4764	-0-	-0-	-0-	4194	2	570	9	N	518	383	1			1354
11	4934	X	4934	-0-	-0-	-0-	4411	2	523	9	N	475	578	1			1251
12	5121	X	5121	-0-	-0-	-0-	4583	2	538	9	N	489	188	1			1552
*01	5227	X	5227	-0-	-0-	-0-	4676	2	551	9	N	501	771	1			1282

LEE-HEFLEY WELL #: 3H RRCID -> 262699 COMPL. DATE 03/21/2013 TOTAL DEPTH 11512 PERF.11356 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6938	X	6938	-0-	-0-	-0-	6604	2	334	9	N	304	191	1			1725
09	6485	X	6485	-0-	-0-	-0-	6070	2	415	9	N	377	565	1			1537
10	2604	X	1055	-0-	-1549	-0-	1009	2	46	9	N	42					1579
11	3961	X	3961	-0-	-0-	-0-	3810	2	151	9	N	137	182	1			1534
12	4819	X	4819	-0-	-0-	-0-	4470	2	349	9	N	317	146	1			1705
01	2604	X	1689	-0-	-915	-0-	1595	2	94	9	N	85	162	1			1628

BOB 14 WELL #: 2H RRCID -> 264709 COMPL. DATE 02/21/2012 TOTAL DEPTH 11813 PERF.12204 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	3160	-0-	-126	-0-	3082	2	78	9	N	71					256
09	3180	X	2751	-0-	-429	-0-	2681	2	70	9	N	64	184	1			136
10	3317	X	2780	-0-	-537	-0-	2703	2	77	9	N	70					206
11	3210	X	2254	-0-	-956	-0-	2182	2	72	9	N	65	170	1			101
12	3317	X	2683	-0-	-634	-0-	2597	2	86	9	N	78	47	1			132
01	3162	X	2686	-0-	-476	-0-	2597	2	89	9	N	81	103	1			110

DONELSON 15 WELL #: 4H RRCID -> 265000 COMPL. DATE 10/09/2011 TOTAL DEPTH 11813 PERF.12219 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10416	X	9682	-0-	-734	-0-	9559	2	123	9	N	112					172
09	10080	X	8751	-0-	-1329	-0-	8602	2	149	9	N	135	190	1			117
10	10416	X	6923	-0-	-3493	-0-	6793	2	130	9	N	118					235
11	10080	X	7692	-0-	-2388	-0-	7594	2	98	9	N	89	179	1			145
12	9672	X	7759	-0-	-1913	-0-	7661	2	98	9	N	89	168	1			66
01	9672	X	8912	-0-	-760	-0-	8804	2	108	9	N	98					164

ZYBACH-TIPPS 12 WELL #: 3H RRCID -> 265088 COMPL. DATE 05/11/2012 TOTAL DEPTH 11819 PERF.12181 - 16990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129

BOB 14 WELL #: 4H RRCID -> 265983 COMPL. DATE 02/20/2012 TOTAL DEPTH 11875 PERF.12208 - 16323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8091	X	5997	-0-	-2094	-0-	5969	2	28	9	N	25	164	1			268
09	7830	X	7120	-0-	-710	-0-	7062	2	58	9	N	53					321
10	7967	X	7269	-0-	-698	-0-	7194	2	75	9	N	68					389
11	7115	X	7115	-0-	-0-	-0-	7025	2	90	9	N	82	171	1			300
12	8515	X	8515	-0-	-0-	-0-	8414	2	101	9	N	92	154	1			238
01	7347	X	6936	-0-	-411	-0-	6839	2	97	9	N	88	71	1			255

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

HUNTER-HEFLEY 34 WELL #: 8H RRCID -> 269353 COMPL. DATE 04/10/2013 TOTAL DEPTH 11927 PERF.12443 - 16566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1185	X	1185	-0-	-0-	-0-	1177	2	8	9	N	7					154
09	3745	X	3745	-0-	-0-	-0-	3691	2	54	9	N	49					203
10	2630	X	2630	-0-	-0-	-0-	2562	2	68	9	N	62					265
11	1492	X	1492	-0-	-0-	-0-	1419	2	73	9	N	66	178	1			153
12	1484	X	1484	-0-	-0-	-0-	1397	2	87	9	N	79					232
*01	1494	X	1494	-0-	-0-	-0-	1403	2	91	9	N	83	173	1			142

ZYBACH 14 WELL #: 4H RRCID -> 269600 COMPL. DATE 06/05/2013 TOTAL DEPTH 11970 PERF.12113 - 16195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10078	X	10078	-0-	-0-	-0-	9849	2	229	9	N	208	194	1			309
09	8971	X	8971	-0-	-0-	-0-	8737	2	234	9	N	213	188	1			334
10	9743	X	9743	-0-	-0-	-0-	9466	2	277	9	N	252	188	1			398
11	9750	X	9295	-0-	-455	-0-	8997	2	298	9	N	271	387	1			282
12	10075	X	9441	-0-	-634	-0-	9171	2	270	9	N	245	185	1			342
01	10075	X	9373	-0-	-702	-0-	9094	2	279	9	N	254	193	1			403

HUNTER-HEFLEY 34 WELL #: 9SL RRCID -> 269805 COMPL. DATE 04/10/2013 TOTAL DEPTH 11913 PERF.12041 - 15836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18777	X	18777	-0-	-0-	-0-	18558	2	219	9	N	199	528	1			261
09	17968	X	17968	-0-	-0-	-0-	17755	2	213	9	N	194	163	1			292
10	18131	X	18131	-0-	-0-	-0-	17846	2	285	9	N	259	346	1			205
11	16344	X	16344	-0-	-0-	-0-	16057	2	287	9	N	261	180	1			286
12	17137	X	17137	-0-	-0-	-0-	16848	2	289	9	N	263	271	1			278
*01	16991	X	16991	-0-	-0-	-0-	16705	2	286	9	N	260	168	1			370

LOHBERGER 25 WELL #: 7SL RRCID -> 270493 COMPL. DATE 06/05/2013 TOTAL DEPTH 11988 PERF.12253 - 15647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4530	X	4530	-0-	-0-	-0-	4460	2	70	9	N	64	172	1			338
09	5186	X	5186	-0-	-0-	-0-	5117	2	69	9	N	63					401
10	3979	X	3979	-0-	-0-	-0-	3882	2	97	9	N	88	342	1			147
11	3481	X	3481	-0-	-0-	-0-	3417	2	64	9	N	58					205
12	4484	X	4484	-0-	-0-	-0-	4429	2	55	9	N	50					255
*01	4356	X	4356	-0-	-0-	-0-	4294	2	62	9	N	56	169	1			142

TREADWELL 35 WELL #: 3SL RRCID -> 270588 COMPL. DATE 07/20/2013 TOTAL DEPTH 11639 PERF.12005 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					343
09	0	X	-0-	-0-	-0-	-0-					N	-0-					343
10	1503	X	1503	-0-	-0-	-0-	1503	2			N	-0-					343
11	8145	X	8145	-0-	-0-	-0-	7837	2	308	9	N	280	183	1			440
12	5951	X	5951	-0-	-0-	-0-	5655	2	296	9	N	269	193	1			516
*01	5137	X	5137	-0-	-0-	-0-	4919	2	218	9	N	198	372	1			342

LOHBERGER 25 SL WELL #: 5H RRCID -> 271236 COMPL. DATE 08/16/2013 TOTAL DEPTH 11839 PERF.12230 - 15893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 8SL RRCID -> 271399 COMPL. DATE 06/07/2013 TOTAL DEPTH 12014 PERF.12510 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18458	X	18458	-0-	-0-	-0-	18056	2	402	9	N	365	752	1			344
09	18382	X	18382	-0-	-0-	-0-	17971	2	411	9	N	374	367	1			351
10	18935	X	18935	-0-	-0-	-0-	18553	2	382	9	N	347	526	1			172
11	15519	X	15519	-0-	-0-	-0-	15216	2	303	9	N	275					447
12	18686	X	18686	-0-	-0-	-0-	18262	2	424	9	N	385	581	1			251
*01	19113	X	19113	-0-	-0-	-0-	18669	2	444	9	N	404	200	1			455

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LOHBERGER 25 SL WELL #: 4H RRCID -> 271621 COMPL. DATE 09/20/2013 TOTAL DEPTH 11792 PERF.12244 - 16335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 WELL #: 1SL RRCID -> 271830 COMPL. DATE 06/05/2013 TOTAL DEPTH 11582 PERF.12027 - 16031

08	45544	X	45544	-0-	-0-	-0-	44790	2	754	9	N	685	570	1			607
09	44309	X	44309	-0-	-0-	-0-	43537	2	772	9	N	702	751	1			558
10	43612	X	43612	-0-	-0-	-0-	42744	2	868	9	N	789	561	1			786
11	34188	X	34188	-0-	-0-	-0-	33546	2	642	9	N	584	757	1			613
12	28710	X	28710	-0-	-0-	-0-	28165	2	545	9	N	495	772	1			336
*01	30241	X	30241	-0-	-0-	-0-	29555	2	686	9	N	624	398	1			562

LOHBERGER 25 WELL #: 6H RRCID -> 271831 COMPL. DATE 08/13/2013 TOTAL DEPTH 11841 PERF.12250 - 15822

08	3024	X	3024	-0-	-0-	-0-	2957	2	67	9	N	61					326
09	2768	X	2768	-0-	-0-	-0-	2692	2	76	9	N	69					395
10	3623	X	3623	-0-	-0-	-0-	3538	2	85	9	N	77	194	1			278
11	4384	X	4384	-0-	-0-	-0-	4268	2	116	9	N	105					383
12	3038	X	2823	-0-	-215	-0-	2749	2	74	9	N	67	205	1			245
01	3038	X	1350	-0-	-1688	-0-	1333	2	17	9	N	15					260

TREADWELL 35 WELL #: 2SL RRCID -> 272242 COMPL. DATE 06/05/2013 TOTAL DEPTH 11551 PERF.11773 - 16005

08	11711	X	11711	-0-	-0-	-0-	11545	2	166	9	N	151	167	1			434
09	10894	X	10894	-0-	-0-	-0-	10696	2	198	9	N	180	180	1			434
10	12572	X	12572	-0-	-0-	-0-	12406	2	166	9	N	151	194	1			391
11	12674	X	12674	-0-	-0-	-0-	12466	2	208	9	N	189	192	1			388
12	10967	X	10967	-0-	-0-	-0-	10776	2	191	9	N	174	188	1			374
*01	13853	X	13853	-0-	-0-	-0-	13613	2	240	9	N	218	190	1			402

TREADWELL 35 SL WELL #: 4H RRCID -> 272265 COMPL. DATE 09/27/2013 TOTAL DEPTH 11738 PERF.12094 - 16462

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 SL WELL #: 5H RRCID -> 272266 COMPL. DATE 09/27/2013 TOTAL DEPTH 11814 PERF.12166 - 16511

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 1H RRCID -> 272906 COMPL. DATE 12/20/2013 TOTAL DEPTH 11613 PERF.12219 - 15935

08	11377	X	7912	-0-	-3465	-0-	7788	2	124	9	N	113	177	1			250
09	11010	X	9899	-0-	-1111	-0-	9726	2	173	9	N	157	170	1			237
10	11377	X	9117	-0-	-2260	-0-	8921	2	196	9	N	178	168	1			247
11	10710	X	3372	-0-	-7338	-0-	3174	2	198	9	N	180	187	1			240
12	10230	X	8041	-0-	-2189	-0-	7822	2	219	9	N	199	186	1			253
01	10230	X	8062	-0-	-2168	-0-	7852	2	210	9	N	191	188	1			256

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LOHBERGER-TIPPS 13 WELL #: 5SL RRCID -> 273854 COMPL. DATE 09/27/2013 TOTAL DEPTH 11831 PERF.12164 - 16520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	7016	X	7016	-0-	-0-	-0-	6842	2	174	9	N	158	352	1	285
09	7383	X	7383	-0-	-0-	-0-	7221	2	162	9	N	147	192	1	240
10	17854	X	17854	-0-	-0-	-0-	17444	2	410	9	N	373	200	1	413
11	19778	X	19778	-0-	-0-	-0-	19350	2	428	9	N	389	191	1	611
12	14830	X	14830	-0-	-0-	-0-	14490	2	340	9	N	309	587	1	333
*01	14933	X	14933	-0-	-0-	-0-	14516	2	417	9	N	379	391	1	321

DUKES 7 WELL #: 9H RRCID -> 274212 COMPL. DATE 04/27/2014 TOTAL DEPTH 12095 PERF.12655 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	5922	X	5922	-0-	-0-	-0-	5661	2	261	9	N	237	190	1	250
09	4650	X	4597	-0-	-53	-0-	4425	2	172	9	N	156	184	1	222
10	5611	X	5611	-0-	-0-	-0-	5396	2	215	9	N	195	179	1	238
11	4890	X	2891	-0-	-1999	-0-	2738	2	153	9	N	139	184	1	193
12	5053	X	3839	-0-	-1214	-0-	3738	2	101	9	N	92			285
01	5053	X	3842	-0-	-1211	-0-	3676	2	166	9	N	151	185	1	251

LOHBERGER-TIPPS 13 WELL #: 1SL RRCID -> 274387 COMPL. DATE 07/14/2013 TOTAL DEPTH 11663 PERF.11929 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	26277	X	26277	-0-	-0-	-0-	25743	2	534	9	N	485	368	1	769
09	23945	X	23945	-0-	-0-	-0-	23433	2	512	9	N	465	552	1	682
10	24068	X	24068	-0-	-0-	-0-	23510	2	558	9	N	507	569	1	620
11	25582	X	25582	-0-	-0-	-0-	25136	2	446	9	N	405	192	1	833
12	22464	X	22464	-0-	-0-	-0-	22121	2	343	9	N	312	391	1	754
*01	23201	X	23201	-0-	-0-	-0-	22708	2	493	9	N	448	381	1	821

LOHBERGER-TIPPS 13 SL WELL #: 4H RRCID -> 274603 COMPL. DATE 09/27/2013 TOTAL DEPTH 11838 PERF.12259 - 16477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TREADWELL 35 WELL #: 6H RRCID -> 274883 COMPL. DATE 09/27/2013 TOTAL DEPTH 11805 PERF.12143 - 16689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ZYBACH 14 WELL #: 5H RRCID -> 275412 COMPL. DATE 10/18/2013 TOTAL DEPTH 11730 PERF.12210 - 16546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-			216
09	0	X	-0-	-0-	-0-	-0-					N	-0-			216
10	0	X	-0-	-0-	-0-	-0-					N	-0-			216
11	0	X	-0-	-0-	-0-	-0-					N	-0-			216
12	0	X	-0-	-0-	-0-	-0-					N	-0-			216
01	0	X	-0-	-0-	-0-	-0-					N	-0-			216

TREADWELL 35 SL WELL #: 7H RRCID -> 275416 COMPL. DATE 03/12/2014 TOTAL DEPTH 11941 PERF.12403 - 16680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LOHBERGER-TIPPS 13 SL WELL #: 8H RRCID -> 275431 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12434 - 16789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 8H RRCID -> 275487 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12336 - 16557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					35
09	0	X	-0-	-0-	-0-	-0-					N	-0-					35
10	0	X	-0-	-0-	-0-	-0-					N	-0-					35
11	0	X	-0-	-0-	-0-	-0-					N	-0-					35
12	0	X	-0-	-0-	-0-	-0-					N	-0-					35
01	0	X	-0-	-0-	-0-	-0-					N	-0-					35

DUKES 7 WELL #: 4H RRCID -> 275489 COMPL. DATE 04/14/2014 TOTAL DEPTH 11885 PERF.12387 - 16724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15536	X	15536	-0-	-0-	-0-	15143	2	393	9	N	357	382	1			215
09	14275	X	14275	-0-	-0-	-0-	13987	2	288	9	N	262	360	1			117
10	15376	X	14554	-0-	-822	-0-	14218	2	336	9	N	305	191	1			231
11	15030	X	7631	-0-	-7399	-0-	7312	2	319	9	N	290	389	1			132
12	15531	X	14905	-0-	-626	-0-	14496	2	409	9	N	372	370	1			134
01	15531	X	8422	-0-	-7109	-0-	8035	2	387	9	N	352	390	1			96

DUKES 7 WELL #: 7H RRCID -> 275491 COMPL. DATE 04/19/2014 TOTAL DEPTH 12097 PERF.12707 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10408	X	10408	-0-	-0-	-0-	10044	2	364	9	N	331	374	1			159
09	9548	X	9548	-0-	-0-	-0-	9199	2	349	9	N	317	375	1			101
10	10199	X	9058	-0-	-1141	-0-	8726	2	332	9	N	302	190	1			213
11	10080	X	4985	-0-	-5095	-0-	4613	2	372	9	N	338	387	1			164
12	10416	X	8931	-0-	-1485	-0-	8575	2	356	9	N	324	388	1			100
01	10416	X	5624	-0-	-4792	-0-	5251	2	373	9	N	339	383	1			56

DUKE 7 WELL #: 8H RRCID -> 275492 COMPL. DATE 04/24/2014 TOTAL DEPTH 12069 PERF.12614 - 17158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6665	X	5467	-0-	-1198	-0-	5266	2	201	9	N	183	191	1			272
09	6450	X	5197	-0-	-1253	-0-	5031	2	166	9	N	151	181	1			242
10	6665	X	5513	-0-	-1152	-0-	5322	2	191	9	N	174	180	1			236
11	5280	X	2500	-0-	-2780	-0-	2354	2	146	9	N	133	199	1			170
12	5456	X	3704	-0-	-1752	-0-	3465	2	239	9	N	217	194	1			193
01	5456	X	3579	-0-	-1877	-0-	3346	2	233	9	N	212	190	1			215

TREADWELL 35 SL WELL #: 9H RRCID -> 275500 COMPL. DATE 03/08/2014 TOTAL DEPTH 11982 PERF.12426 - 16771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 7H RRCID -> 275663 COMPL. DATE 03/26/2014 TOTAL DEPTH 12013 PERF.12430 - 16721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6851	X	-0-	-0-	-6851	-0-					N	-0-					188
09	3690	X	611	-0-	-3079	-0-	611	2			N	-0-					188
10	5589	X	5589	-0-	-0-	-0-	5415	2	174	9	N	158	192	1			154
11	4367	X	4367	-0-	-0-	-0-	4189	2	178	9	N	162					316
12	6512	X	6512	-0-	-0-	-0-	6238	2	274	9	N	249	366	1			199
*01	6543	X	6543	-0-	-0-	-0-	6279	2	264	9	N	240	196	1			243

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 14 WELL #: 9H RRCID -> 275664 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12470 - 16457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	X	-0-	-0-	-155	-0-					N	82	191	1			190
09	4176	X	4176	-0-	-0-	-0-	3936	2	240	9	N	218	182	1			226
10	3587	X	3587	-0-	-0-	-0-	3402	2	185	9	N	168	198	1			196
11	3257	X	3257	-0-	-0-	-0-	3066	2	191	9	N	174	189	1			181
12	4735	X	4735	-0-	-0-	-0-	4509	2	226	9	N	205	191	1			195
01	4309	X	4061	-0-	-248	-0-	3881	2	180	9	N	164	188	1			171

HUNTER-HEFLEY 34 WELL #: 7SL RRCID -> 276283 COMPL. DATE 04/10/2013 TOTAL DEPTH 11890 PERF.12291 - 16306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41342	X	41342	-0-	-0-	-0-	40872	2	470	9	N	427	540	1			287
09	37139	X	37139	-0-	-0-	-0-	36720	2	419	9	N	381	342	1			326
10	38478	X	38478	-0-	-0-	-0-	37985	2	493	9	N	448	559	1			215
11	36094	X	36094	-0-	-0-	-0-	35586	2	508	9	N	462	363	1			314
12	35699	X	35699	-0-	-0-	-0-	35180	2	519	9	N	472	524	1			262
*01	35774	X	35774	-0-	-0-	-0-	35261	2	513	9	N	466	532	1			196

HUNTER-HEFLEY 34 SL WELL #: 4H RRCID -> 276317 COMPL. DATE 08/20/2013 TOTAL DEPTH 11653 PERF.12103 - 16388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER-HEFLEY 34 SL WELL #: 6H RRCID -> 276325 COMPL. DATE 08/24/2013 TOTAL DEPTH 11760 PERF.12024 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER-TIPPS 13 SL WELL #: 7H RRCID -> 276600 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12457 - 16692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKES 7 WELL #: 5H RRCID -> 276812 COMPL. DATE 04/29/2014 TOTAL DEPTH 11957 PERF.13769 - 16802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2005	-0-	-971	-0-	1971	2	34	9	N	31					252
09	2880	X	1726	-0-	-1154	-0-	1707	2	19	9	N	17					269
10	3224	X	-0-	-0-	-3224	-0-					N	34	182	1			121
11	3120	X	-0-	-0-	-3120	-0-					N	50					171
12	3224	X	-0-	-0-	-3224	-0-					N	13					184
01	2015	X	-0-	-0-	-2015	-0-					N	38					222

LOHBERGER 25 WELL #: 2H RRCID -> 276936 COMPL. DATE 12/22/2013 TOTAL DEPTH 11685 PERF.12014 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10837	X	10837	-0-	-0-	-0-	10679	2	158	9	N	144					367
09	9880	X	9880	-0-	-0-	-0-	9738	2	142	9	N	129	187	1			309
10	10540	X	9638	-0-	-902	-0-	9469	2	169	9	N	154	189	1			274
11	10500	X	4208	-0-	-6292	-0-	4015	2	193	9	N	175	175	1			274
12	10850	X	9826	-0-	-1024	-0-	9655	2	171	9	N	155	72	1			357
01	10850	X	4065	-0-	-6785	-0-	3886	2	179	9	N	163	171	1			349

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
FILLINGIM 88 WELL #: 17H RRCID -> 280886 COMPL. DATE 11/20/2015 TOTAL DEPTH 11417 PERF.11817 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	12544	X	-0-	-0-	-12544	-0-					N	-0-					-0-
*03	10850	X	-0-	-0-	-10850	-0-					N	-0-					-0-
*04	10500	X	-0-	-0-	-10500	-0-					N	-0-					-0-
*05	6851	X	-0-	-0-	-6851	-0-					N	-0-					-0-
*06	6630	X	-0-	-0-	-6630	-0-					N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 88 WELL #: 18H RRCID -> 280997 COMPL. DATE 11/19/2015 TOTAL DEPTH 11197 PERF.11439 - 15615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	33311	X	33311	-0-	-0-	-0-	32989	2	322	9	N	293	551	1			250
*03	26700	X	26700	-0-	-0-	-0-	26295	2	405	9	N	368	362	1			256
*04	23146	X	23146	-0-	-0-	-0-	22846	2	300	9	N	273	186	1			343
*05	30504	X	23008	-0-	-7496	-0-	22734	2	274	9	N	249	191	1			401
*06	29520	X	22460	-0-	-7060	-0-	22216	2	244	9	N	222	383	1			240
*07	23091	X	23091	-0-	-0-	-0-	22812	2	279	9	N	254	192	1			302
*08	23244	X	23244	-0-	-0-	-0-	23037	2	207	9	N	188	183	1			307
*09	21869	X	21869	-0-	-0-	-0-	21672	2	197	9	N	179	191	1			295
*10	22770	X	22770	-0-	-0-	-0-	22555	2	215	9	N	195					490
*11	24121	X	24121	-0-	-0-	-0-	23928	2	193	9	N	175	188	1			477
*12	26192	X	26192	-0-	-0-	-0-	25995	2	197	9	N	179	362	1			294
*01	25116	X	25116	-0-	-0-	-0-	24866	2	250	9	N	227	197	1			324

DONELSON 15 WELL #: 5H RRCID -> 282375 COMPL. DATE 02/10/2013 TOTAL DEPTH 12130 PERF.12702 - 16831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					49
09	302	X	302	-0-	-0-	-0-	248	2	54	9	N	49					98
10	0	X	-0-	-0-	-0-	-0-					N	12					110
11	49	X	49	-0-	-0-	-0-	49	2			N	-0-					110
12	0	X	-0-	-0-	-0-	-0-					N	-0-					110
*01	458	X	458	-0-	-0-	-0-	390	2	68	9	N	62					172

BUFFALO WALLOW (A CHERT ZONE) 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
BACH 12 WELL #: 1012 RRCID -> 117792 COMPL. DATE 07/07/1985 TOTAL DEPTH 15172 PERF.14748 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, ET AL WELL #: 106 RRCID -> 280483 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.14801 - 14833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (A CHERT ZONE) //CONT.// 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
TREADWELL, EUNICE WELL #: 1 RRCID -> 073511 COMPL. DATE 10/03/1977 TOTAL DEPTH 14965 PERF.14600 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LOHBERGER UNIT WELL #: 3 RRCID -> 079083 COMPL. DATE 10/23/1978 TOTAL DEPTH 14740 PERF.14740 - 14526

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8

PLUGGED AND ABANDONED_____ 11/14/2018 - P/A 11/14/18

EVANS WELL #: 207 U RRCID -> 108074 COMPL. DATE 12/15/1979 TOTAL DEPTH 15072 PERF.14823 - 14853

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER 34 WELL #: 2 RRCID -> 145833 COMPL. DATE 04/28/1993 TOTAL DEPTH 14785 PERF.14480 - 14530

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 1 RRCID -> 174723 COMPL. DATE 09/17/1999 TOTAL DEPTH 14739 PERF.14444 - 14494

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (HUNTON 19600) 13147 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
PURYEAR WELL #: 1 RRCID -> 044343 COMPL. DATE 03/22/2001 TOTAL DEPTH 19934 PERF.19300 - 19763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 1 RRCID -> 045370 COMPL. DATE 01/14/1969 TOTAL DEPTH 20025 PERF.19622 - 19895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON, MELVIN WELL #: 1 RRCID -> 047274 COMPL. DATE 09/17/1969 TOTAL DEPTH N/A PERF.19576 - 19910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (MORROW) 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FILLINGIM WELL #: 2020 RRCID -> 050671 COMPL. DATE 05/28/1971 TOTAL DEPTH 13610 PERF.13496 - 13516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAUL, D. A. HEIRS WELL #: 1 RRCID -> 051383 COMPL. DATE 05/03/1971 TOTAL DEPTH 20587 PERF.14178 - 14226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1259	-0-	-12	-0-	1259	3			N	-0-					101
09	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					101
10	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					101
11	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					101
12	1288	N	1288	-0-	-0-	-0-	15	1	1273	3	N	-0-					101
*01	1284	N	1284	-0-	-0-	-0-	15	1	1269	3	N	-0-					101

BLACKBEARD OPERATING, LLC 073056
VISE WELL #: 2 RRCID -> 048486 COMPL. DATE 06/24/1970 TOTAL DEPTH 16040 PERF.13658 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13070	X	13070	-0-	-0-	-0-	13068	2	2	9	N	2	2	8			-0-
09	12079	X	12079	-0-	-0-	-0-	12079	2			N	-0-					-0-
10	11747	X	11747	-0-	-0-	-0-	11747	2			N	-0-					-0-
11	9029	X	9029	-0-	-0-	-0-	9028	2	1	9	N	1	1	8			-0-
*12	11116	X	11116	-0-	-0-	-0-	11114	2	2	9	N	2	2	8			-0-
*01	11306	X	11306	-0-	-0-	-0-	17	1	11288	2	N	1	1	8			-0-
							1	9									

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HEFLEY WELL #: 2 RRCID -> 049183 COMPL. DATE 09/23/1970 TOTAL DEPTH 14000 PERF.13722 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9377	X	9377	-0-	-0-	-0-	9377	2			N	-0-					-0-
09	8400	X	7991	-0-	-409	-0-	7991	2			N	-0-					-0-
10	8806	X	8806	-0-	-0-	-0-	8806	2			N	-0-					-0-
11	9060	X	6365	-0-	-2695	-0-	6364	2	1	9	N	1	1	8			-0-
12	9362	X	7945	-0-	-1417	-0-	7944	2	1	9	N	1	1	8			-0-
01	9362	X	7879	-0-	-1483	-0-	7878	2	1	9	N	1	1	8			-0-

PURYEAR WELL #: 2 RRCID -> 049973 COMPL. DATE 02/09/1971 TOTAL DEPTH 14200 PERF.13624 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
09	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
10	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
11	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
12	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
*01	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-

PURYEAR UNIT -B- WELL #: 1 RRCID -> 052495 COMPL. DATE 02/23/1972 TOTAL DEPTH 14240 PERF.14071 - 14127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	389	X	389	-0-	-0-	-0-	389	2			Y	-0-					-0-
09	360	X	328	-0-	-32	-0-	328	2			Y	-0-					-0-
10	465	X	303	-0-	-162	-0-	303	2			Y	-0-					-0-
11	450	X	28	-0-	-422	-0-	28	2			Y	-0-					-0-
12	465	X	373	-0-	-92	-0-	373	2			Y	-0-					-0-
01	403	X	276	-0-	-127	-0-	276	2			Y	-0-					-0-

BROWN, -ET- -AL- WELL #: 106 RRCID -> 078044 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.14941 - 14960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE WELL #: 1 RRCID -> 152090 COMPL. DATE 09/30/1994 TOTAL DEPTH 20288 PERF.13840 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3127	X	3127	-0-	-0-	-0-	3127	2			N	-0-					-0-
09	2742	X	2742	-0-	-0-	-0-	2742	2			N	-0-					-0-
10	2980	N	2980	-0-	-0-	-0-	2980	2			N	-0-					-0-
11	2549	X	2549	-0-	-0-	-0-	2549	2			N	-0-					-0-
12	2912	X	2912	-0-	-0-	-0-	2911	2	1	9	N	1	1	8			-0-
*01	2685	X	2685	-0-	-0-	-0-	2685	2			N	-0-					-0-

ZYBACH WELL #: 2026 RRCID -> 176571 COMPL. DATE 01/22/2000 TOTAL DEPTH 14700 PERF.14440 - 14462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
FILLINGIM WELL #: 1089 RRCID -> 211162 COMPL. DATE N/A TOTAL DEPTH 21625 PERF.15084 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1661	N	1661	-0-	-0-	-0-	1660	2	1	9	Y	1	1	8			-0-
09	1494	N	1494	-0-	-0-	-0-	1494	2			Y	-0-					-0-
10	1551	N	1551	-0-	-0-	-0-	1550	2	1	9	Y	1	1	8			-0-
11	2773	N	2773	-0-	-0-	-0-	61	1	2711	2	Y	1	1	8			-0-
							1	9									
12	1660	N	1660	-0-	-0-	-0-	79	1	1579	2	Y	2	2	8			-0-
							2	9									
*01	1601	N	1601	-0-	-0-	-0-	25	1	1575	2	Y	1	1	8			-0-
							1	9									

CAPSTONE CACTUS OPERATING COMP. 130528
KAY WELL #: 1 RRCID -> 260638 COMPL. DATE 10/20/2009 TOTAL DEPTH 14475 PERF. 4420 - 4750

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
ARDELL, GEORGE WELL #: 1 RRCID -> 049129 COMPL. DATE 07/11/1970 TOTAL DEPTH 15579 PERF.13918 - 13964

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BELL UNIT WELL #: 1 RRCID -> 049130 COMPL. DATE 08/24/1970 TOTAL DEPTH 14575 PERF.14142 - 14479

08	6045	X	5964	-0-	-81	-0-	248	1	5716	2	N	-0-					-0-
09	5850	X	4823	-0-	-1027	-0-	236	1	4587	2	N	-0-					-0-
10	5983	X	5756	-0-	-227	-0-	217	1	5539	2	N	-0-					-0-
11	5934	X	5934	-0-	-0-	-0-	240	1	5694	2	N	-0-					-0-
12	6104	X	6104	-0-	-0-	-0-	248	1	5856	2	N	-0-					-0-
*01	6114	X	6114	-0-	-0-	-0-	248	1	5866	2	N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
BRADSTREET UNIT WELL #: 1089 RRCID -> 049077 COMPL. DATE 10/19/1970 TOTAL DEPTH 20040 PERF.13666 - 13675

08	18881	X	18881	-0-	-0-	-0-	18881	2			N	-0-					-0-
09	13112	X	13112	-0-	-0-	-0-	13112	2			N	-0-					-0-
10	13931	X	13931	-0-	-0-	-0-	13931	2			N	-0-					-0-
11	10794	X	10794	-0-	-0-	-0-	10794	2			N	-0-					-0-
*12	13695	X	13695	-0-	-0-	-0-	13695	2			N	-0-					-0-
01	11873	X	NO RPT	-0-	-11873	-0-					N	NO RPT					-0-

FILLINGIM WELL #: 1020 RRCID -> 159553 COMPL. DATE 10/10/1995 TOTAL DEPTH 20044 PERF.13480 - 13500

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
LOHBERGER, WILLIAM WELL #: 1 RRCID -> 064812 COMPL. DATE 12/29/1975 TOTAL DEPTH 14994 PERF.14566 - 14577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8324	X	8324	-0-	-0-	-0-	8324	2			N	-0-					32
09	6930	X	6285	-0-	-645	-0-	6285	2			N	-0-					32
10	6882	X	6028	-0-	-854	-0-	6028	2			N	-0-					32
11	8070	X	6402	-0-	-1668	-0-	6402	2			N	-0-					32
12	8339	X	6716	-0-	-1623	-0-	6716	2			N	-0-					32
01	8339	X	7039	-0-	-1300	-0-	7039	2			N	-0-					32

HUNTER, MYRLE WELL #: 1 RRCID -> 076514 COMPL. DATE 05/10/1978 TOTAL DEPTH 14888 PERF.14656 - 14671

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

EVANS WELL #: 207 L RRCID -> 108019 COMPL. DATE 09/15/1983 TOTAL DEPTH 15072 PERF.14952 - 14978

08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (TEAS) 13147 700 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
FILLINGIN-TEAS WELL #: 1 RRCID -> 079999 COMPL. DATE 11/22/1978 TOTAL DEPTH N/A PERF.13498 - 13518

08	3038	2292	-0-	-746	-0-	2288	2	4	9	N	4	4	8			-0-
09	2940	3890	-0-	950	950	3890	2			N	-0-					-0-
10	3890	3460	-0-	-430	520	3460	2			N	-0-					-0-
11	4382	3401	-0-	-981	-0-	3401	2			N	-0-					-0-
12	3401	3269	-0-	-132	-0-	3269	2			N	-0-					-0-
01	3038	2818	-0-	-220	-0-	2818	2			N	-0-					-0-

BUFFALO WALLOW (UPPER MORROW) 13147 710 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC 841421
PEAK-WALSER WELL #: 1 RRCID -> 167417 COMPL. DATE 01/01/1998 TOTAL DEPTH 14700 PERF.14254 - 14288

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BUFFALO WALLOW, N. (TASCOSA) 13149 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
NATALIE WELL #: 1026 RRCID -> 165833 COMPL. DATE 06/26/1997 TOTAL DEPTH 16150 PERF.15310 - 15314

08	7037	#	6906	-0-	-131	-0-	6906	2			N	-0-					12
09	6810	#	6699	-0-	-111	-0-	6699	2			N	-0-					12
10	7050	R	7050	-0-	-0-	-0-	7050	2			N	-0-					12
11	6837	R	6837	-0-	-0-	-0-	6837	2			N	-0-					12
12	6975	#	6719	-0-	-256	-0-	6719	2			N	-0-					12
01	6913	#	6527	-0-	-386	-0-	6527	2			N	-0-					12

BULER (MISSISSIPPIAN) 13205 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 T RRCID -> 120002 COMPL. DATE 11/25/1985 TOTAL DEPTH 9650 PERF. 9522 - 9534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
MCLAIN WELL #: 1 RRCID -> 202239 COMPL. DATE 12/09/2003 TOTAL DEPTH 10500 PERF. 9698 - 9712

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
MCLAIN, SAMUEL, -D- WELL #: 1 RRCID -> 021942 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCARTOR WELL #: 1 RRCID -> 080600 COMPL. DATE 01/03/1979 TOTAL DEPTH 9800 PERF. 9599 - 9614

08	1029 N	1029	-0-	-0-	-0-	1028	3	1	9	N	1					50
09	846 N	846	-0-	-0-	-0-	846	3			N	-0-					50
10	892 N	892	-0-	-0-	-0-	889	3	3	9	N	3					53
11	866 N	866	-0-	-0-	-0-	866	3			N	-0-					53
12	868 N	NO RPT	-0-	-868	-0-					N	NO RPT					53
01	899 N	NO RPT	-0-	-899	-0-					N	NO RPT					53

BULER, NORTH (MORROW, LOWER) 13207 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
MCLAIN, GLEN WELL #: 1 L RRCID -> 032272 COMPL. DATE 07/10/1963 TOTAL DEPTH N/A PERF. 9476 - 9488

08	564 N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
09	442 N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
10	530 N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
11	546 N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
12	575 N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
*01	544 N	544	-0-	-0-	-0-	544	3			N	-0-					-0-

BULER, NORTH (MORROW, UPPER) 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SMITH UNIT WELL #: 1 RRCID -> 282045 COMPL. DATE 01/13/1983 TOTAL DEPTH 8800 PERF. 7022 - 8569

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULER, NORTH (MORROW, UPPER) //CONT.// 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
GRIFFIN, GLORIA WELL #: 1 RRCID -> 060490 COMPL. DATE 10/11/1974 TOTAL DEPTH 8695 PERF. 8501 - 8511

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193728 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8666 - 8676

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN WELL #: 3098 RRCID -> 243624 COMPL. DATE 08/25/2008 TOTAL DEPTH 9900 PERF. 8694 - 8706

08	2914 X	2844	-0-	-70	-0-	2838	3	6	9	N	5					92
09	2832 X	2832	-0-	-0-	-0-	2832	3			N	-0-					92
10	3674 X	3674	-0-	-0-	-0-	3659	3	15	9	N	14					106
11	3264 X	3264	-0-	-0-	-0-	3264	3			N	-0-					106
12	2914 X	NO RPT	-0-	-2914	-0-					N	NO RPT					106
01	2914 X	NO RPT	-0-	-2914	-0-					N	NO RPT					106

4P ENERGY TEXAS, LLC 953803
ODC WELL #: 4068 RRCID -> 276288 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8466 - 8475

08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 07/26/2018 - P/A 07/26/18

BULER, SE. (LOWER MORROW) 13211 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
RESOURCE OIL AND GAS, LLC 703395
HOOVER 225 WELL #: 2 RRCID -> 178629 COMPL. DATE 07/18/2000 TOTAL DEPTH 10600 PERF.10304 - 10318

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSSARD (MORROW UPPER) 13985 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNITED ENERGY OPERATING, LLC 877206
BUSSARD-CAMERON WELL #: 1 RRCID -> 102774 COMPL. DATE 09/23/1982 TOTAL DEPTH 11250 PERF.10782 - 10822

08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BUSSARD SOUTH (MORROW UPPER) 13987 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 1D RRCID -> 227050 COMPL. DATE 02/11/2007 TOTAL DEPTH 11144 PERF.10982 - 10992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5270	4168	-0-	-1102	-0-	4168	2			N	-0-					69
09	5100	3536	-0-	-1564	-0-	3536	2			N	-0-					69
10	5270	3583	-0-	-1687	-0-	3583	2			N	-0-					69
11	5100	4054	-0-	-1046	-0-	4054	2			N	-0-					69
12	5022 #	4191	-0-	-831	-0-	4191	2			N	-0-					69
*01	4822 R	4822	-0-	-0-	-0-	4822	2			N	-0-					69

CNB (ATOKA) 14349 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
CITIZENS NATIONAL BANK WELL #: G 9 RRCID -> 147959 COMPL. DATE 12/21/1993 TOTAL DEPTH 9990 PERF. 9250 - 9990

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CALLIE JOE (MORROW UPPER) 14857 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BROWNLEE WELL #: 1 RRCID -> 133248 COMPL. DATE 11/22/1989 TOTAL DEPTH 10070 PERF. 9035 - 9044

08	6 N	6	-0-	-0-	-0-	3	1	3	2	N	-0-					198
09	51 N	51	-0-	-0-	-0-	33	1	18	2	N	-0-					198
10	23 N	23	-0-	-0-	-0-	3	1	20	2	N	-0-					198
11	19 N	19	-0-	-0-	-0-	2	1	17	2	N	-0-					198
12	62 N	23	-0-	-39	-0-	3	1	20	2	N	-0-					198
01	31 N	23	-0-	-8	-0-	3	1	20	2	N	-0-					198

MCGARRAUGH WELL #: 1 RRCID -> 134245 COMPL. DATE 03/19/1990 TOTAL DEPTH 9190 PERF. 9028 - 9042

08	1145 N	1145	-0-	-0-	-0-	299	1	846	2	N	-0-					-0-
09	1265 N	1265	-0-	-0-	-0-	321	1	944	2	N	-0-					-0-
10	2554 N	2554	-0-	-0-	-0-	378	1	2176	2	N	-0-					-0-
11	2471 N	2471	-0-	-0-	-0-	317	1	2154	2	N	-0-					-0-
12	3100 N	3179	-0-	79	79	457	1	2722	2	N	-0-					-0-
*01	3100 N	3145	-0-	45	124	375	1	2770	2	N	-0-					-0-

CAMBRIDGE (ATOKA) 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
INTEGRITY H2O LLC 424759
DUKE SWD WELL #: 3R RRCID -> 214112 COMPL. DATE 10/28/2016 TOTAL DEPTH 9600 PERF. 3740 - 5780

08	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
DICKINSON 471 WELL #: 3H RRCID -> 227857 COMPL. DATE 06/18/2006 TOTAL DEPTH 8765 PERF. 9280 - 10342

08	0 N	-0-	-0-	-0-	-0-					N	-0-					50
09	0 N	-0-	-0-	-0-	-0-					N	-0-					50
10	0 N	-0-	-0-	-0-	-0-					N	-0-					50
11	0 N	-0-	-0-	-0-	-0-					N	-0-					50
12	0 N	-0-	-0-	-0-	-0-					N	-0-					50
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

CAMBRIDGE (ATOKA) //CONT.// 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
LONGHOFER WELL #: 1 RRCID -> 124050 COMPL. DATE 09/15/1981 TOTAL DEPTH 9250 PERF. 8754 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3533		3533	-0-	-0-	-0-	3533	2			N	-0-					153
09	3304		3304	-0-	-0-	-0-	3304	2			N	-0-					153
10	3447		3447	-0-	-0-	-0-	3447	2			N	-0-					153
11	3341		3341	-0-	-0-	-0-	3341	2			N	-0-					153
12	3438		3438	-0-	-0-	-0-	3438	2			N	-0-					153
*01	3446		3446	-0-	-0-	-0-	3444	2	2	9	N	2					155

CAMBRIDGE (MORROW UPPER) 15002 500 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
DUTCHER, W. H. -B- WELL #: 1 RRCID -> 073596 COMPL. DATE 04/06/2001 TOTAL DEPTH 9570 PERF. 7280 - 8838

08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					19
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					19
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					19
12	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT					19
01	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT					19

REMORA OPERATING, LLC 701613
LONGHOFER WELL #: 1 RRCID -> 087023 COMPL. DATE 01/16/1980 TOTAL DEPTH 9250 PERF. 9032 - 9036

08	T. A.	NO RPT		-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.	NO RPT		-0-	-0-	B	-0-				N	NO RPT					-0-
10	T. A.	NO RPT		-0-	-0-	B	-0-				N	NO RPT					-0-
11	T. A.	NO RPT		-0-	-0-	B	-0-				N	NO RPT					-0-
12	T. A.	NO RPT		-0-	-0-	B	-0-				N	NO RPT					-0-
01	T. A.	NO RPT		-0-	-0-	B	-0-				N	NO RPT					-0-

CAMBRIDGE, S. (MORROW, UP.) 15005 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 129272 COMPL. DATE 06/19/2002 TOTAL DEPTH 9820 PERF. 7704 - 9669

08	992	N	895	-0-	-97	-0-	878	3	17	9	N	15					23
09	870	N	837	-0-	-33	-0-	825	3	12	9	N	11					34
10	961	N	342	-0-	-619	-0-	342	3			N	-0-					34
11	354	N	354	-0-	-0-	-0-	354	3			N	-0-					34
12	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					34
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					34

REMORA OPERATING, LLC 701613
LONGHOFER WELL #: 2 RRCID -> 093633 COMPL. DATE 05/21/1981 TOTAL DEPTH 9450 PERF. 9270 - 9292

08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 8 RRCID -> 223904 COMPL. DATE 10/12/2006 TOTAL DEPTH 9000 PERF. 8753 - 8769

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

CAMP (MORROW, LOWER) 15047 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON WELL #: 1572 RRCID -> 190887 COMPL. DATE 09/16/2002 TOTAL DEPTH 9325 PERF. 8997 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL RANCH (MORROW,UPPER) 15164 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
CAMPBELL WELL #: 1011 RRCID -> 078914 COMPL. DATE 04/21/1978 TOTAL DEPTH 11785 PERF. 11640 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2236	-0-	-58	-0-	2236	2			Y	-0-					-0-
09	2325	N	2325	-0-	-0-	-0-	2325	2			Y	-0-					-0-
10	2392	N	2392	-0-	-0-	-0-	2392	2			Y	-0-					-0-
11	2472	N	2472	-0-	-0-	-0-	2472	2			Y	-0-					-0-
12	2428	N	2428	-0-	-0-	-0-	2428	2			Y	-0-					-0-
*01	2303	N	2303	-0-	-0-	-0-	2303	2			Y	-0-					-0-

CANADIAN (DOUGLAS) 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY 638486
B. JARVIS & SONS WELL #: 4215 RRCID -> 270795 COMPL. DATE 02/25/2011 TOTAL DEPTH 11851 PERF. 7270 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
09	1110	N	1019	-0-	-91	-0-	1019	3			N	-0-					-0-
10	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
11	1140	N	1026	-0-	-114	-0-	1026	3			N	-0-					-0-
12	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
01	1085	N	1049	-0-	-36	-0-	1049	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 1038 RRCID -> 175570 COMPL. DATE 11/09/1999 TOTAL DEPTH 19061 PERF. 6991 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	576	-0-	-44	-0-	576	2			N	-0-					42
09	600	N	524	-0-	-76	-0-	524	2			N	-0-					42
10	620	N	616	-0-	-4	-0-	616	2			N	-0-					42
11	598	N	598	-0-	-0-	-0-	598	2			N	-0-					42
12	600	N	600	-0-	-0-	-0-	600	2			N	-0-					42
*01	591	N	591	-0-	-0-	-0-	591	2			N	-0-					42

HUMPHREYS WELL #: 2038 RRCID -> 175584 COMPL. DATE 11/06/1999 TOTAL DEPTH 7320 PERF. 7108 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	38	-0-	-24	-0-	38	2			N	-0-					88
09	60	N	20	-0-	-40	-0-	20	2			N	-0-					88
10	31	N	-0-	-0-	-31	-0-					N	-0-					88
11	30	N	-0-	-0-	-30	-0-					N	-0-					88
12	31	N	-0-	-0-	-31	-0-					N	-0-					88
01	0	N	-0-	-0-	-0-	-0-					N	-0-					88

HUMPHREYS WELL #: 3038 RRCID -> 178609 COMPL. DATE 08/16/2000 TOTAL DEPTH 11700 PERF. 7074 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	386	-0-	-172	-0-	383	2	3	9	N	3					520
09	540	N	191	-0-	-349	-0-	191	2			N	-0-	30	1			490
10	558	N	-0-	-0-	-558	-0-					N	-0-					490
11	360	N	-0-	-0-	-360	-0-					N	-0-					490
12	186	N	-0-	-0-	-186	-0-					N	-0-					490
01	0	N	-0-	-0-	-0-	-0-					N	-0-					490

CANADIAN (DOUGLAS) //CONT.// 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS WELL #: 4038 RRCID -> 189289 COMPL. DATE 04/24/2002 TOTAL DEPTH 7420 PERF. 7080 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	833	-0-	-97	-0-	832	2	1	9	N	1					90
09	870	N	729	-0-	-141	-0-	729	2			N	-0-					90
10	914	N	914	-0-	-0-	-0-	910	2	4	9	N	4					94
11	896	N	896	-0-	-0-	-0-	894	2	2	9	N	2					96
12	900	N	900	-0-	-0-	-0-	892	2	8	9	N	7					103
*01	899	N	899	-0-	-0-	-0-	899	2			N	-0-					103

HUMPHREYS WELL #: 5038 RRCID -> 192339 COMPL. DATE 10/29/2002 TOTAL DEPTH 7400 PERF. 7008 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1504	-0-	-77	-0-	1501	2	3	9	N	3					268
09	1500	N	1252	-0-	-248	-0-	1252	2			N	-0-					268
10	1550	N	1521	-0-	-29	-0-	1517	2	4	9	N	4					272
11	1524	N	1524	-0-	-0-	-0-	1515	2	9	9	N	8					280
12	1515	N	1515	-0-	-0-	-0-	1506	2	9	9	N	8					288
*01	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					288

CANADIAN (MORROW LO) 15211 250 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 L RRCID -> 049047 COMPL. DATE 09/24/1970 TOTAL DEPTH 12714 PERF.12600 - 12676

		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT		-0-	-0-	B		-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	B		-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	B		-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	B		-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	B		-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	B		-0-					N	NO RPT					-0-

BRIANARD, E. S. F. -M- WELL #: 1 RRCID -> 191533 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	T. A.			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.			-0-	-0-	-0-	B	-0-					N	-0-					-0-

CANADIAN (MORROW UPPER) 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 RRCID -> 049048 COMPL. DATE 11/05/1999 TOTAL DEPTH 12714 PERF.11252 - 12676

		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E. S. F. -M- WELL #: 1 RRCID -> 049646 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN (MORROW UPPER) //CONT.// 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E. S. F. -C- WELL #: 1 RRCID -> 066267 COMPL. DATE 04/26/1976 TOTAL DEPTH 12570 PERF.10949 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FROST, MARY E. WELL #: 1109 RRCID -> 071929 COMPL. DATE 06/20/1977 TOTAL DEPTH 12460 PERF.10812 - 10830

08	558	N	-0-	-0-	-558	-0-					N	-0-					57
09	360	N	-0-	-0-	-360	-0-					N	-0-					57
10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57

BRAINARD, E. S. F. -M- WELL #: 4 RRCID -> 172186 COMPL. DATE 10/23/1998 TOTAL DEPTH 13183 PERF.11128 - 11148

08	2077	X	1564	-0-	-513	-0-	1564	3			N	-0-					177
09	2010	X	976	-0-	-1034	-0-	976	3			N	-0-	162	5			15
10	2339	X	2339	-0-	-0-	-0-	2339	3			N	-0-					15
11	2131	X	2131	-0-	-0-	-0-	2131	3			N	-0-					15
12	2077	X	1616	-0-	-461	-0-	14	1	1602	3	N	-0-					15
01	2077	X	1503	-0-	-574	-0-	14	1	1483	3	N	5					20
							6	9									

BLACKBEARD OPERATING, LLC 073056
JARUIS UNIT -B- WELL #: 1 RRCID -> 086359 COMPL. DATE 11/03/1979 TOTAL DEPTH 11545 PERF.11341 - 11348

08	403	N	22	-0-	-381	-0-	22	2			N	-0-					44
09	358	N	358	-0-	-0-	-0-	355	2	3	9	N	3					47
10	344	N	344	-0-	-0-	-0-	344	2			N	-0-					47
11	299	N	299	-0-	-0-	-0-	299	2			N	-0-					47
*12	281	N	281	-0-	-0-	-0-	281	2			N	-0-					47
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

UNITED ENERGY OPERATING, LLC 877206
GARVER UNIT WELL #: 1 RRCID -> 087234 COMPL. DATE 11/14/1979 TOTAL DEPTH 11700 PERF.11477 - 11497

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53

CANADIAN, NE (DOUGLAS) 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 2 RRCID -> 055936 COMPL. DATE 08/06/1973 TOTAL DEPTH 7600 PERF. 6882 - 6922

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 3 RRCID -> 055954 COMPL. DATE 08/08/1973 TOTAL DEPTH 7700 PERF. 6959 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 1 RRCID -> 057329 COMPL. DATE 11/07/1973 TOTAL DEPTH 7620 PERF. 6886 - 6929

08	3134	X	3134	-0-	-0-	-0-	3134	3			N	-0-					12
09	3028	X	3028	-0-	-0-	-0-	3028	3			N	-0-					12
10	3298	X	3298	-0-	-0-	-0-	3248	3	50	9	N	45					57
11	3257	X	3257	-0-	-0-	-0-	3235	3	22	9	N	20					77
12	3314	X	3314	-0-	-0-	-0-	3314	3			N	-0-					77
*01	3237	X	3237	-0-	-0-	-0-	3237	3			N	-0-					77

URSCHEL, LESTER B. WELL #: 2 RRCID -> 057346 COMPL. DATE 12/04/1973 TOTAL DEPTH 7000 PERF. 6866 - 6901

08	1705	N	1627	-0-	-78	-0-	1627	3			N	-0-					135
09	1650	N	1410	-0-	-240	-0-	1410	3			N	-0-					135
10	1705	N	1037	-0-	-668	-0-	1017	3	20	4	N	-0-					135
11	1560	N	1248	-0-	-312	-0-	1231	3	17	4	N	-0-					135
12	1993	N	1993	-0-	-0-	-0-	1993	3			N	-0-					135
*01	1881	N	1881	-0-	-0-	-0-	1879	3	2	9	N	2					137

URSCHEL, LESTER B. WELL #: 3 RRCID -> 057347 COMPL. DATE 12/20/1973 TOTAL DEPTH 7066 PERF. 6872 - 6913

08	2862	X	2862	-0-	-0-	-0-	2853	3	9	4	N	-0-					18
09	2744	X	2744	-0-	-0-	-0-	2742	3	2	9	N	2					20
10	2592	X	2592	-0-	-0-	-0-	2592	3			N	-0-					20
11	2543	X	2543	-0-	-0-	-0-	2543	3			N	-0-					20
12	2521	X	2521	-0-	-0-	-0-	2521	3			N	-0-					20
*01	2551	X	2551	-0-	-0-	-0-	2551	3			N	-0-					20

URSCHEL, LESTER B. WELL #: 5 RRCID -> 057941 COMPL. DATE 03/14/1974 TOTAL DEPTH 7010 PERF. 6798 - 6892

08	1957	N	1957	-0-	-0-	-0-	1957	3			N	-0-					105
09	1939	N	1939	-0-	-0-	-0-	1939	3			N	-0-					105
10	1934	N	1934	-0-	-0-	-0-	1934	3			N	-0-					105
11	1918	N	1918	-0-	-0-	-0-	1918	3			N	-0-					105
12	2006	N	2006	-0-	-0-	-0-	2006	3			N	-0-					105
*01	2012	N	2012	-0-	-0-	-0-	2012	3			N	-0-					105

URSCHEL, LESTER B. WELL #: 6 RRCID -> 058485 COMPL. DATE 05/01/1974 TOTAL DEPTH 6931 PERF. 6891 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 8 RRCID -> 059585 COMPL. DATE 09/03/1974 TOTAL DEPTH 6967 PERF. 6813 - 6898

08	868	N	849	-0-	-19	-0-	849	3			N	-0-					-0-
09	810	N	804	-0-	-6	-0-	804	3			N	-0-					-0-
10	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
11	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
12	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
*01	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 7 RRCID -> 059828 COMPL. DATE 10/11/1974 TOTAL DEPTH 6975 PERF. 6752 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	N	2257	-0-	-626	-0-	2221	3	32	4	N	4					84
							4	9									
09	2790	N	2438	-0-	-352	-0-	2411	3	27	4	N	-0-					84
10	2295	N	2295	-0-	-0-	-0-	2285	3	10	4	N	-0-					84
11	2403	N	2403	-0-	-0-	-0-	2390	3	13	4	N	-0-					84
12	2764	N	2764	-0-	-0-	-0-	2764	3			N	-0-					84
*01	2790	N	2790	-0-	-0-	-0-	2790	3			N	-0-					84

URSCHEL, LESTER B. WELL #: 10 RRCID -> 060694 COMPL. DATE 12/05/1974 TOTAL DEPTH 7145 PERF. 6936 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	-0-	-0-	-2635	-0-					N	-0-					119
09	0	N	-0-	-0-	-0-	-0-					N	-0-					119
10	0	N	-0-	-0-	-0-	-0-					N	-0-					119
11	0	N	-0-	-0-	-0-	-0-					N	-0-					119
12	0	N	-0-	-0-	-0-	-0-					N	-0-					119
01	0	N	-0-	-0-	-0-	-0-					N	-0-					119

URSCHEL, LESTER B. WELL #: 11 RRCID -> 060743 COMPL. DATE 01/15/1975 TOTAL DEPTH 6978 PERF. 6854 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2102	-0-	-192	-0-	2102	3			N	-0-					81
09	2437	N	2437	-0-	-0-	-0-	2398	3	39	9	N	35					116
10	2356	N	2356	-0-	-0-	-0-	2356	3			N	-0-					116
11	2459	N	2459	-0-	-0-	-0-	2390	3	69	9	N	63	170	1			9
12	2372	N	2372	-0-	-0-	-0-	2370	3	2	4	N	-0-					9
*01	2325	N	2325	-0-	-0-	-0-	2325	3			N	-0-					9

URSCHEL, LESTER B. WELL #: 16 RRCID -> 062286 COMPL. DATE 06/05/1975 TOTAL DEPTH 7111 PERF. 6829 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	273	N	273	-0-	-0-	-0-	178	1	95	3	N	-0-					-0-
09	263	N	263	-0-	-0-	-0-	172	1	91	3	N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	178	1	80	3	N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	172	1	29	3	N	-0-					-0-
12	264	N	264	-0-	-0-	-0-	178	1	86	3	N	-0-					-0-
*01	245	N	245	-0-	-0-	-0-	178	1	67	3	N	-0-					-0-

URSCHEL ESTATE WELL #: 1 RRCID -> 088950 COMPL. DATE 06/28/1980 TOTAL DEPTH 12944 PERF. 6766 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 17 A RRCID -> 093020 COMPL. DATE 03/28/1981 TOTAL DEPTH 7670 PERF. 6893 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 20 RRCID -> 093467 COMPL. DATE 04/22/1981 TOTAL DEPTH 13200 PERF. 6947 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
URSCHEL WELL #: 1 RRCID -> 064174 COMPL. DATE 11/05/1975 TOTAL DEPTH 7040 PERF. 6950 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					25
09	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					25
10	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					25
11	1470	N	1465	-0-	-5	-0-	1465	2			N	-0-					25
12	1519	N	1497	-0-	-22	-0-	1497	2			N	-0-					25
01	1519	N	1487	-0-	-32	-0-	1487	2			N	-0-					25

URSCHEL A WELL #: 2 RRCID -> 164776 COMPL. DATE 04/23/1997 TOTAL DEPTH 7040 PERF. 6894 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3151	-0-	51	51	31 4	1 9	3116	2	N	4					144
09	2695	N	2644	-0-	-51	-0-	30 9	1 9	2605	2	N	8					152
10	3100	N	3166	-0-	66	66	31	1	3135	2	N	-0-					152
11	2897	X	2831	-0-	-66	-0-	30 20	1 9	2781	2	N	18					170
12	2845	X	2845	-0-	-0-	-0-	31 11	1 9	2803	2	N	10					180
*01	2710	X	2710	-0-	-0-	-0-	31 8	1 9	2671	2	N	7					187

PRESIDIO PETROLEUM LLC 676084
URSCHEL UNIT WELL #: 2 RRCID -> 238897 COMPL. DATE 01/16/2008 TOTAL DEPTH 7680 PERF. 6904 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2130	N	2130	-0-	-0-	-0-	2130	2			N	-0-					96
09	2051	N	2051	-0-	-0-	-0-	2051	2			N	-0-					96
10	1736	N	1692	-0-	-44	-0-	1692	2			N	-0-					96
11	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					96
12	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					96
01	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					96

STRAT LAND EXPLORATION COMPANY 825420
URSCHEL -A- WELL #: 1 RRCID -> 141779 COMPL. DATE 05/09/1992 TOTAL DEPTH 7125 PERF. 6784 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	447	-0-	-18	-0-	447	2			N	-0-					-0-
09	450	N	420	-0-	-30	-0-	420	2			N	-0-					-0-
10	465	N	433	-0-	-32	-0-	433	2			N	-0-					-0-
11	420	N	94	-0-	-326	-0-	94	2			N	-0-					-0-
12	434	N	422	-0-	-12	-0-	422	2			N	-0-					-0-
01	434	N	414	-0-	-20	-0-	414	2			N	-0-					-0-

UPLAND RESOURCES LLC 878931
URSCHEL WELL #: 2066 RRCID -> 249438 COMPL. DATE 06/22/2007 TOTAL DEPTH 11444 PERF. 6952 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

CANADIAN, NW (DOUGLAS) 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
NIX, WILLIAM DALE -R- WELL #: 1089 RRCID -> 053186 COMPL. DATE 08/07/1972 TOTAL DEPTH 11846 PERF. 6604 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	467	N	467	-0-	-0-	-0-	178	1	289	3	N	-0-					-0-
09	455	N	455	-0-	-0-	-0-	172	1	283	3	N	-0-					-0-
10	463	N	463	-0-	-0-	-0-	178	1	285	3	N	-0-					-0-
11	443	N	443	-0-	-0-	-0-	172	1	271	3	N	-0-					-0-
12	456	N	456	-0-	-0-	-0-	178	1	278	3	N	-0-					-0-
*01	456	N	456	-0-	-0-	-0-	178	1	278	3	N	-0-					-0-

YOKLEY, MAE E. -D- WELL #: 1098 RRCID -> 053382 COMPL. DATE 05/07/1968 TOTAL DEPTH 12005 PERF. 6566 - 6576

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX, DALE -J- WELL #: 2090 RRCID -> 053573 COMPL. DATE 10/10/1972 TOTAL DEPTH 6800 PERF. 6616 - 6698

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRASS WELL #: 1098 RRCID -> 053618 COMPL. DATE 10/17/1972 TOTAL DEPTH 7975 PERF. 6563 - 6514

08	1934	N	1934	-0-	-0-	-0-	1934	3			N	-0-					87
09	1971	N	1971	-0-	-0-	-0-	1971	3			N	-0-					87
10	2026	N	2026	-0-	-0-	-0-	2007	3	19	4	N	-0-					87
11	1987	N	1987	-0-	-0-	-0-	1987	3			N	-0-					87
12	2046	N	1934	-0-	-112	-0-	1934	3			N	-0-					87
01	2015	N	1725	-0-	-290	-0-	1725	3			N	-0-					87

FRASS WELL #: 2099 RRCID -> 053930 COMPL. DATE 11/16/1972 TOTAL DEPTH 7086 PERF. 6659 - 6720

08	609	N	609	-0-	-0-	-0-	609	3			N	-0-					28
09	594	N	594	-0-	-0-	-0-	594	3			N	-0-					28
10	605	N	605	-0-	-0-	-0-	605	3			N	-0-					28
11	572	N	572	-0-	-0-	-0-	572	3			N	-0-					28
12	586	N	586	-0-	-0-	-0-	586	3			N	-0-					28
*01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					28

TEMPLAR OPERATING LLC 841421
NIX WELL #: 1082 RRCID -> 189069 COMPL. DATE 05/24/2002 TOTAL DEPTH 6945 PERF. 6720 - 6766

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
NIX WELL #: 2082 RRCID -> 191473 COMPL. DATE 10/26/2002 TOTAL DEPTH 6900 PERF. 6641 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 1091 RRCID -> 193225 COMPL. DATE 02/13/2003 TOTAL DEPTH 6978 PERF. 6596 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 3091 RRCID -> 197654 COMPL. DATE 10/06/2003 TOTAL DEPTH 6930 PERF. 6597 - 6659

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	-0-	-0-	-2	-0-					N	-0-					43
09	2	N	1	-0-	-1	-0-	1	2			N	-0-					43
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					43
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					43
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					43
*01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					43

CANADIAN, NW. (MORROW, LO.) 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR WELL #: 1124 RRCID -> 047976 COMPL. DATE 02/05/1970 TOTAL DEPTH 12458 PERF.11800 - 12044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX, DALE -J- WELL #: 1090 RRCID -> 048362 COMPL. DATE 05/19/1970 TOTAL DEPTH 11966 PERF.11926 - 11947

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	2329	-0-	-213	-0-	2329	3			N	-0-					155
09	3000	N	3159	-0-	159	159	3112	3	41	4	N	5					160
							6	9									
10	3100	N	3048	-0-	-52	107	2962	3	86	4	N	-0-					160
11	3000	N	3006	-0-	6	113	2962	3	44	4	N	-0-					160
12	3201	X	3088	-0-	-113	-0-	15	1	3065	3	N	7					167
							8	9									
*01	3024	X	3024	-0-	-0-	-0-	15	1	3009	3	N	-0-					167

FRASS -107- WELL #: 2107 RRCID -> 166103 COMPL. DATE 06/24/1996 TOTAL DEPTH 12161 PERF.11964 - 11984

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	2	-0-	-13	-0-	2	3			N	-0-					85
09	5	N	-0-	-0-	-5	-0-					N	-0-					85
10	7	N	6	-0-	-1	-0-	6	3			N	-0-					85
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					85
*12	858	N	858	-0-	-0-	-0-	826	3	32	9	N	29					114
*01	908	N	908	-0-	-0-	-0-	908	3			N	-0-					114

CANADIAN, NW. (MORROW, LO.) //CONT.// 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB WELL #: 3124 RRCID -> 227452 COMPL. DATE 10/31/2006 TOTAL DEPTH 12215 PERF.11776 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2192	N	2192	-0-	-0-	-0-	2192	3			N	-0-					-0-
09	2031	N	2031	-0-	-0-	-0-	2031	3			N	-0-					-0-
10	1970	N	1970	-0-	-0-	-0-	1970	3			N	-0-					-0-
11	1826	N	1826	-0-	-0-	-0-	1826	3			N	-0-					-0-
12	1860	N	1822	-0-	-38	-0-	1822	3			N	-0-					-0-
01	1860	N	1812	-0-	-48	-0-	1812	3			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
FRASS WELL #: 3100 RRCID -> 209915 COMPL. DATE 04/05/2005 TOTAL DEPTH 11764 PERF.11699 - 11730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	2017	-0-	-773	-0-	2017	2			N	-0-					-0-
09	2670	N	2427	-0-	-243	-0-	2427	2			N	-0-					-0-
10	2244	N	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-
11	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-
12	2511	N	NO RPT	-0-	-2511	-0-					N	NO RPT					-0-
01	2232	N	NO RPT	-0-	-2232	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
KELLY WELL #: 2106 RRCID -> 193362 COMPL. DATE 12/21/2002 TOTAL DEPTH 11708 PERF.11662 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2642	X	2642	-0-	-0-	-0-	2642	2			N	-0-					157
09	2532	X	2532	-0-	-0-	-0-	2532	2			N	-0-					157
10	2572	X	2572	-0-	-0-	-0-	2572	2			N	-0-					157
11	2690	X	2690	-0-	-0-	-0-	2690	2			N	-0-					157
12	2577	N	2577	-0-	-0-	-0-	2577	2			N	-0-					157
*01	2529	N	2529	-0-	-0-	-0-	2529	2			N	-0-					157

CANADIAN, SE (DOUGLAS) 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
WELLS, J. O. WELL #: 1095 RRCID -> 071197 COMPL. DATE 03/29/1977 TOTAL DEPTH 7660 PERF. 7554 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON RANCH 97 WELL #: 1 RRCID -> 207088 COMPL. DATE 09/18/2004 TOTAL DEPTH 8390 PERF. 7469 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
09	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
10	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
11	510	N	486	-0-	-24	-0-	486	2			N	-0-					-0-
12	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
*01	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-

WELLS, J. O. WELL #: 2096 RRCID -> 207527 COMPL. DATE 06/21/2004 TOTAL DEPTH 8320 PERF. 7434 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	515	N	515	-0-	-0-	-0-	515	2			N	-0-	4	1			28
09	517	N	517	-0-	-0-	-0-	517	2			N	-0-					28
10	543	N	543	-0-	-0-	-0-	539	2	4	9	N	4					32
11	535	N	535	-0-	-0-	-0-	532	2	3	9	N	3					35
12	580	N	580	-0-	-0-	-0-	572	2	8	9	N	7					42
*01	568	N	568	-0-	-0-	-0-	567	2	1	9	N	1					43

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ANDERSON RANCH 97 WELL #: 2 RRCID -> 208719 COMPL. DATE 12/02/2004 TOTAL DEPTH 8431 PERF. 7560 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON RANCH 76 WELL #: 1 RRCID -> 208975 COMPL. DATE 11/30/2004 TOTAL DEPTH 8610 PERF. 7648 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	871	N	871	-0-	-0-	-0-	860	2	11	9	N	10					40
09	858	N	858	-0-	-0-	-0-	851	2	7	9	N	6					46
10	885	N	885	-0-	-0-	-0-	875	2	10	9	N	9					55
11	851	N	851	-0-	-0-	-0-	839	2	12	9	N	11					66
12	896	N	896	-0-	-0-	-0-	885	2	11	9	N	10					76
*01	906	N	906	-0-	-0-	-0-	895	2	11	9	N	10					86

SANDERS 60 WELL #: 1 RRCID -> 209753 COMPL. DATE 02/08/2005 TOTAL DEPTH 8800 PERF. 7854 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON RANCH 108 WELL #: 1 RRCID -> 209949 COMPL. DATE 12/08/2004 TOTAL DEPTH 8330 PERF. 7430 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	884	N	884	-0-	-0-	-0-	30	1	768	2	N	78					173
							86	9									
09	840	N	837	-0-	-3	-0-	24	1	749	2	N	58	189	1			42
							64	9									
10	868	N	833	-0-	-35	-0-	23	1	757	2	N	48					90
							53	9									
11	870	N	818	-0-	-52	-0-	730	2	88	9	N	80	105	1			65
12	868	N	829	-0-	-39	-0-	765	2	64	9	N	58					123
01	837	N	820	-0-	-17	-0-	750	2	70	9	N	64					187

YARNOLD 113 WELL #: 3 RRCID -> 214341 COMPL. DATE 09/06/2005 TOTAL DEPTH 8355 PERF. 7418 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK WELL #: 1 RRCID -> 053688 COMPL. DATE 10/18/1972 TOTAL DEPTH 13630 PERF. 7319 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1300	-0-	-2	-0-	1299	3	1	9	N	1	2	5			53
09	1260	N	1244	-0-	-16	-0-	1244	3			N	-0-					53
10	1333	N	1177	-0-	-156	-0-	1174	3	3	4	N	-0-					53
11	1260	N	1123	-0-	-137	-0-	1123	3			N	-0-					53
12	1271	N	1113	-0-	-158	-0-	12	1	1078	3	N	21					74
							23	9									
01	1178	N	865	-0-	-313	-0-	12	1	814	3	N	-0-					74
							39	4									

BROWN, J. T., ET AL -B- WELL #: 1 RRCID -> 054815 COMPL. DATE 03/22/1973 TOTAL DEPTH 7600 PERF. 7285 - 7343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2510	-0-	-125	-0-	2510	3			N	-0-					122
09	2510	N	2510	-0-	-0-	-0-	2404	3	106	9	N	96	187	1			31
10	2511	N	2343	-0-	-168	-0-	2343	3			N	-0-					31
11	2430	N	2340	-0-	-90	-0-	2276	3	64	9	N	58					89
12	2604	N	2362	-0-	-242	-0-	11	1	2351	3	N	-0-					89
*01	2387	N	2387	-0-	-0-	-0-	11	1	2335	3	N	37					126
							41	9									

BROWN, CHARLES E. -ET -AL- -A- WELL #: 1 RRCID -> 055197 COMPL. DATE 05/07/1973 TOTAL DEPTH 7475 PERF. 7008 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 2 RRCID -> 055689 COMPL. DATE 07/16/1973 TOTAL DEPTH 7545 PERF. 7131 - 7408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1171	N	1171	-0-	-0-	-0-	1171	3			N	-0-					97
09	931	N	931	-0-	-0-	-0-	872	3	59	4	N	-0-					97
10	1023	N	748	-0-	-275	-0-	748	3			N	-0-					97
11	1140	N	784	-0-	-356	-0-	784	3			N	-0-					97
12	961	N	856	-0-	-105	-0-	12	1	844	3	N	-0-					97
*01	856	N	856	-0-	-0-	-0-	12	1	844	3	N	-0-					97

SHALLER, FRANK WELL #: 1 RRCID -> 058270 COMPL. DATE 03/19/1973 TOTAL DEPTH 7707 PERF. 7300 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS, JOHN C. JR. WELL #: 1216 RRCID -> 059471 COMPL. DATE 09/05/1974 TOTAL DEPTH 7500 PERF. 6896 - 7105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HILDENBRAND WELL #: 1 RRCID -> 062353 COMPL. DATE 06/16/1975 TOTAL DEPTH 7526 PERF. 7020 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN-GRAHAM WELL #: 1 RRCID -> 062727 COMPL. DATE 07/08/1975 TOTAL DEPTH 7400 PERF. 6880 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

HOOVER, LOUISE -C- WELL #: 2 RRCID -> 063196 COMPL. DATE 08/19/1975 TOTAL DEPTH 11103 PERF. 7636 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE LAWRENCE WELL #: 1 RRCID -> 064548 COMPL. DATE 12/04/1975 TOTAL DEPTH 7450 PERF. 7025 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	729	-0-	-15	-0-	729	3			N	-0-					75
09	720	N	706	-0-	-14	-0-	706	3			N	-0-					75
10	744	N	729	-0-	-15	-0-	729	3			N	-0-					75
11	720	N	715	-0-	-5	-0-	715	3			N	-0-					75
12	744	N	736	-0-	-8	-0-	736	3			N	-0-					75
01	744	N	697	-0-	-47	-0-	671	3	26	4	N	-0-					75

HOOVER WELL #: 2 RRCID -> 065205 COMPL. DATE N/A TOTAL DEPTH 11080 PERF. 7547 - 10829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1319	N	1319	-0-	-0-	-0-	1319	3			Y	-0-					35
09	1568	N	1568	-0-	-0-	-0-	1568	3			Y	-0-					35
10	1351	N	1351	-0-	-0-	-0-	1351	3			Y	-0-	2	5			33
11	1249	N	1249	-0-	-0-	-0-	1249	3			Y	-0-					33
12	1271	N	1211	-0-	-60	-0-	12	1	1182	3	Y	-0-					33
							17	4									
*01	1780	N	1780	-0-	-0-	-0-	12	1	1766	3	Y	2					35
							2	9									

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 2 RRCID -> 067041 COMPL. DATE 06/24/1976 TOTAL DEPTH 7500 PERF. 7110 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1689	N	1689	-0-	-0-	-0-	1689	3			N	-0-					60
09	1526	N	1526	-0-	-0-	-0-	1526	3			N	-0-					60
10	1511	N	1511	-0-	-0-	-0-	1502	3	9	9	N	8					68
11	1560	N	1441	-0-	-119	-0-	1432	3	9	9	N	8					76
12	1581	N	1457	-0-	-124	-0-	1457	3			N	-0-					76
01	1519	N	1487	-0-	-32	-0-	1476	3	11	9	N	10					86

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, CHARLES E. ET AL "D" WELL #: 5 RRCID -> 069727 COMPL. DATE 12/29/1976 TOTAL DEPTH 7510 PERF. 7222 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. -ET- -AL- -D- WELL #: 10 RRCID -> 070673 COMPL. DATE 03/10/1977 TOTAL DEPTH 7585 PERF. 7250 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 9 RRCID -> 070845 COMPL. DATE 03/22/1977 TOTAL DEPTH 7656 PERF. 7196 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2421	N	2421	-0-	-0-	-0-	2421	3			N	-0-					22
09	2220	N	2203	-0-	-17	-0-	2203	3			N	-0-					22
10	2263	N	1972	-0-	-291	-0-	1972	3			N	-0-					22
11	2220	N	1904	-0-	-316	-0-	1904	3			N	-0-					22
12	2263	N	2024	-0-	-239	-0-	12	1	2012	3	N	-0-					22
*01	2083	N	2083	-0-	-0-	-0-	12	1	2071	3	N	-0-					22

TUBB, CHARLES -ET- -AL- -B- WELL #: 2 RRCID -> 073518 COMPL. DATE 10/18/1977 TOTAL DEPTH 7500 PERF. 7000 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1910	N	1910	-0-	-0-	-0-	1910	3			N	-0-					18
09	1890	N	1874	-0-	-16	-0-	1874	3			N	-0-					18
10	1953	N	1771	-0-	-182	-0-	1771	3			N	-0-					18
11	1860	N	1731	-0-	-129	-0-	1731	3			N	-0-					18
12	1922	N	1722	-0-	-200	-0-	12	1	1710	3	N	-0-					18
01	1767	N	1729	-0-	-38	-0-	12	1	1717	3	N	-0-					18

SHALLER, FRANK -A- WELL #: 2 RRCID -> 073956 COMPL. DATE 10/25/1977 TOTAL DEPTH 7450 PERF. 7110 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	945	N	945	-0-	-0-	-0-	945	3			N	-0-					147
09	910	N	910	-0-	-0-	-0-	910	3			N	-0-					147
10	930	N	801	-0-	-129	-0-	801	3			N	-0-					147
11	900	N	780	-0-	-120	-0-	780	3			N	-0-					147
12	930	N	794	-0-	-136	-0-	794	3			N	-0-					147
01	806	N	762	-0-	-44	-0-	762	3			N	-0-					147

SHALLER, FRANK -C- WELL #: 2155 RRCID -> 073957 COMPL. DATE 11/17/1977 TOTAL DEPTH 7400 PERF. 7068 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1281	-0-	-145	-0-	1281	3			N	-0-					94
09	1704	N	1704	-0-	-0-	-0-	1704	3			N	-0-					94
10	1426	N	1323	-0-	-103	-0-	1323	3			N	-0-					94
11	1230	N	1114	-0-	-116	-0-	1114	3			N	-0-					94
12	1470	N	1470	-0-	-0-	-0-	1470	3			N	-0-					94
*01	1439	N	1439	-0-	-0-	-0-	1439	3			N	-0-					94

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WRIGHT, CHARLES H. -A- WELL #: 3150 RRCID -> 075622 COMPL. DATE 11/10/1977 TOTAL DEPTH 7500 PERF. 7316 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1428	N	1428	-0-	-0-	-0-	1428	3			N	-0-					150
09	1428	N	1428	-0-	-0-	-0-	1428	3			N	-0-					150
10	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					150
11	1380	N	1332	-0-	-48	-0-	1332	3			N	-0-					150
12	1426	N	1375	-0-	-51	-0-	12	1	1353	3	N	9					159
							10	9									
01	1395	N	1358	-0-	-37	-0-	12	1	1337	3	N	8					167
							9	9									

BROWN, J. T. -ET- -AL- -B- WELL #: 11UT RRCID -> 076875 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF. 7258 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

SHALLER, FRANK WELL #: 2 RRCID -> 077428 COMPL. DATE 10/07/2000 TOTAL DEPTH 10850 PERF. 7304 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1207	N	1207	-0-	-0-	-0-	1207	2			Y	-0-					88
09	1226	N	1226	-0-	-0-	-0-	1226	2			Y	-0-					88
10	1177	N	1177	-0-	-0-	-0-	1177	2			Y	-0-					88
11	1075	N	1075	-0-	-0-	-0-	1075	2			Y	-0-					88
12	1089	N	1089	-0-	-0-	-0-	992	2	16	4	Y	74					162
							81	9									
*01	973	N	973	-0-	-0-	-0-	973	2			Y	-0-					162

HUMPHREYS, L.P. WELL #: 4 RRCID -> 085396 COMPL. DATE 11/05/1979 TOTAL DEPTH 8095 PERF. 7226 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4

HUMPHREYS, L.P. WELL #: 3 RRCID -> 085397 COMPL. DATE 07/22/1979 TOTAL DEPTH 8150 PERF. 7307 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK -B- WELL #: 2 RRCID -> 087643 COMPL. DATE 04/16/1980 TOTAL DEPTH 7450 PERF. 7068 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	729	-0-	-108	-0-	729	3			N	-0-					64
09	794	N	794	-0-	-0-	-0-	794	3			N	-0-					64
10	775	N	673	-0-	-102	-0-	673	3			N	-0-					64
11	720	N	621	-0-	-99	-0-	621	3			N	-0-					64
12	806	N	598	-0-	-208	-0-	598	3			N	-0-					64
01	682	N	637	-0-	-45	-0-	637	3			N	-0-					64

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CLEVELAND, WAYNE -ET- -AL- -C- WELL #: 3118 RRCID -> 096924 COMPL. DATE 10/22/1981 TOTAL DEPTH 7800 PERF. 7425 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 12 RRCID -> 098834 COMPL. DATE 01/26/1982 TOTAL DEPTH 7668 PERF. 7440 - 7518

08	562	N	562	-0-	-0-	-0-	562	3			N	-0-					85
09	541	N	541	-0-	-0-	-0-	541	3			N	-0-					85
10	548	N	548	-0-	-0-	-0-	548	3			N	-0-					85
11	540	N	539	-0-	-1	-0-	533	3	6	9	N	5					90
12	599	N	599	-0-	-0-	-0-	12	1	587	3	N	-0-					90
*01	586	N	586	-0-	-0-	-0-	12	1	574	3	N	-0-					90

BROWN, J. T. -ET- -AL- -D- WELL #: 7 RRCID -> 098848 COMPL. DATE 02/09/1982 TOTAL DEPTH 7736 PERF. 7214 - 7325

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLEBREW, WALTER S. WELL #: 3119 RRCID -> 099813 COMPL. DATE 02/18/1982 TOTAL DEPTH 7800 PERF. 7394 - 7546

08	2387	N	2356	-0-	-31	-0-	2356	3			N	-0-					-0-
09	2310	N	2279	-0-	-31	-0-	2279	3			N	-0-					-0-
10	2387	N	2156	-0-	-231	-0-	2156	3			N	-0-					-0-
11	2280	N	1744	-0-	-536	-0-	1733	3	11	4	N	-0-					-0-
12	2356	N	2042	-0-	-314	-0-	2027	3	15	4	N	-0-					-0-
*01	2445	N	2445	-0-	-0-	-0-	2445	3			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -D- WELL #: 14 RRCID -> 099816 COMPL. DATE 04/26/1982 TOTAL DEPTH 7650 PERF. 7341 - 7368

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK J. -F- WELL #: 3153 RRCID -> 099817 COMPL. DATE 04/26/1982 TOTAL DEPTH 7550 PERF. 7247 - 7288

08	1709	N	1709	-0-	-0-	-0-	1709	3			N	-0-					169
09	1626	N	1626	-0-	-0-	-0-	1598	3	28	9	N	25					194
10	1495	N	1495	-0-	-0-	-0-	1495	3			N	-0-					194
11	1396	N	1396	-0-	-0-	-0-	1365	3	31	9	N	28	191	1			31
12	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					31
*01	1328	N	1328	-0-	-0-	-0-	1328	3			N	-0-					31

BROWN, J. T. -ET- -AL- -C- WELL #: 10 RRCID -> 100454 COMPL. DATE 05/24/1982 TOTAL DEPTH 7500 PERF. 7062 - 7110

08	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
09	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
10	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
11	120	N	88	-0-	-32	-0-	88	3			N	-0-					-0-
12	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
01	93	N	21	-0-	-72	-0-	21	3			N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, CHARLES E. -ET- -AL- -A- WELL #: 3 RRCID -> 101663 COMPL. DATE 05/25/1982 TOTAL DEPTH 7500 PERF. 7002 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	434	-0-	-124	-0-	434	3			N	-0-					164
09	570	N	416	-0-	-154	-0-	416	3			N	-0-					164
10	403	N	390	-0-	-13	-0-	381	3	9	4	N	-0-					164
11	420	N	331	-0-	-89	-0-	331	3			N	-0-					164
12	471	N	471	-0-	-0-	-0-	458	3	13	9	N	12					176
*01	486	N	486	-0-	-0-	-0-	486	3			N	-0-					176

WRIGHT, CHARLES H. -A- WELL #: 5150 RRCID -> 106360 COMPL. DATE 05/19/1983 TOTAL DEPTH 7550 PERF. 7312 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1792	N	1792	-0-	-0-	-0-	1775	3	17	9	N	15					72
09	1740	N	1740	-0-	-0-	-0-	1716	3	24	9	N	22					94
10	1705	N	1664	-0-	-41	-0-	1664	3			N	-0-					94
11	1710	N	1659	-0-	-51	-0-	1653	3	6	9	N	5					99
12	1767	N	1652	-0-	-115	-0-	1627	3	25	9	N	23					122
01	1674	N	1636	-0-	-38	-0-	1608	3	28	9	N	25					147

SHALLER, FRANK J. -F- WELL #: 5153 RRCID -> 120972 COMPL. DATE 03/26/1986 TOTAL DEPTH 13710 PERF. 7392 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	819	N	819	-0-	-0-	-0-	819	3			N	-0-					162
09	810	N	795	-0-	-15	-0-	795	3			N	-0-					162
10	837	N	762	-0-	-75	-0-	756	3	6	9	N	5					167
11	780	N	746	-0-	-34	-0-	746	3			N	-0-					167
12	837	N	760	-0-	-77	-0-	760	3			N	-0-					167
*01	781	N	781	-0-	-0-	-0-	764	3	17	9	N	15					182

URSCHEL WELL #: 5049 RRCID -> 139781 COMPL. DATE 10/21/1991 TOTAL DEPTH 7350 PERF. 6950 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL WELL #: 603 RRCID -> 139782 COMPL. DATE 10/25/1991 TOTAL DEPTH 7350 PERF. 7004 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL WELL #: 703 RRCID -> 146935 COMPL. DATE 09/29/1993 TOTAL DEPTH 7405 PERF. 7074 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CAMPBELL WELL #: 402 RRCID -> 148833 COMPL. DATE 03/18/1994 TOTAL DEPTH 7560 PERF. 7130 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	750	-0-	-149	-0-	750	3			N	-0-					64
09	985	N	985	-0-	-0-	-0-	985	3			N	-0-					64
10	916	N	916	-0-	-0-	-0-	916	3			N	-0-					64
11	888	N	888	-0-	-0-	-0-	868	3	20	9	N	18					82
12	955	N	955	-0-	-0-	-0-	12	1	943	3	N	-0-					82
*01	1081	N	1081	-0-	-0-	-0-	12	1	1052	3	N	15					97
							17	9									

HUMPHREYS, L.P. WELL #: 5 RRCID -> 158395 COMPL. DATE 04/02/1996 TOTAL DEPTH 8230 PERF. 7338 - 7376

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HUMPHREYS, L. P. WELL #: 208 RRCID -> 159598 COMPL. DATE 06/21/1996 TOTAL DEPTH 7600 PERF. 7275 - 7306

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOOVER 52 WELL #: 2 RRCID -> 170689 COMPL. DATE 07/20/1998 TOTAL DEPTH 11300 PERF. 7964 - 7980

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
*12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28

HOOVER WELL #: 2085 RRCID -> 194600 COMPL. DATE 03/13/2003 TOTAL DEPTH 8069 PERF. 7615 - 7819

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					8
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					8
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					8
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					8
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					8
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					8

HOOVER 52 WELL #: 3 RRCID -> 195565 COMPL. DATE 04/08/2003 TOTAL DEPTH 8140 PERF. 7974 - 7984

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
MATHERS WELL #: 9 RRCID -> 051970 COMPL. DATE 12/17/1971 TOTAL DEPTH 7430 PERF. 7176 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1017	N	1017	-0-	-0-	-0-	1017	2			Y	-0-					5
09	977	N	977	-0-	-0-	-0-	974	2	3	9	Y	3					8
10	983	N	983	-0-	-0-	-0-	979	2	4	9	Y	4					12
11	990	N	974	-0-	-16	-0-	946	2	28	9	Y	25	35	1			2
12	1023	N	978	-0-	-45	-0-	971	2	7	9	Y	6					8
*01	1060	N	1060	-0-	-0-	-0-	1052	2	8	9	Y	7					15

MATHERS RANCH WELL #: 11 RRCID -> 052171 COMPL. DATE 02/22/1972 TOTAL DEPTH 13463 PERF. 7098 - 7130

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH 157 WELL #: 13 RRCID -> 052360 COMPL. DATE 04/30/1993 TOTAL DEPTH 7450 PERF. 4292 - 4696

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH WELL #: 14 RRCID -> 052578 COMPL. DATE 05/13/1972 TOTAL DEPTH 7400 PERF. 7044 - 7116

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 15 RRCID -> 052624 COMPL. DATE 05/24/1972 TOTAL DEPTH 7412 PERF. 7040 - 7136

08	1054	N	987	-0-	-67	-0-	987	2			Y	-0-					5
09	960	N	960	-0-	-0-	-0-	960	2			Y	-0-					5
10	992	N	953	-0-	-39	-0-	2	1	951	2	Y	-0-					5
11	968	N	968	-0-	-0-	-0-	72	1	896	2	Y	-0-					5
12	1000	N	1000	-0-	-0-	-0-	74	1	926	2	Y	-0-					5
*01	1018	N	1018	-0-	-0-	-0-	74	1	944	2	Y	-0-					5

MATHERS RANCH WELL #: 18 RRCID -> 053608 COMPL. DATE 10/12/1972 TOTAL DEPTH 7450 PERF. 7047 - 7131

08	628	N	628	-0-	-0-	-0-	31	1	597	2	Y	-0-					5
09	600	N	496	-0-	-104	-0-	30	1	466	2	Y	-0-					5
10	589	N	322	-0-	-267	-0-	31	1	291	2	Y	-0-					5
11	600	N	415	-0-	-185	-0-	30	1	385	2	Y	-0-					5
12	527	N	418	-0-	-109	-0-	31	1	387	2	Y	-0-					5
*01	451	N	451	-0-	-0-	-0-	31	1	420	2	Y	-0-					5

STUDER WELL #: 2 RRCID -> 053972 COMPL. DATE 08/17/1972 TOTAL DEPTH 13586 PERF. 7075 - 7334

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
GAME WELL #: 1 RRCID -> 055539 COMPL. DATE 04/19/1973 TOTAL DEPTH 7310 PERF. 6950 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER, J. C. WELL #: 1 RRCID -> 058143 COMPL. DATE 12/11/1973 TOTAL DEPTH 11310 PERF. 6926 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	758	N	758	-0-	-0-	-0-	756	2	2	9	N	2					105
09	726	N	726	-0-	-0-	-0-	723	2	3	9	N	3					108
10	716	N	716	-0-	-0-	-0-	716	2			N	-0-					108
11	756	N	756	-0-	-0-	-0-	739	2	17	9	N	15					123
12	616	N	616	-0-	-0-	-0-	614	2	2	9	N	2					125
*01	556	N	556	-0-	-0-	-0-	554	2	2	9	N	2					127

LITTLE 43 WELL #: 1043 U RRCID -> 069294 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF. 7512 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	772	-0-	-3	-0-	31	1	741	2	Y	-0-					1
09	750	N	734	-0-	-16	-0-	30	1	704	2	Y	-0-					1
10	775	N	733	-0-	-42	-0-	31	1	702	2	Y	-0-					1
11	750	N	745	-0-	-5	-0-	30	1	715	2	Y	-0-					1
12	744	N	705	-0-	-39	-0-	31	1	674	2	Y	-0-					1
01	744	N	711	-0-	-33	-0-	31	1	680	2	Y	-0-					1

MATHERS RANCH WELL #: 6 RRCID -> 069593 COMPL. DATE 10/04/1971 TOTAL DEPTH 8164 PERF. 7101 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	347	-0-	-149	-0-	323	2	24	9	Y	22					27
09	587	N	587	-0-	-0-	-0-	587	2			Y	-0-					27
10	537	N	537	-0-	-0-	-0-	537	2			Y	-0-					27
11	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					27
12	620	N	548	-0-	-72	-0-	547	2	1	9	Y	1					28
*01	530	N	530	-0-	-0-	-0-	524	2	6	9	Y	5					33

MATHERS RANCH WELL #: 24 RRCID -> 073515 COMPL. DATE 08/13/1977 TOTAL DEPTH 7200 PERF. 7008 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS RANCH WELL #: 25 RRCID -> 077143 COMPL. DATE 01/27/1978 TOTAL DEPTH 7300 PERF. 7082 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 27 RRCID -> 077224 COMPL. DATE 03/08/1978 TOTAL DEPTH 7300 PERF. 6945 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	90	-0-	90	90	90	1			N	-0-					-0-
01	14B2	EXT	93	-0-	93	183	93	1			N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MATHERS RANCH WELL #: 30 RRCID -> 077922 COMPL. DATE 03/26/1978 TOTAL DEPTH 7300 PERF. 7058 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	643	N	643	-0-	-0-	-0-	248	1	395	2	Y	-0-					17
09	559	N	559	-0-	-0-	-0-	240	1	319	2	Y	-0-					17
10	1642	N	1642	-0-	-0-	-0-	248	1	1392	2	Y	2					19
							2	9									
11	1256	N	1256	-0-	-0-	-0-	240	1	1016	2	Y	-0-					19
12	1256	N	1256	-0-	-0-	-0-	248	1	1002	2	Y	5					24
							6	9									
01	1364	N	1125	-0-	-239	-0-	248	1	874	2	Y	3	1	8			26
							3	9									

MATHERS RANCH WELL #: 35 RRCID -> 078340 COMPL. DATE 05/11/1978 TOTAL DEPTH 7280 PERF. 7052 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			-0-

GAME WELL #: 3 RRCID -> 080954 COMPL. DATE 08/18/1978 TOTAL DEPTH 7281 PERF. 7006 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 37 RRCID -> 087491 COMPL. DATE 12/15/1979 TOTAL DEPTH 7160 PERF. 6918 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 39 RRCID -> 087832 COMPL. DATE 11/27/1979 TOTAL DEPTH 7300 PERF. 7003 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					-0-
09	330	N	296	-0-	-34	-0-	296	2			Y	-0-					-0-
10	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-
11	300	N	296	-0-	-4	-0-	296	2			Y	-0-					-0-
12	310	N	291	-0-	-19	-0-	291	2			Y	-0-					-0-
01	310	N	240	-0-	-70	-0-	239	2	1	9	Y	1	1	8			-0-

HUMPHREYS WELL #: 2 RRCID -> 088518 COMPL. DATE 04/21/1980 TOTAL DEPTH 7300 PERF. 7084 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1392	N	1392	-0-	-0-	-0-	1392	2			Y	-0-					13
09	1242	N	1242	-0-	-0-	-0-	1242	2			Y	-0-					13
10	912	N	912	-0-	-0-	-0-	912	2			Y	-0-					13
11	1350	N	795	-0-	-555	-0-	795	2			Y	-0-					13
12	1271	N	771	-0-	-500	-0-	771	2			Y	-0-					13
01	899	N	732	-0-	-167	-0-	732	2			Y	-0-					13

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
STUDER WELL #: 6 RRCID -> 090751 COMPL. DATE 09/16/1980 TOTAL DEPTH 7322 PERF. 7112 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	733	-0-	-445	-0-	31	1	701	2	Y	1					13
							1	9									
09	779	N	779	-0-	-0-	-0-	30	1	747	2	Y	2					15
							2	9									
10	1191	N	1191	-0-	-0-	-0-	31	1	1153	2	Y	6					21
							7	9									
11	1186	N	1186	-0-	-0-	-0-	30	1	1153	2	Y	3					24
							3	9									
12	962	N	962	-0-	-0-	-0-	31	1	924	2	Y	6					30
							7	9									
*01	1225	N	1225	-0-	-0-	-0-	31	1	1185	2	Y	8					38
							9	9									

WRIGHT, LUCILLE WELL #: 4 RRCID -> 107619 COMPL. DATE 09/10/1983 TOTAL DEPTH 7475 PERF. 7264 - 7277

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RESERVE WELL #: 5 RRCID -> 131100 COMPL. DATE 03/28/1989 TOTAL DEPTH 7400 PERF. 7028 - 7092

08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
*01	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-

STATE WELL #: 5156 RRCID -> 147463 COMPL. DATE 10/25/1993 TOTAL DEPTH 7461 PERF. 7066 - 7219

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 3036 RRCID -> 199144 COMPL. DATE 10/07/2003 TOTAL DEPTH 7328 PERF. 7042 - 7140

08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 5036 RRCID -> 199148 COMPL. DATE 10/13/2003 TOTAL DEPTH 7322 PERF. 7058 - 7100

08	527	N	511	-0-	-16	-0-	511	2			Y	-0-					-0-
09	510	N	487	-0-	-23	-0-	487	2			Y	-0-					-0-
10	527	N	516	-0-	-11	-0-	516	2			Y	-0-					-0-
11	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					-0-
12	521	N	521	-0-	-0-	-0-	521	2			Y	-0-					-0-
*01	537	N	537	-0-	-0-	-0-	537	2			Y	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
STUDER WELL #: 7 RRCID -> 200217 COMPL. DATE 01/17/2004 TOTAL DEPTH 7320 PERF. 7040 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	150	-0-	-5	-0-	150	2			Y	-0-					9
09	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					9
10	186	N	143	-0-	-43	-0-	143	2			Y	-0-					9
11	150	N	134	-0-	-16	-0-	134	2			Y	-0-					9
12	155	N	137	-0-	-18	-0-	137	2			Y	-0-					9
01	155	N	134	-0-	-21	-0-	134	2			Y	-0-					9

STATE WELL #: 2156 RRCID -> 202667 COMPL. DATE 03/24/2004 TOTAL DEPTH 12000 PERF. 7014 - 7164

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER 2 WELL #: 8 RRCID -> 203147 COMPL. DATE 06/09/2004 TOTAL DEPTH 7510 PERF. 7020 - 7040

08	1092	N	1092	-0-	-0-	-0-	16	1	1076	2	Y	-0-					4
09	1004	N	1004	-0-	-0-	-0-	15	1	989	2	Y	-0-					4
10	1051	N	1051	-0-	-0-	-0-	16	1	1035	2	Y	-0-					4
11	1050	N	899	-0-	-151	-0-	15	1	884	2	Y	-0-					4
12	1023	N	871	-0-	-152	-0-	16	1	855	2	Y	-0-					4
01	1054	N	851	-0-	-203	-0-	16	1	835	2	Y	-0-					4

MATHERS RANCH 167 WELL #: 45 RRCID -> 203774 COMPL. DATE 03/16/2004 TOTAL DEPTH 11950 PERF. 6936 - 7008

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 157 WELL #: 7 RRCID -> 208354 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7064 - 7748

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOBCAT OPERATING 077686
CANADIAN WILDCATS WELL #: RRCID -> 064948 COMPL. DATE 01/22/1976 TOTAL DEPTH 7361 PERF. 6894 - 7032

08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48

PLUGGED AND ABANDONED_____ 02/03/1999

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 1058 RRCID -> 146310 COMPL. DATE 06/02/1993 TOTAL DEPTH 7600 PERF. 7312 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	-0-	-0-	-341	-0-					N	-0-					191
09	0	N	-0-	-0-	-0-	-0-					N	-0-					191
10	0	N	-0-	-0-	-0-	-0-					N	-0-					191
11	0	N	-0-	-0-	-0-	-0-					N	-0-					191
12	0	N	-0-	-0-	-0-	-0-					N	-0-					191
01	0	N	-0-	-0-	-0-	-0-					N	-0-					191

CAMPBELL WELL #: 3058 RRCID -> 159972 COMPL. DATE 08/25/1996 TOTAL DEPTH 7690 PERF. 7527 - 7555

08	1977	N	1977	-0-	-0-	-0-	1977	3			N	-0-					119
09	1905	N	1905	-0-	-0-	-0-	1901	3	4	9	N	4					123
10	1965	N	1965	-0-	-0-	-0-	1961	3	4	9	N	4					127
11	1829	N	1829	-0-	-0-	-0-	1822	3	7	9	N	6					133
12	1867	N	1867	-0-	-0-	-0-	1857	3	10	9	N	9					142
*01	1863	N	1863	-0-	-0-	-0-	1851	3	12	9	N	11					153

ISAACS WELL #: 5 RRCID -> 188959 COMPL. DATE 05/28/2002 TOTAL DEPTH 7200 PERF. 6977 - 7052

08	3466	X	3466	-0-	-0-	-0-	3348	3	118	9	N	107	187	1			110
09	2965	X	2965	-0-	-0-	-0-	2847	3	118	9	N	107					217
10	3295	X	3295	-0-	-0-	-0-	3104	3	191	9	N	174	189	1			202
11	3426	X	3426	-0-	-0-	-0-	3225	3	201	9	N	183	187	1			198
12	3321	X	3321	-0-	-0-	-0-	3172	3	149	9	N	135	178	1			155
*01	3037	X	3037	-0-	-0-	-0-	2884	3	153	9	N	139	182	1			112

BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063012 COMPL. DATE 07/02/1975 TOTAL DEPTH 11160 PERF. 7627 - 7866

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CH-SEON INC. 142214
GRACIA -117- WELL #: 1 RRCID -> 091094 COMPL. DATE 11/12/1980 TOTAL DEPTH 7660 PERF. 7336 - 7380

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 1 RRCID -> 060366 COMPL. DATE 12/13/1974 TOTAL DEPTH 7350 PERF. 6960 - 6966

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ISAACS 207 WELL #: 4 RRCID -> 115115 COMPL. DATE N/A TOTAL DEPTH 11359 PERF. 6921 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	429	-0-	-36	-0-	429	3			N	-0-					31
09	450	N	411	-0-	-39	-0-	411	3			N	-0-					31
10	434	N	428	-0-	-6	-0-	428	3			N	-0-					31
11	420	N	419	-0-	-1	-0-	419	3			N	-0-					31
12	434	N	425	-0-	-9	-0-	425	3			N	-0-					31
01	434	N	416	-0-	-18	-0-	416	3			N	-0-					31

ISAACS 207 WELL #: 3 RRCID -> 279801 COMPL. DATE 08/10/2015 TOTAL DEPTH 11440 PERF. 6950 - 6976

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

COMPLETE ENERGY SERVICES, INC. 169785
HOOVER SWD WELL #: 1 RRCID -> 255528 COMPL. DATE 04/08/2010 TOTAL DEPTH 6060 PERF. 4340 - 6060

08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY F WELL #: 2 RRCID -> 170829 COMPL. DATE 07/25/1998 TOTAL DEPTH 8200 PERF. 7352 - 7362

08	2015	N	1403	-0-	-612	-0-	190	1	1213	3	N	-0-					-0-
09	1770	N	1618	-0-	-152	-0-	125	1	1493	3	N	-0-					-0-
10	2077	N	1589	-0-	-488	-0-	255	1	1334	3	N	-0-					-0-
11	1576	N	1576	-0-	-0-	-0-	190	1	1386	3	N	-0-					-0-
12	1674	N	1271	-0-	-403	-0-	208	1	1063	3	N	-0-					-0-
01	1581	N	1555	-0-	-26	-0-	83	1	1472	3	N	-0-					-0-

CORY, KENNETH W. LTD. 180351
HUMPHREYS, MARGUERITE WELL #: 1 RRCID -> 053006 COMPL. DATE 03/23/1972 TOTAL DEPTH 7412 PERF. 7170 - 7397

08	806	N	766	-0-	-40	-0-	766	2			N	-0-					13
09	750	N	717	-0-	-33	-0-	717	2			N	-0-					13
10	775	N	771	-0-	-4	-0-	771	2			N	-0-					13
11	750	N	712	-0-	-38	-0-	712	2			N	-0-					13
12	744	N	726	-0-	-18	-0-	726	2			N	-0-					13
*01	704	N	704	-0-	-0-	-0-	704	2			N	-0-					13

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
COURSON OIL & GAS, INC. 182785
JONES WELL #: 2 RRCID -> 219075 COMPL. DATE 08/25/2006 TOTAL DEPTH 7453 PERF. 7190 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	843	-0-	-56	-0-	8	1	835	2	N	-0-					128
09	853	N	853	-0-	-0-	-0-	10	1	842	2	N	1					129
							1	9									
10	868	N	781	-0-	-87	-0-	10	1	771	2	N	-0-					129
11	810	N	772	-0-	-38	-0-	10	1	760	2	N	2					131
							2	9									
12	868	N	842	-0-	-26	-0-	8	1	828	2	N	5					136
							6	9									
*01	883	N	883	-0-	-0-	-0-	8	1	869	2	N	5					141
							6	9									

DIAMOND S ENERGY COMPANY 217005
SHALLER WELL #: 1 RRCID -> 056649 COMPL. DATE 10/15/1973 TOTAL DEPTH 7505 PERF. 7192 - 7370

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

H & L OPERATING CO., LLC 339787
LEWIS WELL #: 1047 RRCID -> 135898 COMPL. DATE 09/17/1990 TOTAL DEPTH 7272 PERF. 7074 - 7096

08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
09	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS, GILMAN WELL #: 1 RRCID -> 055405 COMPL. DATE 06/04/1973 TOTAL DEPTH 7585 PERF. 7290 - 7348

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, GILMAN WELL #: 2 U RRCID -> 065652 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44

FLOWERS, LOIS WELL #: 2 U RRCID -> 067578 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					47
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					47
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					47
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					47
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					47
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					47

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS WELL #: 2040 RRCID -> 069594 COMPL. DATE 01/06/1977 TOTAL DEPTH 7655 PERF. 7400 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1373	N	1373	-0-	-0-	-0-	30	1	1343	2	N	-0-					44
09	1286	N	1286	-0-	-0-	-0-	30	1	1256	2	N	-0-					44
10	1311	N	1311	-0-	-0-	-0-	31	1	1280	2	N	-0-					44
11	1259	N	1259	-0-	-0-	-0-	30	1	1229	2	N	-0-					44
12	1302	N	1302	-0-	-0-	-0-	31	1	1271	2	N	-0-					44
*01	1293	N	1293	-0-	-0-	-0-	31	1	1262	2	N	-0-					44

FLOWERS, GILMAN WELL #: 3 RRCID -> 069669 COMPL. DATE 01/07/1977 TOTAL DEPTH 7429 PERF. 7190 - 7248

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, LOIS WELL #: 3 RRCID -> 070006 COMPL. DATE 02/16/1977 TOTAL DEPTH 7610 PERF. 7408 - 7510

08	124	N	114	-0-	-10	-0-	30	1	84	2	N	-0-					147
09	109	N	109	-0-	-0-	-0-	30	1	79	2	N	-0-					147
10	121	N	121	-0-	-0-	-0-	31	1	90	2	N	-0-					147
11	120	N	101	-0-	-19	-0-	30	1	71	2	N	-0-					147
12	124	N	94	-0-	-30	-0-	31	1	63	2	N	-0-					147
*01	134	N	134	-0-	-0-	-0-	31	1	103	2	N	-0-					147

ROY WELL #: 1 RRCID -> 133590 COMPL. DATE 03/27/1990 TOTAL DEPTH 7816 PERF. 7309 - 7335

08	465	N	433	-0-	-32	-0-	30	1	403	2	N	-0-					55
09	376	N	376	-0-	-0-	-0-	30	1	346	2	N	-0-					55
10	496	N	411	-0-	-85	-0-	31	1	380	2	N	-0-					55
11	420	N	407	-0-	-13	-0-	30	1	377	2	N	-0-					55
12	412	N	412	-0-	-0-	-0-	31	1	381	2	N	-0-					55
*01	422	N	422	-0-	-0-	-0-	31	1	391	2	N	-0-					55

LONE STAR OIL & GAS 507244
URSCHEL -3- WELL #: 4 RRCID -> 105391 COMPL. DATE 04/06/1983 TOTAL DEPTH 7300 PERF. 6990 - 7110

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LONE TREE OIL & GAS LLC 507473
LINDLEY, J.B. WELL #: 1 RRCID -> 058886 COMPL. DATE 05/16/1974 TOTAL DEPTH 7449 PERF. 7052 - 7210

08	0	N	-0-	-0-	-0-	-0-					N	-0-					17
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LONE TREE OIL & GAS LLC //CONT.// 507473
LINDLEY WELL #: 2 RRCID -> 079602 COMPL. DATE 07/12/1978 TOTAL DEPTH 7300 PERF. 6766 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LINDLEY WELL #: 4 RRCID -> 092227 COMPL. DATE 01/07/1981 TOTAL DEPTH 7282 PERF. 6806 - 6910

08	496	N	471	-0-	-25	-0-	31	1	440	2	N	-0-					-0-
09	480	N	452	-0-	-28	-0-	30	1	422	2	N	-0-					-0-
10	479	N	479	-0-	-0-	-0-	31	1	448	2	N	-0-					-0-
11	450	N	450	-0-	-0-	-0-	30	1	420	2	N	-0-					-0-
12	465	N	296	-0-	-169	-0-	31	1	265	2	N	-0-					-0-
01	465	N	440	-0-	-25	-0-	31	1	409	2	N	-0-					-0-

LINDLEY WELL #: 5 RRCID -> 108744 COMPL. DATE 11/05/1983 TOTAL DEPTH 7150 PERF. 6818 - 7037

08	186	N	163	-0-	-23	-0-	31	1	132	2	N	-0-					-0-
09	180	N	147	-0-	-33	-0-	30	1	117	2	N	-0-					-0-
10	155	N	148	-0-	-7	-0-	31	1	117	2	N	-0-					-0-
11	150	N	107	-0-	-43	-0-	30	1	77	2	N	-0-					-0-
12	155	N	90	-0-	-65	-0-	31	1	59	2	N	-0-					-0-
01	155	N	74	-0-	-81	-0-	31	1	43	2	N	-0-					-0-

MAKAR PRODUCTION COMPANY 522986
WRIGHT, JOHN T. SEC. -116- WELL #: 1 RRCID -> 090604 COMPL. DATE 10/06/1980 TOTAL DEPTH 7658 PERF. 7346 - 7380

08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
11	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-
12	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
01	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
JONES TRUST "21" WELL #: 1 RRCID -> 191966 COMPL. DATE 11/13/2002 TOTAL DEPTH 7500 PERF. 7180 - 7210

08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	1	N	-0-	-0-	-1	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28

JONES TRUST "21" WELL #: 2 RRCID -> 193610 COMPL. DATE 03/01/2003 TOTAL DEPTH 7500 PERF. 7226 - 7236

08	3720	X	2804	-0-	-916	-0-	617	1	2187	2	N	-0-					44
09	3660	X	3399	-0-	-261	-0-	606	1	2793	2	N	-0-					44
10	3782	X	3075	-0-	-707	-0-	592	1	2480	2	N	3					47
							3	9									
11	4102	X	4102	-0-	-0-	-0-	609	1	3493	2	N	-0-					47
12	3720	X	756	-0-	-2964	-0-	543	1	213	2	N	-0-					47
01	3503	X	3255	-0-	-248	-0-	274	1	2980	2	N	1					48
							1	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES TRUST "21" WELL #: 3 RRCID -> 193759 COMPL. DATE 03/05/2003 TOTAL DEPTH 7400 PERF. 7208 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	193	N	193	-0-	-0-	-0-	65	1	128	2	N	-0-					2
09	172	N	172	-0-	-0-	-0-	54	1	118	2	N	-0-					2
10	190	N	190	-0-	-0-	-0-	60	1	130	2	N	-0-					2
11	177	N	177	-0-	-0-	-0-	51	1	126	2	N	-0-					2
12	156	N	156	-0-	-0-	-0-	119	1	37	2	N	-0-					2
01	124	N	111	-0-	-13	-0-	29	1	82	2	N	-0-					2

ISAACS "126" WELL #: 1 RRCID -> 198055 COMPL. DATE 10/04/2003 TOTAL DEPTH 8247 PERF. 7516 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1832	N	1832	-0-	-0-	-0-	30	1	1785	2	N	15					92
							17	9									
09	1775	N	1775	-0-	-0-	-0-	30	1	1725	2	N	18					110
							20	9									
10	1787	N	1787	-0-	-0-	-0-	31	1	1742	2	N	13					123
							14	9									
11	1823	N	1823	-0-	-0-	-0-	30	1	1771	2	N	20					143
							22	9									
12	1770	N	1770	-0-	-0-	-0-	31	1	1728	2	N	10					153
							11	9									
*01	1738	N	1738	-0-	-0-	-0-	31	1	1675	2	N	29					182
							32	9									

WRIGHT, LUCILLE "D" WELL #: 1 RRCID -> 207180 COMPL. DATE 01/21/2005 TOTAL DEPTH 7700 PERF. 7380 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2773	X	2773	-0-	-0-	-0-	31	1	2631	2	N	101	185	1			119
							111	9									
09	2646	X	2646	-0-	-0-	-0-	30	1	2500	2	N	105					224
							116	9									
10	2753	X	2753	-0-	-0-	-0-	31	1	2609	2	N	103	187	1			140
							113	9									
11	2637	X	2637	-0-	-0-	-0-	30	1	2491	2	N	105					245
							116	9									
12	2636	N	2636	-0-	-0-	-0-	31	1	2489	2	N	105	187	1			163
							116	9									
*01	2618	N	2618	-0-	-0-	-0-	31	1	2484	2	N	94					257
							103	9									

HOOVER "85" WELL #: 1 RRCID -> 207549 COMPL. DATE 02/10/2005 TOTAL DEPTH 7950 PERF. 7498 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	391	-0-	-12	-0-	31	1	360	2	N	-0-					195
09	395	N	395	-0-	-0-	-0-	30	1	364	2	N	1	178	1			18
							1	9									
10	415	N	415	-0-	-0-	-0-	31	1	378	2	N	5					23
							6	9									
11	398	N	398	-0-	-0-	-0-	30	1	364	2	N	4					27
							4	9									
12	414	N	414	-0-	-0-	-0-	31	1	382	2	N	1					28
							1	9									
01	403	N	399	-0-	-4	-0-	31	1	364	2	N	4					32
							4	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS "115" WELL #: 1 RRCID -> 209060 COMPL. DATE 03/01/2005 TOTAL DEPTH 7750 PERF. 7400 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	975	N	975	-0-	-0-	-0-	30	1	928	2	N	15					95
							17	9									
09	935	N	935	-0-	-0-	-0-	30	1	880	2	N	23					118
							25	9									
10	930	N	894	-0-	-36	-0-	27	1	863	2	N	4					122
							4	9									
11	930	N	918	-0-	-12	-0-	28	1	884	2	N	5					127
							6	9									
12	961	N	910	-0-	-51	-0-	31	1	867	2	N	11					138
							12	9									
*01	949	N	949	-0-	-0-	-0-	30	1	866	2	N	48					186
							53	9									

WRIGHT, LUCILLE "D" WELL #: 2 RRCID -> 210621 COMPL. DATE 07/01/2005 TOTAL DEPTH 7800 PERF. 7356 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	934	N	934	-0-	-0-	-0-	31	1	858	2	N	41					190
							45	9									
09	900	N	891	-0-	-9	-0-	30	1	825	2	N	33	190	1			33
							36	9									
10	961	N	948	-0-	-13	-0-	31	1	874	2	N	39					72
							43	9									
11	900	N	841	-0-	-59	-0-	30	1	783	2	N	25					97
							28	9									
12	930	N	869	-0-	-61	-0-	31	1	791	2	N	43					140
							47	9									
01	961	N	951	-0-	-10	-0-	31	1	819	2	N	92	192	1			40
							101	9									

FORGEY "94" WELL #: 1 RRCID -> 212632 COMPL. DATE 10/24/2005 TOTAL DEPTH 8550 PERF. 7550 - 7747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORGEY "112" WELL #: 1 RRCID -> 212696 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS, L. P. WELL #: 91 RRCID -> 227988 COMPL. DATE 04/16/2007 TOTAL DEPTH 8200 PERF. 7262 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	738	-0-	-99	-0-	31	1	707	2	N	-0-					68
09	653	N	653	-0-	-0-	-0-	30	1	610	2	N	12					80
							13	9									
10	538	N	538	-0-	-0-	-0-	29	1	498	2	N	10					90
							11	9									
11	720	N	599	-0-	-121	-0-	29	1	564	2	N	5					95
							6	9									
12	722	N	722	-0-	-0-	-0-	31	1	682	2	N	8					103
							9	9									
*01	979	N	979	-0-	-0-	-0-	31	1	944	2	N	4					107
							4	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY 638486
JARVIS, BILLIE WELL #: 1220 RRCID -> 058542 COMPL. DATE 05/23/1974 TOTAL DEPTH 7700 PERF. 7310 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS-SIMPSON WELL #: 1214 RRCID -> 058785 COMPL. DATE 06/11/1974 TOTAL DEPTH 7500 PERF. 7120 - 7196

08	2453	N	2453	-0-	-0-	-0-	2442	3	11	9	N	10	185	1			66
09	3000	N	3093	-0-	93	93	3087	3	6	9	N	5					71
10	3100	N	3031	-0-	-69	24	3028	3	3	9	N	3					74
11	3000	N	3346	-0-	346	370	3339	3	7	9	N	6					80
12	4098	X	3728	-0-	-370	-0-	3709	3	19	9	N	17					97
*01	3499	X	3499	-0-	-0-	-0-	3479	3	20	9	N	18					115

ISAACS-SIMPSON WELL #: 1208 RRCID -> 088188 COMPL. DATE 05/27/1980 TOTAL DEPTH 7450 PERF. 7068 - 7094

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 1050 RRCID -> 089933 COMPL. DATE 04/17/1980 TOTAL DEPTH 12100 PERF. 7142 - 7209

08	1674	X	1612	-0-	-62	-0-	1602	3	10	9	N	9					448
09	1620	N	1358	-0-	-262	-0-	1352	3	6	9	N	5					453
10	2559	N	2559	-0-	-0-	-0-	2483	3	76	9	N	69	191	1			331
11	2439	N	2439	-0-	-0-	-0-	2398	3	41	9	N	37					368
12	1949	N	1949	-0-	-0-	-0-	1927	3	22	9	N	20					388
*01	1788	N	1788	-0-	-0-	-0-	1775	3	13	9	N	12					400

ISAACS-SIMPSON WELL #: 3214 RRCID -> 099510 COMPL. DATE 02/23/1982 TOTAL DEPTH 7240 PERF. 7033 - 7046

08	3596	X	3062	-0-	-534	-0-	3053	3	9	9	N	8					227
09	3480	X	2660	-0-	-820	-0-	2642	3	18	9	N	16					243
10	3596	X	2802	-0-	-794	-0-	2789	3	13	9	N	12					255
11	3300	X	2855	-0-	-445	-0-	2825	3	30	9	N	27	196	1			86
12	3286	X	3040	-0-	-246	-0-	3020	3	20	9	N	18					104
01	3069	X	2866	-0-	-203	-0-	2844	3	22	9	N	20					124

JARVIS -213- WELL #: 4213 RRCID -> 104324 COMPL. DATE 12/14/1982 TOTAL DEPTH 7260 PERF. N/A

08	14	N	7	-0-	-7	-0-	7	3			N	-0-					-0-
09	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
10	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
*01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

ISAACS -210- WELL #: 5210 RRCID -> 107653 COMPL. DATE 09/03/1983 TOTAL DEPTH 7438 PERF. 7110 - 7134

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ISAACS -209- WELL #: 7209 RRCID -> 119303 COMPL. DATE 08/09/1985 TOTAL DEPTH 7392 PERF. 7054 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS -212- WELL #: 2212 RRCID -> 129561 COMPL. DATE 12/19/1988 TOTAL DEPTH 11600 PERF. 6925 - 7039

08	1302	N	1283	-0-	-19	-0-	1283	3			N	-0-					-0-
09	1260	N	1246	-0-	-14	-0-	1246	3			N	-0-					-0-
10	1302	N	1271	-0-	-31	-0-	1271	3			N	-0-					-0-
11	1230	N	1225	-0-	-5	-0-	1225	3			N	-0-					-0-
12	1302	N	1255	-0-	-47	-0-	1255	3			N	-0-					-0-
01	1271	N	1232	-0-	-39	-0-	1232	3			N	-0-					-0-

ISAACS -210- WELL #: 6210 RRCID -> 150675 COMPL. DATE 08/10/1994 TOTAL DEPTH 7436 PERF. 7050 - 7148

08	62	N	-0-	-0-	-62	-0-					N	-0-					103
09	30	N	-0-	-0-	-30	-0-					N	-0-					103
10	31	N	-0-	-0-	-31	-0-					N	-0-					103
11	0	N	-0-	-0-	-0-	-0-					N	-0-					103
12	0	N	-0-	-0-	-0-	-0-					N	-0-					103
01	0	N	-0-	-0-	-0-	-0-					N	-0-					103

FLOWERS WELL #: 31 RRCID -> 151706 COMPL. DATE 10/23/1998 TOTAL DEPTH 7430 PERF. 7118 - 7130

08	1643	N	1484	-0-	-159	-0-	1481	3	3	9	N	3					219
09	1500	N	1461	-0-	-39	-0-	1460	3	1	9	N	1					220
10	1550	N	1541	-0-	-9	-0-	1541	3			N	-0-					220
11	1680	N	1680	-0-	-0-	-0-	1678	3	2	9	N	2					222
12	1755	N	1755	-0-	-0-	-0-	1752	3	3	9	N	3	184	1			41
*01	1662	N	1662	-0-	-0-	-0-	1660	3	2	9	N	2					43

ISAACS -210- WELL #: 7210 RRCID -> 176590 COMPL. DATE N/A TOTAL DEPTH 7380 PERF. 7058 - 7076

08	2937	X	2937	-0-	-0-	-0-	2930	3	7	9	N	6					173
09	3154	X	3154	-0-	-0-	-0-	3144	3	10	9	N	9					182
10	3592	X	3592	-0-	-0-	-0-	3572	3	20	9	N	18					200
11	3622	X	3622	-0-	-0-	-0-	3598	3	24	9	N	22					222
12	3848	X	3848	-0-	-0-	-0-	3801	3	47	9	N	43	191	1			74
*01	3329	X	3329	-0-	-0-	-0-	3290	3	39	9	N	35					109

PRESIDIO PETROLEUM LLC 676084
CONATSER U.S.A. WELL #: 1160 RRCID -> 163594 COMPL. DATE 03/30/1997 TOTAL DEPTH 17764 PERF. 7297 - 7308

08	930	N	911	-0-	-19	-0-	871	2	40	9	N	36					114
09	900	N	863	-0-	-37	-0-	863	2			N	-0-					114
10	899	N	882	-0-	-17	-0-	879	2	3	9	N	3					117
11	749	N	749	-0-	-0-	-0-	748	2	1	9	N	1					118
12	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					118
01	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					118

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUMPHREYS WELL #: 3 RRCID -> 184285 COMPL. DATE 05/18/2001 TOTAL DEPTH 7400 PERF. 7132 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS WELL #: 2 RRCID -> 184370 COMPL. DATE 04/09/2001 TOTAL DEPTH 7320 PERF. 7113 - 7120

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS WELL #: 332 RRCID -> 184957 COMPL. DATE 08/16/2001 TOTAL DEPTH 7400 PERF. 7131 - 7151

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
OWENS, L. B. WELL #: 1 RRCID -> 069082 COMPL. DATE 09/24/1976 TOTAL DEPTH 7475 PERF. 7084 - 7124

08	961	N	894	-0-	-67	-0-	894	3			N	-0-					21
09	930	N	928	-0-	-2	-0-	928	3			N	-0-					21
10	964	N	964	-0-	-0-	-0-	964	3			N	-0-					21
11	950	N	950	-0-	-0-	-0-	950	3			N	-0-					21
12	967	N	967	-0-	-0-	-0-	967	3			N	-0-					21
*01	973	N	973	-0-	-0-	-0-	973	3			N	-0-					21

RESOURCE OIL AND GAS, LLC 703395
WRIGHT 123 WELL #: 6 RRCID -> 211460 COMPL. DATE 09/28/2005 TOTAL DEPTH 7745 PERF. 7303 - 7480

08	25	N	25	-0-	-0-	-0-	24	3	1	9	N	1					133
09	117	N	117	-0-	-0-	-0-	117	3			N	-0-					133
10	211	N	211	-0-	-0-	-0-	211	3			N	-0-					133
11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					133
12	271	N	271	-0-	-0-	-0-	271	3			N	-0-					133
*01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					133

TEMPLAR OPERATING LLC 841421
HOOVER, L. E. ESTATE WELL #: 1 RRCID -> 079388 COMPL. DATE 08/15/1978 TOTAL DEPTH 7300 PERF. 6815 - 6844

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
WRIGHT WELL #: 1 RRCID -> 083275 COMPL. DATE 05/29/1979 TOTAL DEPTH 7575 PERF. 7304 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1514	N	1514	-0-	-0-	-0-	1502	2	12	9	N	11					44
09	1533	N	1533	-0-	-0-	-0-	1521	2	12	9	N	11					55
10	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					55
11	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					55
12	1480	N	1480	-0-	-0-	-0-	1478	2	2	9	N	2					57
*01	1312	N	1312	-0-	-0-	-0-	1309	2	3	9	N	3					60

WRIGHT WELL #: 3 RRCID -> 088344 COMPL. DATE 06/12/1980 TOTAL DEPTH 7625 PERF. 7288 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1313	N	1313	-0-	-0-	-0-	1311	2	2	9	N	2					148
09	1364	N	1364	-0-	-0-	-0-	1363	2	1	9	N	1					149
10	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					149
11	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					149
12	1039	N	1039	-0-	-0-	-0-	1038	2	1	9	N	1					150
*01	1099	N	1099	-0-	-0-	-0-	1090	2	9	9	N	8					158

GRACIE -121- WELL #: 1 RRCID -> 091400 COMPL. DATE 12/08/1980 TOTAL DEPTH 7625 PERF. 7344 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21	N	21	-0-	-0-	-0-	21	2			N	-0-					15
09	30	N	21	-0-	-9	-0-	21	2			N	-0-					15
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					15
11	30	N	19	-0-	-11	-0-	19	2			N	-0-					15
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15

WRIGHT WELL #: 4 RRCID -> 093632 COMPL. DATE 05/10/1981 TOTAL DEPTH 7600 PERF. 7245 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	81	-0-	-12	-0-	81	2			N	-0-					35
09	90	N	72	-0-	-18	-0-	72	2			N	-0-					35
10	93	N	90	-0-	-3	-0-	90	2			N	-0-					35
11	90	N	62	-0-	-28	-0-	62	2			N	-0-					35
12	71	N	71	-0-	-0-	-0-	71	2			N	-0-					35
*01	78	N	78	-0-	-0-	-0-	78	2			N	-0-					35

GRACIE -121- WELL #: 2 RRCID -> 104912 COMPL. DATE 04/06/1983 TOTAL DEPTH 7550 PERF. 7262 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL WELL #: 2 RRCID -> 133601 COMPL. DATE 02/05/1990 TOTAL DEPTH 7300 PERF. 6986 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	390	-0-	-44	-0-	390	2			N	-0-					1
09	481	N	481	-0-	-0-	-0-	481	2			N	-0-					1
10	434	N	394	-0-	-40	-0-	394	2			N	-0-					1
11	390	N	390	-0-	-0-	-0-	390	2			N	-0-					1
12	386	N	386	-0-	-0-	-0-	386	2			N	-0-					1
*01	378	N	378	-0-	-0-	-0-	378	2			N	-0-					1

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
URSCHEL WELL #: 3 RRCID -> 139249 COMPL. DATE 08/06/1991 TOTAL DEPTH 7300 PERF. 7028 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	568	-0-	-52	-0-	568	2			N	-0-					67
09	570	N	475	-0-	-95	-0-	475	2			N	-0-					67
10	620	N	506	-0-	-114	-0-	500	2	6	9	N	5					72
11	527	N	527	-0-	-0-	-0-	521	2	6	9	N	5					77
12	532	N	532	-0-	-0-	-0-	531	2	1	9	N	1					78
01	496	N	491	-0-	-5	-0-	491	2			N	-0-					78

DIXIE WELL #: 2041 RRCID -> 164767 COMPL. DATE 06/05/1997 TOTAL DEPTH 7550 PERF. 7356 - 7397

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

GRACIE -121- WELL #: 3 RRCID -> 191081 COMPL. DATE 09/06/2002 TOTAL DEPTH 7650 PERF. 7330 - 7430

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

GRACIE 121 WELL #: 4 RRCID -> 211513 COMPL. DATE 01/01/2005 TOTAL DEPTH 7803 PERF. 7361 - 7568

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

WRIGHT WELL #: 7 RRCID -> 224294 COMPL. DATE 09/30/2005 TOTAL DEPTH 7755 PERF. 7328 - 7504

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARLA ANN 182 WELL #: 1H RRCID -> 278176 COMPL. DATE 04/01/2015 TOTAL DEPTH 6850 PERF. 7132 - 10840

08	775	N	189	-0-	-586	-0-	103	2	86	9	N	78	168	1			282
09	660	N	-0-	-0-	-660	-0-					N	108	168	1			222
10	320	N	320	-0-	-0-	-0-	268	2	52	9	N	47					269
11	1201	N	1201	-0-	-0-	-0-	1129	2	72	9	N	65	168	1			166
12	1576	N	1576	-0-	-0-	-0-	1476	2	100	9	N	91					257
*01	1308	N	1308	-0-	-0-	-0-	1212	2	96	9	N	87	169	1			175

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS -C- WELL #: 1048 C RRCID -> 059468 COMPL. DATE 07/09/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		1814	-0-	1814	39093	1814	3			N	-0-					-0-
09	T. A.		1604	-0-	1604	40697	1604	3			N	-0-					-0-
10	42480	X	1783	-0-	-40697	-0-	1783	3			N	-0-					-0-
11	1770	N	1679	-0-	-91	-0-	1679	3			N	-0-					-0-
12	1643	N	1421	-0-	-222	-0-	1421	3			N	-0-					-0-
01	1798	N	1520	-0-	-278	-0-	1520	3			N	-0-					-0-

FLOWERS -B- WELL #: 2047 U RRCID -> 061510 COMPL. DATE 02/11/1975 TOTAL DEPTH 11300 PERF. 7616 - 7670

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 7046U RRCID -> 063865 COMPL. DATE 08/11/2015 TOTAL DEPTH 11200 PERF. 7633 - 7682

08	2909	X	2909	-0-	-0-	-0-	2909	3			N	-0-					45
09	2517	X	2517	-0-	-0-	-0-	2517	3			N	-0-					45
10	2456	X	2456	-0-	-0-	-0-	2456	3			N	-0-					45
11	2630	X	2630	-0-	-0-	-0-	2630	3			N	-0-					45
12	2139	X	1797	-0-	-342	-0-	1797	3			N	-0-					45
01	2139	X	2134	-0-	-5	-0-	2134	3			N	-0-					45

FLOWERS -B- WELL #: 3047 U RRCID -> 068953 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF. 7644 - 7872

08	0	N	-0-	-0-	-0-	-0-					N	-0-					87
09	0	N	-0-	-0-	-0-	-0-					N	-0-					87
10	0	N	-0-	-0-	-0-	-0-					N	-0-					87
11	0	N	-0-	-0-	-0-	-0-					N	-0-					87
12	0	N	-0-	-0-	-0-	-0-					N	-0-					87
01	0	N	-0-	-0-	-0-	-0-					N	-0-					87

ETHEREDGE A WELL #: 9046U RRCID -> 074704 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF. 7811 - 7829

08	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					105
09	990	N	958	-0-	-32	-0-	958	3			N	-0-					105
10	1023	N	1003	-0-	-20	-0-	989	3	14	9	N	13					118
11	960	N	958	-0-	-2	-0-	958	3			N	-0-					118
12	992	N	985	-0-	-7	-0-	972	3	13	9	N	12					130
01	992	N	882	-0-	-110	-0-	882	3			N	-0-					130

ETHEREDGE A WELL #: 1046U RRCID -> 129792 COMPL. DATE 07/16/1986 TOTAL DEPTH 12752 PERF. 7640 - 7796

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

FLOWERS -C- WELL #: 5048-U RRCID -> 179453 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF. 7700 - 7757

08	1836	N	1836	-0-	-0-	-0-	1836	3			N	-0-					33
09	1635	N	1635	-0-	-0-	-0-	1635	3			N	-0-					33
10	1661	N	1661	-0-	-0-	-0-	1661	3			N	-0-					33
11	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					33
12	1595	N	1595	-0-	-0-	-0-	1595	3			N	-0-					33
*01	1482	N	1482	-0-	-0-	-0-	1482	3			N	-0-					33

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE -B- WELL #: 6028U RRCID -> 181284 COMPL. DATE 10/13/2000 TOTAL DEPTH 11050 PERF. 7616 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1723	N	1723	-0-	-0-	-0-	1717	3	6	9	N	5					34
09	1649	N	1649	-0-	-0-	-0-	1645	3	4	9	N	4					38
10	1641	N	1641	-0-	-0-	-0-	1634	3	7	9	N	6					44
11	1669	N	1669	-0-	-0-	-0-	1661	3	8	9	N	7	47	1			4
12	1660	N	1660	-0-	-0-	-0-	1652	3	8	9	N	7					11
*01	1522	N	1522	-0-	-0-	-0-	1515	3	7	9	N	6					17

FLOWERS "B" WELL #: 8047U RRCID -> 181442 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF. 7606 - 7826

08	446	N	446	-0-	-0-	-0-	446	3			N	-0-					35
09	436	N	436	-0-	-0-	-0-	436	3			N	-0-					35
10	434	N	427	-0-	-7	-0-	427	3			N	-0-					35
11	420	N	393	-0-	-27	-0-	393	3			N	-0-					35
12	465	N	419	-0-	-46	-0-	419	3			N	-0-					35
01	434	N	383	-0-	-51	-0-	383	3			N	-0-					35

GEORGE "A" WELL #: 7045U RRCID -> 183971 COMPL. DATE 03/25/2001 TOTAL DEPTH 12636 PERF. 7603 - 7852

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

ETHEREDGE A WELL #: 1146U RRCID -> 186322 COMPL. DATE 10/24/2000 TOTAL DEPTH 11100 PERF. 7695 - 7828

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

CLEVELAND WELL #: 2 RRCID -> 194446 COMPL. DATE 03/28/2003 TOTAL DEPTH 8335 PERF. 7546 - 7708

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

CLEVELAND WELL #: 1 RRCID -> 196565 COMPL. DATE 08/26/2003 TOTAL DEPTH 7870 PERF. 7552 - 7699

08	527	N	507	-0-	-20	-0-	495	3	12	9	N	11					105
09	480	N	478	-0-	-2	-0-	476	3	2	9	N	2					107
10	527	N	520	-0-	-7	-0-	520	3			N	-0-					107
11	480	N	455	-0-	-25	-0-	455	3			N	-0-					107
12	497	N	497	-0-	-0-	-0-	497	3			N	-0-					107
01	527	N	387	-0-	-140	-0-	387	3			N	-0-					107

FRANK SHALLER 'B' WELL #: 4 RRCID -> 276046 COMPL. DATE 03/11/2014 TOTAL DEPTH 12050 PERF. 7070 - 7297

08	1399	N	1399	-0-	-0-	-0-	1395	3	4	9	N	4					204
09	1350	N	1313	-0-	-37	-0-	1294	3	19	9	N	17					221
10	1395	N	1342	-0-	-53	-0-	1322	3	20	9	N	18					239
11	1361	N	1361	-0-	-0-	-0-	1336	3	25	9	N	23					262
12	1364	N	1346	-0-	-18	-0-	1333	3	13	9	N	12					274
01	1333	N	1123	-0-	-210	-0-	1109	3	14	9	N	13					287

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC 878931
COOK WELL #: 1 RRCID -> 107143 COMPL. DATE 08/21/1983 TOTAL DEPTH 7650 PERF. 7306 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 3 RRCID -> 091912 COMPL. DATE 02/08/1981 TOTAL DEPTH 8008 PERF. 7151 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	X	-0-	-0-	-1364	-0-					N	-0-					198
09	1320	X	-0-	-0-	-1320	-0-					N	-0-	189	1			9
10	1302	N	-0-	-0-	-1302	-0-					N	-0-					9
11	0	N	-0-	-0-	-0-	-0-					N	-0-					9
12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
01	0	N	-0-	-0-	-0-	-0-					N	-0-					9

JONES TRUST -26- WELL #: 26 A RRCID -> 117794 COMPL. DATE 07/15/1985 TOTAL DEPTH 11725 PERF. 7124 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	79	-0-	-14	-0-	79	2			N	-0-					13
09	90	N	24	-0-	-66	-0-	24	2			N	-0-					13
10	93	N	-0-	-0-	-93	-0-					N	-0-					13
11	90	N	-0-	-0-	-90	-0-					N	-0-					13
12	31	N	-0-	-0-	-31	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13

HUMPHREYS -33- WELL #: 33 A RRCID -> 118888 COMPL. DATE 10/14/1985 TOTAL DEPTH 11900 PERF. 7110 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38

PLUGGED AND ABANDONED_____ 06/07/2018 - P/A 06/07/18

JONES TRUST -24- WELL #: 24 A RRCID -> 119365 COMPL. DATE 11/02/1985 TOTAL DEPTH 12000 PERF. 7140 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST -25- WELL #: 25 A RRCID -> 126497 COMPL. DATE 12/28/1987 TOTAL DEPTH 13150 PERF. 7104 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	54	-0-	-8	-0-	54	2			N	-0-					2
09	60	N	20	-0-	-40	-0-	20	2			N	-0-					2
10	62	N	-0-	-0-	-62	-0-					N	-0-					2
11	60	N	-0-	-0-	-60	-0-					N	-0-					2
12	31	N	-0-	-0-	-31	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS -33- WELL #: 3302 RRCID -> 150039 COMPL. DATE 05/27/1994 TOTAL DEPTH 7500 PERF. 7098 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS "K" WELL #: 1048 RRCID -> 172452 COMPL. DATE 10/21/1998 TOTAL DEPTH 16850 PERF. 7002 - 7096

08	682	N	529	-0-	-153	-0-	526	2	3	9	N	3					216
09	600	N	533	-0-	-67	-0-	533	2			N	-0-					216
10	523	N	523	-0-	-0-	-0-	523	2			N	-0-					216
11	510	N	498	-0-	-12	-0-	498	2			N	-0-					216
12	558	N	486	-0-	-72	-0-	486	2			N	-0-					216
*01	469	N	469	-0-	-0-	-0-	469	2			N	-0-					216

HUMPHREYS "K" WELL #: 2 RRCID -> 174601 COMPL. DATE 07/07/1999 TOTAL DEPTH 7304 PERF. 7016 - 7100

08	1085	N	1036	-0-	-49	-0-	1036	2			N	-0-					473
09	1020	N	991	-0-	-29	-0-	991	2			N	-0-					473
10	1102	N	1102	-0-	-0-	-0-	1100	2	2	9	N	2					475
11	1049	N	1049	-0-	-0-	-0-	1047	2	2	9	N	2					477
12	1023	N	807	-0-	-216	-0-	807	2			N	-0-					477
*01	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					477

HUMPHREYS "K" WELL #: 3 RRCID -> 174928 COMPL. DATE 10/07/1999 TOTAL DEPTH 7200 PERF. 6965 - 7041

08	620	N	588	-0-	-32	-0-	588	2			N	-0-					88
09	600	N	536	-0-	-64	-0-	536	2			N	-0-					88
10	589	N	556	-0-	-33	-0-	556	2			N	-0-					88
11	570	N	517	-0-	-53	-0-	517	2			N	-0-					88
12	558	N	537	-0-	-21	-0-	537	2			N	-0-					88
*01	513	N	513	-0-	-0-	-0-	513	2			N	-0-					88

HUMPHREYS "K" WELL #: 4 RRCID -> 175583 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7032 - 7130

08	744	N	558	-0-	-186	-0-	558	2			N	-0-					163
09	690	N	532	-0-	-158	-0-	532	2			N	-0-					163
10	651	N	644	-0-	-7	-0-	644	2			N	-0-					163
11	658	N	658	-0-	-0-	-0-	658	2			N	-0-					163
12	688	N	688	-0-	-0-	-0-	688	2			N	-0-					163
*01	674	N	674	-0-	-0-	-0-	674	2			N	-0-					163

HUMPHREYS -32- WELL #: 4 RRCID -> 188203 COMPL. DATE 02/12/2002 TOTAL DEPTH 7374 PERF. 7136 - 7166

08	992	N	910	-0-	-82	-0-	910	2			N	-0-					153
09	960	N	862	-0-	-98	-0-	862	2			N	-0-					153
10	980	N	980	-0-	-0-	-0-	978	2	2	9	N	2					155
11	976	N	976	-0-	-0-	-0-	972	2	4	9	N	4					159
12	960	N	960	-0-	-0-	-0-	960	2			N	-0-					159
*01	983	N	983	-0-	-0-	-0-	983	2			N	-0-					159

HUMPHREYS -33- WELL #: 4 RRCID -> 188430 COMPL. DATE 03/05/2002 TOTAL DEPTH 7502 PERF. 7126 - 7160

08	992	N	917	-0-	-75	-0-	917	2			N	-0-					150
09	990	N	769	-0-	-221	-0-	769	2			N	-0-					150
10	992	N	762	-0-	-230	-0-	760	2	2	9	N	2					152
11	970	N	970	-0-	-0-	-0-	963	2	7	9	N	6					158
12	953	N	953	-0-	-0-	-0-	944	2	9	9	N	8					166
*01	992	N	992	-0-	-0-	-0-	985	2	7	9	N	6					172

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
JONES TRUST -24- WELL #: 2A RRCID -> 188782 COMPL. DATE 04/06/2002 TOTAL DEPTH 7505 PERF. 7156 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					182
09	0	N	-0-	-0-	-0-	-0-					N	-0-					182
10	0	N	-0-	-0-	-0-	-0-					N	-0-					182
11	0	N	-0-	-0-	-0-	-0-					N	-0-					182
12	0	N	-0-	-0-	-0-	-0-					N	-0-					182
01	0	N	-0-	-0-	-0-	-0-					N	-0-					182

HUMPHREYS "K" WELL #: 5048 RRCID -> 189905 COMPL. DATE 07/09/2002 TOTAL DEPTH 7310 PERF. 6975 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	766	-0-	-71	-0-	766	2			N	-0-					151
09	810	N	728	-0-	-82	-0-	728	2			N	-0-					151
10	878	N	878	-0-	-0-	-0-	876	2	2	9	N	2					153
11	824	N	824	-0-	-0-	-0-	822	2	2	9	N	2					155
12	817	N	817	-0-	-0-	-0-	817	2			N	-0-					155
*01	819	N	819	-0-	-0-	-0-	819	2			N	-0-					155

JONES TRUST -24- WELL #: 3A RRCID -> 190314 COMPL. DATE 07/08/2002 TOTAL DEPTH 7500 PERF. 7134 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST -25- WELL #: 4A RRCID -> 190779 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 7184 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

JONES TRUST -25- WELL #: 3A RRCID -> 190781 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 7136 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

JONES TRUST -26- WELL #: 3A RRCID -> 190855 COMPL. DATE 07/22/2002 TOTAL DEPTH 7445 PERF. 7150 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	225	-0-	-23	-0-	225	2			N	-0-					34
09	210	N	88	-0-	-122	-0-	88	2			N	-0-					34
10	217	N	-0-	-0-	-217	-0-					N	-0-					34
11	210	N	-0-	-0-	-210	-0-					N	-0-					34
12	93	N	-0-	-0-	-93	-0-					N	-0-					34
01	0	N	-0-	-0-	-0-	-0-					N	-0-					34

HUMPHREYS -30- WELL #: 2A RRCID -> 190863 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7035 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1249	N	1249	-0-	-0-	-0-	1247	2	2	9	N	2					97
09	1260	N	1103	-0-	-157	-0-	1101	2	2	9	N	2					99
10	1271	N	1265	-0-	-6	-0-	1256	2	9	9	N	8					107
11	1240	N	1240	-0-	-0-	-0-	1233	2	7	9	N	6					113
12	1250	N	1250	-0-	-0-	-0-	1241	2	9	9	N	8					121
*01	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					121

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

JONES TRUST -24- WELL #: 5A RRCID -> 191294 COMPL. DATE 09/19/1992 TOTAL DEPTH 7450 PERF. 7190 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	689	-0-	-55	-0-	689	2			N	-0-					27
09	690	N	247	-0-	-443	-0-	247	2			N	-0-					27
10	682	N	-0-	-0-	-682	-0-					N	-0-					27
11	660	N	-0-	-0-	-660	-0-					N	-0-					27
12	248	N	-0-	-0-	-248	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27

JONES TRUST -25- WELL #: 5A RRCID -> 192829 COMPL. DATE 12/30/2002 TOTAL DEPTH 7374 PERF. 7194 - 7217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	200	-0-	-17	-0-	200	2			N	-0-					57
09	210	N	181	-0-	-29	-0-	181	2			N	-0-					57
10	217	N	-0-	-0-	-217	-0-					N	-0-					57
11	180	N	-0-	-0-	-180	-0-					N	-0-					57
12	186	N	-0-	-0-	-186	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57

HUMPHREYS -32- WELL #: 6 RRCID -> 193224 COMPL. DATE 01/11/2003 TOTAL DEPTH 7385 PERF. 7079 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ESTATE WELL #: 2022 RRCID -> 194091 COMPL. DATE 02/02/2003 TOTAL DEPTH 7490 PERF. 7130 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1074	N	1074	-0-	-0-	-0-	1065	2	9	9	N	8					281
09	1140	N	1010	-0-	-130	-0-	1010	2			N	-0-					281
10	1054	N	1033	-0-	-21	-0-	1033	2			N	-0-					281
11	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					281
12	1054	N	901	-0-	-153	-0-	901	2			N	-0-					281
*01	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					281

HUMPHREYS -33- WELL #: 6 RRCID -> 196306 COMPL. DATE 01/28/2003 TOTAL DEPTH 9254 PERF. 7137 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST -25- WELL #: 7A RRCID -> 196469 COMPL. DATE 04/01/2003 TOTAL DEPTH 7350 PERF. 7116 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	436	N	436	-0-	-0-	-0-	436	2			N	-0-					30
09	420	N	399	-0-	-21	-0-	399	2			N	-0-					30
10	434	N	-0-	-0-	-434	-0-					N	-0-					30
11	420	N	-0-	-0-	-420	-0-					N	-0-					30
12	403	N	-0-	-0-	-403	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30

CANADIAN, SE. (DOUGLAS LOWER) 15217 370 ASSOCIATED 49B CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
JARVIS, BILLY -A- WELL #: 3 RRCID -> 155078 COMPL. DATE 08/12/1976 TOTAL DEPTH 7485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	#	952	-0-	-133	-0-	942	3	10	9	N	9					96
09	1050	#	862	-0-	-188	-0-	842	3	20	9	N	18					114
10	1023	#	900	-0-	-123	-0-	893	3	7	9	N	6					120
11	960	#	942	-0-	-18	-0-	925	3	17	9	N	15					135
12	992	#	767	-0-	-225	-0-	753	3	14	9	N	13					148
01	961	#	808	-0-	-153	-0-	794	3	14	9	N	13					161

CANADIAN, SE (MORROW, LO) 15217 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JARVIS "A" WELL #: 3 RRCID -> 238621 COMPL. DATE 04/12/2008 TOTAL DEPTH 11800 PERF.11536 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17732	#	16415	-0-	-1317	-0-	16396	3	19	9	N	17	187	1			62
09	16650	#	15800	-0-	-850	-0-	15793	3	7	9	N	6					68
10	17205	#	16350	-0-	-855	-0-	16344	3	6	9	N	5					73
11	16080	#	15523	-0-	-557	-0-	15514	3	9	9	N	8					81
12	16492	#	16114	-0-	-378	-0-	16105	3	9	9	N	8					89
01	16430	#	14374	-0-	-2056	-0-	14335	3	39	9	N	35					124

CANADIAN, SE. (MORROW, UP.) 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS -G- WELL #: 1 RRCID -> 082355 COMPL. DATE 05/10/1979 TOTAL DEPTH 12000 PERF.11794 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3672	X	3672	-0-	-0-	-0-	3672	3			N	-0-					10
09	3491	X	3491	-0-	-0-	-0-	3491	3			N	-0-					10
10	3607	X	3607	-0-	-0-	-0-	3607	3			N	-0-					10
11	3167	X	3167	-0-	-0-	-0-	3167	3			N	-0-					10
12	3460	X	3460	-0-	-0-	-0-	15	1	3445	3	N	-0-					10
*01	3446	X	3446	-0-	-0-	-0-	15	1	3431	3	N	-0-					10

ISAACS, DAVID QUENTIN SR. WELL #: 7216 RRCID -> 118308 COMPL. DATE 09/11/1985 TOTAL DEPTH 12100 PERF.11602 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2714	N	2714	-0-	-0-	-0-	2714	3			N	-0-					-0-
09	2121	N	2121	-0-	-0-	-0-	2121	3			N	-0-					-0-
10	1707	N	1707	-0-	-0-	-0-	1707	3			N	-0-					-0-
11	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
12	577	N	577	-0-	-0-	-0-	14	1	563	3	N	-0-					-0-
*01	604	N	604	-0-	-0-	-0-	14	1	590	3	N	-0-					-0-

JARVIS, BILLY & SONS INC. WELL #: 8LT RRCID -> 179655 COMPL. DATE 10/09/2013 TOTAL DEPTH 12010 PERF.11788 - 11822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3055	X	3055	-0-	-0-	-0-	3055	3			N	-0-					109
09	2821	X	2821	-0-	-0-	-0-	2801	3	20	4	N	-0-					109
10	2845	X	2845	-0-	-0-	-0-	2823	3	22	9	N	20					129
11	2730	X	2514	-0-	-216	-0-	2465	3	49	4	N	-0-					129
12	2821	X	2441	-0-	-380	-0-	15	1	2405	3	N	-0-					129
							21	4									
01	2821	X	2570	-0-	-251	-0-	15	1	2524	3	N	-0-					129
							31	4									

BLACKBEARD OPERATING, LLC 073056
JARVIS WELL #: 2217 RRCID -> 083270 COMPL. DATE 06/25/1979 TOTAL DEPTH 12000 PERF.11674 - 11687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	518	-0-	-474	-0-	518	2			Y	-0-					28
09	646	N	646	-0-	-0-	-0-	646	2			Y	-0-	25	1			3
10	887	N	887	-0-	-0-	-0-	887	2			Y	-0-	3	1			-0-
11	775	N	775	-0-	-0-	-0-	775	2			Y	-0-					-0-
12	926	N	926	-0-	-0-	-0-	925	2	1	9	Y	1	1	8			-0-
01	899	N	811	-0-	-88	-0-	811	2			Y	-0-					-0-

CANADIAN, SE. (MORROW, UP.) //CONT.// 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY 638486
JARVIS, BILLY WELL #: 3 RRCID -> 187307 COMPL. DATE 01/14/2002 TOTAL DEPTH 12235 PERF.11980 - 12025

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
SHALLER, FRANK WELL #: 6 RRCID -> 246553 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.12133 - 12141

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE. (TONKAWA) 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 23 RRCID -> 155126 COMPL. DATE 06/01/1995 TOTAL DEPTH 16800 PERF. 7610 - 7616

08	4495 X	4170	-0-	-325	-0-	4170	3			N	-0-					111
09	4350 X	4019	-0-	-331	-0-	4019	3			N	-0-					111
10	4340 X	4198	-0-	-142	-0-	4183	3	15	9	N	14					125
11	4170 X	4047	-0-	-123	-0-	4047	3			N	-0-					125
12	4247 X	4146	-0-	-101	-0-	4123	3	23	9	N	21					146
01	4185 X	4126	-0-	-59	-0-	4126	3			N	-0-					146

URSCHEL, LESTER B. WELL #: 22 RRCID -> 160537 COMPL. DATE N/A TOTAL DEPTH 7830 PERF. 7697 - 7718

08	1643 N	1538	-0-	-105	-0-	1538	3			N	-0-					144
09	1615 N	1615	-0-	-0-	-0-	1615	3			N	-0-					144
10	1633 N	1633	-0-	-0-	-0-	1625	3	8	9	N	7					151
11	1591 N	1591	-0-	-0-	-0-	1579	3	12	9	N	11	158	1			4
12	1674 N	1607	-0-	-67	-0-	1607	3			N	-0-					4
01	1643 N	1604	-0-	-39	-0-	1604	3			N	-0-					4

URSCHEL RANCH WELL #: 24 RRCID -> 227453 COMPL. DATE 01/09/2007 TOTAL DEPTH 7835 PERF. 7698 - 7703

08	4805 X	4596	-0-	-209	-0-	4590	3	6	9	N	5					137
09	4650 X	4450	-0-	-200	-0-	4450	3			N	-0-					137
10	4743 X	4563	-0-	-180	-0-	4563	3			N	-0-					137
11	4590 X	2879	-0-	-1711	-0-	2843	3	36	4	N	-0-					137
12	4588 X	4218	-0-	-370	-0-	4218	3			N	-0-					137
*01	4851 X	4851	-0-	-0-	-0-	4851	3			N	-0-					137

BLACKBEARD OPERATING, LLC 073056
GAME WELL #: 5 RRCID -> 159043 COMPL. DATE 04/01/1996 TOTAL DEPTH 7900 PERF. 7748 - 7757

08	1328 N	1328	-0-	-0-	-0-	1328	2			N	-0-					32
09	1246 N	1246	-0-	-0-	-0-	1245	2	1	9	N	1					33
10	1364 N	1337	-0-	-27	-0-	1335	2	2	9	N	2					35
11	1290 N	1254	-0-	-36	-0-	1252	2	2	9	N	2					37
12	1302 N	1278	-0-	-24	-0-	1272	2	6	9	N	5					42
01	1333 N	1029	-0-	-304	-0-	1029	2			N	-0-					42

CANADIAN, SE. (TONKAWA) //CONT.// 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
STUDER WELL #: 6 RRCID -> 161655 COMPL. DATE 02/19/1988 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER WELL #: 5 RRCID -> 161659 COMPL. DATE N/A TOTAL DEPTH 11802 PERF. 7774 - 7782

08	1550	N	1489	-0-	-61	-0-	1487	2	2	9	N	2					40
09	1500	N	1315	-0-	-185	-0-	1312	2	3	9	N	3					43
10	1550	N	1494	-0-	-56	-0-	1488	2	6	9	N	5					48
11	1440	N	1437	-0-	-3	-0-	1426	2	11	9	N	10					58
12	1478	N	1478	-0-	-0-	-0-	1472	2	6	9	N	5					63
01	1488	N	1418	-0-	-70	-0-	1408	2	10	9	N	9					72

MATHERS RANCH 157 WELL #: 7 RRCID -> 208355 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7732 - 7748

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS -30- WELL #: 2A RRCID -> 190862 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7700 - 7714

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SW. (GRANITE WASH) 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C. JR ET AL WELL #: 3199 RRCID -> 144662 COMPL. DATE 03/01/1993 TOTAL DEPTH 11540 PERF. 9980 - 10022

08	961	N	951	-0-	-10	B	-0-	931	3	20	9	N	18				167
09	900	N	867	-0-	-33	B	-0-	867	3			N	-0-				167
10	930	N	855	-0-	-75	B	-0-	855	3			N	-0-				167
11	930	N	856	-0-	-74	B	-0-	839	3	17	9	N	15				182
12	899	N	858	-0-	-41	B	-0-	12	1	846	3	N	-0-				182
*01	869	N	869	-0-	-0-	B	-0-	12	1	827	3	N	27	191	1		18
								30	9								

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 5 RRCID -> 158991 COMPL. DATE N/A TOTAL DEPTH 10870 PERF.10095 - 10171

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
CAMPBELL 56 WELL #: 5 RRCID -> 214608 COMPL. DATE N/A TOTAL DEPTH 11100 PERF.10084 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2479	N	2479	-0-	-0- B	-0-	2451	3	28	9	N	25					112
09	2370	N	2370	-0-	-0- B	-0-	2364	3	6	9	N	5					117
10	2573	N	2478	-0-	-95 B	-0-	2447	3	31	9	N	28	89	1			56
11	2400	N	2393	-0-	-7 B	-0-	2372	3	21	9	N	19					75
12	2466	N	2466	-0-	-0- B	-0-	2442	3	24	9	N	22					97
01	2480	N	2397	-0-	-83 B	-0-	2372	3	25	9	N	23					120

ISAACS 207 WELL #: 6 RRCID -> 219113 COMPL. DATE N/A TOTAL DEPTH 11045 PERF.10053 - 10917

08	1461	N	1461	-0-	-0- B	-0-	1437	3	24	9	N	22					89
09	1410	N	1393	-0-	-17 B	-0-	1371	3	22	9	N	20					109
10	1519	N	1420	-0-	-99 B	-0-	1391	3	29	9	N	26					135
11	1410	N	1398	-0-	-12 B	-0-	1374	3	24	9	N	22					157
12	1431	N	1431	-0-	-0- B	-0-	1403	3	28	9	N	25					182
01	1426	N	1176	-0-	-250 B	-0-	1147	3	29	9	N	26					208

ISAACS 205 WELL #: 3 RRCID -> 219117 COMPL. DATE N/A TOTAL DEPTH 10920 PERF. 9935 - 10826

08	930	N	909	-0-	-21 B	-0-	895	3	14	9	N	13					58
09	900	N	883	-0-	-17 B	-0-	868	3	15	9	N	14					72
10	930	N	892	-0-	-38 B	-0-	878	3	14	9	N	13					85
11	870	N	863	-0-	-7 B	-0-	852	3	11	9	N	10					95
12	899	N	857	-0-	-42 B	-0-	846	3	11	9	N	10					105
01	899	N	854	-0-	-45 B	-0-	844	3	10	9	N	9					114

MEWBOURNE OIL COMPANY 562560
FAIRFAX WELL #: 1 RRCID -> 186615 COMPL. DATE 12/14/2001 TOTAL DEPTH 12655 PERF. 9878 - 9941

08	498	N	498	-0-	-0- B	-0-	31	1	467	2	N	-0-					189
09	471	N	471	-0-	-0- B	-0-	30	1	441	2	N	-0-					189
10	496	N	476	-0-	-20 B	-0-	31	1	445	2	N	-0-					189
11	480	N	476	-0-	-4 B	-0-	30	1	446	2	N	-0-					189
12	497	N	497	-0-	-0- B	-0-	31	1	466	2	N	-0-					189
*01	473	N	473	-0-	-0- B	-0-	31	1	442	2	N	-0-					189

BRAINARD STRIP WELL #: 1 RRCID -> 189283 COMPL. DATE 04/24/2002 TOTAL DEPTH 11350 PERF. 9812 - 9872

08	186	N	158	-0-	-28 B	-0-	14	1	138	2	N	5					133
							6	9									
09	170	N	170	-0-	-0- B	-0-	14	1	146	2	N	9					142
							10	9									
10	186	N	150	-0-	-36 B	-0-	12	1	131	2	N	6					148
							7	9									
11	178	N	178	-0-	-0- B	-0-	15	1	146	2	N	15					163
							17	9									
12	186	N	158	-0-	-28 B	-0-	13	1	135	2	N	9					172
							10	9									
*01	166	N	166	-0-	-0- B	-0-	14	1	138	2	N	13					185
							14	9									

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FAIRFAX WELL #: 2 RRCID -> 235668 COMPL. DATE 03/16/2008 TOTAL DEPTH 10750 PERF. 9920 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1130	N	1130	-0-	-0- B	-0-	30	1	1082	2	N	16					262
							18	9									
09	1110	N	1096	-0-	-14 B	-0-	29	1	1055	2	N	11	184	1			89
							12	9									
10	1147	N	1083	-0-	-64 B	-0-	30	1	1041	2	N	11					100
							12	9									
11	1080	N	1056	-0-	-24 B	-0-	30	1	994	2	N	29					129
							32	9									
12	1147	N	1135	-0-	-12 B	-0-	31	1	1079	2	N	23					152
							25	9									
01	1085	N	1051	-0-	-34 B	-0-	31	1	999	2	N	19					171
							21	9									

ISAACS, JOHN C. JR ET AL WELL #: 1991 RRCID -> 250180 COMPL. DATE 05/12/2009 TOTAL DEPTH 11050 PERF. 9990 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	116	-0-	-8 B	-0-	15	1	101	2	N	-0-					99
09	120	N	109	-0-	-11 B	-0-	15	1	94	2	N	-0-					99
10	124	N	108	-0-	-16 B	-0-	14	1	94	2	N	-0-					99
11	120	N	106	-0-	-14 B	-0-	12	1	94	2	N	-0-					99
12	124	N	114	-0-	-10 B	-0-	15	1	99	2	N	-0-					99
*01	107	N	107	-0-	-0- B	-0-	15	1	92	2	N	-0-					99

ISAACS, JOHN C. JR ET AL WELL #: 1992H RRCID -> 255701 COMPL. DATE 02/16/2010 TOTAL DEPTH 10048 PERF.10654 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2086	-0-	-146 B	-0-	30	1	2017	2	N	35					146
							39	9									
09	2280	N	1545	-0-	-735 B	-0-	25	1	1487	2	N	30					176
							33	9									
10	2232	N	1821	-0-	-411 B	-0-	30	1	1760	2	N	28					204
							31	9									
11	2010	N	1715	-0-	-295 B	-0-	29	1	1651	2	N	32					236
							35	9									
12	1841	N	1841	-0-	-0- B	-0-	31	1	1781	2	N	26					262
							29	9									
01	1829	N	1677	-0-	-152 B	-0-	31	1	1593	2	N	48	172	1			138
							53	9									

ISAACS, JOHN C. JR ET AL WELL #: 1993H RRCID -> 260358 COMPL. DATE 11/10/2010 TOTAL DEPTH 10002 PERF.10357 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2594	N	2594	-0-	-0- B	-0-	31	1	2505	2	N	53	180	1			89
							58	9									
09	2520	N	2495	-0-	-25 B	-0-	30	1	2404	2	N	55					144
							61	9									
10	2604	N	2275	-0-	-329 B	-0-	29	1	2202	2	N	40					184
							44	9									
11	2520	N	2297	-0-	-223 B	-0-	29	1	2199	2	N	63					247
							69	9									
12	2573	N	2032	-0-	-541 B	-0-	28	1	1946	2	N	53	174	1			126
							58	9									
01	2263	N	2105	-0-	-158 B	-0-	29	1	2014	2	N	56					182
							62	9									

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS, JOHN C. JR. ET AL WELL #: 1994HW RRCID -> 275037 COMPL. DATE 06/19/2014 TOTAL DEPTH 10041 PERF.10549 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	3881	-0-	-56 B	-0-	31	1	3770	2	N	73					511
							80	9									
09	5160	X	3724	-0-	-1436 B	-0-	30	1	3615	2	N	72	189	1			394
							79	9									
10	5332	X	3806	-0-	-1526 B	-0-	31	1	3684	2	N	83					477
							91	9									
11	5160	X	3661	-0-	-1499 B	-0-	30	1	3533	2	N	89	192	1			374
							98	9									
12	4526	X	3733	-0-	-793 B	-0-	31	1	3585	2	N	106					480
							117	9									
01	3875	X	3615	-0-	-260 B	-0-	31	1	3476	2	N	98	196	1			382
							108	9									

PANTERA ENERGY COMPANY 638486
ISAACS -210- WELL #: 1210 U RRCID -> 062063 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF. 9950 - 10242

08	1146	N	1146	-0-	-0- B	-0-	1037	3	109	9	N	99					183
09	773	N	773	-0-	-0- B	-0-	758	3	15	9	N	14	175	1			22
10	868	N	671	-0-	-197 B	-0-	660	3	11	9	N	10					32
11	930	N	793	-0-	-137 B	-0-	791	3	2	9	N	2					34
12	806	N	491	-0-	-315 B	-0-	483	3	8	9	N	7					41
01	682	N	649	-0-	-33 B	-0-	639	3	10	9	N	9					50

CAMPBELL, JENKIE WELL #: 101 RRCID -> 069592 COMPL. DATE 11/29/1976 TOTAL DEPTH 11655 PERF.10081 - 10148

08	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
09	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14	N	13	-0-	-1 B	-0-	13	3			N	-0-					-0-
12	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ISAACS -209- WELL #: 4209 RRCID -> 076665 COMPL. DATE 04/16/1978 TOTAL DEPTH 11700 PERF.10167 - 10355

08	3193	X	3022	-0-	-171 B	-0-	2978	3	44	9	N	40					249
09	3090	X	2836	-0-	-254 B	-0-	2789	3	47	9	N	43	190	1			102
10	3086	X	3086	-0-	-0- B	-0-	3040	3	46	9	N	42					144
11	2947	X	2947	-0-	-0- B	-0-	2883	3	64	9	N	58					202
12	3007	X	2954	-0-	-53 B	-0-	2892	3	62	9	N	56	193	1			65
01	3100	X	2897	-0-	-203 B	-0-	2845	3	52	9	N	47					112

ISAACS -210- WELL #: 3210 RRCID -> 101069 COMPL. DATE 05/19/1982 TOTAL DEPTH 10764 PERF.10114 - 10190

08	3503	X	3128	-0-	-375 B	-0-	3124	3	4	9	N	4					211
09	3180	X	2971	-0-	-209 B	-0-	2963	3	8	9	N	7					218
10	3379	X	2951	-0-	-428 B	-0-	2951	3			N	-0-					218
11	3270	X	2933	-0-	-337 B	-0-	2933	3			N	-0-					218
12	3379	X	3072	-0-	-307 B	-0-	3072	3			N	-0-					218
01	3131	X	3074	-0-	-57 B	-0-	3027	3	47	9	N	43					261

ISAACS -209- WELL #: 1209 RRCID -> 146370 COMPL. DATE 08/05/1993 TOTAL DEPTH 13550 PERF.10005 - 10046

08	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					145
09	240	N	240	-0-	-0- B	-0-	239	3	1	9	N	1					146
10	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					146
11	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					146
12	248	N	195	-0-	-53 B	-0-	195	3			N	-0-					146
01	217	N	178	-0-	-39 B	-0-	178	3			N	-0-					146

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ISAACS 208 WELL #: 4 RRCID -> 173810 COMPL. DATE 07/07/1999 TOTAL DEPTH 10742 PERF.10106 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	N	2588	-0-	-109 B	-0-	2567	3	21	9	N	19	189	1			66
09	2520	N	2485	-0-	-35 B	-0-	2453	3	32	9	N	29					95
10	2635	N	2613	-0-	-22 B	-0-	2592	3	21	9	N	19					114
11	2490	N	2372	-0-	-118 B	-0-	2330	3	42	9	N	38					152
12	2573	N	2432	-0-	-141 B	-0-	2396	3	36	9	N	33					185
01	2604	N	2413	-0-	-191 B	-0-	2378	3	35	9	N	32					217

ISAACS -209- WELL #: 3209 RRCID -> 175848 COMPL. DATE 01/10/2000 TOTAL DEPTH 11710 PERF.10176 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1506	-0-	-168 B	-0-	1491	3	15	9	N	14	192	1			66
09	1560	N	1445	-0-	-115 B	-0-	1430	3	15	9	N	14					80
10	1581	N	1064	-0-	-517 B	-0-	1057	3	7	9	N	6					86
11	1470	N	1329	-0-	-141 B	-0-	1307	3	22	9	N	20					106
12	1488	N	1418	-0-	-70 B	-0-	1401	3	17	9	N	15					121
*01	1846	N	1846	-0-	-0- B	-0-	1816	3	30	9	N	27					148

ISAACS -209- WELL #: 9 RRCID -> 176148 COMPL. DATE 01/07/2000 TOTAL DEPTH 10600 PERF.10160 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ISAACS -210- WELL #: 8 RRCID -> 176158 COMPL. DATE 02/01/2000 TOTAL DEPTH 10600 PERF.10118 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CAMPBELL WELL #: 502 RRCID -> 176849 COMPL. DATE 10/02/1999 TOTAL DEPTH 10800 PERF.10188 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ISAACS WELL #: 6208 RRCID -> 198502 COMPL. DATE 05/12/2003 TOTAL DEPTH 10600 PERF.10092 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	3740	-0-	-135 B	-0-	3707	3	33	9	N	30	187	1			142
09	3750	X	3524	-0-	-226 B	-0-	3504	3	20	9	N	18					160
10	3844	X	3631	-0-	-213 B	-0-	3603	3	28	9	N	25					185
11	3720	X	3407	-0-	-313 B	-0-	3366	3	41	9	N	37					222
12	3844	X	3646	-0-	-198 B	-0-	3607	3	39	9	N	35					257
01	3751	X	3133	-0-	-618 B	-0-	3103	3	30	9	N	27					284

ISAACS WELL #: 7208 RRCID -> 201103 COMPL. DATE 02/26/2004 TOTAL DEPTH 10800 PERF.10140 - 10736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	3184	-0-	-257 B	-0-	3148	3	36	9	N	33	185	1			176
09	3330	X	3044	-0-	-286 B	-0-	3008	3	36	9	N	33					209
10	3348	X	3146	-0-	-202 B	-0-	3110	3	36	9	N	33					242
11	3150	X	3018	-0-	-132 B	-0-	2970	3	48	9	N	44					286
12	3255	X	3146	-0-	-109 B	-0-	3102	3	44	9	N	40					326
01	3193	X	3075	-0-	-118 B	-0-	3030	3	45	9	N	41					367

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ISAACS WELL #: 8208 RRCID -> 215830 COMPL. DATE 09/30/2005 TOTAL DEPTH 11620 PERF.10072 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2055	N	2055	-0-	-0- B	-0-	2040	3	15	9	N	14					118
09	2070	N	1962	-0-	-108 B	-0-	1943	3	19	9	N	17					135
10	2139	N	1816	-0-	-323 B	-0-	1798	3	18	9	N	16					151
11	1980	N	1795	-0-	-185 B	-0-	1780	3	15	9	N	14					165
12	2124	N	2124	-0-	-0- B	-0-	2090	3	34	9	N	31					196
*01	1977	N	1977	-0-	-0- B	-0-	1970	3	7	9	N	6					202

ISAACS WELL #: 2210 RRCID -> 242597 COMPL. DATE 06/01/2008 TOTAL DEPTH 11711 PERF.10248 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	516	-0-	-352 B	-0-	516	3			N	-0-					238
09	780	N	473	-0-	-307 B	-0-	471	3	2	9	N	2					240
10	465	N	338	-0-	-127 B	-0-	338	3			N	-0-	190	1			50
11	748	N	748	-0-	-0- B	-0-	739	3	9	9	N	8					58
12	756	N	756	-0-	-0- B	-0-	736	3	20	9	N	18					76
*01	692	N	692	-0-	-0- B	-0-	682	3	10	9	N	9					85

ISAACS WELL #: 2209 RRCID -> 251462 COMPL. DATE 01/14/2008 TOTAL DEPTH 11507 PERF.10078 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					37
09	360	N	351	-0-	-9 B	-0-	351	3			N	-0-					37
10	372	N	338	-0-	-34 B	-0-	338	3			N	-0-					37
11	330	N	319	-0-	-11 B	-0-	319	3			N	-0-					37
12	372	N	325	-0-	-47 B	-0-	325	3			N	-0-					37
01	341	N	319	-0-	-22 B	-0-	319	3			N	-0-					37

ISAACS WELL #: 2214 RRCID -> 253154 COMPL. DATE 02/06/2009 TOTAL DEPTH 11650 PERF.10182 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	370	-0-	-33 B	-0-	352	3	18	9	N	16					140
09	411	N	411	-0-	-0- B	-0-	405	3	6	9	N	5					145
10	372	N	346	-0-	-26 B	-0-	342	3	4	9	N	4					149
11	360	N	333	-0-	-27 B	-0-	315	3	18	9	N	16					165
12	434	N	333	-0-	-101 B	-0-	311	3	22	9	N	20					185
01	341	N	323	-0-	-18 B	-0-	303	3	20	9	N	18					203

RTC RESOURCES, LLP 732297
CAMPBELL WELL #: 5 RRCID -> 142765 COMPL. DATE 02/18/1988 TOTAL DEPTH 12300 PERF.10236 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	479	N	479	-0-	-0- B	-0-	466	2	13	9	N	12					42
09	99	N	99	-0-	-0- B	-0-	98	2	1	9	N	1					43
10	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					43
11	663	N	663	-0-	-0- B	-0-	654	2	9	9	N	8					51
12	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					51
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					51

UPLAND RESOURCES LLC 878931
CAMPBELL WELL #: 1 RRCID -> 106966 COMPL. DATE 08/15/1983 TOTAL DEPTH 12035 PERF.10244 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1105	N	1105	-0-	-0- B	-0-	1072	2	33	9	N	30					88
09	960	N	960	-0-	-0- B	-0-	960	2			N	-0-					88
10	1023	N	441	-0-	-582 B	-0-	441	2			N	-0-					88
11	990	N	14	-0-	-976 B	-0-	14	2			N	-0-					88
12	1043	N	1043	-0-	-0- B	-0-	1043	2			N	-0-					88
01	434	N	307	-0-	-127 B	-0-	307	2			N	-0-					88

CANADIAN, SW. (MORROW, UP.) 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS "G" WELL #: 3218 RRCID -> 175708 COMPL. DATE 12/07/1999 TOTAL DEPTH 12100 PERF.11918 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. ET AL "D" 221 WELL #: 16 RRCID -> 176526 COMPL. DATE 02/14/2000 TOTAL DEPTH 12100 PERF.11870 - 11918

08	8000	X	8000	-0-	-0-	-0-	8000	3			N	-0-					147
09	8046	X	8046	-0-	-0-	-0-	8033	3	13	9	N	12					159
10	8166	X	8166	-0-	-0-	-0-	8163	3	3	9	N	3					162
11	8025	X	8025	-0-	-0-	-0-	8025	3			N	-0-					162
12	8322	X	8322	-0-	-0-	-0-	15	1	8305	3	N	2					164
							2	9									
*01	8202	X	8202	-0-	-0-	-0-	15	1	8184	3	N	3					167
							3	9									

BLACKBEARD OPERATING, LLC 073056
LITTLE WELL #: 3043 RRCID -> 133230 COMPL. DATE 10/18/1989 TOTAL DEPTH 12400 PERF.12181 - 12268

08	434	N	354	-0-	-80	-0-	354	2			N	-0-					41
09	450	N	-0-	-0-	-450	-0-					N	-0-					41
10	31	N	-0-	-0-	-31	-0-					N	1	1	8			41
11	360	N	-0-	-0-	-360	-0-					N	-0-					41
12	31	N	-0-	-0-	-31	-0-					N	-0-					41
01	31	N	-0-	-0-	-31	-0-					N	-0-					41

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: RRCID -> 097903 COMPL. DATE 12/27/1981 TOTAL DEPTH 12150 PERF.11760 - 11784

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18

PLUGGED AND ABANDONED_____ 06/22/2016

CAMPBELL WELL #: 6 RRCID -> 098231 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF.11754 - 11778

08	2515	X	2515	-0-	-0-	-0-	2515	3			N	-0-					94
09	2112	X	2112	-0-	-0-	-0-	2112	3			N	-0-					94
10	2523	X	2523	-0-	-0-	-0-	2523	3			N	-0-					94
11	3000	N	3114	-0-	114	114	3114	3			N	-0-					94
12	3004	N	2890	-0-	-114	-0-	2890	3			N	-0-					94
*01	3084	N	3084	-0-	-0-	-0-	3084	3			N	-0-					94

CAMPBELL WELL #: 9 RRCID -> 134409 COMPL. DATE 03/01/1990 TOTAL DEPTH 12004 PERF.11869 - 11906

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	164	X	164	-0-	-0-	-0-	164	3			N	-0-					-0-
11	227	X	227	-0-	-0-	-0-	1	1	226	3	N	-0-					-0-
12	5408	X	5408	-0-	-0-	-0-	32	1	5376	3	N	-0-					-0-
*01	7384	X	7384	-0-	-0-	-0-	47	1	7337	3	N	-0-					-0-

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ABRAHAM WELL #: 1057 RRCID -> 158340 COMPL. DATE 10/11/1995 TOTAL DEPTH 12280 PERF.12106 - 12133

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANTERA ENERGY COMPANY 638486
ISAACS -210- WELL #: 1210 L RRCID -> 062064 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF.11520 - 11532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS WELL #: 101 RRCID -> 083460 COMPL. DATE 04/12/1979 TOTAL DEPTH 11750 PERF.11626 - 11675

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 102 RRCID -> 089918 COMPL. DATE 08/18/1980 TOTAL DEPTH 12100 PERF.11737 - 11746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6339 X	6339	-0-	-0-	-0-	6336	3	3	9	N	3					74
09	6120 X	5301	-0-	-819	-0-	5298	3	3	9	N	3					77
10	6355 X	6064	-0-	-291	-0-	6061	3	3	9	N	3					80
11	6150 X	5841	-0-	-309	-0-	5841	3			N	-0-					80
12	6355 X	6098	-0-	-257	-0-	6098	3			N	-0-					80
01	6324 X	6047	-0-	-277	-0-	6047	3			N	-0-					80

JARVIS, BILLIE WELL #: 2220 RRCID -> 096825 COMPL. DATE 12/01/1980 TOTAL DEPTH 11910 PERF.11666 - 11682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558 N	447	-0-	-111	-0-	447	3			N	-0-					-0-
09	510 N	402	-0-	-108	-0-	402	3			N	-0-					-0-
10	558 N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
11	591 N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
12	585 N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
01	558 N	514	-0-	-44	-0-	514	3			N	-0-					-0-

UPLAND RESOURCES LLC 878931
DIXIE WELL #: 1 RRCID -> 100160 COMPL. DATE 03/26/1982 TOTAL DEPTH 11850 PERF.11704 - 11732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5549 X	5251	-0-	-298	-0-	5251	2			N	-0-					252
09	5310 X	4999	-0-	-311	-0-	4999	2			N	-0-					252
10	5224 X	5224	-0-	-0-	-0-	5224	2			N	-0-					252
11	5227 X	5227	-0-	-0-	-0-	5227	2			N	-0-					252
12	5239 X	4979	-0-	-260	-0-	4979	2			N	-0-					252
01	5239 X	5124	-0-	-115	-0-	5124	2			N	-0-					252

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC //CONT.// 878931
DIXIE -A- WELL #: 1 RRCID -> 103723 COMPL. DATE 92/14/1982 TOTAL DEPTH 12070 PERF.11888 - 11948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3133	X	3133	-0-	-0-	-0-	3133	2			N	-0-					233
09	2893	X	2893	-0-	-0-	-0-	2893	2			N	-0-					233
10	2948	X	2948	-0-	-0-	-0-	2948	2			N	-0-					233
11	3519	X	3519	-0-	-0-	-0-	3519	2			N	-0-					233
12	3659	X	3659	-0-	-0-	-0-	3659	2			N	-0-					233
*01	3857	X	3857	-0-	-0-	-0-	3857	2			N	-0-					233

CANADIAN, WEST (MORROW LOWER) 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. ETUX -FF- WELL #: 1 RRCID -> 101508 COMPL. DATE 08/05/1982 TOTAL DEPTH 12990 PERF.12376 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	103	-0-	-52	-0-	103	3			N	-0-					-0-
09	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
10	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	15	1	90	3	N	-0-					-0-
*01	101	N	101	-0-	-0-	-0-	15	1	86	3	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
ABRAHAM, JAMES TRUST WELL #: 1 RRCID -> 175896 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.12335 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD "111" WELL #: 1 RRCID -> 181447 COMPL. DATE 01/24/2001 TOTAL DEPTH 12400 PERF.12008 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD WELL #: 1 RRCID -> 182390 COMPL. DATE 04/10/2001 TOTAL DEPTH 12611 PERF.12526 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, WEST (MORROW UPPER) 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR -B- WELL #: 2 RRCID -> 127988 COMPL. DATE 06/27/1988 TOTAL DEPTH 12640 PERF.10706 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	3187	-0-	-68	-0-	3187	3			N	-0-					29
09	3150	X	3074	-0-	-76	-0-	3074	3			N	-0-					29
10	3224	X	3155	-0-	-69	-0-	3141	3	14	9	N	13					42
11	3120	X	3041	-0-	-79	-0-	3041	3			N	-0-					42
12	3193	X	3129	-0-	-64	-0-	14	1	3098	3	N	15					57
							17	9									
01	3193	X	3093	-0-	-100	-0-	14	1	3079	3	N	-0-					57

FROST, MARY E. WELL #: 2 RRCID -> 163609 COMPL. DATE 03/13/1997 TOTAL DEPTH 12395 PERF.10830 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2345	-0-	-135	-0-	2345	3			N	-0-					-0-
09	2340	N	1150	-0-	-1190	-0-	1131	3	19	9	N	17					17
10	2808	N	2808	-0-	-0-	-0-	2808	3			N	-0-					17
11	2347	N	2347	-0-	-0-	-0-	2347	3			N	-0-					17
12	2388	N	2388	-0-	-0-	-0-	12	1	2376	3	N	-0-					17
01	2573	N	2391	-0-	-182	-0-	12	1	2379	3	N	-0-					17

WEBB, ARTHUR "A" WELL #: 2124 RRCID -> 186484 COMPL. DATE 10/19/2001 TOTAL DEPTH 10706 PERF.10583 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-

BLACKBEARD OPERATING, LLC 073056
YOKLEY WELL #: 1108 RRCID -> 085108 COMPL. DATE 10/26/1979 TOTAL DEPTH 10900 PERF.10656 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	X	1980	-0-	-593	-0-	1978	2	2	9	Y	2					112
09	2490	X	484	-0-	-2006	-0-	484	2			Y	-0-					112
10	2418	X	1344	-0-	-1074	-0-	1344	2			Y	-0-					112
11	2190	X	251	-0-	-1939	-0-	251	2			Y	-0-					112
12	2263	X	589	-0-	-1674	-0-	589	2			Y	-0-					112
*01	3495	X	3495	-0-	-0-	-0-	3488	2	7	9	Y	6					118

LISBETH WELL #: 2136 RRCID -> 180043 COMPL. DATE 01/06/2001 TOTAL DEPTH 10415 PERF.10200 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
09	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-
10	1645	N	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-
11	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-
12	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-
*01	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
WEBB -A- WELL #: 1188 RRCID -> 116219 COMPL. DATE 03/18/1985 TOTAL DEPTH 10752 PERF.10612 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	505	-0-	-704	-0-	504	2	1	9	N	1					120
09	1110	N	1071	-0-	-39	-0-	1067	2	4	9	N	4					124
10	1243	N	1243	-0-	-0-	-0-	1242	2	1	9	N	1					125
11	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					125
12	1200	N	1200	-0-	-0-	-0-	1196	2	4	9	N	4					129
01	1209	N	1183	-0-	-26	-0-	1182	2	1	9	N	1					130

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
JAMES ABRAHAM TRUST WELL #: 1 RRCID -> 181221 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.10984 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1316	N	1316	-0-	-0-	-0-	31	1	1283	2	N	2					52
							2	9									
09	1686	N	1686	-0-	-0-	-0-	30	1	1653	2	N	3					55
							3	9									
10	1666	N	1666	-0-	-0-	-0-	31	1	1627	2	N	7					62
							8	9									
11	1627	N	1627	-0-	-0-	-0-	30	1	1588	2	N	8					70
							9	9									
12	1586	N	1586	-0-	-0-	-0-	31	1	1547	2	N	7					77
							8	9									
01	1302	N	1154	-0-	-148	-0-	31	1	1117	2	N	5					82
							6	9									

BRAINARD "111" WELL #: 1 RRCID -> 181742 COMPL. DATE 02/17/2001 TOTAL DEPTH 12400 PERF.10538 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	3344	-0-	-314	-0-	568	1	2751	2	N	23					185
							25	9									
09	3540	X	2385	-0-	-1155	-0-	341	1	2044	2	N	-0-					185
10	4112	X	4112	-0-	-0-	-0-	526	1	3538	2	N	44					229
							48	9									
11	3420	X	2922	-0-	-498	-0-	446	1	2459	2	N	15	194	1			50
							17	9									
12	4434	X	4434	-0-	-0-	-0-	669	1	3730	2	N	32					82
							35	9									
*01	4449	X	4449	-0-	-0-	-0-	672	1	3749	2	N	25					107
							28	9									

TEMPLAR OPERATING LLC 841421
BRAINARD WELL #: 1110 RRCID -> 206892 COMPL. DATE 01/10/2005 TOTAL DEPTH 11090 PERF.10990 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	58	N	58	-0-	-0-	-0-	58	2			N	-0-					180
09	90	N	46	-0-	-44	-0-	46	2			N	-0-					180
10	31	N	2	-0-	-29	-0-	2	2			N	-0-					180
11	60	N	3	-0-	-57	-0-	3	2			N	-0-					180
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					180
*01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					180

4P ENERGY TEXAS, LLC 953803
MITCHELL WELL #: 2127 RRCID -> 176559 COMPL. DATE 10/22/1999 TOTAL DEPTH 10400 PERF.10236 - 10247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

CANADIAN, WEST (MORROW, UPPER "A 15219 501 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
MAHLER "A" WELL #: 1 RRCID -> 262168 COMPL. DATE 11/13/2007 TOTAL DEPTH 10650 PERF.10472 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					199
09	0	N	-0-	-0-	-0-	-0-					N	-0-					199
10	0	N	-0-	-0-	-0-	-0-					N	-0-					199
11	0	N	-0-	-0-	-0-	-0-					N	-0-					199
12	0	N	-0-	-0-	-0-	-0-					N	-0-					199
01	0	N	-0-	-0-	-0-	-0-					N	-0-					199

CANDICE (MORROW) 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATHENA ENERGY, INC. 036051
SHELTON WELL #: 1 RRCID -> 108018 COMPL. DATE 05/15/1983 TOTAL DEPTH 13071 PERF.12724 - 12732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 05/17/2018 - PLUGGED 05/17/18

MILAM, INC. 566816
GILL WELL #: 1096 RRCID -> 106092 COMPL. DATE 05/13/1983 TOTAL DEPTH 12900 PERF.12513 - 12575

08	1581	N	405	-0-	-1176	-0-	405	3		N	-0-					149
09	990	N	389	-0-	-601	-0-	389	3		N	-0-					149
10	1289	N	1289	-0-	-0-	-0-	1289	3		N	-0-					149
11	2228	N	2228	-0-	-0-	-0-	2228	3		N	-0-					149
12	2027	N	2027	-0-	-0-	-0-	2027	3		N	-0-					149
01	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					149

CARLA (MIDDLE MORROW) 15667 400 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
TRUMBELL WELL #: 3 RRCID -> 186095 COMPL. DATE 10/27/2001 TOTAL DEPTH 5450 PERF. 5114 - 5142

08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					210

CARLANDER (MARMATON) 15668 500 ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CARLANDER WELL #: 5 RRCID -> 287401 COMPL. DATE 09/10/1989 TOTAL DEPTH 5432 PERF. 4888 - 4908

08	3255		1607	-0-	-1648	-0-	1607	3		N	-0-					-0-
09	DELQ PR		919	-0-	919	919	919	3		N	-0-					-0-
10	3255		625	-0-	-2630	-0-	625	3		N	-0-					-0-
11	3150		NO RPT	-0-	-3150	-0-				N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

CARLANDER (RED CAVE) 15668 800 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
TRUMBELL WELL #: 2 RRCID -> 136540 COMPL. DATE 10/25/1990 TOTAL DEPTH 1998 PERF. 1799 - 1882

08	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
09	1386	N	1386	-0-	-0-	-0-	1386	3		N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-				N	-0-					-0-
11	657	N	657	-0-	-0-	-0-	657	3		N	-0-					-0-
12	717	N	717	-0-	-0-	-0-	717	3		N	-0-					-0-
*01	898	N	898	-0-	-0-	-0-	898	3		N	-0-					-0-

CARRIE KILLEBREW (MORROW) 15885 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
H & L OPERATING CO., LLC 339787
MORRISON WELL #: 1212 RRCID -> 077530 COMPL. DATE 04/14/1978 TOTAL DEPTH 9250 PERF. 8618 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1095	-0-	-145	-0-	10	1	1085	2	N	-0-					30
09	1170	N	1131	-0-	-39	-0-	10	1	1121	2	N	-0-					30
10	1280	N	1280	-0-	-0-	-0-	10	1	1270	2	N	-0-					30
11	1206	N	1206	-0-	-0-	-0-	10	1	1196	2	N	-0-					30
*12	1266	N	1266	-0-	-0-	-0-	10	1	1256	2	N	-0-					30
*01	1278	N	1278	-0-	-0-	-0-	10	1	1268	2	N	-0-					30

UNIT PETROLEUM COMPANY 877099
KILLEBREW WELL #: 1 RRCID -> 061067 COMPL. DATE 08/09/1974 TOTAL DEPTH 9330 PERF. 8536 - 8554

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

4P ENERGY TEXAS, LLC 953803
KILLEBREW C. WELL #: 2 RRCID -> 069438 COMPL. DATE 11/30/1976 TOTAL DEPTH 9100 PERF. 8699 - 8709

08	834	N	834	-0-	-0-	-0-	834	2			N	-0-					44
09	870	N	559	-0-	-311	-0-	559	2			N	-0-					44
10	932	N	932	-0-	-0-	-0-	932	2			N	-0-					44
11	810	N	229	-0-	-581	-0-	229	2			N	-0-					44
12	872	N	872	-0-	-0-	-0-	872	2			N	-0-					44
*01	847	N	847	-0-	-0-	-0-	847	2			N	-0-					44

CAST (MORROW, UPPER) 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JACKSON, EDITH -ET- -AL- -F- WELL #: 2 RRCID -> 104889 COMPL. DATE 08/25/1982 TOTAL DEPTH 11400 PERF.11177 - 11181

08	1550	N	1520	-0-	-30	-0-	1520	3			N	-0-					105
09	1483	N	1483	-0-	-0-	-0-	1479	3	4	9	N	4					109
10	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-					109
11	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					109
12	1551	N	1551	-0-	-0-	-0-	14	1	1537	3	N	-0-					109
01	1550	N	1547	-0-	-3	-0-	14	1	1526	3	N	6					115
							7	9									

HOOBLER WELL #: 2096 RRCID -> 162867 COMPL. DATE 08/17/1996 TOTAL DEPTH 11400 PERF.10790 - 10800

08	337	N	337	-0-	-0-	-0-	337	3			N	-0-					84
09	247	N	247	-0-	-0-	-0-	230	3	17	4	N	-0-					84
10	341	N	218	-0-	-123	-0-	218	3			N	-0-					84
11	330	N	207	-0-	-123	-0-	207	3			N	-0-					84
12	248	N	211	-0-	-37	-0-	15	1	196	3	N	-0-					84
*01	219	N	219	-0-	-0-	-0-	15	1	204	3	N	-0-					84

BLACKBEARD OPERATING, LLC 073056
BRAINARD WELL #: 1 RRCID -> 157445 COMPL. DATE 06/02/1995 TOTAL DEPTH 11100 PERF.10994 - 10999

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAST (MORROW, UPPER) //CONT.// 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC 841421
SANTA FE WELL #: 1 RRCID -> 104915 COMPL. DATE 04/05/1983 TOTAL DEPTH 11372 PERF.11228 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
09	240	N	236	-0-	-4	-0-	236	2			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
*01	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-

CATOR (KATHRYN) 16393 333 ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
PITTMAN -A- WELL #: 1 RRCID -> 021815 COMPL. DATE 01/29/1954 TOTAL DEPTH N/A PERF. 5258 - 5312

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CECILIA (MARMATON) 16526 500 NON-ASSOCIATED 49B CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
RIFFE WELL #: 2 RRCID -> 125825 COMPL. DATE 07/28/1987 TOTAL DEPTH 5900 PERF. 5615 - 5622

08	775	#	-0-	-0-	-775	-0-					N	-0-					-0-
09	1337	R	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-
10	1919	R	1919	-0-	-0-	-0-	1919	2			N	-0-					-0-
11	1092	R	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
12	5803	R	5803	-0-	-0-	-0-	5803	3			N	-0-					-0-
*01	5320	R	5320	-0-	-0-	-0-	5320	3			N	-0-					-0-

CHANNING, EAST (RED CAVE) 16941 400 NON-ASSOCIATED EXEMPT CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC 760218
HELTON WELL #: 2RE RRCID -> 145967 COMPL. DATE 11/19/1993 TOTAL DEPTH 6332 PERF. 2534 - 2568

08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*01	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

CHUNN (ATOKA) 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BROWN, WILLIAM EMMETT JR. 102675
BROWN, W.E. WELL #: 1 RRCID -> 257940 COMPL. DATE 05/05/1958 TOTAL DEPTH 8255 PERF. 7540 - 7879

08	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
COOK, A. F. WELL #: 1 RRCID -> 067957 COMPL. DATE 08/10/1976 TOTAL DEPTH 7889 PERF. 7501 - 7515

08	1271	N	1245	-0-	-26	-0-	72	1	1173	2	N	-0-					-0-
09	1320	N	807	-0-	-513	-0-	72	1	735	2	N	-0-					-0-
10	1271	N	1010	-0-	-261	-0-	72	1	938	2	N	-0-					-0-
11	1200	N	1131	-0-	-69	-0-	72	1	1059	2	N	-0-					-0-
*12	1173	N	1173	-0-	-0-	-0-	72	1	1101	2	N	-0-					-0-
*01	1476	N	1476	-0-	-0-	-0-	72	1	1404	2	N	-0-					-0-

CHUNN (ATOKA) //CONT.// 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
SEIBER, HATTIE WELL #: 1 RRCID -> 021818 COMPL. DATE 05/29/1958 TOTAL DEPTH 8571 PERF. 7535 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	467	N	467	-0-	-0-	-0-	31	1	436	2	N	-0-					22
09	558	N	558	-0-	-0-	-0-	30	1	528	2	N	-0-					22
10	597	N	597	-0-	-0-	-0-	31	1	566	2	N	-0-					22
11	535	N	535	-0-	-0-	-0-	30	1	505	2	N	-0-					22
12	589	N	535	-0-	-54	-0-	31	1	504	2	N	-0-					22
01	589	N	560	-0-	-29	-0-	31	1	529	2	N	-0-					22

MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 216380 COMPL. DATE 06/22/2006 TOTAL DEPTH 8396 PERF. 7249 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37	N	37	-0-	-0-	-0-	15	1	22	2	N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	16	1	23	2	N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	14	1	21	2	N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	12	1	19	2	N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	15	1	27	2	N	-0-					-0-
*01	36	N	36	-0-	-0-	-0-	14	1	22	2	N	-0-					-0-

CONLEY "73" WELL #: 1 RRCID -> 231051 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1460	-0-	-369	-0-	31	1	1429	2	N	-0-					48
09	1770	N	1665	-0-	-105	-0-	30	1	1635	2	N	-0-					48
10	1920	N	1920	-0-	-0-	-0-	31	1	1889	2	N	-0-					48
11	1664	N	1664	-0-	-0-	-0-	30	1	1634	2	N	-0-					48
12	1858	N	1858	-0-	-0-	-0-	31	1	1827	2	N	-0-					48
01	1922	N	1886	-0-	-36	-0-	31	1	1855	2	N	-0-					48

CONLEY "73" WELL #: 2 RRCID -> 244268 COMPL. DATE 10/07/2008 TOTAL DEPTH 9120 PERF. 7884 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1064	-0-	-207	-0-	31	1	1033	2	N	-0-					63
09	1200	N	1166	-0-	-34	-0-	30	1	1136	2	N	-0-					63
10	1339	N	1339	-0-	-0-	-0-	31	1	1308	2	N	-0-					63
11	1212	N	1212	-0-	-0-	-0-	30	1	1182	2	N	-0-					63
12	1316	N	1316	-0-	-0-	-0-	31	1	1283	2	N	2					65
							2	9									
01	1333	N	1289	-0-	-44	-0-	31	1	1258	2	N	-0-					65

BENNETT "23" WELL #: 1 RRCID -> 254560 COMPL. DATE 12/22/2009 TOTAL DEPTH 8292 PERF. 7220 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1097	N	1097	-0-	-0-	-0-	29	1	1049	2	N	17					22
							19	9									
09	1187	N	1187	-0-	-0-	-0-	30	1	1146	2	N	10					32
							11	9									
10	1120	N	1120	-0-	-0-	-0-	31	1	1078	2	N	10					42
							11	9									
11	1091	N	1091	-0-	-0-	-0-	30	1	1054	2	N	6					48
							7	9									
12	1139	N	1139	-0-	-0-	-0-	31	1	1100	2	N	7					55
							8	9									
*01	1153	N	1153	-0-	-0-	-0-	31	1	1116	2	N	5					60
							6	9									

CHUNN (NOVI LIME) 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 191547 COMPL. DATE 08/14/2002 TOTAL DEPTH 7750 PERF. 7242 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CONTANGO RESOURCES, INC. 173206
GREEVER, E. A. WELL #: 1 RRCID -> 021820 COMPL. DATE N/A TOTAL DEPTH 8420 PERF. 7328 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1198	-0-	-228	B	-0-	1198	2			N	-0-					-0-
09	1260	N	994	-0-	-266	B	-0-	994	2			N	-0-					-0-
10	1556	N	1556	-0-	-0-	B	-0-	1556	2			N	-0-					-0-
11	1444	N	1444	-0-	-0-	B	-0-	1444	2			N	-0-					-0-
12	1496	N	1496	-0-	-0-	B	-0-	1496	2			N	-0-					-0-
01	1426	N	1365	-0-	-61	B	-0-	1365	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
SCHUBERT WELL #: 3 RRCID -> 066640 COMPL. DATE 04/06/1976 TOTAL DEPTH 8340 PERF. 7310 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LYNN WELL #: 1050 RRCID -> 217501 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 6744 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CIRCLE DOT (ATOKA) 18260 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
AMARILLO EXPLORATION, INC. 016802
ST. PETER WELL #: 1239 RRCID -> 199199 COMPL. DATE 12/24/2003 TOTAL DEPTH 13498 PERF. 13130 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1009	N	1009	-0-	-0-		-0-	1009	2			N	-0-					78
09	1934	N	1934	-0-	-0-		-0-	1843	2	91	9	N	83	151	1			10
10	1767	N	1012	-0-	-755		-0-	1001	2	11	9	N	10					20
11	1122	N	1122	-0-	-0-		-0-	1112	2	10	9	N	9					29
12	1984	N	1081	-0-	-903		-0-	1072	2	9	9	N	8					37
*01	1439	N	1439	-0-	-0-		-0-	1433	2	6	9	N	5					42

BP AMERICA PRODUCTION COMPANY 040798
NEECE WELL #: 1 RRCID -> 117985 COMPL. DATE 05/25/1985 TOTAL DEPTH 13895 PERF. 12929 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	78	-0-	-108		-0-	78	3			N	-0-					67
09	120	N	110	-0-	-10		-0-	110	3			N	-0-					67
10	122	N	122	-0-	-0-		-0-	122	3			N	-0-					67
11	118	N	118	-0-	-0-		-0-	118	3			N	-0-					67
12	132	N	132	-0-	-0-		-0-	132	3			N	-0-					67
01	124	N	111	-0-	-13		-0-	111	3			N	-0-					67

CIRCLE DOT (ATOKA) //CONT.// 18260 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
CIRCLE DOT RANCH UNIT NO 1 WELL #: 1 RRCID -> 086745 COMPL. DATE 10/29/1979 TOTAL DEPTH 13542 PERF.13178 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5145	X	5145	-0-	-0-	-0-	5142	2	3	9	N	3					104
09	4715	X	4715	-0-	-0-	-0-	4715	2			N	-0-					104
10	5180	X	5180	-0-	-0-	-0-	5180	2			N	-0-					104
11	4951	X	4951	-0-	-0-	-0-	4951	2			N	-0-					104
12	5142	X	5142	-0-	-0-	-0-	5142	2			N	-0-					104
*01	5062	X	5062	-0-	-0-	-0-	5062	2			N	-0-					104

CIRCLE DOT (MORROW, UPPER) 18260 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CROWN PETROLEUM CORP. 191541
MEEK, THOMAS WELL #: 7601 RRCID -> 165786 COMPL. DATE 06/26/1997 TOTAL DEPTH 14484 PERF.13943 - 14019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
JACKSON TRUST WELL #: 1 RRCID -> 254302 COMPL. DATE 06/12/2009 TOTAL DEPTH 13270 PERF.13022 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	1491					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	1491					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	1491					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	1491					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	1491					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	1491					N	NO RPT					-0-

CLARK MARTIN (GRANITE WASH) 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC 040205
KIM WELL #: 1 RRCID -> 149227 COMPL. DATE 03/24/1994 TOTAL DEPTH 8900 PERF. 8670 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1523	-0-	-275	-0-	1521	2	2	9	N	2					72
09	1859	N	1859	-0-	-0-	-0-	1850	2	9	9	N	8					80
10	1829	N	1811	-0-	-18	-0-	1798	2	13	9	N	12					92
11	1655	N	1655	-0-	-0-	-0-	1635	2	20	9	N	18					110
12	1922	N	1703	-0-	-219	-0-	1677	2	26	9	N	24					134
01	1798	N	1607	-0-	-191	-0-	1589	2	18	9	N	16					150

KIM WELL #: 2 RRCID -> 150463 COMPL. DATE 07/05/1994 TOTAL DEPTH 8890 PERF. 8612 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	768	-0-	-38	-0-	768	2			N	-0-					46
09	750	N	717	-0-	-33	-0-	717	2			N	-0-					46
10	806	N	716	-0-	-90	-0-	630	2	86	9	N	78					124
11	750	N	565	-0-	-185	-0-	565	2			N	-0-					124
12	744	N	638	-0-	-106	-0-	638	2			N	-0-					124
01	620	N	596	-0-	-24	-0-	596	2			N	-0-					124

KIM WELL #: 3 RRCID -> 152093 COMPL. DATE 11/10/1994 TOTAL DEPTH 8971 PERF. 8762 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	710	-0-	-3	-0-	710	2			N	-0-					28
09	730	N	730	-0-	-0-	-0-	730	2			N	-0-					28
10	660	N	660	-0-	-0-	-0-	660	2			N	-0-					28
11	690	N	568	-0-	-122	-0-	568	2			N	-0-					28
12	744	N	687	-0-	-57	-0-	687	2			N	-0-					28
*01	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					28

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TEMPLAR OPERATING LLC 841421

MARTIN TRUST A WELL #: 1081 RRCID -> 123805 COMPL. DATE 07/09/1986 TOTAL DEPTH 10216 PERF. 8875 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

MARTIN TRUST A1092 WELL #: 1092 RRCID -> 124520 COMPL. DATE 03/12/1987 TOTAL DEPTH 9500 PERF. 9070 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					108
09	1058	N	1058	-0-	-0-	-0-	1054	2	4	9	N	4					112
10	1168	N	1168	-0-	-0-	-0-	1127	2	41	9	N	37					149
11	1153	N	1153	-0-	-0-	-0-	1112	2	41	9	N	37					186
12	793	N	793	-0-	-0-	-0-	765	2	28	9	N	25					211
01	899	N	610	-0-	-289	-0-	609	2	1	9	N	1					212

MARTIN TRUST -A- WELL #: 1072 RRCID -> 125144 COMPL. DATE 03/20/1987 TOTAL DEPTH 10100 PERF. 8691 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	168	N	168	-0-	-0-	-0-	168	2			N	-0-					94
09	165	N	165	-0-	-0-	-0-	165	2			N	-0-					94
10	200	N	200	-0-	-0-	-0-	200	2			N	-0-					94
11	201	N	201	-0-	-0-	-0-	201	2			N	-0-					94
12	195	N	195	-0-	-0-	-0-	195	2			N	-0-					94
*01	197	N	197	-0-	-0-	-0-	197	2			N	-0-					94

MARTIN-TRUST -CCSL- WELL #: 2 RRCID -> 126878 COMPL. DATE 02/12/1988 TOTAL DEPTH 9400 PERF. 8899 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN TRUST B WELL #: 2081 RRCID -> 129707 COMPL. DATE 10/19/1987 TOTAL DEPTH 9558 PERF. 8977 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1124	N	1124	-0-	-0-	-0-	1058	2	66	9	N	60	188	1			50
09	1087	N	1087	-0-	-0-	-0-	1035	2	52	9	N	47					97
10	967	N	967	-0-	-0-	-0-	911	2	56	9	N	51					148
11	961	N	961	-0-	-0-	-0-	916	2	45	9	N	41					189
12	920	N	920	-0-	-0-	-0-	869	2	51	9	N	46					235
01	961	N	881	-0-	-80	-0-	855	2	26	9	N	24					259

KIM FLOWERS WELL #: 2 RRCID -> 130832 COMPL. DATE 10/05/1994 TOTAL DEPTH 9954 PERF. 7741 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/16/2019 - P/A 04/16/19

MARTIN TRUST B3072 WELL #: 3072 RRCID -> 144160 COMPL. DATE 07/29/1992 TOTAL DEPTH 10000 PERF. 8022 - 9531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TEMPLAR OPERATING LLC //CONT.// 841421
MARTIN TRUST C WELL #: 3081 RRCID -> 172302 COMPL. DATE 12/01/2013 TOTAL DEPTH 9850 PERF. 9348 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

MARTIN-CLARK WELL #: 3093 RRCID -> 209007 COMPL. DATE 12/28/2004 TOTAL DEPTH 9402 PERF. 8976 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

FLOWERS UNIT WELL #: 1094 RRCID -> 213560 COMPL. DATE 08/16/2005 TOTAL DEPTH 9503 PERF. 8644 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1354	N	1354	-0-	-0-	-0-	1274	2	80	9	N	73					183
09	1272	N	1272	-0-	-0-	-0-	1215	2	57	9	N	52					235
10	1294	N	1294	-0-	-0-	-0-	1229	2	65	9	N	59	192	1			102
11	1206	N	1206	-0-	-0-	-0-	1173	2	33	9	N	30					132
12	1236	N	1236	-0-	-0-	-0-	1183	2	53	9	N	48					180
*01	1171	N	1171	-0-	-0-	-0-	1119	2	52	9	N	47					227

FLOWERS UNIT WELL #: 2094 RRCID -> 218996 COMPL. DATE 06/19/2006 TOTAL DEPTH 9657 PERF. 8674 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	2065	-0-	-74	-0-	2065	2			N	-0-					85
09	2040	N	1870	-0-	-170	-0-	1835	2	35	9	N	32					117
10	2124	N	2124	-0-	-0-	-0-	2087	2	37	9	N	34					151
11	2010	N	2010	-0-	-0-	-0-	1977	2	33	9	N	30					181
12	2122	N	2122	-0-	-0-	-0-	2093	2	29	9	N	26					207
01	2139	N	2090	-0-	-49	-0-	2061	2	29	9	N	26					233

FLOWERS UNIT WELL #: 1093 RRCID -> 219123 COMPL. DATE 02/22/2006 TOTAL DEPTH 9435 PERF. 8822 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2023	N	2023	-0-	-0-	-0-	2017	2	6	9	N	5					90
09	1980	N	1943	-0-	-37	-0-	1930	2	13	9	N	12					102
10	1922	N	1904	-0-	-18	-0-	1890	2	14	9	N	13					115
11	1950	N	1739	-0-	-211	-0-	1725	2	14	9	N	13					128
12	1804	N	1804	-0-	-0-	-0-	1791	2	13	9	N	12					140
*01	1907	N	1907	-0-	-0-	-0-	1894	2	13	9	N	12					152

FLOWERS UNIT WELL #: 3094 RRCID -> 226800 COMPL. DATE 10/07/2006 TOTAL DEPTH 9600 PERF. 8547 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	2078	-0-	-30	-0-	2017	2	61	9	N	55					183
09	2040	N	1970	-0-	-70	-0-	1907	2	63	9	N	57					240
10	2187	N	2187	-0-	-0-	-0-	2133	2	54	9	N	49	191	1			98
11	2046	N	2046	-0-	-0-	-0-	2016	2	30	9	N	27					125
12	1915	N	1915	-0-	-0-	-0-	1896	2	19	9	N	17					142
01	2201	N	1932	-0-	-269	-0-	1918	2	14	9	N	13					155

CLARK WELL #: 1 RRCID -> 226802 COMPL. DATE 09/04/2013 TOTAL DEPTH 10050 PERF. 7377 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					32

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TEMPLAR OPERATING LLC //CONT.// 841421
CLARK WELL #: 2 RRCID -> 229519 COMPL. DATE 06/09/2007 TOTAL DEPTH 9969 PERF. 8860 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	326	N	326	-0-	-0-	-0-	314	2	12	9	N	11					203
09	341	N	341	-0-	-0-	-0-	319	2	22	9	N	20					223
10	350	N	350	-0-	-0-	-0-	313	2	37	9	N	34	189	1			68
11	330	N	220	-0-	-110	-0-	209	2	11	9	N	10					78
12	290	N	290	-0-	-0-	-0-	275	2	15	9	N	14					92
01	341	N	325	-0-	-16	-0-	311	2	14	9	N	13					105

CLARK MARTIN WELL #: 1092H RRCID -> 235270 COMPL. DATE 10/24/2007 TOTAL DEPTH 9212 PERF. 9674 - 10887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	4509	-0-	-110	-0-	4454	2	55	9	N	50					133
09	4470	X	4234	-0-	-236	-0-	4230	2	4	9	N	4					137
10	4526	X	4402	-0-	-124	-0-	4377	2	25	9	N	23					160
11	4380	X	4220	-0-	-160	-0-	4192	2	28	9	N	25					185
12	4495	X	4341	-0-	-154	-0-	4255	2	86	9	N	78					263
01	4495	X	4262	-0-	-233	-0-	4218	2	44	9	N	40	204	1			99

MARTIN TRUST WELL #: 2082 RRCID -> 236009 COMPL. DATE 11/12/2007 TOTAL DEPTH 9990 PERF. 9098 - 9751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	2953	-0-	-178	-0-	2940	2	13	9	N	12					260
09	3030	X	2775	-0-	-255	-0-	2758	2	17	9	N	15					275
10	3069	X	2908	-0-	-161	-0-	2868	2	40	9	N	36	193	1			118
11	2850	X	2825	-0-	-25	-0-	2803	2	22	9	N	20					138
12	2945	X	2751	-0-	-194	-0-	2728	2	23	9	N	21					159
01	2945	X	2858	-0-	-87	-0-	2844	2	14	9	N	13					172

HALE WELL #: 4H RRCID -> 236435 COMPL. DATE 10/25/2007 TOTAL DEPTH 9282 PERF. 9841 - 10722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1806	-0-	-23	-0-	1706	2	100	9	N	91					278
09	1800	N	1722	-0-	-78	-0-	1636	2	86	9	N	78	191	1			165
10	3100	N	3445	-0-	345	345	3357	2	88	9	N	80					245
11	2406	N	2061	-0-	-345	-0-	1937	2	124	9	N	113	189	1			169
12	2058	N	2058	-0-	-0-	-0-	1963	2	95	9	N	86					255
*01	2026	N	2026	-0-	-0-	-0-	1949	2	77	9	N	70	165	1			160

MARTIN TRUST C WELL #: 5081H RRCID -> 252779 COMPL. DATE 12/01/2013 TOTAL DEPTH 9432 PERF. 9178 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1575	-0-	-6	-0-	1553	2	22	9	N	20	167	1			63
09	1500	N	1483	-0-	-17	-0-	1461	2	22	9	N	20					83
10	1488	N	1478	-0-	-10	-0-	1455	2	23	9	N	21					104
11	1530	N	1433	-0-	-97	-0-	1412	2	21	9	N	19					123
12	1429	N	1429	-0-	-0-	-0-	1406	2	23	9	N	21					144
01	1488	N	1468	-0-	-20	-0-	1443	2	25	9	N	23					167

CLARK WELL #: 03H RRCID -> 274568 COMPL. DATE 10/31/2013 TOTAL DEPTH 9368 PERF. 9622 - 15396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10168	X	8573	-0-	-1595	-0-	8419	2	154	9	N	140	190	1			190
09	9750	X	8058	-0-	-1692	-0-	7885	2	173	9	N	157					347
10	11126	X	11126	-0-	-0-	-0-	10931	2	195	9	N	177	192	1			332
11	10106	X	10106	-0-	-0-	-0-	9868	2	238	9	N	216	190	1			358
12	9912	X	9912	-0-	-0-	-0-	9639	2	273	9	N	248	191	1			415
01	8587	X	5787	-0-	-2800	-0-	5686	2	101	9	N	92	196	1			311

MONADNOCK 80 WELL #: 1H RRCID -> 277908 COMPL. DATE 02/13/2015 TOTAL DEPTH 8805 PERF. 9000 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12831	X	12831	-0-	-0-	-0-	12491	2	340	9	N	309	372	1			262
09	12630	X	12452	-0-	-178	-0-	12251	2	201	9	N	183					445
10	13078	X	13078	-0-	-0-	-0-	12874	2	204	9	N	185	386	1			244
11	12768	X	12768	-0-	-0-	-0-	12533	2	235	9	N	214	189	1			269
12	13094	X	13094	-0-	-0-	-0-	12717	2	377	9	N	343	195	1			417
01	12865	X	12632	-0-	-233	-0-	12334	2	298	9	N	271	374	1			314

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TEMPLAR OPERATING LLC //CONT.// 841421
CHARLES D. CLARK 1H WELL #: 1H RRCID -> 277950 COMPL. DATE 04/12/2015 TOTAL DEPTH 8997 PERF. 9500 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11966	X	11404	-0-	-562	-0-	11004	2	400	9	N	364	384	1			229
09	11580	X	10819	-0-	-761	-0-	10399	2	420	9	N	382	380	1			231
10	11966	X	10994	-0-	-972	-0-	10534	2	460	9	N	418	375	1			274
11	11040	X	10573	-0-	-467	-0-	10165	2	408	9	N	371	366	1			279
12	11408	X	9528	-0-	-1880	-0-	9244	2	284	9	N	258	369	1			168
01	11408	X	8977	-0-	-2431	-0-	8725	2	252	9	N	229	189	1			208

MARTIN TRUST WELL #: 8201H RRCID -> 278052 COMPL. DATE 01/22/2015 TOTAL DEPTH 9337 PERF.10001 - 14602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12028	X	11434	-0-	-594	-0-	11221	2	213	9	N	194	187	1			259
09	11640	X	10684	-0-	-956	-0-	10482	2	202	9	N	184	186	1			257
10	12373	X	12373	-0-	-0-	-0-	12135	2	238	9	N	216	192	1			281
11	11160	X	11122	-0-	-38	-0-	10832	2	290	9	N	264	187	1			358
12	11439	X	10958	-0-	-481	-0-	10681	2	277	9	N	252	376	1			234
01	11439	X	9459	-0-	-1980	-0-	9255	2	204	9	N	185	187	1			232

MILLS TRACT WELL #: 6001H RRCID -> 278972 COMPL. DATE 05/18/2012 TOTAL DEPTH 8764 PERF. 8960 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	2755	-0-	-190	-0-	2631	2	124	9	N	113	188	1			213
09	2850	X	2662	-0-	-188	-0-	2455	2	207	9	N	188	188	1			213
10	2945	X	2172	-0-	-773	-0-	2093	2	79	9	N	72					285
11	2820	X	2178	-0-	-642	-0-	2102	2	76	9	N	69	189	1			165
12	2759	X	1840	-0-	-919	-0-	1814	2	26	9	N	24					189
01	2759	X	2454	-0-	-305	-0-	2364	2	90	9	N	82					271

CLARK WELL #: 2H RRCID -> 279056 COMPL. DATE 06/27/2012 TOTAL DEPTH 9297 PERF. 9727 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5645	X	5645	-0-	-0-	-0-	5601	2	44	9	N	40	186	1			215
09	4890	X	4749	-0-	-141	-0-	4710	2	39	9	N	35					250
10	5175	X	5175	-0-	-0-	-0-	5114	2	61	9	N	55					305
11	5460	X	4863	-0-	-597	-0-	4786	2	77	9	N	70	193	1			182
12	5642	X	5598	-0-	-44	-0-	5436	2	162	9	N	147					329
01	5642	X	4863	-0-	-779	-0-	4752	2	111	9	N	101	201	1			229

CLARK WELL #: 1H RRCID -> 280000 COMPL. DATE 12/30/2011 TOTAL DEPTH 9251 PERF. 9450 - 13365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6603	X	4275	-0-	-2328	-0-	4212	2	63	9	N	57					252
09	6300	X	4959	-0-	-1341	-0-	4941	2	18	9	N	16					268
10	6417	X	4783	-0-	-1634	-0-	4783	2			N	-0-					268
11	6330	X	6330	-0-	-0-	-0-	6179	2	151	9	N	137	192	1			213
12	5881	X	5881	-0-	-0-	-0-	5772	2	109	9	N	99					312
*01	5621	X	5621	-0-	-0-	-0-	5519	2	102	9	N	93	189	1			216

WINRIGHT RESOURCES OPERATING,LLC 932471
KIM C3 WELL #: 2H RRCID -> 277438 COMPL. DATE 10/10/2014 TOTAL DEPTH 8759 PERF. 9015 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15928	X	15928	-0-	-0-	-0-	15713	3	215	9	N	195					726
09	15147	X	15147	-0-	-0-	-0-	14952	3	195	9	N	177	588	1			315
10	15345	X	15146	-0-	-199	-0-	14950	3	196	9	N	178					493
11	15420	X	14165	-0-	-1255	-0-	13972	3	193	9	N	175	190	1			478
12	15934	X	14198	-0-	-1736	-0-	14010	3	188	9	N	171	380	1			269
01	15934	X	13901	-0-	-2033	-0-	13695	3	206	9	N	187	197	1			259

CLAY (UPPER MORROW) 18702 465 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
CLAY FAMILY TRUST 34 WELL #: 1 RRCID -> 180250 COMPL. DATE 09/07/2000 TOTAL DEPTH 16200 PERF.16033 - 16038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

CLEMENTINE (DES MOINES) 18901 100 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. -C- WELL #: 4020 RRCID -> 117619 COMPL. DATE 04/30/1985 TOTAL DEPTH 6909 PERF. 5820 - 5828

08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

CLEMENTINE (MARMATON 6020) 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY 450175
BLODGETT, C. RALPH WELL #: 2 RRCID -> 064323 COMPL. DATE 01/23/1975 TOTAL DEPTH 6200 PERF. 6042 - 6057

08	682	N	444	-0-	-238	B	-0-	444	2			N	-0-				76
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	239	-0-	-331	B	-0-	239	2			N	-0-				76
10	838	N	838	-0-	-0-	B	-0-	801	2	37	9	N	34				110
11	1917	N	1917	-0-	-0-	B	-0-	1910	2	7	9	N	6				116
12	1413	N	1413	-0-	-0-	B	-0-	1393	2	20	9	N	18				134
*01	1551	N	1551	-0-	-0-	B	-0-	1551	2			N	-0-				134

MITCHELL EHRLICH OIL & GAS, LLC 570652
ROBINSON WELL #: 2 RRCID -> 049593 COMPL. DATE 12/28/1970 TOTAL DEPTH 6200 PERF. 6046 - 6058

08	1581	N	1581	-0-	-0-	B	-0-	1581	2			N	-0-				70
09/01 BALANCING DATE STATUS -> -0-																	
09	1301	N	1301	-0-	-0-	B	-0-	1301	2			N	-0-				70
10	1531	N	1531	-0-	-0-	B	-0-	1531	2			N	-0-				70
11	1350	N	648	-0-	-702	B	-0-	648	2			N	-0-				70
12	1333	N	26	-0-	-1307	B	-0-	26	2			N	-0-				70
01	1395	N	NO RPT	-0-	-1395	B	-0-					N	NO RPT				70

CLEMENTINE (MORROW, UPPER) 18901 600 ASSOCIATED 49B CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
ELLIS, V. M. WELL #: 1 RRCID -> 044575 COMPL. DATE 07/19/1968 TOTAL DEPTH 6875 PERF. 6774 - 6784

08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-

CLEMENTINE (MORROW, UPPER) //CONT.// 18901 600 ASSOCIATED 49B CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
LEE WELL #: 1 RRCID -> 034583 COMPL. DATE 10/01/1964 TOTAL DEPTH 6817 PERF. 6716 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RENNER WELL #: 1 RRCID -> 034696 COMPL. DATE 11/17/1964 TOTAL DEPTH 6762 PERF. 6720 - 6730

08	1023	#	934	-0-	-89	-0-	934	2			N	-0-					-0-
09	990	#	850	-0-	-140	-0-	850	2			N	-0-					-0-
10	946	R	946	-0-	-0-	-0-	946	2			N	-0-					-0-
11	961	R	961	-0-	-0-	-0-	961	2			N	-0-					-0-
12	992	R	992	-0-	-0-	-0-	992	2			N	-0-					-0-
01	961	#	739	-0-	-222	-0-	739	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
THORESON WELL #: 1027 RRCID -> 089483 COMPL. DATE 08/08/1980 TOTAL DEPTH 7300 PERF. 6684 - 6702

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

CLEMENTINE (NOVI) 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
BLACKSTONE 31 WELL #: 1 RRCID -> 211063 COMPL. DATE 06/14/2005 TOTAL DEPTH 6600 PERF. 6466 - 6486

08	725	N	725	-0-	-0-	-0-	686	2	39	9	N	35					278
09	649	N	649	-0-	-0-	-0-	615	2	34	9	N	31					309
10	713	N	633	-0-	-80	-0-	608	2	25	9	N	23					332
11	690	N	562	-0-	-128	-0-	552	2	10	9	N	9	189	1			152
12	682	N	636	-0-	-46	-0-	586	2	50	9	N	45					197
01	620	N	586	-0-	-34	-0-	553	2	33	9	N	30					227

ELLIS 17 WELL #: 2H RRCID -> 241687 COMPL. DATE 03/24/2008 TOTAL DEPTH 6576 PERF. 6950 - 8883

08	2972	X	2972	-0-	-0-	-0-	2961	2	11	9	N	10					188
09	2820	X	2678	-0-	-142	-0-	2666	2	12	9	N	11					199
10	3503	X	2762	-0-	-741	-0-	2750	2	12	9	N	11					210
11	3390	X	2449	-0-	-941	-0-	2432	2	17	9	N	15					225
12	3503	X	2775	-0-	-728	-0-	2762	2	13	9	N	12					237
01	2976	X	2848	-0-	-128	-0-	2831	2	17	9	N	15					252

VENNEMAN 42 WELL #: 1H RRCID -> 247197 COMPL. DATE 07/02/2008 TOTAL DEPTH 6468 PERF. 6961 - 9164

08	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
09	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
11	120	N	84	-0-	-36	-0-	84	2			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
*01	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-

CLEMENTINE (NOVI) //CONT.// 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. WELL #: 1 RRCID -> 145485 COMPL. DATE 04/01/1993 TOTAL DEPTH 6870 PERF. 6540 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ALEXANDER GAS UNIT WELL #: 1 RRCID -> 038029 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6580 - 6583

08	2058	N	2058	-0-	-0-	-0-	2058	2			N	-0-					22
09	1943	N	1943	-0-	-0-	-0-	1943	2			N	-0-					22
10	2170	N	2059	-0-	-111	-0-	2059	2			N	-0-					22
11	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					22
12	2152	N	2152	-0-	-0-	-0-	2152	2			N	-0-					22
01	2046	N	1977	-0-	-69	-0-	1977	2			N	-0-					22

SHIDLER, MARK L., INC. 776590
ROBERTS WELL #: 1017 RRCID -> 119363 COMPL. DATE 04/09/1985 TOTAL DEPTH 6900 PERF. 6559 - 6569

08	3100	N	2776	-0-	-324	239	1 6	1 9	2769	2	N	5					204
09	2258	N	2019	-0-	-239	-0-	1 55	1 9	1963	2	N	50	175	1			79
10	0	N	-0-	-0-	-0-	-0-					N	-0-					79
11	2820	X	52	-0-	-2768	-0-	1	1	51	2	N	-0-					79
12	2914	X	808	-0-	-2106	-0-	1	1	807	2	N	-0-					79
01	2790	X	629	-0-	-2161	-0-	1	1	628	2	N	-0-					79

COBURN (MORROW, LO.) 19240 500 ASSOCIATED 49B CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
CITIZENS NATL. BANK TRUSTEE -G- WELL #: 1 RRCID -> 119368 COMPL. DATE 11/19/1985 TOTAL DEPTH 11472 PERF.10822 - 10838

08		14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09		14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

COBURN (MORROW UPPER) 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONTANGO RESOURCES, INC. 173206
EMPORIA -29- WELL #: 483 RRCID -> 101661 COMPL. DATE 07/25/1980 TOTAL DEPTH 10348 PERF.10300 - 10306

08		DLQ G-10	940	-0-	940	2479	940	2			Y	-0-					-0-
09		DLQ G-10	822	-0-	822	3301	822	2			Y	-0-					-0-
10	3000	N	887	-0-	-2113	1188	887	2			Y	-0-					-0-
11	1512	N	324	-0-	-1188	-0-	324	2			Y	-0-					-0-
12	806	N	795	-0-	-11	-0-	795	2			Y	-0-					-0-
01	806	N	653	-0-	-153	-0-	653	2			Y	-0-					-0-

EMPORIA -29- WELL #: 4832 RRCID -> 114638 COMPL. DATE 10/11/1984 TOTAL DEPTH 11400 PERF.10292 - 10305

08		DLQ G-10	-0-	-0-	-0-	75					Y	-0-					-0-
09		DLQ G-10	161	-0-	161	236	161	8			Y	-0-					-0-
10	546	N	310	-0-	-236	-0-	310	2			Y	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
12	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					-0-
01	310	N	162	-0-	-148	-0-	162	2			Y	-0-					-0-

COBURN (MORROW UPPER) //CONT.// 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
JONES -25- WELL #: 4062 RRCID -> 114636 COMPL. DATE 10/31/1984 TOTAL DEPTH 11400 PERF.10258 - 10264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
SCOTT WELL #: 1273 RRCID -> 181860 COMPL. DATE 01/27/2001 TOTAL DEPTH 11108 PERF.10132 - 10146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COBURN LOWER (LOWER MORROW) 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONTANGO RESOURCES, INC. 173206
LOCKHART -33- WELL #: 481 RRCID -> 097687 COMPL. DATE 01/05/1982 TOTAL DEPTH 11500 PERF.11221 - 11229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DORSEY 185 WELL #: 2 RRCID -> 170696 COMPL. DATE 05/28/1998 TOTAL DEPTH 11407 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1743	-0-	-303	-0-	1743	2			N	-0-					72
09	2153	N	2153	-0-	-0-	-0-	2153	2			N	-0-					72
10	1984	N	1790	-0-	-194	-0-	1790	2			N	-0-					72
11	1650	N	655	-0-	-995	-0-	655	2			N	-0-					72
12	2120	X	2120	-0-	-0-	-0-	2120	2			N	-0-					72
01	1798	N	-0-	-0-	-1798	-0-					N	-0-					-0-

DORSEY 185 WELL #: 5 RRCID -> 172942 COMPL. DATE 12/10/1998 TOTAL DEPTH 11400 PERF.11228 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
WALTER WELL #: 3 RRCID -> 172553 COMPL. DATE 02/16/1999 TOTAL DEPTH 11400 PERF.11132 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
JONES TRUST WELL #: 1 RRCID -> 146791 COMPL. DATE 07/24/1993 TOTAL DEPTH 11069 PERF.10803 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1220	-0-	-206	-0-	1220	2			N	-0-					78
09	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					78
10	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					78
11	1170	N	1002	-0-	-168	-0-	1002	2			N	-0-					78
12	1550	N	1383	-0-	-167	-0-	1383	2			N	-0-					78
01	1457	N	1158	-0-	-299	-0-	1158	2			N	-0-					78

WALTER WELL #: 2 RRCID -> 167604 COMPL. DATE 08/31/1998 TOTAL DEPTH 11273 PERF.11112 - 11234

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	23	7			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKHART 184 WELL #: 3 RRCID -> 172271 COMPL. DATE 12/21/1998 TOTAL DEPTH 11400 PERF.11152 - 11272

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT WELL #: 1273 RRCID -> 190486 COMPL. DATE 07/24/2002 TOTAL DEPTH 11108 PERF.10132 - 10854

08	4642	X	4642	-0-	-0-	-0-	4628	2	14	9	N	13					177
09	4602	X	4602	-0-	-0-	-0-	4485	2	117	9	N	106	183	1			100
10	4797	X	4797	-0-	-0-	-0-	4765	2	32	9	N	29					129
11	4550	X	4550	-0-	-0-	-0-	4550	2			N	-0-					129
12	4338	X	4338	-0-	-0-	-0-	4338	2			N	-0-					129
*01	4335	X	4335	-0-	-0-	-0-	4335	2			N	-0-					129

WHEAT, ROLAND WELL #: 1342 RRCID -> 191407 COMPL. DATE 09/28/2002 TOTAL DEPTH 11100 PERF.10692 - 10792

08	744	N	461	-0-	-283	-0-	461	2			N	-0-					-0-
09	570	N	415	-0-	-155	-0-	415	2			N	-0-					-0-
10	558	N	397	-0-	-161	-0-	397	2			N	-0-					-0-
11	450	N	368	-0-	-82	-0-	368	2			N	-0-					-0-
12	434	N	346	-0-	-88	-0-	346	2			N	-0-					-0-
*01	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-

GRAY WELL #: 3254 RRCID -> 192032 COMPL. DATE 09/08/2016 TOTAL DEPTH 11400 PERF.11160 - 11282

08	0		-0-	-0-	-0-	-0-					N	-0-					159
09	0		-0-	-0-	-0-	-0-					N	-0-					159
10	0		-0-	-0-	-0-	-0-					N	-0-					159
11	0		-0-	-0-	-0-	-0-					N	-0-	159	1			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/29/2018 - P/A 06/29/18

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
JONES TRUST WELL #: 2274 RRCID -> 197990 COMPL. DATE 08/23/2003 TOTAL DEPTH 11100 PERF.10740 - 10758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3033	X	2963	-0-	-70	-0-	2963	2			N	-0-					132
09	2218	X	2218	-0-	-0-	-0-	2218	2			N	-0-					132
10	2384	X	2384	-0-	-0-	-0-	2384	2			N	-0-					132
11	2321	X	2321	-0-	-0-	-0-	2321	2			N	-0-					132
12	2584	X	2584	-0-	-0-	-0-	2584	2			N	-0-					132
*01	2586	X	2586	-0-	-0-	-0-	2586	2			N	-0-					132

R. W. WELL #: 1343 RRCID -> 230996 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF.10732 - 10830

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER CREEK (MARMATON) 19454 500 ASSOCIATED 49B CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -D- WELL #: 1 RRCID -> 065032 COMPL. DATE 01/22/1976 TOTAL DEPTH 5700 PERF. 5426 - 5438

08	1023	#	-0-	-0-	-1023	B	-8097				N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-2885		CANCELLED UNDERAGE ->		-5212										
09	990	#	794	-0-	-196	B	-3081	794	3		N	-0-					-0-
10	744	#	-0-	-0-	-744	B	-3825				N	-0-					-0-
11	690	#	775	-0-	85	B	-3740	775	3		N	-0-					-0-
12	806	#	878	-0-	72	B	-3668	878	3		N	-0-					-0-
01	806	#	839	-0-	33	B	-3635	839	3		N	-0-					-0-

COLDWATER CREEK (PENN, UPPER) 19454 700 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -D- WELL #: 2 RRCID -> 069595 COMPL. DATE 10/14/1976 TOTAL DEPTH 4625 PERF. 4322 - 4430

08	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-

TRAVELERS OIL COMPANY 865980
WHORTON, W.A. WELL #: 2 U RRCID -> 071194 COMPL. DATE 12/21/1976 TOTAL DEPTH 5650 PERF. 4313 - 4330

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER CREEK E.(MORROW UPPER) 19455 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
HARRIS WELL #: 3029 RRCID -> 127958 COMPL. DATE 02/25/1988 TOTAL DEPTH 7500 PERF. 6877 - 6894

08	806	N	541	-0-	-265	-0-	541	2			N	-0-					97
09	541	N	541	-0-	-0-	-0-	541	2			N	-0-					97
10	558	N	528	-0-	-30	-0-	528	2			N	-0-					97
11	510	N	443	-0-	-67	-0-	443	2			N	-0-					97
12	558	N	548	-0-	-10	-0-	548	2			N	-0-					97
*01	548	N	548	-0-	-0-	-0-	548	2			N	-0-					97

COLDWATER CREEK, E. (OSWEGO) 19455 550 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
J-BREX COMPANY 427513
LONG WELL #: RRCID -> 276413 COMPL. DATE 01/27/2014 TOTAL DEPTH 6380 PERF. 6124 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 07/15/2015

COLDWATER RANCH (DOUGLAS) 19458 300 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER B WELL #: 8 RRCID -> 134398 COMPL. DATE 06/28/1996 TOTAL DEPTH 4725 PERF. 4144 - 4638

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

COLDWATER B WELL #: 9 RRCID -> 173551 COMPL. DATE 06/03/1999 TOTAL DEPTH 4750 PERF. 4560 - 4608

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER RANCH (ST. LOUIS) 19458 500 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER -C- WELL #: 11 RRCID -> 126790 COMPL. DATE 01/27/1988 TOTAL DEPTH 7314 PERF. 6235 - 6254

*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

COLDWATER RANCH (TONKAWA) 19458 600 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER -E- WELL #: 5 RRCID -> 123891 COMPL. DATE 11/09/1992 TOTAL DEPTH 5777 PERF. 4915 - 5122

*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64

COLLARD (COUNCIL GROVE) 19623 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
EDWARDS 11 WELL #: 2 RRCID -> 159513 COMPL. DATE 06/22/1996 TOTAL DEPTH 3800 PERF. 3692 - 3698

08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD (WHITE DOLOMITE) 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
COLLARD -A- WELL #: 1 RRCID -> 040044 COMPL. DATE 03/01/1966 TOTAL DEPTH 5149 PERF. 3408 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS 11 WELL #: 2 RRCID -> 171504 COMPL. DATE 10/10/1998 TOTAL DEPTH 3800 PERF. 3420 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-

PATTEN 178 WELL #: 2 RRCID -> 173067 COMPL. DATE 01/28/1999 TOTAL DEPTH 3951 PERF. 3464 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GELNAR 180 WELL #: 2 RRCID -> 177645 COMPL. DATE 03/24/2000 TOTAL DEPTH 6365 PERF. 3445 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH (ATOKA) 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 202 RRCID -> 213986 COMPL. DATE 02/05/2005 TOTAL DEPTH 10618 PERF. 8233 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1466	N	1466	-0-	-0-	-0-	286	1	1180	2	N	-0-					222
09	1334	N	1334	-0-	-0-	-0-	296	1	1038	2	N	-0-					222
10	1333	N	1310	-0-	-23	-0-	270	1	1040	2	N	-0-					222
11	1290	N	1225	-0-	-65	-0-	313	1	912	2	N	-0-					222
*12	1243	N	1243	-0-	-0-	-0-	321	1	922	2	N	-0-					222
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					222

COURSON RANCH TEW WELL #: 103 RRCID -> 213987 COMPL. DATE 05/18/2005 TOTAL DEPTH 9150 PERF. 8250 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					165

COURSON RANCH (ATOKA) //CONT.// 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH S. PA 2 WELL #: 6150 RRCID -> 220301 COMPL. DATE 05/04/2006 TOTAL DEPTH 10050 PERF. 8116 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	365	-0-	-38	-0-	365	2			N	-0-					419
09	390	N	348	-0-	-42	-0-	348	2			N	-0-					419
10	403	N	232	-0-	-171	-0-	232	2			N	-0-					419
11	360	N	289	-0-	-71	-0-	289	2			N	-0-					419
*12	273	N	273	-0-	-0-	-0-	273	2			N	-0-					419
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					419

COURSON RANCH TEW WELL #: 102 RRCID -> 222837 COMPL. DATE 08/24/2006 TOTAL DEPTH 10665 PERF. 8225 - 8235

08	434	N	390	-0-	-44	-0-	82	1	308	2	N	-0-					656
09	540	N	-0-	-0-	-540	-0-					N	-0-					656
10	651	N	-0-	-0-	-651	-0-					N	-0-					656
11	396	N	396	-0-	-0-	-0-	96	1	300	2	N	-0-					656
*12	422	N	422	-0-	-0-	-0-	96	1	326	2	N	-0-					656
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					656

COURSON RANCH (HUNTON) 21154 220 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH T.E. WHITE WELL #: 102 RRCID -> 206721 COMPL. DATE 10/28/2004 TOTAL DEPTH 10665 PERF.10178 - 10186

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COURSON RANCH TE. WHITE WELL #: 302 RRCID -> 212183 COMPL. DATE 09/09/2005 TOTAL DEPTH 10371 PERF.10106 - 10135

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					104
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					104
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					104
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					104
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					104
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					104

COURSON RANCH (MORROW, UPPER) 21154 250 ASSOCIATED CAPACITY CNTY: ROBERTS
H & L EXPLORATION COMPANY, LLC 339771
MCGARRAUGH, A.C. WELL #: 4 RRCID -> 217496 COMPL. DATE 01/08/2006 TOTAL DEPTH 10336 PERF. 8308 - 8317

08	0	X	-0-	-0-	-0-	-0-						N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-						N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-						N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-						N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-						N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-						N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 217495 COMPL. DATE 11/26/2005 TOTAL DEPTH 9350 PERF. 8541 - 8547

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COURSON RANCH (MORROW, UPPER) //CONT.// 21154 250 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
STATE OF TEXAS WELL #: RRCID -> 238694 COMPL. DATE 04/05/2008 TOTAL DEPTH 9434 PERF. 8734 - 9092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64

PLUGGED AND ABANDONED_____ 01/13/2015

COURSON RANCH (WOLFCAMP) 21154 800 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 402 RRCID -> 223516 COMPL. DATE 01/03/2006 TOTAL DEPTH 8837 PERF. 3582 - 3594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155 N	-0-	-0-	-155	-0-					N	-0-					354
09	120 N	100	-0-	-20	-0-	62	1	38	2	N	-0-					354
10	112 N	112	-0-	-0-	-0-	53	1	59	2	N	-0-					354
11	221 N	221	-0-	-0-	-0-	65	1	156	2	N	-0-					354
*12	359 N	359	-0-	-0-	-0-	64	1	295	2	N	-0-					354
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					354

CRAIG RANCH (MORROW) 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 2104 RRCID -> 156569 COMPL. DATE 11/04/1995 TOTAL DEPTH 6900 PERF. 6705 - 6740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS WELL #: 1104T RRCID -> 156636 COMPL. DATE 11/19/1995 TOTAL DEPTH 6900 PERF. 6709 - 6727

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEM ENERGY, INC. 455126
CRAIG WELL #: 2080 RRCID -> 143140 COMPL. DATE 10/20/1992 TOTAL DEPTH 6855 PERF. 6691 - 6708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAIG WELL #: 3 RRCID -> 163409 COMPL. DATE 03/20/1997 TOTAL DEPTH 6830 PERF. 6660 - 6672

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CRAIG WELL #: 8001 RRCID -> 128311 COMPL. DATE 05/28/1988 TOTAL DEPTH 6835 PERF. 6689 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG -H- WELL #: 4 RRCID -> 131304 COMPL. DATE 05/17/1989 TOTAL DEPTH 6900 PERF. 6670 - 6686

*08	2527	X	2527	-0-	-0-	-0-	2527	3			N	-0-					-0-
09	2301	X	2301	-0-	-0-	-0-	2301	3			N	-0-					-0-
*10	2563	N	2563	-0-	-0-	-0-	2563	3			N	-0-					-0-
11	1881	N	1881	-0-	-0-	-0-	1881	3			N	-0-					-0-
12	2456	N	2456	-0-	-0-	-0-	2456	3			N	-0-					-0-
*01	2256	N	2256	-0-	-0-	-0-	2256	3			N	-0-					-0-

CRAIG -A- WELL #: 2 RRCID -> 134408 COMPL. DATE 03/21/1990 TOTAL DEPTH 6886 PERF. 6665 - 6690

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 2ST RRCID -> 139576 COMPL. DATE 04/15/2005 TOTAL DEPTH 6950 PERF. 6531 - 6767

*08	3100	N	3342	-0-	242	242	3342	3			Y	-0-					93
09	3000	N	3147	-0-	147	389	3147	3			Y	-0-					93
*10	3100	N	3197	-0-	97	486	3197	3			Y	-0-					93
*11	3000	N	2941	-0-	-59	427	2941	3			Y	-0-					93
*12	3564	X	3137	-0-	-427	-0-	3137	3			Y	-0-					93
01	3255	X	3056	-0-	-199	-0-	3056	3			Y	-0-					93

CORENE A WELL #: 2 RRCID -> 155870 COMPL. DATE 09/12/1995 TOTAL DEPTH 6950 PERF. 6687 - 6715

*02	504	N	449	-0-	-55	-0-	449	3			Y	-0-	33	1			-0-
03	589	N	146	-0-	-443	-0-	146	3			Y	-0-					-0-
04	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					-0-
05	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	558	N	159	-0-	-399	-0-	159	3			Y	-0-					-0-
*08	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					-0-
09	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					-0-
*10	765	N	765	-0-	-0-	-0-	765	3			Y	-0-					-0-
11	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					-0-
12	1083	N	1083	-0-	-0-	-0-	1083	3			Y	-0-					-0-
*01	1036	N	1036	-0-	-0-	-0-	1036	3			Y	-0-					-0-

CRAIG E WELL #: 3 RRCID -> 177731 COMPL. DATE 04/18/2000 TOTAL DEPTH 6975 PERF. 6698 - 6704

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAIG E WELL #: 4 RRCID -> 181079 COMPL. DATE 11/22/2000 TOTAL DEPTH 7000 PERF. 6696 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2488	N	2488	-0-	-0-	-0-	2488	3			N	-0-					68
03	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					68
04	2867	N	2867	-0-	-0-	-0-	2867	3			N	-0-					68
05	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-					68
06	1080	N	-0-	-0-	-1080	-0-					N	-0-					68
07	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					68
*08	2118	N	2118	-0-	-0-	-0-	2118	3			N	-0-					68
09	2153	N	2153	-0-	-0-	-0-	2153	3			N	-0-					68
*10	2507	N	2507	-0-	-0-	-0-	2507	3			N	-0-					68
11	1968	N	1968	-0-	-0-	-0-	1968	3			N	-0-					68
12	2086	N	2086	-0-	-0-	-0-	2086	3			N	-0-					68
*01	2009	N	2009	-0-	-0-	-0-	2009	3			N	-0-					68

CORENE A WELL #: 5 RRCID -> 183561 COMPL. DATE 03/21/2001 TOTAL DEPTH 7025 PERF. 6707 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	310	N	-0-	-0-	-310	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20

CRAIG E WELL #: 2R RRCID -> 202245 COMPL. DATE 04/21/2004 TOTAL DEPTH 6950 PERF. 6662 - 6674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88

BOSS A WELL #: 2 RRCID -> 228392 COMPL. DATE 04/16/2007 TOTAL DEPTH 7050 PERF. 6743 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	152	N	152	-0-	-0-	-0-	152	3			N	-0-					29
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					29
*10	186	N	142	-0-	-44	-0-	142	3			N	-0-					29
11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					29
12	217	N	177	-0-	-40	-0-	177	3			N	-0-					29
*01	165	N	165	-0-	-0-	-0-	165	3			N	-0-					29

CRAIG RANCH, E. (MORROW) 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
WITTER B WELL #: 7 RRCID -> 177663 COMPL. DATE 01/09/2000 TOTAL DEPTH 6980 PERF. 6680 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	25	N	25	-0-	-0-	-0-	25	3			N	-0-					28
09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					28
*10	19	N	19	-0-	-0-	-0-	19	3			N	-0-					28
11	19	N	19	-0-	-0-	-0-	19	3			N	-0-					28
12	62	N	2	-0-	-60	-0-	2	3			N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28

CRAIG RANCH, E. (MORROW) //CONT.// 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WITTER B WELL #: 8 RRCID -> 177689 COMPL. DATE 05/05/2000 TOTAL DEPTH 6950 PERF. 6633 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
09	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
10	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
11	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
12	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
*01	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-

DICKEY WELL #: 2 RRCID -> 178350 COMPL. DATE 06/13/2000 TOTAL DEPTH 6950 PERF. 6612 - 6629

*08	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					37
09	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					37
*10	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					37
11	975	N	975	-0-	-0-	-0-	975	3			N	-0-					37
12	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					37
*01	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					37

ETOILE WELL #: 2 RRCID -> 181960 COMPL. DATE 01/10/2001 TOTAL DEPTH 7000 PERF. 6634 - 6642

08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

SHER A WELL #: 1 RRCID -> 182765 COMPL. DATE 02/04/2001 TOTAL DEPTH 7100 PERF. 6655 - 6666

*08	392	N	392	-0-	-0-	-0-	392	3			N	-0-					55
09	388	N	388	-0-	-0-	-0-	388	3			N	-0-					55
*10	388	N	388	-0-	-0-	-0-	388	3			N	-0-					55
11	345	N	345	-0-	-0-	-0-	345	3			N	-0-					55
12	332	N	332	-0-	-0-	-0-	332	3			N	-0-					55
*01	276	N	276	-0-	-0-	-0-	276	3			N	-0-					55

CREE-FLOWERS(ALBANY DOLOMITE,LO) 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, KIM WELL #: 1 U RRCID -> 134397 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 3821 - 3861

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, K. WELL #: 2KU RRCID -> 141493 COMPL. DATE 05/08/1992 TOTAL DEPTH 4230 PERF. 3832 - 3866

08	465	N	407	-0-	-58	-0-	407	3			N	-0-					-0-
09	420	N	339	-0-	-81	-0-	339	3			N	-0-					-0-
10	403	N	340	-0-	-63	-0-	340	3			N	-0-					-0-
11	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
12	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
*01	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-

CREE-FLOWERS(ALBANY DOLOMITE,LO)//CONT.// 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS WELL #: 3 RRCID -> 141870 COMPL. DATE 06/27/1991 TOTAL DEPTH 4310 PERF. 3654 - 3936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2451	N	2451	-0-	-0-	-0-	2451	3			N	-0-					-0-
09	2389	N	2389	-0-	-0-	-0-	2389	3			N	-0-					-0-
10	2499	N	2499	-0-	-0-	-0-	2499	3			N	-0-					-0-
11	2404	N	2404	-0-	-0-	-0-	2404	3			N	-0-					-0-
12	2551	N	2551	-0-	-0-	-0-	2551	3			N	-0-					-0-
*01	2269	N	2269	-0-	-0-	-0-	2269	3			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214283 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 4148 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (DOUGLAS) 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS WELL #: 4 RRCID -> 181845 COMPL. DATE 03/09/2001 TOTAL DEPTH 6310 PERF. 6130 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	2404	-0-	-138	-0-	2404	3			N	-0-					-0-
09	2471	N	2471	-0-	-0-	-0-	2471	3			N	-0-					-0-
10	2630	N	2630	-0-	-0-	-0-	2630	3			N	-0-					-0-
11	2351	N	2351	-0-	-0-	-0-	2351	3			N	-0-					-0-
12	3100	N	3162	-0-	62	62	3162	3			N	-0-					-0-
*01	3100	N	3318	-0-	218	280	3318	3			N	-0-					-0-

FLOWERS, KIM WELL #: 7 RRCID -> 186430 COMPL. DATE 09/25/2001 TOTAL DEPTH 6400 PERF. 6300 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					120
09	8	N	8	-0-	-0-	-0-	8	3			N	-0-					120
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					120
11	0	N	-0-	-0-	-0-	-0-					N	-0-					120
12	8	N	-0-	-0-	-8	-0-					N	-0-					120
*01	2	N	-0-	-0-	-2	-0-					N	-0-					120

CIMAREX ENERGY CO. 153438
MILLS, R. D. WELL #: 1 RRCID -> 053817 COMPL. DATE 04/06/1973 TOTAL DEPTH 9140 PERF. 5834 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

MILLS, R. D. -A- WELL #: 1 RRCID -> 054235 COMPL. DATE 09/01/1972 TOTAL DEPTH 6256 PERF. 5884 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	248	-0-	-0-	-0-	248	1			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	1			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	1			N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	1			N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	248	1			N	-0-					-0-
*01	248	N	248	-0-	-0-	-0-	248	1			N	-0-					-0-

CREE-FLOWERS (GRANITE WASH) 21617 666 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 7074 RRCID -> 151344 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 8665 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2794	X	2794	-0-	-0-	-0-	2794	3			N	-0-					149
09	2626	X	2626	-0-	-0-	-0-	2557	3	69	9	N	63					212
10	2160	X	2160	-0-	-0-	-0-	2160	3			N	-0-					212
11	2458	X	2458	-0-	-0-	-0-	2458	3			N	-0-					212
12	2828	X	2828	-0-	-0-	-0-	23	1	2678	3	N	115	192	1			135
							127	9									
*01	2438	X	2438	-0-	-0-	-0-	23	1	2393	3	N	20					155
							22	9									

FLOWERS BROTHERS WELL #: 8074 RRCID -> 152882 COMPL. DATE 01/30/1995 TOTAL DEPTH 9500 PERF. 8606 - 8686

08	744	N	641	-0-	-103	-0-	641	3			N	-0-					72
09	690	N	612	-0-	-78	-0-	612	3			N	-0-					72
10	651	N	561	-0-	-90	-0-	561	3			N	-0-					72
11	630	N	473	-0-	-157	-0-	473	3			N	-0-					72
12	620	N	520	-0-	-100	-0-	11	1	509	3	N	-0-					72
01	558	N	473	-0-	-85	-0-	11	1	462	3	N	-0-					72

CREE-FLOWERS (WOLFCAMP) 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWER BROS. WELL #: 5 RRCID -> 115963 COMPL. DATE 11/09/1984 TOTAL DEPTH 6422 PERF. 4133 - 4165

08	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
09	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
10	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

FLOWERS BROS. WELL #: 1073 RRCID -> 166013 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 4174

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, KIM WELL #: 1 L RRCID -> 133591 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 4092 - 4155

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, K. WELL #: 2KL RRCID -> 137303 COMPL. DATE 01/26/1991 TOTAL DEPTH 4230 PERF. 4164 - 4172

08	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (WOLFCAMP) //CONT.// 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MITCHELL EHRLICH OIL & GAS, LLC 570652
FLOWERS WELL #: 1 RRCID -> 176691 COMPL. DATE 04/03/2000 TOTAL DEPTH 4325 PERF. 3801 - 3836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEMPLAR OPERATING LLC 841421
MARTIN TRUST WELL #: 2072 RRCID -> 125533 COMPL. DATE 06/03/1987 TOTAL DEPTH 4300 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE) 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 3 RRCID -> 021825 COMPL. DATE 09/30/1959 TOTAL DEPTH 3987 PERF. 3869 - 3918

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, J. L. WELL #: 179 RRCID -> 021829 COMPL. DATE 01/04/1956 TOTAL DEPTH 10342 PERF. 3874 - 3908

08	697	N	697	-0-	-0-	-0-	697	3		N	-0-					-0-
09	679	N	679	-0-	-0-	-0-	679	3		N	-0-					-0-
10	711	N	711	-0-	-0-	-0-	711	3		N	-0-					-0-
11	679	N	679	-0-	-0-	-0-	679	3		N	-0-					-0-
12	696	N	696	-0-	-0-	-0-	696	3		N	-0-					-0-
*01	710	N	710	-0-	-0-	-0-	710	3		N	-0-					-0-

FLOWERS, J. L. WELL #: 2079 RRCID -> 152801 COMPL. DATE 01/23/1995 TOTAL DEPTH 3930 PERF. 3810 - 3880

08	2604	X	100	-0-	-2504	-0-	81	1	19 3	N	-0-					-0-
09	2520	X	-0-	-0-	-2520	-0-				N	-0-					-0-
10	2325	N	-0-	-0-	-2325	-0-				N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-

FLOWERS BROTHERS WELL #: 1073 RRCID -> 170708 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 3927

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LONE TREE OIL & GAS LLC 507473
FLOWERS WELL #: 1078 RRCID -> 138724 COMPL. DATE 04/17/1991 TOTAL DEPTH 4300 PERF. 3708 - 3756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214284 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 3848 - 4228

08	3100	N	6310	-0-	3210	10884	130	1	6180	2	N	-0-					-0-
09	14383	X	3499	-0-	-10884	-0-	130	1	3369	2	N	-0-					-0-
10	2387	X	1842	-0-	-545	-0-	130	1	1712	2	N	-0-					-0-
11	3770	X	3770	-0-	-0-	-0-	130	1	3640	2	N	-0-					-0-
12	4844	X	4844	-0-	-0-	-0-	124	1	4720	2	N	-0-					-0-
*01	3041	X	3041	-0-	-0-	-0-	130	1	2911	2	N	-0-					-0-

FLOWERS, J.L. WELL #: 4079 RRCID -> 219005 COMPL. DATE 06/20/2006 TOTAL DEPTH 4150 PERF. 3794 - 3860

08	7036	X	7036	-0-	-0-	-0-	130	1	6906	2	N	-0-					-0-
09	3526	X	3526	-0-	-0-	-0-	130	1	3396	2	N	-0-					-0-
10	4294	X	4294	-0-	-0-	-0-	117	1	4177	2	N	-0-					-0-
11	4760	X	4760	-0-	-0-	-0-	130	1	4630	2	N	-0-					-0-
12	3381	X	3381	-0-	-0-	-0-	84	1	3297	2	N	-0-					-0-
*01	1242	X	1242	-0-	-0-	-0-	130	1	1112	2	N	-0-					-0-

CUMBERLAND (MORROW) 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
FILES WELL #: 8 RRCID -> 181067 COMPL. DATE 12/17/2000 TOTAL DEPTH 6600 PERF. 6310 - 6340

*08	341	N	231	-0-	-110	-0-	231	3			N	-0-					100
09	346	N	346	-0-	-0-	-0-	346	3			N	-0-					100
*10	329	N	329	-0-	-0-	-0-	329	3			N	-0-					100
11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					100
12	372	N	353	-0-	-19	-0-	353	3			N	-0-					100
*01	472	N	472	-0-	-0-	-0-	472	3			N	-0-					100

WILLIAMS B WELL #: 4 RRCID -> 182356 COMPL. DATE 02/05/2001 TOTAL DEPTH 6850 PERF. 6571 - 6590

08	1581	N	-0-	-0-	-1581	-0-					N	-0-					-0-
09	1999	N	1999	-0-	-0-	-0-	1999	3			N	-0-					-0-
10	1550	N	-0-	-0-	-1550	-0-					N	-0-					-0-
11	1931	N	1931	-0-	-0-	-0-	1931	3			N	-0-					-0-
12	2077	N	2015	-0-	-62	-0-	2015	3			N	-0-					-0-
*01	1986	N	1986	-0-	-0-	-0-	1986	3			N	-0-					-0-

XTO ENERGY INC. 945936
CLUCK -D- WELL #: 3 RRCID -> 147806 COMPL. DATE 11/17/1993 TOTAL DEPTH 6900 PERF. 6406 - 6420

08	1746	N	1746	-0-	-0-	-0-	1745	3	1	9	N	1					78
09	1556	N	1556	-0-	-0-	-0-	1554	3	2	9	N	2					80
10	1808	N	1808	-0-	-0-	-0-	1805	3	3	9	N	3					83
11	1249	N	1249	-0-	-0-	-0-	1238	3	11	9	N	10					93
12	1858	N	1858	-0-	-0-	-0-	1856	3	2	9	N	2					95
*01	1842	N	1842	-0-	-0-	-0-	1825	3	17	9	N	15					110

CUTTER (CHESTER) 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CJD DISPOSALS, LLC 120600
PERRYTON GAS UNIT WELL #: 2 RRCID -> 174890 COMPL. DATE 04/08/2011 TOTAL DEPTH 8900 PERF. 3000 - 4170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
STAFFORD WELL #: 1 RRCID -> 228188 COMPL. DATE 06/04/2007 TOTAL DEPTH 9001 PERF. 8148 - 8162

08	930	N	895	-0-	-35	-0-	62	1	833	2	N	-0-				43
09	900	N	851	-0-	-49	-0-	60	1	791	2	N	-0-				43
10	899	N	842	-0-	-57	-0-	60	1	782	2	N	-0-				43
11	870	N	811	-0-	-59	-0-	58	1	753	2	N	-0-				43
12	868	N	852	-0-	-16	-0-	62	1	790	2	N	-0-				43
*01	863	N	863	-0-	-0-	-0-	62	1	801	2	N	-0-				43

D.W.P. PRODUCTION 196927
PERRYTON GAS UNIT WELL #: 3 RRCID -> 170821 COMPL. DATE 03/05/1998 TOTAL DEPTH 8850 PERF. 8174 - 8181

08	118	N	118	-0-	-0-	-0-	118	2			N	-0-				-0-
09	120	N	103	-0-	-17	-0-	103	2			N	-0-				-0-
10	135	N	135	-0-	-0-	-0-	135	2			N	-0-				-0-
11	120	N	115	-0-	-5	-0-	115	2			N	-0-				-0-
12	120	N	120	-0-	-0-	-0-	120	2			N	-0-				-0-
01	124	N	91	-0-	-33	-0-	91	2			N	-0-				-0-

MITCHELL EHRLICH OIL & GAS, LLC 570652
BRILLHART WELL #: 1926 RRCID -> 247811 COMPL. DATE 02/18/2009 TOTAL DEPTH 9000 PERF. 8020 - 8086

08	0	N	-0-	-0-	-0-	-0-					N	-0-				328
09	0	N	-0-	-0-	-0-	-0-					N	-0-				328
10	0	N	-0-	-0-	-0-	-0-					N	-0-				328
11	0	N	-0-	-0-	-0-	-0-					N	-0-				328
12	0	N	-0-	-0-	-0-	-0-					N	-0-				328
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT				328

MARVIN WELL #: 201 RRCID -> 284835 COMPL. DATE 08/06/2018 TOTAL DEPTH 8890 PERF. 8290 - 8300

08	10044	X	2323	-0-	-7721	-0-	2317	2	6	9	N	5				150
09	9658	X	9658	-0-	-0-	-0-	9647	2	11	9	N	10				160
10	3158	X	3158	-0-	-0-	-0-	3097	2	61	9	N	55				215
11	2250	X	533	-0-	-1717	-0-	533	2			N	-0-				215
12	9982	X	-0-	-0-	-9982	-0-					N	5				220
01	9982	X	NO RPT	-0-	-9982	-0-					N	NO RPT				220

4P ENERGY TEXAS, LLC 953803
LOUISE WELL #: 4 C RRCID -> 125681 COMPL. DATE 08/17/1987 TOTAL DEPTH 8353 PERF. 8090 - 8174

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				62
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				62
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				62
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				62
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				62
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				62

D. G. (MORROW LOWER) 22591 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
SINER WELL #: 1 RRCID -> 175348 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 9192 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DANDEN (DOUGLAS) 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
SPIVEY WELL #: 1 R RRCID -> 170144 COMPL. DATE 07/19/1998 TOTAL DEPTH 4950 PERF. 4770 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3961	X	3961	-0-	-0-		-0-	3961	2			N	-0-					-0-
09	3775	X	3775	-0-	-0-		-0-	3775	2			N	-0-					-0-
10	3695	X	3695	-0-	-0-		-0-	3695	2			N	-0-					-0-
11	3480	X	3391	-0-	-89		-0-	3391	3			N	-0-					-0-
12	3596	X	3448	-0-	-148		-0-	3448	3			N	-0-					-0-
01	3596	X	3190	-0-	-406		-0-	3190	3			N	-0-					-0-

H & L OPERATING CO., LLC 339787
TEXACO FEE WELL #: 1125 RRCID -> 167725 COMPL. DATE 03/06/1998 TOTAL DEPTH 5000 PERF. 4772 - 4782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

DANIEL (ATOKA LIME) 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 2 RRCID -> 223174 COMPL. DATE 04/07/2007 TOTAL DEPTH 8800 PERF. 7692 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8729	X	8729	-0-	-0-		-0-	329	1	8400	2	N	-0-					111
09	8494	X	8494	-0-	-0-		-0-	318	1	8176	2	N	-0-					111
10	8720	X	8720	-0-	-0-		-0-	341	1	8379	2	N	-0-					111
11	8360	X	8360	-0-	-0-		-0-	311	1	8049	2	N	-0-					111
12	8494	X	8494	-0-	-0-		-0-	299	1	8189	2	N	5					116
								6	9									
*01	8365	X	8365	-0-	-0-		-0-	286	1	8072	2	N	6					122
								7	9									

PRESIDIO PETROLEUM LLC 676084
KNOX-PIPKIN WELL #: 228 L RRCID -> 021844 COMPL. DATE 01/02/1960 TOTAL DEPTH 8639 PERF. 7730 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1215	N	1215	-0-	-0-		-0-	1215	3			Y	-0-					-0-
09	1166	N	1166	-0-	-0-		-0-	1166	3			Y	-0-					-0-
10	1109	N	1109	-0-	-0-		-0-	1109	3			Y	-0-					-0-
11	1098	N	1098	-0-	-0-		-0-	1098	3			Y	-0-					-0-
12	DLQ	G-10	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

DANIELS -E- WELL #: 1 RRCID -> 107145 COMPL. DATE 07/27/2001 TOTAL DEPTH 8700 PERF. 6458 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-		-0-					N	-0-					57
09	0	N	-0-	-0-	-0-		-0-					N	-0-					57
10	0	N	-0-	-0-	-0-		-0-					N	-0-					57
11	0	N	-0-	-0-	-0-		-0-					N	-0-					57
12	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					57
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					57

DANIEL (ATOKA LIME) //CONT.// 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
PEARSON "M" WELL #: 3 RRCID -> 165726 COMPL. DATE 07/26/1997 TOTAL DEPTH 8150 PERF. 7683 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNOX-PIPKIN WELL #: 128 RRCID -> 223693 COMPL. DATE 10/31/2006 TOTAL DEPTH 9000 PERF. 7808 - 7818

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1

REMORA OPERATING, LLC 701613
NITSCHKE WELL #: 1 G RRCID -> 021846 COMPL. DATE 01/20/1958 TOTAL DEPTH 8566 PERF. 7656 - 7678

08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
SHEETS WELL #: 1 RRCID -> 141786 COMPL. DATE 05/19/1992 TOTAL DEPTH 8650 PERF. 7622 - 7634

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DANIEL, S. P. -A- WELL #: 1 RRCID -> 149698 COMPL. DATE 01/01/1994 TOTAL DEPTH 10181 PERF. 6440 - 7351

08	713	N	677	-0-	-36	-0-	677	2			N	-0-					85
09	660	N	649	-0-	-11	-0-	649	2			N	-0-					85
10	677	N	677	-0-	-0-	-0-	677	2			N	-0-					85
11	660	N	648	-0-	-12	-0-	648	2			N	-0-					85
12	682	N	629	-0-	-53	-0-	629	2			N	-0-					85
01	682	N	609	-0-	-73	-0-	609	2			N	-0-					85

DARDEN (MORROW UPPER) 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
OLYMPUS WELL #: 1 RRCID -> 219936 COMPL. DATE 08/24/2006 TOTAL DEPTH 8700 PERF. 8564 - 8590

08	735	N	735	-0-	-0-	-0-	733	2	2	9	N	2					180
09	706	N	706	-0-	-0-	-0-	706	2			N	-0-					180
10	966	N	966	-0-	-0-	-0-	963	2	3	9	N	3					183
11	720	N	690	-0-	-30	-0-	687	2	3	9	N	3					186
12	744	N	737	-0-	-7	-0-	734	2	3	9	N	3					189
01	837	N	726	-0-	-111	-0-	723	2	3	9	N	3					192

DARDEN (MORROW UPPER) //CONT.// 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
FRAZIER WELL #: 3 RRCID -> 120973 COMPL. DATE 08/18/1983 TOTAL DEPTH 8555 PERF. 8422 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1468	N	1468	-0-	-0-	-0-	72	1	1396	2	N	-0-					-0-
09	1487	N	1487	-0-	-0-	-0-	72	1	1415	2	N	-0-					-0-
10	1591	N	1591	-0-	-0-	-0-	72	1	1519	2	N	-0-					-0-
11	1484	N	1484	-0-	-0-	-0-	72	1	1412	2	N	-0-					-0-
12	1504	N	1504	-0-	-0-	-0-	72	1	1432	2	N	-0-					-0-
*01	1493	N	1493	-0-	-0-	-0-	72	1	1421	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
SCHOENHALS WELL #: 2 RRCID -> 168221 COMPL. DATE 11/17/1983 TOTAL DEPTH 8680 PERF. N/A

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DARREN (MORROW, MIDDLE) 23160 600 ASSOCIATED 49B CNTY: LIPSCOMB
CONTINENTAL EXPLORATION, L.L.C. 173649
SCHNEIDER WELL #: 2 RRCID -> 089651 COMPL. DATE 11/23/1978 TOTAL DEPTH 8936 PERF. 8577 - 8748

08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					41
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					41
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					41
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					41
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					41
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					41

DARROUZETT (MORROW LOWER) 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
ZEPPO WELL #: 1571 RRCID -> 225360 COMPL. DATE 01/20/2007 TOTAL DEPTH 9357 PERF. 8986 - 8998

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
MEIER UNIT WELL #: 2 RRCID -> 209921 COMPL. DATE 05/11/2005 TOTAL DEPTH 10450 PERF. 8898 - 8918

08	6448	X	4754	-0-	-1694	-0-	4747	2	7	9	N	6					29
09	6240	X	1359	-0-	-4881	-0-	1359	2			N	-0-					29
10	8499	X	8499	-0-	-0-	-0-	8482	2	17	9	N	15					44
11	6919	X	6919	-0-	-0-	-0-	6919	2			N	-0-					44
12	4743	X	NO RPT	-0-	-4743	-0-					N	NO RPT					44
01	7688	X	NO RPT	-0-	-7688	-0-					N	NO RPT					44

TERREL WELL #: 1 RRCID -> 218916 COMPL. DATE 07/18/2006 TOTAL DEPTH 10640 PERF. 8933 - 8959

08	4681	X	-0-	-0-	-4681	-0-					N	-0-					-0-
09	4620	X	22	-0-	-4598	-0-	22	2			N	-0-					-0-
10	4774	X	206	-0-	-4568	-0-	206	2			N	-0-					-0-
11	4620	X	3642	-0-	-978	-0-	3642	2			N	-0-					-0-
12	1271	X	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-
01	217	X	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DARROUZETT (MORROW LOWER) //CONT.// 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
MEIER, ALAN WELL #: 1127 RRCID -> 223967 COMPL. DATE 01/04/2007 TOTAL DEPTH 9550 PERF. 8918 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

TERREL, PHILIP NO. 1 WELL #: 1126 RRCID -> 232189 COMPL. DATE 06/25/2007 TOTAL DEPTH 10747 PERF. 8973 - 9000

08	1612	N	1250	-0-	-362	-0-	1250	2			N	-0-					-0-
09	1170	N	346	-0-	-824	-0-	346	2			N	-0-					-0-
10	1747	N	1747	-0-	-0-	-0-	1747	2			N	-0-					-0-
11	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					-0-
12	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
01	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					-0-

CRUM WELL #: 1158 RRCID -> 236852 COMPL. DATE 04/08/2008 TOTAL DEPTH 9020 PERF. 8907 - 8913

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIER, ALAN WELL #: 2127 RRCID -> 239326 COMPL. DATE 06/20/2008 TOTAL DEPTH 9160 PERF. 8896 - 8920

08	899	N	756	-0-	-143	-0-	756	2			N	-0-					27
09	900	N	51	-0-	-849	-0-	51	2			N	-0-					27
10	959	N	959	-0-	-0-	-0-	959	2			N	-0-					27
11	860	N	860	-0-	-0-	-0-	860	2			N	-0-					27
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					27
01	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					27

JUDE 1161 WELL #: 1 RRCID -> 280111 COMPL. DATE 04/02/2012 TOTAL DEPTH 10742 PERF. 8910 - 8920

08	0	X	-0-	-0-	-0-	-0-					N	-0-	4	7			21
09	0	X	-0-	-0-	-0-	-0-					N	-0-					21
10	0	X	-0-	-0-	-0-	-0-					N	-0-					21
11	0	X	-0-	-0-	-0-	-0-					N	-0-					21
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					21
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					21

DARROUZETT (ST. LOUIS) 23173 400 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
DOT WELL #: 1 RRCID -> 286829 COMPL. DATE 03/06/2019 TOTAL DEPTH 9350 PERF. 9188 - 9198

08	2945		1313	-0-	-1632	-0-	1310	2	3	9	N	3					43
09	2850		-0-	-0-	-2850	-0-					N	-0-					43
10	2449	#	2172	-0-	-277	-0-	2109	2	63	9	N	57					100
11	1980	#	643	-0-	-1337	-0-	640	2	3	9	N	3					103
12	1607	R	1607	-0-	-0-	-0-	1593	2	14	9	N	13					116
01	2170	N	1288	-0-	-882	-0-	1265	2	23	9	N	21					137

DARROUZETT SOUTH (MERAMEC) 23178 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
BIG DOG 1163 WELL #: 2A RRCID -> 250054 COMPL. DATE 05/04/2009 TOTAL DEPTH 12390 PERF.10274 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS DRAW (MORROW LOWER) 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NGL WATER SOLUTIONS PERMIAN, LLC 609265
HRW CANADIAN SWD WELL #: 1 RRCID -> 274500 COMPL. DATE 04/28/2014 TOTAL DEPTH 5750 PERF. 4011 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
HALE 209 WELL #: 3 RRCID -> 203134 COMPL. DATE 05/17/2004 TOTAL DEPTH 11100 PERF.10872 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	X	-0-	-0-	-1178	-0-					N	-0-					-0-
09	1080	X	-0-	-0-	-1080	-0-					N	-0-					-0-
10	899	X	-0-	-0-	-899	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
DAVIS WELL #: 1 RRCID -> 118887 COMPL. DATE 03/15/2000 TOTAL DEPTH 11150 PERF. 9854 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	594	N	594	-0-	-0-	-0-	594	2			N	-0-					224
09	772	N	772	-0-	-0-	-0-	772	2			N	-0-					224
10	589	N	589	-0-	-0-	-0-	569	2	20	9	N	18	192	1			50
11	976	N	976	-0-	-0-	-0-	959	2	17	9	N	15					65
12	983	N	983	-0-	-0-	-0-	969	2	14	9	N	13					78
*01	1078	N	1078	-0-	-0-	-0-	1063	2	15	9	N	14					92

PARKER WELL #: 1 RRCID -> 119369 COMPL. DATE 08/01/2003 TOTAL DEPTH 11175 PERF.10851 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
09	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
10	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
11	90	N	77	-0-	-13	-0-	77	2			N	-0-					-0-
12	124	N	83	-0-	-41	-0-	83	2			N	-0-					-0-
01	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-

HURNS WELL #: 3145 RRCID -> 199127 COMPL. DATE 06/03/2004 TOTAL DEPTH 11080 PERF.10744 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4805	X	3012	-0-	-1793	-0-	3006	2	6	9	N	5					220
09	4650	X	2833	-0-	-1817	-0-	2833	2			N	-0-					220
10	5722	X	5722	-0-	-0-	-0-	5664	2	58	9	N	53	185	1			88
11	5186	X	5186	-0-	-0-	-0-	5167	2	19	9	N	17					105
12	5225	X	5225	-0-	-0-	-0-	5142	2	83	9	N	75					180
01	4805	X	3966	-0-	-839	-0-	3875	2	91	9	N	83	188	1			75

DAVIS DRAW (MORROW LOWER) //CONT.// 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
LAMASTER WELL #: 2207 RRCID -> 207530 COMPL. DATE 01/01/2005 TOTAL DEPTH 11100 PERF.10962 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	1920	-0-	-560	-0-	1920	2			N	-0-					-0-
09	2400	N	2218	-0-	-182	-0-	2218	2			N	-0-					-0-
10	2568	N	2568	-0-	-0-	-0-	2568	2			N	-0-					-0-
11	2441	N	2441	-0-	-0-	-0-	2441	2			N	-0-					-0-
12	2466	N	2466	-0-	-0-	-0-	2466	2			N	-0-					-0-
01	2573	N	2303	-0-	-270	-0-	2303	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
EDWARD WELL #: 2951H RRCID -> 259477 COMPL. DATE 10/22/2010 TOTAL DEPTH 7805 PERF.10986 - 12201

08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

DILLEY (MORROW, UPPER) 24792 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 127388 COMPL. DATE 05/30/1985 TOTAL DEPTH 7400 PERF. 6712 - 6724

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ARCHER -C- WELL #: 1 RRCID -> 127389 COMPL. DATE 07/18/1985 TOTAL DEPTH 7398 PERF. 6706 - 6751

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUDE WILSON (CLEVELAND) 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080142 COMPL. DATE 11/12/1999 TOTAL DEPTH 9200 PERF. 6937 - 8493

08	1116	N	958	-0-	-158	-0-	62	1	895	2	N	1					33
							1	9									
09	990	N	870	-0-	-120	-0-	42	1	828	2	N	-0-					33
10	1030	N	1030	-0-	-0-	-0-	42	1	988	2	N	-0-					33
11	1104	N	1104	-0-	-0-	-0-	60	1	1044	2	N	-0-					33
12	1127	N	1127	-0-	-0-	-0-	62	1	1065	2	N	-0-					33
01	1023	N	751	-0-	-272	-0-	46	1	705	2	N	-0-					33

FIRST NATIONAL TRUST WELL #: 1571 RRCID -> 083693 COMPL. DATE 07/30/1979 TOTAL DEPTH 10100 PERF. 6939 - 6970

08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUDE WILSON (CLEVELAND) //CONT.// 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
KENT WELL #: 1570 RRCID -> 091409 COMPL. DATE 12/03/1980 TOTAL DEPTH 7080 PERF. 6937 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	882	N	882	-0-	-0-	-0-	62	1	820	2	N	-0-					22
09	689	N	689	-0-	-0-	-0-	42	1	647	2	N	-0-					22
10	889	N	889	-0-	-0-	-0-	44	1	845	2	N	-0-					22
11	817	N	817	-0-	-0-	-0-	48	1	769	2	N	-0-					22
12	977	N	977	-0-	-0-	-0-	62	1	915	2	N	-0-					22
*01	980	N	980	-0-	-0-	-0-	62	1	894	2	N	22					44
							24	9									

HERNDON WELL #: 2662 C RRCID -> 100158 COMPL. DATE 05/12/1982 TOTAL DEPTH 9000 PERF. 6860 - 6904

08	1189	N	1189	-0-	-0-	-0-	62	1	1127	2	N	-0-					10
09	1111	N	1111	-0-	-0-	-0-	60	1	1051	2	N	-0-					10
10	1171	N	1171	-0-	-0-	-0-	60	1	1111	2	N	-0-					10
11	1137	N	1137	-0-	-0-	-0-	60	1	1077	2	N	-0-					10
12	1174	N	1174	-0-	-0-	-0-	62	1	1112	2	N	-0-					10
*01	1163	N	1163	-0-	-0-	-0-	62	1	1101	2	N	-0-					10

JOYCE WELL #: 1659 C RRCID -> 101070 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 6906 - 6927

08	775	N	668	-0-	-107	-0-	62	1	603	2	N	3					77
							3	9									
09	750	N	75	-0-	-675	-0-	36	1	39	2	N	-0-					77
10	991	N	991	-0-	-0-	-0-	36	1	920	2	N	32					109
							35	9									
11	660	N	459	-0-	-201	-0-	52	1	398	2	N	8					117
							9	9									
12	958	N	958	-0-	-0-	-0-	62	1	883	2	N	12					129
							13	9									
*01	1026	N	1026	-0-	-0-	-0-	58	1	874	2	N	85					214
							94	9									

KENT WELL #: 5570 RRCID -> 213999 COMPL. DATE 01/21/2006 TOTAL DEPTH 9625 PERF. 6975 - 7004

08	279	N	274	-0-	-5	-0-	62	1	212	2	N	-0-					27
09	270	N	136	-0-	-134	-0-	42	1	94	2	N	-0-					27
10	279	N	229	-0-	-50	-0-	42	1	187	2	N	-0-					27
11	270	N	187	-0-	-83	-0-	60	1	127	2	N	-0-					27
12	179	N	179	-0-	-0-	-0-	62	1	117	2	N	-0-					27
01	217	N	182	-0-	-35	-0-	62	1	119	2	N	1					28
							1	9									

EOG RESOURCES, INC. 253162
LEATHERMAN 748 WELL #: 5H RRCID -> 207873 COMPL. DATE 02/09/2005 TOTAL DEPTH 7010 PERF. 7190 - 9542

08	936	N	936	-0-	-0-	-0-	85	1	847	2	N	4					87
							4	9									
09	990	N	990	-0-	-0-	-0-	68	1	922	2	N	-0-					87
10	1090	N	1090	-0-	-0-	-0-	97	1	987	2	N	5					92
							6	9									
11	1018	N	1018	-0-	-0-	-0-	91	1	927	2	N	-0-					92
12	1023	N	987	-0-	-36	-0-	97	1	887	2	N	3					95
							3	9									
01	1085	N	1004	-0-	-81	-0-	97	1	899	2	N	7					102
							8	9									

DUDE WILSON (CLEVELAND) //CONT.// 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
KIRMSE, J. WELL #: 1839 RRCID -> 177728 COMPL. DATE 03/18/2000 TOTAL DEPTH 8325 PERF. 6764 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	2883	-0-	-341	-0-	2883	2			N	-0-					176
09	3120	X	2056	-0-	-1064	-0-	2056	2			N	-0-					176
10	2821	X	1884	-0-	-937	-0-	1884	2			N	-0-					176
11	2964	X	2964	-0-	-0-	-0-	2964	2			N	-0-					176
12	2883	X	2115	-0-	-768	-0-	2115	2			N	-0-					176
01	2883	X	1704	-0-	-1179	-0-	1704	2			N	-0-					176

DUDE WILSON (MARMATON) 26306 284 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON WELL #: 1662UT RRCID -> 274080 COMPL. DATE 04/01/1982 TOTAL DEPTH 9059 PERF. 6946 - 7225

08	341	#	259	-0-	-82	-0-	17	1	225	2	N	15					154
							17	9									
09	330	#	236	-0-	-94	-0-	15	1	212	2	N	8					162
							9	9									
10	248	#	168	-0-	-80	-0-	8	1	160	2	N	-0-					162
11	240	#	-0-	-0-	-240	-0-					N	-0-					162
12	625	R	625	-0-	-0-	-0-	42	1	541	2	N	38					200
							42	9									
*01	274	R	274	-0-	-0-	-0-	20	1	239	2	N	14					214
							15	9									

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 U RRCID -> 021863 COMPL. DATE 12/16/1960 TOTAL DEPTH 8580 PERF. 7018 - 7048

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (MORROW, LOWER) 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN 748 WELL #: 4 RRCID -> 208507 COMPL. DATE 06/07/2005 TOTAL DEPTH N/A PERF. N/A

08	341	N	298	-0-	-43	-0-	62	1	236	2	N	-0-					42
09	330	N	302	-0-	-28	-0-	60	1	242	2	N	-0-					42
10	321	N	321	-0-	-0-	-0-	60	1	261	2	N	-0-					42
11	313	N	313	-0-	-0-	-0-	60	1	253	2	N	-0-					42
12	325	N	325	-0-	-0-	-0-	62	1	263	2	N	-0-					42
*01	327	N	327	-0-	-0-	-0-	60	1	267	2	N	-0-					42

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 T RRCID -> 021875 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 8622 - 8630

08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, LOWER) //CONT.// 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DUDLEY WELL #: 1661 RRCID -> 080957 COMPL. DATE 12/18/1978 TOTAL DEPTH 9145 PERF. 8884 - 8908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1488	-0-	-62	-0-	107	1	1381	2	N	-0-					23
09	1500	N	1392	-0-	-108	-0-	91	1	1301	2	N	-0-					23
10	1695	N	1695	-0-	-0-	-0-	80	1	1615	2	N	-0-					23
11	1710	N	1710	-0-	-0-	-0-	58	1	1652	2	N	-0-					23
12	1426	N	1035	-0-	-391	-0-	74	1	961	2	N	-0-					23
01	1705	N	1358	-0-	-347	-0-	104	1	1254	2	N	-0-					23

4P ENERGY TEXAS, LLC 953803
WILSON, D. C. WELL #: 1746 T RRCID -> 021871 COMPL. DATE 03/14/1958 TOTAL DEPTH 8740 PERF. 8455 - 8482

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, D. C., -A- WELL #: 2750 L RRCID -> 021872 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 8570 - 8580

08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					32
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					32
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					32
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					32
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					32
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					32

WILSON, D. C. WELL #: 7463 T RRCID -> 158563 COMPL. DATE 03/19/1996 TOTAL DEPTH 8800 PERF. 8652 - 8668

08	PRTL PLG	NO RPT	-0-	-0-	545						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	545						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	545						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	545						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	545						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	545						N	NO RPT					-0-

DUDE WILSON (MORROW, MIDDLE) 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 L RRCID -> 021867 COMPL. DATE 10/18/1960 TOTAL DEPTH 8580 PERF. 8298 - 8310

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROGERS, HELEN WELL #: 3 L RRCID -> 021868 COMPL. DATE 05/30/1960 TOTAL DEPTH 8500 PERF. 8764 - 8772

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUDE WILSON (MORROW, MIDDLE) //CONT.// 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
DUDE WILSON GAS UNIT 4 WELL #: 9 RRCID -> 227855 COMPL. DATE 01/16/2007 TOTAL DEPTH 9000 PERF. 8827 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	991	N	991	-0-	-0-	-0-	991	2			N	-0-					40
09	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					40
10	1660	N	1660	-0-	-0-	-0-	1660	2			N	-0-					40
11	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					40
12	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					40
01	1674	N	1079	-0-	-595	-0-	1079	2			N	-0-					40

4P ENERGY TEXAS, LLC 953803
WILSON, D. C. -A- WELL #: 1750 RRCID -> 055922 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7834 - 8468

08	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

DUDE WILSON (MORROW, UPPER) 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080157 COMPL. DATE 11/01/1978 TOTAL DEPTH 9200 PERF. 8482 - 8493

08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ELDON WELL #: 1747 T RRCID -> 105590 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 8467 - 8475

08	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
DODSON WELL #: 4 RRCID -> 188058 COMPL. DATE 03/04/2002 TOTAL DEPTH 8450 PERF. 7808 - 7914

08	620	N	609	-0-	-11	B	-4197	609	2			N	-0-				-0-
09	600	N	590	-0-	-10	B	-4197	590	2			N	-0-				-0-
10	558	N	147	-0-	-411	B	-4197	147	2			N	-0-				-0-
11	600	N	382	-0-	-218	B	-4197	382	2			N	-0-				-0-
12	620	N	654	-0-	34	B	-4163	20	1	634	2	N	-0-				-0-
01	155	N	600	-0-	445	B	-3718	33	1	567	2	N	-0-				-0-

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 3 L RRCID -> 021858 COMPL. DATE 09/28/1961 TOTAL DEPTH 8040 PERF. 7904 - 7914

08	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DUDE WILSON (MORROW, UPPER) //CONT.// 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
WILSON, DUDE GU -5- WELL #: 2 L RRCID -> 021860 COMPL. DATE 07/11/1960 TOTAL DEPTH 8500 PERF. 7912 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	78	-0-	-46 B	-0-	78	2			Y	-0-					36
09	193	N	193	-0-	-0- B	-0-	192	2	1	9	Y	1					37
10	165	N	165	-0-	-0- B	-0-	165	2			Y	-0-					37
11	204	N	204	-0-	-0- B	-0-	203	2	1	9	Y	1					38
12	266	N	266	-0-	-0- B	-0-	265	2	1	9	Y	1					39
*01	197	N	197	-0-	-0- B	-0-	195	2	2	9	Y	2					41

4P ENERGY TEXAS, LLC 953803
WILSON, D. C. WELL #: 1746 C RRCID -> 021855 COMPL. DATE 03/20/1958 TOTAL DEPTH 8740 PERF. 8338 - 8349

08	SI MULT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

DUDE WILSON (MORROW, UPPER -A-) 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON "C" WELL #: 3578 RRCID -> 218768 COMPL. DATE 08/07/2006 TOTAL DEPTH 10760 PERF. 8595 - 8604

08	18	-0-	-0-	-18	-0-						N	-0-					176
09	18	-0-	-0-	-18	-0-						N	-0-					176
10	18	-0-	-0-	-18	-0-						N	-0-					176
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					176
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					176
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					176

H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057419 COMPL. DATE N/A TOTAL DEPTH 8305 PERF. 7520 - 7726

08	3968	#	3515	-0-	-453	-0-	10	1	3505	2	N	-0-					117
09	3870	#	3217	-0-	-653	-0-	10	1	3204	2	N	3					120
							3	9									
10	3999	#	3296	-0-	-703	-0-	10	1	3286	2	N	-0-					120
11	3870	#	3829	-0-	-41	-0-	10	1	3819	2	N	-0-					120
*12	3918	R	3918	-0-	-0-	-0-	10	1	3902	2	N	5					125
							6	9									
*01	4305	R	4305	-0-	-0-	-0-	10	1	4292	2	N	3					128
							3	9									

XTO ENERGY INC. 945936
WILSON, DUDE GU -2- WELL #: 1 L RRCID -> 021859 COMPL. DATE 05/20/1959 TOTAL DEPTH 8270 PERF. 7652 - 7680

08	T. A.	-0-	-0-	-0-	2						Y	-0-					9
09	T. A.	-0-	-0-	-0-	2						Y	-0-					9
10	T. A.	-0-	-0-	-0-	2						Y	-0-					9
11	T. A.	-0-	-0-	-0-	2						Y	-0-					9
12	T. A.	-0-	-0-	-0-	2						Y	-0-					9
01	T. A.	-0-	-0-	-0-	2						Y	-0-					9

JONES, M. C. WELL #: 3 U RRCID -> 131523 COMPL. DATE 05/30/1989 TOTAL DEPTH 8040 PERF. 7818 - 7840

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUDE WILSON (MORROW UP -A- EAST) 26306 790 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
REMORA OPERATING, LLC 701613
DODSON WELL #: 3 L RRCID -> 098800 COMPL. DATE 12/30/1981 TOTAL DEPTH 8100 PERF. 7856 - 7868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
WILSON, DUDE GU -5- WELL #: 4 RRCID -> 109660 COMPL. DATE 05/15/1983 TOTAL DEPTH 8165 PERF. 7860 - 7882

08	155 N	134	-0-	-21	-0-	134	2			N	-0-					22
09	150 N	79	-0-	-71	-0-	79	2			N	-0-					22
10	173 N	173	-0-	-0-	-0-	173	2			N	-0-					22
11	161 N	161	-0-	-0-	-0-	161	2			N	-0-					22
12	171 N	171	-0-	-0-	-0-	171	2			N	-0-					22
*01	202 N	202	-0-	-0-	-0-	202	2			N	-0-					22

DUDE WILSON (MORROW, UPPER-A-1-) 26306 852 ASSOCIATED ONE WELL CNTY: OCHILTREE
XTO ENERGY INC. 945936
SCHWALM, B. W. WELL #: 2 RRCID -> 066709 COMPL. DATE 01/29/1961 TOTAL DEPTH 8173 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7

DUDE WILSON (NOVI LIME) 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
JOYCE WELL #: 1659 L RRCID -> 101071 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 8121 - 8130

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERNDON WELL #: 2662 T RRCID -> 101400 COMPL. DATE 06/19/1982 TOTAL DEPTH 9000 PERF. 7986 - 7991

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREW WELL #: 1065 RRCID -> 184161 COMPL. DATE 07/05/2001 TOTAL DEPTH 8800 PERF. 8244 - 8251

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
BILL 663 WELL #: 2VH RRCID -> 209468 COMPL. DATE 04/20/2005 TOTAL DEPTH 9042 PERF. 7976 - 7991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1038	-0-	-109	-0-	62	1	976	2	N	-0-	159	1			13
09	963	N	963	-0-	-0-	-0-	42	1	919	2	N	2					15
							2	9									
10	1224	N	1224	-0-	-0-	-0-	42	1	1176	2	N	5					20
							6	9									
11	1119	N	1119	-0-	-0-	-0-	60	1	1055	2	N	4					24
							4	9									
12	1182	N	1182	-0-	-0-	-0-	62	1	1114	2	N	5					29
							6	9									
01	1209	N	1117	-0-	-92	-0-	48	1	1069	2	N	-0-					29

JINES WELL #: 1480 RRCID -> 258583 COMPL. DATE 09/17/2008 TOTAL DEPTH 10725 PERF. 8381 - 8396

08	62	N	-0-	-0-	-62	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20

H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 3 RRCID -> 136579 COMPL. DATE 01/09/2008 TOTAL DEPTH 8316 PERF. 7766 - 7900

08	1674	N	1552	-0-	-122	-0-	10	1	1542	2	N	-0-					26
09	1680	N	1322	-0-	-358	-0-	10	1	1312	2	N	-0-					26
10	1674	N	1547	-0-	-127	-0-	10	1	1537	2	N	-0-					26
11	1500	N	1450	-0-	-50	-0-	10	1	1440	2	N	-0-					26
*12	1614	N	1614	-0-	-0-	-0-	10	1	1604	2	N	-0-					26
*01	1587	N	1587	-0-	-0-	-0-	10	1	1577	2	N	-0-					26

PRESIDIO PETROLEUM LLC 676084
BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 258549 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8232 - 8248

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REMORA OPERATING, LLC 701613
DODSON, JIM WELL #: 2834 RRCID -> 110117 COMPL. DATE 02/21/1984 TOTAL DEPTH 7950 PERF. 7632 - 7638

08	2108	N	2025	-0-	-83	-0-	57	1	1968	2	N	-0-					21
09	2070	N	1828	-0-	-242	-0-	12	1	1816	2	N	-0-					21
10	1997	N	1997	-0-	-0-	-0-	70	1	1927	2	N	-0-					21
11	1950	N	1866	-0-	-84	-0-	86	1	1780	2	N	-0-					21
12	1891	N	1884	-0-	-7	-0-	1884	2			N	-0-					21
01	1984	N	1900	-0-	-84	-0-	83	1	1817	2	N	-0-					21

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 L RRCID -> 021851 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 7901 - 7906

08	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
ROGERS, HELEN WELL #: 3 U RRCID -> 021852 COMPL. DATE 07/04/1960 TOTAL DEPTH 8500 PERF. 7693 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1259	N	1259	-0-	-0-	-0-	1255	2	4	9	Y	4					88
09	1224	N	1224	-0-	-0-	-0-	1223	2	1	9	Y	1					89
10	1305	N	1305	-0-	-0-	-0-	1304	2	1	9	Y	1					90
11	1230	N	1224	-0-	-6	-0-	1223	2	1	9	Y	1					91
12	1271	N	1256	-0-	-15	-0-	1254	2	2	9	Y	2					93
01	1302	N	1238	-0-	-64	-0-	1235	2	3	9	Y	3					96

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021853 COMPL. DATE N/A TOTAL DEPTH 8888 PERF. 6883 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1524	N	1524	-0-	-0-	-0-	1518	2	6	9	N	5					40
09	1530	N	1423	-0-	-107	-0-	1421	2	2	9	N	2					42
10	1804	N	1804	-0-	-0-	-0-	1803	2	1	9	N	1					43
11	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-					43
12	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					43
*01	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					43

4P ENERGY TEXAS, LLC 953803
WILSON, D. C., -A- WELL #: 1750 C RRCID -> 021849 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7838 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	3850					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	3850					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	3850					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	3850					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	3850					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	3850					N	-0-					-0-

DAVIS, DELBERT WELL #: 1836 RRCID -> 207579 COMPL. DATE 04/01/2004 TOTAL DEPTH 8850 PERF. 7856 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	271	-0-	-39	-0-	271	2			N	-0-					12
09	300	N	27	-0-	-273	-0-	27	2			N	-0-					12
10	310	N	-0-	-0-	-310	-0-					N	-0-					12
11	270	N	8	-0-	-262	-0-	8	2			N	-0-					12
12	31	N	-0-	-0-	-31	-0-					N	-0-					12
*01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					12

DUTCHER (ATOKA) 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
MT BAR RANCH 581 WELL #: 1 RRCID -> 252020 COMPL. DATE 05/07/2009 TOTAL DEPTH 12337 PERF. 8354 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1482	-0-	-223	-0-	1481	2	1	9	N	1					63
09	1590	N	1245	-0-	-345	-0-	1245	2			N	-0-					63
10	1612	N	1469	-0-	-143	-0-	1467	2	2	9	N	2					65
11	1440	N	1398	-0-	-42	-0-	1395	2	3	9	N	3					68
12	1302	N	1302	-0-	-0-	-0-	1300	2	2	9	N	2					70
01	1457	N	1148	-0-	-309	-0-	1148	2			N	-0-					70

CIMAREX ENERGY CO. OF COLORADO 153429
HODGES 39 WELL #: 4 RRCID -> 252104 COMPL. DATE 03/19/2009 TOTAL DEPTH 10900 PERF. 9121 - 9131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
YOUNGBLOOD WELL #: 1 RRCID -> 171508 COMPL. DATE 04/02/1985 TOTAL DEPTH 8900 PERF. 8463 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNGBLOOD WELL #: 2 RRCID -> 171596 COMPL. DATE 04/18/1985 TOTAL DEPTH 9400 PERF. 8570 - 8588

08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	31	N	-0-	-0-	-31	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28

PARNELL BROS. B WELL #: 2 RRCID -> 223964 COMPL. DATE 01/03/2007 TOTAL DEPTH 12576 PERF. 8580 - 8594

08	4231	X	4231	-0-	-0-	-0-	56 8	1 9	4167	2	N	7					65
09	3270	X	36	-0-	-3234	-0-	16	1	20	2	N	-0-					65
10	3379	X	35	-0-	-3344	-0-	16	1	19	2	N	-0-					65
11	3270	X	8	-0-	-3262	-0-	2	1	6	2	N	-0-					65
12	3379	X	11	-0-	-3368	-0-	6	1	5	2	N	-0-					65
01	3379	X	467	-0-	-2912	-0-	18	1	449	2	N	-0-					65

EOG RESOURCES, INC. 253162
COURSON PARNELL 405 WELL #: 2H RRCID -> 246377 COMPL. DATE 05/20/2008 TOTAL DEPTH 8805 PERF. 9261 - 10515

08	1416	N	1416	-0-	-0-	-0-	97 10	1 9	1309	2	N	9					55
09	1399	N	1399	-0-	-0-	-0-	94 13	1 9	1292	2	N	12					67
10	1457	N	1435	-0-	-22	-0-	97 9	1 9	1329	2	N	8					75
11	1380	N	1378	-0-	-2	-0-	92 20	1 9	1266	2	N	18					93
12	1457	N	1443	-0-	-14	-0-	97 15	1 9	1331	2	N	14					107
01	1426	N	1103	-0-	-323	-0-	81 6	1 9	1016	2	N	5					112

NATURAL GAS ANADARKO COMPANY 600750
SCHROEDER WELL #: 2473 RRCID -> 228325 COMPL. DATE 06/07/2007 TOTAL DEPTH 12200 PERF. 8544 - 8660

08	558	N	420	-0-	-138	-0-	62 29	1 9	329	2	N	26					145
09	420	N	411	-0-	-9	-0-	60 13	1 9	338	2	N	12					157
10	447	N	447	-0-	-0-	-0-	60 14	1 9	373	2	N	13					170
11	458	N	458	-0-	-0-	-0-	60 10	1 9	388	2	N	9					179
12	483	N	483	-0-	-0-	-0-	60 18	1 9	405	2	N	16					195
*01	527	N	527	-0-	-0-	-0-	62 59	1 9	406	2	N	54					249

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
COURSON-PARNELL 474 WELL #: 2474 RRCID -> 212990 COMPL. DATE 09/27/2005 TOTAL DEPTH 9653 PERF. 8386 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2348	N	2348	-0-	-0-	-0-	342	1	2006	3	N	-0-					59
09	2170	N	2170	-0-	-0-	-0-	331	1	1828	3	N	10					69
							11	9									
10	2046	N	342	-0-	-1704	-0-	342	1			N	-0-					69
11	302	N	302	-0-	-0-	-0-	302	1			N	-0-					69
12	2232	N	NO RPT	-0-	-2232	-0-					N	NO RPT					69
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					69

4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 5 RRCID -> 214525 COMPL. DATE 01/13/2006 TOTAL DEPTH 9430 PERF. 8342 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	X	1953	-0-	-155	-0-	1928	2	25	9	N	23					134
09	2042	X	2042	-0-	-0-	-0-	2039	2	3	9	N	3					137
10	2108	X	1922	-0-	-186	-0-	1922	2			N	-0-					137
11	2401	X	2401	-0-	-0-	-0-	2401	2			N	-0-					137
12	2114	X	2114	-0-	-0-	-0-	2114	2			N	-0-					137
01	2108	X	2042	-0-	-66	-0-	2042	2			N	-0-					137

PARNELL 475 WELL #: 6 RRCID -> 218375 COMPL. DATE 05/04/2006 TOTAL DEPTH 9300 PERF. 8323 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1129	-0-	-111	-0-	1090	2	39	9	N	35					237
09	1080	N	1070	-0-	-10	-0-	1069	2	1	9	N	1					238
10	1152	N	1152	-0-	-0-	-0-	1151	2	1	9	N	1	58	1			181
11	2062	N	2062	-0-	-0-	-0-	2062	2			N	-0-					181
12	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					181
*01	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					181

PARNELL 475 WELL #: 9 RRCID -> 230241 COMPL. DATE 06/04/2007 TOTAL DEPTH 9665 PERF. 8437 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	174	N	174	-0-	-0-	-0-	133	2	41	9	N	37					335
09	162	N	162	-0-	-0-	-0-	131	2	31	9	N	28					363
10	142	N	142	-0-	-0-	-0-	138	2	4	9	N	4	96	1			271
11	180	N	139	-0-	-41	-0-	139	2			N	-0-					271
12	155	N	153	-0-	-2	-0-	153	2			N	-0-					271
*01	157	N	157	-0-	-0-	-0-	157	2			N	-0-					271

DUTCHER (CLEVELAND) 26801 333 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON WELL #: 1 RRCID -> 147353 COMPL. DATE 11/02/1993 TOTAL DEPTH 8970 PERF. 7187 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COURSON WELL #: 2 RRCID -> 199250 COMPL. DATE 01/01/2004 TOTAL DEPTH 7464 PERF. 7178 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUTCHER (MORROW, UPPER) 26801 666 ASSOCIATED PRORATED CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
NABERS, HELEN D. -A- WELL #: 1 RRCID -> 044357 COMPL. DATE 08/23/1961 TOTAL DEPTH 9592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	545	-0-	-75 B	-0-	545	3			N	-0-					107
09/01 BALANCING DATE STATUS -> -0-																	
09	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					107
10	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					107
11	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					107
12	992	N	590	-0-	-402 B	-0-	12	1	575	3	N	3					110
							3	9									
*01	1305	N	1305	-0-	-0- B	-0-	12	1	1293	3	N	-0-					110

DUTCHER (ST. LOUIS) 26801 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
JINES -482- WELL #: 1A RRCID -> 161294 COMPL. DATE 11/14/1996 TOTAL DEPTH 10300 PERF. 9594 - 9896

08 PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09 PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10 PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11 PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12 PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01 PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DYCO (GRANITE WASH) 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BCE-MACH II LLC 040205
LOCKE 60 WELL #: 4D RRCID -> 222422 COMPL. DATE 05/25/2006 TOTAL DEPTH 5015 PERF. 4358 - 4880

08	0 K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	0 K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLACKBEARD OPERATING, LLC 073056
MAXWELL UNIT WELL #: 1023 RRCID -> 101377 COMPL. DATE 06/15/1982 TOTAL DEPTH 14873 PERF. N/A

08	0 N	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ZYBACH WELL #: 3026 RRCID -> 214013 COMPL. DATE 10/19/2005 TOTAL DEPTH 13555 PERF. 11604 - 13440

08	836	N	836	-0-	-0-	-0-	8	1	814	2	Y	13	29	1			13
							14	9									
09	780	N	703	-0-	-77	-0-	8	1	682	2	Y	12	1	1			24
							13	9									
10	868	N	657	-0-	-211	-0-	8	1	640	2	Y	8	15	1			17
							9	9									
11	816	N	816	-0-	-0-	-0-	8	1	791	2	Y	15					32
							17	9									
12	938	N	938	-0-	-0-	-0-	8	1	915	2	Y	14	27	1	1	8	18
							15	9									
*01	923	N	923	-0-	-0-	-0-	8	1	898	2	Y	15	20	1	2	8	11
							17	9									

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
HUFF WELL #: 2016 RRCID -> 191536 COMPL. DATE 07/15/2002 TOTAL DEPTH 14026 PERF.11128 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	339	-0-	-2	-0-	339	2			N	-0-					-0-
09	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
11	330	N	278	-0-	-52	-0-	278	2			N	-0-					-0-
12	341	N	314	-0-	-27	-0-	314	2			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
LOHBERGER WELL #: 6 RRCID -> 205174 COMPL. DATE 09/26/2004 TOTAL DEPTH 15050 PERF.13445 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTS 14 WELL #: 1 RRCID -> 211366 COMPL. DATE 06/08/2005 TOTAL DEPTH 15000 PERF.11820 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					46
09	0	N	-0-	-0-	-0-	-0-					N	-0-					46
10	0	N	-0-	-0-	-0-	-0-					N	-0-					46
11	0	N	-0-	-0-	-0-	-0-					N	-0-					46
12	0	N	-0-	-0-	-0-	-0-					N	-0-					46
01	0	N	-0-	-0-	-0-	-0-					N	-0-					46

LOHBERGER 25 WELL #: 3 RRCID -> 214987 COMPL. DATE 01/27/2006 TOTAL DEPTH 13602 PERF.11590 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	600	-0-	-20	-0-	600	2			N	-0-					33
09	690	N	540	-0-	-150	-0-	540	2			N	-0-					33
10	645	N	645	-0-	-0-	-0-	630	2	15	9	N	14					47
11	571	N	571	-0-	-0-	-0-	570	2	1	9	N	1	48	1			-0-
12	558	N	484	-0-	-74	-0-	484	2			N	-0-					-0-
*01	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-

ROBERTS 14 WELL #: 2D RRCID -> 222421 COMPL. DATE 05/09/2006 TOTAL DEPTH 5350 PERF. 4780 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 4D RRCID -> 222433 COMPL. DATE 04/26/2006 TOTAL DEPTH 5370 PERF. 4568 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 14 WELL #: 3 RRCID -> 225450 COMPL. DATE 02/01/2007 TOTAL DEPTH 13805 PERF.11178 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					26
09	0	N	-0-	-0-	-0-	-0-					N	-0-					26
10	0	N	-0-	-0-	-0-	-0-					N	-0-					26
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26

DUKES 7 WELL #: 4 RRCID -> 238565 COMPL. DATE 04/14/2008 TOTAL DEPTH 14100 PERF.11538 - 14000

08	248	N	137	-0-	-111	-0-	137	2			N	-0-					149
09	300	N	153	-0-	-147	-0-	144	2	9	9	N	8					157
10	269	N	269	-0-	-0-	-0-	249	2	20	9	N	18					175
11	424	N	424	-0-	-0-	-0-	399	2	25	9	N	23					198
12	444	N	444	-0-	-0-	-0-	432	2	12	9	N	11					209
*01	472	N	472	-0-	-0-	-0-	458	2	14	9	N	13	165	1			57

ZYBACH 14 WELL #: 4 RRCID -> 247642 COMPL. DATE 12/19/2008 TOTAL DEPTH 14150 PERF.11524 - 14024

08	1190	N	1190	-0-	-0-	-0-	1168	2	22	9	N	20					159
09	1343	N	1343	-0-	-0-	-0-	1297	2	46	9	N	42	140	1			61
10	961	N	961	-0-	-0-	-0-	936	2	25	9	N	23					84
11	1140	N	880	-0-	-260	-0-	857	2	23	9	N	21	54	1			51
12	1178	N	890	-0-	-288	-0-	872	2	18	9	N	16					67
*01	896	N	896	-0-	-0-	-0-	874	2	22	9	N	20					87

ELLIS (MORROW, UPPER) 28505 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PSHIGODA, FRIEDA WELL #: 2 RRCID -> 111512 COMPL. DATE 06/20/1984 TOTAL DEPTH 8150 PERF. 8005 - 8014

08	372	N	269	-0-	-103	-0-	269	3			N	-0-					28
09	330	N	253	-0-	-77	-0-	253	3			N	-0-					28
10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					28
11	279	N	279	-0-	-0-	-0-	279	3			N	-0-					28
12	292	N	292	-0-	-0-	-0-	14	1	278	3	N	-0-					28
*01	336	N	336	-0-	-0-	-0-	14	1	322	3	N	-0-					28

ELLIS RANCH (ATOKA) 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
SHRADER, W. PAUL WELL #: 1 RRCID -> 157016 COMPL. DATE 11/07/1995 TOTAL DEPTH 9385 PERF. 6956 - 8096

08	976	N	976	-0-	-0-	-0-	941	3	35	9	N	32					106
09	930	N	930	-0-	-0-	-0-	930	3			N	-0-					106
10	961	N	774	-0-	-187	-0-	774	3			N	-0-					106
11	930	N	919	-0-	-11	-0-	919	3			N	-0-					106
12	961	N	829	-0-	-132	-0-	13	1	816	3	N	-0-					106
*01	823	N	823	-0-	-0-	-0-	13	1	810	3	N	-0-					106

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 183350 COMPL. DATE 11/09/2000 TOTAL DEPTH 9454 PERF. 8352 - 8366

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELLIS RANCH (ATOKA) //CONT.// 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
BRILLHART, SAM WELL #: 1 RRCID -> 245028 COMPL. DATE 11/01/2008 TOTAL DEPTH 8540 PERF. 8144 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2080	N	2080	-0-	-0-	-0-	47	1	2033	3	N	-0-					201
09	2139	N	2139	-0-	-0-	-0-	33	1	2106	3	N	-0-					201
10	2075	N	2075	-0-	-0-	-0-	70	1	1998	3	N	6					207
							7	9									
11	1619	N	1619	-0-	-0-	-0-	47	1	1572	3	N	-0-					207
12	1596	N	1596	-0-	-0-	-0-	17	1	1579	3	N	-0-					207
*01	1806	N	1806	-0-	-0-	-0-	52	1	1754	3	N	-0-					207

ROOTS E WELL #: 6 RRCID -> 249893 COMPL. DATE 04/13/2009 TOTAL DEPTH 8210 PERF. 8111 - 8176

08	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
09	720	N	712	-0-	-8	-0-	712	3			N	-0-					-0-
10	992	N	792	-0-	-200	-0-	792	3			N	-0-					-0-
11	870	N	865	-0-	-5	-0-	22	1	843	3	N	-0-					-0-
12	852	N	852	-0-	-0-	-0-	23	1	829	3	N	-0-					-0-
*01	840	N	840	-0-	-0-	-0-	23	1	817	3	N	-0-					-0-

ROOTS E WELL #: 1 RRCID -> 282272 COMPL. DATE 02/08/2017 TOTAL DEPTH 10200 PERF. 8125 - 8250

08	217	N	178	-0-	-39	-0-	11	1	167	3	N	-0-					427
09	208	N	208	-0-	-0-	-0-	45	1	163	3	N	-0-					427
10	233	N	233	-0-	-0-	-0-	47	1	158	3	N	25					452
							28	9									
11	191	N	191	-0-	-0-	-0-	45	1	146	3	N	-0-					452
*12	217	N	186	-0-	-31	-0-	47	1	139	3	N	-0-					452
01	217	N	181	-0-	-36	-0-	47	1	134	3	N	-0-					298

ROOTS E WELL #: 3 RRCID -> 282273 COMPL. DATE 03/12/2008 TOTAL DEPTH 8368 PERF. 8101 - 8228

08	0	W	-0-	-0-	-0-	-0-					N	-0-					179
09	0	W	-0-	-0-	-0-	-0-					N	-0-					179
10	0	W	-0-	-0-	-0-	-0-					N	25					204
11	0	W	-0-	-0-	-0-	-0-					N	-0-					204
12	0	W	-0-	-0-	-0-	-0-					N	15	186	1			33
01	0	W	-0-	-0-	-0-	-0-					N	-0-					33

PRESIDIO PETROLEUM LLC 676084
HERNDON, EDNA J. "C" WELL #: 1 RRCID -> 159563 COMPL. DATE 07/08/1996 TOTAL DEPTH 9360 PERF. 8140 - 8196

08	848	N	848	-0-	-0-	-0-	847	3	1	9	N	1					43
09	840	N	792	-0-	-48	-0-	784	3	8	9	N	7					50
10	868	N	844	-0-	-24	-0-	838	3	6	9	N	5					55
11	828	N	828	-0-	-0-	-0-	826	3	2	9	N	2					57
12	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					57
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					57

ELLIS RANCH (CHESTER) 28506 138 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
CONLEY WELL #: 1 RRCID -> 151936 COMPL. DATE N/A TOTAL DEPTH 9540 PERF. 7200 - 9520

08	0	N	-0-	-0-	-0-	-0-					N	-0-					196
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	196	1			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS RANCH (CLEVELAND) 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LINA -AH- WELL #: 1 C RRCID -> 021908 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 6932 - 7000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH WELL #: 1575-L RRCID -> 144163 COMPL. DATE 12/01/1992 TOTAL DEPTH 7200 PERF. 6923 - 6968

08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GHEEN, PEGGY L. 302575
GHEEN, ROY H., JR. WELL #: 1 RRCID -> 021928 COMPL. DATE 03/20/1963 TOTAL DEPTH 9170 PERF. 7002 - 7032

08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INTEGRITY H2O LLC 424759
HARDY SWD WELL #: 3049 RRCID -> 281675 COMPL. DATE 12/09/2016 TOTAL DEPTH 9391 PERF. 3400 - 4000

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (CLEVELAND, UP) 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS CARL -E- WELL #: 2742 RRCID -> 053227 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

08	2542	N	2521	-0-	-21	-0-	2521	3			N	-0-						137
09	2430	N	1963	-0-	-467	-0-	1963	3			N	-0-	2	5				135
10	2511	N	2340	-0-	-171	-0-	2340	3			N	-0-						135
11	2430	N	2320	-0-	-110	-0-	2320	3			N	-0-						135
12	2434	N	2434	-0-	-0-	-0-	13	1	2421	3	N	-0-						135
*01	2431	N	2431	-0-	-0-	-0-	13	1	2418	3	N	-0-						135

COURSON OIL & GAS, INC. 182785
FIRST NATIONAL TRUST WELL #: 3571 RRCID -> 140234 COMPL. DATE 10/03/1981 TOTAL DEPTH 7200 PERF. 7011 - 7037

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS RANCH (CLEVELAND, UP) //CONT.// 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
PSHIGODA -O- WELL #: 1 RRCID -> 142712 COMPL. DATE 09/04/1992 TOTAL DEPTH 9500 PERF. 7024 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1241	-0-	-371	-0-	62	1	1157	2	N	20					53
							22	9									
09	1530	N	1224	-0-	-306	-0-	60	1	1143	2	N	19					72
							21	9									
10	1550	N	1299	-0-	-251	-0-	60	1	1217	2	N	20					92
							22	9									
11	1451	N	1451	-0-	-0-	-0-	60	1	1369	2	N	20					112
							22	9									
12	1376	N	1376	-0-	-0-	-0-	62	1	1300	2	N	13					125
							14	9									
*01	1392	N	1392	-0-	-0-	-0-	62	1	1288	2	N	38					163
							42	9									

REMORA OPERATING, LLC 701613
OIL DEVELOPMENT COMPANY WELL #: 2737 RRCID -> 115468 COMPL. DATE 04/24/1984 TOTAL DEPTH 7490 PERF. 7220 - 7256

08	372	N	280	-0-	-92	-0-	280	2			N	-0-					35
09	390	N	257	-0-	-133	-0-	257	2			N	-0-					35
10	341	N	309	-0-	-32	-0-	309	2			N	-0-					35
11	329	N	329	-0-	-0-	-0-	12	1	317	2	N	-0-					35
12	336	N	336	-0-	-0-	-0-	336	2			N	-0-					35
*01	386	N	386	-0-	-0-	-0-	386	2			N	-0-					35

ELLIS RANCH (DES MOINES) 28506 304 ASSOCIATED 49B CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
DODSON "A" WELL #: 2 RRCID -> 169076 COMPL. DATE 03/05/2010 TOTAL DEPTH 7050 PERF. 6672 - 6876

08	2666	#	2660	-0-	-6	-0-	2623	3	37	9	N	34					99
09	2594	R	2594	-0-	-0-	-0-	2577	3	17	9	N	15					114
10	2666	#	2585	-0-	-81	-0-	2585	3			N	-0-					114
11	2580	#	2445	-0-	-135	-0-	2445	3			N	-0-					114
12	2666	#	2457	-0-	-209	-0-	13	1	2444	3	N	-0-					114
01	2666	#	2481	-0-	-185	-0-	13	1	2468	3	N	-0-					114

ELLIS RANCH (DOUGLAS) 28506 320 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
WALL WELL #: 1842 RRCID -> 211894 COMPL. DATE 05/13/2005 TOTAL DEPTH 8175 PERF. 5640 - 5662

08	4058	X	4058	-0-	-0-	-0-	4058	2			N	-0-					-0-
09	4226	X	4226	-0-	-0-	-0-	4226	2			N	-0-					-0-
10	4295	X	4295	-0-	-0-	-0-	4295	2			N	-0-					-0-
11	4038	X	4038	-0-	-0-	-0-	4038	2			N	-0-					-0-
12	4371	X	4283	-0-	-88	-0-	4283	2			N	-0-					-0-
01	4371	X	4208	-0-	-163	-0-	4208	2			N	-0-					-0-

LYNN WELL #: 1832 RRCID -> 212059 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 5638

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELLIS RANCH (KEYS) 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
HERNDON, EDNA J. ET AL -B- WELL #: 1 RRCID -> 022004 COMPL. DATE 09/13/1990 TOTAL DEPTH 9370 PERF. 8472 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	-0-	-0-	-1488	-0-					N	28					175
09	1410	N	-0-	-0-	-1410	-0-					N	-0-					175
10	1054	N	-0-	-0-	-1054	-0-					N	12	167	1			20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	12	N	12	-0-	-0-	-0-	12	1			N	-0-					20
*01	12	N	12	-0-	-0-	-0-	12	1			N	-0-					20

COURSON /E/ WELL #: 1 RRCID -> 022006 COMPL. DATE 09/10/1991 TOTAL DEPTH 9200 PERF. 6906 - 8922

08	1790	N	1790	-0-	-0-	-0-	1787	3	3	9	N	3					177
09	1710	N	1700	-0-	-10	-0-	1700	3			N	-0-					177
10	2181	N	2181	-0-	-0-	-0-	2181	3			N	-0-					177
11	1740	N	1703	-0-	-37	-0-	1703	3			N	-0-					177
12	1767	N	1585	-0-	-182	-0-	1557	3	28	9	N	25					202
01	2170	N	1661	-0-	-509	-0-	1650	3	11	9	N	10	182	1			30

MCLAIN, KEITH WELL #: 1 L RRCID -> 022010 COMPL. DATE 01/30/1961 TOTAL DEPTH 8073 PERF. 8964 - 8973

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODC 'B' WELL #: 1655 RRCID -> 022011 COMPL. DATE 08/03/1960 TOTAL DEPTH 9352 PERF. 9140 - 9176

08	14554	X	14554	-0-	-0-	-0-	245	1	14302	3	N	6					125
							7	9									
09	14039	X	14039	-0-	-0-	-0-	237	1	13798	3	N	4					129
							4	9									
10	14431	X	14431	-0-	-0-	-0-	245	1	14186	3	N	-0-					129
11	14010	X	13911	-0-	-99	-0-	237	1	13673	3	N	1					130
							1	9									
12	14477	X	13685	-0-	-792	-0-	260	1	13419	3	N	5					135
							6	9									
01	14477	X	14032	-0-	-445	-0-	260	1	13766	3	N	5					140
							6	9									

ELLIS, CARL -E- WELL #: 2742 RRCID -> 249405 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
MCLAIN -B- WELL #: 1 RRCID -> 021995 COMPL. DATE 06/10/1958 TOTAL DEPTH 9468 PERF. 8855 - 9030

08	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON -C- WELL #: 2 L RRCID -> 021989 COMPL. DATE N/A TOTAL DEPTH 9512 PERF. 9384 - 9444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON -JH- WELL #: 1 RRCID -> 021991 COMPL. DATE 06/21/1961 TOTAL DEPTH 9309 PERF. 8930 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3310	X	3310	-0-	-0-	-0-	62	1	3239	2	N	8					33
							9	9									
09	3253	X	3253	-0-	-0-	-0-	42	1	3196	2	N	14					47
							15	9									
10	3756	X	3756	-0-	-0-	-0-	42	1	3700	2	N	13					60
							14	9									
11	3038	X	3038	-0-	-0-	-0-	44	1	2994	2	N	-0-					60
12	3771	X	3771	-0-	-0-	-0-	54	1	3717	2	N	-0-					60
*01	2616	X	2616	-0-	-0-	-0-	56	1	2450	2	N	100					160
							110	9									

LINA -AH- WELL #: 1 RRCID -> 021992 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8876 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LINA -BH- WELL #: 1 U RRCID -> 021993 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 8800 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	503	-0-	-24	-0-	62	1	441	2	N	-0-					20
09	528	N	528	-0-	-0-	-0-	60	1	468	2	N	-0-					20
10	536	N	536	-0-	-0-	-0-	60	1	476	2	N	-0-					20
11	498	N	498	-0-	-0-	-0-	60	1	438	2	N	-0-					20
12	558	N	506	-0-	-52	-0-	62	1	444	2	N	-0-					20
01	527	N	502	-0-	-25	-0-	62	1	440	2	N	-0-					20

MCLAIN -DH- WELL #: 1 L RRCID -> 021997 COMPL. DATE 02/25/1961 TOTAL DEPTH 9200 PERF. 8766 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	297	-0-	-168	-0-	62	1	235	2	N	-0-					-0-
09	390	N	378	-0-	-12	-0-	60	1	318	2	N	-0-					-0-
10	403	N	319	-0-	-84	-0-	60	1	259	2	N	-0-					-0-
11	392	N	392	-0-	-0-	-0-	60	1	332	2	N	-0-					-0-
12	403	N	391	-0-	-12	-0-	62	1	329	2	N	-0-					-0-
01	310	N	268	-0-	-42	-0-	62	1	206	2	N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON WELL #: 1 RRCID -> 065867 COMPL. DATE 01/26/1976 TOTAL DEPTH 9500 PERF. 9282 - 9313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
09	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
10	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
11	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
12	496	N	471	-0-	-25	-0-	471	2			N	-0-					-0-
01	558	N	462	-0-	-96	-0-	462	2			N	-0-					-0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
HERNDON WELL #: 1 RRCID -> 050063 COMPL. DATE 12/18/1970 TOTAL DEPTH 9300 PERF. 9055 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1170	-0-	-225	-0-	79	1	1082	2	N	8					177
							9	9									
09	1380	N	603	-0-	-777	-0-	44	1	559	2	N	-0-					177
10	1683	N	1683	-0-	-0-	-0-	99	1	1575	2	N	8					185
							9	9									
11	1391	N	1391	-0-	-0-	-0-	97	1	1288	2	N	5					190
							6	9									
12	1413	N	1413	-0-	-0-	-0-	99	1	1306	2	N	7					197
							8	9									
01	1674	N	1260	-0-	-414	-0-	94	1	1152	2	N	13					210
							14	9									

H & L OPERATING CO., LLC 339787
MCLAIN WELL #: 1 RRCID -> 067110 COMPL. DATE 06/15/1976 TOTAL DEPTH 9130 PERF. 8882 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1594	-0-	-80	-0-	10	1	1584	2	N	-0-					62
09	1560	N	1530	-0-	-30	-0-	10	1	1520	2	N	-0-					62
10	1743	N	1743	-0-	-0-	-0-	10	1	1733	2	N	-0-					62
11	1599	N	1599	-0-	-0-	-0-	10	1	1589	2	N	-0-					62
12	1581	N	1443	-0-	-138	-0-	10	1	1433	2	N	-0-					62
01	1736	N	1667	-0-	-69	-0-	10	1	1657	2	N	-0-					62

MCCLAIN -A- WELL #: 1 RRCID -> 074802 COMPL. DATE 11/30/1977 TOTAL DEPTH 9440 PERF. 8881 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

QUANAH PANHANDLE, LLC 684575
JINES, J. W. WELL #: 1 RRCID -> 022016 COMPL. DATE 01/26/1962 TOTAL DEPTH 9600 PERF. 9053 - 9075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	745	-0-	-123	-0-	745	3			N	-0-					163
09	780	N	-0-	-0-	-780	-0-					N	-0-					163
10	775	N	-0-	-0-	-775	-0-					N	-0-					163
11	720	N	-0-	-0-	-720	-0-					N	-0-	99	1			64
12	0	N	-0-	-0-	-0-	-0-					N	-0-					64
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210059 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 8994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MISSISSIPPIAN) 28506 532 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
TREGELLAS, W. T. WELL #: 1 RRCID -> 022018 COMPL. DATE 02/06/1991 TOTAL DEPTH 9290 PERF. 8715 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
09	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
10	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
11	930	N	293	-0-	-637	-0-	293	3			N	-0-					-0-
12	961	N	106	-0-	-855	-0-	13	1	93	3	N	-0-					-0-
01	961	N	18	-0-	-943	-0-	13	1	5	3	N	-0-					-0-

REMNANT ENERGY, INC. 701555
ELLIS WELL #: 2 RRCID -> 231661 COMPL. DATE 06/15/2007 TOTAL DEPTH 8761 PERF. 8398 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	502	N	502	-0-	-0-	-0-	502	2			N	-0-					187
09	524	N	524	-0-	-0-	-0-	524	2			N	-0-					187
10	152	N	152	-0-	-0-	-0-	152	2			N	-0-					187
11	210	N	3	-0-	-207	-0-	3	2			N	-0-					187
12	217	N	-0-	-0-	-217	-0-					N	-0-					187
01	155	N	131	-0-	-24	-0-	131	2			N	-0-					187

ELLIS RANCH (MORROW, LOWER) 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
SHRADER, PAUL W. WELL #: 3 RRCID -> 124879 COMPL. DATE 08/06/1987 TOTAL DEPTH 9400 PERF. 9072 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	491	-0-	-5	-0-	491	3			N	-0-					37
09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					37
10	493	N	493	-0-	-0-	-0-	493	3			N	-0-					37
11	480	N	469	-0-	-11	-0-	469	3			N	-0-					37
12	508	N	508	-0-	-0-	-0-	14	1	485	3	N	8					45
							9	9									
01	496	N	488	-0-	-8	-0-	14	1	474	3	N	-0-					45

COURSON OIL & GAS, INC. 182785
HERNDON -D- WELL #: 1489 RRCID -> 148465 COMPL. DATE 02/27/1994 TOTAL DEPTH 10705 PERF. 9462 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3484	X	3484	-0-	-0-	-0-	62	1	3422	2	N	-0-					-0-
09	2994	X	2994	-0-	-0-	-0-	42	1	2952	2	N	-0-					-0-
10	5015	X	5015	-0-	-0-	-0-	42	1	4973	2	N	-0-					-0-
11	4339	X	4339	-0-	-0-	-0-	60	1	4279	2	N	-0-					-0-
12	4849	X	4849	-0-	-0-	-0-	62	1	4787	2	N	-0-					-0-
*01	4518	X	4518	-0-	-0-	-0-	62	1	4456	2	N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
HERNDON 489 WELL #: 2 RRCID -> 230212 COMPL. DATE 06/08/2007 TOTAL DEPTH 9300 PERF. 8980 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	2837	-0-	-573	-0-	191	1	2637	2	N	8					212
							9	9									
09	3300	X	1589	-0-	-1711	-0-	116	1	1473	2	N	-0-					212
10	3600	X	3600	-0-	-0-	-0-	211	1	3374	2	N	14	178	1			48
							15	9									
11	3300	X	2916	-0-	-384	-0-	203	1	2696	2	N	15					63
							17	9									
12	3348	X	3005	-0-	-343	-0-	211	1	2777	2	N	15					78
							17	9									
01	3534	X	2894	-0-	-640	-0-	216	1	2655	2	N	21					99
							23	9									

ELLIS RANCH (MORROW, LOWER) //CONT.// 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
OVERFLOW ENERGY, LLC 628574
JINES WELL #: 1480 RRCID -> 176854 COMPL. DATE 03/09/2000 TOTAL DEPTH 9350 PERF. 9088 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
JOHNSON, B. BIVINS WELL #: 1 C RRCID -> 021985 COMPL. DATE 12/28/1961 TOTAL DEPTH 9775 PERF. 9373 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
COURSON 488 WELL #: 1 RRCID -> 206738 COMPL. DATE 12/04/2004 TOTAL DEPTH 9313 PERF. 8896 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		4517	-0-	4517	14320	4495	3	22	9	N	20	128	1			56
09	DLQ G-10		4540	-0-	4540	18860	4531	3	9	9	N	8					64
10	24683	X	5823	-0-	-18860	-0-	5791	3	32	9	N	29					93
11	5196	X	5196	-0-	-0-	-0-	5176	3	20	9	N	18					111
12	5391	X	5391	-0-	-0-	-0-	5372	3	19	9	N	17					128
01	5828	X	4743	-0-	-1085	-0-	4730	3	13	9	N	12					140

WILDHORSE OPERATING COMPANY 923452
JINES, LAURA GAS UNIT WELL #: 1 RRCID -> 021984 COMPL. DATE 09/06/1961 TOTAL DEPTH 9300 PERF. 9010 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	770	-0-	-129	-0-	768	3	2	9	N	2					48
09	900	N	641	-0-	-259	-0-	639	3	2	9	N	2					50
10	1131	N	1131	-0-	-0-	-0-	1125	3	6	9	N	5					55
11	851	N	851	-0-	-0-	-0-	849	3	2	9	N	2					57
12	851	N	851	-0-	-0-	-0-	849	3	2	9	N	2					59
01	1116	N	888	-0-	-228	-0-	859	3	29	9	N	26					85

ELLIS RANCH (MORROW MIDDLE) 28506 615 ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
HERNDON B WELL #: 2490 RRCID -> 234868 COMPL. DATE 07/13/2007 TOTAL DEPTH 10850 PERF. 9261 - 9267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33

ELLIS RANCH (MORROW, UPPER) 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW -B- WELL #: 5 RRCID -> 214248 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MORROW, UPPER) //CONT.// 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HANDLEY WELL #: 1 C RRCID -> 021970 COMPL. DATE 03/27/1962 TOTAL DEPTH 9950 PERF. 8701 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	LINA -AH-				WELL #: 1 U	RRCID -> 021973	COMPL. DATE 11/01/1960		TOTAL DEPTH 9350		PERF. 8370 - 8394						
08	2002	N	2002	-0-	-0-	-0-	62	1	1940	2	N	-0-					20
09	1770	N	1736	-0-	-34	-0-	60	1	1676	2	N	-0-					20
10	1271	N	1092	-0-	-179	-0-	60	1	1032	2	N	-0-					20
11	1971	N	1971	-0-	-0-	-0-	60	1	1911	2	N	-0-					20
12	1798	N	1107	-0-	-691	-0-	62	1	1045	2	N	-0-					20
*01	2022	N	2022	-0-	-0-	-0-	62	1	1960	2	N	-0-					20
	MCLAIN -D-				WELL #: 2658	RRCID -> 142903	COMPL. DATE 10/12/1992		TOTAL DEPTH 8430		PERF. 8326 - 8338						
*08	918	N	918	-0-	-0-	-0-	62	1	834	2	N	20	180	1			17
							22	9									
*09	810	N	649	-0-	-161	-0-	42	1	607	2	N	-0-					17
*10	860	N	860	-0-	-0-	-0-	42	1	818	2	N	-0-					17
*11	870	N	851	-0-	-19	-0-	60	1	791	2	N	-0-					17
*12	893	N	893	-0-	-0-	-0-	62	1	831	2	N	-0-					17
*01	876	N	876	-0-	-0-	-0-	62	1	814	2	N	-0-					17

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216757 COMPL. DATE 03/06/2006 TOTAL DEPTH 9100 PERF. 8177 - 8228

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MORROW,UPPER, W.) 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BUZZARD WELL #: 1 L RRCID -> 040117 COMPL. DATE 06/10/1966 TOTAL DEPTH 9134 PERF. 8338 - 8346

08	62	N	50	-0-	-12	-0-	31	1	19	2	N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	30	1	62	2	N	-0-					-0-
10	89	N	89	-0-	-0-	-0-	31	1	58	2	N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	30	1	65	2	N	-0-					-0-
12	93	N	69	-0-	-24	-0-	31	1	38	2	N	-0-					-0-
01	93	N	86	-0-	-7	-0-	31	1	55	2	N	-0-					-0-
	SMITH, LEROY				WELL #: 1 L	RRCID -> 040118	COMPL. DATE 02/25/1966		TOTAL DEPTH 9150		PERF. 8262 - 8276						
08	1324	N	1324	-0-	-0-	-0-	31	1	1223	2	N	64					64
							70	9									
09	2943	N	2943	-0-	-0-	-0-	30	1	2913	2	N	-0-					64
10	3100	N	3894	-0-	794	794	31	1	3863	2	N	-0-					64
11	3000	N	3093	-0-	93	887	30	1	3063	2	N	-0-					64
12	3100	N	3313	-0-	213	1100	31	1	3282	2	N	-0-					64
*01	3800	X	2700	-0-	-1100	-0-	31	1	2669	2	N	-0-					64

ELLIS RANCH (MORROW,UPPER, W.) //CONT.// 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
SMITH, LEROY E. WELL #: 3B RRCID -> 152086 COMPL. DATE 11/01/1994 TOTAL DEPTH 8600 PERF. 8434 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	671	-0-	-11	-0-	31	1	640	2	N	-0-					167
09	701	N	701	-0-	-0-	-0-	30	1	616	2	N	50					217
							55	9									
10	689	N	689	-0-	-0-	-0-	31	1	658	2	N	-0-					217
11	660	N	644	-0-	-16	-0-	30	1	614	2	N	-0-					217
12	682	N	670	-0-	-12	-0-	31	1	639	2	N	-0-					217
01	682	N	651	-0-	-31	-0-	30	1	621	2	N	-0-					217

EMMA-JACK (GRANITE WASH) 28924 400 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
BYNG ENERGY GROUP, INC. 118732
BOWERS WELL #: 252A RRCID -> 128283 COMPL. DATE 06/16/1988 TOTAL DEPTH 14500 PERF.11616 - 11627

08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					209
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					209
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					209
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					209
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					209
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					209

OVERFLOW ENERGY, LLC 628574
HARRISON WELL #: 1013 RRCID -> 124231 COMPL. DATE 04/25/1987 TOTAL DEPTH 14994 PERF.11907 - 11917

08	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
YOWELL 250 WELL #: 1 RRCID -> 213555 COMPL. DATE 10/13/2005 TOTAL DEPTH 12850 PERF.11900 - 12765

08	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					7
09	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					7
10	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					7
11	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					7
12	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					7
01	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					7

PLUGGED AND ABANDONED_____ 02/02/2018 - P/A 02/02/18

ETTER (WOLFCAMP) 29590 500 NON-ASSOCIATED EXEMPT CNTY: MOORE
OIL PRODUCERS, INC. OF KANSAS 620573
WELLS WELL #: 1 RRCID -> 176425 COMPL. DATE 01/02/2000 TOTAL DEPTH 3422 PERF. 3146 - 3422

08	0	N	369	-0-	369	B	-11363	369	3		N	-0-					-0-
09	270	N	351	-0-	81	B	-11282	351	3		N	-0-					-0-
10	0	N	293	-0-	293	B	-10989	293	3		N	-0-					-0-
11	360	N	388	-0-	28	B	-10961	388	3		N	-0-					-0-
12	0	N	372	-0-	372	B	-10589	372	3		N	-0-					-0-
01	279	N	NO RPT	-0-	-279	B	-10589				N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
ATCHESON WELL #: 2 RRCID -> 116431 COMPL. DATE 04/11/1985 TOTAL DEPTH 3796 PERF. 3340 - 3430

08	1612	N	2187	-0-	575	B	-52478	2187	3		N	-0-					-0-
09	1860	N	1847	-0-	-13	B	-52478	1847	3		N	-0-					-0-
10	1860	N	1787	-0-	-73	B	-52478	1787	3		N	-0-					-0-
11	2070	N	2245	-0-	175	B	-52303	2245	3		N	-0-					-0-
12	1922	N	2223	-0-	301	B	-52002	2223	3		N	-0-					-0-
01	1798	N	2126	-0-	328	B	-51674	2126	3		N	-0-					-0-

ETTER (WOLFCAMP) //CONT.// 29590 500 NON-ASSOCIATED EXEMPT CNTY: MOORE
PANTERA ENERGY COMPANY //CONT.// 638486
ANDERSON 406 WELL #: 3 RRCID -> 218710 COMPL. DATE 12/01/2005 TOTAL DEPTH 3475 PERF. 3023 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FARNSWORTH (CLEVELAND) 30273 071 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UPLAND RESOURCES LLC 878931
SHARE, C. M., -A- WELL #: 1 RRCID -> 022041 COMPL. DATE 07/10/1993 TOTAL DEPTH 8650 PERF. 6530 - 8256

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	841	N	841	-0-	-0-		-0-	841	2			N	-0-					86
09	810	N	810	-0-	-0-		-0-	810	2			N	-0-					86
10	823	N	823	-0-	-0-		-0-	823	2			N	-0-					86
11	810	N	717	-0-	-93		-0-	717	2			N	-0-					86
12	837	N	821	-0-	-16		-0-	821	2			N	-0-					86
*01	950	N	950	-0-	-0-		-0-	950	2			N	-0-					86

FARNSWORTH (DES MOINES) 30273 142 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
TABULA RASA ENERGY, LLC 834332
CONLEY -B- WELL #: 1 RRCID -> 022021 COMPL. DATE 01/17/1957 TOTAL DEPTH 8300 PERF. 6759 - 6780

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

FARNSWORTH (MISSOURI, LOWER) 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
PAUL WELL #: 1046 RRCID -> 123565 COMPL. DATE 12/16/1986 TOTAL DEPTH 6850 PERF. 6475 - 6518

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	364	N	364	-0-	-0-	B	-0-	62	1	302	2	N	-0-					90
09	332	N	332	-0-	-0-	B	-0-	60	1	272	2	N	-0-					90
10	380	N	380	-0-	-0-	B	-0-	60	1	317	2	N	3					93
								3	9									
11	366	N	366	-0-	-0-	B	-0-	60	1	304	2	N	2					95
								2	9									
12	381	N	381	-0-	-0-	B	-0-	62	1	319	2	N	-0-					95
*01	379	N	379	-0-	-0-	B	-0-	62	1	317	2	N	-0-					95

KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 022020 COMPL. DATE 08/09/1956 TOTAL DEPTH 8601 PERF. 6510 - 6536

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FARNSWORTH (MISSOURI, LOWER) //CONT.// 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
DAVIS BROTHERS WELL #: 3049 RRCID -> 137334 COMPL. DATE 02/20/1991 TOTAL DEPTH 8250 PERF. 6520 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					18

FARNSWORTH (MORROW LOWER 8000) 30273 355 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
LAUNE WELL #: 1 RRCID -> 204042 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 8910 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIFE ENERGY OPERATING, INC. 711370
YEARY WELL #: 2 RRCID -> 146504 COMPL. DATE 04/01/1993 TOTAL DEPTH 7916 PERF. 7772 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	609	N	609	-0-	-0-	-0-	609	2			N	-0-					36
09	540	N	515	-0-	-25	-0-	515	2			N	-0-					36
10	620	N	489	-0-	-131	-0-	489	2			N	-0-					36
11	676	N	676	-0-	-0-	-0-	676	2			N	-0-					36
12	551	N	551	-0-	-0-	-0-	551	2			N	-0-					36
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					36

FARNSWORTH (MORROW LOWER 8700) 30273 426 ASSOCIATED EXEMPT CNTY: OCHILTREE
DAVIS, TRAVIS H. GAS 206850
BUZZARD WELL #: 159 RRCID -> 038145 COMPL. DATE 05/27/1965 TOTAL DEPTH 9151 PERF. 9004 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	307	N	307	-0-	-0-	-0-	307	2			N	-0-					69
09	95	N	95	-0-	-0-	-0-	95	2			N	-0-					69
10	291	N	291	-0-	-0-	-0-	291	2			N	-0-					69
11	187	N	187	-0-	-0-	-0-	187	2			N	-0-					69
12	0	N	-0-	-0-	-0-	-0-					N	-0-					69
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

FARNSWORTH (MORROW UPPER) 30273 568 ASSOCIATED 49B CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 194878 COMPL. DATE 01/03/2003 TOTAL DEPTH 8601 PERF. 6510 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	#	3	-0-	-1206	-0-	3	2			N	-0-					20
09	1140	#	171	-0-	-969	-0-	171	2			N	-0-					20
10	1178	#	1093	-0-	-85	-0-	1093	2			N	-0-					20
11	990	#	936	-0-	-54	-0-	30	1	906	2	N	-0-					20
12	880	R	880	-0-	-0-	-0-	31	1	849	2	N	-0-					20
01	1085	#	889	-0-	-196	-0-	31	1	858	2	N	-0-					20

FARNSWORTH (OSWEGO) 30273 781 ASSOCIATED 49B CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
LAUNE WELL #: 1 RRCID -> 250620 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 7049 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH (PAZOURECK) 30273 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
TABULA RASA ENERGY, LLC 834332
WHITE WELL #: 2 RRCID -> 022030 COMPL. DATE 03/12/1959 TOTAL DEPTH 8970 PERF. 8084 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKHAULTS WELL #: 3032 RRCID -> 160506 COMPL. DATE 07/30/1996 TOTAL DEPTH 8825 PERF. 8031 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
10	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
11	90	N	54	-0-	-36	-0-	54	2			N	-0-					-0-
12	465	N	80	-0-	-385	-0-	80	2			N	-0-					-0-
01	124	N	41	-0-	-83	-0-	41	2			N	-0-					-0-

MESSALL WELL #: 2 RRCID -> 175221 COMPL. DATE 10/31/1999 TOTAL DEPTH 8070 PERF. 7930 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
09	270	N	233	-0-	-37	-0-	233	2			N	-0-					-0-
10	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	620	N	-0-	-0-	-620	-0-					N	-0-					-0-

FARNSWORTH, EAST (MORROW, LOWER) 30274 444 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
MEARS, G. B. GAS UNIT WELL #: 1 T RRCID -> 022051 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 8646 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 213489 COMPL. DATE 09/22/2006 TOTAL DEPTH 9100 PERF. 7773 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	561	-0-	-28	-0-	31	1	530	2	N	-0-					346
09	630	N	479	-0-	-151	-0-	30	1	449	2	N	-0-	120	1			226
10	930	N	710	-0-	-220	-0-	31	1	679	2	N	-0-					226
11	594	N	594	-0-	-0-	-0-	30	1	564	2	N	-0-					226
12	742	N	742	-0-	-0-	-0-	31	1	711	2	N	-0-					226
*01	811	N	811	-0-	-0-	-0-	31	1	780	2	N	-0-					226

FARNSWORTH, E. (MORROW, MIDDLE) 30274 555 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
SCHULTZ, BEN F. WELL #: 1 T RRCID -> 022044 COMPL. DATE 01/31/1962 TOTAL DEPTH 8950 PERF. 8561 - 8591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	102	-0-	-84	-0-	102	1			Y	-0-					24
09	210	N	-0-	-0-	-210	-0-					Y	-0-					24
10	217	N	-0-	-0-	-217	-0-					Y	-0-					24
11	90	N	-0-	-0-	-90	-0-					Y	-0-					24
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					24
01	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					24

FARNSWORTH, EAST (MORROW, UPPER) 30274 666 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 106 RRCID -> 186010 COMPL. DATE 09/17/2001 TOTAL DEPTH 8008 PERF. 7748 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	997	-0-	-88	-0-	62	1	935	2	N	-0-					12
09	1050	N	1022	-0-	-28	-0-	60	1	959	2	N	3					15
							3	9									
10	1128	N	1128	-0-	-0-	-0-	60	1	1068	2	N	-0-					15
11	1049	N	1049	-0-	-0-	-0-	60	1	989	2	N	-0-					15
12	1092	N	1092	-0-	-0-	-0-	62	1	1030	2	N	-0-					15
01	1116	N	1071	-0-	-45	-0-	62	1	1009	2	N	-0-					15

FARNSWORTH, N. (CHESTER 7585) 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BATMAN WELL #: 1 RRCID -> 199277 COMPL. DATE 01/07/2004 TOTAL DEPTH 9750 PERF. 7354 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1001	-0-	-22	-0-	62	1	939	2	N	-0-					25
09	960	N	954	-0-	-6	-0-	52	1	902	2	N	-0-					25
10	996	N	996	-0-	-0-	-0-	52	1	944	2	N	-0-					25
11	973	N	973	-0-	-0-	-0-	60	1	913	2	N	-0-					25
12	992	N	978	-0-	-14	-0-	62	1	916	2	N	-0-					25
01	992	N	989	-0-	-3	-0-	62	1	927	2	N	-0-					25

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193139 COMPL. DATE 08/27/2003 TOTAL DEPTH 8150 PERF. 7390 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	514	N	514	-0-	-0-	-0-	31	1	483	2	N	-0-					62
09	600	N	298	-0-	-302	-0-	19	1	279	2	N	-0-					62
10	527	N	330	-0-	-197	-0-	11	1	319	2	N	-0-					62
11	510	N	485	-0-	-25	-0-	30	1	455	2	N	-0-					62
12	472	N	472	-0-	-0-	-0-	28	1	444	2	N	-0-					62
*01	435	N	435	-0-	-0-	-0-	31	1	404	2	N	-0-					62

NATURAL GAS ANADARKO COMPANY 600750
MORRIS-BATMAN WELL #: 2 RRCID -> 120471 COMPL. DATE 02/23/1986 TOTAL DEPTH 9800 PERF. 7390 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	832	N	832	-0-	-0-	-0-	62	1	770	2	N	-0-					-0-
09	810	N	797	-0-	-13	-0-	60	1	737	2	N	-0-					-0-
10	837	N	816	-0-	-21	-0-	60	1	756	2	N	-0-					-0-
11	810	N	786	-0-	-24	-0-	60	1	726	2	N	-0-					-0-
12	837	N	810	-0-	-27	-0-	62	1	748	2	N	-0-					-0-
01	806	N	806	-0-	-0-	-0-	62	1	744	2	N	-0-					-0-

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
HAWK WELL #: 107 T RRCID -> 127099 COMPL. DATE 11/02/1987 TOTAL DEPTH 7611 PERF. 7388 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2168	N	2168	-0-	-0-	-0-	62	1	2105	2	N	1					43
							1	9									
09	2071	N	2071	-0-	-0-	-0-	52	1	2019	2	N	-0-					43
10	1912	N	1912	-0-	-0-	-0-	60	1	1850	2	N	2					45
							2	9									
11	1908	N	1908	-0-	-0-	-0-	60	1	1848	2	N	-0-					45
12	1892	N	1892	-0-	-0-	-0-	62	1	1830	2	N	-0-					45
*01	1908	N	1908	-0-	-0-	-0-	62	1	1846	2	N	-0-					45

QUANAH PANHANDLE, LLC 684575
HOGHLAND WELL #: 1 RRCID -> 213206 COMPL. DATE 09/09/2005 TOTAL DEPTH 7975 PERF. 7762 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1510	N	1510	-0-	-0-	-0-	1510	3			N	-0-					30
09	908	N	908	-0-	-0-	-0-	905	3	3	9	N	3					33
10	541	N	541	-0-	-0-	-0-	541	3			N	-0-					33
11	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					33
*12	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					33
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

JOHNSON WELL #: 1 RRCID -> 219115 COMPL. DATE 08/15/2006 TOTAL DEPTH 8147 PERF. 7842 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2190	N	2190	-0-	-0-	-0-	2190	3			N	-0-					-0-
09	1149	N	1149	-0-	-0-	-0-	1149	3			Y	-0-					-0-
10	1591	N	1591	-0-	-0-	-0-	1591	3			Y	-0-					-0-
11	1100	N	1100	-0-	-0-	-0-	1100	3			Y	-0-					-0-
*12	616	N	616	-0-	-0-	-0-	613	3	3	9	Y	3					3
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

HUEBNER WELL #: 1 RRCID -> 224282 COMPL. DATE 12/08/2006 TOTAL DEPTH 8163 PERF. 7957 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1864	N	1864	-0-	-0-	-0-	1864	3			N	-0-					22
09	1490	N	1490	-0-	-0-	-0-	1490	3			N	-0-					22
10	1718	N	1718	-0-	-0-	-0-	1718	3			N	-0-					22
11	1764	N	1764	-0-	-0-	-0-	1764	3			N	-0-					22
*12	1550	N	1550	-0-	-0-	-0-	1550	3			N	-0-					22
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

JOHNSON WELL #: 2 RRCID -> 228532 COMPL. DATE 06/16/2007 TOTAL DEPTH 8155 PERF. 7875 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	2613	-0-	-983	-0-	2613	3			N	-0-					17
09	3390	X	2288	-0-	-1102	-0-	2288	3			Y	-0-					17
10	3655	X	3655	-0-	-0-	-0-	3654	3	1	9	Y	1					18
11	3131	X	3131	-0-	-0-	-0-	3131	3			Y	-0-					18
*12	2676	X	2676	-0-	-0-	-0-	2673	3	3	9	Y	3					21
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

HUEBNER "A" WELL #: 2 RRCID -> 236254 COMPL. DATE 04/19/2008 TOTAL DEPTH 8240 PERF. 7961 - 8133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1101	N	1101	-0-	-0-	-0-	1092	3	9	9	N	8					39
09	881	N	881	-0-	-0-	-0-	873	3	8	9	N	7					46
10	1008	N	1008	-0-	-0-	-0-	1007	3	1	9	N	1					47
11	1037	N	1037	-0-	-0-	-0-	1033	3	4	9	N	4					51
*12	911	N	911	-0-	-0-	-0-	908	3	3	9	N	3					54
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

FARNSWORTH, N. (MISSISSIPPIAN) 30275 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
R & A MOORE, INC. 685765
GURLEY, H. WELL #: 1 L RRCID -> 040822 COMPL. DATE 05/13/1966 TOTAL DEPTH N/A PERF. 7850 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	-0-	-0-	-1240	-0-					N	-0-					-0-
09	1200	N	1084	-0-	-116	-0-	1084	2			N	-0-					-0-
10	1178	N	1062	-0-	-116	-0-	1062	1			N	-0-					-0-
11	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
12	1116	N	999	-0-	-117	-0-	999	2			N	-0-					-0-
01	1054	N	999	-0-	-55	-0-	999	2			N	-0-					-0-

FARNSWORTH, NORTH (MORROW UPPER) 30275 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ATHENA ENERGY, INC. 036051
YEARY WELL #: 1 L RRCID -> 044244 COMPL. DATE 02/20/1968 TOTAL DEPTH 7986 PERF. 7281 - 7304

08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					40
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					40
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					40
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					40
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					40
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					40

PLUGGED AND ABANDONED_____ 07/16/2018 - PLUGGED 07/16/18

FAULCONER, VERNON E., INC. 263701
BYRON WELL #: 1 RRCID -> 134228 COMPL. DATE 01/09/1990 TOTAL DEPTH 8100 PERF. 7408 - 7421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2162	N	2162	-0-	-0-	-0-	2162	2			N	-0-					-0-
09	2850	N	1783	-0-	-1067	-0-	1783	2			N	-0-					-0-
10	2635	N	1177	-0-	-1458	-0-	1177	2			N	-0-					-0-
11	3000	N	3361	-0-	361	361	3361	2			N	-0-					-0-
12	3100	N	2782	-0-	-318	43	2782	2			N	-0-					-0-
*01	2829	N	2786	-0-	-43	-0-	2786	2			N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
HAWK WELL #: 107 C RRCID -> 127100 COMPL. DATE 11/10/1987 TOTAL DEPTH 7611 PERF. 7022 - 7032

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
FRANTZ, C.J. WELL #: 2 RRCID -> 076099 COMPL. DATE 03/21/1978 TOTAL DEPTH 7730 PERF. 7179 - 7191

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FARNSWORTH, SE. (CLEVELAND) 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
ANCHOR OIL COMPANY 020590
ARCHER WELL #: 174 RRCID -> 107624 COMPL. DATE 08/31/1983 TOTAL DEPTH 8410 PERF. 6846 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	483	N	483	-0-	-0-	-0-	1	1	482	2	N	-0-					-0-
09	474	N	474	-0-	-0-	-0-	1	1	473	2	N	-0-					-0-
10	504	N	504	-0-	-0-	-0-	1	1	503	2	N	-0-					-0-
11	502	N	502	-0-	-0-	-0-	1	1	501	2	N	-0-					-0-
12	492	N	492	-0-	-0-	-0-	1	1	491	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
ARCHER, CARL M. FARMS, INC. 028992
RICHARDSON WELL #: 1 RRCID -> 088670 COMPL. DATE 01/02/1980 TOTAL DEPTH 9300 PERF. 6834 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	301	N	301	-0-	-0-	-0-	1	1	300	2	N	-0-					-0-
09	310	N	310	-0-	-0-	-0-	1	1	309	2	N	-0-					-0-
10	292	N	292	-0-	-0-	-0-	1	1	291	2	N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	1	1	284	2	N	-0-					-0-
12	279	N	277	-0-	-2	-0-	1	1	276	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
SMITH, LEROY WELL #: 1 RRCID -> 065294 COMPL. DATE 02/19/1976 TOTAL DEPTH 6954 PERF. 6814 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	437	N	437	-0-	-0-	-0-	60	1	377	2	N	-0-					85
09	422	N	422	-0-	-0-	-0-	60	1	362	2	N	-0-					85
10	434	N	431	-0-	-3	-0-	60	1	371	2	N	-0-					85
11	485	N	485	-0-	-0-	-0-	60	1	357	2	N	62					147
							68	9									
12	437	N	437	-0-	-0-	-0-	62	1	364	2	N	10					157
							11	9									
*01	435	N	435	-0-	-0-	-0-	62	1	367	2	N	5					162
							6	9									

LEE MAY WELL #: 1 RRCID -> 066773 COMPL. DATE 03/03/1976 TOTAL DEPTH 7005 PERF. 6867 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRAVES OPERATING, LLC 325799
ERICKSON WELL #: 2 RRCID -> 094159 COMPL. DATE 04/16/1981 TOTAL DEPTH 9175 PERF. 6766 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	786	-0-	-20	-0-	786	2			N	-0-					77
09	780	N	777	-0-	-3	-0-	777	2			N	-0-					77
10	831	N	831	-0-	-0-	-0-	831	2			N	-0-					77
11	785	N	785	-0-	-0-	-0-	785	2			N	-0-					77
12	846	N	846	-0-	-0-	-0-	846	2			N	-0-					77
*01	834	N	834	-0-	-0-	-0-	834	2			N	-0-					77

H & L OPERATING CO., LLC 339787
IRVING SISTERS WELL #: 1 RRCID -> 058399 COMPL. DATE 04/08/1974 TOTAL DEPTH 7229 PERF. 6860 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	253	-0-	-57	-0-	10	1	243	2	N	-0-					-0-
09	300	N	197	-0-	-103	-0-	10	1	187	2	N	-0-					-0-
10	279	N	210	-0-	-69	-0-	10	1	200	2	N	-0-					-0-
11	342	N	342	-0-	-0-	-0-	10	1	332	2	N	-0-					-0-
*12	263	N	263	-0-	-0-	-0-	10	1	253	2	N	-0-					-0-
01	217	N	204	-0-	-13	-0-	10	1	194	2	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
CONLEY "73" WELL #: 1 RRCID -> 234118 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
DIAL, ELIZABETH WELL #: 1053 RRCID -> 065781 COMPL. DATE 03/16/1976 TOTAL DEPTH 7000 PERF. 6904 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1192	-0-	-17	-0-	1192	3			N	-0-					38
09	1140	N	1130	-0-	-10	-0-	1130	3			N	-0-					38
10	1116	N	1108	-0-	-8	-0-	1108	3			N	-0-					38
11	888	N	888	-0-	-0-	-0-	888	3			N	-0-					38
12	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					38
01	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					38

LAUNE WELL #: 1 RRCID -> 188991 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 6806 - 6841

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
BUZZARD WELL #: 1 RRCID -> 052902 COMPL. DATE 05/15/1972 TOTAL DEPTH 8483 PERF. 6932 - 6952

08	31	N	29	-0-	-2	-0-	29	2			N	-0-					40
09	30	N	28	-0-	-2	-0-	28	2			N	-0-					40
10	31	N	14	-0-	-17	-0-	14	2			N	-0-					40
11	30	N	19	-0-	-11	-0-	19	2			N	-0-					40
12	31	N	-0-	-0-	-31	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40

JEAN WELL #: 1 RRCID -> 054007 COMPL. DATE 11/18/1972 TOTAL DEPTH 7070 PERF. 6902 - 6946

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7

PLUGGED AND ABANDONED_____ 02/16/2018 - P/A 02/16/18

DODD WELL #: 1 RRCID -> 054480 COMPL. DATE 10/18/1972 TOTAL DEPTH 7200 PERF. 6891 - 6911

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

HILL WELL #: 2 RRCID -> 060766 COMPL. DATE 08/20/1974 TOTAL DEPTH 7250 PERF. 6925 - 6947

08	881	N	881	-0-	-0-	-0-	881	2			N	-0-					42
09	897	N	897	-0-	-0-	-0-	897	2			N	-0-					42
10	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					42
11	1036	N	1036	-0-	-0-	-0-	1035	2	1	9	N	1					43
12	1056	N	1056	-0-	-0-	-0-	1044	2	12	9	N	11					54
*01	1016	N	1016	-0-	-0-	-0-	1013	2	3	9	N	3					57

FARNSWORTH, SE. (MORROW, UP.) 30279 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BUZZARD, G.F. WELL #: 1 RRCID -> 192295 COMPL. DATE 09/06/1958 TOTAL DEPTH 9300 PERF. 8337 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	289	N	289	-0-	-0-	-0-	62	1	227	2	N	-0-					74
09	403	N	403	-0-	-0-	-0-	60	1	343	2	N	-0-					74
10	429	N	429	-0-	-0-	-0-	60	1	369	2	N	-0-					74
11	300	N	37	-0-	-263	-0-	8	1	29	2	N	-0-					74
12	584	N	584	-0-	-0-	-0-	44	1	540	2	N	-0-					74
*01	739	N	739	-0-	-0-	-0-	62	1	677	2	N	-0-					74

FARNSWORTH, SE.(MORROW, UP. GAS) 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC 441132
BARNES, LAURA WELL #: 1 RRCID -> 138752 COMPL. DATE 06/01/1991 TOTAL DEPTH 9400 PERF. 8395 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					53
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					53
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					53
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					53
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					53
01 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					53

MEWBOURNE OIL COMPANY 562560
BOMHOFF "D" WELL #: 161 RRCID -> 213507 COMPL. DATE 04/01/2006 TOTAL DEPTH 8949 PERF. 8030 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	2275	-0-	-856 B	-0-	31	1	2244	2	N	-0-					335
09	3240	X	2966	-0-	-274 B	-0-	30	1	2906	2	N	27	323	1			39
							30	9									
10	3379	X	3234	-0-	-145 B	-0-	31	1	3203	2	N	-0-					39
11	3274	X	3274	-0-	-0- B	-0-	30	1	3205	2	N	35					74
							39	9									
12	3522	X	3522	-0-	-0- B	-0-	31	1	3491	2	N	-0-					74
*01	3396	X	3396	-0-	-0- B	-0-	29	1	3323	2	N	40					114
							44	9									

SMITH "19" WELL #: 1 RRCID -> 244574 COMPL. DATE 11/12/2008 TOTAL DEPTH 8900 PERF. 7946 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1175	N	1175	-0-	-0- B	-0-	31	1	1144	2	N	-0-					115
09	1320	N	824	-0-	-496 B	-0-	30	1	794	2	N	-0-					115
10	1514	N	1514	-0-	-0- B	-0-	31	1	1483	2	N	-0-					115
11	1509	N	1509	-0-	-0- B	-0-	30	1	1479	2	N	-0-					115
12	1569	N	1569	-0-	-0- B	-0-	31	1	1538	2	N	-0-					115
*01	1682	N	1682	-0-	-0- B	-0-	31	1	1651	2	N	-0-					115

REMNANT ENERGY, INC. 701555
KELLY WELL #: 1 RRCID -> 123745 COMPL. DATE 06/27/1984 TOTAL DEPTH 8570 PERF. 8492 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 PRTL PLG	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09 PRTL PLG	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10 PRTL PLG	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11 PRTL PLG	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12 PRTL PLG	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01 PRTL PLG	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

TABULA RASA ENERGY, LLC 834332
CONLEY -B- WELL #: 3 RRCID -> 076438 COMPL. DATE 04/11/1978 TOTAL DEPTH 8325 PERF. 8188 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

FARNSWORTH, SE.(MORROW, UP. GAS)//CONT.// 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
TABULA RASA ENERGY, LLC //CONT.// 834332
CONLEY -B- WELL #: 4 RRCID -> 182342 COMPL. DATE 02/23/2001 TOTAL DEPTH 9000 PERF. 8182 - 8202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			67
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			67
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			67
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			67
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			67
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			67

FARNSWORTH-CONNER (DES MOINES) 30293 333 ASSOCIATED 49B CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
NEUFELD, L.H. WELL #: 1 RRCID -> 179417 COMPL. DATE 12/11/1962 TOTAL DEPTH 7000 PERF. 6695 - 6724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			19
09	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			19
10	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			19
11	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			19
12	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			19
01	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			19

4P ENERGY TEXAS, LLC 953803
CONNER WELL #: 13 RRCID -> 185343 COMPL. DATE N/A TOTAL DEPTH 8360 PERF. 6534 - 6577

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-		-0-			N	-0-			11
09	P&A COND	-0-	-0-	-0-		-0-			N	-0-			11
10	P&A COND	-0-	-0-	-0-		-0-			N	-0-			11
11	P&A COND	-0-	-0-	-0-		-0-			N	-0-			11
12	P&A COND	-0-	-0-	-0-		-0-			N	-0-			11
01	P&A COND	-0-	-0-	-0-		-0-			N	-0-			11

PLUGGED AND ABANDONED_____ 02/07/2018 - P/A 02/07/18

FARNSWORTH-CONNER (KANSAS CITY) 30293 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
ARCH OIL & GAS, LLC 029272
LANCE -A- WELL #: 1 RRCID -> 147348 COMPL. DATE 08/23/1993 TOTAL DEPTH 7200 PERF. 6552 - 6560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-

FARWELL CREEK (MORROW LOWER) 30349 333 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
H & L EXPLORATION COMPANY, LLC 339771
BROOKS WELL #: 1 RRCID -> 049745 COMPL. DATE 01/06/1971 TOTAL DEPTH 7372 PERF. 7121 - 7133

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	457 N	457	-0-	-0-		-0-	457	2	N	-0-			-0-
09	448 N	448	-0-	-0-		-0-	448	2	N	-0-			-0-
10	463 N	463	-0-	-0-		-0-	463	2	N	-0-			-0-
11	450 N	440	-0-	-10		-0-	440	2	N	-0-			-0-
12	465 N	452	-0-	-13		-0-	452	2	N	-0-			-0-
01	465 N	447	-0-	-18		-0-	447	2	N	-0-			-0-

FARWELL CREEK N. (MORROW UPPER) 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
GRUVER WELL #: 1 RRCID -> 067592 COMPL. DATE 08/18/1976 TOTAL DEPTH 7530 PERF. 6870 - 6893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16

PLUGGED AND ABANDONED_____ 08/03/2018 - P/A 08/03/18

JCB II ENTERPRISES, LLC 430581
GRUVER STAR WELL #: 1206 RRCID -> 184021 COMPL. DATE 04/05/2001 TOTAL DEPTH 7500 PERF. 6858 - 6880

08	2963 X	2963	-0-	-0-	-0-	2963	2			N	-0-					-0-
09	2911 X	2911	-0-	-0-	-0-	2911	2			N	-0-					-0-
10	3022 X	3022	-0-	-0-	-0-	3022	2			N	-0-					-0-
11	2778 X	2778	-0-	-0-	-0-	2778	2			N	-0-					-0-
12	2767 X	2767	-0-	-0-	-0-	2767	2			N	-0-					-0-
*01	2662 N	2662	-0-	-0-	-0-	2662	2			N	-0-					-0-

STAR, TONY WELL #: 1179 RRCID -> 185711 COMPL. DATE 09/20/2001 TOTAL DEPTH 7400 PERF. 7244 - 7273

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLAR-CLAWSON WELL #: 1207 RRCID -> 199377 COMPL. DATE 12/17/2003 TOTAL DEPTH 7443 PERF. 7259 - 7302

08	682 N	600	-0-	-82	-0-	600	2			N	-0-					-0-
09	593 N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
10	787 N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
11	700 N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
12	600 N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
*01	478 N	478	-0-	-0-	-0-	478	2			N	-0-					-0-

ALLAR-CLAWSON WELL #: 2207 RRCID -> 224985 COMPL. DATE 11/07/2006 TOTAL DEPTH 7542 PERF. 7292 - 7298

08	14B2 EXT	191	-0-	191	191	191	2			N	-0-					-0-
09	14B2 EXT	50	-0-	50	241	50	2			N	-0-					-0-
10	14B2 EXT	60	-0-	60	301	60	2			N	-0-					-0-
11	14B2 EXT	61	-0-	61	362	61	2			N	-0-					-0-
12	14B2 EXT	61	-0-	61	423	61	2			N	-0-					-0-
01	14B2 EXT	60	-0-	60	483	60	2			N	-0-					-0-

T.M. SHAPLEY WELL #: 1178 RRCID -> 242477 COMPL. DATE 07/10/2008 TOTAL DEPTH 7400 PERF. 7230 - 7250

08	3224 X	2996	-0-	-228	-0-	2996	2			N	-0-					-0-
09	3120 X	2893	-0-	-227	-0-	2893	2			N	-0-					-0-
10	2949 X	2949	-0-	-0-	-0-	2949	2			N	-0-					-0-
11	2910 X	2842	-0-	-68	-0-	2842	2			N	-0-					-0-
12	3007 X	2938	-0-	-69	-0-	2938	2			N	-0-					-0-
01	3007 X	2872	-0-	-135	-0-	2872	2			N	-0-					-0-

FARWELL CREEK N. (MORROW UPPER) //CONT.// 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC //CONT.// 430581
GRUVER SHAPLEY WELL #: 1179 RRCID -> 248147 COMPL. DATE 01/31/2009 TOTAL DEPTH 7450 PERF. 7324 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
09	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
10	930	N	829	-0-	-101	-0-	829	2			N	-0-					-0-
11	900	N	707	-0-	-193	-0-	707	2			N	-0-					-0-
12	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
*01	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-

GRUVER BECK WELL #: 1158 RRCID -> 249751 COMPL. DATE 03/02/2009 TOTAL DEPTH 7400 PERF. 7242 - 7296

08	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
09	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
10	961	N	856	-0-	-105	-0-	856	2			N	-0-					-0-
11	930	N	730	-0-	-200	-0-	730	2			N	-0-					-0-
12	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
*01	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-

FELDMAN (ATOKA) 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
LOCKHART 10 WELL #: 1 RRCID -> 272661 COMPL. DATE 10/22/2013 TOTAL DEPTH 12035 PERF. 10419 - 10627

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					15
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					15

STRAT LAND EXPLORATION COMPANY 825420
ANDREW WELL #: 1 RRCID -> 221197 COMPL. DATE 09/09/2006 TOTAL DEPTH 12300 PERF. 10498 - 10542

08	1860	N	1842	-0-	-18	-0-	45	1	1780	2	N	15					177
							17	9									
09	1860	N	1710	-0-	-150	-0-	45	1	1659	2	N	5					182
							6	9									
10	1891	N	1793	-0-	-98	-0-	45	1	1720	2	N	25					207
							28	9									
11	1770	N	625	-0-	-1145	-0-	17	1	585	2	N	21	185	1			43
							23	9									
12	2018	N	2018	-0-	-0-	-0-	33	1	1955	2	N	27					70
							30	9									
*01	1926	N	1926	-0-	-0-	-0-	45	1	1849	2	N	29					99
							32	9									

FELDMAN (CHEROKEE) 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
HAWTHORN ENERGY PARTNERS, LLC 368309
SHELL FEE 19 WELL #: 1 RRCID -> 161385 COMPL. DATE 12/28/1996 TOTAL DEPTH 11820 PERF. 10644 - 10668

08	281	N	281	-0-	-0- B	-0-	279	2	2	9	N	2					121
09/01 BALANCING DATE STATUS -> -0-																	
09	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					121
10	310	N	268	-0-	-42 B	-0-	268	2			N	-0-					121
11	270	N	257	-0-	-13 B	-0-	257	2			N	-0-					121
12	279	N	258	-0-	-21 B	-0-	258	2			N	-0-					121
01	279	N	265	-0-	-14 B	-0-	265	2			N	-0-					121

FELDMAN (CHEROKEE) //CONT.// 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
M.HODGSON UNIT WELL #: 1053 RRCID -> 200539 COMPL. DATE 02/23/2004 TOTAL DEPTH 11703 PERF. 9964 - 9982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					19
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					19
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					19
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					19
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					19
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					19

4P ENERGY TEXAS, LLC 953803
SHELL FEE 25 WELL #: 3025 RRCID -> 212689 COMPL. DATE 12/02/2004 TOTAL DEPTH 11800 PERF. 9912 - 10632

08	717 N	717	-0-	-0- B	-0-	714	2	3	9	N	3					52
09/01 BALANCING DATE STATUS -> -0-																
09	699 N	699	-0-	-0- B	-0-	685	2	14	9	N	13					65
10	713 N	690	-0-	-23 B	-0-	681	2	9	9	N	8					73
11	690 N	687	-0-	-3 B	-0-	683	2	4	9	N	4					77
12	713 N	614	-0-	-99 B	-0-	608	2	6	9	N	5					82
*01	723 N	723	-0-	-0- B	-0-	710	2	13	9	N	12					94

COFFEE WELL #: 1018 RRCID -> 229589 COMPL. DATE 03/07/2007 TOTAL DEPTH 11975 PERF.10757 - 11763

08	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19
09/01 BALANCING DATE STATUS -> -0-																
09	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19
10	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19
11	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19
12	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19
01	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19

PLUGGED AND ABANDONED_____ 12/04/2018 - P/A 12/04/18

FELDMAN (DOUGLAS) 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
HUMPHREYS, L. P. WELL #: 1 RRCID -> 038825 COMPL. DATE 04/22/1966 TOTAL DEPTH 7400 PERF. 7287 - 7293

08	2527 N	2527	-0-	-0-	-0-	2527	3			N	-0-					11
09	1747 N	1747	-0-	-0-	-0-	1747	3			N	-0-					11
10	1162 N	1162	-0-	-0-	-0-	1162	3			N	-0-					11
11	1590 N	791	-0-	-799	-0-	791	3			N	-0-					11
12	1643 N	816	-0-	-827	-0-	12	1	804	3	N	-0-					11
01	1147 N	983	-0-	-164	-0-	12	1	938	3	N	-0-					11
						33	4									

BLACKBEARD OPERATING, LLC 073056
JONES RANCH WELL #: 1 RRCID -> 079413 COMPL. DATE 09/13/1978 TOTAL DEPTH 7950 PERF. 7350 - 7881

08	1832 X	1832	-0-	-0-	-0-	1832	2			N	-0-					85
09	1826 X	1826	-0-	-0-	-0-	1826	2			N	-0-					85
10	3006 X	3006	-0-	-0-	-0-	2992	2	14	9	N	13					98
11	2320 X	2320	-0-	-0-	-0-	2307	2	13	9	N	12					110
12	1909 X	1909	-0-	-0-	-0-	1895	2	14	9	N	13					123
*01	2339 X	2339	-0-	-0-	-0-	2329	2	10	9	N	9					132

JONES RANCH WELL #: 2 RRCID -> 158312 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 7193 - 7391

08	1963 X	1963	-0-	-0-	-0-	1963	2			N	-0-					-0-
09	1859 X	1859	-0-	-0-	-0-	1859	2			N	-0-					-0-
10	1889 N	1889	-0-	-0-	-0-	1889	2			N	-0-					-0-
11	1680 N	1271	-0-	-409	-0-	1271	2			N	-0-					-0-
12	1736 N	-0-	-0-	-1736	-0-					N	-0-					-0-
01	1736 N	-0-	-0-	-1736	-0-					N	-0-					-0-

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
MCQUIDDY -C- WELL #: 1 RRCID -> 043181 COMPL. DATE 10/18/1967 TOTAL DEPTH 7510 PERF. 7248 - 7279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					20
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					20
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					20
11	9	N	-0-	-0-	-9	-0-					N	-0-					20
12	5	N	-0-	-0-	-5	-0-					N	-0-					20
*01	120	N	120	-0-	-0-	-0-	120	3			N	-0-					20

MCQUIDDY -F- WELL #: 1 RRCID -> 056541 COMPL. DATE 10/01/1973 TOTAL DEPTH 7451 PERF. 7293 - 7329

08	1240	N	1156	-0-	-84	-0-	1156	3			N	-0-					75
09	1290	N	1048	-0-	-242	-0-	1048	3			N	-0-					75
10	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					75
11	1229	N	1229	-0-	-0-	-0-	15	1	1214	3	N	-0-					75
12	1085	N	868	-0-	-217	-0-	11	1	857	3	N	-0-					75
01	1302	N	1171	-0-	-131	-0-	14	1	1157	3	N	-0-					75

MCQUIDDY -H- WELL #: 1 RRCID -> 056821 COMPL. DATE 11/08/1973 TOTAL DEPTH 7500 PERF. 7299 - 7330

08	2015	N	1479	-0-	-536	-0-	241	1	1238	3	N	-0-					57
09	1846	N	1846	-0-	-0-	-0-	330	1	1516	3	N	-0-					57
10	1891	N	1490	-0-	-401	-0-	200	1	1290	3	N	-0-					57
11	1459	N	1459	-0-	-0-	-0-	128	1	1331	3	N	-0-					57
12	1922	N	1590	-0-	-332	-0-	341	1	1249	3	N	-0-					57
01	1488	N	1261	-0-	-227	-0-	159	1	1102	3	N	-0-					57

MCQUIDDY -I- WELL #: 1 RRCID -> 057349 COMPL. DATE 01/14/1974 TOTAL DEPTH 7550 PERF. 7286 - 7310

08	1468	N	1468	-0-	-0-	-0-	1468	3			N	-0-					12
09	1560	N	1481	-0-	-79	-0-	1480	3	1	9	N	1					13
10	1457	N	1437	-0-	-20	-0-	1437	3			N	-0-					13
11	1410	N	1208	-0-	-202	-0-	1208	3			N	-0-					13
*12	1519	N	1480	-0-	-39	-0-	1480	3			N	-0-					13
*01	1682	N	1682	-0-	-0-	-0-	1682	3			N	-0-					13

MCQUIDDY -A- WELL #: 3 RRCID -> 058611 COMPL. DATE 02/07/1974 TOTAL DEPTH 7550 PERF. 7304 - 7334

08	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
09	810	N	742	-0-	-68	-0-	742	3			N	-0-					-0-
10	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
11	750	N	494	-0-	-256	-0-	494	3			N	-0-					-0-
12	775	N	509	-0-	-266	-0-	509	3			N	-0-					-0-
*01	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-

MCQUIDDY -A- WELL #: 5 RRCID -> 085394 COMPL. DATE 11/10/1979 TOTAL DEPTH 7531 PERF. 7216 - 7270

08	2232	N	1870	-0-	-362	-0-	120	1	1750	3	N	-0-					-0-
09	2040	N	1992	-0-	-48	-0-	322	1	1670	3	N	-0-					-0-
10	2021	N	2021	-0-	-0-	-0-	341	1	1680	3	N	-0-					-0-
11	1800	N	1690	-0-	-110	-0-	152	1	1538	3	N	-0-					-0-
12	2046	N	1342	-0-	-704	-0-	95	1	1247	3	N	-0-					-0-
01	2015	N	1726	-0-	-289	-0-	165	1	1561	3	N	-0-					-0-

MCQUIDDY -A- WELL #: 2-R RRCID -> 145499 COMPL. DATE 04/01/1993 TOTAL DEPTH 12020 PERF. 7228 - 7258

08	2046	N	1718	-0-	-328	-0-	1718	3			N	-0-					135
09	2001	N	2001	-0-	-0-	-0-	2001	3			N	-0-					135
10	1619	N	1619	-0-	-0-	-0-	1619	3			N	-0-					135
11	1650	N	1110	-0-	-540	-0-	30	1	1080	3	N	-0-					135
12	2077	N	1888	-0-	-189	-0-	24	1	1864	3	N	-0-					135
*01	1865	N	1865	-0-	-0-	-0-	29	1	1836	3	N	-0-					135

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES -S- WELL #: 3 RRCID -> 152758 COMPL. DATE 11/17/1994 TOTAL DEPTH 7700 PERF. 7341 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY -G- WELL #: 2 RRCID -> 154596 COMPL. DATE 05/27/1995 TOTAL DEPTH 7500 PERF. 7330 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1913	N	1913	-0-	-0-	-0-	403	1	1510	3	N	-0-					80
09	1583	N	1583	-0-	-0-	-0-	328	1	1255	3	N	-0-					80
10	1496	N	1496	-0-	-0-	-0-	13	1	1483	3	N	-0-					80
11	1740	N	1740	-0-	-0-	-0-	386	1	1354	3	N	-0-					80
12	1735	N	1735	-0-	-0-	-0-	403	1	1332	3	N	-0-					80
*01	1429	N	1429	-0-	-0-	-0-	62	1	1367	3	N	-0-					80

JONES U WELL #: 2 RRCID -> 169632 COMPL. DATE 01/30/1998 TOTAL DEPTH 8158 PERF. 7326 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY D WELL #: 2 RRCID -> 182750 COMPL. DATE 11/16/2000 TOTAL DEPTH 12408 PERF. 7276 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	1794	-0-	-996	-0-	192	1	1602	3	N	-0-					49
09	2700	X	2163	-0-	-537	-0-	103	1	2060	3	N	-0-					49
10	2790	X	2404	-0-	-386	-0-	192	1	2212	3	N	-0-					49
11	2490	X	2211	-0-	-279	-0-	227	1	1984	3	N	-0-					49
12	2573	X	2483	-0-	-90	-0-	341	1	2142	3	N	-0-					49
*01	2457	X	2457	-0-	-0-	-0-	341	1	2116	3	N	-0-					49

MCQUIDDY H WELL #: 5 RRCID -> 211391 COMPL. DATE 06/24/2005 TOTAL DEPTH 12250 PERF. 7322 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	229	-0-	-81	-0-	229	3			N	-0-					87
09	210	N	191	-0-	-19	-0-	191	3			N	-0-					87
10	217	N	161	-0-	-56	-0-	161	3			N	-0-					87
11	210	N	131	-0-	-79	-0-	131	3			N	-0-					87
12	186	N	119	-0-	-67	-0-	119	3			N	-0-					87
01	155	N	94	-0-	-61	-0-	94	3			N	-0-					87

J-BREX COMPANY 427513
TEXFEL WELL #: 109 U RRCID -> 042438 COMPL. DATE 05/06/1966 TOTAL DEPTH 7900 PERF. 7468 - 7489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY //CONT.// 427513
TEXFEL WELL #: 209 RRCID -> 174274 COMPL. DATE 05/03/1999 TOTAL DEPTH 7700 PERF. 7454 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2133	X	2133	-0-	-0-	-0-	2133	2			N	-0-					48
09	1970	X	1970	-0-	-0-	-0-	1970	2			N	-0-					48
10	2663	X	2663	-0-	-0-	-0-	2663	2			N	-0-					48
11	2735	X	2735	-0-	-0-	-0-	2735	2			N	-0-					48
12	2588	X	2588	-0-	-0-	-0-	2588	2			N	-0-					48
*01	2617	N	2617	-0-	-0-	-0-	2617	2			N	-0-					48

TEXFEL WELL #: 207 RRCID -> 190342 COMPL. DATE 02/25/1994 TOTAL DEPTH 7615 PERF. N/A

08	341	N	334	-0-	-7	-0-	334	2			N	-0-					25
09	330	N	322	-0-	-8	-0-	322	2			N	-0-					25
10	328	N	328	-0-	-0-	-0-	328	2			N	-0-					25
11	330	N	304	-0-	-26	-0-	304	2			N	-0-					25
12	341	N	295	-0-	-46	-0-	295	2			N	-0-					25
01	341	N	308	-0-	-33	-0-	308	2			N	-0-					25

PRESIDIO PETROLEUM LLC 676084
WAINSCOTT-MCCLURE WELL #: 1 U RRCID -> 022059 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. 6972 - 7057

08	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
09	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
10	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
11	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
12	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

JONES ESTATE WELL #: 1 RRCID -> 078924 COMPL. DATE 07/09/1978 TOTAL DEPTH 12000 PERF. 7386 - 7407

08	3396	X	3396	-0-	-0-	-0-	3396	3			N	-0-					1
09	2446	X	2446	-0-	-0-	-0-	2446	3			N	-0-					1
10	2192	X	2192	-0-	-0-	-0-	2192	3			N	-0-					1
11	2308	X	2308	-0-	-0-	-0-	2308	3			N	-0-					1
12	775	X	NO RPT	-0-	-775	-0-					N	NO RPT					1
01	775	X	NO RPT	-0-	-775	-0-					N	NO RPT					1

UNIT PETROLEUM COMPANY 877099
JONES ESTATE WELL #: 1022 RRCID -> 100161 COMPL. DATE 11/16/1981 TOTAL DEPTH 7975 PERF. 7391 - 7869

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS -B- WELL #: 2 RRCID -> 062351 COMPL. DATE 02/01/1975 TOTAL DEPTH 7751 PERF. 7044 - 7076

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (MORROW LOWER) 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
WILSON ESTATE -A- WELL #: 2 RRCID -> 072182 COMPL. DATE 07/11/1977 TOTAL DEPTH 11871 PERF.11548 - 11570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
MARGE WELL #: 1 RRCID -> 087024 COMPL. DATE 01/24/1980 TOTAL DEPTH 11750 PERF.11348 - 11357

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. 153438
DANIELS WELL #: 2 RRCID -> 075644 COMPL. DATE 03/06/1978 TOTAL DEPTH 11850 PERF.11430 - 11460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKHART WELL #: 1 RRCID -> 079403 COMPL. DATE 10/13/1978 TOTAL DEPTH 11808 PERF.11432 - 11484

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (MORROW UPPER) 30526 625 ASSOCIATED ONE WELL CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
RIO BRAVO WELL #: 1 RRCID -> 112632 COMPL. DATE 09/03/1984 TOTAL DEPTH N/A PERF.10820 - 10831

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (TONKAWA) 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
BCE-MACH II LLC 040205
LOCKHART, ELIZABETH WELL #: 1 RRCID -> 022066 COMPL. DATE 08/24/1957 TOTAL DEPTH 7725 PERF. 7611 - 7618

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217 #	139	-0-	-78	-0-	139	2			N	-0-	64	7			56
09	180 #	152	-0-	-28	-0-	152	2			N	-0-					56
10	186 #	154	-0-	-32	-0-	154	2			N	-0-					57
11	164 R	164	-0-	-0-	-0-	164	2			N	-0-					57
12	164 R	164	-0-	-0-	-0-	164	2			N	-0-					57
01	155 #	149	-0-	-6	-0-	149	2			N	-0-					57

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
HODGSON WELL #: 2041 RRCID -> 281308 COMPL. DATE 06/16/1983 TOTAL DEPTH 7835 PERF. 7684 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					181
09	0	#	-0-	-0-	-0-	-0-					N	-0-					181
10	0	#	-0-	-0-	-0-	-0-					N	-0-					181
11	0	#	-0-	-0-	-0-	-0-					N	-0-					181
12	0	#	-0-	-0-	-0-	-0-					N	-0-					181
*01	0	#	-0-	-0-	-0-	-0-					N	-0-					181

HODGSON WELL #: 2034 RRCID -> 281606 COMPL. DATE 01/04/1983 TOTAL DEPTH 7850 PERF. 7682 - 7732

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
MCQUIDDY 17 WELL #: RRCID -> 280307 COMPL. DATE 11/15/2014 TOTAL DEPTH 7540 PERF. 8063 - 11640

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
01	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					627

PLUGGED AND ABANDONED_____ 10/15/2016

AGNES 80 WELL #: 3HT RRCID -> 281769 COMPL. DATE 01/04/2015 TOTAL DEPTH 8117 PERF. 8546 - 11739

08	4610	R	4610	-0-	-0-	-0-	4463	2	147	9	N	134	186	1			697
09	4735	R	4735	-0-	-0-	-0-	4571	2	164	9	N	149	182	1			664
*10	5592	R	5592	-0-	-0-	-0-	5427	2	165	9	N	150	200	1			614
*11	5508	R	5508	-0-	-0-	-0-	5306	2	202	9	N	184					798
*12	5475	R	5475	-0-	-0-	-0-	5278	2	197	9	N	179	202	1			591
01	837	#	NO RPT	-0-	-837	-0-					N	NO RPT					591

KENYON, MURL 'A' WELL #: 3H RRCID -> 281888 COMPL. DATE 09/27/2014 TOTAL DEPTH 7743 PERF. 8167 - 12362

08	7458	R	7458	-0-	-0-	-0-	304	1	6438	2	N	651	746	1			426
							716	9									
09	7905	R	7905	-0-	-0-	-0-	324	1	6863	2	N	653	572	1			507
							718	9									
10	4092	#	3934	-0-	-158	-0-	3657	2	277	9	N	252	394	1			365
*11	354	R	354	-0-	-0-	-0-	354	2			N	-0-					365
*12	5118	R	5118	-0-	-0-	-0-	4653	2	465	9	N	423	201	1			587
01	4092	#	NO RPT	-0-	-4092	-0-					N	NO RPT					587

PRESIDIO PETROLEUM LLC 676084
HODGSON, MARGARET WELL #: 1 RRCID -> 022062 COMPL. DATE 11/06/1958 TOTAL DEPTH 7725 PERF. 7598 - 7655

08	485	R	485	-0-	-0-	-0-	483	3	2	9	N	2					78
09	460	R	460	-0-	-0-	-0-	460	3			N	-0-					78
10	467	R	467	-0-	-0-	-0-	467	3			N	-0-					78
11	390	#	324	-0-	-66	-0-	324	3			N	-0-					78
12	403	#	NO RPT	-0-	-403	-0-					N	NO RPT					78
01	403	#	NO RPT	-0-	-403	-0-					N	NO RPT					78

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HODGSON, MARGARET -B- WELL #: 1 RRCID -> 022063 COMPL. DATE 06/11/1960 TOTAL DEPTH 7800 PERF. 6708 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAINSCOTT-MCCLURE WELL #: 1 L RRCID -> 159056 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. N/A

08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, D.D. UNIT WELL #: 3 RRCID -> 205635 COMPL. DATE 12/08/2004 TOTAL DEPTH 7795 PERF. 7535 - 7625

08	782	R	782	-0-	-0-	-0-	759	3	23	9	N	21					126
09	841	R	841	-0-	-0-	-0-	812	3	29	9	N	26					152
10	892	R	892	-0-	-0-	-0-	875	3	17	9	N	15					167
11	849	R	849	-0-	-0-	-0-	824	3	25	9	N	23					190
12	775	#	NO RPT	-0-	-775	-0-					N	NO RPT					190
01	775	#	NO RPT	-0-	-775	-0-					N	NO RPT					190

FEE 37 WELL #: 4 RRCID -> 242735 COMPL. DATE 08/06/2007 TOTAL DEPTH 11410 PERF. 7734 - 7766

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					40
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					40

D. D. FELDMAN UNIT WELL #: 2 RRCID -> 255765 COMPL. DATE 04/15/2010 TOTAL DEPTH 11737 PERF. 7546 - 7578

08	2480	#	2230	-0-	-250	-0-	2209	3	21	9	N	19					48
09	2460	#	2127	-0-	-333	-0-	2121	3	6	9	N	5					53
10	2542	#	2101	-0-	-441	-0-	2087	3	14	9	N	13					66
11	2460	#	1941	-0-	-519	-0-	1917	3	24	9	N	22					88
12	2232	#	NO RPT	-0-	-2232	-0-					N	NO RPT					88
01	2232	#	NO RPT	-0-	-2232	-0-					N	NO RPT					88

UNIT PETROLEUM COMPANY 877099
HUMPHREYS, L. H. WELL #: 1 RRCID -> 170527 COMPL. DATE 12/06/1987 TOTAL DEPTH 11550 PERF. 7738 - 7757

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
UPLAND RESOURCES LLC 878931
WILSON, RAY WELL #: 1 RRCID -> 022070 COMPL. DATE 07/10/1957 TOTAL DEPTH 7948 PERF. 7606 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1787	R	1787	-0-	-0-	-0-	1787	2			N	-0-					77
09	1578	R	1578	-0-	-0-	-0-	1578	2			N	-0-					77
10	1702	R	1702	-0-	-0-	-0-	1702	2			N	-0-					77
11	1967	R	1967	-0-	-0-	-0-	1967	2			N	-0-					77
12	2531	R	2531	-0-	-0-	-0-	2531	2			N	-0-					77
*01	1580	R	1580	-0-	-0-	-0-	1580	2			N	-0-					77

DETRIXHE WELL #: 1 RRCID -> 163966 COMPL. DATE 05/06/1997 TOTAL DEPTH 7900 PERF. 7694 - 7740

08	434	#	333	-0-	-101	-0-	298	2	35	9	N	32					145
09	420	#	202	-0-	-218	-0-	191	2	11	9	N	10					155
10	310	#	245	-0-	-65	-0-	245	2			N	-0-					155
11	330	#	325	-0-	-5	-0-	297	2	28	9	N	25					180
12	341	#	318	-0-	-23	-0-	315	2	3	9	N	3					183
*01	408	R	408	-0-	-0-	-0-	342	2	66	9	N	60					243

4P ENERGY TEXAS, LLC 953803
HODGSON 24 WELL #: 1 RRCID -> 171537 COMPL. DATE 02/06/1998 TOTAL DEPTH 11550 PERF. 10999 - 11002

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKHART 57 WELL #: 5 RRCID -> 204458 COMPL. DATE 03/29/2004 TOTAL DEPTH 7850 PERF. 7708 - 7712

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143

HUMPHREYS 42 WELL #: 1 RRCID -> 282454 COMPL. DATE 01/26/1964 TOTAL DEPTH 7726 PERF. 7676 - 7725

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	77	R	77	-0-	-0-	-0-	77	2			N	-0-					-0-
*01	73	R	73	-0-	-0-	-0-	73	2			N	-0-					-0-

FELDMAN, NORTH (DOUGLAS) 30528 900 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
IMMEL -A- WELL #: 1 RRCID -> 055286 COMPL. DATE 04/30/1973 TOTAL DEPTH 8000 PERF. 7175 - 7207

08	527	N	495	-0-	-32	-0-	494	3	1	9	N	1					32
09	510	N	455	-0-	-55	-0-	455	3			N	-0-					32
10	527	N	472	-0-	-55	-0-	472	3			N	-0-					32
11	466	N	466	-0-	-0-	-0-	466	3			N	-0-					32
12	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					32
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					32

FELDMAN, NORTH (DOUGLAS) //CONT.// 30528 900 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HODGSON - 21 WELL #: 1 RRCID -> 200464 COMPL. DATE 07/13/2007 TOTAL DEPTH 8000 PERF. 7095 - 7128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, S. E. (TONKAWA) 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
JONES -R- WELL #: 2 RRCID -> 064009 COMPL. DATE 08/18/1975 TOTAL DEPTH 8250 PERF. 8114 - 8126

08	1640 N	1640	-0-	-0-	-0-	1640	3			N	-0-					64
09	1746 N	1746	-0-	-0-	-0-	1746	3			N	-0-					64
10	1979 N	1979	-0-	-0-	-0-	1979	3			N	-0-					64
11	1884 N	1884	-0-	-0-	-0-	1884	3			N	-0-					64
12	1272 N	1272	-0-	-0-	-0-	1272	3			N	-0-					64
*01	1953 N	1953	-0-	-0-	-0-	1953	3			N	-0-					64

JONES -W- WELL #: 2 RRCID -> 150507 COMPL. DATE 01/10/1999 TOTAL DEPTH 8050 PERF. 7376 - 7910

08	899 N	890	-0-	-9	-0-	890	3			N	-0-					-0-
09	900 N	854	-0-	-46	-0-	854	3			N	-0-					-0-
10	874 N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
11	892 N	892	-0-	-0-	-0-	45	1	847	3	N	-0-					-0-
12	868 N	849	-0-	-19	-0-	30	1	819	3	N	-0-					-0-
01	868 N	865	-0-	-3	-0-	26	1	839	3	N	-0-					-0-

J-BREX COMPANY 427513
TEXFEL WELL #: 107 T RRCID -> 038127 COMPL. DATE 11/01/1965 TOTAL DEPTH 8174 PERF. 8086 - 8102

08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 115 RRCID -> 038333 COMPL. DATE 02/09/1966 TOTAL DEPTH 8082 PERF. 8032 - 8044

08	868 N	819	-0-	-49	-0-	819	2			N	-0-					27
09	669 N	669	-0-	-0-	-0-	669	2			N	-0-					27
10	738 N	738	-0-	-0-	-0-	738	2			N	-0-					27
11	780 N	738	-0-	-42	-0-	738	2			N	-0-					27
12	787 N	787	-0-	-0-	-0-	787	2			N	-0-					27
*01	745 N	745	-0-	-0-	-0-	745	2			N	-0-					27

TEXFEL WELL #: 109 RRCID -> 040599 COMPL. DATE 11/14/1966 TOTAL DEPTH 7900 PERF. 7946 - 8002

08	1800 N	1800	-0-	-0-	-0-	1800	2			Y	-0-					279
09	1741 N	1741	-0-	-0-	-0-	1741	2			Y	-0-					279
10	1837 N	1837	-0-	-0-	-0-	1837	2			Y	-0-					279
11	1769 N	1769	-0-	-0-	-0-	1769	2			Y	-0-					279
12	1798 N	1585	-0-	-213	-0-	1585	2			Y	-0-					279
*01	1890 N	1890	-0-	-0-	-0-	1890	2			Y	-0-					279

FELDMAN, S. E. (TONKAWA) //CONT.// 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
DETRIXHE WELL #: 1066 RRCID -> 121179 COMPL. DATE 07/26/1986 TOTAL DEPTH 8200 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1987	N	1987	-0-	-0-	-0-	31	1	1943	2	N	12					192
							13	9									
09	1976	N	1976	-0-	-0-	-0-	30	1	1931	2	N	14					206
							15	9									
10	2153	N	2153	-0-	-0-	-0-	31	1	2108	2	N	13					219
							14	9									
11	2024	N	2024	-0-	-0-	-0-	30	1	1981	2	N	12					231
							13	9									
12	2046	N	1917	-0-	-129	-0-	31	1	1872	2	N	13					244
							14	9									
01	2139	N	2045	-0-	-94	-0-	31	1	2000	2	N	13					257
							14	9									

FLAHERTY (MORROW UPPER) 31198 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
ESTES AND COMPANY 254556
WAGGONER, ETTA WELL #: 1 RRCID -> 124501 COMPL. DATE 10/29/1986 TOTAL DEPTH 10016 PERF. 9506 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	505	N	505	-0-	-0-	-0-	483	2	22	9	N	20					109
09	378	N	378	-0-	-0-	-0-	378	2			N	-0-					109
10	518	N	518	-0-	-0-	-0-	518	2			N	-0-					109
11	434	N	434	-0-	-0-	-0-	434	2			N	-0-					109
12	245	N	245	-0-	-0-	-0-	245	2			N	-0-					109
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					109

FOLLETT (MORROW) 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
TRAVIS WELL #: 1 V RRCID -> 048267 COMPL. DATE 01/12/1970 TOTAL DEPTH 9200 PERF. 8717 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

FREEMAN WELL #: 2 RRCID -> 148182 COMPL. DATE 12/04/1993 TOTAL DEPTH 8970 PERF. 8676 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	939	N	939	-0-	-0-	-0-	939	2			N	-0-					120
09	951	N	951	-0-	-0-	-0-	951	2			N	-0-					120
10	889	N	889	-0-	-0-	-0-	889	2			N	-0-					120
11	1133	N	1133	-0-	-0-	-0-	1130	2	3	9	N	3					123
12	1289	N	1289	-0-	-0-	-0-	1287	2	2	9	N	2					125
*01	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					125

FINALY RESOURCES LLC 268323
HARRELSON WELL #: 1 RRCID -> 076441 COMPL. DATE 04/01/1978 TOTAL DEPTH 9098 PERF. 8412 - 8835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
NEWMAN WELL #: 1 RRCID -> 041441 COMPL. DATE 02/06/1967 TOTAL DEPTH 8950 PERF. 8616 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
09	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
10	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
11	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
*12	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

LARKEY WELL #: 1 RRCID -> 043622 COMPL. DATE 02/07/1968 TOTAL DEPTH 8761 PERF. 8460 - 8704

08	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
*12	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

ALBIN WELL #: 1 RRCID -> 065256 COMPL. DATE 02/09/1976 TOTAL DEPTH 8850 PERF. 8710 - 8732

08	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
09	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
10	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
11	720	N	523	-0-	-197	-0-	523	2			N	-0-					-0-
*12	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

ARDREY WELL #: 1 RRCID -> 070550 COMPL. DATE 03/16/1977 TOTAL DEPTH 8830 PERF. 8606 - 8666

08	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
09	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
10	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
11	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
*12	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

LONE TREE OIL & GAS LLC 507473
GADBERRY UNIT WELL #: 1088 RRCID -> 150977 COMPL. DATE 06/16/1994 TOTAL DEPTH 9000 PERF. 8710 - 8778

08	2046	N	1831	-0-	-215	-0-	1831	2			N	-0-					35
09	1822	N	1822	-0-	-0-	-0-	1822	2			N	-0-					35
10	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					35
11	1804	N	1804	-0-	-0-	-0-	1804	2			N	-0-					35
12	1945	N	1945	-0-	-0-	-0-	1945	2			N	-0-					35
01	1860	N	1846	-0-	-14	-0-	1846	2			N	-0-					35

MITCHELL EHRLICH OIL & GAS, LLC 570652
HOEPPNER WELL #: 3 RRCID -> 182437 COMPL. DATE 05/20/2001 TOTAL DEPTH 8880 PERF. 8700 - 8880

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
QUESTA ENERGY CORPORATION 684634
PRICE - SPERRY UNIT WELL #: 1 RRCID -> 056391 COMPL. DATE 08/22/1973 TOTAL DEPTH 8850 PERF. 8682 - 8689

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REMORA OPERATING, LLC 701613
KRAFT, GEORGE WELL #: 1093 RRCID -> 042858 COMPL. DATE 10/18/1967 TOTAL DEPTH 9079 PERF. 8481 - 8985

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEIL WELL #: 1 RRCID -> 087837 COMPL. DATE 02/20/1980 TOTAL DEPTH 9570 PERF. 9339 - 9396

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

GOSSETS WELL #: 1 RRCID -> 093225 COMPL. DATE 05/11/1981 TOTAL DEPTH 9650 PERF. 9310 - 9349

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRAFT, GEORGE WELL #: 2 RRCID -> 122780 COMPL. DATE 06/15/1986 TOTAL DEPTH 9100 PERF. 8439 - 8765

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEIL WELL #: 2 RRCID -> 166450 COMPL. DATE 01/10/1997 TOTAL DEPTH 9500 PERF. 9262 - 9280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
RESOURCE OIL AND GAS, LLC 703395
SQUIRE WELL #: 208 RRCID -> 232371 COMPL. DATE 06/29/2007 TOTAL DEPTH 9250 PERF. 8836 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RKK PRODUCTION COMPANY 714243
WILEY -B- WELL #: 1080 RRCID -> 108315 COMPL. DATE 11/09/1983 TOTAL DEPTH 9150 PERF. 8914 - 8923

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 08/29/2019

UNIT PETROLEUM COMPANY 877099
BECK UNIT -C- WELL #: 1 RRCID -> 022087 COMPL. DATE 09/18/1961 TOTAL DEPTH 9200 PERF. N/A

08	673	N	673	-0-	-0-	-0-	350	1	323	3	N	-0-					33
09	673	N	673	-0-	-0-	-0-	340	1	333	3	N	-0-					33
10	692	N	692	-0-	-0-	-0-	357	1	335	3	N	-0-					33
11	711	N	711	-0-	-0-	-0-	346	1	365	3	N	-0-					33
12	689	N	689	-0-	-0-	-0-	356	1	333	3	N	-0-					33
*01	644	N	644	-0-	-0-	-0-	356	1	288	3	N	-0-					33

GADBERRY WELL #: 1 RRCID -> 066691 COMPL. DATE 06/11/1976 TOTAL DEPTH 8970 PERF. 8577 - 8734

08	1503	N	1503	-0-	-0-	-0-	37	1	1458	3	N	7					102
							8	9									
09	1436	N	1436	-0-	-0-	-0-	36	1	1394	3	N	5					107
							6	9									
10	1442	N	1442	-0-	-0-	-0-	37	1	1401	3	N	4					111
							4	9									
11	1379	N	1379	-0-	-0-	-0-	36	1	1334	3	N	8					119
							9	9									
12	1456	N	1456	-0-	-0-	-0-	37	1	1402	3	N	15					134
							17	9									
01	1333	N	1277	-0-	-56	-0-	37	1	1220	3	N	18					152
							20	9									

HOEPPNER WELL #: 2 RRCID -> 129797 COMPL. DATE 01/10/1989 TOTAL DEPTH 9150 PERF. 8738 - 8768

08	2918	N	2918	-0-	-0-	-0-	878	1	2020	3	N	18					128
							20	9									
09	2818	N	2818	-0-	-0-	-0-	850	1	1951	3	N	15					143
							17	9									
10	2712	N	2712	-0-	-0-	-0-	874	1	1819	3	N	17					160
							19	9									
11	2917	N	2917	-0-	-0-	-0-	864	1	2028	3	N	23					183
							25	9									
12	2745	N	2745	-0-	-0-	-0-	820	1	1871	3	N	49	192	1			40
							54	9									
*01	2665	N	2665	-0-	-0-	-0-	844	1	1812	3	N	8					48
							9	9									

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
REDELSPERGER WELL #: 2 RRCID -> 141653 COMPL. DATE 03/27/1992 TOTAL DEPTH 9001 PERF. 8676 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2874	N	2874	-0-		-0-	-0-	892	1	1963	3	N	17					149
								19	9									
09	2646	N	2646	-0-		-0-	-0-	864	1	1762	3	N	18					167
								20	9									
10	2725	N	2725	-0-		-0-	-0-	892	1	1814	3	N	17					184
								19	9									
11	2368	N	2368	-0-		-0-	-0-	820	1	1529	3	N	17	168	1			33
								19	9									
12	2763	N	2763	-0-		-0-	-0-	892	1	1852	3	N	17					50
								19	9									
*01	2647	N	2647	-0-		-0-	-0-	892	1	1736	3	N	17					67
								19	9									

GADBERRY WELL #: 2 RRCID -> 147454 COMPL. DATE 10/25/1993 TOTAL DEPTH 8831 PERF. 8662 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	501	-0-		-26	-0-	37	1	463	3	N	1					102
								1	9									
09	510	N	474	-0-		-36	-0-	36	1	438	3	N	-0-					102
10	496	N	460	-0-		-36	-0-	37	1	423	3	N	-0-					102
11	480	N	451	-0-		-29	-0-	36	1	415	3	N	-0-					102
12	496	N	461	-0-		-35	-0-	37	1	424	3	N	-0-					102
*01	465	N	422	-0-		-43	-0-	37	1	385	3	N	-0-					102

LARKEY WELL #: 2 RRCID -> 148083 COMPL. DATE 12/21/1993 TOTAL DEPTH 9004 PERF. 8750 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	901	N	901	-0-		-0-	-0-	37	1	864	3	N	-0-					168
09	870	N	855	-0-		-15	-0-	36	1	819	3	N	-0-					168
10	899	N	827	-0-		-72	-0-	37	1	787	3	N	3					171
								3	9									
11	870	N	812	-0-		-58	-0-	36	1	776	3	N	-0-					171
12	899	N	810	-0-		-89	-0-	37	1	773	3	N	-0-					171
01	837	N	764	-0-		-73	-0-	37	1	709	3	N	16	187	1			-0-
								18	9									

REDELSPERGER WELL #: 3 RRCID -> 160527 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 8668 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1085	-0-		-0-	-0-	1085	3			N	-0-					7
09	957	N	957	-0-		-0-	-0-	957	3			N	-0-					7
10	1048	N	1048	-0-		-0-	-0-	1048	3			N	-0-					7
11	1050	N	842	-0-		-208	-0-	842	3			N	-0-					7
12	999	N	999	-0-		-0-	-0-	999	3			N	-0-					7
*01	1054	N	1000	-0-		-54	-0-	1000	3			N	-0-					7

BECK -C- WELL #: 3 RRCID -> 166461 COMPL. DATE 11/18/1997 TOTAL DEPTH 9015 PERF. 8566 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3972	X	3972	-0-		-0-	-0-	926	1	3032	3	N	13					147
								14	9									
09	3798	X	3798	-0-		-0-	-0-	860	1	2916	3	N	20					167
								22	9									
10	3900	X	3900	-0-		-0-	-0-	926	1	2954	3	N	18					185
								20	9									
11	3887	X	3887	-0-		-0-	-0-	867	1	2999	3	N	19					204
								21	9									
12	3720	X	3693	-0-		-27	-0-	898	1	2750	3	N	41	190	1			55
								45	9									
01	3720	X	3108	-0-		-612	-0-	897	1	2198	3	N	12					67
								13	9									

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
LARKEY GAS UNIT "A" WELL #: 2 RRCID -> 166734 COMPL. DATE 10/24/1997 TOTAL DEPTH 8885 PERF. 8677 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2293	N	2293	-0-	-0-	-0-	501	1	1767	3	N	23					174
							25	9									
09	2250	N	2250	-0-	-0-	-0-	485	1	1708	3	N	52					226
							57	9									
10	2232	N	1978	-0-	-254	-0-	453	1	1514	3	N	10	190	1			46
							11	9									
11	2220	N	921	-0-	-1299	-0-	228	1	684	3	N	8					54
							9	9									
12	2325	N	2228	-0-	-97	-0-	469	1	1729	3	N	27					81
							30	9									
*01	1989	N	1989	-0-	-0-	-0-	501	1	1448	3	N	36					117
							40	9									

BECK -C- WELL #: 4 RRCID -> 174572 COMPL. DATE 09/17/1999 TOTAL DEPTH 9015 PERF. 8736 - 8765

08	1054	N	1046	-0-	-8	-0-	415	1	627	3	N	4					84
							4	9									
09	1261	N	1261	-0-	-0-	-0-	437	1	815	3	N	8					92
							9	9									
10	1054	N	874	-0-	-180	-0-	358	1	503	3	N	12					104
							13	9									
11	1126	N	1126	-0-	-0-	-0-	406	1	703	3	N	15					119
							17	9									
12	1146	N	1146	-0-	-0-	-0-	437	1	692	3	N	15					134
							17	9									
*01	947	N	947	-0-	-0-	-0-	420	1	515	3	N	11					145
							12	9									

FOLLETT (MORROW, UP) 31829 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
APPEL WELL #: 1 C RRCID -> 082961 COMPL. DATE 06/06/1998 TOTAL DEPTH 9095 PERF. 8458 - 8942

08	2232	X	1421	-0-	-811	-0-	1421	2			N	-0-					89
09	2160	X	371	-0-	-1789	-0-	371	2			N	-0-					89
10	1519	X	78	-0-	-1441	-0-	78	2			N	-0-					89
11	1470	X	350	-0-	-1120	-0-	350	2			N	-0-					89
12	1519	X	1273	-0-	-246	-0-	1273	2			N	-0-					89
*01	426	N	426	-0-	-0-	-0-	426	2			N	-0-					89

FOLLETT (NOVI) 31829 800 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
HEIL WELL #: 1 RRCID -> 218801 COMPL. DATE 02/17/2006 TOTAL DEPTH 9570 PERF. 8491 - 8499

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT NE (MORROW -A-) 31832 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
LARKEY UNIT WELL #: 1127 RRCID -> 134463 COMPL. DATE 03/11/1990 TOTAL DEPTH 8900 PERF. 8450 - 8468

08	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
09	1140	N	1011	-0-	-129	-0-	1011	2			N	-0-					-0-
10	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
11	1140	N	4	-0-	-1136	-0-	4	2			N	-0-					-0-
*12	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

FOLLETT, NW. (MORROW, UPPER) 31833 666 ASSOCIATED 49B CNTY: LIPSCOMB
RESOURCE OIL AND GAS, LLC 703395
HARRIS UNIT WELL #: 1 RRCID -> 178907 COMPL. DATE 08/08/2000 TOTAL DEPTH 9100 PERF. 8552 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					113
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					113
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					113
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113

4P ENERGY TEXAS, LLC 953803
ROOTS WELL #: 102 RRCID -> 122269 COMPL. DATE 06/06/1985 TOTAL DEPTH 8953 PERF. 8623 - 8630

08	1395	#	1037	-0-	-358	-0-	1024	2	13	9	N	12					250
09	1350	#	912	-0-	-438	-0-	912	2			N	-0-					250
10	1395	#	1117	-0-	-278	-0-	1116	2	1	9	N	1					251
11	1230	#	841	-0-	-389	-0-	835	2	6	9	N	5					256
12	1175	R	1175	-0-	-0-	-0-	1171	2	4	9	N	4					260
*01	1193	R	1193	-0-	-0-	-0-	1174	2	19	9	N	17					277

FOLLETT, SOUTH (MORROW) 31834 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
ELMORE WELL #: 1 RRCID -> 126122 COMPL. DATE 11/17/1987 TOTAL DEPTH 9101 PERF. 8708 - 8720

08	14B2	EXT	2	-0-	2	2	2	2			N	-0-					58
09	14B2	EXT	-0-	-0-	-0-	2					N	-0-					58
10	14B2	EXT	477	-0-	477	479	477	2			N	-0-					58
11	14B2	EXT	1177	-0-	1177	1656	1177	2			N	-0-					58
12	14B2	EXT	1152	-0-	1152	2808	1152	2			N	-0-					58
*01	4052	X	1244	-0-	-2808	-0-	1244	2			N	-0-					58

MEWBOURNE OIL COMPANY 562560
WYNN WELL #: 2 RRCID -> 105386 COMPL. DATE 04/29/1983 TOTAL DEPTH 9680 PERF. 9316 - 9352

08	0	N	-0-	-0-	-0-	-0-					N	-0-					37
09	0	N	-0-	-0-	-0-	-0-					N	-0-					37
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

PRESIDIO PETROLEUM LLC 676084
HAINES, MAUD I. ETAL WELL #: 1 RRCID -> 043831 COMPL. DATE 10/16/1966 TOTAL DEPTH 9500 PERF. 9066 - 9072

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

QUESTA ENERGY CORPORATION 684634
STUART WELL #: 1 RRCID -> 040162 COMPL. DATE 01/13/1966 TOTAL DEPTH 9208 PERF. 8858 - 8878

08	2217	N	2217	-0-	-0-	-0-	2185	3	32	9	N	29					232
09	2041	N	2041	-0-	-0-	-0-	2027	3	14	9	N	13					245
10	2155	N	2155	-0-	-0-	-0-	2124	3	31	9	N	28	193	1			80
11	2136	N	2136	-0-	-0-	-0-	2105	3	31	9	N	28					108
12	2016	N	2016	-0-	-0-	-0-	1986	3	30	9	N	27					135
*01	2052	N	2052	-0-	-0-	-0-	2013	3	39	9	N	35					170

FOLLETT, S.E. (MORROW UPPER) 31835 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
SINER WELL #: 1 RRCID -> 109663 COMPL. DATE 08/07/1985 TOTAL DEPTH 9425 PERF. 8678 - 9211

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
B AND G PRODUCTION, INC. 039870
LAUBHAN, MERLIN WELL #: 5 RRCID -> 168225 COMPL. DATE 01/21/1982 TOTAL DEPTH 8104 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BCE-MACH II LLC 040205
PINCKARD WELL #: 1 RRCID -> 041710 COMPL. DATE 05/01/1967 TOTAL DEPTH 7990 PERF. 7859 - 7990

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					111
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					111
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					111
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					111
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					111
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					111

OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 RRCID -> 185860 COMPL. DATE 02/24/1963 TOTAL DEPTH 8130 PERF. 7988 - 8013

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BATTON OIL & GAS, LLC 056384
TRAVIS -A- WELL #: 2 RRCID -> 076289 COMPL. DATE 02/06/1978 TOTAL DEPTH 8100 PERF. 7902 - 7910

08	310 #	277	-0-	-33	-0-	277	2			N	-0-					-0-
09	300 #	287	-0-	-13	-0-	287	2			N	-0-					-0-
10	351 R	351	-0-	-0-	-0-	351	2			N	-0-					-0-
11	300 #	235	-0-	-65	-0-	235	2			N	-0-					-0-
12	310 #	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	279 #	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

CONTINENTAL TREND RESOURCES, INC 173783
PAINE -C- WELL #: 1 RRCID -> 106698 COMPL. DATE 03/10/1982 TOTAL DEPTH 8000 PERF. 7857 - 7878

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC//CONT.// 173783
SINER WELL #: 1 RRCID -> 174829 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 8084 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1079	R	1079	-0-	-0-	-0-	1065	2	14	9	N	13					14
09	962	R	962	-0-	-0-	-0-	951	2	11	9	N	10					24
10	938	R	938	-0-	-0-	-0-	926	2	12	9	N	11					35
11	840	#	392	-0-	-448	-0-	388	2	4	9	N	4					39
12	1252	R	1252	-0-	-0-	-0-	1239	2	13	9	N	12					51
*01	1318	R	1318	-0-	-0-	-0-	1303	2	15	9	N	14					65

MCGEE, TOM CORPORATION 549380
KUNKA, GARY WELL #: 1 RRCID -> 072541 COMPL. DATE 09/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	#	492	-0-	-66	-0-	492	2			N	-0-					89
09	510	#	477	-0-	-33	-0-	477	2			N	-0-					89
10	527	#	493	-0-	-34	-0-	492	2	1	9	N	1					90
11	480	#	472	-0-	-8	-0-	472	2			N	-0-					90
12	496	#	486	-0-	-10	-0-	486	2			N	-0-					90
01	496	#	481	-0-	-15	-0-	481	2			N	-0-					90

DAVIDSON, MRS. H. A. WELL #: 1 RRCID -> 126309 COMPL. DATE 06/15/1963 TOTAL DEPTH 8110 PERF. 8014 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	#	524	-0-	-3	-0-	524	2			N	-0-					239
09	510	#	501	-0-	-9	-0-	501	2			N	-0-					239
10	759	R	759	-0-	-0-	-0-	759	2			N	-0-					239
11	510	#	496	-0-	-14	-0-	496	2			N	-0-					239
12	527	#	277	-0-	-250	-0-	277	2			N	-0-					239
01	589	#	308	-0-	-281	-0-	308	2			N	-0-					239

PRESIDIO PETROLEUM LLC 676084
HARHAUSEN WELL #: 1 RRCID -> 173504 COMPL. DATE 01/26/1999 TOTAL DEPTH 8042 PERF. 7920 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	#	1461	-0-	-430	-0-	1461	2			N	-0-					91
09	1620	#	1358	-0-	-262	-0-	1358	2			N	-0-					91
10	1581	#	1411	-0-	-170	-0-	1411	2			N	-0-					91
11	1530	#	1352	-0-	-178	-0-	1352	2			N	-0-					91
12	1581	#	NO RPT	-0-	-1581	-0-					N	NO RPT					91
01	1457	#	NO RPT	-0-	-1457	-0-					N	NO RPT					91

HEIL WELL #: 1 RRCID -> 179988 COMPL. DATE 11/01/2000 TOTAL DEPTH 8100 PERF. 7956 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	#	564	-0-	-459	-0-	564	2			N	-0-					172
09	690	#	59	-0-	-631	-0-	59	2			N	-0-					172
10	744	#	-0-	-0-	-744	-0-					N	-0-					172
11	720	#	-0-	-0-	-720	-0-					N	-0-					172
12	744	#	NO RPT	-0-	-744	-0-					N	NO RPT					172
01	558	#	NO RPT	-0-	-558	-0-					N	NO RPT					172

REMORA OPERATING, LLC 701613
ARDREY UNIT WELL #: 1 RRCID -> 033453 COMPL. DATE 03/11/1964 TOTAL DEPTH 8020 PERF. 7961 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	#	318	-0-	-457	-0-	5	1	313	2	N	-0-					30
09	1046	R	1046	-0-	-0-	-0-	23	1	1023	2	N	-0-					30
10	870	R	870	-0-	-0-	-0-	870	2			N	-0-					30
11	788	R	788	-0-	-0-	-0-	788	2			N	-0-					30
12	806	#	775	-0-	-31	-0-	5	1	770	2	N	-0-					30
01	806	#	761	-0-	-45	-0-	4	1	757	2	N	-0-					30

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SWENN, NORTHERN UNIT WELL #: 1 RRCID -> 033956 COMPL. DATE 06/17/1964 TOTAL DEPTH 8021 PERF. 7915 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	#	872	-0-	-89	-0-	24	1	848	2	N	-0-					16
09	870	#	842	-0-	-28	-0-	16	1	826	2	N	-0-					16
10	899	#	754	-0-	-145	-0-	754	2			N	-0-					16
11	870	#	676	-0-	-194	-0-	6	1	670	2	N	-0-					16
12	868	#	816	-0-	-52	-0-	5	1	811	2	N	-0-					16
01	868	#	820	-0-	-48	-0-	820	2			N	-0-					16

FISCHER UNIT WELL #: 1 RRCID -> 033957 COMPL. DATE 08/15/1963 TOTAL DEPTH 8012 PERF. 7963 - 8012

08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					15
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					15
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

KUHLMAN -A- WELL #: 3 RRCID -> 043502 COMPL. DATE 12/14/1967 TOTAL DEPTH 8100 PERF. 7974 - 8015

08	2226	R	2226	-0-	-0-	-0-	154	1	2072	2	Y	-0-					-0-
09	1983	R	1983	-0-	-0-	-0-	189	1	1794	2	Y	-0-					-0-
10	2356	#	2039	-0-	-317	-0-	176	1	1863	2	Y	-0-					-0-
11	2280	#	2185	-0-	-95	-0-	57	1	2128	2	Y	-0-					-0-
12	2356	#	2019	-0-	-337	-0-	21	1	1998	2	Y	-0-					-0-
01	2232	#	2088	-0-	-144	-0-	2088	2			Y	-0-					-0-

HARHAUSEN, F. W. -B- WELL #: 1 RRCID -> 101783 COMPL. DATE 06/16/1982 TOTAL DEPTH 8030 PERF. 7938 - 7970

08	558	#	526	-0-	-32	-0-	9	1	517	2	Y	-0-					32
09	540	#	507	-0-	-33	-0-	3	1	504	2	Y	-0-					32
10	558	#	550	-0-	-8	-0-	12	1	538	2	Y	-0-					32
11	516	R	516	-0-	-0-	-0-	516	2			Y	-0-					32
12	531	R	531	-0-	-0-	-0-	531	2			Y	-0-					32
01	558	#	528	-0-	-30	-0-	528	2			Y	-0-					32

HARHAUSEN, F. W. -B- WELL #: 2 RRCID -> 101784 COMPL. DATE 06/18/1982 TOTAL DEPTH 8080 PERF. 7991 - 8016

08	1116	#	932	-0-	-184	-0-	24	1	906	2	Y	2					110
							2	9									
09	960	#	915	-0-	-45	-0-	21	1	892	2	Y	2					112
							2	9									
10	961	#	919	-0-	-42	-0-	11	1	908	2	Y	-0-					112
11	900	#	735	-0-	-165	-0-	34	1	701	2	Y	-0-					112
12	961	#	754	-0-	-207	-0-	34	1	720	2	Y	-0-					112
01	961	#	888	-0-	-73	-0-	885	2	3	9	Y	3					115

HARHAUSEN, F. ESTATE WELL #: 1 RRCID -> 176460 COMPL. DATE 01/16/1962 TOTAL DEPTH 8075 PERF. 7942 - 7985

08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					82
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					82
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					82
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
KUHLMAN A WELL #: 1 RRCID -> 178170 COMPL. DATE 04/16/2000 TOTAL DEPTH 8100 PERF. 7984 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	#	-0-	-0-	-3410	-0-					Y	-0-					129
09	3240	#	-0-	-0-	-3240	-0-					Y	-0-					129
10	3348	#	84	-0-	-3264	-0-	7	1	77	2	Y	-0-					129
11	1890	#	-0-	-0-	-1890	-0-					Y	-0-					129
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					129
01	93	#	-0-	-0-	-93	-0-					Y	-0-					129

MARKLEY, FANNIE WELL #: 4 RRCID -> 244431 COMPL. DATE N/A TOTAL DEPTH 8075 PERF. 7946 - 7981

08	527	#	308	-0-	-219	-0-	84	1	224	2	Y	-0-					6
09	930	#	405	-0-	-525	-0-	49	1	356	2	Y	-0-					6
10	961	#	636	-0-	-325	-0-	109	1	527	2	Y	-0-					6
11	930	#	472	-0-	-458	-0-	58	1	414	2	Y	-0-					6
12	1469	R	1469	-0-	-0-	-0-	359	1	1110	2	Y	-0-					6
*01	1595	R	1595	-0-	-0-	-0-	496	1	1099	2	Y	-0-					6

MARKLEY, FANNIE WELL #: 1 RRCID -> 246002 COMPL. DATE 06/26/1963 TOTAL DEPTH 8050 PERF. 7978 - 7991

08	2077	#	873	-0-	-1204	-0-	239	1	631	2	Y	3					160
							3	9									
09	2678	R	2678	-0-	-0-	-0-	322	1	2325	2	Y	28					188
							31	9									
10	2635	#	2590	-0-	-45	-0-	443	1	2132	2	Y	14					202
							15	9									
11	2312	R	2312	-0-	-0-	-0-	279	1	2005	2	Y	25	184	1			43
							28	9									
12	3186	R	3186	-0-	-0-	-0-	772	1	2381	2	Y	30					73
							33	9									
01	2759	#	2512	-0-	-247	-0-	779	1	1724	2	Y	8					81
							9	9									

RTC RESOURCES, LLP 732297
RUPPRECHT, MAY WELL #: 1 RRCID -> 102781 COMPL. DATE 06/22/1982 TOTAL DEPTH 8100 PERF. 7988 - 7994

08	547	R	547	-0-	-0-	-0-	547	2			N	-0-					86
09	466	R	466	-0-	-0-	-0-	466	2			N	-0-					86
10	360	R	360	-0-	-0-	-0-	360	2			N	-0-					86
11	293	R	293	-0-	-0-	-0-	292	2	1	9	N	1					87
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					87
01	527	#	NO RPT	-0-	-527	-0-					N	NO RPT					87

RUPPRECHT -41- WELL #: 6852 RRCID -> 103215 COMPL. DATE 01/22/1982 TOTAL DEPTH 8100 PERF. 7956 - 7978

08	830	R	830	-0-	-0-	-0-	830	2			N	-0-					88
09	707	R	707	-0-	-0-	-0-	707	2			N	-0-					88
10	545	R	545	-0-	-0-	-0-	545	2			N	-0-					88
11	444	R	444	-0-	-0-	-0-	443	2	1	9	N	1					89
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					89
01	806	#	NO RPT	-0-	-806	-0-					N	NO RPT					89

KELLN, HENRY WELL #: 2 RRCID -> 218765 COMPL. DATE 08/09/2006 TOTAL DEPTH 8100 PERF. 7946 - 7976

08	959	R	959	-0-	-0-	-0-	941	2	18	9	N	16					110
09	911	R	911	-0-	-0-	-0-	900	2	11	9	N	10					120
10	942	R	942	-0-	-0-	-0-	933	2	9	9	N	8					128
11	889	R	889	-0-	-0-	-0-	882	2	7	9	N	6					134
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					134
01	372	#	NO RPT	-0-	-372	-0-					N	NO RPT					134

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
IMKE -A- WELL #: 1 RRCID -> 056890 COMPL. DATE 10/17/1962 TOTAL DEPTH 8100 PERF. 7964 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILE WELL #: 2 RRCID -> 072542 COMPL. DATE 06/12/1963 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILE WELL #: 1 RRCID -> 078811 COMPL. DATE 02/02/1963 TOTAL DEPTH 8215 PERF. 7972 - 8014

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

IMKE "A" WELL #: 2 RRCID -> 182650 COMPL. DATE 04/25/2001 TOTAL DEPTH 7995 PERF. 7926 - 7992

08	1395	#	1325	-0-	-70	-0-	806	1	519	3	N	-0-					179
09	1320	#	1285	-0-	-35	-0-	780	1	503	3	N	2					181
							2	9									
10	1364	#	1285	-0-	-79	-0-	806	1	479	3	N	-0-					181
11	1320	#	1293	-0-	-27	-0-	780	1	513	3	N	-0-					181
12	1333	#	1279	-0-	-54	-0-	806	1	473	3	N	-0-					181
01	1333	#	1283	-0-	-50	-0-	806	1	477	3	N	-0-					181

MOHR WELL #: 2 RRCID -> 192363 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7968 - 7988

08	1058	R	1058	-0-	-0-	-0-	1041	3	17	9	Y	15					45
09	1064	R	1064	-0-	-0-	-0-	1049	3	15	9	Y	14					59
10	1054	#	1026	-0-	-28	-0-	1017	3	9	9	Y	8					67
11	1115	R	1115	-0-	-0-	-0-	1104	3	11	9	Y	10	63	1			14
12	1085	#	1072	-0-	-13	-0-	1054	3	18	9	Y	16					30
01	1085	#	1055	-0-	-30	-0-	1036	3	19	9	Y	17					47

MOHR WELL #: 3 RRCID -> 193434 COMPL. DATE N/A TOTAL DEPTH 8160 PERF. 7993 - 8054

08	1158	R	1158	-0-	-0-	-0-	1124	3	34	9	Y	31					85
09	1163	R	1163	-0-	-0-	-0-	1132	3	31	9	Y	28					113
10	1147	#	1117	-0-	-30	-0-	1098	3	19	9	Y	17					130
11	1214	R	1214	-0-	-0-	-0-	1191	3	23	9	Y	21	125	1			26
12	1209	#	1174	-0-	-35	-0-	1138	3	36	9	Y	33					59
01	1209	#	1155	-0-	-54	-0-	1118	3	37	9	Y	34					93

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
STOUGHTON, G. W. WELL #: 1 RRCID -> 119315 COMPL. DATE 07/15/1962 TOTAL DEPTH 8100 PERF. 7980 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

FOLLETT, WEST (CLEVELAND) 31837 400 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
YAUCK WELL #: 1 RRCID -> 068346 COMPL. DATE 09/03/1976 TOTAL DEPTH 8950 PERF. 7096 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANTZ (MORROW, LO.) 32740 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
FRANZ, C. J. - O. D. C.- WELL #: 1 RRCID -> 034586 COMPL. DATE 10/02/1964 TOTAL DEPTH 7545 PERF. 7482 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS (CLEVELAND) 32773 250 ASSOCIATED EXEMPT CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
KEMP WELL #: 3104H RRCID -> 267566 COMPL. DATE 10/01/2007 TOTAL DEPTH 7165 PERF. 7354 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7750		3478	-0-	-4272	878981	3240	2	238	9	N	216	555	1			300
09	7500		3431	-0-	-4069	874912	3182	2	249	9	N	226	192	1			334
10	7750		3545	-0-	-4205	870707	3324	2	221	9	N	201	188	1			347
11	7500		3462	-0-	-4038	866669	3340	2	122	9	N	111					458
12	7750		3648	-0-	-4102	862567	3527	2	121	9	N	110	176	1			392
*01	7750		3704	-0-	-4046	858521	3522	2	182	9	N	165	186	1			371

FRASS (MORROW, LOWER) 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PETCO PETROLEUM CORP. 657835
FRASS, HENRY JR. -B- WELL #: 1 L RRCID -> 022097 COMPL. DATE 01/29/1960 TOTAL DEPTH N/A PERF. 8778 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-

REMNANT ENERGY, INC. 701555
FRASS SISTERS WELL #: 106 RRCID -> 245481 COMPL. DATE 07/18/2008 TOTAL DEPTH 8900 PERF. 8665 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	278	-0-	-1	-0-	278	2			N	-0-					-0-
09	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
*12	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
*01	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-

FRASS (MORROW, LOWER) //CONT.// 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SGP OPERATING LLC 767966
FRASS 22 WELL #: 1 RRCID -> 237124 COMPL. DATE 06/29/2007 TOTAL DEPTH 9550 PERF. 8683 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS 21 WELL #: 1 RRCID -> 285767 COMPL. DATE 11/02/2018 TOTAL DEPTH 8850 PERF. 8616 - 8659

08	5363	X	3239	-0-	-2124	-0-	3239	3			N	-0-					137
09	5190	X	3105	-0-	-2085	-0-	3071	3	34	9	N	31					168
10	4743	X	2553	-0-	-2190	-0-	2529	3	24	9	N	22					190
11	3990	X	2684	-0-	-1306	-0-	2629	3	55	9	N	50					240
12	5264	X	5264	-0-	-0-	-0-	5243	3	21	9	N	19	192	1			67
*01	4008	X	4008	-0-	-0-	-0-	3991	3	17	9	N	15					82

FRASS (MORROW, UPPER) 32773 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
FRASS WELL #: 1105 RRCID -> 087236 COMPL. DATE 02/04/1980 TOTAL DEPTH 8725 PERF. 8288 - 8308

08	62	N	51	-0-	-11	-0-	51	2			N	-0-					28
09	60	N	52	-0-	-8	-0-	52	2			N	-0-					28
10	97	N	97	-0-	-0-	-0-	97	2			N	-0-					28
11	64	N	64	-0-	-0-	-0-	64	2			N	-0-					28
12	62	N	53	-0-	-9	-0-	53	2			N	-0-					28
01	93	N	58	-0-	-35	-0-	58	2			N	-0-					28

UNIT PETROLEUM COMPANY 877099
HELFENBEIN WELL #: 1-U RRCID -> 139373 COMPL. DATE 07/16/1987 TOTAL DEPTH 9044 PERF. 8350 - 8910

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS, SE. (MORROW, LO.) 32776 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
MARVEL 16 WELL #: 1 RRCID -> 264090 COMPL. DATE 01/01/2011 TOTAL DEPTH 8920 PERF. 8699 - 8716

08	14167	X	1200	-0-	-12967	-0-	1200	2			N	-0-					136
09	13290	X	11222	-0-	-2068	-0-	11222	2			N	-0-					136
10	12896	X	10699	-0-	-2197	-0-	10699	2			N	-0-					136
11	12480	X	8022	-0-	-4458	-0-	8022	2			N	-0-					136
12	12648	X	6767	-0-	-5881	-0-	6767	2			N	-0-					136
01	11594	X	5	-0-	-11589	-0-	5	2			N	-0-					136

UNIT PETROLEUM COMPANY 877099
HELFENBEIN UNIT -A- WELL #: 1-L RRCID -> 126310 COMPL. DATE 07/26/1997 TOTAL DEPTH 9044 PERF. 8350 - 8916

08	2496	N	2496	-0-	-0-	-0-	2496	3			N	-0-					72
09	2412	N	2412	-0-	-0-	-0-	2412	3			N	-0-					72
10	2538	N	2538	-0-	-0-	-0-	2538	3			N	-0-					72
11	2424	N	2424	-0-	-0-	-0-	2424	3			N	-0-					72
12	2464	N	2464	-0-	-0-	-0-	2464	3			N	-0-					72
*01	2258	N	2258	-0-	-0-	-0-	2258	3			N	-0-					72

FREEMAN RANCH (COUNCIL GROVE) 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
LEMMA WELL #: 2 RRCID -> 154560 COMPL. DATE 03/29/1995 TOTAL DEPTH 9100 PERF. 3046 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	-0-	-0-	-1457	-0-					N	-0-					-0-
09	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
10	1302	N	-0-	-0-	-1302	-0-					N	-0-					-0-
11	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					-0-
12	1426	N	1267	-0-	-159	-0-	1267	3			N	-0-					-0-
*01	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-					-0-

FREE WELL #: 11 RRCID -> 182049 COMPL. DATE 05/20/2001 TOTAL DEPTH 6000 PERF. 3256 - 3260

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FREE WELL #: 13 RRCID -> 183257 COMPL. DATE 04/06/2001 TOTAL DEPTH 3457 PERF. 3137 - 3162

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREE WELL #: 12 RRCID -> 183562 COMPL. DATE 03/29/2001 TOTAL DEPTH 3402 PERF. 3042 - 3139

08	3937	X	-0-	-0-	-3937	-0-					N	-0-					-0-
09	3832	X	3832	-0-	-0-	-0-	3832	3			N	-0-					-0-
10	3937	X	-0-	-0-	-3937	-0-					N	-0-					-0-
11	3810	X	3596	-0-	-214	-0-	3596	3			N	-0-					-0-
12	3937	X	3795	-0-	-142	-0-	3795	3			N	-0-					-0-
01	3937	X	3431	-0-	-506	-0-	3431	3			N	-0-					-0-

LEMMA WELL #: 5 RRCID -> 183563 COMPL. DATE 03/22/2001 TOTAL DEPTH 3400 PERF. 3088 - 3200

08	2821	X	-0-	-0-	-2821	-0-					N	-0-					-0-
09	4723	X	4723	-0-	-0-	-0-	4723	3			N	-0-					-0-
10	2821	X	-0-	-0-	-2821	-0-					N	-0-					-0-
11	4251	X	4251	-0-	-0-	-0-	4251	3			N	-0-					-0-
12	4521	X	4521	-0-	-0-	-0-	4521	3			N	-0-					-0-
*01	4253	X	4253	-0-	-0-	-0-	4253	3			N	-0-					-0-

LEMMA WELL #: 6 RRCID -> 183564 COMPL. DATE 04/11/2001 TOTAL DEPTH 3425 PERF. 3009 - 3116

08	2480	N	-0-	-0-	-2480	-0-					N	-0-					-0-
09	2328	N	2328	-0-	-0-	-0-	2328	3			N	-0-					-0-
10	2356	N	-0-	-0-	-2356	-0-					N	-0-					-0-
11	2211	N	2211	-0-	-0-	-0-	2211	3			N	-0-					-0-
12	2418	N	2351	-0-	-67	-0-	2351	3			N	-0-					-0-
*01	2249	N	2249	-0-	-0-	-0-	2249	3			N	-0-					-0-

HOLLOMAN WELL #: 4 RRCID -> 196629 COMPL. DATE 05/22/2001 TOTAL DEPTH 3400 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN RANCH (OSWEGO) 32929 270 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
LEMMA -B- WELL #: 2 RRCID -> 145147 COMPL. DATE 06/08/1993 TOTAL DEPTH 8174 PERF. 4503 - 4881

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			176

FRISCO CREEK, EAST (MORROW, UP) 33044 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
RUBY A WELL #: 1 RRCID -> 214593 COMPL. DATE 12/12/2005 TOTAL DEPTH 6900 PERF. 6678 - 6688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			160
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			160
*10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			160
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			160
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			160
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			160

RUBY B WELL #: 1 RRCID -> 217697 COMPL. DATE 06/01/2006 TOTAL DEPTH 6900 PERF. 6688 - 6697

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	7781 X	-0-	-0-	-7781	-0-			N	-0-			121
09	7530 X	4886	-0-	-2644	-0-	75 1	4811 3	N	-0-			121
10	7781 X	-0-	-0-	-7781	-0-			N	-0-			121
11	8368 X	8368	-0-	-0-	-0-	75 1	8293 3	N	-0-			121
12	8584 X	8584	-0-	-0-	-0-	75 1	8509 3	N	-0-			121
*01	8274 X	8274	-0-	-0-	-0-	75 1	8199 3	N	-0-			121

FRITZLEN (MORROW, LO.) 33062 666 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
LEWIS WELL #: 1 RRCID -> 090603 COMPL. DATE 11/23/2004 TOTAL DEPTH 12060 PERF. 11522 - 11664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	-0-			N	-0-			148
09	0 N	-0-	-0-	-0-	-0-			N	-0-			148
10	0 N	-0-	-0-	-0-	-0-			N	-0-			148
11	0 N	-0-	-0-	-0-	-0-			N	-0-			148
12	0 N	-0-	-0-	-0-	-0-			N	-0-			148
01	0 N	-0-	-0-	-0-	-0-			N	-0-			148

4P ENERGY TEXAS, LLC 953803
FRITZLEN WELL #: 1261 RRCID -> 157420 COMPL. DATE N/A TOTAL DEPTH 11937 PERF. 11412 - 11782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			12
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			12
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			12
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			12
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			12
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			12

FRYE RANCH (CONSOLIDATED) 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NGL WATER SOLUTIONS PERMIAN, LLC 609265
HIGHWAY 152 SWD WELL #: 1 RRCID -> 268762 COMPL. DATE 03/12/2013 TOTAL DEPTH 5600 PERF. 5032 - 5381

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NGL WATER SOLUTIONS PERMIAN, LLC//CONT.// 609265
HWY 152 SWD WELL #: 2 RRCID -> 275398 COMPL. DATE 07/15/2014 TOTAL DEPTH 7800 PERF. 6800 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
WEATHERLY 1 WELL #: 1 RRCID -> 239456 COMPL. DATE 05/27/2008 TOTAL DEPTH 15050 PERF.13209 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21545	X	12825	-0-	-8720	-0-	12792	2	33	9	N	30					132
09	20490	X	17569	-0-	-2921	-0-	17431	2	138	9	N	125					257
10	23057	X	23057	-0-	-0-	-0-	23056	2	1	9	N	1	187	1			71
11	20400	X	19902	-0-	-498	-0-	19866	2	36	9	N	33					104
12	19437	X	NO RPT	-0-	-19437	-0-					N	NO RPT					104
01	23064	X	NO RPT	-0-	-23064	-0-					N	NO RPT					104

MOORE, R. WELL #: 101 RRCID -> 246248 COMPL. DATE 04/23/2008 TOTAL DEPTH 15100 PERF.12310 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

J B SIMMONS WELL #: 102 RRCID -> 246265 COMPL. DATE 05/21/2008 TOTAL DEPTH 15140 PERF.13090 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1507	N	1507	-0-	-0-	-0-	1501	2	6	9	N	5					54
09	1497	N	1497	-0-	-0-	-0-	1496	2	1	9	N	1					55
10	1611	N	1611	-0-	-0-	-0-	1611	2			N	-0-					55
11	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					55
12	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					55
01	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					55

J H HILL WELL #: 101 RRCID -> 246267 COMPL. DATE 09/26/2008 TOTAL DEPTH 15150 PERF.12955 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	3004	-0-	-375	-0-	2898	2	106	9	N	96	176	1			95
09	2904	X	2904	-0-	-0-	-0-	2806	2	98	9	N	89					184
10	2821	X	2736	-0-	-85	-0-	2635	2	101	9	N	92	181	1			95
11	2868	X	2868	-0-	-0-	-0-	2759	2	109	9	N	99					194
12	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					194
01	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					194

COLLINS WELL #: 2016 RRCID -> 247533 COMPL. DATE 07/25/2008 TOTAL DEPTH 14000 PERF.12814 - 13647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
WEATHERLY WELL #: 201 RRCID -> 249452 COMPL. DATE 09/29/2010 TOTAL DEPTH 15250 PERF.13221 - 14701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8401	X	5238	-0-	-3163	-0-	5187	2	51	9	N	46					174
09	8250	X	7459	-0-	-791	-0-	7456	2	3	9	N	3					177
10	10139	X	10139	-0-	-0-	-0-	10116	2	23	9	N	21	185	1			13
11	8526	X	8526	-0-	-0-	-0-	8526	2			N	-0-					13
12	7905	X	NO RPT	-0-	-7905	-0-					N	NO RPT					13
01	10137	X	NO RPT	-0-	-10137	-0-					N	NO RPT					13

BOLES WELL #: 3019H RRCID -> 269747 COMPL. DATE 01/27/2012 TOTAL DEPTH 11969 PERF.11195 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1174	N	1174	-0-	-0-	-0-	966	1	88	2	N	109	180	1			126
							120	9									
09	1110	N	895	-0-	-215	-0-	724	1	171	9	N	155	181	1			100
10	1147	N	-0-	-0-	-1147	-0-					N	-0-	99	1			1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					1
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

BOLES WELL #: 5019H RRCID -> 274740 COMPL. DATE 03/15/2014 TOTAL DEPTH 11201 PERF.11622 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, R. WELL #: 201H RRCID -> 276100 COMPL. DATE 04/08/2014 TOTAL DEPTH 13312 PERF.13335 - 18093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13516	X	12492	-0-	-1024	-0-	12391	2	101	9	N	92	185	1			129
09	12900	X	12145	-0-	-755	-0-	12032	2	113	9	N	103					232
10	13289	X	13289	-0-	-0-	-0-	13201	2	88	9	N	80	188	1			124
11	12630	X	12561	-0-	-69	-0-	12451	2	110	9	N	100					224
12	12772	X	NO RPT	-0-	-12772	-0-					N	NO RPT					224
01	13299	X	NO RPT	-0-	-13299	-0-					N	NO RPT					224

QEP ENERGY COMPANY 684474
JOLLY 21 WELL #: RRCID -> 275405 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6800 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEMPLAR OPERATING LLC 841421
FRYE WELL #: 1012 RRCID -> 210593 COMPL. DATE 12/20/2004 TOTAL DEPTH 14628 PERF.11957 - 14456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	437	N	437	-0-	-0-	-0-	423	2	14	9	N	13					170
09	383	N	383	-0-	-0-	-0-	375	2	8	9	N	7					177
10	324	N	324	-0-	-0-	-0-	323	2	1	9	N	1					178
11	282	N	282	-0-	-0-	-0-	282	2			N	-0-					178
12	238	N	238	-0-	-0-	-0-	238	2			N	-0-					178
*01	211	N	211	-0-	-0-	-0-	211	2			N	-0-					178

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
FRYE RANCH 10 WELL #: 1010 RRCID -> 211515 COMPL. DATE 06/26/2013 TOTAL DEPTH 15050 PERF.11592 - 14367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	1783	-0-	-728	-0-	1754	2	29	9	N	26					138
09	1770	N	1018	-0-	-752	-0-	966	2	52	9	N	47					185
10	2294	N	1198	-0-	-1096	-0-	1173	2	25	9	N	23					208
11	1740	N	1540	-0-	-200	-0-	1536	2	4	9	N	4					212
12	1605	N	1605	-0-	-0-	-0-	1577	2	28	9	N	25	200	1			37
*01	1357	N	1357	-0-	-0-	-0-	1348	2	9	9	N	8					45

FRYE WELL #: 3012 RRCID -> 211805 COMPL. DATE 07/03/2005 TOTAL DEPTH 14774 PERF.12039 - 14168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	151	-0-	-159	-0-	151	2			N	-0-					127
09	180	N	155	-0-	-25	-0-	155	2			N	-0-					127
10	155	N	139	-0-	-16	-0-	139	2			N	-0-					127
11	150	N	137	-0-	-13	-0-	137	2			N	-0-					127
12	129	N	129	-0-	-0-	-0-	129	2			N	-0-					127
*01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					127

FRYE WELL #: 1412 RRCID -> 214609 COMPL. DATE 08/01/2005 TOTAL DEPTH 15050 PERF.11733 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE RANCH WELL #: 1429 RRCID -> 219353 COMPL. DATE 08/28/2006 TOTAL DEPTH 15220 PERF.12023 - 15078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

FRYE RANCH WELL #: 2029 RRCID -> 220818 COMPL. DATE 09/01/2006 TOTAL DEPTH 13161 PERF.12786 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

FRYE RANCH 10 WELL #: 1610 RRCID -> 222845 COMPL. DATE 01/26/2012 TOTAL DEPTH 14930 PERF.11655 - 14705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					5
09	0	N	-0-	-0-	-0-	-0-					N	-0-					5
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5

FRYE WELL #: 1112 RRCID -> 225053 COMPL. DATE 12/22/2006 TOTAL DEPTH 15185 PERF.11848 - 15065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	566	N	566	-0-	-0-	-0-	563	2	3	9	N	3					53
09	562	N	562	-0-	-0-	-0-	560	2	2	9	N	2					55
10	554	N	554	-0-	-0-	-0-	535	2	19	9	N	17					72
11	513	N	513	-0-	-0-	-0-	501	2	12	9	N	11					83
12	502	N	502	-0-	-0-	-0-	500	2	2	9	N	2					85
*01	474	N	474	-0-	-0-	-0-	474	2			N	-0-					85

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
FRYE RANCH WELL #: 1629 RRCID -> 227784 COMPL. DATE 02/18/2007 TOTAL DEPTH 15407 PERF.12028 - 14593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

SIMMONS WELL #: 101 RRCID -> 232640 COMPL. DATE 10/11/2007 TOTAL DEPTH 15060 PERF.12448 - 14335

08	5332	X	4204	-0-	-1128	-0-	4203	2	1	9	Y	1					163
09	4470	X	4129	-0-	-341	-0-	4129	2			Y	-0-					163
10	4619	X	4230	-0-	-389	-0-	4208	2	22	9	Y	20					183
11	4470	X	3985	-0-	-485	-0-	3957	2	28	9	Y	25					208
12	4216	X	4183	-0-	-33	-0-	4130	2	53	9	Y	48	201	1			55
01	4216	X	-0-	-0-	-4216	-0-					Y	23					78

HOLLAWAY WELL #: RRCID -> 235973 COMPL. DATE 02/17/2008 TOTAL DEPTH 15150 PERF.13066 - 15036

08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/16/2017

MOORE WELL #: 101 RRCID -> 236914 COMPL. DATE 04/20/2008 TOTAL DEPTH 15382 PERF.13227 - 14997

08	3863	X	3863	-0-	-0-	-0-	3863	2			N	-0-					195
09	3499	X	3499	-0-	-0-	-0-	3499	2			N	-0-					195
10	4163	X	4163	-0-	-0-	-0-	4160	2	3	9	N	3					198
11	1500	X	-0-	-0-	-1500	-0-					N	-0-					198
12	1550	X	-0-	-0-	-1550	-0-					N	6	204	1			-0-
01	1550	X	-0-	-0-	-1550	-0-					N	-0-					-0-

HILL WELL #: 3011 RRCID -> 239445 COMPL. DATE 06/21/2013 TOTAL DEPTH 15250 PERF.12266 - 15105

08	1612	N	1353	-0-	-259	-0-	1353	2			N	-0-					105
09	1440	N	1322	-0-	-118	-0-	1313	2	9	9	N	8					113
10	1426	N	1398	-0-	-28	-0-	1372	2	26	9	N	24					137
11	1342	N	1342	-0-	-0-	-0-	1317	2	25	9	N	23					160
12	1256	N	1256	-0-	-0-	-0-	1245	2	11	9	N	10					170
01	1395	N	1137	-0-	-258	-0-	1134	2	3	9	N	3					173

HEFLEY WELL #: 301 RRCID -> 242282 COMPL. DATE 02/03/2008 TOTAL DEPTH 15450 PERF.13369 - 15212

08	3298	X	3298	-0-	-0-	-0-	3297	2	1	9	N	1					18
09	3181	X	3181	-0-	-0-	-0-	3181	2			N	-0-					18
10	3031	X	3031	-0-	-0-	-0-	3023	2	8	9	N	7					25
11	2730	X	2716	-0-	-14	-0-	2691	2	25	9	N	23					48
12	2934	X	2934	-0-	-0-	-0-	2908	2	26	9	N	24					72
*01	2918	X	2918	-0-	-0-	-0-	2898	2	20	9	N	18					90

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
HILL WELL #: 2011 RRCID -> 244151 COMPL. DATE 10/26/2008 TOTAL DEPTH 15286 PERF.13330 - 15074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

GARRISON-VOGT WELL #: 1020 RRCID -> 246773 COMPL. DATE 12/24/2008 TOTAL DEPTH 14950 PERF.12425 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177

FRYE WELL #: 8012 RRCID -> 247555 COMPL. DATE 01/15/2009 TOTAL DEPTH 15564 PERF.11950 - 15442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

HILL WELL #: 1030 RRCID -> 247917 COMPL. DATE 01/13/2009 TOTAL DEPTH 15500 PERF.11778 - 15109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115

FRYE RANCH 10 WELL #: 9010 RRCID -> 251534 COMPL. DATE 11/12/2008 TOTAL DEPTH 16000 PERF.13127 - 15096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

SIMMONS WELL #: 101H RRCID -> 285517 COMPL. DATE 02/26/2018 TOTAL DEPTH 11667 PERF.11726 - 16268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36704	X	31030	-0-	-5674	-0-	29310	2	1720	9	N	1564	1689	1			281
09	35430	X	28467	-0-	-6963	-0-	26904	2	1563	9	N	1421	1291	1			411
10	35340	X	27831	-0-	-7509	-0-	26318	2	1513	9	N	1375	1510	1			276
11	33180	X	25521	-0-	-7659	-0-	24128	2	1393	9	N	1266	1345	1			197
12	32519	X	25229	-0-	-7290	-0-	23863	2	1366	9	N	1242	974	1			465
01	31031	X	26010	-0-	-5021	-0-	24731	2	1279	9	N	1163	1310	1			318

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
STANLEY WELL #: 104 RRCID -> 261901 COMPL. DATE 09/20/2011 TOTAL DEPTH 14650 PERF. 4516 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	-0-	-0-	-0-	-0-					N	-0-					85
09	0	K	-0-	-0-	-0-	-0-					N	-0-					85
10	0	K	-0-	-0-	-0-	-0-					N	-0-					85
11	0	K	-0-	-0-	-0-	-0-					N	-0-					85
12	0	K	-0-	-0-	-0-	-0-					N	-0-					85
01	0	K	-0-	-0-	-0-	-0-					N	-0-					85

STANLEY WELL #: 105H RRCID -> 265297 COMPL. DATE 09/30/2011 TOTAL DEPTH 13632 PERF.13740 - 16202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11749	X	10916	-0-	-833	-0-	10916	3			N	-0-					370
09	11370	X	11097	-0-	-273	-0-	10676	3	421	9	N	383					753
10	11749	X	11004	-0-	-745	-0-	11004	3			N	-0-	357	1			396
11	10830	X	10636	-0-	-194	-0-	10636	3			N	-0-					396
12	11470	X	10857	-0-	-613	-0-	10857	3			N	-0-					396
*01	11470	X	9832	-0-	-1638	-0-	9832	3			N	-0-					396

4P ENERGY TEXAS, LLC 953803
PURYEAR 13 WELL #: 2013RE RRCID -> 218467 COMPL. DATE 06/02/2006 TOTAL DEPTH 15704 PERF.13915 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	3282	-0-	-128	-0-	3282	2			N	-0-					64
09	3300	X	3106	-0-	-194	-0-	3106	2			N	-0-					64
10	3317	X	3085	-0-	-232	-0-	3085	2			N	-0-					64
11	3180	X	2842	-0-	-338	-0-	2842	2			N	-0-					64
12	3286	X	2967	-0-	-319	-0-	2964	2	3	9	N	3					67
01	3286	X	3165	-0-	-121	-0-	3163	2	2	9	N	2					69

PURYEAR B 28 WELL #: 1 RRCID -> 218831 COMPL. DATE 07/28/2006 TOTAL DEPTH 20250 PERF.12146 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRYE RANCH 48 WELL #: 2 RRCID -> 218832 COMPL. DATE 08/16/2006 TOTAL DEPTH 12475 PERF.12146 - 12194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK TRUST 49 WELL #: 1 RRCID -> 218836 COMPL. DATE 07/28/2006 TOTAL DEPTH 23000 PERF.11974 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HUFF BROS 2 WELL #: 4 RRCID -> 218850 COMPL. DATE 07/21/2006 TOTAL DEPTH 12518 PERF.12176 - 12216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRYE RANCH 48 WELL #: 1 RRCID -> 218852 COMPL. DATE 08/01/2006 TOTAL DEPTH 18123 PERF.12142 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 101 RRCID -> 218894 COMPL. DATE N/A TOTAL DEPTH 15300 PERF.11784 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	860	N	860	-0-	-0-	-0-	860	2			N	-0-					260
09	485	N	485	-0-	-0-	-0-	485	2			N	-0-					260
10	528	N	528	-0-	-0-	-0-	528	2			N	-0-					260
11	516	N	516	-0-	-0-	-0-	516	2			N	-0-					260
12	489	N	489	-0-	-0-	-0-	489	2			N	-0-					260
*01	440	N	440	-0-	-0-	-0-	440	2			N	-0-					260

PURYEAR 13 WELL #: 3013 RRCID -> 220820 COMPL. DATE N/A TOTAL DEPTH 15700 PERF.12350 - 14087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	760	-0-	-542	-0-	760	2			N	-0-					92
09	878	N	878	-0-	-0-	-0-	878	2			N	-0-					92
10	926	N	926	-0-	-0-	-0-	926	2			N	-0-					92
11	750	N	587	-0-	-163	-0-	587	2			N	-0-					92
12	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					92
*01	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					92

MORRISON WELL #: 1033RE RRCID -> 222905 COMPL. DATE 04/05/2007 TOTAL DEPTH 15650 PERF.11950 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	1429	-0-	-772	-0-	1416	2	13	9	N	12					31
09	2130	N	1544	-0-	-586	-0-	1525	2	19	9	N	17					48
10	1640	N	1640	-0-	-0-	-0-	1627	2	13	9	N	12					60
11	1764	N	1764	-0-	-0-	-0-	1739	2	25	9	N	23					83
12	1840	N	1840	-0-	-0-	-0-	1823	2	17	9	N	15					98
*01	1778	N	1778	-0-	-0-	-0-	1755	2	23	9	N	21					119

YOUNG 32 WELL #: 3 RRCID -> 223157 COMPL. DATE 01/20/2006 TOTAL DEPTH 12430 PERF.11970 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEIN 1 WELL #: 1 RRCID -> 223161 COMPL. DATE 05/09/1989 TOTAL DEPTH 12400 PERF.12090 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HUFF WELL #: 2034 RRCID -> 225162 COMPL. DATE 12/28/2006 TOTAL DEPTH 15700 PERF.12132 - 13670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

HARRIS WELL #: 108 RRCID -> 227066 COMPL. DATE 07/02/2007 TOTAL DEPTH 15754 PERF.12181 - 15532

08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3

MITCHELL WELL #: 104 RRCID -> 229587 COMPL. DATE 05/21/2007 TOTAL DEPTH 15400 PERF.12872 - 15350

08	2081	X	2081	-0-	-0-	-0-	2039	2	42	9	N	38	47	1			276
09	2097	X	2097	-0-	-0-	-0-	2097	2			N	-0-					276
10	2213	N	2213	-0-	-0-	-0-	2193	2	20	9	N	18					294
11	1890	N	1675	-0-	-215	-0-	1675	2			N	-0-					294
12	2037	N	2037	-0-	-0-	-0-	2037	2			N	-0-					294
*01	1860	N	1860	-0-	-0-	-0-	1860	2			N	-0-					294

HARRIS WELL #: 208 RRCID -> 229588 COMPL. DATE 06/07/2007 TOTAL DEPTH 15772 PERF.12590 - 15698

08	589	N	584	-0-	-5	-0-	577	2	7	9	N	6					98
09	600	N	101	-0-	-499	-0-	101	2			N	-0-					98
10	595	N	595	-0-	-0-	-0-	595	2			N	-0-					98
11	570	N	554	-0-	-16	-0-	554	2			N	-0-					98
12	580	N	580	-0-	-0-	-0-	578	2	2	9	N	2					100
*01	700	N	700	-0-	-0-	-0-	700	2			N	-0-					100

PURYEAR WELL #: 4027 U RRCID -> 229934 COMPL. DATE 05/10/2008 TOTAL DEPTH 17200 PERF.12657 - 14183

08	31	N	20	-0-	-11	-0-	20	2			N	-0-					75
09	0	N	-0-	-0-	-0-	-0-					N	14					89
10	16	N	16	-0-	-0-	-0-	16	2			N	-0-					89
11	30	N	20	-0-	-10	-0-	20	2			N	-0-					89
12	22	N	22	-0-	-0-	-0-	22	2			N	-0-					89
01	0	N	-0-	-0-	-0-	-0-					N	-0-					89

FRYE 9 WELL #: 3 RRCID -> 232223 COMPL. DATE 07/27/2007 TOTAL DEPTH 5600 PERF. 4700 - 5280

08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 13 WELL #: 4013 RRCID -> 232365 COMPL. DATE 10/06/2007 TOTAL DEPTH 15825 PERF.12045 - 14968

08	2024	N	2024	-0-	-0-	-0-	1985	2	39	9	N	35					334
09	1921	N	1921	-0-	-0-	-0-	1898	2	23	9	N	21					355
10	1839	N	1839	-0-	-0-	-0-	1808	2	31	9	N	28	191	1			192
11	1749	N	1749	-0-	-0-	-0-	1749	2			N	-0-					192
12	1895	N	1895	-0-	-0-	-0-	1872	2	23	9	N	21					213
*01	1807	N	1807	-0-	-0-	-0-	1775	2	32	9	N	29	69	1			173

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BASIN ROYALTY WELL #: 303 RRCID -> 235572 COMPL. DATE 02/06/2008 TOTAL DEPTH 15700 PERF.11752 - 15432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1109	N	1109	-0-	-0-	-0-	826	2	283	9	N	257					347
09	756	N	756	-0-	-0-	-0-	648	2	108	9	N	98	183	1			262
10	310	N	298	-0-	-12	-0-	298	2			N	-0-					262
11	540	N	312	-0-	-228	-0-	290	2	22	9	N	20					282
12	558	N	334	-0-	-224	-0-	334	2			N	-0-					282
*01	558	N	558	-0-	-0-	-0-	371	2	187	9	N	170	196	1			256

BASIN ROYALTY WELL #: 403 RRCID -> 235576 COMPL. DATE 02/16/2008 TOTAL DEPTH 15750 PERF.11990 - 15598

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON WELL #: 4033 RRCID -> 235819 COMPL. DATE 02/03/2008 TOTAL DEPTH 17200 PERF.12242 - 15670

08	2080	X	2080	-0-	-0-	-0-	2039	2	41	9	N	37					387
09	1818	X	1818	-0-	-0-	-0-	1818	2			N	-0-					387
10	1907	X	1907	-0-	-0-	-0-	1873	2	34	9	N	31					418
11	2321	X	2321	-0-	-0-	-0-	2293	2	28	9	N	25	189	1			254
12	2054	X	2054	-0-	-0-	-0-	2029	2	25	9	N	23					277
*01	1897	X	1897	-0-	-0-	-0-	1897	2			N	-0-					277

PURYEAR 13 WELL #: 6013 RRCID -> 235825 COMPL. DATE 03/02/2008 TOTAL DEPTH 15790 PERF.12336 - 15530

08	651	N	626	-0-	-25	-0-	626	2			N	-0-					67
09	581	N	581	-0-	-0-	-0-	577	2	4	9	N	4					71
10	651	N	591	-0-	-60	-0-	572	2	19	9	N	17					88
11	600	N	568	-0-	-32	-0-	568	2			N	-0-					88
12	678	N	678	-0-	-0-	-0-	664	2	14	9	N	13					101
*01	592	N	592	-0-	-0-	-0-	560	2	32	9	N	29	130	1			-0-

PURYEAR 13 WELL #: 5013 RRCID -> 237688 COMPL. DATE 03/12/2008 TOTAL DEPTH 16600 PERF.12264 - 15692

08	744	N	730	-0-	-14	-0-	719	2	11	9	N	10					125
09	716	N	716	-0-	-0-	-0-	701	2	15	9	N	14					139
10	744	N	696	-0-	-48	-0-	684	2	12	9	N	11					150
11	720	N	643	-0-	-77	-0-	643	2			N	-0-					150
12	744	N	709	-0-	-35	-0-	698	2	11	9	N	10					160
*01	683	N	683	-0-	-0-	-0-	666	2	17	9	N	15					175

BASIN ROYALTY WELL #: 203 RRCID -> 238298 COMPL. DATE 07/19/2007 TOTAL DEPTH 15600 PERF.11582 - 14784

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100

SMITH WELL #: 104 RRCID -> 238533 COMPL. DATE 10/01/2008 TOTAL DEPTH 16556 PERF.12416 - 12475

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
PURYEAR WELL #: 6027 RRCID -> 239146 COMPL. DATE 06/17/2008 TOTAL DEPTH 15730 PERF.12236 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	3095	-0-	-160	-0-	3073	2	22	9	N	20					232
09	3150	X	3064	-0-	-86	-0-	3045	2	19	9	N	17					249
10	3255	X	3236	-0-	-19	-0-	3218	2	18	9	N	16					265
11	3107	X	3107	-0-	-0-	-0-	3107	2			N	-0-					265
12	3333	X	3333	-0-	-0-	-0-	3318	2	15	9	N	14	195	1			84
*01	3264	X	3264	-0-	-0-	-0-	3264	2			N	-0-					84

BASS TRUST WELL #: 104 RRCID -> 240935 COMPL. DATE 04/12/2008 TOTAL DEPTH 15981 PERF.12628 - 15927

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PURYEAR 28 WELL #: 3 RRCID -> 241407 COMPL. DATE 05/05/2008 TOTAL DEPTH 15709 PERF.13038 - 15545

08	467	N	467	-0-	-0-	-0-	459	2	8	9	Y	7					168
09	450	N	447	-0-	-3	-0-	439	2	8	9	Y	7					175
10	465	N	460	-0-	-5	-0-	450	2	10	9	Y	9					184
11	450	N	433	-0-	-17	-0-	430	2	3	9	Y	3					187
12	465	N	450	-0-	-15	-0-	440	2	10	9	Y	9	188	1			8
*01	444	N	444	-0-	-0-	-0-	435	2	9	9	Y	8					16

SMITH WELL #: 204 RRCID -> 241413 COMPL. DATE 06/23/2008 TOTAL DEPTH 16568 PERF.13303 - 15979

08	0	W	-0-	-0-	-0-	-0-					N	-0-					51
09	0	W	-0-	-0-	-0-	-0-					N	-0-					51
10	0	W	-0-	-0-	-0-	-0-					N	-0-					51
11	0	W	-0-	-0-	-0-	-0-					N	-0-					51
12	0	W	-0-	-0-	-0-	-0-					N	9					60
01	0	W	-0-	-0-	-0-	-0-					N	-0-					60

HEFLEY WELL #: 201 RRCID -> 242279 COMPL. DATE 04/28/2008 TOTAL DEPTH 15450 PERF.11516 - 14947

08	589	N	161	-0-	-428	-0-	161	2			N	-0-					158
09	270	N	13	-0-	-257	-0-	13	2			N	-0-					158
10	569	N	569	-0-	-0-	-0-	569	2			N	-0-					158
11	587	N	587	-0-	-0-	-0-	580	2	7	9	N	6					164
12	527	N	527	-0-	-0-	-0-	527	2			N	-0-	153	1			11
*01	602	N	602	-0-	-0-	-0-	602	2			N	-0-					11

SIMMONS 9 WELL #: 1 RRCID -> 243911 COMPL. DATE 08/21/2008 TOTAL DEPTH 15550 PERF.11416 - 15288

08	2380	X	2380	-0-	-0-	-0-	2318	2	62	9	N	56	38	1			169
09	3117	X	3117	-0-	-0-	-0-	3117	2			N	-0-					169
10	3249	X	3249	-0-	-0-	-0-	3172	2	77	9	N	70					239
11	3000	N	3197	-0-	197	197	3063	2	134	9	N	122	190	1			171
12	3418	X	3221	-0-	-197	-0-	3155	2	66	9	N	60					231
*01	3157	X	3157	-0-	-0-	-0-	3074	2	83	9	N	75	180	1			126

PURYEAR 28 WELL #: 4 RRCID -> 243919 COMPL. DATE 08/29/2008 TOTAL DEPTH 15805 PERF.12554 - 15730

08	2222	N	2222	-0-	-0-	-0-	2183	2	39	9	Y	35					285
09	2160	N	2137	-0-	-23	-0-	2092	2	45	9	Y	41					326
10	2263	N	2156	-0-	-107	-0-	2093	2	63	9	Y	57					383
11	2184	N	2184	-0-	-0-	-0-	2161	2	23	9	Y	21					404
12	2231	N	2231	-0-	-0-	-0-	2185	2	46	9	Y	42	198	1			248
*01	2218	N	2218	-0-	-0-	-0-	2175	2	43	9	Y	39					287

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BASIN ROYALTY WELL #: 603 RRCID -> 244160 COMPL. DATE 09/14/2008 TOTAL DEPTH 15660 PERF.11616 - 15440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	899	-0-	-62	-0-	871	2	28	9	N	25					146
09	870	N	770	-0-	-100	-0-	740	2	30	9	N	27					173
10	995	N	995	-0-	-0-	-0-	771	2	224	9	N	204	194	1			183
11	870	N	779	-0-	-91	-0-	779	2			N	-0-					183
12	846	N	846	-0-	-0-	-0-	783	2	63	9	N	57	240	1			-0-
*01	762	N	762	-0-	-0-	-0-	716	2	46	9	N	42					42

HANDLEY 9 WELL #: 1 RRCID -> 247513 COMPL. DATE 10/30/2008 TOTAL DEPTH 15415 PERF.11440 - 15201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2447	X	2447	-0-	-0-	-0-	2350	2	97	9	N	88					367
09	2294	X	2294	-0-	-0-	-0-	2218	2	76	9	N	69	186	1			250
10	2513	X	2513	-0-	-0-	-0-	2456	2	57	9	N	52					302
11	2370	X	1291	-0-	-1079	-0-	1271	2	20	9	N	18					320
12	2700	X	2700	-0-	-0-	-0-	2589	2	111	9	N	101					421
*01	2810	X	2810	-0-	-0-	-0-	2688	2	122	9	N	111	271	1			261

PURYEAR 28 WELL #: 5 RRCID -> 247923 COMPL. DATE 02/07/2009 TOTAL DEPTH 15600 PERF.12140 - 15450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1356	N	1356	-0-	-0-	-0-	1355	2	1	9	Y	1					70
09	1232	N	1232	-0-	-0-	-0-	1230	2	2	9	Y	2					72
10	1364	N	1229	-0-	-135	-0-	1229	2			Y	-0-					72
11	1320	N	1161	-0-	-159	-0-	1161	2			Y	-0-					72
12	1402	N	1402	-0-	-0-	-0-	1371	2	31	9	Y	28					100
*01	1399	N	1399	-0-	-0-	-0-	1379	2	20	9	Y	18					118

METHODIST HOME 2 WELL #: 4 RRCID -> 248148 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF.11137 - 15324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12228	X	12228	-0-	-0-	-0-	12076	2	152	9	N	138					334
09	6335	X	6335	-0-	-0-	-0-	6239	2	96	9	N	87	187	1			234
10	12865	X	3018	-0-	-9847	-0-	2960	2	58	9	N	53					287
11	12450	X	3086	-0-	-9364	-0-	3039	2	47	9	N	43					330
12	12865	X	2400	-0-	-10465	-0-	2377	2	23	9	N	21					351
01	12214	X	2934	-0-	-9280	-0-	2840	2	94	9	N	85	190	1			246

HUFF WELL #: 5034 RRCID -> 249742 COMPL. DATE 11/08/2008 TOTAL DEPTH 15724 PERF.12275 - 15572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					61
09	0	N	-0-	-0-	-0-	-0-					N	-0-					61
10	0	N	-0-	-0-	-0-	-0-					N	-0-					61
11	0	N	-0-	-0-	-0-	-0-					N	-0-					61
12	0	N	-0-	-0-	-0-	-0-					N	-0-					61
01	0	N	-0-	-0-	-0-	-0-					N	-0-					61

SMITH WELL #: 304 RRCID -> 249850 COMPL. DATE 01/16/2009 TOTAL DEPTH 16513 PERF.15204 - 16298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	452	N	452	-0-	-0-	-0-	452	2			N	-0-					167
09	2050	N	2050	-0-	-0-	-0-	2050	2			N	-0-					167
10	1497	N	1497	-0-	-0-	-0-	1493	2	4	9	N	4					171
11	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					171
12	2015	N	1407	-0-	-608	-0-	1404	2	3	9	N	3					174
*01	1344	N	1344	-0-	-0-	-0-	1340	2	4	9	N	4					178

PURYEAR WELL #: 7027 RRCID -> 250137 COMPL. DATE 02/16/2009 TOTAL DEPTH 15613 PERF.12285 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	3766	-0-	-171	-0-	3726	2	40	9	N	36					251
09	3810	X	3627	-0-	-183	-0-	3627	2			N	-0-					251
10	3937	X	3721	-0-	-216	-0-	3721	2			N	-0-					251
11	3750	X	3461	-0-	-289	-0-	3461	2			N	-0-					251
12	3832	X	3832	-0-	-0-	-0-	3789	2	43	9	N	39					290
*01	3823	X	3823	-0-	-0-	-0-	3779	2	44	9	N	40					330

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
CHILDRENS HOME 2 WELL #: 1 RRCID -> 251621 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.11052 - 15004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 254470 COMPL. DATE 09/21/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 2 RRCID -> 254471 COMPL. DATE 08/05/2008 TOTAL DEPTH 15452 PERF.11203 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 1 RRCID -> 254703 COMPL. DATE 09/20/2009 TOTAL DEPTH 15457 PERF.11237 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	X	1092	-0-	-86	-0-	1061	2	31	9	N	28					343
09	1928	X	1928	-0-	-0-	-0-	1906	2	22	9	N	20					363
10	1054	X	-0-	-0-	-1054	-0-					N	3	82	1			284
11	1091	X	1091	-0-	-0-	-0-	1091	2			N	-0-					284
12	2460	X	2460	-0-	-0-	-0-	2460	2			N	-0-	195	1			89
*01	2671	X	2671	-0-	-0-	-0-	2362	2	309	9	N	281	370	1			-0-

MOORE 10 WELL #: 1 RRCID -> 254793 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASIN ROYALTY WELL #: 703 RRCID -> 254884 COMPL. DATE 08/05/2009 TOTAL DEPTH 15898 PERF.14078 - 15694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	2087	-0-	-21	-0-	2067	2	20	9	N	18	20	1			150
09	1950	N	1853	-0-	-97	-0-	1836	2	17	9	N	15					165
10	2004	N	2004	-0-	-0-	-0-	1991	2	13	9	N	12					177
11	2010	N	1935	-0-	-75	-0-	1923	2	12	9	N	11					188
12	1937	N	1937	-0-	-0-	-0-	1934	2	3	9	N	3					191
*01	2015	N	2015	-0-	-0-	-0-	1991	2	24	9	N	22					213

BUCKINGHAM 9 WELL #: 1 RRCID -> 258080 COMPL. DATE 01/20/2010 TOTAL DEPTH 15600 PERF.11438 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	X	3050	-0-	-763	-0-	3006	2	44	9	N	40					124
09	3300	X	3121	-0-	-179	-0-	3093	2	28	9	N	25					149
10	3348	X	3232	-0-	-116	-0-	3206	2	26	9	N	24					173
11	3153	X	3153	-0-	-0-	-0-	3122	2	31	9	N	28					201
12	3296	X	3296	-0-	-0-	-0-	3257	2	39	9	N	35					236
*01	3239	X	3239	-0-	-0-	-0-	3215	2	24	9	N	22	184	1			74

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
CHILDREN'S HOME 2 WELL #: 1D RRCID -> 258610 COMPL. DATE 09/30/2010 TOTAL DEPTH 6914 PERF. 4454 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 3H RRCID -> 260110 COMPL. DATE 08/31/2010 TOTAL DEPTH 12359 PERF.12538 - 16796

08	7892	X	7892	-0-	-0-	-0-	7695	2	197	9	N	179	193	1			316
09	7969	X	7969	-0-	-0-	-0-	7725	2	244	9	N	222					538
10	5746	X	5746	-0-	-0-	-0-	5596	2	150	9	N	136	387	1			287
11	6499	X	6499	-0-	-0-	-0-	6273	2	226	9	N	205					492
12	6758	X	6758	-0-	-0-	-0-	6541	2	217	9	N	197	385	1			304
*01	7210	X	7210	-0-	-0-	-0-	6921	2	289	9	N	263	181	1			386

ONA BLACK 49 SL WELL #: 3H RRCID -> 260163 COMPL. DATE 12/15/2010 TOTAL DEPTH 12199 PERF.12215 - 16527

08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 2H RRCID -> 260666 COMPL. DATE 11/17/2010 TOTAL DEPTH 12882 PERF.12461 - 17128

08	15469	X	11313	-0-	-4156	-0-	10983	2	330	9	N	300	191	1			245
09	14970	X	10770	-0-	-4200	-0-	10460	2	310	9	N	282	386	1			141
10	13051	X	11242	-0-	-1809	-0-	10867	2	375	9	N	341	192	1			290
11	12630	X	10795	-0-	-1835	-0-	10507	2	288	9	N	262	375	1			177
12	12245	X	11160	-0-	-1085	-0-	10883	2	277	9	N	252	198	1			231
01	11315	X	10267	-0-	-1048	-0-	10071	2	196	9	N	178	372	1			37

PURYEAR, TOM WELL #: 5028H RRCID -> 260907 COMPL. DATE 04/23/2010 TOTAL DEPTH 12330 PERF.12628 - 16563

08	0	N	-0-	-0-	-0-	-0-					N	-0-					46
09	106	N	106	-0-	-0-	-0-	106	2			N	-0-					46
10	115	N	115	-0-	-0-	-0-	115	2			N	-0-					46
11	700	N	700	-0-	-0-	-0-	700	2			N	-0-					46
12	2161	N	2161	-0-	-0-	-0-	2096	2	65	9	N	59					105
*01	2300	N	2300	-0-	-0-	-0-	2238	2	62	9	N	56					161

MORRISON WELL #: 5033H RRCID -> 261512 COMPL. DATE 06/29/2010 TOTAL DEPTH 14298 PERF.14840 - 18722

08	11098	X	10838	-0-	-260	-0-	10796	2	42	9	N	38					334
09	10740	X	9935	-0-	-805	-0-	9935	2			N	-0-	186	1			148
10	11098	X	9086	-0-	-2012	-0-	9061	2	25	9	N	23					171
11	10724	X	10724	-0-	-0-	-0-	10692	2	32	9	N	29					200
12	10850	X	10300	-0-	-550	-0-	10268	2	32	9	N	29					229
01	10850	X	9632	-0-	-1218	-0-	9489	2	143	9	N	130	180	1			179

BARRETT 11 WELL #: 1H RRCID -> 262210 COMPL. DATE 12/22/2010 TOTAL DEPTH 13289 PERF.14026 - 18373

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ONA BLACK 49 SL WELL #: 1H RRCID -> 262211 COMPL. DATE 01/30/2011 TOTAL DEPTH 12261 PERF.12418 - 16585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 28 WELL #: 6H RRCID -> 262267 COMPL. DATE 03/04/2011 TOTAL DEPTH 12097 PERF.12828 - 17112

08	3720	X	3052	-0-	-668	-0-	2996	2	56	9	N	51					358
09	3750	X	2900	-0-	-850	-0-	2839	2	61	9	N	55	190	1			223
10	3875	X	3002	-0-	-873	-0-	2927	2	75	9	N	68					291
11	3750	X	2589	-0-	-1161	-0-	2543	2	46	9	N	42					333
12	3317	X	2705	-0-	-612	-0-	2669	2	36	9	N	33	181	1			185
01	3038	X	2761	-0-	-277	-0-	2705	2	56	9	N	51					236

PURYEAR 28 WELL #: 7H RRCID -> 262268 COMPL. DATE 03/10/2011 TOTAL DEPTH 12182 PERF.12511 - 16842

08	8494	X	7534	-0-	-960	-0-	7377	2	157	9	N	143					188
09	7950	X	2531	-0-	-5419	-0-	2468	2	63	9	N	57	184	1			61
10	8153	X	6079	-0-	-2074	-0-	5981	2	98	9	N	89					150
11	7290	X	5825	-0-	-1465	-0-	5714	2	111	9	N	101	191	1			60
12	7533	X	4930	-0-	-2603	-0-	4856	2	74	9	N	67					127
01	7533	X	1476	-0-	-6057	-0-	1445	2	31	9	N	28					155

THOMAS W 5 WELL #: 8H RRCID -> 262427 COMPL. DATE 08/31/2010 TOTAL DEPTH 12232 PERF.12875 - 17169

08	9176	X	8461	-0-	-715	-0-	8352	2	109	9	N	99	192	1			157
09	8460	X	7063	-0-	-1397	-0-	6936	2	127	9	N	115	187	1			85
10	9383	X	9383	-0-	-0-	-0-	9175	2	208	9	N	189	196	1			78
11	8811	X	8811	-0-	-0-	-0-	8593	2	218	9	N	198					276
12	8933	X	8933	-0-	-0-	-0-	8678	2	255	9	N	232	403	1			105
*01	9037	X	9037	-0-	-0-	-0-	8780	2	257	9	N	234	196	1			143

THOMAS 5 SL WELL #: 10H RRCID -> 262664 COMPL. DATE 05/26/2011 TOTAL DEPTH 12174 PERF.12464 - 16579

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF WELL #: 3406H RRCID -> 262683 COMPL. DATE 09/28/2010 TOTAL DEPTH 14412 PERF.14824 - 19052

08	7170	X	7170	-0-	-0-	-0-	7167	2	3	9	N	3					204
09	7035	X	7035	-0-	-0-	-0-	7018	2	17	9	N	15					219
10	7144	X	7144	-0-	-0-	-0-	7144	2			N	-0-					219
11	7490	X	7490	-0-	-0-	-0-	7490	2			N	-0-					219
12	6657	X	6657	-0-	-0-	-0-	6585	2	72	9	N	65					284
*01	7117	X	7117	-0-	-0-	-0-	7117	2			N	-0-					284

MOORE 10 WELL #: 2H RRCID -> 262801 COMPL. DATE 10/28/2010 TOTAL DEPTH 13572 PERF.14162 - 18475

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
METHODIST HOME 2 WELL #: 5H RRCID -> 262804 COMPL. DATE 07/16/2010 TOTAL DEPTH 13515 PERF.14170 - 18162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	X	2493	-0-	-80	-0-	2431	2	62	9	N	56					599
09	2628	X	2628	-0-	-0-	-0-	2576	2	52	9	N	47	185	1			461
10	2504	X	2504	-0-	-0-	-0-	2431	2	73	9	N	66					527
11	2400	X	1822	-0-	-578	-0-	1764	2	58	9	N	53					580
12	2766	X	2766	-0-	-0-	-0-	2713	2	53	9	N	48					628
01	2728	X	990	-0-	-1738	-0-	889	2	101	9	N	92	361	1			359

PURYEAR 13 WELL #: 8H RRCID -> 262838 COMPL. DATE 12/08/2010 TOTAL DEPTH 12209 PERF.12627 - 16983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					127
09	257	N	257	-0-	-0-	-0-	257	2			N	-0-	7	1			120
10	155	N	3	-0-	-152	-0-	3	2			N	-0-					120
11	343	N	343	-0-	-0-	-0-	343	2			N	-0-					120
12	679	N	679	-0-	-0-	-0-	679	2			N	-0-					120
*01	1045	N	1045	-0-	-0-	-0-	971	2	74	9	N	67					187

THOMAS 5 WELL #: 9H RRCID -> 262995 COMPL. DATE 04/02/2011 TOTAL DEPTH 12158 PERF.12544 - 16847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9199	X	9199	-0-	-0-	-0-	8803	2	396	9	N	360	347	1			356
09	8250	X	7755	-0-	-495	-0-	7567	2	188	9	N	171	187	1			340
10	8773	X	8767	-0-	-6	-0-	8530	2	237	9	N	215	190	1			365
11	8910	X	7479	-0-	-1431	-0-	7263	2	216	9	N	196	193	1			368
12	9207	X	7220	-0-	-1987	-0-	6961	2	259	9	N	235	190	1			413
01	9207	X	7781	-0-	-1426	-0-	7500	2	281	9	N	255	198	1			470

MORRISON WELL #: 6033H RRCID -> 263497 COMPL. DATE 07/16/2011 TOTAL DEPTH 12282 PERF.13094 - 17410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5115	X	4377	-0-	-738	-0-	4242	2	135	9	N	123					664
09	4950	X	4437	-0-	-513	-0-	4247	2	190	9	N	173	187	1			650
10	5084	X	5000	-0-	-84	-0-	4787	2	213	9	N	194	191	1			653
11	4917	X	4917	-0-	-0-	-0-	4685	2	232	9	N	211	190	1			674
12	5095	X	5095	-0-	-0-	-0-	4851	2	244	9	N	222	201	1			695
*01	4890	X	4890	-0-	-0-	-0-	4656	2	234	9	N	213	191	1			717

ODESSA 17 WELL #: 1D RRCID -> 263506 COMPL. DATE 12/05/2011 TOTAL DEPTH 6200 PERF. 4610 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 2 WELL #: 1H RRCID -> 264472 COMPL. DATE 08/16/2011 TOTAL DEPTH 12045 PERF.12446 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7378	X	6070	-0-	-1308	-0-	5738	2	332	9	N	302	382	1			267
09	6420	X	5145	-0-	-1275	-0-	4861	2	284	9	N	258	193	1			332
10	6107	X	5287	-0-	-820	-0-	5015	2	272	9	N	247	190	1			389
11	5910	X	4924	-0-	-986	-0-	4701	2	223	9	N	203	195	1			397
12	6107	X	5204	-0-	-903	-0-	5005	2	199	9	N	181	198	1			380
01	6076	X	4618	-0-	-1458	-0-	4461	2	157	9	N	143	190	1			333

REED 2 WELL #: 2H RRCID -> 264707 COMPL. DATE 08/26/2011 TOTAL DEPTH 12143 PERF.12590 - 16571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10330	X	10330	-0-	-0-	-0-	9752	2	578	9	N	525	565	1			501
09	8891	X	8891	-0-	-0-	-0-	8298	2	593	9	N	539	562	1			478
10	8728	X	8728	-0-	-0-	-0-	8117	2	611	9	N	555	580	1			453
11	7963	X	7963	-0-	-0-	-0-	7434	2	529	9	N	481	380	1			554
12	8105	X	8105	-0-	-0-	-0-	7636	2	469	9	N	426	392	1			588
*01	6576	X	6576	-0-	-0-	-0-	6091	2	485	9	N	441	387	1			642

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

HUFF 32 SL WELL #: 1H RRCID -> 264719 COMPL. DATE 07/25/2011 TOTAL DEPTH 12163 PERF.12190 - 16411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE 10W WELL #: 4H RRCID -> 264988 COMPL. DATE 06/12/2011 TOTAL DEPTH 13676 PERF.13910 - 18160

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 WELL #: 1SL RRCID -> 265089 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

08	28861	X	26885	-0-	-1976	-0-	26674	2	211	9	N	192	176	1			209
09	27450	X	24785	-0-	-2665	-0-	24590	2	195	9	N	177	364	1			22
10	27900	X	25133	-0-	-2767	-0-	24967	2	166	9	N	151					173
11	26280	X	25560	-0-	-720	-0-	25298	2	262	9	N	238	197	1			214
12	30280	X	30280	-0-	-0-	-0-	29944	2	336	9	N	305	482	1			37
*01	29837	X	29837	-0-	-0-	-0-	29531	2	306	9	N	278					315

ONA BLACK 49 SL WELL #: 5H RRCID -> 265091 COMPL. DATE 05/22/2012 TOTAL DEPTH 12049 PERF.12334 - 16288

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRENS HOME 2 WELL #: 4H RRCID -> 265280 COMPL. DATE 03/07/2011 TOTAL DEPTH 13265 PERF.14031 - 18395

08	16368	X	13255	-0-	-3113	-0-	13225	2	30	9	N	27					103
09	15570	X	12761	-0-	-2809	-0-	12722	2	39	9	N	35					138
10	15500	X	12961	-0-	-2539	-0-	12961	2			N	-0-					138
11	13830	X	11805	-0-	-2025	-0-	11791	2	14	9	N	13	60	1			91
12	13485	X	12113	-0-	-1372	-0-	12113	2			N	-0-					91
01	13268	X	12133	-0-	-1135	-0-	11947	2	186	9	N	169	172	1			88

PURYEAR 28 WELL #: 12H RRCID -> 265391 COMPL. DATE 12/03/2011 TOTAL DEPTH 13887 PERF.14567 - 18566

08	10633	X	9691	-0-	-942	-0-	9623	2	68	9	N	62	184	1			169
09	10290	X	7983	-0-	-2307	-0-	7893	2	90	9	N	82					251
10	10199	X	8984	-0-	-1215	-0-	8910	2	74	9	N	67	187	1			131
11	9390	X	8425	-0-	-965	-0-	8362	2	63	9	N	57					188
12	9774	X	9774	-0-	-0-	-0-	9702	2	72	9	N	65	192	1			61
*01	10107	X	10107	-0-	-0-	-0-	10031	2	76	9	N	69					130

HUFF 32 SL WELL #: 1SL RRCID -> 265627 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

08	8742	X	8488	-0-	-254	-0-	8122	2	366	9	N	333	183	1			443
09	8460	X	8160	-0-	-300	-0-	7786	2	374	9	N	340	377	1			406
10	8742	X	8056	-0-	-686	-0-	7685	2	371	9	N	337	387	1			356
11	8220	X	7378	-0-	-842	-0-	7084	2	294	9	N	267	192	1			431
12	8494	X	7644	-0-	-850	-0-	7300	2	344	9	N	313	387	1			357
01	8494	X	7405	-0-	-1089	-0-	7115	2	290	9	N	264	177	1			444

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HUFF 32 SL WELL #: 4H RRCID -> 265630 COMPL. DATE 07/22/2011 TOTAL DEPTH 11995 PERF.12245 - 16364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF 32 SL WELL #: 3H RRCID -> 265814 COMPL. DATE 07/25/2011 TOTAL DEPTH 12289 PERF.12338 - 16310

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF WELL #: 7034H RRCID -> 265905 COMPL. DATE 10/03/2011 TOTAL DEPTH 12237 PERF.12249 - 16547

08	8246 X	7566	-0-	-680	-0-	7404	2	162	9	N	147					273
09	7980 X	7767	-0-	-213	-0-	7493	2	274	9	N	249	375	1			147
10	8246 X	8030	-0-	-216	-0-	7831	2	199	9	N	181	200	1			128
11	7920 X	7599	-0-	-321	-0-	7406	2	193	9	N	175					303
12	8029 X	7726	-0-	-303	-0-	7511	2	215	9	N	195	382	1			116
01	8029 X	7649	-0-	-380	-0-	7522	2	127	9	N	115	179	1			52

HUFF 32 SL WELL #: 2SL RRCID -> 266514 COMPL. DATE 01/17/2012 TOTAL DEPTH N/A PERF. 0 - 16559

08	5702 X	5702	-0-	-0-	-0-	5355	2	347	9	N	315	363	1			158
09	5767 X	5767	-0-	-0-	-0-	5506	2	261	9	N	237	190	1			205
10	5363 X	5038	-0-	-325	-0-	4665	2	373	9	N	339	347	1			197
11	5190 X	3094	-0-	-2096	-0-	2764	2	330	9	N	300	178	1			319
12	5363 X	3128	-0-	-2235	-0-	2746	2	382	9	N	347	190	1			476
01	5363 X	3664	-0-	-1699	-0-	3271	2	393	9	N	357	557	1			276

HUFF 32 SL WELL #: 6H RRCID -> 266517 COMPL. DATE 01/17/2012 TOTAL DEPTH 12064 PERF.12425 - 16452

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 WELL #: 2SL RRCID -> 266521 COMPL. DATE 05/22/2012 TOTAL DEPTH N/A PERF. 0 - 16559

08	15198 X	15198	-0-	-0-	-0-	14736	2	462	9	N	420	374	1			371
09	14370 X	14135	-0-	-235	-0-	13708	2	427	9	N	388	380	1			379
10	14911 X	14122	-0-	-789	-0-	13689	2	433	9	N	394	375	1			398
11	14700 X	13199	-0-	-1501	-0-	12834	2	365	9	N	332	388	1			342
12	15190 X	11332	-0-	-3858	-0-	10871	2	461	9	N	419	387	1			374
01	15190 X	11484	-0-	-3706	-0-	11023	2	461	9	N	419					793

ONA BLACK 49 SL WELL #: 6H RRCID -> 266524 COMPL. DATE 05/22/2012 TOTAL DEPTH 12089 PERF.12402 - 16507

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

THOMAS 5 WELL #: 1SL RRCID -> 266531 COMPL. DATE 05/26/2011 TOTAL DEPTH N/A PERF. 0 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6113	X	6113	-0-	-0-	-0-	5890	2	223	9	N	203					637
09	5809	X	5809	-0-	-0-	-0-	5610	2	199	9	N	181	366	1			452
10	6417	X	5127	-0-	-1290	-0-	4893	2	234	9	N	213	190	1			475
11	6210	X	4696	-0-	-1514	-0-	4492	2	204	9	N	185	200	1			460
12	6417	X	4161	-0-	-2256	-0-	3939	2	222	9	N	202	199	1			463
01	6107	X	4584	-0-	-1523	-0-	4412	2	172	9	N	156	193	1			426

THOMAS 5 SL WELL #: 11H RRCID -> 266532 COMPL. DATE 05/26/2011 TOTAL DEPTH 12343 PERF.12481 - 16646

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 9 WELL #: 2H RRCID -> 267238 COMPL. DATE 02/19/2011 TOTAL DEPTH 13746 PERF.14095 - 18372

08	4514	X	4514	-0-	-0-	-0-	4480	2	34	9	N	31					311
09	4063	X	4063	-0-	-0-	-0-	4033	2	30	9	N	27					338
10	4061	X	3567	-0-	-494	-0-	3542	2	25	9	N	23					361
11	4117	X	4117	-0-	-0-	-0-	4075	2	42	9	N	38	188	1			211
12	4061	X	3827	-0-	-234	-0-	3783	2	44	9	N	40					251
01	4061	X	3093	-0-	-968	-0-	3019	2	74	9	N	67	163	1			155

HUFF 32 SL WELL #: 5H RRCID -> 267781 COMPL. DATE 01/25/2012 TOTAL DEPTH 12007 PERF.12335 - 16532

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 13 WELL #: 7H RRCID -> 267997 COMPL. DATE 08/20/2011 TOTAL DEPTH 14545 PERF.14930 - 18913

08	8990	X	7164	-0-	-1826	-0-	7129	2	35	9	N	32					179
09	8729	X	8729	-0-	-0-	-0-	8711	2	18	9	N	16					195
10	8990	X	7714	-0-	-1276	-0-	7708	2	6	9	N	5					200
11	8232	X	8232	-0-	-0-	-0-	8223	2	9	9	N	8					208
12	9021	X	7408	-0-	-1613	-0-	7404	2	4	9	N	4					212
*01	11166	X	11166	-0-	-0-	-0-	11164	2	2	9	N	2					214

CHILDRENS HOME 2 WELL #: 3 RRCID -> 268042 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.12739 - 14970

08	1736	N	1542	-0-	-194	-0-	1532	2	10	9	N	9					60
09	1560	N	1542	-0-	-18	-0-	1512	2	30	9	N	27					87
10	1612	N	1503	-0-	-109	-0-	1497	2	6	9	N	5					92
11	1500	N	1329	-0-	-171	-0-	1329	2			N	-0-					92
12	1581	N	1270	-0-	-311	-0-	1270	2			N	-0-					92
*01	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					92

REED 2 SL WELL #: 6H RRCID -> 268460 COMPL. DATE 11/19/2012 TOTAL DEPTH 12351 PERF.12813 - 16821

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STEIN 1 WELL #: 4H RRCID -> 268628 COMPL. DATE 01/07/2013 TOTAL DEPTH 14122 PERF.14483 - 18165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16120	X	10999	-0-	-5121	-0-	10953	2	46	9	N	42					182
09	15690	X	8841	-0-	-6849	-0-	8805	2	36	9	N	33					215
10	16213	X	9316	-0-	-6897	-0-	9277	2	39	9	N	35					250
11	15690	X	8962	-0-	-6728	-0-	8942	2	20	9	N	18					268
12	11687	X	6797	-0-	-4890	-0-	6761	2	36	9	N	33	175	1			126
*01	11328	X	11328	-0-	-0-	-0-	11289	2	39	9	N	35					161

HUFF BROS 2 WELL #: 1H RRCID -> 268693 COMPL. DATE 02/10/2013 TOTAL DEPTH 14221 PERF.14696 - 18676

08	4415	X	4415	-0-	-0-	-0-	4415	2			N	-0-					77
09	4046	X	4046	-0-	-0-	-0-	4046	2			N	-0-					77
10	4292	X	4292	-0-	-0-	-0-	4279	2	13	9	N	12					89
11	4260	X	4017	-0-	-243	-0-	4017	2			N	-0-					89
12	4402	X	4148	-0-	-254	-0-	4140	2	8	9	N	7					96
01	4402	X	4153	-0-	-249	-0-	4133	2	20	9	N	18					114

BLACK 50 WELL #: 1H RRCID -> 268701 COMPL. DATE 07/13/2010 TOTAL DEPTH 12116 PERF.12458 - 16504

08	6138	X	6133	-0-	-5	-0-	5888	2	245	9	N	223	190	1			147
09	6090	X	5769	-0-	-321	-0-	5527	2	242	9	N	220	189	1			178
10	6293	X	5998	-0-	-295	-0-	5715	2	283	9	N	257	180	1			255
11	6090	X	5496	-0-	-594	-0-	5257	2	239	9	N	217	189	1			283
12	6138	X	6001	-0-	-137	-0-	5694	2	307	9	N	279	392	1			170
01	6138	X	5884	-0-	-254	-0-	5613	2	271	9	N	246	196	1			220

THOMAS 3 WELL #: 17H RRCID -> 268718 COMPL. DATE 02/10/2013 TOTAL DEPTH 14164 PERF.14658 - 18737

08	15004	X	13199	-0-	-1805	-0-	13182	2	17	9	N	15					124
09	14490	X	12787	-0-	-1703	-0-	12757	2	30	9	N	27					151
10	14973	X	13036	-0-	-1937	-0-	13005	2	31	9	N	28					179
11	12780	X	12218	-0-	-562	-0-	12196	2	22	9	N	20	198	1			1
12	13481	X	13481	-0-	-0-	-0-	13445	2	36	9	N	33					34
01	13206	X	12711	-0-	-495	-0-	12678	2	33	9	N	30					64

PURYEAR WELL #: 8027H RRCID -> 268837 COMPL. DATE 07/22/2011 TOTAL DEPTH 14486 PERF.14796 - 18938

08	3038	X	2864	-0-	-174	-0-	2847	2	17	9	N	15					283
09	3000	X	2776	-0-	-224	-0-	2773	2	3	9	N	3					286
10	3100	X	2804	-0-	-296	-0-	2785	2	19	9	N	17					303
11	3000	X	2712	-0-	-288	-0-	2712	2			N	-0-					303
12	2976	X	2751	-0-	-225	-0-	2748	2	3	9	N	3					306
01	2883	X	2626	-0-	-257	-0-	2624	2	2	9	N	2	169	1			139

THOMAS 3 WELL #: 15H RRCID -> 268992 COMPL. DATE 08/07/2012 TOTAL DEPTH 12171 PERF.12521 - 16688

08	0	N	-0-	-0-	-0-	-0-					N	-0-					35
09	2051	N	2051	-0-	-0-	-0-	2004	2	47	9	N	43					78
10	3100	N	7824	-0-	4724	4724	7517	2	307	9	N	279	192	1			165
11	3000	N	6836	-0-	3836	8560	6538	2	298	9	N	271	396	1			40
12	3100	N	5320	-0-	2220	10780	5056	2	264	9	N	240	188	1			92
*01	3100	N	4237	-0-	1137	11917	4040	2	197	9	N	179	181	1			90

THOMAS W 5 WELL #: 12H RRCID -> 269080 COMPL. DATE 07/30/2012 TOTAL DEPTH 12045 PERF.12363 - 16830

08	4712	X	1669	-0-	-3043	-0-	1610	2	59	9	N	54					295
09	4560	X	3466	-0-	-1094	-0-	3377	2	89	9	N	81	196	1			180
10	4650	X	3213	-0-	-1437	-0-	3096	2	117	9	N	106	193	1			93
11	3961	X	3961	-0-	-0-	-0-	3863	2	98	9	N	89					182
12	3960	X	3960	-0-	-0-	-0-	3905	2	55	9	N	50					232
*01	4449	X	4449	-0-	-0-	-0-	4293	2	156	9	N	142	197	1			177

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

HUFF BROS 2 WELL #: 2H RRCID -> 269354 COMPL. DATE 04/10/2013 TOTAL DEPTH 14187 PERF.14616 - 18289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5059	X	5059	-0-	-0-	-0-	5055	2	4	9	N	4					152
09	5377	X	5377	-0-	-0-	-0-	5367	2	10	9	N	9					161
10	4867	X	3737	-0-	-1130	-0-	3719	2	18	9	N	16					177
11	4890	X	2945	-0-	-1945	-0-	2932	2	13	9	N	12					189
12	6149	X	6149	-0-	-0-	-0-	6124	2	25	9	N	23	194	1			18
01	5549	X	4930	-0-	-619	-0-	4930	2			N	-0-					18

BLACK TRUST 49 WELL #: 10H RRCID -> 270376 COMPL. DATE 07/12/2013 TOTAL DEPTH 14104 PERF.14702 - 18595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20243	X	19248	-0-	-995	-0-	19207	2	41	9	N	37	187	1			116
09	19590	X	17991	-0-	-1599	-0-	17957	2	34	9	N	31					147
10	19902	X	18379	-0-	-1523	-0-	18321	2	58	9	N	53					200
11	18990	X	16651	-0-	-2339	-0-	16601	2	50	9	N	45					245
12	19251	X	16330	-0-	-2921	-0-	16277	2	53	9	N	48					293
01	19251	X	14608	-0-	-4643	-0-	14566	2	42	9	N	38	195	1			136

THOMAS 3 WELL #: 16H RRCID -> 272267 COMPL. DATE 08/08/2012 TOTAL DEPTH 12166 PERF.12492 - 16692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	1807	-0-	-1386	-0-	1726	2	81	9	N	74	185	1			195
09	3090	X	-0-	-0-	-3090	-0-					N	86	188	1			93
10	3707	X	3707	-0-	-0-	-0-	3507	2	200	9	N	182					275
11	3090	X	3054	-0-	-36	-0-	2880	2	174	9	N	158	190	1			243
12	2821	X	2160	-0-	-661	-0-	2016	2	144	9	N	131	191	1			183
*01	2625	X	2625	-0-	-0-	-0-	2424	2	201	9	N	183	204	1			162

BLACK 50 WELL #: 12H RRCID -> 273723 COMPL. DATE 07/14/2013 TOTAL DEPTH 14053 PERF.14178 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7906	X	7906	-0-	-0-	-0-	7859	2	47	9	N	43					157
09	7830	X	7468	-0-	-362	-0-	7418	2	50	9	N	45					202
10	8091	X	7523	-0-	-568	-0-	7471	2	52	9	N	47					249
11	7830	X	7229	-0-	-601	-0-	7184	2	45	9	N	41	189	1			101
12	7998	X	7269	-0-	-729	-0-	7217	2	52	9	N	47					148
01	7905	X	7142	-0-	-763	-0-	7089	2	53	9	N	48					196

BLACK 50 WELL #: 8H RRCID -> 275357 COMPL. DATE 07/18/2013 TOTAL DEPTH 13963 PERF.14294 - 18438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15019	X	15019	-0-	-0-	-0-	14879	2	140	9	N	127					471
09	14529	X	14529	-0-	-0-	-0-	14389	2	140	9	N	127	187	1			411
10	15190	X	15057	-0-	-133	-0-	14923	2	134	9	N	122	195	1			338
11	14700	X	13315	-0-	-1385	-0-	13182	2	133	9	N	121					459
12	15190	X	12629	-0-	-2561	-0-	12485	2	144	9	N	131	194	1			396
01	15004	X	12875	-0-	-2129	-0-	12739	2	136	9	N	124	381	1			139

REED 31 SL WELL #: 7H RRCID -> 275413 COMPL. DATE 01/16/2012 TOTAL DEPTH 11756 PERF.12465 - 15971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF BROS 2 WELL #: 6H RRCID -> 275630 COMPL. DATE 06/07/2013 TOTAL DEPTH 14242 PERF.14695 - 18023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9200	X	9200	-0-	-0-	-0-	9200	2			N	-0-					105
09	8493	X	8493	-0-	-0-	-0-	8464	2	29	9	N	26					131
10	10107	X	10107	-0-	-0-	-0-	10094	2	13	9	N	12					143
11	9227	X	9227	-0-	-0-	-0-	9227	2			N	-0-					143
12	8951	X	8951	-0-	-0-	-0-	8909	2	42	9	N	38	181	1			-0-
*01	8826	X	8826	-0-	-0-	-0-	8816	2	10	9	N	9					9

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED 31 WELL #: 8H RRCID -> 275649 COMPL. DATE 01/16/2012 TOTAL DEPTH 11883 PERF.12200 - 15991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 SL WELL #: 12H RRCID -> 275684 COMPL. DATE 07/14/2013 TOTAL DEPTH 14145 PERF.14618 - 18603

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK 50 WELL #: 2H RRCID -> 275695 COMPL. DATE 02/28/2011 TOTAL DEPTH 12153 PERF.12463 - 16481

08	7192	X	6740	-0-	-452	-0-	6491	2	249	9	N	226	184	1			231
09	6330	X	6314	-0-	-16	-0-	6079	2	235	9	N	214	374	1			71
10	6758	X	6535	-0-	-223	-0-	6287	2	248	9	N	225	185	1			111
11	6540	X	6333	-0-	-207	-0-	6083	2	250	9	N	227	196	1			142
12	6758	X	6612	-0-	-146	-0-	6410	2	202	9	N	184	201	1			125
01	6727	X	6590	-0-	-137	-0-	6394	2	196	9	N	178	187	1			116

THOMAS 3 WELL #: 14H RRCID -> 275906 COMPL. DATE 04/27/2012 TOTAL DEPTH 12105 PERF.12491 - 16418

08	13051	X	-0-	-0-	-13051	-0-					N	-0-					312
09	9300	X	6171	-0-	-3129	-0-	6143	2	28	9	N	25					337
10	9610	X	6438	-0-	-3172	-0-	6382	2	56	9	N	51	191	1			197
11	5473	X	5473	-0-	-0-	-0-	5419	2	54	9	N	49					246
12	7845	X	7845	-0-	-0-	-0-	7745	2	100	9	N	91					337
*01	7450	X	7450	-0-	-0-	-0-	7117	2	333	9	N	303	364	1			276

JOLLY 21 WELL #: 4H RRCID -> 276243 COMPL. DATE 02/18/2013 TOTAL DEPTH 11860 PERF.11901 - 16223

08	5730	X	5730	-0-	-0-	-0-	4787	2	943	9	N	857	952	1			715
09	4608	X	4608	-0-	-0-	-0-	3920	2	688	9	N	625	561	1			779
10	4607	X	4607	-0-	-0-	-0-	3823	2	784	9	N	713	763	1			729
11	4458	X	4458	-0-	-0-	-0-	3899	2	559	9	N	508	584	1			653
12	4583	X	4583	-0-	-0-	-0-	4011	2	572	9	N	520	389	1			784
*01	4829	X	4829	-0-	-0-	-0-	3941	2	888	9	N	807	938	1			653

REED 31 WELL #: 5SL RRCID -> 276750 COMPL. DATE 03/25/2011 TOTAL DEPTH 11965 PERF.12064 - 16256

08	11229	X	11229	-0-	-0-	-0-	10561	2	668	9	N	607	377	1			843
09	11724	X	11724	-0-	-0-	-0-	10975	2	749	9	N	681	750	1			774
10	11531	X	11531	-0-	-0-	-0-	10797	2	734	9	N	667	580	1			861
11	11334	X	11334	-0-	-0-	-0-	10687	2	647	9	N	588	592	1			857
12	10572	X	10572	-0-	-0-	-0-	9915	2	657	9	N	597	765	1			689
*01	10089	X	10089	-0-	-0-	-0-	9462	2	627	9	N	570	578	1			681

JOLLY 21 WELL #: 3H RRCID -> 278374 COMPL. DATE 10/23/2011 TOTAL DEPTH 11931 PERF.12009 - 16351

08	1658	X	1658	-0-	-0-	-0-	1299	2	359	9	N	326	379	1			922
09	2358	X	2358	-0-	-0-	-0-	1893	2	465	9	N	423	355	1			990
10	2489	X	2489	-0-	-0-	-0-	2005	2	484	9	N	440	562	1			868
11	1832	X	1832	-0-	-0-	-0-	1551	2	281	9	N	255	190	1			933
12	2449	X	1440	-0-	-1009	-0-	1247	2	193	9	N	175	198	1			910
*01	2508	X	2508	-0-	-0-	-0-	2004	2	504	9	N	458	380	1			988

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

REED 2 WELL #: 3H RRCID -> 279998 COMPL. DATE 08/09/2011 TOTAL DEPTH 12016 PERF.12407 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	978	N	978	-0-	-0-	-0-	840	2	138	9	N	125					459
09	2740	N	2740	-0-	-0-	-0-	2439	2	301	9	N	274	185	1			548
10	2819	N	2819	-0-	-0-	-0-	2665	2	154	9	N	140	191	1			497
11	2998	N	2998	-0-	-0-	-0-	2849	2	149	9	N	135					632
12	3100	N	4882	-0-	1782	1782	4763	2	119	9	N	108	195	1			545
*01	3100	N	3400	-0-	300	2082	3233	2	167	9	N	152	197	1			500

HUFF BROS 2 WELL #: 3H RRCID -> 280086 COMPL. DATE 09/20/2012 TOTAL DEPTH 12154 PERF.12914 - 16645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6493	X	6493	-0-	-0-	-0-	6264	2	229	9	N	208					308
09	5940	X	5509	-0-	-431	-0-	5319	2	190	9	N	173	380	1			101
10	6138	X	6057	-0-	-81	-0-	5789	2	268	9	N	244	182	1			163
11	6270	X	5347	-0-	-923	-0-	5091	2	256	9	N	233	185	1			211
12	6479	X	5523	-0-	-956	-0-	5292	2	231	9	N	210	388	1			33
01	6479	X	5325	-0-	-1154	-0-	5059	2	266	9	N	242	199	1			76

THOMAS 3 SL WELL #: 18H RRCID -> 280542 COMPL. DATE 12/20/2012 TOTAL DEPTH 402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BLACK TRUST 49 WELL #: 4H RRCID -> 281992 COMPL. DATE 05/11/2012 TOTAL DEPTH 11993 PERF.12322 - 14090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6603	X	4258	-0-	-2345	-0-	4101	2	157	9	N	143	177	1			299
09	4362	X	4362	-0-	-0-	-0-	4194	2	168	9	N	153					452
10	4278	X	3996	-0-	-282	-0-	3858	2	138	9	N	125	388	1			189
11	4140	X	4104	-0-	-36	-0-	4008	2	96	9	N	87					276
12	4495	X	3287	-0-	-1208	-0-	3234	2	53	9	N	48					324
01	4495	X	2628	-0-	-1867	-0-	2545	2	83	9	N	75	199	1			200

REED 31 WELL #: 4SL RRCID -> 282066 COMPL. DATE 03/17/2011 TOTAL DEPTH 12070 PERF.12449 - 16169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5673	X	4918	-0-	-755	-0-	4569	2	349	9	N	317					554
09	5340	X	4512	-0-	-828	-0-	4231	2	281	9	N	255	540	1			269
10	5022	X	4595	-0-	-427	-0-	4305	2	290	9	N	264					533
11	4863	X	4863	-0-	-0-	-0-	4488	2	375	9	N	341	574	1			300
12	4960	X	4766	-0-	-194	-0-	4393	2	373	9	N	339	194	1			445
01	4929	X	4243	-0-	-686	-0-	3869	2	374	9	N	340	505	1			280

REED 31 WELL #: 6H RRCID -> 282372 COMPL. DATE 06/29/2011 TOTAL DEPTH 12652 PERF.12613 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6448	X	6448	-0-	-0-	-0-	6184	2	264	9	N	240	187	1			286
09	5859	X	5859	-0-	-0-	-0-	5598	2	261	9	N	237	189	1			334
10	5551	X	5551	-0-	-0-	-0-	5309	2	242	9	N	220	193	1			361
11	5201	X	5201	-0-	-0-	-0-	5006	2	195	9	N	177	382	1			156
12	5252	X	5252	-0-	-0-	-0-	5032	2	220	9	N	200	192	1			164
*01	4779	X	4779	-0-	-0-	-0-	4566	2	213	9	N	194	196	1			162

HUFF 32 WELL #: 2SL RRCID -> 282373 COMPL. DATE 05/05/2011 TOTAL DEPTH 12190 PERF.12493 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8897	X	4612	-0-	-4285	-0-	4298	2	314	9	N	285	183	1			719
09	8220	X	4499	-0-	-3721	-0-	4195	2	304	9	N	276	370	1			625
10	7781	X	5225	-0-	-2556	-0-	4860	2	365	9	N	332	368	1			589
11	8584	X	8584	-0-	-0-	-0-	7918	2	666	9	N	605	782	1			412
12	7972	X	7972	-0-	-0-	-0-	7454	2	518	9	N	471	199	1			684
*01	8718	X	8718	-0-	-0-	-0-	8242	2	476	9	N	433	583	1			534

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HEFLEY-MOORE WELL #: 101H RRCID -> 283947 COMPL. DATE 10/27/2017 TOTAL DEPTH 11947 PERF.11900 - 16486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	58063	X	33446	-0-	-24617	-0-	32522	2	924	9	N	840	555	1			536
09	44040	X	31086	-0-	-12954	-0-	30235	2	851	9	N	774	956	1			354
10	41447	X	31096	-0-	-10351	-0-	30163	2	933	9	N	848	769	1			433
11	36720	X	31263	-0-	-5457	-0-	30341	2	922	9	N	838	774	1			497
12	33449	X	30168	-0-	-3281	-0-	29271	2	897	9	N	815	978	1			334
01	33449	X	28777	-0-	-4672	-0-	27949	2	828	9	N	753	600	1			487

FRYE 9 WELL #: 5HA RRCID -> 284334 COMPL. DATE 12/20/2017 TOTAL DEPTH 11913 PERF.12340 - 16237

08	12927	X	10480	-0-	-2447	-0-	9905	2	575	9	N	523	573	1			412
09	12090	X	9173	-0-	-2917	-0-	8675	2	498	9	N	453	374	1			491
10	11904	X	7095	-0-	-4809	-0-	6698	2	397	9	N	361	379	1			473
11	10980	X	8206	-0-	-2774	-0-	7641	2	565	9	N	514	386	1			601
12	10943	X	7044	-0-	-3899	-0-	6623	2	421	9	N	383	398	1			586
01	10478	X	5368	-0-	-5110	-0-	5085	2	283	9	N	257	188	1			655

HEFLEY 4A WELL #: 1HA RRCID -> 285232 COMPL. DATE 07/06/2018 TOTAL DEPTH 12189 PERF.12450 - 17295

08	92783	X	52121	-0-	-40662	-0-	50295	2	1826	9	N	1660	1494	1			429
09	73890	X	47101	-0-	-26789	-0-	45495	2	1606	9	N	1460	1723	1			166
10	69998	X	44518	-0-	-25480	-0-	42939	2	1579	9	N	1435	1334	1			267
11	59610	X	40138	-0-	-19472	-0-	38785	2	1353	9	N	1230	1155	1			342
12	52328	X	37287	-0-	-15041	-0-	35883	2	1404	9	N	1276	1358	1			260
01	52111	X	33880	-0-	-18231	-0-	32590	2	1290	9	N	1173	1190	1			243

HEFLEY 4C WELL #: 1HC RRCID -> 285464 COMPL. DATE 07/07/2018 TOTAL DEPTH 12393 PERF.12752 - 17611

08	47461	X	30767	-0-	-16694	-0-	29067	2	1700	9	N	1545	1480	1			318
09	45930	X	28292	-0-	-17638	-0-	26680	2	1612	9	N	1465	1529	1			254
10	42284	X	27460	-0-	-14824	-0-	26043	2	1417	9	N	1288	1340	1			202
11	35940	X	25842	-0-	-10098	-0-	24707	2	1135	9	N	1032	960	1			274
12	30907	X	25308	-0-	-5599	-0-	23919	2	1389	9	N	1263	1165	1			372
01	30752	X	23766	-0-	-6986	-0-	22458	2	1308	9	N	1189	1325	1			236

FULLER (ARBUCKLE) 33199 050 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS WELL #: 1 RRCID -> 115003 COMPL. DATE 08/03/1984 TOTAL DEPTH 23518 PERF.21600 - 22180

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULLER (HUNTON DEEP) 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 1097S RRCID -> 183486 COMPL. DATE 12/22/2000 TOTAL DEPTH 25075 PERF.22650 - 24960

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FULLER (HUNTON DEEP) //CONT.// 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. //CONT.// 252058
MILLS RANCH WELL #: 2097 RRCID -> 195531 COMPL. DATE 01/24/2003 TOTAL DEPTH 23906 PERF.22894 - 23730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5983	X	5819	-0-	-164	-0-	550	1	5069	2	N	182	182	1			42
							200	9									
09	5640	X	4649	-0-	-991	-0-	458	1	4191	2	N	-0-					42
10	6975	X	6709	-0-	-266	-0-	622	1	6087	2	N	-0-					42
11	6750	X	2921	-0-	-3829	-0-	285	1	2636	2	N	-0-					42
12	6975	X	3062	-0-	-3913	-0-	310	1	2752	2	N	-0-					42
*01	10659	X	10659	-0-	-0-	-0-	2442	1	7987	2	N	209	183	1			68
							230	9									

MILLS RANCH 96 WELL #: 1 RRCID -> 227479 COMPL. DATE 01/12/2007 TOTAL DEPTH 25404 PERF.23771 - 25197

08	10106	X	10018	-0-	-88	-0-	281	1	9627	2	N	100					360
							110	9									
09	10590	X	9989	-0-	-601	-0-	278	1	9558	2	N	139	185	1			314
							153	9									
10	10943	X	9816	-0-	-1127	-0-	263	1	9437	2	N	105					419
							116	9									
11	10590	X	9974	-0-	-616	-0-	275	1	9511	2	N	171	383	1			207
							188	9									
12	10323	X	10172	-0-	-151	-0-	291	1	9758	2	N	112					319
							123	9									
01	10323	X	10109	-0-	-214	-0-	805	1	9242	2	N	56	192	1			183
							62	9									

FULLER (HUNTON, LO.) 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
MILLS RANCH WELL #: 1098 RRCID -> 096499 COMPL. DATE 07/06/1981 TOTAL DEPTH 21140 PERF.20921 - 21030

08	18817	X	16656	-0-	-2161	-0-	16498	2	158	9	N	144	184	1			125
09	18210	X	17127	-0-	-1083	-0-	16947	2	180	9	N	164	187	1			102
10	18817	X	18371	-0-	-446	-0-	18165	2	206	9	N	187	195	1			94
11	17340	X	17012	-0-	-328	-0-	16823	2	189	9	N	172	184	1			82
12	17918	X	15591	-0-	-2327	-0-	15434	2	157	9	N	143					225
01	18383	X	16908	-0-	-1475	-0-	16737	2	171	9	N	155	185	1			195

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 199S RRCID -> 205899 COMPL. DATE 05/28/2006 TOTAL DEPTH 23518 PERF.20865 - 20990

08	10540	X	9583	-0-	-957	-0-	935	1	8615	2	N	30	190	1			97
							33	9									
09	10350	X	9909	-0-	-441	-0-	973	1	8913	2	N	21					118
							23	9									
10	10695	X	8696	-0-	-1999	-0-	804	1	7864	2	N	25					143
							28	9									
11	11887	X	11887	-0-	-0-	-0-	1150	1	10656	2	N	74					217
							81	9									
12	11593	X	11593	-0-	-0-	-0-	1166	1	10359	2	N	62					279
							68	9									
*01	10499	X	10499	-0-	-0-	-0-	2450	1	8014	2	N	32	179	1			132
							35	9									

MILLS RANCH 98 WELL #: 2 RRCID -> 211993 COMPL. DATE 09/09/2005 TOTAL DEPTH 23226 PERF.22014 - 22140

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FUNK (CHESTER BASAL) 33322 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
KERNS WELL #: 1 RRCID -> 099493 COMPL. DATE 06/05/1981 TOTAL DEPTH 9650 PERF. 9250 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140

GAGEBY CREEK (HUNTON) 33670 333 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
HEFLEY -A- WELL #: 1 U RRCID -> 038084 COMPL. DATE 09/04/1964 TOTAL DEPTH 16408 PERF.14983 - 15053

08	868	X	593	-0-	-275	-0-	47	1	546	3	N	-0-					322
09	900	X	470	-0-	-430	-0-	45	1	425	3	N	-0-					322
10	1085	X	472	-0-	-613	-0-	47	1	425	3	N	-0-					322
11	1050	X	1025	-0-	-25	-0-	45	1	980	3	N	-0-					322
12	1085	X	958	-0-	-127	-0-	47	1	911	3	N	-0-					322
*01	1112	X	1112	-0-	-0-	-0-	47	1	1065	3	N	-0-					322

LONE TREE OIL & GAS LLC 507473
GAGEBY CREEK SWD DISPOSAL WELL #: 1 D RRCID -> 080651 COMPL. DATE N/A TOTAL DEPTH 17800 PERF. 4707 - 4770

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAGEBY CREEK (MORROW) 33670 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LONE TREE OIL & GAS LLC 507473
SHELTON WELL #: 1 RRCID -> 286525 COMPL. DATE 05/21/2019 TOTAL DEPTH 14695 PERF.12752 - 12774

08	6448		3158	-0-	-3290	-0-	3158	2			N	-0-					3
09	6240		3158	-0-	-3082	-0-	3158	2			N	-0-					3
10	6448		2140	-0-	-4308	-0-	2140	2			N	-0-					3
11	6240		2333	-0-	-3907	-0-	2333	2			N	-0-					3
12	6448		2172	-0-	-4276	-0-	2172	2			N	-0-					3
01	6448		1636	-0-	-4812	-0-	1636	2			N	-0-					3

GAGEBY CREEK, W. (HUNTON) 33678 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ROVER PETROLEUM OPERATING, LLC 730462
MOLE WELL #: 2A RRCID -> 243499 COMPL. DATE 06/12/2008 TOTAL DEPTH 16643 PERF.16280 - 16393

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAGEBY CREEK, WEST (MORROW) 33678 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BC OPERATING, INC. 058893
HENDERSON UNIT WELL #: 1 RRCID -> 089923 COMPL. DATE 06/04/1980 TOTAL DEPTH 17100 PERF.13259 - 13292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*08	155 R	155	-0-	-0-	-0-	155	3		N	-0-			165
09	14B2 EXT	155	-0-	155	155	155	3		N	-0-			165
10	14B2 EXT	201	-0-	201	356	201	3		N	-0-			165
11	14B2 EXT	210	-0-	210	566	210	3		N	-0-			165
12	14B2 EXT	217	-0-	217	783	217	3		N	-0-			165
01	14B2 EXT	NO RPT	-0-	-0-	783				N	NO RPT			165

GEM-DANDY (DOUGLAS) 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
HOSTUTLER WELL #: 2054 RRCID -> 175590 COMPL. DATE 11/23/2004 TOTAL DEPTH 8120 PERF. 7827 - 7977

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOSTUTLER WELL #: 3054 RRCID -> 178791 COMPL. DATE 07/12/2000 TOTAL DEPTH 8100 PERF. 7758 - 7956

08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HOSTUTLER WELL #: 4054 RRCID -> 181081 COMPL. DATE 12/20/2000 TOTAL DEPTH 8154 PERF. 7962 - 7972

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BP AMERICA PRODUCTION COMPANY 040798
WHITENER, ADA WELL #: 1047 RRCID -> 171282 COMPL. DATE 10/30/1998 TOTAL DEPTH 8700 PERF. 7961 - 7978

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WHITENER, ADA WELL #: 2047 RRCID -> 173123 COMPL. DATE 04/16/1999 TOTAL DEPTH 8100 PERF. 7940 - 7962

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHITENER, ADA WELL #: 3047 RRCID -> 175177 COMPL. DATE 12/22/2000 TOTAL DEPTH 8100 PERF. 7804 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1465	-0-	-519	-0-	1465	3			N	-0-					87
09	1410	N	1102	-0-	-308	-0-	1102	3			N	-0-					87
10	1718	N	1718	-0-	-0-	-0-	1663	3	55	9	N	50					137
11	2268	N	2268	-0-	-0-	-0-	2268	3			N	-0-					137
12	3100	N	3999	-0-	899	899	12	1	3974	3	N	12					149
							13	9									
*01	3100	N	3756	-0-	656	1555	12	1	3727	3	N	15					164
							17	9									

CORLENA OIL COMPANY 178450
COOK WELL #: 1A RRCID -> 164985 COMPL. DATE 07/31/1997 TOTAL DEPTH 19600 PERF. 7907 - 7940

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEMPLAR OPERATING LLC 841421
DAVIDSON WELL #: 1 RRCID -> 090749 COMPL. DATE 10/23/1980 TOTAL DEPTH 8651 PERF. 7860 - 8004

08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					19
09	30	N	28	-0-	-2	-0-	28	2			N	-0-					19
10	34	N	34	-0-	-0-	-0-	34	2			N	-0-					19
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					19
12	27	N	27	-0-	-0-	-0-	27	2			N	-0-					19
*01	51	N	51	-0-	-0-	-0-	51	2			N	-0-					19

ABRAHAM WELL #: 2048 RRCID -> 175092 COMPL. DATE 11/06/1999 TOTAL DEPTH 8100 PERF. 7946 - 7964

08	310	N	241	-0-	-69	-0-	241	2			N	-0-					17
09	300	N	182	-0-	-118	-0-	182	2			N	-0-					17
10	279	N	172	-0-	-107	-0-	172	2			N	-0-					17
11	240	N	110	-0-	-130	-0-	110	2			N	-0-					17
12	151	N	151	-0-	-0-	-0-	151	2			N	-0-					17
*01	160	N	160	-0-	-0-	-0-	160	2			N	-0-					17

UPLAND RESOURCES LLC 878931
CANNON WELL #: 1 RRCID -> 179533 COMPL. DATE 07/31/2000 TOTAL DEPTH 8700 PERF. 7810 - 8050

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS) 34375 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
HOSTUTLER WELL #: 154 RRCID -> 169538 COMPL. DATE 06/01/1998 TOTAL DEPTH 8700 PERF. 8028 - 8050

08	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS) //CONT.// 34375 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY WELL #: 1093 C RRCID -> 065326 COMPL. DATE 10/10/1975 TOTAL DEPTH 8475 PERF. 7670 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13

PLUGGED AND ABANDONED_____ 11/09/2018 - P/A 11/09/18

GEM-HEMPHILL (DOUGLAS LO.) 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BCE-MACH II LLC 040205
WELLS -95- WELL #: 2 RRCID -> 163387 COMPL. DATE 02/19/1997 TOTAL DEPTH 8350 PERF. 7511 - 7670

08	775	R	775	-0-	-0-	-0-	766	2	9	9	N	8					30
09	750	#	740	-0-	-10	-0-	731	2	9	9	N	8					38
10	775	#	771	-0-	-4	-0-	758	2	13	9	N	12					50
11	751	R	751	-0-	-0-	-0-	740	2	11	9	N	10					60
12	775	R	775	-0-	-0-	-0-	766	2	9	9	N	8					68
*01	778	R	778	-0-	-0-	-0-	768	2	10	9	N	9					77

BP AMERICA PRODUCTION COMPANY 040798
FORGEY 112 WELL #: 1112 C RRCID -> 081280 COMPL. DATE 12/19/1990 TOTAL DEPTH 8350 PERF. 7595 - 7625

08	2314	R	2314	-0-	-0-	-0-	2286	3	28	9	N	25					115
09	2342	R	2342	-0-	-0-	-0-	2342	3			N	-0-					115
10	2578	R	2578	-0-	-0-	-0-	2541	3	37	9	N	34					149
11	2562	R	2562	-0-	-0-	-0-	2534	3	28	9	N	25					174
12	2576	R	2576	-0-	-0-	-0-	12	1	2506	3	N	53	185	1			42
							58	9									
*01	2447	R	2447	-0-	-0-	-0-	12	1	2435	3	N	-0-					42

WELLS, FRANCES WELL #: 1110 RRCID -> 086069 COMPL. DATE 05/27/2003 TOTAL DEPTH 8300 PERF. 7350 - 7582

08	1822	R	1822	-0-	-0-	-0-	1822	3			N	-0-					40
09	1740	#	1722	-0-	-18	-0-	1722	3			N	-0-					40
10	1798	#	1747	-0-	-51	-0-	1747	3			N	-0-					40
11	1770	#	1662	-0-	-108	-0-	1662	3			N	-0-					40
12	1829	#	1667	-0-	-162	-0-	13	1	1654	3	N	-0-					40
01	1829	#	1662	-0-	-167	-0-	13	1	1649	3	N	-0-					40

FORGEY 112 WELL #: 2112 RRCID -> 100181 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 7552 - 8152

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS, FRANCIS WELL #: 2110 RRCID -> 158243 COMPL. DATE 02/28/1996 TOTAL DEPTH 8200 PERF. 7478 - 7507

08	1848	R	1848	-0-	-0-	-0-	1848	3			N	-0-					20
09	1917	R	1917	-0-	-0-	-0-	1917	3			N	-0-					20
10	1674	#	511	-0-	-1163	-0-	511	3			N	-0-					20
11	1620	#	474	-0-	-1146	-0-	474	3			N	-0-					20
12	1674	#	450	-0-	-1224	-0-	450	3			N	-0-					20
*01	1772	R	1772	-0-	-0-	-0-	1772	3			N	-0-					20

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FORGEY 94 WELL #: 2094 RRCID -> 158308 COMPL. DATE 08/28/2004 TOTAL DEPTH 8350 PERF. 7437 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1564	R	1564	-0-	-0-	-0-	1404	3	160	9	N	145	182	1			177
09	1458	R	1458	-0-	-0-	-0-	1458	3			N	-0-					177
10	1877	R	1877	-0-	-0-	-0-	1845	3	32	9	N	29					206
11	1885	R	1885	-0-	-0-	-0-	1757	3	128	9	N	116	192	1			130
12	1780	R	1780	-0-	-0-	-0-	12	1	1751	3	N	15					145
							17	9									
*01	1358	R	1358	-0-	-0-	-0-	12	1	1346	3	N	-0-					145

FORGEY 112 WELL #: 3112 RRCID -> 158311 COMPL. DATE 02/28/1996 TOTAL DEPTH 8353 PERF. 7573 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS, ORA WELL #: 3092 RRCID -> 192555 COMPL. DATE 01/07/2003 TOTAL DEPTH 13200 PERF. 7748 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

BLACKBEARD OPERATING, LLC 073056
FEE WELL #: 111 RRCID -> 084004 COMPL. DATE 06/27/1979 TOTAL DEPTH 8357 PERF. 7583 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	586					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	586					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	586					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	586					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	586					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	586					Y	NO RPT					-0-

FEE WELL #: 2111 RRCID -> 149411 COMPL. DATE 05/03/1994 TOTAL DEPTH 8350 PERF. 7500 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
HOSTUTLER WELL #: 4 RRCID -> 179526 COMPL. DATE 12/05/2000 TOTAL DEPTH 8550 PERF. 7802 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					137
09	0	#	-0-	-0-	-0-	-0-					N	-0-					137
10	0	#	-0-	-0-	-0-	-0-					N	-0-					137
11	0	#	-0-	-0-	-0-	-0-					N	-0-					137
12	0	#	-0-	-0-	-0-	-0-					N	-0-					137
01	0	#	-0-	-0-	-0-	-0-					N	-0-					137

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 126 WELL #: 1 RRCID -> 163473 COMPL. DATE N/A TOTAL DEPTH 8175 PERF. 7482 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					126
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					126
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					126
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					126
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					126
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					126

MEWBOURNE OIL COMPANY 562560
WELLS, FRANCIS WELL #: 1101 RRCID -> 212025 COMPL. DATE 09/23/2005 TOTAL DEPTH 8300 PERF. 7484 - 7545

08	1395	#	1363	-0-	-32	-0-	30 7	1 9	1326	2	N	6					183
09	1415	R	1415	-0-	-0-	-0-	30 4	1 9	1381	2	N	4					187
10	1431	R	1431	-0-	-0-	-0-	31 1	1 9	1399	2	N	1					188
11	1361	R	1361	-0-	-0-	-0-	30 11	1 9	1320	2	N	10					198
12	1395	#	1342	-0-	-53	-0-	31 10	1 9	1301	2	N	9					207
01	1395	#	1297	-0-	-98	-0-	30 22	1 9	1245	2	N	20	194	1			33

4P ENERGY TEXAS, LLC 953803
MACIAS WELL #: 1127 U RRCID -> 090595 COMPL. DATE 05/05/1989 TOTAL DEPTH 8200 PERF. 7422 - 8060

08	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
09	3	#	-0-	-0-	-3	-0-					N	-0-					-0-
10	3	#	-0-	-0-	-3	-0-					N	-0-					-0-
11	3	#	-0-	-0-	-3	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GEM-HEMPHILL (MORROW UPPER) 34375 509 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BIG LAKE 103 WELL #: 1 RRCID -> 188334 COMPL. DATE 11/13/2000 TOTAL DEPTH 15400 PERF.13146 - 13151

08	1426	N	1397	-0-	-29	-0-	1397	3			N	-0-					-0-
09	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					-0-
10	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
11	1350	N	1264	-0-	-86	-0-	1264	3			N	-0-					-0-
12	1333	N	1332	-0-	-1	-0-	15	1	1317	3	N	-0-					-0-
01	1333	N	1310	-0-	-23	-0-	15	1	1295	3	N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
BURTON WELL #: 1 RRCID -> 057259 COMPL. DATE 12/17/1973 TOTAL DEPTH 19175 PERF.12290 - 12295

08	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
10	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

GERALD (UPPER MORROW) 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
CLUCK WELL #: 1 RRCID -> 190854 COMPL. DATE 06/24/2002 TOTAL DEPTH 7050 PERF. 6843 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	437	N	437	-0-	-0-	-0-	437	2			N	-0-					13
09	418	N	418	-0-	-0-	-0-	418	2			N	-0-					13
10	434	N	266	-0-	-168	-0-	266	2			N	-0-					13
11	420	N	399	-0-	-21	-0-	399	2			N	-0-					13
12	434	N	367	-0-	-67	-0-	367	2			N	-0-					13
*01	362	N	362	-0-	-0-	-0-	362	2			N	-0-					13

JCB II ENTERPRISES, LLC 430581
WALKER WELL #: 1 RRCID -> 149420 COMPL. DATE 03/04/1994 TOTAL DEPTH 7050 PERF. 6841 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2735	N	2735	-0-	-0-	-0-	2735	2			N	-0-					105
09	586	N	586	-0-	-0-	-0-	586	2			Y	-0-					105
10	186	N	50	-0-	-136	-0-	50	2			Y	-0-					105
11	521	N	521	-0-	-0-	-0-	521	2			Y	-0-					105
12	513	N	513	-0-	-0-	-0-	513	2			Y	-0-					105
*01	547	N	547	-0-	-0-	-0-	547	2			Y	-0-					105

HOGAN WELL #: 1180 RRCID -> 179584 COMPL. DATE 04/07/2000 TOTAL DEPTH 6975 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	708	-0-	-5	-0-	708	2			N	-0-					-0-
09	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
10	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
11	690	N	639	-0-	-51	-0-	639	2			N	-0-					-0-
12	682	N	589	-0-	-93	-0-	589	2			N	-0-					-0-
*01	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-

STAR WELL #: 1205 RRCID -> 180045 COMPL. DATE 09/25/2000 TOTAL DEPTH 7118 PERF. 6919 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	803	-0-	-34	-0-	803	2			N	-0-					92
09	755	N	755	-0-	-0-	-0-	755	2			N	-0-					92
10	798	N	798	-0-	-0-	-0-	798	2			N	-0-					92
11	780	N	726	-0-	-54	-0-	726	2			N	-0-					92
12	775	N	669	-0-	-106	-0-	669	2			N	-0-					92
*01	752	N	752	-0-	-0-	-0-	752	2			N	-0-					92

WALKER WELL #: 2156 RRCID -> 194916 COMPL. DATE 03/28/2003 TOTAL DEPTH 7050 PERF. 6840 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2704	N	2704	-0-	-0-	-0-	2704	2			N	-0-					23
09	2345	N	2345	-0-	-0-	-0-	2345	2			Y	-0-					23
10	2687	N	2687	-0-	-0-	-0-	2687	2			Y	-0-					23
11	2085	N	2085	-0-	-0-	-0-	2085	2			Y	-0-					23
12	2054	N	2054	-0-	-0-	-0-	2054	2			Y	-0-					23
*01	2188	N	2188	-0-	-0-	-0-	2188	2			Y	-0-					23

STRAT LAND EXPLORATION COMPANY 825420
CHARLES "A" WELL #: 2 RRCID -> 170730 COMPL. DATE 05/04/1998 TOTAL DEPTH 7050 PERF. 6828 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	1511	-0-	-1682	-0-	1511	2			N	-0-					-0-
09	2430	X	1378	-0-	-1052	-0-	1378	2			N	-0-					-0-
10	1457	X	1405	-0-	-52	-0-	1405	2			N	-0-					-0-
11	1470	X	1211	-0-	-259	-0-	1211	2			N	-0-					-0-
12	1519	X	1105	-0-	-414	-0-	1105	2			N	-0-					-0-
01	1519	X	1122	-0-	-397	-0-	1122	2			N	-0-					-0-

GHEEN (MORROW LOWER) 34625 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 196480 COMPL. DATE 10/21/1997 TOTAL DEPTH 10511 PERF.10202 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	697	N	697	-0-	-0-	-0-	694	2	3	9	N	3					91
09	599	N	599	-0-	-0-	-0-	597	2	2	9	N	2					93
10	650	N	650	-0-	-0-	-0-	650	2			N	-0-					93
11	650	N	650	-0-	-0-	-0-	650	2			N	-0-					93
12	621	N	621	-0-	-0-	-0-	621	2			N	-0-					93
01	651	N	635	-0-	-16	-0-	635	2			N	-0-					93

GHEEN (MORROW, MIDDLE) 34625 505 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MITCHELL EHRLICH OIL & GAS, LLC 570652
BLAKE, CELIA DEE WELL #: 1 RRCID -> 198786 COMPL. DATE 11/03/2003 TOTAL DEPTH 10500 PERF.10090 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-GHEEN WELL #: 1 RRCID -> 199550 COMPL. DATE 11/14/2003 TOTAL DEPTH 10353 PERF. 9874 - 9881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	463	-0-	-64	-0-	457	2	6	9	N	5					121
09	360	N	135	-0-	-225	-0-	135	2			N	-0-					121
10	491	N	491	-0-	-0-	-0-	491	2			N	-0-					121
11	597	N	597	-0-	-0-	-0-	597	2			N	-0-					121
12	155	N	41	-0-	-114	-0-	41	2			N	-0-					121
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					121

GHEEN (MORROW UPPER) 34625 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MITCHELL EHRLICH OIL & GAS, LLC 570652
BLAKE, CELIA DEE THE WELL #: 2 RRCID -> 199204 COMPL. DATE 01/05/2004 TOTAL DEPTH 10275 PERF. 9472 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1949	-0-	-97 B	-19720	1949	2			N	-0-					172
09	1800	N	1343	-0-	-457 B	-19720	1343	2			N	-0-					172
10	1891	N	912	-0-	-979 B	-19720	912	2			N	-0-					172
11	1890	N	1486	-0-	-404 B	-19720	1486	2			N	-0-					172
12	1395	N	-0-	-0-	-1395 B	-19720					N	-0-					172
01	899	N	NO RPT	-0-	-899 B	-19720					N	NO RPT					172

4P ENERGY TEXAS, LLC 953803
GHEEN WELL #: 1 RRCID -> 054610 COMPL. DATE 01/08/1996 TOTAL DEPTH 10280 PERF. 9383 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	987					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	987					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	987					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	987					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	987					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	987					N	-0-					-0-

GIBSON CREEK (MORROW, UPPER) 34698 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
ELIZABETH WELL #: 1 RRCID -> 138072 COMPL. DATE 03/27/1991 TOTAL DEPTH 9750 PERF. 9534 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					230
09	0	N	-0-	-0-	-0-	-0-					N	-0-					230
10	1	N	-0-	-0-	-1	-0-					N	1	116	1			115
11	0	N	-0-	-0-	-0-	-0-					N	-0-					115
12	0	N	-0-	-0-	-0-	-0-					N	-0-					115
01	0	N	-0-	-0-	-0-	-0-					N	-0-					115

GILL RANCH (BROWN DOLOMITE) 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
MATHERS WELL #: 4014 RRCID -> 136515 COMPL. DATE 09/24/1990 TOTAL DEPTH 4908 PERF. 4612 - 4664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	924	N	924	-0-	-0-	-0-	31	1	893	2	N	-0-			-0-
09	891	N	891	-0-	-0-	-0-	30	1	861	2	N	-0-			-0-
10	921	N	921	-0-	-0-	-0-	31	1	890	2	N	-0-			-0-
11	900	N	820	-0-	-80	-0-	30	1	790	2	N	-0-			-0-
12	930	N	825	-0-	-105	-0-	31	1	794	2	N	-0-			-0-
01	930	N	820	-0-	-110	-0-	31	1	789	2	N	-0-			-0-

GILL WELL #: 1022 RRCID -> 138069 COMPL. DATE 02/11/1991 TOTAL DEPTH 4800 PERF. 4577 - 4611

08	194	N	194	-0-	-0-	-0-	194	2			N	-0-			-0-
09	180	N	170	-0-	-10	-0-	170	2			N	-0-			-0-
10	200	N	200	-0-	-0-	-0-	200	2			N	-0-			-0-
11	180	N	126	-0-	-54	-0-	126	2			N	-0-			-0-
12	186	N	144	-0-	-42	-0-	144	2			N	-0-			-0-
01	186	N	166	-0-	-20	-0-	12	1	154	2	N	-0-			-0-

MATHERS WELL #: 5014 RRCID -> 148396 COMPL. DATE 01/17/1994 TOTAL DEPTH 4800 PERF. 4591 - 4621

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MATHERS WELL #: 2023 RRCID -> 148402 COMPL. DATE 02/14/1994 TOTAL DEPTH 4800 PERF. 4596 - 4644

08	1658	N	1658	-0-	-0-	-0-	31	1	1627	2	N	-0-			-0-
09	630	N	393	-0-	-237	-0-	30	1	363	2	N	-0-			-0-
10	562	N	562	-0-	-0-	-0-	31	1	531	2	N	-0-			-0-
11	660	N	566	-0-	-94	-0-	30	1	536	2	N	-0-			-0-
12	475	N	475	-0-	-0-	-0-	31	1	444	2	N	-0-			-0-
01	558	N	404	-0-	-154	-0-	31	1	373	2	N	-0-			-0-

MATHERS WELL #: 1014R RRCID -> 149928 COMPL. DATE 05/10/1994 TOTAL DEPTH 12031 PERF. 4650 - 4677

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MATHERS WELL #: 4023 RRCID -> 164188 COMPL. DATE 11/08/1996 TOTAL DEPTH 4760 PERF. 4604 - 4620

08	372	N	339	-0-	-33	-0-	339	2			N	-0-			-0-
09	330	N	324	-0-	-6	-0-	324	2			N	-0-			-0-
10	366	N	366	-0-	-0-	-0-	366	2			N	-0-			-0-
11	330	N	327	-0-	-3	-0-	327	2			N	-0-			-0-
12	341	N	329	-0-	-12	-0-	329	2			N	-0-			-0-
01	372	N	324	-0-	-48	-0-	324	2			N	-0-			-0-

MATHERS WELL #: 7014 RRCID -> 165005 COMPL. DATE 05/12/1997 TOTAL DEPTH 4800 PERF. 4621 - 4648

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
GILL WELL #: 1016 RRCID -> 181175 COMPL. DATE 08/08/2000 TOTAL DEPTH 12155 PERF. 4666 - 4672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	665	N	665	-0-	-0-	-0-	665	2			Y	-0-					-0-
09	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					-0-
10	403	N	263	-0-	-140	-0-	263	2			Y	-0-					-0-
11	390	N	233	-0-	-157	-0-	233	2			Y	-0-					-0-
12	403	N	241	-0-	-162	-0-	241	2			Y	-0-					-0-
01	248	N	238	-0-	-10	-0-	238	2			Y	-0-					-0-

GILL WELL #: 2016 RRCID -> 196367 COMPL. DATE 07/17/2003 TOTAL DEPTH 4800 PERF. 4626 - 4640

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL WELL #: 2022 RRCID -> 198057 COMPL. DATE 08/01/2003 TOTAL DEPTH 4800 PERF. 4550 - 4588

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 8014 RRCID -> 198162 COMPL. DATE 01/17/2004 TOTAL DEPTH 4800 PERF. 4300 - 6126

08	248	N	117	-0-	-131	-0-	117	2			N	-0-					-0-
09	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL WELL #: 106 RRCID -> 200462 COMPL. DATE 12/15/2003 TOTAL DEPTH 4950 PERF. 4610 - 4630

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 2014 RRCID -> 206949 COMPL. DATE 12/14/2004 TOTAL DEPTH 14310 PERF. 4640 - 4650

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBIRD ENERGY HOLDINGS LLC 073058
MOORE WELL #: 1 RRCID -> 183678 COMPL. DATE 02/22/2007 TOTAL DEPTH 4674 PERF. 4445 - 4654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMPLETE ENERGY SERVICES, INC. 169785
LORENE WELL #: 105 RRCID -> 242147 COMPL. DATE 12/16/2005 TOTAL DEPTH 12360 PERF. 4760 - 5082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LOCKE "A" WELL #: 2 RRCID -> 254303 COMPL. DATE 10/22/2009 TOTAL DEPTH 11220 PERF. 4400 - 4426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (GRANITE WASH) 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
MATHERS UNIT WELL #: 4016U RRCID -> 167296 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11500 - 11545

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GILL WELL #: 3016 RRCID -> 216890 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10890 - 11472

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS WELL #: 104 RRCID -> 253020 COMPL. DATE 05/01/2009 TOTAL DEPTH 12300 PERF.11520 - 11550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573 X	2383	-0-	-190	-0-	31 1 9 9		2343	2	Y	8					125
09	2602 X	2602	-0-	-0-	-0-	30 1 17 9		2555	2	Y	15	125	1			15
10	2743 X	2743	-0-	-0-	-0-	31 1 8 9		2704	2	Y	7					22
11	2310 X	2212	-0-	-98	-0-	30 1 9 9		2173	2	Y	8					30
12	2697 X	2151	-0-	-546	-0-	31 1 14 9		2106	2	Y	13					43
01	2728 X	1725	-0-	-1003	-0-	31 1 9 9		1685	2	Y	8					51

GILL RANCH (GRANITE WASH) //CONT.// 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MATHERS WELL #: 1023 RRCID -> 253355 COMPL. DATE 08/19/2009 TOTAL DEPTH 12300 PERF.11508 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18786	X	17287	-0-	-1499	-0-	17188	2	99	9	N	90	178	1			58
09	18180	X	16579	-0-	-1601	-0-	16485	2	94	9	N	85					143
10	18197	X	16891	-0-	-1306	-0-	16792	2	99	9	N	90	189	1			44
11	17100	X	15365	-0-	-1735	-0-	15258	2	107	9	N	97					141
12	17298	X	16302	-0-	-996	-0-	16181	2	121	9	N	110	73	1			178
01	17298	X	16771	-0-	-527	-0-	16653	2	118	9	N	107	186	1			99

MATHERS WELL #: 9014 RRCID -> 270953 COMPL. DATE 07/11/2011 TOTAL DEPTH 11950 PERF.11456 - 11481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	3400	-0-	-41	-0-	3378	2	22	9	N	20	93	1	1	8	5
09	3330	X	3030	-0-	-300	-0-	3016	2	14	9	N	13					18
10	3441	X	2738	-0-	-703	-0-	2727	2	11	9	N	10	1	8			27
11	3330	X	2213	-0-	-1117	-0-	2204	2	9	9	N	8					35
12	3410	X	2555	-0-	-855	-0-	2549	2	6	9	N	5					40
01	3410	X	2580	-0-	-830	-0-	2563	2	17	9	N	15					55

GILL RANCH (HUNTON) 34930 220 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ROVER PETROLEUM OPERATING, LLC 730462
PRICE WELL #: 1 RRCID -> 247813 COMPL. DATE 10/14/2008 TOTAL DEPTH 16955 PERF.16294 - 16302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (MORROW) 34930 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
MATHERS WELL #: 3014-T RRCID -> 132913 COMPL. DATE 12/14/1989 TOTAL DEPTH 12077 PERF.11826 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS UNIT WELL #: 4016L RRCID -> 165012 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11810 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	3518	-0-	-78	-0-	3501	2	17	9	Y	15	88	1			65
09	3480	X	3419	-0-	-61	-0-	3399	2	20	9	Y	18					83
10	3596	X	3582	-0-	-14	-0-	3565	2	17	9	Y	15					98
11	3480	X	3435	-0-	-45	-0-	3424	2	11	9	Y	10					108
12	3545	X	3545	-0-	-0-	-0-	3521	2	24	9	Y	22	114	1	1	8	15
*01	3672	X	3672	-0-	-0-	-0-	3658	2	14	9	Y	13	1	8			27

GILL WELL #: 3016 RRCID -> 208740 COMPL. DATE 10/06/2004 TOTAL DEPTH 12150 PERF.11802 - 11812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (MORROW -B-) 34930 505 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
GILL RANCH WELL #: 1 RRCID -> 238705 COMPL. DATE 04/22/2008 TOTAL DEPTH 11450 PERF.11146 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112

HOLLAND "A" WELL #: 1 RRCID -> 239602 COMPL. DATE 05/12/2008 TOTAL DEPTH 11265 PERF.11062 - 11072

08	527	N	526	-0-	-1	-0-	526	1			N	-0-					59
09	510	N	509	-0-	-1	-0-	509	1			N	-0-					59
10	527	N	526	-0-	-1	-0-	526	1			N	-0-					59
11	510	N	509	-0-	-1	-0-	509	1			N	-0-					59
12	527	N	526	-0-	-1	-0-	526	1			N	-0-					59
*01	527	N	526	-0-	-1	-0-	526	1			N	-0-					59

LOCKE "B" WELL #: 1 RRCID -> 249770 COMPL. DATE 03/30/2009 TOTAL DEPTH 11250 PERF.10935 - 11114

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

GILL RANCH (SWEETWATER SAND) 34930 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
MATHERS WELL #: 3014-C RRCID -> 137923 COMPL. DATE N/A TOTAL DEPTH 12077 PERF. 8691 - 11853

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WELLS WELL #: 103 RRCID -> 165946 COMPL. DATE 05/28/1997 TOTAL DEPTH 11630 PERF. 8702 - 8715

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIT MO (MORROW) 35118 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
CAMPBELL RANCH 13 WELL #: 5013 RRCID -> 214555 COMPL. DATE 11/29/2005 TOTAL DEPTH 11500 PERF.11380 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1276	N	1276	-0-	-0-	-0-	12	1	1228	2	N	33					85
							36	9									
09	979	N	979	-0-	-0-	-0-	5	1	970	2	N	4	79	1			10
							4	9									
10	1116	N	954	-0-	-162	-0-	954	2			N	-0-	10	1			-0-
11	1230	N	1151	-0-	-79	-0-	5	1	1146	2	N	-0-					-0-
12	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
*01	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-

MENDOTA RANCH 10C WELL #: 8 RRCID -> 228075 COMPL. DATE 02/01/2007 TOTAL DEPTH 12200 PERF.11989 - 11992

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	15	1			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 1401 RRCID -> 209064 COMPL. DATE 04/02/2005 TOTAL DEPTH 11587 PERF.11536 - 11587

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GLAZIER (MORROW UPPER) 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 2 RRCID -> 116678 COMPL. DATE 02/05/1985 TOTAL DEPTH 11200 PERF.10998 - 11036

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPARKS, ELMER E. WELL #: 1 RRCID -> 141465 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 11007

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BECK RESOURCES INCORPORATED 061100
MCQUIDDY WELL #: 1064 RRCID -> 116190 COMPL. DATE 08/17/1984 TOTAL DEPTH 11200 PERF.10999 - 11051

08	7	N	5	-0-	-2	-0-	5	3			N	-0-					68
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					68
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					68
11	5	N	4	-0-	-1	-0-	4	3			N	-0-					68
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					68
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					68

GLAZIER (MORROW UPPER) //CONT.// 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BECK RESOURCES INCORPORATED //CONT.// 061100
BUSSARD WELL #: 2063 RRCID -> 118897 COMPL. DATE 08/01/1985 TOTAL DEPTH 11200 PERF.11009 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					40
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40

RESOURCE OIL AND GAS, LLC 703395
URSCHEL, L. B. WELL #: 1 RRCID -> 156859 COMPL. DATE 11/12/1984 TOTAL DEPTH 11175 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GLAZIER, NW. (MORROW UPPER) 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
FEE WELL #: 321 RRCID -> 113216 COMPL. DATE 05/18/2010 TOTAL DEPTH 11037 PERF.10879 - 10906

08	3182	R	3182	-0-	-0-	B	-0-	3182	3		N	-0-					185
09/01 BALANCING DATE STATUS -> -0-																	
09	2981	R	2981	-0-	-0-	B	-0-	2981	3		N	-0-					185
10	2862	R	2862	-0-	-0-	B	-0-	2862	3		N	-0-					185
11	2100	#	1723	-0-	-377	B	-377	1626	3	30 4	N	61	200	1			46
								67	9								
12	2170	#	989	-0-	-1181	B	-1558	912	3	77 4	N	-0-					46
01	2170	#	605	-0-	-1565	B	-3123	564	3	41 4	N	-0-					46

FEE WELL #: 1021 RRCID -> 124904 COMPL. DATE 02/01/1984 TOTAL DEPTH 11060 PERF.10885 - 10909

08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

MURRY, VERA M. WELL #: 11 RRCID -> 132154 COMPL. DATE 10/09/1989 TOTAL DEPTH 11150 PERF.10945 - 10960

08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

MURRY, VERA M. WELL #: 10 RRCID -> 132158 COMPL. DATE 10/09/1989 TOTAL DEPTH 11170 PERF.10978 - 11002

08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

GLAZIER, S. (MORROW LOWER) 35246 240 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-L RRCID -> 139259 COMPL. DATE 06/11/1991 TOTAL DEPTH 16560 PERF.12798 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZIER, S. (MORROW UPPER) 35246 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-U RRCID -> 139258 COMPL. DATE 06/10/1993 TOTAL DEPTH 16560 PERF.11615 - 11632

08	930	N	-0-	-0-	-930	-0-					N	-0-					57
09	930	N	-0-	-0-	-930	-0-					N	-0-					57
10	279	N	-0-	-0-	-279	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57

4P ENERGY TEXAS, LLC 953803
HUMPHREYS 46 WELL #: 3 RRCID -> 178041 COMPL. DATE 02/10/2000 TOTAL DEPTH 11650 PERF.11456 - 11476

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAYSTONE (MORROW SD) 36525 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
BURRELL WELL #: 1 RRCID -> 102775 COMPL. DATE 07/02/1982 TOTAL DEPTH 17364 PERF.16202 - 16242

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					92
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					92
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					92
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					92
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					92
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92

BURRELL, OPAL WELL #: 1 RRCID -> 111514 COMPL. DATE 12/06/1983 TOTAL DEPTH 16344 PERF.15364 - 16112

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

GREEN HOUSE (DOUGLAS) 36692 080 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RAYDON EXPLORATION, INC. 695569
CIRCLE DOT R WELL #: 103 RRCID -> 203140 COMPL. DATE 02/03/2004 TOTAL DEPTH 7825 PERF. 7582 - 7588

08	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					104
09	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					104
10	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					104
11	1410	N	1187	-0-	-223	-0-	1187	2			N	-0-					104
12	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					104
01	1271	N	1185	-0-	-86	-0-	1185	2			N	-0-					104

GREENE RANCH (ATOKA) 36741 500 NON-ASSOCIATED 49B CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
GREENE B WELL #: 2 RRCID -> 246912 COMPL. DATE 12/31/2008 TOTAL DEPTH 7275 PERF. 6585 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					163
09	0	#	-0-	-0-	-0-	-0-					N	-0-					163
10	0	#	-0-	-0-	-0-	-0-					N	-0-					163
11	0	#	-0-	-0-	-0-	-0-					N	-0-					163
12	0	#	-0-	-0-	-0-	-0-					N	-0-					163
01	0	#	-0-	-0-	-0-	-0-					N	-0-					163

GREENE RANCH (ST. GENEVIEVE) 36741 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
GREENE B WELL #: 1 RRCID -> 249854 COMPL. DATE 01/26/2009 TOTAL DEPTH 7738 PERF. 7508 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

GRUVER, N. (HEPLER) 37228 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BLACKBEARD OPERATING, LLC 073056
COOPER, DARREL WELL #: 1 RRCID -> 047267 COMPL. DATE 06/24/1998 TOTAL DEPTH 6554 PERF. 5808 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5712	X	5712	-0-	-0-	-0-	5712	2			Y	-0-					-0-
09	4584	X	4584	-0-	-0-	-0-	4584	2			Y	-0-					-0-
10	2108	X	1908	-0-	-200	-0-	1908	2			Y	-0-					-0-
11	2040	X	203	-0-	-1837	-0-	203	2			Y	-0-					-0-
12	2108	X	-0-	-0-	-2108	-0-					Y	-0-					-0-
01	2108	X	1402	-0-	-706	-0-	1402	2			Y	-0-					-0-

SCHAUB, JULIAN WELL #: 1 RRCID -> 170595 COMPL. DATE 06/10/1998 TOTAL DEPTH 6750 PERF. 5714 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
09	60	N	6	-0-	-54	-0-	6	2			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
*01	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-

GRUVER NORTH (MISSISSIPPIAN) 37228 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 172275 COMPL. DATE 06/07/1999 TOTAL DEPTH 7300 PERF. 6538 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	757	-0-	-297	-0-	757	2			N	-0-					153
09	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					153
10	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					153
11	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					153
12	1054	N	938	-0-	-116	-0-	938	2			N	-0-					153
01	1054	N	938	-0-	-116	-0-	938	2			N	-0-					153

GRUVER, NORTH (MORROW 6985) 37228 666 ASSOCIATED CAPACITY CNTY: HANSFORD
BLACKBEARD OPERATING, LLC 073056
COOPER, DARREL WELL #: 1 RRCID -> 047268 COMPL. DATE 06/10/1969 TOTAL DEPTH 6554 PERF. 6372 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

GRUVER, NORTH (MORROW 6985) //CONT.// 37228 666 ASSOCIATED CAPACITY CNTY: HANSFORD
BLACKBEARD OPERATING, LLC //CONT.// 073056
COOPER, ANNA WELL #: 2 RRCID -> 196344 COMPL. DATE 03/04/2003 TOTAL DEPTH 7620 PERF. 6926 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	3627	-0-	-93	-0-	3627	2			N	-0-					-0-
09	3600	X	2904	-0-	-696	-0-	2904	2			N	-0-					-0-
10	3782	X	2333	-0-	-1449	-0-	2333	2			N	-0-					-0-
11	3660	X	465	-0-	-3195	-0-	465	2			N	-0-					-0-
12	3782	X	-0-	-0-	-3782	-0-					N	-0-					-0-
01	3627	X	3290	-0-	-337	-0-	3290	2			N	-0-					-0-

GRUVER, NORTH (ST. LOUIS) 37228 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 169550 COMPL. DATE 04/18/1998 TOTAL DEPTH 7300 PERF. 7079 - 7090

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRUVER, NW. (CHESTER) 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
G. & S. INC. 292316
ETLING WELL #: 1 RRCID -> 052911 COMPL. DATE 07/17/1972 TOTAL DEPTH 7605 PERF. 6927 - 6935

08	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
09	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
10	620	N	485	-0-	-135	-0-	485	2			N	-0-					-0-
11	540	N	65	-0-	-475	-0-	65	2			N	-0-					-0-
12	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
*01	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-

HARRIS,GLEN 360000
HARRIS WELL #: 1 RRCID -> 051778 COMPL. DATE 11/23/1971 TOTAL DEPTH 7519 PERF. 7432 - 7437

08	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

J-BREX COMPANY 427513
HARRIS WELL #: 1229 RRCID -> 234038 COMPL. DATE 11/09/2007 TOTAL DEPTH 7603 PERF. 7395 - 7476

08	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
09	60	N	39	-0-	-21	-0-	39	2			N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
*01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-

DOUBLE D WELL #: 1203 RRCID -> 238693 COMPL. DATE 02/26/2008 TOTAL DEPTH 7600 PERF. 7420 - 7438

08	2116	N	2116	-0-	-0-	-0-	2116	2			N	-0-					-0-
09	1740	N	1349	-0-	-391	-0-	1349	2			N	-0-					-0-
10	2046	N	827	-0-	-1219	-0-	827	2			N	-0-					-0-
11	2288	N	2288	-0-	-0-	-0-	2288	2			N	-0-					-0-
12	1395	N	1055	-0-	-340	-0-	1055	2			N	-0-					-0-
01	837	N	700	-0-	-137	-0-	700	2			N	-0-					-0-

GRUVER, NW. (CHESTER) //CONT.// 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
HIGGS WELL #: 1 RRCID -> 052205 COMPL. DATE 03/13/1972 TOTAL DEPTH N/A PERF. 6910 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2214	N	1860	-0-	-354	-0-	1860	2			N	-0-					90
09	2751	N	2751	-0-	-0-	-0-	2751	2			N	-0-					90
10	2449	X	2377	-0-	-72	-0-	2377	2			N	-0-					90
11	2370	X	463	-0-	-1907	-0-	463	2			N	-0-					90
12	2449	X	1654	-0-	-795	-0-	1654	2			N	-0-					90
01	2449	X	2364	-0-	-85	-0-	2364	2			N	-0-					90

GRUVER, NW (MORROW, UP) 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
J-BREX COMPANY 427513
COLDWATER WELL #: 1 RRCID -> 094931 COMPL. DATE 07/07/1981 TOTAL DEPTH 7600 PERF. 6904 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
09	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
10	992	N	902	-0-	-90	-0-	902	2			N	-0-					-0-
11	930	N	664	-0-	-266	-0-	664	2			N	-0-					-0-
12	961	N	542	-0-	-419	-0-	542	2			N	-0-					-0-
*01	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-

CHERYL WELL #: 1253 RRCID -> 109532 COMPL. DATE 01/10/1984 TOTAL DEPTH 7100 PERF. 6903 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	765	-0-	-10	-0-	765	2			N	-0-					-0-
09	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
10	806	N	640	-0-	-166	-0-	640	2			N	-0-					-0-
11	750	N	85	-0-	-665	-0-	85	2			N	-0-					-0-
12	713	N	1	-0-	-712	-0-	1	2			N	-0-					-0-
*01	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-

MCGEE, TOM CORPORATION 549380
MCCLELLAN WELL #: 1 RRCID -> 146793 COMPL. DATE 11/22/1980 TOTAL DEPTH 7600 PERF. 6953 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	20					90
09	0	N	-0-	-0-	-0-	-0-					N	20					110
10	0	N	-0-	-0-	-0-	-0-					N	20					130
11	0	N	-0-	-0-	-0-	-0-					N	32	132	1			30
12	0	N	-0-	-0-	-0-	-0-					N	20					50
01	0	N	-0-	-0-	-0-	-0-					N	20					70

4P ENERGY TEXAS, LLC 953803
MCCLELLAN WELL #: 6012 RRCID -> 165052 COMPL. DATE 12/15/1983 TOTAL DEPTH 7300 PERF. 6948 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
11	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER, S. (BROWN DOLOMITE) 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
CITY OF GRUVER WELL #: 2 RRCID -> 200972 COMPL. DATE 08/24/2003 TOTAL DEPTH 3153 PERF. 2931 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LOWE WELL #: 2 RRCID -> 204943 COMPL. DATE 02/03/2004 TOTAL DEPTH 7750 PERF. 3034 - 4458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOWE, GEORGE WELL #: 2 RRCID -> 206952 COMPL. DATE 06/20/2003 TOTAL DEPTH 3212 PERF. 4317 - 5427

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HART 17 WELL #: 4 RRCID -> 214481 COMPL. DATE 12/02/2005 TOTAL DEPTH 9330 PERF. 2970 - 5360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, R W 18 WELL #: 4 RRCID -> 215349 COMPL. DATE 02/25/2006 TOTAL DEPTH 3151 PERF. 2970 - 4838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LACKEY WELL #: 5H RRCID -> 217383 COMPL. DATE 05/19/2006 TOTAL DEPTH 3165 PERF. 2990 - 5265

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
LACKEY WELL #: 2 RRCID -> 199609 COMPL. DATE 10/23/2003 TOTAL DEPTH N/A PERF. 3020 - 3426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
WHITAKER WELL #: 2260 RRCID -> 212837 COMPL. DATE 11/08/2005 TOTAL DEPTH 4010 PERF. 3146 - 3200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HART WELL #: 3 RRCID -> 203222 COMPL. DATE 04/06/2004 TOTAL DEPTH 3151 PERF. 3282 - 3292

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOPER WELL #: 4 RRCID -> 207650 COMPL. DATE 05/18/2004 TOTAL DEPTH 3164 PERF. 2914 - 5800

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER (MORROW UPPER) 38475 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
HAMKER-HARRIS WELL #: 1673 RRCID -> 118642 COMPL. DATE 07/14/1985 TOTAL DEPTH 9100 PERF. 8869 - 8881

08	775 N	714	-0-	-61	-0-	714	2			N	-0-					-0-
09	750 N	678	-0-	-72	-0-	678	2			N	-0-					-0-
10	775 N	773	-0-	-2	-0-	773	2			N	-0-					-0-
11	752 N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
12	789 N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
*01	792 N	792	-0-	-0-	-0-	792	2			N	-0-					-0-

HAMKER RANCH (MORROW, BASAL) 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ODC WELL #: 1760 L RRCID -> 022103 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 9534 - 9550

08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 124048 COMPL. DATE 04/27/1987 TOTAL DEPTH 9454 PERF. 9128 - 9284

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER RANCH (MORROW, BASAL) //CONT.// 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NELSON "E" WELL #: 3740 RRCID -> 174475 COMPL. DATE 07/09/1999 TOTAL DEPTH 9500 PERF. 9222 - 9252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
HOLLAND, R. H. WELL #: 2 RRCID -> 123284 COMPL. DATE 03/09/2001 TOTAL DEPTH 9900 PERF. 7344 - 9693

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMON LOCKE (ELLENBURGER) 38595 250 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DALF ENERGY LLC 197641
LOCKE CATTLE COMPANY WELL #: 3 L RRCID -> 050144 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF.13535 - 13846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMON LOCKE (HUNTON) 38595 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DALF ENERGY LLC 197641
LOCKE CATTLE COMPANY WELL #: 3 U RRCID -> 050143 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF.12414 - 12592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-

HANNA LAKE (MORROW MIDDLE) 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
WAGGONER WELL #: 1043 RRCID -> 078594 COMPL. DATE 08/09/1978 TOTAL DEPTH 8355 PERF. 8092 - 8112

*02	488 N	488	-0-	-0-	B	-0-	44	1	444	2	N	-0-					63
03/01 BALANCING DATE STATUS -> -0-																	
*03	558 N	546	-0-	-12	B	-0-	38	1	508	2	N	-0-					63
*04	590 N	590	-0-	-0-	B	-0-	52	1	538	2	N	-0-					63
*05	527 N	457	-0-	-70	B	-0-	44	1	413	2	N	-0-					63
*06	540 N	489	-0-	-51	B	-0-	56	1	433	2	N	-0-					63
*07	620 N	451	-0-	-169	B	-0-	48	1	403	2	N	-0-					63
*08	465 N	354	-0-	-111	B	-0-	42	1	312	2	N	-0-					63
09/01 BALANCING DATE STATUS -> -0-																	
*09	548 N	548	-0-	-0-	B	-0-	44	1	504	2	N	-0-					63
*10	529 N	529	-0-	-0-	B	-0-	44	1	485	2	N	-0-					63
*11	617 N	617	-0-	-0-	B	-0-	46	1	571	2	N	-0-					63
*12	558 N	532	-0-	-26	B	-0-	44	1	488	2	N	-0-					63
*01	527 N	282	-0-	-245	B	-0-	30	1	252	2	N	-0-					63

HANNA LAKE (MORROW MIDDLE) //CONT.// 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
RAY WELL #: 1043 RRCID -> 083271 COMPL. DATE 06/07/1979 TOTAL DEPTH 8350 PERF. 8068 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0- B	-0-	40	1	53	2	N	-0-					48
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	109	-0-	-191 B	-0-	34	1	75	2	N	-0-					48
10	217	N	99	-0-	-118 B	-0-	34	1	65	2	N	-0-					48
11	90	N	74	-0-	-16 B	-0-	26	1	48	2	N	-0-					48
12	124	N	80	-0-	-44 B	-0-	32	1	48	2	N	-0-					48
01	93	N	42	-0-	-51 B	-0-	26	1	16	2	N	-0-					48

QUANAH PANHANDLE, LLC 684575
TANDY WELL #: 1 RRCID -> 088791 COMPL. DATE 06/20/1980 TOTAL DEPTH 8348 PERF. 8052 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	-0-	-0-	-558 B	-0-					N	8					144
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	-0-	-0-	-600 B	-0-					N	-0-					144
10	279	N	-0-	-0-	-279 B	-0-					N	-0-	122	1			22
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					22
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					22
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					22

HANNAS DRAW (DOUGLAS) 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BATTON OIL & GAS, LLC 056384
ALICE WELL #: 1 RRCID -> 083978 COMPL. DATE 02/20/1979 TOTAL DEPTH 4870 PERF. 4742 - 4791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1030	-0-	-24	-0-	1030	2			N	-0-					-0-
09	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
10	1054	N	944	-0-	-110	-0-	944	2			N	-0-					-0-
11	990	N	979	-0-	-11	-0-	979	2			N	-0-					-0-
12	1023	N	960	-0-	-63	-0-	960	2			N	-0-					-0-
*01	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
JOINER, C.H. WELL #: 2 RRCID -> 061765 COMPL. DATE 04/04/1975 TOTAL DEPTH 4932 PERF. 4761 - 4795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
09	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
10	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
11	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
12	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
01	248	N	195	-0-	-53	-0-	195	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
RACOL WELL #: 2 RRCID -> 056597 COMPL. DATE 08/14/1973 TOTAL DEPTH 7000 PERF. 4750 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
09	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
10	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
11	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
12	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
*01	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-

CLUCK -C- WELL #: 1 RRCID -> 058201 COMPL. DATE 02/18/1974 TOTAL DEPTH 5350 PERF. 4780 - 4820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	62	N	11	-0-	-51	-0-	11	3			N	-0-					-0-
01	93	N	36	-0-	-57	-0-	36	3			N	-0-					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HART -C- WELL #: 1 RRCID -> 058515 COMPL. DATE 08/27/1973 TOTAL DEPTH 6100 PERF. 4728 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
10	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
11	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
12	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
01	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-

MAUDIE -A- WELL #: 2 RRCID -> 060245 COMPL. DATE 11/11/1992 TOTAL DEPTH 5400 PERF. 4763 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
09	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
10	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
11	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
12	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
01	589	N	337	-0-	-252	-0-	337	3			N	-0-					-0-

ALE WELL #: 2 RRCID -> 066581 COMPL. DATE 02/02/1976 TOTAL DEPTH 5035 PERF. 4772 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
*01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

JONES -Z- WELL #: 1 RRCID -> 067959 COMPL. DATE 07/18/1976 TOTAL DEPTH 4950 PERF. 4742 - 4782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
10	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
11	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
12	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
*01	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-

HAL WELL #: 2 RRCID -> 103217 COMPL. DATE 12/05/1982 TOTAL DEPTH 4950 PERF. 4708 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TILLEY OIL & GAS, INC. 860210
FLOYE WELL #: 1 RRCID -> 064750 COMPL. DATE 09/20/1975 TOTAL DEPTH 4778 PERF. 4747 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	296	N	296	-0-	-0-	-0-	296	5			N	-0-					-0-
09	288	N	288	-0-	-0-	-0-	288	5			N	-0-					-0-
10	310	N	305	-0-	-5	-0-	305	5			N	-0-					-0-
11	300	N	279	-0-	-21	-0-	279	5			N	-0-					-0-
12	310	N	285	-0-	-25	-0-	285	5			N	-0-					-0-
01	310	N	264	-0-	-46	-0-	264	5			N	-0-					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TILLEY OIL & GAS, INC. //CONT.// 860210
CLARK WELL #: 2 RRCID -> 073935 COMPL. DATE 06/04/1977 TOTAL DEPTH 4900 PERF. 4740 - 4745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	238	N	238	-0-	-0-	-0-	238	5			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	5			N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	5			N	-0-					-0-
11	240	N	217	-0-	-23	-0-	217	5			N	-0-					-0-
12	217	N	213	-0-	-4	-0-	213	5			N	-0-					-0-
*01	230	N	230	-0-	-0-	-0-	230	5			N	-0-					-0-

HANNAS DRAW (HUGOTON) 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. 085851
SCHOTT WELL #: 1 RRCID -> 113207 COMPL. DATE 08/28/1984 TOTAL DEPTH 4930 PERF. 2932 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1448	-0-	-9	B -0-	1448	2			N	-0-					-0-
09	1457	N	1457	-0-	-0-	B -0-	1457	2			N	-0-					-0-
10	1444	N	1444	-0-	-0-	B -0-	1444	2			N	-0-					-0-
11	1410	N	1324	-0-	-86	B -0-	1324	3			N	-0-					-0-
12	1457	N	1367	-0-	-90	B -0-	1367	3			N	-0-					-0-
01	1457	N	1333	-0-	-124	B -0-	1333	3			N	-0-					-0-

HANSFORD -SWD- WELL #: 1 RRCID -> 122605 COMPL. DATE 08/21/1986 TOTAL DEPTH 3698 PERF. 3570 - 3606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

GRAVES, SUSIE WELL #: 1 RRCID -> 124031 COMPL. DATE 02/17/1987 TOTAL DEPTH 3198 PERF. 3044 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1989	N	1989	-0-	-0-	B -0-	1989	2			N	-0-					-0-
09	1941	N	1941	-0-	-0-	B -0-	1941	2			N	-0-					-0-
10	2077	N	2077	-0-	-0-	B -0-	2077	2			N	-0-					-0-
11	1920	N	1918	-0-	-2	B -0-	1918	3			N	-0-					-0-
12	2041	N	2041	-0-	-0-	B -0-	2041	3			N	-0-					-0-
01	2077	N	1961	-0-	-116	B -0-	1961	3			N	-0-					-0-

GRAVES, SUSIE WELL #: 2 RRCID -> 168342 COMPL. DATE 02/19/1998 TOTAL DEPTH 3399 PERF. 3126 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1670	-0-	-35	B -0-	1670	2			N	-0-					-0-
09	1552	N	1552	-0-	-0-	B -0-	1552	2			N	-0-					-0-
10	1705	N	1660	-0-	-45	B -0-	1660	2			N	-0-					-0-
11	1620	N	1595	-0-	-25	B -0-	1595	3			N	-0-					-0-
12	1642	N	1642	-0-	-0-	B -0-	1642	3			N	-0-					-0-
01	1674	N	1623	-0-	-51	B -0-	1623	3			N	-0-					-0-

ALLAR WELL #: 2 RRCID -> 197526 COMPL. DATE 08/22/2003 TOTAL DEPTH 3307 PERF. 3139 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945		1921	-0-	-1024	B -1024	1921	2			N	-0-					-0-
09	2850		2122	-0-	-728	B -1752	2122	2			N	-0-					-0-
10	2945		1601	-0-	-1344	B -3096	1601	2			N	-0-					-0-
11	2790	#	957	-0-	-1833	B -4929	957	3			N	-0-					-0-
12	2201	#	2079	-0-	-122	B -5051	2079	3			N	-0-					-0-
01	2201	#	1934	-0-	-267	B -5318	1934	3			N	-0-					-0-

HANNAS DRAW (HUGOTON) //CONT.// 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
HARMON, C. E. OIL, INC. 357436
SMITH WELL #: 1 RRCID -> 122600 COMPL. DATE 09/08/1986 TOTAL DEPTH 3500 PERF. 2964 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	39	-0-	-116 B	-0-	39	2			N	-0-					-0-
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
*10	85	N	-0-	-0-	-85 B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/18/2019 - P/A 10/18/19

PETRO HALEY 660062
ALLAR WELL #: 1 RRCID -> 124122 COMPL. DATE 02/10/1987 TOTAL DEPTH 3189 PERF. 3030 - 3098

08	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B DENY	NO RPT		-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B DENY	NO RPT		-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B DENY	NO RPT		-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	B	-0-				N	NO RPT					-0-

HANSFORD (COUNCIL GROVE) 38797 075 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HANSFORD GAS UNIT 25 WELL #: 6 RRCID -> 262420 COMPL. DATE 10/11/2008 TOTAL DEPTH 4250 PERF. 1974 - 2237

08	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ANDREWS, R. S. WELL #: 1 RRCID -> 250635 COMPL. DATE 02/20/2009 TOTAL DEPTH 9600 PERF. 3786 - 3815

08	0	W	-0-	-0-	-0-		-0-				N	-0-					-0-
09	0	W	-0-	-0-	-0-		-0-				N	-0-					-0-
10	0	W	-0-	-0-	-0-		-0-				N	-0-					-0-
11	0	W	-0-	-0-	-0-		-0-				N	-0-					-0-
12	0	W	-0-	-0-	-0-		-0-				N	-0-					-0-
01	0	W	-0-	-0-	-0-		-0-				N	-0-					-0-

HANSFORD (DES MOINES, UPPER) 38797 124 ASSOCIATED EXEMPT CNTY: HANSFORD
CONTANGO RESOURCES, INC. 173206
COLLARD WELL #: 3752 U RRCID -> 114637 COMPL. DATE 06/17/1984 TOTAL DEPTH 6350 PERF. 6041 - 6255

08	651	N	640	-0-	-11	-0-	636	2	4	9	N	4					311
09	431	N	431	-0-	-0-	-0-	431	2			N	-0-					311
10	357	N	357	-0-	-0-	-0-	357	2			N	-0-	173	1			138
11	600	N	457	-0-	-143	-0-	444	2	13	9	N	12					150
12	434	N	367	-0-	-67	-0-	367	2			N	-0-					150
01	372	N	245	-0-	-127	-0-	166	2	79	9	N	72					222

XTO ENERGY INC. 945936
OIL DEV. CO. OF TEX. WELL #: 6 U RRCID -> 112374 COMPL. DATE 09/10/2010 TOTAL DEPTH 6550 PERF. 6143 - 6360

08	SWR 10		-0-	-0-	-0-		32223				N	-0-					-0-
09	SWR 10		-0-	-0-	-0-		32223				N	-0-					-0-
10	SWR 10		-0-	-0-	-0-		32223				N	-0-					-0-
11	SWR 10		-0-	-0-	-0-		32223				N	-0-					-0-
12	SWR 10		-0-	-0-	-0-		32223				N	-0-					-0-
01	SWR 10		-0-	-0-	-0-		32223				N	-0-					-0-

HANSFORD (DOUGLAS) 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
COLLINS, TOM O. WELL #: 1 RRCID -> 141764 COMPL. DATE 06/24/1992 TOTAL DEPTH 5000 PERF. 4802 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	284	-0-	-150	-0-	284	2			N	-0-					-0-
09	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
01	248	N	195	-0-	-53	-0-	195	3			N	-0-					-0-

CHEVRON U. S. A. INC. 148113
HART, H. B. WELL #: 1LT RRCID -> 040981 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 4790 - 4878

08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (HEPLER) 38797 248 ASSOCIATED ONE WELL CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
STEELE-COLLARD -A- WELL #: 6 RRCID -> 207649 COMPL. DATE 12/09/2004 TOTAL DEPTH 7030 PERF. 6464 - 6516

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					5
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					5

HANSFORD (MARMATON) 38797 310 ASSOCIATED 49B CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 U RRCID -> 022123 COMPL. DATE 08/26/1959 TOTAL DEPTH 7362 PERF. 6488 - 6500

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS -B- WELL #: 1 L RRCID -> 022124 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 6110 - 6154

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
COBLE WELL #: 2 RRCID -> 175571 COMPL. DATE 08/03/1999 TOTAL DEPTH 7410 PERF. 5810 - 5830

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MARMATON) //CONT.// 38797 310 ASSOCIATED 49B CNTY: HANSFORD
QUANAH PANHANDLE, LLC 684575
PATTON, M. W., ET AL UNIT WELL #: 1 L RRCID -> 022125 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 6118 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
HOLT 162 WELL #: 1 RRCID -> 285783 COMPL. DATE 08/19/2018 TOTAL DEPTH 7100 PERF. 6055 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47160	R	47160	-0-	-0-	-0-	46933	2	227	9	N	206	312	1			157
09	38953	R	38953	-0-	-0-	-0-	38953	2			N	-0-					157
10	29936	R	29936	-0-	-0-	-0-	29881	2	55	9	N	50					207
11	24600	#	22960	-0-	-1640	-0-	22872	2	88	9	N	80					287
*12	26769	R	26769	-0-	-0-	-0-	26625	2	144	9	N	131	368	1			50
01	25420	#	19075	-0-	-6345	-0-	18964	2	111	9	N	101					151

HOLT WELL #: 1155 RRCID -> 287597 COMPL. DATE 08/21/2018 TOTAL DEPTH 8589 PERF. 6046 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	93992		30469	-0-	-63523	54644	30138	2	331	9	N	301	316	1			174
*09	79738	R	25094	-0-	-54644	-0-	24930	2	164	9	N	149	189	1			134
*10	38533	#	20716	-0-	-17817	-0-	20454	2	262	9	N	238	193	1			179
*11	37290	#	15719	-0-	-21571	-0-	15381	2	338	9	N	307	377	1			109
*12	38533	#	12661	-0-	-25872	-0-	12462	2	199	9	N	181	185	1			105
*01	11501	R	11501	-0-	-0-	-0-	11236	2	265	9	N	241	192	1			154

STRAT LAND EXPLORATION COMPANY 825420
JOHNNY WELL #: 1 RRCID -> 248305 COMPL. DATE 01/05/2009 TOTAL DEPTH 5931 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	#	3316	-0-	-745	-0-	202	1	3114	2	N	-0-					284
09	4059	R	4059	-0-	-0-	-0-	182	1	3838	2	N	35					319
							39	9									
10	5162	R	5162	-0-	-0-	-0-	202	1	4936	2	N	22	184	1			157
							24	9									
11	4134	R	4134	-0-	-0-	-0-	202	1	3932	2	N	-0-					157
12	4868	R	4868	-0-	-0-	-0-	202	1	4580	2	N	78					235
							86	9									
*01	4754	R	4754	-0-	-0-	-0-	202	1	4544	2	N	7					242
							8	9									

HANSFORD (MISSISSIPPIAN) 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
TAYLOR WELL #: 6 RRCID -> 242219 COMPL. DATE 08/04/2008 TOTAL DEPTH 8100 PERF. 7717 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1639	-0-	-35	-0-	1639	3			N	-0-					-0-
09	1586	N	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-
10	1641	N	1641	-0-	-0-	-0-	1641	3			N	-0-					-0-
11	1590	N	1577	-0-	-13	-0-	1577	3			N	-0-					-0-
12	1643	N	1606	-0-	-37	-0-	1606	3			N	-0-					-0-
01	1643	N	1615	-0-	-28	-0-	1615	3			N	-0-					-0-

HANSFORD GAS UNIT 25 WELL #: 4 RRCID -> 242338 COMPL. DATE 11/05/2007 TOTAL DEPTH 7950 PERF. 7803 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSFORD GAS UNIT 25 WELL #: 5 RRCID -> 249435 COMPL. DATE 05/22/2008 TOTAL DEPTH 8100 PERF. 7718 - 7912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBEARD OPERATING, LLC 073056
MADDOX 39 WELL #: 2 RRCID -> 184698 COMPL. DATE 09/10/2000 TOTAL DEPTH 8320 PERF. 8162 - 8182

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204452 COMPL. DATE 11/00/2001 TOTAL DEPTH 8390 PERF. 8182 - 8212

08	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 208961 COMPL. DATE 02/04/2005 TOTAL DEPTH 8764 PERF. 8176 - 8224

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD, G. F. WELL #: 3203 RRCID -> 211345 COMPL. DATE 04/22/2005 TOTAL DEPTH 8356 PERF. 8164 - 8194

08	SWR 10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-

MADDOX 39 WELL #: 3H RRCID -> 246573 COMPL. DATE 09/13/2008 TOTAL DEPTH 8013 PERF. 8311 - 10223

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BLACKBEARD OPERATING, LLC //CONT.// 073056
CRAWFORD 60 WELL #: 1 RRCID -> 250051 COMPL. DATE 10/11/2008 TOTAL DEPTH 8473 PERF. 8374 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	822	-0-	-15	-0-	822	2			N	-0-					10
09	810	N	793	-0-	-17	-0-	793	2			N	-0-					10
10	837	N	815	-0-	-22	-0-	815	2			N	-0-					10
11	810	N	785	-0-	-25	-0-	785	2			N	-0-					10
12	810	N	810	-0-	-0-	-0-	810	2			N	-0-					10
01	806	N	805	-0-	-1	-0-	805	2			N	-0-					10

GIBNER 3 WELL #: 2 RRCID -> 250655 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7780 - 7800

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRACKEN OPERATING, L.L.C. 085851
COLLARD WELL #: 7076 RRCID -> 071378 COMPL. DATE 01/23/1996 TOTAL DEPTH 8000 PERF. 7796 - 7924

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					58
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					58
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					58
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					58
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					58
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					58

CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 2 RRCID -> 096149 COMPL. DATE 10/12/1981 TOTAL DEPTH 8000 PERF. 7246 - 7916

08	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
09	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
10	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
11	690	N	512	-0-	-178	-0-	512	3			N	-0-					-0-
12	775	N	569	-0-	-206	-0-	569	3			N	-0-					-0-
01	682	N	641	-0-	-41	-0-	641	3			N	-0-					-0-

CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2T RRCID -> 186491 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 8160 - 8169

08	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
CONVERSE WELL #: 4 RRCID -> 161640 COMPL. DATE 11/12/1996 TOTAL DEPTH 8675 PERF. 8427 - 8586

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
STEELE-COLLARD "28" WELL #: 2 RRCID -> 188253 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7948 - 7955

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT "156" WELL #: 1 RRCID -> 195440 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 7119 - 7134

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABRE OPERATING, INC. 742261
LACKEY GU WELL #: 1 RRCID -> 194798 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7528 - 7660

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MATHEWS, V. WELL #: 1 RRCID -> 028424 COMPL. DATE 04/02/2014 TOTAL DEPTH 7890 PERF. 3470 - 3550

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEETS WELL #: 1 RRCID -> 191418 COMPL. DATE 02/08/2001 TOTAL DEPTH 8650 PERF. 7622 - 8612

08	1511 N	1511	-0-	-0-	-0-	1511	2			N	-0-					23
09	1451 N	1451	-0-	-0-	-0-	1451	2			N	-0-					23
10	1551 N	1551	-0-	-0-	-0-	1551	2			N	-0-					23
11	1445 N	1445	-0-	-0-	-0-	1445	2			N	-0-					23
*12	1546 N	1546	-0-	-0-	-0-	1546	2			N	-0-					23
*01	1523 N	1523	-0-	-0-	-0-	1523	2			N	-0-					23

URBAN OIL & GAS GROUP, LLC 879035
WEST, K.L. UNIT WELL #: 1 RRCID -> 188034 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8268 - 8294

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
EATON WELL #: 1502 RRCID -> 156645 COMPL. DATE 10/10/1995 TOTAL DEPTH 8700 PERF. 8295 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 163586 COMPL. DATE 06/06/1997 TOTAL DEPTH 8800 PERF. 8515 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSOURI, LOWER) 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
SEITZ, V. E. WELL #: 1164 C RRCID -> 022117 COMPL. DATE 04/10/1960 TOTAL DEPTH 7300 PERF. 6050 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2420	N	2420	-0-	-0-	-0-	2420	2			N	-0-					74
09	2185	N	2185	-0-	-0-	-0-	2185	2			N	-0-					74
10	2393	N	2393	-0-	-0-	-0-	2393	2			N	-0-					74
11	1860	N	1780	-0-	-80	-0-	1780	2			N	-0-					74
12	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-					74
*01	2003	N	2003	-0-	-0-	-0-	2003	2			N	-0-					74

VANDENBURG WELL #: 1 RRCID -> 064946 COMPL. DATE 07/29/1975 TOTAL DEPTH 7200 PERF. 6092 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DALF ENERGY LLC 197641
HOLT, EVA WELL #: 1161 RRCID -> 022109 COMPL. DATE 02/24/1961 TOTAL DEPTH 7200 PERF. 6034 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
JACKSON-WROTEN WELL #: 1163 RRCID -> 022116 COMPL. DATE 09/17/1959 TOTAL DEPTH 7351 PERF. 5982 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 U RRCID -> 022114 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 5932 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
09	660	N	623	-0-	-37	-0-	623	3			N	-0-					-0-
10	682	N	649	-0-	-33	-0-	649	3			N	-0-					-0-
11	660	N	618	-0-	-42	-0-	618	3			N	-0-					-0-
12	651	N	617	-0-	-34	-0-	617	3			N	-0-					-0-
01	651	N	620	-0-	-31	-0-	620	3			N	-0-					-0-

VANDERBURG, E. E., UNIT WELL #: 1 RRCID -> 033031 COMPL. DATE 04/18/1963 TOTAL DEPTH 6250 PERF. 5988 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	551	-0-	-162	-0-	551	3			N	-0-					-0-
09	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
10	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
11	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
12	713	N	495	-0-	-218	-0-	495	3			N	-0-					-0-
01	651	N	531	-0-	-120	-0-	531	3			N	-0-					-0-

PALO DURO RESOURCES LLC 637389
PEARSON WELL #: 6 RRCID -> 210961 COMPL. DATE 07/15/2005 TOTAL DEPTH 6165 PERF. 5927 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
09	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
10	806	N	639	-0-	-167	-0-	639	2			N	-0-					-0-
11	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
12	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
*01	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
PATTON, M. W. -ET- -AL- UNIT WELL #: 1 U RRCID -> 022115 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 5960 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HUTCHISON, GEORGIANNE WELL #: 1 RRCID -> 022107 COMPL. DATE 06/27/1962 TOTAL DEPTH 6300 PERF. 6002 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	889	-0-	-72	-0-	889	2			N	-0-					-0-
09	840	N	823	-0-	-17	-0-	823	2			N	-0-					-0-
10	868	N	859	-0-	-9	-0-	859	2			N	-0-					-0-
11	870	N	851	-0-	-19	-0-	851	2			N	-0-					-0-
12	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
01	868	N	861	-0-	-7	-0-	861	2			N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
HOLT, ROBERT WELL #: 2162 RRCID -> 022111 COMPL. DATE 09/27/1960 TOTAL DEPTH 7270 PERF. 5994 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	843	-0-	-87	-0-	843	2			N	-0-					-0-
09	720	N	715	-0-	-5	-0-	715	2			N	-0-					-0-
10	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
11	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
12	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
01	868	N	849	-0-	-19	-0-	849	2			N	-0-					-0-

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WINRIGHT RESOURCES OPERATING,LLC 932471
OIL DEVELOPMENT OF TEXAS GU WELL #: 1171 RRCID -> 022113 COMPL. DATE 07/19/1960 TOTAL DEPTH 6217 PERF. 5961 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	84	N	84	-0-	-0-	-0-	84	3			N	-0-					43
09	76	N	76	-0-	-0-	-0-	73	3	3	9	N	3					46
10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					46
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					46
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					46
*01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					46

4P ENERGY TEXAS, LLC 953803
JACKSON-WROTEN WELL #: 1 RRCID -> 022108 COMPL. DATE 02/15/1960 TOTAL DEPTH 6185 PERF. 5973 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	773	-0-	-188	-0-	773	2			N	-0-					131
09	887	N	887	-0-	-0-	-0-	887	2			N	-0-					131
10	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					131
11	781	N	781	-0-	-0-	-0-	781	2			N	-0-					131
12	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					131
*01	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					131

HANSFORD (MORROW BASAL) 38797 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BRECHEISEN 9 WELL #: 1 RRCID -> 278365 COMPL. DATE 08/06/2016 TOTAL DEPTH 8625 PERF. 7309 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					90
09	0	#	-0-	-0-	-0-	-0-					N	-0-					90
10	0	#	-0-	-0-	-0-	-0-					N	-0-					90
11	0	#	-0-	-0-	-0-	-0-					N	-0-					90
12	0	#	-0-	-0-	-0-	-0-					N	-0-					90
01	0	#	-0-	-0-	-0-	-0-					N	-0-					90

HANSFORD (MORROW, LOWER) 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD UNIT WELL #: 1 RRCID -> 028399 COMPL. DATE 09/30/1960 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	99	-0-	-25	-0-	99	3			N	-0-					27
09	510	N	-0-	-0-	-510	-0-					N	-0-					27
10	473	N	473	-0-	-0-	-0-	473	3			N	-0-					27
11	267	N	267	-0-	-0-	-0-	267	3			N	-0-					27
*12	204	N	204	-0-	-0-	-0-	13	1	191	3	N	-0-					27
01	465	N	373	-0-	-92	-0-	13	1	360	3	N	-0-					27

BRUNER, MARGARETE WELL #: 1 RRCID -> 028400 COMPL. DATE 04/08/1957 TOTAL DEPTH 8375 PERF. 8252 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 9 WELL #: 9 RRCID -> 028410 COMPL. DATE 10/14/1960 TOTAL DEPTH 8800 PERF. 8610 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1046	-0-	-194	-0-	1046	3			N	-0-					20
09	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					20
10	1023	N	980	-0-	-43	-0-	977	3	3	9	N	3					23
11	1494	N	1494	-0-	-0-	-0-	1494	3			N	-0-					23
*12	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					23
*01	1491	N	1491	-0-	-0-	-0-	1472	3	19	9	N	17					40

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 12 WELL #: 12 RRCID -> 028412 COMPL. DATE 09/11/1961 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	900	N	900	-0-	-0-	-0-	900	3			N	-0-					138
09	957	N	957	-0-	-0-	-0-	957	3			N	-0-					138
10	1240	N	992	-0-	-248	-0-	992	3			N	-0-					138
11	940	N	940	-0-	-0-	-0-	940	3			N	-0-					138
*12	993	N	993	-0-	-0-	-0-	12	1	981	3	N	-0-					138
*01	993	N	993	-0-	-0-	-0-	12	1	981	3	N	-0-					138

LYON GU WELL #: 1 RRCID -> 028413 COMPL. DATE 01/28/1992 TOTAL DEPTH 7900 PERF. 7194 - 7706

08	62	N	21	-0-	-41	-0-	21	3			N	-0-					22
09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					22
10	79	N	79	-0-	-0-	-0-	79	3			N	-0-					22
11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					22
12	31	N	22	-0-	-9	-0-	14	1	8	3	N	-0-					22
01	93	N	14	-0-	-79	-0-	14	1			N	-0-					22

MATHEWS UNIT WELL #: 1 RRCID -> 028414 COMPL. DATE 11/12/1991 TOTAL DEPTH 8720 PERF. 8535 - 8563

08	1302	N	433	-0-	-869	-0-	433	3			N	-0-					-0-
09	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
10	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-
11	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
*12	1212	N	1212	-0-	-0-	-0-	13	1	1199	3	N	-0-					-0-
*01	1295	N	1295	-0-	-0-	-0-	13	1	1282	3	N	-0-					-0-

NUSBAUM UNIT WELL #: 1 RRCID -> 028416 COMPL. DATE 04/29/1956 TOTAL DEPTH N/A PERF. 7972 - 8008

08	93	N	64	-0-	-29	-0-	64	3			N	-0-					15
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					15
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					15
11	60	N	39	-0-	-21	-0-	39	3			N	-0-					15
12	62	N	31	-0-	-31	-0-	31	3			N	-0-					15
01	93	N	77	-0-	-16	-0-	77	3			N	-0-					15

WILMETH, W. W. B WELL #: 1 T RRCID -> 028421 COMPL. DATE 10/21/1992 TOTAL DEPTH 7800 PERF. 7374 - 7665

08	2573	N	1517	-0-	-1056	-0-	1517	3			N	-0-					33
09	1699	N	1699	-0-	-0-	-0-	1695	3	4	9	N	4					37
10	1800	N	1800	-0-	-0-	-0-	1800	3			N	-0-					37
11	1717	N	1717	-0-	-0-	-0-	1717	3			N	-0-					37
12	1796	N	1796	-0-	-0-	-0-	1796	3			N	-0-					37
*01	1962	N	1962	-0-	-0-	-0-	1962	3			N	-0-					37

MATHEWS, VIRGIL 79 WELL #: 1 L RRCID -> 028433 COMPL. DATE 09/18/1991 TOTAL DEPTH 8623 PERF. 6550 - 8479

08	908	N	908	-0-	-0-	-0-	908	3			N	-0-					140
09	880	N	880	-0-	-0-	-0-	880	3			N	-0-					140
10	889	N	889	-0-	-0-	-0-	889	3			N	-0-					140
11	873	N	873	-0-	-0-	-0-	873	3			N	-0-					140
12	916	N	916	-0-	-0-	-0-	916	3			N	-0-					140
*01	913	N	913	-0-	-0-	-0-	913	3			N	-0-					140

MATHEWS, VIRGIL A WELL #: 1 RRCID -> 028434 COMPL. DATE 04/21/1993 TOTAL DEPTH 8650 PERF. 6580 - 8505

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
O D C WELL #: 1053 RRCID -> 028435 COMPL. DATE 12/16/1992 TOTAL DEPTH 8950 PERF. 6714 - 8712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	274	-0-	-5	-0-	274	3			N	-0-					18
09	275	N	275	-0-	-0-	-0-	275	3			N	-0-					18
10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					18
11	270	N	266	-0-	-4	-0-	266	3			N	-0-					18
12	279	N	265	-0-	-14	-0-	265	3			N	-0-					18
01	279	N	274	-0-	-5	-0-	274	3			N	-0-					18

MCINTIRE B WELL #: 1 RRCID -> 031328 COMPL. DATE 06/25/1991 TOTAL DEPTH 8800 PERF. 6688 - 8610

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- WELL #: 19 RRCID -> 032315 COMPL. DATE 08/08/1962 TOTAL DEPTH 8960 PERF. 8820 - 8833

08	1364	N	1262	-0-	-102	-0-	1262	3			N	-0-					37
09	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					37
10	1457	N	1354	-0-	-103	-0-	1354	3			N	-0-					37
11	1230	N	1139	-0-	-91	-0-	1139	3			N	-0-					37
*12	1457	N	1316	-0-	-141	-0-	13	1	1291	3	N	11					48
							12	9									
01	1364	N	1325	-0-	-39	-0-	13	1	1312	3	N	-0-					48

ELLER UNIT WELL #: 1 RRCID -> 034726 COMPL. DATE 03/25/1962 TOTAL DEPTH N/A PERF. 7893 - 7907

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON, C. P. WELL #: 1 RRCID -> 035069 COMPL. DATE 11/27/1964 TOTAL DEPTH 8320 PERF. 8114 - 8146

08	5511	X	5511	-0-	-0-	-0-	5511	3			N	-0-					46
09	5182	X	5182	-0-	-0-	-0-	5156	3	26	9	N	24					70
10	5177	X	5116	-0-	-61	-0-	5116	3			N	-0-					70
11	5130	X	4883	-0-	-247	-0-	4883	3			N	-0-					70
12	5301	X	4803	-0-	-498	-0-	14	1	4789	3	N	-0-					70
*01	4860	X	4860	-0-	-0-	-0-	14	1	4822	3	N	22					92
							24	9									

COURSON -B- WELL #: 25 RRCID -> 098541 COMPL. DATE 10/18/1981 TOTAL DEPTH 8800 PERF. 8670 - 8690

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KANSAS CITY MINERAL ROYALTY CO A WELL #: 2 RRCID -> 134232 COMPL. DATE 01/02/1997 TOTAL DEPTH 8700 PERF. 8420 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

LIPS RANCH -B- UNIT -9- WELL #: 30 RRCID -> 146573 COMPL. DATE 09/18/1995 TOTAL DEPTH 8900 PERF. 6656 - 8668

08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

COURSON -B- 3 WELL #: 43 RRCID -> 153135 COMPL. DATE 08/24/1995 TOTAL DEPTH 8740 PERF. 6546 - 8576

08	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-			80
09	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-			80
10	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-			80
11	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-			80
*12	1333	N	896	-0-	-437	-0-	12	1	884	3	N	-0-			80
01	1302	N	834	-0-	-468	-0-	12	1	822	3	N	-0-			80

MATHEWS UNIT WELL #: 3 RRCID -> 157908 COMPL. DATE 01/18/1996 TOTAL DEPTH 8730 PERF. 8492 - 8540

08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

COURSON -B- 9 WELL #: 59 RRCID -> 158335 COMPL. DATE 03/15/1996 TOTAL DEPTH 8950 PERF. 8762 - 8780

08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BECK UNIT /B/ WELL #: 4 RRCID -> 159985 COMPL. DATE 05/15/1996 TOTAL DEPTH 8650 PERF. 8512 - 8522

08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

AUSTIN UNIT WELL #: 4 RRCID -> 159986 COMPL. DATE 06/21/1996 TOTAL DEPTH 8650 PERF. 8536 - 8556

08	372	N	364	-0-	-8	-0-	364	3			N	-0-			40
09	397	N	397	-0-	-0-	-0-	397	3			N	-0-			40
10	403	N	348	-0-	-55	-0-	348	3			N	-0-			40
11	360	N	312	-0-	-48	-0-	312	3			N	-0-			40
*12	403	N	295	-0-	-108	-0-	15	1	280	3	N	-0-			40
*01	363	N	363	-0-	-0-	-0-	15	1	348	3	N	-0-			40

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E. S. F. WELL #: 1 RRCID -> 160824 COMPL. DATE 06/18/1996 TOTAL DEPTH 8750 PERF. 8498 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLODGETT ESTATE ET AL WELL #: 2042 RRCID -> 163369 COMPL. DATE 03/17/1997 TOTAL DEPTH 8350 PERF. 8130 - 8162

08	341	N	92	-0-	-249	-0-	92	3			N	-0-					-0-
09	210	N	111	-0-	-99	-0-	111	3			N	-0-					-0-
10	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
11	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
12	124	N	105	-0-	-19	-0-	14	1	91	3	N	-0-					-0-
01	124	N	55	-0-	-69	-0-	14	1	41	3	N	-0-					-0-

JACKSON, C. P. WELL #: 3 RRCID -> 163371 COMPL. DATE 03/28/1997 TOTAL DEPTH 8400 PERF. 8170 - 8254

08	2307	N	2307	-0-	-0-	-0-	2307	3			N	-0-					19
09	2224	N	2224	-0-	-0-	-0-	2224	3			N	-0-					19
10	2264	N	2264	-0-	-0-	-0-	2264	3			N	-0-					19
11	2160	N	2124	-0-	-36	-0-	2124	3			N	-0-					19
12	2232	N	2200	-0-	-32	-0-	14	1	2186	3	N	-0-					19
01	2232	N	2153	-0-	-79	-0-	14	1	2139	3	N	-0-					19

COURSON -D- 15 WELL #: 1 RRCID -> 163485 COMPL. DATE 03/27/1997 TOTAL DEPTH 8983 PERF. 8812 - 8832

08	617	N	617	-0-	-0-	-0-	609	3	8	9	N	7					127
09	536	N	536	-0-	-0-	-0-	536	3			N	-0-					127
10	372	N	343	-0-	-29	-0-	343	3			N	-0-					127
11	499	N	499	-0-	-0-	-0-	499	3			N	-0-					127
12	568	N	568	-0-	-0-	-0-	13	1	553	3	N	2					129
							2	9									
*01	547	N	547	-0-	-0-	-0-	13	1	534	3	N	-0-					129

MCLAIN UNIT WELL #: 2 RRCID -> 163496 COMPL. DATE 05/07/1996 TOTAL DEPTH 8400 PERF. 8146 - 8186

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCLAIN UNIT WELL #: 3 RRCID -> 163499 COMPL. DATE 03/06/1997 TOTAL DEPTH 8350 PERF. 8124 - 8178

08	1705	N	1705	-0-	-0-	-0-	1705	3			N	-0-					95
09	1890	N	1642	-0-	-248	-0-	1642	3			N	-0-					95
10	1798	N	1522	-0-	-276	-0-	1522	3			N	-0-					95
11	1650	N	1615	-0-	-35	-0-	1615	3			N	-0-					95
*12	1705	N	1654	-0-	-51	-0-	13	1	1641	3	N	-0-					95
*01	1736	N	1736	-0-	-0-	-0-	13	1	1723	3	N	-0-					95

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD -A- WELL #: 1821 RRCID -> 165952 COMPL. DATE 08/06/1997 TOTAL DEPTH 8750 PERF. 8530 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E.S.F. WELL #: 3 RRCID -> 166355 COMPL. DATE 09/12/1997 TOTAL DEPTH 8700 PERF. 8510 - 8542

08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD ESF 5 WELL #: 1 RRCID -> 167859 COMPL. DATE 11/08/1997 TOTAL DEPTH 8710 PERF. 8480 - 8520

08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, RUTH WELL #: 3019 RRCID -> 170690 COMPL. DATE 07/20/1998 TOTAL DEPTH 8850 PERF. 8662 - 8687

08	3757	X	3757	-0-	-0-	-0-	82	1	3628	3	N	43					54
							47	9									
09	3496	X	3496	-0-	-0-	-0-	79	1	3414	3	N	3					57
							3	9									
10	3431	X	3431	-0-	-0-	-0-	82	1	3349	3	N	-0-					57
11	3185	X	3185	-0-	-0-	-0-	79	1	3099	3	N	6					63
							7	9									
12	3231	X	3231	-0-	-0-	-0-	95	1	3136	3	N	-0-					63
01	3100	X	3098	-0-	-2	-0-	95	1	3003	3	N	-0-					63

COURSON -D- 172 WELL #: 1 RRCID -> 171137 COMPL. DATE 07/02/1998 TOTAL DEPTH 8750 PERF. 8520 - 8686

08	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					125
09	1110	N	759	-0-	-351	-0-	759	3			N	-0-					125
10	1358	N	1358	-0-	-0-	-0-	1358	3			N	-0-					125
11	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					125
*12	1208	N	1208	-0-	-0-	-0-	14	1	1194	3	N	-0-					125
01	1333	N	1189	-0-	-144	-0-	14	1	1175	3	N	-0-					125

FARMS, C. M. WELL #: 4 RRCID -> 171223 COMPL. DATE 09/10/1998 TOTAL DEPTH 8400 PERF. 7950 - 7976

08	2390	N	2390	-0-	-0-	-0-	2379	3	11	9	N	10					150
09	2336	N	2336	-0-	-0-	-0-	2336	3			N	-0-					150
10	2163	N	2163	-0-	-0-	-0-	2163	3			N	-0-					150
11	2310	N	2040	-0-	-270	-0-	2040	3			N	-0-					150
12	2387	N	2156	-0-	-231	-0-	14	1	2142	3	N	-0-					150
01	2170	N	1967	-0-	-203	-0-	14	1	1953	3	N	-0-					150

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RODGERS, BRISCOE WELL #: 1020 RRCID -> 171266 COMPL. DATE 11/02/2007 TOTAL DEPTH 8850 PERF. 6610 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8

COURSON -B- WELL #: 1461 RRCID -> 171819 COMPL. DATE 11/23/1998 TOTAL DEPTH 8720 PERF. 8592 - 8607

08	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-

BUZZARD-ETTER WELL #: 3 RRCID -> 171824 COMPL. DATE 11/23/1998 TOTAL DEPTH 8305 PERF. 8142 - 8158

08	1426	N	1349	-0-	-77	-0-	1349	3			N	-0-					-0-
09	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
10	1333	N	1278	-0-	-55	-0-	1278	3			N	-0-					-0-
11	1320	N	1301	-0-	-19	-0-	1301	3			N	-0-					-0-
12	1395	N	1161	-0-	-234	-0-	14	1	1147	3	N	-0-					-0-
*01	1416	N	1416	-0-	-0-	-0-	14	1	1402	3	N	-0-					-0-

MALLETT, R.C. WELL #: 206 RRCID -> 172211 COMPL. DATE 12/30/1998 TOTAL DEPTH 8300 PERF. 8086 - 8100

08	744	N	716	-0-	-28	-0-	716	3			N	-0-					65
09	697	N	697	-0-	-0-	-0-	697	3			N	-0-					65
10	682	N	558	-0-	-124	-0-	558	3			N	-0-					65
11	2085	N	2085	-0-	-0-	-0-	2085	3			N	-0-					65
12	965	N	965	-0-	-0-	-0-	13	1	952	3	N	-0-					65
*01	804	N	804	-0-	-0-	-0-	13	1	791	3	N	-0-					65

MATHEWS 2 WELL #: 1 RRCID -> 172381 COMPL. DATE 01/09/1999 TOTAL DEPTH 8600 PERF. 8418 - 8444

08	682	N	678	-0-	-4	-0-	678	3			N	-0-					50
09	755	N	755	-0-	-0-	-0-	755	3			N	-0-					50
10	772	N	772	-0-	-0-	-0-	772	3			N	-0-					50
11	738	N	738	-0-	-0-	-0-	738	3			N	-0-					50
*12	818	N	818	-0-	-0-	-0-	13	1	805	3	N	-0-					50
*01	844	N	844	-0-	-0-	-0-	13	1	831	3	N	-0-					50

LYON GAS UNIT WELL #: 2121 RRCID -> 176448 COMPL. DATE 12/29/1999 TOTAL DEPTH 7900 PERF. 7718 - 7732

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

NUSBAUM UNIT WELL #: 2 RRCID -> 194886 COMPL. DATE 09/19/2003 TOTAL DEPTH 8500 PERF. 7646 - 7984

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MALLETT WELL #: 3 RRCID -> 197768 COMPL. DATE 09/15/2003 TOTAL DEPTH 8600 PERF. 8112 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129

LONG WELL #: 4 RRCID -> 199411 COMPL. DATE 08/28/2003 TOTAL DEPTH 8000 PERF. 7566 - 7580

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCINTIRE, W.B. -B- WELL #: 2 RRCID -> 199653 COMPL. DATE 03/10/2001 TOTAL DEPTH 8900 PERF. 6622 - 8630

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201099 COMPL. DATE 05/18/2004 TOTAL DEPTH 8500 PERF. 7592 - 8089

08	1860	N	1633	-0-	-227	-0-	1633	3			N	-0-					-0-
09	1740	N	1566	-0-	-174	-0-	1566	3			N	-0-					-0-
10	1643	N	1559	-0-	-84	-0-	1559	3			N	-0-					-0-
11	1590	N	1462	-0-	-128	-0-	1462	3			N	-0-					-0-
12	1612	N	1416	-0-	-196	-0-	1416	3			N	-0-					-0-
01	1550	N	1367	-0-	-183	-0-	1367	3			N	-0-					-0-

COURSON "D" 157 WELL #: 2 RRCID -> 201282 COMPL. DATE 03/20/2004 TOTAL DEPTH 8919 PERF. 7820 - 8772

08	4712	X	4240	-0-	-472	-0-	4240	3			N	-0-					272
09	4500	X	4176	-0-	-324	-0-	4130	3	46	9	N	42	167	1			147
10	4650	X	3991	-0-	-659	-0-	3991	3			N	-0-					147
11	4500	X	4358	-0-	-142	-0-	4358	3			N	-0-					147
*12	4340	X	4275	-0-	-65	-0-	11	1	4262	3	N	2					149
							2	9									
*01	4264	X	4264	-0-	-0-	-0-	11	1	4253	3	N	-0-					149

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201567 COMPL. DATE 06/03/2004 TOTAL DEPTH 7650 PERF. 6902 - 7350

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NUSBAUM UNIT WELL #: 3 RRCID -> 202337 COMPL. DATE 07/05/2004 TOTAL DEPTH 8200 PERF. 7696 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104

ODC WELL #: 9 RRCID -> 209070 COMPL. DATE 10/20/2004 TOTAL DEPTH 7850 PERF. 7566 - 7588

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS 2 WELL #: 2 RRCID -> 211822 COMPL. DATE 05/23/2005 TOTAL DEPTH 8000 PERF. 7680 - 7700

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECK UNIT "B" WELL #: 1 RRCID -> 214706 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 23 WELL #: 4 RRCID -> 215863 COMPL. DATE 03/01/2006 TOTAL DEPTH 8100 PERF. 7702 - 7726

08	1922	N	1802	-0-	-120	-0-	1802	3			N	-0-					-0-
09	1860	N	1739	-0-	-121	-0-	1739	3			N	-0-					-0-
10	1829	N	1824	-0-	-5	-0-	1824	3			N	-0-					-0-
11	1748	N	1748	-0-	-0-	-0-	1748	3			N	-0-					-0-
12	1798	N	1770	-0-	-28	-0-	1770	3			N	-0-					-0-
01	1829	N	1761	-0-	-68	-0-	1761	3			N	-0-					-0-

HANSFORD GAS UNIT 27 WELL #: 2 RRCID -> 216888 COMPL. DATE 05/02/2006 TOTAL DEPTH 7946 PERF. 7618 - 7632

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARRETT 93 WELL #: 3 RRCID -> 220179 COMPL. DATE 08/25/2005 TOTAL DEPTH 7900 PERF. 7737 - 7749

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
YANDA ET AL GU WELL #: 22 RRCID -> 221237 COMPL. DATE 09/14/2006 TOTAL DEPTH 8420 PERF. 8112 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3906	X	3741	-0-	-165	-0-	3627	3	114	4	N	-0-			20
09	3750	X	3750	-0-	-0-	-0-	3639	3	111	4	N	-0-			20
10	3975	X	3975	-0-	-0-	-0-	3861	3	114	4	N	-0-			20
11	3761	X	3761	-0-	-0-	-0-	3650	3	111	4	N	-0-			20
12	3876	X	3876	-0-	-0-	-0-	3762	3	114	4	N	-0-			20
*01	3466	X	3466	-0-	-0-	-0-	3352	3	114	4	N	-0-			20

KL WEST GAS UNIT WELL #: 2 RRCID -> 225229 COMPL. DATE 01/02/2007 TOTAL DEPTH 8350 PERF. 8191 - 8206

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			89
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			89
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			89
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			89
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			89
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			89

COURSON RANCH B 14 WELL #: 14 RRCID -> 228012 COMPL. DATE 07/26/2005 TOTAL DEPTH 8800 PERF. 8685 - 8689

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MACKIE 166 WELL #: 4 RRCID -> 230374 COMPL. DATE 07/31/2007 TOTAL DEPTH 7891 PERF. 7620 - 8657

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

HANSFORD GAS UNIT 26 WELL #: 5 RRCID -> 233380 COMPL. DATE 11/03/2007 TOTAL DEPTH 7860 PERF. 7730 - 7738

08	744	N	683	-0-	-61	-0-	683	3			N	-0-			-0-
09	648	N	648	-0-	-0-	-0-	648	3			N	-0-			-0-
10	719	N	719	-0-	-0-	-0-	719	3			N	-0-			-0-
11	660	N	627	-0-	-33	-0-	627	3			N	-0-			-0-
12	682	N	586	-0-	-96	-0-	586	3			N	-0-			-0-
01	713	N	629	-0-	-84	-0-	629	3			N	-0-			-0-

CROOKS WELL #: 3 RRCID -> 237690 COMPL. DATE 01/03/2008 TOTAL DEPTH 8650 PERF. 8127 - 8465

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

HANSFORD GAS UNIT 9 WELL #: 6 RRCID -> 237691 COMPL. DATE 12/31/2007 TOTAL DEPTH 7750 PERF. 7627 - 7635

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			147
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			147
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			147
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			147
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			147
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			147

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS 2 WELL #: 3 RRCID -> 243103 COMPL. DATE 09/11/2008 TOTAL DEPTH 7930 PERF. 7651 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	981	N	981	-0-	-0-	-0-	981	3			N	-0-					15
09	1050	N	940	-0-	-110	-0-	940	3			N	-0-					15
10	961	N	952	-0-	-9	-0-	952	3			N	-0-					15
11	960	N	896	-0-	-64	-0-	896	3			N	-0-					15
12	961	N	885	-0-	-76	-0-	885	3			N	-0-					15
01	961	N	869	-0-	-92	-0-	869	3			N	-0-					15

HANSFORD GAS UNIT 26 WELL #: 6 RRCID -> 253472 COMPL. DATE 01/22/2009 TOTAL DEPTH 8250 PERF. 7805 - 7810

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					76
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					76
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					76
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					76
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					76
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					76

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 256367 COMPL. DATE 04/02/2009 TOTAL DEPTH 7994 PERF. 7448 - 7460

08	651	N	563	-0-	-88	-0-	563	3			N	-0-					-0-
09	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
10	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
11	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
12	620	N	439	-0-	-181	-0-	439	3			N	-0-					-0-
01	589	N	430	-0-	-159	-0-	430	3			N	-0-					-0-

BATTON OIL & GAS, LLC 056384
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194438 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 7531 - 7546

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLACKBEARD OPERATING, LLC 073056
GANDY, W. H. GU WELL #: 1 RRCID -> 028367 COMPL. DATE 07/18/1959 TOTAL DEPTH 7387 PERF. 7056 - 7082

08	1752	N	1752	-0-	-0-	-0-	1752	2			N	-0-					-0-
09	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					-0-
10	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
11	1710	N	258	-0-	-1452	-0-	258	2			N	-0-					-0-
12	1705	N	-0-	-0-	-1705	-0-					N	-0-					-0-
*01	1537	N	1537	-0-	-0-	-0-	1537	2			N	-0-					-0-

MADDOX, EDNA WELL #: 1 RRCID -> 028368 COMPL. DATE 08/14/1961 TOTAL DEPTH 8000 PERF. 7794 - 7834

08	1815	N	1815	-0-	-0-	-0-	1815	2			Y	-0-					-0-
09	1651	N	1651	-0-	-0-	-0-	1651	2			Y	-0-					-0-
10	1643	N	1548	-0-	-95	-0-	1548	2			Y	-0-					-0-
11	1590	N	1466	-0-	-124	-0-	1466	2			Y	-0-					-0-
12	1643	N	1584	-0-	-59	-0-	1584	2			Y	-0-					-0-
*01	1592	N	1592	-0-	-0-	-0-	1592	2			Y	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BLACKBEARD OPERATING, LLC //CONT.// 073056
MATHEWS, V. A GU WELL #: 1 T RRCID -> 028370 COMPL. DATE 03/29/1960 TOTAL DEPTH 8635 PERF. 8516 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	589	-0-	-31	-0-	589	2			Y	-0-					-0-
09	600	N	547	-0-	-53	-0-	547	2			Y	-0-					-0-
10	620	N	587	-0-	-33	-0-	587	2			Y	-0-					-0-
11	570	N	558	-0-	-12	-0-	558	2			Y	-0-					-0-
12	599	N	599	-0-	-0-	-0-	599	2			Y	-0-					-0-
*01	594	N	594	-0-	-0-	-0-	594	2			Y	-0-					-0-

REED, ELEANOR WELL #: 1 T RRCID -> 028371 COMPL. DATE 01/12/1994 TOTAL DEPTH 8690 PERF. 6616 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1702	N	1702	-0-	-0-	-0-	1702	2			Y	-0-					28
09	1860	N	1812	-0-	-48	-0-	1812	2			Y	-0-					28
10	1860	N	1630	-0-	-230	-0-	1630	2			Y	-0-					28
11	1650	N	1614	-0-	-36	-0-	1614	2			Y	-0-					28
12	1860	N	1520	-0-	-340	-0-	1520	2			Y	-0-					28
01	1643	N	1396	-0-	-247	-0-	1396	2			Y	-0-					28

BUZZARD WELL #: 1 RRCID -> 035811 COMPL. DATE 11/10/1963 TOTAL DEPTH 8024 PERF. 7916 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	-0-	-0-	-992	-0-					N	-0-					8
09	960	N	-0-	-0-	-960	-0-					N	-0-					8
10	806	N	-0-	-0-	-806	-0-					N	-0-					8
11	750	N	750	-0-	-0-	-0-	750	2			N	-0-					8
12	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					8
*01	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					8

BUZZARD 4 WELL #: 1 T RRCID -> 035812 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7784 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-
09	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					-0-
10	403	N	397	-0-	-6	-0-	397	2			Y	-0-					-0-
11	390	N	383	-0-	-7	-0-	383	2			Y	-0-					-0-
12	403	N	390	-0-	-13	-0-	390	2			Y	-0-					-0-
01	403	N	390	-0-	-13	-0-	390	2			Y	-0-					-0-

BUZZARD, G. F. WELL #: 1 RRCID -> 035928 COMPL. DATE 08/16/1964 TOTAL DEPTH 8065 PERF. 7807 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2724	-0-	-252	-0-	2724	2			Y	-0-					28
09	2880	X	2682	-0-	-198	-0-	2682	2			Y	-0-					28
10	2914	X	2666	-0-	-248	-0-	2666	2			Y	-0-					28
11	2790	X	2557	-0-	-233	-0-	2557	2			Y	-0-					28
12	2759	X	2608	-0-	-151	-0-	2608	2			Y	-0-					28
01	2759	X	2579	-0-	-180	-0-	2579	2			Y	-0-					28

LOWE, GEORGE WELL #: 1 RRCID -> 047226 COMPL. DATE 05/15/1969 TOTAL DEPTH 7156 PERF. 6873 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MADDOX 39 WELL #: 2 RRCID -> 177851 COMPL. DATE N/A TOTAL DEPTH 8320 PERF. 7894 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1682	-0-	-240	-0-	1682	2			Y	-0-					41
09	1710	N	1544	-0-	-166	-0-	1544	2			Y	-0-					41
10	1736	N	1352	-0-	-384	-0-	1352	2			Y	-0-					41
11	1620	N	1270	-0-	-350	-0-	1270	2			Y	-0-					41
12	1581	N	1315	-0-	-266	-0-	1315	2			Y	-0-					41
01	1364	N	1347	-0-	-17	-0-	1347	2			Y	-0-					41

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BLACKBEARD OPERATING, LLC //CONT.// 073056
BUZZARD, G.F. WELL #: 3202 RRCID -> 180564 COMPL. DATE 10/11/2000 TOTAL DEPTH 8371 PERF. 7926 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	502	N	502	-0-	-0-	-0-	502	2			N	-0-					5
09	506	N	506	-0-	-0-	-0-	506	2			N	-0-					5
10	522	N	522	-0-	-0-	-0-	522	2			N	-0-					5
11	509	N	509	-0-	-0-	-0-	509	2			N	-0-					5
12	527	N	524	-0-	-3	-0-	524	2			N	-0-					5
01	527	N	517	-0-	-10	-0-	517	2			N	-0-					5

GIBNER 3 WELL #: 2 RRCID -> 180638 COMPL. DATE N/A TOTAL DEPTH 8198 PERF. 7334 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS 57 WELL #: 2 RRCID -> 181703 COMPL. DATE 12/16/2000 TOTAL DEPTH 8758 PERF. 8404 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2372	-0-	-77	-0-	2372	2			N	-0-					52
09	2340	N	2280	-0-	-60	-0-	2280	2			N	-0-					52
10	2387	N	2340	-0-	-47	-0-	2340	2			N	-0-					52
11	2310	N	2282	-0-	-28	-0-	2282	2			N	-0-					52
12	2374	N	2374	-0-	-0-	-0-	2374	2			N	-0-					52
*01	2386	N	2386	-0-	-0-	-0-	2386	2			N	-0-					52

MATHEWS 56 WELL #: 2 RRCID -> 181796 COMPL. DATE 01/25/2001 TOTAL DEPTH 8805 PERF. 8194 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					25
09	1350	N	1289	-0-	-61	-0-	1289	2			N	-0-					25
10	1240	N	619	-0-	-621	-0-	619	2			N	-0-					25
11	1410	N	197	-0-	-1213	-0-	193	2	4	9	N	4					29
12	1333	N	496	-0-	-837	-0-	496	2			N	-0-					29
*01	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					29

REED, ELEANOR WELL #: 3 RRCID -> 186210 COMPL. DATE 10/19/2001 TOTAL DEPTH 8930 PERF. 8560 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1159	-0-	-50	-0-	1159	2			N	-0-					100
09	1110	N	860	-0-	-250	-0-	860	2			N	-0-					100
10	1178	N	1003	-0-	-175	-0-	1003	2			N	-0-					100
11	1110	N	1045	-0-	-65	-0-	1043	2	2	9	N	2					102
12	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					102
*01	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					102

BUZZARD WELL #: 2 RRCID -> 187639 COMPL. DATE 11/09/2001 TOTAL DEPTH 8401 PERF. 7982 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3535	X	3535	-0-	-0-	-0-	3517	2	18	9	N	16					44
09	3384	X	3384	-0-	-0-	-0-	3384	2			N	-0-					44
10	3455	X	3455	-0-	-0-	-0-	3454	2	1	9	N	1					45
11	3328	X	3328	-0-	-0-	-0-	3325	2	3	9	N	3					48
12	3444	X	3444	-0-	-0-	-0-	3432	2	12	9	N	11					59
*01	3424	X	3424	-0-	-0-	-0-	3410	2	14	9	N	13					72

KIRK "A" GAS UNIT WELL #: 1201 RRCID -> 188071 COMPL. DATE 02/19/2002 TOTAL DEPTH 8910 PERF. 8282 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BLACKBEARD OPERATING, LLC //CONT.// 073056
BUZZARD 4 WELL #: 402 RRCID -> 204451 COMPL. DATE 11/01/2001 TOTAL DEPTH 8390 PERF. 7914 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 210619 COMPL. DATE N/A TOTAL DEPTH 8764 PERF. 7928 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	X	2056	-0-	-83	-0-	2056	2			N	-0-					27
09	2070	X	1967	-0-	-103	-0-	1967	2			N	-0-					27
10	2139	X	1891	-0-	-248	-0-	1891	2			N	-0-					27
11	2010	X	1796	-0-	-214	-0-	1796	2			N	-0-					27
12	2077	X	2028	-0-	-49	-0-	2028	2			N	-0-					27
01	2046	X	1985	-0-	-61	-0-	1985	2			N	-0-					27

BUZZARD, G. F. WELL #: 3203 RRCID -> 211344 COMPL. DATE 05/12/2005 TOTAL DEPTH 8356 PERF. 7906 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	3220	-0-	-66	-0-	3220	2			N	-0-					72
09	3180	X	2390	-0-	-790	-0-	2390	2			N	-0-					72
10	3286	X	2761	-0-	-525	-0-	2761	2			N	-0-					72
11	3180	X	2481	-0-	-699	-0-	2481	2			N	-0-					72
12	3286	X	1849	-0-	-1437	-0-	1849	2			N	-0-					72
01	3224	X	2192	-0-	-1032	-0-	2192	2			N	-0-					72

MADDOX 39 WELL #: 3H RRCID -> 265150 COMPL. DATE 09/12/2011 TOTAL DEPTH 8013 PERF. 7738 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4946	X	4946	-0-	-0-	-0-	4946	2			N	-0-					63
09	4810	X	4810	-0-	-0-	-0-	4810	2			N	-0-					63
10	4929	X	4891	-0-	-38	-0-	4891	2			N	-0-					63
11	4800	X	4696	-0-	-104	-0-	4696	2			N	-0-					63
12	4960	X	4829	-0-	-131	-0-	4829	2			N	-0-					63
01	4960	X	4815	-0-	-145	-0-	4813	2	2	9	N	2					65

BRACKEN OPERATING, L.L.C. 085851
CONVERSE WELL #: 1 T RRCID -> 028393 COMPL. DATE 10/16/1961 TOTAL DEPTH 8472 PERF. 8426 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDERS WELL #: 1 RRCID -> 028396 COMPL. DATE 09/22/1961 TOTAL DEPTH 8296 PERF. 8228 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	836	-0-	-94	-0-	836	3			N	-0-					-0-
09	900	N	835	-0-	-65	-0-	835	3			N	-0-					-0-
10	899	N	831	-0-	-68	-0-	831	3			N	-0-					-0-
11	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
12	868	N	829	-0-	-39	-0-	829	3			N	-0-					-0-
01	837	N	808	-0-	-29	-0-	808	3			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. //CONT.// 085851
BRAINARD WELL #: 1 L RRCID -> 064115 COMPL. DATE 11/04/1975 TOTAL DEPTH 8900 PERF. 8594 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	772	N	772	-0-	-0-	-0-	772	3			N	-0-					36
09	783	N	783	-0-	-0-	-0-	783	3			N	-0-					36
10	785	N	785	-0-	-0-	-0-	785	3			N	-0-					36
11	836	N	836	-0-	-0-	-0-	836	3			N	-0-					36
12	845	N	845	-0-	-0-	-0-	845	3			N	-0-					36
*01	621	N	621	-0-	-0-	-0-	621	3			N	-0-					36

SANTA FE WELL #: 1092 RRCID -> 135775 COMPL. DATE 07/10/1990 TOTAL DEPTH 7600 PERF. 7506 - 7520

08	725	N	725	-0-	-0-	-0-	725	3			N	-0-					46
09	426	N	426	-0-	-0-	-0-	426	3			N	-0-					46
10	803	N	803	-0-	-0-	-0-	803	3			N	-0-					46
11	713	N	713	-0-	-0-	-0-	713	3			N	-0-					46
12	537	N	537	-0-	-0-	-0-	537	3			N	-0-					46
*01	815	N	815	-0-	-0-	-0-	815	3			N	-0-					46

ODC WELL #: 1091 RRCID -> 139248 COMPL. DATE 07/31/1991 TOTAL DEPTH 7700 PERF. 7504 - 7516

08	0	N	-0-	-0-	-0-	-0-					N	-0-					59
09	0	N	-0-	-0-	-0-	-0-					N	-0-					59
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59

ETTER WELL #: 3 RRCID -> 160323 COMPL. DATE 03/29/1996 TOTAL DEPTH 9500 PERF. 8458 - 8465

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BREITBURN OPERATING L.P. 090732
LYNN, E.C. GAS UNIT WELL #: 3 RRCID -> 168395 COMPL. DATE 03/13/1998 TOTAL DEPTH 9066 PERF. 8178 - 8202

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARTER OAK PRODUCTION CO., LLC 146669
CATHERINE WELL #: 1097 RRCID -> 205474 COMPL. DATE 10/08/2004 TOTAL DEPTH 7758 PERF. 7630 - 7644

08	2495	N	2495	-0-	-0-	-0-	2495	2			N	-0-					46
09	2331	N	2331	-0-	-0-	-0-	2331	2			N	-0-					46
10	2452	N	2452	-0-	-0-	-0-	2452	2			N	-0-					46
11	2128	N	2128	-0-	-0-	-0-	2128	2			N	-0-					46
12	2031	N	2031	-0-	-0-	-0-	2031	2			N	-0-					46
*01	2056	N	2056	-0-	-0-	-0-	2056	2			N	-0-					46

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 1 RRCID -> 028426 COMPL. DATE 06/05/1958 TOTAL DEPTH 8985 PERF. 7769 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					176
09	0	N	-0-	-0-	-0-	-0-					N	-0-					176
10	0	N	-0-	-0-	-0-	-0-					N	-0-					176
11	0	N	-0-	-0-	-0-	-0-					N	-0-					176
12	0	N	-0-	-0-	-0-	-0-					N	-0-					176
01	0	N	-0-	-0-	-0-	-0-					N	-0-					176

LEE B WELL #: 1 L RRCID -> 028427 COMPL. DATE 04/24/1958 TOTAL DEPTH 8165 PERF. 8014 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1198	-0-	-166	-0-	1198	3			N	-0-					79
09	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					79
10	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					79
11	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					79
12	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					79
01	1333	N	1319	-0-	-14	-0-	1319	3			N	-0-					79

OLOUGHLIN B WELL #: 1 L RRCID -> 028429 COMPL. DATE 12/10/1958 TOTAL DEPTH 7960 PERF. 7736 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	296	-0-	-107	-0-	296	3			N	-0-					-0-
09	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
10	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
11	300	N	235	-0-	-65	-0-	235	3			N	-0-					-0-
12	837	N	299	-0-	-538	-0-	299	3			N	-0-					-0-
01	620	N	233	-0-	-387	-0-	233	3			N	-0-					-0-

OLOUGHLIN C WELL #: 1 RRCID -> 028430 COMPL. DATE 12/30/1959 TOTAL DEPTH 8112 PERF. 7875 - 7913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	154	-0-	-63	-0-	154	3			N	-0-					-0-
09	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
10	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
11	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
12	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
01	496	N	421	-0-	-75	-0-	421	3			N	-0-					-0-

O'LOUGHLIN B WELL #: 2 RRCID -> 191794 COMPL. DATE 09/03/2002 TOTAL DEPTH 8000 PERF. 7740 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2056	N	2056	-0-	-0-	-0-	2037	3	19	9	N	17					169
09	1829	N	1829	-0-	-0-	-0-	1829	3			N	-0-					169
10	2046	N	1737	-0-	-309	-0-	1737	3			N	-0-					169
11	1980	N	1227	-0-	-753	-0-	17	1	1210	3	N	-0-					169
12	1891	N	1181	-0-	-710	-0-	18	1	1163	3	N	-0-					169
01	1736	N	1316	-0-	-420	-0-	13	1	1303	3	N	-0-					169

O'LOUGHLIN C WELL #: 2 RRCID -> 192272 COMPL. DATE 10/01/2002 TOTAL DEPTH 8050 PERF. 7900 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					110
09	283	N	283	-0-	-0-	-0-	283	3			N	-0-					110
*10	202	N	202	-0-	-0-	-0-	202	3			N	-0-					110
*11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					110
12	279	N	51	-0-	-228	-0-	51	3			N	-0-					110
01	217	N	-0-	-0-	-217	-0-					N	-0-					110

SANDERS C WELL #: 2 RRCID -> 192924 COMPL. DATE 10/14/2002 TOTAL DEPTH 7805 PERF. 7516 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	709	N	709	-0-	-0-	-0-	709	3			N	-0-					90
09	686	N	686	-0-	-0-	-0-	686	3			N	-0-					90
10	992	N	642	-0-	-350	-0-	642	3			N	-0-					90
11	690	N	574	-0-	-116	-0-	572	3	2	9	N	2					92
12	713	N	515	-0-	-198	-0-	515	3			N	-0-					92
01	651	N	522	-0-	-129	-0-	522	3			N	-0-					92

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
O'LOUGHLIN B WELL #: 3 RRCID -> 199648 COMPL. DATE 02/09/2004 TOTAL DEPTH 7950 PERF. 7760 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONTANGO RESOURCES, INC. 173206
BIRDWELL, G. O. WELL #: 1 RRCID -> 028359 COMPL. DATE 04/01/1958 TOTAL DEPTH 7954 PERF. 7852 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	630	-0-	-52	-0-	630	2			N	-0-					-0-
09	540	N	505	-0-	-35	-0-	505	2			N	-0-					-0-
10	651	N	401	-0-	-250	-0-	401	2			N	-0-					-0-
11	600	N	293	-0-	-307	-0-	293	2			N	-0-					-0-
12	496	N	366	-0-	-130	-0-	366	2			N	-0-					-0-
*01	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-

BIRDWELL WELL #: 2027 RRCID -> 172129 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7815 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONTINENTAL TREND RESOURCES, INC 173783
LANDIS -A- WELL #: 1 L RRCID -> 085883 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 7619 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1584	-0-	-28	-0-	1584	2			N	-0-					4
09	1530	N	1478	-0-	-52	-0-	1478	2			N	-0-					4
10	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					4
11	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					4
12	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					4
*01	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					4

ABELL "A" WELL #: 1 RRCID -> 088672 COMPL. DATE 02/08/1980 TOTAL DEPTH 8150 PERF. 7830 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

ABELL "A" WELL #: 2 RRCID -> 186490 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 7479 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2745	N	2745	-0-	-0-	-0-	2745	2			N	-0-					122
09	2565	N	2565	-0-	-0-	-0-	2565	2			N	-0-					122
10	2591	N	2591	-0-	-0-	-0-	2591	2			N	-0-					122
11	2142	N	2142	-0-	-0-	-0-	2142	2			N	-0-					122
12	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					122
*01	2276	N	2276	-0-	-0-	-0-	2276	2			N	-0-					122

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CROSS WINDS OIL & GAS, LLC 190317
BROCK C WELL #: 1 RRCID -> 028364 COMPL. DATE 04/01/1958 TOTAL DEPTH 7700 PERF. 7618 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1715	N	1715	-0-	-0-	-0-	3	1	1712	2	N	-0-					3
09	2370	N	1992	-0-	-378	-0-	4	1	1988	2	N	-0-					3
10	1875	N	1875	-0-	-0-	-0-	4	1	1871	2	N	-0-					3
11	1650	N	1554	-0-	-96	-0-	3	1	1551	2	N	-0-					3
12	2046	N	1491	-0-	-555	-0-	3	1	1488	2	N	-0-					3
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

O D C WELL #: 1 T RRCID -> 028365 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 7475 - 7481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	404	N	404	-0-	-0-	-0-	1	1	403	2	N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	1	1	303	2	N	-0-					-0-
10	372	N	369	-0-	-3	-0-	1	1	368	2	N	-0-					-0-
11	390	N	321	-0-	-69	-0-	1	1	320	2	N	-0-					-0-
12	310	N	280	-0-	-30	-0-	1	1	279	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DACO, INC. 196940
HODGES WELL #: 1 RRCID -> 032319 COMPL. DATE 03/02/1964 TOTAL DEPTH 7890 PERF. 7648 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2733	N	2733	-0-	-0-	-0-	2733	2			N	-0-					163
09	2674	N	2674	-0-	-0-	-0-	2674	2			N	-0-					163
10	2705	N	2705	-0-	-0-	-0-	2705	2			N	-0-					163
11	2824	N	2824	-0-	-0-	-0-	2824	2			N	-0-					163
*12	2838	N	2838	-0-	-0-	-0-	2838	2			N	-0-					163
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					163

MATHEWS WELL #: 2 RRCID -> 034291 COMPL. DATE 09/17/1964 TOTAL DEPTH 8544 PERF. 8380 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
09	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
10	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
*12	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, VIRGIL WELL #: 1 RRCID -> 034727 COMPL. DATE 05/06/1964 TOTAL DEPTH N/A PERF. 8352 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	561	N	561	-0-	-0-	-0-	561	2			N	-0-					20
09	377	N	377	-0-	-0-	-0-	377	2			N	-0-					20
10	387	N	387	-0-	-0-	-0-	331	2	56	9	N	51					71
11	465	N	465	-0-	-0-	-0-	385	2	80	9	N	73	144	1			-0-
*12	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD WELL #: 3 RRCID -> 038597 COMPL. DATE 03/16/1966 TOTAL DEPTH 8565 PERF. 8329 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	474	N	474	-0-	-0-	-0-	474	2			N	-0-					52
09	442	N	442	-0-	-0-	-0-	442	2			N	-0-					52
10	387	N	387	-0-	-0-	-0-	387	2			N	-0-					52
11	474	N	474	-0-	-0-	-0-	474	2			N	-0-					52
*12	449	N	449	-0-	-0-	-0-	449	2			N	-0-					52
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
DANIELS, S. P. GU WELL #: 2 RRCID -> 028453 COMPL. DATE 05/14/1960 TOTAL DEPTH 8232 PERF. 8027 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAUFFMAN WELL #: 1 RRCID -> 045161 COMPL. DATE 06/11/1968 TOTAL DEPTH 7302 PERF. 7067 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64

KAUFFMAN WELL #: 2 RRCID -> 088523 COMPL. DATE 05/02/1980 TOTAL DEPTH 7203 PERF. 6953 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

ENERVEST OPERATING, L.L.C. 252131
LONG WELL #: 5 RRCID -> 203361 COMPL. DATE 06/17/2004 TOTAL DEPTH 7756 PERF. 7503 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
ORA WELL #: 1 T RRCID -> 028394 COMPL. DATE 09/02/1961 TOTAL DEPTH 8365 PERF. 8268 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1597	N	1597	-0-	-0-	-0-	1597	2			N	-0-					40
09	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					40
10	1457	N	1313	-0-	-144	-0-	1313	2			N	-0-					40
11	1560	N	1361	-0-	-199	-0-	1361	2			N	-0-					40
12	1519	N	1466	-0-	-53	-0-	1466	2			N	-0-					40
*01	1434	N	1434	-0-	-0-	-0-	1432	2	2	9	N	2					42

REX WELL #: 1 RRCID -> 028395 COMPL. DATE 06/20/2001 TOTAL DEPTH 8470 PERF. 6513 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2082	-0-	-119	-0-	2082	2			N	-0-					60
09	2070	N	1905	-0-	-165	-0-	1905	2			N	-0-					60
10	2156	N	2156	-0-	-0-	-0-	2156	2			N	-0-					60
11	2010	N	1834	-0-	-176	-0-	1834	2			N	-0-					60
12	2332	N	2332	-0-	-0-	-0-	2326	2	6	9	N	5					65
*01	2346	N	2346	-0-	-0-	-0-	2343	2	3	9	N	3					68

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
KIRK GAS UNIT WELL #: 1 RRCID -> 028443 COMPL. DATE 05/27/1960 TOTAL DEPTH 8470 PERF. 8226 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLODGETT A WELL #: 1 L RRCID -> 094815 COMPL. DATE 09/07/1992 TOTAL DEPTH 7902 PERF. 7226 - 7808

08	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					21
09	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					21
10	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					21
11	1500	N	888	-0-	-612	-0-	888	2			N	-0-					21
12	1581	N	597	-0-	-984	-0-	597	2			N	-0-					21
01	1426	N	632	-0-	-794	-0-	632	2			N	-0-					21

HUFF WELL #: 2 RRCID -> 172536 COMPL. DATE 04/30/1998 TOTAL DEPTH 8756 PERF. 7749 - 8365

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
CAMPBELL UNIT WELL #: 1 T RRCID -> 060429 COMPL. DATE 10/01/1991 TOTAL DEPTH 8222 PERF. 6219 - 8091

08	1146	N	1146	-0-	-0-	-0-	140	1	1006	2	N	-0-					84
09	1359	N	1359	-0-	-0-	-0-	140	1	1219	2	N	-0-					84
10	1929	N	1929	-0-	-0-	-0-	140	1	1789	2	N	-0-					84
11	1110	N	1097	-0-	-13	-0-	140	1	957	2	N	-0-					84
*12	1772	N	1772	-0-	-0-	-0-	140	1	1632	2	N	-0-					84
01	1922	N	1779	-0-	-143	-0-	140	1	1639	2	N	-0-					84

PORTER WELL #: 1 A RRCID -> 096150 COMPL. DATE 09/29/1981 TOTAL DEPTH 8070 PERF. 7693 - 7920

08	1054	N	1017	-0-	-37	-0-	10	1	1007	2	N	-0-					126
09	1038	N	1038	-0-	-0-	-0-	10	1	1028	2	N	-0-					126
10	1007	N	1007	-0-	-0-	-0-	10	1	997	2	N	-0-					126
11	990	N	935	-0-	-55	-0-	10	1	925	2	N	-0-					126
12	1085	N	860	-0-	-225	-0-	10	1	850	2	N	-0-					126
01	992	N	836	-0-	-156	-0-	10	1	826	2	N	-0-					126

ENTREKIN WELL #: 1026 RRCID -> 098952 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7856

08	1675	N	1675	-0-	-0-	-0-	10	1	1665	2	N	-0-					20
09	1470	N	1333	-0-	-137	-0-	10	1	1323	2	N	-0-					20
10	1500	N	1500	-0-	-0-	-0-	10	1	1490	2	N	-0-					20
11	1620	N	1043	-0-	-577	-0-	10	1	1033	2	N	-0-					20
12	1364	N	1096	-0-	-268	-0-	10	1	1086	2	N	-0-					20
01	1488	N	871	-0-	-617	-0-	10	1	861	2	N	-0-					20

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
MATHEWS, V. WELL #: 3 RRCID -> 185652 COMPL. DATE 07/11/2001 TOTAL DEPTH 7994 PERF. 7723 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	614	N	614	-0-	-0-	-0-	614	2			N	-0-					83
09	960	N	840	-0-	-120	-0-	840	2			N	-0-					83
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					83
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					83
12	868	N	390	-0-	-478	-0-	390	2			N	-0-					83
*01	346	N	346	-0-	-0-	-0-	346	2			N	-0-					83

KEM ENERGY, INC. 455126
MATHEWS WELL #: 1 RRCID -> 110122 COMPL. DATE 11/12/1983 TOTAL DEPTH 7565 PERF. 6962 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	-0-	-0-	-868	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27

LATIGO PETROLEUM, LLC 488260
COURSON -B- 1 WELL #: 1 RRCID -> 028405 COMPL. DATE 05/16/1956 TOTAL DEPTH 9455 PERF. 8494 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					189
09	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					189
10	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					189
11	1020	N	989	-0-	-31	-0-	989	2			N	-0-					189
*12	2118	N	2118	-0-	-0-	-0-	2118	2			N	-0-					189
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					189

COURSON -B- 11 WELL #: 11 RRCID -> 028411 COMPL. DATE 03/14/1995 TOTAL DEPTH 8800 PERF. 6696 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	311	N	311	-0-	-0-	-0-	311	2			N	-0-					130
09	334	N	334	-0-	-0-	-0-	334	2			N	-0-					130
10	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					130
11	2475	N	2475	-0-	-0-	-0-	2475	2			N	-0-					130
*12	2469	N	2469	-0-	-0-	-0-	2469	2			N	-0-					130
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

COURSON -B- 17 WELL #: 17 RRCID -> 030756 COMPL. DATE 01/07/1963 TOTAL DEPTH 8755 PERF. 8558 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	362	N	362	-0-	-0-	-0-	362	3			N	-0-					93
09	369	N	369	-0-	-0-	-0-	369	3			N	-0-					93
10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					93
11	385	N	385	-0-	-0-	-0-	385	3			N	-0-					93
*12	377	N	377	-0-	-0-	-0-	377	3			N	-0-					93
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

COURSON -B- 11 WELL #: 26 RRCID -> 100884 COMPL. DATE 08/10/1994 TOTAL DEPTH 8855 PERF. 6710 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	153	N	153	-0-	-0-	-0-	153	3			N	-0-					108
09	149	N	149	-0-	-0-	-0-	149	3			N	-0-					108
10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					108
11	150	N	142	-0-	-8	-0-	142	3			N	-0-					108
*12	118	N	118	-0-	-0-	-0-	118	3			N	-0-					108
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
LIPS RANCH -B- UNIT -4- WELL #: 33 RRCID -> 148141 COMPL. DATE 09/01/1995 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 31 WELL #: 2 RRCID -> 151268 COMPL. DATE 08/26/1994 TOTAL DEPTH 8717 PERF. 8545 - 8571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	74	-0-	-19	-0-	74	2			N	-0-					126
09	123	N	123	-0-	-0-	-0-	123	2			N	-0-					126
10	107	N	107	-0-	-0-	-0-	107	2			N	-0-					126
11	139	N	139	-0-	-0-	-0-	13	1	126	2	N	-0-					126
*12	100	N	100	-0-	-0-	-0-	9	1	91	2	N	-0-					126
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126

COURSON RANCH 17 WELL #: 5 RRCID -> 152088 COMPL. DATE 11/28/1994 TOTAL DEPTH 8900 PERF. 8718 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	858	-0-	-320	-0-	852	2	6	9	N	5					328
09	960	N	438	-0-	-522	-0-	438	2			N	-0-					328
10	899	N	732	-0-	-167	-0-	732	2			N	-0-					328
11	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					328
*12	1107	N	1107	-0-	-0-	-0-	1101	2	6	9	N	5					333
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					333

LIPS RANCH -B- UNIT -1- WELL #: 41 RRCID -> 152926 COMPL. DATE 08/18/1995 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH -B- UNIT 4 WELL #: 52 RRCID -> 155678 COMPL. DATE 07/03/1995 TOTAL DEPTH 8800 PERF. 8546 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH B UNIT 8 WELL #: 49 RRCID -> 158789 COMPL. DATE 03/20/1996 TOTAL DEPTH 8730 PERF. 8550 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 163 WELL #: 4D RRCID -> 184348 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8690 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	798	-0-	-287	-0-	798	2			N	-0-					221
09	1080	N	548	-0-	-532	-0-	548	2			N	-0-					221
10	1116	N	670	-0-	-446	-0-	670	2			N	-0-					221
11	780	N	625	-0-	-155	-0-	625	2			N	-0-					221
*12	788	N	788	-0-	-0-	-0-	788	2			N	-0-					221
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON "B" 4 WELL #: 4 RRCID -> 203286 COMPL. DATE 07/18/2004 TOTAL DEPTH 8760 PERF. 6652 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	774	N	774	-0-	-0-	-0-	774	3			N	-0-					74
09	765	N	765	-0-	-0-	-0-	765	3			N	-0-					74
10	785	N	785	-0-	-0-	-0-	785	3			N	-0-					74
11	752	N	752	-0-	-0-	-0-	752	3			N	-0-					74
*12	753	N	753	-0-	-0-	-0-	753	3			N	-0-					74
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

COURSON RANCH WELL #: 127 RRCID -> 242734 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 8745 - 8752

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028451 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7836 - 7862

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUBERT WELL #: 3 RRCID -> 066641 COMPL. DATE 01/01/2001 TOTAL DEPTH 8340 PERF. 7310 - 8226

08	279	N	246	-0-	-33	-0-	31	1	215	2	N	-0-					-0-
09	240	N	237	-0-	-3	-0-	30	1	207	2	N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	31	1	228	2	N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	30	1	220	2	N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	31	1	229	2	N	-0-					-0-
*01	258	N	258	-0-	-0-	-0-	31	1	227	2	N	-0-					-0-

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174268 COMPL. DATE 08/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7780

08	1318	N	1318	-0-	-0-	-0-	97	1	1221	2	N	-0-					37
09	1620	N	1396	-0-	-224	-0-	91	1	1305	2	N	-0-					37
10	1457	N	1457	-0-	-0-	-0-	94	1	1362	2	N	1					38
							1	9									
11	1433	N	1433	-0-	-0-	-0-	81	1	1352	2	N	-0-					38
12	1457	N	956	-0-	-501	-0-	88	1	866	2	N	2					40
							2	9									
01	1457	N	627	-0-	-830	-0-	77	1	548	2	N	2					42
							2	9									

AMARILLO AREA FOUNDATION GU "5" WELL #: 2 RRCID -> 177680 COMPL. DATE 05/25/2000 TOTAL DEPTH 8030 PERF. 7862 - 7882

08	1325	N	1325	-0-	-0-	-0-	98	1	1227	2	N	-0-					37
09	1460	N	1460	-0-	-0-	-0-	98	1	1362	2	N	-0-					37
10	1666	N	1666	-0-	-0-	-0-	103	1	1562	2	N	1					38
							1	9									
11	1767	N	1767	-0-	-0-	-0-	98	1	1669	2	N	-0-					38
12	1519	N	1148	-0-	-371	-0-	100	1	1046	2	N	2					40
							2	9									
01	1674	N	796	-0-	-878	-0-	91	1	703	2	N	2					42
							2	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
STEELE-COLLARD "B" WELL #: 4 RRCID -> 181083 COMPL. DATE 01/11/2001 TOTAL DEPTH 7800 PERF. 7596 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1293	N	1293	-0-	-0-	-0-	28	1	1263	2	N	2					40
							2	9									
09	1055	N	1055	-0-	-0-	-0-	28	1	1027	2	N	-0-					40
10	1240	N	1144	-0-	-96	-0-	30	1	1114	2	N	-0-					40
11	1260	N	883	-0-	-377	-0-	29	1	854	2	N	-0-					40
12	1085	N	673	-0-	-412	-0-	27	1	646	2	N	-0-					40
01	1147	N	853	-0-	-294	-0-	30	1	823	2	N	-0-					40

AMARILLO AREA FOUNDATION GU "5" WELL #: 3 RRCID -> 186204 COMPL. DATE 10/23/2001 TOTAL DEPTH 7950 PERF. 7778 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2300	N	2300	-0-	-0-	-0-	149	1	2151	2	N	-0-					74
09	2590	N	2590	-0-	-0-	-0-	152	1	2438	2	N	-0-					74
10	2752	N	2752	-0-	-0-	-0-	151	1	2600	2	N	1					75
							1	9									
11	2635	N	2635	-0-	-0-	-0-	132	1	2503	2	N	-0-					75
12	2666	N	1937	-0-	-729	-0-	148	1	1783	2	N	5					80
							6	9									
01	2759	N	1305	-0-	-1454	-0-	132	1	1169	2	N	4					84
							4	9									

STEELE-COLLARD "28" WELL #: 2 RRCID -> 189717 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 7839 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS "92" WELL #: 1 RRCID -> 191960 COMPL. DATE 12/24/2002 TOTAL DEPTH 7750 PERF. 7349 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1779	N	1779	-0-	-0-	-0-	30	1	1748	2	N	1					188
							1	9									
09	1391	N	1391	-0-	-0-	-0-	24	1	1367	2	N	-0-					188
10	1674	N	1655	-0-	-19	-0-	27	1	1626	2	N	2					190
							2	9									
11	1710	N	1100	-0-	-610	-0-	27	1	1073	2	N	-0-					190
12	1426	N	945	-0-	-481	-0-	20	1	925	2	N	-0-					190
01	1643	N	858	-0-	-785	-0-	31	1	825	2	N	2					192
							2	9									

SCHIFF "6" WELL #: 2 RRCID -> 192276 COMPL. DATE 12/14/2002 TOTAL DEPTH 8110 PERF. 7896 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	675	N	675	-0-	-0-	-0-	65	1	610	2	N	-0-					84
09	734	N	734	-0-	-0-	-0-	64	1	670	2	N	-0-					84
10	796	N	796	-0-	-0-	-0-	64	1	732	2	N	-0-					84
11	991	N	991	-0-	-0-	-0-	68	1	923	2	N	-0-					84
12	744	N	551	-0-	-193	-0-	63	1	488	2	N	-0-					84
01	806	N	414	-0-	-392	-0-	62	1	352	2	N	-0-					84

SCHIFF "6" WELL #: 3 RRCID -> 194442 COMPL. DATE 03/18/2003 TOTAL DEPTH 8020 PERF. 7820 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BLACK STONE MINERALS "92" WELL #: 2 RRCID -> 207879 COMPL. DATE 02/15/2005 TOTAL DEPTH 7690 PERF. 7556 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2991	N	2991	-0-	-0-	-0-	31	1	2958	2	N	2					187
							2	9									
09	2216	N	2216	-0-	-0-	-0-	24	1	2191	2	N	1					188
							1	9									
10	2656	N	2656	-0-	-0-	-0-	27	1	2629	2	N	-0-					188
11	2490	N	2286	-0-	-204	-0-	28	1	2256	2	N	2					190
							2	9									
12	2294	N	2056	-0-	-238	-0-	20	1	2033	2	N	3					193
							3	9									
01	2573	N	2324	-0-	-249	-0-	31	1	2293	2	N	-0-					193

BRAINARD -B- WELL #: 1831 RRCID -> 208745 COMPL. DATE 03/14/2005 TOTAL DEPTH 8800 PERF. 8542 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1896	-0-	-274	-0-	31	1	1858	2	N	6					55
							7	9									
09	1980	N	1817	-0-	-163	-0-	30	1	1776	2	N	10					65
							11	9									
10	1953	N	1825	-0-	-128	-0-	31	1	1792	2	N	2					67
							2	9									
11	1867	N	1867	-0-	-0-	-0-	29	1	1825	2	N	12					79
							13	9									
12	1985	N	1985	-0-	-0-	-0-	31	1	1943	2	N	10					89
							11	9									
*01	1975	N	1975	-0-	-0-	-0-	30	1	1934	2	N	10					99
							11	9									

COLLARD WELL #: 891 RRCID -> 209512 COMPL. DATE 05/26/2005 TOTAL DEPTH 8000 PERF. 7753 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	679	N	679	-0-	-0-	-0-	31	1	648	2	N	-0-					170
09	735	N	735	-0-	-0-	-0-	29	1	706	2	N	-0-					170
10	904	N	904	-0-	-0-	-0-	30	1	874	2	N	-0-					170
11	731	N	731	-0-	-0-	-0-	29	1	702	2	N	-0-					170
12	775	N	539	-0-	-236	-0-	18	1	521	2	N	-0-					170
01	899	N	612	-0-	-287	-0-	30	1	582	2	N	-0-					170

ODC WELL #: 911 RRCID -> 209912 COMPL. DATE 06/15/2005 TOTAL DEPTH 7725 PERF. 7483 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	906	N	906	-0-	-0-	-0-	29	1	877	2	N	-0-					168
09	523	N	523	-0-	-0-	-0-	27	1	496	2	N	-0-					168
10	593	N	593	-0-	-0-	-0-	27	1	566	2	N	-0-					168
11	870	N	187	-0-	-683	-0-	6	1	181	2	N	-0-					168
12	527	N	217	-0-	-310	-0-	8	1	209	2	N	-0-					168
01	589	N	366	-0-	-223	-0-	15	1	351	2	N	-0-					168

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214014 COMPL. DATE 01/04/2006 TOTAL DEPTH 7750 PERF. 7496 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
E.S.F. BRAINARD WELL #: 2 RRCID -> 218475 COMPL. DATE 06/14/2006 TOTAL DEPTH 8650 PERF. 8434 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1148	-0-	-30	-0-	31	1	1111	2	N	5					162
							6	9									
09	1110	N	1044	-0-	-66	-0-	30	1	1011	2	N	3					165
							3	9									
10	1178	N	1176	-0-	-2	-0-	31	1	1139	2	N	5					170
							6	9									
11	1252	N	1252	-0-	-0-	-0-	29	1	1214	2	N	8					178
							9	9									
12	1281	N	1281	-0-	-0-	-0-	31	1	1239	2	N	10					188
							11	9									
*01	1312	N	1312	-0-	-0-	-0-	31	1	1270	2	N	10	180	1			18
							11	9									

MATHEWS, VIRGIL WELL #: 1 RRCID -> 219002 COMPL. DATE 07/11/2006 TOTAL DEPTH 8700 PERF. 8470 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	512	N	512	-0-	-0-	-0-	24	1	488	2	N	-0-					89
09	690	N	532	-0-	-158	-0-	23	1	509	2	N	-0-					89
10	558	N	523	-0-	-35	-0-	25	1	498	2	N	-0-					89
11	510	N	491	-0-	-19	-0-	21	1	467	2	N	3					92
							3	9									
12	570	N	570	-0-	-0-	-0-	28	1	539	2	N	3					95
							3	9									
*01	537	N	537	-0-	-0-	-0-	27	1	508	2	N	2					97
							2	9									

VIRGIL MATHEWS "79" WELL #: 1 RRCID -> 228439 COMPL. DATE 04/17/2007 TOTAL DEPTH 8650 PERF. 8408 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1356	N	1356	-0-	-0-	-0-	19	1	1334	2	N	3					145
							3	9									
09	1560	N	1412	-0-	-148	-0-	23	1	1386	2	N	3					148
							3	9									
10	1405	N	1405	-0-	-0-	-0-	24	1	1371	2	N	9					157
							10	9									
11	1320	N	1302	-0-	-18	-0-	20	1	1275	2	N	6					163
							7	9									
12	1664	N	1664	-0-	-0-	-0-	31	1	1620	2	N	12					175
							13	9									
*01	1566	N	1566	-0-	-0-	-0-	30	1	1525	2	N	10					185
							11	9									

MATHEWS "2" WELL #: 1 RRCID -> 228779 COMPL. DATE 05/03/2007 TOTAL DEPTH 8520 PERF. 8394 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	946	N	946	-0-	-0-	-0-	31	1	915	2	N	-0-					145
09	1110	N	957	-0-	-153	-0-	30	1	924	2	N	3					148
							3	9									
10	961	N	936	-0-	-25	-0-	30	1	906	2	N	-0-					148
11	931	N	931	-0-	-0-	-0-	25	1	900	2	N	5					153
							6	9									
12	1002	N	1002	-0-	-0-	-0-	31	1	965	2	N	5					158
							6	9									
*01	970	N	970	-0-	-0-	-0-	31	1	933	2	N	5					163
							6	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
ESF BRAINARD "5" WELL #: 1 RRCID -> 233430 COMPL. DATE 11/23/2007 TOTAL DEPTH 8650 PERF. 8385 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1486	-0-	-33	-0-	31	1	1452	2	N	3					173
							3	9									
09	1470	N	1442	-0-	-28	-0-	30	1	1406	2	N	5					178
							6	9									
10	1519	N	1480	-0-	-39	-0-	31	1	1447	2	N	2					180
							2	9									
11	1440	N	1395	-0-	-45	-0-	28	1	1359	2	N	7					187
							8	9									
12	1488	N	1384	-0-	-104	-0-	31	1	1350	2	N	3					190
							3	9									
01	1488	N	1415	-0-	-73	-0-	31	1	1376	2	N	7					197
							8	9									

MCLAIN UNIT WELL #: 291 RRCID -> 235427 COMPL. DATE 02/21/2008 TOTAL DEPTH 8400 PERF. 8164 - 8201

08	1509	N	1509	-0-	-0-	-0-	31	1	1478	2	N	-0-					82
09	1590	N	1029	-0-	-561	-0-	30	1	999	2	N	-0-					82
10	1612	N	1536	-0-	-76	-0-	31	1	1505	2	N	-0-					82
11	1495	N	1495	-0-	-0-	-0-	25	1	1470	2	N	-0-					82
12	1583	N	1583	-0-	-0-	-0-	31	1	1552	2	N	-0-					82
*01	1579	N	1579	-0-	-0-	-0-	31	1	1548	2	N	-0-					82

ELLER UNIT WELL #: 611 RRCID -> 236015 COMPL. DATE 03/10/2008 TOTAL DEPTH 8210 PERF. 7906 - 7950

08	1314	N	1314	-0-	-0-	-0-	24	1	1290	2	N	-0-					133
09	1380	N	1299	-0-	-81	-0-	25	1	1274	2	N	-0-					133
10	1364	N	1292	-0-	-72	-0-	29	1	1263	2	N	-0-					133
11	1282	N	1282	-0-	-0-	-0-	23	1	1259	2	N	-0-					133
12	1362	N	1362	-0-	-0-	-0-	31	1	1329	2	N	2					135
							2	9									
*01	1345	N	1345	-0-	-0-	-0-	30	1	1313	2	N	2					137
							2	9									

MATHEWS, VIRGIL WELL #: 2 RRCID -> 239300 COMPL. DATE 06/26/2008 TOTAL DEPTH 8700 PERF. 8430 - 8500

08	1797	N	1797	-0-	-0-	-0-	29	1	1766	2	N	2					185
							2	9									
09	2100	N	1802	-0-	-298	-0-	30	1	1769	2	N	3					188
							3	9									
10	1922	N	1750	-0-	-172	-0-	30	1	1714	2	N	5					193
							6	9									
11	1770	N	1770	-0-	-0-	-0-	25	1	1730	2	N	14					207
							15	9									
12	2001	N	2001	-0-	-0-	-0-	31	1	1958	2	N	11					218
							12	9									
*01	2033	N	2033	-0-	-0-	-0-	31	1	1988	2	N	13	199	1			32
							14	9									

BIRDWELL "22" WELL #: 111 RRCID -> 239443 COMPL. DATE 06/12/2008 TOTAL DEPTH 8450 PERF. 8230 - 8240

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD "184" WELL #: 1 RRCID -> 239827 COMPL. DATE 07/18/2008 TOTAL DEPTH 8629 PERF. 8414 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1847	-0-	-13	-0-	31	1	1807	2	N	8					180
							9	9									
09	1790	N	1790	-0-	-0-	-0-	30	1	1754	2	N	5					185
							6	9									
10	1860	N	1836	-0-	-24	-0-	31	1	1797	2	N	7					192
							8	9									
11	1800	N	1594	-0-	-206	-0-	27	1	1560	2	N	6					198
							7	9									
12	1860	N	1663	-0-	-197	-0-	29	1	1621	2	N	12					210
							13	9									
01	1829	N	1772	-0-	-57	-0-	31	1	1735	2	N	5	190	1			25
							6	9									

COURSON "B" WELL #: 1631 RRCID -> 241698 COMPL. DATE 08/26/2008 TOTAL DEPTH 8910 PERF. 8595 - 8620

08	1054	N	1018	-0-	-36	-0-	30	1	988	2	N	-0-					160
09	1020	N	987	-0-	-33	-0-	29	1	958	2	N	-0-					160
10	1073	N	1073	-0-	-0-	-0-	29	1	1044	2	N	-0-					160
11	1096	N	1096	-0-	-0-	-0-	27	1	1067	2	N	2					162
							2	9									
12	1046	N	1046	-0-	-0-	-0-	29	1	1016	2	N	1					163
							1	9									
01	1085	N	1045	-0-	-40	-0-	28	1	1011	2	N	5					168
							6	9									

AUSTIN UNIT WELL #: 471 RRCID -> 241712 COMPL. DATE 08/04/2008 TOTAL DEPTH 8800 PERF. 8546 - 8590

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COURSON "B9" WELL #: 1641 RRCID -> 244276 COMPL. DATE 10/06/2008 TOTAL DEPTH 9162 PERF. 8748 - 8798

08	961	N	855	-0-	-106	-0-	25	1	828	2	N	2					122
							2	9									
09	1034	N	1034	-0-	-0-	-0-	29	1	1005	2	N	-0-					122
10	1213	N	1213	-0-	-0-	-0-	26	1	1181	2	N	5					127
							6	9									
11	1282	N	1282	-0-	-0-	-0-	30	1	1252	2	N	-0-					127
12	1284	N	1284	-0-	-0-	-0-	29	1	1255	2	N	-0-					127
*01	1317	N	1317	-0-	-0-	-0-	31	1	1275	2	N	10					137
							11	9									

MARTIN "21" WELL #: 1 RRCID -> 254562 COMPL. DATE 12/10/2009 TOTAL DEPTH 8250 PERF. 8037 - 8050

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
O. H. M. OPERATING 617053
KIFF WHITE WELL #: 6 RRCID -> 263305 COMPL. DATE 11/06/2009 TOTAL DEPTH 7849 PERF. 7654 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

PALEO, INC. 635116
HUTCHISON WELL #: 1 RRCID -> 119356 COMPL. DATE 09/26/1985 TOTAL DEPTH 7960 PERF. 7694 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					15
09	0	N	-0-	-0-	-0-	-0-					N	-0-					15
10	0	N	-0-	-0-	-0-	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

PANTERA ENERGY COMPANY 638486
SCHIFF-LAWRENCE GU WELL #: 1 RRCID -> 028457 COMPL. DATE 12/15/1958 TOTAL DEPTH 8032 PERF. 7828 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
09	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
10	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
11	750	N	305	-0-	-445	-0-	305	3			N	-0-					-0-
12	651	N	239	-0-	-412	-0-	239	3			N	-0-					-0-
01	682	N	419	-0-	-263	-0-	419	3			N	-0-					-0-

PETRO-SMITH OPERATING LLC 660313
HART WELL #: 1 RRCID -> 044974 COMPL. DATE 08/02/1968 TOTAL DEPTH 7350 PERF. 7084 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
STEELE-COLLARD -B- WELL #: 1 T RRCID -> 028380 COMPL. DATE 04/19/1957 TOTAL DEPTH 7616 PERF. 7498 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE-COLLARD -F- WELL #: 2 RRCID -> 079398 COMPL. DATE 10/17/1978 TOTAL DEPTH 8000 PERF. 7786 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1081	-0-	-97	-0-	1081	2			N	-0-					90
09	1200	N	509	-0-	-691	-0-	509	2			N	-0-					90
10	1116	N	521	-0-	-595	-0-	521	2			N	-0-					90
11	492	N	492	-0-	-0-	-0-	492	2			N	-0-					90
12	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					90
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					90

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
PRESIDIO PETROLEUM LLC //CONT.// 676084
COLLARD, STEELE -F- WELL #: 3 RRCID -> 178355 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7770 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD, STEELE -F- WELL #: 4 RRCID -> 178358 COMPL. DATE 05/16/2000 TOTAL DEPTH 8001 PERF. 7767 - 7780

08	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					42
09	744	N	744	-0-	-0-	-0-	744	2			N	-0-					42
10	1023	N	725	-0-	-298	-0-	725	2			N	-0-					42
11	458	N	458	-0-	-0-	-0-	458	2			N	-0-					42
12	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					42
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					42

QUANAH PANHANDLE, LLC 684575
ODC FEE 92 WELL #: 1092 RRCID -> 028397 COMPL. DATE 02/08/1959 TOTAL DEPTH 7683 PERF. 7358 - 7604

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 2 RRCID -> 199255 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7789

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					5
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

SABRE OPERATING, INC. 742261
LACKEY WELL #: 3 L RRCID -> 059779 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 7004 - 7014

08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER TRUSTS WELL #: 1 RRCID -> 148067 COMPL. DATE 01/07/1994 TOTAL DEPTH 8000 PERF. 7634 - 7852

08	1705	N	1698	-0-	-7	-0-	93	1	1605	2	N	-0-					27
09	1470	N	1387	-0-	-83	-0-	60	1	1327	2	N	-0-					27
10	1674	N	1543	-0-	-131	-0-	62	1	1481	2	N	-0-					27
11	1650	N	1428	-0-	-222	-0-	90	1	1338	2	N	-0-					27
12	1426	N	1328	-0-	-98	-0-	62	1	1266	2	N	-0-					27
01	1550	N	1369	-0-	-181	-0-	62	1	1307	2	N	-0-					27

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SABRE OPERATING, INC. //CONT.// 742261
LACKEY GU WELL #: 1 RRCID -> 194799 COMPL. DATE 04/24/2003 TOTAL DEPTH 7850 PERF. 7112 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY GU WELL #: 2 RRCID -> 216410 COMPL. DATE 02/12/2006 TOTAL DEPTH 7849 PERF. 7660 - 7666

08	965	N	965	-0-	-0-	-0-	31	1	934	2	N	-0-					-0-
09	771	N	771	-0-	-0-	-0-	30	1	741	2	N	-0-					-0-
10	837	N	835	-0-	-2	-0-	31	1	804	2	N	-0-					-0-
11	930	N	696	-0-	-234	-0-	30	1	666	2	N	-0-					-0-
12	806	N	743	-0-	-63	-0-	31	1	712	2	N	-0-					-0-
01	837	N	786	-0-	-51	-0-	31	1	755	2	N	-0-					-0-

SCS NEWTON OIL LLC 760234
SKINNER WELL #: 1 V RRCID -> 073497 COMPL. DATE 07/27/2003 TOTAL DEPTH 8400 PERF. 8196 - 8204

08	31	N	25	-0-	-6	-0-	25	1			N	-0-					3
09	30	N	24	-0-	-6	-0-	24	1			N	-0-					3
10	31	N	26	-0-	-5	-0-	26	1			N	-0-					3
11	30	N	24	-0-	-6	-0-	24	1			N	-0-					3
12	31	N	25	-0-	-6	-0-	25	1			N	-0-					3
01	31	N	22	-0-	-9	-0-	22	1			N	-0-					3

SPEARTEX GRAIN COMPANY 808580
MARTIN WELL #: 1 RRCID -> 065782 COMPL. DATE 08/21/1975 TOTAL DEPTH 8200 PERF. 8064 - 8078

08	248	N	238	-0-	-10	-0-	1	1	237	2	N	-0-					17
09	240	N	231	-0-	-9	-0-	1	1	230	2	N	-0-					17
10	256	N	256	-0-	-0-	-0-	1	1	255	2	N	-0-					17
11	240	N	233	-0-	-7	-0-	1	1	232	2	N	-0-					17
12	248	N	212	-0-	-36	-0-	1	1	211	2	N	-0-					17
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

BRYAN WELL #: 1 T RRCID -> 072321 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7980 - 7998

08	806	N	639	-0-	-167	-0-	1	1	638	2	N	-0-					-0-
09	900	N	631	-0-	-269	-0-	1	1	630	2	N	-0-					-0-
10	651	N	509	-0-	-142	-0-	1	1	508	2	N	-0-					-0-
11	630	N	491	-0-	-139	-0-	1	1	490	2	N	-0-					-0-
12	734	N	734	-0-	-0-	-0-	1	1	733	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOVAK WELL #: 1 L RRCID -> 073938 COMPL. DATE 10/14/1976 TOTAL DEPTH 8410 PERF. 8048 - 8058

08	403	N	236	-0-	-167	-0-	1	1	235	2	N	-0-					-0-
09	420	N	233	-0-	-187	-0-	1	1	232	2	N	-0-					-0-
10	248	N	238	-0-	-10	-0-	1	1	237	2	N	-0-					-0-
11	240	N	230	-0-	-10	-0-	1	1	229	2	N	-0-					-0-
12	401	N	401	-0-	-0-	-0-	1	1	400	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SPEARTEX GRAIN COMPANY //CONT.// 808580
SCHIFF WELL #: 1031 RRCID -> 078046 COMPL. DATE 08/10/1978 TOTAL DEPTH 8300 PERF. 7918 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	532	N	532	-0-	-0-	-0-	1	1	531	2	N	-0-					-0-
09	543	N	543	-0-	-0-	-0-	1	1	542	2	N	-0-					-0-
10	589	N	570	-0-	-19	-0-	1	1	569	2	N	-0-					-0-
11	547	N	547	-0-	-0-	-0-	1	1	546	2	N	-0-					-0-
12	616	N	616	-0-	-0-	-0-	1	1	615	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIFF WELL #: 2 RRCID -> 198281 COMPL. DATE 11/10/2003 TOTAL DEPTH 8150 PERF. 7969 - 8007

08	589	N	560	-0-	-29	-0-	1	1	559	2	N	-0-					-0-
09	530	N	530	-0-	-0-	-0-	1	1	529	2	N	-0-					-0-
10	558	N	548	-0-	-10	-0-	1	1	547	2	N	-0-					-0-
11	540	N	525	-0-	-15	-0-	1	1	524	2	N	-0-					-0-
12	558	N	548	-0-	-10	-0-	1	1	547	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
BRAINARD -B- WELL #: 1 RRCID -> 111113 COMPL. DATE 05/11/1985 TOTAL DEPTH 8675 PERF. 6642 - 8550

08	2236	N	2236	-0-	-0-	-0-	2236	2			N	-0-					165
09	1410	N	1172	-0-	-238	-0-	1172	2			N	-0-					165
10	2263	N	202	-0-	-2061	-0-	202	2			N	-0-					165
11	2160	N	-0-	-0-	-2160	-0-					N	-0-	144	1			21
12	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					21
*01	2019	N	2019	-0-	-0-	-0-	2012	2	7	9	N	6					27

BRAINARD -A- WELL #: 1 RRCID -> 112135 COMPL. DATE 05/05/1985 TOTAL DEPTH 8750 PERF. 6670 - 8602

08	1214	N	1214	-0-	-0-	-0-	130	1	1084	2	N	-0-					180
09	899	N	899	-0-	-0-	-0-	130	1	769	2	N	-0-					180
10	1271	N	960	-0-	-311	-0-	130	1	830	2	N	-0-					180
11	1170	N	734	-0-	-436	-0-	130	1	604	2	N	-0-					180
12	1040	N	1040	-0-	-0-	-0-	130	1	910	2	N	-0-					180
*01	1076	N	1076	-0-	-0-	-0-	130	1	946	2	N	-0-					180

BRAINARD WELL #: 3 RRCID -> 153754 COMPL. DATE 02/05/1995 TOTAL DEPTH 8575 PERF. 8396 - 8405

08	1364	N	779	-0-	-585	-0-	779	2			N	-0-					105
09	780	N	741	-0-	-39	-0-	741	2			N	-0-					105
10	992	N	797	-0-	-195	-0-	797	2			N	-0-					105
11	813	N	813	-0-	-0-	-0-	813	2			N	-0-					105
12	775	N	755	-0-	-20	-0-	755	2			N	-0-					105
01	806	N	799	-0-	-7	-0-	799	2			N	-0-					105

BRAINARD WELL #: 4 RRCID -> 156650 COMPL. DATE 11/13/1995 TOTAL DEPTH 8356 PERF. 8194 - 8226

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

JACKSON WELL #: 2 RRCID -> 184802 COMPL. DATE 07/27/2001 TOTAL DEPTH 8600 PERF. 8295 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1753	N	1753	-0-	-0-	-0-	117	1	1636	2	N	-0-					-0-
09	1485	N	1485	-0-	-0-	-0-	130	1	1355	2	N	-0-					-0-
10	1736	N	1393	-0-	-343	-0-	130	1	1263	2	N	-0-					-0-
11	1710	N	876	-0-	-834	-0-	100	1	776	2	N	-0-					-0-
12	1550	N	1347	-0-	-203	-0-	130	1	1217	2	N	-0-					-0-
01	1395	N	1248	-0-	-147	-0-	130	1	1118	2	N	-0-					-0-

ALICE WELL #: 1142 RRCID -> 185849 COMPL. DATE 10/11/2001 TOTAL DEPTH 8600 PERF. 8253 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1757	N	1757	-0-	-0-	-0-	1757	2			N	-0-					-0-
09	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
10	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
11	1710	N	631	-0-	-1079	-0-	631	2			N	-0-					-0-
12	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
*01	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 190092 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/22/2019 - P/A 10/22/19

SCHUMANN WELL #: 104 RRCID -> 196192 COMPL. DATE 11/01/2005 TOTAL DEPTH 8650 PERF. 7722 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGLAS "F" WELL #: 3126 RRCID -> 198429 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7830 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, VIRGIL "A" WELL #: 174 RRCID -> 212901 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	40	1			37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

FLOWERS UNIT WELL #: 1055 RRCID -> 219138 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1706	N	1706	-0-	-0-	-0-	1706	2			N	-0-					188
09	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					188
10	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					188
11	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					188
12	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-	159	1			29
01	1829	N	632	-0-	-1197	-0-	632	2			N	-0-					29

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BRAINARD "B" WELL #: 2183 RRCID -> 249856 COMPL. DATE 03/04/2009 TOTAL DEPTH 8745 PERF. 8530 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2413	N	2413	-0-	-0-	-0-	2413	2			N	-0-					100
09	2259	N	2259	-0-	-0-	-0-	2259	2			N	-0-					100
10	2279	N	2279	-0-	-0-	-0-	2260	2	19	9	N	17					117
11	2310	N	1818	-0-	-492	-0-	1818	2			N	-0-					117
12	2325	N	2312	-0-	-13	-0-	2312	2			N	-0-					117
01	2294	N	2084	-0-	-210	-0-	2084	2			N	-0-					117

TEXAS CONSOLIDATED PET. CORP. 844800
GROVES WELL #: 1 RRCID -> 028391 COMPL. DATE 12/21/1961 TOTAL DEPTH 8090 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	544	-0-	-293	-0-	544	2			N	-0-					-0-
09	900	N	748	-0-	-152	-0-	748	2			N	-0-					-0-
10	744	N	652	-0-	-92	-0-	652	2			N	-0-					-0-
11	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
12	775	N	658	-0-	-117	-0-	658	2			N	-0-					-0-
*01	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HUFF GU WELL #: 1 L RRCID -> 028403 COMPL. DATE 09/25/1957 TOTAL DEPTH 8300 PERF. 8188 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
JONES, T. E. WELL #: 2 RRCID -> 028441 COMPL. DATE 03/27/1958 TOTAL DEPTH 7300 PERF. 7045 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	118	-0-	-68	-0-	118	2			N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
10	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
11	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-
12	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
01	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-

PATTERSON GAS UNIT WELL #: 1 RRCID -> 028445 COMPL. DATE 08/30/1960 TOTAL DEPTH 8550 PERF. 8244 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1292	N	1292	-0-	-0-	-0-	58	1	1234	2	N	-0-					8
09	1278	N	1278	-0-	-0-	-0-	58	1	1220	2	N	-0-					8
10	1364	N	1108	-0-	-256	-0-	50	1	1058	2	N	-0-					8
11	1260	N	1049	-0-	-211	-0-	47	1	1002	2	N	-0-					8
12	1333	N	116	-0-	-1217	-0-	5	1	111	2	N	-0-					8
01	1116	N	84	-0-	-1032	-0-	4	1	80	2	N	-0-					8

WEST, KL GAS UNIT WELL #: 1 RRCID -> 028446 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8139 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	939	N	939	-0-	-0-	-0-	42	1	897	2	N	-0-					-0-
09	1080	N	934	-0-	-146	-0-	42	1	892	2	N	-0-					-0-
10	1023	N	979	-0-	-44	-0-	44	1	935	2	N	-0-					-0-
11	1001	N	1001	-0-	-0-	-0-	45	1	956	2	N	-0-					-0-
12	1021	N	1021	-0-	-0-	-0-	46	1	975	2	N	-0-					-0-
*01	1083	N	1083	-0-	-0-	-0-	49	1	1034	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
WINDER, C. H. GU WELL #: 1 RRCID -> 028447 COMPL. DATE 07/24/1956 TOTAL DEPTH 7215 PERF. 7146 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-			-0-
09	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-			-0-
10	933	N	933	-0-	-0-	-0-	933	2			N	-0-			-0-
11	1200	N	982	-0-	-218	-0-	982	2			N	-0-			-0-
12	1116	N	947	-0-	-169	-0-	947	2			N	-0-			-0-
01	930	N	688	-0-	-242	-0-	688	2			N	-0-			-0-

WINDER, WOOD GU WELL #: 1 RRCID -> 028448 COMPL. DATE 09/30/1959 TOTAL DEPTH 7325 PERF. 7175 - 7194

08	713	N	516	-0-	-197	-0-	516	2			N	-0-			80
09	718	N	718	-0-	-0-	-0-	718	2			N	-0-			80
10	798	N	798	-0-	-0-	-0-	798	2			N	-0-			80
11	613	N	613	-0-	-0-	-0-	613	2			N	-0-			80
12	744	N	479	-0-	-265	-0-	479	2			N	-0-			80
01	806	N	597	-0-	-209	-0-	597	2			N	-0-			80

YANDA, ET AL, GU WELL #: 1 RRCID -> 028449 COMPL. DATE 09/26/1960 TOTAL DEPTH 8275 PERF. 8012 - 8034

08	612	N	612	-0-	-0-	-0-	27	1	585	2	N	-0-			-0-
09	810	N	732	-0-	-78	-0-	33	1	699	2	N	-0-			-0-
10	1395	N	1395	-0-	-0-	-0-	63	1	1332	2	N	-0-			-0-
11	1558	N	1558	-0-	-0-	-0-	70	1	1488	2	N	-0-			-0-
12	2159	N	2159	-0-	-0-	-0-	97	1	2062	2	N	-0-			-0-
01	1395	N	1067	-0-	-328	-0-	48	1	1019	2	N	-0-			-0-

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028450 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

08	1287	N	1287	-0-	-0-	-0-	1287	2			Y	-0-			6
09	1144	N	1144	-0-	-0-	-0-	1144	2			Y	-0-			6
10	1240	N	1055	-0-	-185	-0-	1055	2			Y	-0-			6
11	1260	N	854	-0-	-406	-0-	854	2			Y	-0-			6
12	1178	N	823	-0-	-355	-0-	823	2			Y	-0-			6
01	1054	N	942	-0-	-112	-0-	942	2			Y	-0-			6

MATHEWS, VIRGIL WELL #: 1 T RRCID -> 030537 COMPL. DATE 10/31/2017 TOTAL DEPTH 8510 PERF. 6551 - 8369

08	SWR 10		1673	-0-	1673	10562	75	1	1598	2	Y	-0-			11
09	SWR 10		372	-0-	372	10934	17	1	355	2	Y	-0-			11
10	SWR 10		446	-0-	446	11380	20	1	426	2	Y	-0-			11
11	SWR 10		1719	-0-	1719	13099	77	1	1642	2	Y	-0-			11
12	SWR 10		1882	-0-	1882	14981	85	1	1797	2	Y	-0-			11
01	SWR 10		1712	-0-	1712	16693	77	1	1635	2	Y	-0-			11

MATHEWS, VIRGIL -A WELL #: 1 RRCID -> 044349 COMPL. DATE 05/19/1968 TOTAL DEPTH 8292 PERF. 8136 - 8199

08	236	N	236	-0-	-0-	-0-	11	1	225	2	N	-0-			8
09	270	N	208	-0-	-62	-0-	9	1	199	2	N	-0-			8
10	248	N	233	-0-	-15	-0-	10	1	223	2	N	-0-			8
11	240	N	215	-0-	-25	-0-	10	1	205	2	N	-0-			8
12	217	N	217	-0-	-0-	-0-	10	1	207	2	N	-0-			8
01	248	N	212	-0-	-36	-0-	10	1	202	2	N	-0-			8

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
HANSFORD GU 22 WELL #: 1 T RRCID -> 032579 COMPL. DATE 10/15/1996 TOTAL DEPTH 7950 PERF. 7322 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT AURORA ENTERPRISES, LLC 942747
LACKEY WELL #: 1 RRCID -> 083273 COMPL. DATE 06/21/1979 TOTAL DEPTH 7200 PERF. 7010 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	225	-0-	-240	-0-	225	2			N	-0-					10
09	1170	N	267	-0-	-903	-0-	267	2			N	-0-					10
10	372	N	322	-0-	-50	-0-	322	2			N	-0-					10
11	232	N	232	-0-	-0-	-0-	232	2			N	-0-					10
12	279	N	144	-0-	-135	-0-	144	2			N	-0-					10
01	310	N	124	-0-	-186	-0-	124	2			N	-0-					10

XTO ENERGY INC. 945936
BARRETT, E. G. WELL #: 1 L RRCID -> 028383 COMPL. DATE 12/17/1960 TOTAL DEPTH 7762 PERF. 7700 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3135	-0-	35	74	3135	2			N	-0-					16
09	3000	N	2973	-0-	-27	47	2972	2	1	9	N	1					17
10	3059	X	3012	-0-	-47	-0-	3012	2			N	-0-					17
11	2774	X	2774	-0-	-0-	-0-	2774	2			N	-0-					17
12	2388	X	2388	-0-	-0-	-0-	2386	2	2	9	N	2					19
01	2263	X	2115	-0-	-148	-0-	2115	2			N	-0-					19

HANSFORD GU 21 WELL #: 1 L RRCID -> 028385 COMPL. DATE 11/07/1957 TOTAL DEPTH 7877 PERF. 7760 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	31					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	31					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	31					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	31					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	31					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	31					Y	-0-					-0-

HANSFORD GU 25 WELL #: 1 RRCID -> 028386 COMPL. DATE 01/11/1958 TOTAL DEPTH 7810 PERF. 7720 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	655	-0-	-151	-0-	655	2			N	-0-					10
09	597	N	597	-0-	-0-	-0-	597	2			N	-0-					10
10	713	N	524	-0-	-189	-0-	524	2			N	-0-					10
11	630	N	527	-0-	-103	-0-	527	2			N	-0-					10
12	620	N	369	-0-	-251	-0-	369	2			N	-0-					10
01	527	N	511	-0-	-16	-0-	511	2			N	-0-					10

HANSFORD GU 29 WELL #: 1 L RRCID -> 028388 COMPL. DATE 03/09/1960 TOTAL DEPTH 7410 PERF. 7316 - 7321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	555	N	555	-0-	-0-	-0-	549	2	6	9	N	5					109
09	432	N	432	-0-	-0-	-0-	426	2	6	9	N	5					114
10	858	N	858	-0-	-0-	-0-	848	2	10	9	N	9					123
11	579	N	579	-0-	-0-	-0-	524	2	55	9	N	50	151	1			22
12	434	N	76	-0-	-358	-0-	75	2	1	9	N	1					23
01	868	N	-0-	-0-	-868	-0-					N	-0-					23

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GU 18 WELL #: 2 RRCID -> 095243 COMPL. DATE 02/04/1981 TOTAL DEPTH 7900 PERF. 7764 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					1
09	879	N	879	-0-	-0-	-0-	879	2			N	-0-					1
10	744	N	687	-0-	-57	-0-	687	2			N	-0-					1
11	1020	N	606	-0-	-414	-0-	606	2			N	-0-					1
12	899	N	263	-0-	-636	-0-	263	2			N	-0-					1
01	682	N	472	-0-	-210	-0-	472	2			N	-0-					1

BARRETT 93 WELL #: 2 RRCID -> 178165 COMPL. DATE 04/29/2000 TOTAL DEPTH 8048 PERF. 7638 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1054	-0-	-186	-0-	1054	3			N	-0-					32
09	924	N	924	-0-	-0-	-0-	924	3			N	-0-					32
10	992	N	931	-0-	-61	-0-	931	3			N	-0-					32
11	1020	N	861	-0-	-159	-0-	861	3			N	-0-					32
12	961	N	780	-0-	-181	-0-	780	3			N	-0-					32
01	930	N	852	-0-	-78	-0-	852	3			N	-0-					32

MATHEWS 2 WELL #: 1 RRCID -> 178579 COMPL. DATE 08/06/2000 TOTAL DEPTH 7950 PERF. 7680 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	241	N	241	-0-	-0-	-0-	241	3			N	-0-					5
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					5
10	174	N	174	-0-	-0-	-0-	174	3			N	-0-					5
11	240	N	25	-0-	-215	-0-	25	3			N	-0-					5
12	217	N	-0-	-0-	-217	-0-					N	-0-					5
01	186	N	-0-	-0-	-186	-0-					N	-0-					5

MATHEWS 90 WELL #: 1 RRCID -> 179504 COMPL. DATE 09/26/2000 TOTAL DEPTH 7850 PERF. 7494 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
10	248	N	200	-0-	-48	-0-	200	3			N	-0-					-0-
11	240	N	145	-0-	-95	-0-	145	3			N	-0-					-0-
12	217	N	118	-0-	-99	-0-	118	3			N	-0-					-0-
01	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181419 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	963	-0-	-556	-0-	963	3			N	-0-					2
09	429	N	429	-0-	-0-	-0-	429	3			N	-0-					2
10	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					2
11	931	N	931	-0-	-0-	-0-	931	3			N	-0-					2
12	457	N	457	-0-	-0-	-0-	457	3			N	-0-					2
01	1395	N	527	-0-	-868	-0-	527	3			N	-0-					2

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189461 COMPL. DATE 03/14/2002 TOTAL DEPTH 8500 PERF. 7890 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS, H . H. WELL #: 2 RRCID -> 190039 COMPL. DATE 06/17/2002 TOTAL DEPTH 8656 PERF. 8108 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1419	-0-	-7	-0-	1419	3			N	-0-					8
09	1380	N	1352	-0-	-28	-0-	1352	3			N	-0-					8
10	1426	N	1423	-0-	-3	-0-	1423	3			N	-0-					8
11	1380	N	1349	-0-	-31	-0-	1349	3			N	-0-					8
12	1395	N	1373	-0-	-22	-0-	1373	3			N	-0-					8
01	1426	N	1258	-0-	-168	-0-	1258	3			N	-0-					8

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD G U 18 WELL #: 3 RRCID -> 197750 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7770 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
KENNEY GU WELL #: 1 L RRCID -> 028361 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 8271 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	975	-0-	-79	-0-	975	2			N	-0-					93
09	1410	N	1026	-0-	-384	-0-	1026	2			N	-0-					93
10	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					93
11	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					93
12	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					93
*01	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					93

BUZZARD, G. F. WELL #: 1 T RRCID -> 028373 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 8167 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER, C. D. WELL #: 1 T RRCID -> 028376 COMPL. DATE 09/02/1997 TOTAL DEPTH N/A PERF. 7636 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SHEDDECK, H. M. WELL #: 1 RRCID -> 028378 COMPL. DATE 11/25/1957 TOTAL DEPTH 8188 PERF. 8097 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	500	-0-	-120	-0-	500	2			N	-0-					-0-
09	630	N	549	-0-	-81	-0-	549	2			N	-0-					-0-
10	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
11	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
12	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
*01	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-

BEULAH UNIT WELL #: 1 RRCID -> 028437 COMPL. DATE N/A TOTAL DEPTH 8250 PERF. 8262 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
OCHILTREE -A- WELL #: 2 RRCID -> 077524 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 8054 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 166017 COMPL. DATE 02/19/1998 TOTAL DEPTH 8800 PERF. 7823 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1184	N	1184	-0-	-0-	-0-	1175	2	9	9	N	8					89
09	1029	N	1029	-0-	-0-	-0-	1022	2	7	9	N	6					95
10	1085	N	967	-0-	-118	-0-	959	2	8	9	N	7					102
11	1140	N	959	-0-	-181	-0-	953	2	6	9	N	5					107
12	1054	N	1006	-0-	-48	-0-	997	2	9	9	N	8					115
*01	983	N	983	-0-	-0-	-0-	975	2	8	9	N	7					122

BRAINARD -177- WELL #: 1D RRCID -> 168351 COMPL. DATE 03/31/1998 TOTAL DEPTH 8700 PERF. 8428 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD -178- WELL #: 2C RRCID -> 168593 COMPL. DATE 03/08/1998 TOTAL DEPTH 8800 PERF. 8440 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEULAH WELL #: 2043 RRCID -> 172292 COMPL. DATE 02/11/1999 TOTAL DEPTH 8445 PERF. 8304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD ESF 5 WELL #: 5 RRCID -> 211753 COMPL. DATE 12/01/2004 TOTAL DEPTH 8600 PERF. 7948 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1703 RRCID -> 224138 COMPL. DATE 10/20/2006 TOTAL DEPTH 8810 PERF. 8456 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
01	0	N	-0-	-0-	-0-	-0-					N	-0-					141

HANSFORD (MORROW, MIDDLE) 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
SPARKS WELL #: 2 RRCID -> 143452 COMPL. DATE 11/17/1992 TOTAL DEPTH 7300 PERF. 7156 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
09	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
10	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
11	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
12	527	N	301	-0-	-226	-0-	301	2			N	-0-					-0-
01	527	N	491	-0-	-36	-0-	491	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
CATES GAS UNIT WELL #: 1 RRCID -> 028348 COMPL. DATE 02/15/1991 TOTAL DEPTH 7650 PERF. 7124 - 7411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					21
09	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					21
10	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					21
11	660	N	540	-0-	-120	-0-	540	3			N	-0-					21
12	682	N	480	-0-	-202	-0-	480	3			N	-0-					21
*01	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					21

RILEY GAS UNIT WELL #: 2 RRCID -> 086700 COMPL. DATE 08/27/1979 TOTAL DEPTH 7800 PERF. 7480 - 7496

08	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-

LOWE WELL #: 2 RRCID -> 192462 COMPL. DATE 05/30/2003 TOTAL DEPTH 7750 PERF. 7418 - 7425

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 196420 COMPL. DATE 06/27/2003 TOTAL DEPTH 8500 PERF. 7646 - 7736

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUDSON WELL #: 2 RRCID -> 197584 COMPL. DATE 09/04/2003 TOTAL DEPTH 7791 PERF. 7284 - 7296

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

LONG WELL #: 4 RRCID -> 199419 COMPL. DATE 09/19/2003 TOTAL DEPTH 8000 PERF. 7346 - 7358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LACKEY WELL #: 3 RRCID -> 201020 COMPL. DATE 04/01/2004 TOTAL DEPTH 7700 PERF. 6820 - 6850

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 203098 COMPL. DATE 05/03/2004 TOTAL DEPTH 8200 PERF. 7696 - 7726

08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

LONG WELL #: 5 RRCID -> 203989 COMPL. DATE 07/01/2004 TOTAL DEPTH 7756 PERF. 7280 - 7294

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

GRUVER ISD WELL #: 3 RRCID -> 205183 COMPL. DATE 07/24/2004 TOTAL DEPTH 7100 PERF. 6880 - 6885

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			40
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			40
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			40
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			40
*12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			40
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			40

MATHEWS 2 WELL #: 2 RRCID -> 217425 COMPL. DATE 07/28/2005 TOTAL DEPTH 8000 PERF. 7474 - 7478

08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LACKEY WELL #: 4 RRCID -> 220565 COMPL. DATE 08/24/2006 TOTAL DEPTH 7202 PERF. 7178 - 7196

08	610 N	610	-0-	-0-	-0-	610	3		N	-0-			-0-
09	1496 N	1496	-0-	-0-	-0-	1496	3		N	-0-			-0-
10	1573 N	1573	-0-	-0-	-0-	1573	3		N	-0-			-0-
11	1009 N	1009	-0-	-0-	-0-	1009	3		N	-0-			-0-
12	1302 N	862	-0-	-440	-0-	862	3		N	-0-			-0-
*01	1661 N	1661	-0-	-0-	-0-	1661	3		N	-0-			-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS WELL #: 3102 RRCID -> 233601 COMPL. DATE 12/05/2007 TOTAL DEPTH 9250 PERF. 7317 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					130
09	0	N	-0-	-0-	-0-	-0-					N	-0-					130
10	0	N	-0-	-0-	-0-	-0-					N	-0-					130
11	0	N	-0-	-0-	-0-	-0-					N	-0-					130
12	0	N	-0-	-0-	-0-	-0-					N	-0-					130
01	0	N	-0-	-0-	-0-	-0-					N	-0-					130

BLACKBEARD OPERATING, LLC 073056
GEORGE LOWE WELL #: 3 RRCID -> 225345 COMPL. DATE 10/05/2006 TOTAL DEPTH 7380 PERF. 7070 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

COASTAL PLAINS ENERGY, INC. 161671
LOWE WELL #: 2 RRCID -> 076096 COMPL. DATE 04/05/1978 TOTAL DEPTH 7300 PERF. 7183 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	13	-0-	-0-	-0-	3	1	10	2	N	-0-					21
09	42	N	42	-0-	-0-	-0-	7	1	35	2	N	-0-					21
10	31	N	27	-0-	-4	-0-	6	1	21	2	N	-0-					21
11	26	N	26	-0-	-0-	-0-	6	1	20	2	N	-0-					21
12	31	N	22	-0-	-9	-0-	6	1	16	2	N	-0-					21
*01	45	N	45	-0-	-0-	-0-	9	1	36	2	N	-0-					21

CONTANGO RESOURCES, INC. 173206
COLLARD WELL #: 120 RRCID -> 076092 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7536 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2297	N	2297	-0-	-0-	-0-	2282	2	15	9	N	14					179
09	1980	N	1980	-0-	-0-	-0-	1974	2	6	9	N	5					184
10	1835	N	1835	-0-	-0-	-0-	1834	2	1	9	N	1					185
11	2176	N	2176	-0-	-0-	-0-	2176	2			N	-0-					185
12	1705	N	1621	-0-	-84	-0-	1602	2	19	9	N	17					202
01	1705	N	1693	-0-	-12	-0-	1672	2	21	9	N	19					221

O'LOUGHLIN WELL #: 361 L RRCID -> 082167 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7581 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 L RRCID -> 028343 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7608 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
MATHEWS, L. W. WELL #: 4 RRCID -> 028347 COMPL. DATE 01/03/1992 TOTAL DEPTH 7757 PERF. 7076 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2229	N	2229	-0-	-0-	-0-	2229	2			N	-0-					7
09	1695	N	1695	-0-	-0-	-0-	1685	2	10	9	N	9					16
10	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					16
11	2160	N	1728	-0-	-432	-0-	1728	2			N	-0-					16
12	1767	N	1739	-0-	-28	-0-	1721	2	18	9	N	16					32
01	1829	N	1579	-0-	-250	-0-	1568	2	11	9	N	10					42

WILBANKS WELL #: 1 RRCID -> 083010 COMPL. DATE 11/10/1978 TOTAL DEPTH 7856 PERF. 7754 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1086	-0-	-154	-0-	1086	2			N	-0-					-0-
09	1200	N	1145	-0-	-55	-0-	1145	2			N	-0-					-0-
10	1302	N	1078	-0-	-224	-0-	1078	2			N	-0-					-0-
11	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
12	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
*01	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					-0-

H & L OPERATING CO., LLC 339787
GUTHRIE WELL #: 1 RRCID -> 087998 COMPL. DATE 05/15/1980 TOTAL DEPTH 7850 PERF. 7458 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	450	N	450	-0-	-0-	-0-	10	1	440	2	N	-0-					21
09	645	N	645	-0-	-0-	-0-	10	1	635	2	N	-0-					21
10	410	N	410	-0-	-0-	-0-	10	1	400	2	N	-0-					21
11	450	N	415	-0-	-35	-0-	10	1	405	2	N	-0-					21
12	682	N	214	-0-	-468	-0-	10	1	204	2	N	-0-					21
01	403	N	160	-0-	-243	-0-	10	1	150	2	N	-0-					21

JCB II ENTERPRISES, LLC 430581
HART WELL #: 2 RRCID -> 183614 COMPL. DATE 04/11/2001 TOTAL DEPTH 7700 PERF. 7276 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1692	-0-	-13	-0-	1692	2			N	-0-					-0-
09	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
10	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-
11	1650	N	1227	-0-	-423	-0-	1227	2			N	-0-					-0-
12	1643	N	1179	-0-	-464	-0-	1179	2			N	-0-					-0-
*01	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-

KEM ENERGY, INC. 455126
HART WELL #: 2 RRCID -> 213589 COMPL. DATE 10/31/2005 TOTAL DEPTH 7125 PERF. 6952 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					259
09	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					259
10	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					259
11	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					259
12	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					259
*01	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					259

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028356 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7590 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHIFF "6" WELL #: 1 RRCID -> 173521 COMPL. DATE 04/13/1999 TOTAL DEPTH 8152 PERF. 7622 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	554	N	554	-0-	-0-	-0-	57	1	497	2	N	-0-					101
09	600	N	556	-0-	-44	-0-	50	1	506	2	N	-0-					101
10	651	N	640	-0-	-11	-0-	58	1	582	2	N	-0-					101
11	680	N	680	-0-	-0-	-0-	56	1	624	2	N	-0-					101
12	589	N	371	-0-	-218	-0-	51	1	320	2	N	-0-					101
01	651	N	269	-0-	-382	-0-	50	1	219	2	N	-0-					101

CROOKS "118" WELL #: 1 RRCID -> 175741 COMPL. DATE 12/20/1999 TOTAL DEPTH 7600 PERF. 7174 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "115" WELL #: 1 RRCID -> 182395 COMPL. DATE 04/09/2001 TOTAL DEPTH 7800 PERF. 7340 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "116" WELL #: 2 RRCID -> 187615 COMPL. DATE 02/27/2002 TOTAL DEPTH 7600 PERF. 7430 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
COLLARD, STEELE -F- WELL #: 3 RRCID -> 176898 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7500 - 7509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 L RRCID -> 114635 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7874 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	75	-0-	-49	-0-	75	1			N	-0-					-0-
09	120	N	30	-0-	-90	-0-	30	1			N	-0-					-0-
10	124	N	23	-0-	-101	-0-	23	1			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SPEARTEX GRAIN COMPANY 808580
NOVAK WELL #: 1 RRCID -> 069331 COMPL. DATE 11/05/1976 TOTAL DEPTH 8410 PERF. 7801 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	236	N	236	-0-	-0-	-0-	1	1	235	2	N	-0-					-0-
09	233	N	233	-0-	-0-	-0-	1	1	232	2	N	-0-					-0-
10	248	N	204	-0-	-44	-0-	1	1	203	2	N	-0-					-0-
11	240	N	197	-0-	-43	-0-	1	1	196	2	N	-0-					-0-
12	248	N	168	-0-	-80	-0-	1	1	167	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYAN WELL #: 1 C RRCID -> 072320 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7735 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	35	-0-	-182	-0-	1	1	34	2	N	-0-					-0-
09	240	N	34	-0-	-206	-0-	1	1	33	2	N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	1	1	34	2	N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	1	1	32	2	N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	1	1	33	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN, ELIZABETH WELL #: 2 RRCID -> 101510 COMPL. DATE 06/23/1978 TOTAL DEPTH 8200 PERF. 7710 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63	N	63	-0-	-0-	-0-	1 3	1 9	59	2	N	3	152	1			15
09	64	N	64	-0-	-0-	-0-	1 6	1 9	57	2	N	5					20
10	62	N	52	-0-	-10	-0-	1 6	1 9	45	2	N	5					25
11	60	N	46	-0-	-14	-0-	1 4	1 9	41	2	N	4					29
12	62	N	45	-0-	-17	-0-	1 7	1 9	37	2	N	6					35
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 360 RRCID -> 209092 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7372 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAKITA OPERATING, LLC 891725
WHITAKER -A- WELL #: 1 RRCID -> 104891 COMPL. DATE 03/07/1983 TOTAL DEPTH 7450 PERF. 7008 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	51					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	51					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	51					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	51					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	51					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	51					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
SANDERS G U -A- WELL #: 2 RRCID -> 192960 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7299 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. 945936
HANSFORD GU 16 WELL #: 1 RRCID -> 028344 COMPL. DATE 07/03/1957 TOTAL DEPTH 7429 PERF. 7075 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	136	N	136	-0-	-0-	-0-	136	2			N	-0-					17
09	207	N	207	-0-	-0-	-0-	207	2			N	-0-					17
10	66	N	66	-0-	-0-	-0-	66	2			N	-0-					17
11	120	N	-0-	-0-	-120	-0-					N	-0-					17
12	217	N	-0-	-0-	-217	-0-					N	-0-					17
01	62	N	-0-	-0-	-62	-0-					N	-0-					17

4P ENERGY TEXAS, LLC 953803
CUBINE-PARKER WELL #: 1 RRCID -> 075153 COMPL. DATE 02/15/1978 TOTAL DEPTH 8135 PERF. 7810 - 7826

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

COOPER WELL #: 3 RRCID -> 199284 COMPL. DATE 10/30/2003 TOTAL DEPTH 7700 PERF. 7227 - 7248

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HART WELL #: 2 RRCID -> 201107 COMPL. DATE 02/16/2004 TOTAL DEPTH 7700 PERF. 6847 - 6856

08	682	N	606	-0-	-76	-0-	606	2			N	-0-					81
09	570	N	570	-0-	-0-	-0-	570	2			N	-0-					81
10	868	N	868	-0-	-0-	-0-	868	2			N	-0-					81
11	683	N	683	-0-	-0-	-0-	683	2			N	-0-					81
12	703	N	703	-0-	-0-	-0-	703	2			N	-0-					81
*01	783	N	783	-0-	-0-	-0-	783	2			N	-0-					81

HANSFORD (MORROW, UPPER) 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AIKMAN OIL CORP. 009105
O. D. C. WELL #: RRCID -> 033582 COMPL. DATE 06/09/1964 TOTAL DEPTH 7550 PERF. 7383 - 7398

08	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					88
09	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					88
10	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					88
11	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					88
12	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					88
01	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					88

PLUGGED AND ABANDONED_____ 06/25/2001

AMARILLO EXPLORATION, INC. 016802
TURNER, NED WELL #: 1 RRCID -> 028317 COMPL. DATE 08/14/1955 TOTAL DEPTH N/A PERF. 7046 - 7109

08	3558	X	3558	-0-	-0-	-0-	3558	2			N	-0-					292
09	4035	X	4035	-0-	-0-	-0-	4035	2			N	-0-					292
10	4451	X	4451	-0-	-0-	-0-	4451	2			N	-0-					292
11	2520	X	2239	-0-	-281	-0-	2239	2			N	-0-					292
12	2604	X	2022	-0-	-582	-0-	2022	2			N	-0-					292
*01	3033	X	3033	-0-	-0-	-0-	3033	2			N	-0-					292

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. //CONT.// 016802
FOSTER, W. R. WELL #: 1 RRCID -> 041712 COMPL. DATE 11/23/1966 TOTAL DEPTH 7556 PERF. 7036 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					118
09	718	N	718	-0-	-0-	-0-	718	2			N	-0-					118
10	727	N	727	-0-	-0-	-0-	727	2			N	-0-					118
11	1110	N	-0-	-0-	-1110	-0-					N	-0-					118
12	744	N	-0-	-0-	-744	-0-					N	-0-					118
01	713	N	19	-0-	-694	-0-	19	2			N	-0-					118

GRAY WELL #: 2132 RRCID -> 064324 COMPL. DATE 11/25/1975 TOTAL DEPTH 7602 PERF. 7514 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	-0-	-0-	-2480	-0-					N	-0-					41
09	2280	N	77	-0-	-2203	-0-	77	2			N	-0-					41
10	2325	N	245	-0-	-2080	-0-	245	2			N	-0-					41
11	381	N	381	-0-	-0-	-0-	381	2			N	-0-					41
12	363	N	363	-0-	-0-	-0-	363	2			N	-0-					41
*01	754	N	754	-0-	-0-	-0-	754	2			N	-0-					41

HIX WILBANKS, ESTATE WELL #: 1121 RRCID -> 073514 COMPL. DATE 07/25/1977 TOTAL DEPTH 7600 PERF. 6808 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	179	N	179	-0-	-0-	-0-	179	2			N	-0-					197
09	89	N	89	-0-	-0-	-0-	89	2			N	-0-					197
10	18	N	18	-0-	-0-	-0-	18	2			N	-0-					197
11	180	N	-0-	-0-	-180	-0-					N	-0-					197
12	93	N	4	-0-	-89	-0-	4	2			N	-0-					197
01	31	N	-0-	-0-	-31	-0-					N	-0-					197

WILBANKS-HIX ESTATE WELL #: 3 RRCID -> 196456 COMPL. DATE 07/22/2003 TOTAL DEPTH 7650 PERF. 6920 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	708	N	708	-0-	-0-	-0-	708	2			N	-0-					78
09	637	N	637	-0-	-0-	-0-	637	2			N	-0-					78
10	740	N	740	-0-	-0-	-0-	740	2			N	-0-					78
11	690	N	677	-0-	-13	-0-	677	2			N	-0-					78
12	651	N	613	-0-	-38	-0-	613	2			N	-0-					78
01	744	N	650	-0-	-94	-0-	650	2			N	-0-					78

ATHENA ENERGY, INC. 036051
BRUNSTETTER WELL #: 1 RRCID -> 055477 COMPL. DATE 05/30/1973 TOTAL DEPTH 8705 PERF. 7938 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					107
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					107
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					107
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					107
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					107
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					107

PLUGGED AND ABANDONED_____ 08/23/2018 - P/A 08/23/18

AVALANCHE OIL & GAS LLC 037878
GARNETT, B.J. WELL #: 5 RRCID -> 132146 COMPL. DATE 05/14/1998 TOTAL DEPTH 8290 PERF. 7563 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
09	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-
10	341	N	297	-0-	-44	-0-	297	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 069598 COMPL. DATE 12/28/1976 TOTAL DEPTH 7750 PERF. 7615 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL WELL #: 1 RRCID -> 070304 COMPL. DATE 03/09/1977 TOTAL DEPTH 7160 PERF. 7075 - 7090

08	93	N	62	-0-	-31	-0-	62	2			N	-0-					40
09	60	N	31	-0-	-29	-0-	31	2			N	-0-					40
10	62	N	46	-0-	-16	-0-	46	2			N	-0-					40
11	60	N	42	-0-	-18	-0-	42	2			N	-0-					40
12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					40
*01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					40

BILLINGSLEY WELL #: 1 RRCID -> 135935 COMPL. DATE 06/07/1990 TOTAL DEPTH 7600 PERF. 7450 - 7466

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	78	1			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 1 RRCID -> 147350 COMPL. DATE 09/17/1993 TOTAL DEPTH 7600 PERF. 7090 - 7095

08	0	N	-0-	-0-	-0-	-0-					N	-0-					4
09	0	N	-0-	-0-	-0-	-0-					N	-0-					4
10	0	N	-0-	-0-	-0-	-0-					N	-0-					4
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4
12	0	N	-0-	-0-	-0-	-0-					N	-0-					4
01	0	N	-0-	-0-	-0-	-0-					N	-0-					4

HIX WILBANKS ESTATE WELL #: 1 RRCID -> 161662 COMPL. DATE 01/06/1997 TOTAL DEPTH 7618 PERF. 7452 - 7462

08	779	N	779	-0-	-0-	-0-	779	2			N	-0-					36
09	750	N	742	-0-	-8	-0-	740	2	2	9	N	2					38
10	775	N	752	-0-	-23	-0-	752	2			N	-0-					38
11	750	N	724	-0-	-26	-0-	724	2			N	-0-					38
12	775	N	750	-0-	-25	-0-	744	2	6	9	N	5					43
*01	781	N	781	-0-	-0-	-0-	778	2	3	9	N	3					46

BCE-MACH II LLC 040205
SKINNER WELL #: 1 RRCID -> 028328 COMPL. DATE 08/07/1962 TOTAL DEPTH 7749 PERF. 7220 - 7224

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
WAMBLE, R. E. -F- WELL #: 1 RRCID -> 022779 COMPL. DATE 11/08/1962 TOTAL DEPTH 9100 PERF. 8260 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	674	N	674	-0-	-0-	-0-	674	3			N	-0-					62
09	638	N	638	-0-	-0-	-0-	637	3	1	4	N	-0-					62
10	521	N	521	-0-	-0-	-0-	521	3			N	-0-					62
11	422	N	422	-0-	-0-	-0-	422	3			N	-0-					62
12	609	N	609	-0-	-0-	-0-	609	3			N	-0-					62
*01	627	N	627	-0-	-0-	-0-	627	3			N	-0-					62

WASHER GU WELL #: 1 RRCID -> 022854 COMPL. DATE 05/27/1962 TOTAL DEPTH 8555 PERF. 7712 - 7740

08	1897	N	1897	-0-	-0-	-0-	82	1	1813	3	N	2					103
							2	9									
09	1879	N	1879	-0-	-0-	-0-	79	1	1800	3	N	-0-					103
10	1983	N	1983	-0-	-0-	-0-	82	1	1901	3	N	-0-					103
11	1891	N	1891	-0-	-0-	-0-	79	1	1812	3	N	-0-					103
12	1519	N	1519	-0-	-0-	-0-	95	1	1424	3	N	-0-					103
*01	1084	N	1084	-0-	-0-	-0-	95	1	989	3	N	-0-					103

MCGARRAUGH WELL #: 1 RRCID -> 022983 COMPL. DATE 05/24/1963 TOTAL DEPTH 8565 PERF. 8300 - 8350

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

CARMODY, E. M. WELL #: 4 L RRCID -> 028284 COMPL. DATE 07/25/1959 TOTAL DEPTH 7566 PERF. 7180 - 7238

08	248	N	150	-0-	-98	-0-	150	3			N	-0-					40
09	232	N	232	-0-	-0-	-0-	232	3			N	-0-					40
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					40
11	150	N	140	-0-	-10	-0-	140	3			N	-0-					40
12	452	N	452	-0-	-0-	-0-	12	1	440	3	N	-0-					40
*01	591	N	591	-0-	-0-	-0-	12	1	579	3	N	-0-					40

MATHEWS, L. W. WELL #: 1 RRCID -> 028291 COMPL. DATE 05/30/1991 TOTAL DEPTH 8720 PERF. 7076 - 7383

08	692	N	692	-0-	-0-	-0-	692	3			N	-0-					35
09	486	N	486	-0-	-0-	-0-	486	3			N	-0-					35
10	703	N	703	-0-	-0-	-0-	703	3			N	-0-					35
11	660	N	514	-0-	-146	-0-	514	3			N	-0-					35
12	496	N	261	-0-	-235	-0-	261	3			N	-0-					35
01	713	N	404	-0-	-309	-0-	404	3			N	-0-					35

MATHEWS, L. W. WELL #: 2 RRCID -> 028292 COMPL. DATE 09/17/1958 TOTAL DEPTH 7774 PERF. 7126 - 7144

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

RILEY GU WELL #: 1 L RRCID -> 028293 COMPL. DATE 11/19/1959 TOTAL DEPTH 7690 PERF. 7170 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	341	N	253	-0-	-88	-0-	253	3			N	-0-			42
09	282	N	282	-0-	-0-	-0-	282	3			N	-0-			42
10	310	N	278	-0-	-32	-0-	278	3			N	-0-			42
11	240	N	207	-0-	-33	-0-	207	3			N	-0-			42
12	279	N	152	-0-	-127	-0-	12	1	140	3	N	-0-			42
*01	315	N	315	-0-	-0-	-0-	12	1	303	3	N	-0-			42

BUZZARD WELL #: 1 RRCID -> 028312 COMPL. DATE 04/21/1961 TOTAL DEPTH 9000 PERF. 7890 - 7915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

STEELE, J. I. -E- WELL #: 1 RRCID -> 028314 COMPL. DATE 01/14/1959 TOTAL DEPTH 7655 PERF. 7116 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	-0-	-0-	-124	-0-					N	-0-			40
09	120	N	-0-	-0-	-120	-0-					N	-0-			40
10	124	N	-0-	-0-	-124	-0-					N	-0-			40
11	120	N	-0-	-0-	-120	-0-					N	-0-			40
12	0	N	-0-	-0-	-0-	-0-					N	-0-			40
01	0	N	-0-	-0-	-0-	-0-					N	-0-			40

PEARSON GU D WELL #: 1 RRCID -> 028467 COMPL. DATE 09/20/1962 TOTAL DEPTH 8800 PERF. 8041 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-			75
09	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-			75
10	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-			75
11	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-			75
*12	1311	N	1311	-0-	-0-	-0-	13	1	1298	3	N	-0-			75
*01	1346	N	1346	-0-	-0-	-0-	13	1	1333	3	N	-0-			75

JARVIS, RAYMOND WELL #: 1 RRCID -> 028468 COMPL. DATE 10/08/1961 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WILMETH, W.W.-A- WELL #: 2 RRCID -> 086070 COMPL. DATE 07/10/1979 TOTAL DEPTH 7950 PERF. 7258 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-			35
09	1380	N	1277	-0-	-103	-0-	1277	3			N	-0-			35
10	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-			35
11	1350	N	975	-0-	-375	-0-	975	3			N	-0-			35
12	1333	N	726	-0-	-607	-0-	13	1	713	3	N	-0-			35
01	1116	N	682	-0-	-434	-0-	13	1	669	3	N	-0-			35

STEELE, J. I. -E- WELL #: 3 RRCID -> 122672 COMPL. DATE 09/23/1986 TOTAL DEPTH 7406 PERF. 7078 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JARVIS, RAYMOND WELL #: 2 RRCID -> 156172 COMPL. DATE 08/18/1995 TOTAL DEPTH 8447 PERF. 8140 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					144
09	1248	N	1248	-0-	-0-	-0-	1231	3	17	9	N	15					159
10	1085	N	-0-	-0-	-1085	-0-					N	-0-					159
11	1050	N	-0-	-0-	-1050	-0-					N	-0-					159
*12	1085	N	932	-0-	-153	-0-	14	1	918	3	N	-0-					159
*01	1252	N	1252	-0-	-0-	-0-	13	1	1236	3	N	3					162
							3	9									

CRUM, NADINE WELL #: 1 RRCID -> 161632 COMPL. DATE 08/26/1996 TOTAL DEPTH 8825 PERF. 8054 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
09	810	N	789	-0-	-21	-0-	789	3			N	-0-					-0-
10	837	N	831	-0-	-6	-0-	831	3			N	-0-					-0-
11	780	N	353	-0-	-427	-0-	353	3			N	-0-					-0-
*12	854	N	854	-0-	-0-	-0-	20	1	834	3	N	-0-					-0-
*01	842	N	842	-0-	-0-	-0-	20	1	822	3	N	-0-					-0-

BECK UNIT /B/ WELL #: 4 RRCID -> 162293 COMPL. DATE 06/10/1996 TOTAL DEPTH 8650 PERF. 7972 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD, E. S. F. WELL #: 3 RRCID -> 167775 COMPL. DATE 03/19/1999 TOTAL DEPTH 8700 PERF. 7912 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1579	N	1579	-0-	-0-	-0-	114	1	1464	3	N	1	22	5			104
							1	9									
09	1474	N	1474	-0-	-0-	-0-	110	1	1364	3	N	-0-					104
10	1448	N	1448	-0-	-0-	-0-	114	1	1334	3	N	-0-					104
11	1382	N	1382	-0-	-0-	-0-	110	1	1272	3	N	-0-					104
*12	1431	N	1431	-0-	-0-	-0-	127	1	1304	3	N	-0-					104
*01	1448	N	1448	-0-	-0-	-0-	127	1	1321	3	N	-0-					104

BRAINARD ESF 5 WELL #: 1 RRCID -> 167855 COMPL. DATE 08/13/1999 TOTAL DEPTH 8710 PERF. 7914 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1779	X	1779	-0-	-0-	-0-	211	1	1559	3	N	8					77
							9	9									
09	1508	X	1508	-0-	-0-	-0-	205	1	1295	3	N	7					84
							8	9									
10	2438	X	2438	-0-	-0-	-0-	211	1	2227	3	N	-0-					84
11	2653	X	2653	-0-	-0-	-0-	205	1	2448	3	N	-0-					84
*12	3328	X	3328	-0-	-0-	-0-	224	1	3104	3	N	-0-					84
*01	3100	N	3154	-0-	54	54	224	1	2930	3	N	-0-					84

BRAINARD, E.S.F. WELL #: 404 RRCID -> 171655 COMPL. DATE 11/10/1998 TOTAL DEPTH 8670 PERF. 7936 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DODSON WELL #: 7134 RRCID -> 176896 COMPL. DATE 03/03/2000 TOTAL DEPTH 7800 PERF. 7596 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	769	-0-	-37	-0-	769	3			N	-0-					69
09	780	N	737	-0-	-43	-0-	737	3			N	-0-					69
10	775	N	749	-0-	-26	-0-	749	3			N	-0-					69
11	750	N	724	-0-	-26	-0-	724	3			N	-0-					69
12	775	N	755	-0-	-20	-0-	12	1	743	3	N	-0-					69
01	744	N	714	-0-	-30	-0-	12	1	702	3	N	-0-					69

MATHEWS WELL #: 6 RRCID -> 197763 COMPL. DATE 09/25/2003 TOTAL DEPTH 8000 PERF. 7088 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS WELL #: 7 RRCID -> 199523 COMPL. DATE 12/16/2003 TOTAL DEPTH 7900 PERF. 7096 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					70
09	0	N	-0-	-0-	-0-	-0-					N	-0-					70
10	0	N	-0-	-0-	-0-	-0-					N	-0-					70
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201117 COMPL. DATE 04/10/2004 TOTAL DEPTH 8500 PERF. 7592 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201579 COMPL. DATE 04/24/2004 TOTAL DEPTH 7650 PERF. 6902 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 208340 COMPL. DATE 01/14/2005 TOTAL DEPTH 8500 PERF. 7358 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94

SKINNER WELL #: 2 RRCID -> 213542 COMPL. DATE 12/21/2005 TOTAL DEPTH 8472 PERF. 7583 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	615	-0-	-98	-0-	615	3			N	-0-					27
09	1711	N	1711	-0-	-0-	-0-	1711	3			N	-0-					27
10	796	N	796	-0-	-0-	-0-	796	3			N	-0-					27
11	633	N	633	-0-	-0-	-0-	633	3			N	-0-					27
12	1767	N	597	-0-	-1170	-0-	597	3			N	-0-					27
01	806	N	569	-0-	-237	-0-	569	3			N	-0-					27

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS 2 WELL #: 2 RRCID -> 217493 COMPL. DATE 08/15/2005 TOTAL DEPTH 8000 PERF. 7174 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	974	N	974	-0-	-0-	-0-	974	3			N	-0-					12
09	865	N	865	-0-	-0-	-0-	865	3			N	-0-					12
10	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					12
11	930	N	929	-0-	-1	-0-	929	3			N	-0-					12
12	899	N	382	-0-	-517	-0-	382	3			N	-0-					12
01	1302	N	870	-0-	-432	-0-	870	3			N	-0-					12

LYON GAS UNIT 121 WELL #: 4 RRCID -> 221233 COMPL. DATE 04/20/2006 TOTAL DEPTH 7854 PERF. 7185 - 7207

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14

MATHEWS WELL #: 2102 RRCID -> 231295 COMPL. DATE 08/22/2007 TOTAL DEPTH 9125 PERF. 7258 - 8657

08	4185	X	3442	-0-	-743	-0-	3442	3			N	-0-					29
09	4050	X	3116	-0-	-934	-0-	3116	3			N	-0-					29
10	3760	X	3760	-0-	-0-	-0-	3760	3			N	-0-					29
11	3330	X	2435	-0-	-895	-0-	2435	3			N	-0-					29
12	3441	X	1294	-0-	-2147	-0-	1294	3			N	-0-					29
*01	1871	X	1871	-0-	-0-	-0-	1871	3			N	-0-					29

HANSFORD GAS UNIT 1 WELL #: 6 RRCID -> 233571 COMPL. DATE 11/19/2007 TOTAL DEPTH 7930 PERF. 6950 - 7866

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74

KL WEST GAS UNIT WELL #: 2 RRCID -> 250825 COMPL. DATE 10/17/2007 TOTAL DEPTH 8350 PERF. 7709 - 8206

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 254171 COMPL. DATE 09/02/2010 TOTAL DEPTH 7994 PERF. 6952 - 7460

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BATTON OIL & GAS, LLC 056384
HOLMES WELL #: 1057 RRCID -> 031513 COMPL. DATE 07/01/1963 TOTAL DEPTH 7882 PERF. 7314 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
10	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
*12	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
01	217	N	66	-0-	-151	-0-	66	2			N	-0-					-0-

COLLARD SCHNELL GU WELL #: 1 T RRCID -> 165487 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194437 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 6974 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
09	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
10	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
11	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
*12	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKBEARD OPERATING, LLC 073056
MAUPIN, W. E., ETAL, GU WELL #: 1 RRCID -> 028223 COMPL. DATE 03/23/1998 TOTAL DEPTH 7588 PERF. 7028 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	921	-0-	-474	-0-	921	2			N	-0-					3
09	701	N	701	-0-	-0-	-0-	701	2			N	-0-					3
10	1550	N	654	-0-	-896	-0-	654	2			N	-0-					3
11	900	N	134	-0-	-766	-0-	134	2			N	-0-					3
12	713	N	-0-	-0-	-713	-0-					N	-0-					3
*01	946	N	946	-0-	-0-	-0-	946	2			N	-0-					3

BUZZARD 4 WELL #: 1 C RRCID -> 035810 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7384 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUZZARD 4 WELL #: 402 RRCID -> 187352 COMPL. DATE N/A TOTAL DEPTH 8390 PERF. 7498 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	523	-0-	-221	-0-	523	2			N	-0-					3
09	600	N	508	-0-	-92	-0-	508	2			N	-0-					3
10	558	N	537	-0-	-21	-0-	537	2			N	-0-					3
11	532	N	532	-0-	-0-	-0-	532	2			N	-0-					3
12	655	N	655	-0-	-0-	-0-	655	2			N	-0-					3
*01	596	N	596	-0-	-0-	-0-	596	2			N	-0-					3

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BLACKBEARD OPERATING, LLC //CONT.// 073056
GIBNER 3 WELL #: 2 RRCID -> 250654 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACKEN OPERATING, L.L.C. 085851
ORA WELL #: 2 RRCID -> 034725 COMPL. DATE 06/16/1964 TOTAL DEPTH 7759 PERF. 7686 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILMETH-BROCK WELL #: 1 RRCID -> 092645 COMPL. DATE 10/05/1980 TOTAL DEPTH 7500 PERF. 7141 - 7149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	402	-0-	-311	-0-	402	3			N	-0-					40
09	942	N	942	-0-	-0-	-0-	942	3			N	-0-					40
10	914	N	914	-0-	-0-	-0-	914	3			N	-0-					40
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40
12	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					40
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

CATOR, MARSHALL 140261
CATOR WELL #: 1124 RRCID -> 028228 COMPL. DATE 05/11/1962 TOTAL DEPTH 7274 PERF. 7020 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	349	N	349	-0-	-0-	-0-	349	1			N	-0-					1
09	60	N	5	-0-	-55	-0-	5	1			N	-0-					1
10	12	N	12	-0-	-0-	-0-	12	1			N	-0-					1
11	330	N	-0-	-0-	-330	-0-					N	-0-					1
12	5	N	-0-	-0-	-5	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1

CIMARRON RIVER PIPELINE, LLC 153466
FEE WELL #: 1 D RRCID -> 108096 COMPL. DATE 05/00/1963 TOTAL DEPTH 4047 PERF. 3550 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COASTAL PLAINS ENERGY, INC. 161671
LOWE, R. C. WELL #: 1 RRCID -> 028315 COMPL. DATE 11/19/1955 TOTAL DEPTH N/A PERF. 7002 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	90	N	90	-0-	-0-	-0-	21	1	69	2	N	-0-					23
09	283	N	283	-0-	-0-	-0-	45	1	238	2	N	-0-					23
10	182	N	182	-0-	-0-	-0-	42	1	140	2	N	-0-					23
11	181	N	181	-0-	-0-	-0-	42	1	139	2	N	-0-					23
12	279	N	133	-0-	-146	-0-	37	1	96	2	N	-0-					23
01	186	N	181	-0-	-5	-0-	36	1	145	2	N	-0-					23

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COASTAL PLAINS ENERGY, INC. //CONT.// 161671
LOWE, R. C. -B- WELL #: 1 RRCID -> 028316 COMPL. DATE 04/14/1956 TOTAL DEPTH 7124 PERF. 6889 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	154	N	154	-0-	-0-	-0-	36	1	118	2	N	-0-					246
09	491	N	491	-0-	-0-	-0-	78	1	413	2	N	-0-					246
10	352	N	352	-0-	-0-	-0-	82	1	270	2	N	-0-					246
11	350	N	350	-0-	-0-	-0-	82	1	268	2	N	-0-					246
12	496	N	309	-0-	-187	-0-	87	1	222	2	N	-0-					246
*01	419	N	419	-0-	-0-	-0-	84	1	335	2	N	-0-					246

COMBINED RESOURCES CORPORATION 169455
HOLT, COY WELL #: 1 RRCID -> 028323 COMPL. DATE 02/15/1956 TOTAL DEPTH 7250 PERF. 7021 - 7043

08	508	N	508	-0-	-0-	-0-	508	2			N	-0-					33
09	396	N	396	-0-	-0-	-0-	396	2			N	-0-					33
10	434	N	392	-0-	-42	-0-	392	2			N	-0-					33
11	585	N	585	-0-	-0-	-0-	585	2			N	-0-					33
12	767	N	767	-0-	-0-	-0-	767	2			N	-0-					33
*01	735	N	735	-0-	-0-	-0-	735	2			N	-0-					33

HOLT, COY WELL #: 2 RRCID -> 028324 COMPL. DATE 03/19/1956 TOTAL DEPTH N/A PERF. 7053 - 7067

08	718	N	718	-0-	-0-	-0-	718	2			N	-0-					9
09	561	N	561	-0-	-0-	-0-	561	2			N	-0-					9
10	555	N	555	-0-	-0-	-0-	555	2			N	-0-					9
11	828	N	828	-0-	-0-	-0-	828	2			N	-0-					9
12	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					9
*01	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					9

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 L RRCID -> 028298 COMPL. DATE 08/28/1959 TOTAL DEPTH 7362 PERF. 7144 - 7170

08	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
09	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
10	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
12	372	N	281	-0-	-91	-0-	281	3			Y	-0-					-0-
01	DLQ G-10		286	-0-	286	286	286	3			Y	-0-					-0-

CHUNN WELL #: 1 U RRCID -> 028299 COMPL. DATE 01/13/1958 TOTAL DEPTH 8310 PERF. 7551 - 7567

*02	2391	N	2391	-0-	-0-	-0-	2391	3			N	-0-					91
*03	2635	N	2451	-0-	-184	-0-	2451	3			N	-0-					91
*04	2481	N	2481	-0-	-0-	-0-	2481	3			N	-0-					91
*05	2635	N	2427	-0-	-208	-0-	2427	3			N	-0-					91
*06	2433	N	2433	-0-	-0-	-0-	2433	3			N	-0-					91
*07	2573	N	2546	-0-	-27	-0-	2546	3			N	-0-					91
*08	2529	N	2529	-0-	-0-	-0-	2529	3			N	-0-					91
*09	2433	N	2433	-0-	-0-	-0-	2433	3			N	-0-					91
*10	2542	N	2127	-0-	-415	-0-	2127	3			N	-0-					91
*11	2460	N	2034	-0-	-426	-0-	2034	3			N	-0-					91
*12	2702	N	2702	-0-	-0-	-0-	2702	3			N	-0-					91
*01	2595	N	2595	-0-	-0-	-0-	2595	3			N	-0-					91

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
GARNETT -A- WELL #: 1 RRCID -> 028300 COMPL. DATE 02/17/1958 TOTAL DEPTH 8050 PERF. 7353 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	224	N	-0-	-0-	-224	-0-					N	-0-					29
*03	1178	N	-0-	-0-	-1178	-0-					N	-0-					29
*04	1170	N	29	-0-	-1141	-0-	29	3			N	-0-					29
*05	598	N	598	-0-	-0-	-0-	598	3			N	-0-					29
*06	473	N	473	-0-	-0-	-0-	473	3			N	-0-					29
*07	464	N	464	-0-	-0-	-0-	464	3			N	-0-					29
*08	589	N	466	-0-	-123	-0-	466	3			N	-0-					29
*09	480	N	470	-0-	-10	-0-	470	3			N	-0-					29
*10	524	N	524	-0-	-0-	-0-	524	3			N	-0-					29
*11	544	N	544	-0-	-0-	-0-	544	3			N	-0-					29
*12	527	N	527	-0-	-0-	-0-	527	3			N	-0-					29
*01	631	N	631	-0-	-0-	-0-	631	3			N	-0-					29

MEEK -A- WELL #: 2 RRCID -> 028301 COMPL. DATE 12/11/1958 TOTAL DEPTH 8273 PERF. 7566 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1864	N	1864	-0-	-0-	-0-	1864	3			N	-0-					169
09	1860	N	1814	-0-	-46	-0-	1814	3			N	-0-					169
10	1860	N	1844	-0-	-16	-0-	1844	3			N	-0-					169
11	1800	N	1760	-0-	-40	-0-	1760	3			N	-0-					169
12	1860	N	1855	-0-	-5	-0-	1855	3			N	-0-					169
*01	1841	N	1841	-0-	-0-	-0-	1841	3			N	-0-					169

SANDERS -C- WELL #: 1 T RRCID -> 028307 COMPL. DATE 12/26/1957 TOTAL DEPTH 7500 PERF. 6884 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					49
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					49
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					49
11	0	N	-0-	-0-	-0-	-0-					N	-0-					49
12	62	N	10	-0-	-52	-0-	10	3			N	-0-					49
01	93	N	30	-0-	-63	-0-	30	3			N	-0-					49

SHEDECK WELL #: 1 L RRCID -> 028308 COMPL. DATE 12/19/1957 TOTAL DEPTH 8100 PERF. 7416 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					19
09	270	N	183	-0-	-87	-0-	183	3			N	-0-					19
10	248	N	220	-0-	-28	-0-	220	3			N	-0-					19
11	240	N	224	-0-	-16	-0-	224	3			N	-0-					19
12	235	N	235	-0-	-0-	-0-	235	3			N	-0-					19
*01	268	N	268	-0-	-0-	-0-	268	3			N	-0-					19

STROUD WELL #: 1 C RRCID -> 028309 COMPL. DATE 11/18/1957 TOTAL DEPTH 8305 PERF. 7550 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2383	-0-	-4	-0-	2383	3			N	-0-					55
09	2258	N	2258	-0-	-0-	-0-	2258	3			N	-0-					55
10	2418	N	2306	-0-	-112	-0-	2306	3			N	-0-					55
11	2310	N	2184	-0-	-126	-0-	2184	3			N	-0-					55
12	2481	N	2481	-0-	-0-	-0-	2481	3			N	-0-					55
*01	2403	N	2403	-0-	-0-	-0-	2403	3			N	-0-					55

WILBANKS -B- WELL #: 1 RRCID -> 028310 COMPL. DATE 06/06/1958 TOTAL DEPTH 8312 PERF. 7582 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2940	N	2873	-0-	-67	-0-	2873	3			N	-0-					52
09	2610	N	2543	-0-	-67	-0-	2543	3			N	-0-					52
10	2697	X	1739	-0-	-958	-0-	1730	3	9	9	N	8					60
11	2610	X	1686	-0-	-924	-0-	1620	3	66	9	N	60	107	1			13
12	2813	X	2813	-0-	-0-	-0-	2761	3	52	9	N	47					60
*01	2962	X	2962	-0-	-0-	-0-	2945	3	17	9	N	15					75

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
KING -E- WELL #: 1 RRCID -> 056735 COMPL. DATE 08/07/1973 TOTAL DEPTH 8500 PERF. 8006 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2032	N	2032	-0-	-0-	-0-	2032	3			N	-0-					104
09	1980	N	1778	-0-	-202	-0-	1778	3			N	-0-					104
10	2024	N	2024	-0-	-0-	-0-	2024	3			N	-0-					104
11	1980	N	1936	-0-	-44	-0-	1936	3			N	-0-					104
12	1967	N	1967	-0-	-0-	-0-	1967	3			N	-0-					104
01	2015	N	1947	-0-	-68	-0-	1947	3			N	-0-					104

SANDERS -B- WELL #: 2 RRCID -> 130722 COMPL. DATE 03/02/1989 TOTAL DEPTH 7050 PERF. 6870 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	1525	-0-	-1389	-0-	1525	3			N	-0-					30
09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					30
10	868	N	246	-0-	-622	-0-	246	3			N	-0-					30
*11	1470	N	146	-0-	-1324	-0-	138	3	8	9	N	7					37
12	279	N	38	-0-	-241	-0-	38	3			N	-0-					37
*01	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					37

GARNETT -A- WELL #: 3 RRCID -> 179519 COMPL. DATE 05/18/2000 TOTAL DEPTH 8000 PERF. 7340 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	489	N	489	-0-	-0-	-0-	489	3			N	-0-					97
09	465	N	465	-0-	-0-	-0-	465	3			N	-0-					97
10	496	N	465	-0-	-31	-0-	465	3			N	-0-					97
11	480	N	446	-0-	-34	-0-	446	3			N	-0-					97
12	496	N	482	-0-	-14	-0-	482	3			N	-0-					97
*01	495	N	495	-0-	-0-	-0-	495	3			N	-0-					97

CONTANGO RESOURCES, INC. 173206
COLLARD WELL #: 120 U RRCID -> 076091 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7260 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'LAUGHLIN WELL #: 361 U RRCID -> 082168 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7097 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
09	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
10	2380	N	2380	-0-	-0-	-0-	2380	2			N	-0-					-0-
11	2265	N	2265	-0-	-0-	-0-	2265	2			N	-0-					-0-
12	2501	N	2501	-0-	-0-	-0-	2501	2			N	-0-					-0-
*01	2235	N	2235	-0-	-0-	-0-	2235	2			N	-0-					-0-

COLLARD -25- WELL #: 5375 L RRCID -> 098687 COMPL. DATE 08/05/1981 TOTAL DEPTH 8040 PERF. 6964 - 670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2211	N	2211	-0-	-0-	-0-	2211	2			N	-0-					23
09	1884	N	1884	-0-	-0-	-0-	1884	2			N	-0-					23
10	1813	N	1813	-0-	-0-	-0-	1813	2			N	-0-					23
11	1710	N	1315	-0-	-395	-0-	1315	2			N	-0-					23
12	1767	N	764	-0-	-1003	-0-	764	2			N	-0-					23
01	1767	N	990	-0-	-777	-0-	990	2			N	-0-					23

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONTANGO RESOURCES, INC. //CONT.// 173206
BIRDWELL WELL #: 2027 RRCID -> 166020 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7299 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
09	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
10	713	N	572	-0-	-141	-0-	572	2			N	-0-					-0-
11	750	N	375	-0-	-375	-0-	375	2			N	-0-					-0-
12	651	N	273	-0-	-378	-0-	273	2			N	-0-					-0-
01	558	N	289	-0-	-269	-0-	289	2			N	-0-					-0-

CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2 RRCID -> 196425 COMPL. DATE 04/25/2003 TOTAL DEPTH 8250 PERF. 7479 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
WAMBLE GU WELL #: 1 RRCID -> 028213 COMPL. DATE 12/17/1958 TOTAL DEPTH 7828 PERF. 7780 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	642	N	642	-0-	-0-	-0-	52	1	590	2	N	-0-					-0-
09	772	N	772	-0-	-0-	-0-	58	1	714	2	N	-0-					-0-
10	683	N	683	-0-	-0-	-0-	58	1	625	2	N	-0-					-0-
11	630	N	600	-0-	-30	-0-	60	1	540	2	N	-0-					-0-
12	806	N	593	-0-	-213	-0-	62	1	531	2	N	-0-					-0-
01	682	N	623	-0-	-59	-0-	62	1	561	2	N	-0-					-0-

WAMBLE WELL #: 2 RRCID -> 087647 COMPL. DATE 03/26/1980 TOTAL DEPTH 7900 PERF. 7815 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	381	-0-	-177	-0-	52	1	329	2	N	-0-					-0-
09	480	N	463	-0-	-17	-0-	58	1	405	2	N	-0-					-0-
10	558	N	496	-0-	-62	-0-	58	1	438	2	N	-0-					-0-
11	497	N	497	-0-	-0-	-0-	60	1	437	2	N	-0-					-0-
12	514	N	514	-0-	-0-	-0-	62	1	452	2	N	-0-					-0-
*01	524	N	524	-0-	-0-	-0-	62	1	462	2	N	-0-					-0-

HOLTON, RICHARD B. WELL #: 1 RRCID -> 201176 COMPL. DATE 03/01/2004 TOTAL DEPTH 8500 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CROSS WINDS OIL & GAS, LLC 190317
O D C WELL #: 1 C RRCID -> 028218 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 6924 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	423	-0-	-414	-0-	1	1	422	2	N	-0-					-0-
09	524	N	524	-0-	-0-	-0-	1	1	523	2	N	-0-					-0-
10	536	N	536	-0-	-0-	-0-	1	1	535	2	N	-0-					-0-
11	594	N	594	-0-	-0-	-0-	1	1	593	2	N	-0-					-0-
12	543	N	543	-0-	-0-	-0-	1	1	542	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
D.W.P. PRODUCTION 196927
JARVIS -30- WELL #: 1 RRCID -> 050672 COMPL. DATE 12/18/1970 TOTAL DEPTH 8305 PERF. 8178 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	1697	-0-	-535	-0-	1693	2	4	9	N	4					84
09	1710	N	1626	-0-	-84	-0-	1626	2			N	-0-					84
10	1860	N	1689	-0-	-171	-0-	1685	2	4	9	N	4					88
11	1650	N	1465	-0-	-185	-0-	1461	2	4	9	N	4					92
12	1674	N	1651	-0-	-23	-0-	1647	2	4	9	N	4					96
*01	1734	N	1734	-0-	-0-	-0-	1728	2	6	9	N	5					101

DAVIS, TRAVIS H. GAS 206850
HANSFORD GU. 16 WELL #: 2 RRCID -> 044106 COMPL. DATE 02/23/1968 TOTAL DEPTH 7050 PERF. 6914 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	205	N	205	-0-	-0-	-0-	205	2			N	-0-					135
09	298	N	298	-0-	-0-	-0-	298	2			N	-0-					135
10	268	N	268	-0-	-0-	-0-	268	2			N	-0-					135
11	239	N	239	-0-	-0-	-0-	239	2			N	-0-					135
*12	75	N	75	-0-	-0-	-0-	75	2			N	-0-					135
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 2 RRCID -> 162811 COMPL. DATE 08/17/1995 TOTAL DEPTH 8232 PERF. 7300 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2483	N	2483	-0-	-0-	-0-	2480	3	3	9	N	3					93
09	2424	N	2424	-0-	-0-	-0-	2422	3	2	9	N	2					95
10	2505	N	2505	-0-	-0-	-0-	2503	3	2	9	N	2					97
11	2156	N	2156	-0-	-0-	-0-	2155	3	1	9	N	1					98
12	2468	N	2468	-0-	-0-	-0-	2466	3	2	9	N	2					100
*01	2526	N	2526	-0-	-0-	-0-	2524	3	2	9	N	2					102

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 U RRCID -> 028236 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7386 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLODGETT WELL #: 1 RRCID -> 028273 COMPL. DATE 12/03/1961 TOTAL DEPTH 8552 PERF. 7831 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1855	-0-	-253	-0-	1855	2			N	-0-					-0-
09	2070	N	1802	-0-	-268	-0-	1802	2			N	-0-					-0-
10	2077	N	1761	-0-	-316	-0-	1761	2			N	-0-					-0-
11	1800	N	1632	-0-	-168	-0-	1632	2			N	-0-					-0-
12	1909	N	1909	-0-	-0-	-0-	1909	2			N	-0-					-0-
*01	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					-0-

ETTER WELL #: 1 RRCID -> 028275 COMPL. DATE 05/23/1962 TOTAL DEPTH 8525 PERF. 7791 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1671	-0-	-3	-0-	1668	2	3	9	N	3					17
09	1770	N	1673	-0-	-97	-0-	1652	2	21	9	N	19					36
10	1829	N	1212	-0-	-617	-0-	1212	2			N	-0-					36
11	1620	N	1043	-0-	-577	-0-	1043	2			N	-0-					36
12	1736	N	1529	-0-	-207	-0-	1529	2			N	-0-					36
*01	1915	N	1915	-0-	-0-	-0-	1827	2	88	9	N	80					116

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
HOLT, R. P. -146- WELL #: 1 RRCID -> 028278 COMPL. DATE 04/20/1994 TOTAL DEPTH 7345 PERF. 6874 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON, D. A. WELL #: 1 RRCID -> 028279 COMPL. DATE 06/19/1954 TOTAL DEPTH 7018 PERF. 6904 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	N	2382	-0-	-346	-0-	2382	2			N	-0-					77
09	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					77
10	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					77
11	2446	N	2446	-0-	-0-	-0-	2444	2	2	9	N	2					79
12	1324	N	1324	-0-	-0-	-0-	1312	2	12	9	N	11					90
*01	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-					90

MATHEWS, L. W. GU 1 WELL #: 1 RRCID -> 028281 COMPL. DATE 04/09/1954 TOTAL DEPTH 7184 PERF. 7062 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					66
09	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					66
10	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					66
11	1470	N	1188	-0-	-282	-0-	1188	2			N	-0-					66
12	1147	N	1091	-0-	-56	-0-	1091	2			N	-0-					66
*01	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					66

MATHEWS, L. W. GU 2 WELL #: 2 RRCID -> 028282 COMPL. DATE 09/04/1954 TOTAL DEPTH 7475 PERF. 6882 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF WELL #: 2 RRCID -> 135141 COMPL. DATE 06/07/1990 TOTAL DEPTH 8756 PERF. 7749 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLODGETT WELL #: 3 RRCID -> 159046 COMPL. DATE 05/01/1996 TOTAL DEPTH 8874 PERF. 7945 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONVERSE WELL #: 4 RRCID -> 161634 COMPL. DATE 01/27/1998 TOTAL DEPTH 8675 PERF. 6528 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	752	-0-	-767	-0-	752	2			N	-0-					-0-
09	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-
10	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-
11	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
12	1581	N	502	-0-	-1079	-0-	502	2			N	-0-					-0-
01	1581	N	924	-0-	-657	-0-	924	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
REX WELL #: 2 RRCID -> 161644 COMPL. DATE 11/05/1996 TOTAL DEPTH 9500 PERF. 8272 - 8295

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
MEEK WELL #: 1 T RRCID -> 056053 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 7436 - 7439

08	1581 N	1466	-0-	-115	-0-	134	1	1332	2	N	-0-					163
09	2290 N	2290	-0-	-0-	-0-	134	1	2156	2	N	-0-					163
10	2139 N	1597	-0-	-542	-0-	134	1	1463	2	N	-0-					163
11	1410 N	1349	-0-	-61	-0-	134	1	1215	2	N	-0-					163
12	2356 N	1199	-0-	-1157	-0-	134	1	1065	2	N	-0-					163
*01	1963 N	1963	-0-	-0-	-0-	134	1	1829	2	N	-0-					163

CHUNN, IRENE WELL #: 1 RRCID -> 064513 COMPL. DATE 08/02/1991 TOTAL DEPTH 8305 PERF. 7474 - 7826

08	1085 N	1012	-0-	-73	-0-	72	1	940	2	N	-0-					17
09	1110 N	559	-0-	-551	-0-	72	1	487	2	N	-0-					17
10	1054 N	893	-0-	-161	-0-	72	1	821	2	N	-0-					17
11	1025 N	1025	-0-	-0-	-0-	72	1	953	2	N	-0-					17
*12	988 N	988	-0-	-0-	-0-	72	1	916	2	N	-0-					17
01	899 N	830	-0-	-69	-0-	72	1	758	2	N	-0-					17

SEITZ WELL #: 1 RRCID -> 083274 COMPL. DATE 06/13/1979 TOTAL DEPTH 7451 PERF. 6936 - 6982

08	1883 N	1883	-0-	-0-	-0-	10	1	1873	2	N	-0-					40
09	1809 N	1809	-0-	-0-	-0-	10	1	1799	2	N	-0-					40
10	1974 N	1974	-0-	-0-	-0-	10	1	1964	2	N	-0-					40
11	1858 N	1858	-0-	-0-	-0-	10	1	1848	2	N	-0-					40
*12	1949 N	1949	-0-	-0-	-0-	10	1	1939	2	N	-0-					40
01	1984 N	1746	-0-	-238	-0-	10	1	1736	2	N	-0-					40

REYNOLDS-WILMETH WELL #: 1 RRCID -> 126795 COMPL. DATE 01/08/1988 TOTAL DEPTH 7500 PERF. 7195 - 7208

08	225 N	225	-0-	-0-	-0-	10	1	215	2	N	-0-					-0-
09	180 N	146	-0-	-34	-0-	10	1	136	2	N	-0-					-0-
10	124 N	94	-0-	-30	-0-	10	1	84	2	N	-0-					-0-
11	210 N	76	-0-	-134	-0-	10	1	66	2	N	-0-					-0-
12	155 N	27	-0-	-128	-0-	10	1	17	2	N	-0-					-0-
*01	328 N	328	-0-	-0-	-0-	10	1	318	2	N	-0-					-0-

WILBANKS WELL #: 1084 RRCID -> 136565 COMPL. DATE 10/29/1990 TOTAL DEPTH 7550 PERF. 7451 - 7457

08	155 N	133	-0-	-22	-0-	10	1	123	2	N	-0-					25
09	150 N	118	-0-	-32	-0-	10	1	108	2	N	-0-					25
10	113 N	113	-0-	-0-	-0-	10	1	103	2	N	-0-					25
11	177 N	177	-0-	-0-	-0-	10	1	167	2	N	-0-					25
*12	196 N	196	-0-	-0-	-0-	10	1	186	2	N	-0-					25
*01	192 N	192	-0-	-0-	-0-	10	1	182	2	N	-0-					25

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC //CONT.// 339787
ENTREKIN WELL #: 1026 RRCID -> 171718 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT BROTHERS 395350
NUSBAUM-HART GU WELL #: 1 RRCID -> 028325 COMPL. DATE 03/14/1962 TOTAL DEPTH 7631 PERF. 7025 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
09	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
10	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
MATHEWS, V. WELL #: 2 RRCID -> 028296 COMPL. DATE 12/14/1958 TOTAL DEPTH 7765 PERF. 7137 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					108
09	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					108
10	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					108
11	1350	N	1335	-0-	-15	-0-	1335	2			N	-0-					108
12	1581	N	1039	-0-	-542	-0-	1039	2			N	-0-					108
*01	686	N	686	-0-	-0-	-0-	686	2			N	-0-					108

JACKSON WELL #: 2 RRCID -> 202527 COMPL. DATE 01/04/2004 TOTAL DEPTH 7700 PERF. 6992 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEM ENERGY, INC. 455126
O. D. C. WELL #: 1038 RRCID -> 039584 COMPL. DATE 05/26/1966 TOTAL DEPTH 7442 PERF. 7288 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	1951	-0-	-374	-0-	1951	3			N	-0-					104
09	1757	N	1757	-0-	-0-	-0-	1757	3			N	-0-					104
10	2263	N	1587	-0-	-676	-0-	1587	3			N	-0-					104
11	1890	N	1632	-0-	-258	-0-	1632	3			N	-0-					104
12	1829	N	1232	-0-	-597	-0-	1232	3			N	-0-					104
01	1581	N	1362	-0-	-219	-0-	1362	3			N	-0-					104

COTTER GAS UNIT WELL #: 1 A RRCID -> 062764 COMPL. DATE 04/02/1975 TOTAL DEPTH 7601 PERF. 7111 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD

LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 086210 COMPL. DATE 01/02/1980 TOTAL DEPTH 8100 PERF. 7264 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
10	62	N	1	-0-	-61	-0-	1	2			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
*01	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
COURSON -B- 8 WELL #: 8 RRCID -> 028290 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. 8089 - 8093

08	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					67
09	1230	N	1204	-0-	-26	-0-	1204	3			N	-0-					67
10	1271	N	1243	-0-	-28	-0-	1243	3			N	-0-					67
11	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					67
*12	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					67
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

COURSON -B- 15 WELL #: 15 RRCID -> 031223 COMPL. DATE 12/19/1991 TOTAL DEPTH 8630 PERF. 6726 - 8182

08	92	N	92	-0-	-0-	-0-	92	3			N	-0-					101
09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					101
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					101
11	90	N	49	-0-	-41	-0-	49	3			N	-0-					101
*12	53	N	53	-0-	-0-	-0-	53	3			N	-0-					101
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

COURSON -B- 8 WELL #: 36 RRCID -> 147590 COMPL. DATE 10/04/1993 TOTAL DEPTH 8800 PERF. 8028 - 8054

08	174	N	174	-0-	-0-	-0-	174	2			N	-0-					111
09	180	N	169	-0-	-11	-0-	169	2			N	-0-					111
10	186	N	180	-0-	-6	-0-	180	2			N	-0-					111
11	180	N	172	-0-	-8	-0-	172	2			N	-0-					111
*12	177	N	177	-0-	-0-	-0-	177	2			N	-0-					111
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111

LOWE CATTLE CO., INC. 510414
LOWE GU WELL #: 1U RRCID -> 028235 COMPL. DATE 02/26/2002 TOTAL DEPTH 7690 PERF. 7051 - 7063

08	124	N	64	-0-	-60	-0-	64	1			N	-0-					-0-
09	120	N	34	-0-	-86	-0-	34	1			N	-0-					-0-
10	124	N	13	-0-	-111	-0-	13	1			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAKAR PRODUCTION COMPANY 522986
HOLT, EVA WELL #: 1156 RRCID -> 028340 COMPL. DATE 01/02/1960 TOTAL DEPTH 7382 PERF. 6850 - 6862

08	678	N	678	-0-	-0-	-0-	678	3			N	-0-					29
09	1941	N	1941	-0-	-0-	-0-	1941	3			N	-0-					29
10	2735	N	2735	-0-	-0-	-0-	2735	3			N	-0-					29
11	2406	N	2406	-0-	-0-	-0-	2406	3			N	-0-					29
12	2159	N	2159	-0-	-0-	-0-	2159	3			N	-0-					29
01	2728	N	2101	-0-	-627	-0-	2101	3			N	-0-					29

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028329 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7287 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1269	N	1269	-0-	-0-	-0-	31	1	1238	2	N	-0-					48
09	1267	N	1267	-0-	-0-	-0-	29	1	1236	2	N	2					50
							2	9									
10	1285	N	1285	-0-	-0-	-0-	31	1	1245	2	N	8					58
							9	9									
11	1230	N	918	-0-	-312	-0-	27	1	891	2	N	-0-					58
12	1302	N	626	-0-	-676	-0-	14	1	612	2	N	-0-					58
01	1271	N	318	-0-	-953	-0-	19	1	297	2	N	2					60
							2	9									

LEE, R. E. GU WELL #: 1 RRCID -> 028337 COMPL. DATE N/A TOTAL DEPTH 8375 PERF. 8221 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36	N	36	-0-	-0-	-0-	31	1	5	2	N	-0-					79
09	30	N	28	-0-	-2	-0-	26	1	2	2	N	-0-					79
10	31	N	5	-0-	-26	-0-	5	1			N	-0-					79
11	30	N	2	-0-	-28	-0-	2	1			N	-0-					79
12	31	N	18	-0-	-13	-0-	18	1			N	-0-					79
*01	23	N	23	-0-	-0-	-0-	23	1			N	-0-					79

JACKSON WELL #: A 1 RRCID -> 088109 COMPL. DATE 03/18/1980 TOTAL DEPTH 8150 PERF. 7593 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	382	-0-	-21	-0-	24	1	358	2	N	-0-					92
09	420	N	369	-0-	-51	-0-	21	1	348	2	N	-0-					92
10	403	N	350	-0-	-53	-0-	16	1	334	2	N	-0-					92
11	360	N	282	-0-	-78	-0-	17	1	265	2	N	-0-					92
12	762	N	762	-0-	-0-	-0-	29	1	733	2	N	-0-					92
*01	678	N	678	-0-	-0-	-0-	28	1	650	2	N	-0-					92

GREENE "25" WELL #: 1 RRCID -> 173501 COMPL. DATE 05/06/1999 TOTAL DEPTH 8100 PERF. 7360 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1078	N	1078	-0-	-0-	-0-	31	1	1047	2	N	-0-					69
09	912	N	912	-0-	-0-	-0-	31	1	881	2	N	-0-					69
10	1007	N	1007	-0-	-0-	-0-	31	1	976	2	N	-0-					69
11	1050	N	722	-0-	-328	-0-	28	1	694	2	N	-0-					69
12	930	N	446	-0-	-484	-0-	16	1	427	2	N	3					72
							3	9									
01	992	N	84	-0-	-908	-0-	7	1	77	2	N	-0-					72

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174269 COMPL. DATE 07/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-

NITSCHKE WELL #: 2 RRCID -> 175733 COMPL. DATE 01/04/2000 TOTAL DEPTH 8800 PERF. 7984 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
CROOKS "118" WELL #: 1 RRCID -> 178050 COMPL. DATE 05/15/2000 TOTAL DEPTH 7600 PERF. 6904 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	838	-0-	-464	-0-	26	1	812	2	N	-0-					113
09	3000	N	3464	-0-	464	464	30	1	3432	2	N	2					115
							2	9									
10	3100	N	3476	-0-	376	840	31	1	3435	2	N	9					124
							10	9									
11	2838	N	1998	-0-	-840	-0-	26	1	1963	2	N	8					132
							9	9									
12	3069	X	579	-0-	-2490	-0-	13	1	563	2	N	3					135
							3	9									
01	3069	X	100	-0-	-2969	-0-	7	1	93	2	N	-0-					135

GARCIA WELL #: 1 RRCID -> 178748 COMPL. DATE 08/17/2000 TOTAL DEPTH 8485 PERF. 7630 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	285	-0-	-0-	-0-	31	1	254	2	N	-0-					141
09	278	N	278	-0-	-0-	-0-	30	1	248	2	N	-0-					141
10	278	N	278	-0-	-0-	-0-	31	1	247	2	N	-0-					141
11	332	N	332	-0-	-0-	-0-	24	1	308	2	N	-0-					141
12	370	N	370	-0-	-0-	-0-	31	1	339	2	N	-0-					141
*01	518	N	518	-0-	-0-	-0-	31	1	487	2	N	-0-					141

BRUNSTETER "22" WELL #: 1 RRCID -> 181113 COMPL. DATE 01/29/2001 TOTAL DEPTH 8800 PERF. 7988 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	384	-0-	-422	-0-	43	1	341	2	N	-0-					180
09	900	N	65	-0-	-835	-0-	15	1	50	2	N	-0-					180
10	992	N	-0-	-0-	-992	-0-					N	-0-					180
11	412	N	412	-0-	-0-	-0-	24	1	388	2	N	-0-					180
12	1357	N	1357	-0-	-0-	-0-	73	1	1284	2	N	-0-					180
*01	1381	N	1381	-0-	-0-	-0-	72	1	1309	2	N	-0-					180

BLACK STONE MINERALS "86" WELL #: 1 RRCID -> 182429 COMPL. DATE 04/06/2001 TOTAL DEPTH 7574 PERF. 7378 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1443	-0-	-14	-0-	31	1	1412	2	N	-0-					-0-
09	1410	N	1319	-0-	-91	-0-	30	1	1289	2	N	-0-					-0-
10	1457	N	1350	-0-	-107	-0-	31	1	1319	2	N	-0-					-0-
11	1410	N	1385	-0-	-25	-0-	30	1	1355	2	N	-0-					-0-
12	1426	N	1426	-0-	-0-	-0-	31	1	1395	2	N	-0-					-0-
*01	1405	N	1405	-0-	-0-	-0-	30	1	1375	2	N	-0-					-0-

MATHEWS "115" WELL #: 1 RRCID -> 188777 COMPL. DATE 04/23/2002 TOTAL DEPTH 7800 PERF. 7052 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1110	N	1110	-0-	-0-	-0-	28	1	1082	2	N	-0-					53
09	973	N	973	-0-	-0-	-0-	27	1	944	2	N	2					55
							2	9									
10	971	N	971	-0-	-0-	-0-	30	1	938	2	N	3					58
							3	9									
11	1080	N	423	-0-	-657	-0-	25	1	396	2	N	2					60
							2	9									
12	992	N	122	-0-	-870	-0-	15	1	107	2	N	-0-					60
01	961	N	84	-0-	-877	-0-	6	1	78	2	N	-0-					60

SANDERS "105" WELL #: 1 RRCID -> 189532 COMPL. DATE 06/28/2002 TOTAL DEPTH 7600 PERF. 6944 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHEWS "116" WELL #: 2 RRCID -> 190757 COMPL. DATE 12/14/2002 TOTAL DEPTH 7600 PERF. 7122 - 7450

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1951	N	1951	-0-	-0-	-0-	27	1	1916	2	N	7			112
							8	9							
09	1668	N	1668	-0-	-0-	-0-	27	1	1635	2	N	5			117
							6	9							
10	2527	N	2527	-0-	-0-	-0-	29	1	2489	2	N	8			125
							9	9							
11	1890	N	956	-0-	-934	-0-	27	1	916	2	N	12			137
							13	9							
12	1736	N	266	-0-	-1470	-0-	14	1	252	2	N	-0-			137
01	2542	N	90	-0-	-2452	-0-	9	1	81	2	N	-0-			137

STEELE-COLLARD "28" WELL #: 2 RRCID -> 192373 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7288 - 7955

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1658	N	1658	-0-	-0-	-0-	114	1	1543	2	N	1			189
							1	9							
09	2048	N	2048	-0-	-0-	-0-	126	1	1922	2	N	-0-			189
10	2485	N	2485	-0-	-0-	-0-	138	1	2347	2	N	-0-			189
11	2558	N	2558	-0-	-0-	-0-	128	1	2430	2	N	-0-			189
12	2108	N	1996	-0-	-112	-0-	152	1	1844	2	N	-0-			189
01	2480	N	1331	-0-	-1149	-0-	134	1	1197	2	N	-0-			189

POPE WELL #: 1 RRCID -> 196415 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7764 - 7784

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHIFF "6" WELL #: 3 RRCID -> 196576 COMPL. DATE 08/06/2003 TOTAL DEPTH 8020 PERF. 7288 - 7844

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	815	N	815	-0-	-0-	-0-	72	1	743	2	N	-0-			42
09	863	N	863	-0-	-0-	-0-	70	1	793	2	N	-0-			42
10	958	N	958	-0-	-0-	-0-	71	1	887	2	N	-0-			42
11	1018	N	1018	-0-	-0-	-0-	62	1	956	2	N	-0-			42
12	899	N	740	-0-	-159	-0-	75	1	665	2	N	-0-			42
01	961	N	511	-0-	-450	-0-	70	1	441	2	N	-0-			42

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214607 COMPL. DATE 02/10/2006 TOTAL DEPTH 7750 PERF. 7004 - 7512

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1600	N	1600	-0-	-0-	-0-	30	1	1567	2	N	3			87
							3	9							
09	1308	N	1308	-0-	-0-	-0-	29	1	1276	2	N	3			90
							3	9							
10	372	N	-0-	-0-	-372	-0-					N	-0-			90
11	1560	N	-0-	-0-	-1560	-0-					N	-0-			90
12	1364	N	-0-	-0-	-1364	-0-					N	-0-			90
01	0	N	-0-	-0-	-0-	-0-					N	-0-			90

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
SHIELDKNIGHT "26" WELL #: 1 RRCID -> 233426 COMPL. DATE 11/22/2007 TOTAL DEPTH 8400 PERF. 7625 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	2463	-0-	-885	-0-	25	1	2438	2	N	-0-					173
09	3150	X	2949	-0-	-201	-0-	20	1	2929	2	N	-0-					173
10	3548	X	3548	-0-	-0-	-0-	31	1	3511	2	N	5					178
							6	9									
11	3014	X	3014	-0-	-0-	-0-	30	1	2980	2	N	4					182
							4	9									
12	3132	X	3132	-0-	-0-	-0-	31	1	3092	2	N	8					190
							9	9									
01	3534	X	2986	-0-	-548	-0-	31	1	2947	2	N	7					197
							8	9									

BIRDWELL "22" WELL #: 111 RRCID -> 241709 COMPL. DATE 08/02/2008 TOTAL DEPTH 8450 PERF. 7588 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	801	-0-	-284	-0-	23	1	778	2	N	-0-					102
09	810	N	618	-0-	-192	-0-	14	1	604	2	N	-0-					102
10	902	N	902	-0-	-0-	-0-	26	1	876	2	N	-0-					102
11	939	N	939	-0-	-0-	-0-	29	1	910	2	N	-0-					102
12	984	N	984	-0-	-0-	-0-	31	1	953	2	N	-0-					102
*01	974	N	974	-0-	-0-	-0-	31	1	943	2	N	-0-					102

O'NEILL "24" WELL #: 1 RRCID -> 244269 COMPL. DATE 10/21/2008 TOTAL DEPTH 8300 PERF. 7502 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	431	-0-	-3	-0-	27	1	404	2	N	-0-					8
09	843	N	843	-0-	-0-	-0-	11	1	832	2	N	-0-					8
10	1225	N	1225	-0-	-0-	-0-	31	1	1188	2	N	5					13
							6	9									
11	904	N	904	-0-	-0-	-0-	30	1	874	2	N	-0-					13
12	868	N	849	-0-	-19	-0-	31	1	818	2	N	-0-					13
01	1240	N	868	-0-	-372	-0-	31	1	837	2	N	-0-					13

MARTIN "21" WELL #: 1 RRCID -> 255145 COMPL. DATE 03/01/2010 TOTAL DEPTH 8250 PERF. 7496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	763	-0-	-43	-0-	29	1	730	2	N	4					207
							4	9									
09	725	N	725	-0-	-0-	-0-	30	1	695	2	N	-0-					207
10	747	N	747	-0-	-0-	-0-	31	1	715	2	N	1					208
							1	9									
11	795	N	795	-0-	-0-	-0-	29	1	766	2	N	-0-					208
12	774	N	774	-0-	-0-	-0-	31	1	742	2	N	1					209
							1	9									
01	744	N	691	-0-	-53	-0-	31	1	660	2	N	-0-					209

MITCHELL EHRLICH OIL & GAS, LLC 570652
HANSFORD GU 22 WELL #: 1 C RRCID -> 028256 COMPL. DATE 11/16/1957 TOTAL DEPTH 7950 PERF. 7322 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 1 RRCID -> 028224 COMPL. DATE 07/25/1994 TOTAL DEPTH 8162 PERF. 6332 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					36
09	570	N	536	-0-	-34	-0-	536	3			Y	-0-					36
10	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					36
11	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					36
12	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					36
01	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					36

PANTERA ENERGY COMPANY 638486
OLOUGHLIN, C. C., JR. B WELL #: 1 RRCID -> 028338 COMPL. DATE 01/25/1959 TOTAL DEPTH 8050 PERF. 7361 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
09	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
10	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
11	630	N	390	-0-	-240	-0-	390	3			N	-0-					-0-
12	620	N	276	-0-	-344	-0-	276	3			N	-0-					-0-
01	682	N	483	-0-	-199	-0-	483	3			N	-0-					-0-

MORTON, H. E. WELL #: 2 RRCID -> 123892 COMPL. DATE 04/09/1987 TOTAL DEPTH 7850 PERF. 7422 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2329	-0-	-58	-0-	2329	3			N	-0-					-0-
09	2250	N	2047	-0-	-203	-0-	2047	3			N	-0-					-0-
10	2294	N	1401	-0-	-893	-0-	1401	3			N	-0-					-0-
11	2250	N	1741	-0-	-509	-0-	1741	3			N	-0-					-0-
12	2108	N	1886	-0-	-222	-0-	1886	3			N	-0-					-0-
*01	1828	N	1828	-0-	-0-	-0-	1828	3			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
STEELE-COLLARD -B- WELL #: 1 C RRCID -> 028240 COMPL. DATE 08/15/1996 TOTAL DEPTH 7616 PERF. 6969 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	14	-0-	-48	-0-	14	2			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON -M- WELL #: 3 RRCID -> 115581 COMPL. DATE 04/13/1998 TOTAL DEPTH 8150 PERF. 7683 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					30
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					30

COLLARD, STEELE -F- WELL #: 3 RRCID -> 176899 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7219 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					127
09	960	N	786	-0-	-174	-0-	786	2			N	-0-					127
10	1178	N	793	-0-	-385	-0-	793	2			N	-0-					127
11	725	N	725	-0-	-0-	-0-	725	2			N	-0-					127
12	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					127
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					127

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
QUANAH PANHANDLE, LLC 684575
FEE WELL #: 1117 RRCID -> 028283 COMPL. DATE 10/09/1958 TOTAL DEPTH 8060 PERF. 7422 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25

QUESTA ENERGY CORPORATION 684634
DAVIS-BRYAN -GU- WELL #: 1 C RRCID -> 028334 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 7394 - 7961

08	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
09	1433	N	1433	-0-	-0-	-0-	1433	3			N	-0-					-0-
10	1736	N	953	-0-	-783	-0-	953	3			N	-0-					-0-
11	990	N	665	-0-	-325	-0-	665	3			N	-0-					-0-
12	1488	N	931	-0-	-557	-0-	931	3			N	-0-					-0-
01	961	N	863	-0-	-98	-0-	863	3			N	-0-					-0-

HIX WILBANKS, ESTATE WELL #: 1101 RRCID -> 053277 COMPL. DATE 07/16/1972 TOTAL DEPTH 8200 PERF. 7438 - 7446

08	732	N	732	-0-	-0-	-0-	732	3			N	-0-					80
09	884	N	884	-0-	-0-	-0-	884	3			N	-0-					80
10	744	N	721	-0-	-23	-0-	712	3	9	9	N	8					88
11	720	N	608	-0-	-112	-0-	595	3	13	9	N	12					100
12	899	N	560	-0-	-339	-0-	552	3	8	9	N	7					107
*01	812	N	812	-0-	-0-	-0-	808	3	4	9	N	4					111

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 1 RRCID -> 028253 COMPL. DATE 08/12/1957 TOTAL DEPTH 7816 PERF. 7263 - 7276

08	465	N	444	-0-	-21	-0-	444	2			N	-0-					52
09	450	N	435	-0-	-15	-0-	435	2			N	-0-					52
10	452	N	452	-0-	-0-	-0-	452	2			N	-0-					52
11	435	N	435	-0-	-0-	-0-	435	2			N	-0-					52
12	465	N	455	-0-	-10	-0-	455	2			N	-0-					52
01	465	N	461	-0-	-4	-0-	461	2			N	-0-					52

HANSFORD GU 19 WELL #: 2 RRCID -> 199254 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7308

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT WELL #: 1155 RRCID -> 284191 COMPL. DATE 10/25/2017 TOTAL DEPTH 8589 PERF. 6707 - 6720

*08	8240	X	-0-	-0-	-8240	-0-					N	-0-					-0-
*09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
REMORA OPERATING, LLC 701613
NITSCHKE WELL #: 1XC RRCID -> 028318 COMPL. DATE 09/12/1957 TOTAL DEPTH 8566 PERF. 7945 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	786	N	786	-0-	-0-	-0-	786	2			N	-0-					15
09	930	N	868	-0-	-62	-0-	868	2			N	-0-					15
10	802	N	802	-0-	-0-	-0-	802	2			N	-0-					15
11	750	N	731	-0-	-19	-0-	731	2			N	-0-					15
12	899	N	674	-0-	-225	-0-	674	2			N	-0-					15
01	806	N	728	-0-	-78	-0-	728	2			N	-0-					15

SABRE OPERATING, INC. 742261
LACKEY WELL #: 3 U RRCID -> 059780 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 6838 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1900	-0-	-208	-0-	1900	2			N	-0-					-0-
09	2528	N	2528	-0-	-0-	-0-	2528	2			N	-0-					-0-
10	1922	N	1876	-0-	-46	-0-	1876	2			N	-0-					-0-
11	2048	N	2048	-0-	-0-	-0-	2048	2			N	-0-					-0-
12	2604	N	2273	-0-	-331	-0-	2273	2			N	-0-					-0-
*01	2532	N	2532	-0-	-0-	-0-	2532	2			N	-0-					-0-

LACKEY GU WELL #: 1 RRCID -> 194797 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7112 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARTEX GRAIN COMPANY 808580
COLLARD WELL #: 1 RRCID -> 065204 COMPL. DATE 12/17/1975 TOTAL DEPTH 7800 PERF. 7193 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	-0-	-0-	-341	-0-					N	-0-					22
09	240	N	-0-	-0-	-240	-0-					N	-0-					22
10	806	N	-0-	-0-	-806	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

STRAT LAND EXPLORATION COMPANY 825420
ENTREKIN, M. E. WELL #: 1 RRCID -> 028335 COMPL. DATE 06/11/1959 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAROLD WELL #: 1 RRCID -> 120185 COMPL. DATE 08/08/2017 TOTAL DEPTH 7837 PERF. 6260 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3401	X	3401	-0-	-0-	-0-	130 2	1 9	3269	2	N	2					52
09	3425	X	3425	-0-	-0-	-0-	130	1	3295	2	N	-0-					52
10	3317	X	3288	-0-	-29	-0-	130	1	3158	2	N	-0-					52
11	3210	X	2706	-0-	-504	-0-	130	1	2576	2	N	-0-					52
12	3317	X	2425	-0-	-892	-0-	130 17	1 9	2278	2	N	15					67
01	3534	X	2803	-0-	-731	-0-	130 4	1 9	2669	2	N	4					71

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BUZZARD FARMS WELL #: 196 RRCID -> 190091 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/22/2019 - P/A 10/22/19

GUTHRIE WELL #: 360 RRCID -> 209091 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7062 - 7070

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUMANN WELL #: 104 RRCID -> 213901 COMPL. DATE 12/21/2015 TOTAL DEPTH 8650 PERF. 6350 - 8290

08	2449	X	1553	-0-	-896	-0-	1553	2			N	-0-					-0-
09	1920	N	1429	-0-	-491	-0-	1429	2			N	-0-					-0-
10	1736	N	1335	-0-	-401	-0-	1335	2			N	-0-					-0-
11	1500	N	1325	-0-	-175	-0-	1325	2			N	-0-					-0-
12	1488	N	1190	-0-	-298	-0-	1190	2			N	-0-					-0-
01	1333	N	1166	-0-	-167	-0-	1166	2			N	-0-					-0-

DOUGLAS "F" WELL #: 3126 RRCID -> 274238 COMPL. DATE 05/10/2013 TOTAL DEPTH 8100 PERF. 7304 - 7842

08	1402	N	1402	-0-	-0-	-0-	130	1	1272	2	N	-0-					-0-
09	1070	N	1070	-0-	-0-	-0-	130	1	940	2	N	-0-					-0-
10	1587	N	1587	-0-	-0-	-0-	130	1	1457	2	N	-0-					-0-
11	600	N	178	-0-	-422	-0-	130	1	48	2	N	-0-					-0-
12	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
01	620	N	-0-	-0-	-620	-0-					N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
COLLARD WELL #: 1 RRCID -> 028219 COMPL. DATE 01/13/1959 TOTAL DEPTH 7995 PERF. 7472 - 7490

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON-CRAWFORD WELL #: 1 RRCID -> 028221 COMPL. DATE 06/12/1959 TOTAL DEPTH 7388 PERF. 6962 - 6978

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HARRIS, W. L. WELL #: 1 RRCID -> 028320 COMPL. DATE 04/29/1956 TOTAL DEPTH 7390 PERF. 6964 - 6984

08	682	N	629	-0-	-53	-0-	629	2			N	-0-					-0-
09	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
10	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
11	600	N	598	-0-	-2	-0-	598	2			N	-0-					-0-
12	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
*01	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
HART, H. B. -B- WELL #: 1 RRCID -> 028322 COMPL. DATE 05/19/1961 TOTAL DEPTH 7714 PERF. 7059 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	173	-0-	-354	-0-	173	2			N	-0-					4
09	647	N	647	-0-	-0-	-0-	647	2			N	-0-					4
10	626	N	626	-0-	-0-	-0-	626	2			N	-0-					4
11	616	N	616	-0-	-0-	-0-	616	2			N	-0-					4
12	715	N	715	-0-	-0-	-0-	715	2			N	-0-					4
01	620	N	594	-0-	-26	-0-	594	2			N	-0-					4

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028327 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDERS G U -A- WELL #: 1 RRCID -> 041279 COMPL. DATE 11/20/1966 TOTAL DEPTH 7600 PERF. 6933 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	119	N	119	-0-	-0-	-0-	119	2			N	-0-					1
09	180	N	30	-0-	-150	-0-	30	2			N	-0-					1
10	124	N	46	-0-	-78	-0-	46	2			N	-0-					1
11	120	N	-0-	-0-	-120	-0-					N	-0-					1
12	31	N	2	-0-	-29	-0-	2	2			N	-0-					1
01	31	N	-0-	-0-	-31	-0-					N	-0-					1

JACKSON-CRAWFORD WELL #: 2112 RRCID -> 213182 COMPL. DATE 10/13/2005 TOTAL DEPTH 7500 PERF. 7176 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					-0-
09	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					-0-
10	93	N	13	-0-	-80	-0-	13	2			Y	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
12	124	N	17	-0-	-107	-0-	17	2			Y	-0-					-0-
*01	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					-0-

REX SANDERS -B- UNIT WELL #: 2 RRCID -> 228382 COMPL. DATE 05/16/2006 TOTAL DEPTH 7463 PERF. 7044 - 7055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WAKITA OPERATING, LLC 891725
LACKEY WELL #: 1144 RRCID -> 163412 COMPL. DATE 05/05/1997 TOTAL DEPTH 7300 PERF. 6962 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC //CONT.// 891725
HAND WELL #: 1 RRCID -> 203360 COMPL. DATE 06/17/2004 TOTAL DEPTH 8270 PERF. 7298 - 7317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
SCHUMAN WELL #: 1 RRCID -> 189497 COMPL. DATE 05/14/2002 TOTAL DEPTH 7751 PERF. 7598 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	3320	-0-	-121	-0-	3298	3	22	9	N	20					117
09	3330	X	3205	-0-	-125	-0-	3180	3	25	9	N	23					140
10	3348	X	3269	-0-	-79	-0-	3259	3	10	9	N	9					149
11	3210	X	3078	-0-	-132	-0-	3067	3	11	9	N	10					159
12	3390	X	3390	-0-	-0-	-0-	3383	3	7	9	N	6					165
*01	3341	X	3341	-0-	-0-	-0-	3341	3			N	-0-					165

SANDERS G U -A- WELL #: 2 RRCID -> 192298 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7013 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
BARNES, W. B. WELL #: 1 RRCID -> 036317 COMPL. DATE 12/09/1964 TOTAL DEPTH 7420 PERF. 7326 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					32
09	270	N	259	-0-	-11	-0-	259	3			N	-0-					32
10	326	N	326	-0-	-0-	-0-	326	3			N	-0-					32
11	300	N	237	-0-	-63	-0-	237	3			N	-0-					32
12	341	N	341	-0-	-0-	-0-	341	3			N	-0-					32
01	341	N	312	-0-	-29	-0-	312	3			N	-0-					32

XTO ENERGY INC. 945936
BARRETT E G WELL #: 1 U RRCID -> 028241 COMPL. DATE 10/13/1957 TOTAL DEPTH 7762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 3 WELL #: 1 RRCID -> 028244 COMPL. DATE 07/28/1955 TOTAL DEPTH 7440 PERF. 6910 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					37
09	11	N	11	-0-	-0-	-0-	11	2			N	-0-					37
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	11	N	-0-	-0-	-11	-0-					N	-0-					37
*01	6	N	6	-0-	-0-	-0-	6	2			N	-0-					37

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GU 4 WELL #: 1 RRCID -> 028245 COMPL. DATE 06/09/1955 TOTAL DEPTH 7340 PERF. 6866 - 6869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					16
09	0	N	-0-	-0-	-0-	-0-					N	-0-					16
10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16

HANSFORD GU 5 WELL #: 1 RRCID -> 028246 COMPL. DATE 09/07/1955 TOTAL DEPTH 7490 PERF. 6954 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	773	N	773	-0-	-0-	-0-	97 4	1 9	672	2	N	4					19
09	546	N	546	-0-	-0-	-0-	196	1	350	2	N	-0-					19
10	626	N	626	-0-	-0-	-0-	203 2	1 9	421	2	N	2					21
11	750	N	556	-0-	-194	-0-	202 6	1 9	348	2	N	5					26
12	558	N	216	-0-	-342	-0-	64	1	152	2	N	-0-					26
01	620	N	310	-0-	-310	-0-	302	2	8	9	N	7					33

HANSFORD GU 9 WELL #: 1 RRCID -> 028248 COMPL. DATE 08/25/1956 TOTAL DEPTH 7680 PERF. 6996 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	150	N	150	-0-	-0-	-0-	150	2			N	-0-					7
09	138	N	138	-0-	-0-	-0-	138	2			N	-0-					7
10	62	N	52	-0-	-10	-0-	52	2			N	-0-					7
11	150	N	62	-0-	-88	-0-	62	2			N	-0-					7
12	155	N	27	-0-	-128	-0-	27	2			N	-0-					7
01	62	N	-0-	-0-	-62	-0-					N	-0-					7

HANSFORD GU 10 WELL #: 1 RRCID -> 028249 COMPL. DATE 05/28/1956 TOTAL DEPTH N/A PERF. 7116 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	220	-0-	-90	-0-	220	2			N	-0-					42
09	192	N	192	-0-	-0-	-0-	192	2			N	-0-					42
10	140	N	140	-0-	-0-	-0-	140	2			N	-0-					42
11	210	N	111	-0-	-99	-0-	111	2			N	-0-					42
12	186	N	3	-0-	-183	-0-	3	2			N	-0-					42
01	155	N	-0-	-0-	-155	-0-					N	-0-					42

HANSFORD GU 12 WELL #: 1 RRCID -> 028250 COMPL. DATE 11/02/1956 TOTAL DEPTH 7403 PERF. 6903 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 17 WELL #: 1 RRCID -> 028251 COMPL. DATE 09/18/1957 TOTAL DEPTH 7970 PERF. 7360 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2544	-0-	-29	-0-	2540	2	4	9	N	4					20
09	2520	N	2489	-0-	-31	-0-	2488	2	1	9	N	1					21
10	2573	N	2518	-0-	-55	-0-	2512	2	6	9	N	5					26
11	2460	N	1758	-0-	-702	-0-	1758	2			N	-0-					26
12	2573	N	2367	-0-	-206	-0-	2361	2	6	9	N	5					31
01	2511	N	2267	-0-	-244	-0-	2265	2	2	9	N	2					33

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GU 18 WELL #: 1 RRCID -> 028252 COMPL. DATE 10/05/1957 TOTAL DEPTH 7792 PERF. 7202 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	438	-0-	-27	-0-	438	2			N	-0-					50
09	291	N	291	-0-	-0-	-0-	290	2	1	9	N	1					51
10	340	N	340	-0-	-0-	-0-	340	2			N	-0-					51
11	420	N	206	-0-	-214	-0-	205	2	1	9	N	1					52
12	310	N	88	-0-	-222	-0-	88	2			N	-0-					52
01	341	N	103	-0-	-238	-0-	103	2			N	-0-					52

HANSFORD GU 21 WELL #: 1 U RRCID -> 028255 COMPL. DATE 11/27/1960 TOTAL DEPTH 7877 PERF. 7238 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANSFORD GU 27 WELL #: 1 RRCID -> 028258 COMPL. DATE 07/30/1958 TOTAL DEPTH 7700 PERF. 7133 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	382	-0-	-207	-0-	382	2			N	-0-					28
09	403	N	403	-0-	-0-	-0-	403	2			N	-0-					28
10	372	N	366	-0-	-6	-0-	366	2			N	-0-					28
11	360	N	181	-0-	-179	-0-	181	2			N	-0-					28
12	403	N	233	-0-	-170	-0-	233	2			N	-0-					28
01	372	N	125	-0-	-247	-0-	125	2			N	-0-					28

HANSFORD GU 29 WELL #: 1 U RRCID -> 028259 COMPL. DATE 08/04/1958 TOTAL DEPTH 7410 PERF. 6886 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-

MACKIE, H. E. WELL #: 1 RRCID -> 028261 COMPL. DATE 06/25/1958 TOTAL DEPTH 7644 PERF. 7149 - 7185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1047	-0-	-379	-0-	1047	2			N	-0-					117
09	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					117
10	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					117
11	1020	N	989	-0-	-31	-0-	989	2			N	-0-					117
12	1147	N	517	-0-	-630	-0-	516	2	1	9	N	1					118
01	1023	N	667	-0-	-356	-0-	667	2			N	-0-					118

OIL DEV CO OF TEX WELL #: 2 RRCID -> 028262 COMPL. DATE 06/16/1955 TOTAL DEPTH 7550 PERF. 6918 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	374	-0-	-184	-0-	374	2			N	-0-					93
09	310	N	310	-0-	-0-	-0-	310	2			N	-0-					93
10	372	N	322	-0-	-50	-0-	322	2			N	-0-					93
11	360	N	285	-0-	-75	-0-	285	2			N	-0-					93
12	310	N	98	-0-	-212	-0-	98	2			N	-0-					93
01	310	N	67	-0-	-243	-0-	67	2			N	-0-					93

SEITZ, W. B. WELL #: 1 RRCID -> 028265 COMPL. DATE 02/23/1958 TOTAL DEPTH N/A PERF. 6804 - 6825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	-0-	-0-	-341	-0-					N	-0-					56
09	450	N	-0-	-0-	-450	-0-					N	-0-					56
10	527	N	-0-	-0-	-527	-0-					N	-0-					56
11	0	N	-0-	-0-	-0-	-0-					N	-0-					56
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					56
01	0	N	-0-	-0-	-0-	-0-					N	-0-					56

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
TAYLOR, T. H. WELL #: 1 RRCID -> 028267 COMPL. DATE 04/05/1958 TOTAL DEPTH 7800 PERF. 7192 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU -1- WELL #: 2 RRCID -> 066653 COMPL. DATE 06/01/1976 TOTAL DEPTH 7030 PERF. 6893 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	826	-0-	-445	-0-	826	2			N	-0-					16
09	604	N	604	-0-	-0-	-0-	604	2			N	-0-					16
10	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					16
11	810	N	552	-0-	-258	-0-	549	2	3	9	N	3					19
12	620	N	316	-0-	-304	-0-	316	2			N	-0-					19
01	1364	N	492	-0-	-872	-0-	492	2			N	-0-					19

HANSFORD GU -30- WELL #: 2 RRCID -> 081933 COMPL. DATE 03/01/1979 TOTAL DEPTH 7315 PERF. 7178 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	463	N	463	-0-	-0-	-0-	463	2			N	-0-					16
09	453	N	453	-0-	-0-	-0-	453	2			N	-0-					16
10	665	N	665	-0-	-0-	-0-	665	2			N	-0-					16
11	450	N	303	-0-	-147	-0-	303	2			N	-0-					16
12	465	N	309	-0-	-156	-0-	309	2			N	-0-					16
01	651	N	368	-0-	-283	-0-	368	2			N	-0-					16

PHELPS-BRYAN 119 WELL #: 1 RRCID -> 178167 COMPL. DATE 04/06/2000 TOTAL DEPTH 7500 PERF. 6884 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					77
09	0	N	-0-	-0-	-0-	-0-					N	-0-					77
10	0	N	-0-	-0-	-0-	-0-					N	-0-					77
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77

HANSFORD GAS UNIT 26 WELL #: 3 RRCID -> 180640 COMPL. DATE 12/09/2000 TOTAL DEPTH 8100 PERF. 7206 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1034	-0-	-82	-0-	1034	3			N	-0-					71
09	883	N	883	-0-	-0-	-0-	883	3			N	-0-					71
10	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					71
11	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					71
12	978	N	978	-0-	-0-	-0-	978	3			N	-0-					71
01	1116	N	826	-0-	-290	-0-	826	3			N	-0-					71

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181421 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HALE 133 WELL #: 1 RRCID -> 181570 COMPL. DATE 10/30/2000 TOTAL DEPTH 7650 PERF. 6866 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	878	N	878	-0-	-0-	-0-	878	3			N	-0-					7
09	762	N	762	-0-	-0-	-0-	762	3			N	-0-					7
10	402	N	402	-0-	-0-	-0-	402	3			N	-0-					7
11	840	N	97	-0-	-743	-0-	97	3			N	-0-					7
12	775	N	-0-	-0-	-775	-0-					N	-0-					7
01	403	N	-0-	-0-	-403	-0-					N	-0-					7

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189463 COMPL. DATE 03/24/2004 TOTAL DEPTH 8500 PERF. 7328 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 5 WELL #: 2 RRCID -> 194213 COMPL. DATE 03/26/2003 TOTAL DEPTH 7849 PERF. 6864 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					35
09	0	N	-0-	-0-	-0-	-0-					N	-0-					35
10	0	N	-0-	-0-	-0-	-0-					N	-0-					35
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35

HANSFORD G U 8 WELL #: 2 RRCID -> 196513 COMPL. DATE 06/03/2003 TOTAL DEPTH 7650 PERF. 6912 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					15
09	0	N	-0-	-0-	-0-	-0-					N	-0-					15
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
12	T. A.		630	-0-	630	630	630	3			N	-0-					15
01	T. A.		749	-0-	749	1379	727	3	22	9	N	20					35

HANSFORD G U 18 WELL #: 3 RRCID -> 198192 COMPL. DATE 10/13/2003 TOTAL DEPTH 8100 PERF. 7240 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	714	N	714	-0-	-0-	-0-	714	3			N	-0-					117
09	892	N	892	-0-	-0-	-0-	891	3	1	9	N	1					118
10	403	N	168	-0-	-235	-0-	168	3			N	-0-					118
11	690	N	366	-0-	-324	-0-	365	3	1	9	N	1					119
12	930	N	250	-0-	-680	-0-	250	3			N	-0-					119
*01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					119

HANSFORD G U 9 WELL #: 4 RRCID -> 199640 COMPL. DATE 12/30/2003 TOTAL DEPTH 7850 PERF. 7108 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1

HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 203168 COMPL. DATE 04/14/2004 TOTAL DEPTH 7800 PERF. 6922 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
KING WELL #: 2 RRCID -> 022776 COMPL. DATE 10/04/1960 TOTAL DEPTH N/A PERF. 8202 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	19	-0-	-12	-0-	19	2			N	-0-					16
09	30	N	15	-0-	-15	-0-	15	2			N	-0-					16
10	14	N	14	-0-	-0-	-0-	14	2			N	-0-					16
11	30	N	13	-0-	-17	-0-	13	2			N	-0-					16
12	31	N	14	-0-	-17	-0-	14	2			N	-0-					16
*01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					16

BALLARD WELL #: 1123 RRCID -> 028226 COMPL. DATE 11/14/1959 TOTAL DEPTH 7488 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD WELL #: 1 RRCID -> 028227 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 7550 - 7605

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSTER WELL #: 1 C RRCID -> 028232 COMPL. DATE 10/04/1957 TOTAL DEPTH N/A PERF. 7589 - 7595

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART WELL #: 1 RRCID -> 028233 COMPL. DATE 12/17/1961 TOTAL DEPTH 7600 PERF. 6943 - 6963

08	744	N	606	-0-	-138	-0-	606	2			N	-0-					104
09	510	N	417	-0-	-93	-0-	417	2			N	-0-					104
10	682	N	556	-0-	-126	-0-	556	2			N	-0-					104
11	607	N	607	-0-	-0-	-0-	607	2			N	-0-					104
12	614	N	614	-0-	-0-	-0-	614	2			N	-0-					104
*01	628	N	628	-0-	-0-	-0-	628	2			N	-0-					104

PALO DURO WELL #: 174 RRCID -> 061021 COMPL. DATE 01/25/1975 TOTAL DEPTH 7100 PERF. 7001 - 7015

08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32

OCHILTREE -A- WELL #: 2 U RRCID -> 077525 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 7460 - 7466

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
NUSBAUM WELL #: 1 RRCID -> 141472 COMPL. DATE 04/13/1992 TOTAL DEPTH 7925 PERF. 7416 - 7428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140

EATON WELL #: 1502 RRCID -> 167573 COMPL. DATE 12/13/1997 TOTAL DEPTH 8700 PERF. 7720 - 8471

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43

WOODRUFF WELL #: 1701 RRCID -> 167993 COMPL. DATE 12/18/1997 TOTAL DEPTH 8800 PERF. 7823 - 7830

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD-SCHNELL G.U. WELL #: 2 RRCID -> 179657 COMPL. DATE 10/12/2000 TOTAL DEPTH 8200 PERF. 7470 - 7510

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: B 3 RRCID -> 188489 COMPL. DATE 10/02/2001 TOTAL DEPTH 7470 PERF. 6870 - 6936

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8

JACKSON WELL #: 1108 RRCID -> 195599 COMPL. DATE 05/09/2003 TOTAL DEPTH 7610 PERF. 7149 - 7160

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32

BALLARD WELL #: 2 RRCID -> 198909 COMPL. DATE 12/01/2003 TOTAL DEPTH 7715 PERF. 7036 - 7044

08	1798 N	1582	-0-	-216	-0-	1582	2			N	-0-					136
09	1650 N	1583	-0-	-67	-0-	1582	2	1	9	N	1					137
10	1829 N	1239	-0-	-590	-0-	1239	2			N	-0-					137
11	1530 N	1101	-0-	-429	-0-	1101	2			N	-0-					137
12	1643 N	1079	-0-	-564	-0-	1079	2			N	-0-					137
*01	1125 N	1125	-0-	-0-	-0-	1125	2			N	-0-					137

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
RILEY WELL #: 3 RRCID -> 202566 COMPL. DATE 05/02/2004 TOTAL DEPTH 8100 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	762	-0-	-292	-0-	762	2			N	-0-					16
09	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					16
10	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					16
11	963	N	963	-0-	-0-	-0-	963	2			N	-0-					16
12	1643	N	874	-0-	-769	-0-	874	2			N	-0-					16
*01	744	N	744	-0-	-0-	-0-	744	2			N	-0-					16

BRUNER, MARGARETE WELL #: 2 RRCID -> 204321 COMPL. DATE 08/20/2004 TOTAL DEPTH 8500 PERF. 7684 - 7691

08	1054	N	940	-0-	-114	-0-	940	2			N	-0-					5
09	1050	N	734	-0-	-316	-0-	734	2			N	-0-					5
10	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					5
11	900	N	839	-0-	-61	-0-	839	2			N	-0-					5
12	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					5
*01	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					5

BEULAH UNIT WELL #: 1 RRCID -> 209969 COMPL. DATE 08/12/2004 TOTAL DEPTH 8250 PERF. 7640 - 7648

08	14B2 EXT		-0-	-0-	-0-		6				N	-0-					16
09	14B2 EXT		-0-	-0-	-0-		6				N	-0-					16
10	14B2 EXT		-0-	-0-	-0-		6				N	-0-					16
11	14B2 EXT		-0-	-0-	-0-		6				N	-0-					16
12	14B2 EXT		-0-	-0-	-0-		6				N	-0-					16
01	14B2 EXT		-0-	-0-	-0-		6				N	-0-					16

ESF BRAINARD 5 WELL #: 5 RRCID -> 210620 COMPL. DATE 09/08/2004 TOTAL DEPTH 8600 PERF. 7948 - 7980

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYNN WELL #: 1050 RRCID -> 217499 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 7818 - 7821

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER-OIL) 38797 744 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
SHEETS WELL #: 1 RRCID -> 150284 COMPL. DATE 11/14/1997 TOTAL DEPTH 7350 PERF. 6890 - 7044

08	372	#	98	-0-	-274	-0-	98	2			N	-0-					48
09	382	R	382	-0-	-0-	-0-	382	2			N	-0-					48
10	718	R	718	-0-	-0-	-0-	718	2			N	-0-					48
11	375	R	375	-0-	-0-	-0-	375	2			N	-0-					48
12	403	#	214	-0-	-189	-0-	214	2			N	-0-					48
01	651	#	560	-0-	-91	-0-	560	2			N	-0-					48

HANSFORD (MORROW, UPPER-OIL) //CONT.// 38797 744 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
PHELPS WELL #: 3 RRCID -> 279072 COMPL. DATE 01/07/1982 TOTAL DEPTH 8300 PERF. 7473 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	78	R	78	-0-	-0-	-0-	31	1	47	2	N	-0-					75
09	76	R	76	-0-	-0-	-0-	30	1	46	2	N	-0-					75
10	77	R	77	-0-	-0-	-0-	31	1	46	2	N	-0-					75
11	72	R	72	-0-	-0-	-0-	30	1	42	2	N	-0-					75
12	74	R	74	-0-	-0-	-0-	31	1	43	2	N	-0-					75
*01	73	R	73	-0-	-0-	-0-	31	1	42	2	N	-0-					75

HANSFORD (WHITE DOLOMITE) 38797 930 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 660 RRCID -> 235085 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ROSENBAUM 152 WELL #: 1 RRCID -> 185233 COMPL. DATE 06/16/2001 TOTAL DEPTH 4955 PERF. 3188 - 3193

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HANSFORD, NORTH (CHEROKEE) 38799 132 ASSOCIATED CAPACITY CNTY: HANSFORD
LADDEX, LTD. 480959
CLAWSON WELL #: 114 RRCID -> 280642 COMPL. DATE 04/07/2016 TOTAL DEPTH 8618 PERF. 6093 - 6198

08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					316
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					316
10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					316
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					316
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					316
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					316

4P ENERGY TEXAS, LLC 953803
JACKSON, S. P. & K. K. -D- WELL #: 1 RRCID -> 203037 COMPL. DATE 03/07/2001 TOTAL DEPTH 7568 PERF. 6674 - 6682

08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					90
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					90
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					90
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					90
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					90
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					90

PLUGGED AND ABANDONED_____ 11/08/2017 - PLUGGED 11/08/17

HANSFORD, NORTH (CLEVELAND) 38799 264 ASSOCIATED ONE WELL CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
JARVIS HOLT 5 WELL #: 1 RRCID -> 242092 COMPL. DATE 02/11/2008 TOTAL DEPTH 7600 PERF. 6520 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					17
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17

HANSFORD, N. (DES MOINES, UP.) 38799 330 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CROSS WINDS OIL & GAS, LLC 190317
COLLARD-LEE WELL #: 1 L RRCID -> 030696 COMPL. DATE 05/20/1963 TOTAL DEPTH 7754 PERF. 6133 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1243		1071	-0-	-172	-0-	2	1	1069	2	N	-0-					17
09	870		712	-0-	-158	-0-	2	1	710	2	N	-0-					17
10	899		660	-0-	-239	-0-	2	1	658	2	N	-0-					17
11	870		586	-0-	-284	-0-	1	1	585	2	N	-0-					17
12	744	N	574	-0-	-170	-0-	1	1	573	2	N	-0-					17
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

HANSFORD, NORTH (DOUGLAS) 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BLACKBEARD OPERATING, LLC 073056
MCCARTY, LOIS, -A- WELL #: 1 C RRCID -> 022130 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4869 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
GREENE WELL #: 1027 RRCID -> 147351 COMPL. DATE 10/06/1993 TOTAL DEPTH 5048 PERF. 5028 - 5040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1721	N	1721	-0-	-0-	-0-	1721	3			N	-0-					-0-
09	1448	N	1448	-0-	-0-	-0-	1448	3			N	-0-					-0-
10	1829	N	1321	-0-	-508	-0-	1321	3			N	-0-					-0-
11	1680	N	1115	-0-	-565	-0-	1115	3			N	-0-					-0-
12	1488	N	1012	-0-	-476	-0-	1012	3			N	-0-					-0-
01	1333	N	767	-0-	-566	-0-	767	3			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
VERNON -A- WELL #: 1 C RRCID -> 022129 COMPL. DATE 04/26/1993 TOTAL DEPTH 5380 PERF. 4852 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LASATER & CO, INC. 487415
PALO DURO RESERVOR WELL #: 1056 RRCID -> 139514 COMPL. DATE 06/27/1991 TOTAL DEPTH 6310 PERF. 4822 - 5691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
*01	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-

HANSFORD, NORTH (KANSAS CITY) 38799 594 ASSOCIATED 49B CNTY: HANSFORD
J-BREX COMPANY 427513
LONG WELL #: 1230 RRCID -> 280395 COMPL. DATE 07/15/2015 TOTAL DEPTH 6380 PERF. 5607 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	52	-0-	-10	-0-	52	2			N	-0-					-0-
09	60	#	42	-0-	-18	-0-	42	2			N	-0-					-0-
10	62	#	45	-0-	-17	-0-	45	2			N	-0-					-0-
11	60	#	35	-0-	-25	-0-	35	2			N	-0-					-0-
12	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	#	34	-0-	-28	-0-	34	2			N	-0-					-0-

HANSFORD, NORTH (MORROW) 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
COX, C. R., GAS UNIT WELL #: 1 RRCID -> 022168 COMPL. DATE 06/04/1955 TOTAL DEPTH N/A PERF. 7332 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					105
09	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					105
10	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					105
11	1500	N	722	-0-	-778	-0-	722	2			N	-0-					105
12	1519	N	503	-0-	-1016	-0-	503	2			N	-0-					105
01	1426	N	786	-0-	-640	-0-	786	2			N	-0-					105

RALSTON WELL #: 210 RRCID -> 093636 COMPL. DATE 05/18/1981 TOTAL DEPTH 7550 PERF. 7336 - 7351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	707	-0-	-37	-0-	707	2			N	-0-					207
09	686	N	686	-0-	-0-	-0-	686	2			N	-0-					207
10	713	N	698	-0-	-15	-0-	698	2			N	-0-					207
11	690	N	538	-0-	-152	-0-	538	2			N	-0-					207
12	713	N	413	-0-	-300	-0-	413	2			N	-0-					207
01	713	N	469	-0-	-244	-0-	469	2			N	-0-					207

CR COX GAS UNIT WELL #: 2 RRCID -> 180646 COMPL. DATE 12/13/2000 TOTAL DEPTH 7850 PERF. 7297 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	757	N	757	-0-	-0-	-0-	757	2			N	-0-					189
09	724	N	724	-0-	-0-	-0-	724	2			N	-0-					189
10	758	N	758	-0-	-0-	-0-	758	2			N	-0-					189
11	720	N	675	-0-	-45	-0-	675	2			N	-0-					189
12	744	N	665	-0-	-79	-0-	665	2			N	-0-					189
01	744	N	674	-0-	-70	-0-	674	2			N	-0-					189

BP AMERICA PRODUCTION COMPANY 040798
GARRETT WELL #: 1 RRCID -> 022176 COMPL. DATE 08/01/1957 TOTAL DEPTH N/A PERF. 7291 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	513	N	513	-0-	-0-	-0-	513	2			N	-0-					62
09	347	N	347	-0-	-0-	-0-	347	2			N	-0-					62
10	168	N	168	-0-	-0-	-0-	168	2			N	-0-					62
11	510	N	44	-0-	-466	-0-	44	2			N	-0-					62
12	372	N	28	-0-	-344	-0-	14	1	14	2	N	-0-					62
01	155	N	64	-0-	-91	-0-	14	1	50	2	N	-0-					62

RALSTON WELL #: 3 RRCID -> 200417 COMPL. DATE 02/27/2004 TOTAL DEPTH 7850 PERF. 7044 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD

BATTON OIL & GAS, LLC 056384
NOLLNER, W. C. ESTATE WELL #: 1 RRCID -> 186048 COMPL. DATE 11/09/2001 TOTAL DEPTH 7144 PERF. 7034 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKBEARD OPERATING, LLC 073056
HAVENER WELL #: 1 RRCID -> 047225 COMPL. DATE 07/09/1969 TOTAL DEPTH 7297 PERF. 7240 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

D.W.P. PRODUCTION 196927
SANDERS, REX GAS UNIT WELL #: 1 T RRCID -> 022175 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 7265 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	182	-0-	-97	-0-	182	2			N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
10	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
11	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
12	248	N	150	-0-	-98	-0-	150	2			N	-0-					-0-
01	279	N	172	-0-	-107	-0-	172	2			N	-0-					-0-

DACO, INC. 196940
WHITTENBURG WELL #: 197 RRCID -> 022163 COMPL. DATE 03/24/1958 TOTAL DEPTH 7598 PERF. 7299 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	154	N	154	-0-	-0-	-0-	154	2			N	-0-					70
09	42	N	42	-0-	-0-	-0-	42	2			N	-0-					70
10	556	N	556	-0-	-0-	-0-	556	2			N	-0-					70
11	704	N	704	-0-	-0-	-0-	704	2			N	-0-					70
*12	319	N	319	-0-	-0-	-0-	319	2			N	-0-					70
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

DAVIS, TRAVIS H. GAS 206850
O. D. C. WELL #: 1 RRCID -> 049045 COMPL. DATE 06/03/1970 TOTAL DEPTH 7504 PERF. 6937 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E R OPERATING COMPANY 238075
HENDERSON, A. R. WELL #: 4095 RRCID -> 076089 COMPL. DATE 03/09/1978 TOTAL DEPTH 7566 PERF. 7193 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
HUDSON, VIRGINIA WELL #: 1 RRCID -> 022174 COMPL. DATE 04/02/1958 TOTAL DEPTH 7645 PERF. 7268 - 7278

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	642	-0-	-9	-0-	642	2			N	-0-					70
09	452	N	452	-0-	-0-	-0-	443	2	9	9	N	8					78
10	558	N	534	-0-	-24	-0-	534	2			N	-0-					78
11	630	N	317	-0-	-313	-0-	317	2			N	-0-					78
12	465	N	197	-0-	-268	-0-	197	2			N	-0-					78
01	527	N	227	-0-	-300	-0-	227	2			N	-0-					78

H & L OPERATING CO., LLC 339787
AYRES WELL #: 2079 RRCID -> 221187 COMPL. DATE 10/20/2006 TOTAL DEPTH 7600 PERF. 6872 - 6946

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	3893	-0-	-168	-0-	10	1	3883	2	N	-0-					26
09	3930	X	3758	-0-	-172	-0-	10	1	3748	2	N	-0-					26
10	3999	X	3922	-0-	-77	-0-	10	1	3912	2	N	-0-					26
11	3810	X	3581	-0-	-229	-0-	10	1	3571	2	N	-0-					26
12	3937	X	3813	-0-	-124	-0-	10	1	3803	2	N	-0-					26
01	3937	X	3776	-0-	-161	-0-	10	1	3766	2	N	-0-					26

MEWBOURNE OIL COMPANY 562560
MAUPIN, WES WELL #: 1 RRCID -> 181567 COMPL. DATE 02/26/2001 TOTAL DEPTH 7600 PERF. 7336 - 7356

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1468	N	1468	-0-	-0-	-0-	31	1	1433	2	N	4					94
							4	9									
09	1440	N	1440	-0-	-0-	-0-	30	1	1409	2	N	1					95
							1	9									
10	1437	N	1437	-0-	-0-	-0-	31	1	1400	2	N	5					100
							6	9									
11	1410	N	1084	-0-	-326	-0-	29	1	1053	2	N	2					102
							2	9									
12	1488	N	896	-0-	-592	-0-	31	1	862	2	N	3					105
							3	9									
01	1426	N	872	-0-	-554	-0-	31	1	835	2	N	5					110
							6	9									

WILHAM INVESTMENTS, INC. 924100
RALSTON UNIT WELL #: 2 RRCID -> 065647 COMPL. DATE 03/01/1976 TOTAL DEPTH 7575 PERF. 7243 - 7266

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1202	-0-	-7	-0-	1202	2			N	-0-					89
09	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					89
10	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					89
11	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					89
12	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					89
01	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					89

WINRIGHT RESOURCES OPERATING,LLC 932471
INTREPID WELL #: 1107 RRCID -> 192328 COMPL. DATE 11/12/2002 TOTAL DEPTH 7650 PERF. 7188 - 7200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	365	N	365	-0-	-0-	-0-	365	3			N	-0-					8
09	325	N	325	-0-	-0-	-0-	325	3			N	-0-					8
10	353	N	353	-0-	-0-	-0-	353	3			N	-0-					8
11	360	N	272	-0-	-88	-0-	272	3			N	-0-					8
12	341	N	128	-0-	-213	-0-	128	3			N	-0-					8
*01	241	N	241	-0-	-0-	-0-	241	3			N	-0-					8

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. 945936
JACKSON, S.P.& K.K.-C- WELL #: 1 RRCID -> 022166 COMPL. DATE 11/08/1955 TOTAL DEPTH N/A PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	163	-0-	-54	-0-	163	2			N	-0-					20
09	163	N	163	-0-	-0-	-0-	163	2			N	-0-					20
10	186	N	165	-0-	-21	-0-	165	2			N	-0-					20
11	150	N	72	-0-	-78	-0-	72	2			N	-0-					20
12	155	N	52	-0-	-103	-0-	52	2			N	-0-					20
01	155	N	-0-	-0-	-155	-0-					N	-0-					20

JACKSON SP & KK -C- WELL #: 2 RRCID -> 177303 COMPL. DATE 05/01/2000 TOTAL DEPTH 7907 PERF. 7302 - 7349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	152	-0-	-685	-0-	152	3			N	-0-					41
09	143	N	143	-0-	-0-	-0-	143	3			N	-0-					41
10	2369	N	2369	-0-	-0-	-0-	2369	3			N	-0-					41
11	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					41
12	328	N	328	-0-	-0-	-0-	328	3			N	-0-					41
01	837	N	257	-0-	-580	-0-	257	3			N	-0-					41

HANSFORD,N.(MORROW,LOW PRESSURE) 38799 858 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
D.W.P. PRODUCTION 196927
SANDERS, REX, GAS UNIT WELL #: 1 C RRCID -> 022160 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 6981 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	138	-0-	-110 B	-0-	138	2			N	-0-					-0-
09	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
10	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
11	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
12	186	N	122	-0-	-64 B	-0-	122	2			N	-0-					-0-
01	217	N	127	-0-	-90 B	-0-	127	2			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BECK, C. C. WELL #: 1 RRCID -> 022148 COMPL. DATE 04/27/1955 TOTAL DEPTH 7369 PERF. 5352 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	190	-0-	-89	-0-	190	2			N	-0-					50
09	412	N	412	-0-	-0-	-0-	412	2			N	-0-					50
10	363	N	363	-0-	-0-	-0-	363	2			N	-0-					50
11	209	N	209	-0-	-0-	-0-	209	2			N	-0-					50
12	801	N	801	-0-	-0-	-0-	801	2			N	-0-					50
*01	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					50

HENDERSON, A. R. GAS UNIT WELL #: 2082 RRCID -> 058140 COMPL. DATE 03/07/1974 TOTAL DEPTH 5441 PERF. 5353 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					196
09	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					196
10	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					196
11	1530	N	1234	-0-	-296	-0-	1234	2			N	-0-					196
12	1705	N	789	-0-	-916	-0-	789	2			N	-0-					196
01	1705	N	562	-0-	-1143	-0-	562	2			N	-0-					196

A. R. HENDERSON GAS UNIT WELL #: 4082 RRCID -> 185197 COMPL. DATE 08/25/2001 TOTAL DEPTH 5600 PERF. 5366 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2534	N	2534	-0-	-0-	-0-	2534	2			N	-0-					-0-
09	2435	N	2435	-0-	-0-	-0-	2435	2			N	-0-					-0-
10	2572	N	2572	-0-	-0-	-0-	2572	2			N	-0-					-0-
11	2446	N	2446	-0-	-0-	-0-	2446	2			N	-0-					-0-
12	2305	N	2305	-0-	-0-	-0-	2305	2			N	-0-					-0-
*01	2427	N	2427	-0-	-0-	-0-	2427	2			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
LONG, LILLIAN V. WELL #: 3 RRCID -> 022141 COMPL. DATE 11/09/1956 TOTAL DEPTH 7533 PERF. 5354 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	79	N	79	-0-	-0-	-0-	79	3			N	-0-					20
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					20
10	205	N	205	-0-	-0-	-0-	205	3			N	-0-					20
11	90	N	19	-0-	-71	-0-	19	3			N	-0-					20
12	217	N	1	-0-	-216	-0-	1	3			N	-0-					20
01	217	N	-0-	-0-	-217	-0-					N	-0-					20

SCHIFF WELL #: 1 RRCID -> 022143 COMPL. DATE 04/13/1956 TOTAL DEPTH 7541 PERF. 5343 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2742	N	2742	-0-	-0-	-0-	2742	3			N	-0-					5
09	1980	N	818	-0-	-1162	-0-	818	3			N	-0-					5
10	2232	N	1890	-0-	-342	-0-	1890	3			N	-0-					5
11	2160	N	1255	-0-	-905	-0-	1255	3			N	-0-					5
12	851	N	851	-0-	-0-	-0-	13	1	838	3	N	-0-					5
01	1891	N	1010	-0-	-881	-0-	13	1	997	3	N	-0-					5

STEELE, J. I., ET UX WELL #: 1 RRCID -> 022145 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5364 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 30 WELL #: 4 RRCID -> 247891 COMPL. DATE 02/06/2009 TOTAL DEPTH 6600 PERF. 5232 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

BLACKBEARD OPERATING, LLC 073056
MCCARTY, LOIS, ET AL GAS UNIT WELL #: 1 C RRCID -> 022135 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEELE, J. I. WELL #: 1 RRCID -> 022136 COMPL. DATE 10/10/1959 TOTAL DEPTH 7523 PERF. 5338 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	640	-0-	-73	-0-	640	2			Y	-0-					15
09	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					15
10	403	N	293	-0-	-110	-0-	293	2			Y	-0-					15
11	630	N	-0-	-0-	-630	-0-					Y	-0-					15
12	341	N	-0-	-0-	-341	-0-					Y	-0-					15
01	279	N	50	-0-	-229	-0-	50	2			Y	-0-					15

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BLACKBEARD OPERATING, LLC //CONT.// 073056
MCCARTY, LOIS -A- WELL #: 2 RRCID -> 202578 COMPL. DATE 04/20/2004 TOTAL DEPTH 7710 PERF. 5315 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1124	N	1124	-0-	-0-	-0-	145	1	979	2	N	-0-					-0-
09	1124	N	1124	-0-	-0-	-0-	150	1	974	2	N	-0-					-0-
10	1240	N	1091	-0-	-149	-0-	155	1	936	2	N	-0-					-0-
11	1080	N	-0-	-0-	-1080	-0-					N	-0-					-0-
12	1147	N	936	-0-	-211	-0-	103	1	833	2	N	-0-					-0-
01	1085	N	957	-0-	-128	-0-	115	1	842	2	N	-0-					-0-

DACO, INC. 196940
EVANS RANCH WELL #: 1 RRCID -> 247200 COMPL. DATE 06/02/2008 TOTAL DEPTH 5547 PERF. 5374 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
09	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
10	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
11	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
*12	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
AYRES WELL #: 1 A RRCID -> 063712 COMPL. DATE 09/19/1975 TOTAL DEPTH 5467 PERF. 5360 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY, T. C., GAS UNIT WELL #: 1 RRCID -> 022150 COMPL. DATE 06/05/1955 TOTAL DEPTH 7427 PERF. 5334 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					3

STRAT LAND EXPLORATION COMPANY 825420
THOMAS WELL #: 1068 RRCID -> 216411 COMPL. DATE 12/04/2005 TOTAL DEPTH 5750 PERF. 5342 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3090	N	3090	-0-	-0-	-0-	130	1	2960	2	N	-0-					-0-
09	2799	N	2799	-0-	-0-	-0-	130	1	2669	2	N	-0-					-0-
10	1908	N	1908	-0-	-0-	-0-	130	1	1778	2	N	-0-					-0-
11	2740	N	2740	-0-	-0-	-0-	130	1	2610	2	N	-0-					-0-
12	2389	N	2389	-0-	-0-	-0-	130	1	2259	2	N	-0-					-0-
*01	676	N	676	-0-	-0-	-0-	130	1	546	2	N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
ARCHER, O. T. WELL #: 1 RRCID -> 022153 COMPL. DATE 02/12/1958 TOTAL DEPTH 5378 PERF. 5353 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	747	-0-	-90	-0-	747	2			N	-0-					-0-
09	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
10	837	N	577	-0-	-260	-0-	577	2			N	-0-					-0-
11	720	N	683	-0-	-37	-0-	683	2			N	-0-					-0-
12	868	N	548	-0-	-320	-0-	548	2			N	-0-					-0-
*01	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
SANDERS, REX -B- UNIT WELL #: 3 RRCID -> 156154 COMPL. DATE 12/07/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	234	-0-	-169	-0-	234	2			N	-0-					-0-
09	300	N	138	-0-	-162	-0-	138	2			N	-0-					-0-
10	279	N	112	-0-	-167	-0-	112	2			N	-0-					-0-
11	240	N	100	-0-	-140	-0-	100	2			N	-0-					-0-
12	155	N	61	-0-	-94	-0-	61	2			N	-0-					-0-
01	124	N	87	-0-	-37	-0-	87	2			N	-0-					-0-

SANDER, REX -C- UNIT WELL #: 1 RRCID -> 156714 COMPL. DATE 12/10/1995 TOTAL DEPTH 5575 PERF. 5349 - 5364

08	589	N	560	-0-	-29	-0-	560	2			N	-0-					-0-
09	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
10	496	N	261	-0-	-235	-0-	261	2			N	-0-					-0-
11	540	N	426	-0-	-114	-0-	426	2			N	-0-					-0-
12	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
*01	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
MILLER, S. P., ESTATE WELL #: 1 RRCID -> 022152 COMPL. DATE 11/19/1956 TOTAL DEPTH 6700 PERF. 5324 - 5332

08	217	N	184	-0-	-33	-0-	184	2			N	-0-					175
09	184	N	184	-0-	-0-	-0-	184	2			N	-0-					175
10	194	N	194	-0-	-0-	-0-	194	2			N	-0-					175
11	190	N	190	-0-	-0-	-0-	190	2			N	-0-					175
12	194	N	194	-0-	-0-	-0-	194	2			N	-0-					175
*01	177	N	177	-0-	-0-	-0-	177	2			N	-0-					175

HANSFORD, NORTH (WOLFCAMP) 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
GREENE WELL #: 1018 RRCID -> 145977 COMPL. DATE 04/26/1993 TOTAL DEPTH 5207 PERF. 3214 - 3220

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

GREENE WELL #: 2018 RRCID -> 150285 COMPL. DATE 07/05/1994 TOTAL DEPTH 5248 PERF. 3194 - 3198

08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
09	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
10	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
12	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
SCHIFF-LAWRENCE WELL #: 2 RRCID -> 140810 COMPL. DATE 11/07/2000 TOTAL DEPTH 5200 PERF. 3400 - 4575

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD, NORTH (WOLFCAMP) //CONT.// 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
COLLARD, STEELE A WELL #: 3 RRCID -> 166451 COMPL. DATE 01/26/1998 TOTAL DEPTH 4200 PERF. 3672 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		141	N 141	-0-	-0-	-0-	141	3			N	-0-					-0-
09		240	N 133	-0-	-107	-0-	133	3			N	-0-					-0-
10		217	N 115	-0-	-102	-0-	115	3			N	-0-					-0-
11		150	N 113	-0-	-37	-0-	113	3			N	-0-					-0-
12		124	N 86	-0-	-38	-0-	86	3			N	-0-					-0-
01		124	N 75	-0-	-49	-0-	75	3			N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
DAVIS-BRYAN WELL #: 2902 RRCID -> 152119 COMPL. DATE 11/04/1994 TOTAL DEPTH 5169 PERF. 3254 - 3268

HANSFORD, NW. (UPPER MORROW) 38801 385 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
NIX WELL #: 1 RRCID -> 171835 COMPL. DATE 11/30/1998 TOTAL DEPTH 7170 PERF. 6636 - 6646

08		3569	X 3569	-0-	-0-	-0-	3569	2			N	-0-					-0-
09		1710	X 1511	-0-	-199	-0-	1511	2			N	-0-					-0-
10		3598	X 3598	-0-	-0-	-0-	3598	2			N	-0-					-0-
11		2113	X 2113	-0-	-0-	-0-	2113	2			N	-0-					-0-
12		2583	X 2583	-0-	-0-	-0-	2583	2			N	-0-					-0-
*01		3180	X 3180	-0-	-0-	-0-	3180	2			N	-0-					-0-

BIVINS WELL #: 1137 RRCID -> 266486 COMPL. DATE 10/01/2011 TOTAL DEPTH 6950 PERF. 6662 - 6786

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (MORROW, UPPER) 39039 500 ASSOCIATED 49B CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
COURSON WELL #: 3961 RRCID -> 171884 COMPL. DATE 08/25/1996 TOTAL DEPTH 8700 PERF. 8560 - 8581

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (NOVI) 39039 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARDY WELL #: 1 RRCID -> 223892 COMPL. DATE 03/08/2007 TOTAL DEPTH 9800 PERF. 8296 - 8312

08		93	N 6	-0-	-87	-0-	2	1	4	2	N	-0-					123
09		60	N -0-	-0-	-60	-0-					N	-0-					123
10		0	N -0-	-0-	-0-	-0-					N	-0-					123
11		6	N -0-	-0-	-6	-0-					N	-0-					123
12		0	N -0-	-0-	-0-	-0-					N	-0-					123
01		0	N -0-	-0-	-0-	-0-					N	-0-					123

HARLAND (MORROW) 39092 500 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
KEM ENERGY, INC. 455126
RENNER WELL #: 1 RRCID -> 126797 COMPL. DATE 01/10/1988 TOTAL DEPTH 7009 PERF. 6794 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7750		15483	-0-	7733 B	60337	15483	3			N	-0-					-0-
09	7500		14933	-0-	7433 B	67770	14933	3			N	-0-					-0-
10	7750		15310	-0-	7560 B	75330	15310	3			N	-0-					-0-
11	7500		14527	-0-	7027 B	82357	14527	3			N	-0-					-0-
12	7750		14797	-0-	7047 B	89404	14797	3			N	-0-					-0-
01	7750		14503	-0-	6753 B	96157	14503	3			N	-0-					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
BELLE, FLORA WELL #: 1023 RRCID -> 124862 COMPL. DATE 07/17/1987 TOTAL DEPTH 6942 PERF. 6787 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
09	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
10	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
11	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
12	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
DUVALL -D- WELL #: 1 RRCID -> 138070 COMPL. DATE 01/30/1991 TOTAL DEPTH 7254 PERF. 6777 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-48403					N	-0-					-0-
09	5	N	3	-0-	-2 B	-48403	3	3			N	-0-					-0-
10	1891	N	-0-	-0-	-1891 B	-48403					N	-0-					-0-
11	0	N	987	-0-	987 B	-47416	987	3			N	-0-					-0-
12	3	N	877	-0-	874 B	-46542	877	3			N	-0-					-0-
01	0	N	1173	-0-	1173 B	-45369	1173	3			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE) 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
DISCOVERY OPERATING, INC. 220865
DEEN WELL #: 1 RRCID -> 137326 COMPL. DATE 02/20/1991 TOTAL DEPTH 3600 PERF. 3442 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILBERBERG WELL #: 1 RRCID -> 137328 COMPL. DATE 02/19/1991 TOTAL DEPTH 3615 PERF. 3462 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ ESTATE WELL #: 1 RRCID -> 144742 COMPL. DATE 03/05/1993 TOTAL DEPTH 3590 PERF. 3501 - 3521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
DISCOVERY OPERATING, INC. //CONT.// 220865
FROST WELL #: 1 RRCID -> 148075 COMPL. DATE 12/21/1993 TOTAL DEPTH 3590 PERF. 3478 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
JOHNSON WELL #: 2427 RRCID -> 230370 COMPL. DATE 08/10/2007 TOTAL DEPTH 3615 PERF. 3462 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	277	-0-	-2	-0-	277	2			N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
10	217	N	4	-0-	-213	-0-	4	2			N	-0-					-0-
11	270	N	5	-0-	-265	-0-	5	2			N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
*01	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-

J. RUSK WELL #: 1 RRCID -> 230405 COMPL. DATE 08/10/2007 TOTAL DEPTH 3630 PERF. 3502 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3504	X	3504	-0-	-0-	-0-	3504	2			N	-0-					-0-
09	2790	X	1860	-0-	-930	-0-	1860	2			N	-0-					-0-
10	1984	X	831	-0-	-1153	-0-	831	2			N	-0-					-0-
11	3360	X	1364	-0-	-1996	-0-	1364	2			N	-0-					-0-
12	3472	X	3317	-0-	-155	-0-	3317	2			N	-0-					-0-
01	3472	X	3100	-0-	-372	-0-	3100	2			N	-0-					-0-

FOREMAN WELL #: 2011 RRCID -> 231018 COMPL. DATE 08/30/2007 TOTAL DEPTH 3600 PERF. 3430 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
10	341	N	126	-0-	-215	-0-	126	2			N	-0-					-0-
11	540	N	123	-0-	-417	-0-	123	2			N	-0-					-0-
12	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
*01	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-

WRIGHT WELL #: 303 RRCID -> 231039 COMPL. DATE 09/21/2007 TOTAL DEPTH 3584 PERF. 3440 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
09	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
10	465	N	210	-0-	-255	-0-	210	2			N	-0-					-0-
11	840	N	248	-0-	-592	-0-	248	2			N	-0-					-0-
12	527	N	467	-0-	-60	-0-	467	2			N	-0-					-0-
*01	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-

BOYD WELL #: 2414 RRCID -> 236812 COMPL. DATE 04/04/2008 TOTAL DEPTH 3620 PERF. 3520 - 3588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
10	93	N	21	-0-	-72	-0-	21	2			N	-0-					-0-
11	120	N	2	-0-	-118	-0-	2	2			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
LASATER & CO, INC. //CONT.// 487415
BARRICK "B" WELL #: 207 RRCID -> 237103 COMPL. DATE 04/11/2008 TOTAL DEPTH 3500 PERF. 3383 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARRICK A WELL #: 210R RRCID -> 237115 COMPL. DATE 04/16/2008 TOTAL DEPTH 3475 PERF. 3313 - 3399

08	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
09	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
10	279	N	184	-0-	-95	-0-	184	2			N	-0-					-0-
11	390	N	250	-0-	-140	-0-	250	2			N	-0-					-0-
12	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
*01	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-

BOYD WELL #: 1413 RRCID -> 237122 COMPL. DATE 03/26/2008 TOTAL DEPTH 3585 PERF. 3449 - 3585

08	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
09	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
10	527	N	171	-0-	-356	-0-	171	2			N	-0-					-0-
11	570	N	337	-0-	-233	-0-	337	2			N	-0-					-0-
12	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
*01	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-

MITCHELL EHRLICH OIL & GAS, LLC 570652
FANGMAN WELL #: 1 RRCID -> 197931 COMPL. DATE 10/08/2003 TOTAL DEPTH 3520 PERF. 3389 - 3520

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANGMAN WELL #: 2 RRCID -> 201035 COMPL. DATE 03/10/2004 TOTAL DEPTH 3525 PERF. 3402 - 3525

08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, JOY WELL #: 1 RRCID -> 212839 COMPL. DATE 09/19/2005 TOTAL DEPTH 3631 PERF. 3495 - 3520

08	496	N	392	-0-	-104	-0-	392	2			N	-0-					-0-
09	300	N	180	-0-	-120	-0-	180	2			N	-0-					-0-
10	341	N	317	-0-	-24	-0-	317	2			N	-0-					-0-
11	390	N	217	-0-	-173	-0-	217	2			N	-0-					-0-
12	186	N	13	-0-	-173	-0-	13	2			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
MITCHELL EHRLICH OIL & GAS, LLC //CONT.// 570652
JOHNSON, JOY WELL #: 2 RRCID -> 221253 COMPL. DATE 09/19/2006 TOTAL DEPTH 3655 PERF. 3502 - 3521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
09	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
10	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
11	90	N	63	-0-	-27	-0-	63	2			N	-0-					-0-
12	62	N	2	-0-	-60	-0-	2	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

RUSK WELL #: 1 RRCID -> 222876 COMPL. DATE 09/20/2006 TOTAL DEPTH 3672 PERF. 3525 - 3558

08	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
09	150	N	93	-0-	-57	-0-	93	2			N	-0-					-0-
10	124	N	89	-0-	-35	-0-	89	2			N	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-
12	93	N	1	-0-	-92	-0-	1	2			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HAYWOOD (ATOKA) 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 210036 COMPL. DATE 03/06/2005 TOTAL DEPTH 8800 PERF. 8040 - 8047

08	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216441 COMPL. DATE 04/19/2006 TOTAL DEPTH 9100 PERF. 7773 - 7786

08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
WAIDE WELL #: 1087 RRCID -> 145482 COMPL. DATE 04/21/1993 TOTAL DEPTH 8500 PERF. 8018 - 8031

08	620	N	467	-0-	-153	B	-0-	54	1	413	2	N	-0-				145
09	296	N	296	-0-	-0-	B	-0-	42	1	254	2	N	-0-				145
10	589	N	337	-0-	-252	B	-0-	44	1	287	2	N	5				150
								6	9								
11	611	N	611	-0-	-0-	B	-0-	60	1	549	2	N	2				152
								2	9								
12	451	N	451	-0-	-0-	B	-0-	62	1	387	2	N	2				154
								2	9								
*01	557	N	557	-0-	-0-	B	-0-	54	1	503	2	N	-0-				154

PRESIDIO PETROLEUM LLC 676084
STUMP, J. V. WELL #: 2 RRCID -> 210662 COMPL. DATE N/A TOTAL DEPTH 8650 PERF. 7610 - 7653

08	1395	N	600	-0-	-795	B	-0-	600	3			N	-0-				91
09	1511	N	1511	-0-	-0-	B	-0-	1492	3	19	9	N	17	49	1		59
10	1496	N	1496	-0-	-0-	B	-0-	1466	3	30	9	N	27				86
11	1390	N	1390	-0-	-0-	B	-0-	1383	3	7	9	N	6				92
12	1426	N	NO RPT	-0-	-1426	B	-0-					N	NO RPT				92
01	1426	N	NO RPT	-0-	-1426	B	-0-					N	NO RPT				92

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
WHITE WELL #: 1017 RRCID -> 196656 COMPL. DATE 08/11/2003 TOTAL DEPTH 9101 PERF. 7766 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	49	-0-	-292 B	-0-	49	2			N	-0-					95
09	270	N	-0-	-0-	-270 B	-0-					N	-0-					95
10	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					95
11	585	N	585	-0-	-0- B	-0-	585	2			N	-0-					95
*12	533	N	533	-0-	-0- B	-0-	523	2	10	9	N	9					104
*01	517	N	517	-0-	-0- B	-0-	499	2	18	9	N	16					120

KELLY WELL #: 2 RRCID -> 247138 COMPL. DATE 12/11/2008 TOTAL DEPTH 8580 PERF. 6974 - 8099

08	0	N	-0-	-0-	-0- B	-530					N	-0-					184
09	0	N	-0-	-0-	-0- B	-530					N	-0-					184
10	0	N	-0-	-0-	-0- B	-530					N	-0-					184
11	0	N	-0-	-0-	-0- B	-530					N	-0-					184
12	0	N	-0-	-0-	-0- B	-530					N	-0-					184
01	14B2 EXT		-0-	-0-	-0- B	-530					N	-0-					184

UNIT PETROLEUM COMPANY 877099
CISSELL WELL #: 1 RRCID -> 219935 COMPL. DATE N/A TOTAL DEPTH 9400 PERF. 8119 - 8131

08	1138	N	1138	-0-	-0- B	-0-	1132	3	6	9	N	5					274
09	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					274
10	1105	N	1105	-0-	-0- B	-0-	1105	3			N	-0-	174	1			100
11	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-	56	1			44
12	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					44
*01	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					44

4P ENERGY TEXAS, LLC 953803
DAVIS WELL #: 2106 RRCID -> 110123 COMPL. DATE 03/09/1984 TOTAL DEPTH 9850 PERF. 7328 - 7336

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PEARSON WELL #: 7109 RRCID -> 112442 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7216 - 7460

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PEARSON WELL #: 4109 RRCID -> 172332 COMPL. DATE 03/05/1999 TOTAL DEPTH 9240 PERF. 7100 - 7208

08	858	N	858	-0-	-0- B	-0-	845	2	13	9	Y	12					382
09	600	N	306	-0-	-294 B	-0-	303	2	3	9	Y	3					385
10	651	N	-0-	-0-	-651 B	-0-					Y	-0-					385
11	630	N	-0-	-0-	-630 B	-0-					Y	-0-					385
12	310	N	-0-	-0-	-310 B	-0-					Y	-0-					385
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					385

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
HOLTON WELL #: 1 RRCID -> 228885 COMPL. DATE 11/01/2006 TOTAL DEPTH 7966 PERF. 7930 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-4993					N	-0-					241
09	14B2	EXT	-0-	-0-	-0- B	-4993					N	-0-					241
10	14B2	EXT	-0-	-0-	-0- B	-4993					N	-0-					241
11	14B2	EXT	-0-	-0-	-0- B	-4993					N	-0-					241
12	14B2	EXT	-0-	-0-	-0- B	-4993					N	-0-					241
01	14B2	EXT	-0-	-0-	-0- B	-4993					N	-0-					241

DAVIS BROTHERS WELL #: 2 RRCID -> 270665 COMPL. DATE 04/20/2012 TOTAL DEPTH 8530 PERF. 7468 - 7492

08	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
09	300	N	31	-0-	-269 B	-0-	31	2			N	-0-					-0-
10	310	N	70	-0-	-240 B	-0-	70	2			N	-0-					-0-
11	300	N	26	-0-	-274 B	-0-	26	2			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HEFLEY CLAY (GRANITE WASH) 40141 230 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SPINDLETOP DRILLING CO. 809924
CLAY, EULA 30 WELL #: 1 RRCID -> 205011 COMPL. DATE 02/07/2004 TOTAL DEPTH 15759 PERF. 8398 - 8410

08	14B2	EXT	201	-0-	201	735	201	2			N	-0-					-0-
09			418	590	-0-	172	907	590	2			N	-0-				-0-
10			590	421	-0-	-169	738	421	2			N	-0-				-0-
11			1142	N	404	-0-	-738	-0-	26	1	378	2	N	-0-			-0-
12			455	N	455	-0-	-0-	-0-	45	1	410	2	N	-0-			-0-
01			434	N	420	-0-	-14	-0-	12	1	408	2	N	-0-			-0-

HEMPHILL (DOUGLAS) 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
ELM CREEK RANCH 35 WELL #: 3 RRCID -> 246516 COMPL. DATE 11/11/2008 TOTAL DEPTH 8370 PERF. 7946 - 8132

08	227	N	227	-0-	-0-	-0-	216	2	11	9	N	10					85
09	249	N	249	-0-	-0-	-0-	232	2	17	9	N	15					100
10	291	N	291	-0-	-0-	-0-	278	2	13	9	N	12					112
11	288	N	288	-0-	-0-	-0-	275	2	13	9	N	12	111	1			13
12	292	N	292	-0-	-0-	-0-	277	2	15	9	N	14					27
*01	295	N	295	-0-	-0-	-0-	284	2	11	9	N	10					37

BEGERT TRUST 31 WELL #: 3 RRCID -> 249743 COMPL. DATE 09/25/2008 TOTAL DEPTH 10700 PERF. 8042 - 8170

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 7 U RRCID -> 112005 COMPL. DATE 05/04/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1136	-0-	-414	-0-	1136	2			N	-0-					104
09	1568	N	1568	-0-	-0-	-0-	1554	2	14	9	N	13					117
10	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					117
11	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					117
12	1581	N	1260	-0-	-321	-0-	12	1	1248	2	N	-0-					117
01	1550	N	1306	-0-	-244	-0-	12	1	1263	2	N	28					145
							31	9									

DUMLER, WILLA REA -A- WELL #: 2 RRCID -> 154080 COMPL. DATE 03/27/1995 TOTAL DEPTH 11459 PERF. 7890 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILOM, OCA WELL #: 201 RRCID -> 163489 COMPL. DATE 02/26/1997 TOTAL DEPTH 11150 PERF. 7903 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILOM, OCA WELL #: 301 RRCID -> 163929 COMPL. DATE 04/19/1997 TOTAL DEPTH 11200 PERF. 7988 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, WILLIAM DAN WELL #: 150 RRCID -> 169247 COMPL. DATE 02/20/1998 TOTAL DEPTH 8660 PERF. 7770 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LOUISE ETAL "C" WELL #: 4 RRCID -> 173739 COMPL. DATE 06/28/1999 TOTAL DEPTH 11100 PERF. 7749 - 7759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	522	N	522	-0-	-0-	-0-	522	3			N	-0-					18
09	506	N	506	-0-	-0-	-0-	506	3			N	-0-					18
10	517	N	517	-0-	-0-	-0-	517	3			N	-0-					18
11	510	N	505	-0-	-5	-0-	505	3			N	-0-					18
12	527	N	524	-0-	-3	-0-	524	3			N	-0-					18
01	527	N	524	-0-	-3	-0-	524	3			N	-0-					18

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILOM, OCA WELL #: 401 RRCID -> 178198 COMPL. DATE 05/26/2000 TOTAL DEPTH 8200 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	460	-0-	-5	-0-	460	3			N	-0-					45
09	450	N	380	-0-	-70	-0-	380	3			N	-0-					45
10	558	N	441	-0-	-117	-0-	441	3			N	-0-					45
11	450	N	363	-0-	-87	-0-	349	3	14	4	N	-0-					45
12	413	N	413	-0-	-0-	-0-	13	1	397	3	N	3					48
							3	9									
01	434	N	400	-0-	-34	-0-	13	1	387	3	N	-0-					48

RAMP ET AL WELL #: 1023 RRCID -> 181063 COMPL. DATE 06/07/2001 TOTAL DEPTH 8305 PERF. 7894 - 8074

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

RAMP ET AL WELL #: 2023 RRCID -> 195574 COMPL. DATE 05/28/2003 TOTAL DEPTH 8209 PERF. 7852 - 8042

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SHELL FEE WELL #: 4053 RRCID -> 195982 COMPL. DATE 05/01/2003 TOTAL DEPTH 8150 PERF. 7840 - 7979

08	310	N	-0-	-0-	-310	-0-					N	-0-					20
09	390	N	-0-	-0-	-390	-0-					N	-0-					20
10	248	N	-0-	-0-	-248	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20

RAMP ET AL WELL #: 7023 RRCID -> 237594 COMPL. DATE 11/23/2007 TOTAL DEPTH 8313 PERF. 7850 - 8046

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

RAMP ET AL WELL #: 6023 RRCID -> 238382 COMPL. DATE 01/08/2008 TOTAL DEPTH 8300 PERF. 7880 - 8079

08	14B2 EXT	-0-	-0-	-0-	2806						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	2806						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	2806						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	2806						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	2806						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	2806						N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
JONES, MARY WELL #: 6 RRCID -> 100146 COMPL. DATE 03/04/1982 TOTAL DEPTH 9384 PERF. 7706 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1805	N	1805	-0-	-0-	-0-	52	1	1751	2	Y	2					45
							2	9									
09	1830	N	1830	-0-	-0-	-0-	53	1	1777	2	Y	-0-					45
10	1840	N	1840	-0-	-0-	-0-	54	1	1786	2	Y	-0-					45
11	1742	N	1742	-0-	-0-	-0-	53	1	1689	2	Y	-0-					45
12	1891	N	1789	-0-	-102	-0-	55	1	1734	2	Y	-0-					45
*01	1838	N	1838	-0-	-0-	-0-	60	1	1778	2	Y	-0-					45

NORRIS -29- WELL #: 8 RRCID -> 112136 COMPL. DATE 07/09/1984 TOTAL DEPTH 7945 PERF. 7566 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 9 RRCID -> 169534 COMPL. DATE 04/24/1998 TOTAL DEPTH 8011 PERF. 7820 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 2 RRCID -> 218470 COMPL. DATE 07/15/2006 TOTAL DEPTH 8300 PERF. 7900 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	589	-0-	-124	-0-	298	1	291	2	Y	-0-					25
09	624	N	624	-0-	-0-	-0-	288	1	336	2	Y	-0-					25
10	775	N	597	-0-	-178	-0-	148	1	449	2	Y	-0-					25
11	581	N	581	-0-	-0-	-0-	288	1	293	2	Y	-0-					25
12	776	N	776	-0-	-0-	-0-	298	1	478	2	Y	-0-					25
*01	961	N	961	-0-	-0-	-0-	298	1	663	2	Y	-0-					25

RAMP WALKER 12 WELL #: 3 RRCID -> 225367 COMPL. DATE 01/26/2007 TOTAL DEPTH 8300 PERF. 7872 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	23	1			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 4 RRCID -> 227472 COMPL. DATE 03/01/2007 TOTAL DEPTH 8300 PERF. 7878 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	223	N	223	-0-	-0-	-0-	223	1			Y	-0-					68
09	216	N	216	-0-	-0-	-0-	216	1			Y	-0-					68
10	217	N	86	-0-	-131	-0-	86	1			Y	-0-					68
11	210	N	-0-	-0-	-210	-0-					Y	-0-					68
12	217	N	-0-	-0-	-217	-0-					Y	-0-					68
01	93	N	-0-	-0-	-93	-0-					Y	-0-					68

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
WALKER WELL #: 2011 RRCID -> 228603 COMPL. DATE 05/21/2007 TOTAL DEPTH 8300 PERF. 7844 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 5 RRCID -> 231502 COMPL. DATE 09/29/2007 TOTAL DEPTH 8210 PERF. 7910 - 8096

08	434	N	266	-0-	-168	-0-	133	1	133	2	Y	-0-					27
09	379	N	379	-0-	-0-	-0-	129	1	250	2	Y	-0-					27
10	372	N	283	-0-	-89	-0-	86	1	197	2	Y	-0-					27
11	270	N	168	-0-	-102	-0-	116	1	52	2	Y	-0-					27
12	435	N	435	-0-	-0-	-0-	133	1	302	2	Y	-0-					27
*01	335	N	335	-0-	-0-	-0-	120	1	215	2	Y	-0-					27

WALKER WELL #: 3011 RRCID -> 231511 COMPL. DATE 09/28/2007 TOTAL DEPTH 8300 PERF. 7878 - 8050

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 6 RRCID -> 233136 COMPL. DATE 11/22/2007 TOTAL DEPTH 8300 PERF. 7914 - 8102

08	332	N	332	-0-	-0-	-0-	267	1	65	2	Y	-0-					20
09	307	N	307	-0-	-0-	-0-	258	1	49	2	Y	-0-					20
10	289	N	289	-0-	-0-	-0-	267	1	22	2	Y	-0-					20
11	270	N	258	-0-	-12	-0-	258	1			Y	-0-					20
12	279	N	267	-0-	-12	-0-	267	1			Y	-0-					20
*01	369	N	369	-0-	-0-	-0-	267	1	102	2	Y	-0-					20

WALKER RANCH 10 WELL #: 2 RRCID -> 234035 COMPL. DATE 01/06/2008 TOTAL DEPTH 8300 PERF. 7968 - 8116

08	405	N	405	-0-	-0-	-0-	223	1	138	2	Y	40					103
							44	9									
09	690	N	565	-0-	-125	-0-	216	1	315	2	Y	31	92	1			42
							34	9									
10	496	N	389	-0-	-107	-0-	137	1	212	2	Y	36	11	1			67
							40	9									
11	390	N	152	-0-	-238	-0-	133	1	19	2	Y	-0-					67
12	589	N	224	-0-	-365	-0-	223	1	1	9	Y	1	1	1			67
*01	697	N	697	-0-	-0-	-0-	202	1	423	2	Y	65					132
							72	9									

WALKER WELL #: 4011 RRCID -> 234525 COMPL. DATE 01/12/2008 TOTAL DEPTH 8220 PERF. 7858 - 8044

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
SHREEVES 24 WELL #: 1 RRCID -> 234528 COMPL. DATE 01/19/2008 TOTAL DEPTH 8305 PERF. 7825 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WALKER WELL #: 5011 RRCID -> 235347 COMPL. DATE 02/22/2008 TOTAL DEPTH 8300 PERF. 7852 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHREEVES 24 WELL #: 2 RRCID -> 236250 COMPL. DATE 03/01/2008 TOTAL DEPTH 8349 PERF. 7853 - 8045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	81	-0-	-136	-0-	81	2			Y	-0-	14	1			-0-
09	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
10	186	N	61	-0-	-125	-0-	61	2			Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
*01	407	N	407	-0-	-0-	-0-	79	1	328	2	Y	-0-					-0-

RAMP WALKER 12 WELL #: 7 RRCID -> 237492 COMPL. DATE 05/11/2008 TOTAL DEPTH 8340 PERF. 7919 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	524	-0-	-96	-0-	112	1	412	2	Y	-0-					37
09	484	N	484	-0-	-0-	-0-	108	1	376	2	Y	-0-					37
10	589	N	413	-0-	-176	-0-	47	1	366	2	Y	-0-					37
11	510	N	244	-0-	-266	-0-	97	1	147	2	Y	-0-					37
12	496	N	338	-0-	-158	-0-	112	1	226	2	Y	-0-					37
*01	444	N	444	-0-	-0-	-0-	101	1	343	2	Y	-0-					37

SHREEVES 24 WELL #: 3 RRCID -> 242908 COMPL. DATE 09/06/2008 TOTAL DEPTH 8300 PERF. 7880 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124	-0-					Y	-0-	18	1			-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
SHELL WELL #: 1 RRCID -> 172908 COMPL. DATE 05/20/1999 TOTAL DEPTH 8650 PERF. 7994 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1888	N	1888	-0-	-0-	-0-	1886	3	2	9	N	2					85
09	1832	N	1832	-0-	-0-	-0-	1826	3	6	9	N	5					90
10	1736	N	1583	-0-	-153	-0-	1580	3	3	9	N	3					93
11	1830	N	1556	-0-	-274	-0-	1545	3	11	9	N	10					103
12	1891	N	1486	-0-	-405	-0-	1479	3	7	9	N	6					109
*01	1819	N	1819	-0-	-0-	-0-	1810	3	9	9	N	8					117

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
CHUMBLEY WELL #: 2 RRCID -> 172975 COMPL. DATE 05/25/1999 TOTAL DEPTH 8074 PERF. 7937 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

READ TRUST WELL #: 1048 RRCID -> 174819 COMPL. DATE 10/06/1999 TOTAL DEPTH 8200 PERF. 7966 - 7982

08	1023	N	979	-0-	-44	-0-	972	3	7	9	N	6					53
09	840	N	825	-0-	-15	-0-	821	3	4	9	N	4					57
10	1104	N	1104	-0-	-0-	-0-	1097	3	7	9	N	6					63
11	1141	N	1141	-0-	-0-	-0-	1132	3	9	9	N	8					71
12	1171	N	1171	-0-	-0-	-0-	1162	3	9	9	N	8					79
01	1116	N	830	-0-	-286	-0-	826	3	4	9	N	4					83

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE WELL #: 3023 RRCID -> 175713 COMPL. DATE 12/04/1999 TOTAL DEPTH 11505 PERF. 10775 - 10995

08	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					139
09	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					139
10	1271	N	1076	-0-	-195	-0-	1065	2	11	9	N	10	10	8			139
11	1230	N	1212	-0-	-18	-0-	1200	2	12	9	N	11					150
12	1271	N	1236	-0-	-35	-0-	1210	2	26	9	N	24	9	8			165
*01	1237	N	1237	-0-	-0-	-0-	1207	2	30	9	N	27	154	1			38

PETREE 3 WELL #: 4 RRCID -> 182785 COMPL. DATE N/A TOTAL DEPTH 11210 PERF. 7862 - 7874

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
DEREK 12 WELL #: 1 RRCID -> 168452 COMPL. DATE 03/17/1998 TOTAL DEPTH 14350 PERF. 7978 - 8010

08	618	N	618	-0-	-0-	-0-	594	2	24	9	N	22					79
09	506	N	506	-0-	-0-	-0-	491	2	15	9	N	14					93
10	248	N	200	-0-	-48	-0-	191	2	9	9	N	8					101
11	420	N	164	-0-	-256	-0-	158	2	6	9	N	5					106
12	434	N	207	-0-	-227	-0-	190	2	17	9	N	15	86	1			35
*01	218	N	218	-0-	-0-	-0-	207	2	11	9	N	10					45

PATRICIA 11 WELL #: 1 RRCID -> 171729 COMPL. DATE 12/09/1998 TOTAL DEPTH 8300 PERF. 7992 - 8052

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
DEREK 12 WELL #: 3 RRCID -> 221213 COMPL. DATE 08/09/2006 TOTAL DEPTH 8395 PERF. 8019 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 1 RRCID -> 164720 COMPL. DATE 08/26/1997 TOTAL DEPTH 8200 PERF. 8021 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
POWLEDGE WELL #: 1 RRCID -> 191179 COMPL. DATE 08/18/2002 TOTAL DEPTH 8400 PERF. 8040 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1275	N	1275	-0-	-0-	-0-	1268	2	7	9	N	6					142
09	1245	N	1245	-0-	-0-	-0-	1234	2	11	9	N	10					152
10	1209	N	1166	-0-	-43	-0-	1159	2	7	9	N	6					158
11	863	N	863	-0-	-0-	-0-	854	2	9	9	N	8					166
12	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					166
01	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					166

RAMP-WALKER 31 WELL #: 1-C RRCID -> 227856 COMPL. DATE 10/06/2005 TOTAL DEPTH 12009 PERF. 7952 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELL FEE 53 WELL #: 3 RRCID -> 237444 COMPL. DATE 10/31/2007 TOTAL DEPTH 8145 PERF. 7684 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					94
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					94
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					94
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					94
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94

HOOVER 50 WELL #: 3 RRCID -> 239386 COMPL. DATE 01/24/2008 TOTAL DEPTH 8185 PERF. 8014 - 8057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	743	N	743	-0-	-0-	-0-	737	2	6	9	N	5					30
09	780	N	647	-0-	-133	-0-	647	2			N	-0-					30
10	744	N	522	-0-	-222	-0-	522	2			N	-0-					30
11	444	N	444	-0-	-0-	-0-	444	2			N	-0-					30
12	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					30
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					30

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SIDWELL OPERATING COMPANY, L.P. 780000
FILLINGIM WELL #: 2055 RRCID -> 174567 COMPL. DATE 08/15/1999 TOTAL DEPTH 8150 PERF. 7970 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					221
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					221
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					221
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					221
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					221
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					221

FILLINGIM WELL #: 4055 RRCID -> 183743 COMPL. DATE 05/21/2001 TOTAL DEPTH 8080 PERF. 7916 - 7948

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					158
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					158
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					158
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					158
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					158
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					158

TEMPLAR OPERATING LLC 841421
MACIAS WELL #: 1024 RRCID -> 151259 COMPL. DATE 08/26/1994 TOTAL DEPTH 8000 PERF. 7710 - 7856

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YARNOLD WELL #: 1024 RRCID -> 156152 COMPL. DATE 10/04/1995 TOTAL DEPTH 8020 PERF. 7877 - 7902

08	775	N	754	-0-	-21	-0-	754	2			N	-0-					14
09	750	N	721	-0-	-29	-0-	721	2			N	-0-					14
10	752	N	752	-0-	-0-	-0-	752	2			N	-0-					14
11	720	N	719	-0-	-1	-0-	719	2			N	-0-					14
12	738	N	738	-0-	-0-	-0-	738	2			N	-0-					14
*01	730	N	730	-0-	-0-	-0-	730	2			N	-0-					14

HOOVER WELL #: 1018 RRCID -> 159560 COMPL. DATE 07/04/1996 TOTAL DEPTH 8094 PERF. 7929 - 7958

08	1302	N	1280	-0-	-22	-0-	1266	2	14	9	N	13					165
09	1322	N	1322	-0-	-0-	-0-	1305	2	17	9	N	15					180
10	1302	N	1265	-0-	-37	-0-	1265	2			N	-0-					180
11	1230	N	1162	-0-	-68	-0-	1160	2	2	9	N	2					182
12	1178	N	1178	-0-	-0-	-0-	1171	2	7	9	N	6					188
01	1271	N	1061	-0-	-210	-0-	1044	2	17	9	N	15					203

FISHER ESTATE WELL #: 2 RRCID -> 160507 COMPL. DATE 09/30/1996 TOTAL DEPTH 8050 PERF. 7884 - 7908

08	1905	N	1905	-0-	-0-	-0-	1903	2	2	9	N	2					104
09	1944	N	1944	-0-	-0-	-0-	1943	2	1	9	N	1					105
10	2050	N	2050	-0-	-0-	-0-	2050	2			N	-0-					105
11	1963	N	1963	-0-	-0-	-0-	1961	2	2	9	N	2					107
12	2038	N	2038	-0-	-0-	-0-	2031	2	7	9	N	6					113
*01	1954	N	1954	-0-	-0-	-0-	1943	2	11	9	N	10					123

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
YARNOLD WELL #: 2024 RRCID -> 161620 COMPL. DATE 01/02/1997 TOTAL DEPTH 8100 PERF. 7854 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	548	N	548	-0-	-0-	-0-	548	2			N	-0-					23
09	524	N	524	-0-	-0-	-0-	524	2			N	-0-					23
10	537	N	537	-0-	-0-	-0-	537	2			N	-0-					23
11	540	N	487	-0-	-53	-0-	487	2			N	-0-					23
12	495	N	495	-0-	-0-	-0-	495	2			N	-0-					23
*01	496	N	496	-0-	-0-	-0-	496	2			N	-0-					23

SHELL FEE WELL #: 1017 RRCID -> 161622 COMPL. DATE 12/17/1996 TOTAL DEPTH 8050 PERF. 7890 - 7906

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER ESTATE WELL #: 3 RRCID -> 162903 COMPL. DATE 03/02/1997 TOTAL DEPTH 8100 PERF. 7963 - 7980

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER WELL #: 2018 RRCID -> 163166 COMPL. DATE 03/20/1997 TOTAL DEPTH 8100 PERF. 7926 - 7946

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

HOOVER WELL #: 3018 RRCID -> 164760 COMPL. DATE 07/08/1997 TOTAL DEPTH 8140 PERF. 7990 - 8003

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE WELL #: 2017 RRCID -> 164820 COMPL. DATE 08/12/1997 TOTAL DEPTH 8150 PERF. 8013 - 8028

08	0	N	-0-	-0-	-0-	-0-					N	-0-					38
09	0	N	-0-	-0-	-0-	-0-					N	-0-					38
10	0	N	-0-	-0-	-0-	-0-					N	-0-					38
11	0	N	-0-	-0-	-0-	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38

SHELL FEE 19 WELL #: 1 RRCID -> 167462 COMPL. DATE 01/15/1998 TOTAL DEPTH 8135 PERF. 7976 - 7999

08	1302	N	1225	-0-	-77	-0-	1224	2	1	9	N	1					60
09	1260	N	1091	-0-	-169	-0-	1087	2	4	9	N	4					64
10	1271	N	890	-0-	-381	-0-	890	2			N	-0-					64
11	1200	N	772	-0-	-428	-0-	772	2			N	-0-					64
12	783	N	783	-0-	-0-	-0-	783	2			N	-0-					64
*01	1956	N	1956	-0-	-0-	-0-	1947	2	9	9	N	8					72

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
BUCKTHAL WELL #: 1016 RRCID -> 167779 COMPL. DATE 01/17/1998 TOTAL DEPTH 8130 PERF. 7984 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

RAMP RANCH WELL #: 1025 RRCID -> 168051 COMPL. DATE 02/10/1998 TOTAL DEPTH 8200 PERF. 8045 - 8082

08	9	N	9	-0-	-0-	-0-	3	2	6	9	N	5					83
09	7	N	3	-0-	-4	-0-	3	2			N	-0-					83
10	10	N	3	-0-	-7	-0-	3	2			N	-0-					83
11	9	N	5	-0-	-4	-0-	3	2	2	9	N	2					85
12	6	N	6	-0-	-0-	-0-	3	2	3	9	N	3					88
*01	7	N	7	-0-	-0-	-0-	5	2	2	9	N	2					90

SHELL FEE WELL #: 3017 RRCID -> 168295 COMPL. DATE 03/14/1998 TOTAL DEPTH 8142 PERF. 7968 - 7986

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

BUCKTHAL WELL #: 2016 RRCID -> 169553 COMPL. DATE 04/25/1998 TOTAL DEPTH 8170 PERF. 8014 - 8030

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

FLOWERS WELL #: 1015 RRCID -> 169767 COMPL. DATE 06/02/1998 TOTAL DEPTH 8180 PERF. 8023 - 8040

08	2053	N	2053	-0-	-0-	-0-	2053	2			N	-0-					135
09	1920	N	1549	-0-	-371	-0-	1549	2			N	-0-					135
10	1945	N	1945	-0-	-0-	-0-	1945	2			N	-0-					135
11	1980	N	1806	-0-	-174	-0-	1806	2			N	-0-					135
12	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					135
*01	1896	N	1896	-0-	-0-	-0-	1896	2			N	-0-					135

HOOVER WELL #: 4018 RRCID -> 172194 COMPL. DATE 02/01/1999 TOTAL DEPTH 8120 PERF. 7970 - 7994

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANTWELL WELL #: 1046 RRCID -> 172286 COMPL. DATE 03/07/1999 TOTAL DEPTH 8130 PERF. 7980 - 7996

08	4273	X	4273	-0-	-0-	-0-	4244	2	29	9	N	26					153
09	4099	X	4099	-0-	-0-	-0-	4076	2	23	9	N	21					174
10	4397	X	4397	-0-	-0-	-0-	4397	2			N	-0-					174
11	4502	X	4502	-0-	-0-	-0-	4496	2	6	9	N	5					179
12	4513	X	4513	-0-	-0-	-0-	4483	2	30	9	N	27	166	1			40
*01	3959	X	3959	-0-	-0-	-0-	3959	2			N	-0-					40

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
FLOWERS WELL #: 3015 RRCID -> 174565 COMPL. DATE 07/01/1999 TOTAL DEPTH 8100 PERF. 7747 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4641	X	4641	-0-	-0-	-0-	4585	2	56	9	N	51					255
09	4701	X	4701	-0-	-0-	-0-	4679	2	22	9	N	20	192	1			83
10	5344	X	5344	-0-	-0-	-0-	5309	2	35	9	N	32					115
11	5094	X	5094	-0-	-0-	-0-	5041	2	53	9	N	48					163
12	4992	X	4992	-0-	-0-	-0-	4944	2	48	9	N	44					207
*01	4994	X	4994	-0-	-0-	-0-	4930	2	64	9	N	58	189	1			76

BUCKTHAL WELL #: 4016 RRCID -> 174826 COMPL. DATE 10/09/1999 TOTAL DEPTH 8150 PERF. 7815 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1871	N	1871	-0-	-0-	-0-	1857	2	14	9	N	13					159
09	1963	N	1963	-0-	-0-	-0-	1945	2	18	9	N	16					175
10	1971	N	1971	-0-	-0-	-0-	1965	2	6	9	N	5					180
11	1470	N	1252	-0-	-218	-0-	1238	2	14	9	N	13					193
12	1518	N	1518	-0-	-0-	-0-	1511	2	7	9	N	6					199
01	1519	N	1408	-0-	-111	-0-	1382	2	26	9	N	24	187	1			36

SHELL FEE 45 WELL #: 2 RRCID -> 175821 COMPL. DATE 01/10/2000 TOTAL DEPTH 8180 PERF. 8028 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAMPLES WELL #: 1014 RRCID -> 176440 COMPL. DATE 03/10/2000 TOTAL DEPTH 8200 PERF. 7762 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2359	-0-	-121	-0-	2359	2			N	-0-					-0-
09	2340	N	2283	-0-	-57	-0-	2283	2			N	-0-					-0-
10	2325	N	2321	-0-	-4	-0-	2321	2			N	-0-					-0-
11	2280	N	2258	-0-	-22	-0-	2258	2			N	-0-					-0-
12	2324	N	2324	-0-	-0-	-0-	2324	2			N	-0-					-0-
*01	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					-0-

WALKER 29 WELL #: 1029 RRCID -> 176470 COMPL. DATE 02/18/2000 TOTAL DEPTH 8250 PERF. 7950 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 4015 RRCID -> 176579 COMPL. DATE 04/10/2000 TOTAL DEPTH 8136 PERF. 7825 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/28/2019 - P/A 03/28/19

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
FLOWERS RANCH WELL #: 1020 RRCID -> 177659 COMPL. DATE 04/18/2000 TOTAL DEPTH 8150 PERF. 7764 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
09	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAMPLES WELL #: 2014 RRCID -> 178797 COMPL. DATE 08/24/2000 TOTAL DEPTH 8209 PERF. 7691 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1856	N	1856	-0-	-0-	-0-	1856	2			N	-0-					135
09	1758	N	1758	-0-	-0-	-0-	1732	2	26	9	N	24					159
10	1757	N	1757	-0-	-0-	-0-	1738	2	19	9	N	17					176
11	1652	N	1652	-0-	-0-	-0-	1618	2	34	9	N	31					207
12	1729	N	1729	-0-	-0-	-0-	1682	2	47	9	N	43	191	1			59
*01	1642	N	1642	-0-	-0-	-0-	1630	2	12	9	N	11					70

SHELL FEE 19 WELL #: 3 RRCID -> 179962 COMPL. DATE 11/15/2000 TOTAL DEPTH 8100 PERF. 7777 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	873	-0-	-460	-0-	873	2			N	-0-					-0-
09	1080	N	891	-0-	-189	-0-	891	2			N	-0-					-0-
10	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-
11	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
12	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
*01	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-

FLOWERS "A" WELL #: 1054 RRCID -> 181453 COMPL. DATE 01/18/2001 TOTAL DEPTH 8200 PERF. 7786 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1507	N	1507	-0-	-0-	-0-	1495	2	12	9	N	11					154
09	1476	N	1476	-0-	-0-	-0-	1462	2	14	9	N	13					167
10	1512	N	1512	-0-	-0-	-0-	1503	2	9	9	N	8					175
11	1380	N	1380	-0-	-0-	-0-	1363	2	17	9	N	15					190
12	1420	N	1420	-0-	-0-	-0-	1403	2	17	9	N	15					205
*01	1499	N	1499	-0-	-0-	-0-	1479	2	20	9	N	18					223

FLOWERS 49 WELL #: 2 RRCID -> 181675 COMPL. DATE 02/19/2001 TOTAL DEPTH 8140 PERF. 8004 - 8019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1134	N	1134	-0-	-0-	-0-	1131	2	3	9	N	3					79
09	1020	N	988	-0-	-32	-0-	985	2	3	9	N	3					82
10	1054	N	1039	-0-	-15	-0-	1028	2	11	9	N	10					92
11	1020	N	1014	-0-	-6	-0-	1005	2	9	9	N	8					100
12	1167	N	1167	-0-	-0-	-0-	1161	2	6	9	N	5					105
*01	1257	N	1257	-0-	-0-	-0-	1244	2	13	9	N	12					117

SHELL FEE 13 WELL #: 1 RRCID -> 182098 COMPL. DATE 03/10/2001 TOTAL DEPTH 8160 PERF. 7838 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	732	N	732	-0-	-0-	-0-	631	2	101	9	N	92					192
09	695	N	695	-0-	-0-	-0-	585	2	110	9	N	100	183	1			109
10	745	N	745	-0-	-0-	-0-	636	2	109	9	N	99					208
11	698	N	698	-0-	-0-	-0-	620	2	78	9	N	71	184	1			95
12	755	N	755	-0-	-0-	-0-	636	2	119	9	N	108					203
*01	641	N	641	-0-	-0-	-0-	545	2	96	9	N	87	182	1			108

CANTWELL WELL #: 2046 RRCID -> 183254 COMPL. DATE 05/15/2001 TOTAL DEPTH 8130 PERF. 7986 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
BUCKTHAL WELL #: 5016 RRCID -> 185182 COMPL. DATE 09/05/2001 TOTAL DEPTH 8110 PERF. 7832 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	488	-0-	-256	-0-	488	2			N	-0-					163
09	414	N	414	-0-	-0-	-0-	414	2			N	-0-					163
10	465	N	461	-0-	-4	-0-	461	2			N	-0-					163
11	480	N	337	-0-	-143	-0-	337	2			N	-0-					163
12	393	N	393	-0-	-0-	-0-	393	2			N	-0-					163
*01	418	N	418	-0-	-0-	-0-	418	2			N	-0-					163

RAMP RANCH WELL #: 2025 RRCID -> 185269 COMPL. DATE 09/10/2001 TOTAL DEPTH 8180 PERF. 8038 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3381	X	3381	-0-	-0-	-0-	3381	2			N	-0-					25
09	2812	X	2812	-0-	-0-	-0-	2812	2			N	-0-					25
10	2704	X	2704	-0-	-0-	-0-	2704	2			N	-0-					25
11	2743	X	2743	-0-	-0-	-0-	2743	2			N	-0-					25
12	2513	X	2513	-0-	-0-	-0-	2513	2			N	-0-					25
*01	2684	X	2684	-0-	-0-	-0-	2684	2			N	-0-					25

SHELL FEE 13 WELL #: 2 RRCID -> 186897 COMPL. DATE 01/15/2002 TOTAL DEPTH 8200 PERF. 7880 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	819	N	819	-0-	-0-	-0-	767	2	52	9	N	47	190	1			169
09	842	N	842	-0-	-0-	-0-	756	2	86	9	N	78					247
10	825	N	825	-0-	-0-	-0-	741	2	84	9	N	76	189	1			134
11	729	N	729	-0-	-0-	-0-	666	2	63	9	N	57					191
12	762	N	762	-0-	-0-	-0-	670	2	92	9	N	84	185	1			90
*01	648	N	648	-0-	-0-	-0-	585	2	63	9	N	57					147

SHELL FEE WELL #: 4017 RRCID -> 188229 COMPL. DATE 05/04/2018 TOTAL DEPTH 8100 PERF. 7786 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

FLOWERS "C" WELL #: 1 RRCID -> 189608 COMPL. DATE 07/05/2002 TOTAL DEPTH 8250 PERF. 7876 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS "D" WELL #: 121 RRCID -> 190889 COMPL. DATE 08/27/2002 TOTAL DEPTH 8204 PERF. 8009 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	130	N	130	-0-	-0-	-0-	130	2			N	-0-					37
09	122	N	122	-0-	-0-	-0-	122	2			N	-0-					37
10	125	N	125	-0-	-0-	-0-	125	2			N	-0-					37
11	123	N	123	-0-	-0-	-0-	123	2			N	-0-					37
12	142	N	142	-0-	-0-	-0-	142	2			N	-0-					37
*01	126	N	126	-0-	-0-	-0-	126	2			N	-0-					37

FLOWERS WELL #: 5015 RRCID -> 193638 COMPL. DATE 03/04/2003 TOTAL DEPTH 8220 PERF. 7876 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	160	N	160	-0-	-0-	-0-	160	2			N	-0-					146
09	152	N	152	-0-	-0-	-0-	152	2			N	-0-					146
10	155	N	143	-0-	-12	-0-	143	2			N	-0-					146
11	150	N	125	-0-	-25	-0-	125	2			N	-0-					146
12	140	N	140	-0-	-0-	-0-	140	2			N	-0-					146
*01	156	N	156	-0-	-0-	-0-	156	2			N	-0-					146

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
SHELL FEE 13 WELL #: 3 RRCID -> 203142 COMPL. DATE 07/27/2004 TOTAL DEPTH 8175 PERF. 7878 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3102	X	3102	-0-	-0-	-0-	3094	2	8	9	N	7					145
09	2826	X	2826	-0-	-0-	-0-	2781	2	45	9	N	41					186
10	2364	X	2364	-0-	-0-	-0-	2361	2	3	9	N	3					189
11	2236	X	2236	-0-	-0-	-0-	2228	2	8	9	N	7					196
12	2217	X	2217	-0-	-0-	-0-	2196	2	21	9	N	19					215
*01	1585	X	1585	-0-	-0-	-0-	1584	2	1	9	N	1	186	1			30

FLOWERS UNIT WELL #: 3 RRCID -> 226927 COMPL. DATE 12/29/2016 TOTAL DEPTH 8250 PERF. 7796 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8742	X	6785	-0-	-1957	-0-	6759	2	26	9	N	24					157
09	8460	X	6822	-0-	-1638	-0-	6799	2	23	9	N	21					178
10	8742	X	6831	-0-	-1911	-0-	6810	2	21	9	N	19					197
11	8460	X	2761	-0-	-5699	-0-	2743	2	18	9	N	16					213
12	7905	X	2829	-0-	-5076	-0-	2796	2	33	9	N	30					243
01	7037	X	2669	-0-	-4368	-0-	2654	2	15	9	N	14					257

SHELL FEE 19 WELL #: 4 RRCID -> 227993 COMPL. DATE 11/05/2006 TOTAL DEPTH 8163 PERF. 7856 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1824	N	1824	-0-	-0-	-0-	1818	2	6	9	N	5					207
09	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					207
10	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					207
11	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					207
12	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					207
*01	1674	N	1674	-0-	-0-	-0-	1674	2			N	-0-					207

FLOWERS "B" WELL #: 3053 RRCID -> 228168 COMPL. DATE 10/08/2006 TOTAL DEPTH 8250 PERF. 7836 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	193	N	193	-0-	-0-	-0-	191	2	2	9	N	2					195
09	145	N	145	-0-	-0-	-0-	141	2	4	9	N	4					199
10	192	N	192	-0-	-0-	-0-	192	2			N	-0-					199
11	180	N	178	-0-	-2	-0-	178	2			N	-0-					199
12	254	N	254	-0-	-0-	-0-	247	2	7	9	N	6					205
01	186	N	156	-0-	-30	-0-	156	2			N	-0-					205

FLOWERS RANCH WELL #: 2020 RRCID -> 228664 COMPL. DATE 04/10/2007 TOTAL DEPTH 8200 PERF. 7778 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	911	N	911	-0-	-0-	-0-	911	2			N	-0-					176
09	900	N	857	-0-	-43	-0-	857	2			N	-0-					176
10	930	N	766	-0-	-164	-0-	766	2			N	-0-					176
11	870	N	829	-0-	-41	-0-	829	2			N	-0-					176
12	855	N	855	-0-	-0-	-0-	855	2			N	-0-					176
*01	525	N	525	-0-	-0-	-0-	525	2			N	-0-					176

FLOWERS "D" WELL #: 2021 RRCID -> 229357 COMPL. DATE 05/24/2007 TOTAL DEPTH 8157 PERF. 7813 - 8087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/20/2019 - P/A 03/20/19

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
CANTWELL WELL #: 3046 RRCID -> 230866 COMPL. DATE 05/15/2007 TOTAL DEPTH 8195 PERF. 7753 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM 180 WELL #: 1H RRCID -> 274424 COMPL. DATE 07/29/2014 TOTAL DEPTH 6758 PERF. 7561 - 11587

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELL FEE 45 WELL #: 1H RRCID -> 276395 COMPL. DATE 08/15/2014 TOTAL DEPTH 8017 PERF. 8566 - 12943

08	6014	X	5638	-0-	-376	-0-	5464	2	174	9	N	158	159	1			105
09	5670	X	5439	-0-	-231	-0-	5276	2	163	9	N	148					253
10	5859	X	5642	-0-	-217	-0-	5463	2	179	9	N	163	180	1			236
11	5520	X	4883	-0-	-637	-0-	4743	2	140	9	N	127	171	1			192
12	5642	X	5154	-0-	-488	-0-	5027	2	127	9	N	115	183	1			124
01	5642	X	5200	-0-	-442	-0-	5035	2	165	9	N	150					274

FLOWERS 'A' WELL #: 5401H RRCID -> 278148 COMPL. DATE 03/25/2015 TOTAL DEPTH 8001 PERF. 8467 - 13091

08	9424	X	8860	-0-	-564	-0-	8596	2	264	9	N	240	323	1			232
09	8820	X	8500	-0-	-320	-0-	8267	2	233	9	N	212	169	1			275
10	9678	X	9678	-0-	-0-	-0-	9391	2	287	9	N	261	177	1			359
11	9111	X	9111	-0-	-0-	-0-	8871	2	240	9	N	218	348	1			229
12	9052	X	8802	-0-	-250	-0-	8556	2	246	9	N	224	178	1			275
01	8866	X	7864	-0-	-1002	-0-	7668	2	196	9	N	178	189	1			264

FLOWERS RANCH WELL #: 2001H RRCID -> 278417 COMPL. DATE 03/15/2019 TOTAL DEPTH 7985 PERF. 7905 - 12647

08	18182	X	18182	-0-	-0-	-0-	18036	2	146	9	N	133	176	1			348
09	16790	X	16790	-0-	-0-	-0-	16666	2	124	9	N	113	186	1			275
10	16830	X	16830	-0-	-0-	-0-	16661	2	169	9	N	154	184	1			245
11	15697	X	15697	-0-	-0-	-0-	15547	2	150	9	N	136					381
12	15433	X	15433	-0-	-0-	-0-	15267	2	166	9	N	151					532
*01	14789	X	14789	-0-	-0-	-0-	14536	2	253	9	N	230	373	1			389

BUCKTHAL WELL #: 1604H RRCID -> 278423 COMPL. DATE 06/13/2015 TOTAL DEPTH 7803 PERF. 8226 - 12133

08	7815	X	7815	-0-	-0-	-0-	7716	2	99	9	N	90					366
09	7637	X	7637	-0-	-0-	-0-	7598	2	39	9	N	35	187	1			214
10	5980	X	5980	-0-	-0-	-0-	5954	2	26	9	N	24					238
11	7560	X	5530	-0-	-2030	-0-	5480	2	50	9	N	45					283
12	7812	X	5597	-0-	-2215	-0-	5483	2	114	9	N	104					387
01	7905	X	4892	-0-	-3013	-0-	4858	2	34	9	N	31					418

FLOWERS 'D' WELL #: 2101H RRCID -> 278499 COMPL. DATE 09/11/2015 TOTAL DEPTH 8020 PERF. 8616 - 12675

08	7781	X	7608	-0-	-173	-0-	7533	2	75	9	N	68					243
09	7530	X	7259	-0-	-271	-0-	7198	2	61	9	N	55	178	1			120
10	7502	X	7024	-0-	-478	-0-	6978	2	46	9	N	42					162
11	7357	X	7357	-0-	-0-	-0-	7334	2	23	9	N	21					183
12	7820	X	7820	-0-	-0-	-0-	7670	2	150	9	N	136					319
01	7595	X	7232	-0-	-363	-0-	7170	2	62	9	N	56	190	1			185

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421

RAMP RANCH WELL #: 2501H RRCID -> 278511 COMPL. DATE 08/02/2015 TOTAL DEPTH 8056 PERF. 8535 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7006	X	5429	-0-	-1577	-0-	5276	2	153	9	N	139	185	1			284
09	6840	X	5902	-0-	-938	-0-	5610	2	292	9	N	265	191	1			358
10	7130	X	6836	-0-	-294	-0-	6639	2	197	9	N	179	360	1			177
11	6900	X	5869	-0-	-1031	-0-	5679	2	190	9	N	173	178	1			172
12	7130	X	6511	-0-	-619	-0-	6309	2	202	9	N	184	186	1			170
01	6107	X	6085	-0-	-22	-0-	5889	2	196	9	N	178	191	1			157

CANTWELL WELL #: 4601H RRCID -> 278890 COMPL. DATE 09/01/2015 TOTAL DEPTH 8065 PERF. 8311 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6614	X	6614	-0-	-0-	-0-	6431	2	183	9	N	166	195	1			165
09	6240	X	6199	-0-	-41	-0-	6006	2	193	9	N	175	186	1			154
10	6665	X	6178	-0-	-487	-0-	6023	2	155	9	N	141	176	1			119
11	6450	X	5875	-0-	-575	-0-	5690	2	185	9	N	168					287
12	6665	X	5847	-0-	-818	-0-	5698	2	149	9	N	135	193	1			229
01	6603	X	5796	-0-	-807	-0-	5645	2	151	9	N	137	185	1			181

FLOWERS 'A' WELL #: 5402H RRCID -> 278897 COMPL. DATE 08/01/2015 TOTAL DEPTH 8031 PERF. 8504 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12493	X	11284	-0-	-1209	-0-	10844	2	440	9	N	400	505	1			350
09	11700	X	10889	-0-	-811	-0-	10452	2	437	9	N	397	328	1			419
10	11873	X	11520	-0-	-353	-0-	11026	2	494	9	N	449	530	1			338
11	11332	X	11332	-0-	-0-	-0-	10919	2	413	9	N	375	361	1			352
12	11470	X	10912	-0-	-558	-0-	10508	2	404	9	N	367	351	1			368
01	11284	X	10013	-0-	-1271	-0-	9710	2	303	9	N	275	176	1			467

PARK 104 WELL #: 2H RRCID -> 278961 COMPL. DATE 09/19/2015 TOTAL DEPTH 7668 PERF. 8033 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	X	3520	-0-	-696	-0-	3160	2	360	9	N	327	369	1			295
09	4080	X	3443	-0-	-637	-0-	3096	2	347	9	N	315	188	1			422
10	4216	X	3672	-0-	-544	-0-	3280	2	392	9	N	356	194	1			584
11	3960	X	3884	-0-	-76	-0-	3535	2	349	9	N	317	391	1			510
12	3937	X	3889	-0-	-48	-0-	3578	2	311	9	N	283	377	1			416
*01	4412	X	4412	-0-	-0-	-0-	4021	2	391	9	N	355					771

SHELL FEE WELL #: 1701H RRCID -> 278981 COMPL. DATE 10/03/2015 TOTAL DEPTH 7976 PERF. 8333 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6448	X	5851	-0-	-597	-0-	5797	2	54	9	N	49					132
09	6240	X	5772	-0-	-468	-0-	5718	2	54	9	N	49					181
10	6448	X	5262	-0-	-1186	-0-	5237	2	25	9	N	23					204
11	6000	X	5400	-0-	-600	-0-	5358	2	42	9	N	38					242
12	6076	X	5621	-0-	-455	-0-	5579	2	42	9	N	38	192	1			88
01	5952	X	5658	-0-	-294	-0-	5579	2	79	9	N	72					160

WALKER WELL #: 1052H RRCID -> 278982 COMPL. DATE 12/27/2013 TOTAL DEPTH 8102 PERF. 8306 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3435	X	3435	-0-	-0-	-0-	3126	2	309	9	N	281	356	1			419
09	3085	X	3085	-0-	-0-	-0-	2746	2	339	9	N	308	186	1			541
10	3148	X	3148	-0-	-0-	-0-	2827	2	321	9	N	292	367	1			466
11	3099	X	3099	-0-	-0-	-0-	2812	2	287	9	N	261	178	1			549
12	3150	X	3150	-0-	-0-	-0-	2842	2	308	9	N	280	330	1			499
*01	3142	X	3142	-0-	-0-	-0-	2782	2	360	9	N	327	372	1			454

PYEATT WELL #: 3051H RRCID -> 279021 COMPL. DATE 08/01/2012 TOTAL DEPTH 8102 PERF. 8784 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1438	N	1438	-0-	-0-	-0-	1248	2	190	9	N	173					319
09	1371	N	1371	-0-	-0-	-0-	1264	2	107	9	N	97	195	1			221
10	1319	N	1319	-0-	-0-	-0-	1213	2	106	9	N	96					317
11	1380	N	1124	-0-	-256	-0-	1045	2	79	9	N	72	180	1			209
12	1321	N	1321	-0-	-0-	-0-	1093	2	228	9	N	207	187	1			229
*01	1205	N	1205	-0-	-0-	-0-	1042	2	163	9	N	148					377

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
WALKER 29 WELL #: 1H RRCID -> 279034 COMPL. DATE 09/09/2014 TOTAL DEPTH 8061 PERF. 8517 - 12926

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4929	X	4167	-0-	-762	-0-	3852	2	315	9	N	286	314	1			167
09	5280	X	3654	-0-	-1626	-0-	3335	2	319	9	N	290	165	1			292
10	5456	X	3989	-0-	-1467	-0-	3631	2	358	9	N	325	351	1			266
11	4530	X	3941	-0-	-589	-0-	3666	2	275	9	N	250	179	1			337
12	4650	X	3998	-0-	-652	-0-	3602	2	396	9	N	360	357	1			340
01	4154	X	3904	-0-	-250	-0-	3575	2	329	9	N	299	363	1			276

SHELL FEE 13 WELL #: 1H RRCID -> 279099 COMPL. DATE 11/02/2015 TOTAL DEPTH 8050 PERF. 7925 - 12745

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7750	X	6855	-0-	-895	-0-	6690	2	165	9	N	150					272
09	7500	X	7018	-0-	-482	-0-	6879	2	139	9	N	126	190	1			208
10	7409	X	6241	-0-	-1168	-0-	6096	2	145	9	N	132	190	1			150
11	7170	X	5351	-0-	-1819	-0-	5224	2	127	9	N	115					265
12	7409	X	6289	-0-	-1120	-0-	6158	2	131	9	N	119	190	1			194
01	7254	X	6173	-0-	-1081	-0-	6089	2	84	9	N	76					270

DAUGHTRY 107 WELL #: 1H RRCID -> 279488 COMPL. DATE 01/05/2016 TOTAL DEPTH 7579 PERF. 7798 - 12260

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7657	X	7483	-0-	-174	-0-	7298	2	185	9	N	168					335
09	7170	X	6762	-0-	-408	-0-	6585	2	177	9	N	161	189	1			307
10	7409	X	6901	-0-	-508	-0-	6759	2	142	9	N	129	190	1			246
11	7230	X	6688	-0-	-542	-0-	6535	2	153	9	N	139					385
12	7471	X	7051	-0-	-420	-0-	6869	2	182	9	N	165					550
01	7471	X	6935	-0-	-536	-0-	6742	2	193	9	N	175					725

CITATION 31 WELL #: 1H RRCID -> 279489 COMPL. DATE 12/19/2015 TOTAL DEPTH 8211 PERF. 8542 - 12546

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4681	X	4097	-0-	-584	-0-	3704	2	393	9	N	357	550	1			177
09	4230	X	3863	-0-	-367	-0-	3486	2	377	9	N	343	356	1			164
10	4371	X	3731	-0-	-640	-0-	3324	2	407	9	N	370	370	1			164
11	3960	X	3596	-0-	-364	-0-	3248	2	348	9	N	316	187	1			293
12	4092	X	3328	-0-	-764	-0-	2974	2	354	9	N	322	380	1			235
01	4092	X	3428	-0-	-664	-0-	3051	2	377	9	N	343	185	1			393

WAR ADMIRAL 8 WELL #: 1H RRCID -> 279780 COMPL. DATE 12/13/2015 TOTAL DEPTH 8184 PERF. 8457 - 12585

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	3150	-0-	-508	-0-	2858	2	292	9	N	265	377	1			140
09	3540	X	3059	-0-	-481	-0-	2730	2	329	9	N	299	297	1			142
10	3410	X	2879	-0-	-531	-0-	2583	2	296	9	N	269	193	1			218
11	3300	X	3224	-0-	-76	-0-	2953	2	271	9	N	246	186	1			278
12	3193	X	2943	-0-	-250	-0-	2658	2	285	9	N	259	384	1			153
01	3162	X	2905	-0-	-257	-0-	2663	2	242	9	N	220					373

WALKER 29 WELL #: 4H RRCID -> 279822 COMPL. DATE 07/04/2015 TOTAL DEPTH 7898 PERF. 8496 - 13160

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4743	X	4528	-0-	-215	-0-	4302	2	226	9	N	205	174	1			132
09	4440	X	4385	-0-	-55	-0-	4184	2	201	9	N	183	173	1			142
10	4588	X	4512	-0-	-76	-0-	4339	2	173	9	N	157	167	1			132
11	4440	X	3932	-0-	-508	-0-	3727	2	205	9	N	186	173	1			145
12	4526	X	4016	-0-	-510	-0-	3823	2	193	9	N	175	157	1			163
01	4526	X	4221	-0-	-305	-0-	4022	2	199	9	N	181	161	1			183

ANNE 24 WELL #: 1H RRCID -> 279993 COMPL. DATE 11/28/2015 TOTAL DEPTH 8004 PERF. 8300 - 12506

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7782	X	7782	-0-	-0-	-0-	7176	2	606	9	N	551	564	1			307
09	7278	X	7278	-0-	-0-	-0-	6662	2	616	9	N	560	567	1			300
10	7459	X	7459	-0-	-0-	-0-	6842	2	617	9	N	561	572	1			289
11	7530	X	7202	-0-	-328	-0-	6608	2	594	9	N	540	562	1			267
12	7781	X	7221	-0-	-560	-0-	6636	2	585	9	N	532	571	1			228
01	7781	X	7078	-0-	-703	-0-	6467	2	611	9	N	555	577	1			206

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421

RAMP WELL #: 502H RRCID -> 280004 COMPL. DATE 01/26/2016 TOTAL DEPTH 7954 PERF. 8356 - 12712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10952	X	10952	-0-	-0-	-0-	10066	2	886	9	N	805	954	1			311
09	10552	X	10552	-0-	-0-	-0-	9764	2	788	9	N	716	491	1			536
10	10358	X	10358	-0-	-0-	-0-	9533	2	825	9	N	750	765	1			521
11	9289	X	9289	-0-	-0-	-0-	8568	2	721	9	N	655	585	1			591
12	10059	X	10059	-0-	-0-	-0-	9270	2	789	9	N	717	775	1			533
*01	10374	X	10374	-0-	-0-	-0-	9615	2	759	9	N	690	789	1			434

FLOWERS 'C' WELL #: 2802H RRCID -> 280117 COMPL. DATE 10/30/2015 TOTAL DEPTH 8023 PERF. 8447 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7967	X	7591	-0-	-376	-0-	6990	2	601	9	N	546	505	1			261
09	7710	X	6709	-0-	-1001	-0-	6182	2	527	9	N	479	504	1			236
10	7750	X	6100	-0-	-1650	-0-	5601	2	499	9	N	454	357	1			333
11	7500	X	6579	-0-	-921	-0-	6023	2	556	9	N	505	516	1			322
12	7595	X	6478	-0-	-1117	-0-	5954	2	524	9	N	476	524	1			274
01	7595	X	6230	-0-	-1365	-0-	5743	2	487	9	N	443	354	1			363

OMAHA 15 WELL #: 1H RRCID -> 280302 COMPL. DATE 01/29/2016 TOTAL DEPTH 8041 PERF. 8388 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10354	X	8412	-0-	-1942	-0-	8019	2	393	9	N	357	496	1			122
09	9210	X	8095	-0-	-1115	-0-	7682	2	413	9	N	375	343	1			154
10	8928	X	8017	-0-	-911	-0-	7625	2	392	9	N	356	338	1			172
11	8640	X	8262	-0-	-378	-0-	7877	2	385	9	N	350	342	1			180
12	8742	X	7753	-0-	-989	-0-	7404	2	349	9	N	317	340	1			157
01	8401	X	7944	-0-	-457	-0-	7568	2	376	9	N	342	355	1			144

RAMP 30 WELL #: 1H RRCID -> 280608 COMPL. DATE 03/28/2016 TOTAL DEPTH 8066 PERF. 8476 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	811	N	811	-0-	-0-	-0-	657	2	154	9	N	140	183	1			129
09	780	N	766	-0-	-14	-0-	601	2	165	9	N	150					279
10	744	N	634	-0-	-110	-0-	473	2	161	9	N	146	184	1			241
11	780	N	703	-0-	-77	-0-	550	2	153	9	N	139	198	1			182
12	831	N	831	-0-	-0-	-0-	649	2	182	9	N	165					347
*01	729	N	729	-0-	-0-	-0-	611	2	118	9	N	107	168	1			286

FLOWERS 'C' WELL #: 2801H RRCID -> 280700 COMPL. DATE 05/17/2015 TOTAL DEPTH 8025 PERF. 8500 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24149	X	21592	-0-	-2557	-0-	20904	2	688	9	N	625	491	1			319
09	23100	X	20130	-0-	-2970	-0-	19494	2	636	9	N	578	671	1			226
10	23467	X	20085	-0-	-3382	-0-	19471	2	614	9	N	558	500	1			284
11	22260	X	19006	-0-	-3254	-0-	18384	2	622	9	N	565	515	1			334
12	22351	X	19265	-0-	-3086	-0-	18648	2	617	9	N	561	678	1			217
01	21607	X	18529	-0-	-3078	-0-	17943	2	586	9	N	533	514	1			236

FLOWERS 'C' WELL #: 2803H RRCID -> 280701 COMPL. DATE 02/22/2016 TOTAL DEPTH 8042 PERF. 8464 - 12485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9982	X	8966	-0-	-1016	-0-	8313	2	653	9	N	594	487	1			292
09	9660	X	8008	-0-	-1652	-0-	7421	2	587	9	N	534	506	1			320
10	9889	X	8615	-0-	-1274	-0-	7951	2	664	9	N	604	691	1			233
11	9480	X	8999	-0-	-481	-0-	8361	2	638	9	N	580	515	1			298
12	9455	X	9078	-0-	-377	-0-	8496	2	582	9	N	529	520	1			307
01	8959	X	8785	-0-	-174	-0-	8189	2	596	9	N	542	498	1			351

RAMP 30 WELL #: 2H RRCID -> 280711 COMPL. DATE 02/22/2016 TOTAL DEPTH 8166 PERF. 8475 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5952	X	4785	-0-	-1167	-0-	4298	2	487	9	N	443	553	1			73
09	5340	X	4508	-0-	-832	-0-	4003	2	505	9	N	459	182	1			350
10	5518	X	4594	-0-	-924	-0-	4023	2	571	9	N	519	371	1			498
11	5340	X	4336	-0-	-1004	-0-	3906	2	430	9	N	391	564	1			325
12	4991	X	4207	-0-	-784	-0-	3738	2	469	9	N	426	393	1			358
01	4774	X	4363	-0-	-411	-0-	3910	2	453	9	N	412	385	1			385

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
WALKER WELL #: 5204H RRCID -> 280716 COMPL. DATE 01/10/2016 TOTAL DEPTH 8000 PERF. 8250 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7192	X	5762	-0-	-1430	-0-	5204	2	558	9	N	507	378	1			332
09	6960	X	5505	-0-	-1455	-0-	4940	2	565	9	N	514	569	1			277
10	7192	X	4154	-0-	-3038	-0-	3741	2	413	9	N	375	369	1			283
11	5610	X	5039	-0-	-571	-0-	4498	2	541	9	N	492	545	1			230
12	7139	X	7139	-0-	-0-	-0-	6593	2	546	9	N	496	382	1			344
*01	7025	X	7025	-0-	-0-	-0-	6512	2	513	9	N	466	188	1			622

WALKER WELL #: 5202H RRCID -> 280788 COMPL. DATE 05/26/2016 TOTAL DEPTH 7990 PERF. 8438 - 13153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4960	X	2738	-0-	-2222	-0-	2269	2	469	9	N	426	370	1			362
09	4800	X	3753	-0-	-1047	-0-	3245	2	508	9	N	462	387	1			437
10	4960	X	4159	-0-	-801	-0-	3569	2	590	9	N	536	742	1			231
11	5153	X	5153	-0-	-0-	-0-	4548	2	605	9	N	550	551	1			230
12	6696	X	6696	-0-	-0-	-0-	6025	2	671	9	N	610	584	1			256
*01	6027	X	6027	-0-	-0-	-0-	5397	2	630	9	N	573	566	1			263

FLOWERS 'B' WELL #: 5302H RRCID -> 280823 COMPL. DATE 04/14/2016 TOTAL DEPTH 7803 PERF. 8274 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7971	X	7971	-0-	-0-	-0-	7668	2	303	9	N	275	187	1			553
09	7455	X	7455	-0-	-0-	-0-	7102	2	353	9	N	321	179	1			695
10	7020	X	7020	-0-	-0-	-0-	6709	2	311	9	N	283	562	1			416
11	6978	X	6978	-0-	-0-	-0-	6691	2	287	9	N	261	189	1			488
12	8232	X	8232	-0-	-0-	-0-	7988	2	244	9	N	222	371	1			339
*01	7500	X	7500	-0-	-0-	-0-	7248	2	252	9	N	229					568

RAMP 30 WELL #: 3H RRCID -> 280827 COMPL. DATE 05/10/2016 TOTAL DEPTH 8181 PERF. 8536 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3906	X	3252	-0-	-654	-0-	2680	2	572	9	N	520	559	1			136
09	3720	X	3064	-0-	-656	-0-	2510	2	554	9	N	504	377	1			263
10	3627	X	2822	-0-	-805	-0-	2274	2	548	9	N	498	568	1			193
11	3210	X	2771	-0-	-439	-0-	2272	2	499	9	N	454	383	1			264
12	3317	X	2839	-0-	-478	-0-	2315	2	524	9	N	476	360	1			380
01	3255	X	2810	-0-	-445	-0-	2333	2	477	9	N	434	566	1			248

SPUR 9 WELL #: 1H RRCID -> 280977 COMPL. DATE 06/26/2015 TOTAL DEPTH 8080 PERF. 8529 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4867	X	4482	-0-	-385	-0-	3875	2	607	9	N	552	551	1			315
09	4260	X	4007	-0-	-253	-0-	3482	1	525	9	N	477	571	1			221
10	4154	X	3790	-0-	-364	-0-	3293	2	497	9	N	452					673
11	4350	X	3539	-0-	-811	-0-	3054	2	485	9	N	441	922	1			192
12	4495	X	3296	-0-	-1199	-0-	2786	2	510	9	N	464	374	1			282
01	4495	X	3045	-0-	-1450	-0-	2562	2	483	9	N	439	373	1			348

WALKER 29 WELL #: 6H RRCID -> 281022 COMPL. DATE 06/30/2016 TOTAL DEPTH 8070 PERF. 8440 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8556	X	7641	-0-	-915	-0-	6885	2	756	9	N	687	769	1			297
09	7710	X	7149	-0-	-561	-0-	6404	2	745	9	N	677	578	1			396
10	8060	X	6697	-0-	-1363	-0-	5980	2	717	9	N	652	585	1			463
11	7800	X	6421	-0-	-1379	-0-	5731	2	690	9	N	627	579	1			511
12	8060	X	6726	-0-	-1334	-0-	5991	2	735	9	N	668	787	1			392
01	7626	X	6826	-0-	-800	-0-	6124	2	702	9	N	638	781	1			249

FLOWERS "B" WELL #: 5301H RRCID -> 281109 COMPL. DATE 03/30/2015 TOTAL DEPTH 7979 PERF. 8400 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7316	X	6745	-0-	-571	-0-	6178	2	567	9	N	515	510	1			364
09	6960	X	5992	-0-	-968	-0-	5485	2	507	9	N	461	505	1			320
10	6634	X	5994	-0-	-640	-0-	5456	2	538	9	N	489	524	1			285
11	6540	X	5498	-0-	-1042	-0-	5022	2	476	9	N	433	347	1			371
12	6758	X	3849	-0-	-2909	-0-	3511	2	338	9	N	307	340	1			338
01	6758	X	2924	-0-	-3834	-0-	2624	2	300	9	N	273	168	1			443

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
FLOWERS 'B' WELL #: 5303H RRCID -> 281143 COMPL. DATE 04/18/2016 TOTAL DEPTH 7934 PERF. 8368 - 13141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6386	X	5269	-0-	-1117	-0-	4832	2	437	9	N	397	543	1			248
09	6270	X	3203	-0-	-3067	-0-	2707	2	496	9	N	451	367	1			332
10	6479	X	3100	-0-	-3379	-0-	2613	2	487	9	N	443	560	1			215
11	6270	X	836	-0-	-5434	-0-	488	2	348	9	N	316	372	1			159
12	6386	X	663	-0-	-5723	-0-	359	2	304	9	N	276	182	1			253
01	5270	X	4596	-0-	-674	-0-	4106	2	490	9	N	445	370	1			328

MADELINE 26 WELL #: 1H RRCID -> 281290 COMPL. DATE 05/29/2016 TOTAL DEPTH 8012 PERF. 8397 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20334	X	20334	-0-	-0-	-0-	19723	2	611	9	N	555	742	1			181
09	19191	X	19191	-0-	-0-	-0-	18623	2	568	9	N	516	373	1			324
10	20677	X	19386	-0-	-1291	-0-	18874	2	512	9	N	465	567	1			222
11	20010	X	17820	-0-	-2190	-0-	17348	2	472	9	N	429	381	1			270
12	20677	X	17402	-0-	-3275	-0-	16959	2	443	9	N	403	377	1			296
01	20336	X	15161	-0-	-5175	-0-	14802	2	359	9	N	326	374	1			248

WALKER 29 WELL #: 5H RRCID -> 281409 COMPL. DATE 06/14/2016 TOTAL DEPTH 8175 PERF. 8500 - 13228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6169	X	4734	-0-	-1435	-0-	4204	2	530	9	N	482	375	1			442
09	5880	X	4994	-0-	-886	-0-	4475	2	519	9	N	472	380	1			534
10	6076	X	5122	-0-	-954	-0-	4586	2	536	9	N	487	584	1			437
11	4950	X	4659	-0-	-291	-0-	4143	2	516	9	N	469	376	1			530
12	5084	X	4816	-0-	-268	-0-	4287	2	529	9	N	481	590	1			421
01	5146	X	4717	-0-	-429	-0-	4214	2	503	9	N	457	590	1			288

SPUR 9 WELL #: 3H RRCID -> 281748 COMPL. DATE 10/06/2016 TOTAL DEPTH 8200 PERF. 8476 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	2246	-0-	-544	-0-	2154	2	92	9	N	84					220
09	2670	X	1929	-0-	-741	-0-	1840	2	89	9	N	81	187	1			114
10	2635	X	1300	-0-	-1335	-0-	1220	2	80	9	N	73					187
11	2310	X	1248	-0-	-1062	-0-	1180	2	68	9	N	62					249
12	2325	X	1700	-0-	-625	-0-	1614	2	86	9	N	78					327
01	2232	X	1902	-0-	-330	-0-	1855	2	47	9	N	43	193	1			177

SPUR 9 WELL #: 2H RRCID -> 281750 COMPL. DATE 10/31/2016 TOTAL DEPTH 8176 PERF. 8383 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2326	-0-	-526	-0-	2181	2	145	9	N	132	188	1			142
09	2760	X	2059	-0-	-701	-0-	1906	2	153	9	N	139					281
10	2852	X	1637	-0-	-1215	-0-	1506	2	131	9	N	119	192	1			208
11	2460	X	1701	-0-	-759	-0-	1603	2	98	9	N	89					297
12	2325	X	1640	-0-	-685	-0-	1502	2	138	9	N	125	188	1			234
01	2325	X	1278	-0-	-1047	-0-	1179	2	99	9	N	90	188	1			136

WAR ADMIRAL 8 WELL #: 2H RRCID -> 281751 COMPL. DATE 06/14/2016 TOTAL DEPTH 8078 PERF. 8453 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6541	X	5932	-0-	-609	-0-	5052	2	880	9	N	800	926	1			215
09	6090	X	5502	-0-	-588	-0-	4685	2	817	9	N	743	557	1			401
10	5983	X	5212	-0-	-771	-0-	4423	2	789	9	N	717	932	1			186
11	5790	X	4955	-0-	-835	-0-	4215	2	740	9	N	673	729	1			130
12	5952	X	4887	-0-	-1065	-0-	4173	2	714	9	N	649	553	1			226
01	5921	X	4634	-0-	-1287	-0-	3960	2	674	9	N	613	562	1			277

FLOWERS 'B' WELL #: 5304SL RRCID -> 281860 COMPL. DATE 09/16/2016 TOTAL DEPTH 7972 PERF. 8399 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421

WALKER 29 WELL #: 7H RRCID -> 282092 COMPL. DATE 12/19/2016 TOTAL DEPTH 7961 PERF. 8333 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4588	X	2974	-0-	-1614	-0-	2730	2	244	9	N	222	186	1			180
09	4110	X	2926	-0-	-1184	-0-	2698	2	228	9	N	207	194	1			193
10	3968	X	2307	-0-	-1661	-0-	2089	2	218	9	N	198	188	1			203
11	3210	X	3096	-0-	-114	-0-	2875	2	221	9	N	201	189	1			215
12	3406	X	3406	-0-	-0-	-0-	3172	2	234	9	N	213	190	1			238
*01	3486	X	3486	-0-	-0-	-0-	3255	2	231	9	N	210	190	1			258

OMAHA 15 WELL #: 2H RRCID -> 282153 COMPL. DATE 02/07/2017 TOTAL DEPTH 8065 PERF. 8391 - 12505

08	11346	X	10460	-0-	-886	-0-	9800	2	660	9	N	600	518	1			244
09	10980	X	10165	-0-	-815	-0-	9542	2	623	9	N	566	671	1			139
10	11346	X	10081	-0-	-1265	-0-	9465	2	616	9	N	560	524	1			175
11	10800	X	9057	-0-	-1743	-0-	8456	2	601	9	N	546	526	1			195
12	10943	X	8951	-0-	-1992	-0-	8350	2	601	9	N	546	504	1			237
01	10509	X	8799	-0-	-1710	-0-	8197	2	602	9	N	547	527	1			257

PYEATT WELL #: 5104H RRCID -> 282257 COMPL. DATE 03/30/2017 TOTAL DEPTH 8137 PERF. 8530 - 12738

08	5983	X	4960	-0-	-1023	-0-	4505	2	455	9	N	414	383	1			277
09	5790	X	4789	-0-	-1001	-0-	4376	2	413	9	N	375	385	1			267
10	5797	X	3688	-0-	-2109	-0-	3345	2	343	9	N	312	194	1			385
11	5610	X	3700	-0-	-1910	-0-	3241	2	459	9	N	417	393	1			409
12	5425	X	3419	-0-	-2006	-0-	3020	2	399	9	N	363	589	1			183
01	4960	X	2872	-0-	-2088	-0-	2533	2	339	9	N	308	181	1			310

RAMP WELL #: 503H RRCID -> 282749 COMPL. DATE 04/03/2017 TOTAL DEPTH 8060 PERF. 8386 - 12690

08	9114	X	7003	-0-	-2111	-0-	6377	2	626	9	N	569	370	1			399
09	8490	X	6387	-0-	-2103	-0-	5742	2	645	9	N	586	578	1			407
10	8773	X	6783	-0-	-1990	-0-	6122	2	661	9	N	601	584	1			424
11	7650	X	6939	-0-	-711	-0-	6327	2	612	9	N	556	587	1			393
12	7750	X	6701	-0-	-1049	-0-	6121	2	580	9	N	527	391	1			529
01	7006	X	6038	-0-	-968	-0-	5481	2	557	9	N	506	779	1			256

MADELINE 55-26 WELL #: 2H RRCID -> 282856 COMPL. DATE 01/18/2017 TOTAL DEPTH 8001 PERF. 8302 - 15061

08	36611	X	30877	-0-	-5734	-0-	29969	2	908	9	N	825	938	1			153
09	33420	X	29504	-0-	-3916	-0-	28635	2	869	9	N	790	747	1			196
10	33108	X	30096	-0-	-3012	-0-	29237	2	859	9	N	781	566	1			411
11	32040	X	27947	-0-	-4093	-0-	27155	2	792	9	N	720	932	1			199
12	32488	X	28304	-0-	-4184	-0-	27489	2	815	9	N	741	585	1			355
01	30876	X	28533	-0-	-2343	-0-	27811	2	722	9	N	656	756	1			255

RAMP WELL #: 504SL RRCID -> 283745 COMPL. DATE 09/26/2017 TOTAL DEPTH 8148 PERF. 8416 - 12799

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYEATT WELL #: 5101H RRCID -> 283805 COMPL. DATE 09/10/2017 TOTAL DEPTH 8123 PERF. 8513 - 12705

08	8122	X	7498	-0-	-624	-0-	6842	2	656	9	N	596	561	1			169
09	7860	X	7024	-0-	-836	-0-	6382	2	642	9	N	584	386	1			367
10	7905	X	7154	-0-	-751	-0-	6508	2	646	9	N	587	585	1			369
11	7260	X	7055	-0-	-205	-0-	6480	2	575	9	N	523	589	1			303
12	7502	X	7417	-0-	-85	-0-	6824	2	593	9	N	539	589	1			253
01	7502	X	6598	-0-	-904	-0-	6028	2	570	9	N	518	592	1			179

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421

BLACK JACK 14 WELL #: 3H RRCID -> 283834 COMPL. DATE 06/14/2017 TOTAL DEPTH 8127 PERF. 8250 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23777	X	21402	-0-	-2375	-0-	20112	2	1290	9	N	1173	1292	1			269
09	22650	X	19994	-0-	-2656	-0-	18751	2	1243	9	N	1130	1123	1			276
10	22940	X	20017	-0-	-2923	-0-	18840	2	1177	9	N	1070	1095	1			251
11	21660	X	18848	-0-	-2812	-0-	17720	2	1128	9	N	1025	931	1			345
12	22041	X	18946	-0-	-3095	-0-	17844	2	1102	9	N	1002	935	1			412
01	21390	X	18107	-0-	-3283	-0-	17027	2	1080	9	N	982	1151	1			243

FLOWERS A 27 WELL #: 3H RRCID -> 283835 COMPL. DATE 06/16/2017 TOTAL DEPTH 8012 PERF. 8500 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26226	X	21136	-0-	-5090	-0-	20589	2	547	9	N	497	548	1			319
09	24540	X	19671	-0-	-4869	-0-	19115	2	556	9	N	505	543	1			281
10	23901	X	19742	-0-	-4159	-0-	19170	2	572	9	N	520	557	1			244
11	22140	X	17866	-0-	-4274	-0-	17385	2	481	9	N	437	367	1			314
12	22258	X	17753	-0-	-4505	-0-	17238	2	515	9	N	468	570	1			212
01	21142	X	16253	-0-	-4889	-0-	15795	2	458	9	N	416	383	1			245

FLOWERS A 27 WELL #: 2H RRCID -> 284046 COMPL. DATE 08/19/2017 TOTAL DEPTH 8017 PERF. 8403 - 13119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21917	X	18826	-0-	-3091	-0-	18192	2	634	9	N	576	543	1			369
09	20700	X	17733	-0-	-2967	-0-	17122	2	611	9	N	555	751	1			173
10	21018	X	17928	-0-	-3090	-0-	17342	2	586	9	N	533	573	1			133
11	19440	X	16780	-0-	-2660	-0-	16226	2	554	9	N	504	387	1			250
12	19313	X	16401	-0-	-2912	-0-	15899	2	502	9	N	456	380	1			326
01	18817	X	15377	-0-	-3440	-0-	14879	2	498	9	N	453	578	1			201

BLACK JACK 14 WELL #: 2H RRCID -> 284052 COMPL. DATE 08/20/2017 TOTAL DEPTH 8103 PERF. 8310 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17608	X	14569	-0-	-3039	-0-	13898	2	671	9	N	610	661	1			161
09	16590	X	13395	-0-	-3195	-0-	12767	2	628	9	N	571	506	1			226
10	16461	X	13852	-0-	-2609	-0-	13212	2	640	9	N	582	509	1			299
11	15270	X	12746	-0-	-2524	-0-	12203	2	543	9	N	494	505	1			288
12	15066	X	12430	-0-	-2636	-0-	11910	2	520	9	N	473	502	1			259
01	14570	X	10696	-0-	-3874	-0-	10266	2	430	9	N	391	505	1			145

FLOWERS A 27 WELL #: 1H RRCID -> 284059 COMPL. DATE 09/25/2017 TOTAL DEPTH 8005 PERF. 8337 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20212	X	19698	-0-	-514	-0-	19009	2	689	9	N	626	547	1			335
09	19560	X	18293	-0-	-1267	-0-	17652	2	641	9	N	583	566	1			352
10	20212	X	18333	-0-	-1879	-0-	17682	2	651	9	N	592	754	1			190
11	19560	X	17089	-0-	-2471	-0-	16502	2	587	9	N	534	374	1			350
12	20212	X	16267	-0-	-3945	-0-	15719	2	548	9	N	498	569	1			279
01	19685	X	15951	-0-	-3734	-0-	15398	2	553	9	N	503	569	1			213

BLACK JACK 14 WELL #: 1H RRCID -> 284092 COMPL. DATE 09/06/2017 TOTAL DEPTH 8073 PERF. 8575 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21855	X	18631	-0-	-3224	-0-	17880	2	751	9	N	683	673	1			326
09	20700	X	17277	-0-	-3423	-0-	16596	2	681	9	N	619	665	1			280
10	20584	X	17693	-0-	-2891	-0-	17015	2	678	9	N	616	688	1			208
11	19260	X	16588	-0-	-2672	-0-	15962	2	626	9	N	569	510	1			267
12	19220	X	16444	-0-	-2776	-0-	15846	2	598	9	N	544	513	1			298
01	18631	X	15439	-0-	-3192	-0-	14852	2	587	9	N	534	495	1			337

MADELINE 55-26 A WELL #: 3H RRCID -> 284457 COMPL. DATE 10/27/2017 TOTAL DEPTH 8065 PERF. 8222 - 15265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	53630	X	30490	-0-	-23140	-0-	28971	2	1519	9	N	1381	1310	1			333
09	49530	X	28411	-0-	-21119	-0-	26997	2	1414	9	N	1285	1309	1			309
10	45725	X	27101	-0-	-18624	-0-	25745	2	1356	9	N	1233	1314	1			228
11	36330	X	26183	-0-	-10147	-0-	24842	2	1341	9	N	1219	1147	1			300
12	32209	X	27617	-0-	-4592	-0-	26169	2	1448	9	N	1316	1353	1			263
01	30504	X	25371	-0-	-5133	-0-	24026	2	1345	9	N	1223	1154	1			332

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
GATLIN 3 WELL #: 1H RRCID -> 286193 COMPL. DATE 10/31/2018 TOTAL DEPTH 8155 PERF. 8459 - 12323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32891	X	23078	-0-	-9813	-0-	21700	2	1378	9	N	1253	1312	1			223
09	28470	X	20386	-0-	-8084	-0-	19278	2	1108	9	N	1007	925	1			305
10	29419	X	18577	-0-	-10842	-0-	17531	2	1046	9	N	951	946	1			310
11	27900	X	14418	-0-	-13482	-0-	13586	2	832	9	N	756	757	1			309
12	23064	X	15774	-0-	-7290	-0-	14902	2	872	9	N	793	741	1			361
01	23064	X	14869	-0-	-8195	-0-	14070	2	799	9	N	726	758	1			329

GATLIN 3 WELL #: 2H RRCID -> 287945 COMPL. DATE 04/01/2019 TOTAL DEPTH 8232 PERF. 8425 - 12539

04	0		8076	-0-	8076	8076	4697	2	3379	9	N	3072	2645	1			427
05	0		17167	-0-	17167	25243	12541	2	4626	9	N	4205	4093	1			539
06	0		14013	-0-	14013	39256	10695	2	3318	9	N	3016	2787	1			768
07	0		12831	-0-	12831	52087	10100	2	2731	9	N	2483	2746	1			505
08	0		12359	-0-	12359	64446	9997	2	2362	9	N	2147	2408	1			244
*09	75510	X	11064	-0-	-64446	-0-	9065	2	1999	9	N	1817	1671	1			390
10	28272	X	9823	-0-	-18449	-0-	8019	2	1804	9	N	1640	1693	1			337
11	27360	X	10547	-0-	-16813	-0-	8883	2	1664	9	N	1513	1517	1			333
12	28272	X	10203	-0-	-18069	-0-	8706	2	1497	9	N	1361	1141	1			553
01	28272	X	9487	-0-	-18785	-0-	8143	2	1344	9	N	1222	1525	1			250

GATLIN 3 WELL #: 3H RRCID -> 288091 COMPL. DATE 04/29/2019 TOTAL DEPTH 8264 PERF. 8508 - 12508

08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14808	X	NO RPT	-0-	-14808	-0-					N	NO RPT					-0-
12	19127	X	NO RPT	-0-	-19127	-0-					N	NO RPT					-0-
01	19127	X	NO RPT	-0-	-19127	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HOSTUTLER WELL #: 2 RRCID -> 174183 COMPL. DATE 08/09/1999 TOTAL DEPTH 8115 PERF. 7939 - 7956

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

READ TRUST "A" WELL #: 1 RRCID -> 189964 COMPL. DATE 06/20/2002 TOTAL DEPTH 8200 PERF. 7904 - 8087

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
READ TRUST 'A' WELL #: 2 RRCID -> 236969 COMPL. DATE 02/11/2008 TOTAL DEPTH 8300 PERF. 7924 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2056	N	2056	-0-	-0-	-0-	1725	1	222	3	N	99	184	1			103
							109	9									
09	1950	N	-0-	-0-	-1950	-0-					N	-0-					103
10	1891	N	-0-	-0-	-1891	-0-					N	-0-	103	1			-0-
11	1980	N	-0-	-0-	-1980	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ELM CREEK RANCH 47-34 WELL #: 1H RRCID -> 285007 COMPL. DATE 02/08/2018 TOTAL DEPTH 8240 PERF. 8575 - 16090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24273	X	19461	-0-	-4812	-0-	17463	2	1998	9	N	1816	1500	1			602
09	23490	X	17857	-0-	-5633	-0-	16017	2	1840	9	N	1673	1900	1			375
10	22599	X	17701	-0-	-4898	-0-	15905	2	1796	9	N	1633	1512	1			496
11	20490	X	16356	-0-	-4134	-0-	14632	2	1724	9	N	1567	1699	1			364
12	19871	X	16234	-0-	-3637	-0-	14607	2	1627	9	N	1479	1530	1			313
01	19468	X	15900	-0-	-3568	-0-	14318	2	1582	9	N	1438	1491	1			260

HEMPHILL (DOUGLAS-OIL) 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 5 U RRCID -> 209101 COMPL. DATE 03/07/2005 TOTAL DEPTH 11250 PERF. 7613 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE "B" WELL #: 6 U RRCID -> 260064 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0-	-0-	64	2			N	-0-					14
09	60	N	56	-0-	-4	-0-	55	2	1	9	N	1					15
10	62	N	50	-0-	-12	-0-	50	2			N	-0-					15
11	60	N	45	-0-	-15	-0-	45	2			N	-0-					15
12	62	N	41	-0-	-21	-0-	2	1	39	2	N	-0-					15
01	62	N	44	-0-	-18	-0-	2	1	42	2	N	-0-					15

UNIT PETROLEUM COMPANY 877099
ABRAHAM "A" WELL #: 2026 U RRCID -> 174599 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF. 7674 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	2659	-0-	-7	-0-	2659	3			N	-0-					18
09	2580	N	2544	-0-	-36	-0-	2544	3			N	-0-					18
10	2666	N	2556	-0-	-110	-0-	2556	3			N	-0-					18
11	2580	N	2525	-0-	-55	-0-	2525	3			N	-0-					18
12	2635	N	2563	-0-	-72	-0-	2563	3			N	-0-					18
01	2542	N	2312	-0-	-230	-0-	2312	3			N	-0-					18

GEORGE "B" WELL #: 3028 U RRCID -> 276521 COMPL. DATE 03/18/1988 TOTAL DEPTH 11050 PERF. 7755 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
THORNE -A- WELL #: 1 U RRCID -> 056503 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.10624 - 10884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL WELL #: 1019 RRCID -> 062425 COMPL. DATE 11/19/1974 TOTAL DEPTH 12650 PERF.10516 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

COOK WELL #: 2 RRCID -> 107139 COMPL. DATE 01/13/1983 TOTAL DEPTH 10900 PERF.10523 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

HALL WELL #: 2 RRCID -> 107140 COMPL. DATE 01/10/1983 TOTAL DEPTH 10900 PERF.10540 - 10699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2205	N	2205	-0-	-0-	-0-	2205	2			N	-0-					126
09	2108	N	2108	-0-	-0-	-0-	2108	2			N	-0-					126
10	1987	N	1987	-0-	-0-	-0-	1987	2			N	-0-					126
11	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					126
12	1993	N	1993	-0-	-0-	-0-	1989	2	4	9	N	4					130
*01	2023	N	2023	-0-	-0-	-0-	2023	2			N	-0-					130

THORNE 18 WELL #: 1 RRCID -> 193461 COMPL. DATE 12/28/2002 TOTAL DEPTH 12276 PERF.10517 - 10587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	759	-0-	-47	-0-	759	2			N	-0-					70
09	750	N	697	-0-	-53	-0-	697	2			N	-0-					70
10	853	N	853	-0-	-0-	-0-	850	2	3	9	N	3					73
11	814	N	814	-0-	-0-	-0-	811	2	3	9	N	3					76
12	799	N	799	-0-	-0-	-0-	795	2	4	9	N	4					80
01	806	N	783	-0-	-23	-0-	783	2			N	-0-					80

THORNE 76 WELL #: 1 RRCID -> 194376 COMPL. DATE 03/10/2003 TOTAL DEPTH 10750 PERF.10104 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	831	-0-	-6	-0-	818	2	13	9	N	12					362
09	810	N	808	-0-	-2	-0-	801	2	7	9	N	6					368
10	837	N	776	-0-	-61	-0-	776	2			N	-0-					368
11	810	N	735	-0-	-75	-0-	735	2			N	-0-					368
12	837	N	772	-0-	-65	-0-	751	2	21	9	N	19					303
*01	744	N	744	-0-	-0-	-0-	743	2	1	9	N	1	182	1			122

THORNE 18B WELL #: 2 RRCID -> 196811 COMPL. DATE 06/20/2007 TOTAL DEPTH 12322 PERF.10082 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

LOCKE 60 WELL #: 1 RRCID -> 203051 COMPL. DATE 05/14/2004 TOTAL DEPTH 10525 PERF.10079 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2723	N	2723	-0-	-0-	-0-	2723	2			N	-0-	185	1			86
09	2613	N	2613	-0-	-0-	-0-	2610	2	3	9	N	3					89
10	2842	N	2842	-0-	-0-	-0-	2803	2	39	9	N	35					124
11	2522	N	2522	-0-	-0-	-0-	2516	2	6	9	N	5					129
12	2511	N	2235	-0-	-276	-0-	2233	2	2	9	N	2					131
01	2511	N	2274	-0-	-237	-0-	2274	2			N	-0-					131

LOCKE 60 WELL #: 2 RRCID -> 214203 COMPL. DATE 01/02/2006 TOTAL DEPTH 11760 PERF.10300 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					4
09	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					4
10	1581	N	1578	-0-	-3	-0-	1373	2	205	9	N	186					190
11	1410	N	819	-0-	-591	-0-	775	2	44	9	N	40					230
12	1457	N	-0-	-0-	-1457	-0-					N	2					232
01	1364	N	-0-	-0-	-1364	-0-					N	-0-					232

LOCKE 57 WELL #: 3 RRCID -> 223890 COMPL. DATE 03/05/2007 TOTAL DEPTH 11700 PERF. 9994 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

LOCKE 60 WELL #: 3 RRCID -> 225181 COMPL. DATE 08/02/2005 TOTAL DEPTH 11520 PERF. 9428 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	307	N	307	-0-	-0-	-0-	307	2			N	-0-					112
03	341	N	265	-0-	-76	-0-	265	2			N	-0-					111
04	483	N	483	-0-	-0-	-0-	483	2			N	-0-					111
05	353	N	353	-0-	-0-	-0-	353	2			N	-0-					111
06	270	N	258	-0-	-12	-0-	258	2			N	-0-					111
07	496	N	270	-0-	-226	-0-	270	2			N	-0-					111
08	341	N	240	-0-	-101	-0-	240	2			N	-0-					111
09	347	N	347	-0-	-0-	-0-	347	2			N	-0-	1	7			111
10	390	N	390	-0-	-0-	-0-	390	2			N	-0-					111
11	261	N	261	-0-	-0-	-0-	261	2			N	-0-					111
12	372	N	95	-0-	-277	-0-	95	2			N	-0-					111
*01	44	N	44	-0-	-0-	-0-	44	2			N	-0-					111

LOCKE 57 WELL #: 4 RRCID -> 225435 COMPL. DATE 01/10/2007 TOTAL DEPTH 11600 PERF.10022 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

THORNE 75 WELL #: 4 RRCID -> 228368 COMPL. DATE 03/27/2007 TOTAL DEPTH 12010 PERF.10346 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	353	-0-	-19	-0-	335	2	18	9	N	16					175
09	360	N	344	-0-	-16	-0-	327	2	17	9	N	15					190
10	358	N	358	-0-	-0-	-0-	341	2	17	9	N	15					205
11	377	N	377	-0-	-0-	-0-	340	2	37	9	N	34	189	1			50
12	364	N	364	-0-	-0-	-0-	339	2	25	9	N	23					73
01	372	N	370	-0-	-2	-0-	344	2	26	9	N	24					97

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ROGERS 61 WELL #: 3 RRCID -> 228719 COMPL. DATE 04/25/2007 TOTAL DEPTH 11830 PERF.10216 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					24
*09	0	N	-0-	-0-	-0-	-0-					N	-0-	24	7			-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS 61 WELL #: 4 RRCID -> 232601 COMPL. DATE 08/15/2007 TOTAL DEPTH 11900 PERF.10050 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2970	-0-	-68	-0-	623	1	2310	2	N	34					147
							37	9									
09	2992	X	2992	-0-	-0-	-0-	603	1	2361	2	N	25					172
							28	9									
10	3255	X	2566	-0-	-689	-0-	623	1	1908	2	N	32					204
							35	9									
11	3150	X	1931	-0-	-1219	-0-	1869	2	62	9	N	56					260
12	3255	X	2337	-0-	-918	-0-	2245	2	92	9	N	84	197	1			147
01	3100	X	2016	-0-	-1084	-0-	1968	2	48	9	N	44					191

THORNE 75 WELL #: 1 RRCID -> 232750 COMPL. DATE 07/23/2007 TOTAL DEPTH 12086 PERF.10192 - 11880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2886	N	2886	-0-	-0-	-0-	748	1	2064	2	N	67					231
							74	9									
09	2825	N	2825	-0-	-0-	-0-	724	1	2035	2	N	60					291
							66	9									
10	2792	N	2792	-0-	-0-	-0-	748	1	2000	2	N	40					331
							44	9									
11	2790	N	1810	-0-	-980	-0-	1781	2	29	9	N	26					357
12	2883	N	2078	-0-	-805	-0-	2068	2	10	9	N	9	184	1			143
01	2790	N	2000	-0-	-790	-0-	1975	2	25	9	N	23					166

THORNE 18B WELL #: 4 RRCID -> 234289 COMPL. DATE 12/19/2007 TOTAL DEPTH 11895 PERF. 3 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	140	-0-	-46	-0-	140	2			N	-0-					200
09	180	N	81	-0-	-99	-0-	81	2			N	-0-					200
10	155	N	91	-0-	-64	-0-	89	2	2	9	N	2					202
11	150	N	83	-0-	-67	-0-	83	2			N	-0-					202
12	110	N	110	-0-	-0-	-0-	110	2			N	-0-					202
*01	140	N	140	-0-	-0-	-0-	140	2			N	-0-					202

THORNE 75 WELL #: 5 RRCID -> 235841 COMPL. DATE 11/21/2007 TOTAL DEPTH 12110 PERF.10406 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	402	-0-	-1	-0-	390	2	12	9	N	11					218
09	390	N	374	-0-	-16	-0-	364	2	10	9	N	9					227
10	403	N	392	-0-	-11	-0-	374	2	18	9	N	16					243
11	411	N	411	-0-	-0-	-0-	397	2	14	9	N	13	190	1			66
12	410	N	410	-0-	-0-	-0-	387	2	23	9	N	21					87
*01	409	N	409	-0-	-0-	-0-	389	2	20	9	N	18					105

ROGERS 61 WELL #: 5 RRCID -> 236258 COMPL. DATE 01/10/2008 TOTAL DEPTH 11970 PERF.10338 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					49
09	0	N	-0-	-0-	-0-	-0-					N	-0-					49
10	0	N	-0-	-0-	-0-	-0-					N	-0-					49
11	0	N	-0-	-0-	-0-	-0-					N	-0-					49
12	0	N	-0-	-0-	-0-	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	-0-					49

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
THORNE 75 WELL #: 6 RRCID -> 236268 COMPL. DATE 01/30/2008 TOTAL DEPTH 12105 PERF.10358 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					183
09	0	N	-0-	-0-	-0-	-0-					N	-0-					183
10	0	N	-0-	-0-	-0-	-0-					N	-0-					183
11	0	N	-0-	-0-	-0-	-0-					N	2					185
12	0	N	-0-	-0-	-0-	-0-					N	-0-					185
01	0	N	-0-	-0-	-0-	-0-					N	-0-					185

LOCKE 57 WELL #: 2 RRCID -> 287172 COMPL. DATE 05/30/2006 TOTAL DEPTH 11660 PERF. 9980 - 11360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	X	686	-0-	-926	-0-	312	1	374	2	N	-0-					131
09	1560	X	610	-0-	-950	-0-	302	1	308	2	N	-0-					131
10	1612	X	719	-0-	-893	-0-	312	1	407	2	N	-0-					131
11	1560	N	346	-0-	-1214	-0-	346	2			N	-0-					131
*12	331	N	331	-0-	-0-	-0-	331	2			N	-0-					131
01	0	N	-0-	-0-	-0-	-0-					N	-0-					131

BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 1 RRCID -> 058319 COMPL. DATE 03/14/1990 TOTAL DEPTH 12745 PERF.10696 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	561	N	561	-0-	-0-	-0-	561	2			Y	-0-					-0-
09	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					-0-
10	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					-0-
11	429	N	429	-0-	-0-	-0-	429	2			Y	-0-					-0-
12	434	N	394	-0-	-40	-0-	12	1	382	2	Y	-0-					-0-
01	434	N	353	-0-	-81	-0-	12	1	341	2	Y	-0-					-0-

HOOVER WELL #: 2 RRCID -> 065206 COMPL. DATE 11/02/1975 TOTAL DEPTH 11080 PERF.10587 - 10829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ETHEREDGE GAS UNIT WELL #: 3 RRCID -> 068951 COMPL. DATE 11/01/1976 TOTAL DEPTH 11303 PERF.10752 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					17
09	960	N	927	-0-	-33	-0-	874	2	53	9	N	48					65
10	1271	N	1106	-0-	-165	-0-	1106	2			N	-0-					65
11	1170	N	1044	-0-	-126	-0-	1044	2			N	-0-					65
12	1111	N	1111	-0-	-0-	-0-	12	1	1099	2	N	-0-					65
*01	1305	N	1305	-0-	-0-	-0-	12	1	1245	2	N	44					109
							48	9									

ETHEREDGE GAS UNIT WELL #: 4 RRCID -> 069589 COMPL. DATE 01/07/1977 TOTAL DEPTH 11300 PERF.10710 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHALLER, FRANK WELL #: 2 RRCID -> 077429 COMPL. DATE 11/11/1977 TOTAL DEPTH 10850 PERF. 7304 - 10608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, J. T. -ET- -AL- -B- WELL #: 11 L RRCID -> 077921 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF.10320 - 10352

08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE GAS UNIT WELL #: 6 L RRCID -> 107019 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

08	SWR	10	578	-0-	578	61548	578	2			N	-0-					66
09	SWR	10	504	-0-	504	62052	495	2	9	9	N	8					74
10	SWR	10	446	-0-	446	62498	446	2			N	-0-					74
11	SWR	10	405	-0-	405	62903	405	2			N	-0-					74
12	SWR	10	377	-0-	377	63280	22	1	355	2	N	-0-					74
01	SWR	10	402	-0-	402	63682	22	1	380	2	N	-0-					74

ETHEREDGE GAS UNIT WELL #: 5 L RRCID -> 107212 COMPL. DATE 07/01/1983 TOTAL DEPTH 11250 PERF.10722 - 10993

08	0	N	-0-	-0-	-0-	-0-					N	-0-					95
09	0	N	-0-	-0-	-0-	-0-					N	-0-					95
10	0	N	-0-	-0-	-0-	-0-					N	-0-					95
11	0	N	-0-	-0-	-0-	-0-					N	-0-					95
12	0	N	-0-	-0-	-0-	-0-					N	-0-					95
01	0	N	-0-	-0-	-0-	-0-					N	-0-					95

ETHEREDGE GAS UNIT WELL #: 8 RRCID -> 110124 COMPL. DATE 03/16/1984 TOTAL DEPTH 11250 PERF.10774 - 11036

08	155	N	24	-0-	-131	-0-	24	2			N	-0-					22
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	30	N	-0-	-0-	-30	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
*01	529	N	529	-0-	-0-	-0-	529	2			N	-0-					22

ETHEREDGE GAS UNIT WELL #: 7 L RRCID -> 111024 COMPL. DATE 03/15/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

08	868	N	811	-0-	-57	-0-	811	2			N	-0-					12
09	765	N	765	-0-	-0-	-0-	765	2			N	-0-	4	5			8
10	765	N	765	-0-	-0-	-0-	765	2			N	-0-					8
11	780	N	718	-0-	-62	-0-	718	2			N	-0-					8
12	806	N	728	-0-	-78	-0-	728	2			N	-0-					8
01	775	N	740	-0-	-35	-0-	740	2			N	-0-					8

BROWN, J. T. ET AL -B- WELL #: 14 RRCID -> 115298 COMPL. DATE 02/12/1985 TOTAL DEPTH 12128 PERF.10264 - 10279

08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					133
09	240	N	206	-0-	-34	-0-	206	3			N	-0-					133
10	248	N	160	-0-	-88	-0-	160	3			N	-0-					133
11	240	N	148	-0-	-92	-0-	136	3	12	9	N	11					144
12	254	N	254	-0-	-0-	-0-	12	1	242	3	N	-0-					144
*01	290	N	290	-0-	-0-	-0-	12	1	278	3	N	-0-					144

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BROWN, J.T. ET AL -D- WELL #: 11 RRCID -> 122308 COMPL. DATE 10/02/1986 TOTAL DEPTH 10970 PERF.10403 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. ET AL -D- WELL #: 12 RRCID -> 146916 COMPL. DATE 10/04/1993 TOTAL DEPTH 10800 PERF.10350 - 10456

08	682	N	548	-0-	-134	-0-	541	3	7	4	N	-0-					127
09	660	N	471	-0-	-189	-0-	461	3	10	4	N	-0-					127
10	620	N	495	-0-	-125	-0-	485	3	10	4	N	-0-					127
11	540	N	484	-0-	-56	-0-	484	3			N	-0-					127
12	501	N	501	-0-	-0-	-0-	501	3			N	-0-					127
01	496	N	487	-0-	-9	-0-	487	3			N	-0-					127

BROWN, J. T. ET AL -D- WELL #: 13 RRCID -> 153881 COMPL. DATE 03/31/1995 TOTAL DEPTH 10780 PERF.10276 - 10377

08	372	N	348	-0-	-24	-0-	342	3	6	4	N	-0-					127
09	375	N	375	-0-	-0-	-0-	375	3			N	-0-					127
10	377	N	377	-0-	-0-	-0-	377	3			N	-0-					127
11	351	N	351	-0-	-0-	-0-	351	3			N	-0-					127
12	403	N	360	-0-	-43	-0-	11	1	349	3	N	-0-					127
01	372	N	370	-0-	-2	-0-	11	1	346	3	N	-0-					127
							13	4									

BROWN, J. T. ET AL "D" WELL #: 14 RRCID -> 155770 COMPL. DATE 08/07/1995 TOTAL DEPTH 10700 PERF.10366 - 10408

08	515	N	515	-0-	-0-	-0-	515	3			N	-0-					43
09	493	N	493	-0-	-0-	-0-	493	3			N	-0-					43
10	527	N	313	-0-	-214	-0-	313	3			N	-0-					43
11	510	N	221	-0-	-289	-0-	212	3	9	4	N	-0-					43
12	597	N	597	-0-	-0-	-0-	11	1	586	3	N	-0-					43
*01	497	N	497	-0-	-0-	-0-	11	1	486	3	N	-0-					43

BROWN, CHARLES E. ET AL "B" WELL #: 13R RRCID -> 158210 COMPL. DATE 02/11/1996 TOTAL DEPTH 10800 PERF.10350 - 10432

08	1240	N	1103	-0-	-137	-0-	1103	3			N	-0-					127
09	1080	N	1066	-0-	-14	-0-	1014	3	52	9	N	47					174
10	1271	N	955	-0-	-316	-0-	955	3			N	-0-					174
11	1080	N	906	-0-	-174	-0-	886	3	20	9	N	18					192
12	1116	N	909	-0-	-207	-0-	12	1	889	3	N	7	182	1			17
							8	9									
01	961	N	885	-0-	-76	-0-	12	1	873	3	N	-0-					17

BROWN, CHARLES E. ET AL "B" WELL #: 14 RRCID -> 158596 COMPL. DATE 05/22/1996 TOTAL DEPTH 10700 PERF.10386 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, J. T. "D" WELL #: 15 RRCID -> 164569 COMPL. DATE 05/29/1997 TOTAL DEPTH 10650 PERF.10314 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	509	N	509	-0-	-0-	-0-	509	3			N	-0-					79
09	480	N	460	-0-	-20	-0-	460	3			N	-0-					79
10	589	N	365	-0-	-224	-0-	365	3			N	-0-					79
11	480	N	370	-0-	-110	-0-	370	3			N	-0-					79
12	465	N	193	-0-	-272	-0-	12	1	170	3	N	-0-					79
							11	4									
*01	545	N	545	-0-	-0-	-0-	12	1	513	3	N	-0-					79
							20	4									

BROWN, CHARLES E. ET AL "B" WELL #: 15 RRCID -> 166916 COMPL. DATE 11/10/1997 TOTAL DEPTH 10650 PERF.10310 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	855	-0-	-13	-0-	855	3			N	-0-					18
09	840	N	749	-0-	-91	-0-	749	3			N	-0-					18
10	930	N	666	-0-	-264	-0-	634	3	32	4	N	-0-					18
11	992	N	992	-0-	-0-	-0-	992	3			N	-0-					18
12	1046	N	1046	-0-	-0-	-0-	12	1	1034	3	N	-0-					18
*01	718	N	718	-0-	-0-	-0-	12	1	706	3	N	-0-					18

JARVIS, BILLY & SONS, INC. WELL #: 7H RRCID -> 169961 COMPL. DATE 02/15/2016 TOTAL DEPTH 11850 PERF.10830 - 13135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16213	X	14608	-0-	-1605	-0-	14573	3	35	9	N	32	191	1			94
09	15690	X	13835	-0-	-1855	-0-	13669	3	23	4	N	130					224
							143	9									
10	15624	X	13613	-0-	-2011	-0-	13473	3	140	9	N	127					351
11	14700	X	12901	-0-	-1799	-0-	12702	3	199	9	N	181	388	1			144
12	14880	X	13022	-0-	-1858	-0-	11	1	12733	3	N	253	198	1			199
							278	9									
01	14601	X	12656	-0-	-1945	-0-	11	1	12339	3	N	278	173	1			304
							306	9									

MILOM, OCA WELL #: 201 RRCID -> 194874 COMPL. DATE 04/28/2003 TOTAL DEPTH 11150 PERF. 7903 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1460	-0-	-121	-0-	1418	3	42	9	N	38					62
09	1614	N	1614	-0-	-0-	-0-	1614	3			N	-0-					62
10	1599	N	1599	-0-	-0-	-0-	1599	3			N	-0-					62
11	1622	N	1622	-0-	-0-	-0-	1503	3	119	9	N	108					170
12	1674	N	1621	-0-	-53	-0-	12	1	1564	3	N	41	196	1			15
							45	9									
*01	1621	N	1621	-0-	-0-	-0-	12	1	1561	3	N	44					59
							48	9									

SHALLER, FRANK WELL #: 8H RRCID -> 271876 COMPL. DATE 08/22/2013 TOTAL DEPTH 10417 PERF.10847 - 14920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7534	X	7534	-0-	-0-	-0-	7473	2	61	9	N	55	184	1			192
09	7197	X	7197	-0-	-0-	-0-	7107	2	90	9	N	82					274
10	7043	X	7043	-0-	-0-	-0-	6907	2	136	9	N	124					398
11	7022	X	7022	-0-	-0-	-0-	6679	2	53	4	N	264	193	1			469
							290	9									
12	5481	X	5481	-0-	-0-	-0-	36	1	5445	2	N	-0-	92	5			377
*01	6275	X	6275	-0-	-0-	-0-	36	1	6194	2	N	-0-					377
							45	4									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JARVIS 'A' WELL #: 6H RRCID -> 274026 COMPL. DATE 07/02/2013 TOTAL DEPTH 10202 PERF.10486 - 17212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12462	X	11634	-0-	-828	-0-	11591	2	43	9	N	39	191	1			217
09	11700	X	11280	-0-	-420	-0-	11128	2	152	9	N	138	195	1			160
10	11904	X	10601	-0-	-1303	-0-	10479	2	122	9	N	111					271
11	11370	X	10893	-0-	-477	-0-	10614	2	279	9	N	254	381	1			144
12	11656	X	10973	-0-	-683	-0-	35	1	10632	2	N	278	200	1			222
							306	9									
01	11656	X	10426	-0-	-1230	-0-	35	1	10286	2	N	95	201	1			116
							105	9									

WRIGHT A WELL #: 3H RRCID -> 274027 COMPL. DATE 03/13/2014 TOTAL DEPTH 10412 PERF.11277 - 15273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	X	3687	-0-	-653	-0-	3687	2			N	-0-	117	5			120
09	4200	X	3435	-0-	-765	-0-	3361	2	74	9	N	67					187
10	4340	X	3036	-0-	-1304	-0-	2955	2	81	9	N	74					261
11	3900	X	2298	-0-	-1602	-0-	2298	2			N	-0-					261
12	4030	X	2439	-0-	-1591	-0-	36	1	2282	2	N	110	194	1			177
							121	9									
01	3689	X	3200	-0-	-489	-0-	36	1	3083	2	N	74					251
							81	9									

WRIGHT A WELL #: 2H RRCID -> 274741 COMPL. DATE 12/24/2013 TOTAL DEPTH 10397 PERF.10694 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2520	N	2520	-0-	-0-	-0-	2442	2	78	9	N	71					314
09	2619	N	2619	-0-	-0-	-0-	2491	2	128	9	N	116	192	1			238
10	2480	N	2127	-0-	-353	-0-	2119	2	8	9	N	7					245
11	2400	N	2292	-0-	-108	-0-	2292	2			N	-0-					245
12	2626	N	2626	-0-	-0-	-0-	37	1	2444	2	N	132					377
							145	9									
*01	2432	N	2432	-0-	-0-	-0-	37	1	2361	2	N	31	195	1			213
							34	9									

KING 'A' WELL #: 3H RRCID -> 276574 COMPL. DATE 01/09/2015 TOTAL DEPTH 9945 PERF.10421 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8184	X	7530	-0-	-654	-0-	7389	3	141	9	N	128					309
09	7770	X	7106	-0-	-664	-0-	7017	3	89	9	N	81					390
10	7762	X	7762	-0-	-0-	-0-	7308	3	454	9	N	413	379	1			424
11	7290	X	6060	-0-	-1230	-0-	5847	3	213	9	N	194	194	1			424
12	7533	X	6490	-0-	-1043	-0-	35	1	6363	3	N	84					508
							92	9									
01	7750	X	6341	-0-	-1409	-0-	35	1	6167	3	N	126	203	1			431
							139	9									

MILOM, OCA WELL #: 1 RRCID -> 277048 COMPL. DATE 08/27/2014 TOTAL DEPTH 11175 PERF.11000 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JARVIS, BILLY & SONS INC WELL #: 9H RRCID -> 280372 COMPL. DATE 07/11/2015 TOTAL DEPTH 10280 PERF.10727 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	X	2138	-0-	-311	-0-	2138	2			N	-0-					145
09	2758	X	2758	-0-	-0-	-0-	2572	2	186	9	N	169					314
10	3292	X	3292	-0-	-0-	-0-	2996	2	296	9	N	269	179	1			404
11	2670	X	2670	-0-	-0-	-0-	2663	2	7	9	N	6	202	1	8	5	200
12	2852	X	2808	-0-	-44	-0-	11	1	2751	2	N	42					242
							46	9									
01	3286	X	2805	-0-	-481	-0-	11	1	2622	2	N	156	200	1			198
							172	9									

HOOVER, DAN B. ET AL A WELL #: 6 RRCID -> 280843 COMPL. DATE 08/16/2016 TOTAL DEPTH 12315 PERF.10670 - 10860

08	372	N	372	-0-	-0-	-0-	178	1	194	3	N	-0-					205
09	390	N	322	-0-	-68	-0-	172	1	150	3	N	-0-					205
10	432	N	432	-0-	-0-	-0-	178	1	225	3	N	26					231
							29	9									
11	395	N	395	-0-	-0-	-0-	172	1	223	3	N	-0-					231
12	393	N	393	-0-	-0-	-0-	178	1	215	3	N	-0-					231
01	434	N	394	-0-	-40	-0-	178	1	216	3	N	-0-					231

BLACKBEARD OPERATING, LLC 073056
HOWELL72 WELL #: 1 RRCID -> 049313 COMPL. DATE N/A TOTAL DEPTH 11367 PERF.10690 - 11004

08	1333	N	-0-	-0-	-1333	-0-					Y	-0-	74	1			18
09	1803	N	1803	-0-	-0-	-0-	1799	2	4	9	Y	4					22
10	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					22
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
12	1457	N	183	-0-	-1274	-0-	183	2			Y	-0-					22
*01	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					22

NORRIS WELL #: 1 RRCID -> 052903 COMPL. DATE 06/23/1972 TOTAL DEPTH 11258 PERF.10649 - 10973

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 1 RRCID -> 053015 COMPL. DATE 04/16/1972 TOTAL DEPTH 11300 PERF.10708 - 10954

08	1149	N	1149	-0-	-0-	-0-	33	1	1116	2	Y	-0-					4
09	1140	N	1125	-0-	-15	-0-	33	1	1092	2	Y	-0-					4
10	1234	N	1234	-0-	-0-	-0-	36	1	1198	2	Y	-0-					4
11	1279	N	1279	-0-	-0-	-0-	39	1	1240	2	Y	-0-					4
12	1443	N	1443	-0-	-0-	-0-	40	1	1262	2	Y	128					132
							141	9									
*01	1293	N	1293	-0-	-0-	-0-	42	1	1250	2	Y	1	1	8			132
							1	9									

SAVAGE, BETTY A. WELL #: 1 RRCID -> 053639 COMPL. DATE 09/29/1972 TOTAL DEPTH 11315 PERF.10685 - 10913

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOBART WELL #: 1 RRCID -> 054174 COMPL. DATE 10/30/1972 TOTAL DEPTH 11400 PERF.10680 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	709	N	709	-0-	-0-	-0-	709	2			Y	-0-					-0-
09	600	N	581	-0-	-19	-0-	581	2			Y	-0-					-0-
10	719	N	719	-0-	-0-	-0-	719	2			Y	-0-					-0-
11	1661	N	1661	-0-	-0-	-0-	1661	2			Y	-0-					-0-
12	1635	N	1635	-0-	-0-	-0-	1626	2	9	9	Y	8	1	8			7
*01	1041	N	1041	-0-	-0-	-0-	1041	2			Y	-0-					7

YOUNG 66 WELL #: 2 RRCID -> 054252 COMPL. DATE 12/24/1972 TOTAL DEPTH 11100 PERF.10768 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					Y	8	33	1			-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOWELL WELL #: 2072 RRCID -> 054716 COMPL. DATE N/A TOTAL DEPTH 13008 PERF.11094 - 12048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1195	N	1195	-0-	-0-	-0-	1185	2	10	9	Y	9	3	8			27
09	1158	N	1158	-0-	-0-	-0-	1136	2	22	9	Y	20					47
10	1204	N	1204	-0-	-0-	-0-	1194	2	10	9	Y	9	3	8			53
11	1180	N	1180	-0-	-0-	-0-	1167	2	13	9	Y	12					65
12	1222	N	1222	-0-	-0-	-0-	1210	2	12	9	Y	11	3	8			73
*01	1212	N	1212	-0-	-0-	-0-	1200	2	12	9	Y	11	38	1	4	8	42

CHEEK WELL #: 107 RRCID -> 055388 COMPL. DATE 02/13/1973 TOTAL DEPTH 12850 PERF.10646 - 10871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART WELL #: 2 RRCID -> 055508 COMPL. DATE 05/07/1973 TOTAL DEPTH 11485 PERF.10811 - 11151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	584	N	584	-0-	-0-	-0-	584	2			Y	-0-					40
09	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					40
10	591	N	591	-0-	-0-	-0-	7	1	584	2	Y	-0-					40
11	570	N	525	-0-	-45	-0-	525	2			Y	-0-					40
12	496	N	115	-0-	-381	-0-	115	2			Y	-0-					40
01	589	N	211	-0-	-378	-0-	211	2			Y	-0-					40

LITTLE WELL #: 1030 RRCID -> 056128 COMPL. DATE 08/20/1973 TOTAL DEPTH 18322 PERF.10559 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
JONES, MARY WELL #: 1 U RRCID -> 056370 COMPL. DATE 07/27/2006 TOTAL DEPTH 13024 PERF.10726 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2890	X	2890	-0-	-0-	-0-	83	1	2793	2	N	13	4	1	1	8	52
							14	9									
09	2752	X	2752	-0-	-0-	-0-	80	1	2663	2	N	8					60
							9	9									
10	2763	X	2763	-0-	-0-	-0-	80	1	2632	2	N	46	74	1	1	8	31
							51	9									
11	2345	X	2345	-0-	-0-	-0-	71	1	2265	2	N	8					39
							9	9									
12	2788	N	2788	-0-	-0-	-0-	86	1	2695	2	N	6	3	1			42
							7	9									
01	2325	N	2191	-0-	-134	-0-	71	1	2102	2	N	16					58
							18	9									

CLARK WELL #: 2 RRCID -> 056820 COMPL. DATE 11/15/1973 TOTAL DEPTH 12851 PERF.10700 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	3299	-0-	-18	-0-	94	1	3181	2	Y	22					74
							24	9									
09	3009	X	3009	-0-	-0-	-0-	86	1	2891	2	Y	29					103
							32	9									
10	2866	X	2866	-0-	-0-	-0-	84	1	2764	2	Y	16	90	1			29
							18	9									
11	3180	X	3023	-0-	-157	-0-	91	1	2923	2	Y	8					37
							9	9									
12	3286	X	2978	-0-	-308	-0-	92	1	2886	2	Y	-0-	4	1			33
01	3286	X	2997	-0-	-289	-0-	98	1	2874	2	Y	23	1	1			55
							25	9									

PRESCOTT WELL #: 1 U RRCID -> 057766 COMPL. DATE 03/15/1986 TOTAL DEPTH 13373 PERF.10860 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	X	1657	-0-	-482	-0-	322	1	1333	2	Y	2	2	8			-0-
							2	9									
09	2070	X	1560	-0-	-510	-0-	357	1	1199	2	Y	4	4	8			-0-
							4	9									
10	1705	X	1079	-0-	-626	-0-	288	1	788	2	Y	3	3	8			-0-
							3	9									
11	1650	X	994	-0-	-656	-0-	429	1	562	2	Y	3	3	8			-0-
							3	9									
12	1988	X	1988	-0-	-0-	-0-	506	1	1475	2	Y	6	6	8			-0-
							7	9									
*01	2030	X	2030	-0-	-0-	-0-	524	1	1503	2	Y	3	3	8			-0-
							3	9									

SAVAGE, BETTY B. WELL #: 2 U RRCID -> 057797 COMPL. DATE 01/19/1982 TOTAL DEPTH 12825 PERF.10751 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2536	N	2536	-0-	-0-	-0-	73	1	2455	2	N	7					58
							8	9									
09	2887	N	2887	-0-	-0-	-0-	84	1	2800	2	N	3					61
							3	9									
10	2924	N	2924	-0-	-0-	-0-	86	1	2827	2	N	10					71
							11	9									
11	2580	N	2580	-0-	-0-	-0-	78	1	2491	2	N	10					81
							11	9									
*12	2580	N	2580	-0-	-0-	-0-	79	1	2481	2	N	18	73	1			26
							20	9									
*01	2509	N	2509	-0-	-0-	-0-	82	1	2427	2	N	-0-	10	1			16

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOBART 67 WELL #: 2 RRCID -> 058065 COMPL. DATE 03/08/1974 TOTAL DEPTH 13285 PERF.10876 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, MARY WELL #: 2 RRCID -> 058141 COMPL. DATE 04/02/1974 TOTAL DEPTH 11150 PERF.10786 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1557	N	1557	-0-	-0-	-0-	45	1	1512	2	Y	-0-					63
09	1516	N	1516	-0-	-0-	-0-	44	1	1472	2	Y	-0-					63
10	1581	N	1515	-0-	-66	-0-	44	1	1471	2	Y	-0-					63
11	1500	N	828	-0-	-672	-0-	25	1	803	2	Y	-0-					63
12	1581	N	-0-	-0-	-1581	-0-					Y	-0-					63
01	1519	N	-0-	-0-	-1519	-0-					Y	-0-					63

PETREE WELL #: 2 RRCID -> 058142 COMPL. DATE 04/02/1974 TOTAL DEPTH 11100 PERF.10717 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 1029 U RRCID -> 058980 COMPL. DATE 09/03/2005 TOTAL DEPTH 12855 PERF.10950 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	693	N	693	-0-	-0-	-0-	20	1	672	2	N	1	1	8			35
							1	9									
09	676	N	676	-0-	-0-	-0-	20	1	656	2	N	-0-					35
10	790	N	790	-0-	-0-	-0-	23	1	759	2	N	7					42
							8	9									
11	808	N	808	-0-	-0-	-0-	24	1	776	2	N	7					49
							8	9									
12	750	N	750	-0-	-0-	-0-	23	1	727	2	N	-0-					49
*01	727	N	727	-0-	-0-	-0-	24	1	703	2	N	-0-					49

YOUNG 65 WELL #: 4 RRCID -> 059079 COMPL. DATE 07/18/1974 TOTAL DEPTH 11027 PERF. 832 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1932	N	1932	-0-	-0-	-0-	1919	2	13	9	Y	12	1	8			78
09	2070	N	1853	-0-	-217	-0-	1847	2	6	9	Y	5					83
10	2015	N	1860	-0-	-155	-0-	1853	2	7	9	Y	6	1	8			88
11	1860	N	1706	-0-	-154	-0-	1700	2	6	9	Y	5					93
12	1922	N	1743	-0-	-179	-0-	1728	2	15	9	Y	14	63	1			44
01	1860	N	1787	-0-	-73	-0-	1765	2	22	9	Y	20	1	8			63

NORRIS -44- WELL #: 1 RRCID -> 060744 COMPL. DATE 02/01/1975 TOTAL DEPTH 12650 PERF.10630 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	530	N	530	-0-	-0-	-0-	15	1	515	2	Y	-0-					37
09	487	N	487	-0-	-0-	-0-	14	1	473	2	Y	-0-					37
10	589	N	520	-0-	-69	-0-	15	1	505	2	Y	-0-					37
11	510	N	205	-0-	-305	-0-	6	1	199	2	Y	-0-					37
12	496	N	177	-0-	-319	-0-	5	1	172	2	Y	-0-					37
01	527	N	148	-0-	-379	-0-	5	1	143	2	Y	-0-					37

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
YOUNG 66 WELL #: 5 RRCID -> 061542 COMPL. DATE 10/28/1974 TOTAL DEPTH 11162 PERF.10817 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 2029 RRCID -> 061562 COMPL. DATE 04/09/1975 TOTAL DEPTH 11200 PERF.10594 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THORNE WELL #: 3 RRCID -> 061665 COMPL. DATE 11/08/2005 TOTAL DEPTH 12609 PERF.10752 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	622	N	622	-0-	-0-	-0-	8 19	1 9	595	2	Y	17	2	8			45
09	630	N	609	-0-	-21	-0-	8 33	1 9	568	2	Y	30					75
10	682	N	586	-0-	-96	-0-	8 17	1 9	561	2	Y	15	2	8			88
11	600	N	552	-0-	-48	-0-	8 21	1 9	523	2	Y	19					107
12	620	N	557	-0-	-63	-0-	8 15	1 9	534	2	Y	14	3	8			118
01	589	N	554	-0-	-35	-0-	8 17	1 9	529	2	Y	15	3	8			130

HOWELL 72 WELL #: 3 RRCID -> 061747 COMPL. DATE 04/09/1975 TOTAL DEPTH 11125 PERF.10622 - 10919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3154	X	3154	-0-	-0-	-0-	3117	2	37	9	Y	34	178	1			17
09	2820	X	2786	-0-	-34	-0-	2741	2	45	9	Y	41					58
10	3069	X	2696	-0-	-373	-0-	2659	2	37	9	Y	34					92
11	3060	X	2754	-0-	-306	-0-	2709	2	45	9	Y	41					133
12	3162	X	2759	-0-	-403	-0-	2701	2	58	9	Y	53	99	1			87
01	3162	X	2616	-0-	-546	-0-	2573	2	43	9	Y	39					126

SAVAGE, BETTY B. WELL #: 3 RRCID -> 062725 COMPL. DATE 07/12/1975 TOTAL DEPTH 11000 PERF.10619 - 10729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1123	N	1123	-0-	-0-	-0-	32	1	1091	2	Y	-0-					2
09	1096	N	1096	-0-	-0-	-0-	32	1	1064	2	Y	-0-					2
10	1126	N	1126	-0-	-0-	-0-	33	1	1093	2	Y	-0-					2
11	1116	N	1116	-0-	-0-	-0-	34	1	1082	2	Y	-0-					2
12	1163	N	1163	-0-	-0-	-0-	36	1	1127	2	Y	-0-					2
*01	1218	N	1218	-0-	-0-	-0-	40	1	1178	2	Y	-0-					2

ARRINGTON WELL #: 3064 RRCID -> 063734 COMPL. DATE 10/31/2006 TOTAL DEPTH 12640 PERF.10796 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOWELL 72 WELL #: 4 RRCID -> 063984 COMPL. DATE N/A TOTAL DEPTH 11054 PERF.10632 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 3 RRCID -> 064419 COMPL. DATE 12/08/1975 TOTAL DEPTH 11050 PERF.10707 - 10978

08	434	N	407	-0-	-27	-0-	12	1	395	2	Y	-0-					10
09	420	N	266	-0-	-154	-0-	8	1	258	2	Y	-0-					10
10	434	N	374	-0-	-60	-0-	11	1	363	2	Y	-0-					10
11	393	N	393	-0-	-0-	-0-	12	1	381	2	Y	-0-					10
12	401	N	401	-0-	-0-	-0-	12	1	389	2	Y	-0-					10
*01	397	N	397	-0-	-0-	-0-	13	1	384	2	Y	-0-					10

NORRIS WELL #: 3029 RRCID -> 064949 COMPL. DATE 01/22/1976 TOTAL DEPTH 11000 PERF.10572 - 10689

08	1209	N	1176	-0-	-33	-0-	34	1	1142	2	Y	-0-					86
09	1320	N	1257	-0-	-63	-0-	36	1	1221	2	Y	-0-					86
10	1364	N	1279	-0-	-85	-0-	38	1	1241	2	Y	-0-					86
11	1240	N	1240	-0-	-0-	-0-	38	1	1202	2	Y	-0-					86
12	1302	N	1269	-0-	-33	-0-	39	1	1230	2	Y	-0-					86
01	1271	N	1249	-0-	-22	-0-	41	1	1206	2	Y	2					88
							2	9									

SAVAGE, BETTY A. WELL #: 4 RRCID -> 064950 COMPL. DATE 01/20/1976 TOTAL DEPTH 11000 PERF.10619 - 10891

08	662	N	662	-0-	-0-	-0-	19	1	643	2	Y	-0-					-0-
09	646	N	646	-0-	-0-	-0-	19	1	627	2	Y	-0-					-0-
10	651	N	644	-0-	-7	-0-	19	1	625	2	Y	-0-					-0-
11	630	N	630	-0-	-0-	-0-	19	1	611	2	Y	-0-					-0-
12	682	N	635	-0-	-47	-0-	20	1	615	2	Y	-0-					-0-
01	651	N	626	-0-	-25	-0-	21	1	605	2	Y	-0-					-0-

YOUNG 65 WELL #: 7 RRCID -> 065033 COMPL. DATE 01/20/1976 TOTAL DEPTH 10960 PERF.10853 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 65 WELL #: 8 RRCID -> 066364 COMPL. DATE 12/27/1975 TOTAL DEPTH 11040 PERF.10703 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
PYEATT WELL #: 1019 RRCID -> 068659 COMPL. DATE 05/22/1976 TOTAL DEPTH 10850 PERF.10592 - 10820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 2030 RRCID -> 069059 COMPL. DATE 02/12/1976 TOTAL DEPTH 10900 PERF.10541 - 10674

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	235					235
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					235

LITTLE WELL #: 3030 RRCID -> 069061 COMPL. DATE 07/20/1976 TOTAL DEPTH 10692 PERF.10523 - 10629

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	31					31
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					31

LITTLE 43 WELL #: 1043 L RRCID -> 069155 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF.10557 - 10643

08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 4030 RRCID -> 069843 COMPL. DATE 10/27/1976 TOTAL DEPTH 10778 PERF.10484 - 10642

08	372 N	318	-0-	-54	-0-	318	2			Y	-0-					-0-
09	360 N	324	-0-	-36	-0-	324	2			Y	-0-					-0-
10	311 N	311	-0-	-0-	-0-	311	2			Y	-0-					-0-
11	300 N	279	-0-	-21	-0-	279	2			Y	-0-					-0-
12	341 N	279	-0-	-62	-0-	279	2			Y	-0-					-0-
*01	311 N	311	-0-	-0-	-0-	311	2			Y	-0-					-0-

PYEATT WELL #: 2019 RRCID -> 070349 COMPL. DATE 09/21/1976 TOTAL DEPTH 10800 PERF.10520 - 10680

08	1085 N	1042	-0-	-43	-0-	31	1	1011	2	Y	-0-					-0-
09	1020 N	937	-0-	-83	-0-	30	1	907	2	Y	-0-					-0-
10	1023 N	1023	-0-	-0-	-0-	31	1	992	2	Y	-0-					-0-
11	1020 N	984	-0-	-36	-0-	30	1	954	2	Y	-0-					-0-
12	1008 N	1008	-0-	-0-	-0-	31	1	977	2	Y	-0-					-0-
01	1023 N	981	-0-	-42	-0-	31	1	950	2	Y	-0-					-0-

ARRINGTON WELL #: 4064 RRCID -> 070999 COMPL. DATE 03/24/1977 TOTAL DEPTH 10900 PERF.10503 - 10812

08	558 N	527	-0-	-31	-0-	31	1	496	2	Y	-0-					-0-
09	510 N	506	-0-	-4	-0-	30	1	476	2	Y	-0-					-0-
10	527 N	521	-0-	-6	-0-	31	1	490	2	Y	-0-					-0-
11	510 N	501	-0-	-9	-0-	30	1	471	2	Y	-0-					-0-
12	527 N	511	-0-	-16	-0-	31	1	480	2	Y	-0-					-0-
01	527 N	512	-0-	-15	-0-	31	1	481	2	Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
NORRIS -44- WELL #: 3 RRCID -> 071379 COMPL. DATE 05/11/1977 TOTAL DEPTH 11000 PERF.10556 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	80	-0-	-292	-0-	2	1	78	2	Y	-0-					-0-
09	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 4 RRCID -> 071851 COMPL. DATE 06/23/1977 TOTAL DEPTH 11070 PERF.10649 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1011	N	1011	-0-	-0-	-0-	29	1	982	2	Y	-0-					1
09	978	N	978	-0-	-0-	-0-	28	1	950	2	Y	-0-					1
10	1023	N	983	-0-	-40	-0-	29	1	954	2	Y	-0-					1
11	990	N	984	-0-	-6	-0-	30	1	954	2	Y	-0-					1
12	1023	N	992	-0-	-31	-0-	31	1	961	2	Y	-0-					1
*01	993	N	993	-0-	-0-	-0-	33	1	960	2	Y	-0-					1

NORRIS WELL #: 4029 RRCID -> 072545 COMPL. DATE 08/09/1977 TOTAL DEPTH 11050 PERF.10630 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	X	2321	-0-	-97	-0-	67	1	2254	2	Y	-0-					20
09	2280	X	2269	-0-	-11	-0-	66	1	2203	2	Y	-0-					20
10	2387	X	2319	-0-	-68	-0-	68	1	2251	2	Y	-0-					20
11	2310	X	2046	-0-	-264	-0-	62	1	1984	2	Y	-0-					20
12	2387	X	2049	-0-	-338	-0-	63	1	1986	2	Y	-0-					20
01	2356	X	2035	-0-	-321	-0-	67	1	1968	2	Y	-0-					20

JONES, MARY WELL #: 3 RRCID -> 072546 COMPL. DATE 08/12/1977 TOTAL DEPTH 11100 PERF.10750 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, MARY WELL #: 4 RRCID -> 073120 COMPL. DATE 09/20/1977 TOTAL DEPTH 11090 PERF.10748 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1383	N	1383	-0-	-0-	-0-	40	1	1343	2	Y	-0-					1
09	1352	N	1352	-0-	-0-	-0-	39	1	1313	2	Y	-0-					1
10	1386	N	1386	-0-	-0-	-0-	41	1	1345	2	Y	-0-					1
11	1365	N	1365	-0-	-0-	-0-	41	1	1324	2	Y	-0-					1
12	1395	N	1395	-0-	-0-	-0-	43	1	1352	2	Y	-0-					1
01	1395	N	1393	-0-	-2	-0-	46	1	1347	2	Y	-0-					1

NORRIS WELL #: 4 RRCID -> 073516 COMPL. DATE 09/28/1977 TOTAL DEPTH 11135 PERF.10705 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1405	N	1405	-0-	-0-	-0-	40	1	1364	2	Y	1	17	1			16
							1	9									
09	1337	N	1337	-0-	-0-	-0-	39	1	1296	2	Y	2					18
							2	9									
10	1375	N	1375	-0-	-0-	-0-	40	1	1317	2	Y	16					34
							18	9									
11	1299	N	1299	-0-	-0-	-0-	39	1	1258	2	Y	2					36
							2	9									
12	1183	N	1183	-0-	-0-	-0-	36	1	1130	2	Y	15					51
							17	9									
*01	1153	N	1153	-0-	-0-	-0-	37	1	1083	2	Y	30					81
							33	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
NORRIS WELL #: 4404 RRCID -> 073952 COMPL. DATE 11/21/1977 TOTAL DEPTH 11100 PERF.10584 - 10711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	445	N	445	-0-	-0-	-0-	13	1	429	2	Y	3	11	1			10
							3	9									
09	450	N	331	-0-	-119	-0-	10	1	321	2	Y	-0-					10
10	527	N	197	-0-	-330	-0-	6	1	191	2	Y	-0-					10
11	420	N	128	-0-	-292	-0-	4	1	124	2	Y	-0-					10
12	341	N	77	-0-	-264	-0-	2	1	75	2	Y	-0-					10
01	186	N	33	-0-	-153	-0-	1	1	32	2	Y	-0-					10

PETREE WELL #: 3 RRCID -> 073953 COMPL. DATE 11/28/1977 TOTAL DEPTH 11170 PERF.10679 - 11008

08	310	N	303	-0-	-7	-0-	9	1	294	2	Y	-0-					39
09	295	N	295	-0-	-0-	-0-	9	1	286	2	Y	-0-					39
10	310	N	296	-0-	-14	-0-	9	1	287	2	Y	-0-					39
11	300	N	291	-0-	-9	-0-	9	1	282	2	Y	-0-					39
12	310	N	299	-0-	-11	-0-	9	1	290	2	Y	-0-					39
01	310	N	298	-0-	-12	-0-	10	1	288	2	Y	-0-					39

PETREE WELL #: 4 RRCID -> 074791 COMPL. DATE 12/28/1977 TOTAL DEPTH 11100 PERF.10694 - 10984

08	748	N	748	-0-	-0-	-0-	22	1	726	2	Y	-0-					26
09	734	N	734	-0-	-0-	-0-	21	1	713	2	Y	-0-					26
10	762	N	762	-0-	-0-	-0-	22	1	740	2	Y	-0-					26
11	838	N	838	-0-	-0-	-0-	25	1	813	2	Y	-0-					26
12	744	N	676	-0-	-68	-0-	21	1	655	2	Y	-0-					26
01	775	N	681	-0-	-94	-0-	22	1	659	2	Y	-0-					26

MAXWELL WELL #: 1018 RRCID -> 075707 COMPL. DATE 03/20/1978 TOTAL DEPTH 10800 PERF.10497 - 10638

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CLARK WELL #: 5 RRCID -> 078496 COMPL. DATE 09/05/1978 TOTAL DEPTH 11080 PERF.10661 - 10947

08	2195	N	2195	-0-	-0-	-0-	63	1	2132	2	Y	-0-	16	1			26
09	2280	N	2154	-0-	-126	-0-	62	1	2070	2	Y	20					46
							22	9									
10	2232	N	1432	-0-	-800	-0-	41	1	1339	2	Y	47	62	1			31
							52	9									
11	2274	N	2274	-0-	-0-	-0-	69	1	2201	2	Y	4					35
							4	9									
12	2232	N	2183	-0-	-49	-0-	67	1	2099	2	Y	15	3	1			47
							17	9									
*01	2124	N	2124	-0-	-0-	-0-	69	1	2021	2	Y	31					78
							34	9									

HOBART 49 WELL #: 1 RRCID -> 078598 COMPL. DATE 08/25/1978 TOTAL DEPTH 13500 PERF.10990 - 11148

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOWELL 72 WELL #: 5 RRCID -> 078918 COMPL. DATE 06/21/1978 TOTAL DEPTH 11050 PERF.10617 - 10884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1694	N	1694	-0-	-0-	-0-	1675	2	19	9	Y	17	107	1			30
09	1620	N	1599	-0-	-21	-0-	1582	2	17	9	Y	15					45
10	1674	N	1641	-0-	-33	-0-	1619	2	22	9	Y	20					65
11	1650	N	1455	-0-	-195	-0-	1434	2	21	9	Y	19					84
12	1643	N	1584	-0-	-59	-0-	1555	2	29	9	Y	26					110
01	1643	N	1532	-0-	-111	-0-	1518	2	14	9	Y	13	93	1			30

RISLEY WELL #: 207 RRCID -> 079086 COMPL. DATE 05/27/1978 TOTAL DEPTH 11200 PERF.10568 - 10874

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHEEK WELL #: 207 RRCID -> 079087 COMPL. DATE 10/15/1978 TOTAL DEPTH 10967 PERF.10582 - 10872

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THORNE WELL #: 4073 RRCID -> 079088 COMPL. DATE 09/12/1978 TOTAL DEPTH 10920 PERF.10386 - 10808

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 5029 RRCID -> 079124 COMPL. DATE 10/23/1978 TOTAL DEPTH 11000 PERF.10638 - 10780

08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 5 RRCID -> 079392 COMPL. DATE 10/14/1978 TOTAL DEPTH 11080 PERF.10681 - 11005

08	403	N	85	-0-	-318	-0-	2	1	83	2	N	-0-					-0-
09	270	N	125	-0-	-145	-0-	4	1	121	2	N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	5	1	162	2	N	-0-					-0-
11	146	N	146	-0-	-0-	-0-	4	1	142	2	N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	7	1	210	2	N	-0-					-0-
*01	247	N	247	-0-	-0-	-0-	8	1	239	2	N	-0-					-0-

RISLEY WELL #: 307 RRCID -> 079396 COMPL. DATE 08/05/1978 TOTAL DEPTH 11018 PERF.10629 - 10911

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	20	1			-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
JONES, MARY WELL #: 5 RRCID -> 080143 COMPL. DATE 11/13/1978 TOTAL DEPTH 11160 PERF.10708 - 10988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1352	N	1352	-0-	-0-	-0-	39	1	1313	2	N	-0-					1
09	1321	N	1321	-0-	-0-	-0-	38	1	1283	2	N	-0-					1
10	1333	N	1300	-0-	-33	-0-	38	1	1262	2	N	-0-					1
11	1320	N	1255	-0-	-65	-0-	38	1	1217	2	N	-0-					1
12	1364	N	1279	-0-	-85	-0-	40	1	1239	2	N	-0-					1
01	1302	N	1283	-0-	-19	-0-	42	1	1241	2	N	-0-					1

PETREE WELL #: 2205 RRCID -> 080513 COMPL. DATE 01/06/1979 TOTAL DEPTH 11099 PERF.10702 - 11020

08	1594	N	1594	-0-	-0-	-0-	46	1	1537	2	Y	10					98
							11	9									
09	1534	N	1534	-0-	-0-	-0-	44	1	1481	2	Y	8					106
							9	9									
10	1612	N	1508	-0-	-104	-0-	44	1	1447	2	Y	15	90	1			31
							17	9									
11	1530	N	1442	-0-	-88	-0-	44	1	1398	2	Y	-0-					31
12	1581	N	168	-0-	-1413	-0-	5	1	163	2	Y	-0-	4	1			27
01	1519	N	-0-	-0-	-1519	-0-					Y	-0-	1	1			26

ARRINGTON WELL #: 5064 RRCID -> 080652 COMPL. DATE 08/22/2008 TOTAL DEPTH 10915 PERF.10708 - 10850

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAVAGE, BETTY B. WELL #: 5 RRCID -> 080952 COMPL. DATE 02/03/1979 TOTAL DEPTH 11016 PERF.10736 - 10935

08	279	N	268	-0-	-11	-0-	8	1	260	2	Y	-0-					-0-
09	273	N	273	-0-	-0-	-0-	8	1	265	2	Y	-0-					-0-
10	279	N	275	-0-	-4	-0-	8	1	267	2	Y	-0-					-0-
11	285	N	285	-0-	-0-	-0-	9	1	276	2	Y	-0-					-0-
12	294	N	294	-0-	-0-	-0-	9	1	285	2	Y	-0-					-0-
*01	344	N	344	-0-	-0-	-0-	11	1	333	2	Y	-0-					-0-

NORRIS -44- WELL #: 5 RRCID -> 081935 COMPL. DATE 04/04/1979 TOTAL DEPTH 10980 PERF.10581 - 10880

08	1279	N	1279	-0-	-0-	-0-	37	1	1242	2	Y	-0-					17
09	1248	N	1248	-0-	-0-	-0-	36	1	1212	2	Y	-0-					17
10	1271	N	1255	-0-	-16	-0-	37	1	1218	2	Y	-0-					17
11	1231	N	1231	-0-	-0-	-0-	37	1	1194	2	Y	-0-					17
12	1302	N	1259	-0-	-43	-0-	39	1	1220	2	Y	-0-					17
*01	1249	N	1249	-0-	-0-	-0-	41	1	1208	2	Y	-0-					17

YOUNG 66 WELL #: 11 RRCID -> 082357 COMPL. DATE 02/27/1979 TOTAL DEPTH 11130 PERF.10873 - 10937

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOBART WELL #: 3 RRCID -> 084156 COMPL. DATE 08/22/1979 TOTAL DEPTH 11600 PERF.10756 - 11314

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	X	1537	-0-	-571	-0-	1536	2	1	9	Y	1	1	8			49
09	2040	X	1683	-0-	-357	-0-	1682	2	1	9	Y	1	1	8			49
10	1736	X	1555	-0-	-181	-0-	1554	2	1	9	Y	1	1	8			49
11	1680	X	1329	-0-	-351	-0-	1328	2	1	9	Y	1	1	8			49
12	1787	X	1787	-0-	-0-	-0-	1785	2	2	9	Y	2	2	8			49
01	1736	X	1700	-0-	-36	-0-	1699	2	1	9	Y	1	1	8			49

PYEATT WELL #: 3019 RRCID -> 088792 COMPL. DATE 03/05/1980 TOTAL DEPTH 10850 PERF.10493 - 10662

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 6 RRCID -> 092579 COMPL. DATE 02/26/1981 TOTAL DEPTH 11115 PERF.10629 - 10862

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	293	-0-	-17	-0-	8	1	285	2	Y	-0-					30
09	300	N	287	-0-	-13	-0-	8	1	279	2	Y	-0-					30
10	327	N	327	-0-	-0-	-0-	10	1	317	2	Y	-0-					30
11	337	N	337	-0-	-0-	-0-	10	1	327	2	Y	-0-					30
12	343	N	343	-0-	-0-	-0-	11	1	332	2	Y	-0-					30
01	341	N	336	-0-	-5	-0-	11	1	325	2	Y	-0-					30

ARRINGTON RANCH WELL #: 4053 RRCID -> 092598 COMPL. DATE 10/17/1980 TOTAL DEPTH 11000 PERF.10560 - 10831

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	268	-0-	-11	-0-	31	1	237	2	Y	-0-					-0-
09	270	N	250	-0-	-20	-0-	30	1	220	2	Y	-0-					-0-
10	279	N	275	-0-	-4	-0-	31	1	244	2	Y	-0-					-0-
11	270	N	264	-0-	-6	-0-	30	1	234	2	Y	-0-					-0-
12	271	N	271	-0-	-0-	-0-	31	1	240	2	Y	-0-					-0-
01	279	N	267	-0-	-12	-0-	31	1	236	2	Y	-0-					-0-

NORRIS WELL #: 6 RRCID -> 093026 COMPL. DATE 03/30/1981 TOTAL DEPTH 11200 PERF.10740 - 10990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					46
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					46
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					46
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					46
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					46
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					46

NORRIS -44- WELL #: 6 RRCID -> 094158 COMPL. DATE 04/15/1981 TOTAL DEPTH 11020 PERF.10543 - 10774

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	697	N	697	-0-	-0-	-0-	20	1	677	2	Y	-0-					10
09	674	N	674	-0-	-0-	-0-	20	1	654	2	Y	-0-					10
10	713	N	669	-0-	-44	-0-	20	1	649	2	Y	-0-					10
11	660	N	640	-0-	-20	-0-	19	1	621	2	Y	-0-					10
12	682	N	635	-0-	-47	-0-	20	1	615	2	Y	-0-					10
01	682	N	614	-0-	-68	-0-	20	1	594	2	Y	-0-					10

NORRIS WELL #: 629 RRCID -> 094825 COMPL. DATE 05/08/2007 TOTAL DEPTH 11000 PERF.10536 - 10854

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1038	N	1038	-0-	-0-	-0-	30	1	1008	2	Y	-0-					1
09	1014	N	1014	-0-	-0-	-0-	29	1	985	2	Y	-0-					1
10	1044	N	1044	-0-	-0-	-0-	31	1	1013	2	Y	-0-					1
11	990	N	829	-0-	-161	-0-	25	1	804	2	Y	-0-					1
12	1054	N	838	-0-	-216	-0-	26	1	812	2	Y	-0-					1
01	1054	N	841	-0-	-213	-0-	28	1	813	2	Y	-0-					1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
CLARK WELL #: 7 RRCID -> 095862 COMPL. DATE 10/09/1981 TOTAL DEPTH 11045 PERF.10696 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 7 RRCID -> 096780 COMPL. DATE 11/25/1981 TOTAL DEPTH 11162 PERF.10492 - 11058

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					80
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					80
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					80

NORRIS -44- WELL #: 7 RRCID -> 097115 COMPL. DATE 12/19/1981 TOTAL DEPTH 10920 PERF.10588 - 10846

08	942	N	942	-0-	-0-	-0-	27	1	915	2	Y	-0-					71
09	930	N	809	-0-	-121	-0-	23	1	786	2	Y	-0-					71
10	933	N	933	-0-	-0-	-0-	27	1	906	2	Y	-0-					71
11	911	N	911	-0-	-0-	-0-	27	1	875	2	Y	8					79
							9	9									
12	920	N	920	-0-	-0-	-0-	28	1	892	2	Y	-0-	26	1			53
01	930	N	905	-0-	-25	-0-	30	1	874	2	Y	1	4	1			50
							1	9									

NORRIS -29- WELL #: 7 RRCID -> 098040 COMPL. DATE 01/28/1982 TOTAL DEPTH 11000 PERF.10674 - 10892

08	561	N	561	-0-	-0-	-0-	16	1	545	2	Y	-0-					14
09	570	N	534	-0-	-36	-0-	15	1	519	2	Y	-0-					14
10	589	N	520	-0-	-69	-0-	15	1	505	2	Y	-0-					14
11	540	N	521	-0-	-19	-0-	16	1	505	2	Y	-0-					14
12	558	N	525	-0-	-33	-0-	16	1	509	2	Y	-0-					14
01	527	N	508	-0-	-19	-0-	17	1	491	2	Y	-0-					14

SAVAGE, BETTY A. WELL #: 7 RRCID -> 098559 COMPL. DATE 03/11/1982 TOTAL DEPTH 11083 PERF.10722 - 10966

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PETREE WELL #: 6 RRCID -> 099524 COMPL. DATE 04/13/1982 TOTAL DEPTH 12874 PERF.10743 - 12752

08	1001	N	1001	-0-	-0-	-0-	29	1	972	2	Y	-0-					1
09	973	N	973	-0-	-0-	-0-	28	1	945	2	Y	-0-					1
10	992	N	977	-0-	-15	-0-	29	1	948	2	Y	-0-					1
11	973	N	973	-0-	-0-	-0-	29	1	944	2	Y	-0-					1
12	992	N	984	-0-	-8	-0-	30	1	954	2	Y	-0-					1
01	992	N	980	-0-	-12	-0-	32	1	948	2	Y	-0-					1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
JONES, MARY WELL #: 7 RRCID -> 100222 COMPL. DATE 06/01/1982 TOTAL DEPTH 11092 PERF.10740 - 10961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					32

LITTLE WELL #: 6030 RRCID -> 100443 COMPL. DATE 05/08/1982 TOTAL DEPTH 10892 PERF.10534 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE WELL #: 7 RRCID -> 100598 COMPL. DATE 05/25/1982 TOTAL DEPTH 11077 PERF.10721 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1153	N	1153	-0-	-0-	-0-	33	1	1120	2	Y	-0-					37
09	1080	N	1045	-0-	-35	-0-	30	1	1014	2	Y	1	33	1			5
							1	9									
10	1147	N	976	-0-	-171	-0-	29	1	947	2	Y	-0-	4	1			1
11	1110	N	1106	-0-	-4	-0-	33	1	1073	2	Y	-0-					1
12	1102	N	1102	-0-	-0-	-0-	34	1	1068	2	Y	-0-					1
*01	1114	N	1114	-0-	-0-	-0-	37	1	1077	2	Y	-0-					1

HOBART WELL #: 5 RRCID -> 101073 COMPL. DATE 06/15/1982 TOTAL DEPTH 11125 PERF.10810 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PYEATT WELL #: 4019 RRCID -> 104892 COMPL. DATE 02/20/1983 TOTAL DEPTH 10900 PERF.10523 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2188	-0-	-13	-0-	31	1	2157	2	Y	-0-					1
09	1867	N	1867	-0-	-0-	-0-	30	1	1837	2	Y	-0-					1
10	2139	N	2111	-0-	-28	-0-	31	1	2080	2	Y	-0-					1
11	2130	N	2018	-0-	-112	-0-	30	1	1988	2	Y	-0-					1
12	2045	N	2045	-0-	-0-	-0-	31	1	2014	2	Y	-0-					1
01	2108	N	1896	-0-	-212	-0-	31	1	1865	2	Y	-0-					1

YOUNG 65 WELL #: 15 RRCID -> 106232 COMPL. DATE 05/25/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	500	N	500	-0-	-0-	-0-	31	1	469	2	Y	-0-					-0-
09	480	N	453	-0-	-27	-0-	30	1	423	2	Y	-0-					-0-
10	496	N	489	-0-	-7	-0-	31	1	458	2	Y	-0-					-0-
11	485	N	485	-0-	-0-	-0-	30	1	455	2	Y	-0-					-0-
12	484	N	484	-0-	-0-	-0-	31	1	453	2	Y	-0-					-0-
01	496	N	476	-0-	-20	-0-	31	1	445	2	Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
NORRIS WELL #: 8 RRCID -> 111119 COMPL. DATE 05/21/1984 TOTAL DEPTH 11120 PERF.10674 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	3451	-0-	-610	-0-	99	1	3352	2	Y	-0-					28
09	3930	X	3386	-0-	-544	-0-	98	1	3288	2	Y	-0-					28
10	4064	X	4064	-0-	-0-	-0-	119	1	3945	2	Y	-0-					28
11	3790	X	3790	-0-	-0-	-0-	115	1	3675	2	Y	-0-					28
12	4374	X	4374	-0-	-0-	-0-	135	1	4239	2	Y	-0-					28
*01	4452	X	4452	-0-	-0-	-0-	146	1	4306	2	Y	-0-					28

PETREE WELL #: 9 RRCID -> 112375 COMPL. DATE 07/27/1984 TOTAL DEPTH 11093 PERF.10665 - 10998

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

NORRIS -44- WELL #: 8 RRCID -> 112501 COMPL. DATE 08/17/1984 TOTAL DEPTH 11100 PERF.10629 - 10807

08	1705	N	1667	-0-	-38	-0-	47	1	1596	2	Y	22	55	1			43
							24	9									
09	1740	N	959	-0-	-781	-0-	28	1	925	2	Y	5	15	1			33
							6	9									
10	1736	N	1730	-0-	-6	-0-	51	1	1673	2	Y	5					38
							6	9									
11	1620	N	494	-0-	-1126	-0-	15	1	479	2	Y	-0-					38
12	2375	N	2375	-0-	-0-	-0-	73	1	2302	2	Y	-0-					38
01	1736	N	1528	-0-	-208	-0-	50	1	1464	2	Y	13					51
							14	9									

HOWELL 72 WELL #: 7 RRCID -> 112502 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10630 - 10910

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RISLEY WELL #: 407 RRCID -> 113218 COMPL. DATE 10/04/1984 TOTAL DEPTH 11390 PERF.10570 - 10838

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 6 RRCID -> 113219 COMPL. DATE 09/27/1984 TOTAL DEPTH 11450 PERF. 762 - 10904

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
JONES, MARY WELL #: 8 RRCID -> 114109 COMPL. DATE 09/24/1984 TOTAL DEPTH 11082 PERF.10752 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1747	N	1747	-0-	-0-	-0-	50	1	1697	2	Y	-0-					50
09	1736	N	1736	-0-	-0-	-0-	50	1	1686	2	Y	-0-					50
10	1746	N	1746	-0-	-0-	-0-	51	1	1695	2	Y	-0-					50
11	1721	N	1721	-0-	-0-	-0-	52	1	1669	2	Y	-0-					50
12	1798	N	1748	-0-	-50	-0-	54	1	1694	2	Y	-0-					50
*01	1744	N	1744	-0-	-0-	-0-	57	1	1687	2	Y	-0-					50

SAVAGE, BETTY -C- WELL #: 9 RRCID -> 114119 COMPL. DATE 10/24/1984 TOTAL DEPTH 11040 PERF.10688 - 10951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1653	N	1653	-0-	-0-	-0-	46	1	1560	2	Y	43	159	1			26
							47	9									
09	1620	N	1597	-0-	-23	-0-	46	1	1551	2	Y	-0-					26
10	1597	N	1597	-0-	-0-	-0-	46	1	1521	2	Y	27					53
							30	9									
11	1590	N	1455	-0-	-135	-0-	44	1	1400	2	Y	10					63
							11	9									
12	1643	N	1406	-0-	-237	-0-	43	1	1360	2	Y	3					66
							3	9									
01	1612	N	1518	-0-	-94	-0-	49	1	1437	2	Y	29	30	1			65
							32	9									

HOBART 67 WELL #: 3 RRCID -> 114167 COMPL. DATE 11/19/1984 TOTAL DEPTH 11280 PERF.10739 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON WELL #: 6064 RRCID -> 117352 COMPL. DATE 06/03/1985 TOTAL DEPTH 11007 PERF.10512 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-
10	62	N	33	-0-	-29	-0-	33	2			Y	-0-					-0-
11	60	N	39	-0-	-21	-0-	39	2			Y	-0-					-0-
12	T. A.		46	-0-	46	46	46	2			Y	-0-					-0-
01	T. A.		22	-0-	22	68	22	2			Y	-0-					-0-

THORNE WELL #: 5073 RRCID -> 117630 COMPL. DATE 06/14/1985 TOTAL DEPTH 11410 PERF.10548 - 10631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1451	N	1451	-0-	-0-	-0-	1432	2	19	9	Y	17					193
09	1410	N	1390	-0-	-20	-0-	1379	2	11	9	Y	10	182	1			21
10	1429	N	1429	-0-	-0-	-0-	1416	2	13	9	Y	12					33
11	1410	N	1369	-0-	-41	-0-	1349	2	20	9	Y	18					51
12	1426	N	1401	-0-	-25	-0-	1380	2	21	9	Y	19	1	8			69
01	1426	N	1374	-0-	-52	-0-	1357	2	17	9	Y	15					84

THORNE WELL #: 6073 RRCID -> 117944 COMPL. DATE 07/28/1985 TOTAL DEPTH 11518 PERF.10557 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2435	X	2435	-0-	-0-	-0-	2435	2			Y	-0-					165
09	2340	X	2336	-0-	-4	-0-	2336	2			Y	-0-					165
10	2418	X	2404	-0-	-14	-0-	2404	2			Y	-0-					165
11	2370	X	2220	-0-	-150	-0-	2220	2			Y	-0-					165
12	2507	X	2507	-0-	-0-	-0-	2308	2	199	9	Y	181	181	1			165
01	2449	X	2292	-0-	-157	-0-	2292	2			Y	-0-					165

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
ARRINGTON WELL #: 7064 RRCID -> 120672 COMPL. DATE 02/26/1986 TOTAL DEPTH 11000 PERF.10786 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG WELL #: 1066 RRCID -> 121096 COMPL. DATE 03/05/2010 TOTAL DEPTH 13300 PERF.10828 - 12288

08	3444	X	3444	-0-	-0-	-0-	3322	2	122	9	Y	111	205	1			26
09	3001	X	3001	-0-	-0-	-0-	2923	2	78	9	Y	71					97
10	3233	X	3233	-0-	-0-	-0-	3158	2	75	9	Y	68	139	1			26
11	2850	X	2505	-0-	-345	-0-	2429	2	76	9	Y	69					95
12	3396	X	3396	-0-	-0-	-0-	3276	2	120	9	Y	109	150	1			54
01	2945	X	2596	-0-	-349	-0-	2538	2	58	9	Y	53					107

FLOWERS, LOIS WELL #: 4 RRCID -> 126507 COMPL. DATE 02/03/1986 TOTAL DEPTH 10900 PERF.10596 - 10776

08	2728	X	2280	-0-	-448	-0-	2278	2	2	9	Y	2					134
09	2520	X	2248	-0-	-272	-0-	2230	2	18	9	Y	16					150
10	2573	X	2451	-0-	-122	-0-	2376	2	75	9	Y	68	164	1			54
11	2280	X	2136	-0-	-144	-0-	2118	2	18	9	Y	16					70
12	2356	X	2298	-0-	-58	-0-	2262	2	36	9	Y	33	2	8			101
01	2449	X	2405	-0-	-44	-0-	2339	2	66	9	Y	60					161

ARRINGTON RANCH WELL #: 6053 RRCID -> 136040 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10553 - 10733

08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 7030 RRCID -> 137901 COMPL. DATE 02/22/1991 TOTAL DEPTH 12440 PERF.10548 - 10759

08	589	N	573	-0-	-16	-0-	31 15	1 9	527	2	Y	14					41
09	570	N	553	-0-	-17	-0-	30 12	1 9	511	2	Y	11					52
10	620	N	573	-0-	-47	-0-	31 15	1 9	527	2	Y	14					66
11	550	N	550	-0-	-0-	-0-	30 13	1 9	507	2	Y	12					78
12	558	N	553	-0-	-5	-0-	31 15	1 9	507	2	Y	14					92
*01	563	N	563	-0-	-0-	-0-	31 11	1 9	521	2	Y	10					102

JONES, MARY WELL #: 9-L RRCID -> 139783 COMPL. DATE 10/11/1991 TOTAL DEPTH 11100 PERF.10750 - 11020

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
NORRIS -44- WELL #: 10 RRCID -> 140040 COMPL. DATE 11/19/1991 TOTAL DEPTH 11000 PERF.10518 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1707	N	1707	-0-	-0-	-0-	49	1	1655	2	Y	3	6	1			28
							3	9									
09	1718	N	1718	-0-	-0-	-0-	47	1	1570	2	Y	92					120
							101	9									
10	1678	N	1678	-0-	-0-	-0-	47	1	1551	2	Y	73	157	1			36
							80	9									
11	1650	N	1533	-0-	-117	-0-	46	1	1467	2	Y	18					54
							20	9									
12	1767	N	1611	-0-	-156	-0-	50	1	1553	2	Y	7	7	1			54
							8	9									
01	1674	N	1477	-0-	-197	-0-	47	1	1383	2	Y	43	1	1			96
							47	9									

YOUNG 66 WELL #: 17 RRCID -> 147572 COMPL. DATE 11/06/1993 TOTAL DEPTH 11363 PERF.10998 - 11062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	600	-0-	-175	-0-	31	1	548	2	Y	19	118	1			8
							21	9									
09	660	N	510	-0-	-150	-0-	30	1	480	2	Y	-0-					8
10	686	N	686	-0-	-0-	-0-	31	1	655	2	Y	-0-					8
11	633	N	633	-0-	-0-	-0-	30	1	603	2	Y	-0-					8
12	951	N	951	-0-	-0-	-0-	31	1	920	2	Y	-0-					8
*01	1284	N	1284	-0-	-0-	-0-	31	1	1252	2	Y	1					9
							1	9									

ARRINGTON WELL #: 9064 RRCID -> 148040 COMPL. DATE 01/01/1994 TOTAL DEPTH 11034 PERF.10450 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1171	-0-	-69	-0-	1171	2			Y	-0-					-0-
09	1110	N	1087	-0-	-23	-0-	1087	2			Y	-0-					-0-
10	1217	N	1217	-0-	-0-	-0-	1217	2			Y	-0-					-0-
11	1149	N	1149	-0-	-0-	-0-	1149	2			Y	-0-					-0-
12	1221	N	1221	-0-	-0-	-0-	1221	2			Y	-0-					-0-
01	1209	N	1177	-0-	-32	-0-	1177	2			Y	-0-					-0-

HOWELL 72 WELL #: 8 RRCID -> 149920 COMPL. DATE 05/30/1994 TOTAL DEPTH 11100 PERF.10608 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1460	-0-	-59	-0-	1451	2	9	9	Y	8					175
09	1410	N	1318	-0-	-92	-0-	1284	2	34	9	Y	31					206
10	1457	N	1222	-0-	-235	-0-	1209	2	13	9	Y	12	161	1			57
11	1410	N	1165	-0-	-245	-0-	1152	2	13	9	Y	12					69
12	1364	N	1175	-0-	-189	-0-	1156	2	19	9	Y	17					86
01	1209	N	1201	-0-	-8	-0-	1184	2	17	9	Y	15					101

ARRINGTON RANCH WELL #: 7053 RRCID -> 150503 COMPL. DATE 07/29/1994 TOTAL DEPTH 10836 PERF.10460 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 8053 RRCID -> 151111 COMPL. DATE 08/22/1994 TOTAL DEPTH 10875 PERF.10514 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					49
09	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					49
10	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					49
11	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					49
12	217	N	4	-0-	-213	-0-	4	2			Y	-0-					49
01	31	N	1	-0-	-30	-0-	1	2			Y	-0-					49

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
CHEEK WELL #: 307 RRCID -> 152066 COMPL. DATE 11/06/1994 TOTAL DEPTH 11030 PERF.10557 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL, J. W. WELL #: 2 RRCID -> 158504 COMPL. DATE 04/03/1996 TOTAL DEPTH 12330 PERF.11269 - 11672

08	4440	X	4440	-0-	-0-	-0-	4423	2	17	9	Y	15					41
09	4215	X	4215	-0-	-0-	-0-	4195	2	20	9	Y	18	4	8			55
10	4297	X	4297	-0-	-0-	-0-	4261	2	36	9	Y	33					88
11	4151	X	4151	-0-	-0-	-0-	4097	2	54	9	Y	49					137
12	4267	X	4267	-0-	-0-	-0-	4221	2	46	9	Y	42	5	8			174
*01	4167	X	4167	-0-	-0-	-0-	4110	2	57	9	Y	52	172	1			54

THORNE WELL #: 7073 RRCID -> 187427 COMPL. DATE 11/15/2001 TOTAL DEPTH 11200 PERF.10572 - 11087

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RISLEY WELL #: 507 RRCID -> 193203 COMPL. DATE 02/04/2003 TOTAL DEPTH 12950 PERF.10592 - 10838

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON WELL #: 1064 RRCID -> 194395 COMPL. DATE 12/06/2002 TOTAL DEPTH 11000 PERF.10536 - 10784

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 2 RRCID -> 195593 COMPL. DATE 05/18/2003 TOTAL DEPTH 11500 PERF.10727 - 11128

08	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					25
09	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					25
10	186	N	180	-0-	-6	-0-	180	2			Y	-0-					25
11	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					25
12	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					25
01	186	N	143	-0-	-43	-0-	143	2			Y	-0-					25

HOBART RANCH 50 WELL #: 5 RRCID -> 196202 COMPL. DATE 06/27/2003 TOTAL DEPTH 11500 PERF.10862 - 11110

08	775	X	478	-0-	-297	-0-	478	2			Y	-0-					-0-
09	750	X	461	-0-	-289	-0-	461	2			Y	-0-					-0-
10	775	X	513	-0-	-262	-0-	513	2			Y	-0-					-0-
11	690	X	556	-0-	-134	-0-	556	2			Y	-0-					-0-
12	619	X	619	-0-	-0-	-0-	619	2			Y	-0-					-0-
*01	613	X	613	-0-	-0-	-0-	613	2			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HOBART RANCH 20 WELL #: 2 RRCID -> 196403 COMPL. DATE 07/22/2003 TOTAL DEPTH 11500 PERF.10906 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50

HOBART 49 WELL #: 3 RRCID -> 197045 COMPL. DATE 08/08/2003 TOTAL DEPTH 11650 PERF.10931 - 11200

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 1164 RRCID -> 197734 COMPL. DATE 06/25/2003 TOTAL DEPTH 11100 PERF.10554 - 10810

08	279	N	131	-0-	-148	-0-	131	2			Y	-0-					7
09	180	N	51	-0-	-129	-0-	51	2			Y	-0-					7
10	155	N	50	-0-	-105	-0-	50	2			Y	-0-					7
11	120	N	49	-0-	-71	-0-	49	2			Y	-0-					7
12	62	N	56	-0-	-6	-0-	54	2	2	9	Y	2					9
01	62	N	52	-0-	-10	-0-	52	2			Y	-0-					9

HOBART 49 WELL #: 4 RRCID -> 198287 COMPL. DATE 10/21/2003 TOTAL DEPTH 12050 PERF.10926 - 11924

08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 8 RRCID -> 198509 COMPL. DATE 09/16/2003 TOTAL DEPTH 11600 PERF.10850 - 11121

08	248	N	223	-0-	-25	-0-	223	2			Y	-0-					-0-
09	240	N	202	-0-	-38	-0-	202	2			Y	-0-					-0-
10	248	N	204	-0-	-44	-0-	204	2			Y	-0-					-0-
11	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
01	217	N	199	-0-	-18	-0-	199	2			Y	-0-					-0-

ARRINGTON RANCH WELL #: 1053 RRCID -> 198529 COMPL. DATE 08/25/2007 TOTAL DEPTH 11100 PERF.10446 - 10466

08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOWELL 72 WELL #: 9 RRCID -> 199138 COMPL. DATE 06/13/2003 TOTAL DEPTH 13050 PERF.10605 - 10875

08	3565	X	3261	-0-	-304	-0-	3236	2	25	9	Y	23					65
09	3420	X	3237	-0-	-183	-0-	3207	2	30	9	Y	27					92
10	3379	X	3349	-0-	-30	-0-	3325	2	24	9	Y	22					114
11	3240	X	2899	-0-	-341	-0-	2880	2	19	9	Y	17					131
12	3348	X	2922	-0-	-426	-0-	2900	2	22	9	Y	20					151
01	3348	X	3328	-0-	-20	-0-	3317	2	11	9	Y	10	138	1			23

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HOBART RANCH 20 WELL #: 3 RRCID -> 199198 COMPL. DATE 12/31/2003 TOTAL DEPTH 12000 PERF.10870 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 65 WELL #: 16 RRCID -> 199409 COMPL. DATE 12/19/2003 TOTAL DEPTH 11505 PERF.10790 - 11168

08	1643	N	1512	-0-	-131	-0-	1512	2			Y	-0-					78
09	1500	N	1399	-0-	-101	-0-	1395	2	4	9	Y	4					82
10	1116	N	1116	-0-	-0-	-0-	1112	2	4	9	Y	4					86
11	1470	N	1175	-0-	-295	-0-	1168	2	7	9	Y	6					92
12	1457	N	1080	-0-	-377	-0-	1068	2	12	9	Y	11	81	1			22
*01	1396	N	1396	-0-	-0-	-0-	1396	2			Y	-0-					22

HOBART 49 WELL #: 7 RRCID -> 199646 COMPL. DATE 01/18/2004 TOTAL DEPTH 12200 PERF.10962 - 11999

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 66 WELL #: 8 RRCID -> 199981 COMPL. DATE 11/27/2003 TOTAL DEPTH 11505 PERF.10850 - 10916

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 5 RRCID -> 200311 COMPL. DATE 03/02/2004 TOTAL DEPTH 12200 PERF.10930 - 11811

08	2077	N	1979	-0-	-98	-0-	1978	2	1	9	Y	1	1	8			98
09	1997	N	1997	-0-	-0-	-0-	1994	2	3	9	Y	3	3	8			98
10	2474	N	2474	-0-	-0-	-0-	2446	2	28	9	Y	25	94	1	4	8	25
11	2500	N	2500	-0-	-0-	-0-	2496	2	4	9	Y	4	4	8			25
12	2650	N	2650	-0-	-0-	-0-	2644	2	6	9	Y	5	5	8			25
*01	2699	N	2699	-0-	-0-	-0-	2697	2	2	9	Y	2	2	8			25

HOBART RANCH 50 WELL #: 6 RRCID -> 200404 COMPL. DATE 02/18/2004 TOTAL DEPTH 12200 PERF.10818 - 11998

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 7 RRCID -> 200554 COMPL. DATE 01/23/2004 TOTAL DEPTH 12000 PERF.10890 - 11124

08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOBART 49 WELL #: 9 RRCID -> 201073 COMPL. DATE 04/02/2004 TOTAL DEPTH 12200 PERF.10983 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	52	-0-	-10	-0-	52	2			Y	-0-					102
09	60	N	42	-0-	-18	-0-	42	2			Y	-0-					102
10	93	N	-0-	-0-	-93	-0-					Y	-0-					102
11	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					102
12	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					102
*01	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					102

HOBART 49 WELL #: 12 RRCID -> 201175 COMPL. DATE 03/24/2004 TOTAL DEPTH 12200 PERF.10986 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1059	-0-	-119	-0-	1011	2	48	9	Y	44	91	1			33
09	1080	N	687	-0-	-393	-0-	686	2	1	9	Y	1	1	8			33
10	1154	N	1154	-0-	-0-	-0-	1153	2	1	9	Y	1	1	8			33
11	1401	N	1401	-0-	-0-	-0-	1398	2	3	9	Y	3	3	8			33
12	1458	N	1458	-0-	-0-	-0-	1454	2	4	9	Y	4	4	8			33
*01	1442	N	1442	-0-	-0-	-0-	1440	2	2	9	Y	2	2	8			33

YOUNG 51 WELL #: 2 RRCID -> 201205 COMPL. DATE 03/05/2010 TOTAL DEPTH 12457 PERF.10792 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 11 RRCID -> 201217 COMPL. DATE 02/05/2004 TOTAL DEPTH 11520 PERF.10533 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1041	-0-	-75	-0-	30	1	1011	2	Y	-0-					66
09	1140	N	1116	-0-	-24	-0-	32	1	1084	2	Y	-0-					66
10	1120	N	1120	-0-	-0-	-0-	33	1	1087	2	Y	-0-					66
11	1124	N	1124	-0-	-0-	-0-	34	1	1090	2	Y	-0-					66
12	1147	N	1117	-0-	-30	-0-	35	1	1082	2	Y	-0-					66
01	1116	N	1115	-0-	-1	-0-	37	1	1078	2	Y	-0-					66

HOBART RANCH 50 WELL #: 8 RRCID -> 201514 COMPL. DATE 04/09/2004 TOTAL DEPTH 12200 PERF.10840 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	463	N	463	-0-	-0-	-0-	430	2	33	9	Y	30					82
09	348	N	348	-0-	-0-	-0-	4	1	344	2	Y	-0-					82
10	468	N	468	-0-	-0-	-0-	445	2	23	9	Y	21	83	1			20
11	450	N	434	-0-	-16	-0-	434	2			Y	-0-					20
12	372	N	349	-0-	-23	-0-	1	1	348	2	Y	-0-					20
*01	475	N	475	-0-	-0-	-0-	475	2			Y	-0-					20

HOBART 49 WELL #: 6 RRCID -> 202237 COMPL. DATE 05/07/2004 TOTAL DEPTH 12800 PERF.10680 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 6 RRCID -> 202318 COMPL. DATE 05/27/2004 TOTAL DEPTH 12200 PERF.10968 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1374	-0-	-114	-0-	1373	2	1	9	Y	1	1	8			-0-
09	1380	N	1325	-0-	-55	-0-	1324	2	1	9	Y	1	1	8			-0-
10	1554	N	1554	-0-	-0-	-0-	1552	2	2	9	Y	2	2	8			-0-
11	1480	N	1480	-0-	-0-	-0-	1477	2	3	9	Y	3	3	8			-0-
12	1563	N	1563	-0-	-0-	-0-	1560	2	3	9	Y	3	3	8			-0-
01	1550	N	1495	-0-	-55	-0-	1494	2	1	9	Y	1	1	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOBART 67 WELL #: 8 RRCID -> 202530 COMPL. DATE 05/15/2004 TOTAL DEPTH 12830 PERF.11220 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	1	26	1			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 9 RRCID -> 203682 COMPL. DATE 06/25/2004 TOTAL DEPTH 12750 PERF.10830 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 9 RRCID -> 204051 COMPL. DATE 07/21/2004 TOTAL DEPTH 12609 PERF.10810 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 13 RRCID -> 204308 COMPL. DATE 08/23/2004 TOTAL DEPTH 12800 PERF.10904 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	30	1			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	4	-0-	4	4	4	1			Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	4					Y	-0-					-0-

HOBART RANCH 20 WELL #: 10 RRCID -> 204632 COMPL. DATE 10/18/2004 TOTAL DEPTH 12800 PERF.10958 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2328	N	2328	-0-	-0-	-0-	2217	2	111	9	Y	101	170	1	1	8	37
09	1962	N	1962	-0-	-0-	-0-	1961	2	1	9	Y	1	1	8			37
10	2142	N	2142	-0-	-0-	-0-	2141	2	1	9	Y	1	1	8			37
11	2074	N	2074	-0-	-0-	-0-	2072	2	2	9	Y	2	2	8			37
12	2150	N	2150	-0-	-0-	-0-	2147	2	3	9	Y	3	3	8			37
01	2046	N	2032	-0-	-14	-0-	2031	2	1	9	Y	1	1	8			37

HOBART RANCH 20 WELL #: 11 RRCID -> 204771 COMPL. DATE 08/21/2004 TOTAL DEPTH 13016 PERF.11000 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 13 RRCID -> 205064 COMPL. DATE 11/02/2004 TOTAL DEPTH 12800 PERF.11084 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HOBART RANCH 50 WELL #: 12 RRCID -> 205067 COMPL. DATE 09/20/2004 TOTAL DEPTH 12800 PERF.10850 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 4 RRCID -> 205072 COMPL. DATE 11/15/2004 TOTAL DEPTH 12800 PERF.10854 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1826	N	1826	-0-	-0-	-0-	1826	2			Y	-0-					130
09	1740	N	1738	-0-	-2	-0-	1738	2			Y	-0-	110	1			20
10	1860	N	1771	-0-	-89	-0-	1771	2			Y	-0-					20
11	1770	N	1627	-0-	-143	-0-	1627	2			Y	-0-					20
12	1798	N	1646	-0-	-152	-0-	1646	2			Y	-0-					20
01	1767	N	1637	-0-	-130	-0-	1637	2			Y	-0-					20

HOWELL 72 WELL #: 10 RRCID -> 206791 COMPL. DATE 12/17/2004 TOTAL DEPTH 13200 PERF.11004 - 12276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBRT RANCH 20 WELL #: 7 RRCID -> 206834 COMPL. DATE 12/20/2004 TOTAL DEPTH 12800 PERF.10986 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 11 RRCID -> 207133 COMPL. DATE 01/02/2005 TOTAL DEPTH 12650 PERF.10824 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 11 RRCID -> 207590 COMPL. DATE 01/23/2005 TOTAL DEPTH 12800 PERF.10866 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1886	-0-	-98	-0-	1885	2	1	9	Y	1	1	8			107
09	2022	N	2022	-0-	-0-	-0-	2020	2	2	9	Y	2	2	8			107
10	2206	N	2206	-0-	-0-	-0-	2203	2	3	9	Y	3	3	8			107
11	2114	N	2114	-0-	-0-	-0-	2110	2	4	9	Y	4	4	8			107
12	2193	N	2193	-0-	-0-	-0-	2187	2	6	9	Y	5	5	8			107
01	2201	N	2093	-0-	-108	-0-	2091	2	2	9	Y	2	2	8			107

HOBART RANCH 20 WELL #: 22 RRCID -> 208946 COMPL. DATE 03/22/2005 TOTAL DEPTH 12810 PERF.11012 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOBART RANCH 50 WELL #: 21 RRCID -> 208952 COMPL. DATE 04/11/2005 TOTAL DEPTH 12800 PERF.10920 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	436	-0-	-215	-0-	436	2			Y	-0-					18
09	510	N	363	-0-	-147	-0-	363	2			Y	-0-					18
10	434	N	281	-0-	-153	-0-	280	2	1	9	Y	1	1	8			18
11	420	N	158	-0-	-262	-0-	2	1	155	2	Y	1	1	8			18
							1	9									
12	554	N	554	-0-	-0-	-0-	7	1	546	2	Y	1	1	8			18
							1	9									
*01	333	N	333	-0-	-0-	-0-	2	1	331	2	Y	-0-					18

HOBART 67 WELL #: 12 RRCID -> 208972 COMPL. DATE 02/27/2005 TOTAL DEPTH 12800 PERF.10860 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2050	N	2050	-0-	-0-	-0-	1998	2	52	9	Y	47	108	1			49
09	1880	N	1880	-0-	-0-	-0-	1879	2	1	9	Y	1	1	8			49
10	2082	N	2082	-0-	-0-	-0-	2081	2	1	9	Y	1	1	8			49
11	2013	N	2013	-0-	-0-	-0-	2012	2	1	9	Y	1	1	8			49
12	2082	N	2082	-0-	-0-	-0-	2080	2	2	9	Y	2	2	8			49
01	2077	N	2037	-0-	-40	-0-	2036	2	1	9	Y	1	1	8			49

HOBART 49 WELL #: 10 RRCID -> 209513 COMPL. DATE 04/24/2005 TOTAL DEPTH 12900 PERF.10914 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1745	N	1745	-0-	-0-	-0-	1745	2			Y	-0-					19
09	1657	N	1657	-0-	-0-	-0-	1657	2			Y	-0-					19
10	1833	N	1833	-0-	-0-	-0-	1833	2			Y	-0-					19
11	1680	N	1634	-0-	-46	-0-	1634	2			Y	-0-					19
12	1914	N	1914	-0-	-0-	-0-	1914	2			Y	-0-					19
01	1829	N	1704	-0-	-125	-0-	1704	2			Y	-0-					19

NORRIS WELL #: 10 RRCID -> 209754 COMPL. DATE 03/19/2005 TOTAL DEPTH 12400 PERF.10698 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1019	N	1019	-0-	-0-	-0-	1019	2			Y	-0-	20	1			8
09	928	N	928	-0-	-0-	-0-	928	2			Y	-0-					8
10	986	N	986	-0-	-0-	-0-	986	2			Y	-0-					8
11	990	N	957	-0-	-33	-0-	957	2			Y	-0-					8
12	961	N	910	-0-	-51	-0-	910	2			Y	-0-					8
01	992	N	951	-0-	-41	-0-	951	2			Y	-0-					8

HOBART RANCH 20 WELL #: 23 RRCID -> 211475 COMPL. DATE 08/14/2005 TOTAL DEPTH 12820 PERF.10882 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1093	-0-	-23	-0-	1093	2			Y	-0-					107
09	1050	N	1029	-0-	-21	-0-	1019	2	10	9	Y	9	72	1	1	8	43
10	1094	N	1094	-0-	-0-	-0-	1093	2	1	9	Y	1	1	8			43
11	1050	N	1044	-0-	-6	-0-	1042	2	2	9	Y	2	2	8			43
12	1054	N	1034	-0-	-20	-0-	1032	2	2	9	Y	2	2	8			43
01	1085	N	1024	-0-	-61	-0-	1023	2	1	9	Y	1	1	8			43

HOBART 49 WELL #: 13 RRCID -> 212640 COMPL. DATE 09/19/2005 TOTAL DEPTH 12910 PERF.10924 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	66	1			1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HOBART RANCH 50 WELL #: 24 RRCID -> 212727 COMPL. DATE 10/16/2005 TOTAL DEPTH 12800 PERF.10856 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2375	N	2375	-0-	-0-	-0-	2324	2	51	9	Y	46	60	1	1	8	78
09	2580	N	2235	-0-	-345	-0-	2221	2	14	9	Y	13	2	8			89
10	2511	N	2195	-0-	-316	-0-	2182	2	13	9	Y	12	86	1	3	8	12
11	2310	N	2069	-0-	-241	-0-	2066	2	3	9	Y	3	3	8			12
12	2325	N	2086	-0-	-239	-0-	2082	2	4	9	Y	4	4	8			12
01	2201	N	2062	-0-	-139	-0-	2060	2	2	9	Y	2	2	8			12

HOBART RANCH 50 WELL #: 23 RRCID -> 213111 COMPL. DATE 08/27/2005 TOTAL DEPTH 12600 PERF.10826 - 12464

08	2015	N	1982	-0-	-33	-0-	1943	2	39	9	Y	35					74
09	1950	N	1730	-0-	-220	-0-	1713	2	17	9	Y	15	1	8			88
10	1922	N	1720	-0-	-202	-0-	1713	2	7	9	Y	6	1	8			93
11	1920	N	1677	-0-	-243	-0-	1676	2	1	9	Y	1	1	8			93
12	1798	N	1731	-0-	-67	-0-	1727	2	4	9	Y	4	2	8			95
01	1798	N	1734	-0-	-64	-0-	1709	2	25	9	Y	23	1	8			117

CHEEK WELL #: 407 RRCID -> 213170 COMPL. DATE 10/23/2005 TOTAL DEPTH 12200 PERF.11004 - 12028

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 5 RRCID -> 213383 COMPL. DATE 12/10/2004 TOTAL DEPTH 12800 PERF.10968 - 12638

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 14 RRCID -> 214001 COMPL. DATE 12/17/2005 TOTAL DEPTH 12800 PERF.10862 - 12560

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 26 RRCID -> 214529 COMPL. DATE 11/15/2005 TOTAL DEPTH 12809 PERF.10866 - 12636

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
12	14B2 EXT		4	-0-	4	4	4	1			Y	-0-					22
01	14B2 EXT		-0-	-0-	-0-	4					Y	-0-					22

HOBART RANCH 50 WELL #: 17 RRCID -> 214537 COMPL. DATE 01/14/2006 TOTAL DEPTH 12800 PERF.10858 - 12672

08	2404	X	2404	-0-	-0-	-0-	2369	2	35	9	Y	32	121	1			-0-
09	2070	X	2047	-0-	-23	-0-	2046	2	1	9	Y	1	1	8			-0-
10	2139	X	2010	-0-	-129	-0-	2009	2	1	9	Y	1	1	8			-0-
11	2340	X	1915	-0-	-425	-0-	1913	2	2	9	Y	2	2	8			-0-
12	2418	X	1626	-0-	-792	-0-	1625	2	1	9	Y	1	1	8			-0-
01	2418	X	2034	-0-	-384	-0-	2034	2			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOBART 49 WELL #: 14 RRCID -> 216448 COMPL. DATE 03/28/2006 TOTAL DEPTH 12820 PERF.10742 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3084	X	3084	-0-	-0-	-0-	3083	2	1	9	Y	1	1	8			25
09	2982	X	2982	-0-	-0-	-0-	2980	2	2	9	Y	2	2	8			25
10	3099	X	3099	-0-	-0-	-0-	3097	2	2	9	Y	2	2	8			25
11	3043	X	3043	-0-	-0-	-0-	3040	2	3	9	Y	3	3	8			25
12	3096	X	3096	-0-	-0-	-0-	3092	2	4	9	Y	4	4	8			25
01	3100	X	3089	-0-	-11	-0-	3087	2	2	9	Y	2	2	8			25

HOBART RANCH 50 WELL #: 15 RRCID -> 218800 COMPL. DATE 04/09/2006 TOTAL DEPTH 12800 PERF.10960 - 12680

08	279	N	168	-0-	-111	-0-	4	1	64	2	Y	91	87	1			15
							100	9									
09	210	N	79	-0-	-131	-0-	79	2			Y	-0-					15
10	217	N	80	-0-	-137	-0-	2	1	78	2	Y	-0-					15
11	150	N	70	-0-	-80	-0-	70	2			Y	-0-					15
12	93	N	-0-	-0-	-93	-0-					Y	-0-					15
01	93	N	78	-0-	-15	-0-	78	2			Y	-0-					15

RISLEY WELL #: 707 RRCID -> 218915 COMPL. DATE 04/17/2006 TOTAL DEPTH 12200 PERF.11008 - 12122

08	813	N	813	-0-	-0-	-0-	813	2			N	-0-					51
09	856	N	856	-0-	-0-	-0-	849	2	7	9	N	6	2	8			55
10	992	N	758	-0-	-234	-0-	757	2	1	9	N	1					56
11	803	N	803	-0-	-0-	-0-	803	2			N	-0-					56
*12	868	N	868	-0-	-0-	-0-	856	2	12	9	N	11	2	8			65
*01	951	N	951	-0-	-0-	-0-	916	2	35	9	N	32					97

HOBART RANCH 50 WELL #: 25 RRCID -> 220356 COMPL. DATE 09/05/2006 TOTAL DEPTH 12800 PERF.10830 - 12490

08	3348	X	3300	-0-	-48	-0-	3299	2	1	9	Y	1	95	1	1	8	28
09	3210	X	3140	-0-	-70	-0-	3125	2	15	9	Y	14	2	8			40
10	3286	X	3276	-0-	-10	-0-	3259	2	17	9	Y	15	2	8			53
11	3180	X	3087	-0-	-93	-0-	3079	2	8	9	Y	7	2	8			58
12	3286	X	3180	-0-	-106	-0-	3165	2	15	9	Y	14	3	8			69
01	3286	X	3190	-0-	-96	-0-	3178	2	12	9	Y	11	1	8			79

HOBART RANCH 50 WELL #: 14 RRCID -> 220600 COMPL. DATE 04/04/2007 TOTAL DEPTH 12634 PERF.10870 - 12182

08	124	N	112	-0-	-12	-0-	112	1			Y	-0-					-0-
09	108	N	108	-0-	-0-	-0-	108	1			Y	-0-					-0-
10	112	N	112	-0-	-0-	-0-	112	1			Y	-0-					-0-
11	120	N	108	-0-	-12	-0-	108	1			Y	-0-					-0-
12	124	N	112	-0-	-12	-0-	112	1			Y	-0-					-0-
01	124	N	112	-0-	-12	-0-	112	1			Y	-0-					-0-

YOUNG 65 WELL #: 20 RRCID -> 220614 COMPL. DATE 07/06/2006 TOTAL DEPTH 12320 PERF.10626 - 12126

08	279	N	247	-0-	-32	-0-	233	2	14	9	Y	13					115
09	297	N	297	-0-	-0-	-0-	278	2	19	9	Y	17					132
10	310	N	241	-0-	-69	-0-	233	2	8	9	Y	7					139
11	273	N	273	-0-	-0-	-0-	264	2	9	9	Y	8					147
12	310	N	272	-0-	-38	-0-	263	2	9	9	Y	8	108	1			47
*01	275	N	275	-0-	-0-	-0-	263	2	12	9	Y	11					58

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOWELL 72 WELL #: 1472 RRCID -> 222866 COMPL. DATE 10/01/2006 TOTAL DEPTH 12500 PERF.10656 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	X	1976	-0-	-442	-0-	1963	2	13	9	Y	12					67
09	2190	X	1935	-0-	-255	-0-	1928	2	7	9	Y	6					73
10	2139	X	1959	-0-	-180	-0-	79	1	1847	2	Y	30					103
							33	9									
11	2040	X	1786	-0-	-254	-0-	108	1	1676	2	Y	2					105
							2	9									
12	2046	X	1775	-0-	-271	-0-	112	1	1661	2	Y	2	93	1			14
							2	9									
01	2015	X	1836	-0-	-179	-0-	112	1	1720	2	Y	4					18
							4	9									

HOBART RANCH 50 WELL #: 18 RRCID -> 223469 COMPL. DATE 10/15/2006 TOTAL DEPTH 12880 PERF.10962 - 12656

08	3222	X	3222	-0-	-0-	-0-	3219	2	3	9	Y	3	3	8			25
09	2940	X	2890	-0-	-50	-0-	2883	2	7	9	Y	6	6	8			25
10	3162	X	2876	-0-	-286	-0-	2869	2	7	9	Y	6	6	8			25
11	3120	X	3002	-0-	-118	-0-	2994	2	8	9	Y	7	7	8			25
12	3224	X	3023	-0-	-201	-0-	3012	2	11	9	Y	10	10	8			25
01	3224	X	3016	-0-	-208	-0-	3012	2	4	9	Y	4	4	8			25

HOBART RANCH 50 WELL #: 27 RRCID -> 223681 COMPL. DATE 11/11/2006 TOTAL DEPTH 12850 PERF.10884 - 12542

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-	20	1			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 65 WELL #: 22 RRCID -> 225103 COMPL. DATE 08/04/2006 TOTAL DEPTH 12315 PERF.10692 - 12217

08	4712	X	1111	-0-	-3601	-0-	16	1	1095	2	Y	-0-					44
09	4470	X	1224	-0-	-3246	-0-	15	1	1209	2	Y	-0-					44
10	1457	X	1424	-0-	-33	-0-	16	1	1408	2	Y	-0-					44
11	1905	X	1905	-0-	-0-	-0-	15	1	1890	2	Y	-0-					44
12	2151	X	2151	-0-	-0-	-0-	16	1	2135	2	Y	-0-					44
*01	2137	X	2137	-0-	-0-	-0-	16	1	2118	2	Y	3					47
							3	9									

PRESCOTT WELL #: 8 RRCID -> 225511 COMPL. DATE 09/20/2006 TOTAL DEPTH 12800 PERF.10862 - 12669

08	2263	X	1861	-0-	-402	-0-	1859	2	2	9	Y	2	2	8			-0-
09	2190	X	1831	-0-	-359	-0-	1827	2	4	9	Y	4	4	8			-0-
10	2263	X	2015	-0-	-248	-0-	2012	2	3	9	Y	3	3	8			-0-
11	1860	X	1349	-0-	-511	-0-	1346	2	3	9	Y	3	3	8			-0-
12	1892	X	1892	-0-	-0-	-0-	1886	2	6	9	Y	5	5	8			-0-
*01	2127	X	2127	-0-	-0-	-0-	2124	2	3	9	Y	3	3	8			-0-

HOBART 49 SWD WELL #: 1 RRCID -> 226640 COMPL. DATE 07/17/2014 TOTAL DEPTH 15857 PERF. 5110 - 5860

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HOBART 49 WELL #: 24 RRCID -> 226791 COMPL. DATE 08/01/2006 TOTAL DEPTH 13455 PERF.10928 - 12701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1202	-0-	-69	-0-	1201	2	1	9	Y	1	1	8			82
09	1177	N	1177	-0-	-0-	-0-	1176	2	1	9	Y	1	1	8			82
10	1476	N	1476	-0-	-0-	-0-	1474	2	2	9	Y	2	2	8			82
11	1336	N	1336	-0-	-0-	-0-	1334	2	2	9	Y	2	2	8			82
12	1663	N	1663	-0-	-0-	-0-	1660	2	3	9	Y	3	3	8			82
01	1488	N	1317	-0-	-171	-0-	1316	2	1	9	Y	1	1	8			82

HOWELL 72 WELL #: 1572 RRCID -> 227790 COMPL. DATE 02/19/2007 TOTAL DEPTH 12450 PERF.10690 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	X	2693	-0-	-66	-0-	2670	2	23	9	Y	21	3	8			33
09	2670	X	2598	-0-	-72	-0-	2579	2	19	9	Y	17					50
10	2759	X	2689	-0-	-70	-0-	86	1	2586	2	Y	15	3	8			62
							17	9									
11	2670	X	2540	-0-	-130	-0-	108	1	2413	2	Y	17					79
							19	9									
12	2759	X	2524	-0-	-235	-0-	112	1	2395	2	Y	15	3	8			91
							17	9									
01	2697	X	2632	-0-	-65	-0-	112	1	2499	2	Y	19	80	1	3	8	27
							21	9									

HOBART 67 WELL #: 10 RRCID -> 228136 COMPL. DATE 03/17/2007 TOTAL DEPTH 12700 PERF.10772 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	6	72	1			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RISLEY WELL #: 807 RRCID -> 228155 COMPL. DATE 03/02/2007 TOTAL DEPTH 12200 PERF.10988 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON WELL #: 2062 RRCID -> 230214 COMPL. DATE 06/30/2007 TOTAL DEPTH 12000 PERF.10268 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RISLEY WELL #: 607 RRCID -> 231446 COMPL. DATE 08/30/2007 TOTAL DEPTH 12200 PERF.10522 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1759	-0-	-101	-0-	1705	2	54	9	N	49					181
09	1641	N	1641	-0-	-0-	-0-	1638	2	3	9	N	3	154	1	3	8	27
10	1810	N	1810	-0-	-0-	-0-	1804	2	6	9	N	5					32
11	1710	N	1645	-0-	-65	-0-	1637	2	8	9	N	7					39
*12	1861	N	1861	-0-	-0-	-0-	1849	2	12	9	N	11	2	8			48
*01	1810	N	1810	-0-	-0-	-0-	1764	2	46	9	N	42					90

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOBART RANCH 50 WELL #: 20 RRCID -> 232187 COMPL. DATE 09/15/2007 TOTAL DEPTH 12815 PERF.10878 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 66 WELL #: 18 RRCID -> 232360 COMPL. DATE 08/31/2007 TOTAL DEPTH 12806 PERF.10760 - 12603

08	1870	X	1870	-0-	-0-	-0-	711	1	1152	2	Y	6	5	8			65
							7	9									
09	1770	X	720	-0-	-1050	-0-	696	1	24	9	Y	22					87
10	1922	X	708	-0-	-1214	-0-	668	1	40	9	Y	36	5	8			118
11	1860	X	789	-0-	-1071	-0-	789	1			Y	-0-					118
12	1922	X	836	-0-	-1086	-0-	833	1	3	9	Y	3	97	1			24
01	1860	X	799	-0-	-1061	-0-	799	1			Y	-0-					24

HOBART RANCH 50 WELL #: 22 RRCID -> 232395 COMPL. DATE 10/27/2007 TOTAL DEPTH 12700 PERF.10834 - 12488

08	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					30
09	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					30
10	571	N	571	-0-	-0-	-0-	571	2			Y	-0-					30
11	619	N	619	-0-	-0-	-0-	619	2			Y	-0-					30
12	626	N	626	-0-	-0-	-0-	626	2			Y	-0-					30
*01	669	N	669	-0-	-0-	-0-	669	2			Y	-0-					30

ARRINGTON WELL #: 3062 RRCID -> 233129 COMPL. DATE 11/30/2007 TOTAL DEPTH 11920 PERF.10824 - 11788

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 15 RRCID -> 235498 COMPL. DATE 02/05/2008 TOTAL DEPTH 12447 PERF.10774 - 12348

08	703	N	703	-0-	-0-	-0-	629	2	74	9	Y	67	93	1			43
09	570	N	556	-0-	-14	-0-	556	2			Y	-0-	25	1			18
10	720	N	720	-0-	-0-	-0-	719	2	1	9	Y	1	1	8			18
11	690	N	643	-0-	-47	-0-	642	2	1	9	Y	1	1	8			18
12	728	N	728	-0-	-0-	-0-	727	2	1	9	Y	1	1	8			18
*01	747	N	747	-0-	-0-	-0-	747	2			Y	-0-					18

PRESCOTT WELL #: 9H RRCID -> 235730 COMPL. DATE 12/12/2007 TOTAL DEPTH 10980 PERF.11750 - 14170

08	7068	X	6426	-0-	-642	-0-	740	1	5595	2	Y	83	2	8					237
							91	9											
09	6840	X	6164	-0-	-676	-0-	662	1	5345	2	Y	143	176	1	4	8			200
							157	9											
10	7068	X	6340	-0-	-728	-0-	708	1	5501	2	Y	119	169	1	3	8			147
							131	9											
11	6300	X	4861	-0-	-1439	-0-	599	1	4106	2	Y	142	175	1	3	8			111
							156	9											
12	6819	X	6819	-0-	-0-	-0-	660	1	5982	2	Y	161	187	1	6	8			79
							177	9											
*01	7452	X	7452	-0-	-0-	-0-	573	1	6725	2	Y	140	166	1	3	8			50
							154	9											

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
SHELL FEE 51 WELL #: 1 RRCID -> 235738 COMPL. DATE 04/16/2008 TOTAL DEPTH 12550 PERF.10964 - 12386

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	798	-0-	-132	-0-	795	2	3	9	Y	3					65
09	840	N	766	-0-	-74	-0-	766	2			Y	-0-					65
10	837	N	821	-0-	-16	-0-	703	2	118	9	Y	107					172
11	899	N	899	-0-	-0-	-0-	108	1	747	2	Y	40					212
							44	9									
12	806	N	734	-0-	-72	-0-	112	1	608	2	Y	13	175	1			50
							14	9									
01	806	N	668	-0-	-138	-0-	112	1	541	2	Y	14					64
							15	9									

HOBART 49 WELL #: 15 RRCID -> 236263 COMPL. DATE 03/29/2008 TOTAL DEPTH 12800 PERF.10941 - 12714

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1689	N	1689	-0-	-0-	-0-	1689	2			Y	-0-					129
09	1650	N	1640	-0-	-10	-0-	1639	2	1	9	Y	1	1	8			129
10	1705	N	1682	-0-	-23	-0-	1680	2	2	9	Y	2	85	1	2	8	44
11	1620	N	1365	-0-	-255	-0-	1363	2	2	9	Y	2	2	8			44
12	1705	N	1422	-0-	-283	-0-	1420	2	2	9	Y	2	2	8			44
01	1674	N	1246	-0-	-428	-0-	1245	2	1	9	Y	1	1	8			44

SHELL FEE 19 WELL #: 1 RRCID -> 236768 COMPL. DATE 04/25/2008 TOTAL DEPTH 12600 PERF.11122 - 12564

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	2794	-0-	-120	-0-	112	1	2682	2	Y	-0-					30
09	2610	X	2605	-0-	-5	-0-	108	1	2479	2	Y	16	1	8			45
							18	9									
10	2697	X	2352	-0-	-345	-0-	47	1	2254	2	Y	46	1	8			90
							51	9									
11	2700	X	2272	-0-	-428	-0-	108	1	2141	2	Y	21	1	8			110
							23	9									
12	2790	X	1845	-0-	-945	-0-	112	1	1732	2	Y	1	45	1	1	8	65
							1	9									
01	2790	X	1722	-0-	-1068	-0-	112	1	1610	2	Y	-0-					65

HOBART 49 WELL #: 23 RRCID -> 237642 COMPL. DATE 06/06/2008 TOTAL DEPTH 12850 PERF.10668 - 12500

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	X	2096	-0-	-167	-0-	2095	2	1	9	Y	1	1	8			129
09	2192	X	2192	-0-	-0-	-0-	2190	2	2	9	Y	2	2	8			129
10	2201	X	2085	-0-	-116	-0-	2083	2	2	9	Y	2	2	8			129
11	2130	X	1790	-0-	-340	-0-	1789	2	1	9	Y	1	1	8			129
12	2263	X	2073	-0-	-190	-0-	2070	2	3	9	Y	3	3	8			129
01	2263	X	1441	-0-	-822	-0-	1440	2	1	9	Y	1	1	8			129

ARRINGTON WELL #: 4062 RRCID -> 238936 COMPL. DATE 05/06/2008 TOTAL DEPTH 11920 PERF.10508 - 11720

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 24H RRCID -> 238988 COMPL. DATE 06/03/2008 TOTAL DEPTH 11101 PERF.11370 - 13522

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	X	3597	-0-	-402	-0-	3595	2	2	9	Y	2	2	8			40
09	3870	X	3600	-0-	-270	-0-	3597	2	3	9	Y	3	3	8			40
10	3503	X	3472	-0-	-31	-0-	3470	2	2	9	Y	2	2	8			40
11	3480	X	3063	-0-	-417	-0-	3061	2	2	9	Y	2	2	8			40
12	3720	X	3190	-0-	-530	-0-	3188	2	2	9	Y	2	2	8			40
01	3720	X	2966	-0-	-754	-0-	2965	2	1	9	Y	1	1	8			40

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOBART 49 WELL #: 21 RRCID -> 239405 COMPL. DATE 06/20/2008 TOTAL DEPTH 12818 PERF.10892 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	359	-0-	-44	-0-	359	2			Y	-0-					32
09	360	N	329	-0-	-31	-0-	329	2			Y	-0-					32
10	372	N	313	-0-	-59	-0-	313	2			Y	-0-					32
11	360	N	258	-0-	-102	-0-	258	2			Y	-0-					32
12	341	N	275	-0-	-66	-0-	275	2			Y	-0-					32
01	310	N	292	-0-	-18	-0-	292	2			Y	-0-					32

J. W. CAMPBELL WELL #: 309 RRCID -> 242158 COMPL. DATE 08/03/2008 TOTAL DEPTH 12019 PERF.10472 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	X	1638	-0-	-67	-0-	1572	2	66	9	Y	60	180	1			48
09	1650	X	1552	-0-	-98	-0-	1524	2	28	9	Y	25	1	8			72
10	1705	X	1362	-0-	-343	-0-	1336	2	26	9	Y	24					96
11	1590	X	1522	-0-	-68	-0-	1500	2	22	9	Y	20					116
12	2374	X	2374	-0-	-0-	-0-	2354	2	20	9	Y	18	1	8			133
01	1643	X	1464	-0-	-179	-0-	1450	2	14	9	Y	13					146

HOBART 49 WELL #: 22 RRCID -> 242479 COMPL. DATE 08/22/2008 TOTAL DEPTH 12850 PERF.10674 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	X	1733	-0-	-34	-0-	1732	2	1	9	Y	1	1	8			148
09	1722	X	1722	-0-	-0-	-0-	1720	2	2	9	Y	2	2	8			148
10	3564	X	3564	-0-	-0-	-0-	3561	2	3	9	Y	3	3	8			148
11	2589	X	2589	-0-	-0-	-0-	2585	2	4	9	Y	4	4	8			148
12	2430	X	2430	-0-	-0-	-0-	2426	2	4	9	Y	4	4	8			148
01	3317	X	1681	-0-	-1636	-0-	1679	2	2	9	Y	2	2	8			148

HOBART 67 WELL #: 18 RRCID -> 242905 COMPL. DATE 09/20/2008 TOTAL DEPTH 12700 PERF.11188 - 12457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	X	2278	-0-	-264	-0-	2252	2	26	9	Y	24	152	1	1	8	15
09	2760	X	2296	-0-	-464	-0-	2	1	2293	2	Y	1	1	8			15
							1	9									
10	2852	X	2119	-0-	-733	-0-	2118	2	1	9	Y	1	1	8			15
11	2760	X	1965	-0-	-795	-0-	1964	2	1	9	Y	1	1	8			15
12	2418	X	1548	-0-	-870	-0-	1546	2	2	9	Y	2	2	8			15
01	2387	X	1327	-0-	-1060	-0-	1326	2	1	9	Y	1	1	8			15

HOBART 49 WELL #: 25 RRCID -> 242910 COMPL. DATE 09/13/2008 TOTAL DEPTH 12800 PERF.10701 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					10

HOBART RANCH 20 WELL #: 20 RRCID -> 242911 COMPL. DATE 09/17/2008 TOTAL DEPTH 12780 PERF.10972 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1428	-0-	-29	-0-	1427	2	1	9	Y	1	1	8			147
09	1440	N	1353	-0-	-87	-0-	1351	2	2	9	Y	2	131	1	1	8	17
10	1569	N	1569	-0-	-0-	-0-	1567	2	2	9	Y	2	2	8			17
11	1580	N	1580	-0-	-0-	-0-	1536	2	44	9	Y	40	2	8			55
12	1533	N	1533	-0-	-0-	-0-	1530	2	3	9	Y	3	3	8			55
01	1581	N	1537	-0-	-44	-0-	1536	2	1	9	Y	1	1	8			55

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HOBART 67 WELL #: 16 RRCID -> 242912 COMPL. DATE 09/13/2008 TOTAL DEPTH 12680 PERF.10814 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 52 WELL #: 1 RRCID -> 242985 COMPL. DATE 07/02/2008 TOTAL DEPTH 12654 PERF.10620 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	X	2345	-0-	-259	-0-	2339	2	6	9	Y	5	3	8			111
09	2664	X	2664	-0-	-0-	-0-	2646	2	18	9	Y	16					127
10	2838	X	2838	-0-	-0-	-0-	2819	2	19	9	Y	17	3	8			141
11	2400	X	2399	-0-	-1	-0-	2356	2	43	9	Y	39					180
12	2759	X	2320	-0-	-439	-0-	2297	2	23	9	Y	21	164	1	4	8	33
01	2852	X	2323	-0-	-529	-0-	2295	2	28	9	Y	25	4	8			54

HOBART RANCH 20 WELL #: 18 RRCID -> 244413 COMPL. DATE 10/12/2008 TOTAL DEPTH 12815 PERF.10899 - 12633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1412	N	1412	-0-	-0-	-0-	1411	2	1	9	Y	1	1	8			119
09	1457	N	1457	-0-	-0-	-0-	1455	2	2	9	Y	2	97	1	1	8	23
10	1636	N	1636	-0-	-0-	-0-	1634	2	2	9	Y	2	2	8			23
11	1486	N	1486	-0-	-0-	-0-	1484	2	2	9	Y	2	2	8			23
12	1656	N	1656	-0-	-0-	-0-	1654	2	2	9	Y	2	2	8			23
01	1643	N	1507	-0-	-136	-0-	1506	2	1	9	Y	1	1	8			23

HOBART 49 WELL #: 16 RRCID -> 244429 COMPL. DATE 10/07/2008 TOTAL DEPTH 12826 PERF.10793 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	109					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	109					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	109					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	109					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	109					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	109					Y	-0-					-0-

PRESCOTT WELL #: 11 H RRCID -> 245048 COMPL. DATE 03/22/2010 TOTAL DEPTH 12127 PERF.10886 - 15944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6541	X	6105	-0-	-436	-0-	364	1	5701	2	N	36	2	8			87
							40	9									
09	6330	X	6262	-0-	-68	-0-	361	1	5878	2	N	21	3	8			105
							23	9									
10	6541	X	5773	-0-	-768	-0-	431	1	5313	2	N	26	4	8			127
							29	9									
11	7767	X	7767	-0-	-0-	-0-	352	1	7397	2	N	16	5	8			138
							18	9									
12	6479	X	4880	-0-	-1599	-0-	322	1	4522	2	N	33	7	8			164
							36	9									
01	6479	X	3200	-0-	-3279	-0-	393	1	2746	2	N	55	4	8			215
							61	9									

HOBART RANCH 50 WELL #: 29 RRCID -> 246244 COMPL. DATE 09/26/2008 TOTAL DEPTH 12827 PERF.10722 - 12631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	X	2039	-0-	-472	-0-	1982	2	57	9	Y	52	177	1	1	8	-0-
09	2370	X	2166	-0-	-204	-0-	2165	2	1	9	Y	1	1	8			-0-
10	2504	X	2504	-0-	-0-	-0-	2502	2	2	9	Y	2	2	8			-0-
11	2370	X	2258	-0-	-112	-0-	2255	2	3	9	Y	3	3	8			-0-
12	2449	X	2425	-0-	-24	-0-	2421	2	4	9	Y	4	4	8			-0-
01	2511	X	2443	-0-	-68	-0-	2441	2	2	9	Y	2	2	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOBART RANCH 20 WELL #: 19 RRCID -> 246568 COMPL. DATE 02/01/2009 TOTAL DEPTH 12642 PERF.10888 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHELL FEE 19 WELL #: 2H RRCID -> 246754 COMPL. DATE 01/09/2009 TOTAL DEPTH 11659 PERF.12385 - 14785

08	6076	X	4828	-0-	-1248	-0-	112 80	1 9	4636	2	Y	73	165	1			28
09	6776	X	6776	-0-	-0-	-0-	108 15	1 9	6653	2	Y	14					42
10	7905	X	7905	-0-	-0-	-0-	47 215	1 9	7643	2	Y	195	186	1	1	8	50
11	6180	X	5786	-0-	-394	-0-	108 86	1 9	5592	2	Y	78	1	8			127
12	7006	X	6315	-0-	-691	-0-	108 42	1 9	6165	2	Y	38	137	1			28
01	7905	X	5449	-0-	-2456	-0-	112 61	1 9	5276	2	Y	55					83

HOBART 49 WELL #: 17 RRCID -> 247160 COMPL. DATE 07/07/2008 TOTAL DEPTH 12975 PERF.10854 - 12792

08	1085	X	770	-0-	-315	-0-	769	2	1	9	Y	1	1	8			53
09	1050	X	768	-0-	-282	-0-	767	2	1	9	Y	1	1	8			53
10	961	X	845	-0-	-116	-0-	844	2	1	9	Y	1	1	8			53
11	829	X	829	-0-	-0-	-0-	827	2	2	9	Y	2	2	8			53
12	813	X	813	-0-	-0-	-0-	811	2	2	9	Y	2	2	8			53
01	837	X	747	-0-	-90	-0-	746	2	1	9	Y	1	1	8			53

HEMPHILL SWD 5 WELL #: 1 RRCID -> 248087 COMPL. DATE 03/19/2009 TOTAL DEPTH 6020 PERF. 4278 - 5858

08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG 51 WELL #: 3 H RRCID -> 250798 COMPL. DATE 11/19/2008 TOTAL DEPTH 12140 PERF.10870 - 12318

08	1767	X	1757	-0-	-10	-0-	390 32	1 9	1335	2	Y	29	10	8			98
09	2287	X	2287	-0-	-0-	-0-	389 18	1 9	1880	2	Y	16					114
10	2739	X	2739	-0-	-0-	-0-	384 50	1 9	2305	2	Y	45	42	1	12	8	105
11	2182	X	2182	-0-	-0-	-0-	291 26	1 9	1865	2	Y	24					129
*12	2356	X	1292	-0-	-1064	-0-	282 59	1 9	951	2	Y	54	90	1	12	8	81
*01	2728	X	1037	-0-	-1691	-0-	241 11	1 9	785	2	Y	10	10	1			81

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
PRESCOTT 21 WELL #: 12H RRCID -> 265136 COMPL. DATE 01/14/2011 TOTAL DEPTH 10919 PERF.11040 - 14493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8308	X	5001	-0-	-3307	-0-	4989	2	12	9	Y	11					172
09	8821	X	8821	-0-	-0-	-0-	8743	2	78	9	Y	71	178	1			65
10	7380	X	7380	-0-	-0-	-0-	7311	2	69	9	Y	63	1	8			127
11	7534	X	7534	-0-	-0-	-0-	7479	2	55	9	Y	50	1	8			176
12	9114	X	8564	-0-	-550	-0-	8467	2	97	9	Y	88	187	1			77
*01	9459	X	9459	-0-	-0-	-0-	9389	2	70	9	Y	64	1	8			140

ARRINGTON, ANN 56 WELL #: 1H RRCID -> 265961 COMPL. DATE 11/22/2011 TOTAL DEPTH 10116 PERF.10300 - 14953

08	2728	X	2370	-0-	-358	-0-	582	1	1515	2	Y	248	171	1			170
							273	9									
09	2640	X	2326	-0-	-314	-0-	568	1	1529	2	Y	208	170	1	8	8	200
							229	9									
10	2474	X	2474	-0-	-0-	-0-	699	1	1559	2	Y	196	179	1			217
							216	9									
11	2280	X	2254	-0-	-26	-0-	718	1	1341	2	Y	177	172	1			222
							195	9									
12	2418	X	2349	-0-	-69	-0-	744	1	1397	2	Y	189	172	1	6	8	233
							208	9									
01	2480	X	1918	-0-	-562	-0-	706	1	1017	2	Y	177	345	1			65
							195	9									

YOUNG 52 WELL #: 2H RRCID -> 267262 COMPL. DATE 09/23/2011 TOTAL DEPTH 10717 PERF.10750 - 14003

08	5332	X	4756	-0-	-576	-0-	576	1	4139	2	N	37	2	8			107
							41	9									
09	5160	X	3970	-0-	-1190	-0-	616	1	3315	2	N	35					142
							39	9									
10	5580	X	1861	-0-	-3719	-0-	706	1	1116	2	N	35	3	8			174
							39	9									
11	5400	X	1615	-0-	-3785	-0-	669	1	904	2	N	38					212
							42	9									
12	5580	X	2836	-0-	-2744	-0-	343	1	2462	2	N	28	167	1	4	8	69
							31	9									
01	4743	X	4343	-0-	-400	-0-	495	1	3811	2	N	34	3	8			100
							37	9									

MOORE, PENELOPE 44 WELL #: 1H RRCID -> 267857 COMPL. DATE 10/08/2011 TOTAL DEPTH 10611 PERF.10634 - 14572

08	12555	X	12215	-0-	-340	-0-	310	1	11792	2	N	103	11	8			175
							113	9									
09	12150	X	11228	-0-	-922	-0-	300	1	10830	2	N	89	179	1			85
							98	9									
10	12462	X	11817	-0-	-645	-0-	310	1	11387	2	N	109	11	8			183
							120	9									
11	12000	X	11728	-0-	-272	-0-	300	1	11323	2	N	95	186	1			92
							105	9									
12	12276	X	12186	-0-	-90	-0-	310	1	11747	2	N	117	12	8			197
							129	9									
01	12214	X	11533	-0-	-681	-0-	310	1	11104	2	N	108	181	1	14	8	110
							119	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
CHEEK WELL #: 507H RRCID -> 277842 COMPL. DATE 03/06/2015 TOTAL DEPTH 10796 PERF.11065 - 15483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9708	X	9708	-0-	-0-	-0-	9537	2	171	9	Y	155	159	1			140
09	9390	X	9145	-0-	-245	-0-	9029	2	116	9	Y	105	182	1	16	8	47
10	10230	X	9068	-0-	-1162	-0-	8968	2	100	9	Y	91					138
11	9900	X	9102	-0-	-798	-0-	8984	2	118	9	Y	107					245
12	10230	X	8106	-0-	-2124	-0-	8039	2	67	9	Y	61	178	1	8	8	120
01	9703	X	5433	-0-	-4270	-0-	4	1	5407	2	Y	20					140
							22	9									

LITTLE-PYEATT 30-19 ME WX WELL #: 1H RRCID -> 284576 COMPL. DATE 01/20/2018 TOTAL DEPTH 10874 PERF.10838 - 20304

08	99572	X	78003	-0-	-21569	-0-	74	1	76471	2	N	1325	1252	1			196
							1458	9									
09	91080	X	76015	-0-	-15065	-0-	72	1	74605	2	N	1216	1079	1			333
							1338	9									
10	89435	X	75835	-0-	-13600	-0-	132	1	74331	2	N	1247	1265	1			315
							1372	9									
11	82890	X	70030	-0-	-12860	-0-	138	1	68639	2	N	1139	1272	1			182
							1253	9									
12	81189	X	68006	-0-	-13183	-0-	145	1	66647	2	N	1104	1096	1			190
							1214	9									
01	78554	X	67137	-0-	-11417	-0-	148	1	65902	2	N	988	919	1			259
							1087	9									

YOUNG 51-66 MD EX WELL #: 3H RRCID -> 284855 COMPL. DATE 07/29/2018 TOTAL DEPTH 10833 PERF.11558 - 19852

08	172453	X	124335	-0-	-48118	-0-	123501	2	834	9	N	758	689	1	72	8	216
09	155160	X	109968	-0-	-45192	-0-	109263	2	705	9	N	641	524	1	138	8	195
10	144088	X	98252	-0-	-45836	-0-	97549	2	703	9	N	639	522	1	152	8	160
11	133200	X	94807	-0-	-38393	-0-	38	1	94132	2	N	579	344	1	168	8	227
							637	9									
12	129642	X	86783	-0-	-42859	-0-	86119	2	664	9	N	604	518	1	193	8	120
01	124341	X	81156	-0-	-43185	-0-	28	1	80538	2	N	536	340	1	88	8	228
							590	9									

YOUNG 51-66 ME EX WELL #: 2H RRCID -> 284866 COMPL. DATE 02/23/2018 TOTAL DEPTH 11056 PERF. N/A

08	SHUT IN		306	-0-	306	16989	305	1	1	9	N	1	1	8			51
09	SHUT IN		-0-	-0-	-0-	16989					N	29	29	8			51
10	SHUT IN		-0-	-0-	-0-	16989					N	-0-					51
11	SHUT IN		22	-0-	22	17011	22	1			N	-0-					51
12	SHUT IN		-0-	-0-	-0-	17011					N	-0-					51
01	SHUT IN		-0-	-0-	-0-	17011					N	-0-					51

YOUNG 51-66 MG EX WELL #: 1H RRCID -> 285035 COMPL. DATE 07/03/2018 TOTAL DEPTH 11279 PERF.11454 - 20990

08	60667	X	30878	-0-	-29789	-0-	1659	1	28359	2	N	782	696	1	58	8	330
							860	9									
09	58710	X	31908	-0-	-26802	-0-	1907	1	29209	2	N	720	680	1	121	8	249
							792	9									
10	60667	X	20722	-0-	-39945	-0-	1740	1	18348	2	N	576	517	1	121	8	187
							634	9									
11	48360	X	8200	-0-	-40160	-0-	592	1	7081	2	N	479	146	1	85	8	435
							527	9									
12	38812	X	18632	-0-	-20180	-0-	737	1	17359	2	N	487	519	1	20	8	383
							536	9									
01	32984	X	18029	-0-	-14955	-0-	1011	1	16598	2	N	382	524	1	26	8	215
							420	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
THORNE WELL #: 3076 RRCID -> 113632 COMPL. DATE 07/19/1984 TOTAL DEPTH 10615 PERF.10479 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	548	N	548	-0-	-0-	-0-	546	3	2	9	N	2					35
09	518	N	518	-0-	-0-	-0-	518	3			N	-0-					35
10	547	N	547	-0-	-0-	-0-	532	3	15	9	N	14					49
11	519	N	519	-0-	-0-	-0-	505	3	14	9	N	13					62
12	554	N	554	-0-	-0-	-0-	535	3	19	9	N	17					79
*01	548	N	548	-0-	-0-	-0-	529	3	19	9	N	17					96

WAYNE 88 WELL #: 3 RRCID -> 146029 COMPL. DATE 06/04/1993 TOTAL DEPTH 11000 PERF.10465 - 10639

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
01	14B2 EXT		152	-0-	152	152	152	3			N	-0-					70

CLEVELAND FAMILY 84 WELL #: 2084 RRCID -> 249747 COMPL. DATE 02/06/2009 TOTAL DEPTH 11196 PERF.10619 - 10801

08	186	N	73	-0-	-113	-0-	73	3			N	-0-					107
09	591	N	591	-0-	-0-	-0-	536	3	55	9	N	50					157
10	403	N	403	-0-	-0-	-0-	397	3	6	9	N	5					162
11	60	N	-0-	-0-	-60	-0-					N	-0-					162
12	396	N	396	-0-	-0-	-0-	396	3			N	-0-					162
*01	604	N	604	-0-	-0-	-0-	604	3			N	-0-					162

CLEVELAND FAMILY 84 WELL #: 1084 RRCID -> 251078 COMPL. DATE 07/31/2008 TOTAL DEPTH 11198 PERF.10616 - 10962

08	3224	X	1874	-0-	-1350	-0-	1865	3	9	9	N	8					113
09	2730	X	1932	-0-	-798	-0-	1908	3	24	9	N	22					135
10	2666	X	1597	-0-	-1069	-0-	1597	3			N	-0-					135
11	2460	X	2001	-0-	-459	-0-	1932	3	69	9	N	63					198
12	2040	X	2040	-0-	-0-	-0-	2008	3	32	9	N	29					227
*01	2232	X	2232	-0-	-0-	-0-	2200	3	32	9	N	29	191	1			65

SHELL FEE 19 SL WELL #: 3H RRCID -> 254209 COMPL. DATE 09/11/2009 TOTAL DEPTH 11121 PERF. 278 - 14888

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

SHELL FEE 19 WELL #: 5H RRCID -> 261039 COMPL. DATE 03/15/2010 TOTAL DEPTH 11094 PERF.11420 - 15300

08	3565	X	2927	-0-	-638	-0-	2910	3	17	9	N	15					123
09	3517	X	3517	-0-	-0-	-0-	3423	3	94	9	N	85	191	1			17
10	3076	X	3076	-0-	-0-	-0-	3003	3	73	9	N	66					83
11	2820	X	2038	-0-	-782	-0-	2006	3	32	9	N	29					112
12	3627	X	3440	-0-	-187	-0-	3385	3	55	9	N	50					162
01	3627	X	1506	-0-	-2121	-0-	1462	3	44	9	N	40					202

KILLEBREW 119 WELL #: 1H RRCID -> 264648 COMPL. DATE 09/30/2011 TOTAL DEPTH 10587 PERF.10806 - 14887

08	4867	X	4273	-0-	-594	-0-	4160	3	113	9	N	103	187	1			84
09	4710	X	4120	-0-	-590	-0-	4018	3	102	9	N	93					177
10	4867	X	4502	-0-	-365	-0-	4370	3	132	9	N	120	189	1			108
11	4710	X	4281	-0-	-429	-0-	4159	3	122	9	N	111					219
12	4495	X	4298	-0-	-197	-0-	4178	3	120	9	N	109	190	1			138
01	4495	X	4273	-0-	-222	-0-	4161	3	112	9	N	102					240

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
FLOWERS WELL #: 649H RRCID -> 266367 COMPL. DATE 08/22/2011 TOTAL DEPTH 11141 PERF.11400 - 15290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5508	X	5508	-0-	-0-	-0-	5419	3	89	9	Y	81					418
09	5400	X	5311	-0-	-89	-0-	5217	3	94	9	Y	85	187	1			316
10	5580	X	5234	-0-	-346	-0-	5234	3			Y	-0-					316
11	5400	X	5062	-0-	-338	-0-	5062	3			Y	-0-	193	1			123
12	5580	X	5290	-0-	-290	-0-	5210	3	80	9	Y	73					196
01	5518	X	5291	-0-	-227	-0-	5197	3	94	9	Y	85	199	1			82

SHELL FEE 17 WELL #: 5H RRCID -> 266371 COMPL. DATE 03/10/2012 TOTAL DEPTH 11610 PERF.11794 - 14933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7533	X	7192	-0-	-341	-0-	7102	3	90	9	N	82					177
09	7290	X	6826	-0-	-464	-0-	6731	3	95	9	N	86					263
10	7254	X	6776	-0-	-478	-0-	6679	3	97	9	N	88	181	1			170
11	7020	X	6210	-0-	-810	-0-	6130	3	80	9	N	73					243
12	7254	X	6332	-0-	-922	-0-	6233	3	99	9	N	90	193	1			140
01	7192	X	6315	-0-	-877	-0-	6208	3	107	9	N	97					237

FLOWERS WELL #: 749H RRCID -> 266463 COMPL. DATE 06/12/2012 TOTAL DEPTH 11092 PERF.11407 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4743	X	4735	-0-	-8	-0-	4648	3	87	9	N	79					196
09	4600	X	4600	-0-	-0-	-0-	4475	3	125	9	N	114					310
10	4743	X	4564	-0-	-179	-0-	4490	3	74	9	N	67	189	1			188
11	4590	X	4443	-0-	-147	-0-	4342	3	101	9	N	92					280
12	4743	X	4535	-0-	-208	-0-	4468	3	67	9	N	61	191	1			150
01	4743	X	4567	-0-	-176	-0-	4457	3	110	9	N	100					250

RUTH 87 WELL #: 1H RRCID -> 267729 COMPL. DATE 12/22/2012 TOTAL DEPTH 10702 PERF.11036 - 15260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7998	X	4321	-0-	-3677	-0-	4284	3	37	9	N	34	180	1			42
09	6360	X	4232	-0-	-2128	-0-	4190	3	42	9	N	38					80
10	6045	X	4264	-0-	-1781	-0-	4150	3	114	9	N	104					184
11	5640	X	4186	-0-	-1454	-0-	4182	3	4	9	N	4					188
12	5301	X	4373	-0-	-928	-0-	4250	3	123	9	N	112	192	1			108
*01	4426	X	4426	-0-	-0-	-0-	4294	3	132	9	N	120					228

WAYNE 88 WELL #: 1H RRCID -> 268012 COMPL. DATE 03/12/2012 TOTAL DEPTH 10511 PERF.10768 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4712	X	2844	-0-	-1868	-0-	2818	3	26	9	N	24					138
09	3570	X	2051	-0-	-1519	-0-	2023	3	28	9	N	25					163
10	3410	X	2511	-0-	-899	-0-	2474	3	37	9	N	34					197
11	3000	X	2246	-0-	-754	-0-	2176	3	70	9	N	64	183	1			78
12	3100	X	2316	-0-	-784	-0-	2279	3	37	9	N	34					112
01	2852	X	194	-0-	-2658	-0-	152	3	42	9	N	38					150

KILLEBREW 119 WELL #: 2H RRCID -> 268161 COMPL. DATE 09/14/2012 TOTAL DEPTH 10647 PERF.10932 - 15151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	X	3311	-0-	-502	-0-	3255	3	56	9	N	51					238
09	3690	X	3190	-0-	-500	-0-	3144	3	46	9	N	42					280
10	3813	X	3529	-0-	-284	-0-	3419	3	110	9	N	100	190	1			190
11	3690	X	3330	-0-	-360	-0-	3254	3	76	9	N	69					259
12	3472	X	3333	-0-	-139	-0-	3269	3	64	9	N	58	190	1			127
01	3534	X	3351	-0-	-183	-0-	3256	3	95	9	N	86					213

GRACIE 117 WELL #: 1H RRCID -> 269038 COMPL. DATE 03/13/2012 TOTAL DEPTH 10499 PERF.10980 - 15317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10261	X	7629	-0-	-2632	-0-	7583	3	46	9	N	42					115
09	9930	X	8419	-0-	-1511	-0-	8295	3	124	9	N	113					228
10	9900	X	9900	-0-	-0-	-0-	9720	3	180	9	N	164	189	1			203
11	8941	X	8941	-0-	-0-	-0-	8770	3	171	9	N	155	190	1			168
12	9847	X	9847	-0-	-0-	-0-	9636	3	211	9	N	192	193	1			167
01	9889	X	9441	-0-	-448	-0-	9261	3	180	9	N	164	193	1			138

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
MARY 118 WELL #: 1H RRCID -> 272629 COMPL. DATE 04/22/2013 TOTAL DEPTH 10514 PERF.10912 - 14113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6913	X	5674	-0-	-1239	-0-	5599	3	75	9	N	68	185	1			151
09	6690	X	4574	-0-	-2116	-0-	4485	3	89	9	N	81					232
10	6355	X	4027	-0-	-2328	-0-	3927	3	100	9	N	91					323
11	6060	X	3193	-0-	-2867	-0-	3080	3	113	9	N	103	192	1			234
12	5828	X	4403	-0-	-1425	-0-	4306	3	97	9	N	88					322
01	5673	X	4403	-0-	-1270	-0-	4312	3	91	9	N	83	192	1			213

WAYNE 88 WELL #: 2H RRCID -> 273600 COMPL. DATE 06/05/2013 TOTAL DEPTH 10720 PERF.11287 - 14857

08	9796	X	8372	-0-	-1424	-0-	8238	3	134	9	N	122	184	1			107
09	9480	X	8128	-0-	-1352	-0-	7976	3	152	9	N	138					245
10	9176	X	8835	-0-	-341	-0-	8662	3	173	9	N	157	190	1			212
11	8730	X	8208	-0-	-522	-0-	8035	3	173	9	N	157	189	1			180
12	8835	X	8545	-0-	-290	-0-	8371	3	174	9	N	158	190	1			148
01	8835	X	8415	-0-	-420	-0-	8230	3	185	9	N	168	191	1			125

RUTH 87 WELL #: 2H RRCID -> 273601 COMPL. DATE 05/24/2013 TOTAL DEPTH 10650 PERF.11012 - 15008

08	2883	X	2389	-0-	-494	-0-	2231	3	158	9	N	144	182	1			85
09	2790	X	2574	-0-	-216	-0-	2409	3	165	9	N	150					235
10	2759	X	2330	-0-	-429	-0-	2330	3			N	-0-					235
11	2670	X	1943	-0-	-727	-0-	1851	3	92	9	N	84	191	1			128
12	2666	X	2656	-0-	-10	-0-	2474	3	182	9	N	165					293
01	2666	X	2573	-0-	-93	-0-	2409	3	164	9	N	149	187	1			255

BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063013 COMPL. DATE 08/17/2000 TOTAL DEPTH 11160 PERF. 7627 - 10876

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: RRCID -> 065129 COMPL. DATE 10/24/1996 TOTAL DEPTH 11150 PERF. 7580 - 10648

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 10/13/2016

FLOWERS WELL #: 4228 RRCID -> 126123 COMPL. DATE 09/28/1987 TOTAL DEPTH 11030 PERF.10679 - 10746

08	1488	N	1403	-0-	-85	-0-	94	1	1309	3	N	-0-					41
09	1410	N	1246	-0-	-164	-0-	86	1	1160	3	N	-0-					41
10	1364	N	1250	-0-	-114	-0-	87	1	1163	3	N	-0-					41
11	1350	N	1208	-0-	-142	-0-	87	1	1121	3	N	-0-					41
12	1372	N	1372	-0-	-0-	-0-	89	1	1283	3	N	-0-					41
01	1240	N	1009	-0-	-231	-0-	76	1	933	3	N	-0-					41

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FLOWERS WELL #: 5228 RRCID -> 128105 COMPL. DATE 05/30/1988 TOTAL DEPTH 11020 PERF.10641 - 10738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1221	-0-	-112	-0-	82	1	1139	3	N	-0-					124
09	1290	N	1151	-0-	-139	-0-	80	1	1071	3	N	-0-					124
10	1271	N	1217	-0-	-54	-0-	85	1	1132	3	N	-0-					124
11	1170	N	1102	-0-	-68	-0-	80	1	1022	3	N	-0-					124
12	1303	N	1303	-0-	-0-	-0-	85	1	1218	3	N	-0-					124
*01	1571	N	1571	-0-	-0-	-0-	119	1	1452	3	N	-0-					124

FLOWERS WELL #: 6228 RRCID -> 141687 COMPL. DATE 04/16/1992 TOTAL DEPTH 10880 PERF.10628 - 10808

08	2462	N	2462	-0-	-0-	-0-	165	1	2297	3	N	-0-					205
09	2363	N	2363	-0-	-0-	-0-	164	1	2199	3	N	-0-					205
10	2402	N	2402	-0-	-0-	-0-	168	1	2234	3	N	-0-					205
11	2256	N	2256	-0-	-0-	-0-	163	1	2093	3	N	-0-					205
12	2555	N	2555	-0-	-0-	-0-	166	1	2389	3	N	-0-					205
01	1984	N	1932	-0-	-52	-0-	146	1	1786	3	N	-0-					205

FLOWERS WELL #: 7228 RRCID -> 146778 COMPL. DATE 09/09/1993 TOTAL DEPTH 10900 PERF.10678 - 10864

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE UNIT WELL #: 1 RRCID -> 057101 COMPL. DATE 04/02/1973 TOTAL DEPTH 11260 PERF.10784 - 11080

08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/08/2018 - P/A 08/08/18

PETREE, CLEMMIE WELL #: 2 A RRCID -> 079982 COMPL. DATE 12/01/1978 TOTAL DEPTH 11289 PERF.10729 - 11047

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 3 WELL #: 3 RRCID -> 152071 COMPL. DATE 11/30/1994 TOTAL DEPTH 11170 PERF.10740 - 11040

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4

PETREE 23 WELL #: 3 RRCID -> 158881 COMPL. DATE 05/16/1996 TOTAL DEPTH 11505 PERF.10775 - 10995

08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

PETREE WELL #: 403 RRCID -> 179071 COMPL. DATE 04/06/2001 TOTAL DEPTH 11210 PERF. 7862 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 23 WELL #: 23 RRCID -> 181106 COMPL. DATE 01/14/2001 TOTAL DEPTH 12910 PERF.10770 - 12150

08	1147	N	1145	-0-	-2	-0-	1145	2			N	-0-					15
09	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					15
10	1147	N	1020	-0-	-127	-0-	1009	2	11	9	N	10	10	8			15
11	1110	N	975	-0-	-135	-0-	975	2			N	-0-					15
12	1147	N	675	-0-	-472	-0-	675	2			N	-0-					15
*01	1337	N	1337	-0-	-0-	-0-	1325	2	12	9	N	11	11	8			15

PETREE 3 WELL #: 7 RRCID -> 211037 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10756 - 12330

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 3 WELL #: 8 RRCID -> 213369 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10771 - 12366

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 3 WELL #: 9 RRCID -> 214039 COMPL. DATE N/A TOTAL DEPTH 12740 PERF.10790 - 12398

08	2193	N	2193	-0-	-0-	-0-	2181	3	12	9	N	11	11	8			-0-
09	2143	N	2143	-0-	-0-	-0-	2133	3	10	9	N	9	9	8			-0-
10	2239	N	2239	-0-	-0-	-0-	2227	3	12	9	N	11	11	8			-0-
11	2130	N	2114	-0-	-16	-0-	2102	3	12	9	N	11	11	8			-0-
12	2201	N	2081	-0-	-120	-0-	2072	3	9	9	N	8	8	8			-0-
01	2232	N	2096	-0-	-136	-0-	2082	3	14	9	N	13	13	8			-0-

PETREE 3 WELL #: 10 RRCID -> 217104 COMPL. DATE N/A TOTAL DEPTH 12830 PERF.10763 - 12314

08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 3 WELL #: 13 RRCID -> 219112 COMPL. DATE N/A TOTAL DEPTH 12900 PERF.10785 - 12272

08	1487	N	1487	-0-	-0-	-0-	1479	3	8	9	N	7	7	8			-0-
09	1349	N	1349	-0-	-0-	-0-	1342	3	7	9	N	6	6	8			-0-
10	1300	N	1300	-0-	-0-	-0-	1292	3	8	9	N	7	7	8			-0-
11	1440	N	1001	-0-	-439	-0-	990	3	11	9	N	10	10	8			-0-
12	1395	N	785	-0-	-610	-0-	767	3	18	9	N	16	16	8			-0-
01	1302	N	472	-0-	-830	-0-	469	3	3	9	N	3	3	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
PETREE 3 WELL #: 12 RRCID -> 224878 COMPL. DATE N/A TOTAL DEPTH 13500 PERF.10789 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	2421	-0-	-369	-0-	2418	3	3	9	N	3	3	8			18
09	2711	X	2711	-0-	-0-	-0-	2704	3	7	9	N	6	6	8			18
10	2918	X	2918	-0-	-0-	-0-	2910	3	8	9	N	7	7	8			18
11	2571	X	2571	-0-	-0-	-0-	2560	3	11	9	N	10	10	8			18
12	2987	X	2987	-0-	-0-	-0-	2978	3	9	9	N	8	8	8			18
*01	2790	X	2702	-0-	-88	-0-	2695	3	7	9	N	6	6	8			18

PETREE 3 WELL #: 14H RRCID -> 246576 COMPL. DATE 11/18/2008 TOTAL DEPTH 11058 PERF.11089 - 12808

08	466	N	466	-0-	-0-	-0-	466	3			N	-0-					12
09	510	N	493	-0-	-17	-0-	493	3			N	-0-					12
10	496	N	448	-0-	-48	-0-	448	3			N	-0-					12
11	488	N	488	-0-	-0-	-0-	488	3			N	-0-					12
12	496	N	443	-0-	-53	-0-	443	3			N	-0-					12
*01	437	N	437	-0-	-0-	-0-	437	3			N	-0-					12

PETREE 3 WELL #: 15H RRCID -> 246578 COMPL. DATE 11/18/2008 TOTAL DEPTH 10828 PERF.11170 - 13688

08	0	N	-0-	-0-	-0-	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	21					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	9	9	8			48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

CIMAREX ENERGY CO. 153438
HOBART RANCH WELL #: 169 RRCID -> 034342 COMPL. DATE 08/24/1964 TOTAL DEPTH 13280 PERF.10869 - 10914

08	1489	N	1489	-0-	-0-	-0-	1485	3	4	9	N	4	4	8			43
09	1470	N	1448	-0-	-22	-0-	1444	3	4	9	N	4	4	8			43
10	1491	N	1491	-0-	-0-	-0-	1485	3	6	9	N	5	5	8			43
11	1440	N	1347	-0-	-93	-0-	1343	3	4	9	N	4	4	8			43
12	1488	N	1447	-0-	-41	-0-	1443	3	4	9	N	4	4	8			43
01	1488	N	1454	-0-	-34	-0-	1454	3			N	-0-					43

HOBART RANCH WELL #: 170 RRCID -> 035600 COMPL. DATE 02/02/1965 TOTAL DEPTH 11535 PERF.10848 - 11076

08	1443	N	1443	-0-	-0-	-0-	1434	3	9	9	N	8	8	8			-0-
09	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
10	1462	N	1462	-0-	-0-	-0-	1451	3	11	9	N	10	10	8			-0-
11	1380	N	1374	-0-	-6	-0-	1374	3			N	-0-					-0-
12	1426	N	1331	-0-	-95	-0-	1331	3			N	-0-					-0-
01	1426	N	1284	-0-	-142	-0-	1273	3	11	9	N	10	10	8			-0-

HOBART RANCH WELL #: 270 RRCID -> 061341 COMPL. DATE 01/14/1975 TOTAL DEPTH 11500 PERF.10876 - 11231

08	1430	N	1430	-0-	-0-	-0-	1430	3			N	-0-					-0-
09	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-					-0-
10	1333	N	1293	-0-	-40	-0-	1283	3	10	9	N	9	9	8			-0-
11	1290	N	805	-0-	-485	-0-	805	3			N	-0-					-0-
12	1333	N	635	-0-	-698	-0-	635	3			N	-0-					-0-
01	1302	N	670	-0-	-632	-0-	670	3			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 269 RRCID -> 061926 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10828 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	380	N	380	-0-	-0-	-0-	378	3	2	9	N	2	2	8			-0-
09	384	N	384	-0-	-0-	-0-	382	3	2	9	N	2	2	8			-0-
10	372	N	355	-0-	-17	-0-	353	3	2	9	N	2	2	8			-0-
11	360	N	294	-0-	-66	-0-	293	3	1	9	N	1	1	8			-0-
12	403	N	253	-0-	-150	-0-	252	3	1	9	N	1	1	8			-0-
01	341	N	314	-0-	-27	-0-	313	3	1	9	N	1	1	8			-0-

HOBART RANCH WELL #: 3069 RRCID -> 078672 COMPL. DATE 10/19/2007 TOTAL DEPTH 12527 PERF.11380 - 12344

08	434	N	345	-0-	-89	-0-	345	3			N	-0-					-0-
09	420	N	318	-0-	-102	-0-	318	3			N	-0-					-0-
10	372	N	323	-0-	-49	-0-	323	3			N	-0-					-0-
11	330	N	305	-0-	-25	-0-	305	3			N	-0-					-0-
12	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
01	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-

HOBART RANCH WELL #: 470 RRCID -> 086897 COMPL. DATE 11/21/1979 TOTAL DEPTH 11255 PERF.10843 - 11205

08	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
09	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
10	1015	N	1015	-0-	-0-	-0-	1006	3	9	9	N	8	8	8			-0-
11	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
12	961	N	900	-0-	-61	-0-	900	3			N	-0-					-0-
01	961	N	943	-0-	-18	-0-	932	3	11	9	N	10	10	8			-0-

HOBART RANCH WELL #: 267 RRCID -> 088263 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10906 - 11390

08	248	N	190	-0-	-58	-0-	188	3	2	9	N	2	2	8			-0-
09	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
10	200	N	200	-0-	-0-	-0-	199	3	1	9	N	1	1	8			-0-
11	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
12	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-
01	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-

HOBART RANCH WELL #: 670 RRCID -> 088671 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11609 - 12366

08	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
09	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
10	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
11	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-

HOBART RANCH WELL #: 570 RRCID -> 088673 COMPL. DATE 11/02/2007 TOTAL DEPTH 13600 PERF.11238 - 12382

08	1116	N	1044	-0-	-72	-0-	1037	3	7	9	N	6	6	8			-0-
09	1080	N	1033	-0-	-47	-0-	1029	3	4	9	N	4	4	8			-0-
10	1111	N	1111	-0-	-0-	-0-	1104	3	7	9	N	6	6	8			-0-
11	1020	N	941	-0-	-79	-0-	934	3	7	9	N	6	6	8			-0-
12	1054	N	973	-0-	-81	-0-	969	3	4	9	N	4	4	8			-0-
01	1116	N	1010	-0-	-106	-0-	1003	3	7	9	N	6	6	8			-0-

HOBART RANCH WELL #: 770 RRCID -> 092588 COMPL. DATE 01/27/1981 TOTAL DEPTH 11271 PERF.10840 - 11120

08	836	N	836	-0-	-0-	-0-	832	3	4	9	N	4	4	8			-0-
09	1063	N	1063	-0-	-0-	-0-	1059	3	4	9	N	4	4	8			-0-
10	1340	N	1340	-0-	-0-	-0-	1334	3	6	9	N	5	5	8			-0-
11	1499	N	1499	-0-	-0-	-0-	1492	3	7	9	N	6	6	8			-0-
12	1900	N	1900	-0-	-0-	-0-	1894	3	6	9	N	5	5	8			-0-
*01	1818	N	1818	-0-	-0-	-0-	1811	3	7	9	N	6	6	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 870 RRCID -> 093987 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11317 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 268 RRCID -> 156545 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11030 - 12502

08	744	N	637	-0-	-107	-0-	633	3	4	9	N	4	4	8			-0-
09	690	N	656	-0-	-34	-0-	654	3	2	9	N	2	2	8			-0-
10	713	N	611	-0-	-102	-0-	608	3	3	9	N	3	3	8			-0-
11	630	N	538	-0-	-92	-0-	530	3	8	9	N	7	7	8			-0-
12	682	N	565	-0-	-117	-0-	563	3	2	9	N	2	2	8			-0-
*01	651	N	651	-0-	-0-	-0-	638	3	13	9	N	12	12	8			-0-

HOBART RANCH WELL #: 469 RRCID -> 166359 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10832 - 11105

08	932	N	932	-0-	-0-	-0-	929	3	3	9	N	3	3	8			-0-
09	924	N	924	-0-	-0-	-0-	922	3	2	9	N	2	2	8			-0-
10	918	N	918	-0-	-0-	-0-	916	3	2	9	N	2	2	8			-0-
11	922	N	922	-0-	-0-	-0-	915	3	7	9	N	6	6	8			-0-
12	921	N	921	-0-	-0-	-0-	917	3	4	9	N	4	4	8			-0-
*01	925	N	925	-0-	-0-	-0-	919	3	6	9	N	5	5	8			-0-

HOBART RANCH WELL #: 368 RRCID -> 166360 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10864 - 11120

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 467 RRCID -> 167458 COMPL. DATE N/A TOTAL DEPTH 11306 PERF.10838 - 11100

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 569 RRCID -> 176577 COMPL. DATE N/A TOTAL DEPTH 11301 PERF.10882 - 11149

08	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-
09	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
10	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
11	360	N	336	-0-	-24	-0-	336	3			N	-0-					-0-
12	434	N	315	-0-	-119	-0-	315	3			N	-0-					-0-
01	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-

HOBART RANCH WELL #: 669 RRCID -> 176581 COMPL. DATE N/A TOTAL DEPTH 11253 PERF.10788 - 11132

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	4	4	8			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 667 RRCID -> 183617 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10751 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
01	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-

HOBART RANCH WELL #: 567 RRCID -> 184430 COMPL. DATE N/A TOTAL DEPTH 11218 PERF.10818 - 11157

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 568 RRCID -> 185980 COMPL. DATE N/A TOTAL DEPTH 11210 PERF.10860 - 11129

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 668 RRCID -> 185985 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10848 - 11111

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 768 RRCID -> 189553 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10877 - 11132

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 767 RRCID -> 191257 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10894 - 11128

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 970 RRCID -> 191926 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10844 - 11150

08	2235	N	2235	-0-	-0-	-0-	2226	3	9	9	N	8	8	8			-0-
09	2190	N	2166	-0-	-24	-0-	2159	3	7	9	N	6	6	8			-0-
10	2232	N	2230	-0-	-2	-0-	2221	3	9	9	N	8	8	8			-0-
11	2160	N	2084	-0-	-76	-0-	2076	3	8	9	N	7	7	8			-0-
12	2232	N	2050	-0-	-182	-0-	2042	3	8	9	N	7	7	8			-0-
01	2232	N	2074	-0-	-158	-0-	2037	3	37	9	N	34	34	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 10 RRCID -> 198893 COMPL. DATE 08/25/2003 TOTAL DEPTH 11350 PERF.10849 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1922	-0-	-31	-0-	1914	3	8	9	N	7	7	8			-0-
09	1860	N	1856	-0-	-4	-0-	1849	3	7	9	N	6	6	8			-0-
10	1927	N	1927	-0-	-0-	-0-	1916	3	11	9	N	10	10	8			-0-
11	1860	N	1815	-0-	-45	-0-	1808	3	7	9	N	6	6	8			-0-
12	1922	N	1777	-0-	-145	-0-	1769	3	8	9	N	7	7	8			-0-
01	1922	N	1817	-0-	-105	-0-	1805	3	12	9	N	11	11	8			-0-

HOBART RANCH WELL #: 868 RRCID -> 206818 COMPL. DATE 09/10/2004 TOTAL DEPTH 12850 PERF.10844 - 12497

08	1496	N	1496	-0-	-0-	-0-	1478	3	18	9	N	16	16	8			-0-
09	1410	N	1380	-0-	-30	-0-	1367	3	13	9	N	12	12	8			-0-
10	1519	N	1508	-0-	-11	-0-	1491	3	17	9	N	15	15	8			-0-
11	1440	N	1319	-0-	-121	-0-	1304	3	15	9	N	14	14	8			-0-
12	1435	N	1435	-0-	-0-	-0-	1420	3	15	9	N	14	14	8			-0-
01	1519	N	1389	-0-	-130	-0-	1364	3	25	9	N	23	23	8			-0-

HOBART RANCH WELL #: 968 RRCID -> 208665 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.10843 - 12511

08	496	N	464	-0-	-32	-0-	462	3	2	9	N	2	2	8			-0-
09	480	N	451	-0-	-29	-0-	451	3			N	-0-					-0-
10	465	N	241	-0-	-224	-0-	237	3	4	9	N	4	4	8			-0-
11	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
12	465	N	370	-0-	-95	-0-	370	3			N	-0-					-0-
*01	387	N	387	-0-	-0-	-0-	386	3	1	9	N	1	1	8			-0-

HOBART RANCH WELL #: 1268 RRCID -> 211631 COMPL. DATE 08/30/2005 TOTAL DEPTH 12800 PERF.10900 - 12501

08	682	N	591	-0-	-91	-0-	29	1	562	3	N	-0-					-0-
09	660	N	596	-0-	-64	-0-	32	1	564	3	N	-0-					-0-
10	620	N	592	-0-	-28	-0-	34	1	552	3	N	5	5	8			-0-
							6	9									
11	577	N	577	-0-	-0-	-0-	35	1	541	3	N	1	1	8			-0-
							1	9									
12	627	N	627	-0-	-0-	-0-	47	1	579	3	N	1	1	8			-0-
							1	9									
01	589	N	573	-0-	-16	-0-	49	1	523	3	N	1	1	8			-0-
							1	9									

HOBART RANCH WELL #: 1270 RRCID -> 212021 COMPL. DATE 09/01/2005 TOTAL DEPTH 12800 PERF.10806 - 11817

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOBART RANCH WELL #: 1069 RRCID -> 212301 COMPL. DATE 08/22/2005 TOTAL DEPTH 12800 PERF.10728 - 12371

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1170 RRCID -> 212799 COMPL. DATE 10/12/2005 TOTAL DEPTH 12800 PERF.10719 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1169 RRCID -> 212991 COMPL. DATE 10/02/2005 TOTAL DEPTH 12800 PERF.10913 - 12421

08	661	N	661	-0-	-0-	-0-	658	3	3	9	N	3	3	8			-0-
09	667	N	667	-0-	-0-	-0-	663	3	4	9	N	4	4	8			-0-
10	658	N	658	-0-	-0-	-0-	654	3	4	9	N	4	4	8			-0-
11	695	N	695	-0-	-0-	-0-	688	3	7	9	N	6	6	8			-0-
12	653	N	653	-0-	-0-	-0-	649	3	4	9	N	4	4	8			-0-
*01	687	N	687	-0-	-0-	-0-	681	3	6	9	N	5	5	8			-0-

HOBART RANCH WELL #: 1368 RRCID -> 213373 COMPL. DATE 11/04/2005 TOTAL DEPTH 12800 PERF.10791 - 12654

08	2137	N	2137	-0-	-0-	-0-	2127	3	10	9	N	9	9	8			-0-
09	1927	N	1927	-0-	-0-	-0-	1914	3	13	9	N	12	12	8			-0-
10	2237	N	2237	-0-	-0-	-0-	2222	3	15	9	N	14	14	8			-0-
11	2186	N	2186	-0-	-0-	-0-	2168	3	18	9	N	16	16	8			-0-
12	2068	N	2068	-0-	-0-	-0-	2056	3	12	9	N	11	11	8			-0-
*01	2109	N	2109	-0-	-0-	-0-	2085	3	24	9	N	22	19	8			3

HOBART RANCH WELL #: 969 RRCID -> 213415 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10767 - 12386

08	2615	N	2615	-0-	-0-	-0-	2586	3	29	9	N	26	26	8			-0-
09	2556	N	2556	-0-	-0-	-0-	2531	3	25	9	N	23	23	8			-0-
10	2658	N	2658	-0-	-0-	-0-	2628	3	30	9	N	27	27	8			-0-
11	2534	N	2534	-0-	-0-	-0-	2502	3	32	9	N	29	29	8			-0-
12	2635	N	2546	-0-	-89	-0-	2514	3	32	9	N	29	29	8			-0-
01	2666	N	2552	-0-	-114	-0-	2516	3	36	9	N	33	33	8			-0-

HOBART RANCH WELL #: 1468 RRCID -> 213552 COMPL. DATE 09/25/2012 TOTAL DEPTH 12975 PERF.10926 - 12568

08	558	N	527	-0-	-31	-0-	527	3			N	-0-					-0-
09	570	N	539	-0-	-31	-0-	539	3			N	-0-					-0-
10	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-
11	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
12	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
01	527	N	405	-0-	-122	-0-	405	3			N	-0-					-0-

HOBART RANCH WELL #: 1269 RRCID -> 213998 COMPL. DATE 01/15/2006 TOTAL DEPTH 12810 PERF.10790 - 12546

08	1381	N	1381	-0-	-0-	-0-	1370	3	11	9	N	10	10	8			-0-
09	1345	N	1345	-0-	-0-	-0-	1337	3	8	9	N	7	7	8			-0-
10	1342	N	1342	-0-	-0-	-0-	1330	3	12	9	N	11	11	8			-0-
11	1284	N	1284	-0-	-0-	-0-	1267	3	17	9	N	15	15	8			-0-
12	1293	N	1293	-0-	-0-	-0-	1280	3	13	9	N	12	12	8			-0-
*01	1333	N	1333	-0-	-0-	-0-	1316	3	17	9	N	15	15	8			-0-

HOBART RANCH WELL #: 1568 RRCID -> 215727 COMPL. DATE 04/05/2006 TOTAL DEPTH 12664 PERF.10924 - 12510

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1569 RRCID -> 215895 COMPL. DATE 03/21/2006 TOTAL DEPTH 12825 PERF.10840 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	N	2691	-0-	-6	-0-	2655	3	36	9	N	33	33	8			-0-
09	2610	N	2610	-0-	-0-	-0-	2579	3	31	9	N	28	28	8			-0-
10	2697	N	2689	-0-	-8	-0-	2650	3	39	9	N	35	35	8			-0-
11	2610	N	2564	-0-	-46	-0-	2532	3	32	9	N	29	29	8			-0-
12	2697	N	2596	-0-	-101	-0-	2564	3	32	9	N	29	29	8			-0-
01	2697	N	2645	-0-	-52	-0-	2597	3	48	9	N	44	42	8			2

HOBART RANCH WELL #: 1469 RRCID -> 217284 COMPL. DATE 05/05/2006 TOTAL DEPTH 12830 PERF.10901 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	974	N	974	-0-	-0-	-0-	964	3	10	9	N	9	9	8			-0-
09	928	N	928	-0-	-0-	-0-	919	3	9	9	N	8	8	8			-0-
10	995	N	995	-0-	-0-	-0-	984	3	11	9	N	10	10	8			-0-
11	992	N	992	-0-	-0-	-0-	983	3	9	9	N	8	8	8			-0-
12	991	N	991	-0-	-0-	-0-	980	3	11	9	N	10	10	8			-0-
*01	960	N	960	-0-	-0-	-0-	947	3	13	9	N	12	12	8			-0-

HOBART RANCH WELL #: 1369 RRCID -> 217322 COMPL. DATE 02/10/2006 TOTAL DEPTH 12800 PERF.10801 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	2	2	8			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1370 RRCID -> 219104 COMPL. DATE 01/10/2012 TOTAL DEPTH 12800 PERF.10833 - 12515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 967 RRCID -> 220050 COMPL. DATE N/A TOTAL DEPTH 12810 PERF.10796 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1470 RRCID -> 220056 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10893 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUMLER WELL #: 502 RRCID -> 222916 COMPL. DATE 09/22/2006 TOTAL DEPTH 12800 PERF.10847 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1868 RRCID -> 229415 COMPL. DATE 06/11/2007 TOTAL DEPTH 12800 PERF.10853 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2394	N	2394	-0-	-0-	-0-	2247	3	147	9	N	134	134	8			-0-
09	2185	N	2185	-0-	-0-	-0-	2086	3	99	9	N	90	90	8			-0-
10	2201	N	1758	-0-	-443	-0-	1758	3			N	-0-					-0-
11	2130	N	1527	-0-	-603	-0-	1527	3			N	-0-					-0-
12	2201	N	1432	-0-	-769	-0-	1432	3			N	-0-					-0-
01	1767	N	1330	-0-	-437	-0-	1330	3			N	-0-					-0-

HOBART RANCH WELL #: 1968 RRCID -> 229474 COMPL. DATE 06/15/2007 TOTAL DEPTH 12805 PERF.10880 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	2932	-0-	-13	-0-	2909	3	23	9	N	21	21	8			-0-
09	2910	X	2878	-0-	-32	-0-	2858	3	20	9	N	18	18	8			-0-
10	3007	X	2945	-0-	-62	-0-	2919	3	26	9	N	24	24	8			-0-
11	2910	X	2783	-0-	-127	-0-	2760	3	23	9	N	21	21	8			-0-
12	2976	X	2795	-0-	-181	-0-	2777	3	18	9	N	16	16	8			-0-
01	2976	X	2801	-0-	-175	-0-	2777	3	24	9	N	22	22	8			-0-

HOBART RANCH WELL #: 1867 RRCID -> 232733 COMPL. DATE 09/11/2007 TOTAL DEPTH 12800 PERF.10848 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1668 RRCID -> 232752 COMPL. DATE 09/29/2007 TOTAL DEPTH 12800 PERF.10854 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3788	X	3788	-0-	-0-	-0-	1026	1	2722	3	N	36	36	8			-0-
							40	9									
09	3790	X	3790	-0-	-0-	-0-	1090	1	2666	3	N	31	31	8			-0-
							34	9									
10	4049	X	4049	-0-	-0-	-0-	1238	1	2767	3	N	40	40	8			-0-
							44	9									
11	4096	X	4096	-0-	-0-	-0-	1197	1	2843	3	N	51	51	8			-0-
							56	9									
12	4431	X	4431	-0-	-0-	-0-	1439	1	2912	3	N	73	73	8			-0-
							80	9									
*01	4960	X	4960	-0-	-0-	-0-	1854	1	3012	3	N	85	80	8			5
							94	9									

HOBART RANCH WELL #: 2268 RRCID -> 233139 COMPL. DATE 11/25/2007 TOTAL DEPTH 12830 PERF.10911 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	1604	-0-	-721	-0-	446	1	1157	3	N	1	1	8			-0-
							1	9									
09	2190	N	382	-0-	-1808	-0-	200	1	182	3	N	-0-					-0-
10	2201	N	-0-	-0-	-2201	-0-					N	-0-					-0-
11	1560	N	-0-	-0-	-1560	-0-					N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2168 RRCID -> 233141 COMPL. DATE 11/10/2007 TOTAL DEPTH 12800 PERF.10916 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2380	N	2380	-0-	-0-	-0-	704	1	1632	3	N	40	40	8			-0-
							44	9									
09	2289	N	2289	-0-	-0-	-0-	732	1	1521	3	N	33	33	8			-0-
							36	9									
10	2386	N	2386	-0-	-0-	-0-	817	1	1519	3	N	45	45	8			-0-
							50	9									
11	2310	N	2261	-0-	-49	-0-	777	1	1439	3	N	41	41	8			-0-
							45	9									
12	2356	N	1961	-0-	-395	-0-	614	1	1322	3	N	23	23	8			-0-
							25	9									
01	2387	N	1261	-0-	-1126	-0-	106	1	1138	3	N	15	14	8			1
							17	9									

HOBART RANCH WELL #: 2068 RRCID -> 234466 COMPL. DATE 08/18/2007 TOTAL DEPTH 12800 PERF.10725 - 12653

08	1488	N	1463	-0-	-25	-0-	1441	3	22	9	N	20	20	8			-0-
09	1410	N	1410	-0-	-0-	-0-	1393	3	17	9	N	15	15	8			-0-
10	1488	N	1456	-0-	-32	-0-	1432	3	24	9	N	22	22	8			-0-
11	1410	N	1363	-0-	-47	-0-	1340	3	23	9	N	21	21	8			-0-
12	1457	N	1358	-0-	-99	-0-	1341	3	17	9	N	15	15	8			-0-
01	1457	N	1385	-0-	-72	-0-	1361	3	24	9	N	22	21	8			1

HOBART RANCH WELL #: 1669 RRCID -> 234573 COMPL. DATE 01/20/2008 TOTAL DEPTH 12800 PERF.10913 - 12558

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	4	4	8			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1768 RRCID -> 234669 COMPL. DATE 01/07/2008 TOTAL DEPTH 12800 PERF.10880 - 12529

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2368 RRCID -> 235150 COMPL. DATE 10/12/2013 TOTAL DEPTH 12805 PERF.10941 - 12545

08	1116	N	838	-0-	-278	-0-	838	3			N	-0-					-0-
09	870	N	790	-0-	-80	-0-	790	3			N	-0-					-0-
10	837	N	805	-0-	-32	-0-	805	3			N	-0-					-0-
11	810	N	772	-0-	-38	-0-	771	3	1	9	N	1	1	8			-0-
12	806	N	766	-0-	-40	-0-	766	3			N	-0-					-0-
01	806	N	740	-0-	-66	-0-	740	3			N	-0-					-0-

HOBART RANCH WELL #: 2768 RRCID -> 235486 COMPL. DATE 02/26/2008 TOTAL DEPTH 12800 PERF.10852 - 12606

08	1763	N	1763	-0-	-0-	-0-	1740	3	23	9	N	21	21	8			-0-
09	1720	N	1720	-0-	-0-	-0-	1701	3	19	9	N	17	17	8			-0-
10	1756	N	1756	-0-	-0-	-0-	1733	3	23	9	N	21	21	8			-0-
11	1652	N	1652	-0-	-0-	-0-	1630	3	22	9	N	20	20	8			-0-
12	1686	N	1686	-0-	-0-	-0-	1667	3	19	9	N	17	17	8			-0-
*01	1684	N	1684	-0-	-0-	-0-	1654	3	30	9	N	27	22	8			5

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2070 RRCID -> 235890 COMPL. DATE 04/07/2008 TOTAL DEPTH 13500 PERF.10807 - 12449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1929	N	1929	-0-	-0-	-0-	1906	3	23	9	N	21	21	8			-0-
09	1866	N	1866	-0-	-0-	-0-	1847	3	19	9	N	17	17	8			-0-
10	1891	N	1888	-0-	-3	-0-	1864	3	24	9	N	22	22	8			-0-
11	1830	N	1822	-0-	-8	-0-	1801	3	21	9	N	19	19	8			-0-
12	1891	N	1820	-0-	-71	-0-	1799	3	21	9	N	19	19	8			-0-
01	1891	N	1866	-0-	-25	-0-	1838	3	28	9	N	25	25	8			-0-

HOBART RANCH WELL #: 1570 RRCID -> 235900 COMPL. DATE 03/25/2008 TOTAL DEPTH 12800 PERF.10872 - 12407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1804	N	1804	-0-	-0-	-0-	1786	3	18	9	N	16	16	8			-0-
09	1748	N	1748	-0-	-0-	-0-	1734	3	14	9	N	13	13	8			-0-
10	1873	N	1873	-0-	-0-	-0-	1853	3	20	9	N	18	18	8			-0-
11	1756	N	1756	-0-	-0-	-0-	1739	3	17	9	N	15	15	8			-0-
12	1798	N	1763	-0-	-35	-0-	1743	3	20	9	N	18	18	8			-0-
01	1860	N	1772	-0-	-88	-0-	1753	3	19	9	N	17	17	8			-0-

HOBART RANCH WELL #: 2868 RRCID -> 237527 COMPL. DATE 04/21/2008 TOTAL DEPTH 12800 PERF.10869 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1769 RRCID -> 237566 COMPL. DATE 05/09/2008 TOTAL DEPTH 12800 PERF.10859 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2557	-0-	-16	-0-	2536	3	21	9	N	19	19	8			-0-
09	2472	N	2472	-0-	-0-	-0-	2447	3	25	9	N	23	23	8			-0-
10	2576	N	2576	-0-	-0-	-0-	2543	3	33	9	N	30	30	8			-0-
11	2460	N	2410	-0-	-50	-0-	2381	3	29	9	N	26	26	8			-0-
12	2542	N	2416	-0-	-126	-0-	2390	3	26	9	N	24	24	8			-0-
01	2573	N	2418	-0-	-155	-0-	2379	3	39	9	N	35	35	8			-0-

HOBART RANCH WELL #: 2668 RRCID -> 237567 COMPL. DATE 04/28/2008 TOTAL DEPTH 12800 PERF.10724 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1989	N	1989	-0-	-0-	-0-	1974	3	15	9	N	14	14	8			-0-
09	1913	N	1913	-0-	-0-	-0-	1901	3	12	9	N	11	11	8			-0-
10	1998	N	1998	-0-	-0-	-0-	1979	3	19	9	N	17	17	8			-0-
11	1920	N	1854	-0-	-66	-0-	1837	3	17	9	N	15	15	8			-0-
12	1984	N	1892	-0-	-92	-0-	1880	3	12	9	N	11	11	8			-0-
01	1984	N	1887	-0-	-97	-0-	1866	3	21	9	N	19	17	8			2

HOBART RANCH WELL #: 2267 RRCID -> 239031 COMPL. DATE 06/03/2008 TOTAL DEPTH 12820 PERF.10879 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2067 RRCID -> 239033 COMPL. DATE 05/27/2008 TOTAL DEPTH 12800 PERF.10811 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 3368 RRCID -> 241774 COMPL. DATE 07/30/2008 TOTAL DEPTH 12827 PERF.10890 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1377	-0-	-80	-0-	1354	3	23	9	N	21	21	8			-0-
09	1320	N	1312	-0-	-8	-0-	1302	3	10	9	N	9	9	8			-0-
10	1488	N	1306	-0-	-182	-0-	1282	3	24	9	N	22	22	8			-0-
11	1320	N	1291	-0-	-29	-0-	1270	3	21	9	N	19	19	8			-0-
12	1364	N	1289	-0-	-75	-0-	1278	3	11	9	N	10	10	8			-0-
01	1302	N	1279	-0-	-23	-0-	1261	3	18	9	N	16	14	8			2

HOBART RANCH WELL #: 3168 RRCID -> 242697 COMPL. DATE 07/07/2008 TOTAL DEPTH 12804 PERF.10897 - 12507

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2968 RRCID -> 243900 COMPL. DATE 09/08/2008 TOTAL DEPTH 12825 PERF.10792 - 12649

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2269 RRCID -> 244132 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10871 - 12502

08	1240	N	1211	-0-	-29	-0-	1190	3	21	9	N	19	19	8			-0-
09	1190	N	1190	-0-	-0-	-0-	1176	3	14	9	N	13	13	8			-0-
10	1178	N	1076	-0-	-102	-0-	1051	3	25	9	N	23	23	8			-0-
11	1170	N	1015	-0-	-155	-0-	995	3	20	9	N	18	18	8			-0-
12	1240	N	969	-0-	-271	-0-	958	3	11	9	N	10	10	8			-0-
01	1085	N	917	-0-	-168	-0-	913	3	4	9	N	4	4	8			-0-

HOBART RANCH WELL #: 3068 RRCID -> 244134 COMPL. DATE 09/06/2012 TOTAL DEPTH 12800 PERF.11205 - 12648

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1670 RRCID -> 244136 COMPL. DATE 08/25/2008 TOTAL DEPTH 12800 PERF.11199 - 12523

08	1333	N	1252	-0-	-81	-0-	1231	3	21	9	N	19	19	8			-0-
09	1264	N	1264	-0-	-0-	-0-	1240	3	24	9	N	22	22	8			-0-
10	1302	N	1302	-0-	-0-	-0-	1269	3	33	9	N	30	30	8			-0-
11	1238	N	1238	-0-	-0-	-0-	1213	3	25	9	N	23	23	8			-0-
12	1302	N	1240	-0-	-62	-0-	1209	3	31	9	N	28	28	8			-0-
01	1302	N	1251	-0-	-51	-0-	1219	3	32	9	N	29	29	8			-0-

HOBART RANCH WELL #: 1969 RRCID -> 244137 COMPL. DATE 09/01/2008 TOTAL DEPTH 12805 PERF.10759 - 12480

08	2573	N	2511	-0-	-62	-0-	2483	3	28	9	N	25	25	8			-0-
09	2430	N	2429	-0-	-1	-0-	2407	3	22	9	N	20	20	8			-0-
10	2511	N	2493	-0-	-18	-0-	2461	3	32	9	N	29	29	8			-0-
11	2430	N	2376	-0-	-54	-0-	2344	3	32	9	N	29	29	8			-0-
12	2511	N	2377	-0-	-134	-0-	2349	3	28	9	N	25	25	8			-0-
01	2480	N	2398	-0-	-82	-0-	2353	3	45	9	N	41	36	8			5

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2167 RRCID -> 244143 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10890 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	2447	-0-	-64	-0-	2405	3	42	9	N	38	38	8			-0-
09	2352	N	2352	-0-	-0-	-0-	2319	3	33	9	N	30	30	8			-0-
10	2449	N	2403	-0-	-46	-0-	2392	3	11	9	N	10	10	8			-0-
11	2370	N	2290	-0-	-80	-0-	2255	3	35	9	N	32	32	8			-0-
12	2418	N	2280	-0-	-138	-0-	2234	3	46	9	N	42	42	8			-0-
01	2418	N	2254	-0-	-164	-0-	2206	3	48	9	N	44	44	8			-0-

HOBART RANCH WELL #: 2169 RRCID -> 244145 COMPL. DATE 09/15/2008 TOTAL DEPTH 12810 PERF.10790 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	3033	-0-	-98	-0-	2999	3	34	9	N	31	31	8			-0-
09	3030	X	3009	-0-	-21	-0-	2978	3	31	9	N	28	28	8			-0-
10	3131	X	3110	-0-	-21	-0-	3071	3	39	9	N	35	35	8			-0-
11	3000	X	2936	-0-	-64	-0-	2896	3	40	9	N	36	36	8			-0-
12	3100	X	2914	-0-	-186	-0-	2874	3	40	9	N	36	36	8			-0-
01	3100	X	2876	-0-	-224	-0-	2835	3	41	9	N	37	37	8			-0-

HOBART RANCH WELL #: 2369 RRCID -> 245615 COMPL. DATE 11/17/2008 TOTAL DEPTH 12800 PERF.10808 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	X	2110	-0-	-649	-0-	2088	3	22	9	N	20	20	8			-0-
09	2105	X	2105	-0-	-0-	-0-	2085	3	20	9	N	18	18	8			-0-
10	2212	X	2212	-0-	-0-	-0-	2180	3	32	9	N	29	29	8			-0-
11	2075	X	2075	-0-	-0-	-0-	2051	3	24	9	N	22	22	8			-0-
12	2170	N	2060	-0-	-110	-0-	2029	3	31	9	N	28	28	8			-0-
01	2201	N	2085	-0-	-116	-0-	2045	3	40	9	N	36	28	8			8

HOBART RANCH WELL #: 3468 RRCID -> 245616 COMPL. DATE 11/29/2008 TOTAL DEPTH 12800 PERF.10666 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	X	4217	-0-	-123	-0-	945	1	3221	3	N	46	46	8			-0-
							51	9									
09	4200	X	4065	-0-	-135	-0-	976	1	3049	3	N	36	36	8			-0-
							40	9									
10	4340	X	4303	-0-	-37	-0-	1057	1	3196	3	N	45	45	8			-0-
							50	9									
11	4080	X	3069	-0-	-1011	-0-	887	1	2118	3	N	58	58	8			-0-
							64	9									
12	5704	X	5704	-0-	-0-	-0-	1030	1	4663	3	N	10	10	8			-0-
							11	9									
*01	4970	X	4970	-0-	-0-	-0-	1153	1	3814	3	N	3	3	8			-0-
							3	9									

HOBART RANCH WELL #: 2069 RRCID -> 246579 COMPL. DATE 12/18/2008 TOTAL DEPTH 12600 PERF.10604 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2508	-0-	-65	-0-	2475	3	33	9	N	30	30	8			-0-
09	2520	N	2453	-0-	-67	-0-	2424	3	29	9	N	26	26	8			-0-
10	2529	N	2529	-0-	-0-	-0-	2489	3	40	9	N	36	36	8			-0-
11	2430	N	2403	-0-	-27	-0-	2374	3	29	9	N	26	26	8			-0-
12	2542	N	2440	-0-	-102	-0-	2404	3	36	9	N	33	33	8			-0-
01	2542	N	2453	-0-	-89	-0-	2411	3	42	9	N	38	38	8			-0-

HOBART RANCH WELL #: 1869 RRCID -> 247426 COMPL. DATE 08/11/2008 TOTAL DEPTH 12800 PERF.10789 - 12483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	4	4	8			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2567 RRCID -> 247427 COMPL. DATE 07/15/2008 TOTAL DEPTH 12800 PERF.10773 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2924	-0-	-145	-0-	2879	3	45	9	N	41	41	8			-0-
09	2910	X	2810	-0-	-100	-0-	2773	3	37	9	N	34	34	8			-0-
10	2945	X	2843	-0-	-102	-0-	2803	3	40	9	N	36	36	8			-0-
11	2820	X	2682	-0-	-138	-0-	2647	3	35	9	N	32	32	8			-0-
12	2914	X	2734	-0-	-180	-0-	2699	3	35	9	N	32	32	8			-0-
01	2914	X	2741	-0-	-173	-0-	2693	3	48	9	N	44	44	8			-0-

HOBART RANCH WELL #: 2568 RRCID -> 247429 COMPL. DATE 12/22/2008 TOTAL DEPTH 12800 PERF.10810 - 12529

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 3668 RRCID -> 248794 COMPL. DATE 02/02/2009 TOTAL DEPTH 12800 PERF.10877 - 12491

08	496	N	440	-0-	-56	-0-	438	3	2	9	N	2	2	8			-0-
09	494	N	494	-0-	-0-	-0-	491	3	3	9	N	3	3	8			-0-
10	523	N	523	-0-	-0-	-0-	519	3	4	9	N	4	4	8			-0-
11	429	N	429	-0-	-0-	-0-	422	3	7	9	N	6	6	8			-0-
12	496	N	405	-0-	-91	-0-	399	3	6	9	N	5	5	8			-0-
01	527	N	466	-0-	-61	-0-	463	3	3	9	N	3	3	8			-0-

HOBART RANCH WELL #: 2467 RRCID -> 248796 COMPL. DATE 01/12/2009 TOTAL DEPTH 12805 PERF.10800 - 12475

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1770 RRCID -> 258704 COMPL. DATE 05/20/2010 TOTAL DEPTH 12800 PERF.10807 - 12535

08	2232	N	2146	-0-	-86	-0-	2116	3	30	9	N	27	27	8			-0-
09	2086	N	2086	-0-	-0-	-0-	2060	3	26	9	N	24	24	8			-0-
10	2199	N	2199	-0-	-0-	-0-	2160	3	39	9	N	35	35	8			-0-
11	2070	N	2032	-0-	-38	-0-	2000	3	32	9	N	29	29	8			-0-
12	2170	N	2016	-0-	-154	-0-	1983	3	33	9	N	30	30	8			-0-
01	2201	N	1963	-0-	-238	-0-	1929	3	34	9	N	31	31	8			-0-

HOBART RANCH WELL #: 4068 RRCID -> 258705 COMPL. DATE 04/29/2010 TOTAL DEPTH 12800 PERF.10806 - 12445

08	1173	N	1173	-0-	-0-	-0-	1160	3	13	9	N	12	12	8			-0-
09	1291	N	1291	-0-	-0-	-0-	1277	3	14	9	N	13	13	8			-0-
10	1723	N	1723	-0-	-0-	-0-	1695	3	28	9	N	25	25	8			-0-
11	1686	N	1686	-0-	-0-	-0-	1653	3	33	9	N	30	30	8			-0-
12	1759	N	1759	-0-	-0-	-0-	1731	3	28	9	N	25	25	8			-0-
*01	1776	N	1776	-0-	-0-	-0-	1733	3	43	9	N	39	33	8			6

HOBART RANCH WELL #: 3568 RRCID -> 261785 COMPL. DATE 05/10/2010 TOTAL DEPTH 12830 PERF.10811 - 12685

08	2790	N	2756	-0-	-34	-0-	2716	3	40	9	N	36	36	8			-0-
09	2640	N	2640	-0-	-0-	-0-	2608	3	32	9	N	29	29	8			-0-
10	2800	N	2800	-0-	-0-	-0-	2759	3	41	9	N	37	37	8			-0-
11	2670	N	2553	-0-	-117	-0-	2514	3	39	9	N	35	35	8			-0-
12	2728	N	2676	-0-	-52	-0-	2642	3	34	9	N	31	31	8			-0-
01	2790	N	2702	-0-	-88	-0-	2656	3	46	9	N	42	40	8			2

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
FLOWERS GILMAN WELL #: 2 L RRCID -> 065653 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, LOIS WELL #: 2 L RRCID -> 066654 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

08	3100	N	3227	-0-	127	295	31 11	1 9	3185	2	N	10					58
09	3000	N	3031	-0-	31	326	30 10	1 9	2991	2	N	9					67
10	3327	X	3001	-0-	-326	-0-	31 7	1 9	2963	2	N	6					73
11	2880	X	2768	-0-	-112	-0-	30 15	1 9	2723	2	N	14					87
12	2998	X	2998	-0-	-0-	-0-	31 11	1 9	2956	2	N	10					97
*01	2976	X	2788	-0-	-188	-0-	31 9	1 9	2748	2	N	8					105

FLOWERS WELL #: 3040 RRCID -> 122641 COMPL. DATE 07/06/1986 TOTAL DEPTH 10833 PERF.10500 - 10614

08	1777	N	1777	-0-	-0-	-0-	31	1	1746	2	N	-0-					121
09	1320	N	1249	-0-	-71	-0-	15	1	1234	2	N	-0-					121
10	1364	N	975	-0-	-389	-0-	31	1	944	2	N	-0-					121
11	1320	N	991	-0-	-329	-0-	30	1	961	2	N	-0-					121
12	1302	N	1010	-0-	-292	-0-	1	1	1009	2	N	-0-					121
*01	991	N	991	-0-	-0-	-0-	991	2			N	-0-					121

FLOWERS WELL #: 5040 RRCID -> 145112 COMPL. DATE 05/24/2006 TOTAL DEPTH 10700 PERF.10380 - 10494

08	2036	N	2036	-0-	-0-	-0-	105	1	1931	2	N	-0-					67
09	2087	N	2087	-0-	-0-	-0-	110	1	1977	2	N	-0-					67
10	2025	N	2025	-0-	-0-	-0-	155	1	1870	2	N	-0-					67
11	1953	N	1953	-0-	-0-	-0-	105	1	1848	2	N	-0-					67
12	1956	N	1956	-0-	-0-	-0-	100	1	1856	2	N	-0-					67
01	1860	N	1810	-0-	-50	-0-	115	1	1695	2	N	-0-					67

FLOWERS WELL #: 8040 RRCID -> 145208 COMPL. DATE 04/12/1993 TOTAL DEPTH 10700 PERF.10498 - 10575

08	1581	N	1318	-0-	-263	-0-	150	1	1168	2	N	-0-					101
09	1274	N	1274	-0-	-0-	-0-	150	1	1124	2	N	-0-					101
10	1333	N	1148	-0-	-185	-0-	155	1	993	2	N	-0-					101
11	1290	N	1167	-0-	-123	-0-	150	1	1017	2	N	-0-					101
12	1323	N	1323	-0-	-0-	-0-	150	1	1173	2	N	-0-					101
*01	1381	N	1381	-0-	-0-	-0-	155	1	1226	2	N	-0-					101

FLOWERS WELL #: 6040 RRCID -> 145210 COMPL. DATE 04/10/1993 TOTAL DEPTH 10700 PERF.10382 - 10487

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS WELL #: 7040 RRCID -> 146792 COMPL. DATE 06/21/1993 TOTAL DEPTH 10900 PERF.10501 - 10755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1271	N	1103	-0-	-168	-0-	155	1	948	2	N	-0-			64
09	1170	N	1109	-0-	-61	-0-	150	1	959	2	N	-0-			64
10	1185	N	1185	-0-	-0-	-0-	155	1	1030	2	N	-0-			64
11	1080	N	1057	-0-	-23	-0-	150	1	907	2	N	-0-			64
12	1147	N	1037	-0-	-110	-0-	155	1	882	2	N	-0-			64
01	1178	N	895	-0-	-283	-0-	155	1	740	2	N	-0-			64

FLOWERS WELL #: 9040 RRCID -> 147535 COMPL. DATE 09/22/1993 TOTAL DEPTH 10700 PERF.10402 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1461	N	1461	-0-	-0-	-0-	155	1	1295	2	N	10			91
							11	9							
09	1398	N	1398	-0-	-0-	-0-	150	1	1239	2	N	8			99
							9	9							
10	1426	N	1333	-0-	-93	-0-	155	1	1170	2	N	7			106
							8	9							
11	1410	N	1302	-0-	-108	-0-	150	1	1138	2	N	13			119
							14	9							
12	1457	N	1148	-0-	-309	-0-	155	1	984	2	N	8			127
							9	9							
01	1333	N	145	-0-	-1188	-0-	35	1	106	2	N	4			131
							4	9							

FLOWERS WELL #: 1040 RRCID -> 184807 COMPL. DATE 06/29/2001 TOTAL DEPTH 10658 PERF.10440 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	938	N	938	-0-	-0-	-0-	105	1	833	2	N	-0-			197
09	921	N	921	-0-	-0-	-0-	105	1	816	2	N	-0-			197
10	1054	N	1044	-0-	-10	-0-	155	1	889	2	N	-0-			197
11	987	N	987	-0-	-0-	-0-	150	1	837	2	N	-0-			197
12	961	N	890	-0-	-71	-0-	115	1	775	2	N	-0-			197
01	1054	N	670	-0-	-384	-0-	110	1	560	2	N	-0-			197

FLOWERS, LOIS WELL #: 6 RRCID -> 185519 COMPL. DATE 06/07/2001 TOTAL DEPTH 10950 PERF.10604 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

LEASE HOLDERS ACQUISITIONS LLC 491872
ARRINGTON SL WELL #: 562H RRCID -> 266848 COMPL. DATE 12/24/2010 TOTAL DEPTH 11534 PERF.11774 - 15608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			75
09	0	N	-0-	-0-	-0-	-0-					N	-0-			75
10	0	N	-0-	-0-	-0-	-0-					N	-0-			75
11	0	N	-0-	-0-	-0-	-0-					N	-0-			75
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			75
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			75

LITTLE, QUINTIN COMPANY,INC.,THE 503711
RISLEY, MAMIE PEARL WELL #: 1 RRCID -> 042436 COMPL. DATE 08/25/1967 TOTAL DEPTH 11400 PERF.10626 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	608	N	608	-0-	-0-	-0-	608	2			Y	-0-			87
09	600	N	578	-0-	-22	-0-	578	2			Y	-0-			87
10	589	N	579	-0-	-10	-0-	579	2			Y	-0-			87
11	600	N	590	-0-	-10	-0-	2	1	588	2	Y	-0-			87
12	589	N	564	-0-	-25	-0-	2	1	562	2	Y	-0-			87
01	589	N	540	-0-	-49	-0-	1	1	539	2	Y	-0-			87

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LITTLE, QUINTIN COMPANY,INC.,THE//CONT.// 503711
RISLEY, MAMIE PEARL WELL #: 2 RRCID -> 060293 COMPL. DATE 12/12/1974 TOTAL DEPTH 11400 PERF.10728 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	364	-0-	-8	-0-	364	2			Y	-0-					15
09	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					15
10	341	N	334	-0-	-7	-0-	334	2			Y	-0-					15
11	360	N	320	-0-	-40	-0-	1	1	319	2	Y	-0-					15
12	372	N	307	-0-	-65	-0-	1	1	306	2	Y	-0-					15
01	341	N	183	-0-	-158	-0-	183	2			Y	-0-					15

RISLEY, MAMIE PEARL WELL #: 5 RRCID -> 086701 COMPL. DATE 01/14/1980 TOTAL DEPTH 11162 PERF.10600 - 10871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					35
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					35
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					35
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35

RISLEY, MAMIE PEARL WELL #: 6 RRCID -> 087999 COMPL. DATE 03/11/1980 TOTAL DEPTH 11128 PERF.10734 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					62
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					62
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					62
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					62
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					62
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					62

RISLEY, MAMIE PEARL WELL #: 7 RRCID -> 147287 COMPL. DATE 08/20/1993 TOTAL DEPTH 11100 PERF.10662 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86

RISLEY, MAMIE PEARL WELL #: 8 RRCID -> 147754 COMPL. DATE 11/04/1993 TOTAL DEPTH 11100 PERF.10627 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2627	X	2627	-0-	-0-	-0-	1 28	1 9	2598	2	N	25					206
09	2876	X	2876	-0-	-0-	-0-	1 40	1 9	2835	2	N	36					242
10	2951	X	2951	-0-	-0-	-0-	2 33	1 9	2916	2	N	30	187	1			85
11	2340	X	1269	-0-	-1071	-0-	5 10	1 9	1254	2	N	9					94
*12	2418	X	2319	-0-	-99	-0-	7 28	1 9	2284	2	N	25					119
*01	2532	X	2532	-0-	-0-	-0-	5 22	1 9	2505	2	N	20					139

LONE TREE OIL & GAS LLC 507473
RISLEY WELL #: 2031 RRCID -> 088190 COMPL. DATE 01/18/1980 TOTAL DEPTH 12350 PERF.11437 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LONE TREE OIL & GAS LLC //CONT.// 507473
POUNDS WELL #: 1017 RRCID -> 154474 COMPL. DATE 04/10/1995 TOTAL DEPTH 12425 PERF.10817 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1681	N	1681	-0-	-0-	-0-	1679	2	2	9	N	2					127
09	1680	N	1680	-0-	-0-	-0-	1679	2	1	9	N	1					128
10	1926	N	1926	-0-	-0-	-0-	1918	2	8	9	N	7	87	1			48
11	2019	N	2019	-0-	-0-	-0-	2011	2	8	9	N	7					55
12	1736	N	1591	-0-	-145	-0-	1582	2	9	9	N	8					63
01	1767	N	1610	-0-	-157	-0-	1599	2	11	9	N	10					73

MEWBOURNE OIL COMPANY 562560
HOOVER WELL #: M 1 RRCID -> 224640 COMPL. DATE 01/07/2007 TOTAL DEPTH 10850 PERF.10452 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	2772	-0-	-638	-0-	30	1	2703	2	N	35					190
							39	9									
09	3570	X	2480	-0-	-1090	-0-	28	1	2415	2	N	34					224
							37	9									
10	3689	X	2766	-0-	-923	-0-	31	1	2705	2	N	27	191	1			60
							30	9									
11	3570	X	2661	-0-	-909	-0-	30	1	2587	2	N	40					100
							44	9									
12	2762	X	2762	-0-	-0-	-0-	31	1	2698	2	N	30					130
							33	9									
01	2759	X	2720	-0-	-39	-0-	31	1	2637	2	N	47					177
							52	9									

BROWN, CHARLES E. ET AL "B" WELL #: 2221 RRCID -> 225244 COMPL. DATE 02/03/2007 TOTAL DEPTH 10750 PERF.10326 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1220	-0-	-82	-0-	31	1	1186	2	N	3					110
							3	9									
09	1230	N	1181	-0-	-49	-0-	30	1	1141	2	N	9					119
							10	9									
10	1240	N	1171	-0-	-69	-0-	31	1	1140	2	N	-0-					119
11	1170	N	1144	-0-	-26	-0-	30	1	1096	2	N	16					135
							18	9									
12	1209	N	1194	-0-	-15	-0-	31	1	1148	2	N	14					149
							15	9									
*01	1182	N	1182	-0-	-0-	-0-	31	1	1142	2	N	8					157
							9	9									

HOOVER WELL #: M 2 RRCID -> 229577 COMPL. DATE 07/08/2007 TOTAL DEPTH 10846 PERF.10472 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2424	-0-	-149	-0-	31	1	2380	2	N	12					89
							13	9									
09	2490	N	2314	-0-	-176	-0-	29	1	2268	2	N	15					104
							17	9									
10	2542	N	2285	-0-	-257	-0-	30	1	2235	2	N	18					122
							20	9									
11	2340	N	2337	-0-	-3	-0-	30	1	2290	2	N	15					137
							17	9									
12	2390	N	2390	-0-	-0-	-0-	31	1	2331	2	N	25					162
							28	9									
*01	2369	N	2369	-0-	-0-	-0-	31	1	2316	2	N	20					182
							22	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2231 RRCID -> 230236 COMPL. DATE 07/26/2007 TOTAL DEPTH 10850 PERF.10326 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	2090	-0-		-49	-0-		31	1	2037	2	N	20					151
									22	9									
09	2070	N	2016	-0-		-54	-0-		30	1	1964	2	N	20					171
									22	9									
10	2139	N	2032	-0-		-107	-0-		31	1	1979	2	N	20					191
									22	9									
11	2010	N	1972	-0-		-38	-0-		30	1	1910	2	N	29					220
									32	9									
12	2077	N	2028	-0-		-49	-0-		31	1	1955	2	N	38	194	1			64
									42	9									
01	2046	N	1975	-0-		-71	-0-		31	1	1922	2	N	20					84
									22	9									

BROWN, J. T. ET AL -D- WELL #: 2232 RRCID -> 230336 COMPL. DATE 09/13/2007 TOTAL DEPTH 10800 PERF.10330 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	2257	-0-		-347	-0-		31	1	2214	2	N	11					137
									12	9									
09	2490	N	2184	-0-		-306	-0-		30	1	2137	2	N	15					152
									17	9									
10	2511	N	2240	-0-		-271	-0-		31	1	2192	2	N	15					167
									17	9									
11	2253	N	2253	-0-		-0-	-0-		30	1	2197	2	N	24					191
									26	9									
12	2263	N	2185	-0-		-78	-0-		31	1	2132	2	N	20					211
									22	9									
01	2232	N	2144	-0-		-88	-0-		31	1	2088	2	N	23					234
									25	9									

CHARLES E. BROWN ET AL "B" WELL #: 2222 RRCID -> 232357 COMPL. DATE 10/04/2007 TOTAL DEPTH 10700 PERF.10315 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1203	N	1203	-0-		-0-	-0-		31	1	1152	2	N	18					255
									20	9									
09	1140	N	1082	-0-		-58	-0-		29	1	1040	2	N	12	191	1			76
									13	9									
10	1178	N	1129	-0-		-49	-0-		31	1	1087	2	N	10					86
									11	9									
11	1170	N	1064	-0-		-106	-0-		30	1	1034	2	N	-0-					86
12	1116	N	1101	-0-		-15	-0-		31	1	1060	2	N	9					95
									10	9									
01	1116	N	1104	-0-		-12	-0-		31	1	1056	2	N	15					110
									17	9									

HOOVER WELL #: M 3 RRCID -> 232408 COMPL. DATE 10/17/2007 TOTAL DEPTH 10800 PERF.10432 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2469	N	2469	-0-		-0-	-0-		31	1	2383	2	N	50	184	1			86
									55	9									
09	2273	N	2273	-0-		-0-	-0-		30	1	2204	2	N	35					121
									39	9									
10	2294	N	2287	-0-		-7	-0-		31	1	2223	2	N	30					151
									33	9									
11	2280	N	2203	-0-		-77	-0-		30	1	2140	2	N	30					181
									33	9									
12	2356	N	2244	-0-		-112	-0-		31	1	2180	2	N	30					211
									33	9									
01	2294	N	2176	-0-		-118	-0-		31	1	2116	2	N	26					237
									29	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2233 RRCID -> 232967 COMPL. DATE 11/08/2007 TOTAL DEPTH 10650 PERF.10160 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1099	N	1099	-0-	-0-	-0-	31	1	1055	2	N	12					106
							13	9									
09	993	N	993	-0-	-0-	-0-	28	1	959	2	N	5					111
							6	9									
10	1063	N	1063	-0-	-0-	-0-	28	1	1007	2	N	25					136
							28	9									
11	985	N	985	-0-	-0-	-0-	30	1	944	2	N	10					146
							11	9									
12	1113	N	1113	-0-	-0-	-0-	31	1	1069	2	N	12					158
							13	9									
*01	1133	N	1133	-0-	-0-	-0-	31	1	1088	2	N	13					171
							14	9									

SHALLER, FRANK WELL #: 21 RRCID -> 234763 COMPL. DATE 02/14/2008 TOTAL DEPTH 10830 PERF.10444 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2720	N	2720	-0-	-0-	-0-	31	1	2678	2	N	10					95
							11	9									
09	2620	N	2620	-0-	-0-	-0-	30	1	2560	2	N	27					122
							30	9									
10	2821	N	2570	-0-	-251	-0-	31	1	2503	2	N	33					155
							36	9									
11	2640	N	2553	-0-	-87	-0-	30	1	2488	2	N	32					187
							35	9									
12	2697	N	2622	-0-	-75	-0-	31	1	2571	2	N	18					205
							20	9									
*01	2634	N	2634	-0-	-0-	-0-	31	1	2564	2	N	35					240
							39	9									

BROWN, J. T. ET AL -D- WELL #: 2234 RRCID -> 235283 COMPL. DATE 01/10/2008 TOTAL DEPTH 10750 PERF.10388 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	660	N	660	-0-	-0-	-0-	31	1	610	2	N	17	190	1			63
							19	9									
09	600	N	586	-0-	-14	-0-	27	1	559	2	N	-0-					63
10	651	N	597	-0-	-54	-0-	30	1	564	2	N	3					66
							3	9									
11	630	N	597	-0-	-33	-0-	30	1	546	2	N	19					85
							21	9									
12	620	N	591	-0-	-29	-0-	31	1	549	2	N	10					95
							11	9									
*01	605	N	605	-0-	-0-	-0-	31	1	556	2	N	16					111
							18	9									

BROWN, J. T. ET AL -D- WELL #: 2235 RRCID -> 235961 COMPL. DATE 04/03/2008 TOTAL DEPTH 10800 PERF.10386 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	353	-0-	-50	-0-	31	1	318	2	N	4					241
							4	9									
09	343	N	343	-0-	-0-	-0-	30	1	313	2	N	-0-					241
10	357	N	357	-0-	-0-	-0-	31	1	326	2	N	-0-					241
11	351	N	351	-0-	-0-	-0-	30	1	321	2	N	-0-					241
12	366	N	366	-0-	-0-	-0-	31	1	335	2	N	-0-					241
01	372	N	371	-0-	-1	-0-	31	1	340	2	N	-0-					241

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2236 RRCID -> 236873 COMPL. DATE 04/24/2008 TOTAL DEPTH 10800 PERF.10288 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1107	N	1107	-0-	-0-	-0-		31 1 11 9	1065	2	N	10					228
09	1002	N	1002	-0-	-0-	-0-		30 1 10 9	962	2	N	9					237
10	1054	N	1039	-0-	-15	-0-		31 1 24 9	984	2	N	22	190	1			69
11	1080	N	953	-0-	-127	-0-		30 1 3 9	920	2	N	3					72
12	1023	N	1001	-0-	-22	-0-		31 1 8 9	962	2	N	7					79
01	1054	N	1006	-0-	-48	-0-		31 1 20 9	955	2	N	18					97

HOOVER WELL #: M 4 RRCID -> 236877 COMPL. DATE 05/02/2008 TOTAL DEPTH 10950 PERF.10624 - 10815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	668	-0-	-14	-0-		31 1 9 9	637	2	N	-0-					135
09	660	N	658	-0-	-2	-0-		30 1 9 9	619	2	N	8					143
10	682	N	652	-0-	-30	-0-		31 1 3 9	618	2	N	3					146
11	663	N	663	-0-	-0-	-0-		30 1 13 9	620	2	N	12					158
12	682	N	658	-0-	-24	-0-		31 1 9 9	618	2	N	8					166
*01	670	N	670	-0-	-0-	-0-		31 1 8 9	631	2	N	7					173

BROWN, J. T. ET AL "B" WELL #: 41 RRCID -> 241158 COMPL. DATE 07/20/2008 TOTAL DEPTH 10605 PERF.10290 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2738	-0-	-300	-0-		31 1 37 9	2670	2	N	34					172
09	2910	X	2780	-0-	-130	-0-		30 1 36 9	2714	2	N	33					205
10	3007	X	2787	-0-	-220	-0-		30 1 50 9	2707	2	N	45	192	1			58
11	2850	X	2689	-0-	-161	-0-		30 1 34 9	2625	2	N	31					89
12	2914	X	2896	-0-	-18	-0-		31 1 44 9	2821	2	N	40					129
*01	2904	X	2904	-0-	-0-	-0-		31 1 50 9	2823	2	N	45					174

SHALLER, FRANK WELL #: 22 RRCID -> 241708 COMPL. DATE 08/05/2008 TOTAL DEPTH 10805 PERF.10411 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	3044	-0-	-335	-0-		31 1 9 9	3004	2	N	8					200
09	3150	X	3070	-0-	-80	-0-		30 1 57 9	2983	2	N	52	180	1			72
10	3224	X	3125	-0-	-99	-0-		31 1 44 9	3050	2	N	40					112
11	3120	X	2975	-0-	-145	-0-		30 1 40 9	2905	2	N	36					148
12	3224	X	3030	-0-	-194	-0-		31 1 24 9	2975	2	N	22					170
01	3162	X	3044	-0-	-118	-0-		31 1 42 9	2971	2	N	38					208

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER, LOUISE "C" WELL #: 2291 RRCID -> 241772 COMPL. DATE 08/28/2008 TOTAL DEPTH 10984 PERF.10626 - 10908

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1025	-0-		-29	-0-	31	1	985	2	N	8					97
								9	9									
09	976	N	976	-0-		-0-	-0-	30	1	943	2	N	3					100
								3	9									
10	995	N	995	-0-		-0-	-0-	31	1	956	2	N	7					107
								8	9									
11	990	N	950	-0-		-40	-0-	30	1	912	2	N	7					114
								8	9									
12	1023	N	1019	-0-		-4	-0-	31	1	977	2	N	10					124
								11	9									
*01	1015	N	1015	-0-		-0-	-0-	31	1	975	2	N	8					132
								9	9									

FRANK SHALLER WELL #: 23 RRCID -> 245618 COMPL. DATE 12/17/2008 TOTAL DEPTH 11600 PERF.10399 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2415	N	2415	-0-		-0-	-0-	31	1	2363	2	N	19	177	1			91
								21	9									
09	2337	N	2337	-0-		-0-	-0-	30	1	2252	2	N	50					141
								55	9									
10	2511	N	2373	-0-		-138	-0-	31	1	2289	2	N	48					189
								53	9									
11	2340	N	2284	-0-		-56	-0-	30	1	2197	2	N	52					241
								57	9									
12	2437	N	2437	-0-		-0-	-0-	31	1	2363	2	N	39	180	1			100
								43	9									
*01	2452	N	2452	-0-		-0-	-0-	31	1	2364	2	N	52					152
								57	9									

CHARLES E. BROWN ET AL "D" WELL #: 2211 RRCID -> 247750 COMPL. DATE 01/17/2009 TOTAL DEPTH 10800 PERF.10374 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1065	-0-		-20	-0-	31	1	1024	2	N	9					65
								10	9									
09	1050	N	1011	-0-		-39	-0-	30	1	981	2	N	-0-					65
10	1085	N	1026	-0-		-59	-0-	31	1	994	2	N	1					66
								1	9									
11	1020	N	1017	-0-		-3	-0-	30	1	969	2	N	16					82
								18	9									
12	1054	N	1033	-0-		-21	-0-	31	1	991	2	N	10					92
								11	9									
*01	1037	N	1037	-0-		-0-	-0-	31	1	992	2	N	13					105
								14	9									

ETHEREDGE GAS UNIT WELL #: 271 RRCID -> 249700 COMPL. DATE 03/07/2009 TOTAL DEPTH 11150 PERF.10690 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	N	2663	-0-		-65	-0-	31	1	2622	2	N	9					240
								10	9									
09	2610	N	2537	-0-		-73	-0-	30	1	2503	2	N	4	180	1			64
								4	9									
10	2697	N	2603	-0-		-94	-0-	30	1	2563	2	N	9					73
								10	9									
11	2580	N	2535	-0-		-45	-0-	29	1	2486	2	N	18					91
								20	9									
12	2635	N	2615	-0-		-20	-0-	31	1	2564	2	N	18					109
								20	9									
*01	2616	N	2616	-0-		-0-	-0-	31	1	2566	2	N	17					126
								19	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
SHALLER, FRANK WELL #: 24 RRCID -> 249906 COMPL. DATE 04/19/2009 TOTAL DEPTH 10800 PERF.10448 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	641	-0-	-10	-0-	31	1	598	2	N	11					204
							12	9									
09	637	N	637	-0-	-0-	-0-	28	1	596	2	N	12					216
							13	9									
10	651	N	620	-0-	-31	-0-	26	1	581	2	N	12					228
							13	9									
11	630	N	564	-0-	-66	-0-	26	1	529	2	N	8					236
							9	9									
12	651	N	616	-0-	-35	-0-	31	1	571	2	N	13					249
							14	9									
*01	627	N	627	-0-	-0-	-0-	30	1	574	2	N	21	175	1			95
							23	9									

BROWN, J. T. ET AL -D- WELL #: 2237 RRCID -> 253038 COMPL. DATE 07/01/2009 TOTAL DEPTH 10800 PERF.10359 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	987	N	987	-0-	-0-	-0-	31	1	946	2	N	9					217
							10	9									
09	968	N	968	-0-	-0-	-0-	30	1	931	2	N	6					223
							7	9									
10	1023	N	991	-0-	-32	-0-	31	1	950	2	N	9					232
							10	9									
11	973	N	973	-0-	-0-	-0-	30	1	921	2	N	20	192	1			60
							22	9									
12	992	N	970	-0-	-22	-0-	31	1	937	2	N	2					62
							2	9									
01	992	N	974	-0-	-18	-0-	31	1	935	2	N	7					69
							8	9									

DUMLER WELL #: 21H RRCID -> 258542 COMPL. DATE 05/26/2010 TOTAL DEPTH 10958 PERF.11335 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9641	X	9160	-0-	-481	-0-	28	1	9080	2	N	47	175	1			119
							52	9									
09	9330	X	8597	-0-	-733	-0-	27	1	8485	2	N	77					196
							85	9									
10	9641	X	7602	-0-	-2039	-0-	28	1	7449	2	N	114	188	1			122
							125	9									
11	9090	X	7442	-0-	-1648	-0-	28	1	7323	2	N	83					205
							91	9									
12	9393	X	6557	-0-	-2836	-0-	25	1	6438	2	N	85	181	1			109
							94	9									
01	9145	X	7674	-0-	-1471	-0-	26	1	7560	2	N	80					189
							88	9									

FRANK SHALLER WELL #: 25H RRCID -> 258648 COMPL. DATE 07/07/2010 TOTAL DEPTH 10491 PERF.11003 - 13546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4929	X	4528	-0-	-401	-0-	31	1	4439	2	N	53	181	1			258
							58	9									
09	4770	X	4293	-0-	-477	-0-	30	1	4259	2	N	4					262
							4	9									
10	4929	X	4386	-0-	-543	-0-	31	1	4335	2	N	18					280
							20	9									
11	4440	X	4048	-0-	-392	-0-	30	1	3990	2	N	25					305
							28	9									
12	4588	X	4136	-0-	-452	-0-	31	1	4073	2	N	29					334
							32	9									
01	4526	X	4062	-0-	-464	-0-	31	1	3988	2	N	39	181	1			192
							43	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
DUMLER WELL #: 22 RRCID -> 258659 COMPL. DATE 06/20/2010 TOTAL DEPTH 12775 PERF.12018 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1957	N	1957	-0-	-0-	-0-	31	1	1904	2	N	20					197
							22	9									
09	1920	N	1894	-0-	-26	-0-	30	1	1841	2	N	21					218
							23	9									
10	1953	N	1701	-0-	-252	-0-	31	1	1650	2	N	18					236
							20	9									
11	1890	N	1719	-0-	-171	-0-	30	1	1676	2	N	12					248
							13	9									
12	1953	N	1831	-0-	-122	-0-	31	1	1780	2	N	18	182	1			84
							20	9									
*01	1748	N	1748	-0-	-0-	-0-	30	1	1708	2	N	9					93
							10	9									

BROWN, J. T. ET AL -D- WELL #: 2238H RRCID -> 260402 COMPL. DATE 11/19/2010 TOTAL DEPTH 10292 PERF.10691 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	805	N	805	-0-	-0-	-0-	31	1	774	2	N	-0-					60
09	817	N	817	-0-	-0-	-0-	30	1	787	2	N	-0-					60
10	754	N	754	-0-	-0-	-0-	31	1	715	2	N	7					67
							8	9									
11	780	N	651	-0-	-129	-0-	30	1	621	2	N	-0-					67
12	837	N	655	-0-	-182	-0-	31	1	622	2	N	2					69
							2	9									
01	744	N	726	-0-	-18	-0-	31	1	689	2	N	5					74
							6	9									

J. T. BROWN ET AL "B" WELL #: 42H RRCID -> 260449 COMPL. DATE 11/08/2010 TOTAL DEPTH 10324 PERF.10748 - 13765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4497	X	4497	-0-	-0-	-0-	31	1	4448	2	N	16					309
							18	9									
09	4404	X	4404	-0-	-0-	-0-	30	1	4353	2	N	19					328
							21	9									
10	4216	X	4170	-0-	-46	-0-	31	1	4111	2	N	25	190	1			163
							28	9									
11	4350	X	3989	-0-	-361	-0-	30	1	3934	2	N	23					186
							25	9									
12	4557	X	4247	-0-	-310	-0-	31	1	4177	2	N	35					221
							39	9									
01	4557	X	3684	-0-	-873	-0-	31	1	3612	2	N	37					258
							41	9									

FRANK SHALLER WELL #: 26H RRCID -> 260454 COMPL. DATE 12/22/2010 TOTAL DEPTH 10435 PERF.10929 - 14608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4805	X	4482	-0-	-323	-0-	31	1	4373	2	N	71					153
							78	9									
09	4620	X	4053	-0-	-567	-0-	26	1	3962	2	N	59					212
							65	9									
10	4774	X	4353	-0-	-421	-0-	31	1	4191	2	N	119	191	1			140
							131	9									
11	4620	X	4171	-0-	-449	-0-	30	1	4113	2	N	25					165
							28	9									
12	4588	X	4307	-0-	-281	-0-	31	1	4165	2	N	101	193	1			73
							111	9									
01	4495	X	4249	-0-	-246	-0-	31	1	4108	2	N	100					173
							110	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, CHARLES E. ET AL "D" WELL #: 2212H RRCID -> 262714 COMPL. DATE 06/08/2011 TOTAL DEPTH 10391 PERF.10604 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4960	X	3972	-0-	-988	-0-	31	1	3900	2	N	37	187	1			115
							41	9									
09	4500	X	3767	-0-	-733	-0-	30	1	3712	2	N	23					138
							25	9									
10	3937	X	3905	-0-	-32	-0-	31	1	3835	2	N	35					173
							39	9									
11	3840	X	3671	-0-	-169	-0-	29	1	3603	2	N	35					208
							39	9									
12	3968	X	3538	-0-	-430	-0-	31	1	3466	2	N	37					245
							41	9									
01	3968	X	3555	-0-	-413	-0-	31	1	3482	2	N	38					283
							42	9									

WRIGHT, LUCILLE 'D' WELL #: 3H RRCID -> 274559 COMPL. DATE 01/04/2014 TOTAL DEPTH 10612 PERF.10881 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1983	N	1983	-0-	-0-	-0-	31	1	1897	2	N	50					144
							55	9									
09	1950	N	1887	-0-	-63	-0-	30	1	1802	2	N	50					194
							55	9									
10	2015	N	1963	-0-	-52	-0-	31	1	1879	2	N	48					242
							53	9									
11	1920	N	1592	-0-	-328	-0-	25	1	1531	2	N	33	190	1			85
							36	9									
12	1953	N	1503	-0-	-450	-0-	31	1	1418	2	N	49					134
							54	9									
01	1953	N	1516	-0-	-437	-0-	31	1	1424	2	N	55					189
							61	9									

WRIGHT, LUCILLE 'D' WELL #: 4HW RRCID -> 276512 COMPL. DATE 10/10/2014 TOTAL DEPTH 10581 PERF.10841 - 15293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16740	X	14748	-0-	-1992	-0-	31	1	14540	2	N	161					345
							177	9									
09	15840	X	14337	-0-	-1503	-0-	30	1	14108	2	N	181	369	1			157
							199	9									
10	15748	X	14568	-0-	-1180	-0-	31	1	14332	2	N	186	189	1			154
							205	9									
11	14730	X	13187	-0-	-1543	-0-	24	1	12969	2	N	176					330
							194	9									
12	15004	X	14832	-0-	-172	-0-	31	1	14574	2	N	206	370	1			166
							227	9									
01	14818	X	14306	-0-	-512	-0-	31	1	14069	2	N	187	181	1			172
							206	9									

BROWN, J. T. ET AL -D- WELL #: 2239HW RRCID -> 276524 COMPL. DATE 11/26/2014 TOTAL DEPTH 10479 PERF.10677 - 15169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17236	X	16314	-0-	-922	-0-	31	1	16138	2	N	132					304
							145	9									
09	16680	X	15566	-0-	-1114	-0-	30	1	15384	2	N	138	190	1			252
							152	9									
10	17205	X	15783	-0-	-1422	-0-	31	1	15583	2	N	154	188	1			218
							169	9									
11	16380	X	15076	-0-	-1304	-0-	30	1	14863	2	N	166	193	1			191
							183	9									
12	16616	X	15362	-0-	-1254	-0-	31	1	15148	2	N	166	191	1			166
							183	9									
01	16306	X	14979	-0-	-1327	-0-	31	1	14771	2	N	161					327
							177	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
OIL TACTICS OF OKLAHOMA 620814
THORNE WELL #: RRCID -> 054715 COMPL. DATE 12/15/1972 TOTAL DEPTH 11300 PERF.10525 - 10632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 07/02/1998

OVERFLOW ENERGY, LLC 628574
8333 SWD WELL #: 1 RRCID -> 266306 COMPL. DATE 03/01/2012 TOTAL DEPTH 5707 PERF. 4345 - 5641

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
ROSS, A. A. WELL #: 1 RRCID -> 036952 COMPL. DATE 08/04/1965 TOTAL DEPTH 11255 PERF.10786 - 11157

08	598	N	598	-0-	-0-	-0-	598	3			N	-0-				-0-
09	600	N	548	-0-	-52	-0-	548	3			N	-0-				-0-
10	620	N	586	-0-	-34	-0-	586	3			N	-0-				-0-
11	620	N	620	-0-	-0-	-0-	620	3			N	-0-				-0-
12	751	N	751	-0-	-0-	-0-	751	3			N	-0-				-0-
*01	688	N	688	-0-	-0-	-0-	688	3			N	-0-				-0-

GULF-MESA SAPPINGTON WELL #: 2 RRCID -> 067476 COMPL. DATE 08/05/1976 TOTAL DEPTH 11330 PERF.10700 - 11120

08	3113	X	3113	-0-	-0-	-0-	3074	3	39	9	N	35	190	1		69
09	3298	X	3298	-0-	-0-	-0-	3245	3	53	9	N	48				117
10	3561	X	3561	-0-	-0-	-0-	3504	3	57	9	N	52				169
11	3561	X	3561	-0-	-0-	-0-	3504	3	57	9	N	52	186	1		35
12	3313	X	3313	-0-	-0-	-0-	3250	3	63	9	N	57				92
*01	3230	X	3230	-0-	-0-	-0-	3162	3	68	9	N	62				154

ROSS, A.A. WELL #: 4071 RRCID -> 068315 COMPL. DATE 09/07/1976 TOTAL DEPTH 11400 PERF.10694 - 11048

08	5	N	5	-0-	-0-	-0-	5	3			N	-0-				100
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-				100
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-				100
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-				100
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-				100
01	5	N	3	-0-	-2	-0-	3	3			N	-0-				100

ROSS, A.A. WELL #: 3071 RRCID -> 068955 COMPL. DATE 11/02/1976 TOTAL DEPTH 11167 PERF.10810 - 11060

08	2294	N	2285	-0-	-9	-0-	2282	3	3	9	N	3				162
09	2022	N	2022	-0-	-0-	-0-	2000	3	22	9	N	20				182
10	2542	N	2255	-0-	-287	-0-	2235	3	20	9	N	18				200
11	2220	N	1698	-0-	-522	-0-	1679	3	19	9	N	17				217
12	2563	N	2563	-0-	-0-	-0-	2534	3	29	9	N	26				243
*01	2510	N	2510	-0-	-0-	-0-	2476	3	34	9	N	31				274

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ROSS, A.A. WELL #: 5071 RRCID -> 081934 COMPL. DATE 02/12/1978 TOTAL DEPTH 11500 PERF.10690 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	X	2437	-0-	-1748	-0-	2420	3	17	9	N	15					135
09	2910	X	2596	-0-	-314	-0-	2537	3	59	9	N	54					189
10	3007	X	2402	-0-	-605	-0-	2371	3	31	9	N	28					217
11	2898	X	2898	-0-	-0-	-0-	2866	3	32	9	N	29					246
12	3443	X	3443	-0-	-0-	-0-	3412	3	31	9	N	28					274
*01	2800	X	2800	-0-	-0-	-0-	2794	3	6	9	N	5					279

ROSS, A. A. WELL #: 7071 RRCID -> 085087 COMPL. DATE 09/16/1979 TOTAL DEPTH 11900 PERF.10744 - 11080

08	930	N	922	-0-	-8	-0-	922	3			N	-0-					48
09	900	N	844	-0-	-56	-0-	844	3			N	-0-					48
10	961	N	903	-0-	-58	-0-	903	3			N	-0-					48
11	954	N	954	-0-	-0-	-0-	954	3			N	-0-					48
12	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					48
*01	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					48

GULF-MESA SAPPINGTON WELL #: 3 RRCID -> 086073 COMPL. DATE 11/28/1979 TOTAL DEPTH 11500 PERF.10596 - 10854

08	1855	N	1855	-0-	-0-	-0-	1827	3	28	9	N	25					254
09	1822	N	1822	-0-	-0-	-0-	1803	3	19	9	N	17					271
10	1851	N	1851	-0-	-0-	-0-	1820	3	31	9	N	28					299
11	1851	N	1851	-0-	-0-	-0-	1820	3	31	9	N	28	192	1			135
12	1809	N	1809	-0-	-0-	-0-	1777	3	32	9	N	29					164
*01	1737	N	1737	-0-	-0-	-0-	1696	3	41	9	N	37					201

ROSS A.A. WELL #: 6071 RRCID -> 087997 COMPL. DATE 10/26/1979 TOTAL DEPTH 15700 PERF.10748 - 11064

08	1591	N	1591	-0-	-0-	-0-	1505	3	86	9	N	78	191	1			134
09	1320	N	1196	-0-	-124	-0-	1184	3	12	9	N	11					145
10	1493	N	1493	-0-	-0-	-0-	1474	3	19	9	N	17					162
11	1530	N	1376	-0-	-154	-0-	1376	3			N	-0-					162
12	1699	N	1699	-0-	-0-	-0-	1679	3	20	9	N	18					180
*01	1575	N	1575	-0-	-0-	-0-	1573	3	2	9	N	2					182

GULF-MESA SAPPINGTON WELL #: 4 RRCID -> 115069 COMPL. DATE 12/01/1984 TOTAL DEPTH 11412 PERF.10748 - 11000

08	1829	N	1764	-0-	-65	-0-	1764	3			N	-0-					-0-
09	1770	N	1718	-0-	-52	-0-	1718	3			N	-0-					-0-
10	1792	N	1792	-0-	-0-	-0-	1792	3			N	-0-					-0-
11	1792	N	1792	-0-	-0-	-0-	1792	3			N	-0-					-0-
12	1767	N	1731	-0-	-36	-0-	1731	3			N	-0-					-0-
01	1798	N	1710	-0-	-88	-0-	1710	3			N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 5 RRCID -> 215197 COMPL. DATE 02/25/2006 TOTAL DEPTH 12326 PERF.11012 - 12140

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROSS, A. A. WELL #: 1171 RRCID -> 219116 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10782 - 12459

08	3395	X	3395	-0-	-0-	-0-	3395	3			N	-0-					200
09	2719	X	2719	-0-	-0-	-0-	2719	3			N	-0-					200
10	3325	X	3325	-0-	-0-	-0-	3325	3			N	-0-					200
11	2930	X	2930	-0-	-0-	-0-	2930	3			N	-0-					200
12	2292	X	2292	-0-	-0-	-0-	2292	3			N	-0-					200
*01	3846	X	3846	-0-	-0-	-0-	3846	3			N	-0-					200

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ROSS, A.A. WELL #: 1071D RRCID -> 219911 COMPL. DATE 08/29/2006 TOTAL DEPTH 13210 PERF. 4410 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSS, A.A. WELL #: 1371 RRCID -> 229585 COMPL. DATE 02/21/2007 TOTAL DEPTH 13450 PERF.10792 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROSS WELL #: 1271 RRCID -> 235907 COMPL. DATE 03/13/2008 TOTAL DEPTH 12800 PERF.10791 - 12364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	2487	-0-	-706	-0-	2485	3	2	9	N	2					171
09	2730	X	2375	-0-	-355	-0-	2355	3	20	9	N	18					189
10	2759	X	2680	-0-	-79	-0-	2671	3	9	9	N	8					197
11	2686	X	2686	-0-	-0-	-0-	2677	3	9	9	N	8					205
12	2875	X	2875	-0-	-0-	-0-	2875	3			N	-0-					205
*01	3039	X	3039	-0-	-0-	-0-	3022	3	17	9	N	15					220

PRESIDIO PETROLEUM LLC 676084
ARRINGTON WELL #: 1055 RRCID -> 153137 COMPL. DATE 02/07/1995 TOTAL DEPTH 10900 PERF.10555 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					103
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					103

DEVIN WELL #: 1 RRCID -> 169394 COMPL. DATE 06/27/2009 TOTAL DEPTH 13695 PERF.10573 - 12678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2428	N	2428	-0-	-0-	-0-	2393	2	35	9	N	32					226
09	2305	N	2305	-0-	-0-	-0-	2279	2	26	9	N	24	179	1			71
10	2253	N	2253	-0-	-0-	-0-	2235	2	18	9	N	16					87
11	2142	N	2142	-0-	-0-	-0-	2107	2	35	9	N	32					119
12	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					119
01	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					119

QUESTA ENERGY CORPORATION 684634
NELLORA WELL #: 1 RRCID -> 092229 COMPL. DATE 11/20/1980 TOTAL DEPTH 11212 PERF.10622 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC 841421
LOCKE WELL #: 160 RRCID -> 096136 COMPL. DATE 03/24/1981 TOTAL DEPTH 11681 PERF.10336 - 10389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			90
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			90
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			90
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			90
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			90
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			90

HARDIN WELL #: 1 RRCID -> 096982 COMPL. DATE 12/31/2007 TOTAL DEPTH 12400 PERF.10732 - 10940

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27

ROGERS WELL #: 161 RRCID -> 108009 COMPL. DATE 10/21/1983 TOTAL DEPTH 10600 PERF.10368 - 10468

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			50
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			50
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			50
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			50
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			50
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			50

LOCKE WELL #: 260 RRCID -> 108723 COMPL. DATE 12/09/1983 TOTAL DEPTH 10400 PERF.10198 - 10246

08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			20
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			20
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			20
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			20
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			20
*01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			20

LOCKE WELL #: 460 RRCID -> 110641 COMPL. DATE 04/03/1984 TOTAL DEPTH 10475 PERF.10274 - 10304

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16

THORNE WELL #: 4076 RRCID -> 196363 COMPL. DATE 07/03/2003 TOTAL DEPTH 10787 PERF.10374 - 10560

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROGERS WELL #: 461 RRCID -> 228481 COMPL. DATE 03/25/2007 TOTAL DEPTH 11702 PERF.10194 - 10910

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			118
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			118
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			118
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			118
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			118
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			118

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
SHELL FEE 51 WELL #: 2 RRCID -> 242772 COMPL. DATE 08/08/2008 TOTAL DEPTH 12716 PERF.10870 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	636	N	636	-0-	-0-	-0-	623	2	13	9	N	12					160
09	664	N	664	-0-	-0-	-0-	628	2	36	9	N	33					193
10	645	N	645	-0-	-0-	-0-	641	2	4	9	N	4					197
11	706	N	706	-0-	-0-	-0-	697	2	9	9	N	8					205
12	748	N	748	-0-	-0-	-0-	726	2	22	9	N	20					225
*01	777	N	777	-0-	-0-	-0-	758	2	19	9	N	17					242

SHELL FEE 51 WELL #: 3 RRCID -> 246112 COMPL. DATE 12/02/2008 TOTAL DEPTH 12900 PERF.10870 - 12539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	316	-0-	-87	-0-	309	2	7	9	N	6					42
09	374	N	374	-0-	-0-	-0-	360	2	14	9	N	13					55
10	371	N	371	-0-	-0-	-0-	369	2	2	9	N	2					57
11	353	N	353	-0-	-0-	-0-	350	2	3	9	N	3					60
12	390	N	390	-0-	-0-	-0-	384	2	6	9	N	5					65
*01	394	N	394	-0-	-0-	-0-	380	2	14	9	N	13					78

UNIT PETROLEUM COMPANY 877099
GEORGE -A- WELL #: 1045 RRCID -> 055802 COMPL. DATE 07/10/1973 TOTAL DEPTH 11500 PERF.10681 - 11446

		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT		-0-	-0-	-0-	-0-	N	-0-					-0-
09	14B2	EXT		-0-	-0-	-0-	-0-	N	-0-					-0-
10	14B2	EXT		-0-	-0-	-0-	-0-	N	-0-					-0-
11	14B2	EXT		-0-	-0-	-0-	-0-	N	-0-					-0-
12	14B2	EXT		-0-	-0-	-0-	-0-	N	-0-					-0-
01	14B2	EXT		-0-	-0-	-0-	-0-	N	-0-					-0-

BROCK -A- WELL #: 1063 RRCID -> 056663 COMPL. DATE 08/10/1973 TOTAL DEPTH 11500 PERF.10396 - 10541

		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT		-0-	-0-	-0-	-0-	N	-0-					-0-
09	14B2	EXT		-0-	-0-	-0-	-0-	N	-0-					-0-
10	14B2	EXT		-0-	-0-	-0-	-0-	N	-0-					-0-
11	14B2	EXT		-0-	-0-	-0-	-0-	N	-0-					-0-
12	14B2	EXT		-0-	-0-	-0-	-0-	N	-0-					-0-
01	14B2	EXT		-0-	-0-	-0-	-0-	N	-0-					-0-

LOCKE -42- WELL #: 2 RRCID -> 057879 COMPL. DATE 02/25/1974 TOTAL DEPTH 10740 PERF.10474 - 10642

		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND		-0-	-0-	-0-	-0-	N	-0-					7
09	P&A	COND		-0-	-0-	-0-	-0-	N	-0-					7
10	P&A	COND		-0-	-0-	-0-	-0-	N	-0-					7
11	P&A	COND		-0-	-0-	-0-	-0-	N	-0-					7
12	P&A	COND		-0-	-0-	-0-	-0-	N	-0-					7
01	P&A	COND		-0-	-0-	-0-	-0-	N	-0-					7

PLUGGED AND ABANDONED_____ 05/22/2019 - P/A 05/22/19

GEORGE -B- WELL #: 128 RRCID -> 057911 COMPL. DATE 11/19/1973 TOTAL DEPTH 12760 PERF.10747 - 10963

		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	4461		N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	4461		N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	4461		N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	4461		N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	4461		N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	4461		N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS -B- WELL #: 1047 RRCID -> 058294 COMPL. DATE 04/01/1974 TOTAL DEPTH 12950 PERF.10802 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	770	-0-	-5	-0-	770	3			N	-0-					117
09	732	N	732	-0-	-0-	-0-	732	3			N	-0-					117
10	744	N	735	-0-	-9	-0-	735	3			N	-0-					117
11	750	N	728	-0-	-22	-0-	728	3			N	-0-					117
12	744	N	730	-0-	-14	-0-	730	3			N	-0-					117
01	744	N	705	-0-	-39	-0-	705	3			N	-0-					117

ATKINSON WELL #: 1043 RRCID -> 058832 COMPL. DATE 10/05/2004 TOTAL DEPTH 10800 PERF.10372 - 10494

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -35- WELL #: 3 RRCID -> 059078 COMPL. DATE 06/29/1974 TOTAL DEPTH 10645 PERF.10313 - 10469

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

FLOWERS -C- WELL #: 1048 T RRCID -> 059467 COMPL. DATE 07/10/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

08	1767	N	-0-	-0-	-1767	-0-					N	-0-					-0-
09	1710	N	-0-	-0-	-1710	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM -A- WELL #: 1026 RRCID -> 060716 COMPL. DATE 01/20/1975 TOTAL DEPTH 12904 PERF.10834 - 11306

08	992	N	938	-0-	-54	-0-	938	3			N	-0-					105
09	908	N	908	-0-	-0-	-0-	908	3			N	-0-					105
10	899	N	892	-0-	-7	-0-	892	3			N	-0-					105
11	900	N	838	-0-	-62	-0-	838	3			N	-0-					105
12	930	N	754	-0-	-176	-0-	754	3			N	-0-					105
01	899	N	799	-0-	-100	-0-	799	3			N	-0-					105

FLOWERS -B- WELL #: 2047 L RRCID -> 061128 COMPL. DATE 02/13/1975 TOTAL DEPTH 11300 PERF.10773 - 11006

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 6046 RRCID -> 061281 COMPL. DATE 03/07/1975 TOTAL DEPTH 11300 PERF.10838 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
*01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26

PLUGGED AND ABANDONED_____ 06/13/2019 - P/A 06/13/19

NORRIS -A- WELL #: 1028 RRCID -> 061635 COMPL. DATE 03/25/1975 TOTAL DEPTH 11200 PERF.10759 - 10838

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
08	868	N	850	-0-	-18	-0-	833	3	17	9	N	15					99
09	810	N	805	-0-	-5	-0-	791	3	14	9	N	13					112
10	837	N	803	-0-	-34	-0-	792	3	11	9	N	10					122
11	815	N	815	-0-	-0-	-0-	796	3	19	9	N	17					139
12	837	N	783	-0-	-54	-0-	783	3			N	-0-	122	1			17
01	806	N	754	-0-	-52	-0-	741	3	13	9	N	12					29

LOCKE WELL #: 1035 RRCID -> 062934 COMPL. DATE 07/01/1975 TOTAL DEPTH 10585 PERF. 9937 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

ETHEREDGE A WELL #: 7046L RRCID -> 063866 COMPL. DATE 08/12/1975 TOTAL DEPTH 11200 PERF.10790 - 11002

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
08	620	N	556	-0-	-64	-0-	556	3			N	-0-					-0-
09	600	N	549	-0-	-51	-0-	549	3			N	-0-					-0-
10	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
11	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
12	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
01	651	N	548	-0-	-103	-0-	548	3			N	-0-					-0-

FLOWERS -B- WELL #: 3047 L RRCID -> 068954 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF.10782 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

FLOWERS -B- WELL #: 4047 RRCID -> 073121 COMPL. DATE 08/23/1977 TOTAL DEPTH 11063 PERF.10671 - 10904

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
08	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					63
09	1490	N	1490	-0-	-0-	-0-	1490	3			N	-0-					63
10	1224	N	1224	-0-	-0-	-0-	1212	3	12	9	N	11					74
11	1440	N	885	-0-	-555	-0-	885	3			N	-0-					74
12	1550	N	1272	-0-	-278	-0-	1272	3			N	-0-					74
01	1209	N	1196	-0-	-13	-0-	1196	3			N	-0-					74

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 9046L RRCID -> 074705 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF.10715 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

GEORGE -A- WELL #: 3045 RRCID -> 076746 COMPL. DATE 04/05/1978 TOTAL DEPTH 11067 PERF.10624 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1189	N	1189	-0-	-0-	-0-	1183	3	6	9	N	5					91
09	1121	N	1121	-0-	-0-	-0-	1100	3	21	9	N	19					110
10	1097	N	1097	-0-	-0-	-0-	1089	3	8	9	N	7					117
11	1140	N	1087	-0-	-53	-0-	1087	3			N	-0-					117
12	1147	N	1090	-0-	-57	-0-	1045	3	45	9	N	41					158
01	1085	N	929	-0-	-156	-0-	929	3			N	-0-					158

GEORGE -B- WELL #: 2028 L RRCID -> 077920 COMPL. DATE 02/06/1978 TOTAL DEPTH 11054 PERF.10662 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 1046L RRCID -> 078671 COMPL. DATE 08/03/1978 TOTAL DEPTH 12752 PERF.10670 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					25

GEORGE -A- WELL #: 4045 RRCID -> 079976 COMPL. DATE 09/28/1978 TOTAL DEPTH 11100 PERF.10712 - 10981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	524	N	524	-0-	-0-	-0-	524	3			N	-0-					7
09	473	N	473	-0-	-0-	-0-	473	3			N	-0-					7
10	465	N	440	-0-	-25	-0-	440	3			N	-0-					7
11	510	N	403	-0-	-107	-0-	403	3			N	-0-					7
12	496	N	300	-0-	-196	-0-	300	3			N	-0-					7
01	434	N	168	-0-	-266	-0-	168	3			N	-0-					7

GEORGE -B- WELL #: 3 L RRCID -> 080679 COMPL. DATE 11/17/1978 TOTAL DEPTH 11050 PERF.10636 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- WELL #: 4063 RRCID -> 084753 COMPL. DATE 08/22/1979 TOTAL DEPTH 11000 PERF.10464 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 8046 RRCID -> 084925 COMPL. DATE 10/10/1979 TOTAL DEPTH 11120 PERF.10761 - 10989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	805	-0-	-1	-0-	805	3			N	-0-					140
09	780	N	762	-0-	-18	-0-	762	3			N	-0-					140
10	806	N	793	-0-	-13	-0-	793	3			N	-0-	40	1			100
11	780	N	754	-0-	-26	-0-	754	3			N	-0-					100
12	775	N	741	-0-	-34	-0-	741	3			N	-0-					100
01	806	N	700	-0-	-106	-0-	700	3			N	-0-					100

FLOWERS -C- WELL #: 2048 RRCID -> 085566 COMPL. DATE 12/01/1988 TOTAL DEPTH 11150 PERF.10801 - 11046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1358	N	1358	-0-	-0-	-0-	1334	3	24	9	N	22	146	1			19
09	1290	N	1254	-0-	-36	-0-	1254	3			N	-0-					19
10	1326	N	1326	-0-	-0-	-0-	1326	3			N	-0-					19
11	1320	N	1256	-0-	-64	-0-	1256	3			N	-0-					19
12	1302	N	1278	-0-	-24	-0-	1276	3	2	9	N	2					21
01	1333	N	1286	-0-	-47	-0-	1262	3	24	9	N	22					43

ABRAHAM -A- WELL #: 2026 RRCID -> 086621 COMPL. DATE 11/28/1979 TOTAL DEPTH 11125 PERF.10826 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE -B- WELL #: 4028 RRCID -> 087432 COMPL. DATE 02/04/1980 TOTAL DEPTH 11045 PERF.10694 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1864	N	1864	-0-	-0-	-0-	465	1	1385	3	N	13					30
							14	9									
09	1772	N	1772	-0-	-0-	-0-	450	1	1308	3	N	13					43
							14	9									
10	1871	N	1871	-0-	-0-	-0-	465	1	1393	3	N	12					55
							13	9									
11	1818	N	1818	-0-	-0-	-0-	450	1	1349	3	N	17					72
							19	9									
12	1871	N	1871	-0-	-0-	-0-	465	1	1388	3	N	16	60	1			28
							18	9									
01	1860	N	1755	-0-	-105	-0-	465	1	1271	3	N	17					45
							19	9									

GEORGE -A- WELL #: 5045 RRCID -> 098038 COMPL. DATE 10/14/1981 TOTAL DEPTH 11000 PERF.10631 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	171	-0-	-108	-0-	171	3			N	-0-					144
09	270	N	-0-	-0-	-270	-0-					N	-0-					144
10	279	N	-0-	-0-	-279	-0-					N	-0-	144	1			-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS -A- WELL #: 2028 RRCID -> 098039 COMPL. DATE 01/05/1982 TOTAL DEPTH 11151 PERF.10721 - 10971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	557	-0-	-32	-0-	548	3	9	9	N	8					46
09	600	N	544	-0-	-56	-0-	541	3	3	9	N	3					49
10	589	N	582	-0-	-7	-0-	576	3	6	9	N	5					54
11	577	N	577	-0-	-0-	-0-	562	3	15	9	N	14					68
12	558	N	529	-0-	-29	-0-	527	3	2	9	N	2	45	1			25
01	589	N	514	-0-	-75	-0-	513	3	1	9	N	1					26

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS -B- WELL #: 6047 RRCID -> 098218 COMPL. DATE 01/20/1982 TOTAL DEPTH 11050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1198	-0-	-104	-0-	1198	3			N	-0-					53
09	1196	N	1196	-0-	-0-	-0-	1196	3			N	-0-					53
10	1250	N	1250	-0-	-0-	-0-	1250	3			N	-0-					53
11	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					53
12	1240	N	1205	-0-	-35	-0-	1205	3			N	-0-					53
01	1240	N	999	-0-	-241	-0-	999	3			N	-0-					53

ETHEREDGE A WELL #: 2046 RRCID -> 099475 COMPL. DATE 03/07/1982 TOTAL DEPTH 11200 PERF.10778 - 10998

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -224- WELL #: 1 RRCID -> 100594 COMPL. DATE 04/15/1982 TOTAL DEPTH 11050 PERF.10602 - 10658

08	1541	N	1541	-0-	-0-	-0-	465	1	1076	3	N	-0-					-0-
09	1500	N	1488	-0-	-12	-0-	450	1	1038	3	N	-0-					-0-
10	1541	N	1541	-0-	-0-	-0-	465	1	1076	3	N	-0-					-0-
11	1500	N	1457	-0-	-43	-0-	450	1	1007	3	N	-0-					-0-
12	1550	N	1492	-0-	-58	-0-	458	1	1034	3	N	-0-					-0-
01	1550	N	1444	-0-	-106	-0-	465	1	979	3	N	-0-					-0-

CARRUTH WELL #: 1043 RRCID -> 101513 COMPL. DATE 12/09/2004 TOTAL DEPTH 10606 PERF.10182 - 10501

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM -A- WELL #: 2026 L RRCID -> 113881 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF.10775 - 11045

08	0	N	-0-	-0-	-0-	-0-					N	-0-					85
09	0	N	-0-	-0-	-0-	-0-					N	-0-					85
10	0	N	-0-	-0-	-0-	-0-					N	-0-					85
11	0	N	-0-	-0-	-0-	-0-					N	-0-					85
12	0	N	-0-	-0-	-0-	-0-					N	-0-					85
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

FLOWERS WELL #: 5 RRCID -> 115542 COMPL. DATE 01/29/1985 TOTAL DEPTH 11000 PERF.10596 - 10706

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 8 RRCID -> 119792 COMPL. DATE 12/23/1985 TOTAL DEPTH 11000 PERF.10520 - 10634

08	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
09	750	N	740	-0-	-10	-0-	740	3			N	-0-					-0-
10	744	N	719	-0-	-25	-0-	719	3			N	-0-					-0-
11	750	N	664	-0-	-86	-0-	664	3			N	-0-					-0-
12	775	N	726	-0-	-49	-0-	726	3			N	-0-					-0-
01	713	N	677	-0-	-36	-0-	677	3			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
LOCKE -42- WELL #: 4042 RRCID -> 125686 COMPL. DATE 05/12/1987 TOTAL DEPTH 11250 PERF.10368 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1682	N	1682	-0-	-0-	-0-	1673	3	9	9	N	8					83
09	1639	N	1639	-0-	-0-	-0-	1628	3	11	9	N	10					93
10	1724	N	1724	-0-	-0-	-0-	1720	3	4	9	N	4					97
11	1802	N	1802	-0-	-0-	-0-	1784	3	18	9	N	16					113
12	1705	N	1476	-0-	-229	-0-	1470	3	6	9	N	5					118
01	1736	N	1431	-0-	-305	-0-	1420	3	11	9	N	10					128

ABRAHAM -A- WELL #: 3026 RRCID -> 126792 COMPL. DATE 02/06/1988 TOTAL DEPTH 11060 PERF.10738 - 10985

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE A WELL #: 3046X RRCID -> 128244 COMPL. DATE 08/10/1988 TOTAL DEPTH 11100 PERF.10726 - 11016

08	0	N	-0-	-0-	-0-	-0-					N	-0-					85
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	85	1			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE -A- WELL #: 6045 RRCID -> 128804 COMPL. DATE 10/06/1988 TOTAL DEPTH 10971 PERF.10546 - 10843

08	1233	N	1233	-0-	-0-	-0-	1232	3	1	9	N	1					85
09	1039	N	1039	-0-	-0-	-0-	1022	3	17	9	N	15					100
10	1054	N	622	-0-	-432	-0-	618	3	4	9	N	4					104
11	1140	N	808	-0-	-332	-0-	808	3			N	-0-					104
12	1085	N	800	-0-	-285	-0-	791	3	9	9	N	8					112
*01	773	N	773	-0-	-0-	-0-	759	3	14	9	N	13					125

NORRIS -A- WELL #: 3028 RRCID -> 130055 COMPL. DATE 02/11/1989 TOTAL DEPTH 11125 PERF.10822 - 11018

08	1892	N	1892	-0-	-0-	-0-	1892	3			N	-0-					35
09	1739	N	1739	-0-	-0-	-0-	1739	3			N	-0-					35
10	1643	N	1026	-0-	-617	-0-	1026	3			N	-0-					35
11	1842	N	1842	-0-	-0-	-0-	1831	3	11	9	N	10					45
12	1923	N	1923	-0-	-0-	-0-	1900	3	23	9	N	21					66
*01	1688	N	1688	-0-	-0-	-0-	1671	3	17	9	N	15					81

HOBART RANCH WELL #: 4 RRCID -> 133246 COMPL. DATE 10/18/1989 TOTAL DEPTH 15887 PERF.10910 - 10970

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

GEORGE -B- WELL #: 6028L RRCID -> 136503 COMPL. DATE 10/12/1990 TOTAL DEPTH 11050 PERF.10632 - 10878

08	0	N	-0-	-0-	-0-	-0-					N	5					128
09	0	N	-0-	-0-	-0-	-0-					N	4					132
10	0	N	-0-	-0-	-0-	-0-					N	6					138
11	0	N	-0-	-0-	-0-	-0-					N	6	136	1			8
12	0	N	-0-	-0-	-0-	-0-					N	6					14
01	0	N	-0-	-0-	-0-	-0-					N	7					21

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 1146L RRCID -> 136566 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10774 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20

FLOWERS -B- WELL #: 7047 RRCID -> 140811 COMPL. DATE 11/26/1991 TOTAL DEPTH 11200 PERF.10926 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	846	-0-	-146	-0-	846	3			N	-0-					95
09	797	N	797	-0-	-0-	-0-	797	3			N	-0-					95
10	992	N	892	-0-	-100	-0-	892	3			N	-0-					95
11	810	N	739	-0-	-71	-0-	739	3			N	-0-					95
12	837	N	767	-0-	-70	-0-	767	3			N	-0-					95
01	899	N	805	-0-	-94	-0-	805	3			N	-0-					95

LOCKE -42- WELL #: 5 RRCID -> 145113 COMPL. DATE 03/13/1993 TOTAL DEPTH 10700 PERF.10322 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1353	-0-	-11	-0-	1352	3	1	9	N	1					47
09	1290	N	1271	-0-	-19	-0-	1263	3	8	9	N	7					54
10	1324	N	1324	-0-	-0-	-0-	1316	3	8	9	N	7					61
11	1320	N	1208	-0-	-112	-0-	1191	3	17	9	N	15					76
12	1302	N	1293	-0-	-9	-0-	1280	3	13	9	N	12					88
01	1333	N	1135	-0-	-198	-0-	1126	3	9	9	N	8					96

LOCKE -42- WELL #: 6 RRCID -> 145115 COMPL. DATE 03/13/1993 TOTAL DEPTH 10660 PERF.10304 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1015	N	1015	-0-	-0-	-0-	1004	3	11	9	N	10					49
09	930	N	874	-0-	-56	-0-	872	3	2	9	N	2					51
10	992	N	893	-0-	-99	-0-	893	3			N	-0-					51
11	990	N	806	-0-	-184	-0-	806	3			N	-0-					51
12	899	N	726	-0-	-173	-0-	725	3	1	9	N	1					52
01	899	N	640	-0-	-259	-0-	638	3	2	9	N	2					54

LOCKE -35- WELL #: 7 RRCID -> 145159 COMPL. DATE 03/13/1993 TOTAL DEPTH 10650 PERF.10331 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	971	N	971	-0-	-0-	-0-	968	3	3	9	N	3					108
09	1120	N	1120	-0-	-0-	-0-	1118	3	2	9	N	2					110
10	899	N	845	-0-	-54	-0-	841	3	4	9	N	4					114
11	930	N	914	-0-	-16	-0-	907	3	7	9	N	6					120
12	992	N	959	-0-	-33	-0-	952	3	7	9	N	6					126
*01	878	N	878	-0-	-0-	-0-	872	3	6	9	N	5					131

LOCKE -35- WELL #: 6 RRCID -> 145161 COMPL. DATE 05/02/2004 TOTAL DEPTH 10750 PERF.10348 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

LOCKE -35- WELL #: 4 RRCID -> 145169 COMPL. DATE 03/17/1993 TOTAL DEPTH 10722 PERF.10326 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	951	-0-	-41	-0-	951	3			N	-0-					30
09	930	N	881	-0-	-49	-0-	881	3			N	-0-					30
10	969	N	969	-0-	-0-	-0-	969	3			N	-0-					30
11	930	N	899	-0-	-31	-0-	899	3			N	-0-					30
12	913	N	913	-0-	-0-	-0-	913	3			N	-0-					30
01	961	N	808	-0-	-153	-0-	808	3			N	-0-					30

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

LOCKE -35- WELL #: 8 RRCID -> 145342 COMPL. DATE 05/04/1993 TOTAL DEPTH 10651 PERF.10378 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					150
09	0	N	-0-	-0-	-0-	-0-					N	-0-					150
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					150
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					150
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					150
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					150

LOCKE -36- WELL #: 1 RRCID -> 146092 COMPL. DATE 07/14/1993 TOTAL DEPTH 10850 PERF.10288 - 10481

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1

LOCKE -35- WELL #: 5 RRCID -> 146303 COMPL. DATE 05/25/2004 TOTAL DEPTH 10824 PERF.10286 - 10454

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					133
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					133
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					133
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	62	1			71
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					71
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					71

LOCKE -42- WELL #: 8 RRCID -> 146779 COMPL. DATE 04/19/2004 TOTAL DEPTH 10700 PERF.10360 - 10456

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37

FLOWERS WELL #: 9 RRCID -> 148020 COMPL. DATE 12/07/1993 TOTAL DEPTH 10850 PERF.10550 - 10726

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21

FLOWERS WELL #: 10 RRCID -> 148021 COMPL. DATE 11/09/1993 TOTAL DEPTH 10850 PERF.10522 - 10602

08	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					20
09	2660	N	2660	-0-	-0-	-0-	2660	3			N	-0-					20
10	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-					20
11	1455	N	1455	-0-	-0-	-0-	1444	3	11	9	N	10					30
12	1509	N	1509	-0-	-0-	-0-	1495	3	14	9	N	13	31	1			12
*01	1554	N	1554	-0-	-0-	-0-	1545	3	9	9	N	8					20

ATKINSON WELL #: 2043 RRCID -> 157865 COMPL. DATE 10/03/1995 TOTAL DEPTH 10812 PERF.10442 - 10528

08	2787	N	2787	-0-	-0-	-0-	474	1	2313	3	N	-0-					17
09	2674	N	2674	-0-	-0-	-0-	459	1	2215	3	N	-0-					17
10	2786	N	2786	-0-	-0-	-0-	474	1	2312	3	N	-0-					17
11	2643	N	2643	-0-	-0-	-0-	459	1	2184	3	N	-0-					17
12	2670	N	2670	-0-	-0-	-0-	474	1	2196	3	N	-0-					17
01	2604	N	2492	-0-	-112	-0-	474	1	2018	3	N	-0-					17

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

FLOWERS -C- WELL #: 5048-L RRCID -> 179452 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF.10875 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCK -A- WELL #: 6063 RRCID -> 180454 COMPL. DATE 03/12/2014 TOTAL DEPTH 12303 PERF. 4290 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	-0-	-0-	-0-	-0-					N	-0-					71
09	0	K	-0-	-0-	-0-	-0-					N	-0-					71
10	0	K	-0-	-0-	-0-	-0-					N	-0-					71
11	0	K	-0-	-0-	-0-	-0-					N	-0-					71
12	0	K	-0-	-0-	-0-	-0-					N	-0-					71
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					71

FLOWERS "B" WELL #: 8047L RRCID -> 181441 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF.10774 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE -A- WELL #: 7045L RRCID -> 183972 COMPL. DATE 01/13/2001 TOTAL DEPTH 12636 PERF.10688 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 11 RRCID -> 196915 COMPL. DATE 05/04/2003 TOTAL DEPTH 10950 PERF.10516 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					55
09	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					55
10	992	N	965	-0-	-27	-0-	955	3	10	9	N	9					64
11	1044	N	1044	-0-	-0-	-0-	1020	3	24	9	N	22					86
12	994	N	994	-0-	-0-	-0-	994	3			N	-0-	86	1			-0-
*01	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-

FLOWERS WELL #: 12 RRCID -> 202941 COMPL. DATE 05/11/2004 TOTAL DEPTH 10900 PERF.10533 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1696	-0-	-226	-0-	1688	3	8	9	N	7					115
09	1860	N	1714	-0-	-146	-0-	1714	3			N	-0-					115
10	1736	N	1720	-0-	-16	-0-	1720	3			N	-0-					115
11	1798	N	1798	-0-	-0-	-0-	1766	3	32	9	N	29	109	1			35
12	1767	N	1647	-0-	-120	-0-	1646	3	1	9	N	1	36	1			-0-
*01	1711	N	1711	-0-	-0-	-0-	1711	3			N	-0-					-0-

FLOWERS 224 WELL #: 13 RRCID -> 211457 COMPL. DATE 06/08/2005 TOTAL DEPTH 10850 PERF.10485 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	756	-0-	-19	-0-	756	3			N	-0-					13
09	750	N	740	-0-	-10	-0-	740	3			N	-0-					13
10	879	N	879	-0-	-0-	-0-	879	3			N	-0-					13
11	777	N	777	-0-	-0-	-0-	777	3			N	-0-					13
12	775	N	769	-0-	-6	-0-	769	3			N	-0-					13
*01	868	N	731	-0-	-137	-0-	731	3			N	-0-					13

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS WELL #: 15 RRCID -> 211459 COMPL. DATE 05/21/2005 TOTAL DEPTH 10936 PERF.10529 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-
09	1260	N	1252	-0-	-8	-0-	1252	3			N	-0-					-0-
10	1302	N	1300	-0-	-2	-0-	1300	3			N	-0-					-0-
11	1260	N	1251	-0-	-9	-0-	1251	3			N	-0-					-0-
12	1302	N	1279	-0-	-23	-0-	1279	3			N	-0-					-0-
01	1302	N	1230	-0-	-72	-0-	1230	3			N	-0-					-0-

JARVIS "A" WELL #: 1 RRCID -> 234785 COMPL. DATE 08/24/2007 TOTAL DEPTH 12050 PERF.10178 - 10336

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86

LINDLEY, J. B. WELL #: 5 RRCID -> 241697 COMPL. DATE 07/18/2008 TOTAL DEPTH 11750 PERF.10458 - 10521

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53

PLUGGED AND ABANDONED_____ 04/23/2019 - P/A 04/23/19

FRANK SHALLER "B" WELL #: RRCID -> 245466 COMPL. DATE 10/25/2008 TOTAL DEPTH 12050 PERF.10088 - 10660

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193

WORKED OVER ANOTHER ZONE.. 03/04/2014

JARVIS "A" WELL #: 4 RRCID -> 248077 COMPL. DATE 01/26/2009 TOTAL DEPTH 11850 PERF.10160 - 10310

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

BROWN "B" WELL #: 11 RRCID -> 250570 COMPL. DATE 08/06/2007 TOTAL DEPTH 12050 PERF.10166 - 10352

08	93	N	-0-	-0-	-93	-0-					N	-0-					55
09	0	N	-0-	-0-	-0-	-0-					N	-0-					55
10	0	N	-0-	-0-	-0-	-0-					N	-0-					55
11	0	N	-0-	-0-	-0-	-0-					N	-0-					55
12	0	N	-0-	-0-	-0-	-0-					N	-0-					55
01	0	N	-0-	-0-	-0-	-0-					N	-0-					55

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FRANK SHALLER "A" WELL #: 4 RRCID -> 250594 COMPL. DATE 03/24/2009 TOTAL DEPTH 12000 PERF.10239 - 11247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1737	N	1737	-0-	-0-	-0-	1719	3	18	9	N	16	191	1			64
09	1661	N	1661	-0-	-0-	-0-	1646	3	15	9	N	14					78
10	1685	N	1685	-0-	-0-	-0-	1660	3	25	9	N	23					101
11	1680	N	1597	-0-	-83	-0-	1579	3	18	9	N	16					117
12	1705	N	1560	-0-	-145	-0-	1531	3	29	9	N	26					143
01	1674	N	1306	-0-	-368	-0-	1281	3	25	9	N	23					166

KING TRUST "A" WELL #: 1 RRCID -> 255943 COMPL. DATE 01/23/2008 TOTAL DEPTH 11700 PERF. 9927 - 10016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142

SHALLER, FRANK WELL #: 7H RRCID -> 256231 COMPL. DATE 12/21/2009 TOTAL DEPTH 10329 PERF.10821 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6355	X	6126	-0-	-229	-0-	5997	3	129	9	N	117					300
09	6060	X	5828	-0-	-232	-0-	5727	3	101	9	N	92	159	1			233
10	6169	X	5709	-0-	-460	-0-	5604	3	105	9	N	95					328
11	5970	X	5511	-0-	-459	-0-	5403	3	108	9	N	98	179	1			247
12	6169	X	5404	-0-	-765	-0-	5326	3	78	9	N	71					318
01	6138	X	5179	-0-	-959	-0-	5046	3	133	9	N	121	180	1			259

SHALLER, FRANK WELL #: RRCID -> 258212 COMPL. DATE 03/06/2008 TOTAL DEPTH 12300 PERF.10388 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					53

WORKED OVER ANOTHER ZONE.. 10/16/2016

JARVIS "A" WELL #: 2 RRCID -> 258215 COMPL. DATE 04/01/2008 TOTAL DEPTH 11900 PERF.10108 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					68
09	120	N	83	-0-	-37	-0-	83	3			N	-0-					68
10	93	N	-0-	-0-	-93	-0-					N	-0-					68
11	120	N	-0-	-0-	-120	-0-					N	-0-					68
12	93	N	-0-	-0-	-93	-0-					N	-0-					68
01	0	N	-0-	-0-	-0-	-0-					N	-0-					68

ISAACS "D" WELL #: 1 RRCID -> 259868 COMPL. DATE 09/02/2008 TOTAL DEPTH 11777 PERF. 9982 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
J.T. BROWN ETAL "B" WELL #: 13HX RRCID -> 261793 COMPL. DATE 02/11/2011 TOTAL DEPTH 10322 PERF.10481 - 14121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6634	X	6590	-0-	-44	-0-	6495	3	95	9	N	86					356
09	6420	X	6313	-0-	-107	-0-	6246	3	67	9	N	61	188	1			229
10	6634	X	6358	-0-	-276	-0-	6280	3	78	9	N	71					300
11	6420	X	6092	-0-	-328	-0-	5960	3	132	9	N	120					420
12	6603	X	6305	-0-	-298	-0-	6238	3	67	9	N	61	187	1			294
01	6603	X	5936	-0-	-667	-0-	5837	3	99	9	N	90	189	1			195

SHALLER, FRANK "A" WELL #: 5H RRCID -> 262269 COMPL. DATE 11/02/2010 TOTAL DEPTH 10325 PERF.10277 - 14555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4836	X	4616	-0-	-220	-0-	4595	3	21	9	N	19					215
09	4680	X	4358	-0-	-322	-0-	4348	3	10	9	N	9					224
10	4836	X	4511	-0-	-325	-0-	4511	3			N	-0-					224
11	4530	X	4330	-0-	-200	-0-	4330	3			N	-0-					224
12	4681	X	4069	-0-	-612	-0-	4069	3			N	-0-					224
01	4619	X	-0-	-0-	-4619	-0-					N	-0-					224

BROWN B WELL #: 12 RRCID -> 262421 COMPL. DATE 03/02/2008 TOTAL DEPTH 12100 PERF.10225 - 10395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123

SHALLER, FRANK WELL #: 6 RRCID -> 262856 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.10430 - 11357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66

JARVIS "A" WELL #: 5H RRCID -> 263248 COMPL. DATE 12/30/2010 TOTAL DEPTH 10161 PERF.10687 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4744	X	4744	-0-	-0-	-0-	4639	3	105	9	N	95	182	1			198
09	4560	X	4428	-0-	-132	-0-	4329	3	99	9	N	90					288
10	4712	X	4567	-0-	-145	-0-	4451	3	116	9	N	105	191	1			202
11	4590	X	4443	-0-	-147	-0-	4313	3	130	9	N	118					320
12	4743	X	3766	-0-	-977	-0-	3657	3	109	9	N	99	190	1			229
01	4743	X	3980	-0-	-763	-0-	3639	3	341	9	N	310	193	1			346

KING "A" WELL #: 1H RRCID -> 265279 COMPL. DATE 08/19/2011 TOTAL DEPTH 9979 PERF.10348 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4774	X	4556	-0-	-218	-0-	4464	3	92	9	N	84					237
09	4560	X	4373	-0-	-187	-0-	4289	3	84	9	N	76	171	1			142
10	4650	X	4493	-0-	-157	-0-	4390	3	103	9	N	94					236
11	4470	X	4141	-0-	-329	-0-	4050	3	91	9	N	83	182	1			137
12	4588	X	4310	-0-	-278	-0-	4212	3	98	9	N	89					226
01	4557	X	4028	-0-	-529	-0-	3933	3	95	9	N	86	184	1			128

TUBB "A" WELL #: 1H RRCID -> 266238 COMPL. DATE 03/16/2012 TOTAL DEPTH 10157 PERF.10813 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1826	-0-	-34	-0-	1771	3	55	9	N	50					213
09	1770	N	1749	-0-	-21	-0-	1686	3	63	9	N	57					270
10	1860	N	1802	-0-	-58	-0-	1732	3	70	9	N	64	185	1			149
11	1770	N	1658	-0-	-112	-0-	1588	3	70	9	N	64					213
12	1798	N	1700	-0-	-98	-0-	1646	3	54	9	N	49					262
01	1798	N	1477	-0-	-321	-0-	1353	3	124	9	N	113	191	1			184

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WRIGHT "A" WELL #: 1H RRCID -> 267140 COMPL. DATE 06/15/2011 TOTAL DEPTH 10420 PERF.10520 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128
09	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128
10	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128
11	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128
12	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128
01	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128

HALEY 153 WELL #: 2H RRCID -> 267778 COMPL. DATE 03/17/2012 TOTAL DEPTH 10395 PERF.10472 - 14890

08	3131	X	2824	-0-	-307	-0-	2696	3	128	9	N	116	183	1			177
09	2850	X	2668	-0-	-182	-0-	2563	3	105	9	N	95					272
10	2821	X	2744	-0-	-77	-0-	2620	3	124	9	N	113	191	1			194
11	2730	X	2633	-0-	-97	-0-	2522	3	111	9	N	101					295
12	2821	X	2671	-0-	-150	-0-	2549	3	122	9	N	111	190	1			216
01	2821	X	2464	-0-	-357	-0-	2323	3	141	9	N	128	191	1			153

LINDLEY, J.B. WELL #: 2H RRCID -> 267878 COMPL. DATE 05/18/2012 TOTAL DEPTH 10419 PERF.10343 - 15288

08	3906	X	3835	-0-	-71	-0-	3768	3	67	9	N	61					251
09	3750	X	3648	-0-	-102	-0-	3569	3	79	9	N	72	191	1			132
10	3875	X	3669	-0-	-206	-0-	3583	3	86	9	N	78					210
11	3720	X	3561	-0-	-159	-0-	3482	3	79	9	N	72					282
12	3844	X	3584	-0-	-260	-0-	3494	3	90	9	N	82	200	1			164
01	3844	X	3290	-0-	-554	-0-	3183	3	107	9	N	97					261

TEAGUE WELL #: 3H RRCID -> 268025 COMPL. DATE 07/26/2012 TOTAL DEPTH 10448 PERF.10566 - 13984

08	4247	X	3960	-0-	-287	-0-	3916	3	44	9	N	40	181	1			171
09	4110	X	3557	-0-	-553	-0-	3488	3	69	9	N	63					234
10	4247	X	3735	-0-	-512	-0-	3654	3	81	9	N	74	192	1			116
11	3840	X	3459	-0-	-381	-0-	3368	3	91	9	N	83					199
12	3968	X	3536	-0-	-432	-0-	3431	3	105	9	N	95					294
01	3968	X	3389	-0-	-579	-0-	3295	3	94	9	N	85	192	1			187

ISAACS "D" WELL #: 2SL RRCID -> 268059 COMPL. DATE 06/14/2012 TOTAL DEPTH 10144 PERF.10798 - 13812

08	8151	X	8151	-0-	-0-	-0-	7954	3	197	9	N	179	169	1			284
09	7853	X	7853	-0-	-0-	-0-	7629	3	224	9	N	204	194	1			294
10	7990	X	7990	-0-	-0-	-0-	7744	3	246	9	N	224	188	1			330
11	7582	X	7582	-0-	-0-	-0-	7339	3	243	9	N	221	194	1			357
12	7727	X	7727	-0-	-0-	-0-	7462	3	265	9	N	241	393	1			205
*01	7006	X	7006	-0-	-0-	-0-	6779	3	227	9	N	206					411

HALEY 155 WELL #: 1H RRCID -> 268184 COMPL. DATE 04/20/2012 TOTAL DEPTH 10243 PERF.10069 - 14268

08	2728	N	2634	-0-	-94	-0-	2569	3	65	9	N	59					233
09	2610	N	2428	-0-	-182	-0-	2370	3	58	9	N	53					286
10	2666	N	2477	-0-	-189	-0-	2418	3	59	9	N	54	192	1			148
11	2550	N	2495	-0-	-55	-0-	2416	3	79	9	N	72					220
12	2563	N	2563	-0-	-0-	-0-	2498	3	65	9	N	59					279
01	2480	N	2207	-0-	-273	-0-	2108	3	99	9	N	90					369

ISAACS 'D' SL WELL #: 3H RRCID -> 269374 COMPL. DATE 07/03/2012 TOTAL DEPTH 10050 PERF.10640 - 13846

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ARRINGTON 55 WELL #: 1SL RRCID -> 269788 COMPL. DATE 04/25/2013 TOTAL DEPTH 10525 PERF.10733 - 15075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5240	X	5240	-0-	-0-	-0-	1276	1	3841	3	N	112	349	1			210
							123	9									
09	4995	X	4995	-0-	-0-	-0-	1235	1	3621	3	N	126	173	1			163
							139	9									
10	5080	X	5080	-0-	-0-	-0-	1276	1	3654	3	N	136					299
							150	9									
11	4767	X	4767	-0-	-0-	-0-	1235	1	3383	3	N	135	175	1			259
							149	9									
12	4985	X	4985	-0-	-0-	-0-	1276	1	3548	3	N	146	174	1			231
							161	9									
*01	4700	X	4700	-0-	-0-	-0-	1276	1	3261	3	N	148					379
							163	9									

ARRINGTON 55 SL WELL #: 2H RRCID -> 271974 COMPL. DATE 05/30/2013 TOTAL DEPTH 9520 PERF. 9622 - 13813

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GEORGE -A- WELL #: 8SL RRCID -> 272833 COMPL. DATE 01/02/2013 TOTAL DEPTH 10964 PERF.11211 - 15760

08	9054	X	9054	-0-	-0-	-0-	310	1	8606	3	N	125	189	1			309
							138	9									
09	8921	X	8921	-0-	-0-	-0-	300	1	8479	3	N	129					438
							142	9									
10	8817	X	8817	-0-	-0-	-0-	310	1	8378	3	N	117					555
							129	9									
11	9509	X	9509	-0-	-0-	-0-	300	1	9090	3	N	108					663
							119	9									
12	8945	X	8945	-0-	-0-	-0-	310	1	8449	3	N	169	387	1			445
							186	9									
*01	7986	X	7986	-0-	-0-	-0-	310	1	7530	3	N	133					578
							146	9									

GEORGE -A- SL WELL #: 9H RRCID -> 272834 COMPL. DATE 01/02/2013 TOTAL DEPTH 10748 PERF.11160 - 15340

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROCK -A- WELL #: 7063SL RRCID -> 274446 COMPL. DATE 05/08/2014 TOTAL DEPTH 10676 PERF.11136 - 15467

08	10004	X	10004	-0-	-0-	-0-	4335	1	5355	3	N	285	169	1			515
							314	9									
09	9442	X	9442	-0-	-0-	-0-	4195	1	4963	3	N	258	348	1			425
							284	9									
10	9744	X	9744	-0-	-0-	-0-	4303	1	5127	3	N	285	169	1			541
							314	9									
11	9287	X	9287	-0-	-0-	-0-	4195	1	4777	3	N	286	363	1			464
							315	9									
12	9369	X	9369	-0-	-0-	-0-	4335	1	4722	3	N	284	178	1			570
							312	9									
*01	8702	X	8702	-0-	-0-	-0-	4305	1	4097	3	N	273	349	1			494
							300	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
PRATER 33 WELL #: 2SL RRCID -> 275056 COMPL. DATE 06/22/2013 TOTAL DEPTH 11790 PERF.11910 - 16242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42966	X	41871	-0-	-1095	-0-	2529	1	38957	3	N	350	386	1			1453
							385	9									
09	41580	X	40020	-0-	-1560	-0-	2446	1	37081	3	N	448	880	1			1021
							493	9									
10	43090	X	40450	-0-	-2640	-0-	2529	1	37468	3	N	412	357	1			1076
							453	9									
11	41700	X	37544	-0-	-4156	-0-	2446	1	34658	3	N	400	186	1			1290
							440	9									
12	43090	X	39643	-0-	-3447	-0-	2529	1	36628	3	N	442	568	1			1164
							486	9									
01	41881	X	35636	-0-	-6245	-0-	2529	1	32652	3	N	414	908	1			670
							455	9									

PRATER 33 SL WELL #: 3H RRCID -> 276062 COMPL. DATE 06/20/2013 TOTAL DEPTH 11559 PERF.11776 - 16102

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 5H RRCID -> 276159 COMPL. DATE 09/23/2014 TOTAL DEPTH 11928 PERF.12574 - 16475

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 4H RRCID -> 276182 COMPL. DATE 09/24/2014 TOTAL DEPTH 13055 PERF.13180 - 17402

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 6H RRCID -> 276517 COMPL. DATE 08/23/2014 TOTAL DEPTH 11135 PERF.11373 - 12600

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- SL WELL #: 8063H RRCID -> 276951 COMPL. DATE 05/08/2014 TOTAL DEPTH 10886 PERF.11260 - 14836

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 4046H RRCID -> 277716 COMPL. DATE 12/23/2014 TOTAL DEPTH 10936 PERF.10635 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15487	X	15487	-0-	-0-	-0-	15330	3	157	9	N	143					512
09	14582	X	14582	-0-	-0-	-0-	14432	3	150	9	N	136	197	1			451
10	14671	X	14671	-0-	-0-	-0-	14526	3	145	9	N	132	179	1			404
11	14115	X	14115	-0-	-0-	-0-	13982	3	133	9	N	121					525
12	14118	X	14118	-0-	-0-	-0-	13958	3	160	9	N	145	196	1			474
*01	12722	X	12722	-0-	-0-	-0-	12580	3	142	9	N	129	191	1			412

GEORGE 'A' WELL #: 1045H RRCID -> 278110 COMPL. DATE 01/17/2015 TOTAL DEPTH 10714 PERF.10953 - 15067

08	10261	X	9116	-0-	-1145	-0-	8995	3	121	9	N	110	183	1			142
09	9930	X	9188	-0-	-742	-0-	9063	3	125	9	N	114					256
10	10137	X	7889	-0-	-2248	-0-	7795	3	94	9	N	85	192	1			149
11	9810	X	9423	-0-	-387	-0-	9268	3	155	9	N	141					290
12	9486	X	8889	-0-	-597	-0-	8777	3	112	9	N	102	198	1			194
01	9486	X	8206	-0-	-1280	-0-	8048	3	158	9	N	144	196	1			142

ABRAHAM -A- WELL #: 5026H RRCID -> 278395 COMPL. DATE 03/18/2015 TOTAL DEPTH 10809 PERF.10960 - 15790

08	186	N	-0-	-0-	-186	-0-					N	-0-					80
09	0	N	-0-	-0-	-0-	-0-					N	-0-					80
10	155	N	-0-	-0-	-155	-0-					N	-0-	80	1			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE A SL WELL #: 5046H RRCID -> 278565 COMPL. DATE 12/23/2014 TOTAL DEPTH 10700 PERF.10950 - 15407

08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
RISLEY WELL #: 1031 RRCID -> 067593 COMPL. DATE 08/17/1976 TOTAL DEPTH 11600 PERF.10529 - 10625

08	744	N	739	-0-	-5	-0-	739	3			N	-0-					104
09	720	N	702	-0-	-18	-0-	702	3			N	-0-					104
10	744	N	720	-0-	-24	-0-	720	3			N	-0-					104
11	720	N	705	-0-	-15	-0-	705	3			N	-0-					104
12	741	N	741	-0-	-0-	-0-	741	3			N	-0-					104
*01	786	N	786	-0-	-0-	-0-	775	3	11	9	N	10					114

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PRESCOTT WELL #: 1 RRCID -> 149419 COMPL. DATE 03/23/1994 TOTAL DEPTH 13450 PERF.10906 - 10956

08	54	N	54	-0-	-0-	-0-	54	2			N	-0-					156
09	49	N	49	-0-	-0-	-0-	49	2			N	-0-					156
10	62	N	54	-0-	-8	-0-	54	2			N	-0-					156
11	56	N	56	-0-	-0-	-0-	56	2			N	-0-					156
*12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					156
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					156

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
NELL, PATSY WELL #: 108 RRCID -> 228167 COMPL. DATE 01/25/2007 TOTAL DEPTH 11700 PERF.11347 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HOBART RANCH WELL #: RRCID -> 166236 COMPL. DATE 02/19/2009 TOTAL DEPTH 11333 PERF. 7879 - 11073

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14

PLUGGED AND ABANDONED_____ 08/28/2017

HEMPHILL (GRANITE WASH LOWER) 40311 380 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
PYEATT WELL #: 5019 RRCID -> 177883 COMPL. DATE 07/16/2005 TOTAL DEPTH 12800 PERF.11026 - 11930

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 66 WELL #: 2 A RRCID -> 208926 COMPL. DATE 12/02/2004 TOTAL DEPTH 13600 PERF.10768 - 12246

08	527	N	463	-0-	-64	-0-	16 86	1 9	361	2	N	78	136	1	1	8	23
09	300	N	253	-0-	-47	-0-	15 44	1 9	194	2	N	40					63
10	734	N	734	-0-	-0-	-0-	16 61	1 9	657	2	N	55	1	8			117
11	760	N	760	-0-	-0-	-0-	15 21	1 9	724	2	N	19					136
12	1028	N	1028	-0-	-0-	-0-	63 52	1 9	913	2	N	47	128	1	1	8	54
01	744	N	621	-0-	-123	-0-	63 63	1 9	495	2	N	57	1	8			110

YOUNG 66 WELL #: 20 H RRCID -> 242761 COMPL. DATE 08/06/2008 TOTAL DEPTH 11691 PERF.11650 - 15494

08	4948	X	4948	-0-	-0-	-0-	622 135	1 9	4191	2	Y	123	71	1	17	8	56
09	5404	X	5404	-0-	-0-	-0-	573 114	1 9	4717	2	Y	104					160
10	5270	X	5053	-0-	-217	-0-	533 120	1 9	4400	2	Y	109	182	1	15	8	72
11	5100	X	4768	-0-	-332	-0-	501 118	1 9	4149	2	Y	107					179
12	5580	X	4895	-0-	-685	-0-	497 132	1 9	4266	2	Y	120	174	1	17	8	108
01	5580	X	4977	-0-	-603	-0-	491 147	1 9	4339	2	Y	134	174	1	19	8	49

HEMPHILL (MORROW, UPPER) 40311 800 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 1 RRCID -> 096578 COMPL. DATE 11/15/1981 TOTAL DEPTH 13722 PERF.13480 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANTERA ENERGY COMPANY 638486
HOBART RANCH WELL #: 1967 RRCID -> 235827 COMPL. DATE 08/01/2007 TOTAL DEPTH 13530 PERF.13110 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16002	X	16002	-0-	-0-	-0-	15973	3	29	9	N	26					58
09	15453	X	15453	-0-	-0-	-0-	15431	3	22	9	N	20					78
10	15460	X	15460	-0-	-0-	-0-	15431	3	29	9	N	26					104
11	15431	X	15431	-0-	-0-	-0-	15400	3	31	9	N	28					132
12	15693	X	15693	-0-	-0-	-0-	15665	3	28	9	N	25					157
*01	15761	X	15761	-0-	-0-	-0-	15726	3	35	9	N	32					189

UNIT PETROLEUM COMPANY 877099
HOBART RANCH WELL #: 1 RRCID -> 053011 COMPL. DATE 04/20/1972 TOTAL DEPTH 16029 PERF.13304 - 13328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10441	X	10441	-0-	-0-	-0-	10441	2			N	-0-					-0-
09	10084	X	10084	-0-	-0-	-0-	10084	2			N	-0-					-0-
10	10410	X	10410	-0-	-0-	-0-	10410	2			N	-0-					-0-
11	10053	X	10053	-0-	-0-	-0-	10053	2			N	-0-					-0-
12	DLQ G-10		10177	-0-	10177	10177	10177	2			N	-0-					-0-
01	DLQ G-10		10302	-0-	10302	20479	10302	2			N	-0-					-0-

HEMPHILL (MORROW, UPPER, EAST) 40311 805 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
JONES, MARY WELL #: 1 L RRCID -> 056470 COMPL. DATE 08/09/1973 TOTAL DEPTH 13024 PERF.12728 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, MARY WELL #: 11 RRCID -> 207609 COMPL. DATE 10/05/2004 TOTAL DEPTH 12850 PERF.12724 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	3606	-0-	-269	-0-	104	1	3502	2	Y	-0-					3
09	3750	X	3555	-0-	-195	-0-	103	1	3452	2	Y	-0-					3
10	3751	X	3519	-0-	-232	-0-	103	1	3416	2	Y	-0-					3
11	3630	X	3426	-0-	-204	-0-	104	1	3322	2	Y	-0-					3
12	3720	X	3325	-0-	-395	-0-	103	1	3222	2	Y	-0-					3
01	3689	X	2129	-0-	-1560	-0-	70	1	2059	2	Y	-0-					3

UNIT PETROLEUM COMPANY 877099
GEORGE -B- WELL #: 128 RRCID -> 057912 COMPL. DATE 12/28/2001 TOTAL DEPTH 12760 PERF.10747 - 12695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
09	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
10	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
11	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
12	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
01	992	N	943	-0-	-49	-0-	943	3			N	-0-					-0-

HEMPHILL, SOUTHEAST (DOUGLAS) 40316 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
SANDRA WELL #: 1 RRCID -> 172572 COMPL. DATE 08/21/1998 TOTAL DEPTH 8320 PERF. 7961 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERMANN (MORROW, UP.) 40709 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
HERMANN-SEC.1017 WELL #: 2 RRCID -> 284044 COMPL. DATE 09/18/1984 TOTAL DEPTH 8870 PERF. 8036 - 8048

08	0	N	-0-	-0-	-0-	-0-						N	-0-				42
09	1843	N	1843	-0-	-0-	-0-	60	1	1763	2		N	18				60
							20	9									
10	514	N	514	-0-	-0-	-0-	60	1	454	2		N	-0-				60
11	820	N	820	-0-	-0-	-0-	24	1	768	2		N	25				85
							28	9									
12	1891	N	1812	-0-	-79	-0-	62	1	1711	2		N	35				120
							39	9									
*01	1677	N	1677	-0-	-0-	-0-	62	1	1594	2		N	19				139
							21	9									

REMNANT ENERGY, INC. 701555
BARLOW TRUST WELL #: 1 RRCID -> 228652 COMPL. DATE 05/22/2007 TOTAL DEPTH 8900 PERF. 8086 - 8131

08	0	N	-0-	-0-	-0-	-0-						N	-0-				67
09	0	N	-0-	-0-	-0-	-0-						N	-0-				67
10	0	N	-0-	-0-	-0-	-0-						N	-0-				67
11	0	N	-0-	-0-	-0-	-0-						N	-0-				67
12	0	N	-0-	-0-	-0-	-0-						N	-0-				67
01	0	N	-0-	-0-	-0-	-0-						N	-0-				67

HIGGINS, NW. (MORROW) 41104 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
STANLEY UNIT WELL #: 1 RRCID -> 076335 COMPL. DATE 03/16/1978 TOTAL DEPTH 11758 PERF.10354 - 10360

08	P&A	COND	-0-	-0-	-0-	-0-						N	-0-				13
09	P&A	COND	-0-	-0-	-0-	-0-						N	-0-				13
10	P&A	COND	-0-	-0-	-0-	-0-						N	-0-				13
11	P&A	COND	-0-	-0-	-0-	-0-						N	-0-				13
12	P&A	COND	-0-	-0-	-0-	-0-						N	-0-				13
01	P&A	COND	-0-	-0-	-0-	-0-						N	-0-				13

PLUGGED AND ABANDONED_____ 04/26/2019 - P/A 04/26/19

HIGGINS, SOUTH (MORROW) 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JONES, OLIVE T. WELL #: 6 RRCID -> 067075 COMPL. DATE 05/19/1976 TOTAL DEPTH 11720 PERF.11624 - 11638

08	2750	N	2750	-0-	-0-	-0-	2750	2				N	-0-				73
09	2318	X	2318	-0-	-0-	-0-	2318	2				N	-0-				73
10	1361	X	1361	-0-	-0-	-0-	1361	2				N	-0-				73
11	2272	X	2272	-0-	-0-	-0-	2272	2				N	-0-				73
12	2548	X	2548	-0-	-0-	-0-	15	1	2533	2		N	-0-				73
*01	1816	X	1816	-0-	-0-	-0-	15	1	1801	2		N	-0-				73

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES, OLIVE T. WELL #: 8 RRCID -> 070551 COMPL. DATE 02/14/1977 TOTAL DEPTH 11673 PERF.11530 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		210	-0-	210	545	210	2			N	-0-					-0-
09	14B2 EXT		167	-0-	167	712	167	2			N	-0-					-0-
10	887	X	175	-0-	-712	-0-	175	2			N	-0-					-0-
11	120	N	100	-0-	-20	-0-	100	2			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	15	1	180	2	N	-0-					-0-
*01	176	N	176	-0-	-0-	-0-	15	1	161	2	N	-0-					-0-
JONES, OLIVE T. WELL #: 9 RRCID -> 070552 COMPL. DATE 10/18/1999 TOTAL DEPTH 12018 PERF.11582 - 11598																	
08	1054	N	403	-0-	-651	-0-	403	2			N	-0-					117
09	990	N	917	-0-	-73	-0-	917	2			N	-0-					117
10	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					117
11	390	N	313	-0-	-77	-0-	313	2			N	-0-					117
12	961	N	216	-0-	-745	-0-	15	1	187	2	N	13	116	1			14
							14	9									
01	1054	N	151	-0-	-903	-0-	15	1	136	2	N	-0-					14
JONES, O. T. WELL #: 10 RRCID -> 072547 COMPL. DATE 08/05/1977 TOTAL DEPTH 11800 PERF.11645 - 11660																	
08	3410	X	3086	-0-	-324	-0-	3086	2			N	-0-					145
09	3300	X	2667	-0-	-633	-0-	2667	2			N	-0-					145
10	3441	X	3057	-0-	-384	-0-	3057	2			N	-0-					145
11	3330	X	1806	-0-	-1524	-0-	1662	2	144	9	N	131	131	1			145
12	3441	X	3309	-0-	-132	-0-	14	1	3295	2	N	-0-					145
*01	3390	X	3390	-0-	-0-	-0-	14	1	3376	2	N	-0-					145
JONES, OLIVE T. WELL #: 11 RRCID -> 073936 COMPL. DATE 07/29/2010 TOTAL DEPTH 11670 PERF.11535 - 11550																	
08	3275	X	3275	-0-	-0-	-0-	3275	2			N	-0-					102
09	3085	X	3085	-0-	-0-	-0-	3085	2			N	-0-					102
10	2929	X	2929	-0-	-0-	-0-	2929	2			N	-0-					102
11	2595	X	2595	-0-	-0-	-0-	2595	2			N	-0-					102
12	3032	X	3032	-0-	-0-	-0-	15	1	3017	2	N	-0-					102
*01	3018	X	3018	-0-	-0-	-0-	15	1	3003	2	N	-0-					102
WALTER JONES UNIT WELL #: 1 RRCID -> 078597 COMPL. DATE 09/06/1978 TOTAL DEPTH 11850 PERF.11600 - 11614																	
08	744	N	369	-0-	-375	-0-	369	2			N	-0-					72
09	356	N	356	-0-	-0-	-0-	348	2	8	9	N	7					79
10	496	N	328	-0-	-168	-0-	328	2			N	-0-					79
11	360	N	174	-0-	-186	-0-	174	2			N	-0-					79
*12	372	N	305	-0-	-67	-0-	15	1	290	2	N	-0-					79
01	341	N	305	-0-	-36	-0-	15	1	290	2	N	-0-					79
JONES, OLIVE T. WELL #: 12 RRCID -> 079085 COMPL. DATE 07/09/2002 TOTAL DEPTH 12145 PERF.11688 - 11876																	
08	279	N	217	-0-	-62	-0-	217	2			N	-0-					-0-
09	270	N	264	-0-	-6	-0-	264	2			N	-0-					-0-
10	279	N	252	-0-	-27	-0-	252	2			N	-0-					-0-
11	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
12	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
*01	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FAIRWAY RESOURCES OP III, LLC 259784
HOOVER ESTATE WELL #: RRCID -> 069823 COMPL. DATE 12/29/1976 TOTAL DEPTH 11650 PERF.11542 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15

PLUGGED AND ABANDONED_____ 09/12/2017

KAISER-FRANCIS OIL COMPANY 450175
NEWCOMER, CHARLES G. WELL #: 1 RRCID -> 022183 COMPL. DATE 12/03/1960 TOTAL DEPTH 12240 PERF.11930 - 11950

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	589	-0-	-0-	-0-	589	2			N	-0-					36
09	551	N	551	-0-	-0-	-0-	551	2			N	-0-					36
10	620	N	571	-0-	-49	-0-	571	2			N	-0-					36
11	570	N	186	-0-	-384	-0-	186	2			N	-0-					36
12	940	N	940	-0-	-0-	-0-	940	2			N	-0-					36
01	558	N	527	-0-	-31	-0-	527	2			N	-0-					36

NEWCOMER, L. M. WELL #: 1 RRCID -> 030621 COMPL. DATE 04/16/1963 TOTAL DEPTH 12521 PERF.11944 - 11975

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1636	-0-	-131	-0-	1636	2			N	-0-					37
09	1843	N	1843	-0-	-0-	-0-	1843	2			N	-0-					37
10	2897	N	2897	-0-	-0-	-0-	2897	2			N	-0-					37
11	1590	N	652	-0-	-938	-0-	652	2			N	-0-					37
12	3100	N	3606	-0-	506	506	3606	2			N	-0-					37
*01	3075	N	2569	-0-	-506	-0-	2569	2			N	-0-					37

SANSING, ROY WELL #: 1 L RRCID -> 037450 COMPL. DATE 03/05/1965 TOTAL DEPTH 11915 PERF.11800 - 11820

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWCOMER, CHARLES G. WELL #: 2 RRCID -> 171451 COMPL. DATE 07/17/1998 TOTAL DEPTH 12225 PERF.12022 - 12040

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1563	-0-	-142	-0-	1563	2			Y	-0-					53
09	1800	N	1733	-0-	-67	-0-	1733	2			Y	-0-					53
10	1798	N	1459	-0-	-339	-0-	1459	2			Y	-0-					53
11	1500	N	687	-0-	-813	-0-	687	2			Y	-0-					53
12	2084	N	2084	-0-	-0-	-0-	2084	2			Y	-0-					53
*01	1653	N	1653	-0-	-0-	-0-	1653	2			Y	-0-					53

SANSING, ROY WELL #: 2 RRCID -> 173065 COMPL. DATE 11/30/1998 TOTAL DEPTH 11900 PERF.11730 - 11758

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4026	X	4026	-0-	-0-	-0-	4026	2			N	-0-					129
09	3900	X	3806	-0-	-94	-0-	3806	2			N	-0-					129
10	4030	X	3549	-0-	-481	-0-	3549	2			N	-0-					129
11	3900	X	994	-0-	-2906	-0-	994	2			N	-0-					129
12	4397	X	4397	-0-	-0-	-0-	4397	2			N	-0-					129
01	4030	X	2818	-0-	-1212	-0-	2818	2			N	-0-					129

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
REMORA OPERATING, LLC 701613
HOOVER UNIT WELL #: 1 RRCID -> 061890 COMPL. DATE 05/05/1975 TOTAL DEPTH 11673 PERF.11572 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3915	X	3915	-0-	-0-	-0-	81	1	3834	2	N	-0-					170
09	3870	X	3870	-0-	-0-	-0-	40	1	3830	2	N	-0-					170
10	3716	X	3716	-0-	-0-	-0-	47	1	3567	2	N	93					263
							102	9									
11	3435	X	3435	-0-	-0-	-0-	3429	2	6	9	N	5					268
12	3857	X	3857	-0-	-0-	-0-	46	1	3811	2	N	-0-					268
*01	3533	X	3533	-0-	-0-	-0-	3533	2			N	-0-					268

HOOVER ESTATE WELL #: 1090 RRCID -> 064987 COMPL. DATE 01/04/1976 TOTAL DEPTH 11675 PERF.11596 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3253	-0-	153	153	67	1	3186	2	N	-0-					40
09	3000	N	5061	-0-	2061	2214	52	1	5009	2	N	-0-					40
10	3100	N	3884	-0-	784	2998	50	1	3834	2	N	-0-					40
11	6753	X	3755	-0-	-2998	-0-	3755	2			N	-0-					40
12	3741	X	3741	-0-	-0-	-0-	45	1	3696	2	N	-0-					40
*01	2183	X	2183	-0-	-0-	-0-	2183	2			N	-0-					40

SANSING WELL #: 1172 RRCID -> 081937 COMPL. DATE 09/05/1978 TOTAL DEPTH 12050 PERF.11583 - 11921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					130
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					130
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					130
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130

STRAT LAND EXPLORATION COMPANY 825420
J. J. WELL #: 1 RRCID -> 168450 COMPL. DATE 03/15/1998 TOTAL DEPTH 12500 PERF.11700 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	X	2109	-0-	-61	-0-	2109	2			N	-0-					-0-
09	2160	X	2018	-0-	-142	-0-	2018	2			N	-0-					-0-
10	2232	X	2071	-0-	-161	-0-	2071	2			N	-0-					-0-
11	2160	X	730	-0-	-1430	-0-	730	2			N	-0-					-0-
12	2170	X	1992	-0-	-178	-0-	1992	2			N	-0-					-0-
*01	2370	X	2370	-0-	-0-	-0-	2370	2			N	-0-					-0-

MICHELLE WELL #: 1 RRCID -> 171754 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11540 - 11566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	864	N	864	-0-	-0-	-0-	864	2			N	-0-					95
09	840	N	819	-0-	-21	-0-	819	2			N	-0-					95
10	868	N	831	-0-	-37	-0-	831	2			N	-0-					95
11	840	N	300	-0-	-540	-0-	300	2			N	-0-					95
12	890	N	890	-0-	-0-	-0-	890	2			N	-0-					95
01	837	N	639	-0-	-198	-0-	639	2			N	-0-					95

ANDREW WELL #: 1 RRCID -> 171864 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11632 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

TAYLOR WELL #: 1 RRCID -> 174533 COMPL. DATE 05/19/1999 TOTAL DEPTH 12200 PERF.11675 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2158	N	2158	-0-	-0-	-0-	2149	2	9	9	N	8					120
09	1950	N	1351	-0-	-599	-0-	1340	2	11	9	N	10					130
10	2015	N	1129	-0-	-886	-0-	1103	2	26	9	N	24					154
11	1950	N	586	-0-	-1364	-0-	586	2			N	-0-					154
12	1395	N	523	-0-	-872	-0-	523	2			N	-0-					154
01	1116	N	910	-0-	-206	-0-	910	2			N	-0-					154

WILLIAM WELL #: 2174 RRCID -> 175900 COMPL. DATE 12/30/1999 TOTAL DEPTH 12200 PERF.11432 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-					-0-
09	1830	N	1817	-0-	-13	-0-	1817	2			N	-0-					-0-
10	1891	N	1863	-0-	-28	-0-	1863	2			N	-0-					-0-
11	1830	N	662	-0-	-1168	-0-	662	2			N	-0-					-0-
12	1891	N	1518	-0-	-373	-0-	1518	2			N	-0-					-0-
*01	1973	N	1973	-0-	-0-	-0-	1973	2			N	-0-					-0-

JIM BILL WELL #: 185A RRCID -> 176066 COMPL. DATE 02/03/2000 TOTAL DEPTH 12500 PERF.11760 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2349	-0-	-69	-0-	2349	2			N	-0-					140
09	2340	N	2272	-0-	-68	-0-	2255	2	17	9	N	15					155
10	2390	N	2390	-0-	-0-	-0-	2366	2	24	9	N	22					177
11	2280	N	887	-0-	-1393	-0-	887	2			N	-0-					177
12	2356	N	2223	-0-	-133	-0-	2217	2	6	9	N	5					182
*01	2834	N	2834	-0-	-0-	-0-	2825	2	9	9	N	8					190

JOHN PAUL WELL #: 2092 RRCID -> 176619 COMPL. DATE 02/19/2000 TOTAL DEPTH 12350 PERF.11572 - 11606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1680	N	1680	-0-	-0-	-0-	1667	2	13	9	N	12					122
09	1590	N	1111	-0-	-479	-0-	1100	2	11	9	N	10					132
10	1643	N	1345	-0-	-298	-0-	1337	2	8	9	N	7					139
11	1590	N	523	-0-	-1067	-0-	523	2			N	-0-					139
12	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					139
*01	1650	N	1650	-0-	-0-	-0-	1649	2	1	9	N	1					140

J. J. WELL #: 2086 RRCID -> 192454 COMPL. DATE 11/27/2002 TOTAL DEPTH 12200 PERF.11400 - 11804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1775	-0-	-54	-0-	1762	2	13	9	N	12					139
09	1830	N	1654	-0-	-176	-0-	1631	2	23	9	N	21					160
10	1736	N	1653	-0-	-83	-0-	1621	2	32	9	N	29					189
11	1710	N	636	-0-	-1074	-0-	636	2			N	-0-					189
12	1817	N	1817	-0-	-0-	-0-	1756	2	61	9	N	55	191	1			53
*01	1934	N	1934	-0-	-0-	-0-	1877	2	57	9	N	52					105

TAYLOR WELL #: 2173 RRCID -> 194972 COMPL. DATE 04/19/2003 TOTAL DEPTH 12250 PERF.11554 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2848	N	2848	-0-	-0-	-0-	2848	2			N	-0-					119
09	2666	N	2666	-0-	-0-	-0-	2660	2	6	9	N	5					124
10	2790	X	68	-0-	-2722	-0-	68	2			N	-0-					124
11	2700	X	-0-	-0-	-2700	-0-					N	-0-					124
12	2968	X	2968	-0-	-0-	-0-	2968	2			N	-0-					124
*01	3369	X	3369	-0-	-0-	-0-	3369	2			N	-0-					124

ANDREW WELL #: 2093 RRCID -> 196525 COMPL. DATE 11/10/2007 TOTAL DEPTH 12300 PERF.11996 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
VALERIE WELL #: 2179 RRCID -> 197983 COMPL. DATE 08/21/2003 TOTAL DEPTH 12250 PERF.11430 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1276	-0-	-398	-0-	1276	2			N	-0-					109
09	1830	N	1784	-0-	-46	-0-	1784	2			N	-0-					109
10	1705	N	1699	-0-	-6	-0-	1696	2	3	9	N	3					112
11	1230	N	635	-0-	-595	-0-	635	2			N	-0-					112
12	1829	N	1704	-0-	-125	-0-	1691	2	13	9	N	12					124
*01	1937	N	1937	-0-	-0-	-0-	1937	2			N	-0-					124

JOHN PAUL WELL #: 3092 RRCID -> 199165 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11538 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					146
09	0	N	-0-	-0-	-0-	-0-					N	-0-					146
10	0	N	-0-	-0-	-0-	-0-					N	-0-					146
11	0	N	-0-	-0-	-0-	-0-					N	-0-					146
12	0	N	-0-	-0-	-0-	-0-					N	-0-					146
01	0	N	-0-	-0-	-0-	-0-					N	-0-					146

TAYLOR WELL #: 3173 RRCID -> 199370 COMPL. DATE 01/05/2004 TOTAL DEPTH 12250 PERF.11450 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3439	X	3439	-0-	-0-	-0-	3432	2	7	9	N	6					98
09	3120	X	2677	-0-	-443	-0-	2664	2	13	9	N	12					110
10	3565	X	3099	-0-	-466	-0-	3054	2	45	9	N	41					151
11	3450	X	1059	-0-	-2391	-0-	1025	2	34	9	N	31	165	1			17
12	3565	X	2833	-0-	-732	-0-	2799	2	34	9	N	31					48
01	3441	X	2864	-0-	-577	-0-	2831	2	33	9	N	30					78

TEMPLAR OPERATING LLC 841421
CRANE UNIT WELL #: 1 RRCID -> 060339 COMPL. DATE 09/06/1974 TOTAL DEPTH 11982 PERF.11694 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

JONES, W.S. & E.C. ESTATE WELL #: 1 RRCID -> 062932 COMPL. DATE 06/16/1975 TOTAL DEPTH 11983 PERF.11864 - 11894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					119
09	0	N	-0-	-0-	-0-	-0-					N	-0-					119
10	0	N	-0-	-0-	-0-	-0-					N	-0-					119
11	0	N	-0-	-0-	-0-	-0-					N	-0-					119
12	0	N	-0-	-0-	-0-	-0-					N	-0-					119
01	0	N	-0-	-0-	-0-	-0-					N	-0-					119

CRANE, DOROTHY UNIT WELL #: 1 RRCID -> 067374 COMPL. DATE 07/27/1976 TOTAL DEPTH 12196 PERF.12042 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
JONES, W.S. & E.C. ESTATE WELL #: 3 RRCID -> 107388 COMPL. DATE 09/01/1983 TOTAL DEPTH 11960 PERF.11835 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

CRANE, DOROTHY WELL #: 203 RRCID -> 122771 COMPL. DATE 10/27/1986 TOTAL DEPTH 12010 PERF.11849 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

JONES, W.S. & E.C. ESTATE WELL #: 4 RRCID -> 171833 COMPL. DATE 01/10/1999 TOTAL DEPTH 12350 PERF.11822 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

CRANE, DOROTHY WELL #: 3 RRCID -> 174441 COMPL. DATE 03/21/1999 TOTAL DEPTH 12100 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

CRANE UNIT #50 WELL #: 2 RRCID -> 175709 COMPL. DATE 07/26/2000 TOTAL DEPTH 12215 PERF.12060 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	417	-0-	-79	-0-	417	2			N	-0-					173
09	294	N	294	-0-	-0-	-0-	294	2			N	-0-					173
10	496	N	258	-0-	-238	-0-	258	2			N	-0-					173
11	231	N	231	-0-	-0-	-0-	231	2			N	-0-					173
12	241	N	241	-0-	-0-	-0-	241	2			N	-0-					173
01	248	N	245	-0-	-3	-0-	245	2			N	-0-					173

CRANE WELL #: 403 RRCID -> 191370 COMPL. DATE 10/01/2002 TOTAL DEPTH 12115 PERF.11990 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3206	X	3206	-0-	-0-	-0-	3206	2			N	-0-					132
09	3002	X	3002	-0-	-0-	-0-	2993	2	9	9	N	8					140
10	3142	X	3142	-0-	-0-	-0-	3142	2			N	-0-					140
11	3115	X	3115	-0-	-0-	-0-	3109	2	6	9	N	5					145
12	2909	X	2909	-0-	-0-	-0-	2900	2	9	9	N	8					153
*01	3829	X	3829	-0-	-0-	-0-	3797	2	32	9	N	29					182

NEWCOMER WELL #: 2049 RRCID -> 199328 COMPL. DATE 06/09/2013 TOTAL DEPTH 12610 PERF.11913 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3911	X	3911	-0-	-0-	-0-	3911	2			N	-0-					180
09	3716	X	3716	-0-	-0-	-0-	3716	2			N	-0-					180
10	3999	X	3241	-0-	-758	-0-	3241	2			N	-0-					180
11	3870	X	3152	-0-	-718	-0-	3152	2			N	-0-					180
12	3999	X	3486	-0-	-513	-0-	3460	2	26	9	N	24					204
*01	3906	X	3560	-0-	-346	-0-	3508	2	52	9	N	47					251

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
CRANE, DOROTHY WELL #: 3050 RRCID -> 211166 COMPL. DATE 05/30/2005 TOTAL DEPTH 12228 PERF.11808 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	190	-0-	-27	-0-	186	2	4	9	N	4					47
09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					47
10	186	N	159	-0-	-27	-0-	159	2			N	-0-					47
11	180	N	143	-0-	-37	-0-	143	2			N	-0-					47
12	159	N	159	-0-	-0-	-0-	159	2			N	-0-					47
*01	158	N	158	-0-	-0-	-0-	158	2			N	-0-					47

NEWCOMER WELL #: 4049 RRCID -> 211244 COMPL. DATE 02/01/2005 TOTAL DEPTH 12454 PERF.12056 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0-	-0-	26	2	79	9	N	72					217
09	59	N	59	-0-	-0-	-0-	59	2			N	-0-					217
10	31	N	10	-0-	-21	-0-	10	2			N	-0-					217
11	60	N	21	-0-	-39	-0-	21	2			N	-0-					217
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					217
*01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					217

NEWCOMER WELL #: 3049 RRCID -> 214048 COMPL. DATE 05/05/2005 TOTAL DEPTH 12266 PERF.11964 - 12129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	48					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	48					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	48					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	48					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	48					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	48					N	-0-					55

UPLAND RESOURCES LLC 878931
FRANCES WELL #: 1 RRCID -> 109887 COMPL. DATE 03/09/1984 TOTAL DEPTH 11780 PERF.11588 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

WILLIAM 347 WELL #: 1 RRCID -> 192637 COMPL. DATE 09/10/2001 TOTAL DEPTH 11400 PERF.10780 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	329	N	329	-0-	-0-	-0-	329	2			N	-0-					44
09	300	N	240	-0-	-60	-0-	240	2			N	-0-					44
10	310	N	248	-0-	-62	-0-	248	2			N	-0-					44
11	332	N	332	-0-	-0-	-0-	332	2			N	-0-					44
12	323	N	323	-0-	-0-	-0-	323	2			N	-0-					44
*01	279	N	279	-0-	-0-	-0-	279	2			N	-0-					44

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
DETRIXHE WELL #: 1048 RRCID -> 223891 COMPL. DATE 07/24/2006 TOTAL DEPTH 12250 PERF.11958 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0-	-0-	127	2			N	-0-					71
09	85	N	85	-0-	-0-	-0-	85	2			N	-0-					71
10	124	N	108	-0-	-16	-0-	108	2			N	-0-					71
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					71
12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					71
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					71

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
SANSING WELL #: 1 RRCID -> 085395 COMPL. DATE 07/17/1979 TOTAL DEPTH 12000 PERF.11676 - 11692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CABE, RUTH WELL #: 651 RRCID -> 166719 COMPL. DATE 09/18/1997 TOTAL DEPTH 12150 PERF.11964 - 12010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					410
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					410
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					410
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					410
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					410
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					410

HIGGINS, WEST (ATOKA) 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 1 RRCID -> 188379 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 10641

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONTINENTAL TREND RESOURCES, INC 173783
JONES TRUST WELL #: 1 RRCID -> 251079 COMPL. DATE 02/03/2009 TOTAL DEPTH 10188 PERF.10275 - 13699

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333 N	1277	-0-	-56	-0-	1264	2	13	9	N	12					142
09	1290 N	1184	-0-	-106	-0-	1170	2	14	9	N	13					155
10	1116 N	944	-0-	-172	-0-	929	2	15	9	N	14					169
11	1230 N	1083	-0-	-147	-0-	1074	2	9	9	N	8					177
12	1209 N	1088	-0-	-121	-0-	1074	2	14	9	N	13					190
*01	930 N	644	-0-	-286	-0-	638	2	6	9	N	5	115	5			80

JONES ENERGY, LLC 441132
FRITZLEN 262 WELL #: 1VH RRCID -> 241644 COMPL. DATE 08/06/2008 TOTAL DEPTH 10267 PERF.10678 - 13055

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1404 N	1404	-0-	-0-	-0-	112	1	1286	2	N	5					184
						6	9									
09	1032 N	1032	-0-	-0-	-0-	80	1	919	2	N	30					214
						33	9									
*10	1535 N	1535	-0-	-0-	-0-					N	-0-					214
*11	480 N	480	-0-	-0-	-0-	480	2			N	-0-					214
*12	1241 N	1241	-0-	-0-	-0-	1241	2			N	-0-					214
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					214

FORBAU 266 WELL #: 1H RRCID -> 249859 COMPL. DATE 04/18/2009 TOTAL DEPTH 10163 PERF.10378 - 10990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGGINS, WEST (ATOKA) //CONT.// 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
FRITZLEN, JOHN WELL #: 2261 RRCID -> 216433 COMPL. DATE 05/01/2006 TOTAL DEPTH 11900 PERF.10230 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	266	-0-	-44	-0-	266	2			N	-0-					-0-
09	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
10	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
*01	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-

HIGGINS, W. (CLEVELAND 8600) 41110 200 ASSOCIATED ONE WELL CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
WAYNE CLEVELAND 105 WELL #: 5H RRCID -> 267207 COMPL. DATE 04/04/2012 TOTAL DEPTH 8673 PERF. 8711 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	#	3730	-0-	-331	-0-	3155	2	575	9	N	523	385	1			2317
09	3840	#	3697	-0-	-143	-0-	3130	2	567	9	N	515	574	1			2258
10	3968	#	3877	-0-	-91	-0-	3264	2	613	9	N	557	385	1			2430
11	3840	#	3567	-0-	-273	-0-	3022	2	545	9	N	495	584	1			2341
12	3968	#	3639	-0-	-329	-0-	3078	2	561	9	N	510	578	1			2273
01	3813	#	3014	-0-	-799	-0-	2655	2	359	9	N	326	193	1			2406

HIGGINS, W. (MORROW) 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WRIGHT, MAY M. -E- WELL #: 1163 RRCID -> 060186 COMPL. DATE 10/01/1974 TOTAL DEPTH 12003 PERF.10660 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1845	-0-	-139	-0-	1845	3			N	-0-					129
09	1950	N	1756	-0-	-194	-0-	1756	3			N	-0-					129
10	1860	N	1786	-0-	-74	-0-	1786	3			N	-0-					129
11	1961	N	1961	-0-	-0-	-0-	1961	3			N	-0-					129
12	1829	N	1317	-0-	-512	-0-	14	1	1303	3	N	-0-					129
01	1798	N	1522	-0-	-276	-0-	14	1	1508	3	N	-0-					129

KAISER-FRANCIS OIL COMPANY 450175
BUSSARD, JESS R. WELL #: 1 RRCID -> 022182 COMPL. DATE 01/24/1963 TOTAL DEPTH 12020 PERF.10564 - 10574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2149	N	2149	-0-	-0-	-0-	2149	2			N	-0-					167
09	1741	N	1741	-0-	-0-	-0-	1738	2	3	9	N	3					170
10	2060	N	2060	-0-	-0-	-0-	2060	2			N	-0-					170
11	2070	N	1640	-0-	-430	-0-	1640	2			N	-0-					170
12	2051	N	2051	-0-	-0-	-0-	2051	2			N	-0-					170
01	2046	N	1149	-0-	-897	-0-	1149	2			N	-0-					170

4P ENERGY TEXAS, LLC 953803
BUSSARD WELL #: 1191 RRCID -> 084533 COMPL. DATE 08/14/1979 TOTAL DEPTH 11900 PERF.10547 - 10557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

FOSTER 248 WELL #: 1 RRCID -> 164228 COMPL. DATE 12/11/1996 TOTAL DEPTH 10550 PERF.10354 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58

PLUGGED AND ABANDONED_____ 05/17/2018 - P/A 05/17/18

HIGGINS, W. (MORROW) //CONT.// 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
RADAR WELL #: 1161 RRCID -> 168444 COMPL. DATE 12/18/1997 TOTAL DEPTH 11379 PERF.10340 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128

HIGGINS, W. (MORROW LOWER) 41110 625 NON-ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
JONES WELL #: 185 RRCID -> 152878 COMPL. DATE 09/24/1994 TOTAL DEPTH 12500 PERF.11624 - 11638

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	#		3058	-0-	-538	-0-	3058	2			N	-0-					120
09	3480	#		2983	-0-	-497	-0-	2942	2	41	9	N	37					157
10	3596	#		3204	-0-	-392	-0-	3204	2			N	-0-					157
11	3240	#		1637	-0-	-1603	-0-	1571	2	66	9	N	60	197	1			20
12	3317	#		2353	-0-	-964	-0-	15	1	2338	2	N	-0-					20
01	3193	#		1679	-0-	-1514	-0-	15	1	1664	2	N	-0-					20

UPLAND RESOURCES LLC 878931
LOCKHART 56 WELL #: 3 RRCID -> 241225 COMPL. DATE 05/09/2007 TOTAL DEPTH 12050 PERF.11596 - 11622

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#		-0-	-0-	-0-	-0-					N	-0-					7
09	0	#		-0-	-0-	-0-	-0-					N	-0-					7
10	0	#		-0-	-0-	-0-	-0-					N	-0-					7
11	0	#		-0-	-0-	-0-	-0-					N	-0-					7
12	0	#		-0-	-0-	-0-	-0-					N	-0-					7
01	0	#		-0-	-0-	-0-	-0-					N	-0-					7

HIGGINS, WEST (TONKAWA) 41110 800 ASSOCIATED 49B CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
SPARKS, ELMER E. "A" WELL #: 4 RRCID -> 174102 COMPL. DATE 10/22/1984 TOTAL DEPTH 11100 PERF. N/A

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	838	R		838	-0-	-0-	-0-	780	3	58	9	N	53					221
09	810	#		739	-0-	-71	-0-	691	3	48	9	N	44	181	1			84
10	837	#		828	-0-	-9	-0-	781	3	47	9	N	43					127
11	810	#		807	-0-	-3	-0-	750	3	57	9	N	52					179
12	837	#	NO RPT		-0-	-837	-0-					N	NO RPT					179
01	837	#	NO RPT		-0-	-837	-0-					N	NO RPT					179

HITCH (MORROW UPPER) 41670 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SULLIVAN & CO. 828375
THORESON WELL #: 1 RRCID -> 056008 COMPL. DATE 07/04/1973 TOTAL DEPTH 7200 PERF. 6722 - 6734

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N		155	-0-	-0-	-0-	155	2			N	-0-					-0-
09	166	N		166	-0-	-0-	-0-	166	2			N	-0-					-0-
10	153	N		153	-0-	-0-	-0-	153	2			N	-0-					-0-
11	150	N		20	-0-	-130	-0-	20	2			N	-0-					-0-
12	186	N		-0-	-0-	-186	-0-					N	-0-					-0-
01	0	N	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HITCHLAND (ATOKA) 41693 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
THORESON, DONNIE L. WELL #: 1 RRCID -> 108736 COMPL. DATE 01/13/1983 TOTAL DEPTH 7240 PERF. 6258 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	372	-0-	-0-	-0-	372	2			N	-0-					206
09	353	N	353	-0-	-0-	-0-	353	2			N	-0-					206
10	403	N	366	-0-	-37	-0-	366	2			N	-0-					206
11	360	N	353	-0-	-7	-0-	353	2			N	-0-					206
12	372	N	369	-0-	-3	-0-	369	2			N	-0-					206
*01	376	N	376	-0-	-0-	-0-	376	2			N	-0-					206

HITCHLAND (MORROW, UP.) 41693 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
VENNEMAN, J. WELL #: 1 RRCID -> 147519 COMPL. DATE 10/03/1993 TOTAL DEPTH 7030 PERF. 6698 - 6716

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 2 RRCID -> 051791 COMPL. DATE 12/06/1971 TOTAL DEPTH 6727 PERF. 6647 - 6655

08	2449	N	2281	-0-	-168	-0-	40	1	2241	2	N	-0-					-0-
09	2273	N	2273	-0-	-0-	-0-	40	1	2233	2	N	-0-					-0-
10	2387	N	2232	-0-	-155	-0-	51	1	2181	2	N	-0-					-0-
11	2220	N	1899	-0-	-321	-0-	48	1	1851	2	N	-0-					-0-
12	2356	N	1486	-0-	-870	-0-	46	1	1440	2	N	-0-					-0-
01	2232	N	2230	-0-	-2	-0-	16	1	2214	2	N	-0-					-0-

HITCHLAND GU -8- WELL #: 1 RRCID -> 058480 COMPL. DATE 03/29/1974 TOTAL DEPTH 6800 PERF. 6661 - 6699

08	3755	X	3755	-0-	-0-	-0-	65	1	3678	2	N	11					33
							12	9									
09	3480	X	3081	-0-	-399	-0-	54	1	3018	2	N	8					41
							9	9									
10	3844	X	2198	-0-	-1646	-0-	51	1	2147	2	N	-0-					41
11	3720	X	840	-0-	-2880	-0-	21	1	819	2	N	-0-					41
12	3844	X	286	-0-	-3558	-0-	9	1	277	2	N	-0-					41
01	3751	X	2839	-0-	-912	-0-	21	1	2818	2	N	-0-					41

HITCHLAND (4640) 41693 750 ASSOCIATED 49B CNTY: HANSFORD
CARSON BUCKLES EXPLORATION LLC 136042
MCCUTCHEN -A- WELL #: 1 RRCID -> 022198 COMPL. DATE 09/13/1960 TOTAL DEPTH 4750 PERF. 4626 - 4652

08	1055	R	1055	-0-	-0-	-0-	1055	1			N	-0-					-0-
09	1048	R	1048	-0-	-0-	-0-	1048	1			N	-0-					-0-
10	1069	R	1069	-0-	-0-	-0-	1069	1			N	-0-					-0-
11	885	R	885	-0-	-0-	-0-	885	1			N	-0-					-0-
*12	748	R	748	-0-	-0-	-0-	748	1			N	-0-					-0-
*01	671	R	671	-0-	-0-	-0-	671	1			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
BYRNE WELL #: 2 RRCID -> 022193 COMPL. DATE 08/15/1958 TOTAL DEPTH 4650 PERF. 4573 - 4589

08	341	#	-0-	-0-	-341	-0-					N	-0-					-0-
09	270	#	248	-0-	-22	-0-	248	3			N	-0-					-0-
10	248	#	-0-	-0-	-248	-0-					N	-0-					-0-
11	345	R	345	-0-	-0-	-0-	345	3			N	-0-					-0-
12	401	R	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*01	394	R	394	-0-	-0-	-0-	394	3			N	-0-					-0-

HITCHLAND (4640) //CONT.// 41693 750 ASSOCIATED 49B CNTY: HANSFORD
XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 1 RRCID -> 022185 COMPL. DATE 02/04/1954 TOTAL DEPTH 5180 PERF. 4586 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1364	#	1267	-0-	-97	-0-	22	1	1245	2	Y	-0-			-0-
09	1320	#	1120	-0-	-200	-0-	20	1	1100	2	Y	-0-			-0-
10	1364	#	1039	-0-	-325	-0-	24	1	1015	2	Y	-0-			-0-
11	1230	#	755	-0-	-475	-0-	19	1	736	2	Y	-0-			-0-
12	1271	#	631	-0-	-640	-0-	20	1	611	2	Y	-0-			-0-
*01	1376	R	1376	-0-	-0-	-0-	10	1	1366	2	Y	-0-			-0-

HITCHLAND GU -5- WELL #: 1 RRCID -> 022189 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. 4604 - 4622

08	1178	#	1074	-0-	-104	-0-	19	1	1055	2	Y	-0-			-0-
09	1475	R	1475	-0-	-0-	-0-	26	1	1449	2	Y	-0-			-0-
10	1178	#	849	-0-	-329	-0-	20	1	829	2	Y	-0-			-0-
11	1050	#	678	-0-	-372	-0-	17	1	661	2	Y	-0-			-0-
12	1178	#	933	-0-	-245	-0-	29	1	904	2	Y	-0-			-0-
01	1519	#	1137	-0-	-382	-0-	8	1	1129	2	Y	-0-			-0-

HITCHLAND GU -6- WELL #: 1 RRCID -> 022190 COMPL. DATE 10/24/1957 TOTAL DEPTH 4690 PERF. 4611 - 4626

08	1395	#	1347	-0-	-48	-0-	23	1	1324	2	Y	-0-			-0-
09	1350	#	1299	-0-	-51	-0-	23	1	1276	2	Y	-0-			-0-
10	1395	#	1345	-0-	-50	-0-	31	1	1314	2	Y	-0-			-0-
11	1290	#	1231	-0-	-59	-0-	31	1	1200	2	Y	-0-			-0-
12	1333	#	1050	-0-	-283	-0-	33	1	1017	2	Y	-0-			-0-
01	1333	#	1219	-0-	-114	-0-	9	1	1210	2	Y	-0-			-0-

HITCHLAND GAS UNIT 8 WELL #: 2 RRCID -> 192119 COMPL. DATE 09/17/2002 TOTAL DEPTH 7000 PERF. 6674 - 6710

08	3286	#	2818	-0-	-468	-0-	49	1	2756	2	N	12			34
							13	9							
09	3180	#	2811	-0-	-369	-0-	49	1	2753	2	N	8			42
							9	9							
10	3286	#	485	-0-	-2801	-0-	11	1	474	2	N	-0-			42
11	2730	#	1280	-0-	-1450	-0-	33	1	1247	2	N	-0-			42
12	2914	#	395	-0-	-2519	-0-	12	1	383	2	N	-0-			42
01	2914	#	2759	-0-	-155	-0-	20	1	2739	2	N	-0-			42

4P ENERGY TEXAS, LLC 953803
JACKSON, LOLA K. WELL #: 5 RRCID -> 022200 COMPL. DATE 07/14/1955 TOTAL DEPTH N/A PERF. 4628 - 4652

08	579	R	579	-0-	-0-	-0-	579	2			N	-0-			-0-
09	150	#	-0-	-0-	-150	-0-					N	-0-			-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-			-0-
11	570	#	72	-0-	-498	-0-	72	2			N	-0-			-0-
12	589	#	-0-	-0-	-589	-0-					N	-0-			-0-
01	589	#	-0-	-0-	-589	-0-					N	-0-			-0-

JACKSON, S. P. WELL #: 3 RRCID -> 022202 COMPL. DATE 10/20/1958 TOTAL DEPTH 7300 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HITCHLAND, WEST (MORROW, LOWER) 41699 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
HITCH -F- WELL #: 3 RRCID -> 073509 COMPL. DATE N/A TOTAL DEPTH 7108 PERF. 6790 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
09	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
10	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
11	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
12	1147	N	894	-0-	-253	-0-	894	3			N	-0-					-0-
*01	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-

HITCH -E- WELL #: 3 RRCID -> 149590 COMPL. DATE 03/15/1994 TOTAL DEPTH 7400 PERF. 6766 - 6777

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HITCHLAND, WEST (MORROW, UPPER) 41699 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
THOR WELL #: 3 RRCID -> 228161 COMPL. DATE 02/22/2007 TOTAL DEPTH 7300 PERF. 6550 - 6566

08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HITCHLAND, WEST (MORROW "D", UP) 41699 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
THOR WELL #: 4 RRCID -> 250179 COMPL. DATE 05/12/2009 TOTAL DEPTH 7255 PERF. 6776 - 6780

08	0	N	-0-	-0-	-0-	-0-					N	-0-					94
09	0	N	-0-	-0-	-0-	-0-					N	-0-					94
10	0	N	-0-	-0-	-0-	-0-					N	-0-					94
11	0	N	-0-	-0-	-0-	-0-					N	-0-					94
12	0	N	-0-	-0-	-0-	-0-					N	-0-					94
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94

HODGES (DES MOINES) 41878 500 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. ET AL -H- WELL #: 1194 RRCID -> 127561 COMPL. DATE 05/01/1988 TOTAL DEPTH 8225 PERF. 8050 - 8086

08	3149	R	3149	-0-	-0-	-0-	3110	3	39	9	N	35					130
09	3019	R	3019	-0-	-0-	-0-	3019	3			N	-0-					130
10	3072	R	3072	-0-	-0-	-0-	3072	3			N	-0-					130
11	3070	R	3070	-0-	-0-	-0-	3016	3	54	9	N	49					179
12	3081	R	3081	-0-	-0-	-0-	3081	3			N	-0-					179
*01	3059	R	3059	-0-	-0-	-0-	2983	3	76	9	N	69	195	1			53

REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 2 RRCID -> 079974 COMPL. DATE 11/01/1978 TOTAL DEPTH 8189 PERF. 8073 - 8123

08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HODGES (DES MOINES) //CONT.// 41878 500 ASSOCIATED 49B CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
HARBAUGH, P.A. WELL #: 34 RRCID -> 181374 COMPL. DATE 02/13/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

HODGES (MORROW, MIDDLE) 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
BROWNLEE RANCH 49 WELL #: 2 RRCID -> 229475 COMPL. DATE 06/14/2007 TOTAL DEPTH 10800 PERF. 9986 - 10200

08	2201 N	1991	-0-	-210	-0-	1991	3			N	-0-					7
09	2100 N	1638	-0-	-462	-0-	1638	3			N	-0-					7
10	2176 N	2176	-0-	-0-	-0-	2176	3			N	-0-					7
11	1955 N	1955	-0-	-0-	-0-	1955	3			N	-0-					7
12	2102 N	2102	-0-	-0-	-0-	2102	3			N	-0-					7
01	2170 N	1975	-0-	-195	-0-	1957	3	18	9	N	16					23

PRESIDIO PETROLEUM LLC 676084
HODGES -G- WELL #: 1933 RRCID -> 169636 COMPL. DATE 06/01/1999 TOTAL DEPTH 10800 PERF. 9451 - 10119

08	2502 X	2502	-0-	-0-	-0-	2490	2	12	9	N	11					57
09	2100 X	1956	-0-	-144	-0-	1948	2	8	9	N	7					64
10	2864 X	2864	-0-	-0-	-0-	2852	2	12	9	N	11					75
11	2646 N	2646	-0-	-0-	-0-	2626	2	20	9	N	18					93
12	2015 N	NO RPT	-0-	-2015	-0-					N	NO RPT					93
01	2170 N	NO RPT	-0-	-2170	-0-					N	NO RPT					93

HODGES, MINNIE WELL #: 4002 RRCID -> 171757 COMPL. DATE 10/21/1998 TOTAL DEPTH 10300 PERF.10030 - 10046

08	1990 N	1990	-0-	-0-	-0-	1990	2			N	-0-					107
09	2220 N	1784	-0-	-436	-0-	1784	2			N	-0-					107
10	2358 N	2358	-0-	-0-	-0-	2357	2	1	9	N	1					108
11	2203 N	2203	-0-	-0-	-0-	2200	2	3	9	N	3					111
12	1829 N	NO RPT	-0-	-1829	-0-					N	NO RPT					111
01	2294 N	NO RPT	-0-	-2294	-0-					N	NO RPT					111

QUESTA ENERGY CORPORATION 684634
HODGES WELL #: 1039 RRCID -> 202255 COMPL. DATE 04/16/2004 TOTAL DEPTH 10910 PERF.10130 - 10137

08	1260 N	1260	-0-	-0-	-0-	1260	3			N	-0-					160
09	1080 N	941	-0-	-139	-0-	941	3			N	-0-					160
10	1523 N	1523	-0-	-0-	-0-	1523	3			N	-0-					160
11	1460 N	1460	-0-	-0-	-0-	1460	3			N	-0-					160
12	1641 N	1641	-0-	-0-	-0-	1641	3			N	-0-					160
*01	1474 N	1474	-0-	-0-	-0-	1474	3			N	-0-					160

REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 3 RRCID -> 124259 COMPL. DATE 05/14/1987 TOTAL DEPTH 10513 PERF.10016 - 10026

08	620 N	510	-0-	-110	-0-	510	2			N	-0-					-0-
09	540 N	531	-0-	-9	-0-	531	2			N	-0-					-0-
10	845 N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
11	696 N	696	-0-	-0-	-0-	12	1	684	2	N	-0-					-0-
12	647 N	647	-0-	-0-	-0-	8	1	639	2	N	-0-					-0-
01	713 N	659	-0-	-54	-0-	9	1	650	2	N	-0-					-0-

HODGES (MORROW, MIDDLE) //CONT.// 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471
MORRISON, MARY T. WELL #: 1 RRCID -> 161288 COMPL. DATE 11/01/1996 TOTAL DEPTH 10715 PERF. 9954 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					102
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102

HODGES (MORROW, UP) 41878 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 224067 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF. 9318 - 9370

08	62	N	57	-0-	-5	-0-	31	1	26	2	N	-0-					33
09	60	N	54	-0-	-6	-0-	30	1	24	2	N	-0-					33
10	62	N	56	-0-	-6	-0-	31	1	25	2	N	-0-					33
11	60	N	53	-0-	-7	-0-	30	1	23	2	N	-0-					33
12	62	N	57	-0-	-5	-0-	31	1	26	2	N	-0-					33
01	62	N	59	-0-	-3	-0-	31	1	28	2	N	-0-					33

PRESIDIO PETROLEUM LLC 676084
HODGES -G- WELL #: 1933 RRCID -> 168603 COMPL. DATE 03/15/1998 TOTAL DEPTH 10800 PERF. 9451 - 9474

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE. (CHASE) 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN -23- WELL #: 1 RRCID -> 150068 COMPL. DATE 02/10/1994 TOTAL DEPTH 4200 PERF. 3654 - 3672

08	1302	N	670	-0-	-632	-0-	670	3			N	-0-					-0-
09	1546	N	1546	-0-	-0-	-0-	1546	3			N	-0-					-0-
10	1085	N	411	-0-	-674	-0-	411	3			N	-0-					-0-
11	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
12	1612	N	-0-	-0-	-1612	-0-					N	-0-					-0-
01	403	N	-0-	-0-	-403	-0-					N	-0-					-0-

SPEARMAN, RUTH WELL #: 1 RRCID -> 150069 COMPL. DATE 02/24/1994 TOTAL DEPTH 9050 PERF. 3654 - 3660

08	3193	X	1594	-0-	-1599	-0-	1594	3			N	-0-					-0-
09	3401	X	3401	-0-	-0-	-0-	3401	3			N	-0-					-0-
10	3193	X	1054	-0-	-2139	-0-	1054	3			N	-0-					-0-
11	2850	X	-0-	-0-	-2850	-0-					N	-0-					-0-
12	3503	X	-0-	-0-	-3503	-0-					N	-0-					-0-
01	3503	X	-0-	-0-	-3503	-0-					N	-0-					-0-

HOOVER, NE (ELLENBURGER) 42512 200 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN 23 WELL #: 6 RRCID -> 197529 COMPL. DATE 11/25/2003 TOTAL DEPTH 9190 PERF. 8954 - 8960

08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE. (ELLENBURGER "B") 42512 201 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 6 RRCID -> 167835 COMPL. DATE N/A TOTAL DEPTH 9210 PERF. 8504 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE (GRANITE WASH) 42512 300 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 7 RRCID -> 197612 COMPL. DATE 11/22/2003 TOTAL DEPTH 9185 PERF. 8593 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12348	X	12348	-0-	-0-	-0-	12348	3			N	-0-					-0-
09	25277	X	25277	-0-	-0-	-0-	25277	3			N	-0-					-0-
10	25049	X	25049	-0-	-0-	-0-	25049	3			N	-0-					-0-
11	26151	X	26151	-0-	-0-	-0-	26151	3			N	-0-					-0-
12	25729	X	25729	-0-	-0-	-0-	25729	3			N	-0-					-0-
*01	26038	X	26038	-0-	-0-	-0-	26038	3			N	-0-					-0-

HOOVER, NE (VIRGIL) 42512 400 NON-ASSOCIATED 49B CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 6 RRCID -> 282205 COMPL. DATE 03/03/2017 TOTAL DEPTH 9210 PERF. 4612 - 4634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11501		9981	-0-	-1520 B	16980	9981	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 16980																	
09	11130		20786	-0-	9656 B	26636	20786	3			N	-0-					-0-
10	11501		19913	-0-	8412 B	35048	19913	3			N	-0-					-0-
11	11130		18052	-0-	6922 B	41970	18052	3			N	-0-					-0-
12	11501		17761	-0-	6260 B	48230	17761	3			N	-0-					-0-
*01	11501		17501	-0-	6000 B	54230	17501	3			N	-0-					-0-

RUTH 23 WELL #: 7 RRCID -> 285085 COMPL. DATE 06/01/2018 TOTAL DEPTH 9185 PERF. 4592 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0- B	302950					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 302950																	
09	0	W	-0-	-0-	-0- B	302950					N	-0-					-0-
10	0	W	-0-	-0-	-0- B	302950					N	-0-					-0-
11	0	W	-0-	-0-	-0- B	302950					N	-0-					-0-
12	0	W	-0-	-0-	-0- B	302950					N	-0-					-0-
01	0	W	-0-	-0-	-0- B	302950					N	-0-					-0-

HOOVER, NE (VIRGIL LIME) 42512 500 NON-ASSOCIATED PRORATED CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN 23 WELL #: 7 RRCID -> 198170 COMPL. DATE 12/05/2015 TOTAL DEPTH 7425 PERF. 4827 - 4833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5456		2514	-0-	-2942 B	-1680	2458	3	56	9	N	51					185
09/01 BALANCING DATE STATUS -> -1680																	
09	4542		367	-0-	-4175 B	-5855	363	3	4	9	N	4	62	1			127
10	2911		648	-0-	-2263 B	-8118	605	3	43	9	N	39					166
11	1739		755	-0-	-984 B	-9102	700	3	55	9	N	50	85	1			131
12	1149		689	-0-	-460 B	-9562	689	3			N	-0-					131
01	173		11	-0-	-162 B	-9724	11	3			N	-0-					131

RUTH 23 WELL #: 5 RRCID -> 223183 COMPL. DATE 06/15/2018 TOTAL DEPTH 9013 PERF. 4819 - 4829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14136	N	5147	-0-	-8989 B	-5652	5147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5652																	
09	9150	N	4869	-0-	-4281 B	-0-	4869	3			N	-0-					-0-
10	7801	N	3420	-0-	-4381 B	-0-	3420	3			N	-0-					-0-
11	4660	N	1300	-0-	-3360 B	-0-	1300	3			N	-0-					-0-
12	3081	N	1279	-0-	-1802 B	-0-	1279	3			N	-0-					-0-
01	464	N	1893	-0-	1429 B	1429	1893	3			N	-0-					-0-

HOOVER, NE (VIRGIL LIME) //CONT.// 42512 500 NON-ASSOCIATED PRORATED CNTY: GRAY
SEEK ENERGY, LLC //CONT.// 763160
RUTH 23 WELL #: 702 RRCID -> 288088 COMPL. DATE 12/01/2019 TOTAL DEPTH 9250 PERF. 4874 - 4885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOPKINS (MORROW) 42556 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
HAGGARD WELL #: 74A RRCID -> 109888 COMPL. DATE 03/13/1984 TOTAL DEPTH 12125 PERF. 11546 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4035	X	4035	-0-	-0-	-0-	4013	2	22	9	N	20					207
09	4080	X	2925	-0-	-1155	-0-	2903	2	22	9	N	20					227
10	4216	X	4053	-0-	-163	-0-	4023	2	30	9	N	27					254
11	4080	X	3024	-0-	-1056	-0-	2972	2	52	9	N	47	188	1			113
*12	6472	X	6472	-0-	-0-	-0-	6472	2			N	-0-					113
01	4030	X	NO RPT	-0-	-4030	-0-					N	NO RPT					113

HORIZON (DES MOINES) 42597 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
LYNN WELL #: 1050 RRCID -> 123566 COMPL. DATE 05/25/2004 TOTAL DEPTH 8504 PERF. 6744 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORIZON (MARMATON) 42597 382 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
DAVIS 106 WELL #: 4 RRCID -> 220159 COMPL. DATE 05/01/2006 TOTAL DEPTH 9750 PERF. 6645 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					60
09	0	N	-0-	-0-	-0-	-0-					N	-0-					60
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60

HORIZON (MORROW UPPER) 42597 498 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 7 RRCID -> 228047 COMPL. DATE 02/01/2007 TOTAL DEPTH 9730 PERF. 8931 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					90
09	0	N	-0-	-0-	-0-	-0-					N	-0-					90
10	0	N	-0-	-0-	-0-	-0-					N	-0-					90
11	0	N	-0-	-0-	-0-	-0-					N	-0-					90
12	0	N	-0-	-0-	-0-	-0-					N	-0-					90
01	0	N	-0-	-0-	-0-	-0-					N	-0-					90

HORIZON (OSWEGO) 42597 830 ASSOCIATED ONE WELL CNTY: OCHILTREE
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 3 RRCID -> 227780 COMPL. DATE 01/12/2007 TOTAL DEPTH 8081 PERF. 6920 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	29	-0-	-2	-0-	3	1	26	2	N	-0-					63
09	30	N	24	-0-	-6	-0-	2	1	22	2	N	-0-					63
10	31	N	29	-0-	-2	-0-	3	1	26	2	N	-0-					63
11	30	N	29	-0-	-1	-0-	3	1	26	2	N	-0-					63
12	30	N	30	-0-	-0-	-0-	3	1	27	2	N	-0-					63
*01	32	N	32	-0-	-0-	-0-	3	1	29	2	N	-0-					63

HORIZON, E. (UPPER MORROW) 42598 385 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 4 RRCID -> 164231 COMPL. DATE 04/18/1997 TOTAL DEPTH 8745 PERF. 8046 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
10	341	N	257	-0-	-84	-0-	257	3			N	-0-					-0-
11	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

HORSE CREEK, EAST (TONKAWA) 42678 380 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
WHITE "9" WELL #: 2 RRCID -> 177863 COMPL. DATE 03/17/2000 TOTAL DEPTH 5600 PERF. 5334 - 5354

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORSE CREEK, NW (CLEVELAND) 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON, HUGH D. WELL #: 2 RRCID -> 097719 COMPL. DATE 12/15/1981 TOTAL DEPTH 10675 PERF. 7793 - 7892

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, PERCY E. WELL #: 4464 RRCID -> 145197 COMPL. DATE 04/12/1993 TOTAL DEPTH 8075 PERF. 7844 - 7929

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, PERCY E. WELL #: 5464 RRCID -> 145198 COMPL. DATE 04/12/1993 TOTAL DEPTH 8025 PERF. 7798 - 7874

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON, HUGH D. WELL #: 3 RRCID -> 159488 COMPL. DATE 06/29/1996 TOTAL DEPTH 8050 PERF. 7848 - 7944

08	310	N	210	-0-	-100	-0-	210	3			N	-0-					94
09	210	N	203	-0-	-7	-0-	203	3			N	-0-					94
10	302	N	302	-0-	-0-	-0-	302	3			N	-0-					94
11	871	N	871	-0-	-0-	-0-	871	3			N	-0-					94
12	226	N	226	-0-	-0-	-0-	13	1	213	3	N	-0-					94
*01	611	N	611	-0-	-0-	-0-	13	1	598	3	N	-0-					94

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PORTER, JACK R. "B" WELL #: 1381 RRCID -> 183747 COMPL. DATE 06/15/2001 TOTAL DEPTH 8065 PERF. 7822 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	523	-0-	-4	-0-	523	3			N	-0-					60
09	510	N	503	-0-	-7	-0-	503	3			N	-0-					60
10	527	N	517	-0-	-10	-0-	517	3			N	-0-					60
11	510	N	501	-0-	-9	-0-	501	3			N	-0-					60
12	528	N	528	-0-	-0-	-0-	13	1	515	3	N	-0-					60
*01	532	N	532	-0-	-0-	-0-	13	1	519	3	N	-0-					60

PORTER, JACK R. "A" WELL #: 3380 RRCID -> 184716 COMPL. DATE 06/19/2001 TOTAL DEPTH 8135 PERF. 7859 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					52
09	300	N	296	-0-	-4	-0-	296	3			N	-0-					52
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					52
11	300	N	292	-0-	-8	-0-	292	3			N	-0-					52
12	310	N	308	-0-	-2	-0-	13	1	295	3	N	-0-					52
*01	311	N	311	-0-	-0-	-0-	13	1	298	3	N	-0-					52

PORTER, JACK R. "B" WELL #: 3381 RRCID -> 184717 COMPL. DATE 06/22/2001 TOTAL DEPTH 9800 PERF. 7860 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	363	-0-	-9	-0-	363	3			N	-0-					95
09	360	N	352	-0-	-8	-0-	352	3			N	-0-					95
10	372	N	353	-0-	-19	-0-	353	3			N	-0-					95
11	360	N	350	-0-	-10	-0-	350	3			N	-0-					95
12	372	N	362	-0-	-10	-0-	13	1	349	3	N	-0-					95
*01	367	N	367	-0-	-0-	-0-	13	1	354	3	N	-0-					95

PORTER, JACK R. "B" WELL #: 2381 RRCID -> 186518 COMPL. DATE 05/08/2001 TOTAL DEPTH 8444 PERF. 7808 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	773	-0-	-33	-0-	773	3			N	-0-					110
09	780	N	747	-0-	-33	-0-	747	3			N	-0-					110
10	775	N	734	-0-	-41	-0-	734	3			N	-0-					110
11	750	N	712	-0-	-38	-0-	712	3			N	-0-					110
12	775	N	750	-0-	-25	-0-	13	1	737	3	N	-0-					110
01	744	N	712	-0-	-32	-0-	13	1	699	3	N	-0-					110

PORTER, JACK R. "A" WELL #: 1380 RRCID -> 186519 COMPL. DATE 06/06/2001 TOTAL DEPTH 8124 PERF. 7866 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	795	-0-	-42	-0-	795	3			N	-0-					10
09	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					10
10	1686	N	1686	-0-	-0-	-0-	1686	3			N	-0-					10
11	780	N	770	-0-	-10	-0-	770	3			N	-0-					10
12	961	N	735	-0-	-226	-0-	735	3			N	-0-					10
01	961	N	671	-0-	-290	-0-	671	3			N	-0-					10

BARTON, HUGH D. WELL #: 5 RRCID -> 204290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7849 PERF. 7950 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2437	N	2437	-0-	-0-	-0-	2437	3			N	-0-					-0-
09	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
10	1302	N	1031	-0-	-271	-0-	1031	3			N	-0-					-0-
11	1260	N	1003	-0-	-257	-0-	1003	3			N	-0-					-0-
12	1116	N	1075	-0-	-41	-0-	1075	3			N	-0-					-0-
01	1023	N	597	-0-	-426	-0-	597	3			N	-0-					-0-

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
BARTON 465 WELL #: 6 H RRCID -> 209220 COMPL. DATE 03/08/2005 TOTAL DEPTH 7882 PERF. 7910 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2149	N	2149	-0-	-0-	-0-	169	1	1980	2	N	-0-					50
09	2085	N	2085	-0-	-0-	-0-	164	1	1921	2	N	-0-					50
*10	1540	N	1540	-0-	-0-	-0-					N	-0-					50
*11	1841	N	1841	-0-	-0-	-0-	1841	2			N	-0-					50
*12	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-					50
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

MEWBOURNE OIL COMPANY 562560
HILL, PERCY E. WELL #: 4641H RRCID -> 245015 COMPL. DATE 11/03/2008 TOTAL DEPTH 7865 PERF. 8345 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	983	N	983	-0-	-0-	-0-	29	1	954	2	N	-0-					180
09	902	N	902	-0-	-0-	-0-	30	1	872	2	N	-0-					180
10	831	N	831	-0-	-0-	-0-	25	1	806	2	N	-0-					180
11	989	N	989	-0-	-0-	-0-	30	1	959	2	N	-0-					180
12	932	N	932	-0-	-0-	-0-	31	1	901	2	N	-0-					180
*01	952	N	952	-0-	-0-	-0-	30	1	922	2	N	-0-					180

STRAT LAND EXPLORATION COMPANY 825420
LANDERS WELL #: 2H RRCID -> 264364 COMPL. DATE 09/01/2011 TOTAL DEPTH 7979 PERF. 8240 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	1627	-0-	-636	-0-	60	1	1567	2	N	-0-					172
09	2010	N	1936	-0-	-74	-0-	72	1	1864	2	N	-0-					172
10	2270	N	2270	-0-	-0-	-0-	72	1	2038	2	N	145					317
							160	9									
11	2250	N	2250	-0-	-0-	-0-	72	1	2073	2	N	95	187	1			225
							105	9									
12	2330	N	2330	-0-	-0-	-0-	72	1	2151	2	N	97	185	1			137
							107	9									
01	2263	N	2195	-0-	-68	-0-	72	1	2040	2	N	75					212
							83	9									

TEMPLAR OPERATING LLC 841421
BARTON ESTATE WELL #: 2378 RRCID -> 097721 COMPL. DATE 01/19/1982 TOTAL DEPTH 10654 PERF. 7842 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
09	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
10	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
11	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
12	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
*01	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-

BARTON ESTATE WELL #: 4 RRCID -> 190134 COMPL. DATE 08/02/2002 TOTAL DEPTH 8100 PERF. 7937 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	98	-0-	-615	-0-	98	2			N	-0-					100
09	900	N	439	-0-	-461	-0-	437	2	2	9	N	2					102
10	744	N	398	-0-	-346	-0-	398	2			N	-0-					102
11	472	N	472	-0-	-0-	-0-	472	2			N	-0-					102
12	607	N	607	-0-	-0-	-0-	607	2			N	-0-					102
*01	645	N	645	-0-	-0-	-0-	645	2			N	-0-					102

BARTON ESTATES WELL #: 6378 RRCID -> 209158 COMPL. DATE 11/10/2004 TOTAL DEPTH 8169 PERF. 7854 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	N	2945	-0-	-0-	-0-	2945	2			N	-0-					92
09	2788	N	2788	-0-	-0-	-0-	2787	2	1	9	N	1					93
10	2697	N	2414	-0-	-283	-0-	2412	2	2	9	N	2					95
11	2610	N	2513	-0-	-97	-0-	2513	2			N	-0-					95
12	3100	N	3121	-0-	21	21	3121	2			N	-0-					95
*01	2862	N	2841	-0-	-21	-0-	2841	2			N	-0-					95

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEMPLAR OPERATING LLC //CONT.// 841421
BARTON ESTATES WELL #: 5378 RRCID -> 211364 COMPL. DATE 10/30/2004 TOTAL DEPTH 8232 PERF. 7913 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102

UPLAND RESOURCES LLC 878931
HILL WELL #: 2 RRCID -> 080953 COMPL. DATE 06/29/1978 TOTAL DEPTH 8366 PERF. 7854 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	637	N	637	-0-	-0-	-0-	626	2	11	9	N	10					160
09	619	N	619	-0-	-0-	-0-	619	2			N	-0-					160
10	620	N	285	-0-	-335	-0-	285	2			N	-0-					160
11	600	N	5	-0-	-595	-0-	5	2			N	-0-					160
12	620	N	18	-0-	-602	-0-	18	2			N	-0-					160
01	279	N	-0-	-0-	-279	-0-					N	-0-					160

4P ENERGY TEXAS, LLC 953803
HAZLETT WELL #: 1 RRCID -> 055110 COMPL. DATE 03/10/1973 TOTAL DEPTH 10768 PERF. 7802 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	560	-0-	-29	-0-	557	2	3	9	N	3					31
09	615	N	615	-0-	-0-	-0-	615	2			N	-0-					31
10	783	N	783	-0-	-0-	-0-	783	2			N	-0-					31
11	968	N	968	-0-	-0-	-0-	965	2	3	9	N	3					34
12	960	N	960	-0-	-0-	-0-	953	2	7	9	N	6					40
*01	826	N	826	-0-	-0-	-0-	817	2	9	9	N	8					48

PORTER WELL #: 1 RRCID -> 055580 COMPL. DATE 06/11/1973 TOTAL DEPTH 8000 PERF. 7822 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HORSE CREEK, NW (MORROW LO) 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BROADDUS, ANDREW S. WELL #: 1293 RRCID -> 067003 COMPL. DATE 04/13/1976 TOTAL DEPTH 10999 PERF.10832 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
09	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-
10	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
11	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
12	651	N	627	-0-	-24	-0-	15	1	612	3	N	-0-					-0-
01	651	N	601	-0-	-50	-0-	15	1	586	3	N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
RACHEL -A- WELL #: 1 RRCID -> 054342 COMPL. DATE 11/16/1972 TOTAL DEPTH 13750 PERF.10884 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HORSE CREEK, NW (MORROW LO) //CONT.// 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEMPLAR OPERATING LLC 841421
LANDERS UNIT WELL #: 2 RRCID -> 130323 COMPL. DATE 03/01/1989 TOTAL DEPTH 11020 PERF.10852 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

HORSE CREEK, NW. (MORROW, UP.) 42682 600 ASSOCIATED EXEMPT CNTY: LIPSCOMB
TEMPLAR OPERATING LLC 841421
KELLN -205- WELL #: 1 U RRCID -> 087025 COMPL. DATE 02/04/1980 TOTAL DEPTH 11128 PERF. 9853 - 9859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HORSECREEK N. E. (CLEVELAND) 42688 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
TEMPLAR OPERATING LLC 841421
BRAINARD 63 WELL #: 2H RRCID -> 279047 COMPL. DATE 06/07/2012 TOTAL DEPTH 8158 PERF. 8418 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	#	1879	-0-	-229	-0-	1666	2	213	9	N	194					464
09	2100	#	1983	-0-	-117	-0-	1807	2	176	9	N	160	189	1			435
10	2170	#	2033	-0-	-137	-0-	1888	2	145	9	N	132	189	1			378
11	2100	#	1990	-0-	-110	-0-	1767	2	223	9	N	203	194	1			387
12	2025	R	2025	-0-	-0-	-0-	1807	2	218	9	N	198	194	1			391
*01	2102	R	2102	-0-	-0-	-0-	1847	2	255	9	N	232	347	1			276

BRAINARD 62 WELL #: 1H RRCID -> 279054 COMPL. DATE 04/04/2012 TOTAL DEPTH 8153 PERF. 8551 - 11985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1434	N	1434	-0-	-0-	-0-	1320	2	114	9	N	104	187	1			340
09	1279	N	1279	-0-	-0-	-0-	1163	2	116	9	N	105	187	1			258
10	1240	N	1129	-0-	-111	-0-	1029	2	100	9	N	91	192	1			157
11	1200	N	904	-0-	-296	-0-	794	2	110	9	N	100					257
12	972	N	972	-0-	-0-	-0-	851	2	121	9	N	110	194	1			173
*01	911	N	911	-0-	-0-	-0-	786	2	125	9	N	114					287

HOWE RANCH (HUNTON) 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
MCQUIDDY WELL #: 104 RRCID -> 098034 COMPL. DATE 02/03/1982 TOTAL DEPTH 17490 PERF.17269 - 17289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 1 RRCID -> 055658 COMPL. DATE 06/17/1998 TOTAL DEPTH 17543 PERF.17076 - 17327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24179	X	24179	-0-	-0-	-0-	24179	2			N	-0-					-0-
09	23506	X	23506	-0-	-0-	-0-	23506	2			N	-0-					-0-
10	24388	X	24388	-0-	-0-	-0-	24388	2			N	-0-					-0-
11	21609	X	21609	-0-	-0-	-0-	21609	2			N	-0-					-0-
12	22570	X	22570	-0-	-0-	-0-	22570	2			N	-0-					-0-
*01	22458	X	22458	-0-	-0-	-0-	22458	2			N	-0-					-0-

HOWE RANCH (HUNTON) //CONT.// 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOWE, GENE WELL #: 3 RRCID -> 057473 COMPL. DATE 01/19/1974 TOTAL DEPTH 17500 PERF.17029 - 17350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7223	X	7083	-0-	-140	-0-	7083	2			N	-0-					-0-
09	6990	X	6765	-0-	-225	-0-	6765	2			N	-0-					-0-
10	7191	X	7191	-0-	-0-	-0-	7191	2			N	-0-					-0-
11	6840	X	6478	-0-	-362	-0-	6478	2			N	-0-					-0-
12	7068	X	6939	-0-	-129	-0-	6939	2			N	-0-					-0-
01	7192	X	7058	-0-	-134	-0-	7058	2			N	-0-					-0-

HOWE, GENE WELL #: 5 RRCID -> 082246 COMPL. DATE 03/20/1979 TOTAL DEPTH 17725 PERF.17555 - 17568

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH (MORROW UP) 43023 720 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 4 RRCID -> 151104 COMPL. DATE N/A TOTAL DEPTH 12618 PERF.12389 - 12459

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 8 RRCID -> 166939 COMPL. DATE 11/03/1997 TOTAL DEPTH 12340 PERF.12114 - 12130

08	930	N	867	-0-	-63	-0-	867	2			N	-0-					-0-
09	900	N	-0-	-0-	-900	-0-					N	-0-					-0-
10	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
11	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH, N. (MORROW, UPPER) 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
MCQUIDDY WELL #: 104 RRCID -> 123382 COMPL. DATE 12/27/1990 TOTAL DEPTH 17490 PERF.12096 - 12105

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCQUIDDY WELL #: 204 RRCID -> 171337 COMPL. DATE 08/22/1998 TOTAL DEPTH 12291 PERF.12110 - 12113

08	3813	X	3662	-0-	-151	-0-	3659	2	3	9	Y	3					9
09	3690	X	3555	-0-	-135	-0-	3555	2			Y	-0-					9
10	3720	X	3667	-0-	-53	-0-	3667	2			Y	-0-					9
11	3600	X	3598	-0-	-2	-0-	3598	2			Y	-0-					9
12	3703	X	3703	-0-	-0-	-0-	3703	2			Y	-0-					9
01	3689	X	3561	-0-	-128	-0-	3561	2			Y	-0-					9

HOWE RANCH, N. (MORROW, UPPER) //CONT.// 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MCQUIDDY WELL #: 304 RRCID -> 174493 COMPL. DATE 09/02/1999 TOTAL DEPTH 12200 PERF.12002 - 12008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCQUIDDY WELL #: 404 RRCID -> 177637 COMPL. DATE 04/19/2000 TOTAL DEPTH 12400 PERF.12006 - 12010

08	2111	N	2111	-0-	-0-	-0-	2111	2			Y	-0-					9
09	2385	N	2385	-0-	-0-	-0-	2383	2	2	9	Y	2					11
10	2170	N	2146	-0-	-24	-0-	2146	2			Y	-0-					11
11	2062	N	2062	-0-	-0-	-0-	1	1	2061	2	Y	-0-					11
12	2480	N	1982	-0-	-498	-0-	1982	2			Y	-0-					11
*01	2557	N	2557	-0-	-0-	-0-	2557	2			Y	-0-					11

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY H WELL #: RRCID -> 175206 COMPL. DATE 10/17/1999 TOTAL DEPTH 12250 PERF.12040 - 12056

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18

WORKED OVER ANOTHER ZONE.. 06/24/2005

MCQUIDDY H WELL #: 6 RRCID -> 178842 COMPL. DATE N/A TOTAL DEPTH 12662 PERF.11995 - 12009

08	1395	X	243	-0-	-1152	-0-	40	1	203	3	N	-0-					30
09	1350	X	1017	-0-	-333	-0-	74	1	943	3	N	-0-					30
10	1395	X	837	-0-	-558	-0-	40	1	797	3	N	-0-					30
11	467	X	467	-0-	-0-	-0-	53	1	414	3	N	-0-					30
12	1054	X	920	-0-	-134	-0-	94	1	826	3	N	-0-					30
01	1054	X	44	-0-	-1010	-0-	44	1			N	-0-					30

JONES ENERGY, LLC 441132
HOWE WELL #: 1 RRCID -> 085006 COMPL. DATE 07/03/1979 TOTAL DEPTH 12460 PERF.12322 - 12329

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 9 RRCID -> 183829 COMPL. DATE 05/09/2001 TOTAL DEPTH 12206 PERF.12046 - 12056

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH S. (MORROW, UP.) 43026 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 6 RRCID -> 093028 COMPL. DATE 12/17/1980 TOTAL DEPTH 18335 PERF.12482 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
09	1350	N	1311	-0-	-39	-0-	1311	2			N	-0-					-0-
10	1395	N	1342	-0-	-53	-0-	1342	2			N	-0-					-0-
11	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
12	1364	N	1349	-0-	-15	-0-	1349	2			N	-0-					-0-
*01	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
KRITSER WELL #: 1133 RRCID -> 096325 COMPL. DATE 06/17/1981 TOTAL DEPTH 12550 PERF.12384 - 12410

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-

BURTON WELL #: 1107 RRCID -> 098486 COMPL. DATE 09/03/1981 TOTAL DEPTH 12790 PERF.12659 - 12677

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-

HUMPHREYS, N.W. (MORROW UPPER) 43589 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
LOCKHART STRIP WELL #: 1 RRCID -> 165669 COMPL. DATE 02/28/1997 TOTAL DEPTH 11330 PERF. N/A

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

4P ENERGY TEXAS, LLC 953803
LOCKHART -27- WELL #: 2 RRCID -> 150162 COMPL. DATE 05/12/1994 TOTAL DEPTH 11500 PERF.11228 - 11252

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				8

HUMPHREYS WELL #: 2904 RRCID -> 166391 COMPL. DATE 09/04/1997 TOTAL DEPTH 11410 PERF. N/A

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

HUNTER (BROWN DOLOMITE) 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PALO DURO RANCH 138 WELL #: 1 RRCID -> 170736 COMPL. DATE 02/01/1999 TOTAL DEPTH 3198 PERF. 3020 - 4563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SEITZ WELL #: 5 RRCID -> 215018 COMPL. DATE 01/26/2006 TOTAL DEPTH 2890 PERF. 2890 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SEITZ WELL #: 6 RRCID -> 216814 COMPL. DATE 01/01/2006 TOTAL DEPTH 3076 PERF. 2800 - 5051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 12 WELL #: 5 RRCID -> 219332 COMPL. DATE 05/08/2006 TOTAL DEPTH 3071 PERF. 2823 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTEN UNIT WELL #: 6178 RRCID -> 258664 COMPL. DATE 02/03/2010 TOTAL DEPTH 5541 PERF. 3210 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DACO, INC. 196940
SCHICK WELL #: 1-C RRCID -> 164893 COMPL. DATE 03/16/2002 TOTAL DEPTH 3875 PERF. 3244 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 4 RRCID -> 156928 COMPL. DATE 01/11/1996 TOTAL DEPTH 7230 PERF. 3150 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHICK WELL #: 2H RRCID -> 187364 COMPL. DATE 10/09/2001 TOTAL DEPTH N/A PERF. 3380 - 4940

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VIRTEX OPERATING COMPANY, INC. 886261
HUNTER WELL #: 1 RRCID -> 091785 COMPL. DATE 12/16/1980 TOTAL DEPTH 7400 PERF. 3018 - 3044

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOWE -B- WELL #: 2 RRCID -> 169971 COMPL. DATE 02/28/1985 TOTAL DEPTH 7360 PERF. 3074 - 3156

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
JACK -169- WELL #: 1A RRCID -> 167384 COMPL. DATE 11/15/1997 TOTAL DEPTH 6200 PERF. 3195 - 3250

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SEITZ WELL #: 2 RRCID -> 188778 COMPL. DATE 07/20/2000 TOTAL DEPTH 5043 PERF. 3194 - 3204

08	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-

HUNTER (COUNCIL GROVE) 43695 300 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HANSFORD GAS UNIT 21 WELL #: 8 RRCID -> 264647 COMPL. DATE 12/01/2008 TOTAL DEPTH 8250 PERF. 3880 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195448 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3095 - 7134

08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-

HUNTER (WHITE DOLOMITE) 43695 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
SEITZ WELL #: 3153 RRCID -> 167596 COMPL. DATE 01/26/1998 TOTAL DEPTH 3507 PERF. 3382 - 3387

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195450 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3305 - 3309

08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HUNTOON, N. (MORROW LO.) 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
CONDON -53- WELL #: 1 RRCID -> 093627 COMPL. DATE 02/26/1981 TOTAL DEPTH 8461 PERF. 8332 - 8344

08	121	N	121	-0-	-0-	-0-	31	1	90	2	N	-0-					187
09	120	N	99	-0-	-21	-0-	30	1	69	2	N	-0-					187
10	93	N	85	-0-	-8	-0-	31	1	54	2	N	-0-					187
11	120	N	71	-0-	-49	-0-	30	1	41	2	N	-0-					187
12	93	N	80	-0-	-13	-0-	31	1	49	2	N	-0-					187
01	93	N	77	-0-	-16	-0-	31	1	46	2	N	-0-					187

4P ENERGY TEXAS, LLC 953803
SCHULTZ WELL #: 103 RRCID -> 204606 COMPL. DATE 08/27/2004 TOTAL DEPTH 9100 PERF. 8263 - 8276

08	4125	X	4125	-0-	-0-	-0-	4106	2	19	9	N	17					144
09	3854	X	3854	-0-	-0-	-0-	3835	2	19	9	N	17					161
10	3833	X	3833	-0-	-0-	-0-	3812	2	21	9	N	19	150	1			30
11	3596	X	3596	-0-	-0-	-0-	3571	2	25	9	N	23					53
12	3956	X	3956	-0-	-0-	-0-	3926	2	30	9	N	27					80
*01	3681	X	3681	-0-	-0-	-0-	3660	2	21	9	N	19					99

HUNTOON, N. (MORROW LO.) //CONT.// 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
VERNON WELL #: 1036 RRCID -> 209625 COMPL. DATE 01/25/2005 TOTAL DEPTH 9200 PERF. 8330 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	285	-0-	-0-	-0-	279	2	6	9	N	5					56
09	361	N	361	-0-	-0-	-0-	358	2	3	9	N	3					59
10	444	N	444	-0-	-0-	-0-	442	2	2	9	N	2					61
11	391	N	391	-0-	-0-	-0-	391	2			N	-0-					61
12	372	N	300	-0-	-72	-0-	300	2			N	-0-					61
*01	703	N	703	-0-	-0-	-0-	703	2			N	-0-					61

HUTCH (BROWN DOLOMITE) 43802 050 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC 760218
PRICE WELL #: 4 RRCID -> 074795 COMPL. DATE 12/01/2007 TOTAL DEPTH 6450 PERF. 3164 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCH (GRANITE WASH 5800) 43802 330 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
HARLAN WELL #: 2 L RRCID -> 059671 COMPL. DATE 06/25/1974 TOTAL DEPTH 6240 PERF. 5786 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON N. (GRANITE WASH) 43850 090 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BUCHNER WELL #: 3 RRCID -> 135776 COMPL. DATE 09/01/1990 TOTAL DEPTH 6300 PERF. 6122 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (CLEVELAND 5900) 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
HOOVER -A- WELL #: 1 RRCID -> 022247 COMPL. DATE 11/14/1957 TOTAL DEPTH 6309 PERF. 5831 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2912	X	2761	-0-	-151	-0-	2761	3			N	-0-					23
*03	3259	X	3259	-0-	-0-	-0-	3259	3			N	-0-					23
*04	3180	X	2875	-0-	-305	-0-	2875	3			N	-0-					23
*05	3300	X	3300	-0-	-0-	-0-	3300	3			N	-0-					23
*06	3180	X	3064	-0-	-116	-0-	3064	3			N	-0-					23
*07	3255	X	3155	-0-	-100	-0-	3155	3			N	-0-					23
*08	3286	X	3163	-0-	-123	-0-	3163	3			N	-0-					23
*09	3180	X	3052	-0-	-128	-0-	3052	3			N	-0-					23
*10	3286	X	3216	-0-	-70	-0-	3216	3			N	-0-					23
*11	3097	X	3097	-0-	-0-	-0-	3097	3			N	-0-					23
*12	3214	X	3214	-0-	-0-	-0-	3214	3			N	-0-					23
01	3224	X	3185	-0-	-39	-0-	3185	3			N	-0-					23

HUTCHINSON, N. (CLEVELAND 5900) //CONT.// 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONTINENTAL TREND RESOURCES, INC 173783
GIBNER WELL #: 1 RRCID -> 107625 COMPL. DATE 11/04/1982 TOTAL DEPTH 6255 PERF. 5914 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1080	N	1080	-0-	-0-	-0-	1078	2	2	9	N	2					19
09	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					19
10	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					19
11	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					19
12	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					19
*01	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					19

DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 RRCID -> 022248 COMPL. DATE 10/04/1996 TOTAL DEPTH 6180 PERF. 5890 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2016	N	2016	-0-	-0-	-0-	2016	3			N	-0-					112
09	1960	N	1960	-0-	-0-	-0-	1960	3			N	-0-					112
10	1929	N	1929	-0-	-0-	-0-	1929	3			N	-0-					112
11	1920	N	1714	-0-	-206	-0-	1714	3			N	-0-					112
12	1984	N	1749	-0-	-235	-0-	1749	3			N	-0-					112
01	1922	N	1773	-0-	-149	-0-	1773	3			N	-0-					112

HOLT, FRED B. WELL #: 1 RRCID -> 022249 COMPL. DATE 12/08/1959 TOTAL DEPTH 6200 PERF. 5884 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1536	N	1536	-0-	-0-	-0-	1536	3			N	-0-					99
09	1998	N	1998	-0-	-0-	-0-	1998	3			N	-0-					99
10	1599	N	1599	-0-	-0-	-0-	1599	3			N	-0-					99
11	1433	N	1433	-0-	-0-	-0-	1433	3			N	-0-					99
12	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					99
*01	1561	N	1561	-0-	-0-	-0-	1561	3			N	-0-					99

JARVIS, B. WELL #: 1 RRCID -> 022251 COMPL. DATE 02/04/1958 TOTAL DEPTH 6325 PERF. 5958 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	607	N	607	-0-	-0-	-0-	607	3			N	-0-					78
09	570	N	570	-0-	-0-	-0-	570	3			N	-0-					78
10	620	N	580	-0-	-40	-0-	580	3			N	-0-					78
11	600	N	555	-0-	-45	-0-	555	3			N	-0-					78
12	589	N	557	-0-	-32	-0-	557	3			N	-0-					78
01	589	N	557	-0-	-32	-0-	557	3			N	-0-					78

H & L EXPLORATION COMPANY, LLC 339771
NOLAN WELL #: 1H RRCID -> 262843 COMPL. DATE 11/02/2010 TOTAL DEPTH 6112 PERF. 6607 - 10263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLT WELL #: 1H RRCID -> 264397 COMPL. DATE 01/28/2010 TOTAL DEPTH 5595 PERF. 6547 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	3815	-0-	-215	-0-	15	1	3800	2	N	-0-					322
09	3930	X	2818	-0-	-1112	-0-	15	1	2803	2	N	-0-					322
10	4123	X	4065	-0-	-58	-0-	15	1	4043	2	N	6	185	1			143
							7	9									
11	3990	X	3486	-0-	-504	-0-	15	1	3469	2	N	2					145
							2	9									
12	4123	X	3757	-0-	-366	-0-	15	1	3681	2	N	55					200
							61	9									
01	4061	X	3470	-0-	-591	-0-	15	1	3411	2	N	40					240
							44	9									

HUTCHINSON, N. (CLEVELAND 5900) //CONT.// 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 8 RRCID -> 218474 COMPL. DATE 02/01/2006 TOTAL DEPTH 7582 PERF. 7044 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	118	N	118	-0-	-0-	-0-	118	2			N	-0-					280
09	75	N	75	-0-	-0-	-0-	75	2			N	-0-					280
10	85	N	85	-0-	-0-	-0-	85	2			N	-0-					280
11	80	N	80	-0-	-0-	-0-	80	2			N	-0-					280
*12	78	N	78	-0-	-0-	-0-	78	2			N	-0-					280
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					280

HUTCHINSON, N. (KRIDER) 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
MARSHALL -66- WELL #: 1 RRCID -> 153527 COMPL. DATE 06/12/1998 TOTAL DEPTH 3314 PERF. 3411 - 5180

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EISENHAUER -81- WELL #: 1 RRCID -> 154173 COMPL. DATE 10/30/1999 TOTAL DEPTH 3450 PERF. 3435 - 5085

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MYRLE HOLT -51- WELL #: 1 RRCID -> 154174 COMPL. DATE 10/07/1999 TOTAL DEPTH 5104 PERF. 3422 - 4781

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DACO, INC. 196940
HARBOUR WELL #: 2 RRCID -> 176095 COMPL. DATE 12/17/1999 TOTAL DEPTH 7800 PERF. 3438 - 4039

08	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
HOLT, FRED WELL #: 3 RRCID -> 201053 COMPL. DATE 02/20/2004 TOTAL DEPTH 3800 PERF. 3356 - 3360

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 3 RRCID -> 158284 COMPL. DATE 03/11/1996 TOTAL DEPTH 5365 PERF. 3521 - 3528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLT, B. C. "A" WELL #: 4 RRCID -> 159461 COMPL. DATE 08/01/1996 TOTAL DEPTH 3482 PERF. 3250 - 3809

08	1426	N	772	-0-	-654	-0-	130	1	642	2	N	-0-					-0-
09	1020	N	-0-	-0-	-1020	-0-					N	-0-					-0-
10	1581	N	-0-	-0-	-1581	-0-					N	-0-					-0-
11	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCHNER, G C WELL #: 5H RRCID -> 175579 COMPL. DATE 11/17/1999 TOTAL DEPTH 3066 PERF. 3543 - 4685

08	1550	N	73	-0-	-1477	-0-	73	2			N	-0-					-0-
09	1350	N	-0-	-0-	-1350	-0-					N	-0-					-0-
10	1550	N	-0-	-0-	-1550	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-

HOLT, B.C. "A" WELL #: 5H RRCID -> 177797 COMPL. DATE 05/23/2000 TOTAL DEPTH 3330 PERF. 3378 - 4739

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

IVY "A" WELL #: 8H RRCID -> 177798 COMPL. DATE 05/17/2000 TOTAL DEPTH 3303 PERF. 3349 - 4751

08	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
11	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCHNER, G.C. WELL #: 104 RRCID -> 178227 COMPL. DATE 05/05/2000 TOTAL DEPTH 6850 PERF. 3417 - 4667

08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JENKINS WELL #: 1117 RRCID -> 247882 COMPL. DATE 10/03/2008 TOTAL DEPTH 7000 PERF. 3342 - 3552

08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (PENNSYLVANIA) 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
IVY -A- WELL #: 1 T RRCID -> 022238 COMPL. DATE 03/25/1989 TOTAL DEPTH 6100 PERF. 4900 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
09	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
10	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
11	480	N	406	-0-	-74	-0-	406	3			N	-0-					-0-
12	465	N	385	-0-	-80	-0-	385	3			N	-0-					-0-
01	434	N	371	-0-	-63	-0-	371	3			N	-0-					-0-

IVY -A- WELL #: 6 RRCID -> 148987 COMPL. DATE 01/19/1994 TOTAL DEPTH 6250 PERF. 5933 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4603	X	4603	-0-	-0-	-0-	4601	3	2	9	N	2					101
*08	4960	X	4860	-0-	-100	-0-	4860	3			N	-0-					101
*09	4800	X	4634	-0-	-166	-0-	4634	3			N	-0-					101
*10	4960	X	4532	-0-	-428	-0-	4532	3			N	-0-					101
*11	6123	X	6123	-0-	-0-	-0-	6123	3			N	-0-					101
*12	4867	X	4444	-0-	-423	-0-	4444	3			N	-0-					101
01	4867	X	4459	-0-	-408	-0-	4459	3			N	-0-					101

KEM ENERGY, INC. 455126
HOLT, O. C. WELL #: 1 L RRCID -> 060752 COMPL. DATE 07/17/1974 TOTAL DEPTH 6130 PERF. 5972 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					100
09	745	N	745	-0-	-0-	-0-	745	3			N	-0-					100
10	1271	N	760	-0-	-511	-0-	760	3			N	-0-					100
11	1140	N	3	-0-	-1137	-0-	3	3			N	-0-					100
12	775	N	-0-	-0-	-775	-0-					N	-0-					100
01	775	N	-0-	-0-	-775	-0-					N	-0-					100

SABRE OPERATING, INC. 742261
HARBOUR WELL #: 1 RRCID -> 058710 COMPL. DATE 07/03/1973 TOTAL DEPTH 6100 PERF. 5970 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
09	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
10	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
11	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
12	1209	N	1116	-0-	-93	-0-	1116	2			N	-0-					-0-
01	1178	N	1110	-0-	-68	-0-	1110	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 652 RRCID -> 249852 COMPL. DATE 01/19/2008 TOTAL DEPTH 6200 PERF. 6010 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/11/2019 - P/A 10/11/19

XTO ENERGY INC. 945936
HOLT, B. C., -A- WELL #: 1 T RRCID -> 022240 COMPL. DATE 05/19/1952 TOTAL DEPTH N/A PERF. 6002 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	903	-0-	-27	-0-	903	3			N	-0-					4
09	866	N	866	-0-	-0-	-0-	866	3			N	-0-					4
10	899	N	896	-0-	-3	-0-	896	3			N	-0-					4
11	870	N	724	-0-	-146	-0-	724	3			N	-0-					4
12	899	N	725	-0-	-174	-0-	725	3			N	-0-					4
01	899	N	759	-0-	-140	-0-	746	3	13	9	N	12					16

HUTCHINSON, NORTH (TONKAWA) 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 C RRCID -> 022243 COMPL. DATE 12/12/1956 TOTAL DEPTH 6180 PERF. 4912 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT, B. M. WELL #: 1 RRCID -> 022245 COMPL. DATE 12/05/1957 TOTAL DEPTH 6175 PERF. 4926 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT WELL #: 652 RRCID -> 235875 COMPL. DATE 02/01/2008 TOTAL DEPTH 6200 PERF. 5290 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/11/2019 - P/A 10/11/19

XTO ENERGY INC. 945936
HOLT, B. C., -A- WELL #: 1 C RRCID -> 022244 COMPL. DATE 05/09/1952 TOTAL DEPTH N/A PERF. 4965 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

IMMEL (DOUGLAS) 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
JONES RANCH WELL #: 3 RRCID -> 182436 COMPL. DATE 04/20/2001 TOTAL DEPTH 7550 PERF. 7215 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1124	-0-	-612	-0-	1124	2			N	-0-					108
09	1980	N	1252	-0-	-728	-0-	1250	2	2	9	N	2					110
10	1575	N	1575	-0-	-0-	-0-	1564	2	11	9	N	10					120
11	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					120
12	1302	N	1291	-0-	-11	-0-	1283	2	8	9	N	7					127
01	1581	N	1468	-0-	-113	-0-	1457	2	11	9	N	10					137

JONES RANCH WELL #: 4 RRCID -> 230874 COMPL. DATE 07/18/2007 TOTAL DEPTH 7600 PERF. 7315 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	3551	-0-	-107	-0-	3551	2			N	-0-					45
09	3540	X	3420	-0-	-120	-0-	3418	2	2	9	N	2					47
10	3627	X	3620	-0-	-7	-0-	3620	2			N	-0-					47
11	3450	X	3421	-0-	-29	-0-	3420	2	1	9	N	1					48
12	3565	X	3498	-0-	-67	-0-	3490	2	8	9	N	7					55
01	3627	X	3505	-0-	-122	-0-	3499	2	6	9	N	5					60

IMMEL (DOUGLAS) //CONT.// 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
IMMEL C WELL #: 1 RRCID -> 209745 COMPL. DATE 06/10/2005 TOTAL DEPTH 7500 PERF. 7104 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

IMMEL C WELL #: 2 RRCID -> 210640 COMPL. DATE 06/21/2005 TOTAL DEPTH 7501 PERF. 7162 - 7192

08	1519	N	1451	-0-	-68	-0-	1451	3			N	-0-					-0-
09	1410	N	1406	-0-	-4	-0-	1406	3			N	-0-					-0-
10	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					-0-
11	1410	N	1377	-0-	-33	-0-	1377	3			N	-0-					-0-
12	1457	N	1427	-0-	-30	-0-	1427	3			N	-0-					-0-
01	1488	N	1474	-0-	-14	-0-	1474	3			N	-0-					-0-

TEMPLAR OPERATING LLC 841421
IMMEL WELL #: 1 RRCID -> 084536 COMPL. DATE 08/09/1979 TOTAL DEPTH 8045 PERF. 7149 - 7188

08	1085	N	1014	-0-	-71	-0-	1014	2			N	-0-					47
09	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					47
10	1085	N	708	-0-	-377	-0-	708	2			N	-0-					47
11	1683	N	1683	-0-	-0-	-0-	1680	2	3	9	N	3					50
12	997	N	997	-0-	-0-	-0-	997	2			N	-0-					50
*01	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					50

IMMEL WELL #: 3013 RRCID -> 193405 COMPL. DATE 02/01/2003 TOTAL DEPTH 7472 PERF. 7108 - 7148

08	651	N	612	-0-	-39	-0-	610	2	2	9	N	2					12
09	630	N	582	-0-	-48	-0-	582	2			N	-0-					12
10	620	N	551	-0-	-69	-0-	551	2			N	-0-					12
11	600	N	513	-0-	-87	-0-	513	2			N	-0-					12
12	487	N	487	-0-	-0-	-0-	487	2			N	-0-					12
*01	553	N	553	-0-	-0-	-0-	553	2			N	-0-					12

4P ENERGY TEXAS, LLC 953803
IMMEL WELL #: 2 RRCID -> 190133 COMPL. DATE 08/06/2002 TOTAL DEPTH 7500 PERF. 7132 - 7192

08	1708	N	1708	-0-	-0-	-0-	1706	2	2	9	N	2					94
09	1633	N	1633	-0-	-0-	-0-	1630	2	3	9	N	3					97
10	1798	N	1668	-0-	-130	-0-	1668	2			N	-0-					97
11	1650	N	1608	-0-	-42	-0-	1608	2			N	-0-					97
12	1674	N	1556	-0-	-118	-0-	1550	2	6	9	N	5					102
*01	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					102

IVESTER (ATOKA) 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
IVESTOR WELL #: 1057 RRCID -> 119666 COMPL. DATE 09/13/1985 TOTAL DEPTH 18300 PERF.16124 - 16253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5735	X	5481	-0-	-254	-0-	5480	2	1	9	Y	1					8
09	5550	X	5535	-0-	-15	-0-	5535	2			Y	-0-					8
10	5735	X	5680	-0-	-55	-0-	5680	2			Y	-0-					8
11	5430	X	5278	-0-	-152	-0-	5278	2			Y	-0-					8
12	5735	X	5631	-0-	-104	-0-	6	1	5624	2	Y	1					9
							1	9									
01	5735	X	5560	-0-	-175	-0-	13	1	5547	2	Y	-0-					9

CREST RESOURCES, INC. 189901
BUCKINGHAM WELL #: 2021 RRCID -> 257281 COMPL. DATE 03/12/2009 TOTAL DEPTH 16300 PERF.15070 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
BROWN WELL #: 105 RRCID -> 209398 COMPL. DATE 03/21/2005 TOTAL DEPTH 19176 PERF.14928 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1998	N	1998	-0-	-0-	-0-	1992	3	6	9	N	5					32
09	2441	N	2441	-0-	-0-	-0-	2439	3	2	9	N	2					34
10	2246	N	2246	-0-	-0-	-0-	2245	3	1	9	N	1					35
11	1679	N	1679	-0-	-0-	-0-	1679	3			N	-0-					35
12	2511	N	NO RPT	-0-	-2511	-0-					N	NO RPT					35
01	2232	N	NO RPT	-0-	-2232	-0-					N	NO RPT					35

KEITH WELL #: 1058 RRCID -> 215351 COMPL. DATE 02/05/2006 TOTAL DEPTH 16300 PERF.13764 - 15204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLTHARP WELL #: 1058 RRCID -> 228811 COMPL. DATE 05/22/2007 TOTAL DEPTH 17700 PERF.13845 - 15770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	X	3483	-0-	-702	-0-	1019	1	2434	3	N	27					102
							30	9									
09	4010	X	4010	-0-	-0-	-0-	1041	1	2943	3	N	24					126
							26	9									
10	4061	X	3931	-0-	-130	-0-	1028	1	2862	3	N	37					163
							41	9									
11	3930	X	3649	-0-	-281	-0-	1009	1	2610	3	N	27	103	1			87
							30	9									
12	4154	X	NO RPT	-0-	-4154	-0-					N	NO RPT					87
01	4154	X	NO RPT	-0-	-4154	-0-					N	NO RPT					87

NEELEY WELL #: 205 RRCID -> 229581 COMPL. DATE 06/02/2007 TOTAL DEPTH 16100 PERF.13672 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BASS WELL #: 3059 RRCID -> 231222 COMPL. DATE 08/24/2007 TOTAL DEPTH 15800 PERF.15062 - 15644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2871	X	2871	-0-	-0-	-0-	2871	3			N	-0-					-0-
09	2712	X	2712	-0-	-0-	-0-	2712	3			N	-0-					-0-
10	2959	X	2959	-0-	-0-	-0-	2959	3			N	-0-					-0-
11	2438	X	2438	-0-	-0-	-0-	2438	3			N	-0-					-0-
12	992	X	NO RPT	-0-	-992	-0-					N	NO RPT					-0-
01	992	X	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

AUSTIN WELL #: 1 RRCID -> 232623 COMPL. DATE 11/30/2006 TOTAL DEPTH 15790 PERF.13504 - 15690

M O																	
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASS-CALCOTE WELL #: 2059 RRCID -> 235263 COMPL. DATE 01/04/2008 TOTAL DEPTH 16400 PERF.14788 - 16214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	782	X	782	-0-	-0-	-0-	774	3	8	9	N	7					45
09	8760	X	8760	-0-	-0-	-0-	8760	3			N	-0-					45
10	4258	X	4258	-0-	-0-	-0-	4250	3	8	9	N	7					52
11	780	X	90	-0-	-690	-0-	90	3			N	-0-					52
12	3472	X	NO RPT	-0-	-3472	-0-					N	NO RPT					52
01	3472	X	NO RPT	-0-	-3472	-0-					N	NO RPT					52

KEITH WELL #: 2058 RRCID -> 244492 COMPL. DATE 11/05/2010 TOTAL DEPTH 16697 PERF.12208 - 14683

M O																	
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					4
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					4

TAPSTONE ENERGY, LLC 836005
SALLIE WELL #: 205 RRCID -> 229584 COMPL. DATE 06/21/2007 TOTAL DEPTH 16450 PERF.15047 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3890	X	3890	-0-	-0-	-0-	3890	2			N	-0-					17
09	3870	X	3055	-0-	-815	-0-	3055	2			N	-0-					17
*10	3999	X	3252	-0-	-747	-0-	3252	2			N	-0-					17
11	3870	X	3036	-0-	-834	-0-	3036	2			N	-0-					17
12	3875	X	3473	-0-	-402	-0-	3473	2			N	-0-					17
01	3875	X	3309	-0-	-566	-0-	3309	2			N	-0-					17

J-J CREEK (MORROW UP) 45037 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
LANCASTER WELL #: 1058 RRCID -> 068108 COMPL. DATE 07/27/1976 TOTAL DEPTH 18900 PERF.14009 - 14118

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7278	X	7278	-0-	-0-	-0-	26	1	7199	2	Y	48					95
							53	9									
09	6387	X	6387	-0-	-0-	-0-	34	1	6256	2	Y	88					183
							97	9									
10	6327	X	6327	-0-	-0-	-0-	31	1	6175	2	Y	110	178	1			115
							121	9									
11	7050	X	5607	-0-	-1443	-0-	36	1	5498	2	Y	66					181
							73	9									
12	7285	X	4733	-0-	-2552	-0-	31	1	4634	2	Y	62					243
							68	9									
01	7285	X	5943	-0-	-1342	-0-	24	1	5827	2	Y	84	175	1			152
							92	9									

QUESTA ENERGY CORPORATION 684634
HOLMES WELL #: 1 RRCID -> 108258 COMPL. DATE 09/19/1982 TOTAL DEPTH 17310 PERF.13609 - 13756

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	487	-0-	-71	-0-	487	3			N	-0-					-0-
09	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
10	558	N	517	-0-	-41	-0-	517	3			N	-0-					-0-
11	480	N	432	-0-	-48	-0-	432	3			N	-0-					-0-
12	527	N	485	-0-	-42	-0-	485	3			N	-0-					-0-
01	527	N	507	-0-	-20	-0-	507	3			N	-0-					-0-

JAN (ATOKA) 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
VALENTINE SCHOENHALS ET AL -C- WELL #: 1 L RRCID -> 096800 COMPL. DATE 11/11/1981 TOTAL DEPTH 10670 PERF. 7938 - 9299

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3453	R	3453	-0-	-0-	-0-	3451	3	2	9	N	2					122
09	3307	R	3307	-0-	-0-	-0-	3296	3	11	9	N	10					132
10	3472	#	3317	-0-	-155	-0-	3317	3			N	-0-					132
11	3360	#	2737	-0-	-623	-0-	2705	3	32	9	N	29	139	1			22
12	3472	#	3315	-0-	-157	-0-	13	1	3302	3	N	-0-					22
01	3441	#	3291	-0-	-150	-0-	13	1	3278	3	N	-0-					22

GINTER, MARTHA WELL #: 5458 RRCID -> 160803 COMPL. DATE 01/26/2000 TOTAL DEPTH 9600 PERF. 7932 - 9358

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	548	-0-	-41	-0-	548	3			N	-0-					17
09	570	N	565	-0-	-5	-0-	565	3			N	-0-					17
10	558	N	548	-0-	-10	-0-	548	3			N	-0-					17
11	540	N	505	-0-	-35	-0-	505	3			N	-0-					17
12	589	N	489	-0-	-100	-0-	14	1	475	3	N	-0-					17
01	558	N	181	-0-	-377	-0-	14	1	167	3	N	-0-					17

PEERY, HOLLENE ET AL "A" WELL #: 4374 RRCID -> 201118 COMPL. DATE 02/02/2004 TOTAL DEPTH 11002 PERF. 9496 - 9504

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKIM (CHEROKEE) 46127 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
PINKARD -B- WELL #: 6 RRCID -> 117349 COMPL. DATE 05/19/1985 TOTAL DEPTH 8900 PERF. 7740 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINCKARD -B- WELL #: 5 RRCID -> 118403 COMPL. DATE 09/10/1985 TOTAL DEPTH 8950 PERF. 7638 - 7676

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINCKARD -C- WELL #: 1 RRCID -> 124639 COMPL. DATE 07/02/2004 TOTAL DEPTH 7865 PERF. 7744 - 7760

08	1798	N	1706	-0-	-92	-0-	1705	3	1	9	N	1					143
09	1680	N	1657	-0-	-23	-0-	1657	3			N	-0-					143
10	1800	N	1800	-0-	-0-	-0-	1793	3	7	9	N	6					149
11	1732	N	1732	-0-	-0-	-0-	1732	3			N	-0-					149
12	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					149
01	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					149

JINES (MORROW, UPPER) 46499 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
JINES, J. H. WELL #: 4 RRCID -> 173762 COMPL. DATE N/A TOTAL DEPTH 9708 PERF. 8710 - 8730

08	2778		2195	-0-	-583	-0-	2164	3	31	9	N	28					201
09	1560		1038	-0-	-522	-0-	1029	3	9	9	N	8					209
10	7804		4708	-0-	-3096	-0-	4687	3	21	9	N	19					228
11	1560		-0-	-0-	-1560	-0-					N	-0-					228
*12	4968		3290	-0-	-1678	-0-	3180	3	110	9	N	100	182	1			146
*01	4966		3289	-0-	-1677	-0-	3234	3	55	9	N	50					196

JOHN (BASAL CHESTER) 46767 100 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
ELLIOTT WELL #: 1 RRCID -> 145481 COMPL. DATE 03/27/1993 TOTAL DEPTH 9350 PERF. 8598 - 8610

08	327	N	327	-0-	-0-	-0-	325	2	2	9	N	2					142
09	340	N	340	-0-	-0-	-0-	338	2	2	9	N	2					144
10	212	N	212	-0-	-0-	-0-	212	2			N	-0-					144
11	353	N	353	-0-	-0-	-0-	351	2	2	9	N	2					146
12	341	N	330	-0-	-11	-0-	327	2	3	9	N	3					149
*01	330	N	330	-0-	-0-	-0-	327	2	3	9	N	3					152

HILL WELL #: 1 RRCID -> 146343 COMPL. DATE 06/24/1993 TOTAL DEPTH 9400 PERF. 8800 - 8832

08	217	N	185	-0-	-32	-0-	185	2			N	-0-					-0-
09	210	N	179	-0-	-31	-0-	179	2			N	-0-					-0-
10	186	N	148	-0-	-38	-0-	148	2			N	-0-					-0-
11	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
*01	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-

JOHN (BASAL CHESTER) //CONT.// 46767 100 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
BUSCH WELL #: RRCID -> 141544 COMPL. DATE 02/08/1992 TOTAL DEPTH 9250 PERF. 9042 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54

PLUGGED AND ABANDONED_____ 01/15/2016

JOHN CREEK (MORROW, UPPER) 46835 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
JONES, MARVIN WELL #: 1 RRCID -> 131293 COMPL. DATE 04/26/1989 TOTAL DEPTH 8690 PERF. 7156 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2852	N	1825	-0-	-1027	-0-	63	1	1762	3	N	-0-					152
*09	2760	X	2215	-0-	-545	-0-	130	1	2085	3	N	-0-					152
*10	2852	X	2439	-0-	-413	-0-	182	1	2257	3	N	-0-					152
*11	2760	X	2470	-0-	-290	-0-	173	1	2297	3	N	-0-					152
12	2387	X	2366	-0-	-21	-0-	321	1	2009	3	N	33					185
							36	9									
*01	2809	X	2809	-0-	-0-	-0-	172	1	2637	3	N	-0-					185

J-BREX COMPANY 427513
TURKEY TRACK RANCH WELL #: 1 RRCID -> 143533 COMPL. DATE 09/29/1995 TOTAL DEPTH 7000 PERF. 5954 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					17
09	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					17
10	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					17
11	1380	N	1300	-0-	-80	-0-	1300	2			N	-0-					17
12	1364	N	1330	-0-	-34	-0-	1330	2			N	-0-					17
01	1395	N	1343	-0-	-52	-0-	1343	2			N	-0-					17

JOHN CREEK, N (MORROW, UP) 46837 500 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
PALEO, INC. 635116
JACKSON -A- WELL #: 1 C RRCID -> 052312 COMPL. DATE 12/20/1971 TOTAL DEPTH 8212 PERF. 7568 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914		953	-0-	-1961	-0-	953	2			N	-0-					137
09	2820		2424	-0-	-396	-0-	2424	2			N	-0-					137
10	2914		3670	-0-	756	756	3670	2			N	-0-					137
11	2820		3682	-0-	862	1618	3682	2			N	-0-					137
*12	3246		2655	-0-	-591	1027	2655	2			N	-0-					137
01	0	N	NO RPT	-0-	-0-	1027					N	NO RPT					137

JUBILEE (HUNTON) 47446 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 101396 COMPL. DATE 03/26/1982 TOTAL DEPTH 18132 PERF. 18810 - 18850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUST SKILL (LOWER MORROW -C-) 47782 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
SANTA FE WELL #: 1 RRCID -> 254593 COMPL. DATE 12/10/2009 TOTAL DEPTH 9500 PERF. 9206 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
09	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
10	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
11	420	N	373	-0-	-47	-0-	373	2			N	-0-					-0-
12	496	N	417	-0-	-79	-0-	417	2			N	-0-					-0-
*01	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-

KELLN (MORROW, LO.) 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY 178450
BRAINARD 115 WELL #: 1H RRCID -> 252284 COMPL. DATE 06/19/2009 TOTAL DEPTH 11131 PERF.11350 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	816	-0-	-238	-0-	816	2			N	-0-					-0-
09	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
10	1178	N	1136	-0-	-42	-0-	1136	2			N	-0-					-0-
11	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
12	1178	N	1138	-0-	-40	-0-	1138	2			N	-0-					-0-
01	1147	N	1071	-0-	-76	-0-	1071	2			N	-0-					-0-

JOHNSON 148 WELL #: 1H RRCID -> 255604 COMPL. DATE 10/16/2009 TOTAL DEPTH 11173 PERF.11509 - 15043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4650	X	3514	-0-	-1136	-0-	3514	2			N	-0-					-0-
09	5430	X	4784	-0-	-646	-0-	4784	2			N	-0-					-0-
10	5611	X	2356	-0-	-3255	-0-	2356	2			N	-0-					-0-
11	5430	X	2892	-0-	-2538	-0-	2892	2			N	-0-					-0-
12	5611	X	4938	-0-	-673	-0-	4938	2			N	-0-					-0-
01	4929	X	4375	-0-	-554	-0-	4375	2			N	-0-					-0-

BRAINARD 150 WELL #: 1H RRCID -> 256084 COMPL. DATE 12/08/2009 TOTAL DEPTH 11138 PERF.11182 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	3476	-0-	-554	-0-	3476	2			N	-0-					-0-
09	3900	X	3626	-0-	-274	-0-	3626	2			N	-0-					-0-
10	3720	X	3687	-0-	-33	-0-	3687	2			N	-0-					-0-
11	3600	X	3554	-0-	-46	-0-	3554	2			N	-0-					-0-
*12	4375	X	4375	-0-	-0-	-0-	4375	2			N	-0-					-0-
*01	4495	X	4495	-0-	-0-	-0-	4495	2			N	-0-					-0-

RUTLEDGE 202 WELL #: 1H RRCID -> 258761 COMPL. DATE 05/24/2010 TOTAL DEPTH 11085 PERF.11507 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	279	-0-	-93	-0-	279	2			N	-0-					-0-
09	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
10	341	N	285	-0-	-56	-0-	285	2			N	-0-					-0-
11	270	N	262	-0-	-8	-0-	262	2			N	-0-					-0-
12	465	N	442	-0-	-23	-0-	442	2			N	-0-					-0-
*01	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-

LANDERS UNIT 235 WELL #: 1H RRCID -> 259731 COMPL. DATE 07/06/2010 TOTAL DEPTH 10953 PERF.11390 - 14238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5448	X	5448	-0-	-0-	-0-	5448	2			N	-0-					-0-
09	5105	X	5105	-0-	-0-	-0-	5105	2			N	-0-					-0-
10	4899	X	4899	-0-	-0-	-0-	4899	2			N	-0-					-0-
11	4665	X	4665	-0-	-0-	-0-	4665	2			N	-0-					-0-
*12	4783	X	4783	-0-	-0-	-0-	4783	2			N	-0-					-0-
*01	4705	X	4705	-0-	-0-	-0-	4705	2			N	-0-					-0-

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEMPLAR OPERATING LLC 841421
KELLN -205- WELL #: 1 T RRCID -> 078047 COMPL. DATE 06/20/1978 TOTAL DEPTH 11128 PERF. 9853 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1070	N	1070	-0-	-0-	-0-	1070	2			Y	-0-					22
09	1080	N	857	-0-	-223	-0-	857	2			Y	-0-					22
10	1182	N	1182	-0-	-0-	-0-	1182	2			Y	-0-					22
11	1050	N	939	-0-	-111	-0-	939	2			Y	-0-					22
12	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					22
*01	765	N	765	-0-	-0-	-0-	765	2			Y	-0-					22

KELLN -205- WELL #: 2205H RRCID -> 219480 COMPL. DATE 06/30/2006 TOTAL DEPTH 11118 PERF.11414 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	X	3562	-0-	-406	-0-	3562	2			N	-0-					2
09	3990	X	3521	-0-	-469	-0-	3521	2			N	-0-					2
10	4123	X	3440	-0-	-683	-0-	3440	2			N	-0-					2
11	3990	X	3407	-0-	-583	-0-	3407	2			N	-0-					2
12	3565	X	3503	-0-	-62	-0-	3503	2			N	-0-					2
01	3627	X	3396	-0-	-231	-0-	3396	2			N	-0-					2

KELLN 206 WELL #: 2H RRCID -> 226712 COMPL. DATE 02/06/2007 TOTAL DEPTH 10964 PERF.11268 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6318	X	6318	-0-	-0-	-0-	6318	2			N	-0-					48
09	5133	X	5133	-0-	-0-	-0-	5133	2			N	-0-					48
10	5396	X	5396	-0-	-0-	-0-	5394	2	2	9	N	2					50
11	4994	X	4994	-0-	-0-	-0-	4994	2			N	-0-					50
12	5779	X	5779	-0-	-0-	-0-	5779	2			N	-0-					50
*01	5700	X	5700	-0-	-0-	-0-	5700	2			N	-0-					50

KELLN 205 WELL #: 3H RRCID -> 231439 COMPL. DATE 05/14/2013 TOTAL DEPTH 11083 PERF.11370 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2530	N	2530	-0-	-0-	-0-	2528	2	2	9	N	2					12
09	2320	N	2320	-0-	-0-	-0-	2320	2			N	-0-					12
10	2274	N	2274	-0-	-0-	-0-	2274	2			N	-0-					12
11	2347	N	2347	-0-	-0-	-0-	2347	2			N	-0-					12
12	2292	N	2292	-0-	-0-	-0-	2292	2			N	-0-					12
*01	776	N	776	-0-	-0-	-0-	776	2			N	-0-					12

BRAINARD 149 WELL #: 1H RRCID -> 235285 COMPL. DATE 11/07/2007 TOTAL DEPTH 11155 PERF.11270 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5363	X	3698	-0-	-1665	-0-	3698	2			N	-0-					27
09	5190	X	3567	-0-	-1623	-0-	3567	2			N	-0-					27
10	4009	X	4009	-0-	-0-	-0-	4009	2			N	-0-					27
11	3810	X	3760	-0-	-50	-0-	3759	2	1	9	N	1					28
12	3946	X	3946	-0-	-0-	-0-	3946	2			N	-0-					28
*01	3736	X	3736	-0-	-0-	-0-	3736	2			N	-0-					28

PEERY WELL #: 2203H RRCID -> 251958 COMPL. DATE 07/11/2008 TOTAL DEPTH 11075 PERF.11495 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					84
09	0	N	-0-	-0-	-0-	-0-					N	-0-					84
10	0	N	-0-	-0-	-0-	-0-					N	-0-					84
11	0	N	-0-	-0-	-0-	-0-					N	-0-					84
12	0	N	-0-	-0-	-0-	-0-					N	-0-					84
01	0	N	-0-	-0-	-0-	-0-					N	-0-					84

BRAINARD 116 WELL #: 3H RRCID -> 252790 COMPL. DATE 08/21/2008 TOTAL DEPTH 11420 PERF.11233 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6851	X	6737	-0-	-114	-0-	6737	2			N	-0-					67
09	6990	X	6433	-0-	-557	-0-	6433	2			N	-0-					67
10	7223	X	6484	-0-	-739	-0-	6484	2			N	-0-					67
11	6990	X	6137	-0-	-853	-0-	6137	2			N	-0-					67
12	6727	X	6359	-0-	-368	-0-	6359	2			N	-0-					67
01	6727	X	6190	-0-	-537	-0-	6190	2			N	-0-					67

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEMPLAR OPERATING LLC //CONT.// 841421
BRAINARD 63 WELL #: 1H RRCID -> 257591 COMPL. DATE 02/23/2010 TOTAL DEPTH 13768 PERF.11552 - 11929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1228	-0-	-105	-0-	1228	2			N	-0-					35
09	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					35
10	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					35
11	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					35
12	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					35
*01	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					35

KOVACIC WELL #: 1141H RRCID -> 258702 COMPL. DATE 05/18/2010 TOTAL DEPTH 11150 PERF.11198 - 12316

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN 117 WELL #: 1H RRCID -> 264795 COMPL. DATE 09/24/2011 TOTAL DEPTH 11152 PERF.12636 - 13520

08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-

KELLN (TONKAWA-OIL) 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WATERS -A- WELL #: 1 RRCID -> 033133 COMPL. DATE 01/24/1964 TOTAL DEPTH 7500 PERF. 7279 - 7281

08	155	#	133	-0-	-22	-0-	133	3			N	-0-					75
09	150	#	117	-0-	-33	-0-	117	3			N	-0-					75
10	155	#	137	-0-	-18	-0-	137	3			N	-0-					75
11	223	R	223	-0-	-0-	-0-	223	3			N	-0-					75
12	161	R	161	-0-	-0-	-0-	161	3			N	-0-					75
*01	195	R	195	-0-	-0-	-0-	195	3			N	-0-					75

D.W.P. PRODUCTION 196927
KELLN -C- WELL #: 1 RRCID -> 022254 COMPL. DATE 06/02/1958 TOTAL DEPTH 11740 PERF. 7240 - 7355

08	1381	R	1381	-0-	-0-	-0-	1375	2	6	9	N	5					26
09	985	R	985	-0-	-0-	-0-	977	2	8	9	N	7					33
10	1093	R	1093	-0-	-0-	-0-	1084	2	9	9	N	8					41
11	1169	R	1169	-0-	-0-	-0-	1157	2	12	9	N	11					52
12	1646	R	1646	-0-	-0-	-0-	1628	2	18	9	N	16					68
*01	1501	R	1501	-0-	-0-	-0-	1490	2	11	9	N	10					78

KELLN -C- WELL #: 3 RRCID -> 035753 COMPL. DATE 03/19/1965 TOTAL DEPTH 7370 PERF. 7239 - 7256

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN (TONKAWA-OIL) //CONT.// 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
D.W.P. PRODUCTION //CONT.// 196927
KELLN /ONG 2-1/ WELL #: 2 A RRCID -> 046482 COMPL. DATE 05/26/1969 TOTAL DEPTH 7313 PERF. 7182 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	#	496	-0-	-372	-0-	494	2	2	9	N	2					175
09	840	#	584	-0-	-256	-0-	580	2	4	9	N	4					179
10	837	#	531	-0-	-306	-0-	531	2			N	-0-					179
11	810	#	432	-0-	-378	-0-	432	2			N	-0-					179
12	837	#	428	-0-	-409	-0-	428	2			N	-0-					179
01	589	#	491	-0-	-98	-0-	491	2			N	-0-					179

HAZLETT WELL #: 1 RRCID -> 166555 COMPL. DATE 08/12/1997 TOTAL DEPTH 7400 PERF. 7244 - 7254

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
09	0	A	-0-	-0-	-0-	-0-					N	-0-	44	6			-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/06/2019 - P/A 09/06/19

KELTON N. (GRANITE WASH) 48668 300 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
RAY WELL #: 103 RRCID -> 150577 COMPL. DATE 07/07/1994 TOTAL DEPTH 12750 PERF. 12344 - 12468

08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	61					89
01	0	N	-0-	-0-	-0-	-0-					N	-0-					89

KELTON,NW (HUNTON) 48670 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MILES GAS UNIT WELL #: 1 RRCID -> 091068 COMPL. DATE 03/12/1980 TOTAL DEPTH 20796 PERF. 16450 - 16546

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 07/06/2018 - PLUGGED 07/06/18

KENNITH (COUNCIL GROVE) 48964 075 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN 178 WELL #: 2 RRCID -> 168590 COMPL. DATE 02/10/1998 TOTAL DEPTH 3951 PERF. 3752 - 3759

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KERRICK (CISCO LIME) 49071 666 NON-ASSOCIATED CAPACITY CNTY: DALLAM
HUNTINGTON ENERGY, L.L.C. 419291
GILLENWATERS WELL #: 1 RRCID -> 270474 COMPL. DATE 01/13/2012 TOTAL DEPTH 3890 PERF. 3498 - 3510

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEY (ATOKA) 49118 100 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
REED WELL #: 1A RRCID -> 234119 COMPL. DATE 06/19/2006 TOTAL DEPTH 16400 PERF.14246 - 15282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEY (MORROW, UP.) 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
WOODS, IMA WELL #: 1 RRCID -> 098865 COMPL. DATE 01/23/1982 TOTAL DEPTH 17150 PERF.16278 - 16302

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEY WELL #: 2 RRCID -> 104742 COMPL. DATE 02/14/1983 TOTAL DEPTH 16316 PERF.16106 - 16158

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
SHELTON WELL #: 2701 RRCID -> 169381 COMPL. DATE 02/01/1998 TOTAL DEPTH 16100 PERF.15921 - 15947

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23

KEY WEST (MORROW UPPER) 49120 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC 841421
BRITT -3- WELL #: 1 RRCID -> 100050 COMPL. DATE 03/04/1982 TOTAL DEPTH 16442 PERF.16085 - 16090

08	13857 X	13109	-0-	-748	-0-	13109	2			N	-0-					73
09	13410 X	12440	-0-	-970	-0-	12440	2			N	-0-					73
10	13485 X	12875	-0-	-610	-0-	12875	2			N	-0-					73
11	12930 X	12511	-0-	-419	-0-	12511	2			N	-0-					73
12	13361 X	12811	-0-	-550	-0-	12811	2			N	-0-					73
01	13113 X	11984	-0-	-1129	-0-	11984	2			N	-0-					73

KILLEBREW (MORROW, UPPER) 49234 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW WELL #: 1196 RRCID -> 073939 COMPL. DATE 11/01/1977 TOTAL DEPTH 9472 PERF. 9305 - 9334

08	813 N	813	-0-	-0-	-0-	813	2			N	-0-					9
09	785 N	785	-0-	-0-	-0-	785	2			N	-0-					9
10	802 N	802	-0-	-0-	-0-	802	2			N	-0-					9
11	750 N	725	-0-	-25	-0-	725	2			N	-0-					9
12	805 N	805	-0-	-0-	-0-	805	2			N	-0-					9
*01	814 N	814	-0-	-0-	-0-	814	2			N	-0-					9

KILLEBREW (MORROW, UPPER) //CONT.// 49234 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LONE TREE OIL & GAS LLC 507473
KILLEBREW WELL #: 1 RRCID -> 022274 COMPL. DATE 07/12/1959 TOTAL DEPTH 9100 PERF. 8910 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2974	N	2974	-0-	-0-	-0-	2974	2			N	-0-					-0-
09	2860	N	2860	-0-	-0-	-0-	2860	2			N	-0-					-0-
10	2812	N	2812	-0-	-0-	-0-	2812	2			N	-0-					-0-
11	2838	N	2838	-0-	-0-	-0-	2838	2			N	-0-					-0-
12	2893	N	2893	-0-	-0-	-0-	2893	2			N	-0-					-0-
*01	2837	N	2837	-0-	-0-	-0-	2837	2			N	-0-					-0-

KILLEBREW WELL #: 2201 RRCID -> 126121 COMPL. DATE 09/23/1987 TOTAL DEPTH 9400 PERF. 9181 - 9262

08	1	S	-0-	-0-	-1	-0-					N	-0-					37
09	1	S	-0-	-0-	-1	-0-					N	-0-					37
10	0	S	-0-	-0-	-0-	-0-					N	-0-					37
11	0	S	-0-	-0-	-0-	-0-					N	-0-					37
12	0	S	-0-	-0-	-0-	-0-					N	-0-					37
01	0	S	-0-	-0-	-0-	-0-					N	-0-					37

KILLGORE RANCH (RED CAVE) 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC 760218
KILLGORE WELL #: 1R RRCID -> 059065 COMPL. DATE 01/18/1974 TOTAL DEPTH 2676 PERF. 2468 - 2491

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KILLGORE WELL #: 3R RRCID -> 059066 COMPL. DATE 06/13/1974 TOTAL DEPTH 2655 PERF. 2343 - 2532

08	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
09	390	N	382	-0-	-8	-0-	382	2			N	-0-					-0-
10	403	N	387	-0-	-16	-0-	387	2			N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
12	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

KILLGORE WELL #: 7R RRCID -> 198021 COMPL. DATE 09/29/2003 TOTAL DEPTH 2500 PERF. 1977 - 2188

08	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-
09	1080	N	945	-0-	-135	-0-	945	2			N	-0-					-0-
10	1147	N	1017	-0-	-130	-0-	1017	2			N	-0-					-0-
11	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
12	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
01	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-

KILLGORE WELL #: 8R RRCID -> 205055 COMPL. DATE 11/05/2004 TOTAL DEPTH 2560 PERF. 2066 - 2234

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILLGORE WELL #: 10R RRCID -> 205068 COMPL. DATE 11/05/2004 TOTAL DEPTH 2502 PERF. 1960 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
09	1020	N	886	-0-	-134	-0-	886	2			N	-0-					-0-
10	1054	N	892	-0-	-162	-0-	892	2			N	-0-					-0-
11	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
12	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
01	899	N	855	-0-	-44	-0-	855	2			N	-0-					-0-

KILLGORE WELL #: 12R RRCID -> 205069 COMPL. DATE 11/05/2004 TOTAL DEPTH 2810 PERF. 2212 - 2454

08	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
09	510	N	470	-0-	-40	-0-	470	2			N	-0-					-0-
10	496	N	461	-0-	-35	-0-	461	2			N	-0-					-0-
11	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
12	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
01	465	N	257	-0-	-208	-0-	257	2			N	-0-					-0-

KILLGORE WELL #: 9R RRCID -> 206748 COMPL. DATE 11/27/2006 TOTAL DEPTH 2750 PERF. 2294 - 2450

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KILLGORE WELL #: 11R RRCID -> 206750 COMPL. DATE 11/27/2006 TOTAL DEPTH 2765 PERF. 2308 - 2468

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KILLGORE WELL #: 15R RRCID -> 220570 COMPL. DATE 09/14/2006 TOTAL DEPTH 2488 PERF. 2021 - 2322

08	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
09	420	N	357	-0-	-63	-0-	357	2			N	-0-					-0-
10	403	N	369	-0-	-34	-0-	369	2			N	-0-					-0-
11	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
*01	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-

KILLGORE WELL #: 13R RRCID -> 220574 COMPL. DATE 09/18/2006 TOTAL DEPTH 2739 PERF. 2214 - 2538

08	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
09	840	N	805	-0-	-35	-0-	805	2			N	-0-					-0-
10	868	N	831	-0-	-37	-0-	831	2			N	-0-					-0-
11	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
12	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
01	837	N	813	-0-	-24	-0-	813	2			N	-0-					1

KILLIBREW (MORROW, LO.) 49245 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
D.W.P. PRODUCTION 196927
M-S-C WELL #: 1 RRCID -> 091931 COMPL. DATE 04/28/1980 TOTAL DEPTH 10550 PERF.10362 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3167	-0-	67	67	3167	2			N	-0-					38
09	3000	N	3250	-0-	250	317	3250	2			N	-0-					38
10	3100	N	3232	-0-	132	449	3232	2			N	-0-					38
11	3733	X	3284	-0-	-449	-0-	3284	2			N	-0-					38
12	3392	X	3392	-0-	-0-	-0-	3392	2			N	-0-					38
01	2790	X	2602	-0-	-188	-0-	2602	2			N	-0-					38

KIM FLOWERS (MORROW) 49321 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 9 RRCID -> 223077 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8646 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING K (MORROW LOWER) 49409 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. "A" WELL #: 6 RRCID -> 164883 COMPL. DATE 04/12/1997 TOTAL DEPTH 10200 PERF. 9697 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (CLEVELAND) 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
DUKE "850" WELL #: 1H RRCID -> 244476 COMPL. DATE 11/20/2008 TOTAL DEPTH 7326 PERF. 7728 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1474	-0-	-14 B	-0-	31 68	1 9	1375	2	N	62	175	1			207
09	1740	N	1212	-0-	-528 B	-0-	30 77	1 9	1105	2	N	70					277
10	1519	N	674	-0-	-845 B	-0-	18 34	1 9	622	2	N	31	174	1			134
11	1440	N	14	-0-	-1426 B	-0-	8	1	6	2	N	-0-					134
12	1240	N	973	-0-	-267 B	-0-	11 138	1 9	824	2	N	125					259
*01	1634	N	1634	-0-	-0- B	-0-	31 53	1 9	1550	2	N	48					307

DUKE, BASIL JR. WELL #: 8501H RRCID -> 247751 COMPL. DATE 01/09/2009 TOTAL DEPTH 7362 PERF. 7911 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	727	N	727	-0-	-0- B	-0-	31 6	1 9	690	2	N	5					367
09	727	N	727	-0-	-0- B	-0-	30 33	1 9	664	2	N	30					397
10	725	N	725	-0-	-0- B	-0-	31 9	1 9	685	2	N	8					405
11	690	N	642	-0-	-48 B	-0-	30 19	1 9	593	2	N	17					422
12	713	N	704	-0-	-9 B	-0-	31 28	1 9	645	2	N	25					447
01	713	N	688	-0-	-25 B	-0-	29 18	1 9	641	2	N	16					463

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
PEDRO 850 WELL #: 2H RRCID -> 241384 COMPL. DATE 03/11/2008 TOTAL DEPTH 7345 PERF. 7905 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PEDRO 850 WELL #: 1H RRCID -> 251733 COMPL. DATE 02/23/2009 TOTAL DEPTH 7357 PERF. 7821 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
BAILEY WELL #: 9392 RRCID -> 219370 COMPL. DATE 06/27/2006 TOTAL DEPTH 7293 PERF. 7418 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2829	N	2829	-0-	-0-	B	-0-	2818	2	11	9	N	10					50
09	2720	X	2720	-0-	-0-	B	-0-	2720	2			N	-0-					50
10	2471	X	2471	-0-	-0-	B	-0-	2471	2			N	-0-					50
11	2613	X	2613	-0-	-0-	B	-0-	2613	2			N	-0-					50
12	775	X	NO RPT	-0-	-775	B	-0-					N	NO RPT					50
01	775	X	NO RPT	-0-	-775	B	-0-					N	NO RPT					50

BABE 940 WELL #: 3H RRCID -> 228570 COMPL. DATE 05/22/2007 TOTAL DEPTH 10080 PERF. 7817 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CAFFEY WELL #: 1032 RRCID -> 228669 COMPL. DATE 02/12/2007 TOTAL DEPTH 7171 PERF. 7408 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					50
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					50
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					50

SADIE 857 WELL #: 1H RRCID -> 230165 COMPL. DATE 04/10/2007 TOTAL DEPTH 7366 PERF. 7864 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
ANGEL 909 WELL #: 2 RRCID -> 235935 COMPL. DATE 02/12/2007 TOTAL DEPTH 7302 PERF. 7690 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FROSTY 912 WELL #: 2H RRCID -> 244627 COMPL. DATE 08/11/2008 TOTAL DEPTH 7294 PERF. 7891 - 10049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-54675					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-54675					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-54675					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-54675					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-54675					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-54675					N	NO RPT					-0-

GRACIE 894 WELL #: 4H RRCID -> 251180 COMPL. DATE 06/24/2009 TOTAL DEPTH 7870 PERF. 7948 - 10189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	2946	-0-	-340	B	-0-	2840	2	106	9	N	96	180	1			109
09	2880	X	2880	-0-	-0-	B	-0-	2784	2	96	9	N	87					196
10	3018	X	3018	-0-	-0-	B	-0-	2924	2	94	9	N	85					281
11	2933	X	2933	-0-	-0-	B	-0-	2844	2	89	9	N	81	1	7			363
12	2976	X	NO RPT	-0-	-2976	B	-0-					N	NO RPT					363
01	3007	X	NO RPT	-0-	-3007	B	-0-					N	NO RPT					363

ANGEL 909 WELL #: 3H RRCID -> 252382 COMPL. DATE 09/04/2008 TOTAL DEPTH 7305 PERF. 7750 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHOOTER 916 WELL #: 2H RRCID -> 254477 COMPL. DATE 09/28/2009 TOTAL DEPTH 7065 PERF. 7546 - 9776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1781	-0-	-327	B	-0-	1713	2	68	9	N	62	188	1			49
09	2040	N	1809	-0-	-231	B	-0-	1745	2	64	9	N	58					107
10	1953	N	1816	-0-	-137	B	-0-	1744	2	72	9	N	65					172
11	1551	N	1551	-0-	-0-	B	-0-	1479	2	72	9	N	65	172	1			65
12	1860	N	NO RPT	-0-	-1860	B	-0-					N	NO RPT					65
01	1829	N	NO RPT	-0-	-1829	B	-0-					N	NO RPT					65

REMNANT ENERGY, INC. 701555
BRENNA WELL #: 1H RRCID -> 275898 COMPL. DATE 07/24/2013 TOTAL DEPTH 7603 PERF. 8103 - 11389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7300	X	7300	-0-	-0-	B	-0-	7173	2	127	9	N	115					389
09	7424	X	7424	-0-	-0-	B	-0-	7293	2	131	9	N	119	191	1			317
10	7416	X	7416	-0-	-0-	B	-0-	7287	2	129	9	N	117	189	1			245
11	7008	X	7008	-0-	-0-	B	-0-	6855	2	153	9	N	139					384
*12	6938	X	6938	-0-	-0-	B	-0-	6800	2	138	9	N	125	192	1			317
*01	6783	X	6783	-0-	-0-	B	-0-	6628	2	155	9	N	141	194	1			264

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
FRASS WELL #: 5105H RRCID -> 253076 COMPL. DATE 06/27/2009 TOTAL DEPTH 7033 PERF. 7339 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	510	-0-	-172 B	-0-	49	1	343	2	N	107					206
							118	9									
09	600	N	504	-0-	-96 B	-0-	14	1	349	2	N	128	182	1			152
							141	9									
10	558	N	340	-0-	-218 B	-0-	254	2	86	9	N	78					230
11	480	N	456	-0-	-24 B	-0-	305	2	151	9	N	137	183	1			184
12	530	N	530	-0-	-0- B	-0-	411	2	119	9	N	108	185	1			107
*01	589	N	589	-0-	-0- B	-0-	9	1	450	2	N	118					225
							130	9									

UNIT PETROLEUM COMPANY 877099
BRILLHART WELL #: 9101H RRCID -> 264519 COMPL. DATE 08/26/2011 TOTAL DEPTH 7281 PERF. 8019 - 11808

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					139
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					139
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					139
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					139
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					139
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					139

4P ENERGY TEXAS, LLC 953803
BRILLHART -852- WELL #: 3 RRCID -> 092794 COMPL. DATE 12/04/1980 TOTAL DEPTH 7450 PERF. 7309 - 7347

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					4
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					4
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					4
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					4
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					4
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					4

GRAY -853- WELL #: 3 RRCID -> 093067 COMPL. DATE 12/11/1980 TOTAL DEPTH 7450 PERF. 7272 - 7335

08	14B2	EXT	-0-	-0-	-0- B	-23828					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-23828					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-23828					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-23828					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-23828					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-23828					N	-0-					-0-

LENA MAE 854 WELL #: 1H RRCID -> 219446 COMPL. DATE 02/01/2006 TOTAL DEPTH 7343 PERF. 7503 - 10260

08	0	N	-0-	-0-	-0- B	-5339					N	-0-					24
09	0	N	-0-	-0-	-0- B	-5339					N	-0-					24
10	0	N	-0-	-0-	-0- B	-5339					N	-0-					24
11	0	N	-0-	-0-	-0- B	-5339					N	-0-					24
12	0	N	-0-	-0-	-0- B	-5339					N	-0-					24
01	0	N	-0-	-0-	-0- B	-5339					N	-0-					24

BRILLHART 853 WELL #: 1H RRCID -> 221344 COMPL. DATE 09/18/2006 TOTAL DEPTH 7324 PERF. 7512 - 10734

08	14B2	EXT	-0-	-0-	-0- B	-7					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-7					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-7					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-7					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-7					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-7					N	-0-					-0-

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
LENA MAE 854 WELL #: 2H RRCID -> 224259 COMPL. DATE 11/01/2006 TOTAL DEPTH 1338 PERF. 7556 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5669	X	5669	-0-	-0- B	-0-	5544	2	125	9	N	114	185	1			605
09	5547	X	5547	-0-	-0- B	-0-	5439	2	108	9	N	98					703
10	4246	X	4246	-0-	-0- B	-0-	4128	2	118	9	N	107	189	1			621
11	5362	X	5362	-0-	-0- B	-0-	5256	2	106	9	N	96					717
12	2250	X	2250	-0-	-0- B	-0-	2166	2	84	9	N	76	194	1			599
01	1860	X	4	-0-	-1856 B	-0-	4	2			N	-0-					599

BRILLHART 852 WELL #: 1H RRCID -> 224886 COMPL. DATE 11/21/2006 TOTAL DEPTH 7262 PERF. 7362 - 9608

08	465	X	-0-	-0-	-465 B	-0-					N	-0-					103
09	450	X	-0-	-0-	-450 B	-0-					N	-0-					103
10	465	X	-0-	-0-	-465 B	-0-					N	-0-					103
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					103

BRILLHART 852 WELL #: 2H RRCID -> 234257 COMPL. DATE 12/19/2007 TOTAL DEPTH 9912 PERF. 7488 - 9850

08	93	N	66	-0-	-27 B	-0-	66	2			N	-0-					132
09	90	N	37	-0-	-53 B	-0-	37	2			N	-0-					132
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					132
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					132
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					132
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					132

BRILLHART 853 WELL #: 2H RRCID -> 235714 COMPL. DATE 01/20/2008 TOTAL DEPTH 7323 PERF. 7500 - 10162

08	4377	X	4377	-0-	-0- B	-0-	4322	2	55	9	N	50					453
09	4322	X	4322	-0-	-0- B	-0-	4258	2	64	9	N	58					511
10	5752	X	5752	-0-	-0- B	-0-	5688	2	64	9	N	58	169	1			400
11	6124	X	6124	-0-	-0- B	-0-	6066	2	58	9	N	53					453
12	2802	X	2802	-0-	-0- B	-0-	2788	2	14	9	N	13					466
01	2325	X	847	-0-	-1478 B	-0-	847	2			N	-0-					466

BRILLHART WELL #: 9077H RRCID -> 249367 COMPL. DATE 03/04/2009 TOTAL DEPTH 7298 PERF. 7430 - 10892

08	1426	N	637	-0-	-789 B	-0-	637	2			N	-0-					326
09	1440	N	1080	-0-	-360 B	-0-	1047	2	33	9	N	30					356
10	1643	N	1197	-0-	-446 B	-0-	1178	2	19	9	N	17					373
11	762	N	762	-0-	-0- B	-0-	733	2	29	9	N	26					399
12	5847	X	5847	-0-	-0- B	-0-	5803	2	44	9	N	40					439
*01	5825	X	5825	-0-	-0- B	-0-	5783	2	42	9	N	38					477

FRAZIER WELL #: 741H RRCID -> 261768 COMPL. DATE 06/10/2011 TOTAL DEPTH 6962 PERF. 7138 - 11420

08	3596	X	3251	-0-	-345 B	-0-	3003	2	248	9	N	225	376	1			272
09	3480	X	3021	-0-	-459 B	-0-	2811	2	210	9	N	191	186	1			277
10	3286	X	2759	-0-	-527 B	-0-	2544	2	215	9	N	195	192	1			280
11	3180	X	2910	-0-	-270 B	-0-	2684	2	226	9	N	205	181	1			304
12	3286	X	3094	-0-	-192 B	-0-	2855	2	239	9	N	217	192	1			329
01	3255	X	2965	-0-	-290 B	-0-	2789	2	176	9	N	160	191	1			298

REDELSPERGER 1043 WELL #: 2H RRCID -> 262616 COMPL. DATE 02/28/2011 TOTAL DEPTH 7468 PERF. 7675 - 11832

08	2790	X	2079	-0-	-711 B	-0-	2038	2	41	9	N	37					643
09	2130	X	1747	-0-	-383 B	-0-	1733	2	14	9	N	13					656
10	2697	X	1610	-0-	-1087 B	-0-	1602	2	8	9	N	7					663
11	2610	X	1850	-0-	-760 B	-0-	1805	2	45	9	N	41					704
12	2697	X	2028	-0-	-669 B	-0-	2027	2	1	9	N	1					705
01	2077	X	2029	-0-	-48 B	-0-	2014	2	15	9	N	14	172	1			547

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
BILLINGTON WELL #: 2075H RRCID -> 266042 COMPL. DATE 02/14/2011 TOTAL DEPTH 7082 PERF. 7198 - 11285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2012	-0-	-158 B	-0-	1852	2	160	9	N	145	191	1			347
09	2173	N	2173	-0-	-0- B	-0-	2001	2	172	9	N	156	192	1			311
10	2239	N	2239	-0-	-0- B	-0-	2093	2	146	9	N	133					444
11	2107	N	2107	-0-	-0- B	-0-	1956	2	151	9	N	137	192	1			389
12	2232	N	2187	-0-	-45 B	-0-	2030	2	157	9	N	143	193	1			339
*01	2135	N	2135	-0-	-0- B	-0-	1980	2	155	9	N	141	189	1			291

BORN 1071 WELL #: 1H RRCID -> 266502 COMPL. DATE 07/06/2010 TOTAL DEPTH 7373 PERF. 7580 - 11802

08	4371	X	2795	-0-	-1576 B	-0-	2561	2	234	9	N	213	193	1			201
09	4230	X	2614	-0-	-1616 B	-0-	2406	2	208	9	N	189	189	1			201
10	3968	X	1965	-0-	-2003 B	-0-	1782	2	183	9	N	166	192	1			175
11	3030	X	2682	-0-	-348 B	-0-	2445	2	237	9	N	215	304	1			86
12	3007	X	2914	-0-	-93 B	-0-	2664	2	250	9	N	227	192	1			121
01	2790	X	2588	-0-	-202 B	-0-	2372	2	216	9	N	196					317

REDELSPERGER 1043 WELL #: 1H RRCID -> 266535 COMPL. DATE 04/18/2010 TOTAL DEPTH 7509 PERF. 7580 - 11962

08	7812	X	9518	-0-	1706 B	-610717	9465	2	53	9	N	48					644
09	8190	X	9136	-0-	946 B	-609771	9085	2	51	9	N	46					690
10	9641	X	9331	-0-	-310 B	-609771	9272	2	59	9	N	54	192	1			552
11	9330	X	8879	-0-	-451 B	-609771	8856	2	23	9	N	21					573
12	9641	X	9070	-0-	-571 B	-609771	8978	2	92	9	N	84					657
01	9517	X	8957	-0-	-560 B	-609771	8905	2	52	9	N	47					704

KIOWA CREEK (DOUGLAS) 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
BLAU, MAX A. WELL #: 1 RRCID -> 022277 COMPL. DATE 01/11/1961 TOTAL DEPTH 9838 PERF. N/A

08	174	N	174	-0-	-0-	-0-	174	2			N	-0-					27
09	171	N	171	-0-	-0-	-0-	171	2			N	-0-					27
10	208	N	208	-0-	-0-	-0-	208	2			N	-0-					27
11	211	N	211	-0-	-0-	-0-	211	2			N	-0-					27
12	227	N	227	-0-	-0-	-0-	227	2			N	-0-					27
*01	248	N	248	-0-	-0-	-0-	248	2			N	-0-					27

H & L OPERATING CO., LLC 339787
GRAY WELL #: 1905 RRCID -> 161388 COMPL. DATE 10/26/1996 TOTAL DEPTH 6560 PERF. 5824 - 5835

08	779	N	779	-0-	-0-	-0-	10	1	769	2	N	-0-					46
09	755	N	755	-0-	-0-	-0-	10	1	745	2	N	-0-					46
10	770	N	770	-0-	-0-	-0-	10	1	760	2	N	-0-					46
11	750	N	734	-0-	-16	-0-	10	1	724	2	N	-0-					46
*12	783	N	783	-0-	-0-	-0-	10	1	773	2	N	-0-					46
*01	800	N	800	-0-	-0-	-0-	10	1	790	2	N	-0-					46

OVERFLOW ENERGY, LLC 628574
WEINETT, HAZEL WELL #: 1 D RRCID -> 112795 COMPL. DATE 03/18/1991 TOTAL DEPTH 9565 PERF. 2774 - 3524

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KIOWA CREEK (DOUGLAS) //CONT.// 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
PAINE, SIM WELL #: 2 RRCID -> 079542 COMPL. DATE 11/01/1978 TOTAL DEPTH 7730 PERF. 5886 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
BRILLHART WELL #: 1852 U RRCID -> 022279 COMPL. DATE 05/01/2002 TOTAL DEPTH 6549 PERF. 5778 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BECHTOLD WELL #: 1909 RRCID -> 022281 COMPL. DATE 12/12/1962 TOTAL DEPTH 6575 PERF. 5834 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRILLHART 907 WELL #: 6 RRCID -> 185823 COMPL. DATE 08/28/2001 TOTAL DEPTH 5842 PERF. 5817 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33

KIOWA CREEK (MARMATON) 49563 333 ASSOCIATED ONE WELL CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WHEAT WELL #: 4764 RRCID -> 281198 COMPL. DATE 09/16/2016 TOTAL DEPTH 9060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
TERREL 1036 LIP WELL #: 1H RRCID -> 269713 COMPL. DATE 09/13/2012 TOTAL DEPTH 7607 PERF. 7650 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	1728	-0-	-597	-0-	1653	2	75	9	N	68					676
09	2250	N	1508	-0-	-742	-0-	1452	2	56	9	N	51					727
10	2332	N	2332	-0-	-0-	-0-	2243	2	89	9	N	81	193	1			615
11	2047	N	2047	-0-	-0-	-0-	1985	2	62	9	N	56					671
12	2088	N	2088	-0-	-0-	-0-	2029	2	59	9	N	54	186	1			539
*01	2054	N	2054	-0-	-0-	-0-	1974	2	80	9	N	73					612

KIOWA CREEK (MORROW, UPPER) 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. -B- WELL #: 1 RRCID -> 042546 COMPL. DATE 08/24/1967 TOTAL DEPTH 9050 PERF. 8942 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS -B- WELL #: 5761 RRCID -> 184652 COMPL. DATE 06/17/2001 TOTAL DEPTH 9625 PERF. 8810 - 8820

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLAU, WILLIS 075363
BLAU WELL #: 1 RRCID -> 087966 COMPL. DATE 09/22/1976 TOTAL DEPTH N/A PERF. N/A

08	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
SUESS -B- WELL #: 2 RRCID -> 061106 COMPL. DATE 02/12/1975 TOTAL DEPTH 9150 PERF. 8888 - 8902

08	4721	X	4721	-0-	-0-	-0-	4721	3			N	-0-					31
09	4543	X	4543	-0-	-0-	-0-	4543	3			N	-0-					31
10	5202	X	5202	-0-	-0-	-0-	5202	3			N	-0-					31
11	4611	X	4611	-0-	-0-	-0-	4611	3			N	-0-					31
12	4719	X	4719	-0-	-0-	-0-	4719	3			N	-0-					31
*01	4482	X	4482	-0-	-0-	-0-	4482	3			N	-0-					31

COURSON OIL & GAS, INC. 182785
SUESS -AH- WELL #: 1 RRCID -> 022314 COMPL. DATE 12/09/1960 TOTAL DEPTH 9857 PERF. N/A

08	186	N	124	-0-	-62	-0-	62	1	62	2	N	-0-					52
09	120	N	28	-0-	-92	-0-	20	1	8	2	N	-0-					52
10	62	N	-0-	-0-	-62	-0-					N	-0-					52
11	120	N	-0-	-0-	-120	-0-					N	-0-					52
*12	31	N	-0-	-0-	-31	-0-					N	-0-					52
*01	71	N	71	-0-	-0-	-0-	40	1	31	2	N	-0-					52

MEWBOURNE OIL COMPANY 562560
PERRY WELL #: 1 RRCID -> 079387 COMPL. DATE 10/11/1978 TOTAL DEPTH 9900 PERF. 9036 - 9044

08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	16	1			N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
12	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (MORROW, UPPER) //CONT.// 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
QUANAH PANHANDLE, LLC 684575
PERRY, HAROLD WELL #: 2 RRCID -> 042126 COMPL. DATE 05/08/1967 TOTAL DEPTH 9005 PERF. 8884 - 8922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUY, ZELMA C. WELL #: 1 RRCID -> 022313 COMPL. DATE 03/21/1961 TOTAL DEPTH 9600 PERF. 8890 - 8910

08	3111 X	3111	-0-	-0-	-0-	3102	2	9	9	N	8					53
09	2700 X	1203	-0-	-1497	-0-	1192	2	11	9	N	10					63
10	2790 X	2307	-0-	-483	-0-	2307	2			N	-0-					63
11	2700 X	170	-0-	-2530	-0-	170	2			N	-0-					63
12	3668 X	3668	-0-	-0-	-0-	3662	2	6	9	N	5					68
*01	4335 X	4335	-0-	-0-	-0-	4329	2	6	9	N	5					73

KIOWA CREEK (TONKAWA) 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PETERSON, LILLIE M. WELL #: 1 RRCID -> 158550 COMPL. DATE 03/12/1996 TOTAL DEPTH 9650 PERF. 6486 - 6528

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSHU, ESTER WELL #: 1 RRCID -> 212308 COMPL. DATE N/A TOTAL DEPTH 6667 PERF. 6479 - 6530

08	661 N	661	-0-	-0-	-0-	661	2			N	-0-					82
09	1447 N	1447	-0-	-0-	-0-	1447	2			N	-0-					82
10	1396 N	1396	-0-	-0-	-0-	1352	2	44	9	N	40					122
11	1530 N	1530	-0-	-0-	-0-	1484	2	46	9	N	42					164
12	1544 N	1544	-0-	-0-	-0-	12	1	1532	2	N	-0-					164
*01	1468 N	1468	-0-	-0-	-0-	12	1	1432	2	N	22	168	1			18
						24	9									

CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 1 RRCID -> 022294 COMPL. DATE 03/09/1960 TOTAL DEPTH 6516 PERF. 6389 - 6420

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CORLENA OIL COMPANY 178450
DUKE -E- WELL #: 1 RRCID -> 127322 COMPL. DATE 02/15/1988 TOTAL DEPTH 9088 PERF. 6465 - 6488

08	1581 N	1534	-0-	-47	-0-	1534	2			N	-0-					43
09	1620 N	675	-0-	-945	-0-	675	2			N	-0-					43
10	1674 N	1293	-0-	-381	-0-	1293	2			N	-0-					43
11	1470 N	1312	-0-	-158	-0-	1312	2			N	-0-					43
*12	1285 N	1285	-0-	-0-	-0-	1285	2			N	-0-					43
*01	1729 N	1729	-0-	-0-	-0-	1729	2			N	-0-					43

KIOWA CREEK (TONKAWA) //CONT.// 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PETCO PETROLEUM CORP. 657835
KING, A. R. WELL #: 1 D RRCID -> 040352 COMPL. DATE 09/11/1966 TOTAL DEPTH N/A PERF. 6460 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1126	N	1126	-0-	-0-	-0-	1126	2			Y	-0-					56
09	1558	N	1558	-0-	-0-	-0-	1558	2			Y	-0-					56
10	2101	N	2101	-0-	-0-	-0-	2101	2			Y	-0-					56
11	2015	N	2015	-0-	-0-	-0-	2015	2			Y	-0-					56
*12	2054	N	2054	-0-	-0-	-0-	2054	2			Y	-0-					56
01	2108	N	2026	-0-	-82	-0-	2026	2			Y	-0-					56

KIOWA CREEK,N.(MORROW UP.) 49565 400 ASSOCIATED 49B CNTY: LIPSCOMB
BCE-MACH II LLC 040205
HALBROOK-DAILY UNIT WELL #: 1 RRCID -> 085398 COMPL. DATE 07/19/1979 TOTAL DEPTH 9550 PERF. 8612 - 8679

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					56
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					56
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					56
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					56
12	14B2 EXT	4	-0-	4	4	4	2				N	-0-					56
01	14B2 EXT	-0-	-0-	-0-	4						N	-0-					56

TEMPLAR OPERATING LLC 841421
PAINE, CHARLINE WELL #: 1 RRCID -> 207117 COMPL. DATE N/A TOTAL DEPTH 9659 PERF. 8795 - 8817

08	0 #	-0-	-0-	-0-	-0-						N	-0-					-0-
09	0 #	-0-	-0-	-0-	-0-						N	-0-					-0-
10	0 #	-0-	-0-	-0-	-0-						N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-						N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-						N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-						N	-0-					-0-

KIOWA CREEK, SOUTH (MORROW U.) 49568 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
SHUTTERLY WELL #: 2 RRCID -> 085238 COMPL. DATE 08/21/1979 TOTAL DEPTH 9650 PERF. 8717 - 8739

08	102	N	102	-0-	-0-	-0-	22	1	63	2	N	15					179
							17	9									
09	96	N	96	-0-	-0-	-0-	23	1	58	2	N	14					193
							15	9									
10	93	N	58	-0-	-35	-0-	13	1	23	2	N	20					213
							22	9									
11	90	N	29	-0-	-61	-0-	3	1	13	2	N	12	163	1			62
							13	9									
12	93	N	47	-0-	-46	-0-	5	1	19	2	N	21					83
							23	9									
01	62	N	42	-0-	-20	-0-	12	1	16	2	N	13					96
							14	9									

KIOWA CREEK, SOUTH(MORROW, LO.) 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS 855 WELL #: 4VH RRCID -> 205389 COMPL. DATE 10/26/2004 TOTAL DEPTH 9900 PERF. 9473 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1311	N	1311	-0-	-0-	-0-	62 11	1 9	1238	2	N	10			50
09	1225	N	1225	-0-	-0-	-0-	60 6	1 9	1159	2	N	5			55
10	1116	N	1052	-0-	-64	-0-	60 6	1 9	986	2	N	5			60
11	1110	N	871	-0-	-239	-0-	60 10	1 9	801	2	N	9			69
12	1147	N	439	-0-	-708	-0-	60 6	1 9	373	2	N	5			74
01	1054	N	171	-0-	-883	-0-	24 2	1 9	145	2	N	2			76

REMORA OPERATING, LLC 701613
PAINE BROS. CO.; INC. WELL #: 1 L RRCID -> 086357 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 9420 - 9426

08	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

4P ENERGY TEXAS, LLC 953803
FULTON-SELL UNIT WELL #: 1 L RRCID -> 088981 COMPL. DATE 05/20/1980 TOTAL DEPTH 9675 PERF. 9354 - 9382

08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

DUKE, CRUISE C. WELL #: 2 RRCID -> 128325 COMPL. DATE 08/06/1988 TOTAL DEPTH 9530 PERF. 9348 - 9358

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

KIRK (CHASE) 49640 050 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
KIRK -85- WELL #: 1 RRCID -> 142747 COMPL. DATE 06/07/1992 TOTAL DEPTH 5150 PERF. 3322 - 3352

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

JAKE -86- WELL #: 1 RRCID -> 146351 COMPL. DATE 02/25/1999 TOTAL DEPTH 5150 PERF. 3465 - 4381

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

KIRSTEN (GRANITE WASH) 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC 841421
BLASDEL 44 WELL #: 144 RRCID -> 231472 COMPL. DATE 09/08/2007 TOTAL DEPTH 14250 PERF.11404 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	849	N	849	-0-	-0-	-0-	849	2			N	-0-					130
09	780	N	780	-0-	-0-	-0-	780	2			N	-0-					130
10	868	N	752	-0-	-116	-0-	752	2			N	-0-					130
11	810	N	531	-0-	-279	-0-	531	2			N	-0-					130
12	776	N	776	-0-	-0-	-0-	776	2			N	-0-					130
*01	772	N	772	-0-	-0-	-0-	772	2			N	-0-					130

BLASDEL 43 WELL #: 1043 RRCID -> 233212 COMPL. DATE 11/01/2007 TOTAL DEPTH 14270 PERF.12682 - 13985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2162	N	2162	-0-	-0-	-0-	2154	2	8	9	N	7					202
09	2340	N	1571	-0-	-769	-0-	1563	2	8	9	N	7	186	1			23
10	2201	N	1766	-0-	-435	-0-	1745	2	21	9	N	19					42
11	2100	N	875	-0-	-1225	-0-	861	2	14	9	N	13					55
12	842	N	842	-0-	-0-	-0-	828	2	14	9	N	13					68
01	1767	N	1255	-0-	-512	-0-	1222	2	33	9	N	30					98

BLASDEL WELL #: 104 RRCID -> 236232 COMPL. DATE 02/19/2008 TOTAL DEPTH 14130 PERF.11437 - 13944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1420	N	1420	-0-	-0-	-0-	1392	2	28	9	N	25					92
09	1364	N	1364	-0-	-0-	-0-	1339	2	25	9	N	23					115
10	1443	N	1443	-0-	-0-	-0-	1417	2	26	9	N	24					139
11	1501	N	1501	-0-	-0-	-0-	1468	2	33	9	N	30					169
12	1307	N	1307	-0-	-0-	-0-	1273	2	34	9	N	31					200
*01	1362	N	1362	-0-	-0-	-0-	1326	2	36	9	N	33	182	1			51

4P ENERGY TEXAS, LLC 953803
ZYBACH WELL #: 1014 RRCID -> 208939 COMPL. DATE 09/24/2007 TOTAL DEPTH 12900 PERF.11925 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

ZYBACH WELL #: 1402H RRCID -> 245051 COMPL. DATE 10/08/2008 TOTAL DEPTH 11711 PERF.11695 - 15727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					376
09	2118	N	2118	-0-	-0-	-0-	2085	2	33	9	N	30	181	1			225
10	2286	N	2286	-0-	-0-	-0-	2279	2	7	9	N	6					231
11	1606	N	1606	-0-	-0-	-0-	1530	2	76	9	N	69					300
12	3100	N	4560	-0-	1460	1460	4482	2	78	9	N	71					371
*01	3100	N	4198	-0-	1098	2558	4032	2	166	9	N	151	176	1			346

ZYBACH WELL #: 1403H RRCID -> 256487 COMPL. DATE 02/13/2010 TOTAL DEPTH 11868 PERF.11960 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					675
09	0	X	-0-	-0-	-0-	-0-					N	-0-					675
10	0	X	-0-	-0-	-0-	-0-					N	-0-					675
11	0	X	-0-	-0-	-0-	-0-					N	-0-					675
12	11	X	11	-0-	-0-	-0-	11	2			N	-0-					675
01	0	X	-0-	-0-	-0-	-0-					N	-0-					675

LACEY (MORROW, UPPER) 51173 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNITED ENERGY OPERATING, LLC 877206
FEE -37- WELL #: 3 RRCID -> 152011 COMPL. DATE N/A TOTAL DEPTH 12370 PERF.11108 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13

LADY (MORROW, UPPER) 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JCB II ENTERPRISES, LLC 430581
STUART RANCH -A- WELL #: 2 RRCID -> 088707 COMPL. DATE 06/01/1980 TOTAL DEPTH 9500 PERF. 8611 - 8621

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STUART RANCH -B- WELL #: 9 RRCID -> 094818 COMPL. DATE 07/21/1981 TOTAL DEPTH 8780 PERF. 8594 - 8623

08	248	X	-0-	-0-	-248	-0-					Y	-0-					20
09	240	X	-0-	-0-	-240	-0-					Y	-0-					20
10	248	X	100	-0-	-148	-0-	100	3			Y	-0-					20
11	240	X	73	-0-	-167	-0-	73	3			Y	-0-					20
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					20
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					20

JONES ENERGY, LLC 441132
GADBERRY WELL #: 1174 RRCID -> 104269 COMPL. DATE 01/20/1983 TOTAL DEPTH 9250 PERF. 8560 - 8589

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
TRAVIS, GEORGE E. WELL #: 1 RRCID -> 087239 COMPL. DATE 01/10/1980 TOTAL DEPTH 9250 PERF. 8536 - 8584

08	362	N	362	-0-	-0-	-0-	31	1	331	2	N	-0-					109
09	341	N	341	-0-	-0-	-0-	30	1	311	2	N	-0-					109
10	432	N	432	-0-	-0-	-0-	31	1	401	2	N	-0-					109
11	360	N	179	-0-	-181	-0-	30	1	149	2	N	-0-					109
12	430	N	430	-0-	-0-	-0-	31	1	399	2	N	-0-					109
*01	428	N	428	-0-	-0-	-0-	31	1	397	2	N	-0-					109

LAKETON, EAST (ARBUCKLE) 51666 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
HERITAGE PETROLEUM, INC. 379771
THOMAS WELL #: 1 RRCID -> 250043 COMPL. DATE 07/29/2009 TOTAL DEPTH 12205 PERF.11446 - 11625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1

DALTON WELL #: 1 RRCID -> 269647 COMPL. DATE 10/12/2012 TOTAL DEPTH 4134 PERF. 4064 - 4234

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER (MARMATON) 51766 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BROOK, BEN WELL #: 2053 RRCID -> 284786 COMPL. DATE 04/11/2001 TOTAL DEPTH 8400 PERF. 6618 - 6638

08	31 N	6	-0-	-25	-0-	4	1	2	2	N	-0-					-0-
09	12 N	12	-0-	-0-	-0-	8	1	4	2	N	-0-					-0-
10	10 N	7	-0-	-3	-0-	5	1	2	2	N	-0-					-0-
11	27 N	27	-0-	-0-	-0-	7	1	20	2	N	-0-					-0-
12	24 N	24	-0-	-0-	-0-	7	1	17	2	N	-0-					-0-
*01	27 N	27	-0-	-0-	-0-	11	1	16	2	N	-0-					-0-

LANDIS (6100) 51800 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
LANDIS WELL #: 1 RRCID -> 055624 COMPL. DATE 06/18/1973 TOTAL DEPTH 7870 PERF. 6099 - 6109

08	1115 N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
09	1081 N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
10	1147 N	1081	-0-	-66	-0-	1081	2			N	-0-					-0-
11	1080 N	1041	-0-	-39	-0-	1041	2			N	-0-					-0-
12	1116 N	1092	-0-	-24	-0-	1092	2			N	-0-					-0-
*01	1086 N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-

LARD RANCH (GRANITE WASH) 52019 500 ASSOCIATED 49B CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 1 RRCID -> 221307 COMPL. DATE 08/01/2005 TOTAL DEPTH 8840 PERF. 8336 - 8532

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107

LARD RANCH (GRANITE WASH -C-) 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 2 RRCID -> 225206 COMPL. DATE 01/18/2006 TOTAL DEPTH 9000 PERF. 8526 - 8572

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					86
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					86
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					86
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					86
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					86
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					86

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS

CIMAREX ENERGY CO. OF COLORADO 153429

DD PAYNE A WELL #: 3H RRCID -> 233010 COMPL. DATE 11/12/2007 TOTAL DEPTH 8877 PERF. 9176 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	2730	-0-	-401	-0-	2683	2	47	9	N	43					225
09	3030	X	2414	-0-	-616	-0-	2390	2	24	9	N	22					247
10	2852	X	2662	-0-	-190	-0-	2633	2	29	9	N	26	183	1			90
11	2717	X	2717	-0-	-0-	-0-	2671	2	46	9	N	42					132
12	2728	X	2289	-0-	-439	-0-	2177	2	112	9	N	102	189	1			45
01	2728	X	2449	-0-	-279	-0-	2414	2	35	9	N	32					77

CIMAREX ENERGY CO. 153438

DD PAYNE B WELL #: 3H RRCID -> 245084 COMPL. DATE 07/24/2007 TOTAL DEPTH 8648 PERF. 8979 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DD PAYNE B WELL #: 4H RRCID -> 245263 COMPL. DATE 12/17/2007 TOTAL DEPTH 8765 PERF. 8943 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3486	X	3486	-0-	-0-	-0-	3333	2	153	9	N	139	190	1			195
09	3510	X	3226	-0-	-284	-0-	3080	2	146	9	N	133	178	1			150
10	3645	X	3645	-0-	-0-	-0-	3474	2	171	9	N	155	179	1			126
11	3510	X	3273	-0-	-237	-0-	3135	2	138	9	N	125					251
12	3561	X	3561	-0-	-0-	-0-	3467	2	94	9	N	85	179	1			157
*01	3666	X	3666	-0-	-0-	-0-	3532	2	134	9	N	122	181	1			98

TEMPLAR OPERATING LLC 841421

MAULSBY WELL #: 104 RRCID -> 089315 COMPL. DATE 05/31/1980 TOTAL DEPTH 9605 PERF. 8491 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70

MAULSBY WELL #: 24 RRCID -> 132166 COMPL. DATE 08/17/1989 TOTAL DEPTH 9557 PERF. 8204 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93

MAULSBY WELL #: 304 RRCID -> 219928 COMPL. DATE N/A TOTAL DEPTH 9204 PERF. 8592 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TEMPLAR OPERATING LLC //CONT.// 841421
MAULSBY WELL #: 404 RRCID -> 219929 COMPL. DATE N/A TOTAL DEPTH 9185 PERF. 8436 - 8627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89

MAULSBY WELL #: 504 RRCID -> 219930 COMPL. DATE 03/05/2006 TOTAL DEPTH 9200 PERF. 8318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					82
09	0	N	-0-	-0-	-0-	-0-					N	-0-					82
10	0	N	-0-	-0-	-0-	-0-					N	-0-					82
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
01	0	N	-0-	-0-	-0-	-0-					N	-0-					82

MAULSBY WELL #: 604 RRCID -> 219931 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8354 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	71	1			63
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63

MAULSBY WELL #: 704 RRCID -> 223100 COMPL. DATE 08/02/2006 TOTAL DEPTH 9200 PERF. 8465 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25

MAULSBY WELL #: 804 RRCID -> 225209 COMPL. DATE 09/15/2006 TOTAL DEPTH 9204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

MAULSBY WELL #: 401H RRCID -> 279057 COMPL. DATE 08/15/2013 TOTAL DEPTH 8455 PERF. 8880 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6324	X	5810	-0-	-514	-0-	5467	2	343	9	N	312	487	1			109
09	5970	X	5520	-0-	-450	-0-	5135	2	385	9	N	350	187	1			272
10	5859	X	5690	-0-	-169	-0-	5358	2	332	9	N	302	367	1			207
11	5670	X	5450	-0-	-220	-0-	5114	2	336	9	N	305	374	1			138
12	5859	X	5302	-0-	-557	-0-	5007	2	295	9	N	268	190	1			216
01	5797	X	4936	-0-	-861	-0-	4653	2	283	9	N	257	189	1			284

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471
D D PAYNE WELL #: 5H RRCID -> 251380 COMPL. DATE 08/03/2007 TOTAL DEPTH 8775 PERF. 9186 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2962	N	2962	-0-	-0-	-0-	2951	3	11	9	N	10					103
09	2158	N	2158	-0-	-0-	-0-	2150	3	8	9	N	7					110
10	2169	N	2169	-0-	-0-	-0-	2152	3	17	9	N	15					125
11	2218	N	2218	-0-	-0-	-0-	2209	3	9	9	N	8					133
12	2015	N	1804	-0-	-211	-0-	1791	3	13	9	N	12					145
*01	2411	N	2411	-0-	-0-	-0-	2397	3	14	9	N	13					158

4P ENERGY TEXAS, LLC 953803
LARD WELL #: 1061 RRCID -> 097246 COMPL. DATE 12/17/1980 TOTAL DEPTH 9610 PERF. 8419 - 8607

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

LARD RANCH WELL #: 102 RRCID -> 209974 COMPL. DATE 05/26/2005 TOTAL DEPTH 9810 PERF. 8548 - 8594

08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

LARD RANCH WELL #: 1060 RRCID -> 210268 COMPL. DATE 04/25/2005 TOTAL DEPTH 8529 PERF. 8720 - 10155

08	2010	N	2010	-0-	-0-	-0-	1997	2	13	9	N	12					129
09	1680	N	1184	-0-	-496	-0-	1173	2	11	9	N	10					139
10	2015	N	1319	-0-	-696	-0-	1298	2	21	9	N	19					158
11	1950	N	1792	-0-	-158	-0-	1741	2	51	9	N	46					204
12	1209	N	-0-	-0-	-1209	-0-					N	-0-					204
01	0	N	-0-	-0-	-0-	-0-					N	2					206

LARD WELL #: 2061 RRCID -> 210563 COMPL. DATE 04/12/2005 TOTAL DEPTH 9070 PERF. 8606 - 8668

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112

LARD WELL #: 3061 RRCID -> 210644 COMPL. DATE 07/28/2005 TOTAL DEPTH 9150 PERF. 8487 - 8675

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803

LARD WELL #: 5061 RRCID -> 212686 COMPL. DATE 10/12/2005 TOTAL DEPTH 9158 PERF. 8532 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	640	-0-	-11	-0-	640	2			N	-0-					102
09	660	N	561	-0-	-99	-0-	561	2			N	-0-					102
10	620	N	577	-0-	-43	-0-	577	2			N	-0-					102
11	630	N	493	-0-	-137	-0-	493	2			N	-0-					102
12	589	N	541	-0-	-48	-0-	541	2			N	-0-					102
*01	500	N	500	-0-	-0-	-0-	500	2			N	-0-					102

LARD WELL #: 4061T RRCID -> 212687 COMPL. DATE 09/16/2005 TOTAL DEPTH 9210 PERF. 8566 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1537	X	1537	-0-	-0-	-0-	1530	2	7	9	N	6					283
09	932	X	932	-0-	-0-	-0-	932	2			N	-0-					283
10	713	X	653	-0-	-60	-0-	653	2			N	-0-					283
11	690	N	418	-0-	-272	-0-	418	2			N	-0-					283
12	1314	N	1314	-0-	-0-	-0-	1303	2	11	9	N	10					293
*01	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					293

LARD RANCH WELL #: 101 RRCID -> 215961 COMPL. DATE 01/14/2006 TOTAL DEPTH 8560 PERF. 8990 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109

KIVLEHEN WELL #: 105 RRCID -> 215962 COMPL. DATE 01/28/2006 TOTAL DEPTH 8621 PERF. 8880 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2207	N	2207	-0-	-0-	-0-	2157	2	50	9	N	45					237
09	1528	N	1528	-0-	-0-	-0-	1519	2	9	9	N	8					245
10	1171	N	1171	-0-	-0-	-0-	1167	2	4	9	N	4					249
11	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					249
12	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					249
*01	996	N	996	-0-	-0-	-0-	996	2			N	-0-					249

TOLBERT-KIVLEHEN WELL #: 1062 RRCID -> 215963 COMPL. DATE 02/11/2006 TOTAL DEPTH 8580 PERF. 9066 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3911	X	3911	-0-	-0-	-0-	3857	2	54	9	N	49					305
09	3771	X	3771	-0-	-0-	-0-	3696	2	75	9	N	68	146	1			227
10	3985	X	3985	-0-	-0-	-0-	3918	2	67	9	N	61					288
11	3762	X	3762	-0-	-0-	-0-	3718	2	44	9	N	40					328
12	3748	X	3748	-0-	-0-	-0-	3701	2	47	9	N	43	176	1			195
*01	3535	X	3535	-0-	-0-	-0-	3489	2	46	9	N	42					237

TOLBERT 3 WELL #: 1H RRCID -> 219939 COMPL. DATE 04/11/2006 TOTAL DEPTH 8576 PERF.10460 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	841	N	841	-0-	-0-	-0-	841	2			N	-0-					829
09	810	N	801	-0-	-9	-0-	801	2			N	-0-					829
10	837	N	818	-0-	-19	-0-	818	2			N	-0-					829
11	810	N	776	-0-	-34	-0-	776	2			N	-0-					829
12	837	N	779	-0-	-58	-0-	779	2			N	-0-					829
*01	795	N	795	-0-	-0-	-0-	795	2			N	-0-					829

LARD RANCH WELL #: 202 RRCID -> 219941 COMPL. DATE 04/10/2006 TOTAL DEPTH 8472 PERF. 8813 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1133	X	1133	-0-	-0-	-0-	1120	2	13	9	N	12					180
09	420	X	-0-	-0-	-420	-0-					N	-0-					180
10	1286	X	1286	-0-	-0-	-0-	1268	2	18	9	N	16					196
11	2491	N	2491	-0-	-0-	-0-	2471	2	20	9	N	18					214
12	2564	N	2564	-0-	-0-	-0-	2552	2	12	9	N	11					225
*01	1483	N	1483	-0-	-0-	-0-	1477	2	6	9	N	5					230

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
KIVLEHEN WELL #: 205 RRCID -> 223684 COMPL. DATE 10/28/2006 TOTAL DEPTH 8493 PERF. 8725 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					472
09	1479	N	1479	-0-	-0-	-0-	1476	2	3	9	N	3					475
10	1209	N	1209	-0-	-0-	-0-	1200	2	9	9	N	8					483
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					483
12	1519	N	-0-	-0-	-1519	-0-					N	-0-					483
01	0	N	-0-	-0-	-0-	-0-					N	-0-					483

LARD RANCH WELL #: 2060 RRCID -> 226438 COMPL. DATE 11/21/2006 TOTAL DEPTH 8502 PERF. 9645 - 10385

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95

LARD RANCH WELL #: 302 RRCID -> 227851 COMPL. DATE 01/26/2007 TOTAL DEPTH 8583 PERF. 8775 - 10340

08	155	N	-0-	-0-	-155	-0-					N	-0-					202
09	90	N	-0-	-0-	-90	-0-					N	-0-					202
10	124	N	-0-	-0-	-124	-0-					N	-0-					202
11	0	N	-0-	-0-	-0-	-0-					N	-0-					202
12	0	N	-0-	-0-	-0-	-0-					N	-0-					202
01	0	N	-0-	-0-	-0-	-0-					N	-0-					202

WILDE WELL #: 802H RRCID -> 229466 COMPL. DATE 03/31/2007 TOTAL DEPTH 8736 PERF. 8966 - 11022

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49

LARD WELL #: 6061H RRCID -> 229469 COMPL. DATE 03/22/2007 TOTAL DEPTH 8590 PERF. 8904 - 11264

08	582	N	582	-0-	-0-	-0-	582	2			N	-0-					658
09	750	N	684	-0-	-66	-0-	684	2			N	-0-					658
10	682	N	556	-0-	-126	-0-	556	2			N	-0-					658
11	570	N	322	-0-	-248	-0-	322	2			N	-0-					658
12	713	N	442	-0-	-271	-0-	438	2	4	9	N	4					662
*01	418	N	418	-0-	-0-	-0-	408	2	10	9	N	9					671

TOLBERT 6 WELL #: 1H RRCID -> 232359 COMPL. DATE 10/24/2008 TOTAL DEPTH 8438 PERF. 8445 - 9636

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162

PLUGGED AND ABANDONED_____ 02/06/2018 - P/A 02/06/18

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803

KIVLEHEN WELL #: 305H RRCID -> 235596 COMPL. DATE 01/27/2008 TOTAL DEPTH 8662 PERF. 8750 - 10402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1876	N	1876	-0-	-0-	-0-	1846	2	30	9	N	27					303
09	2386	N	2386	-0-	-0-	-0-	2305	2	81	9	N	74					377
10	1986	N	1986	-0-	-0-	-0-	1925	2	61	9	N	55					432
11	1830	N	1683	-0-	-147	-0-	1639	2	44	9	N	40					472
12	2480	N	1498	-0-	-982	-0-	1476	2	22	9	N	20					492
*01	1432	N	1432	-0-	-0-	-0-	1408	2	24	9	N	22	185	1			329

TOLBERT 5 WELL #: 2H RRCID -> 235829 COMPL. DATE 02/03/2008 TOTAL DEPTH 8690 PERF. 9280 - 10762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

TOLBERT-KIVLEHEN WELL #: 2062H RRCID -> 235869 COMPL. DATE 01/04/2008 TOTAL DEPTH 8701 PERF. 8780 - 11133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8023	X	8023	-0-	-0-	-0-	7678	2	345	9	N	314	542	1			354
09	6114	X	6114	-0-	-0-	-0-	5872	2	242	9	N	220	179	1			395
10	5881	X	5881	-0-	-0-	-0-	5624	2	257	9	N	234	192	1			437
11	6282	X	6282	-0-	-0-	-0-	5984	2	298	9	N	271	192	1			516
12	5123	X	5123	-0-	-0-	-0-	5022	2	101	9	N	92	186	1			422
*01	6754	X	6754	-0-	-0-	-0-	6393	2	361	9	N	328	184	1			566

LARD RANCH WELL #: 3060H RRCID -> 238856 COMPL. DATE 05/09/2008 TOTAL DEPTH 8528 PERF. 8666 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2364	X	2364	-0-	-0-	-0-	2334	2	30	9	N	27					455
09	1200	X	786	-0-	-414	-0-	786	2			N	-0-					455
10	1577	X	1577	-0-	-0-	-0-	1536	2	41	9	N	37					492
11	1500	N	4	-0-	-1496	-0-	4	2			N	-0-					492
12	806	N	3	-0-	-803	-0-	3	2			N	-0-					492
*01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					492

LARD RANCH-OSBORNE WELL #: 102 RRCID -> 241282 COMPL. DATE N/A TOTAL DEPTH 8550 PERF. 8541 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61

LARD RANCH-OSBORNE WELL #: 302H RRCID -> 246838 COMPL. DATE 10/03/2008 TOTAL DEPTH 8527 PERF. 8928 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2763	X	2763	-0-	-0-	-0-	2661	2	102	9	N	93					716
09	2952	X	2952	-0-	-0-	-0-	2868	2	84	9	N	76					792
10	2986	X	2986	-0-	-0-	-0-	2947	2	39	9	N	35	181	1			646
11	2920	N	2920	-0-	-0-	-0-	2726	2	194	9	N	176					822
12	2655	N	2655	-0-	-0-	-0-	2566	2	89	9	N	81	178	1			725
*01	2378	N	2378	-0-	-0-	-0-	2336	2	42	9	N	38					763

FLOWERS CCSL WELL #: 2H RRCID -> 246842 COMPL. DATE 09/18/2008 TOTAL DEPTH 8707 PERF. 9005 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3659	X	3659	-0-	-0-	-0-	3572	2	87	9	N	79	183	1			1015
09	3206	X	3206	-0-	-0-	-0-	3101	2	105	9	N	95					1110
10	3570	X	3570	-0-	-0-	-0-	3489	2	81	9	N	74	182	1			1002
11	2538	X	2538	-0-	-0-	-0-	2473	2	65	9	N	59					1061
12	3484	X	3484	-0-	-0-	-0-	3418	2	66	9	N	60	188	1			933
*01	3172	X	3172	-0-	-0-	-0-	3128	2	44	9	N	40					973

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
FLOWERS CCSL WELL #: 4H RRCID -> 249362 COMPL. DATE 03/03/2009 TOTAL DEPTH 8809 PERF. 8850 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3244	-0-	144	144	3233	2	11	9	N	10					830
09	1198	N	1054	-0-	-144	-0-	1054	2			N	-0-					830
10	2178	N	2178	-0-	-0-	-0-	2178	2			N	-0-					830
11	1292	X	1292	-0-	-0-	-0-	1292	2			N	-0-					830
12	2737	X	2737	-0-	-0-	-0-	2737	2			N	-0-					830
*01	2237	X	2237	-0-	-0-	-0-	2237	2			N	-0-					830

LARD RANCH WELL #: 201H RRCID -> 250108 COMPL. DATE 04/24/2009 TOTAL DEPTH 8703 PERF. 8820 - 12382

08	4821	X	4821	-0-	-0-	-0-	4774	2	47	9	N	43					1093
09	4397	X	4397	-0-	-0-	-0-	4325	2	72	9	N	65	178	1			980
10	5115	X	4400	-0-	-715	-0-	4377	2	23	9	N	21					1001
11	4950	X	4145	-0-	-805	-0-	4114	2	31	9	N	28					1029
12	5115	X	4280	-0-	-835	-0-	4235	2	45	9	N	41					1070
01	4836	X	4406	-0-	-430	-0-	4345	2	61	9	N	55	191	1			934

LARD RANCH WELL #: 402H RRCID -> 251528 COMPL. DATE 03/05/2008 TOTAL DEPTH 8630 PERF. 8740 - 11292

08	3245	X	3245	-0-	-0-	-0-	3204	2	41	9	N	37					1022
09	2969	X	2969	-0-	-0-	-0-	2933	2	36	9	N	33					1055
10	3095	X	3095	-0-	-0-	-0-	3052	2	43	9	N	39					1094
11	3012	X	3012	-0-	-0-	-0-	2932	2	80	9	N	73	185	1			982
12	3122	X	3122	-0-	-0-	-0-	3031	2	91	9	N	83					1065
*01	3051	X	3051	-0-	-0-	-0-	2986	2	65	9	N	59					1124

TOLBERT 5 WELL #: 3H RRCID -> 252716 COMPL. DATE 02/04/2008 TOTAL DEPTH 8609 PERF. 8764 - 10332

08	0	N	-0-	-0-	-0-	-0-					N	-0-					96
09	0	N	-0-	-0-	-0-	-0-					N	-0-					96
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96

FLOWERS CCSL WELL #: 5H RRCID -> 253297 COMPL. DATE 07/21/2009 TOTAL DEPTH 8783 PERF. 8960 - 12763

08	7067	X	7067	-0-	-0-	-0-	7026	2	41	9	N	37					1042
09	6318	X	6318	-0-	-0-	-0-	6279	2	39	9	N	35	177	1			900
10	6168	X	6168	-0-	-0-	-0-	6124	2	44	9	N	40					940
11	5854	X	5854	-0-	-0-	-0-	5788	2	66	9	N	60					1000
12	6545	X	6545	-0-	-0-	-0-	6500	2	45	9	N	41	175	1			866
*01	6292	X	6292	-0-	-0-	-0-	6202	2	90	9	N	82	188	1			760

FLOWERS ANDERSON E WELL #: 1095H RRCID -> 254306 COMPL. DATE 07/20/2009 TOTAL DEPTH 8856 PERF. 9020 - 11062

08	5859	X	2732	-0-	-3127	-0-	2645	2	87	9	N	79	185	1			1284
09	5417	X	5417	-0-	-0-	-0-	5293	2	124	9	N	113					1397
10	7233	X	7233	-0-	-0-	-0-	7032	2	201	9	N	183	174	1			1406
11	6549	X	6549	-0-	-0-	-0-	6366	2	183	9	N	166	172	1			1400
12	5611	X	5246	-0-	-365	-0-	5080	2	166	9	N	151	185	1			1366
01	5611	X	5384	-0-	-227	-0-	5246	2	138	9	N	125					1491

FLOWERS CCSL WELL #: 6H RRCID -> 254307 COMPL. DATE 09/28/2009 TOTAL DEPTH 8848 PERF. 8973 - 12177

08	4588	X	3392	-0-	-1196	-0-	3392	2			N	-0-					912
09	4740	X	2554	-0-	-2186	-0-	2543	2	11	9	N	10					922
10	4898	X	3509	-0-	-1389	-0-	3503	2	6	9	N	5					927
11	4740	X	3378	-0-	-1362	-0-	3360	2	18	9	N	16					943
12	4278	X	2948	-0-	-1330	-0-	2938	2	10	9	N	9					952
01	3379	X	3003	-0-	-376	-0-	3000	2	3	9	N	3					955

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
LARD RANCH WELL #: 401H RRCID -> 254535 COMPL. DATE 12/17/2009 TOTAL DEPTH 8533 PERF. 8590 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3540	X	3540	-0-	-0-	-0-	3407	2	133	9	N	121					631
09	3286	X	3286	-0-	-0-	-0-	3148	2	138	9	N	125					756
10	3436	X	3436	-0-	-0-	-0-	3319	2	117	9	N	106					862
11	3372	X	3372	-0-	-0-	-0-	3175	2	197	9	N	179	376	1			665
12	3382	X	3382	-0-	-0-	-0-	3272	2	110	9	N	100					765
*01	3492	X	3492	-0-	-0-	-0-	3367	2	125	9	N	114	176	1			703

LARD RANCH A WELL #: 502H RRCID -> 254573 COMPL. DATE 01/19/2010 TOTAL DEPTH 8560 PERF. 8750 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8965	X	8965	-0-	-0-	-0-	8810	2	155	9	N	141	174	1			500
09	8152	X	8152	-0-	-0-	-0-	8010	2	142	9	N	129	180	1			449
10	8647	X	8647	-0-	-0-	-0-	8476	2	171	9	N	155					604
11	7121	X	7121	-0-	-0-	-0-	6967	2	154	9	N	140	358	1			386
12	6856	X	6856	-0-	-0-	-0-	6738	2	118	9	N	107	180	1			313
*01	5894	X	5894	-0-	-0-	-0-	5803	2	91	9	N	83	177	1			219

FLOWERS CCSL WELL #: 9H RRCID -> 254771 COMPL. DATE 04/07/2010 TOTAL DEPTH 8829 PERF. 8940 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2963	N	2963	-0-	-0-	-0-	2946	2	17	9	N	15					928
09	2672	N	2672	-0-	-0-	-0-	2661	2	11	9	N	10					938
10	1744	N	1744	-0-	-0-	-0-	1727	2	17	9	N	15					953
11	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					953
12	1023	N	707	-0-	-316	-0-	703	2	4	9	N	4					957
*01	576	N	576	-0-	-0-	-0-	576	2			N	-0-					957

TOLBERT 3 WELL #: 2H RRCID -> 255613 COMPL. DATE 04/24/2010 TOTAL DEPTH 8621 PERF. 8640 - 13393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1332	X	1332	-0-	-0-	-0-	1271	2	61	9	N	55	172	1			1092
09	3635	X	3635	-0-	-0-	-0-	3467	2	168	9	N	153	175	1			1070
10	6666	X	6666	-0-	-0-	-0-	6348	2	318	9	N	289	358	1			1001
11	5653	X	5653	-0-	-0-	-0-	5435	2	218	9	N	198	176	1			1023
12	7217	X	7217	-0-	-0-	-0-	7024	2	193	9	N	175	184	1			1014
*01	7279	X	7279	-0-	-0-	-0-	7040	2	239	9	N	217					1231

FLOWERS CCSL WELL #: 10H RRCID -> 257410 COMPL. DATE 05/31/2010 TOTAL DEPTH 8866 PERF. 8968 - 13105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7502	X	7403	-0-	-99	-0-	7119	2	284	9	N	258	359	1			1218
09	6780	X	6669	-0-	-111	-0-	6458	2	211	9	N	192	178	1			1232
10	7564	X	7035	-0-	-529	-0-	6820	2	215	9	N	195	172	1			1255
11	7320	X	6616	-0-	-704	-0-	6383	2	233	9	N	212	187	1			1280
12	7564	X	6737	-0-	-827	-0-	6526	2	211	9	N	192	179	1			1293
01	7409	X	6225	-0-	-1184	-0-	6020	2	205	9	N	186					1479

LARD RANCH WELL #: 5060H RRCID -> 258084 COMPL. DATE 04/21/2010 TOTAL DEPTH 8568 PERF. 8700 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6068	X	6068	-0-	-0-	-0-	5756	2	312	9	N	284	346	1			516
09	5433	X	5433	-0-	-0-	-0-	5201	2	232	9	N	211	353	1			374
10	5192	X	5192	-0-	-0-	-0-	4943	2	249	9	N	226					600
11	5362	X	5362	-0-	-0-	-0-	5234	2	128	9	N	116	174	1			542
12	5226	X	5226	-0-	-0-	-0-	5080	2	146	9	N	133					675
*01	5321	X	5321	-0-	-0-	-0-	5224	2	97	9	N	88	170	1			593

TOLBERT 3 WELL #: 3H RRCID -> 259118 COMPL. DATE 08/07/2010 TOTAL DEPTH 8646 PERF. 8612 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11222	X	7708	-0-	-3514	-0-	7492	2	216	9	N	196	178	1			1220
09	10860	X	10588	-0-	-272	-0-	10277	2	311	9	N	283	356	1			1147
10	10939	X	10939	-0-	-0-	-0-	10644	2	295	9	N	268	358	1			1057
11	10585	X	10585	-0-	-0-	-0-	10277	2	308	9	N	280	178	1			1159
12	10943	X	10708	-0-	-235	-0-	10469	2	239	9	N	217	352	1			1024
01	10943	X	9055	-0-	-1888	-0-	8894	2	161	9	N	146					1170

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
FLOWERS 78 WELL #: 4H RRCID -> 259618 COMPL. DATE 03/17/2011 TOTAL DEPTH 8895 PERF. 8924 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1803	X	1803	-0-	-0-	-0-	1663	2	140	9	N	127	177	1			915
09	2578	X	2578	-0-	-0-	-0-	2436	2	142	9	N	129	164	1			880
10	2471	X	2471	-0-	-0-	-0-	2330	2	141	9	N	128					1008
11	2424	N	2424	-0-	-0-	-0-	2308	2	116	9	N	105	176	1			937
12	2585	N	2585	-0-	-0-	-0-	2480	2	105	9	N	95					1032
*01	3100	N	3487	-0-	387	387	3313	2	174	9	N	158	183	1			1007

LARD RANCH WELL #: 301H RRCID -> 259620 COMPL. DATE 10/11/2010 TOTAL DEPTH 8605 PERF. 8647 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7206	X	7206	-0-	-0-	-0-	7101	2	105	9	N	95	176	1			842
09	6792	X	6792	-0-	-0-	-0-	6679	2	113	9	N	103					945
10	6917	X	6917	-0-	-0-	-0-	6841	2	76	9	N	69	179	1			835
11	6591	X	6591	-0-	-0-	-0-	6449	2	142	9	N	129					964
12	6520	X	6520	-0-	-0-	-0-	6433	2	87	9	N	79					1043
*01	6404	X	6404	-0-	-0-	-0-	6317	2	87	9	N	79	180	1			942

TOLBERT-KIVLEHEN WELL #: 4062H RRCID -> 259686 COMPL. DATE 11/12/2010 TOTAL DEPTH 8619 PERF. 8700 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	402	-0-	-1	-0-	402	2			N	-0-					398
09	390	N	322	-0-	-68	-0-	322	2			N	-0-					398
10	248	N	113	-0-	-135	-0-	113	2			N	-0-					398
11	390	N	201	-0-	-189	-0-	201	2			N	-0-					398
12	382	N	382	-0-	-0-	-0-	382	2			N	-0-					398
*01	423	N	423	-0-	-0-	-0-	423	2			N	-0-					398

FLOWERS CCSL WELL #: 7H RRCID -> 261905 COMPL. DATE 02/24/2011 TOTAL DEPTH 8778 PERF. 8762 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					376
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					376
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					376
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					376
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					376
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					376

FLOWERS CCSL WELL #: 8H RRCID -> 262708 COMPL. DATE 07/13/2011 TOTAL DEPTH 8889 PERF. 8762 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LARD RANCH-OSBORNE WELL #: 202H RRCID -> 263812 COMPL. DATE 10/06/2011 TOTAL DEPTH 8515 PERF. 8790 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9214	X	9214	-0-	-0-	-0-	8806	2	408	9	N	371	383	1			1084
09	9143	X	9143	-0-	-0-	-0-	8740	2	403	9	N	366	549	1			901
10	9107	X	9107	-0-	-0-	-0-	8735	2	372	9	N	338	180	1			1059
11	8610	X	8560	-0-	-50	-0-	8188	2	372	9	N	338	360	1			1037
12	8897	X	8769	-0-	-128	-0-	8360	2	409	9	N	372	185	1			1224
*01	8920	X	8920	-0-	-0-	-0-	8577	2	343	9	N	312	356	1			1180

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
LARD RANCH WELL #: 8061H RRCID -> 263825 COMPL. DATE 11/08/2011 TOTAL DEPTH 8618 PERF. 9268 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7917	X	7917	-0-	-0-	-0-	7618	2	299	9	N	272	521	1			641
09	5889	X	5889	-0-	-0-	-0-	5738	2	151	9	N	137	175	1			603
10	5903	X	5903	-0-	-0-	-0-	5693	2	210	9	N	191					794
11	4223	X	4223	-0-	-0-	-0-	4076	2	147	9	N	134	172	1			756
12	4880	X	4880	-0-	-0-	-0-	4700	2	180	9	N	164	172	1			748
*01	5076	X	5076	-0-	-0-	-0-	4826	2	250	9	N	227	187	1			788

TOLBERT 3 WELL #: 4H RRCID -> 265133 COMPL. DATE 03/12/2011 TOTAL DEPTH 8648 PERF. 8684 - 13323

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					652
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					652
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					652
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					652
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					652
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					652

LARIAT (MORROW) 52078 250 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
WILLIAMS -B- WELL #: 1 RRCID -> 145139 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6575 - 6656

08	0		-0-	-0-	-0-	4458					N	-0-					-0-
09	0		4001	-0-	4001	8459	4001	3			N	-0-					-0-
10	5134		-0-	-0-	-5134	3325					N	-0-					-0-
11	4530		4148	-0-	-382	2943	4148	3			N	-0-					-0-
12	7681		4540	-0-	-3141	-0-	4540	3			N	-0-					-0-
*01	4545	R	4545	-0-	-0-	-0-	4545	3			N	-0-					-0-

LEAR (MORROW,LOWER) 52704 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 1908 RRCID -> 199245 COMPL. DATE 12/24/2003 TOTAL DEPTH 9700 PERF. 9582 - 9592

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEAR (MORROW, UPPER) 52704 500 ASSOCIATED 49B CNTY: LIPSCOMB
FAULCONER, VERNON E., INC. 263701
PITTS, CHESTER -19- WELL #: 1 RRCID -> 081978 COMPL. DATE 04/06/1979 TOTAL DEPTH 8700 PERF. 8583 - 8610

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
ALLEN ESTATE WELL #: 2118 RRCID -> 094551 COMPL. DATE 03/10/2015 TOTAL DEPTH 8750 PERF. 8548 - 8556

08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LEAR (MORROW, UPPER) //CONT.// 52704 500 ASSOCIATED 49B CNTY: LIPSCOMB
PALEO, INC. 635116
SCHULTZ -B- WELL #: 1 RRCID -> 083276 COMPL. DATE 06/14/1979 TOTAL DEPTH 9180 PERF. 8451 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1237	R	1237	-0-	-0-	-0-	1237	2			N	-0-					24
09	1208	R	1208	-0-	-0-	-0-	1208	2			N	-0-					24
10	1267	R	1267	-0-	-0-	-0-	1267	2			N	-0-					24
11	1231	R	1231	-0-	-0-	-0-	1231	2			N	-0-					24
*12	1327	R	1327	-0-	-0-	-0-	1327	2			N	-0-					24
01	1240	#	NO RPT	-0-	-1240	-0-					N	NO RPT					24

LEDRICK RANCH (MORROW UPPER) 52835 500 ASSOCIATED 49B CNTY: ROBERTS
RKI ENERGY RESOURCES, LLC 714203
LEDRICK RANCH WELL #: 1 RRCID -> 084240 COMPL. DATE 04/18/1979 TOTAL DEPTH 9151 PERF. 8960 - 8970

08	31	#	23	-0-	-8	B	-59	23	3			N	-0-				-0-
09/01 BALANCING DATE STATUS ->					-49		CANCELLED UNDERAGE ->		-10								
09	30	#	19	-0-	-11	B	-60	19	3			N	-0-				-0-
10	31	#	26	-0-	-5	B	-65	26	3			N	-0-				-0-
11	30	#	17	-0-	-13	B	-78	17	3			N	-0-				-0-
12	31	#	22	-0-	-9	B	-87	22	3			N	-0-				-0-
01	31	#	14	-0-	-17	B	-104	14	3			N	-0-				-0-

LEDRICK WELL #: 1 RRCID -> 115582 COMPL. DATE 08/03/1977 TOTAL DEPTH 9630 PERF. 8879 - 8886

08	18	R	18	-0-	-0-	B	-0-	12	3	6	9	N	5				120
09/01 BALANCING DATE STATUS ->					-0-												
09	19	R	19	-0-	-0-	B	-0-	10	3	9	9	N	8				128
10	19	R	19	-0-	-0-	B	-0-	13	3	6	9	N	5				133
11	12	R	12	-0-	-0-	B	-0-	9	3	3	9	N	3				136
*12	0	#	-0-	-0-	-0-	B	-0-					N	-0-				136
01 14B2 EXT	15		-0-	-0-	15	B	15	7	3	8	9	N	7				143

JODIE WELL #: 1026 RRCID -> 121597 COMPL. DATE 10/23/1984 TOTAL DEPTH 9000 PERF. 8709 - 8726

08	0	#	-0-	-0-	-0-	B	-30					N	-0-				-0-
09/01 BALANCING DATE STATUS ->				-0-			CANCELLED UNDERAGE ->		-30								
09 14B2 EXT	-0-		-0-	-0-	-0-	B	-0-					N	-0-				-0-
10 14B2 EXT	-0-		-0-	-0-	-0-	B	-0-					N	-0-				-0-
11 14B2 EXT	-0-		-0-	-0-	-0-	B	-0-					N	-0-				-0-
12 14B2 EXT	-0-		-0-	-0-	-0-	B	-0-					N	-0-				-0-
01 14B2 EXT	-0-		-0-	-0-	-0-	B	-0-					N	-0-				-0-

TOLBERT WELL #: 206 RRCID -> 129143 COMPL. DATE 02/18/1984 TOTAL DEPTH 9000 PERF. 8764 - 8784

08	31	#	23	-0-	-8	B	-54	23	3			N	-0-				-0-
09/01 BALANCING DATE STATUS ->					-38		CANCELLED UNDERAGE ->		-16								
09	30	#	19	-0-	-11	B	-49	19	3			N	-0-				-0-
10	31	#	26	-0-	-5	B	-54	26	3			N	-0-				-0-
11	30	#	17	-0-	-13	B	-67	17	3			N	-0-				-0-
12	31	#	22	-0-	-9	B	-76	22	3			N	-0-				-0-
01	31	#	14	-0-	-17	B	-93	14	3			N	-0-				-0-

LARD, J. D. WELL #: 1026 RRCID -> 129173 COMPL. DATE 05/07/1985 TOTAL DEPTH 9100 PERF. 8845 - 8851

08	31	R	31	-0-	-0-	B	-0-	12	3	19	9	N	17				408
09/01 BALANCING DATE STATUS ->					-0-												
09	38	R	38	-0-	-0-	B	-0-	10	3	28	9	N	25				433
10	31	#	27	-0-	-4	B	-4	13	3	14	9	N	13				446
11	30	#	20	-0-	-10	B	-14	9	3	11	9	N	10				456
12	31	#	19	-0-	-12	B	-26	11	3	8	9	N	7				463
01	31	#	26	-0-	-5	B	-31	7	3	19	9	N	17	162	1		318

LEDRICK RANCH, S. (MORROW, UP.) 52840 500 ASSOCIATED 49B CNTY: ROBERTS
CONTANGO RESOURCES, INC. 173206
LOWE 50-A WELL #: 1 RRCID -> 112139 COMPL. DATE 04/07/1982 TOTAL DEPTH 9520 PERF. 9378 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

CRIMSON EXPLORATION OPER., INC. 190005
LOWE WELL #: 4901 RRCID -> 116430 COMPL. DATE 07/15/1983 TOTAL DEPTH 9865 PERF. 9680 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
LOCKE CATTLE COMPANY WELL #: 1025 RRCID -> 137712 COMPL. DATE 01/14/1991 TOTAL DEPTH 12500 PERF. 9484 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29

PLUGGED AND ABANDONED_____ 03/15/2018 - P/A 03/15/18

LIPS (CLEVELAND) 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LIPS, CHARLES -K- WELL #: 11 RRCID -> 136568 COMPL. DATE 06/15/1990 TOTAL DEPTH 8697 PERF. 7134 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1430	-0-	-368	-0-	46	1	1384	2	N	-0-					30
09	1693	N	1693	-0-	-0-	-0-	58	1	1635	2	N	-0-					30
10	1488	N	1225	-0-	-263	-0-	58	1	1167	2	N	-0-					30
11	1380	N	1135	-0-	-245	-0-	60	1	1075	2	N	-0-					30
12	1736	N	488	-0-	-1248	-0-	10	1	478	2	N	-0-					30
01	1240	N	1117	-0-	-123	-0-	46	1	1071	2	N	-0-					30

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 1 RRCID -> 131967 COMPL. DATE 09/25/1991 TOTAL DEPTH 9229 PERF. 6790 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	897	-0-	-95	-0-	897	2			N	-0-					306
09	930	N	630	-0-	-300	-0-	630	2			N	-0-					306
10	930	N	825	-0-	-105	-0-	825	2			N	-0-					306
11	870	N	751	-0-	-119	-0-	751	2			N	-0-					306
*12	734	N	734	-0-	-0-	-0-	734	2			N	-0-					306
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					306

COURSON RANCH 135 WELL #: 4C RRCID -> 174208 COMPL. DATE 07/24/1999 TOTAL DEPTH 8500 PERF. 6896 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	240	N	240	-0-	-0-	-0-	240	2			N	-0-					217
09	363	N	363	-0-	-0-	-0-	363	2			N	-0-					217
10	837	N	449	-0-	-388	-0-	449	2			N	-0-					217
11	416	N	416	-0-	-0-	-0-	416	2			N	-0-					217
*12	172	N	172	-0-	-0-	-0-	172	2			N	-0-					217
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					217

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 156 WELL #: 4A RRCID -> 182486 COMPL. DATE 03/18/2001 TOTAL DEPTH 8200 PERF. 6864 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					405
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					405
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					405
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					405
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					405
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					405

COURSON RANCH 156 WELL #: 1 RRCID -> 211987 COMPL. DATE 07/07/2005 TOTAL DEPTH 7110 PERF. 6816 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	165	N	165	-0-	-0-	-0-	15	1	150	2	N	-0-					487
09	120	N	120	-0-	-0-	-0-	11	1	109	2	N	-0-					487
10	217	N	80	-0-	-137	-0-	7	1	73	2	N	-0-					487
11	150	N	-0-	-0-	-150	-0-					N	-0-					487
12	0	N	-0-	-0-	-0-	-0-					N	279					766
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					766

COURSON RANCH 149 WELL #: 3 RRCID -> 212624 COMPL. DATE 07/18/2005 TOTAL DEPTH 7313 PERF. 7011 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	871	N	871	-0-	-0-	-0-	871	2			N	-0-					1105
09	780	N	577	-0-	-203	-0-	577	2			N	-0-					1105
10	744	N	707	-0-	-37	-0-	707	2			N	-0-					1105
11	840	N	749	-0-	-91	-0-	68	1	681	2	N	-0-					1105
*12	800	N	800	-0-	-0-	-0-	73	1	727	2	N	-0-					1105
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1105

COURSON RANCH 156 WELL #: 2 RRCID -> 219313 COMPL. DATE 11/16/2005 TOTAL DEPTH 9500 PERF. 6870 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					316
09	0	N	-0-	-0-	-0-	-0-					N	-0-					316
10	14	N	14	-0-	-0-	-0-	14	2			N	-0-					316
11	14	N	14	-0-	-0-	-0-	14	2			N	-0-					316
*12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					316
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					316

COURSON RANCH 157 WELL #: RRCID -> 224243 COMPL. DATE 09/00/2006 TOTAL DEPTH 11031 PERF. 7030 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
09		P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
10		P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
11		P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
12		P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
01		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85

WORKED OVER ANOTHER ZONE.. 08/25/2011

COURSON RANCH 157 WELL #: 9H RRCID -> 227405 COMPL. DATE 10/13/2006 TOTAL DEPTH 6770 PERF. 7030 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					407
09	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					407
10	1424	N	1424	-0-	-0-	-0-	1363	2	61	9	N	55					462
11	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-	171	1			291
*12	1335	N	1335	-0-	-0-	-0-	1332	2	3	9	N	3					294
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					294

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 159 WELL #: 4 H RRCID -> 254463 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 7939 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2298	X	2298	-0-	-0-	-0-	2298	2			N	-0-					618
09	1815	X	1815	-0-	-0-	-0-	1815	2			N	-0-					618
10	2210	X	2210	-0-	-0-	-0-	2210	2			N	-0-					618
11	3103	X	3103	-0-	-0-	-0-	88	1	3015	2	N	-0-					618
*12	2599	N	2599	-0-	-0-	-0-	94	1	2505	2	N	-0-					618
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					618

COURSON RANCH 158 WELL #: 10 RRCID -> 265114 COMPL. DATE 04/21/2015 TOTAL DEPTH 8800 PERF. 7103 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
09	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
10	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
KILLEBREW WELL #: 2220 RRCID -> 274029 COMPL. DATE 10/27/2008 TOTAL DEPTH 11751 PERF. 6934 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	376	N	376	-0-	-0-	-0-	376	2			N	-0-					25
09	363	N	363	-0-	-0-	-0-	363	2			N	-0-					25
10	372	N	363	-0-	-9	-0-	363	2			N	-0-					25
11	362	N	362	-0-	-0-	-0-	8	1	354	2	N	-0-					25
12	372	N	366	-0-	-6	-0-	366	2			N	-0-					25
01	372	N	368	-0-	-4	-0-	1	1	367	2	N	-0-					25

SCOUT ENERGY MANAGEMENT LLC 760218
LAMB WELL #: 102 RRCID -> 187271 COMPL. DATE 12/15/2001 TOTAL DEPTH 6475 PERF. 6199 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	762	N	762	-0-	-0-	-0-	762	3			N	-0-					82
09	780	N	664	-0-	-116	-0-	664	2			N	-0-					256
10	744	N	727	-0-	-17	-0-	727	2			N	-0-					256
11	750	N	720	-0-	-30	-0-	720	2			N	-0-					256
12	731	N	731	-0-	-0-	-0-	731	2			N	-0-					256
01	713	N	-0-	-0-	-713	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
MCGARRAUGH, E. M. -A- WELL #: 1 RRCID -> 022342 COMPL. DATE 07/17/1960 TOTAL DEPTH 9000 PERF. 6922 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

MCGARRAUGH 150 WELL #: 1H RRCID -> 224314 COMPL. DATE 10/14/2006 TOTAL DEPTH 6980 PERF. 7205 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4464	X	4132	-0-	-332	-0-	4027	2	105	9	N	95	184	1			497
09	3990	X	3985	-0-	-5	-0-	3882	2	103	9	N	94					591
10	4146	X	4146	-0-	-0-	-0-	4044	2	102	9	N	93	187	1			497
11	4009	X	4009	-0-	-0-	-0-	3898	2	111	9	N	101					598
12	4123	X	3900	-0-	-223	-0-	3794	2	106	9	N	96	178	1			516
01	4123	X	4029	-0-	-94	-0-	3929	2	100	9	N	91					607

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
KING 19 WELL #: 5 RRCID -> 225236 COMPL. DATE 02/08/2007 TOTAL DEPTH 8500 PERF. 6774 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	970	N	970	-0-	-0-	-0-	970	2			N	-0-					147
09	943	N	943	-0-	-0-	-0-	943	2			N	-0-					147
10	960	N	960	-0-	-0-	-0-	960	2			N	-0-					147
11	930	N	927	-0-	-3	-0-	927	2			N	-0-					147
12	961	N	961	-0-	-0-	-0-	961	2			N	-0-					147
*01	948	N	948	-0-	-0-	-0-	948	2			N	-0-					147

LIPS, CHARLES WELL #: 10 J RRCID -> 275394 COMPL. DATE 08/20/1990 TOTAL DEPTH 9200 PERF. 8616 - 8690

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					18
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					18
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					18
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					18
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					18
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					18

LIPS (LOWER MORROW) 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW 215 WELL #: 2 RRCID -> 234532 COMPL. DATE 01/07/2008 TOTAL DEPTH 11500 PERF. 9798 - 9851

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

COURSON RANCH 4 WELL #: 13 RRCID -> 238627 COMPL. DATE 03/13/2008 TOTAL DEPTH 10505 PERF. 10086 - 10125

08	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2133	N	2133	-0-	-0-	-0-	7	1	2126	2	N	-0-					-0-
*01	2006	N	2006	-0-	-0-	-0-	15	1	1991	2	N	-0-					-0-

KILLEBREW 215 WELL #: 3 RRCID -> 244146 COMPL. DATE 05/02/2012 TOTAL DEPTH 10285 PERF. 9892 - 10040

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WILSON 44 WELL #: 3 RRCID -> 247066 COMPL. DATE 12/30/2008 TOTAL DEPTH 10370 PERF. 10078 - 10092

08	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
09	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-
10	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
11	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	15	1	110	2	N	-0-					-0-
*01	127	N	127	-0-	-0-	-0-	15	1	112	2	N	-0-					-0-

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW 218 WELL #: 4 RRCID -> 239017 COMPL. DATE 03/11/2008 TOTAL DEPTH 11792 PERF. 9938 - 10062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	X	289	-0-	-269	-0-	289	2			N	-0-					-0-
09	540	X	304	-0-	-236	-0-	304	2			N	-0-					-0-
10	558	X	389	-0-	-169	-0-	389	2			N	-0-					-0-
11	563	X	563	-0-	-0-	-0-	563	2			N	-0-					-0-
12	334	X	334	-0-	-0-	-0-	334	2			N	-0-					-0-
01	403	X	-0-	-0-	-403	-0-					N	-0-					-0-

KILLEBREW 216 WELL #: 2 RRCID -> 239034 COMPL. DATE 03/25/2008 TOTAL DEPTH 10450 PERF. 9848 - 9867

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. 153438
WILSON WELL #: 2217 RRCID -> 229471 COMPL. DATE 06/27/2007 TOTAL DEPTH 10852 PERF.10092 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3723	X	3723	-0-	-0-	-0-	3723	2			N	-0-					-0-
09	3797	X	3797	-0-	-0-	-0-	3797	2			N	-0-					-0-
10	4274	X	4274	-0-	-0-	-0-	4274	2			N	-0-					-0-
11	3761	X	3761	-0-	-0-	-0-	3761	2			N	-0-					-0-
12	3937	X	3663	-0-	-274	-0-	3663	2			N	-0-					-0-
01	4030	X	3555	-0-	-475	-0-	3555	2			N	-0-					-0-

KILLEBREW 218 WELL #: 5 RRCID -> 257437 COMPL. DATE 02/04/2010 TOTAL DEPTH 10200 PERF. 9812 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8468	X	8468	-0-	-0-	-0-	8468	2			N	-0-					99
09	8018	X	8018	-0-	-0-	-0-	8018	2			N	-0-					99
10	7936	X	7936	-0-	-0-	-0-	7936	2			N	-0-					99
11	7867	X	7867	-0-	-0-	-0-	7867	2			N	-0-					99
12	7935	X	7935	-0-	-0-	-0-	7929	2	6	9	N	5					104
*01	7892	X	7892	-0-	-0-	-0-	7874	2	18	9	N	16					120

KILLEBREW 218 WELL #: 6 RRCID -> 259724 COMPL. DATE 07/25/2010 TOTAL DEPTH 10000 PERF. 9710 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23665	X	23665	-0-	-0-	-0-	23665	2			N	-0-					13
09	23709	X	23709	-0-	-0-	-0-	23709	2			N	-0-					13
10	23978	X	23978	-0-	-0-	-0-	23978	2			N	-0-					13
11	22993	X	22993	-0-	-0-	-0-	22993	2			N	-0-					13
12	23560	X	23290	-0-	-270	-0-	23288	2	2	9	N	2					15
01	23560	X	23113	-0-	-447	-0-	23100	2	13	9	N	12					27

LIPS (MISSISSIPPIAN) 53847 498 ASSOCIATED 49B CNTY: ROBERTS
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 4 RRCID -> 227443 COMPL. DATE 11/03/2006 TOTAL DEPTH 8650 PERF. 8294 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	#	310	-0-	-31	-0-	29	1	281	2	N	-0-					38
09	360	#	278	-0-	-82	-0-	26	1	252	2	N	-0-					38
10	372	#	349	-0-	-23	-0-	33	1	316	2	N	-0-					38
11	360	#	337	-0-	-23	-0-	32	1	305	2	N	-0-					38
12	341	#	335	-0-	-6	-0-	32	1	303	2	N	-0-					38
01	341	#	331	-0-	-10	-0-	31	1	300	2	N	-0-					38

LIPS (MORROW) 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
REED WELL #: 1 RRCID -> 057318 COMPL. DATE 10/23/1973 TOTAL DEPTH 8700 PERF. 7976 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, RUTH -A- WELL #: 1 RRCID -> 060789 COMPL. DATE 11/24/1974 TOTAL DEPTH 8867 PERF. 8764 - 8778

08	1209	N	1203	-0-	-6	-0-	1203	3			N	-0-					15
09	1328	N	1328	-0-	-0-	-0-	1328	3			N	-0-					15
10	1491	N	1491	-0-	-0-	-0-	1476	3	15	9	N	14					29
11	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					29
12	1418	N	1418	-0-	-0-	-0-	13	1	1384	3	N	19					48
							21	9									
01	1488	N	1360	-0-	-128	-0-	13	1	1347	3	N	-0-					48

WILSON, RUTH "A" WELL #: 2018 RRCID -> 170889 COMPL. DATE 08/08/1998 TOTAL DEPTH 9000 PERF. 8730 - 8758

08	2105	N	2105	-0-	-0-	-0-	2105	3			N	-0-					32
09	2410	N	2410	-0-	-0-	-0-	2410	3			N	-0-					32
10	1922	N	1612	-0-	-310	-0-	1612	3			N	-0-					32
11	1860	N	1380	-0-	-480	-0-	1380	3			N	-0-					32
12	1922	N	1240	-0-	-682	-0-	1226	3	14	9	N	13					45
01	1612	N	936	-0-	-676	-0-	936	3			N	-0-					45

COURSON OIL & GAS, INC. 182785
LIPS, CHARLES -G- WELL #: 7 RRCID -> 022336 COMPL. DATE 10/12/1951 TOTAL DEPTH 9223 PERF. N/A

08	10593	X	10593	-0-	-0-	-0-	58	1	10516	2	N	17					96
							19	9									
09	7544	X	7544	-0-	-0-	-0-	58	1	7486	2	N	-0-					96
10	12646	X	12646	-0-	-0-	-0-	58	1	12581	2	N	6					102
							7	9									
11	9099	X	9099	-0-	-0-	-0-	60	1	9039	2	N	-0-					102
12	7749	X	7749	-0-	-0-	-0-	62	1	7672	2	N	14					116
							15	9									
*01	11591	X	11591	-0-	-0-	-0-	62	1	11520	2	N	8					124
							9	9									

UNIT PETROLEUM COMPANY 877099
LIPS RANCH -A- WELL #: 6 RRCID -> 022331 COMPL. DATE 07/22/1957 TOTAL DEPTH 10706 PERF. 8030 - 8064

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LIPS, CHARLES -E- WELL #: 5 RRCID -> 022335 COMPL. DATE 07/02/1952 TOTAL DEPTH N/A PERF. 8574 - 8597

08	3839	X	3839	-0-	-0-	-0-	3824	2	15	9	N	14					98
09	2940	X	2689	-0-	-251	-0-	2678	2	11	9	N	10					108
10	4293	X	4293	-0-	-0-	-0-	4278	2	15	9	N	14					122
11	4087	X	4087	-0-	-0-	-0-	4043	2	44	9	N	40					162
12	4203	X	4203	-0-	-0-	-0-	4166	2	37	9	N	34					196
*01	4181	X	4181	-0-	-0-	-0-	4172	2	9	9	N	8	151	1			53

LIPS (NOVI) 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON /D/ 157 WELL #: 2 RRCID -> 170918 COMPL. DATE 03/24/1998 TOTAL DEPTH 8919 PERF. 7820 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		472	-0-	472	104641	472	3			N	-0-					30
09	SWR 10		462	-0-	462	105103	458	3	4	9	N	4	18	1			16
10	SWR 10		443	-0-	443	105546	443	3			N	-0-					16
11	SWR 10		485	-0-	485	106031	485	3			N	-0-					16
*12	SWR 10		474	-0-	474	106505	474	3			N	-0-					16
01	SWR 10		473	-0-	473	106978	473	3			N	-0-					16
	LATIGO PETROLEUM, LLC 488260																
	COURSON RANCH 160 WELL #: 4 RRCID -> 152073 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 7818 - 7828																
08	4340	X	4103	-0-	-237	-0-	4103	2			N	-0-					1197
09	4765	X	4765	-0-	-0-	-0-	4765	2			N	-0-					1197
10	4839	X	4839	-0-	-0-	-0-	4839	2			N	-0-					1197
11	4636	X	4636	-0-	-0-	-0-	154	1	4482	2	N	-0-					1197
*12	5041	X	5041	-0-	-0-	-0-	175	1	4668	2	N	180	180	1			1197
							198	9									
01	4929	X	NO RPT	-0-	-4929	-0-					N	NO RPT					1197
	COURSON RANCH 135 WELL #: 6 RRCID -> 208976 COMPL. DATE 02/09/2005 TOTAL DEPTH 11025 PERF. 8064 - 8115																
08	882	N	882	-0-	-0-	-0-	807	2	75	9	N	68	188	1			392
09	540	N	538	-0-	-2	-0-	538	2			N	-0-					392
10	775	N	709	-0-	-66	-0-	709	2			N	-0-					392
11	840	N	658	-0-	-182	-0-	60	1	598	2	N	-0-					392
*12	731	N	731	-0-	-0-	-0-	66	1	665	2	N	-0-					392
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					392
	COURSON RANCH 158 WELL #: 9 RRCID -> 212841 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8316 - 8679																
08	43	N	43	-0-	-0-	-0-	43	2			N	-0-					137
09	48	N	48	-0-	-0-	-0-	48	2			N	-0-					137
10	47	N	47	-0-	-0-	-0-	47	2			N	-0-					137
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					137
*12	29	N	29	-0-	-0-	-0-	29	2			N	-0-					137
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

LIPS, SOUTH (MISSISSIPPIAN) 53851 666 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON-LIPS -163- WELL #: 4D RRCID -> 189807 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8754 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	COURSON RANCH WELL #: 127 RRCID -> 242733 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 9096 - 9120																
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (CLEVELAND) 53854 500 ASSOCIATED CAPACITY CNTY: ROBERTS
FAULCONER, VERNON E., INC. 263701
REX WELL #: 1 RRCID -> 022352 COMPL. DATE 02/17/1961 TOTAL DEPTH 8470 PERF. 6513 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONVERSE WELL #: 4 RRCID -> 166106 COMPL. DATE 08/22/1997 TOTAL DEPTH 8675 PERF. 6528 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (LOWER SHAWNEE) 53854 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON -B- 4 WELL #: 60 RRCID -> 163076 COMPL. DATE 04/12/1996 TOTAL DEPTH 5550 PERF. 5380 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					137

LIPSCOMB (ATOKA) 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
MERYDITH, MORRIS R. -F- WELL #: 1 RRCID -> 061896 COMPL. DATE 05/02/1975 TOTAL DEPTH 9200 PERF. 9098 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	566	-0-	-23 B	-0-	557	3	9	9	N	8					53
09	570	N	363	-0-	-207 B	-0-	363	3			N	-0-					53
10	589	N	135	-0-	-454 B	-0-	135	3			N	-0-					53
11	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					53
12	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					53
*01	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					53

BARTON, JAY D. -ET- -AL- WELL #: 1531 RRCID -> 067614 COMPL. DATE 08/05/1976 TOTAL DEPTH 10680 PERF. 9274 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MERYDITH, MORRIS R. -E- WELL #: 1 RRCID -> 076090 COMPL. DATE 03/14/1978 TOTAL DEPTH 10350 PERF. 9148 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	314	-0-	-27 B	-0-	314	3			N	-0-					82
09	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					82
10	372	N	329	-0-	-43 B	-0-	329	3			N	-0-					82
11	1271	N	1271	-0-	-0- B	-0-	1271	3			N	-0-					82
12	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					82
*01	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					82

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. WELL #: 14 RRCID -> 158774 COMPL. DATE 08/02/1999 TOTAL DEPTH 9300 PERF. 7732 - 9052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1550	N	1389	-0-	-161 B	-0-	1378	3	11	9	N	10			90
09	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-			90
10	1581	N	1557	-0-	-24 B	-0-	1557	3			N	-0-			90
11	1483	N	1483	-0-	-0- B	-0-	1483	3			N	-0-			90
12	1581	N	1552	-0-	-29 B	-0-	14	1	1538	3	N	-0-			90
*01	1556	N	1556	-0-	-0- B	-0-	14	1	1542	3	N	-0-			90

PIPER, OLA O. WELL #: 2630 RRCID -> 268009 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

08	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-

EOG RESOURCES, INC. 253162
APPEL 438 WELL #: 3H RRCID -> 239135 COMPL. DATE 07/05/2008 TOTAL DEPTH 9768 PERF.10425 - 12630

08	3348	X	3133	-0-	-215 B	-0-	183	1	2935	2	N	14			112
							15	9							
09	3090	X	2957	-0-	-133 B	-0-	177	1	2774	2	N	5			117
							6	9							
10	3193	X	3034	-0-	-159 B	-0-	186	1	2831	2	N	15			132
							17	9							
11	3060	X	2952	-0-	-108 B	-0-	179	1	2754	2	N	17			149
							19	9							
12	3162	X	2912	-0-	-250 B	-0-	97	1	2803	2	N	11			160
							12	9							
01	3131	X	2795	-0-	-336 B	-0-	97	1	2679	2	N	17			177
							19	9							

COOPER 357 WELL #: 2H RRCID -> 246525 COMPL. DATE 12/17/2008 TOTAL DEPTH 9765 PERF.10069 - 11401

*02	3556	X	2078	-0-	-1478 B	-0-	58	1	2020	2	N	-0-			115
*03	3662	X	3662	-0-	-0- B	-0-	88	1	3574	2	N	-0-			115
*04	3380	X	3380	-0-	-0- B	-0-	81	1	3299	2	N	-0-			115
*05	3931	X	3931	-0-	-0- B	-0-	97	1	3824	2	N	9			124
							10	9							
*06	3625	X	3625	-0-	-0- B	-0-	94	1	3521	2	N	9	115	1	18
							10	9							
*07	3658	X	3342	-0-	-316 B	-0-	95	1	3247	2	N	-0-			18
*08	3937	X	2695	-0-	-1242 B	-0-	97	1	2598	2	N	-0-			18
*09	3810	X	2534	-0-	-1276 B	-0-	90	1	2444	2	N	-0-			18
*10	3937	X	3299	-0-	-638 B	-0-	79	1	3220	2	N	-0-			18
*11	3630	X	2977	-0-	-653 B	-0-	90	1	2887	2	N	-0-			18
*12	3657	X	3657	-0-	-0- B	-0-	97	1	3560	2	N	-0-			18
*01	3691	X	3691	-0-	-0- B	-0-	97	1	3594	2	N	-0-			36

COOPER 358 WELL #: 4H RRCID -> 247382 COMPL. DATE 01/21/2009 TOTAL DEPTH 9848 PERF.10371 - 12207

08	217	N	126	-0-	-91 B	-0-	36	1	90	2	N	-0-			13
09	240	N	113	-0-	-127 B	-0-	22	1	91	2	N	-0-			13
10	305	N	305	-0-	-0- B	-0-	72	1	233	2	N	-0-			13
11	120	N	53	-0-	-67 B	-0-	31	1	22	2	N	-0-			13
12	124	N	78	-0-	-46 B	-0-	53	1	25	2	N	-0-			13
01	310	N	246	-0-	-64 B	-0-	97	1	149	2	N	-0-			13

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
CNB TRUSTEES 360 WELL #: 6H RRCID -> 252497 COMPL. DATE 06/03/2009 TOTAL DEPTH 9805 PERF.10120 - 13803

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	3689	X	3007	-0-		-682	B	-0-		90	1	N	16			38
										18	9					
09	3570	X	2580	-0-		-990	B	-0-		83	1	N	4			42
										4	9					
10	3689	X	3211	-0-		-478	B	-0-		86	1	N	26			68
										29	9					
11	3390	X	2091	-0-		-1299	B	-0-		94	1	N	10			78
										11	9					
12	3549	X	3549	-0-		-0-	B	-0-		97	1	N	19			97
										21	9					
*01	3330	X	3330	-0-		-0-	B	-0-		97	1	N	28			125
										31	9					

JONES TRUST 359 WELL #: 5H RRCID -> 252511 COMPL. DATE 07/01/2009 TOTAL DEPTH 9838 PERF.10140 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	2046	N	1987	-0-		-59	B	-0-		94	1	N	21			255
										23	9					
09	1946	N	1946	-0-		-0-	B	-0-		89	1	N	10			265
										11	9					
10	2139	N	1848	-0-		-291	B	-0-		80	1	N	10			275
										11	9					
11	1920	N	1792	-0-		-128	B	-0-		94	1	N	14			289
										15	9					
12	2226	N	2226	-0-		-0-	B	-0-		97	1	N	23			312
										25	9					
*01	2326	N	2326	-0-		-0-	B	-0-		95	1	N	25	193	1	144
										28	9					

JONES ENERGY, LLC 441132
PAUL 536 WELL #: 1H RRCID -> 234661 COMPL. DATE 10/02/2007 TOTAL DEPTH 9393 PERF. 9852 - 11631

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	3782	X	3527	-0-		-255	B	-0-		141	1	N	10			115
										11	9					
09	3660	X	3126	-0-		-534	B	-0-		120	1	N	-0-			115
10	3689	X	3076	-0-		-613	B	-0-				N	-0-			115
11	3480	X	-0-	-0-		-3480	B	-0-				N	-0-			115
12	3596	X	-0-	-0-		-3596	B	-0-				N	-0-			115
01	3534	X	NO RPT	-0-		-3534	B	-0-				N	NO RPT			115

PAUL 536 WELL #: 2H RRCID -> 236267 COMPL. DATE 04/02/2008 TOTAL DEPTH 9308 PERF. 9801 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	2489	N	2489	-0-		-0-	B	-0-		100	1	N	5			543
										6	9					
09	1521	N	1521	-0-		-0-	B	-0-		57	1	N	10			553
										11	9					
*10	1946	N	1946	-0-		-0-	B	-0-				N	-0-			553
11	0	N	-0-	-0-		-0-	B	-0-				N	-0-			553
12	0	N	-0-	-0-		-0-	B	-0-				N	-0-			553
01	0	N	NO RPT	-0-		-0-	B	-0-				N	NO RPT			553

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LANDERS 522 WELL #: 3H RRCID -> 238710 COMPL. DATE 05/28/2008 TOTAL DEPTH 9394 PERF. 9740 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	354	-0-	-2901 B	-0-	14	1	340	2	N	-0-					283
09	2640	X	2149	-0-	-491 B	-0-	81	1	2038	2	N	27					310
							30	9									
*10	3433	X	3433	-0-	-0- B	-0-					N	-0-					310
11	2700	X	-0-	-0-	-2700 B	-0-					N	-0-					310
12	2542	X	-0-	-0-	-2542 B	-0-					N	7					317
01	2232	X	NO RPT	-0-	-2232 B	-0-					N	NO RPT					317

LANDERS 521 WELL #: 1H RRCID -> 243935 COMPL. DATE 08/20/2008 TOTAL DEPTH 9432 PERF. 9928 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAINT 520 WELL #: 3H RRCID -> 243936 COMPL. DATE 07/23/2008 TOTAL DEPTH 9378 PERF. 9961 - 11797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					199
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					199
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					199
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					199
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					199
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					199

EMMERT 291 WELL #: 1H RRCID -> 245026 COMPL. DATE 11/20/2008 TOTAL DEPTH 9541 PERF. 9900 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1077	N	1077	-0-	-0- B	-0-	1077	2			N	-0-					342
09	1557	N	1557	-0-	-0- B	-0-	1557	2			N	-0-					342
*10	2464	N	2464	-0-	-0- B	-0-					N	-0-					342
*11	2065	N	2065	-0-	-0- B	-0-	2065	2			N	-0-					342
*12	1355	N	1355	-0-	-0- B	-0-	1355	2			N	-0-					342
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					342

LANDERS 522 WELL #: 4H RRCID -> 246527 COMPL. DATE 12/20/2008 TOTAL DEPTH 9518 PERF. 9910 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2795	N	2795	-0-	-0- B	-0-	112	1	2674	2	N	8					726
							9	9									
09	2993	N	2993	-0-	-0- B	-0-	112	1	2820	2	N	55					781
							61	9									
*10	2373	N	2373	-0-	-0- B	-0-	19	9			N	17					798
11	0	N	-0-	-0-	-0- B	-0-					N	8	159	1			647
12	2821	X	-0-	-0-	-2821 B	-0-					N	10					657
01	2821	X	NO RPT	-0-	-2821 B	-0-					N	NO RPT					657

MOSES 519 WELL #: 6H RRCID -> 246530 COMPL. DATE 12/21/2008 TOTAL DEPTH 9469 PERF.10004 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	932	N	932	-0-	-0- B	-0-	74	1	858	2	N	-0-					186
09	1116	N	1116	-0-	-0- B	-0-	89	1	1027	2	N	-0-					186
*10	1387	N	1387	-0-	-0- B	-0-	30	9			N	27					213
*11	1218	N	1218	-0-	-0- B	-0-	1207	2	11	9	N	10					223
*12	1228	N	1228	-0-	-0- B	-0-	1225	2	3	9	N	3					226
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					226

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CLEVELAND WELL #: 1033H RRCID -> 246767 COMPL. DATE 12/19/2008 TOTAL DEPTH 10281 PERF.10924 - 13412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VESTER, MARTHA WELL #: 1 RRCID -> 247856 COMPL. DATE 02/19/2009 TOTAL DEPTH 9302 PERF. 9032 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAINT 520 WELL #: 4H RRCID -> 248072 COMPL. DATE 02/28/2009 TOTAL DEPTH 9439 PERF.10240 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	638	N	638	-0-	-0-	B	-0-	51	1	587	2	N	-0-					813
09	94	N	94	-0-	-0-	B	-0-	6	1	66	2	N	20					833
								22	9									
*10	97	N	97	-0-	-0-	B	-0-					N	-0-					833
*11	18	N	18	-0-	-0-	B	-0-	18	2			N	-0-					833
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					833
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					833

LANDERS 521 WELL #: 2H RRCID -> 248073 COMPL. DATE 02/22/2009 TOTAL DEPTH 9465 PERF.10060 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	285	-0-	-0-	B	-0-	11	1	274	2	N	-0-					326
09	1357	N	1357	-0-	-0-	B	-0-	50	1	1260	2	N	43					369
								47	9									
*10	2918	N	2918	-0-	-0-	B	-0-	77	9			N	70					440
11	0	N	-0-	-0-	-0-	B	-0-					N	40					480
12	0	N	-0-	-0-	-0-	B	-0-					N	30					510
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					510

DOMINO 450 WELL #: 4VH RRCID -> 249878 COMPL. DATE 04/12/2009 TOTAL DEPTH 9531 PERF. 9700 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2101	N	2101	-0-	-0-	B	-0-	168	1	1933	2	N	-0-					70
09	2127	N	2127	-0-	-0-	B	-0-	168	1	1926	2	N	30					100
								33	9									
*10	2307	N	2307	-0-	-0-	B	-0-	52	9			N	47					147
*11	2155	N	2155	-0-	-0-	B	-0-	2108	2	47	9	N	43					190
*12	2143	N	2143	-0-	-0-	B	-0-	2124	2	19	9	N	17					207
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					207

VALDO 432 WELL #: 2H RRCID -> 250041 COMPL. DATE 04/27/2009 TOTAL DEPTH 9691 PERF.10240 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2028	N	2028	-0-	-0-	B	-0-	161	1	1845	2	N	20					864
								22	9									
09	2722	N	2722	-0-	-0-	B	-0-	212	1	2436	2	N	67					931
								74	9									
*10	2817	N	2817	-0-	-0-	B	-0-	66	9			N	60					991
*11	2421	N	2421	-0-	-0-	B	-0-	2396	2	25	9	N	23					1014
*12	2579	N	2579	-0-	-0-	B	-0-	2571	2	8	9	N	7					1021
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					1021

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
SCHULTZ -716- WELL #: 1 RRCID -> 112142 COMPL. DATE 05/10/1984 TOTAL DEPTH 10280 PERF. 9011 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 2 RRCID -> 211647 COMPL. DATE 10/28/2005 TOTAL DEPTH 9800 PERF. 9429 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2185	-0-	-47	B	-0-	31 8	1 9	2146	2	N	7					273
09	2260	N	2260	-0-	-0-	B	-0-	30 15	1 9	2215	2	N	14					287
10	2318	N	2318	-0-	-0-	B	-0-	31 12	1 9	2275	2	N	11					298
11	2184	N	2184	-0-	-0-	B	-0-	30 1	1 9	2153	2	N	1					299
12	2325	N	2261	-0-	-64	B	-0-	31	1	2230	2	N	-0-					299
01	2325	N	2235	-0-	-90	B	-0-	31 26	1 9	2178	2	N	24	193	1			130

GUY "523" WELL #: 1 RRCID -> 213488 COMPL. DATE 02/16/2006 TOTAL DEPTH 9914 PERF. 9464 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	3113	-0-	-235	B	-0-	31 8	1 9	3074	2	N	7	191	1			43
09	3895	X	3895	-0-	-0-	B	-0-	30	1	3865	2	N	-0-					43
10	3348	X	2193	-0-	-1155	B	-0-	30	1	2163	2	N	-0-					43
11	3210	X	1759	-0-	-1451	B	-0-	30	1	1729	2	N	-0-					43
12	3348	X	1806	-0-	-1542	B	-0-	31 4	1 9	1771	2	N	4					47
01	3348	X	2526	-0-	-822	B	-0-	30 17	1 9	2479	2	N	15					62

SCHULTZ "783" WELL #: 1 RRCID -> 215724 COMPL. DATE 03/02/2006 TOTAL DEPTH 9500 PERF. 8870 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 216593 COMPL. DATE 05/12/2006 TOTAL DEPTH 9950 PERF. 9388 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	839	N	839	-0-	-0-	B	-0-	30	1	809	2	N	-0-					210
09	697	N	697	-0-	-0-	B	-0-	30	1	667	2	N	-0-					210
10	725	N	725	-0-	-0-	B	-0-	31	1	694	2	N	-0-					210
11	810	N	686	-0-	-124	B	-0-	30	1	656	2	N	-0-					210
12	733	N	733	-0-	-0-	B	-0-	31	1	702	2	N	-0-					210
*01	1071	N	1071	-0-	-0-	B	-0-	30	1	1041	2	N	-0-					210

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WIEDERSTEIN "354" WELL #: 1 RRCID -> 216903 COMPL. DATE 06/29/2006 TOTAL DEPTH 10500 PERF. 9864 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	591	-0-	-153 B	-0-	31	1	560	2	N	-0-					62
09	622	N	622	-0-	-0- B	-0-	29	1	593	2	N	-0-					62
10	669	N	669	-0-	-0- B	-0-	31	1	636	2	N	2					64
							2	9									
11	648	N	648	-0-	-0- B	-0-	30	1	617	2	N	1					65
							1	9									
12	659	N	659	-0-	-0- B	-0-	31	1	622	2	N	5					70
							6	9									
01	682	N	656	-0-	-26 B	-0-	31	1	621	2	N	4					74
							4	9									

BARTON "525" WELL #: 1 RRCID -> 216905 COMPL. DATE 05/09/2006 TOTAL DEPTH 10850 PERF. 9428 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2119	-0-	-175 B	-0-	31	1	2088	2	N	-0-					230
09	2197	N	2197	-0-	-0- B	-0-	30	1	2167	2	N	-0-					230
10	2393	N	2393	-0-	-0- B	-0-	31	1	2362	2	N	-0-					230
11	2153	N	2153	-0-	-0- B	-0-	29	1	2124	2	N	-0-					230
12	2304	N	2304	-0-	-0- B	-0-	31	1	2273	2	N	-0-					230
01	2387	N	2319	-0-	-68 B	-0-	31	1	2288	2	N	-0-					230

KELLN "94" WELL #: 1 RRCID -> 220299 COMPL. DATE 09/06/2006 TOTAL DEPTH 10400 PERF. 9962 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 223866 COMPL. DATE 12/08/2006 TOTAL DEPTH 10618 PERF. 9255 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARTON "525" WELL #: 2 RRCID -> 223896 COMPL. DATE 11/07/2006 TOTAL DEPTH 10950 PERF. 9387 - 9414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARTON, JAY D. ET AL "F" WELL #: 5321 RRCID -> 224140 COMPL. DATE 12/19/2006 TOTAL DEPTH 10390 PERF. 9252 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LEWIS "268" WELL #: 1 RRCID -> 232644 COMPL. DATE 10/10/2007 TOTAL DEPTH 10300 PERF.10104 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	141	-0-	-14 B	-0-	31	1	110	2	N	-0-					77
09	150	N	140	-0-	-10 B	-0-	30	1	110	2	N	-0-					77
10	155	N	142	-0-	-13 B	-0-	31	1	111	2	N	-0-					77
11	150	N	130	-0-	-20 B	-0-	30	1	100	2	N	-0-					77
12	155	N	134	-0-	-21 B	-0-	31	1	103	2	N	-0-					77
01	155	N	126	-0-	-29 B	-0-	31	1	95	2	N	-0-					77

LANDERS "535" WELL #: 4H RRCID -> 244391 COMPL. DATE 10/31/2008 TOTAL DEPTH 9306 PERF. 9868 - 11287

08	1550	N	1445	-0-	-105 B	-0-	31	1	1405	2	N	8					100
							9	9									
09	1530	N	1428	-0-	-102 B	-0-	30	1	1398	2	N	-0-					100
10	1581	N	1538	-0-	-43 B	-0-	31	1	1463	2	N	40					140
							44	9									
11	1410	N	1393	-0-	-17 B	-0-	30	1	1363	2	N	-0-					140
12	1488	N	1464	-0-	-24 B	-0-	31	1	1433	2	N	-0-					140
01	1550	N	1499	-0-	-51 B	-0-	31	1	1468	2	N	-0-					140

YAUCK "782" WELL #: 1 RRCID -> 249705 COMPL. DATE 03/13/2009 TOTAL DEPTH 9350 PERF. 8870 - 8880

08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COOPER "523" WELL #: 3H RRCID -> 250088 COMPL. DATE 05/29/2009 TOTAL DEPTH 9500 PERF.10080 - 11640

08	2449	N	2432	-0-	-17 B	-0-	31	1	2390	2	N	10					132
							11	9									
09	2386	N	2386	-0-	-0- B	-0-	30	1	2356	2	N	-0-					132
10	2449	N	2421	-0-	-28 B	-0-	31	1	2370	2	N	18					150
							20	9									
11	2340	N	2287	-0-	-53 B	-0-	30	1	2244	2	N	12					162
							13	9									
12	2449	N	2395	-0-	-54 B	-0-	31	1	2358	2	N	5					167
							6	9									
01	2418	N	2347	-0-	-71 B	-0-	31	1	2316	2	N	-0-					167

LITTLE SISTER "445" WELL #: 2 RRCID -> 263606 COMPL. DATE 08/26/2011 TOTAL DEPTH 9950 PERF. 9488 - 9660

08	3379	X	3141	-0-	-238 B	-0-	31	1	3097	2	N	12					62
							13	9									
09	3235	X	3235	-0-	-0- B	-0-	30	1	3183	2	N	20					82
							22	9									
10	3306	X	3306	-0-	-0- B	-0-	31	1	3275	2	N	-0-					82
11	3146	X	3146	-0-	-0- B	-0-	30	1	3104	2	N	11					93
							12	9									
12	3348	X	3252	-0-	-96 B	-0-	31	1	3207	2	N	13					106
							14	9									
01	3348	X	3217	-0-	-131 B	-0-	31	1	3185	2	N	1					107
							1	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BECKER "A" WELL #: 1 RRCID -> 216307 COMPL. DATE 10/18/2005 TOTAL DEPTH 10250 PERF. 8946 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	452	-0-	-13 B	-0-	452	3			N	-0-					107
09	450	N	424	-0-	-26 B	-0-	424	3			N	-0-					107
10	465	N	441	-0-	-24 B	-0-	441	3			N	-0-					107
11	450	N	431	-0-	-19 B	-0-	431	3			N	-0-					107
12	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					107
01	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					107

XTO ENERGY INC. 945936
PIPER, OLA O. WELL #: 2 RRCID -> 022377 COMPL. DATE 12/04/1957 TOTAL DEPTH 10248 PERF. 9006 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1237	-0-	-65 B	-0-	1237	2			N	-0-					27
09	1441	N	1441	-0-	-0- B	-0-	1435	2	6	9	N	5					32
10	1475	N	1475	-0-	-0- B	-0-	1475	2			N	-0-					32
11	1385	N	1385	-0-	-0- B	-0-	1384	2	1	9	N	1					33
12	1488	N	487	-0-	-1001 B	-0-	487	2			N	-0-					33
01	1488	N	1409	-0-	-79 B	-0-	1409	2			N	-0-					33

PRICE, WILLIS D. WELL #: 2 RRCID -> 022378 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 8988 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1265	N	1265	-0-	-0- B	-0-	1263	2	2	9	N	2					18
09	1243	N	1243	-0-	-0- B	-0-	1243	2			N	-0-					18
10	1268	N	1268	-0-	-0- B	-0-	1267	2	1	9	N	1					19
11	1199	N	1199	-0-	-0- B	-0-	1199	2			N	-0-					19
12	1206	N	1206	-0-	-0- B	-0-	1206	2			N	-0-					19
*01	1189	N	1189	-0-	-0- B	-0-	1189	2			N	-0-					19

DOYLE, ROBERT A. WELL #: 1 RRCID -> 041549 COMPL. DATE 04/08/1967 TOTAL DEPTH 9700 PERF. 9024 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2533	X	2533	-0-	-0- B	-0-	2531	2	2	9	N	2					77
09	2576	X	2576	-0-	-0- B	-0-	2576	2			N	-0-					77
10	2568	X	2568	-0-	-0- B	-0-	2568	2			N	-0-					77
11	2430	N	2378	-0-	-52 B	-0-	2370	2	8	9	N	7					84
12	2602	N	2602	-0-	-0- B	-0-	2596	2	6	9	N	5					89
*01	2655	N	2655	-0-	-0- B	-0-	2651	2	4	9	N	4					93

PRICE, WD -B- WELL #: 1 U RRCID -> 046689 COMPL. DATE 04/17/1969 TOTAL DEPTH 10150 PERF. 8947 - 8954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1516	N	1516	-0-	-0- B	-0-	1516	2			N	-0-					14
09	1483	N	1483	-0-	-0- B	-0-	1481	2	2	9	N	2					16
10	1453	N	1453	-0-	-0- B	-0-	1453	2			N	-0-					16
11	1425	N	1425	-0-	-0- B	-0-	1425	2			N	-0-					16
12	1363	N	1363	-0-	-0- B	-0-	1363	2			N	-0-					16
*01	1387	N	1387	-0-	-0- B	-0-	1387	2			N	-0-					16

PRICE, WILLIS D. WELL #: 1 C RRCID -> 047025 COMPL. DATE 03/21/1969 TOTAL DEPTH 10228 PERF. 8965 - 8971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 4 C RRCID -> 049999 COMPL. DATE 02/05/1971 TOTAL DEPTH 10180 PERF. 8943 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7840	X	7840	-0-	-0- B	-0-	7833	2	7	9	N	6					31
09	7600	X	7600	-0-	-0- B	-0-	7590	2	10	9	N	9					40
10	7691	X	7691	-0-	-0- B	-0-	7683	2	8	9	N	7					47
11	7200	X	6757	-0-	-443 B	-0-	6750	2	7	9	N	6					53
12	7440	X	5094	-0-	-2346 B	-0-	5088	2	6	9	N	5					58
01	7440	X	4004	-0-	-3436 B	-0-	4001	2	3	9	N	3					61

SCHULTZ, WILLIAM WELL #: 1 U RRCID -> 050613 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 8992 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2645	N	2645	-0-	-0- B	-0-	2644	3	1	9	N	1					43
09	2572	N	2572	-0-	-0- B	-0-	2572	3			N	-0-					43
10	2675	N	2675	-0-	-0- B	-0-	2675	3			N	-0-					43
11	2637	N	2637	-0-	-0- B	-0-	2637	3			N	-0-					43
12	2740	N	2740	-0-	-0- B	-0-	2740	3			N	-0-					43
*01	2721	N	2721	-0-	-0- B	-0-	2721	3			N	-0-					43

TYSON, D. R. WELL #: 1 RRCID -> 053013 COMPL. DATE 05/23/1972 TOTAL DEPTH 9806 PERF. 8999 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2255	N	2255	-0-	-0- B	-0-	2254	2	1	9	N	1					61
09	2227	N	2227	-0-	-0- B	-0-	2226	2	1	9	N	1					62
10	2318	N	2318	-0-	-0- B	-0-	2317	2	1	9	N	1					63
11	2162	N	2162	-0-	-0- B	-0-	2162	2			N	-0-					63
12	2298	N	2298	-0-	-0- B	-0-	2297	2	1	9	N	1					64
*01	2290	N	2290	-0-	-0- B	-0-	2286	2	4	9	N	4					68

PRICE, WD -B- WELL #: 4 RRCID -> 083277 COMPL. DATE 06/11/1979 TOTAL DEPTH 9150 PERF. 8990 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-
09	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-
10	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
11	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					-0-
12	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-
*01	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-

PRICE, WILLIS D. WELL #: 5 RRCID -> 084005 COMPL. DATE 08/02/1979 TOTAL DEPTH 9250 PERF. 9089 - 9095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	39	-0-	-116 B	-0-	39	2			N	-0-					8
09	150	N	9	-0-	-141 B	-0-	9	2			N	-0-					8
10	155	N	11	-0-	-144 B	-0-	9	2	2	9	N	2					10
11	30	N	-0-	-0-	-30 B	-0-					N	2					12
12	9	N	-0-	-0-	-9 B	-0-					N	-0-					12
01	11	N	-0-	-0-	-11 B	-0-					N	-0-					12

PARKER, HARRY WELL #: 1 RRCID -> 139408 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					47
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-	44	1			3
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					3
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					3

PRICE, WILLIS D. WELL #: 7 RRCID -> 204061 COMPL. DATE 08/18/2004 TOTAL DEPTH 9750 PERF. 9356 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	279	-0-	-93 B	-0-	278	2	1	9	N	1					50
09	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					50
10	372	N	330	-0-	-42 B	-0-	330	2			N	-0-					50
11	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					50
12	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					50
*01	688	N	688	-0-	-0- B	-0-	688	2			N	-0-					50

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1 RRCID -> 061309 COMPL. DATE 10/08/1974 TOTAL DEPTH 9120 PERF. 9016 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					120
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					120
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					120
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					120
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					120
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					120

LIPSCOMB (ATOKA 9200) 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
TYSON, R. B. -A- WELL #: 2 RRCID -> 138405 COMPL. DATE 04/20/1991 TOTAL DEPTH 10380 PERF. 9195 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1240					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1240					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1240					N	NO RPT					-0-

TYSON, R. B. -A- WELL #: 6 RRCID -> 217325 COMPL. DATE 01/29/2006 TOTAL DEPTH 9388 PERF. 9151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	221	N	221	-0-	-0-	-0-	221	2			N	-0-					32
09	299	N	299	-0-	-0-	-0-	299	2			N	-0-					32
10	124	N	19	-0-	-105	-0-	19	2			N	-0-					32
11	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					32
12	2350	N	2350	-0-	-0-	-0-	2350	2			N	-0-					32
*01	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					32

BP AMERICA PRODUCTION COMPANY 040798
WALTON, AUGUSTA ET AL WELL #: 2609 RRCID -> 118891 COMPL. DATE 10/16/1985 TOTAL DEPTH 10325 PERF. 9198 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	882	-0-	-17	-0-	882	3			N	-0-					129
09	900	N	855	-0-	-45	-0-	855	3			N	-0-					129
10	899	N	788	-0-	-111	-0-	788	3			N	-0-					129
11	862	N	862	-0-	-0-	-0-	828	3	34	9	N	31					160
12	899	N	789	-0-	-110	-0-	13	1	776	3	N	-0-					160
01	775	N	775	-0-	-0-	-0-	13	1	762	3	N	-0-					160

WALTON, AUGUSTA WELL #: 2610 RRCID -> 123744 COMPL. DATE 02/26/1987 TOTAL DEPTH 10480 PERF. 9354 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
09	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
10	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
11	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
12	708	N	708	-0-	-0-	-0-	13	1	695	3	N	-0-					-0-
*01	700	N	700	-0-	-0-	-0-	13	1	687	3	N	-0-					-0-

EOG RESOURCES, INC. 253162
SCHULTZ 696 WELL #: 3 RRCID -> 211453 COMPL. DATE 08/18/2005 TOTAL DEPTH 9450 PERF. 9106 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
SCHULTZ 696 WELL #: 4 RRCID -> 213129 COMPL. DATE 11/18/2005 TOTAL DEPTH 9342 PERF. 9108 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1912	-0-	-41	-0-	97	1	1814	2	N	1					129
							1	9									
09	1890	N	1851	-0-	-39	-0-	92	1	1759	2	N	-0-					129
10	1936	N	1936	-0-	-0-	-0-	97	1	1832	2	N	6					135
							7	9									
11	1860	N	1858	-0-	-2	-0-	94	1	1758	2	N	5					140
							6	9									
12	1941	N	1941	-0-	-0-	-0-	97	1	1842	2	N	2					142
							2	9									
01	1922	N	1856	-0-	-66	-0-	95	1	1761	2	N	-0-					142

APPEL 438 WELL #: 2 RRCID -> 239565 COMPL. DATE 07/27/2008 TOTAL DEPTH 10250 PERF. 9940 - 9948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1740	-0-	-58	-0-	143	1	1572	2	N	23					225
							25	9									
09	1740	N	1671	-0-	-69	-0-	139	1	1517	2	N	14	69	1			170
							15	9									
10	1767	N	1673	-0-	-94	-0-	145	1	1517	2	N	10					180
							11	9									
11	1680	N	1621	-0-	-59	-0-	139	1	1469	2	N	12					192
							13	9									
12	1736	N	1610	-0-	-126	-0-	97	1	1493	2	N	18					210
							20	9									
01	1674	N	1496	-0-	-178	-0-	95	1	1386	2	N	14					224
							15	9									

JONES ENERGY, LLC 441132
SCHULTZ BROTHERS D WELL #: 3 RRCID -> 210962 COMPL. DATE 03/23/2005 TOTAL DEPTH 9450 PERF. 9134 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

PRICE, WILLIS D. WELL #: 9 RRCID -> 211348 COMPL. DATE 05/20/2005 TOTAL DEPTH 9750 PERF. 9494 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					421
09	0	N	-0-	-0-	-0-	-0-					N	-0-					421
10	0	N	-0-	-0-	-0-	-0-					N	-0-					421
11	0	N	-0-	-0-	-0-	-0-					N	-0-					421
12	0	N	-0-	-0-	-0-	-0-					N	-0-					421
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					421

PRICE, WILLIS D. WELL #: 8 RRCID -> 211731 COMPL. DATE 03/11/2005 TOTAL DEPTH 9800 PERF. 9491 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					306
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					306
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					306
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					306
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					306
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					306

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS D WELL #: 7 RRCID -> 218745 COMPL. DATE 06/17/2006 TOTAL DEPTH 9450 PERF. 9208 - 9214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-					35
09	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-					35
10	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-					35
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT					35

MILLER, REBA WELL #: 7 RRCID -> 219443 COMPL. DATE 08/18/2006 TOTAL DEPTH 9410 PERF. 9090 - 9096

08	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-					733
09	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-					733
10	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-					733
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-					733
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-					733
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT					733

MEWBOURNE OIL COMPANY 562560
LANDERS "535" WELL #: 1 RRCID -> 199135 COMPL. DATE 12/13/2003 TOTAL DEPTH 9800 PERF. 9347 - 9354

08	1643	N	1628	-0-	-15	-0-	31	1	1597	2	N	-0-				169
09	1695	N	1695	-0-	-0-	-0-	30	1	1659	2	N	5				174
							6	9								
10	1612	N	1563	-0-	-49	-0-	29	1	1534	2	N	-0-				174
11	1590	N	1534	-0-	-56	-0-	28	1	1506	2	N	-0-				174
12	1767	N	1422	-0-	-345	-0-	28	1	1394	2	N	-0-				174
01	1550	N	1417	-0-	-133	-0-	29	1	1388	2	N	-0-				174

LANDERS "535" WELL #: 2 RRCID -> 200465 COMPL. DATE 03/05/2004 TOTAL DEPTH 9850 PERF. 9449 - 9457

08	1178	N	1140	-0-	-38	-0-	31	1	1109	2	N	-0-				97
09	1205	N	1205	-0-	-0-	-0-	30	1	1165	2	N	9				106
							10	9								
10	1240	N	994	-0-	-246	-0-	31	1	963	2	N	-0-				106
11	1110	N	1028	-0-	-82	-0-	29	1	985	2	N	13				119
							14	9								
12	1240	N	1093	-0-	-147	-0-	31	1	1056	2	N	5				124
							6	9								
*01	1063	N	1063	-0-	-0-	-0-	31	1	1032	2	N	-0-				124

TYSON, R. B. -A- WELL #: 1 RRCID -> 203050 COMPL. DATE 06/28/2004 TOTAL DEPTH 9700 PERF. 9182 - 9190

08	2077	N	1918	-0-	-159	-0-	33	1	1877	2	N	7				69
							8	9								
09	2100	N	1879	-0-	-221	-0-	31	1	1839	2	N	8				77
							9	9								
10	2046	N	1923	-0-	-123	-0-	31	1	1879	2	N	12				89
							13	9								
11	1860	N	1768	-0-	-92	-0-	44	1	1711	2	N	12				101
							13	9								
12	1953	N	1948	-0-	-5	-0-	79	1	1869	2	N	-0-				101
01	1922	N	1769	-0-	-153	-0-	48	1	1721	2	N	-0-				101

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
COOPER "523" WELL #: 1 RRCID -> 205007 COMPL. DATE 11/11/2004 TOTAL DEPTH 9950 PERF. 9516 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1581	-0-	-93	-0-	31	1	1541	2	N	8					229
							9	9									
09	1630	N	1630	-0-	-0-	-0-	30	1	1581	2	N	17					246
							19	9									
10	1654	N	1654	-0-	-0-	-0-	31	1	1620	2	N	3					249
							3	9									
11	1547	N	1547	-0-	-0-	-0-	30	1	1509	2	N	7					256
							8	9									
12	1674	N	1646	-0-	-28	-0-	31	1	1598	2	N	15					271
							17	9									
01	1643	N	1610	-0-	-33	-0-	31	1	1560	2	N	17	193	1			95
							19	9									

WALTON, AUGUSTA WELL #: 1 RRCID -> 205195 COMPL. DATE 10/29/2004 TOTAL DEPTH 9700 PERF. 9292 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 1 RRCID -> 206837 COMPL. DATE 01/02/2005 TOTAL DEPTH 9950 PERF. 9528 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1659	-0-	-77	-0-	31	1	1615	2	N	12					182
							13	9									
09	1713	N	1713	-0-	-0-	-0-	30	1	1675	2	N	7					189
							8	9									
10	1742	N	1742	-0-	-0-	-0-	31	1	1703	2	N	7					196
							8	9									
11	1667	N	1667	-0-	-0-	-0-	30	1	1637	2	N	-0-					196
12	1767	N	1744	-0-	-23	-0-	31	1	1713	2	N	-0-					196
01	1736	N	1717	-0-	-19	-0-	31	1	1686	2	N	-0-					196

BETTY LEE "524" WELL #: 2 RRCID -> 209085 COMPL. DATE 03/23/2005 TOTAL DEPTH 9800 PERF. 9580 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, AUGUSTA WELL #: 2 RRCID -> 211083 COMPL. DATE 07/16/2005 TOTAL DEPTH 9700 PERF. 9258 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	961	-0-	-124	-0-	31	1	930	2	N	-0-					40
09	1097	N	1097	-0-	-0-	-0-	30	1	1039	2	N	25					65
							28	9									
10	1059	N	1059	-0-	-0-	-0-	31	1	1028	2	N	-0-					65
11	964	N	964	-0-	-0-	-0-	30	1	934	2	N	-0-					65
12	1147	N	1000	-0-	-147	-0-	31	1	969	2	N	-0-					65
01	1054	N	1005	-0-	-49	-0-	31	1	974	2	N	-0-					65

GUY "523" WELL #: 1 RRCID -> 211250 COMPL. DATE 08/17/2005 TOTAL DEPTH 9914 PERF. 9622 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
COOPER "523" WELL #: 2 RRCID -> 213117 COMPL. DATE 11/09/2005 TOTAL DEPTH 9950 PERF. 9550 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	787	-0-	-19	-0-	31 3	1 9	753	2	N	3					75
09	902	N	902	-0-	-0-	-0-	30 6	1 9	866	2	N	5					80
10	896	N	896	-0-	-0-	-0-	31 4	1 9	861	2	N	4					84
11	861	N	861	-0-	-0-	-0-	30 6	1 9	825	2	N	5					89
12	930	N	890	-0-	-40	-0-	31 11	1 9	848	2	N	10					99
01	899	N	874	-0-	-25	-0-	31 3	1 9	840	2	N	3					102

WIEDERSTEIN "354" WELL #: 1 RRCID -> 214964 COMPL. DATE 02/16/2006 TOTAL DEPTH 10500 PERF.10036 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 215008 COMPL. DATE 02/08/2006 TOTAL DEPTH 9950 PERF. 9542 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 215729 COMPL. DATE 03/20/2006 TOTAL DEPTH 9735 PERF. 9272 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE SISTER "445" WELL #: 1 RRCID -> 216370 COMPL. DATE 04/04/2006 TOTAL DEPTH 9950 PERF. 9650 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1976	-0-	-70	-0-	31 13	1 9	1932	2	N	12					170
09	2054	N	2054	-0-	-0-	-0-	30 13	1 9	2011	2	N	12					182
10	2094	N	2094	-0-	-0-	-0-	31 6	1 9	2057	2	N	5					187
11	1954	N	1954	-0-	-0-	-0-	30 17	1 9	1907	2	N	15					202
12	2108	N	1992	-0-	-116	-0-	31 7	1 9	1954	2	N	6					208
01	2108	N	1988	-0-	-120	-0-	29 21	1 9	1938	2	N	19					227

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560

JAN WELL #: 4371 RRCID -> 217286 COMPL. DATE 05/23/2006 TOTAL DEPTH 10250 PERF. 9720 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	X	2612	-0-	-147	-0-	31	1	2564	2	N	15	193	1			202
							17	9									
09	2670	X	2586	-0-	-84	-0-	30	1	2511	2	N	41					243
							45	9									
10	2759	X	2697	-0-	-62	-0-	31	1	2589	2	N	70					313
							77	9									
11	2612	X	2612	-0-	-0-	-0-	30	1	2507	2	N	68	179	1			202
							75	9									
12	2697	X	2697	-0-	-0-	-0-	31	1	2577	2	N	81					283
							89	9									
*01	2781	X	2781	-0-	-0-	-0-	31	1	2664	2	N	78	196	1			165
							86	9									

LITTLE SISTER "445" WELL #: 2 RRCID -> 218763 COMPL. DATE 07/20/2006 TOTAL DEPTH 9950 PERF. 9651 - 9660

08	SWR 10		-0-	-0-	-0-	-0-					N	12					75
09	SWR 10		-0-	-0-	-0-	-0-					N	20					95
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					95
11	SWR 10		-0-	-0-	-0-	-0-					N	12					107
12	SWR 10		-0-	-0-	-0-	-0-					N	12					119
01	SWR 10		-0-	-0-	-0-	-0-					N	1					120

KELLN "94" WELL #: 1 RRCID -> 220094 COMPL. DATE 08/18/2006 TOTAL DEPTH 10400 PERF.10133 - 10140

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JAN WELL #: 4372 RRCID -> 220223 COMPL. DATE 09/05/2006 TOTAL DEPTH 10300 PERF. 9830 - 9840

08	4123	X	3860	-0-	-263	-0-	31	1	3814	2	N	14					196
							15	9									
09	3990	X	3768	-0-	-222	-0-	30	1	3720	2	N	16					212
							18	9									
10	4123	X	3895	-0-	-228	-0-	31	1	3845	2	N	17					229
							19	9									
11	3750	X	3713	-0-	-37	-0-	30	1	3662	2	N	19					248
							21	9									
12	3906	X	3840	-0-	-66	-0-	31	1	3785	2	N	22					270
							24	9									
*01	3938	X	3938	-0-	-0-	-0-	31	1	3885	2	N	20					290
							22	9									

BARTON, TOOTIE WELL #: 4441 RRCID -> 222870 COMPL. DATE 10/24/2006 TOTAL DEPTH 10200 PERF. 9691 - 9701

08	899	N	691	-0-	-208	-0-	31	1	647	2	N	12					244
							13	9									
09	870	N	769	-0-	-101	-0-	30	1	739	2	N	-0-					244
10	899	N	858	-0-	-41	-0-	31	1	821	2	N	5					249
							6	9									
11	821	N	821	-0-	-0-	-0-	30	1	770	2	N	19	190	1			78
							21	9									
12	806	N	774	-0-	-32	-0-	30	1	744	2	N	-0-					78
*01	955	N	955	-0-	-0-	-0-	31	1	924	2	N	-0-					78

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "803" WELL #: 1 RRCID -> 223458 COMPL. DATE 11/21/2006 TOTAL DEPTH 9350 PERF. 8982 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	489	N	489	-0-	-0-	-0-	26	1	463	2	N	-0-					199
09	437	N	437	-0-	-0-	-0-	30	1	407	2	N	-0-					199
10	508	N	508	-0-	-0-	-0-	31	1	477	2	N	-0-					199
11	523	N	523	-0-	-0-	-0-	30	1	493	2	N	-0-					199
12	554	N	554	-0-	-0-	-0-	31	1	523	2	N	-0-					199
*01	572	N	572	-0-	-0-	-0-	31	1	541	2	N	-0-					199

SCHULTZ "803" WELL #: 2 RRCID -> 227881 COMPL. DATE 03/30/2007 TOTAL DEPTH 9350 PERF. 8986 - 8993

08	5890	X	5703	-0-	-187	-0-	31	1	5670	2	N	2					290
							2	9									
09	5700	X	5444	-0-	-256	-0-	30	1	5397	2	N	15					305
							17	9									
10	5859	X	5628	-0-	-231	-0-	31	1	5589	2	N	7	191	1			121
							8	9									
11	5670	X	5571	-0-	-99	-0-	30	1	5511	2	N	27					148
							30	9									
12	5859	X	5700	-0-	-159	-0-	31	1	5651	2	N	16					164
							18	9									
01	5704	X	5570	-0-	-134	-0-	31	1	5522	2	N	15					179
							17	9									

HURN "355" WELL #: 1 RRCID -> 228388 COMPL. DATE 05/15/2007 TOTAL DEPTH 10450 PERF. 9990 - 9999

08	2635	N	2084	-0-	-551	-0-	31	1	2033	2	N	18					220
							20	9									
09	2280	N	2014	-0-	-266	-0-	30	1	1975	2	N	8					228
							9	9									
10	2208	N	2208	-0-	-0-	-0-	31	1	2155	2	N	20					248
							22	9									
11	2140	N	2140	-0-	-0-	-0-	30	1	2090	2	N	18	194	1			72
							20	9									
12	2145	N	2145	-0-	-0-	-0-	31	1	2102	2	N	11					83
							12	9									
01	2201	N	2198	-0-	-3	-0-	31	1	2124	2	N	39					122
							43	9									

HURN "355" WELL #: 2 RRCID -> 228842 COMPL. DATE 07/13/2007 TOTAL DEPTH 10300 PERF. 10064 - 10072

08	1674	N	1164	-0-	-510	-0-	31	1	1122	2	N	10					242
							11	9									
09	1410	N	1174	-0-	-236	-0-	30	1	1143	2	N	1					243
							1	9									
10	1296	N	1296	-0-	-0-	-0-	31	1	1254	2	N	10					253
							11	9									
11	1191	N	1191	-0-	-0-	-0-	30	1	1148	2	N	12					265
							13	9									
12	1519	N	1519	-0-	-0-	-0-	31	1	1479	2	N	8					273
							9	9									
*01	1416	N	1416	-0-	-0-	-0-	31	1	1365	2	N	18	191	1			100
							20	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WIEDERSTEIN "354" WELL #: 2 RRCID -> 231421 COMPL. DATE 08/29/2007 TOTAL DEPTH 10350 PERF.10094 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	916	-0-	-76	-0-	31	1	883	2	N	2					70
							2	9									
09	895	N	895	-0-	-0-	-0-	30	1	857	2	N	7					77
							8	9									
10	919	N	919	-0-	-0-	-0-	31	1	885	2	N	3					80
							3	9									
11	900	N	897	-0-	-3	-0-	30	1	856	2	N	10					90
							11	9									
12	931	N	931	-0-	-0-	-0-	31	1	891	2	N	8					98
							9	9									
*01	981	N	981	-0-	-0-	-0-	31	1	942	2	N	7					105
							8	9									

WIEDERSTEIN "354" WELL #: 3 RRCID -> 232627 COMPL. DATE 10/23/2007 TOTAL DEPTH 10350 PERF.10050 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1194	-0-	-170	-0-	31	1	1150	2	N	12					257
							13	9									
09	1229	N	1229	-0-	-0-	-0-	30	1	1190	2	N	8					265
							9	9									
10	1283	N	1283	-0-	-0-	-0-	31	1	1241	2	N	10					275
							11	9									
11	1193	N	1193	-0-	-0-	-0-	30	1	1145	2	N	16	197	1			94
							18	9									
12	1271	N	1202	-0-	-69	-0-	31	1	1157	2	N	13					107
							14	9									
01	1271	N	1176	-0-	-95	-0-	31	1	1137	2	N	7					114
							8	9									

GRAY "353" WELL #: 1 RRCID -> 233066 COMPL. DATE 02/07/2007 TOTAL DEPTH 10400 PERF.10099 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1097	-0-	-19	-0-	31	1	1055	2	N	10					196
							11	9									
09	1252	N	1252	-0-	-0-	-0-	30	1	1215	2	N	6					202
							7	9									
10	1166	N	1166	-0-	-0-	-0-	31	1	1127	2	N	7					209
							8	9									
11	1112	N	1112	-0-	-0-	-0-	30	1	1069	2	N	12					221
							13	9									
12	1302	N	1166	-0-	-136	-0-	31	1	1128	2	N	6					227
							7	9									
01	1178	N	1078	-0-	-100	-0-	31	1	1039	2	N	7					234
							8	9									

GRAY "352" WELL #: 1 RRCID -> 234770 COMPL. DATE 01/24/2008 TOTAL DEPTH 10450 PERF.10148 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1450	N	1450	-0-	-0-	-0-	31	1	1409	2	N	9					186
							10	9									
09	1405	N	1405	-0-	-0-	-0-	30	1	1363	2	N	11					197
							12	9									
10	1437	N	1437	-0-	-0-	-0-	31	1	1395	2	N	10					207
							11	9									
11	1410	N	1373	-0-	-37	-0-	30	1	1335	2	N	7					214
							8	9									
12	1457	N	1379	-0-	-78	-0-	31	1	1324	2	N	22					236
							24	9									
*01	1428	N	1428	-0-	-0-	-0-	31	1	1385	2	N	11					247
							12	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN "94" WELL #: 2 RRCID -> 236213 COMPL. DATE 03/21/2008 TOTAL DEPTH 10300 PERF.10092 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	152	-0-	-313	-0-	30	1	122	2	N	-0-					149
09	330	N	248	-0-	-82	-0-	29	1	219	2	N	-0-					149
10	258	N	258	-0-	-0-	-0-	31	1	227	2	N	-0-					149
11	258	N	258	-0-	-0-	-0-	27	1	228	2	N	3					152
							3	9									
12	248	N	207	-0-	-41	-0-	31	1	176	2	N	-0-					152
01	248	N	203	-0-	-45	-0-	31	1	172	2	N	-0-					152

C W HERRON WELL #: 8691 RRCID -> 239385 COMPL. DATE 06/12/2008 TOTAL DEPTH 9350 PERF. 8943 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5549	X	5351	-0-	-198	-0-	31	1	5310	2	N	9					194
							10	9									
09	5280	X	5276	-0-	-4	-0-	30	1	5235	2	N	10					204
							11	9									
10	5580	X	5362	-0-	-218	-0-	31	1	5306	2	N	23					227
							25	9									
11	5400	X	4985	-0-	-415	-0-	30	1	4909	2	N	42					269
							46	9									
12	5580	X	5376	-0-	-204	-0-	31	1	5319	2	N	24	193	1			100
							26	9									
01	5456	X	5354	-0-	-102	-0-	31	1	5302	2	N	19					119
							21	9									

TOOTIE BARTON WELL #: 4442 RRCID -> 244477 COMPL. DATE 05/23/2008 TOTAL DEPTH 10203 PERF. 9664 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	X	3602	-0-	-211	-0-	31	1	3548	2	N	21	188	1			119
							23	9									
09	3690	X	3531	-0-	-159	-0-	30	1	3475	2	N	24					143
							26	9									
10	3813	X	3642	-0-	-171	-0-	31	1	3577	2	N	31					174
							34	9									
11	3480	X	3464	-0-	-16	-0-	30	1	3413	2	N	19					193
							21	9									
12	3658	X	3594	-0-	-64	-0-	31	1	3527	2	N	33					226
							36	9									
*01	3711	X	3711	-0-	-0-	-0-	31	1	3650	2	N	27					253
							30	9									

PRESIDIO PETROLEUM LLC 676084
HUEY 518 WELL #: V 3MA RRCID -> 282243 COMPL. DATE 06/20/2009 TOTAL DEPTH 10900 PERF. 9378 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
GIBSON FARMS 171 WELL #: 1 RRCID -> 279330 COMPL. DATE 07/01/2015 TOTAL DEPTH 11737 PERF.10251 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5394	X	4952	-0-	-442	-0-	4952	2			N	-0-					107
09	5100	X	4776	-0-	-324	-0-	4776	2			N	-0-					107
10	5208	X	4805	-0-	-403	-0-	4805	2			N	-0-					107
11	4980	X	4765	-0-	-215	-0-	4765	2			N	-0-					107
12	5053	X	4879	-0-	-174	-0-	4879	2			N	-0-					107
01	4960	X	4876	-0-	-84	-0-	4876	2			N	-0-					107

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. 945936
PRICE, WILLIS D. WELL #: 10 RRCID -> 211251 COMPL. DATE 06/10/2005 TOTAL DEPTH 9800 PERF. 9509 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1411	-0-	-46	-0-	1407	2	4	9	N	4					129
09	1440	N	1381	-0-	-59	-0-	1377	2	4	9	N	4					133
10	1714	N	1714	-0-	-0-	-0-	1711	2	3	9	N	3					136
11	1918	N	1918	-0-	-0-	-0-	1916	2	2	9	N	2					138
12	2611	N	2611	-0-	-0-	-0-	2610	2	1	9	N	1					139
*01	2679	N	2679	-0-	-0-	-0-	2677	2	2	9	N	2					141

MILLER, REBA WELL #: 6 RRCID -> 219007 COMPL. DATE 04/23/2006 TOTAL DEPTH 9503 PERF. 9120 - 9126

08	595	N	595	-0-	-0-	-0-	10	1	582	2	N	3					30
							3	9									
09	575	N	575	-0-	-0-	-0-	10	1	565	2	N	-0-					30
10	589	N	589	-0-	-0-	-0-	10	1	579	2	N	-0-					30
11	570	N	562	-0-	-8	-0-	10	1	550	2	N	2					32
							2	9									
12	589	N	580	-0-	-9	-0-	10	1	570	2	N	-0-					32
01	589	N	576	-0-	-13	-0-	10	1	566	2	N	-0-					32

PARKER, HARRY B WELL #: 4 RRCID -> 224698 COMPL. DATE 07/18/2006 TOTAL DEPTH 9450 PERF. 9130 - 9136

08	341	N	321	-0-	-20	-0-	321	2			N	-0-					109
09	408	N	408	-0-	-0-	-0-	408	2			N	-0-					109
10	399	N	399	-0-	-0-	-0-	399	2			N	-0-					109
11	369	N	369	-0-	-0-	-0-	369	2			N	-0-					109
12	380	N	380	-0-	-0-	-0-	380	2			N	-0-					109
*01	387	N	387	-0-	-0-	-0-	387	2			N	-0-					109

LIPSCOMB (CHEROKEE) 53869 180 ASSOCIATED ONE WELL CNTY: LIPSCOMB
BCE-MACH II LLC 040205
TYSON, R. B., -A- WELL #: 1 U RRCID -> 022376 COMPL. DATE 07/31/1957 TOTAL DEPTH 8868 PERF. 8637 - 8868

08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
MARTIN, C. E. WELL #: 1 RRCID -> 071937 COMPL. DATE 06/29/1977 TOTAL DEPTH 8150 PERF. 7944 - 8022

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN, C. E. WELL #: 2 RRCID -> 086036 COMPL. DATE 12/02/1979 TOTAL DEPTH 8180 PERF. 7979 - 8056

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC //CONT.// 040205
MARTIN, C. E. WELL #: 3 RRCID -> 143228 COMPL. DATE 09/21/1992 TOTAL DEPTH 8270 PERF. 7992 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	708	-0-	-129	-0-	708	2			N	-0-					100
09	780	N	730	-0-	-50	-0-	730	2			N	-0-					100
10	837	N	837	-0-	-0-	-0-	754	2	83	9	N	75					175
11	760	N	760	-0-	-0-	-0-	760	2			N	-0-					175
12	798	N	798	-0-	-0-	-0-	798	2			N	-0-					175
*01	803	N	803	-0-	-0-	-0-	803	2			N	-0-					175

MARTIN, C. E. WELL #: 4 RRCID -> 144057 COMPL. DATE 02/03/1993 TOTAL DEPTH 8260 PERF. 8017 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1157	N	1157	-0-	-0-	-0-	1150	2	7	9	N	6					60
09	1110	N	1102	-0-	-8	-0-	1101	2	1	9	N	1					61
10	1093	N	1093	-0-	-0-	-0-	1091	2	2	9	N	2					63
11	1110	N	980	-0-	-130	-0-	976	2	4	9	N	4					67
12	1197	N	1197	-0-	-0-	-0-	1187	2	10	9	N	9					76
*01	1141	N	1141	-0-	-0-	-0-	1135	2	6	9	N	5					81

TYSON, R.B.-A- WELL #: 4 RRCID -> 214228 COMPL. DATE 11/24/2005 TOTAL DEPTH 7750 PERF. 8310 - 9739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	639	-0-	-167	-0-	631	2	8	9	N	7					207
09	749	N	749	-0-	-0-	-0-	730	2	19	9	N	17					224
10	724	N	724	-0-	-0-	-0-	715	2	9	9	N	8					232
11	805	N	805	-0-	-0-	-0-	803	2	2	9	N	2					234
12	783	N	783	-0-	-0-	-0-	783	2			N	-0-	177	1			55
*01	996	N	996	-0-	-0-	-0-	955	2	41	9	N	37					92

TYSON, R.B. -A- WELL #: 5H RRCID -> 219377 COMPL. DATE 06/03/2006 TOTAL DEPTH 7743 PERF. 8021 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

MARTIN, C. E. WELL #: 5H RRCID -> 224732 COMPL. DATE 08/18/2006 TOTAL DEPTH 8027 PERF. 8313 - 9935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2344	N	2344	-0-	-0-	-0-	2344	2			N	-0-					43
09	2321	N	2321	-0-	-0-	-0-	2321	2			N	-0-					43
10	2336	N	2336	-0-	-0-	-0-	2336	2			N	-0-					43
11	2267	N	2267	-0-	-0-	-0-	2267	2			N	-0-					43
12	2353	N	2353	-0-	-0-	-0-	2353	2			N	-0-					43
*01	2315	N	2315	-0-	-0-	-0-	2307	2	8	9	N	7					50

TYSON, R.B. -A- WELL #: 7H RRCID -> 228172 COMPL. DATE 02/11/2007 TOTAL DEPTH 7730 PERF. 8041 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

TYSON, R.B. -A- WELL #: 3 RRCID -> 276842 COMPL. DATE 05/16/2014 TOTAL DEPTH 9300 PERF. 7702 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	89	-0-	-66	-0-	89	2			N	-0-					78
09	150	N	92	-0-	-58	-0-	92	2			N	-0-					78
10	93	N	81	-0-	-12	-0-	79	2	2	9	N	2					80
11	90	N	88	-0-	-2	-0-	88	2			N	-0-					80
12	93	N	87	-0-	-6	-0-	87	2			N	-0-					80
*01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					80

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
GEX, J. A. -B- WELL #: 1 RRCID -> 022396 COMPL. DATE 01/25/1962 TOTAL DEPTH 7650 PERF. 7551 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1491	-0-	-524	-0-	1480	3	11	9	N	10					100
09	1890	N	1555	-0-	-335	-0-	1555	3			N	-0-					100
10	1736	N	1322	-0-	-414	-0-	1322	3			N	-0-					100
11	1440	N	1085	-0-	-355	-0-	1085	3			N	-0-					100
12	2191	N	2191	-0-	-0-	-0-	13	1	2178	3	N	-0-					100
*01	1918	N	1918	-0-	-0-	-0-	13	1	1905	3	N	-0-					100

REDELSPERGER, ADOLPH WELL #: 1 RRCID -> 022401 COMPL. DATE 08/13/1961 TOTAL DEPTH 9950 PERF. N/A

08	61	N	61	-0-	-0-	-0-	61	3			N	-0-					8
09	30	N	13	-0-	-17	-0-	13	3			N	-0-					8
10	31	N	14	-0-	-17	-0-	14	3			N	-0-					8
11	60	N	15	-0-	-45	-0-	15	3			N	-0-					8
12	16	N	16	-0-	-0-	-0-	13	1	3	3	N	-0-					8
*01	98	N	98	-0-	-0-	-0-	13	1	85	3	N	-0-					8

BORN, VICTOR WELL #: 1 RRCID -> 030726 COMPL. DATE 02/20/1963 TOTAL DEPTH N/A PERF. 7676 - 7705

08	1240	N	1187	-0-	-53	-0-	1187	3			N	-0-					79
09	1170	N	1154	-0-	-16	-0-	1154	3			N	-0-					79
10	1209	N	1182	-0-	-27	-0-	1182	3			N	-0-					79
11	1140	N	1118	-0-	-22	-0-	1118	3			N	-0-					79
12	1234	N	1234	-0-	-0-	-0-	12	1	1150	3	N	65					144
							72	9									
01	1178	N	1157	-0-	-21	-0-	12	1	1145	3	N	-0-					144

WILSON UNIT -B- WELL #: 1 RRCID -> 030816 COMPL. DATE 12/31/1962 TOTAL DEPTH 7650 PERF. 7557 - 7599

08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					20
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					20
10	137	N	137	-0-	-0-	-0-	137	3			N	-0-					20
11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					20
12	124	N	29	-0-	-95	-0-	13	1	16	3	N	-0-					20
01	124	N	17	-0-	-107	-0-	13	1	4	3	N	-0-					20

IMKE UNIT WELL #: 1 RRCID -> 031553 COMPL. DATE 11/22/1963 TOTAL DEPTH 7682 PERF. 7565 - 7610

08	570	N	570	-0-	-0-	-0-	570	3			N	-0-					8
09	531	N	531	-0-	-0-	-0-	531	3			N	-0-					8
10	569	N	569	-0-	-0-	-0-	569	3			N	-0-					8
11	540	N	540	-0-	-0-	-0-	540	3			N	-0-					8
12	564	N	564	-0-	-0-	-0-	13	1	551	3	N	-0-					8
*01	584	N	584	-0-	-0-	-0-	13	1	571	3	N	-0-					8

BECKER, ARTHUR, JR., ET AL WELL #: 1774 RRCID -> 033144 COMPL. DATE 04/27/1964 TOTAL DEPTH 7526 PERF. 7461 - 7538

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MARTIN, J. B. WELL #: 1 RRCID -> 033257 COMPL. DATE 05/10/1964 TOTAL DEPTH 7800 PERF. 7623 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	540	-0-	-49	-0-	536	3	4	9	N	4					64
09	570	N	464	-0-	-106	-0-	464	3			N	-0-					64
10	589	N	540	-0-	-49	-0-	540	3			N	-0-					64
11	510	N	458	-0-	-52	-0-	458	3			N	-0-					64
12	465	N	150	-0-	-315	-0-	13	1	137	3	N	-0-					64
*01	581	N	581	-0-	-0-	-0-	13	1	568	3	N	-0-					64

BROYLES UNIT WELL #: 1 RRCID -> 035212 COMPL. DATE 05/25/1964 TOTAL DEPTH 7625 PERF. 7461 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	711	N	711	-0-	-0-	-0-	711	3			N	-0-					55
09	718	N	718	-0-	-0-	-0-	718	3			N	-0-					55
10	688	N	688	-0-	-0-	-0-	688	3			N	-0-					55
11	702	N	702	-0-	-0-	-0-	702	3			N	-0-					55
12	744	N	700	-0-	-44	-0-	13	1	687	3	N	-0-					55
*01	851	N	851	-0-	-0-	-0-	13	1	838	3	N	-0-					55

BRADFORD, LYDIA WELL #: 1 RRCID -> 036796 COMPL. DATE 08/05/1965 TOTAL DEPTH 7518 PERF. 7434 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	571	N	571	-0-	-0-	-0-	571	3			N	-0-					119
09	511	N	511	-0-	-0-	-0-	511	3			N	-0-					119
10	527	N	507	-0-	-20	-0-	507	3			N	-0-					119
11	540	N	479	-0-	-61	-0-	479	3			N	-0-					119
12	527	N	514	-0-	-13	-0-	13	1	501	3	N	-0-					119
*01	536	N	536	-0-	-0-	-0-	13	1	517	3	N	5					124
							6	9									

BRADFORD, LYDIA -D- WELL #: 1 RRCID -> 036902 COMPL. DATE 08/27/1965 TOTAL DEPTH 7540 PERF. 7463 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	347	N	347	-0-	-0-	-0-	347	3			N	-0-					10
09	336	N	336	-0-	-0-	-0-	336	3			N	-0-					10
10	416	N	416	-0-	-0-	-0-	339	3	77	9	N	70					80
11	330	N	318	-0-	-12	-0-	318	3			N	-0-					80
12	341	N	337	-0-	-4	-0-	13	1	324	3	N	-0-					80
01	372	N	340	-0-	-32	-0-	13	1	327	3	N	-0-					80

MANDALEK, MARTIN, ET AL WELL #: 1 RRCID -> 037699 COMPL. DATE 12/20/1965 TOTAL DEPTH 7648 PERF. 7548 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	888	-0-	-11	-0-	888	3			N	-0-					20
09	870	N	859	-0-	-11	-0-	859	3			N	-0-					20
10	899	N	883	-0-	-16	-0-	883	3			N	-0-					20
11	870	N	845	-0-	-25	-0-	845	3			N	-0-					20
12	899	N	896	-0-	-3	-0-	26	1	870	3	N	-0-					20
*01	898	N	898	-0-	-0-	-0-	26	1	872	3	N	-0-					20

CHRIST PEIL WELL #: 1 RRCID -> 037750 COMPL. DATE 12/13/1965 TOTAL DEPTH 7464 PERF. 7464 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					45
09	1196	N	1196	-0-	-0-	-0-	1185	3	11	9	N	10					55
10	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					55
11	1020	N	1010	-0-	-10	-0-	1010	3			N	-0-					55
12	1209	N	1075	-0-	-134	-0-	12	1	1063	3	N	-0-					55
01	1085	N	1058	-0-	-27	-0-	12	1	1046	3	N	-0-					55

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, C. C. WELL #: 1 RRCID -> 038506 COMPL. DATE 03/18/1966 TOTAL DEPTH 7552 PERF. 7460 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHUTTERLY, GUSSIE B. WELL #: 1 RRCID -> 039715 COMPL. DATE 08/04/1966 TOTAL DEPTH 7608 PERF. 7541 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					42
09	264	N	264	-0-	-0-	-0-	264	3			N	-0-					42
10	279	N	271	-0-	-8	-0-	271	3			N	-0-					42
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					42
12	279	N	245	-0-	-34	-0-	13	1	232	3	N	-0-					42
01	279	N	250	-0-	-29	-0-	13	1	237	3	N	-0-					42

BORN, ALEX ET AL -B- WELL #: 1 RRCID -> 040867 COMPL. DATE 12/28/1966 TOTAL DEPTH 7667 PERF. 7545 - 7667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX -E- WELL #: 1 RRCID -> 041528 COMPL. DATE 04/14/1967 TOTAL DEPTH 7530 PERF. 7412 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN, CHRIST H. WELL #: 1 RRCID -> 041530 COMPL. DATE 04/12/1967 TOTAL DEPTH 7578 PERF. 7478 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	408	N	408	-0-	-0-	-0-	402	3	6	9	N	5					87
09	392	N	392	-0-	-0-	-0-	392	3			N	-0-					87
10	403	N	392	-0-	-11	-0-	392	3			N	-0-					87
11	390	N	379	-0-	-11	-0-	379	3			N	-0-					87
12	406	N	406	-0-	-0-	-0-	12	1	394	3	N	-0-					87
*01	406	N	406	-0-	-0-	-0-	12	1	392	3	N	2					89
							2	9									

HYDE, C. H. WELL #: 1 RRCID -> 041559 COMPL. DATE 04/26/1967 TOTAL DEPTH 7647 PERF. 7530 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	831	N	831	-0-	-0-	-0-	831	3			N	-0-					122
09	867	N	867	-0-	-0-	-0-	867	3			N	-0-					122
10	888	N	888	-0-	-0-	-0-	888	3			N	-0-					122
11	816	N	816	-0-	-0-	-0-	816	3			N	-0-					122
12	732	N	732	-0-	-0-	-0-	723	3	9	9	N	8					130
*01	703	N	703	-0-	-0-	-0-	703	3			N	-0-					130

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

WASSELL, JOHN R. WELL #: 1 RRCID -> 041706 COMPL. DATE 05/08/1967 TOTAL DEPTH 7602 PERF. 7472 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, VICTOR WELL #: 1 RRCID -> 044148 COMPL. DATE 05/06/1968 TOTAL DEPTH 7720 PERF. 7580 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-	51	5			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSHU, ET AL WELL #: 1 RRCID -> 044265 COMPL. DATE 03/27/1968 TOTAL DEPTH 7611 PERF. 7463 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H. G. WELL #: 1861 RRCID -> 044267 COMPL. DATE 06/07/1968 TOTAL DEPTH 7635 PERF. 7504 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	425	-0-	-71	-0-	425	3			N	-0-					78
09	330	N	173	-0-	-157	-0-	173	3			N	-0-					78
10	279	N	15	-0-	-264	-0-	15	3			N	-0-					78
11	420	N	4	-0-	-416	-0-	4	3			N	-0-					78
12	186	N	13	-0-	-173	-0-	13	1			N	-0-					78
*01	16	N	16	-0-	-0-	-0-	13	1	3	3	N	-0-					78

DUKE, BASIL WELL #: 2727 RRCID -> 044663 COMPL. DATE 08/24/2011 TOTAL DEPTH 7548 PERF. 7984 - 9469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	700	-0-	-137	-0-	700	3			N	-0-					150
09	1080	N	967	-0-	-113	-0-	967	3			N	-0-					150
10	1773	N	1773	-0-	-0-	-0-	1749	3	24	9	N	22					172
11	1692	N	1692	-0-	-0-	-0-	1692	3			N	-0-					172
12	1694	N	1694	-0-	-0-	-0-	13	1	1681	3	N	-0-					172
*01	1762	N	1762	-0-	-0-	-0-	13	1	1679	3	N	64					236
							70	9									

MANDALEK -866- WELL #: 1 RRCID -> 045139 COMPL. DATE 12/03/1968 TOTAL DEPTH 7784 PERF. 7585 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LAURIE, J. M. -A- WELL #: 1725 RRCID -> 045377 COMPL. DATE 01/10/1969 TOTAL DEPTH 8210 PERF. 7543 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

PIPER -A- WELL #: 1 RRCID -> 048004 COMPL. DATE 02/23/1970 TOTAL DEPTH 7760 PERF. 7586 - 7646

08	0	N	-0-	-0-		-0-	-0-					N	-0-					10
09	0	N	-0-	-0-		-0-	-0-					N	-0-					10
10	0	N	-0-	-0-		-0-	-0-					N	-0-					10
11	0	N	-0-	-0-		-0-	-0-					N	-0-					10
*12	0	N	-0-	-0-		-0-	-0-					N	-0-					10
01	0	N	-0-	-0-		-0-	-0-					N	-0-					10

PIPER -B- WELL #: 1 RRCID -> 052247 COMPL. DATE 03/22/1972 TOTAL DEPTH 7748 PERF. 7599 - 7661

08	0	N	-0-	-0-		-0-	-0-					N	-0-					57
09	0	N	-0-	-0-		-0-	-0-					N	-0-					57
10	0	N	-0-	-0-		-0-	-0-					N	-0-					57
11	0	N	-0-	-0-		-0-	-0-					N	-0-					57
12	0	N	-0-	-0-		-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					57

MILLER -B- WELL #: 1 RRCID -> 053572 COMPL. DATE 10/03/1972 TOTAL DEPTH 7790 PERF. 7608 - 7679

08	1860	N	1819	-0-	-41	-0-	1819	3				N	-0-					165
09	1770	N	1750	-0-	-20	-0-	1738	3	12	9		N	11	158	1			18
10	1860	N	1761	-0-	-99	-0-	1761	3				N	-0-					18
11	1770	N	1635	-0-	-135	-0-	1635	3				N	-0-					18
12	1860	N	1719	-0-	-141	-0-	13	1	1706	3		N	-0-					18
01	1767	N	1733	-0-	-34	-0-	13	1	1696	3		N	22					40
							24	9										

WHEAT, JAMES ROLAND ET AL WELL #: 1455 RRCID -> 054817 COMPL. DATE 03/13/1973 TOTAL DEPTH 8295 PERF. 8096 - 8114

08	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

DUKE WELL #: 1 RRCID -> 054968 COMPL. DATE 04/02/1973 TOTAL DEPTH 7800 PERF. 7573 - 7627

08	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					13

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SCHULTZ -A- WELL #: 1 RRCID -> 055035 COMPL. DATE 04/18/1973 TOTAL DEPTH 7650 PERF. 7525 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -B- WELL #: 1 RRCID -> 055068 COMPL. DATE 04/23/1973 TOTAL DEPTH 7650 PERF. 7525 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	228	-0-	-206	-0-	228	3			N	-0-					20
09	360	N	311	-0-	-49	-0-	311	3			N	-0-					20
10	404	N	404	-0-	-0-	-0-	404	3			N	-0-					20
11	361	N	361	-0-	-0-	-0-	361	3			N	-0-					20
12	374	N	374	-0-	-0-	-0-	13	1	361	3	N	-0-					20
01	403	N	368	-0-	-35	-0-	13	1	355	3	N	-0-					20

SCHULTZ -C- WELL #: 1 RRCID -> 056055 COMPL. DATE 07/17/1973 TOTAL DEPTH 7735 PERF. 7491 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	271	-0-	-101	-0-	271	3			N	-0-					149
09	330	N	260	-0-	-70	-0-	260	3			N	-0-					149
10	279	N	243	-0-	-36	-0-	243	3			N	-0-					149
11	270	N	134	-0-	-136	-0-	134	3			N	-0-					149
12	279	N	129	-0-	-150	-0-	13	1	116	3	N	-0-					149
01	248	N	56	-0-	-192	-0-	13	1	43	3	N	-0-					149

LITTLE, J. A. DR. -B- WELL #: 1454 RRCID -> 056542 COMPL. DATE 09/26/1973 TOTAL DEPTH 10690 PERF. 8064 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
*12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7

BORN -B- WELL #: 1 RRCID -> 056780 COMPL. DATE 10/24/1973 TOTAL DEPTH 7680 PERF. 7550 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1395	-0-	-62	-0-	1395	3			N	-0-					120
09	1410	N	1360	-0-	-50	-0-	1360	3			N	-0-					120
10	1457	N	1407	-0-	-50	-0-	1407	3			N	-0-					120
11	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					120
12	1395	N	1326	-0-	-69	-0-	1326	3			N	-0-					120
01	1395	N	1340	-0-	-55	-0-	1340	3			N	-0-					120

WEIS, NELLIE G. WELL #: 1428 RRCID -> 057045 COMPL. DATE 12/05/1973 TOTAL DEPTH 8226 PERF. 8055 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY, W. A. -B- WELL #: 1427 RRCID -> 057850 COMPL. DATE 03/07/1974 TOTAL DEPTH 8308 PERF. 8094 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
09	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	13	1	131	3	N	-0-					-0-
01	124	N	101	-0-	-23	-0-	13	1	88	3	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MURPHY, W.A. -C- WELL #: 1426 RRCID -> 058612 COMPL. DATE 05/28/1974 TOTAL DEPTH 8300 PERF. 8080 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

FILE UNIT WELL #: 1 RRCID -> 059227 COMPL. DATE 07/20/1974 TOTAL DEPTH 7725 PERF. 7524 - 7585

08	2356	N	2017	-0-	-339	-0-	2017	3			N	-0-					87
09	2280	N	1798	-0-	-482	-0-	1792	3	6	9	N	5					92
10	2356	N	2005	-0-	-351	-0-	2005	3			N	-0-					92
11	1959	N	1959	-0-	-0-	-0-	1959	3			N	-0-					92
12	2070	N	2070	-0-	-0-	-0-	13	1	2057	3	N	-0-					92
*01	3100	N	5580	-0-	2480	2480	13	1	5550	3	N	15					107
							17	9									

BLACKMORE, ELNA WELL #: 1367 RRCID -> 060244 COMPL. DATE 11/20/1974 TOTAL DEPTH 8357 PERF. 8208 - 8283

08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
11	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	13	1	186	3	N	-0-					-0-
*01	198	N	198	-0-	-0-	-0-	13	1	185	3	N	-0-					-0-

GEX -A- WELL #: 1 RRCID -> 060488 COMPL. DATE 10/31/1974 TOTAL DEPTH 7670 PERF. 7528 - 7574

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERS, OLIVER N. -B- WELL #: 1462 RRCID -> 060813 COMPL. DATE 01/21/1975 TOTAL DEPTH 10690 PERF. 7952 - 8024

08	340	N	340	-0-	-0-	-0-	340	3			N	-0-					20
09	338	N	338	-0-	-0-	-0-	338	3			N	-0-					20
10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					20
11	327	N	327	-0-	-0-	-0-	327	3			N	-0-					20
12	355	N	355	-0-	-0-	-0-	13	1	342	3	N	-0-					20
01	248	N	239	-0-	-9	-0-	13	1	226	3	N	-0-					20

HAUSLER, LORAINE G. WELL #: 1366 RRCID -> 061895 COMPL. DATE 04/29/1975 TOTAL DEPTH 8368 PERF. 8212 - 8310

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ABRAHAM, TOM WELL #: 1507 RRCID -> 062165 COMPL. DATE 06/02/1975 TOTAL DEPTH 8150 PERF. 7872 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

PEERY, HOLLENE ET AL -A- WELL #: 1374 RRCID -> 062352 COMPL. DATE 10/09/2008 TOTAL DEPTH N/A PERF. 8698 - 9907

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			33
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			33

PARKS, FRANKLIN GARNER WELL #: 1719 RRCID -> 063459 COMPL. DATE 08/25/1975 TOTAL DEPTH 7800 PERF. 7684 - 7756

08	1550	N	1513	-0-	-37	-0-	1513	3			N	-0-			150
09	1470	N	1469	-0-	-1	-0-	1469	3			N	-0-			150
10	1519	N	1484	-0-	-35	-0-	1484	3			N	-0-			150
11	1470	N	1399	-0-	-71	-0-	1399	3			N	-0-			150
12	1519	N	1463	-0-	-56	-0-	13	1	1450	3	N	-0-			150
01	1488	N	1455	-0-	-33	-0-	13	1	1442	3	N	-0-			150

SHAHAN WELL #: 1 RRCID -> 063982 COMPL. DATE 08/26/1975 TOTAL DEPTH 7900 PERF. 7733 - 7784

08	1364	N	1363	-0-	-1	-0-	1363	3			N	-0-			43
09	1338	N	1338	-0-	-0-	-0-	1338	3			N	-0-			43
10	1395	N	1335	-0-	-60	-0-	1316	3	19	9	N	17			60
11	1320	N	1245	-0-	-75	-0-	1245	3			N	-0-			60
12	1395	N	1300	-0-	-95	-0-	14	1	1286	3	N	-0-			60
01	1333	N	1292	-0-	-41	-0-	14	1	1278	3	N	-0-			60

KING RANCH WELL #: 1549 RRCID -> 064570 COMPL. DATE 11/20/1975 TOTAL DEPTH 10360 PERF. 7686 - 7739

08	604	N	604	-0-	-0-	-0-	604	3			N	-0-			43
09	572	N	572	-0-	-0-	-0-	572	3			N	-0-			43
10	589	N	589	-0-	-0-	-0-	589	3			N	-0-			43
11	579	N	579	-0-	-0-	-0-	579	3			N	-0-			43
12	622	N	622	-0-	-0-	-0-	12	1	610	3	N	-0-			43
*01	621	N	621	-0-	-0-	-0-	12	1	609	3	N	-0-			43

WEIS, CARY NELL ET AL WELL #: 1453 RRCID -> 066652 COMPL. DATE 01/25/2008 TOTAL DEPTH 10700 PERF. 8670 - 10000

08	1395	N	1277	-0-	-118	-0-	1277	3			N	-0-			219
09	1380	N	1202	-0-	-178	-0-	1202	3			N	-0-			219
10	1333	N	1211	-0-	-122	-0-	1211	3			N	-0-			219
11	1230	N	1086	-0-	-144	-0-	1086	3			N	-0-			219
12	1256	N	1256	-0-	-0-	-0-	13	1	1243	3	N	-0-			219
01	1209	N	1183	-0-	-26	-0-	13	1	1170	3	N	-0-			219

CASE IVON WELL #: 1515 RRCID -> 068355 COMPL. DATE 09/21/1976 TOTAL DEPTH 8150 PERF. 7969 - 8042

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
OLA WELL #: 4 RRCID -> 070548 COMPL. DATE 02/08/1977 TOTAL DEPTH 7780 PERF. 7618 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. 688 WELL #: 3688-U RRCID -> 070549 COMPL. DATE 03/21/1988 TOTAL DEPTH 10065 PERF. 7646 - 9868

08	1085	N	729	-0-	-356	-0-	729	3			N	-0-					84
09	630	N	621	-0-	-9	-0-	621	3			N	-0-					84
10	868	N	833	-0-	-35	-0-	833	3			N	-0-					84
11	779	N	779	-0-	-0-	-0-	779	3			N	-0-					84
12	829	N	829	-0-	-0-	-0-	14	1	815	3	N	-0-					84
01	837	N	823	-0-	-14	-0-	14	1	809	3	N	-0-					84

OLA WELL #: 3 RRCID -> 070671 COMPL. DATE 02/09/1977 TOTAL DEPTH 7800 PERF. 7626 - 7714

08	713	N	683	-0-	-30	-0-	683	3			N	-0-					92
09	720	N	698	-0-	-22	-0-	698	3			N	-0-					92
10	744	N	647	-0-	-97	-0-	647	3			N	-0-					92
11	660	N	571	-0-	-89	-0-	571	3			N	-0-					92
12	713	N	587	-0-	-126	-0-	13	1	574	3	N	-0-					92
01	651	N	641	-0-	-10	-0-	13	1	628	3	N	-0-					92

MILLER -B- WELL #: 2 RRCID -> 071086 COMPL. DATE 03/24/1977 TOTAL DEPTH 7822 PERF. 7640 - 7716

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER -A- WELL #: 2 RRCID -> 071087 COMPL. DATE 03/03/1977 TOTAL DEPTH 7734 PERF. 7570 - 7636

08	1829	N	1695	-0-	-134	-0-	1695	2			N	-0-					157
09	1680	N	1626	-0-	-54	-0-	1626	2			N	-0-					157
10	1674	N	1459	-0-	-215	-0-	1459	2			N	-0-					157
11	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-					157
12	2055	N	2055	-0-	-0-	-0-	13	1	2039	2	N	3					160
							3	9									
*01	1850	N	1850	-0-	-0-	-0-	13	1	1837	2	N	-0-					160

FREEMAN, ELODA -A- WELL #: 1 RRCID -> 071403 COMPL. DATE 05/16/1977 TOTAL DEPTH 8400 PERF. 8180 - 8232

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ -A- WELL #: 2 RRCID -> 071782 COMPL. DATE 05/26/1977 TOTAL DEPTH 7678 PERF. 7483 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 2 RRCID -> 071789 COMPL. DATE 05/12/1977 TOTAL DEPTH 7690 PERF. 7502 - 7578

08	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					160
09	1350	N	1255	-0-	-95	-0-	1255	3			N	-0-					160
10	1364	N	1189	-0-	-175	-0-	1189	3			N	-0-					160
11	1290	N	1168	-0-	-122	-0-	1168	3			N	-0-					160
12	1302	N	1254	-0-	-48	-0-	13	1	1241	3	N	-0-					160
*01	1276	N	1276	-0-	-0-	-0-	13	1	1263	3	N	-0-	128	1			32

BORN -B- WELL #: 2 RRCID -> 072183 COMPL. DATE 06/27/1977 TOTAL DEPTH 7655 PERF. 7506 - 7528

08	651	N	648	-0-	-3	-0-	648	3			N	-0-					19
09	630	N	629	-0-	-1	-0-	629	3			N	-0-					19
10	651	N	646	-0-	-5	-0-	646	3			N	-0-					19
11	630	N	623	-0-	-7	-0-	623	3			N	-0-					19
12	654	N	654	-0-	-0-	-0-	13	1	641	3	N	-0-					19
*01	655	N	655	-0-	-0-	-0-	13	1	642	3	N	-0-					19

FAIR WELL #: 2 RRCID -> 072184 COMPL. DATE 07/05/1977 TOTAL DEPTH 7735 PERF. 7540 - 7619

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
*12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90

KLIEWER, CARRIE WELL #: 1 RRCID -> 072544 COMPL. DATE 03/09/1977 TOTAL DEPTH 7730 PERF. 7528 - 7580

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TUBB, GEORGE EARL ET AL "B" WELL #: 1370 RRCID -> 073502 COMPL. DATE 01/21/2008 TOTAL DEPTH 8350 PERF. 8585 - 9772

08	1906	N	1906	-0-	-0-	-0-	1906	3			N	-0-					165
09	1989	N	1989	-0-	-0-	-0-	1989	3			N	-0-					165
10	1972	N	1972	-0-	-0-	-0-	1972	3			N	-0-					165
11	1587	N	1587	-0-	-0-	-0-	1587	3			N	-0-					165
12	1302	N	762	-0-	-540	-0-	13	1	749	3	N	-0-					165
*01	2408	N	2408	-0-	-0-	-0-	13	1	2369	3	N	24	161	1			28
							26	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LITTLE, J. A. WELL #: 2 RRCID -> 074567 COMPL. DATE 12/21/1977 TOTAL DEPTH 7800 PERF. 7614 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					10
09	244	N	244	-0-	-0-	-0-	244	3			N	-0-					10
10	251	N	251	-0-	-0-	-0-	251	3			N	-0-					10
11	240	N	238	-0-	-2	-0-	238	3			N	-0-					10
12	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-					10
*01	254	N	254	-0-	-0-	-0-	12	1	242	3	N	-0-					10

KING, HARRY L. 506 WELL #: 1 RRCID -> 075331 COMPL. DATE 02/09/1978 TOTAL DEPTH 8100 PERF. 7836 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	477	-0-	-19	-0-	477	3			N	-0-					62
09	510	N	491	-0-	-19	-0-	491	3			N	-0-					62
10	496	N	488	-0-	-8	-0-	488	3			N	-0-					62
11	463	N	463	-0-	-0-	-0-	463	3			N	-0-					62
12	497	N	497	-0-	-0-	-0-	13	1	484	3	N	-0-					62
*01	499	N	499	-0-	-0-	-0-	13	1	486	3	N	-0-					62

MEIER, HENRY J. WELL #: 2 RRCID -> 076667 COMPL. DATE 05/08/1978 TOTAL DEPTH 9000 PERF. 7493 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	133	N	133	-0-	-0-	-0-	133	3			N	-0-					16
09	129	N	129	-0-	-0-	-0-	129	3			N	-0-					16
10	124	N	123	-0-	-1	-0-	123	3			N	-0-					16
11	120	N	110	-0-	-10	-0-	110	3			N	-0-					16
12	124	N	123	-0-	-1	-0-	12	1	111	3	N	-0-					16
01	124	N	123	-0-	-1	-0-	12	1	111	3	N	-0-					16

BECKER, ARTHUR JR. ET AL WELL #: 2 RRCID -> 080599 COMPL. DATE 01/24/1979 TOTAL DEPTH 7800 PERF. 7654 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					127
09	931	N	931	-0-	-0-	-0-	931	3			N	-0-					127
10	902	N	902	-0-	-0-	-0-	902	3			N	-0-					127
11	1140	N	823	-0-	-317	-0-	823	3			N	-0-					127
12	961	N	872	-0-	-89	-0-	13	1	857	3	N	2					129
							2	9									
*01	904	N	904	-0-	-0-	-0-	13	1	891	3	N	-0-					129

SCHOENHALS, VALENTINE ET AL WELL #: 1 RRCID -> 081576 COMPL. DATE 03/01/1979 TOTAL DEPTH 9950 PERF. 7975 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					42
09	961	N	961	-0-	-0-	-0-	961	3			N	-0-					42
10	992	N	990	-0-	-2	-0-	990	3			N	-0-					42
11	960	N	870	-0-	-90	-0-	870	3			N	-0-					42
12	992	N	891	-0-	-101	-0-	13	1	878	3	N	-0-					42
01	992	N	944	-0-	-48	-0-	13	1	931	3	N	-0-					42

IMKE UNIT WELL #: 2 RRCID -> 081939 COMPL. DATE 08/29/1978 TOTAL DEPTH 7700 PERF. 7516 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	545	-0-	-13	-0-	545	3			N	-0-					47
09	535	N	535	-0-	-0-	-0-	535	3			N	-0-					47
10	554	N	554	-0-	-0-	-0-	554	3			N	-0-					47
11	540	N	524	-0-	-16	-0-	524	3			N	-0-					47
12	558	N	513	-0-	-45	-0-	13	1	500	3	N	-0-					47
*01	651	N	651	-0-	-0-	-0-	13	1	638	3	N	-0-					47

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER, ADOLPH WELL #: 2 RRCID -> 082593 COMPL. DATE 04/08/1979 TOTAL DEPTH 7700 PERF. 7579 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1329	-0-	-4	-0-	1325	3	4	9	N	4	4	5			29
09	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-	4	5			25
10	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					25
11	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					25
12	1333	N	1060	-0-	-273	-0-	13	1	1047	3	N	-0-					25
*01	1534	N	1534	-0-	-0-	-0-	13	1	1521	3	N	-0-					25

DUKE, C.C. WELL #: 4770 RRCID -> 082879 COMPL. DATE 06/07/1979 TOTAL DEPTH 9300 PERF. 7482 - 7550

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BENSCH WELL #: 1 RRCID -> 083069 COMPL. DATE 04/11/1979 TOTAL DEPTH 7750 PERF. 7296 - 7369

08	1023	N	822	-0-	-201	-0-	822	3			N	-0-					127
09	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					127
10	1084	N	1084	-0-	-0-	-0-	1075	3	9	9	N	8					135
11	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					135
12	1085	N	1078	-0-	-7	-0-	12	1	1064	3	N	2					137
							2	9									
*01	1094	N	1094	-0-	-0-	-0-	12	1	1082	3	N	-0-					137

GEX, J. A. -B- WELL #: 2 RRCID -> 083748 COMPL. DATE 08/01/1979 TOTAL DEPTH 7700 PERF. 7490 - 7531

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

BECKER, LEROY JR. ET AL -A- WELL #: 2 RRCID -> 084530 COMPL. DATE 08/09/1979 TOTAL DEPTH 7800 PERF. 7640 - 7692

08	597	N	597	-0-	-0-	-0-	594	3	3	9	N	3					82
09	600	N	572	-0-	-28	-0-	572	3			N	-0-					82
10	593	N	593	-0-	-0-	-0-	593	3			N	-0-					82
11	570	N	567	-0-	-3	-0-	567	3			N	-0-					82
12	589	N	589	-0-	-0-	-0-	589	3			N	-0-					82
01	589	N	583	-0-	-6	-0-	583	3			N	-0-					82

GEX, LUTIE W. -B- WELL #: 2 RRCID -> 084679 COMPL. DATE 05/23/1979 TOTAL DEPTH 7700 PERF. 7448 - 7480

08	981	N	981	-0-	-0-	-0-	981	3			N	-0-					84
09	905	N	905	-0-	-0-	-0-	905	3			N	-0-					84
10	936	N	936	-0-	-0-	-0-	936	3			N	-0-					84
11	960	N	802	-0-	-158	-0-	802	3			N	-0-					84
12	1004	N	1004	-0-	-0-	-0-	13	1	991	3	N	-0-					84
*01	998	N	998	-0-	-0-	-0-	13	1	985	3	N	-0-					84

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILSON UNIT -B- WELL #: 2 RRCID -> 086705 COMPL. DATE 10/07/1979 TOTAL DEPTH 7700 PERF. 7615 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	-0-	-0-	-4	-0-					N	-0-					32
09	3	N	-0-	-0-	-3	-0-					N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					32
12	12	N	12	-0-	-0-	-0-	12	1			N	-0-					32
*01	15	N	15	-0-	-0-	-0-	12	1	3	3	N	-0-					32

WASSELL, JOHN R. WELL #: 3771 RRCID -> 087641 COMPL. DATE 10/27/2008 TOTAL DEPTH 7700 PERF. 7402 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					257
09	0	N	-0-	-0-	-0-	-0-					N	-0-					257
10	0	N	-0-	-0-	-0-	-0-					N	-0-					257
11	0	N	-0-	-0-	-0-	-0-					N	-0-					257
12	0	N	-0-	-0-	-0-	-0-					N	-0-					257
*01	100	N	100	-0-	-0-	-0-	13	1	87	9	N	79	189	1			147

MANDALEK, MARTIN WELL #: 2 RRCID -> 087642 COMPL. DATE 04/22/1980 TOTAL DEPTH 7725 PERF. 7637 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROYLES UNIT WELL #: 2959 RRCID -> 087965 COMPL. DATE 12/22/2005 TOTAL DEPTH 7700 PERF. 8004 - 8889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

AKERS, ALICE V WELL #: 3513 RRCID -> 088000 COMPL. DATE 05/02/2008 TOTAL DEPTH 10013 PERF. 7967 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	666	N	666	-0-	-0-	-0-	666	3			N	-0-					74
09	630	N	511	-0-	-119	-0-	511	3			N	-0-					74
10	527	N	517	-0-	-10	-0-	517	3			N	-0-					74
11	630	N	458	-0-	-172	-0-	458	3			N	-0-					74
12	527	N	428	-0-	-99	-0-	13	1	415	3	N	-0-					74
01	527	N	447	-0-	-80	-0-	13	1	434	3	N	-0-					74

CROSSLEY ESTATE WELL #: 1 RRCID -> 088001 COMPL. DATE 04/29/1980 TOTAL DEPTH 10050 PERF. 8130 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	13	1	34	3	N	-0-					-0-
*01	46	N	46	-0-	-0-	-0-	13	1	33	3	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

LAURIE, J. M. -A- WELL #: 2725 RRCID -> 088106 COMPL. DATE 04/09/2008 TOTAL DEPTH 7750 PERF. 8141 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3758	-0-	658	658	3758	3			N	-0-	2	5			180
09	1832	N	1174	-0-	-658	-0-	1166	3	8	9	N	7					187
10	1156	N	1156	-0-	-0-	-0-	1148	3	8	9	N	7					194
11	1320	X	925	-0-	-395	-0-	925	3			N	-0-	150	1	5	5	39
12	1364	X	1131	-0-	-233	-0-	18	1	1099	3	N	13					52
							14	9									
01	1364	X	1072	-0-	-292	-0-	18	1	1054	3	N	-0-					52

PETERSON, LILLIE M. WELL #: 2 RRCID -> 088324 COMPL. DATE 09/07/2004 TOTAL DEPTH 9000 PERF. 7415 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1625	N	1625	-0-	-0-	-0-	1625	3			N	-0-					38
09	1582	N	1582	-0-	-0-	-0-	1542	3	40	9	N	36					74
10	1705	N	1594	-0-	-111	-0-	1594	3			N	-0-					74
11	1560	N	1503	-0-	-57	-0-	1503	3			N	-0-					74
12	1643	N	1570	-0-	-73	-0-	1570	3			N	-0-					74
01	1581	N	1576	-0-	-5	-0-	1576	3			N	-0-					74

BECKER, ARTHUR JR. ET AL WELL #: 3774 RRCID -> 088761 COMPL. DATE 12/01/2007 TOTAL DEPTH 7600 PERF. 7650 - 8553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					221
09	1230	N	1198	-0-	-32	-0-	1198	3			N	-0-					221
10	1240	N	1213	-0-	-27	-0-	1213	3			N	-0-					221
11	1200	N	1200	-0-	-0-	-0-	1130	3	70	9	N	64	204	1			81
12	1240	N	1206	-0-	-34	-0-	1206	3			N	-0-					81
01	1209	N	1192	-0-	-17	-0-	1192	3			N	-0-					81

MARTIN, J. B. WELL #: 2 RRCID -> 089322 COMPL. DATE 08/06/1980 TOTAL DEPTH 7713 PERF. 7557 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	954	N	954	-0-	-0-	-0-	954	3			N	-0-					53
09	847	N	847	-0-	-0-	-0-	847	3			N	-0-					53
10	859	N	859	-0-	-0-	-0-	859	3			N	-0-					53
11	810	N	786	-0-	-24	-0-	786	3			N	-0-					53
12	837	N	823	-0-	-14	-0-	13	1	806	3	N	4					57
							4	9									
01	837	N	812	-0-	-25	-0-	13	1	799	3	N	-0-					57

MARTIN, SUSAN J. WELL #: 2 RRCID -> 089916 COMPL. DATE 09/17/1980 TOTAL DEPTH 7725 PERF. 7562 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	204	-0-	-75	-0-	204	3			N	-0-					52
09	270	N	234	-0-	-36	-0-	234	3			N	-0-					52
10	248	N	217	-0-	-31	-0-	217	3			N	-0-					52
11	210	N	169	-0-	-41	-0-	169	3			N	-0-					52
12	248	N	227	-0-	-21	-0-	12	1	215	3	N	-0-					52
*01	239	N	239	-0-	-0-	-0-	12	1	227	3	N	-0-					52

KOCH, MARIE WELL #: 2 RRCID -> 090597 COMPL. DATE 10/27/1980 TOTAL DEPTH 7750 PERF. 7610 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1164	-0-	-14	-0-	1164	3			N	-0-					70
09	1169	N	1169	-0-	-0-	-0-	1128	3	41	9	N	37					107
10	1178	N	1177	-0-	-1	-0-	1177	3			N	-0-					107
11	1140	N	1135	-0-	-5	-0-	1135	3			N	-0-					107
12	1209	N	1191	-0-	-18	-0-	12	1	1179	3	N	-0-					107
*01	1209	N	1209	-0-	-0-	-0-	12	1	1175	3	N	20					127
							22	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
AKERS, I. A. -B- WELL #: 2 RRCID -> 091416 COMPL. DATE 03/11/2008 TOTAL DEPTH 7754 PERF. 8215 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2226	N	2226	-0-	-0-	-0-	2116	3	110	9	N	100	188	1			264
09	2053	N	2053	-0-	-0-	-0-	2053	3			N	-0-					264
10	2316	N	2316	-0-	-0-	-0-	2059	3	257	9	N	234	197	1			301
11	2160	N	1981	-0-	-179	-0-	1953	3	28	9	N	25	170	1			156
12	2108	N	2076	-0-	-32	-0-	12	1	2001	3	N	57					213
							63	9									
01	2387	N	2036	-0-	-351	-0-	12	1	2024	3	N	-0-					213

KELLN, CHRIST H., ET AL -A- WELL #: 2 RRCID -> 091788 COMPL. DATE 01/26/1981 TOTAL DEPTH 7600 PERF. 7486 - 7513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	706	N	706	-0-	-0-	-0-	703	3	3	9	N	3					87
09	720	N	692	-0-	-28	-0-	692	3			N	-0-					87
10	713	N	702	-0-	-11	-0-	702	3			N	-0-					87
11	690	N	652	-0-	-38	-0-	652	3			N	-0-					87
12	713	N	642	-0-	-71	-0-	12	1	622	3	N	7					94
							8	9									
01	713	N	647	-0-	-66	-0-	12	1	635	3	N	-0-					94

SCHOENHALS, H. G. WELL #: 2861 RRCID -> 091790 COMPL. DATE 11/10/2008 TOTAL DEPTH 7691 PERF. 8052 - 9605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

HYDE, C. H. WELL #: 2 RRCID -> 092242 COMPL. DATE 02/23/1981 TOTAL DEPTH 7700 PERF. 7590 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEIDNER, OTTO WELL #: 1795 RRCID -> 093030 COMPL. DATE 02/04/1981 TOTAL DEPTH 7860 PERF. 7577 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

SCHOENHALS, VALENTINE WELL #: 2 RRCID -> 093472 COMPL. DATE 03/23/1981 TOTAL DEPTH 8250 PERF. 8062 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1002	-0-	-83	-0-	1002	3			N	-0-					69
09	990	N	930	-0-	-60	-0-	930	3			N	-0-					69
10	1023	N	1002	-0-	-21	-0-	985	3	17	9	N	15					84
11	996	N	996	-0-	-0-	-0-	996	3			N	-0-					84
12	1050	N	1050	-0-	-0-	-0-	13	1	1037	3	N	-0-					84
*01	1033	N	1033	-0-	-0-	-0-	13	1	1020	3	N	-0-					84

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE ET AL -A- WELL #: 2 RRCID -> 093628 COMPL. DATE 04/15/1981 TOTAL DEPTH 8200 PERF. 8017 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1333	N	1100	-0-	-233	-0-	1100	3			N	-0-			5
09	1290	N	1095	-0-	-195	-0-	1095	3			N	-0-			5
10	1116	N	1002	-0-	-114	-0-	1002	3			N	-0-			5
11	1050	N	818	-0-	-232	-0-	818	3			N	-0-			5
12	1147	N	917	-0-	-230	-0-	13	1	904	3	N	-0-			5
01	992	N	886	-0-	-106	-0-	13	1	873	3	N	-0-			5

SELL, KATIE ET AL WELL #: 2 RRCID -> 094554 COMPL. DATE 06/09/1981 TOTAL DEPTH 8200 PERF. 8012 - 8048

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			23
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			23
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			23
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			23
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			23
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			23

WATERS, OLIVER N. -B- WELL #: 2462 RRCID -> 094819 COMPL. DATE 07/22/1981 TOTAL DEPTH 8200 PERF. 7957 - 8042

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

BARTON, JO ET AL WELL #: 2511 RRCID -> 094820 COMPL. DATE 07/22/1981 TOTAL DEPTH 8070 PERF. 7841 - 7917

08	0	N	-0-	-0-	-0-	-0-					N	-0-			20
09	0	N	-0-	-0-	-0-	-0-					N	-0-			20
10	0	N	-0-	-0-	-0-	-0-					N	-0-			20
11	0	N	-0-	-0-	-0-	-0-					N	-0-			20
12	0	N	-0-	-0-	-0-	-0-					N	-0-			20
01	0	N	-0-	-0-	-0-	-0-					N	-0-			20

ALEX BORN -F- WELL #: 2 RRCID -> 094824 COMPL. DATE 06/10/1981 TOTAL DEPTH 10007 PERF. 7564 - 7583

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

GINTER, MARTHA WELL #: 2 RRCID -> 095532 COMPL. DATE 08/27/1981 TOTAL DEPTH 8175 PERF. 7966 - 8045

08	283	N	283	-0-	-0-	-0-	283	3			N	-0-			25
09	289	N	289	-0-	-0-	-0-	289	3			N	-0-			25
10	291	N	291	-0-	-0-	-0-	291	3			N	-0-			25
11	280	N	280	-0-	-0-	-0-	280	3			N	-0-			25
12	318	N	318	-0-	-0-	-0-	14	1	304	3	N	-0-			25
*01	331	N	331	-0-	-0-	-0-	14	1	317	3	N	-0-			25

PIPER, OLA O. WELL #: 8720 RRCID -> 095828 COMPL. DATE 06/09/1981 TOTAL DEPTH 7882 PERF. 7683 - 7760

08	2079	N	2079	-0-	-0-	-0-	2079	3			N	-0-			130
09	2022	N	2022	-0-	-0-	-0-	2022	3			N	-0-			130
10	2009	N	2009	-0-	-0-	-0-	2009	3			N	-0-			130
11	1964	N	1964	-0-	-0-	-0-	1964	3			N	-0-			130
12	2016	N	2016	-0-	-0-	-0-	13	1	2003	3	N	-0-			130
*01	2027	N	2027	-0-	-0-	-0-	13	1	2014	3	N	-0-			130

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

WHEAT, JAMES ROLAND WELL #: 2455 RRCID -> 095863 COMPL. DATE 05/06/1981 TOTAL DEPTH 8250 PERF. 7950 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	372	-0-	-62	-0-	372	3			N	-0-					-0-
09	390	N	352	-0-	-38	-0-	352	3			N	-0-					-0-
10	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
11	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-
12	372	N	356	-0-	-16	-0-	14	1	342	3	N	-0-					-0-
01	372	N	348	-0-	-24	-0-	14	1	334	3	N	-0-					-0-

ANTHONY, ANITA B. ET AL WELL #: 2 RRCID -> 096137 COMPL. DATE 08/27/1981 TOTAL DEPTH 8450 PERF. 8153 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	657	-0-	-25	-0-	657	3			N	-0-					137
09	660	N	632	-0-	-28	-0-	632	3			N	-0-					137
10	651	N	640	-0-	-11	-0-	640	3			N	-0-					137
11	630	N	602	-0-	-28	-0-	602	3			N	-0-					137
12	651	N	636	-0-	-15	-0-	13	1	623	3	N	-0-					137
01	651	N	632	-0-	-19	-0-	13	1	619	3	N	-0-					137

PEIL, CHRIST WELL #: 2955 RRCID -> 096138 COMPL. DATE 02/28/2008 TOTAL DEPTH 7850 PERF. 8390 - 9105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	X	3908	-0-	-246	-0-	3908	3			N	-0-					192
09	3870	X	3776	-0-	-94	-0-	3776	3			N	-0-					192
10	4061	X	3934	-0-	-127	-0-	3858	3	76	9	N	69					261
11	3930	X	3625	-0-	-305	-0-	3625	3			N	-0-					261
12	4061	X	3764	-0-	-297	-0-	12	1	3752	3	N	-0-					261
01	3937	X	3811	-0-	-126	-0-	12	1	3679	3	N	109	199	1			171
							120	9									

BORN, VICTOR ET AL WELL #: 3807 RRCID -> 096823 COMPL. DATE 11/19/2008 TOTAL DEPTH 7850 PERF. 8081 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2661	N	2661	-0-	-0-	-0-	114	1	2484	3	N	57	189	1			52
							63	9									
09	2564	N	2564	-0-	-0-	-0-	111	1	2453	3	N	-0-					52
10	2368	N	2368	-0-	-0-	-0-	114	1	2254	3	N	-0-					52
11	2033	N	2033	-0-	-0-	-0-	111	1	1922	3	N	-0-					52
12	2778	N	2778	-0-	-0-	-0-	126	1	2597	3	N	50					102
							55	9									
*01	2596	N	2596	-0-	-0-	-0-	126	1	2470	3	N	-0-					102

MURPHY, W. A. -C- WELL #: 2426 RRCID -> 096942 COMPL. DATE 10/26/1981 TOTAL DEPTH 8400 PERF. 8088 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DRAPER UNIT WELL #: 2 RRCID -> 096965 COMPL. DATE 09/28/1981 TOTAL DEPTH 9750 PERF. 7422 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	883	N	883	-0-	-0-	-0-	883	3			N	-0-					87
09	893	N	893	-0-	-0-	-0-	893	3			N	-0-					87
10	960	N	960	-0-	-0-	-0-	951	3	9	9	N	8					95
11	872	N	872	-0-	-0-	-0-	872	3			N	-0-					95
12	930	N	834	-0-	-96	-0-	13	1	821	3	N	-0-					95
01	961	N	861	-0-	-100	-0-	13	1	848	3	N	-0-					95

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY, HOLLENE ET AL "A" WELL #: 2374 RRCID -> 096966 COMPL. DATE 10/02/2008 TOTAL DEPTH 8300 PERF. 8639 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	1773	-0-	-645	-0-	1773	3			N	-0-					20
09	2220	N	1786	-0-	-434	-0-	1786	3			N	-0-					20
10	1860	N	1699	-0-	-161	-0-	1699	3			N	-0-					20
11	1710	N	1585	-0-	-125	-0-	1585	3			N	-0-					20
12	1860	N	1785	-0-	-75	-0-	13	1	1772	3	N	-0-					20
*01	2108	N	2108	-0-	-0-	-0-	13	1	2095	3	N	-0-					20

TUBB, GEORGE EARL -B- 370 WELL #: 2370 RRCID -> 096967 COMPL. DATE 09/18/2008 TOTAL DEPTH 8400 PERF. 8703 - 10000

08	2263	N	1914	-0-	-349	-0-	82	1	1832	3	N	-0-					105
09	2204	N	2204	-0-	-0-	-0-	79	1	2104	3	N	19					124
							21	9									
10	2356	N	1403	-0-	-953	-0-	82	1	1320	3	N	1					125
							1	9									
11	1973	N	1973	-0-	-0-	-0-	79	1	1894	3	N	-0-					125
12	2263	N	2160	-0-	-103	-0-	94	1	2066	3	N	-0-					125
*01	1982	N	1982	-0-	-0-	-0-	94	1	1888	3	N	-0-					125

SCHOENHALS, VALENTINE ET AL -C- WELL #: 2 RRCID -> 097757 COMPL. DATE 12/14/1981 TOTAL DEPTH 8100 PERF. 7822 - 7896

08	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					48
09	540	N	519	-0-	-21	-0-	517	3	2	9	N	2					50
10	558	N	512	-0-	-46	-0-	512	3			N	-0-					50
11	570	N	478	-0-	-92	-0-	478	3			N	-0-					50
12	527	N	498	-0-	-29	-0-	13	1	485	3	N	-0-					50
01	527	N	431	-0-	-96	-0-	13	1	412	3	N	5					55
							6	9									

BALLENTINE WELL #: 1 RRCID -> 098237 COMPL. DATE 12/05/1981 TOTAL DEPTH 7650 PERF. 7554 - 7587

08	250	N	250	-0-	-0-	-0-	135	1	115	3	N	-0-					20
09	284	N	284	-0-	-0-	-0-	131	1	153	3	N	-0-					20
10	249	N	249	-0-	-0-	-0-	135	1	114	3	N	-0-					20
11	240	N	231	-0-	-9	-0-	131	1	100	3	N	-0-					20
12	248	N	230	-0-	-18	-0-	135	1	95	3	N	-0-					20
01	248	N	229	-0-	-19	-0-	135	1	94	3	N	-0-					20

BECKER, LEROY H. -A- WELL #: 3635 RRCID -> 098802 COMPL. DATE 11/11/2008 TOTAL DEPTH 10250 PERF. 8264 - 9486

08	1282	N	1282	-0-	-0-	-0-	1139	3	66	4	N	70					175
							77	9									
09	0	N	-0-	-0-	-0-	-0-					N	-0-					175
10	1483	N	1483	-0-	-0-	-0-	1483	3			N	-0-					175
11	1315	N	1315	-0-	-0-	-0-	1301	3	14	9	N	13	176	1			12
12	1204	N	1204	-0-	-0-	-0-	13	1	1177	3	N	13					25
							14	9									
01	1178	N	1086	-0-	-92	-0-	13	1	1073	3	N	-0-					25

BALLENTINE-GOSSETT WELL #: 2 RRCID -> 100614 COMPL. DATE 03/25/1982 TOTAL DEPTH 7632 PERF. 7551 - 7583

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ABRAHAM, TOM WELL #: 2507 RRCID -> 101067 COMPL. DATE 04/16/2008 TOTAL DEPTH 8200 PERF. 8643 - 10045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	387	-0-	-109	-0-	387	3			N	-0-					35
09	330	N	40	-0-	-290	-0-	40	3			N	-0-					35
10	434	N	419	-0-	-15	-0-	419	3			N	-0-					35
11	360	N	251	-0-	-109	-0-	251	3			N	-0-					35
12	224	N	224	-0-	-0-	-0-	13	1	211	3	N	-0-					35
01	434	N	170	-0-	-264	-0-	13	1	157	3	N	-0-					35

HANSHU ET AL WELL #: 2 RRCID -> 106357 COMPL. DATE 06/29/1983 TOTAL DEPTH 7755 PERF. 7535 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	554	N	554	-0-	-0-	-0-	523	3	31	4	N	-0-					130
09	348	N	348	-0-	-0-	-0-	348	3			N	-0-					130
10	327	N	327	-0-	-0-	-0-	327	3			N	-0-					130
11	540	N	292	-0-	-248	-0-	292	3			N	-0-					130
12	372	N	305	-0-	-67	-0-	13	1	292	3	N	-0-					130
01	341	N	276	-0-	-65	-0-	13	1	263	3	N	-0-					130

BRADFORD, LYDIA -D- WELL #: 3 RRCID -> 106358 COMPL. DATE 06/30/1983 TOTAL DEPTH 7750 PERF. 7552 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	-0-	-0-	-310	-0-					N	-0-					90
09	175	N	175	-0-	-0-	-0-	175	3			N	-0-					90
10	534	N	534	-0-	-0-	-0-	534	3			N	-0-					90
11	415	N	415	-0-	-0-	-0-	415	3			N	-0-					90
12	402	N	402	-0-	-0-	-0-	402	3			N	-0-					90
*01	384	N	384	-0-	-0-	-0-	384	3			N	-0-					90

GREER, MILDRED F. WELL #: 1 RRCID -> 108010 COMPL. DATE 08/30/1983 TOTAL DEPTH 7800 PERF. 7560 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	628	-0-	-54	-0-	628	3			N	-0-					80
09	960	N	642	-0-	-318	-0-	620	3	22	9	N	20					100
10	837	N	568	-0-	-269	-0-	568	3			N	-0-					100
11	600	N	556	-0-	-44	-0-	541	3	15	9	N	14					114
12	651	N	572	-0-	-79	-0-	12	1	560	3	N	-0-					114
*01	568	N	568	-0-	-0-	-0-	12	1	556	3	N	-0-					114

BREEN WELL #: 1 RRCID -> 109528 COMPL. DATE 01/13/1984 TOTAL DEPTH 7650 PERF. 7549 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	155	-0-	-31	-0-	155	3			N	-0-					122
09	180	N	158	-0-	-22	-0-	156	3	2	9	N	2					124
10	155	N	149	-0-	-6	-0-	149	3			N	-0-					124
11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					124
12	171	N	171	-0-	-0-	-0-	171	3			N	-0-					124
*01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					124

TUBB, GEORGE EARL WELL #: 2335 RRCID -> 111008 COMPL. DATE 02/20/2008 TOTAL DEPTH 8500 PERF. 8680 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2311	X	2311	-0-	-0-	-0-	82	1	2229	3	N	-0-					174
09	2178	X	2178	-0-	-0-	-0-	79	1	2099	3	N	-0-					174
10	2144	X	2144	-0-	-0-	-0-	82	1	2052	3	N	9	165	1			18
							10	9									
11	1325	N	1325	-0-	-0-	-0-	79	1	1246	3	N	-0-					18
12	1116	N	941	-0-	-175	-0-	94	1	847	3	N	-0-					18
*01	1746	N	1746	-0-	-0-	-0-	94	1	1631	3	N	19					37
							21	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

TRENFIELD, JIM RAY -B- WELL #: 2 RRCID -> 111009 COMPL. DATE 05/07/1984 TOTAL DEPTH 7850 PERF. 7622 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	248	-0-	-62	-0-	248	3			N	-0-					48
09	270	N	249	-0-	-21	-0-	249	3			N	-0-					48
10	278	N	278	-0-	-0-	-0-	278	3			N	-0-					48
11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					48
12	286	N	286	-0-	-0-	-0-	13	1	273	3	N	-0-					48
01	279	N	278	-0-	-1	-0-	13	1	265	3	N	-0-					48

WEIDNER, OTTO WELL #: 2 RRCID -> 111010 COMPL. DATE 05/10/1984 TOTAL DEPTH 7900 PERF. 7707 - 7742

08	0	N	-0-	-0-	-0-	-0-					N	-0-					75
09	0	N	-0-	-0-	-0-	-0-					N	-0-					75
10	0	N	-0-	-0-	-0-	-0-					N	-0-					75
11	0	N	-0-	-0-	-0-	-0-					N	-0-					75
12	0	N	-0-	-0-	-0-	-0-					N	-0-					75
01	0	N	-0-	-0-	-0-	-0-					N	-0-					75

BORN, ALEX ET AL -B- WELL #: 2 RRCID -> 111112 COMPL. DATE 03/21/2002 TOTAL DEPTH 10060 PERF. 7562 - 8964

08	6515	X	6515	-0-	-0-	-0-	6436	3	79	9	N	72					91
09	6435	X	6435	-0-	-0-	-0-	6435	3			N	-0-					91
10	6507	X	6507	-0-	-0-	-0-	6251	3	256	9	N	233					324
11	6185	X	6185	-0-	-0-	-0-	6122	3	63	9	N	57	176	1			205
12	6286	X	6286	-0-	-0-	-0-	11	1	6275	3	N	-0-					205
*01	6382	X	6382	-0-	-0-	-0-	11	1	6242	3	N	117					322
							129	9									

YEATON WELL #: 2 RRCID -> 115981 COMPL. DATE 01/19/1985 TOTAL DEPTH 7773 PERF. 7398 - 7466

08	868	N	811	-0-	-57	-0-	811	3			N	-0-					37
09	810	N	687	-0-	-123	-0-	687	3			N	-0-					37
10	930	N	703	-0-	-227	-0-	703	3			N	-0-					37
11	780	N	694	-0-	-86	-0-	694	3			N	-0-					37
12	734	N	734	-0-	-0-	-0-	12	1	722	3	N	-0-					37
01	713	N	697	-0-	-16	-0-	12	1	685	3	N	-0-					37

SCHULTZ -C- WELL #: 2 RRCID -> 116432 COMPL. DATE 02/08/1985 TOTAL DEPTH 7700 PERF. 7494 - 7539

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD -D- WELL #: 2 RRCID -> 119364 COMPL. DATE 10/31/1985 TOTAL DEPTH 7700 PERF. 7502 - 7577

08	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD -B- WELL #: 3 RRCID -> 120184 COMPL. DATE 01/15/1986 TOTAL DEPTH 7800 PERF. 7639 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, VALENTINE -A- WELL #: 3 RRCID -> 122900 COMPL. DATE 11/18/1986 TOTAL DEPTH 10846 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. WELL #: 2630 RRCID -> 124920 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1323	N	1323	-0-	-0-	-0-	1291	3	32	9	N	29	153	1			56
09	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					56
10	1271	N	1164	-0-	-107	-0-	1149	3	15	9	N	14					70
11	1290	N	1230	-0-	-60	-0-	1230	3			N	-0-					70
12	1302	N	1132	-0-	-170	-0-	14	1	1118	3	N	-0-					70
01	1178	N	949	-0-	-229	-0-	14	1	935	3	N	-0-					70

TUBB, GEORGE E. -D- WELL #: 3371 RRCID -> 133247 COMPL. DATE 01/17/1990 TOTAL DEPTH 8300 PERF. 8038 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	459	-0-	-6	-0-	459	3			N	-0-					82
09	450	N	436	-0-	-14	-0-	436	3			N	-0-					82
10	465	N	433	-0-	-32	-0-	433	3			N	-0-					82
11	450	N	408	-0-	-42	-0-	408	3			N	-0-					82
12	465	N	423	-0-	-42	-0-	12	1	411	3	N	-0-					82
01	434	N	430	-0-	-4	-0-	12	1	418	3	N	-0-					82

PETERSON, LILLIE M. WELL #: 1903 RRCID -> 141770 COMPL. DATE 06/01/1996 TOTAL DEPTH 9650 PERF. 6486 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2784	-0-	-223	-0-	2784	2			N	-0-					22
09	2910	X	2605	-0-	-305	-0-	2605	2			N	-0-					22
10	3131	X	3028	-0-	-103	-0-	3028	2			N	-0-					22
11	3030	X	2881	-0-	-149	-0-	2881	2			N	-0-					22
12	3131	X	2878	-0-	-253	-0-	1	1	2877	2	N	-0-					22
01	3038	X	2903	-0-	-135	-0-	1	1	2879	2	N	21					43
							23	9									

SHUTTERLY, GUSSIE B. ET AL -D- WELL #: 1954 RRCID -> 141815 COMPL. DATE 10/18/2008 TOTAL DEPTH 7608 PERF. 7936 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2899	-0-	-108	-0-	2899	3			N	-0-					307
09	2850	X	2849	-0-	-1	-0-	2849	3			N	-0-					307
10	2945	X	2866	-0-	-79	-0-	2835	3	31	9	N	28	182	1			153
11	2850	X	2635	-0-	-215	-0-	2635	3			N	-0-					153
12	2945	X	2706	-0-	-239	-0-	2706	3			N	-0-					153
01	2945	X	2798	-0-	-147	-0-	2699	3	99	9	N	90					243

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, LEROY H. ET. AL. -A- WELL #: 4635 RRCID -> 142694 COMPL. DATE 08/20/1992 TOTAL DEPTH 7895 PERF. 7628 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

REDELSPERGER 900 WELL #: 3 RRCID -> 142696 COMPL. DATE 08/26/1992 TOTAL DEPTH 7793 PERF. 7548 - 7609

08	677	N	677	-0-	-0-	-0-	671	3	6	9	N	5					89
09	652	N	652	-0-	-0-	-0-	652	3			N	-0-					89
10	682	N	649	-0-	-33	-0-	649	3			N	-0-					89
11	660	N	338	-0-	-322	-0-	338	3			N	-0-					89
12	682	N	274	-0-	-408	-0-	13	1	254	3	N	6					95
							7	9									
*01	775	N	775	-0-	-0-	-0-	13	1	762	3	N	-0-					95

DUKE WELL #: 3 RRCID -> 142698 COMPL. DATE 08/12/1992 TOTAL DEPTH 7800 PERF. 7535 - 7585

08	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
09	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
10	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-					-0-
11	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
12	913	N	913	-0-	-0-	-0-	13	1	900	3	N	-0-					-0-
*01	829	N	829	-0-	-0-	-0-	13	1	816	3	N	-0-					-0-

BORN -B- WELL #: 3 RRCID -> 142717 COMPL. DATE 08/24/1992 TOTAL DEPTH 7748 PERF. 7522 - 7556

08	961	N	903	-0-	-58	-0-	903	3			N	-0-					55
09	907	N	907	-0-	-0-	-0-	901	3	6	9	N	5					60
10	930	N	905	-0-	-25	-0-	905	3			N	-0-					60
11	870	N	682	-0-	-188	-0-	682	3			N	-0-					60
12	930	N	902	-0-	-28	-0-	14	1	888	3	N	-0-					60
01	899	N	890	-0-	-9	-0-	14	1	876	3	N	-0-					60

DUKE WELL #: 4 RRCID -> 142735 COMPL. DATE 09/25/1992 TOTAL DEPTH 7725 PERF. 7564 - 7596

08	1659	N	1659	-0-	-0-	-0-	1659	3			N	-0-					8
09	510	N	422	-0-	-88	-0-	422	3			N	-0-					8
10	527	N	411	-0-	-116	-0-	411	3			N	-0-					8
11	510	N	391	-0-	-119	-0-	391	3			N	-0-					8
12	434	N	411	-0-	-23	-0-	13	1	398	3	N	-0-					8
*01	410	N	410	-0-	-0-	-0-	13	1	397	3	N	-0-					8

BORN -B- WELL #: 4 RRCID -> 142901 COMPL. DATE 09/30/1992 TOTAL DEPTH 7705 PERF. 7557 - 7580

08	2294	N	1956	-0-	-338	-0-	1956	3			N	-0-					192
09	2063	N	2063	-0-	-0-	-0-	2063	3			N	-0-					192
10	2223	N	2223	-0-	-0-	-0-	2223	3			N	-0-					192
11	1890	N	1795	-0-	-95	-0-	1795	3			N	-0-					192
12	2139	N	2114	-0-	-25	-0-	13	1	2101	3	N	-0-					192
01	2232	N	2085	-0-	-147	-0-	13	1	2072	3	N	-0-					192

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

DUKE, BASIL WELL #: 5 RRCID -> 143234 COMPL. DATE 11/12/1992 TOTAL DEPTH 7695 PERF. 7517 - 7561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE WELL #: 3 RRCID -> 144072 COMPL. DATE 11/20/1992 TOTAL DEPTH 7665 PERF. 7510 - 7528

08	871	N	871	-0-	-0-	-0-	849	3	22	9	N	20					117
09	840	N	808	-0-	-32	-0-	808	3			N	-0-					117
10	837	N	834	-0-	-3	-0-	834	3			N	-0-					117
11	840	N	784	-0-	-56	-0-	784	3			N	-0-					117
12	837	N	813	-0-	-24	-0-	14	1	799	3	N	-0-					117
01	837	N	802	-0-	-35	-0-	14	1	788	3	N	-0-					117

GEX, LUTIE W. -B- WELL #: 4 RRCID -> 144610 COMPL. DATE 01/13/1993 TOTAL DEPTH 7640 PERF. 7474 - 7506

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

IMKE UNIT WELL #: 3 RRCID -> 144634 COMPL. DATE 01/26/1993 TOTAL DEPTH 7790 PERF. 7611 - 7643

08	635	N	635	-0-	-0-	-0-	635	3			N	-0-					100
09	621	N	621	-0-	-0-	-0-	621	3			N	-0-					100
10	763	N	763	-0-	-0-	-0-	763	3			N	-0-					100
11	971	N	971	-0-	-0-	-0-	971	3			N	-0-					100
12	651	N	639	-0-	-12	-0-	12	1	627	3	N	-0-					100
01	651	N	635	-0-	-16	-0-	13	1	622	3	N	-0-					100

MARTIN, J. B. WELL #: 4 RRCID -> 144656 COMPL. DATE 02/26/1993 TOTAL DEPTH 7700 PERF. 7565 - 7614

08	1331	N	1331	-0-	-0-	-0-	1157	3	174	9	N	158					158
09	1142	N	1142	-0-	-0-	-0-	1138	3	4	9	N	4					162
10	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					162
11	1290	N	1095	-0-	-195	-0-	1076	3	19	9	N	17					179
12	1178	N	1131	-0-	-47	-0-	12	1	1119	3	N	-0-					179
01	1147	N	1108	-0-	-39	-0-	12	1	1077	3	N	17					196
							19	9									

MARTIN, J. B. WELL #: 3 RRCID -> 144661 COMPL. DATE 02/26/1993 TOTAL DEPTH 7785 PERF. 7606 - 7636

08	506	N	506	-0-	-0-	-0-	500	3	6	9	N	5					137
09	486	N	486	-0-	-0-	-0-	486	3			N	-0-					137
10	508	N	508	-0-	-0-	-0-	508	3			N	-0-					137
11	480	N	470	-0-	-10	-0-	470	3			N	-0-					137
12	502	N	502	-0-	-0-	-0-	12	1	490	3	N	-0-					137
*01	501	N	501	-0-	-0-	-0-	12	1	489	3	N	-0-					137

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

TRENFIELD, MABEL -C- WELL #: 2 RRCID -> 144669 COMPL. DATE 02/12/1993 TOTAL DEPTH 7885 PERF. 7731 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRENFIELD, MABEL -C- WELL #: 4 RRCID -> 144673 COMPL. DATE 02/12/1993 TOTAL DEPTH 7880 PERF. 7712 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER -B- WELL #: 4 RRCID -> 145110 COMPL. DATE 03/19/1993 TOTAL DEPTH 7850 PERF. 7646 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					165
09	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					165
10	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					165
11	1020	N	916	-0-	-104	-0-	916	3			N	-0-					165
12	1085	N	957	-0-	-128	-0-	13	1	936	3	N	7					172
							8	9									
01	1023	N	951	-0-	-72	-0-	13	1	916	3	N	20	172	1			20
							22	9									

KLIEWER, CARRIE WELL #: 3 RRCID -> 145130 COMPL. DATE 03/27/1993 TOTAL DEPTH 7749 PERF. 7522 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
09	975	N	975	-0-	-0-	-0-	898	3	77	9	N	70					70
10	896	N	896	-0-	-0-	-0-	896	3			N	-0-					70
11	900	N	854	-0-	-46	-0-	854	3			N	-0-					70
12	1023	N	890	-0-	-133	-0-	14	1	876	3	N	-0-					70
01	899	N	879	-0-	-20	-0-	14	1	865	3	N	-0-					70

IMKE UNIT WELL #: 4 RRCID -> 145135 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7526 - 7591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					150
09	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					150
10	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					150
11	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					150
12	1092	N	1092	-0-	-0-	-0-	12	1	1080	3	N	-0-					150
*01	1056	N	1056	-0-	-0-	-0-	12	1	1044	3	N	-0-					150

REDELSPERGER, ADOLPH WELL #: 3 RRCID -> 145150 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7579 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER, ADOLPH WELL #: 4 RRCID -> 145154 COMPL. DATE 04/08/1993 TOTAL DEPTH 7780 PERF. 7593 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	651	N	605	-0-	-46	-0-	605	3			N	-0-			160
09	600	N	585	-0-	-15	-0-	585	3			N	-0-			160
10	620	N	609	-0-	-11	-0-	609	3			N	-0-			160
11	600	N	577	-0-	-23	-0-	577	3			N	-0-			160
12	620	N	608	-0-	-12	-0-	13	1	595	3	N	-0-			160
01	620	N	593	-0-	-27	-0-	13	1	580	3	N	-0-			160

BLACKMORE, ELNA THOMAS WELL #: 2367 RRCID -> 145164 COMPL. DATE 09/11/2008 TOTAL DEPTH 10200 PERF. 8499 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3342	X	3342	-0-	-0-	-0-	114	1	3228	3	N	-0-			28
09	3144	X	3144	-0-	-0-	-0-	111	1	3033	3	N	-0-			28
10	2683	X	2683	-0-	-0-	-0-	114	1	2569	3	N	-0-			28
11	2517	X	2517	-0-	-0-	-0-	111	1	2406	3	N	-0-			28
12	2893	X	2893	-0-	-0-	-0-	127	1	2766	3	N	-0-			28
*01	3112	X	3112	-0-	-0-	-0-	127	1	2985	3	N	-0-			28

GINTER, MARTHA WELL #: 4 RRCID -> 145166 COMPL. DATE 03/26/1993 TOTAL DEPTH 8130 PERF. 7898 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1054	N	81	-0-	-973	-0-	81	3			N	-0-			57
09	1408	N	1408	-0-	-0-	-0-	1408	3			N	-0-			57
10	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-			57
11	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-			57
12	1178	N	1049	-0-	-129	-0-	13	1	1036	3	N	-0-			57
01	1178	N	1028	-0-	-150	-0-	13	1	1015	3	N	-0-			57

WHEAT, ROLAND JAMES -ET- -AL- WELL #: 3455 RRCID -> 145184 COMPL. DATE 04/07/1993 TOTAL DEPTH 8162 PERF. 7953 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	508	N	508	-0-	-0-	-0-	508	3			N	-0-			20
09	466	N	466	-0-	-0-	-0-	466	3			N	-0-			20
10	310	N	162	-0-	-148	-0-	162	3			N	-0-			20
11	480	N	-0-	-0-	-480	-0-					N	-0-			20
12	496	N	225	-0-	-271	-0-	13	1	212	3	N	-0-			20
01	155	N	31	-0-	-124	-0-	13	1	18	3	N	-0-			20

LITTLE, J.A. DR. -B- WELL #: 3 RRCID -> 145203 COMPL. DATE 04/22/1993 TOTAL DEPTH 8190 PERF. 7972 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	403	N	344	-0-	-59	-0-	344	3			N	-0-			-0-
09	390	N	298	-0-	-92	-0-	298	3			N	-0-			-0-
10	403	N	356	-0-	-47	-0-	356	3			N	-0-			-0-
11	330	N	282	-0-	-48	-0-	282	3			N	-0-			-0-
12	322	N	322	-0-	-0-	-0-	322	3			N	-0-			-0-
*01	346	N	346	-0-	-0-	-0-	346	3			N	-0-			-0-

LITTLE, J. A. DR. -B- WELL #: 4 RRCID -> 145204 COMPL. DATE 04/29/1993 TOTAL DEPTH 8275 PERF. 8051 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	178	N	178	-0-	-0-	-0-	178	3			N	-0-			42
09	180	N	172	-0-	-8	-0-	172	3			N	-0-			42
10	186	N	178	-0-	-8	-0-	178	3			N	-0-			42
11	180	N	166	-0-	-14	-0-	166	3			N	-0-			42
12	186	N	176	-0-	-10	-0-	176	3			N	-0-			42
01	186	N	184	-0-	-2	-0-	184	3			N	-0-			42

BORN, ALEX "E" WELL #: 3 RRCID -> 145382 COMPL. DATE 05/01/1993 TOTAL DEPTH 7725 PERF. 7524 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KOCH-LITTLE WELL #: 3 RRCID -> 145495 COMPL. DATE 05/10/1993 TOTAL DEPTH 7920 PERF. 7729 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	185	N	185	-0-	-0-	-0-	185	3			N	-0-					164
09	198	N	198	-0-	-0-	-0-	198	3			N	-0-					164
10	197	N	197	-0-	-0-	-0-	197	3			N	-0-					164
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					164
12	217	N	209	-0-	-8	-0-	13	1	196	3	N	-0-					164
*01	228	N	228	-0-	-0-	-0-	13	1	184	3	N	28	160	1			32
							31	9									

PEIL, JOHN WELL #: 3 RRCID -> 145496 COMPL. DATE 04/18/1993 TOTAL DEPTH 7730 PERF. 7578 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	303	-0-	-38	-0-	303	3			N	-0-					130
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					130
10	322	N	322	-0-	-0-	-0-	322	3			N	-0-					130
11	302	N	302	-0-	-0-	-0-	302	3			N	-0-					130
12	327	N	327	-0-	-0-	-0-	12	1	315	3	N	-0-					130
*01	321	N	321	-0-	-0-	-0-	12	1	309	3	N	-0-					130

PIPER WELL #: 2 RRCID -> 145547 COMPL. DATE 04/01/1993 TOTAL DEPTH 7865 PERF. 7690 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					180
09	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-					180
10	1461	N	1461	-0-	-0-	-0-	1461	3			N	-0-					180
11	1392	N	1392	-0-	-0-	-0-	1392	3			N	-0-					180
12	1440	N	1440	-0-	-0-	-0-	13	1	1427	3	N	-0-					180
*01	1451	N	1451	-0-	-0-	-0-	13	1	1438	3	N	-0-					180

BRADFORD -C- WELL #: 3 RRCID -> 146304 COMPL. DATE 07/09/1993 TOTAL DEPTH 7750 PERF. 7507 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C. C. -B- WELL #: 2 RRCID -> 146367 COMPL. DATE 10/17/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1164	N	1164	-0-	-0-	-0-	1152	3	12	9	N	11					80
09	1110	N	1021	-0-	-89	-0-	1021	3			N	-0-					80
10	1147	N	1039	-0-	-108	-0-	1037	3	2	9	N	2					82
11	1140	N	1072	-0-	-68	-0-	1072	3			N	-0-					82
12	1106	N	1106	-0-	-0-	-0-	13	1	1093	3	N	-0-					82
*01	1128	N	1128	-0-	-0-	-0-	13	1	1080	3	N	32					114
							35	9									

OLA WELL #: 1 RRCID -> 146377 COMPL. DATE 07/31/1993 TOTAL DEPTH 7800 PERF. 7634 - 7677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER -B- WELL #: 2 RRCID -> 148285 COMPL. DATE 01/31/1994 TOTAL DEPTH 8200 PERF. 7670 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	344	N	344	-0-	-0-	-0-	344	3			N	-0-					33
09	180	N	150	-0-	-30	-0-	150	3			N	-0-					33
10	434	N	178	-0-	-256	-0-	178	3			N	-0-					33
11	330	N	174	-0-	-156	-0-	174	3			N	-0-					33
12	186	N	186	-0-	-0-	-0-	12	1	174	3	N	-0-					33
01	186	N	186	-0-	-0-	-0-	12	1	174	3	N	-0-					33

BORN, VICTOR -ET- -AL- WELL #: 4 RRCID -> 148482 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	173	-0-	-75	-0-	173	3			N	-0-					84
09	240	N	91	-0-	-149	-0-	91	3			N	-0-					84
10	248	N	174	-0-	-74	-0-	174	3			N	-0-					84
11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					84
12	93	N	84	-0-	-9	-0-	12	1	72	3	N	-0-					84
01	186	N	12	-0-	-174	-0-	12	1			N	-0-					84

MILLER -B- WELL #: 5 RRCID -> 148928 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7526 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, SUSAN J. WELL #: 3 RRCID -> 148931 COMPL. DATE 03/17/1994 TOTAL DEPTH 7800 PERF. 7630 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	350	N	350	-0-	-0-	-0-	350	3			N	-0-					90
09	330	N	330	-0-	-0-	-0-	330	3			N	-0-					90
10	344	N	344	-0-	-0-	-0-	344	3			N	-0-					90
11	330	N	281	-0-	-49	-0-	281	3			N	-0-					90
12	341	N	295	-0-	-46	-0-	12	1	283	3	N	-0-					90
01	341	N	323	-0-	-18	-0-	12	1	311	3	N	-0-					90

BRADFORD -B- WELL #: 4 RRCID -> 148932 COMPL. DATE 03/22/1994 TOTAL DEPTH 7800 PERF. 7530 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	951	-0-	-10	-0-	951	3			N	-0-					145
09	930	N	930	-0-	-0-	-0-	930	3			N	-0-					145
10	961	N	932	-0-	-29	-0-	932	3			N	-0-					145
11	930	N	908	-0-	-22	-0-	904	3	4	9	N	4					149
12	961	N	951	-0-	-10	-0-	14	1	937	3	N	-0-					149
01	930	N	860	-0-	-70	-0-	14	1	846	3	N	-0-					149

PIPER -A- WELL #: 3 RRCID -> 148934 COMPL. DATE 03/31/1994 TOTAL DEPTH 7800 PERF. 7586 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	847	-0-	-548	-0-	847	3			N	-0-					74
09	1110	N	970	-0-	-140	-0-	970	3			N	-0-					74
10	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					74
11	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					74
12	1346	N	1346	-0-	-0-	-0-	13	1	1333	3	N	-0-					74
*01	1570	N	1570	-0-	-0-	-0-	13	1	1557	3	N	-0-					74

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. 688 WELL #: 12 RRCID -> 149052 COMPL. DATE 04/20/1994 TOTAL DEPTH 7900 PERF. 7633 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					82
09	993	N	993	-0-	-0-	-0-	993	3			N	-0-					82
10	975	N	975	-0-	-0-	-0-	975	3			N	-0-					82
11	1020	N	939	-0-	-81	-0-	939	3			N	-0-					82
12	1023	N	986	-0-	-37	-0-	14	1	961	3	N	10					92
							11	9									
*01	963	N	963	-0-	-0-	-0-	14	1	949	3	N	-0-					92

MANDALEK, MARTIN -ET -AL- WELL #: 3 RRCID -> 149430 COMPL. DATE 12/09/2003 TOTAL DEPTH 7800 PERF. 7590 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
09	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
10	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
11	210	N	15	-0-	-195	-0-	15	3			N	-0-					-0-
12	217	N	124	-0-	-93	-0-	12	1	112	3	N	-0-					-0-
*01	204	N	204	-0-	-0-	-0-	12	1	192	3	N	-0-					-0-

OLA WELL #: 5 RRCID -> 153257 COMPL. DATE 02/24/1995 TOTAL DEPTH 7830 PERF. 7654 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	465	-0-	-0-	-0-	390	3	67	4	N	7					179
							8	9									
09	390	N	350	-0-	-40	-0-	350	3			N	-0-					179
10	359	N	359	-0-	-0-	-0-	359	3			N	-0-					179
11	450	N	344	-0-	-106	-0-	338	3	6	4	N	-0-	158	1	1	5	20
12	416	N	416	-0-	-0-	-0-	14	1	389	3	N	12					32
							13	9									
*01	406	N	406	-0-	-0-	-0-	14	1	392	3	N	-0-					32

SCHOENHALS, VALENTINE -A- WELL #: 4 RRCID -> 153434 COMPL. DATE 03/04/1995 TOTAL DEPTH 8200 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1127	-0-	-51	-0-	1127	3			N	-0-					38
09	1140	N	1120	-0-	-20	-0-	1120	3			N	-0-					38
10	1147	N	1115	-0-	-32	-0-	1115	3			N	-0-					38
11	1080	N	1042	-0-	-38	-0-	1042	3			N	-0-					38
12	1147	N	1120	-0-	-27	-0-	13	1	1107	3	N	-0-					38
01	1116	N	1076	-0-	-40	-0-	13	1	1063	3	N	-0-					38

BRADFORD WELL #: 4775 RRCID -> 153525 COMPL. DATE 03/03/1995 TOTAL DEPTH 7800 PERF. 7514 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	938	-0-	-23	-0-	938	3			N	-0-					23
09	922	N	922	-0-	-0-	-0-	912	3	10	9	N	9					32
10	939	N	939	-0-	-0-	-0-	939	3			N	-0-					32
11	900	N	772	-0-	-128	-0-	772	3			N	-0-					32
12	1102	N	1102	-0-	-0-	-0-	13	1	1089	3	N	-0-					32
01	930	N	889	-0-	-41	-0-	13	1	869	3	N	6					38
							7	9									

SCHULTZ -B- WELL #: 3 RRCID -> 153535 COMPL. DATE 09/15/2003 TOTAL DEPTH 9935 PERF. 7520 - 9812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2104	X	2104	-0-	-0-	-0-	2104	3			N	-0-					18
09	1588	X	1588	-0-	-0-	-0-	1588	3			N	-0-					18
10	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-					18
11	2803	N	2803	-0-	-0-	-0-	2803	3			N	-0-					18
12	2174	N	2174	-0-	-0-	-0-	14	1	2160	3	N	-0-					18
*01	2036	N	2036	-0-	-0-	-0-	14	1	2022	3	N	-0-					18

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VALENTINE SCHOENHALS -A- WELL #: 1 RRCID -> 153765 COMPL. DATE 03/30/1995 TOTAL DEPTH 10649 PERF. 7971 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1446	-0-	-11	-0-	1446	3			N	-0-					7
09	1410	N	1400	-0-	-10	-0-	1400	3			N	-0-					7
10	1457	N	1389	-0-	-68	-0-	1389	3			N	-0-					7
11	1410	N	1105	-0-	-305	-0-	1105	3			N	-0-					7
12	1457	N	1354	-0-	-103	-0-	13	1	1341	3	N	-0-					7
01	1395	N	1049	-0-	-346	-0-	13	1	1036	3	N	-0-					7

WATERS, OLIVER N. -B- WELL #: 3 RRCID -> 153871 COMPL. DATE 02/23/1995 TOTAL DEPTH 8200 PERF. 8010 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	501	N	501	-0-	-0-	-0-	501	3			N	-0-					20
09	484	N	484	-0-	-0-	-0-	484	3			N	-0-					20
10	496	N	495	-0-	-1	-0-	495	3			N	-0-					20
11	480	N	466	-0-	-14	-0-	466	3			N	-0-					20
12	502	N	502	-0-	-0-	-0-	13	1	489	3	N	-0-					20
01	496	N	493	-0-	-3	-0-	13	1	480	3	N	-0-					20

PIPER -A- WELL #: 4 RRCID -> 154718 COMPL. DATE 05/04/1995 TOTAL DEPTH 8050 PERF. 7610 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1263	-0-	-8	-0-	1263	3			N	-0-					43
09	1230	N	1226	-0-	-4	-0-	1226	3			N	-0-					43
10	1271	N	1203	-0-	-68	-0-	1203	3			N	-0-					43
11	1230	N	1145	-0-	-85	-0-	1145	3			N	-0-					43
12	1271	N	1237	-0-	-34	-0-	13	1	1224	3	N	-0-					43
*01	1285	N	1285	-0-	-0-	-0-	13	1	1251	3	N	19					62
							21	9									

BRADFORD -D- WELL #: 3 RRCID -> 154745 COMPL. DATE 05/14/1995 TOTAL DEPTH 7800 PERF. 7596 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	575	-0-	-45	-0-	575	3			N	-0-					75
09	600	N	561	-0-	-39	-0-	561	3			N	-0-					75
10	589	N	558	-0-	-31	-0-	558	3			N	-0-					75
11	570	N	528	-0-	-42	-0-	528	3			N	-0-					75
12	589	N	582	-0-	-7	-0-	14	1	568	3	N	-0-					75
*01	1284	N	1284	-0-	-0-	-0-	14	1	1270	3	N	-0-					75

KOCH, MARIE -ET- -AL- WELL #: 3 RRCID -> 154750 COMPL. DATE 05/20/1995 TOTAL DEPTH 7800 PERF. 7577 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER "C" WELL #: 2 RRCID -> 155463 COMPL. DATE 06/07/1995 TOTAL DEPTH 7900 PERF. 7682 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					32
09	303	N	303	-0-	-0-	-0-	303	3			N	-0-					32
10	311	N	311	-0-	-0-	-0-	311	3			N	-0-					32
11	300	N	300	-0-	-0-	-0-	300	3			N	-0-					32
12	323	N	323	-0-	-0-	-0-	14	1	309	3	N	-0-					32
*01	326	N	326	-0-	-0-	-0-	14	1	312	3	N	-0-					32

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASSELL, JOHN R. WELL #: 4 RRCID -> 155469 COMPL. DATE 06/25/1995 TOTAL DEPTH 7800 PERF. 7516 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD "D" WELL #: 4 RRCID -> 155669 COMPL. DATE 07/14/1995 TOTAL DEPTH 7813 PERF. 7566 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1008	-0-	-15	-0-	1000	3	8	9	N	7					179
09	968	N	968	-0-	-0-	-0-	968	3			N	-0-					179
10	975	N	975	-0-	-0-	-0-	975	3			N	-0-					179
11	990	N	942	-0-	-48	-0-	938	3	4	9	N	4	150	1			33
12	992	N	979	-0-	-13	-0-	14	1	965	3	N	-0-					33
01	961	N	957	-0-	-4	-0-	14	1	943	3	N	-0-					33

ANTHONY, ANITA B. ET AL WELL #: 3372 RRCID -> 155713 COMPL. DATE 07/12/1995 TOTAL DEPTH 8450 PERF. 8083 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	453	-0-	-12	-0-	453	3			N	-0-					28
09	456	N	456	-0-	-0-	-0-	456	3			N	-0-					28
10	477	N	477	-0-	-0-	-0-	477	3			N	-0-					28
11	471	N	471	-0-	-0-	-0-	471	3			N	-0-					28
12	509	N	509	-0-	-0-	-0-	13	1	496	3	N	-0-					28
*01	500	N	500	-0-	-0-	-0-	13	1	487	3	N	-0-					28

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 155851 COMPL. DATE 08/30/1995 TOTAL DEPTH 7800 PERF. 7462 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOCH, MARIE ET AL WELL #: 4865 RRCID -> 155902 COMPL. DATE 10/07/1995 TOTAL DEPTH 7755 PERF. 7588 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1216	-0-	-24	-0-	1199	3	17	9	N	15					122
09	1170	N	1111	-0-	-59	-0-	1111	3			N	-0-					122
10	1178	N	1082	-0-	-96	-0-	1082	3			N	-0-					122
11	1170	N	941	-0-	-229	-0-	941	3			N	-0-					122
12	1147	N	908	-0-	-239	-0-	12	1	896	3	N	-0-					122
01	1085	N	398	-0-	-687	-0-	12	1	386	3	N	-0-					122

SCHOENHALS, VALENTINE WELL #: 3 RRCID -> 156116 COMPL. DATE 08/10/1995 TOTAL DEPTH 8450 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BALLENTINE-GOSSETT WELL #: 3 RRCID -> 156120 COMPL. DATE 07/24/1995 TOTAL DEPTH 7755 PERF. 7593 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BORN, ALEX ET AL WELL #: 3373 RRCID -> 156629 COMPL. DATE 10/21/2005 TOTAL DEPTH 8400 PERF. 8389 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	839	-0-	-91	-0-	839	3			N	-0-					97
09	943	N	943	-0-	-0-	-0-	943	3			N	-0-					97
10	992	N	944	-0-	-48	-0-	944	3			N	-0-					97
11	810	N	798	-0-	-12	-0-	798	3			N	-0-					97
12	961	N	12	-0-	-949	-0-	12	1			N	-0-					97
01	930	N	12	-0-	-918	-0-	12	1			N	-0-					97

PEERY, HOLLENE WELL #: 1375 RRCID -> 156631 COMPL. DATE 10/23/1995 TOTAL DEPTH 8175 PERF. 7986 - 8046

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, HOLLENE ET AL "A" WELL #: 3374 RRCID -> 156727 COMPL. DATE 11/04/1995 TOTAL DEPTH 8170 PERF. 7994 - 8062

08	604	N	604	-0-	-0-	-0-	604	3			N	-0-					30
09	575	N	575	-0-	-0-	-0-	575	3			N	-0-					30
10	498	N	498	-0-	-0-	-0-	498	3			N	-0-					30
11	570	N	276	-0-	-294	-0-	276	3			N	-0-					30
12	589	N	13	-0-	-576	-0-	13	1			N	-0-					30
01	496	N	44	-0-	-452	-0-	13	1	20	3	N	10					40
							11	9									

WATERS, OLIVER N. "B" WELL #: 4 RRCID -> 156738 COMPL. DATE 10/21/1995 TOTAL DEPTH 8250 PERF. 7968 - 8043

08	662	N	662	-0-	-0-	-0-	662	3			N	-0-					87
09	640	N	640	-0-	-0-	-0-	640	3			N	-0-					87
10	682	N	645	-0-	-37	-0-	645	3			N	-0-					87
11	630	N	606	-0-	-24	-0-	606	3			N	-0-					87
12	651	N	645	-0-	-6	-0-	13	1	632	3	N	-0-					87
*01	670	N	670	-0-	-0-	-0-	13	1	657	3	N	-0-					87

FAIR WELL #: 3 RRCID -> 156739 COMPL. DATE 11/04/1995 TOTAL DEPTH 10200 PERF. 7514 - 7637

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

LAURIE, J. M. "A" WELL #: 3725 RRCID -> 156748 COMPL. DATE 11/18/1995 TOTAL DEPTH 7800 PERF. 7546 - 7633

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEIL, JOHN WELL #: 4 RRCID -> 156749 COMPL. DATE 11/08/1995 TOTAL DEPTH 7800 PERF. 7620 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
09	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	12	1	52	3	N	-0-					-0-
01	62	N	61	-0-	-1	-0-	12	1	49	3	N	-0-					-0-

TUBB, GEORGE EARL "B" WELL #: 3370 RRCID -> 156793 COMPL. DATE 11/22/1995 TOTAL DEPTH 8360 PERF. 8140 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	401	-0-	-33	-0-	401	3			N	-0-					13
09	420	N	399	-0-	-21	-0-	399	3			N	-0-					13
10	410	N	410	-0-	-0-	-0-	410	3			N	-0-					13
11	390	N	374	-0-	-16	-0-	374	3			N	-0-					13
12	424	N	424	-0-	-0-	-0-	13	1	411	3	N	-0-					13
01	403	N	398	-0-	-5	-0-	13	1	385	3	N	-0-					13

MURPHY, W. A. "C" WELL #: 3426 RRCID -> 156893 COMPL. DATE 11/09/1995 TOTAL DEPTH 8320 PERF. 8064 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	254	-0-	-25	-0-	254	3			N	-0-					87
09	270	N	245	-0-	-25	-0-	245	3			N	-0-					87
10	256	N	256	-0-	-0-	-0-	256	3			N	-0-					87
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					87
12	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-					87
*01	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-					87

PARKS, FRANKLIN GARNER WELL #: 2719 RRCID -> 156894 COMPL. DATE 11/16/1995 TOTAL DEPTH 7915 PERF. 7716 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	737	N	737	-0-	-0-	-0-	737	3			N	-0-					55
09	697	N	697	-0-	-0-	-0-	697	3			N	-0-					55
10	693	N	693	-0-	-0-	-0-	693	3			N	-0-					55
11	648	N	648	-0-	-0-	-0-	648	3			N	-0-					55
12	667	N	667	-0-	-0-	-0-	13	1	654	3	N	-0-					55
*01	656	N	656	-0-	-0-	-0-	13	1	643	3	N	-0-					55

REDELSPERGER 900 WELL #: 1 RRCID -> 157457 COMPL. DATE 10/27/1995 TOTAL DEPTH 9890 PERF. 6045 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H.G. WELL #: 4861 RRCID -> 157901 COMPL. DATE 01/00/1998 TOTAL DEPTH 7750 PERF. 6006 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "A" WELL #: 4772 RRCID -> 157914 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7432 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
STALLINGS, VIOLA M. WELL #: 4 RRCID -> 158219 COMPL. DATE 02/17/1996 TOTAL DEPTH 7750 PERF. 7558 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	305	-0-	-98	-0-	305	3			N	-0-					57
09	390	N	290	-0-	-100	-0-	290	3			N	-0-					57
10	310	N	219	-0-	-91	-0-	219	3			N	-0-					57
11	300	N	168	-0-	-132	-0-	168	3			N	-0-					57
12	310	N	307	-0-	-3	-0-	13	1	294	3	N	-0-					57
*01	340	N	340	-0-	-0-	-0-	13	1	327	3	N	-0-					57

BEAL, GEORGE ET AL WELL #: 3 RRCID -> 158295 COMPL. DATE 03/04/1996 TOTAL DEPTH 8250 PERF. 7940 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WASSELL, JOHN R. WELL #: 5771 RRCID -> 158302 COMPL. DATE 10/28/2005 TOTAL DEPTH 7650 PERF. 7676 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, BASIL WELL #: 6727 RRCID -> 158303 COMPL. DATE 03/30/1996 TOTAL DEPTH 10200 PERF. 7480 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	765	N	765	-0-	-0-	-0-	765	3			N	-0-					149
09	720	N	714	-0-	-6	-0-	714	3			N	-0-					149
10	744	N	728	-0-	-16	-0-	728	3			N	-0-					149
11	746	N	746	-0-	-0-	-0-	746	3			N	-0-					149
12	754	N	754	-0-	-0-	-0-	13	1	741	3	N	-0-					149
*01	751	N	751	-0-	-0-	-0-	13	1	738	3	N	-0-					149

WASSELL, JOHN R. "A" WELL #: 3 RRCID -> 158309 COMPL. DATE 03/04/1996 TOTAL DEPTH 7700 PERF. 7486 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	495	-0-	-1	-0-	495	3			N	-0-					12
09	480	N	476	-0-	-4	-0-	476	3			N	-0-					12
10	496	N	486	-0-	-10	-0-	486	3			N	-0-					12
11	480	N	460	-0-	-20	-0-	460	3			N	-0-					12
12	496	N	483	-0-	-13	-0-	13	1	470	3	N	-0-					12
01	496	N	485	-0-	-11	-0-	13	1	464	3	N	7					19
							8	9									

BORN, ALEX "E" WELL #: 4 RRCID -> 158552 COMPL. DATE 04/14/1996 TOTAL DEPTH 7750 PERF. 7501 - 7521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSHU ET AL WELL #: 4726 RRCID -> 158594 COMPL. DATE 05/13/1996 TOTAL DEPTH 7800 PERF. 7509 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	234	N	234	-0-	-0-	-0-	234	3			N	-0-					60
09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					60
10	229	N	229	-0-	-0-	-0-	229	3			N	-0-					60
11	223	N	223	-0-	-0-	-0-	223	3			N	-0-					60
12	245	N	245	-0-	-0-	-0-	17	1	228	3	N	-0-					60
*01	245	N	245	-0-	-0-	-0-	17	1	228	3	N	-0-					60

BECKER, LEROY H. WELL #: 4636 RRCID -> 158619 COMPL. DATE 05/20/1996 TOTAL DEPTH 7850 PERF. 7650 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	939	N	939	-0-	-0-	-0-	920	3	19	9	N	17					107
09	900	N	888	-0-	-12	-0-	888	3			N	-0-					107
10	930	N	830	-0-	-100	-0-	830	3			N	-0-					107
11	900	N	856	-0-	-44	-0-	856	3			N	-0-					107
12	930	N	879	-0-	-51	-0-	13	1	866	3	N	-0-					107
*01	884	N	884	-0-	-0-	-0-	13	1	871	3	N	-0-					107

FREEMAN, ELODA "A" WELL #: 3 RRCID -> 158644 COMPL. DATE 04/24/1996 TOTAL DEPTH 8400 PERF. 8160 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	39	-0-	-54	-0-	39	3			N	-0-					85
09	120	N	45	-0-	-75	-0-	45	3			N	-0-					85
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					85
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					85
12	86	N	86	-0-	-0-	-0-	13	1	73	3	N	-0-					85
*01	108	N	108	-0-	-0-	-0-	13	1	95	3	N	-0-					85

SCHULTZ "A" WELL #: 3772 RRCID -> 158649 COMPL. DATE 04/29/1996 TOTAL DEPTH 7800 PERF. 7524 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	403	-0-	-31	-0-	395	3	8	9	N	7					30
09	390	N	374	-0-	-16	-0-	374	3			N	-0-	2	5			28
10	434	N	222	-0-	-212	-0-	222	3			N	-0-					28
11	398	N	398	-0-	-0-	-0-	398	3			N	-0-					28
12	372	N	370	-0-	-2	-0-	13	1	357	3	N	-0-					28
*01	514	N	514	-0-	-0-	-0-	13	1	497	3	N	4					32
							4	9									

BRADFORD, LYDIA WELL #: 4 RRCID -> 158940 COMPL. DATE 05/31/1996 TOTAL DEPTH 7700 PERF. 7526 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BECKER, ARTHUR, JR. WELL #: 4634 RRCID -> 158956 COMPL. DATE 05/28/1996 TOTAL DEPTH 7900 PERF. 7690 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	527	-0-	-31	-0-	521	3	6	9	N	5					135
09	553	N	553	-0-	-0-	-0-	553	3			N	-0-					135
10	562	N	562	-0-	-0-	-0-	562	3			N	-0-					135
11	535	N	535	-0-	-0-	-0-	535	3			N	-0-					135
12	558	N	555	-0-	-3	-0-	555	3			N	-0-					135
01	558	N	553	-0-	-5	-0-	553	3			N	-0-					135

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHEAT, JAMES ROLAND ET AL WELL #: 4455 RRCID -> 159080 COMPL. DATE 05/28/1996 TOTAL DEPTH 8300 PERF. 8025 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	680	N	680	-0-	-0-	-0-	680	3			N	-0-			40
09	575	N	575	-0-	-0-	-0-	575	3			N	-0-			40
10	589	N	565	-0-	-24	-0-	565	3			N	-0-			40
11	600	N	524	-0-	-76	-0-	524	3			N	-0-			40
12	589	N	554	-0-	-35	-0-	13	1	541	3	N	-0-			40
01	558	N	542	-0-	-16	-0-	13	1	529	3	N	-0-			40

DUKE, C.C. "D" WELL #: 3 RRCID -> 159517 COMPL. DATE 06/28/1996 TOTAL DEPTH 7800 PERF. 7668 - 7705

08	899	N	862	-0-	-37	-0-	862	3			N	-0-			120
09	840	N	835	-0-	-5	-0-	835	3			N	-0-			120
10	868	N	859	-0-	-9	-0-	859	3			N	-0-			120
11	840	N	805	-0-	-35	-0-	805	3			N	-0-			120
12	868	N	854	-0-	-14	-0-	12	1	842	3	N	-0-			120
01	868	N	848	-0-	-20	-0-	12	1	836	3	N	-0-			120

DUKE, C. C. "B" WELL #: 3 RRCID -> 159569 COMPL. DATE 07/20/1996 TOTAL DEPTH 7650 PERF. 7448 - 7534

08	868	N	825	-0-	-43	-0-	825	3			N	-0-			132
09	840	N	781	-0-	-59	-0-	781	3			N	-0-			132
10	837	N	771	-0-	-66	-0-	771	3			N	-0-			132
11	810	N	743	-0-	-67	-0-	743	3			N	-0-			132
12	806	N	772	-0-	-34	-0-	13	1	759	3	N	-0-			132
01	775	N	766	-0-	-9	-0-	13	1	753	3	N	-0-			132

DUKE, C. C. WELL #: 6 RRCID -> 160475 COMPL. DATE 08/27/1996 TOTAL DEPTH 10100 PERF. 7493 - 7556

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

GINTER, MARTHA WELL #: 5458 RRCID -> 160804 COMPL. DATE 03/13/1996 TOTAL DEPTH 9600 PERF. 7932 - 8004

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BECKER, ARTHUR JR. WELL #: 5 RRCID -> 161230 COMPL. DATE 08/17/1996 TOTAL DEPTH 10000 PERF. 7474 - 7524

08	0	N	-0-	-0-	-0-	-0-					N	-0-			89
09	5	N	-0-	-0-	-5	-0-					N	-0-			89
10	1	N	-0-	-0-	-1	-0-					N	-0-			89
11	0	N	-0-	-0-	-0-	-0-					N	-0-			89
12	300	N	300	-0-	-0-	-0-	11	1	289	3	N	-0-			89
*01	342	N	342	-0-	-0-	-0-	13	1	329	3	N	-0-			89

FRANANO, WILLENE ET AL WELL #: 2 RRCID -> 161296 COMPL. DATE 10/01/1996 TOTAL DEPTH 8250 PERF. 7958 - 8026

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD WELL #: 5775 RRCID -> 161578 COMPL. DATE 10/24/1996 TOTAL DEPTH 7800 PERF. 7555 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					42
09	511	N	511	-0-	-0-	-0-	508	3	3	9	N	3					45
10	533	N	533	-0-	-0-	-0-	533	3			N	-0-					45
11	510	N	490	-0-	-20	-0-	490	3			N	-0-					45
12	527	N	523	-0-	-4	-0-	13	1	510	3	N	-0-					45
01	527	N	251	-0-	-276	-0-	13	1	238	3	N	-0-					45

HAUSLER, LORAINE G. WELL #: 2366 RRCID -> 163307 COMPL. DATE 03/10/1997 TOTAL DEPTH 8450 PERF. 8260 - 8344

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "C" WELL #: 3 RRCID -> 163361 COMPL. DATE 03/20/1997 TOTAL DEPTH 7700 PERF. 7511 - 7536

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEX "A" WELL #: 2 RRCID -> 163378 COMPL. DATE 03/12/1997 TOTAL DEPTH 7701 PERF. 7550 - 7602

08	883	N	883	-0-	-0-	-0-	883	3			N	-0-					23
09	870	N	846	-0-	-24	-0-	846	3			N	-0-					23
10	930	N	869	-0-	-61	-0-	869	3			N	-0-					23
11	840	N	830	-0-	-10	-0-	830	3			N	-0-					23
12	868	N	868	-0-	-0-	-0-	12	1	856	3	N	-0-					23
01	868	N	844	-0-	-24	-0-	12	1	795	3	N	34					57
							37	9									

FRANANO, WILLENE ET AL WELL #: 3 RRCID -> 163515 COMPL. DATE 05/13/1997 TOTAL DEPTH 8300 PERF. 7926 - 7987

08	0	N	-0-	-0-	-0-	-0-					N	-0-					55
09	0	N	-0-	-0-	-0-	-0-					N	-0-					55
10	0	N	-0-	-0-	-0-	-0-					N	-0-					55
11	0	N	-0-	-0-	-0-	-0-					N	-0-					55
12	0	N	-0-	-0-	-0-	-0-					N	-0-					55
01	0	N	-0-	-0-	-0-	-0-					N	-0-					55

FAIR WELL #: 4 RRCID -> 163924 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7405 - 9079

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. 688 WELL #: 16 RRCID -> 164392 COMPL. DATE 02/23/1997 TOTAL DEPTH 7810 PERF. 7624 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	293	-0-	-17	-0-	293	3			N	-0-					169
09	295	N	295	-0-	-0-	-0-	277	3	18	9	N	16	168	1			17
10	287	N	287	-0-	-0-	-0-	287	3			N	-0-					17
11	270	N	262	-0-	-8	-0-	262	3			N	-0-					17
12	310	N	302	-0-	-8	-0-	14	1	288	3	N	-0-					17
*01	299	N	299	-0-	-0-	-0-	14	1	285	3	N	-0-					17

WEIS, CARY NELL ET AL WELL #: 3 RRCID -> 164422 COMPL. DATE 05/07/1997 TOTAL DEPTH 8300 PERF. 8036 - 8106

08	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					147
09	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					147
10	1219	N	1219	-0-	-0-	-0-	1219	3			N	-0-					147
11	1170	N	1105	-0-	-65	-0-	1105	3			N	-0-					147
12	1209	N	449	-0-	-760	-0-	14	1	435	3	N	-0-					147
01	1209	N	303	-0-	-906	-0-	14	1	289	3	N	-0-					147

BEAL, GEORGE E. WELL #: 4 RRCID -> 164434 COMPL. DATE 05/26/1997 TOTAL DEPTH 8300 PERF. 7930 - 8000

08	434	N	396	-0-	-38	-0-	396	3			N	-0-					82
09	420	N	372	-0-	-48	-0-	372	3			N	-0-					82
10	403	N	379	-0-	-24	-0-	379	3			N	-0-					82
11	390	N	132	-0-	-258	-0-	132	3			N	-0-					82
12	907	N	907	-0-	-0-	-0-	13	1	894	3	N	-0-					82
*01	808	N	808	-0-	-0-	-0-	13	1	795	3	N	-0-					82

DUKE, C. C. "B" WELL #: 4 RRCID -> 164671 COMPL. DATE 06/22/1997 TOTAL DEPTH 7800 PERF. 7381 - 7478

08	705	N	705	-0-	-0-	-0-	705	3			N	-0-					20
09	361	N	361	-0-	-0-	-0-	361	3			N	-0-					20
10	339	N	339	-0-	-0-	-0-	339	3			N	-0-					20
11	341	N	341	-0-	-0-	-0-	341	3			N	-0-					20
12	363	N	363	-0-	-0-	-0-	14	1	349	3	N	-0-					20
*01	352	N	352	-0-	-0-	-0-	14	1	338	3	N	-0-					20

KLIEWER, CARRIE WELL #: 4 RRCID -> 164684 COMPL. DATE 06/28/1997 TOTAL DEPTH 7800 PERF. 7582 - 7610

08	1271	N	1224	-0-	-47	-0-	1224	3			N	-0-					48
09	1230	N	1189	-0-	-41	-0-	1189	3			N	-0-					48
10	1271	N	1171	-0-	-100	-0-	1171	3			N	-0-					48
11	1170	N	1107	-0-	-63	-0-	1107	3			N	-0-					48
12	1240	N	1182	-0-	-58	-0-	13	1	1169	3	N	-0-					48
01	1178	N	1148	-0-	-30	-0-	13	1	1135	3	N	-0-					48

TUBB, GEORGE E. "D" WELL #: 4371 RRCID -> 164686 COMPL. DATE 06/04/1997 TOTAL DEPTH 8300 PERF. 8050 - 8120

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, C. C. "B" WELL #: 5 RRCID -> 164697 COMPL. DATE 08/05/1997 TOTAL DEPTH 7550 PERF. 7350 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	474	-0-	-22	-0-	466	3	8	9	N	7					31
09	480	N	295	-0-	-185	-0-	295	3			N	-0-					31
10	527	N	-0-	-0-	-527	-0-					N	-0-					31
11	450	N	-0-	-0-	-450	-0-					N	-0-					31
12	389	N	389	-0-	-0-	-0-	2	1	387	3	N	-0-					31
*01	1003	N	1003	-0-	-0-	-0-	13	1	959	3	N	28					59
							31	9									

PARKER WELL #: 2 RRCID -> 164734 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7824 - 8694

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEIL, JOHN WELL #: 5 RRCID -> 164882 COMPL. DATE 08/21/1997 TOTAL DEPTH 7750 PERF. 7560 - 7606

08	527	N	393	-0-	-134	-0-	393	3			N	-0-					122
09	540	N	525	-0-	-15	-0-	525	3			N	-0-					122
10	529	N	529	-0-	-0-	-0-	529	3			N	-0-					122
11	498	N	498	-0-	-0-	-0-	498	3			N	-0-					122
12	558	N	500	-0-	-58	-0-	12	1	488	3	N	-0-					122
01	527	N	519	-0-	-8	-0-	12	1	507	3	N	-0-					122

SCHULTZ "A" WELL #: 5 RRCID -> 165746 COMPL. DATE 09/04/1997 TOTAL DEPTH 7750 PERF. 7492 - 7560

08	775	N	751	-0-	-24	-0-	751	3			N	-0-					38
09	720	N	709	-0-	-11	-0-	709	3			N	-0-					38
10	740	N	740	-0-	-0-	-0-	740	3			N	-0-					38
11	735	N	735	-0-	-0-	-0-	735	3			N	-0-					38
12	1195	N	1195	-0-	-0-	-0-	14	1	1181	3	N	-0-					38
*01	817	N	817	-0-	-0-	-0-	14	1	803	3	N	-0-					38

FRANANO, WILLENE WELL #: 4 RRCID -> 167921 COMPL. DATE 01/18/1998 TOTAL DEPTH 8300 PERF. 7920 - 7990

08	589	N	537	-0-	-52	-0-	537	3			N	-0-					45
09	570	N	531	-0-	-39	-0-	531	3			N	-0-					45
10	615	N	615	-0-	-0-	-0-	615	3			N	-0-					45
11	525	N	525	-0-	-0-	-0-	525	3			N	-0-					45
12	558	N	444	-0-	-114	-0-	13	1	431	3	N	-0-					45
01	620	N	13	-0-	-607	-0-	13	1			N	-0-					45

SCHULTZ "B" WELL #: 6 RRCID -> 167929 COMPL. DATE 02/24/2011 TOTAL DEPTH 7720 PERF. 7544 - 7626

08	1085	N	1083	-0-	-2	-0-	1083	3			N	-0-					38
09	1050	N	1044	-0-	-6	-0-	1044	3			N	-0-					38
10	1085	N	1030	-0-	-55	-0-	1030	3			N	-0-					38
11	1050	N	1007	-0-	-43	-0-	1007	3			N	-0-					38
12	1085	N	1037	-0-	-48	-0-	14	1	1023	3	N	-0-					38
*01	1042	N	1042	-0-	-0-	-0-	14	1	1028	3	N	-0-					38

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASSELL, JOHN R. WELL #: 6 RRCID -> 167985 COMPL. DATE 02/01/1998 TOTAL DEPTH 7700 PERF. 7512 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	570	N	570	-0-	-0-	-0-	570	3			N	-0-					95
09	599	N	599	-0-	-0-	-0-	599	3			N	-0-					95
10	496	N	-0-	-0-	-496	-0-					N	-0-					95
11	480	N	-0-	-0-	-480	-0-					N	-0-					95
12	496	N	48	-0-	-448	-0-	2	1	46	3	N	-0-					95
*01	271	N	271	-0-	-0-	-0-	14	1	257	3	N	-0-					95

KING, HARRY L. ET AL WELL #: 1 RRCID -> 168146 COMPL. DATE 02/01/1998 TOTAL DEPTH 8400 PERF. 7815 - 7854

08	248	N	247	-0-	-1	-0-	247	3			N	-0-					15
09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					15
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					15
11	241	N	241	-0-	-0-	-0-	241	3			N	-0-					15
12	269	N	269	-0-	-0-	-0-	13	1	256	3	N	-0-					15
*01	258	N	258	-0-	-0-	-0-	13	1	245	3	N	-0-					15

HANSHU ET AL WELL #: 5 RRCID -> 168837 COMPL. DATE 04/03/1998 TOTAL DEPTH 7700 PERF. 7488 - 7516

08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					60
09	22	N	22	-0-	-0-	-0-	22	3			N	-0-					60
10	4	N	-0-	-0-	-4	-0-					N	-0-					60
11	90	N	-0-	-0-	-90	-0-					N	-0-					60
12	31	N	-0-	-0-	-31	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60

STALLINGS, VIOLA M. WELL #: 5 RRCID -> 168847 COMPL. DATE 04/09/1998 TOTAL DEPTH 7723 PERF. 7562 - 7610

08	658	N	658	-0-	-0-	-0-	658	3			N	-0-					109
09	632	N	632	-0-	-0-	-0-	632	3			N	-0-					109
10	682	N	622	-0-	-60	-0-	622	3			N	-0-					109
11	630	N	600	-0-	-30	-0-	600	3			N	-0-					109
12	651	N	613	-0-	-38	-0-	13	1	597	3	N	3					112
							3	9									
*01	638	N	638	-0-	-0-	-0-	13	1	625	3	N	-0-					112

DUKE, C. C. -A- WELL #: 6728 RRCID -> 168851 COMPL. DATE 05/07/2008 TOTAL DEPTH 10200 PERF. 8117 - 9303

08	1147	N	772	-0-	-375	-0-	728	3	44	9	N	40					272
09	1589	N	1589	-0-	-0-	-0-	1583	3	6	9	N	5					277
10	1240	N	1104	-0-	-136	-0-	1005	3	99	9	N	90	202	1			165
11	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					165
12	1643	N	1323	-0-	-320	-0-	13	1	1310	3	N	-0-					165
*01	1343	N	1343	-0-	-0-	-0-	13	1	1289	3	N	37					202
							41	9									

MARTIN, SUSAN J. WELL #: 5 RRCID -> 169114 COMPL. DATE 05/22/1998 TOTAL DEPTH 7850 PERF. 7606 - 7669

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARKER WELL #: 1 RRCID -> 169119 COMPL. DATE 12/28/1997 TOTAL DEPTH 8032 PERF. 8310 - 9123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

BORN, ALEX "B" WELL #: 3 RRCID -> 169957 COMPL. DATE 02/18/1998 TOTAL DEPTH 10500 PERF. 7460 - 7482

08	930	N	154	-0-	-776	-0-	154	3			N	-0-					124
09	660	N	40	-0-	-620	-0-	40	3			N	-0-					124
10	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					124
11	150	N	-0-	-0-	-150	-0-					N	-0-					124
12	281	N	281	-0-	-0-	-0-	12	1	269	3	N	-0-					124
01	992	N	952	-0-	-40	-0-	12	1	926	3	N	13					137
							14	9									

DUKE WELL #: 5893 RRCID -> 170080 COMPL. DATE 03/13/1998 TOTAL DEPTH 7715 PERF. 7556 - 7580

08	2542	X	2272	-0-	-270	-0-	2269	3	3	9	N	3					20
09	2460	X	2133	-0-	-327	-0-	2133	3			N	-0-					20
10	2542	X	2166	-0-	-376	-0-	2166	3			N	-0-					20
11	2190	X	2066	-0-	-124	-0-	2066	3			N	-0-					20
12	2263	X	2043	-0-	-220	-0-	13	1	2030	3	N	-0-					20
01	2263	X	2044	-0-	-219	-0-	13	1	2031	3	N	-0-					20

PIPER, OLA O. 688 WELL #: 19 RRCID -> 171250 COMPL. DATE 09/12/1998 TOTAL DEPTH 10200 PERF. 7608 - 7683

08	1147	N	1099	-0-	-48	-0-	1082	3	17	9	N	15	182	1			18
09	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					18
10	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					18
11	1050	N	1033	-0-	-17	-0-	1033	3			N	-0-					18
12	1116	N	1105	-0-	-11	-0-	14	1	1091	3	N	-0-					18
01	1085	N	926	-0-	-159	-0-	14	1	912	3	N	-0-					18

CROSSLEY ESTATE WELL #: 3 RRCID -> 171539 COMPL. DATE 11/25/1998 TOTAL DEPTH 11100 PERF. 8110 - 8188

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAIR WELL #: 5 RRCID -> 172887 COMPL. DATE 02/19/1999 TOTAL DEPTH 7810 PERF. 7555 - 7625

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROYLES UNIT WELL #: 4959 RRCID -> 173554 COMPL. DATE 05/12/1999 TOTAL DEPTH 9800 PERF. 7498 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

BRADFORD, LYDIA -A- WELL #: 4810 RRCID -> 174240 COMPL. DATE 06/24/1999 TOTAL DEPTH 10000 PERF. 7520 - 7579

08	899	N	848	-0-	-51	-0-	848	3			N	-0-					53
09	846	N	846	-0-	-0-	-0-	846	3			N	-0-					53
10	868	N	813	-0-	-55	-0-	813	3			N	-0-					53
11	810	N	730	-0-	-80	-0-	730	3			N	-0-					53
12	868	N	733	-0-	-135	-0-	12	1	721	3	N	-0-					53
01	806	N	705	-0-	-101	-0-	12	1	693	3	N	-0-					53

BARTON TRUST WELL #: 1 RRCID -> 175046 COMPL. DATE 09/24/1999 TOTAL DEPTH 10825 PERF. 7744 - 7860

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON TRUST WELL #: 2379 RRCID -> 175190 COMPL. DATE 09/24/1999 TOTAL DEPTH 8100 PERF. 7830 - 7900

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2418 RRCID -> 175556 COMPL. DATE 11/29/1999 TOTAL DEPTH 8251 PERF. 7976 - 8026

08	806	N	791	-0-	-15	-0-	791	3			N	-0-					139
09	751	N	751	-0-	-0-	-0-	751	3			N	-0-					139
10	775	N	775	-0-	-0-	-0-	775	3			N	-0-					139
11	780	N	757	-0-	-23	-0-	757	3			N	-0-					139
12	778	N	778	-0-	-0-	-0-	13	1	765	3	N	-0-					139
*01	807	N	807	-0-	-0-	-0-	13	1	793	3	N	1	122	1			18
							1	9									

HAUSLER, LORAINE G. WELL #: 3366 RRCID -> 175557 COMPL. DATE 10/20/1999 TOTAL DEPTH 11200 PERF. 8219 - 8294

08	745	N	745	-0-	-0-	-0-	745	3			N	-0-					154
09	750	N	722	-0-	-28	-0-	722	3			N	-0-					154
10	744	N	716	-0-	-28	-0-	716	3			N	-0-					154
11	720	N	676	-0-	-44	-0-	676	3			N	-0-					154
12	744	N	727	-0-	-17	-0-	13	1	714	3	N	-0-					154
*01	730	N	730	-0-	-0-	-0-	13	1	683	3	N	31	164	1			21
							34	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. WELL #: 14 RRCID -> 175799 COMPL. DATE 06/28/1999 TOTAL DEPTH 9300 PERF. 7732 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	PIPER				WELL #: 3	RRCID -> 175996	COMPL. DATE 06/26/1999					TOTAL DEPTH 10350		PERF. 7779 - 7814			
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
	FREEMAN, ELODA ETAL				WELL #: 2333	RRCID -> 178536	COMPL. DATE 05/29/2000					TOTAL DEPTH 8400		PERF. 8170 - 8236			
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					30
09	240	N	160	-0-	-80	-0-	160	3			N	-0-					30
10	198	N	198	-0-	-0-	-0-	198	3			N	-0-					30
11	180	N	171	-0-	-9	-0-	171	3			N	-0-					30
12	195	N	195	-0-	-0-	-0-	13	1	182	3	N	-0-					30
01	186	N	181	-0-	-5	-0-	13	1	168	3	N	-0-					30
	BRADFORD				WELL #: 6775	RRCID -> 181882	COMPL. DATE 02/11/2001					TOTAL DEPTH 7750		PERF. 7576 - 7616			
08	1023	N	387	-0-	-636	-0-	387	3			N	-0-					45
09	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					45
10	1023	N	986	-0-	-37	-0-	986	3			N	-0-					45
11	910	N	910	-0-	-0-	-0-	910	3			N	-0-					45
12	1116	N	927	-0-	-189	-0-	13	1	914	3	N	-0-					45
01	992	N	918	-0-	-74	-0-	13	1	905	3	N	-0-					45
	BORN, ALEX -E-				WELL #: 5	RRCID -> 182382	COMPL. DATE 02/08/2001					TOTAL DEPTH 10003		PERF. 7440 - 7514			
08	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
09	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
10	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	12	1	282	3	N	-0-					-0-
*01	290	N	290	-0-	-0-	-0-	12	1	278	3	N	-0-					-0-
	HARRIS, MACK C.				WELL #: 3419	RRCID -> 182646	COMPL. DATE 03/30/2001					TOTAL DEPTH 8170		PERF. 7973 - 8079			
08	775	N	745	-0-	-30	-0-	745	3			N	-0-					48
09	750	N	745	-0-	-5	-0-	745	3			N	-0-					48
10	744	N	739	-0-	-5	-0-	739	3			N	-0-					48
11	759	N	759	-0-	-0-	-0-	753	3	6	9	N	5					53
12	775	N	750	-0-	-25	-0-	13	1	737	3	N	-0-					53
*01	750	N	750	-0-	-0-	-0-	13	1	737	3	N	-0-					53
	BARTON TRUST				WELL #: 3379	RRCID -> 182755	COMPL. DATE 04/04/2001					TOTAL DEPTH 8150		PERF. 7759 - 7827			
08	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					67
09	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					67
10	1147	N	1140	-0-	-7	-0-	1140	3			N	-0-					67
11	1170	N	1153	-0-	-17	-0-	1153	3			N	-0-					67
12	1203	N	1203	-0-	-0-	-0-	13	1	1190	3	N	-0-					67
*01	1197	N	1197	-0-	-0-	-0-	13	1	1184	3	N	-0-					67

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ABRAHAM, TOM WELL #: 4507 RRCID -> 183247 COMPL. DATE 03/16/2001 TOTAL DEPTH 8100 PERF. 7866 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	-0-	-0-	-217	-0-					N	-0-					43
09	0	N	-0-	-0-	-0-	-0-					N	-0-					43
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	535	N	535	-0-	-0-	-0-	13	1	522	3	N	-0-					43
*01	295	N	295	-0-	-0-	-0-	13	1	282	3	N	-0-					43

HARRIS, MACK C. WELL #: 2419 RRCID -> 183252 COMPL. DATE 03/03/2001 TOTAL DEPTH 8181 PERF. 8022 - 8052

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TUBB, GEORGE EARL WELL #: 3335 RRCID -> 183528 COMPL. DATE 03/14/2001 TOTAL DEPTH 8664 PERF. 8242 - 8307

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

SCHOENHALS, VALENTINE WELL #: 4456 RRCID -> 183620 COMPL. DATE 05/16/2001 TOTAL DEPTH 8350 PERF. 8072 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	508	-0-	-19	-0-	508	3			N	-0-					53
09	510	N	486	-0-	-24	-0-	486	3			N	-0-					53
10	496	N	494	-0-	-2	-0-	494	3			N	-0-					53
11	480	N	471	-0-	-9	-0-	471	3			N	-0-					53
12	521	N	521	-0-	-0-	-0-	13	1	508	3	N	-0-					53
*01	512	N	512	-0-	-0-	-0-	13	1	499	3	N	-0-					53

BARTON TRUST WELL #: 4379 RRCID -> 183626 COMPL. DATE 04/30/2001 TOTAL DEPTH 8160 PERF. 7832 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	338	-0-	-65	-0-	338	3			N	-0-					42
09	360	N	81	-0-	-279	-0-	81	3			N	-0-					42
10	403	N	-0-	-0-	-403	-0-					N	-0-					42
11	330	N	-0-	-0-	-330	-0-					N	-0-					42
12	93	N	-0-	-0-	-93	-0-					N	-0-					42
*01	669	N	669	-0-	-0-	-0-	7	1	662	3	N	-0-					42

SELL, KATIE ET AL WELL #: 1512 RRCID -> 184140 COMPL. DATE 05/24/2001 TOTAL DEPTH 10547 PERF. 7974 - 8024

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PORTER, JACK R. WELL #: 2380 RRCID -> 184264 COMPL. DATE 06/19/2001 TOTAL DEPTH 8150 PERF. 7820 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					28
09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					28
10	251	N	251	-0-	-0-	-0-	249	3	2	9	N	2					30
11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					30
12	260	N	260	-0-	-0-	-0-	13	1	247	3	N	-0-					30
*01	265	N	265	-0-	-0-	-0-	13	1	249	3	N	3					33
							3	9									

SCHOENHALS WELL #: 2508 RRCID -> 184499 COMPL. DATE 03/09/2001 TOTAL DEPTH 11900 PERF. 7866 - 7938

08	1209	N	992	-0-	-217	-0-	992	3			N	-0-					15
09	1140	N	968	-0-	-172	-0-	968	3			N	-0-					15
10	1832	N	1832	-0-	-0-	-0-	1832	3			N	-0-					15
11	2103	N	2103	-0-	-0-	-0-	2103	3			N	-0-					15
12	1256	N	1256	-0-	-0-	-0-	13	1	1243	3	N	-0-					15
01	1333	N	1043	-0-	-290	-0-	13	1	1030	3	N	-0-					15

WHEAT, JAMES ROLAND ET AL WELL #: 5455 RRCID -> 184654 COMPL. DATE 01/23/2001 TOTAL DEPTH 10750 PERF. 8067 - 8143

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIS, MACK C. WELL #: 4419 RRCID -> 185205 COMPL. DATE 08/10/2001 TOTAL DEPTH 8208 PERF. 7962 - 8011

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112

BRADFORD WELL #: 3775 RRCID -> 190178 COMPL. DATE 02/27/2003 TOTAL DEPTH 10200 PERF. 7572 - 9860

08	2397	N	2397	-0-	-0-	-0-	2397	3			N	-0-					112
09	2297	N	2297	-0-	-0-	-0-	2297	3			N	-0-					112
10	1797	N	1797	-0-	-0-	-0-	1797	3			N	-0-					112
11	1683	N	1683	-0-	-0-	-0-	1683	3			N	-0-					112
12	1631	N	1631	-0-	-0-	-0-	16	1	1615	3	N	-0-					112
*01	2446	N	2446	-0-	-0-	-0-	16	1	2430	3	N	-0-					112

BARTON, JAY D. ET AL "F" WELL #: 1 RRCID -> 191967 COMPL. DATE 11/01/2002 TOTAL DEPTH 10360 PERF. 7743 - 7806

08	645	N	645	-0-	-0-	-0-	601	3	44	9	N	40	158	1			22
09	600	N	592	-0-	-8	-0-	580	3	12	9	N	11					33
10	593	N	593	-0-	-0-	-0-	593	3			N	-0-					33
11	630	N	590	-0-	-40	-0-	568	3	22	9	N	20					53
12	620	N	602	-0-	-18	-0-	12	1	590	3	N	-0-					53
*01	595	N	595	-0-	-0-	-0-	12	1	583	3	N	-0-					53

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HARRIS, MACK C. WELL #: 1419 RRCID -> 192355 COMPL. DATE 05/23/2002 TOTAL DEPTH 11200 PERF. 8004 - 10367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1175	-0-	-220	-0-	1175	3			N	-0-					120
09	1230	N	897	-0-	-333	-0-	897	3			N	-0-					120
10	1395	N	908	-0-	-487	-0-	908	3			N	-0-					120
11	1912	N	1912	-0-	-0-	-0-	1912	3			N	-0-					120
12	1480	N	1480	-0-	-0-	-0-	26	1	1454	3	N	-0-					120
*01	1608	N	1608	-0-	-0-	-0-	26	1	1582	3	N	-0-					120

KLIEWER 891 WELL #: 6 RRCID -> 197404 COMPL. DATE 08/14/2003 TOTAL DEPTH N/A PERF. 7775 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	346	N	346	-0-	-0-	-0-	346	3			N	-0-					77
09	386	N	386	-0-	-0-	-0-	386	3			N	-0-	2	5			75
10	320	N	320	-0-	-0-	-0-	320	3			N	-0-					75
11	330	N	307	-0-	-23	-0-	307	3			N	-0-					75
12	403	N	312	-0-	-91	-0-	312	3			N	-0-					75
01	310	N	286	-0-	-24	-0-	286	3			N	-0-					75

BEAL, GEORGE E. ETAL WELL #: 2 RRCID -> 198366 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER 776 WELL #: 5 RRCID -> 198499 COMPL. DATE 09/30/2003 TOTAL DEPTH N/A PERF. 7865 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2033	-0-	-137	-0-	2033	3			N	-0-					205
09	2070	N	1874	-0-	-196	-0-	1872	3	2	9	N	2					207
10	2077	N	2026	-0-	-51	-0-	2026	3			N	-0-					207
11	1980	N	1909	-0-	-71	-0-	1901	3	8	9	N	7	181	1			33
12	1961	N	1961	-0-	-0-	-0-	1961	3			N	-0-					33
01	2015	N	1949	-0-	-66	-0-	1949	3			N	-0-					33

REDELSPERGER 900 WELL #: 6 RRCID -> 198515 COMPL. DATE 05/20/2005 TOTAL DEPTH 7598 PERF. 7676 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	902	N	902	-0-	-0-	-0-	892	3	10	9	N	9					174
09	855	N	855	-0-	-0-	-0-	855	3			N	-0-					174
10	186	N	-0-	-0-	-186	-0-					N	-0-					174
11	1526	N	1526	-0-	-0-	-0-	1436	3	90	9	N	82	164	1			92
12	1092	N	1092	-0-	-0-	-0-	12	1	1080	3	N	-0-					92
*01	1589	N	1589	-0-	-0-	-0-	12	1	1577	3	N	-0-					92

MANDALEK 867 WELL #: 4 RRCID -> 198562 COMPL. DATE 09/12/2003 TOTAL DEPTH N/A PERF. 7775 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1808	N	1808	-0-	-0-	-0-	1808	3			N	-0-					99
09	1710	N	1707	-0-	-3	-0-	1693	3	14	9	N	13					112
10	1767	N	1687	-0-	-80	-0-	1687	3			N	-0-					112
11	1710	N	1602	-0-	-108	-0-	1602	3			N	-0-					112
12	1767	N	1636	-0-	-131	-0-	12	1	1615	3	N	8					120
							9	9									
01	1674	N	1613	-0-	-61	-0-	12	1	1601	3	N	-0-					120

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
AKERS, I.A. "B" WELL #: 1 RRCID -> 199371 COMPL. DATE 02/01/2004 TOTAL DEPTH 7667 PERF. 7562 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	553	-0-	-5	-0-	553	3			N	-0-					112
09	570	N	531	-0-	-39	-0-	531	3			N	-0-					112
10	558	N	506	-0-	-52	-0-	506	3			N	-0-					112
11	540	N	452	-0-	-88	-0-	443	3	9	9	N	8					120
12	558	N	473	-0-	-85	-0-	12	1	461	3	N	-0-					120
01	496	N	495	-0-	-1	-0-	12	1	483	3	N	-0-					120

SCHOENHALS 861 WELL #: 6 RRCID -> 199468 COMPL. DATE 10/29/2003 TOTAL DEPTH N/A PERF. 7800 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					64
09	0	N	-0-	-0-	-0-	-0-					N	-0-					64
10	0	N	-0-	-0-	-0-	-0-					N	-0-					64
11	0	N	-0-	-0-	-0-	-0-					N	-0-					64
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					64
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64

FAIR WELL #: 6724 RRCID -> 199568 COMPL. DATE 11/29/2003 TOTAL DEPTH N/A PERF. 8032 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1940	N	1940	-0-	-0-	-0-	1917	3	23	9	N	21					59
09	1748	N	1748	-0-	-0-	-0-	1748	3			N	-0-					59
10	1497	N	1497	-0-	-0-	-0-	1497	3			N	-0-					59
11	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					59
12	1259	N	1259	-0-	-0-	-0-	14	1	1245	3	N	-0-					59
*01	1788	N	1788	-0-	-0-	-0-	14	1	1774	3	N	-0-					59

MILLER -B- WELL #: 6778 RRCID -> 199579 COMPL. DATE 12/31/2003 TOTAL DEPTH N/A PERF. 8009 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1599	N	1599	-0-	-0-	-0-	1577	3	22	9	N	20					235
09	1521	N	1521	-0-	-0-	-0-	1521	3			N	-0-					235
10	1612	N	1418	-0-	-194	-0-	1414	3	4	9	N	4					239
11	1560	N	1163	-0-	-397	-0-	1163	3			N	-0-					239
12	1609	N	1609	-0-	-0-	-0-	13	1	1419	3	N	161	183	1			217
							177	9									
01	1426	N	1369	-0-	-57	-0-	13	1	1352	3	N	4					221
							4	9									

PARKS 719 WELL #: 3 RRCID -> 200235 COMPL. DATE 01/14/2004 TOTAL DEPTH 9108 PERF. 8059 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1008	-0-	-232	-0-	1008	3			N	-0-					140
09	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					140
10	1085	N	1054	-0-	-31	-0-	1054	3			N	-0-					140
11	990	N	949	-0-	-41	-0-	949	3			N	-0-					140
12	1085	N	1043	-0-	-42	-0-	13	1	1030	3	N	-0-					140
01	1054	N	1002	-0-	-52	-0-	13	1	989	3	N	-0-					140

SCHULTZ "A" WELL #: 6772 RRCID -> 201078 COMPL. DATE 05/20/2004 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1507	-0-	-12	-0-	1507	3			N	-0-					165
09	1470	N	1446	-0-	-24	-0-	1446	3			N	-0-					165
10	1550	N	1421	-0-	-129	-0-	1421	3			N	-0-					165
11	1470	N	1444	-0-	-26	-0-	1444	3			N	-0-					165
12	1520	N	1520	-0-	-0-	-0-	13	1	1507	3	N	-0-					165
*01	1465	N	1465	-0-	-0-	-0-	13	1	1452	3	N	-0-					165

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX 886 WELL #: 5 RRCID -> 201116 COMPL. DATE 01/28/2004 TOTAL DEPTH 7513 PERF. 7678 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2084	-0-	-117	-0-	2073	3	11	9	N	10					94
09	2160	N	1927	-0-	-233	-0-	1927	3			N	-0-					94
10	2205	N	2205	-0-	-0-	-0-	2205	3			N	-0-					94
11	2010	N	1964	-0-	-46	-0-	1964	3			N	-0-					94
12	2020	N	2020	-0-	-0-	-0-	12	1	2008	3	N	-0-					94
01	2201	N	2048	-0-	-153	-0-	12	1	2036	3	N	-0-					94

BORN, ALEX "E" WELL #: 6862 RRCID -> 201549 COMPL. DATE 02/29/2004 TOTAL DEPTH 9671 PERF. 8057 - 9671

08	1054	N	984	-0-	-70	-0-	984	3			N	-0-					12
09	955	N	955	-0-	-0-	-0-	955	3			N	-0-					12
10	989	N	989	-0-	-0-	-0-	989	3			N	-0-					12
11	960	N	924	-0-	-36	-0-	924	3			N	-0-					12
12	992	N	953	-0-	-39	-0-	12	1	941	3	N	-0-					12
01	992	N	964	-0-	-28	-0-	12	1	952	3	N	-0-					12

BRADFORD -C- WELL #: 6723 RRCID -> 202523 COMPL. DATE 01/28/2004 TOTAL DEPTH 7763 PERF. 7660 - 8206

08	0	N	-0-	-0-	-0-	-0-					N	-0-					90
09	0	N	-0-	-0-	-0-	-0-					N	-0-					90
10	0	N	-0-	-0-	-0-	-0-					N	-0-					90
11	0	N	-0-	-0-	-0-	-0-					N	-0-					90
12	0	N	-0-	-0-	-0-	-0-					N	-0-					90
01	0	N	-0-	-0-	-0-	-0-					N	-0-					90

PIPER 776 WELL #: 6 RRCID -> 202533 COMPL. DATE 05/04/2004 TOTAL DEPTH 7635 PERF. 7740 - 9382

08	2309	N	2309	-0-	-0-	-0-	2309	3			N	-0-					72
09	2362	N	2362	-0-	-0-	-0-	2362	3			N	-0-	2	5			70
10	2767	N	2767	-0-	-0-	-0-	2767	3			N	-0-					70
11	2900	N	2900	-0-	-0-	-0-	2898	3	2	9	N	2					72
12	2902	N	2902	-0-	-0-	-0-	13	1	2889	3	N	-0-					72
*01	2391	N	2391	-0-	-0-	-0-	13	1	2378	3	N	-0-					72

BRADFORD, LYDIA WELL #: 7811 RRCID -> 202535 COMPL. DATE 05/02/2004 TOTAL DEPTH 7526 PERF. 7851 - 9374

08	868	N	469	-0-	-399	-0-	469	3			N	-0-					57
09	519	N	519	-0-	-0-	-0-	519	3			N	-0-					57
10	1116	N	335	-0-	-781	-0-	335	3			N	-0-					57
11	450	N	166	-0-	-284	-0-	166	3			N	-0-					57
12	527	N	12	-0-	-515	-0-	12	1			N	-0-					57
01	341	N	12	-0-	-329	-0-	12	1			N	-0-					57

PIPER, OLA O WELL #: 22 RRCID -> 202818 COMPL. DATE 03/31/2004 TOTAL DEPTH 7684 PERF. 8278 - 9979

08	1054	N	952	-0-	-102	-0-	952	3			N	-0-					132
09	1032	N	1032	-0-	-0-	-0-	1010	3	22	9	N	20					152
10	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					152
11	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					152
12	1054	N	1019	-0-	-35	-0-	13	1	1006	3	N	-0-					152
01	1085	N	1000	-0-	-85	-0-	13	1	987	3	N	-0-					152

BRADFORD, LYDIA 'A' WELL #: 6810 RRCID -> 202903 COMPL. DATE 04/24/2004 TOTAL DEPTH 7545 PERF. 8069 - 9650

08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
09	13	N	13	-0-	-0-	-0-	13	3			N	-0-					30
10	137	N	137	-0-	-0-	-0-	137	3			N	-0-					30
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					30
12	177	N	177	-0-	-0-	-0-	12	1	165	3	N	-0-					30
*01	172	N	172	-0-	-0-	-0-	12	1	160	3	N	-0-					30

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MARTIN, J. B. WELL #: 6809 RRCID -> 202904 COMPL. DATE 05/14/2004 TOTAL DEPTH 7638 PERF. 7933 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2040	N	2040	-0-	-0-	-0-	2029	3	11	9	N	10					87
09	2180	N	2180	-0-	-0-	-0-	2180	3			N	-0-					87
10	2243	N	2243	-0-	-0-	-0-	2243	3			N	-0-					87
11	2016	N	2016	-0-	-0-	-0-	2016	3			N	-0-					87
12	2263	N	2237	-0-	-26	-0-	13	1	2204	3	N	18					105
							20	9									
01	2232	N	2178	-0-	-54	-0-	13	1	2165	3	N	-0-					105

SCHOENHALS, VALENTINE "A" WELL #: 5457 RRCID -> 202905 COMPL. DATE 05/15/2004 TOTAL DEPTH 8083 PERF. 8513 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1236	N	1236	-0-	-0-	-0-	82	1	1154	3	N	-0-					38
09	1330	N	1330	-0-	-0-	-0-	79	1	1251	3	N	-0-					38
10	1209	N	271	-0-	-938	-0-	82	1	189	3	N	-0-					38
11	1200	N	664	-0-	-536	-0-	664	3			N	-0-					38
12	1638	N	1638	-0-	-0-	-0-	13	1	1625	3	N	-0-					38
*01	1195	N	1195	-0-	-0-	-0-	13	1	1182	3	N	-0-					38

BORN, ALEX ET AL WELL #: 4373 RRCID -> 202908 COMPL. DATE 04/06/2004 TOTAL DEPTH 8060 PERF. 8438 - 9463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1203	-0-	-161	-0-	1203	3			N	-0-					79
09	1230	N	1105	-0-	-125	-0-	1105	3			N	-0-					79
10	1209	N	1126	-0-	-83	-0-	1126	3			N	-0-					79
11	1170	N	1067	-0-	-103	-0-	1067	3			N	-0-					79
12	1147	N	1102	-0-	-45	-0-	12	1	1090	3	N	-0-					79
01	1116	N	1083	-0-	-33	-0-	12	1	1071	3	N	-0-					79

OLA WELL #: 9721 RRCID -> 203965 COMPL. DATE 06/04/2004 TOTAL DEPTH 7658 PERF. 8174 - 9601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	930	-0-	-0-	-0-	879	3	51	9	N	46					252
09	900	N	555	-0-	-345	-0-	537	3	18	9	N	16	197	1			71
10	930	N	340	-0-	-590	-0-	340	3			N	-0-					71
11	900	N	126	-0-	-774	-0-	126	3			N	-0-					71
12	589	N	222	-0-	-367	-0-	14	1	208	3	N	-0-					71
*01	411	N	411	-0-	-0-	-0-	14	1	397	3	N	-0-					71

BEAL, GEORGE E. ET AL WELL #: 5377 RRCID -> 204077 COMPL. DATE 06/10/2004 TOTAL DEPTH 7951 PERF. 8069 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					102
09	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					102
10	1147	N	266	-0-	-881	-0-	266	3			N	-0-					102
11	1140	N	292	-0-	-848	-0-	292	3			N	-0-					102
12	1085	N	85	-0-	-1000	-0-	13	1	72	3	N	-0-					102
*01	819	N	819	-0-	-0-	-0-	13	1	806	3	N	-0-					102

MILLER -B- WELL #: 7778 RRCID -> 204078 COMPL. DATE 07/21/2004 TOTAL DEPTH 7683 PERF. 8154 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2763	N	2763	-0-	-0-	-0-	2655	3	108	9	N	98					387
09	2744	N	2744	-0-	-0-	-0-	2586	3	158	9	N	144	177	1			354
10	3069	N	1840	-0-	-1229	-0-	1779	3	61	9	N	55	179	1			230
11	2670	N	1220	-0-	-1450	-0-	1220	3			N	-0-					230
12	2974	N	2974	-0-	-0-	-0-	13	1	2961	3	N	-0-					230
*01	2778	N	2778	-0-	-0-	-0-	13	1	2765	3	N	-0-					230

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, VICTOR ET AL WELL #: 5807 RRCID -> 204079 COMPL. DATE 04/11/2004 TOTAL DEPTH 7645 PERF. 8048 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2251	N	2251	-0-	-0-	-0-	82	1	2169	3	N	-0-					132
09	2318	N	2318	-0-	-0-	-0-	79	1	2239	3	N	-0-					132
10	2066	N	2066	-0-	-0-	-0-	82	1	1984	3	N	-0-					132
11	1650	N	1515	-0-	-135	-0-	79	1	1436	3	N	-0-					132
12	1898	N	1898	-0-	-0-	-0-	94	1	1804	3	N	-0-					132
*01	2103	N	2103	-0-	-0-	-0-	94	1	1981	3	N	25					157
							28	9									

BRADFORD, LYDIA -D- WELL #: 5812 RRCID -> 204080 COMPL. DATE 07/12/2004 TOTAL DEPTH 7585 PERF. 7964 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					10
09	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					10
10	296	N	296	-0-	-0-	-0-	267	3	29	4	N	-0-					10
11	1350	N	928	-0-	-422	-0-	928	3			N	-0-					10
12	1054	N	578	-0-	-476	-0-	12	1	566	3	N	-0-					10
*01	1213	N	1213	-0-	-0-	-0-	13	1	1200	3	N	-0-					10

AKERS, ALICE VIVIAN WELL #: 2513 RRCID -> 204081 COMPL. DATE 07/28/2004 TOTAL DEPTH 8021 PERF. 8308 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1265	-0-	-68	-0-	1265	3			N	-0-					77
09	1260	N	1218	-0-	-42	-0-	1218	3			N	-0-					77
10	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					77
11	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					77
12	1271	N	1253	-0-	-18	-0-	14	1	1239	3	N	-0-					77
*01	1311	N	1311	-0-	-0-	-0-	14	1	1297	3	N	-0-					77

REDELSPERGER 892 WELL #: 5 RRCID -> 204103 COMPL. DATE 08/12/2004 TOTAL DEPTH 7585 PERF. 7865 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3409	X	3409	-0-	-0-	-0-	82	1	3239	2	N	80					111
							88	9									
09	3006	X	3006	-0-	-0-	-0-	79	1	2927	2	N	-0-					111
10	1054	X	680	-0-	-374	-0-	82	1	598	2	N	-0-					111
11	1020	X	331	-0-	-689	-0-	79	1	252	2	N	-0-	1	5			110
12	2879	X	2879	-0-	-0-	-0-	95	1	2784	2	N	-0-					110
*01	3342	X	3342	-0-	-0-	-0-	95	1	3247	2	N	-0-					110

SCHOENHALS 861 WELL #: 7 RRCID -> 204109 COMPL. DATE 07/28/2004 TOTAL DEPTH 7543 PERF. 7620 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX "B" WELL #: 6 RRCID -> 204112 COMPL. DATE 04/19/2004 TOTAL DEPTH 7528 PERF. 7830 - 9722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1384	-0-	-11	-0-	1384	3			N	-0-					82
09	1410	N	1409	-0-	-1	-0-	1387	3	22	9	N	20					102
10	1395	N	1308	-0-	-87	-0-	1308	3			N	-0-					102
11	1350	N	1122	-0-	-228	-0-	1102	3	20	9	N	18					120
12	1457	N	306	-0-	-1151	-0-	12	1	294	3	N	-0-					120
01	1302	N	315	-0-	-987	-0-	12	1	303	3	N	-0-					120

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KLIEWER 891 WELL #: 7 RRCID -> 204116 COMPL. DATE 06/17/2004 TOTAL DEPTH 7558 PERF. 7830 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERS, OLIVER N. "B" WELL #: 5462 RRCID -> 204130 COMPL. DATE 06/09/2004 TOTAL DEPTH 8052 PERF. 8124 - 9913

08	908	N	908	-0-	-0-	-0-	908	3			N	-0-					115
09	955	N	955	-0-	-0-	-0-	955	3			N	-0-					115
10	968	N	968	-0-	-0-	-0-	968	3			N	-0-					115
11	871	N	871	-0-	-0-	-0-	871	3			N	-0-					115
12	1047	N	1047	-0-	-0-	-0-	13	1	1034	3	N	-0-					115
01	961	N	366	-0-	-595	-0-	13	1	353	3	N	-0-					115

ANTHONY, ANITA B. ET AL WELL #: 5372 RRCID -> 204156 COMPL. DATE 06/14/2004 TOTAL DEPTH 8169 PERF. 8500 - 9803

08	974	N	974	-0-	-0-	-0-	950	3	24	9	N	22					42
09	941	N	941	-0-	-0-	-0-	941	3			N	-0-					42
10	961	N	933	-0-	-28	-0-	933	3			N	-0-					42
11	930	N	868	-0-	-62	-0-	868	3			N	-0-					42
12	1016	N	1016	-0-	-0-	-0-	12	1	925	3	N	72					114
							79	9									
01	930	N	890	-0-	-40	-0-	12	1	878	3	N	-0-					114

WILLENE 376 WELL #: 5 RRCID -> 204384 COMPL. DATE 06/23/2004 TOTAL DEPTH 7942 PERF. 8080 - 9882

08	1944	N	1944	-0-	-0-	-0-	1944	3			N	-0-					180
09	1932	N	1932	-0-	-0-	-0-	1932	3			N	-0-					180
10	1984	N	1781	-0-	-203	-0-	1781	3			N	-0-					180
11	1890	N	1709	-0-	-181	-0-	1709	3			N	-0-					180
12	1984	N	1781	-0-	-203	-0-	13	1	1768	3	N	-0-					180
01	1767	N	1686	-0-	-81	-0-	13	1	1656	3	N	15					195
							17	9									

PIPER -B- WELL #: 3777 RRCID -> 204387 COMPL. DATE 04/22/2004 TOTAL DEPTH 7637 PERF. 7992 - 9552

08	434	N	205	-0-	-229	-0-	205	3			N	-0-					167
09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					167
10	124	N	41	-0-	-83	-0-	41	3			N	-0-					167
11	210	N	-0-	-0-	-210	-0-					N	-0-					167
12	297	N	297	-0-	-0-	-0-	8	1	289	3	N	-0-					167
*01	230	N	230	-0-	-0-	-0-	13	1	217	3	N	-0-					167

BARTON TRUST 379 WELL #: 5H RRCID -> 204564 COMPL. DATE 08/12/2004 TOTAL DEPTH 7908 PERF. 8139 - 9702

08	9	N	-0-	-0-	-9	-0-					N	-0-					97
09	0	N	-0-	-0-	-0-	-0-					N	-0-					97
10	0	N	-0-	-0-	-0-	-0-					N	-0-					97
11	0	N	-0-	-0-	-0-	-0-					N	-0-					97
12	0	N	-0-	-0-	-0-	-0-					N	-0-					97
01	0	N	-0-	-0-	-0-	-0-					N	-0-					97

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BLACKMORE 367 WELL #: 5 RRCID -> 204565 COMPL. DATE 09/01/2004 TOTAL DEPTH 8300 PERF. 8605 - 9727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1438	N	1438	-0-	-0-	-0-	1438	3			N	-0-					152
09	1410	N	1388	-0-	-22	-0-	1388	3			N	-0-					152
10	1457	N	1366	-0-	-91	-0-	1357	3	9	9	N	8					160
11	1380	N	1112	-0-	-268	-0-	1112	3			N	-0-					160
12	1426	N	1343	-0-	-83	-0-	1343	3			N	-0-					160
*01	1480	N	1480	-0-	-0-	-0-	1326	3	154	9	N	140	140	1			160

GINTER, MARTHA WELL #: 7458 RRCID -> 204566 COMPL. DATE 03/10/2004 TOTAL DEPTH 7999 PERF. 8457 - 9516

08	1271	N	1057	-0-	-214	-0-	1057	3			N	-0-					17
09	1260	N	969	-0-	-291	-0-	969	3			N	-0-					17
10	1147	N	966	-0-	-181	-0-	966	3			N	-0-					17
11	1020	N	894	-0-	-126	-0-	894	3			N	-0-					17
12	992	N	917	-0-	-75	-0-	13	1	904	3	N	-0-					17
01	961	N	884	-0-	-77	-0-	13	1	871	3	N	-0-					17

HERRON 869 WELL #: 5 RRCID -> 204572 COMPL. DATE 07/20/2004 TOTAL DEPTH 7627 PERF. 8040 - 8882

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 900 WELL #: 7 RRCID -> 204610 COMPL. DATE 08/11/2004 TOTAL DEPTH 7576 PERF. 8000 - 10142

08	1178	N	1142	-0-	-36	-0-	1125	3	17	9	N	15					47
09	3000	N	3023	-0-	23	23	3023	3			N	-0-					47
10	1702	N	1679	-0-	-23	-0-	1670	3	9	9	N	8					55
11	1110	N	844	-0-	-266	-0-	844	3			N	-0-					55
12	1426	X	950	-0-	-476	-0-	13	1	937	3	N	-0-					55
01	1426	X	925	-0-	-501	-0-	13	1	912	3	N	-0-					55

PEERY, HOLLENE ET AL "A" WELL #: 5374 RRCID -> 204614 COMPL. DATE 09/07/2004 TOTAL DEPTH 8036 PERF. 8372 - 9882

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASSELL, JOHN R WELL #: 8771 RRCID -> 204861 COMPL. DATE 09/09/2004 TOTAL DEPTH 7537 PERF. 7700 - 9482

08	3479	X	3479	-0-	-0-	-0-	3479	3			N	-0-					28
09	3240	X	1292	-0-	-1948	-0-	1292	3			N	-0-					28
10	4367	X	4367	-0-	-0-	-0-	4367	3			N	-0-					28
11	3942	X	3942	-0-	-0-	-0-	3942	3			N	-0-					28
12	3921	X	3921	-0-	-0-	-0-	3921	3			N	-0-					28
*01	3944	X	3944	-0-	-0-	-0-	3944	3			N	-0-					28

PARKER WELL #: 3421 RRCID -> 204907 COMPL. DATE 08/17/2012 TOTAL DEPTH 8027 PERF. 8400 - 9768

08	1612	N	1582	-0-	-30	-0-	1582	3			N	-0-					84
09	1616	N	1616	-0-	-0-	-0-	1616	3			N	-0-					84
10	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					84
11	1530	N	1486	-0-	-44	-0-	1486	3			N	-0-					84
12	1674	N	1592	-0-	-82	-0-	13	1	1579	3	N	-0-					84
01	1581	N	1557	-0-	-24	-0-	13	1	1544	3	N	-0-					84

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FAIR WELL #: 8724 RRCID -> 204908 COMPL. DATE 09/13/2004 TOTAL DEPTH 7599 PERF. 7963 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE C.C. WELL #: 9 RRCID -> 204918 COMPL. DATE 04/15/2004 TOTAL DEPTH 7500 PERF. 7630 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE 767 WELL #: 7 RRCID -> 204919 COMPL. DATE 08/06/2011 TOTAL DEPTH 7379 PERF. 7580 - 9602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	780	-0-	-956	-0-	780	3			N	-0-					42
09	930	N	738	-0-	-192	-0-	738	3			N	-0-					42
10	2126	N	2126	-0-	-0-	-0-	2104	3	22	9	N	20					62
11	2030	N	2030	-0-	-0-	-0-	2006	3	24	9	N	22					84
12	1590	N	1590	-0-	-0-	-0-	14	1	1576	3	N	-0-					84
01	2139	N	1951	-0-	-188	-0-	14	1	1898	3	N	35					119
							39	9									

GINTER, MARTHA WELL #: 8458 RRCID -> 204924 COMPL. DATE 09/21/2004 TOTAL DEPTH 8036 PERF. 8264 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAURIE "B" WELL #: 2 RRCID -> 204945 COMPL. DATE 11/01/2004 TOTAL DEPTH 9600 PERF. 7558 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	412	N	412	-0-	-0-	-0-	412	3			N	-0-					165
09	420	N	417	-0-	-3	-0-	404	3	13	9	N	12					177
10	465	N	426	-0-	-39	-0-	426	3			N	-0-					177
11	436	N	436	-0-	-0-	-0-	410	3	26	9	N	24	183	1			18
12	434	N	425	-0-	-9	-0-	425	3			N	-0-					18
01	434	N	423	-0-	-11	-0-	423	3			N	-0-					18

TUBB, GEORGE EARL "B" WELL #: 4370 RRCID -> 205328 COMPL. DATE 07/12/2004 TOTAL DEPTH 8200 PERF. 8706 - 9426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

REDELSPERGER 892 WELL #: 6H RRCID -> 206740 COMPL. DATE 11/09/2004 TOTAL DEPTH 7593 PERF. 7710 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3404	X	3404	-0-	-0-	-0-	114	1	3288	2	N	2					129
							2	9									
09	3378	X	3378	-0-	-0-	-0-	111	1	3267	2	N	-0-					129
10	3362	X	3362	-0-	-0-	-0-	114	1	3248	2	N	-0-					129
11	3268	X	3268	-0-	-0-	-0-	111	1	3140	2	N	15					144
							17	9									
12	2852	X	2255	-0-	-597	-0-	127	1	2128	2	N	-0-					144
*01	3394	X	3394	-0-	-0-	-0-	127	1	3267	2	N	-0-					144

BLACKMORE 367 WELL #: 4 RRCID -> 207666 COMPL. DATE 04/18/2004 TOTAL DEPTH 8350 PERF. 8630 - 9942

08	1933	N	1933	-0-	-0-	-0-	1933	3			N	-0-					72
09	1895	N	1895	-0-	-0-	-0-	1895	3			N	-0-					72
10	1953	N	1944	-0-	-9	-0-	1944	3			N	-0-					72
11	1860	N	1788	-0-	-72	-0-	1788	3			N	-0-					72
12	1966	N	1966	-0-	-0-	-0-	1966	3			N	-0-					72
01	1953	N	1930	-0-	-23	-0-	1930	3			N	-0-					72

BRADFORD, LYDIA -D- WELL #: 6812 RRCID -> 208109 COMPL. DATE 01/18/2005 TOTAL DEPTH 7561 PERF. 7914 - 9387

08	992	N	926	-0-	-66	-0-	926	3			N	-0-					115
09	919	N	919	-0-	-0-	-0-	919	3			N	-0-					115
10	963	N	963	-0-	-0-	-0-	963	3			N	-0-					115
11	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					115
12	961	N	597	-0-	-364	-0-	13	1	584	3	N	-0-					115
*01	1212	N	1212	-0-	-0-	-0-	13	1	1199	3	N	-0-					115

BARTON TRUST 379 WELL #: 6H RRCID -> 208319 COMPL. DATE 12/21/2004 TOTAL DEPTH 7905 PERF. 8080 - 9742

08	1054	N	1043	-0-	-11	-0-	1043	3			N	-0-					132
09	1016	N	1016	-0-	-0-	-0-	994	3	22	9	N	20					152
10	1054	N	1003	-0-	-51	-0-	1003	3			N	-0-					152
11	1020	N	968	-0-	-52	-0-	968	3			N	-0-					152
12	1054	N	1000	-0-	-54	-0-	13	1	981	3	N	5	131	1			26
							6	9									
*01	1001	N	1001	-0-	-0-	-0-	13	1	988	3	N	-0-					26

WILLENE 376 WELL #: 6 H RRCID -> 208922 COMPL. DATE 02/14/2005 TOTAL DEPTH 8037 PERF. 8260 - 9982

08	1116	N	943	-0-	-173	-0-	943	3			N	-0-					49
09	1050	N	913	-0-	-137	-0-	913	3			N	-0-					49
10	1054	N	996	-0-	-58	-0-	973	3	23	9	N	21					70
11	900	N	553	-0-	-347	-0-	553	3			N	-0-					70
12	930	N	523	-0-	-407	-0-	13	1	510	3	N	-0-					70
01	992	N	478	-0-	-514	-0-	13	1	465	3	N	-0-					70

KOCH-LITTLE WELL #: 6779 RRCID -> 208984 COMPL. DATE 02/25/2005 TOTAL DEPTH 7742 PERF. 8191 - 8748

08	782	N	782	-0-	-0-	-0-	782	3			N	-0-					209
09	1292	N	1292	-0-	-0-	-0-	1184	3	108	9	N	98					307
10	944	N	944	-0-	-0-	-0-	944	3			N	-0-					307
11	829	N	829	-0-	-0-	-0-	829	3			N	-0-					307
12	1302	N	837	-0-	-465	-0-	12	1	767	3	N	53	190	1			170
							58	9									
01	930	N	853	-0-	-77	-0-	12	1	817	3	N	22					192
							24	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PEIL, JOHN WELL #: 6864 RRCID -> 208986 COMPL. DATE 12/17/2004 TOTAL DEPTH 7581 PERF. 7866 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1463	N	1463	-0-	-0-	-0-	1451	3	12	9	N	11					115
09	1440	N	1406	-0-	-34	-0-	1393	3	13	9	N	12					127
10	1488	N	1400	-0-	-88	-0-	1400	3			N	-0-					127
11	1410	N	1336	-0-	-74	-0-	1336	3			N	-0-					127
12	1457	N	1377	-0-	-80	-0-	13	1	1364	3	N	-0-					127
01	1395	N	1094	-0-	-301	-0-	13	1	1081	3	N	-0-					127

WASSELL, JOHN R. "A" WELL #: 6814 RRCID -> 208987 COMPL. DATE 02/28/2005 TOTAL DEPTH 7542 PERF. 7781 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					195
09	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					195
10	1060	N	1060	-0-	-0-	-0-	1059	3	1	9	N	1	2	5			194
11	1020	N	1017	-0-	-3	-0-	1017	3			N	-0-					194
12	1076	N	1076	-0-	-0-	-0-	13	1	1063	3	N	-0-					194
*01	1109	N	1109	-0-	-0-	-0-	13	1	1043	3	N	48					242
							53	9									

BEAL, GEORGE E. ET AL WELL #: 6377 RRCID -> 208988 COMPL. DATE 02/04/2005 TOTAL DEPTH 7970 PERF. 8097 - 9611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	764	N	764	-0-	-0-	-0-	764	3			N	-0-					45
09	743	N	743	-0-	-0-	-0-	743	3			N	-0-					45
10	651	N	626	-0-	-25	-0-	626	3			N	-0-					45
11	750	N	536	-0-	-214	-0-	536	3			N	-0-					45
12	775	N	287	-0-	-488	-0-	13	1	274	3	N	-0-					45
01	620	N	219	-0-	-401	-0-	13	1	206	3	N	-0-					45

BORN, ALEX ET AL WELL #: 5373 RRCID -> 208989 COMPL. DATE 10/28/2004 TOTAL DEPTH 8119 PERF. 8228 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	155	-0-	-465	-0-	155	3			N	-0-					10
09	330	N	115	-0-	-215	-0-	115	3			N	-0-					10
10	434	N	138	-0-	-296	-0-	138	3			N	-0-					10
11	150	N	-0-	-0-	-150	-0-					N	-0-					10
12	124	N	16	-0-	-108	-0-	13	1	3	3	N	-0-					10
01	124	N	31	-0-	-93	-0-	13	1	18	3	N	-0-					10

PEERY 375 WELL #: 4H RRCID -> 209605 COMPL. DATE 02/12/2005 TOTAL DEPTH 7988 PERF. 8285 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1959	N	1959	-0-	-0-	-0-	1959	3			N	-0-					65
09	1912	N	1912	-0-	-0-	-0-	1912	3			N	-0-					65
10	1923	N	1923	-0-	-0-	-0-	1923	3			N	-0-					65
11	1842	N	1842	-0-	-0-	-0-	1842	3			N	-0-					65
12	1889	N	1889	-0-	-0-	-0-	1889	3			N	-0-					65
*01	1863	N	1863	-0-	-0-	-0-	1863	3			N	-0-					65

PEERY 375 WELL #: 5H RRCID -> 209606 COMPL. DATE 04/26/2005 TOTAL DEPTH 7980 PERF. 8170 - 9775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					120
09	1140	N	1140	-0-	-0-	-0-	1140	3			N	-0-					120
10	1178	N	1149	-0-	-29	-0-	1149	3			N	-0-					120
11	1140	N	1084	-0-	-56	-0-	1084	3			N	-0-					120
12	1178	N	1138	-0-	-40	-0-	13	1	1125	3	N	-0-					120
01	1147	N	1125	-0-	-22	-0-	13	1	1112	3	N	-0-					120

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX "A" WELL #: 4888 RRCID -> 210550 COMPL. DATE 03/11/2005 TOTAL DEPTH 7890 PERF. 7793 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3161	X	3161	-0-	-0-	-0-	3161	3			N	-0-					346
09	2989	X	2989	-0-	-0-	-0-	2989	3			N	-0-	22	5			324
10	2988	X	2988	-0-	-0-	-0-	2988	3			N	-0-					324
11	2764	X	2764	-0-	-0-	-0-	2764	3			N	-0-					324
12	2635	X	2617	-0-	-18	-0-	12	1	2605	3	N	-0-					324
*01	2713	X	2713	-0-	-0-	-0-	12	1	2701	3	N	-0-					324

HAUSLER, LORAINE G WELL #: 4366 RRCID -> 210551 COMPL. DATE 04/01/2005 TOTAL DEPTH 8306 PERF. 8569 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	925	-0-	-191	-0-	925	3			N	-0-					195
09	1020	N	853	-0-	-167	-0-	853	3			N	-0-					195
10	992	N	733	-0-	-259	-0-	733	3			N	-0-					195
11	900	N	770	-0-	-130	-0-	770	3			N	-0-	43	5			152
12	868	N	713	-0-	-155	-0-	13	1	700	3	N	-0-					152
01	744	N	726	-0-	-18	-0-	13	1	713	3	N	-0-					152

SCHULTZ "A" WELL #: 7772 RRCID -> 210865 COMPL. DATE 05/09/2005 TOTAL DEPTH 7535 PERF. 7782 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1553	-0-	-90	-0-	1553	3			N	-0-					64
09	1530	N	1514	-0-	-16	-0-	1514	3			N	-0-					64
10	1550	N	1526	-0-	-24	-0-	1526	3			N	-0-					64
11	1500	N	1485	-0-	-15	-0-	1485	3			N	-0-					64
12	1550	N	1536	-0-	-14	-0-	13	1	1523	3	N	-0-					64
*01	1610	N	1610	-0-	-0-	-0-	13	1	1597	3	N	-0-					64

BRADFORD, LYDIA -D- WELL #: 7812 RRCID -> 210869 COMPL. DATE 06/30/2005 TOTAL DEPTH 7578 PERF. 8135 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					48
09	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					48
10	1232	N	1232	-0-	-0-	-0-	1189	3	43	9	N	39					87
11	1140	N	1123	-0-	-17	-0-	1123	3			N	-0-					87
12	1178	N	888	-0-	-290	-0-	13	1	875	3	N	-0-					87
01	1178	N	1005	-0-	-173	-0-	13	1	979	3	N	12					99
							13	9									

FAIR WELL #: 7724 RRCID -> 211791 COMPL. DATE 06/08/2005 TOTAL DEPTH 7611 PERF. 7901 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	483	N	483	-0-	-0-	-0-	483	3			N	-0-					43
09	479	N	479	-0-	-0-	-0-	479	3			N	-0-					43
10	520	N	520	-0-	-0-	-0-	520	3			N	-0-					43
11	494	N	494	-0-	-0-	-0-	494	3			N	-0-					43
12	535	N	535	-0-	-0-	-0-	14	1	521	3	N	-0-					43
*01	631	N	631	-0-	-0-	-0-	14	1	617	3	N	-0-					43

PIPER -B- WELL #: 4777 RRCID -> 211796 COMPL. DATE 08/26/2005 TOTAL DEPTH 7663 PERF. 7974 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2249	-0-	-324	-0-	2227	3	22	9	N	20					124
09	2490	N	2138	-0-	-352	-0-	2138	3			N	-0-					124
10	2573	N	2177	-0-	-396	-0-	2177	3			N	-0-					124
11	2190	N	1802	-0-	-388	-0-	1802	3			N	-0-					124
12	2599	N	2599	-0-	-0-	-0-	2599	3			N	-0-					124
01	2170	N	2073	-0-	-97	-0-	2073	3			N	-0-					124

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRADFORD -C- WELL #: 7723 RRCID -> 211797 COMPL. DATE 07/20/2005 TOTAL DEPTH 7618 PERF. 7940 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2175	N	2175	-0-	-0-	-0-	2169	3	6	9	N	5					129
09	2087	N	2087	-0-	-0-	-0-	2087	3			N	-0-					129
10	2094	N	2094	-0-	-0-	-0-	2094	3			N	-0-					129
11	1979	N	1979	-0-	-0-	-0-	1979	3			N	-0-					129
12	2088	N	2088	-0-	-0-	-0-	14	1	2074	3	N	-0-					129
*01	2093	N	2093	-0-	-0-	-0-	14	1	2079	3	N	-0-					129

BRADFORD, LYDIA WELL #: 8811 RRCID -> 211885 COMPL. DATE 08/10/2005 TOTAL DEPTH 7515 PERF. 7810 - 9312

08	2046	N	2032	-0-	-14	-0-	2032	3			N	-0-					135
09	2223	N	2223	-0-	-0-	-0-	2223	3			N	-0-					135
10	2353	N	2353	-0-	-0-	-0-	2353	3			N	-0-					135
11	2209	N	2209	-0-	-0-	-0-	2209	3			N	-0-					135
12	2401	N	2401	-0-	-0-	-0-	13	1	2388	3	N	-0-					135
*01	2383	N	2383	-0-	-0-	-0-	13	1	2370	3	N	-0-					135

IMKE UNIT WELL #: 5868 RRCID -> 212078 COMPL. DATE 09/21/2005 TOTAL DEPTH 7600 PERF. 7949 - 9490

08	0	N	-0-	-0-	-0-	-0-					N	-0-					17
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17

BRADFORD "B" WELL #: 1 RRCID -> 213102 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

08	2992	N	2992	-0-	-0-	-0-	2992	3			N	-0-					117
09	2807	N	2807	-0-	-0-	-0-	2807	3			N	-0-					117
10	2807	N	2807	-0-	-0-	-0-	2796	3	11	9	N	10					127
11	2910	N	2606	-0-	-304	-0-	2606	3			N	-0-					127
12	2914	N	2750	-0-	-164	-0-	13	1	2737	3	N	-0-					127
01	2821	N	2761	-0-	-60	-0-	13	1	2748	3	N	-0-					127

MARTIN, SUSAN J. WELL #: 6808 RRCID -> 213912 COMPL. DATE 10/06/2005 TOTAL DEPTH 7600 PERF. 7850 - 8702

08	3658	X	3497	-0-	-161	-0-	114	1	3351	3	N	29					194
							32	9									
09	3540	X	3316	-0-	-224	-0-	111	1	3205	3	N	-0-					194
10	3565	X	3206	-0-	-359	-0-	114	1	3088	3	N	4	178	1			20
							4	9									
11	3450	X	2395	-0-	-1055	-0-	111	1	2272	3	N	11					31
							12	9									
12	3503	X	3486	-0-	-17	-0-	127	1	3346	3	N	12					43
							13	9									
01	3503	X	3255	-0-	-248	-0-	127	1	3128	3	N	-0-					43

BARTON TRUST WELL #: 7379 RRCID -> 214483 COMPL. DATE 01/09/2006 TOTAL DEPTH 7895 PERF. 8461 - 10128

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BEAL, GEORGE E. ET AL WELL #: 7377 RRCID -> 214793 COMPL. DATE 01/27/2006 TOTAL DEPTH 7998 PERF. 8317 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2077	N	1648	-0-	-429	-0-	1648	3			N	-0-			23
09	1740	N	1715	-0-	-25	-0-	1715	3			N	-0-			23
10	1721	N	1721	-0-	-0-	-0-	1721	3			N	-0-			23
11	1663	N	1663	-0-	-0-	-0-	1663	3			N	-0-			23
12	1767	N	1633	-0-	-134	-0-	13	1	1620	3	N	-0-			23
01	1736	N	1460	-0-	-276	-0-	13	1	1447	3	N	-0-			23

PEERY, HOLLENE ET AL "A" WELL #: 6374 RRCID -> 214795 COMPL. DATE 02/02/2006 TOTAL DEPTH 8032 PERF. 8449 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BRADFORD -D- WELL #: 6722 RRCID -> 214877 COMPL. DATE 11/04/2005 TOTAL DEPTH 7604 PERF. 7940 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1860	N	1684	-0-	-176	-0-	1684	3			N	-0-			74
09	1740	N	1495	-0-	-245	-0-	1495	3			N	-0-			74
10	1767	N	1725	-0-	-42	-0-	1725	3			N	-0-			74
11	1622	N	1622	-0-	-0-	-0-	1622	3			N	-0-			74
12	1693	N	1693	-0-	-0-	-0-	13	1	1680	3	N	-0-			74
01	1736	N	1712	-0-	-24	-0-	13	1	1699	3	N	-0-			74

GINTER, MARTHA WELL #: 9458 RRCID -> 215020 COMPL. DATE 02/10/2006 TOTAL DEPTH 8025 PERF. 8346 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2699	X	2699	-0-	-0-	-0-	2699	3			N	-0-			10
09	172	N	172	-0-	-0-	-0-	172	3			N	-0-			10
10	3100	N	3113	-0-	13	13	3113	3			N	-0-			10
11	2267	N	2254	-0-	-13	-0-	2254	3			N	-0-			10
12	2412	N	2412	-0-	-0-	-0-	13	1	2399	3	N	-0-			10
*01	2424	N	2424	-0-	-0-	-0-	13	1	2411	3	N	-0-			10

BORN, VICTOR ET AL WELL #: 6807 RRCID -> 216311 COMPL. DATE 11/04/2005 TOTAL DEPTH 7693 PERF. 8226 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SCHULTZ "C" WELL #: 4885 RRCID -> 219430 COMPL. DATE 06/12/2006 TOTAL DEPTH 7551 PERF. 7750 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3969	X	3969	-0-	-0-	-0-	3969	3			N	-0-			256
09	3770	X	3770	-0-	-0-	-0-	3770	3			N	-0-			256
10	3850	X	3850	-0-	-0-	-0-	3850	3			N	-0-			256
11	3666	X	3666	-0-	-0-	-0-	3666	3			N	-0-			256
12	3739	X	3739	-0-	-0-	-0-	3739	3			N	-0-			256
*01	3775	X	3775	-0-	-0-	-0-	3670	3	105	9	N	95	174 1		177

GEX "A" WELL #: 3888 RRCID -> 221271 COMPL. DATE 05/15/2006 TOTAL DEPTH 7627 PERF. 8101 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX, LUTIE W. -B- WELL #: 5962 RRCID -> 225208 COMPL. DATE 10/15/2010 TOTAL DEPTH 7500 PERF. 7872 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3217	X	3217	-0-	-0-	-0-	163	1	3054	3	N	-0-					324
09	3028	X	3028	-0-	-0-	-0-	158	1	2869	3	N	1	79	5			246
							1	9									
10	3161	X	3161	-0-	-0-	-0-	163	1	2998	3	N	-0-					246
11	2773	X	2773	-0-	-0-	-0-	158	1	2614	3	N	1					247
							1	9									
12	911	X	911	-0-	-0-	-0-	163	1	748	3	N	-0-					247
*01	3250	X	3250	-0-	-0-	-0-	163	1	3087	3	N	-0-					247

STALLINGS, VIOLA M. WELL #: 7813 RRCID -> 226406 COMPL. DATE 10/16/2006 TOTAL DEPTH 7633 PERF. 8002 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1239	-0-	-32	-0-	1239	3			N	-0-					175
09	1304	N	1304	-0-	-0-	-0-	1298	3	6	9	N	5					180
10	1364	N	1266	-0-	-98	-0-	1266	3			N	-0-					180
11	1213	N	1213	-0-	-0-	-0-	1192	3	21	9	N	19	164	1			35
12	1333	N	1194	-0-	-139	-0-	1194	3			N	-0-					35
*01	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					35

SELL, KATIE ET AL WELL #: 5512 RRCID -> 227466 COMPL. DATE 12/22/2006 TOTAL DEPTH 7966 PERF. 8231 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

BRADFORD -C- WELL #: 8723 RRCID -> 229503 COMPL. DATE 08/07/2006 TOTAL DEPTH 7600 PERF. 7911 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2161	N	2161	-0-	-0-	-0-	2161	3			N	-0-					62
09	2039	N	2039	-0-	-0-	-0-	2037	3	2	9	N	2					64
10	2015	N	749	-0-	-1266	-0-	749	3			N	-0-					64
11	2194	N	2194	-0-	-0-	-0-	2194	3			N	-0-					64
12	2077	N	2053	-0-	-24	-0-	13	1	2040	3	N	-0-					64
*01	1773	N	1773	-0-	-0-	-0-	13	1	1760	3	N	-0-					64

PIPER, OLA O. 688 WELL #: 25 RRCID -> 230593 COMPL. DATE 11/09/2006 TOTAL DEPTH 7723 PERF. 8116 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	93	1			109
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109

BORN, ALEX "B" WELL #: 4 RRCID -> 231279 COMPL. DATE 04/01/2005 TOTAL DEPTH 9980 PERF. 7420 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	457	-0-	-225	-0-	450	3	7	9	N	6					28
09	480	N	429	-0-	-51	-0-	429	3			N	-0-					28
10	682	N	221	-0-	-461	-0-	221	3			N	-0-					28
11	450	N	348	-0-	-102	-0-	348	3			N	-0-					28
12	434	N	414	-0-	-20	-0-	13	1	388	3	N	12					40
							13	9									
*01	634	N	634	-0-	-0-	-0-	13	1	621	3	N	-0-					40

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD -B- WELL #: 7687 RRCID -> 232160 COMPL. DATE 09/05/2006 TOTAL DEPTH 7692 PERF. 8261 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER WELL #: 4689H RRCID -> 232576 COMPL. DATE 09/24/2007 TOTAL DEPTH 7703 PERF. 8286 - 11588

08	3349	X	3349	-0-	-0-	-0-	135	1	3166	3	N	44					252
							48	9									
09	2966	X	2966	-0-	-0-	-0-	131	1	2835	3	N	-0-					252
10	2944	X	2944	-0-	-0-	-0-	135	1	2728	3	N	74	182	1			144
							81	9									
11	2270	X	2270	-0-	-0-	-0-	131	1	2139	3	N	-0-					144
12	3575	X	3575	-0-	-0-	-0-	149	1	3376	3	N	45					189
							50	9									
*01	3538	X	3538	-0-	-0-	-0-	149	1	3389	3	N	-0-					189

TUBB, GEORGE EARL WELL #: 4335H RRCID -> 233377 COMPL. DATE 09/20/2007 TOTAL DEPTH 8296 PERF. 8703 - 12545

08	2914	X	2731	-0-	-183	-0-	2731	3			N	-0-					65
09	2820	X	1498	-0-	-1322	-0-	1498	3			N	-0-					65
10	2914	X	1409	-0-	-1505	-0-	1284	3	125	9	N	114					179
11	2820	X	684	-0-	-2136	-0-	684	3			N	-0-					179
12	3675	X	3675	-0-	-0-	-0-	12	1	3663	3	N	-0-					179
*01	5251	X	5251	-0-	-0-	-0-	12	1	5151	3	N	80					259
							88	9									

BARTON, JO ETAL WELL #: 5511H RRCID -> 234471 COMPL. DATE 10/31/2007 TOTAL DEPTH 7863 PERF. 8290 - 12098

08	1922	N	1857	-0-	-65	-0-	1857	3			N	-0-	62	5			62
09	1931	N	1931	-0-	-0-	-0-	1843	3	88	9	N	80					142
10	1860	N	1797	-0-	-63	-0-	1797	3			N	-0-					142
11	1800	N	1560	-0-	-240	-0-	1560	3			N	-0-					142
12	1984	N	1729	-0-	-255	-0-	13	1	1716	3	N	-0-					142
*01	1821	N	1821	-0-	-0-	-0-	13	1	1789	3	N	17					159
							19	9									

AKERS, ALICE VIVIAN WELL #: 4513H RRCID -> 234761 COMPL. DATE 11/16/2007 TOTAL DEPTH 8041 PERF. 8506 - 11930

08	2790	X	2719	-0-	-71	-0-	2719	3			N	-0-					87
09	2700	X	2566	-0-	-134	-0-	2566	3			N	-0-					87
10	2790	X	2549	-0-	-241	-0-	2536	3	13	9	N	12					99
11	2700	X	1006	-0-	-1694	-0-	1006	3			N	-0-					99
12	2790	X	29	-0-	-2761	-0-	13	1	16	3	N	-0-					99
01	2728	X	13	-0-	-2715	-0-	13	1			N	-0-					99

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE E. "D" WELL #: 5371 RRCID -> 235435 COMPL. DATE 01/10/2008 TOTAL DEPTH 8112 PERF. 8687 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	3000	-0-	-224	-0-	3000	3			N	-0-					204
09	3060	X	2957	-0-	-103	-0-	2828	3	129	9	N	117	165	1			156
10	3162	X	2711	-0-	-451	-0-	2711	3			N	-0-					156
11	3060	X	2476	-0-	-584	-0-	2476	3			N	-0-					156
12	3162	X	2499	-0-	-663	-0-	13	1	2485	3	N	1					157
							1	9									
01	3069	X	2398	-0-	-671	-0-	13	1	2385	3	N	-0-					157

BROYLES UNIT WELL #: 5959H RRCID -> 235849 COMPL. DATE 06/07/2010 TOTAL DEPTH 7510 PERF. 7894 - 11568

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SELL, KATIE ET AL WELL #: 4512H RRCID -> 235850 COMPL. DATE 12/19/2007 TOTAL DEPTH 8052 PERF. 8452 - 12191

08	920	N	920	-0-	-0-	-0-	920	3			N	-0-					137
09	671	N	671	-0-	-0-	-0-	671	3			N	-0-					137
10	737	N	737	-0-	-0-	-0-	737	3			N	-0-					137
11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					137
12	269	N	269	-0-	-0-	-0-	13	1	256	3	N	-0-					137
01	217	N	173	-0-	-44	-0-	13	1	160	3	N	-0-					137

WEIS, CARY NELL WELL #: 5H RRCID -> 235851 COMPL. DATE 01/07/2008 TOTAL DEPTH 8000 PERF. 8408 - 12112

08	1885	N	1885	-0-	-0-	-0-	1885	3			N	-0-					242
09	1808	N	1808	-0-	-0-	-0-	1808	3			N	-0-					242
10	1862	N	1862	-0-	-0-	-0-	1862	3			N	-0-					242
11	1762	N	1762	-0-	-0-	-0-	1762	3			N	-0-					242
12	1836	N	1836	-0-	-0-	-0-	27	1	1809	3	N	-0-					242
*01	1787	N	1787	-0-	-0-	-0-	27	1	1760	3	N	-0-					242

ANTHONY, ANITA B. WELL #: 6372H RRCID -> 235871 COMPL. DATE 02/06/2008 TOTAL DEPTH 8177 PERF. 8635 - 12304

08	3720	X	3720	-0-	-0-	-0-	3507	3	213	9	N	194	194	1			239
09	3390	X	3376	-0-	-14	-0-	3209	3	167	9	N	152	198	1			193
10	3503	X	3307	-0-	-196	-0-	3098	3	209	9	N	190	190	1			193
11	3510	X	2876	-0-	-634	-0-	2876	3			N	-0-					193
12	3627	X	2780	-0-	-847	-0-	12	1	2768	3	N	-0-					193
01	3627	X	2895	-0-	-732	-0-	12	1	2772	3	N	101	190	1			104
							111	9									

HANSHU ET AL WELL #: 6726 RRCID -> 238346 COMPL. DATE N/A TOTAL DEPTH 7514 PERF. 7820 - 9394

08	1426	N	1358	-0-	-68	-0-	1337	3	21	9	N	19					216
09	1350	N	1295	-0-	-55	-0-	1281	3	14	9	N	13					229
10	1426	N	1271	-0-	-155	-0-	1268	3	3	9	N	3	185	1			47
11	1320	N	1270	-0-	-50	-0-	1195	3	75	9	N	68					115
12	1333	N	1220	-0-	-113	-0-	1220	3			N	-0-					115
01	1271	N	709	-0-	-562	-0-	709	3			N	-0-					115

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER WELL #: 5689H RRCID -> 238800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7741 PERF. 8243 - 11849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1689	-0-	-78	-0-	135	1	1481	3	N	66					216
							73	9									
09	1680	N	1532	-0-	-148	-0-	131	1	1401	3	N	-0-					216
10	1488	N	1349	-0-	-139	-0-	135	1	1151	3	N	57	189	1			84
							63	9									
11	1702	N	1702	-0-	-0-	-0-	131	1	1571	3	N	-0-					84
12	1790	N	1790	-0-	-0-	-0-	163	1	1517	3	N	100					184
							110	9									
*01	1615	N	1615	-0-	-0-	-0-	163	1	1452	3	N	-0-					184

FREEMAN, ELODA A. WELL #: 4334H RRCID -> 242591 COMPL. DATE 03/08/2008 TOTAL DEPTH 8202 PERF. 8515 - 12156

08	1557	N	1557	-0-	-0-	-0-	377	1	1180	3	N	-0-					241
09	1401	N	1401	-0-	-0-	-0-	364	1	1037	3	N	-0-					241
10	1362	N	1362	-0-	-0-	-0-	377	1	985	3	N	-0-					241
11	1187	N	1187	-0-	-0-	-0-	364	1	823	3	N	-0-					241
12	3100	N	4547	-0-	1447	1447	389	1	4138	3	N	18					259
							20	9									
*01	3100	N	2361	-0-	-739	708	389	1	1972	3	N	-0-					259

LITTLE, J. A. DR. "B" WELL #: 6454H RRCID -> 242594 COMPL. DATE 11/28/2007 TOTAL DEPTH 8131 PERF. 8462 - 12258

08	4032	X	4032	-0-	-0-	-0-	163	1	3869	3	N	-0-					67
09	3724	X	3724	-0-	-0-	-0-	158	1	3566	3	N	-0-					67
10	3404	X	3404	-0-	-0-	-0-	163	1	3241	3	N	-0-					67
11	3581	X	3581	-0-	-0-	-0-	158	1	3423	3	N	-0-					67
12	3771	X	3771	-0-	-0-	-0-	177	1	3594	3	N	-0-					67
*01	3709	X	3709	-0-	-0-	-0-	177	1	3532	3	N	-0-					67

SMITH, VESTER WELL #: 5700H RRCID -> 243156 COMPL. DATE 05/09/2011 TOTAL DEPTH 7789 PERF. 8212 - 12078

08	1153	N	1153	-0-	-0-	-0-	177	1	976	3	N	-0-					359
09	1107	N	1107	-0-	-0-	-0-	171	1	908	3	N	25	198	1			186
							28	9									
10	997	N	997	-0-	-0-	-0-	177	1	820	3	N	-0-					186
11	1131	N	1131	-0-	-0-	-0-	171	1	766	3	N	176					362
							194	9									
12	1006	N	1006	-0-	-0-	-0-	189	1	817	3	N	-0-					362
*01	1100	N	1100	-0-	-0-	-0-	189	1	814	3	N	88	196	1			254
							97	9									

SMITH, VESTER WELL #: 4700H RRCID -> 245233 COMPL. DATE 02/29/2008 TOTAL DEPTH 7713 PERF. 8521 - 11886

08	5242	X	5242	-0-	-0-	-0-	178	1	4890	3	N	158	186	1			251
							174	9									
09	3734	X	3734	-0-	-0-	-0-	172	1	3473	3	N	81	188	1			144
							89	9									
10	3430	X	3430	-0-	-0-	-0-	178	1	3150	3	N	93					237
							102	9									
11	3084	X	3084	-0-	-0-	-0-	172	1	2791	3	N	110					347
							121	9									
12	3108	X	3108	-0-	-0-	-0-	202	1	2816	3	N	82	195	1			234
							90	9									
*01	3164	X	3164	-0-	-0-	-0-	202	1	2962	3	N	-0-					234

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER WELL #: 2690H RRCID -> 245484 COMPL. DATE 09/11/2008 TOTAL DEPTH 7732 PERF. 8233 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2306	N	2306	-0-	-0-	-0-	151	1	2096	3	N	54					378
							59	9									
09	2227	N	2227	-0-	-0-	-0-	146	1	1986	3	N	86					464
							95	9									
10	1970	N	1970	-0-	-0-	-0-	151	1	1818	3	N	1	32	5			433
							1	9									
11	1898	N	1898	-0-	-0-	-0-	146	1	1745	3	N	6	200	1			239
							7	9									
12	1932	N	1932	-0-	-0-	-0-	178	1	1754	3	N	-0-					239
01	1922	N	1739	-0-	-183	-0-	178	1	1561	3	N	-0-					239

GEX, LUTIE W. WELL #: 1875 RRCID -> 247045 COMPL. DATE N/A TOTAL DEPTH 7675 PERF. 7579 - 7628

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

PIPER, OLA O. -690- WELL #: 10 RRCID -> 250002 COMPL. DATE 01/14/2009 TOTAL DEPTH 10300 PERF. 7750 - 7774

08	405	N	405	-0-	-0-	-0-	405	3			N	-0-					159
09	420	N	383	-0-	-37	-0-	383	3			N	-0-					159
10	389	N	389	-0-	-0-	-0-	389	3			N	-0-					159
11	390	N	362	-0-	-28	-0-	362	3			N	-0-					159
12	403	N	368	-0-	-35	-0-	14	1	354	3	N	-0-					159
01	403	N	355	-0-	-48	-0-	14	1	338	3	N	3					162
							3	9									

SMITH, VESTER WELL #: 3700 RRCID -> 254062 COMPL. DATE 12/18/2008 TOTAL DEPTH 8200 PERF. 8398 - 9346

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PETERSON, LILLIE M. WELL #: 4 RRCID -> 272649 COMPL. DATE 07/09/2013 TOTAL DEPTH 7805 PERF. 7428 - 7696

08	0	W	-0-	-0-	-0-	153					N	-0-					-0-
09	0	W	-0-	-0-	-0-	153					N	-0-					-0-
10	0	W	-0-	-0-	-0-	153					N	-0-					-0-
11	0	W	-0-	-0-	-0-	153					N	-0-					-0-
*12	0	W	-0-	-0-	-0-	153					N	-0-					-0-
01	0	W	-0-	-0-	-0-	153					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER 900 WELL #: 5 RRCID -> 273181 COMPL. DATE 06/01/2013 TOTAL DEPTH 11100 PERF. 7478 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	1071	-0-	1071	171618	1043	3	28	9	N	25					53
09	SWR	10	1047	-0-	1047	172665	1047	3			N	-0-					53
10	SWR	10	1004	-0-	1004	173669	1004	3			N	-0-					53
11	SWR	10	622	-0-	622	174291	622	3			N	-0-					53
12	SWR	10	1047	-0-	1047	175338	15	1	1006	3	N	24					77
							26	9									
01	SWR	10	1005	-0-	1005	176343	15	1	990	3	N	-0-					77

GEX, LUTIE W. WELL #: 3875 RRCID -> 277219 COMPL. DATE 06/07/1997 TOTAL DEPTH 7808 PERF. 7546 - 7593

08	1178	N	1175	-0-	-3	-0-	1175	3			N	-0-					50
09	1150	N	1150	-0-	-0-	-0-	1139	3	11	9	N	10					60
10	1178	N	1109	-0-	-69	-0-	1109	3			N	-0-					60
11	1140	N	1090	-0-	-50	-0-	1046	3	44	9	N	40					100
12	1178	N	1113	-0-	-65	-0-	12	1	1101	3	N	-0-					100
01	1116	N	1087	-0-	-29	-0-	12	1	1075	3	N	-0-					100

CROSSLEY ESTATE WELL #: 4255H RRCID -> 279487 COMPL. DATE 10/19/2015 TOTAL DEPTH 8258 PERF. 8878 - 12928

08	13206	X	11938	-0-	-1268	-0-	46	1	11868	2	N	22					45
							24	9									
09	12780	X	11430	-0-	-1350	-0-	45	1	11385	2	N	-0-					45
10	13206	X	11579	-0-	-1627	-0-	46	1	11533	2	N	-0-					45
11	12240	X	10937	-0-	-1303	-0-	45	1	10859	2	N	30					75
							33	9									
12	12090	X	11228	-0-	-862	-0-	58	1	11170	2	N	-0-					75
01	11935	X	11273	-0-	-662	-0-	58	1	11011	2	N	185	185	1			75
							204	9									

MURPHY, W.A. -B- WELL #: 4274H RRCID -> 280464 COMPL. DATE 09/28/2015 TOTAL DEPTH 8264 PERF. 8530 - 13479

08	20367	X	19055	-0-	-1312	-0-	45	1	18911	2	N	90					137
							99	9									
09	19410	X	18125	-0-	-1285	-0-	44	1	18020	2	N	55	178	1			14
							61	9									
10	19902	X	18200	-0-	-1702	-0-	45	1	18097	2	N	53					67
							58	9									
11	19050	X	17286	-0-	-1764	-0-	44	1	17107	2	N	123	185	1			5
							135	9									
12	19468	X	17573	-0-	-1895	-0-	57	1	17516	2	N	-0-					5
01	19065	X	17400	-0-	-1665	-0-	57	1	17137	2	N	187	172	1			20
							206	9									

FREEMAN, ELODA ET AL WELL #: 5H RRCID -> 280622 COMPL. DATE 01/29/2016 TOTAL DEPTH 8255 PERF. 8683 - 13185

08	12214	X	10440	-0-	-1774	-0-	10232	2	208	9	N	189	189	1			570
09	11250	X	9514	-0-	-1736	-0-	9502	2	12	9	N	11	185	1			396
10	11625	X	7648	-0-	-3977	-0-	7628	2	20	9	N	18	326	1			88
11	11040	X	8434	-0-	-2606	-0-	8434	2			N	-0-	30	5			58
12	11408	X	9286	-0-	-2122	-0-	155	1	9131	2	N	-0-					58
01	10447	X	9516	-0-	-931	-0-	155	1	8913	2	N	407	383	1			82
							448	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEIS, NELLIE G. WELL #: 4283H RRCID -> 280725 COMPL. DATE 01/19/2016 TOTAL DEPTH 8201 PERF. 9100 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10943	X	9438	-0-	-1505	-0-	55	1	8563	2	N	745	737	1			364
							820	9									
09	10530	X	9627	-0-	-903	-0-	53	1	9350	2	N	204	342	1			226
							224	9									
10	10385	X	9794	-0-	-591	-0-	55	1	9009	2	N	664	780	1			110
							730	9									
11	10050	X	9470	-0-	-580	-0-	53	1	8328	2	N	990	570	1			530
							1089	9									
12	10385	X	7506	-0-	-2879	-0-	55	1	7337	2	N	104	185	1			449
							114	9									
01	9951	X	8042	-0-	-1909	-0-	55	1	7855	2	N	120	361	1			208
							132	9									

GEORGE 11 WELL #: 4H RRCID -> 280738 COMPL. DATE 03/14/2016 TOTAL DEPTH 10436 PERF.10715 - 14687

08	1178	N	1129	-0-	-49	-0-	569	1	461	2	N	90	190	1			185
							99	9									
09	1170	N	1079	-0-	-91	-0-	550	1	529	2	N	-0-					185
10	1302	N	1286	-0-	-16	-0-	569	1	510	2	N	188					373
							207	9									
11	1308	N	1308	-0-	-0-	-0-	550	1	685	2	N	66	187	1			252
							73	9									
12	1254	N	1254	-0-	-0-	-0-	582	1	548	2	N	113	194	1			171
							124	9									
*01	3100	N	6472	-0-	3372	3372	582	1	5767	2	N	112	175	1			108
							123	9									

COWAN, R. H. JR ALLOCATION WELL #: 5463H RRCID -> 280771 COMPL. DATE 05/17/2017 TOTAL DEPTH 7943 PERF. 8415 - 15181

08	6510	X	5338	-0-	-1172	-0-	5140	2	198	9	N	180	183	1			57
09	5910	X	5461	-0-	-449	-0-	5028	2	433	9	N	394	374	1			77
10	6107	X	5355	-0-	-752	-0-	5183	2	172	9	N	156	198	1			35
11	5820	X	5542	-0-	-278	-0-	4842	2	700	9	N	636	376	1			295
12	5704	X	5125	-0-	-579	-0-	4940	2	185	9	N	168	187	1			276
01	5642	X	5306	-0-	-336	-0-	4891	2	415	9	N	377	554	1			99

KING, HARRY L WELL #: 5064H RRCID -> 281378 COMPL. DATE 08/20/2016 TOTAL DEPTH 7901 PERF. 9885 - 13175

08	12214	X	11930	-0-	-284	-0-	11744	2	186	9	N	169	188	1			65
09	11820	X	11367	-0-	-453	-0-	11331	2	36	9	N	33					98
10	12214	X	11636	-0-	-578	-0-	11426	2	210	9	N	191	196	1			93
11	11610	X	11325	-0-	-285	-0-	11325	2			N	-0-					93
12	11997	X	9618	-0-	-2379	-0-	9405	2	213	9	N	194	204	1			83
01	11935	X	8802	-0-	-3133	-0-	8596	2	206	9	N	187	190	1			80

BARBOUR ENERGY CORPORATION 049155
HAINES, GRACE WELL #: 3 RRCID -> 170115 COMPL. DATE 05/30/1998 TOTAL DEPTH 8160 PERF. 7936 - 8020

08	837	N	837	-0-	-0-	-0-	837	2			N	-0-					83
09	834	N	834	-0-	-0-	-0-	834	2			N	-0-					83
10	837	N	591	-0-	-246	-0-	591	2			N	-0-					83
11	810	N	776	-0-	-34	-0-	776	2			N	-0-					83
12	760	N	760	-0-	-0-	-0-	760	2			N	-0-					83
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB

BATTON OIL & GAS, LLC 056384
PIPER -2- WELL #: 601 RRCID -> 080190 COMPL. DATE 11/03/1978 TOTAL DEPTH 7900 PERF. 7540 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	277	-0-	-2	-0-	264	2	13	9	N	12					144
09	225	N	225	-0-	-0-	-0-	207	2	18	9	N	16					160
10	310	N	86	-0-	-224	-0-	74	2	12	9	N	11					171
11	77	N	77	-0-	-0-	-0-	59	2	18	9	N	16	153	1			34
*12	51	N	51	-0-	-0-	-0-	39	2	12	9	N	11					45
01	93	N	60	-0-	-33	-0-	43	2	17	9	N	15					60

BRACKEN OPERATING, L.L.C. 085851
BECHTHOLD WELL #: 1989 RRCID -> 277468 COMPL. DATE 05/06/1999 TOTAL DEPTH 7547 PERF. 7509 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	579	N	579	-0-	-0-	-0-	575	3	4	9	N	4					154
09	600	N	202	-0-	-398	-0-	192	3	10	9	N	9					163
10	835	N	835	-0-	-0-	-0-	827	3	8	9	N	7					170
11	626	N	626	-0-	-0-	-0-	619	3	7	9	N	6					176
12	555	N	555	-0-	-0-	-0-	546	3	9	9	N	8					184
01	651	N	648	-0-	-3	-0-	618	3	30	9	N	27	178	1			33

CONOCOPHILLIPS COMPANY 172232
BALLENTINE -B- WELL #: 1 RRCID -> 088952 COMPL. DATE 01/29/1980 TOTAL DEPTH 7700 PERF. 7582 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	524	-0-	-96	-0-	524	3			N	-0-					12
09	677	N	677	-0-	-0-	-0-	677	3			N	-0-					12
10	676	N	676	-0-	-0-	-0-	676	3			N	-0-					12
11	640	N	640	-0-	-0-	-0-	640	3			N	-0-					12
12	682	N	639	-0-	-43	-0-	639	3			N	-0-					12
01	682	N	629	-0-	-53	-0-	629	3			N	-0-					12

SUESS -B- WELL #: 3 RRCID -> 099552 COMPL. DATE 01/05/1982 TOTAL DEPTH 7500 PERF. 7303 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	399	-0-	-4	-0-	399	3			N	-0-					14
09	360	N	359	-0-	-1	-0-	359	3			N	-0-					14
10	403	N	370	-0-	-33	-0-	370	3			N	-0-					14
11	390	N	388	-0-	-2	-0-	388	3			N	-0-					14
12	380	N	380	-0-	-0-	-0-	380	3			N	-0-					14
01	372	N	346	-0-	-26	-0-	346	3			N	-0-					14

DUKE -G- WELL #: 1 RRCID -> 100448 COMPL. DATE 06/09/1982 TOTAL DEPTH N/A PERF. 7445 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	624	N	624	-0-	-0-	-0-	624	3			N	-0-					104
*03	514	N	514	-0-	-0-	-0-	514	3			N	-0-					104
*04	570	N	471	-0-	-99	-0-	471	3			N	-0-					104
*05	682	N	433	-0-	-249	-0-	433	3			N	-0-					104
*06	510	N	402	-0-	-108	-0-	402	3			N	-0-					104
*07	496	N	368	-0-	-128	-0-	368	3			N	-0-					104
*08	478	N	478	-0-	-0-	-0-	478	3			N	-0-					104
*09	500	N	500	-0-	-0-	-0-	500	3			N	-0-					104
*10	558	N	558	-0-	-0-	-0-	558	3			N	-0-					104
*11	542	N	542	-0-	-0-	-0-	542	3			N	-0-					104
*12	555	N	555	-0-	-0-	-0-	555	3			N	-0-					104
01	558	N	554	-0-	-4	-0-	554	3			N	-0-					104

CRUISE -E- WELL #: 3 RRCID -> 135773 COMPL. DATE 07/09/1990 TOTAL DEPTH 7650 PERF. 7379 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1710	N	1710	-0-	-0-	-0-	1710	3			N	-0-					60
09	1918	N	1918	-0-	-0-	-0-	1918	3			N	-0-					60
10	2012	N	2012	-0-	-0-	-0-	2012	3			N	-0-					60
11	1961	N	1961	-0-	-0-	-0-	1961	3			N	-0-					60
12	2000	N	2000	-0-	-0-	-0-	2000	3			N	-0-					60
*01	1985	N	1985	-0-	-0-	-0-	1985	3			N	-0-					60

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY //CONT.// 172232
SUESS -B- WELL #: 4 RRCID -> 141147 COMPL. DATE 02/21/1992 TOTAL DEPTH 7620 PERF. 7440 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	389	-0-	-14	-0-	389	3			N	-0-					53
09	390	N	332	-0-	-58	-0-	332	3			N	-0-					53
10	403	N	325	-0-	-78	-0-	325	3			N	-0-					53
11	412	N	412	-0-	-0-	-0-	412	3			N	-0-					53
12	341	N	333	-0-	-8	-0-	333	3			N	-0-					53
*01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					53

CRUISE -E- WELL #: 5 RRCID -> 142769 COMPL. DATE 06/30/1992 TOTAL DEPTH 7600 PERF. 7398 - 7446

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONTINENTAL OPERATING CO. 173749
PURDUM UNIT WELL #: 1 RRCID -> 069938 COMPL. DATE 12/27/1976 TOTAL DEPTH 7580 PERF. 7458 - 7580

08	527	N	276	-0-	-251	-0-	42	1	234	2	N	-0-					60
09	660	N	-0-	-0-	-660	-0-					N	-0-					60
10	682	N	-0-	-0-	-682	-0-					N	-0-					60
11	270	N	-0-	-0-	-270	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

BROYLES WELL #: RRCID -> 122800 COMPL. DATE 07/01/1986 TOTAL DEPTH 7508 PERF. 7372 - 7398

08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/21/2016

PURDUM UNIT WELL #: RRCID -> 133507 COMPL. DATE 12/26/1989 TOTAL DEPTH 7865 PERF. 7520 - 7781

08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/09/2017

COURSON OIL & GAS, INC. 182785
BRILLHART WELL #: 2818 RRCID -> 124232 COMPL. DATE 05/03/1987 TOTAL DEPTH 9808 PERF. 7353 - 7444

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART WELL #: 3818 RRCID -> 128424 COMPL. DATE 05/08/1988 TOTAL DEPTH 9850 PERF. 7376 - 7436

08	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. //CONT.// 182785
DUKE WELL #: 1769 RRCID -> 172062 COMPL. DATE 01/25/1999 TOTAL DEPTH 7850 PERF. 7444 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	609	-0-	-104	-0-	62	1	547	2	N	-0-					47
09	630	N	564	-0-	-66	-0-	60	1	504	2	N	-0-					47
10	635	N	635	-0-	-0-	-0-	60	1	575	2	N	-0-					47
11	638	N	638	-0-	-0-	-0-	58	1	580	2	N	-0-					47
12	700	N	700	-0-	-0-	-0-	62	1	638	2	N	-0-					47
*01	699	N	699	-0-	-0-	-0-	62	1	615	2	N	20					67
							22	9									

DUKE WELL #: 2769 RRCID -> 186901 COMPL. DATE 01/08/2002 TOTAL DEPTH 7838 PERF. 7424 - 7488

08	961	N	811	-0-	-150	-0-	62	1	749	2	N	-0-					28
09	840	N	742	-0-	-98	-0-	60	1	682	2	N	-0-					28
10	834	N	834	-0-	-0-	-0-	60	1	774	2	N	-0-					28
11	846	N	846	-0-	-0-	-0-	60	1	786	2	N	-0-					28
12	865	N	865	-0-	-0-	-0-	60	1	805	2	N	-0-					28
*01	882	N	882	-0-	-0-	-0-	62	1	820	2	N	-0-					28

D.W.P. PRODUCTION 196927
PUNDT 244 WELL #: 1 RRCID -> 186824 COMPL. DATE 02/15/2001 TOTAL DEPTH 11500 PERF. 8302 - 8244

08	155	N	126	-0-	-29	-0-	122	2	4	9	N	4					45
09	150	N	148	-0-	-2	-0-	148	2			N	-0-					45
10	124	N	121	-0-	-3	-0-	121	2			N	-0-					45
11	120	N	109	-0-	-11	-0-	109	2			N	-0-					45
12	155	N	122	-0-	-33	-0-	122	2			N	-0-					45
01	124	N	103	-0-	-21	-0-	101	2	2	9	N	2					47

DISCOVERY OPERATING, INC. 220865
SCHULTZ 783 WELL #: 1 RRCID -> 193481 COMPL. DATE 12/30/2002 TOTAL DEPTH 10004 PERF. 7594 - 7629

08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					23
09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					23
10	217	N	192	-0-	-25	-0-	192	3			N	-0-					23
11	180	N	164	-0-	-16	-0-	164	3			N	-0-					23
12	217	N	166	-0-	-51	-0-	166	3			N	-0-					23
01	186	N	158	-0-	-28	-0-	158	3			N	-0-					23

EOG RESOURCES, INC. 253162
BRILLHART 818 WELL #: 4 RRCID -> 198672 COMPL. DATE 07/09/2003 TOTAL DEPTH N/A PERF. 7895 - 9127

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		9	-0-	9	9	9	1			N	-0-					8

BRILLHART 819 WELL #: 4 RRCID -> 204838 COMPL. DATE 09/02/2004 TOTAL DEPTH 7400 PERF. 7500 - 9182

08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
BRILLHART 819 WELL #: 3 RRCID -> 205044 COMPL. DATE 09/11/2004 TOTAL DEPTH 7413 PERF. 7507 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRILLHART 819 WELL #: 5H RRCID -> 208916 COMPL. DATE 02/11/2005 TOTAL DEPTH 7362 PERF. 7520 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	362	-0-	-72	-0-	81	1	281	2	N	-0-					47
09	360	N	349	-0-	-11	-0-	94	1	255	2	N	-0-					47
10	340	N	340	-0-	-0-	-0-	97	1	243	2	N	-0-					47
11	360	N	292	-0-	-68	-0-	94	1	198	2	N	-0-					47
12	3100	N	4427	-0-	1327	1327	76	1	4351	2	N	-0-					47
*01	3100	N	3336	-0-	236	1563	96	1	3223	2	N	15					62
							17	9									

BRILLHART 820 WELL #: 4H RRCID -> 210553 COMPL. DATE 06/30/2005 TOTAL DEPTH 7320 PERF. 7368 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

BRILLHART 820 WELL #: 5H RRCID -> 212724 COMPL. DATE 10/17/2005 TOTAL DEPTH 7297 PERF. 7411 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
10	14B2 EXT		-0-	-0-	-0-	-0-					N	13					57
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

BRILLHART 820 WELL #: 6H RRCID -> 216740 COMPL. DATE 03/08/2006 TOTAL DEPTH 7331 PERF. 7412 - 9481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	826	-0-	-135	-0-	94	1	732	2	N	-0-					180
09	870	N	840	-0-	-30	-0-	89	1	725	2	N	24					204
							26	9									
10	949	N	949	-0-	-0-	-0-	97	1	834	2	N	16					220
							18	9									
11	810	N	778	-0-	-32	-0-	84	1	690	2	N	4					224
							4	9									
12	868	N	850	-0-	-18	-0-	97	1	752	2	N	1					225
							1	9									
01	961	N	887	-0-	-74	-0-	97	1	784	2	N	5					230
							6	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
BRILLHART 818 WELL #: 6H RRCID -> 217272 COMPL. DATE 02/05/2006 TOTAL DEPTH 7387 PERF. 7571 - 10181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1706	N	1706	-0-	-0-	-0-	97	1	1609	2	N	-0-					70
09	1710	N	1573	-0-	-137	-0-	94	1	1476	2	N	3					73
							3	9									
10	1705	N	1628	-0-	-77	-0-	97	1	1527	2	N	4					77
							4	9									
11	1717	N	1717	-0-	-0-	-0-	94	1	1614	2	N	8					85
							9	9									
12	1612	N	1340	-0-	-272	-0-	73	1	1264	2	N	3					88
							3	9									
*01	1677	N	1677	-0-	-0-	-0-	95	1	1582	2	N	-0-					88

SCHULTZ 696 WELL #: 5H RRCID -> 218771 COMPL. DATE 04/29/2006 TOTAL DEPTH 7709 PERF. 7806 - 9415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	494	-0-	-126	-0-	41	1	445	2	N	7					149
							8	9									
09	555	N	555	-0-	-0-	-0-	64	1	478	2	N	12					161
							13	9									
10	611	N	611	-0-	-0-	-0-	69	1	503	2	N	35					196
							39	9									
11	480	N	468	-0-	-12	-0-	61	1	371	2	N	33					229
							36	9									
12	747	N	747	-0-	-0-	-0-	90	1	621	2	N	33					262
							36	9									
01	620	N	544	-0-	-76	-0-	81	1	454	2	N	8					270
							9	9									

WIEDERSTEIN 527 WELL #: 1H RRCID -> 219356 COMPL. DATE 05/31/2006 TOTAL DEPTH 8123 PERF. 8161 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1244	-0-	-306	-0-	90	1	1130	2	N	22					189
							24	9									
09	1470	N	1394	-0-	-76	-0-	90	1	1286	2	N	16					205
							18	9									
10	1426	N	1413	-0-	-13	-0-	97	1	1297	2	N	17					222
							19	9									
11	1521	N	1521	-0-	-0-	-0-	94	1	1397	2	N	27					249
							30	9									
12	1435	N	1435	-0-	-0-	-0-	97	1	1305	2	N	30					279
							33	9									
01	1426	N	1396	-0-	-30	-0-	97	1	1275	2	N	22					301
							24	9									

WEIDNER 798 WELL #: 3H RRCID -> 219432 COMPL. DATE 06/20/2006 TOTAL DEPTH 7711 PERF. 8045 - 9956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRIZZLY OP OF DELAWARE, LLC 334922
BARTON WELL #: 1503H RRCID -> 265521 COMPL. DATE 07/06/2011 TOTAL DEPTH 7654 PERF. 7662 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	2959	-0-	-234	-0-	2957	3	2	9	N	2					267
09	3060	X	2850	-0-	-210	-0-	2850	3			N	-0-					267
10	3162	X	2955	-0-	-207	-0-	2955	3			N	-0-	186	1			81
11	2850	X	2844	-0-	-6	-0-	2843	3	1	9	N	1					82
12	2945	X	2933	-0-	-12	-0-	2932	3	1	9	N	1					83
01	2945	X	2893	-0-	-52	-0-	2887	3	6	9	N	5					88

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
MCCOY WELL #: 1665H RRCID -> 266961 COMPL. DATE 08/09/2011 TOTAL DEPTH 7015 PERF. 7223 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4650	X	4563	-0-	-87	-0-	4549	3	14	9	N	13					340
09	4886	X	4886	-0-	-0-	-0-	4878	3	8	9	N	7					347
10	5252	X	5252	-0-	-0-	-0-	5163	3	89	9	N	81					428
11	4954	X	4954	-0-	-0-	-0-	4897	3	57	9	N	52	193	1			287
12	5042	X	5042	-0-	-0-	-0-	5042	3			N	-0-					287
*01	5037	X	5037	-0-	-0-	-0-	5002	3	35	9	N	32					319

BORN WELL #: 1950H RRCID -> 267149 COMPL. DATE 04/18/2011 TOTAL DEPTH 7444 PERF. 7847 - 11075

08	721	N	721	-0-	-0-	-0-	611	3	110	9	N	100	185	1			210
09	672	N	672	-0-	-0-	-0-	582	3	90	9	N	82					292
10	682	N	144	-0-	-538	-0-	144	3			N	-0-					292
11	690	N	-0-	-0-	-690	-0-					N	-0-					292
12	1150	N	1150	-0-	-0-	-0-	889	3	261	9	N	237	189	1			340
*01	803	N	803	-0-	-0-	-0-	664	3	139	9	N	126	192	1			274

H-S EXPLORATION 341469
LENA MAE WELL #: 1819 RRCID -> 174582 COMPL. DATE 09/01/1999 TOTAL DEPTH 9800 PERF. 7388 - 7450

08	DELQ	PR	178	-0-	178	178	178	2			N	-0-					-0-
09	DELQ	PR	153	-0-	153	331	153	2			N	-0-					-0-
10	496	N	165	-0-	-331	-0-	165	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HADAWAY CONSULT AND ENGINEER,LLC 342392
SCHULTZ, J. M. WELL #: 1 RRCID -> 099069 COMPL. DATE 03/05/1982 TOTAL DEPTH 7600 PERF. 7404 - 7440

08	1116	N	738	-0-	-378	-0-	738	2			N	-0-					28
09	780	N	583	-0-	-197	-0-	583	2			N	-0-					28
10	612	N	612	-0-	-0-	-0-	612	2			N	-0-					28
11	720	N	634	-0-	-86	-0-	634	2			N	-0-					28
12	589	N	487	-0-	-102	-0-	487	2			N	-0-					28
01	620	N	426	-0-	-194	-0-	426	2			N	-0-					28

HANSHU PRODUCTION COMPANY, LLC 355320
HANSHU, CARL WELL #: 2859 RRCID -> 145307 COMPL. DATE 12/10/1992 TOTAL DEPTH 7780 PERF. 7512 - 7522

08	479	N	479	-0-	-0-	-0-	479	2			N	-0-					90
09	694	N	694	-0-	-0-	-0-	694	2			N	-0-					90
10	403	N	-0-	-0-	-403	-0-					N	-0-					90
11	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					90
12	651	N	-0-	-0-	-651	-0-					N	-0-					90
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

HANSHU, CARL WELL #: 3859 RRCID -> 145308 COMPL. DATE 01/13/1993 TOTAL DEPTH 7780 PERF. 7486 - 7500

08	944	N	944	-0-	-0-	-0-	944	2			N	-0-					101
09	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					101
10	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					101
11	900	N	-0-	-0-	-900	-0-					N	-0-					101
12	1705	N	1705	-0-	-0-	-0-	1705	2			N	-0-					101
01	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					101

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
HANSHU WELL #: 1 RRCID -> 056390 COMPL. DATE 09/09/1973 TOTAL DEPTH 9100 PERF. 7454 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
11	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
*12	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HANSHU WELL #: 2815 RRCID -> 144649 COMPL. DATE 02/25/1993 TOTAL DEPTH 7700 PERF. 7476 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
09	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
10	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
11	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
*12	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
01	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

ELISE 286 WELL #: 1 A RRCID -> 223179 COMPL. DATE 10/31/2006 TOTAL DEPTH 11420 PERF. 8233 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44	N	44	-0-	-0-	-0-	44	2			N	-0-					13
09	40	N	40	-0-	-0-	-0-	40	2			N	-0-					13
10	37	N	37	-0-	-0-	-0-	37	2			N	-0-					13
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					13
*12	39	N	39	-0-	-0-	-0-	39	2			N	-0-					13
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					13

JONES ENERGY, LLC 441132
SPARMAN WELL #: 1 RRCID -> 068463 COMPL. DATE 09/23/1976 TOTAL DEPTH 8100 PERF. 7904 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					161
09	0	N	-0-	-0-	-0-	-0-					N	-0-					161
10	0	N	-0-	-0-	-0-	-0-					N	-0-					161
11	0	N	-0-	-0-	-0-	-0-					N	-0-					161
12	0	N	-0-	-0-	-0-	-0-					N	-0-					161
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					161

ROYER 460 WELL #: 1 RRCID -> 073506 COMPL. DATE 09/16/1977 TOTAL DEPTH 8117 PERF. 7906 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	138	N	138	-0-	-0-	-0-	16	1	122	2	N	-0-					25
09	168	N	168	-0-	-0-	-0-	20	1	148	2	N	-0-					25
*10	73	N	73	-0-	-0-	-0-	73	2			N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

EPPS UNIT WELL #: RRCID -> 074527 COMPL. DATE 10/10/1977 TOTAL DEPTH 8250 PERF. 7934 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					24

PLUGGED AND ABANDONED_____ 12/21/2015

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROYER WELL #: 2 RRCID -> 088340 COMPL. DATE 02/11/1980 TOTAL DEPTH 8130 PERF. 7909 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					123

WATERS, SAM WELL #: 2 RRCID -> 127527 COMPL. DATE 03/15/1988 TOTAL DEPTH 8125 PERF. 7906 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					86

EPPS WELL #: 3 RRCID -> 142656 COMPL. DATE 09/18/1992 TOTAL DEPTH 8280 PERF. 8009 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

MURPHY, W. A. -B- WELL #: 2427 RRCID -> 142690 COMPL. DATE 08/04/1992 TOTAL DEPTH 8300 PERF. 8079 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	186	-0-	-0-	-0-	3	1	183	2	N	-0-					12
09	53	N	53	-0-	-0-	-0-	53	2			N	-0-					12
*10	219	N	219	-0-	-0-	-0-					N	-0-					12
11	0	N	-0-	-0-	-0-	-0-					N	-0-					12
12	0	N	-0-	-0-	-0-	-0-					N	-0-					12
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

SPARMAN WELL #: 3 RRCID -> 143154 COMPL. DATE 09/24/1992 TOTAL DEPTH 8180 PERF. 7928 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					19

ROYER WELL #: 3 RRCID -> 143229 COMPL. DATE 10/07/1992 TOTAL DEPTH 8150 PERF. 7929 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

SPARMAN UNIT WELL #: 4 RRCID -> 144059 COMPL. DATE 01/01/1993 TOTAL DEPTH 8165 PERF. 7980 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROYER UNIT WELL #: 4 RRCID -> 144063 COMPL. DATE 01/17/1993 TOTAL DEPTH 8130 PERF. 7916 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS WELL #: 4 RRCID -> 144644 COMPL. DATE 01/28/1993 TOTAL DEPTH 8240 PERF. 8000 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

KIRK 339 WELL #: 2 RRCID -> 145345 COMPL. DATE 05/07/1993 TOTAL DEPTH 8606 PERF. 8302 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRK -278- WELL #: 1 RRCID -> 147491 COMPL. DATE 10/27/1993 TOTAL DEPTH 8530 PERF. 8380 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY -338- WELL #: 1 RRCID -> 147493 COMPL. DATE 11/05/1993 TOTAL DEPTH 8500 PERF. 8372 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY -338- WELL #: 3 RRCID -> 152893 COMPL. DATE 01/14/1995 TOTAL DEPTH 8900 PERF. 8290 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALLENTINE -A- WELL #: 2 RRCID -> 154108 COMPL. DATE 01/07/1995 TOTAL DEPTH 7700 PERF. 7514 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	741	N	741	-0-	-0-	-0-	97	1	644	2	N	-0-					218
09	1106	N	1106	-0-	-0-	-0-	144	1	962	2	N	-0-					218
*10	1497	N	1497	-0-	-0-	-0-					N	-0-					218
*11	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					218
*12	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					218
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					218

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DON WELL #: 1051 RRCID -> 155074 COMPL. DATE 01/12/1988 TOTAL DEPTH 8212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					297
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					297
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					297
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					297
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					297
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					297

KIRK -339- WELL #: 4 RRCID -> 191152 COMPL. DATE 07/13/2002 TOTAL DEPTH N/A PERF. 8775 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2030	N	2030	-0-	-0-	-0-	142	1	1888	2	N	-0-					439
09	2164	N	2164	-0-	-0-	-0-	150	1	1990	2	N	22					461
							24	9									
*10	2087	N	2087	-0-	-0-	-0-	11	9			N	10					471
*11	1910	N	1910	-0-	-0-	-0-	1899	2	11	9	N	10					481
*12	1942	N	1942	-0-	-0-	-0-	1942	2			N	-0-					481
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					481

WASSELL 771 WELL #: 7 RRCID -> 193710 COMPL. DATE 12/24/2002 TOTAL DEPTH N/A PERF. 7868 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50

DUKE 767 WELL #: 6 RRCID -> 196360 COMPL. DATE 01/16/2003 TOTAL DEPTH N/A PERF. 7642 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					24
09	0	N	-0-	-0-	-0-	-0-					N	-0-					24
10	0	N	-0-	-0-	-0-	-0-					N	-0-					24
11	0	N	-0-	-0-	-0-	-0-					N	-0-					24
12	0	N	-0-	-0-	-0-	-0-					N	-0-					24
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

BRADFORD 811 WELL #: 6 RRCID -> 196454 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF. 7700 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1024	X	1024	-0-	-0-	-0-	89	1	935	2	N	-0-					28
09	312	N	312	-0-	-0-	-0-	27	1	285	2	N	-0-					28
*10	538	N	538	-0-	-0-	-0-	3	9			N	3					31
*11	256	N	256	-0-	-0-	-0-	256	2			N	-0-					31
*12	269	N	269	-0-	-0-	-0-	269	2			N	-0-					31
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

DUKE 770 WELL #: 8 RRCID -> 196499 COMPL. DATE 05/27/2003 TOTAL DEPTH N/A PERF. 7616 - 9335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BORN 863 WELL #: 5 RRCID -> 196751 COMPL. DATE 12/14/2002 TOTAL DEPTH N/A PERF. 795 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	919	N	919	-0-	-0-	-0-	81	1	829	2	N	8					201
							9	9									
09	936	N	936	-0-	-0-	-0-	83	1	847	2	N	5					206
							6	9									
*10	1200	N	1200	-0-	-0-	-0-	2	9			N	2					208
*11	1498	N	1498	-0-	-0-	-0-	1496	2	2	9	N	2					210
*12	1314	N	1314	-0-	-0-	-0-	1311	2	3	9	N	3					213
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					213

LAURIE 725 WELL #: 6 RRCID -> 196905 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 7709 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	958	N	958	-0-	-0-	-0-	82	1	865	2	N	10					126
							11	9									
09	1117	N	1117	-0-	-0-	-0-	97	1	1014	2	N	5					131
							6	9									
*10	2396	N	2396	-0-	-0-	-0-	42	9			N	38					169
*11	2399	N	2399	-0-	-0-	-0-	2346	2	53	9	N	48					217
*12	2467	N	2467	-0-	-0-	-0-	2369	2	98	9	N	89	190	1			116
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					116

BALLARD 325 WELL #: 2 RRCID -> 198669 COMPL. DATE 08/02/2003 TOTAL DEPTH N/A PERF. 8279 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	597	N	597	-0-	-0-	-0-	48	1	549	2	N	-0-					-0-
09	108	N	108	-0-	-0-	-0-	9	1	99	2	N	-0-					-0-
*10	484	N	484	-0-	-0-	-0-					N	-0-					-0-
*11	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER 719 WELL #: 4 RRCID -> 198674 COMPL. DATE 04/03/2003 TOTAL DEPTH N/A PERF. 8209 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1309	N	1309	-0-	-0-	-0-	114	1	1182	2	N	12					132
							13	9									
09	1743	N	1743	-0-	-0-	-0-	151	1	1568	2	N	22					154
							24	9									
*10	2090	N	2090	-0-	-0-	-0-	24	9			N	22					176
*11	1934	N	1934	-0-	-0-	-0-	1906	2	28	9	N	25					201
*12	1830	N	1830	-0-	-0-	-0-	1786	2	44	9	N	40					241
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					241

FRY 338 WELL #: 4VH RRCID -> 198676 COMPL. DATE 08/05/2003 TOTAL DEPTH N/A PERF. 8800 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
FRY 338 WELL #: 6 RRCID -> 201580 COMPL. DATE 03/23/2004 TOTAL DEPTH 8399 PERF. 8103 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1186	N	1186	-0-	-0-	-0-	82	1	1096	2	N	7					235
							8	9									
09	1148	N	1148	-0-	-0-	-0-	79	1	1058	2	N	10					245
							11	9									
*10	1325	N	1325	-0-	-0-	-0-	6	9			N	5					250
*11	1125	N	1125	-0-	-0-	-0-	1122	2	3	9	N	3					253
*12	1219	N	1219	-0-	-0-	-0-	1217	2	2	9	N	2					255
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					255

KIRK 339 WELL #: 5 RRCID -> 204119 COMPL. DATE 05/18/2004 TOTAL DEPTH 8385 PERF. 8722 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1144	N	1144	-0-	-0-	-0-	80	1	1064	2	N	-0-					26
09	931	N	931	-0-	-0-	-0-	64	1	859	2	N	7					33
							8	9									
*10	597	N	597	-0-	-0-	-0-	8	9			N	7					40
*11	1120	N	1120	-0-	-0-	-0-	1114	2	6	9	N	5					45
*12	683	N	683	-0-	-0-	-0-	683	2			N	-0-					45
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

WILEY 718 WELL #: 3 RRCID -> 204905 COMPL. DATE 09/23/2004 TOTAL DEPTH 7762 PERF. 8050 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1984	-0-	-0-	-0-	138	1	1832	2	N	13					13
							14	9									
09	2073	N	2073	-0-	-0-	-0-	139	1	1844	2	N	82					95
							90	9									
*10	2265	N	2265	-0-	-0-	-0-	110	9			N	100	195	1			-0-
*11	1728	N	1728	-0-	-0-	-0-	1700	2	28	9	N	25					25
*12	2233	N	2233	-0-	-0-	-0-	2058	2	175	9	N	159					184
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					184

WATERS 328 WELL #: 1 RRCID -> 206525 COMPL. DATE 10/15/2004 TOTAL DEPTH 8090 PERF. 8195 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					137

WHEAT 341 WELL #: 3H RRCID -> 206706 COMPL. DATE 10/08/2004 TOTAL DEPTH 8359 PERF. 8650 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1633	N	1633	-0-	-0-	-0-	115	1	1518	2	N	-0-					67
09	2250	N	2250	-0-	-0-	-0-	158	1	2092	2	N	-0-					67
*10	2149	N	2149	-0-	-0-	-0-					N	-0-					67
*11	1929	N	1929	-0-	-0-	-0-	1929	2			N	-0-					67
*12	1991	N	1991	-0-	-0-	-0-	1991	2			N	-0-					67
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HANSHU 726 WELL #: 7H RRCID -> 206737 COMPL. DATE 10/31/2004 TOTAL DEPTH 7510 PERF. 7640 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1817	N	1817	-0-	-0-	-0-	161	1	1654	2	N	2					60
							2	9									
09	2352	N	2352	-0-	-0-	-0-	208	1	2136	2	N	7					67
							8	9									
*10	1794	N	1794	-0-	-0-	-0-	2	9			N	2					69
*11	2109	N	2109	-0-	-0-	-0-	2109	2			N	-0-					69
*12	1811	N	1811	-0-	-0-	-0-	1811	2			N	-0-					69
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

WHEAT 341 WELL #: 2 RRCID -> 206751 COMPL. DATE 07/23/2004 TOTAL DEPTH 8357 PERF. 8600 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	X	1898	-0-	-551	-0-	133	1	1765	2	N	-0-					352
09	2772	X	2772	-0-	-0-	-0-	193	1	2571	2	N	7					359
							8	9									
*10	3101	X	3101	-0-	-0-	-0-					N	-0-					359
*11	2931	X	2931	-0-	-0-	-0-	2920	2	11	9	N	10					369
*12	2988	X	2988	-0-	-0-	-0-	2969	2	19	9	N	17					386
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					386

WHEAT 341 WELL #: 5H RRCID -> 208915 COMPL. DATE 04/12/2005 TOTAL DEPTH 8302 PERF. 8760 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAIN 337 WELL #: 2H RRCID -> 208920 COMPL. DATE 04/02/2005 TOTAL DEPTH 8369 PERF. 8752 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1773	N	1773	-0-	-0-	-0-	141	1	1623	2	N	8					292
							9	9									
09	1137	N	1137	-0-	-0-	-0-	90	1	1039	2	N	7					299
							8	9									
*10	2018	N	2018	-0-	-0-	-0-	3	9			N	3					302
*11	1134	N	1134	-0-	-0-	-0-	1125	2	9	9	N	8					310
*12	2147	N	2147	-0-	-0-	-0-	2144	2	3	9	N	3					313
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					313

WHEAT 341 WELL #: 4 H RRCID -> 208927 COMPL. DATE 02/22/2005 TOTAL DEPTH 8309 PERF. 8430 - 10292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3510	-0-	410	862	244	1	3241	2	N	23					342
							25	9									
09	3000	N	2961	-0-	-39	823	201	1	2676	2	N	76					418
							84	9									
*10	4271	X	3448	-0-	-823	-0-	99	9			N	90					313
*11	3158	X	3158	-0-	-0-	-0-	3097	2	61	9	N	55	104	1			264
*12	3227	X	3227	-0-	-0-	-0-	3194	2	33	9	N	30					294
01	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					294

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MALONE 365 WELL #: 1H RRCID -> 209521 COMPL. DATE 05/20/2005 TOTAL DEPTH 8236 PERF. 8483 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1064	N	1064	-0-	-0-	-0-	74	1	982	2	N	7					210
							8	9									
09	1098	N	1098	-0-	-0-	-0-	72	1	960	2	N	60					270
							66	9									
*10	1646	N	1646	-0-	-0-	-0-	47	9			N	43					313
*11	1410	N	1410	-0-	-0-	-0-	1358	2	52	9	N	47					360
*12	1455	N	1455	-0-	-0-	-0-	1422	2	33	9	N	30					390
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					390

WATERS 329 WELL #: 1 RRCID -> 209913 COMPL. DATE 05/20/2005 TOTAL DEPTH 8215 PERF. 8028 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					60

WATERS 328 WELL #: 2 RRCID -> 209920 COMPL. DATE 05/20/2005 TOTAL DEPTH 8210 PERF. 8022 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50

SUESS 816 WELL #: 5H RRCID -> 210552 COMPL. DATE 06/30/2005 TOTAL DEPTH 7389 PERF. 7670 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1361	N	1361	-0-	-0-	-0-	170	1	1138	2	N	48					554
							53	9									
09	1356	N	1356	-0-	-0-	-0-	167	1	1120	2	N	63					617
							69	9									
*10	1583	N	1583	-0-	-0-	-0-	83	9			N	75	197	1			495
*11	1781	N	1781	-0-	-0-	-0-	1693	2	88	9	N	80					575
*12	173	N	173	-0-	-0-	-0-	61	2	112	9	N	102	197	1			480
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					480

CROSS 817 WELL #: 3 H RRCID -> 210559 COMPL. DATE 06/30/2005 TOTAL DEPTH 7335 PERF. 7507 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2551	N	2551	-0-	-0-	-0-	332	1	2217	2	N	2					2
							2	9									
09	2479	N	2479	-0-	-0-	-0-	318	1	2125	2	N	33					35
							36	9									
*10	2718	N	2718	-0-	-0-	-0-	46	9			N	42					77
*11	2681	N	2681	-0-	-0-	-0-	2626	2	55	9	N	50	75	1			52
*12	1351	N	1351	-0-	-0-	-0-	1345	2	6	9	N	5					57
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

CAIN 337 WELL #: 3H RRCID -> 210801 COMPL. DATE 07/26/2005 TOTAL DEPTH 8328 PERF. 8335 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROLAND WHEAT 342 WELL #: 4 H RRCID -> 211783 COMPL. DATE 06/24/2005 TOTAL DEPTH 8209 PERF. 8388 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					160

PLUGGED AND ABANDONED_____ 01/15/2018 - P/A 01/15/18

CASE 516 WELL #: 1H RRCID -> 211825 COMPL. DATE 08/17/2005 TOTAL DEPTH 8033 PERF. 8339 - 10287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1994	N	1994	-0-	-0-	-0-	159 3	1 9	1832	2	N	3					441
09	2353	N	2353	-0-	-0-	-0-	183 63	1 9	2107	2	N	57					498
*10	2150	N	2150	-0-	-0-	-0-	47	9			N	43					541
*11	2128	N	2128	-0-	-0-	-0-	2114	2	14	9	N	13					554
*12	2154	N	2154	-0-	-0-	-0-	2143	2	11	9	N	10					564
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					564

CROSS 817 WELL #: 4H RRCID -> 212076 COMPL. DATE 09/26/2005 TOTAL DEPTH 7343 PERF. 7487 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1081	N	1081	-0-	-0-	-0-	140 8	1 9	933	2	N	7					50
09	1068	N	1068	-0-	-0-	-0-	137 14	1 9	917	2	N	13					63
*10	1065	N	1065	-0-	-0-	-0-	39	9			N	35					98
*11	1160	N	1160	-0-	-0-	-0-	956	2	204	9	N	185	283	1			-0-
*12	612	N	612	-0-	-0-	-0-	606	2	6	9	N	5					5
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

SCHULTZ 717 WELL #: 4H RRCID -> 212723 COMPL. DATE 10/04/2005 TOTAL DEPTH 7737 PERF. 7853 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1362	N	1362	-0-	-0-	-0-	52 35	1 9	1275	2	N	32					227
09	1447	N	1447	-0-	-0-	-0-	52 64	1 9	1331	2	N	58					285
*10	1445	N	1445	-0-	-0-	-0-	20	9			N	18					112
11	0	N	-0-	-0-	-0-	-0-					N	107	219	1			-0-
12	0	N	-0-	-0-	-0-	-0-					N	60					60
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

SUESS 816 WELL #: 6H RRCID -> 212725 COMPL. DATE 09/02/2005 TOTAL DEPTH 7306 PERF. 7545 - 9287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	52	N	52	-0-	-0-	-0-	6 3	1 9	43	2	N	3					108
09	162	N	162	-0-	-0-	-0-	18 20	1 9	124	2	N	18					126
*10	134	N	134	-0-	-0-	-0-	22	9			N	20					146
11	0	N	-0-	-0-	-0-	-0-					N	10	119	1			37
12	0	N	-0-	-0-	-0-	-0-					N	5					42
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CAIN 337 WELL #: 4H RRCID -> 212726 COMPL. DATE 10/11/2005 TOTAL DEPTH 8321 PERF. 8542 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1967	N	1967	-0-	-0-	-0-	145	1	1811	2	N	10					55
							11	9									
09	1630	N	1630	-0-	-0-	-0-	120	1	1499	2	N	10					65
							11	9									
*10	1576	N	1576	-0-	-0-	-0-	8	9			N	7					72
*11	2199	N	2199	-0-	-0-	-0-	2199	2			N	-0-					72
*12	2099	N	2099	-0-	-0-	-0-	2097	2	2	9	N	2					74
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

WHEAT, JAMES ROLAND "A" 276 WELL #: 3H RRCID -> 214051 COMPL. DATE 11/21/2005 TOTAL DEPTH 8418 PERF. 8702 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROLAND WHEAT 342 WELL #: 5H RRCID -> 214231 COMPL. DATE 01/05/2006 TOTAL DEPTH 8189 PERF. 8493 - 10571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	674	N	674	-0-	-0-	-0-	47	1	627	2	N	-0-					2580
09	617	N	617	-0-	-0-	-0-	41	1	554	2	N	20					2600
							22	9									
*10	554	N	554	-0-	-0-	-0-	66	9			N	60					2660
*11	537	N	537	-0-	-0-	-0-	490	2	47	9	N	43	78	1			2625
*12	633	N	633	-0-	-0-	-0-	619	2	14	9	N	13					2638
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2638

CROSS 817 WELL #: 6H RRCID -> 214236 COMPL. DATE 12/22/2005 TOTAL DEPTH 7415 PERF. 7690 - 9581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1372	N	1372	-0-	-0-	-0-	176	1	1176	2	N	18					100
							20	9									
09	1432	N	1432	-0-	-0-	-0-	184	1	1229	2	N	17					117
							19	9									
*10	1924	N	1924	-0-	-0-	-0-	36	9			N	33					150
*11	1862	N	1862	-0-	-0-	-0-	1820	2	42	9	N	38	98	1			90
*12	737	N	737	-0-	-0-	-0-	737	2			N	-0-					90
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

GEX, MRS. LUTIE W. WELL #: 5 RRCID -> 214280 COMPL. DATE 08/30/2005 TOTAL DEPTH 7602 PERF. 8130 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					83

PIPER, OLA O. WELL #: 3 RRCID -> 214480 COMPL. DATE 04/15/2005 TOTAL DEPTH 7765 PERF. 7725 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					72

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SUESS 816 WELL #: 7H RRCID -> 214676 COMPL. DATE 02/08/2006 TOTAL DEPTH 7370 PERF. 7597 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					61
09	0	N	-0-	-0-	-0-	-0-					N	-0-					61
10	0	N	-0-	-0-	-0-	-0-					N	-0-					61
11	0	N	-0-	-0-	-0-	-0-					N	-0-					61
12	0	N	-0-	-0-	-0-	-0-					N	-0-					61
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

CAIN 337 WELL #: 5H RRCID -> 216739 COMPL. DATE 02/10/2006 TOTAL DEPTH 8344 PERF. 8580 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ BROTHERS E WELL #: 6H RRCID -> 216744 COMPL. DATE 04/27/2007 TOTAL DEPTH 7533 PERF. 7707 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					331

SCHULTZ BROTHERS A WELL #: 3H RRCID -> 217381 COMPL. DATE 05/01/2006 TOTAL DEPTH 7734 PERF. 8055 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	5					N	NO RPT					-0-

SHUTTERLY 954 WELL #: 2H RRCID -> 220831 COMPL. DATE 08/29/2006 TOTAL DEPTH 7533 PERF. 8123 - 9202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	109	N	109	-0-	-0-	-0-	7 2	1 9	100	2	N	2					176
09	0	N	-0-	-0-	-0-	-0-					N	-0-					176
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	2069	N	2069	-0-	-0-	-0-	2030	2	39	9	N	35					35
*12	2268	N	2268	-0-	-0-	-0-	2268	2			N	-0-					35
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

WILLIAM, SCHULTZ WELL #: 3 RRCID -> 220835 COMPL. DATE 04/07/2006 TOTAL DEPTH 7723 PERF. 8073 - 9914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					135

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KELLN WELL #: 1 H RRCID -> 224318 COMPL. DATE 08/01/2005 TOTAL DEPTH 8326 PERF. 8767 - 9989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2431	N	2431	-0-	-0-	-0-	53	1	2378	2	N	-0-					29
09	2421	N	2421	-0-	-0-	-0-	59	1	2345	2	N	15					44
							17	9									
*10	2238	N	2238	-0-	-0-	-0-	2236	2	2	9	N	2					46
*11	2268	N	2268	-0-	-0-	-0-	2266	2	2	9	N	2					48
*12	2091	N	2091	-0-	-0-	-0-	2091	2			N	-0-					46
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

WATERS, SAM WELL #: 3 RRCID -> 224890 COMPL. DATE 09/21/2006 TOTAL DEPTH 7950 PERF. 8383 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1743	N	1743	-0-	-0-	-0-	209	1	1534	2	N	-0-					148
09	1717	N	1717	-0-	-0-	-0-	206	1	1511	2	N	-0-					148
*10	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					148
*11	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					148
*12	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					148
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148

SHUTTERLY 954 WELL #: 3H RRCID -> 225346 COMPL. DATE 12/16/2006 TOTAL DEPTH 7569 PERF. 7904 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					228
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					228
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					228
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					228
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					228
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					228

TYSON, D. R. WELL #: 2623H RRCID -> 226230 COMPL. DATE 10/02/2006 TOTAL DEPTH 7736 PERF. 7954 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					37

SPARMAN WELL #: 5 RRCID -> 226561 COMPL. DATE 08/25/2005 TOTAL DEPTH 7964 PERF. 8458 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		198	-0-	198	198	198	2			N	-0-					41
09	482	X	284	-0-	-198	-0-	282	2	2	9	N	2					43
10	5191	X	5191	-0-	-0-	-0-	5191	2			N	-0-					43
11	3000	N	4148	-0-	1148	1148	4148	2			N	-0-					43
*12	1148	N	-0-	-0-	-1148	-0-					N	2					45
01	651	X	NO RPT	-0-	-651	-0-					N	NO RPT					45

WILLIAM SCHULTZ WELL #: 4H RRCID -> 226793 COMPL. DATE 12/02/2006 TOTAL DEPTH 7713 PERF. 7996 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1571
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1571
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1571
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1571
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1571
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1571

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
JAY D. BARTON ET AL B WELL #: 3H RRCID -> 226808 COMPL. DATE 07/12/2006 TOTAL DEPTH 7765 PERF. 8066 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	840	N	840	-0-	-0-	-0-	37	1	689	2	N	104	191	1			1849
							114	9									
09	1143	N	1143	-0-	-0-	-0-	48	1	935	2	N	145					1994
							160	9									
*10	588	N	588	-0-	-0-	-0-	553	2	35	9	N	32	195	1			1831
*11	860	N	860	-0-	-0-	-0-	762	2	98	9	N	89					1920
*12	889	N	889	-0-	-0-	-0-	806	2	83	9	N	75					1906
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1906

EPPS WELL #: 5 RRCID -> 227140 COMPL. DATE 11/30/2006 TOTAL DEPTH 7994 PERF. 8441 - 10980

08	1783	N	1783	-0-	-0-	-0-	214	1	1569	2	N	-0-					442
09	432	N	432	-0-	-0-	-0-	52	1	380	2	N	-0-					442
10	0	N	-0-	-0-	-0-	-0-					N	-0-					442
11	0	N	-0-	-0-	-0-	-0-					N	-0-					442
12	0	N	-0-	-0-	-0-	-0-					N	-0-					442
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					442

ROYER WELL #: 6 RRCID -> 227392 COMPL. DATE 12/01/2006 TOTAL DEPTH 7928 PERF. 8422 - 9457

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPARMAN WELL #: 6 RRCID -> 227445 COMPL. DATE 11/10/2006 TOTAL DEPTH 7972 PERF. 8615 - 9544

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAINES, GRACE 420 WELL #: 4H RRCID -> 227794 COMPL. DATE 02/19/2007 TOTAL DEPTH 7958 PERF. 8479 - 9746

08	1435	N	1435	-0-	-0-	-0-	115	1	1317	2	N	3					55
							3	9									
09	1770	N	1770	-0-	-0-	-0-	141	1	1618	2	N	10					65
							11	9									
*10	2159	N	2159	-0-	-0-	-0-	30	9			N	27					92
*11	1883	N	1883	-0-	-0-	-0-	1859	2	24	9	N	22					114
*12	1630	N	1630	-0-	-0-	-0-	1613	2	17	9	N	15					129
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129

GEX, MRS. LUTIE W. WELL #: 6 RRCID -> 228744 COMPL. DATE 12/18/2006 TOTAL DEPTH 7572 PERF. 7891 - 10610

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					387

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CRUISE 'A' 856 WELL #: 4H RRCID -> 228810 COMPL. DATE 06/20/2007 TOTAL DEPTH 7303 PERF. 7560 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	487	N	487	-0-	-0-	-0-	59	1	400	2	N	25					327
							28	9									
09	343	N	343	-0-	-0-	-0-	41	1	274	2	N	25					352
							28	9									
10	371	N	371	-0-	-0-	-0-	340	2	31	9	N	28					380
11	0	N	-0-	-0-	-0-	-0-					N	3	169	1			214
12	341	N	-0-	-0-	-341	-0-					N	2					216
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					216

ROYER WELL #: 5 RRCID -> 229388 COMPL. DATE 09/25/2006 TOTAL DEPTH 7950 PERF. 8466 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3032	X	3032	-0-	-0-	-0-	364	1	2668	2	N	-0-					195
09	2146	X	2146	-0-	-0-	-0-	257	1	1889	2	N	-0-					195
*10	3616	X	3616	-0-	-0-	-0-	3616	2			N	-0-					195
*11	3955	X	3955	-0-	-0-	-0-	3955	2			N	-0-					195
*12	3920	X	3920	-0-	-0-	-0-	3920	2			N	-0-					195
01	2139	X	NO RPT	-0-	-2139	-0-					N	NO RPT					195

KING 729 WELL #: 5H RRCID -> 229521 COMPL. DATE 05/29/2007 TOTAL DEPTH 7400 PERF. 7680 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6406	X	6406	-0-	-0-	-0-	499	1	5736	2	N	155	191	1			499
							171	9									
09	6140	X	6140	-0-	-0-	-0-	481	1	5531	2	N	116	191	1			424
							128	9									
*10	5786	X	5786	-0-	-0-	-0-	92	9			N	84					505
*11	6160	X	6160	-0-	-0-	-0-	6035	2	125	9	N	114	196	1			423
*12	6467	X	6467	-0-	-0-	-0-	6336	2	131	9	N	119					542
01	837	X	NO RPT	-0-	-837	-0-					N	NO RPT					542

EPPS WELL #: 6 RRCID -> 229801 COMPL. DATE 02/21/2007 TOTAL DEPTH 7989 PERF. 8454 - 10536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1479	N	1479	-0-	-0-	-0-	178	1	1301	2	N	-0-					200
09	1556	N	1556	-0-	-0-	-0-	187	1	1369	2	N	-0-					200
*10	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					200
*11	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					200
*12	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					200
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					200

BREEN WELL #: 3793H RRCID -> 229977 COMPL. DATE 06/16/2007 TOTAL DEPTH 7598 PERF. 8142 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2925	-0-	-82	-0-	233	1	2678	2	N	13					579
							14	9									
09	3000	X	2043	-0-	-957	-0-	162	1	1864	2	N	15					594
							17	9									
*10	3533	X	3533	-0-	-0-	-0-	3508	2	25	9	N	23					617
*11	3217	X	3217	-0-	-0-	-0-	3154	2	63	9	N	57					674
*12	4300	X	4300	-0-	-0-	-0-	4247	2	53	9	N	48	198	1			467
01	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					467

HAINES, GRACE 420 WELL #: 5H RRCID -> 229981 COMPL. DATE 07/30/2007 TOTAL DEPTH 8005 PERF. 8140 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3318	X	3318	-0-	-0-	-0-	265	1	3053	2	N	-0-					149
09	3000	N	3169	-0-	169	169	253	1	2916	2	N	-0-					149
*10	3100	N	3224	-0-	124	293	6	9			N	5					154
*11	3000	N	2803	-0-	-197	96	2801	2	2	9	N	2					156
12	2914	X	2252	-0-	-662	-0-	2207	2	45	9	N	41	197	1			-0-
01	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KING 729 WELL #: 6H RRCID -> 230834 COMPL. DATE 08/20/2007 TOTAL DEPTH 7395 PERF. 7616 - 9397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ BROTHERS D WELL #: 8H RRCID -> 230877 COMPL. DATE 05/23/2007 TOTAL DEPTH 7735 PERF. 8224 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					139

HAINES, GRACE 420 WELL #: 6H RRCID -> 230928 COMPL. DATE 08/04/2007 TOTAL DEPTH 8014 PERF. 9840 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					51
09	0	N	-0-	-0-	-0-	-0-					N	-0-					51
10	0	N	-0-	-0-	-0-	-0-					N	-0-					51
11	0	N	-0-	-0-	-0-	-0-					N	-0-					51
12	0	N	-0-	-0-	-0-	-0-					N	-0-					51
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

WILSON UNIT "B" WELL #: 4890H RRCID -> 230969 COMPL. DATE 08/10/2007 TOTAL DEPTH 7597 PERF. 8106 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3373	X	3373	-0-	-0-	-0-	37 9	1 9	3327	2	N	8					223
09	3082	X	3082	-0-	-0-	-0-	38 11	1 9	3033	2	N	10	191	1			42
*10	3645	X	3645	-0-	-0-	-0-	3617	2	28	9	N	25					67
*11	3509	X	3509	-0-	-0-	-0-	3492	2	17	9	N	15					82
*12	2471	X	2471	-0-	-0-	-0-	2410	2	61	9	N	55					122
01	2201	X	NO RPT	-0-	-2201	-0-					N	NO RPT					122

CRUISE 'E' 768 WELL #: 7H RRCID -> 231407 COMPL. DATE 07/25/2007 TOTAL DEPTH 7427 PERF. 7480 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

HAUSLER, LORAINE G. WELL #: 5366H RRCID -> 232185 COMPL. DATE 08/13/2007 TOTAL DEPTH 8218 PERF. 8510 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	X	4131	-0-	-54	-0-	45	1	4086	2	N	-0-					294
09	4170	X	3976	-0-	-194	-0-	49	1	3927	2	N	-0-					294
10	4309	X	3835	-0-	-474	-0-	3835	2			N	-0-					294
*11	3439	X	3439	-0-	-0-	-0-	3428	2	11	9	N	10					304
12	4247	X	3602	-0-	-645	-0-	3602	2			N	-0-					294
01	4123	X	NO RPT	-0-	-4123	-0-					N	NO RPT					294

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BALLENTINE WELL #: 4794H RRCID -> 232945 COMPL. DATE 07/18/2007 TOTAL DEPTH 7613 PERF. 8193 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1995	N	1995	-0-	-0-	-0-	160	1	1833	2	N	2					161
							2	9									
09	1106	N	1106	-0-	-0-	-0-	144	1	962	2	N	-0-					161
*10	2426	N	2426	-0-	-0-	-0-	2347	2	79	9	N	72	195	1			38
*11	1701	N	1701	-0-	-0-	-0-	1677	2	24	9	N	22					60
*12	2378	N	2378	-0-	-0-	-0-	2304	2	74	9	N	67					105
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

BORN, VICTOR WELL #: 5806H RRCID -> 233278 COMPL. DATE 09/01/2007 TOTAL DEPTH 7720 PERF. 7892 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1775	N	1775	-0-	-0-	-0-	19	1	1756	2	N	-0-					272
09	1960	N	1960	-0-	-0-	-0-	23	1	1937	2	N	-0-					272
*10	1966	N	1966	-0-	-0-	-0-	1966	2			N	-0-					272
*11	1826	N	1826	-0-	-0-	-0-	1826	2			N	-0-					272
*12	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					272
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					272

SCHULTZ BROTHERS D WELL #: 9H RRCID -> 233290 COMPL. DATE 03/16/2007 TOTAL DEPTH 7759 PERF. 7844 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					310
09	0	N	-0-	-0-	-0-	-0-					N	-0-					310
10	0	N	-0-	-0-	-0-	-0-					N	-0-					310
11	0	N	-0-	-0-	-0-	-0-					N	-0-					310
12	0	N	-0-	-0-	-0-	-0-					N	-0-					310
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					310

PRICE, WILLIS D. WELL #: RRCID -> 233498 COMPL. DATE 04/05/2007 TOTAL DEPTH 7920 PERF. 8468 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					29

PLUGGED AND ABANDONED_____ 09/11/2013

REBA N MILLER WELL #: 5H RRCID -> 234027 COMPL. DATE 10/28/2007 TOTAL DEPTH 7880 PERF. 8229 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	X	-0-	-0-	-868	-0-					N	-0-					1481
09	1442	X	1442	-0-	-0-	-0-	70	1	1350	2	N	20					1501
							22	9									
*10	1358	X	1358	-0-	-0-	-0-	1305	2	53	9	N	48	180	1			1369
*11	3166	X	3166	-0-	-0-	-0-	2964	2	202	9	N	184	198	1			1355
*12	3150	X	3150	-0-	-0-	-0-	2975	2	175	9	N	159					1528
01	1488	X	NO RPT	-0-	-1488	-0-					N	NO RPT					1528

CRUISE E 768 WELL #: 8H RRCID -> 235069 COMPL. DATE 01/21/2008 TOTAL DEPTH 7392 PERF. 7490 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					129
09	0	N	-0-	-0-	-0-	-0-					N	-0-					129
10	0	N	-0-	-0-	-0-	-0-					N	-0-					129
11	0	N	-0-	-0-	-0-	-0-					N	-0-					129
*12	203	N	203	-0-	-0-	-0-	203	2			N	-0-					129
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ 'G' 628 WELL #: 3628H RRCID -> 235479 COMPL. DATE 02/01/2008 TOTAL DEPTH 7721 PERF. 8231 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1085
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1085
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1085
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1085
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1085
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1085

PIPER WELL #: 1690H RRCID -> 235632 COMPL. DATE 01/30/2008 TOTAL DEPTH 7737 PERF. 8364 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

CRUISE 'A' 856 WELL #: 5H RRCID -> 236359 COMPL. DATE 04/21/2008 TOTAL DEPTH 7292 PERF. 7600 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					54

KIRK 339 WELL #: 6H RRCID -> 237582 COMPL. DATE 05/05/2008 TOTAL DEPTH 8325 PERF. 8950 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4011	X	4011	-0-	-0-	-0-	281	1	3722	2	N	7					1176
							8	9									
09	4110	X	4110	-0-	-0-	-0-	284	1	3760	2	N	60					1236
							66	9									
*10	4118	X	4118	-0-	-0-	-0-					N	-0-					1236
*11	3846	X	3846	-0-	-0-	-0-	3843	2	3	9	N	3					1239
*12	4052	X	4052	-0-	-0-	-0-	4041	2	11	9	N	10					1249
01	713	X	NO RPT	-0-	-713	-0-					N	NO RPT					1249

LUTIE W GEX "B" WELL #: 6962H RRCID -> 237652 COMPL. DATE 03/26/2008 TOTAL DEPTH 7433 PERF. 7910 - 11471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					34

CRUISE 'E' 768 WELL #: 9H RRCID -> 238378 COMPL. DATE 06/25/2008 TOTAL DEPTH 7451 PERF. 7500 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					65
09	0	N	-0-	-0-	-0-	-0-					N	-0-					65
10	0	N	-0-	-0-	-0-	-0-					N	-0-					65
11	0	N	-0-	-0-	-0-	-0-					N	-0-					65
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GEX, LUTIE W. MRS. WELL #: 7887H RRCID -> 239303 COMPL. DATE 05/23/2008 TOTAL DEPTH 7546 PERF. 8007 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					318

PARKER, HARRY WELL #: 3712H RRCID -> 240876 COMPL. DATE 02/27/2008 TOTAL DEPTH 7740 PERF. 8252 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					751
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					751
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					751
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					751
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					751
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					751

PEERY A WELL #: 5730H RRCID -> 242700 COMPL. DATE 07/03/2008 TOTAL DEPTH 7420 PERF. 7825 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1105
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1105
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1105
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1105
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1105
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1105

PIPER, OLA O. WELL #: 4692H RRCID -> 242704 COMPL. DATE 07/19/2008 TOTAL DEPTH 7772 PERF. 8123 - 11947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					629
09	0	N	-0-	-0-	-0-	-0-					N	-0-					629
10	0	N	-0-	-0-	-0-	-0-					N	-0-					629
11	0	N	-0-	-0-	-0-	-0-					N	-0-					629
12	0	N	-0-	-0-	-0-	-0-					N	-0-					629
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					629

BARTON, JAY D. ETAL "F" WELL #: 2532H RRCID -> 245105 COMPL. DATE 04/28/2008 TOTAL DEPTH 7878 PERF. 8182 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2611	N	2611	-0-	-0-	-0-	41	1	2542	2	N	25					2219
							28	9									
09	1350	N	1350	-0-	-0-	-0-	24	1	1317	2	N	8					2227
							9	9									
*10	2539	N	2539	-0-	-0-	-0-	2481	2	58	9	N	53					2280
*11	2198	N	2198	-0-	-0-	-0-	2098	2	100	9	N	91	195	1			2176
*12	1804	N	1804	-0-	-0-	-0-	1712	2	92	9	N	84	195	1			2169
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2169

PRICE, WD -B- WELL #: 9621H RRCID -> 245201 COMPL. DATE 05/21/2008 TOTAL DEPTH 7709 PERF. 8357 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1796
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1796
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1796
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1796
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1796
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1796

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHEAT 252 WELL #: 1 H RRCID -> 245228 COMPL. DATE 06/11/2008 TOTAL DEPTH 8507 PERF. 8815 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					274
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					274
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					274
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					274
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					274
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					274

PEERY A WELL #: 6730H RRCID -> 246096 COMPL. DATE 10/11/2008 TOTAL DEPTH 7357 PERF. 7685 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2959
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2959
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2959
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2959
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2959
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2959

PEERY A WELL #: 7730H RRCID -> 258035 COMPL. DATE 03/28/2010 TOTAL DEPTH 7353 PERF. 7726 - 11373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	-0-	-0-	-3100	-0-					N	-0-					6143
09	3000	X	-0-	-0-	-3000	-0-					N	-0-					6143
10	1426	X	-0-	-0-	-1426	-0-					N	-0-					6143
11	0	X	-0-	-0-	-0-	-0-					N	2					6145
12	0	X	-0-	-0-	-0-	-0-					N	-0-					6143
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6143

VESTER, MARTHA 617 WELL #: 1 RRCID -> 258059 COMPL. DATE 02/16/2010 TOTAL DEPTH 9302 PERF. 7760 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROXIE 282 WELL #: 2 H RRCID -> 258825 COMPL. DATE 06/20/2010 TOTAL DEPTH 7004 PERF. 8831 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3988
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3988
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3988
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3988
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3988
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3988

VESTER, MARTHA 617 WELL #: 2H RRCID -> 260628 COMPL. DATE 09/22/2010 TOTAL DEPTH 7860 PERF. 8163 - 11945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ELISE 286 WELL #: 4H RRCID -> 265070 COMPL. DATE 12/18/2010 TOTAL DEPTH 8238 PERF. 8640 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3321	X	3321	-0-	-0-	-0-	224	1	2844	2	N	230	185	1			474
							253	9									
09	3036	X	3036	-0-	-0-	-0-	223	1	2600	2	N	194	192	1			476
							213	9									
*10	3026	X	3026	-0-	-0-	-0-	2826	2	200	9	N	182	196	1			462
*11	2949	X	2949	-0-	-0-	-0-	2716	2	233	9	N	212	196	1			478
12	2914	X	2896	-0-	-18	-0-	2648	2	248	9	N	225	180	1			507
01	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					507

PARKER 618 WELL #: 3H RRCID -> 265205 COMPL. DATE 05/23/2010 TOTAL DEPTH 7812 PERF. 8145 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2152
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2152
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2152
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2152
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2152
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2152

ROXIE 282 WELL #: 3 H RRCID -> 265276 COMPL. DATE 03/23/2011 TOTAL DEPTH 8386 PERF. 8641 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1188	N	1188	-0-	-0-	-0-	71	1	1070	2	N	43					1804
							47	9									
09	1176	N	1176	-0-	-0-	-0-	70	1	1060	2	N	42					1846
							46	9									
*10	1144	N	1144	-0-	-0-	-0-	1100	2	44	9	N	40					1886
*11	1544	N	1544	-0-	-0-	-0-	1485	2	59	9	N	54	201	1			1739
*12	1835	N	1835	-0-	-0-	-0-	1785	2	50	9	N	45					1931
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1931

KATY WELL #: 2285H RRCID -> 265456 COMPL. DATE 06/28/2010 TOTAL DEPTH 8358 PERF. 8674 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1038	N	1038	-0-	-0-	-0-	68	1	872	2	N	89	178	1			826
							98	9									
09	1010	N	1010	-0-	-0-	-0-	72	1	848	2	N	82					908
							90	9									
*10	1013	N	1013	-0-	-0-	-0-	924	2	89	9	N	81	179	1			810
*11	1082	N	1082	-0-	-0-	-0-	973	2	109	9	N	99					909
*12	921	N	921	-0-	-0-	-0-	831	2	90	9	N	82	189	1			703
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					703

PARKER 618 WELL #: 4H RRCID -> 265461 COMPL. DATE 04/09/2011 TOTAL DEPTH 7840 PERF. 8313 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3766
09	14B2 EXT		473	-0-	473	473	17	1	335	2	N	110					3876
							121	9									
10	14B2 EXT		2017	-0-	2017	2490	1678	2	339	9	N	308					4184
11	4127	X	1637	-0-	-2490	-0-	107	1	1315	2	N	195	198	1			4181
							215	9									
*12	629	X	629	-0-	-0-	-0-	490	2	139	9	N	126	195	1			3922
01	2015	X	NO RPT	-0-	-2015	-0-					N	NO RPT					3922

PEERY A WELL #: 8730H RRCID -> 266038 COMPL. DATE 06/07/2011 TOTAL DEPTH 7390 PERF. 7706 - 11353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4382	-0-	1282	3930	4229	2	153	9	N	139					3294
09	3000	N	4119	-0-	1119	5049	4019	2	100	9	N	91	193	1			3192
*10	3100	N	4167	-0-	1067	6116	4022	2	145	9	N	132					3324
*11	3000	N	4168	-0-	1168	7284	4003	2	165	9	N	150	191	1			3283
*12	12026	X	4742	-0-	-7284	-0-	4553	2	189	9	N	172	196	1			3300
01	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					3300

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
REBA N MILLER WELL #: 11H RRCID -> 266365 COMPL. DATE 01/03/2011 TOTAL DEPTH 7777 PERF. 8150 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					1810
09	0	X	-0-	-0-	-0-	-0-					N	-0-					1810
10	0	X	-0-	-0-	-0-	-0-					N	-0-					1810
11	0	X	-0-	-0-	-0-	-0-					N	-0-					1810
*12	686	X	686	-0-	-0-	-0-	500	2	186	9	N	169					1979
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1979

MARTHA VESTER 617 WELL #: 3H RRCID -> 266368 COMPL. DATE 05/14/2011 TOTAL DEPTH 7913 PERF. 8441 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3605	X	3605	-0-	-0-	-0-	177	1	3261	2	N	152	191	1			3786
							167	9									
09	3487	X	3487	-0-	-0-	-0-	164	1	3154	2	N	154	189	1			3751
							169	9									
*10	3346	X	3346	-0-	-0-	-0-	3190	2	156	9	N	142					3893
*11	3331	X	3331	-0-	-0-	-0-	3154	2	177	9	N	161	196	1			3858
12	3100	X	2820	-0-	-280	-0-	2696	2	124	9	N	113	182	1			3824
01	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					3824

MARTHA VESTER 617 WELL #: 4H RRCID -> 266369 COMPL. DATE 06/01/2011 TOTAL DEPTH 7936 PERF. 8446 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7672
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7672
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7672
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7672
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7672
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7672

KATY WELL #: 4285H RRCID -> 266370 COMPL. DATE 04/26/2011 TOTAL DEPTH 8269 PERF. 8891 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	2775	-0-	-356	-0-	195	1	2477	2	N	94	183	1			1082
							103	9									
09	3240	X	2766	-0-	-474	-0-	209	1	2430	2	N	115					1197
							127	9									
10	3348	X	2675	-0-	-673	-0-	2561	2	114	9	N	104	192	1			1109
*11	2549	X	2549	-0-	-0-	-0-	2389	2	160	9	N	145					1254
*12	3128	X	3128	-0-	-0-	-0-	2972	2	156	9	N	142	194	1			1057
01	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					1057

PRICE, WD -B- WELL #: 11H RRCID -> 266372 COMPL. DATE 03/26/2011 TOTAL DEPTH 7809 PERF. 8260 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	X	1333	-0-	-2294	-0-	66	1	1234	2	N	30					4440
							33	9									
09	3510	X	77	-0-	-3433	-0-	4	1	73	2	N	-0-					4440
10	3193	X	-0-	-0-	-3193	-0-					N	-0-					4440
11	0	X	-0-	-0-	-0-	-0-					N	-0-					4440
12	2077	X	622	-0-	-1455	-0-	622	2			N	-0-					4440
01	1333	X	NO RPT	-0-	-1333	-0-					N	NO RPT					4440

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DR TYSON WELL #: 4623H RRCID -> 266373 COMPL. DATE 08/19/2011 TOTAL DEPTH 7735 PERF. 8218 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4288	X	4288	-0-	-0-	-0-	217	1	4003	2	N	62					2279
							68	9									
09	4878	X	4878	-0-	-0-	-0-	240	1	4586	2	N	47					2326
							52	9									
10	4960	X	4124	-0-	-836	-0-	4080	2	44	9	N	40	199	1			2167
*11	4428	X	4428	-0-	-0-	-0-	4367	2	61	9	N	55					2222
12	5208	X	4911	-0-	-297	-0-	4821	2	90	9	N	82					2249
01	5053	X	NO RPT	-0-	-5053	-0-					N	NO RPT					2249

GRAVES WELL #: 8530H RRCID -> 266392 COMPL. DATE 07/18/2011 TOTAL DEPTH 8087 PERF. 8691 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6727	X	5377	-0-	-1350	-0-	259	1	4817	2	N	274	385	1			746
							301	9									
09	6510	X	5329	-0-	-1181	-0-	5000	2	329	9	N	299					1045
10	6727	X	5627	-0-	-1100	-0-	5305	2	322	9	N	293					1338
11	6005	X	6005	-0-	-0-	-0-	425	1	5260	2	N	291	198	1			1431
							320	9									
12	5735	X	4575	-0-	-1160	-0-	4296	2	279	9	N	254	195	1			810
01	5642	X	NO RPT	-0-	-5642	-0-					N	NO RPT					810

ELISE 286 WELL #: 3H RRCID -> 266398 COMPL. DATE 06/14/2011 TOTAL DEPTH 8332 PERF. 8827 - 12453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1800	N	1800	-0-	-0-	-0-	122	1	1538	2	N	127					1204
							140	9									
09	1681	N	1681	-0-	-0-	-0-	124	1	1437	2	N	109	181	1			1132
							120	9									
*10	1655	N	1655	-0-	-0-	-0-	1530	2	125	9	N	114					1246
*11	1618	N	1618	-0-	-0-	-0-	1482	2	136	9	N	124	198	1			1172
*12	1635	N	1635	-0-	-0-	-0-	1506	2	129	9	N	117	195	1			1168
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1168

ELISE 286 WELL #: 5H RRCID -> 266461 COMPL. DATE 10/25/2011 TOTAL DEPTH 8233 PERF. 8561 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3838
09	423	N	423	-0-	-0-	-0-	423	2			N	-0-					3838
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3838
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3838
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3838
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					3838

DAISY GRAVES WELL #: 5529H RRCID -> 266462 COMPL. DATE 01/06/2012 TOTAL DEPTH 7992 PERF. 8497 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	X	1548	-0-	-33	-0-	73	1	1352	2	N	112	191	1			1227
							123	9									
09	1530	X	919	-0-	-611	-0-	39	1	753	2	N	115					1342
							127	9									
10	1333	X	1296	-0-	-37	-0-	1213	2	83	9	N	75	194	1			1223
*11	1162	X	1162	-0-	-0-	-0-	976	2	186	9	N	169	195	1			1197
12	1612	X	1205	-0-	-407	-0-	1029	2	176	9	N	160	193	1			1190
01	1550	X	NO RPT	-0-	-1550	-0-					N	NO RPT					1190

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KATY WELL #: 6285H RRCID -> 266700 COMPL. DATE 08/05/2011 TOTAL DEPTH 8283 PERF. 8772 - 13095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2925	N	2925	-0-	-0-	-0-	203	1	2575	2	N	134	192	1			1005
							147	9									
09	2670	N	2670	-0-	-0-	-0-	201	1	2335	2	N	122	194	1			933
							134	9									
*10	2789	N	2789	-0-	-0-	-0-	2633	2	156	9	N	142					1075
*11	2724	N	2724	-0-	-0-	-0-	2571	2	153	9	N	139	381	1			833
*12	2688	N	2688	-0-	-0-	-0-	2532	2	156	9	N	142	184	1			1033
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1033

DAISY GRAVES 529 WELL #: 4H RRCID -> 266707 COMPL. DATE 01/06/2012 TOTAL DEPTH 8093 PERF. 8607 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	5151	-0-	2051	5201	381	1	4379	2	N	323	193	1			1680
							36	5	355	9							
09	10812	X	5611	-0-	-5201	-0-	421	1	4844	2	N	284	385	1			1579
							34	5	312	9							
*10	4922	X	4922	-0-	-0-	-0-	4635	2	287	9	N	261	194	1			1646
*11	5632	X	5632	-0-	-0-	-0-	5314	2	318	9	N	289	195	1			1740
*12	4305	X	4305	-0-	-0-	-0-	3960	2	345	9	N	314	387	1			1573
01	2201	X	NO RPT	-0-	-2201	-0-					N	NO RPT					1573

GRAVES WELL #: 9530H RRCID -> 267108 COMPL. DATE 01/20/2012 TOTAL DEPTH 8007 PERF. 8824 - 12655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4433	X	-0-	-0-	-4433	-0-					N	-0-					8769
09	3720	X	1080	-0-	-2640	-0-	51	1	998	2	N	28					8797
							31	9									
*10	1985	X	1985	-0-	-0-	-0-	1847	2	138	9	N	125					8922
*11	2556	X	2556	-0-	-0-	-0-	2381	2	175	9	N	159	389	1			8692
*12	1464	X	1464	-0-	-0-	-0-	1389	2	75	9	N	68					8990
01	1116	X	NO RPT	-0-	-1116	-0-					N	NO RPT					8990

DOYLE, J.B. WELL #: 17H RRCID -> 267715 COMPL. DATE 09/12/2012 TOTAL DEPTH 7777 PERF. 8490 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1299
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1299
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1299
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1299
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1299
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1299

DOYLE, J.B. WELL #: 9703H RRCID -> 267788 COMPL. DATE 08/28/2012 TOTAL DEPTH 7811 PERF. 8252 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2573
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2573
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2573
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2573
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2573
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2573

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GRAVES WELL #: 11H RRCID -> 268352 COMPL. DATE 10/30/2012 TOTAL DEPTH 8085 PERF. 8534 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7428	X	7428	-0-	-0-	-0-	370	1	6916	2	N	129	191	1			3421
							142	9									
09	72539	X	72539	-0-	-0-	-0-	356	1	71937	2	N	224	194	1			3451
							246	9									
*10	7354	X	7354	-0-	-0-	-0-	7023	2	331	9	N	301	193	1			3559
*11	6973	X	6973	-0-	-0-	-0-	6615	2	358	9	N	325	383	1			3501
*12	6612	X	6612	-0-	-0-	-0-	6339	2	273	9	N	248	181	1			3626
01	1488	X	NO RPT	-0-	-1488	-0-					N	NO RPT					3626

SCHULTZ 'G' 628 WELL #: 4628H RRCID -> 268477 COMPL. DATE 09/26/2012 TOTAL DEPTH 7718 PERF. 8173 - 11982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	353	N	353	-0-	-0-	-0-	4	1	84	2	N	12	184	1			361
							252	5	13	9							
09	0	N	-0-	-0-	-0-	-0-					N	-0-					361
10	0	N	-0-	-0-	-0-	-0-					N	-0-					361
11	0	N	-0-	-0-	-0-	-0-					N	-0-					361
12	0	N	-0-	-0-	-0-	-0-					N	-0-					361
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					361

BATTIN 528 WELL #: 4HR RRCID -> 268479 COMPL. DATE 08/18/2012 TOTAL DEPTH 8146 PERF. 8615 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4534	-0-	1434	2679	153	1	2815	2	N	411	385	1			1285
							1114	5	452	9							
09	3000	N	4129	-0-	1129	3808	158	1	3014	2	N	324	367	1			1242
							601	5	356	9							
*10	3100	N	3762	-0-	662	4470	3392	2	370	9	N	336	377	1			1201
*11	3000	N	841	-0-	-2159	2311	559	2	282	9	N	256	196	1			1261
*12	4478	X	2167	-0-	-2311	-0-	1912	2	255	9	N	232	180	1			1253
01	1674	X	NO RPT	-0-	-1674	-0-					N	NO RPT					1253

KATY WELL #: 3285H RRCID -> 268535 COMPL. DATE 07/09/2012 TOTAL DEPTH 8270 PERF. 8755 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					430
09	0	N	-0-	-0-	-0-	-0-					N	-0-					430
10	0	N	-0-	-0-	-0-	-0-					N	-0-					430
11	0	N	-0-	-0-	-0-	-0-					N	-0-					430
*12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					430
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					430

GRAY 683 WELL #: 1H RRCID -> 268700 COMPL. DATE 01/14/2013 TOTAL DEPTH 7613 PERF. 7850 - 11866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6981	X	6981	-0-	-0-	-0-	436	1	6279	2	N	242	197	1			1045
							266	9									
09	6570	X	6569	-0-	-1	-0-	410	1	5900	2	N	235	384	1			896
							259	9									
10	6789	X	6357	-0-	-432	-0-	6133	2	224	9	N	204					1100
*11	6369	X	6369	-0-	-0-	-0-	6108	2	261	9	N	237	395	1			942
12	6975	X	6218	-0-	-757	-0-	5995	2	223	9	N	203	193	1			1110
01	6975	X	NO RPT	-0-	-6975	-0-					N	NO RPT					1110

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ 783 WELL #: 1H RRCID -> 269467 COMPL. DATE 10/11/2012 TOTAL DEPTH 7695 PERF. 8010 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4338	X	4338	-0-	-0-	-0-	219	1	4038	2	N	74	194	1			1092
							81	9									
09	4237	X	4237	-0-	-0-	-0-	206	1	3919	2	N	102					1194
							112	9									
*10	4661	X	4661	-0-	-0-	-0-	4551	2	110	9	N	100					1294
*11	4459	X	4459	-0-	-0-	-0-	4354	2	105	9	N	95	196	1			1193
*12	4499	X	4499	-0-	-0-	-0-	4398	2	101	9	N	92					1386
01	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					1386

REBA N MILLER WELL #: 14H RRCID -> 273722 COMPL. DATE 06/10/2012 TOTAL DEPTH 7643 PERF. 8125 - 12395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	4619	-0-	-0-	-0-	228	1	4194	2	N	179	192	1			548
							197	9									
09	4944	X	4944	-0-	-0-	-0-	232	1	4403	2	N	281					829
							309	9									
*10	1264	X	1264	-0-	-0-	-0-	1220	2	44	9	N	40	195	1			674
11	0	X	-0-	-0-	-0-	-0-					N	-0-	180	1			494
12	589	X	-0-	-0-	-589	-0-					N	-0-					674
01	589	X	NO RPT	-0-	-589	-0-					N	NO RPT					674

GRAVES WELL #: 10H RRCID -> 273966 COMPL. DATE 10/30/2012 TOTAL DEPTH 7811 PERF. 8608 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1815	X	929	-0-	-886	-0-	47	1	871	2	N	10					375
							11	9									
09	603	X	603	-0-	-0-	-0-	30	1	573	2	N	-0-					375
10	620	X	603	-0-	-17	-0-	603	2			N	-0-					375
*11	501	X	501	-0-	-0-	-0-	501	2			N	-0-					375
12	620	X	548	-0-	-72	-0-	548	2			N	-0-					375
01	620	X	NO RPT	-0-	-620	-0-					N	NO RPT					375

PARNELL RANCH 165 WELL #: 2H RRCID -> 274206 COMPL. DATE 07/25/2013 TOTAL DEPTH 8638 PERF. 9112 - 13483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	3169	-0-	-334	-0-	123	1	2870	2	N	160					7240
							176	9									
09	3598	X	3598	-0-	-0-	-0-	126	1	3261	2	N	192					7432
							211	9									
*10	4184	X	4184	-0-	-0-	-0-	3950	2	234	9	N	213	22	1			7623
*11	3995	X	3995	-0-	-0-	-0-	3788	2	207	9	N	188					7811
12	3162	X	2448	-0-	-714	-0-	2349	2	99	9	N	90					7713
01	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					7713

JONES TRUST 272 WELL #: 2H RRCID -> 276332 COMPL. DATE 05/05/2013 TOTAL DEPTH 8551 PERF. 9065 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					638
09	0	N	-0-	-0-	-0-	-0-					N	-0-					638
10	0	N	-0-	-0-	-0-	-0-					N	-0-					638
11	0	N	-0-	-0-	-0-	-0-					N	-0-					638
12	0	N	-0-	-0-	-0-	-0-					N	-0-					638
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					638

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS A WELL #: 4627H RRCID -> 276339 COMPL. DATE 05/21/2013 TOTAL DEPTH 7763 PERF. 8168 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	X	3852	-0-	-302	-0-	184	1	3413	2	N	232	189	1			1674
							255	9									
09	4020	X	3664	-0-	-356	-0-	168	1	3222	2	N	249	383	1			1540
							274	9									
10	3999	X	3433	-0-	-566	-0-	3174	2	259	9	N	235	188	1			1587
*11	3223	X	3223	-0-	-0-	-0-	2964	2	259	9	N	235	198	1			1624
12	3968	X	3497	-0-	-471	-0-	3247	2	250	9	N	227	198	1			1616
01	3844	X	NO RPT	-0-	-3844	-0-					N	NO RPT					1616

JONES TRUST 272 WELL #: 4H RRCID -> 276935 COMPL. DATE 06/11/2013 TOTAL DEPTH 8492 PERF. 8977 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	3492	-0-	-445	-0-	286	1	2890	2	N	287	193	1			1020
							316	9									
09	3810	X	2810	-0-	-1000	-0-	228	1	2312	2	N	245	191	1			1074
							270	9									
*10	2884	X	2884	-0-	-0-	-0-	2574	2	310	9	N	282	393	1			963
*11	2627	X	2627	-0-	-0-	-0-	2329	2	298	9	N	271					1234
12	3689	X	2727	-0-	-962	-0-	2407	2	320	9	N	291	391	1			863
01	3503	X	NO RPT	-0-	-3503	-0-					N	NO RPT					863

PARNELL RANCH 165 WELL #: 3H RRCID -> 277212 COMPL. DATE 10/22/2013 TOTAL DEPTH 8659 PERF. 9040 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	X	2422	-0-	-275	-0-	83	1	1943	2	N	230					11653
							143	5	253	9							
09	2610	X	2161	-0-	-449	-0-	69	1	1801	2	N	220					11873
							49	5	242	9							
10	2325	X	1130	-0-	-1195	-0-	998	2	132	9	N	120	11	1			11982
*11	718	X	718	-0-	-0-	-0-	594	2	124	9	N	113					12095
12	2821	X	1128	-0-	-1693	-0-	939	2	189	9	N	172					12154
01	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					12154

BAILEY 271 WELL #: 2H RRCID -> 277669 COMPL. DATE 04/09/2014 TOTAL DEPTH 8538 PERF. 8960 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1313	N	1313	-0-	-0-	-0-	98	1	991	2	N	204					2032
							224	9									
09	1221	N	1221	-0-	-0-	-0-	90	1	920	2	N	192					2224
							211	9									
*10	1156	N	1156	-0-	-0-	-0-	945	2	211	9	N	192	16	1			2400
*11	1049	N	1049	-0-	-0-	-0-	843	2	206	9	N	187					2587
*12	1085	N	1085	-0-	-0-	-0-	867	2	218	9	N	198					2598
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2598

DR TYSON WELL #: 6623H RRCID -> 278023 COMPL. DATE 10/10/2013 TOTAL DEPTH 7761 PERF. 8401 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
JONES TRUST 272 WELL #: 3H RRCID -> 278249 COMPL. DATE 06/09/2013 TOTAL DEPTH 8467 PERF. 8838 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3211	-0-	111	111	252	1	2552	2	N	370	384	1			241
							407	9									
09	3000	N	3613	-0-	613	724	293	1	2959	2	N	328	192	1			377
							361	9									
*10	3100	N	3561	-0-	461	1185	3232	2	329	9	N	299	392	1			284
*11	3000	N	3447	-0-	447	1632	3116	2	331	9	N	301	183	1			402
*12	5166	X	3534	-0-	-1632	-0-	3137	2	397	9	N	361	587	1			58
01	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					58

PORTER UNIT 324 WELL #: 2H RRCID -> 278429 COMPL. DATE 03/03/2015 TOTAL DEPTH 8037 PERF. 8263 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2580	X	2580	-0-	-0-	-0-	143	1	2243	2	N	174	372	1			622
							3	5	191	9							
09	2460	X	2364	-0-	-96	-0-	126	1	1966	2	N	177					799
							77	5	195	9							
10	2542	X	2481	-0-	-61	-0-	2284	2	197	9	N	179	189	1			789
*11	2372	X	2372	-0-	-0-	-0-	2197	2	175	9	N	159	196	1			752
12	2728	X	2402	-0-	-326	-0-	2206	2	196	9	N	178	181	1			786
01	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					786

PORTER UNIT 324 WELL #: 4H RRCID -> 278431 COMPL. DATE 03/13/2015 TOTAL DEPTH 8027 PERF. 8702 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	926	N	926	-0-	-0-	-0-	19	1	854	2	N	48					403
							53	9									
09	47	N	47	-0-	-0-	-0-	1	1	46	2	N	-0-					403
*10	11	N	11	-0-	-0-	-0-	11	2			N	-0-					403
*11	6	N	6	-0-	-0-	-0-	6	2			N	-0-					403
*12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					403
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					403

PORTER UNIT 324 WELL #: 3H RRCID -> 278432 COMPL. DATE 03/12/2015 TOTAL DEPTH 7994 PERF. 8303 - 12471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	2104	-0-	-1585	-0-	42	1	1903	2	N	139	183	1			664
							6	5	153	9							
09	3030	X	2306	-0-	-724	-0-	52	1	2092	2	N	145					809
							2	5	160	9							
10	3131	X	2413	-0-	-718	-0-	2214	2	199	9	N	181	191	1			799
*11	2592	X	2592	-0-	-0-	-0-	2395	2	197	9	N	179	195	1			783
*12	2746	X	2746	-0-	-0-	-0-	2540	2	206	9	N	187	180	1			806
01	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT					806

PORTER UNIT 324 WELL #: 5H RRCID -> 278435 COMPL. DATE 03/12/2015 TOTAL DEPTH 7954 PERF. 8245 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3309	X	3309	-0-	-0-	-0-	56	1	2606	2	N	182					330
							447	5	200	9							
09	4639	X	4639	-0-	-0-	-0-	96	1	3926	2	N	194	192	1			332
							404	5	213	9							
*10	4494	X	4494	-0-	-0-	-0-	4296	2	198	9	N	180	196	1			316
*11	4332	X	4332	-0-	-0-	-0-	4150	2	182	9	N	165	195	1			286
*12	4419	X	4419	-0-	-0-	-0-	4222	2	197	9	N	179	181	1			314
01	4805	X	NO RPT	-0-	-4805	-0-					N	NO RPT					314

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PORTER 324 WELL #: 1H RRCID -> 278469 COMPL. DATE 05/30/2014 TOTAL DEPTH 8037 PERF. 8380 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	3539	-0-	-398	-0-	181	1	3203	2	N	141	181	1			804
							155	9									
09	3720	X	3133	-0-	-587	-0-	178	1	2784	2	N	155	190	1			769
							171	9									
10	3565	X	2446	-0-	-1119	-0-	2280	2	166	9	N	151	191	1			729
*11	1987	X	1987	-0-	-0-	-0-	1732	2	255	9	N	232	199	1			762
12	4061	X	2948	-0-	-1113	-0-	2726	2	222	9	N	202	180	1			751
01	3534	X	NO RPT	-0-	-3534	-0-					N	NO RPT					751

ELMER GRAVES 615 WELL #: 1H RRCID -> 278488 COMPL. DATE 07/11/2014 TOTAL DEPTH 7971 PERF. 8521 - 13023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4650	X	2984	-0-	-1666	-0-	150	1	2773	2	N	55	192	1			1810
							61	9									
09	4410	X	3848	-0-	-562	-0-	185	1	3542	2	N	110					1920
							121	9									
10	3627	X	3509	-0-	-118	-0-	3411	2	98	9	N	89	191	1			1818
*11	3417	X	3417	-0-	-0-	-0-	3314	2	103	9	N	94					1912
12	4495	X	3548	-0-	-947	-0-	3438	2	110	9	N	100	193	1			1725
01	3968	X	NO RPT	-0-	-3968	-0-					N	NO RPT					1725

ELMER GRAVES 615 WELL #: 4H RRCID -> 278490 COMPL. DATE 12/18/2014 TOTAL DEPTH 7959 PERF. 8389 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1228
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1228
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1228
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1228
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1228
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1228

ELMER GRAVES 615 WELL #: 3H RRCID -> 278493 COMPL. DATE 12/19/2014 TOTAL DEPTH 7917 PERF. 8242 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2557	-0-	-264	-0-	126	1	2330	2	N	92					654
							101	9									
09	3090	X	2100	-0-	-990	-0-	100	1	1916	2	N	76	192	1			538
							84	9									
10	3193	X	2385	-0-	-808	-0-	2289	2	96	9	N	87					625
*11	2121	X	2121	-0-	-0-	-0-	2041	2	80	9	N	73	199	1			499
12	2759	X	1682	-0-	-1077	-0-	1610	2	72	9	N	65					690
01	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT					690

ELMER GRAVES 615 WELL #: 5H RRCID -> 278495 COMPL. DATE 12/22/2014 TOTAL DEPTH 7949 PERF. 8197 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3004	X	3004	-0-	-0-	-0-	145	1	2697	2	N	147	192	1			1182
							162	9									
09	2447	X	2447	-0-	-0-	-0-	115	1	2207	2	N	114	180	1			1116
							125	9									
*10	2737	X	2737	-0-	-0-	-0-	2592	2	145	9	N	132					1248
*11	2811	X	2811	-0-	-0-	-0-	2660	2	151	9	N	137	201	1			1184
*12	2888	X	2888	-0-	-0-	-0-	2735	2	153	9	N	139	196	1			1191
01	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT					1191

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ELMER GRAVES 615 WELL #: 2H RRCID -> 278496 COMPL. DATE 12/24/2014 TOTAL DEPTH 8023 PERF. 8406 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	176	N	176	-0-	-0-	-0-	7	1	138	2	N	28					1014
							31	9									
09	505	N	505	-0-	-0-	-0-	20	1	395	2	N	82					1096
							90	9									
*10	569	N	569	-0-	-0-	-0-	466	2	103	9	N	94	198	1			992
*11	463	N	463	-0-	-0-	-0-	369	2	94	9	N	85					1077
*12	549	N	549	-0-	-0-	-0-	439	2	110	9	N	100					1092
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1092

DOYLE, J.B. WELL #: 10H RRCID -> 278519 COMPL. DATE 08/28/2012 TOTAL DEPTH 7773 PERF. 8327 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					395
09	0	N	-0-	-0-	-0-	-0-					N	-0-					395
10	0	N	-0-	-0-	-0-	-0-					N	-0-					395
11	0	N	-0-	-0-	-0-	-0-					N	-0-					395
12	0	N	-0-	-0-	-0-	-0-					N	-0-					395
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					395

PEYTON RANCH 417 WELL #: 1H RRCID -> 278600 COMPL. DATE 01/13/2014 TOTAL DEPTH 7935 PERF. 8463 - 12265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10881	X	9717	-0-	-1164	-0-	871	1	8807	2	N	35					280
							39	9									
09	10530	X	7881	-0-	-2649	-0-	705	1	7126	2	N	45					325
							50	9									
10	9486	X	8017	-0-	-1469	-0-	7973	2	44	9	N	40					365
*11	9257	X	9257	-0-	-0-	-0-	9189	2	68	9	N	62	196	1			231
12	10850	X	7093	-0-	-3757	-0-	7032	2	61	9	N	55					420
01	9703	X	NO RPT	-0-	-9703	-0-					N	NO RPT					420

MARTHA VESTER 617 WELL #: 6H RRCID -> 278613 COMPL. DATE 04/24/2015 TOTAL DEPTH 7835 PERF. 8180 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1183	N	1183	-0-	-0-	-0-	49	1	910	2	N	200	191	1			1021
							4	5	220	9							
09	2962	N	2962	-0-	-0-	-0-	104	1	1975	2	N	194	181	1			1034
							670	5	213	9							
*10	3100	N	4161	-0-	1061	1061	3898	2	263	9	N	239	190	1			1083
*11	3000	N	3521	-0-	521	1582	3234	2	287	9	N	261	393	1			951
*12	3080	N	1498	-0-	-1582	-0-	1282	2	216	9	N	196	199	1			1080
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1080

MARTHA VESTER 617 WELL #: 5H RRCID -> 278616 COMPL. DATE 04/24/2015 TOTAL DEPTH 7876 PERF. 8651 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5141	X	5141	-0-	-0-	-0-	246	1	4563	2	N	302	193	1			1007
							332	9									
09	1417	X	1417	-0-	-0-	-0-	66	1	1283	2	N	62	178	1			891
							68	9									
10	1085	X	-0-	-0-	-1085	-0-					N	-0-					891
*11	1317	X	1317	-0-	-0-	-0-	1245	2	72	9	N	65					956
*12	5371	X	5371	-0-	-0-	-0-	4809	2	562	9	N	511	378	1			1024
01	1085	X	NO RPT	-0-	-1085	-0-					N	NO RPT					1024

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAGER TRUST 616 WELL #: 3H RRCID -> 278625 COMPL. DATE 01/04/2015 TOTAL DEPTH 8036 PERF. 8552 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	X	-0-	-0-	-11	-0-					N	-0-					1254
09	60	X	29	-0-	-31	-0-	2	1	3	2	N	-0-					1254
							24	5									
10	62	X	-0-	-0-	-62	-0-					N	-0-					1254
*11	1065	X	1065	-0-	-0-	-0-	903	2	162	9	N	147	189	1			1212
*12	3379	X	3379	-0-	-0-	-0-	3097	2	282	9	N	256	199	1			1311
01	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					1311

PARKER 618 WELL #: 2H RRCID -> 278766 COMPL. DATE 04/21/2014 TOTAL DEPTH 7914 PERF. 8341 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	X	17	-0-	-665	-0-	1	1	16	2	N	-0-					1738
09	776	X	776	-0-	-0-	-0-	34	1	662	2	N	27					1765
							50	5	30	9							
*10	5800	X	5800	-0-	-0-	-0-	5379	2	421	9	N	383	387	1			1761
*11	5958	X	5958	-0-	-0-	-0-	5609	2	349	9	N	317	199	1			1879
*12	5217	X	5217	-0-	-0-	-0-	4947	2	270	9	N	245	378	1			1628
01	806	X	NO RPT	-0-	-806	-0-					N	NO RPT					1628

PARKER 618 WELL #: 5H RRCID -> 278769 COMPL. DATE 05/03/2014 TOTAL DEPTH 7809 PERF. 8389 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					274
09	611	N	611	-0-	-0-	-0-	30	1	575	2	N	-0-					274
							6	5									
*10	2010	N	2010	-0-	-0-	-0-	1588	2	422	9	N	384	195	1			463
*11	2565	N	2565	-0-	-0-	-0-	2254	2	311	9	N	283	374	1			372
12	14B2 EXT		3386	-0-	3386	3386	3068	2	318	9	N	289	190	1			562
01	14B2 EXT		NO RPT	-0-	-0-	3386					N	NO RPT					562

PARKER 618 WELL #: 6H RRCID -> 278770 COMPL. DATE 05/02/2014 TOTAL DEPTH 7862 PERF. 8287 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5357	X	5357	-0-	-0-	-0-	260	1	4823	2	N	249	385	1			1181
							274	9									
09	4710	X	4493	-0-	-217	-0-	211	1	4056	2	N	205	194	1			1192
							226	9									
10	4867	X	2602	-0-	-2265	-0-	2460	2	142	9	N	129	196	1			1125
*11	203	X	203	-0-	-0-	-0-	186	2	17	9	N	15					1140
12	4960	X	1	-0-	-4959	-0-	1	2			N	-0-					1125
01	4960	X	NO RPT	-0-	-4960	-0-					N	NO RPT					1125

WHEAT 252 WELL #: 4H RRCID -> 278846 COMPL. DATE 05/21/2014 TOTAL DEPTH 8539 PERF. 9038 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1101	N	1101	-0-	-0-	-0-	41	1	971	2	N	81	180	1			353
							89	9									
09	760	N	760	-0-	-0-	-0-	26	1	677	2	N	52					405
							57	9									
*10	471	N	471	-0-	-0-	-0-	414	2	57	9	N	52					457
*11	416	N	416	-0-	-0-	-0-	358	2	58	9	N	53	200	1			310
*12	732	N	732	-0-	-0-	-0-	622	2	110	9	N	100					557
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					557

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHEAT 252 WELL #: 5H RRCID -> 278849 COMPL. DATE 05/27/2014 TOTAL DEPTH 8492 PERF. 9140 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	X	2265	-0-	-60	-0-	86	1	2020	2	N	144					822
							1	5	158	9							
09	2250	X	2134	-0-	-116	-0-	73	1	1914	2	N	130	194	1			758
							4	5	143	9							
10	2294	X	1788	-0-	-506	-0-	1670	2	118	9	N	107	200	1			665
*11	1923	X	1923	-0-	-0-	-0-	1792	2	131	9	N	119					784
12	2263	X	1819	-0-	-444	-0-	1698	2	121	9	N	110	197	1			578
01	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					578

PEYTON RANCH 417 WELL #: 3H RRCID -> 278857 COMPL. DATE 10/26/2014 TOTAL DEPTH 8051 PERF. 8424 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	110	N	110	-0-	-0-	-0-	10	1	100	2	N	-0-					196
09	102	N	102	-0-	-0-	-0-	9	1	93	2	N	-0-					196
*10	113	N	113	-0-	-0-	-0-	113	2			N	-0-					196
*11	87	N	87	-0-	-0-	-0-	87	2			N	-0-					196
*12	85	N	85	-0-	-0-	-0-	85	2			N	-0-					196
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					196

ROXIE 282 WELL #: 5H RRCID -> 278864 COMPL. DATE 04/22/2014 TOTAL DEPTH 8400 PERF. 8733 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	3105	-0-	-150	-0-	213	1	2706	2	N	156	195	1			283
							14	5	172	9							
09	3210	X	2828	-0-	-382	-0-	204	1	2379	2	N	145					428
							85	5	160	9							
10	3317	X	2674	-0-	-643	-0-	2519	2	155	9	N	141	196	1			373
*11	2542	X	2542	-0-	-0-	-0-	2389	2	153	9	N	139	177	1			335
12	3100	X	2692	-0-	-408	-0-	2545	2	147	9	N	134	200	1			307
01	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					307

ROXIE 282 WELL #: 4H RRCID -> 278866 COMPL. DATE 04/21/2014 TOTAL DEPTH 8385 PERF. 8804 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	X	4115	-0-	-442	-0-	290	1	3674	2	N	137	194	1			950
							151	9									
09	4590	X	3290	-0-	-1300	-0-	253	1	2943	2	N	85					1035
							94	9									
10	4743	X	3421	-0-	-1322	-0-	3270	2	151	9	N	137	197	1			975
*11	374	X	374	-0-	-0-	-0-	352	2	22	9	N	20					995
12	4123	X	-0-	-0-	-4123	-0-					N	-0-					975
01	4123	X	NO RPT	-0-	-4123	-0-					N	NO RPT					975

DAISY GRAVES 529 WELL #: 6H RRCID -> 278872 COMPL. DATE 10/31/2014 TOTAL DEPTH 8113 PERF. 8567 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7905	X	3314	-0-	-4591	-0-	161	1	2978	2	N	159	190	1			828
							175	9									
09	7650	X	940	-0-	-6710	-0-	20	1	912	5	N	7					835
							8	9									
10	7347	X	6834	-0-	-513	-0-	6075	2	759	9	N	690	774	1			751
*11	5676	X	5676	-0-	-0-	-0-	5153	2	523	9	N	475	393	1			833
*12	5590	X	5590	-0-	-0-	-0-	5119	2	471	9	N	428	390	1			789
01	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					789

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEYTON RANCH 417 WELL #: 4H RRCID -> 278882 COMPL. DATE 10/27/2014 TOTAL DEPTH 7971 PERF. 8462 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4600	X	4600	-0-	-0-	-0-	414	1	4184	2	N	2					187
							2	9									
09	4845	X	4845	-0-	-0-	-0-	435	1	4404	2	N	5					192
							6	9									
*10	4717	X	4717	-0-	-0-	-0-	4714	2	3	9	N	3					195
*11	3934	X	3934	-0-	-0-	-0-	3921	2	13	9	N	12					207
*12	4738	X	4738	-0-	-0-	-0-	4719	2	19	9	N	17	193	1			19
01	5022	X	NO RPT	-0-	-5022	-0-					N	NO RPT					19

PEYTON RANCH 417 WELL #: 5H RRCID -> 278883 COMPL. DATE 10/27/2014 TOTAL DEPTH 8056 PERF. 8444 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					509
09	0	X	-0-	-0-	-0-	-0-					N	-0-					509
10	0	X	-0-	-0-	-0-	-0-					N	-0-					509
11	0	X	-0-	-0-	-0-	-0-					N	-0-					509
12	0	X	-0-	-0-	-0-	-0-					N	-0-					509
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					509

REBA N MILLER WELL #: 13H RRCID -> 279066 COMPL. DATE 02/15/2014 TOTAL DEPTH 7727 PERF. 8185 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6479	X	6043	-0-	-436	-0-	296	1	5471	2	N	251	191	1			223
							276	9									
09	6270	X	5102	-0-	-1168	-0-	242	1	4636	2	N	204	192	1			235
							224	9									
10	6355	X	4115	-0-	-2240	-0-	3995	2	120	9	N	109	189	1			155
*11	4822	X	4822	-0-	-0-	-0-	4583	2	239	9	N	217	196	1			176
12	6045	X	2510	-0-	-3535	-0-	2398	2	112	9	N	102	198	1			59
01	6045	X	NO RPT	-0-	-6045	-0-					N	NO RPT					59

ROXIE 282 WELL #: 6H RRCID -> 279067 COMPL. DATE 04/22/2014 TOTAL DEPTH 8413 PERF. 8775 - 12589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1128	N	1128	-0-	-0-	-0-	77	1	985	2	N	60	195	1			232
							66	9									
09	698	N	698	-0-	-0-	-0-	51	1	601	2	N	42					274
							46	9									
*10	887	N	887	-0-	-0-	-0-	813	2	74	9	N	67					341
*11	835	N	835	-0-	-0-	-0-	765	2	70	9	N	64	194	1			211
*12	911	N	911	-0-	-0-	-0-	828	2	83	9	N	75					416
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					416

WHEAT 252 WELL #: 3H RRCID -> 279068 COMPL. DATE 05/21/2014 TOTAL DEPTH 8538 PERF. 9045 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3043	X	3043	-0-	-0-	-0-	116	1	2695	2	N	208	369	1			508
							3	5	229	9							
09	3301	X	3301	-0-	-0-	-0-	115	1	2976	2	N	184	183	1			509
							8	5	202	9							
*10	4009	X	4009	-0-	-0-	-0-	3798	2	211	9	N	192	200	1			501
*11	3789	X	3789	-0-	-0-	-0-	3599	2	190	9	N	173	203	1			471
*12	3726	X	3726	-0-	-0-	-0-	3522	2	204	9	N	185					686
01	3410	X	NO RPT	-0-	-3410	-0-					N	NO RPT					686

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAGER TRUST 616 WELL #: 4H RRCID -> 279070 COMPL. DATE 01/25/2015 TOTAL DEPTH 8005 PERF. 8501 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					251
09	0	N	-0-	-0-	-0-	-0-					N	-0-					251
10	0	N	-0-	-0-	-0-	-0-					N	-0-					251
11	0	N	-0-	-0-	-0-	-0-					N	-0-					251
12	0	N	-0-	-0-	-0-	-0-					N	-0-					251
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					251

HAGER TRUST 616 WELL #: 5H RRCID -> 279071 COMPL. DATE 01/25/2015 TOTAL DEPTH 8010 PERF. 8548 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	3228	-0-	-275	-0-	157	1	2902	2	N	154	195	1			679
							169	9									
09	3150	X	3150	-0-	-0-	-0-	150	1	2866	2	N	122	193	1			608
							134	9									
*10	3133	X	3133	-0-	-0-	-0-	2920	2	213	9	N	194	194	1			608
*11	3017	X	3017	-0-	-0-	-0-	2909	2	108	9	N	98	195	1			511
12	3472	X	2563	-0-	-909	-0-	2407	2	156	9	N	142					750
01	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					750

DOYLE, ROBERT B. WELL #: RRCID -> 279746 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8460 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOYLE, ROBERT B WELL #: 6194H RRCID -> 279847 COMPL. DATE 11/21/2014 TOTAL DEPTH 7798 PERF. 8164 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5115	X	935	-0-	-4180	-0-	47	1	875	2	N	12	191	1			385
							13	9									
09	4950	X	2182	-0-	-2768	-0-	104	1	1971	2	N	97	191	1			291
							107	9									
10	5022	X	4217	-0-	-805	-0-	4020	2	197	9	N	179	383	1			87
*11	2966	X	2966	-0-	-0-	-0-	2824	2	142	9	N	129	197	1			19
12	4743	X	4158	-0-	-585	-0-	3927	2	231	9	N	210	194	1			103
01	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					103

GRAVES WELL #: 12H RRCID -> 279849 COMPL. DATE 03/21/2015 TOTAL DEPTH 8080 PERF. 8501 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5952	X	5812	-0-	-140	-0-	262	1	4846	2	N	636	574	1			1432
							4	5	700	9							
09	5760	X	5027	-0-	-733	-0-	219	1	4188	2	N	562	564	1			1430
							2	5	618	9							
*10	4367	X	4367	-0-	-0-	-0-	3868	2	499	9	N	454	388	1			1496
*11	932	X	932	-0-	-0-	-0-	671	2	261	9	N	237	197	1			1536
*12	8357	X	8357	-0-	-0-	-0-	7337	2	1020	9	N	927	981	1			1442
01	5797	X	NO RPT	-0-	-5797	-0-					N	NO RPT					1442

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

DOYLE, ROBERT B WELL #: 7076H RRCID -> 279850 COMPL. DATE 05/29/2014 TOTAL DEPTH 7803 PERF. 8161 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4278	X	1999	-0-	-2279	-0-	90	1	1670	2	N	217					1626
							239	9									
09	3480	X	2271	-0-	-1209	-0-	101	1	1917	2	N	230	385	1			1471
							253	9									
10	2883	X	1983	-0-	-900	-0-	1754	2	229	9	N	208	189	1			1490
*11	1828	X	1828	-0-	-0-	-0-	1591	2	237	9	N	215	197	1			1508
12	2914	X	1640	-0-	-1274	-0-	1430	2	210	9	N	191	198	1			1483
01	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					1483

DOYLE, ROBERT B. WELL #: 5707H RRCID -> 280315 COMPL. DATE 05/30/2014 TOTAL DEPTH 7769 PERF. 8444 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					147
09	0	N	-0-	-0-	-0-	-0-					N	-0-					147
10	0	N	-0-	-0-	-0-	-0-					N	-0-					147
11	0	N	-0-	-0-	-0-	-0-					N	-0-					147
12	0	N	-0-	-0-	-0-	-0-					N	-0-					147
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147

DOYLE, ROBERT B WELL #: 6198H RRCID -> 280319 COMPL. DATE 11/01/2015 TOTAL DEPTH 7846 PERF. 8377 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6789	X	6789	-0-	-0-	-0-	329	1	6094	2	N	333	381	1			103
							366	9									
09	6963	X	6963	-0-	-0-	-0-	316	1	6054	2	N	539	578	1			64
							593	9									
*10	6579	X	6579	-0-	-0-	-0-	5965	2	614	9	N	558	589	1			33
*11	5877	X	5877	-0-	-0-	-0-	5340	2	537	9	N	488	375	1			146
12	6789	X	5707	-0-	-1082	-0-	5091	2	616	9	N	560	593	1			-0-
01	7192	X	NO RPT	-0-	-7192	-0-					N	NO RPT					-0-

KING 552 WELL #: 1H RRCID -> 280345 COMPL. DATE 09/05/2015 TOTAL DEPTH 7715 PERF. 8163 - 12215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	X	842	-0-	-584	-0-	33	1	809	2	N	-0-					352
09	1380	X	724	-0-	-656	-0-	27	1	695	2	N	-0-					352
							2	5									
10	1147	X	642	-0-	-505	-0-	639	2	3	9	N	3					355
*11	596	X	596	-0-	-0-	-0-	596	2			N	-0-					355
12	930	X	496	-0-	-434	-0-	496	2			N	-0-					355
01	837	X	NO RPT	-0-	-837	-0-					N	NO RPT					355

BAILEY 271 WELL #: 1H RRCID -> 280528 COMPL. DATE 12/25/2013 TOTAL DEPTH 8520 PERF. 8920 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1724	N	1724	-0-	-0-	-0-	128	1	1286	2	N	282	378	1			185
							310	9									
09	1950	X	1637	-0-	-313	-0-	123	1	1240	2	N	249	182	1			252
							274	9									
10	2015	X	1623	-0-	-392	-0-	1347	2	276	9	N	251					503
*11	1299	X	1299	-0-	-0-	-0-	1059	2	240	9	N	218	401	1			320
12	1984	X	1539	-0-	-445	-0-	1286	2	253	9	N	230	194	1			539
01	1736	X	NO RPT	-0-	-1736	-0-					N	NO RPT					539

PRICE, WILLIS D WELL #: 6125H RRCID -> 280736 COMPL. DATE 07/26/2015 TOTAL DEPTH 7753 PERF. 8200 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	X	-0-	-0-	-1581	-0-					N	-0-					713
09	0	X	-0-	-0-	-0-	-0-					N	-0-	157	1			556
10	0	X	-0-	-0-	-0-	-0-					N	-0-					556
11	0	X	-0-	-0-	-0-	-0-					N	-0-					556
12	0	X	-0-	-0-	-0-	-0-					N	-0-					556
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					556

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DICK BARTON 502 WELL #: 1H RRCID -> 280901 COMPL. DATE 05/06/2015 TOTAL DEPTH 7641 PERF. 7961 - 11911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11253	X	4596	-0-	-6657	-0-	413	1	4174	2	N	8					254
							9	9									
09	10530	X	3345	-0-	-7185	-0-	301	1	3038	2	N	5					259
							6	9									
10	10726	X	9321	-0-	-1405	-0-	9291	2	30	9	N	27					286
*11	7663	X	7663	-0-	-0-	-0-	7619	2	44	9	N	40					326
12	10044	X	7607	-0-	-2437	-0-	7557	2	50	9	N	45					331
01	4588	X	NO RPT	-0-	-4588	-0-					N	NO RPT					331

HAGER TRUST 616 WELL #: 1H RRCID -> 280902 COMPL. DATE 01/01/2015 TOTAL DEPTH 8038 PERF. 8582 - 13017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	X	1122	-0-	-614	-0-	55	1	1023	2	N	40					630
							44	9									
09	2460	X	540	-0-	-1920	-0-	26	1	500	2	N	13					643
							14	9									
*10	2582	X	2582	-0-	-0-	-0-	2468	2	114	9	N	104	197	1			550
*11	2619	N	2619	-0-	-0-	-0-	2539	2	80	9	N	73					623
*12	2134	N	2134	-0-	-0-	-0-	2045	2	89	9	N	81	196	1			435
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					435

HAGER TRUST 616 WELL #: 2H RRCID -> 280951 COMPL. DATE 01/01/2015 TOTAL DEPTH 8000 PERF. 8490 - 13114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	X	358	-0-	-138	-0-	12	1	232	2	N	104					1090
							114	9									
09	1160	X	1160	-0-	-0-	-0-	53	1	1028	2	N	72					1162
							79	9									
*10	795	X	795	-0-	-0-	-0-	715	2	80	9	N	73	193	1			1042
*11	1134	X	1134	-0-	-0-	-0-	1042	2	92	9	N	84					1126
*12	1166	X	1166	-0-	-0-	-0-	1032	2	134	9	N	122	197	1			967
01	1209	X	NO RPT	-0-	-1209	-0-					N	NO RPT					967

PRICE, WILLIS D WELL #: 6123H RRCID -> 280970 COMPL. DATE 07/27/2015 TOTAL DEPTH 7762 PERF. 8232 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10695	X	9513	-0-	-1182	-0-	468	1	8736	2	N	281	381	1			1429
							309	9									
09	9830	X	9830	-0-	-0-	-0-	467	1	9003	2	N	327	384	1			1372
							360	9									
*10	8723	X	8723	-0-	-0-	-0-	8430	2	293	9	N	266	195	1			1443
*11	9741	X	9741	-0-	-0-	-0-	9302	2	439	9	N	399	393	1			1449
*12	9611	X	9611	-0-	-0-	-0-	9196	2	415	9	N	377	379	1			1441
01	10168	X	NO RPT	-0-	-10168	-0-					N	NO RPT					1441

PRICE, WILLIS D WELL #: 6124H RRCID -> 280971 COMPL. DATE 07/23/2015 TOTAL DEPTH 7713 PERF. 8083 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12927	X	11535	-0-	-1392	-0-	575	1	10714	2	N	224	193	1			2441
							246	9									
09	12150	X	10754	-0-	-1396	-0-	519	1	10011	2	N	204	385	1			2260
							224	9									
10	12431	X	10311	-0-	-2120	-0-	10105	2	206	9	N	187	196	1			2251
*11	5554	X	5554	-0-	-0-	-0-	5447	2	107	9	N	97					2348
12	11532	X	9723	-0-	-1809	-0-	9408	2	315	9	N	286	197	1			2340
01	11532	X	NO RPT	-0-	-11532	-0-					N	NO RPT					2340

DOYLE, ROBERT 'B' WELL #: 6145H RRCID -> 280992 COMPL. DATE 02/04/2015 TOTAL DEPTH 7955 PERF. 8346 - 11825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					613
09	0	N	-0-	-0-	-0-	-0-					N	-0-					613
10	0	N	-0-	-0-	-0-	-0-					N	-0-					613
11	0	N	-0-	-0-	-0-	-0-					N	-0-					613
12	0	N	-0-	-0-	-0-	-0-					N	-0-					613
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					613

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D WELL #: 6122H RRCID -> 281129 COMPL. DATE 07/27/2015 TOTAL DEPTH 7764 PERF. 8216 - 12281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	826	-0-	-2088	-0-	35	1	663	2	N	50					537
							73	5	55	9							
09	3930	X	197	-0-	-3733	-0-	5	1	96	2	N	-0-					537
							96	5									
10	4061	X	95	-0-	-3966	-0-	95	2			N	-0-					537
*11	90	X	90	-0-	-0-	-0-	90	2			N	-0-					537
12	3999	X	93	-0-	-3906	-0-	93	2			N	-0-					537
01	837	X	NO RPT	-0-	-837	-0-					N	NO RPT					537

SCHULTZ 'G' 628 WELL #: 5H RRCID -> 281203 COMPL. DATE 05/25/2016 TOTAL DEPTH 7692 PERF. 8238 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8207	X	8207	-0-	-0-	-0-	356	1	6577	2	N	463	578	1			1027
							765	5	509	9							
09	8145	X	8145	-0-	-0-	-0-	353	1	6760	2	N	362	370	1			1019
							634	5	398	9							
10	6975	X	5645	-0-	-1330	-0-	5231	2	414	9	N	376	394	1			1001
*11	5625	X	5625	-0-	-0-	-0-	5219	2	406	9	N	369	385	1			985
12	6975	X	4569	-0-	-2406	-0-	4183	2	386	9	N	351	198	1			1154
01	6975	X	NO RPT	-0-	-6975	-0-					N	NO RPT					1154

PRICE, WILLIS D. WELL #: 6134H RRCID -> 281205 COMPL. DATE 10/31/2015 TOTAL DEPTH 7762 PERF. 8239 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10509	X	8156	-0-	-2353	-0-	399	1	7408	2	N	317	190	1			1160
							349	9									
09	10170	X	8468	-0-	-1702	-0-	400	1	7677	2	N	355	384	1			1131
							391	9									
10	10509	X	8115	-0-	-2394	-0-	7760	2	355	9	N	323	383	1			1071
*11	6979	X	6979	-0-	-0-	-0-	6664	2	315	9	N	286	197	1			1160
12	9672	X	7487	-0-	-2185	-0-	7117	2	370	9	N	336	392	1			1015
01	8742	X	NO RPT	-0-	-8742	-0-					N	NO RPT					1015

PRICE, WILLIS D WELL #: 6133H RRCID -> 281206 COMPL. DATE 10/29/2015 TOTAL DEPTH 7788 PERF. 8052 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	X	-0-	-0-	-11	-0-					N	-0-					452
09	0	X	-0-	-0-	-0-	-0-					N	-0-					452
10	0	X	-0-	-0-	-0-	-0-					N	-0-					452
*11	19	X	19	-0-	-0-	-0-	19	2			N	-0-					452
*12	5	X	5	-0-	-0-	-0-	5	2			N	-0-					452
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					452

PEYTON RANCH 417 WELL #: 2H RRCID -> 281282 COMPL. DATE 06/10/2014 TOTAL DEPTH 8097 PERF. 8313 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8494	X	6509	-0-	-1985	-0-	586	1	5923	2	N	-0-					890
09	8250	X	5557	-0-	-2693	-0-	499	1	5045	2	N	12					902
							13	9									
10	8525	X	1	-0-	-8524	-0-	1	2			N	-0-					902
11	0	X	-0-	-0-	-0-	-0-					N	-0-					902
12	7843	X	-0-	-0-	-7843	-0-					N	-0-					902
01	6510	X	NO RPT	-0-	-6510	-0-					N	NO RPT					902

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D WELL #: 6132H RRCID -> 281299 COMPL. DATE 11/04/2015 TOTAL DEPTH 7771 PERF. 8399 - 12793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9295	X	9295	-0-	-0-	-0-	461	1	8572	2	N	238	376	1			174
							262	9									
09	8638	X	8638	-0-	-0-	-0-	414	1	7960	2	N	240	194	1			220
							264	9									
*10	7969	X	7969	-0-	-0-	-0-	7699	2	270	9	N	245					465
*11	7637	X	7637	-0-	-0-	-0-	7338	2	299	9	N	272	196	1			541
12	8556	X	7123	-0-	-1433	-0-	6842	2	281	9	N	255	595	1			125
01	8556	X	NO RPT	-0-	-8556	-0-					N	NO RPT					125

HARRY PARKER 697 WELL #: 5H RRCID -> 281302 COMPL. DATE 11/22/2015 TOTAL DEPTH 7691 PERF. 8131 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5608	X	5608	-0-	-0-	-0-	97	1	4432	2	N	415	382	1			936
							622	5	457	9							
09	5070	X	5070	-0-	-0-	-0-	109	1	4450	2	N	422	567	1			791
							47	5	464	9							
10	5239	X	4616	-0-	-623	-0-	4168	2	448	9	N	407	392	1			806
*11	4217	X	4217	-0-	-0-	-0-	3844	2	373	9	N	339	197	1			948
12	5611	X	2342	-0-	-3269	-0-	2089	2	253	9	N	230	389	1			647
01	5611	X	NO RPT	-0-	-5611	-0-					N	NO RPT					647

PRICE, WILLIS D WELL #: 5341H RRCID -> 281303 COMPL. DATE 05/29/2016 TOTAL DEPTH 7945 PERF. 8408 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4960	X	4658	-0-	-302	-0-	197	1	3651	2	N	533	384	1			2641
							224	5	586	9							
09	4800	X	4438	-0-	-362	-0-	183	1	3510	2	N	499	576	1			2564
							196	5	549	9							
10	4867	X	4228	-0-	-639	-0-	3698	2	530	9	N	482	388	1			2658
*11	4044	X	4044	-0-	-0-	-0-	3524	2	520	9	N	473	572	1			2559
12	4681	X	3773	-0-	-908	-0-	3308	2	465	9	N	423	394	1			2687
01	4650	X	NO RPT	-0-	-4650	-0-					N	NO RPT					2687

PRICE, WILLIS D. WELL #: 6204H RRCID -> 281304 COMPL. DATE 09/15/2015 TOTAL DEPTH 7787 PERF. 8205 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4625	X	4625	-0-	-0-	-0-	218	1	4018	2	N	354	383	1			832
							389	9									
09	6720	X	4550	-0-	-2170	-0-	209	1	3994	2	N	315	192	1			955
							347	9									
10	6944	X	3375	-0-	-3569	-0-	3109	2	266	9	N	242	390	1			807
*11	3820	X	3820	-0-	-0-	-0-	3596	2	224	9	N	204	198	1			813
12	4619	X	3646	-0-	-973	-0-	3379	2	267	9	N	243	197	1			853
01	4712	X	NO RPT	-0-	-4712	-0-					N	NO RPT					853

PRICE, WILLIS D WELL #: 6205H RRCID -> 281305 COMPL. DATE 08/24/2015 TOTAL DEPTH 7793 PERF. 8140 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5673	X	3648	-0-	-2025	-0-	179	1	3306	2	N	148	196	1			353
							163	9									
09	5490	X	3385	-0-	-2105	-0-	161	1	3075	2	N	135					488
							149	9									
*10	3400	X	3400	-0-	-0-	-0-	3246	2	154	9	N	140	196	1			432
*11	3237	X	3237	-0-	-0-	-0-	3084	2	153	9	N	139	198	1			373
12	3658	X	3098	-0-	-560	-0-	2960	2	138	9	N	125					557
01	3658	X	NO RPT	-0-	-3658	-0-					N	NO RPT					557

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BATTIN 528 WELL #: 5H RRCID -> 281735 COMPL. DATE 09/16/2016 TOTAL DEPTH 8210 PERF. 8913 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7620	X	7620	-0-	-0-	-0-	341	1	6293	2	N	781	950	1			705
							127	5	859	9							
09	7110	X	7110	-0-	-0-	-0-	315	1	6019	2	N	628	564	1			769
							85	5	691	9							
*10	5149	X	5149	-0-	-0-	-0-	4675	2	474	9	N	431	377	1			823
*11	4360	X	4360	-0-	-0-	-0-	3878	2	482	9	N	438	590	1			671
12	7626	X	4388	-0-	-3238	-0-	3872	2	516	9	N	469	394	1			898
01	7626	X	NO RPT	-0-	-7626	-0-					N	NO RPT					898

DAISY GRAVES WELL #: 7529H RRCID -> 281746 COMPL. DATE 09/13/2016 TOTAL DEPTH 8050 PERF. 8460 - 12769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13795	X	10482	-0-	-3313	-0-	514	1	9524	2	N	404	191	1			802
							444	9									
09	13890	X	10382	-0-	-3508	-0-	492	1	9427	2	N	421	383	1			840
							463	9									
10	14353	X	12589	-0-	-1764	-0-	11545	2	1044	9	N	949	961	1			828
*11	9316	X	9316	-0-	-0-	-0-	8513	2	803	9	N	730	590	1			968
*12	12286	X	12286	-0-	-0-	-0-	11376	2	910	9	N	827	941	1			714
01	10726	X	NO RPT	-0-	-10726	-0-					N	NO RPT					714

PRICE, WD -B- WELL #: 6213H RRCID -> 281755 COMPL. DATE 09/15/2016 TOTAL DEPTH 7691 PERF. 8192 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	475	N	475	-0-	-0-	-0-	24	1	451	2	N	-0-					323
09	325	N	325	-0-	-0-	-0-	16	1	309	2	N	-0-					323
*10	171	N	171	-0-	-0-	-0-	171	2			N	-0-					323
*11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					323
*12	93	N	93	-0-	-0-	-0-	93	2			N	-0-					323
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					323

PRICE, WD -B- WELL #: 6212H RRCID -> 281757 COMPL. DATE 09/14/2016 TOTAL DEPTH 7702 PERF. 8138 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6727	X	6727	-0-	-0-	-0-	329	1	6056	2	N	311	381	1			547
							342	9									
09	4440	X	4440	-0-	-0-	-0-	209	1	3993	2	N	204	193	1			558
							14	5	224	9							
*10	3231	X	3231	-0-	-0-	-0-	3093	2	138	9	N	125	195	1			488
*11	3864	X	3864	-0-	-0-	-0-	3634	2	230	9	N	209	180	1			517
*12	3906	X	3906	-0-	-0-	-0-	3632	2	274	9	N	249	195	1			542
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					542

SCHULTZ 'G' 628 WELL #: 6H RRCID -> 281887 COMPL. DATE 05/28/2016 TOTAL DEPTH 7675 PERF. 8880 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8195	X	8195	-0-	-0-	-0-	361	1	6680	2	N	374	379	1			180
							743	5	411	9							
09	7256	X	7256	-0-	-0-	-0-	316	1	6047	2	N	367	377	1			170
							489	5	404	9							
*10	7752	X	7752	-0-	-0-	-0-	7365	2	387	9	N	352	388	1			134
*11	6278	X	6278	-0-	-0-	-0-	5894	2	384	9	N	349	198	1			285
*12	7323	X	7323	-0-	-0-	-0-	6827	2	496	9	N	451	585	1			-0-
01	5301	X	NO RPT	-0-	-5301	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHEAT 252 WELL #: 2H RRCID -> 281889 COMPL. DATE 05/29/2014 TOTAL DEPTH 8486 PERF. 8787 - 13225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1277	N	1277	-0-	-0-	-0-	26	1	616	2	N	137					269
							484	5	151	9							
09	845	N	845	-0-	-0-	-0-	17	1	436	2	N	33	195	1			107
							356	5	36	9							
*10	211	N	211	-0-	-0-	-0-	165	2	46	9	N	42					149
*11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					149
*12	190	N	190	-0-	-0-	-0-	190	2			N	-0-					149
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					149

WILLIAM SCHULTZ WELL #: 6H RRCID -> 282125 COMPL. DATE 12/04/2016 TOTAL DEPTH 7692 PERF. 8022 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11253	X	9371	-0-	-1882	-0-	419	1	7747	2	N	752	769	1			72
							378	5	827	9							
09	10890	X	8879	-0-	-2011	-0-	350	1	7410	2	N	775	559	1			288
							266	5	853	9							
10	9579	X	9022	-0-	-557	-0-	8235	2	787	9	N	715	752	1			250
*11	8298	X	8298	-0-	-0-	-0-	7571	2	727	9	N	661	765	1			146
12	9641	X	8121	-0-	-1520	-0-	7403	2	718	9	N	653	580	1			323
01	9362	X	NO RPT	-0-	-9362	-0-					N	NO RPT					323

LAUBHAN 537 WELL #: 1H RRCID -> 282129 COMPL. DATE 12/03/2016 TOTAL DEPTH 8000 PERF. 8437 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4991	X	4258	-0-	-733	-0-	155	1	3817	2	N	174					634
							95	5	191	9							
09	4440	X	4141	-0-	-299	-0-	144	1	3719	2	N	149	347	1			436
							114	5	164	9							
10	4464	X	3622	-0-	-842	-0-	3497	2	125	9	N	114					550
*11	3858	X	3858	-0-	-0-	-0-	3745	2	113	9	N	103	182	1			471
12	4433	X	3597	-0-	-836	-0-	3450	2	147	9	N	134	196	1			488
01	4278	X	NO RPT	-0-	-4278	-0-					N	NO RPT					488

SCHULTZ 783 WELL #: 2H RRCID -> 282143 COMPL. DATE 11/17/2016 TOTAL DEPTH 7680 PERF. 8189 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	5598	-0-	2498	5997	269	1	4964	2	N	332	382	1			842
							365	9									
09	3000	N	5520	-0-	2520	8517	262	1	5013	2	N	223	194	1			871
							245	9									
*10	3100	N	5441	-0-	2341	10858	5210	2	231	9	N	210	195	1			886
*11	3000	N	5083	-0-	2083	12941	4901	2	182	9	N	165	199	1			852
*12	17952	X	5011	-0-	-12941	-0-	4805	2	206	9	N	187	198	1			875
01	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					875

PRICE, WILLIS D WELL #: 5343H RRCID -> 282172 COMPL. DATE 10/22/2016 TOTAL DEPTH 7967 PERF. 8358 - 12949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1142	N	1142	-0-	-0-	-0-	41	1	772	2	N	299	190	1			321
							329	9									
09	1063	N	1063	-0-	-0-	-0-	37	1	717	2	N	281	384	1			218
							309	9									
*10	990	N	990	-0-	-0-	-0-	694	2	296	9	N	269	193	1			294
*11	603	N	603	-0-	-0-	-0-	423	2	180	9	N	164	196	1			262
*12	698	N	698	-0-	-0-	-0-	493	2	205	9	N	186	182	1			298
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					298

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WD -B- WELL #: 6221H RRCID -> 282210 COMPL. DATE 09/13/2016 TOTAL DEPTH 7772 PERF. 8419 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		1411	-0-	1411	1411	39	1	141	2	N	24					24
							1205	5	26	9							
10	14B2 EXT		10090	-0-	10090	11501	8920	2	1170	9	N	1064					1088
11	0	W	7771	-0-	7771	19272	7141	2	630	9	N	573	592	1			1069
12	0	W	8525	-0-	8525	27797	8031	2	494	9	N	449	374	1			1163
01	0	W	NO RPT	-0-	-0-	27797					N	NO RPT					1163

SCHULTZ BROTHERS B WELL #: 6937H RRCID -> 282345 COMPL. DATE 02/20/2017 TOTAL DEPTH 7845 PERF. 8145 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1498	N	1498	-0-	-0-	-0-	75	1	1386	2	N	33					176
							1	5	36	9							
09	1516	N	1516	-0-	-0-	-0-	73	1	1410	2	N	30					206
							33	9									
*10	1479	N	1479	-0-	-0-	-0-	1443	2	36	9	N	33					239
*11	1369	N	1369	-0-	-0-	-0-	1319	2	50	9	N	45					284
*12	1370	N	1370	-0-	-0-	-0-	1328	2	42	9	N	38	191	1			86
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					86

SCHULTZ BROTHERS B WELL #: 6938H RRCID -> 282391 COMPL. DATE 02/18/2017 TOTAL DEPTH 7808 PERF. 8169 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15035	X	14386	-0-	-649	-0-	722	1	13326	2	N	307	378	1			392
							338	9									
09	14550	X	13201	-0-	-1349	-0-	640	1	12240	2	N	292	194	1			490
							321	9									
10	14725	X	13349	-0-	-1376	-0-	13042	2	307	9	N	279	378	1			391
*11	12099	X	12099	-0-	-0-	-0-	11790	2	309	9	N	281	181	1			491
12	14384	X	10899	-0-	-3485	-0-	10642	2	257	9	N	234	197	1			428
01	14384	X	NO RPT	-0-	-14384	-0-					N	NO RPT					428

PIPER, OLA O. WELL #: 6927H RRCID -> 282392 COMPL. DATE 03/23/2017 TOTAL DEPTH 7807 PERF. 8274 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26939	X	23889	-0-	-3050	-0-	1184	1	21711	2	N	904	957	1			1107
							994	9									
09	26070	X	21742	-0-	-4328	-0-	1049	1	19891	2	N	729	760	1			1076
							802	9									
10	26164	X	22174	-0-	-3990	-0-	21308	2	866	9	N	787	756	1			1107
*11	21047	X	21047	-0-	-0-	-0-	20225	2	822	9	N	747	766	1			1088
12	24769	X	20987	-0-	-3782	-0-	20188	2	799	9	N	726	773	1			1060
01	23901	X	NO RPT	-0-	-23901	-0-					N	NO RPT					1060

LAUBHAN 537 WELL #: 2H RRCID -> 282629 COMPL. DATE 02/24/2017 TOTAL DEPTH 7965 PERF. 8203 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1851	N	1851	-0-	-0-	-0-	51	1	1281	2	N	209					290
							289	5	230	9							
09	2133	N	2133	-0-	-0-	-0-	54	1	1413	2	N	176	383	1			83
							472	5	194	9							
*10	1468	N	1468	-0-	-0-	-0-	1281	2	187	9	N	170	185	1			68
*11	1363	N	1363	-0-	-0-	-0-	1183	2	180	9	N	164					232
*12	1376	N	1376	-0-	-0-	-0-	1232	2	144	9	N	131	199	1			-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS B WELL #: 6939H RRCID -> 282744 COMPL. DATE 02/18/2017 TOTAL DEPTH 7824 PERF. 8153 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12524	X	9270	-0-	-3254	-0-	402	1	7425	2	N	286	384	1			905
							1128	5	315	9							
09	11700	X	9178	-0-	-2522	-0-	404	1	7730	2	N	334	192	1			1047
							677	5	367	9							
10	10819	X	7558	-0-	-3261	-0-	7213	2	345	9	N	314	380	1			981
*11	8059	X	8059	-0-	-0-	-0-	7705	2	354	9	N	322	379	1			924
12	10571	X	8837	-0-	-1734	-0-	8492	2	345	9	N	314	393	1			902
01	9486	X	NO RPT	-0-	-9486	-0-					N	NO RPT					902

REBA N MILLER WELL #: 20H RRCID -> 282750 COMPL. DATE 02/26/2017 TOTAL DEPTH 7781 PERF. 8186 - 12369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19189	X	15808	-0-	-3381	-0-	207	1	14362	2	N	606	1141	1			300
							572	5	667	9							
09	18570	X	15047	-0-	-3523	-0-	62	1	13771	2	N	503	383	1			420
							661	5	553	9							
10	17329	X	14411	-0-	-2918	-0-	13844	2	567	9	N	515	585	1			350
*11	14571	X	14571	-0-	-0-	-0-	14000	2	571	9	N	519	391	1			478
12	16430	X	14912	-0-	-1518	-0-	14334	2	578	9	N	525	594	1			281
01	15810	X	NO RPT	-0-	-15810	-0-					N	NO RPT					281

SCHULTZ BROTHERS C WELL #: 6953H RRCID -> 282773 COMPL. DATE 03/18/2017 TOTAL DEPTH 7691 PERF. 8083 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10988	X	10988	-0-	-0-	-0-	530	1	9803	2	N	554	575	1			959
							46	5	609	9							
09	9611	X	9611	-0-	-0-	-0-	440	1	8433	2	N	488					1447
							201	5	537	9							
*10	12210	X	12210	-0-	-0-	-0-	11595	2	615	9	N	559	590	1			1416
*11	10997	X	10997	-0-	-0-	-0-	10459	2	538	9	N	489	390	1			1515
*12	11168	X	11168	-0-	-0-	-0-	10604	2	564	9	N	513	590	1			1339
01	10974	X	NO RPT	-0-	-10974	-0-					N	NO RPT					1339

SCHULTZ BROTHERS C WELL #: 6955H RRCID -> 282774 COMPL. DATE 03/14/2017 TOTAL DEPTH 7597 PERF. 8022 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	X	3477	-0-	-739	-0-	166	1	3069	2	N	220	189	1			273
							242	9									
09	3930	X	2867	-0-	-1063	-0-	134	1	2551	2	N	165	370	1			68
							182	9									
10	3565	X	3160	-0-	-405	-0-	2894	2	266	9	N	242	195	1			115
*11	2918	X	2918	-0-	-0-	-0-	2635	2	283	9	N	257	190	1			182
*12	3994	X	3994	-0-	-0-	-0-	3575	2	419	9	N	381	395	1			101
01	3472	X	NO RPT	-0-	-3472	-0-					N	NO RPT					101

SCHULTZ BROTHERS C WELL #: 6956H RRCID -> 282775 COMPL. DATE 03/18/2017 TOTAL DEPTH 7820 PERF. 8274 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11129	X	9897	-0-	-1232	-0-	485	1	8951	2	N	419	384	1			518
							461	9									
09	11490	X	9603	-0-	-1887	-0-	455	1	8709	2	N	399	190	1			727
							439	9									
10	11873	X	8975	-0-	-2898	-0-	8580	2	395	9	N	359	380	1			706
*11	7455	X	7455	-0-	-0-	-0-	7181	2	274	9	N	249	183	1			772
12	10261	X	7156	-0-	-3105	-0-	6880	2	276	9	N	251	197	1			760
01	9920	X	NO RPT	-0-	-9920	-0-					N	NO RPT					760

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS C WELL #: 6954H RRCID -> 282776 COMPL. DATE 03/14/2017 TOTAL DEPTH 7779 PERF. 8046 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24273	X	18616	-0-	-5657	-0-	940	1	17419	2	N	234	192	1			704
							257	9									
09	23490	X	17429	-0-	-6061	-0-	853	1	16323	2	N	230	389	1			545
							253	9									
10	17484	X	16892	-0-	-592	-0-	16670	2	222	9	N	202	377	1			370
*11	16321	X	16321	-0-	-0-	-0-	16101	2	220	9	N	200	199	1			371
12	20243	X	16149	-0-	-4094	-0-	15938	2	211	9	N	192	198	1			364
01	18631	X	NO RPT	-0-	-18631	-0-					N	NO RPT					364

WHITTENBURG UNIT 1 WELL #: 1H RRCID -> 282777 COMPL. DATE 09/10/2017 TOTAL DEPTH 5964 PERF. 6436 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13702	X	13343	-0-	-359	-0-	1220	1	11617	2	N	433	364	1			409
							30	5	476	9							
09	13260	X	12994	-0-	-266	-0-	1141	1	10886	2	N	463	551	1			321
							458	5	509	9							
10	13547	X	13168	-0-	-379	-0-	12674	2	494	9	N	449	364	1			406
*11	12398	X	12398	-0-	-0-	-0-	11923	2	475	9	N	432	372	1			466
12	13485	X	12594	-0-	-891	-0-	12147	2	447	9	N	406	544	1			268
01	13423	X	NO RPT	-0-	-13423	-0-					N	NO RPT					268

REBA N MILLER WELL #: 21H RRCID -> 282830 COMPL. DATE 03/07/2017 TOTAL DEPTH 7799 PERF. 8297 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14694	X	12410	-0-	-2284	-0-	612	1	11329	2	N	426	372	1			339
							469	9									
09	14100	X	12435	-0-	-1665	-0-	592	1	11335	2	N	462	560	1			241
							508	9									
10	14291	X	12221	-0-	-2070	-0-	11704	2	517	9	N	470	391	1			320
*11	10601	X	10601	-0-	-0-	-0-	10203	2	398	9	N	362	396	1			286
12	13516	X	10912	-0-	-2604	-0-	10461	2	451	9	N	410	378	1			352
01	12865	X	NO RPT	-0-	-12865	-0-					N	NO RPT					352

PRICE TRUST 'C' 604 WELL #: 4H RRCID -> 282889 COMPL. DATE 03/18/2017 TOTAL DEPTH 7826 PERF. 8004 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14423	X	14423	-0-	-0-	-0-	308	1	12716	2	N	1272	1149	1			1941
							1399	9									
09	13102	X	13102	-0-	-0-	-0-	314	1	11622	2	N	1060	1150	1			1851
							1166	9									
*10	12613	X	12613	-0-	-0-	-0-	11511	2	1102	9	N	1002	776	1			2077
*11	11600	X	11600	-0-	-0-	-0-	10598	2	1002	9	N	911	1149	1			1839
12	12214	X	11897	-0-	-317	-0-	10928	2	969	9	N	881	760	1			2198
01	12214	X	NO RPT	-0-	-12214	-0-					N	NO RPT					2198

PRICE TRUST 'C' 604 WELL #: 3H RRCID -> 282901 COMPL. DATE 03/19/2017 TOTAL DEPTH 7847 PERF. 8081 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7440	X	5997	-0-	-1443	-0-	118	1	5127	2	N	556	194	1			1051
							140	5	612	9							
09	7200	X	5869	-0-	-1331	-0-	131	1	5053	2	N	476	772	1			755
							161	5	524	9							
*10	5575	X	5575	-0-	-0-	-0-	4995	2	580	9	N	527	386	1			896
*11	5613	X	5613	-0-	-0-	-0-	5020	2	593	9	N	539	572	1			863
12	6324	X	5384	-0-	-940	-0-	4853	2	531	9	N	483	387	1			992
01	6076	X	NO RPT	-0-	-6076	-0-					N	NO RPT					992

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
COBLE UNIT 1 WELL #: 2H RRCID -> 283101 COMPL. DATE 08/28/2017 TOTAL DEPTH 6207 PERF. 7185 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22630	X	20586	-0-	-2044	-0-	1794	1	17086	2	N	1551	1661	1			426
							1706	9									
09	20910	X	19832	-0-	-1078	-0-	1725	1	16439	2	N	1510	1474	1			462
							7	5	1661	9							
10	21297	X	20225	-0-	-1072	-0-	18542	2	1683	9	N	1530	1468	1			524
*11	18943	X	18943	-0-	-0-	-0-	17280	2	1663	9	N	1512	1472	1			564
12	20584	X	18618	-0-	-1966	-0-	16736	2	1882	9	N	1711	1858	1			377
01	20584	X	NO RPT	-0-	-20584	-0-					N	NO RPT					377

BRAINARD UNIT 14 WELL #: 2H RRCID -> 283174 COMPL. DATE 09/21/2017 TOTAL DEPTH 6396 PERF. 7270 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4159	-0-	1059	1548	29	1	275	2	N	328	364	1			259
							3494	5	361	9							
09	3000	N	3751	-0-	751	2299	17	1	162	2	N	301	184	1			376
							3241	5	331	9							
*10	2928	N	629	-0-	-2299	-0-	298	2	331	9	N	301	367	1			310
*11	1016	N	1016	-0-	-0-	-0-	687	2	329	9	N	299	186	1			423
12	899	X	418	-0-	-481	-0-	117	2	301	9	N	274	364	1			220
01	899	X	NO RPT	-0-	-899	-0-					N	NO RPT					220

PRICE, WILLIS D WELL #: 26HX RRCID -> 283265 COMPL. DATE 02/18/2017 TOTAL DEPTH 7827 PERF. 8180 - 17094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7394	X	7394	-0-	-0-	-0-	315	1	5830	2	N	600	572	1			2822
							589	5	660	9							
09	7140	X	6961	-0-	-179	-0-	304	1	5824	2	N	602	383	1			3041
							171	5	662	9							
10	7378	X	6795	-0-	-583	-0-	6129	2	666	9	N	605	765	1			2881
*11	6054	X	6054	-0-	-0-	-0-	5451	2	603	9	N	548	581	1			2848
12	7378	X	6291	-0-	-1087	-0-	5688	2	603	9	N	548	592	1			2837
01	7378	X	NO RPT	-0-	-7378	-0-					N	NO RPT					2837

PRICE, WILLIS D WELL #: 5342H RRCID -> 283266 COMPL. DATE 02/24/2017 TOTAL DEPTH 7968 PERF. 8322 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	1749	-0-	-1971	-0-	78	1	1451	2	N	200	177	1			27
							220	9									
09	2100	X	1575	-0-	-525	-0-	68	1	1308	2	N	181	192	1			16
							199	9									
10	2170	X	1594	-0-	-576	-0-	1394	2	200	9	N	182	193	1			5
*11	1551	X	1551	-0-	-0-	-0-	1317	2	234	9	N	213	196	1			22
12	1767	X	1737	-0-	-30	-0-	1518	2	219	9	N	199	197	1			7
01	1736	X	NO RPT	-0-	-1736	-0-					N	NO RPT					7

PIPER, OLA O. WELL #: 6926H RRCID -> 283340 COMPL. DATE 09/18/2017 TOTAL DEPTH 7772 PERF. 8080 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14260	X	11489	-0-	-2771	-0-	575	1	10566	2	N	316	359	1			366
							348	9									
09	13800	X	11117	-0-	-2683	-0-	537	1	10216	2	N	331	193	1			504
							364	9									
10	13268	X	11473	-0-	-1795	-0-	11179	2	294	9	N	267	376	1			395
*11	10740	X	10740	-0-	-0-	-0-	10455	2	285	9	N	259	198	1			456
12	12152	X	10747	-0-	-1405	-0-	10429	2	318	9	N	289	198	1			486
01	11501	X	NO RPT	-0-	-11501	-0-					N	NO RPT					486

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D WELL #: 28HX RRCID -> 283373 COMPL. DATE 02/20/2017 TOTAL DEPTH 7803 PERF. 8274 - 15521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11253	X	8753	-0-	-2500	-0-	408	1	7553	2	N	657	573	1			4135
							69	5	723	9							
09	10890	X	8850	-0-	-2040	-0-	402	1	7702	2	N	640	567	1			4208
							42	5	704	9							
10	9517	X	9306	-0-	-211	-0-	8585	2	721	9	N	655	768	1			4095
*11	9175	X	9175	-0-	-0-	-0-	8465	2	710	9	N	645	584	1			4156
12	9424	X	9245	-0-	-179	-0-	8568	2	677	9	N	615	694	1			4016
01	9145	X	NO RPT	-0-	-9145	-0-					N	NO RPT					4016

BRAINARD 12 WELL #: 1H RRCID -> 283515 COMPL. DATE 09/13/2017 TOTAL DEPTH 6462 PERF. 7264 - 14611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7652	X	7652	-0-	-0-	-0-	372	1	3539	2	N	2221	2153	1			2014
							1298	5	2443	9							
09	7106	X	7106	-0-	-0-	-0-	360	1	3428	2	N	2046	1989	1			2071
							1067	5	2251	9							
*10	7277	X	7277	-0-	-0-	-0-	5150	2	2127	9	N	1934	1977	1			2028
*11	6627	X	6627	-0-	-0-	-0-	4615	2	2012	9	N	1829	1654	1			2203
*12	6321	X	6321	-0-	-0-	-0-	4407	2	1914	9	N	1740	1866	1			1902
01	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					1902

GEX, LUTIE W. MRS. WELL #: 8H RRCID -> 284325 COMPL. DATE 12/04/2017 TOTAL DEPTH 7556 PERF. 7896 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30814	X	26845	-0-	-3969	-0-	559	1	26088	2	N	180	191	1			392
							198	9									
09	30000	X	25932	-0-	-4068	-0-	607	1	25128	2	N	179	194	1			377
							197	9									
10	31000	X	25579	-0-	-5421	-0-	25366	2	213	9	N	194	192	1			379
*11	24353	X	24353	-0-	-0-	-0-	24171	2	182	9	N	165	199	1			345
12	27683	X	25424	-0-	-2259	-0-	25269	2	155	9	N	141	195	1			325
01	26846	X	NO RPT	-0-	-26846	-0-					N	NO RPT					325

WILLIAM SCHULTZ WELL #: 7H RRCID -> 284419 COMPL. DATE 12/12/2017 TOTAL DEPTH 7796 PERF. 8332 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29553	X	29553	-0-	-0-	-0-	1497	1	27714	2	N	311	192	1			725
							342	9									
09	27135	X	27135	-0-	-0-	-0-	1330	1	25485	2	N	291	381	1			635
							320	9									
10	23250	X	22449	-0-	-801	-0-	22212	2	237	9	N	215	193	1			657
*11	26957	X	26957	-0-	-0-	-0-	26601	2	356	9	N	324	379	1			602
*12	26358	X	26358	-0-	-0-	-0-	26002	2	356	9	N	324	196	1			785
01	23250	X	NO RPT	-0-	-23250	-0-					N	NO RPT					785

SUESS 816 WELL #: 8H RRCID -> 284551 COMPL. DATE 12/09/2017 TOTAL DEPTH 7448 PERF. 7963 - 11918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24583	X	24583	-0-	-0-	-0-	530	1	23120	2	N	848	947	1			1778
							933	9									
09	21974	X	21974	-0-	-0-	-0-	531	1	20534	2	N	826	769	1			1835
							909	9									
*10	22684	X	22684	-0-	-0-	-0-	21765	2	919	9	N	835	780	1			1890
*11	21933	X	21933	-0-	-0-	-0-	21062	2	871	9	N	792	971	1			1711
*12	21846	X	21846	-0-	-0-	-0-	20976	2	870	9	N	791	749	1			1932
01	15841	X	NO RPT	-0-	-15841	-0-					N	NO RPT					1932

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WILLIAM SCHULTZ WELL #: 8H RRCID -> 285747 COMPL. DATE 04/05/2018 TOTAL DEPTH 7808 PERF. 8261 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15221	X	13630	-0-	-1591	-0-	664	1	12267	2	N	635	762	1			868
							699	9									
09	14850	X	12678	-0-	-2172	-0-	599	1	11451	2	N	571	386	1			1053
							628	9									
10	15345	X	13578	-0-	-1767	-0-	12931	2	647	9	N	588	565	1			1076
*11	10330	X	10330	-0-	-0-	-0-	9770	2	560	9	N	509	593	1			992
12	14353	X	10753	-0-	-3600	-0-	10155	2	598	9	N	544	569	1			1051
01	13640	X	NO RPT	-0-	-13640	-0-					N	NO RPT					1051

LONE TREE OIL & GAS LLC 507473
WHEELER, DOROTHY WELL #: 1369 RRCID -> 096968 COMPL. DATE 07/09/1981 TOTAL DEPTH 11220 PERF. 8249 - 8290

08	155	N	150	-0-	-5	-0-	150	2			N	-0-					27
09	150	N	112	-0-	-38	-0-	112	2			N	-0-					27
10	155	N	11	-0-	-144	-0-	11	2			N	-0-					27
11	150	N	3	-0-	-147	-0-	3	2			N	-0-					27
12	124	N	60	-0-	-64	-0-	60	2			N	-0-					27
*01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					27

RANKIN, W. S. WELL #: 1368 RRCID -> 096969 COMPL. DATE 11/04/1981 TOTAL DEPTH 8388 PERF. 8232 - 8274

08	405	N	405	-0-	-0-	-0-	405	2			N	-0-					6
09	394	N	394	-0-	-0-	-0-	394	2			N	-0-					6
10	430	N	430	-0-	-0-	-0-	430	2			N	-0-					6
11	410	N	410	-0-	-0-	-0-	410	2			N	-0-					6
12	435	N	435	-0-	-0-	-0-	435	2			N	-0-					6
01	434	N	423	-0-	-11	-0-	423	2			N	-0-					6

RANKIN, W. S. WELL #: 2 RRCID -> 146305 COMPL. DATE 02/01/1993 TOTAL DEPTH 8400 PERF. 8188 - 8262

08	189	N	189	-0-	-0-	-0-	31	1	158	2	N	-0-					-0-
09	180	N	142	-0-	-38	-0-	30	1	112	2	N	-0-					-0-
10	276	N	276	-0-	-0-	-0-	31	1	245	2	N	-0-					-0-
11	319	N	319	-0-	-0-	-0-	30	1	289	2	N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	31	1	220	2	N	-0-					-0-
01	279	N	244	-0-	-35	-0-	31	1	213	2	N	-0-					-0-

SCOTT, OLLIE WELL #: 2 RRCID -> 146312 COMPL. DATE 02/16/1993 TOTAL DEPTH 8450 PERF. 8251 - 8324

08	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
09	150	N	105	-0-	-45	-0-	105	2			N	-0-					-0-
10	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
11	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
*01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-

WHEELER, DOROTHY WELL #: 2 RRCID -> 146314 COMPL. DATE 03/01/1993 TOTAL DEPTH 8400 PERF. 8169 - 8248

08	155	N	137	-0-	-18	-0-	137	2			N	-0-					-0-
09	120	N	83	-0-	-37	-0-	83	2			N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
01	248	N	214	-0-	-34	-0-	214	2			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LONE TREE OIL & GAS LLC //CONT.// 507473
OLLIE SCOTT 336 WELL #: 3H RRCID -> 209522 COMPL. DATE 05/23/2005 TOTAL DEPTH 8313 PERF. 8425 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2095	N	2095	-0-	-0-	-0-	2095	2			N	-0-					40
09	2146	N	2146	-0-	-0-	-0-	2146	2			N	-0-					40
10	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					40
11	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					40
12	2323	N	2323	-0-	-0-	-0-	2323	2			N	-0-					40
01	2263	N	1961	-0-	-302	-0-	1961	2			N	-0-					40

WHEELER 369 WELL #: 3H RRCID -> 209523 COMPL. DATE 05/04/2005 TOTAL DEPTH 8259 PERF. 8500 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2177	N	2177	-0-	-0-	-0-	2121	2	56	9	N	51					248
09	1765	N	1765	-0-	-0-	-0-	1708	2	57	9	N	52	192	0			108
10	2162	N	2162	-0-	-0-	-0-	2128	2	34	9	N	31					139
11	1327	N	1327	-0-	-0-	-0-	1316	2	11	9	N	10					149
12	1440	N	1440	-0-	-0-	-0-	1431	2	9	9	N	8					157
*01	948	N	948	-0-	-0-	-0-	913	2	35	9	N	32	97	1			92

WHEELER 369 WELL #: 4H RRCID -> 211934 COMPL. DATE 08/05/2005 TOTAL DEPTH 8222 PERF. 8227 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2550	X	2550	-0-	-0-	-0-	2537	2	13	9	N	12					104
09	3634	X	3634	-0-	-0-	-0-	3622	2	12	9	N	11					115
10	3182	X	3182	-0-	-0-	-0-	3171	2	11	9	N	10	120	1			5
11	2901	X	2901	-0-	-0-	-0-	2888	2	13	9	N	12					17
12	3037	X	3037	-0-	-0-	-0-	3006	2	31	9	N	28					45
*01	3041	X	3041	-0-	-0-	-0-	3032	2	9	9	N	8					53

WHEELER 369 WELL #: 5H RRCID -> 213905 COMPL. DATE 11/02/2005 TOTAL DEPTH 8238 PERF. 8501 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1092	-0-	-2008	393	1092	2			N	-0-					85
09	1730	N	1337	-0-	-393	-0-	1302	2	35	9	N	32					117
10	1147	N	1060	-0-	-87	-0-	1060	2			N	-0-	70	1			47
11	1121	N	1121	-0-	-0-	-0-	1115	2	6	9	N	5					52
12	1395	N	1040	-0-	-355	-0-	1034	2	6	9	N	5					57
01	1054	N	-0-	-0-	-1054	-0-					N	-0-					57

OLLIE SCOTT 336 WELL #: 5H RRCID -> 213909 COMPL. DATE 11/05/2005 TOTAL DEPTH 8308 PERF. 8460 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	181	-0-	-5	-0-	181	2			N	-0-					17
09	180	N	146	-0-	-34	-0-	146	2			N	-0-					17
10	186	N	130	-0-	-56	-0-	130	2			N	-0-					17
11	180	N	89	-0-	-91	-0-	89	2			N	-0-					17
12	155	N	93	-0-	-62	-0-	93	2			N	-0-					17
*01	177	N	177	-0-	-0-	-0-	177	2			N	-0-					17

SCOTT, OLLIE 336 WELL #: 4H RRCID -> 216009 COMPL. DATE 09/29/2005 TOTAL DEPTH 8338 PERF. 8634 - 9912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER 369 WELL #: 6H RRCID -> 218207 COMPL. DATE 05/26/2006 TOTAL DEPTH 8229 PERF. 8386 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3571	-0-	471	1937	3554	2	17	9	N	15					100
09	5192	X	3255	-0-	-1937	-0-	3236	2	19	9	N	17					117
10	2734	X	2734	-0-	-0-	-0-	2728	2	6	9	N	5					122
11	2231	X	2231	-0-	-0-	-0-	2219	2	12	9	N	11					133
12	2489	X	2489	-0-	-0-	-0-	2483	2	6	9	N	5					138
*01	3080	X	3080	-0-	-0-	-0-	3067	2	13	9	N	12	85	1			65

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LONE TREE OIL & GAS LLC //CONT.// 507473
SCOTT, OLLIE 336 WELL #: 6H RRCID -> 219404 COMPL. DATE 04/22/2006 TOTAL DEPTH 8297 PERF. 8567 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
TUBB -424- WELL #: 1 RRCID -> 083447 COMPL. DATE 06/12/1979 TOTAL DEPTH 9970 PERF. 8080 - 8095

08	1614	N	1614	-0-	-0-	-0-	117	1	1497	2	N	-0-					204
09	1514	N	1514	-0-	-0-	-0-	115	1	1397	2	N	2					206
							2	9									
10	1665	N	1665	-0-	-0-	-0-	122	1	1526	2	N	15					221
							17	9									
11	1588	N	1588	-0-	-0-	-0-	120	1	1466	2	N	2					223
							2	9									
12	1615	N	1615	-0-	-0-	-0-	121	1	1494	2	N	-0-					223
*01	1582	N	1582	-0-	-0-	-0-	107	1	1472	2	N	3					226
							3	9									

NOWLIN, GENEVIEVE UNIT WELL #: 1 RRCID -> 083509 COMPL. DATE 07/19/1979 TOTAL DEPTH 8075 PERF. 7890 - 7963

08	961	N	817	-0-	-144	-0-	74	1	743	2	N	-0-					161
09	840	N	741	-0-	-99	-0-	71	1	670	2	N	-0-					161
10	868	N	778	-0-	-90	-0-	73	1	693	2	N	11					172
							12	9									
11	785	N	785	-0-	-0-	-0-	74	1	711	2	N	-0-					172
12	775	N	741	-0-	-34	-0-	71	1	670	2	N	-0-					172
01	775	N	757	-0-	-18	-0-	67	1	690	2	N	-0-					172

TUBB -423- WELL #: 1 RRCID -> 083911 COMPL. DATE 07/19/1979 TOTAL DEPTH 9847 PERF. 7956 - 8020

08	552	N	552	-0-	-0-	-0-	59	1	493	2	N	-0-					167
09	420	N	379	-0-	-41	-0-	50	1	329	2	N	-0-					167
10	434	N	406	-0-	-28	-0-	52	1	354	2	N	-0-					167
11	420	N	402	-0-	-18	-0-	52	1	350	2	N	-0-					167
12	421	N	421	-0-	-0-	-0-	53	1	368	2	N	-0-					167
*01	423	N	423	-0-	-0-	-0-	50	1	373	2	N	-0-					167

PUNDT WELL #: 1 RRCID -> 085567 COMPL. DATE 08/27/1979 TOTAL DEPTH 8030 PERF. 7858 - 7912

08	806	N	600	-0-	-206	-0-	29	1	571	2	N	-0-					160
09	720	N	381	-0-	-339	-0-	30	1	351	2	N	-0-					160
10	589	N	537	-0-	-52	-0-	31	1	506	2	N	-0-					160
11	570	N	563	-0-	-7	-0-	30	1	520	2	N	12					172
							13	9									
12	681	N	681	-0-	-0-	-0-	31	1	650	2	N	-0-					172
*01	772	N	772	-0-	-0-	-0-	31	1	741	2	N	-0-					172

DIXON, M. WELL #: 1 RRCID -> 086898 COMPL. DATE 02/14/1980 TOTAL DEPTH 9500 PERF. 7310 - 7392

08	277	N	277	-0-	-0-	-0-	31	1	246	2	N	-0-					76
09	265	N	265	-0-	-0-	-0-	30	1	235	2	N	-0-					76
10	217	N	171	-0-	-46	-0-	31	1	140	2	N	-0-					76
11	210	N	110	-0-	-100	-0-	30	1	80	2	N	-0-					76
12	217	N	195	-0-	-22	-0-	31	1	164	2	N	-0-					76
01	186	N	46	-0-	-140	-0-	31	1	15	2	N	-0-					76

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
AKERS WELL #: 1 RRCID -> 088311 COMPL. DATE 10/28/1996 TOTAL DEPTH 7650 PERF. 6466 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1659	-0-	-77	-0-	166	1	1485	2	N	7					124
							8	9									
09	1688	N	1688	-0-	-0-	-0-	162	1	1476	2	N	45					169
							50	9									
10	1750	N	1750	-0-	-0-	-0-	173	1	1575	2	N	2					171
							2	9									
11	1620	N	1484	-0-	-136	-0-	151	1	1333	2	N	-0-					171
12	1844	N	1844	-0-	-0-	-0-	187	1	1657	2	N	-0-					171
01	1736	N	1303	-0-	-433	-0-	139	1	1164	2	N	-0-					171

NOLIN, GENEVIEVE UNIT WELL #: 2 RRCID -> 089327 COMPL. DATE 07/24/1980 TOTAL DEPTH 8115 PERF. 7951 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1055	-0-	-123	-0-	87	1	968	2	N	-0-					94
09	1140	N	1047	-0-	-93	-0-	89	1	958	2	N	-0-					94
10	1178	N	1067	-0-	-111	-0-	90	1	977	2	N	-0-					94
11	1037	N	1037	-0-	-0-	-0-	88	1	949	2	N	-0-					94
12	1085	N	1070	-0-	-15	-0-	90	1	980	2	N	-0-					94
01	1054	N	1048	-0-	-6	-0-	81	1	967	2	N	-0-					94

TUBB -423- WELL #: 2 RRCID -> 089622 COMPL. DATE 08/14/1980 TOTAL DEPTH 8205 PERF. 7995 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	571	-0-	-49	-0-	60	1	511	2	N	-0-					-0-
09	600	N	571	-0-	-29	-0-	61	1	510	2	N	-0-					-0-
10	620	N	557	-0-	-63	-0-	61	1	496	2	N	-0-					-0-
11	540	N	532	-0-	-8	-0-	59	1	473	2	N	-0-					-0-
12	589	N	555	-0-	-34	-0-	61	1	494	2	N	-0-					-0-
*01	562	N	562	-0-	-0-	-0-	57	1	505	2	N	-0-					-0-

TUBB -424- WELL #: 2 RRCID -> 089927 COMPL. DATE 09/02/1980 TOTAL DEPTH 8280 PERF. 8068 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	724	-0-	-20	-0-	69	1	655	2	N	-0-					185
09	720	N	707	-0-	-13	-0-	69	1	638	2	N	-0-					185
10	744	N	714	-0-	-30	-0-	70	1	644	2	N	-0-					185
11	707	N	707	-0-	-0-	-0-	69	1	638	2	N	-0-					185
12	744	N	704	-0-	-40	-0-	69	1	635	2	N	-0-					185
01	713	N	681	-0-	-32	-0-	63	1	618	2	N	-0-					185

BURCHFIEL -A- WELL #: 2 RRCID -> 091067 COMPL. DATE 11/13/1980 TOTAL DEPTH 7661 PERF. 7522 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	149	-0-	-6	-0-	40	1	109	2	N	-0-					27
09	180	N	127	-0-	-53	-0-	37	1	90	2	N	-0-					27
10	155	N	134	-0-	-21	-0-	40	1	94	2	N	-0-					27
11	150	N	122	-0-	-28	-0-	38	1	84	2	N	-0-					27
12	165	N	165	-0-	-0-	-0-	39	1	126	2	N	-0-					27
*01	180	N	180	-0-	-0-	-0-	44	1	136	2	N	-0-					27

BURCHFIEL WELL #: 2 RRCID -> 100037 COMPL. DATE 04/20/1982 TOTAL DEPTH 7697 PERF. 7530 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	354	N	354	-0-	-0-	-0-	58	1	296	2	N	-0-					39
09	340	N	340	-0-	-0-	-0-	54	1	269	2	N	15					54
							17	9									
10	334	N	334	-0-	-0-	-0-	55	1	279	2	N	-0-					54
11	316	N	316	-0-	-0-	-0-	54	1	262	2	N	-0-					54
12	310	N	303	-0-	-7	-0-	54	1	249	2	N	-0-					54
*01	323	N	323	-0-	-0-	-0-	57	1	266	2	N	-0-					54

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PUNDT WELL #: 2 RRCID -> 101376 COMPL. DATE 07/12/1982 TOTAL DEPTH 8058 PERF. 7858 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	332	-0-	-71	-0-	31	1	301	2	N	-0-					215
09	600	N	491	-0-	-109	-0-	30	1	461	2	N	-0-					215
10	310	N	306	-0-	-4	-0-	31	1	275	2	N	-0-	120	1			95
11	355	N	355	-0-	-0-	-0-	30	1	323	2	N	2					97
							2	9									
12	496	N	348	-0-	-148	-0-	31	1	317	2	N	-0-					97
*01	609	N	609	-0-	-0-	-0-	31	1	578	2	N	-0-					97

BRIGHAM -795- WELL #: 1 RRCID -> 111669 COMPL. DATE 01/31/1984 TOTAL DEPTH 7900 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	241	N	241	-0-	-0-	-0-	45	1	196	2	N	-0-					67
09	230	N	230	-0-	-0-	-0-	46	1	184	2	N	-0-					67
10	222	N	222	-0-	-0-	-0-	41	1	181	2	N	-0-					67
11	240	N	218	-0-	-22	-0-	43	1	175	2	N	-0-					67
12	248	N	236	-0-	-12	-0-	49	1	187	2	N	-0-					67
*01	225	N	225	-0-	-0-	-0-	48	1	177	2	N	-0-					67

TRENFIELD -789- WELL #: 1 RRCID -> 111674 COMPL. DATE 01/05/1984 TOTAL DEPTH 10180 PERF. 7704 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					160
09	0	N	-0-	-0-	-0-	-0-					N	-0-					160
10	0	N	-0-	-0-	-0-	-0-					N	-0-					160
11	0	N	-0-	-0-	-0-	-0-					N	-0-					160
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160

BRIGHAM -795- WELL #: 2 RRCID -> 117356 COMPL. DATE 02/10/1985 TOTAL DEPTH 7960 PERF. 7716 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27

FLOYD WELL #: 1 RRCID -> 119698 COMPL. DATE 12/12/1985 TOTAL DEPTH 7910 PERF. 7656 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69	N	69	-0-	-0-	-0-	34	1	35	2	N	-0-					164
09	90	N	76	-0-	-14	-0-	34	1	42	2	N	-0-					164
10	77	N	77	-0-	-0-	-0-	35	1	42	2	N	-0-					164
11	77	N	77	-0-	-0-	-0-	34	1	43	2	N	-0-					164
12	93	N	63	-0-	-30	-0-	21	1	42	2	N	-0-					164
*01	308	N	308	-0-	-0-	-0-	56	1	252	2	N	-0-					164

AKERS WELL #: 3 RRCID -> 138964 COMPL. DATE 07/02/1991 TOTAL DEPTH 7825 PERF. 7573 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARBER -876- WELL #: 1 RRCID -> 142689 COMPL. DATE 07/27/1992 TOTAL DEPTH 7750 PERF. 7534 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	357	-0-	-77	-0-	52	1	298	2	N	6					125
							7	9									
09	420	N	284	-0-	-136	-0-	42	1	236	2	N	5					130
							6	9									
10	449	N	449	-0-	-0-	-0-	64	1	383	2	N	2					132
							2	9									
11	401	N	401	-0-	-0-	-0-	58	1	343	2	N	-0-					132
12	415	N	415	-0-	-0-	-0-	59	1	343	2	N	12					144
							13	9									
01	434	N	425	-0-	-9	-0-	63	1	362	2	N	-0-					144

GEX WELL #: 4 RRCID -> 145145 COMPL. DATE 04/08/1993 TOTAL DEPTH 7635 PERF. 7457 - 7501

08	630	N	630	-0-	-0-	-0-	31	1	599	2	N	-0-					80
09	600	N	598	-0-	-2	-0-	30	1	568	2	N	-0-					80
10	620	N	614	-0-	-6	-0-	31	1	583	2	N	-0-					80
11	600	N	587	-0-	-13	-0-	30	1	557	2	N	-0-					80
12	620	N	606	-0-	-14	-0-	31	1	575	2	N	-0-					80
01	620	N	601	-0-	-19	-0-	31	1	570	2	N	-0-					80

TRENFIELD -789- WELL #: 3 RRCID -> 146376 COMPL. DATE 07/06/1993 TOTAL DEPTH 7950 PERF. 7718 - 7752

08	0	N	-0-	-0-	-0-	-0-					N	-0-					172
09	0	N	-0-	-0-	-0-	-0-					N	-0-					172
10	0	N	-0-	-0-	-0-	-0-					N	-0-					172
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172

GENEVIEVE NOWLIN UNIT WELL #: 3 RRCID -> 148942 COMPL. DATE 02/22/1994 TOTAL DEPTH 8042 PERF. 4866 - 7904

08	992	N	931	-0-	-61	-0-	80	1	851	2	N	-0-					142
09	1020	N	909	-0-	-111	-0-	81	1	828	2	N	-0-					142
10	1023	N	948	-0-	-75	-0-	82	1	866	2	N	-0-					142
11	900	N	828	-0-	-72	-0-	73	1	755	2	N	-0-					142
12	965	N	965	-0-	-0-	-0-	84	1	881	2	N	-0-					142
01	961	N	947	-0-	-14	-0-	76	1	871	2	N	-0-					142

GENEVIEVE NOWLIN UNIT WELL #: 4 RRCID -> 149462 COMPL. DATE 03/22/1994 TOTAL DEPTH 8060 PERF. 7838 - 7917

08	341	N	268	-0-	-73	-0-	44	1	224	2	N	-0-					128
09	330	N	257	-0-	-73	-0-	43	1	214	2	N	-0-					128
10	341	N	264	-0-	-77	-0-	44	1	220	2	N	-0-					128
11	281	N	281	-0-	-0-	-0-	45	1	236	2	N	-0-					128
12	326	N	326	-0-	-0-	-0-	48	1	278	2	N	-0-					128
*01	311	N	311	-0-	-0-	-0-	45	1	266	2	N	-0-					128

TUBB -423- WELL #: 3 RRCID -> 149569 COMPL. DATE 03/12/1994 TOTAL DEPTH 8200 PERF. 7985 - 8080

08	527	N	458	-0-	-69	-0-	54	1	404	2	N	-0-					163
09	510	N	463	-0-	-47	-0-	55	1	408	2	N	-0-					163
10	496	N	476	-0-	-20	-0-	56	1	420	2	N	-0-					163
11	473	N	473	-0-	-0-	-0-	56	1	417	2	N	-0-					163
12	474	N	474	-0-	-0-	-0-	56	1	418	2	N	-0-					163
01	465	N	465	-0-	-0-	-0-	52	1	413	2	N	-0-					163

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TUBB -423- WELL #: 4 RRCID -> 149570 COMPL. DATE 03/30/1994 TOTAL DEPTH 8270 PERF. 8096 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	38	-0-	-117	-0-	31	1	7	2	N	-0-					44
09	90	N	46	-0-	-44	-0-	31	1	15	2	N	-0-					44
10	180	N	180	-0-	-0-	-0-	39	1	141	2	N	-0-					44
11	219	N	219	-0-	-0-	-0-	41	1	178	2	N	-0-					44
12	266	N	266	-0-	-0-	-0-	44	1	222	2	N	-0-					44
*01	234	N	234	-0-	-0-	-0-	41	1	193	2	N	-0-					44

TUBB -424- WELL #: 3 RRCID -> 149573 COMPL. DATE 03/03/1994 TOTAL DEPTH 8370 PERF. 8152 - 8288

08	372	N	332	-0-	-40	-0-	47	1	285	2	N	-0-					102
09	360	N	335	-0-	-25	-0-	48	1	287	2	N	-0-					102
10	372	N	335	-0-	-37	-0-	48	1	287	2	N	-0-					102
11	338	N	338	-0-	-0-	-0-	48	1	290	2	N	-0-					102
12	341	N	325	-0-	-16	-0-	48	1	277	2	N	-0-					102
*01	354	N	354	-0-	-0-	-0-	47	1	307	2	N	-0-					102

TUBB -424- WELL #: 4 RRCID -> 149574 COMPL. DATE 04/15/1994 TOTAL DEPTH 10100 PERF. 8100 - 8200

08	527	N	497	-0-	-30	-0-	56	1	441	2	N	-0-					163
09	510	N	483	-0-	-27	-0-	56	1	427	2	N	-0-					163
10	527	N	477	-0-	-50	-0-	56	1	421	2	N	-0-					163
11	480	N	451	-0-	-29	-0-	54	1	397	2	N	-0-					163
12	496	N	367	-0-	-129	-0-	50	1	317	2	N	-0-					163
01	465	N	435	-0-	-30	-0-	51	1	384	2	N	-0-					163

BURCHFIEL WELL #: 3 RRCID -> 153449 COMPL. DATE 01/27/1995 TOTAL DEPTH 7700 PERF. 7506 - 7532

08	67	N	67	-0-	-0-	-0-	34	1	33	2	N	-0-					109
09	69	N	69	-0-	-0-	-0-	33	1	36	2	N	-0-					109
10	78	N	78	-0-	-0-	-0-	35	1	43	2	N	-0-					109
11	63	N	63	-0-	-0-	-0-	33	1	30	2	N	-0-					109
12	67	N	67	-0-	-0-	-0-	34	1	33	2	N	-0-					109
01	93	N	65	-0-	-28	-0-	34	1	31	2	N	-0-					109

SCHULTZ "716" WELL #: 1 RRCID -> 155795 COMPL. DATE 09/04/1995 TOTAL DEPTH 10280 PERF. 7738 - 9024

08	1294	N	1294	-0-	-0-	-0-	31	1	1245	2	N	16					100
							18	9									
09	1194	N	1194	-0-	-0-	-0-	30	1	1120	2	N	40					140
							44	9									
10	1292	N	1292	-0-	-0-	-0-	31	1	1192	2	N	63					203
							69	9									
11	1260	N	1260	-0-	-0-	-0-	30	1	1230	2	N	-0-					203
12	1286	N	1286	-0-	-0-	-0-	31	1	1255	2	N	-0-					203
01	1302	N	1168	-0-	-134	-0-	31	1	1137	2	N	-0-					203

BURCHFIEL "B" WELL #: 2 RRCID -> 159217 COMPL. DATE 06/20/1996 TOTAL DEPTH 7670 PERF. 6482 - 7548

08	434	N	426	-0-	-8	-0-	64	1	362	2	N	-0-					196
09	420	N	370	-0-	-50	-0-	55	1	315	2	N	-0-	159	1			37
10	403	N	279	-0-	-124	-0-	37	1	242	2	N	-0-					37
11	420	N	387	-0-	-33	-0-	60	1	327	2	N	-0-					37
12	372	N	372	-0-	-0-	-0-	55	1	317	2	N	-0-					37
*01	367	N	367	-0-	-0-	-0-	59	1	308	2	N	-0-					37

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL -A- WELL #: 3 RRCID -> 199151 COMPL. DATE 12/27/2003 TOTAL DEPTH 7700 PERF. 7520 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	313	N	313	-0-	-0-	-0-	54	1	259	2	N	-0-					92
09	274	N	274	-0-	-0-	-0-	50	1	224	2	N	-0-					92
10	294	N	294	-0-	-0-	-0-	53	1	241	2	N	-0-					92
11	300	N	275	-0-	-25	-0-	51	1	224	2	N	-0-					92
12	323	N	323	-0-	-0-	-0-	56	1	267	2	N	-0-					92
*01	315	N	315	-0-	-0-	-0-	55	1	260	2	N	-0-					92

TRENFIELD -789- WELL #: 4 RRCID -> 199475 COMPL. DATE 01/14/2004 TOTAL DEPTH 7939 PERF. 7746 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	232	N	232	-0-	-0-	-0-	48	1	184	2	N	-0-					45
09	202	N	202	-0-	-0-	-0-	44	1	158	2	N	-0-					45
10	199	N	199	-0-	-0-	-0-	45	1	154	2	N	-0-					45
11	189	N	189	-0-	-0-	-0-	44	1	145	2	N	-0-					45
12	181	N	181	-0-	-0-	-0-	44	1	137	2	N	-0-					45
*01	178	N	178	-0-	-0-	-0-	44	1	134	2	N	-0-					45

LITTLE WELL #: 1 RRCID -> 200316 COMPL. DATE 03/17/2004 TOTAL DEPTH 8470 PERF. 7718 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248	-0-					N	-0-					85
09	0	N	-0-	-0-	-0-	-0-					N	-0-					85
10	0	N	-0-	-0-	-0-	-0-					N	-0-					85
11	0	N	-0-	-0-	-0-	-0-					N	-0-					85
12	1	N	1	-0-	-0-	-0-	1	1			N	-0-					85
01	0	N	-0-	-0-	-0-	-0-					N	-0-					85

BURCHFIEL "B" WELL #: 3 RRCID -> 201037 COMPL. DATE 03/26/2004 TOTAL DEPTH 7700 PERF. 7528 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	207	-0-	-227	-0-	46	1	161	2	N	-0-					138
09	240	N	196	-0-	-44	-0-	44	1	152	2	N	-0-					138
10	578	N	578	-0-	-0-	-0-	54	1	524	2	N	-0-					138
11	690	N	690	-0-	-0-	-0-	86	1	604	2	N	-0-					138
12	799	N	799	-0-	-0-	-0-	97	1	702	2	N	-0-					138
*01	853	N	853	-0-	-0-	-0-	104	1	749	2	N	-0-					138

NOWLIN, GENEVIEVE UNIT WELL #: 5 RRCID -> 209062 COMPL. DATE 04/21/2005 TOTAL DEPTH 8170 PERF. 7886 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	583	-0-	-99	-0-	60	1	523	2	N	-0-					138
09	660	N	565	-0-	-95	-0-	60	1	505	2	N	-0-					138
10	651	N	606	-0-	-45	-0-	62	1	531	2	N	12					150
							13	9									
11	582	N	582	-0-	-0-	-0-	62	1	520	2	N	-0-					150
12	589	N	551	-0-	-38	-0-	59	1	492	2	N	-0-					150
01	620	N	598	-0-	-22	-0-	59	1	539	2	N	-0-					150

AKERS WELL #: 4 RRCID -> 216388 COMPL. DATE 04/27/2006 TOTAL DEPTH 7700 PERF. 7538 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	216	-0-	-32	-0-	36	1	180	2	N	-0-					108
09	270	N	210	-0-	-60	-0-	43	1	167	2	N	-0-					108
10	286	N	286	-0-	-0-	-0-	42	1	244	2	N	-0-					108
11	257	N	257	-0-	-0-	-0-	38	1	219	2	N	-0-					108
12	217	N	214	-0-	-3	-0-	39	1	175	2	N	-0-					108
01	279	N	243	-0-	-36	-0-	44	1	199	2	N	-0-					108

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 216440 COMPL. DATE 06/22/2006 TOTAL DEPTH 9735 PERF. 7750 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	838	N	838	-0-	-0-	-0-	31	1	807	2	N	-0-					157
09	810	N	792	-0-	-18	-0-	30	1	762	2	N	-0-					157
10	837	N	798	-0-	-39	-0-	31	1	767	2	N	-0-					157
11	810	N	777	-0-	-33	-0-	30	1	739	2	N	7					164
							8	9									
12	806	N	804	-0-	-2	-0-	31	1	771	2	N	2					166
							2	9									
01	806	N	790	-0-	-16	-0-	31	1	759	2	N	-0-					166

WALTON, AUGUSTA WELL #: 1 RRCID -> 219087 COMPL. DATE 07/06/2006 TOTAL DEPTH 9700 PERF. 7788 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1052	-0-	-2	-0-	31	1	1021	2	N	-0-					67
09	1031	N	1031	-0-	-0-	-0-	30	1	1001	2	N	-0-					67
10	1064	N	1064	-0-	-0-	-0-	31	1	1033	2	N	-0-					67
11	1020	N	1009	-0-	-11	-0-	30	1	979	2	N	-0-					67
12	1054	N	1042	-0-	-12	-0-	31	1	1011	2	N	-0-					67
*01	1062	N	1062	-0-	-0-	-0-	31	1	1031	2	N	-0-					67

SCHULTZ "783" WELL #: 1 RRCID -> 220048 COMPL. DATE 11/17/2006 TOTAL DEPTH 9500 PERF. 7662 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	79	-0-	-14	-0-	31	1	48	2	N	-0-					147
09	90	N	79	-0-	-11	-0-	30	1	49	2	N	-0-					147
10	93	N	76	-0-	-17	-0-	31	1	45	2	N	-0-					147
11	90	N	76	-0-	-14	-0-	30	1	46	2	N	-0-					147
12	114	N	114	-0-	-0-	-0-	31	1	83	2	N	-0-					147
01	62	N	47	-0-	-15	-0-	31	1	16	2	N	-0-					147

BURCHFIEL "B" WELL #: 4 RRCID -> 220216 COMPL. DATE 09/15/2006 TOTAL DEPTH 7690 PERF. 7500 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	45	-0-	-17	-0-	16	1	29	2	N	-0-					80
09	43	N	43	-0-	-0-	-0-	15	1	28	2	N	-0-					80
10	37	N	37	-0-	-0-	-0-	10	1	27	2	N	-0-					80
11	61	N	61	-0-	-0-	-0-	16	1	45	2	N	-0-					80
12	45	N	45	-0-	-0-	-0-	16	1	29	2	N	-0-					80
*01	46	N	46	-0-	-0-	-0-	16	1	30	2	N	-0-					80

KELLN "94" WELL #: 1 RRCID -> 222871 COMPL. DATE 01/23/2007 TOTAL DEPTH 10400 PERF. 7286 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	19	-0-	-12	-0-	1	1	18	2	N	-0-					173
09	14	N	6	-0-	-8	-0-	1	1	5	2	N	-0-					173
10	10	N	10	-0-	-0-	-0-	1	1	9	2	N	-0-					173
11	30	N	-0-	-0-	-30	-0-					N	-0-					173
12	30	N	30	-0-	-0-	-0-	1	1	29	2	N	-0-					173
*01	25	N	25	-0-	-0-	-0-	2	1	23	2	N	-0-					173

GILSON WELL #: 2 RRCID -> 223337 COMPL. DATE 11/14/2006 TOTAL DEPTH 9250 PERF. 7724 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1233	N	1233	-0-	-0-	-0-	129	1	1076	2	N	25					261
							28	9									
09	1230	N	1135	-0-	-95	-0-	119	1	1001	2	N	14	188	1			87
							15	9									
10	1271	N	1177	-0-	-94	-0-	124	1	1031	2	N	20					107
							22	9									
11	1200	N	1135	-0-	-65	-0-	122	1	981	2	N	29					136
							32	9									
12	1178	N	1150	-0-	-28	-0-	126	1	1004	2	N	18					154
							20	9									
01	1178	N	1127	-0-	-51	-0-	127	1	981	2	N	17					171
							19	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 224715 COMPL. DATE 04/10/2007 TOTAL DEPTH 10618 PERF. 7920 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	959	-0-	-2	-0-	31	1	896	2	N	29					272
							32	9									
09	930	N	895	-0-	-35	-0-	30	1	862	2	N	3					275
							3	9									
10	961	N	915	-0-	-46	-0-	31	1	884	2	N	-0-					275
11	934	N	934	-0-	-0-	-0-	30	1	880	2	N	22					297
							24	9									
12	1008	N	1008	-0-	-0-	-0-	31	1	915	2	N	56	189	1			164
							62	9									
*01	958	N	958	-0-	-0-	-0-	31	1	921	2	N	5					169
							6	9									

PARKER, VERNER V. WELL #: 7861 RRCID -> 226018 COMPL. DATE 03/06/2007 TOTAL DEPTH 8000 PERF. 7726 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1546	-0-	-4	-0-	156	1	1373	2	N	15					152
							17	9									
09	1590	N	1472	-0-	-118	-0-	147	1	1306	2	N	17					169
							19	9									
10	1612	N	1234	-0-	-378	-0-	130	1	1097	2	N	6					175
							7	9									
11	1500	N	1391	-0-	-109	-0-	145	1	1227	2	N	17					192
							19	9									
12	1519	N	1403	-0-	-116	-0-	147	1	1236	2	N	18					210
							20	9									
*01	1451	N	1451	-0-	-0-	-0-	157	1	1284	2	N	9					219
							10	9									

TRENFIELD "792" WELL #: 3 RRCID -> 228010 COMPL. DATE 03/15/2007 TOTAL DEPTH 7840 PERF. 7596 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	466	N	466	-0-	-0-	-0-	67	1	399	2	N	-0-					88
09	510	N	504	-0-	-6	-0-	66	1	407	2	N	28					116
							31	9									
10	527	N	405	-0-	-122	-0-	62	1	341	2	N	2					118
							2	9									
11	450	N	410	-0-	-40	-0-	62	1	348	2	N	-0-					118
12	527	N	418	-0-	-109	-0-	64	1	352	2	N	2					120
							2	9									
*01	409	N	409	-0-	-0-	-0-	65	1	344	2	N	-0-					120

PARKER, VERNER V. "711" WELL #: 1 RRCID -> 229364 COMPL. DATE 06/26/2007 TOTAL DEPTH 9400 PERF. 7684 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	253	-0-	-26	-0-	46	1	204	2	N	3					168
							3	9									
09	240	N	230	-0-	-10	-0-	44	1	186	2	N	-0-					168
10	257	N	257	-0-	-0-	-0-	47	1	208	2	N	2					170
							2	9									
11	240	N	223	-0-	-17	-0-	43	1	179	2	N	1					171
							1	9									
12	251	N	251	-0-	-0-	-0-	48	1	199	2	N	4					175
							4	9									
*01	257	N	257	-0-	-0-	-0-	46	1	193	2	N	16					191
							18	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOYD WELL #: 2 RRCID -> 234473 COMPL. DATE 12/24/2007 TOTAL DEPTH 7739 PERF. 8251 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* DISPOSITIONS * CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
08	3199	X	3199	-0-	-0-	-0-	294	1	2905	2	N	-0-			184
09	3703	X	3703	-0-	-0-	-0-	331	1	3372	2	N	-0-			184
10	3100	N	3975	-0-	875	875	354	1	3574	2	N	43			227
							47	9							
11	4582	X	3707	-0-	-875	-0-	341	1	3333	2	N	30			257
							33	9							
12	3743	X	3743	-0-	-0-	-0-	351	1	3392	2	N	-0-			257
*01	3650	X	3650	-0-	-0-	-0-	354	1	3296	2	N	-0-			257

GILSON WELL #: 3H RRCID -> 236305 COMPL. DATE 04/19/2008 TOTAL DEPTH 7750 PERF. 8350 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* DISPOSITIONS * CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
08	45	N	45	-0-	-0-	-0-	32	1	13	2	N	-0-			13
09	43	N	43	-0-	-0-	-0-	31	1	12	2	N	-0-			13
10	36	N	36	-0-	-0-	-0-	31	1	5	2	N	-0-			13
11	50	N	50	-0-	-0-	-0-	32	1	18	2	N	-0-			13
12	63	N	63	-0-	-0-	-0-	29	1	34	2	N	-0-			13
*01	80	N	80	-0-	-0-	-0-	35	1	45	2	N	-0-			13

TRENFIELD "790" WELL #: 3 RRCID -> 237151 COMPL. DATE 04/07/2008 TOTAL DEPTH 7728 PERF. 8349 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* DISPOSITIONS * CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
08	2759	X	2545	-0-	-214	-0-	233	1	2226	2	N	78	181	1	226
							86	9							
09	2670	X	2056	-0-	-614	-0-	187	1	1764	2	N	95			321
							105	9							
10	2666	X	2294	-0-	-372	-0-	205	1	1924	2	N	150	182	1	289
							165	9							
11	2580	X	2087	-0-	-493	-0-	198	1	1797	2	N	84			373
							92	9							
12	2247	N	2247	-0-	-0-	-0-	213	1	1940	2	N	85			458
							94	9							
01	2294	N	1826	-0-	-468	-0-	188	1	1627	2	N	10	190	1	278
							11	9							

MABEL TRENFIELD -C- WELL #: 7881H RRCID -> 240877 COMPL. DATE 06/06/2008 TOTAL DEPTH 7726 PERF. 8350 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* DISPOSITIONS * CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
08	2325	N	2317	-0-	-8	-0-	218	1	2089	2	N	9			286
							10	9							
09	2365	N	2365	-0-	-0-	-0-	221	1	2144	2	N	-0-			286
10	2511	N	2305	-0-	-206	-0-	215	1	2034	2	N	51			337
							56	9							
11	2270	N	2270	-0-	-0-	-0-	221	1	2041	2	N	7			344
							8	9							
12	2449	N	2379	-0-	-70	-0-	232	1	2138	2	N	8			352
							9	9							
*01	2333	N	2333	-0-	-0-	-0-	229	1	2015	2	N	81	189	1	244
							89	9							

MURPHY, W. A. "C" WELL #: 4261H RRCID -> 241226 COMPL. DATE 07/02/2008 TOTAL DEPTH 8131 PERF. 8582 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* DISPOSITIONS * CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
08	656	N	656	-0-	-0-	-0-	31	1	625	2	N	-0-			250
09	656	N	656	-0-	-0-	-0-	30	1	626	2	N	-0-			250
10	682	N	597	-0-	-85	-0-	30	1	567	2	N	-0-			250
11	630	N	566	-0-	-64	-0-	26	1	540	2	N	-0-			250
12	722	N	722	-0-	-0-	-0-	27	1	695	2	N	-0-			250
*01	862	N	862	-0-	-0-	-0-	29	1	833	2	N	-0-			250

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "B" WELL #: 8791H RRCID -> 241476 COMPL. DATE 07/06/2008 TOTAL DEPTH 7503 PERF. 8020 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1723	N	1723	-0-	-0-	-0-	186	1	1529	2	N	7					244
							8	9									
09	2010	N	1635	-0-	-375	-0-	180	1	1419	2	N	33	182	1			95
							36	9									
10	1616	N	1616	-0-	-0-	-0-	186	1	1393	2	N	34					129
							37	9									
11	1680	N	1581	-0-	-99	-0-	180	1	1351	2	N	45					174
							50	9									
12	1705	N	1396	-0-	-309	-0-	181	1	1182	2	N	30					204
							33	9									
01	1612	N	1489	-0-	-123	-0-	186	1	1259	2	N	40					244
							44	9									

BALLENTINE "A" WELL #: 8821H RRCID -> 242473 COMPL. DATE 08/23/2008 TOTAL DEPTH 7569 PERF. 8096 - 10072

08	0	N	-0-	-0-	-0-	-0-					N	-0-					227
09	0	N	-0-	-0-	-0-	-0-					N	-0-					227
10	31	N	26	-0-	-5	-0-	12	1	14	2	N	-0-					227
11	0	N	-0-	-0-	-0-	-0-					N	-0-					227
12	37	N	37	-0-	-0-	-0-	5	1	32	2	N	-0-					227
01	31	N	-0-	-0-	-31	-0-					N	-0-					227

MARTHA ANN SMITH WELL #: 6992H RRCID -> 243510 COMPL. DATE 09/19/2008 TOTAL DEPTH 7734 PERF. 8290 - 10134

08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					253
09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					253
10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					253
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					253
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					253
01	31	N	31	-0-	-0-	-0-	31	1			N	-0-					253

C. W. HERRON WELL #: 8692H RRCID -> 244281 COMPL. DATE 10/14/2008 TOTAL DEPTH 7656 PERF. 8071 - 9785

08	5012	X	5012	-0-	-0-	-0-	341	1	4649	2	N	20					397
							22	9									
09	4890	X	4790	-0-	-100	-0-	330	1	4458	2	N	2					399
							2	9									
10	5053	X	4991	-0-	-62	-0-	336	1	4652	2	N	3					402
							3	9									
11	4890	X	4692	-0-	-198	-0-	329	1	4361	2	N	2					404
							2	9									
12	5168	X	5168	-0-	-0-	-0-	341	1	4824	2	N	3					407
							3	9									
01	5022	X	4792	-0-	-230	-0-	326	1	4453	2	N	12					419
							13	9									

VALENTINE SCHOENHALS WELL #: 4561H RRCID -> 244812 COMPL. DATE 05/06/2008 TOTAL DEPTH 8119 PERF. 8770 - 10491

08	4174	X	4174	-0-	-0-	-0-	30	1	4125	2	N	17					125
							19	9									
09	4194	X	4194	-0-	-0-	-0-	30	1	4164	2	N	-0-					125
10	4123	X	4111	-0-	-12	-0-	31	1	4080	2	N	-0-					125
11	4050	X	3295	-0-	-755	-0-	30	1	3263	2	N	2					127
							2	9									
12	4340	X	3707	-0-	-633	-0-	31	1	3676	2	N	-0-					127
01	4340	X	4119	-0-	-221	-0-	31	1	4088	2	N	-0-					127

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL WELL #: 4H RRCID -> 245021 COMPL. DATE 11/15/2008 TOTAL DEPTH 7541 PERF. 8013 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1968	-0-	-78	-0-	89	1	1875	2	N	4					196
							4	9									
09	1920	N	1900	-0-	-20	-0-	85	1	1808	2	N	6					202
							7	9									
10	1971	N	1971	-0-	-0-	-0-	89	1	1861	2	N	19					221
							21	9									
11	1890	N	1869	-0-	-21	-0-	85	1	1767	2	N	15					236
							17	9									
12	2028	N	2028	-0-	-0-	-0-	89	1	1916	2	N	21					257
							23	9									
*01	1990	N	1990	-0-	-0-	-0-	87	1	1879	2	N	22					279
							24	9									

ROGERS WELL #: 8811H RRCID -> 245058 COMPL. DATE 12/18/2008 TOTAL DEPTH 7563 PERF. 8107 - 10270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5383	X	5383	-0-	-0-	-0-	487	1	4855	2	N	37					289
							41	9									
09	5562	X	5562	-0-	-0-	-0-	480	1	5054	2	N	25					314
							28	9									
10	5388	X	5388	-0-	-0-	-0-	489	1	4855	2	N	40					354
							44	9									
11	5245	X	5245	-0-	-0-	-0-	480	1	4676	2	N	81	188	1			247
							89	9									
12	5735	X	5414	-0-	-321	-0-	496	1	4842	2	N	69					316
							76	9									
01	5735	X	5281	-0-	-454	-0-	496	1	4764	2	N	19	188	1			147
							21	9									

BURCHFIEL "B" WELL #: 5H RRCID -> 246708 COMPL. DATE 12/31/2008 TOTAL DEPTH 7576 PERF. 7935 - 10925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	903	-0-	-678	-0-	45	1	858	2	N	-0-					112
09	1230	N	1178	-0-	-52	-0-	35	1	1111	2	N	29					141
							32	9									
10	1240	N	1160	-0-	-80	-0-	57	1	1082	2	N	19					160
							21	9									
11	1345	N	1345	-0-	-0-	-0-	69	1	1261	2	N	14					174
							15	9									
12	1335	N	1335	-0-	-0-	-0-	69	1	1246	2	N	18					192
							20	9									
01	1147	N	997	-0-	-150	-0-	57	1	929	2	N	10					202
							11	9									

TRENFIELD "792" WELL #: 4H RRCID -> 246711 COMPL. DATE 12/08/2008 TOTAL DEPTH 7678 PERF. 8120 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	3144	-0-	-452	-0-	290	1	2854	2	N	-0-					354
09	3480	X	3007	-0-	-473	-0-	274	1	2733	2	N	-0-					354
10	3596	X	3181	-0-	-415	-0-	292	1	2889	2	N	-0-					354
11	3420	X	2893	-0-	-527	-0-	274	1	2619	2	N	-0-					354
12	3131	X	2987	-0-	-144	-0-	285	1	2701	2	N	1					355
							1	9									
01	3193	X	2904	-0-	-289	-0-	288	1	2616	2	N	-0-					355

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "A" WELL #: 8822H RRCID -> 246714 COMPL. DATE 12/20/2008 TOTAL DEPTH 7588 PERF. 7900 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2051	N	2051	-0-	-0-	-0-	28	1	2023	2	N	-0-					113
09	2070	N	1992	-0-	-78	-0-	28	1	1947	2	N	15					128
							17	9									
10	2165	N	2165	-0-	-0-	-0-	26	1	2110	2	N	26					154
							29	9									
11	1980	N	1873	-0-	-107	-0-	28	1	1801	2	N	40					194
							44	9									
12	2193	N	2193	-0-	-0-	-0-	30	1	2116	2	N	43					237
							47	9									
01	2170	N	2157	-0-	-13	-0-	30	1	2087	2	N	36	186	1			87
							40	9									

JAN WELL #: 4373H RRCID -> 246844 COMPL. DATE 01/07/2009 TOTAL DEPTH 8180 PERF. 8629 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1009	-0-	-417	-0-	31	1	963	2	N	14					375
							15	9									
09	1110	N	982	-0-	-128	-0-	30	1	919	2	N	30	182	1			223
							33	9									
10	1137	N	1137	-0-	-0-	-0-	31	1	1070	2	N	33					256
							36	9									
11	990	N	682	-0-	-308	-0-	18	1	649	2	N	14					270
							15	9									
12	1023	N	849	-0-	-174	-0-	24	1	804	2	N	19					289
							21	9									
01	1147	N	874	-0-	-273	-0-	28	1	834	2	N	11					300
							12	9									

TOOTIE BARTON WELL #: 4443H RRCID -> 246846 COMPL. DATE 01/23/2009 TOTAL DEPTH 8102 PERF. 8549 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6355	X	4228	-0-	-2127	-0-	30	1	4132	2	N	60	184	1			229
							66	9									
09	6150	X	3067	-0-	-3083	-0-	25	1	2997	2	N	41					270
							45	9									
10	5983	X	5261	-0-	-722	-0-	31	1	4965	2	N	241	186	1			325
							265	9									
11	6421	X	6421	-0-	-0-	-0-	29	1	6227	2	N	150	188	1			287
							165	9									
12	5828	X	5113	-0-	-715	-0-	31	1	4952	2	N	118	187	1			218
							130	9									
01	5270	X	2992	-0-	-2278	-0-	31	1	2913	2	N	44					262
							48	9									

WEIS, NELLIE G. WELL #: 4281H RRCID -> 247013 COMPL. DATE 10/20/2008 TOTAL DEPTH 8120 PERF. 8450 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	667	-0-	-263	-0-	31	1	636	2	N	-0-					216
09	916	N	916	-0-	-0-	-0-	30	1	886	2	N	-0-					216
10	1038	N	1038	-0-	-0-	-0-	31	1	901	2	N	96					312
							106	9									
11	899	N	899	-0-	-0-	-0-	30	1	854	2	N	14					326
							15	9									
12	1065	N	1065	-0-	-0-	-0-	31	1	880	2	N	140					466
							154	9									
01	961	N	841	-0-	-120	-0-	31	1	810	2	N	-0-					466

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BETTY LEE "524" WELL #: 3H RRCID -> 247752 COMPL. DATE 01/28/2009 TOTAL DEPTH 8001 PERF. 8727 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	446	N	446	-0-	-0-	-0-	31	1	400	2	N	14					338
							15	9									
09	444	N	444	-0-	-0-	-0-	29	1	412	2	N	3					341
							3	9									
10	434	N	427	-0-	-7	-0-	31	1	390	2	N	5					346
							6	9									
11	420	N	391	-0-	-29	-0-	30	1	349	2	N	11					357
							12	9									
12	465	N	397	-0-	-68	-0-	29	1	365	2	N	3					360
							3	9									
01	434	N	395	-0-	-39	-0-	27	1	359	2	N	8					368
							9	9									

PRICE WELL #: 6982H RRCID -> 248749 COMPL. DATE 02/28/2009 TOTAL DEPTH 7700 PERF. 8347 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4034	X	4034	-0-	-0-	-0-	403	1	3490	2	N	128	187	1			216
							141	9									
09	3150	X	1587	-0-	-1563	-0-	358	1	1198	2	N	28					244
							31	9									
10	3255	X	2346	-0-	-909	-0-	390	1	1914	2	N	38					282
							42	9									
11	4091	X	4091	-0-	-0-	-0-	390	1	3578	2	N	112	181	1			213
							123	9									
12	3255	X	3225	-0-	-30	-0-	383	1	2778	2	N	58					271
							64	9									
*01	3382	X	3382	-0-	-0-	-0-	397	1	2885	2	N	91	184	1			178
							100	9									

VERNER V. PARKER "711" WELL #: 2H RRCID -> 248750 COMPL. DATE 03/07/2009 TOTAL DEPTH 7769 PERF. 7994 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	X	3756	-0-	-88	-0-	31	1	3604	2	N	110	185	1			202
							121	9									
09	3750	X	3654	-0-	-96	-0-	30	1	3497	2	N	115					317
							127	9									
10	3875	X	3529	-0-	-346	-0-	31	1	3375	2	N	112	190	1			239
							123	9									
11	3750	X	3522	-0-	-228	-0-	30	1	3365	2	N	115	180	1			174
							127	9									
12	3875	X	3563	-0-	-312	-0-	31	1	3409	2	N	112					286
							123	9									
01	3782	X	3546	-0-	-236	-0-	31	1	3373	2	N	129	179	1			236
							142	9									

BARTON "525" WELL #: 3H RRCID -> 248766 COMPL. DATE 02/25/2009 TOTAL DEPTH 7955 PERF. 8430 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	718	-0-	-88	-0-	31	1	645	2	N	38	178	1			251
							42	9									
09	750	N	667	-0-	-83	-0-	30	1	593	2	N	40					291
							44	9									
10	713	N	685	-0-	-28	-0-	31	1	602	2	N	47					338
							52	9									
11	691	N	691	-0-	-0-	-0-	30	1	603	2	N	53					391
							58	9									
12	682	N	681	-0-	-1	-0-	31	1	585	2	N	59	187	1			263
							65	9									
01	682	N	651	-0-	-31	-0-	31	1	575	2	N	41					304
							45	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GENEVIEVE NOWLIN UNIT WELL #: 6H RRCID -> 248768 COMPL. DATE 02/14/2009 TOTAL DEPTH 7935 PERF. 8303 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2021	N	2021	-0-	-0-	-0-	137	1	1884	2	N	-0-					-0-
09	1830	N	1824	-0-	-6	-0-	133	1	1691	2	N	-0-					-0-
10	2325	N	2005	-0-	-320	-0-	143	1	1862	2	N	-0-					-0-
11	1950	N	1581	-0-	-369	-0-	120	1	1461	2	N	-0-					-0-
12	1893	N	1893	-0-	-0-	-0-	132	1	1761	2	N	-0-					-0-
*01	2025	N	2025	-0-	-0-	-0-	129	1	1896	2	N	-0-					-0-

BALLENTINE "B" WELL #: 8792H RRCID -> 249697 COMPL. DATE 04/04/2009 TOTAL DEPTH 7592 PERF. 8061 - 11520

08	2542	X	2287	-0-	-255	-0-	31	1	2226	2	N	27					262
							30	9									
09	2460	X	1888	-0-	-572	-0-	30	1	1846	2	N	11	184	1			89
							12	9									
10	2542	X	1869	-0-	-673	-0-	31	1	1820	2	N	16					105
							18	9									
11	2430	X	2018	-0-	-412	-0-	28	1	1951	2	N	35					140
							39	9									
12	2511	X	1816	-0-	-695	-0-	30	1	1736	2	N	45					185
							50	9									
01	2294	X	2134	-0-	-160	-0-	30	1	2052	2	N	47					232
							52	9									

TUBB "424" WELL #: 5H RRCID -> 249704 COMPL. DATE 03/20/2009 TOTAL DEPTH 8184 PERF. 8677 - 11745

08	1271	N	1029	-0-	-242	-0-	85	1	944	2	N	-0-					162
09	1020	N	1020	-0-	-0-	-0-	87	1	933	2	N	-0-					162
10	1116	N	1018	-0-	-98	-0-	86	1	912	2	N	18					180
							20	9									
11	990	N	986	-0-	-4	-0-	81	1	905	2	N	-0-					180
12	1074	N	1074	-0-	-0-	-0-	89	1	985	2	N	-0-					180
01	1023	N	1019	-0-	-4	-0-	78	1	941	2	N	-0-					180

BURCHFIEL -A- WELL #: 4H RRCID -> 249895 COMPL. DATE 04/08/2009 TOTAL DEPTH 7478 PERF. 8028 - 11231

08	5227	X	5227	-0-	-0-	-0-	184	1	4992	2	N	46					440
							51	9									
09	4872	X	4872	-0-	-0-	-0-	172	1	4661	2	N	35					475
							39	9									
10	5313	X	5313	-0-	-0-	-0-	188	1	5037	2	N	80	186	1			369
							88	9									
11	5099	X	5099	-0-	-0-	-0-	179	1	4823	2	N	88					457
							97	9									
12	5167	X	5167	-0-	-0-	-0-	180	1	4887	2	N	91	186	1			362
							100	9									
*01	4992	X	4992	-0-	-0-	-0-	170	1	4715	2	N	97					459
							107	9									

SCHULTZ "716" WELL #: 6H RRCID -> 249900 COMPL. DATE 04/16/2009 TOTAL DEPTH 7753 PERF. 8109 - 10764

08	2046	X	1338	-0-	-708	-0-	31	1	1046	2	N	237	187	1			539
							261	9									
09	1980	X	1232	-0-	-748	-0-	25	1	1083	2	N	113	368	1			284
							124	9									
10	1798	X	1419	-0-	-379	-0-	30	1	1254	2	N	123					407
							135	9									
11	1680	X	1553	-0-	-127	-0-	30	1	1295	2	N	207	175	1			439
							228	9									
12	1736	X	1660	-0-	-76	-0-	31	1	1442	2	N	170	184	1			425
							187	9									
*01	1712	X	1712	-0-	-0-	-0-	31	1	1452	2	N	208					633
							229	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "A" WELL #: 8823H RRCID -> 250572 COMPL. DATE 04/19/2009 TOTAL DEPTH 7552 PERF. 7947 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2366	N	2366	-0-		-0-	-0-	31	1	2304	2	N	28					200
								31	9									
09	2280	N	2237	-0-		-43	-0-	30	1	2174	2	N	30					230
								33	9									
10	2356	N	2184	-0-		-172	-0-	31	1	2128	2	N	23					253
								25	9									
11	2280	N	2151	-0-		-129	-0-	30	1	2109	2	N	11					264
								12	9									
12	2325	N	2162	-0-		-163	-0-	31	1	2097	2	N	31					295
								34	9									
01	2170	N	2060	-0-		-110	-0-	31	1	2018	2	N	10	120	1			185
								11	9									

BARTON "525" WELL #: 4H RRCID -> 253249 COMPL. DATE 08/05/2009 TOTAL DEPTH 8030 PERF. 8688 - 12301

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	3007	-0-		-62	-0-	31	1	2887	2	N	81					349
								89	9									
09	2970	X	2963	-0-		-7	-0-	30	1	2857	2	N	69					418
								76	9									
10	3069	X	3051	-0-		-18	-0-	31	1	2912	2	N	98	184	1			332
								108	9									
11	3107	X	3107	-0-		-0-	-0-	30	1	2976	2	N	92					424
								101	9									
12	3069	X	2705	-0-		-364	-0-	31	1	2604	2	N	64	187	1			301
								70	9									
01	3069	X	2691	-0-		-378	-0-	31	1	2543	2	N	106					407
								117	9									

TOOTIE BARTON WELL #: 4444H RRCID -> 253287 COMPL. DATE 07/04/2009 TOTAL DEPTH 8043 PERF. 8462 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1541	-0-		-71	-0-	31	1	1381	2	N	117					321
								129	9									
09	1504	N	1504	-0-		-0-	-0-	30	1	1317	2	N	143	188	1			276
								157	9									
10	1567	N	1567	-0-		-0-	-0-	31	1	1360	2	N	160	188	1			248
								176	9									
11	1500	N	1453	-0-		-47	-0-	30	1	1282	2	N	128					376
								141	9									
12	1550	N	1514	-0-		-36	-0-	31	1	1309	2	N	158	186	1			348
								174	9									
01	1581	N	1552	-0-		-29	-0-	31	1	1379	2	N	129	187	1			290
								142	9									

BETTY LEE "524" WELL #: 4H RRCID -> 253291 COMPL. DATE 07/12/2009 TOTAL DEPTH 8003 PERF. 8841 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1873	N	1873	-0-		-0-	-0-	31	1	1759	2	N	75					273
								83	9									
09	2040	N	1947	-0-		-93	-0-	30	1	1805	2	N	102	180	1			195
								112	9									
10	2046	N	2036	-0-		-10	-0-	31	1	1859	2	N	133	183	1			145
								146	9									
11	1922	N	1922	-0-		-0-	-0-	30	1	1767	2	N	114					259
								125	9									
12	2032	N	2032	-0-		-0-	-0-	31	1	1845	2	N	142	186	1			215
								156	9									
01	2046	N	1981	-0-		-65	-0-	31	1	1812	2	N	125					340
								138	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, PEARL "710" WELL #: 2H RRCID -> 254156 COMPL. DATE 09/02/2009 TOTAL DEPTH 7820 PERF. 8126 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4313	X	4313	-0-	-0-	-0-	377	1	3818	2	N	107	187	1			212
							118	9									
09	4160	X	4160	-0-	-0-	-0-	359	1	3682	2	N	108					320
							119	9									
10	4247	X	4191	-0-	-56	-0-	365	1	3698	2	N	116	184	1			252
							128	9									
11	4170	X	3912	-0-	-258	-0-	350	1	3449	2	N	103					355
							113	9									
12	4309	X	4053	-0-	-256	-0-	366	1	3559	2	N	116	186	1			285
							128	9									
01	4309	X	3937	-0-	-372	-0-	367	1	3446	2	N	113	186	1			212
							124	9									

BALLENTINE "B" WELL #: 8793H RRCID -> 254257 COMPL. DATE 10/22/2009 TOTAL DEPTH 7598 PERF. 7911 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2329	X	2329	-0-	-0-	-0-	84	1	2235	2	N	9					219
							10	9									
09	5075	X	5075	-0-	-0-	-0-	180	1	4797	2	N	89					308
							98	9									
10	4537	X	4537	-0-	-0-	-0-	172	1	4290	2	N	68	184	1			192
							75	9									
11	3486	X	3486	-0-	-0-	-0-	171	1	3271	2	N	40					232
							44	9									
12	4087	X	4087	-0-	-0-	-0-	176	1	3839	2	N	65					297
							72	9									
*01	4225	X	4225	-0-	-0-	-0-	174	1	3992	2	N	54					351
							59	9									

COOPER "523" WELL #: 4H RRCID -> 254493 COMPL. DATE 11/02/2009 TOTAL DEPTH 8057 PERF. 8750 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	375	N	375	-0-	-0-	-0-	31	1	301	2	N	39					314
							43	9									
09	390	N	264	-0-	-126	-0-	30	1	216	2	N	16					330
							18	9									
10	372	N	338	-0-	-34	-0-	30	1	251	2	N	52	188	1			194
							57	9									
11	360	N	298	-0-	-62	-0-	27	1	215	2	N	51					245
							56	9									
12	287	N	287	-0-	-0-	-0-	31	1	197	2	N	54					299
							59	9									
01	341	N	255	-0-	-86	-0-	31	1	210	2	N	13	187	1			125
							14	9									

JAN WELL #: 4374H RRCID -> 254496 COMPL. DATE 11/18/2009 TOTAL DEPTH 8183 PERF. 8321 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	1731	-0-	-594	-0-	30	1	1686	2	N	14					251
							15	9									
09	1980	N	1548	-0-	-432	-0-	29	1	1510	2	N	8					259
							9	9									
10	1798	N	1397	-0-	-401	-0-	30	1	1352	2	N	14					273
							15	9									
11	1739	N	1739	-0-	-0-	-0-	30	1	1681	2	N	25					298
							28	9									
12	1612	N	1247	-0-	-365	-0-	27	1	1186	2	N	31					329
							34	9									
01	1395	N	1256	-0-	-139	-0-	25	1	1216	2	N	14					343
							15	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MABEL TRENFIELD -C- WELL #: 7882H RRCID -> 254619 COMPL. DATE 12/26/2009 TOTAL DEPTH 7749 PERF. 8191 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3126	X	3126	-0-	-0-	-0-	369	1	2735	2	N	20	185	1			92
							22	9									
09	2940	X	2839	-0-	-101	-0-	334	1	2494	2	N	10					102
							11	9									
10	3038	X	2976	-0-	-62	-0-	403	1	2566	2	N	6					108
							7	9									
11	2940	X	2698	-0-	-242	-0-	383	1	2289	2	N	24					132
							26	9									
12	3038	X	2632	-0-	-406	-0-	403	1	2207	2	N	20					152
							22	9									
*01	3230	X	3230	-0-	-0-	-0-	403	1	2801	2	N	24					176
							26	9									

BURCHFIEL "B" WELL #: 6H RRCID -> 254883 COMPL. DATE 01/06/2010 TOTAL DEPTH 7548 PERF. 8198 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5921	X	5533	-0-	-388	-0-	193	1	5274	2	N	60					442
							66	9									
09	5730	X	5307	-0-	-423	-0-	184	1	5073	2	N	45	188	1			299
							50	9									
10	5704	X	5359	-0-	-345	-0-	191	1	5126	2	N	38					337
							42	9									
11	5520	X	5285	-0-	-235	-0-	184	1	4985	2	N	105					442
							116	9									
12	5673	X	5362	-0-	-311	-0-	186	1	5077	2	N	90	181	1			351
							99	9									
01	5518	X	5207	-0-	-311	-0-	177	1	4941	2	N	81					432
							89	9									

MILDRED F. GREER WELL #: 8801H RRCID -> 255704 COMPL. DATE 02/11/2010 TOTAL DEPTH 7625 PERF. 8042 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3829	X	3829	-0-	-0-	-0-	496	1	3266	2	N	61					243
							67	9									
09	3770	X	3770	-0-	-0-	-0-	480	1	3223	2	N	61	182	1			122
							67	9									
10	3704	X	3704	-0-	-0-	-0-	496	1	3144	2	N	58					180
							64	9									
11	3506	X	3506	-0-	-0-	-0-	479	1	2909	2	N	107					287
							118	9									
12	3374	X	3374	-0-	-0-	-0-	481	1	2859	2	N	31	188	1			130
							34	9									
*01	3310	X	3310	-0-	-0-	-0-	454	1	2777	2	N	72					202
							79	9									

BARTON "525" WELL #: 5H RRCID -> 255813 COMPL. DATE 03/10/2010 TOTAL DEPTH 8030 PERF. 8489 - 12303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	627	-0-	-55	-0-	31	1	563	2	N	30					156
							33	9									
09	690	N	581	-0-	-109	-0-	30	1	527	2	N	22					178
							24	9									
10	651	N	619	-0-	-32	-0-	31	1	554	2	N	31					209
							34	9									
11	607	N	607	-0-	-0-	-0-	30	1	541	2	N	33					242
							36	9									
12	589	N	587	-0-	-2	-0-	31	1	515	2	N	37					279
							41	9									
01	620	N	528	-0-	-92	-0-	31	1	474	2	N	21	186	1			114
							23	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "716" WELL #: 7H RRCID -> 258051 COMPL. DATE 03/13/2010 TOTAL DEPTH 7775 PERF. 8228 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	X	2477	-0-	-34	-0-	30	1	2345	2	N	93	182	1			299
							102	9									
09	2730	X	2563	-0-	-167	-0-	30	1	2349	2	N	167					466
							184	9									
10	2821	X	1383	-0-	-1438	-0-	14	1	1303	2	N	60	175	1			351
							66	9									
11	2730	X	2541	-0-	-189	-0-	30	1	2358	2	N	139	184	1			306
							153	9									
12	2635	X	2362	-0-	-273	-0-	30	1	2186	2	N	133					439
							146	9									
01	2635	X	2170	-0-	-465	-0-	31	1	2037	2	N	93	186	1			346
							102	9									

MERYDITH "469" WELL #: 1H RRCID -> 258056 COMPL. DATE 04/08/2010 TOTAL DEPTH 7547 PERF. 7838 - 11691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	733	-0-	-135	-0-	16	1	659	2	N	53	184	1			164
							58	9									
09	930	N	645	-0-	-285	-0-	30	1	573	2	N	38					202
							42	9									
10	818	N	818	-0-	-0-	-0-	31	1	666	2	N	110					312
							121	9									
11	1504	N	1504	-0-	-0-	-0-	30	1	1363	2	N	101					413
							111	9									
12	2588	N	2588	-0-	-0-	-0-	31	1	2463	2	N	85	185	1			313
							94	9									
01	806	N	793	-0-	-13	-0-	31	1	652	2	N	100					413
							110	9									

TRENFIELD "791" WELL #: 3H RRCID -> 258249 COMPL. DATE 04/15/2010 TOTAL DEPTH 7715 PERF. 8034 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	2241	-0-	-642	-0-	29	1	2202	2	N	9					245
							10	9									
09	2729	X	2729	-0-	-0-	-0-	29	1	2700	2	N	-0-					245
10	2697	X	2378	-0-	-319	-0-	31	1	2347	2	N	-0-					245
11	2580	X	2428	-0-	-152	-0-	30	1	2398	2	N	-0-					245
12	3223	X	3223	-0-	-0-	-0-	31	1	3181	2	N	10					255
							11	9									
*01	3097	X	3097	-0-	-0-	-0-	30	1	3067	2	N	-0-					255

BETTY LEE "524" WELL #: 5H RRCID -> 258251 COMPL. DATE 04/07/2010 TOTAL DEPTH 7999 PERF. 8649 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2096	-0-	-353	-0-	31	1	1967	2	N	89	186	1			585
							98	9									
09	2370	N	2122	-0-	-248	-0-	30	1	2001	2	N	83	183	1			485
							91	9									
10	2259	N	2259	-0-	-0-	-0-	31	1	2195	2	N	30					515
							33	9									
11	2298	N	2298	-0-	-0-	-0-	30	1	2173	2	N	86					601
							95	9									
12	2349	N	2349	-0-	-0-	-0-	31	1	2244	2	N	67	189	1			479
							74	9									
*01	2324	N	2324	-0-	-0-	-0-	31	1	2223	2	N	64					543
							70	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL WELL #: 5H RRCID -> 258294 COMPL. DATE 05/27/2010 TOTAL DEPTH 7507 PERF. 7889 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	X	3724	-0-	-368	-0-	137	1	3529	2	N	53					259
							58	9									
09	3900	X	3755	-0-	-145	-0-	139	1	3616	2	N	-0-					259
10	4030	X	3355	-0-	-675	-0-	130	1	3225	2	N	-0-					259
11	3600	X	3370	-0-	-230	-0-	129	1	3235	2	N	5					264
							6	9									
12	3875	X	3764	-0-	-111	-0-	138	1	3557	2	N	63	186	1			141
							69	9									
01	3875	X	3398	-0-	-477	-0-	124	1	3232	2	N	38					179
							42	9									

TRENFIELD -789- WELL #: 5H RRCID -> 258730 COMPL. DATE 07/29/2010 TOTAL DEPTH 7726 PERF. 8212 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8432	X	6734	-0-	-1698	-0-	151	1	6283	2	N	273	177	1			264
							300	9									
09	7410	X	5521	-0-	-1889	-0-	123	1	5359	2	N	35					299
							39	9									
10	6789	X	6294	-0-	-495	-0-	143	1	6092	2	N	54	187	1			166
							59	9									
11	6570	X	5674	-0-	-896	-0-	136	1	5472	2	N	60					226
							66	9									
12	6727	X	5663	-0-	-1064	-0-	137	1	5469	2	N	52					278
							57	9									
01	6727	X	5520	-0-	-1207	-0-	139	1	5215	2	N	151	191	1			238
							166	9									

TRENFIELD "790" WELL #: 1 RRCID -> 258863 COMPL. DATE 12/01/2010 TOTAL DEPTH 8019 PERF. 7762 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	90	-0-	-3	-0-	36	1	54	2	N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	43	1	149	2	N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	44	1	148	2	N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	43	1	137	2	N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	45	1	143	2	N	-0-					-0-
*01	189	N	189	-0-	-0-	-0-	45	1	144	2	N	-0-					-0-

SCHULTZ WELL #: 6943H RRCID -> 259111 COMPL. DATE 06/25/2010 TOTAL DEPTH 7734 PERF. 8200 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4259	X	4259	-0-	-0-	-0-	30	1	4189	2	N	36					389
							40	9									
09	4271	X	4271	-0-	-0-	-0-	30	1	4112	2	N	117	182	1			324
							129	9									
10	4196	X	4196	-0-	-0-	-0-	30	1	4101	2	N	59					383
							65	9									
11	3995	X	3995	-0-	-0-	-0-	30	1	3926	2	N	35	185	1			233
							39	9									
12	3734	X	3734	-0-	-0-	-0-	31	1	3659	2	N	40					273
							44	9									
*01	3836	X	3836	-0-	-0-	-0-	31	1	3728	2	N	70					343
							77	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GREER, MILDRED F. WELL #: 8802H RRCID -> 260144 COMPL. DATE 11/17/2010 TOTAL DEPTH 7621 PERF. 8048 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4496	X	4496	-0-	-0-	-0-	31	1	4410	2	N	50					311
							55	9									
09	4380	X	4279	-0-	-101	-0-	30	1	4194	2	N	50	187	1			174
							55	9									
10	4650	X	4295	-0-	-355	-0-	31	1	4201	2	N	57					231
							63	9									
11	4500	X	4121	-0-	-379	-0-	30	1	4021	2	N	64					295
							70	9									
12	4650	X	4252	-0-	-398	-0-	31	1	4145	2	N	69	193	1			171
							76	9									
01	4495	X	4146	-0-	-349	-0-	31	1	4040	2	N	68					239
							75	9									

WEIDNER, OTTO WELL #: 7961H RRCID -> 260353 COMPL. DATE 10/28/2010 TOTAL DEPTH 7692 PERF. 8146 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5301	X	5192	-0-	-109	-0-	452	1	4645	2	N	86	182	1			405
							95	9									
09	5130	X	4903	-0-	-227	-0-	422	1	4397	2	N	76					481
							84	9									
10	5301	X	5060	-0-	-241	-0-	438	1	4503	2	N	108	184	1			405
							119	9									
11	5130	X	4442	-0-	-688	-0-	399	1	3949	2	N	85					490
							94	9									
12	5270	X	4094	-0-	-1176	-0-	373	1	3646	2	N	68					558
							75	9									
01	5177	X	4460	-0-	-717	-0-	420	1	3966	2	N	67	187	1			438
							74	9									

PEARL PARKER "710" WELL #: 3H RRCID -> 262241 COMPL. DATE 03/17/2011 TOTAL DEPTH 7812 PERF. 8155 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1342	-0-	-53	-0-	137	1	1170	2	N	32					219
							35	9									
09	1290	N	1263	-0-	-27	-0-	129	1	1110	2	N	22					241
							24	9									
10	1333	N	1272	-0-	-61	-0-	132	1	1115	2	N	23					264
							25	9									
11	1290	N	1170	-0-	-120	-0-	125	1	1017	2	N	25					289
							28	9									
12	1302	N	1177	-0-	-125	-0-	127	1	1022	2	N	25	188	1			126
							28	9									
01	1271	N	1123	-0-	-148	-0-	126	1	969	2	N	25					151
							28	9									

PRICE WELL #: 6983H RRCID -> 262257 COMPL. DATE 03/04/2011 TOTAL DEPTH 7742 PERF. 8205 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	X	3057	-0-	-1066	-0-	371	1	2663	2	N	21					182
							23	9									
09	3810	X	3080	-0-	-730	-0-	390	1	2658	2	N	29					211
							32	9									
10	3565	X	2691	-0-	-874	-0-	208	1	2452	2	N	28					239
							31	9									
11	3450	X	2309	-0-	-1141	-0-	30	1	2273	2	N	5					244
							6	9									
12	3410	X	3240	-0-	-170	-0-	31	1	3164	2	N	41	190	1			95
							45	9									
01	3193	X	3007	-0-	-186	-0-	31	1	2922	2	N	49					144
							54	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOYD WELL #: 3H RRCID -> 262389 COMPL. DATE 04/19/2011 TOTAL DEPTH 7619 PERF. 8010 - 11938

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6975	X	5118	-0-		-1857	-0-		31	1	5075	2	N	11					322
									12	9									
09	6750	X	5212	-0-		-1538	-0-		30	1	5156	2	N	24					346
									26	9									
10	5332	X	5330	-0-		-2	-0-		31	1	5278	2	N	19	189	1			176
									21	9									
11	5130	X	5119	-0-		-11	-0-		30	1	5050	2	N	35					211
									39	9									
12	5394	X	4918	-0-		-476	-0-		31	1	4847	2	N	36					247
									40	9									
01	5394	X	5055	-0-		-339	-0-		31	1	4976	2	N	44					291
									48	9									

AKERS WELL #: 5H RRCID -> 262419 COMPL. DATE 04/21/2011 TOTAL DEPTH 7587 PERF. 8060 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4681	X	4248	-0-		-433	-0-		28	1	4203	2	N	15					193
									17	9									
09	4835	X	4835	-0-		-0-	-0-		29	1	4705	2	N	92					285
									101	9									
10	5035	X	5035	-0-		-0-	-0-		31	1	4899	2	N	95	191	1			189
									105	9									
11	4830	X	4830	-0-		-0-	-0-		29	1	4701	2	N	91					280
									100	9									
12	5401	X	5401	-0-		-0-	-0-		31	1	5239	2	N	119	187	1			212
									131	9									
*01	5309	X	5309	-0-		-0-	-0-		30	1	5174	2	N	95					307
									105	9									

BURCHFIEL -A- WELL #: 5H RRCID -> 262589 COMPL. DATE 05/17/2011 TOTAL DEPTH 7483 PERF. 7900 - 11371

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	3824	-0-		-237	-0-		142	1	3651	2	N	28					189
									31	9									
09	4080	X	3645	-0-		-435	-0-		134	1	3469	2	N	38					227
									42	9									
10	4216	X	3739	-0-		-477	-0-		142	1	3558	2	N	35					262
									39	9									
11	4080	X	3481	-0-		-599	-0-		132	1	3314	2	N	32					294
									35	9									
12	3813	X	3544	-0-		-269	-0-		133	1	3374	2	N	34	187	1			141
									37	9									
*01	3825	X	3825	-0-		-0-	-0-		135	1	3628	2	N	56					197
									62	9									

WALTON, AUGUSTA WELL #: 3H RRCID -> 262716 COMPL. DATE 06/16/2011 TOTAL DEPTH 7823 PERF. 8265 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	2966	-0-		-351	-0-		31	1	2857	2	N	71					302
									78	9									
09	3000	X	2627	-0-		-373	-0-		30	1	2511	2	N	78	183	1			197
									86	9									
10	3224	X	2558	-0-		-666	-0-		31	1	2437	2	N	82					279
									90	9									
11	3120	X	2536	-0-		-584	-0-		30	1	2418	2	N	80	185	1			174
									88	9									
12	3224	X	2589	-0-		-635	-0-		31	1	2468	2	N	82					256
									90	9									
01	2976	X	2665	-0-		-311	-0-		31	1	2550	2	N	76	186	1			146
									84	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE WELL #: 7812H RRCID -> 262750 COMPL. DATE 07/25/2011 TOTAL DEPTH 7642 PERF. 8106 - 11798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1843	N	1843	-0-	-0-	-0-	28	1	1714	2	N	92	184	1			329
							101	9									
09	1890	N	1824	-0-	-66	-0-	28	1	1697	2	N	90	183	1			236
							99	9									
10	1801	N	1801	-0-	-0-	-0-	29	1	1667	2	N	95					331
							105	9									
11	1770	N	1612	-0-	-158	-0-	26	1	1507	2	N	72					403
							79	9									
12	1891	N	1529	-0-	-362	-0-	30	1	1411	2	N	80	187	1			296
							88	9									
01	1798	N	540	-0-	-1258	-0-	17	1	471	2	N	47					343
							52	9									

MERYDITH "469" WELL #: 2H RRCID -> 262805 COMPL. DATE 05/11/2011 TOTAL DEPTH 7587 PERF. 7937 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1380	N	1380	-0-	-0-	-0-	295	1	987	2	N	89	368	1			164
							98	9									
09	1356	N	1356	-0-	-0-	-0-	266	1	935	2	N	141					305
							155	9									
10	1464	N	1464	-0-	-0-	-0-	295	1	1044	2	N	114	185	1			234
							125	9									
11	1351	N	1351	-0-	-0-	-0-	242	1	970	2	N	126					360
							139	9									
12	1395	N	1204	-0-	-191	-0-	295	1	835	2	N	67	185	1			242
							74	9									
01	1457	N	882	-0-	-575	-0-	196	1	563	2	N	112					354
							123	9									

BARBER "876" WELL #: 2H RRCID -> 263154 COMPL. DATE 06/29/2011 TOTAL DEPTH 7588 PERF. 7925 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2851	-0-	-156	-0-	31	1	2820	2	N	-0-					107
09	2910	X	2858	-0-	-52	-0-	30	1	2804	2	N	22					129
							24	9									
10	3212	X	3212	-0-	-0-	-0-	31	1	3174	2	N	6					135
							7	9									
11	2760	X	2059	-0-	-701	-0-	30	1	2003	2	N	24					159
							26	9									
12	2971	X	2971	-0-	-0-	-0-	30	1	2912	2	N	26					185
							29	9									
*01	3463	X	3463	-0-	-0-	-0-	30	1	3381	2	N	47					232
							52	9									

DUKE "781" WELL #: 3H RRCID -> 263350 COMPL. DATE 08/11/2011 TOTAL DEPTH 7718 PERF. 8165 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					509
09	0	N	-0-	-0-	-0-	-0-					N	-0-					509
10	0	N	-0-	-0-	-0-	-0-					N	-0-					509
11	0	N	-0-	-0-	-0-	-0-					N	-0-					509
12	14B2 EXT		1	-0-	1	1	1	1			N	-0-					509
01	14B2 EXT		-0-	-0-	-0-	1					N	-0-					509

DUKE WELL #: 7811H RRCID -> 263860 COMPL. DATE 02/07/2011 TOTAL DEPTH 7653 PERF. 8110 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	61	-0-	-807	-0-	31	1	30	9	N	27					448
09	59	N	59	-0-	-0-	-0-	30	1	29	9	N	26					474
10	62	N	35	-0-	-27	-0-	31	1	4	9	N	4					478
11	60	N	30	-0-	-30	-0-	30	1			N	-0-					478
12	308	N	308	-0-	-0-	-0-	31	1	277	2	N	-0-					478
*01	180	N	180	-0-	-0-	-0-	31	1	149	2	N	-0-					478

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE WELL #: 2H RRCID -> 264473 COMPL. DATE 09/15/2011 TOTAL DEPTH 7784 PERF. 8057 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9610	X	9325	-0-	-285	-0-	31	1	8855	2	N	399	378	1			542
							439	9									
09	9300	X	8997	-0-	-303	-0-	30	1	8466	2	N	455	568	1			429
							501	9									
10	9610	X	9020	-0-	-590	-0-	31	1	8514	2	N	432	384	1			477
							475	9									
11	9030	X	8705	-0-	-325	-0-	30	1	8234	2	N	401	384	1			494
							441	9									
12	9331	X	8835	-0-	-496	-0-	31	1	8376	2	N	389	374	1			509
							428	9									
01	9331	X	8676	-0-	-655	-0-	31	1	8204	2	N	401	369	1			541
							441	9									

ALTMILLER "986" WELL #: 1H RRCID -> 264476 COMPL. DATE 10/19/2011 TOTAL DEPTH 7431 PERF. 7861 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	2102	-0-	-812	-0-	31	1	2070	2	N	1	1	8			345
							1	9									
09	2820	X	2033	-0-	-787	-0-	25	1	2007	2	N	1					346
							1	9									
10	2914	X	1330	-0-	-1584	-0-	30	1	1299	2	N	1					347
							1	9									
11	6976	X	6976	-0-	-0-	-0-	30	1	6803	2	N	130	173	1			304
							143	9									
12	6854	X	6854	-0-	-0-	-0-	31	1	6629	2	N	176	171	1			309
							194	9									
*01	6820	X	6820	-0-	-0-	-0-	31	1	6621	2	N	153	170	1			292
							168	9									

WALTON, AUGUSTA ET AL WELL #: 6092H RRCID -> 265031 COMPL. DATE 08/17/2011 TOTAL DEPTH 7783 PERF. 8150 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4247	X	4044	-0-	-203	-0-	31	1	3847	2	N	151	189	1			301
							166	9									
09	4050	X	3864	-0-	-186	-0-	30	1	3662	2	N	156	188	1			269
							172	9									
10	4123	X	4035	-0-	-88	-0-	31	1	3813	2	N	174					443
							191	9									
11	3960	X	3851	-0-	-109	-0-	30	1	3643	2	N	162	377	1			228
							178	9									
12	4092	X	3927	-0-	-165	-0-	31	1	3711	2	N	168	190	1			206
							185	9									
01	4030	X	3935	-0-	-95	-0-	31	1	3715	2	N	172	191	1			187
							189	9									

WALSER WELL #: 2431H RRCID -> 265247 COMPL. DATE 11/04/2011 TOTAL DEPTH 8375 PERF. 8722 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2142	-0-	-121	-0-	31	1	1943	2	N	153	342	1			447
							168	9									
09	1980	N	1875	-0-	-105	-0-	30	1	1656	2	N	172	340	1			279
							189	9									
10	2263	N	2107	-0-	-156	-0-	31	1	1894	2	N	165					444
							182	9									
11	2070	N	1935	-0-	-135	-0-	30	1	1767	2	N	125	173	1			396
							138	9									
12	2206	N	2206	-0-	-0-	-0-	31	1	1937	2	N	216	176	1			436
							238	9									
*01	2111	N	2111	-0-	-0-	-0-	31	1	1889	2	N	174	171	1			439
							191	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL "F" WELL #: 5322H RRCID -> 265413 COMPL. DATE 10/13/2011 TOTAL DEPTH 7931 PERF. 8305 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	X	4485	-0-		-72	-0-	30 138	1 9	4317	2	N	125	186	1			407
09	4560	X	4257	-0-		-303	-0-	30 144	1 9	4083	2	N	131					538
10	4712	X	3980	-0-		-732	-0-	30 112	1 9	3838	2	N	102	186	1			454
11	4560	X	3747	-0-		-813	-0-	30 89	1 9	3628	2	N	81					535
12	4712	X	3909	-0-		-803	-0-	30 134	1 9	3745	2	N	122	186	1			471
01	4495	X	3446	-0-		-1049	-0-	28 70	1 9	3348	2	N	64	187	1			348

YAUCK "782" WELL #: 2H RRCID -> 265930 COMPL. DATE 10/21/2011 TOTAL DEPTH 7680 PERF. 8017 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	2754	-0-		-377	-0-	29 113	1 9	2612	2	N	103					328
09	2970	X	2744	-0-		-226	-0-	29 105	1 9	2610	2	N	95	186	1			237
10	3069	X	2741	-0-		-328	-0-	30 139	1 9	2572	2	N	126	189	1			174
11	2970	X	2634	-0-		-336	-0-	29 101	1 9	2504	2	N	92	186	1			80
12	3007	X	2710	-0-		-297	-0-	30 133	1 9	2547	2	N	121					201
01	2821	X	736	-0-		-2085	-0-	31 39	1 9	666	2	N	35					236

BARTON, JAY D. ET AL WELL #: 5312H RRCID -> 265931 COMPL. DATE 07/13/2011 TOTAL DEPTH 8014 PERF. 8306 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7719	X	7565	-0-		-154	-0-	31 251	1 9	7283	2	N	228	184	1			438
09	7650	X	7230	-0-		-420	-0-	30 265	1 9	6935	2	N	241	186	1			493
10	7905	X	7232	-0-		-673	-0-	31 264	1 9	6937	2	N	240	367	1			366
11	7650	X	6774	-0-		-876	-0-	30 216	1 9	6528	2	N	196	185	1			377
12	7719	X	6951	-0-		-768	-0-	31 262	1 9	6658	2	N	238	188	1			427
01	7564	X	6655	-0-		-909	-0-	31 267	1 9	6357	2	N	243	372	1			298

MERYDITH, MORRIS R. -E- WELL #: 6071H RRCID -> 266618 COMPL. DATE 12/01/2011 TOTAL DEPTH 7802 PERF. 8148 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	823	-0-		-169	-0-	24 94	1 9	705	2	N	85					348
09	840	N	244	-0-		-596	-0-	9 7	1 9	228	2	N	6	188	1			166
10	744	N	230	-0-		-514	-0-	24 152	1 9	54	2	N	138	187	1			117
11	1199	N	1199	-0-		-0-	-0-	25 194	1 9	980	2	N	176					293
12	1152	N	1152	-0-		-0-	-0-	29 152	1 9	971	2	N	138	192	1			239
*01	1182	N	1182	-0-		-0-	-0-	31 135	1 9	1016	2	N	123	196	1			166

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PORTER "413" WELL #: 1H RRCID -> 266680 COMPL. DATE 12/16/2011 TOTAL DEPTH 7830 PERF. 8267 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1076	-0-	-102	-0-	31	1	1044	2	N	1	190	1			134
							1	9									
09	1205	N	1205	-0-	-0-	-0-	30	1	1051	2	N	113					247
							124	9									
10	1333	N	1222	-0-	-111	-0-	31	1	1057	2	N	122					369
							134	9									
11	1084	N	1084	-0-	-0-	-0-	27	1	999	2	N	53	190	1			232
							58	9									
12	1240	N	1180	-0-	-60	-0-	26	1	1025	2	N	117	192	1			157
							129	9									
01	1209	N	1093	-0-	-116	-0-	28	1	937	2	N	116					273
							128	9									

BARBER '876' WELL #: 3H RRCID -> 267159 COMPL. DATE 01/19/2012 TOTAL DEPTH 7595 PERF. 7961 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3955	X	3955	-0-	-0-	-0-	31	1	3924	2	N	-0-					254
09	3766	X	3766	-0-	-0-	-0-	30	1	3680	2	N	51	189	1			116
							56	9									
10	3569	X	3569	-0-	-0-	-0-	31	1	3526	2	N	11					127
							12	9									
11	3840	X	3201	-0-	-639	-0-	30	1	3121	2	N	45					172
							50	9									
12	3968	X	3862	-0-	-106	-0-	31	1	3781	2	N	45					217
							50	9									
01	3968	X	3956	-0-	-12	-0-	31	1	3895	2	N	27					244
							30	9									

LITTLE WELL #: 3H RRCID -> 267217 COMPL. DATE 03/21/2012 TOTAL DEPTH 7725 PERF. 8186 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1978	N	1978	-0-	-0-	-0-	31	1	1828	2	N	108	182	1			331
							119	9									
09	1937	N	1937	-0-	-0-	-0-	30	1	1804	2	N	94	189	1			236
							103	9									
10	1984	N	1669	-0-	-315	-0-	31	1	1502	2	N	124					360
							136	9									
11	1920	N	1545	-0-	-375	-0-	30	1	1387	2	N	116					476
							128	9									
12	2015	N	1721	-0-	-294	-0-	31	1	1590	2	N	91	191	1			376
							100	9									
01	1674	N	1085	-0-	-589	-0-	23	1	957	2	N	95					471
							105	9									

DUKE '781' WELL #: 4H RRCID -> 267222 COMPL. DATE 03/26/2012 TOTAL DEPTH 7675 PERF. 8002 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	810	-0-	-2104	-0-	54	1	743	2	N	12	176	1			326
							13	9									
09	2820	X	2776	-0-	-44	-0-	158	1	2520	2	N	89					415
							98	9									
10	3307	X	3307	-0-	-0-	-0-	186	1	3020	2	N	92	187	1			320
							101	9									
11	3125	X	3125	-0-	-0-	-0-	176	1	2858	2	N	83					403
							91	9									
12	3100	N	3469	-0-	369	369	186	1	3163	2	N	109					512
							120	9									
*01	3823	X	3454	-0-	-369	-0-	182	1	3208	2	N	58	192	1			378
							64	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALSER WELL #: 2432H RRCID -> 267302 COMPL. DATE 04/09/2012 TOTAL DEPTH 8362 PERF. 8752 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1648	N	1648	-0-	-0-	-0-	31	1	1587	2	N	27	170	1			322
							30	9									
09	1640	N	1640	-0-	-0-	-0-	30	1	1489	2	N	110					432
							121	9									
10	1846	N	1846	-0-	-0-	-0-	31	1	1671	2	N	131	171	1			392
							144	9									
11	1885	N	1885	-0-	-0-	-0-	30	1	1676	2	N	163	172	1			383
							179	9									
12	2670	N	2670	-0-	-0-	-0-	31	1	2397	2	N	220	173	1			430
							242	9									
*01	3100	N	3168	-0-	68	68	31	1	2973	2	N	149	174	1			405
							164	9									

WALTON, AUGUSTA WELL #: 4H RRCID -> 267730 COMPL. DATE 03/20/2013 TOTAL DEPTH 7833 PERF. 8319 - 12080

08	2914	X	2621	-0-	-293	-0-	31	1	2538	2	N	47					261
							52	9									
09	2760	X	2426	-0-	-334	-0-	30	1	2351	2	N	41					302
							45	9									
10	2852	X	2354	-0-	-498	-0-	30	1	2289	2	N	32	190	1			144
							35	9									
11	2700	X	2207	-0-	-493	-0-	29	1	2132	2	N	42					186
							46	9									
12	2728	X	2315	-0-	-413	-0-	30	1	2232	2	N	48					234
							53	9									
01	2635	X	2182	-0-	-453	-0-	29	1	2111	2	N	38	195	1			77
							42	9									

DUKE, C.C. -D- WELL #: 8041H RRCID -> 267885 COMPL. DATE 06/26/2012 TOTAL DEPTH 7672 PERF. 8105 - 11593

08	2170	N	1709	-0-	-461	-0-	21	1	1667	2	N	19	186	1			83
							21	9									
09	2190	N	1467	-0-	-723	-0-	23	1	1414	2	N	27					110
							30	9									
10	1953	N	1703	-0-	-250	-0-	31	1	1652	2	N	18					128
							20	9									
11	2714	N	2714	-0-	-0-	-0-	30	1	2612	2	N	65					193
							72	9									
12	2852	N	2852	-0-	-0-	-0-	31	1	2702	2	N	108					301
							119	9									
*01	2556	N	2556	-0-	-0-	-0-	30	1	2464	2	N	56	179	1			178
							62	9									

GILSON '710' WELL #: 2H RRCID -> 267891 COMPL. DATE 06/12/2012 TOTAL DEPTH 7838 PERF. 8182 - 11575

08	5562	X	5562	-0-	-0-	-0-	473	1	4870	2	N	199	190	1			335
							219	9									
09	5550	X	5227	-0-	-323	-0-	438	1	4572	2	N	197	190	1			342
							217	9									
10	5735	X	5322	-0-	-413	-0-	452	1	4661	2	N	190	192	1			340
							209	9									
11	5550	X	4986	-0-	-564	-0-	436	1	4349	2	N	183	194	1			329
							201	9									
12	5549	X	5055	-0-	-494	-0-	446	1	4404	2	N	186	193	1			322
							205	9									
01	5549	X	4936	-0-	-613	-0-	453	1	4306	2	N	161	193	1			290
							177	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BLAKE, CELIA DEE WELL #: 4681H RRCID -> 267894 COMPL. DATE 06/23/2012 TOTAL DEPTH 7735 PERF. 8085 - 12060

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	871	-0-	-121	-0-	403	1	446	2	N	20					290
							22	9									
09	930	N	897	-0-	-33	-0-	390	1	482	2	N	23	168	1			145
							25	9									
10	961	N	875	-0-	-86	-0-	403	1	444	2	N	25					170
							28	9									
11	840	N	777	-0-	-63	-0-	390	1	344	2	N	39					209
							43	9									
12	930	N	743	-0-	-187	-0-	331	1	379	2	N	30					239
							33	9									
01	868	N	840	-0-	-28	-0-	403	1	364	2	N	66					305
							73	9									

BARTON, JAY D. ET AL WELL #: 5313H RRCID -> 268117 COMPL. DATE 10/12/2012 TOTAL DEPTH 8027 PERF. 8354 - 12197

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5549	X	3725	-0-	-1824	-0-	27	1	3521	2	N	161	183	1			472
							177	9									
09	5100	X	4874	-0-	-226	-0-	30	1	4609	2	N	214	181	1			505
							235	9									
10	5023	X	5023	-0-	-0-	-0-	31	1	4749	2	N	221	187	1			539
							243	9									
11	4560	X	4239	-0-	-321	-0-	27	1	4021	2	N	174	186	1			527
							191	9									
12	5022	X	4905	-0-	-117	-0-	31	1	4630	2	N	222	372	1			377
							244	9									
01	5022	X	4770	-0-	-252	-0-	31	1	4462	2	N	252	188	1			441
							277	9									

BALLENTINE "794" WELL #: 1H RRCID -> 268183 COMPL. DATE 11/05/2012 TOTAL DEPTH 7599 PERF. 8180 - 10250

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5053	X	610	-0-	-4443	-0-	31	1	578	2	N	1					364
							1	9									
09	5443	X	5443	-0-	-0-	-0-	30	1	5411	2	N	2					366
							2	9									
10	3813	X	3115	-0-	-698	-0-	31	1	3084	2	N	-0-					366
11	3690	X	2852	-0-	-838	-0-	30	1	2822	2	N	-0-					366
12	5053	X	3421	-0-	-1632	-0-	31	1	3390	2	N	-0-					366
01	5053	X	3562	-0-	-1491	-0-	31	1	3531	2	N	-0-					366

ELLIOTT, OWENS '238' WELL #: 1H RRCID -> 268856 COMPL. DATE 07/20/2012 TOTAL DEPTH 8145 PERF. 8597 - 12370

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	2786	-0-	-97	-0-	2690	2	96	9	N	87					434
09	2790	X	2236	-0-	-554	-0-	2167	2	69	9	N	63	173	1			324
10	2883	X	2023	-0-	-860	-0-	1959	2	64	9	N	58	176	1			206
11	2700	X	2022	-0-	-678	-0-	1865	2	157	9	N	143					349
12	2790	X	1387	-0-	-1403	-0-	1379	2	8	9	N	7					356
01	2790	X	1620	-0-	-1170	-0-	1541	2	79	9	N	72	176	1			252

VERNER V. PARKER '711' WELL #: 3H RRCID -> 269078 COMPL. DATE 07/10/2012 TOTAL DEPTH 7717 PERF. 8045 - 10517

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	2448	-0-	-94	-0-	31	1	2296	2	N	110					396
							121	9									
09	2430	N	2370	-0-	-60	-0-	30	1	2201	2	N	126	171	1			351
							139	9									
10	2480	N	2466	-0-	-14	-0-	31	1	2303	2	N	120	172	1			299
							132	9									
11	2370	N	2370	-0-	-0-	-0-	30	1	2215	2	N	114	171	1			242
							125	9									
12	2457	N	2457	-0-	-0-	-0-	31	1	2306	2	N	109					351
							120	9									
01	2480	N	2382	-0-	-98	-0-	31	1	2217	2	N	122	172	1			301
							134	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD '796' WELL #: 1H RRCID -> 269088 COMPL. DATE 08/07/2012 TOTAL DEPTH 7696 PERF. 8281 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4222	X	4222	-0-	-0-	-0-	31	1	4182	2	N	8					140
							9	9									
09	4080	X	4056	-0-	-24	-0-	30	1	4026	2	N	-0-					140
10	4216	X	3619	-0-	-597	-0-	31	1	3588	2	N	-0-					140
11	4080	X	3480	-0-	-600	-0-	30	1	3450	2	N	-0-					140
12	4216	X	3653	-0-	-563	-0-	31	1	3618	2	N	4					144
							4	9									
01	4216	X	3560	-0-	-656	-0-	31	1	3329	2	N	182	186	1			140
							200	9									

SCHULTZ '716' WELL #: 10H RRCID -> 269126 COMPL. DATE 09/19/2012 TOTAL DEPTH 7777 PERF. 8240 - 11550

08	2678	X	2678	-0-	-0-	-0-	31	1	2483	2	N	149					303
							164	9									
09	2641	X	2641	-0-	-0-	-0-	30	1	2360	2	N	228	370	1			161
							251	9									
10	3441	X	2395	-0-	-1046	-0-	30	1	2235	2	N	118					279
							130	9									
11	3330	X	2256	-0-	-1074	-0-	30	1	2099	2	N	115	192	1			202
							127	9									
12	3441	X	2261	-0-	-1180	-0-	30	1	2110	2	N	110	181	1			131
							121	9									
01	2728	X	2492	-0-	-236	-0-	31	1	2273	2	N	171					302
							188	9									

SCHULTZ "716" WELL #: 9H RRCID -> 269238 COMPL. DATE 09/19/2012 TOTAL DEPTH 7774 PERF. 8237 - 11310

08	2975	N	2116	-0-	-859	-0-	31	1	1973	2	N	102					374
							112	9									
09	2190	X	1986	-0-	-204	-0-	30	1	1734	2	N	202	375	1			201
							222	9									
10	2263	X	1657	-0-	-606	-0-	31	1	1535	2	N	83					284
							91	9									
11	2190	X	1217	-0-	-973	-0-	30	1	1112	2	N	68	186	1			166
							75	9									
12	2263	X	1412	-0-	-851	-0-	30	1	1302	2	N	73					239
							80	9									
01	2108	X	1340	-0-	-768	-0-	31	1	1221	2	N	80					319
							88	9									

WALSER WELL #: 2433H RRCID -> 269844 COMPL. DATE 06/13/2013 TOTAL DEPTH 8323 PERF. 8669 - 12530

08	2912	X	2912	-0-	-0-	-0-	31	1	2841	2	N	36	178	1			386
							40	9									
09	2851	X	2851	-0-	-0-	-0-	30	1	2687	2	N	122	189	1			319
							134	9									
10	2816	X	2816	-0-	-0-	-0-	30	1	2681	2	N	95					414
							105	9									
11	2737	X	2737	-0-	-0-	-0-	30	1	2535	2	N	156	181	1			389
							172	9									
12	2676	X	2676	-0-	-0-	-0-	31	1	2506	2	N	126	181	1			334
							139	9									
*01	2433	X	2433	-0-	-0-	-0-	18	1	2224	2	N	174					508
							191	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KOCH LITTLE '779' WELL #: 1H RRCID -> 270438 COMPL. DATE 12/24/2012 TOTAL DEPTH 7809 PERF. 8190 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	3067	-0-		-529	-0-	25 150	1 9	2892	2	N	136					379
09	3120	X	2968	-0-		-152	-0-	25 139	1 9	2804	2	N	126	189	1			316
10	3503	X	2383	-0-		-1120	-0-	22 69	1 9	2292	2	N	63					379
11	3390	X	2297	-0-		-1093	-0-	19 86	1 9	2192	2	N	78	183	1			274
12	3503	X	2254	-0-		-1249	-0-	22 68	1 9	2164	2	N	62					336
01	3069	X	2003	-0-		-1066	-0-	19 35	1 9	1949	2	N	32					368

WALTON, AUGUSTA ET AL WELL #: 6093H RRCID -> 271321 COMPL. DATE 07/03/2013 TOTAL DEPTH 7825 PERF. 8353 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	3125	-0-		-533	-0-	31 124	1 9	2970	2	N	113	183	1			271
09	3600	X	3054	-0-		-546	-0-	30 118	1 9	2906	2	N	107					378
10	3720	X	3103	-0-		-617	-0-	31 141	1 9	2931	2	N	128	195	1			311
11	3600	X	3033	-0-		-567	-0-	30 150	1 9	2853	2	N	136	190	1			257
12	3193	X	3113	-0-		-80	-0-	31 122	1 9	2960	2	N	111					368
01	3162	X	3123	-0-		-39	-0-	31 140	1 9	2952	2	N	127	191	1			304

BALLENTINE WELL #: 7942H RRCID -> 273116 COMPL. DATE 07/22/2013 TOTAL DEPTH 7634 PERF. 8153 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5177	X	4990	-0-		-187	-0-	31 88	1 9	4871	2	N	80	182	1			326
09	5010	X	4294	-0-		-716	-0-	30 44	1 9	4220	2	N	40					366
10	5146	X	4900	-0-		-246	-0-	31 89	1 9	4780	2	N	81	189	1			258
11	4950	X	4696	-0-		-254	-0-	30 88	1 9	4578	2	N	80					338
12	5022	X	4811	-0-		-211	-0-	31 75	1 9	4705	2	N	68					406
01	4991	X	4735	-0-		-256	-0-	31 111	1 9	4593	2	N	101	186	1			321

JAN WELL #: 4375H RRCID -> 274884 COMPL. DATE 11/15/2013 TOTAL DEPTH 8192 PERF. 8599 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5673	X	4613	-0-		-1060	-0-	31 58	1 9	4524	2	N	53					265
09	5490	X	4432	-0-		-1058	-0-	30 86	1 9	4316	2	N	78					343
10	5642	X	4474	-0-		-1168	-0-	31 141	1 9	4302	2	N	128	186	1			285
11	5070	X	4323	-0-		-747	-0-	30 136	1 9	4157	2	N	124	188	1			221
12	4712	X	4321	-0-		-391	-0-	31 172	1 9	4118	2	N	156					377
01	4619	X	4368	-0-		-251	-0-	31 150	1 9	4187	2	N	136	187	1			326

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAUM FAMILY WELL #: 1081HC RRCID -> 275031 COMPL. DATE 04/16/2014 TOTAL DEPTH 7803 PERF. 8283 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	X	3535	-0-		-278	-0-	31 106	1 9	3398	2	N	96					393
09	3690	X	3351	-0-		-339	-0-	30 84	1 9	3237	2	N	76	177	1			292
10	3813	X	3580	-0-		-233	-0-	31 118	1 9	3431	2	N	107	174	1			225
11	3540	X	3381	-0-		-159	-0-	30 112	1 9	3239	2	N	102					327
12	3565	X	3423	-0-		-142	-0-	31 77	1 9	3315	2	N	70					397
01	3565	X	3414	-0-		-151	-0-	31 135	1 9	3248	2	N	123	175	1			345

WALTON, AUGUSTA WELL #: 5H RRCID -> 275963 COMPL. DATE 01/03/2014 TOTAL DEPTH 7791 PERF. 8262 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	3275	-0-		-259	-0-	31 121	1 9	3123	2	N	110					291
09	3330	X	3130	-0-		-200	-0-	30 102	1 9	2998	2	N	93					384
10	3441	X	3212	-0-		-229	-0-	31 111	1 9	3070	2	N	101	197	1			288
11	3330	X	3067	-0-		-263	-0-	30 109	1 9	2928	2	N	99	194	1			193
12	3317	X	3057	-0-		-260	-0-	30 111	1 9	2916	2	N	101					294
01	3286	X	3010	-0-		-276	-0-	30 110	1 9	2870	2	N	100	190	1			204

LITTLE, J. A. WELL #: 8051HC RRCID -> 276129 COMPL. DATE 03/03/2014 TOTAL DEPTH 7679 PERF. 8270 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4402	X	3425	-0-		-977	-0-	31 31	1 9	3363	2	N	28					214
09	4260	X	2201	-0-		-2059	-0-	27 21	1 9	2153	2	N	19					233
10	4402	X	1855	-0-		-2547	-0-	31 18	1 9	1806	2	N	16					249
11	4260	X	3070	-0-		-1190	-0-	30 3	1 9	3037	2	N	3					252
12	5254	X	5254	-0-		-0-	-0-	31 40	1 9	5183	2	N	36					288
*01	5108	X	5108	-0-		-0-	-0-	31 80	1 9	4997	2	N	73					361

TRENFIELD, JIM RAY -B- WELL #: 7973H RRCID -> 276247 COMPL. DATE 01/24/2014 TOTAL DEPTH 7685 PERF. 9290 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1123	N	1123	-0-		-0-	-0-	31	1	1092	2	N	-0-					407
09	1410	N	1042	-0-		-368	-0-	30 17	1 9	995	2	N	15					422
10	1147	N	831	-0-		-316	-0-	29	1	802	2	N	-0-					422
11	1124	N	1124	-0-		-0-	-0-	23	1	1101	2	N	-0-					422
12	1967	N	1967	-0-		-0-	-0-	25 39	1 9	1903	2	N	35					457
*01	2661	N	2661	-0-		-0-	-0-	31 17	1 9	2613	2	N	15					472

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL 'F' WELL #: 5323HC RRCID -> 276373 COMPL. DATE 09/22/2014 TOTAL DEPTH 7965 PERF. 8330 - 10366

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	3206	-0-		-173	-0-		31	1	2964	2	N	192	206	1			354
									211	9									
09	3270	X	3107	-0-		-163	-0-		30	1	2868	2	N	190					544
									209	9									
10	3379	X	3141	-0-		-238	-0-		31	1	2909	2	N	183	200	1			527
									201	9									
11	3270	X	2831	-0-		-439	-0-		28	1	2614	2	N	172	191	1			508
									189	9									
12	3286	X	3128	-0-		-158	-0-		31	1	2835	2	N	238	197	1			549
									262	9									
01	3224	X	3082	-0-		-142	-0-		31	1	2809	2	N	220	390	1			379
									242	9									

WEIDNER, OTTO-BRIGHAM -795- WELL #: 3H RRCID -> 276515 COMPL. DATE 11/03/2014 TOTAL DEPTH 7692 PERF. 8150 - 11964

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8296	X	8296	-0-		-0-	-0-		31	1	8243	2	N	20					313
									22	9									
09	8243	X	8243	-0-		-0-	-0-		30	1	8016	2	N	179	190	1			302
									197	9									
10	8324	X	8324	-0-		-0-	-0-		31	1	8182	2	N	101					403
									111	9									
11	8040	X	7591	-0-		-449	-0-		30	1	7430	2	N	119	201	1			321
									131	9									
12	8525	X	7540	-0-		-985	-0-		31	1	7492	2	N	15					336
									17	9									
01	8525	X	7812	-0-		-713	-0-		31	1	7527	2	N	231	186	1			381
									254	9									

DUKE, C. C. 'D' WELL #: 8042HC RRCID -> 276586 COMPL. DATE 04/30/2014 TOTAL DEPTH 7686 PERF. 8099 - 11439

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4015	X	4015	-0-		-0-	-0-		30	1	3732	2	N	230	376	1			179
									253	9									
09	3960	X	3841	-0-		-119	-0-		30	1	3565	2	N	224	189	1			214
									246	9									
10	4092	X	4008	-0-		-84	-0-		31	1	3715	2	N	238	190	1			262
									262	9									
11	3960	X	3606	-0-		-354	-0-		30	1	3339	2	N	215	187	1			290
									237	9									
12	4030	X	3584	-0-		-446	-0-		31	1	3332	2	N	201	181	1			310
									221	9									
01	4030	X	1540	-0-		-2490	-0-		30	1	1404	2	N	96	193	1			213
									106	9									

DIXON, M. WELL #: C002PA RRCID -> 276626 COMPL. DATE 12/07/2014 TOTAL DEPTH 7374 PERF. 7911 - 11791

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5908	X	5908	-0-		-0-	-0-		31	1	5877	2	N	-0-					216
09	4021	X	4021	-0-		-0-	-0-		24	1	3997	2	N	-0-					216
10	5921	X	3173	-0-		-2748	-0-		22	1	3151	2	N	-0-					216
11	5730	X	5091	-0-		-639	-0-		30	1	5061	2	N	-0-					216
12	5921	X	5606	-0-		-315	-0-		31	1	5575	2	N	-0-					216
01	5921	X	5174	-0-		-747	-0-		30	1	5113	2	N	28					244
									31	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
ELLIOTT, OWENS '238' WELL #: C002OB RRCID -> 276861 COMPL. DATE 04/10/2015 TOTAL DEPTH 8140 PERF. 8611 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	1902	-0-	-1136	-0-	31	1	1652	2	N	199	172	1			483
							219	9									
09	2310	X	1007	-0-	-1303	-0-	21	1	928	2	N	53					536
							58	9									
10	2387	X	1650	-0-	-737	-0-	31	1	1619	2	N	-0-					536
11	2310	X	1618	-0-	-692	-0-	30	1	1544	2	N	40					576
							44	9									
12	1913	X	1913	-0-	-0-	-0-	31	1	1729	2	N	139	174	1			541
							153	9									
01	1891	X	1539	-0-	-352	-0-	23	1	1514	2	N	2					543
							2	9									

TOOTIE BARTON WELL #: 4445H RRCID -> 278205 COMPL. DATE 05/08/2015 TOTAL DEPTH 8109 PERF. 8476 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	X	1139	-0-	-1093	-0-	31	1	1010	2	N	89					232
							98	9									
09	1957	X	1957	-0-	-0-	-0-	30	1	1576	2	N	319	389	1			162
							351	9									
10	1848	X	1848	-0-	-0-	-0-	31	1	1564	2	N	230	188	1			204
							253	9									
11	1725	X	1725	-0-	-0-	-0-	30	1	1490	2	N	186					390
							205	9									
12	2015	X	1695	-0-	-320	-0-	31	1	1422	2	N	220					610
							242	9									
01	2015	X	1577	-0-	-438	-0-	31	1	1359	2	N	170	387	1			393
							187	9									

MILLER 952 WELL #: C001DM RRCID -> 279186 COMPL. DATE 07/11/2016 TOTAL DEPTH 7533 PERF. 7895 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	260	N	260	-0-	-0-	-0-	31	1	175	2	N	49					276
							54	9									
09	270	N	184	-0-	-86	-0-	30	1	112	2	N	38	191	1			123
							42	9									
10	248	N	135	-0-	-113	-0-	30	1	68	2	N	34					157
							37	9									
11	240	N	236	-0-	-4	-0-	30	1	147	2	N	54					211
							59	9									
12	202	N	202	-0-	-0-	-0-	31	1	129	2	N	38					249
							42	9									
*01	190	N	190	-0-	-0-	-0-	31	1	113	2	N	42					291
							46	9									

GILSON "710" WELL #: 1 RRCID -> 281786 COMPL. DATE 10/11/2007 TOTAL DEPTH 7990 PERF. 7786 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	306	N	306	-0-	-0-	-0-	54	1	252	2	N	-0-					156
09	318	N	318	-0-	-0-	-0-	52	1	243	2	N	21					177
							23	9									
10	321	N	321	-0-	-0-	-0-	54	1	250	2	N	15					192
							17	9									
11	307	N	307	-0-	-0-	-0-	52	1	235	2	N	18					210
							20	9									
12	341	N	322	-0-	-19	-0-	54	1	244	2	N	22					232
							24	9									
01	310	N	310	-0-	-0-	-0-	54	1	239	2	N	15					247
							17	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PEARL PARKER "710" WELL #: 1 RRCID -> 281791 COMPL. DATE 12/21/2007 TOTAL DEPTH 8006 PERF. 7739 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	747	N	747	-0-		-0-	-0-	88	1	627	2	N	29					346
								32	9									
09	720	N	698	-0-		-22	-0-	83	1	593	2	N	20	181	1			185
								22	9									
10	775	N	713	-0-		-62	-0-	85	1	604	2	N	22					207
								24	9									
11	720	N	666	-0-		-54	-0-	82	1	569	2	N	14					221
								15	9									
12	713	N	695	-0-		-18	-0-	86	1	583	2	N	24					245
								26	9									
01	713	N	679	-0-		-34	-0-	87	1	572	2	N	18					263
								20	9									

TRENFIELD, JIM RAY -B- WELL #: 7972H RRCID -> 281810 COMPL. DATE 07/26/2013 TOTAL DEPTH 7717 PERF. 8259 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5425	X	4713	-0-		-712	-0-	31	1	4486	2	N	178	372	1			113
								196	9									
09	5220	X	4418	-0-		-802	-0-	30	1	4157	2	N	210					323
								231	9									
10	5363	X	4640	-0-		-723	-0-	29	1	4392	2	N	199	191	1			331
								219	9									
11	4890	X	4553	-0-		-337	-0-	29	1	4313	2	N	192	195	1			328
								211	9									
12	4712	X	4482	-0-		-230	-0-	34	1	4251	2	N	179	184	1			323
								197	9									
01	4712	X	4208	-0-		-504	-0-	30	1	4009	2	N	154	167	1			310
								169	9									

TRENFIELD, JIM RAY -B- WELL #: 7971H RRCID -> 281815 COMPL. DATE 06/20/2012 TOTAL DEPTH 7723 PERF. 8108 - 11975

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3271	X	3271	-0-		-0-	-0-	31	1	3118	2	N	111	182	1			166
								122	9									
09	3271	X	3271	-0-		-0-	-0-	30	1	3025	2	N	196	185	1			177
								216	9									
10	3410	X	3219	-0-		-191	-0-	31	1	3026	2	N	147					324
								162	9									
11	3300	X	3077	-0-		-223	-0-	30	1	2874	2	N	157	185	1			296
								173	9									
12	3410	X	2929	-0-		-481	-0-	31	1	2711	2	N	170	189	1			277
								187	9									
01	3379	X	2808	-0-		-571	-0-	31	1	2579	2	N	180	188	1			269
								198	9									

PARKER, VERNER V. WELL #: A711 RRCID -> 281847 COMPL. DATE 02/01/2008 TOTAL DEPTH 8030 PERF. 7720 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1066	N	1066	-0-		-0-	-0-	113	1	900	2	N	48					158
								53	9									
09	1020	N	966	-0-		-54	-0-	106	1	847	2	N	12					170
								13	9									
10	1054	N	917	-0-		-137	-0-	104	1	807	2	N	5					175
								6	9									
11	1020	N	916	-0-		-104	-0-	104	1	799	2	N	12					187
								13	9									
12	992	N	839	-0-		-153	-0-	99	1	718	2	N	20					207
								22	9									
01	930	N	884	-0-		-46	-0-	107	1	777	2	N	-0-					207

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, VERNER V. '711' WELL #: 7861A RRCID -> 281848 COMPL. DATE 10/02/2007 TOTAL DEPTH 8000 PERF. 7744 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44	N	44	-0-	-0-	-0-	19	1	25	2	N	-0-					123
09	30	N	30	-0-	-0-	-0-	4	1	26	2	N	-0-					123
10	42	N	42	-0-	-0-	-0-	17	1	25	2	N	-0-					123
11	40	N	40	-0-	-0-	-0-	5	1	35	2	N	-0-					123
12	40	N	40	-0-	-0-	-0-	5	1	35	2	N	-0-					123
01	31	N	31	-0-	-0-	-0-	5	1	26	2	N	-0-					123

PARKER, VERNER V. WELL #: 7862H RRCID -> 281849 COMPL. DATE 05/18/2008 TOTAL DEPTH 7720 PERF. 8304 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2145	-0-	-149	-0-	29	1	2043	2	N	66					305
							73	9									
09	2220	N	2139	-0-	-81	-0-	26	1	2062	2	N	46					351
							51	9									
10	2338	N	2338	-0-	-0-	-0-	31	1	2229	2	N	71	186	1			236
							78	9									
11	2070	N	1813	-0-	-257	-0-	24	1	1745	2	N	40					276
							44	9									
12	2276	N	2276	-0-	-0-	-0-	30	1	2144	2	N	93	183	1			186
							102	9									
*01	2352	N	2352	-0-	-0-	-0-	31	1	2222	2	N	90					276
							99	9									

NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 2908 RRCID -> 121342 COMPL. DATE 04/24/1986 TOTAL DEPTH 9800 PERF. 7279 - 7325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	633	N	633	-0-	-0-	-0-	62	1	571	2	N	-0-					49
09	700	N	700	-0-	-0-	-0-	60	1	639	2	N	1					50
							1	9									
10	881	N	881	-0-	-0-	-0-	60	1	821	2	N	-0-					50
11	645	N	645	-0-	-0-	-0-	60	1	583	2	N	2					52
							2	9									
12	713	N	642	-0-	-71	-0-	62	1	578	2	N	2					54
							2	9									
01	868	N	640	-0-	-228	-0-	62	1	578	2	N	-0-					54

PETCO PETROLEUM CORP. 657835
KING, A. R. MRS. WELL #: 1 RRCID -> 275751 COMPL. DATE 09/08/1984 TOTAL DEPTH 10140 PERF. 7333 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
09	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
10	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
11	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
*12	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
*01	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
SIMPAINE WELL #: 5 RRCID -> 148751 COMPL. DATE 02/24/1994 TOTAL DEPTH 8900 PERF. 7412 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
SHOTGUN WELL #: 5982 RRCID -> 214859 COMPL. DATE 01/07/2006 TOTAL DEPTH 7788 PERF. 7981 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	999	N	999	-0-	-0-	-0-	989	2	10	9	N	9					143
09	510	N	495	-0-	-15	-0-	495	2			N	-0-					143
10	669	N	669	-0-	-0-	-0-	669	2			N	-0-					143
11	641	N	641	-0-	-0-	-0-	638	2	3	9	N	3					146
12	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					146
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					146

JONES TRUST 343 WELL #: 2H RRCID -> 216312 COMPL. DATE 02/25/2006 TOTAL DEPTH 8220 PERF. 8368 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	780	N	780	-0-	-0-	-0-	674	2	106	9	N	96					134
09	826	N	826	-0-	-0-	-0-	796	2	30	9	N	27					161
10	682	N	437	-0-	-245	-0-	426	2	11	9	N	10					171
11	414	N	414	-0-	-0-	-0-	394	2	20	9	N	18					189
12	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					189
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					189

REBEL WELL #: 5993 RRCID -> 216315 COMPL. DATE 01/11/2006 TOTAL DEPTH 7812 PERF. 7991 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2579	X	2579	-0-	-0-	-0-	2421	2	158	9	N	144	159	1			214
09	2437	N	2437	-0-	-0-	-0-	2330	2	107	9	N	97	159	1			152
10	2483	N	2483	-0-	-0-	-0-	2354	2	129	9	N	117	143	1			126
11	2343	N	2343	-0-	-0-	-0-	2256	2	87	9	N	79					205
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					205
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					205

JOSEPHINE 239 WELL #: 1 RRCID -> 220577 COMPL. DATE 09/09/2006 TOTAL DEPTH 11315 PERF. 8100 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMY 290 WELL #: 2 RRCID -> 221220 COMPL. DATE 10/05/2006 TOTAL DEPTH 11138 PERF. 8064 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	715	-0-	-91	-0-	714	2	1	9	N	1					77
09	750	N	745	-0-	-5	-0-	745	2			N	-0-					77
10	808	N	808	-0-	-0-	-0-	808	2			N	-0-					77
11	734	N	734	-0-	-0-	-0-	726	2	8	9	N	7					84
12	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					84
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					84

KELLN 327 WELL #: 1HB RRCID -> 265556 COMPL. DATE 08/03/2010 TOTAL DEPTH 7991 PERF. 8914 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	2358	-0-	-804	-0-	342	1	2006	2	N	9					69
							10	9									
09	3060	X	1610	-0-	-1450	-0-	331	1	1268	2	N	10					79
							11	9									
10	3162	X	1950	-0-	-1212	-0-	342	1	1605	2	N	3					82
							3	9									
11	2820	X	2460	-0-	-360	-0-	199	1	2255	2	N	5					87
							6	9									
12	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					87
01	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					87

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
AMY 290 WELL #: 3H RRCID -> 277658 COMPL. DATE 12/06/2014 TOTAL DEPTH 8085 PERF. 8351 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19964	X	18194	-0-	-1770	-0-	18104	2	90	9	N	82	190	1			97
09	18900	X	17166	-0-	-1734	-0-	17070	2	96	9	N	87					184
10	19189	X	16659	-0-	-2530	-0-	16546	2	113	9	N	103	185	1			102
11	18570	X	16124	-0-	-2446	-0-	15988	2	136	9	N	124					226
12	18848	X	NO RPT	-0-	-18848	-0-					N	NO RPT					226
01	18197	X	NO RPT	-0-	-18197	-0-					N	NO RPT					226

KELLN 327 WELL #: 3H RRCID -> 278022 COMPL. DATE 12/10/2014 TOTAL DEPTH 7991 PERF. 8320 - 12667

08	14283	X	14283	-0-	-0-	-0-	6891	1	7357	2	N	32	180	1			56
							35	9									
09	16019	X	16019	-0-	-0-	-0-	9000	1	6967	2	N	47					103
							52	9									
10	15609	X	15609	-0-	-0-	-0-	8218	1	7315	2	N	69					172
							76	9									
11	15578	X	15578	-0-	-0-	-0-	8744	1	6740	2	N	85	185	1			72
							94	9									
12	13144	X	NO RPT	-0-	-13144	-0-					N	NO RPT					72
01	13144	X	NO RPT	-0-	-13144	-0-					N	NO RPT					72

REMNANT ENERGY, INC. 701555
SWEZY WELL #: 1953 RRCID -> 224879 COMPL. DATE 07/15/2005 TOTAL DEPTH 7695 PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOGAN 895 WELL #: 1H RRCID -> 257305 COMPL. DATE 09/22/2009 TOTAL DEPTH 7600 PERF. 8342 - 11155

08	1992	N	1992	-0-	-0-	-0-	1975	2	17	9	N	15					149
09	2160	N	1995	-0-	-165	-0-	1970	2	25	9	N	23					172
10	2108	N	1935	-0-	-173	-0-	1899	2	36	9	N	33					205
11	1920	N	1817	-0-	-103	-0-	1817	2			N	-0-					205
12	2077	N	2049	-0-	-28	-0-	2032	2	17	9	N	15					220
*01	2147	N	2147	-0-	-0-	-0-	2073	2	74	9	N	67	195	1			92

SWEZY WELL #: 1H RRCID -> 263861 COMPL. DATE 10/27/2009 TOTAL DEPTH 7580 PERF. 7884 - 8912

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					45
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

SWEZY WELL #: 2H RRCID -> 278869 COMPL. DATE 03/28/2015 TOTAL DEPTH 7622 PERF. 8089 - 11141

08	6878	X	6878	-0-	-0-	-0-	6633	2	245	9	N	223	191	1			439
09	6611	X	6611	-0-	-0-	-0-	6385	2	226	9	N	205	378	1			266
10	6383	X	6383	-0-	-0-	-0-	6162	2	221	9	N	201	193	1			274
11	6660	X	6310	-0-	-350	-0-	6081	2	229	9	N	208	195	1			287
12	6882	X	6512	-0-	-370	-0-	6263	2	249	9	N	226	194	1			319
01	6882	X	6403	-0-	-479	-0-	6207	2	196	9	N	178	386	1			111

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
BROYLES, M. W. WELL #: 1 RRCID -> 022397 COMPL. DATE 03/18/1961 TOTAL DEPTH 9730 PERF. 7347 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1073	-0-	-74	-0-	1073	2			N	-0-					17
09	997	N	997	-0-	-0-	-0-	5	1	992	2	N	-0-					17
10	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					17
11	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					17
12	1056	N	1056	-0-	-0-	-0-	4	1	1051	2	N	1					18
							1	9									
01	1116	N	1115	-0-	-1	-0-	1114	2	1	9	N	1					19

DRAPER, L. M. WELL #: 1 RRCID -> 022398 COMPL. DATE 05/02/1963 TOTAL DEPTH 7665 PERF. 7462 - 7480

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

SCHULTZ, HERMAN WELL #: 1 RRCID -> 022404 COMPL. DATE 01/24/1962 TOTAL DEPTH 7500 PERF. 7352 - 7378

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -A- WELL #: 1 RRCID -> 022405 COMPL. DATE 10/12/1962 TOTAL DEPTH 7600 PERF. 7393 - 7416

08	2209	N	2209	-0-	-0-	-0-	2209	2			N	-0-					33
09	2094	N	2094	-0-	-0-	-0-	6	1	2088	2	N	-0-					33
10	2227	N	2227	-0-	-0-	-0-	2227	2			N	-0-					33
11	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					33
12	1860	N	1680	-0-	-180	-0-	1680	2			N	-0-					33
*01	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					33

SCHULTZ -B- WELL #: 1 RRCID -> 022406 COMPL. DATE 11/04/1962 TOTAL DEPTH 7650 PERF. 7427 - 7446

08	465	N	453	-0-	-12	-0-	3	1	450	2	N	-0-					-0-
09	450	N	434	-0-	-16	-0-	6	1	428	2	N	-0-					-0-
10	465	N	464	-0-	-1	-0-	464	2			N	-0-					-0-
11	468	N	468	-0-	-0-	-0-	22	1	446	2	N	-0-					-0-
12	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
*01	501	N	501	-0-	-0-	-0-	32	1	469	2	N	-0-					-0-

SCHULTZ -C- WELL #: 1 RRCID -> 022407 COMPL. DATE 12/03/1962 TOTAL DEPTH 7600 PERF. 7478 - 7508

08	607	N	607	-0-	-0-	-0-	1	1	606	2	N	-0-					-0-
09	570	N	554	-0-	-16	-0-	554	2			N	-0-					-0-
10	589	N	575	-0-	-14	-0-	575	2			N	-0-					-0-
11	600	N	529	-0-	-71	-0-	529	2			N	-0-					-0-
12	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
01	589	N	578	-0-	-11	-0-	1	1	577	2	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ UNIT WELL #: 1 RRCID -> 022984 COMPL. DATE 06/05/1963 TOTAL DEPTH 7625 PERF. 7463 - 7495

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGG UNIT WELL #: 1 L RRCID -> 030697 COMPL. DATE 06/21/1963 TOTAL DEPTH 7625 PERF. 7464 - 7497

08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -D- WELL #: 1 RRCID -> 030700 COMPL. DATE 06/15/1963 TOTAL DEPTH 7735 PERF. 7540 - 7576

08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					30
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					30
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

REDELSPERGER 957 WELL #: 1 RRCID -> 030701 COMPL. DATE 07/03/1963 TOTAL DEPTH 7650 PERF. 7516 - 7532

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILE UNIT WELL #: 1 RRCID -> 031110 COMPL. DATE 09/03/1963 TOTAL DEPTH 7700 PERF. 7561 - 7611

08	699 N	699	-0-	-0-	-0-	56	1	643	2	N	-0-					30
09	659 N	659	-0-	-0-	-0-	659	2			N	-0-					30
10	661 N	661	-0-	-0-	-0-	661	2			N	-0-					30
11	690 N	604	-0-	-86	-0-	604	2			N	-0-					30
12	682 N	627	-0-	-55	-0-	627	2			N	-0-					30
*01	698 N	698	-0-	-0-	-0-	34	1	664	2	N	-0-					30

GOOCH UNIT WELL #: 1 RRCID -> 031316 COMPL. DATE 09/19/1963 TOTAL DEPTH 7583 PERF. 7462 - 7521

08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -E- WELL #: 1 RRCID -> 032227 COMPL. DATE 11/16/1963 TOTAL DEPTH 7725 PERF. 7644 - 7666

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
FRY-WHEATLEY WELL #: 1 RRCID -> 033131 COMPL. DATE 02/02/1964 TOTAL DEPTH 7612 PERF. 7492 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	455	N	455	-0-	-0-	-0-	455	2			N	-0-					95
09	442	N	442	-0-	-0-	-0-	442	2			N	-0-					95
10	447	N	447	-0-	-0-	-0-	447	2			N	-0-					95
11	422	N	422	-0-	-0-	-0-	7	1	415	2	N	-0-					95
12	528	N	528	-0-	-0-	-0-	114	1	414	2	N	-0-					95
*01	434	N	434	-0-	-0-	-0-	23	1	411	2	N	-0-					95

MUGG ESTATE WELL #: 1 RRCID -> 033132 COMPL. DATE 02/24/1964 TOTAL DEPTH 7620 PERF. 7490 - 7508

08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					42
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					42
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

BARTON, JOE WELL #: 1 RRCID -> 034522 COMPL. DATE 05/29/1963 TOTAL DEPTH 9900 PERF. 7501 - 7516

08	1262	N	1262	-0-	-0-	-0-	309	1	944	2	N	8					55
							9	9									
09	1140	N	1140	-0-	-0-	-0-	283	1	849	2	N	7					62
							8	9									
10	1248	N	1248	-0-	-0-	-0-	311	1	926	2	N	10					72
							11	9									
11	1080	N	985	-0-	-95	-0-	241	1	731	2	N	12					84
							13	9									
12	1261	N	1261	-0-	-0-	-0-	308	1	920	2	N	30					114
							33	9									
*01	1245	N	1245	-0-	-0-	-0-	298	1	906	2	N	37					151
							41	9									

LOESCH, FRED WELL #: 2 RRCID -> 084674 COMPL. DATE 09/05/1979 TOTAL DEPTH 9650 PERF. 7334 - 7393

08	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
09	1170	N	1102	-0-	-68	-0-	1102	2			N	-0-					-0-
10	1178	N	1166	-0-	-12	-0-	1166	2			N	-0-					-0-
11	1170	N	1093	-0-	-77	-0-	1093	2			N	-0-					-0-
12	1147	N	1114	-0-	-33	-0-	1114	2			N	-0-					-0-
01	1178	N	1087	-0-	-91	-0-	1087	2			N	-0-					-0-

IMKE, JOE WELL #: 2982 RRCID -> 090747 COMPL. DATE 08/20/1980 TOTAL DEPTH 7660 PERF. 7420 - 7490

08	744	N	44	-0-	-700	-0-	2	1	42	2	N	-0-					93
09	540	N	-0-	-0-	-540	-0-					N	-0-					93
10	620	N	39	-0-	-581	-0-	39	1			N	-0-					93
11	30	N	-0-	-0-	-30	-0-					N	-0-					93
12	0	N	-0-	-0-	-0-	-0-					N	-0-					93
01	31	N	-0-	-0-	-31	-0-					N	-0-					93

SCHULTZ UNIT WELL #: 2958 RRCID -> 090753 COMPL. DATE 09/05/1980 TOTAL DEPTH 7650 PERF. 7521 - 7552

08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
REDELSPERGER WELL #: 4958 RRCID -> 090758 COMPL. DATE 08/28/1980 TOTAL DEPTH 7700 PERF. 7520 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

GOOCH UNIT WELL #: 2984 RRCID -> 091066 COMPL. DATE 08/28/1980 TOTAL DEPTH 7650 PERF. 7474 - 7538

08	1085	N	1055	-0-	-30	-0-	1055	2			N	-0-					24
09	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					24
10	1086	N	1086	-0-	-0-	-0-	62	1	1024	2	N	-0-					24
11	1110	N	1110	-0-	-0-	-0-	11	1	1099	2	N	-0-					24
12	1240	N	1240	-0-	-0-	-0-	57	1	1181	2	N	2					26
							2	9									
*01	1212	N	1212	-0-	-0-	-0-	54	1	1158	2	N	-0-					26

DRAPER, L. M. -1041- WELL #: 2 RRCID -> 091096 COMPL. DATE 08/26/1980 TOTAL DEPTH 7643 PERF. 7454 - 7503

08	403	N	344	-0-	-59	-0-	6	1	338	2	N	-0-					-0-
09	360	N	343	-0-	-17	-0-	343	2			N	-0-					-0-
10	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
11	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	19	1	366	2	N	-0-					-0-
01	403	N	371	-0-	-32	-0-	14	1	357	2	N	-0-					-0-

MUGG, J. K. ESTATE WELL #: 2 RRCID -> 093018 COMPL. DATE 04/01/1981 TOTAL DEPTH 7662 PERF. 7485 - 7555

08	1116	N	1052	-0-	-64	-0-	1052	2			N	-0-					104
09	1170	N	1038	-0-	-132	-0-	1038	2			N	-0-					104
10	1116	N	1073	-0-	-43	-0-	1073	2			N	-0-					104
11	1074	N	1074	-0-	-0-	-0-	21	1	1053	2	N	-0-					104
12	1085	N	1031	-0-	-54	-0-	46	1	985	2	N	-0-					104
01	1085	N	1016	-0-	-69	-0-	51	1	965	2	N	-0-					104

WHEATLEY, FRY -2- WELL #: 1042 RRCID -> 093222 COMPL. DATE 04/20/1981 TOTAL DEPTH 7606 PERF. 7440 - 7503

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEX WELL #: 1 RRCID -> 095034 COMPL. DATE 04/21/1981 TOTAL DEPTH 10125 PERF. 7731 - 7749

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
FRY, J. L. WELL #: 2977 RRCID -> 095404 COMPL. DATE 07/14/1981 TOTAL DEPTH 7550 PERF. 7383 - 7451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2482	N	2482	-0-	-0-	-0-	16	1	2466	2	N	-0-					61
09	2321	N	2321	-0-	-0-	-0-	3	1	2317	2	N	1					62
							1	9									
10	2531	N	2531	-0-	-0-	-0-	2531	2			N	-0-					62
11	2725	N	2725	-0-	-0-	-0-	2724	2	1	9	N	1					63
12	2865	N	2865	-0-	-0-	-0-	10	1	2849	2	N	5					68
							6	9									
*01	2944	N	2944	-0-	-0-	-0-	14	1	2922	2	N	7					75
							8	9									

FILE UNIT WELL #: 2956 RRCID -> 095413 COMPL. DATE 05/04/1981 TOTAL DEPTH 7690 PERF. 7483 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -B- WELL #: 2961 RRCID -> 095610 COMPL. DATE 06/16/1981 TOTAL DEPTH 7580 PERF. 7385 - 7487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					65
09	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					65
10	1888	N	1888	-0-	-0-	-0-	1888	2			N	-0-					65
11	1830	N	1753	-0-	-77	-0-	1753	2			N	-0-					65
12	1886	N	1886	-0-	-0-	-0-	1886	2			N	-0-					65
*01	1972	N	1972	-0-	-0-	-0-	1966	2	6	9	N	5					70

SCHULTZ -C- WELL #: 2960 RRCID -> 095622 COMPL. DATE 06/16/1981 TOTAL DEPTH 7650 PERF. 7473 - 7535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	217	-0-	-93	-0-	1	1	216	2	N	-0-					62
09	270	N	-0-	-0-	-270	-0-					N	-0-					62
10	306	N	306	-0-	-0-	-0-	306	2			N	-0-					62
11	267	N	267	-0-	-0-	-0-	267	2			N	-0-					62
12	236	N	236	-0-	-0-	-0-	236	2			N	-0-					62
01	310	N	190	-0-	-120	-0-	190	2			N	-0-					62

SCHULTZ -D- WELL #: 2889 RRCID -> 096148 COMPL. DATE 08/17/1981 TOTAL DEPTH 7720 PERF. 7577 - 7605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	534	-0-	-55	-0-	534	2			N	-0-					78
09	604	N	604	-0-	-0-	-0-	602	2	2	9	N	2					80
10	923	N	923	-0-	-0-	-0-	922	2	1	9	N	1					81
11	510	N	373	-0-	-137	-0-	17	1	356	2	N	-0-					81
12	620	N	512	-0-	-108	-0-	510	2	2	9	N	2					83
01	806	N	524	-0-	-282	-0-	2	1	490	2	N	29					112
							32	9									

SCHULTZ, HERMAN WELL #: 1048 RRCID -> 096579 COMPL. DATE 07/21/1981 TOTAL DEPTH 7560 PERF. 7418 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	984	-0-	-194	-0-	984	2			N	-0-					-0-
09	1140	N	865	-0-	-275	-0-	2	1	863	2	N	-0-					-0-
10	1116	N	847	-0-	-269	-0-	1	1	846	2	N	-0-					-0-
11	960	N	765	-0-	-195	-0-	765	2			N	-0-					-0-
12	1191	N	1191	-0-	-0-	-0-	19	1	1172	2	N	-0-					-0-
*01	1475	N	1475	-0-	-0-	-0-	52	1	1423	2	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613

SCHULTZ -A- WELL #: 2976 RRCID -> 096581 COMPL. DATE 09/22/1981 TOTAL DEPTH 7800 PERF. 7379 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	820	-0-	-110	-0-	4	1	816	2	N	-0-					15
09	870	N	761	-0-	-109	-0-	1	1	760	2	N	-0-					15
10	899	N	764	-0-	-135	-0-	9	1	755	2	N	-0-					15
11	780	N	755	-0-	-25	-0-	755	2			N	-0-					15
12	837	N	837	-0-	-0-	-0-	837	2			N	-0-					15
*01	866	N	866	-0-	-0-	-0-	30	1	836	2	N	-0-					15

SCHULTZ -E- WELL #: 2870 RRCID -> 096596 COMPL. DATE 10/08/1981 TOTAL DEPTH 7800 PERF. 7638 - 7673

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

REDELSPERGER 957 WELL #: 3 RRCID -> 097916 COMPL. DATE 01/28/1982 TOTAL DEPTH 7725 PERF. 7537 - 7580

08	1055	N	1055	-0-	-0-	-0-	1053	2	2	9	N	2					104
09	763	N	763	-0-	-0-	-0-	763	2			N	-0-					104
10	920	N	920	-0-	-0-	-0-	918	2	2	9	N	2					106
11	1020	N	499	-0-	-521	-0-	499	2			N	-0-					106
12	858	N	858	-0-	-0-	-0-	8	1	850	2	N	-0-					106
01	930	N	620	-0-	-310	-0-	620	2			N	-0-					106

BROYLES, M. W. WELL #: 2978 RRCID -> 115583 COMPL. DATE 12/07/1984 TOTAL DEPTH 7606 PERF. 7434 - 7459

08	1511	N	1511	-0-	-0-	-0-	14	1	1497	2	N	-0-					33
09	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					33
10	1488	N	744	-0-	-744	-0-	15	1	729	2	N	-0-					33
11	1470	N	659	-0-	-811	-0-	659	2			N	-0-					33
12	1178	N	928	-0-	-250	-0-	5	1	923	2	N	-0-					33
*01	854	N	854	-0-	-0-	-0-	854	2			N	-0-					33

SCHULTZ B WELL #: 1976 RRCID -> 118643 COMPL. DATE 05/23/1985 TOTAL DEPTH 9810 PERF. 7396 - 7429

08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					77
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					77
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					77
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

GEX WELL #: 2 RRCID -> 132834 COMPL. DATE 03/12/1990 TOTAL DEPTH 7600 PERF. 7418 - 7448

08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ B WELL #: 3976 RRCID -> 133600 COMPL. DATE 01/29/1990 TOTAL DEPTH 7604 PERF. 7404 - 7448

08	398	N	398	-0-	-0-	-0-	111	1	287	2	N	-0-					49
09	360	N	256	-0-	-104	-0-	44	1	212	2	N	-0-					49
10	442	N	442	-0-	-0-	-0-	18	1	424	2	N	-0-					49
11	491	N	491	-0-	-0-	-0-	491	2			N	-0-					49
12	400	N	400	-0-	-0-	-0-	27	1	373	2	N	-0-					49
01	434	N	415	-0-	-19	-0-	68	1	347	2	N	-0-					49

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SIM WELL #: 1 RRCID -> 134288 COMPL. DATE 08/01/1990 TOTAL DEPTH 7700 PERF. 7335 - 7403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
09	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
10	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
11	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
12	806	N	799	-0-	-7	-0-	799	2			N	-0-					-0-
01	806	N	784	-0-	-22	-0-	784	2			N	-0-					-0-

GOOCH UNIT WELL #: 3 RRCID -> 139414 COMPL. DATE 08/15/1991 TOTAL DEPTH 7650 PERF. 7447 - 7512

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRY WELL #: 4977 RRCID -> 139983 COMPL. DATE 10/21/1991 TOTAL DEPTH 7600 PERF. 7444 - 7474

08	795	N	795	-0-	-0-	-0-	3	1	792	2	N	-0-					167
09	930	N	717	-0-	-213	-0-	717	2			N	-0-					167
10	830	N	830	-0-	-0-	-0-	17	1	813	2	N	-0-					167
11	780	N	720	-0-	-60	-0-	655	2	65	9	N	59	189	1			37
12	744	N	434	-0-	-310	-0-	89	1	342	2	N	3					40
							3	9									
01	837	N	521	-0-	-316	-0-	460	2	61	9	N	55					95

FAGG UNIT WELL #: 3985 RRCID -> 140236 COMPL. DATE 09/16/1991 TOTAL DEPTH 7600 PERF. 7470 - 7504

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUGG ESTATE WELL #: 3 RRCID -> 141167 COMPL. DATE 09/12/1991 TOTAL DEPTH 7650 PERF. 7516 - 7532

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

FAGG UNIT WELL #: 2985 RRCID -> 141168 COMPL. DATE 05/05/1981 TOTAL DEPTH 7620 PERF. 7475 - 7505

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ -E- WELL #: 3870 RRCID -> 142692 COMPL. DATE 12/07/2006 TOTAL DEPTH 7750 PERF. 7658 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FILE UNIT WELL #: 3956 RRCID -> 143254 COMPL. DATE 11/17/1992 TOTAL DEPTH 7700 PERF. 7525 - 7578

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER WELL #: 5958 RRCID -> 143256 COMPL. DATE 11/03/1992 TOTAL DEPTH 7714 PERF. 7513 - 7554

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILE UNIT WELL #: 4956 RRCID -> 143410 COMPL. DATE 12/10/1992 TOTAL DEPTH 7700 PERF. 7552 - 7602

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

M. W. BROYLES WELL #: 3 RRCID -> 144066 COMPL. DATE 01/09/1993 TOTAL DEPTH 7700 PERF. 7461 - 7508

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

SCHULTZ UNIT WELL #: 3958 RRCID -> 144736 COMPL. DATE 02/04/1993 TOTAL DEPTH 7700 PERF. 7481 - 7534

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD, R. C. WELL #: 2A RRCID -> 144741 COMPL. DATE 02/10/1993 TOTAL DEPTH 7735 PERF. 7535 - 7651

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
BRADFORD, R. C. WELL #: 3-A RRCID -> 147461 COMPL. DATE 11/05/1993 TOTAL DEPTH 7800 PERF. 7569 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					63
09	0	N	-0-	-0-	-0-	-0-					N	-0-					63
10	0	N	-0-	-0-	-0-	-0-					N	-0-					63
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63

BRADFORD, R. C. WELL #: 1-C RRCID -> 148235 COMPL. DATE 01/20/1994 TOTAL DEPTH 10200 PERF. 7514 - 7584

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ D WELL #: 3889 RRCID -> 181059 COMPL. DATE 12/27/2000 TOTAL DEPTH 7750 PERF. 7581 - 7630

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					16
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					16
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

SCHULTZ -D- WELL #: 4889 RRCID -> 181116 COMPL. DATE 01/11/2001 TOTAL DEPTH 7750 PERF. 7596 - 7638

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRY, J.L. WELL #: 5977 RRCID -> 181641 COMPL. DATE 01/22/2001 TOTAL DEPTH 7610 PERF. 7378 - 7420

08	62	N	-0-	-0-	-62	-0-					N	-0-					50
09	60	N	-0-	-0-	-60	-0-					N	-0-					50
10	68	N	68	-0-	-0-	-0-	68	1			N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	2	N	2	-0-	-0-	-0-	2	1			N	-0-					50
01	62	N	-0-	-0-	-62	-0-					N	-0-					50

SCHULTZ -C- WELL #: 3960 RRCID -> 181850 COMPL. DATE 02/20/2001 TOTAL DEPTH 7665 PERF. 7518 - 7556

08	886	N	886	-0-	-0-	-0-	17	1	869	2	N	-0-					73
09	840	N	812	-0-	-28	-0-	812	2			N	-0-					73
10	868	N	823	-0-	-45	-0-	823	2			N	-0-					73
11	870	N	746	-0-	-124	-0-	746	2			N	-0-					73
12	872	N	872	-0-	-0-	-0-	872	2			N	-0-					73
*01	840	N	840	-0-	-0-	-0-	840	2			N	-0-					73

SCHULTZ -C- WELL #: 4960 RRCID -> 181851 COMPL. DATE 02/12/2001 TOTAL DEPTH 7673 PERF. 7500 - 7538

08	717	N	717	-0-	-0-	-0-	717	2			N	-0-					94
09	690	N	671	-0-	-19	-0-	671	2			N	-0-					94
10	744	N	690	-0-	-54	-0-	690	2			N	-0-					94
11	690	N	651	-0-	-39	-0-	1	1	650	2	N	-0-					94
12	682	N	680	-0-	-2	-0-	3	1	677	2	N	-0-					94
01	682	N	590	-0-	-92	-0-	590	2			N	-0-					94

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ -E- WELL #: 5870 RRCID -> 182739 COMPL. DATE 03/23/2001 TOTAL DEPTH 7810 PERF. 7616 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 957 WELL #: 7 RRCID -> 183265 COMPL. DATE 05/02/2001 TOTAL DEPTH 7750 PERF. 7524 - 7578

08	899	N	655	-0-	-244	-0-	1	1	653	2	N	1					48
							1	9									
09	1170	N	805	-0-	-365	-0-	6	1	798	2	N	1					49
							1	9									
10	1147	N	524	-0-	-623	-0-	34	1	490	2	N	-0-					49
11	630	N	415	-0-	-215	-0-	415	2			N	-0-					49
12	837	N	760	-0-	-77	-0-	3	1	757	2	N	-0-					49
*01	866	N	866	-0-	-0-	-0-	863	2	3	9	N	3					52

SCHULTZ UNIT WELL #: 4979 RRCID -> 183764 COMPL. DATE 04/18/2001 TOTAL DEPTH 7796 PERF. 7450 - 7498

08	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					28
09	1281	N	1281	-0-	-0-	-0-	6	1	1275	2	N	-0-					28
10	703	N	703	-0-	-0-	-0-	14	1	689	2	N	-0-					28
11	330	N	167	-0-	-163	-0-	6	1	161	2	N	-0-					28
12	341	N	34	-0-	-307	-0-	34	2			N	-0-					28
01	341	N	8	-0-	-333	-0-	8	2			N	-0-					28

BROYLES, M.W. WELL #: 4 RRCID -> 183887 COMPL. DATE 05/15/2001 TOTAL DEPTH 7710 PERF. 7386 - 7454

08	1085	N	973	-0-	-112	-0-	7	1	966	2	N	-0-					46
09	1119	N	1119	-0-	-0-	-0-	1	1	1118	2	N	-0-					46
10	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					46
11	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					46
12	1147	N	1029	-0-	-118	-0-	1029	2			N	-0-					46
01	1147	N	1114	-0-	-33	-0-	1114	2			N	-0-					46

REDELSPERGER 957 WELL #: 8 RRCID -> 184236 COMPL. DATE 06/29/2001 TOTAL DEPTH 7750 PERF. 7558 - 7568

08	0	N	-0-	-0-	-0-	-0-					N	-0-					48
09	0	N	-0-	-0-	-0-	-0-					N	-0-					48
10	13	N	13	-0-	-0-	-0-	13	1			N	-0-					48
11	0	N	-0-	-0-	-0-	-0-					N	-0-					48
12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	13	N	-0-	-0-	-13	-0-					N	-0-					48

SCHULTZ UNIT WELL #: 5979 RRCID -> 184308 COMPL. DATE 06/29/2001 TOTAL DEPTH 7700 PERF. 7448 - 7458

08	703	N	703	-0-	-0-	-0-	44	1	659	2	N	-0-					28
09	720	N	635	-0-	-85	-0-	3	1	632	2	N	-0-					28
10	794	N	794	-0-	-0-	-0-	794	2			N	-0-					28
11	705	N	705	-0-	-0-	-0-	705	2			N	-0-					28
12	684	N	684	-0-	-0-	-0-	684	2			N	-0-					28
01	806	N	740	-0-	-66	-0-	740	2			N	-0-					28

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
GOOCH UNIT WELL #: 4984 RRCID -> 184353 COMPL. DATE 07/11/2001 TOTAL DEPTH 7740 PERF. 7540 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	365	-0-	-7	-0-	365	2			N	-0-					18
09	360	N	342	-0-	-18	-0-	342	2			N	-0-					18
10	341	N	328	-0-	-13	-0-	17	1	311	2	N	-0-					18
11	360	N	247	-0-	-113	-0-	8	1	239	2	N	-0-					18
12	341	N	269	-0-	-72	-0-	26	1	243	2	N	-0-					18
01	341	N	252	-0-	-89	-0-	11	1	241	2	N	-0-					18

SCHULTZ -C- WELL #: 5960 RRCID -> 185370 COMPL. DATE 08/31/2001 TOTAL DEPTH 7675 PERF. 7480 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	404	N	404	-0-	-0-	-0-	404	2			N	-0-					1
09	390	N	282	-0-	-108	-0-	1	1	281	2	N	-0-					1
10	403	N	339	-0-	-64	-0-	6	1	333	2	N	-0-					1
11	390	N	289	-0-	-101	-0-	289	2			N	-0-					1
12	316	N	316	-0-	-0-	-0-	4	1	312	2	N	-0-					1
01	341	N	319	-0-	-22	-0-	319	2			N	-0-					1

FAGG UNIT WELL #: 4985 RRCID -> 185374 COMPL. DATE 08/19/2001 TOTAL DEPTH 7650 PERF. 7500 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEULAH WELL #: 2 RRCID -> 185376 COMPL. DATE 07/05/2001 TOTAL DEPTH 7675 PERF. 7344 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	60	N	28	-0-	-32	-0-	28	2			N	-0-					-0-
10	83	N	83	-0-	-0-	-0-	73	1	10	2	N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	1			N	-0-					-0-
*01	120	N	120	-0-	-0-	-0-	120	1			N	-0-					-0-

SCHULTZ -B- WELL #: 4976 RRCID -> 185810 COMPL. DATE 09/24/2001 TOTAL DEPTH 7600 PERF. 7412 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	370	-0-	-64	-0-	370	2			N	-0-					90
09	500	N	500	-0-	-0-	-0-	500	2			N	-0-					90
10	391	N	391	-0-	-0-	-0-	391	2			N	-0-					90
11	360	N	343	-0-	-17	-0-	1	1	342	2	N	-0-					90
12	434	N	354	-0-	-80	-0-	354	2			N	-0-					90
01	403	N	338	-0-	-65	-0-	338	2			N	-0-					90

SCHULTZ -B- WELL #: 5961 RRCID -> 185811 COMPL. DATE 09/10/2001 TOTAL DEPTH 7675 PERF. 7450 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	-0-					N	-0-					119
09	90	N	-0-	-0-	-90	-0-					N	-0-					119
10	62	N	-0-	-0-	-62	-0-					N	-0-					119
11	0	N	-0-	-0-	-0-	-0-					N	-0-					119
12	0	N	-0-	-0-	-0-	-0-					N	-0-					119
01	0	N	-0-	-0-	-0-	-0-					N	-0-					119

SCHULTZ -D- WELL #: 5889 RRCID -> 185812 COMPL. DATE 08/31/2001 TOTAL DEPTH 7750 PERF. 7606 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	544	-0-	-14	-0-	544	2			N	-0-					85
09	570	N	509	-0-	-61	-0-	1	1	508	2	N	-0-					85
10	605	N	605	-0-	-0-	-0-	9	1	596	2	N	-0-					85
11	540	N	427	-0-	-113	-0-	427	2			N	-0-					85
12	527	N	522	-0-	-5	-0-	522	2			N	-0-					85
01	620	N	588	-0-	-32	-0-	588	2			N	-0-					85

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
FILE UNIT WELL #: 5956 RRCID -> 185919 COMPL. DATE 10/19/2001 TOTAL DEPTH 7740 PERF. 7576 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2036	N	2036	-0-	-0-	-0-	2036	2			N	-0-					12
09	1948	N	1948	-0-	-0-	-0-	4	1	1944	2	N	-0-					12
10	2163	N	2163	-0-	-0-	-0-	2163	2			N	-0-					12
11	2087	N	2087	-0-	-0-	-0-	2087	2			N	-0-					12
12	2015	N	1895	-0-	-120	-0-	3	1	1892	2	N	-0-					12
01	2170	N	2074	-0-	-96	-0-	2074	2			N	-0-					12

IMKE UNIT 982 WELL #: 4 RRCID -> 185989 COMPL. DATE 10/31/2001 TOTAL DEPTH 7650 PERF. 7522 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEX "B" WELL #: 4 RRCID -> 201211 COMPL. DATE 08/04/1998 TOTAL DEPTH 7780 PERF. 7573 - 7591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	228	-0-	-51	-0-	37	1	191	2	N	-0-					100
09	192	N	192	-0-	-0-	-0-	192	1			N	-0-					100
10	186	N	144	-0-	-42	-0-	144	1			N	-0-					100
11	270	N	270	-0-	-0-	-0-	166	1	104	2	N	-0-					100
12	209	N	209	-0-	-0-	-0-	167	1	41	2	N	1					101
							1	9									
*01	188	N	188	-0-	-0-	-0-	188	1			N	-0-					101

FAGG UNIT WELL #: 5985H RRCID -> 243964 COMPL. DATE 08/17/2008 TOTAL DEPTH 7513 PERF. 7901 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "E" WELL #: 6870H RRCID -> 246095 COMPL. DATE 09/24/2008 TOTAL DEPTH 7628 PERF. 8090 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					78
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					78
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					78
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

SCHULTZ UNIT WELL #: 5958H RRCID -> 246158 COMPL. DATE 11/16/2008 TOTAL DEPTH 7502 PERF. 7790 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ, HERMAN WELL #: 3H RRCID -> 246768 COMPL. DATE 12/12/2008 TOTAL DEPTH 7385 PERF. 7760 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2898	N	2898	-0-	-0-	-0-	81	1	2817	2	N	-0-					186
09	1081	N	1081	-0-	-0-	-0-	19	1	1062	2	N	-0-					186
10	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					186
11	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					186
12	1699	N	1699	-0-	-0-	-0-	37	1	1662	2	N	-0-					186
01	1209	N	644	-0-	-565	-0-	12	1	632	2	N	-0-					186

SCHULTZ "D" WELL #: 6889H RRCID -> 256733 COMPL. DATE 01/08/2010 TOTAL DEPTH 7590 PERF. 8060 - 11645

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					132
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					132
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					132
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

FAGG UNIT WELL #: 6985H RRCID -> 258709 COMPL. DATE 04/13/2010 TOTAL DEPTH 7625 PERF. 7885 - 11475

08	3399	X	3399	-0-	-0-	-0-	3391	2	8	9	N	7					82
09	3058	X	3058	-0-	-0-	-0-	3023	2	35	9	N	32					114
10	3152	X	3152	-0-	-0-	-0-	3110	2	42	9	N	38					152
11	2622	X	2622	-0-	-0-	-0-	2598	2	24	9	N	22					174
12	2511	X	1600	-0-	-911	-0-	22	1	1567	2	N	10					184
							11	9									
*01	2873	X	2873	-0-	-0-	-0-	2851	2	22	9	N	20					204

SCHULTZ "D" WELL #: 8889H RRCID -> 262742 COMPL. DATE 09/22/2010 TOTAL DEPTH 7614 PERF. 8002 - 11493

08	6693	X	6693	-0-	-0-	-0-	6680	2	13	9	N	12					17
09	6100	X	6100	-0-	-0-	-0-	6081	2	19	9	N	17					34
10	6433	X	6433	-0-	-0-	-0-	6416	2	17	9	N	15					49
11	7477	X	7477	-0-	-0-	-0-	7469	2	8	9	N	7					56
12	6940	X	6940	-0-	-0-	-0-	10	1	6908	2	N	20					76
							22	9									
*01	6282	X	6282	-0-	-0-	-0-	6236	2	46	9	N	42					118

SCHULTZ, HERMAN WELL #: 5H RRCID -> 264080 COMPL. DATE 10/17/2010 TOTAL DEPTH 7536 PERF. 7841 - 11320

08	2790	X	1323	-0-	-1467	-0-	1323	2			N	-0-					93
09	2730	X	130	-0-	-2600	-0-	11	1	119	2	N	-0-					93
10	2821	X	437	-0-	-2384	-0-	437	2			N	-0-					93
11	2730	X	534	-0-	-2196	-0-	534	2			N	-0-					93
12	2201	X	1181	-0-	-1020	-0-	1181	2			N	-0-					93
*01	1684	X	1684	-0-	-0-	-0-	1684	2			N	-0-					93

SCHULTZ UNIT 958 WELL #: 7958H RRCID -> 265067 COMPL. DATE 02/28/2011 TOTAL DEPTH 7488 PERF. 8008 - 11460

08	6045	X	5829	-0-	-216	-0-	196	1	5633	2	N	-0-					69
09	5880	X	5717	-0-	-163	-0-	99	1	5618	2	N	-0-					69
10	6076	X	5840	-0-	-236	-0-	95	1	5745	2	N	-0-					69
11	5880	X	5771	-0-	-109	-0-	89	1	5682	2	N	-0-					69
12	6129	X	6129	-0-	-0-	-0-	27	1	6102	2	N	-0-					69
01	5921	X	5611	-0-	-310	-0-	57	1	5554	2	N	-0-					69

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ "E" WELL #: 7870H RRCID -> 266328 COMPL. DATE 02/25/2011 TOTAL DEPTH 7668 PERF. 8151 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	2603	-0-	-807	-0-	48	1	2546	2	N	8					49
							9	9									
09	3300	X	2735	-0-	-565	-0-	1	1	2720	2	N	13					62
							14	9									
10	3348	X	2867	-0-	-481	-0-	32	1	2827	2	N	7					69
							8	9									
11	2970	X	2722	-0-	-248	-0-	2722	2			N	-0-					69
12	3069	X	2847	-0-	-222	-0-	2844	2	3	9	N	3					72
*01	2914	X	2914	-0-	-0-	-0-	2914	2			N	-0-					72

GOOCH UNIT WELL #: 7984H RRCID -> 266366 COMPL. DATE 06/30/2011 TOTAL DEPTH 7504 PERF. 7848 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6391	X	6391	-0-	-0-	-0-	6378	2	13	9	N	12					249
09	5880	X	5852	-0-	-28	-0-	5835	2	17	9	N	15					264
10	6107	X	6058	-0-	-49	-0-	12	1	6033	2	N	12	187	1			89
							13	9									
11	6284	X	6284	-0-	-0-	-0-	60	1	6204	2	N	18					107
							20	9									
12	6386	X	6142	-0-	-244	-0-	6122	2	20	9	N	18					125
01	6386	X	5977	-0-	-409	-0-	19	1	5944	2	N	13					138
							14	9									

LONGHOFER WELL #: 3470H RRCID -> 266459 COMPL. DATE 11/15/2011 TOTAL DEPTH 7608 PERF. 7608 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	943	N	943	-0-	-0-	-0-	819	2	124	9	N	113	187	1			197
09	1091	N	1091	-0-	-0-	-0-	181	1	765	2	N	132					329
							145	9									
10	879	N	879	-0-	-0-	-0-	15	1	730	2	N	122	189	1			262
							134	9									
11	748	N	748	-0-	-0-	-0-	9	1	634	2	N	95	194	1			163
							105	9									
12	890	N	890	-0-	-0-	-0-	717	2	173	9	N	157					320
*01	843	N	843	-0-	-0-	-0-	11	1	705	2	N	115	191	1			244
							127	9									

RESOURCE OIL AND GAS, LLC 703395
DOYLE, ROBERT B. WELL #: 7H RRCID -> 217045 COMPL. DATE 04/07/2006 TOTAL DEPTH 7863 PERF. 8206 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE, J.B. WELL #: 13H RRCID -> 270658 COMPL. DATE 05/13/2013 TOTAL DEPTH 7818 PERF. 8348 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3395	X	3395	-0-	-0-	-0-	3334	2	61	9	N	55	188	1			132
09	3253	X	3253	-0-	-0-	-0-	3209	2	44	9	N	40					172
10	3277	X	3277	-0-	-0-	-0-	3227	2	50	9	N	45					217
11	3453	X	3453	-0-	-0-	-0-	3420	2	33	9	N	30					247
12	4229	X	4229	-0-	-0-	-0-	4160	2	69	9	N	63	190	1			120
*01	3867	X	3867	-0-	-0-	-0-	3789	2	78	9	N	71	86	1			105

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
RESOURCE OIL AND GAS, LLC //CONT.// 703395
DOYLE, ROBERT B WELL #: 5702H RRCID -> 274226 COMPL. DATE 11/04/2012 TOTAL DEPTH 7778 PERF. 8382 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1207	-0-	-250	-0-	1188	2	19	9	N	17					180
09	1791	N	1791	-0-	-0-	-0-	1625	2	166	9	N	151	189	1			142
10	1221	N	1221	-0-	-0-	-0-	1192	2	29	9	N	26					168
11	1170	N	358	-0-	-812	-0-	343	2	15	9	N	14	77	1			105
12	1860	N	697	-0-	-1163	-0-	645	2	52	9	N	47					152
01	1209	N	316	-0-	-893	-0-	302	2	14	9	N	13					165

DOYLE, ROBERT B WELL #: 6702H RRCID -> 274227 COMPL. DATE 11/04/2012 TOTAL DEPTH 7684 PERF. 8293 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	X	1962	-0-	-456	-0-	1889	2	73	9	N	66					287
09	2453	X	2453	-0-	-0-	-0-	2299	2	154	9	N	140	189	1			238
10	2294	X	511	-0-	-1783	-0-	496	2	15	9	N	14					252
11	2220	X	220	-0-	-2000	-0-	220	2			N	-0-	117	1			135
12	3475	X	3475	-0-	-0-	-0-	3174	2	301	9	N	274	159	1			250
01	2542	X	2048	-0-	-494	-0-	1994	2	54	9	N	49	161	1			138

DOYLE, J.B. WELL #: 12H RRCID -> 274292 COMPL. DATE 05/07/2013 TOTAL DEPTH 7823 PERF. 8375 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	3119	-0-	-229	-0-	3044	2	75	9	N	68					203
09	3483	X	3483	-0-	-0-	-0-	3483	2			N	-0-					203
10	3348	X	3294	-0-	-54	-0-	3233	2	61	9	N	55					258
11	3531	X	3531	-0-	-0-	-0-	3410	2	121	9	N	110	255	1			113
12	3661	X	3661	-0-	-0-	-0-	3541	2	120	9	N	109					222
*01	3638	X	3638	-0-	-0-	-0-	3526	2	112	9	N	102	194	1			130

DOYLE, J.B. WELL #: 18H RRCID -> 275407 COMPL. DATE 05/07/2013 TOTAL DEPTH 7775 PERF. 8272 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	X	1193	-0-	-419	-0-	1140	2	53	9	N	48					268
09	1440	N	436	-0-	-1004	-0-	434	2	2	9	N	2					270
10	1333	N	81	-0-	-1252	-0-	81	2			N	-0-					270
11	1140	N	-0-	-0-	-1140	-0-					N	1	131	1			140
12	465	N	-0-	-0-	-465	-0-					N	-0-					140
01	93	N	-0-	-0-	-93	-0-					N	-0-					140

DOYLE, J.B. WELL #: 14H RRCID -> 275408 COMPL. DATE 05/01/2013 TOTAL DEPTH 7750 PERF. 8213 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	3180	-0-	-602	-0-	3045	2	135	9	N	123	188	1			150
09	3660	X	2095	-0-	-1565	-0-	2032	2	63	9	N	57					207
10	3782	X	2997	-0-	-785	-0-	2887	2	110	9	N	100	194	1			113
11	3510	X	3340	-0-	-170	-0-	3202	2	138	9	N	125	76	1			162
12	3624	X	3624	-0-	-0-	-0-	3470	2	154	9	N	140	190	1			112
*01	3521	X	3521	-0-	-0-	-0-	3382	2	139	9	N	126	96	1			142

DOYLE, J.B. WELL #: 16H RRCID -> 275828 COMPL. DATE 05/08/2013 TOTAL DEPTH 7808 PERF. 8446 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	X	1821	-0-	-70	-0-	1735	2	86	9	N	78	189	1			242
09	2040	X	1750	-0-	-290	-0-	1616	2	134	9	N	122	191	1			173
10	2170	X	1896	-0-	-274	-0-	1798	2	98	9	N	89					262
11	2040	X	1874	-0-	-166	-0-	1775	2	99	9	N	90	187	1			165
12	2037	X	2037	-0-	-0-	-0-	1929	2	108	9	N	98					263
*01	2072	X	2072	-0-	-0-	-0-	1973	2	99	9	N	90	225	1			128

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
BRADLEY -C- WELL #: 1871 RRCID -> 092574 COMPL. DATE 03/18/1981 TOTAL DEPTH 7742 PERF. 7628 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
11	0	A	-0-	-0-	-0-	-0-					N	-0-	175	1			-0-

PLUGGED AND ABANDONED_____ 11/19/2019 - P/A 11/19/19

SCHULTZ -C- WELL #: 1 RRCID -> 117642 COMPL. DATE 07/06/1985 TOTAL DEPTH 7800 PERF. 7622 - 7680

08	35	N	35	-0-	-0-	-0-	35	2			N	-0-					112
09	30	N	18	-0-	-12	-0-	18	2			N	-0-					112
10	52	N	52	-0-	-0-	-0-	52	2			N	-0-					112
11	30	N	14	-0-	-16	-0-	14	2			N	-0-					112
12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					112
01	62	N	-0-	-0-	-62	-0-					N	-0-					112

BRAUM FAMILY WELL #: 1108 RRCID -> 188376 COMPL. DATE 03/08/2002 TOTAL DEPTH 7950 PERF. 7674 - 7712

08	1364	N	1341	-0-	-23	-0-	1330	2	11	9	N	10					205
09	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					205
10	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					205
11	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-					205
12	1519	N	1124	-0-	-395	-0-	1117	2	7	9	N	6					211
01	1581	N	1204	-0-	-377	-0-	1202	2	2	9	N	2					213

BRAUM FAMILY WELL #: 1 RRCID -> 198523 COMPL. DATE 10/20/2003 TOTAL DEPTH 10070 PERF. 7648 - 7716

08	806	N	507	-0-	-299	-0-	501	2	6	9	N	5					125
09	1323	N	1323	-0-	-0-	-0-	1275	2	48	9	N	44					169
10	963	N	963	-0-	-0-	-0-	946	2	17	9	N	15					184
11	920	N	920	-0-	-0-	-0-	920	2			N	-0-					184
12	1116	N	630	-0-	-486	-0-	630	2			N	-0-					184
01	961	N	205	-0-	-756	-0-	205	2			N	-0-					184

KIRK WELL #: 3H RRCID -> 217259 COMPL. DATE 03/01/2006 TOTAL DEPTH 8413 PERF. 9014 - 9902

08	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
09	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
10	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
11	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
12	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
*01	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-

KIRK WELL #: 2H RRCID -> 217494 COMPL. DATE 03/01/2006 TOTAL DEPTH 8383 PERF. 8874 - 9800

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIKE WELL #: 1H RRCID -> 226835 COMPL. DATE 01/01/2007 TOTAL DEPTH 8309 PERF. 8472 - 10138

08	1457	N	1387	-0-	-70	-0-	1387	2			N	-0-					150
09	1470	N	1303	-0-	-167	-0-	1303	2			N	-0-					150
10	1426	N	1334	-0-	-92	-0-	1334	2			N	-0-					150
11	1350	N	1256	-0-	-94	-0-	1256	2			N	-0-					150
12	1333	N	1278	-0-	-55	-0-	1278	2			N	-0-					150
01	1333	N	1256	-0-	-77	-0-	1256	2			N	-0-					150

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BREEN WELL #: 2793 RRCID -> 226974 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BREEN WELL #: 1793 RRCID -> 227783 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. W. WELL #: 1343 RRCID -> 230995 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF. 8292 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1145	-0-	-95	-0-	1104	2	41	9	N	37					164
09	1140	N	1047	-0-	-93	-0-	1024	2	23	9	N	21					185
10	1178	N	1038	-0-	-140	-0-	1038	2			N	-0-					185
11	1110	N	993	-0-	-117	-0-	993	2			N	-0-					185
12	1085	N	1030	-0-	-55	-0-	1030	2			N	-0-					185
*01	1031	N	1031	-0-	-0-	-0-	1023	2	8	9	N	7					192

SQUIRE WELL #: 1H RRCID -> 234759 COMPL. DATE 01/08/2008 TOTAL DEPTH 7687 PERF. 7840 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAUM FAMILY WELL #: 3H RRCID -> 237118 COMPL. DATE N/A TOTAL DEPTH 7741 PERF. 7900 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	2015	-0-	-0-	-0-	202	1	1747	2	N	60					125
							66	9									
09	2159	N	2159	-0-	-0-	-0-	202	1	1957	2	N	-0-					125
10	2350	N	2350	-0-	-0-	-0-	202	1	2016	2	N	120					245
							132	9									
11	2080	N	2080	-0-	-0-	-0-	202	1	1844	2	N	31					276
							34	9									
12	2415	N	2415	-0-	-0-	-0-	202	1	2097	2	N	105					381
							116	9									
*01	2426	N	2426	-0-	-0-	-0-	202	1	2130	2	N	85	172	1			294
							94	9									

KIRK WELL #: 5H RRCID -> 246288 COMPL. DATE 10/01/2008 TOTAL DEPTH 8393 PERF. 8385 - 11182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	X	21	-0-	-2242	-0-	21	2			N	-0-					109
09	2190	X	44	-0-	-2146	-0-	44	2			N	-0-					109
10	2263	X	42	-0-	-2221	-0-	42	2			N	-0-					109
11	1770	X	-0-	-0-	-1770	-0-					N	-0-					109
12	31	N	-0-	-0-	-31	-0-					N	-0-					109
01	31	N	-0-	-0-	-31	-0-					N	-0-					109

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

KIRK WELL #: 4H RRCID -> 246755 COMPL. DATE 12/01/2008 TOTAL DEPTH 8373 PERF. 8345 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADLEY WELL #: 6H RRCID -> 258315 COMPL. DATE 08/01/2010 TOTAL DEPTH 7643 PERF. 8000 - 11482

08	1457	N	984	-0-	-473	-0-	72	1	912	2	N	-0-					105
09	1050	N	966	-0-	-84	-0-	72	1	894	2	N	-0-					105
10	1023	N	1023	-0-	-0-	-0-	72	1	951	2	N	-0-					105
11	1005	N	1005	-0-	-0-	-0-	72	1	933	2	N	-0-					105
12	1143	N	1143	-0-	-0-	-0-	72	1	1071	2	N	-0-					105
*01	1284	N	1284	-0-	-0-	-0-	72	1	1212	2	N	-0-					105

LEONORE C WELL #: 2H RRCID -> 259053 COMPL. DATE 08/13/2010 TOTAL DEPTH 7711 PERF. 8100 - 11552

08	3777	X	3777	-0-	-0-	-0-	60	1	3694	2	N	21					367
							23	9									
09	2776	X	2776	-0-	-0-	-0-	43	1	2718	2	N	14	186	1			195
							15	9									
10	3250	X	3250	-0-	-0-	-0-	63	1	3155	2	N	29					224
							32	9									
11	3351	X	3351	-0-	-0-	-0-	72	1	3265	2	N	13					237
							14	9									
12	2935	X	2935	-0-	-0-	-0-	60	1	2827	2	N	44	190	1			91
							48	9									
*01	2850	X	2850	-0-	-0-	-0-	72	1	2746	2	N	29					120
							32	9									

SCHULTZ FAMILY WELL #: 1H RRCID -> 265035 COMPL. DATE 11/04/2011 TOTAL DEPTH 7700 PERF. 8050 - 10542

08	1426	N	1347	-0-	-79	-0-	72	1	1246	2	N	26					347
							29	9									
09	960	N	421	-0-	-539	-0-	72	1	318	2	N	28	188	1			187
							31	9									
10	994	N	994	-0-	-0-	-0-	72	1	858	2	N	58					245
							64	9									
11	1290	N	728	-0-	-562	-0-	72	1	637	2	N	17					262
							19	9									
12	835	N	835	-0-	-0-	-0-	37	1	713	2	N	77	180	1			159
							85	9									
01	992	N	651	-0-	-341	-0-	30	1	621	2	N	-0-					159

LEONORE C WELL #: 3H RRCID -> 265826 COMPL. DATE 11/02/2011 TOTAL DEPTH 7686 PERF. 8810 - 11378

08	1493	N	1493	-0-	-0-	-0-	202	1	1252	2	N	35					374
							39	9									
09	2156	N	2156	-0-	-0-	-0-	202	1	1907	2	N	43	180	1			237
							47	9									
10	1023	N	887	-0-	-136	-0-	202	1	672	2	N	12	188	1			61
							13	9									
11	1335	N	1335	-0-	-0-	-0-	202	1	1120	2	N	12					73
							13	9									
12	2247	N	2247	-0-	-0-	-0-	156	1	2051	2	N	36					109
							40	9									
*01	1068	N	1068	-0-	-0-	-0-	85	1	974	2	N	8					117
							9	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

LEONORE C WELL #: 4H RRCID -> 270444 COMPL. DATE 12/01/2012 TOTAL DEPTH 7687 PERF. 8085 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	1569	-0-	-1531	-0-	104	1	1448	2	N	15					205
							17	9									
09	3000	X	430	-0-	-2570	-0-	101	1	329	2	N	-0-	167	1			38
10	3100	X	2788	-0-	-312	-0-	202	1	2523	2	N	57					95
							63	9									
11	3111	X	3111	-0-	-0-	-0-	202	1	2909	2	N	-0-					95
12	3100	X	3040	-0-	-60	-0-	202	1	2838	2	N	-0-					95
*01	3083	X	3083	-0-	-0-	-0-	202	1	2881	2	N	-0-					95

SCOTT WELL #: 2H RRCID -> 270467 COMPL. DATE 05/08/2011 TOTAL DEPTH 8397 PERF. 8572 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	X	3571	-0-	-738	-0-	202	1	3093	2	N	251	187	1			211
							276	9									
09	3930	X	3333	-0-	-597	-0-	202	1	2872	2	N	235	186	1			260
							259	9									
10	3999	X	1730	-0-	-2269	-0-	143	1	1524	2	N	57	186	1			131
							63	9									
11	3780	X	1879	-0-	-1901	-0-	202	1	1591	2	N	78					209
							86	9									
12	3720	X	2159	-0-	-1561	-0-	195	1	1844	2	N	109	181	1			137
							120	9									
01	3565	X	2291	-0-	-1274	-0-	202	1	1907	2	N	165	178	1			124
							182	9									

SCHULTZ FAMILY WELL #: 2H RRCID -> 271506 COMPL. DATE 10/23/2012 TOTAL DEPTH 7690 PERF. 8200 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6107	X	5876	-0-	-231	-0-	72	1	5694	2	N	100	186	1			258
							110	9									
09	6000	X	5771	-0-	-229	-0-	72	1	5590	2	N	99					357
							109	9									
10	6200	X	5692	-0-	-508	-0-	72	1	5501	2	N	108	169	1			296
							119	9									
11	6000	X	5193	-0-	-807	-0-	72	1	5024	2	N	88					384
							97	9									
12	6200	X	4440	-0-	-1760	-0-	67	1	4358	2	N	14	186	1			212
							15	9									
01	5952	X	3378	-0-	-2574	-0-	72	1	3298	2	N	7					219
							8	9									

GOSSETT WELL #: 3H RRCID -> 272217 COMPL. DATE 05/01/2012 TOTAL DEPTH 7636 PERF. 7918 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	372	-0-	-62	-0-	72	1	245	2	N	50					202
							55	9									
09	360	N	336	-0-	-24	-0-	72	1	218	2	N	42					244
							46	9									
10	372	N	345	-0-	-27	-0-	72	1	258	2	N	14	173	1			85
							15	9									
11	360	N	273	-0-	-87	-0-	72	1	177	2	N	22					107
							24	9									
12	341	N	284	-0-	-57	-0-	72	1	204	2	N	7					114
							8	9									
01	341	N	247	-0-	-94	-0-	72	1	175	2	N	-0-					114

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
JONES TRUST WELL #: 3H RRCID -> 276533 COMPL. DATE 10/01/2014 TOTAL DEPTH 8416 PERF. 8728 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	2977	-0-	-247	-0-	72	1	2434	2	N	428	370	1			374
							471	9									
09	3240	X	2440	-0-	-800	-0-	62	1	1850	2	N	480	547	1			307
							528	9									
10	3348	X	2751	-0-	-597	-0-	72	1	2171	2	N	462	367	1			402
							508	9									
11	3240	X	2704	-0-	-536	-0-	72	1	2167	2	N	423	551	1			274
							465	9									
12	2976	X	2778	-0-	-198	-0-	72	1	2230	2	N	433	363	1			344
							476	9									
01	2976	X	2740	-0-	-236	-0-	72	1	2156	2	N	465	532	1			277
							512	9									

GRAY WELL #: 4H RRCID -> 283802 COMPL. DATE 12/01/2017 TOTAL DEPTH 8494 PERF. 9014 - 13470

08	7006	X	6209	-0-	-797	-0-	72	1	5068	2	N	972	925	1			439
							1069	9									
09	6540	X	5730	-0-	-810	-0-	72	1	4701	2	N	870	737	1			572
							957	9									
10	5766	X	5543	-0-	-223	-0-	72	1	4523	2	N	862	1097	1			337
							948	9									
11	6000	X	4484	-0-	-1516	-0-	65	1	3576	2	N	766	752	1			351
							843	9									
12	6200	X	3501	-0-	-2699	-0-	53	1	2711	2	N	670	894	1			127
							737	9									
01	6200	X	3505	-0-	-2695	-0-	60	1	2790	2	N	595	537	1			185
							655	9									

TEMPLAR OPERATING LLC 841421
FULTON-SELL WELL #: 4 RRCID -> 137266 COMPL. DATE 05/14/1990 TOTAL DEPTH 8900 PERF. 7297 - 7364

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY WELL #: 3203H RRCID -> 279094 COMPL. DATE 06/17/2014 TOTAL DEPTH 8126 PERF. 8591 - 12834

08	3565	X	3014	-0-	-551	-0-	2414	2	600	9	N	545	740	1			259
09	3000	X	2859	-0-	-141	-0-	2281	2	578	9	N	525	375	1			409
10	3162	X	2827	-0-	-335	-0-	2252	2	575	9	N	523	559	1			373
11	3060	X	2842	-0-	-218	-0-	2244	2	598	9	N	544	568	1			349
12	3162	X	2548	-0-	-614	-0-	2008	2	540	9	N	491	578	1			262
01	3007	X	2624	-0-	-383	-0-	2055	2	569	9	N	517	570	1			209

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEXAKOMA OPERATING, L.P. 844190
HIGGINS 356 WELL #: 1 RRCID -> 229808 COMPL. DATE 04/20/2007 TOTAL DEPTH 8550 PERF. 8733 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3738	X	3738	-0-	-0-	-0-	130	1	3237	3	N	321	377	1			308
							18	5	353	9							
09	3440	X	3440	-0-	-0-	-0-	115	1	2980	3	N	314	379	1			243
							345	9									
10	3643	X	3643	-0-	-0-	-0-	172	1	3041	3	N	327	191	1			379
							70	5	360	9							
11	3378	X	3378	-0-	-0-	-0-	186	1	2774	3	N	327	386	1			320
							58	5	360	9							
12	3641	X	3641	-0-	-0-	-0-	172	1	3060	3	N	335	386	1			269
							40	5	369	9							
*01	3751	X	3751	-0-	-0-	-0-	158	1	3187	3	N	321	385	1			205
							53	5	353	9							

UNIT PETROLEUM COMPANY 877099
BOOTH, IONE WELL #: 1 RRCID -> 105086 COMPL. DATE 03/08/1983 TOTAL DEPTH 9600 PERF. 7699 - 7748

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					178
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					178
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					178
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					178
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					178
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					178

PLUGGED AND ABANDONED_____ 08/17/2018 - P/A 08/17/2018

BECKER WELL #: 3 RRCID -> 152123 COMPL. DATE 10/24/1994 TOTAL DEPTH 7800 PERF. 7624 - 7734

08	775	N	757	-0-	-18	-0-	687	3	70	9	N	64					221
09	750	N	732	-0-	-18	-0-	670	3	62	9	N	56					277
10	776	N	776	-0-	-0-	-0-	706	3	70	9	N	64	186	1			155
11	757	N	757	-0-	-0-	-0-	683	3	74	9	N	67					222
12	770	N	770	-0-	-0-	-0-	706	3	64	9	N	58					280
01	775	N	665	-0-	-110	-0-	606	3	59	9	N	54	192	1			142

LINCOLN BOOTH WELL #: 3 RRCID -> 258791 COMPL. DATE 12/12/2006 TOTAL DEPTH 9700 PERF. 7634 - 8013

08	1718	N	1718	-0-	-0-	-0-	1716	3	2	9	N	2					56
09	1766	N	1766	-0-	-0-	-0-	1759	3	7	9	N	6					62
10	1736	N	1694	-0-	-42	-0-	1690	3	4	9	N	4					66
11	1791	N	1791	-0-	-0-	-0-	1788	3	3	9	N	3					69
12	1829	N	1699	-0-	-130	-0-	1699	3			N	-0-					69
01	1705	N	1687	-0-	-18	-0-	1684	3	3	9	N	3					72

STANLEY 249 WELL #: 4H RRCID -> 272889 COMPL. DATE 11/01/2013 TOTAL DEPTH 8482 PERF. 8722 - 13515

08	5828	X	5823	-0-	-5	-0-	1860	1	3833	3	N	118					223
							130	9									
09	5795	X	5795	-0-	-0-	-0-	1800	1	3885	3	N	100	178	1			145
							110	9									
10	6217	X	6217	-0-	-0-	-0-	1860	1	4236	3	N	110					255
							121	9									
11	6372	X	6372	-0-	-0-	-0-	1800	1	4436	3	N	124	189	1			190
							136	9									
12	6315	X	6315	-0-	-0-	-0-	1860	1	4287	3	N	153	192	1			151
							168	9									
01	6231	X	5874	-0-	-357	-0-	1860	1	3661	3	N	321	187	1			285
							353	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
STANLEY 249 WELL #: 3H RRCID -> 272890 COMPL. DATE 10/26/2013 TOTAL DEPTH 8468 PERF. 8883 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6479	X	5615	-0-	-864	-0-	5521	3	94	9	N	85	176	1			61
09	5790	X	5356	-0-	-434	-0-	5261	3	95	9	N	86					147
10	5983	X	5346	-0-	-637	-0-	5261	3	85	9	N	77					224
11	5790	X	5167	-0-	-623	-0-	5069	3	98	9	N	89	195	1			118
12	5673	X	5284	-0-	-389	-0-	5165	3	119	9	N	108	195	1			31
01	5611	X	4717	-0-	-894	-0-	4604	3	113	9	N	103					134

STANLEY 249 WELL #: 5H RRCID -> 276477 COMPL. DATE 03/26/2014 TOTAL DEPTH 8498 PERF. 8693 - 13424

08	3844	X	2785	-0-	-1059	-0-	2612	3	173	9	N	157	357	1			58
09	3660	X	1999	-0-	-1661	-0-	1849	3	150	9	N	136					194
10	3596	X	1130	-0-	-2466	-0-	1106	3	24	9	N	22					216
11	3450	X	957	-0-	-2493	-0-	851	3	106	9	N	96	157	1			155
12	3100	X	1756	-0-	-1344	-0-	1400	3	356	9	N	324	184	1			295
*01	2790	X	1282	-0-	-1508	-0-	1282	3			N	-0-					295

UPLAND RESOURCES LLC 878931
SISTERS, SCOTT WELL #: 1368 RRCID -> 135718 COMPL. DATE 07/20/1990 TOTAL DEPTH 10250 PERF. 8225 - 8287

08	558	N	536	-0-	-22	-0-	532	2	4	9	N	4					46
09	510	N	131	-0-	-379	-0-	128	2	3	9	N	3					49
10	527	N	-0-	-0-	-527	-0-					N	-0-					49
11	510	N	-0-	-0-	-510	-0-					N	-0-					49
12	124	N	-0-	-0-	-124	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	-0-					49

WILEY WELL #: 2718 RRCID -> 175555 COMPL. DATE 11/03/1999 TOTAL DEPTH 8005 PERF. 7736 - 7806

08	480	N	480	-0-	-0-	-0-	370	2	110	9	N	100					140
09	486	N	486	-0-	-0-	-0-	486	2			N	-0-					140
10	341	N	339	-0-	-2	-0-	339	2			N	-0-					140
11	450	N	416	-0-	-34	-0-	407	2	9	9	N	8					148
12	725	N	725	-0-	-0-	-0-	649	2	76	9	N	69					217
*01	660	N	660	-0-	-0-	-0-	642	2	18	9	N	16					233

WINRIGHT RESOURCES OPERATING,LLC 932471
PIPER WELL #: 1 RRCID -> 090752 COMPL. DATE 09/24/1980 TOTAL DEPTH 7900 PERF. 7683 - 7770

08	992	N	980	-0-	-12	-0-	980	3			N	-0-					87
09	965	N	965	-0-	-0-	-0-	950	3	15	9	N	14					101
10	992	N	967	-0-	-25	-0-	952	3	15	9	N	14					115
11	964	N	964	-0-	-0-	-0-	949	3	15	9	N	14					129
12	992	N	961	-0-	-31	-0-	961	3			N	-0-	95	1			34
*01	957	N	957	-0-	-0-	-0-	957	3			N	-0-					34

XTO ENERGY INC. 945936
GEX, LUTIE W. MRS. WELL #: 2 RRCID -> 073505 COMPL. DATE 09/28/1977 TOTAL DEPTH 7630 PERF. 7510 - 7555

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROS. -E- WELL #: 3 RRCID -> 078180 COMPL. DATE 07/26/1978 TOTAL DEPTH 7615 PERF. 7502 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	551	-0-	-193	-0-	551	2			N	-0-					41
09	720	N	567	-0-	-153	-0-	567	2			N	-0-					41
10	603	N	603	-0-	-0-	-0-	603	2			N	-0-					41
11	550	N	550	-0-	-0-	-0-	550	2			N	-0-					41
12	621	N	621	-0-	-0-	-0-	621	2			N	-0-					41
*01	811	N	811	-0-	-0-	-0-	811	2			N	-0-					41

SCHULTZ BROS. -E- WELL #: 2 RRCID -> 079406 COMPL. DATE 10/14/1978 TOTAL DEPTH 7630 PERF. 7490 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	62	N	62	-0-	-0-	-0-	62	2			N	-0-					13
10	263	N	263	-0-	-0-	-0-	263	2			N	-0-					13
11	14B2 EXT		206	-0-	206	206	206	2			N	-0-					13
12	14B2 EXT		146	-0-	146	352	146	2			N	-0-					13
01	14B2 EXT		180	-0-	180	532	180	2			N	-0-					13

GEX, LUTIE W. MRS. WELL #: 4 RRCID -> 080515 COMPL. DATE 12/16/1978 TOTAL DEPTH 7634 PERF. 7496 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 4 RRCID -> 080516 COMPL. DATE 12/12/1978 TOTAL DEPTH 7635 PERF. 7506 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	445	N	445	-0-	-0-	-0-	445	2			N	-0-					28
09	340	N	340	-0-	-0-	-0-	340	2			N	-0-					28
10	480	N	480	-0-	-0-	-0-	480	2			N	-0-					28
11	309	N	309	-0-	-0-	-0-	309	2			N	-0-					28
12	186	N	-0-	-0-	-186	-0-					N	-0-					28
01	186	N	-0-	-0-	-186	-0-					N	-0-					28

GEX, LUTIE W. MRS. WELL #: 3 RRCID -> 080517 COMPL. DATE 11/19/1978 TOTAL DEPTH 7650 PERF. 7531 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					35
09	1416	N	1416	-0-	-0-	-0-	1407	2	9	9	N	8					43
10	1285	N	1285	-0-	-0-	-0-	1277	2	8	9	N	7					50
11	1009	N	1009	-0-	-0-	-0-	1003	2	6	9	N	5					55
12	1573	N	1573	-0-	-0-	-0-	1554	2	19	9	N	17					72
*01	1549	N	1549	-0-	-0-	-0-	1537	2	12	9	N	11					83

PIPER, OLA O. WELL #: 7 RRCID -> 088326 COMPL. DATE 04/23/1980 TOTAL DEPTH 7878 PERF. 7702 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5645	X	5645	-0-	-0-	-0-	81	1	5535	2	N	26					165
							29	9									
09	5707	X	5707	-0-	-0-	-0-	78	1	5562	2	N	61	177	1			49
							67	9									
10	5642	X	5358	-0-	-284	-0-	81	1	5238	2	N	35					84
							39	9									
11	5460	X	5320	-0-	-140	-0-	78	1	5198	2	N	40					124
							44	9									
12	5890	X	5346	-0-	-544	-0-	81	1	5224	2	N	37					161
							41	9									
01	5890	X	5325	-0-	-565	-0-	81	1	5192	2	N	47	164	1			44
							52	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROTHERS -C- WELL #: 1 RRCID -> 126510 COMPL. DATE 05/09/1984 TOTAL DEPTH 10270 PERF. 7670 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	4	-0-	-27	-0-	4	2			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
10	14	N	3	-0-	-11	-0-	3	2			N	-0-					-0-
11	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*01	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-

PIPER, OLA P. WELL #: 6321 RRCID -> 178621 COMPL. DATE 12/14/1999 TOTAL DEPTH 10300 PERF. 7772 - 7792

08	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					20
09	1103	N	1103	-0-	-0-	-0-	1099	2	4	9	N	4					24
10	1116	N	1104	-0-	-12	-0-	1104	2			N	-0-					24
11	1080	N	1049	-0-	-31	-0-	1046	2	3	9	N	3					27
12	1116	N	1083	-0-	-33	-0-	1083	2			N	-0-					27
01	1116	N	999	-0-	-117	-0-	999	2			N	-0-					27

DOYLE, J.B. WELL #: 5 RRCID -> 209613 COMPL. DATE 01/07/2005 TOTAL DEPTH 7672 PERF. 8116 - 10260

08	1922	N	1677	-0-	-245	-0-	1675	2	2	9	N	2					101
09	1890	N	1808	-0-	-82	-0-	1808	2			N	-0-					101
10	1952	N	1952	-0-	-0-	-0-	34	1	1877	2	N	37					138
							41	9									
11	2046	N	2046	-0-	-0-	-0-	44	1	1990	2	N	11					149
							12	9									
12	2065	N	2065	-0-	-0-	-0-	46	1	1993	2	N	24					173
							26	9									
*01	2145	N	2145	-0-	-0-	-0-	46	1	2068	2	N	28					201
							31	9									

DOYLE, J.B. WELL #: 6 RRCID -> 209618 COMPL. DATE 01/26/2005 TOTAL DEPTH 7713 PERF. 8361 - 9419

08	155	N	1	-0-	-154	-0-	1	2			N	-0-					103
09	150	N	-0-	-0-	-150	-0-					N	-0-					103
10	155	N	-0-	-0-	-155	-0-					N	-0-					103
11	1	N	-0-	-0-	-1	-0-					N	-0-					103
12	0	N	-0-	-0-	-0-	-0-					N	-0-					103
01	0	N	-0-	-0-	-0-	-0-					N	-0-					103

DOYLE, J.B. WELL #: 3 RRCID -> 209619 COMPL. DATE 01/19/2005 TOTAL DEPTH 7782 PERF. 7870 - 9440

08	651	N	32	-0-	-619	-0-	32	2			N	-0-					72
09	630	N	95	-0-	-535	-0-	95	2			N	-0-					72
10	120	N	120	-0-	-0-	-0-	120	2			N	-0-					72
11	2541	N	2541	-0-	-0-	-0-	2541	2			N	-0-					72
12	832	N	832	-0-	-0-	-0-	832	2			N	-0-					72
*01	2647	N	2647	-0-	-0-	-0-	2647	2			N	-0-					72

REBA N MILLER WELL #: 2H RRCID -> 212843 COMPL. DATE 08/03/2005 TOTAL DEPTH 7804 PERF. 8084 - 9072

08	7	N	3	-0-	-4	-0-	3	2			N	-0-					30
09	13	N	12	-0-	-1	-0-	12	2			N	-0-					30
10	17	N	17	-0-	-0-	-0-	17	2			N	-0-					30
11	18	N	18	-0-	-0-	-0-	18	2			N	-0-					30
12	45	N	45	-0-	-0-	-0-	45	2			N	-0-					30
*01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					30

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROS. -E- WELL #: 5 RRCID -> 213916 COMPL. DATE 09/14/2005 TOTAL DEPTH 7533 PERF. 7956 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS B WELL #: 5 RRCID -> 214103 COMPL. DATE 06/06/2005 TOTAL DEPTH 7761 PERF. 8298 - 9835

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91

PRICE, WD -B- WELL #: 5 RRCID -> 214224 COMPL. DATE 05/31/2005 TOTAL DEPTH 7750 PERF. 8050 - 9675

08	856	N	856	-0-	-0-	-0-	821	2	35	9	N	32					218
09	900	N	845	-0-	-55	-0-	839	2	6	9	N	5					223
10	849	N	849	-0-	-0-	-0-	824	2	25	9	N	23					246
11	1173	N	1173	-0-	-0-	-0-	1148	2	25	9	N	23	184	1			85
12	1256	N	1256	-0-	-0-	-0-	1224	2	32	9	N	29					114
01	837	N	677	-0-	-160	-0-	667	2	10	9	N	9					123

PRICE, WD -B- WELL #: 6 RRCID -> 214226 COMPL. DATE 12/22/2005 TOTAL DEPTH 7754 PERF. 8392 - 9910

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

SCHULTZ, WILLIAM WELL #: 2 RRCID -> 214227 COMPL. DATE 10/01/2005 TOTAL DEPTH 7723 PERF. 8105 - 9081

08	217	N	190	-0-	-27	-0-	190	2			N	-0-					151
09	210	N	178	-0-	-32	-0-	178	2			N	-0-					151
10	186	N	170	-0-	-16	-0-	170	2			N	-0-					151
11	180	N	161	-0-	-19	-0-	161	2			N	-0-					151
12	186	N	144	-0-	-42	-0-	144	2			N	-0-					151
*01	161	N	161	-0-	-0-	-0-	161	2			N	-0-					151

SCHULTZ BROTHERS "D" WELL #: 4 RRCID -> 214767 COMPL. DATE 07/04/2005 TOTAL DEPTH 7744 PERF. 8145 - 9857

08	3017	N	3017	-0-	-0-	-0-	31	1	2976	2	N	9	192	1			126
							10	9									
09	2903	N	2903	-0-	-0-	-0-	30	1	2873	2	N	-0-					126
10	1984	N	1935	-0-	-49	-0-	31	1	1904	2	N	-0-					126
11	2624	N	2624	-0-	-0-	-0-	30	1	2594	2	N	-0-					126
12	1984	N	1557	-0-	-427	-0-	31	1	1526	2	N	-0-					126
01	1922	N	592	-0-	-1330	-0-	31	1	561	2	N	-0-					126

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 11H RRCID -> 215017 COMPL. DATE 02/11/2006 TOTAL DEPTH 7900 PERF. 8145 - 10061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

PRICE, WILLIS D. WELL #: 12H RRCID -> 215019 COMPL. DATE 03/05/2006 TOTAL DEPTH 7868 PERF. 8167 - 9575

08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					27
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					27
10	7	N	5	-0-	-2	-0-	5	2			N	-0-					27
11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					27
12	5	N	4	-0-	-1	-0-	4	2			N	-0-					27
*01	8	N	8	-0-	-0-	-0-	8	2			N	-0-					27

DOYLE, J.B. WELL #: 8 RRCID -> 219384 COMPL. DATE 08/04/2006 TOTAL DEPTH 7737 PERF. 8082 - 10004

08	1994	N	1994	-0-	-0-	-0-	1969	2	25	9	N	23					161
09	2070	N	2046	-0-	-24	-0-	2023	2	23	9	N	21					182
10	2170	N	1823	-0-	-347	-0-	9	1	1775	2	N	35					217
							39	9									
11	1952	N	1952	-0-	-0-	-0-	9	1	1907	2	N	33					250
							36	9									
12	2108	N	2056	-0-	-52	-0-	9	1	1990	2	N	52	184	1			118
							57	9									
01	1829	N	1758	-0-	-71	-0-	9	1	1728	2	N	19					137
							21	9									

DOYLE, J.B. WELL #: 5H RRCID -> 219393 COMPL. DATE 07/06/2006 TOTAL DEPTH 7732 PERF. 7926 - 10050

08	2289	N	2289	-0-	-0-	-0-	130	1	2147	2	N	11					178
							12	9									
09	2580	N	2580	-0-	-0-	-0-	172	1	2387	2	N	19					197
							21	9									
10	1581	N	160	-0-	-1421	-0-	154	2	6	9	N	5					202
11	1530	N	-0-	-0-	-1530	-0-					N	-0-	120	1			82
12	1581	N	-0-	-0-	-1581	-0-					N	-0-					82
*01	1243	N	1243	-0-	-0-	-0-	66	1	1177	2	N	-0-					82

REBA N MILLER WELL #: 4H RRCID -> 220073 COMPL. DATE 06/23/2006 TOTAL DEPTH 7955 PERF. 8290 - 9517

08	14B2	EXT	-0-	-0-	-0-	2					N	-0-					98
09	14B2	EXT	-0-	-0-	-0-	2					N	-0-					98
10	14B2	EXT	-0-	-0-	-0-	2					N	-0-					98
11	14B2	EXT	-0-	-0-	-0-	2					N	-0-					98
12	14B2	EXT	-0-	-0-	-0-	2					N	-0-					98
01	14B2	EXT	-0-	-0-	-0-	2					N	-0-					98

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROTHERS D WELL #: 5 RRCID -> 220823 COMPL. DATE 08/31/2005 TOTAL DEPTH 1754 PERF. 8100 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4345	X	4345	-0-	-0-	-0-	20	1	4308	2	N	15					177
							17	9									
09	4003	X	4003	-0-	-0-	-0-	19	1	3972	2	N	11					188
							12	9									
10	3969	X	3969	-0-	-0-	-0-	20	1	3938	2	N	10					198
							11	9									
11	3850	X	3850	-0-	-0-	-0-	19	1	3812	2	N	17					215
							19	9									
12	3526	X	3526	-0-	-0-	-0-	20	1	3494	2	N	11					226
							12	9									
*01	3316	X	3316	-0-	-0-	-0-	20	1	3283	2	N	12					238
							13	9									

PRICE, WD -B- WELL #: 7 RRCID -> 223512 COMPL. DATE 09/30/2006 TOTAL DEPTH 7725 PERF. 7980 - 10228

08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				46
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				46
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				46
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				46
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				46
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				46

DOYLE, J.B. WELL #: 6H RRCID -> 224315 COMPL. DATE 09/01/2006 TOTAL DEPTH 7771 PERF. 7998 - 9829

08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				57
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				57
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				57
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				57
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				57
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				57

REBA N MILLER WELL #: 8H RRCID -> 224727 COMPL. DATE 10/26/2006 TOTAL DEPTH 7668 PERF. 8005 - 10156

08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				30
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				30
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				30
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				30
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				30
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				30

PRICE, WILLIS D. WELL #: 16H RRCID -> 224728 COMPL. DATE 11/06/2006 TOTAL DEPTH 7858 PERF. 8080 - 10195

08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROTHERS E WELL #: 7H RRCID -> 224892 COMPL. DATE 11/10/2006 TOTAL DEPTH 7532 PERF. 7753 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3580	X	3580	-0-		-0-	-0-	465	1	3106	2	N	8					127
								9	9									
09	3212	X	3212	-0-		-0-	-0-	227	1	2982	2	N	3					130
								3	9									
10	3118	X	3118	-0-		-0-	-0-	281	1	2830	2	N	6					136
								7	9									
11	2844	X	2844	-0-		-0-	-0-	288	1	2545	2	N	10					146
								11	9									
12	3332	X	3332	-0-		-0-	-0-	297	1	2984	2	N	46					192
								51	9									
*01	3157	X	3157	-0-		-0-	-0-	297	1	2860	2	N	-0-					192

SCHULTZ BROTHERS D WELL #: 6H RRCID -> 226415 COMPL. DATE 09/18/2006 TOTAL DEPTH 7791 PERF. 8106 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1355	-0-		-71	-0-	40	1	1301	2	N	13					198
								14	9									
09	1380	N	1310	-0-		-70	-0-	38	1	1266	2	N	5					203
								6	9									
10	1395	N	1335	-0-		-60	-0-	40	1	1289	2	N	5					208
								6	9									
11	1329	N	1329	-0-		-0-	-0-	38	1	1274	2	N	15	183	1			40
								17	9									
12	1395	N	1395	-0-		-0-	-0-	40	1	1349	2	N	5					45
								6	9									
*01	1418	N	1418	-0-		-0-	-0-	40	1	1374	2	N	4					49
								4	9									

PRICE, WD -B- WELL #: 8 RRCID -> 230512 COMPL. DATE 12/15/2006 TOTAL DEPTH 7760 PERF. 8103 - 10766

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					28

PRICE, WILLIS D. WELL #: 14H RRCID -> 241159 COMPL. DATE 05/10/2008 TOTAL DEPTH 7872 PERF. 8329 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	52	-0-		-10	-0-	52	2			N	-0-					27
09	60	N	43	-0-		-17	-0-	43	2			N	-0-					27
10	62	N	50	-0-		-12	-0-	50	2			N	-0-					27
11	60	N	52	-0-		-8	-0-	52	2			N	-0-					27
12	48	N	48	-0-		-0-	-0-	48	2			N	-0-					27
01	62	N	50	-0-		-12	-0-	50	2			N	-0-					27

SCHULTZ BROTHERS C WELL #: 2H RRCID -> 243121 COMPL. DATE 07/25/2008 TOTAL DEPTH 7681 PERF. 8134 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	X	11	-0-		-2283	-0-	9	1	2	9	N	2					257
09	2220	X	-0-	-0-		-2220	-0-					N	5					262
10	2294	X	12	-0-		-2282	-0-	4	1	8	9	N	7					269
11	2220	X	-0-	-0-		-2220	-0-					N	-0-					269
12	2139	X	-0-	-0-		-2139	-0-					N	24	187	1			106
01	12	X	-0-	-0-		-12	-0-					N	-0-					106

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
TYSON, D. R. WELL #: 5623H RRCID -> 247369 COMPL. DATE 12/21/2008 TOTAL DEPTH 7881 PERF. 8230 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2112	N	2112	-0-	-0-	-0-	61	1	2003	2	N	44	182	1			97
							48	9									
09	1978	N	1978	-0-	-0-	-0-	59	1	1867	2	N	47					144
							52	9									
10	2084	N	2084	-0-	-0-	-0-	61	1	1971	2	N	47					191
							52	9									
11	2068	N	2068	-0-	-0-	-0-	59	1	1956	2	N	48					239
							53	9									
12	2125	N	2125	-0-	-0-	-0-	61	1	2009	2	N	50	186	1			103
							55	9									
*01	2036	N	2036	-0-	-0-	-0-	61	1	1924	2	N	46					149
							51	9									

PRICE, WD -B- WELL #: 10H RRCID -> 258033 COMPL. DATE 02/19/2010 TOTAL DEPTH 7792 PERF. 8152 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2671	N	2671	-0-	-0-	-0-	60	1	2552	2	N	54					213
							59	9									
09	2700	N	1196	-0-	-1504	-0-	29	1	1152	2	N	14					227
							15	9									
10	2759	N	4	-0-	-2755	-0-	4	2			N	-0-	185	1			42
11	2580	N	8	-0-	-2572	-0-	8	2			N	-0-					42
12	1271	N	-0-	-0-	-1271	-0-					N	-0-					42
*01	452	N	452	-0-	-0-	-0-	422	2	30	9	N	27					69

DOYLE, J.B. WELL #: 4 RRCID -> 258697 COMPL. DATE N/A TOTAL DEPTH 7805 PERF. 9040 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

DOYLE, J.B. WELL #: 7 RRCID -> 258868 COMPL. DATE 06/10/2010 TOTAL DEPTH 8200 PERF. 7730 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

REBA N MILLER WELL #: 9H RRCID -> 265412 COMPL. DATE 03/11/2011 TOTAL DEPTH 7779 PERF. 8236 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	8	-0-	-23	-0-	8	2			N	-0-					107
09	6	N	6	-0-	-0-	-0-	6	2			N	-0-					107
10	31	N	5	-0-	-26	-0-	5	2			N	-0-					107
11	8	N	2	-0-	-6	-0-	2	2			N	-0-					107
12	6	N	4	-0-	-2	-0-	4	2			N	-0-					107
*01	16	N	16	-0-	-0-	-0-	16	2			N	-0-					107

PRICE, WILLIS D. WELL #: 21H RRCID -> 265459 COMPL. DATE 01/19/2011 TOTAL DEPTH 7782 PERF. 8380 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
TYSON, D.R. WELL #: 3623H RRCID -> 265818 COMPL. DATE 04/19/2011 TOTAL DEPTH 7765 PERF. 8216 - 12014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	675	-0-	-38	-0-	60	1	598	2	N	15					171
							17	9									
09	690	N	681	-0-	-9	-0-	59	1	603	2	N	17					188
							19	9									
10	682	N	681	-0-	-1	-0-	60	1	603	2	N	16					204
							18	9									
11	739	N	739	-0-	-0-	-0-	59	1	666	2	N	13					217
							14	9									
12	713	N	680	-0-	-33	-0-	60	1	600	2	N	18					235
							20	9									
01	682	N	567	-0-	-115	-0-	60	1	492	2	N	14					249
							15	9									

DOYLE, J.B. WELL #: 7706H RRCID -> 266374 COMPL. DATE 06/23/2011 TOTAL DEPTH 7726 PERF. 8310 - 12188

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

DOYLE, J.B. WELL #: 8706H RRCID -> 266375 COMPL. DATE 06/18/2011 TOTAL DEPTH 7781 PERF. 8275 - 12260

08	1344	N	1344	-0-	-0-	-0-	262	1	971	2	N	101	185	1			197
							111	9									
09	1854	N	1854	-0-	-0-	-0-	302	1	1399	2	N	139					336
							153	9									
10	1912	N	1912	-0-	-0-	-0-	330	1	1426	2	N	142	187	1			291
							156	9									
11	1692	N	1692	-0-	-0-	-0-	320	1	1219	2	N	139	189	1			241
							153	9									
12	1582	N	1582	-0-	-0-	-0-	331	1	1230	2	N	19					260
							21	9									
*01	1728	N	1728	-0-	-0-	-0-	331	1	1203	2	N	176	186	1			250
							194	9									

PRICE, WILLIS D. WELL #: 22H RRCID -> 266376 COMPL. DATE 07/08/2011 TOTAL DEPTH 7863 PERF. 8252 - 11401

08	1913	N	1913	-0-	-0-	-0-	60	1	1811	2	N	38	183	1			96
							42	9									
09	1440	N	1420	-0-	-20	-0-	59	1	1328	2	N	30					126
							33	9									
10	1488	N	1370	-0-	-118	-0-	60	1	1278	2	N	29					155
							32	9									
11	1440	N	1271	-0-	-169	-0-	59	1	1176	2	N	33					188
							36	9									
12	1457	N	1307	-0-	-150	-0-	60	1	1164	2	N	75	186	1			77
							83	9									
01	1364	N	1277	-0-	-87	-0-	60	1	1184	2	N	30					107
							33	9									

PRICE, WILLIS D. WELL #: 23H RRCID -> 266379 COMPL. DATE 11/29/2011 TOTAL DEPTH 7771 PERF. 8286 - 12492

08	124	N	77	-0-	-47	-0-	77	2			N	-0-					37
09	107	N	107	-0-	-0-	-0-	87	2	20	9	N	18					55
10	124	N	83	-0-	-41	-0-	83	2			N	-0-					55
11	60	N	52	-0-	-8	-0-	52	2			N	-0-					55
12	124	N	94	-0-	-30	-0-	94	2			N	-0-					55
*01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					55

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936

DOYLE, ROBERT B. WELL #: 3707H RRCID -> 266382 COMPL. DATE 08/05/2011 TOTAL DEPTH 7843 PERF. 8305 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
*09	15	X	15	-0-	-0-	-0-	15	2			N	-0-					98
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98

REBA N MILLER WELL #: 10H RRCID -> 266393 COMPL. DATE 06/14/2011 TOTAL DEPTH 7796 PERF. 8248 - 11961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					158
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					158
10	14B2	EXT	-0-	-0-	-0-	-0-					N	72	186	1			44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

DOYLE, J.B. WELL #: 15H RRCID -> 266422 COMPL. DATE 12/20/2011 TOTAL DEPTH 7825 PERF. 8122 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE, ROBERT B WELL #: 4707H RRCID -> 266454 COMPL. DATE 07/27/2011 TOTAL DEPTH 7815 PERF. 8197 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

SCHULTZ BROTHERS B WELL #: 6693H RRCID -> 266457 COMPL. DATE 08/04/2011 TOTAL DEPTH 7670 PERF. 8009 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

DOYLE, ROBERT B WELL #: 5619H RRCID -> 266469 COMPL. DATE 09/14/2011 TOTAL DEPTH 7841 PERF. 8156 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	-0-	-0-	-15	-0-					N	-0-					45
09	6	N	-0-	-0-	-6	-0-					N	-0-					45
10	5	N	-0-	-0-	-5	-0-					N	-0-					45
11	0	N	-0-	-0-	-0-	-0-					N	-0-					45
12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
01	0	N	-0-	-0-	-0-	-0-					N	-0-					45

WILLIAM SCHULTZ WELL #: 5626H RRCID -> 266484 COMPL. DATE 02/22/2012 TOTAL DEPTH 7753 PERF. 8105 - 11957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	86	-0-	-69	-0-	86	2			N	-0-					199
09	120	N	42	-0-	-78	-0-	42	2			N	-0-					199
10	93	N	7	-0-	-86	-0-	7	2			N	-0-					199
11	90	N	47	-0-	-43	-0-	47	2			N	-0-					199
12	79	N	79	-0-	-0-	-0-	79	2			N	-0-					199
*01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					199

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, ROBERT B. WELL #: 2707H RRCID -> 266559 COMPL. DATE 09/09/2010 TOTAL DEPTH 7823 PERF. 8096 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33

DOYLE, ROBERT B WELL #: 9619H RRCID -> 267105 COMPL. DATE 06/21/2011 TOTAL DEPTH 7938 PERF. 8569 - 12613

08	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WILLIS D. WELL #: 25H RRCID -> 267668 COMPL. DATE 04/10/2012 TOTAL DEPTH 7764 PERF. 8320 - 14020

08	1395	X	44	-0-	-1351	-0-	44	2			N	-0-					80
09	420	X	43	-0-	-377	-0-	43	2			N	-0-					80
10	434	X	44	-0-	-390	-0-	44	2			N	-0-					80
11	43	X	43	-0-	-0-	-0-	43	2			N	-0-					80
12	45	X	45	-0-	-0-	-0-	45	2			N	-0-					80
*01	43	X	43	-0-	-0-	-0-	43	2			N	-0-					80

DOYLE, J.B. WELL #: 11H RRCID -> 267714 COMPL. DATE 09/12/2012 TOTAL DEPTH 7790 PERF. 8198 - 12389

08	2573	X	2137	-0-	-436	-0-	2073	2	64	9	N	58					175
09	3510	X	1717	-0-	-1793	-0-	1652	2	65	9	N	59					234
10	3658	X	1687	-0-	-1971	-0-	1609	2	78	9	N	71	184	1			121
11	3540	X	881	-0-	-2659	-0-	828	2	53	9	N	48	72	1			97
12	3658	X	-0-	-0-	-3658	-0-					N	-0-					97
01	2139	X	145	-0-	-1994	-0-	134	2	11	9	N	10					107

REBA N MILLER WELL #: 17H RRCID -> 268475 COMPL. DATE 07/08/2012 TOTAL DEPTH 7743 PERF. 8140 - 12346

08	7	N	7	-0-	-0-	-0-	7	2			N	-0-					167
09	7	N	7	-0-	-0-	-0-	7	2			N	-0-					167
10	31	N	-0-	-0-	-31	-0-					N	65	187	1			45
11	7	N	-0-	-0-	-7	-0-					N	-0-					45
12	7	N	3	-0-	-4	-0-	3	2			N	-0-					45
*01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					45

DOYLE, ROBERT B WELL #: 6143H RRCID -> 278576 COMPL. DATE 02/09/2015 TOTAL DEPTH 7980 PERF. 8498 - 12413

08	854	N	854	-0-	-0-	-0-	219	1	588	2	N	43					183
							47	9									
09	750	N	465	-0-	-285	-0-	207	1	238	2	N	18					201
							20	9									
10	992	N	723	-0-	-269	-0-	180	1	498	2	N	41					242
							45	9									
11	840	N	801	-0-	-39	-0-	210	1	535	2	N	51					293
							56	9									
12	1034	N	1034	-0-	-0-	-0-	240	1	674	2	N	109	186	1			216
							120	9									
*01	784	N	784	-0-	-0-	-0-	138	1	588	2	N	53					269
							58	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, ROBERT B WELL #: 6144H RRCID -> 278802 COMPL. DATE 02/08/2015 TOTAL DEPTH 7977 PERF. 8393 - 12573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	X	2553	-0-	-1446	-0-	324	1	2143	2	N	78	184	1			155
							86	9									
09	3390	X	3165	-0-	-225	-0-	348	1	2685	2	N	120	139	1			136
							132	9									
10	3503	X	2779	-0-	-724	-0-	339	1	2307	2	N	121					257
							133	9									
11	3300	X	2131	-0-	-1169	-0-	327	1	1670	2	N	122	185	1			194
							134	9									
12	3410	X	3114	-0-	-296	-0-	354	1	2629	2	N	119					313
							131	9									
01	3286	X	3121	-0-	-165	-0-	345	1	2605	2	N	155	185	1			283
							171	9									

DOYLE, ROBERT 'B' WELL #: 6142H RRCID -> 279623 COMPL. DATE 02/09/2015 TOTAL DEPTH 7885 PERF. 8495 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7704	X	7704	-0-	-0-	-0-	222	1	7168	2	N	285	180	1			203
							314	9									
09	4770	X	2048	-0-	-2722	-0-	18	1	2013	2	N	15					218
							17	9									
10	3875	X	49	-0-	-3826	-0-	49	2			N	-0-					218
11	7470	X	1	-0-	-7469	-0-	1	2			N	-0-					218
12	7719	X	202	-0-	-7517	-0-	202	2			N	-0-					218
01	7719	X	2170	-0-	-5549	-0-	2170	2			N	-0-					218

DOYLE, ROBERT 'B' WELL #: 6141H RRCID -> 279693 COMPL. DATE 02/13/2015 TOTAL DEPTH 7867 PERF. 8432 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3299	X	3299	-0-	-0-	-0-	3253	2	46	9	N	42	181	1			79
09	3071	X	3071	-0-	-0-	-0-	3035	2	36	9	N	33					112
10	3038	X	2841	-0-	-197	-0-	2796	2	45	9	N	41					153
11	3056	X	3056	-0-	-0-	-0-	3016	2	40	9	N	36	132	1			57
12	3168	X	3168	-0-	-0-	-0-	3127	2	41	9	N	37					94
*01	3070	X	3070	-0-	-0-	-0-	3029	2	41	9	N	37					131

HARRY PARKER 697 WELL #: 10H RRCID -> 281831 COMPL. DATE 11/19/2016 TOTAL DEPTH 7828 PERF. 8168 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14074	X	10461	-0-	-3613	-0-	186	1	10109	2	N	151	181	1			177
							166	9									
09	13470	X	12652	-0-	-818	-0-	180	1	12210	2	N	238	180	1			235
							262	9									
10	13733	X	12317	-0-	-1416	-0-	186	1	11872	2	N	235	188	1			282
							259	9									
11	13290	X	11670	-0-	-1620	-0-	180	1	11261	2	N	208	185	1			305
							229	9									
12	13082	X	12283	-0-	-799	-0-	186	1	11868	2	N	208	183	1			330
							229	9									
01	13082	X	8936	-0-	-4146	-0-	186	1	8553	2	N	179	367	1			142
							197	9									

HARRY PARKER 697 WELL #: 9H RRCID -> 281832 COMPL. DATE 11/22/2016 TOTAL DEPTH 7883 PERF. 8277 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2722	N	2722	-0-	-0-	-0-	223	1	2344	2	N	141					281
							155	9									
09	390	N	303	-0-	-87	-0-	216	1	87	9	N	79	182	1			178
10	1054	N	302	-0-	-752	-0-	238	1	64	9	N	58					236
11	2610	N	409	-0-	-2201	-0-	306	1	103	9	N	94	183	1			147
12	381	N	381	-0-	-0-	-0-	316	1	65	9	N	59					206
*01	914	N	914	-0-	-0-	-0-	316	1	502	2	N	87					293
							96	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
HARRY PARKER 697 WELL #: 7H RRCID -> 281852 COMPL. DATE 11/20/2016 TOTAL DEPTH 7855 PERF. 8175 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5033	X	5033	-0-		-0-	-0-		316	1	4409	2	N	280	366	1			156
									308	9									
09	5070	X	4553	-0-		-517	-0-		306	1	3970	2	N	252	182	1			226
									277	9									
10	5239	X	4305	-0-		-934	-0-		316	1	3713	2	N	251	185	1			292
									276	9									
11	5070	X	4200	-0-		-870	-0-		306	1	3622	2	N	247	187	1			352
									272	9									
12	5146	X	4510	-0-		-636	-0-		316	1	3917	2	N	252	374	1			230
									277	9									
01	5022	X	4290	-0-		-732	-0-		316	1	3728	2	N	224	186	1			268
									246	9									

HARRY PARKER 697 WELL #: 8H RRCID -> 281855 COMPL. DATE 11/23/2016 TOTAL DEPTH 7811 PERF. 8360 - 12419

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3143	X	3143	-0-		-0-	-0-		316	1	2728	2	N	90					311
									99	9									
09	2862	X	2862	-0-		-0-	-0-		306	1	2446	2	N	100	182	1			229
									110	9									
10	3348	X	2772	-0-		-576	-0-		316	1	2318	2	N	125	188	1			166
									138	9									
11	3240	X	2425	-0-		-815	-0-		306	1	2007	2	N	102					268
									112	9									
12	3348	X	2307	-0-		-1041	-0-		316	1	1885	2	N	96	189	1			175
									106	9									
01	3131	X	2341	-0-		-790	-0-		316	1	1926	2	N	90					265
									99	9									

REBA N MILLER WELL #: 12H RRCID -> 282298 COMPL. DATE 03/05/2017 TOTAL DEPTH 7722 PERF. 8242 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7564	X	7547	-0-		-17	-0-		409	1	6631	2	N	461	549	1			314
									507	9									
09	7374	X	7374	-0-		-0-	-0-		396	1	6516	2	N	420	363	1			371
									462	9									
10	7564	X	7175	-0-		-389	-0-		409	1	6295	2	N	428	560	1			239
									471	9									
11	7290	X	6658	-0-		-632	-0-		396	1	5853	2	N	372	370	1			241
									409	9									
12	7626	X	6421	-0-		-1205	-0-		409	1	5580	2	N	393	372	1			262
									432	9									
01	7626	X	5354	-0-		-2272	-0-		409	1	4598	2	N	315	374	1			203
									347	9									

REBA N MILLER WELL #: 18H RRCID -> 282340 COMPL. DATE 03/03/2017 TOTAL DEPTH 7759 PERF. 8169 - 12381

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8773	X	7743	-0-		-1030	-0-		409	1	6694	2	N	582	541	1			335
									640	9									
09	8070	X	7644	-0-		-426	-0-		396	1	6668	2	N	527	544	1			318
									580	9									
10	8339	X	7815	-0-		-524	-0-		409	1	6816	2	N	536	556	1			298
									590	9									
11	8070	X	6933	-0-		-1137	-0-		396	1	5985	2	N	502	372	1			428
									552	9									
12	7905	X	7594	-0-		-311	-0-		409	1	6578	2	N	552	744	1			236
									607	9									
01	7905	X	6884	-0-		-1021	-0-		409	1	5948	2	N	479	376	1			339
									527	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
IMKE, JOE, UNIT WELL #: 1 RRCID -> 033134 COMPL. DATE 03/20/1964 TOTAL DEPTH 7625 PERF. 7498 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER WELL #: 601 RRCID -> 077299 COMPL. DATE 05/15/1978 TOTAL DEPTH 7890 PERF. 7749 - 7788

08	809	N	809	-0-	-0-	-0-	809	2			N	-0-					78
09	823	N	823	-0-	-0-	-0-	823	2			N	-0-					78
10	907	N	907	-0-	-0-	-0-	907	2			N	-0-					78
11	720	N	720	-0-	-0-	-0-	720	2			N	-0-					78
12	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					78
*01	992	N	992	-0-	-0-	-0-	992	2			N	-0-					78

PIPER WELL #: 600 RRCID -> 080298 COMPL. DATE 12/01/1978 TOTAL DEPTH 7930 PERF. 7554 - 7808

08	1162	N	1162	-0-	-0-	-0-	1156	2	6	9	N	5					130
09	1143	N	1143	-0-	-0-	-0-	1136	2	7	9	N	6					136
10	1083	N	1083	-0-	-0-	-0-	1082	2	1	9	N	1					137
11	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					137
12	1085	N	1082	-0-	-3	-0-	1082	2			N	-0-					137
*01	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					137

HAINES WELL #: 1420 RRCID -> 131942 COMPL. DATE 05/03/1989 TOTAL DEPTH 8206 PERF. 7997 - 8061

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3

LOTZ -419- WELL #: 2 RRCID -> 164884 COMPL. DATE 07/20/1997 TOTAL DEPTH 8250 PERF. 7982 - 8059

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

TUBB WELL #: 2 RRCID -> 188301 COMPL. DATE 01/17/2002 TOTAL DEPTH 10490 PERF. 8430 - 8448

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					290
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					290
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					290
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					290
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					290
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					290

PIPER WELL #: 1629 RRCID -> 207086 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 7738 - 9083

08	342	N	342	-0-	-0-	-0-	335	2	7	9	N	6					554
09	360	N	272	-0-	-88	-0-	266	2	6	9	N	5					559
10	442	N	442	-0-	-0-	-0-	435	2	7	9	N	6					565
11	330	N	270	-0-	-60	-0-	267	2	3	9	N	3					568
12	279	N	246	-0-	-33	-0-	239	2	7	9	N	6					574
*01	346	N	346	-0-	-0-	-0-	343	2	3	9	N	3					577

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
FRY WELL #: 2195 RRCID -> 229971 COMPL. DATE 12/01/2007 TOTAL DEPTH 11700 PERF. 7341 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					379
09	0	N	-0-	-0-	-0-	-0-					N	-0-					379
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					379
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					379
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					379
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					379

KARNES WELL #: 4431H RRCID -> 252955 COMPL. DATE 08/06/2008 TOTAL DEPTH 8162 PERF. 8310 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7632	X	7632	-0-	-0-	-0-	7373	2	259	9	N	235	191	1			592
09	7598	X	7598	-0-	-0-	-0-	7445	2	153	9	N	139	159	1			572
10	6638	X	6638	-0-	-0-	-0-	6396	2	242	9	N	220	193	1			599
11	2190	X	2032	-0-	-158	-0-	1959	2	73	9	N	66					665
12	5970	X	5970	-0-	-0-	-0-	5870	2	100	9	N	91	181	1			575
*01	6266	X	6266	-0-	-0-	-0-	6134	2	132	9	N	120					695

CHARLOTTE 136 WELL #: 1H RRCID -> 262197 COMPL. DATE 03/31/2011 TOTAL DEPTH 9669 PERF.10040 - 13622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4650	X	4330	-0-	-320	-0-	4252	2	78	9	N	71					561
09	4500	X	3904	-0-	-596	-0-	3831	2	73	9	N	66					627
10	4588	X	4176	-0-	-412	-0-	4026	2	150	9	N	136					763
11	4230	X	4044	-0-	-186	-0-	3867	2	177	9	N	161	392	1			532
12	4340	X	3204	-0-	-1136	-0-	3102	2	102	9	N	93					625
01	4340	X	4318	-0-	-22	-0-	4210	2	108	9	N	98	173	1			550

CAMERON WELL #: 1911H RRCID -> 262903 COMPL. DATE 11/10/2011 TOTAL DEPTH 8562 PERF. 8607 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	X	739	-0-	-625	-0-	417	2	322	9	N	293	550	1			804
09	684	X	684	-0-	-0-	-0-	475	2	209	9	N	190	192	1			802
10	775	X	621	-0-	-154	-0-	411	2	210	9	N	191	195	1			798
11	750	X	-0-	-0-	-750	-0-					N	-0-					798
12	775	X	-0-	-0-	-775	-0-					N	-0-					798
01	744	X	-0-	-0-	-744	-0-					N	98					896

ALEXANDER WELL #: 1921H RRCID -> 263485 COMPL. DATE 12/31/2011 TOTAL DEPTH 8517 PERF. 8602 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	42	-0-	-640	-0-	42	2			N	-0-					1068
09	535	N	535	-0-	-0-	-0-	377	2	158	9	N	144					1212
10	1245	N	1245	-0-	-0-	-0-	898	2	347	9	N	315	387	1			1140
11	1324	N	1324	-0-	-0-	-0-	907	2	417	9	N	379	388	1			1131
12	1458	N	1458	-0-	-0-	-0-	1108	2	350	9	N	318	194	1			1255
*01	1642	N	1642	-0-	-0-	-0-	1275	2	367	9	N	334	384	1			1205

WATERS WELL #: 4328H RRCID -> 263486 COMPL. DATE 08/31/2011 TOTAL DEPTH 8052 PERF. 8048 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4897	X	4897	-0-	-0-	-0-	4681	2	216	9	N	196	192	1			930
09	4680	X	4605	-0-	-75	-0-	4400	2	205	9	N	186	191	1			925
10	4836	X	4436	-0-	-400	-0-	4262	2	174	9	N	158	190	1			893
11	4740	X	4511	-0-	-229	-0-	4318	2	193	9	N	175	190	1			878
12	4898	X	4633	-0-	-265	-0-	4458	2	175	9	N	159	193	1			844
01	4898	X	3778	-0-	-1120	-0-	3648	2	130	9	N	118					962

LIEPE WELL #: 2832H RRCID -> 264006 COMPL. DATE 02/27/2010 TOTAL DEPTH 8300 PERF. 8390 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7107	X	7107	-0-	-0-	-0-	6661	2	446	9	N	405	191	1			398
09	6512	X	6512	-0-	-0-	-0-	6246	2	266	9	N	242	370	1			270
10	5851	X	5851	-0-	-0-	-0-	5627	2	224	9	N	204	193	1			281
11	4992	X	4992	-0-	-0-	-0-	4753	2	239	9	N	217	187	1			311
12	5114	X	5114	-0-	-0-	-0-	4848	2	266	9	N	242	381	1			172
*01	4719	X	4719	-0-	-0-	-0-	4517	2	202	9	N	184					356

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
J O PRICE TRUST 100 LIP WELL #: 1H RRCID -> 264790 COMPL. DATE 02/11/2012 TOTAL DEPTH 8711 PERF. 8733 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2601	N	2601	-0-	-0-	-0-	2204	2	397	9	N	361	381	1			352
09	2647	N	2647	-0-	-0-	-0-	2164	2	483	9	N	439	384	1			407
10	2385	N	2385	-0-	-0-	-0-	1999	2	386	9	N	351	360	1			398
11	2516	N	2516	-0-	-0-	-0-	2030	2	486	9	N	442	565	1			275
12	2456	N	2456	-0-	-0-	-0-	2026	2	430	9	N	391	376	1			290
*01	2387	N	2387	-0-	-0-	-0-	1970	2	417	9	N	379	384	1			285

ARLENE WELL #: 1011H RRCID -> 264791 COMPL. DATE 01/19/2012 TOTAL DEPTH 8635 PERF. 8670 - 13110

08	0	X	-0-	-0-	-0-	-0-					N	-0-					877
09	0	X	-0-	-0-	-0-	-0-					N	-0-					877
10	0	X	-0-	-0-	-0-	-0-					N	-0-	192	1			685
11	0	X	-0-	-0-	-0-	-0-					N	-0-					685
12	0	X	-0-	-0-	-0-	-0-					N	-0-					685
01	0	X	-0-	-0-	-0-	-0-					N	-0-					685

LOUISE PARNELL WELL #: 1881H RRCID -> 265115 COMPL. DATE 03/10/2012 TOTAL DEPTH 8588 PERF. 8551 - 12803

08	5270	X	1850	-0-	-3420	-0-	1784	2	66	9	N	60					2878
09	7577	X	7577	-0-	-0-	-0-	6675	2	902	9	N	820	762	1			2936
10	6744	X	6744	-0-	-0-	-0-	6108	2	636	9	N	578	565	1			2949
11	7553	X	7553	-0-	-0-	-0-	6927	2	626	9	N	569	576	1			2942
12	7584	X	7584	-0-	-0-	-0-	6997	2	587	9	N	534	581	1			2895
*01	6997	X	6997	-0-	-0-	-0-	6424	2	573	9	N	521	571	1			2845

TUBB WELL #: 2841H RRCID -> 265729 COMPL. DATE 02/11/2009 TOTAL DEPTH 8358 PERF. 8430 - 12272

08	3286	X	3124	-0-	-162	-0-	2958	2	166	9	N	151	181	1			946
09	3247	X	3247	-0-	-0-	-0-	3097	2	150	9	N	136					1082
10	3069	X	2977	-0-	-92	-0-	2806	2	171	9	N	155	192	1			1045
11	3030	X	2827	-0-	-203	-0-	2682	2	145	9	N	132	193	1			984
12	3348	X	2775	-0-	-573	-0-	2633	2	142	9	N	129					1113
01	3348	X	2537	-0-	-811	-0-	2404	2	133	9	N	121	197	1			1037

LIEPE WELL #: 2831H RRCID -> 265734 COMPL. DATE 02/14/2009 TOTAL DEPTH 8291 PERF. 8340 - 12162

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124

TUBB WELL #: 2842H RRCID -> 265737 COMPL. DATE 01/12/2010 TOTAL DEPTH 8336 PERF. 8420 - 12502

08	3912	X	3912	-0-	-0-	-0-	3718	2	194	9	N	176	192	1			743
09	2544	X	2544	-0-	-0-	-0-	2544	2			N	-0-					743
10	2822	X	2822	-0-	-0-	-0-	2681	2	141	9	N	128	196	1			675
11	3753	X	3753	-0-	-0-	-0-	3488	2	265	9	N	241	190	1			726
12	3929	X	3929	-0-	-0-	-0-	3697	2	232	9	N	211	194	1			743
*01	3819	X	3819	-0-	-0-	-0-	3607	2	212	9	N	193	196	1			740

WILSON ESTATE WELL #: 81H RRCID -> 266504 COMPL. DATE 07/08/2011 TOTAL DEPTH 8723 PERF. 8810 - 13150

08	1200	N	1200	-0-	-0-	-0-	968	2	232	9	N	211	191	1			373
09	1200	N	1184	-0-	-16	-0-	945	2	239	9	N	217	178	1			412
10	1240	N	575	-0-	-665	-0-	528	2	47	9	N	43	305	1			150
11	1235	N	1235	-0-	-0-	-0-	885	2	350	9	N	318	191	1			277
12	1209	N	1200	-0-	-9	-0-	924	2	276	9	N	251					528
*01	1062	N	1062	-0-	-0-	-0-	806	2	256	9	N	233	194	1			567

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
WATERS WELL #: 2329H RRCID -> 267034 COMPL. DATE 06/14/2011 TOTAL DEPTH 8060 PERF. 8163 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	-0-	-0-	-3658	-0-					N	96					1074
09	3090	X	-0-	-0-	-3090	-0-					N	143	564	1			653
10	3193	X	1776	-0-	-1417	-0-	1601	2	175	9	N	159					812
11	2860	X	2860	-0-	-0-	-0-	2473	2	387	9	N	352	168	1			996
12	3467	X	3467	-0-	-0-	-0-	3134	2	333	9	N	303	595	1			704
*01	3390	X	3390	-0-	-0-	-0-	3051	2	339	9	N	308	195	1			817

PEYTON WELL #: 1811H RRCID -> 267035 COMPL. DATE 09/03/2010 TOTAL DEPTH 8669 PERF. 8860 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1624	N	1624	-0-	-0-	-0-	987	2	637	9	N	579	919	1			1832
09	1236	N	1236	-0-	-0-	-0-	797	2	439	9	N	399	570	1			1661
10	1171	N	1171	-0-	-0-	-0-	813	2	358	9	N	325	463	1			1523
11	1158	N	1158	-0-	-0-	-0-	793	2	365	9	N	332	350	1			1505
12	1164	N	1164	-0-	-0-	-0-	827	2	337	9	N	306	346	1			1465
*01	1134	N	1134	-0-	-0-	-0-	835	2	299	9	N	272	196	1			1541

PRICE, JAMES OREN WELL #: 1021H RRCID -> 267040 COMPL. DATE 10/10/2011 TOTAL DEPTH 8637 PERF. 8840 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	45	-0-	-2931	-0-	45	2			N	-0-					282
09	2430	X	36	-0-	-2394	-0-	36	2			N	-0-					282
10	2449	X	9	-0-	-2440	-0-	8	2	1	9	N	1	148	1			135
11	2370	X	14	-0-	-2356	-0-	11	2	3	9	N	3					138
12	1867	X	1867	-0-	-0-	-0-	1745	2	122	9	N	111					249
*01	1840	X	1840	-0-	-0-	-0-	1713	2	127	9	N	115					364

GARY WELL #: 2831H RRCID -> 267155 COMPL. DATE 04/16/2010 TOTAL DEPTH 8408 PERF. 8560 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	X	2136	-0-	-530	-0-	2047	2	89	9	N	81	189	1			375
09	2915	X	2915	-0-	-0-	-0-	2765	2	150	9	N	136					511
10	3398	X	3398	-0-	-0-	-0-	3221	2	177	9	N	161	196	1			476
11	4483	X	4483	-0-	-0-	-0-	4300	2	183	9	N	166	194	1			448
12	4363	X	4363	-0-	-0-	-0-	4200	2	163	9	N	148	191	1			405
*01	4785	X	4785	-0-	-0-	-0-	4578	2	207	9	N	188	193	1			400

KELLN 78 LIP WELL #: 1H RRCID -> 267835 COMPL. DATE 01/28/2013 TOTAL DEPTH 8816 PERF. 8990 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	-0-	-0-	-2077	-0-					N	-0-					752
09	1290	N	-0-	-0-	-1290	-0-					N	-0-					752
10	0	N	-0-	-0-	-0-	-0-					N	-0-					752
11	0	N	-0-	-0-	-0-	-0-					N	-0-					752
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					752
01	0	N	-0-	-0-	-0-	-0-					N	-0-					752

BROWNLEE 198 LIP WELL #: 1H RRCID -> 267951 COMPL. DATE 04/18/2012 TOTAL DEPTH 8416 PERF. 8535 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	810	N	810	-0-	-0-	-0-	613	2	197	9	N	179	191	1			793
09	1731	N	1731	-0-	-0-	-0-	1294	2	437	9	N	397	384	1			806
10	1392	N	1392	-0-	-0-	-0-	1082	2	310	9	N	282	192	1			896
11	807	N	807	-0-	-0-	-0-	631	2	176	9	N	160	193	1			863
12	2605	N	2605	-0-	-0-	-0-	2014	2	591	9	N	537	391	1			1009
*01	2853	N	2853	-0-	-0-	-0-	2361	2	492	9	N	447	582	1			874

TUBB WELL #: 2844H RRCID -> 268891 COMPL. DATE 02/08/2013 TOTAL DEPTH 8362 PERF. 8590 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3409	X	3409	-0-	-0-	-0-	3215	2	194	9	N	176	192	1			563
09	2793	X	2793	-0-	-0-	-0-	2666	2	127	9	N	115					678
10	3478	X	3478	-0-	-0-	-0-	3263	2	215	9	N	195	194	1			679
11	3072	X	3072	-0-	-0-	-0-	2868	2	204	9	N	185	193	1			671
12	2889	X	2889	-0-	-0-	-0-	2699	2	190	9	N	173	195	1			649
*01	2795	X	2795	-0-	-0-	-0-	2588	2	207	9	N	188	193	1			644

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
JP TRUST 76 LIP WELL #: 1H RRCID -> 270164 COMPL. DATE 04/04/2013 TOTAL DEPTH 8747 PERF. 9080 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2289	N	2289	-0-	-0-	-0-	1894	2	395	9	N	359	381	1			634
09	1327	N	1327	-0-	-0-	-0-	1079	2	248	9	N	225	189	1			670
10	1891	N	1879	-0-	-12	-0-	1498	2	381	9	N	346	347	1			669
11	2220	N	609	-0-	-1611	-0-	480	2	129	9	N	117	173	1			613
12	1364	N	-0-	-0-	-1364	-0-					N	-0-					613
01	0	N	-0-	-0-	-0-	-0-					N	-0-					613

WALKER WELL #: 1642H RRCID -> 270583 COMPL. DATE 10/04/2013 TOTAL DEPTH 8648 PERF. 8830 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1807	N	1807	-0-	-0-	-0-	1633	2	174	9	N	158	192	1			423
09	1500	N	954	-0-	-546	-0-	819	2	135	9	N	123	192	1			354
10	1550	N	738	-0-	-812	-0-	531	2	207	9	N	188	188	1			354
11	1891	N	1891	-0-	-0-	-0-	1436	2	455	9	N	414	191	1			577
12	3100	N	4612	-0-	1512	1512	3668	2	944	9	N	858	870	1			565
*01	3100	N	5302	-0-	2202	3714	4688	2	614	9	N	558	580	1			543

SGR 79 LIP WELL #: 1H RRCID -> 270984 COMPL. DATE 05/15/2013 TOTAL DEPTH 8808 PERF. 9140 - 13172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1532	-0-	-235	-0-	1215	2	317	9	N	288	192	1			2547
09	1590	N	1485	-0-	-105	-0-	1155	2	330	9	N	300	385	1			2462
10	1488	N	1474	-0-	-14	-0-	1148	2	326	9	N	296	422	1			2336
11	1470	N	1387	-0-	-83	-0-	1073	2	314	9	N	285	383	1			2238
12	1550	N	1414	-0-	-136	-0-	1087	2	327	9	N	297	198	1			2337
*01	952	N	952	-0-	-0-	-0-	806	2	146	9	N	133	197	1			2273

LOUISE PARNELL WELL #: 1882H RRCID -> 271094 COMPL. DATE 08/16/2013 TOTAL DEPTH 8617 PERF. 8970 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3848	X	3848	-0-	-0-	-0-	3308	2	540	9	N	491	382	1			3229
09	5007	X	5007	-0-	-0-	-0-	4489	2	518	9	N	471	382	1			3318
10	5087	X	5087	-0-	-0-	-0-	4709	2	378	9	N	344	563	1			3099
11	6015	X	6015	-0-	-0-	-0-	5485	2	530	9	N	482	575	1			3006
12	5995	X	5995	-0-	-0-	-0-	5557	2	438	9	N	398	194	1			3210
*01	5575	X	5575	-0-	-0-	-0-	5201	2	374	9	N	340	389	1			3161

KARNES WELL #: 4432H RRCID -> 273086 COMPL. DATE 10/11/2013 TOTAL DEPTH 8236 PERF. 8340 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13826	X	13136	-0-	-690	-0-	12510	2	626	9	N	569	564	1			500
09	12690	X	12548	-0-	-142	-0-	11998	2	550	9	N	500	464	1			536
10	13206	X	12977	-0-	-229	-0-	12336	2	641	9	N	583	558	1			561
11	12780	X	12354	-0-	-426	-0-	11765	2	589	9	N	535	579	1			517
12	13206	X	12574	-0-	-632	-0-	12009	2	565	9	N	514	557	1			474
01	13144	X	12610	-0-	-534	-0-	11992	2	618	9	N	562	388	1			648

BEN PARNELL 165 LIP WELL #: 1H RRCID -> 274437 COMPL. DATE 04/04/2014 TOTAL DEPTH 8714 PERF. 8854 - 13562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3642	X	3642	-0-	-0-	-0-	3107	2	535	9	N	486	378	1			1380
09	5173	X	5173	-0-	-0-	-0-	4430	2	743	9	N	675	760	1			1295
10	6391	X	6391	-0-	-0-	-0-	5696	2	695	9	N	632	991	1			936
11	6513	X	6513	-0-	-0-	-0-	5986	2	527	9	N	479	576	1			839
12	6695	X	6695	-0-	-0-	-0-	6130	2	565	9	N	514	386	1			967
*01	6453	X	6453	-0-	-0-	-0-	5959	2	494	9	N	449	549	1			867

TUBB WELL #: 3247HA RRCID -> 282792 COMPL. DATE 10/06/2016 TOTAL DEPTH 8410 PERF. 8823 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6634	X	6307	-0-	-327	-0-	5817	2	490	9	N	445	504	1			326
09	6420	X	5925	-0-	-495	-0-	5490	2	435	9	N	395	507	1			214
10	6603	X	5713	-0-	-890	-0-	5280	2	433	9	N	394	349	1			259
11	6090	X	5592	-0-	-498	-0-	5156	2	436	9	N	396	349	1			306
12	6293	X	5835	-0-	-458	-0-	5405	2	430	9	N	391	509	1			188
01	6293	X	6067	-0-	-226	-0-	5684	2	383	9	N	348	341	1			195

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
TUBB WELL #: 5247HC RRCID -> 284594 COMPL. DATE 12/29/2017 TOTAL DEPTH 8424 PERF. 8870 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22661	X	20060	-0-	-2601	-0-	19095	2	965	9	N	877	876	1			221
09	21930	X	18496	-0-	-3434	-0-	17609	2	887	9	N	806	855	1			172
10	22010	X	17631	-0-	-4379	-0-	16807	2	824	9	N	749	708	1			213
11	21240	X	18833	-0-	-2407	-0-	17934	2	899	9	N	817	700	1			330
12	21359	X	19533	-0-	-1826	-0-	18729	2	804	9	N	731	886	1			175
01	20057	X	17728	-0-	-2329	-0-	17066	2	662	9	N	602	535	1			242

TUBB 246X195D WELL #: 3H RRCID -> 284868 COMPL. DATE 03/30/2018 TOTAL DEPTH 8490 PERF. 8890 - 19352

08	21545	X	15012	-0-	-6533	-0-	13365	2	1647	9	N	1497	1706	1			180
09	18000	X	13995	-0-	-4005	-0-	12529	2	1466	9	N	1333	1311	1			202
10	17546	X	13659	-0-	-3887	-0-	12205	2	1454	9	N	1322	1297	1			227
11	16170	X	12726	-0-	-3444	-0-	11386	2	1340	9	N	1218	1152	1			293
12	15810	X	11607	-0-	-4203	-0-	10387	2	1220	9	N	1109	1157	1			245
01	15004	X	8485	-0-	-6519	-0-	7575	2	910	9	N	827	745	1			327

TUBB 246X195B WELL #: 1H RRCID -> 285094 COMPL. DATE 03/31/2018 TOTAL DEPTH 8484 PERF. 9100 - 19462

08	27838	X	18743	-0-	-9095	-0-	16727	2	2016	9	N	1833	1866	1			240
09	26370	X	16883	-0-	-9487	-0-	15120	2	1763	9	N	1603	1530	1			313
10	25668	X	16759	-0-	-8909	-0-	15022	2	1737	9	N	1579	1530	1			362
11	21900	X	15143	-0-	-6757	-0-	13633	2	1510	9	N	1373	1338	1			397
12	18910	X	13678	-0-	-5232	-0-	12319	2	1359	9	N	1235	1343	1			289
01	18755	X	14411	-0-	-4344	-0-	12980	2	1431	9	N	1301	1153	1			437

RADER 250X191A WELL #: 1H RRCID -> 285891 COMPL. DATE 10/19/2018 TOTAL DEPTH 8507 PERF. 9125 - 19386

08	37773	X	37773	-0-	-0-	-0-	33296	2	4477	9	N	4070	3988	1			344
09	36450	X	34573	-0-	-1877	-0-	30560	2	4013	9	N	3648	3807	1			185
10	60431	X	60431	-0-	-0-	-0-	56486	2	3945	9	N	3586	3463	1			308
11	36450	X	29389	-0-	-7061	-0-	25829	2	3560	9	N	3236	3122	1			422
12	37665	X	28826	-0-	-8839	-0-	25280	2	3546	9	N	3224	3251	1			395
01	37665	X	27905	-0-	-9760	-0-	24612	2	3293	9	N	2994	3106	1			283

RADER 250X191B WELL #: 2H RRCID -> 286122 COMPL. DATE 10/19/2018 TOTAL DEPTH 8514 PERF. 8736 - 19022

08	43803	X	34123	-0-	-9680	-0-	31569	2	2554	9	N	2322	2094	1			349
09	40560	X	30651	-0-	-9909	-0-	28492	2	2159	9	N	1963	2105	1			207
10	40362	X	27919	-0-	-12443	-0-	25753	2	2166	9	N	1969	1812	1			364
11	39060	X	24998	-0-	-14062	-0-	23108	2	1890	9	N	1718	1801	1			281
12	37386	X	23792	-0-	-13594	-0-	22066	2	1726	9	N	1569	1360	1			490
01	34131	X	22287	-0-	-11844	-0-	20796	2	1491	9	N	1355	1350	1			495

RADER 250X191C WELL #: 3H RRCID -> 286474 COMPL. DATE 10/19/2018 TOTAL DEPTH 8512 PERF. 8929 - 19013

08	30535	X	16158	-0-	-14377	-0-	13779	2	2379	9	N	2163	2087	1			387
09	27960	X	12711	-0-	-15249	-0-	10720	2	1991	9	N	1810	1895	1			302
10	24769	X	18671	-0-	-6098	-0-	16308	2	2363	9	N	2148	2114	1			336
11	19950	X	15924	-0-	-4026	-0-	13960	2	1964	9	N	1785	1930	1			191
12	16925	X	16925	-0-	-0-	-0-	14809	2	2116	9	N	1924	1861	1			254
01	16151	X	3555	-0-	-12596	-0-	2854	2	701	9	N	637	745	1			146

CUMMINS TRUST 195 WELL #: 1HA RRCID -> 286728 COMPL. DATE 06/24/2018 TOTAL DEPTH 8487 PERF. 8800 - 13775

08	1665	X	1665	-0-	-0-	-0-	828	2	837	9	N	761	754	1			189
09	29280	X	4069	-0-	-25211	-0-	3026	2	1043	9	N	948	923	1			214
10	28551	X	5497	-0-	-23054	-0-	4350	2	1147	9	N	1043	960	1			297
11	10440	X	5597	-0-	-4843	-0-	4422	2	1175	9	N	1068	1149	1			216
12	7024	X	7024	-0-	-0-	-0-	5837	2	1187	9	N	1079	964	1			331
*01	7672	X	7672	-0-	-0-	-0-	6513	2	1159	9	N	1054	959	1			426

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
TUBB 246X195C WELL #: 2H RRCID -> 287647 COMPL. DATE 03/31/2018 TOTAL DEPTH 8477 PERF. 8825 - 19184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31248	X	21368	-0-	-9880	-0-	19385	2	1983	9	N	1803	1876	1			138
09	30240	X	19392	-0-	-10848	-0-	17571	2	1821	9	N	1655	1477	1			316
10	31248	X	18566	-0-	-12682	-0-	16791	2	1775	9	N	1614	1719	1			211
11	30240	X	17348	-0-	-12892	-0-	15769	2	1579	9	N	1435	1347	1			299
12	31248	X	16363	-0-	-14885	-0-	14921	2	1442	9	N	1311	1296	1			314
*01	16177	X	16177	-0-	-0-	-0-	14681	2	1496	9	N	1360	1154	1			520

TUBB WELL #: 6247HD RRCID -> 287739 COMPL. DATE 12/31/2017 TOTAL DEPTH 8449 PERF. 8860 - 13895

08	19933	X	9409	-0-	-10524	-0-	8547	2	862	9	N	784	870	1			238
09	19290	X	8426	-0-	-10864	-0-	7586	2	840	9	N	764	684	1			318
10	19933	X	7892	-0-	-12041	-0-	7104	2	788	9	N	716	858	1			176
11	19290	X	8701	-0-	-10589	-0-	7890	2	811	9	N	737	708	1			205
12	19933	X	8901	-0-	-11032	-0-	8087	2	814	9	N	740	723	1			222
01	19933	X	7872	-0-	-12061	-0-	7123	2	749	9	N	681	713	1			190

WILLIAMS FARM 196B WELL #: 2HB RRCID -> 288068 COMPL. DATE 07/17/2019 TOTAL DEPTH 8509 PERF. 8920 - 13801

08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	20940	X	NO RPT	-0-	-20940	-0-					N	NO RPT					-0-
10	43276	X	NO RPT	-0-	-43276	-0-					N	NO RPT					-0-
11	41880	X	NO RPT	-0-	-41880	-0-					N	NO RPT					-0-
12	43276	X	NO RPT	-0-	-43276	-0-					N	NO RPT					-0-
01	43276	X	NO RPT	-0-	-43276	-0-					N	NO RPT					-0-

WILLIAMS FARM 196C WELL #: 3HC RRCID -> 288092 COMPL. DATE 07/13/2019 TOTAL DEPTH 8489 PERF. 9108 - 14149

08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	15690	X	NO RPT	-0-	-15690	-0-					N	NO RPT					-0-
10	32426	X	NO RPT	-0-	-32426	-0-					N	NO RPT					-0-
11	31380	X	NO RPT	-0-	-31380	-0-					N	NO RPT					-0-
12	32426	X	NO RPT	-0-	-32426	-0-					N	NO RPT					-0-
01	32426	X	NO RPT	-0-	-32426	-0-					N	NO RPT					-0-

WILLIAMS FARM 196A WELL #: 1HA RRCID -> 288094 COMPL. DATE 07/13/2019 TOTAL DEPTH 8465 PERF. 8976 - 13983

08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	16350	X	NO RPT	-0-	-16350	-0-					N	NO RPT					-0-
10	33790	X	NO RPT	-0-	-33790	-0-					N	NO RPT					-0-
11	32700	X	NO RPT	-0-	-32700	-0-					N	NO RPT					-0-
12	33790	X	NO RPT	-0-	-33790	-0-					N	NO RPT					-0-
01	33790	X	NO RPT	-0-	-33790	-0-					N	NO RPT					-0-

LIPSCOMB (DOUGLAS) 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "F" WELL #: 2 RRCID -> 155741 COMPL. DATE 08/01/1995 TOTAL DEPTH 10007 PERF. 6050 - 6070

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

LIPSCOMB (DOUGLAS) //CONT.// 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER WELL #: 4 RRCID -> 163474 COMPL. DATE 10/08/1996 TOTAL DEPTH 9935 PERF. 6036 - 6064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORN, ALEX "F" WELL #: 3U RRCID -> 164695 COMPL. DATE 07/17/1997 TOTAL DEPTH 11050 PERF. 6010 - 6028

08	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H. G. WELL #: 4861 RRCID -> 164958 COMPL. DATE 05/04/1997 TOTAL DEPTH 7750 PERF. 6006 - 6024

08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 178194 COMPL. DATE 07/13/2000 TOTAL DEPTH 7755 PERF. 5816 - 5825

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (HEPLER) 53869 400 ASSOCIATED 49B CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 6312 RRCID -> 127884 COMPL. DATE 04/20/1985 TOTAL DEPTH 10350 PERF. 7748 - 7786

08	3305 R	3305	-0-	-0-	-0-	3209	2	96	9	N	87	175	1			120
09	2930 R	2930	-0-	-0-	-0-	2834	2	96	9	N	87					207
10	2817 R	2817	-0-	-0-	-0-	2743	2	74	9	N	67					274
11	2460 #	2244	-0-	-216	-0-	2183	2	61	9	N	55	193	1			136
12	2542 #	2139	-0-	-403	-0-	2084	2	55	9	N	50					186
01	2542 #	2469	-0-	-73	-0-	2383	2	86	9	N	78					264

LIPSCOMB (MORROW) 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
TYSON, R. B., -A- WELL #: 1 L RRCID -> 030753 COMPL. DATE 06/24/1963 TOTAL DEPTH 8868 PERF. 9730 - 9743

08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WEBB -D- WELL #: 1 RRCID -> 145478 COMPL. DATE 09/14/1989 TOTAL DEPTH 10460 PERF.10052 - 10071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

JONES ENERGY, LLC 441132
SCHULTZ BROTHERS -B- WELL #: 3 RRCID -> 179952 COMPL. DATE 02/13/2004 TOTAL DEPTH 10600 PERF. 9742 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
SCHULTZ WELL #: 1 RRCID -> 073130 COMPL. DATE 09/08/1977 TOTAL DEPTH 9850 PERF. 9720 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3200	X	3200	-0-	-0-	-0-	31	1	3169	2	N	-0-					176
09	3100	X	3100	-0-	-0-	-0-	30	1	3070	2	N	-0-					176
10	3200	X	3200	-0-	-0-	-0-	31	1	3169	2	N	-0-					176
11	2985	X	2985	-0-	-0-	-0-	29	1	2956	2	N	-0-					176
12	3245	X	3245	-0-	-0-	-0-	31	1	3214	2	N	-0-					176
*01	3089	X	3089	-0-	-0-	-0-	30	1	3059	2	N	-0-					176

RESOURCE OIL AND GAS, LLC 703395
LAUBHAN WELL #: 1 RRCID -> 100148 COMPL. DATE 01/14/1982 TOTAL DEPTH 10310 PERF. 9151 - 9157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1240	-0-	-217	-0-	1240	2			N	-0-					-0-
09	1470	N	1117	-0-	-353	-0-	1117	2			N	-0-					-0-
10	1240	N	998	-0-	-242	-0-	998	2			N	-0-					-0-
11	1200	N	883	-0-	-317	-0-	883	2			N	-0-					-0-
12	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
*01	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BECKER "B" WELL #: 1 RRCID -> 231495 COMPL. DATE 06/20/2007 TOTAL DEPTH 10150 PERF. 9652 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1988	-0-	-58	-0-	1988	3			N	-0-					-0-
09	1932	N	1932	-0-	-0-	-0-	1932	3			N	-0-					-0-
10	1984	N	1976	-0-	-8	-0-	1976	3			N	-0-					-0-
11	1948	N	1948	-0-	-0-	-0-	1948	3			N	-0-					-0-
12	2002	N	2002	-0-	-0-	-0-	2002	3			N	-0-					-0-
01	1984	N	1865	-0-	-119	-0-	1865	3			N	-0-					-0-

UPLAND RESOURCES LLC 878931
CAMP CREEK 181 WELL #: 1 RRCID -> 279419 COMPL. DATE 05/15/2016 TOTAL DEPTH 12000 PERF.11826 - 11852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	240	-0-	-39	-0-	237	2	3	9	N	3					180
09	360	N	208	-0-	-152	-0-	208	2			N	-0-					180
10	332	N	332	-0-	-0-	-0-	332	2			N	-0-					180
11	364	N	364	-0-	-0-	-0-	364	2			N	-0-					180
12	257	N	257	-0-	-0-	-0-	257	2			N	-0-					180
01	341	N	289	-0-	-52	-0-	287	2	2	9	N	2					182

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. 945936
JOHN DOYLE GAS UNIT WELL #: 1 RRCID -> 022379 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. 9600 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	2451	-0-	-804	-0-	2422	2	29	9	N	26					99
09	3150	X	2625	-0-	-525	-0-	2619	2	6	9	N	5					104
10	3255	X	2664	-0-	-591	-0-	2628	2	36	9	N	33					137
11	3090	X	2514	-0-	-576	-0-	2501	2	13	9	N	12					149
12	2728	X	2469	-0-	-259	-0-	2440	2	29	9	N	26					175
01	2728	X	2418	-0-	-310	-0-	2410	2	8	9	N	7					182

PARKER, HARRY WELL #: 1 RRCID -> 022384 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE, WILLIS D. WELL #: 1 T RRCID -> 022385 COMPL. DATE 08/15/1957 TOTAL DEPTH 10228 PERF. 9914 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WD -B- WELL #: 1 L RRCID -> 022386 COMPL. DATE 09/19/1957 TOTAL DEPTH 10150 PERF. 9854 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS -B- WELL #: 2 RRCID -> 022389 COMPL. DATE 12/11/1957 TOTAL DEPTH 10285 PERF. 9775 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4762	X	4762	-0-	-0-	-0-	4751	2	11	9	N	10					66
09	4691	X	4691	-0-	-0-	-0-	4655	2	36	9	N	33					99
10	4819	X	4819	-0-	-0-	-0-	4733	2	86	9	N	78	155	1			22
11	4514	X	4514	-0-	-0-	-0-	4499	2	15	9	N	14					36
12	4632	X	4632	-0-	-0-	-0-	4612	2	20	9	N	18					54
01	3968	X	3918	-0-	-50	-0-	3908	2	10	9	N	9					63

SCHULTZ BROTHERS -D- WELL #: 2 RRCID -> 022391 COMPL. DATE 12/08/1957 TOTAL DEPTH 10240 PERF. 9740 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WILLIS D. WELL #: 4 T RRCID -> 043832 COMPL. DATE 10/13/1967 TOTAL DEPTH 10180 PERF. 9807 - 9815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ, WILLIAM WELL #: 1 L RRCID -> 050614 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 9741 - 9755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER, HARRY B WELL #: 3 RRCID -> 181129 COMPL. DATE 01/11/2001 TOTAL DEPTH 10600 PERF. 9720 - 9732

08	221	N	221	-0-	-0-	-0-	221	2			N	-0-					32
09	214	N	214	-0-	-0-	-0-	212	2	2	9	N	2					34
10	220	N	220	-0-	-0-	-0-	220	2			N	-0-					34
11	213	N	213	-0-	-0-	-0-	211	2	2	9	N	2					36
12	218	N	218	-0-	-0-	-0-	218	2			N	-0-					36
01	217	N	216	-0-	-1	-0-	216	2			N	-0-					36

DOYLE, J.B. WELL #: 3M RRCID -> 181633 COMPL. DATE 11/23/2008 TOTAL DEPTH 10500 PERF. 9610 - 9644

08	192	N	192	-0-	-0-	-0-	192	2			N	-0-					29
09	180	N	155	-0-	-25	-0-	155	2			N	-0-					29
10	186	N	111	-0-	-75	-0-	111	2			N	-0-					29
11	180	N	58	-0-	-122	-0-	58	2			N	-0-					29
12	155	N	43	-0-	-112	-0-	43	2			N	-0-					29
01	124	N	32	-0-	-92	-0-	32	2			N	-0-					29

DOYLE, J.B. WELL #: 2M RRCID -> 206731 COMPL. DATE 04/07/2010 TOTAL DEPTH 10250 PERF. 9646 - 10136

08	4278	X	3676	-0-	-602	-0-	3650	2	26	9	N	24					204
09	4140	X	3804	-0-	-336	-0-	3797	2	7	9	N	6					210
10	4278	X	3848	-0-	-430	-0-	3811	2	37	9	N	34					244
11	4140	X	1242	-0-	-2898	-0-	1191	2	51	9	N	46	188	1			102
12	4185	X	2939	-0-	-1246	-0-	2921	2	18	9	N	16					118
*01	4764	X	4764	-0-	-0-	-0-	4760	2	4	9	N	4					122

JOHN DOYLE GAS UNIT WELL #: 4 RRCID -> 207185 COMPL. DATE 11/24/2004 TOTAL DEPTH 10250 PERF. 9558 - 9632

08	2356	N	2270	-0-	-86	-0-	2270	2			N	-0-					45
09	2250	N	2178	-0-	-72	-0-	2176	2	2	9	N	2					47
10	2325	N	2220	-0-	-105	-0-	2217	2	3	9	N	3					50
11	2190	N	1905	-0-	-285	-0-	1894	2	11	9	N	10					60
12	2263	N	2175	-0-	-88	-0-	2166	2	9	9	N	8					68
01	2232	N	1317	-0-	-915	-0-	1309	2	8	9	N	7					75

LIPSCOMB (MORROW, UP., S.) 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
COWAN, R. H. JR. WELL #: 1 RRCID -> 118449 COMPL. DATE 09/17/1985 TOTAL DEPTH 10560 PERF. 9549 - 9604

08	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
09	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
10	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
11	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
12	599	N	599	-0-	-0-	-0-	13	1	586	3	N	-0-					-0-
*01	570	N	570	-0-	-0-	-0-	13	1	557	3	N	-0-					-0-

LIPSCOMB (MORROW, UP., S.) //CONT.// 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WALTON, AUGUSTA ET AL WELL #: 3609 RRCID -> 189902 COMPL. DATE 04/03/2002 TOTAL DEPTH 9790 PERF. 9588 - 9597

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
ROXIE WELL #: 1282 RRCID -> 219114 COMPL. DATE 05/29/2006 TOTAL DEPTH 11500 PERF. 10230 - 10234

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					192
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					192
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					192
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					192
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					192
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					192

LIPSCOMB, S.E. (CLEVELAND) 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW 32 WELL #: 2H RRCID -> 280418 COMPL. DATE 08/24/2015 TOTAL DEPTH 7953 PERF. 8312 - 12439

08	2356 X	2167	-0-	-189	-0-	1903	2	264	9	N	240	174	1			337
09	3150 X	2632	-0-	-518	-0-	2420	2	212	9	N	193	191	1			339
10	3255 X	2537	-0-	-718	-0-	2335	2	202	9	N	184	191	1			332
11	3150 X	1949	-0-	-1201	-0-	1739	2	210	9	N	191	188	1			335
12	2728 X	1826	-0-	-902	-0-	20	1	1806	2	N	-0-					335
*01	3194 X	3194	-0-	-0-	-0-	20	1	2944	2	N	209	190	1			354
						230	9									

MATHERS '30' WELL #: 3H RRCID -> 280455 COMPL. DATE 08/16/2015 TOTAL DEPTH 8087 PERF. 8479 - 12833

08	12307 X	5905	-0-	-6402	-0-	5762	2	143	9	N	130	188	1			136
09	10890 X	5764	-0-	-5126	-0-	5595	2	169	9	N	154					290
10	11638 X	11638	-0-	-0-	-0-	10752	2	886	9	N	805	942	1			153
11	10443 X	10443	-0-	-0-	-0-	9831	2	612	9	N	556	569	1			140
12	10027 X	10027	-0-	-0-	-0-	13	1	9603	2	N	374	387	1			127
						411	9									
01	11625 X	10030	-0-	-1595	-0-	13	1	9255	2	N	673	574	1			226
						22	4	740	9							

BLACKBEARD OPERATING, LLC 073056
MATHERS RANCH WELL #: 16 RRCID -> 206950 COMPL. DATE 11/04/2004 TOTAL DEPTH 17325 PERF. 9210 - 9242

08	0 N	-0-	-0-	-0-	-0-					Y	-0-					20
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					20
10	T. A.	-0-	-0-	-0-	-0-					Y	16	36	1			-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS RANCH WELL #: 11 RRCID -> 249481 COMPL. DATE 12/10/2008 TOTAL DEPTH 13463 PERF. 9080 - 9100

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BLACKBEARD OPERATING, LLC //CONT.// 073056
HUMPHREYS 36 WELL #: 6H RRCID -> 269916 COMPL. DATE 11/19/2012 TOTAL DEPTH 9073 PERF. 9350 - 13183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	X	3779	-0-	-189	-0-	742	1	2808	2	N	208	163	1	3	8	129
							229	9									
09	3840	X	3562	-0-	-278	-0-	720	1	2637	2	N	186	176	1			139
							205	9									
10	3906	X	3520	-0-	-386	-0-	746	1	2565	2	N	190	282	1	3	8	44
							209	9									
11	3780	X	3345	-0-	-435	-0-	778	1	2382	2	N	168	112	1			100
							185	9									
12	3844	X	3465	-0-	-379	-0-	818	1	2445	2	N	184	152	1	3	8	129
							202	9									
01	3782	X	3464	-0-	-318	-0-	818	1	2430	2	N	196	160	1	3	8	162
							216	9									

MATHERS RANCH 1518 (ALLOCATION) WELL #: 2H RRCID -> 276358 COMPL. DATE 08/08/2013 TOTAL DEPTH 8994 PERF. 9060 - 15663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6479	X	5747	-0-	-732	-0-	1426	1	3885	2	N	396	333	1	3	8	63
							436	9									
09	5730	X	5561	-0-	-169	-0-	1380	1	3781	2	N	364	345	1			82
							400	9									
10	5890	X	5535	-0-	-355	-0-	1436	1	3675	2	N	385	283	1	4	8	180
							424	9									
11	5676	X	5676	-0-	-0-	-0-	1452	1	3817	2	N	370	465	1			85
							407	9									
12	5803	X	5803	-0-	-0-	-0-	1451	1	3957	2	N	359	343	1	4	8	97
							395	9									
*01	5877	X	5877	-0-	-0-	-0-	1424	1	4042	2	N	374	353	1	4	8	114
							411	9									

MATHERS RANCH 172 (AW) WELL #: 2H RRCID -> 279189 COMPL. DATE 11/15/2014 TOTAL DEPTH 9039 PERF. 9440 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10013	X	8759	-0-	-1254	-0-	8290	2	469	9	N	426	344	1	3	8	97
09	9450	X	8784	-0-	-666	-0-	8408	2	376	9	N	342	356	1			83
10	10168	X	9826	-0-	-342	-0-	5	1	9340	2	N	437	480	1	3	8	37
							481	9									
11	9840	X	9434	-0-	-406	-0-	150	1	8830	2	N	413	247	1			203
							454	9									
12	10168	X	9158	-0-	-1010	-0-	155	1	8581	2	N	384	503	1	4	8	80
							422	9									
01	9827	X	9134	-0-	-693	-0-	155	1	8541	2	N	398	357	1	3	8	118
							438	9									

MATHERS RANCH 1518-2 (AW) WELL #: 1H RRCID -> 279291 COMPL. DATE 11/19/2013 TOTAL DEPTH 9122 PERF. 9060 - 15565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7502	X	7300	-0-	-202	-0-	1054	1	5877	2	N	335	329	1	4	8	55
							369	9									
09	7260	X	1291	-0-	-5969	-0-	982	1	309	9	N	281	331	1			5
10	7378	X	6171	-0-	-1207	-0-	949	1	4869	2	N	321	272	1	4	8	50
							353	9									
11	7140	X	6551	-0-	-589	-0-	1089	1	5113	2	N	317	340	1			27
							349	9									
12	7378	X	6357	-0-	-1021	-0-	1002	1	5023	2	N	302	175	1	4	8	150
							332	9									
01	7285	X	6747	-0-	-538	-0-	1080	1	5311	2	N	324	356	1	4	8	114
							356	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BLACKBEARD OPERATING, LLC //CONT.// 073056
JONES, L.L. 14 WELL #: 1 RRCID -> 279705 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF.10860 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS-STATE 172-156 CL EX WELL #: 1H RRCID -> 283676 COMPL. DATE 08/08/2017 TOTAL DEPTH 9210 PERF. 9182 - 21233

08	20088	X	17215	-0-	-2873	-0-	1958	1	12450	2	N	2552	2637	1			182
							2807	9									
09	18690	X	16154	-0-	-2536	-0-	1941	1	11536	2	N	2434	2378	1			238
							2677	9									
10	19065	X	15943	-0-	-3122	-0-	1990	1	11276	2	N	2434	2420	1			252
							2677	9									
11	17850	X	15051	-0-	-2799	-0-	1880	1	10637	2	N	2304	2291	1			265
							2534	9									
12	18073	X	15278	-0-	-2795	-0-	2009	1	10619	2	N	2409	2466	1			208
							2650	9									
01	17205	X	NO RPT	-0-	-17205	-0-					N	NO RPT					208

MATHERS RANCH 1518-157 CL WX WELL #: 18H RRCID -> 286528 COMPL. DATE 11/15/2018 TOTAL DEPTH 9251 PERF. 9270 - 17850

08	64604	X	38390	-0-	-26214	-0-	1118	1	32749	2	N	4112	4085	1			208
							4523	9									
09	56340	X	40544	-0-	-15796	-0-	1092	1	35209	2	N	3857	3956	1			109
							4243	9									
10	52979	X	34487	-0-	-18492	-0-	1116	1	29367	2	N	3640	3489	1			260
							4004	9									
11	45600	X	30119	-0-	-15481	-0-	1236	1	25483	2	N	3091	3173	1			178
							3400	9									
12	42160	X	29620	-0-	-12540	-0-	1277	1	24860	2	N	3166	3179	1			165
							3483	9									
01	41881	X	27720	-0-	-14161	-0-	1277	1	23065	2	N	3071	3132	1			104
							3378	9									

MATHERS RANCH 26-159 CL WX WELL #: 20H RRCID -> 286627 COMPL. DATE 01/13/2019 TOTAL DEPTH 9285 PERF. 9300 - 16849

08	183458	X	92162	-0-	-91296	-0-	86858	2	5304	9	N	4822	4814	1			499
09	177540	X	76739	-0-	-100801	-0-	72449	2	4290	9	N	3900	4090	1			309
10	175057	X	74356	-0-	-100701	-0-	70168	2	4188	9	N	3807	3704	1			412
11	129720	X	65584	-0-	-64136	-0-	61798	2	3786	9	N	3442	3495	1			359
12	112096	X	62534	-0-	-49562	-0-	59189	2	3345	9	N	3041	3225	1			175
01	92163	X	56184	-0-	-35979	-0-	52990	2	3194	9	N	2904	2700	1			379

MATHERS RANCH 1518-158 CL EX WELL #: 19H RRCID -> 286723 COMPL. DATE 12/11/2018 TOTAL DEPTH 9218 PERF. 9202 - 18672

08	93589	X	56732	-0-	-36857	-0-	618	1	48988	2	N	6478	6651	1			280
							7126	9									
09	90570	X	52670	-0-	-37900	-0-	1838	1	44643	2	N	5626	5608	1			298
							6189	9									
10	93589	X	48718	-0-	-44871	-0-	1659	1	41352	2	N	5188	5254	1			232
							5707	9									
11	67620	X	40584	-0-	-27036	-0-	1455	1	34364	2	N	4332	4230	1			334
							4765	9									
12	64108	X	38105	-0-	-26003	-0-	1649	1	31707	2	N	4317	4416	1			235
							4749	9									
01	56730	X	35898	-0-	-20832	-0-	1596	1	29951	2	N	3955	3897	1			293
							4351	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 2 RRCID -> 156781 COMPL. DATE 12/12/1995 TOTAL DEPTH 17950 PERF. 9462 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY A WELL #: 8 RRCID -> 199243 COMPL. DATE 02/21/2003 TOTAL DEPTH 12250 PERF. 9537 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCQUIDDY H WELL #: 7HC RRCID -> 278687 COMPL. DATE 01/08/2015 TOTAL DEPTH 9313 PERF. 9944 - 13719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11129	X	8863	-0-	-2266	-0-	8863	3			N	-0-					116
09	10770	X	9866	-0-	-904	-0-	9667	3	199	9	N	181	180	1			117
10	12625	X	12625	-0-	-0-	-0-	12435	3	190	9	N	173	185	1			105
11	11867	X	11867	-0-	-0-	-0-	11674	3	193	9	N	175	187	1			93
12	11482	X	11482	-0-	-0-	-0-	11481	3	1	9	N	1					94
01	12617	X	10896	-0-	-1721	-0-	10896	3			N	-0-					94

MCQUIDDY A WELL #: 12HC RRCID -> 278971 COMPL. DATE 12/31/2014 TOTAL DEPTH 9289 PERF. 9751 - 13516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5313	X	5313	-0-	-0-	-0-	5126	3	187	9	N	170	187	1			82
09	5376	X	5376	-0-	-0-	-0-	4937	3	439	9	N	399	376	1			105
10	5466	X	5466	-0-	-0-	-0-	5047	3	419	9	N	381	384	1			102
11	5892	X	5892	-0-	-0-	-0-	5481	3	411	9	N	374	385	1			91
12	5309	X	5309	-0-	-0-	-0-	5096	3	213	9	N	194	194	1			91
*01	4363	X	4363	-0-	-0-	-0-	4141	3	222	9	N	202	193	1			100

MCQUIDDY F WELL #: 3HC RRCID -> 279270 COMPL. DATE 04/21/2015 TOTAL DEPTH 9270 PERF.11674 - 13722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10230	X	8385	-0-	-1845	-0-	8385	3			N	-0-					111
09	9900	X	8826	-0-	-1074	-0-	8635	3	191	9	N	174	174	1			111
10	9796	X	8258	-0-	-1538	-0-	7840	3	418	9	N	380	380	1			111
11	8850	X	8346	-0-	-504	-0-	7893	3	453	9	N	412	388	1			135
12	9114	X	7691	-0-	-1423	-0-	7471	3	220	9	N	200	194	1			141
01	9114	X	8580	-0-	-534	-0-	8411	3	169	9	N	154	193	1			102

JONES ENERGY, LLC 441132
CLEVELAND 103 WELL #: 3H RRCID -> 258235 COMPL. DATE 02/17/2010 TOTAL DEPTH 10281 PERF. 8626 - 13732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2396	N	2396	-0-	-0-	-0-	98	1	2290	2	N	7					92
							8	9									
09	2175	N	2175	-0-	-0-	-0-	80	1	2084	2	N	10					102
							11	9									
10	0	N	-0-	-0-	-0-	-0-					N	5					107
11	0	N	-0-	-0-	-0-	-0-					N	8					115
12	0	N	-0-	-0-	-0-	-0-					N	5					112
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

NOBLE GENE 140 WELL #: 1H RRCID -> 264799 COMPL. DATE 07/30/2011 TOTAL DEPTH 9388 PERF. 9741 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2849	X	2849	-0-	-0-	-0-	142	1	2699	2	N	7					520
							8	9									
09	2670	X	2056	-0-	-614	-0-	103	1	1953	2	N	-0-					520
10	2759	X	1662	-0-	-1097	-0-	1653	2	9	9	N	8					528
*11	5014	X	5014	-0-	-0-	-0-	4937	2	77	9	N	70					598
*12	4518	X	4518	-0-	-0-	-0-	4474	2	44	9	N	40	195	1			373
01	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					373

KRITSER 5 WELL #: 1H RRCID -> 267269 COMPL. DATE 12/01/2011 TOTAL DEPTH 9318 PERF. 9644 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3429	X	3429	-0-	-0-	-0-	3354	2	75	9	N	68					1234
09	3312	X	3312	-0-	-0-	-0-	3251	2	61	9	N	55					1289
*10	3152	X	3152	-0-	-0-	-0-	3089	2	63	9	N	57					1346
*11	3264	X	3264	-0-	-0-	-0-	3196	2	68	9	N	62	203	1			1205
*12	3977	X	3977	-0-	-0-	-0-	3856	2	121	9	N	110					1456
01	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					1456

HOWE RANCH 141 WELL #: 1H RRCID -> 268021 COMPL. DATE 04/29/2012 TOTAL DEPTH 9379 PERF. 9687 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5859	X	2297	-0-	-3562	-0-	2283	2	14	9	N	13					1010
09	5670	X	1726	-0-	-3944	-0-	1713	2	13	9	N	12					1022
10	5704	X	1481	-0-	-4223	-0-	1481	2			N	-0-					1022
*11	2746	X	2746	-0-	-0-	-0-	2666	2	80	9	N	73					1095
*12	7450	X	7450	-0-	-0-	-0-	7261	2	189	9	N	172					1194
01	2294	X	NO RPT	-0-	-2294	-0-					N	NO RPT					1194

SCHULTZ 802 WELL #: 1H RRCID -> 268159 COMPL. DATE 05/05/2012 TOTAL DEPTH 7657 PERF. 8046 - 12661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	1234	-0-	-2424	-0-	59	1	1100	2	N	68					1717
							75	9									
09	3570	X	2643	-0-	-927	-0-	126	1	2394	2	N	112	192	1			1637
							123	9									
10	3689	X	2560	-0-	-1129	-0-	2437	2	123	9	N	112	199	1			1550
*11	2447	X	2447	-0-	-0-	-0-	2348	2	99	9	N	90					1640
12	2852	X	2375	-0-	-477	-0-	2285	2	90	9	N	82					1632
01	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					1632

AGNES 80 WELL #: 1H RRCID -> 268160 COMPL. DATE 05/25/2012 TOTAL DEPTH 9501 PERF. 9647 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3338	X	3338	-0-	-0-	-0-	3253	2	85	9	N	77					928
09	3281	X	3281	-0-	-0-	-0-	3217	2	64	9	N	58	195	1			791
10	3286	X	2720	-0-	-566	-0-	2626	2	94	9	N	85					876
11	0	X	-0-	-0-	-0-	-0-					N	86	181	1			781
12	3286	X	-0-	-0-	-3286	-0-					N	80					861
01	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					861

MCQUIDDY 64 WELL #: 1H RRCID -> 269790 COMPL. DATE 03/21/2013 TOTAL DEPTH 8722 PERF. 9150 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2030	N	2030	-0-	-0-	-0-	113	1	1563	2	N	322	384	1			415
							354	9									
09	1898	N	1898	-0-	-0-	-0-	107	1	1476	2	N	286	178	1			523
							315	9									
*10	1830	N	1830	-0-	-0-	-0-	1507	2	323	9	N	294	370	1			447
*11	1653	N	1653	-0-	-0-	-0-	1330	2	323	9	N	294	394	1			347
12	0	N	-0-	-0-	-0-	-0-					N	306	199	1			554
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					554

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MCQUIDDY 139 WELL #: 1H RRCID -> 270649 COMPL. DATE 09/26/2012 TOTAL DEPTH 9410 PERF. 9735 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10354	X	6864	-0-	-3490	-0-	6812	2	52	9	N	47					296
09	9750	X	6602	-0-	-3148	-0-	6512	2	90	9	N	82					378
10	8680	X	4364	-0-	-4316	-0-	4329	2	35	9	N	32					410
*11	5745	X	5745	-0-	-0-	-0-	5712	2	33	9	N	30	198	1			242
12	7440	X	6690	-0-	-750	-0-	6640	2	50	9	N	45					455
01	6851	X	NO RPT	-0-	-6851	-0-					N	NO RPT					455

WRIGHT 75 WELL #: 1H RRCID -> 271454 COMPL. DATE 02/20/2013 TOTAL DEPTH 8670 PERF. 9063 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					150
09	0	N	-0-	-0-	-0-	-0-					N	-0-					150
10	0	N	-0-	-0-	-0-	-0-					N	-0-					150
11	0	N	-0-	-0-	-0-	-0-					N	-0-					150
12	0	N	-0-	-0-	-0-	-0-					N	-0-					150
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

KRITSER 5 WELL #: 2H RRCID -> 273606 COMPL. DATE 11/02/2013 TOTAL DEPTH 9365 PERF. 9920 - 13806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5859	X	5480	-0-	-379	-0-	5401	2	79	9	N	72					422
09	5700	X	4197	-0-	-1503	-0-	4127	2	70	9	N	64	189	1			297
10	5890	X	8	-0-	-5882	-0-	8	2			N	-0-					297
*11	1	X	1	-0-	-0-	-0-	1	2			N	-0-					297
12	5611	X	6	-0-	-5605	-0-	6	2			N	-0-					297
01	5487	X	NO RPT	-0-	-5487	-0-					N	NO RPT					297

CLEVELAND 108 UNIT WELL #: 2H RRCID -> 274384 COMPL. DATE 07/13/2013 TOTAL DEPTH 8646 PERF. 8860 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3495	X	3495	-0-	-0-	-0-	290	1	2929	2	N	251	191	1			1734
							276	9									
09	1532	X	1532	-0-	-0-	-0-	138	1	1394	2	N	-0-					1734
10	434	X	371	-0-	-63	-0-	336	2	35	9	N	32					1766
*11	1699	X	1699	-0-	-0-	-0-	1329	2	370	9	N	336	377	1			1725
12	3410	X	2606	-0-	-804	-0-	2236	2	370	9	N	336	386	1			1716
01	3410	X	NO RPT	-0-	-3410	-0-					N	NO RPT					1716

RP JONES TRUST 189 WELL #: 2H RRCID -> 275747 COMPL. DATE 04/30/2013 TOTAL DEPTH 8558 PERF. 8827 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3276	-0-	176	176	280	1	2823	2	N	157	190	1			462
							173	9									
09	3000	N	3499	-0-	499	675	300	1	3027	2	N	156	190	1			428
							172	9									
*10	3100	N	2680	-0-	-420	255	2503	2	177	9	N	161	193	1			396
*11	3000	N	3123	-0-	123	378	2943	2	180	9	N	164	181	1			379
*12	3260	X	2882	-0-	-378	-0-	2685	2	197	9	N	179	196	1			379
01	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					379

CLEVELAND 159 WELL #: 2H RRCID -> 275748 COMPL. DATE 09/01/2013 TOTAL DEPTH 8612 PERF. 9000 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1409	N	1409	-0-	-0-	-0-	115	1	1153	2	N	122	197	1			38
							7	5	134	9							
09	3000	N	3159	-0-	159	159	261	1	2649	2	N	226	189	1			75
							249	9									
*10	3010	N	2851	-0-	-159	-0-	2698	2	153	9	N	139	202	1			12
*11	2591	N	2591	-0-	-0-	-0-	2451	2	140	9	N	127					139
*12	2657	N	2657	-0-	-0-	-0-	2447	2	210	9	N	191	203	1			-0-
01	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RP RADER 190 WELL #: 3H RRCID -> 275752 COMPL. DATE 04/22/2013 TOTAL DEPTH 8557 PERF. 8998 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					400
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					400
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					400
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					400
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					400
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					400

FOSTER UNIT 248 WELL #: 4H RRCID -> 276329 COMPL. DATE 08/15/2013 TOTAL DEPTH 8422 PERF. 8851 - 12701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6510	X	4713	-0-	-1797	-0-	418	1	4234	2	N	55					639
							61	9									
09	6300	X	4189	-0-	-2111	-0-	372	1	3762	2	N	50					689
							55	9									
10	6169	X	3854	-0-	-2315	-0-	3810	2	44	9	N	40	190	1			539
*11	3664	X	3664	-0-	-0-	-0-	3609	2	55	9	N	50					589
12	5115	X	3514	-0-	-1601	-0-	3446	2	68	9	N	62					601
01	4712	X	NO RPT	-0-	-4712	-0-					N	NO RPT					601

HOUSER 241 WELL #: 3H RRCID -> 276375 COMPL. DATE 09/01/2013 TOTAL DEPTH 8339 PERF. 8882 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	X	3328	-0-	-640	-0-	283	1	2856	2	N	172	195	1			802
							189	9									
09	3360	X	3156	-0-	-204	-0-	266	1	2695	2	N	177	188	1			791
							195	9									
10	3472	X	3071	-0-	-401	-0-	2871	2	200	9	N	182	198	1			775
*11	2825	X	2825	-0-	-0-	-0-	2638	2	187	9	N	170					945
12	3410	X	2897	-0-	-513	-0-	2703	2	194	9	N	176	203	1			748
01	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					748

HOUSER 241 WELL #: 2H RRCID -> 276376 COMPL. DATE 09/02/2013 TOTAL DEPTH 8307 PERF. 8998 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2280	N	2280	-0-	-0-	-0-	189	1	1915	2	N	160					5209
							176	9									
09	2152	N	2152	-0-	-0-	-0-	180	1	1825	2	N	134					5343
							147	9									
*10	2275	N	2275	-0-	-0-	-0-	2122	2	153	9	N	139	16	1			5466
*11	2176	N	2176	-0-	-0-	-0-	1983	2	193	9	N	175					5641
*12	2177	N	2177	-0-	-0-	-0-	2014	2	163	9	N	148					5614
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5614

RP TUBB 194 WELL #: 4H RRCID -> 276377 COMPL. DATE 09/02/2013 TOTAL DEPTH 8462 PERF. 8780 - 13390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2060	N	2060	-0-	-0-	-0-	165	1	1664	2	N	210	191	1			562
							231	9									
09	1987	N	1987	-0-	-0-	-0-	160	1	1616	2	N	192	192	1			562
							211	9									
*10	2218	N	2218	-0-	-0-	-0-	1979	2	239	9	N	217	369	1			410
*11	2060	N	2060	-0-	-0-	-0-	1865	2	195	9	N	177					587
*12	2255	N	2255	-0-	-0-	-0-	2042	2	213	9	N	194	197	1			407
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					407

RP TUBB 194 WELL #: 2H RRCID -> 276934 COMPL. DATE 06/21/2013 TOTAL DEPTH 8519 PERF. 8896 - 13361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					612
09	0	N	-0-	-0-	-0-	-0-					N	-0-					612
10	0	N	-0-	-0-	-0-	-0-					N	-0-					612
11	0	N	-0-	-0-	-0-	-0-					N	-0-					612
12	0	N	-0-	-0-	-0-	-0-					N	-0-					612
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					612

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

LAUBHAN 526 WELL #: 3H RRCID -> 277108 COMPL. DATE 07/23/2013 TOTAL DEPTH 8071 PERF. 8385 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	X	-0-	-0-	-930	-0-					N	-0-					1210
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1210
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1210
*11	729	N	729	-0-	-0-	-0-	693	2	36	9	N	33					1243
*12	3100	N	4015	-0-	915	915	3637	2	378	9	N	344	193	1			1361
01	0	N	NO RPT	-0-	-0-	915					N	NO RPT					1361

R P JONES TRUST 189 WELL #: 4H RRCID -> 277152 COMPL. DATE 04/26/2013 TOTAL DEPTH 8587 PERF. 8781 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5177	X	3204	-0-	-1973	-0-	268 222	1 9	2714	2	N	202	190	1			1608
09	4860	X	2755	-0-	-2105	-0-	226 244	1 9	2285	2	N	222	191	1			1639
10	5022	X	3075	-0-	-1947	-0-	2844	2	231	9	N	210	197	1			1652
*11	3012	X	3012	-0-	-0-	-0-	2775	2	237	9	N	215	198	1			1669
12	4464	X	3135	-0-	-1329	-0-	2909	2	226	9	N	205	198	1			1659
01	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					1659

LCU 155 WELL #: 1H RRCID -> 277182 COMPL. DATE 07/04/2013 TOTAL DEPTH 8430 PERF. 8920 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	X	-0-	-0-	-1798	-0-					N	-0-					9358
09	1320	X	-0-	-0-	-1320	-0-					N	-0-					9358
10	1209	X	1166	-0-	-43	-0-	868	2	298	9	N	271	19	1			9610
*11	2467	X	2467	-0-	-0-	-0-	2166	2	301	9	N	274					9884
*12	2383	X	2383	-0-	-0-	-0-	2196	2	187	9	N	170					9780
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					9780

HOUSER 242 WELL #: 4H RRCID -> 277184 COMPL. DATE 07/28/2013 TOTAL DEPTH 8371 PERF. 8944 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	175	-0-	-2987	-0-	16	1	159	2	N	-0-					5825
09	4332	X	4332	-0-	-0-	-0-	390	1	3942	2	N	-0-					5825
10	2077	X	-0-	-0-	-2077	-0-					N	-0-					5825
11	0	X	-0-	-0-	-0-	-0-					N	-0-					5825
12	620	X	-0-	-0-	-620	-0-					N	-0-					5825
01	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					5825

HOUSER 242 WELL #: 3H RRCID -> 277185 COMPL. DATE 08/01/2013 TOTAL DEPTH 8420 PERF. 8732 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1905
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1905
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1905
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1905
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1905
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1905

HOUSER 242 WELL #: 2H RRCID -> 277186 COMPL. DATE 08/01/2013 TOTAL DEPTH 8325 PERF. 8893 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5428	X	5428	-0-	-0-	-0-	465 268	1 9	4695	2	N	244	193	1			653
09	5056	X	5056	-0-	-0-	-0-	431 264	1 9	4361	2	N	240	194	1			699
*10	4937	X	4937	-0-	-0-	-0-	4669	2	268	9	N	244	194	1			749
*11	5184	X	5184	-0-	-0-	-0-	4908	2	276	9	N	251	393	1			607
*12	5267	X	5267	-0-	-0-	-0-	4993	2	274	9	N	249	197	1			801
01	4929	X	NO RPT	-0-	-4929	-0-					N	NO RPT					801

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MCQUIDDY 17 WELL #: 2H RRCID -> 277191 COMPL. DATE 10/12/2013 TOTAL DEPTH 8710 PERF. 9139 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	965	N	965	-0-	-0-	-0-	36	1	835	2	N	85	192	1			6
							94	9									
09	879	N	879	-0-	-0-	-0-	29	1	767	2	N	75					81
							83	9									
*10	729	N	729	-0-	-0-	-0-	657	2	72	9	N	65					146
*11	750	N	750	-0-	-0-	-0-	670	2	80	9	N	73	186	1			33
*12	741	N	741	-0-	-0-	-0-	666	2	75	9	N	68					214
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					214

PEERY 200 WELL #: 1H RRCID -> 277211 COMPL. DATE 08/17/2013 TOTAL DEPTH 8377 PERF. 8884 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					204
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					204
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					204
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					204
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					204
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					204

WATERS RANCH 287 WELL #: 5H RRCID -> 277214 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8546 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2158	N	2158	-0-	-0-	-0-	184	1	1860	2	N	104					5144
							114	9									
09	2141	N	2141	-0-	-0-	-0-	182	1	1845	2	N	104					5248
							114	9									
*10	2065	N	2065	-0-	-0-	-0-	1937	2	128	9	N	116	11	1			5353
*11	1853	N	1853	-0-	-0-	-0-	1740	2	113	9	N	103					5456
*12	1927	N	1927	-0-	-0-	-0-	1803	2	124	9	N	113					5466
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5466

WATERS RANCH 287 WELL #: 3H RRCID -> 277215 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8688 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1817	N	1817	-0-	-0-	-0-	147	1	1488	2	N	165					6105
							182	9									
09	1770	N	1770	-0-	-0-	-0-	144	1	1457	2	N	154					6259
							169	9									
*10	1754	N	1754	-0-	-0-	-0-	1580	2	174	9	N	158	16	1			6401
*11	1481	N	1481	-0-	-0-	-0-	1296	2	185	9	N	168					6569
*12	1526	N	1526	-0-	-0-	-0-	1338	2	188	9	N	171					6572
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6572

WATERS RANCH 287 WELL #: 4H RRCID -> 277216 COMPL. DATE 10/22/2013 TOTAL DEPTH 8218 PERF. 8619 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50	N	50	-0-	-0-	-0-	4	1	46	2	N	-0-					3499
09	42	N	42	-0-	-0-	-0-	4	1	38	2	N	-0-					3499
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3499
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3499
*12	37	N	37	-0-	-0-	-0-	37	2			N	-0-					3499
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3499

IMBODEN 73 WELL #: 5H RRCID -> 277223 COMPL. DATE 06/29/2014 TOTAL DEPTH 8693 PERF. 9180 - 13453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0-	-0-	8	1	85	2	N	-0-					334
09	95	N	95	-0-	-0-	-0-	8	1	87	2	N	-0-					334
*10	69	N	69	-0-	-0-	-0-	69	2			N	-0-					334
*11	77	N	77	-0-	-0-	-0-	77	2			N	-0-					334
*12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					334
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					334

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

HOUSER 242 WELL #: 5H RRCID -> 277265 COMPL. DATE 07/30/2013 TOTAL DEPTH 8363 PERF. 8674 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4637	-0-	1537	4700	399	1	4034	2	N	185					6100
							204	9									
09	9208	X	4508	-0-	-4700	-0-	390	1	3942	2	N	160					6260
							176	9									
*10	4655	X	4655	-0-	-0-	-0-	4420	2	235	9	N	214	22	1			6452
*11	3846	X	3846	-0-	-0-	-0-	3682	2	164	9	N	149					6601
*12	2681	X	2681	-0-	-0-	-0-	2681	2			N	-0-					6452
01	1922	X	NO RPT	-0-	-1922	-0-					N	NO RPT					6452

HOUSER 241 WELL #: 5H RRCID -> 277269 COMPL. DATE 09/02/2013 TOTAL DEPTH 8360 PERF. 8787 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	X	3530	-0-	-686	-0-	305	1	3079	2	N	133					5749
							146	9									
09	4080	X	3286	-0-	-794	-0-	285	1	2878	2	N	112					5861
							123	9									
10	3844	X	3343	-0-	-501	-0-	3188	2	155	9	N	141	11	1			5991
*11	3113	X	3113	-0-	-0-	-0-	2966	2	147	9	N	134					6125
12	3534	X	3152	-0-	-382	-0-	3001	2	151	9	N	137					6128
01	3534	X	NO RPT	-0-	-3534	-0-					N	NO RPT					6128

HAND 16 WELL #: 1H RRCID -> 277270 COMPL. DATE 09/09/2013 TOTAL DEPTH 8746 PERF. 9200 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1070
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1070
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1070
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1070
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1070
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1070

HOUSER 241 WELL #: 4H RRCID -> 277797 COMPL. DATE 09/05/2013 TOTAL DEPTH 8346 PERF. 8867 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2235	X	2235	-0-	-0-	-0-	194	1	1968	2	N	66					3318
							73	9									
09	2129	N	2129	-0-	-0-	-0-	186	1	1879	2	N	58					3376
							64	9									
*10	2172	N	2172	-0-	-0-	-0-	2096	2	76	9	N	69	5	1			3440
*11	2080	N	2080	-0-	-0-	-0-	1992	2	88	9	N	80					3520
*12	2130	N	2130	-0-	-0-	-0-	2028	2	102	9	N	93					3533
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3533

SNYDER 15 WELL #: 1H RRCID -> 277843 COMPL. DATE 02/18/2014 TOTAL DEPTH 8704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY 17 WELL #: 3H RRCID -> 277863 COMPL. DATE 10/12/2013 TOTAL DEPTH 8722 PERF. 9670 - 13877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					436
09	0	N	-0-	-0-	-0-	-0-					N	-0-					436
10	0	N	-0-	-0-	-0-	-0-					N	-0-					436
11	0	N	-0-	-0-	-0-	-0-					N	-0-					436
12	0	N	-0-	-0-	-0-	-0-					N	-0-					436
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					436

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CLEVELAND 159 WELL #: 4H RRCID -> 277864 COMPL. DATE 09/29/2013 TOTAL DEPTH 8629 PERF. 9047 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	X	3618	-0-	-133	-0-	307	1	3098	2	N	194	193	1			690
							213	9									
09	3630	X	3230	-0-	-400	-0-	272	1	2760	2	N	180	189	1			681
							198	9									
10	3627	X	3250	-0-	-377	-0-	3050	2	200	9	N	182	198	1			665
*11	3010	X	3010	-0-	-0-	-0-	2830	2	180	9	N	164	200	1			629
12	3627	X	2988	-0-	-639	-0-	2801	2	187	9	N	170					835
01	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					835

NIX 84 WELL #: 1H RRCID -> 277917 COMPL. DATE 05/14/2014 TOTAL DEPTH 8431 PERF. 8905 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	X	2096	-0-	-446	-0-	172	1	1736	2	N	171	384	1			3569
							188	9									
09	1905	N	1905	-0-	-0-	-0-	148	1	1494	2	N	239	180	1			3628
							263	9									
*10	1876	N	1876	-0-	-0-	-0-	1580	2	296	9	N	269	195	1			3702
*11	1643	N	1643	-0-	-0-	-0-	1461	2	182	9	N	165					3867
*12	1485	N	1485	-0-	-0-	-0-	1253	2	232	9	N	211	200	1			3713
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3713

LUBBOCK UNIT 156 WELL #: 1H RRCID -> 277951 COMPL. DATE 07/05/2014 TOTAL DEPTH 8524 PERF. 8905 - 13475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2846	-0-	-223	-0-	241	1	2436	2	N	154					7367
							169	9									
09	3270	X	2677	-0-	-593	-0-	226	1	2293	2	N	144					7511
							158	9									
10	3379	X	2681	-0-	-698	-0-	2523	2	158	9	N	144	11	1			7644
*11	2499	X	2499	-0-	-0-	-0-	2341	2	158	9	N	144					7788
12	2883	X	1379	-0-	-1504	-0-	1302	2	77	9	N	70					7714
01	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					7714

WRIGHT 75 WELL #: 5H RRCID -> 278010 COMPL. DATE 06/11/2013 TOTAL DEPTH 8715 PERF. 9235 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					509
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					509
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					509
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					509
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					509
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					509

NIX 84 WELL #: 2H RRCID -> 278029 COMPL. DATE 09/01/2014 TOTAL DEPTH 8523 PERF. 8790 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					116
09	1233	N	1233	-0-	-0-	-0-	86	1	846	2	N	249	182	1			183
							27	5	274	9							
*10	1793	N	1793	-0-	-0-	-0-	1454	2	339	9	N	308	195	1			296
*11	1811	N	1811	-0-	-0-	-0-	1550	2	261	9	N	237	406	1			127
*12	2195	N	2195	-0-	-0-	-0-	1939	2	256	9	N	233	203	1			326
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					326

IMBODEN 73 WELL #: 1H RRCID -> 278030 COMPL. DATE 06/29/2014 TOTAL DEPTH 8761 PERF. 9088 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					585
09	0	N	-0-	-0-	-0-	-0-					N	-0-					585
10	0	N	-0-	-0-	-0-	-0-					N	-0-					585
11	0	N	-0-	-0-	-0-	-0-					N	-0-					585
12	0	N	-0-	-0-	-0-	-0-					N	-0-					585
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					585

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RP JONES TRUST 189 WELL #: 3H RRCID -> 278033 COMPL. DATE 04/22/2013 TOTAL DEPTH 8581 PERF. 8972 - 13237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	532	N	532	-0-	-0-	-0-	48	1	484	2	N	-0-					81
09	105	N	105	-0-	-0-	-0-	9	1	96	2	N	-0-					81
*10	63	N	63	-0-	-0-	-0-	63	2			N	-0-					81
*11	53	N	53	-0-	-0-	-0-	53	2			N	-0-					81
*12	49	N	49	-0-	-0-	-0-	49	2			N	-0-					81
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81

CLEVELAND 159 WELL #: 3H RRCID -> 278034 COMPL. DATE 09/26/2013 TOTAL DEPTH 8626 PERF. 9075 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					4709
09	0	N	-0-	-0-	-0-	-0-					N	-0-					4709
10	0	N	-0-	-0-	-0-	-0-					N	-0-					4709
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4709
12	0	N	-0-	-0-	-0-	-0-					N	-0-					4709
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4709

FOSTER 248 WELL #: 3H RRCID -> 278035 COMPL. DATE 08/16/2013 TOTAL DEPTH 8489 PERF. 9176 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2051	X	2051	-0-	-0-	-0-	164	1	652	2	N	205	194	1			212
							1009	5	226	9							
09	3000	N	3075	-0-	75	75	260	1	1857	2	N	165					377
							776	5	182	9							
*10	2734	N	2659	-0-	-75	-0-	2510	2	149	9	N	135	179	1			333
*11	2385	N	2385	-0-	-0-	-0-	2243	2	142	9	N	129	196	1			266
*12	2323	N	2323	-0-	-0-	-0-	2198	2	125	9	N	114					447
01	1488	X	NO RPT	-0-	-1488	-0-					N	NO RPT					447

NIX 84 WELL #: 3H RRCID -> 278136 COMPL. DATE 09/04/2014 TOTAL DEPTH 8571 PERF. 8664 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	81	N	81	-0-	-0-	-0-	7	1	74	2	N	-0-					405
09	401	N	401	-0-	-0-	-0-	30	1	288	2	N	62					467
							15	5	68	9							
*10	1029	N	1029	-0-	-0-	-0-	911	2	118	9	N	107	201	1			373
*11	1311	N	1311	-0-	-0-	-0-	1162	2	149	9	N	135					508
*12	1472	N	1472	-0-	-0-	-0-	1308	2	164	9	N	149	203	1			319
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					319

NIX 84 WELL #: 4H RRCID -> 278153 COMPL. DATE 08/30/2014 TOTAL DEPTH 8633 PERF. 8662 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5987	X	5987	-0-	-0-	-0-	512	1	5177	2	N	271	373	1			109
							298	9									
09	4735	X	4735	-0-	-0-	-0-	402	1	4063	2	N	245	186	1			168
							270	9									
*10	4883	X	4883	-0-	-0-	-0-	4687	2	196	9	N	178	200	1			146
*11	4701	X	4701	-0-	-0-	-0-	4530	2	171	9	N	155	204	1			97
*12	4762	X	4762	-0-	-0-	-0-	4595	2	167	9	N	152					298
01	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					298

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHITFIELD UNIT WELL #: 1561H RRCID -> 278165 COMPL. DATE 11/29/2014 TOTAL DEPTH 8518 PERF. 8896 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3972	X	3972	-0-	-0-	-0-	339	1	3419	2	Y	194					4836
							1	5	213	9							
09	3496	X	3496	-0-	-0-	-0-	294	1	2974	2	Y	207					5043
							228	9									
*10	3402	X	3402	-0-	-0-	-0-	3235	2	167	9	Y	152	15	1			5180
*11	3076	X	3076	-0-	-0-	-0-	2889	2	187	9	Y	170					5350
12	4464	X	3087	-0-	-1377	-0-	2894	2	193	9	Y	175					5355
01	3968	X	NO RPT	-0-	-3968	-0-					Y	NO RPT					5355

WHITFIELD UNIT WELL #: 1562H RRCID -> 278166 COMPL. DATE 11/26/2014 TOTAL DEPTH 8555 PERF. 8867 - 12895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	X	-0-	-0-	-496	-0-					Y	-0-					7339
09	3270	X	-0-	-0-	-3270	-0-					Y	-0-					7339
10	1550	X	-0-	-0-	-1550	-0-					Y	-0-					7339
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					7339
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					7339
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					7339

WHITFIELD UNIT WELL #: 1573H RRCID -> 278177 COMPL. DATE 11/26/2014 TOTAL DEPTH 8524 PERF. 8858 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	138	N	138	-0-	-0-	-0-	138	5			Y	-0-					4633
09	660	X	279	-0-	-381	-0-	279	5			Y	-0-					4633
10	682	X	-0-	-0-	-682	-0-					Y	-0-					4633
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					4633
12	124	X	-0-	-0-	-124	-0-					Y	-0-					4633
01	279	X	NO RPT	-0-	-279	-0-					Y	NO RPT					4633

NIX 84 WELL #: 5H RRCID -> 278206 COMPL. DATE 08/30/2014 TOTAL DEPTH 8616 PERF. 8903 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	X	316	-0-	-2381	-0-	27	1	6	2	N	15					934
							266	5	17	9							
09	4405	X	4405	-0-	-0-	-0-	363	1	3502	2	N	339	367	1			906
							167	5	373	9							
*10	4835	X	4835	-0-	-0-	-0-	4622	2	213	9	N	194	199	1			901
*11	4157	X	4157	-0-	-0-	-0-	4008	2	149	9	N	135					1036
*12	3950	X	3950	-0-	-0-	-0-	3822	2	128	9	N	116	203	1			814
01	4433	X	NO RPT	-0-	-4433	-0-					N	NO RPT					814

FRANCES 72 WELL #: 2H RRCID -> 278208 COMPL. DATE 03/02/2014 TOTAL DEPTH 8714 PERF. 9186 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	914	N	914	-0-	-0-	-0-	77	1	785	2	N	47	193	1			258
							52	9									
09	878	N	878	-0-	-0-	-0-	75	1	761	2	N	38					296
							42	9									
*10	886	N	886	-0-	-0-	-0-	855	2	31	9	N	28					324
*11	443	N	443	-0-	-0-	-0-	429	2	14	9	N	13					337
*12	160	N	160	-0-	-0-	-0-	158	2	2	9	N	2					326
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					326

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KELLN 65 WELL #: 2H RRCID -> 278247 COMPL. DATE 02/23/2014 TOTAL DEPTH 8469 PERF. 8841 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6083	X	6083	-0-	-0-	-0-	22	1	398	2	N	412	578	1			1765
							5210	5	453	9							
09	5507	X	5507	-0-	-0-	-0-	20	1	327	2	N	399	386	1			1778
							4721	5	439	9							
10	5177	X	1078	-0-	-4099	-0-	628	2	450	9	N	409	375	1			1812
*11	1144	X	1144	-0-	-0-	-0-	629	2	515	9	N	468	390	1			1890
12	6076	X	663	-0-	-5413	-0-	213	2	450	9	N	409	565	1			1656
01	6076	X	NO RPT	-0-	-6076	-0-					N	NO RPT					1656

WATERS RANCH 287 WELL #: 2H RRCID -> 278271 COMPL. DATE 05/17/2013 TOTAL DEPTH 8285 PERF. 8510 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2548	N	2548	-0-	-0-	-0-	214	1	2167	2	N	152					9550
							167	9									
09	2500	N	2500	-0-	-0-	-0-	209	1	2118	2	N	157					9707
							173	9									
*10	2259	N	2259	-0-	-0-	-0-	2075	2	184	9	N	167	16	1			9858
*11	2344	N	2344	-0-	-0-	-0-	2190	2	154	9	N	140					9998
*12	2452	N	2452	-0-	-0-	-0-	2265	2	187	9	N	170					10028
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10028

MCQUIDDY 17 WELL #: 4H RRCID -> 278275 COMPL. DATE 10/08/2013 TOTAL DEPTH 8719 PERF. 8985 - 13209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	3775	-0-	-286	-0-	137	1	3185	2	N	412	381	1			826
							453	9									
09	3930	X	3562	-0-	-368	-0-	117	1	3031	2	N	376	382	1			820
							414	9									
10	3720	X	3685	-0-	-35	-0-	3256	2	429	9	N	390	379	1			831
*11	3434	X	3434	-0-	-0-	-0-	3073	2	361	9	N	328	375	1			784
12	3782	X	3568	-0-	-214	-0-	3116	2	452	9	N	411	375	1			867
01	3782	X	NO RPT	-0-	-3782	-0-					N	NO RPT					867

BRAINARD WELL #: 254H RRCID -> 278338 COMPL. DATE 09/01/2014 TOTAL DEPTH 8462 PERF. 8880 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	X	2325	-0-	-0-	-0-	2138	2	187	9	N	170	192	1			156
09	1599	N	1599	-0-	-0-	-0-	1503	2	96	9	N	87	187	1			56
*10	218	N	218	-0-	-0-	-0-	218	2			N	-0-					56
*11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					56
12	0	N	-0-	-0-	-0-	-0-					N	-0-					56
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

WHEAT 255 WELL #: 2H RRCID -> 278343 COMPL. DATE 01/30/2014 TOTAL DEPTH 8538 PERF. 8838 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6014	X	1891	-0-	-4123	-0-	170	1	1712	2	N	-0-					688
							9	5									
09	6180	X	1329	-0-	-4851	-0-	120	1	1206	2	N	-0-					688
							3	5									
10	6386	X	770	-0-	-5616	-0-	770	2			N	-0-					688
*11	3276	X	3276	-0-	-0-	-0-	2722	2	554	9	N	504	202	1			990
*12	5283	X	5283	-0-	-0-	-0-	4515	2	768	9	N	698	809	1			577
01	1891	X	NO RPT	-0-	-1891	-0-					N	NO RPT					577

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHITFIELD UNIT WELL #: 1575H RRCID -> 278345 COMPL. DATE 11/26/2014 TOTAL DEPTH 8584 PERF. 8870 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	X	95	-0-	-804	-0-	95	5			Y	-0-					6992
09	249	N	249	-0-	-0-	-0-	16	1	9	2	Y	59					7051
							159	5	65	9							
*10	267	N	267	-0-	-0-	-0-	125	2	142	9	Y	129	12	1			7168
*11	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					7168
*12	130	N	130	-0-	-0-	-0-	24	2	106	9	Y	96					7264
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7264

WHITFIELD UNIT WELL #: 1574H RRCID -> 278346 COMPL. DATE 11/26/2014 TOTAL DEPTH 8550 PERF. 8984 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6014	X	5723	-0-	-291	-0-	473	1	4774	2	Y	433					9468
							476	9									
09	5820	X	5357	-0-	-463	-0-	446	1	4512	2	Y	363					9831
							399	9									
10	5921	X	5190	-0-	-731	-0-	4799	2	391	9	Y	355	34	1			10152
*11	4923	X	4923	-0-	-0-	-0-	4530	2	393	9	Y	357					10509
12	5859	X	5125	-0-	-734	-0-	4761	2	364	9	Y	331					10483
01	5735	X	NO RPT	-0-	-5735	-0-					Y	NO RPT					10483

MARY SNYDER 157 WELL #: 1H RRCID -> 278392 COMPL. DATE 02/11/2014 TOTAL DEPTH 8546 PERF. 9058 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	X	246	-0-	-901	-0-	246	5			N	-0-					8148
09	148	X	148	-0-	-0-	-0-	148	5			N	-0-					8148
10	0	X	-0-	-0-	-0-	-0-					N	-0-					8148
11	0	X	-0-	-0-	-0-	-0-					N	-0-					8148
12	310	X	-0-	-0-	-310	-0-					N	-0-					8148
01	248	X	NO RPT	-0-	-248	-0-					N	NO RPT					8148

MARY SNYDER 157 WELL #: 2H RRCID -> 278393 COMPL. DATE 02/12/2014 TOTAL DEPTH 8549 PERF. 8949 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	3440	-0-	-1179	-0-	294	1	2967	2	N	160					12738
							3	5	176	9							
09	4470	X	1364	-0-	-3106	-0-	123	1	1229	2	N	-0-					12738
							12	5									
*10	5934	X	5934	-0-	-0-	-0-	5472	2	462	9	N	420	33	1			13125
*11	4715	X	4715	-0-	-0-	-0-	4376	2	339	9	N	308					13433
*12	4728	X	4728	-0-	-0-	-0-	4405	2	323	9	N	294					13419
01	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					13419

LCU 155 WELL #: 3H RRCID -> 278468 COMPL. DATE 12/06/2013 TOTAL DEPTH 8502 PERF. 8819 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2684	X	2684	-0-	-0-	-0-	240	1	2427	2	N	15					11548
							17	9									
09	4770	X	4770	-0-	-0-	-0-	381	1	3848	2	N	492					12040
							541	9									
*10	4304	X	4304	-0-	-0-	-0-	3756	2	548	9	N	498	43	1			12495
*11	2931	X	2931	-0-	-0-	-0-	2683	2	248	9	N	225					12720
*12	3009	X	3009	-0-	-0-	-0-	2677	2	332	9	N	302					12797
01	1798	X	NO RPT	-0-	-1798	-0-					N	NO RPT					12797

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHEAT 255 WELL #: 3H RRCID -> 278470 COMPL. DATE 05/29/2014 TOTAL DEPTH 8536 PERF. 8854 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1273	X	1273	-0-	-0-	-0-	100	1	858	2	N	149	186	1			451
							151	5	164	9							
09	1358	X	1358	-0-	-0-	-0-	111	1	861	2	N	119	188	1			382
							255	5	131	9							
*10	1235	X	1235	-0-	-0-	-0-	1108	2	127	9	N	115					497
*11	602	X	602	-0-	-0-	-0-	460	2	142	9	N	129	200	1			426
12	1426	X	899	-0-	-527	-0-	748	2	151	9	N	137					634
01	1395	X	NO RPT	-0-	-1395	-0-					N	NO RPT					634

NIX 70 WELL #: 1H RRCID -> 278471 COMPL. DATE 10/13/2013 TOTAL DEPTH 8407 PERF. 9002 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					153

SNYDER 15 WELL #: 2H RRCID -> 278472 COMPL. DATE 11/20/2013 TOTAL DEPTH 8757 PERF. 9171 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1383	N	1383	-0-	-0-	-0-	100	1	1004	2	N	254	186	1			886
							279	9									
09	1360	N	1360	-0-	-0-	-0-	103	1	1037	2	N	200	372	1			714
							220	9									
*10	3100	N	3247	-0-	147	147	2937	2	310	9	N	282	185	1			811
*11	2129	N	1982	-0-	-147	-0-	1653	2	329	9	N	299	380	1			730
*12	1844	N	1844	-0-	-0-	-0-	1482	2	362	9	N	329	377	1			763
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					763

IMBODEN 73 WELL #: 2H RRCID -> 278473 COMPL. DATE 06/30/2014 TOTAL DEPTH 8758 PERF. 9104 - 13582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1664	N	1664	-0-	-0-	-0-	133	1	1315	2	N	170	190	1			705
							29	5	187	9							
09	1609	N	1609	-0-	-0-	-0-	129	1	1286	2	N	166	194	1			677
							11	5	183	9							
*10	1605	N	1605	-0-	-0-	-0-	1419	2	186	9	N	169	199	1			647
*11	1515	N	1515	-0-	-0-	-0-	1329	2	186	9	N	169					816
*12	1538	N	1538	-0-	-0-	-0-	1345	2	193	9	N	175	195	1			627
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					627

KELLN 65 WELL #: 3H RRCID -> 278474 COMPL. DATE 05/01/2014 TOTAL DEPTH 8497 PERF. 8943 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	X	1068	-0-	-1102	-0-	38	1	721	2	N	190	190	1			1799
							100	5	209	9							
09	1950	X	1749	-0-	-201	-0-	68	1	1105	2	N	401	384	1			1816
							135	5	441	9							
*10	2162	X	2162	-0-	-0-	-0-	1652	2	510	9	N	464	374	1			1906
*11	1885	X	1885	-0-	-0-	-0-	1326	2	559	9	N	508	563	1			1851
*12	5573	X	5573	-0-	-0-	-0-	4543	2	1030	9	N	936	937	1			1905
01	1798	X	NO RPT	-0-	-1798	-0-					N	NO RPT					1905

IMBODEN 73 WELL #: 3H RRCID -> 278475 COMPL. DATE 06/26/2014 TOTAL DEPTH 8694 PERF. 9026 - 13571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					406
09	0	N	-0-	-0-	-0-	-0-					N	-0-					406
10	0	N	-0-	-0-	-0-	-0-					N	-0-					406
11	0	N	-0-	-0-	-0-	-0-					N	-0-					406
12	0	N	-0-	-0-	-0-	-0-					N	-0-					406
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					406

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

IMBODEN 73 WELL #: 4H RRCID -> 278476 COMPL. DATE 07/08/2014 TOTAL DEPTH 8773 PERF. 9034 - 13619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					221
09	0	N	-0-	-0-	-0-	-0-					N	-0-					221
10	0	N	-0-	-0-	-0-	-0-					N	-0-					221
11	0	N	-0-	-0-	-0-	-0-					N	-0-					221
12	0	N	-0-	-0-	-0-	-0-					N	-0-					221
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221

CLEVELAND 103 WELL #: 2H RRCID -> 278478 COMPL. DATE 03/01/2014 TOTAL DEPTH 8588 PERF. 9080 - 13672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	2892	-0-	-239	-0-	246	1	2492	2	N	140	189	1			1013
							154	9									
09	3282	X	3282	-0-	-0-	-0-	281	1	2839	2	N	147	193	1			967
							162	9									
*10	4023	X	4023	-0-	-0-	-0-	3843	2	180	9	N	164	189	1			942
*11	4087	X	4087	-0-	-0-	-0-	3874	2	213	9	N	194	189	1			947
*12	4371	X	4371	-0-	-0-	-0-	4163	2	208	9	N	189	196	1			935
01	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					935

KELLN 65 WELL #: 4H RRCID -> 278489 COMPL. DATE 05/06/2014 TOTAL DEPTH 8437 PERF. 8980 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6293	X	6239	-0-	-54	-0-	240	1	4482	2	N	412	572	1			1543
							1064	5	453	9							
09	6090	X	5823	-0-	-267	-0-	255	1	4143	2	N	380	386	1			1537
							1007	5	418	9							
10	6262	X	4299	-0-	-1963	-0-	3877	2	422	9	N	384	194	1			1727
*11	4772	X	4772	-0-	-0-	-0-	4315	2	457	9	N	415	561	1			1581
12	6231	X	4843	-0-	-1388	-0-	4355	2	488	9	N	444	390	1			1781
01	6231	X	NO RPT	-0-	-6231	-0-					N	NO RPT					1781

STANLEY 280 WELL #: 1H RRCID -> 278562 COMPL. DATE 08/31/2014 TOTAL DEPTH 8474 PERF. 8786 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	2105	-0-	-1243	-0-	177	1	1794	2	N	122					651
							134	9									
09	3330	X	1796	-0-	-1534	-0-	146	1	1474	2	N	160	192	1			619
							176	9									
10	3441	X	1425	-0-	-2016	-0-	1256	2	169	9	N	154	191	1			582
*11	1147	X	1147	-0-	-0-	-0-	1057	2	90	9	N	82					664
12	2728	X	1021	-0-	-1707	-0-	1021	2			N	-0-	195	1			387
01	2108	X	NO RPT	-0-	-2108	-0-					N	NO RPT					387

HAUGEN 72 WELL #: 1H RRCID -> 278571 COMPL. DATE 01/31/2014 TOTAL DEPTH 8715 PERF. 9209 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	2273	-0-	-951	-0-	230	1	1859	2	N	167	192	1			295
							184	9									
09	3120	X	440	-0-	-2680	-0-	48	1	392	2	N	-0-					295
10	3224	X	338	-0-	-2886	-0-	338	2			N	-0-					295
*11	11	X	11	-0-	-0-	-0-	11	2			N	-0-					295
12	3410	X	2883	-0-	-527	-0-	2545	2	338	9	N	307	194	1			408
01	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					408

NIX 86 WELL #: 1H RRCID -> 278572 COMPL. DATE 02/11/2015 TOTAL DEPTH 8595 PERF. 9068 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	X	-0-	-0-	-62	-0-					N	-0-					359
09	0	N	-0-	-0-	-0-	-0-					N	-0-					359
10	0	N	-0-	-0-	-0-	-0-					N	-0-					359
11	0	N	-0-	-0-	-0-	-0-					N	-0-					359
12	0	N	-0-	-0-	-0-	-0-					N	-0-					359
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					359

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

LAUBHAN 526 WELL #: 4H RRCID -> 278598 COMPL. DATE 09/18/2013 TOTAL DEPTH 8032 PERF. 8499 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5983	X	5980	-0-	-3	-0-	512	1	5175	2	N	266	374	1			46
							293	9									
09	5850	X	4665	-0-	-1185	-0-	401	1	4053	2	N	192	184	1			54
							211	9									
10	6045	X	5176	-0-	-869	-0-	4945	2	231	9	N	210	189	1			75
*11	4833	X	4833	-0-	-0-	-0-	4600	2	233	9	N	212	180	1			107
12	6076	X	3830	-0-	-2246	-0-	3589	2	241	9	N	219	194	1			100
01	5983	X	NO RPT	-0-	-5983	-0-					N	NO RPT					100

LUBBOCK 155 WELL #: 2H RRCID -> 278602 COMPL. DATE 09/30/2013 TOTAL DEPTH 8488 PERF. 9087 - 13505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	X	1495	-0-	-551	-0-	122	1	1233	2	N	127	193	1			2870
							140	9									
09	1403	X	1403	-0-	-0-	-0-	116	1	1166	2	N	110					2980
							121	9									
*10	1452	N	1452	-0-	-0-	-0-	1341	2	111	9	N	101	194	1			2887
*11	1367	N	1367	-0-	-0-	-0-	1244	2	123	9	N	112					2999
*12	1871	N	1871	-0-	-0-	-0-	1735	2	136	9	N	124	181	1			2830
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2830

URSCHEL 72 WELL #: 1H RRCID -> 278610 COMPL. DATE 08/01/2014 TOTAL DEPTH 8823 PERF. 9294 - 13746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	2320	-0-	-470	-0-	184	1	1857	2	N	254	192	1			568
							279	9									
09	2850	X	2128	-0-	-722	-0-	167	1	1685	2	N	247	192	1			623
							4	5	272	9							
10	2945	X	2290	-0-	-655	-0-	1969	2	321	9	N	292	381	1			534
*11	2017	X	2017	-0-	-0-	-0-	1771	2	246	9	N	224	182	1			576
12	2542	X	2278	-0-	-264	-0-	1922	2	356	9	N	324	397	1			461
01	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					461

NIX 87 WELL #: 1H RRCID -> 278611 COMPL. DATE 02/08/2015 TOTAL DEPTH 8544 PERF. 8936 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2638	-0-	-431	-0-	191	1	1930	2	N	470	566	1			1852
							517	9									
09	2970	X	2568	-0-	-402	-0-	183	1	1848	2	N	488	363	1			1977
							537	9									
10	2976	X	2620	-0-	-356	-0-	2066	2	554	9	N	504	597	1			1884
*11	2721	X	2721	-0-	-0-	-0-	2158	2	563	9	N	512	393	1			2003
*12	2839	N	2839	-0-	-0-	-0-	2297	2	542	9	N	493	406	1			1971
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1971

CLEVELAND 159 WELL #: 5H RRCID -> 278633 COMPL. DATE 04/13/2014 TOTAL DEPTH 8526 PERF. 8933 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-	N	-0-	644
09	0	N	-0-	-0-	-0-	-0-	N	-0-	644
10	0	N	-0-	-0-	-0-	-0-	N	-0-	644
11	0	N	-0-	-0-	-0-	-0-	N	-0-	644
12	0	N	-0-	-0-	-0-	-0-	N	-0-	644
01	0	N	NO RPT	-0-	-0-	-0-	N	NO RPT	644

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEERY 331 WELL #: 2H RRCID -> 278725 COMPL. DATE 01/11/2014 TOTAL DEPTH 8220 PERF. 8678 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1762	N	1762	-0-	-0-	-0-	141	1	1423	2	N	180					
							198	9									
09	1670	N	1670	-0-	-0-	-0-	133	1	1347	2	N	173					8290
							190	9									
*10	1785	N	1785	-0-	-0-	-0-	1573	2	212	9	N	193					8483
*11	1688	N	1688	-0-	-0-	-0-	1481	2	207	9	N	188					8671
*12	1651	N	1651	-0-	-0-	-0-	1411	2	240	9	N	218					8701
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8701

HAND 16 WELL #: 4H RRCID -> 278726 COMPL. DATE 04/20/2014 TOTAL DEPTH 8760 PERF. 9237 - 13037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1212	N	1212	-0-	-0-	-0-	86	1	615	2	N	227	192	1			541
							261	5	250	9							
09	1064	N	1064	-0-	-0-	-0-	84	1	636	2	N	115	192	1			464
							217	5	127	9							
*10	910	N	910	-0-	-0-	-0-	735	2	175	9	N	159	390	1			233
*11	903	N	903	-0-	-0-	-0-	734	2	169	9	N	154	194	1			193
*12	901	N	901	-0-	-0-	-0-	741	2	160	9	N	145					378
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					378

GARLON ROGERS UNIT 244 WELL #: 1H RRCID -> 278727 COMPL. DATE 06/27/2014 TOTAL DEPTH 8428 PERF. 8762 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	3509	-0-	-87	-0-	290	1	2930	2	N	263					11336
							289	9									
09	3600	X	3428	-0-	-172	-0-	282	1	2847	2	N	272					11608
							299	9									
10	3720	X	3392	-0-	-328	-0-	3096	2	296	9	N	269	27	1			11850
*11	3247	X	3247	-0-	-0-	-0-	2960	2	287	9	N	261					12111
12	3658	X	3269	-0-	-389	-0-	2983	2	286	9	N	260					12110
01	3534	X	NO RPT	-0-	-3534	-0-					N	NO RPT					12110

LUBBOCK UNIT 156 WELL #: 2H RRCID -> 278728 COMPL. DATE 02/03/2015 TOTAL DEPTH 8570 PERF. 8950 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	X	-0-	-0-	-527	-0-					N	-0-					7443
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7443
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7443
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7443
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7443
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7443

POPHAM UNIT 193 WELL #: 3H RRCID -> 278729 COMPL. DATE 12/14/2013 TOTAL DEPTH 8481 PERF. 8835 - 13462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	3354	-0-	-118	-0-	290	1	1898	2	N	119					1103
							1035	5	131	9							
09	3360	X	3204	-0-	-156	-0-	279	1	1773	2	N	99	178	1			1024
							1043	5	109	9							
10	3379	X	2121	-0-	-1258	-0-	1994	2	127	9	N	115					1139
*11	2084	X	2084	-0-	-0-	-0-	1964	2	120	9	N	109	196	1			1052
12	3379	X	2100	-0-	-1279	-0-	1973	2	127	9	N	115	182	1			1072
01	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					1072

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SNYDER 15 WELL #: 3H RRCID -> 278730 COMPL. DATE 04/17/2014 TOTAL DEPTH 8774 PERF. 9116 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					643
09	0	N	-0-	-0-	-0-	-0-					N	-0-					643
10	0	N	-0-	-0-	-0-	-0-					N	-0-					643
11	0	N	-0-	-0-	-0-	-0-					N	-0-					643
12	0	N	-0-	-0-	-0-	-0-					N	-0-					643
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					643

SNYDER 15 WELL #: 5H RRCID -> 278763 COMPL. DATE 04/18/2014 TOTAL DEPTH 8695 PERF. 9266 - 13830

08	296	N	296	-0-	-0-	-0-	296	5			N	-0-					304
09	49	N	49	-0-	-0-	-0-	49	5			N	-0-					304
10	0	N	-0-	-0-	-0-	-0-					N	-0-					304
11	0	N	-0-	-0-	-0-	-0-					N	-0-					304
12	0	N	-0-	-0-	-0-	-0-					N	-0-					304
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					304

LUBBOCK 155 WELL #: 4H RRCID -> 278765 COMPL. DATE 04/05/2014 TOTAL DEPTH 8544 PERF. 8826 - 13304

08	1299	N	1299	-0-	-0-	-0-	107	1	1074	2	N	107					5649
							118	9									
09	1242	N	1242	-0-	-0-	-0-	102	1	1022	2	N	107					5756
							118	9									
*10	1208	N	1208	-0-	-0-	-0-	1088	2	120	9	N	109					5865
*11	1125	N	1125	-0-	-0-	-0-	1009	2	116	9	N	105					5970
*12	765	N	765	-0-	-0-	-0-	701	2	64	9	N	58					5923
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5923

HOUSER 288 WELL #: 4H RRCID -> 278811 COMPL. DATE 01/18/2015 TOTAL DEPTH 8214 PERF. 9262 - 12488

08	1116	X	1116	-0-	-0-	-0-	94	1	922	2	N	73	182	1			640
							20	5	80	9							
09	720	X	26	-0-	-694	-0-	8	2	18	5	N	-0-					640
10	93	X	-0-	-0-	-93	-0-					N	-0-					640
11	0	X	-0-	-0-	-0-	-0-					N	-0-					640
12	1984	X	-0-	-0-	-1984	-0-					N	-0-					640
01	1116	X	NO RPT	-0-	-1116	-0-					N	NO RPT					640

HOUSER 288 WELL #: 5H RRCID -> 278812 COMPL. DATE 02/04/2015 TOTAL DEPTH 8196 PERF. 8564 - 12669

08	3171	X	3171	-0-	-0-	-0-	271	1	2744	2	N	142	195	1			384
							156	9									
09	3504	X	3504	-0-	-0-	-0-	301	1	3043	2	N	145	182	1			347
							160	9									
*10	3319	X	3319	-0-	-0-	-0-	3172	2	147	9	N	134					481
*11	3095	X	3095	-0-	-0-	-0-	2935	2	160	9	N	145	194	1			432
12	3162	X	2736	-0-	-426	-0-	2618	2	118	9	N	107	201	1			387
01	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					387

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MCQUIDDY 3 WELL #: 2H RRCID -> 278818 COMPL. DATE 12/06/2014 TOTAL DEPTH 8294 PERF. 9896 - 17167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	X	4216	-0-	-341	-0-	183	1	3469	2	N	513	753	1			1429
							564	9									
09	4410	X	4142	-0-	-268	-0-	179	1	3398	2	N	514	540	1			1403
							565	9									
*10	6155	X	6155	-0-	-0-	-0-	5229	2	926	9	N	842	789	1			1456
*11	5472	X	5472	-0-	-0-	-0-	4734	2	738	9	N	671	807	1			1320
*12	5616	X	5616	-0-	-0-	-0-	4890	2	726	9	N	660	605	1			1511
01	4278	X	NO RPT	-0-	-4278	-0-					N	NO RPT					1511

HAND 16 WELL #: 2H RRCID -> 278830 COMPL. DATE 12/14/2013 TOTAL DEPTH 8699 PERF. 9096 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					131

POPHAM 193 WELL #: 4H RRCID -> 278852 COMPL. DATE 08/16/2014 TOTAL DEPTH 8508 PERF. 8931 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4711	X	4711	-0-	-0-	-0-	402	1	4063	2	N	220	189	1			1304
							4	5	242	9							
09	4874	X	4874	-0-	-0-	-0-	411	1	4162	2	N	274	184	1			1394
							301	9									
*10	4572	X	4572	-0-	-0-	-0-	4287	2	285	9	N	259	381	1			1272
*11	4229	X	4229	-0-	-0-	-0-	3992	2	237	9	N	215	181	1			1306
*12	3806	X	3806	-0-	-0-	-0-	3540	2	266	9	N	242	198	1			1316
01	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					1316

WATERS RANCH 289 WELL #: 4H RRCID -> 278853 COMPL. DATE 12/09/2014 TOTAL DEPTH 8152 PERF. 8534 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5642	X	4041	-0-	-1601	-0-	346	1	3495	2	Y	182					6279
							200	9									
09	5670	X	4226	-0-	-1444	-0-	361	1	3648	2	Y	197					6476
							217	9									
*10	7645	X	7645	-0-	-0-	-0-	7476	2	169	9	Y	154	16	1			6614
*11	5691	X	5691	-0-	-0-	-0-	5473	2	218	9	Y	198					6812
12	4030	X	3762	-0-	-268	-0-	3566	2	196	9	Y	178					6792
01	4371	X	NO RPT	-0-	-4371	-0-					Y	NO RPT					6792

SNYDER 15 WELL #: 4H RRCID -> 279060 COMPL. DATE 04/17/2014 TOTAL DEPTH 8753 PERF. 9121 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3091	N	3091	-0-	-0-	-0-	254	1	2514	2	N	237	193	1			797
							62	5	261	9							
09	2758	N	2758	-0-	-0-	-0-	208	1	2107	2	N	403	376	1			824
							443	9									
*10	2925	N	2925	-0-	-0-	-0-	2478	2	447	9	N	406	378	1			852
*11	2848	N	2848	-0-	-0-	-0-	2466	2	382	9	N	347	376	1			823
*12	2923	N	2923	-0-	-0-	-0-	2509	2	414	9	N	376	182	1			1046
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1046

HAND 16 WELL #: 5H RRCID -> 279061 COMPL. DATE 04/15/2014 TOTAL DEPTH 8752 PERF. 9156 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					359
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					359
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					359
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					359
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					359
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					359

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

PEERY 331 WELL #: 5H RRCID -> 279069 COMPL. DATE 08/12/2014 TOTAL DEPTH 8170 PERF. 8602 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	3180	-0-	-75	-0-	260	1	2634	2	N	260					11372
							286	9									
09	3150	X	3064	-0-	-86	-0-	247	1	2500	2	N	288					11660
							317	9									
10	3255	X	2545	-0-	-710	-0-	2310	2	235	9	N	214	16	1			11858
*11	2465	X	2465	-0-	-0-	-0-	2209	2	256	9	N	233					12091
12	3255	X	2732	-0-	-523	-0-	2450	2	282	9	N	256					12114
01	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					12114

WATERS RANCH 289 WELL #: 2H RRCID -> 279120 COMPL. DATE 12/12/2014 TOTAL DEPTH 8227 PERF. 8658 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4914	X	4914	-0-	-0-	-0-	422	1	4269	2	Y	203					5353
							223	9									
09	4890	X	4281	-0-	-609	-0-	367	1	3712	2	Y	184					5537
							202	9									
10	5053	X	4061	-0-	-992	-0-	3912	2	149	9	Y	135	14	1			5658
*11	2687	X	2687	-0-	-0-	-0-	2514	2	173	9	Y	157					5815
12	4929	X	3019	-0-	-1910	-0-	2837	2	182	9	Y	165					5823
01	4929	X	NO RPT	-0-	-4929	-0-					Y	NO RPT					5823

PEERY 200 WELL #: 2H RRCID -> 279151 COMPL. DATE 01/17/2014 TOTAL DEPTH 8320 PERF. 8998 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	X	3972	-0-	-151	-0-	312	1	3147	2	N	466	744	1			717
							513	9									
09	3939	X	3939	-0-	-0-	-0-	313	1	3158	2	N	425	381	1			761
							468	9									
*10	4151	X	4151	-0-	-0-	-0-	3687	2	464	9	N	422	401	1			782
*11	3723	X	3723	-0-	-0-	-0-	3335	2	388	9	N	353	202	1			933
12	4092	X	1535	-0-	-2557	-0-	1435	2	100	9	N	91	203	1			670
01	4061	X	NO RPT	-0-	-4061	-0-					N	NO RPT					670

HAUGEN 72 WELL #: 2H RRCID -> 279481 COMPL. DATE 04/06/2014 TOTAL DEPTH 8738 PERF. 8906 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					310
09	0	N	-0-	-0-	-0-	-0-					N	-0-					310
10	0	N	-0-	-0-	-0-	-0-					N	-0-					310
*11	2857	N	2857	-0-	-0-	-0-	2683	2	174	9	N	158					468
*12	2647	N	2647	-0-	-0-	-0-	2392	2	255	9	N	232	391	1			151
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					151

BRAINARD WELL #: 255H RRCID -> 279493 COMPL. DATE 10/24/2014 TOTAL DEPTH 8329 PERF. 8664 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	X	2145	-0-	-521	-0-	2009	2	136	9	N	124					1280
09	2670	X	739	-0-	-1931	-0-	739	2			N	-0-					1280
10	2759	X	1351	-0-	-1408	-0-	1294	2	57	9	N	52					1332
*11	2805	X	2805	-0-	-0-	-0-	2518	2	287	9	N	261	389	1			1204
*12	3355	X	3355	-0-	-0-	-0-	3002	2	353	9	N	321	197	1			1456
01	2139	X	NO RPT	-0-	-2139	-0-					N	NO RPT					1456

BRAINARD WELL #: 253H RRCID -> 279692 COMPL. DATE 10/09/2014 TOTAL DEPTH 8335 PERF. 8865 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	X	3366	-0-	-385	-0-	3067	2	299	9	N	272	189	1			771
09	3630	X	3314	-0-	-316	-0-	3075	2	239	9	N	217	383	1			605
*10	4113	X	4113	-0-	-0-	-0-	3831	2	282	9	N	256	188	1			673
*11	4030	X	4030	-0-	-0-	-0-	3742	2	288	9	N	262	195	1			740
*12	3541	X	3541	-0-	-0-	-0-	3232	2	309	9	N	281	197	1			757
01	3410	X	NO RPT	-0-	-3410	-0-					N	NO RPT					757

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BRAINARD WELL #: 272H RRCID -> 279707 COMPL. DATE 09/24/2014 TOTAL DEPTH 8046 PERF. 8460 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2558	X	2558	-0-	-0-	-0-	196	1	2259	2	N	94					294
							103	9									
09	3180	X	2720	-0-	-460	-0-	206	1	2369	2	N	132	194	1			232
							145	9									
10	3286	X	2914	-0-	-372	-0-	2745	2	169	9	N	154					386
11	0	X	-0-	-0-	-0-	-0-					N	139	199	1			326
12	3286	X	-0-	-0-	-3286	-0-					N	230	186	1			430
01	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					430

RP RADER 190 WELL #: 4H RRCID -> 279794 COMPL. DATE 01/19/2014 TOTAL DEPTH 8566 PERF. 8888 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	2345	-0-	-1251	-0-	154	1	1554	2	N	579					17968
							637	9									
09	3811	X	3811	-0-	-0-	-0-	266	1	2698	2	N	770					18738
							847	9									
*10	3967	X	3967	-0-	-0-	-0-	3246	2	721	9	N	655					19393
*11	4156	X	4156	-0-	-0-	-0-	3463	2	693	9	N	630					20023
*12	4251	X	4251	-0-	-0-	-0-	3605	2	646	9	N	587					19980
01	3937	X	NO RPT	-0-	-3937	-0-					N	NO RPT					19980

RP BUSSARD 106 WELL #: 1H RRCID -> 279795 COMPL. DATE 01/03/2014 TOTAL DEPTH 8646 PERF. 8988 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5270	X	4769	-0-	-501	-0-	391	1	3960	2	N	380					4737
							418	9									
09	5130	X	4470	-0-	-660	-0-	367	1	3707	2	N	360					5097
							396	9									
10	5301	X	4422	-0-	-879	-0-	4036	2	386	9	N	351	27	1			5421
*11	4170	X	4170	-0-	-0-	-0-	3810	2	360	9	N	327					5748
12	4898	X	4059	-0-	-839	-0-	3712	2	347	9	N	315					5736
01	4774	X	NO RPT	-0-	-4774	-0-					N	NO RPT					5736

RP TUBB 194 WELL #: 5H RRCID -> 279851 COMPL. DATE 02/19/2014 TOTAL DEPTH 8496 PERF.10814 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	X	2221	-0-	-73	-0-	185	1	1867	2	N	154	186	1			841
							169	9									
09	2293	N	2293	-0-	-0-	-0-	191	1	1929	2	N	157	193	1			805
							173	9									
*10	2209	N	2209	-0-	-0-	-0-	2056	2	153	9	N	139					944
*11	1941	N	1941	-0-	-0-	-0-	1776	2	165	9	N	150	199	1			895
*12	1969	N	1969	-0-	-0-	-0-	1804	2	165	9	N	150	193	1			901
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					901

RADER CLEVELAND (SA) WELL #: 1H RRCID -> 279878 COMPL. DATE 01/13/2014 TOTAL DEPTH 8570 PERF. 8765 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2897	N	2897	-0-	-0-	-0-	241	1	2443	2	N	194	182	1			189
							213	9									
09	2859	N	2859	-0-	-0-	-0-	237	1	2396	2	N	205	194	1			200
							226	9									
*10	2781	N	2781	-0-	-0-	-0-	2591	2	190	9	N	173	185	1			188
*11	2846	N	2846	-0-	-0-	-0-	2663	2	183	9	N	166	197	1			157
*12	3100	N	3836	-0-	736	736	3636	2	200	9	N	182	195	1			175
01	0	N	NO RPT	-0-	-0-	736					N	NO RPT					175

KRITSER 5 WELL #: 4H RRCID -> 280040 COMPL. DATE 06/11/2015 TOTAL DEPTH 9425 PERF. 9706 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1035
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1035
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1035
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1035
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1035
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1035

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RP RADER 190 WELL #: 5H RRCID -> 280118 COMPL. DATE 01/16/2014 TOTAL DEPTH 8584 PERF. 9064 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4508	-0-	1408	2917	367	1	3711	2	N	391					9909
							430	9									
09	3000	N	4051	-0-	1051	3968	332	1	3360	2	N	326					10235
							359	9									
*10	3100	N	4268	-0-	1168	5136	3841	2	427	9	N	388	32	1			10591
*11	3000	N	4130	-0-	1130	6266	3704	2	426	9	N	387					10978
*12	10463	X	4197	-0-	-6266	-0-	3788	2	409	9	N	372					10963
01	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					10963

URSCHEL 72 WELL #: 4H RRCID -> 280306 COMPL. DATE 08/01/2015 TOTAL DEPTH 8807 PERF. 9119 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2215	N	2215	-0-	-0-	-0-	175	1	1768	2	Y	247	291	1			876
							272	9									
09	2037	N	2037	-0-	-0-	-0-	163	1	1643	2	Y	210	171	1			915
							231	9									
*10	2038	N	2038	-0-	-0-	-0-	1821	2	217	9	Y	197	180	1			932
*11	1954	N	1954	-0-	-0-	-0-	1713	2	241	9	Y	219	194	1			957
*12	1904	N	1904	-0-	-0-	-0-	1676	2	228	9	Y	207	187	1			952
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					952

WRIGHT 75 WELL #: 2HR RRCID -> 280773 COMPL. DATE 09/21/2015 TOTAL DEPTH 8720 PERF. 9159 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	X	1342	-0-	-301	-0-	102	1	1010	2	N	194	190	1			502
							17	5	213	9							
09	1519	N	1519	-0-	-0-	-0-	119	1	1122	2	N	180					682
							80	5	198	9							
*10	2018	N	2018	-0-	-0-	-0-	1654	2	364	9	N	331	592	1			421
*11	2948	N	2948	-0-	-0-	-0-	2522	2	426	9	N	387	196	1			612
*12	2627	N	2627	-0-	-0-	-0-	2408	2	219	9	N	199	381	1			239
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					239

RADER CLEVELAND (SA) WELL #: 3H RRCID -> 280775 COMPL. DATE 01/13/2014 TOTAL DEPTH 8663 PERF. 8828 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	2544	-0-	-370	-0-	213	1	2149	2	N	157					814
							9	5	173	9							
09	2820	X	2328	-0-	-492	-0-	190	1	1897	2	N	199	192	1			821
							22	5	219	9							
10	2852	X	2117	-0-	-735	-0-	1954	2	163	9	N	148	185	1			784
*11	1306	X	1306	-0-	-0-	-0-	1190	2	116	9	N	105	200	1			689
12	2759	X	-0-	-0-	-2759	-0-					N	-0-					784
01	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT					784

WRIGHT 75 WELL #: 4H RRCID -> 280808 COMPL. DATE 09/21/2015 TOTAL DEPTH 8701 PERF. 9213 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1256	N	1256	-0-	-0-	-0-	101	1	1015	2	N	127					1013
							140	9									
09	1088	N	1088	-0-	-0-	-0-	84	1	824	2	N	134	189	1			958
							33	5	147	9							
*10	1947	N	1947	-0-	-0-	-0-	1721	2	226	9	N	205	195	1			968
*11	2293	N	2293	-0-	-0-	-0-	2100	2	193	9	N	175	197	1			946
*12	2371	N	2371	-0-	-0-	-0-	2215	2	156	9	N	142	179	1			931
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					931

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HOUSER 288 WELL #: 2H RRCID -> 280812 COMPL. DATE 02/18/2014 TOTAL DEPTH 8212 PERF. 8504 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	X	1274	-0-	-1051	-0-	109	1	1070	2	N	58					3859
							31	5	64	9							
09	2039	N	2039	-0-	-0-	-0-	176	1	1783	2	N	73					3932
							80	9									
*10	2311	N	2311	-0-	-0-	-0-	2228	2	83	9	N	75	5	1			4002
*11	2150	N	2150	-0-	-0-	-0-	2082	2	68	9	N	62					4064
*12	2362	N	2362	-0-	-0-	-0-	2278	2	84	9	N	76					4078
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4078

MARSHALL & WINSTON 78 WELL #: 1H RRCID -> 280885 COMPL. DATE 05/29/2015 TOTAL DEPTH 8675 PERF. 8675 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4283	X	4283	-0-	-0-	-0-	343	1	3466	2	N	431	570	1			686
							474	9									
09	4335	X	4335	-0-	-0-	-0-	346	1	3496	2	N	448	371	1			763
							493	9									
10	4402	X	3473	-0-	-929	-0-	3111	2	362	9	N	329	197	1			895
*11	3592	X	3592	-0-	-0-	-0-	3252	2	340	9	N	309	400	1			804
12	5673	X	2922	-0-	-2751	-0-	2637	2	285	9	N	259	202	1			952
01	4495	X	NO RPT	-0-	-4495	-0-					N	NO RPT					952

CLEVELAND 103 WELL #: 6H RRCID -> 280898 COMPL. DATE 06/25/2014 TOTAL DEPTH 8629 PERF. 9090 - 13695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4836	X	3986	-0-	-850	-0-	334	1	2738	2	N	254	190	1			681
							635	5	279	9							
09	4680	X	3693	-0-	-987	-0-	308	1	2361	2	N	245	191	1			735
							754	5	270	9							
10	3410	X	2901	-0-	-509	-0-	2575	2	326	9	N	296	376	1			655
*11	3304	X	3304	-0-	-0-	-0-	2890	2	414	9	N	376	365	1			666
12	4123	X	3124	-0-	-999	-0-	2854	2	270	9	N	245	197	1			703
01	3999	X	NO RPT	-0-	-3999	-0-					N	NO RPT					703

CLEVELAND 103 WELL #: 4H RRCID -> 280899 COMPL. DATE 03/04/2014 TOTAL DEPTH 8622 PERF. 9131 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	472	N	472	-0-	-0-	-0-	39	1	315	2	N	32					716
							83	5	35	9							
09	124	N	124	-0-	-0-	-0-	3	1	26	2	N	-0-					716
							95	5									
10	0	N	-0-	-0-	-0-	-0-					N	-0-					716
*11	1203	N	1203	-0-	-0-	-0-	1080	2	123	9	N	112					828
*12	1651	N	1651	-0-	-0-	-0-	1436	2	215	9	N	195	389	1			522
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					522

CLEVELAND 103 WELL #: 5H RRCID -> 280900 COMPL. DATE 03/05/2014 TOTAL DEPTH 8658 PERF. 9076 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	2786	-0-	-4	-0-	240	1	2436	2	N	100					861
							110	9									
09	3211	X	3211	-0-	-0-	-0-	279	1	2812	2	N	109	191	1			779
							120	9									
*10	3063	X	3063	-0-	-0-	-0-	2914	2	149	9	N	135					914
*11	2304	X	2304	-0-	-0-	-0-	2093	2	211	9	N	192	395	1			711
12	2790	X	2269	-0-	-521	-0-	2080	2	189	9	N	172	199	1			887
01	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					887

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROGERS UNIT WELL #: 2371H RRCID -> 280930 COMPL. DATE 06/12/2014 TOTAL DEPTH 8088 PERF. 8585 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2801	-0-	-20	-0-	169	1	2391	2	N	219	191	1			579
							241	9									
09	2609	N	2609	-0-	-0-	-0-	174	1	2198	2	N	215	196	1			598
							237	9									
*10	2437	N	2437	-0-	-0-	-0-	2214	2	223	9	N	203	196	1			605
*11	2396	N	2396	-0-	-0-	-0-	2145	2	251	9	N	228	197	1			636
*12	2701	N	2701	-0-	-0-	-0-	2433	2	268	9	N	244	195	1			654
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					654

WATERS RANCH 289 WELL #: 5H RRCID -> 280987 COMPL. DATE 12/10/2014 TOTAL DEPTH 8199 PERF. 8634 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8773	X	7673	-0-	-1100	-0-	664	1	6713	2	Y	269					8788
							296	9									
09	9060	X	6697	-0-	-2363	-0-	580	1	5868	2	Y	226					9014
							249	9									
10	9362	X	956	-0-	-8406	-0-	796	2	160	9	Y	145	15	1			9144
*11	5080	X	5080	-0-	-0-	-0-	4853	2	227	9	Y	206					9350
12	8246	X	7975	-0-	-271	-0-	7600	2	375	9	Y	341					9485
01	7688	X	NO RPT	-0-	-7688	-0-					Y	NO RPT					9485

WATERS RANCH 289 WELL #: 3H RRCID -> 280988 COMPL. DATE 12/12/2014 TOTAL DEPTH 8191 PERF. 8622 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4675	X	4675	-0-	-0-	-0-	399	1	4038	2	Y	216					7431
							238	9									
09	5520	X	4396	-0-	-1124	-0-	376	1	3797	2	Y	203					7634
							223	9									
10	5704	X	4480	-0-	-1224	-0-	4309	2	171	9	Y	155	16	1			7773
*11	3895	X	3895	-0-	-0-	-0-	3702	2	193	9	Y	175					7948
12	4836	X	3621	-0-	-1215	-0-	3445	2	176	9	Y	160					7933
01	4681	X	NO RPT	-0-	-4681	-0-					Y	NO RPT					7933

HOUSER 288 WELL #: 3H RRCID -> 280991 COMPL. DATE 01/15/2015 TOTAL DEPTH 8210 PERF. 8648 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	N	284	-0-	-0-	-0-	25	1	259	2	N	-0-					505
09	576	N	576	-0-	-0-	-0-	50	1	512	2	N	13					518
							14	9									
*10	9	N	9	-0-	-0-	-0-	9	2			N	-0-	6	1			512
*11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					512
*12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					512
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					512

PEERY 331 WELL #: 4H RRCID -> 280993 COMPL. DATE 02/17/2015 TOTAL DEPTH 8214 PERF. 8929 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	2814	-0-	-503	-0-	231	1	2256	2	N	220					8125
							85	5	242	9							
09	3216	X	3216	-0-	-0-	-0-	268	1	2576	2	N	215					8340
							135	5	237	9							
*10	2671	X	2671	-0-	-0-	-0-	2448	2	223	9	N	203	21	1			8522
*11	2462	X	2462	-0-	-0-	-0-	2205	2	257	9	N	234					8756
12	2945	X	2038	-0-	-907	-0-	1797	2	241	9	N	219					8741
01	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					8741

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

WRIGHT 75 WELL #: 3HR RRCID -> 281019 COMPL. DATE 09/21/2015 TOTAL DEPTH 8657 PERF. 9050 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2184	X	2184	-0-	-0-	-0-	181	1	1823	2	N	155	191	1			553
							9	5	171	9							
09	2018	X	2018	-0-	-0-	-0-	166	1	1651	2	N	155	193	1			515
							30	5	171	9							
*10	1784	X	1784	-0-	-0-	-0-	1598	2	186	9	N	169	196	1			488
*11	2168	X	2168	-0-	-0-	-0-	1894	2	274	9	N	249	195	1			542
*12	2815	X	2815	-0-	-0-	-0-	2589	2	226	9	N	205	198	1			495
01	2170	X	NO RPT	-0-	-2170	-0-					N	NO RPT					495

NIX 88 WELL #: 1H RRCID -> 281083 COMPL. DATE 02/26/2015 TOTAL DEPTH 8435 PERF. 8914 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	431	N	431	-0-	-0-	-0-	22	1	224	2	N	165	184	1			1314
							3	5	182	9							
09	450	N	450	-0-	-0-	-0-	24	1	233	2	N	169	173	1			1310
							7	5	186	9							
*10	403	N	403	-0-	-0-	-0-	219	2	184	9	N	167	191	1			1286
*11	361	N	361	-0-	-0-	-0-	192	2	169	9	N	154	202	1			1238
*12	341	N	341	-0-	-0-	-0-	155	2	186	9	N	169	202	1			1253
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1253

RADER CLEVELAND (SA) WELL #: 4H RRCID -> 281258 COMPL. DATE 01/12/2014 TOTAL DEPTH 8613 PERF. 8759 - 12935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	X	971	-0-	-1106	-0-	87	1	884	2	N	-0-					1552
09	1380	X	943	-0-	-437	-0-	84	1	859	2	N	-0-					1552
10	992	X	927	-0-	-65	-0-	927	2			N	-0-					1552
*11	896	X	896	-0-	-0-	-0-	896	2			N	-0-					1552
12	961	X	890	-0-	-71	-0-	890	2			N	-0-					1552
01	961	X	NO RPT	-0-	-961	-0-					N	NO RPT					1552

RADER CLEVELAND (SA) WELL #: 5H RRCID -> 281259 COMPL. DATE 01/14/2014 TOTAL DEPTH 8592 PERF. 8758 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5598	X	5598	-0-	-0-	-0-	462	1	4671	2	N	423	383	1			295
							465	9									
09	5335	X	5335	-0-	-0-	-0-	441	1	4463	2	N	392	180	1			507
							431	9									
10	5394	X	5170	-0-	-224	-0-	4781	2	389	9	N	354	376	1			485
*11	4938	X	4938	-0-	-0-	-0-	4563	2	375	9	N	341	387	1			439
12	5394	X	5164	-0-	-230	-0-	4709	2	455	9	N	414	383	1			516
01	5394	X	NO RPT	-0-	-5394	-0-					N	NO RPT					516

LAUBHAN 526 WELL #: 5H RRCID -> 281617 COMPL. DATE 08/05/2016 TOTAL DEPTH 8132 PERF. 8578 - 12989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7401	X	7401	-0-	-0-	-0-	648	1	6541	2	N	193	181	1			311
							212	9									
09	6905	X	6905	-0-	-0-	-0-	602	1	6093	2	N	191	181	1			321
							210	9									
10	6944	X	6874	-0-	-70	-0-	6665	2	209	9	N	190	193	1			318
*11	6999	X	6999	-0-	-0-	-0-	6802	2	197	9	N	179	181	1			316
12	7409	X	6924	-0-	-485	-0-	6719	2	205	9	N	186	194	1			310
01	7409	X	NO RPT	-0-	-7409	-0-					N	NO RPT					310

MARSHALL & WINSTON 77 WELL #: 1H RRCID -> 281723 COMPL. DATE 12/29/2014 TOTAL DEPTH 8818 PERF. 9110 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1261
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1261
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1261
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1261
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1261
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1261

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
URSCHEL 72 WELL #: 2H RRCID -> 281761 COMPL. DATE 03/02/2015 TOTAL DEPTH 8862 PERF. 9101 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	X	937	-0-	-117	-0-	74	1	758	2	Y	95	112	1			4687
							105	9									
09	962	N	962	-0-	-0-	-0-	74	1	749	2	Y	126	103	1			4710
							139	9									
*10	887	N	887	-0-	-0-	-0-	771	2	116	9	Y	105	96	1			4719
*11	929	N	929	-0-	-0-	-0-	806	2	123	9	Y	112	99	1			4732
*12	853	N	853	-0-	-0-	-0-	744	2	109	9	Y	99	89	1			4729
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4729

SCHULTZ 802 WELL #: 2H RRCID -> 281867 COMPL. DATE 10/21/2016 TOTAL DEPTH 7620 PERF. 8070 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15221	X	13852	-0-	-1369	-0-	679	1	12539	2	N	576	573	1			1112
							634	9									
09	12829	X	12829	-0-	-0-	-0-	612	1	11697	2	N	473	386	1			1199
							520	9									
*10	12752	X	12752	-0-	-0-	-0-	12243	2	509	9	N	463	391	1			1271
*11	11785	X	11785	-0-	-0-	-0-	11281	2	504	9	N	458	578	1			1151
*12	11861	X	11861	-0-	-0-	-0-	11373	2	488	9	N	444	392	1			1323
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1323

SCHULTZ 802 WELL #: 4H RRCID -> 282063 COMPL. DATE 10/28/2016 TOTAL DEPTH 7583 PERF. 7944 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5134	X	5134	-0-	-0-	-0-	253	1	4673	2	N	189	192	1			359
							208	9									
09	5078	X	5078	-0-	-0-	-0-	243	1	4646	2	N	172	192	1			339
							189	9									
*10	4959	X	4959	-0-	-0-	-0-	4788	2	171	9	N	155					494
*11	3937	X	3937	-0-	-0-	-0-	3805	2	132	9	N	120	196	1			418
12	5146	X	2957	-0-	-2189	-0-	2841	2	116	9	N	105	194	1			405
01	5239	X	NO RPT	-0-	-5239	-0-					N	NO RPT					405

SCHULTZ 802 WELL #: 3H RRCID -> 282166 COMPL. DATE 11/17/2016 TOTAL DEPTH 7646 PERF. 8096 - 11829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6913	X	5434	-0-	-1479	-0-	271	1	5027	2	N	124	195	1			69
							136	9									
09	6600	X	5022	-0-	-1578	-0-	242	1	4644	2	N	124	193	1			-0-
							136	9									
10	5828	X	4852	-0-	-976	-0-	4723	2	129	9	N	117					117
*11	4674	X	4674	-0-	-0-	-0-	4536	2	138	9	N	125	183	1			59
12	5425	X	4716	-0-	-709	-0-	4604	2	112	9	N	102					219
01	5425	X	NO RPT	-0-	-5425	-0-					N	NO RPT					219

FOSTER-FOSTER UNIT SA 248 WELL #: 1H RRCID -> 282637 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	2654					N	-0-					385
09	0	W	-0-	-0-	-0-	2654					N	-0-					385
10	0	W	-0-	-0-	-0-	2654					N	-0-					385
11	0	W	-0-	-0-	-0-	2654					N	-0-					385
12	0	W	-0-	-0-	-0-	2654					N	-0-					385
01	0	W	NO RPT	-0-	-0-	2654					N	NO RPT					385

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BRAINARD 61 WELL #: 2H RRCID -> 284028 COMPL. DATE 09/16/2017 TOTAL DEPTH 8085 PERF. 8359 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9427	X	9427	-0-	-0-	-0-	396	1	7440	2	N	1221	949	1			1404
							248	5	1343	9							
09	8586	X	8586	-0-	-0-	-0-	419	1	6839	2	N	1053	1130	1			1327
							170	5	1158	9							
*10	7545	X	7545	-0-	-0-	-0-	6499	2	1046	9	N	951	759	1			1519
*11	7940	X	7940	-0-	-0-	-0-	6695	2	1245	9	N	1132	1155	1			1496
12	9238	X	7946	-0-	-1292	-0-	6864	2	1082	9	N	984	964	1			1539
01	9238	X	NO RPT	-0-	-9238	-0-					N	NO RPT					1539

BENJAMIN 112 WELL #: 2H RRCID -> 285584 COMPL. DATE 12/09/2017 TOTAL DEPTH 8414 PERF. 8665 - 12579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11408	X	8105	-0-	-3303	-0-	319	1	5957	2	N	1661	1716	1			2158
							2	5	1827	9							
09	10740	X	7971	-0-	-2769	-0-	365	1	5717	2	N	1603	1710	1			2051
							126	5	1763	9							
10	10137	X	8106	-0-	-2031	-0-	6288	2	1818	9	N	1653	1544	1			2160
*11	8675	X	8675	-0-	-0-	-0-	6894	2	1781	9	N	1619	1517	1			2262
*12	9920	X	9920	-0-	-0-	-0-	8063	2	1857	9	N	1688	1731	1			2117
01	8246	X	NO RPT	-0-	-8246	-0-					N	NO RPT					2117

MEWBOURNE OIL COMPANY 562560
MERYDITH, MORRIS R. -E- WELL #: 6072H RRCID -> 269707 COMPL. DATE 05/31/2013 TOTAL DEPTH 7806 PERF. 8165 - 12038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	X	3536	-0-	-91	-0-	31	1	3256	2	N	226	366	1			385
							249	9									
09	3510	X	3391	-0-	-119	-0-	30	1	3093	2	N	244	183	1			446
							268	9									
10	3627	X	3311	-0-	-316	-0-	30	1	3059	2	N	202	367	1			281
							222	9									
11	3510	X	3111	-0-	-399	-0-	27	1	2887	2	N	179	192	1			268
							197	9									
12	3596	X	2966	-0-	-630	-0-	28	1	2798	2	N	127					395
							140	9									
01	3534	X	3054	-0-	-480	-0-	26	1	2841	2	N	170	192	1			373
							187	9									

MERYDITH, MORRIS R. -E- WELL #: 6073HC RRCID -> 276163 COMPL. DATE 06/03/2014 TOTAL DEPTH 7831 PERF. 8250 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1370	-0-	-56	-0-	27	1	1186	2	N	143	185	1			369
							157	9									
09	1404	N	1404	-0-	-0-	-0-	28	1	1224	2	N	138	185	1			322
							152	9									
10	1457	N	1402	-0-	-55	-0-	30	1	1192	2	N	164					486
							180	9									
11	1402	N	1402	-0-	-0-	-0-	28	1	1192	2	N	165	375	1			276
							182	9									
12	1457	N	1406	-0-	-51	-0-	27	1	1214	2	N	150					426
							165	9									
01	1395	N	1318	-0-	-77	-0-	29	1	1110	2	N	163	190	1			399
							179	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHERS '30' WELL #: 1HC RRCID -> 276621 COMPL. DATE 05/23/2014 TOTAL DEPTH 8109 PERF. 8479 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	X	795	-0-	-1096	-0-	25	1	727	2	N	39	186	1			132
							43	9									
09	1140	X	484	-0-	-656	-0-	29	1	447	2	N	7					139
							8	9									
10	1178	X	460	-0-	-718	-0-	31	1	420	2	N	8					147
							9	9									
11	1140	X	918	-0-	-222	-0-	30	1	849	2	N	35					182
							39	9									
12	806	X	266	-0-	-540	-0-	31	1	224	2	N	10					192
							11	9									
*01	944	X	944	-0-	-0-	-0-	31	1	883	2	N	27					219
							30	9									

MATHERS '30' WELL #: 2HC RRCID -> 278327 COMPL. DATE 04/06/2015 TOTAL DEPTH 8067 PERF. 8421 - 12600

08	3348	X	3019	-0-	-329	-0-	29	1	2797	2	N	175					319
							193	9									
09	3281	X	3281	-0-	-0-	-0-	30	1	3132	2	N	108	186	1			241
							119	9									
10	3007	X	2747	-0-	-260	-0-	31	1	2606	2	N	100	186	1			155
							110	9									
11	2975	X	2975	-0-	-0-	-0-	30	1	2825	2	N	109					264
							120	9									
12	3379	X	2984	-0-	-395	-0-	30	1	2848	2	N	96	186	1			174
							106	9									
01	3379	X	2900	-0-	-479	-0-	31	1	2767	2	N	93					267
							102	9									

WIEDERSTEIN '354' WELL #: 5HC RRCID -> 279941 COMPL. DATE 08/08/2016 TOTAL DEPTH 8409 PERF. 8878 - 12800

08	3379	X	2782	-0-	-597	-0-	31	1	2188	2	N	512	517	1			312
							563	9									
09	3240	X	2557	-0-	-683	-0-	29	1	1986	2	N	493	511	1			294
							542	9									
10	2976	X	2657	-0-	-319	-0-	30	1	2037	2	N	536	345	1			485
							590	9									
11	2880	X	2552	-0-	-328	-0-	30	1	1974	2	N	498	696	1			287
							548	9									
12	2790	X	2431	-0-	-359	-0-	30	1	1900	2	N	455	347	1			395
							501	9									
01	2790	X	2628	-0-	-162	-0-	30	1	2070	2	N	480	523	1			352
							528	9									

WIEDERSTEIN '354' WELL #: 4H RRCID -> 281223 COMPL. DATE 12/22/2013 TOTAL DEPTH 8378 PERF. 8680 - 12651

08	2325	N	2071	-0-	-254	-0-	31	1	1745	2	N	268	552	1			220
							295	9									
09	2143	N	2143	-0-	-0-	-0-	30	1	1802	2	N	283	179	1			324
							311	9									
10	2177	N	2177	-0-	-0-	-0-	31	1	1816	2	N	300	369	1			255
							330	9									
11	2010	N	1959	-0-	-51	-0-	30	1	1662	2	N	243	371	1			127
							267	9									
12	2201	N	2066	-0-	-135	-0-	31	1	1723	2	N	284	193	1			218
							312	9									
01	2170	N	2088	-0-	-82	-0-	31	1	1773	2	N	258	191	1			285
							284	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SHELL FEE '21' WELL #: 1H RRCID -> 281912 COMPL. DATE 04/30/2012 TOTAL DEPTH 8632 PERF. 9105 - 13257

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1248	N	1248	-0-	-0-	-0-	31	1	1027	2	N	173	170	1			533
							190	9									
09	1189	N	1189	-0-	-0-	-0-	30	1	994	2	N	150					683
							165	9									
10	1209	N	1126	-0-	-83	-0-	30	1	941	2	N	141	169	1			655
							155	9									
11	1200	N	945	-0-	-255	-0-	30	1	761	2	N	140	173	1			622
							154	9									
12	1240	N	944	-0-	-296	-0-	31	1	766	2	N	134	170	1			586
							147	9									
01	1116	N	943	-0-	-173	-0-	31	1	752	2	N	145	173	1			558
							160	9									

SHELL FEE '21' WELL #: 2H RRCID -> 281914 COMPL. DATE 05/10/2013 TOTAL DEPTH 8553 PERF. 9025 - 13240

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1920	N	1920	-0-	-0-	-0-	31	1	1625	2	N	240	172	1			497
							264	9									
09	1800	N	1769	-0-	-31	-0-	30	1	1516	2	N	203	341	1			359
							223	9									
10	1860	N	1671	-0-	-189	-0-	31	1	1412	2	N	207					566
							228	9									
11	1800	N	1575	-0-	-225	-0-	30	1	1371	2	N	158	172	1			552
							174	9									
12	1829	N	1461	-0-	-368	-0-	31	1	1173	2	N	234	344	1			442
							257	9									
01	1674	N	1472	-0-	-202	-0-	31	1	1178	2	N	239	174	1			507
							263	9									

SHELL FEE '21' WELL #: 3HC RRCID -> 281929 COMPL. DATE 11/27/2014 TOTAL DEPTH 8556 PERF. 9141 - 13360

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1868	N	1868	-0-	-0-	-0-	31	1	1627	2	N	191	169	1			597
							210	9									
09	2010	N	1890	-0-	-120	-0-	30	1	1568	2	N	265	338	1			524
							292	9									
10	1829	N	1452	-0-	-377	-0-	31	1	1233	2	N	171	341	1			354
							188	9									
11	1800	N	1425	-0-	-375	-0-	30	1	1107	2	N	262					616
							288	9									
12	1953	N	1472	-0-	-481	-0-	31	1	1210	2	N	210	173	1			653
							231	9									
01	1457	N	1295	-0-	-162	-0-	30	1	1105	2	N	145	173	1			625
							160	9									

CLEVELAND RANCH '22' WELL #: 1H RRCID -> 282130 COMPL. DATE 06/26/2012 TOTAL DEPTH 8572 PERF. 8967 - 13212

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	950	N	950	-0-	-0-	-0-	31	1	789	2	N	118	190	1			569
							130	9									
09	923	N	923	-0-	-0-	-0-	30	1	728	2	N	150	183	1			536
							165	9									
10	868	N	783	-0-	-85	-0-	31	1	642	2	N	100	169	1			467
							110	9									
11	930	N	667	-0-	-263	-0-	30	1	524	2	N	103					570
							113	9									
12	961	N	816	-0-	-145	-0-	31	1	630	2	N	141	194	1			517
							155	9									
01	775	N	730	-0-	-45	-0-	31	1	580	2	N	108					625
							119	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
CLEVELAND RANCH '22' WELL #: 2H RRCID -> 282131 COMPL. DATE 11/15/2012 TOTAL DEPTH 8440 PERF. 8973 - 13301

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1570	N	1570	-0-		-0-	-0-	31	1	1283	2	N	233	186	1			653
								256	9									
09	1560	N	1389	-0-		-171	-0-	30	1	1185	2	N	158	183	1			628
								174	9									
10	1581	N	1091	-0-		-490	-0-	31	1	933	2	N	115	185	1			558
								127	9									
11	1530	N	1222	-0-		-308	-0-	30	1	987	2	N	186	189	1			555
								205	9									
12	1426	N	1388	-0-		-38	-0-	31	1	1147	2	N	191	193	1			553
								210	9									
*01	1548	N	1548	-0-		-0-	-0-	31	1	1275	2	N	220					773
								242	9									

CLEVELAND RANCH '22' WELL #: 3H RRCID -> 282154 COMPL. DATE 04/11/2013 TOTAL DEPTH 8544 PERF. 9042 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	795	N	795	-0-		-0-	-0-	31	1	661	2	N	94	171	1			202
								103	9									
09	744	N	744	-0-		-0-	-0-	30	1	593	2	N	110					312
								121	9									
10	806	N	642	-0-		-164	-0-	31	1	483	2	N	116	173	1			255
								128	9									
11	780	N	533	-0-		-247	-0-	30	1	402	2	N	92					347
								101	9									
12	775	N	711	-0-		-64	-0-	31	1	539	2	N	128	170	1			305
								141	9									
*01	845	N	845	-0-		-0-	-0-	29	1	696	2	N	109	172	1			242
								120	9									

CLEVELAND RANCH '22' WELL #: 4H RRCID -> 282173 COMPL. DATE 04/05/2013 TOTAL DEPTH 8510 PERF. 9043 - 13390

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1326	N	1326	-0-		-0-	-0-	31	1	1148	2	N	134	169	1			351
								147	9									
09	1410	N	1223	-0-		-187	-0-	30	1	1031	2	N	147	171	1			327
								162	9									
10	1457	N	1100	-0-		-357	-0-	31	1	935	2	N	122					449
								134	9									
11	1290	N	654	-0-		-636	-0-	30	1	466	2	N	144	172	1			421
								158	9									
12	1271	N	883	-0-		-388	-0-	21	1	809	2	N	48	172	1			297
								53	9									
01	1085	N	712	-0-		-373	-0-	16	1	538	2	N	144					441
								158	9									

GRAY 352 WELL #: C002AP RRCID -> 282696 COMPL. DATE 08/14/2014 TOTAL DEPTH 8484 PERF. 9243 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	786	-0-		-268	-0-	30	1	645	2	N	101	185	1			120
								111	9									
09	770	N	770	-0-		-0-	-0-	28	1	615	2	N	115					235
								127	9									
10	812	N	812	-0-		-0-	-0-	28	1	624	2	N	145	190	1			190
								160	9									
11	901	N	901	-0-		-0-	-0-	30	1	685	2	N	169	179	1			180
								186	9									
12	1024	N	1024	-0-		-0-	-0-	31	1	762	2	N	210	193	1			197
								231	9									
*01	846	N	846	-0-		-0-	-0-	26	1	643	2	N	161	184	1			174
								177	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GRAY 353 WELL #: C002PA RRCID -> 282698 COMPL. DATE 08/15/2014 TOTAL DEPTH 8347 PERF. 8858 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	X	1538	-0-	-849	-0-	1068	1	33	2	N	397	373	1			269
							437	9									
09	1085	N	1085	-0-	-0-	-0-	843	1	12	2	N	209	365	1			113
							230	9									
10	491	N	491	-0-	-0-	-0-	368	1	45	2	N	71					184
							78	9									
11	1500	N	493	-0-	-1007	-0-	342	1	151	9	N	137	194	1			127
12	1939	N	1939	-0-	-0-	-0-	842	1	736	2	N	328	191	1			264
							361	9									
*01	1333	N	1333	-0-	-0-	-0-	31	1	918	2	N	349	372	1			241
							384	9									

MAY WRIGHT '163' WELL #: 2HC RRCID -> 282700 COMPL. DATE 05/13/2014 TOTAL DEPTH 8607 PERF. 8975 - 12945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7006	X	4140	-0-	-2866	-0-	31	1	3781	2	N	298	343	1			259
							328	9									
09	6450	X	3425	-0-	-3025	-0-	30	1	3205	2	N	173	170	1			262
							190	9									
10	5363	X	3164	-0-	-2199	-0-	31	1	2843	2	N	264					526
							290	9									
11	4020	X	2193	-0-	-1827	-0-	27	1	2052	2	N	104					630
							114	9									
12	4154	X	1989	-0-	-2165	-0-	31	1	1894	2	N	58	518	1			170
							64	9									
01	4154	X	2744	-0-	-1410	-0-	31	1	2553	2	N	145					315
							160	9									

WATERS '199' WELL #: 1H RRCID -> 282736 COMPL. DATE 03/13/2013 TOTAL DEPTH 8408 PERF. 8819 - 12735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	893	-0-	-812	-0-	867	2	26	9	N	24	189	1			217
09	1110	N	791	-0-	-319	-0-	17	1	728	2	N	42					259
							46	9									
10	1271	N	595	-0-	-676	-0-	31	1	556	2	N	7					266
							8	9									
11	1242	N	1242	-0-	-0-	-0-	22	1	875	2	N	314	196	1			384
							345	9									
12	1276	N	1276	-0-	-0-	-0-	16	1	1074	2	N	169					553
							186	9									
*01	1358	N	1358	-0-	-0-	-0-	31	1	1023	2	N	276	361	1			468
							304	9									

WATERS '199' WELL #: 2H RRCID -> 282739 COMPL. DATE 04/01/2013 TOTAL DEPTH 8422 PERF. 8829 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1149	-0-	-122	-0-	31	1	932	2	N	169	381	1			366
							186	9									
09	1086	N	1086	-0-	-0-	-0-	30	1	878	2	N	162	191	1			337
							178	9									
10	1271	N	1169	-0-	-102	-0-	31	1	950	2	N	171					508
							188	9									
11	1130	N	1130	-0-	-0-	-0-	30	1	913	2	N	170	390	1			288
							187	9									
12	1144	N	1144	-0-	-0-	-0-	27	1	869	2	N	225					513
							248	9									
01	1178	N	1004	-0-	-174	-0-	31	1	859	2	N	104	191	1			426
							114	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
HURN '355' WELL #: 3H RRCID -> 282740 COMPL. DATE 02/13/2013 TOTAL DEPTH 8401 PERF. 8768 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1269	-0-	-33	-0-	31	1	1066	2	N	156	179	1			241
							172	9									
09	1200	N	1159	-0-	-41	-0-	30	1	983	2	N	133	182	1			192
							146	9									
10	1397	N	1397	-0-	-0-	-0-	31	1	1144	2	N	202					394
							222	9									
11	1328	N	1328	-0-	-0-	-0-	30	1	1096	2	N	184	374	1			204
							202	9									
12	1272	N	1272	-0-	-0-	-0-	31	1	1053	2	N	171	186	1			189
							188	9									
*01	1429	N	1429	-0-	-0-	-0-	31	1	1175	2	N	203	186	1			206
							223	9									

HURN '355' WELL #: 4H RRCID -> 282742 COMPL. DATE 05/24/2013 TOTAL DEPTH 8416 PERF. 8747 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	X	3580	-0-	-233	-0-	31	1	3217	2	N	302	362	1			151
							332	9									
09	3690	X	3442	-0-	-248	-0-	30	1	3076	2	N	305	182	1			274
							336	9									
10	3751	X	3476	-0-	-275	-0-	31	1	3081	2	N	331	371	1			234
							364	9									
11	3450	X	3292	-0-	-158	-0-	30	1	2935	2	N	297	372	1			159
							327	9									
12	3565	X	3376	-0-	-189	-0-	31	1	3000	2	N	314	186	1			287
							345	9									
01	3565	X	3464	-0-	-101	-0-	31	1	3073	2	N	327	370	1			244
							360	9									

HURN '355' WELL #: 5HC RRCID -> 282747 COMPL. DATE 04/16/2014 TOTAL DEPTH 8382 PERF. 8673 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	X	1799	-0-	-185	-0-	31	1	1570	2	N	180	186	1			283
							198	9									
09	1740	N	1717	-0-	-23	-0-	30	1	1496	2	N	174	190	1			267
							191	9									
10	1745	N	1745	-0-	-0-	-0-	31	1	1514	2	N	182	192	1			257
							200	9									
11	1740	N	1583	-0-	-157	-0-	27	1	1361	2	N	177	193	1			241
							195	9									
12	1799	N	1799	-0-	-0-	-0-	31	1	1561	2	N	188	177	1			252
							207	9									
*01	1779	N	1779	-0-	-0-	-0-	30	1	1560	2	N	172	177	1			247
							189	9									

MAY WRIGHT '163' WELL #: 3HC RRCID -> 282748 COMPL. DATE 12/05/2014 TOTAL DEPTH 8626 PERF. 9096 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2968	X	2968	-0-	-0-	-0-	31	1	2501	2	N	396	343	1			395
							436	9									
09	2687	X	2687	-0-	-0-	-0-	30	1	2220	2	N	397	507	1			285
							437	9									
10	2493	X	2493	-0-	-0-	-0-	31	1	2117	2	N	314	174	1			425
							345	9									
11	2789	X	2789	-0-	-0-	-0-	30	1	2461	2	N	271	344	1			352
							298	9									
12	4925	X	4925	-0-	-0-	-0-	31	1	4429	2	N	423	520	1			255
							465	9									
01	1984	X	1852	-0-	-132	-0-	19	1	1634	2	N	181	174	1			262
							199	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN 'C' '150' WELL #: 1H RRCID -> 282812 COMPL. DATE 08/10/2014 TOTAL DEPTH 8112 PERF. 8581 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1229	-0-	-383	-0-	31	1	964	2	N	213	190	1			312
							234	9									
09	1980	N	854	-0-	-1126	-0-	30	1	635	2	N	172	190	1			294
							189	9									
10	1612	N	699	-0-	-913	-0-	31	1	438	2	N	209	194	1			309
							230	9									
11	1200	N	648	-0-	-552	-0-	30	1	422	2	N	178	191	1			296
							196	9									
12	868	N	727	-0-	-141	-0-	31	1	439	2	N	234	186	1			344
							257	9									
01	713	N	682	-0-	-31	-0-	31	1	458	2	N	175	202	1			317
							193	9									

KELLN 'C' '152' WELL #: 1HC RRCID -> 282817 COMPL. DATE 02/18/2014 TOTAL DEPTH 8369 PERF. 9096 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3265	X	3265	-0-	-0-	-0-	31	1	2298	2	N	851	938	1			477
							936	9									
09	2853	X	2853	-0-	-0-	-0-	29	1	1975	2	N	772	751	1			498
							849	9									
10	3348	X	2602	-0-	-746	-0-	31	1	1761	2	N	736	362	1			872
							810	9									
11	3240	X	2328	-0-	-912	-0-	30	1	1593	2	N	641	935	1			578
							705	9									
12	3348	X	2659	-0-	-689	-0-	31	1	1808	2	N	745	766	1			557
							820	9									
01	3255	X	2032	-0-	-1223	-0-	31	1	1536	2	N	423	576	1			404
							465	9									

KELLN 'C' '201' WELL #: 1H RRCID -> 282818 COMPL. DATE 11/28/2013 TOTAL DEPTH 8360 PERF. 8757 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	645	N	645	-0-	-0-	-0-	21	1	545	2	N	72					384
							79	9									
09	1619	N	1619	-0-	-0-	-0-	29	1	1303	2	N	261	378	1			267
							287	9									
10	1395	N	730	-0-	-665	-0-	24	1	570	2	N	124					391
							136	9									
11	1199	N	1199	-0-	-0-	-0-	21	1	869	2	N	281	195	1			477
							309	9									
12	1498	N	1498	-0-	-0-	-0-	31	1	1296	2	N	155					632
							171	9									
*01	1439	N	1439	-0-	-0-	-0-	31	1	1213	2	N	177	570	1			239
							195	9									

KILLEBREW 32 WELL #: 1HC RRCID -> 282819 COMPL. DATE 04/23/2015 TOTAL DEPTH 7862 PERF. 8310 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4526	X	799	-0-	-3727	-0-	4	1	763	2	N	29					416
							32	9									
09	4380	X	3027	-0-	-1353	-0-	17	1	2892	2	N	107					523
							118	9									
10	4340	X	3893	-0-	-447	-0-	31	1	3665	2	N	179	380	1			322
							197	9									
11	4110	X	3474	-0-	-636	-0-	30	1	3212	2	N	211	198	1			335
							232	9									
12	4061	X	3539	-0-	-522	-0-	31	1	3254	2	N	231	188	1			378
							254	9									
01	3906	X	3210	-0-	-696	-0-	31	1	2993	2	N	169	368	1			179
							186	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN '94' WELL #: 3H RRCID -> 282895 COMPL. DATE 10/18/2013 TOTAL DEPTH 8344 PERF. 8820 - 13757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1439	N	1439	-0-	-0-	-0-	31	1	1066	2	N	311	369	1			182
							342	9									
09	1431	N	1431	-0-	-0-	-0-	30	1	1081	2	N	291	359	1			114
							320	9									
10	1559	N	1559	-0-	-0-	-0-	31	1	1144	2	N	349	189	1			274
							384	9									
11	1511	N	1511	-0-	-0-	-0-	30	1	1134	2	N	315	390	1			199
							347	9									
12	1584	N	1584	-0-	-0-	-0-	31	1	1176	2	N	343	383	1			159
							377	9									
01	1550	N	1317	-0-	-233	-0-	25	1	950	2	N	311	180	1			290
							342	9									

NIX '89' WELL #: 1HC RRCID -> 282896 COMPL. DATE 06/26/2014 TOTAL DEPTH 8542 PERF. 9224 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	758	-0-	-79	-0-	31	1	581	2	N	133	183	1			292
							146	9									
09	810	N	507	-0-	-303	-0-	30	1	436	2	N	37	185	1			144
							41	9									
10	961	N	644	-0-	-317	-0-	31	1	470	2	N	130					274
							143	9									
11	868	N	868	-0-	-0-	-0-	30	1	570	2	N	244	375	1			143
							268	9									
12	733	N	733	-0-	-0-	-0-	31	1	486	2	N	196					339
							216	9									
01	651	N	629	-0-	-22	-0-	31	1	421	2	N	161	191	1			309
							177	9									

PARSELL 34 WELL #: C001PA RRCID -> 282960 COMPL. DATE 03/30/2015 TOTAL DEPTH 7785 PERF. 8512 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	X	1407	-0-	-515	-0-	31	1	1149	2	N	206	371	1			425
							227	9									
09	1226	N	1226	-0-	-0-	-0-	30	1	1028	2	N	153	187	1			391
							168	9									
10	1922	N	1803	-0-	-119	-0-	31	1	1579	2	N	175	190	1			376
							193	9									
11	1740	N	1740	-0-	-0-	-0-	30	1	1500	2	N	191	192	1			375
							210	9									
12	1772	N	1772	-0-	-0-	-0-	31	1	1529	2	N	193	190	1			378
							212	9									
01	1798	N	1397	-0-	-401	-0-	31	1	1223	2	N	130	191	1			317
							143	9									

RACHEL '292' WELL #: 1HC RRCID -> 283077 COMPL. DATE 04/22/2014 TOTAL DEPTH 8052 PERF. 8564 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2754	X	2754	-0-	-0-	-0-	31	1	2398	2	N	295	372	1			459
							325	9									
09	2640	N	2201	-0-	-439	-0-	30	1	1900	2	N	246	192	1			513
							271	9									
10	2077	N	1963	-0-	-114	-0-	31	1	1708	2	N	204	173	1			544
							224	9									
11	2670	N	1791	-0-	-879	-0-	30	1	1505	2	N	233	385	1			392
							256	9									
12	2263	N	1852	-0-	-411	-0-	31	1	1582	2	N	217	198	1			411
							239	9									
01	1953	N	1875	-0-	-78	-0-	31	1	1621	2	N	203					614
							223	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GRAY 353/352 WELL #: C003CN RRCID -> 287304 COMPL. DATE 05/23/2019 TOTAL DEPTH 8400 PERF. 8505 - 17649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	87234	X	87234	-0-	-0-	-0-	31 20717	1 9	66486	2	N	18834	18706	1			1013
09	78067	X	78067	-0-	-0-	-0-	30 15346	1 9	62691	2	N	13951	13924	1			1040
10	68049	X	68049	-0-	-0-	-0-	31 13002	1 9	55016	2	N	11820	11848	1			1012
11	57396	X	57396	-0-	-0-	-0-	30 10630	1 9	46736	2	N	9664	10228	1			448
12	55254	X	55254	-0-	-0-	-0-	31 9610	1 9	45613	2	N	8736	8857	1			327
*01	52769	X	52769	-0-	-0-	-0-	881 8482	1 9	43406	2	N	7711	7400	1			638

OVERFLOW ENERGY, LLC 628574
BRAVEHEART WELL #: 2H RRCID -> 235865 COMPL. DATE 10/16/2009 TOTAL DEPTH 9000 PERF. 3662 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
SAINT WELL #: 5202 RRCID -> 223306 COMPL. DATE 02/16/2006 TOTAL DEPTH 8103 PERF. 8276 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	-0-	-0-	-2790	-0-					N	35					210
09	2670	N	2407	-0-	-263	-0-	2378	2	29	9	N	26					236
10	2697	N	2684	-0-	-13	-0-	2638	2	46	9	N	42					278
11	604	N	604	-0-	-0-	-0-	598	2	6	9	N	5	1	7			284
12	2480	N	NO RPT	-0-	-2480	-0-					N	NO RPT					284
01	2697	N	NO RPT	-0-	-2697	-0-					N	NO RPT					284

MOSES 519 WELL #: 1H RRCID -> 229459 COMPL. DATE 06/21/2007 TOTAL DEPTH 8061 PERF. 8833 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	-0-	-0-	-2728	-0-					N	19					353
09	2662	X	2662	-0-	-0-	-0-	2632	2	30	9	N	27					380
10	2728	X	1819	-0-	-909	-0-	1791	2	28	9	N	25					405
11	2640	X	561	-0-	-2079	-0-	356	2	205	9	N	186					425
12	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					425
01	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					425

HUNTER 538 WELL #: 2H RRCID -> 232353 COMPL. DATE 09/15/2007 TOTAL DEPTH 7900 PERF. 8454 - 10379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	X	-0-	-0-	-1488	-0-					N	-0-					80
09	3426	X	3426	-0-	-0-	-0-	3416	2	10	9	N	9					89
10	3825	X	3825	-0-	-0-	-0-	3819	2	6	9	N	5					94
11	3399	X	3399	-0-	-0-	-0-	3386	2	13	9	N	12					106
12	1488	X	NO RPT	-0-	-1488	-0-					N	NO RPT					106
01	1488	X	NO RPT	-0-	-1488	-0-					N	NO RPT					106

PUNDT 517 WELL #: 4517H RRCID -> 234112 COMPL. DATE 11/18/2007 TOTAL DEPTH 7926 PERF. 8345 - 10199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1139	N	1139	-0-	-0-	-0-	1096	2	43	9	N	39					378
09	720	N	653	-0-	-67	-0-	635	2	18	9	N	16					394
10	744	N	15	-0-	-729	-0-	15	2			N	-0-					394
11	0	N	-0-	-0-	-0-	-0-					N	-0-					394
12	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					394
01	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					394

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
PICKHARDT 68 WELL #: 1H RRCID -> 275008 COMPL. DATE 02/04/2014 TOTAL DEPTH 10050 PERF.10170 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1962	N	1962	-0-	-0-	-0-	1079	1	816	2	N	61	183	1			117
							67	9									
09	1941	N	1941	-0-	-0-	-0-	1044	1	836	2	N	55					172
							61	9									
10	2311	N	2311	-0-	-0-	-0-	1009	1	1234	2	N	62					234
							68	9									
11	2450	N	2450	-0-	-0-	-0-	1044	1	1378	2	N	25	179	1			80
							28	9									
12	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					80
01	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					80

MOORE FAMILY FARMS 67 WELL #: 1H RRCID -> 275295 COMPL. DATE 07/01/2014 TOTAL DEPTH 10179 PERF.10298 - 14470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	X	3937	-0-	-248	-0-	1079	1	2683	2	N	159	180	1			172
							175	9									
09	4050	X	3773	-0-	-277	-0-	1044	1	2560	2	N	154	181	1			145
							169	9									
10	4061	X	3880	-0-	-181	-0-	1079	1	2632	2	N	154					299
							169	9									
11	3930	X	3730	-0-	-200	-0-	993	1	2565	2	N	156	183	1			272
							172	9									
12	4061	X	NO RPT	-0-	-4061	-0-					N	NO RPT					272
01	3937	X	NO RPT	-0-	-3937	-0-					N	NO RPT					272

HAWKINS UNIT WELL #: 1H RRCID -> 276514 COMPL. DATE 10/22/2014 TOTAL DEPTH 9952 PERF.10500 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6851	X	6070	-0-	-781	-0-	1009	1	4928	2	N	121					253
							133	9									
09	6630	X	5408	-0-	-1222	-0-	877	1	4399	2	N	120	175	1			198
							132	9									
10	6603	X	5786	-0-	-817	-0-	1001	1	4653	2	N	120	190	1			128
							132	9									
11	6051	X	6051	-0-	-0-	-0-	1034	1	4857	2	N	145					273
							160	9									
12	6076	X	NO RPT	-0-	-6076	-0-					N	NO RPT					273
01	6076	X	NO RPT	-0-	-6076	-0-					N	NO RPT					273

MAIZEY 542 WELL #: 2H RRCID -> 282347 COMPL. DATE 05/03/2017 TOTAL DEPTH 7500 PERF. 8470 - 10243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COYOTE, WIL E. WELL #: 4304 RRCID -> 284416 COMPL. DATE 07/18/2006 TOTAL DEPTH 8215 PERF. 8206 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEMPLAR OPERATING LLC 841421
TEXA PEARL 326 WELL #: 1H RRCID -> 276157 COMPL. DATE 03/05/2014 TOTAL DEPTH 7983 PERF. 8645 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6169	X	5496	-0-	-673	-0-	5443	2	53	9	N	48					258
09	5820	X	4961	-0-	-859	-0-	4909	2	52	9	N	47	187	1			118
10	6014	X	4653	-0-	-1361	-0-	4605	2	48	9	N	44					162
11	5820	X	4156	-0-	-1664	-0-	4090	2	66	9	N	60					222
12	5921	X	4125	-0-	-1796	-0-	4075	2	50	9	N	45					267
01	5487	X	4753	-0-	-734	-0-	4679	2	74	9	N	67	196	1			138

HUMPHREYS 37 WELL #: 3H RRCID -> 278085 COMPL. DATE 02/27/2015 TOTAL DEPTH 8995 PERF. 9409 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2689	-0-	-318	-0-	2543	2	146	9	N	133	174	1			374
09	2880	X	2798	-0-	-82	-0-	2561	2	237	9	N	215	350	1			239
10	2823	X	2823	-0-	-0-	-0-	2588	2	235	9	N	214	174	1			279
11	2700	X	2641	-0-	-59	-0-	2425	2	216	9	N	196	173	1			302
12	2759	X	2651	-0-	-108	-0-	2451	2	200	9	N	182	178	1			306
01	2883	X	2522	-0-	-361	-0-	2300	2	222	9	N	202	177	1			331

HUMPHREYS 31 WELL #: 1H RRCID -> 278662 COMPL. DATE 12/05/2014 TOTAL DEPTH 9020 PERF. 9396 - 13899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2737	X	2737	-0-	-0-	-0-	1930	2	807	9	N	734	752	1			320
09	2863	X	2863	-0-	-0-	-0-	2100	2	763	9	N	694	575	1			439
10	3720	X	3720	-0-	-0-	-0-	2954	2	766	9	N	696	772	1			363
11	3574	X	3574	-0-	-0-	-0-	2835	2	739	9	N	672	575	1			460
12	3552	X	3552	-0-	-0-	-0-	2819	2	733	9	N	666	764	1			362
*01	3684	X	3684	-0-	-0-	-0-	2875	2	809	9	N	735	577	1			520

GEORGE 36 WELL #: 1H RRCID -> 278673 COMPL. DATE 07/21/2015 TOTAL DEPTH 10278 PERF.10645 - 15162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4278	X	3935	-0-	-343	-0-	3606	2	329	9	N	299	368	1			270
09	4140	X	3720	-0-	-420	-0-	3410	2	310	9	N	282	191	1			361
10	4092	X	3655	-0-	-437	-0-	3390	2	265	9	N	241	193	1			409
11	3900	X	3557	-0-	-343	-0-	3242	2	315	9	N	286	387	1			308
12	3999	X	3475	-0-	-524	-0-	3183	2	292	9	N	265					573
01	3937	X	3600	-0-	-337	-0-	3191	2	409	9	N	372	390	1			555

WASHITA 34 WELL #: 1H RRCID -> 278703 COMPL. DATE 06/19/2015 TOTAL DEPTH 10233 PERF.10581 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8184	X	7313	-0-	-871	-0-	7045	2	268	9	N	244	344	1			336
09	7920	X	7073	-0-	-847	-0-	6818	2	255	9	N	232					568
10	7750	X	7113	-0-	-637	-0-	6883	2	230	9	N	209	176	1			601
11	7410	X	6730	-0-	-680	-0-	6414	2	316	9	N	287	340	1			548
12	7502	X	6558	-0-	-944	-0-	6370	2	188	9	N	171	179	1			540
01	7316	X	6554	-0-	-762	-0-	6229	2	325	9	N	295	361	1			474

WASHITA 35 WELL #: 1H RRCID -> 278875 COMPL. DATE 09/09/2015 TOTAL DEPTH 10096 PERF.10527 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8060	X	7268	-0-	-792	-0-	7002	2	266	9	N	242	183	1			455
09	7800	X	6733	-0-	-1067	-0-	6502	2	231	9	N	210	191	1			474
10	7626	X	6699	-0-	-927	-0-	6489	2	210	9	N	191	188	1			477
11	7020	X	6167	-0-	-853	-0-	5902	2	265	9	N	241	187	1			531
12	7254	X	5946	-0-	-1308	-0-	5747	2	199	9	N	181	194	1			518
01	7254	X	5505	-0-	-1749	-0-	5309	2	196	9	N	178					696

TEXA PEARL 326 WELL #: 2H RRCID -> 278898 COMPL. DATE 07/20/2015 TOTAL DEPTH 7963 PERF. 8559 - 13057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7285	X	6179	-0-	-1106	-0-	6102	2	77	9	N	70	190	1			96
09	6660	X	5894	-0-	-766	-0-	5816	2	78	9	N	71					167
10	6479	X	6335	-0-	-144	-0-	6246	2	89	9	N	81					248
11	6158	X	6158	-0-	-0-	-0-	6066	2	92	9	N	84	178	1			154
12	6194	X	6194	-0-	-0-	-0-	6113	2	81	9	N	74					228
01	6169	X	6157	-0-	-12	-0-	6081	2	76	9	N	69	186	1			111

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEMPLAR OPERATING LLC //CONT.// 841421
TEXA PEARL 326 WELL #: 4H RRCID -> 278899 COMPL. DATE 08/13/2015 TOTAL DEPTH 7947 PERF. 8286 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7006	X	6616	-0-	-390	-0-	6575	2	41	9	N	37					175
09	6780	X	6596	-0-	-184	-0-	6552	2	44	9	N	40					215
10	7006	X	5913	-0-	-1093	-0-	5866	2	47	9	N	43					258
11	6415	X	6415	-0-	-0-	-0-	6391	2	24	9	N	22	193	1			87
12	6603	X	5208	-0-	-1395	-0-	5161	2	47	9	N	43					130
*01	6854	X	6854	-0-	-0-	-0-	6797	2	57	9	N	52					182

KELLN 28 WELL #: 2H RRCID -> 278944 COMPL. DATE 04/20/2015 TOTAL DEPTH 8082 PERF. 8490 - 12605

08	2697	X	2361	-0-	-336	-0-	2253	2	108	9	N	98	189	1			193
09	2670	X	2250	-0-	-420	-0-	2143	2	107	9	N	97					290
10	2759	X	2263	-0-	-496	-0-	2147	2	116	9	N	105	192	1			203
11	2670	X	2317	-0-	-353	-0-	2214	2	103	9	N	94	193	1			104
12	2511	X	2271	-0-	-240	-0-	2153	2	118	9	N	107					211
01	2356	X	2299	-0-	-57	-0-	2172	2	127	9	N	115	194	1			132

HEXT 60 WELL #: 1H RRCID -> 278946 COMPL. DATE 09/04/2013 TOTAL DEPTH 8764 PERF. 9329 - 13880

08	775	N	318	-0-	-457	-0-	310	2	8	9	N	7					385
09	972	N	972	-0-	-0-	-0-	814	2	158	9	N	144	191	1			338
10	1253	N	1253	-0-	-0-	-0-	987	2	266	9	N	242					580
11	1164	N	1164	-0-	-0-	-0-	1028	2	136	9	N	124	374	1			330
12	1224	N	1224	-0-	-0-	-0-	1017	2	207	9	N	188	383	1			135
*01	133	N	133	-0-	-0-	-0-	105	2	28	9	N	25					160

ARBUCKLE 76 WELL #: 1H RRCID -> 278950 COMPL. DATE 05/07/2015 TOTAL DEPTH 8675 PERF. 9161 - 13606

08	3100	X	2781	-0-	-319	-0-	2361	2	420	9	N	382	373	1			216
09	2970	X	2695	-0-	-275	-0-	2269	2	426	9	N	387	363	1			240
10	3007	X	2566	-0-	-441	-0-	2214	2	352	9	N	320	187	1			373
11	2760	X	2592	-0-	-168	-0-	2166	2	426	9	N	387	565	1			195
12	2852	X	2568	-0-	-284	-0-	2166	2	402	9	N	365	381	1			179
01	2790	X	2539	-0-	-251	-0-	2095	2	444	9	N	404	380	1			203

KINCAID 103 WELL #: 1H RRCID -> 278953 COMPL. DATE 12/22/2014 TOTAL DEPTH 8421 PERF. 8790 - 12918

08	2071	N	2071	-0-	-0-	-0-	1650	2	421	9	N	383	563	1			327
09	2010	N	1932	-0-	-78	-0-	1539	2	393	9	N	357	374	1			310
10	2201	N	1774	-0-	-427	-0-	1415	2	359	9	N	326	186	1			450
11	2010	N	1093	-0-	-917	-0-	985	2	108	9	N	98	188	1			360
12	2261	N	2261	-0-	-0-	-0-	1665	2	596	9	N	542	577	1			325
*01	1574	N	1574	-0-	-0-	-0-	1199	2	375	9	N	341	382	1			284

WEATHERBY 2 WELL #: 1H RRCID -> 278955 COMPL. DATE 01/15/2014 TOTAL DEPTH 8673 PERF. 9325 - 13359

08	1113	N	1113	-0-	-0-	-0-	882	2	231	9	N	210	185	1			130
09	1225	N	1225	-0-	-0-	-0-	962	2	263	9	N	239	186	1			183
10	1333	N	1057	-0-	-276	-0-	797	2	260	9	N	236	184	1			235
11	1080	N	995	-0-	-85	-0-	723	2	272	9	N	247	377	1			105
12	978	N	978	-0-	-0-	-0-	688	2	290	9	N	264	194	1			175
*01	714	N	714	-0-	-0-	-0-	468	2	246	9	N	224	194	1			205

HUMPHREYS 34 WELL #: 1H RRCID -> 278964 COMPL. DATE 10/21/2014 TOTAL DEPTH 9191 PERF. 9490 - 13741

08	5053	X	4689	-0-	-364	-0-	4204	2	485	9	N	441	520	1			427
09	4890	X	3023	-0-	-1867	-0-	2678	2	345	9	N	314	515	1			226
10	5053	X	2468	-0-	-2585	-0-	2200	2	268	9	N	244	175	1			295
11	6877	X	6877	-0-	-0-	-0-	6220	2	657	9	N	597	519	1			373
12	6459	X	6459	-0-	-0-	-0-	5862	2	597	9	N	543	527	1			389
*01	6093	X	6093	-0-	-0-	-0-	5528	2	565	9	N	514	527	1			376

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEMPLAR OPERATING LLC //CONT.// 841421

FARRAR 117 WELL #: 1H RRCID -> 278965 COMPL. DATE 12/04/2014 TOTAL DEPTH 8338 PERF. 8671 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4650	X	4160	-0-	-490	-0-	3651	2	509	9	N	463	560	1			447
09	4500	X	4061	-0-	-439	-0-	3555	2	506	9	N	460	564	1			343
10	4464	X	4117	-0-	-347	-0-	3593	2	524	9	N	476	558	1			261
11	4290	X	3889	-0-	-401	-0-	3393	2	496	9	N	451	377	1			335
12	4309	X	3711	-0-	-598	-0-	3438	2	273	9	N	248	188	1			395
*01	4761	X	4761	-0-	-0-	-0-	4113	2	648	9	N	589	574	1			410

URSCHEL 73 WELL #: 1H RRCID -> 278967 COMPL. DATE 08/04/2014 TOTAL DEPTH 8731 PERF. 9014 - 13111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	2077	-0-	-62	-0-	1804	2	273	9	N	248	340	1			202
09	1924	N	1924	-0-	-0-	-0-	1682	2	242	9	N	220	172	1			250
10	2139	N	1977	-0-	-162	-0-	1690	2	287	9	N	261	346	1			165
11	2010	N	1751	-0-	-259	-0-	1510	2	241	9	N	219	172	1			212
12	1836	N	1836	-0-	-0-	-0-	1572	2	264	9	N	240	175	1			277
*01	1444	N	1444	-0-	-0-	-0-	1176	2	268	9	N	244	349	1			172

URSCHEL 71 WELL #: 1H RRCID -> 278968 COMPL. DATE 03/16/2014 TOTAL DEPTH 8860 PERF. 9250 - 13654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2084	N	2084	-0-	-0-	-0-	1674	2	410	9	N	373	370	1			256
09	1917	N	1917	-0-	-0-	-0-	1534	2	383	9	N	348	381	1			223
10	1853	N	1853	-0-	-0-	-0-	1479	2	374	9	N	340	383	1			180
11	1793	N	1793	-0-	-0-	-0-	1404	2	389	9	N	354	188	1			346
12	2007	N	2007	-0-	-0-	-0-	1564	2	443	9	N	403	385	1			364
*01	1853	N	1853	-0-	-0-	-0-	1464	2	389	9	N	354	379	1			339

KELLN 28 WELL #: 1H RRCID -> 279029 COMPL. DATE 04/10/2014 TOTAL DEPTH 8019 PERF. 8404 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	X	1957	-0-	-120	-0-	1772	2	185	9	N	168	189	1			157
09	1950	N	1934	-0-	-16	-0-	1739	2	195	9	N	177					334
10	1984	N	1904	-0-	-80	-0-	1725	2	179	9	N	163	345	1			152
11	1890	N	1565	-0-	-325	-0-	1459	2	106	9	N	96					248
12	1457	N	1457	-0-	-0-	-0-	1343	2	114	9	N	104	175	1			177
*01	1553	N	1553	-0-	-0-	-0-	1415	2	138	9	N	125					302

HENSON WELL #: 2023H RRCID -> 279064 COMPL. DATE 01/14/2015 TOTAL DEPTH 8410 PERF. 8856 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	X	3714	-0-	-502	-0-	3223	2	491	9	N	446	559	1			243
09	3750	X	3507	-0-	-243	-0-	3043	2	464	9	N	422	372	1			293
10	3875	X	3367	-0-	-508	-0-	2998	2	369	9	N	335	377	1			251
11	3750	X	3337	-0-	-413	-0-	2887	2	450	9	N	409	381	1			279
12	3751	X	3329	-0-	-422	-0-	2975	2	354	9	N	322	380	1			221
01	3720	X	3180	-0-	-540	-0-	2629	2	551	9	N	501	381	1			341

HUMPHREYS 37 WELL #: 1H RRCID -> 279065 COMPL. DATE 05/02/2014 TOTAL DEPTH 9014 PERF. 9317 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5425	X	5141	-0-	-284	-0-	4888	2	253	9	N	230	192	1			348
09	5250	X	4892	-0-	-358	-0-	4670	2	222	9	N	202	190	1			360
10	5301	X	4884	-0-	-417	-0-	4616	2	268	9	N	244	382	1			222
11	5130	X	4534	-0-	-596	-0-	4308	2	226	9	N	205	195	1			232
12	5208	X	4677	-0-	-531	-0-	4446	2	231	9	N	210	192	1			250
01	5146	X	4542	-0-	-604	-0-	4310	2	232	9	N	211	194	1			267

NIX B WELL #: 2024H RRCID -> 279077 COMPL. DATE 02/24/2015 TOTAL DEPTH 8418 PERF. 8910 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	X	1741	-0-	-119	-0-	1456	2	285	9	N	259	183	1			162
09	1740	N	1612	-0-	-128	-0-	1346	2	266	9	N	242	188	1			216
10	1736	N	1501	-0-	-235	-0-	1225	2	276	9	N	251	379	1			88
11	1680	N	1528	-0-	-152	-0-	1240	2	288	9	N	262	192	1			158
12	1564	N	1564	-0-	-0-	-0-	1270	2	294	9	N	267	184	1			241
*01	1409	N	1409	-0-	-0-	-0-	1112	2	297	9	N	270	384	1			127

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEMPLAR OPERATING LLC //CONT.// 841421

HUMPHREYS 37 WELL #: 2H RRCID -> 279243 COMPL. DATE 01/03/2015 TOTAL DEPTH 9056 PERF. 9560 - 13999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	2802	-0-	-732	-0-	2604	2	198	9	N	180	188	1			272
09	3240	X	3149	-0-	-91	-0-	2910	2	239	9	N	217	182	1			307
10	3255	X	3085	-0-	-170	-0-	2842	2	243	9	N	221	193	1			335
11	3150	X	2719	-0-	-431	-0-	2522	2	197	9	N	179	184	1			330
12	3255	X	2945	-0-	-310	-0-	2703	2	242	9	N	220	193	1			357
01	3255	X	2919	-0-	-336	-0-	2689	2	230	9	N	209	186	1			380

JULIA 71 WELL #: 1H RRCID -> 279490 COMPL. DATE 11/26/2015 TOTAL DEPTH 9977 PERF.10452 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1898	X	1898	-0-	-0-	-0-	1696	2	202	9	N	184	511	1			134
09	1710	N	1597	-0-	-113	-0-	1443	2	154	9	N	140					274
10	1798	N	1395	-0-	-403	-0-	1245	2	150	9	N	136	173	1			237
11	1830	N	1289	-0-	-541	-0-	1189	2	100	9	N	91					328
12	1415	N	1415	-0-	-0-	-0-	1242	2	173	9	N	157					485
*01	1276	N	1276	-0-	-0-	-0-	1163	2	113	9	N	103	172	1			416

NIX B WELL #: 1024H RRCID -> 280047 COMPL. DATE 06/06/2013 TOTAL DEPTH 8444 PERF. 9145 - 12282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	866	-0-	-2	-0-	765	2	101	9	N	92	189	1			348
09	930	N	823	-0-	-107	-0-	728	2	95	9	N	86					434
10	837	N	826	-0-	-11	-0-	707	2	119	9	N	108	192	1			350
11	840	N	732	-0-	-108	-0-	645	2	87	9	N	79					429
12	841	N	841	-0-	-0-	-0-	738	2	103	9	N	94	194	1			329
*01	803	N	803	-0-	-0-	-0-	690	2	113	9	N	103					432

HYDE 33 WELL #: 1H RRCID -> 280054 COMPL. DATE 02/20/2016 TOTAL DEPTH 9186 PERF. 9529 - 14147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9207	X	8439	-0-	-768	-0-	7856	2	583	9	N	530	517	1			346
09	8910	X	8215	-0-	-695	-0-	7656	2	559	9	N	508	524	1			330
10	8866	X	8255	-0-	-611	-0-	7724	2	531	9	N	483	536	1			277
11	8370	X	7557	-0-	-813	-0-	6997	2	560	9	N	509	530	1			256
12	8556	X	7331	-0-	-1225	-0-	6774	2	557	9	N	506	352	1			410
01	8494	X	7445	-0-	-1049	-0-	6892	2	553	9	N	503	527	1			386

LEWIS 32 WELL #: 1H RRCID -> 280331 COMPL. DATE 02/06/2016 TOTAL DEPTH 9009 PERF. 9437 - 13603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10447	X	10135	-0-	-312	-0-	9333	2	802	9	N	729	559	1			378
09	10110	X	9088	-0-	-1022	-0-	8549	2	539	9	N	490	564	1			304
10	10447	X	9795	-0-	-652	-0-	8974	2	821	9	N	746	751	1			299
11	10020	X	9302	-0-	-718	-0-	8537	2	765	9	N	695	571	1			423
12	10137	X	9440	-0-	-697	-0-	8660	2	780	9	N	709	703	1			429
01	10137	X	9222	-0-	-915	-0-	8452	2	770	9	N	700	780	1			349

JONES TRUST 25 HMH WELL #: 2H RRCID -> 280606 COMPL. DATE 03/15/2016 TOTAL DEPTH 9124 PERF. 9465 - 13667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8308	X	7738	-0-	-570	-0-	7152	2	586	9	N	533	524	1			355
09	8040	X	7548	-0-	-492	-0-	7062	2	486	9	N	442	520	1			277
10	7967	X	7700	-0-	-267	-0-	7116	2	584	9	N	531	531	1			277
11	7710	X	7049	-0-	-661	-0-	6482	2	567	9	N	515	533	1			259
12	7812	X	7213	-0-	-599	-0-	6635	2	578	9	N	525	532	1			252
01	7812	X	7293	-0-	-519	-0-	6710	2	583	9	N	530	529	1			253

WALTER 24 WELL #: 1H RRCID -> 280850 COMPL. DATE 04/03/2016 TOTAL DEPTH 9223 PERF. 9559 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14043	X	12423	-0-	-1620	-0-	11666	2	757	9	N	688	525	1			498
09	13290	X	11795	-0-	-1495	-0-	11046	2	749	9	N	681	698	1			481
10	13454	X	12482	-0-	-972	-0-	11717	2	765	9	N	695	882	1			294
11	12780	X	11756	-0-	-1024	-0-	11020	2	736	9	N	669	534	1			429
12	12555	X	12045	-0-	-510	-0-	11279	2	766	9	N	696	884	1			241
01	12431	X	12014	-0-	-417	-0-	11268	2	746	9	N	678	528	1			391

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEMPLAR OPERATING LLC //CONT.// 841421
WALTER 24 WELL #: 2H RRCID -> 282909 COMPL. DATE 05/21/2017 TOTAL DEPTH 9100 PERF. 9399 - 13209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8928	X	8704	-0-	-224	-0-	8206	2	498	9	N	453	525	1			326
09	8910	X	7960	-0-	-950	-0-	7452	2	508	9	N	462	347	1			441
10	9207	X	7580	-0-	-1627	-0-	7099	2	481	9	N	437	529	1			349
11	8910	X	7505	-0-	-1405	-0-	7019	2	486	9	N	442	349	1			442
12	9021	X	7635	-0-	-1386	-0-	7108	2	527	9	N	479	524	1			397
01	8711	X	7314	-0-	-1397	-0-	6824	2	490	9	N	445	529	1			313

UNIT PETROLEUM COMPANY 877099
LAUBHAN "B" WELL #: 1H RRCID -> 254460 COMPL. DATE 08/22/2008 TOTAL DEPTH 7917 PERF. 7917 - 11011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1592	N	1592	-0-	-0-	-0-	310	1	1251	3	N	28					137
							31	9									
09	1595	N	1595	-0-	-0-	-0-	300	1	1266	3	N	26					163
							29	9									
10	1860	N	1462	-0-	-398	-0-	310	1	1138	3	N	13					176
							14	9									
11	1530	N	1453	-0-	-77	-0-	300	1	1130	3	N	21					197
							23	9									
12	1643	N	1477	-0-	-166	-0-	310	1	1165	3	N	2					199
							2	9									
01	1457	N	1417	-0-	-40	-0-	306	1	1055	3	N	51	186	1			64
							56	9									

MATHERS 133 WELL #: 2H RRCID -> 276063 COMPL. DATE 07/22/2014 TOTAL DEPTH 8093 PERF. 8432 - 12659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4247	X	4007	-0-	-240	-0-	3912	3	95	9	N	86	170	1			365
09	4080	X	3742	-0-	-338	-0-	3742	3			N	-0-	186	1			179
10	4216	X	3696	-0-	-520	-0-	3660	3	36	9	N	33	169	1			43
11	4080	X	3464	-0-	-616	-0-	3441	3	23	9	N	21					64
12	4092	X	3809	-0-	-283	-0-	3729	3	80	9	N	73					137
01	3999	X	3245	-0-	-754	-0-	3172	3	73	9	N	66					203

MATHERS 133 WELL #: 1H RRCID -> 276188 COMPL. DATE 07/25/2014 TOTAL DEPTH 8111 PERF. 8446 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1083	N	1083	-0-	-0-	-0-	1038	3	45	9	N	41					588
09	1140	N	855	-0-	-285	-0-	855	3			N	-0-	442	1			146
10	1023	N	904	-0-	-119	-0-	904	3			N	-0-					146
11	1050	N	812	-0-	-238	-0-	791	3	21	9	N	19					165
12	939	N	939	-0-	-0-	-0-	897	3	42	9	N	38	165	1			38
01	899	N	831	-0-	-68	-0-	789	3	42	9	N	38					76

LAUBHAN "B" WELL #: 3H RRCID -> 278001 COMPL. DATE 06/28/2010 TOTAL DEPTH 7896 PERF. 8357 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1833	-0-	-27	-0-	310	1	1481	3	N	38	184	1			29
							42	9									
09	1890	N	1802	-0-	-88	-0-	300	1	1472	3	N	27					56
							30	9									
10	1953	N	1815	-0-	-138	-0-	310	1	1479	3	N	24					80
							26	9									
11	1770	N	1619	-0-	-151	-0-	300	1	1283	3	N	33					113
							36	9									
12	1860	N	1526	-0-	-334	-0-	310	1	1199	3	N	15					128
							17	9									
01	1829	N	1450	-0-	-379	-0-	306	1	1124	3	N	18					146
							20	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
LAUBHAN "B" WELL #: 2H RRCID -> 278002 COMPL. DATE 05/26/2010 TOTAL DEPTH 7962 PERF. 8420 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	900	-0-	-433	-0-	891	3	9	9	N	8					180
09	1350	N	968	-0-	-382	-0-	958	3	10	9	N	9					189
10	1333	N	1179	-0-	-154	-0-	1168	3	11	9	N	10					199
11	1134	N	1134	-0-	-0-	-0-	1120	3	14	9	N	13					212
12	1136	N	1136	-0-	-0-	-0-	1128	3	8	9	N	7					219
01	1178	N	1052	-0-	-126	-0-	1041	3	11	9	N	10	186	1			43

4P ENERGY TEXAS, LLC 953803
BRISTOL 135 WELL #: 1H RRCID -> 256587 COMPL. DATE 02/21/2011 TOTAL DEPTH 9535 PERF.12248 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	312	-0-	-29	-0-	312	2			N	-0-					94
09	350	N	350	-0-	-0-	-0-	300	2	50	9	N	45					139
10	466	N	466	-0-	-0-	-0-	309	2	157	9	N	143					282
11	379	N	379	-0-	-0-	-0-	292	2	87	9	N	79	195	1			166
12	372	N	320	-0-	-52	-0-	305	2	15	9	N	14					180
*01	312	N	312	-0-	-0-	-0-	298	2	14	9	N	13					193

MEEK 69 WELL #: 1H RRCID -> 262828 COMPL. DATE 09/12/2011 TOTAL DEPTH 10053 PERF.10222 - 14515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3363	X	3363	-0-	-0-	-0-	3261	2	102	9	N	93	224	1			409
09	3024	X	3024	-0-	-0-	-0-	3024	2			N	-0-					409
10	3095	X	3095	-0-	-0-	-0-	3042	2	53	9	N	48					457
11	3240	X	2955	-0-	-285	-0-	2852	2	103	9	N	94					551
12	3348	X	2869	-0-	-479	-0-	2869	2			N	-0-					551
01	3348	X	2474	-0-	-874	-0-	2396	2	78	9	N	71	194	1			428

BABITZKE 109 LIP WELL #: 1H RRCID -> 264646 COMPL. DATE 04/03/2012 TOTAL DEPTH 8569 PERF. 8541 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	1038	-0-	-1597	-0-	1038	2			N	-0-					771
09	2666	N	2666	-0-	-0-	-0-	2311	2	355	9	N	323	190	1			904
10	2601	N	2601	-0-	-0-	-0-	2276	2	325	9	N	295	365	1			834
11	2442	N	2442	-0-	-0-	-0-	2158	2	284	9	N	258	192	1			900
12	2635	N	2460	-0-	-175	-0-	2176	2	284	9	N	258	389	1			769
*01	2430	N	2430	-0-	-0-	-0-	2157	2	273	9	N	248	194	1			823

DAYTONA 138 WELL #: 1H RRCID -> 264765 COMPL. DATE 02/05/2011 TOTAL DEPTH 9499 PERF. 9870 - 13053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	55	N	55	-0-	-0-	-0-	41	2	14	9	N	13					203
09	145	N	145	-0-	-0-	-0-	139	2	6	9	N	5					208
10	95	N	95	-0-	-0-	-0-	92	2	3	9	N	3	168	1			43
11	60	N	53	-0-	-7	-0-	53	2			N	-0-					43
12	155	N	90	-0-	-65	-0-	90	2			N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43

LOHR WELL #: 701H RRCID -> 265108 COMPL. DATE 01/09/2012 TOTAL DEPTH 10015 PERF.10138 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5208	X	2871	-0-	-2337	-0-	2783	2	88	9	N	80					351
09	5040	X	4697	-0-	-343	-0-	4583	2	114	9	N	104					455
10	5208	X	4649	-0-	-559	-0-	4537	2	112	9	N	102	193	1			364
11	4920	X	4409	-0-	-511	-0-	4293	2	116	9	N	105					469
12	4898	X	4617	-0-	-281	-0-	4505	2	112	9	N	102					571
01	4867	X	4390	-0-	-477	-0-	4281	2	109	9	N	99	195	1			475

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
BIG LAKE WELL #: 1022H RRCID -> 267069 COMPL. DATE 05/11/2012 TOTAL DEPTH 9860 PERF.10244 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9920	X	8212	-0-	-1708	-0-	8131	2	81	9	N	74	185	1			417
09	9600	X	7717	-0-	-1883	-0-	7641	2	76	9	N	69					486
10	8618	X	7289	-0-	-1329	-0-	7203	2	86	9	N	78	184	1			380
11	7950	X	6730	-0-	-1220	-0-	6651	2	79	9	N	72					452
12	8215	X	7489	-0-	-726	-0-	7408	2	81	9	N	74					526
01	8215	X	6432	-0-	-1783	-0-	6382	2	50	9	N	45	179	1			392

GEORGE 130 HMH WELL #: 1H RRCID -> 267093 COMPL. DATE 06/21/2012 TOTAL DEPTH 8034 PERF. 8120 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1316	N	1316	-0-	-0-	-0-	1186	2	130	9	N	118	185	1			626
09	1235	N	1235	-0-	-0-	-0-	1124	2	111	9	N	101					727
10	1151	N	1151	-0-	-0-	-0-	1042	2	109	9	N	99	178	1			648
11	1093	N	1093	-0-	-0-	-0-	988	2	105	9	N	95					743
12	1191	N	1191	-0-	-0-	-0-	1070	2	121	9	N	110	180	1			673
*01	479	N	479	-0-	-0-	-0-	404	2	75	9	N	68					741

MATHERS 131 HMH WELL #: 1H RRCID -> 267413 COMPL. DATE 07/25/2012 TOTAL DEPTH 8024 PERF. 8095 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4805	X	4679	-0-	-126	-0-	4356	2	323	9	N	294	373	1			775
09	4620	X	4191	-0-	-429	-0-	3875	2	316	9	N	287	188	1			874
10	4774	X	3591	-0-	-1183	-0-	3450	2	141	9	N	128	377	1			625
11	4620	X	2730	-0-	-1890	-0-	2520	2	210	9	N	191	194	1			622
12	4681	X	2737	-0-	-1944	-0-	2535	2	202	9	N	184					806
01	4681	X	3854	-0-	-827	-0-	3588	2	266	9	N	242	194	1			854

TUBB PROPERITES 246 LIP WELL #: 1H RRCID -> 267895 COMPL. DATE 06/01/2012 TOTAL DEPTH 8339 PERF. 8646 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1022	N	1022	-0-	-0-	-0-	757	2	265	9	N	241	192	1			1357
09	900	N	677	-0-	-223	-0-	515	2	162	9	N	147	191	1			1313
10	686	N	686	-0-	-0-	-0-	521	2	165	9	N	150	192	1			1271
11	990	N	709	-0-	-281	-0-	562	2	147	9	N	134	187	1			1218
12	713	N	636	-0-	-77	-0-	475	2	161	9	N	146					1364
*01	601	N	601	-0-	-0-	-0-	440	2	161	9	N	146	192	1			1318

WILLIAM 118 HMH WELL #: 1H RRCID -> 268124 COMPL. DATE 11/27/2012 TOTAL DEPTH 8162 PERF. 8345 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	3129	-0-	-157	-0-	2942	2	187	9	N	170	181	1			526
09	3090	X	2980	-0-	-110	-0-	2883	2	97	9	N	88	179	1			435
10	3193	X	3109	-0-	-84	-0-	2886	2	223	9	N	203	189	1			449
11	3090	X	2839	-0-	-251	-0-	2701	2	138	9	N	125					574
12	3162	X	2894	-0-	-268	-0-	2755	2	139	9	N	126	185	1			515
01	3131	X	2724	-0-	-407	-0-	2595	2	129	9	N	117	183	1			449

OASIS CREEK HMH WELL #: 1H RRCID -> 268208 COMPL. DATE 10/08/2012 TOTAL DEPTH 9444 PERF. 9670 - 13915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5611	X	5191	-0-	-420	-0-	5092	2	99	9	N	90	189	1			386
09	5430	X	4941	-0-	-489	-0-	4850	2	91	9	N	83					469
10	5363	X	4932	-0-	-431	-0-	4833	2	99	9	N	90	194	1			365
11	5160	X	4543	-0-	-617	-0-	4459	2	84	9	N	76					441
12	5301	X	4441	-0-	-860	-0-	4364	2	77	9	N	70					511
01	5177	X	4495	-0-	-682	-0-	4401	2	94	9	N	85	196	1			400

SAMUEL 132 HMH WELL #: 1H RRCID -> 268434 COMPL. DATE 09/18/2012 TOTAL DEPTH 7966 PERF. 8345 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6386	X	6139	-0-	-247	-0-	5846	2	293	9	N	266	373	1			1038
09	6330	X	5875	-0-	-455	-0-	5583	2	292	9	N	265	192	1			1111
10	6541	X	5712	-0-	-829	-0-	5469	2	243	9	N	221	193	1			1139
11	6330	X	4888	-0-	-1442	-0-	4709	2	179	9	N	163	195	1			1107
12	6138	X	5809	-0-	-329	-0-	5532	2	277	9	N	252	382	1			977
01	6138	X	5039	-0-	-1099	-0-	4843	2	196	9	N	178					1155

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

YORK 137 HMH WELL #: 1H RRCID -> 268819 COMPL. DATE 02/18/2013 TOTAL DEPTH 9515 PERF. 9690 - 14015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6076	X	5570	-0-	-506	-0-	5379	2	191	9	N	174	178	1			472
09	5880	X	5017	-0-	-863	-0-	4993	2	24	9	N	22					494
10	5766	X	5623	-0-	-143	-0-	5436	2	187	9	N	170	193	1			471
11	5460	X	5413	-0-	-47	-0-	5251	2	162	9	N	147	194	1			424
12	5642	X	5322	-0-	-320	-0-	5322	2			N	-0-					424
01	5580	X	5303	-0-	-277	-0-	5150	2	153	9	N	139	186	1			377

RADER FAMILY 250 LIP WELL #: 1H RRCID -> 268826 COMPL. DATE 04/26/2013 TOTAL DEPTH 8466 PERF. 8720 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3441	-0-	341	640	3179	2	262	9	N	238	179	1			2035
09	3000	N	3212	-0-	212	852	3002	2	210	9	N	191	379	1			1847
10	3926	X	3074	-0-	-852	-0-	2911	2	163	9	N	148	193	1			1802
11	2850	X	2627	-0-	-223	-0-	2430	2	197	9	N	179	190	1			1791
12	2945	X	2814	-0-	-131	-0-	2680	2	134	9	N	122	194	1			1719
*01	3049	X	3049	-0-	-0-	-0-	2854	2	195	9	N	177					1896

SMITH HMH WELL #: 1HF RRCID -> 268852 COMPL. DATE 03/24/2013 TOTAL DEPTH 9532 PERF. 9554 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7595	X	7029	-0-	-566	-0-	6839	2	190	9	N	173	190	1			428
09	7350	X	6821	-0-	-529	-0-	6622	2	199	9	N	181	191	1			418
10	7285	X	6971	-0-	-314	-0-	6767	2	204	9	N	185	189	1			414
11	6960	X	6640	-0-	-320	-0-	6450	2	190	9	N	173	191	1			396
12	7161	X	6815	-0-	-346	-0-	6609	2	206	9	N	187	187	1			396
01	7037	X	6754	-0-	-283	-0-	6543	2	211	9	N	192	194	1			394

SMITH HMH WELL #: 1HB RRCID -> 268930 COMPL. DATE 03/18/2013 TOTAL DEPTH 9537 PERF. 9612 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7967	X	7053	-0-	-914	-0-	6884	2	169	9	N	154	191	1			627
09	7710	X	6559	-0-	-1151	-0-	6392	2	167	9	N	152	182	1			597
10	7564	X	5927	-0-	-1637	-0-	5731	2	196	9	N	178	177	1			598
11	7320	X	5939	-0-	-1381	-0-	5785	2	154	9	N	140	193	1			545
12	7564	X	4119	-0-	-3445	-0-	3999	2	120	9	N	109					654
01	7068	X	6314	-0-	-754	-0-	6152	2	162	9	N	147	194	1			607

SLOAN HMH WELL #: 1H RRCID -> 269304 COMPL. DATE 08/01/2012 TOTAL DEPTH 9482 PERF. 9850 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1365	-0-	-588	-0-	1292	2	73	9	N	66	181	1			135
09	1740	N	588	-0-	-1152	-0-	563	2	25	9	N	23					158
10	1240	N	98	-0-	-1142	-0-	98	2			N	-0-					158
11	1320	N	78	-0-	-1242	-0-	78	2			N	-0-					158
12	620	N	84	-0-	-536	-0-	84	2			N	-0-					158
*01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					158

VIOLET 29 HMH WELL #: 1H RRCID -> 269441 COMPL. DATE 09/06/2012 TOTAL DEPTH 8161 PERF. 8150 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7564	X	7051	-0-	-513	-0-	6713	2	338	9	N	307	190	1			705
09	7320	X	6910	-0-	-410	-0-	6587	2	323	9	N	294	384	1			615
10	6708	X	6708	-0-	-0-	-0-	6412	2	296	9	N	269	181	1			703
11	6810	X	6039	-0-	-771	-0-	5767	2	272	9	N	247	385	1			565
12	7130	X	6868	-0-	-262	-0-	6586	2	282	9	N	256	193	1			628
01	7130	X	5975	-0-	-1155	-0-	5716	2	259	9	N	235	177	1			686

JO NELL 135 HMH WELL #: 1H RRCID -> 269566 COMPL. DATE 05/03/2013 TOTAL DEPTH 9604 PERF. 9750 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5208	X	3926	-0-	-1282	-0-	3729	2	197	9	N	179					710
09	5040	X	4304	-0-	-736	-0-	4111	2	193	9	N	175	571	1			314
10	4681	X	4201	-0-	-480	-0-	4025	2	176	9	N	160					474
11	4530	X	4404	-0-	-126	-0-	4199	2	205	9	N	186	369	1			291
12	4433	X	3967	-0-	-466	-0-	3780	2	187	9	N	170	185	1			276
01	4433	X	2741	-0-	-1692	-0-	2600	2	141	9	N	128					404

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
KRITSER 3 HMH WELL #: 1H RRCID -> 269819 COMPL. DATE 11/07/2012 TOTAL DEPTH 9403 PERF. 9570 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2372	N	2372	-0-	-0-	-0-	1983	2	389	9	N	354	192	1			883
09	1989	N	1989	-0-	-0-	-0-	1663	2	326	9	N	296	372	1			807
10	1693	N	1693	-0-	-0-	-0-	1422	2	271	9	N	246	385	1			668
11	2310	N	1618	-0-	-692	-0-	1348	2	270	9	N	245	196	1			717
12	2046	N	1754	-0-	-292	-0-	1494	2	260	9	N	236	192	1			761
*01	1671	N	1671	-0-	-0-	-0-	1430	2	241	9	N	219	194	1			786

CHARLOTTE 136 WELL #: 2H RRCID -> 269972 COMPL. DATE 09/12/2013 TOTAL DEPTH 9664 PERF.10050 - 14620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6324	X	5557	-0-	-767	-0-	5435	2	122	9	N	111	190	1			532
09	6120	X	5251	-0-	-869	-0-	5093	2	158	9	N	144	186	1			490
10	5890	X	1657	-0-	-4233	-0-	1649	2	8	9	N	7					497
11	5400	X	4724	-0-	-676	-0-	4525	2	199	9	N	181	184	1			494
12	6653	X	6653	-0-	-0-	-0-	6377	2	276	9	N	251	180	1			565
01	5549	X	2092	-0-	-3457	-0-	2037	2	55	9	N	50					615

SMITH HMH WELL #: 1HA RRCID -> 270139 COMPL. DATE 11/20/2012 TOTAL DEPTH 9491 PERF. 9534 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4774	X	4289	-0-	-485	-0-	4048	2	241	9	N	219	383	1			533
09	4620	X	4122	-0-	-498	-0-	3891	2	231	9	N	210	192	1			551
10	4464	X	4186	-0-	-278	-0-	3956	2	230	9	N	209	198	1			562
11	4260	X	4022	-0-	-238	-0-	3796	2	226	9	N	205	188	1			579
12	4340	X	4137	-0-	-203	-0-	3893	2	244	9	N	222	195	1			606
01	4278	X	4055	-0-	-223	-0-	3820	2	235	9	N	214	193	1			627

BENJAMIN 120 HMH WELL #: 1H RRCID -> 270280 COMPL. DATE 09/14/2012 TOTAL DEPTH 8156 PERF. 8248 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1515	N	1515	-0-	-0-	-0-	1245	2	270	9	N	245	373	1			499
09	1470	N	1462	-0-	-8	-0-	1240	2	222	9	N	202	190	1			511
10	1581	N	1454	-0-	-127	-0-	1204	2	250	9	N	227	181	1			557
11	1514	N	1514	-0-	-0-	-0-	1161	2	353	9	N	321	190	1			688
12	1519	N	1480	-0-	-39	-0-	1209	2	271	9	N	246	384	1			550
*01	1461	N	1461	-0-	-0-	-0-	1194	2	267	9	N	243	175	1			618

SMITH HMH WELL #: 1HD RRCID -> 270353 COMPL. DATE 03/10/2013 TOTAL DEPTH 9606 PERF. 9646 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	2961	-0-	-325	-0-	2895	2	66	9	N	60					128
09	3180	X	2863	-0-	-317	-0-	2796	2	67	9	N	61					189
10	3131	X	2807	-0-	-324	-0-	2739	2	68	9	N	62	191	1			60
11	2970	X	2726	-0-	-244	-0-	2651	2	75	9	N	68					128
12	3007	X	2733	-0-	-274	-0-	2671	2	62	9	N	56					184
01	2976	X	2621	-0-	-355	-0-	2549	2	72	9	N	65	193	1			56

SUE 14 HMH WELL #: 1H RRCID -> 270765 COMPL. DATE 06/29/2013 TOTAL DEPTH 8770 PERF. 8880 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	503	X	503	-0-	-0-	-0-	208	2	295	9	N	268	378	1			1575
09	1470	X	610	-0-	-860	-0-	225	2	385	9	N	350	191	1			1734
10	2077	X	-0-	-0-	-2077	-0-					N	91	359	1			1466
11	2010	X	-0-	-0-	-2010	-0-					N	318	191	1			1593
12	2077	X	-0-	-0-	-2077	-0-					N	230	194	1			1629
01	620	X	321	-0-	-299	-0-	188	2	133	9	N	121	190	1			1560

LOHR WELL #: 702H RRCID -> 270894 COMPL. DATE 08/28/2013 TOTAL DEPTH 10130 PERF.10250 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8432	X	7037	-0-	-1395	-0-	6916	2	121	9	N	110					269
09	8160	X	6733	-0-	-1427	-0-	6663	2	70	9	N	64	183	1			150
10	7998	X	6824	-0-	-1174	-0-	6717	2	107	9	N	97					247
11	7110	X	6704	-0-	-406	-0-	6609	2	95	9	N	86	193	1			140
12	7037	X	6883	-0-	-154	-0-	6771	2	112	9	N	102					242
01	7037	X	6750	-0-	-287	-0-	6649	2	101	9	N	92	185	1			149

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

S. EWING HMH WELL #: 1H RRCID -> 270901 COMPL. DATE 09/04/2013 TOTAL DEPTH 9386 PERF. 9390 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	3091	-0-	-226	-0-	3039	2	52	9	N	47	190	1			93
09	3210	X	3008	-0-	-202	-0-	2935	2	73	9	N	66					159
10	3162	X	3108	-0-	-54	-0-	3043	2	65	9	N	59	196	1			22
11	3097	X	3097	-0-	-0-	-0-	3024	2	73	9	N	66					88
12	3172	X	3172	-0-	-0-	-0-	3111	2	61	9	N	55					143
*01	3179	X	3179	-0-	-0-	-0-	3111	2	68	9	N	62	187	1			18

SHELBY 133 HMH WELL #: 1H RRCID -> 270966 COMPL. DATE 07/29/2013 TOTAL DEPTH 9531 PERF. 9915 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	X	2362	-0-	-180	-0-	2161	2	201	9	N	183	177	1			632
09	2460	X	2244	-0-	-216	-0-	2047	2	197	9	N	179	190	1			621
10	2542	X	2185	-0-	-357	-0-	2013	2	172	9	N	156	192	1			585
11	2340	X	2077	-0-	-263	-0-	1894	2	183	9	N	166	193	1			558
12	2325	N	2181	-0-	-144	-0-	1990	2	191	9	N	174	179	1			553
*01	2172	N	2172	-0-	-0-	-0-	2005	2	167	9	N	152	192	1			513

JONES TRUST 25 HMH WELL #: 1H RRCID -> 271055 COMPL. DATE 12/03/2013 TOTAL DEPTH 9123 PERF. 9227 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7533	X	7281	-0-	-252	-0-	6794	2	487	9	N	443	574	1			234
09	7290	X	6858	-0-	-432	-0-	6399	2	459	9	N	417	379	1			272
10	7533	X	7368	-0-	-165	-0-	6873	2	495	9	N	450	385	1			337
11	7080	X	7041	-0-	-39	-0-	6532	2	509	9	N	463	572	1			228
12	7428	X	7428	-0-	-0-	-0-	6909	2	519	9	N	472	389	1			311
*01	7300	X	7300	-0-	-0-	-0-	6792	2	508	9	N	462	583	1			190

DHERDE 59 HMH WELL #: 1H RRCID -> 271209 COMPL. DATE 10/18/2013 TOTAL DEPTH 9788 PERF. 9991 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16430	X	12008	-0-	-4422	-0-	11710	2	298	9	N	271	375	1			695
09	15900	X	12199	-0-	-3701	-0-	11852	2	347	9	N	315	378	1			632
10	16430	X	12385	-0-	-4045	-0-	12042	2	343	9	N	312	373	1			571
11	12030	X	11929	-0-	-101	-0-	11577	2	352	9	N	320	193	1			698
12	12617	X	12270	-0-	-347	-0-	11886	2	384	9	N	349	387	1			660
01	12617	X	11724	-0-	-893	-0-	11373	2	351	9	N	319	377	1			602

SLAVIN 68 HMH WELL #: 1H RRCID -> 271332 COMPL. DATE 08/17/2013 TOTAL DEPTH 10192 PERF.10286 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	889	-0-	-413	-0-	846	2	43	9	N	39					244
09	1140	N	756	-0-	-384	-0-	710	2	46	9	N	42					286
10	1085	N	17	-0-	-1068	-0-	17	2			N	-0-					286
11	870	N	106	-0-	-764	-0-	106	2			N	-0-					286
12	775	N	34	-0-	-741	-0-	34	2			N	-0-					286
*01	38	N	38	-0-	-0-	-0-	38	2			N	-0-					286

VIOLET 29 HMH WELL #: 2H RRCID -> 271488 COMPL. DATE 10/24/2013 TOTAL DEPTH 8057 PERF. 8170 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6789	X	6317	-0-	-472	-0-	6025	2	292	9	N	265	190	1			737
09	6450	X	6013	-0-	-437	-0-	5787	2	226	9	N	205	190	1			752
10	6448	X	6075	-0-	-373	-0-	5842	2	233	9	N	212	191	1			773
11	6240	X	5583	-0-	-657	-0-	5370	2	213	9	N	194	191	1			776
12	6386	X	5951	-0-	-435	-0-	5719	2	232	9	N	211	368	1			619
01	6324	X	5874	-0-	-450	-0-	5645	2	229	9	N	208					827

MEEK 69 WELL #: 2H RRCID -> 271890 COMPL. DATE 11/14/2013 TOTAL DEPTH 10028 PERF.10216 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5983	X	4782	-0-	-1201	-0-	4705	2	77	9	N	70	192	1			293
09	5790	X	4938	-0-	-852	-0-	4831	2	107	9	N	97					390
10	5766	X	4960	-0-	-806	-0-	4888	2	72	9	N	65	190	1			265
11	5580	X	4796	-0-	-784	-0-	4663	2	133	9	N	121					386
12	5549	X	4845	-0-	-704	-0-	4739	2	106	9	N	96	193	1			289
01	5115	X	4559	-0-	-556	-0-	4436	2	123	9	N	112					401

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
STORM 101 WELL #: 2H RRCID -> 272007 COMPL. DATE 10/30/2013 TOTAL DEPTH 9888 PERF.10200 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3650	X	3650	-0-	-0-	-0-	3522	2	128	9	N	116	187	1			493
09	3601	X	3601	-0-	-0-	-0-	3378	2	223	9	N	203					696
10	3320	X	3320	-0-	-0-	-0-	3248	2	72	9	N	65	192	1			569
11	3341	X	3341	-0-	-0-	-0-	3169	2	172	9	N	156	199	1			526
12	3431	X	3431	-0-	-0-	-0-	3252	2	179	9	N	163					689
*01	3470	X	3470	-0-	-0-	-0-	3296	2	174	9	N	158	190	1			657

BIG LAKE WELL #: 1021H RRCID -> 272232 COMPL. DATE 03/19/2014 TOTAL DEPTH 9861 PERF.10075 - 14217

08	5239	X	4816	-0-	-423	-0-	4681	2	135	9	N	123	181	1			483
09	5070	X	4212	-0-	-858	-0-	4087	2	125	9	N	114					597
10	5084	X	4921	-0-	-163	-0-	4748	2	173	9	N	157	192	1			562
11	4920	X	4568	-0-	-352	-0-	4423	2	145	9	N	132					694
12	4929	X	4638	-0-	-291	-0-	4487	2	151	9	N	137	184	1			647
01	4805	X	4431	-0-	-374	-0-	4301	2	130	9	N	118	185	1			580

EMORY 111 LIP WELL #: 1H RRCID -> 280119 COMPL. DATE 01/14/2014 TOTAL DEPTH 8497 PERF. 8500 - 12952

08	4194	X	4194	-0-	-0-	-0-	3227	2	967	9	N	879	760	1			1103
09	3912	X	3912	-0-	-0-	-0-	3030	2	882	9	N	802	938	1			967
10	3689	X	3474	-0-	-215	-0-	2599	2	875	9	N	795	752	1			1010
11	4050	X	3736	-0-	-314	-0-	2859	2	877	9	N	797	770	1			1037
12	4185	X	3993	-0-	-192	-0-	3006	2	987	9	N	897	963	1			971
01	4185	X	3304	-0-	-881	-0-	2415	2	889	9	N	808	766	1			1013

DAKE 61X14A WELL #: 1H RRCID -> 287584 COMPL. DATE 02/22/2019 TOTAL DEPTH 8557 PERF. 9300 - 20651

08	63550	X	59221	-0-	-4329	-0-	50111	2	9110	9	N	8282	8249	1			486
09	61500	X	49801	-0-	-11699	-0-	42571	2	7230	9	N	6573	6543	1			516
10	63550	X	24326	-0-	-39224	-0-	20842	2	3484	9	N	3167	3307	1			376
11	61500	X	34109	-0-	-27391	-0-	27795	2	6314	9	N	5740	5383	1			733
12	63550	X	30889	-0-	-32661	-0-	25548	2	5341	9	N	4855	5053	1			535
*01	30535	X	30535	-0-	-0-	-0-	26033	2	4502	9	N	4093	4231	1			397

LIPSCOMB, SW. (ATOKA) 53879 400 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MITCHELL EHRLICH OIL & GAS, LLC 570652
BUSSARD, JESS WELL #: 1 RRCID -> 104911 COMPL. DATE 01/09/1983 TOTAL DEPTH 9507 PERF. 9201 - 9211

08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					55
01	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT					55

NATURAL GAS ANADARKO COMPANY 600750
OWEN WELL #: 1544 RRCID -> 088265 COMPL. DATE 03/12/1980 TOTAL DEPTH 10550 PERF. 9211 - 9227

08	620	N	644	-0-	24	B	-4899	62	1	582	2	N	-0-				8
09	630	N	616	-0-	-14	B	-4899	60	1	556	2	N	-0-				8
10	620	N	634	-0-	14	B	-4885	60	1	574	2	N	-0-				8
11	630	N	672	-0-	42	B	-4843	60	1	612	2	N	-0-				8
12	651	N	678	-0-	27	B	-4816	62	1	616	2	N	-0-				8
01	620	N	670	-0-	50	B	-4766	62	1	608	2	N	-0-				8

LIPSCOMB, S. W. (CLEVELAND) 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CJD DISPOSALS, LLC 120600
LOTZ -419- WELL #: 1 RRCID -> 072316 COMPL. DATE 11/04/2006 TOTAL DEPTH 8200 PERF. 3950 - 4180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIPSCOMB SW. (MORROW LOWER) 53879 700 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
ELISE 286 WELL #: 1A RRCID -> 169563 COMPL. DATE 04/23/1998 TOTAL DEPTH 11420 PERF.11064 - 11076

08	PRTL PLG		-0-	-0-	-0-		-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-		-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-		-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-		-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-		-0-					N	-0-					-0-
01	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

KATY 285 WELL #: 1 RRCID -> 170802 COMPL. DATE 08/02/1998 TOTAL DEPTH 11400 PERF.11037 - 11159

08	PRTL PLG		-0-	-0-	-0-		-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-		-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-		-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-		-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-		-0-					N	-0-					-0-
01	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LISTER (GRANITE WASH) 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
ALEXANDRA 47 WELL #: 2 RRCID -> 268630 COMPL. DATE 01/15/2013 TOTAL DEPTH 13000 PERF.11346 - 12443

08	3131	X	2970	-0-	-161	-0-	915	1	1949	2	N	96	181	1				86
							106	9										
09	3030	X	2850	-0-	-180	-0-	976	1	1776	2	N	89						175
							98	9										
10	3317	X	2797	-0-	-520	-0-	1061	1	1620	2	N	105	180	1				100
							116	9										
11	3210	X	2532	-0-	-678	-0-	1009	1	1403	2	N	109						209
							120	9										
12	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT						209
01	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT						209

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 2024 RRCID -> 258751 COMPL. DATE 07/07/2010 TOTAL DEPTH 17408 PERF.13176 - 13448

08	5623	X	5623	-0-	-0-	-0-	5231	2	392	9	N	356	377	1				253
09	5150	X	5150	-0-	-0-	-0-	4809	2	341	9	N	310	360	1				203
10	5751	X	5751	-0-	-0-	-0-	5397	2	354	9	N	322	330	1				195
11	5094	X	5094	-0-	-0-	-0-	4754	2	340	9	N	309	382	1				122
12	5279	X	5279	-0-	-0-	-0-	4941	2	338	9	N	307	182	1				247
01	3999	X	NO RPT	-0-	-3999	-0-					N	NO RPT						247

DAVIDSON WELL #: 3036H RRCID -> 262071 COMPL. DATE 01/05/2011 TOTAL DEPTH 12901 PERF.13452 - 15963

08	5581	X	5581	-0-	-0-	-0-	5342	2	239	9	N	217	380	1				150
09	4110	X	3297	-0-	-813	-0-	3135	2	162	9	N	147	192	1				105
10	8118	X	8118	-0-	-0-	-0-	7668	2	450	9	N	409	382	1				132
11	7362	X	7362	-0-	-0-	-0-	7246	2	116	9	N	105	189	1				48
12	7138	X	7138	-0-	-0-	-0-	6632	2	506	9	N	460	388	1				120
01	4247	X	NO RPT	-0-	-4247	-0-					N	NO RPT						120

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MOORE WELL #: 1035 RRCID -> 262726 COMPL. DATE 04/28/2011 TOTAL DEPTH 13061 PERF.10448 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	2929	-0-	-295	-0-	2696	2	233	9	N	212	190	1			378
09	3060	X	2576	-0-	-484	-0-	2361	2	215	9	N	195	192	1			381
10	2976	X	2909	-0-	-67	-0-	2715	2	194	9	N	176	175	1			382
11	2820	X	2608	-0-	-212	-0-	2441	2	167	9	N	152	184	1			350
12	2914	X	2461	-0-	-453	-0-	2263	2	198	9	N	180	183	1			347
01	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					347

MILLS RANCH WELL #: 3025 RRCID -> 270345 COMPL. DATE 10/14/2013 TOTAL DEPTH 13062 PERF.11912 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5209	X	5209	-0-	-0-	-0-	4997	2	212	9	N	193	188	1			319
09	6026	X	6026	-0-	-0-	-0-	5814	2	212	9	N	193	351	1			161
10	3915	X	3915	-0-	-0-	-0-	3698	2	217	9	N	197	174	1			184
11	4290	X	2999	-0-	-1291	-0-	2799	2	200	9	N	182	199	1			167
12	4433	X	2980	-0-	-1453	-0-	2826	2	154	9	N	140	195	1			112
01	4433	X	NO RPT	-0-	-4433	-0-					N	NO RPT					112

DOUG WELL #: 4024 RRCID -> 271471 COMPL. DATE 02/18/2014 TOTAL DEPTH 13050 PERF.11858 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5890	X	5279	-0-	-611	-0-	5174	2	105	9	N	95					127
09	5490	X	5010	-0-	-480	-0-	4888	2	122	9	N	111	179	1			59
10	5549	X	5102	-0-	-447	-0-	4982	2	120	9	N	109					168
11	5250	X	4829	-0-	-421	-0-	4700	2	129	9	N	117	182	1			103
12	5363	X	4938	-0-	-425	-0-	4802	2	136	9	N	124	185	1			42
01	5270	X	NO RPT	-0-	-5270	-0-					N	NO RPT					42

UNIT PETROLEUM COMPANY 877099
STREET, E. B. WELL #: 1 RRCID -> 122901 COMPL. DATE 01/12/1987 TOTAL DEPTH 14100 PERF.12251 - 12406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					31
09	0	N	-0-	-0-	-0-	-0-					N	-0-					31
10	0	N	-0-	-0-	-0-	-0-					N	-0-					31
11	0	N	-0-	-0-	-0-	-0-					N	-0-					31
12	0	N	-0-	-0-	-0-	-0-					N	-0-					31
01	0	N	-0-	-0-	-0-	-0-					N	-0-					31

BYERS, R. N. UNIT WELL #: 1 RRCID -> 126799 COMPL. DATE 02/18/1988 TOTAL DEPTH 16238 PERF.12370 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1341	N	1341	-0-	-0-	-0-	1333	3	8	9	N	7					178
09	1230	N	946	-0-	-284	-0-	863	3	83	9	N	75	183	1			70
10	1457	N	696	-0-	-761	-0-	682	3	14	9	N	13	30	1			53
11	2868	N	2868	-0-	-0-	-0-	2629	3	239	9	N	217	80	1			190
12	1554	N	1554	-0-	-0-	-0-	1334	3	220	9	N	200	172	1			218
*01	1310	N	1310	-0-	-0-	-0-	1111	3	199	9	N	181	267	1			132

BYERS, R.N. UNIT WELL #: 2306 RRCID -> 209106 COMPL. DATE 09/25/2004 TOTAL DEPTH 13475 PERF.12329 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
BYERS, R.N. UNIT WELL #: 2310 RRCID -> 211629 COMPL. DATE 04/29/2005 TOTAL DEPTH 13000 PERF.11564 - 11568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			92
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			92
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			92
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			92
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			92
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			92

STREET, E.B. WELL #: 1513 RRCID -> 212036 COMPL. DATE 08/11/2005 TOTAL DEPTH 13600 PERF.13278 - 13407

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STREET, E.B. WELL #: 1516 RRCID -> 214970 COMPL. DATE 10/12/2005 TOTAL DEPTH 13640 PERF.12215 - 12223

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69

MCALLISTER WELL #: 2211 RRCID -> 215202 COMPL. DATE 10/08/2005 TOTAL DEPTH 13600 PERF.13381 - 13504

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
*01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25

WALKER WELL #: 501 RRCID -> 218928 COMPL. DATE 10/03/2005 TOTAL DEPTH 13580 PERF.13295 - 13483

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13

BYERS, R.N. UNIT WELL #: 2303 RRCID -> 219946 COMPL. DATE 04/01/2006 TOTAL DEPTH 13881 PERF.12154 - 13739

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			136
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-	133	1	3
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			3
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			3
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			3
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			3

BYERS, R.N. UNIT WELL #: 2308 RRCID -> 219947 COMPL. DATE 12/17/2005 TOTAL DEPTH 13607 PERF.12100 - 13363

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			62
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			62
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			62
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			62
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			62
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			62

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
MOORE WELL #: 5004 RRCID -> 219959 COMPL. DATE 02/17/2006 TOTAL DEPTH 13800 PERF.12487 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1510 RRCID -> 219984 COMPL. DATE 01/16/2006 TOTAL DEPTH 13700 PERF.12375 - 13666

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILEY WELL #: 616 RRCID -> 220616 COMPL. DATE 04/22/2006 TOTAL DEPTH 13962 PERF.13376 - 13865

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

RIVES WELL #: 5011 RRCID -> 223170 COMPL. DATE 06/27/2006 TOTAL DEPTH 13875 PERF.12607 - 13802

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WITHAM WELL #: 2215 RRCID -> 223956 COMPL. DATE 09/22/2006 TOTAL DEPTH 13668 PERF.12170 - 12992

08	0	N	-0-	-0-	-0-	-0-					N	-0-					54
09	0	N	-0-	-0-	-0-	-0-					N	-0-					54
10	0	N	-0-	-0-	-0-	-0-					N	-0-					54
11	0	N	-0-	-0-	-0-	-0-					N	-0-	54	1			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCALLISTER WELL #: 2203 RRCID -> 223962 COMPL. DATE 06/23/2006 TOTAL DEPTH 13970 PERF.12331 - 13791

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

RN BYERS UNIT SWD WELL #: 1 RRCID -> 224666 COMPL. DATE 10/10/2015 TOTAL DEPTH 4650 PERF. 4090 - 4650

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
STREET, E.B. WELL #: 1511 RRCID -> 224695 COMPL. DATE 05/11/2013 TOTAL DEPTH 13850 PERF.12263 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BYERS, RN UNIT WELL #: 2307 RRCID -> 225498 COMPL. DATE 12/17/2006 TOTAL DEPTH 13706 PERF.12118 - 13363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			55

BYERS, RN UNIT WELL #: 2304 RRCID -> 225502 COMPL. DATE 01/12/2007 TOTAL DEPTH 13782 PERF.12178 - 13635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			156
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			156
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			156
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			156
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			156
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			156

BYERS, RN UNIT WELL #: 2314 RRCID -> 225503 COMPL. DATE N/A TOTAL DEPTH 13670 PERF.12217 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCALLISTER NORTH WELL #: 2204 RRCID -> 225526 COMPL. DATE 12/05/2006 TOTAL DEPTH 13815 PERF.12284 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	889	N	889	-0-	-0-	-0-	384	1	505	3	N	-0-			38
09	851	N	851	-0-	-0-	-0-	372	1	479	3	N	-0-			38
10	930	N	879	-0-	-51	-0-	384	1	495	3	N	-0-			38
11	1369	N	1369	-0-	-0-	-0-	372	1	997	3	N	-0-			38
12	868	N	792	-0-	-76	-0-	384	1	408	3	N	-0-			38
*01	868	N	716	-0-	-152	-0-	384	1	332	3	N	-0-			38

BYERS, RN UNIT WELL #: 2302 RRCID -> 225551 COMPL. DATE 11/17/2006 TOTAL DEPTH 13851 PERF.12254 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			119
09	0	N	-0-	-0-	-0-	-0-					N	-0-			119
10	0	N	-0-	-0-	-0-	-0-					N	-0-			119
11	0	N	-0-	-0-	-0-	-0-					N	-0-			119
12	0	N	-0-	-0-	-0-	-0-					N	-0-			119
*01	0	N	-0-	-0-	-0-	-0-					N	-0-			119

MOORE WELL #: 5003 RRCID -> 227762 COMPL. DATE 07/10/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
SN BYERS UNIT WELL #: 2309 RRCID -> 228016 COMPL. DATE 04/06/2007 TOTAL DEPTH 13642 PERF.12128 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

VELASQUEZ WELL #: 1614 RRCID -> 228034 COMPL. DATE 03/02/2007 TOTAL DEPTH 13837 PERF.12849 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

MCALLISTER WELL #: 2213 RRCID -> 228056 COMPL. DATE 02/04/2007 TOTAL DEPTH 13514 PERF.12241 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLISTER NORTH WELL #: 2206 RRCID -> 231203 COMPL. DATE 12/06/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	604	-0-	-47	-0-	604	3			N	-0-					21
09	660	N	565	-0-	-95	-0-	565	3			N	-0-					21
10	713	N	619	-0-	-94	-0-	619	3			N	-0-					21
11	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					21
12	589	N	568	-0-	-21	-0-	568	3			N	-0-					21
*01	620	N	484	-0-	-136	-0-	484	3			N	-0-					21

MCALLISTER WELL #: 2212 RRCID -> 236454 COMPL. DATE 05/18/2007 TOTAL DEPTH 13600 PERF.12300 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	893	N	893	-0-	-0-	-0-	384	1	509	3	N	-0-					21
09	855	N	855	-0-	-0-	-0-	372	1	483	3	N	-0-					21
10	899	N	892	-0-	-7	-0-	384	1	508	3	N	-0-	12	1			9
11	1497	N	1497	-0-	-0-	-0-	372	1	1125	3	N	-0-	6	1			3
12	899	N	864	-0-	-35	-0-	384	1	480	3	N	-0-					3
01	899	N	789	-0-	-110	-0-	384	1	405	3	N	-0-					3

WITHAM WELL #: 2210 RRCID -> 237099 COMPL. DATE 10/17/2007 TOTAL DEPTH 14598 PERF.14457 - 14464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2367	N	2367	-0-	-0-	-0-	384	1	1980	3	N	3					125
							3	9									
09	2430	N	2312	-0-	-118	-0-	372	1	1923	3	N	15					140
							17	9									
10	2615	N	2615	-0-	-0-	-0-	384	1	2120	3	N	101	63	1			178
							111	9									
11	3000	N	4990	-0-	1990	1990	372	1	4576	3	N	38	33	1			183
							42	9									
12	3100	N	2423	-0-	-677	1313	384	1	1961	3	N	71	77	1			177
							78	9									
*01	3100	N	2122	-0-	-978	335	384	1	1650	3	N	80	39	1			218
							88	9									

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
R. N. BYERS UNIT WELL #: 2305 RRCID -> 246551 COMPL. DATE 08/11/2007 TOTAL DEPTH 13800 PERF.12205 - 13617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					171
09	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					171
10	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					171
11	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					171
12	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					171
*01	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					171

MCALLISTER WELL #: 2214 RRCID -> 248357 COMPL. DATE 09/08/2007 TOTAL DEPTH 13637 PERF.13292 - 13498

08	0	N	-0-	-0-	-0-	-0-						N	-0-					38
09	0	N	-0-	-0-	-0-	-0-						N	-0-					38
10	0	N	-0-	-0-	-0-	-0-						N	-0-					38
11	0	N	-0-	-0-	-0-	-0-						N	-0-					38
12	0	N	-0-	-0-	-0-	-0-						N	-0-					38
*01	0	N	-0-	-0-	-0-	-0-						N	-0-					38

R. N. BYERS UNIT WELL #: 2316 RRCID -> 252885 COMPL. DATE 10/05/2007 TOTAL DEPTH 13719 PERF.12187 - 13549

08	0	X	-0-	-0-	-0-	-0-						N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-						N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-						N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-						N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-						N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-						N	-0-					-0-

LOCKE (BROWN DOLOMITE) 54284 500 ASSOCIATED ONE WELL CNTY: ROBERTS
OVERFLOW ENERGY, LLC 628574
LOCKE CATTLE CO. WELL #: 4 RRCID -> 054008 COMPL. DATE 11/11/1972 TOTAL DEPTH 4444 PERF. 4396 - 4435

08	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					39
09	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					39
10	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					39
11	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					39
12	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					39
01	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					39

SPITFIRE ENERGY GROUP LLC 809942
LOCKE WELL #: 360 RRCID -> 247219 COMPL. DATE 10/25/2007 TOTAL DEPTH 10630 PERF. 4100 - 5900

08	INJECT	NO RPT	-0-	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-						N	NO RPT					-0-

LOCUST GROVE (NOVI) 54357 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WALSER WELL #: 1 RRCID -> 247829 COMPL. DATE 03/04/2009 TOTAL DEPTH 11176 PERF. 9910 - 9916

08	651	N	609	-0-	-42	-0-	609	3				N	-0-					13
09	634	N	634	-0-	-0-	-0-	634	3				N	-0-					13
10	637	N	637	-0-	-0-	-0-	637	3				N	-0-					13
11	600	N	404	-0-	-196	-0-	404	3				N	-0-					13
12	651	N	521	-0-	-130	-0-	521	3				N	-0-					13
*01	800	N	800	-0-	-0-	-0-	749	3	51	9		N	46					59

LOESCH (MORROW UPPER) 54383 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MITCHELL EHRLICH OIL & GAS, LLC 570652
PAINE, SIM WELL #: 1944 RRCID -> 162144 COMPL. DATE 02/03/1997 TOTAL DEPTH 8880 PERF. 8702 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LOESCH WELL #: 1945 RRCID -> 160463 COMPL. DATE 09/17/1996 TOTAL DEPTH 8773 PERF. 8674 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					69
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					69
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					69
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					69
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					69
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					69

PLUGGED AND ABANDONED_____ 02/14/2018 - P/A 02/14/18

LONE BUTTE (CLEVELAND) 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 159 WELL #: 3A RRCID -> 174328 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7084 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HARBAUGH WELL #: 1 RRCID -> 174181 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7330 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37	N	37	-0-	-0-	-0-	31	1	6	2	N	-0-					199
09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					199
10	38	N	38	-0-	-0-	-0-	31	1	7	2	N	-0-					199
11	39	N	39	-0-	-0-	-0-	30	1	9	2	N	-0-					199
12	55	N	55	-0-	-0-	-0-	31	1	24	2	N	-0-					199
*01	44	N	44	-0-	-0-	-0-	31	1	13	2	N	-0-					199

PRESIDIO PETROLEUM LLC 676084
MCGARRAUGH-EDWARDS "A" WELL #: 5140 RRCID -> 216749 COMPL. DATE 04/27/2006 TOTAL DEPTH 7300 PERF. 7145 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	147	-0-	-101	-0-	107	3	40	9	N	36	60	1			27
09	240	N	123	-0-	-117	-0-	90	3	33	9	N	30	31	1			26
10	248	N	122	-0-	-126	-0-	87	3	35	9	N	32	31	1			27
11	113	N	113	-0-	-0-	-0-	89	3	24	9	N	22	30	1			19
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					19
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					19

4P ENERGY TEXAS, LLC 953803
HARBAUGH, P.A. WELL #: 34 RRCID -> 276650 COMPL. DATE 02/01/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54

LONE BUTTE (NOVI) 54573 600 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARBAUGH-COURSON WELL #: 1146 RRCID -> 215697 COMPL. DATE 03/14/2006 TOTAL DEPTH 11200 PERF. 8653 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	2749	-0-	-971	-0-	56	1	2685	2	N	7					45
							8	9									
09	3600	X	1822	-0-	-1778	-0-	40	1	1779	2	N	3					48
							3	9									
10	3720	X	2962	-0-	-758	-0-	40	1	2920	2	N	2					50
							2	9									
11	3450	X	3275	-0-	-175	-0-	60	1	3213	2	N	2					52
							2	9									
12	2976	X	2230	-0-	-746	-0-	60	1	2170	2	N	-0-					52
01	2976	X	2321	-0-	-655	-0-	62	1	2259	2	N	-0-					52

4P ENERGY TEXAS, LLC 953803
HARBAUGH WELL #: 147 RRCID -> 093029 COMPL. DATE 02/27/1981 TOTAL DEPTH 10265 PERF. 8202 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	364	N	364	-0-	-0-	-0-	361	2	3	9	N	3					120
09	420	N	335	-0-	-85	-0-	335	2			N	-0-					120
10	403	N	403	-0-	-0-	-0-	403	2			N	-0-					120
11	411	N	411	-0-	-0-	-0-	411	2			N	-0-	120	1			-0-
12	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
*01	397	N	397	-0-	-0-	-0-	394	2	3	9	N	3					3

LOTT RANCH (GRANITE WASH CONS.) 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
LOTT 2 WELL #: 3H RRCID -> 264990 COMPL. DATE 11/22/2011 TOTAL DEPTH 11525 PERF.11510 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	2717	-0-	-507	-0-	1722	1	855	2	Y	127	162	1			161
							140	9									
09	3120	X	2873	-0-	-247	-0-	1703	1	1051	2	Y	108	175	1			94
							119	9									
10	3224	X	1371	-0-	-1853	-0-	1266	1	105	9	Y	95	166	1			23
11	2940	X	1190	-0-	-1750	-0-	1032	1	158	9	Y	144	2	8			165
12	2976	X	847	-0-	-2129	-0-	785	1	62	9	Y	56	175	1	2	8	44
01	2976	X	1731	-0-	-1245	-0-	1034	1	544	2	Y	139	2	8			181
							153	9									

LOTT 2 WELL #: 4H RRCID -> 265691 COMPL. DATE 02/18/2012 TOTAL DEPTH 11532 PERF.11536 - 16237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	X	870	-0-	-308	-0-	600	1	257	2	Y	12					54
							13	9									
09	1140	X	606	-0-	-534	-0-	500	1	106	9	Y	96					150
10	887	X	887	-0-	-0-	-0-	778	1	109	9	Y	99	164	1			85
11	1004	X	1004	-0-	-0-	-0-	757	1	136	2	Y	101	1	8			185
							111	9									
12	1007	X	1007	-0-	-0-	-0-	939	1	68	9	Y	62	2	8			245
*01	1091	X	1091	-0-	-0-	-0-	994	1	40	2	Y	52	184	1	4	8	109
							57	9									

TEMPLAR OPERATING LLC 841421
LOTT WELL #: 1516 RRCID -> 251183 COMPL. DATE 03/04/2009 TOTAL DEPTH 14685 PERF.12027 - 14617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1459	-0-	-91	-0-	1406	2	53	9	N	48					245
09	1500	N	1355	-0-	-145	-0-	1312	2	43	9	N	39	192	1			92
10	1395	N	1266	-0-	-129	-0-	1226	2	40	9	N	36					128
11	1410	N	1304	-0-	-106	-0-	1254	2	50	9	N	45					173
12	1276	N	1276	-0-	-0-	-0-	1254	2	22	9	N	20					193
*01	1273	N	1273	-0-	-0-	-0-	1247	2	26	9	N	24					217

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
CARR 1 WELL #: 2H RRCID -> 255809 COMPL. DATE 02/18/2010 TOTAL DEPTH 11284 PERF.11513 - 15631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	1965	-0-	-298	-0-	1895	2	70	9	N	64	350	1			56
09	2220	N	568	-0-	-1652	-0-	513	2	55	9	N	50					106
10	2436	N	2436	-0-	-0-	-0-	2388	2	48	9	N	44					150
11	2661	N	2661	-0-	-0-	-0-	2510	2	151	9	N	137	201	1			86
12	2869	N	2869	-0-	-0-	-0-	2731	2	138	9	N	125					211
*01	2879	N	2879	-0-	-0-	-0-	2748	2	131	9	N	119	183	1			147

LUNSFORD 3 WELL #: 4H RRCID -> 257677 COMPL. DATE 03/12/2010 TOTAL DEPTH 11333 PERF.11955 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4817	X	4817	-0-	-0-	-0-	4681	2	136	9	N	124					223
09	4380	X	4380	-0-	-0-	-0-	4344	2	36	9	N	33	196	1			60
10	4554	X	4554	-0-	-0-	-0-	4497	2	57	9	N	52					112
11	4366	X	4366	-0-	-0-	-0-	4276	2	90	9	N	82					194
12	3220	X	3220	-0-	-0-	-0-	3151	2	69	9	N	63	188	1			69
*01	2705	X	2705	-0-	-0-	-0-	2644	2	61	9	N	55					124

WHITNEY 4 WELL #: 2H RRCID -> 261461 COMPL. DATE 01/20/2011 TOTAL DEPTH 11174 PERF.11819 - 16199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12504	X	12504	-0-	-0-	-0-	12325	2	179	9	N	163	193	1			35
09	11478	X	11478	-0-	-0-	-0-	11366	2	112	9	N	102					137
10	11501	X	9965	-0-	-1536	-0-	9829	2	136	9	N	124	194	1			67
11	11130	X	9153	-0-	-1977	-0-	8997	2	156	9	N	142					209
12	11501	X	9251	-0-	-2250	-0-	9080	2	171	9	N	155	199	1			165
01	11501	X	8804	-0-	-2697	-0-	8660	2	144	9	N	131	191	1			105

LUNSFORD 3 WELL #: 8H RRCID -> 262178 COMPL. DATE 01/12/2011 TOTAL DEPTH 11494 PERF.11899 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8797	X	8797	-0-	-0-	-0-	8377	2	420	9	N	382	373	1			117
09	8093	X	8093	-0-	-0-	-0-	7745	2	348	9	N	316	186	1			247
10	8234	X	8234	-0-	-0-	-0-	7890	2	344	9	N	313	391	1			169
11	8196	X	8196	-0-	-0-	-0-	7785	2	411	9	N	374	393	1			150
12	8566	X	8566	-0-	-0-	-0-	8157	2	409	9	N	372	389	1			133
*01	8241	X	8241	-0-	-0-	-0-	7860	2	381	9	N	346	190	1			289

LUNSFORD 3 WELL #: 6H RRCID -> 263138 COMPL. DATE 11/09/2010 TOTAL DEPTH 11261 PERF.11808 - 16264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7203	X	7203	-0-	-0-	-0-	7056	2	147	9	N	134					284
09	6920	X	6920	-0-	-0-	-0-	6755	2	165	9	N	150	194	1			240
10	7203	X	7203	-0-	-0-	-0-	7031	2	172	9	N	156	198	1			198
11	7028	X	7028	-0-	-0-	-0-	6835	2	193	9	N	175	192	1			181
12	7140	X	7140	-0-	-0-	-0-	6977	2	163	9	N	148					329
*01	7244	X	7244	-0-	-0-	-0-	7064	2	180	9	N	164	186	1			307

4P ENERGY TEXAS, LLC 953803
LOTT WELL #: 1017 RRCID -> 213136 COMPL. DATE 06/23/2005 TOTAL DEPTH 12725 PERF.11958 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	155
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	155
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	155
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	155
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	155
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	155

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LOTT 17 WELL #: 2H RRCID -> 253336 COMPL. DATE 08/07/2009 TOTAL DEPTH 12267 PERF.12135 - 16492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4936	X	4936	-0-	-0-	-0-	4679	2	257	9	N	234					761
09	4770	X	4415	-0-	-355	-0-	4195	2	220	9	N	200	380	1			581
10	4774	X	3742	-0-	-1032	-0-	3536	2	206	9	N	187					768
11	4770	X	3979	-0-	-791	-0-	3800	2	179	9	N	163	192	1			739
12	4929	X	4881	-0-	-48	-0-	4709	2	172	9	N	156	193	1			702
01	4929	X	4096	-0-	-833	-0-	3848	2	248	9	N	225	177	1			750

LOTT 17 WELL #: 3H RRCID -> 256306 COMPL. DATE 05/14/2010 TOTAL DEPTH 12079 PERF.12180 - 16573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6665	X	5935	-0-	-730	-0-	5796	2	139	9	N	126					773
09	6450	X	5895	-0-	-555	-0-	5712	2	183	9	N	166	191	1			748
10	6665	X	6130	-0-	-535	-0-	5988	2	142	9	N	129	194	1			683
11	5730	X	4079	-0-	-1651	-0-	3998	2	81	9	N	74	192	1			565
12	6107	X	2492	-0-	-3615	-0-	2478	2	14	9	N	13					578
01	6107	X	4683	-0-	-1424	-0-	4525	2	158	9	N	144					722

ATHERTON, D. E. WELL #: 3057H RRCID -> 259619 COMPL. DATE 09/24/2010 TOTAL DEPTH 11200 PERF.11380 - 15725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	954	N	954	-0-	-0-	-0-	870	2	84	9	N	76	178	1			522
09	1020	N	899	-0-	-121	-0-	893	2	6	9	N	5					527
10	992	N	888	-0-	-104	-0-	888	2			N	-0-					527
11	930	N	788	-0-	-142	-0-	788	2			N	-0-					527
12	930	N	807	-0-	-123	-0-	807	2			N	-0-					527
*01	762	N	762	-0-	-0-	-0-	762	2			N	-0-					527

LOTT 17 WELL #: 4H RRCID -> 262148 COMPL. DATE 03/29/2011 TOTAL DEPTH 12107 PERF.12060 - 16453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7471	X	7156	-0-	-315	-0-	7001	2	155	9	N	141					1526
09	7230	X	6533	-0-	-697	-0-	6372	2	161	9	N	146	191	1			1481
10	7329	X	7329	-0-	-0-	-0-	7033	2	296	9	N	269	181	1			1569
11	7629	X	7629	-0-	-0-	-0-	7122	2	507	9	N	461	384	1			1646
12	7161	X	6282	-0-	-879	-0-	5968	2	314	9	N	285	193	1			1738
01	7161	X	5858	-0-	-1303	-0-	5605	2	253	9	N	230	564	1			1404

ATHERTON, D. E. WELL #: 2057H RRCID -> 262422 COMPL. DATE 07/05/2011 TOTAL DEPTH 11393 PERF.11503 - 15847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1872	N	1872	-0-	-0-	-0-	1764	2	108	9	N	98	178	1			518
09	1440	N	478	-0-	-962	-0-	472	2	6	9	N	5					523
10	899	N	33	-0-	-866	-0-	33	2			N	-0-					523
11	1800	N	-0-	-0-	-1800	-0-					N	-0-					523
12	496	N	200	-0-	-296	-0-	200	2			N	-0-					523
*01	1370	N	1370	-0-	-0-	-0-	1195	2	175	9	N	159	191	1			491

LOTT RANCH (MORROW, UP) 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
WILLIS, LUTHER WELL #: 1 RRCID -> 068750 COMPL. DATE N/A TOTAL DEPTH 16246 PERF.14622 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1109	-0-	-162	-0-	1109	3			N	-0-					-0-
09	1200	N	1033	-0-	-167	-0-	1033	3			N	-0-					-0-
10	1178	N	807	-0-	-371	-0-	807	3			N	-0-					-0-
11	1080	N	1021	-0-	-59	-0-	17	1	1004	3	N	-0-					-0-
12	1242	N	1242	-0-	-0-	-0-	19	1	1223	3	N	-0-					-0-
*01	1299	N	1299	-0-	-0-	-0-	10	1	1289	3	N	-0-					-0-

LOTT RANCH (MORROW, UP) //CONT.// 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY //CONT.// 172232
LOTT WELL #: 1 RRCID -> 073959 COMPL. DATE 11/04/1977 TOTAL DEPTH 17086 PERF.14854 - 14994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2144	-0-	-26	-0-	2144	3			N	-0-					-0-
09	2130	N	2068	-0-	-62	-0-	2068	3			N	-0-					-0-
10	2263	N	2067	-0-	-196	-0-	2067	3			N	-0-					-0-
11	2085	N	2085	-0-	-0-	-0-	41	1	2044	3	N	-0-					-0-
12	2241	N	2241	-0-	-0-	-0-	46	1	2195	3	N	-0-					-0-
*01	2206	N	2206	-0-	-0-	-0-	37	1	2169	3	N	-0-					-0-

LOTT WELL #: 102 RRCID -> 075152 COMPL. DATE N/A TOTAL DEPTH 15473 PERF.15072 - 15098

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RESOURCE OIL AND GAS, LLC 703395
BROWN WELL #: 1 RRCID -> 072006 COMPL. DATE 06/01/1977 TOTAL DEPTH 15486 PERF.14748 - 14859

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HORN, THURMAN WELL #: 1 RRCID -> 077144 COMPL. DATE 04/03/1978 TOTAL DEPTH 15170 PERF. 0 - 14850

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GREENHOUSE, T. A. WELL #: 1 RRCID -> 078714 COMPL. DATE 08/23/1978 TOTAL DEPTH 15625 PERF.14538 - 14786

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ATHERTON, D. E. WELL #: 1 RRCID -> 079971 COMPL. DATE 10/27/1978 TOTAL DEPTH 15060 PERF.14621 - 14639

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOTT RANCH (14500) 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
LEE-HEFLEY WELL #: 105 RRCID -> 138733 COMPL. DATE 05/14/1991 TOTAL DEPTH 15060 PERF.14342 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RESOURCE OIL AND GAS, LLC 703395
BROWN, R. W. WELL #: 1 RRCID -> 223893 COMPL. DATE 10/18/2006 TOTAL DEPTH 15486 PERF.11577 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEMPLAR OPERATING LLC 841421
HORN WELL #: 1049 RRCID -> 186636 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14346 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3071	X	3071	-0-	-0-	-0-	3065	2	6	9	N	5					36
09	3030	X	2985	-0-	-45	-0-	2970	2	15	9	N	14					50
10	3131	X	2826	-0-	-305	-0-	2809	2	17	9	N	15					65
11	3030	X	2935	-0-	-95	-0-	2935	2			N	-0-					65
12	3131	X	3033	-0-	-98	-0-	2994	2	39	9	N	35					100
01	3100	X	2793	-0-	-307	-0-	2773	2	20	9	N	18					118

LUNSFORD WELL #: 203 RRCID -> 194948 COMPL. DATE 03/20/2003 TOTAL DEPTH 14856 PERF.14150 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5622	X	5622	-0-	-0-	-0-	5622	2			N	-0-					90
09	5465	X	5465	-0-	-0-	-0-	5465	2			N	-0-					90
10	5648	X	5648	-0-	-0-	-0-	5648	2			N	-0-					90
11	5532	X	5532	-0-	-0-	-0-	5491	2	41	9	N	37					127
12	5670	X	5670	-0-	-0-	-0-	5631	2	39	9	N	35					162
*01	5581	X	5581	-0-	-0-	-0-	5581	2			N	-0-					162

PANNELL WELL #: 202 RRCID -> 198190 COMPL. DATE 10/11/2003 TOTAL DEPTH 14898 PERF.14254 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5704	X	5536	-0-	-168	-0-	5501	2	35	9	N	32					87
09	5520	X	5377	-0-	-143	-0-	5346	2	31	9	N	28					115
10	5642	X	5508	-0-	-134	-0-	5474	2	34	9	N	31					146
11	5460	X	5021	-0-	-439	-0-	4992	2	29	9	N	26					172
12	5611	X	5084	-0-	-527	-0-	5042	2	42	9	N	38	169	1			41
01	5549	X	5034	-0-	-515	-0-	4998	2	36	9	N	33					74

MICHELLE WELL #: 1 RRCID -> 212670 COMPL. DATE 07/23/2005 TOTAL DEPTH 14558 PERF.13452 - 14487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	115	-0-	-9	-0-	115	2			N	-0-					67
09	180	N	110	-0-	-70	-0-	110	2			N	-0-					67
10	126	N	126	-0-	-0-	-0-	126	2			N	-0-					67
11	120	N	117	-0-	-3	-0-	117	2			N	-0-					67
12	120	N	120	-0-	-0-	-0-	120	2			N	-0-					67
*01	114	N	114	-0-	-0-	-0-	114	2			N	-0-					67

LOTT RANCH (14500) //CONT.// 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
MURPHY 2 WELL #: 1 RRCID -> 223731 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13474 - 14268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	923	-0-	-131	-0-	923	2			N	-0-					95
09	990	N	977	-0-	-13	-0-	963	2	14	9	N	13					108
10	992	N	901	-0-	-91	-0-	846	2	55	9	N	50					158
11	971	N	971	-0-	-0-	-0-	927	2	44	9	N	40					198
12	933	N	933	-0-	-0-	-0-	933	2			N	-0-					198
01	899	N	785	-0-	-114	-0-	785	2			N	-0-					198

4P ENERGY TEXAS, LLC 953803
O'BRIEN WELL #: 1021 RRCID -> 209982 COMPL. DATE 05/06/2005 TOTAL DEPTH 13100 PERF.11885 - 12995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LUCAS PRESTON (GRANITE WASH) 55431 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MILLER WELL #: 1012 RRCID -> 215710 COMPL. DATE 08/11/2005 TOTAL DEPTH 16120 PERF.12366 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					111
09	0	N	-0-	-0-	-0-	-0-					N	-0-					111
10	0	N	-0-	-0-	-0-	-0-					N	-0-					111
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					111
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					111
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					111

LIPS, WEST (KANSAS CITY) 55854 750 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
MATHEWS UNIT WELL #: 2 RRCID -> 155789 COMPL. DATE 11/13/1995 TOTAL DEPTH 6830 PERF. 6346 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGOUN, S. (MORROW LOWER) 56793 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BORN WELL #: 1 RRCID -> 086481 COMPL. DATE 05/23/1979 TOTAL DEPTH 9544 PERF. 9244 - 9257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	79	N	79	-0-	-0-	-0-	79	2			N	-0-	121	1			9
09	120	N	-0-	-0-	-120	-0-					N	-0-					9
10	186	N	-0-	-0-	-186	-0-					N	-0-					9
11	90	N	-0-	-0-	-90	-0-					N	-0-					9
12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
01	0	N	-0-	-0-	-0-	-0-					N	-0-					9

MAJOR CREEK (MORROW, UPPER) 56872 375 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
PANTERA ENERGY COMPANY 638486
ROSS, A.A. WELL #: 9071 RRCID -> 182472 COMPL. DATE 09/28/2000 TOTAL DEPTH 13496 PERF.13624 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22258	#	20508	-0-	-1750	-0-	20508	3			N	-0-					-0-
09	21600	#	19327	-0-	-2273	-0-	19327	3			N	-0-					-0-
10	22320	#	19888	-0-	-2432	-0-	19888	3			N	-0-					-0-
11	21600	#	18408	-0-	-3192	-0-	18408	3			N	-0-					-0-
12	21173	#	17280	-0-	-3893	-0-	17280	3			N	-0-					-0-
*01	20944	R	20944	-0-	-0-	-0-	20944	3			N	-0-					-0-

MAMMOTH CREEK (TONKAWA) 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
AKERS WELL #: 1 RRCID -> 150867 COMPL. DATE 07/04/1994 TOTAL DEPTH 7650 PERF. 6466 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURCHFIEL -B- WELL #: 2 RRCID -> 150869 COMPL. DATE 07/19/1994 TOTAL DEPTH 7670 PERF. 6482 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YAUCK "782" WELL #: 1 RRCID -> 279541 COMPL. DATE 08/21/2015 TOTAL DEPTH 9350 PERF. 6623 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	972	N	972	-0-	-0-	-0-	30	1	942	2	N	-0-					200
09	948	N	948	-0-	-0-	-0-	29	1	919	2	N	-0-					200
10	940	N	940	-0-	-0-	-0-	31	1	909	2	N	-0-					200
11	978	N	978	-0-	-0-	-0-	30	1	931	2	N	15					215
							17	9									
12	982	N	982	-0-	-0-	-0-	31	1	951	2	N	-0-					215
*01	944	N	944	-0-	-0-	-0-	31	1	913	2	N	-0-					215

STRAT LAND EXPLORATION COMPANY 825420
BRADLEY WELL #: 3 RRCID -> 139993 COMPL. DATE 08/01/1991 TOTAL DEPTH 6850 PERF. 6622 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	593	N	593	-0-	-0-	-0-	591	2	2	9	N	2					66
09	474	N	474	-0-	-0-	-0-	474	2			N	-0-					66
10	565	N	565	-0-	-0-	-0-	565	2			N	-0-					66
11	570	N	475	-0-	-95	-0-	475	2			N	-0-					66
12	559	N	559	-0-	-0-	-0-	559	2			N	-0-					66
*01	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					66

MAMMOTH CREEK, NORTH (CLEVELAND) 57021 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
SCHULTZ -D- WELL #: 1 RRCID -> 094650 COMPL. DATE 04/01/1981 TOTAL DEPTH 10120 PERF. 3600 - 3857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAMMOTH CREEK, NW (CLEVELAND) 57022 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MAVERICK BROTHERS OPERATING,INC. 534178
BROYLES WELL #: 2 RRCID -> 127299 COMPL. DATE 04/11/1988 TOTAL DEPTH 7484 PERF. 7364 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		2467	-0-	2467	7350	2467	2			N	-0-					80
09	4756		2358	-0-	-2398	4952	2358	2			N	-0-					80
10	3100	N	2744	-0-	-356	4596	2744	2			N	-0-					80
11	3000	N	2301	-0-	-699	3897	2301	2			N	-0-					80
12	3100	N	2263	-0-	-837	3060	2263	2			N	-0-					80
01	2542	N	NO RPT	-0-	-2542	518					N	NO RPT					80

MARSH (DOUGLAS) 57680 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SCHROEDER WELL #: 1 RRCID -> 084537 COMPL. DATE 07/05/1979 TOTAL DEPTH 9800 PERF. 5834 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					45
09	93	N	93	-0-	-0-	-0-	60	1	33	2	N	-0-					45
10	109	N	109	-0-	-0-	-0-	48	1	61	2	N	-0-					45
11	98	N	98	-0-	-0-	-0-	48	1	50	2	N	-0-					45
12	93	N	-0-	-0-	-93	-0-					N	-0-					45
01	124	N	-0-	-0-	-124	-0-					N	-0-					45

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS. -A- WELL #: 1495 U RRCID -> 078674 COMPL. DATE 02/14/1998 TOTAL DEPTH 7300 PERF. 5751 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

MATHERS (CLEVELAND) 58241 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 7 RRCID -> 120186 COMPL. DATE 09/27/1985 TOTAL DEPTH 12600 PERF. 9288 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS (MORROW) 58241 500 ASSOCIATED 49B CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471
HILL, BEN WELL #: 2 U RRCID -> 045599 COMPL. DATE 01/20/1990 TOTAL DEPTH 10015 PERF. 9872 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	#	1667	-0-	-348	-0-	1643	3	24	9	Y	22					165
09	1950	#	1317	-0-	-633	-0-	1308	3	9	9	Y	8					173
10	2015	#	1878	-0-	-137	-0-	1865	3	13	9	Y	12					185
11	1620	#	779	-0-	-841	-0-	779	3			Y	-0-	137	1			48
12	1674	#	1591	-0-	-83	-0-	1591	3			Y	-0-					48
01	1891	#	1686	-0-	-205	-0-	1686	3			Y	-0-					48

HILL,BEN WELL #: 6 RRCID -> 136045 COMPL. DATE 06/07/1990 TOTAL DEPTH 10030 PERF. 9916 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16	R	16	-0-	-0-	-0-	16	3			Y	-0-					73
09	33	R	33	-0-	-0-	-0-	33	3			Y	-0-					73
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					73
11	30	#	-0-	-0-	-30	-0-					Y	-0-					73
12	31	#	-0-	-0-	-31	-0-					Y	-0-					73
01	31	#	-0-	-0-	-31	-0-					Y	-0-					73

MATHERS (MORROW) //CONT.// 58241 500 ASSOCIATED 49B CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
HILL, BEN WELL #: 15 RRCID -> 275998 COMPL. DATE 07/18/2003 TOTAL DEPTH 10996 PERF. 9891 - 9913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS, NORTH (MORROW, UPPER) 58243 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC 932471
PIONEER WELL #: 2 RRCID -> 209409 COMPL. DATE 12/21/2004 TOTAL DEPTH 11350 PERF. 9939 - 9945

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1301	-0-	-559	-0-	1295	3	6	9	N	5					192
09	1632	N	1632	-0-	-0-	-0-	1629	3	3	9	N	3					195
10	1836	N	1836	-0-	-0-	-0-	1832	3	4	9	N	4					199
11	1558	N	1558	-0-	-0-	-0-	1555	3	3	9	N	3					202
12	1809	N	1809	-0-	-0-	-0-	1803	3	6	9	N	5	182	1			25
*01	1766	N	1766	-0-	-0-	-0-	1760	3	6	9	N	5					30

MATHERS RANCH (DOUGLAS) 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
H & L OPERATING CO., LLC 339787
LEWIS WELL #: 2047 RRCID -> 182246 COMPL. DATE 04/10/2001 TOTAL DEPTH 7473 PERF. 7090 - 7122

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEWIS WELL #: 3047 RRCID -> 217698 COMPL. DATE 06/22/2006 TOTAL DEPTH 7375 PERF. 7012 - 7125

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEMPLAR OPERATING LLC 841421
WRIGHT WELL #: 5 RRCID -> 142772 COMPL. DATE 11/06/1981 TOTAL DEPTH 7598 PERF. 7417 - 7455

08	93	N	33	-0-	-60	-0-	33	2			N	-0-					43
09	30	N	21	-0-	-9	-0-	21	2			N	-0-					43
10	46	N	46	-0-	-0-	-0-	46	2			N	-0-					43
11	104	N	104	-0-	-0-	-0-	104	2			N	-0-					43
12	42	N	42	-0-	-0-	-0-	42	2			N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43

UNIT PETROLEUM COMPANY 877099
JC STUDER 168 WELL #: 1HR RRCID -> 276558 COMPL. DATE 05/12/2014 TOTAL DEPTH 7019 PERF. 7341 - 12450

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 3701 RRCID -> 173643 COMPL. DATE 05/27/1999 TOTAL DEPTH 19061 PERF. 7036 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64

HUMPHREYS WELL #: 4037 RRCID -> 175856 COMPL. DATE 12/15/1999 TOTAL DEPTH 7300 PERF. 7066 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92

HUMPHREYS WELL #: 3037 RRCID -> 176054 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7008 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	381	-0-	-53	-0-	380	2	1	9	N	1					11
09	378	N	378	-0-	-0-	-0-	378	2			N	-0-					11
10	404	N	404	-0-	-0-	-0-	404	2			N	-0-					11
11	360	N	311	-0-	-49	-0-	311	2			N	-0-					11
12	480	N	480	-0-	-0-	-0-	480	2			N	-0-					11
*01	428	N	428	-0-	-0-	-0-	428	2			N	-0-					11

HUMPHREYS WELL #: 2 RRCID -> 176550 COMPL. DATE 03/23/2000 TOTAL DEPTH 7320 PERF. 7076 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	906	-0-	-117	-0-	906	2			N	-0-					213
09	960	N	818	-0-	-142	-0-	818	2			N	-0-					213
10	961	N	866	-0-	-95	-0-	866	2			N	-0-					213
11	870	N	849	-0-	-21	-0-	849	2			N	-0-					213
12	851	N	851	-0-	-0-	-0-	851	2			N	-0-					213
*01	829	N	829	-0-	-0-	-0-	825	2	4	9	N	4	187	1			30

HUMPHREYS WELL #: 5037 RRCID -> 176551 COMPL. DATE 03/23/2000 TOTAL DEPTH 7275 PERF. 7102 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	854	-0-	-45	-0-	854	2			N	-0-					35
09	870	N	821	-0-	-49	-0-	821	2			N	-0-					35
10	916	N	916	-0-	-0-	-0-	916	2			N	-0-					35
11	878	N	878	-0-	-0-	-0-	877	2	1	9	N	1					36
12	843	N	843	-0-	-0-	-0-	843	2			N	-0-					36
*01	824	N	824	-0-	-0-	-0-	824	2			N	-0-					36

HUMPHREYS WELL #: 6037 RRCID -> 197589 COMPL. DATE 09/06/2003 TOTAL DEPTH 7400 PERF. 7089 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	977	-0-	-15	-0-	975	2	2	9	N	2					278
09	990	N	835	-0-	-155	-0-	835	2			N	-0-					278
10	992	N	968	-0-	-24	-0-	968	2			N	-0-					278
11	994	N	994	-0-	-0-	-0-	991	2	3	9	N	3					281
12	997	N	997	-0-	-0-	-0-	993	2	4	9	N	4					285
*01	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					285

MATHERS RANCH (GRANITE WASH) 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
WILDLIFE WELL #: 1167 RRCID -> 125676 COMPL. DATE 06/25/1987 TOTAL DEPTH 11950 PERF.10134 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	STATE				WELL #: 1	RRCID -> 231034	COMPL. DATE 06/23/2007					TOTAL DEPTH 17475		PERF.10142 - 10220			
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					45
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					45
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					45
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					45
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					45
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					45
	LUCILLE WRIGHT 149				WELL #: 1149	RRCID -> 235063	COMPL. DATE 11/14/2007					TOTAL DEPTH 17918		PERF.10346 - 10810			
08	837	X	140	-0-	-697	-0-	140	2			Y	-0-					107
09	657	X	657	-0-	-0-	-0-	657	2			Y	-0-					107
10	875	X	875	-0-	-0-	-0-	875	2			Y	-0-					107
11	854	X	854	-0-	-0-	-0-	854	2			Y	-0-					107
12	896	X	896	-0-	-0-	-0-	896	2			Y	-0-					107
*01	891	X	891	-0-	-0-	-0-	891	2			Y	-0-					107
	MATHERS RANCH 172				WELL #: 11	RRCID -> 241707	COMPL. DATE 12/19/2008					TOTAL DEPTH 13463		PERF. 9080 - 10398			
08	744	N	704	-0-	-40	-0-	686	2	18	9	Y	16					79
09	690	N	661	-0-	-29	-0-	650	2	11	9	Y	10					89
10	713	N	713	-0-	-0-	-0-	707	2	6	9	Y	5					94
11	690	N	682	-0-	-8	-0-	649	2	33	9	Y	30	122	1			2
12	682	N	678	-0-	-4	-0-	666	2	12	9	Y	11					13
01	713	N	666	-0-	-47	-0-	655	2	11	9	Y	10					23
	MATHERS RANCH 172				WELL #: 2	RRCID -> 248781	COMPL. DATE 01/25/2009					TOTAL DEPTH 17012		PERF.10358 - 10652			
08	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-
10	434	N	147	-0-	-287	-0-	147	2			Y	-0-					-0-
11	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
12	217	N	154	-0-	-63	-0-	154	2			Y	-0-					-0-
*01	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					-0-
	MATHERS RANCH 158				WELL #: 1H	RRCID -> 263507	COMPL. DATE 04/14/2011					TOTAL DEPTH 10273		PERF.10385 - 12753			
08	4712	X	4514	-0-	-198	-0-	4456	2	58	9	Y	53					85
09	4500	X	4344	-0-	-156	-0-	4281	2	63	9	Y	57					142
10	4650	X	4472	-0-	-178	-0-	2	1	4409	2	Y	55	149	1			48
							61	9									
11	4470	X	4338	-0-	-132	-0-	72	1	4207	2	Y	54	72	1			30
							59	9									
12	4557	X	4463	-0-	-94	-0-	74	1	4327	2	Y	56	1	8			85
							62	9									
01	4526	X	4448	-0-	-78	-0-	74	1	4304	2	Y	64	1	8			148
							70	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
WRIGHT 151 WELL #: 2H RRCID -> 264954 COMPL. DATE 02/17/2011 TOTAL DEPTH 10308 PERF.10620 - 14673

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	11718	X	7950	-0-	-3768	-0-	7839	2	111	9	Y	101					164
09	11340	X	7830	-0-	-3510	-0-	7730	2	100	9	Y	91	179	1			76
10	8556	X	8439	-0-	-117	-0-	50	1	8277	2	Y	102					178
							112	9									
11	8130	X	8016	-0-	-114	-0-	150	1	7743	2	Y	112	168	1			122
							123	9									
12	8401	X	8216	-0-	-185	-0-	155	1	7925	2	Y	124	165	1	1	8	80
							136	9									
01	8432	X	8242	-0-	-190	-0-	155	1	7938	2	Y	135	174	1	1	8	40
							149	9									

LUCILLE WRIGHT 149 WELL #: 7H RRCID -> 266222 COMPL. DATE 03/25/2012 TOTAL DEPTH 10412 PERF.10070 - 15387

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	6293	X	5486	-0-	-807	-0-	5427	2	59	9	Y	54	181	1	1	8	74
09	7890	X	6085	-0-	-1805	-0-	6000	2	85	9	Y	77					151
10	8153	X	8020	-0-	-133	-0-	50	1	7861	2	Y	99	181	1	1	8	68
							109	9									
11	7890	X	6949	-0-	-941	-0-	150	1	6697	2	Y	93					161
							102	9									
12	7564	X	6785	-0-	-779	-0-	155	1	6496	2	Y	122	163	1	1	8	119
							134	9									
01	8029	X	6344	-0-	-1685	-0-	150	1	6085	2	Y	99	1	8			217
							109	9									

MATHERS RANCH 157 WELL #: 1H RRCID -> 269290 COMPL. DATE 04/06/2012 TOTAL DEPTH 10366 PERF.10400 - 14903

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	6386	X	5790	-0-	-596	-0-	5678	2	112	9	Y	102	3	8			117
09	5910	X	5580	-0-	-330	-0-	5504	2	76	9	Y	69	154	1			32
10	6107	X	5115	-0-	-992	-0-	7	1	5041	2	Y	61	1	8			92
							67	9									
11	5730	X	4936	-0-	-794	-0-	108	1	4760	2	Y	62	107	1			47
							68	9									
12	5797	X	4895	-0-	-902	-0-	112	1	4741	2	Y	38					85
							42	9									
01	5797	X	4975	-0-	-822	-0-	112	1	4802	2	Y	55					140
							61	9									

WRIGHT 151 WELL #: 3H RRCID -> 270967 COMPL. DATE 07/06/2012 TOTAL DEPTH 10297 PERF.10660 - 15073

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	7874	X	6816	-0-	-1058	-0-	6688	2	128	9	Y	116	166	1	1	8	24
09	7770	X	7515	-0-	-255	-0-	7399	2	116	9	Y	105					129
10	8029	X	7824	-0-	-205	-0-	50	1	7646	2	Y	116	185	1	1	8	59
							128	9									
11	7770	X	5995	-0-	-1775	-0-	150	1	5748	2	Y	88					147
							97	9									
12	7781	X	7705	-0-	-76	-0-	155	1	7414	2	Y	124	183	1	1	8	87
							136	9									
01	7812	X	7673	-0-	-139	-0-	155	1	7379	2	Y	126	172	1	1	8	40
							139	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HALEY 120 WELL #: 1H RRCID -> 270972 COMPL. DATE 08/14/2012 TOTAL DEPTH 10536 PERF.10740 - 14943

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7471	X	6876	-0-	-595	-0-		6657	2	219	9	N	199	179	1	2	8	83
09	7050	X	6588	-0-	-462	-0-		6404	2	184	9	N	167	165	1			85
10	7068	X	6877	-0-	-191	-0-		50	1	6627	2	N	182	180	1	2	8	85
								200	9									
11	6720	X	6701	-0-	-19	-0-		150	1	6350	2	N	183	181	1			87
								201	9									
12	6944	X	6849	-0-	-95	-0-		155	1	6490	2	N	185	170	1	2	8	100
								204	9									
01	6882	X	6810	-0-	-72	-0-		155	1	6440	2	N	195	181	1	2	8	112
								215	9									

ISAACS 148 WELL #: 4H RRCID -> 272258 COMPL. DATE 10/11/2012 TOTAL DEPTH 10415 PERF.10502 - 15010

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	X	2026	-0-	-392	-0-		1970	2	56	9	Y	51	1	8			128
09	2100	X	1962	-0-	-138	-0-		1917	2	45	9	Y	41					169
10	2170	X	2074	-0-	-96	-0-		24	1	1978	2	Y	65	1	8			233
								72	9									
11	2100	X	2019	-0-	-81	-0-		72	1	1906	2	Y	37	185	1			85
								41	9									
12	2135	X	2135	-0-	-0-	-0-		74	1	2013	2	Y	44	1	8			128
								48	9									
01	2077	X	2076	-0-	-1	-0-		74	1	1947	2	Y	50	1	8			177
								55	9									

ISAACS 148 WELL #: 5H RRCID -> 272302 COMPL. DATE 11/10/2012 TOTAL DEPTH 10440 PERF.10894 - 15363

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7471	X	7036	-0-	-435	-0-		6816	2	220	9	Y	200	173	1	1	8	135
09	7050	X	6870	-0-	-180	-0-		6654	2	216	9	Y	196	181	1			150
10	7285	X	7125	-0-	-160	-0-		24	1	6883	2	Y	198	180	1	1	8	167
								218	9									
11	6900	X	6888	-0-	-12	-0-		72	1	6609	2	Y	188	172	1			183
								207	9									
12	7099	X	7053	-0-	-46	-0-		74	1	6763	2	Y	196	353	1	1	8	25
								216	9									
01	7130	X	7014	-0-	-116	-0-		74	1	6725	2	Y	195	183	1	2	8	35
								215	9									

SHALLER 152 WELL #: 1H RRCID -> 272303 COMPL. DATE 06/13/2012 TOTAL DEPTH 10309 PERF.10564 - 14943

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6076	X	5480	-0-	-596	-0-		5405	2	75	9	Y	68	177	1			112
09	5670	X	5279	-0-	-391	-0-		5165	2	114	9	Y	104	174	1			42
10	5735	X	5561	-0-	-174	-0-		50	1	5406	2	Y	95					137
								105	9									
11	5430	X	5366	-0-	-64	-0-		150	1	5111	2	Y	95					232
								105	9									
12	5580	X	5546	-0-	-34	-0-		155	1	5213	2	Y	162	182	1	1	8	211
								178	9									
01	5549	X	5423	-0-	-126	-0-		155	1	5130	2	Y	125	181	1	1	8	154
								138	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
WRIGHT 151 WELL #: 4H RRCID -> 272716 COMPL. DATE 03/22/2013 TOTAL DEPTH 10307 PERF.10390 - 12145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4898	X	4509	-0-	-389	-0-	4474	2	35	9	N	32					109
09	4470	X	3118	-0-	-1352	-0-	3117	2	1	9	N	1					110
10	4836	X	4468	-0-	-368	-0-	24	1	4429	2	N	14					124
							15	9									
11	4680	X	4392	-0-	-288	-0-	72	1	4302	2	N	16					140
							18	9									
12	4836	X	4456	-0-	-380	-0-	74	1	4309	2	N	66	186	1			20
							73	9									
01	4495	X	4450	-0-	-45	-0-	74	1	4271	2	N	95					115
							105	9									

MATHERS RANCH WELL #: 5 RRCID -> 276065 COMPL. DATE 07/06/2011 TOTAL DEPTH 17409 PERF.10178 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	244	N	244	-0-	-0-	-0-	241	2	3	9	Y	3					28
09	540	N	247	-0-	-293	-0-	245	2	2	9	Y	2					30
10	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					30
11	240	N	135	-0-	-105	-0-	135	2			Y	-0-					30
12	248	N	28	-0-	-220	-0-	28	2			Y	-0-					30
01	248	N	-0-	-0-	-248	-0-					Y	-0-					30

MATHERS RANCH 167 (ALLOCATION) WELL #: 1H RRCID -> 276087 COMPL. DATE 07/01/2013 TOTAL DEPTH 10297 PERF.10370 - 18353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15965	X	15296	-0-	-669	-0-	74	1	14937	2	N	259	354	1	2	8	40
							285	9									
09	15030	X	14769	-0-	-261	-0-	72	1	14416	2	N	255	178	1			117
							281	9									
10	15903	X	14167	-0-	-1736	-0-	74	1	13833	2	N	236	348	1	2	8	3
							260	9									
11	15390	X	14682	-0-	-708	-0-	72	1	14338	2	N	247	163	1			87
							272	9									
12	15903	X	14718	-0-	-1185	-0-	74	1	14323	2	N	292	350	1	2	8	27
							321	9									
01	15283	X	14542	-0-	-741	-0-	74	1	14154	2	N	285	187	1	2	8	123
							314	9									

LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 1H RRCID -> 276219 COMPL. DATE 05/15/2013 TOTAL DEPTH 10429 PERF.10700 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17081	X	15129	-0-	-1952	-0-	14895	2	234	9	N	213	176	1	2	8	143
09	16530	X	14674	-0-	-1856	-0-	14458	2	216	9	N	196	167	1			172
10	17081	X	14931	-0-	-2150	-0-	24	1	14674	2	N	212	170	1	2	8	212
							233	9									
11	15570	X	14171	-0-	-1399	-0-	72	1	13867	2	N	211	352	1			71
							232	9									
12	15655	X	14340	-0-	-1315	-0-	74	1	14023	2	N	221	181	1	2	8	109
							243	9									
01	15159	X	13938	-0-	-1221	-0-	74	1	13619	2	N	223	160	1	2	8	170
							245	9									

LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 2H RRCID -> 276519 COMPL. DATE 05/13/2014 TOTAL DEPTH 10327 PERF.10896 - 20988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11222	X	11047	-0-	-175	-0-	10818	2	229	9	N	208	2	8			244
09	10860	X	9383	-0-	-1477	-0-	9250	2	133	9	N	121	183	1			182
10	11222	X	8762	-0-	-2460	-0-	40	1	8575	2	N	134	178	1	2	8	136
							147	9									
11	10680	X	6683	-0-	-3997	-0-	121	1	6454	2	N	98	167	1			67
							108	9									
12	11036	X	8188	-0-	-2848	-0-	95	1	7932	2	N	146	159	1	2	8	52
							161	9									
01	11036	X	8523	-0-	-2513	-0-	109	1	8269	2	N	132	2	8			182
							145	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MATHERS RANCH 166-1518 (AW) WELL #: 2H RRCID -> 276653 COMPL. DATE 01/25/2015 TOTAL DEPTH 10244 PERF.10375 - 20117

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8401	X	7393	-0-	-1008	-0-	2	1	7198	2	N	175	172	1	26	8	127
							193	9									
09	7920	X	7425	-0-	-495	-0-	7257	2	168	9	N	153	172	1			108
10	8184	X	7533	-0-	-651	-0-	2	1	7338	2	N	175	117	1	13	8	153
							193	9									
11	7920	X	7035	-0-	-885	-0-	72	1	6788	2	N	159	245	1			67
							175	9									
12	8091	X	7283	-0-	-808	-0-	74	1	7026	2	N	166	163	1			70
							183	9									
01	7688	X	7140	-0-	-548	-0-	72	1	6881	2	N	170	163	1			77
							187	9									

MATHERS RANCH 167 (ALLOCATION) WELL #: 2H RRCID -> 278575 COMPL. DATE 09/29/2013 TOTAL DEPTH 10279 PERF.10400 - 18003

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12698	X	12698	-0-	-0-	-0-	12454	2	244	9	N	222	181	1	1	8	92
09	12150	X	12054	-0-	-96	-0-	11833	2	221	9	N	201	168	1			125
10	13268	X	11353	-0-	-1915	-0-	19	1	11144	2	N	173	173	1	1	8	124
							190	9									
11	12840	X	8370	-0-	-4470	-0-	60	1	8165	2	N	132	184	1			72
							145	9									
12	13268	X	7109	-0-	-6159	-0-	53	1	6926	2	N	118	181	1	1	8	8
							130	9									
01	12710	X	6403	-0-	-6307	-0-	63	1	6244	2	N	87					95
							96	9									

MATHERS RANCH 166-157 (AW) WELL #: 1H RRCID -> 279184 COMPL. DATE 10/11/2014 TOTAL DEPTH 10411 PERF.10650 - 20433

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10602	X	10190	-0-	-412	-0-	2	1	9894	2	N	267	331	1	33	8	22
							294	9									
09	10260	X	9219	-0-	-1041	-0-	9009	2	210	9	N	191	154	1			59
10	10478	X	9486	-0-	-992	-0-	2	1	9217	2	N	243	223	1	22	8	57
							267	9									
11	9870	X	9162	-0-	-708	-0-	72	1	8853	2	N	215	155	1			117
							237	9									
12	10199	X	8311	-0-	-1888	-0-	74	1	8038	2	N	181	179	1			119
							199	9									
01	10199	X	8527	-0-	-1672	-0-	74	1	8300	2	N	139	176	1			82
							153	9									

MATHER RANCH 167 (ALLOCATION) WELL #: 3H RRCID -> 279191 COMPL. DATE 04/02/2014 TOTAL DEPTH 10379 PERF.10360 - 15173

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15748	X	14683	-0-	-1065	-0-	14353	2	330	9	N	300	158	1	18	8	157
09	14760	X	14413	-0-	-347	-0-	14178	2	235	9	N	214	344	1			27
10	15252	X	14927	-0-	-325	-0-	4	1	14683	2	N	218	229	1	6	8	10
							240	9									
11	14760	X	13925	-0-	-835	-0-	108	1	13637	2	N	164	110	1			64
							180	9									
12	14973	X	13766	-0-	-1207	-0-	112	1	13491	2	N	148	157	1			55
							163	9									
01	14942	X	12724	-0-	-2218	-0-	112	1	12466	2	N	133	161	1			27
							146	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MATHERS RANCH 165 (ALLOCATION) WELL #: 1H RRCID -> 279217 COMPL. DATE 01/25/2014 TOTAL DEPTH 10093 PERF.10325 - 20139

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13299	X	11556	-0-	-1743	-0-	11213	2	343	9	N	312	178	1	38	8	129
09	12090	X	11429	-0-	-661	-0-	11154	2	275	9	N	250	354	1			25
10	12493	X	11767	-0-	-726	-0-	4	1	11435	2	N	298	224	1	17	8	82
							328	9									
11	12090	X	11288	-0-	-802	-0-	108	1	10906	2	N	249	182	1			149
							274	9									
12	12152	X	11498	-0-	-654	-0-	93	1	11116	2	N	263	357	1			55
							289	9									
01	11811	X	11462	-0-	-349	-0-	93	1	11073	2	N	269	165	1			159
							296	9									

MATHERS RANCH 164-159 (AW) WELL #: 2H RRCID -> 279370 COMPL. DATE 03/16/2015 TOTAL DEPTH 10647 PERF.10467 - 20796

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25947	X	24086	-0-	-1861	-0-	23398	2	688	9	N	625	511	1	39	8	195
09	24540	X	23240	-0-	-1300	-0-	22639	2	601	9	N	546	706	1			35
10	24955	X	23706	-0-	-1249	-0-	2	1	23036	2	N	607	602	1	18	8	22
							668	9									
11	24150	X	22582	-0-	-1568	-0-	72	1	21873	2	N	579	546	1			55
							637	9									
12	24428	X	23229	-0-	-1199	-0-	74	1	22496	2	N	599	532	1			122
							659	9									
01	24087	X	22568	-0-	-1519	-0-	74	1	21852	2	N	584	556	1			150
							642	9									

MATHERS-STUDER 167-1 WELL #: 1H RRCID -> 282929 COMPL. DATE 03/09/2017 TOTAL DEPTH 550 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS-STUDER 1518-4 WELL #: 1H RRCID -> 283047 COMPL. DATE 05/06/2017 TOTAL DEPTH 10201 PERF.10310 - 17468

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12431	X	11047	-0-	-1384	-0-	10496	2	551	9	N	501	504	1	7	8	100
09	11790	X	10221	-0-	-1569	-0-	9701	2	520	9	N	473	521	1			52
10	11625	X	10112	-0-	-1513	-0-	9626	2	486	9	N	442	463	1	8	8	23
11	10920	X	10920	-0-	-0-	-0-	10392	2	528	9	N	480	267	1			236
12	11036	X	9290	-0-	-1746	-0-	8814	2	476	9	N	433	500	1	7	8	162
01	11036	X	9502	-0-	-1534	-0-	9005	2	497	9	N	452	534	1	6	8	74

MATHERS 1518-165 WELL #: 1H RRCID -> 283066 COMPL. DATE 05/04/2017 TOTAL DEPTH 10410 PERF.10318 - 17598

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28520	X	26895	-0-	-1625	-0-	26214	2	681	9	N	619	705	1	10	8	86
09	27270	X	26506	-0-	-764	-0-	25870	2	636	9	N	578	531	1			133
10	28179	X	26065	-0-	-2114	-0-	4	1	25406	2	N	595	528	1	10	8	190
							655	9									
11	27270	X	24650	-0-	-2620	-0-	108	1	23923	2	N	563	571	1			182
							619	9									
12	27404	X	26271	-0-	-1133	-0-	109	1	25523	2	N	581	721	1	10	8	32
							639	9									
01	27404	X	25574	-0-	-1830	-0-	112	1	24822	2	N	582	538	1	9	8	67
							640	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC 441132
HUMPHREYS, M. WELL #: 1A RRCID -> 264041 COMPL. DATE 01/21/2011 TOTAL DEPTH 17456 PERF.10478 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					194
09	0	N	-0-	-0-	-0-	-0-					N	-0-					194
10	0	N	-0-	-0-	-0-	-0-					N	-0-					194
11	0	N	-0-	-0-	-0-	-0-					N	-0-					194
12	0	N	-0-	-0-	-0-	-0-					N	-0-					194
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					194

RESOURCE OIL AND GAS, LLC 703395
WRIGHT 122 WELL #: 1H RRCID -> 265977 COMPL. DATE 07/12/2012 TOTAL DEPTH 10417 PERF.10362 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19437	X	18769	-0-	-668	-0-	18441	2	328	9	N	298	190	1			270
09	18150	X	17400	-0-	-750	-0-	17055	2	345	9	N	314	379	1			205
10	19414	X	19414	-0-	-0-	-0-	19042	2	372	9	N	338	386	1			157
11	18150	X	16295	-0-	-1855	-0-	16006	2	289	9	N	263	195	1			225
12	18755	X	16317	-0-	-2438	-0-	15981	2	336	9	N	305	365	1			165
01	19406	X	16895	-0-	-2511	-0-	16474	2	421	9	N	383	388	1			160

WRIGHT 122 WELL #: 2H RRCID -> 269820 COMPL. DATE 12/28/2012 TOTAL DEPTH 10437 PERF.13383 - 16091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9347	X	9347	-0-	-0-	-0-	9175	2	172	9	N	156	190	1			60
09	8970	X	8618	-0-	-352	-0-	8485	2	133	9	N	121					181
10	9650	X	9650	-0-	-0-	-0-	9474	2	176	9	N	160	192	1			149
11	9060	X	8136	-0-	-924	-0-	7964	2	172	9	N	156					305
12	9362	X	8146	-0-	-1216	-0-	7951	2	195	9	N	177	184	1			298
01	9641	X	8385	-0-	-1256	-0-	8196	2	189	9	N	172	190	1			280

WRIGHT 122 WELL #: 3H RRCID -> 270680 COMPL. DATE 04/11/2013 TOTAL DEPTH 10436 PERF.11261 - 15501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14351	X	14351	-0-	-0-	-0-	14169	2	182	9	N	165	185	1			42
09	13294	X	13294	-0-	-0-	-0-	13104	2	190	9	N	173	180	1			35
10	14872	X	14872	-0-	-0-	-0-	14631	2	241	9	N	219	194	1			60
11	13890	X	12415	-0-	-1475	-0-	12298	2	117	9	N	106					166
12	14353	X	12516	-0-	-1837	-0-	12279	2	237	9	N	215	190	1			191
01	14880	X	12805	-0-	-2075	-0-	12658	2	147	9	N	134	179	1			146

TEMPLAR OPERATING LLC 841421
STUDER WELL #: 1 RRCID -> 128788 COMPL. DATE 01/29/1988 TOTAL DEPTH 11900 PERF.10212 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	5	-0-	-26	-0-	5	2			N	-0-					117
09	30	N	7	-0-	-23	-0-	7	2			N	-0-					117
10	12	N	12	-0-	-0-	-0-	12	2			N	-0-					117
11	17	N	17	-0-	-0-	-0-	17	2			N	-0-					117
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					117
*01	17	N	17	-0-	-0-	-0-	17	2			N	-0-					117

MATHERS RANCH (HUNTON) 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -3- WELL #: 1 RRCID -> 054742 COMPL. DATE 01/07/1973 TOTAL DEPTH 16880 PERF.16698 - 16738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4464	X	-0-	-0-	-4464	-0-					N	-0-					-0-
09	4320	X	-0-	-0-	-4320	-0-					N	-0-					-0-
10	4464	X	-0-	-0-	-4464	-0-					N	-0-					-0-
11	4320	X	-0-	-0-	-4320	-0-					N	-0-					-0-
12	2604	X	-0-	-0-	-2604	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH (HUNTON) //CONT.// 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
MATHERS RANCH WELL #: 1 RRCID -> 048512 COMPL. DATE 03/04/1970 TOTAL DEPTH 17012 PERF.16815 - 16896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
09	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
10	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
11	540	N	498	-0-	-42	-0-	498	2			N	-0-					-0-
12	527	N	374	-0-	-153	-0-	374	2			N	-0-					-0-
01	558	N	386	-0-	-172	-0-	386	2			N	-0-					-0-

STUDER, J. F. WELL #: 1 RRCID -> 050818 COMPL. DATE 10/30/1970 TOTAL DEPTH 17000 PERF.16671 - 16925

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS WELL #: 1 RRCID -> 054448 COMPL. DATE 11/01/1972 TOTAL DEPTH 17730 PERF.17495 - 17517

08	31	S	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	S	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 12 RRCID -> 054743 COMPL. DATE 02/11/1973 TOTAL DEPTH 17410 PERF.17078 - 17156

08	13837	S	13837	-0-	-0-	-0-	717	1	13117	2	N	3	3	8			-0-
							3	9									
09	11130	S	11130	-0-	-0-	-0-	683	1	10447	2	N	-0-					-0-
10	11733	S	11733	-0-	-0-	-0-	759	1	10971	2	N	3	3	8			-0-
							3	9									
11	10805	S	10805	-0-	-0-	-0-	746	1	10059	2	N	-0-					-0-
12	10273	S	10273	-0-	-0-	-0-	800	1	9470	2	N	3	3	8			-0-
							3	9									
*01	4648	S	4648	-0-	-0-	-0-	533	1	4112	2	N	3	3	8			-0-
							3	9									

JONES ENERGY, LLC 441132
HUMPHREYS, M WELL #: A 1 RRCID -> 086706 COMPL. DATE 11/28/1979 TOTAL DEPTH 17456 PERF.17272 - 17354

08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH (MORROW, UP) 58257 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
MATHERS RANCH WELL #: 10 RRCID -> 189169 COMPL. DATE 08/24/2001 TOTAL DEPTH 17555 PERF.11862 - 11872

08	2003	N	2003	-0-	-0-	-0-	1956	2	47	9	Y	43					63
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
10	1302	N	-0-	-0-	-1302	-0-					Y	2	60	1			5
11	1260	N	103	-0-	-1157	-0-	86	2	17	9	Y	15					20
12	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					20
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					20

MATHERS RANCH (MORROW, UP) //CONT.// 58257 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC 441132
HUMPHREYS, L. P. WELL #: 3 RRCID -> 266476 COMPL. DATE 09/19/2010 TOTAL DEPTH 17350 PERF.11832 - 11842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					108

UNIT PETROLEUM COMPANY 877099
HALEY 153 WELL #: 1 RRCID -> 267734 COMPL. DATE 03/16/2012 TOTAL DEPTH 12164 PERF.12134 - 12154

08	66154	X	62170	-0-	-3984	-0-	62170	3			N	-0-					25
09	63510	X	59576	-0-	-3934	-0-	59576	3			N	-0-					25
10	64914	X	61275	-0-	-3639	-0-	61275	3			N	-0-					25
11	61530	X	58605	-0-	-2925	-0-	58605	3			N	-0-					25
12	62620	X	56084	-0-	-6536	-0-	56084	3			N	-0-					25
01	62155	X	50553	-0-	-11602	-0-	50553	3			N	-0-					25

MATHERS RANCH (TONKAWA) 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
MATHERS RANCH WELL #: 3 RRCID -> 204863 COMPL. DATE 06/26/2004 TOTAL DEPTH 18194 PERF. 7832 - 7852

08	1317	N	1317	-0-	-0-	-0-	1302	2	15	9	Y	14					42
09	1290	N	1280	-0-	-10	-0-	1272	2	8	9	Y	7					49
10	1349	N	1349	-0-	-0-	-0-	2	1	1326	2	Y	19	65	1			3
							21	9									
11	1355	N	1355	-0-	-0-	-0-	72	1	1277	2	Y	5					8
							6	9									
12	1401	N	1401	-0-	-0-	-0-	74	1	1316	2	Y	10					18
							11	9									
*01	1384	N	1384	-0-	-0-	-0-	74	1	1304	2	Y	5					23
							6	9									

MAKAR PRODUCTION COMPANY 522986
CONATSER WELL #: 1162 RRCID -> 260444 COMPL. DATE 12/10/1973 TOTAL DEPTH 18217 PERF. 8028 - 8047

08	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
09	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
10	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
11	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
12	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
*01	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-

CONATSER WELL #: 1622 RRCID -> 260445 COMPL. DATE 05/10/1978 TOTAL DEPTH 8125 PERF. 8010 - 8018

08	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
09	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
10	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
11	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
12	279	N	242	-0-	-37	-0-	242	3			N	-0-					-0-
01	279	N	225	-0-	-54	-0-	225	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 4 RRCID -> 283568 COMPL. DATE 10/27/1981 TOTAL DEPTH 8050 PERF. 7200 - 7925

08	7750		2627	-0-	-5123	21905	2584	2	43	9	N	39					234
09	7500		2464	-0-	-5036	16869	2433	2	31	9	N	28	186	1			76
10	7750		1327	-0-	-6423	10446	1302	2	25	9	N	23					99
11	7500		63	-0-	-7437	3009	63	2			N	-0-					99
12	3100	N	1697	-0-	-1403	1606	1669	2	28	9	N	25					124
*01	3100	N	1902	-0-	-1198	408	1874	2	28	9	N	25					149

MAY (BASAL MORROW) 58568 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
WEINETTE WELL #: 1 RRCID -> 184954 COMPL. DATE 08/17/2001 TOTAL DEPTH 9650 PERF. 9394 - 9402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, BOBBY K. 230469
DUKE -A- WELL #: 1 RRCID -> 083279 COMPL. DATE 06/18/1979 TOTAL DEPTH 9565 PERF. 9424 - 9440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAY (MORROW MIDDLE) 58568 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
STABEL WELL #: 1 RRCID -> 119667 COMPL. DATE 12/17/1985 TOTAL DEPTH 9302 PERF. 9053 - 9062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961 N	779	-0-	-182	-0-	779	3			N	-0-					74
09	810 N	675	-0-	-135	-0-	675	3			N	-0-					74
10	806 N	710	-0-	-96	-0-	710	3			N	-0-					74
11	720 N	720	-0-	-0-	-0-	720	3			N	-0-					74
12	713 N	NO RPT	-0-	-713	-0-					N	NO RPT					74
01	713 N	NO RPT	-0-	-713	-0-					N	NO RPT					74

MCGARRAUGH, W. (MORROW UP.) 59445 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 204624 COMPL. DATE 10/27/2004 TOTAL DEPTH 8800 PERF. 8328 - 8336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 2 RRCID -> 209082 COMPL. DATE 10/12/2004 TOTAL DEPTH 9500 PERF. 8196 - 8206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					207
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					207
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					207
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					207
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					207
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					207

MCGEE (MORROW, LOWER) 59470 400 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BETTY UNIT WELL #: 1 RRCID -> 078049 COMPL. DATE 07/28/1999 TOTAL DEPTH 7814 PERF. 6200 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	409	-0-	-87	-0-	31	1	310	2	N	62					136
							68	9									
09	240	N	166	-0-	-74	-0-	30	1	95	2	N	37					173
							41	9									
10	124	N	48	-0-	-76	-0-	31	1	17	9	N	15					188
11	390	N	63	-0-	-327	-0-	28	1	35	9	N	32					220
12	186	N	37	-0-	-149	-0-	12	1	25	9	N	23					243
01	62	N	27	-0-	-35	-0-	17	1	10	9	N	9					252

MCGEE (MORROW UPPER) 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
HAWK WELL #: 1 RRCID -> 129057 COMPL. DATE 09/21/1989 TOTAL DEPTH 7800 PERF. 6919 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
09	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
10	1147	N	1073	-0-	-74	-0-	1073	2			N	-0-					-0-
11	1050	N	1005	-0-	-45	-0-	1005	2			N	-0-					-0-
12	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
01	1085	N	1027	-0-	-58	-0-	1027	2			N	-0-					-0-

M3V ENERGY, LLC 519511
HAWK WELL #: 1 RRCID -> 089930 COMPL. DATE 03/10/1980 TOTAL DEPTH 7850 PERF. 7222 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	1348	-0-	1348	1595	1348	1			N	-0-					-0-
09	14B	DENY	923	-0-	923	2518	923	1			N	-0-					-0-
10	14B	DENY	923	-0-	923	3441	923	1			N	-0-					-0-
11	14B	DENY	850	-0-	850	4291	850	1			N	-0-					-0-
12	14B	DENY	671	-0-	671	4962	671	1			N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	4962					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193621 COMPL. DATE 02/16/2003 TOTAL DEPTH 8150 PERF. 7390 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
CUDD WELL #: 1 RRCID -> 074405 COMPL. DATE 10/24/2012 TOTAL DEPTH 8000 PERF. 3000 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
CUDD -A- WELL #: 1-C RRCID -> 127504 COMPL. DATE N/A TOTAL DEPTH 7832 PERF. 7163 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9

MCMORDIE (UPPER MORROW 9922) 59833 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CRAWLEY PETROLEUM CORPORATION 186937
MCMORDIE BROTHERS WELL #: 1 RRCID -> 083921 COMPL. DATE 02/21/1979 TOTAL DEPTH 11700 PERF. 9922 - 9934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
09	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
10	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
11	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
*12	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (9400) 59836 500 ASSOCIATED 49B CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
MCMORDIE "B" WELL #: 3012 RRCID -> 219934 COMPL. DATE N/A TOTAL DEPTH 9760 PERF. 9422 - 9479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	442	R	442	-0-	-0-	-0-	405	3	37	9	N	34					66
09	404	R	404	-0-	-0-	-0-	393	3	11	9	N	10					76
10	4830	R	4830	-0-	-0-	-0-	4828	3	2	9	N	2					78
11	396	R	396	-0-	-0-	-0-	389	3	7	9	N	6					84
12	403	#	380	-0-	-23	-0-	370	3	10	9	N	9					93
01	403	#	290	-0-	-113	-0-	283	3	7	9	N	6					99

TEXAKOMA E & P, LLC 844133
PAYNE WELL #: 308 RRCID -> 202672 COMPL. DATE 10/12/1995 TOTAL DEPTH 11438 PERF. 9312 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	#	327	-0-	-324	-0-	33	1	294	3	N	-0-					249
09	480	#	432	-0-	-48	-0-	43	1	389	3	N	-0-					249
10	496	#	468	-0-	-28	-0-	47	1	421	3	N	-0-					249
11	460	R	460	-0-	-0-	-0-	46	1	414	3	N	-0-					249
12	479	R	479	-0-	-0-	-0-	48	1	431	3	N	-0-					249
*01	480	R	480	-0-	-0-	-0-	48	1	432	3	N	-0-					249

MCMORDIE RANCH (9500) 59836 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCCORDIE "B" WELL #: 2011 RRCID -> 214503 COMPL. DATE 02/01/2006 TOTAL DEPTH 9600 PERF. 9214 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	684	-0-	-153	-0-	89	1	548	3	N	43					298
							47	9									
09	540	N	358	-0-	-182	-0-	47	1	292	3	N	17					315
							19	9									
10	651	N	538	-0-	-113	-0-	72	1	442	3	N	22	188	1			149
							24	9									
11	663	N	663	-0-	-0-	-0-	88	1	541	3	N	31					180
							34	9									
12	496	N	496	-0-	-0-	-0-	66	1	407	3	N	21					201
							23	9									
*01	801	N	801	-0-	-0-	-0-	109	1	671	3	N	19					220
							21	9									

MCMORDIE RANCH (9700) 59840 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
MILLS WELL #: 2 T RRCID -> 119680 COMPL. DATE 12/05/1985 TOTAL DEPTH 10035 PERF. 9424 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (11,000) 59840 620 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCMORDIE WELL #: 207 RRCID -> 158382 COMPL. DATE 03/07/1996 TOTAL DEPTH 11447 PERF.11021 - 11049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	813	N	813	-0-	-0-	-0-	114	1	699	3	N	-0-					-0-
09	810	N	737	-0-	-73	-0-	103	1	634	3	N	-0-					-0-
10	806	N	773	-0-	-33	-0-	108	1	665	3	N	-0-					-0-
11	780	N	758	-0-	-22	-0-	106	1	652	3	N	-0-					-0-
12	775	N	711	-0-	-64	-0-	100	1	611	3	N	-0-					-0-
*01	851	N	851	-0-	-0-	-0-	119	1	732	3	N	-0-					-0-

VALENCE OPERATING COMPANY 881167
MCMORDIE "B" WELL #: 2 RRCID -> 161741 COMPL. DATE 12/03/1996 TOTAL DEPTH 11400 PERF.10958 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3171	-0-	71	71	3171	2			N	-0-					-0-
09	2895	N	2824	-0-	-71	-0-	2824	2			N	-0-					-0-
10	2139	N	2139	-0-	-0-	-0-	2139	2			N	-0-					-0-
11	2940	X	2453	-0-	-487	-0-	2453	2			N	-0-					-0-
12	3038	X	2166	-0-	-872	-0-	2166	2			N	-0-					-0-
01	3038	X	1485	-0-	-1553	-0-	1485	2			N	-0-					-0-

MEEKS (MORROW, UPPER) 60260 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MEEK WELL #: 2041 RRCID -> 211915 COMPL. DATE 04/25/2005 TOTAL DEPTH 17500 PERF.16342 - 16369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEG (GRANITE WASH) 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
THIERSTEIN WELL #: 7501 RRCID -> 092601 COMPL. DATE 12/30/1980 TOTAL DEPTH 15395 PERF.10918 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	521	-0-	-6	-0-	502	2	19	9	N	17					47
09	503	N	503	-0-	-0-	-0-	489	2	14	9	N	13					60
10	527	N	527	-0-	-0-	-0-	514	2	13	9	N	12					72
11	510	N	510	-0-	-0-	-0-	496	2	14	9	N	13					85
12	534	N	534	-0-	-0-	-0-	517	2	17	9	N	15					100
*01	529	N	529	-0-	-0-	-0-	507	2	22	9	N	20					120

ANDERSON RANCH 61 WELL #: 1 RRCID -> 219323 COMPL. DATE 07/31/2006 TOTAL DEPTH 11500 PERF.10950 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	419	N	419	-0-	-0-	-0-	408	2	11	9	N	10					42
09	360	N	320	-0-	-40	-0-	317	2	3	9	N	3					45
10	403	N	339	-0-	-64	-0-	339	2			N	-0-					45
11	420	N	365	-0-	-55	-0-	351	2	14	9	N	13					58
12	387	N	387	-0-	-0-	-0-	372	2	15	9	N	14					72
*01	388	N	388	-0-	-0-	-0-	376	2	12	9	N	11					83

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

MOORE 63 WELL #: 1 RRCID -> 225372 COMPL. DATE 08/17/2007 TOTAL DEPTH 12100 PERF.10844 - 11256

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	3351	-0-	-90	-0-	3315	2	36	9	N	33					102
09	3330	X	3296	-0-	-34	-0-	3267	2	29	9	N	26					128
10	3410	X	3336	-0-	-74	-0-	3303	2	33	9	N	30	69	1			89
11	3300	X	3239	-0-	-61	-0-	3194	2	45	9	N	41	61	1			69
12	3410	X	3241	-0-	-169	-0-	3213	2	28	9	N	25					94
01	3410	X	3263	-0-	-147	-0-	3224	2	39	9	N	35					129

SANDERS 73 WELL #: 1 RRCID -> 225448 COMPL. DATE 12/26/2006 TOTAL DEPTH 12100 PERF.11018 - 12072

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1095	-0-	-52	-0-	1095	2			N	-0-					5
09	1110	N	1073	-0-	-37	-0-	1073	2			N	-0-					5
10	1147	N	1034	-0-	-113	-0-	1034	2			N	-0-					5
11	1050	N	980	-0-	-70	-0-	980	2			N	-0-					5
12	1116	N	1021	-0-	-95	-0-	1021	2			N	-0-					5
01	1023	N	1003	-0-	-20	-0-	1003	2			N	-0-					5

HANSON 29 WELL #: 1 RRCID -> 227104 COMPL. DATE 02/22/2007 TOTAL DEPTH 12320 PERF.11516 - 12298

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	833	-0-	-66	-0-	825	2	8	9	N	7					62
09	930	N	809	-0-	-121	-0-	803	2	6	9	N	5					67
10	899	N	866	-0-	-33	-0-	855	2	11	9	N	10					77
11	810	N	755	-0-	-55	-0-	753	2	2	9	N	2					79
12	837	N	788	-0-	-49	-0-	769	2	19	9	N	17					96
01	868	N	728	-0-	-140	-0-	716	2	12	9	N	11					107

COOK 64 WELL #: 1 RRCID -> 230020 COMPL. DATE 07/22/2007 TOTAL DEPTH 12500 PERF.11088 - 12460

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSON 40 WELL #: 1 RRCID -> 232206 COMPL. DATE 08/11/2007 TOTAL DEPTH 12500 PERF.11132 - 12428

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1924	N	1924	-0-	-0-	-0-	1896	2	28	9	N	25					89
09	1860	N	1814	-0-	-46	-0-	1811	2	3	9	N	3					92
10	1953	N	1911	-0-	-42	-0-	1879	2	32	9	N	29					121
11	1860	N	1681	-0-	-179	-0-	1658	2	23	9	N	21	107	1			35
12	1860	N	1795	-0-	-65	-0-	1769	2	26	9	N	24					59
01	1922	N	1772	-0-	-150	-0-	1750	2	22	9	N	20					79

MOORE 63 WELL #: 2 RRCID -> 241403 COMPL. DATE 06/20/2008 TOTAL DEPTH 12365 PERF.10991 - 12291

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	2844	-0-	-70	-0-	2827	2	17	9	N	15	126	1			28
09	2850	X	2753	-0-	-97	-0-	2735	2	18	9	N	16					44
10	2945	X	2847	-0-	-98	-0-	2824	2	23	9	N	21					65
11	2850	X	2721	-0-	-129	-0-	2695	2	26	9	N	24					89
12	2852	X	2720	-0-	-132	-0-	2694	2	26	9	N	24					113
01	2852	X	2759	-0-	-93	-0-	2733	2	26	9	N	24					137

SANDERS 60 WELL #: 2 RRCID -> 241692 COMPL. DATE 09/01/2008 TOTAL DEPTH 12955 PERF.11102 - 11749

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
WELLS, J. O. WELL #: 4096 RRCID -> 241735 COMPL. DATE 05/22/2008 TOTAL DEPTH 12606 PERF.10766 - 12011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	531	-0-	-58	-0-	531	2			N	-0-					-0-
09	570	N	541	-0-	-29	-0-	541	2			N	-0-					-0-
10	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
11	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
12	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
01	558	N	538	-0-	-20	-0-	538	2			N	-0-					-0-

WELLS, J.O.96 WELL #: 5 RRCID -> 243171 COMPL. DATE 09/26/2008 TOTAL DEPTH 12200 PERF.10672 - 11709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	831	N	831	-0-	-0-	-0-	825	2	6	9	N	5					48
09	870	N	700	-0-	-170	-0-	697	2	3	9	N	3					51
10	775	N	706	-0-	-69	-0-	698	2	8	9	N	7					58
11	810	N	729	-0-	-81	-0-	720	2	9	9	N	8					66
12	766	N	766	-0-	-0-	-0-	758	2	8	9	N	7					73
*01	718	N	718	-0-	-0-	-0-	708	2	10	9	N	9					82

MOORE 63 WELL #: 3 RRCID -> 245038 COMPL. DATE 11/03/2008 TOTAL DEPTH 12395 PERF.10965 - 12219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	2520	-0-	-22	-0-	2492	2	28	9	N	25					113
09	2460	N	2406	-0-	-54	-0-	2380	2	26	9	N	24					137
10	2542	N	2385	-0-	-157	-0-	2357	2	28	9	N	25	118	1			44
11	2430	N	2144	-0-	-286	-0-	2113	2	31	9	N	28					72
12	2480	N	2465	-0-	-15	-0-	2426	2	39	9	N	35					107
*01	2394	N	2394	-0-	-0-	-0-	2374	2	20	9	N	18					125

COOK 39 WELL #: 1 RRCID -> 246655 COMPL. DATE 10/22/2008 TOTAL DEPTH 12509 PERF.11227 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	749	N	749	-0-	-0-	-0-	746	2	3	9	N	3					122
09	758	N	758	-0-	-0-	-0-	758	2			N	-0-					122
10	760	N	760	-0-	-0-	-0-	753	2	7	9	N	6					128
11	731	N	731	-0-	-0-	-0-	722	2	9	9	N	8					136
12	775	N	719	-0-	-56	-0-	717	2	2	9	N	2					138
01	775	N	698	-0-	-77	-0-	697	2	1	9	N	1					139

MOORE 63 WELL #: 4 RRCID -> 246656 COMPL. DATE 12/12/2008 TOTAL DEPTH 12565 PERF.11323 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1753	N	1753	-0-	-0-	-0-	1743	2	10	9	N	9	61	1			82
09	1650	N	1543	-0-	-107	-0-	1532	2	11	9	N	10					92
10	1748	N	1748	-0-	-0-	-0-	1735	2	13	9	N	12					104
11	1710	N	1665	-0-	-45	-0-	1651	2	14	9	N	13					117
12	1672	N	1672	-0-	-0-	-0-	1655	2	17	9	N	15					132
01	1736	N	1649	-0-	-87	-0-	1643	2	6	9	N	5					137

HANSON 40 WELL #: 2 RRCID -> 247525 COMPL. DATE 12/22/2008 TOTAL DEPTH 12585 PERF.11136 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	873	N	873	-0-	-0-	-0-	866	2	7	9	N	6	119	1			12
09	870	N	843	-0-	-27	-0-	835	2	8	9	N	7					19
10	868	N	854	-0-	-14	-0-	852	2	2	9	N	2					21
11	840	N	829	-0-	-11	-0-	822	2	7	9	N	6					27
12	868	N	843	-0-	-25	-0-	841	2	2	9	N	2					29
01	868	N	813	-0-	-55	-0-	806	2	7	9	N	6					35

HANSON 40 WELL #: 3 RRCID -> 247527 COMPL. DATE 02/01/2009 TOTAL DEPTH 12588 PERF.11242 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

COOK 64 WELL #: 2 RRCID -> 247545 COMPL. DATE 01/11/2009 TOTAL DEPTH 12445 PERF.11366 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1508	N	1508	-0-	-0-	-0-	748	1	746	2	N	13					50
							14	9									
09	1443	N	1443	-0-	-0-	-0-	724	1	706	2	N	12					62
							13	9									
10	1519	N	1501	-0-	-18	-0-	748	1	739	2	N	13					75
							14	9									
11	1470	N	716	-0-	-754	-0-	703	2	13	9	N	12					87
12	1488	N	720	-0-	-768	-0-	706	2	14	9	N	13	73	1			27
01	1488	N	707	-0-	-781	-0-	698	2	9	9	N	8					35

MOORE 62 WELL #: 1 RRCID -> 247831 COMPL. DATE 02/28/2009 TOTAL DEPTH 12511 PERF.11197 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1022	-0-	-32	-0-	943	2	79	9	N	72					172
09	990	N	986	-0-	-4	-0-	909	2	77	9	N	70	190	1			52
10	1023	N	1003	-0-	-20	-0-	941	2	62	9	N	56					108
11	995	N	995	-0-	-0-	-0-	908	2	87	9	N	79					187
12	1023	N	1003	-0-	-20	-0-	929	2	74	9	N	67					254
*01	1021	N	1021	-0-	-0-	-0-	959	2	62	9	N	56	195	1			115

ANDERSON RANCH 75 WELL #: 1 RRCID -> 248731 COMPL. DATE 06/13/2007 TOTAL DEPTH 12593 PERF. 9800 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3062	N	3062	-0-	-0-	-0-	2989	2	73	9	N	66					188
09	2987	N	2987	-0-	-0-	-0-	2921	2	66	9	N	60	189	1			59
10	3027	N	3027	-0-	-0-	-0-	2948	2	79	9	N	72	86	1			45
11	2970	N	2884	-0-	-86	-0-	2810	2	74	9	N	67					112
12	3069	N	2913	-0-	-156	-0-	2846	2	67	9	N	61					173
01	3038	N	2921	-0-	-117	-0-	2847	2	74	9	N	67					240

THOMAS 41 WELL #: 1 RRCID -> 249879 COMPL. DATE 04/23/2009 TOTAL DEPTH 12655 PERF.11130 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1608	N	1608	-0-	-0-	-0-	1590	2	18	9	N	16	62	1			41
09	1740	N	1542	-0-	-198	-0-	1520	2	22	9	N	20					61
10	1643	N	1576	-0-	-67	-0-	1559	2	17	9	N	15					76
11	1560	N	1519	-0-	-41	-0-	1498	2	21	9	N	19					95
12	1581	N	1495	-0-	-86	-0-	1475	2	20	9	N	18					113
01	1581	N	1490	-0-	-91	-0-	1468	2	22	9	N	20					133

MOORE 63 WELL #: 5 RRCID -> 255633 COMPL. DATE 05/07/2010 TOTAL DEPTH 16275 PERF.11080 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	3096	-0-	-128	-0-	3059	2	37	9	N	34	74	1			72
09	3120	X	3032	-0-	-88	-0-	3001	2	31	9	N	28					100
10	3162	X	3122	-0-	-40	-0-	3081	2	41	9	N	37					137
11	3030	X	2945	-0-	-85	-0-	2911	2	34	9	N	31	117	1			51
12	3131	X	2951	-0-	-180	-0-	2921	2	30	9	N	27					78
01	3131	X	2968	-0-	-163	-0-	2914	2	54	9	N	49					127

HANSON 40 WELL #: 4 H RRCID -> 256744 COMPL. DATE 06/19/2010 TOTAL DEPTH 11368 PERF.11742 - 15622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5642	X	5478	-0-	-164	-0-	5420	2	58	9	Y	53	193	1			55
09	5460	X	5122	-0-	-338	-0-	5059	2	63	9	Y	57					112
10	5642	X	5315	-0-	-327	-0-	5260	2	55	9	Y	50					162
11	5370	X	4404	-0-	-966	-0-	4361	2	43	9	Y	39	173	1			28
12	4712	X	3782	-0-	-930	-0-	3745	2	37	9	Y	34					62
*01	4746	X	4746	-0-	-0-	-0-	4689	2	57	9	Y	52					114

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

HANSON 29 WELL #: 2H RRCID -> 257792 COMPL. DATE 08/25/2010 TOTAL DEPTH 11323 PERF.11630 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1235	N	1235	-0-	-0-	-0-	1225	2	10	9	Y	9					134
09	1260	N	1225	-0-	-35	-0-	1207	2	18	9	Y	16					150
10	1240	N	1171	-0-	-69	-0-	1156	2	15	9	Y	14					164
11	1200	N	1176	-0-	-24	-0-	1164	2	12	9	Y	11					175
12	1150	N	1150	-0-	-0-	-0-	1143	2	7	9	Y	6					181
*01	1192	N	1192	-0-	-0-	-0-	1174	2	18	9	Y	16					197

SANDERS 74 WELL #: 1H RRCID -> 259493 COMPL. DATE 11/01/2010 TOTAL DEPTH 11172 PERF.11986 - 15140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8777	X	8777	-0-	-0-	-0-	8660	2	117	9	Y	106					247
09	8431	X	8431	-0-	-0-	-0-	8314	2	117	9	Y	106	192	1			161
10	8610	X	8610	-0-	-0-	-0-	8498	2	112	9	Y	102	199	1			64
11	8172	X	8172	-0-	-0-	-0-	8045	2	127	9	Y	115	26	1			153
12	8494	X	8406	-0-	-88	-0-	8289	2	117	9	Y	106					259
01	8494	X	8304	-0-	-190	-0-	8190	2	114	9	Y	104	196	1			167

MOORE 63 WELL #: 6H RRCID -> 261764 COMPL. DATE 03/07/2011 TOTAL DEPTH 11420 PERF.12360 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7750	X	7330	-0-	-420	-0-	7228	2	102	9	N	93	187	1			153
09	7410	X	7020	-0-	-390	-0-	6920	2	100	9	N	91	69	1			175
10	7502	X	7135	-0-	-367	-0-	7004	2	131	9	N	119					294
11	7260	X	6751	-0-	-509	-0-	6671	2	80	9	N	73	203	1			164
12	7440	X	6572	-0-	-868	-0-	6489	2	83	9	N	75					239
01	7316	X	6860	-0-	-456	-0-	6750	2	110	9	N	100	193	1			146

HANSON 29 WELL #: 5H RRCID -> 261773 COMPL. DATE 01/14/2011 TOTAL DEPTH 11479 PERF.12282 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11191	X	10263	-0-	-928	-0-	10156	2	107	9	Y	97	191	1			142
09	10830	X	9688	-0-	-1142	-0-	9583	2	105	9	Y	95	176	1			61
10	10788	X	10023	-0-	-765	-0-	9937	2	86	9	Y	78					139
11	10230	X	9711	-0-	-519	-0-	9610	2	101	9	Y	92					231
12	9982	X	9766	-0-	-216	-0-	9671	2	95	9	Y	86					125
*01	10066	X	10066	-0-	-0-	-0-	9956	2	110	9	Y	100					225

HANSON 40 WELL #: 5 H RRCID -> 261837 COMPL. DATE 03/16/2011 TOTAL DEPTH 11400 PERF.11970 - 15483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10112	X	10112	-0-	-0-	-0-	1122	1	8868	2	Y	111	186	1			76
							122	9									
09	9745	X	9745	-0-	-0-	-0-	1086	1	8549	2	Y	100					176
							110	9									
10	9920	X	9760	-0-	-160	-0-	1122	1	8507	2	Y	119	191	1			104
							131	9									
11	9600	X	8849	-0-	-751	-0-	8758	2	91	9	Y	83					187
12	8796	X	8796	-0-	-0-	-0-	8694	2	102	9	Y	93	191	1			89
*01	9554	X	9554	-0-	-0-	-0-	9389	2	165	9	Y	150	128	1			111

HANSON 29 WELL #: 3H RRCID -> 261867 COMPL. DATE 11/28/2010 TOTAL DEPTH 11458 PERF.12785 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
COOK 39 WELL #: 2H RRCID -> 262142 COMPL. DATE 10/26/2010 TOTAL DEPTH 11480 PERF.11863 - 15454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4856	X	4856	-0-	-0-	-0-	4770	2	86	9	Y	78	188	1			119
09	4631	X	4631	-0-	-0-	-0-	4559	2	72	9	Y	65	126	1			58
10	4775	X	4775	-0-	-0-	-0-	4696	2	79	9	Y	72					130
11	4580	X	4580	-0-	-0-	-0-	4534	2	46	9	Y	42					172
12	4619	X	4585	-0-	-34	-0-	4533	2	52	9	Y	47	169	1			50
*01	4715	X	4715	-0-	-0-	-0-	4621	2	94	9	Y	85					135

ANDERSON RANCH 76 WELL #: 2H RRCID -> 262261 COMPL. DATE 05/18/2011 TOTAL DEPTH 11007 PERF.11001 - 14803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6195	X	6195	-0-	-0-	-0-	6057	2	138	9	Y	125					300
09	5970	X	5867	-0-	-103	-0-	5773	2	94	9	Y	85	340	1			45
10	6169	X	5975	-0-	-194	-0-	5851	2	124	9	Y	113	116	1			42
11	5970	X	5645	-0-	-325	-0-	5548	2	97	9	Y	88	64	1			66
12	5874	X	5874	-0-	-0-	-0-	5779	2	95	9	Y	86					152
*01	5740	X	5740	-0-	-0-	-0-	5643	2	97	9	Y	88	183	1			57

MOORE 62 WELL #: 4H RRCID -> 262262 COMPL. DATE 04/05/2011 TOTAL DEPTH 11041 PERF.11300 - 15160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13671	X	13671	-0-	-0-	-0-	13484	2	187	9	Y	170	193	1			155
09	13125	X	13125	-0-	-0-	-0-	12934	2	191	9	Y	174	193	1			136
10	13671	X	12911	-0-	-760	-0-	12789	2	122	9	Y	111					247
11	13230	X	12485	-0-	-745	-0-	12290	2	195	9	Y	177	352	1			72
12	13268	X	12804	-0-	-464	-0-	12584	2	220	9	Y	200					272
01	13268	X	12673	-0-	-595	-0-	12449	2	224	9	Y	204	377	1			99

JO WELLS 96 WELL #: 7H RRCID -> 262571 COMPL. DATE 06/18/2011 TOTAL DEPTH 10825 PERF.11567 - 15860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10354	X	6539	-0-	-3815	-0-	6431	2	108	9	N	98					314
09	12344	X	12344	-0-	-0-	-0-	12263	2	81	9	N	74	185	1			203
10	10354	X	6385	-0-	-3969	-0-	6288	2	97	9	N	88	197	1			94
11	10020	X	6177	-0-	-3843	-0-	6070	2	107	9	N	97	111	1			80
12	10354	X	6152	-0-	-4202	-0-	6042	2	110	9	N	100					180
01	10354	X	6072	-0-	-4282	-0-	5963	2	109	9	N	99	190	1			89

ANDERSON RANCH 109 WELL #: 2H RRCID -> 262692 COMPL. DATE 07/26/2011 TOTAL DEPTH 10694 PERF.11429 - 15057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7719	X	7196	-0-	-523	-0-	7077	2	119	9	Y	108					225
09	7470	X	6791	-0-	-679	-0-	6675	2	116	9	Y	105	188	1			142
10	7502	X	7079	-0-	-423	-0-	6967	2	112	9	Y	102					244
11	7080	X	6845	-0-	-235	-0-	6712	2	133	9	Y	121	240	1			125
12	7192	X	6733	-0-	-459	-0-	6599	2	134	9	Y	122					247
01	7192	X	6713	-0-	-479	-0-	6586	2	127	9	Y	115	193	1			169

ANDERSON RANCH 75 WELL #: 3H RRCID -> 262696 COMPL. DATE 06/05/2011 TOTAL DEPTH 10937 PERF.11098 - 15096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7130	X	7105	-0-	-25	-0-	6983	2	122	9	Y	111					233
09	13678	X	13678	-0-	-0-	-0-	13559	2	119	9	Y	108	191	1			150
10	7130	X	7123	-0-	-7	-0-	6991	2	132	9	Y	120	192	1			78
11	6900	X	6882	-0-	-18	-0-	6733	2	149	9	Y	135	110	1			103
12	6844	X	6844	-0-	-0-	-0-	6694	2	150	9	Y	136					239
01	6789	X	6770	-0-	-19	-0-	6609	2	161	9	Y	146	196	1			189

HANSON 29 WELL #: 6HR RRCID -> 264083 COMPL. DATE 03/13/2014 TOTAL DEPTH 11252 PERF.11729 - 15509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	3576	-0-	-82	-0-	3524	2	52	9	Y	47	190	1			154
09	3540	X	3434	-0-	-106	-0-	3365	2	69	9	Y	63					217
10	3658	X	3552	-0-	-106	-0-	3510	2	42	9	Y	38					255
11	3540	X	2987	-0-	-553	-0-	2932	2	55	9	Y	50	174	1			131
12	3410	X	2981	-0-	-429	-0-	2929	2	52	9	Y	47					178
01	3410	X	2801	-0-	-609	-0-	2767	2	34	9	Y	31					209

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

JO WELLS 95 WELL #: 5H RRCID -> 264086 COMPL. DATE 07/29/2011 TOTAL DEPTH 11588 PERF.11854 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2035	N	2035	-0-	-0-	-0-	2016	2	19	9	Y	17					147
09	2023	N	2023	-0-	-0-	-0-	2010	2	13	9	Y	12	134	1			25
10	2095	N	2095	-0-	-0-	-0-	2071	2	24	9	Y	22					47
11	2096	N	2096	-0-	-0-	-0-	2072	2	24	9	Y	22					69
12	2048	N	2048	-0-	-0-	-0-	2011	2	37	9	Y	34					103
*01	1977	N	1977	-0-	-0-	-0-	1965	2	12	9	Y	11					114

ANDERSON RANCH 109 WELL #: 3H RRCID -> 264370 COMPL. DATE 07/26/2011 TOTAL DEPTH 10707 PERF.10924 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3811	X	3811	-0-	-0-	-0-	3763	2	48	9	Y	44					183
09	3709	X	3709	-0-	-0-	-0-	3644	2	65	9	Y	59					242
10	3797	X	3797	-0-	-0-	-0-	3739	2	58	9	Y	53	201	1			94
11	3600	X	3582	-0-	-18	-0-	3517	2	65	9	Y	59					153
12	3782	X	3680	-0-	-102	-0-	3613	2	67	9	Y	61					214
01	3782	X	3595	-0-	-187	-0-	3536	2	59	9	Y	54	193	1			75

ANDERSON RANCH 61 WELL #: 2H RRCID -> 264644 COMPL. DATE 11/03/2011 TOTAL DEPTH 11887 PERF.12482 - 15722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	X	2197	-0-	-159	-0-	2193	2	4	9	N	4					32
09	2242	X	2242	-0-	-0-	-0-	2241	2	1	9	N	1					33
10	2263	X	2225	-0-	-38	-0-	2221	2	4	9	N	4					37
11	2190	X	2155	-0-	-35	-0-	2152	2	3	9	N	3					40
12	2325	X	2199	-0-	-126	-0-	2197	2	2	9	N	2					42
01	2325	X	2200	-0-	-125	-0-	2200	2			N	-0-					42

WELLS, J. O. 96 WELL #: 6H RRCID -> 264655 COMPL. DATE 10/22/2010 TOTAL DEPTH 10872 PERF.11509 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7800	X	7800	-0-	-0-	-0-	7717	2	83	9	Y	75	181	1			130
09	15745	X	15745	-0-	-0-	-0-	15644	2	101	9	Y	92					222
10	8114	X	8114	-0-	-0-	-0-	8012	2	102	9	Y	93	190	1			125
11	7963	X	7963	-0-	-0-	-0-	7858	2	105	9	Y	95	153	1			67
12	7966	X	7966	-0-	-0-	-0-	7850	2	116	9	Y	105					172
01	7874	X	7853	-0-	-21	-0-	7743	2	110	9	Y	100	191	1			81

SANDERS UNIT 74 WELL #: 2H RRCID -> 264920 COMPL. DATE 11/30/2011 TOTAL DEPTH 10891 PERF.11230 - 15060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10013	X	9653	-0-	-360	-0-	9539	2	114	9	N	104	193	1			156
09	9690	X	9049	-0-	-641	-0-	8936	2	113	9	N	103					259
10	10013	X	9242	-0-	-771	-0-	9165	2	77	9	N	70	259	1			70
11	9600	X	8879	-0-	-721	-0-	8754	2	125	9	N	114					184
12	9920	X	9322	-0-	-598	-0-	9125	2	197	9	N	179	191	1			172
01	9641	X	9260	-0-	-381	-0-	9085	2	175	9	N	159	189	1			142

HANSON 40 WELL #: 6H RRCID -> 265018 COMPL. DATE 10/28/2011 TOTAL DEPTH 12049 PERF.12353 - 15925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1679	N	1679	-0-	-0-	-0-	1679	2			Y	-0-					40
09	1528	N	1528	-0-	-0-	-0-	1528	2			Y	-0-					40
10	1722	N	1722	-0-	-0-	-0-	1722	2			Y	-0-					40
11	1683	N	1683	-0-	-0-	-0-	1683	2			Y	-0-					40
12	1798	N	1798	-0-	-0-	-0-	1798	2			Y	-0-					40
01	1736	N	1626	-0-	-110	-0-	1626	2			Y	-0-					40

ANDERSON RANCH 97 WELL #: 5H RRCID -> 267161 COMPL. DATE 10/24/2011 TOTAL DEPTH 10785 PERF.11375 - 17931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5704	X	5316	-0-	-388	-0-	5224	2	92	9	N	84					250
09	5520	X	5467	-0-	-53	-0-	5337	2	130	9	N	118	188	1			180
10	5673	X	5407	-0-	-266	-0-	5298	2	109	9	N	99	199	1			80
11	5460	X	5178	-0-	-282	-0-	5032	2	146	9	N	133	144	1			69
12	5642	X	5269	-0-	-373	-0-	5125	2	144	9	N	131					200
01	5642	X	5236	-0-	-406	-0-	5098	2	138	9	N	125	197	1			128

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
JO WELLS 95 WELL #: 6H RRCID -> 267174 COMPL. DATE 01/17/2012 TOTAL DEPTH 10827 PERF.11210 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	3100	X	3097	-0-	-3	-0-	3009	2	88	9	N	80					189
09	3068	X	3068	-0-	-0-	-0-	2985	2	83	9	N	75	97	1			167
10	3116	X	3116	-0-	-0-	-0-	3037	2	79	9	N	72	169	1			70
11	3000	X	2951	-0-	-49	-0-	2856	2	95	9	N	86	35	1			121
12	3162	X	3036	-0-	-126	-0-	2947	2	89	9	N	81					202
01	3162	X	2965	-0-	-197	-0-	2874	2	91	9	N	83	197	1			88

SANDERS 73 WELL #: 3H RRCID -> 267175 COMPL. DATE 01/17/2012 TOTAL DEPTH 11221 PERF.11323 - 15411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	3353	X	3353	-0-	-0-	-0-	3259	2	94	9	N	85					252
09	3270	X	3240	-0-	-30	-0-	3150	2	90	9	N	82	191	1			143
10	3379	X	3274	-0-	-105	-0-	3187	2	87	9	N	79					222
11	3270	X	3156	-0-	-114	-0-	3080	2	76	9	N	69	188	1			103
12	3379	X	3228	-0-	-151	-0-	3147	2	81	9	N	74					177
01	3348	X	3049	-0-	-299	-0-	2979	2	70	9	N	64					241

MOORE 62 WELL #: 5H RRCID -> 268201 COMPL. DATE 12/07/2011 TOTAL DEPTH 11015 PERF.11132 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	5429	X	5429	-0-	-0-	-0-	5343	2	86	9	N	78	114	1			75
09	5203	X	5203	-0-	-0-	-0-	5115	2	88	9	N	80					155
10	5348	X	5348	-0-	-0-	-0-	5245	2	103	9	N	94	196	1			53
11	5069	X	5069	-0-	-0-	-0-	4981	2	88	9	N	80					133
12	5118	X	5118	-0-	-0-	-0-	5051	2	67	9	N	61					194
*01	5113	X	5113	-0-	-0-	-0-	5035	2	78	9	N	71	179	1			86

MOORE 63 WELL #: 8H RRCID -> 268785 COMPL. DATE 03/07/2013 TOTAL DEPTH 11405 PERF.11734 - 16486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	7874	X	7476	-0-	-398	-0-	7352	2	124	9	N	113	193	1			142
09	7620	X	7105	-0-	-515	-0-	6991	2	114	9	N	104					246
10	7688	X	7225	-0-	-463	-0-	7111	2	114	9	N	104	195	1			155
11	7380	X	7055	-0-	-325	-0-	6955	2	100	9	N	91					246
12	7595	X	6937	-0-	-658	-0-	6806	2	131	9	N	119	184	1			181
01	7471	X	6856	-0-	-615	-0-	6727	2	129	9	N	117	192	1			106

MONTAGUE 30 WELL #: 2H RRCID -> 274886 COMPL. DATE 12/21/2013 TOTAL DEPTH 11235 PERF.11683 - 16464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	10726	X	9381	-0-	-1345	-0-	9345	2	36	9	N	33					282
09	10320	X	9156	-0-	-1164	-0-	9034	2	122	9	N	111	189	1			204
10	10323	X	9473	-0-	-850	-0-	9341	2	132	9	N	120	98	1			226
11	9540	X	8926	-0-	-614	-0-	8815	2	111	9	N	101	90	1			237
12	9858	X	8893	-0-	-965	-0-	8769	2	124	9	N	113	216	1			134
01	9455	X	8974	-0-	-481	-0-	8852	2	122	9	N	111	33	1			212

CLARA GREEN 28 WELL #: 7H RRCID -> 275427 COMPL. DATE 04/14/2014 TOTAL DEPTH 11274 PERF.11639 - 16141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	6200	X	5817	-0-	-383	-0-	5752	2	65	9	N	59	190	1			121
09	5790	X	5648	-0-	-142	-0-	5562	2	86	9	N	78					199
10	5859	X	5754	-0-	-105	-0-	5671	2	83	9	N	75					274
11	5670	X	5392	-0-	-278	-0-	5311	2	81	9	N	74	191	1			157
12	5828	X	4985	-0-	-843	-0-	4917	2	68	9	N	62					219
01	5828	X	5316	-0-	-512	-0-	5231	2	85	9	N	77	181	1			115

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
SANDERS WELL #: 74 A RRCID -> 108746 COMPL. DATE 12/20/1983 TOTAL DEPTH 13400 PERF.10934 - 10979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	949	N	949	-0-	-0-	-0-	931	2	18	9	N	16			95
09	913	N	913	-0-	-0-	-0-	907	2	6	9	N	5			100
10	1140	N	1140	-0-	-0-	-0-	1119	2	21	9	N	19			119
11	1074	N	1074	-0-	-0-	-0-	1046	2	28	9	N	25			144
12	930	N	NO RPT	-0-	-930	-0-					N	NO RPT			144
01	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT			144

BURTON 106 WELL #: 2 RRCID -> 262143 COMPL. DATE 01/30/2011 TOTAL DEPTH 12500 PERF.10631 - 12419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	589	N	572	-0-	-17	-0-	565	2	7	9	N	6			122
09	570	N	540	-0-	-30	-0-	531	2	9	9	N	8			130
10	589	N	528	-0-	-61	-0-	518	2	10	9	N	9			139
11	406	N	406	-0-	-0-	-0-	406	2			N	-0-			139
12	558	N	NO RPT	-0-	-558	-0-					N	NO RPT			139
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT			139

DAUGHTRY 105 WELL #: 1 RRCID -> 262450 COMPL. DATE 02/28/2011 TOTAL DEPTH 12050 PERF.10635 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3141	X	3141	-0-	-0-	-0-	3131	2	10	9	N	9			56
09	3165	X	3165	-0-	-0-	-0-	3164	2	1	9	N	1			57
10	3216	X	3216	-0-	-0-	-0-	3203	2	13	9	N	12			69
11	3088	X	3088	-0-	-0-	-0-	3077	2	11	9	N	10			79
12	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT			79
01	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT			79

DAUGHTRY 98 WELL #: 1 RRCID -> 264768 COMPL. DATE 03/27/2011 TOTAL DEPTH 12225 PERF.10676 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1240	N	1099	-0-	-141	-0-	1075	2	24	9	N	22			232
09	1140	N	1049	-0-	-91	-0-	1024	2	25	9	N	23			255
10	1147	N	1064	-0-	-83	-0-	1058	2	6	9	N	5			260
11	1000	N	1000	-0-	-0-	-0-	994	2	6	9	N	5			265
12	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT			265
01	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT			265

DAUGHTRY 134 WELL #: 1 RRCID -> 264774 COMPL. DATE 04/09/2011 TOTAL DEPTH 12435 PERF.10544 - 12328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2449	N	2277	-0-	-172	-0-	2257	2	20	9	N	18			208
09	2254	N	2254	-0-	-0-	-0-	2230	2	24	9	N	22			230
10	2356	N	2311	-0-	-45	-0-	2290	2	21	9	N	19			249
11	2175	N	2175	-0-	-0-	-0-	2172	2	3	9	N	3			252
12	2325	N	NO RPT	-0-	-2325	-0-					N	NO RPT			252
01	2325	N	NO RPT	-0-	-2325	-0-					N	NO RPT			252

GRACIE VAIL 77 WELL #: 1HD RRCID -> 268112 COMPL. DATE 10/23/2012 TOTAL DEPTH 10875 PERF.11204 - 15244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2356	N	2211	-0-	-145	-0-	835	1	1333	2	N	39			196
							43	9							
09	2250	N	2020	-0-	-230	-0-	785	1	1204	2	N	28			224
							31	9							
10	2387	N	1916	-0-	-471	-0-	786	1	1082	2	N	44			268
							48	9							
11	1877	N	1877	-0-	-0-	-0-	601	1	1248	2	N	25			293
							28	9							
12	2077	N	NO RPT	-0-	-2077	-0-					N	NO RPT			293
01	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT			293

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
GRACIE VAIL 77 WELL #: 2H RRCID -> 272493 COMPL. DATE 02/28/2014 TOTAL DEPTH 10956 PERF.11157 - 15388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8525	X	7732	-0-	-793	-0-	977	1	6686	2	N	63					281
							69	9									
09	8250	X	7261	-0-	-989	-0-	856	1	6248	2	N	143	185	1			239
							157	9									
10	8525	X	7576	-0-	-949	-0-	974	1	6472	2	N	118					357
							130	9									
11	7950	X	6659	-0-	-1291	-0-	789	1	5778	2	N	84					441
							92	9									
12	8215	X	NO RPT	-0-	-8215	-0-					N	NO RPT					441
01	7719	X	NO RPT	-0-	-7719	-0-					N	NO RPT					441

UPLAND RESOURCES LLC 878931
MABEL WELL #: 6099 RRCID -> 254911 COMPL. DATE 01/02/2010 TOTAL DEPTH 12940 PERF.10778 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
09	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
10	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
11	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
12	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
01	403	N	353	-0-	-50	-0-	353	2			N	-0-					-0-

MEKEEL (MORROW UPPER) 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
MAY, ESTER WELL #: 2227 RRCID -> 124641 COMPL. DATE 07/06/1987 TOTAL DEPTH 10400 PERF. 9364 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1004	-0-	-298	-0-	52	1	948	2	N	4					22
							4	9									
09	1355	N	1355	-0-	-0-	-0-	46	1	1306	2	N	3					25
							3	9									
10	1550	N	1056	-0-	-494	-0-	46	1	1010	2	N	-0-					25
11	1343	N	1343	-0-	-0-	-0-	46	1	1291	2	N	5					30
							6	9									
12	1587	N	1587	-0-	-0-	-0-	50	1	1535	2	N	2					32
							2	9									
*01	1459	N	1459	-0-	-0-	-0-	62	1	1397	2	N	-0-					32

PRESIDIO PETROLEUM LLC 676084
MEKEEL, LELAND WELL #: 2 RRCID -> 122797 COMPL. DATE 11/25/1986 TOTAL DEPTH 10500 PERF. 9346 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2201	-0-	-0-	-0-	2201	3			N	-0-					162
09	2878	N	2878	-0-	-0-	-0-	2878	3			N	-0-					162
10	3004	N	3004	-0-	-0-	-0-	3004	3			N	-0-					162
11	2919	N	2919	-0-	-0-	-0-	2919	3			N	-0-	1	7			163
12	2325	N	NO RPT	-0-	-2325	-0-					N	NO RPT					163
01	2325	N	NO RPT	-0-	-2325	-0-					N	NO RPT					163

MEKEEL WELL #: 2215 RRCID -> 183560 COMPL. DATE 05/31/2001 TOTAL DEPTH 10635 PERF. 9378 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEKEEL (MORROW UPPER) //CONT.// 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
ADAMS, H. G. WELL #: 1 RRCID -> 189536 COMPL. DATE 06/10/2002 TOTAL DEPTH 10600 PERF. 9434 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

MENDOTA, N. (MORROW, UPPER) 60460 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS "A" WELL #: 1 RRCID -> 235833 COMPL. DATE 12/31/2007 TOTAL DEPTH 11200 PERF.10828 - 10836

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS "A" WELL #: 1 RRCID -> 250774 COMPL. DATE 09/06/2007 TOTAL DEPTH 10450 PERF.10196 - 10201

08	1465	N	1465	-0-	-0-	-0-	1465	3			N	-0-					101
09	1380	N	1314	-0-	-66	-0-	1314	3			N	-0-					101
10	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					101
11	1419	N	1419	-0-	-0-	-0-	1419	3			N	-0-					101
12	1385	N	1385	-0-	-0-	-0-	1385	3			N	-0-					101
01	1488	N	1192	-0-	-296	-0-	1192	3			N	-0-					101

VOLLMERT 'C' WELL #: 5 RRCID -> 269234 COMPL. DATE 10/05/2011 TOTAL DEPTH 11330 PERF.11169 - 11183

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (CHEROKEE) 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C., JR. -L- WELL #: 1195 RRCID -> 063195 COMPL. DATE 08/11/1975 TOTAL DEPTH 13041 PERF.10126 - 10142

08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					38
09	150	N	130	-0-	-20	-0-	130	3			N	-0-					38
10	186	N	113	-0-	-73	-0-	113	3			N	-0-					38
11	150	N	136	-0-	-14	-0-	115	3	21	9	N	19					57
12	162	N	162	-0-	-0-	-0-	12	1	150	3	N	-0-					57
*01	174	N	174	-0-	-0-	-0-	12	1	162	3	N	-0-					57

WEBB LOIS WELL #: 1083 L RRCID -> 064606 COMPL. DATE 12/11/1975 TOTAL DEPTH 12750 PERF. 9836 - 10700

08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LESLIE ETAL -R- WELL #: 1 RRCID -> 070453 COMPL. DATE 03/03/1977 TOTAL DEPTH 13050 PERF.10516 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	792	N	792	-0-	-0-	-0-	773	3	19	9	N	17					182
09	750	N	695	-0-	-55	-0-	695	3			N	-0-	162	1			20
10	775	N	734	-0-	-41	-0-	734	3			N	-0-					20
11	780	N	696	-0-	-84	-0-	696	3			N	-0-					20
12	744	N	744	-0-	-0-	-0-	13	1	709	3	N	20					40
							22	9									
01	744	N	712	-0-	-32	-0-	13	1	699	3	N	-0-					40

BRAINARD, E. S. F. "W" WELL #: 1196 RRCID -> 073958 COMPL. DATE 11/03/1977 TOTAL DEPTH 13160 PERF. 9945 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	308	-0-	-2	-0-	308	3			N	-0-					207
09	300	N	277	-0-	-23	-0-	277	3			N	-0-					207
10	310	N	273	-0-	-37	-0-	273	3			N	-0-					207
11	300	N	299	-0-	-1	-0-	290	3	9	9	N	8					215
12	290	N	290	-0-	-0-	-0-	11	1	269	3	N	9	196	1			28
							10	9									
*01	283	N	283	-0-	-0-	-0-	11	1	270	3	N	2					30
							2	9									

WEBB, ARTHUR ET AL -S- WELL #: 1 RRCID -> 074526 COMPL. DATE 12/05/1977 TOTAL DEPTH 13058 PERF.10464 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94

WEBB, LESLIE ETAL -M- WELL #: 1 RRCID -> 075045 COMPL. DATE 01/24/1978 TOTAL DEPTH 12738 PERF.10103 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					114
09	210	N	184	-0-	-26	-0-	184	3			N	-0-					114
10	217	N	129	-0-	-88	-0-	129	3			N	-0-					114
11	210	N	109	-0-	-101	-0-	109	3			N	-0-					114
12	186	N	177	-0-	-9	-0-	11	1	166	3	N	-0-					114
01	124	N	89	-0-	-35	-0-	11	1	78	3	N	-0-					114

WEBB, ET AL -P- WELL #: 2190 RRCID -> 076892 COMPL. DATE 03/16/1978 TOTAL DEPTH 11260 PERF. 9860 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					23
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					23
10	194	N	194	-0-	-0-	-0-	110	3	84	9	N	76					99
11	120	N	103	-0-	-17	-0-	103	3			N	-0-					99
12	124	N	106	-0-	-18	-0-	11	1	95	3	N	-0-					99
01	155	N	121	-0-	-34	-0-	11	1	110	3	N	-0-					99

WEBB, LESLIE ET AL WELL #: 2189 RRCID -> 076992 COMPL. DATE 04/20/1978 TOTAL DEPTH 11238 PERF. 9902 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	813	N	813	-0-	-0-	-0-	813	3			N	-0-					190
09	778	N	778	-0-	-0-	-0-	778	3			N	-0-					190
10	806	N	700	-0-	-106	-0-	700	3			N	-0-					190
11	780	N	542	-0-	-238	-0-	542	3			N	-0-					190
12	806	N	600	-0-	-206	-0-	11	1	589	3	N	-0-					190
*01	807	N	807	-0-	-0-	-0-	11	1	737	3	N	54	191	1			53
							59	9									

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERFIELD, JAMES B.ET AL-A- WELL #: 4 RRCID -> 087650 COMPL. DATE 02/28/1980 TOTAL DEPTH 11000 PERF. 9820 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, LOIS WELL #: 7083 RRCID -> 119668 COMPL. DATE 12/19/1985 TOTAL DEPTH 11500 PERF. 9898 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL "S" WELL #: 2193 RRCID -> 156900 COMPL. DATE 12/13/1995 TOTAL DEPTH 10650 PERF.10469 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	512	N	512	-0-	-0-	-0-	512	3			N	-0-					150
09	453	N	453	-0-	-0-	-0-	453	3			N	-0-					150
10	558	N	427	-0-	-131	-0-	427	3			N	-0-					150
11	510	N	373	-0-	-137	-0-	373	3			N	-0-					150
12	465	N	413	-0-	-52	-0-	13	1	400	3	N	-0-					150
*01	476	N	476	-0-	-0-	-0-	13	1	463	3	N	-0-					150

BRAINARD, E.S.F. "W" WELL #: 2196 RRCID -> 158545 COMPL. DATE 11/25/1993 TOTAL DEPTH 11350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	639	-0-	-12	-0-	639	3			N	-0-					55
09	660	N	633	-0-	-27	-0-	590	3	43	9	N	39					94
10	651	N	614	-0-	-37	-0-	614	3			N	-0-					94
11	630	N	606	-0-	-24	-0-	606	3			N	-0-					94
12	651	N	613	-0-	-38	-0-	12	1	601	3	N	-0-					94
*01	633	N	633	-0-	-0-	-0-	12	1	621	3	N	-0-					94

WEBB, ARTHUR ET AL -S- WELL #: 3193 RRCID -> 158565 COMPL. DATE N/A TOTAL DEPTH 10750 PERF.10046 - 10561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1503	N	1503	-0-	-0-	-0-	1503	3			N	-0-					52
09	1530	N	1382	-0-	-148	-0-	1382	3			N	-0-					52
10	1581	N	1505	-0-	-76	-0-	1422	3	83	9	N	75					127
11	1440	N	1307	-0-	-133	-0-	1307	3			N	-0-					127
12	1452	N	1452	-0-	-0-	-0-	12	1	1382	3	N	53					180
							58	9									
01	1519	N	1377	-0-	-142	-0-	12	1	1365	3	N	-0-					180

WEBB, ARTHUR ET AL "T" WELL #: 3 RRCID -> 171832 COMPL. DATE 01/25/1999 TOTAL DEPTH 12180 PERF.10054 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, ARTHUR ET AL -S- WELL #: 4193 RRCID -> 213364 COMPL. DATE 12/14/2005 TOTAL DEPTH 10800 PERF.10005 - 10559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1318	-0-	-15	-0-	1318	3			N	-0-					229
09	1200	N	1186	-0-	-14	-0-	1186	3			N	-0-					229
10	1333	N	1217	-0-	-116	-0-	1217	3			N	-0-	8	5			221
11	1290	N	1135	-0-	-155	-0-	1135	3			N	-0-					221
12	1240	N	1175	-0-	-65	-0-	12	1	1163	3	N	-0-					221
01	1209	N	1148	-0-	-61	-0-	12	1	1136	3	N	-0-					221

WEBB, ARTHER ET AL -S- WELL #: 5193 RRCID -> 213365 COMPL. DATE 12/15/2005 TOTAL DEPTH 10800 PERF.10018 - 10592

08	513	N	513	-0-	-0-	-0-	513	3			N	-0-					94
09	511	N	511	-0-	-0-	-0-	511	3			N	-0-					94
10	465	N	445	-0-	-20	-0-	445	3			N	-0-					94
11	510	N	445	-0-	-65	-0-	445	3			N	-0-					94
12	527	N	443	-0-	-84	-0-	12	1	431	3	N	-0-					94
01	434	N	429	-0-	-5	-0-	12	1	417	3	N	-0-					94

MEWBOURNE OIL COMPANY 562560
BRAINARD WELL #: 1 RRCID -> 183741 COMPL. DATE 08/28/2001 TOTAL DEPTH 12611 PERF. 9958 - 12531

08	5301	X	5098	-0-	-203	-0-	31	1	5049	2	N	16	182	1			41
							18	9									
09	5130	X	4847	-0-	-283	-0-	30	1	4817	2	N	-0-					41
10	5084	X	4950	-0-	-134	-0-	31	1	4919	2	N	-0-					41
11	4920	X	4737	-0-	-183	-0-	30	1	4692	2	N	14					55
							15	9									
12	5084	X	5017	-0-	-67	-0-	31	1	4986	2	N	-0-					55
01	5084	X	4751	-0-	-333	-0-	31	1	4720	2	N	-0-					55

UNIT PETROLEUM COMPANY 877099
WEBB, G. WELL #: 1186 RRCID -> 227391 COMPL. DATE 03/15/2007 TOTAL DEPTH 10583 PERF. 9876 - 10122

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					287
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					287
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					287
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					287
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					287
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					287

WEBB, A. ESTATE WELL #: 1190 RRCID -> 227460 COMPL. DATE 03/15/2007 TOTAL DEPTH 10647 PERF. 9790 - 9929

08	475	N	475	-0-	-0-	-0-	472	3	3	9	N	3					291
09	480	N	405	-0-	-75	-0-	399	3	6	9	N	5					296
10	496	N	394	-0-	-102	-0-	392	3	2	9	N	2					298
11	450	N	407	-0-	-43	-0-	401	3	6	9	N	5					303
12	434	N	427	-0-	-7	-0-	419	3	8	9	N	7					310
01	403	N	390	-0-	-13	-0-	384	3	6	9	N	5					315

MENDOTA, NW. (DES MOINES) 60462 250 ASSOCIATED ONE WELL CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
PETREE 3 WELL #: 10 RRCID -> 279869 COMPL. DATE 04/15/2014 TOTAL DEPTH 12830 PERF. 9708 - 12314

08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
09	180	N	72	-0-	-108	-0-	72	3			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
11	210	N	93	-0-	-117	-0-	93	3			N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
01	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-

MENDOTA, NW. (DOUGLAS, LO.) 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST -B- WELL #: 3 U RRCID -> 091326 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF. 7132 - 7201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 U RRCID -> 091902 COMPL. DATE 09/09/1980 TOTAL DEPTH 10679 PERF. 7011 - 7025

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS TRUST WELL #: 2 U RRCID -> 093150 COMPL. DATE 08/31/1980 TOTAL DEPTH 10868 PERF. 7124 - 7151

08	0 #	-0-	-0-	-0-	-0-					N	-0-					92
09	0 #	-0-	-0-	-0-	-0-					N	-0-					92
10	0 #	-0-	-0-	-0-	-0-					N	-0-					92
11	0 #	-0-	-0-	-0-	-0-					N	-0-					92
12	0 #	-0-	-0-	-0-	-0-					N	-0-					92
01	0 #	-0-	-0-	-0-	-0-					N	-0-					92

WEBB, LOIS WELL #: 1083-U RRCID -> 139996 COMPL. DATE 10/26/1991 TOTAL DEPTH 12750 PERF. 7050 - 7058

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28

FLOWERS TRUST -B- WELL #: 1 RRCID -> 204769 COMPL. DATE 08/23/2004 TOTAL DEPTH 11250 PERF. 7170 - 7186

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 2 RRCID -> 278014 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

08	845 R	845	-0-	-0-	-0-	178	1	667	3	N	-0-					119
09	803 R	803	-0-	-0-	-0-	172	1	631	3	N	-0-					119
10	801 R	801	-0-	-0-	-0-	178	1	623	3	N	-0-					119
11	676 R	676	-0-	-0-	-0-	172	1	504	3	N	-0-					119
12	684 R	684	-0-	-0-	-0-	183	1	501	3	N	-0-					119
*01	815 R	815	-0-	-0-	-0-	183	1	632	3	N	-0-					119

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
FLOWERS A WELL #: 204 U RRCID -> 093031 COMPL. DATE 01/31/1981 TOTAL DEPTH 10852 PERF. 7224 - 7251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	#	774	-0-	-1	-0-	31	1	743	2	N	-0-					47
09	750	#	724	-0-	-26	-0-	30	1	694	2	N	-0-					47
10	775	#	754	-0-	-21	-0-	31	1	723	2	N	-0-					47
11	750	#	709	-0-	-41	-0-	30	1	679	2	N	-0-					47
12	775	#	707	-0-	-68	-0-	25	1	682	2	N	-0-					47
01	775	#	705	-0-	-70	-0-	25	1	680	2	N	-0-					47

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS 84 WELL #: 13H RRCID -> 250872 COMPL. DATE 12/18/2008 TOTAL DEPTH 7113 PERF. 7564 - 9007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
VOLLMERT WELL #: 1 RRCID -> 275954 COMPL. DATE 06/17/2013 TOTAL DEPTH 11447 PERF. 7068 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	481	R	481	-0-	-0-	-0-	481	3			N	-0-	149	1			62
09	541	R	541	-0-	-0-	-0-	541	3			N	-0-					62
10	689	R	689	-0-	-0-	-0-	689	3			N	-0-					62
11	480	#	-0-	-0-	-480	-0-					N	-0-					62
12	655	R	655	-0-	-0-	-0-	655	3			N	-0-					62
*01	682	#	601	-0-	-81	-0-	601	3			N	-0-					62

MENDOTA, NW. (GRANITE WASH) 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC 040205
CHAMBERS WELL #: 1107 RRCID -> 100610 COMPL. DATE 04/21/1982 TOTAL DEPTH 10050 PERF. 9824 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165

CHAMBERS WELL #: 121 RRCID -> 173518 COMPL. DATE 07/01/1999 TOTAL DEPTH 10550 PERF. 9768 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	954	-0-	-7	-0-	561	1	393	2	N	-0-					203
09	960	N	928	-0-	-32	-0-	543	1	385	2	N	-0-					203
10	961	N	956	-0-	-5	-0-	561	1	395	2	N	-0-					203
11	930	N	393	-0-	-537	-0-	393	2			N	-0-					203
12	961	N	400	-0-	-561	-0-	400	2			N	-0-					203
01	961	N	395	-0-	-566	-0-	395	2			N	-0-					203

COFFEE 1 WELL #: 5 RRCID -> 229570 COMPL. DATE 05/29/2007 TOTAL DEPTH 11460 PERF. 9632 - 10864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	290	-0-	-20	-0-	290	2			Y	-0-					215
09	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					215
10	384	N	384	-0-	-0-	-0-	384	2			Y	-0-					215
11	455	N	455	-0-	-0-	-0-	418	2	37	9	Y	34	186	1			63
12	372	N	228	-0-	-144	-0-	222	2	6	9	Y	5					68
*01	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					68

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC //CONT.// 040205
COFFEE 1 WELL #: 2 RRCID -> 230977 COMPL. DATE 07/23/2007 TOTAL DEPTH 11725 PERF.10442 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					102
09	348	N	348	-0-	-0-	-0-	348	2			N	-0-					102
10	535	N	535	-0-	-0-	-0-	535	2			N	-0-					102
11	127	N	127	-0-	-0-	-0-	127	2			N	-0-					102
12	186	N	171	-0-	-15	-0-	171	2			N	-0-					102
01	186	N	41	-0-	-145	-0-	41	2			N	-0-					102

COFFEE 12 WELL #: 4 RRCID -> 233456 COMPL. DATE 08/16/2007 TOTAL DEPTH 11450 PERF. 9518 - 11218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1344	N	1344	-0-	-0-	-0-	1286	2	58	9	N	53					321
09	1251	N	1251	-0-	-0-	-0-	1231	2	20	9	N	18					339
10	1302	N	1271	-0-	-31	-0-	1269	2	2	9	N	2					341
11	1290	N	1183	-0-	-107	-0-	1170	2	13	9	N	12	197	1			156
12	1302	N	1163	-0-	-139	-0-	1154	2	9	9	N	8					164
01	1271	N	1183	-0-	-88	-0-	1168	2	15	9	N	14					178

COFFEE 1 WELL #: 7 RRCID -> 234217 COMPL. DATE 04/04/2007 TOTAL DEPTH 11690 PERF. 9832 - 11206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	746	-0-	-246	-0-	738	2	8	9	Y	7					82
09	1050	N	546	-0-	-504	-0-	546	2			Y	-0-					82
10	1162	N	1162	-0-	-0-	-0-	1074	2	88	9	Y	80					162
11	1112	N	1112	-0-	-0-	-0-	1002	2	110	9	Y	100					262
12	558	N	336	-0-	-222	-0-	336	2			Y	-0-	176	1			65
*01	1259	N	1259	-0-	-0-	-0-	1256	2	3	9	Y	3					68

BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST WELL #: 1 L RRCID -> 036236 COMPL. DATE 01/23/1965 TOTAL DEPTH 11140 PERF. 9867 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

CHAMBERS, FRANK M. WELL #: 1122 RRCID -> 066931 COMPL. DATE 06/14/1976 TOTAL DEPTH 12253 PERF.10205 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS, FRANK M. WELL #: 1065 RRCID -> 076877 COMPL. DATE 02/21/1978 TOTAL DEPTH 12550 PERF.10128 - 10356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

TEMPLE WELL #: 1 RRCID -> 076993 COMPL. DATE 04/10/1978 TOTAL DEPTH 11575 PERF.10013 - 10158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WIGGINS 54 WELL #: 2 RRCID -> 080000 COMPL. DATE 10/27/1978 TOTAL DEPTH 11355 PERF.10472 - 10696

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			12
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			12
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			12
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			12
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			12
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			12

FLOWERS TRUST "A" WELL #: 2 L RRCID -> 082359 COMPL. DATE 07/09/2010 TOTAL DEPTH 10850 PERF. 7089 - 10622

08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

MOORE, W. H. WELL #: 2 RRCID -> 086707 COMPL. DATE 01/01/1980 TOTAL DEPTH 10800 PERF. 9490 - 10675

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KAUFMAN, SUSAN -B- WELL #: 2081 RRCID -> 086711 COMPL. DATE 12/31/1979 TOTAL DEPTH 10801 PERF.10056 - 10657

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FLOWERS-LISTON WELL #: 2 RRCID -> 087881 COMPL. DATE 02/01/1980 TOTAL DEPTH 10900 PERF.10003 - 10775

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FLOWERS TRUST -B- WELL #: 3 L RRCID -> 091520 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF.10102 - 10650

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VOLLMERT, J. C. WELL #: 3 RRCID -> 091910 COMPL. DATE 03/14/2000 TOTAL DEPTH 10679 PERF. 7011 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1338	N	1338	-0-	-0-	-0-	1338	3			N	-0-					97
09	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					97
10	1240	N	1195	-0-	-45	-0-	1195	3			N	-0-					97
11	1290	N	1054	-0-	-236	-0-	1054	3			N	-0-					97
12	1333	N	1008	-0-	-325	-0-	12	1	996	3	N	-0-					97
01	1209	N	838	-0-	-371	-0-	12	1	826	3	N	-0-					97

FLOWERS TRUST "A" WELL #: 3 L RRCID -> 092572 COMPL. DATE 10/31/1980 TOTAL DEPTH 10850 PERF. N/A

08	1096	N	1096	-0-	-0-	-0-	177	1	468	2	N	-0-					-0-
							451	3									
09	1045	N	1045	-0-	-0-	-0-	171	1	445	2	N	-0-					-0-
							429	3									
10	1072	N	1072	-0-	-0-	-0-	177	1	457	2	N	-0-					-0-
							438	3									
11	1013	N	1013	-0-	-0-	-0-	171	1	431	2	N	-0-					-0-
							411	3									
12	955	N	955	-0-	-0-	-0-	188	1	392	2	N	-0-					-0-
							375	3									
*01	1108	N	1108	-0-	-0-	-0-	188	1	473	2	N	-0-					-0-
							447	3									

KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 093226 COMPL. DATE 04/30/1981 TOTAL DEPTH 10825 PERF.10549 - 10628

08	SWR 10	NO RPT	-0-	-0-	7203						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	7203						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	7203						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	7203						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	7203						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	7203						N	NO RPT					-0-

CHAMBERS, FRANK M. WELL #: 6 RRCID -> 118404 COMPL. DATE 09/26/1985 TOTAL DEPTH 11000 PERF. 9643 - 9978

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

KAUFMAN, SUSAN B. WELL #: 1081 RRCID -> 145515 COMPL. DATE 04/16/1993 TOTAL DEPTH 12470 PERF.10515 - 10582

08	1798	N	1779	-0-	-19	-0-	1779	3			N	-0-					23
09	1740	N	1656	-0-	-84	-0-	1656	3			N	-0-					23
10	1829	N	1699	-0-	-130	-0-	1654	3	45	9	N	41					64
11	1710	N	1609	-0-	-101	-0-	1609	3			N	-0-					64
12	1705	N	1644	-0-	-61	-0-	12	1	1632	3	N	-0-					64
*01	1875	N	1875	-0-	-0-	-0-	12	1	1775	3	N	80					144
							88	9									

FLOWERS, VERNON M. WELL #: 1 RRCID -> 147974 COMPL. DATE 04/15/1994 TOTAL DEPTH 12238 PERF. 9684 - 10449

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST WELL #: 308 RRCID -> 149917 COMPL. DATE 05/07/1994 TOTAL DEPTH 10750 PERF. 9842 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1099	-0-	-48	-0-	1048	3	51	9	N	46					59
09	1050	N	1011	-0-	-39	-0-	1011	3			N	-0-					59
10	1054	N	995	-0-	-59	-0-	995	3			N	-0-					59
11	1050	N	942	-0-	-108	-0-	891	3	51	9	N	46					105
12	1054	N	1008	-0-	-46	-0-	12	1	970	3	N	24					129
							26	9									
*01	1075	N	1075	-0-	-0-	-0-	12	1	1018	3	N	41					170
							45	9									

FLOWERS-LISTON WELL #: 1 RRCID -> 151929 COMPL. DATE 10/25/1994 TOTAL DEPTH 11427 PERF.10535 - 10700

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84

WEBB, LOIS WELL #: 3083 RRCID -> 156634 COMPL. DATE 05/09/1995 TOTAL DEPTH 10952 PERF. 9978 - 10290

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "A" WELL #: 5 RRCID -> 158591 COMPL. DATE 05/03/1996 TOTAL DEPTH 10800 PERF. 9520 - 10609

08	827	N	827	-0-	-0-	-0-	781	3	46	9	N	42					159
09	750	N	662	-0-	-88	-0-	662	3			N	-0-					159
10	744	N	619	-0-	-125	-0-	619	3			N	-0-					159
11	750	N	599	-0-	-151	-0-	568	3	31	9	N	28					187
12	682	N	483	-0-	-199	-0-	11	1	472	3	N	-0-					187
01	620	N	619	-0-	-1	-0-	11	1	597	3	N	10					197
							11	9									

FLOWERS TRUST "A" WELL #: 6082 RRCID -> 159628 COMPL. DATE 07/12/1996 TOTAL DEPTH 10800 PERF. 9536 - 10676

08	1546	N	1546	-0-	-0-	-0-	1465	3	81	9	N	74					291
09	1410	N	1331	-0-	-79	-0-	1331	3			N	-0-					291
10	1426	N	1274	-0-	-152	-0-	1274	3			N	-0-					291
11	1500	N	1326	-0-	-174	-0-	1326	3			N	-0-					291
12	1364	N	1097	-0-	-267	-0-	12	1	1085	3	N	-0-					291
*01	1337	N	1337	-0-	-0-	-0-	12	1	1253	3	N	65					356
							72	9									

WEBB, LOIS WELL #: 8083 RRCID -> 160751 COMPL. DATE 01/21/1998 TOTAL DEPTH 11350 PERF. 9848 - 10540

08	2244	N	2244	-0-	-0-	-0-	2244	3			N	-0-					33
09	2145	N	2145	-0-	-0-	-0-	2145	3			N	-0-					33
10	2190	N	2190	-0-	-0-	-0-	2190	3			N	-0-					33
11	2098	N	2098	-0-	-0-	-0-	2098	3			N	-0-					33
12	2050	N	2050	-0-	-0-	-0-	12	1	2038	3	N	-0-					33
*01	2095	N	2095	-0-	-0-	-0-	12	1	2064	3	N	17					50
							19	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHAMBERS, FRANK M. WELL #: 6065 RRCID -> 164424 COMPL. DATE 05/08/1997 TOTAL DEPTH 10700 PERF.10298 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	618	-0-	-33	-0-	618	3			N	-0-					29
09	630	N	598	-0-	-32	-0-	579	3	19	9	N	17					46
10	620	N	595	-0-	-25	-0-	595	3			N	-0-					46
11	600	N	573	-0-	-27	-0-	573	3			N	-0-					46
12	620	N	576	-0-	-44	-0-	12	1	564	3	N	-0-					46
01	589	N	503	-0-	-86	-0-	12	1	471	3	N	18					64
							20	9									

FLOWERS TRUST WELL #: 608 RRCID -> 164724 COMPL. DATE 07/21/1997 TOTAL DEPTH 10650 PERF. 9764 - 10230

08	795	N	795	-0-	-0-	-0-	759	3	36	9	N	33					115
09	759	N	759	-0-	-0-	-0-	759	3			N	-0-					115
10	797	N	797	-0-	-0-	-0-	797	3			N	-0-					115
11	780	N	660	-0-	-120	-0-	660	3			N	-0-					115
12	775	N	761	-0-	-14	-0-	13	1	707	3	N	37					152
							41	9									
01	806	N	762	-0-	-44	-0-	13	1	738	3	N	10					162
							11	9									

MOORE, W. H. WELL #: 4 RRCID -> 164873 COMPL. DATE 08/19/1997 TOTAL DEPTH 10800 PERF.10323 - 10632

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FLOWERS TRUST "A" WELL #: 8 RRCID -> 166494 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9856 - 10660

08	1426	N	1342	-0-	-84	-0-	1342	3			N	-0-					129
09	1290	N	1251	-0-	-39	-0-	1251	3			N	-0-					129
10	1364	N	1281	-0-	-83	-0-	1247	3	34	9	N	31					160
11	1290	N	1242	-0-	-48	-0-	1216	3	26	9	N	24					184
12	1302	N	1199	-0-	-103	-0-	13	1	1185	3	N	1	176	1	2	5	7
							1	9									
*01	1309	N	1309	-0-	-0-	-0-	13	1	1271	3	N	23					30
							25	9									

MOORE, W. H. WELL #: 6064 RRCID -> 166556 COMPL. DATE 02/28/1999 TOTAL DEPTH 10813 PERF.10010 - 10510

08	341	N	267	-0-	-74	-0-	267	3			N	-0-					32
09	245	N	245	-0-	-0-	-0-	245	3			N	-0-					32
10	338	N	338	-0-	-0-	-0-	338	3			N	-0-					32
11	270	N	266	-0-	-4	-0-	266	3			N	-0-					32
12	254	N	254	-0-	-0-	-0-	12	1	242	3	N	-0-					32
01	341	N	206	-0-	-135	-0-	12	1	194	3	N	-0-					32

FLOWERS-LISTON WELL #: 5062 RRCID -> 168849 COMPL. DATE 02/12/1998 TOTAL DEPTH 11550 PERF.10534 - 10763

08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					17
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					17
10	91	N	91	-0-	-0-	-0-	91	3			N	-0-					17
11	90	N	80	-0-	-10	-0-	80	3			N	-0-					17
12	93	N	82	-0-	-11	-0-	82	3			N	-0-					17
01	93	N	86	-0-	-7	-0-	86	3			N	-0-					17

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS, VERNON M. WELL #: 8080 RRCID -> 170132 COMPL. DATE N/A TOTAL DEPTH 12200 PERF. 9492 - 10261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2271	N	2271	-0-	-0-	-0-	142	1	2129	3	N	-0-					291
09	2231	N	2231	-0-	-0-	-0-	138	1	2093	3	N	-0-					291
10	2364	N	2364	-0-	-0-	-0-	142	1	2222	3	N	-0-					291
11	2313	N	2313	-0-	-0-	-0-	138	1	2175	3	N	-0-					291
12	2468	N	2468	-0-	-0-	-0-	155	1	2313	3	N	-0-					291
*01	2473	N	2473	-0-	-0-	-0-	155	1	2318	3	N	-0-					291

FLOWERS TRUST "A" WELL #: 9082 RRCID -> 170707 COMPL. DATE 07/24/1998 TOTAL DEPTH 10960 PERF. 9968 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1569	N	1569	-0-	-0-	-0-	1569	3			N	-0-					42
09	1410	N	1339	-0-	-71	-0-	1339	3			N	-0-					42
10	1426	N	1253	-0-	-173	-0-	1253	3			N	-0-					42
11	1530	N	1258	-0-	-272	-0-	1258	3			N	-0-					42
12	1395	N	977	-0-	-418	-0-	12	1	965	3	N	-0-					42
*01	1460	N	1460	-0-	-0-	-0-	12	1	1448	3	N	-0-					42

FLOWERS TRUST "B" WELL #: 503 RRCID -> 171131 COMPL. DATE 05/28/2003 TOTAL DEPTH 10800 PERF.10049 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER WELL #: 2 RRCID -> 171679 COMPL. DATE 11/04/1998 TOTAL DEPTH 12042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	424	-0-	-258	-0-	424	3			N	-0-					102
09	630	N	13	-0-	-617	-0-	4	3	9	9	N	8					110
10	838	N	838	-0-	-0-	-0-	838	3			N	-0-					110
11	709	N	709	-0-	-0-	-0-	709	3			N	-0-					110
12	622	N	622	-0-	-0-	-0-	622	3			N	-0-					110
01	744	N	612	-0-	-132	-0-	562	3	50	9	N	45					155

VOLLMERT, J.C. WELL #: 502 RRCID -> 171855 COMPL. DATE 12/21/1998 TOTAL DEPTH 10900 PERF.10710 - 10735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	114	N	114	-0-	-0-	-0-	114	3			N	-0-					135
09	30	N	-0-	-0-	-30	-0-					N	-0-					135
10	135	N	135	-0-	-0-	-0-	135	3			N	-0-					135
11	314	N	314	-0-	-0-	-0-	314	3			N	-0-					135
12	167	N	167	-0-	-0-	-0-	13	1	154	3	N	-0-					135
*01	221	N	221	-0-	-0-	-0-	13	1	208	3	N	-0-					135

EARP WELL #: 1059 RRCID -> 172099 COMPL. DATE 12/12/1998 TOTAL DEPTH 15334 PERF.10464 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					53
09	60	N	41	-0-	-19	-0-	41	3			N	-0-					53
10	62	N	49	-0-	-13	-0-	49	3			N	-0-					53
11	60	N	46	-0-	-14	-0-	46	3			N	-0-					53
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					53
01	62	N	30	-0-	-32	-0-	30	3			N	-0-					53

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MOORE, W.H. WELL #: 7064 RRCID -> 172185 COMPL. DATE 05/20/1998 TOTAL DEPTH 10810 PERF.10270 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J.C. WELL #: 602 RRCID -> 172703 COMPL. DATE 02/25/1999 TOTAL DEPTH 10760 PERF.10560 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	41	-0-	-21	-0-	41	3			N	-0-					7
09	60	N	42	-0-	-18	-0-	42	3			N	-0-					7
10	62	N	45	-0-	-17	-0-	45	3			N	-0-					7
11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					7
12	54	N	54	-0-	-0-	-0-	13	1	41	3	N	-0-					7
*01	57	N	57	-0-	-0-	-0-	13	1	44	3	N	-0-					7

VOLLMERT, J.C. WELL #: 702 RRCID -> 173515 COMPL. DATE 02/11/2000 TOTAL DEPTH 10766 PERF.10452 - 10605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS, FRANK M. WELL #: 1 RRCID -> 174107 COMPL. DATE 08/03/1999 TOTAL DEPTH 11823 PERF. 9804 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

KAUFMAN, SUSAN B. WELL #: 8081 RRCID -> 174464 COMPL. DATE 03/27/1999 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "B" WELL #: 703 RRCID -> 174566 COMPL. DATE 07/06/1999 TOTAL DEPTH 10655 PERF.10480 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	299	-0-	-42	-0-	299	3			N	-0-					30
09	330	N	258	-0-	-72	-0-	258	3			N	-0-					30
10	310	N	271	-0-	-39	-0-	271	3			N	-0-					30
11	300	N	232	-0-	-68	-0-	232	3			N	-0-					30
12	279	N	251	-0-	-28	-0-	13	1	238	3	N	-0-					30
*01	309	N	309	-0-	-0-	-0-	13	1	282	3	N	13					43
							14	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LOIS WELL #: 9083 RRCID -> 174993 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9835 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1652	N	1652	-0-	-0-	-0-	1652	3			N	-0-					179
09	1696	N	1696	-0-	-0-	-0-	1534	3	162	9	N	147	186	1			140
10	1674	N	1566	-0-	-108	-0-	1566	3			N	-0-	4	5			136
11	1590	N	1474	-0-	-116	-0-	1474	3			N	-0-					136
12	1767	N	1417	-0-	-350	-0-	12	1	1405	3	N	-0-					136
*01	1646	N	1646	-0-	-0-	-0-	12	1	1549	3	N	77					213
							85	9									

FLOWERS TRUST WELL #: 508H RRCID -> 191543 COMPL. DATE 04/12/2016 TOTAL DEPTH 10214 PERF. 9545 - 12160

08	2635	X	2259	-0-	-376	-0-	2169	3	90	9	N	82					244
09	2550	X	2315	-0-	-235	-0-	2091	3	224	9	N	204	184	1			264
10	2635	X	2153	-0-	-482	-0-	2063	3	90	9	N	82					346
11	2310	X	1947	-0-	-363	-0-	1946	3	1	9	N	1	3	5			344
12	2387	X	1922	-0-	-465	-0-	12	1	1898	3	N	11					355
							12	9									
01	2387	X	1988	-0-	-399	-0-	12	1	1899	3	N	70	185	1			240
							77	9									

ISAACS WELL #: 2 RRCID -> 213510 COMPL. DATE 11/06/2005 TOTAL DEPTH 11300 PERF.10167 - 10681

08	963	N	963	-0-	-0-	-0-	963	3			N	-0-					45
09	900	N	897	-0-	-3	-0-	897	3			N	-0-					45
10	930	N	859	-0-	-71	-0-	859	3			N	-0-					45
11	930	N	756	-0-	-174	-0-	756	3			N	-0-					45
12	930	N	769	-0-	-161	-0-	769	3			N	-0-					45
*01	872	N	872	-0-	-0-	-0-	872	3			N	-0-					45

ISAACS 1 WELL #: 5 RRCID -> 215748 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10002 - 10509

08	2201	N	2078	-0-	-123	-0-	2078	3			N	-0-					185
09	2190	N	1979	-0-	-211	-0-	1979	3			N	-0-					185
10	2118	N	2118	-0-	-0-	-0-	2118	3			N	-0-					185
11	2079	N	2079	-0-	-0-	-0-	2079	3			N	-0-	5	5			180
12	2098	N	2098	-0-	-0-	-0-	2098	3			N	-0-					180
01	2108	N	2081	-0-	-27	-0-	2081	3			N	-0-					180

WATERFIELD "A" WELL #: 1 RRCID -> 217346 COMPL. DATE 12/13/2005 TOTAL DEPTH 11230 PERF. 9495 - 10474

08	239	N	239	-0-	-0-	-0-	239	3			N	-0-					219
09	285	N	285	-0-	-0-	-0-	224	3	61	9	N	55					274
10	248	N	233	-0-	-15	-0-	233	3			N	-0-					274
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					274
12	310	N	226	-0-	-84	-0-	226	3			N	-0-					274
*01	257	N	257	-0-	-0-	-0-	233	3	24	9	N	22					296

FLOWERS TRUST "A" WELL #: 10 RRCID -> 218936 COMPL. DATE 08/02/2006 TOTAL DEPTH 10816 PERF. 9558 - 10666

08	1643	N	1534	-0-	-109	-0-	178	1	1356	3	N	-0-					180
09	1560	N	1465	-0-	-95	-0-	172	1	1293	3	N	-0-					180
10	1581	N	1477	-0-	-104	-0-	178	1	1299	3	N	-0-					180
11	1470	N	1152	-0-	-318	-0-	172	1	980	3	N	-0-					180
12	1519	N	196	-0-	-1323	-0-	190	1	6	3	N	-0-					180
01	1488	N	194	-0-	-1294	-0-	190	1	4	3	N	-0-					180

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS 'B' WELL #: 2 RRCID -> 219045 COMPL. DATE 03/09/2006 TOTAL DEPTH 11317 PERF. 9885 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	1743	N	1743	-0-	-0-	-0-	1743	3			N	-0-					212
09	1770	N	1759	-0-	-11	-0-	1671	3	88	9	N	80	182	1			110
10	1755	N	1755	-0-	-0-	-0-	1755	3			N	-0-					110
11	1680	N	1637	-0-	-43	-0-	1637	3			N	-0-					110
12	1829	N	1759	-0-	-70	-0-	1576	3	183	9	N	166					276
01	1767	N	1568	-0-	-199	-0-	1568	3			N	-0-					276

WIGGINS 54 WELL #: 4054 RRCID -> 219140 COMPL. DATE 05/06/2006 TOTAL DEPTH 10900 PERF. 9622 - 10718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79

WEBB WELL #: 4194 RRCID -> 220227 COMPL. DATE 08/22/2006 TOTAL DEPTH 11000 PERF. 9555 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	363	-0-	-9	-0-	363	3			N	-0-					50
09	360	N	342	-0-	-18	-0-	342	3			N	-0-					50
10	372	N	360	-0-	-12	-0-	360	3			N	-0-					50
11	372	N	372	-0-	-0-	-0-	372	3			N	-0-					50
12	373	N	373	-0-	-0-	-0-	351	3	22	9	N	20					70
01	372	N	328	-0-	-44	-0-	328	3			N	-0-					70

VOLLMERT, J. C. WELL #: 802 RRCID -> 220571 COMPL. DATE 09/18/2006 TOTAL DEPTH 10816 PERF.10295 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1739	-0-	-28	-0-	1596	3	143	9	N	130					200
09	1560	N	1506	-0-	-54	-0-	1506	3			N	-0-					200
10	1595	N	1595	-0-	-0-	-0-	1508	3	87	9	N	79					279
11	1680	N	1419	-0-	-261	-0-	1419	3			N	-0-					279
12	1550	N	1439	-0-	-111	-0-	12	1	1427	3	N	-0-					279
01	1581	N	1567	-0-	-14	-0-	12	1	1459	3	N	87	181	1			185
							96	9									

FLOWERS-LISTON 62 WELL #: 6062 RRCID -> 222917 COMPL. DATE 10/15/2006 TOTAL DEPTH 11100 PERF. 9646 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	4318	X	4318	-0-	-0-	-0-	4248	3	70	9	N	64					122
09	4094	X	4094	-0-	-0-	-0-	4028	3	66	9	N	60					182
10	3614	X	3614	-0-	-0-	-0-	3603	3	11	9	N	10					192
11	3449	X	3449	-0-	-0-	-0-	3449	3			N	-0-					192
12	4212	X	4212	-0-	-0-	-0-	4212	3			N	-0-					192
*01	4225	X	4225	-0-	-0-	-0-	4225	3			N	-0-					192

FLOWERS TRUST WELL #: 708 RRCID -> 223677 COMPL. DATE 10/23/2006 TOTAL DEPTH 10816 PERF. 9890 - 10593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1648	-0-	-57	-0-	1606	3	42	9	N	38					177
09	1620	N	1543	-0-	-77	-0-	1543	3			N	-0-					177
10	1581	N	1576	-0-	-5	-0-	1576	3			N	-0-					177
11	1590	N	1370	-0-	-220	-0-	1323	3	47	9	N	43					220
12	1581	N	1559	-0-	-22	-0-	1541	3	18	9	N	16					236
01	1581	N	1560	-0-	-21	-0-	1543	3	17	9	N	15					251

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MENDOTA RANCH 63 WELL #: 6063 RRCID -> 224403 COMPL. DATE 12/22/2006 TOTAL DEPTH 11650 PERF. 9922 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1051	-0-	-34	-0-	1051	3			N	-0-					85
09	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					85
10	1178	N	1003	-0-	-175	-0-	1003	3			N	-0-	85	5			-0-
11	1020	N	911	-0-	-109	-0-	911	3			N	-0-					-0-
12	1209	N	720	-0-	-489	-0-	720	3			N	-0-					-0-
01	992	N	501	-0-	-491	-0-	501	3			N	-0-					-0-

FLOWERS-LISTON 62 WELL #: 7062 RRCID -> 227480 COMPL. DATE 02/23/2007 TOTAL DEPTH 10975 PERF. 9666 - 10828

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

WEBB 194 WELL #: 6 RRCID -> 232597 COMPL. DATE 09/24/2007 TOTAL DEPTH 10788 PERF.10147 - 10572

08	1796	N	1796	-0-	-0-	-0-	1796	3			N	-0-					212
09	1916	N	1916	-0-	-0-	-0-	1681	3	235	9	N	214	197	1			229
10	1829	N	1757	-0-	-72	-0-	1755	3	2	9	N	2					231
11	1740	N	1671	-0-	-69	-0-	1671	3			N	-0-					231
12	1984	N	1772	-0-	-212	-0-	1705	3	67	9	N	61					292
01	1767	N	1675	-0-	-92	-0-	1675	3			N	-0-					292

ISAACS "C" WELL #: 3 RRCID -> 235638 COMPL. DATE 12/21/2010 TOTAL DEPTH 11350 PERF.10082 - 10702

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

ISAACS WELL #: 3 RRCID -> 237603 COMPL. DATE 05/06/2008 TOTAL DEPTH 10925 PERF. 9988 - 10482

08	1953	N	1912	-0-	-41	-0-	1912	3			N	-0-					59
09	1800	N	1763	-0-	-37	-0-	1763	3			N	-0-					59
10	1922	N	1819	-0-	-103	-0-	1819	3			N	-0-					59
11	1860	N	1688	-0-	-172	-0-	1688	3			N	-0-					59
12	1829	N	1772	-0-	-57	-0-	1772	3			N	-0-					59
*01	1838	N	1838	-0-	-0-	-0-	1838	3			N	-0-					59

ISAACS WELL #: 4 RRCID -> 239813 COMPL. DATE 08/11/2012 TOTAL DEPTH 11300 PERF. 9922 - 10673

08	713	N	87	-0-	-626	-0-	87	3			N	-0-					179
09	720	N	571	-0-	-149	-0-	571	3			N	-0-					179
10	589	N	73	-0-	-516	-0-	73	3			N	-0-					179
11	566	N	566	-0-	-0-	-0-	387	3	179	9	N	163					342
12	589	N	491	-0-	-98	-0-	491	3			N	-0-					342
*01	599	N	599	-0-	-0-	-0-	599	3			N	-0-					342

ISAACS 'B' WELL #: 3 RRCID -> 241768 COMPL. DATE 05/31/2012 TOTAL DEPTH 10948 PERF. 9962 - 10670

08	438	N	438	-0-	-0-	-0-	438	3			N	-0-					30
09	419	N	419	-0-	-0-	-0-	419	3			N	-0-					30
10	411	N	411	-0-	-0-	-0-	411	3			N	-0-					30
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					30
12	352	N	352	-0-	-0-	-0-	352	3			N	-0-					30
*01	399	N	399	-0-	-0-	-0-	399	3			N	-0-					30

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS WELL #: 5 RRCID -> 244261 COMPL. DATE 08/04/2008 TOTAL DEPTH 11350 PERF.10024 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2018	N	2018	-0-	-0-	-0-	1970	3	48	9	N	44	187	1			179
09	1890	N	1838	-0-	-52	-0-	1838	3			N	-0-					179
10	2108	N	1882	-0-	-226	-0-	1882	3			N	-0-					179
11	1950	N	1886	-0-	-64	-0-	1781	3	105	9	N	95					274
12	1891	N	1849	-0-	-42	-0-	12	1	1800	3	N	34	189	1			119
							37	9									
01	1891	N	1790	-0-	-101	-0-	12	1	1778	3	N	-0-					119

ISAACS "B" WELL #: 4 RRCID -> 246518 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF. 9962 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	817	-0-	-20	-0-	817	3			N	-0-					194
09	900	N	815	-0-	-85	-0-	815	3			N	-0-					194
10	899	N	810	-0-	-89	-0-	810	3			N	-0-					194
11	804	N	804	-0-	-0-	-0-	804	3			N	-0-					194
12	837	N	826	-0-	-11	-0-	12	1	814	3	N	-0-					194
*01	828	N	828	-0-	-0-	-0-	12	1	816	3	N	-0-					194

BRASWELL WELL #: 2 RRCID -> 248101 COMPL. DATE 07/20/2010 TOTAL DEPTH 11250 PERF.10276 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89

ISAACS "C" 196 WELL #: 4H RRCID -> 249470 COMPL. DATE 11/15/2008 TOTAL DEPTH 9994 PERF.10309 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1780	N	1780	-0-	-0-	-0-	1780	3			N	-0-	185	1			181
09	2538	N	2538	-0-	-0-	-0-	2538	3			N	-0-					181
10	2226	N	2226	-0-	-0-	-0-	2226	3			N	-0-					181
11	2661	N	2661	-0-	-0-	-0-	2610	3	51	9	N	46					227
12	1065	N	1065	-0-	-0-	-0-	12	1	1053	3	N	-0-					227
*01	2740	N	2740	-0-	-0-	-0-	12	1	2678	3	N	45					272
							50	9									

J.C. VOLLMERT WELL #: 11 RRCID -> 250682 COMPL. DATE 12/13/2010 TOTAL DEPTH 10900 PERF. 9536 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	3020	-0-	-266	-0-	2888	3	132	9	N	120					334
09	2970	X	2837	-0-	-133	-0-	2837	3			N	-0-					334
10	3069	X	2809	-0-	-260	-0-	2809	3			N	-0-					334
11	2910	X	2757	-0-	-153	-0-	2680	3	77	9	N	70					404
12	3007	X	2693	-0-	-314	-0-	12	1	2661	3	N	18	190	1			232
							20	9									
01	3007	X	2875	-0-	-132	-0-	12	1	2765	3	N	89					321
							98	9									

WEBB "T" WELL #: 6 RRCID -> 250871 COMPL. DATE 03/17/2009 TOTAL DEPTH 11055 PERF. 9737 - 10457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERFIELD "A" WELL #: 6 RRCID -> 254233 COMPL. DATE 07/19/2010 TOTAL DEPTH 10900 PERF. 9915 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					226
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					226
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					226
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					226
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					226
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					226

FLOWERS-LISTON 62 WELL #: 10H RRCID -> 264550 COMPL. DATE 06/19/2011 TOTAL DEPTH 10043 PERF.10473 - 12874

08	3662	X	3662	-0-	-0-	-0-	3661	3	1	9	N	1					179
09	3545	X	3545	-0-	-0-	-0-	3444	3	101	9	N	92					271
10	2249	X	2249	-0-	-0-	-0-	2210	3	39	9	N	35					306
11	3505	X	3505	-0-	-0-	-0-	3239	3	266	9	N	242	185	1			363
12	2803	X	2803	-0-	-0-	-0-	14	1	2776	3	N	12					375
							13	9									
*01	3308	X	3308	-0-	-0-	-0-	14	1	3275	3	N	17	193	1			199
							19	9									

WEBB, LESLIE ET AL WELL #: 1897H RRCID -> 266479 COMPL. DATE 09/11/2012 TOTAL DEPTH 9985 PERF.10690 - 13000

08	5333	X	5333	-0-	-0-	-0-	114	1	5219	3	N	-0-					261
09	5421	X	5421	-0-	-0-	-0-	111	1	5310	3	N	-0-					261
10	4960	X	2248	-0-	-2712	-0-	114	1	1973	3	N	146	192	1			215
							161	9									
11	5160	X	439	-0-	-4721	-0-	111	1	328	3	N	-0-					215
12	5611	X	534	-0-	-5077	-0-	127	1	407	3	N	-0-					215
01	5611	X	580	-0-	-5031	-0-	127	1	453	3	N	-0-					215

VOLLMERT, J. C. WELL #: 13H RRCID -> 267241 COMPL. DATE 12/13/2011 TOTAL DEPTH 9885 PERF.10200 - 12681

08	2846	X	2846	-0-	-0-	-0-	2846	3			N	-0-					294
09	2507	X	2507	-0-	-0-	-0-	2507	3			N	-0-					294
10	2325	X	2325	-0-	-0-	-0-	2325	3			N	-0-					294
11	2371	X	2371	-0-	-0-	-0-	2358	3	13	9	N	12					306
12	2458	X	2458	-0-	-0-	-0-	12	1	2244	3	N	184	184	1			306
							202	9									
*01	2684	X	2684	-0-	-0-	-0-	12	1	2669	3	N	3					309
							3	9									

ISAACS 195 WELL #: 5H RRCID -> 267464 COMPL. DATE 04/05/2013 TOTAL DEPTH 10148 PERF.10587 - 11526

08	1984	N	895	-0-	-1089	-0-	831	3	64	9	N	58	126	1			57
09	1557	N	1557	-0-	-0-	-0-	1557	3			N	-0-					57
10	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-	14	5			43
11	1609	N	1609	-0-	-0-	-0-	1609	3			N	-0-					43
12	1792	N	1792	-0-	-0-	-0-	12	1	1572	3	N	189					232
							208	9									
01	1364	N	539	-0-	-825	-0-	12	1	524	3	N	3	186	1			49
							3	9									

MENDOTA RANCH WELL #: 595H RRCID -> 267726 COMPL. DATE 05/10/2012 TOTAL DEPTH 10478 PERF. N/A

08	3689	X	3673	-0-	-16	-0-	3673	3			N	-0-					255
09	3570	X	3481	-0-	-89	-0-	3384	3	97	9	N	88	188	1			155
10	3689	X	3596	-0-	-93	-0-	3596	3			N	-0-					155
11	3833	X	3833	-0-	-0-	-0-	3604	3	229	9	N	208					363
12	3658	X	3384	-0-	-274	-0-	3330	3	54	9	N	49					412
*01	3929	X	3929	-0-	-0-	-0-	3917	3	12	9	N	11					423

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MENDOTA RANCH WELL #: 594H RRCID -> 267815 COMPL. DATE 12/05/2012 TOTAL DEPTH 10731 PERF.11066 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3320	X	3320	-0-	-0-	-0-	3309	3	11	9	N	10					190
09	5052	X	5052	-0-	-0-	-0-	4913	3	139	9	N	126					316
10	3080	X	3080	-0-	-0-	-0-	3000	3	80	9	N	73					389
11	3284	X	3284	-0-	-0-	-0-	3282	3	2	9	N	2					391
12	3365	X	3365	-0-	-0-	-0-	3072	3	293	9	N	266	176	1			481
*01	3502	X	3502	-0-	-0-	-0-	3465	3	37	9	N	34	187	1			328

ISAACS 195 WELL #: 6H RRCID -> 268175 COMPL. DATE 11/14/2012 TOTAL DEPTH 10173 PERF.10467 - 11779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2932	-0-	-75	-0-	2932	3			N	-0-					357
09	2850	X	2846	-0-	-4	-0-	2846	3			N	-0-					357
10	3162	X	3021	-0-	-141	-0-	2908	3	113	9	N	103	197	1			263
11	3060	X	2812	-0-	-248	-0-	2707	3	105	9	N	95	154	1			204
12	3162	X	2752	-0-	-410	-0-	48	1	2704	3	N	-0-					204
01	3007	X	2892	-0-	-115	-0-	48	1	2651	3	N	175					379
							193	9									

EARP 58 WELL #: 7H RRCID -> 268400 COMPL. DATE 06/07/2012 TOTAL DEPTH 10670 PERF.11147 - 14890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11572	X	11572	-0-	-0-	-0-	529	1	11043	2	N	-0-	13	5			236
09	10615	X	10615	-0-	-0-	-0-	512	1	9946	2	N	143					379
							157	9									
10	9694	X	9694	-0-	-0-	-0-	529	1	9076	2	N	81	301	1			159
							89	9									
11	10364	X	10364	-0-	-0-	-0-	512	1	9852	2	N	-0-					159
12	10312	X	10312	-0-	-0-	-0-	541	1	9508	2	N	239	200	1			198
							263	9									
*01	9966	X	9966	-0-	-0-	-0-	541	1	9317	2	N	98					296
							108	9									

WIGGINS 54 WELL #: 8H RRCID -> 268672 COMPL. DATE 05/13/2013 TOTAL DEPTH 10706 PERF.11212 - 12627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4020	X	4020	-0-	-0-	-0-	3977	3	43	9	N	39					229
09	3410	X	3410	-0-	-0-	-0-	3344	3	66	9	N	60					289
10	3159	X	3159	-0-	-0-	-0-	3061	3	98	9	N	89	184	1			194
11	3360	X	3227	-0-	-133	-0-	3131	3	96	9	N	87					281
12	3472	X	3179	-0-	-293	-0-	50	1	3126	3	N	3					284
							3	9									
01	3472	X	3132	-0-	-340	-0-	50	1	3008	3	N	67					351
							74	9									

ISAACS 'C' 196 WELL #: 6H RRCID -> 268834 COMPL. DATE 11/30/2012 TOTAL DEPTH 9986 PERF.10389 - 12275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4027	X	4027	-0-	-0-	-0-	3837	3	190	9	N	173	186	1			306
09	4290	X	4204	-0-	-86	-0-	4204	3			N	-0-					306
10	4433	X	4357	-0-	-76	-0-	4357	3			N	-0-					306
11	4290	X	4256	-0-	-34	-0-	3995	3	261	9	N	237					543
12	4433	X	4091	-0-	-342	-0-	47	1	4033	3	N	10	195	1			358
							11	9									
*01	4715	X	4715	-0-	-0-	-0-	47	1	4504	3	N	149	193	1			314
							164	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS 'C' 196 SL WELL #: 7H RRCID -> 268842 COMPL. DATE 12/18/2012 TOTAL DEPTH 10100 PERF.10417 - 12437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	1773	-0-	-428	-0-	1696	3	77	9	N	70					311
09	1890	N	1695	-0-	-195	-0-	1695	3			N	-0-					311
10	1550	N	1141	-0-	-409	-0-	1141	3			N	-0-					311
11	2179	N	2179	-0-	-0-	-0-	2109	3	70	9	N	64	191	1			184
12	1767	N	402	-0-	-1365	-0-	48	1	354	3	N	-0-					184
01	1147	N	132	-0-	-1015	-0-	48	1	59	3	N	23					207
							25	9									

WIGGINS 54 WELL #: 7H RRCID -> 268934 COMPL. DATE 05/07/2013 TOTAL DEPTH 10815 PERF.11204 - 14468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5797	X	5334	-0-	-463	-0-	5334	3			N	-0-					74
09	5610	X	5043	-0-	-567	-0-	5043	3			N	-0-					74
10	5797	X	5026	-0-	-771	-0-	5026	3			N	-0-					74
11	5550	X	5017	-0-	-533	-0-	5017	3			N	-0-					74
12	5518	X	5055	-0-	-463	-0-	49	1	5006	3	N	-0-					74
01	5332	X	4849	-0-	-483	-0-	49	1	4800	3	N	-0-					74

CHAMBERS, FRANK M. WELL #: 2HR RRCID -> 271834 COMPL. DATE 10/02/2013 TOTAL DEPTH 10369 PERF.10914 - 15116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9669	X	9669	-0-	-0-	-0-	9669	2			N	-0-					332
09	9342	X	9342	-0-	-0-	-0-	9154	2	188	9	N	171	173	1			330
10	9141	X	9141	-0-	-0-	-0-	9080	2	61	9	N	55					385
11	8567	X	8567	-0-	-0-	-0-	8393	2	174	9	N	158	178	1			365
12	8734	X	8734	-0-	-0-	-0-	36	1	8643	2	N	50					415
							55	9									
*01	9429	X	9429	-0-	-0-	-0-	36	1	9161	2	N	211	191	1			435
							232	9									

WATERFIELD 'A' WELL #: 9H RRCID -> 272239 COMPL. DATE 08/06/2013 TOTAL DEPTH 9993 PERF.10345 - 15020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6528	X	6528	-0-	-0-	-0-	6528	2			N	-0-	18	5			102
09	6422	X	6422	-0-	-0-	-0-	6225	2	197	9	N	179					281
10	6293	X	6293	-0-	-0-	-0-	6293	2			N	-0-	191	1	3	5	87
11	6032	X	6032	-0-	-0-	-0-	5900	2	132	9	N	120					207
12	5994	X	5994	-0-	-0-	-0-	35	1	5830	2	N	117	184	1			140
							129	9									
*01	5989	X	5989	-0-	-0-	-0-	35	1	5796	2	N	144					284
							158	9									

CHAMBERS, FRANK M. WELL #: 1228H RRCID -> 276573 COMPL. DATE 12/11/2014 TOTAL DEPTH 9977 PERF.10344 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12555	X	12100	-0-	-455	-0-	330	1	11308	3	N	420	555	1			201
							462	9									
09	12150	X	11508	-0-	-642	-0-	320	1	10533	3	N	595	554	1			242
							655	9									
10	12555	X	10764	-0-	-1791	-0-	330	1	9867	3	N	515	566	1			191
							567	9									
11	12120	X	10336	-0-	-1784	-0-	320	1	9331	3	N	623	570	1			244
							685	9									
12	12524	X	10352	-0-	-2172	-0-	353	1	9293	3	N	642	569	1			317
							706	9									
01	12090	X	9932	-0-	-2158	-0-	353	1	9080	3	N	454	588	1			183
							499	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MAHLER WELL #: 7H RRCID -> 276591 COMPL. DATE 06/11/2014 TOTAL DEPTH 9840 PERF. 9932 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11067	X	10562	-0-	-505	-0-	205	1	9853	2	N	458	366	1			374
							504	9									
09	10200	X	9873	-0-	-327	-0-	198	1	9338	2	N	306	371	1			309
							337	9									
10	10633	X	10135	-0-	-498	-0-	205	1	9528	2	N	365	375	1			299
							402	9									
11	10290	X	10185	-0-	-105	-0-	198	1	9144	2	N	766	559	1			506
							843	9									
12	10633	X	9406	-0-	-1227	-0-	216	1	8935	2	N	232	190	1			548
							255	9									
01	10571	X	10523	-0-	-48	-0-	216	1	9749	2	N	507	552	1			503
							558	9									

MCMORDIE 87 WELL #: 9H RRCID -> 277862 COMPL. DATE 02/20/2015 TOTAL DEPTH 9810 PERF.10315 - 14500

08	14105	X	11098	-0-	-3007	-0-	448	1	9998	3	N	593	543	1			306
							652	9									
09	13650	X	5668	-0-	-7982	-0-	434	1	4688	3	N	496	546	1			256
							546	9									
10	14105	X	11080	-0-	-3025	-0-	448	1	10200	3	N	393	367	1			282
							432	9									
11	13170	X	10294	-0-	-2876	-0-	434	1	9488	3	N	338	379	1			241
							372	9									
12	12989	X	11246	-0-	-1743	-0-	470	1	10161	3	N	559	384	1			416
							615	9									
01	11098	X	10304	-0-	-794	-0-	470	1	9394	3	N	400	564	1			252
							440	9									

VOLLMERT, J. C. WELL #: 2 RRCID -> 278062 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MAHLER WELL #: 6H RRCID -> 278454 COMPL. DATE 01/21/2015 TOTAL DEPTH 9587 PERF.10060 - 13055

08	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					384
09	1105	X	1105	-0-	-0-	-0-	1105	2			N	-0-					384
10	880	X	880	-0-	-0-	-0-	879	2	1	9	N	1	99	5			286
11	1481	X	1481	-0-	-0-	-0-	1481	2			N	-0-					286
12	1274	X	1274	-0-	-0-	-0-	11	1	1235	2	N	25					311
							28	9									
*01	1717	X	1717	-0-	-0-	-0-	11	1	1706	2	N	-0-					311

MAHLER WELL #: 10H RRCID -> 280072 COMPL. DATE 08/31/2015 TOTAL DEPTH 9464 PERF. 9958 - 14304

08	6200	X	5504	-0-	-696	-0-	178	1	5169	2	N	143	178	1			332
							157	9									
09	5790	X	5222	-0-	-568	-0-	172	1	4786	2	N	240	376	1			196
							264	9									
10	5983	X	1788	-0-	-4195	-0-	178	1	1486	2	N	113					309
							124	9									
11	5640	X	4292	-0-	-1348	-0-	172	1	4041	2	N	72	202	1			179
							79	9									
12	6190	X	6190	-0-	-0-	-0-	178	1	5860	2	N	138					317
							152	9									
*01	5815	X	5815	-0-	-0-	-0-	178	1	5369	2	N	244	384	1			177
							268	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MENDOTA RANCH 63 WELL #: 8H RRCID -> 280563 COMPL. DATE 02/15/2016 TOTAL DEPTH 10768 PERF.11625 - 14973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13981	X	13448	-0-	-533	-0-	12809	2	639	9	N	581	368	1			315
09	13530	X	12165	-0-	-1365	-0-	11981	2	184	9	N	167	369	1			113
10	12958	X	12714	-0-	-244	-0-	12425	2	289	9	N	263	191	1			185
11	13020	X	11106	-0-	-1914	-0-	10823	2	283	9	N	257					442
12	13454	X	12452	-0-	-1002	-0-	11938	2	514	9	N	467	383	1			526
01	13454	X	11941	-0-	-1513	-0-	11704	2	237	9	N	215	582	1			159

MENDOTA RANCH 63 WELL #: 9H RRCID -> 280678 COMPL. DATE 01/20/2016 TOTAL DEPTH 10056 PERF.10415 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16616	X	12416	-0-	-4200	-0-	12330	2	86	9	N	78	178	1			55
09	16080	X	14396	-0-	-1684	-0-	13982	2	414	9	N	376	365	1			66
10	15326	X	15326	-0-	-0-	-0-	14888	2	438	9	N	398	177	1			287
11	14555	X	14555	-0-	-0-	-0-	14200	2	355	9	N	323	381	1			229
12	14880	X	14072	-0-	-808	-0-	46	1	13610	2	N	378	391	1			216
							416	9									
01	15314	X	14800	-0-	-514	-0-	46	1	14349	2	N	368	385	1			199
							405	9									

FLOWERS, VERNON M. WELL #: 802 RRCID -> 282103 COMPL. DATE 01/26/1978 TOTAL DEPTH 10625 PERF. 9106 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	504	N	504	-0-	-0-	-0-	498	3	6	9	N	5					30
09	499	N	499	-0-	-0-	-0-	499	3			N	-0-					30
10	527	N	491	-0-	-36	-0-	491	3			N	-0-					30
11	480	N	440	-0-	-40	-0-	440	3			N	-0-					30
*12	527	N	456	-0-	-71	-0-	456	3			N	-0-					30
01	496	N	468	-0-	-28	-0-	468	3			N	-0-					30

FLOWERS, VERNON M. WELL #: 2 RRCID -> 283864 COMPL. DATE 10/01/2008 TOTAL DEPTH 11296 PERF. 9352 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					236
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					236
10	183	N	183	-0-	-0-	-0-	183	3			N	-0-					236
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					236
12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					236
*01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					236

MAHLER WELL #: 1 RRCID -> 286546 COMPL. DATE 02/11/1980 TOTAL DEPTH 10250 PERF. 9851 - 9909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					85
09	291	N	291	-0-	-0-	-0-	281	3	10	9	N	9					94
10	341	N	210	-0-	-131	-0-	210	3			N	-0-					94
11	270	N	207	-0-	-63	-0-	207	3			N	-0-					94
12	310	N	178	-0-	-132	-0-	178	3			N	-0-					94
01	217	N	142	-0-	-75	-0-	142	3			N	-0-					94

CHAMBERS, FRANK M. WELL #: 4 RRCID -> 286565 COMPL. DATE 08/25/1978 TOTAL DEPTH 10307 PERF. 9666 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1084	-0-	-2016	17086	1084	3			N	-0-					139
09	3000	N	1090	-0-	-1910	15176	1072	3	18	9	N	16					155
10	3100	N	1159	-0-	-1941	13235	1159	3			N	-0-					155
11	3000	N	1135	-0-	-1865	11370	1135	3			N	-0-					155
12	3100	N	1089	-0-	-2011	9359	1089	3			N	-0-					155
*01	3100	N	1063	-0-	-2037	7322	1017	3	46	9	N	42	184	1			13

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHAMBERS, FRANK M. WELL #: 5 RRCID -> 286566 COMPL. DATE 04/07/1980 TOTAL DEPTH 10402 PERF. 9721 - 10222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	990	-0-	-2110	12161	990	3			N	-0-					25
09	3000	N	978	-0-	-2022	10139	923	3	55	9	N	50					75
10	3100	N	898	-0-	-2202	7937	898	3			N	-0-					75
11	3000	N	837	-0-	-2163	5774	837	3			N	-0-					75
12	3100	N	884	-0-	-2216	3558	12	1	872	3	N	-0-					75
*01	3100	N	936	-0-	-2164	1394	12	1	848	3	N	69					144
							76	9									

BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. W. WELL #: 2056 RRCID -> 254218 COMPL. DATE 05/06/2009 TOTAL DEPTH 11552 PERF. 9980 - 11026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1286	N	1286	-0-	-0-	-0-	1255	2	31	9	N	28					124
09	1286	N	1286	-0-	-0-	-0-	1256	2	30	9	N	27					151
10	1107	N	1107	-0-	-0-	-0-	1089	2	18	9	N	16					167
11	1158	N	1158	-0-	-0-	-0-	1130	2	28	9	N	25					192
12	1124	N	1124	-0-	-0-	-0-	1089	2	35	9	N	32	204	1			20
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

BLACKBEARD OPERATING, LLC 073056
FLOWERS A WELL #: 3 RRCID -> 065375 COMPL. DATE 03/01/1976 TOTAL DEPTH 12320 PERF. 9596 - 10348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	745	-0-	-92	-0-	31	1	701	2	Y	12					156
							13	9									
09	827	N	827	-0-	-0-	-0-	30	1	785	2	Y	11					167
							12	9									
10	843	N	843	-0-	-0-	-0-	31	1	803	2	Y	8					175
							9	9									
11	845	N	845	-0-	-0-	-0-	30	1	809	2	Y	5					180
							6	9									
12	868	N	813	-0-	-55	-0-	31	1	774	2	Y	7					187
							8	9									
*01	873	N	873	-0-	-0-	-0-	31	1	827	2	Y	14					201
							15	9									

FLOWERS B WELL #: 105 RRCID -> 069212 COMPL. DATE 09/16/1976 TOTAL DEPTH 10311 PERF. 9494 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	641	-0-	-785	-0-	632	2	9	9	N	8					143
09	1320	N	1310	-0-	-10	-0-	1255	2	55	9	N	50					193
10	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-					193
11	1670	N	1670	-0-	-0-	-0-	1669	2	1	9	N	1					194
12	1888	N	1888	-0-	-0-	-0-	1877	2	11	9	N	10					204
01	1488	N	1413	-0-	-75	-0-	1373	2	40	9	N	36	184	1			56

CHAMBERS C WELL #: 105 U RRCID -> 074718 COMPL. DATE 10/20/1977 TOTAL DEPTH 12030 PERF. 9485 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	630	N	630	-0-	-0-	-0-	618	2	12	9	Y	11					56
09	600	N	574	-0-	-26	-0-	565	2	9	9	Y	8					64
*10	589	N	561	-0-	-28	-0-	553	2	8	9	Y	7					71
*11	600	N	563	-0-	-37	-0-	554	2	9	9	Y	8					79
*12	589	N	562	-0-	-27	-0-	556	2	6	9	Y	5					84
*01	558	N	273	-0-	-285	-0-	266	2	7	9	Y	6					90

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MAHLER, FIELDS WELL #: 2098 RRCID -> 074945 COMPL. DATE 10/13/1977 TOTAL DEPTH 10400 PERF. 9234 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	717	-0-	-337	-0-	31	1	672	2	Y	13					108
							14	9									
09	779	N	779	-0-	-0-	-0-	29	1	736	2	Y	13					121
							14	9									
10	1142	N	1142	-0-	-0-	-0-	27	1	1083	2	Y	29					150
							32	9									
11	1025	N	1025	-0-	-0-	-0-	30	1	981	2	Y	13					163
							14	9									
12	1025	N	1025	-0-	-0-	-0-	31	1	964	2	Y	27	177	1			13
							30	9									
01	1147	N	1057	-0-	-90	-0-	31	1	994	2	Y	29					42
							32	9									

FLOWERS D WELL #: 107 RRCID -> 078919 COMPL. DATE 06/09/1978 TOTAL DEPTH 10580 PERF. 9693 - 10436

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS D WELL #: 207 RRCID -> 080301 COMPL. DATE 09/18/1978 TOTAL DEPTH 10591 PERF. 9974 - 10591

08	837	N	794	-0-	-43	-0-	31	1	763	2	Y	-0-					207
09	780	N	770	-0-	-10	-0-	30	1	740	2	Y	-0-					207
10	806	N	791	-0-	-15	-0-	31	1	760	2	Y	-0-					207
11	780	N	264	-0-	-516	-0-	30	1	234	2	Y	-0-					207
12	806	N	31	-0-	-775	-0-	31	1			Y	-0-					207
01	806	N	139	-0-	-667	-0-	31	1	108	2	Y	-0-					207

FLOWERS D WELL #: 307 RRCID -> 081022 COMPL. DATE 01/06/1979 TOTAL DEPTH 10712 PERF. 9933 - 10460

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS C WELL #: 306 U RRCID -> 081940 COMPL. DATE 04/04/2009 TOTAL DEPTH 12355 PERF. 9406 - 12187

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS C WELL #: 206 RRCID -> 083108 COMPL. DATE 02/19/1979 TOTAL DEPTH 10450 PERF. 9223 - 10227

08	31	N	-0-	-0-	-31	-0-					Y	-0-					89
09	60	N	-0-	-0-	-60	-0-					Y	-0-					89
10	31	N	-0-	-0-	-31	-0-					Y	-0-					89
11	30	N	-0-	-0-	-30	-0-					Y	-0-					89
12	31	N	-0-	-0-	-31	-0-					Y	-0-					89
01	31	N	-0-	-0-	-31	-0-					Y	-0-					89

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MCMORDIE WELL #: 106 RRCID -> 083510 COMPL. DATE 08/21/1978 TOTAL DEPTH 10148 PERF. 9630 - 9813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1663	-0-	-42	-0-	31	1	1606	2	Y	24					102
							26	9									
09	1680	N	1600	-0-	-80	-0-	30	1	1548	2	Y	20					122
							22	9									
10	1736	N	1531	-0-	-205	-0-	15	1	1497	2	Y	17					139
							19	9									
11	1620	N	1516	-0-	-104	-0-	30	1	1471	2	Y	14					153
							15	9									
12	1643	N	1558	-0-	-85	-0-	31	1	1494	2	Y	30	170	1			13
							33	9									
*01	1561	N	1561	-0-	-0-	-0-	31	1	1502	2	Y	25					38
							28	9									

FLOWERS C WELL #: 1 RRCID -> 083912 COMPL. DATE 07/02/1979 TOTAL DEPTH 15155 PERF. 9689 - 10341

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS B WELL #: 4U RRCID -> 087241 COMPL. DATE 04/04/2009 TOTAL DEPTH 12160 PERF. 9605 - 11930

08	2046	N	871	-0-	-1175	-0-	31	1	840	2	Y	-0-					59
09	1350	N	1297	-0-	-53	-0-	30	1	1267	2	Y	-0-					59
10	1724	N	1724	-0-	-0-	-0-	31	1	1693	2	Y	-0-					59
11	1590	N	1590	-0-	-0-	-0-	30	1	1560	2	Y	-0-					59
12	1627	N	1627	-0-	-0-	-0-	31	1	1596	2	Y	-0-					59
01	1736	N	1630	-0-	-106	-0-	31	1	1599	2	Y	-0-					59

MAHLER, FIELDS WELL #: 1098U RRCID -> 087995 COMPL. DATE 03/30/2006 TOTAL DEPTH 12475 PERF. 9481 - 12035

08	2508	N	2508	-0-	-0-	-0-	31	1	2446	2	N	28					82
							31	9									
09	2340	N	2339	-0-	-1	-0-	30	1	2279	2	N	27					109
							30	9									
10	2511	N	2375	-0-	-136	-0-	18	1	2323	2	N	31					140
							34	9									
11	2430	N	2313	-0-	-117	-0-	30	1	2244	2	N	35					175
							39	9									
12	2418	N	2271	-0-	-147	-0-	31	1	2203	2	N	34	181	1			28
							37	9									
01	2387	N	2349	-0-	-38	-0-	31	1	2277	2	N	37					65
							41	9									

MCMORDIE 7 WELL #: 27 RRCID -> 093267 COMPL. DATE 04/21/1981 TOTAL DEPTH 9700 PERF. 9498 - 9564

08	799	N	799	-0-	-0-	-0-	31	1	766	2	Y	2					18
							2	9									
09	510	N	416	-0-	-94	-0-	30	1	384	2	Y	2					20
							2	9									
10	589	N	188	-0-	-401	-0-	5	1	183	2	Y	-0-					20
11	780	N	369	-0-	-411	-0-	369	2			Y	-0-					20
12	622	N	622	-0-	-0-	-0-	1	1	618	2	Y	3					23
							3	9									
*01	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					23

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056

CHAMBERS C WELL #: 305 RRCID -> 109890 COMPL. DATE 07/21/2006 TOTAL DEPTH 10050 PERF. 9604 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

MCMORDIE WELL #: 406 RRCID -> 110129 COMPL. DATE 06/16/2006 TOTAL DEPTH 10200 PERF. 9536 - 9987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	488	-0-		-194	-0-	20 30	1 9	438	2	Y	27					135
09	780	N	409	-0-		-371	-0-	23 6	1 9	380	2	Y	5					140
10	713	N	399	-0-		-314	-0-	12 10	1 9	377	2	Y	9					149
11	480	N	315	-0-		-165	-0-	308	2	7	9	Y	6					155
12	593	N	593	-0-		-0-	-0-	571	2	22	9	Y	20					175
*01	560	N	560	-0-		-0-	-0-	546	2	14	9	Y	13					188

MCMORDIE WELL #: 306 RRCID -> 110130 COMPL. DATE 03/15/1984 TOTAL DEPTH 10200 PERF. 9611 - 9658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	114	-0-		-41	-0-	28	1	86	2	Y	-0-					-0-
09	150	N	120	-0-		-30	-0-	30	1	90	2	Y	-0-					-0-
10	124	N	79	-0-		-45	-0-	5	1	74	2	Y	-0-					-0-
11	120	N	49	-0-		-71	-0-	49	2			Y	-0-					-0-
12	124	N	55	-0-		-69	-0-	55	2			Y	-0-					-0-
01	93	N	37	-0-		-56	-0-	37	2			Y	-0-					-0-

FLOWERS C WELL #: 706 RRCID -> 111012 COMPL. DATE 05/21/1984 TOTAL DEPTH 10420 PERF. 9224 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

CHAMBERS C WELL #: 405 RRCID -> 111014 COMPL. DATE 05/16/1984 TOTAL DEPTH 10120 PERF. 9538 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

MCMORDIE 7 WELL #: 307 RRCID -> 111115 COMPL. DATE 06/05/1984 TOTAL DEPTH 10075 PERF. 9508 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1112	-0-		-35	-0-	31 9	1 9	1072	2	Y	8					80
09	1110	N	1089	-0-		-21	-0-	30 15	1 9	1044	2	Y	14					94
10	1147	N	1062	-0-		-85	-0-	14 9	1 9	1039	2	Y	8					102
11	1080	N	1014	-0-		-66	-0-	30 3	1 9	981	2	Y	3					105
12	1116	N	1033	-0-		-83	-0-	31 13	1 9	989	2	Y	12					117
*01	1062	N	1062	-0-		-0-	-0-	31 10	1 9	1021	2	Y	9					126

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056

FLOWERS D WELL #: 507 RRCID -> 111518 COMPL. DATE 06/16/1984 TOTAL DEPTH 10651 PERF. 9936 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 7 WELL #: 407 RRCID -> 112377 COMPL. DATE 08/20/1984 TOTAL DEPTH 10113 PERF. 9452 - 9612

08	279	N	201	-0-	-78	-0-	22	1	179	2	Y	-0-					19
09	278	N	278	-0-	-0-	-0-	18	1	260	2	Y	-0-					19
10	298	N	298	-0-	-0-	-0-	5	1	293	2	Y	-0-					19
11	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					19
12	342	N	342	-0-	-0-	-0-	336	2	6	9	Y	5					24
*01	349	N	349	-0-	-0-	-0-	348	2	1	9	Y	1					25

FLOWERS D WELL #: 707 RRCID -> 114852 COMPL. DATE 09/28/1984 TOTAL DEPTH 10654 PERF. 9752 - 10486

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS B WELL #: 805 RRCID -> 115295 COMPL. DATE 11/07/1984 TOTAL DEPTH 10608 PERF. 9608 - 10378

08	811	N	811	-0-	-0-	-0-	31	1	780	2	Y	-0-					107
09	903	N	903	-0-	-0-	-0-	30	1	873	2	Y	-0-					107
10	899	N	899	-0-	-0-	-0-	31	1	868	2	Y	-0-					107
11	911	N	911	-0-	-0-	-0-	30	1	881	2	Y	-0-					107
12	930	N	845	-0-	-85	-0-	31	1	814	2	Y	-0-					107
01	899	N	885	-0-	-14	-0-	31	1	854	2	Y	-0-					107

FLOWERS B WELL #: 1005 RRCID -> 115296 COMPL. DATE 12/12/1984 TOTAL DEPTH 10508 PERF. 9148 - 10237

08	1497	N	1497	-0-	-0-	-0-	31	1	1441	2	Y	23					192
							25	9									
09	1425	N	1425	-0-	-0-	-0-	30	1	1378	2	Y	15					207
							17	9									
10	1488	N	1414	-0-	-74	-0-	31	1	1366	2	Y	15	183	1			39
							17	9									
11	1440	N	1418	-0-	-22	-0-	30	1	1368	2	Y	18					57
							20	9									
12	1488	N	1461	-0-	-27	-0-	31	1	1397	2	Y	30					87
							33	9									
01	1426	N	1171	-0-	-255	-0-	31	1	1129	2	Y	10					97
							11	9									

FLOWERS A WELL #: 404 RRCID -> 115531 COMPL. DATE 02/26/1985 TOTAL DEPTH 10857 PERF. 9549 - 10596

08	868	N	853	-0-	-15	-0-	840	2	13	9	Y	12					158
09	930	N	790	-0-	-140	-0-	772	2	18	9	Y	16	136	1			38
10	868	N	807	-0-	-61	-0-	772	2	35	9	Y	32					70
11	840	N	396	-0-	-444	-0-	393	2	3	9	Y	3					73
12	806	N	652	-0-	-154	-0-	652	2			Y	-0-					73
01	806	N	720	-0-	-86	-0-	720	2			Y	-0-					73

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS A WELL #: 504 RRCID -> 115584 COMPL. DATE 02/11/1985 TOTAL DEPTH 10908 PERF. 9820 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	587	-0-	-2	-0-	31	1	556	2	Y	-0-					65
09	591	N	591	-0-	-0-	-0-	30	1	561	2	Y	-0-					65
10	903	N	903	-0-	-0-	-0-	31	1	872	2	Y	-0-					65
11	847	N	847	-0-	-0-	-0-	30	1	785	2	Y	29					94
							32	9									
12	1078	N	1078	-0-	-0-	-0-	31	1	1035	2	Y	11					105
							12	9									
*01	1031	N	1031	-0-	-0-	-0-	31	1	998	2	Y	2					107
							2	9									

FLOWERS B WELL #: 705 RRCID -> 144423 COMPL. DATE 01/15/1993 TOTAL DEPTH 10583 PERF. 9678 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	496	-0-	-93	-0-	31	1	463	2	Y	2					230
							2	9									
09	660	N	641	-0-	-19	-0-	30	1	600	2	Y	10					240
							11	9									
10	620	N	570	-0-	-50	-0-	31	1	531	2	Y	7					247
							8	9									
11	543	N	543	-0-	-0-	-0-	30	1	513	2	Y	-0-					247
12	651	N	592	-0-	-59	-0-	31	1	561	2	Y	-0-					247
01	558	N	532	-0-	-26	-0-	31	1	494	2	Y	6					253
							7	9									

FLOWERS C WELL #: 406 RRCID -> 147563 COMPL. DATE 10/28/1993 TOTAL DEPTH 10400 PERF. 9720 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1129	-0-	-390	-0-	31	1	1098	2	Y	-0-					99
09	1560	N	1255	-0-	-305	-0-	30	1	1225	2	Y	-0-					99
10	1302	N	1229	-0-	-73	-0-	31	1	1178	2	Y	18					117
							20	9									
11	1080	N	1002	-0-	-78	-0-	30	1	969	2	Y	3					120
							3	9									
12	1302	N	1069	-0-	-233	-0-	31	1	1028	2	Y	9					129
							10	9									
01	1240	N	983	-0-	-257	-0-	31	1	952	2	Y	-0-					129

FLOWERS A WELL #: 604 RRCID -> 147568 COMPL. DATE 10/22/1993 TOTAL DEPTH 10700 PERF. 9720 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	327	-0-	-45	-0-	31	1	296	2	Y	-0-					79
09	330	N	317	-0-	-13	-0-	30	1	287	2	Y	-0-					79
10	341	N	337	-0-	-4	-0-	31	1	306	2	Y	-0-					79
11	330	N	319	-0-	-11	-0-	30	1	289	2	Y	-0-					79
12	341	N	323	-0-	-18	-0-	31	1	292	2	Y	-0-					79
01	341	N	329	-0-	-12	-0-	31	1	298	2	Y	-0-					79

FLOWERS A WELL #: 704 RRCID -> 148599 COMPL. DATE 01/12/1994 TOTAL DEPTH 10775 PERF. 9762 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1130	N	1130	-0-	-0-	-0-	1130	2			Y	-0-					39
09	1184	N	1184	-0-	-0-	-0-	1184	2			Y	-0-					39
10	1147	N	1142	-0-	-5	-0-	1142	2			Y	-0-					39
11	1115	N	1115	-0-	-0-	-0-	1115	2			Y	-0-					39
12	1209	N	1188	-0-	-21	-0-	1188	2			Y	-0-					39
*01	1210	N	1210	-0-	-0-	-0-	1195	2	15	9	Y	14					53

MAHLER, FIELDS WELL #: 4098 RRCID -> 163164 COMPL. DATE 10/15/1996 TOTAL DEPTH 10600 PERF. 9350 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056

FLOWERS C WELL #: 606 RRCID -> 163170 COMPL. DATE 06/01/1996 TOTAL DEPTH 10460 PERF. 9744 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2810	N	2810	-0-	-0-	-0-	2753	2	57	9	Y	52					232
09	2808	N	2808	-0-	-0-	-0-	2779	2	29	9	Y	26					258
10	2828	N	2828	-0-	-0-	-0-	2788	2	40	9	Y	36	187	1			107
11	2730	N	2626	-0-	-104	-0-	2609	2	17	9	Y	15					122
12	2914	N	2524	-0-	-390	-0-	2506	2	18	9	Y	16					138
01	2821	N	2508	-0-	-313	-0-	2460	2	48	9	Y	44					182

FLOWERS C WELL #: 806 RRCID -> 163830 COMPL. DATE 07/16/1996 TOTAL DEPTH 10400 PERF. 9695 - 9780

08	155	N	130	-0-	-25	-0-	106	2	24	9	Y	22	174	1			133
09	150	N	118	-0-	-32	-0-	94	2	24	9	Y	22					155
10	140	N	140	-0-	-0-	-0-	111	2	29	9	Y	26					181
11	120	N	104	-0-	-16	-0-	75	2	29	9	Y	26					207
12	125	N	125	-0-	-0-	-0-	94	2	31	9	Y	28					235
01	155	N	122	-0-	-33	-0-	104	2	18	9	Y	16					251

FLOWERS B WELL #: 905 RRCID -> 166281 COMPL. DATE 03/01/1997 TOTAL DEPTH 15005 PERF.10272 - 10370

08	456	N	456	-0-	-0-	-0-	31	1	425	2	Y	-0-					208
09	630	N	497	-0-	-133	-0-	30	1	467	2	Y	-0-					208
10	713	N	508	-0-	-205	-0-	31	1	477	2	Y	-0-					208
11	481	N	481	-0-	-0-	-0-	30	1	451	2	Y	-0-					208
12	527	N	499	-0-	-28	-0-	31	1	456	2	Y	11					219
							12	9									
01	496	N	495	-0-	-1	-0-	31	1	455	2	Y	8	186	1			41
							9	9									

CAMPBELL RANCH 35 WELL #: 1 RRCID -> 199995 COMPL. DATE 01/05/2004 TOTAL DEPTH 11200 PERF.10684 - 10922

08	1257	N	1257	-0-	-0-	-0-	7	1	1250	2	Y	-0-					17
09	1350	N	1165	-0-	-185	-0-	5	1	1160	2	Y	-0-	15	1			2
10	1333	N	1182	-0-	-151	-0-	2	1	1180	2	Y	-0-	2	1			-0-
11	1230	N	1131	-0-	-99	-0-	5	1	1126	2	Y	-0-					-0-
12	1209	N	1133	-0-	-76	-0-	1133	2			Y	-0-					-0-
01	1178	N	1123	-0-	-55	-0-	1123	2			Y	-0-					-0-

CAMPBELL RANCH 13 WELL #: 3 RRCID -> 201771 COMPL. DATE 05/01/2004 TOTAL DEPTH 11825 PERF. 9892 - 10740

08	248	N	17	-0-	-231	-0-	17	1			Y	-0-					63
09	994	N	994	-0-	-0-	-0-	5	1	989	2	Y	-0-					63
10	516	N	516	-0-	-0-	-0-	516	2			Y	-0-					63
11	30	N	5	-0-	-25	-0-	5	1			Y	-0-					63
12	1023	N	41	-0-	-982	-0-	40	2	1	9	Y	1	1	8			63
*01	817	N	817	-0-	-0-	-0-	802	2	15	9	Y	14					77

CAMPBELL RANCH 13 WELL #: 4 RRCID -> 202296 COMPL. DATE 04/29/2004 TOTAL DEPTH 11200 PERF. 9810 - 10978

08	1116	N	1115	-0-	-1	-0-	12	1	1096	2	N	6					58
							7	9									
09	1170	N	1057	-0-	-113	-0-	5	1	1052	2	N	-0-	52	1			6
10	1049	N	1049	-0-	-0-	-0-	4	1	1045	2	N	-0-	6	1			-0-
11	974	N	974	-0-	-0-	-0-	5	1	969	2	N	-0-					-0-
*12	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
*01	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CARLEIGH-COFFEE 12 WELL #: 1 RRCID -> 202325 COMPL. DATE 05/28/2004 TOTAL DEPTH 11215 PERF. 9858 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	60	1			-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	2	-0-	2	2	2	1			Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	2					Y	-0-					-0-

CAMPBELL RANCH 36 WELL #: 5 RRCID -> 203123 COMPL. DATE 07/05/2004 TOTAL DEPTH 11129 PERF. 9896 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	855	-0-	-13	-0-	4	1	851	2	Y	-0-					10
09	930	N	806	-0-	-124	-0-	2	1	804	2	Y	-0-	9	1			1
10	1113	N	1113	-0-	-0-	-0-	1	1	1112	2	Y	-0-	1	1			-0-
11	1117	N	1117	-0-	-0-	-0-	2	1	1115	2	Y	-0-					-0-
12	1030	N	1030	-0-	-0-	-0-	1029	2	1	9	Y	1	1	8			-0-
*01	1152	N	1152	-0-	-0-	-0-	1152	2			Y	-0-					-0-

CAMPBELL RANCH 13 WELL #: 6 RRCID -> 203958 COMPL. DATE 08/13/2004 TOTAL DEPTH 11630 PERF.10444 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	X	813	-0-	-520	-0-	26	1	785	2	Y	2					84
							2	9									
09	1200	X	801	-0-	-399	-0-	5	1	796	2	Y	-0-					84
10	1240	X	664	-0-	-576	-0-	14	1	650	2	Y	-0-					84
11	939	X	939	-0-	-0-	-0-	5	1	934	2	Y	-0-					84
12	908	X	908	-0-	-0-	-0-	897	2	11	9	Y	10	10	8			84
*01	882	X	882	-0-	-0-	-0-	882	2			Y	-0-					84

CAMPBELL RANCH 11 WELL #: 1 RRCID -> 204340 COMPL. DATE 09/17/2004 TOTAL DEPTH 11382 PERF. 9892 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1625	N	1625	-0-	-0-	-0-	1608	2	17	9	Y	15					125
09	1617	N	1617	-0-	-0-	-0-	1617	2			Y	-0-					125
10	1830	N	1830	-0-	-0-	-0-	1830	2			Y	-0-					125
11	1699	N	1699	-0-	-0-	-0-	1696	2	3	9	Y	3					128
12	1764	N	1764	-0-	-0-	-0-	1761	2	3	9	Y	3	3	8			128
01	1829	N	1671	-0-	-158	-0-	1664	2	7	9	Y	6					134

CAITLIN-ABRAHAM 13 WELL #: 1 RRCID -> 204341 COMPL. DATE 09/20/2004 TOTAL DEPTH 11650 PERF. 9808 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1351	-0-	-13	-0-	12	1	1331	2	N	7					7
							8	9									
09	1446	N	1446	-0-	-0-	-0-	5	1	1441	2	N	-0-	6	1			1
10	1364	N	1265	-0-	-99	-0-	1265	2			N	-0-	1	1			-0-
11	1320	N	1206	-0-	-114	-0-	5	1	1201	2	N	-0-					-0-
12	1488	N	1106	-0-	-382	-0-	1105	2	1	9	N	1	1	8			-0-
01	1271	N	1082	-0-	-189	-0-	1082	2			N	-0-					-0-

VOLLMERT 1 WELL #: 1 RRCID -> 204804 COMPL. DATE 10/08/2004 TOTAL DEPTH 11751 PERF.10430 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	711	-0-	-2	-0-	711	2			Y	-0-	18	1			-0-
09	760	N	760	-0-	-0-	-0-	760	2			Y	-0-					-0-
10	923	N	923	-0-	-0-	-0-	923	2			Y	-0-					-0-
11	972	N	972	-0-	-0-	-0-	972	2			Y	-0-					-0-
12	1074	N	1074	-0-	-0-	-0-	1074	2			Y	-0-					-0-
01	930	N	737	-0-	-193	-0-	737	2			Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CAITLIN-ABRAHAM 13 WELL #: 2 RRCID -> 205005 COMPL. DATE 10/30/2004 TOTAL DEPTH 11750 PERF. 9816 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1555	-0-	-181	-0-	12	1	1541	2	N	2					45
							2	9									
09	1890	N	1890	-0-	-0-	-0-	5	1	1885	2	N	-0-	40	1			5
10	1736	N	1611	-0-	-125	-0-	1596	2	15	9	N	14	5	1			14
11	1481	N	1481	-0-	-0-	-0-	5	1	1475	2	N	1					15
							1	9									
*12	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					15
*01	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					15

CAMPBELL RANCH 11 WELL #: 2 RRCID -> 207130 COMPL. DATE 12/29/2004 TOTAL DEPTH 11615 PERF.10616 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-	33	1			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	589	N	-0-	-0-	-589	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL RANCH 11 WELL #: 3 RRCID -> 207556 COMPL. DATE 12/29/2004 TOTAL DEPTH 11600 PERF.10612 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	114	-0-	-10	-0-	114	2			Y	-0-	22	1			-0-
09	120	N	115	-0-	-5	-0-	115	2			Y	-0-					-0-
10	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-
*01	155	N	130	-0-	-25	-0-	130	2			Y	-0-					-0-

CAMPBELL RANCH 11 WELL #: 4 RRCID -> 208634 COMPL. DATE 01/13/2005 TOTAL DEPTH 11600 PERF.10790 - 11268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	X	1821	-0-	-442	-0-	1802	2	19	9	Y	17					134
09	1920	X	1788	-0-	-132	-0-	1771	2	17	9	Y	15	5	8			144
10	1860	X	1774	-0-	-86	-0-	1767	2	7	9	Y	6					150
11	1800	X	1694	-0-	-106	-0-	1683	2	11	9	Y	10					160
12	1860	X	1722	-0-	-138	-0-	1709	2	13	9	Y	12	4	8			168
01	1860	X	1774	-0-	-86	-0-	1759	2	15	9	Y	14					182

MENDOTA RANCH 51CC WELL #: 1 RRCID -> 208697 COMPL. DATE 02/22/2005 TOTAL DEPTH 11200 PERF.10534 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	862	-0-	-130	-0-	862	2			N	-0-					45
09	990	N	801	-0-	-189	-0-	7	1	794	2	N	-0-					45
10	930	N	504	-0-	-426	-0-	504	2			N	-0-					45
11	764	N	764	-0-	-0-	-0-	7	1	757	2	N	-0-					45
*12	765	N	765	-0-	-0-	-0-	765	2			N	-0-					45
*01	770	N	770	-0-	-0-	-0-	770	2			N	-0-					45

FLOWERS A WELL #: 804 RRCID -> 209504 COMPL. DATE 02/23/2005 TOTAL DEPTH 10800 PERF. 9560 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056

CAMPBELL WELL #: 0316 RRCID -> 209739 COMPL. DATE 05/01/2005 TOTAL DEPTH 11850 PERF.10634 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	3224	-0-	-186	-0-	3187	2	37	9	Y	34					35
09	3510	X	3427	-0-	-83	-0-	3404	2	23	9	Y	21	2	8			54
10	3627	X	3384	-0-	-243	-0-	3366	2	18	9	Y	16					70
11	3510	X	3418	-0-	-92	-0-	3403	2	15	9	Y	14					84
12	3534	X	3464	-0-	-70	-0-	3445	2	19	9	Y	17	1	8			100
01	3534	X	3513	-0-	-21	-0-	3499	2	14	9	Y	13					113

FLOWERS B WELL #: 1305 RRCID -> 209740 COMPL. DATE 04/02/2005 TOTAL DEPTH 10498 PERF. 9546 - 10306

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL RANCH 10 WELL #: 1 RRCID -> 209741 COMPL. DATE 05/08/2005 TOTAL DEPTH 11972 PERF.10060 - 11322

08	2945	X	2915	-0-	-30	-0-	2915	2			Y	-0-					5
09	2969	X	2969	-0-	-0-	-0-	2958	2	11	9	Y	10	10	8			5
10	2945	X	2720	-0-	-225	-0-	2720	2			Y	-0-					5
11	2820	X	2654	-0-	-166	-0-	2652	2	2	9	Y	2					7
12	3069	X	3053	-0-	-16	-0-	3050	2	3	9	Y	3	3	8			7
01	3069	X	2910	-0-	-159	-0-	2901	2	9	9	Y	8					15

MENDOTA RANCH 51B WELL #: 2 RRCID -> 211039 COMPL. DATE 03/21/2005 TOTAL DEPTH 11860 PERF.10640 - 10850

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL RANCH 10 WELL #: 2 RRCID -> 211041 COMPL. DATE 07/08/2007 TOTAL DEPTH 11625 PERF.10316 - 11550

08	1457	N	1242	-0-	-215	-0-	1224	2	18	9	Y	16					43
09	1388	N	1388	-0-	-0-	-0-	1374	2	14	9	Y	13	4	8			52
10	1457	N	1297	-0-	-160	-0-	1294	2	3	9	Y	3					55
11	1344	N	1344	-0-	-0-	-0-	1335	2	9	9	Y	8					63
12	1426	N	1318	-0-	-108	-0-	1306	2	12	9	Y	11	3	8			71
*01	1367	N	1367	-0-	-0-	-0-	1347	2	20	9	Y	18					89

CAMPBELL RANCH 10 WELL #: 3 RRCID -> 211045 COMPL. DATE 06/08/2005 TOTAL DEPTH 11600 PERF.10130 - 11400

08	775	N	692	-0-	-83	-0-	672	2	20	9	Y	18					116
09	750	N	704	-0-	-46	-0-	676	2	28	9	Y	25	5	8			136
10	713	N	673	-0-	-40	-0-	649	2	24	9	Y	22					158
11	711	N	711	-0-	-0-	-0-	685	2	26	9	Y	24					182
12	713	N	675	-0-	-38	-0-	649	2	26	9	Y	24	170	1	3	8	33
01	682	N	646	-0-	-36	-0-	632	2	14	9	Y	13					46

CAMPBELL RANCH 10 WELL #: 4 RRCID -> 211046 COMPL. DATE 07/02/2007 TOTAL DEPTH 11850 PERF.10312 - 11664

08	2170	N	2093	-0-	-77	-0-	2091	2	2	9	Y	2					94
09	2091	N	2091	-0-	-0-	-0-	2065	2	26	9	Y	24	6	8			112
10	2152	N	2152	-0-	-0-	-0-	2152	2			Y	-0-					112
11	2103	N	2103	-0-	-0-	-0-	2103	2			Y	-0-					112
12	2170	N	2133	-0-	-37	-0-	2126	2	7	9	Y	6	5	8			113
01	2139	N	2060	-0-	-79	-0-	2060	2			Y	-0-					113

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
ABRAHAM DISPOSAL UNIT WELL #: 1 RRCID -> 211127 COMPL. DATE 07/12/2005 TOTAL DEPTH 5020 PERF. 4392 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS D WELL #: 1007 RRCID -> 211359 COMPL. DATE 05/22/2005 TOTAL DEPTH 10656 PERF. 9530 - 10532

08	1566	N	1566	-0-	-0-	-0-	1543	2	23	9	Y	21					114
09	1487	N	1487	-0-	-0-	-0-	1468	2	19	9	Y	17					131
10	1574	N	1574	-0-	-0-	-0-	20	1	1528	2	Y	24					155
							26	9									
11	1537	N	1537	-0-	-0-	-0-	30	1	1484	2	Y	21					176
							23	9									
12	1607	N	1607	-0-	-0-	-0-	31	1	1541	2	Y	32	177	1			31
							35	9									
01	1581	N	1572	-0-	-9	-0-	31	1	1513	2	Y	25					56
							28	9									

FLOWERS C WELL #: 1506 RRCID -> 211501 COMPL. DATE 07/11/2005 TOTAL DEPTH 10450 PERF. 9266 - 10282

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 36D WELL #: 2 RRCID -> 211652 COMPL. DATE 09/10/2005 TOTAL DEPTH 11500 PERF.10392 - 10980

08	1302	N	1285	-0-	-17	-0-	18	1	1267	2	Y	-0-					109
09	1350	N	1210	-0-	-140	-0-	7	1	1203	2	Y	-0-	97	1			12
10	1395	N	1286	-0-	-109	-0-	11	1	1274	2	Y	1	12	1			1
							1	9									
11	1291	N	1291	-0-	-0-	-0-	1284	1	7	2	Y	-0-					1
12	1335	N	1335	-0-	-0-	-0-	1333	2	2	9	Y	2	1	1	2	8	-0-
*01	1331	N	1331	-0-	-0-	-0-	1331	2			Y	-0-					-0-

CAMPBELL RANCH 36 WELL #: 3 RRCID -> 212667 COMPL. DATE 10/04/2005 TOTAL DEPTH 11470 PERF.10392 - 10900

08	434	N	407	-0-	-27	-0-	6	1	398	2	Y	3					13
							3	9									
09	420	N	384	-0-	-36	-0-	2	1	382	2	Y	-0-	12	1			1
10	391	N	391	-0-	-0-	-0-	391	2			Y	-0-	1	1			-0-
11	390	N	390	-0-	-0-	-0-	2	1	388	2	Y	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					-0-
*01	411	N	411	-0-	-0-	-0-	411	2			Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CAMPBELL RANCH 36 WELL #: 4 RRCID -> 213023 COMPL. DATE 10/18/2005 TOTAL DEPTH 11483 PERF.10416 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	306	-0-	-407	-0-	13	1	293	2	Y	-0-					40
09	720	N	285	-0-	-435	-0-	2	1	275	2	Y	7	42	1			5
							8	9									
10	372	N	335	-0-	-37	-0-	4	1	331	2	Y	-0-	5	1			-0-
11	336	N	336	-0-	-0-	-0-	2	1	334	2	Y	-0-					-0-
12	310	N	306	-0-	-4	-0-	304	2	2	9	Y	2	2	8			-0-
01	341	N	329	-0-	-12	-0-	329	2			Y	-0-					-0-

FLOWERS C WELL #: 1606 RRCID -> 213043 COMPL. DATE 08/06/2005 TOTAL DEPTH 10559 PERF. 9250 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	2878	-0-	-563	-0-	8	1	2840	2	Y	27					232
							30	9									
09	3330	X	2366	-0-	-964	-0-	8	1	2340	2	Y	16					248
							18	9									
10	3634	X	3634	-0-	-0-	-0-	8	1	3626	2	Y	-0-					248
11	3744	X	3744	-0-	-0-	-0-	8	1	3726	2	Y	9					257
							10	9									
12	3537	X	3537	-0-	-0-	-0-	8	1	3438	2	Y	83					340
							91	9									
01	3627	X	2646	-0-	-981	-0-	8	1	2625	2	Y	12	193	1			159
							13	9									

WIGGINS 9 WELL #: 1 RRCID -> 214424 COMPL. DATE 01/30/2006 TOTAL DEPTH 12165 PERF.10914 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	18	1			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 0216 RRCID -> 214535 COMPL. DATE 12/25/2005 TOTAL DEPTH 11850 PERF.10418 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2348	-0-	-70	-0-	2336	2	12	9	Y	11					43
09	2338	N	2338	-0-	-0-	-0-	2334	2	4	9	Y	4	2	8			45
10	2424	N	2424	-0-	-0-	-0-	2420	2	4	9	Y	4					49
11	2349	N	2349	-0-	-0-	-0-	2338	2	11	9	Y	10					59
12	2418	N	2399	-0-	-19	-0-	2392	2	7	9	Y	6	1	8			64
01	2418	N	2332	-0-	-86	-0-	2323	2	9	9	Y	8					72

CAMPBELL WELL #: 9016 RRCID -> 215205 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.10410 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2168	-0-	-64	-0-	2151	2	17	9	Y	15					41
09	2280	N	2189	-0-	-91	-0-	2182	2	7	9	Y	6	2	8			45
10	2246	N	2246	-0-	-0-	-0-	2231	2	15	9	Y	14					59
11	2318	N	2318	-0-	-0-	-0-	7	1	2292	2	Y	17					76
							19	9									
12	2263	N	2263	-0-	-0-	-0-	2245	2	18	9	Y	16	3	8			89
01	2232	N	2186	-0-	-46	-0-	2174	2	12	9	Y	11					100

WIGGINS 9 WELL #: 2 RRCID -> 215908 COMPL. DATE 02/24/2006 TOTAL DEPTH 12075 PERF.10892 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
WIGGINS 9 WELL #: 3 RRCID -> 216829 COMPL. DATE 04/04/2006 TOTAL DEPTH 12240 PERF.10292 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2774	-0-	-233	-0-	2707	2	67	9	Y	61					88
09	2700	X	2326	-0-	-374	-0-	2290	2	36	9	Y	33	95	1	3	8	23
10	2759	X	2664	-0-	-95	-0-	2662	2	2	9	Y	2					25
11	2670	X	2469	-0-	-201	-0-	2469	2			Y	-0-					25
12	2759	X	2267	-0-	-492	-0-	2263	2	4	9	Y	4	4	8			25
01	2759	X	2510	-0-	-249	-0-	2510	2			Y	-0-					25

FLOWERS D WELL #: 1107 RRCID -> 217755 COMPL. DATE 03/22/2006 TOTAL DEPTH 10723 PERF. 9616 - 10600

08	3379	X	3312	-0-	-67	-0-	3281	2	31	9	Y	28					81
09	3240	X	3048	-0-	-192	-0-	3030	2	18	9	Y	16					97
10	3534	X	3425	-0-	-109	-0-	31	1	3368	2	Y	24					121
							26	9									
11	3420	X	3185	-0-	-235	-0-	30	1	3127	2	Y	25					146
							28	9									
12	3534	X	3198	-0-	-336	-0-	31	1	3139	2	Y	25					171
							28	9									
01	3410	X	3303	-0-	-107	-0-	31	1	3240	2	Y	29	170	1			30
							32	9									

MENDOTA RANCH 36 WELL #: 7 RRCID -> 218480 COMPL. DATE 06/10/2006 TOTAL DEPTH 11419 PERF. 9666 - 11070

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					7
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-	6	1			1
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-	1	1			-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MENDOTA RANCH 36 WELL #: 8 RRCID -> 218713 COMPL. DATE 07/11/2006 TOTAL DEPTH 11450 PERF. 9980 - 10928

08	1382	N	1382	-0-	-0-	-0-	10	1	1361	2	Y	10	163	1			50
							11	9									
09	1170	N	1064	-0-	-106	-0-	5	1	1049	2	Y	9	42	1			17
							10	9									
10	1530	N	1530	-0-	-0-	-0-	7	1	1509	2	Y	13					30
							14	9									
11	1354	N	1354	-0-	-0-	-0-	5	1	1341	2	Y	7					37
							8	9									
12	1286	N	1286	-0-	-0-	-0-	1254	2	32	9	Y	29	21	8			45
01	1333	N	1179	-0-	-154	-0-	1155	2	24	9	Y	22					67

MENDOTA RANCH 36D WELL #: 9 RRCID -> 218717 COMPL. DATE 06/22/2006 TOTAL DEPTH 11466 PERF. 9670 - 10916

08	527	N	494	-0-	-33	-0-	7	1	478	2	Y	8					43
							9	9									
09	600	N	535	-0-	-65	-0-	5	1	530	2	Y	-0-	38	1			5
10	670	N	670	-0-	-0-	-0-	651	2	19	9	Y	17	5	1			17
11	480	N	458	-0-	-22	-0-	5	1	453	2	Y	-0-					17
12	558	N	536	-0-	-22	-0-	526	2	10	9	Y	9	9	8			17
01	682	N	535	-0-	-147	-0-	535	2			Y	-0-					17

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS B WELL #: 1405 RRCID -> 219466 COMPL. DATE 05/27/2006 TOTAL DEPTH 10600 PERF. 9658 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1297	-0-	-36	-0-	31	1	1263	2	Y	3					167
							3	9									
09	1364	N	1364	-0-	-0-	-0-	30	1	1332	2	Y	2					169
							2	9									
10	1354	N	1354	-0-	-0-	-0-	31	1	1316	2	Y	6					175
							7	9									
11	1302	N	1302	-0-	-0-	-0-	30	1	1261	2	Y	10					185
							11	9									
12	1395	N	1378	-0-	-17	-0-	31	1	1330	2	Y	15					200
							17	9									
01	1364	N	1351	-0-	-13	-0-	31	1	1303	2	Y	15	178	1			37
							17	9									

MENDOTA RANCH 51D WELL #: 3 RRCID -> 221230 COMPL. DATE 08/07/2006 TOTAL DEPTH 11418 PERF.10110 - 11142

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	16	1			2
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

POUNDS WELL #: 2017 RRCID -> 222892 COMPL. DATE 10/29/2006 TOTAL DEPTH 12050 PERF.10478 - 11952

08	3484	X	3484	-0-	-0-	-0-	3484	2			Y	-0-					118
09	3540	X	3130	-0-	-410	-0-	3126	2	4	9	Y	4	2	8			120
10	3658	X	2044	-0-	-1614	-0-	2018	2	26	9	Y	24					144
11	3540	X	2837	-0-	-703	-0-	2826	2	11	9	Y	10					154
12	3627	X	3195	-0-	-432	-0-	3189	2	6	9	Y	5	1	8			158
01	3472	X	3046	-0-	-426	-0-	2984	2	62	9	Y	56	186	1			28

CAMPBELL WELL #: 6016 RRCID -> 223335 COMPL. DATE 10/08/2006 TOTAL DEPTH 11900 PERF.10346 - 11688

08	2130	N	2130	-0-	-0-	-0-	2130	2			Y	-0-					87
09	1530	N	1379	-0-	-151	-0-	1357	2	22	9	Y	20	1	8			106
10	1581	N	1079	-0-	-502	-0-	1044	2	35	9	Y	32					138
11	1530	N	864	-0-	-666	-0-	830	2	34	9	Y	31					169
12	1426	N	1018	-0-	-408	-0-	992	2	26	9	Y	24	181	1	1	8	11
01	1085	N	876	-0-	-209	-0-	861	2	15	9	Y	14					25

MENDOTA RANCH 13 WELL #: 8 RRCID -> 223669 COMPL. DATE 09/22/2006 TOTAL DEPTH 11328 PERF. 9739 - 11034

08	1623	N	1623	-0-	-0-	-0-	29	1	1594	2	Y	-0-					166
09	1620	N	1487	-0-	-133	-0-	5	1	1478	2	Y	4	152	1			18
							4	9									
10	1674	N	1332	-0-	-342	-0-	7	1	1325	2	Y	-0-					18
11	1590	N	965	-0-	-625	-0-	5	1	960	2	Y	-0-					18
12	1550	N	982	-0-	-568	-0-	951	2	31	9	Y	28	28	8			18
01	1333	N	982	-0-	-351	-0-	982	2			Y	-0-					18

PABLO WELL #: 2032 RRCID -> 223976 COMPL. DATE 11/03/2006 TOTAL DEPTH 11900 PERF.10636 - 11762

08	2864	X	2864	-0-	-0-	-0-	2797	2	67	9	Y	61					101
09	2723	X	2723	-0-	-0-	-0-	2686	2	37	9	Y	34	1	8			134
10	2801	X	2801	-0-	-0-	-0-	2747	2	54	9	Y	49					183
11	2809	X	2809	-0-	-0-	-0-	2739	2	70	9	Y	64					247
12	2852	X	2759	-0-	-93	-0-	2712	2	47	9	Y	43	181	1	1	8	108
01	2852	X	2769	-0-	-83	-0-	2739	2	30	9	Y	27					135

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056

MENDOTA RANCH 51A WELL #: 5 RRCID -> 224229 COMPL. DATE 09/10/2006 TOTAL DEPTH 11318 PERF.10135 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 1516 RRCID -> 224284 COMPL. DATE 12/06/2006 TOTAL DEPTH 11900 PERF.10424 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1606	-0-	-316	-0-	1605	2	1	9	Y	1					194
09	1640	N	1640	-0-	-0-	-0-	1637	2	3	9	Y	3	132	1	1	8	64
10	1519	N	1358	-0-	-161	-0-	1354	2	4	9	Y	4					68
11	1560	N	1324	-0-	-236	-0-	1309	2	15	9	Y	14					82
12	1705	N	1327	-0-	-378	-0-	1321	2	6	9	Y	5					87
*01	1419	N	1419	-0-	-0-	-0-	1320	2	99	9	Y	90	172	1			5

PABLO WELL #: 3032 RRCID -> 224673 COMPL. DATE 12/10/2006 TOTAL DEPTH 11900 PERF.10618 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2101	-0-	-100	-0-	2076	2	25	9	Y	23	167	1			19
09	2040	N	1891	-0-	-149	-0-	1879	2	12	9	Y	11	2	8			28
10	2254	N	2254	-0-	-0-	-0-	2225	2	29	9	Y	26					54
11	2040	N	2029	-0-	-11	-0-	2016	2	13	9	Y	12					66
12	1953	N	1916	-0-	-37	-0-	1899	2	17	9	Y	15	1	8			80
01	2263	N	2011	-0-	-252	-0-	2007	2	4	9	Y	4					84

MENDOTA RANCH 51D WELL #: 8 RRCID -> 224880 COMPL. DATE 11/08/2006 TOTAL DEPTH 11402 PERF.10203 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	X	951	-0-	-506	-0-	941	2	10	9	Y	9					137
09	1380	X	979	-0-	-401	-0-	5	1	967	2	Y	6					143
							7	9									
10	1426	X	829	-0-	-597	-0-	14	1	813	2	Y	2					145
							2	9									
11	1380	X	824	-0-	-556	-0-	5	1	811	2	Y	7					152
							8	9									
12	1023	X	739	-0-	-284	-0-	711	2	28	9	Y	25	6	8			171
01	1023	X	636	-0-	-387	-0-	604	2	32	9	Y	29					200

MENDOTA RANCH 13 WELL #: 7R RRCID -> 224882 COMPL. DATE 11/03/2006 TOTAL DEPTH 11405 PERF.10116 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 52C WELL #: 1 RRCID -> 225065 COMPL. DATE 12/02/2006 TOTAL DEPTH 11150 PERF. 9992 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MENDOTA RANCH 11 WELL #: 7 RRCID -> 225067 COMPL. DATE 12/27/2006 TOTAL DEPTH 11770 PERF.10146 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-		-0-	-0-						Y	-0-	23	1			-0-
09	14B2	EXT	-0-	-0-		-0-	-0-						Y	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-						Y	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-						Y	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-						Y	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-						Y	-0-					-0-

POUNDS WELL #: 3017 RRCID -> 225163 COMPL. DATE 01/22/2007 TOTAL DEPTH 12000 PERF.10392 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	1816	-0-		-540	-0-		1775	2	41	9	Y	37	174	1			26
09	1952	N	1952	-0-		-0-	-0-		1943	2	9	9	Y	8	1	8			33
10	1904	N	1904	-0-		-0-	-0-		1897	2	7	9	Y	6					39
11	1953	N	1953	-0-		-0-	-0-		1932	2	21	9	Y	19					58
12	2031	N	2031	-0-		-0-	-0-		2028	2	3	9	Y	3	1	8			60
*01	1950	N	1950	-0-		-0-	-0-		4	1	1862	2	Y	76					136
									84	9									

CAMPBELL RANCH 11 WELL #: 5011 RRCID -> 225183 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10598 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1386	N	1386	-0-		-0-	-0-		1329	2	57	9	Y	52	169	1			25
09	1430	N	1430	-0-		-0-	-0-		1355	2	75	9	Y	68	9	8			84
10	1430	N	1430	-0-		-0-	-0-		1365	2	65	9	Y	59					143
11	1350	N	1098	-0-		-252	-0-		1039	2	59	9	Y	54					197
12	1488	N	911	-0-		-577	-0-		879	2	32	9	Y	29	169	1	4	8	53
01	1426	N	1199	-0-		-227	-0-		1129	2	70	9	Y	64					117

MENDOTA RANCH 52C WELL #: 4 RRCID -> 225431 COMPL. DATE 12/16/2006 TOTAL DEPTH 11130 PERF. 9956 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-		-0-	-0-						Y	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-						Y	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-						Y	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-						Y	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-						Y	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-						Y	-0-					-0-

MENDOTA RANCH 11 WELL #: 6 RRCID -> 225436 COMPL. DATE 12/08/2006 TOTAL DEPTH 12276 PERF.10071 - 11203

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	X	709	-0-		-128	-0-		694	2	15	9	Y	14					56
09	810	X	743	-0-		-67	-0-		719	2	24	9	Y	22	2	8			76
10	837	X	721	-0-		-116	-0-		690	2	31	9	Y	28					104
11	810	X	581	-0-		-229	-0-		552	2	29	9	Y	26					130
12	837	X	672	-0-		-165	-0-		653	2	19	9	Y	17	2	8			145
01	775	X	468	-0-		-307	-0-		445	2	23	9	Y	21					166

WIGGINS 9 WELL #: 4 RRCID -> 225437 COMPL. DATE 01/07/2007 TOTAL DEPTH 11970 PERF.10354 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2364	-0-		-85	-0-		2356	2	8	9	Y	7					173
09	2370	N	2179	-0-		-191	-0-		2170	2	9	9	Y	8	85	1	8	8	88
10	2593	N	2593	-0-		-0-	-0-		2585	2	8	9	Y	7					95
11	2449	N	2449	-0-		-0-	-0-		2449	2			Y	-0-					95
12	2343	N	2343	-0-		-0-	-0-		2335	2	8	9	Y	7	7	8			95
*01	2606	N	2606	-0-		-0-	-0-		2606	2			Y	-0-					95

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CAMPBELL WELL #: 1816 RRCID -> 225509 COMPL. DATE 02/03/2007 TOTAL DEPTH 11900 PERF.10470 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	2463	-0-	-203	-0-	2451	2	12	9	Y	11					28
09	2582	N	2582	-0-	-0-	-0-	2571	2	11	9	Y	10	2	8			36
10	2710	N	2710	-0-	-0-	-0-	2700	2	10	9	Y	9					45
11	2370	N	2201	-0-	-169	-0-	2190	2	11	9	Y	10					55
12	2666	N	2589	-0-	-77	-0-	2572	2	17	9	Y	15	2	8			68
01	2697	N	2561	-0-	-136	-0-	2548	2	13	9	Y	12					80

FLOWERS A WELL #: 904 RRCID -> 225544 COMPL. DATE 12/17/2006 TOTAL DEPTH 10738 PERF. 9850 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1866	-0-	-87	-0-	1847	2	19	9	Y	17					111
09	1860	N	1852	-0-	-8	-0-	1791	2	61	9	Y	55					166
10	1953	N	1824	-0-	-129	-0-	19	1	1804	2	Y	1					167
							1	9									
11	1800	N	1800	-0-	-0-	-0-	30	1	1761	2	Y	8					175
							9	9									
12	1940	N	1940	-0-	-0-	-0-	31	1	1901	2	Y	7					182
							8	9									
*01	2019	N	2019	-0-	-0-	-0-	31	1	1979	2	Y	8					190
							9	9									

MENDOTA RANCH 34 WELL #: 18 RRCID -> 227113 COMPL. DATE 03/10/2007 TOTAL DEPTH 11600 PERF.10194 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2667	-0-	-309	-0-	14	1	2653	2	Y	-0-	135	1			20
09	2880	X	2525	-0-	-355	-0-	7	1	2518	2	Y	-0-					20
10	2790	X	2503	-0-	-287	-0-	11	1	2490	2	Y	2					22
							2	9									
11	2596	X	2596	-0-	-0-	-0-	7	1	2589	2	Y	-0-					22
12	2666	X	2622	-0-	-44	-0-	2592	2	30	9	Y	27	5	8			44
01	2666	X	2368	-0-	-298	-0-	2337	2	31	9	Y	28					72

COFFEE 12 WELL #: 1 RRCID -> 227197 COMPL. DATE 06/19/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FLOWERS A WELL #: 1004 RRCID -> 227409 COMPL. DATE 01/09/2007 TOTAL DEPTH 10801 PERF. 9592 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	256	-0-	-178	-0-	31	1	225	2	Y	-0-					207
09	390	N	370	-0-	-20	-0-	30	1	340	2	Y	-0-					207
10	403	N	381	-0-	-22	-0-	31	1	350	2	Y	-0-					207
11	240	N	140	-0-	-100	-0-	30	1	110	2	Y	-0-					207
12	372	N	165	-0-	-207	-0-	31	1	134	2	Y	-0-					207
01	372	N	37	-0-	-335	-0-	31	1	6	2	Y	-0-					207

MENDOTA RANCH 10B WELL #: 7 RRCID -> 227984 COMPL. DATE 02/26/2007 TOTAL DEPTH 11850 PERF.10168 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1831	N	1831	-0-	-0-	-0-	1811	2	20	9	Y	18					113
09	1747	N	1747	-0-	-0-	-0-	1737	2	10	9	Y	9	4	8			118
10	1817	N	1817	-0-	-0-	-0-	1815	2	2	9	Y	2					120
11	1770	N	1757	-0-	-13	-0-	1735	2	22	9	Y	20					140
12	1835	N	1835	-0-	-0-	-0-	1809	2	26	9	Y	24	4	8			160
01	1829	N	1760	-0-	-69	-0-	1738	2	22	9	Y	20					180

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
COFFEE 12 WELL #: 2 RRCID -> 228077 COMPL. DATE 02/14/2007 TOTAL DEPTH 11404 PERF. 9514 - 11192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	11	1			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

POUNDS WELL #: 4017 RRCID -> 228180 COMPL. DATE 04/03/2007 TOTAL DEPTH 11950 PERF.10468 - 11772

08	3131	X	1804	-0-	-1327	-0-	1803	2	1	9	Y	1					43
09	2850	X	1712	-0-	-1138	-0-	1703	2	9	9	Y	8	1	8			50
10	3205	X	3205	-0-	-0-	-0-	3199	2	6	9	Y	5					55
11	2170	X	2170	-0-	-0-	-0-	2164	2	6	9	Y	5					60
12	2077	X	1613	-0-	-464	-0-	1585	2	28	9	Y	25	1	8			84
01	3193	X	2096	-0-	-1097	-0-	2007	2	89	9	Y	81					165

MENDOTA RANCH 15 WELL #: 1 RRCID -> 228323 COMPL. DATE 05/02/2007 TOTAL DEPTH 11740 PERF. 9831 - 11388

08	2635	N	2481	-0-	-154	-0-	12	1	2454	2	Y	14					67
							15	9									
09	2520	N	2215	-0-	-305	-0-	5	1	2210	2	Y	-0-					67
10	2542	N	2362	-0-	-180	-0-	7	1	2349	2	Y	5					72
							6	9									
11	2400	N	2175	-0-	-225	-0-	5	1	2155	2	Y	14					86
							15	9									
12	2561	N	2561	-0-	-0-	-0-	2516	2	45	9	Y	41	4	8			123
*01	2477	N	2477	-0-	-0-	-0-	2473	2	4	9	Y	4					127

CAMPBELL WELL #: 1716 RRCID -> 228346 COMPL. DATE 04/17/2007 TOTAL DEPTH 11900 PERF.10344 - 11698

08	2139	X	1609	-0-	-530	-0-	1579	2	30	9	Y	27					61
09	2070	X	1554	-0-	-516	-0-	1514	2	40	9	Y	36	56	1	1	8	40
10	2139	X	1777	-0-	-362	-0-	1738	2	39	9	Y	35					75
11	1691	X	1691	-0-	-0-	-0-	1641	2	50	9	Y	45					120
12	1711	X	1711	-0-	-0-	-0-	1627	2	84	9	Y	76	184	1	1	8	11
01	1767	X	1726	-0-	-41	-0-	1691	2	35	9	Y	32					43

MENDOTA RANCH 10A WELL #: 6 RRCID -> 228381 COMPL. DATE 03/12/2007 TOTAL DEPTH 11760 PERF.10136 - 11464

08	2511	X	2488	-0-	-23	-0-	2488	2			Y	-0-	27	1			-0-
09	2430	X	2342	-0-	-88	-0-	2338	2	4	9	Y	4	4	8			-0-
10	2511	X	2435	-0-	-76	-0-	2435	2			Y	-0-					-0-
11	2430	X	2240	-0-	-190	-0-	2240	2			Y	-0-					-0-
12	2480	X	2328	-0-	-152	-0-	2324	2	4	9	Y	4	4	8			-0-
01	2480	X	2250	-0-	-230	-0-	2250	2			Y	-0-					-0-

MENDOTA RANCH 34 WELL #: 15 RRCID -> 228406 COMPL. DATE 04/27/2007 TOTAL DEPTH 11500 PERF.10132 - 11308

08	1615	N	1615	-0-	-0-	-0-	7	1	1607	2	Y	1	86	1			65
							1	9									
09	1532	N	1532	-0-	-0-	-0-	7	1	1525	2	Y	-0-					65
10	1559	N	1559	-0-	-0-	-0-	1559	2			Y	-0-					65
11	1560	N	1233	-0-	-327	-0-	7	1	1226	2	Y	-0-					65
12	1581	N	1384	-0-	-197	-0-	1365	2	19	9	Y	17	1	8			81
01	1550	N	1483	-0-	-67	-0-	1479	2	4	9	Y	4					85

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056

CAMPBELL WELL #: 1616 RRCID -> 228787 COMPL. DATE 05/05/2007 TOTAL DEPTH 11900 PERF.10334 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1409	N	1409	-0-	-0-	-0-	1397	2	12	9	Y	11					52
09	1618	N	1618	-0-	-0-	-0-	1593	2	25	9	Y	23	2	8			73
10	1485	N	1485	-0-	-0-	-0-	1465	2	20	9	Y	18					91
11	1350	N	1128	-0-	-222	-0-	1113	2	15	9	Y	14					105
12	1674	N	1457	-0-	-217	-0-	1439	2	18	9	Y	16	1	8			120
01	1488	N	1401	-0-	-87	-0-	1379	2	22	9	Y	20					140

MENDOTA RANCH 30 WELL #: 3 RRCID -> 229595 COMPL. DATE 04/05/2007 TOTAL DEPTH 12000 PERF.10452 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
10	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 1916 RRCID -> 229598 COMPL. DATE 06/09/2007 TOTAL DEPTH 11905 PERF.10376 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	2299	-0-	-243	-0-	2248	2	51	9	Y	46	175	1			7
09	2398	N	2398	-0-	-0-	-0-	2391	2	7	9	Y	6	1	8			12
10	2492	N	2492	-0-	-0-	-0-	2459	2	33	9	Y	30					42
11	2349	N	2349	-0-	-0-	-0-	2340	2	9	9	Y	8					50
12	2480	N	2278	-0-	-202	-0-	2275	2	3	9	Y	3	1	8			52
01	2480	N	2281	-0-	-199	-0-	2270	2	11	9	Y	10					62

PABLO WELL #: 9032 RRCID -> 230219 COMPL. DATE 07/21/2007 TOTAL DEPTH 12000 PERF.10600 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1132	-0-	-201	-0-	1132	2			Y	-0-					161
09	1260	N	1241	-0-	-19	-0-	1220	2	21	9	Y	19					180
10	1209	N	1180	-0-	-29	-0-	1180	2			Y	-0-					180
11	1116	N	1116	-0-	-0-	-0-	1094	2	22	9	Y	20					200
12	1271	N	1134	-0-	-137	-0-	1097	2	37	9	Y	34	178	1			56
01	1178	N	1076	-0-	-102	-0-	1067	2	9	9	Y	8					64

MENDOTA RANCH 15 WELL #: 2 RRCID -> 230250 COMPL. DATE 06/23/2007 TOTAL DEPTH 11962 PERF.10310 - 11656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	915	-0-	-46	-0-	893	2	22	9	Y	20					136
09	990	N	893	-0-	-97	-0-	873	2	20	9	Y	18	2	8			152
10	894	N	894	-0-	-0-	-0-	869	2	25	9	Y	23					175
11	900	N	822	-0-	-78	-0-	800	2	22	9	Y	20	175	1			20
12	930	N	804	-0-	-126	-0-	792	2	12	9	Y	11	1	8			30
01	899	N	894	-0-	-5	-0-	882	2	12	9	Y	11					41

MENDOTA RANCH 34 WELL #: 12 RRCID -> 230334 COMPL. DATE 08/11/2007 TOTAL DEPTH 11411 PERF.10088 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	2737	-0-	-549	-0-	14	1	2700	2	Y	21	151	1			13
							23	9									
09	3000	X	2595	-0-	-405	-0-	7	1	2582	2	Y	5					18
							6	9									
10	3100	X	2702	-0-	-398	-0-	18	1	2651	2	Y	30					48
							33	9									
11	3000	X	2694	-0-	-306	-0-	7	1	2647	2	Y	36					84
							40	9									
12	2914	X	2686	-0-	-228	-0-	2632	2	54	9	Y	49	2	8			131
01	2728	X	2680	-0-	-48	-0-	2638	2	42	9	Y	38					169

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
PABLO WELL #: 5032 RRCID -> 231007 COMPL. DATE 09/10/2007 TOTAL DEPTH 11950 PERF.10378 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	X	2320	-0-	-67	-0-	2225	2	95	9	Y	86	173	1			46
09	2460	X	2002	-0-	-458	-0-	1948	2	54	9	Y	49					95
10	2542	X	2387	-0-	-155	-0-	2340	2	47	9	Y	43					138
11	2460	X	2267	-0-	-193	-0-	2231	2	36	9	Y	33					171
12	2511	X	2338	-0-	-173	-0-	2316	2	22	9	Y	20					191
01	2387	X	2326	-0-	-61	-0-	2290	2	36	9	Y	33	182	1			42

MENDOTA RANCH 34 WELL #: 2 RRCID -> 231677 COMPL. DATE 09/15/2007 TOTAL DEPTH 11656 PERF.10080 - 11324

08	1488	N	1465	-0-	-23	-0-	14	1	1445	2	Y	5	165	1			133
							6	9									
09	2370	N	2098	-0-	-272	-0-	7	1	2072	2	Y	17					150
							19	9									
10	2156	N	2156	-0-	-0-	-0-	2153	2	3	9	Y	3					153
11	2178	N	2178	-0-	-0-	-0-	7	1	2167	2	Y	4					157
							4	9									
12	2203	N	2203	-0-	-0-	-0-	2156	2	47	9	Y	43	5	8			195
01	2170	N	2082	-0-	-88	-0-	2062	2	20	9	Y	18					213

MENDOTA RANCH 34 WELL #: 3 RRCID -> 232607 COMPL. DATE 10/13/2007 TOTAL DEPTH 11238 PERF. 9878 - 11114

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

POUNDS 18 WELL #: 2 RRCID -> 232638 COMPL. DATE 10/23/2007 TOTAL DEPTH 12130 PERF.10710 - 11886

08	2790	X	2246	-0-	-544	-0-	2242	2	4	9	Y	4					155
09	2700	X	2547	-0-	-153	-0-	2539	2	8	9	Y	7	2	8			160
10	2790	X	2539	-0-	-251	-0-	2522	2	17	9	Y	15					175
11	2640	X	2612	-0-	-28	-0-	2587	2	25	9	Y	23					198
12	2714	X	2714	-0-	-0-	-0-	2696	2	18	9	Y	16	182	1	1	8	31
*01	2703	X	2703	-0-	-0-	-0-	4	1	2616	2	Y	75					106
							83	9									

POUNDS WELL #: 5017 RRCID -> 232743 COMPL. DATE 10/13/2007 TOTAL DEPTH 11950 PERF.10466 - 11858

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: B 1 RRCID -> 232885 COMPL. DATE 10/28/2007 TOTAL DEPTH 12225 PERF.10362 - 11460

08	775	N	735	-0-	-40	-0-	735	2			Y	-0-					3
09	770	N	770	-0-	-0-	-0-	769	2	1	9	Y	1	1	8			3
10	761	N	761	-0-	-0-	-0-	761	2			Y	-0-					3
11	839	N	839	-0-	-0-	-0-	839	2			Y	-0-					3
12	806	N	635	-0-	-171	-0-	634	2	1	9	Y	1	1	8			3
01	775	N	683	-0-	-92	-0-	683	2			Y	-0-					3

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MENDOTA RANCH 34 WELL #: 6 RRCID -> 233457 COMPL. DATE 11/09/2007 TOTAL DEPTH 11300 PERF. 9842 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1537	-0-	-509	-0-	14	1	1523	2	Y	-0-					152
09	1890	N	1315	-0-	-575	-0-	7	1	1307	2	Y	1					153
							1	9									
10	1891	N	1090	-0-	-801	-0-	11	1	1079	2	Y	-0-					153
11	1500	N	935	-0-	-565	-0-	7	1	928	2	Y	-0-					153
12	1364	N	1009	-0-	-355	-0-	986	2	23	9	Y	21	4	8			170
01	1085	N	978	-0-	-107	-0-	975	2	3	9	Y	3					173

MENDOTA RANCH 51C WELL #: 4 RRCID -> 234215 COMPL. DATE 04/20/2007 TOTAL DEPTH 11450 PERF. 9798 - 10976

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MENDOTA RANCH 51A WELL #: 6 RRCID -> 234219 COMPL. DATE 04/13/2007 TOTAL DEPTH 11700 PERF. 9776 - 11046

08	1586	N	1586	-0-	-0-	-0-	1586	2			Y	-0-					130
09	1770	N	1500	-0-	-270	-0-	5	1	1495	2	Y	-0-					130
10	1705	N	1431	-0-	-274	-0-	5	1	1420	2	Y	5					135
							6	9									
11	1530	N	1509	-0-	-21	-0-	5	1	1495	2	Y	8					143
							9	9									
12	1550	N	1253	-0-	-297	-0-	1222	2	31	9	Y	28	14	8			157
*01	1573	N	1573	-0-	-0-	-0-	1552	2	21	9	Y	19					176

MENDOTA RANCH 51 WELL #: 7 RRCID -> 234782 COMPL. DATE 10/19/2006 TOTAL DEPTH 11301 PERF. 9825 - 11002

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CAMPBELL WELL #: 4016 RRCID -> 234924 COMPL. DATE 06/03/2005 TOTAL DEPTH 11700 PERF.10220 - 11448

08	1674	N	1595	-0-	-79	-0-	18	1	1560	2	Y	15	146	1			34
							17	9									
09	1711	N	1711	-0-	-0-	-0-	7	1	1704	2	Y	-0-					34
10	1914	N	1914	-0-	-0-	-0-	11	1	1902	2	Y	1					35
							1	9									
11	1600	N	1600	-0-	-0-	-0-	7	1	1592	2	Y	1					36
							1	9									
12	1767	N	1634	-0-	-133	-0-	1620	2	14	9	Y	13	4	8			45
*01	2011	N	2011	-0-	-0-	-0-	1996	2	15	9	Y	14					59

MENDOTA RANCH 13 WELL #: 9 RRCID -> 235001 COMPL. DATE 07/31/2007 TOTAL DEPTH 6200 PERF. 4100 - 4510

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
WIGGINS 9 WELL #: 6 RRCID -> 236081 COMPL. DATE 01/10/2008 TOTAL DEPTH 11900 PERF.10330 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2125	N	2125	-0-		-0-	-0-	2103	2	22	9	Y	20					55
09	2070	N	1960	-0-		-110	-0-	1935	2	25	9	Y	23	3	8			75
10	2064	N	2064	-0-		-0-	-0-	2038	2	26	9	Y	24					99
11	2070	N	1990	-0-		-80	-0-	1976	2	14	9	Y	13					112
12	3100	N	3908	-0-		808	808	3896	2	12	9	Y	11	4	8			119
*01	2863	N	2055	-0-		-808	-0-	2048	2	7	9	Y	6	95	1			30

MENDOTA RANCH 34 WELL #: 9 RRCID -> 236209 COMPL. DATE 03/15/2008 TOTAL DEPTH 11340 PERF.10156 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2070	N	2070	-0-		-0-	-0-	14	1	2056	2	Y	-0-					90
09	1929	N	1929	-0-		-0-	-0-	7	1	1922	2	Y	-0-					90
10	1953	N	1630	-0-		-323	-0-	14	1	1616	2	Y	-0-					90
11	1890	N	1280	-0-		-610	-0-	7	1	1273	2	Y	-0-					90
12	1953	N	1794	-0-		-159	-0-	1784	2	10	9	Y	9	5	8			94
*01	1859	N	1859	-0-		-0-	-0-	1816	2	43	9	Y	39					133

CAMPBELL WELL #: 2116 RRCID -> 236251 COMPL. DATE 03/08/2008 TOTAL DEPTH 11861 PERF.10406 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1173	-0-		-191	-0-	1158	2	15	9	Y	14					134
09	1246	N	1246	-0-		-0-	-0-	1233	2	13	9	Y	12	2	8			144
10	1358	N	1358	-0-		-0-	-0-	1346	2	12	9	Y	11					155
11	1230	N	1230	-0-		-0-	-0-	1197	2	33	9	Y	30					185
12	1341	N	1341	-0-		-0-	-0-	1319	2	22	9	Y	20	180	1	2	8	23
*01	1458	N	1458	-0-		-0-	-0-	1425	2	33	9	Y	30					53

MENDOTA RANCH 10D WELL #: 5 RRCID -> 237084 COMPL. DATE 01/23/2007 TOTAL DEPTH 12200 PERF.10290 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	913	N	913	-0-		-0-	-0-	885	2	28	9	Y	25					83
09	812	N	812	-0-		-0-	-0-	772	2	40	9	Y	36	1	8			118
10	744	N	610	-0-		-134	-0-	599	2	11	9	Y	10					128
11	810	N	631	-0-		-179	-0-	594	2	37	9	Y	34					162
12	837	N	604	-0-		-233	-0-	572	2	32	9	Y	29	1	8			190
01	620	N	600	-0-		-20	-0-	567	2	33	9	Y	30	173	1			47

WIGGINS 9 WELL #: 5 RRCID -> 237265 COMPL. DATE 01/19/2008 TOTAL DEPTH 11800 PERF.10908 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1458	-0-		-30	-0-	1455	2	3	9	Y	3					140
09	1440	N	1352	-0-		-88	-0-	1351	2	1	9	Y	1	1	8			140
10	1426	N	1389	-0-		-37	-0-	1389	2			Y	-0-					140
11	1410	N	1266	-0-		-144	-0-	1266	2			Y	-0-					140
12	2717	N	2717	-0-		-0-	-0-	2715	2	2	9	Y	2	2	8			140
*01	1432	N	1432	-0-		-0-	-0-	1432	2			Y	-0-	85	1			55

WIGGINS 9 WELL #: 7 RRCID -> 237266 COMPL. DATE 12/10/2007 TOTAL DEPTH 12000 PERF.11026 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1876	-0-		-77	-0-	1875	2	1	9	Y	1					18
09	1980	N	1680	-0-		-300	-0-	1671	2	9	9	Y	8	6	8			20
10	1922	N	1814	-0-		-108	-0-	1814	2			Y	-0-					20
11	1830	N	1797	-0-		-33	-0-	1794	2	3	9	Y	3					23
12	1746	N	1746	-0-		-0-	-0-	1743	2	3	9	Y	3	3	8			23
01	1829	N	1343	-0-		-486	-0-	1343	2			Y	-0-					23

MENDOTA RANCH 10C WELL #: 9 RRCID -> 237315 COMPL. DATE 03/05/2008 TOTAL DEPTH 11755 PERF.10182 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		339	-0-		339	669	61	1	278	2	Y	-0-	35	1			-0-
09	14B2 EXT		41	-0-		41	710	41	1			Y	-0-					-0-
10	883	X	173	-0-		-710	-0-	2	1	171	2	Y	-0-					-0-
11	150	N	-0-	-0-		-150	-0-					Y	-0-					-0-
12	31	N	-0-	-0-		-31	-0-					Y	-0-					-0-
01	155	N	-0-	-0-		-155	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
WIGGINS 9 WELL #: 8 RRCID -> 237441 COMPL. DATE 01/10/2008 TOTAL DEPTH 11980 PERF.10294 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAMBERS RANCH WELL #: 3119 RRCID -> 238558 COMPL. DATE 09/05/2008 TOTAL DEPTH 10002 PERF. 9446 - 9782

08	3131	X	2392	-0-	-739	-0-	2390	2	2	9	Y	2					41
09	2820	X	2213	-0-	-607	-0-	2212	2	1	9	Y	1					42
10	2883	X	2209	-0-	-674	-0-	32	1	2177	2	Y	-0-					42
11	2640	X	2111	-0-	-529	-0-	108	1	2002	2	Y	1					43
							1	9									
12	2573	X	2111	-0-	-462	-0-	112	1	1978	2	Y	19					62
							21	9									
01	2387	X	2028	-0-	-359	-0-	112	1	1896	2	Y	18					80
							20	9									

MENDOTA RANCH 34 WELL #: 14 RRCID -> 238849 COMPL. DATE 05/31/2008 TOTAL DEPTH 11400 PERF.10106 - 11256

08	2356	N	2047	-0-	-309	-0-	22	1	2011	2	Y	13	186	1			50
							14	9									
09	2250	N	1813	-0-	-437	-0-	7	1	1806	2	Y	-0-					50
10	2325	N	2114	-0-	-211	-0-	11	1	2103	2	Y	-0-					50
11	1996	N	1996	-0-	-0-	-0-	7	1	1989	2	Y	-0-					50
12	1971	N	1971	-0-	-0-	-0-	1969	2	2	9	Y	2	2	8			50
01	2108	N	1804	-0-	-304	-0-	1804	2			Y	-0-					50

WATERFIELD WELL #: 3112 RRCID -> 238974 COMPL. DATE 05/25/2008 TOTAL DEPTH 10820 PERF. 9668 - 10068

08	434	N	397	-0-	-37	-0-	336	2	61	9	Y	55					71
09	360	N	139	-0-	-221	-0-	127	2	12	9	Y	11					82
10	310	N	105	-0-	-205	-0-	92	2	13	9	Y	12					94
11	390	N	280	-0-	-110	-0-	255	2	25	9	Y	23					117
12	222	N	222	-0-	-0-	-0-	203	2	19	9	Y	17					134
*01	282	N	282	-0-	-0-	-0-	5	1	255	2	Y	20					154
							22	9									

FLOWERS D WELL #: 1307 RRCID -> 239427 COMPL. DATE 04/11/2008 TOTAL DEPTH 10610 PERF. 9624 - 10552

08	1184	N	1184	-0-	-0-	-0-	1182	2	2	9	Y	2					79
09	1092	N	1092	-0-	-0-	-0-	1092	2			Y	-0-					79
10	1121	N	1121	-0-	-0-	-0-	19	1	1102	2	Y	-0-					79
11	1140	N	982	-0-	-158	-0-	30	1	952	2	Y	-0-					79
12	1119	N	1119	-0-	-0-	-0-	31	1	1086	2	Y	2					81
							2	9									
01	1116	N	1104	-0-	-12	-0-	31	1	1072	2	Y	1					82
							1	9									

MENDOTA RANCH 10A WELL #: 5 RRCID -> 239452 COMPL. DATE 06/23/2008 TOTAL DEPTH 11545 PERF.10060 - 11368

08	1209	N	1204	-0-	-5	-0-	1189	2	15	9	Y	14					49
09	1140	N	1138	-0-	-2	-0-	1126	2	12	9	Y	11	2	8			58
10	1209	N	1194	-0-	-15	-0-	1179	2	15	9	Y	14					72
11	1170	N	1139	-0-	-31	-0-	1124	2	15	9	Y	14					86
12	1208	N	1208	-0-	-0-	-0-	1190	2	18	9	Y	16	3	8			99
01	1209	N	1149	-0-	-60	-0-	1135	2	14	9	Y	13					112

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MENDOTA RANCH 34 WELL #: 17 RRCID -> 239616 COMPL. DATE 07/05/2008 TOTAL DEPTH 11510 PERF.10460 - 11354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	643	-0-	-8	-0-	18	1	625	2	Y	-0-					3
09	588	N	588	-0-	-0-	-0-	7	1	581	2	Y	-0-	3	1			-0-
10	589	N	481	-0-	-108	-0-	481	2			Y	-0-					-0-
11	630	N	461	-0-	-169	-0-	7	1	454	2	Y	-0-					-0-
12	620	N	523	-0-	-97	-0-	523	2			Y	-0-					-0-
01	496	N	486	-0-	-10	-0-	486	2			Y	-0-					-0-

MENDOTA RANCH 34 WELL #: 8 RRCID -> 239632 COMPL. DATE 07/19/2008 TOTAL DEPTH 11300 PERF.10060 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	2004	-0-	-135	-0-	14	1	1981	2	Y	8					145
							9	9									
09	2160	N	1866	-0-	-294	-0-	7	1	1842	2	Y	15					160
							17	9									
10	2139	N	1793	-0-	-346	-0-	11	1	1775	2	Y	6					166
							7	9									
11	1950	N	1719	-0-	-231	-0-	7	1	1708	2	Y	4					170
							4	9									
12	1922	N	1906	-0-	-16	-0-	1832	2	74	9	Y	67	8	8			229
*01	1883	N	1883	-0-	-0-	-0-	1865	2	18	9	Y	16					245

PABLO WELL #: 4032 RRCID -> 239640 COMPL. DATE 07/24/2008 TOTAL DEPTH 11900 PERF.10672 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3324	X	3324	-0-	-0-	-0-	3317	2	7	9	Y	6					32
09	3270	X	1868	-0-	-1402	-0-	1860	2	8	9	Y	7	1	8			38
10	3379	X	2642	-0-	-737	-0-	2635	2	7	9	Y	6					44
11	3270	X	2452	-0-	-818	-0-	2434	2	18	9	Y	16					60
12	3317	X	1549	-0-	-1768	-0-	1536	2	13	9	Y	12	1	8			71
01	3317	X	2844	-0-	-473	-0-	2833	2	11	9	Y	10					81

PABLO WELL #: 1332 RRCID -> 239821 COMPL. DATE 09/06/2008 TOTAL DEPTH 11862 PERF.10332 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2337	N	2337	-0-	-0-	-0-	2312	2	25	9	Y	23					34
09	2671	N	2671	-0-	-0-	-0-	2664	2	7	9	Y	6					40
10	2263	N	2086	-0-	-177	-0-	2074	2	12	9	Y	11					51
11	2494	N	2494	-0-	-0-	-0-	2457	2	37	9	Y	34					85
12	2676	N	2676	-0-	-0-	-0-	2646	2	30	9	Y	27					112
*01	2571	N	2571	-0-	-0-	-0-	2561	2	10	9	Y	9					121

MENDOTA RANCH 36D WELL #: 10 RRCID -> 241150 COMPL. DATE 08/02/2008 TOTAL DEPTH 11200 PERF. 9755 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	682	-0-	-31	-0-	14	1	650	2	Y	16					171
							18	9									
09	840	N	527	-0-	-313	-0-	7	1	520	2	Y	-0-	132	1			39
10	837	N	719	-0-	-118	-0-	11	1	707	2	Y	1					40
							1	9									
11	817	N	817	-0-	-0-	-0-	7	1	791	2	Y	17					57
							19	9									
12	776	N	776	-0-	-0-	-0-	718	2	58	9	Y	53	1	8			109
01	713	N	644	-0-	-69	-0-	635	2	9	9	Y	8					117

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MENDOTA RANCH 34 WELL #: 5 RRCID -> 241690 COMPL. DATE 08/23/2008 TOTAL DEPTH 11254 PERF. 9959 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	X	2276	-0-	-390	-0-	14	1	2260	2	Y	2					132
							2	9									
09	2370	X	2260	-0-	-110	-0-	7	1	2253	2	Y	-0-					132
10	2511	X	2303	-0-	-208	-0-	18	1	2246	2	Y	35					167
							39	9									
11	2430	X	2167	-0-	-263	-0-	7	1	2146	2	Y	13					180
							14	9									
12	2511	X	2072	-0-	-439	-0-	4	1	2033	2	Y	32	164	1	3	8	45
							35	9									
01	2325	X	2166	-0-	-159	-0-	2147	2	19	9	Y	17					62

MENDOTA RANCH 34 WELL #: 16 RRCID -> 241719 COMPL. DATE 08/15/2008 TOTAL DEPTH 11600 PERF.10164 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	42	-0-	-113	-0-	14	1	15	2	Y	12	89	1			18
							13	9									
09	120	N	19	-0-	-101	-0-	7	1	12	2	Y	-0-	16	1			2
10	186	N	1	-0-	-185	-0-	1	2			Y	-0-	2	1			-0-
11	30	N	7	-0-	-23	-0-	7	1			Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*01	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-

PABLO WELL #: 3210 RRCID -> 241721 COMPL. DATE 08/16/2008 TOTAL DEPTH 12000 PERF.10648 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2757	N	2757	-0-	-0-	-0-	2718	2	39	9	Y	35					80
09	2577	N	2577	-0-	-0-	-0-	2547	2	30	9	Y	27	1	8			106
10	2075	N	2075	-0-	-0-	-0-	2038	2	37	9	Y	34					140
11	2191	N	2191	-0-	-0-	-0-	2157	2	34	9	Y	31					171
12	2666	N	2061	-0-	-605	-0-	2018	2	43	9	Y	39	1	8			209
01	2077	N	1942	-0-	-135	-0-	1916	2	26	9	Y	24					233

MENDOTA RANCH 34 WELL #: 4 RRCID -> 242160 COMPL. DATE 08/02/2008 TOTAL DEPTH 11500 PERF.10052 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 34 WELL #: 19 RRCID -> 242165 COMPL. DATE 07/19/2008 TOTAL DEPTH 11435 PERF.10012 - 11242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3387	X	3387	-0-	-0-	-0-	14	1	3370	2	Y	3					177
							3	9									
09	3271	X	3271	-0-	-0-	-0-	14	1	3257	2	Y	-0-	154	1			23
10	3193	X	2694	-0-	-499	-0-	11	1	2683	2	Y	-0-					23
11	3420	X	2619	-0-	-801	-0-	7	1	2612	2	Y	-0-					23
12	2542	X	2375	-0-	-167	-0-	2349	2	26	9	Y	24	1	8			46
*01	3002	X	3002	-0-	-0-	-0-	2962	2	40	9	Y	36					82

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MENDOTA RANCH 33C-W WELL #: 1 RRCID -> 242221 COMPL. DATE 11/01/2008 TOTAL DEPTH 11500 PERF.10172 - 11405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1670	N	1670	-0-	-0-	-0-	14	1	1633	2	Y	21	140	1			43
							23	9									
09	1710	N	1495	-0-	-215	-0-	14	1	1477	2	Y	4					47
							4	9									
10	1860	N	1578	-0-	-282	-0-	1567	2	11	9	Y	10					57
11	1620	N	1452	-0-	-168	-0-	7	1	1439	2	Y	5					62
							6	9									
12	1550	N	1537	-0-	-13	-0-	1493	2	44	9	Y	40					102
01	1581	N	1572	-0-	-9	-0-	1532	2	40	9	Y	36					138

FLOWERS B WELL #: 1705 RRCID -> 242599 COMPL. DATE 06/19/2008 TOTAL DEPTH 10530 PERF. 9126 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	X	980	-0-	-1035	-0-	967	2	13	9	Y	12					256
09	1890	X	333	-0-	-1557	-0-	332	2	1	9	Y	1					257
10	1953	X	361	-0-	-1592	-0-	361	2			Y	-0-					257
11	1560	X	612	-0-	-948	-0-	609	2	3	9	Y	3					260
12	992	X	861	-0-	-131	-0-	809	2	52	9	Y	47					307
*01	1716	X	1716	-0-	-0-	-0-	1661	2	55	9	Y	50					357

MENDOTA RANCH 34 WELL #: 13 RRCID -> 242760 COMPL. DATE 08/29/2008 TOTAL DEPTH 11550 PERF.10038 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	2961	-0-	-170	-0-	14	1	2922	2	Y	23	171	1			54
							25	9									
09	3120	X	2984	-0-	-136	-0-	7	1	2957	2	Y	18					72
							20	9									
10	3224	X	3051	-0-	-173	-0-	18	1	2996	2	Y	34					106
							37	9									
11	3120	X	2942	-0-	-178	-0-	7	1	2899	2	Y	33					139
							36	9									
12	3173	X	3173	-0-	-0-	-0-	3090	2	83	9	Y	75	4	8			210
*01	3126	X	3126	-0-	-0-	-0-	3125	2	1	9	Y	1					211

CAMPBELL WELL #: 2016 RRCID -> 243600 COMPL. DATE 09/27/2008 TOTAL DEPTH 11900 PERF.10404 - 11715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1592	-0-	-144	-0-	1557	2	35	9	Y	32					177
09	1598	N	1598	-0-	-0-	-0-	1580	2	18	9	Y	16	186	1	1	8	6
10	1754	N	1754	-0-	-0-	-0-	1745	2	9	9	Y	8					14
11	1530	N	1530	-0-	-0-	-0-	1516	2	14	9	Y	13					27
12	1643	N	1643	-0-	-0-	-0-	1640	2	3	9	Y	3	1	8			29
01	1767	N	1633	-0-	-134	-0-	1613	2	20	9	Y	18					47

MENDOTA RANCH 33C-W WELL #: 9 RRCID -> 244475 COMPL. DATE 11/08/2008 TOTAL DEPTH 11747 PERF.10334 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1900	X	1900	-0-	-0-	-0-	1897	2	3	9	Y	3	26	1			142
09	1800	X	1688	-0-	-112	-0-	7	1	1681	2	Y	-0-					142
10	1860	X	961	-0-	-899	-0-	7	1	945	2	Y	8					150
							9	9									
11	1830	X	1441	-0-	-389	-0-	7	1	1402	2	Y	29					179
							32	9									
12	3408	X	3408	-0-	-0-	-0-	3321	2	87	9	Y	79					258
*01	2235	X	2235	-0-	-0-	-0-	2209	2	26	9	Y	24					282

MENDOTA RANCH 33D WELL #: 4 RRCID -> 244615 COMPL. DATE 11/14/2008 TOTAL DEPTH 11866 PERF.10620 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1922	-0-	-0-	-0-	1889	2	33	9	Y	30	181	1			12
09	1860	N	1832	-0-	-28	-0-	1817	2	15	9	Y	14	1	8			25
10	1922	N	1894	-0-	-28	-0-	1876	2	18	9	Y	16					41
11	1860	N	1702	-0-	-158	-0-	1683	2	19	9	Y	17					58
12	1891	N	1818	-0-	-73	-0-	1800	2	18	9	Y	16	1	8			73
01	1891	N	1770	-0-	-121	-0-	1746	2	24	9	Y	22					95

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MENDOTA RANCH 33D WELL #: 15 RRCID -> 244616 COMPL. DATE 11/01/2008 TOTAL DEPTH 11911 PERF.10586 - 11863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2575	X	2575	-0-	-0-	-0-	2519	2	56	9	Y	51	166	1			56
09	2490	X	2388	-0-	-102	-0-	2337	2	51	9	Y	46					102
10	2542	X	2314	-0-	-228	-0-	2266	2	48	9	Y	44					146
11	2490	X	2216	-0-	-274	-0-	2171	2	45	9	Y	41					187
12	2573	X	2230	-0-	-343	-0-	2195	2	35	9	Y	32	186	1			33
01	2573	X	2184	-0-	-389	-0-	2145	2	39	9	Y	35					68

CAMPBELL WELL #: 7016 RRCID -> 245418 COMPL. DATE 10/11/2008 TOTAL DEPTH 11918 PERF.10540 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3793	X	3793	-0-	-0-	-0-	3790	2	3	9	Y	3					50
09	3030	X	2153	-0-	-877	-0-	2149	2	4	9	Y	4	1	8			53
10	3131	X	1779	-0-	-1352	-0-	1779	2			Y	-0-					53
11	3030	X	1811	-0-	-1219	-0-	1793	2	18	9	Y	16					69
12	3131	X	2111	-0-	-1020	-0-	2099	2	12	9	Y	11					80
01	3131	X	1979	-0-	-1152	-0-	1947	2	32	9	Y	29					109

PABLO WELL #: 7032 RRCID -> 246239 COMPL. DATE 01/25/2009 TOTAL DEPTH 11917 PERF.10554 - 11757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	1837	-0-	-488	-0-	1827	2	10	9	Y	9					27
09	2610	N	2201	-0-	-409	-0-	2197	2	4	9	Y	4					31
10	2728	N	2110	-0-	-618	-0-	2106	2	4	9	Y	4					35
11	2011	N	2011	-0-	-0-	-0-	2007	2	4	9	Y	4					39
12	2691	N	2691	-0-	-0-	-0-	2682	2	9	9	Y	8					47
01	2108	N	2094	-0-	-14	-0-	2065	2	29	9	Y	26					73

POUNDS 18 WELL #: 3 RRCID -> 246565 COMPL. DATE 01/02/2009 TOTAL DEPTH 12000 PERF.10740 - 11855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1784	N	1784	-0-	-0-	-0-	1784	2			Y	-0-					66
09	1889	N	1889	-0-	-0-	-0-	1877	2	12	9	Y	11	1	8			76
10	1892	N	1892	-0-	-0-	-0-	1879	2	13	9	Y	12					88
11	1788	N	1788	-0-	-0-	-0-	1768	2	20	9	Y	18					106
12	1953	N	1874	-0-	-79	-0-	1859	2	15	9	Y	14	1	8			119
*01	1908	N	1908	-0-	-0-	-0-	1907	2	1	9	Y	1					120

CAMPBELL WELL #: 2316 RRCID -> 247507 COMPL. DATE 01/17/2009 TOTAL DEPTH 11900 PERF.10344 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1522	-0-	-90	-0-	1522	2			Y	-0-					10
09	1642	N	1642	-0-	-0-	-0-	1640	2	2	9	Y	2	2	8			10
10	1626	N	1626	-0-	-0-	-0-	1626	2			Y	-0-					10
11	1470	N	1241	-0-	-229	-0-	1241	2			Y	-0-					10
12	1705	N	1578	-0-	-127	-0-	1576	2	2	9	Y	2	2	8			10
*01	1660	N	1660	-0-	-0-	-0-	1660	2			Y	-0-					10

FLOWERS B WELL #: 1605 RRCID -> 247603 COMPL. DATE 06/07/2008 TOTAL DEPTH 10575 PERF. 9438 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2061	N	2061	-0-	-0-	-0-	1885	2	176	9	Y	160	160	1			272
09	1890	N	1859	-0-	-31	-0-	1847	2	12	9	Y	11					283
10	1899	N	1899	-0-	-0-	-0-	1862	2	37	9	Y	34					317
11	1980	N	1812	-0-	-168	-0-	1783	2	29	9	Y	26					343
12	1922	N	1848	-0-	-74	-0-	1804	2	44	9	Y	40					383
01	1891	N	1818	-0-	-73	-0-	1751	2	67	9	Y	61	180	1			264

PABLO WELL #: 1432 RRCID -> 248273 COMPL. DATE 01/12/2009 TOTAL DEPTH 11929 PERF.10686 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	877	-0-	-1479	-0-	871	2	6	9	Y	5					121
09	1680	N	887	-0-	-793	-0-	887	2			Y	-0-					121
10	1302	N	1007	-0-	-295	-0-	1007	2			Y	-0-					121
11	948	N	948	-0-	-0-	-0-	948	2			Y	-0-					121
12	1034	N	1034	-0-	-0-	-0-	1034	2			Y	-0-					121
01	992	N	741	-0-	-251	-0-	740	2	1	9	Y	1					122

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MENDOTA RANCH 15 WELL #: 4 RRCID -> 248776 COMPL. DATE 02/03/2009 TOTAL DEPTH 11914 PERF.10520 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1408	-0-	-18	-0-	1408	2			Y	-0-					28
09	1359	N	1359	-0-	-0-	-0-	1356	2	3	9	Y	3	3	8			28
10	1457	N	1353	-0-	-104	-0-	1353	2			Y	-0-					28
11	1365	N	1365	-0-	-0-	-0-	1365	2			Y	-0-					28
12	1395	N	1301	-0-	-94	-0-	1300	2	1	9	Y	1	1	8			28
01	1364	N	1170	-0-	-194	-0-	1170	2			Y	-0-					28

CAMPBELL WELL #: 1116 RRCID -> 249370 COMPL. DATE 09/16/2008 TOTAL DEPTH 12100 PERF.10550 - 11895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	X	1118	-0-	-29	-0-	1118	2			Y	-0-					18
09	1187	X	1187	-0-	-0-	-0-	1177	2	10	9	Y	9	2	8			25
10	1156	X	1156	-0-	-0-	-0-	1145	2	11	9	Y	10					35
11	1275	X	1275	-0-	-0-	-0-	1257	2	18	9	Y	16					51
12	1272	X	1272	-0-	-0-	-0-	1255	2	17	9	Y	15	1	8			65
*01	1247	X	1247	-0-	-0-	-0-	1213	2	34	9	Y	31					96

FLOWERS A WELL #: 1104 RRCID -> 250643 COMPL. DATE 03/09/2009 TOTAL DEPTH 10721 PERF. 9736 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1333	-0-	-0-	-0-	1332	2	1	9	Y	1					81
09	1320	N	1227	-0-	-93	-0-	1227	2			Y	-0-					81
10	1156	N	1156	-0-	-0-	-0-	1156	2			Y	-0-					81
11	1290	N	1055	-0-	-235	-0-	1055	2			Y	-0-					81
12	1271	N	1056	-0-	-215	-0-	1056	2			Y	-0-					81
01	1147	N	1145	-0-	-2	-0-	1114	2	31	9	Y	28					109

CAMPBELL 38 WELL #: 2 RRCID -> 263208 COMPL. DATE 06/18/1980 TOTAL DEPTH 11048 PERF.10440 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VOLLMERT WELL #: 429H RRCID -> 265154 COMPL. DATE 04/09/2013 TOTAL DEPTH 10478 PERF.10277 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAHLER, FIELDS WELL #: 14H RRCID -> 268644 COMPL. DATE 04/06/2012 TOTAL DEPTH 9319 PERF. 9370 - 14093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6138	X	4357	-0-	-1781	-0-	4284	2	73	9	Y	66	170	1			53
09	5940	X	4608	-0-	-1332	-0-	4554	2	54	9	Y	49					102
10	6076	X	4274	-0-	-1802	-0-	19	1	4177	2	Y	71					173
							78	9									
11	5880	X	5044	-0-	-836	-0-	30	1	4900	2	Y	104	173	1			104
							114	9									
12	6076	X	4620	-0-	-1456	-0-	31	1	4468	2	Y	110	169	1			45
							121	9									
01	4774	X	4660	-0-	-114	-0-	31	1	4521	2	Y	98					143
							108	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CHAMBERS "B" WELL #: 410 RRCID -> 269993 COMPL. DATE 08/02/1984 TOTAL DEPTH 10200 PERF. 9144 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	908	-0-	-332	-0-	28	1	858	2	N	20					92
							22	9									
09	1214	N	1214	-0-	-0-	-0-	30	1	1169	2	N	14					106
							15	9									
10	1240	N	1240	-0-	-0-	-0-	14	1	1201	2	N	23					129
							25	9									
11	1213	N	1213	-0-	-0-	-0-	29	1	1172	2	N	11					140
							12	9									
12	1240	N	1058	-0-	-182	-0-	30	1	1000	2	N	25					165
							28	9									
01	1240	N	1153	-0-	-87	-0-	31	1	1102	2	N	18	167	1			16
							20	9									

FLOWERS B WELL #: 18H RRCID -> 271112 COMPL. DATE 05/17/2012 TOTAL DEPTH 9716 PERF. 9780 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7936	X	7755	-0-	-181	-0-	7581	2	174	9	Y	158	179	1			192
09	7680	X	7279	-0-	-401	-0-	7115	2	164	9	Y	149	176	1			165
10	7843	X	7543	-0-	-300	-0-	7391	2	152	9	Y	138	183	1			120
11	7500	X	6481	-0-	-1019	-0-	6406	2	75	9	Y	68					188
12	7750	X	7069	-0-	-681	-0-	6820	2	249	9	Y	226	179	1			235
01	7750	X	7223	-0-	-527	-0-	7045	2	178	9	Y	162	186	1			211

CHAMBERS "B" WELL #: 310 RRCID -> 274303 COMPL. DATE 10/20/1984 TOTAL DEPTH 10170 PERF. 9166 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	455	N	455	-0-	-0-	-0-	19	1	433	2	N	3					127
							3	9									
09	1193	N	1193	-0-	-0-	-0-	23	1	1131	2	N	35					162
							39	9									
10	1489	N	1489	-0-	-0-	-0-	12	1	1446	2	N	28	172	1			18
							31	9									
11	1409	N	1409	-0-	-0-	-0-	19	1	1360	2	N	27					45
							30	9									
12	1362	N	1362	-0-	-0-	-0-	31	1	1289	2	N	38					83
							42	9									
01	1488	N	1336	-0-	-152	-0-	31	1	1274	2	N	28					111
							31	9									

FLOWERS A WELL #: 204 L RRCID -> 274375 COMPL. DATE 10/28/1978 TOTAL DEPTH 10852 PERF. 9585 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	41					N	-0-					-0-
09	0	W	-0-	-0-	-0-	41					N	-0-					-0-
10	0	W	-0-	-0-	-0-	41					N	-0-					-0-
11	0	W	-0-	-0-	-0-	41					N	-0-					-0-
12	0	W	-0-	-0-	-0-	41					N	-0-					-0-
01	0	W	-0-	-0-	-0-	41					N	-0-					-0-

POUNDS 18 WELL #: 4SL RRCID -> 276666 COMPL. DATE 03/07/2014 TOTAL DEPTH 11731 PERF.11633 - 15951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		14706	-0-	14706	42403	14477	2	229	9	Y	208	172	1			133
09	56078	X	13675	-0-	-42403	-0-	13497	2	178	9	Y	162	173	1	2	8	120
10	13713	X	13713	-0-	-0-	-0-	13538	2	175	9	Y	159	191	1			88
11	14220	X	13170	-0-	-1050	-0-	12965	2	205	9	Y	186	187	1			87
12	14694	X	12775	-0-	-1919	-0-	12606	2	169	9	Y	154	172	1	2	8	67
01	14694	X	12895	-0-	-1799	-0-	12688	2	207	9	Y	188	168	1			87

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
POUNDS 18 SL WELL #: 6H RRCID -> 276811 COMPL. DATE 03/05/2014 TOTAL DEPTH 10730 PERF.10701 - 15357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACKEN OPERATING, L.L.C. 085851
VOLLMERT TRUST WELL #: 3031H RRCID -> 246765 COMPL. DATE 10/30/2008 TOTAL DEPTH 10600 PERF.11007 - 13945

08	775	N	698	-0-	-77	-0-	698	3			N	-0-					52
09	789	N	789	-0-	-0-	-0-	771	3	18	9	N	16					68
10	760	N	760	-0-	-0-	-0-	743	3	17	9	N	15					83
11	751	N	751	-0-	-0-	-0-	734	3	17	9	N	15					98
12	775	N	661	-0-	-114	-0-	640	3	21	9	N	19					117
01	775	N	750	-0-	-25	-0-	736	3	14	9	N	13					130

VOLLMERT TRUST SL WELL #: 4031H RRCID -> 246766 COMPL. DATE 01/08/2009 TOTAL DEPTH 10710 PERF.11160 - 15088

08	1023	X	46	-0-	-977	-0-	46	3			N	-0-					98
09	329	X	329	-0-	-0-	-0-	329	3			N	-0-					98
10	2946	X	2946	-0-	-0-	-0-	2946	3			N	-0-					98
11	2919	X	2919	-0-	-0-	-0-	2919	3			N	-0-					98
12	2501	X	2501	-0-	-0-	-0-	2493	3	8	9	N	7					105
01	2945	X	2504	-0-	-441	-0-	2498	3	6	9	N	5					110

MENDOTA RANCH WELL #: 3030H RRCID -> 247862 COMPL. DATE 01/01/2009 TOTAL DEPTH 10709 PERF.10953 - 13391

08	4898	X	2566	-0-	-2332	-0-	2547	3	19	9	N	17					84
09	4740	X	1291	-0-	-3449	-0-	1291	3			N	-0-					84
10	4557	X	1709	-0-	-2848	-0-	1709	3			N	-0-					84
11	4410	X	625	-0-	-3785	-0-	569	3	56	9	N	51					135
12	4557	X	3392	-0-	-1165	-0-	3384	3	8	9	N	7					142
01	2573	X	1159	-0-	-1414	-0-	1159	3			N	-0-					142

VOLLMERT TRUST WELL #: 2031H RRCID -> 251461 COMPL. DATE 09/09/2008 TOTAL DEPTH 10709 PERF. 9600 - 13897

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

MENDOTA RANCH SL WELL #: 430H RRCID -> 252376 COMPL. DATE 05/27/2009 TOTAL DEPTH 10823 PERF.11147 - 13764

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. //CONT.// 085851
VOLLMERT TRUST WELL #: 531H RRCID -> 266386 COMPL. DATE 03/29/2012 TOTAL DEPTH 10557 PERF.10557 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8959	X	8071	-0-	-888	-0-	7962	3	109	9	N	99					149
09	8903	X	8903	-0-	-0-	-0-	8797	3	106	9	N	96	187	1			58
10	8742	X	8569	-0-	-173	-0-	8473	3	96	9	N	87					145
11	8499	X	8499	-0-	-0-	-0-	8379	3	120	9	N	109	194	1			60
12	9207	X	7437	-0-	-1770	-0-	7302	3	135	9	N	123					183
01	9207	X	8551	-0-	-656	-0-	8394	3	157	9	N	143	196	1			130

MENDOTA RANCH 36 WELL #: 11H RRCID -> 268478 COMPL. DATE 12/08/2011 TOTAL DEPTH 10620 PERF.11109 - 15089

08	7278	X	7278	-0-	-0-	-0-	7278	3			N	-0-					79
09	5251	X	5251	-0-	-0-	-0-	4940	3	311	9	N	283	191	1			171
10	6241	X	6241	-0-	-0-	-0-	6070	3	171	9	N	155					326
11	6200	X	6200	-0-	-0-	-0-	6170	3	30	9	N	27	195	1			158
12	6401	X	6401	-0-	-0-	-0-	6277	3	124	9	N	113					271
*01	5889	X	5889	-0-	-0-	-0-	5804	3	85	9	N	77					348

MENDOTA RANCH 36 WELL #: 12H RRCID -> 268486 COMPL. DATE 07/24/2012 TOTAL DEPTH 10651 PERF.10917 - 14588

08	4537	X	4537	-0-	-0-	-0-	4467	3	70	9	N	64					189
09	4983	X	4983	-0-	-0-	-0-	4940	3	43	9	N	39	190	1			38
10	4933	X	4933	-0-	-0-	-0-	4828	3	105	9	N	95					133
11	4814	X	4814	-0-	-0-	-0-	4737	3	77	9	N	70					203
12	4590	X	4590	-0-	-0-	-0-	4513	3	77	9	N	70	190	1			83
*01	4836	X	4836	-0-	-0-	-0-	4746	3	90	9	N	82					165

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 3 RRCID -> 233408 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10376 - 10982

08	2700	N	2700	-0-	-0-	-0-	2700	3			N	-0-					137
09	2669	N	2669	-0-	-0-	-0-	2589	3	80	9	N	73	190	1			20
10	2666	N	2546	-0-	-120	-0-	2546	3			N	-0-					20
11	2610	N	2511	-0-	-99	-0-	45	1	2466	3	N	-0-					20
12	2697	N	2681	-0-	-16	-0-	47	1	2425	3	N	190	191	1			19
							209	9									
01	2542	N	2417	-0-	-125	-0-	47	1	2370	3	N	-0-					19

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, MYRTLE WELL #: 2 RRCID -> 074868 COMPL. DATE 09/26/2008 TOTAL DEPTH 10846 PERF.10372 - 10620

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 7 RRCID -> 161396 COMPL. DATE N/A TOTAL DEPTH 10950 PERF.10005 - 10050

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

ISAACS 1 WELL #: 2 RRCID -> 161400 COMPL. DATE N/A TOTAL DEPTH 10935 PERF.10012 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1623	-0-	-206	-0-	1598	3	25	9	N	23					84
09	1570	N	1570	-0-	-0-	-0-	1545	3	25	9	N	23					107
10	1620	N	1620	-0-	-0-	-0-	1592	3	28	9	N	25					132
11	1560	N	1542	-0-	-18	-0-	1511	3	31	9	N	28					160
12	1612	N	1538	-0-	-74	-0-	1509	3	29	9	N	26	122	1			64
01	1612	N	1485	-0-	-127	-0-	1451	3	34	9	N	31					95

ISAACS 1 WELL #: 3 RRCID -> 163288 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10004 - 10127

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 4 RRCID -> 165635 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9963 - 10142

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 1R RRCID -> 166720 COMPL. DATE N/A TOTAL DEPTH 10548 PERF. 9958 - 10086

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 61 WELL #: 8 RRCID -> 211034 COMPL. DATE 05/31/2005 TOTAL DEPTH 10950 PERF. 9719 - 10782

08	1550	N	1509	-0-	-41	-0-	1508	3	1	9	N	1	1	8			-0-
09	1530	N	1489	-0-	-41	-0-	1488	3	1	9	N	1	1	8			-0-
10	1581	N	1505	-0-	-76	-0-	1504	3	1	9	N	1	1	8			-0-
11	1470	N	1359	-0-	-111	-0-	1357	3	2	9	N	2	2	8			-0-
12	1550	N	1465	-0-	-85	-0-	1462	3	3	9	N	3	3	8			-0-
01	1519	N	1426	-0-	-93	-0-	1420	3	6	9	N	5	3	8			2

FLOWERS 61 WELL #: 10 RRCID -> 212751 COMPL. DATE 10/22/2005 TOTAL DEPTH 10900 PERF. 9640 - 10689

08	1602	N	1602	-0-	-0-	-0-	1601	3	1	9	N	1	1	8			-0-
09	1650	N	1518	-0-	-132	-0-	1517	3	1	9	N	1	1	8			-0-
10	1643	N	1494	-0-	-149	-0-	1493	3	1	9	N	1	1	8			-0-
11	1576	N	1576	-0-	-0-	-0-	1574	3	2	9	N	2	2	8			-0-
12	1690	N	1690	-0-	-0-	-0-	1687	3	3	9	N	3	3	8			-0-
*01	1590	N	1590	-0-	-0-	-0-	1587	3	3	9	N	3	3	8			-0-

FLOWERS 61 WELL #: 9 RRCID -> 214521 COMPL. DATE 12/22/2005 TOTAL DEPTH 10878 PERF. 9692 - 10724

08	971	N	971	-0-	-0-	-0-	970	3	1	9	N	1	1	8			8
09	930	N	873	-0-	-57	-0-	873	3			N	-0-					8
10	992	N	867	-0-	-125	-0-	866	3	1	9	N	1	1	8			8
11	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					8
12	1077	N	1077	-0-	-0-	-0-	1074	3	3	9	N	3	3	8			8
*01	1059	N	1059	-0-	-0-	-0-	1056	3	3	9	N	3	3	8			8

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 11 RRCID -> 214523 COMPL. DATE 01/13/2006 TOTAL DEPTH 10900 PERF. 9650 - 10715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1455	N	1455	-0-	-0-	-0-	1440	3	15	9	N	14	33	1	2	8	62
09	1477	N	1477	-0-	-0-	-0-	1458	3	19	9	N	17	4	8			75
10	1488	N	1438	-0-	-50	-0-	1424	3	14	9	N	13					88
11	1489	N	1489	-0-	-0-	-0-	1475	3	14	9	N	13	3	8			98
12	1686	N	1686	-0-	-0-	-0-	1665	3	21	9	N	19	5	8			112
*01	1570	N	1570	-0-	-0-	-0-	1561	3	9	9	N	8					120

EARP "60" WELL #: 2 RRCID -> 215722 COMPL. DATE N/A TOTAL DEPTH 11600 PERF. 10538 - 10820

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FLOWERS 84 WELL #: 8 RRCID -> 217246 COMPL. DATE N/A TOTAL DEPTH 10735 PERF. 9626 - 10602

08	1271	N	1234	-0-	-37	-0-	1212	3	22	9	N	20					87
09	1230	N	1217	-0-	-13	-0-	1198	3	19	9	N	17					104
10	1299	N	1299	-0-	-0-	-0-	1277	3	22	9	N	20	5	8			119
11	1200	N	1101	-0-	-99	-0-	1088	3	13	9	N	12	96	1	3	8	32
12	1271	N	593	-0-	-678	-0-	586	3	7	9	N	6					38
01	1302	N	-0-	-0-	-1302	-0-					N	-0-					38

FLOWERS 61 WELL #: 12 RRCID -> 217247 COMPL. DATE N/A TOTAL DEPTH 11000 PERF. 9595 - 10818

08	2930	X	2930	-0-	-0-	-0-	2885	3	45	9	N	41	156	1	10	8	15
09	2873	X	2873	-0-	-0-	-0-	2869	3	4	9	N	4	4	8			15
10	2967	N	2967	-0-	-0-	-0-	2963	3	4	9	N	4	4	8			15
11	2898	N	2898	-0-	-0-	-0-	2890	3	8	9	N	7	7	8			15
12	3012	N	3012	-0-	-0-	-0-	3000	3	12	9	N	11	11	8			15
*01	2993	N	2993	-0-	-0-	-0-	2978	3	15	9	N	14	12	8			17

CAMPBELL 53 WELL #: 5 RRCID -> 217357 COMPL. DATE 04/10/2006 TOTAL DEPTH 10900 PERF. 10002 - 10509

08	2046	N	1904	-0-	-142	-0-	1904	3			N	-0-					134
09	1770	N	1743	-0-	-27	-0-	1737	3	6	9	N	5					139
10	2077	N	1869	-0-	-208	-0-	1845	3	24	9	N	22	123	1			38
11	1906	N	1906	-0-	-0-	-0-	1887	3	19	9	N	17					55
12	1954	N	1954	-0-	-0-	-0-	1932	3	22	9	N	20					75
*01	1917	N	1917	-0-	-0-	-0-	1902	3	15	9	N	14					89

ISAACS 207 WELL #: 7 RRCID -> 218930 COMPL. DATE N/A TOTAL DEPTH 10930 PERF. 9963 - 10793

08	327	N	327	-0-	-0-	-0-	326	3	1	9	N	1					76
09	376	N	376	-0-	-0-	-0-	372	3	4	9	N	4					80
10	402	N	402	-0-	-0-	-0-	399	3	3	9	N	3					83
11	333	N	333	-0-	-0-	-0-	329	3	4	9	N	4					87
12	403	N	385	-0-	-18	-0-	381	3	4	9	N	4					91
01	403	N	381	-0-	-22	-0-	379	3	2	9	N	2					93

EARP "60" WELL #: 3 RRCID -> 222938 COMPL. DATE 09/19/2006 TOTAL DEPTH 11100 PERF. 9751 - 10886

08	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
09	750	N	685	-0-	-65	-0-	685	3			N	-0-					-0-
10	744	N	688	-0-	-56	-0-	688	3			N	-0-					-0-
11	690	N	601	-0-	-89	-0-	601	3			N	-0-					-0-
12	713	N	577	-0-	-136	-0-	577	3			N	-0-					-0-
01	682	N	566	-0-	-116	-0-	566	3			N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 13 RRCID -> 223678 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9616 - 10757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1627	N	1627	-0-	-0-	-0-	1626	3	1	9	N	1	1	8			8
09	1535	N	1535	-0-	-0-	-0-	1534	3	1	9	N	1	1	8			8
10	1891	N	1542	-0-	-349	-0-	1541	3	1	9	N	1	1	8			8
11	1560	N	1454	-0-	-106	-0-	1453	3	1	9	N	1	1	8			8
12	1581	N	1499	-0-	-82	-0-	1497	3	2	9	N	2	2	8			8
*01	1580	N	1580	-0-	-0-	-0-	1573	3	7	9	N	6	2	8			12

CAMPBELL 53 WELL #: 6 RRCID -> 223694 COMPL. DATE 11/14/2006 TOTAL DEPTH 10900 PERF. 9670 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1388	-0-	-7	-0-	1370	3	18	9	N	16					125
09	1350	N	1326	-0-	-24	-0-	1315	3	11	9	N	10					135
10	1395	N	1271	-0-	-124	-0-	1252	3	19	9	N	17	64	1			88
11	1350	N	1315	-0-	-35	-0-	1297	3	18	9	N	16					104
12	1364	N	1345	-0-	-19	-0-	1330	3	15	9	N	14	80	1			38
*01	1337	N	1337	-0-	-0-	-0-	1317	3	20	9	N	18					56

FLOWERS 84 WELL #: 10 RRCID -> 224296 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9631 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2160	N	2160	-0-	-0-	-0-	2151	3	9	9	N	8	8	8			72
09	2098	N	2098	-0-	-0-	-0-	2092	3	6	9	N	5	5	8			72
10	2178	N	2178	-0-	-0-	-0-	2174	3	4	9	N	4	4	8			72
11	2089	N	2089	-0-	-0-	-0-	2082	3	7	9	N	6	6	8			72
12	2179	N	2179	-0-	-0-	-0-	2167	3	12	9	N	11	11	8			72
*01	2208	N	2208	-0-	-0-	-0-	2196	3	12	9	N	11	11	8			72

FLOWERS 84 WELL #: 9 RRCID -> 227942 COMPL. DATE 05/02/2007 TOTAL DEPTH 10950 PERF. 9900 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2582	N	2582	-0-	-0-	-0-	682	1	1872	3	N	25	121	1	2	8	30
							28	9									
09	2341	N	2341	-0-	-0-	-0-	660	1	1641	3	N	36	16	8			50
							40	9									
10	2283	N	2283	-0-	-0-	-0-	682	1	1546	3	N	50	15	8			85
							55	9									
11	2372	N	2372	-0-	-0-	-0-	660	1	1661	3	N	46	24	8			107
							51	9									
12	2519	N	2519	-0-	-0-	-0-	682	1	1743	3	N	85	96	1	46	8	50
							94	9									
*01	2565	N	2565	-0-	-0-	-0-	680	1	1805	3	N	73	43	8			80
							80	9									

FLOWERS 61 WELL #: 14 RRCID -> 228020 COMPL. DATE 03/19/2007 TOTAL DEPTH 10900 PERF.10186 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1076	N	1076	-0-	-0-	-0-	1063	3	13	9	N	12	5	8			107
09	1022	N	1022	-0-	-0-	-0-	1018	3	4	9	N	4	1	8			110
10	977	N	977	-0-	-0-	-0-	962	3	15	9	N	14	5	8			119
11	992	N	992	-0-	-0-	-0-	979	3	13	9	N	12	6	8			125
12	1045	N	1045	-0-	-0-	-0-	1030	3	15	9	N	14	71	1	9	8	59
*01	1006	N	1006	-0-	-0-	-0-	1000	3	6	9	N	5	5	8			59

CAMPBELL 53 WELL #: 7 RRCID -> 228142 COMPL. DATE 03/02/2007 TOTAL DEPTH 11000 PERF.10212 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 15 RRCID -> 228330 COMPL. DATE 05/14/2007 TOTAL DEPTH 10912 PERF. 9934 - 10703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	X	255	-0-	-334	-0-	246	3	9	9	N	8	2	8			63
09	450	X	302	-0-	-148	-0-	296	3	6	9	N	5					68
10	434	X	274	-0-	-160	-0-	268	3	6	9	N	5	3	8			70
11	437	X	437	-0-	-0-	-0-	437	3			N	-0-					70
12	341	X	314	-0-	-27	-0-	314	3			N	-0-					70
01	310	X	303	-0-	-7	-0-	303	3			N	-0-					70

EARP 60 WELL #: 1 RRCID -> 228342 COMPL. DATE N/A TOTAL DEPTH 11370 PERF. 9724 - 10756

08	899	N	509	-0-	-390	-0-	509	3			N	-0-					-0-
09	870	N	439	-0-	-431	-0-	439	3			N	-0-					-0-
10	713	N	583	-0-	-130	-0-	583	3			N	-0-					-0-
11	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
12	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
*01	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-

ISAACS 1 WELL #: 6 RRCID -> 228396 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9909 - 10468

08	992	N	974	-0-	-18	-0-	935	3	39	9	N	35					127
09	930	N	919	-0-	-11	-0-	895	3	24	9	N	22	33	1			116
10	992	N	959	-0-	-33	-0-	915	3	44	9	N	40					156
11	930	N	892	-0-	-38	-0-	859	3	33	9	N	30	65	1			121
12	961	N	909	-0-	-52	-0-	872	3	37	9	N	34					155
01	961	N	911	-0-	-50	-0-	883	3	28	9	N	25					180

CAMPBELL, 53 WELL #: 1 RRCID -> 228551 COMPL. DATE 05/08/2007 TOTAL DEPTH 11315 PERF.10404 - 10660

08	589	N	-0-	-0-	-589	-0-					N	-0-					27
09	180	N	-0-	-0-	-180	-0-					N	-0-					27
10	186	N	-0-	-0-	-186	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27

EARP 60 WELL #: 7 RRCID -> 229417 COMPL. DATE 07/17/2007 TOTAL DEPTH 10996 PERF.10155 - 10798

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	5	5	8			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EARP 60 WELL #: 5 RRCID -> 230440 COMPL. DATE 07/30/2007 TOTAL DEPTH 11000 PERF.10212 - 10820

08	403	N	151	-0-	-252	-0-	151	2			N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
*01	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP 60 WELL #: 9 RRCID -> 233123 COMPL. DATE 11/16/2007 TOTAL DEPTH 10974 PERF.10382 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1434	N	1434	-0-	-0-	-0-	625	1	791	3	N	16	3	8			150
							18	9									
09	1363	N	1363	-0-	-0-	-0-	621	1	731	3	N	10	3	8			157
							11	9									
10	1687	N	1687	-0-	-0-	-0-	602	1	1057	3	N	25	157	1	8	8	17
							28	9									
11	1380	N	1063	-0-	-317	-0-	102	1	961	3	N	-0-					17
12	1395	N	859	-0-	-536	-0-	246	1	602	3	N	10					27
							11	9									
01	1674	N	342	-0-	-1332	-0-	342	3			N	-0-					27

FLOWERS 61 WELL #: 16 RRCID -> 233477 COMPL. DATE 11/06/2007 TOTAL DEPTH 10900 PERF. 9865 - 10650

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EARP 60 WELL #: 4 RRCID -> 233990 COMPL. DATE 12/18/2007 TOTAL DEPTH 11019 PERF.10509 - 10866

08	31	X	31	-0-	-0-	-0-	2	1	29	3	N	-0-					55
09	99	X	99	-0-	-0-	-0-	8	1	91	3	N	-0-					55
10	63	X	63	-0-	-0-	-0-	6	1	57	3	N	-0-					55
11	72	X	72	-0-	-0-	-0-	6	1	66	3	N	-0-					55
12	93	X	52	-0-	-41	-0-	4	1	48	3	N	-0-					55
*01	118	X	118	-0-	-0-	-0-	118	3			N	-0-					55

EARP 60 WELL #: 6 RRCID -> 233991 COMPL. DATE 12/28/2007 TOTAL DEPTH 10977 PERF.10072 - 11211

08	3007	X	1834	-0-	-1173	-0-	759	1	1040	3	N	32	24	8			63
							35	9									
09	2910	X	1542	-0-	-1368	-0-	694	1	838	3	N	9	4	8			68
							10	9									
10	3007	X	899	-0-	-2108	-0-	531	1	348	3	N	18	13	8			73
							20	9									
11	2910	X	22	-0-	-2888	-0-	21	1	1	9	N	1	1	8			73
12	3007	X	161	-0-	-2846	-0-	138	1	9	3	N	13	13	8			73
							14	9									
01	1829	X	24	-0-	-1805	-0-	24	3			N	-0-					73

FLOWERS 61 WELL #: 17 RRCID -> 233998 COMPL. DATE 11/29/2007 TOTAL DEPTH 10950 PERF. 9750 - 10858

08	781	N	781	-0-	-0-	-0-	769	3	12	9	N	11	4	8			40
09	780	N	752	-0-	-28	-0-	751	3	1	9	N	1	1	8			40
10	775	N	775	-0-	-0-	-0-	774	3	1	9	N	1	1	8			40
11	750	N	738	-0-	-12	-0-	736	3	2	9	N	2	2	8			40
12	777	N	777	-0-	-0-	-0-	774	3	3	9	N	3	3	8			40
*01	778	N	778	-0-	-0-	-0-	775	3	3	9	N	3	3	8			40

FLOWERS, R. A. WELL #: 1 RRCID -> 235089 COMPL. DATE 10/29/2007 TOTAL DEPTH 13110 PERF.10051 - 10878

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 22 RRCID -> 235350 COMPL. DATE 02/29/2008 TOTAL DEPTH 10950 PERF. 9699 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1270	-0-	-32	-0-	1269	3	1	9	N	1	1	8			-0-
09	1260	N	1242	-0-	-18	-0-	1241	3	1	9	N	1	1	8			-0-
10	1290	N	1290	-0-	-0-	-0-	1289	3	1	9	N	1	1	8			-0-
11	1230	N	1127	-0-	-103	-0-	1126	3	1	9	N	1	1	8			-0-
12	1294	N	1294	-0-	-0-	-0-	1292	3	2	9	N	2	2	8			-0-
01	1302	N	1249	-0-	-53	-0-	1245	3	4	9	N	4	2	8			2

EARP 60 WELL #: 8 RRCID -> 235866 COMPL. DATE 11/09/2007 TOTAL DEPTH 11256 PERF. 9908 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2192	X	2192	-0-	-0-	-0-	790	1	1378	3	N	22	2	8			65
							24	9									
09	1848	N	1848	-0-	-0-	-0-	754	1	1072	3	N	20	2	8			83
							22	9									
10	1477	N	1477	-0-	-0-	-0-	736	1	716	3	N	23	37	1	1	8	68
							25	9									
11	2010	N	850	-0-	-1160	-0-	69	1	781	3	N	-0-					68
12	1922	N	1464	-0-	-458	-0-	109	1	1329	3	N	24	3	8			89
							26	9									
*01	1708	N	1708	-0-	-0-	-0-	1539	3	169	9	N	154	191	1	4	8	48

FLOWERS 61 WELL #: 1 RRCID -> 236304 COMPL. DATE 03/08/2008 TOTAL DEPTH 11273 PERF.10103 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 7H RRCID -> 237514 COMPL. DATE 05/24/2008 TOTAL DEPTH 9996 PERF.10527 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	2530	-0-	-74	-0-	2458	3	72	9	N	65					205
09	2550	N	2394	-0-	-156	-0-	2331	3	63	9	N	57	155	1			107
10	2604	N	2289	-0-	-315	-0-	2236	3	53	9	N	48					155
11	2460	N	2441	-0-	-19	-0-	2377	3	64	9	N	58	129	1			84
12	2485	N	2485	-0-	-0-	-0-	2412	3	73	9	N	66					150
01	2294	N	2124	-0-	-170	-0-	2069	3	55	9	N	50					200

CAMPBELL 53 WELL #: 8H RRCID -> 237521 COMPL. DATE 04/11/2008 TOTAL DEPTH 10761 PERF.11284 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4712	X	-0-	-0-	-4712	-0-					N	5	5	8			102
09	4560	X	-0-	-0-	-4560	-0-					N	11	11	8			102
10	4712	X	-0-	-0-	-4712	-0-					N	-0-					102
11	4560	X	-0-	-0-	-4560	-0-					N	2	70	1	2	8	32
12	2046	X	-0-	-0-	-2046	-0-					N	-0-					32
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					32

EARP 60 WELL #: 10H RRCID -> 237525 COMPL. DATE 04/09/2008 TOTAL DEPTH 10742 PERF.11377 - 13620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 21 RRCID -> 241292 COMPL. DATE 07/02/2008 TOTAL DEPTH 10900 PERF. 9660 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2008	N	2008	-0-	-0-	-0-	2005	3	3	9	N	3	3	8			12
09	1953	N	1953	-0-	-0-	-0-	1951	3	2	9	N	2	2	8			12
10	1995	N	1995	-0-	-0-	-0-	1993	3	2	9	N	2	2	8			12
11	1940	N	1940	-0-	-0-	-0-	1937	3	3	9	N	3	3	8			12
12	1984	N	1967	-0-	-17	-0-	1960	3	7	9	N	6	6	8			12
*01	1992	N	1992	-0-	-0-	-0-	1985	3	7	9	N	6	6	8			12

FLOWERS 61 WELL #: 18H RRCID -> 242616 COMPL. DATE 06/30/2008 TOTAL DEPTH 10587 PERF.10880 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	X	-0-	-0-	-1240	-0-					N	-0-					63
09	1200	X	5	-0-	-1195	-0-	5	3			N	-0-					63
10	713	X	-0-	-0-	-713	-0-					N	-0-					63
11	330	X	-0-	-0-	-330	-0-					N	-0-					63
12	31	X	-0-	-0-	-31	-0-					N	-0-					63
*01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					63

CAMPBELL, J. C. WELL #: 373H RRCID -> 242683 COMPL. DATE 08/25/2008 TOTAL DEPTH 10753 PERF.11125 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2493	N	2493	-0-	-0-	-0-	2461	3	32	9	N	29	4	8			80
09	2370	N	2045	-0-	-325	-0-	2016	3	29	9	N	26	4	8			102
10	2096	N	2096	-0-	-0-	-0-	2063	3	33	9	N	30	3	8			129
11	2400	N	2012	-0-	-388	-0-	1981	3	31	9	N	28	5	8			152
12	2108	N	1981	-0-	-127	-0-	1950	3	31	9	N	28	124	1	11	8	45
01	2108	N	1941	-0-	-167	-0-	1902	3	39	9	N	35	3	8			77

EARP 60 WELL #: 13 RRCID -> 244613 COMPL. DATE 11/04/2008 TOTAL DEPTH 11000 PERF. 9506 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4836	X	3659	-0-	-1177	-0-	3609	3	50	9	N	45	6	8			189
09	4080	X	3802	-0-	-278	-0-	3765	3	37	9	N	34	165	1	6	8	52
10	4434	X	4434	-0-	-0-	-0-	4345	3	89	9	N	81	8	8			125
11	4207	X	4207	-0-	-0-	-0-	4128	3	79	9	N	72	13	8			184
12	4331	X	4331	-0-	-0-	-0-	4242	3	89	9	N	81	189	1	23	8	53
01	4433	X	4144	-0-	-289	-0-	4052	3	92	9	N	84	18	8			119

CAMPBELL 53 WELL #: 9H RRCID -> 245254 COMPL. DATE 09/08/2008 TOTAL DEPTH 10732 PERF.10900 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	3422	-0-	-515	-0-	3381	3	41	9	N	37	4	8			55
09	3810	X	3334	-0-	-476	-0-	3300	3	34	9	N	31	4	8			82
10	3937	X	3548	-0-	-389	-0-	3503	3	45	9	N	41	3	8			120
11	3630	X	3400	-0-	-230	-0-	3346	3	54	9	N	49	127	1	5	8	37
12	3751	X	3196	-0-	-555	-0-	3157	3	39	9	N	35	9	8			63
01	3534	X	2799	-0-	-735	-0-	2738	3	61	9	N	55	8	8			110

CAMPBELL 56 WELL #: 6H RRCID -> 245257 COMPL. DATE 04/12/2008 TOTAL DEPTH 10107 PERF.10698 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS WELL #: 2207 RRCID -> 245268 COMPL. DATE 02/26/2007 TOTAL DEPTH 11473 PERF. 9956 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS 61 WELL #: 23 RRCID -> 251371 COMPL. DATE 12/29/2008 TOTAL DEPTH 10955 PERF. 9655 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 11H RRCID -> 251724 COMPL. DATE 07/21/2008 TOTAL DEPTH 10800 PERF. 10190 - 14008

08	9920	X	9600	-0-	-320	-0-	589 195	1 9	8816	3	N	177	174	1	12	8	132
09	9330	X	9269	-0-	-61	-0-	553 199	1 9	8517	3	N	181	191	1	17	8	105
10	9579	X	9513	-0-	-66	-0-	589 189	1 9	8735	3	N	172	184	1	23	8	70
11	9300	X	8968	-0-	-332	-0-	562 163	1 9	8243	3	N	148	14	8			204
12	9623	X	9623	-0-	-0-	-0-	583 208	1 9	8832	3	N	189	296	1	27	8	70
01	9610	X	9259	-0-	-351	-0-	580 178	1 9	8501	3	N	162					232

FLOWERS 61 WELL #: 19H RRCID -> 252711 COMPL. DATE 05/23/2008 TOTAL DEPTH 10395 PERF. 10708 - 12846

08	1891	N	1852	-0-	-39	-0-	1850	3	2	9	N	2	64	1	2	8	85
09	1804	N	1804	-0-	-0-	-0-	1803	3	1	9	N	1	1	8			85
10	1860	N	1811	-0-	-49	-0-	1809	3	2	9	N	2	2	8			85
11	1800	N	1753	-0-	-47	-0-	1751	3	2	9	N	2	2	8			85
12	1860	N	1834	-0-	-26	-0-	1831	3	3	9	N	3	3	8			85
*01	1862	N	1862	-0-	-0-	-0-	1859	3	3	9	N	3	3	8			85

EARP 60 WELL #: 11H RRCID -> 252714 COMPL. DATE 08/18/2008 TOTAL DEPTH 10725 PERF. 11151 - 13478

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WIGGINS 54 WELL #: 5H RRCID -> 255342 COMPL. DATE 10/11/2009 TOTAL DEPTH 10805 PERF. 11070 - 14745

08	12090	X	10736	-0-	-1354	-0-	10641	3	95	9	N	86	3	8			207
09	11700	X	11031	-0-	-669	-0-	10921	3	110	9	N	100	197	1	3	8	107
10	12090	X	10282	-0-	-1808	-0-	10175	3	107	9	N	97					204
11	10952	X	10952	-0-	-0-	-0-	10838	3	114	9	N	104	186	1	5	8	117
12	11408	X	9357	-0-	-2051	-0-	9260	3	97	9	N	88	113	1			92
01	11408	X	11040	-0-	-368	-0-	10933	3	107	9	N	97					189

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS 84 WELL #: 14H RRCID -> 256632 COMPL. DATE 12/26/2009 TOTAL DEPTH 9963 PERF.10220 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6605	X	6605	-0-	-0-	-0-	913	1	5455	3	N	215	190	1	42	8	167
							237	9									
09	6284	X	6284	-0-	-0-	-0-	885	1	5186	3	N	194	186	1	36	8	139
							213	9									
10	6479	X	6076	-0-	-403	-0-	796	1	5062	3	N	198	191	1	32	8	114
							218	9									
11	6390	X	5754	-0-	-636	-0-	654	1	4934	3	N	151	33	8			232
							166	9									
12	6980	X	6980	-0-	-0-	-0-	930	1	5718	3	N	302	367	1	87	8	80
							332	9									
*01	6781	X	6781	-0-	-0-	-0-	918	1	5564	3	N	272	185	1	81	8	86
							299	9									

CAMPBELL, J.C. 37 WELL #: 4H RRCID -> 278337 COMPL. DATE 06/29/2014 TOTAL DEPTH 10672 PERF.10610 - 15247

08	13268	X	12685	-0-	-583	-0-	12465	3	220	9	N	200	193	1			153
09	12720	X	12174	-0-	-546	-0-	11984	3	190	9	N	173	193	1			133
10	12989	X	12231	-0-	-758	-0-	12018	3	213	9	N	194	138	1			189
11	12420	X	11744	-0-	-676	-0-	11517	3	227	9	N	206	189	1			206
12	12834	X	12002	-0-	-832	-0-	11780	3	222	9	N	202	316	1			92
01	12679	X	11674	-0-	-1005	-0-	11459	3	215	9	N	195	190	1			97

CIMAREX ENERGY CO. 153438
EARP "58" WELL #: 2 RRCID -> 219106 COMPL. DATE N/A TOTAL DEPTH 11600 PERF. 9603 - 10760

08	1364	N	232	-0-	-1132	-0-	173	1	59	3	N	-0-					-0-
09	1350	N	666	-0-	-684	-0-	213	1	447	3	N	5	5	8			-0-
							6	9									
10	930	N	176	-0-	-754	-0-	174	1	2	9	N	2	2	8			-0-
11	981	N	981	-0-	-0-	-0-	184	1	787	3	N	9	9	8			-0-
							10	9									
12	1109	N	1109	-0-	-0-	-0-	237	1	853	3	N	17	17	8			-0-
							19	9									
*01	1166	N	1166	-0-	-0-	-0-	260	1	885	3	N	19	19	8			-0-
							21	9									

EARP "59" WELL #: 3 RRCID -> 220052 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10218 - 10795

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DILLMAN WELL #: 6055 RRCID -> 220063 COMPL. DATE 09/13/2006 TOTAL DEPTH 11610 PERF. 9808 - 10878

08	1023	N	739	-0-	-284	-0-	722	3	17	9	N	15					92
09	960	N	905	-0-	-55	-0-	886	3	19	9	N	17					109
10	927	N	927	-0-	-0-	-0-	910	3	17	9	N	15	53	1			71
11	879	N	879	-0-	-0-	-0-	858	3	21	9	N	19					90
12	930	N	902	-0-	-28	-0-	885	3	17	9	N	15	72	1			33
01	930	N	908	-0-	-22	-0-	885	3	23	9	N	21					54

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
EARP "58" WELL #: 3 RRCID -> 220604 COMPL. DATE 10/11/2006 TOTAL DEPTH 10950 PERF. 9634 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3855	X	3855	-0-	-0-	-0-	458	1	3349	3	N	44	15	8			182
							48	9									
09	3376	X	3376	-0-	-0-	-0-	417	1	2928	3	N	28	84	1	17	8	109
							31	9									
10	4167	X	4167	-0-	-0-	-0-	470	1	3682	3	N	14	14	8			109
							15	9									
11	3248	X	3248	-0-	-0-	-0-	446	1	2780	3	N	20	20	8			109
							22	9									
12	3444	X	3444	-0-	-0-	-0-	414	1	2993	3	N	34	34	8			109
							37	9									
*01	3490	X	3490	-0-	-0-	-0-	391	1	3059	3	N	36	36	8			109
							40	9									

WEBB 194 WELL #: 5 RRCID -> 222939 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10056 - 10594

08	1190	N	1190	-0-	-0-	-0-	1187	2	3	9	N	3					27
09	1122	N	1122	-0-	-0-	-0-	1089	2	33	9	N	30					57
10	1200	N	1200	-0-	-0-	-0-	1185	2	15	9	N	14					71
11	1140	N	1063	-0-	-77	-0-	1055	2	8	9	N	7					78
12	1147	N	1030	-0-	-117	-0-	1030	2			N	-0-					78
01	1209	N	1084	-0-	-125	-0-	1063	2	21	9	N	19					97

EARP "59" WELL #: 4 RRCID -> 224303 COMPL. DATE 12/24/2007 TOTAL DEPTH 11650 PERF. 9661 - 10803

08	62	N	22	-0-	-40	-0-	22	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	3	3	8			-0-
12	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

EARP 59 WELL #: 5 RRCID -> 227016 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF. 9955 - 10665

08	3050	X	3050	-0-	-0-	-0-	1705	1	1260	2	N	77	17	8			177
							85	9									
09	2970	X	2866	-0-	-104	-0-	1650	1	1171	2	N	41	157	1	16	8	45
							45	9									
10	3069	X	2757	-0-	-312	-0-	1499	1	1170	2	N	80	16	8			109
							88	9									
11	2970	X	2481	-0-	-489	-0-	1581	1	845	2	N	50	19	8			140
							55	9									
12	3038	X	2744	-0-	-294	-0-	1655	1	976	2	N	103	46	8			197
							113	9									
01	3038	X	2761	-0-	-277	-0-	1705	1	917	2	N	126	47	8			276
							139	9									

EARP 58 WELL #: 4 RRCID -> 227945 COMPL. DATE 03/18/2007 TOTAL DEPTH 11600 PERF. 9594 - 10784

08	2790	X	2647	-0-	-143	-0-	1526	1	1078	2	N	39	13	8			177
							43	9									
09	2970	X	2910	-0-	-60	-0-	1645	1	1217	2	N	44	146	1	21	8	54
							48	9									
10	3069	X	2573	-0-	-496	-0-	1496	1	1031	2	N	42	12	8			84
							46	9									
11	2970	X	2434	-0-	-536	-0-	1634	1	757	2	N	39	20	8			103
							43	9									
12	3007	X	2742	-0-	-265	-0-	1657	1	1016	2	N	63	32	8			134
							69	9									
01	3007	X	2700	-0-	-307	-0-	1650	1	971	2	N	72	35	8			171
							79	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
MENDOTA RANCH 63 WELL #: 7 RRCID -> 231005 COMPL. DATE 08/21/2007 TOTAL DEPTH 11470 PERF.10109 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	916	-0-	-14	-0-	910	3	6	9	N	5	5	8			-0-
09	870	N	864	-0-	-6	-0-	860	3	4	9	N	4	4	8			-0-
10	899	N	868	-0-	-31	-0-	868	3			N	-0-					-0-
11	900	N	824	-0-	-76	-0-	818	3	6	9	N	5	5	8			-0-
12	899	N	785	-0-	-114	-0-	779	3	6	9	N	5	5	8			-0-
01	868	N	791	-0-	-77	-0-	791	3			N	-0-					-0-

KAUFMAN 81 WELL #: 9 RRCID -> 232593 COMPL. DATE 08/08/2007 TOTAL DEPTH 11500 PERF.10016 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS-LISTON 62 WELL #: 8062 RRCID -> 232635 COMPL. DATE 10/17/2007 TOTAL DEPTH 11000 PERF.10008 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS-LISTON 62 WELL #: 9 RRCID -> 233465 COMPL. DATE 10/23/2007 TOTAL DEPTH 11000 PERF.10138 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2203	N	2203	-0-	-0-	-0-	2195	3	8	9	N	7	7	8			115
09	2170	N	2170	-0-	-0-	-0-	2136	3	34	9	N	31	11	8			135
10	2187	N	2187	-0-	-0-	-0-	2180	3	7	9	N	6	6	8			135
11	2001	N	2001	-0-	-0-	-0-	1990	3	11	9	N	10	10	8			135
12	2196	N	2196	-0-	-0-	-0-	2179	3	17	9	N	15	15	8			135
*01	2090	N	2090	-0-	-0-	-0-	2080	3	10	9	N	9	9	8			135

EARP 58 WELL #: 5H RRCID -> 234545 COMPL. DATE 01/20/2008 TOTAL DEPTH 10632 PERF.11194 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	X	1911	-0-	-321	-0-	1905	3	6	9	N	5	5	8			119
09	2160	X	1859	-0-	-301	-0-	1853	3	6	9	N	5	5	8			119
10	2170	X	1787	-0-	-383	-0-	1779	3	8	9	N	7	7	8			119
11	1980	X	1872	-0-	-108	-0-	1866	3	6	9	N	5	5	8			119
12	1922	X	1480	-0-	-442	-0-	1470	3	10	9	N	9	9	8			119
01	1922	X	1412	-0-	-510	-0-	1400	3	12	9	N	11	11	8			119

MOORE, W. H. WELL #: 8 RRCID -> 234841 COMPL. DATE 12/10/2007 TOTAL DEPTH 11500 PERF. 9530 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2062	N	2062	-0-	-0-	-0-	899	2	1117	3	N	42	5	8			154
							46	9									
09	1970	N	1970	-0-	-0-	-0-	922	2	1004	3	N	40	130	1	7	8	57
							44	9									
10	2070	N	2070	-0-	-0-	-0-	919	2	1097	3	N	49	4	8			102
							54	9									
11	1955	N	1955	-0-	-0-	-0-	991	2	925	3	N	35	3	8			134
							39	9									
12	2031	N	2031	-0-	-0-	-0-	847	2	1142	3	N	38	13	8			159
							42	9									
*01	1974	N	1974	-0-	-0-	-0-	1038	2	906	3	N	27	72	1			114
							30	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
JAMESON 57 WELL #: 2 RRCID -> 241466 COMPL. DATE 04/02/2008 TOTAL DEPTH 11505 PERF. 9503 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
09	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
10	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

JAMESON 57 WELL #: 4H RRCID -> 251480 COMPL. DATE 12/09/2008 TOTAL DEPTH 10538 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLOWERS 84 WELL #: 12H RRCID -> 252764 COMPL. DATE 12/30/2008 TOTAL DEPTH 10709 PERF.10970 - 13399

08	3937	X	3444	-0-	-493	-0-	3412	3	32	9	N	29	2	8			60
09	3810	X	3606	-0-	-204	-0-	3576	3	30	9	N	27	2	8			85
10	3937	X	3171	-0-	-766	-0-	3137	3	34	9	N	31	2	8			114
11	3810	X	3506	-0-	-304	-0-	3472	3	34	9	N	31	95	1	3	8	47
12	3751	X	3675	-0-	-76	-0-	3607	3	68	9	N	62	4	8			105
01	3720	X	2941	-0-	-779	-0-	2886	3	55	9	N	50	5	8			150

FLOWERS TRUST 'A' WELL #: 12H RRCID -> 252891 COMPL. DATE 01/15/2008 TOTAL DEPTH 10146 PERF. 9948 - 9990

08	4092	X	3606	-0-	-486	-0-	1568	1	1480	2	N	65	192	1	29	8	33
							486	3	72	9							
09	3960	X	3867	-0-	-93	-0-	1650	1	1334	2	N	92	50	8			75
							782	3	101	9							
10	4092	X	4042	-0-	-50	-0-	1696	1	1540	2	N	83	53	8			105
							715	3	91	9							
11	3810	X	3808	-0-	-2	-0-	1650	1	1219	2	N	53	34	8			124
							881	3	58	9							
12	3999	X	3894	-0-	-105	-0-	1705	1	1351	2	N	95	70	8			149
							733	3	105	9							
01	4030	X	3677	-0-	-353	-0-	1611	1	1079	2	N	22	123	1	1	8	47
							963	3	24	9							

ISAACS 207 WELL #: 8H RRCID -> 265416 COMPL. DATE 08/29/2011 TOTAL DEPTH 9979 PERF.10099 - 14920

08	10013	X	9567	-0-	-446	-0-	9347	3	220	9	N	200	180	1			184
09	9690	X	9145	-0-	-545	-0-	8922	3	223	9	N	203	189	1			198
10	9827	X	9193	-0-	-634	-0-	8984	3	209	9	N	190	187	1			201
11	9360	X	8901	-0-	-459	-0-	8670	3	231	9	N	210	189	1			222
12	9672	X	9089	-0-	-583	-0-	8851	3	238	9	N	216	191	1			247
01	9579	X	8906	-0-	-673	-0-	8677	3	229	9	N	208	194	1			261

DILLMAN 55 WELL #: 1H RRCID -> 267150 COMPL. DATE 12/12/2011 TOTAL DEPTH 10963 PERF.11238 - 13409

08	4774	X	4588	-0-	-186	-0-	4554	3	34	9	N	31					92
09	4620	X	4245	-0-	-375	-0-	4230	3	15	9	N	14					106
10	4681	X	4423	-0-	-258	-0-	4387	3	36	9	N	33					139
11	4530	X	4229	-0-	-301	-0-	4201	3	28	9	N	25					164
12	4588	X	4202	-0-	-386	-0-	4168	3	34	9	N	31					195
01	4588	X	4190	-0-	-398	-0-	4131	3	59	9	N	54	177	1			72

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
JONES ENERGY, LLC 441132
MENDOTA RANCH 38 WELL #: RRCID -> 265131 COMPL. DATE 06/13/2010 TOTAL DEPTH 9964 PERF.10490 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					383
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					383
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					383
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					383
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					383
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					383

PLUGGED AND ABANDONED_____ 11/09/2016

MEWBOURNE OIL COMPANY 562560
ABRAHAM "40" WELL #: 1 RRCID -> 199329 COMPL. DATE 01/02/2004 TOTAL DEPTH 11580 PERF.10791 - 11315

08	764	N	764	-0-	-0-	-0-	30	1	734	2	N	-0-					212
09	750	N	736	-0-	-14	-0-	30	1	706	2	N	-0-					212
10	785	N	785	-0-	-0-	-0-	30	1	755	2	N	-0-					212
11	776	N	776	-0-	-0-	-0-	30	1	746	2	N	-0-					212
12	776	N	776	-0-	-0-	-0-	30	1	746	2	N	-0-					212
*01	790	N	790	-0-	-0-	-0-	31	1	759	2	N	-0-					212

MENDOTA "40" WELL #: 1 RRCID -> 200405 COMPL. DATE 03/04/2004 TOTAL DEPTH 11600 PERF.10315 - 11392

08	186	N	178	-0-	-8	-0-	24	1	146	2	N	7					81
							8	9									
09	186	N	186	-0-	-0-	-0-	23	1	145	2	N	16					97
							18	9									
10	236	N	236	-0-	-0-	-0-	26	1	197	2	N	12					109
							13	9									
11	223	N	223	-0-	-0-	-0-	26	1	185	2	N	11					120
							12	9									
12	252	N	252	-0-	-0-	-0-	28	1	210	2	N	13					133
							14	9									
*01	261	N	261	-0-	-0-	-0-	27	1	219	2	N	14					147
							15	9									

WEBB, LESLIE ET AL "R" WELL #: 1921 RRCID -> 224696 COMPL. DATE 01/22/2007 TOTAL DEPTH 10800 PERF. 9995 - 10558

08	1736	N	1703	-0-	-33	-0-	31	1	1647	2	N	23					162
							25	9									
09	1692	N	1692	-0-	-0-	-0-	30	1	1642	2	N	18					180
							20	9									
10	1705	N	1572	-0-	-133	-0-	31	1	1517	2	N	22					202
							24	9									
11	1650	N	1631	-0-	-19	-0-	30	1	1579	2	N	20					222
							22	9									
12	1736	N	1683	-0-	-53	-0-	31	1	1621	2	N	28					250
							31	9									
*01	1637	N	1637	-0-	-0-	-0-	31	1	1600	2	N	5	194	1			61
							6	9									

WEBB, ARTHUR ET AL "S" WELL #: 1931 RRCID -> 225241 COMPL. DATE 02/02/2007 TOTAL DEPTH 10850 PERF.10060 - 10522

08	2578	N	2578	-0-	-0-	-0-	31	1	2506	2	N	37					243
							41	9									
09	2498	N	2498	-0-	-0-	-0-	30	1	2435	2	N	30	191	1			82
							33	9									
10	2511	N	2414	-0-	-97	-0-	31	1	2359	2	N	22					104
							24	9									
11	2490	N	2379	-0-	-111	-0-	30	1	2301	2	N	44					148
							48	9									
12	2573	N	2485	-0-	-88	-0-	31	1	2403	2	N	46					194
							51	9									
01	2418	N	2279	-0-	-139	-0-	31	1	2216	2	N	29					223
							32	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 31 RRCID -> 227885 COMPL. DATE 03/20/2007 TOTAL DEPTH 11150 PERF.10392 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1907	N	1907	-0-	-0-	-0-	31	1	1852	2	N	22					225
							24	9									
09	1860	N	1824	-0-	-36	-0-	30	1	1776	2	N	16					241
							18	9									
10	1922	N	1878	-0-	-44	-0-	31	1	1818	2	N	26					267
							29	9									
11	1860	N	1838	-0-	-22	-0-	30	1	1747	2	N	55	195	1			127
							61	9									
12	1891	N	1866	-0-	-25	-0-	31	1	1773	2	N	56					183
							62	9									
01	1891	N	1822	-0-	-69	-0-	31	1	1750	2	N	37					220
							41	9									

FLOWERS TRUST WELL #: 81 RRCID -> 228145 COMPL. DATE 03/04/2007 TOTAL DEPTH 11150 PERF.10314 - 10579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	3002	-0-	-98	-0-	31	1	2945	2	N	24					127
							26	9									
09	3000	X	2946	-0-	-54	-0-	30	1	2883	2	N	30					157
							33	9									
10	3100	X	3080	-0-	-20	-0-	31	1	3002	2	N	43					200
							47	9									
11	3000	X	2853	-0-	-147	-0-	30	1	2790	2	N	30					230
							33	9									
12	3620	X	3620	-0-	-0-	-0-	31	1	3561	2	N	25					255
							28	9									
*01	3279	X	3279	-0-	-0-	-0-	31	1	3172	2	N	69	193	1			131
							76	9									

WEBB, ARTHUR ET AL "S" WELL #: 1932 RRCID -> 228441 COMPL. DATE 04/19/2007 TOTAL DEPTH 10800 PERF.10490 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	639	N	639	-0-	-0-	-0-	30	1	602	2	N	6					127
							7	9									
09	577	N	577	-0-	-0-	-0-	30	1	545	2	N	2					129
							2	9									
10	607	N	607	-0-	-0-	-0-	29	1	558	2	N	18					147
							20	9									
11	2985	N	2985	-0-	-0-	-0-	28	1	2907	2	N	45					192
							50	9									
12	3100	N	3141	-0-	41	41	31	1	3044	2	N	60					252
							66	9									
*01	2983	N	2942	-0-	-41	-0-	31	1	2852	2	N	54					306
							59	9									

ARTHUR WEBB ET AL "S" WELL #: 1933 RRCID -> 228619 COMPL. DATE 06/05/2007 TOTAL DEPTH 11600 PERF.10420 - 10598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	592	N	592	-0-	-0-	-0-	31	1	555	2	N	5					177
							6	9									
09	570	N	481	-0-	-89	-0-	25	1	450	2	N	5					182
							6	9									
10	589	N	500	-0-	-89	-0-	31	1	469	2	N	-0-					182
11	570	N	529	-0-	-41	-0-	30	1	499	2	N	-0-					182
12	535	N	535	-0-	-0-	-0-	29	1	493	2	N	12					194
							13	9									
01	496	N	495	-0-	-1	-0-	31	1	458	2	N	5					199
							6	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, LESLIE ET AL "R" WELL #: 1922 RRCID -> 232397 COMPL. DATE 10/25/2007 TOTAL DEPTH 11000 PERF.10486 - 10862

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2817	-0-	-252	-0-	30	1	2739	2	N	44	188	1			149
							48	9									
09	2970	X	2807	-0-	-163	-0-	30	1	2699	2	N	71					220
							78	9									
10	3069	X	2863	-0-	-206	-0-	31	1	2744	2	N	80					300
							88	9									
11	2820	X	2735	-0-	-85	-0-	30	1	2647	2	N	53	188	1			165
							58	9									
12	2914	X	2825	-0-	-89	-0-	31	1	2739	2	N	50					215
							55	9									
01	2914	X	2850	-0-	-64	-0-	31	1	2717	2	N	93					308
							102	9									

WEBB, ARTHUR ET AL "S" WELL #: 1934 RRCID -> 232433 COMPL. DATE 11/09/2007 TOTAL DEPTH 11050 PERF.10040 - 10894

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1031	-0-	-23	-0-	31	1	979	2	N	19					179
							21	9									
09	990	N	987	-0-	-3	-0-	30	1	939	2	N	16					195
							18	9									
10	1023	N	1015	-0-	-8	-0-	31	1	967	2	N	15					210
							17	9									
11	990	N	971	-0-	-19	-0-	30	1	922	2	N	17					227
							19	9									
12	1023	N	995	-0-	-28	-0-	29	1	941	2	N	23					250
							25	9									
01	1023	N	984	-0-	-39	-0-	31	1	930	2	N	21	193	1			78
							23	9									

WEBB, LESLIE ET AL "R" WELL #: 1924 RRCID -> 234094 COMPL. DATE 12/27/2007 TOTAL DEPTH 11000 PERF.10460 - 10842

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	3510	-0-	-24	-0-	31	1	3456	2	N	21	191	1			65
							23	9									
09	3420	X	3241	-0-	-179	-0-	30	1	3186	2	N	23					88
							25	9									
10	3596	X	3206	-0-	-390	-0-	31	1	3142	2	N	30					118
							33	9									
11	3480	X	3118	-0-	-362	-0-	30	1	3053	2	N	32					150
							35	9									
12	3596	X	3157	-0-	-439	-0-	31	1	3081	2	N	41					191
							45	9									
01	3503	X	3124	-0-	-379	-0-	31	1	3047	2	N	42					233
							46	9									

LESLIE WEBB ET AL "R" WELL #: 1923 RRCID -> 235260 COMPL. DATE 12/06/2007 TOTAL DEPTH 11000 PERF.10014 - 10834

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	497	N	497	-0-	-0-	-0-	31	1	452	2	N	13					197
							14	9									
09	480	N	472	-0-	-8	-0-	30	1	429	2	N	12					209
							13	9									
10	496	N	474	-0-	-22	-0-	31	1	436	2	N	6					215
							7	9									
11	480	N	422	-0-	-58	-0-	29	1	393	2	N	-0-					215
12	496	N	463	-0-	-33	-0-	29	1	424	2	N	9					224
							10	9									
01	465	N	448	-0-	-17	-0-	31	1	410	2	N	6					230
							7	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB ET AL "P" WELL #: 1901 RRCID -> 239450 COMPL. DATE 06/12/2008 TOTAL DEPTH 10824 PERF. 9862 - 10620

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1666	N	1666	-0-	-0-	-0-	31	1	1607	2	N	25					210
							28	9									
09	1590	N	967	-0-	-623	-0-	17	1	931	2	N	17	190	1			37
							19	9									
10	1720	N	1720	-0-	-0-	-0-	31	1	1659	2	N	27					64
							30	9									
11	1620	N	1510	-0-	-110	-0-	30	1	1462	2	N	16					80
							18	9									
12	1484	N	1484	-0-	-0-	-0-	31	1	1423	2	N	27					107
							30	9									
01	1705	N	1469	-0-	-236	-0-	31	1	1416	2	N	20					127
							22	9									

WEBB, LESLIE ET AL "R" WELL #: 1925 RRCID -> 240873 COMPL. DATE 05/22/2008 TOTAL DEPTH 11050 PERF.10514 - 10930

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	2958	-0-	-452	-0-	31	1	2893	2	N	31					208
							34	9									
09	3270	X	3134	-0-	-136	-0-	30	1	3063	2	N	37					245
							41	9									
10	3379	X	3231	-0-	-148	-0-	31	1	3154	2	N	42	190	1			97
							46	9									
11	3150	X	3050	-0-	-100	-0-	30	1	2979	2	N	37					134
							41	9									
12	3224	X	3072	-0-	-152	-0-	31	1	2988	2	N	48					182
							53	9									
01	3224	X	3117	-0-	-107	-0-	31	1	3036	2	N	45					227
							50	9									

WEBB, LESLIE ET AL WELL #: 1891 RRCID -> 241156 COMPL. DATE 07/02/2008 TOTAL DEPTH 10802 PERF.10190 - 10440

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1623	N	1623	-0-	-0-	-0-	31	1	1570	2	N	20					180
							22	9									
09	1590	N	1576	-0-	-14	-0-	30	1	1521	2	N	23					203
							25	9									
10	1750	N	1750	-0-	-0-	-0-	31	1	1676	2	N	39					242
							43	9									
11	1560	N	1555	-0-	-5	-0-	30	1	1500	2	N	23					265
							25	9									
12	1643	N	1157	-0-	-486	-0-	31	1	1105	2	N	19	161	1			123
							21	9									
01	1736	N	1245	-0-	-491	-0-	31	1	1204	2	N	9					132
							10	9									

ARTHUR WEBB ET AL "S" WELL #: 1935H RRCID -> 242166 COMPL. DATE 08/24/2008 TOTAL DEPTH 10045 PERF.10474 - 11854

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	3393	-0-	-203	-0-	31	1	3328	2	N	31					347
							34	9									
09	3480	X	3346	-0-	-134	-0-	30	1	3281	2	N	32	171	1			208
							35	9									
10	3596	X	3321	-0-	-275	-0-	31	1	3235	2	N	50					258
							55	9									
11	3480	X	3342	-0-	-138	-0-	30	1	3259	2	N	48					306
							53	9									
12	3596	X	3402	-0-	-194	-0-	31	1	3327	2	N	40					346
							44	9									
01	3472	X	3390	-0-	-82	-0-	31	1	3301	2	N	53	190	1			209
							58	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB ET AL "P" WELL #: 1902 RRCID -> 243506 COMPL. DATE 09/30/2008 TOTAL DEPTH 11170 PERF. 9856 - 10646

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1132	N	1132	-0-	-0-	-0-	31	1	1070	2	N	28					190
							31	9									
09	1099	N	1099	-0-	-0-	-0-	30	1	1041	2	N	25					215
							28	9									
10	1124	N	1124	-0-	-0-	-0-	31	1	1079	2	N	13					228
							14	9									
11	1110	N	1099	-0-	-11	-0-	30	1	1027	2	N	38	172	1			94
							42	9									
12	1147	N	1059	-0-	-88	-0-	31	1	1017	2	N	10					104
							11	9									
01	1116	N	1011	-0-	-105	-0-	31	1	971	2	N	8					112
							9	9									

LESLIE WEBB ET AL WELL #: 1892 RRCID -> 244274 COMPL. DATE 10/25/2008 TOTAL DEPTH 10750 PERF.10246 - 10603

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1657	N	1657	-0-	-0-	-0-	31	1	1602	2	N	22					223
							24	9									
09	1591	N	1591	-0-	-0-	-0-	30	1	1536	2	N	23					246
							25	9									
10	1612	N	1546	-0-	-66	-0-	31	1	1484	2	N	28					274
							31	9									
11	1590	N	1512	-0-	-78	-0-	30	1	1463	2	N	17	181	1			110
							19	9									
12	1643	N	1522	-0-	-121	-0-	31	1	1459	2	N	29					139
							32	9									
01	1550	N	1424	-0-	-126	-0-	31	1	1365	2	N	25					164
							28	9									

FLOWERS TRUST WELL #: 83 RRCID -> 244495 COMPL. DATE 11/25/2008 TOTAL DEPTH 10826 PERF.10028 - 10687

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1750	-0-	-17	-0-	31	1	1695	2	N	22					139
							24	9									
09	1710	N	1676	-0-	-34	-0-	30	1	1626	2	N	18					157
							20	9									
10	1767	N	1697	-0-	-70	-0-	31	1	1633	2	N	30					187
							33	9									
11	1680	N	1654	-0-	-26	-0-	30	1	1585	2	N	35					222
							39	9									
12	1736	N	1626	-0-	-110	-0-	31	1	1575	2	N	18					240
							20	9									
01	1705	N	1661	-0-	-44	-0-	31	1	1611	2	N	17	190	1			67
							19	9									

FLOWERS TRUST WELL #: 82 RRCID -> 247017 COMPL. DATE 09/13/2008 TOTAL DEPTH 10838 PERF. 9838 - 10662

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2457	N	2457	-0-	-0-	-0-	31	1	2398	2	N	25					99
							28	9									
09	2460	N	2418	-0-	-42	-0-	30	1	2360	2	N	25					124
							28	9									
10	2449	N	2342	-0-	-107	-0-	31	1	2283	2	N	25					149
							28	9									
11	2370	N	2228	-0-	-142	-0-	30	1	2167	2	N	28					177
							31	9									
12	2511	N	2280	-0-	-231	-0-	31	1	2225	2	N	22					199
							24	9									
01	2356	N	2347	-0-	-9	-0-	31	1	2294	2	N	20					219
							22	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 84 RRCID -> 247756 COMPL. DATE 01/10/2009 TOTAL DEPTH 11310 PERF.10090 - 10683

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	2470	N	2470	-0-		-0-	-0-	31	1	2411	2	N	25					227
								28	9									
09	2370	N	2267	-0-		-103	-0-	30	1	2212	2	N	23					250
								25	9									
10	2323	N	2323	-0-		-0-	-0-	31	1	2255	2	N	34	190	1			94
								37	9									
11	2400	N	2157	-0-		-243	-0-	30	1	2091	2	N	33					127
								36	9									
12	2356	N	2025	-0-		-331	-0-	31	1	1969	2	N	23					150
								25	9									
01	2325	N	2100	-0-		-225	-0-	31	1	2036	2	N	30					180
								33	9									

FLOWERS TRUST "B" WELL #: 32 RRCID -> 247757 COMPL. DATE 01/13/2009 TOTAL DEPTH 11300 PERF.10568 - 10732

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	4108	X	4108	-0-		-0-	-0-	31	1	4055	2	N	20					200
								22	9									
09	3850	X	3850	-0-		-0-	-0-	30	1	3794	2	N	24					224
								26	9									
10	4154	X	3863	-0-		-291	-0-	31	1	3812	2	N	18					242
								20	9									
11	4020	X	3725	-0-		-295	-0-	30	1	3633	2	N	56	191	1			107
								62	9									
12	4154	X	3760	-0-		-394	-0-	31	1	3674	2	N	50					157
								55	9									
01	4123	X	3696	-0-		-427	-0-	31	1	3615	2	N	45					202
								50	9									

LESLIE WEBB ET AL WELL #: 1893 RRCID -> 248764 COMPL. DATE 02/12/2009 TOTAL DEPTH 10800 PERF.10303 - 10660

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1463	-0-		-56	-0-	31	1	1414	2	N	16					155
								18	9									
09	1410	N	1380	-0-		-30	-0-	30	1	1330	2	N	18					173
								20	9									
10	1457	N	1396	-0-		-61	-0-	31	1	1341	2	N	22					195
								24	9									
11	1410	N	1357	-0-		-53	-0-	30	1	1305	2	N	20					215
								22	9									
12	1426	N	1398	-0-		-28	-0-	31	1	1339	2	N	25					240
								28	9									
01	1395	N	1395	-0-		-0-	-0-	31	1	1340	2	N	22					262
								24	9									

ARTHUR WEBB ET AL "S" WELL #: 1936H RRCID -> 249699 COMPL. DATE 03/18/2009 TOTAL DEPTH 10059 PERF.10394 - 11800

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	1855	N	1855	-0-		-0-	-0-	31	1	1802	2	N	20					272
								22	9									
09	1740	N	1727	-0-		-13	-0-	30	1	1678	2	N	17					289
								19	9									
10	1674	N	1656	-0-		-18	-0-	31	1	1605	2	N	18					307
								20	9									
11	1800	N	1607	-0-		-193	-0-	30	1	1555	2	N	20					327
								22	9									
12	1798	N	1628	-0-		-170	-0-	31	1	1574	2	N	21	174	1			174
								23	9									
01	1643	N	1582	-0-		-61	-0-	31	1	1533	2	N	16					190
								18	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 821 RRCID -> 250135 COMPL. DATE 05/27/2009 TOTAL DEPTH 10950 PERF.10415 - 10812

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2726	-0-		-312	-0-	31	1	2655	2	N	36					282
								40	9									
09	2700	X	2599	-0-		-101	-0-	30	1	2524	2	N	41	194	1			129
								45	9									
10	2577	N	2577	-0-		-0-	-0-	31	1	2502	2	N	40					169
								44	9									
11	2640	N	2507	-0-		-133	-0-	30	1	2432	2	N	41					210
								45	9									
12	2697	N	2480	-0-		-217	-0-	31	1	2417	2	N	29					239
								32	9									
01	2573	N	2547	-0-		-26	-0-	31	1	2455	2	N	55	201	1			93
								61	9									

FLOWERS TRUST "B" WELL #: 33 RRCID -> 250154 COMPL. DATE 03/24/2009 TOTAL DEPTH 11010 PERF.10551 - 10802

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2881	X	2881	-0-		-0-	-0-	31	1	2825	2	N	23					266
								25	9									
09	2771	X	2771	-0-		-0-	-0-	30	1	2677	2	N	58	187	1			137
								64	9									
10	2852	X	2694	-0-		-158	-0-	31	1	2616	2	N	43					180
								47	9									
11	2790	X	2583	-0-		-207	-0-	30	1	2498	2	N	50					230
								55	9									
12	2883	X	2511	-0-		-372	-0-	31	1	2443	2	N	34					264
								37	9									
01	2883	X	2527	-0-		-356	-0-	31	1	2445	2	N	46					310
								51	9									

ARTHUR WEBB ET AL "T" WELL #: 1941H RRCID -> 250877 COMPL. DATE 03/18/2009 TOTAL DEPTH 10038 PERF.10688 - 12150

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2143	-0-		-27	-0-	31	1	2070	2	N	38					285
								42	9									
09	2127	N	2127	-0-		-0-	-0-	29	1	2050	2	N	44					329
								48	9									
10	2077	N	2032	-0-		-45	-0-	30	1	1963	2	N	35					364
								39	9									
11	2074	N	2074	-0-		-0-	-0-	30	1	2010	2	N	31					395
								34	9									
12	2201	N	1912	-0-		-289	-0-	31	1	1864	2	N	15	172	1			238
								17	9									
01	2046	N	1994	-0-		-52	-0-	31	1	1933	2	N	27					265
								30	9									

LESLIE WEBB ET AL WELL #: 1894 RRCID -> 252964 COMPL. DATE 07/16/2009 TOTAL DEPTH 10750 PERF. 9816 - 10588

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1370	N	1370	-0-		-0-	-0-	31	1	1311	2	N	25					208
								28	9									
09	1299	N	1299	-0-		-0-	-0-	30	1	1240	2	N	26					234
								29	9									
10	1395	N	1256	-0-		-139	-0-	31	1	1206	2	N	17					251
								19	9									
11	1320	N	1251	-0-		-69	-0-	30	1	1201	2	N	18	171	1			98
								20	9									
12	1333	N	1160	-0-		-173	-0-	31	1	1096	2	N	30					128
								33	9									
01	1271	N	1157	-0-		-114	-0-	31	1	1098	2	N	25					153
								28	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 34 RRCID -> 253016 COMPL. DATE 06/09/2009 TOTAL DEPTH 10890 PERF.10549 - 10636

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1875	-0-	-233	-0-	31	1	1844	2	N	-0-					229
09	1920	N	1674	-0-	-246	-0-	30	1	1644	2	N	-0-					229
10	1767	N	1700	-0-	-67	-0-	31	1	1666	2	N	3					232
							3	9									
11	1800	N	1470	-0-	-330	-0-	30	1	1434	2	N	5					237
							6	9									
12	1736	N	1374	-0-	-362	-0-	31	1	1321	2	N	20					257
							22	9									
01	1705	N	1382	-0-	-323	-0-	31	1	1349	2	N	2	188	1			71
							2	9									

FLOWERS TRUST "A" WELL #: 822 RRCID -> 253239 COMPL. DATE 08/22/2009 TOTAL DEPTH 10810 PERF.10314 - 10657

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1774	-0-	-86	-0-	31	1	1726	2	N	15					168
							17	9									
09	1770	N	1701	-0-	-69	-0-	30	1	1646	2	N	23					191
							25	9									
10	1798	N	1691	-0-	-107	-0-	31	1	1637	2	N	21					212
							23	9									
11	1710	N	1618	-0-	-92	-0-	30	1	1566	2	N	20					232
							22	9									
12	1767	N	1592	-0-	-175	-0-	31	1	1537	2	N	22					254
							24	9									
01	1705	N	1602	-0-	-103	-0-	31	1	1560	2	N	10					264
							11	9									

KAUFMAN 81 WELL #: 10 RRCID -> 253240 COMPL. DATE 08/07/2009 TOTAL DEPTH 10900 PERF.10446 - 10712

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1762	-0-	-36	-0-	31	1	1691	2	N	36					177
							40	9									
09	1770	N	1667	-0-	-103	-0-	30	1	1585	2	N	47					224
							52	9									
10	1767	N	1608	-0-	-159	-0-	31	1	1541	2	N	33					257
							36	9									
11	1710	N	1563	-0-	-147	-0-	30	1	1464	2	N	63	195	1			125
							69	9									
12	1736	N	1501	-0-	-235	-0-	31	1	1415	2	N	50					175
							55	9									
01	1612	N	1591	-0-	-21	-0-	31	1	1503	2	N	52					227
							57	9									

MOORE, W. H. WELL #: 641 RRCID -> 253354 COMPL. DATE 09/23/2009 TOTAL DEPTH 10890 PERF.10450 - 10847

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	X	3892	-0-	-107	-0-	31	1	3751	2	N	100	186	1			197
							110	9									
09	3870	X	3526	-0-	-344	-0-	30	1	3405	2	N	83	183	1			97
							91	9									
10	3999	X	3545	-0-	-454	-0-	31	1	3406	2	N	98					195
							108	9									
11	3870	X	3309	-0-	-561	-0-	30	1	3213	2	N	60					255
							66	9									
12	3906	X	3415	-0-	-491	-0-	31	1	3266	2	N	107	192	1			170
							118	9									
01	3906	X	3345	-0-	-561	-0-	31	1	3217	2	N	88					258
							97	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 85 RRCID -> 254259 COMPL. DATE 10/10/2009 TOTAL DEPTH 10790 PERF.10228 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2229	-0-	-65	-0-	31	1	2177	2	N	19					194
							21	9									
09	2190	N	2014	-0-	-176	-0-	30	1	1966	2	N	16					210
							18	9									
10	2201	N	2171	-0-	-30	-0-	31	1	2116	2	N	22					232
							24	9									
11	2160	N	1854	-0-	-306	-0-	30	1	1793	2	N	28					260
							31	9									
12	2077	N	2016	-0-	-61	-0-	31	1	1965	2	N	18					278
							20	9									
01	2170	N	2034	-0-	-136	-0-	31	1	1977	2	N	24	190	1			112
							26	9									

FRANK M. CHAMBERS ET AL "A" WELL #: 1221 RRCID -> 254261 COMPL. DATE 10/06/2009 TOTAL DEPTH 10500 PERF.10000 - 10401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	3189	-0-	-221	-0-	31	1	3105	2	N	48					237
							53	9									
09	3300	X	3030	-0-	-270	-0-	30	1	2948	2	N	47					284
							52	9									
10	3379	X	2962	-0-	-417	-0-	31	1	2887	2	N	40	192	1			132
							44	9									
11	3210	X	2710	-0-	-500	-0-	30	1	2643	2	N	34					166
							37	9									
12	3193	X	2697	-0-	-496	-0-	31	1	2622	2	N	40					206
							44	9									
01	3193	X	2534	-0-	-659	-0-	31	1	2470	2	N	30					236
							33	9									

FLOWERS TRUST "B" WELL #: 35 RRCID -> 254268 COMPL. DATE 10/30/2009 TOTAL DEPTH 10900 PERF.10614 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	N	2745	-0-	-14	-0-	31	1	2712	2	N	2					195
							2	9									
09	2760	N	2707	-0-	-53	-0-	30	1	2677	2	N	-0-					195
10	2715	N	2715	-0-	-0-	-0-	31	1	2681	2	N	3					198
							3	9									
11	2670	N	2635	-0-	-35	-0-	30	1	2573	2	N	29					227
							32	9									
12	2790	N	2595	-0-	-195	-0-	31	1	2535	2	N	26					253
							29	9									
01	2728	N	2612	-0-	-116	-0-	31	1	2548	2	N	30	193	1			90
							33	9									

FLOWERS TRUST "A" WELL #: 823 RRCID -> 254317 COMPL. DATE 11/25/2009 TOTAL DEPTH 10860 PERF.10550 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1739	N	1739	-0-	-0-	-0-	31	1	1686	2	N	20					114
							22	9									
09	1762	N	1762	-0-	-0-	-0-	30	1	1699	2	N	30					144
							33	9									
10	1712	N	1712	-0-	-0-	-0-	31	1	1644	2	N	34					178
							37	9									
11	1680	N	1511	-0-	-169	-0-	30	1	1450	2	N	28					206
							31	9									
12	1829	N	1461	-0-	-368	-0-	31	1	1395	2	N	32					238
							35	9									
01	1705	N	1477	-0-	-228	-0-	31	1	1432	2	N	13					251
							14	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 824 RRCID -> 254685 COMPL. DATE 01/23/2010 TOTAL DEPTH 10830 PERF.10462 - 10728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1784	-0-	-76	-0-	31	1	1745	2	N	7					278
							8	9									
09	1750	N	1750	-0-	-0-	-0-	30	1	1677	2	N	39	184	1			133
							43	9									
10	1798	N	1625	-0-	-173	-0-	31	1	1566	2	N	25					158
							28	9									
11	1740	N	1494	-0-	-246	-0-	30	1	1433	2	N	28					186
							31	9									
12	1798	N	1535	-0-	-263	-0-	31	1	1471	2	N	30					216
							33	9									
01	1612	N	1505	-0-	-107	-0-	31	1	1439	2	N	32					248
							35	9									

FLOWERS TRUST WELL #: 86 RRCID -> 255022 COMPL. DATE 02/02/2010 TOTAL DEPTH 10830 PERF. 9830 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1741	-0-	-88	-0-	31	1	1699	2	N	10					95
							11	9									
09	1860	N	1717	-0-	-143	-0-	30	1	1674	2	N	12					107
							13	9									
10	1860	N	1808	-0-	-52	-0-	31	1	1760	2	N	15					122
							17	9									
11	1746	N	1746	-0-	-0-	-0-	30	1	1688	2	N	25					147
							28	9									
12	1767	N	1757	-0-	-10	-0-	31	1	1698	2	N	25					172
							28	9									
01	1798	N	1747	-0-	-51	-0-	31	1	1702	2	N	13					185
							14	9									

FLOWERS TRUST "B" WELL #: 36H RRCID -> 255332 COMPL. DATE 01/04/2010 TOTAL DEPTH 10596 PERF.10844 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11898	X	11898	-0-	-0-	-0-	31	1	11773	2	N	85					266
							94	9									
09	11797	X	11797	-0-	-0-	-0-	30	1	11669	2	N	89	182	1			173
							98	9									
10	12312	X	12312	-0-	-0-	-0-	31	1	12160	2	N	110					283
							121	9									
11	11427	X	11427	-0-	-0-	-0-	30	1	11268	2	N	117	174	1			226
							129	9									
12	11377	X	8881	-0-	-2496	-0-	31	1	8754	2	N	87					313
							96	9									
01	11377	X	9177	-0-	-2200	-0-	31	1	9091	2	N	50	181	1			182
							55	9									

LESLIE WEBB ET AL WELL #: 1896H RRCID -> 255696 COMPL. DATE 02/01/2010 TOTAL DEPTH 9839 PERF.10348 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	3495	-0-	-163	-0-	31	1	3413	2	N	46	168	1			240
							51	9									
09	3577	X	3577	-0-	-0-	-0-	30	1	3484	2	N	57					297
							63	9									
10	3740	X	3740	-0-	-0-	-0-	31	1	3635	2	N	67					364
							74	9									
11	3480	X	3445	-0-	-35	-0-	30	1	3362	2	N	48					412
							53	9									
12	3689	X	3346	-0-	-343	-0-	30	1	3247	2	N	63	186	1			289
							69	9									
01	3751	X	3423	-0-	-328	-0-	31	1	3325	2	N	61					350
							67	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL WELL #: 1895H RRCID -> 255788 COMPL. DATE 02/06/2010 TOTAL DEPTH 9824 PERF.10285 - 11769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2704	X	2704	-0-	-0-	-0-	31	1	2630	2	N	39					354
							43	9									
09	2585	X	2585	-0-	-0-	-0-	30	1	2510	2	N	41					395
							45	9									
10	2701	X	2701	-0-	-0-	-0-	31	1	2669	2	N	1	173	1			223
							1	9									
11	2160	X	1239	-0-	-921	-0-	20	1	1210	2	N	8					231
							9	9									
12	2232	X	379	-0-	-1853	-0-	17	1	362	2	N	-0-					231
01	2232	N	608	-0-	-1624	-0-	21	1	577	2	N	9					240
							10	9									

MOORE, W. H. WELL #: 642 RRCID -> 258049 COMPL. DATE 03/02/2010 TOTAL DEPTH 10850 PERF.10290 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1742	N	1742	-0-	-0-	-0-	31	1	1634	2	N	70					206
							77	9									
09	1643	N	1643	-0-	-0-	-0-	30	1	1558	2	N	50					256
							55	9									
10	1736	N	1633	-0-	-103	-0-	31	1	1473	2	N	117	186	1			187
							129	9									
11	1680	N	1452	-0-	-228	-0-	30	1	1348	2	N	67					254
							74	9									
12	1705	N	1270	-0-	-435	-0-	30	1	1193	2	N	43					297
							47	9									
01	1643	N	1476	-0-	-167	-0-	31	1	1337	2	N	98	195	1			200
							108	9									

ARTHUR WEBB ET AL "T" WELL #: 1942H RRCID -> 258050 COMPL. DATE 03/26/2010 TOTAL DEPTH 9992 PERF.10232 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	3028	-0-	-258	-0-	31	1	2958	2	N	35					196
							39	9									
09	3180	X	2789	-0-	-391	-0-	30	1	2726	2	N	30					226
							33	9									
10	3162	X	2876	-0-	-286	-0-	31	1	2799	2	N	42					268
							46	9									
11	3060	X	2465	-0-	-595	-0-	29	1	2403	2	N	30					298
							33	9									
12	3038	X	2931	-0-	-107	-0-	31	1	2846	2	N	49	173	1			174
							54	9									
01	3038	X	2726	-0-	-312	-0-	31	1	2648	2	N	43					217
							47	9									

FLOWERS TRUST "A" WELL #: 825 RRCID -> 258245 COMPL. DATE 04/21/2010 TOTAL DEPTH 11300 PERF. 9962 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1857	-0-	-158	-0-	31	1	1806	2	N	18					251
							20	9									
09	1770	N	1696	-0-	-74	-0-	28	1	1639	2	N	26	182	1			95
							29	9									
10	1884	N	1884	-0-	-0-	-0-	30	1	1826	2	N	25					120
							28	9									
11	1800	N	1766	-0-	-34	-0-	30	1	1703	2	N	30					150
							33	9									
12	1767	N	1591	-0-	-176	-0-	31	1	1536	2	N	22					172
							24	9									
01	1891	N	1777	-0-	-114	-0-	31	1	1713	2	N	30					202
							33	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 37H RRCID -> 258647 COMPL. DATE 06/29/2010 TOTAL DEPTH 10660 PERF.11365 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8122	X	7669	-0-	-453	-0-	31	1	7576	2	N	56					265
							62	9									
09	7860	X	7413	-0-	-447	-0-	30	1	7337	2	N	42					307
							46	9									
10	8122	X	7404	-0-	-718	-0-	31	1	7288	2	N	77	189	1			195
							85	9									
11	7680	X	4636	-0-	-3044	-0-	30	1	4548	2	N	53					248
							58	9									
12	7750	X	5692	-0-	-2058	-0-	31	1	5593	2	N	62					310
							68	9									
01	7657	X	6534	-0-	-1123	-0-	31	1	6422	2	N	74					384
							81	9									

FLOWERS TRUST WELL #: 87H RRCID -> 258731 COMPL. DATE 07/09/2010 TOTAL DEPTH 9907 PERF.10458 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2788	N	2788	-0-	-0-	-0-	31	1	2715	2	N	38					303
							42	9									
09	2749	N	2749	-0-	-0-	-0-	30	1	2674	2	N	41	182	1			162
							45	9									
10	2752	N	2752	-0-	-0-	-0-	30	1	2658	2	N	58					220
							64	9									
11	2700	N	1981	-0-	-719	-0-	28	1	1916	2	N	34					254
							37	9									
12	2852	N	2229	-0-	-623	-0-	31	1	2151	2	N	43					297
							47	9									
01	2759	N	1192	-0-	-1567	-0-	30	1	1142	2	N	18					315
							20	9									

ARTHUR WEBB ET AL "S" WELL #: 1937H RRCID -> 260345 COMPL. DATE 09/13/2010 TOTAL DEPTH 10086 PERF.10585 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	2867	-0-	-729	-0-	31	1	2796	2	N	36	161	1			235
							40	9									
09	3480	X	2823	-0-	-657	-0-	30	1	2762	2	N	28					263
							31	9									
10	4029	X	4029	-0-	-0-	-0-	31	1	3846	2	N	138					401
							152	9									
11	3605	X	3605	-0-	-0-	-0-	30	1	3446	2	N	117	175	1			343
							129	9									
12	3705	X	3705	-0-	-0-	-0-	31	1	3543	2	N	119	179	1			283
							131	9									
01	3596	X	3575	-0-	-21	-0-	31	1	3436	2	N	98					381
							108	9									

ARTHUR WEBB ET AL "S" WELL #: 1938H RRCID -> 260347 COMPL. DATE 10/08/2010 TOTAL DEPTH 10093 PERF.10461 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2432	-0-	-17	-0-	31	1	2357	2	N	40					373
							44	9									
09	2338	N	2338	-0-	-0-	-0-	30	1	2279	2	N	26	171	1			228
							29	9									
10	2418	N	2368	-0-	-50	-0-	30	1	2285	2	N	48					276
							53	9									
11	2342	N	2342	-0-	-0-	-0-	30	1	2271	2	N	37					313
							41	9									
12	2421	N	2421	-0-	-0-	-0-	31	1	2335	2	N	50					363
							55	9									
01	2356	N	2316	-0-	-40	-0-	31	1	2228	2	N	52	170	1			245
							57	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MENDOTA RANCH WELL #: 591H RRCID -> 260362 COMPL. DATE 10/21/2010 TOTAL DEPTH 10600 PERF.11093 - 14776

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4929	X	3409	-0-	-1520	-0-	31	1	3350	2	N	25					499
							28	9									
09	4770	X	1938	-0-	-2832	-0-	30	1	1884	2	N	22					521
							24	9									
10	4681	X	4374	-0-	-307	-0-	31	1	4328	2	N	14	189	1			346
							15	9									
11	4530	X	3272	-0-	-1258	-0-	30	1	3227	2	N	14					360
							15	9									
12	4681	X	3803	-0-	-878	-0-	31	1	3751	2	N	19					379
							21	9									
01	4371	X	2976	-0-	-1395	-0-	31	1	2902	2	N	39					418
							43	9									

MOORE, W. H. WELL #: 643H RRCID -> 262022 COMPL. DATE 02/10/2011 TOTAL DEPTH 10687 PERF.10935 - 12400

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	X	3867	-0-	-101	-0-	31	1	3781	2	N	50					250
							55	9									
09	3840	X	3582	-0-	-258	-0-	30	1	3517	2	N	32					282
							35	9									
10	3937	X	3687	-0-	-250	-0-	31	1	3569	2	N	79	192	1			169
							87	9									
11	3780	X	3515	-0-	-265	-0-	30	1	3420	2	N	59					228
							65	9									
12	3906	X	3669	-0-	-237	-0-	31	1	3572	2	N	60					288
							66	9									
01	3875	X	3697	-0-	-178	-0-	31	1	3593	2	N	66	191	1			163
							73	9									

MENDOTA RANCH WELL #: 592H RRCID -> 262217 COMPL. DATE 02/07/2011 TOTAL DEPTH 10725 PERF.11035 - 13232

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	26	-0-	-5	-0-	17	1	9	2	N	-0-					455
09	49	N	49	-0-	-0-	-0-	30	1	19	2	N	-0-					455
10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					455
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					455
12	62	N	31	-0-	-31	-0-	31	1			N	-0-					455
01	31	N	31	-0-	-0-	-0-	31	1			N	-0-					455

FAIRFAX WELL #: 3H RRCID -> 262493 COMPL. DATE 05/18/2011 TOTAL DEPTH 9987 PERF.10379 - 13407

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5580	X	5400	-0-	-180	-0-	31	1	5275	2	N	85	189	1			230
							94	9									
09	5400	X	5201	-0-	-199	-0-	30	1	5081	2	N	82					312
							90	9									
10	5556	X	5556	-0-	-0-	-0-	31	1	5408	2	N	106	182	1			236
							117	9									
11	5250	X	5084	-0-	-166	-0-	30	1	4954	2	N	91					327
							100	9									
12	5394	X	5009	-0-	-385	-0-	31	1	4861	2	N	106	189	1			244
							117	9									
01	5549	X	5143	-0-	-406	-0-	31	1	5005	2	N	97					341
							107	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MOORE, W. H. WELL #: 644H RRCID -> 262625 COMPL. DATE 03/09/2011 TOTAL DEPTH 9548 PERF. 9789 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5502	X	5502	-0-		-0-	-0-	31 184	1 9	5287	2	N	167					301
09	3300	X	2738	-0-		-562	-0-	18 25	1 9	2695	2	N	23					324
10	5300	X	5300	-0-		-0-	-0-	31 69	1 9	5200	2	N	63	194	1			193
11	3923	X	3923	-0-		-0-	-0-	30 99	1 9	3794	2	N	90					283
12	3410	X	2387	-0-		-1023	-0-	30 42	1 9	2315	2	N	38	199	1			122
*01	4136	X	4136	-0-		-0-	-0-	29 143	1 9	3964	2	N	130					252

WEBB, ARTHUR ET AL "T" WELL #: 1943H RRCID -> 262661 COMPL. DATE 06/01/2011 TOTAL DEPTH 10035 PERF.10472 - 12045

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2374	-0-		-13	-0-	31 33	1 9	2310	2	N	30					272
09	2220	N	2040	-0-		-180	-0-	30 25	1 9	1985	2	N	23					295
10	2449	N	1868	-0-		-581	-0-	28 24	1 9	1816	2	N	22					317
11	2310	N	2260	-0-		-50	-0-	30 44	1 9	2186	2	N	40					357
12	2401	N	2401	-0-		-0-	-0-	31 52	1 9	2318	2	N	47	175	1			229
*01	2229	N	2229	-0-		-0-	-0-	30 46	1 9	2153	2	N	42					271

WEBB -A- WELL #: 1881H RRCID -> 262663 COMPL. DATE 06/23/2011 TOTAL DEPTH 9656 PERF. 9999 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2813	-0-		-287	-0-	31 50	1 9	2732	2	N	45					245
09	3000	X	2665	-0-		-335	-0-	30 47	1 9	2588	2	N	43					288
10	3007	X	2647	-0-		-360	-0-	31 54	1 9	2562	2	N	49					337
11	2910	X	2574	-0-		-336	-0-	30 33	1 9	2511	2	N	30	179	1			188
12	2852	X	2612	-0-		-240	-0-	31 66	1 9	2515	2	N	60					248
01	2821	X	2576	-0-		-245	-0-	62 62	1 9	2452	2	N	56					304

ISAACS, JOHN ET AL "G" WELL #: 21H RRCID -> 263479 COMPL. DATE 08/31/2011 TOTAL DEPTH 9933 PERF.10286 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	2368	-0-		-918	-0-	25 32	1 9	2311	2	N	29					259
09	3277	X	3277	-0-		-0-	-0-	30 138	1 9	3109	2	N	125					384
10	3395	X	3395	-0-		-0-	-0-	31 142	1 9	3222	2	N	129	194	1			319
11	3312	X	3312	-0-		-0-	-0-	30 161	1 9	3121	2	N	146	188	1			277
12	3348	X	2336	-0-		-1012	-0-	31 69	1 9	2236	2	N	63					340
01	3348	X	2053	-0-		-1295	-0-	31	1	2022	2	N	-0-					340

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MENDOTA RANCH WELL #: 593H RRCID -> 264040 COMPL. DATE 02/07/2011 TOTAL DEPTH 10512 PERF.10823 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2981	-0-	-88	-0-	31	1	2943	2	N	6					429
							7	9									
09	2970	X	2387	-0-	-583	-0-	29	1	2358	2	N	-0-					429
10	3069	X	1621	-0-	-1448	-0-	31	1	1590	2	N	-0-					429
11	2970	X	1234	-0-	-1736	-0-	30	1	1195	2	N	8					437
							9	9									
12	3069	X	1036	-0-	-2033	-0-	31	1	1005	2	N	-0-					437
01	2976	X	508	-0-	-2468	-0-	31	1	477	2	N	-0-					437

FAIRFAX WELL #: 4H RRCID -> 264991 COMPL. DATE 11/19/2011 TOTAL DEPTH 9704 PERF.10058 - 13557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4836	X	4623	-0-	-213	-0-	31	1	4448	2	N	131	172	1			267
							144	9									
09	4590	X	4531	-0-	-59	-0-	30	1	4357	2	N	131					398
							144	9									
10	4697	X	4697	-0-	-0-	-0-	31	1	4501	2	N	150	182	1			366
							165	9									
11	4640	X	4640	-0-	-0-	-0-	30	1	4448	2	N	147	179	1			334
							162	9									
12	4818	X	4818	-0-	-0-	-0-	31	1	4578	2	N	190	176	1			348
							209	9									
01	4712	X	4641	-0-	-71	-0-	31	1	4450	2	N	145	179	1			314
							160	9									

ARTHUR WEBB -B- WELL #: 1H RRCID -> 265033 COMPL. DATE 11/25/2011 TOTAL DEPTH 9640 PERF. 9960 - 13890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4712	X	4529	-0-	-183	-0-	31	1	4373	2	N	114					277
							125	9									
09	4530	X	4291	-0-	-239	-0-	30	1	4136	2	N	114	193	1			198
							125	9									
10	4681	X	4403	-0-	-278	-0-	31	1	4228	2	N	131					329
							144	9									
11	4380	X	4187	-0-	-193	-0-	30	1	4033	2	N	113	188	1			254
							124	9									
12	4526	X	4205	-0-	-321	-0-	31	1	4040	2	N	122					376
							134	9									
01	4526	X	4354	-0-	-172	-0-	31	1	4147	2	N	160	190	1			346
							176	9									

FRANK M. CHAMBERS ET AL "A" WELL #: 1222H RRCID -> 266619 COMPL. DATE 12/09/2011 TOTAL DEPTH 9724 PERF.10017 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1056	-0-	-246	-0-	27	1	1008	2	N	19					246
							21	9									
09	1140	N	937	-0-	-203	-0-	30	1	890	2	N	15					261
							17	9									
10	1054	N	992	-0-	-62	-0-	31	1	939	2	N	20					281
							22	9									
11	1035	N	1035	-0-	-0-	-0-	30	1	986	2	N	17					298
							19	9									
12	1042	N	1042	-0-	-0-	-0-	31	1	991	2	N	18					316
							20	9									
*01	1009	N	1009	-0-	-0-	-0-	31	1	943	2	N	32					348
							35	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB -A- WELL #: 1882H RRCID -> 266621 COMPL. DATE 12/21/2011 TOTAL DEPTH 9626 PERF.10478 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2933	-0-		-167	-0-		31	1	2860	2	N	38					238
									42	9									
09	2850	X	2755	-0-		-95	-0-		30	1	2684	2	N	37					275
									41	9									
10	2883	X	2830	-0-		-53	-0-		31	1	2753	2	N	42					317
									46	9									
11	2850	X	2580	-0-		-270	-0-		30	1	2515	2	N	32	183	1			166
									35	9									
12	2945	X	2735	-0-		-210	-0-		31	1	2646	2	N	53					219
									58	9									
01	2945	X	2640	-0-		-305	-0-		62	1	2513	2	N	59					278
									65	9									

JOHN ISAACS ET AL "G" WELL #: 22H RRCID -> 267160 COMPL. DATE 01/24/2012 TOTAL DEPTH 9922 PERF.10179 - 13949

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5737	X	5737	-0-		-0-	-0-		31	1	5601	2	N	95					411
									105	9									
09	5490	X	4782	-0-		-708	-0-		30	1	4657	2	N	86	179	1			318
									95	9									
10	5859	X	4806	-0-		-1053	-0-		31	1	4701	2	N	67					385
									74	9									
11	5670	X	4380	-0-		-1290	-0-		30	1	4218	2	N	120	189	1			316
									132	9									
12	5859	X	4801	-0-		-1058	-0-		31	1	4671	2	N	90					406
									99	9									
01	5735	X	5221	-0-		-514	-0-		31	1	5052	2	N	125	196	1			335
									138	9									

FAIRFAX WELL #: 5H RRCID -> 267219 COMPL. DATE 03/21/2012 TOTAL DEPTH 9830 PERF.10024 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2320	-0-		-36	-0-		31	1	2201	2	N	80					286
									88	9									
09	2280	N	2199	-0-		-81	-0-		30	1	2090	2	N	72					358
									79	9									
10	2387	N	2316	-0-		-71	-0-		31	1	2194	2	N	83	180	1			261
									91	9									
11	2250	N	2210	-0-		-40	-0-		30	1	2101	2	N	72					333
									79	9									
12	2323	N	2323	-0-		-0-	-0-		31	1	2194	2	N	89	174	1			248
									98	9									
*01	2425	N	2425	-0-		-0-	-0-		31	1	2265	2	N	117					365
									129	9									

ISAACS '212' WELL #: 1H RRCID -> 267228 COMPL. DATE 03/29/2012 TOTAL DEPTH 10049 PERF.10489 - 13153

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3607	X	3607	-0-		-0-	-0-		31	1	3511	2	N	59					285
									65	9									
09	3554	X	3554	-0-		-0-	-0-		30	1	3439	2	N	77					362
									85	9									
10	3569	X	3569	-0-		-0-	-0-		30	1	3469	2	N	64	181	1			245
									70	9									
11	4496	X	4496	-0-		-0-	-0-		28	1	4327	2	N	128					373
									141	9									
12	4149	X	4149	-0-		-0-	-0-		31	1	4024	2	N	85	180	1			278
									94	9									
*01	4143	X	4143	-0-		-0-	-0-		31	1	4017	2	N	86					364
									95	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB -A- WELL #: 1883H RRCID -> 267304 COMPL. DATE 04/27/2012 TOTAL DEPTH 9674 PERF.10160 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	2974	-0-	-250	-0-	31	1	2860	2	N	75					387
							83	9									
09	3060	X	2857	-0-	-203	-0-	29	1	2751	2	N	70					457
							77	9									
10	3069	X	2977	-0-	-92	-0-	31	1	2841	2	N	95	175	1			377
							105	9									
11	2970	X	2726	-0-	-244	-0-	28	1	2611	2	N	79	184	1			272
							87	9									
12	3069	X	3016	-0-	-53	-0-	31	1	2853	2	N	120					392
							132	9									
*01	3021	X	3021	-0-	-0-	-0-	62	1	2828	2	N	119					511
							131	9									

JOHN ISAACS ET AL 'G' WELL #: 23H RRCID -> 267517 COMPL. DATE 05/25/2012 TOTAL DEPTH 10045 PERF.10509 - 14157

08	271	N	271	-0-	-0-	-0-	17	1	254	2	N	-0-					254
09	1470	N	398	-0-	-1072	-0-	24	1	374	2	N	-0-					254
10	37	N	37	-0-	-0-	-0-	6	1	31	2	N	-0-					254
11	270	N	4	-0-	-266	-0-	2	1	2	2	N	-0-					254
12	403	N	76	-0-	-327	-0-	9	1	67	2	N	-0-					254
*01	191	N	191	-0-	-0-	-0-	31	1	150	2	N	9					263
							10	9									

FLOWERS TRUST WELL #: 88H RRCID -> 267522 COMPL. DATE 05/17/2012 TOTAL DEPTH 10061 PERF.10345 - 13120

08	4712	X	4240	-0-	-472	-0-	31	1	4199	2	N	9					295
							10	9									
09	4020	X	3825	-0-	-195	-0-	30	1	3714	2	N	74	175	1			194
							81	9									
10	5078	X	5078	-0-	-0-	-0-	31	1	4978	2	N	63					257
							69	9									
11	4688	X	4688	-0-	-0-	-0-	30	1	4622	2	N	33					290
							36	9									
12	4788	X	4788	-0-	-0-	-0-	31	1	4683	2	N	67					357
							74	9									
01	4929	X	4575	-0-	-354	-0-	31	1	4362	2	N	165	187	1			335
							182	9									

FRANK M. CHAMBERS ET AL 'A' WELL #: 1223H RRCID -> 267876 COMPL. DATE 06/29/2012 TOTAL DEPTH 10182 PERF.10561 - 14500

08	11656	X	11024	-0-	-632	-0-	31	1	10939	2	N	49	186	1			186
							54	9									
09	11280	X	9516	-0-	-1764	-0-	30	1	9471	2	N	14					200
							15	9									
10	11656	X	5698	-0-	-5958	-0-	31	1	5667	2	N	-0-					200
11	10680	X	5821	-0-	-4859	-0-	30	1	5771	2	N	18					218
							20	9									
12	11036	X	10860	-0-	-176	-0-	31	1	10689	2	N	127					345
							140	9									
01	11036	X	6964	-0-	-4072	-0-	31	1	6867	2	N	60	184	1			221
							66	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST 'B' WELL #: 38H RRCID -> 268115 COMPL. DATE 10/03/2012 TOTAL DEPTH 10579 PERF.10867 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9579	X	2344	-0-	-7235	-0-	16	1	2326	2	N	2					430
							2	9									
09	4740	X	1223	-0-	-3517	-0-	20	1	1203	2	N	-0-					430
10	4898	X	3892	-0-	-1006	-0-	31	1	3855	2	N	5					435
							6	9									
11	4740	X	4494	-0-	-246	-0-	30	1	4463	2	N	1					436
							1	9									
12	4952	X	4952	-0-	-0-	-0-	31	1	4888	2	N	30					466
							33	9									
*01	4808	X	4808	-0-	-0-	-0-	31	1	4756	2	N	19					485
							21	9									

CHAMBERS, FRANK M. ETAL "C" WELL #: 2H RRCID -> 268670 COMPL. DATE 02/06/2013 TOTAL DEPTH 9202 PERF. 9592 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8432	X	8226	-0-	-206	-0-	348	1	7801	2	N	70	184	1			300
							77	9									
09	8220	X	7788	-0-	-432	-0-	393	1	7306	2	N	81					381
							89	9									
10	8494	X	7038	-0-	-1456	-0-	390	1	6531	2	N	106	187	1			300
							117	9									
11	8220	X	7052	-0-	-1168	-0-	481	1	6454	2	N	106					406
							117	9									
12	8215	X	6789	-0-	-1426	-0-	466	1	6202	2	N	110	187	1			329
							121	9									
01	8215	X	6218	-0-	-1997	-0-	640	1	5484	2	N	85					414
							94	9									

B. JARVIS & SONS WELL #: 2151H RRCID -> 268810 COMPL. DATE 07/16/2012 TOTAL DEPTH 10296 PERF.10600 - 14427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3356	X	3356	-0-	-0-	-0-	31	1	3223	2	N	93	179	1			124
							102	9									
09	2405	X	2405	-0-	-0-	-0-	23	1	2292	2	N	82					206
							90	9									
10	3656	X	3656	-0-	-0-	-0-	30	1	3493	2	N	121	174	1			153
							133	9									
11	3055	X	3055	-0-	-0-	-0-	30	1	2907	2	N	107					260
							118	9									
12	2959	X	2959	-0-	-0-	-0-	31	1	2816	2	N	102	178	1			184
							112	9									
*01	2994	X	2994	-0-	-0-	-0-	31	1	2842	2	N	110	179	1			115
							121	9									

BRAINARD WELL #: 3H RRCID -> 269093 COMPL. DATE 08/31/2012 TOTAL DEPTH 10045 PERF.10415 - 14107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6355	X	6244	-0-	-111	-0-	31	1	6110	2	N	94	187	1			219
							103	9									
09	6150	X	5763	-0-	-387	-0-	30	1	5639	2	N	85					304
							94	9									
10	6138	X	5905	-0-	-233	-0-	31	1	5745	2	N	117	191	1			230
							129	9									
11	6030	X	5730	-0-	-300	-0-	30	1	5573	2	N	115					345
							127	9									
12	6231	X	6123	-0-	-108	-0-	31	1	5952	2	N	127	195	1			277
							140	9									
01	6231	X	5728	-0-	-503	-0-	31	1	5568	2	N	117	194	1			200
							129	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD, E.S.F. ET UX -FF- WELL #: 1H RRCID -> 269094 COMPL. DATE 08/31/2012 TOTAL DEPTH 9957 PERF.10314 - 14286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5363	X	5159	-0-	-204	-0-	31	1	4907	2	N	201	180	1			244
							221	9									
09	5190	X	4937	-0-	-253	-0-	30	1	4686	2	N	201	186	1			259
							221	9									
10	5363	X	5019	-0-	-344	-0-	31	1	4755	2	N	212	185	1			286
							233	9									
11	5100	X	4885	-0-	-215	-0-	30	1	4623	2	N	211	196	1			301
							232	9									
12	5146	X	5045	-0-	-101	-0-	31	1	4787	2	N	206	181	1			326
							227	9									
01	5146	X	4928	-0-	-218	-0-	31	1	4669	2	N	207	200	1			333
							228	9									

ISAACS '212' WELL #: 2H RRCID -> 269432 COMPL. DATE 01/04/2013 TOTAL DEPTH 10067 PERF.10501 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10044	X	9762	-0-	-282	-0-	31	1	9439	2	N	265	361	1			136
							292	9									
09	9720	X	9007	-0-	-713	-0-	29	1	8711	2	N	243	177	1			202
							267	9									
10	10044	X	9070	-0-	-974	-0-	30	1	8787	2	N	230	181	1			251
							253	9									
11	9690	X	9133	-0-	-557	-0-	30	1	8808	2	N	268	175	1			344
							295	9									
12	10013	X	9178	-0-	-835	-0-	31	1	8842	2	N	277	361	1			260
							305	9									
01	9765	X	9033	-0-	-732	-0-	31	1	8696	2	N	278	179	1			359
							306	9									

WEBB, LESLIE ET AL 'R' WELL #: 1926H RRCID -> 269525 COMPL. DATE 04/22/2013 TOTAL DEPTH 10075 PERF.10356 - 13506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5456	X	5326	-0-	-130	-0-	31	1	5183	2	N	102					295
							112	9									
09	5280	X	5153	-0-	-127	-0-	30	1	5006	2	N	106	186	1			215
							117	9									
10	5425	X	5223	-0-	-202	-0-	31	1	5060	2	N	120					335
							132	9									
11	5160	X	4772	-0-	-388	-0-	30	1	4624	2	N	107	197	1			245
							118	9									
12	5332	X	5049	-0-	-283	-0-	31	1	4863	2	N	141					386
							155	9									
01	5332	X	4913	-0-	-419	-0-	31	1	4743	2	N	126	189	1			323
							139	9									

BILLIE JARVIS '220' WELL #: 1H RRCID -> 269708 COMPL. DATE 05/06/2013 TOTAL DEPTH 10256 PERF.10616 - 13397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7378	X	6892	-0-	-486	-0-	31	1	6693	2	N	153	175	1			209
							168	9									
09	7140	X	6667	-0-	-473	-0-	30	1	6460	2	N	161	177	1			193
							177	9									
10	7254	X	6961	-0-	-293	-0-	31	1	6730	2	N	182	171	1			204
							200	9									
11	6870	X	6857	-0-	-13	-0-	30	1	6610	2	N	197	178	1			223
							217	9									
12	7242	X	7242	-0-	-0-	-0-	31	1	6977	2	N	213	179	1			257
							234	9									
*01	6978	X	6978	-0-	-0-	-0-	31	1	6724	2	N	203	177	1			283
							223	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JARVIS '217' WELL #: 1H RRCID -> 269834 COMPL. DATE 06/24/2013 TOTAL DEPTH 10123 PERF.10608 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4247	X	3492	-0-		-755	-0-		31	1	3388	2	N	66	189	1			151
									73	9									
09	4110	X	3461	-0-		-649	-0-		30	1	3342	2	N	81					232
									89	9									
10	4030	X	3510	-0-		-520	-0-		31	1	3378	2	N	92	190	1			134
									101	9									
11	3750	X	3403	-0-		-347	-0-		30	1	3268	2	N	95					229
									105	9									
12	3565	X	3553	-0-		-12	-0-		31	1	3411	2	N	101	194	1			136
									111	9									
01	3565	X	3448	-0-		-117	-0-		31	1	3307	2	N	100					236
									110	9									

CHAMBERS, FRANK M. ETAL "C" WELL #: 1H RRCID -> 270439 COMPL. DATE 01/31/2013 TOTAL DEPTH 9746 PERF.10111 - 13501

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10571	X	8096	-0-		-2475	-0-		334	1	7461	2	N	274	353	1			464
									301	9									
09	10230	X	5213	-0-		-5017	-0-		267	1	4773	2	N	157	178	1			443
									173	9									
10	10571	X	5196	-0-		-5375	-0-		292	1	4751	2	N	139	174	1			408
									153	9									
11	8790	X	2406	-0-		-6384	-0-		179	1	2137	2	N	82	179	1			311
									90	9									
12	9083	X	2974	-0-		-6109	-0-		213	1	2648	2	N	103					414
									113	9									
01	8091	X	138	-0-		-7953	-0-		42	1	96	2	N	-0-					414

B. JARVIS & SONS WELL #: 2152H RRCID -> 271483 COMPL. DATE 10/10/2013 TOTAL DEPTH 10317 PERF.11000 - 14966

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2154	-0-		-140	-0-		31	1	2003	2	N	109	179	1			175
									120	9									
09	2190	N	2034	-0-		-156	-0-		30	1	1881	2	N	112					287
									123	9									
10	2139	N	2024	-0-		-115	-0-		31	1	1871	2	N	111	174	1			224
									122	9									
11	2070	N	1845	-0-		-225	-0-		29	1	1697	2	N	108					332
									119	9									
12	2274	N	2274	-0-		-0-	-0-		30	1	2094	2	N	136	175	1			293
									150	9									
*01	2247	N	2247	-0-		-0-	-0-		31	1	2074	2	N	129	168	1			254
									142	9									

KAUFMAN 81 WELL #: 11H RRCID -> 271957 COMPL. DATE 09/13/2013 TOTAL DEPTH 10579 PERF.11116 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6200	X	6008	-0-		-192	-0-		31	1	5911	2	N	60					234
									66	9									
09	6030	X	5656	-0-		-374	-0-		30	1	5576	2	N	45					279
									50	9									
10	6231	X	5647	-0-		-584	-0-		31	1	5547	2	N	63					342
									69	9									
11	6030	X	5362	-0-		-668	-0-		30	1	5215	2	N	106	181	1			267
									117	9									
12	6076	X	5008	-0-		-1068	-0-		31	1	4920	2	N	52					319
									57	9									
01	6014	X	5059	-0-		-955	-0-		31	1	4920	2	N	98	176	1			241
									108	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS '205' WELL #: 1H RRCID -> 272159 COMPL. DATE 12/17/2013 TOTAL DEPTH 10002 PERF.10573 - 15834

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7752	X	7752	-0-		-0-	-0-	31	1	7550	2	N	155	190	1			136
								171	9									
09	7440	X	7368	-0-		-72	-0-	30	1	7171	2	N	152					288
								167	9									
10	7688	X	7527	-0-		-161	-0-	31	1	7309	2	N	170	192	1			266
								187	9									
11	7500	X	7192	-0-		-308	-0-	30	1	6976	2	N	169	190	1			245
								186	9									
12	7750	X	7286	-0-		-464	-0-	31	1	7071	2	N	167	190	1			222
								184	9									
01	7750	X	7172	-0-		-578	-0-	31	1	6955	2	N	169	195	1			196
								186	9									

ARTHUR WEBB -B- WELL #: 2H RRCID -> 272249 COMPL. DATE 05/20/2013 TOTAL DEPTH 9687 PERF.10066 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	3345	-0-		-65	-0-	31	1	3223	2	N	83					374
								91	9									
09	3270	X	3143	-0-		-127	-0-	30	1	3035	2	N	71	160	1			285
								78	9									
10	3410	X	3201	-0-		-209	-0-	31	1	3076	2	N	85					370
								94	9									
11	3300	X	2957	-0-		-343	-0-	30	1	2846	2	N	74	175	1			269
								81	9									
12	3410	X	1847	-0-		-1563	-0-	20	1	1759	2	N	62					331
								68	9									
*01	3517	X	3517	-0-		-0-	-0-	30	1	3408	2	N	72					403
								79	9									

FLOWERS TRUST "A" WELL #: 826H RRCID -> 272832 COMPL. DATE 07/22/2013 TOTAL DEPTH 9634 PERF.10033 - 14687

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4898	X	4732	-0-		-166	-0-	31	1	4583	2	N	107					513
								118	9									
09	4740	X	4528	-0-		-212	-0-	30	1	4301	2	N	179	358	1			334
								197	9									
10	4867	X	4421	-0-		-446	-0-	31	1	4217	2	N	157	201	1			290
								173	9									
11	4710	X	4010	-0-		-700	-0-	30	1	3858	2	N	111					401
								122	9									
12	4743	X	3360	-0-		-1383	-0-	31	1	3206	2	N	112					513
								123	9									
01	4743	X	3346	-0-		-1397	-0-	31	1	3198	2	N	106	191	1			428
								117	9									

MOORE, W. H. WELL #: 645HW RRCID -> 275328 COMPL. DATE 07/25/2014 TOTAL DEPTH 9550 PERF. 9830 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1918	-0-		-252	-0-	31	1	1687	2	N	182	186	1			332
								200	9									
09	1980	N	1700	-0-		-280	-0-	30	1	1534	2	N	124	180	1			276
								136	9									
10	1891	N	1771	-0-		-120	-0-	31	1	1585	2	N	141	182	1			235
								155	9									
11	1860	N	1732	-0-		-128	-0-	30	1	1533	2	N	154					389
								169	9									
12	1767	N	1682	-0-		-85	-0-	31	1	1510	2	N	128	192	1			325
								141	9									
01	1767	N	1673	-0-		-94	-0-	31	1	1499	2	N	130	191	1			264
								143	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MENDOTA RANCH WELL #: 596H RRCID -> 275788 COMPL. DATE 01/10/2014 TOTAL DEPTH 9666 PERF.10120 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4139	X	4139	-0-	-0-	-0-	31	1	4041	2	N	61					413
							67	9									
09	3898	X	3898	-0-	-0-	-0-	30	1	3806	2	N	56					469
							62	9									
10	3999	X	3379	-0-	-620	-0-	31	1	3282	2	N	60	189	1			340
							66	9									
11	4020	X	3297	-0-	-723	-0-	30	1	3202	2	N	59					399
							65	9									
12	4154	X	2691	-0-	-1463	-0-	31	1	2612	2	N	44					443
							48	9									
01	4154	X	3041	-0-	-1113	-0-	31	1	2927	2	N	75	195	1			323
							83	9									

WATERFIELD, J.B. WELL #: 1041H RRCID -> 275868 COMPL. DATE 10/17/2013 TOTAL DEPTH 9844 PERF.10300 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5146	X	4258	-0-	-888	-0-	31	1	4009	2	N	198	188	1			289
							218	9									
09	4290	X	4079	-0-	-211	-0-	30	1	3829	2	N	200	193	1			296
							220	9									
10	4433	X	4212	-0-	-221	-0-	31	1	3969	2	N	193	193	1			296
							212	9									
11	4230	X	3842	-0-	-388	-0-	30	1	3602	2	N	191	191	1			296
							210	9									
12	4340	X	3813	-0-	-527	-0-	31	1	3625	2	N	143					439
							157	9									
01	4247	X	3811	-0-	-436	-0-	31	1	3600	2	N	164	182	1			421
							180	9									

JARVIS '213' WELL #: 1H RRCID -> 276131 COMPL. DATE 02/28/2014 TOTAL DEPTH 10162 PERF.10688 - 14854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	2089	-0-	-1383	-0-	25	1	2008	2	N	51					167
							56	9									
09	3360	X	2317	-0-	-1043	-0-	30	1	2214	2	N	66					233
							73	9									
10	3317	X	1805	-0-	-1512	-0-	29	1	1733	2	N	39	196	1			76
							43	9									
11	3210	X	2218	-0-	-992	-0-	30	1	2114	2	N	67					143
							74	9									
12	3317	X	2565	-0-	-752	-0-	31	1	2449	2	N	77					220
							85	9									
*01	2425	X	2425	-0-	-0-	-0-	31	1	2305	2	N	81	191	1			110
							89	9									

FLOWERS TRUST 'A' WELL #: 827HW RRCID -> 276176 COMPL. DATE 07/07/2014 TOTAL DEPTH 9598 PERF.10133 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2514	N	2514	-0-	-0-	-0-	31	1	2400	2	N	75					296
							83	9									
09	2459	N	2459	-0-	-0-	-0-	30	1	2348	2	N	74					370
							81	9									
10	2473	N	2473	-0-	-0-	-0-	31	1	2355	2	N	79	184	1			265
							87	9									
11	2430	N	2290	-0-	-140	-0-	30	1	2185	2	N	68					333
							75	9									
12	2542	N	2259	-0-	-283	-0-	31	1	2133	2	N	86	192	1			227
							95	9									
01	2480	N	2040	-0-	-440	-0-	31	1	1945	2	N	58					285
							64	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS '209' WELL #: 1HW RRCID -> 276181 COMPL. DATE 07/29/2014 TOTAL DEPTH 10100 PERF.10572 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6748	X	6748	-0-	-0-	-0-	31	1	6607	2	N	100					310
							110	9									
09	6355	X	6355	-0-	-0-	-0-	30	1	6213	2	N	102	187	1			225
							112	9									
10	6235	X	6235	-0-	-0-	-0-	31	1	6101	2	N	94					319
							103	9									
11	5588	X	5588	-0-	-0-	-0-	30	1	5455	2	N	94	188	1			225
							103	9									
12	2973	X	2973	-0-	-0-	-0-	29	1	2920	2	N	22					247
							24	9									
*01	4411	X	4411	-0-	-0-	-0-	28	1	4315	2	N	62					309
							68	9									

ISAACS '205' WELL #: 2HW RRCID -> 276226 COMPL. DATE 09/08/2014 TOTAL DEPTH 9973 PERF.10373 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	X	3843	-0-	-125	-0-	31	1	3690	2	N	111	193	1			312
							122	9									
09	3810	X	3647	-0-	-163	-0-	30	1	3454	2	N	148	188	1			272
							163	9									
10	3937	X	3687	-0-	-250	-0-	31	1	3535	2	N	110					382
							121	9									
11	3810	X	3585	-0-	-225	-0-	30	1	3392	2	N	148	193	1			337
							163	9									
12	3937	X	3670	-0-	-267	-0-	31	1	3484	2	N	141					478
							155	9									
01	3844	X	3636	-0-	-208	-0-	31	1	3459	2	N	133	197	1			414
							146	9									

COFFEE 2 WELL #: W702DM RRCID -> 276523 COMPL. DATE 11/25/2014 TOTAL DEPTH 10193 PERF.10607 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10943	X	9850	-0-	-1093	-0-	30	1	9788	2	N	29	187	1			221
							32	9									
09	10590	X	9977	-0-	-613	-0-	30	1	9870	2	N	70					291
							77	9									
10	10788	X	9398	-0-	-1390	-0-	25	1	9281	2	N	84					375
							92	9									
11	10230	X	10017	-0-	-213	-0-	30	1	9846	2	N	128	389	1			114
							141	9									
12	10323	X	7930	-0-	-2393	-0-	25	1	7825	2	N	73					187
							80	9									
01	10323	X	26	-0-	-10297	-0-	4	1	22	9	N	20					207

CHAMBERS, FRANK M. ETAL 'C' WELL #: 3HW RRCID -> 277217 COMPL. DATE 06/11/2014 TOTAL DEPTH 9732 PERF.10073 - 14151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	-0-	-0-	-2976	-0-					N	5					218
09	2880	X	-0-	-0-	-2880	-0-					N	2					220
10	2976	X	-0-	-0-	-2976	-0-					N	-0-					220
11	40	X	40	-0-	-0-	-0-	21	1	19	9	N	17					237
12	31	X	31	-0-	-0-	-0-	31	1			N	-0-					237
*01	31	X	31	-0-	-0-	-0-	31	1			N	-0-					237

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
VOLLMERT, J. C. WELL #: 21HW RRCID -> 277962 COMPL. DATE 08/12/2015 TOTAL DEPTH 10587 PERF.10916 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17484	X	16205	-0-	-1279	-0-	31 131	1 9	16043	2	N	119	162	1			360
09	16620	X	15291	-0-	-1329	-0-	30 112	1 9	15149	2	N	102	172	1			290
10	16895	X	15242	-0-	-1653	-0-	31 152	1 9	15059	2	N	138					428
11	16110	X	14289	-0-	-1821	-0-	30 172	1 9	14087	2	N	156	184	1			400
12	16306	X	11083	-0-	-5223	-0-	27 151	1 9	10905	2	N	137	189	1			348
01	16213	X	8621	-0-	-7592	-0-	31 106	1 9	8484	2	N	96	182	1			262

ISAACS 210 WELL #: 1HW RRCID -> 278045 COMPL. DATE 01/07/2015 TOTAL DEPTH 10265 PERF.10572 - 13263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11191	X	9900	-0-	-1291	-0-	31 187	1 9	9682	2	N	170	193	1			245
09	10830	X	9878	-0-	-952	-0-	30 239	1 9	9609	2	N	217	192	1			270
10	11191	X	9902	-0-	-1289	-0-	31 222	1 9	9649	2	N	202	190	1			282
11	10500	X	9446	-0-	-1054	-0-	30 216	1 9	9200	2	N	196	192	1			286
12	10850	X	9971	-0-	-879	-0-	31 219	1 9	9721	2	N	199	196	1			289
01	10199	X	8510	-0-	-1689	-0-	31 152	1 9	8327	2	N	138	192	1			235

ISAACS 208 WELL #: 1HW RRCID -> 278400 COMPL. DATE 07/22/2015 TOTAL DEPTH 10097 PERF.10434 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11049	X	11049	-0-	-0-	-0-	31 147	1 9	10871	2	N	134	193	1			82
09	10192	X	10192	-0-	-0-	-0-	30 147	1 9	10015	2	N	134					216
10	12555	X	8344	-0-	-4211	-0-	29 84	1 9	8231	2	N	76	193	1			99
11	12150	X	7027	-0-	-5123	-0-	30 73	1 9	6924	2	N	66					165
12	12555	X	8487	-0-	-4068	-0-	31 78	1 9	8378	2	N	71					236
01	11036	X	7598	-0-	-3438	-0-	31 84	1 9	7483	2	N	76	191	1			121

PABLO ENERGY II, LLC 631643
CAITLIN WELL #: 1 RRCID -> 151674 COMPL. DATE 06/18/1994 TOTAL DEPTH 12180 PERF.10650 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PABLO WELL #: 2033 RRCID -> 160500 COMPL. DATE 08/05/1996 TOTAL DEPTH 12050 PERF.10527 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
12	14B2 EXT		-0-	-0-	-0-	-0-					N	5					16
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
PABLO ENERGY II, LLC //CONT.// 631643
PABLO WELL #: 4034 RRCID -> 202435 COMPL. DATE 12/16/1997 TOTAL DEPTH 11976 PERF.10084 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	371	-0-	-1	-0-	365	2	6	9	N	5					128
09	360	N	348	-0-	-12	-0-	348	2			N	-0-					128
10	387	N	387	-0-	-0-	-0-	387	2			N	-0-					128
11	392	N	392	-0-	-0-	-0-	388	2	4	9	N	4					132
12	391	N	391	-0-	-0-	-0-	385	2	6	9	N	5					137
*01	606	N	606	-0-	-0-	-0-	440	2	166	9	N	151	167	1			121

QUESTA ENERGY CORPORATION 684634
CAMPBELL WELL #: 4 RRCID -> 131916 COMPL. DATE 07/01/1989 TOTAL DEPTH 12400 PERF.11338 - 11505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	467	-0-	-29	-0-	467	3			N	-0-					28
09	510	N	489	-0-	-21	-0-	489	3			N	-0-					28
10	499	N	499	-0-	-0-	-0-	499	3			N	-0-					28
11	499	N	499	-0-	-0-	-0-	499	3			N	-0-					28
12	528	N	528	-0-	-0-	-0-	528	3			N	-0-					28
*01	520	N	520	-0-	-0-	-0-	520	3			N	-0-					28

SPITFIRE ENERGY GROUP LLC 809942
HARDIN 77 SWD WELL #: 1 RRCID -> 230515 COMPL. DATE 09/27/2007 TOTAL DEPTH 5010 PERF. 4465 - 4870

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TEMPLAR OPERATING LLC 841421
HARDIN 77 WELL #: 2 RRCID -> 227388 COMPL. DATE 02/18/2008 TOTAL DEPTH 11614 PERF.10190 - 11466

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					37

HARDIN 77 WELL #: 4 RRCID -> 236323 COMPL. DATE 04/03/2008 TOTAL DEPTH 12004 PERF.10078 - 11344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	297	-0-	-75	-0-	269	2	28	9	N	25					192
09	360	N	326	-0-	-34	-0-	270	2	56	9	N	51					243
10	372	N	314	-0-	-58	-0-	284	2	30	9	N	27	188	1			82
11	328	N	328	-0-	-0-	-0-	292	2	36	9	N	33					115
12	326	N	326	-0-	-0-	-0-	301	2	25	9	N	23					138
*01	329	N	329	-0-	-0-	-0-	297	2	32	9	N	29					167

HARDIN 77 WELL #: 2H RRCID -> 277949 COMPL. DATE 12/23/2014 TOTAL DEPTH 10748 PERF.10994 - 15283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5704	X	4479	-0-	-1225	-0-	4289	2	190	9	N	173	183	1			290
09	5248	X	5248	-0-	-0-	-0-	5000	2	248	9	N	225	195	1			320
10	5270	X	5090	-0-	-180	-0-	4971	2	119	9	N	108	189	1			239
11	4530	X	4109	-0-	-421	-0-	4026	2	83	9	N	75	185	1			129
12	4681	X	3300	-0-	-1381	-0-	3241	2	59	9	N	54					183
01	5425	X	4033	-0-	-1392	-0-	3949	2	84	9	N	76	190	1			69

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEMPLAR OPERATING LLC //CONT.// 841421
HARDIN 77 WELL #: 1H RRCID -> 278107 COMPL. DATE 12/24/2014 TOTAL DEPTH 11063 PERF.11408 - 15707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	-0-	-0-	-899	-0-					N	-0-	183	1			91
09	900	N	-0-	-0-	-900	-0-					N	-0-					91
10	31	N	-0-	-0-	-31	-0-					N	-0-					91
11	0	N	-0-	-0-	-0-	-0-					N	-0-					91
12	0	N	-0-	-0-	-0-	-0-					N	-0-					91
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					91

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 1 RRCID -> 086710 COMPL. DATE 10/07/1979 TOTAL DEPTH 11200 PERF. 9906 - 9996

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WATERFIELD WELL #: 2 RRCID -> 087434 COMPL. DATE 02/00/1998 TOTAL DEPTH 11200 PERF. 9857 - 11017

08	0	N	-0-	-0-	-0-	-0-					N	-0-					49
09	0	N	-0-	-0-	-0-	-0-					N	-0-	49	1			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD -B- WELL #: 3 RRCID -> 091065 COMPL. DATE 11/23/1980 TOTAL DEPTH 10746 PERF.10110 - 10550

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

VOLLMERT WELL #: 3 RRCID -> 091411 COMPL. DATE 12/01/1980 TOTAL DEPTH 11250 PERF.10048 - 10641

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WATERFIELD -B- WELL #: 4 RRCID -> 091412 COMPL. DATE 11/14/1980 TOTAL DEPTH 10700 PERF. 9955 - 10088

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78

PLUGGED AND ABANDONED_____ 06/03/2019 - P/A 06/03/19

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT -B- WELL #: 1 RRCID -> 093148 COMPL. DATE 04/15/1981 TOTAL DEPTH 12770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

MAHLER -A- WELL #: 2106 RRCID -> 153298 COMPL. DATE 08/21/1980 TOTAL DEPTH 10300 PERF. 9506 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					215

VOLLMERT "B" WELL #: 3 RRCID -> 176868 COMPL. DATE N/A TOTAL DEPTH 11180 PERF. 9958 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2498	N	2498	-0-	-0-	-0-	2484	3	14	9	N	13					236
09	2377	N	2377	-0-	-0-	-0-	2355	3	22	9	N	20	177	1			79
10	2466	N	2466	-0-	-0-	-0-	2440	3	26	9	N	24					103
11	2310	N	2289	-0-	-21	-0-	2255	3	34	9	N	31					134
12	2387	N	2309	-0-	-78	-0-	2278	3	31	9	N	28					162
01	2387	N	2163	-0-	-224	-0-	2115	3	48	9	N	44					206

VOLLMERT "B" WELL #: 4 RRCID -> 190963 COMPL. DATE N/A TOTAL DEPTH 11130 PERF. 9946 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	210	-0-	-100	-0-	204	3	6	9	N	5					43
09	300	N	-0-	-0-	-300	-0-					N	-0-					43
10	341	N	-0-	-0-	-341	-0-					N	-0-					43
11	210	N	-0-	-0-	-210	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					43

VOLLMERT 'B' WELL #: 5 RRCID -> 208510 COMPL. DATE 11/18/2003 TOTAL DEPTH 11155 PERF. 9870 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	154	-0-	-63	-0-	154	3			N	-0-					62
09	210	N	-0-	-0-	-210	-0-					N	-0-					62
10	217	N	-0-	-0-	-217	-0-					N	-0-					62
11	150	N	-0-	-0-	-150	-0-					N	-0-					62
12	0	N	-0-	-0-	-0-	-0-					N	-0-					62
01	0	N	-0-	-0-	-0-	-0-					N	-0-					62

ISAACS WELL #: 1 RRCID -> 212043 COMPL. DATE 05/13/2005 TOTAL DEPTH 10896 PERF.10040 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD WELL #: 4 RRCID -> 213178 COMPL. DATE 06/29/2005 TOTAL DEPTH 11266 PERF.10385 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT WELL #: 9 RRCID -> 213935 COMPL. DATE 08/11/2005 TOTAL DEPTH 11250 PERF.10517 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	153	1			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
																	-0-

ISAACS "B" WELL #: 1 RRCID -> 216366 COMPL. DATE 12/28/2005 TOTAL DEPTH 11250 PERF.10079 - 10623

08	744	N	615	-0-	-129	-0-	609	3	6	9	N	5					86
09	690	N	674	-0-	-16	-0-	666	3	8	9	N	7					93
10	608	N	608	-0-	-0-	-0-	597	3	11	9	N	10					103
11	620	N	620	-0-	-0-	-0-	603	3	17	9	N	15					118
12	682	N	567	-0-	-115	-0-	556	3	11	9	N	10					128
01	620	N	518	-0-	-102	-0-	501	3	17	9	N	15					143

ISSAAC 'C' WELL #: 1 RRCID -> 218998 COMPL. DATE 07/08/2006 TOTAL DEPTH 11350 PERF.10098 - 10714

08	777	N	777	-0-	-0-	-0-	766	3	11	9	N	10					124
09	780	N	751	-0-	-29	-0-	733	3	18	9	N	16					140
10	775	N	594	-0-	-181	-0-	586	3	8	9	N	7					147
11	750	N	565	-0-	-185	-0-	557	3	8	9	N	7					154
12	775	N	602	-0-	-173	-0-	589	3	13	9	N	12					166
01	589	N	581	-0-	-8	-0-	561	3	20	9	N	18					184

VOLLMERT "B" WELL #: 6 RRCID -> 220083 COMPL. DATE 06/27/2006 TOTAL DEPTH 11320 PERF. 9822 - 9958

08	511	N	511	-0-	-0-	-0-	504	3	7	9	N	6					34
09	510	N	478	-0-	-32	-0-	472	3	6	9	N	5					39
10	496	N	430	-0-	-66	-0-	427	3	3	9	N	3					42
11	480	N	405	-0-	-75	-0-	399	3	6	9	N	5					47
12	496	N	380	-0-	-116	-0-	374	3	6	9	N	5					52
01	434	N	351	-0-	-83	-0-	345	3	6	9	N	5					57

ISAACS 'C' WELL #: 2 RRCID -> 224643 COMPL. DATE 12/09/2006 TOTAL DEPTH 11360 PERF. 9961 - 10708

08	345	N	345	-0-	-0-	-0-	339	3	6	9	N	5					163
09	330	N	298	-0-	-32	-0-	285	3	13	9	N	12					175
10	372	N	333	-0-	-39	-0-	324	3	9	9	N	8					183
11	337	N	337	-0-	-0-	-0-	326	3	11	9	N	10					193
12	344	N	344	-0-	-0-	-0-	329	3	15	9	N	14					207
*01	347	N	347	-0-	-0-	-0-	333	3	14	9	N	13					220

A. WEBB ESTATE WELL #: 2190 RRCID -> 230352 COMPL. DATE 08/20/2007 TOTAL DEPTH 11110 PERF. 9909 - 10351

08	682	N	680	-0-	-2	-0-	666	3	14	9	N	13	173	1			282
09	690	N	661	-0-	-29	-0-	644	3	17	9	N	15					297
10	694	N	694	-0-	-0-	-0-	662	3	32	9	N	29					326
11	693	N	693	-0-	-0-	-0-	676	3	17	9	N	15					341
12	719	N	719	-0-	-0-	-0-	705	3	14	9	N	13					354
01	682	N	636	-0-	-46	-0-	636	3			N	-0-					354

MAHLER WELL #: 9 RRCID -> 234070 COMPL. DATE 07/09/2007 TOTAL DEPTH 11250 PERF. 9593 - 10082

08	2139	N	2135	-0-	-4	-0-	2099	3	36	9	N	33					154
09	2100	N	2036	-0-	-64	-0-	2000	3	36	9	N	33					187
10	2139	N	2116	-0-	-23	-0-	2076	3	40	9	N	36					223
11	2070	N	1945	-0-	-125	-0-	1911	3	34	9	N	31					254
12	2108	N	2058	-0-	-50	-0-	2006	3	52	9	N	47	175	1			126
01	2108	N	1858	-0-	-250	-0-	1807	3	51	9	N	46					172

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
BRASWELL WELL #: 1 RRCID -> 237571 COMPL. DATE 04/20/2007 TOTAL DEPTH 11320 PERF. 9823 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	182	1			25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

VOLLMERT, J. C. WELL #: 10 RRCID -> 238330 COMPL. DATE N/A TOTAL DEPTH 11250 PERF. 9776 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

WEBB, RONNIE WELL #: 1189 RRCID -> 238721 COMPL. DATE 01/07/2008 TOTAL DEPTH 10608 PERF. 9697 - 9752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	608	N	608	-0-	-0-	-0-	583	3	25	9	N	23					347
09	600	N	576	-0-	-24	-0-	555	3	21	9	N	19					366
10	620	N	608	-0-	-12	-0-	580	3	28	9	N	25					391
11	600	N	558	-0-	-42	-0-	558	3			N	-0-	210	1			181
12	596	N	596	-0-	-0-	-0-	576	3	20	9	N	18					199
01	620	N	550	-0-	-70	-0-	527	3	23	9	N	21					220

VOLLMERT WELL #: 6 RRCID -> 238990 COMPL. DATE 05/28/2008 TOTAL DEPTH 11300 PERF.10326 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107

VOLLMERT "C" WELL #: 6 RRCID -> 241781 COMPL. DATE 03/31/2008 TOTAL DEPTH 11000 PERF. 9816 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					189
09	0	N	-0-	-0-	-0-	-0-					N	-0-					189
10	0	N	-0-	-0-	-0-	-0-					N	-0-					189
11	0	N	-0-	-0-	-0-	-0-					N	-0-					189
12	0	N	-0-	-0-	-0-	-0-					N	-0-					189
01	0	N	-0-	-0-	-0-	-0-					N	-0-					189

VOLLMERT "B" WELL #: 8 RRCID -> 242765 COMPL. DATE 02/11/2008 TOTAL DEPTH 10912 PERF. 9793 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	760	-0-	-108	-0-	757	3	3	9	N	3					112
09	750	N	741	-0-	-9	-0-	738	3	3	9	N	3					115
10	806	N	752	-0-	-54	-0-	744	3	8	9	N	7					122
11	750	N	674	-0-	-76	-0-	665	3	9	9	N	8					130
12	775	N	687	-0-	-88	-0-	676	3	11	9	N	10					140
01	744	N	620	-0-	-124	-0-	611	3	9	9	N	8					148

ISAACS "E" WELL #: 1 RRCID -> 244173 COMPL. DATE 09/16/2008 TOTAL DEPTH 11303 PERF. 9827 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	255	N	255	-0-	-0-	-0-	255	3			N	-0-					70
09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					70
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					70
11	241	N	241	-0-	-0-	-0-	241	3			N	-0-					70
12	248	N	247	-0-	-1	-0-	247	3			N	-0-					70
01	248	N	225	-0-	-23	-0-	225	3			N	-0-					70

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 8 RRCID -> 244259 COMPL. DATE 09/29/2008 TOTAL DEPTH 11400 PERF. 9870 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1615	N	1615	-0-	-0-	-0-	1597	3	18	9	N	16					172
09	1537	N	1537	-0-	-0-	-0-	1516	3	21	9	N	19					191
10	1612	N	1584	-0-	-28	-0-	1562	3	22	9	N	20					211
11	1560	N	1498	-0-	-62	-0-	1467	3	31	9	N	28	168	1			71
12	1581	N	1510	-0-	-71	-0-	1484	3	26	9	N	24					95
01	1581	N	1217	-0-	-364	-0-	1203	3	14	9	N	13					108

VOLLMERT "C" WELL #: 9 RRCID -> 244267 COMPL. DATE 10/18/2008 TOTAL DEPTH 10950 PERF. 9895 - 10649

08	1162	N	1162	-0-	-0-	-0-	1153	3	9	9	N	8					209
09	1140	N	1098	-0-	-42	-0-	1087	3	11	9	N	10					219
10	1178	N	1141	-0-	-37	-0-	1124	3	17	9	N	15					234
11	1110	N	1094	-0-	-16	-0-	1072	3	22	9	N	20	171	1			83
12	1147	N	1122	-0-	-25	-0-	1099	3	23	9	N	21					104
01	1147	N	1035	-0-	-112	-0-	1010	3	25	9	N	23					127

WATERFIELD "A" WELL #: 5 RRCID -> 246651 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9684 - 10657

08	1271	X	881	-0-	-390	-0-	868	3	13	9	N	12					99
09	1230	X	871	-0-	-359	-0-	857	3	14	9	N	13					112
10	1271	X	887	-0-	-384	-0-	868	3	19	9	N	17					129
11	870	X	847	-0-	-23	-0-	826	3	21	9	N	19					148
12	899	X	861	-0-	-38	-0-	833	3	28	9	N	25					173
01	899	X	817	-0-	-82	-0-	798	3	19	9	N	17					190

VOLLMERT "C" WELL #: 3 RRCID -> 249454 COMPL. DATE 11/26/2008 TOTAL DEPTH 11260 PERF.10016 - 10676

08	3906	X	3829	-0-	-77	-0-	3820	3	9	9	N	8					139
09	3780	X	3617	-0-	-163	-0-	3609	3	8	9	N	7					146
10	3906	X	3710	-0-	-196	-0-	3695	3	15	9	N	14					160
11	3780	X	3658	-0-	-122	-0-	3638	3	20	9	N	18					178
12	3906	X	3781	-0-	-125	-0-	3764	3	17	9	N	15					193
01	3844	X	3416	-0-	-428	-0-	3392	3	24	9	N	22					215

VOLLMERT "C" WELL #: 2 RRCID -> 250659 COMPL. DATE 01/23/2014 TOTAL DEPTH 11200 PERF. 9796 - 9806

08	2325	N	2310	-0-	-15	-0-	2273	3	37	9	N	34					215
09	2250	N	2111	-0-	-139	-0-	2088	3	23	9	N	21	172	1			64
10	2356	N	2233	-0-	-123	-0-	2204	3	29	9	N	26					90
11	2250	N	2134	-0-	-116	-0-	2082	3	52	9	N	47					137
12	2170	N	2156	-0-	-14	-0-	2125	3	31	9	N	28					165
01	2232	N	1996	-0-	-236	-0-	1943	3	53	9	N	48					213

WATERFIELD "A" WELL #: 3 RRCID -> 250771 COMPL. DATE 10/25/2007 TOTAL DEPTH 11300 PERF. 9886 - 10611

08	0	N	-0-	-0-	-0-	-0-					N	-0-					48
09	0	N	-0-	-0-	-0-	-0-					N	-0-					48
10	0	N	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

VOLLMERT "C" WELL #: 5 RRCID -> 250845 COMPL. DATE 10/25/2007 TOTAL DEPTH 11330 PERF.10077 - 11183

08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB "A" WELL #: 1 RRCID -> 253166 COMPL. DATE 07/13/2009 TOTAL DEPTH 11236 PERF. 9644 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	393	N	393	-0-	-0-	-0-	387	3	6	9	N	5					131
09	390	N	367	-0-	-23	-0-	365	3	2	9	N	2					133
10	428	N	428	-0-	-0-	-0-	422	3	6	9	N	5					138
11	422	N	422	-0-	-0-	-0-	416	3	6	9	N	5					143
12	413	N	413	-0-	-0-	-0-	406	3	7	9	N	6					149
01	434	N	364	-0-	-70	-0-	358	3	6	9	N	5					154

WEBB WELL #: 1 RRCID -> 254206 COMPL. DATE 09/04/2009 TOTAL DEPTH 11192 PERF. 9634 - 10265

08	992	N	949	-0-	-43	-0-	935	3	14	9	N	13					96
09	900	N	820	-0-	-80	-0-	811	3	9	9	N	8					104
10	1023	N	873	-0-	-150	-0-	856	3	17	9	N	15					119
11	930	N	836	-0-	-94	-0-	816	3	20	9	N	18					137
12	865	N	865	-0-	-0-	-0-	845	3	20	9	N	18					155
01	868	N	814	-0-	-54	-0-	791	3	23	9	N	21					176

WATERFIELD, J. B. WELL #: 4 RRCID -> 254334 COMPL. DATE 09/26/2008 TOTAL DEPTH 11100 PERF. 9393 - 9988

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

WATERFIELD, J. B. WELL #: 3 RRCID -> 254335 COMPL. DATE 11/29/2007 TOTAL DEPTH 11100 PERF. 9783 - 9982

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "D" WELL #: 1 RRCID -> 254558 COMPL. DATE 10/26/2009 TOTAL DEPTH 12310 PERF. 9204 - 9952

08	1085	N	1069	-0-	-16	-0-	986	3	83	9	N	75	174	1			137
09	1050	N	1042	-0-	-8	-0-	955	3	87	9	N	79					216
10	1086	N	1086	-0-	-0-	-0-	1002	3	84	9	N	76					292
11	1047	N	1047	-0-	-0-	-0-	961	3	86	9	N	78	177	1			193
12	1085	N	1076	-0-	-9	-0-	992	3	84	9	N	76					269
01	1085	N	992	-0-	-93	-0-	907	3	85	9	N	77	171	1			175

VOLLMERT "B" WELL #: 9 RRCID -> 254700 COMPL. DATE 12/06/2009 TOTAL DEPTH 10820 PERF. 9981 - 10622

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

WATERFIELD "D" WELL #: 1 RRCID -> 255679 COMPL. DATE 01/04/2010 TOTAL DEPTH 10565 PERF. 9207 - 9918

08	2232	N	2201	-0-	-31	-0-	2151	3	50	9	N	45					227
09	2160	N	2098	-0-	-62	-0-	2051	3	47	9	N	43					270
10	2201	N	2115	-0-	-86	-0-	2062	3	53	9	N	48	182	1			136
11	2130	N	2094	-0-	-36	-0-	2036	3	58	9	N	53					189
12	2170	N	2126	-0-	-44	-0-	2068	3	58	9	N	53					242
01	2108	N	1958	-0-	-150	-0-	1902	3	56	9	N	51					293

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 10 RRCID -> 256360 COMPL. DATE 03/17/2008 TOTAL DEPTH 10900 PERF. 9452 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3705	X	3705	-0-	-0-	-0-	3624	3	81	9	N	74					242
09	3540	X	3471	-0-	-69	-0-	3405	3	66	9	N	60	175	1			127
10	3751	X	3694	-0-	-57	-0-	3609	3	85	9	N	77					204
11	3630	X	3484	-0-	-146	-0-	3409	3	75	9	N	68					272
12	3751	X	3613	-0-	-138	-0-	3539	3	74	9	N	67	175	1			164
01	3720	X	3292	-0-	-428	-0-	3212	3	80	9	N	73					237

WATERFIELD WELL #: 8 RRCID -> 258086 COMPL. DATE 01/20/2010 TOTAL DEPTH 10354 PERF. 9956 - 10522

08	865	N	865	-0-	-0-	-0-	844	3	21	9	N	19					208
09	751	N	751	-0-	-0-	-0-	733	3	18	9	N	16					224
10	837	N	799	-0-	-38	-0-	785	3	14	9	N	13	171	1			66
11	840	N	823	-0-	-17	-0-	795	3	28	9	N	25					91
12	793	N	793	-0-	-0-	-0-	773	3	20	9	N	18					109
01	806	N	768	-0-	-38	-0-	737	3	31	9	N	28					137

WATERFIELD WELL #: 7H RRCID -> 258210 COMPL. DATE 03/01/2010 TOTAL DEPTH 10167 PERF.10512 - 14130

08	899	N	894	-0-	-5	-0-	877	3	17	9	N	15					224
09	750	N	750	-0-	-0-	-0-	735	3	15	9	N	14					238
10	1023	N	944	-0-	-79	-0-	924	3	20	9	N	18					256
11	936	N	936	-0-	-0-	-0-	913	3	23	9	N	21					277
12	775	N	653	-0-	-122	-0-	641	3	12	9	N	11					288
*01	943	N	943	-0-	-0-	-0-	919	3	24	9	N	22					310

WATERFIELD WELL #: 6 RRCID -> 258211 COMPL. DATE 03/04/2008 TOTAL DEPTH 10923 PERF. 9917 - 10630

08	840	N	840	-0-	-0-	-0-	840	3			N	-0-					210
09	900	N	734	-0-	-166	-0-	734	3			N	-0-					210
10	868	N	795	-0-	-73	-0-	792	3	3	9	N	3					213
11	810	N	788	-0-	-22	-0-	788	3			N	-0-					213
12	744	N	676	-0-	-68	-0-	675	3	1	9	N	1					214
01	806	N	673	-0-	-133	-0-	665	3	8	9	N	7					221

MAHLER WELL #: 7 RRCID -> 258216 COMPL. DATE 01/30/2007 TOTAL DEPTH 11300 PERF. 9422 - 10470

08	1116	N	1032	-0-	-84	-0-	1022	3	10	9	N	9					282
09	1080	N	994	-0-	-86	-0-	992	3	2	9	N	2					284
10	1030	N	1030	-0-	-0-	-0-	1016	3	14	9	N	13					297
11	1001	N	1001	-0-	-0-	-0-	984	3	17	9	N	15	192	1			120
12	1023	N	995	-0-	-28	-0-	980	3	15	9	N	14					134
01	1023	N	932	-0-	-91	-0-	917	3	15	9	N	14					148

MAHLER WELL #: 8 RRCID -> 258217 COMPL. DATE 08/08/2007 TOTAL DEPTH 11250 PERF. 9510 - 10486

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	48	1			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD 'A' WELL #: 2 RRCID -> 258218 COMPL. DATE 06/11/2007 TOTAL DEPTH 11150 PERF. 9818 - 10799

08	496	N	488	-0-	-8	-0-	484	3	4	9	N	4					69
09	480	N	447	-0-	-33	-0-	441	3	6	9	N	5					74
10	465	N	460	-0-	-5	-0-	454	3	6	9	N	5					79
11	682	N	682	-0-	-0-	-0-	675	3	7	9	N	6					85
12	535	N	535	-0-	-0-	-0-	527	3	8	9	N	7					92
01	465	N	444	-0-	-21	-0-	438	3	6	9	N	5					97

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT 'B' WELL #: 7 RRCID -> 258219 COMPL. DATE 11/15/2006 TOTAL DEPTH 11300 PERF. 9968 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					31
09	0	N	-0-	-0-	-0-	-0-					N	-0-					31
10	0	N	-0-	-0-	-0-	-0-					N	-0-					31
11	0	N	-0-	-0-	-0-	-0-					N	-0-					31
12	0	N	-0-	-0-	-0-	-0-					N	-0-					31
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					31

WATERFIELD 'C' WELL #: 6 RRCID -> 258220 COMPL. DATE 04/15/2007 TOTAL DEPTH 11232 PERF. 9874 - 10029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126

WEBB "T" WELL #: 4 RRCID -> 258221 COMPL. DATE 04/26/2007 TOTAL DEPTH 11350 PERF. 9751 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	409	-0-	-56	-0-	390	3	19	9	N	17					191
09	450	N	367	-0-	-83	-0-	359	3	8	9	N	7					198
10	465	N	404	-0-	-61	-0-	395	3	9	9	N	8					206
11	390	N	367	-0-	-23	-0-	352	3	15	9	N	14					220
12	385	N	385	-0-	-0-	-0-	367	3	18	9	N	16					236
01	403	N	341	-0-	-62	-0-	331	3	10	9	N	9					245

MAHLER "B" WELL #: 1 RRCID -> 258224 COMPL. DATE 02/06/2008 TOTAL DEPTH 11200 PERF. 9573 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

MAHLER "C" WELL #: 1 RRCID -> 258230 COMPL. DATE 06/27/2008 TOTAL DEPTH 10190 PERF. 9313 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
09	14B2	EXT	-0-	-0-	-0-	-0-					N	1	35	1			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD "C" WELL #: 9 RRCID -> 258231 COMPL. DATE 05/31/2008 TOTAL DEPTH 11221 PERF. 9523 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	621	-0-	-30	-0-	607	3	14	9	N	13					181
09	600	N	564	-0-	-36	-0-	550	3	14	9	N	13					194
10	640	N	640	-0-	-0-	-0-	625	3	15	9	N	14					208
11	600	N	595	-0-	-5	-0-	577	3	18	9	N	16					224
12	610	N	610	-0-	-0-	-0-	587	3	23	9	N	21	171	1			74
01	651	N	566	-0-	-85	-0-	544	3	22	9	N	20					94

MAHLER "B" WELL #: 2 RRCID -> 258541 COMPL. DATE 06/30/2008 TOTAL DEPTH 10824 PERF. 9367 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB "A" WELL #: 2 RRCID -> 258644 COMPL. DATE 02/27/2010 TOTAL DEPTH 10900 PERF. 9290 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1892	N	1892	-0-	-0-	-0-	1870	3	22	9	N	20					159
09	1860	N	1830	-0-	-30	-0-	1802	3	28	9	N	25					184
10	1890	N	1890	-0-	-0-	-0-	1869	3	21	9	N	19					203
11	1830	N	1824	-0-	-6	-0-	1802	3	22	9	N	20					223
12	1891	N	1877	-0-	-14	-0-	1838	3	39	9	N	35	178	1			80
01	1891	N	1691	-0-	-200	-0-	1677	3	14	9	N	13					93

WEBB "A" WELL #: 3 RRCID -> 258645 COMPL. DATE 03/02/2010 TOTAL DEPTH 10620 PERF. 9526 - 10350

08	496	N	325	-0-	-171	-0-	323	3	2	9	N	2					132
09	480	N	-0-	-0-	-480	-0-					N	-0-					132
10	496	N	-0-	-0-	-496	-0-					N	-0-					132
11	300	N	-0-	-0-	-300	-0-					N	-0-					132
12	0	N	-0-	-0-	-0-	-0-					N	-0-					132
01	0	N	-0-	-0-	-0-	-0-					N	-0-					132

WATERFIELD B WELL #: 5 RRCID -> 258698 COMPL. DATE 07/13/2006 TOTAL DEPTH 11182 PERF. 9846 - 10101

08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					7

ISAACS "B" WELL #: 5H RRCID -> 258727 COMPL. DATE 05/11/2010 TOTAL DEPTH 10001 PERF.10331 - 14395

08	12132	X	12132	-0-	-0-	-0-	287 252	1 9	11593	3	N	229	166	1			353
09	11999	X	11999	-0-	-0-	-0-	278 223	1 9	11498	3	N	203	180	1			376
10	12135	X	12135	-0-	-0-	-0-	287 190	1 9	11658	3	N	173	174	1			375
11	11609	X	11609	-0-	-0-	-0-	278 171	1 9	11160	3	N	155	178	1			352
12	10563	X	10563	-0-	-0-	-0-	287 169	1 9	10107	3	N	154	178	1			328
01	3813	X	488	-0-	-3325	-0-	287	1	201	9	N	183	176	1			335

WEBB "T" WELL #: 5 RRCID -> 258811 COMPL. DATE 08/15/2008 TOTAL DEPTH 11350 PERF.10046 - 10751

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

VOLLMERT "C" WELL #: 7 RRCID -> 259488 COMPL. DATE 04/01/2010 TOTAL DEPTH 10255 PERF.10104 - 10282

08	1266	N	1266	-0-	-0-	-0-	1247	3	19	9	N	17					180
09	1112	N	1112	-0-	-0-	-0-	1078	3	34	9	N	31	172	1			39
10	1240	N	1192	-0-	-48	-0-	1157	3	35	9	N	32					71
11	1230	N	1183	-0-	-47	-0-	1155	3	28	9	N	25					96
12	1205	N	1205	-0-	-0-	-0-	1171	3	34	9	N	31					127
01	1178	N	1138	-0-	-40	-0-	1076	3	62	9	N	56					183

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB WELL #: 3H RRCID -> 259769 COMPL. DATE 10/06/2010 TOTAL DEPTH 9699 PERF.10050 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1579	N	1579	-0-	-0-	-0-	1556	3	23	9	N	21					457
09	1530	N	1421	-0-	-109	-0-	1399	3	22	9	N	20					477
10	1581	N	1482	-0-	-99	-0-	1463	3	19	9	N	17					494
11	1530	N	1209	-0-	-321	-0-	1192	3	17	9	N	15					509
12	1483	N	1483	-0-	-0-	-0-	1439	3	44	9	N	40	197	1			352
01	1488	N	1113	-0-	-375	-0-	1098	3	15	9	N	14					366

TEMPLE WELL #: A 1H RRCID -> 260380 COMPL. DATE 08/27/2010 TOTAL DEPTH 9986 PERF.10270 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2056	-0-	-331	-0-	1984	3	72	9	N	65					290
09	2220	N	1847	-0-	-373	-0-	1792	3	55	9	N	50	171	1			169
10	2201	N	1808	-0-	-393	-0-	1747	3	61	9	N	55					224
11	2427	N	2427	-0-	-0-	-0-	2325	3	102	9	N	93	173	1			144
12	2582	N	2582	-0-	-0-	-0-	2432	3	150	9	N	136					280
*01	2443	N	2443	-0-	-0-	-0-	2304	3	139	9	N	126	174	1			232

WEBB "A" WELL #: 4H RRCID -> 262193 COMPL. DATE 10/03/2010 TOTAL DEPTH 9773 PERF.10070 - 14133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1355	-0-	-102	-0-	1314	3	41	9	N	37					490
09	1440	N	1287	-0-	-153	-0-	1254	3	33	9	N	30					520
10	1395	N	1260	-0-	-135	-0-	1226	3	34	9	N	31					551
11	1320	N	1148	-0-	-172	-0-	1108	3	40	9	N	36	194	1			393
12	1333	N	1168	-0-	-165	-0-	1133	3	35	9	N	32					425
01	1271	N	1042	-0-	-229	-0-	1005	3	37	9	N	34					459

MAHLER WELL #: 11H RRCID -> 262462 COMPL. DATE 11/27/2010 TOTAL DEPTH 9541 PERF. 9855 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

WATERFIELD "A" WELL #: 7H RRCID -> 262498 COMPL. DATE 01/21/2011 TOTAL DEPTH 9918 PERF.10320 - 13875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	X	3992	-0-	-348	-0-	3911	3	81	9	N	74					415
09	4080	X	3706	-0-	-374	-0-	3631	3	75	9	N	68	171	1			312
10	4123	X	3887	-0-	-236	-0-	3800	3	87	9	N	79					391
11	3990	X	3261	-0-	-729	-0-	3182	3	79	9	N	72	171	1			292
12	4123	X	3957	-0-	-166	-0-	3846	3	111	9	N	101					393
01	3999	X	3539	-0-	-460	-0-	3434	3	105	9	N	95	174	1			314

WATERFIELD WELL #: 9H RRCID -> 262731 COMPL. DATE 02/25/2011 TOTAL DEPTH 9974 PERF.10437 - 14398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6417	X	6254	-0-	-163	-0-	6167	3	87	9	N	79					296
09	6150	X	5386	-0-	-764	-0-	5314	3	72	9	N	65	166	1			195
10	6448	X	5811	-0-	-637	-0-	5730	3	81	9	N	74					269
11	6240	X	5766	-0-	-474	-0-	5680	3	86	9	N	78					347
12	6448	X	5986	-0-	-462	-0-	5899	3	87	9	N	79	179	1			247
01	6262	X	5342	-0-	-920	-0-	5244	3	98	9	N	89					336

VOLLMERT, J. C. WELL #: 12H RRCID -> 263761 COMPL. DATE 05/27/2011 TOTAL DEPTH 9857 PERF.10026 - 14075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4464	X	4322	-0-	-142	-0-	4237	3	85	9	N	77					267
09	4290	X	4089	-0-	-201	-0-	4000	3	89	9	N	81					348
10	4433	X	4063	-0-	-370	-0-	3987	3	76	9	N	69	174	1			243
11	4200	X	3818	-0-	-382	-0-	3733	3	85	9	N	77					320
12	4309	X	3636	-0-	-673	-0-	3540	3	96	9	N	87	176	1			231
01	4309	X	3569	-0-	-740	-0-	3455	3	114	9	N	104					335

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
A. WEBB ESTATE WELL #: 3H RRCID -> 263947 COMPL. DATE 12/06/2010 TOTAL DEPTH 9827 PERF.10346 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5055	X	5055	-0-	-0-	-0-	4983	3	72	9	N	65					363
09	4971	X	4971	-0-	-0-	-0-	4905	3	66	9	N	60					423
10	5123	X	5123	-0-	-0-	-0-	4853	3	270	9	N	245	190	1			478
11	4960	X	4960	-0-	-0-	-0-	4960	3			N	-0-					478
12	4770	X	4770	-0-	-0-	-0-	4770	3			N	-0-					478
*01	4148	X	4148	-0-	-0-	-0-	4080	3	68	9	N	62	192	1			348

VOLLMERT "B" WELL #: 10H RRCID -> 264082 COMPL. DATE 06/27/2011 TOTAL DEPTH 10119 PERF.10397 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "D" WELL #: 2H RRCID -> 264796 COMPL. DATE 12/13/2010 TOTAL DEPTH 9919 PERF.10360 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					188
09	0	X	-0-	-0-	-0-	-0-					N	-0-					188
10	0	X	-0-	-0-	-0-	-0-					N	-0-					188
11	0	X	-0-	-0-	-0-	-0-					N	-0-					188
12	0	X	-0-	-0-	-0-	-0-					N	-0-					188
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					188

WATERFIELD, J.B. WELL #: 5H RRCID -> 264969 COMPL. DATE 03/08/2011 TOTAL DEPTH 10015 PERF.10396 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	3891	-0-	-170	-0-	3760	3	131	9	N	119	184	1			341
09	3870	X	3740	-0-	-130	-0-	3609	3	131	9	N	119					460
10	3968	X	3800	-0-	-168	-0-	3676	3	124	9	N	113	174	1			399
11	3840	X	3654	-0-	-186	-0-	3523	3	131	9	N	119	173	1			345
12	3937	X	3711	-0-	-226	-0-	3576	3	135	9	N	123					468
01	3906	X	3466	-0-	-440	-0-	3331	3	135	9	N	123	177	1			414

VOLLMERT "B" SL WELL #: 1SL RRCID -> 265206 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7936	X	7112	-0-	-824	-0-	6978	3	134	9	N	122					530
09	7680	X	6771	-0-	-909	-0-	6693	3	78	9	N	71	169	1			432
10	7936	X	7369	-0-	-567	-0-	7282	3	87	9	N	79					511
11	7530	X	7273	-0-	-257	-0-	7132	3	141	9	N	128	182	1			457
12	7688	X	7361	-0-	-327	-0-	7210	3	151	9	N	137	174	1			420
01	7378	X	6662	-0-	-716	-0-	6546	3	116	9	N	105	177	1			348

VOLLMERT "B" SL WELL #: 11H RRCID -> 265208 COMPL. DATE 08/03/2011 TOTAL DEPTH 9941 PERF.10618 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS, F.M. WELL #: 1H RRCID -> 265282 COMPL. DATE 06/29/2011 TOTAL DEPTH 10374 PERF.10466 - 13541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	X	4184	-0-	-187	-0-	4167	3	17	9	N	15	168	1			186
09	4230	X	3855	-0-	-375	-0-	3808	3	47	9	N	43					229
10	4247	X	3899	-0-	-348	-0-	3844	3	55	9	N	50					279
11	4110	X	3715	-0-	-395	-0-	3654	3	61	9	N	55	176	1			158
12	4185	X	3254	-0-	-931	-0-	3203	3	51	9	N	46					204
01	4185	X	3651	-0-	-534	-0-	3594	3	57	9	N	52					256

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "A" WELL #: 3H RRCID -> 265522 COMPL. DATE 02/02/2011 TOTAL DEPTH 9844 PERF.11401 - 13817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	3619	-0-	-163	-0-	3518	3	101	9	N	92					299
09	3600	X	3220	-0-	-380	-0-	3124	3	96	9	N	87	173	1			213
10	3720	X	3540	-0-	-180	-0-	3423	3	117	9	N	106					319
11	3540	X	3422	-0-	-118	-0-	3308	3	114	9	N	104	177	1			246
12	3658	X	3485	-0-	-173	-0-	3358	3	127	9	N	115					361
01	3627	X	3210	-0-	-417	-0-	3083	3	127	9	N	115	176	1			300

A. WEBB ESTATE WELL #: 5190H RRCID -> 266539 COMPL. DATE 07/27/2011 TOTAL DEPTH 9793 PERF.10177 - 13820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	564	-0-	-118	-0-	563	3	1	9	N	1					323
09	600	N	531	-0-	-69	-0-	529	3	2	9	N	2					325
10	682	N	545	-0-	-137	-0-	544	3	1	9	N	1					326
11	542	N	542	-0-	-0-	-0-	536	3	6	9	N	5					331
12	558	N	541	-0-	-17	-0-	531	3	10	9	N	9					340
01	558	N	504	-0-	-54	-0-	494	3	10	9	N	9					349

WATERFIELD "C" WELL #: 10H RRCID -> 266624 COMPL. DATE 09/12/2011 TOTAL DEPTH 9881 PERF.10122 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5487	X	5211	-0-	-276	-0-	5005	3	206	9	N	187	171	1			328
09	5280	X	5025	-0-	-255	-0-	4821	3	204	9	N	185	170	1			343
10	5425	X	5190	-0-	-235	-0-	5021	3	169	9	N	154	172	1			325
11	5100	X	5011	-0-	-89	-0-	4812	3	199	9	N	181	174	1			332
12	5242	X	5242	-0-	-0-	-0-	5032	3	210	9	N	191	175	1			348
01	5208	X	4784	-0-	-424	-0-	4585	3	199	9	N	181	181	1			348

WEBB WELL #: 4188H RRCID -> 266625 COMPL. DATE 08/30/2011 TOTAL DEPTH 9734 PERF.10507 - 14173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5084	X	4965	-0-	-119	-0-	4873	3	92	9	N	84					358
09	4920	X	4363	-0-	-557	-0-	4299	3	64	9	N	58	159	1			257
10	5115	X	4724	-0-	-391	-0-	4622	3	102	9	N	93					350
11	4950	X	4601	-0-	-349	-0-	4481	3	120	9	N	109	184	1			275
12	5115	X	4512	-0-	-603	-0-	4387	3	125	9	N	114					389
01	4960	X	3804	-0-	-1156	-0-	3684	3	120	9	N	109	186	1			312

WEBB WELL #: 5188H RRCID -> 267245 COMPL. DATE 10/04/2011 TOTAL DEPTH 9747 PERF.10062 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4648	X	4648	-0-	-0-	-0-	4512	3	136	9	N	124	165	1			312
09	4320	X	4081	-0-	-239	-0-	3978	3	103	9	N	94					406
10	4712	X	4237	-0-	-475	-0-	4108	3	129	9	N	117	180	1			343
11	4560	X	4250	-0-	-310	-0-	4132	3	118	9	N	107					450
12	4712	X	4308	-0-	-404	-0-	4144	3	164	9	N	149	175	1			424
01	4650	X	3618	-0-	-1032	-0-	3482	3	136	9	N	124	181	1			367

VOLLMERT WELL #: 7H RRCID -> 267306 COMPL. DATE 03/08/2012 TOTAL DEPTH 10678 PERF.11161 - 15906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6727	X	6295	-0-	-432	-0-	6206	3	89	9	N	81	170	1			208
09	6450	X	5361	-0-	-1089	-0-	5285	3	76	9	N	69					277
10	6856	X	6856	-0-	-0-	-0-	6768	3	88	9	N	80	183	1			174
11	6601	X	6601	-0-	-0-	-0-	6515	3	86	9	N	78					252
12	6513	X	6513	-0-	-0-	-0-	6396	3	117	9	N	106	175	1			183
01	6851	X	5973	-0-	-878	-0-	5854	3	119	9	N	108					291

WEBB 187 WELL #: 1H RRCID -> 267516 COMPL. DATE 03/21/2012 TOTAL DEPTH 9605 PERF. 9908 - 14185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4732	X	4732	-0-	-0-	-0-	4653	3	79	9	N	72					262
09	4203	X	4203	-0-	-0-	-0-	4138	3	65	9	N	59					321
10	4839	X	4839	-0-	-0-	-0-	4754	3	85	9	N	77	186	1			212
11	4680	X	4512	-0-	-168	-0-	4418	3	94	9	N	85					297
12	4836	X	4651	-0-	-185	-0-	4555	3	96	9	N	87	197	1			187
01	4836	X	4200	-0-	-636	-0-	4112	3	88	9	N	80					267

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "B" WELL #: 3SL RRCID -> 267530 COMPL. DATE 01/23/2012 TOTAL DEPTH 10232 PERF.10626 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9880	X	9880	-0-	-0-	-0-	1709	1	7819	3	N	320	557	1			518
							352	9									
09	9224	X	9224	-0-	-0-	-0-	1655	1	7461	3	N	98	188	1			428
							108	9									
10	9979	X	9979	-0-	-0-	-0-	1709	1	7698	3	N	520	381	1			567
							572	9									
11	9289	X	9289	-0-	-0-	-0-	1655	1	7298	3	N	305	190	1			682
							336	9									
12	9148	X	9148	-0-	-0-	-0-	1709	1	7110	3	N	299	191	1			790
							329	9									
*01	8372	X	8372	-0-	-0-	-0-	1709	1	6323	3	N	309	572	1			527
							340	9									

WATERFIELD 'A' WELL #: 8H RRCID -> 267559 COMPL. DATE 10/25/2012 TOTAL DEPTH 10418 PERF.10760 - 14858

08	6417	X	4887	-0-	-1530	-0-	4803	3	84	9	N	76	170	1			346
09	6180	X	4682	-0-	-1498	-0-	4594	3	88	9	N	80					426
10	6386	X	6158	-0-	-228	-0-	6067	3	91	9	N	83	177	1			332
11	5901	X	5901	-0-	-0-	-0-	5807	3	94	9	N	85					417
12	5553	X	5553	-0-	-0-	-0-	5452	3	101	9	N	92	176	1			333
01	6169	X	5438	-0-	-731	-0-	5355	3	83	9	N	75					408

VOLLMERT, J. C. WELL #: 3 RRCID -> 267575 COMPL. DATE 07/07/2005 TOTAL DEPTH 11250 PERF. 9954 - 10018

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

A. WEBB ESTATE WELL #: 4190SL RRCID -> 267592 COMPL. DATE 01/03/2012 TOTAL DEPTH 9868 PERF.10190 - 13410

08	6408	X	6408	-0-	-0-	-0-	6318	3	90	9	N	82	182	1			476
09	5566	X	5566	-0-	-0-	-0-	5485	3	81	9	N	74					550
10	6356	X	6356	-0-	-0-	-0-	6256	3	100	9	N	91	178	1			463
11	6073	X	6073	-0-	-0-	-0-	5953	3	120	9	N	109					572
12	6948	X	6948	-0-	-0-	-0-	6810	3	138	9	N	125	178	1			519
*01	6391	X	6391	-0-	-0-	-0-	6264	3	127	9	N	115					634

MAHLER "D" WELL #: 3H RRCID -> 267605 COMPL. DATE 12/30/2011 TOTAL DEPTH 9884 PERF.10111 - 14375

08	3224	X	3170	-0-	-54	-0-	3062	3	108	9	N	98					260
09	3120	X	3052	-0-	-68	-0-	2950	3	102	9	N	93	172	1			181
10	3224	X	3150	-0-	-74	-0-	3044	3	106	9	N	96					277
11	3120	X	3014	-0-	-106	-0-	2900	3	114	9	N	104	182	1			199
12	3193	X	3095	-0-	-98	-0-	2981	3	114	9	N	104	174	1			129
01	3162	X	2839	-0-	-323	-0-	2726	3	113	9	N	103					232

MAHLER WELL #: 12H RRCID -> 267606 COMPL. DATE 02/16/2012 TOTAL DEPTH 10059 PERF.10087 - 14644

08	9858	X	9053	-0-	-805	-0-	8422	3	631	9	N	574	696	1			345
09	9300	X	8558	-0-	-742	-0-	7950	3	608	9	N	553	524	1			374
10	9362	X	8846	-0-	-516	-0-	8173	3	673	9	N	612	537	1			449
11	9000	X	8538	-0-	-462	-0-	7886	3	652	9	N	593	535	1			507
12	9300	X	8688	-0-	-612	-0-	8013	3	675	9	N	614	711	1			410
01	9052	X	7936	-0-	-1116	-0-	7292	3	644	9	N	585	513	1			482

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 4138H RRCID -> 267979 COMPL. DATE 03/24/2012 TOTAL DEPTH 9510 PERF. 9919 - 13339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2791	N	2791	-0-	-0-	-0-	2640	3	151	9	N	137					393
09	2641	N	2641	-0-	-0-	-0-	2514	3	127	9	N	115	189	1			319
10	2723	N	2723	-0-	-0-	-0-	2596	3	127	9	N	115					434
11	2700	N	2651	-0-	-49	-0-	2527	3	124	9	N	113	194	1			353
12	2728	N	2696	-0-	-32	-0-	2571	3	125	9	N	114	196	1			271
01	2728	N	2454	-0-	-274	-0-	2333	3	121	9	N	110					381

VOLLMERT 'C' WELL #: 11H RRCID -> 267980 COMPL. DATE 05/09/2012 TOTAL DEPTH 9882 PERF.10352 - 14002

08	2666	X	2603	-0-	-63	-0-	2523	3	80	9	N	73					213
09	2580	X	2432	-0-	-148	-0-	2348	3	84	9	N	76					289
10	2666	X	2597	-0-	-69	-0-	2509	3	88	9	N	80					369
11	2580	X	2543	-0-	-37	-0-	2432	3	111	9	N	101	194	1			276
12	2762	X	2762	-0-	-0-	-0-	2648	3	114	9	N	104	186	1			194
01	2604	X	2497	-0-	-107	-0-	2392	3	105	9	N	95					289

VOLLMERT WELL #: 8H RRCID -> 267983 COMPL. DATE 11/07/2012 TOTAL DEPTH 10600 PERF.10847 - 15433

08	7626	X	7332	-0-	-294	-0-	7231	3	101	9	N	92	171	1			269
09	7260	X	6547	-0-	-713	-0-	6462	3	85	9	N	77					346
10	7409	X	7366	-0-	-43	-0-	7249	3	117	9	N	106	183	1			269
11	7110	X	6808	-0-	-302	-0-	6700	3	108	9	N	98					367
12	7347	X	6333	-0-	-1014	-0-	6226	3	107	9	N	97					464
01	7378	X	6293	-0-	-1085	-0-	6195	3	98	9	N	89	178	1			375

WATERFIELD "C" WELL #: 12H RRCID -> 268014 COMPL. DATE 03/31/2012 TOTAL DEPTH 9992 PERF.10175 - 13918

08	3813	X	3640	-0-	-173	-0-	3465	3	175	9	N	159	179	1			216
09	3660	X	3454	-0-	-206	-0-	3297	3	157	9	N	143	182	1			177
10	3751	X	3572	-0-	-179	-0-	3407	3	165	9	N	150	191	1			136
11	3630	X	3410	-0-	-220	-0-	3245	3	165	9	N	150	177	1			109
12	3695	X	3695	-0-	-0-	-0-	3485	3	210	9	N	191	195	1			105
01	3627	X	3373	-0-	-254	-0-	3194	3	179	9	N	163					268

WATERFIELD 113 WELL #: 1SL RRCID -> 268139 COMPL. DATE 06/15/2012 TOTAL DEPTH 10015 PERF.10454 - 11153

08	3199	X	3199	-0-	-0-	-0-	3199	3			N	-0-	186	1			480
09	3113	X	3113	-0-	-0-	-0-	3068	3	45	9	N	41					521
10	3216	X	3216	-0-	-0-	-0-	3212	3	4	9	N	4					525
11	3124	X	3124	-0-	-0-	-0-	3074	3	50	9	N	45					570
12	3205	X	3205	-0-	-0-	-0-	3151	3	54	9	N	49					619
*01	2925	X	2925	-0-	-0-	-0-	2879	3	46	9	N	42	177	1			484

VOLLMERT WELL #: 9SL RRCID -> 268640 COMPL. DATE 10/21/2012 TOTAL DEPTH 10580 PERF.10770 - 14760

08	12601	X	12601	-0-	-0-	-0-	12383	3	218	9	N	198					730
09	12031	X	12031	-0-	-0-	-0-	11837	3	194	9	N	176	353	1			553
10	12521	X	12521	-0-	-0-	-0-	12301	3	220	9	N	200	172	1			581
11	11713	X	11713	-0-	-0-	-0-	11462	3	251	9	N	228	345	1			464
12	11951	X	11951	-0-	-0-	-0-	11738	3	213	9	N	194					658
*01	10694	X	10694	-0-	-0-	-0-	10474	3	220	9	N	200	353	1			505

MAHLER WELL #: 5138H RRCID -> 268643 COMPL. DATE 05/21/2013 TOTAL DEPTH 9505 PERF. 9813 - 14542

08	3131	X	2683	-0-	-448	-0-	2553	3	130	9	N	118	190	1			370
09	2730	X	2541	-0-	-189	-0-	2420	3	121	9	N	110	191	1			289
10	2728	X	2670	-0-	-58	-0-	2539	3	131	9	N	119					408
11	2640	X	2605	-0-	-35	-0-	2467	3	138	9	N	125	192	1			341
12	2697	X	2639	-0-	-58	-0-	2500	3	139	9	N	126	196	1			271
01	2697	X	2414	-0-	-283	-0-	2281	3	133	9	N	121					392

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "C" WELL #: 13H RRCID -> 268703 COMPL. DATE 10/18/2012 TOTAL DEPTH 9983 PERF.10252 - 14846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11005	X	5845	-0-	-5160	-0-	5673	3	172	9	N	156	180	1			247
09	10320	X	5619	-0-	-4701	-0-	5455	3	164	9	N	149	173	1			223
10	5838	X	5838	-0-	-0-	-0-	5659	3	179	9	N	163					386
11	5670	X	5629	-0-	-41	-0-	5450	3	179	9	N	163	183	1			366
12	5954	X	5954	-0-	-0-	-0-	5754	3	200	9	N	182	191	1			357
01	5859	X	5399	-0-	-460	-0-	5213	3	186	9	N	169	182	1			344

A. WEBB ESTATE SL WELL #: 6190H RRCID -> 268803 COMPL. DATE 01/17/2012 TOTAL DEPTH 9745 PERF.10071 - 13304

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAHLER SL WELL #: 16H RRCID -> 268900 COMPL. DATE 04/24/2013 TOTAL DEPTH 10541 PERF.10730 - 14404

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VOLLMERT SL WELL #: 10H RRCID -> 269008 COMPL. DATE 05/01/2013 TOTAL DEPTH 9795 PERF.10330 - 13350

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAHLER "B" SL WELL #: 4H RRCID -> 269068 COMPL. DATE 01/13/2012 TOTAL DEPTH 9862 PERF.10453 - 15541

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WATERFIELD 113 SL WELL #: 2H RRCID -> 269258 COMPL. DATE 06/14/2012 TOTAL DEPTH 9971 PERF.10422 - 13318

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAHLER WELL #: 15SL RRCID -> 269798 COMPL. DATE 05/21/2013 TOTAL DEPTH 9630 PERF.10006 - 13161

08	10460	X	10460	-0-	-0-	-0-	10278	3	182	9	N	165	186	1			506
09	9840	X	9840	-0-	-0-	-0-	9663	3	177	9	N	161					667
10	10118	X	10118	-0-	-0-	-0-	9927	3	191	9	N	174	372	1			469
11	9757	X	9757	-0-	-0-	-0-	9563	3	194	9	N	176					645
12	9875	X	9875	-0-	-0-	-0-	9687	3	188	9	N	171	368	1			448
*01	9585	X	9585	-0-	-0-	-0-	9379	3	206	9	N	187					635

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

WEBB 187 WELL #: 2H RRCID -> 270266 COMPL. DATE 09/18/2012 TOTAL DEPTH 9590 PERF. 9800 - 14085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	2033	-0-	-75	-0-	1960	3	73	9	N	66	191	1			378
09	2040	N	1935	-0-	-105	-0-	1858	3	77	9	N	70					448
10	2108	N	1969	-0-	-139	-0-	1884	3	85	9	N	77	188	1			337
11	1980	N	1910	-0-	-70	-0-	1836	3	74	9	N	67					404
12	2015	N	1849	-0-	-166	-0-	1766	3	83	9	N	75					479
01	1984	N	1698	-0-	-286	-0-	1612	3	86	9	N	78	195	1			362

MAHLER SL WELL #: 14H RRCID -> 270367 COMPL. DATE 02/07/2013 TOTAL DEPTH 10050 PERF.10398 - 14757

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WATERFIELD 112 WELL #: 1H RRCID -> 270445 COMPL. DATE 08/27/2012 TOTAL DEPTH 9953 PERF.10196 - 14615

08	6045	X	5758	-0-	-287	-0-	5592	3	166	9	N	151	186	1			341
09	5730	X	5453	-0-	-277	-0-	5357	3	96	9	N	87					428
10	5890	X	5688	-0-	-202	-0-	5559	3	129	9	N	117	186	1			359
11	5640	X	5374	-0-	-266	-0-	5238	3	136	9	N	124	196	1			287
12	5797	X	4946	-0-	-851	-0-	4807	3	139	9	N	126					413
01	5766	X	4970	-0-	-796	-0-	4864	3	106	9	N	96	192	1			317

WEBB WELL #: 2 RRCID -> 270787 COMPL. DATE 06/26/2010 TOTAL DEPTH 11000 PERF. 9732 - 9794

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74

MAHLER WELL #: 13SL RRCID -> 271285 COMPL. DATE 03/20/2013 TOTAL DEPTH 10479 PERF. 9778 - 14010

08	15853	X	15853	-0-	-0-	-0-	15445	3	408	9	N	371	382	1			627
09	15096	X	15096	-0-	-0-	-0-	14698	3	398	9	N	362	195	1			794
10	15739	X	15739	-0-	-0-	-0-	15315	3	424	9	N	385	579	1			600
11	15090	X	15090	-0-	-0-	-0-	14640	3	450	9	N	409	374	1			635
12	15394	X	15394	-0-	-0-	-0-	14955	3	439	9	N	399	387	1			647
*01	14148	X	14148	-0-	-0-	-0-	13755	3	393	9	N	357	201	1			803

WATERFIELD 'C' WELL #: 14H RRCID -> 271880 COMPL. DATE 10/07/2012 TOTAL DEPTH 9914 PERF.10323 - 14668

08	575077	X	4583	-0-	-570494	-0-	4486	3	97	9	N	88					335
09	4500	X	4301	-0-	-199	-0-	4216	3	85	9	N	77					412
10	4650	X	4410	-0-	-240	-0-	4310	3	100	9	N	91	169	1			334
11	4500	X	4207	-0-	-293	-0-	4099	3	108	9	N	98	178	1			254
12	4588	X	4285	-0-	-303	-0-	4172	3	113	9	N	103					357
01	4588	X	3895	-0-	-693	-0-	3793	3	102	9	N	93	185	1			265

A. WEBB ESTATE WELL #: 7190H RRCID -> 271946 COMPL. DATE 12/04/2012 TOTAL DEPTH 9870 PERF.10203 - 13159

08	3317	X	3203	-0-	-114	-0-	3150	3	53	9	N	48					201
09	2730	X	2662	-0-	-68	-0-	2617	3	45	9	N	41					242
10	3429	X	3429	-0-	-0-	-0-	3350	3	79	9	N	72					314
11	3090	X	1715	-0-	-1375	-0-	1686	3	29	9	N	26	183	1			157
12	3193	X	2487	-0-	-706	-0-	2418	3	69	9	N	63					220
01	3441	X	2334	-0-	-1107	-0-	2259	3	75	9	N	68					288

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 'B' 100 WELL #: 2H RRCID -> 272268 COMPL. DATE 07/23/2013 TOTAL DEPTH 10185 PERF.10442 - 14773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4997	X	4997	-0-	-0-	-0-	4857	3	140	9	N	127	177	1			294
09	4623	X	4623	-0-	-0-	-0-	4521	3	102	9	N	93					387
10	5214	X	5214	-0-	-0-	-0-	5090	3	124	9	N	113	186	1			314
11	5029	X	5029	-0-	-0-	-0-	4910	3	119	9	N	108	179	1			243
12	5199	X	5199	-0-	-0-	-0-	5074	3	125	9	N	114					357
01	5208	X	4670	-0-	-538	-0-	4559	3	111	9	N	101	186	1			272

MCMORDIE 25 WELL #: 2H RRCID -> 272846 COMPL. DATE 10/28/2013 TOTAL DEPTH 9476 PERF. 9783 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8235	X	8235	-0-	-0-	-0-	8091	3	144	9	N	131	183	1			154
09	7276	X	7276	-0-	-0-	-0-	7144	3	132	9	N	120					274
10	6206	X	6206	-0-	-0-	-0-	6067	3	139	9	N	126	189	1			211
11	6690	X	5945	-0-	-745	-0-	5802	3	143	9	N	130	187	1			154
12	6913	X	5984	-0-	-929	-0-	5828	3	156	9	N	142	187	1			109
01	6913	X	4745	-0-	-2168	-0-	4613	3	132	9	N	120					229

MCMORDIE 26 WELL #: 2SL RRCID -> 272847 COMPL. DATE 10/21/2013 TOTAL DEPTH 9891 PERF.10153 - 14953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26022	X	26022	-0-	-0-	-0-	24923	3	1099	9	N	999	1113	1			551
09	25185	X	25185	-0-	-0-	-0-	24742	3	443	9	N	403	188	1			766
10	24366	X	22767	-0-	-1599	-0-	21678	3	1089	9	N	990	1286	1			470
11	27294	X	27294	-0-	-0-	-0-	26425	3	869	9	N	790	562	1			698
12	27570	X	27570	-0-	-0-	-0-	26689	3	881	9	N	801	755	1			744
01	26040	X	25380	-0-	-660	-0-	24509	3	871	9	N	792	750	1			786

MCMORDIE 26 SL WELL #: 3H RRCID -> 272899 COMPL. DATE 11/04/2013 TOTAL DEPTH 9417 PERF. 9440 - 14312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE 26 WELL #: 4H RRCID -> 272908 COMPL. DATE 03/10/2015 TOTAL DEPTH 9871 PERF.10177 - 15025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15457	X	15457	-0-	-0-	-0-	1339	1	13634	3	N	440	549	1			218
							484	9									
09	14704	X	14704	-0-	-0-	-0-	1296	1	12961	3	N	406	366	1			258
							447	9									
10	15368	X	15368	-0-	-0-	-0-	1339	1	13552	3	N	434	370	1			322
							477	9									
11	14651	X	14651	-0-	-0-	-0-	1289	1	12937	3	N	386	366	1			342
							425	9									
12	15047	X	15047	-0-	-0-	-0-	1339	1	13233	3	N	432	548	1			226
							475	9									
*01	13603	X	13603	-0-	-0-	-0-	1319	1	11855	3	N	390	367	1			249
							429	9									

WATERFIELD 'B' 100 WELL #: 1H RRCID -> 274550 COMPL. DATE 07/06/2013 TOTAL DEPTH 10143 PERF.10450 - 14721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10137	X	7212	-0-	-2925	-0-	7098	3	114	9	N	104	191	1			242
09	9810	X	8973	-0-	-837	-0-	8864	3	109	9	N	99					341
10	9982	X	8878	-0-	-1104	-0-	8770	3	108	9	N	98	180	1			259
11	9330	X	7737	-0-	-1593	-0-	7625	3	112	9	N	102					361
12	9393	X	8394	-0-	-999	-0-	8265	3	129	9	N	117	180	1			298
01	9269	X	7591	-0-	-1678	-0-	7458	3	133	9	N	121	185	1			234

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

MAHLER 107 WELL #: 1H RRCID -> 275458 COMPL. DATE 11/21/2013 TOTAL DEPTH 9763 PERF.10170 - 14792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19282	X	18829	-0-	-453	-0-	18117	3	712	9	N	647	749	1			352
09	18660	X	17961	-0-	-699	-0-	17283	3	678	9	N	616	739	1			229
10	19003	X	18395	-0-	-608	-0-	17685	3	710	9	N	645	571	1			303
11	18360	X	17614	-0-	-746	-0-	16928	3	686	9	N	624	560	1			367
12	18972	X	17952	-0-	-1020	-0-	17267	3	685	9	N	623	552	1			438
01	18817	X	16435	-0-	-2382	-0-	15758	3	677	9	N	615	559	1			494

VOLLMERT "B" WELL #: 12SL RRCID -> 276057 COMPL. DATE 07/19/2014 TOTAL DEPTH 10671 PERF.11451 - 15268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21240	X	21240	-0-	-0-	-0-	20995	3	245	9	N	223	337	1			496
09	19579	X	19579	-0-	-0-	-0-	19401	3	178	9	N	162	173	1			485
10	20503	X	20503	-0-	-0-	-0-	20262	3	241	9	N	219	170	1			534
11	20513	X	20513	-0-	-0-	-0-	20208	3	305	9	N	277	183	1			628
12	20775	X	20775	-0-	-0-	-0-	20472	3	303	9	N	275	362	1			541
*01	18938	X	18938	-0-	-0-	-0-	18587	3	351	9	N	319	354	1			506

FLOWERS 'C' 6 WELL #: 18SL RRCID -> 276058 COMPL. DATE 07/08/2014 TOTAL DEPTH 10304 PERF.12860 - 13891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4155	X	4155	-0-	-0-	-0-	4058	3	97	9	N	88					530
09	5587	X	5587	-0-	-0-	-0-	5515	3	72	9	N	65					595
10	6403	X	6403	-0-	-0-	-0-	6319	3	84	9	N	76	174	1			497
11	4645	X	4645	-0-	-0-	-0-	4562	3	83	9	N	75					572
12	2023	X	2023	-0-	-0-	-0-	1902	3	121	9	N	110					682
*01	3105	X	3105	-0-	-0-	-0-	3014	3	91	9	N	83	174	1			591

CHAMBERS, F.M. WELL #: 3H RRCID -> 276103 COMPL. DATE 10/16/2014 TOTAL DEPTH 10604 PERF.10800 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3695	X	3695	-0-	-0-	-0-	3590	3	105	9	N	95	166	1			218
09	3322	X	3322	-0-	-0-	-0-	3230	3	92	9	N	84					302
10	3429	X	3429	-0-	-0-	-0-	3323	3	106	9	N	96	174	1			224
11	3122	X	3122	-0-	-0-	-0-	3026	3	96	9	N	87					311
12	2986	X	2986	-0-	-0-	-0-	2899	3	87	9	N	79	179	1			211
*01	3008	X	3008	-0-	-0-	-0-	2902	3	106	9	N	96					307

WATERFIELD SL WELL #: 10H RRCID -> 276124 COMPL. DATE 02/12/2014 TOTAL DEPTH 9946 PERF.10393 - 14768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4929	X	4447	-0-	-482	-0-	4296	3	151	9	N	137	181	1			176
09	4710	X	4295	-0-	-415	-0-	4113	3	182	9	N	165	177	1			164
10	4712	X	4421	-0-	-291	-0-	4259	3	162	9	N	147	186	1			125
11	4290	X	4272	-0-	-18	-0-	4108	3	164	9	N	149	177	1			97
12	4490	X	4490	-0-	-0-	-0-	4312	3	178	9	N	162	174	1			85
01	4433	X	4137	-0-	-296	-0-	3960	3	177	9	N	161	174	1			72

VOLLMERT 'B' SL WELL #: 13H RRCID -> 276126 COMPL. DATE 04/29/2014 TOTAL DEPTH 9996 PERF.10370 - 14733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

FLOWERS 'C' 6 SL WELL #: 19H RRCID -> 276148 COMPL. DATE 06/08/2014 TOTAL DEPTH 9885 PERF.10332 - 14740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER 106 WELL #: 5H RRCID -> 276489 COMPL. DATE 07/24/2014 TOTAL DEPTH 9999 PERF.10482 - 15635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5082	X	5082	-0-	-0-	-0-	285	1	4424	3	N	339	510	1			239
							373	9									
09	4787	X	4787	-0-	-0-	-0-	276	1	4149	3	N	329	165	1			403
							362	9									
10	4526	X	4526	-0-	-0-	-0-	285	1	3893	3	N	316	344	1			375
							348	9									
11	4252	X	4252	-0-	-0-	-0-	276	1	3607	3	N	335	337	1			373
							369	9									
12	4649	X	4649	-0-	-0-	-0-	285	1	3960	3	N	367	350	1			390
							404	9									
*01	4510	X	4510	-0-	-0-	-0-	285	1	3821	3	N	367	343	1			414
							404	9									

WATERFIELD 'C' WELL #: 15H RRCID -> 276493 COMPL. DATE 09/09/2014 TOTAL DEPTH 9629 PERF.10001 - 14819

08	6293	X	5597	-0-	-696	-0-	5467	3	130	9	N	118	183	1			225
09	6060	X	4966	-0-	-1094	-0-	4852	3	114	9	N	104					329
10	5921	X	5493	-0-	-428	-0-	5364	3	129	9	N	117	185	1			261
11	5730	X	5184	-0-	-546	-0-	5038	3	146	9	N	133	192	1			202
12	5872	X	5872	-0-	-0-	-0-	5722	3	150	9	N	136					338
01	5611	X	5362	-0-	-249	-0-	5209	3	153	9	N	139	190	1			287

MAHLER 106 WELL #: 8SL RRCID -> 276528 COMPL. DATE 09/15/2014 TOTAL DEPTH 9913 PERF.10242 - 15146

08	16026	X	16026	-0-	-0-	-0-	15418	3	608	9	N	553	539	1			688
09	15102	X	15102	-0-	-0-	-0-	14560	3	542	9	N	493	367	1			814
10	16453	X	16453	-0-	-0-	-0-	15855	3	598	9	N	544	744	1			614
11	14259	X	14259	-0-	-0-	-0-	13697	3	562	9	N	511	366	1			759
12	14205	X	14205	-0-	-0-	-0-	13612	3	593	9	N	539	573	1			725
*01	13860	X	13860	-0-	-0-	-0-	13262	3	598	9	N	544	561	1			708

WATERFIELD 'B' 100 WELL #: 3H RRCID -> 277883 COMPL. DATE 12/20/2014 TOTAL DEPTH 10136 PERF.10461 - 14882

08	8277	X	7620	-0-	-657	-0-	7509	3	111	9	N	101	192	1			196
09	7800	X	7116	-0-	-684	-0-	7002	3	114	9	N	104					300
10	7874	X	7361	-0-	-513	-0-	7232	3	129	9	N	117	181	1			236
11	7380	X	6840	-0-	-540	-0-	6727	3	113	9	N	103					339
12	7626	X	6810	-0-	-816	-0-	6686	3	124	9	N	113	181	1			271
01	7626	X	6205	-0-	-1421	-0-	6082	3	123	9	N	112	182	1			201

WEBB 'A' WELL #: 5H RRCID -> 277997 COMPL. DATE 03/02/2015 TOTAL DEPTH 9879 PERF.10109 - 15100

08	3379	X	2870	-0-	-509	-0-	2831	3	39	9	N	35	193	1			221
09	3270	X	2178	-0-	-1092	-0-	2146	3	32	9	N	29					250
10	3813	X	2400	-0-	-1413	-0-	2356	3	44	9	N	40					290
11	3690	X	2364	-0-	-1326	-0-	2312	3	52	9	N	47					337
12	3813	X	2559	-0-	-1254	-0-	2498	3	61	9	N	55					392
01	2883	X	2253	-0-	-630	-0-	2192	3	61	9	N	55	193	1			254

WEBB 'A' WELL #: 6H RRCID -> 277998 COMPL. DATE 01/30/2015 TOTAL DEPTH 9711 PERF.10000 - 15203

08	7998	X	7404	-0-	-594	-0-	7273	3	131	9	N	119	182	1			439
09	7590	X	6834	-0-	-756	-0-	6700	3	134	9	N	122					561
10	7689	X	7689	-0-	-0-	-0-	7515	3	174	9	N	158	189	1			530
11	7440	X	7014	-0-	-426	-0-	6845	3	169	9	N	154	185	1			499
12	7688	X	6918	-0-	-770	-0-	6761	3	157	9	N	143					642
01	7688	X	6288	-0-	-1400	-0-	6122	3	166	9	N	151					793

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
CHAMBERS, F.M. WELL #: 4H RRCID -> 278026 COMPL. DATE 02/12/2015 TOTAL DEPTH 10539 PERF.11352 - 15683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12338	X	10719	-0-	-1619	-0-	10597	3	122	9	N	111	99	1			267
09	11940	X	8509	-0-	-3431	-0-	8393	3	116	9	N	105					372
10	12947	X	12947	-0-	-0-	-0-	12739	3	208	9	N	189	182	1			379
11	11910	X	11299	-0-	-611	-0-	11115	3	184	9	N	167	172	1			374
12	11873	X	10014	-0-	-1859	-0-	9847	3	167	9	N	152	176	1			350
01	12958	X	10147	-0-	-2811	-0-	9987	3	160	9	N	145	171	1			324

FLOWERS "A" 4 WELL #: 1SL RRCID -> 278082 COMPL. DATE 10/31/2014 TOTAL DEPTH 10534 PERF.11120 - 16122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33149	X	33149	-0-	-0-	-0-	32811	3	338	9	N	307	388	1			356
09	29441	X	29441	-0-	-0-	-0-	29103	3	338	9	N	307	187	1			476
10	29645	X	29645	-0-	-0-	-0-	29378	3	267	9	N	243	364	1			355
11	27331	X	27331	-0-	-0-	-0-	27013	3	318	9	N	289	193	1			451
12	27191	X	27191	-0-	-0-	-0-	26859	3	332	9	N	302	197	1			556
*01	24978	X	24978	-0-	-0-	-0-	24659	3	319	9	N	290	372	1			474

CAMPBELL 39 WELL #: 2SL RRCID -> 278083 COMPL. DATE 10/31/2014 TOTAL DEPTH 10836 PERF.11421 - 15464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32004	X	32004	-0-	-0-	-0-	31734	3	270	9	N	245	189	1			594
09	33858	X	33858	-0-	-0-	-0-	33562	3	296	9	N	269	193	1			670
10	33335	X	33335	-0-	-0-	-0-	33024	3	311	9	N	283	376	1			577
11	28566	X	28566	-0-	-0-	-0-	28254	3	312	9	N	284	392	1			469
12	28516	X	28516	-0-	-0-	-0-	28200	3	316	9	N	287	197	1			559
*01	31388	X	31388	-0-	-0-	-0-	31034	3	354	9	N	322	398	1			483

CAMPBELL 39 SL WELL #: 3H RRCID -> 278084 COMPL. DATE 12/18/2014 TOTAL DEPTH 11100 PERF.11540 - 16108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 108 WELL #: 1H RRCID -> 278402 COMPL. DATE 06/15/2015 TOTAL DEPTH 9603 PERF. 9980 - 16655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22103	X	20920	-0-	-1183	-0-	20385	3	535	9	N	486	567	1			217
09	21300	X	19729	-0-	-1571	-0-	19222	3	507	9	N	461	391	1			287
10	21576	X	20433	-0-	-1143	-0-	19883	3	550	9	N	500	573	1			214
11	20700	X	19109	-0-	-1591	-0-	18582	3	527	9	N	479	386	1			307
12	21390	X	19114	-0-	-2276	-0-	18579	3	535	9	N	486	589	1			204
01	20925	X	17727	-0-	-3198	-0-	17210	3	517	9	N	470	375	1			299

FLOWERS 'A' 4 SL WELL #: 2H RRCID -> 278419 COMPL. DATE 11/26/2014 TOTAL DEPTH 10081 PERF.10665 - 15551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 106 SL WELL #: 9H RRCID -> 278603 COMPL. DATE 10/09/2014 TOTAL DEPTH 9502 PERF. 9980 - 14262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD WELL #: 3 L RRCID -> 281969 COMPL. DATE 06/26/1980 TOTAL DEPTH 10801 PERF. 9950 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	657	-0-	657	48610	657	3			N	-0-					211
09	0	W	473	-0-	473	49083	473	3			N	-0-					211
10	0	W	783	-0-	783	49866	783	3			N	-0-					211
11	0	W	724	-0-	724	50590	724	3			N	-0-					211
12	0	W	792	-0-	792	51382	792	3			N	-0-					211
*01	0	W	713	-0-	713	52095	713	3			N	-0-					211

FLOWERS 'A' WELL #: 1 RRCID -> 283478 COMPL. DATE 09/05/2017 TOTAL DEPTH 11200 PERF.10086 - 10420

08	2480	X	2275	-0-	-205	-0-	2123	3	152	9	N	138	172	1			308
09	2340	X	2091	-0-	-249	-0-	1975	3	116	9	N	105	172	1			241
10	2294	X	1812	-0-	-482	-0-	1695	3	117	9	N	106					347
11	2190	X	1297	-0-	-893	-0-	1195	3	102	9	N	93	177	1			263
12	2263	X	1106	-0-	-1157	-0-	1005	3	101	9	N	92					355
01	2263	X	1514	-0-	-749	-0-	1370	3	144	9	N	131	185	1			301

4P ENERGY TEXAS, LLC 953803
ABRAHAM WELL #: 333 RRCID -> 198659 COMPL. DATE 11/11/2003 TOTAL DEPTH 11450 PERF.10700 - 11240

08	0	N	-0-	-0-	-0-	-0-					N	-0-					215
09	0	N	-0-	-0-	-0-	-0-					N	-0-					215
10	0	N	-0-	-0-	-0-	-0-					N	-0-					215
11	0	N	-0-	-0-	-0-	-0-					N	-0-					215
12	0	N	-0-	-0-	-0-	-0-					N	-0-					215
01	0	N	-0-	-0-	-0-	-0-					N	-0-					215

ABRAHAM WELL #: 1015 RRCID -> 199279 COMPL. DATE 06/29/2007 TOTAL DEPTH 11395 PERF.10200 - 11273

08	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					350
09	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					350
10	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					350
11	1110	N	987	-0-	-123	-0-	987	2			N	-0-					350
12	1116	N	1015	-0-	-101	-0-	1015	2			N	-0-					350
*01	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					350

ABRAHAM WELL #: 2015 RRCID -> 199318 COMPL. DATE 06/29/2007 TOTAL DEPTH 11360 PERF.10180 - 11290

08	2046	X	1985	-0-	-61	-0-	1973	2	12	9	N	11					506
09	1980	X	1803	-0-	-177	-0-	1803	2			N	-0-					506
10	2046	X	1893	-0-	-153	-0-	1893	2			N	-0-					506
11	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					506
12	2107	N	2107	-0-	-0-	-0-	2107	2			N	-0-					506
*01	2092	N	2092	-0-	-0-	-0-	2074	2	18	9	N	16					522

ABRAHAM WELL #: 3015 RRCID -> 200313 COMPL. DATE 07/07/2007 TOTAL DEPTH 11350 PERF.10122 - 11283

08	1705	N	1522	-0-	-183	-0-	1496	2	26	9	N	24					478
09	1620	N	1533	-0-	-87	-0-	1525	2	8	9	N	7					485
10	1716	N	1716	-0-	-0-	-0-	1675	2	41	9	N	37					522
11	1682	N	1682	-0-	-0-	-0-	1651	2	31	9	N	28					550
12	1706	N	1706	-0-	-0-	-0-	1698	2	8	9	N	7					557
*01	1697	N	1697	-0-	-0-	-0-	1690	2	7	9	N	6					563

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
ABRAHAM WELL #: 4015 RRCID -> 202423 COMPL. DATE 08/22/2007 TOTAL DEPTH 11430 PERF.10081 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2446	N	2446	-0-	-0-	-0-	2396	2	50	9	N	45	172	1			321
09	2312	N	2312	-0-	-0-	-0-	2312	2			N	-0-	186	1			135
10	2538	N	2538	-0-	-0-	-0-	2464	2	74	9	N	67					202
11	2433	N	2433	-0-	-0-	-0-	2376	2	57	9	N	52					254
12	2511	N	2511	-0-	-0-	-0-	2452	2	59	9	N	54	193	1			115
*01	2524	N	2524	-0-	-0-	-0-	2447	2	77	9	N	70					185

ABRAHAM WELL #: 5015 RRCID -> 216381 COMPL. DATE 08/13/2007 TOTAL DEPTH 11900 PERF. 9966 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3837	X	3837	-0-	-0-	-0-	3786	2	51	9	N	46					514
09	3805	X	3805	-0-	-0-	-0-	3715	2	90	9	N	82					596
10	4169	X	4169	-0-	-0-	-0-	4167	2	2	9	N	2	192	1			406
11	3948	X	3948	-0-	-0-	-0-	3915	2	33	9	N	30	192	1			244
12	4375	X	4375	-0-	-0-	-0-	4319	2	56	9	N	51	192	1			103
*01	4382	X	4382	-0-	-0-	-0-	4350	2	32	9	N	29					132

ISAACS, JOHN C. WELL #: RRCID -> 223455 COMPL. DATE 06/25/2006 TOTAL DEPTH 10905 PERF.10010 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					199
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					199
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					199
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					199
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					199
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					199

PLUGGED AND ABANDONED_____ 05/05/2017

ISAACS WELL #: 1 RRCID -> 232204 COMPL. DATE 02/12/2007 TOTAL DEPTH 10995 PERF.10028 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

MENDOTA 33 NW WELL #: 1 RRCID -> 233431 COMPL. DATE 09/28/2007 TOTAL DEPTH 11550 PERF.10318 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2581	N	2581	-0-	-0-	-0-	2540	2	41	9	N	37					428
09	2471	N	2471	-0-	-0-	-0-	2452	2	19	9	N	17					445
10	2694	N	2694	-0-	-0-	-0-	2680	2	14	9	N	13					458
11	2542	N	2542	-0-	-0-	-0-	2506	2	36	9	N	33	183	1			308
12	2421	N	2421	-0-	-0-	-0-	2406	2	15	9	N	14					322
*01	2659	N	2659	-0-	-0-	-0-	2587	2	72	9	N	65					387

MENDOTA 14 SE WELL #: 4 RRCID -> 233980 COMPL. DATE 10/26/2007 TOTAL DEPTH 11350 PERF.10035 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2281	N	2281	-0-	-0-	-0-	2252	2	29	9	N	26					309
09	2280	N	2162	-0-	-118	-0-	2151	2	11	9	N	10	175	1			144
10	2365	N	2365	-0-	-0-	-0-	2341	2	24	9	N	22					166
11	2405	N	2405	-0-	-0-	-0-	2382	2	23	9	N	21					187
12	2530	N	2530	-0-	-0-	-0-	2504	2	26	9	N	24					211
*01	2530	N	2530	-0-	-0-	-0-	2505	2	25	9	N	23					234

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803

MENDOTA 15-NE WELL #: 9 RRCID -> 234002 COMPL. DATE 11/12/2007 TOTAL DEPTH 11660 PERF.10310 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2076	N	2076	-0-	-0-	-0-	2053	2	23	9	N	21					474
09	2015	N	2015	-0-	-0-	-0-	1991	2	24	9	N	22					496
10	2095	N	2095	-0-	-0-	-0-	2055	2	40	9	N	36	177	1			355
11	1992	N	1992	-0-	-0-	-0-	1959	2	33	9	N	30					385
12	2034	N	2034	-0-	-0-	-0-	1992	2	42	9	N	38					423
*01	2024	N	2024	-0-	-0-	-0-	1992	2	32	9	N	29					452

MENDOTA 15-NE WELL #: 7 RRCID -> 234003 COMPL. DATE 11/09/2007 TOTAL DEPTH 11432 PERF.10176 - 11314

08	1364	N	1325	-0-	-39	-0-	1292	2	33	9	N	30					533
09	1350	N	1260	-0-	-90	-0-	1237	2	23	9	N	21					554
10	1333	N	1316	-0-	-17	-0-	1295	2	21	9	N	19					573
11	2617	N	2617	-0-	-0-	-0-	2586	2	31	9	N	28					601
12	1302	N	1284	-0-	-18	-0-	1261	2	23	9	N	21	192	1			430
*01	1257	N	1257	-0-	-0-	-0-	1223	2	34	9	N	31					461

ISAACS WELL #: 2002 RRCID -> 234004 COMPL. DATE 11/29/2007 TOTAL DEPTH 10700 PERF.10432 - 10453

08	806	N	597	-0-	-209	-0-	597	2			N	-0-					56
09	780	N	560	-0-	-220	-0-	560	2			N	-0-					56
10	715	N	715	-0-	-0-	-0-	715	2			N	-0-					56
11	798	N	798	-0-	-0-	-0-	798	2			N	-0-					56
12	723	N	723	-0-	-0-	-0-	723	2			N	-0-					56
*01	596	N	596	-0-	-0-	-0-	596	2			N	-0-					56

MENDOTA 15-NW WELL #: 6 RRCID -> 234014 COMPL. DATE 12/08/2007 TOTAL DEPTH 11450 PERF.10103 - 11328

08	1178	N	1075	-0-	-103	-0-	1075	2			N	-0-					302
09	1050	N	932	-0-	-118	-0-	932	2			N	-0-					302
10	992	N	976	-0-	-16	-0-	976	2			N	-0-					302
11	1050	N	775	-0-	-275	-0-	775	2			N	-0-					302
12	961	N	847	-0-	-114	-0-	847	2			N	-0-					302
*01	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					302

MENDOTA 15-NW WELL #: 8 RRCID -> 234024 COMPL. DATE 11/19/2007 TOTAL DEPTH 11400 PERF.10052 - 11254

08	2333	N	2333	-0-	-0-	-0-	2291	2	42	9	N	38					398
09	2208	N	2208	-0-	-0-	-0-	2152	2	56	9	N	51					449
10	2267	N	2267	-0-	-0-	-0-	2226	2	41	9	N	37	193	1			293
11	2207	N	2207	-0-	-0-	-0-	2151	2	56	9	N	51					344
12	2273	N	2273	-0-	-0-	-0-	2227	2	46	9	N	42					386
*01	2256	N	2256	-0-	-0-	-0-	2193	2	63	9	N	57					443

ISAACS WELL #: 2003 RRCID -> 234832 COMPL. DATE 12/21/2007 TOTAL DEPTH 10700 PERF.10434 - 10540

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM SW WELL #: 1403 RRCID -> 235831 COMPL. DATE 08/31/2007 TOTAL DEPTH 11391 PERF. 9876 - 11210

08	1810	N	1810	-0-	-0-	-0-	1789	2	21	9	N	19					512
09	1785	N	1785	-0-	-0-	-0-	1762	2	23	9	N	21					533
10	1902	N	1902	-0-	-0-	-0-	1862	2	40	9	N	36					569
11	1820	N	1820	-0-	-0-	-0-	1775	2	45	9	N	41					610
12	1888	N	1888	-0-	-0-	-0-	1858	2	30	9	N	27	185	1			452
*01	1927	N	1927	-0-	-0-	-0-	1893	2	34	9	N	31					483

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
ISAACS WELL #: 2005 RRCID -> 235972 COMPL. DATE 03/14/2008 TOTAL DEPTH 10800 PERF.10050 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	369	-0-	-34	-0-	369	2			N	-0-					77
09	421	N	421	-0-	-0-	-0-	421	2			N	-0-					77
10	403	N	389	-0-	-14	-0-	389	2			N	-0-					77
11	360	N	343	-0-	-17	-0-	343	2			N	-0-					77
12	434	N	330	-0-	-104	-0-	330	2			N	-0-					77
*01	316	N	316	-0-	-0-	-0-	316	2			N	-0-					77

MENDOTA 14 SE WELL #: 5 RRCID -> 236217 COMPL. DATE 02/23/2008 TOTAL DEPTH 11350 PERF. 9996 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2609	X	2609	-0-	-0-	-0-	2585	2	24	9	N	22					189
09	2486	X	2486	-0-	-0-	-0-	2457	2	29	9	N	26					215
10	3025	X	3025	-0-	-0-	-0-	2990	2	35	9	N	32					247
11	3580	X	3580	-0-	-0-	-0-	3543	2	37	9	N	34	193	1			88
12	3100	N	3140	-0-	40	40	3137	2	3	9	N	3					91
*01	3100	N	3228	-0-	128	168	3163	2	65	9	N	59					150

FIELD STATE 108 WELL #: 1 RRCID -> 237087 COMPL. DATE 08/17/2007 TOTAL DEPTH 10400 PERF. 9586 - 9974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1391	-0-	-376	-0-	1344	2	47	9	N	43					261
09	1710	N	1546	-0-	-164	-0-	1506	2	40	9	N	36					297
10	1643	N	1616	-0-	-27	-0-	1577	2	39	9	N	35					332
11	1604	N	1604	-0-	-0-	-0-	1546	2	58	9	N	53					385
12	1631	N	1631	-0-	-0-	-0-	1567	2	64	9	N	58					443
*01	1481	N	1481	-0-	-0-	-0-	1431	2	50	9	N	45	180	1			308

FIELD STATE 108 WELL #: 2 RRCID -> 238561 COMPL. DATE 05/09/2008 TOTAL DEPTH 10130 PERF. 9570 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1325	-0-	-8	-0-	1286	2	39	9	N	35					510
09	1205	N	1205	-0-	-0-	-0-	1183	2	22	9	N	20					530
10	1284	N	1284	-0-	-0-	-0-	1256	2	28	9	N	25					555
11	1290	N	1201	-0-	-89	-0-	1176	2	25	9	N	23					578
12	1240	N	1100	-0-	-140	-0-	1067	2	33	9	N	30	178	1			430
*01	1042	N	1042	-0-	-0-	-0-	1010	2	32	9	N	29					459

MENDOTA 15 SW WELL #: 10 RRCID -> 239449 COMPL. DATE 05/16/2008 TOTAL DEPTH 11320 PERF. 9921 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66

ABRAHAM NW WELL #: 1402 RRCID -> 239478 COMPL. DATE 07/26/2007 TOTAL DEPTH 11164 PERF. 9906 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
MENDOTA 33 NW WELL #: 2 RRCID -> 241490 COMPL. DATE 08/03/2008 TOTAL DEPTH 11670 PERF.10314 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1937	-0-	-140	-0-	1937	2			N	-0-					266
09	1920	N	1721	-0-	-199	-0-	1721	2			N	-0-					266
10	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					266
11	1860	N	3	-0-	-1857	-0-	3	2			N	-0-					266
12	1767	N	-0-	-0-	-1767	-0-					N	-0-					266
01	0	N	-0-	-0-	-0-	-0-					N	-0-					266

FIELD STATE 108 WELL #: 3 RRCID -> 242903 COMPL. DATE 09/08/2008 TOTAL DEPTH 10093 PERF. 9552 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1201	-0-	-132	-0-	1187	2	14	9	N	13					332
09	1331	N	1331	-0-	-0-	-0-	1248	2	83	9	N	75					407
10	1352	N	1352	-0-	-0-	-0-	1285	2	67	9	N	61	363	1			105
11	1326	N	1326	-0-	-0-	-0-	1260	2	66	9	N	60					165
12	1364	N	1311	-0-	-53	-0-	1244	2	67	9	N	61					226
*01	1298	N	1298	-0-	-0-	-0-	1235	2	63	9	N	57					283

MENDOTA 14 SE WELL #: 7 RRCID -> 243896 COMPL. DATE 09/12/2008 TOTAL DEPTH 11350 PERF. 9884 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2690	N	2690	-0-	-0-	-0-	2665	2	25	9	N	23					137
09	2623	N	2623	-0-	-0-	-0-	2603	2	20	9	N	18					155
10	2741	N	2741	-0-	-0-	-0-	2724	2	17	9	N	15					170
11	2625	N	2625	-0-	-0-	-0-	2586	2	39	9	N	35					205
12	2706	N	2706	-0-	-0-	-0-	2659	2	47	9	N	43					248
*01	2672	N	2672	-0-	-0-	-0-	2643	2	29	9	N	26					274

ABRAHAM NW WELL #: 1406 RRCID -> 243897 COMPL. DATE 09/10/2008 TOTAL DEPTH 11300 PERF. 9904 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3060	-0-	-40	609	2993	2	67	9	N	61					253
09	3448	X	2839	-0-	-609	-0-	2803	2	36	9	N	33					286
10	3038	X	2668	-0-	-370	-0-	2627	2	41	9	N	37					323
11	2940	X	2614	-0-	-326	-0-	2583	2	31	9	N	28					351
12	3038	X	2948	-0-	-90	-0-	2898	2	50	9	N	45	180	1			216
01	3038	X	3017	-0-	-21	-0-	2950	2	67	9	N	61					277

MENDOTA 40 SW WELL #: 3 RRCID -> 244473 COMPL. DATE 10/29/2008 TOTAL DEPTH 11650 PERF.10372 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1258	-0-	-106	-0-	1258	2			N	-0-					593
09	1260	N	1187	-0-	-73	-0-	1187	2			N	-0-					593
10	1349	N	1349	-0-	-0-	-0-	1309	2	40	9	N	36					629
11	1230	N	1222	-0-	-8	-0-	1216	2	6	9	N	5	194	1			440
12	1312	N	1312	-0-	-0-	-0-	1301	2	11	9	N	10					450
*01	1290	N	1290	-0-	-0-	-0-	1287	2	3	9	N	3					453

ISAACS WELL #: 2006H RRCID -> 248211 COMPL. DATE 11/08/2008 TOTAL DEPTH 10438 PERF.10720 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	X	1665	-0-	-536	-0-	1665	2			N	-0-					247
09	2254	X	2254	-0-	-0-	-0-	2254	2			N	-0-					247
10	2334	X	2334	-0-	-0-	-0-	2334	2			N	-0-					247
11	2130	X	2097	-0-	-33	-0-	2097	2			N	-0-					247
12	2201	X	1979	-0-	-222	-0-	1979	2			N	-0-					247
01	2201	X	1994	-0-	-207	-0-	1994	2			N	-0-					247

ISAACS WELL #: 4201H RRCID -> 253295 COMPL. DATE 05/06/2009 TOTAL DEPTH 12676 PERF.10414 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5766	X	5520	-0-	-246	-0-	5428	2	92	9	N	84	179	1			280
09	5900	X	5900	-0-	-0-	-0-	5815	2	85	9	N	77					357
10	6241	X	6241	-0-	-0-	-0-	6087	2	154	9	N	140	194	1			303
11	5790	X	5784	-0-	-6	-0-	5635	2	149	9	N	135					438
12	6338	X	6338	-0-	-0-	-0-	6217	2	121	9	N	110	387	1			161
01	6107	X	6062	-0-	-45	-0-	5946	2	116	9	N	105					266

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
CHAMBERS 107 WELL #: 2H RRCID -> 263448 COMPL. DATE 09/15/2011 TOTAL DEPTH 9870 PERF.10000 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1055	N	1055	-0-	-0-	-0-	1005	2	50	9	N	45	176	1			293
09	930	N	906	-0-	-24	-0-	862	2	44	9	N	40					333
10	961	N	867	-0-	-94	-0-	833	2	34	9	N	31					364
11	1020	N	898	-0-	-122	-0-	856	2	42	9	N	38	175	1			227
12	930	N	836	-0-	-94	-0-	819	2	17	9	N	15					242
*01	866	N	866	-0-	-0-	-0-	852	2	14	9	N	13					255

FIELD STATE 108 WELL #: 4H RRCID -> 269653 COMPL. DATE 01/02/2013 TOTAL DEPTH 9595 PERF. 9780 - 13938

08	11783	X	11783	-0-	-0-	-0-	11330	2	453	9	N	412	344	1			904
09	10890	X	10335	-0-	-555	-0-	10007	2	328	9	N	298	368	1			834
10	11656	X	11554	-0-	-102	-0-	11143	2	411	9	N	374	363	1			845
11	11400	X	10532	-0-	-868	-0-	10178	2	354	9	N	322	373	1			794
12	11780	X	10775	-0-	-1005	-0-	10401	2	374	9	N	340	373	1			761
01	11780	X	10335	-0-	-1445	-0-	10025	2	310	9	N	282	359	1			684

CHAMBERS 107 WELL #: 1H RRCID -> 274798 COMPL. DATE 09/03/2011 TOTAL DEPTH 9694 PERF. 9850 - 13059

08	20708	X	15088	-0-	-5620	-0-	14776	2	312	9	N	284	557	1			834
09	20040	X	14410	-0-	-5630	-0-	14110	2	300	9	N	273	178	1			929
10	15314	X	14695	-0-	-619	-0-	14348	2	347	9	N	315	370	1			874
11	14670	X	13888	-0-	-782	-0-	13538	2	350	9	N	318	191	1			1001
12	15097	X	14165	-0-	-932	-0-	13784	2	381	9	N	346	361	1			986
01	15097	X	13981	-0-	-1116	-0-	13590	2	391	9	N	355	379	1			962

MENDOTA, NW. (MOORE CO. LIME) 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
FLOWERS, R. A. WELL #: 2 RRCID -> 094933 COMPL. DATE 05/02/2019 TOTAL DEPTH 12340 PERF. 4510 - 4540

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS B WELL #: 1105 RRCID -> 162576 COMPL. DATE 11/28/1996 TOTAL DEPTH 4310 PERF. 4146 - 4157

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 906 RRCID -> 163215 COMPL. DATE 05/03/1996 TOTAL DEPTH 4245 PERF. 4055 - 4080

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FIELDS-MAHLER WELL #: 5098 RRCID -> 163960 COMPL. DATE 08/01/1996 TOTAL DEPTH 10500 PERF. 4260 - 4262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 1106 RRCID -> 164786 COMPL. DATE 06/16/1997 TOTAL DEPTH 4102 PERF. 4095 - 4102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -C- WELL #: 1006 RRCID -> 164830 COMPL. DATE 08/20/1997 TOTAL DEPTH 4230 PERF. 4102 - 4108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 807 RRCID -> 164885 COMPL. DATE 06/21/1997 TOTAL DEPTH 4380 PERF. 4232 - 4246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 607 RRCID -> 166427 COMPL. DATE 10/28/1997 TOTAL DEPTH 10500 PERF. 4139 - 4145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1206 RRCID -> 169477 COMPL. DATE 04/25/1998 TOTAL DEPTH 4105 PERF. 4082 - 4105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1306 RRCID -> 169489 COMPL. DATE 04/28/1998 TOTAL DEPTH 4320 PERF. 4194 - 4202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS "C" WELL #: 1406 RRCID -> 169631 COMPL. DATE 04/25/1998 TOTAL DEPTH 4195 PERF. 4094 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS WELL #: 303 RRCID -> 171449 COMPL. DATE 05/12/1998 TOTAL DEPTH 10170 PERF. 3998 - 4008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MORROW, LOWER) 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
MAHLER, FIELDS WELL #: 1 RRCID -> 057997 COMPL. DATE 03/01/1974 TOTAL DEPTH 12475 PERF.12029 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FLOWERS, R. A. WELL #: 4 L RRCID -> 058397 COMPL. DATE 04/00/1974 TOTAL DEPTH 12160 PERF.11850 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FLOWERS -C- WELL #: 306 L RRCID -> 081941 COMPL. DATE 12/04/1978 TOTAL DEPTH 12355 PERF.12075 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WATERFIELD -C- WELL #: 1 RRCID -> 040695 COMPL. DATE 02/11/1966 TOTAL DEPTH 12472 PERF.12088 - 12119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1882	N	1882	-0-	-0- B	-0-	1882	3			N	-0-					-0-
09	1907	N	1907	-0-	-0- B	-0-	1907	3			N	-0-					-0-
10	1953	N	1953	-0-	-0- B	-0-	1953	3			N	-0-					-0-
11	1892	N	1892	-0-	-0- B	-0-	1892	3			N	-0-					-0-
12	1922	N	1922	-0-	-0- B	-0-	1922	3			N	-0-					-0-
*01	1747	N	1747	-0-	-0- B	-0-	1747	3			N	-0-					-0-

MENDOTA, NW. (MORROW, LOWER) //CONT.// 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "C" WELL #: 5 RRCID -> 169849 COMPL. DATE 07/20/1998 TOTAL DEPTH 12500 PERF.12013 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	622	-0-	-29 B	-0-	622	3			N	-0-					-0-
09	600	N	595	-0-	-5 B	-0-	595	3			N	-0-					-0-
10	620	N	611	-0-	-9 B	-0-	611	3			N	-0-					-0-
11	600	N	591	-0-	-9 B	-0-	591	3			N	-0-					-0-
12	620	N	602	-0-	-18 B	-0-	602	3			N	-0-					-0-
01	620	N	550	-0-	-70 B	-0-	550	3			N	-0-					-0-

MAHLER WELL #: 6 RRCID -> 170824 COMPL. DATE 09/05/1998 TOTAL DEPTH 12704 PERF.12101 - 12221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5596	X	5596	-0-	-0- B	-0-	5590	3	6	9	N	5					289
09	5378	X	5378	-0-	-0- B	-0-	5372	3	6	9	N	5					294
10	6013	X	6013	-0-	-0- B	-0-	6011	3	2	9	N	2					296
11	5476	X	5476	-0-	-0- B	-0-	5476	3			N	-0-					296
12	4991	X	2605	-0-	-2386 B	-0-	2605	3			N	-0-					296
01	4991	X	-0-	-0-	-4991 B	-0-					N	-0-	174	1	50	7	72

MENDOTA, NW. (MORROW, UPPER) 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
VOLLMERT, J. C. WELL #: 1 RRCID -> 032226 COMPL. DATE 09/27/1963 TOTAL DEPTH 11499 PERF.11096 - 11106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	304	-0-	-68	-0-	304	3			N	-0-					92
09	360	N	261	-0-	-99	-0-	261	3			N	-0-					92
10	279	N	223	-0-	-56	-0-	223	3			N	-0-					92
11	300	N	284	-0-	-16	-0-	284	3			N	-0-					92
12	279	N	182	-0-	-97	-0-	182	3			N	-0-					92
*01	291	N	291	-0-	-0-	-0-	291	3			N	-0-					92

FLOWERS TRUST -A- WELL #: 1 RRCID -> 039239 COMPL. DATE 03/24/1966 TOTAL DEPTH 11350 PERF.11127 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4190	X	4190	-0-	-0-	-0-	2036	2	2154	3	N	-0-					167
09	3915	X	3915	-0-	-0-	-0-	1906	2	2009	3	N	-0-					167
10	3950	X	3950	-0-	-0-	-0-	1948	2	2002	3	N	-0-	2	5			165
11	3785	X	3785	-0-	-0-	-0-	1878	2	1907	3	N	-0-					165
12	3621	X	3621	-0-	-0-	-0-	13	1	1793	2	N	-0-					165
							1815	3									
*01	3930	X	3930	-0-	-0-	-0-	13	1	1950	2	N	-0-					165
							1967	3									

CIMAREX ENERGY CO. OF COLORADO 153429
CAMPBELL, W. R. WELL #: 1 RRCID -> 035603 COMPL. DATE N/A TOTAL DEPTH 11315 PERF.11186 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL 37 WELL #: 1 RRCID -> 039709 COMPL. DATE 07/02/1966 TOTAL DEPTH 11460 PERF.11328 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	539	N	539	-0-	-0-	-0-	539	3			N	-0-					1
09	516	N	516	-0-	-0-	-0-	516	3			N	-0-					1
10	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					1
11	917	N	917	-0-	-0-	-0-	917	3			N	-0-					1
12	595	N	595	-0-	-0-	-0-	595	3			N	-0-					1
*01	465	N	449	-0-	-16	-0-	449	3			N	-0-					1

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP WELL #: 1 RRCID -> 042011 COMPL. DATE 06/07/1967 TOTAL DEPTH 11370 PERF.11262 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
MENDOTA RANCH 63 WELL #: 5 RRCID -> 223867 COMPL. DATE 11/12/2006 TOTAL DEPTH 11520 PERF.11025 - 11117

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST -A- WELL #: 11 RRCID -> 227990 COMPL. DATE 04/01/2007 TOTAL DEPTH 11600 PERF.11053 - 11125

08	3150	X	3150	-0-	-0-	-0-	3150	2			N	-0-					28
09	3064	X	3064	-0-	-0-	-0-	3064	2			N	-0-					28
10	3146	X	3146	-0-	-0-	-0-	3146	2			N	-0-					28
11	3007	X	3007	-0-	-0-	-0-	3007	2			N	-0-					28
12	3095	X	3095	-0-	-0-	-0-	3095	2			N	-0-					28
*01	3128	X	3128	-0-	-0-	-0-	3128	2			N	-0-					28

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 2L RRCID -> 086708 COMPL. DATE 06/30/1979 TOTAL DEPTH 11200 PERF.11004 - 11017

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 2 RRCID -> 196234 COMPL. DATE 06/04/2003 TOTAL DEPTH 11200 PERF.10920 - 11200

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "B" WELL #: 5 RRCID -> 199453 COMPL. DATE 09/16/2003 TOTAL DEPTH 11155 PERF.11026 - 11070

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 3 RRCID -> 205481 COMPL. DATE 10/30/2004 TOTAL DEPTH 11260 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 5 RRCID -> 218803 COMPL. DATE 02/05/2006 TOTAL DEPTH 11250 PERF.11093 - 11106

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, S. E. (MORROW UPPER) 60467 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
THORNE -A- WELL #: 1 L RRCID -> 117637 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.12491 - 12510

08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKBEARD OPERATING, LLC 073056
HOWELL WELL #: 9072 RRCID -> 192367 COMPL. DATE 11/21/2002 TOTAL DEPTH 13050 PERF.12609 - 12613

08	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-

MENDOTA W. (MORROW LOWER) 60468 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ET AL -C- WELL #: 8 L RRCID -> 116434 COMPL. DATE 05/08/1990 TOTAL DEPTH 12296 PERF. 9110 - 12005

08	1497 N	1497	-0-	-0-	-0-	1497	3			N	-0-					185
09	1500 N	1491	-0-	-9	-0-	1435	3	56	9	N	51					236
10	1488 N	1346	-0-	-142	-0-	1346	3			N	-0-					236
11	1440 N	1232	-0-	-208	-0-	1232	3			N	-0-					236
12	1550 N	1286	-0-	-264	-0-	11	1	1275	3	N	-0-					236
*01	1334 N	1334	-0-	-0-	-0-	11	1	1248	3	N	68					304
						75	9									

MENDOTA GULCH (GRANITE WASH) 60469 460 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
LONE TREE OIL & GAS LLC 507473
CAMPBELL, J.W. UNIT WELL #: 135 RRCID -> 093032 COMPL. DATE 12/22/1980 TOTAL DEPTH 11670 PERF.10412 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	317	N	317	-0-	-0-	-0-	31	1	286	2	N	-0-					74
09	390	N	349	-0-	-41	-0-	30	1	286	2	N	30					104
							33	9									
10	335	N	335	-0-	-0-	-0-	31	1	304	2	N	-0-	101	1			3
11	352	N	352	-0-	-0-	-0-	30	1	316	2	N	5					8
							6	9									
12	372	N	297	-0-	-75	-0-	31	1	266	2	N	-0-					8
01	341	N	333	-0-	-8	-0-	31	1	302	2	N	-0-					8

MEREX RESOURCES (GRANITE WASH) 60612 210 ASSOCIATED ONE WELL CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE A64 WELL #: 3 RRCID -> 224327 COMPL. DATE 09/25/2006 TOTAL DEPTH 7532 PERF. 6629 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	154	184	1			296
09	14B	DENY	-0-	-0-	-0-	-0-					N	234	370	1			160
10	14B	DENY	-0-	-0-	-0-	-0-					N	210	186	1			184
11	14B	DENY	-0-	-0-	-0-	-0-					N	181	186	1			179
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					179
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					179

MIAMI, N. (DOUGLAS, LO. -B-) 60946 400 ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 243607 COMPL. DATE N/A TOTAL DEPTH 10825 PERF. 7527 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	833	N	833	-0-	-0-	-0-	760	3	73	9	N	66	179	1			62
09	714	N	714	-0-	-0-	-0-	714	3			N	-0-					62
10	666	N	666	-0-	-0-	-0-	666	3			N	-0-					62
11	541	N	541	-0-	-0-	-0-	495	3	46	9	N	42					104
12	472	N	472	-0-	-0-	-0-	472	3			N	-0-					104
*01	495	N	495	-0-	-0-	-0-	467	3	28	9	N	25					129

MIAMI BLUFFS (ELLENBURGER) 60948 080 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
PRESIDIO PETROLEUM LLC 676084
GILL WELL #: 1062 RRCID -> 197939 COMPL. DATE 04/25/2003 TOTAL DEPTH 14125 PERF.13804 - 13906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIAMI 60957 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PABLO ENERGY II, LLC 631643
PABLO WELL #: 1032 RRCID -> 157329 COMPL. DATE 01/01/1996 TOTAL DEPTH 12400 PERF.10776 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	673	N	673	-0-	-0-	-0-	640	2	33	9	N	30					80
09	660	N	623	-0-	-37	-0-	612	2	11	9	N	10					90
10	713	N	626	-0-	-87	-0-	620	2	6	9	N	5					95
11	660	N	638	-0-	-22	-0-	632	2	6	9	N	5					100
12	651	N	635	-0-	-16	-0-	629	2	6	9	N	5					105
*01	622	N	622	-0-	-0-	-0-	616	2	6	9	N	5					110

MIAMI //CONT.// 60957 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
DILLMAN GW WELL #: 1402 RRCID -> 213115 COMPL. DATE 07/23/2005 TOTAL DEPTH 11215 PERF. 9964 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	863	-0-	-5	-0-	857	3	6	9	N	5					95
09	833	N	833	-0-	-0-	-0-	829	3	4	9	N	4	73	1			26
10	900	N	900	-0-	-0-	-0-	883	3	17	9	N	15					41
11	870	N	870	-0-	-0-	-0-	870	3			N	-0-					41
12	926	N	926	-0-	-0-	-0-	904	3	22	9	N	20					61
01	899	N	896	-0-	-3	-0-	885	3	11	9	N	10					71

WILDHORSE OPERATING COMPANY 923452
CAMPBELL -A- WELL #: 1041 RRCID -> 079411 COMPL. DATE 11/06/1978 TOTAL DEPTH 12400 PERF.11137 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	534	-0-	-55	-0-	534	3			N	-0-					150
09	570	N	406	-0-	-164	-0-	406	3			N	-0-					150
10	785	N	785	-0-	-0-	-0-	785	3			N	-0-					150
11	754	N	754	-0-	-0-	-0-	740	3	14	9	N	13					163
12	811	N	811	-0-	-0-	-0-	809	3	2	9	N	2					165
*01	801	N	801	-0-	-0-	-0-	790	3	11	9	N	10					175

MIAMI AIRPORT (MORROW) 60960 250 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
PRESIDIO PETROLEUM LLC 676084
MCCOY, BOB "C" WELL #: 2034 RRCID -> 192062 COMPL. DATE 10/16/2002 TOTAL DEPTH 11300 PERF.11095 - 11163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	715	N	715	-0-	-0-	-0-	715	2			N	-0-					40
09	792	N	792	-0-	-0-	-0-	792	2			N	-0-	40	5			-0-
10	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (ATOKA) 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
DAVIS FAMILY WELL #: 1042 RRCID -> 211168 COMPL. DATE 05/02/2005 TOTAL DEPTH 21200 PERF.14206 - 16370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	232	-0-	-171	-0-	232	3			N	-0-					28
09	330	N	308	-0-	-22	-0-	308	3			N	-0-					28
10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					28
11	278	N	278	-0-	-0-	-0-	278	3			N	-0-					28
12	310	N	228	-0-	-82	-0-	228	3			N	-0-					28
*01	331	N	331	-0-	-0-	-0-	318	3	13	9	N	12					40

CREST RESOURCES, INC. 189901
HARDIN UNIT WELL #: 1 RRCID -> 075151 COMPL. DATE 01/22/1978 TOTAL DEPTH 16670 PERF.16044 - 16254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
09	180	N	166	-0-	-14	-0-	166	2			N	-0-					-0-
10	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
11	180	N	173	-0-	-7	-0-	173	2			N	-0-					-0-
*12	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
*01	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
FOSTER-WHEELER WELL #: 1 RRCID -> 276388 COMPL. DATE 02/05/2014 TOTAL DEPTH 16800 PERF. 5130 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (ATOKA) //CONT.// 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1024 RRCID -> 235264 COMPL. DATE 01/14/2008 TOTAL DEPTH 16465 PERF.15751 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6595	X	6595	-0-	-0-	-0-	6501	2	94	9	N	85	191	1			105
09	6288	X	6288	-0-	-0-	-0-	6208	2	80	9	N	73					178
10	6079	X	6079	-0-	-0-	-0-	5999	2	80	9	N	73	181	1			70
11	5643	X	5643	-0-	-0-	-0-	5596	2	47	9	N	43					113
12	6761	X	6761	-0-	-0-	-0-	6628	2	133	9	N	121	190	1			44
01	1116	X	NO RPT	-0-	-1116	-0-					N	NO RPT					44

MILLS RANCH WELL #: 1021 RRCID -> 267242 COMPL. DATE 03/12/2012 TOTAL DEPTH 16400 PERF.16212 - 16306

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

TEMPLAR OPERATING LLC 841421
DAVIS WELL #: 4043 RRCID -> 243633 COMPL. DATE 08/14/2008 TOTAL DEPTH 16874 PERF.14379 - 16875

08	2821	X	2417	-0-	-404	-0-	2417	2			N	-0-					7
09	2730	X	1865	-0-	-865	-0-	1858	2	7	9	N	6					13
10	2759	X	1946	-0-	-813	-0-	1933	2	13	9	N	12					25
11	2340	X	1596	-0-	-744	-0-	1572	2	24	9	N	22					47
12	2418	X	2271	-0-	-147	-0-	2248	2	23	9	N	21					68
01	2418	X	1794	-0-	-624	-0-	1783	2	11	9	N	10					78

DAVIS WELL #: 2053 RRCID -> 248272 COMPL. DATE 01/08/2009 TOTAL DEPTH 17750 PERF.14994 - 17176

08	3117	X	3117	-0-	-0-	-0-	3117	2			N	-0-					182
09	2775	X	2775	-0-	-0-	-0-	2775	2			N	-0-					182
10	2790	X	2790	-0-	-0-	-0-	2790	2			N	-0-					182
11	2640	X	2640	-0-	-0-	-0-	2640	2			N	-0-					182
12	2759	X	2759	-0-	-0-	-0-	2759	2			N	-0-					182
*01	2345	X	2345	-0-	-0-	-0-	2345	2			N	-0-					182

DAVIS WELL #: 1043 RRCID -> 250663 COMPL. DATE 10/04/2008 TOTAL DEPTH 17410 PERF.16934 - 17364

08	6045	X	5636	-0-	-409	-0-	5634	2	2	9	N	2					25
09	5850	X	4976	-0-	-874	-0-	4970	2	6	9	N	5					30
10	6045	X	4724	-0-	-1321	-0-	4709	2	15	9	N	14					44
11	5760	X	4213	-0-	-1547	-0-	4196	2	17	9	N	15					59
12	5642	X	4365	-0-	-1277	-0-	4351	2	14	9	N	13					72
01	5642	X	4227	-0-	-1415	-0-	4219	2	8	9	N	7					79

MILLS RANCH (ATOKA GRANITE WASH) 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798

JILL 54 WELL #: 1 RRCID -> 267252 COMPL. DATE 09/21/2012 TOTAL DEPTH 16587 PERF.13305 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4650	X	4582	-0-	-68	-0-	4582	2			N	-0-	144	5			132
09	4620	X	4610	-0-	-10	-0-	4504	2	106	9	N	96					228
10	5208	X	4677	-0-	-531	-0-	4541	2	136	9	N	124	196	1			156
11	5040	X	4305	-0-	-735	-0-	4305	2			N	-0-					156
12	5208	X	4597	-0-	-611	-0-	12	1	4386	2	N	181	191	1			146
							199	9									
01	4774	X	4158	-0-	-616	-0-	12	1	4107	2	N	35					181
							39	9									

LARA 54 WELL #: 1 RRCID -> 268179 COMPL. DATE 07/29/2013 TOTAL DEPTH 16554 PERF.13195 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5937	X	5937	-0-	-0-	-0-	5870	2	67	9	N	61					185
09	5644	X	5644	-0-	-0-	-0-	5522	2	122	9	N	111					296
10	6178	X	6178	-0-	-0-	-0-	6017	2	161	9	N	146	197	1			245
11	5306	X	5306	-0-	-0-	-0-	5306	2			N	-0-					245
12	6276	X	6276	-0-	-0-	-0-	19	1	6162	2	N	86	202	1			129
							95	9									
*01	6430	X	6430	-0-	-0-	-0-	19	1	6225	2	N	169	184	1			114
							186	9									

TYLER 55 WELL #: 1 RRCID -> 268646 COMPL. DATE 11/14/2012 TOTAL DEPTH 16215 PERF.12902 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	408	-0-	-26	-0-	408	2			N	-0-					-0-
09	420	N	391	-0-	-29	-0-	391	2			N	-0-					-0-
10	434	N	405	-0-	-29	-0-	405	2			N	-0-					-0-
11	390	N	385	-0-	-5	-0-	385	2			N	-0-					-0-
12	403	N	391	-0-	-12	-0-	391	2			N	-0-					-0-
01	403	N	386	-0-	-17	-0-	386	2			N	-0-					-0-

TATIANA 17 WELL #: 1 RRCID -> 270267 COMPL. DATE 03/22/2013 TOTAL DEPTH 16628 PERF.13021 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	X	1042	-0-	-1283	-0-	1042	2			N	-0-					120
09	1860	X	848	-0-	-1012	-0-	848	2			N	-0-					120
10	1116	X	798	-0-	-318	-0-	798	2			N	-0-					120
11	1020	X	520	-0-	-500	-0-	520	2			N	-0-					120
12	1054	X	627	-0-	-427	-0-	19	1	595	2	N	12					132
							13	9									
01	1054	X	712	-0-	-342	-0-	19	1	693	2	N	-0-					132

IVANA WELL #: 1018 RRCID -> 270269 COMPL. DATE 04/20/2013 TOTAL DEPTH 18050 PERF.13023 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	2158	-0-	-725	-0-	2156	2	2	9	N	2					109
09	2790	X	1887	-0-	-903	-0-	1887	2			N	-0-	4	5			105
10	1829	X	1300	-0-	-529	-0-	1296	2	4	9	N	4					109
11	2100	X	1125	-0-	-975	-0-	1125	2			N	-0-					109
12	2170	X	924	-0-	-1246	-0-	12	1	911	2	N	1					110
							1	9									
01	2170	X	1051	-0-	-1119	-0-	12	1	1039	2	N	-0-					110

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NECTAR WELL #: 1 RRCID -> 276451 COMPL. DATE 09/04/2013 TOTAL DEPTH 18402 PERF.12530 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBEARD OPERATING, LLC 073056
MILLS, R. D. WELL #: 1 U RRCID -> 133497 COMPL. DATE 05/01/1989 TOTAL DEPTH 21735 PERF.13850 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	602	-0-	-142	-0-	602	2			Y	-0-					7
09	720	N	408	-0-	-312	-0-	408	2			Y	-0-					7
10	744	N	525	-0-	-219	-0-	525	2			Y	-0-					7
11	599	N	599	-0-	-0-	-0-	599	2			Y	-0-					7
12	615	N	615	-0-	-0-	-0-	615	2			Y	-0-					7
*01	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					7

PRESIDIO PETROLEUM LLC 676084
MOORE 1 WELL #: 201 RRCID -> 214900 COMPL. DATE 02/21/2006 TOTAL DEPTH 15000 PERF.13881 - 14785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3769	X	3769	-0-	-0-	-0-	3768	2	1	9	N	1					23
09	4789	X	4789	-0-	-0-	-0-	4789	2			N	-0-					23
10	4940	X	4940	-0-	-0-	-0-	4940	2			N	-0-					23
11	3991	X	3991	-0-	-0-	-0-	3991	2			N	-0-					23
12	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					23
01	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					23

HARDIN UNIT WELL #: 2018 RRCID -> 217376 COMPL. DATE 05/09/2006 TOTAL DEPTH 15000 PERF.13797 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2275	-0-	-174	-0-	2275	2			N	-0-					5
09	2310	N	2153	-0-	-157	-0-	2153	2			N	-0-					5
10	2387	N	2138	-0-	-249	-0-	2138	2			N	-0-					5
11	2089	N	2089	-0-	-0-	-0-	2089	2			N	-0-					5
12	2232	N	NO RPT	-0-	-2232	-0-					N	NO RPT					5
01	2139	N	NO RPT	-0-	-2139	-0-					N	NO RPT					5

NECTAR WELL #: 2052 RRCID -> 258208 COMPL. DATE 05/04/2013 TOTAL DEPTH 17100 PERF.13241 - 16978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2416	N	2416	-0-	-0-	-0-	2393	3	23	9	N	21					55
09	2928	N	2928	-0-	-0-	-0-	2904	3	24	9	N	22					77
10	3100	N	3134	-0-	34	34	3116	3	18	9	N	16					93
11	2818	N	2784	-0-	-34	-0-	2777	3	7	9	N	6	82	1			17
12	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					17
01	1891	X	NO RPT	-0-	-1891	-0-					N	NO RPT					17

SANGUINE GAS EXPLORATION, LLC 748059
DAVIDSON WELL #: 2036 RRCID -> 244390 COMPL. DATE 10/27/2008 TOTAL DEPTH 16020 PERF.14364 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC 836005
JILL 54 WELL #: 2054 RRCID -> 246749 COMPL. DATE 10/06/2010 TOTAL DEPTH 17000 PERF.12276 - 14465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8494	X	7795	-0-	-699	-0-	1016	1	6694	2	N	77	8	1	1	8	137
							85	9									
09	7950	X	6675	-0-	-1275	-0-	881	1	5777	2	N	15	14	1			138
							17	9									
*10	8215	X	6236	-0-	-1979	-0-	834	1	5371	2	N	28	28	1			138
							31	9									
11	7650	X	4939	-0-	-2711	-0-	673	1	4185	2	N	74	14	1			198
							81	9									
12	7781	X	6465	-0-	-1316	-0-	714	1	5683	2	N	62	197	1			63
							68	9									
01	7781	X	5768	-0-	-2013	-0-	793	1	4878	2	N	88	20	1			131
							97	9									

MILLS RANCH (DES MOINES) 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
LISTER WELL #: 4 RRCID -> 186543 COMPL. DATE 11/14/2001 TOTAL DEPTH 12220 PERF.11748 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LEDBETTER WELL #: 6021H RRCID -> 266037 COMPL. DATE 03/01/2013 TOTAL DEPTH 12142 PERF.12429 - 17280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4960	X	4420	-0-	-540	-0-	4255	2	165	9	Y	150	314	1			17
09	4800	X	4305	-0-	-495	-0-	4120	2	185	9	Y	168	152	1			33
10	4960	X	3857	-0-	-1103	-0-	3691	2	166	9	Y	151					184
11	4650	X	2668	-0-	-1982	-0-	2506	2	162	9	Y	147	167	1			164
12	5334	X	5334	-0-	-0-	-0-	5115	2	219	9	Y	199	330	1			33
*01	5796	X	5796	-0-	-0-	-0-	5550	2	246	9	Y	224	157	1			100

CRI OPERATING LLC 120808
DABERRY WELL #: 401 RRCID -> 163838 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.11880 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					737
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					737
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					737
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					737
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					737
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					737

FABIAN WELL #: 2045 RRCID -> 166539 COMPL. DATE 12/15/1997 TOTAL DEPTH 12260 PERF.11847 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	205	N	205	-0-	-0-	-0-	205	2			N	-0-					969
09	120	N	106	-0-	-14	-0-	106	2			N	-0-					969
10	196	N	196	-0-	-0-	-0-	196	2			N	-0-					969
11	210	N	-0-	-0-	-210	-0-					N	-0-					969
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					969
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					969

BRYANT WELL #: 2044 RRCID -> 168732 COMPL. DATE 05/07/1998 TOTAL DEPTH 12300 PERF.11928 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	X	2153	-0-	-482	-0-	2136	2	17	9	N	15					1127
09	2550	X	2059	-0-	-491	-0-	2037	2	22	9	N	20					1147
10	2635	X	2093	-0-	-542	-0-	2072	2	21	9	N	19					1166
11	2250	X	1908	-0-	-342	-0-	1897	2	11	9	N	10					1176
12	2201	X	NO RPT	-0-	-2201	-0-					N	NO RPT					1176
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1176

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRI OPERATING LLC //CONT.// 120808

COLTHARP WELL #: 2051 RRCID -> 170461 COMPL. DATE 06/23/1998 TOTAL DEPTH 12526 PERF.11962 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1996	N	1996	-0-	-0-	-0-	1942	2	54	9	N	49					838
09	2070	N	1899	-0-	-171	-0-	1853	2	46	9	N	42					880
10	2108	N	1995	-0-	-113	-0-	1951	2	44	9	N	40					920
11	1943	N	1943	-0-	-0-	-0-	1880	2	63	9	N	57					977
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					977
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					977

FABIAN WELL #: 3045 RRCID -> 175319 COMPL. DATE 11/12/1999 TOTAL DEPTH 12200 PERF.11858 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					751
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					751
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					751
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					751
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					751
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					751

DABERRY WELL #: 501 RRCID -> 176466 COMPL. DATE 02/16/2000 TOTAL DEPTH 12250 PERF.11963 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					809
09	0	N	-0-	-0-	-0-	-0-					N	-0-					809
10	0	N	-0-	-0-	-0-	-0-					N	-0-					809
11	0	N	-0-	-0-	-0-	-0-					N	-0-					809
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					809
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					809

BRYANT WELL #: 3044 RRCID -> 181874 COMPL. DATE 12/14/2000 TOTAL DEPTH 12150 PERF.11882 - 11978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					326
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					326

FABIAN WELL #: 4045 RRCID -> 183535 COMPL. DATE 01/19/2001 TOTAL DEPTH 12300 PERF.11852 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1929	N	1929	-0-	-0-	-0-	1909	2	20	9	N	18					1221
09	2003	N	2003	-0-	-0-	-0-	1876	2	127	9	N	115	194	1			1142
10	2080	N	2080	-0-	-0-	-0-	2026	2	54	9	N	49					1191
11	2006	N	2006	-0-	-0-	-0-	1918	2	88	9	N	80					1271
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1271
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1271

DABERRY WELL #: 701 RRCID -> 183847 COMPL. DATE 05/12/2001 TOTAL DEPTH 12240 PERF.11859 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2721	N	2721	-0-	-0-	-0-	2707	2	14	9	N	13					1334
09	2604	N	2604	-0-	-0-	-0-	2587	2	17	9	N	15					1349
10	2790	N	-0-	-0-	-2790	-0-					N	-0-					1349
11	2702	N	2702	-0-	-0-	-0-	2625	2	77	9	N	70					1419
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1419
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1419

BRYANT WELL #: 4044 RRCID -> 184670 COMPL. DATE 06/29/2001 TOTAL DEPTH 12260 PERF.12042 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	121	N	121	-0-	-0-	-0-	115	2	6	9	N	5					1755
09	120	N	119	-0-	-1	-0-	113	2	6	9	N	5					1760
10	124	N	-0-	-0-	-124	-0-					N	-0-					1760
11	120	N	84	-0-	-36	-0-	82	2	2	9	N	2					1762
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1762
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1762

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRI OPERATING LLC //CONT.// 120808

BUCKINGHAM WELL #: 1 RRCID -> 184956 COMPL. DATE 09/12/2000 TOTAL DEPTH 12250 PERF.11970 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					414
09	0	N	-0-	-0-	-0-	-0-					N	-0-					414
10	0	N	-0-	-0-	-0-	-0-					N	-0-					414
11	0	N	-0-	-0-	-0-	-0-					N	-0-					414
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					414
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					414

FABIAN WELL #: 5045 RRCID -> 187295 COMPL. DATE 11/29/2001 TOTAL DEPTH 12200 PERF.11852 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3088	N	3088	-0-	-0-	-0-	2963	2	125	9	N	114					2056
09	2118	N	2118	-0-	-0-	-0-	2048	2	70	9	N	64					2120
10	2522	N	2522	-0-	-0-	-0-	2458	2	64	9	N	58					2178
11	2399	N	2399	-0-	-0-	-0-	2310	2	89	9	N	81					2259
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2259
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2259

DABERRY WELL #: 301 RRCID -> 191561 COMPL. DATE N/A TOTAL DEPTH 26160 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2264	N	2264	-0-	-0-	-0-	2198	2	66	9	N	60	198	1			1700
09	2340	N	2236	-0-	-104	-0-	2181	2	55	9	N	50					1750
10	2418	N	2234	-0-	-184	-0-	2188	2	46	9	N	42					1792
11	2249	N	2249	-0-	-0-	-0-	2201	2	48	9	N	44					1836
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1836
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1836

BRYANT WELL #: 5044 RRCID -> 207599 COMPL. DATE 12/29/2004 TOTAL DEPTH 12360 PERF.12300 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2412	N	2412	-0-	-0-	-0-	2302	2	110	9	N	100	194	1			1873
09	2375	N	2375	-0-	-0-	-0-	2287	2	88	9	N	80					1953
10	2705	N	2705	-0-	-0-	-0-	2565	2	140	9	N	127					2080
11	2771	N	2771	-0-	-0-	-0-	2676	2	95	9	N	86					2166
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2166
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2166

DABERRY WELL #: 801 RRCID -> 220003 COMPL. DATE 06/30/2006 TOTAL DEPTH 12720 PERF.12438 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1597
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1597
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1597
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1597
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1597
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1597

COLTHARP WELL #: 4051H RRCID -> 261868 COMPL. DATE 12/31/2010 TOTAL DEPTH 12117 PERF.16099 - 16381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17360	X	16198	-0-	-1162	-0-	15847	2	351	9	N	319	356	1			7677
09	16470	X	16063	-0-	-407	-0-	15619	2	444	9	N	404	177	1			7904
10	17377	X	17377	-0-	-0-	-0-	16956	2	421	9	N	383					8287
11	16648	X	16648	-0-	-0-	-0-	16224	2	424	9	N	385	196	1			8476
12	16368	X	NO RPT	-0-	-16368	-0-					N	NO RPT					8476
01	16585	X	NO RPT	-0-	-16585	-0-					N	NO RPT					8476

BUCKINGHAM WELL #: 3021H RRCID -> 265496 COMPL. DATE 04/19/2011 TOTAL DEPTH 12140 PERF.12496 - 16286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15066	X	14349	-0-	-717	-0-	14076	2	273	9	N	248	195	1			3315
09	14580	X	14018	-0-	-562	-0-	13843	2	175	9	N	159					3474
10	15597	X	15597	-0-	-0-	-0-	15492	2	105	9	N	95					3569
11	15018	X	15018	-0-	-0-	-0-	14912	2	106	9	N	96					3665
12	15066	X	NO RPT	-0-	-15066	-0-					N	NO RPT					3665
01	14477	X	NO RPT	-0-	-14477	-0-					N	NO RPT					3665

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRI OPERATING LLC //CONT.// 120808
BUCKINGHAM WELL #: 2021 RRCID -> 266305 COMPL. DATE 12/14/2010 TOTAL DEPTH 16300 PERF.12088 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	897	N	897	-0-	-0-	-0-	884	2	13	9	N	12					925
09	816	N	816	-0-	-0-	-0-	802	2	14	9	N	13					938
10	907	N	907	-0-	-0-	-0-	882	2	25	9	N	23					961
11	880	N	880	-0-	-0-	-0-	852	2	28	9	N	25					986
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					986
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					986

BUCKINGHAM WELL #: 6058H RRCID -> 269034 COMPL. DATE 05/15/2012 TOTAL DEPTH 12265 PERF.12515 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10020	X	10020	-0-	-0-	-0-	9736	2	284	9	N	258	186	1			10184
09	9781	X	9781	-0-	-0-	-0-	9460	2	321	9	N	292	346	1			10130
10	11577	X	11577	-0-	-0-	-0-	11282	2	295	9	N	268					10398
11	10450	X	10450	-0-	-0-	-0-	10172	2	278	9	N	253					10651
12	9300	X	NO RPT	-0-	-9300	-0-					N	NO RPT					10651
01	9300	X	NO RPT	-0-	-9300	-0-					N	NO RPT					10651

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1040 RRCID -> 220160 COMPL. DATE 07/09/2006 TOTAL DEPTH 16177 PERF.13489 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	653	N	653	-0-	-0-	-0-	640	2	13	9	N	12	155	1			34
09	810	N	810	-0-	-0-	-0-	796	2	14	9	N	13					47
10	425	N	425	-0-	-0-	-0-	425	2			N	-0-					47
11	630	N	625	-0-	-5	-0-	625	2			N	-0-					47
12	806	N	381	-0-	-425	-0-	381	2			N	-0-					47
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

MILLS RANCH WELL #: 2041 RRCID -> 233501 COMPL. DATE 11/05/2007 TOTAL DEPTH 14180 PERF.13000 - 13926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACHEL WELL #: 1034 RRCID -> 262091 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9114	X	7383	-0-	-1731	-0-	7230	2	153	9	N	139	189	1			279
09	8970	X	8402	-0-	-568	-0-	8187	2	215	9	N	195	182	1			292
10	9269	X	6110	-0-	-3159	-0-	5936	2	174	9	N	158	192	1			258
11	8970	X	6234	-0-	-2736	-0-	6044	2	190	9	N	173	162	1			269
12	13197	X	13197	-0-	-0-	-0-	12876	2	321	9	N	292	305	1			256
01	8680	X	NO RPT	-0-	-8680	-0-					N	NO RPT					256

MILLS RANCH SE 25 WELL #: 1025 RRCID -> 274346 COMPL. DATE 04/21/2010 TOTAL DEPTH 16578 PERF.13172 - 13381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20296	X	20296	-0-	-0-	-0-	19392	2	904	9	N	822	935	1			294
09	19708	X	19708	-0-	-0-	-0-	18859	2	849	9	N	772	762	1			304
10	20497	X	20497	-0-	-0-	-0-	19625	2	872	9	N	793	771	1			326
11	19886	X	19886	-0-	-0-	-0-	18973	2	913	9	N	830	772	1			384
12	20299	X	20299	-0-	-0-	-0-	19427	2	872	9	N	793	769	1			408
01	18538	X	NO RPT	-0-	-18538	-0-					N	NO RPT					408

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
ABERNETHY UNIT WELL #: 1046RE RRCID -> 263209 COMPL. DATE 07/12/2010 TOTAL DEPTH 15630 PERF. 9687 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

MILLS RANCH (ELLENBURGER) 61691 225 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
JAMES, W. F. WELL #: 1 L RRCID -> 067580 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.22918 - 23937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.) 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
DAVIS 64 WELL #: 5H RRCID -> 266077 COMPL. DATE 06/26/2012 TOTAL DEPTH 11579 PERF.11566 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					26
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					26
10	0	X	-0-	-0-	-0-	-0-					Y	-0-	25	1			1
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	X	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

IVESTOR 57 WELL #: 6H RRCID -> 266570 COMPL. DATE 07/29/2012 TOTAL DEPTH 11391 PERF.11322 - 16136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4743	X	4223	-0-	-520	-0-	261 213	1 9	3749	2	Y	194	171	1			277
09	4590	X	4238	-0-	-352	-0-	242 127	1 9	3869	2	Y	115	152	1			240
10	4743	X	4063	-0-	-680	-0-	260 187	1 9	3616	2	Y	170	165	1			245
11	4290	X	3648	-0-	-642	-0-	268 199	1 9	3181	2	Y	181	340	1			86
12	4371	X	4017	-0-	-354	-0-	274 210	1 9	3533	2	Y	191	176	1			101
01	4371	X	3769	-0-	-602	-0-	349 195	1 9	3225	2	Y	177	172	1			106

DAVIS 64 WELL #: 6H RRCID -> 268037 COMPL. DATE 10/24/2012 TOTAL DEPTH 11626 PERF.11620 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6045	X	5506	-0-	-539	-0-	1013 202	1 9	4291	2	Y	184	174	1			96
09	5850	X	4774	-0-	-1076	-0-	993 164	1 9	3617	2	Y	149	172	1			73
10	6045	X	5218	-0-	-827	-0-	1100 194	1 9	3924	2	Y	176	175	1			74
11	5887	X	5887	-0-	-0-	-0-	1094 316	1 9	4477	2	Y	287	176	1			185
12	5816	X	5816	-0-	-0-	-0-	1229 227	1 9	4360	2	Y	206	177	1			214
*01	6126	X	6126	-0-	-0-	-0-	1507 198	1 9	4421	2	Y	180	178	1			216

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
DAVIS 64 WELL #: 7H RRCID -> 268264 COMPL. DATE 10/26/2012 TOTAL DEPTH 11614 PERF.11565 - 16027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	3486	-0-	-79	-0-	1054	1	2238	2	Y	176	173	1			195
							194	9									
09	3450	X	3411	-0-	-39	-0-	1017	1	2236	2	Y	144	174	1			165
							158	9									
10	3565	X	3398	-0-	-167	-0-	1063	1	2212	2	Y	112	163	1			114
							123	9									
11	3420	X	3142	-0-	-278	-0-	1025	1	1995	2	Y	111					225
							122	9									
12	3534	X	3440	-0-	-94	-0-	1106	1	2218	2	Y	105	172	1			158
							116	9									
01	3534	X	3289	-0-	-245	-0-	968	1	2159	2	Y	147	176	1			129
							162	9									

BRYANT WELL #: 2022 RRCID -> 268774 COMPL. DATE 06/06/2013 TOTAL DEPTH 13050 PERF.12060 - 12114

08	6045	X	2859	-0-	-3186	-0-	2839	2	20	9	Y	18					120
09	5700	X	1848	-0-	-3852	-0-	1826	2	22	9	Y	20					140
10	5890	X	1392	-0-	-4498	-0-	1358	2	34	9	Y	31					171
11	4232	X	4232	-0-	-0-	-0-	4120	2	112	9	Y	102	182	1			91
12	4975	X	4975	-0-	-0-	-0-	4832	2	143	9	Y	130					221
*01	5029	X	5029	-0-	-0-	-0-	4847	2	182	9	Y	165	327	1			59

BRYANT WELL #: 3022 RRCID -> 268846 COMPL. DATE 05/30/2013 TOTAL DEPTH 12482 PERF.11934 - 11968

08	2511	X	1224	-0-	-1287	-0-	1212	2	12	9	Y	11					202
09	2531	X	2531	-0-	-0-	-0-	2506	2	25	9	Y	23	177	1			48
10	2579	X	2579	-0-	-0-	-0-	2542	2	37	9	Y	34					82
11	2422	X	2422	-0-	-0-	-0-	2380	2	42	9	Y	38					120
12	2604	X	2535	-0-	-69	-0-	2493	2	42	9	Y	38					158
01	2604	X	2519	-0-	-85	-0-	2468	2	51	9	Y	46					204

LOTT 3 WELL #: 3H RRCID -> 269855 COMPL. DATE 01/25/2013 TOTAL DEPTH 10215 PERF.10600 - 15050

08	6293	X	5270	-0-	-1023	-0-	4974	2	296	9	N	269	169	1			184
09	6000	X	4792	-0-	-1208	-0-	4379	2	413	9	N	375	341	1			218
10	5332	X	4871	-0-	-461	-0-	4556	2	315	9	N	286	337	1			167
11	5360	X	5360	-0-	-0-	-0-	5054	2	306	9	N	278	339	1			106
12	5301	X	5241	-0-	-60	-0-	4978	2	263	9	N	239	175	1			170
*01	5364	X	5364	-0-	-0-	-0-	5050	2	314	9	N	285	343	1			112

LANCASTER WELL #: 7058H RRCID -> 270429 COMPL. DATE 03/03/2013 TOTAL DEPTH 9816 PERF.10075 - 11667

08	4185	X	2639	-0-	-1546	-0-	2062	1	207	2	Y	336	323	1			268
							370	9									
09	3390	X	3309	-0-	-81	-0-	2308	1	583	2	Y	380	339	1			309
							418	9									
10	3619	X	3619	-0-	-0-	-0-	2358	1	741	2	Y	473	349	1	30	8	403
							520	9									
11	3263	X	3263	-0-	-0-	-0-	2390	1	524	2	Y	317	520	1			200
							349	9									
12	3410	X	3263	-0-	-147	-0-	2329	1	438	2	Y	451	342	1	31	8	278
							496	9									
01	3627	X	3285	-0-	-342	-0-	2380	1	418	2	Y	443	346	1			375
							487	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056

BROWN 8 WELL #: 7H RRCID -> 272108 COMPL. DATE 09/23/2012 TOTAL DEPTH 10245 PERF.10130 - 14753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4805	X	2302	-0-	-2503	-0-	496	1	1653	2	Y	139					236
							153	9									
09	7857	X	7857	-0-	-0-	-0-	480	1	6795	2	Y	529	513	1	2	8	250
							582	9									
10	5869	X	5869	-0-	-0-	-0-	496	1	5040	2	Y	303	380	1			173
							333	9									
11	5459	X	5459	-0-	-0-	-0-	480	1	4606	2	Y	339	352	1	1	8	159
							373	9									
12	4913	X	4913	-0-	-0-	-0-	496	1	4103	2	Y	285	213	1	1	8	230
							314	9									
*01	4875	X	4875	-0-	-0-	-0-	496	1	4040	2	Y	308	361	1	2	8	175
							339	9									

LUTHER WILLIS 9 WELL #: 10H RRCID -> 272245 COMPL. DATE 08/15/2013 TOTAL DEPTH 10227 PERF.10420 - 15234

08	5301	X	5279	-0-	-22	-0-	4797	2	482	9	N	438	328	1	1	8	201
09	5130	X	4474	-0-	-656	-0-	4240	2	234	9	N	213	211	1	2	8	201
10	5301	X	5017	-0-	-284	-0-	4673	2	344	9	N	313	355	1			159
11	5100	X	4349	-0-	-751	-0-	4015	2	334	9	N	304	353	1	1	8	109
12	5270	X	4515	-0-	-755	-0-	4167	2	348	9	N	316	357	1	1	8	67
01	5270	X	4422	-0-	-848	-0-	4114	2	308	9	N	280	172	1	2	8	173

WILLIS, LUTHER 9 WELL #: 8H RRCID -> 272255 COMPL. DATE 11/03/2012 TOTAL DEPTH 10118 PERF.10184 - 14797

08	6262	X	5990	-0-	-272	-0-	480	1	5139	2	Y	337	342	1	1	8	110
							371	9									
09	6060	X	5170	-0-	-890	-0-	424	1	4425	2	Y	292	173	1	1	8	228
							321	9									
10	6262	X	5906	-0-	-356	-0-	488	1	5036	2	Y	347	521	1			54
							382	9									
11	6030	X	5845	-0-	-185	-0-	464	1	4992	2	Y	354	174	1	1	8	233
							389	9									
12	6231	X	5865	-0-	-366	-0-	471	1	5055	2	Y	308	352	1	1	8	188
							339	9									
01	5983	X	5130	-0-	-853	-0-	447	1	4366	2	Y	288	348	1	1	8	127
							317	9									

HUDSON 4 WELL #: 4H RRCID -> 272257 COMPL. DATE 08/23/2013 TOTAL DEPTH 9963 PERF.10127 - 14703

08	10664	X	8831	-0-	-1833	-0-	586	1	7626	2	N	563	504	1	3	8	176
							619	9									
09	10320	X	7271	-0-	-3049	-0-	458	1	6257	2	N	505	522	1	6	8	153
							556	9									
10	9827	X	9003	-0-	-824	-0-	591	1	7756	2	N	596	531	1			218
							656	9									
11	9510	X	2796	-0-	-6714	-0-	588	1	1714	2	N	449	526	1	4	8	137
							494	9									
12	8835	X	1305	-0-	-7530	-0-	731	1	574	9	N	522	528	1	3	8	128
01	8990	X	8837	-0-	-153	-0-	695	1	7448	2	N	631	514	1	8	8	237
							694	9									

ZYBACH 11 WELL #: 9H RRCID -> 274489 COMPL. DATE 07/08/2013 TOTAL DEPTH 10217 PERF.10330 - 15013

08	7657	X	3089	-0-	-4568	-0-	2868	2	221	9	N	201	174	1	1	8	196
09	7170	X	6769	-0-	-401	-0-	6149	2	620	9	N	564	522	1	1	8	237
10	7013	X	7013	-0-	-0-	-0-	6421	2	592	9	N	538	710	1			65
11	6780	X	3901	-0-	-2879	-0-	3561	2	340	9	N	309	174	1	1	8	199
12	7006	X	6718	-0-	-288	-0-	6025	2	693	9	N	630	720	1	1	8	108
01	7006	X	5162	-0-	-1844	-0-	4733	2	429	9	N	390	354	1	1	8	143

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
LEE HEFLEY (AW) WELL #: 1H RRCID -> 276114 COMPL. DATE 06/26/2014 TOTAL DEPTH 9727 PERF.10100 - 14623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5859	X	4689	-0-	-1170	-0-	310 465	1 9	3914	2	N	423	344	1	1	8	151
09	6359	X	6359	-0-	-0-	-0-	300 344	1 9	5715	2	N	313	343	1	1	8	120
10	8012	X	8012	-0-	-0-	-0-	310 429	1 9	7273	2	N	390	351	1			159
11	5836	X	5836	-0-	-0-	-0-	300 371	1 9	5165	2	N	337	347	1	1	8	148
12	6630	X	6630	-0-	-0-	-0-	310 399	1 9	5921	2	N	363	365	1	1	8	145
01	7936	X	6597	-0-	-1339	-0-	310 364	1 9	5923	2	N	331	363	1	1	8	112

HUDSON 4 WELL #: 5H RRCID -> 277582 COMPL. DATE 04/19/2014 TOTAL DEPTH 9945 PERF.10050 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6107	X	5888	-0-	-219	-0-	155 282	1 9	5451	2	N	256	342	1	1	8	103
09	5910	X	5568	-0-	-342	-0-	150 272	1 9	5146	2	N	247	164	1	2	8	184
10	6234	X	6234	-0-	-0-	-0-	155 285	1 9	5794	2	N	259	354	1			89
11	7170	X	7170	-0-	-0-	-0-	150 283	1 9	6737	2	N	257	175	1	1	8	170
12	6716	X	6716	-0-	-0-	-0-	155 325	1 9	6236	2	N	295	364	1	1	8	100
01	6231	X	2573	-0-	-3658	-0-	155 99	1 9	2319	2	N	90					190

CRI OPERATING LLC 120808
FABIAN WELL #: 6045 RRCID -> 247372 COMPL. DATE 09/05/2007 TOTAL DEPTH 12777 PERF.11844 - 11896

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					447
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					447

CREST RESOURCES, INC. 189901
G.C. DAVIS WELL #: 3061 RRCID -> 282627 COMPL. DATE 06/20/2017 TOTAL DEPTH 18273 PERF.13208 - 14546

08	1546	N	1546	-0-	-0-	-0-	1468	2	78	9	N	71					2575
09	1680	N	1263	-0-	-417	-0-	1179	2	84	9	N	76					2651
10	1767	N	1186	-0-	-581	-0-	1105	2	81	9	N	74					2725
11	1500	N	1157	-0-	-343	-0-	1072	2	85	9	N	77					2802
*12	1164	N	1164	-0-	-0-	-0-	1086	2	78	9	N	71					2873
*01	1176	N	1176	-0-	-0-	-0-	1065	2	111	9	N	101	188	1			2786

RICHLAND RESOURCES CORPORATION 709719
TINDALL WELL #: 1033 RRCID -> 265111 COMPL. DATE 12/16/2011 TOTAL DEPTH 10400 PERF. 9854 - 9984

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
RICHLAND RESOURCES CORPORATION //CONT.// 709719
RACHEL WELL #: 2034 RRCID -> 266737 COMPL. DATE 01/30/2012 TOTAL DEPTH 10600 PERF. 9963 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: RRCID -> 229990 COMPL. DATE 04/21/2013 TOTAL DEPTH 16694 PERF.11194 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
01	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					62

PLUGGED AND ABANDONED_____ 06/13/2016

DAVIDSON WELL #: 1039A RRCID -> 242707 COMPL. DATE 08/09/2008 TOTAL DEPTH 22035 PERF.12558 - 13874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5865	X	5865	-0-	-0-	-0-	5807	2	58	9	N	53	192	1			130
09	5871	X	5871	-0-	-0-	-0-	5796	2	75	9	N	68					198
10	6119	X	6119	-0-	-0-	-0-	6042	2	77	9	N	70	66	1			202
11	5807	X	5807	-0-	-0-	-0-	5737	2	70	9	N	64	188	1			78
12	6076	X	5952	-0-	-124	-0-	5869	2	83	9	N	75					153
01	6076	X	NO RPT	-0-	-6076	-0-					N	NO RPT					153

DAVIDSON WELL #: 2039 RRCID -> 252960 COMPL. DATE 03/29/2009 TOTAL DEPTH 15529 PERF.12008 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	616	-0-	-4	-0-	599	2	17	9	N	15					46
09	651	N	651	-0-	-0-	-0-	594	2	57	9	N	52					98
10	645	N	645	-0-	-0-	-0-	602	2	43	9	N	39	127	1			10
11	600	N	590	-0-	-10	-0-	567	2	23	9	N	21					31
12	682	N	573	-0-	-109	-0-	562	2	11	9	N	10					41
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

DAVIS WELL #: 1023 RRCID -> 258741 COMPL. DATE 04/01/2010 TOTAL DEPTH 13573 PERF.11748 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					166

MILLS RANCH WELL #: 2041 RRCID -> 258836 COMPL. DATE 07/29/2010 TOTAL DEPTH 14180 PERF.11340 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	852	-0-	-202	-0-	824	2	28	9	N	25					190
09	870	N	765	-0-	-105	-0-	726	2	39	9	N	35					225
10	1076	N	1076	-0-	-0-	-0-	1054	2	22	9	N	20	182	1			63
11	1076	N	1076	-0-	-0-	-0-	1044	2	32	9	N	29					92
12	1075	N	1075	-0-	-0-	-0-	1071	2	4	9	N	4					96
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					96

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059

HALE WELL #: 1021H RRCID -> 261907 COMPL. DATE 02/08/2011 TOTAL DEPTH 12378 PERF.12760 - 16910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6981	X	6981	-0-	-0-	-0-	6055	2	926	9	N	842	754	1			526
09	6794	X	6794	-0-	-0-	-0-	5892	2	902	9	N	820	1121	1			225
10	7192	X	6909	-0-	-283	-0-	5986	2	923	9	N	839	753	1			311
11	6960	X	6668	-0-	-292	-0-	5780	2	888	9	N	807	759	1			359
12	7192	X	6920	-0-	-272	-0-	5985	2	935	9	N	850	761	1			448
01	7006	X	NO RPT	-0-	-7006	-0-					N	NO RPT					448

RACHEL WELL #: 1034 RRCID -> 262121 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURRELL WELL #: 2033 RRCID -> 264048 COMPL. DATE 06/30/2011 TOTAL DEPTH 12886 PERF. 9906 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8649	X	8649	-0-	-0-	-0-	8550	2	99	9	N	90					244
09	7903	X	7903	-0-	-0-	-0-	7815	2	88	9	N	80	179	1			145
10	7835	X	7835	-0-	-0-	-0-	7726	2	109	9	N	99					244
11	7473	X	7473	-0-	-0-	-0-	7373	2	100	9	N	91	183	1			152
12	7627	X	7627	-0-	-0-	-0-	7502	2	125	9	N	114					266
01	5580	X	NO RPT	-0-	-5580	-0-					N	NO RPT					266

MILLS RANCH & CO. WELL #: 5017H RRCID -> 265189 COMPL. DATE 05/02/2011 TOTAL DEPTH 11358 PERF.12458 - 16075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20942	X	20942	-0-	-0-	-0-	19843	2	1099	9	N	999	943	1			499
09	19483	X	19483	-0-	-0-	-0-	18520	2	963	9	N	875	1129	1			245
10	20253	X	20253	-0-	-0-	-0-	19272	2	981	9	N	892	770	1			367
11	19729	X	19729	-0-	-0-	-0-	18826	2	903	9	N	821	733	1			455
12	20286	X	20286	-0-	-0-	-0-	19398	2	888	9	N	807	754	1			508
01	16089	X	NO RPT	-0-	-16089	-0-					N	NO RPT					508

MILLS RANCH & CO. WELL #: 7017H RRCID -> 266337 COMPL. DATE 11/21/2011 TOTAL DEPTH 12627 PERF.13082 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					245
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					245
10	14B2 EXT		1674	-0-	1674	1674	1638	2	36	9	N	33	173	1			105
11	14B2 EXT		5043	-0-	5043	6717	4252	2	791	9	N	719	761	1			63
12	14B2 EXT		4980	-0-	4980	11697	4258	2	722	9	N	656	552	1			167
01	14B2 EXT		NO RPT	-0-	-0-	11697					N	NO RPT					167

MILLS RANCH & CO. WELL #: 8017H RRCID -> 266694 COMPL. DATE 12/27/2011 TOTAL DEPTH 12040 PERF.12350 - 15648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	13480	-0-	10380	27795	12887	2	593	9	N	539	564	1			237
09	40068	X	12273	-0-	-27795	-0-	11710	2	563	9	N	512	575	1			174
10	7380	X	7380	-0-	-0-	-0-	7024	2	356	9	N	324	192	1			306
11	12108	X	12108	-0-	-0-	-0-	11513	2	595	9	N	541	576	1			271
12	11594	X	11594	-0-	-0-	-0-	10990	2	604	9	N	549	377	1			443
01	1116	X	NO RPT	-0-	-1116	-0-					N	NO RPT					443

MILLS RANCH SE 24 WELL #: 5024H RRCID -> 267324 COMPL. DATE 05/02/2012 TOTAL DEPTH 11931 PERF.12324 - 14648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	10006	-0-	6906	7605	9734	2	272	9	N	247	367	1			190
09	3000	N	8685	-0-	5685	13290	8481	2	204	9	N	185	185	1			190
10	21167	X	7877	-0-	-13290	-0-	7678	2	199	9	N	181	193	1			178
11	5288	X	5288	-0-	-0-	-0-	5117	2	171	9	N	155	193	1			140
12	6799	X	6799	-0-	-0-	-0-	6617	2	182	9	N	165	192	1			113
01	1178	X	NO RPT	-0-	-1178	-0-					N	NO RPT					113

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH & CO. WELL #: 9017H RRCID -> 267402 COMPL. DATE 06/18/2012 TOTAL DEPTH 12646 PERF.13040 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					95

G. C. DAVIS WELL #: 2023H RRCID -> 272342 COMPL. DATE 05/15/2013 TOTAL DEPTH 11919 PERF.12210 - 14232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19630	X	19630	-0-	-0-	-0-	18873	2	757	9	N	688	751	1			194
09	18600	X	18297	-0-	-303	-0-	17763	2	534	9	N	485	580	1			99
10	19220	X	18991	-0-	-229	-0-	17992	2	999	9	N	908	753	1			254
11	18600	X	17709	-0-	-891	-0-	16910	2	799	9	N	726	763	1			217
12	19220	X	18068	-0-	-1152	-0-	17244	2	824	9	N	749	751	1			215
01	19220	X	NO RPT	-0-	-19220	-0-					N	NO RPT					215

DOUG WELL #: 4024 RRCID -> 274284 COMPL. DATE 07/26/2013 TOTAL DEPTH 13050 PERF.11858 - 12044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH WELL #: 3025 RRCID -> 276612 COMPL. DATE 08/30/2013 TOTAL DEPTH 13062 PERF.11912 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
TYLER 55 WELL #: 7H RRCID -> 271331 COMPL. DATE 04/30/2013 TOTAL DEPTH 11539 PERF.11710 - 16372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5198	X	5198	-0-	-0-	-0-	759	1	4119	2	Y	291	267	1			78
							320	9									
09	4980	X	4831	-0-	-149	-0-	709	1	3830	2	Y	265	267	1			76
							292	9									
*10	5146	X	4970	-0-	-176	-0-	740	1	3977	2	Y	230	243	1			63
							253	9									
11	5040	X	4700	-0-	-340	-0-	724	1	3742	2	Y	213	189	1			87
							234	9									
12	5208	X	4791	-0-	-417	-0-	763	1	3745	2	Y	257	288	1	4	8	52
							283	9									
01	5208	X	4502	-0-	-706	-0-	689	1	3639	2	Y	158	143	1			67
							174	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 WELL #: 3019H RRCID -> 275691 COMPL. DATE 03/21/2014 TOTAL DEPTH 11455 PERF.11488 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	3281	-0-	-377	-0-	249	1	2717	2	Y	286	375	1			70
							315	9									
09	3420	X	3274	-0-	-146	-0-	248	1	2701	2	Y	295	210	1			155
							325	9									
*10	3592	X	3592	-0-	-0-	-0-	276	1	2980	2	Y	305	385	1			75
							336	9									
11	3421	X	3421	-0-	-0-	-0-	270	1	2846	2	Y	277	219	1			133
							305	9									
12	3530	X	3530	-0-	-0-	-0-	253	1	2948	2	Y	299	221	1			211
							329	9									
*01	3501	X	3501	-0-	-0-	-0-	243	1	2946	2	Y	284	389	1			106
							312	9									

STILES 3 WELL #: 3003H RRCID -> 276098 COMPL. DATE 03/20/2014 TOTAL DEPTH 11422 PERF.11561 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	2943	-0-	-529	-0-	238	1	2589	2	Y	105	199	1			102
							116	9									
09	3030	X	2913	-0-	-117	-0-	232	1	2521	2	Y	145	25	1			222
							160	9									
*10	3131	X	2940	-0-	-191	-0-	247	1	2659	2	Y	31	31	1			222
							34	9									
11	2970	X	2781	-0-	-189	-0-	231	1	2440	2	Y	100	215	1			107
							110	9									
12	3007	X	2815	-0-	-192	-0-	216	1	2520	2	Y	72	31	1			148
							79	9									
01	3007	X	2925	-0-	-82	-0-	213	1	2582	2	Y	118	213	1			53
							130	9									

MOORE 62 WELL #: 14H RRCID -> 276116 COMPL. DATE 07/03/2014 TOTAL DEPTH 11497 PERF.11912 - 15562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	3147	-0-	-108	-0-	438	1	2375	2	Y	304	281	1			97
							334	9									
09	3150	X	2961	-0-	-189	-0-	416	1	2244	2	Y	274	277	1			94
							301	9									
*10	3004	X	3004	-0-	-0-	-0-	412	1	2212	2	Y	345	348	1			91
							380	9									
11	3060	X	2652	-0-	-408	-0-	372	1	1922	2	Y	325	289	1			127
							358	9									
12	3162	X	2541	-0-	-621	-0-	368	1	1809	2	Y	331	385	1	2	8	71
							364	9									
01	3162	X	2670	-0-	-492	-0-	359	1	1898	2	Y	375	324	1			122
							413	9									

STILES 1 WELL #: 1901H RRCID -> 276173 COMPL. DATE 05/19/2014 TOTAL DEPTH 11324 PERF.11344 - 16095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3448	X	3448	-0-	-0-	-0-	260	1	2834	2	Y	322	345	1	2	8	183
							354	9									
09	3554	X	3554	-0-	-0-	-0-	269	1	2925	2	Y	327	315	1			195
							360	9									
*10	3769	X	3769	-0-	-0-	-0-	290	1	3127	2	Y	320	312	1			203
							352	9									
11	3420	X	3001	-0-	-419	-0-	231	1	2440	2	Y	300	302	1			201
							330	9									
12	3658	X	2933	-0-	-725	-0-	204	1	2381	2	Y	316	329	1			188
							348	9									
01	3658	X	2728	-0-	-930	-0-	177	1	2146	2	Y	368	350	1			206
							405	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 2868H RRCID -> 276227 COMPL. DATE 08/30/2013 TOTAL DEPTH 11460 PERF.11770 - 16320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8215	X	6265	-0-	-1950	-0-	524	1	5712	2	Y	26	28	1			78
							29	9									
09	7950	X	6640	-0-	-1310	-0-	548	1	5958	2	Y	122	32	1			168
							134	9									
*10	7750	X	7262	-0-	-488	-0-	605	1	6524	2	Y	121	35	1			254
							133	9									
11	7290	X	6916	-0-	-374	-0-	590	1	6228	2	Y	89	207	1			136
							98	9									
12	6851	X	6244	-0-	-607	-0-	486	1	5674	2	Y	76	35	1			177
							84	9									
01	6851	X	5133	-0-	-1718	-0-	387	1	4682	2	Y	58	26	1			209
							64	9									

CALCOTE 63 WELL #: 6H RRCID -> 276378 COMPL. DATE 07/01/2014 TOTAL DEPTH 11538 PERF.11679 - 16332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5332	X	5178	-0-	-154	-0-	703	1	3817	2	Y	598	603	1			99
							658	9									
09	5160	X	5041	-0-	-119	-0-	680	1	3672	2	Y	626	602	1			123
							689	9									
*10	5405	X	5405	-0-	-0-	-0-	751	1	4031	2	Y	566	592	1			97
							623	9									
*11	5346	X	5346	-0-	-0-	-0-	786	1	4063	2	Y	452	410	1			139
							497	9									
12	5211	X	5211	-0-	-0-	-0-	786	1	3861	2	Y	513	588	1			64
							564	9									
*01	5486	X	5486	-0-	-0-	-0-	777	1	4107	2	Y	547	475	1			136
							602	9									

STILES 68 WELL #: 3268H RRCID -> 276557 COMPL. DATE 07/22/2014 TOTAL DEPTH 11447 PERF.11690 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6913	X	6604	-0-	-309	-0-	519	1	5650	2	Y	395	341	1			183
							435	9									
09	6720	X	5983	-0-	-737	-0-	482	1	5248	2	Y	230	318	1			95
							253	9									
*10	7130	X	6352	-0-	-778	-0-	508	1	5478	2	Y	333	331	1			97
							366	9									
11	6900	X	6473	-0-	-427	-0-	531	1	5609	2	Y	303	264	1			136
							333	9									
12	7130	X	6404	-0-	-726	-0-	483	1	5631	2	Y	264	248	1			152
							290	9									
01	6603	X	6064	-0-	-539	-0-	427	1	5165	2	Y	429	171	1			410
							472	9									

TEMPLAR OPERATING LLC 841421
LUNSFORD 3 WELL #: 9H RRCID -> 268618 COMPL. DATE 09/11/2012 TOTAL DEPTH 9910 PERF.10234 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9203	X	9203	-0-	-0-	-0-	9046	2	157	9	N	143	185	1			375
09	7500	X	7223	-0-	-277	-0-	7048	2	175	9	N	159					534
10	10419	X	10419	-0-	-0-	-0-	10179	2	240	9	N	218	186	1			566
11	9519	X	9519	-0-	-0-	-0-	9205	2	314	9	N	285	588	1			263
12	9494	X	9494	-0-	-0-	-0-	9196	2	298	9	N	271					534
*01	8883	X	8883	-0-	-0-	-0-	8593	2	290	9	N	264	374	1			424

LUNSFORD 3 WELL #: 10H RRCID -> 270378 COMPL. DATE 02/19/2013 TOTAL DEPTH 9915 PERF.10310 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3112	X	3112	-0-	-0-	-0-	2974	2	138	9	N	125					412
09	4041	X	4041	-0-	-0-	-0-	3938	2	103	9	N	94	191	1			315
10	6057	X	6057	-0-	-0-	-0-	5841	2	216	9	N	196	185	1			326
11	5927	X	5927	-0-	-0-	-0-	5649	2	278	9	N	253	189	1			390
12	5850	X	5850	-0-	-0-	-0-	5596	2	254	9	N	231	195	1			426
*01	4412	X	4412	-0-	-0-	-0-	4299	2	113	9	N	103	189	1			340

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
DUPONT 1 WELL #: 5H RRCID -> 270492 COMPL. DATE 04/05/2013 TOTAL DEPTH 10494 PERF.10841 - 15560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9827	X	8919	-0-	-908	-0-	8332	2	587	9	N	534	578	1			151
09	9510	X	7556	-0-	-1954	-0-	6870	2	686	9	N	624					775
10	9827	X	9176	-0-	-651	-0-	8288	2	888	9	N	807	1155	1			427
11	9510	X	7770	-0-	-1740	-0-	7170	2	600	9	N	545	777	1			195
12	9517	X	8602	-0-	-915	-0-	7976	2	626	9	N	569	393	1			371
01	8928	X	7684	-0-	-1244	-0-	7111	2	573	9	N	521	554	1			338

HILL WELL #: 1011H RRCID -> 276541 COMPL. DATE 10/31/2014 TOTAL DEPTH 11986 PERF.12980 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8409	X	8409	-0-	-0-	-0-	8032	2	377	9	N	343	363	1			64
09	8028	X	8028	-0-	-0-	-0-	7669	2	359	9	N	326	182	1			208
10	8173	X	8173	-0-	-0-	-0-	7803	2	370	9	N	336	367	1			177
11	7800	X	7221	-0-	-579	-0-	6816	2	405	9	N	368	372	1			173
12	8060	X	8047	-0-	-13	-0-	7636	2	411	9	N	374	374	1			173
01	8060	X	8000	-0-	-60	-0-	7396	2	604	9	N	549	569	1			153

HILL WELL #: 7011H RRCID -> 276968 COMPL. DATE 04/06/2013 TOTAL DEPTH 10899 PERF.10887 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1455	N	1455	-0-	-0-	-0-	1151	2	304	9	N	276	187	1			205
09	1676	N	1676	-0-	-0-	-0-	1375	2	301	9	N	274	183	1			296
10	1581	N	1518	-0-	-63	-0-	1233	2	285	9	N	259	378	1			177
11	1410	N	1320	-0-	-90	-0-	1036	2	284	9	N	258	199	1			236
12	1435	N	1435	-0-	-0-	-0-	1140	2	295	9	N	268	368	1			136
*01	1428	N	1428	-0-	-0-	-0-	1095	2	333	9	N	303	184	1			255

FRYE RANCH 10 WELL #: 5010H RRCID -> 277299 COMPL. DATE 05/08/2014 TOTAL DEPTH 11319 PERF.12063 - 16376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11569	X	11569	-0-	-0-	-0-	11224	2	345	9	N	314	378	1			157
09	10814	X	10814	-0-	-0-	-0-	10471	2	343	9	N	312	380	1			89
10	12026	X	12026	-0-	-0-	-0-	11649	2	377	9	N	343	188	1			244
11	10832	X	10832	-0-	-0-	-0-	10476	2	356	9	N	324	390	1			178
12	11251	X	11251	-0-	-0-	-0-	10885	2	366	9	N	333	192	1			319
*01	10436	X	10436	-0-	-0-	-0-	10030	2	406	9	N	369	574	1			114

DAVIS WELL #: 6053H RRCID -> 278958 COMPL. DATE 05/20/2014 TOTAL DEPTH 11310 PERF.11269 - 15781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	3823	-0-	-238	-0-	3629	2	194	9	N	176	196	1			200
09	3930	X	3803	-0-	-127	-0-	3541	2	262	9	N	238	197	1			241
10	4061	X	3974	-0-	-87	-0-	3571	2	403	9	N	366	387	1			220
11	3930	X	3754	-0-	-176	-0-	3415	2	339	9	N	308	402	1			126
12	3999	X	3674	-0-	-325	-0-	3384	2	290	9	N	264	202	1			188
01	3937	X	3428	-0-	-509	-0-	3138	2	290	9	N	264	191	1			261

DUPONT 1 WELL #: 4H RRCID -> 279033 COMPL. DATE 04/01/2013 TOTAL DEPTH 10448 PERF.10721 - 15556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8029	X	7423	-0-	-606	-0-	6684	2	739	9	N	672	770	1			265
09	7710	X	6737	-0-	-973	-0-	5979	2	758	9	N	689	572	1			382
10	7936	X	7102	-0-	-834	-0-	6352	2	750	9	N	682	578	1			486
11	7560	X	6762	-0-	-798	-0-	6023	2	739	9	N	672	591	1			567
12	7471	X	6395	-0-	-1076	-0-	5753	2	642	9	N	584	755	1			396
01	7409	X	6411	-0-	-998	-0-	5803	2	608	9	N	553	354	1			595

FRYE RANCH WELL #: 1029H RRCID -> 279090 COMPL. DATE 06/10/2013 TOTAL DEPTH 10930 PERF.10928 - 15256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4316	X	4316	-0-	-0-	-0-	3836	2	480	9	Y	436	421	1			130
09	4410	X	4410	-0-	-0-	-0-	3956	2	454	9	Y	413	415	1			128
10	4184	X	4184	-0-	-0-	-0-	3763	2	421	9	Y	383	404	1			107
11	3938	X	3938	-0-	-0-	-0-	3487	2	451	9	Y	410	423	1			94
12	4037	X	4037	-0-	-0-	-0-	3522	2	515	9	Y	468	324	1			238
*01	3882	X	3882	-0-	-0-	-0-	3403	2	479	9	Y	435	593	1			80

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
FRYE RANCH WELL #: 6029H RRCID -> 279091 COMPL. DATE 06/18/2012 TOTAL DEPTH 10611 PERF.11020 - 15402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4712	X	4289	-0-	-423	-0-	3996	2	293	9	N	266	248	1			158
09	4625	X	4625	-0-	-0-	-0-	4316	2	309	9	N	281	249	1			190
10	4526	X	4094	-0-	-432	-0-	3865	2	229	9	N	208	255	1			143
11	4140	X	3902	-0-	-238	-0-	3673	2	229	9	N	208	244	1			107
12	4278	X	4115	-0-	-163	-0-	3842	2	273	9	N	248	112	1			243
01	4774	X	2828	-0-	-1946	-0-	2828	2			N	-0-	243	1			-0-

FRYE RANCH WELL #: 729H RRCID -> 279095 COMPL. DATE 06/13/2012 TOTAL DEPTH 10688 PERF.11174 - 16057

08	4898	X	4344	-0-	-554	-0-	4066	2	278	9	N	253	378	1			187
09	4740	X	4352	-0-	-388	-0-	4046	2	306	9	N	278	193	1			272
10	4681	X	4449	-0-	-232	-0-	4119	2	330	9	N	300	390	1			182
11	4530	X	4320	-0-	-210	-0-	3990	2	330	9	N	300	193	1			289
12	4340	X	4206	-0-	-134	-0-	3913	2	293	9	N	266	393	1			162
*01	4787	X	4787	-0-	-0-	-0-	4464	2	323	9	N	294	187	1			269

FRYE RANCH WELL #: 0929H RRCID -> 279101 COMPL. DATE 09/14/2012 TOTAL DEPTH 10541 PERF.11027 - 14941

08	1736	N	1736	-0-	-0-	-0-	1340	2	396	9	N	360	349	1			107
09	2008	N	2008	-0-	-0-	-0-	1614	2	394	9	N	358	354	1			111
10	1318	N	1318	-0-	-0-	-0-	942	2	376	9	N	342	357	1			96
11	1342	N	1342	-0-	-0-	-0-	964	2	378	9	N	344	361	1			79
12	1264	N	1264	-0-	-0-	-0-	842	2	422	9	N	384	268	1			195
*01	1326	N	1326	-0-	-0-	-0-	896	2	430	9	N	391	514	1			72

FRYE RANCH WELL #: 8029H RRCID -> 279105 COMPL. DATE 06/18/2012 TOTAL DEPTH 10800 PERF.10848 - 15150

08	2077	N	1223	-0-	-854	-0-	1186	2	37	9	N	34	185	1			31
09	1800	N	885	-0-	-915	-0-	844	2	41	9	N	37					68
10	1770	N	1770	-0-	-0-	-0-	1630	2	140	9	N	127					195
11	1456	N	1456	-0-	-0-	-0-	1348	2	108	9	N	98	196	1			97
12	1869	N	1869	-0-	-0-	-0-	1735	2	134	9	N	122					219
*01	1420	N	1420	-0-	-0-	-0-	1314	2	106	9	N	96	181	1			134

MOORE FARMS WELL #: 0108H RRCID -> 279511 COMPL. DATE 07/09/2013 TOTAL DEPTH 10961 PERF.10960 - 15730

08	1641	N	1641	-0-	-0-	-0-	1384	2	257	9	N	234	185	1			116
09	1590	N	1521	-0-	-69	-0-	1316	2	205	9	N	186	194	1			108
10	1581	N	1508	-0-	-73	-0-	1303	2	205	9	N	186	194	1			100
11	1590	N	1484	-0-	-106	-0-	1286	2	198	9	N	180	190	1			90
12	1557	N	1557	-0-	-0-	-0-	1358	2	199	9	N	181					271
*01	1514	N	1514	-0-	-0-	-0-	1324	2	190	9	N	173	183	1			261

MICHELLE 5 WELL #: 4H RRCID -> 280053 COMPL. DATE 01/02/2016 TOTAL DEPTH 11784 PERF.11919 - 16402

08	11253	X	9569	-0-	-1684	-0-	9176	2	393	9	N	357	392	1			211
09	10170	X	9162	-0-	-1008	-0-	8774	2	388	9	N	353	381	1			183
10	10230	X	9225	-0-	-1005	-0-	8848	2	377	9	N	343	390	1			136
11	9600	X	8960	-0-	-640	-0-	8599	2	361	9	N	328	165	1			299
12	9858	X	9141	-0-	-717	-0-	8777	2	364	9	N	331	391	1			239
01	9579	X	9015	-0-	-564	-0-	8638	2	377	9	N	343	376	1			206

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803

STILES 67 WELL #: 23H RRCID -> 265055 COMPL. DATE 12/13/2011 TOTAL DEPTH 10691 PERF.10688 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	X	2355	-0-	-125	-0-	2215	2	140	9	N	127	191	1			318
09	2370	X	2289	-0-	-81	-0-	2142	2	147	9	N	134					452
10	2387	X	2193	-0-	-194	-0-	2058	2	135	9	N	123	193	1			382
11	2280	X	1841	-0-	-439	-0-	1730	2	111	9	N	101	188	1			295
12	2356	X	2223	-0-	-133	-0-	2094	2	129	9	N	117					412
01	2356	X	2185	-0-	-171	-0-	2050	2	135	9	N	123	194	1			341

LEDBETTER 66 WELL #: 17H RRCID -> 266102 COMPL. DATE 11/23/2011 TOTAL DEPTH 10729 PERF.10920 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2834	-0-	-142	-0-	2712	2	122	9	N	111	184	1			1135
09	2872	X	2872	-0-	-0-	-0-	2720	2	152	9	N	138					1273
10	2914	X	2460	-0-	-454	-0-	2352	2	108	9	N	98	196	1			1175
11	2820	X	2000	-0-	-820	-0-	1909	2	91	9	N	83	182	1			1076
12	2976	X	2834	-0-	-142	-0-	2702	2	132	9	N	120					1196
01	2976	X	2379	-0-	-597	-0-	2274	2	105	9	N	95					1291

STILES RANCH 5 WELL #: 14H RRCID -> 266772 COMPL. DATE 04/02/2012 TOTAL DEPTH 10631 PERF.10710 - 14932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	X	3578	-0-	-514	-0-	3370	2	208	9	N	189	181	1			796
09	3900	X	3408	-0-	-492	-0-	3192	2	216	9	N	196	192	1			800
10	3875	X	3347	-0-	-528	-0-	3142	2	205	9	N	186	192	1			794
11	3570	X	3172	-0-	-398	-0-	2970	2	202	9	N	184	191	1			787
12	3565	X	3134	-0-	-431	-0-	2965	2	169	9	N	154	186	1			755
*01	6033	X	6033	-0-	-0-	-0-	5853	2	180	9	N	164	180	1			739

MEEK 41 WELL #: 9H RRCID -> 266977 COMPL. DATE 05/02/2012 TOTAL DEPTH 10541 PERF.10678 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2130	-0-	-691	-0-	1658	2	472	9	N	429	359	1			1641
09	2730	X	2248	-0-	-482	-0-	1708	2	540	9	N	491	547	1			1585
10	2821	X	1937	-0-	-884	-0-	1436	2	501	9	N	455	570	1			1470
11	2730	X	1825	-0-	-905	-0-	1316	2	509	9	N	463	367	1			1566
12	2821	X	1802	-0-	-1019	-0-	1261	2	541	9	N	492	440	1			1618
01	2325	X	51	-0-	-2274	-0-	9	2	42	9	N	38					1656

ATHERTON WELL #: 1019H RRCID -> 266998 COMPL. DATE 01/26/2013 TOTAL DEPTH 11472 PERF.11660 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	3229	-0-	-553	-0-	2802	2	427	9	N	388	370	1			1525
09	3660	X	2611	-0-	-1049	-0-	2275	2	336	9	N	305	380	1			1450
10	3782	X	3765	-0-	-17	-0-	3535	2	230	9	N	209	519	1			1140
11	3757	X	3757	-0-	-0-	-0-	3291	2	466	9	N	424	575	1			989
12	3761	X	3761	-0-	-0-	-0-	3326	2	435	9	N	395	379	1			1005
*01	3515	X	3515	-0-	-0-	-0-	3116	2	399	9	N	363	382	1			986

REED 70 WELL #: 8H RRCID -> 267092 COMPL. DATE 07/03/2012 TOTAL DEPTH 10816 PERF.10780 - 14917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4963	X	4963	-0-	-0-	-0-	4811	2	152	9	N	138	191	1			1167
09	4970	X	4970	-0-	-0-	-0-	4821	2	149	9	N	135	182	1			1120
10	5378	X	5378	-0-	-0-	-0-	5235	2	143	9	N	130					1250
11	4816	X	4816	-0-	-0-	-0-	4638	2	178	9	N	162	178	1			1234
12	4917	X	4917	-0-	-0-	-0-	4765	2	152	9	N	138	181	1			1191
*01	5542	X	5542	-0-	-0-	-0-	5337	2	205	9	N	186					1377

STILES RANCH 5 WELL #: 13H RRCID -> 267234 COMPL. DATE 04/03/2012 TOTAL DEPTH 10621 PERF.10710 - 14937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	1232	-0-	-1651	-0-	1140	2	92	9	N	84					669
09	2220	X	1917	-0-	-303	-0-	1801	2	116	9	N	105	186	1			588
10	2294	X	1529	-0-	-765	-0-	1434	2	95	9	N	86					674
11	2220	X	1446	-0-	-774	-0-	1338	2	108	9	N	98	193	1			579
12	1984	X	1944	-0-	-40	-0-	1833	2	111	9	N	101	183	1			497
01	1984	X	1510	-0-	-474	-0-	1377	2	133	9	N	121					618

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
THURMAN HORN WELL #: 406H RRCID -> 267317 COMPL. DATE 05/20/2012 TOTAL DEPTH 10042 PERF. 9948 - 14545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8990	X	273	-0-	-8717	-0-	273	2			N	-0-					935
09	3270	X	662	-0-	-2608	-0-	662	2			N	-0-					935
10	2170	X	814	-0-	-1356	-0-	814	2			N	-0-					935
11	1677	X	1677	-0-	-0-	-0-	1677	2			N	-0-					935
12	3123	X	3123	-0-	-0-	-0-	3056	2	67	9	N	61					996
*01	1474	X	1474	-0-	-0-	-0-	1468	2	6	9	N	5					1001

ATHERTON 69 WELL #: 26H RRCID -> 267326 COMPL. DATE 07/03/2012 TOTAL DEPTH 10778 PERF.10780 - 15223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2057	X	2057	-0-	-0-	-0-	1945	2	112	9	N	102	191	1			535
09	2320	X	2320	-0-	-0-	-0-	2203	2	117	9	N	106					641
10	1786	X	1786	-0-	-0-	-0-	1680	2	106	9	N	96					737
11	2381	N	2381	-0-	-0-	-0-	2283	2	98	9	N	89	191	1			635
12	1791	N	1791	-0-	-0-	-0-	1691	2	100	9	N	91	184	1			542
*01	1805	N	1805	-0-	-0-	-0-	1695	2	110	9	N	100					642

ZYBACH WELL #: 6010H RRCID -> 267421 COMPL. DATE 07/13/2012 TOTAL DEPTH 10182 PERF.10096 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					996
09	0	N	-0-	-0-	-0-	-0-					N	-0-					996
10	6	N	-0-	-0-	-6	-0-					N	-0-					996
11	0	N	-0-	-0-	-0-	-0-					N	-0-					996
12	30	N	30	-0-	-0-	-0-	30	2			N	-0-					996
01	0	N	-0-	-0-	-0-	-0-					N	-0-					996

DAVIS 65 WELL #: 22H RRCID -> 267462 COMPL. DATE 09/11/2012 TOTAL DEPTH 10739 PERF.10700 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5487	X	4835	-0-	-652	-0-	4680	2	155	9	N	141	188	1			1280
09	5250	X	4692	-0-	-558	-0-	4509	2	183	9	N	166					1446
10	5084	X	4724	-0-	-360	-0-	4552	2	172	9	N	156	376	1			1226
11	4920	X	4301	-0-	-619	-0-	4139	2	162	9	N	147					1373
12	4960	X	4638	-0-	-322	-0-	4403	2	235	9	N	214	192	1			1395
01	4836	X	4171	-0-	-665	-0-	4128	2	43	9	N	39	193	1			1241

MILLER WELL #: 207H RRCID -> 267465 COMPL. DATE 07/04/2012 TOTAL DEPTH 10743 PERF.10680 - 15357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2168	X	2168	-0-	-0-	-0-	1845	2	323	9	N	294	190	1			621
09	1991	X	1991	-0-	-0-	-0-	1686	2	305	9	N	277	187	1			711
10	1970	N	1970	-0-	-0-	-0-	1686	2	284	9	N	258	379	1			590
11	1980	N	1980	-0-	-0-	-0-	1659	2	321	9	N	292	375	1			507
12	1953	N	1915	-0-	-38	-0-	1607	2	308	9	N	280	184	1			603
*01	2727	N	2727	-0-	-0-	-0-	2362	2	365	9	N	332	193	1			742

DAVIS 65 WELL #: 23H RRCID -> 267471 COMPL. DATE 09/11/2012 TOTAL DEPTH 10744 PERF.10800 - 15282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	2025	-0-	-1633	-0-	1939	2	86	9	N	78					462
09	3450	X	2453	-0-	-997	-0-	2390	2	63	9	N	57					519
10	3348	X	2406	-0-	-942	-0-	2283	2	123	9	N	112	179	1			452
11	2850	X	1494	-0-	-1356	-0-	1418	2	76	9	N	69					521
12	2542	X	751	-0-	-1791	-0-	733	2	18	9	N	16	186	1			351
01	2542	X	474	-0-	-2068	-0-	462	2	12	9	N	11	125	1			237

STILES 67 WELL #: 24H RRCID -> 267472 COMPL. DATE 08/23/2012 TOTAL DEPTH 10715 PERF.10615 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4994	X	4994	-0-	-0-	-0-	4715	2	279	9	N	254	193	1			758
09	4980	X	4809	-0-	-171	-0-	4532	2	277	9	N	252	383	1			627
10	5146	X	5007	-0-	-139	-0-	4732	2	275	9	N	250	190	1			687
11	4980	X	4485	-0-	-495	-0-	4220	2	265	9	N	241	177	1			751
12	4991	X	4614	-0-	-377	-0-	4200	2	414	9	N	376	374	1			753
01	4991	X	4733	-0-	-258	-0-	4436	2	297	9	N	270	185	1			838

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 64 SL WELL #: 9H RRCID -> 267543 COMPL. DATE 03/14/2013 TOTAL DEPTH 10830 PERF.11220 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	X	2118	-0-	-2191	-0-	2045	2	73	9	N	66					738
09	3735	X	3735	-0-	-0-	-0-	3604	2	131	9	N	119					857
10	2733	X	2733	-0-	-0-	-0-	2687	2	46	9	N	42					899
11	4687	X	4687	-0-	-0-	-0-	4503	2	184	9	N	167					1066
12	4946	X	4946	-0-	-0-	-0-	4725	2	221	9	N	201	375	1			892
*01	4822	X	4822	-0-	-0-	-0-	4433	2	389	9	N	354	195	1			1051

STILES 67 WELL #: 25H RRCID -> 267650 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 15322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	X	1700	-0-	-656	-0-	1565	2	135	9	N	123					400
09	2280	X	1696	-0-	-584	-0-	1552	2	144	9	N	131	191	1			340
10	2139	X	1569	-0-	-570	-0-	1438	2	131	9	N	119	189	1			270
11	2070	X	1459	-0-	-611	-0-	1350	2	109	9	N	99					369
12	2046	X	1644	-0-	-402	-0-	1491	2	153	9	N	139	194	1			314
01	1767	X	1124	-0-	-643	-0-	986	2	138	9	N	125	194	1			245

DAVIS 65 WELL #: 24H RRCID -> 267652 COMPL. DATE 07/08/2012 TOTAL DEPTH 10754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1737	N	1737	-0-	-0-	-0-	1509	2	228	9	N	207	237	1			760
09	1723	N	1723	-0-	-0-	-0-	1492	2	231	9	N	210	192	1			778
10	2097	N	2097	-0-	-0-	-0-	1923	2	174	9	N	158	191	1			745
11	2650	N	2650	-0-	-0-	-0-	2462	2	188	9	N	171	177	1			739
12	3100	N	3156	-0-	56	56	2919	2	237	9	N	215	176	1			778
*01	3100	N	3789	-0-	689	745	3560	2	229	9	N	208	194	1			792

LEE 42 WEL WELL #: 7H RRCID -> 267751 COMPL. DATE 09/29/2012 TOTAL DEPTH 10234 PERF.10350 - 14692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4278	X	2722	-0-	-1556	-0-	2071	2	651	9	N	592	565	1			2212
09	4140	X	2813	-0-	-1327	-0-	2162	2	651	9	N	592	556	1			2248
10	4030	X	2335	-0-	-1695	-0-	1744	2	591	9	N	537	768	1			2017
11	3090	X	2456	-0-	-634	-0-	1858	2	598	9	N	544	378	1			2183
12	3770	X	3770	-0-	-0-	-0-	3120	2	650	9	N	591	568	1			2206
*01	3578	X	3578	-0-	-0-	-0-	2949	2	629	9	N	572	578	1			2200

LOTT 2 WELL #: 11H RRCID -> 267791 COMPL. DATE 03/18/2013 TOTAL DEPTH 10216 PERF.10375 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10416	X	8543	-0-	-1873	-0-	7979	2	564	9	N	513	539	1			2343
09	9540	X	8678	-0-	-862	-0-	8223	2	455	9	N	414	367	1			2390
10	9858	X	8607	-0-	-1251	-0-	8069	2	538	9	N	489	568	1			2311
11	8280	X	6725	-0-	-1555	-0-	6365	2	360	9	N	327	175	1			2463
12	8959	X	7230	-0-	-1729	-0-	6900	2	330	9	N	300	387	1			2376
01	8959	X	5095	-0-	-3864	-0-	4933	2	162	9	N	147	192	1			2331

LEDBETTER 66 WELL #: 15H RRCID -> 267810 COMPL. DATE 08/12/2012 TOTAL DEPTH 10666 PERF.10700 - 15142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	3109	-0-	-84	-0-	2919	2	190	9	N	173	379	1			548
09	3780	X	3595	-0-	-185	-0-	3296	2	299	9	N	272	192	1			628
10	3906	X	3139	-0-	-767	-0-	2956	2	183	9	N	166	370	1			424
11	3780	X	2271	-0-	-1509	-0-	2148	2	123	9	N	112					536
12	3720	X	3645	-0-	-75	-0-	3396	2	249	9	N	226					762
01	3720	X	3249	-0-	-471	-0-	3063	2	186	9	N	169	375	1			556

DAVIS 64 WELL #: 8H RRCID -> 267830 COMPL. DATE 03/15/2013 TOTAL DEPTH 10815 PERF.11057 - 15072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6448	X	5361	-0-	-1087	-0-	5127	2	234	9	N	213	192	1			1027
09	6240	X	5255	-0-	-985	-0-	5017	2	238	9	N	216	381	1			862
10	5983	X	5710	-0-	-273	-0-	5469	2	241	9	N	219	176	1			905
11	5790	X	5204	-0-	-586	-0-	4966	2	238	9	N	216	192	1			929
12	5890	X	5568	-0-	-322	-0-	5315	2	253	9	N	230	191	1			968
01	5425	X	5329	-0-	-96	-0-	5094	2	235	9	N	214	375	1			807

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LOTT WELL #: 5015H RRCID -> 267856 COMPL. DATE 03/25/2013 TOTAL DEPTH 10294 PERF.10830 - 15664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3788	X	3788	-0-	-0-	-0-	3484	2	304	9	N	276	167	1			1184
09	3974	X	3974	-0-	-0-	-0-	3682	2	292	9	N	265	385	1			1064
10	3753	X	3753	-0-	-0-	-0-	3479	2	274	9	N	249	185	1			1128
11	3660	X	3286	-0-	-374	-0-	3055	2	231	9	N	210	194	1			1144
12	4092	X	2907	-0-	-1185	-0-	2710	2	197	9	N	179	193	1			1130
01	4092	X	3307	-0-	-785	-0-	3029	2	278	9	N	253	175	1			1208

DAVIS 65 WELL #: 25H RRCID -> 267920 COMPL. DATE 01/09/2013 TOTAL DEPTH 11512 PERF.11560 - 15936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4433	X	1009	-0-	-3424	-0-	980	2	29	9	N	26	178	1			244
09	4290	X	3587	-0-	-703	-0-	3312	2	275	9	N	250	179	1			315
10	4706	X	4706	-0-	-0-	-0-	4365	2	341	9	N	310	367	1			258
11	4290	X	3385	-0-	-905	-0-	3084	2	301	9	N	274					532
12	3720	X	2685	-0-	-1035	-0-	2595	2	90	9	N	82	197	1			417
01	3720	X	2354	-0-	-1366	-0-	2149	2	205	9	N	186	388	1			215

LEDBETTER 66 WELL #: 16H RRCID -> 268000 COMPL. DATE 11/14/2012 TOTAL DEPTH 10693 PERF.10930 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	1878	-0-	-1253	-0-	1816	2	62	9	N	56					999
09	3030	X	1737	-0-	-1293	-0-	1691	2	46	9	N	42	190	1			851
10	2976	X	1962	-0-	-1014	-0-	1912	2	50	9	N	45					896
11	1920	X	1394	-0-	-526	-0-	1346	2	48	9	N	44	180	1			760
12	1984	X	1712	-0-	-272	-0-	1659	2	53	9	N	48					808
01	1891	X	1218	-0-	-673	-0-	1176	2	42	9	N	38					846

ATHERTON, D. E. WELL #: 5057H RRCID -> 268028 COMPL. DATE 10/07/2012 TOTAL DEPTH 9835 PERF.10075 - 14597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	155	-0-	-3038	-0-	33	2	122	9	N	111	187	1			1363
09	2820	X	1004	-0-	-1816	-0-	967	2	37	9	N	34					1397
10	2914	X	2439	-0-	-475	-0-	2208	2	231	9	N	210	189	1			1418
11	2820	X	2063	-0-	-757	-0-	1866	2	197	9	N	179	184	1			1413
12	2332	X	2332	-0-	-0-	-0-	2091	2	241	9	N	219	193	1			1439
*01	1389	X	1389	-0-	-0-	-0-	1195	2	194	9	N	176	188	1			1427

DAVIS 65 WELL #: 19H RRCID -> 268119 COMPL. DATE 10/23/2011 TOTAL DEPTH 10774 PERF.10780 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4559	X	3418	-0-	-1141	-0-	3176	2	242	9	N	220	181	1			1029
09	3855	X	3855	-0-	-0-	-0-	3566	2	289	9	N	263	384	1			908
10	3331	X	3331	-0-	-0-	-0-	3079	2	252	9	N	229	193	1			944
11	3163	X	3163	-0-	-0-	-0-	2884	2	279	9	N	254	193	1			1005
12	3179	X	3179	-0-	-0-	-0-	2929	2	250	9	N	227	375	1			857
*01	3448	X	3448	-0-	-0-	-0-	3202	2	246	9	N	224	194	1			887

LOTT 2 WELL #: 8H RRCID -> 268150 COMPL. DATE 12/03/2012 TOTAL DEPTH 10229 PERF.10042 - 14607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	718	-0-	-2320	-0-	587	2	131	9	N	119					1614
09	2190	X	626	-0-	-1564	-0-	480	2	146	9	N	133	192	1			1555
10	2263	X	262	-0-	-2001	-0-	137	2	125	9	N	114	181	1			1488
11	2040	X	130	-0-	-1910	-0-	42	2	88	9	N	80					1568
12	3627	X	3627	-0-	-0-	-0-	3108	2	519	9	N	472	360	1			1680
*01	3686	X	3686	-0-	-0-	-0-	3266	2	420	9	N	382	577	1			1485

LOTT 2 WELL #: 9H RRCID -> 268170 COMPL. DATE 11/15/2012 TOTAL DEPTH 10139 PERF.10042 - 14747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5952	X	5465	-0-	-487	-0-	5123	2	342	9	N	311	193	1			1328
09	5764	X	5764	-0-	-0-	-0-	5447	2	317	9	N	288	351	1			1265
10	5952	X	5514	-0-	-438	-0-	5208	2	306	9	N	278	374	1			1169
11	5280	X	4793	-0-	-487	-0-	4523	2	270	9	N	245	189	1			1225
12	5952	X	3924	-0-	-2028	-0-	3708	2	216	9	N	196	387	1			1034
01	5952	X	3707	-0-	-2245	-0-	3468	2	239	9	N	217	193	1			1058

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

MEEK 41 WELL #: 10H RRCID -> 268269 COMPL. DATE 10/01/2012 TOTAL DEPTH 10363 PERF.10324 - 14962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	X	1870	-0-	-672	-0-	1175	2	695	9	N	632	575	1			2584
09	2070	X	1873	-0-	-197	-0-	1119	2	754	9	N	685	767	1			2502
10	2088	X	2088	-0-	-0-	-0-	1613	2	475	9	N	432	557	1			2377
11	1950	X	1487	-0-	-463	-0-	949	2	538	9	N	489	386	1			2480
12	1922	X	1454	-0-	-468	-0-	1212	2	242	9	N	220	185	1			2515
01	1922	X	1303	-0-	-619	-0-	919	2	384	9	N	349	372	1			2492

ATHERTON SL 69 WELL #: 30H RRCID -> 268673 COMPL. DATE 02/03/2013 TOTAL DEPTH 11504 PERF.11562 - 16113

08	2323	X	2323	-0-	-0-	-0-	2210	2	113	9	N	103					390
09	2382	X	2382	-0-	-0-	-0-	2273	2	109	9	N	99	191	1			298
10	2604	X	1706	-0-	-898	-0-	1650	2	56	9	N	51					349
11	2520	X	1609	-0-	-911	-0-	1544	2	65	9	N	59					408
12	2604	X	1851	-0-	-753	-0-	1721	2	130	9	N	118	184	1			342
01	2449	X	1953	-0-	-496	-0-	1887	2	66	9	N	60					402

THURMAN HORN SL WELL #: 4010H RRCID -> 268787 COMPL. DATE 10/19/2012 TOTAL DEPTH 10095 PERF.10132 - 14443

08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

THURMAN HORN WELL #: 408H RRCID -> 268793 COMPL. DATE 11/18/2012 TOTAL DEPTH 9922 PERF. 9904 - 14723

08	5115	X	4604	-0-	-511	-0-	4480	2	124	9	N	113	185	1			673
09	6266	X	6266	-0-	-0-	-0-	6141	2	125	9	N	114	185	1			602
10	9937	X	9937	-0-	-0-	-0-	9585	2	352	9	N	320	187	1			735
11	12910	X	12910	-0-	-0-	-0-	12389	2	521	9	N	474					1209
12	11813	X	11813	-0-	-0-	-0-	11344	2	469	9	N	426	771	1			864
*01	11453	X	11453	-0-	-0-	-0-	11022	2	431	9	N	392	383	1			873

ATHERTON, D. E. WELL #: 7057H RRCID -> 268919 COMPL. DATE 02/14/2013 TOTAL DEPTH 10097 PERF. 9980 - 14892

08	4774	X	3223	-0-	-1551	-0-	2886	2	337	9	N	306	361	1			1013
09	4620	X	4370	-0-	-250	-0-	3891	2	479	9	N	435	372	1			1076
10	4105	X	4105	-0-	-0-	-0-	3659	2	446	9	N	405	568	1			913
11	3690	X	3446	-0-	-244	-0-	3085	2	361	9	N	328	193	1			1048
12	4526	X	2667	-0-	-1859	-0-	2316	2	351	9	N	319					1367
01	4526	X	3910	-0-	-616	-0-	3538	2	372	9	N	338	567	1			1138

REED 70 WELL #: 11H RRCID -> 269006 COMPL. DATE 01/30/2013 TOTAL DEPTH 11501 PERF.11781 - 16203

08	5363	X	5218	-0-	-145	-0-	4578	2	640	9	N	582	750	1			2128
09	5190	X	5059	-0-	-131	-0-	4434	2	625	9	N	568	569	1			2127
10	5301	X	4995	-0-	-306	-0-	4458	2	537	9	N	488	574	1			2041
11	5105	X	5105	-0-	-0-	-0-	4360	2	745	9	N	677	553	1			2165
12	5239	X	4999	-0-	-240	-0-	4398	2	601	9	N	546	557	1			2154
01	5239	X	1615	-0-	-3624	-0-	1030	2	585	9	N	532	568	1			2118

ATHERTON, D. E. WELL #: 8057H RRCID -> 269301 COMPL. DATE 02/22/2013 TOTAL DEPTH 9984 PERF. 9904 - 14522

08	31	X	-0-	-0-	-31	-0-					N	21					1067
09	188	X	188	-0-	-0-	-0-	163	2	25	9	N	23					1090
10	84	X	84	-0-	-0-	-0-	54	2	30	9	N	27					1117
11	57	X	57	-0-	-0-	-0-	4	2	53	9	N	48					1165
12	186	X	66	-0-	-120	-0-	18	2	48	9	N	44	181	1			1028
01	186	X	41	-0-	-145	-0-	5	2	36	9	N	33					1061

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 65 WELL #: 29H RRCID -> 269429 COMPL. DATE 02/21/2013 TOTAL DEPTH 11592 PERF.11580 - 16287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9734	X	9047	-0-	-687	-0-	8827	2	220	9	N	200	190	1			925
09	9420	X	7553	-0-	-1867	-0-	7363	2	190	9	N	173	373	1			725
10	8711	X	6069	-0-	-2642	-0-	5925	2	144	9	N	131	109	1			747
11	10181	X	10181	-0-	-0-	-0-	9915	2	266	9	N	242	182	1			807
12	9843	X	9843	-0-	-0-	-0-	9532	2	311	9	N	283	194	1			896
01	9052	X	8697	-0-	-355	-0-	8452	2	245	9	N	223	565	1			554

ATHERTON 69 WELL #: 25H RRCID -> 269804 COMPL. DATE 07/14/2013 TOTAL DEPTH 10762 PERF.10630 - 15534

08	7905	X	6407	-0-	-1498	-0-	6084	2	323	9	N	294	568	1			1363
09	7650	X	6011	-0-	-1639	-0-	5717	2	294	9	N	267					1630
10	7533	X	5768	-0-	-1765	-0-	5529	2	239	9	N	217	385	1			1462
11	6900	X	5988	-0-	-912	-0-	5690	2	298	9	N	271	352	1			1381
12	6820	X	6595	-0-	-225	-0-	6186	2	409	9	N	372	183	1			1570
01	6417	X	6407	-0-	-10	-0-	5928	2	479	9	N	435	551	1			1454

ZYBACH WELL #: 9010H RRCID -> 270235 COMPL. DATE 06/20/2013 TOTAL DEPTH 10276 PERF.10240 - 15054

08	3782	X	2711	-0-	-1071	-0-	2549	2	162	9	N	147	373	1			792
09	3750	X	2627	-0-	-1123	-0-	2505	2	122	9	N	111					903
10	3875	X	3250	-0-	-625	-0-	2995	2	255	9	N	232	193	1			942
11	3750	X	2625	-0-	-1125	-0-	2370	2	255	9	N	232	195	1			979
12	2790	X	1982	-0-	-808	-0-	1781	2	201	9	N	183	193	1			969
01	2728	X	2405	-0-	-323	-0-	2173	2	232	9	N	211	190	1			990

ATHERTON WELL #: 1015H RRCID -> 270282 COMPL. DATE 03/21/2013 TOTAL DEPTH 10788 PERF.11325 - 15433

08	7657	X	4524	-0-	-3133	-0-	4363	2	161	9	N	146	191	1			801
09	7440	X	7009	-0-	-431	-0-	6715	2	294	9	N	267	179	1			889
10	7688	X	6870	-0-	-818	-0-	6565	2	305	9	N	277	190	1			976
11	7440	X	6470	-0-	-970	-0-	6156	2	314	9	N	285	365	1			896
12	7254	X	6238	-0-	-1016	-0-	5923	2	315	9	N	286	192	1			990
01	7254	X	185	-0-	-7069	-0-	140	2	45	9	N	41	354	1			677

ZYBACH WELL #: 8010H RRCID -> 271008 COMPL. DATE 06/12/2013 TOTAL DEPTH 10129 PERF.10225 - 14509

08	5363	X	3036	-0-	-2327	-0-	2917	2	119	9	N	108	192	1			470
09	4860	X	2874	-0-	-1986	-0-	2776	2	98	9	N	89					559
10	4867	X	4145	-0-	-722	-0-	3978	2	167	9	N	152	193	1			518
11	3690	X	2154	-0-	-1536	-0-	1972	2	182	9	N	165	191	1			492
12	3038	X	1854	-0-	-1184	-0-	1781	2	73	9	N	66					558
01	3038	X	2744	-0-	-294	-0-	2593	2	151	9	N	137					695

ATHERTON 69 WELL #: 29H RRCID -> 271097 COMPL. DATE 04/06/2013 TOTAL DEPTH 11479 PERF.11646 - 16060

08	3534	X	2790	-0-	-744	-0-	2588	2	202	9	N	184	192	1			806
09	2970	X	2302	-0-	-668	-0-	2148	2	154	9	N	140	178	1			768
10	3007	X	2743	-0-	-264	-0-	2546	2	197	9	N	179					947
11	2850	X	2756	-0-	-94	-0-	2545	2	211	9	N	192	387	1			752
12	2790	X	2656	-0-	-134	-0-	2471	2	185	9	N	168					920
01	2790	X	2529	-0-	-261	-0-	2324	2	205	9	N	186	196	1			910

ATHERTON WELL #: 1020H RRCID -> 271205 COMPL. DATE 04/05/2013 TOTAL DEPTH 11508 PERF.11740 - 16592

08	3906	X	3629	-0-	-277	-0-	3212	2	417	9	N	379	379	1			1152
09	3780	X	3596	-0-	-184	-0-	3208	2	388	9	N	353	383	1			1122
10	3906	X	3313	-0-	-593	-0-	2966	2	347	9	N	315	380	1			1057
11	3600	X	3045	-0-	-555	-0-	2719	2	326	9	N	296	192	1			1161
12	3720	X	3101	-0-	-619	-0-	2741	2	360	9	N	327	381	1			1107
01	3720	X	3172	-0-	-548	-0-	2810	2	362	9	N	329	387	1			1049

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
TA GREENHOUSE WELL #: 6H RRCID -> 271266 COMPL. DATE 06/01/2013 TOTAL DEPTH 10168 PERF.10244 - 14723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1155	X	1155	-0-	-0-	-0-	940	2	215	9	N	195					1396
09	4185	X	4185	-0-	-0-	-0-	3594	2	591	9	N	537	380	1			1553
10	3072	X	3072	-0-	-0-	-0-	2598	2	474	9	N	431	914	1			1070
11	2529	X	2529	-0-	-0-	-0-	2170	2	359	9	N	326	194	1			1202
12	4340	X	900	-0-	-3440	-0-	658	2	242	9	N	220	391	1			1031
01	4340	X	2834	-0-	-1506	-0-	2418	2	416	9	N	378					1409

DAVIS 64 WELL #: 10H RRCID -> 271817 COMPL. DATE 02/28/2013 TOTAL DEPTH 10811 PERF.11105 - 15111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11160	X	9616	-0-	-1544	-0-	9394	2	222	9	N	202					977
09	10800	X	9150	-0-	-1650	-0-	9040	2	110	9	N	100	192	1			885
10	11160	X	7897	-0-	-3263	-0-	7819	2	78	9	N	71	192	1			764
11	9300	X	8027	-0-	-1273	-0-	7839	2	188	9	N	171	190	1			745
12	9610	X	8325	-0-	-1285	-0-	8060	2	265	9	N	241	190	1			796
01	9610	X	7977	-0-	-1633	-0-	7742	2	235	9	N	214	196	1			814

MILLER WELL #: 208H RRCID -> 271844 COMPL. DATE 09/22/2013 TOTAL DEPTH 11456 PERF.11590 - 16192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4278	X	3848	-0-	-430	-0-	3559	2	289	9	N	263	189	1			1156
09	4050	X	3209	-0-	-841	-0-	2935	2	274	9	N	249					1405
10	3813	X	3211	-0-	-602	-0-	2935	2	276	9	N	251	381	1			1275
11	3720	X	3423	-0-	-297	-0-	3151	2	272	9	N	247	370	1			1152
12	3844	X	3257	-0-	-587	-0-	3006	2	251	9	N	228	191	1			1189
01	3844	X	3526	-0-	-318	-0-	3247	2	279	9	N	254	195	1			1248

HAGERMAN WELL #: 2070H RRCID -> 271877 COMPL. DATE 11/05/2013 TOTAL DEPTH 10749 PERF.10970 - 15917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4991	X	4920	-0-	-71	-0-	4517	2	403	9	N	366	573	1			1408
09	4830	X	4441	-0-	-389	-0-	4099	2	342	9	N	311	182	1			1537
10	4991	X	4452	-0-	-539	-0-	4122	2	330	9	N	300	351	1			1486
11	4830	X	4366	-0-	-464	-0-	4001	2	365	9	N	332	372	1			1446
12	4929	X	4373	-0-	-556	-0-	4021	2	352	9	N	320	182	1			1584
01	4929	X	4298	-0-	-631	-0-	3942	2	356	9	N	324	562	1			1346

BLACK 50 WELL #: 5H RRCID -> 271887 COMPL. DATE 09/30/2012 TOTAL DEPTH 10594 PERF.10980 - 15403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	2021	-0-	-707	-0-	1831	2	190	9	N	173	375	1			302
09	2490	X	2051	-0-	-439	-0-	1836	2	215	9	N	195					497
10	2449	X	2205	-0-	-244	-0-	1976	2	229	9	N	208	377	1			328
11	1950	X	1752	-0-	-198	-0-	1578	2	174	9	N	158	191	1			295
12	3274	X	3274	-0-	-0-	-0-	2886	2	388	9	N	353	198	1			450
*01	3698	X	3698	-0-	-0-	-0-	3329	2	369	9	N	335	382	1			403

HUFF 32 WELL #: 7H RRCID -> 272260 COMPL. DATE 09/23/2012 TOTAL DEPTH 10721 PERF.11083 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	1680	-0-	-1420	-0-	1496	2	184	9	N	167	183	1			179
09	2670	X	1383	-0-	-1287	-0-	1198	2	185	9	N	168	181	1			166
10	2759	X	2178	-0-	-581	-0-	1933	2	245	9	N	223	190	1			199
11	2430	X	2117	-0-	-313	-0-	1821	2	296	9	N	269	374	1			94
12	2262	N	2262	-0-	-0-	-0-	1929	2	333	9	N	303	182	1			215
*01	2053	N	2053	-0-	-0-	-0-	1737	2	316	9	N	287	382	1			120

REED 2 WELL #: 9H RRCID -> 272261 COMPL. DATE 11/06/2012 TOTAL DEPTH 10686 PERF.11006 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	1218	-0-	-1138	-0-	1076	2	142	9	N	129	189	1			135
09	2400	N	1144	-0-	-1256	-0-	1005	2	139	9	N	126					261
10	1581	N	1382	-0-	-199	-0-	1240	2	142	9	N	129	186	1			204
11	3000	N	3053	-0-	53	53	2849	2	204	9	N	185	385	1			4
12	1178	N	1097	-0-	-81	-0-	1018	2	79	9	N	72					76
01	0	N	-0-	-0-	-0-	-0-					N	51					127

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BLACK 50 WELL #: 4H RRCID -> 272634 COMPL. DATE 10/07/2012 TOTAL DEPTH 10534 PERF.10947 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3906	X	3753	-0-	-153	-0-	3408	2	345	9	N	314	376	1			323
09	3570	X	3498	-0-	-72	-0-	3211	2	287	9	N	261	364	1			220
10	3658	X	3611	-0-	-47	-0-	3313	2	298	9	N	271	196	1			295
11	3630	X	3448	-0-	-182	-0-	3170	2	278	9	N	253	183	1			365
12	3751	X	3445	-0-	-306	-0-	3150	2	295	9	N	268	378	1			255
01	3751	X	3613	-0-	-138	-0-	3279	2	334	9	N	304	182	1			377

REED 31 WELL #: 11H RRCID -> 272844 COMPL. DATE 09/27/2012 TOTAL DEPTH 10549 PERF.11039 - 15349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1313	N	1313	-0-	-0-	-0-	887	2	426	9	N	387	192	1			873
09	1260	N	1128	-0-	-132	-0-	784	2	344	9	N	313	672	1			514
10	1364	N	839	-0-	-525	-0-	433	2	406	9	N	369	184	1			699
11	1260	N	573	-0-	-687	-0-	131	2	442	9	N	402	379	1			722
12	1178	N	-0-	-0-	-1178	-0-					N	388	380	1			730
01	0	N	-0-	-0-	-0-	-0-					N	299	265	1			764

STILES WELL #: 1125H RRCID -> 273191 COMPL. DATE 03/18/2012 TOTAL DEPTH 10700 PERF.10978 - 14830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1058	N	1058	-0-	-0-	-0-	1002	2	56	9	N	51					149
09	994	N	994	-0-	-0-	-0-	937	2	57	9	N	52	178	1			23
10	1054	N	79	-0-	-975	-0-	79	2			N	-0-					23
11	1020	N	622	-0-	-398	-0-	564	2	58	9	N	53					76
12	1270	N	1270	-0-	-0-	-0-	1168	2	102	9	N	93					169
*01	1269	N	1269	-0-	-0-	-0-	1183	2	86	9	N	78					247

HUFF 32 WELL #: 9H RRCID -> 274379 COMPL. DATE 09/23/2012 TOTAL DEPTH 10786 PERF.11258 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	-0-	-0-	-310	-0-					N	-0-					161
09	505	N	505	-0-	-0-	-0-	505	2			N	-0-					161
10	310	N	-0-	-0-	-310	-0-					N	-0-					161
11	1154	N	1154	-0-	-0-	-0-	1015	2	139	9	N	126	188	1			99
12	1930	N	1930	-0-	-0-	-0-	1593	2	337	9	N	306	191	1			214
*01	1691	N	1691	-0-	-0-	-0-	1564	2	127	9	N	115					329

FRYE 9 WELL #: 2H RRCID -> 275358 COMPL. DATE 12/04/2012 TOTAL DEPTH 10687 PERF.11352 - 15649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3452	X	3452	-0-	-0-	-0-	3109	2	343	9	N	312	190	1			197
09	3116	X	3116	-0-	-0-	-0-	2788	2	328	9	N	298	373	1			122
10	3317	X	3051	-0-	-266	-0-	2719	2	332	9	N	302	379	1			45
11	5389	X	5389	-0-	-0-	-0-	5074	2	315	9	N	286					331
12	3317	X	3190	-0-	-127	-0-	2925	2	265	9	N	241	379	1			193
01	3317	X	2676	-0-	-641	-0-	2433	2	243	9	N	221					414

HUFF 32 WELL #: 8H RRCID -> 275359 COMPL. DATE 09/23/2012 TOTAL DEPTH 10764 PERF.11054 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6107	X	5719	-0-	-388	-0-	5478	2	241	9	N	219	187	1			395
09	5610	X	4701	-0-	-909	-0-	4490	2	211	9	N	192	185	1			402
10	5797	X	4212	-0-	-1585	-0-	4021	2	191	9	N	174	172	1			404
11	5610	X	4579	-0-	-1031	-0-	4384	2	195	9	N	177	194	1			387
12	5704	X	4908	-0-	-796	-0-	4732	2	176	9	N	160	191	1			356
01	5704	X	3943	-0-	-1761	-0-	3765	2	178	9	N	162	182	1			336

FRYE 9 WELL #: 1H RRCID -> 275365 COMPL. DATE 11/26/2012 TOTAL DEPTH 10313 PERF.11139 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	352	X	352	-0-	-0-	-0-	228	2	124	9	N	113					401
09	313	X	313	-0-	-0-	-0-	78	2	235	9	N	214	184	1			431
10	558	X	-0-	-0-	-558	-0-					N	85					516
11	676	N	676	-0-	-0-	-0-	430	2	246	9	N	224	390	1			350
12	662	N	662	-0-	-0-	-0-	410	2	252	9	N	229	200	1			379
*01	491	N	491	-0-	-0-	-0-	302	2	189	9	N	172	194	1			357

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
PURYEAR 28 WELL #: 15H RRCID -> 277978 COMPL. DATE 04/14/2012 TOTAL DEPTH 10831 PERF.11536 - 15671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6169	X	737	-0-	-5432	-0-	737	2			N	-0-					156
09	5970	X	2188	-0-	-3782	-0-	2188	2			N	-0-					156
10	4650	X	1066	-0-	-3584	-0-	1066	2			N	-0-					156
11	3090	X	1164	-0-	-1926	-0-	1146	2	18	9	N	16					172
12	4587	X	4587	-0-	-0-	-0-	4452	2	135	9	N	123	192	1			103
*01	7016	X	7016	-0-	-0-	-0-	6782	2	234	9	N	213	191	1			125

PURYEAR 28 WELL #: 16H RRCID -> 279657 COMPL. DATE 04/26/2012 TOTAL DEPTH 10854 PERF.11360 - 15721

08	2511	X	2379	-0-	-132	-0-	2239	2	140	9	N	127	188	1			348
09	2280	X	-0-	-0-	-2280	-0-					N	20	187	1			181
10	2294	X	1975	-0-	-319	-0-	1870	2	105	9	N	95					276
11	2310	X	2236	-0-	-74	-0-	2146	2	90	9	N	82					358
12	2387	X	1808	-0-	-579	-0-	1692	2	116	9	N	105	191	1			272
01	2387	X	1461	-0-	-926	-0-	1399	2	62	9	N	56					328

HAMILTON 39 WELL #: 10H RRCID -> 280665 COMPL. DATE 07/18/2012 TOTAL DEPTH 10212 PERF.10319 - 14943

*02	3276	X	2598	-0-	-678	-0-	1866	2	732	9	N	665	755	1			459
*03	3627	X	-0-	-0-	-3627	-0-					N	285	180	1			564
*04	3510	X	-0-	-0-	-3510	-0-					N	951	1291	1			224
*05	3534	X	2098	-0-	-1436	-0-	1211	2	887	9	N	806	560	1			470
*06	3420	X	309	-0-	-3111	-0-	197	2	112	9	N	102	338	1			234
*07	2883	X	471	-0-	-2412	-0-	137	2	334	9	N	304	294	1			244
*08	2108	X	1162	-0-	-946	-0-	622	2	540	9	N	491	369	1			366
*09	2040	X	1685	-0-	-355	-0-	1071	2	614	9	N	558	560	1			364
*10	2108	X	1231	-0-	-877	-0-	758	2	473	9	N	430	564	1			230
*11	1110	X	1006	-0-	-104	-0-	587	2	419	9	N	381	358	1			253
*12	1736	X	1445	-0-	-291	-0-	839	2	606	9	N	551	352	1			452
01	1736	X	978	-0-	-758	-0-	843	2	135	9	N	123	369	1			206

PURYEAR 28 WELL #: 14H RRCID -> 281437 COMPL. DATE 04/09/2012 TOTAL DEPTH 10788 PERF.11570 - 15587

08	2945	X	2600	-0-	-345	-0-	2461	2	139	9	N	126	171	1			401
09	2160	X	1563	-0-	-597	-0-	1485	2	78	9	N	71					472
10	2232	X	1028	-0-	-1204	-0-	966	2	62	9	N	56	193	1			335
11	2520	X	2104	-0-	-416	-0-	1919	2	185	9	N	168					503
12	2604	X	1881	-0-	-723	-0-	1709	2	172	9	N	156	194	1			465
01	2604	X	857	-0-	-1747	-0-	766	2	91	9	N	83	200	1			348

ONA BLACK 49 WELL #: 9H RRCID -> 281599 COMPL. DATE 03/10/2013 TOTAL DEPTH 10782 PERF.11186 - 15366

08	2542	X	2354	-0-	-188	-0-	2035	2	319	9	N	290	373	1			261
09	2460	X	2339	-0-	-121	-0-	2108	2	231	9	N	210	189	1			282
10	2542	X	2165	-0-	-377	-0-	1880	2	285	9	N	259	382	1			159
11	2400	X	1892	-0-	-508	-0-	1615	2	277	9	N	252	181	1			230
12	2480	X	838	-0-	-1642	-0-	506	2	332	9	N	302	381	1			151
01	2418	X	914	-0-	-1504	-0-	582	2	332	9	N	302					453

MILLS RANCH (HUNTON) 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
DABERRY, J. F. ETAL WELL #: 1 RRCID -> 055478 COMPL. DATE 05/23/1973 TOTAL DEPTH 21143 PERF.20417 - 20971

08	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		64	-0-	64	64	64	2			Y	-0-					-0-

MILLS RANCH (HUNTON) //CONT.// 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
FABIAN, SIDNEY WELL #: 1 RRCID -> 055497 COMPL. DATE 10/30/1972 TOTAL DEPTH 21195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13392	X	10499	-0-	-2893	-0-	10499	2			Y	-0-					-0-
09	12960	X	10227	-0-	-2733	-0-	10227	2			Y	-0-					-0-
10	13392	X	10454	-0-	-2938	-0-	10454	2			Y	-0-					-0-
11	12660	X	5240	-0-	-7420	-0-	5240	2			Y	-0-					-0-
12	11067	X	4756	-0-	-6311	-0-	4756	2			Y	-0-					-0-
01	10571	X	3976	-0-	-6595	-0-	3976	2			Y	-0-					-0-

COLTHARP, VALENTINE, ETAL WELL #: 1 RRCID -> 057659 COMPL. DATE 01/09/1974 TOTAL DEPTH 22386 PERF.21575 - 21687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19840	X	18842	-0-	-998	-0-	18842	2			Y	-0-					-0-
09	20250	X	17076	-0-	-3174	-0-	17076	2			Y	-0-					-0-
10	20925	X	9476	-0-	-11449	-0-	9476	2			Y	-0-					-0-
11	20250	X	15574	-0-	-4676	-0-	15574	2			Y	-0-					-0-
12	23806	X	23806	-0-	-0-	-0-	23806	2			Y	-0-					-0-
*01	19864	X	19864	-0-	-0-	-0-	19864	2			Y	-0-					-0-

LISTER WELL #: 1 RRCID -> 057750 COMPL. DATE 01/30/1974 TOTAL DEPTH 20965 PERF.20140 - 20828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20382	X	20382	-0-	-0-	-0-	20382	2			Y	-0-					-0-
09	20009	X	20009	-0-	-0-	-0-	20009	2			Y	-0-					-0-
10	20101	X	20101	-0-	-0-	-0-	20101	2			Y	-0-					-0-
11	19511	X	19511	-0-	-0-	-0-	19511	2			Y	-0-					-0-
12	22349	X	22349	-0-	-0-	-0-	22349	2			Y	-0-					-0-
01	19809	X	18522	-0-	-1287	-0-	18522	2			Y	-0-					-0-

YOUNG, J. W., ET AL WELL #: 1 RRCID -> 060163 COMPL. DATE 09/24/1974 TOTAL DEPTH 20923 PERF.20098 - 20826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11067	X	10794	-0-	-273	-0-	10794	2			Y	-0-					-0-
09	10710	X	10557	-0-	-153	-0-	10557	2			Y	-0-					-0-
10	11067	X	10932	-0-	-135	-0-	10932	2			Y	-0-					-0-
11	11811	X	11811	-0-	-0-	-0-	11811	2			Y	-0-					-0-
12	11665	X	11665	-0-	-0-	-0-	11665	2			Y	-0-					-0-
01	10943	X	10787	-0-	-156	-0-	10787	2			Y	-0-					-0-

MILLS, R. D. WELL #: 1 L RRCID -> 065649 COMPL. DATE 12/13/1975 TOTAL DEPTH 21735 PERF.20680 - 21631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMES, W. F. WELL #: 1 U RRCID -> 067581 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.20747 - 21330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18368	X	18368	-0-	-0-	-0-	18368	2			Y	-0-					-0-
09	17740	X	17740	-0-	-0-	-0-	17740	2			Y	-0-					-0-
10	18608	X	18608	-0-	-0-	-0-	18608	2			Y	-0-					-0-
11	17458	X	17458	-0-	-0-	-0-	17458	2			Y	-0-					-0-
12	17732	X	16568	-0-	-1164	-0-	16568	2			Y	-0-					-0-
01	17732	X	13310	-0-	-4422	-0-	13310	2			Y	-0-					-0-

BRYANT, FLORENCE DAVIS WELL #: 1 RRCID -> 071567 COMPL. DATE 03/21/1977 TOTAL DEPTH 24750 PERF.20871 - 21158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11656	X	10791	-0-	-865	-0-	314	1	10477	2	Y	-0-					-0-
09	11280	X	8932	-0-	-2348	-0-	260	1	8672	2	Y	-0-					-0-
10	10881	X	10182	-0-	-699	-0-	281	1	9901	2	Y	-0-					-0-
11	10440	X	10273	-0-	-167	-0-	298	1	9975	2	Y	-0-					-0-
12	10788	X	10603	-0-	-185	-0-	282	1	10321	2	Y	-0-					-0-
01	10788	X	10697	-0-	-91	-0-	308	1	10389	2	Y	-0-					-0-

MILLS RANCH (HUNTON) //CONT.// 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
SCOTT, MARY L. WELL #: 1 RRCID -> 073933 COMPL. DATE 06/20/1977 TOTAL DEPTH 21614 PERF.20689 - 21429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1829	N	1824	-0-	-5	-0-	31	1	1793	2	N	-0-			-0-
09	1770	N	1760	-0-	-10	-0-	30	1	1730	2	N	-0-			-0-
10	1829	N	1817	-0-	-12	-0-	31	1	1786	2	N	-0-			-0-
11	1770	N	1745	-0-	-25	-0-	30	1	1715	2	N	-0-			-0-
12	1829	N	1799	-0-	-30	-0-	31	1	1768	2	N	-0-			-0-
01	1829	N	1790	-0-	-39	-0-	31	1	1759	2	N	-0-			-0-

MILLS RANCH (LISTER ATOKA WASH) 61691 450 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
LISTER WELL #: 2 RRCID -> 166902 COMPL. DATE 12/13/1997 TOTAL DEPTH 14515 PERF.14050 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

FRANCES UNIT WELL #: 1 RRCID -> 169968 COMPL. DATE 07/02/1998 TOTAL DEPTH 14650 PERF.14422 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1333	N	220	-0-	-1113	-0-	220	2			Y	-0-			30
09	1260	N	154	-0-	-1106	-0-	154	2			Y	-0-			30
10	651	N	215	-0-	-436	-0-	215	2			Y	-0-			30
11	210	N	69	-0-	-141	-0-	69	2			Y	-0-			30
12	155	N	8	-0-	-147	-0-	8	2			Y	-0-			30
01	217	N	152	-0-	-65	-0-	152	2			Y	-0-			30

4P ENERGY TEXAS, LLC 953803
DAVIDSON, MILDRED WELL #: 1036R RRCID -> 213557 COMPL. DATE 07/15/2005 TOTAL DEPTH 21640 PERF.14442 - 15429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2790	X	2245	-0-	-545	-0-	2234	2	11	9	N	10			321
09	2700	X	2478	-0-	-222	-0-	2478	2			N	-0-			321
10	2790	X	2146	-0-	-644	-0-	2146	2			N	-0-			321
11	2700	X	2080	-0-	-620	-0-	2080	2			N	-0-			321
12	2573	X	2146	-0-	-427	-0-	2146	2			N	-0-			321
*01	2101	N	2101	-0-	-0-	-0-	2101	2			N	-0-			321

MILLS RANCH (MORROW CHERT) 61691 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
NECTAR WELL #: 1 RRCID -> 213926 COMPL. DATE 05/09/2010 TOTAL DEPTH 18402 PERF.17812 - 18076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MILLS RANCH, S. (HUNTON) 61696 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
DAVIS, E. T. WELL #: 1 RRCID -> 077432 COMPL. DATE 03/03/1978 TOTAL DEPTH N/A PERF.19097 - 20492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5363	#	2232	-0-	-3131	-0-	2232	2			Y	-0-			-0-
09	8178		7314	-0-	-864	-0-	7314	2			Y	-0-			-0-
10	5638	R	5638	-0-	-0-	-0-	5638	2			Y	-0-			-0-
11	4632	R	4632	-0-	-0-	-0-	4632	2			Y	-0-			-0-
12	6665		4713	-0-	-1952	-0-	4713	2			Y	-0-			-0-
01	6665		4720	-0-	-1945	-0-	4720	2			Y	-0-			-0-

MILLS RANCH, SE. (HUNTON) 61700 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
BRYANT WELL #: 1022 RRCID -> 084053 COMPL. DATE 06/21/1979 TOTAL DEPTH 24600 PERF.19182 - 19947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23994	#	22870	-0-	-1124	-0-	22870	2			Y	-0-					-0-
09	23179	R	23179	-0-	-0-	-0-	23179	2			Y	-0-					-0-
10	23932	#	23534	-0-	-398	-0-	23534	2			Y	-0-					-0-
11	420900		225900	-0-	-195000	-0-	225900	2			Y	-0-					-0-
12	23994	R	23994	-0-	-0-	-0-	23994	2			Y	-0-					-0-
01	23963	#	23282	-0-	-681	-0-	23282	2			Y	-0-					-0-

MO-TEX (MEISNER) 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. 126783
CRADDOCK WELL #: 1 RRCID -> 202291 COMPL. DATE 05/02/2004 TOTAL DEPTH 13404 PERF.12654 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3032	X	3032	-0-	-0-	-0-	316	1	2710	2	N	5					24
							6	9									
09	1889	X	1889	-0-	-0-	-0-	1583	2	3	9	N	3					27
10	3301	X	3301	-0-	-0-	-0-	316	1	2979	2	N	5					32
							6	9									
11	2695	X	2695	-0-	-0-	-0-	306	1	2383	2	N	5					37
							6	9									
12	1817	X	1817	-0-	-0-	-0-	321	1	1485	2	N	10					47
							11	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

OLD HIGHWAY WELL #: RRCID -> 203374 COMPL. DATE 12/31/2004 TOTAL DEPTH 13875 PERF.13172 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					26

PLUGGED AND ABANDONED_____ 04/16/2005

CONOCOPHILLIPS COMPANY 172232
DUNN WELL #: 1 RRCID -> 159191 COMPL. DATE 07/04/1996 TOTAL DEPTH 13200 PERF.12406 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

SIMS WELL #: 2 RRCID -> 162911 COMPL. DATE 01/24/1997 TOTAL DEPTH 13115 PERF.12605 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

DUNN WELL #: 2 RRCID -> 169546 COMPL. DATE 04/07/1998 TOTAL DEPTH 13200 PERF.12510 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY //CONT.// 172232
DUNN WELL #: 3 RRCID -> 172936 COMPL. DATE 04/11/1999 TOTAL DEPTH 13100 PERF.12420 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59

EAGLE OIL & GAS CO. 238634
SIMS WELL #: 1 RRCID -> 090593 COMPL. DATE 09/16/1980 TOTAL DEPTH 13569 PERF.12768 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 145131 COMPL. DATE 03/17/1993 TOTAL DEPTH 13200 PERF.12732 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1236	X	1236	-0-	-0-	-0-	1236	2			N	-0-					18
09	1830	X	1104	-0-	-726	-0-	1104	2			N	-0-					18
10	1891	X	928	-0-	-963	-0-	928	2			N	-0-					18
11	1830	X	928	-0-	-902	-0-	928	2			N	-0-					18
12	1519	X	857	-0-	-662	-0-	857	2			N	-0-					18
01	1240	X	884	-0-	-356	-0-	884	2			N	-0-					18

DUNCAN WELL #: 2 RRCID -> 161951 COMPL. DATE 12/22/1996 TOTAL DEPTH 12950 PERF.12488 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	123	X	123	-0-	-0-	-0-	123	2			N	-0-					25
09	143	N	143	-0-	-0-	-0-	143	2			N	-0-					25
10	217	N	125	-0-	-92	-0-	125	2			N	-0-					25
11	125	N	125	-0-	-0-	-0-	125	2			N	-0-					25
12	155	N	114	-0-	-41	-0-	114	2			N	-0-					25
*01	125	N	125	-0-	-0-	-0-	125	2			N	-0-					25

DUNCAN WELL #: 3 RRCID -> 165148 COMPL. DATE 09/08/1997 TOTAL DEPTH 13200 PERF.12600 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4176	-0-	1076	3323	4176	2			N	-0-					25
09	7262	X	3939	-0-	-3323	-0-	3939	2			N	-0-					25
10	3786	X	3786	-0-	-0-	-0-	3786	2			N	-0-					25
11	3786	X	3786	-0-	-0-	-0-	3786	2			N	-0-					25
12	3894	X	3894	-0-	-0-	-0-	3894	2			N	-0-					25
*01	3865	X	3865	-0-	-0-	-0-	3865	2			N	-0-					25

NORMAN WELL #: 1 RRCID -> 167798 COMPL. DATE 01/29/1998 TOTAL DEPTH 13200 PERF.12628 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	505	N	505	-0-	-0-	-0-	505	2			N	-0-					40
09	451	N	451	-0-	-0-	-0-	451	2			N	-0-					40
10	524	N	524	-0-	-0-	-0-	524	2			N	-0-					40
11	524	N	524	-0-	-0-	-0-	524	2			N	-0-					40
12	518	N	518	-0-	-0-	-0-	518	2			N	-0-					40
*01	610	N	610	-0-	-0-	-0-	610	2			N	-0-					40

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
EAGLE OIL & GAS CO. //CONT.// 238634
DUNCAN WELL #: 4 RRCID -> 169662 COMPL. DATE 06/04/1998 TOTAL DEPTH 13050 PERF.12762 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	X	265	-0-	-758	-0-	265	2			N	-0-					53
09	990	X	268	-0-	-722	-0-	268	2			N	-0-					53
10	1023	X	96	-0-	-927	-0-	96	2			N	-0-					53
11	780	X	96	-0-	-684	-0-	96	2			N	-0-					53
12	434	X	108	-0-	-326	-0-	108	2			N	-0-					53
01	279	X	187	-0-	-92	-0-	187	2			N	-0-					53

ROB WELL #: 2 RRCID -> 175847 COMPL. DATE 09/06/1999 TOTAL DEPTH 13200 PERF.12750 - 12775

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAURITA WELL #: 1 RRCID -> 178005 COMPL. DATE 06/21/2000 TOTAL DEPTH N/A PERF.12342 - 12366

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORMAN WELL #: 2 RRCID -> 186100 COMPL. DATE 10/10/2001 TOTAL DEPTH 12968 PERF.12714 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4105	X	2229	-0-	-1876	-0-	2229	2			N	-0-					32
09	1553	X	1553	-0-	-0-	-0-	1553	2			N	-0-					32
10	1891	X	1546	-0-	-345	-0-	1546	2			N	-0-					32
11	2160	X	1546	-0-	-614	-0-	1546	2			N	-0-					32
12	2232	X	680	-0-	-1552	-0-	680	2			N	-0-					32
01	2232	X	953	-0-	-1279	-0-	953	2			N	-0-					32

PRESIDIO PETROLEUM LLC 676084
HUNTER UNIT WELL #: 1 RRCID -> 280108 COMPL. DATE 02/14/2016 TOTAL DEPTH 14510 PERF.13617 - 13665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	684	-0-	-680	-0-	684	2			N	-0-					91
09	1080	N	381	-0-	-699	-0-	381	2			N	-0-					91
10	1054	N	476	-0-	-578	-0-	476	2			N	-0-					91
11	798	N	798	-0-	-0-	-0-	798	2			N	-0-					91
12	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					91
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					91

MOBEETIE (BR DOLO H2S DISPOSAL) 62243 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
BUD HOGAN SWD 44 WELL #: 2 RRCID -> 276277 COMPL. DATE 01/25/2010 TOTAL DEPTH 6100 PERF. 4650 - 6100

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (DOUGLAS) 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -A- WELL #: 1 RRCID -> 031317 COMPL. DATE 05/10/1963 TOTAL DEPTH 12575 PERF. 6866 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	368	N	368	-0-	-0-	-0-	368	2			N	-0-					33
09	257	N	257	-0-	-0-	-0-	257	2			N	-0-					33
10	92	N	92	-0-	-0-	-0-	92	2			N	-0-					33
11	74	N	74	-0-	-0-	-0-	74	2			N	-0-					33
12	113	N	113	-0-	-0-	-0-	113	2			N	-0-					33
01	62	N	-0-	-0-	-62	-0-					N	-0-					33

SIMS OP. UNIT R/A -A- WELL #: 1 U RRCID -> 036292 COMPL. DATE 01/02/1964 TOTAL DEPTH 7444 PERF. 6914 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	785	N	785	-0-	-0-	-0-	785	2			N	-0-	21	1			236
09	747	N	747	-0-	-0-	-0-	747	2			N	-0-					236
10	605	N	605	-0-	-0-	-0-	605	2			N	-0-					236
11	480	N	-0-	-0-	-480	-0-					N	9					245
12	0	N	-0-	-0-	-0-	-0-					N	-0-					245
*01	1012	N	1012	-0-	-0-	-0-	946	2	66	9	N	60					305

MOBEETIE OP. UNIT -B- WELL #: 2 RRCID -> 036316 COMPL. DATE 07/13/1983 TOTAL DEPTH 7520 PERF. 4176 - 4196

08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON UNIT WELL #: 2 RRCID -> 107655 COMPL. DATE 08/17/1983 TOTAL DEPTH 6876 PERF. 6860 - 6876

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

PATTERSON WELL #: 7 RRCID -> 190917 COMPL. DATE 06/18/2002 TOTAL DEPTH 8600 PERF. 4120 - 4160

08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (ELLENBERGER) 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
HERITAGE PETROLEUM, INC. 379771
WAYMOBETTA WELL #: 1 RRCID -> 263271 COMPL. DATE 04/20/2011 TOTAL DEPTH 13000 PERF.12196 - 12340

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126

MOBEETIE (ELLENBERGER) //CONT.// 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
PATTERSON 45 WELL #: RRCID -> 228163 COMPL. DATE 03/02/2007 TOTAL DEPTH 13675 PERF.11696 - 11760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			213
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			213
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			213
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			213
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			213
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			213

PLUGGED AND ABANDONED_____ 12/21/2012

LOHBERGER 44 WELL #: RRCID -> 238760 COMPL. DATE 05/23/2008 TOTAL DEPTH 13150 PERF.11844 - 11928

08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			53
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			53
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			53
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			53
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			53
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			53

PLUGGED AND ABANDONED_____ 11/27/2012

MOBEETIE (MISSOURI BASAL) 62243 710 ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OPERATING UNIT WELL #: 11 RRCID -> 111015 COMPL. DATE 06/20/1983 TOTAL DEPTH 8600 PERF. 8172 - 8186

08	62 N	62	-0-	-0-	-0-	62	2		N	-0-			201
09	60 N	60	-0-	-0-	-0-	60	2		N	-0-			201
10	62 N	18	-0-	-44	-0-	18	2		N	-0-			201
11	60 N	-0-	-0-	-60	-0-				N	-0-			201
12	52 N	52	-0-	-0-	-0-	52	2		N	-0-			201
*01	68 N	68	-0-	-0-	-0-	68	2		N	-0-			201

PATTERSON WELL #: 6 RRCID -> 186416 COMPL. DATE 05/03/1997 TOTAL DEPTH 8600 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			157
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			157
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			157
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			157
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			157
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			157

MOBEETIE (MISSOURI, UP.) 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -D- WELL #: 3 U RRCID -> 034326 COMPL. DATE 03/29/1964 TOTAL DEPTH 7500 PERF. 7100 - 7122

08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MOBEETIE OP. UNIT R/A -A- WELL #: 1 M RRCID -> 036294 COMPL. DATE 11/26/1964 TOTAL DEPTH 12575 PERF. 7089 - 7205

08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MOBEETIE (MISSOURI, UP.) //CONT.// 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
SIMS OPERATING UNIT R/A -A- WELL #: 1 L RRCID -> 043624 COMPL. DATE 01/10/1968 TOTAL DEPTH 7444 PERF. 6914 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 126801 COMPL. DATE 03/01/1988 TOTAL DEPTH 12300 PERF. 7113 - 7125

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN (COTTAGE GROVE) 62863 080 ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
ROGERS WELL #: 1 RRCID -> 195576 COMPL. DATE 04/18/2003 TOTAL DEPTH 8000 PERF. 7040 - 7060

08	0	N	-0-	-0-	-0-	B	-45105				N	-0-					107
09	14B2 EXT		-0-	-0-	-0-	B	-45105				N	-0-					107
10	14B2 EXT		-0-	-0-	-0-	B	-45105				N	-0-					107
11	14B2 EXT		-0-	-0-	-0-	B	-45105				N	-0-					107
12	14B2 EXT		-0-	-0-	-0-	B	-45105				N	-0-					107
01	14B2 EXT		-0-	-0-	-0-	B	-45105				N	-0-					107

MORGAN (MORROW LOWER) 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
HEIL "1060" WELL #: 1 RRCID -> 169510 COMPL. DATE 04/10/1998 TOTAL DEPTH 9510 PERF. 9284 - 9346

08	2901	N	2901	-0-	-0-	-0-	31	1	2870	2	N	-0-					118
09	2676	N	2676	-0-	-0-	-0-	30	1	2646	2	N	-0-					118
10	2658	N	2658	-0-	-0-	-0-	31	1	2627	2	N	-0-					118
11	2491	N	2491	-0-	-0-	-0-	30	1	2458	2	N	3					121
							3	9									
12	2645	N	2645	-0-	-0-	-0-	31	1	2601	2	N	12					133
							13	9									
*01	2640	N	2640	-0-	-0-	-0-	30	1	2610	2	N	-0-					133

WYNN WELL #: 3 RRCID -> 174503 COMPL. DATE 09/20/1999 TOTAL DEPTH 9550 PERF. 9214 - 9258

08	403	N	299	-0-	-104	-0-	31	1	268	2	N	-0-					57
09	270	N	270	-0-	-0-	-0-	30	1	240	2	N	-0-					57
10	294	N	294	-0-	-0-	-0-	31	1	263	2	N	-0-					57
11	300	N	171	-0-	-129	-0-	30	1	141	2	N	-0-					57
12	415	N	415	-0-	-0-	-0-	31	1	384	2	N	-0-					57
*01	314	N	314	-0-	-0-	-0-	17	1	297	2	N	-0-					57

STRAT LAND EXPLORATION COMPANY 825420
HEIL WELL #: 1 RRCID -> 147569 COMPL. DATE 10/06/1993 TOTAL DEPTH 9535 PERF. 9258 - 9277

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BORN WELL #: 3 RRCID -> 150037 COMPL. DATE 05/18/1994 TOTAL DEPTH 9600 PERF. 9310 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	238	N	238	-0-	-0-	-0-	65	1	173	2	N	-0-					60
09	240	N	178	-0-	-62	-0-	65	1	113	2	N	-0-					60
10	279	N	240	-0-	-39	-0-	65	1	175	2	N	-0-					60
11	240	N	221	-0-	-19	-0-	65	1	156	2	N	-0-					60
12	186	N	77	-0-	-109	-0-	65	1	12	2	N	-0-					60
*01	408	N	408	-0-	-0-	-0-	65	1	343	2	N	-0-					60

GOSSETT WELL #: 1 RRCID -> 150505 COMPL. DATE 07/21/1994 TOTAL DEPTH 9750 PERF. 9361 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSONS WELL #: 1 RRCID -> 150960 COMPL. DATE 08/28/1994 TOTAL DEPTH 9700 PERF. 9378 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INGLE WELL #: 3 RRCID -> 151366 COMPL. DATE 09/22/1994 TOTAL DEPTH 9580 PERF. 9307 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	522	N	522	-0-	-0-	-0-	130	1	392	2	N	-0-					92
09	540	N	436	-0-	-104	-0-	130	1	306	2	N	-0-					92
10	651	N	451	-0-	-200	-0-	130	1	321	2	N	-0-					92
11	510	N	401	-0-	-109	-0-	130	1	271	2	N	-0-					92
12	465	N	153	-0-	-312	-0-	130	1	23	2	N	-0-					92
*01	747	N	747	-0-	-0-	-0-	130	1	617	2	N	-0-					92

BREEN WELL #: 1793 RRCID -> 209964 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	17	-0-	-76	-0-	9	2	8	9	N	7					80
09	13	N	13	-0-	-0-	-0-	13	2			N	-0-					80
10	0	N	-0-	-0-	-0-	-0-					N	-0-					80
11	30	N	-0-	-0-	-30	-0-					N	-0-					80
12	13	N	-0-	-0-	-13	-0-					N	-0-					80
01	0	N	-0-	-0-	-0-	-0-					N	-0-					80

BREEN WELL #: 2793 RRCID -> 218975 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2761	X	2761	-0-	-0-	-0-	45 4	1 9	2712	2	N	4					149
09	2550	X	2054	-0-	-496	-0-	38 6	1 9	2010	2	N	5					154
10	2635	X	1413	-0-	-1222	-0-	26	1	1387	2	N	-0-					154
11	2688	X	2688	-0-	-0-	-0-	45	1	2643	2	N	-0-					154
12	2635	X	2487	-0-	-148	-0-	45	1	2442	2	N	-0-					154
*01	2437	N	2437	-0-	-0-	-0-	45	1	2392	2	N	-0-					154

MORGAS (WICHITA DOLOMITE) 62900 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BARKER PRODUCTION CO., LP 049453
DORA WELL #: 1 RRCID -> 110074 COMPL. DATE 02/25/1983 TOTAL DEPTH 1926 PERF. 1308 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON RANCH (MORROW LO.) 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -K- WELL #: 3 RRCID -> 076994 COMPL. DATE 05/15/1978 TOTAL DEPTH 10750 PERF.10542 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	83	70	1			13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13

KILLEBREW, C. P. ET AL -A- WELL #: 4 RRCID -> 124880 COMPL. DATE 08/12/1987 TOTAL DEPTH 11185 PERF.10549 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON, MARY T. -L- WELL #: 3 RRCID -> 154077 COMPL. DATE 02/02/1995 TOTAL DEPTH 11200 PERF.10524 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	967	-0-	-87	-0-	956	3	11	4	N	-0-					18
09	1080	N	1054	-0-	-26	-0-	1054	3			N	-0-					18
10	1054	N	478	-0-	-576	-0-	478	3			N	-0-					18
11	930	N	806	-0-	-124	-0-	806	3			N	-0-					18
12	1232	N	1232	-0-	-0-	-0-	13	1	1167	3	N	47					65
							52	9									
*01	1145	N	1145	-0-	-0-	-0-	13	1	1132	3	N	-0-					65

CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON, MARY T., -D- WELL #: 1180 RRCID -> 033032 COMPL. DATE 04/21/1964 TOTAL DEPTH 10870 PERF.10457 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3000	N	1034	-0-	-1966	903	1034	2			Y	-0-					-0-
09	1954	N	1051	-0-	-903	-0-	1051	2			Y	-0-					-0-
10	1006	N	1006	-0-	-0-	-0-	1006	2			Y	-0-					-0-
11	1617	N	1617	-0-	-0-	-0-	1617	2			Y	-0-					-0-
12	1094	N	1094	-0-	-0-	-0-	1091	2	3	9	Y	3					3
*01	1080	N	1080	-0-	-0-	-0-	1001	2	79	9	Y	72					75

MORRISON -D- WELL #: 2180 RRCID -> 202885 COMPL. DATE 06/01/2004 TOTAL DEPTH 11000 PERF. 9686 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1927	-0-	-181	-0-	1927	2			N	-0-					43
09	1936	N	1936	-0-	-0-	-0-	1936	2			N	-0-					43
10	1984	N	1865	-0-	-119	-0-	1865	2			N	-0-					43
11	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					43
12	2015	N	1770	-0-	-245	-0-	1770	2			N	-0-					43
*01	1989	N	1989	-0-	-0-	-0-	1989	2			N	-0-					43

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: RRCID -> 095864 COMPL. DATE 04/16/1981 TOTAL DEPTH 10700 PERF.10442 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379

WORKED OVER ANOTHER ZONE.. 08/01/2006

KILLEBREW WELL #: 1184 RRCID -> 153788 COMPL. DATE 02/27/1995 TOTAL DEPTH 10720 PERF.10522 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212

MEWBOURNE OIL COMPANY 562560
MORRISON "36" WELL #: 1 RRCID -> 209369 COMPL. DATE 04/15/2005 TOTAL DEPTH 11300 PERF.10846 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2198	-0-	-34	-0-	29 1 7 9		2169	2	N	-0-					212
09	2160	N	2001	-0-	-159	-0-	27 1		1974	2	N	-0-					212
10	1643	N	1427	-0-	-216	-0-	18 1 7 9		1402	2	N	6					218
11	2130	N	1	-0-	-2129	-0-	1 2				N	-0-					218
12	2077	N	1	-0-	-2076	-0-	1 1				N	-0-					218
01	1426	N	12	-0-	-1414	-0-	2 1		10	2	N	-0-					218

MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 230991 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF.10302 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 2190 RRCID -> 166493 COMPL. DATE 12/17/1997 TOTAL DEPTH 10773 PERF.10418 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4141	X	4141	-0-	-0-	-0-	56 1 37 9		4048	2	N	34					116
09	2458	X	2458	-0-	-0-	-0-	32 1 34 9		2392	2	N	31					147
10	4383	X	4383	-0-	-0-	-0-	32 1 32 9		4319	2	N	29					176
11	4639	X	4639	-0-	-0-	-0-	60 1 47 9		4532	2	N	43	180	1			39
12	4357	X	4357	-0-	-0-	-0-	62 1 31 9		4264	2	N	28					67
*01	4367	X	4367	-0-	-0-	-0-	62 1 19 9		4286	2	N	17					84

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC 676084
HODGES "D" WELL #: 2033 RRCID -> 184736 COMPL. DATE 07/08/1997 TOTAL DEPTH 10800 PERF.10246 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
ADAMS RANCH WELL #: 1177 RRCID -> 211895 COMPL. DATE 05/12/2005 TOTAL DEPTH 11200 PERF.10510 - 10586

08	3282	X	3282	-0-	-0-	-0-	3282	2			N	-0-					-0-
09	3000	N	3148	-0-	148	148	3148	2			N	-0-					-0-
10	3349	X	3201	-0-	-148	-0-	3201	2			N	-0-					-0-
11	3082	X	3082	-0-	-0-	-0-	3082	2			N	-0-					-0-
12	3095	X	3095	-0-	-0-	-0-	3095	2			N	-0-					-0-
*01	2972	X	2972	-0-	-0-	-0-	2972	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
CONRAD WELL #: 1 RRCID -> 059781 COMPL. DATE 10/03/1974 TOTAL DEPTH 10343 PERF.10268 - 10276

08	1395	N	1134	-0-	-261	-0-	1134	2			N	-0-					43
09	1320	N	1062	-0-	-258	-0-	1062	2			N	-0-					43
10	1364	N	1257	-0-	-107	-0-	1257	2			N	-0-					43
11	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					43
12	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					43
*01	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					43

CONRAD WELL #: 2 RRCID -> 157912 COMPL. DATE N/A TOTAL DEPTH 10364 PERF. 9992 - 10008

08	6011	X	6011	-0-	-0-	-0-	5997	2	14	9	N	13					283
09	4991	X	4991	-0-	-0-	-0-	4977	2	14	9	N	13					296
10	6450	X	6450	-0-	-0-	-0-	6415	2	35	9	N	32					328
11	6480	X	6480	-0-	-0-	-0-	6433	2	47	9	N	43					371
12	6585	X	6585	-0-	-0-	-0-	6521	2	64	9	N	58	181	1			248
*01	6404	X	6404	-0-	-0-	-0-	6371	2	33	9	N	30					278

MORRISON RANCH (MORROW UP.) 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON -D- WELL #: 1180 RRCID -> 045435 COMPL. DATE 10/14/1968 TOTAL DEPTH 10870 PERF. 9602 - 10487

08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISON, MARY T. -E- WELL #: 2181 RRCID -> 185520 COMPL. DATE 08/20/2001 TOTAL DEPTH 10800 PERF. 9364 - 9378

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON RANCH (MORROW UP.) //CONT.// 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MORRISON -D- WELL #: 2180 RRCID -> 197964 COMPL. DATE 07/27/2003 TOTAL DEPTH 11000 PERF. 9686 - 9693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS OPERATING COMPANY, INC. 206036
KILLEBREW WELL #: 1 L RRCID -> 043682 COMPL. DATE 12/27/1966 TOTAL DEPTH 10696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON WELL #: 1183A RRCID -> 256472 COMPL. DATE 07/05/2009 TOTAL DEPTH 9690 PERF. 9516 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5521	X	5521	-0-	-0-	-0-	5521	2			N	-0-					827
09	5070	X	4158	-0-	-912	-0-	4158	2			N	-0-					827
10	5518	X	4835	-0-	-683	-0-	4824	2	11	9	N	10					837
11	5835	X	5835	-0-	-0-	-0-	5805	2	30	9	N	27					864
12	6371	X	6371	-0-	-0-	-0-	6338	2	33	9	N	30					894
*01	6469	X	6469	-0-	-0-	-0-	6469	2			N	-0-					894

PRESIDIO PETROLEUM LLC 676084
HODGES C WELL #: 4103 RRCID -> 166111 COMPL. DATE 08/18/1997 TOTAL DEPTH 10379 PERF. 9330 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	364	-0-	-8	-0-	364	2			N	-0-					90
09	388	N	388	-0-	-0-	-0-	388	2			N	-0-					90
10	403	N	385	-0-	-18	-0-	385	2			N	-0-					90
11	350	N	350	-0-	-0-	-0-	350	2			N	-0-					90
12	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					90
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					90

HODGES "D" WELL #: 2033 RRCID -> 169491 COMPL. DATE 06/10/2001 TOTAL DEPTH 10800 PERF. 9132 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2186	N	2186	-0-	-0-	-0-	2183	2	3	9	N	3					53
09	2190	N	1449	-0-	-741	-0-	1449	2			N	-0-					53
10	2418	N	2369	-0-	-49	-0-	2366	2	3	9	N	3					56
11	2334	N	2334	-0-	-0-	-0-	2334	2			N	-0-					56
12	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					56
01	2356	N	NO RPT	-0-	-2356	-0-					N	NO RPT					56

4P ENERGY TEXAS, LLC 953803
CONRAD WELL #: 3192 RRCID -> 210639 COMPL. DATE 07/14/2005 TOTAL DEPTH 10536 PERF. 9280 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	180	-0-	-37	-0-	180	2			N	-0-					270
09	180	N	83	-0-	-97	-0-	83	2			N	-0-					270
10	186	N	20	-0-	-166	-0-	20	2			N	-0-					270
11	180	N	5	-0-	-175	-0-	5	2			N	-0-					270
12	93	N	-0-	-0-	-93	-0-					N	-0-					270
01	0	N	-0-	-0-	-0-	-0-					N	-0-					270

MORRISON RANCH (MORROW UP. 8932) 63066 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
REMORA OPERATING, LLC 701613
MORRISON WELL #: 1040 RRCID -> 103737 COMPL. DATE 06/30/1980 TOTAL DEPTH 9550 PERF. 8932 - 9270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW UP. 9470) 63066 600 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
HODGES WELL #: 3039 RRCID -> 213372 COMPL. DATE 11/19/2005 TOTAL DEPTH 11050 PERF. 10634 - 10646

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREST RESOURCES, INC. 189901
KILLEBREW WELL #: 3 RRCID -> 219371 COMPL. DATE 02/16/2006 TOTAL DEPTH 10880 PERF. 9388 - 9450

08	4681	X	4246	-0-	-435	-0-	4246	2		N	-0-					74
09	4763	X	4763	-0-	-0-	-0-	4763	2		N	-0-					74
10	4650	X	4445	-0-	-205	-0-	4445	2		N	-0-					74
11	4500	X	4320	-0-	-180	-0-	4320	2		N	-0-					74
12	4650	X	4626	-0-	-24	-0-	4626	2		N	-0-					74
01	4929	X	4444	-0-	-485	-0-	4444	2		N	-0-					74

KILLEBREW WELL #: 5 RRCID -> 276905 COMPL. DATE 06/29/2006 TOTAL DEPTH 11088 PERF. 9530 - 9563

08	0	N	-0-	-0-	-0-	-0-				N	-0-					32
09	0	N	-0-	-0-	-0-	-0-				N	-0-					32
10	0	N	-0-	-0-	-0-	-0-				N	-0-					32
11	0	N	-0-	-0-	-0-	-0-				N	-0-					32
12	0	N	-0-	-0-	-0-	-0-				N	-0-					32
01	0	N	-0-	-0-	-0-	-0-				N	-0-					32

MORRISON RANCH N. (MORROW UPPER) 63068 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS WELL #: 2 RRCID -> 127110 COMPL. DATE 03/28/1988 TOTAL DEPTH 11170 PERF. 9699 - 9720

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE (CLEVELAND) 63094 300 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
TEMPLAR OPERATING LLC 841421
HART WELL #: 1 RRCID -> 055593 COMPL. DATE 05/07/1973 TOTAL DEPTH 6034 PERF. 5876 - 5886

08	0	N	-0-	-0-	-0-	B	-0-				N	-0-				100
09	251	N	251	-0-	-0-	B	-0-	251	2		N	-0-				100
10	371	N	371	-0-	-0-	B	-0-	371	2		N	-0-				100
11	228	N	228	-0-	-0-	B	-0-	228	2		N	-0-				100
12	210	N	210	-0-	-0-	B	-0-	210	2		N	-0-				100
*01	203	N	203	-0-	-0-	B	-0-	203	2		N	-0-				100

MORSE (CLEVELAND) //CONT.// 63094 300 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
TEMPLAR OPERATING LLC //CONT.// 841421
NORTH MORSE WELL #: 2 RRCID -> 246524 COMPL. DATE 11/27/2008 TOTAL DEPTH 6200 PERF. 5976 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	-0-	-0-	-310 B	-0-					Y	-0-					51
09	210	N	-0-	-0-	-210 B	-0-					Y	20					71
10	0	N	-0-	-0-	-0- B	-0-					Y	16					87
11	304	N	304	-0-	-0- B	-0-	282	2	22	9	Y	20	69	1			38
12	439	N	439	-0-	-0- B	-0-	394	2	45	9	Y	41					79
*01	294	N	294	-0-	-0- B	-0-	232	2	62	9	Y	56	62	1			73

MORSE (CLEVELAND S.) 63094 306 ASSOCIATED ONE WELL CNTY: HANSFORD
TEMPLAR OPERATING LLC 841421
DOROTHY 6 WELL #: 1H RRCID -> 282244 COMPL. DATE 04/12/2017 TOTAL DEPTH 5821 PERF. 6180 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4954	R	4954	-0-	-0-	-0-	4709	2	245	9	N	223	346	1			215
09	5120	R	5120	-0-	-0-	-0-	4869	2	251	9	N	228	187	1			256
10	4693	R	4693	-0-	-0-	-0-	4480	2	213	9	N	194	202	1			248
11	4800	#	4003	-0-	-797	-0-	3780	2	223	9	N	203	190	1			261
12	4960	#	3727	-0-	-1233	-0-	3497	2	230	9	N	209	190	1			280
01	5301	#	3665	-0-	-1636	-0-	3471	2	194	9	N	176	377	1			79

MORSE, N. (CLEVELAND) 63096 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HUDSON 6 WELL #: 1 RRCID -> 243108 COMPL. DATE 08/27/2008 TOTAL DEPTH 9150 PERF. 5832 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

WHITTENBURG 312 WELL #: 4 RRCID -> 248213 COMPL. DATE 05/02/2008 TOTAL DEPTH 9100 PERF. 8866 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

H & L EXPLORATION COMPANY, LLC 339771
CATOR, NOBLE WELL #: 3 RRCID -> 097252 COMPL. DATE 12/04/1981 TOTAL DEPTH 6067 PERF. 5752 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	240	-0-	-39	-0-	240	2			N	-0-					-0-
09	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
10	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
11	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
12	310	N	261	-0-	-49	-0-	261	2			N	-0-					-0-
01	372	N	312	-0-	-60	-0-	312	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BAR L PRODUCERS 049748
BARNES -B- WELL #: 2 RRCID -> 057660 COMPL. DATE 01/18/1974 TOTAL DEPTH 3150 PERF. 3030 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
10	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					-0-
*01	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BAR L PRODUCERS //CONT.// 049748
BARNES -B- WELL #: 4 RRCID -> 059033 COMPL. DATE 04/29/1974 TOTAL DEPTH 3254 PERF. 3012 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	183	-0-	-3	-0-	183	2			Y	-0-					-0-
09	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					-0-
10	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					-0-
*01	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-

DALE, ROBBIE WELL #: 1 RRCID -> 119370 COMPL. DATE 11/02/1985 TOTAL DEPTH 7000 PERF. 3138 - 3204

08	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
10	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
12	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
*01	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-

THOMPSON, M. WELL #: 2A RRCID -> 136551 COMPL. DATE 11/15/1990 TOTAL DEPTH 3320 PERF. 2951 - 3106

08	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
09	1700	N	1700	-0-	-0-	-0-	1700	2			N	-0-					-0-
10	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
11	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
12	2584	N	2584	-0-	-0-	-0-	2584	2			N	-0-					-0-
01	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-

MOLLIE WELL #: 8 RRCID -> 138397 COMPL. DATE 04/25/1991 TOTAL DEPTH 3350 PERF. 2926 - 3000

08	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
09	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
10	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
11	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
12	3100	N	3158	-0-	58	58	3158	2			N	-0-					-0-
01	558	N	-0-	-0-	-558	-0-					N	-0-					-0-

BARNES -B- WELL #: 5 RRCID -> 149605 COMPL. DATE 04/19/1994 TOTAL DEPTH 3220 PERF. 2944 - 3068

08	186	N	176	-0-	-10	-0-	176	2			Y	-0-					-0-
09	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					-0-
10	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					-0-
11	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-
12	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
*01	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-

HAM WELL #: 1 RRCID -> 158451 COMPL. DATE 03/26/1996 TOTAL DEPTH 3290 PERF. 3016 - 3200

08	217	N	189	-0-	-28	-0-	189	2			N	-0-					-0-
09	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
10	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
12	186	N	163	-0-	-23	-0-	163	2			N	-0-					-0-
*01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-

LEWIS WELL #: C 3 RRCID -> 158462 COMPL. DATE 03/23/1996 TOTAL DEPTH 3277 PERF. 2982 - 3186

08	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
10	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
11	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
*01	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BAR L PRODUCERS //CONT.// 049748
BARNES -B- WELL #: 6 RRCID -> 163482 COMPL. DATE 06/27/1997 TOTAL DEPTH 3825 PERF. 3018 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					-0-
09	354	N	354	-0-	-0-	-0-	354	2			Y	-0-					-0-
10	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-
11	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					-0-
12	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					-0-
*01	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-

WHIT-TYSON WELL #: 1 RRCID -> 181681 COMPL. DATE 01/15/2001 TOTAL DEPTH 3263 PERF. 2890 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	340	-0-	-32	-0-	340	2			N	-0-					-0-
09	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
10	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
12	341	N	293	-0-	-48	-0-	293	2			N	-0-					-0-
*01	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-

LEWIS WELL #: C 4 RRCID -> 181701 COMPL. DATE 01/15/2001 TOTAL DEPTH 3268 PERF. 3018 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
11	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
12	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
*01	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-

WHIT-TYSON WELL #: 2 RRCID -> 184307 COMPL. DATE 06/19/2001 TOTAL DEPTH 3253 PERF. 2904 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
10	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*01	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

BARNES -B- WELL #: 7 RRCID -> 184676 COMPL. DATE 06/15/2001 TOTAL DEPTH 3260 PERF. 2918 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	150	-0-	-36	-0-	150	2			Y	-0-					-0-
09	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
11	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
*01	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
DIXON WELL #: 1 RRCID -> 190318 COMPL. DATE 07/11/2002 TOTAL DEPTH 3305 PERF. 3127 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1191	-0-	-173	-0-	1191	2			N	-0-					-0-
09	1170	N	700	-0-	-470	-0-	700	2			N	-0-					-0-
10	1085	N	172	-0-	-913	-0-	172	2			N	-0-					-0-
11	1140	N	216	-0-	-924	-0-	216	3			N	-0-					-0-
12	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON

BRANDY PRODUCTION 088628
BOARD WELL #: 1 RRCID -> 142272 COMPL. DATE 02/01/1991 TOTAL DEPTH 3500 PERF. 2992 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	358	-0-	-45	-0-	358	2			N	-0-					-0-
09	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
PITTMAN, ETHEL WELL #: 1 RRCID -> 199278 COMPL. DATE 01/15/2004 TOTAL DEPTH 3300 PERF. 3140 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	1010	-0-	-1315	-0-	1010	2			N	-0-					-0-
09	2250	N	-0-	-0-	-2250	-0-					N	-0-					-0-
10	2263	N	89	-0-	-2174	-0-	89	2			N	-0-					-0-
11	2348	N	2348	-0-	-0-	-0-	2348	2			N	-0-					-0-
12	2467	N	2467	-0-	-0-	-0-	2467	2			N	-0-					-0-
*01	2374	N	2374	-0-	-0-	-0-	2374	2			N	-0-					-0-

PITTMAN, ETHEL WELL #: 2 RRCID -> 254341 COMPL. DATE 11/16/2009 TOTAL DEPTH 3300 PERF. 3142 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	718	-0-	-894	-0-	718	2			N	-0-					-0-
09	1560	N	-0-	-0-	-1560	-0-					N	-0-					-0-
10	1612	N	63	-0-	-1549	-0-	63	2			N	-0-					-0-
11	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
12	1753	N	1753	-0-	-0-	-0-	1753	2			N	-0-					-0-
*01	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					-0-

MAC 5 OPERATING, LLC 519562
MCCLOY WELL #: 1 RRCID -> 047272 COMPL. DATE 01/24/1969 TOTAL DEPTH 3400 PERF. 3074 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HADLEY WELL #: 3 RRCID -> 051382 COMPL. DATE 12/28/1970 TOTAL DEPTH 3300 PERF. 2992 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FISHER WELL #: 1 RRCID -> 051432 COMPL. DATE 01/29/1971 TOTAL DEPTH 3305 PERF. 3000 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
PRITCHARD WELL #: 2 RRCID -> 053300 COMPL. DATE 08/15/1972 TOTAL DEPTH 3300 PERF. 3013 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
09	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
10	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
11	660	N	54	-0-	-606	-0-	54	2			N	-0-					-0-
12	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MCCLOY WELL #: 2067 RRCID -> 053609 COMPL. DATE 09/01/1972 TOTAL DEPTH 3300 PERF. 3008 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
09	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
10	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
11	210	N	3	-0-	-207	-0-	3	2			N	-0-					-0-
12	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HADLEY WELL #: 403 RRCID -> 053749 COMPL. DATE 10/26/1972 TOTAL DEPTH 3150 PERF. 2998 - 3065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE, ROSCOE WELL #: 1 RRCID -> 053795 COMPL. DATE 10/27/1972 TOTAL DEPTH 3281 PERF. 3056 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
10	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	62	N	3	-0-	-59	-0-	3	2			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

HADLEY WELL #: 603 RRCID -> 054536 COMPL. DATE 01/11/1973 TOTAL DEPTH 3200 PERF. 3042 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
09	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
10	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
11	240	N	1	-0-	-239	-0-	1	2			N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

PRITCHARD WELL #: 306 RRCID -> 054697 COMPL. DATE 02/05/1973 TOTAL DEPTH 3250 PERF. 3015 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		5	-0-	5	5	5	2			N	-0-					-0-
09	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE WELL #: 804 RRCID -> 054846 COMPL. DATE 02/18/1973 TOTAL DEPTH 3250 PERF. 3050 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
09	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
10	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
11	360	N	280	-0-	-80	-0-	280	2			N	-0-					-0-
12	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562

WOMBLE WELL #: 904 RRCID -> 054861 COMPL. DATE 02/24/1973 TOTAL DEPTH 3250 PERF. 2986 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
09	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
10	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
11	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
12	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

PREALL WELL #: 3065 RRCID -> 054890 COMPL. DATE 03/14/1973 TOTAL DEPTH 3267 PERF. 3018 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNUTT WELL #: 1016 RRCID -> 055258 COMPL. DATE 03/25/1973 TOTAL DEPTH 3300 PERF. 3012 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
09	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
10	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
11	120	N	1	-0-	-119	-0-	1	2			N	-0-					-0-
12	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

WOMBLE, R. WELL #: 207 RRCID -> 055540 COMPL. DATE 05/21/1973 TOTAL DEPTH 3300 PERF. 3048 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
10	93	N	64	-0-	-29	-0-	64	2			N	-0-					-0-
11	120	N	5	-0-	-115	-0-	5	2			N	-0-					-0-
12	124	N	4	-0-	-120	-0-	4	2			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MCCLOY WELL #: 3067 RRCID -> 148046 COMPL. DATE 12/21/1993 TOTAL DEPTH 3330 PERF. 2992 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRITCHARD WELL #: 506 RRCID -> 149416 COMPL. DATE 12/20/1993 TOTAL DEPTH 3215 PERF. 3017 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE, R WELL #: 4040 RRCID -> 163238 COMPL. DATE 02/26/1997 TOTAL DEPTH 3200 PERF. 3014 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
WOMBLE, R WELL #: 3040 RRCID -> 163290 COMPL. DATE 01/29/2004 TOTAL DEPTH 3201 PERF. 3016 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNUTT WELL #: 3066 RRCID -> 163390 COMPL. DATE 02/22/1997 TOTAL DEPTH 3170 PERF. 2985 - 3046

08		14B2 EXT	-0-	-0-	-0-	249					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	249					N	-0-					-0-
10	412	X	163	-0-	-249	-0-	163	2			N	-0-					-0-
11	14	X	14	-0-	-0-	-0-	14	2			N	-0-					-0-
*12	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

PRITCHARD WELL #: 606 RRCID -> 169416 COMPL. DATE 12/11/1997 TOTAL DEPTH 5076 PERF. 3138 - 5076

08		14B2 EXT	73	-0-	73	495	73	2			N	-0-					-0-
09	536	X	41	-0-	-495	-0-	41	2			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

PRITCHARD WELL #: 706 RRCID -> 170409 COMPL. DATE 07/12/1998 TOTAL DEPTH 3550 PERF. 3040 - 3054

08	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
09	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
10	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
11	570	N	22	-0-	-548	-0-	22	2			N	-0-					-0-
*12	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

HADLEY WELL #: 803 RRCID -> 170650 COMPL. DATE 04/23/2004 TOTAL DEPTH 3550 PERF. 2970 - 3128

08	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-
09	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
10	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
11	390	N	4	-0-	-386	-0-	4	2			N	-0-					-0-
*12	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MCCLOY WELL #: 4067 RRCID -> 170652 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 3010 - 3081

08	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
09	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
11	150	N	3	-0-	-147	-0-	3	2			N	-0-					-0-
*12	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUNNINGHAM WELL #: 308 RRCID -> 171334 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3060 - 3080

08	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
09	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
10	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
11	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
PRITCHARD WELL #: 806 RRCID -> 171339 COMPL. DATE 09/09/1998 TOTAL DEPTH 3550 PERF. 3042 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-
09	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
10	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
11	780	N	33	-0-	-747	-0-	33	2			N	-0-					-0-
12	713	N	31	-0-	-682	-0-	31	2			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MCCLOY WELL #: 5067 RRCID -> 171343 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3031 - 3091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
09	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
10	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
11	840	N	255	-0-	-585	-0-	255	2			N	-0-					-0-
12	775	N	550	-0-	-225	-0-	550	2			N	-0-					-0-
01	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

WOMBLE WELL #: 507 RRCID -> 171344 COMPL. DATE 09/12/1998 TOTAL DEPTH 3553 PERF. 3065 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
*12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNUTT WELL #: 4066 RRCID -> 171415 COMPL. DATE 07/27/1998 TOTAL DEPTH 3550 PERF. 3026 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
09	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
10	992	N	813	-0-	-179	-0-	813	2			N	-0-					-0-
11	240	N	13	-0-	-227	-0-	13	2			N	-0-					-0-
12	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

CUNNINGHAM WELL #: 408 RRCID -> 171568 COMPL. DATE 10/16/1998 TOTAL DEPTH 3550 PERF. 3090 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FISHER WELL #: 202 RRCID -> 171593 COMPL. DATE 10/12/1998 TOTAL DEPTH 3506 PERF. 3000 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
09	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
10	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
11	810	N	297	-0-	-513	-0-	297	2			N	-0-					-0-
12	775	N	628	-0-	-147	-0-	628	2			N	-0-					-0-
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

MCNUTT WELL #: 5066 RRCID -> 171714 COMPL. DATE 10/28/1998 TOTAL DEPTH 3550 PERF. 3040 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
09	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
11	450	N	57	-0-	-393	-0-	57	2			N	-0-					-0-
12	403	N	110	-0-	-293	-0-	110	2			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
WOMBLE WELL #: 607 RRCID -> 172126 COMPL. DATE 10/21/1998 TOTAL DEPTH 3530 PERF. 3066 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
10	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
11	150	N	7	-0-	-143	-0-	7	2			N	-0-					-0-
12	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MCNUTT WELL #: 6066 RRCID -> 172127 COMPL. DATE 10/08/1998 TOTAL DEPTH 3550 PERF. 3003 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	771	-0-	-283	-0-	771	2			N	-0-					-0-
09	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
10	744	N	468	-0-	-276	-0-	468	2			N	-0-					-0-
11	750	N	121	-0-	-629	-0-	121	2			N	-0-					-0-
12	589	N	312	-0-	-277	-0-	312	2			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

PREALL WELL #: 4065 RRCID -> 172210 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 2990 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE, R. WELL #: 5040 RRCID -> 172285 COMPL. DATE 11/12/1998 TOTAL DEPTH 3550 PERF. 3090 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
*12	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MCNUTT WELL #: 7066 RRCID -> 197536 COMPL. DATE 08/29/2003 TOTAL DEPTH 3307 PERF. 3038 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
09	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
10	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
*12	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

WOMBLE WELL #: 1104 RRCID -> 197597 COMPL. DATE 08/22/2003 TOTAL DEPTH 3366 PERF. 3070 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
09	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
11	360	N	7	-0-	-353	-0-	7	2			N	-0-					-0-
*12	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

PRITCHARD WELL #: 906 RRCID -> 198510 COMPL. DATE 10/06/2003 TOTAL DEPTH 3330 PERF. 3029 - 3149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
MCNUTT WELL #: 2016 RRCID -> 200295 COMPL. DATE 06/01/2004 TOTAL DEPTH 3082 PERF. 2831 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
09	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
10	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
11	180	N	1	-0-	-179	-0-	1	2			N	-0-					-0-
12	651	N	214	-0-	-437	-0-	214	2			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

CUNNINGHAM WELL #: 508 RRCID -> 213471 COMPL. DATE 10/10/2005 TOTAL DEPTH 5600 PERF. 3084 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
*12	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PREALL WELL #: 7065 RRCID -> 216383 COMPL. DATE 03/13/2006 TOTAL DEPTH 3534 PERF. 2976 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	405	X	41	-0-	-364	-0-	41	2			N	-0-					-0-
09	311	X	311	-0-	-0-	-0-	311	2			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
12	155	N	14	-0-	-141	-0-	14	2			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WOMBLE WELL #: 707 RRCID -> 216884 COMPL. DATE 02/08/2006 TOTAL DEPTH 3535 PERF. 3038 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
LEWIS WELL #: C 1 RRCID -> 024588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOARD WELL #: 3068 RRCID -> 085401 COMPL. DATE 05/05/1979 TOTAL DEPTH 3210 PERF. 3086 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

WOMBLES, JERRY WELL #: 3035 RRCID -> 085459 COMPL. DATE 09/04/1978 TOTAL DEPTH 3220 PERF. 3072 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE, JERRY WELL #: 4035 RRCID -> 085460 COMPL. DATE 08/05/1978 TOTAL DEPTH 3210 PERF. 3117 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 1036 RRCID -> 092865 COMPL. DATE 09/20/1978 TOTAL DEPTH 3155 PERF. 3012 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218

PHILLIPS, OTIS -B- WELL #: 2 RRCID -> 128679 COMPL. DATE 09/30/1988 TOTAL DEPTH 3350 PERF. 3030 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPS, OTIS -B- WELL #: 3 RRCID -> 130056 COMPL. DATE 01/06/1989 TOTAL DEPTH 3325 PERF. 3039 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	4					11
09	0	N	-0-	-0-	-0-	-0-					N	5					17
10	0	N	-0-	-0-	-0-	-0-					N	3					20
11	0	N	-0-	-0-	-0-	-0-					N	2	15	1			7
12	0	N	-0-	-0-	-0-	-0-					N	1					8
01	0	N	-0-	-0-	-0-	-0-					N	4					-0-

GOCHNAUR WELL #: 1 RRCID -> 134029 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3028 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GOCHNAUR WELL #: 2 RRCID -> 134031 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3032 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
*01	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-

WOMBLE WELL #: 3 RRCID -> 135074 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3017 - 3218

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 4 RRCID -> 135075 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3032 - 3181

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 6 RRCID -> 137272 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3026 - 3174

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 5 RRCID -> 137274 COMPL. DATE 12/17/1990 TOTAL DEPTH 6600 PERF. 3021 - 3168

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 3 RRCID -> 137275 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3038 - 3136

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 4 RRCID -> 137277 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3032 - 3166

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

OWNBEY WELL #: 3 RRCID -> 140842 COMPL. DATE 01/27/1992 TOTAL DEPTH 3386 PERF. 3042 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
*01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

OWNBEY WELL #: 4 RRCID -> 152653 COMPL. DATE 11/19/1994 TOTAL DEPTH 3377 PERF. 3064 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
*01	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-

OWNBEY WELL #: 5 RRCID -> 152654 COMPL. DATE 11/11/1994 TOTAL DEPTH 3380 PERF. 3032 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
*01	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-

PITTMAN -B- WELL #: 1 RRCID -> 154055 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 3062 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
*01	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-

STAVLO WELL #: 1 RRCID -> 154604 COMPL. DATE 04/27/1995 TOTAL DEPTH 3200 PERF. 2944 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -A- WELL #: 2 RRCID -> 155177 COMPL. DATE 01/19/1996 TOTAL DEPTH 3300 PERF. 3020 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*01	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-

OWNBEY WELL #: 6 RRCID -> 155791 COMPL. DATE 12/20/1995 TOTAL DEPTH 3351 PERF. 3088 - 3199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CATOR-A- WELL #: 4 RRCID -> 156640 COMPL. DATE 01/30/1996 TOTAL DEPTH 3358 PERF. 3007 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
*01	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-

OWNBEY WELL #: 7 RRCID -> 156641 COMPL. DATE 02/08/1996 TOTAL DEPTH 3350 PERF. 3100 - 3220

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR-B- WELL #: 1 RRCID -> 156644 COMPL. DATE 01/19/1996 TOTAL DEPTH 3352 PERF. 3006 - 3186

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2755	N	2755	-0-	-0-	-0-	2755	2			N	-0-					-0-
*01	3100	N	4428	-0-	1328	1328	4428	2			N	-0-					-0-

CATOR -A- WELL #: 5 RRCID -> 158964 COMPL. DATE 06/04/1996 TOTAL DEPTH 3301 PERF. 3018 - 3212

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
*01	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-

CATOR -B- WELL #: 2 RRCID -> 158966 COMPL. DATE 06/06/1996 TOTAL DEPTH 3303 PERF. 3060 - 3192

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -A- WELL #: 3 RRCID -> 159211 COMPL. DATE 06/22/1996 TOTAL DEPTH 3300 PERF. 3027 - 3222

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -E- WELL #: 1 RRCID -> 159212 COMPL. DATE 06/16/1996 TOTAL DEPTH 3300 PERF. 3076 - 3196

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	3100	N	3236	-0-	136	136	3236	2			N	-0-					-0-
*01	3100	N	5955	-0-	2855	2991	5955	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CATOR -E- WELL #: 2 RRCID -> 160583 COMPL. DATE 10/14/1996 TOTAL DEPTH 3350 PERF. 3005 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PITTMAN B WELL #: 1 RRCID -> 164582 COMPL. DATE 02/27/1997 TOTAL DEPTH 7500 PERF. 3060 - 3730

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITTMAN A WELL #: 2 RRCID -> 166832 COMPL. DATE 06/02/1997 TOTAL DEPTH 3850 PERF. 3050 - 3078

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
*01	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-

CATOR -E- WELL #: 3 W RRCID -> 167518 COMPL. DATE 11/08/1997 TOTAL DEPTH 3560 PERF. 3486 - 3560

08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

IKE WELL #: 7 RRCID -> 174286 COMPL. DATE 06/03/1999 TOTAL DEPTH 3310 PERF. 2900 - 3112

08	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			1
09	0	N	-0-	-0-	-0-	-0-					N	2	1	1			2
10	0	N	-0-	-0-	-0-	-0-					N	2	2	1			2
11	0	N	-0-	-0-	-0-	-0-					N	1	2	1			1
12	275	N	275	-0-	-0-	-0-	273	2	2	9	N	2	2	1			1
*01	169	N	169	-0-	-0-	-0-	168	2	1	9	N	1	2	1			-0-

PITTMAN A WELL #: 3 RRCID -> 178835 COMPL. DATE 06/07/2000 TOTAL DEPTH 3608 PERF. 3028 - 3218

08	279	X	-0-	-0-	-279	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
*01	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-

NANCY (TONKAWA) 64454 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
ELDA ANN WELL #: 1 RRCID -> 108232 COMPL. DATE 10/21/1983 TOTAL DEPTH 6510 PERF. 6377 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					22
*01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					22

REMORA OPERATING, LLC 701613
MCGEE -1120- WELL #: 1 RRCID -> 111522 COMPL. DATE 05/16/1984 TOTAL DEPTH 9450 PERF. 6354 - 6387

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NANCY (UPPER MORROW) 64454 600 ASSOCIATED ONE WELL CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
MCGEE WELL #: 2 RRCID -> 150530 COMPL. DATE 10/28/1985 TOTAL DEPTH 9312 PERF. 8499 - 8507

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NITSCHKE (ST. LOUIS) 65559 650 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 10 RRCID -> 185791 COMPL. DATE 09/11/2006 TOTAL DEPTH 9253 PERF. 8005 - 8179

08	65	N	65	-0-	-0-	-0-	53	2	12	9	Y	11					315
09	60	N	40	-0-	-20	-0-	29	2	11	9	Y	10	175	1			150
10	62	N	-0-	-0-	-62	-0-					Y	-0-					150
11	60	N	-0-	-0-	-60	-0-					Y	-0-					150
12	31	N	-0-	-0-	-31	-0-					Y	-0-					150
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					150

NORTHAM (CHESTER) 66084 300 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 119675 COMPL. DATE 11/18/1985 TOTAL DEPTH 8490 PERF. 8302 - 8382

08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SCHWALK WELL #: 2 RRCID -> 193438 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 8320 - 8364

08	3154	X	3154	-0-	-0-	-0-	31	1	3123	2	N	-0-					95
09	3045	X	3045	-0-	-0-	-0-	30	1	3015	2	N	-0-					95
10	3176	X	3176	-0-	-0-	-0-	31	1	3145	2	N	-0-					95
11	3067	X	3067	-0-	-0-	-0-	30	1	3037	2	N	-0-					95
12	3123	X	3123	-0-	-0-	-0-	31	1	3092	2	N	-0-					95
*01	3095	X	3095	-0-	-0-	-0-	31	1	3064	2	N	-0-					95

NORTHAM (CHESTER) //CONT.// 66084 300 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
PALMER "132" WELL #: 1 RRCID -> 200958 COMPL. DATE 03/29/2004 TOTAL DEPTH 8524 PERF. 8331 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
HARMON WELL #: H 1 RRCID -> 198472 COMPL. DATE 10/06/2003 TOTAL DEPTH 12088 PERF. 7225 - 7828

08	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					26
09	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					26
10	1395	N	1381	-0-	-14	-0-	1381	2			N	-0-					26
11	1410	N	1317	-0-	-93	-0-	1317	2			N	-0-					26
12	1519	N	1380	-0-	-139	-0-	1380	2			N	-0-					26
*01	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					26

CORLENA OIL COMPANY 178450
HAMKER 555 WELL #: 1H RRCID -> 245482 COMPL. DATE 11/19/2008 TOTAL DEPTH 7536 PERF. 8214 - 11550

08	5208	X	3777	-0-	-1431	-0-	3777	2			N	-0-					50
09	5040	X	3509	-0-	-1531	-0-	3509	2			N	-0-					50
10	5022	X	3549	-0-	-1473	-0-	3549	2			N	-0-					50
11	4860	X	4564	-0-	-296	-0-	4564	2			N	-0-					50
*12	5860	X	5860	-0-	-0-	-0-	5860	2			N	-0-					50
*01	5243	X	5243	-0-	-0-	-0-	5243	2			N	-0-					50

COURSON OIL & GAS, INC. 182785
WOLF CREEK PARK WELL #: 1564 RRCID -> 127535 COMPL. DATE 03/10/1988 TOTAL DEPTH 12200 PERF. 7050 - 7120

08	465	N	465	-0-	-0-	-0-	62	1	403	2	N	-0-					21
09	398	N	398	-0-	-0-	-0-	54	1	344	2	N	-0-					21
10	451	N	451	-0-	-0-	-0-	54	1	397	2	N	-0-					21
11	438	N	438	-0-	-0-	-0-	60	1	378	2	N	-0-					21
12	404	N	404	-0-	-0-	-0-	62	1	342	2	N	-0-					21
01	434	N	409	-0-	-25	-0-	62	1	347	2	N	-0-					21

GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 3652 RRCID -> 079350 COMPL. DATE 10/20/1978 TOTAL DEPTH 7298 PERF. 7044 - 7116

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					161
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					161
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					161
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					161
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					161
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					161

PLUGGED AND ABANDONED_____ 11/26/2018 - P/A 11/26/18

POWERS WELL #: 4652 RRCID -> 134227 COMPL. DATE 02/28/1990 TOTAL DEPTH 7307 PERF. 7161 - 7218

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34

PLUGGED AND ABANDONED_____ 12/03/2018 - P/A 12/03/18

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 197046 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	530	-0-	-28	-0-	530	2			N	-0-					173
09	613	N	613	-0-	-0-	-0-	609	2	4	9	N	4					177
10	495	N	495	-0-	-0-	-0-	464	2	31	9	N	28	163	1			42
11	519	N	519	-0-	-0-	-0-	499	2	20	9	N	18					60
12	620	N	479	-0-	-141	-0-	457	2	22	9	N	20					80
*01	562	N	562	-0-	-0-	-0-	525	2	37	9	N	34					114

KING, LLOYD WELL #: 2 RRCID -> 209059 COMPL. DATE 03/28/2005 TOTAL DEPTH 7700 PERF. 7510 - 7525

08	527	N	459	-0-	-68	-0-	450	2	9	9	N	8					103
09	480	N	474	-0-	-6	-0-	465	2	9	9	N	8					111
10	571	N	571	-0-	-0-	-0-	546	2	25	9	N	23					134
11	565	N	565	-0-	-0-	-0-	536	2	29	9	N	26					160
12	588	N	588	-0-	-0-	-0-	571	2	17	9	N	15					175
01	558	N	364	-0-	-194	-0-	340	2	24	9	N	22					197

KING B WELL #: 1642 RRCID -> 254223 COMPL. DATE 11/24/2008 TOTAL DEPTH 7700 PERF. 7396 - 7520

08	124	N	108	-0-	-16	-0-	108	2			N	-0-					111
09	120	N	103	-0-	-17	-0-	103	2			N	-0-					111
10	105	N	105	-0-	-0-	-0-	105	2			N	-0-					111
11	90	N	79	-0-	-11	-0-	79	2			N	-0-					111
12	93	N	44	-0-	-49	-0-	44	2			N	-0-					111
01	93	N	46	-0-	-47	-0-	46	2			N	-0-					111

JONES ENERGY, LLC 441132
MERYDITH 587 WELL #: 1H RRCID -> 219321 COMPL. DATE 04/21/2006 TOTAL DEPTH 7455 PERF. 7692 - 9402

08	0	N	-0-	-0-	-0-	-0-					N	-0-					18
09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

PEERY "B" WELL #: 4822H RRCID -> 246443 COMPL. DATE 11/26/2008 TOTAL DEPTH 7390 PERF. 7936 - 11490

08	0	N	-0-	-0-	-0-	-0-					N	-0-					4749
09	0	N	-0-	-0-	-0-	-0-					N	-0-					4749
10	0	N	-0-	-0-	-0-	-0-					N	-0-					4749
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4749
12	0	N	-0-	-0-	-0-	-0-					N	-0-					4749
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4749

PEERY "B" WELL #: 3822H RRCID -> 247627 COMPL. DATE 11/20/2008 TOTAL DEPTH 7398 PERF. 7762 - 11525

08	0	N	-0-	-0-	-0-	-0-					N	-0-					5757
09	0	N	-0-	-0-	-0-	-0-					N	-0-					5757
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5757
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5757
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5757
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					5757

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
PEERY "B" WELL #: 5822H RRCID -> 253164 COMPL. DATE 08/28/2009 TOTAL DEPTH 7415 PERF. 7962 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3623
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3623
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3623
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3623
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3623
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3623

PEERY "B" WELL #: 6822H RRCID -> 258754 COMPL. DATE 05/21/2010 TOTAL DEPTH 7413 PERF. 7649 - 11630

08	4809	X	4809	-0-	-0-	-0-	4581	2	228	9	N	207	190	1			5929
09	4319	X	4319	-0-	-0-	-0-	4201	2	118	9	N	107	191	1			5845
*10	3050	X	3050	-0-	-0-	-0-	2912	2	138	9	N	125	196	1			5774
*11	4233	X	4233	-0-	-0-	-0-	3924	2	309	9	N	281	195	1			5860
*12	4641	X	4641	-0-	-0-	-0-	4325	2	316	9	N	287	193	1			5868
01	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					5868

PEERY "B" WELL #: 7822H RRCID -> 265157 COMPL. DATE 01/29/2011 TOTAL DEPTH 7420 PERF. 7920 - 11660

08	4225	X	4225	-0-	-0-	-0-	210	1	3831	2	N	167	183	1			201
							184	9									
09	3986	X	3986	-0-	-0-	-0-	191	1	3601	2	N	176	186	1			191
							194	9									
10	3007	X	788	-0-	-2219	-0-	758	2	30	9	N	27					218
*11	158	X	158	-0-	-0-	-0-	158	2			N	-0-					218
12	3007	X	56	-0-	-2951	-0-	56	2			N	-0-					218
01	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					218

MEWBOURNE OIL COMPANY 562560
MORRIS WELL #: 4 RRCID -> 162135 COMPL. DATE 01/01/1997 TOTAL DEPTH 7389 PERF. 7190 - 7225

08	93	N	80	-0-	-13	-0-	31	1	49	2	N	-0-					142
09	90	N	76	-0-	-14	-0-	30	1	46	2	N	-0-					142
10	93	N	72	-0-	-21	-0-	31	1	41	2	N	-0-					142
11	90	N	76	-0-	-14	-0-	30	1	46	2	N	-0-					142
12	93	N	64	-0-	-29	-0-	28	1	25	2	N	10					152
							11	9									
*01	92	N	92	-0-	-0-	-0-	31	1	61	2	N	-0-					152

MORRIS WELL #: 5H RRCID -> 260455 COMPL. DATE 01/01/2011 TOTAL DEPTH 7297 PERF. 7768 - 11304

08	1736	N	1298	-0-	-438	-0-	24	1	1250	2	N	22	184	1			445
							24	9									
09	1800	N	1556	-0-	-244	-0-	30	1	1493	2	N	30					475
							33	9									
10	1301	N	1301	-0-	-0-	-0-	22	1	1093	2	N	169					644
							186	9									
11	1260	N	953	-0-	-307	-0-	27	1	890	2	N	33					677
							36	9									
12	1612	N	1086	-0-	-526	-0-	31	1	1055	2	N	-0-					677
01	1302	N	951	-0-	-351	-0-	31	1	914	2	N	5					682
							6	9									

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
ELLZEY "563" WELL #: 1H RRCID -> 262386 COMPL. DATE 04/07/2011 TOTAL DEPTH 7287 PERF. 7654 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2343	N	2343	-0-	-0-	-0-	31 2	1 9	2310	2	N	2					326
09	2418	N	2418	-0-	-0-	-0-	30 37	1 9	2351	2	N	34	188	1			172
10	2232	N	1782	-0-	-450	-0-	31 21	1 9	1730	2	N	19					191
11	2280	N	1894	-0-	-386	-0-	30 20	1 9	1844	2	N	18					209
12	2480	N	2194	-0-	-286	-0-	31 33	1 9	2130	2	N	30					239
*01	2198	N	2198	-0-	-0-	-0-	31 30	1 9	2137	2	N	27					266

MITCHELL EHRLICH OIL & GAS, LLC 570652
CALLIHAM WELL #: 2497 RRCID -> 205112 COMPL. DATE 11/01/2004 TOTAL DEPTH 7500 PERF. 7188 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	206	N	206	-0-	-0-	-0-	206	2			N	-0-					32
09	280	N	280	-0-	-0-	-0-	280	2			N	-0-					32
10	262	N	262	-0-	-0-	-0-	262	2			N	-0-					32
11	263	N	263	-0-	-0-	-0-	263	2			N	-0-					32
12	279	N	22	-0-	-257	-0-	22	2			N	-0-					32
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					32

SCHROEDER WELL #: 2409 RRCID -> 205965 COMPL. DATE 12/06/2004 TOTAL DEPTH 7501 PERF. 7261 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					104

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS -A- WELL #: 1495L RRCID -> 078673 COMPL. DATE 06/17/1978 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL BROS. -B- WELL #: 1494 RRCID -> 079408 COMPL. DATE 10/30/1978 TOTAL DEPTH 7307 PERF. 7140 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	350	N	350	-0-	-0-	-0-	62	1	288	2	N	-0-					10
09	345	N	345	-0-	-0-	-0-	60	1	285	2	N	-0-					10
10	358	N	358	-0-	-0-	-0-	60	1	298	2	N	-0-					10
11	341	N	341	-0-	-0-	-0-	60	1	281	2	N	-0-					10
12	352	N	352	-0-	-0-	-0-	62	1	290	2	N	-0-					10
*01	351	N	351	-0-	-0-	-0-	62	1	289	2	N	-0-					10

SELL WELL #: 1588 RRCID -> 100607 COMPL. DATE 05/26/1982 TOTAL DEPTH 7800 PERF. 7463 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	668	N	668	-0-	-0-	-0-	62	1	606	2	N	-0-					90
09	660	N	616	-0-	-44	-0-	58	1	558	2	N	-0-					90
10	682	N	537	-0-	-145	-0-	58	1	479	2	N	-0-					90
11	660	N	412	-0-	-248	-0-	60	1	352	2	N	-0-					90
12	651	N	616	-0-	-35	-0-	56	1	560	2	N	-0-					90
*01	609	N	609	-0-	-0-	-0-	62	1	547	2	N	-0-					90

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
DUTCHER, W. H. -A- WELL #: 1 RRCID -> 022425 COMPL. DATE 12/08/1959 TOTAL DEPTH 9585 PERF. 7208 - 7318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ELLZEY, T. V. ESTATE WELL #: 1650 RRCID -> 055390 COMPL. DATE 03/16/2005 TOTAL DEPTH 7275 PERF. 9240 - 9250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLLAND, R. H. WELL #: 4649 RRCID -> 066467 COMPL. DATE 05/03/1976 TOTAL DEPTH 9771 PERF. 7334 - 7356

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ELLIS, DREW ETAL WELL #: 1668 RRCID -> 067359 COMPL. DATE 07/22/1976 TOTAL DEPTH 7560 PERF. 7075 - 7158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MILLER, WILLIAM E. ET AL WELL #: 2670 RRCID -> 090602 COMPL. DATE 09/17/1980 TOTAL DEPTH 7202 PERF. 7098 - 7144

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MERYDITH, W. C. -D- WELL #: 1558 RRCID -> 095865 COMPL. DATE 08/31/1981 TOTAL DEPTH 10100 PERF. 7427 - 7449

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MERYDITH, W. C. -D- WELL #: 2558 RRCID -> 111523 COMPL. DATE 07/05/1984 TOTAL DEPTH 9404 PERF. 7404 - 7448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
DUTCHER, W. H. -A- WELL #: 2 RRCID -> 119358 COMPL. DATE 11/06/1985 TOTAL DEPTH 9200 PERF. 7315 - 7332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND, R. H. WELL #: 3649 RRCID -> 157014 COMPL. DATE 10/24/1995 TOTAL DEPTH 7600 PERF. 7278 - 7316

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLZEY, LAWRENCE "D" WELL #: 4651 RRCID -> 169699 COMPL. DATE 05/29/1998 TOTAL DEPTH 8750 PERF. 7156 - 7210

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

MILLER, WILLIAM E. ET AL WELL #: 3670 RRCID -> 175482 COMPL. DATE 10/15/1999 TOTAL DEPTH 9400 PERF. 7152 - 7170

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLZEY, CHARLES H. ET AL WELL #: 2583 RRCID -> 182182 COMPL. DATE 08/21/2000 TOTAL DEPTH 9650 PERF. 7122 - 7158

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND, R. H. WELL #: 2 RRCID -> 187496 COMPL. DATE 02/13/2001 TOTAL DEPTH 9900 PERF. 7344 - 7391

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUTCHER, W. H. "B" WELL #: 1 RRCID -> 187682 COMPL. DATE 12/12/2000 TOTAL DEPTH 9570 PERF. 7280 - 7300

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 189452 COMPL. DATE 04/24/2002 TOTAL DEPTH 9820 PERF. 7704 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON-PARNELL 474 WELL #: 3474 RRCID -> 218472 COMPL. DATE 07/24/2006 TOTAL DEPTH 8965 PERF. 7126 - 7212

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					21
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					21

WALLACE N. HAMKER WELL #: 1 RRCID -> 244156 COMPL. DATE 08/27/2008 TOTAL DEPTH 7553 PERF. 7485 - 7515

08	1147	N	1020	-0-	-127	-0-	1020	3			N	-0-					10
09	930	N	895	-0-	-35	-0-	895	3			N	-0-					10
10	961	N	550	-0-	-411	-0-	550	3			N	-0-					10
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					10
12	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					10
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					10

COURSON PARNELL 474 WELL #: 4474 RRCID -> 258511 COMPL. DATE 05/16/2010 TOTAL DEPTH 8950 PERF. 7224 - 7322

08	899	N	786	-0-	-113	-0-	786	3			N	-0-					13
09	870	N	673	-0-	-197	-0-	673	3			N	-0-					13
10	713	N	-0-	-0-	-713	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					13
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

T-Y DEVELOPMENT CORP 833903
DANIEL WELL #: RRCID -> 114115 COMPL. DATE 10/15/1984 TOTAL DEPTH 9100 PERF. 7282 - 7350

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					4
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					4

PLUGGED AND ABANDONED_____ 01/05/2006

TEMPLAR OPERATING LLC 841421
BROWNLEE BROS.-COOK WELL #: 2 RRCID -> 081518 COMPL. DATE 02/26/1979 TOTAL DEPTH 7258 PERF. 7124 - 7166

08	510	N	510	-0-	-0-	-0-	510	2			N	-0-					39
09	968	N	968	-0-	-0-	-0-	968	2			N	-0-					39
10	529	N	529	-0-	-0-	-0-	528	2	1	9	N	1					40
11	994	N	994	-0-	-0-	-0-	994	2			N	-0-					40
12	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					40
*01	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					40

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PARNELL WELL #: 1476 RRCID -> 104328 COMPL. DATE 10/31/1982 TOTAL DEPTH 1000 PERF. 7240 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	329	-0-	-43	-0-	300	2	29	9	N	26					404
09	360	N	327	-0-	-33	-0-	304	2	23	9	N	21					425
10	372	N	278	-0-	-94	-0-	278	2			N	-0-					425
11	330	N	219	-0-	-111	-0-	215	2	4	9	N	4					429
12	341	N	149	-0-	-192	-0-	148	2	1	9	N	1					430
*01	63	N	63	-0-	-0-	-0-	63	2			N	-0-	143	1			287

PARNELL 476 WELL #: 3 RRCID -> 208383 COMPL. DATE 02/06/2005 TOTAL DEPTH 7700 PERF. 7340 - 7364

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					212
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					212
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					212
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					212
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					212
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					212

PARNELL 475 WELL #: 2 RRCID -> 212031 COMPL. DATE 01/10/2006 TOTAL DEPTH 9220 PERF. 7320 - 8710

08	248	N	212	-0-	-36	-0-	212	2			N	-0-					38
09	240	N	187	-0-	-53	-0-	187	2			N	-0-					38
10	217	N	113	-0-	-104	-0-	113	2			N	-0-					38
11	210	N	187	-0-	-23	-0-	187	2			N	-0-					38
12	186	N	-0-	-0-	-186	-0-					N	78					116
01	0	N	-0-	-0-	-0-	-0-					N	283	223	1			176

PARNELL 476 WELL #: 4 RRCID -> 212904 COMPL. DATE 04/04/2005 TOTAL DEPTH 7608 PERF. 7332 - 7443

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					252
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					252
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					252
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					252
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					252
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					252

PARNELL 476 WELL #: 5 RRCID -> 218988 COMPL. DATE 12/01/2005 TOTAL DEPTH 7565 PERF. 7216 - 7318

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					9
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					9
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					9
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					9
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					9
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					9

NORTHRUP (DOUGLAS) 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW ET AL -A- WELL #: 2 RRCID -> 062765 COMPL. DATE 07/09/1975 TOTAL DEPTH 6000 PERF. 5676 - 5686

08	589	N	567	-0-	-22	-0-	135	1	432	3	N	-0-					64
09	1012	N	1012	-0-	-0-	-0-	131	1	872	3	N	8					72
							9	9									
10	892	N	892	-0-	-0-	-0-	135	1	757	3	N	-0-					72
11	834	N	834	-0-	-0-	-0-	131	1	700	3	N	3					75
							3	9									
12	1054	N	739	-0-	-315	-0-	135	1	604	3	N	-0-					75
01	899	N	699	-0-	-200	-0-	135	1	562	3	N	2					77
							2	9									

NORTHRUP (DOUGLAS) //CONT.// 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TREGELLAS, W. T. WELL #: 7H RRCID -> 278071 COMPL. DATE 10/08/2014 TOTAL DEPTH 7179 PERF. 5826 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64

GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 1 RRCID -> 022422 COMPL. DATE 07/05/1957 TOTAL DEPTH 5840 PERF. 5720 - 5740

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47

PLUGGED AND ABANDONED_____ 12/07/2018 - P/A 12/07/18

UNIT PETROLEUM COMPANY 877099
MORGAN UNIT WELL #: 2 RRCID -> 055623 COMPL. DATE 01/19/1973 TOTAL DEPTH 7350 PERF. 5810 - 5844

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (MISS.) 66124 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
PARNELL BROS A WELL #: 2495 RRCID -> 229354 COMPL. DATE 08/21/2007 TOTAL DEPTH 9615 PERF. 9434 - 9440

08	1955	N	1955	-0-	-0-	-0-	62	1	1893	2	N	-0-					-0-
09	1900	N	1900	-0-	-0-	-0-	60	1	1840	2	N	-0-					-0-
10	1925	N	1925	-0-	-0-	-0-	60	1	1865	2	N	-0-					-0-
11	1865	N	1865	-0-	-0-	-0-	60	1	1805	2	N	-0-					-0-
12	1922	N	1881	-0-	-41	-0-	62	1	1819	2	N	-0-					-0-
01	1922	N	1916	-0-	-6	-0-	62	1	1854	2	N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
ELLZEY, T. V. ESTATE WELL #: 2650 RRCID -> 107652 COMPL. DATE 06/26/1994 TOTAL DEPTH 9525 PERF. 7105 - 9338

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (MORROW) 66124 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
COURSON-PARNELL 474 WELL #: 4474 RRCID -> 222937 COMPL. DATE 03/22/2007 TOTAL DEPTH 8950 PERF. 8782 - 8792

08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOTLA (ATOKA) 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. WELL #: 1034 RRCID -> 173613 COMPL. DATE 06/13/1999 TOTAL DEPTH 10898 PERF. 3940 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PARSELL, HUGH F. WELL #: 3057 RRCID -> 177104 COMPL. DATE 02/02/2000 TOTAL DEPTH 10100 PERF. 9458 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-3399					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-3399					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-3399					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-3399					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0- B	-3399					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-3399					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PARSELL RANCH "58" WELL #: 1 RRCID -> 220287 COMPL. DATE 09/08/2006 TOTAL DEPTH 11350 PERF. 9631 - 9639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	848	-0-	-20 B	-0-	30	1	818	2	N	-0-					177
09	717	N	717	-0-	-0- B	-0-	30	1	687	2	N	-0-					177
10	953	N	953	-0-	-0- B	-0-	31	1	922	2	N	-0-					177
11	810	N	278	-0-	-532 B	-0-	30	1	248	2	N	-0-					177
12	1038	N	1038	-0-	-0- B	-0-	31	1	1007	2	N	-0-					177
01	899	N	878	-0-	-21 B	-0-	31	1	847	2	N	-0-					177

QUESTA ENERGY CORPORATION 684634
DIETRICH WELL #: 2 RRCID -> 257661 COMPL. DATE 03/27/2010 TOTAL DEPTH 10941 PERF. 9486 - 9523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1189	-0-	-51 B	-0-	1189	3			N	-0-					83
09	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-					83
10	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					83
11	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					83
12	1333	N	1249	-0-	-84 B	-0-	1245	3	4	9	N	4					87
01	1271	N	1249	-0-	-22 B	-0-	1249	3			N	-0-					87

WINRIGHT RESOURCES OPERATING,LLC 932471
KILLEBREW, STELLA WELL #: 332 RRCID -> 222888 COMPL. DATE 06/29/2006 TOTAL DEPTH 11250 PERF. 9444 - 9452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	X	3837	-0-	-317 B	-0-	3830	3	7	9	N	6					168
09	3510	X	2784	-0-	-726 B	-0-	2778	3	6	9	N	5					173
10	4394	X	4394	-0-	-0- B	-0-	4390	3	4	9	N	4					177
11	3720	X	3289	-0-	-431 B	-0-	3283	3	6	9	N	5					182
12	3940	X	3940	-0-	-0- B	-0-	3929	3	11	9	N	10					192
01	3844	X	3828	-0-	-16 B	-0-	3822	3	6	9	N	5					197

KILLEBREW, STELLA WELL #: 2032 RRCID -> 248216 COMPL. DATE 12/08/2007 TOTAL DEPTH 11250 PERF. 9390 - 9456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	365	-0-	-193 B	-0-	352	3	13	9	N	12					194
09	390	N	341	-0-	-49 B	-0-	335	3	6	9	N	5					199
10	403	N	397	-0-	-6 B	-0-	391	3	6	9	N	5					204
11	360	N	306	-0-	-54 B	-0-	303	3	3	9	N	3					207
12	397	N	397	-0-	-0- B	-0-	389	3	8	9	N	7					214
*01	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					214

NOTLA (MORROW, LOWER) 66197 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
MEKEEL WELL #: 2215 RRCID -> 184669 COMPL. DATE 03/01/2002 TOTAL DEPTH 10635 PERF. 9378 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2659	N	2659	-0-	-0-	-0-	290	1	2368	3	Y	1					171
							1	9									
09	1928	N	1928	-0-	-0-	-0-	212	1	1713	3	Y	3					174
							3	9									
10	2878	N	2878	-0-	-0-	-0-	301	1	2570	3	Y	6					180
							7	9									
11	636	N	636	-0-	-0-	-0-	99	1	537	3	Y	-0-					180
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					180
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					180

OSLO (COLLIER LIME) 67726 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
KNUTSON WELL #: 1 RRCID -> 022448 COMPL. DATE 01/21/1962 TOTAL DEPTH 4700 PERF. 4593 - 4598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
NELSON WELL #: 1 RRCID -> 171756 COMPL. DATE 08/26/1998 TOTAL DEPTH 7250 PERF. 4596 - 4604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

P.C.X. (GRANITE WASH) 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 1025 RRCID -> 167777 COMPL. DATE 05/21/2013 TOTAL DEPTH 15800 PERF.12120 - 13929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1024	-0-	-123 B	-0-	1024	2			N	-0-					153
09	1050	N	951	-0-	-99 B	-0-	951	2			N	-0-					153
10	1054	N	1006	-0-	-48 B	-0-	1006	2			N	-0-					153
11	1080	N	988	-0-	-92 B	-0-	988	2			N	-0-					153
12	1054	N	1054	-0-	-0- B	-0-	21	1	1033	2	N	-0-					153
*01	1050	N	1050	-0-	-0- B	-0-	21	1	1029	2	N	-0-					153

REYNOLDS WELL #: 3025 RRCID -> 238925 COMPL. DATE 05/13/2008 TOTAL DEPTH 14540 PERF.11886 - 14447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0- B	-0-					Y	-0-					83
09	0	X	-0-	-0-	-0- B	-0-					Y	-0-					83
10	0	X	-0-	-0-	-0- B	-0-					Y	-0-					83
11	0	X	-0-	-0-	-0- B	-0-					Y	-0-					83
12	0	X	-0-	-0-	-0- B	-0-					Y	-0-					83
01	0	X	-0-	-0-	-0- B	-0-					Y	-0-					83

REYNOLDS WELL #: 4025 RRCID -> 246109 COMPL. DATE 08/22/2008 TOTAL DEPTH 14840 PERF.11880 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	2032	-0-	-14 B	-0-	2032	2			Y	-0-					220
09	1985	N	1985	-0-	-0- B	-0-	1985	2			Y	-0-					220
10	2063	N	2063	-0-	-0- B	-0-	2063	2			Y	-0-					220
11	1991	N	1991	-0-	-0- B	-0-	1991	2			Y	-0-					220
12	2046	N	2020	-0-	-26 B	-0-	2020	2			Y	-0-					220
01	2077	N	2007	-0-	-70 B	-0-	2007	2			Y	-0-					220

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELMORE WELL #: 2024 RRCID -> 248234 COMPL. DATE 12/20/2008 TOTAL DEPTH 14562 PERF.12026 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1181	-0-	-28 B	-0-	1133	3	48	9	N	44	166	1			72
09	1140	N	1087	-0-	-53 B	-0-	1087	3			N	-0-					72
10	1147	N	1143	-0-	-4 B	-0-	1093	3	50	9	N	45					117
11	1140	N	1029	-0-	-111 B	-0-	1029	3			N	-0-					117
12	1116	N	1088	-0-	-28 B	-0-	1088	3			N	-0-					117
01	1147	N	1137	-0-	-10 B	-0-	1060	3	77	9	N	70	139	1			48

ELMORE WELL #: 1324 RRCID -> 251455 COMPL. DATE 01/26/2009 TOTAL DEPTH 14570 PERF.12142 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1252	-0-	-19 B	-0-	1200	3	52	9	N	47					254
09	1170	N	1150	-0-	-20 B	-0-	1150	3			N	-0-					254
10	1209	N	1158	-0-	-51 B	-0-	1158	3			N	-0-					254
11	1200	N	1089	-0-	-111 B	-0-	1089	3			N	-0-					254
12	1225	N	1225	-0-	-0- B	-0-	1151	3	74	9	N	67					321
01	1147	N	1122	-0-	-25 B	-0-	1122	3			N	-0-					321

FOWLSTON ESTATE "A" WELL #: 1020 RRCID -> 255194 COMPL. DATE 12/11/2009 TOTAL DEPTH 16330 PERF.13902 - 14587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1083	N	1083	-0-	-0- B	-0-	1072	2	11	9	N	10					115
09	990	N	990	-0-	-0- B	-0-	989	2	1	9	N	1	2	5			114
10	1160	N	1160	-0-	-0- B	-0-	1160	2			N	-0-					114
11	1641	N	1641	-0-	-0- B	-0-	1641	2			N	-0-					114
12	1540	N	1540	-0-	-0- B	-0-	1540	2			N	-0-					114
*01	1052	N	1052	-0-	-0- B	-0-	1045	2	7	9	N	6					120

TEMPLAR OPERATING LLC 841421
WILLIAMS 33 WELL #: 1 RRCID -> 196432 COMPL. DATE 05/09/2005 TOTAL DEPTH 14381 PERF.11912 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	507	-0-	-268 B	-0-	496	2	11	9	N	10					95
09	1146	N	1146	-0-	-0- B	-0-	1133	2	13	9	N	12					107
10	1559	N	1559	-0-	-0- B	-0-	1545	2	14	9	N	13					120
11	755	N	755	-0-	-0- B	-0-	741	2	14	9	N	13					133
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					133
01	1364	N	243	-0-	-1121 B	-0-	243	2			N	-0-					133

WILLIAMS 33 WELL #: 4 RRCID -> 220605 COMPL. DATE 08/31/2006 TOTAL DEPTH 13010 PERF.11943 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124

XTO ENERGY INC. 945936
REYNOLDS 25 WELL #: 2 RRCID -> 219437 COMPL. DATE 04/21/2006 TOTAL DEPTH 14630 PERF.11940 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					80
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					80
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					80
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					80
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					80
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					80

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MILLER WELL #: RRCID -> 204791 COMPL. DATE 08/01/2004 TOTAL DEPTH 12725 PERF.12026 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					50
09	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					50
10	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					50
11	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					50
12	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					50
01	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					50

PLUGGED AND ABANDONED_____ 02/06/2015

REED WELL #: RRCID -> 205006 COMPL. DATE 08/06/2004 TOTAL DEPTH 12900 PERF.12289 - 12749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					54
09	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					54
10	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					54
11	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					54
12	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					54
01	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					54

PLUGGED AND ABANDONED_____ 07/24/2014

MILLER WELL #: RRCID -> 206827 COMPL. DATE 10/27/2004 TOTAL DEPTH 13000 PERF.11898 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					42
09	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					42
10	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					42
11	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					42
12	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					42
01	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					42

PLUGGED AND ABANDONED_____ 02/12/2015

MILLER WELL #: 2026 RRCID -> 213132 COMPL. DATE 07/02/2005 TOTAL DEPTH 13100 PERF.11942 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	266	-0-	-75	B	-0-	266	2			N	-0-					387
09	364	N	364	-0-	-0-	B	-0-	364	2			N	-0-					387
10	364	N	364	-0-	-0-	B	-0-	364	2			N	-0-					387
11	270	N	192	-0-	-78	B	-0-	192	2			N	-0-					387
12	341	N	42	-0-	-299	B	-0-	42	2			N	-0-					387
*01	86	N	86	-0-	-0-	B	-0-	41	2	45	9	N	41	177	1			251

MILLER 26 WELL #: 4 RRCID -> 215345 COMPL. DATE 12/09/2005 TOTAL DEPTH 13150 PERF.11879 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MILLER WELL #: 3026 RRCID -> 215689 COMPL. DATE 11/13/2005 TOTAL DEPTH 14350 PERF.11904 - 14218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1022	N	1022	-0-	-0-	B	-0-	1022	2			N	-0-					565
09	1050	N	815	-0-	-235	B	-0-	815	2			N	-0-					565
10	1116	N	815	-0-	-301	B	-0-	815	2			N	-0-					565
11	990	N	-0-	-0-	-990	B	-0-					N	-0-					565
12	837	N	-0-	-0-	-837	B	-0-					N	-0-					565
*01	312	N	312	-0-	-0-	B	-0-	312	2			N	-0-					565

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER 26 WELL #: 5 RRCID -> 224872 COMPL. DATE 12/13/2006 TOTAL DEPTH 14300 PERF.11885 - 14197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					5

MILLER 26 WELL #: 6H RRCID -> 239423 COMPL. DATE 05/10/2008 TOTAL DEPTH 12260 PERF.12300 - 15902

08	2728	N	1821	-0-	-907	B	-0-	1763	2	58	9	N	53					543
09	1890	N	1688	-0-	-202	B	-0-	1642	2	46	9	N	42					585
10	1860	N	1651	-0-	-209	B	-0-	1642	2	9	9	N	8					593
11	2328	N	2328	-0-	-0-	B	-0-	2297	2	31	9	N	28	191	1			430
12	2535	N	2535	-0-	-0-	B	-0-	2504	2	31	9	N	28					458
*01	3441	X	3441	-0-	-0-	B	-0-	3363	2	78	9	N	71	182	1			347

MILLER 26 WELL #: 7H RRCID -> 250144 COMPL. DATE 01/12/2009 TOTAL DEPTH 12283 PERF.12260 - 15962

08	11270	X	11270	-0-	-0-	B	-0-	11269	2	1	9	N	1					913
09	10679	X	10679	-0-	-0-	B	-0-	10679	2			N	-0-					913
10	10748	X	10748	-0-	-0-	B	-0-	10679	2	69	9	N	63					976
11	9022	X	9022	-0-	-0-	B	-0-	8827	2	195	9	N	177	187	1			966
12	9145	X	9145	-0-	-0-	B	-0-	8903	2	242	9	N	220	192	1			994
*01	10268	X	10268	-0-	-0-	B	-0-	10027	2	241	9	N	219	192	1			1021

MILLER 26 WELL #: 8H RRCID -> 257599 COMPL. DATE 08/13/2010 TOTAL DEPTH 12186 PERF.12350 - 16723

08	10881	X	10027	-0-	-854	B	-0-	9841	2	186	9	N	169					1288
09	10530	X	9504	-0-	-1026	B	-0-	9274	2	230	9	N	209	379	1			1118
10	10385	X	9501	-0-	-884	B	-0-	9274	2	227	9	N	206	196	1			1128
11	10050	X	9237	-0-	-813	B	-0-	9043	2	194	9	N	176	182	1			1122
12	10199	X	9252	-0-	-947	B	-0-	9029	2	223	9	N	203	193	1			1132
01	10013	X	8839	-0-	-1174	B	-0-	8617	2	222	9	N	202	369	1			965

MILLER 26 WELL #: 10H RRCID -> 259115 COMPL. DATE 08/11/2010 TOTAL DEPTH 12194 PERF.12384 - 16743

08	4495	X	2888	-0-	-1607	B	-0-	2851	2	37	9	N	34					851
09	4350	X	2832	-0-	-1518	B	-0-	2786	2	46	9	N	42					893
10	4495	X	2834	-0-	-1661	B	-0-	2786	2	48	9	N	44					937
11	3780	X	3157	-0-	-623	B	-0-	3085	2	72	9	N	65	194	1			808
12	2914	X	2561	-0-	-353	B	-0-	2508	2	53	9	N	48	179	1			677
01	2914	X	1828	-0-	-1086	B	-0-	1792	2	36	9	N	33					710

PIA (ATOKA) 68107 100 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
BROWN WELL #: 1078 RRCID -> 129795 COMPL. DATE 02/01/1989 TOTAL DEPTH 8702 PERF. 7567 - 7590

08	1417	N	1417	-0-	-0-		-0-	1417	2			N	-0-					78
09	1394	N	1394	-0-	-0-		-0-	1394	2			N	-0-					78
10	1395	N	1357	-0-	-38		-0-	1357	2			N	-0-					78
11	1526	N	1526	-0-	-0-		-0-	1526	2			N	-0-					78
12	1518	N	1518	-0-	-0-		-0-	1518	2			N	-0-					78
*01	1505	N	1505	-0-	-0-		-0-	1505	2			N	-0-					78

PAINE (MORROW, UPPER) 68381 450 ASSOCIATED 49B CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 3855 RRCID -> 174096 COMPL. DATE 01/31/1985 TOTAL DEPTH 9750 PERF. 8925 - 8941

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
PAINE BROS. CO, INC. WELL #: 1 U RRCID -> 086561 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 8812 - 8822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

4P ENERGY TEXAS, LLC 953803
BRILLHART 907 WELL #: 5 RRCID -> 233591 COMPL. DATE 02/01/1988 TOTAL DEPTH 8940 PERF. 8816 - 8826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	239 R	239	-0-	-0-	-0-	239	2			N	-0-					78
09	150 #	-0-	-0-	-150	-0-					N	-0-					78
10	155 #	-0-	-0-	-155	-0-					N	-0-					78
11	180 #	-0-	-0-	-180	-0-					N	-0-					78
12	186 #	-0-	-0-	-186	-0-					N	-0-					78
01	186 #	-0-	-0-	-186	-0-					N	-0-					78

PALO DURO CREEK (MARMATON) 68679 333 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
FORTAY, INC. 277925
KELSEY WELL #: 1 RRCID -> 176094 COMPL. DATE 01/14/2000 TOTAL DEPTH 6242 PERF. 5394 - 5412

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
HOSPITAL B WELL #: 2 RRCID -> 181091 COMPL. DATE 11/14/2000 TOTAL DEPTH 5650 PERF. 5402 - 5436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	77	-0-	77	77	77	2			N	-0-					-0-
10	14B2 EXT	24	-0-	24	101	24	2			N	-0-					-0-
11	14B2 EXT	18	-0-	18	119	18	2			N	-0-					-0-
12	14B2 EXT	25	-0-	25	144	25	2			N	-0-					-0-
01	14B2 EXT	120	-0-	120	264	120	2			N	-0-					-0-

PALO DURO CREEK (MORROW) 68679 400 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
SIDNEY WELL #: 2 U RRCID -> 131708 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5508 - 5534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO CREEK (MORROW) //CONT.// 68679 400 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLCLO WELL #: 6 RRCID -> 137284 COMPL. DATE 11/16/1990 TOTAL DEPTH 6300 PERF. 5702 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	901	N	901	-0-	-0-	-0-	901	3			N	-0-					289
06	1020	N	159	-0-	-861	-0-	159	3			N	-0-					290
07	1023	N	252	-0-	-771	-0-	252	3			N	-0-					290
08	899	N	-0-	-0-	-899	-0-					N	5					295
09	983	N	983	-0-	-0-	-0-	953	3	30	9	N	27					322
*10	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-	157	1			165
*11	805	N	805	-0-	-0-	-0-	801	3	4	9	N	4					169
12	1023	N	407	-0-	-616	-0-	407	3			N	-0-					169
*01	1065	N	1065	-0-	-0-	-0-	1026	3	39	9	N	35					204

PALO DURO CREEK (MORROW LOWER) 68679 425 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
FIKE WELL #: 3 RRCID -> 135555 COMPL. DATE 04/10/1990 TOTAL DEPTH 6448 PERF. 5922 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1178	N	-0-	-0-	-1178	-0-					N	-0-					3
09	1524	N	1524	-0-	-0-	-0-	1524	3			N	-0-					3
*10	1643	N	1547	-0-	-96	-0-	1547	2			N	-0-					3
11	1516	N	1516	-0-	-0-	-0-	1516	3			N	-0-					3
12	1581	N	1530	-0-	-51	-0-	1530	3			N	-0-					3
01	1550	N	1490	-0-	-60	-0-	1490	3			N	-0-					3

PALO DURO CREEK (PENN. LIME) 68679 666 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
MORRIS -C- WELL #: 1 RRCID -> 022451 COMPL. DATE 06/11/1961 TOTAL DEPTH 1240 PERF. 5364 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
10	1753	N	1753	-0-	-0-	-0-	1753	2			N	-0-					-0-
11	1484	N	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
12	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
*01	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-

PARK -A- WELL #: 1 RRCID -> 022452 COMPL. DATE 08/24/1961 TOTAL DEPTH 6200 PERF. 5390 - 5425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	X	-0-	-0-	-713	-0-					N	-0-					-0-
09	690	X	-0-	-0-	-690	-0-					N	-0-					-0-
10	713	X	-0-	-0-	-713	-0-					N	-0-					-0-
11	600	X	-0-	-0-	-600	-0-					N	-0-					-0-
12	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LOGAN A WELL #: 4 RRCID -> 181090 COMPL. DATE 11/13/2000 TOTAL DEPTH 5600 PERF. 5290 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	52	N	52	-0-	-0-	-0-	52	3			N	-0-					69
09	45	N	45	-0-	-0-	-0-	45	3			N	-0-					69
*10	61	N	61	-0-	-0-	-0-	61	3			N	-0-					69
11	53	N	53	-0-	-0-	-0-	53	3			N	-0-					69
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					69
*01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					69

PALO DURO CREEK (RED CAVE) 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218

LOGAN -A- WELL #: 1 RRCID -> 150504 COMPL. DATE 04/13/1994 TOTAL DEPTH 6576 PERF. 2032 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

WELLS -A- WELL #: 3 RRCID -> 152156 COMPL. DATE 11/05/1994 TOTAL DEPTH 5570 PERF. 2102 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
09	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
10	558	N	457	-0-	-101	-0-	457	2			N	-0-					-0-
11	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
12	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-
*01	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-

KATHRYN -A- WELL #: 3 RRCID -> 152817 COMPL. DATE 01/04/1995 TOTAL DEPTH 5510 PERF. 2065 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
11	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

COOPER E WELL #: 2 RRCID -> 156626 COMPL. DATE 10/15/1995 TOTAL DEPTH 2051 PERF. 1776 - 2051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BONEY B WELL #: 2 RRCID -> 160525 COMPL. DATE 12/15/1997 TOTAL DEPTH 2123 PERF. 1914 - 2123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
12	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

VIRGIL A WELL #: 2 RRCID -> 162372 COMPL. DATE 02/13/1997 TOTAL DEPTH 2125 PERF. 1934 - 2125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOGAN A WELL #: 2 RRCID -> 164769 COMPL. DATE 06/12/1997 TOTAL DEPTH 2100 PERF. 1975 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
09	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
10	10	N	8	-0-	-2	-0-	8	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
01	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COOPER E WELL #: 3 RRCID -> 164784 COMPL. DATE 05/28/1997 TOTAL DEPTH 2105 PERF. 1975 - 2105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BONEY B WELL #: 3 RRCID -> 173875 COMPL. DATE 06/14/1999 TOTAL DEPTH 2100 PERF. 2009 - 2100

08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

WELLS -A- WELL #: 4 RRCID -> 174127 COMPL. DATE 01/07/2000 TOTAL DEPTH 2090 PERF. 2012 - 2090

08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
10	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*01	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

BONEY B WELL #: 4 RRCID -> 175560 COMPL. DATE 11/19/1999 TOTAL DEPTH 2072 PERF. 2027 - 2072

08	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
09	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
10	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
11	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*01	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

LOGAN A WELL #: 3 RRCID -> 176445 COMPL. DATE 12/03/1999 TOTAL DEPTH 2062 PERF. 2036 - 2062

08	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
09	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
10	744	N	690	-0-	-54	-0-	690	2			N	-0-					-0-
11	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
12	713	N	692	-0-	-21	-0-	692	3			N	-0-					-0-
*01	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-

LOGAN A WELL #: 5 RRCID -> 188418 COMPL. DATE 07/13/2003 TOTAL DEPTH 2085 PERF. 2018 - 2085

08	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
09	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
10	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
11	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
12	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
*01	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

WELLS A WELL #: 5 RRCID -> 188775 COMPL. DATE 03/26/2002 TOTAL DEPTH 2093 PERF. 2019 - 2093

08	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
09	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
10	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
11	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
12	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
*01	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LOGAN A WELL #: 6 RRCID -> 188804 COMPL. DATE 06/26/2003 TOTAL DEPTH 2055 PERF. 2018 - 2055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	-0-	-0-	-1705	-0-					N	-0-					-0-
09	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					-0-
10	1736	N	1730	-0-	-6	-0-	1730	2			N	-0-					-0-
11	1674	N	1674	-0-	-0-	-0-	1674	3			N	-0-					-0-
12	1736	N	1728	-0-	-8	-0-	1728	3			N	-0-					-0-
01	1736	N	1720	-0-	-16	-0-	1720	3			N	-0-					-0-

LOGAN A WELL #: 7 RRCID -> 197551 COMPL. DATE 09/05/2003 TOTAL DEPTH 2058 PERF. 2029 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
10	186	N	171	-0-	-15	-0-	171	2			N	-0-					-0-
11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
01	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-

PALO DURO CREEK (VIRGIL) 68679 998 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -E- WELL #: 2 U RRCID -> 131917 COMPL. DATE 02/28/1995 TOTAL DEPTH 6356 PERF. 3958 - 4292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIKE WELL #: 2 RRCID -> 132845 COMPL. DATE 10/02/1989 TOTAL DEPTH 4400 PERF. 4228 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARK -A- WELL #: 2 RRCID -> 134462 COMPL. DATE 04/23/1990 TOTAL DEPTH 5607 PERF. 4244 - 4280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
09	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
10	1023	N	937	-0-	-86	-0-	937	2			N	-0-					-0-
11	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
12	899	N	879	-0-	-20	-0-	879	3			N	-0-					-0-
01	930	N	924	-0-	-6	-0-	924	3			N	-0-					-0-

KATHRYN -A- WELL #: 4 RRCID -> 139423 COMPL. DATE 07/27/1991 TOTAL DEPTH 4500 PERF. 4285 - 4264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	62	-0-	-93	-0-	62	1			N	-0-					-0-
09	208	N	208	-0-	-0-	-0-	29	1	179	3	N	-0-					-0-
10	274	N	274	-0-	-0-	-0-	62	1	212	2	N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	29	1	172	3	N	-0-					-0-
12	217	N	209	-0-	-8	-0-	29	1	180	3	N	-0-					-0-
01	248	N	204	-0-	-44	-0-	29	1	175	3	N	-0-					-0-

PALO DURO CREEK (ST. LOUIS) 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
KATHRYN -A- WELL #: 2 RRCID -> 109502 COMPL. DATE 11/29/1994 TOTAL DEPTH 7106 PERF. 5982 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIKE WELL #: 1 RRCID -> 128327 COMPL. DATE 09/09/1988 TOTAL DEPTH 6270 PERF. 5874 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2945	X	-0-	-0-	-2945	-0-					N	-0-					3
09	2717	X	2717	-0-	-0-	-0-	2717	3			N	-0-					3
*10	2945	X	2785	-0-	-160	-0-	2785	2			N	-0-					3
11	2850	X	2713	-0-	-137	-0-	2713	3			N	-0-					3
12	2945	X	2808	-0-	-137	-0-	2808	3			N	-0-					3
01	2821	X	2771	-0-	-50	-0-	2771	3			N	-0-					3

SIDNEY WELL #: 2 L RRCID -> 131524 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5808 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	-0-	-0-	-1457	-0-					N	-0-					-0-
09	1705	N	1705	-0-	-0-	-0-	1705	3			N	-0-					-0-
10	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-
11	1683	N	1683	-0-	-0-	-0-	1683	3			N	-0-					-0-
12	1717	N	1717	-0-	-0-	-0-	1717	3			N	-0-					-0-
01	1705	N	1691	-0-	-14	-0-	1691	3			N	-0-					-0-

CLUCK -E- WELL #: 2 L RRCID -> 131525 COMPL. DATE 05/11/1989 TOTAL DEPTH 6356 PERF. 6008 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS -A- WELL #: 2 RRCID -> 131709 COMPL. DATE 07/18/1989 TOTAL DEPTH 6288 PERF. 5788 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
01	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-

LOGAN -A- WELL #: 1-R RRCID -> 142693 COMPL. DATE 02/25/1993 TOTAL DEPTH 6300 PERF. 5933 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
10	372	N	295	-0-	-77	-0-	295	2			N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
12	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
01	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-

PAN PETRO (CLEVELAND) 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
FARNSWORTH UNIT WELL #: 4205 RRCID -> 143535 COMPL. DATE 12/13/1992 TOTAL DEPTH 7115 PERF. 6672 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					-0-
09	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-
10	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
11	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-
12	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
*01	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-

ANCHOR OIL COMPANY 020590
ARCHER -A- WELL #: 1074 RRCID -> 116505 COMPL. DATE 04/08/1985 TOTAL DEPTH 8531 PERF. 6891 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	369	N	369	-0-	-0-	-0-	1	1	368	2	N	-0-					-0-
09	307	N	307	-0-	-0-	-0-	1	1	306	2	N	-0-					-0-
10	322	N	322	-0-	-0-	-0-	1	1	321	2	N	-0-					-0-
11	346	N	346	-0-	-0-	-0-	1	1	345	2	N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	1	1	347	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BCE-MACH II LLC 040205
LAMASTER WELL #: 4901 RRCID -> 144648 COMPL. DATE 02/01/1993 TOTAL DEPTH 8203 PERF. 6680 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1838	-0-	-22	-0-	1838	2			N	-0-					144
09	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					144
10	1798	N	1784	-0-	-14	-0-	1784	2			N	-0-					144
11	1771	N	1771	-0-	-0-	-0-	1771	2			N	-0-					144
12	1860	N	1813	-0-	-47	-0-	1812	2	1	9	N	1					145
*01	1827	N	1827	-0-	-0-	-0-	1823	2	4	9	N	4					149

BP AMERICA PRODUCTION COMPANY 040798
ELLIS, CARL, TRUSTEE -A- WELL #: 1 RRCID -> 021915 COMPL. DATE 03/16/1960 TOTAL DEPTH 9270 PERF. 7105 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1905	-0-	-17	-0-	1905	3			N	-0-					69
09	1833	N	1833	-0-	-0-	-0-	1820	3	13	9	N	12					81
10	1922	N	1856	-0-	-66	-0-	1856	3			N	-0-					81
11	1830	N	1790	-0-	-40	-0-	1790	3			N	-0-					81
12	1891	N	266	-0-	-1625	-0-	13	1	244	3	N	8					89
							9	9									
01	1860	N	809	-0-	-1051	-0-	13	1	796	3	N	-0-					89

ELLIS, CARL, -D- WELL #: 1 C RRCID -> 021918 COMPL. DATE 05/26/1960 TOTAL DEPTH 9275 PERF. 7006 - 7049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					60
09	960	N	864	-0-	-96	-0-	864	3			N	-0-					60
10	837	N	559	-0-	-278	-0-	559	3			N	-0-					60
11	990	N	899	-0-	-91	-0-	899	3			N	-0-					60
12	978	N	978	-0-	-0-	-0-	978	3			N	-0-					60
*01	865	N	865	-0-	-0-	-0-	855	3	10	9	N	9					69

ELLIS, CARL, -G- WELL #: 1 RRCID -> 021921 COMPL. DATE 05/10/1960 TOTAL DEPTH 8860 PERF. 6896 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					119
09	1980	N	1980	-0-	-0-	-0-	1974	3	6	9	N	5					124
10	2821	N	2821	-0-	-0-	-0-	2821	3			N	-0-					124
11	1230	N	823	-0-	-407	-0-	823	3			N	-0-					124
12	1395	N	1147	-0-	-248	-0-	13	1	1134	3	N	-0-					124
01	1395	N	1067	-0-	-328	-0-	13	1	1047	3	N	6					130
							7	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL, -I- WELL #: 1 RRCID -> 021922 COMPL. DATE 07/28/1993 TOTAL DEPTH 9562 PERF. 7116 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6014	X	4851	-0-	-1163	-0-	4851	3			N	-0-					12
09	5820	X	5306	-0-	-514	-0-	5306	3			N	-0-					12
10	5983	X	5105	-0-	-878	-0-	5105	3			N	-0-	2	5			10
11	5760	X	4774	-0-	-986	-0-	4774	3			N	-0-					10
12	5487	X	4405	-0-	-1082	-0-	15	1	4390	3	N	-0-					10
01	5487	X	5433	-0-	-54	-0-	15	1	5418	3	N	-0-					10

ELLIS, DREW, -A- WELL #: 1 RRCID -> 021924 COMPL. DATE 01/04/1991 TOTAL DEPTH 8870 PERF. 5868 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	735	-0-	-226	-0-	718	3	17	9	N	15					159
09	930	N	608	-0-	-322	-0-	599	3	9	9	N	8					167
10	961	N	605	-0-	-356	-0-	597	3	8	9	N	7					174
11	720	N	701	-0-	-19	-0-	679	3	22	9	N	20	148	1			46
12	858	N	858	-0-	-0-	-0-	13	1	845	3	N	-0-					46
*01	786	N	786	-0-	-0-	-0-	13	1	773	3	N	-0-					46

ELLIS, DREW, -B- WELL #: 1 RRCID -> 021925 COMPL. DATE 05/01/1992 TOTAL DEPTH 8795 PERF. 5656 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	952	-0-	-102	-0-	952	3			N	-0-					70
09	1050	N	787	-0-	-263	-0-	787	3			N	-0-					70
10	992	N	809	-0-	-183	-0-	809	3			N	-0-					70
11	930	N	830	-0-	-100	-0-	830	3			N	-0-					70
12	943	N	943	-0-	-0-	-0-	13	1	930	3	N	-0-					70
*01	890	N	890	-0-	-0-	-0-	13	1	877	3	N	-0-					70

HENRY-BENNETT WELL #: 1 RRCID -> 021932 COMPL. DATE 07/11/1960 TOTAL DEPTH 9280 PERF. 6910 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON, W. L., JR., ET AL -A- WELL #: 1 U RRCID -> 021936 COMPL. DATE 07/28/1991 TOTAL DEPTH 9343 PERF. 6924 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2452	N	2452	-0-	-0-	-0-	2452	3			N	-0-					16
09	2310	N	2305	-0-	-5	-0-	2305	3			N	-0-					16
10	2380	N	2380	-0-	-0-	-0-	2380	3			N	-0-					16
11	2370	N	2071	-0-	-299	-0-	2071	3			N	-0-					16
12	2593	N	2593	-0-	-0-	-0-	2593	3			N	-0-					16
*01	2394	N	2394	-0-	-0-	-0-	2394	3			N	-0-					16

HILL, SAM K. WELL #: 1 RRCID -> 021937 COMPL. DATE 08/30/1961 TOTAL DEPTH 6920 PERF. 6820 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	906	N	906	-0-	-0-	-0-	906	3			N	-0-					87
09	510	N	319	-0-	-191	-0-	319	3			N	-0-					87
10	527	N	207	-0-	-320	-0-	207	3			N	-0-					87
11	510	N	177	-0-	-333	-0-	177	3			N	-0-					87
12	341	N	204	-0-	-137	-0-	13	1	191	3	N	-0-					87
01	217	N	187	-0-	-30	-0-	13	1	174	3	N	-0-					87

MCLAIN, KEITH WELL #: 1 U RRCID -> 021941 COMPL. DATE 01/30/1961 TOTAL DEPTH 8073 PERF. 6882 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					104
09	1080	N	1064	-0-	-16	-0-	1064	3			N	-0-					104
10	1116	N	1082	-0-	-34	-0-	1082	3			N	-0-					104
11	1080	N	1028	-0-	-52	-0-	1028	3			N	-0-					104
12	1085	N	1061	-0-	-24	-0-	1061	3			N	-0-					104
01	1085	N	1065	-0-	-20	-0-	1065	3			N	-0-					104

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILLEDGE, ANDREW WELL #: 1 RRCID -> 021943 COMPL. DATE 04/26/1962 TOTAL DEPTH 8865 PERF. 6672 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ODC WELL #: 1759 U RRCID -> 021946 COMPL. DATE 02/17/1961 TOTAL DEPTH 9670 PERF. 7208 - 7280

08	1618	N	1618	-0-	-0-	-0-	1607	3	11	9	N	10					104
09	1620	N	1524	-0-	-96	-0-	1524	3			N	-0-					104
10	1643	N	1571	-0-	-72	-0-	1571	3			N	-0-					104
11	1560	N	1305	-0-	-255	-0-	1305	3			N	-0-					104
12	1581	N	1380	-0-	-201	-0-	13	1	1350	3	N	15					119
							17	9									
*01	1680	N	1680	-0-	-0-	-0-	13	1	1642	3	N	23					142
							25	9									

ODC 'A' WELL #: 1760 U RRCID -> 021947 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 7137 - 7246

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

PINCKARD, LIZZIE E. WELL #: 1 RRCID -> 021949 COMPL. DATE 11/17/1961 TOTAL DEPTH 9465 PERF. 6969 - 7058

08	186	N	183	-0-	-3	-0-	183	3			N	-0-					13
09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					13
10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					13
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					13
12	200	N	200	-0-	-0-	-0-	12	1	188	3	N	-0-					13
*01	201	N	201	-0-	-0-	-0-	12	1	189	3	N	-0-					13

PSHIGODA, FRIEDA WELL #: 1 RRCID -> 021951 COMPL. DATE 05/04/1961 TOTAL DEPTH 8516 PERF. 6751 - 6800

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TREGELLAS, W. T. WELL #: 2 RRCID -> 021955 COMPL. DATE 07/06/1961 TOTAL DEPTH 7250 PERF. 7132 - 7190

08	961	N	606	-0-	-355	-0-	602	3	4	9	N	4					28
09	900	N	-0-	-0-	-900	-0-					N	-0-					28
10	961	N	38	-0-	-923	-0-	38	3			N	-0-					28
11	600	N	3	-0-	-597	-0-	3	3			N	-0-					28
12	13	N	13	-0-	-0-	-0-	13	1			N	-0-					28
01	31	N	16	-0-	-15	-0-	13	1	3	9	N	3					31

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHEELER, LYDIA M. -ET- -AL- WELL #: 1 RRCID -> 021956 COMPL. DATE 06/01/1961 TOTAL DEPTH 8840 PERF. 6906 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOLFRUM, OSCAR WELL #: 1 RRCID -> 021963 COMPL. DATE 07/17/1960 TOTAL DEPTH 8430 PERF. 6934 - 7053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1586	-0-	-26	-0-	1586	3			N	-0-					102
09	1530	N	1452	-0-	-78	-0-	1452	3			N	-0-					102
10	1643	N	1345	-0-	-298	-0-	1345	3			N	-0-					102
11	1530	N	1294	-0-	-236	-0-	1294	3			N	-0-					102
12	1488	N	1296	-0-	-192	-0-	13	1	1283	3	N	-0-					102
01	1333	N	1274	-0-	-59	-0-	13	1	1253	3	N	7					109
							8	9									

BUZZARD-COLLARD WELL #: 1144 RRCID -> 022214 COMPL. DATE 04/23/2004 TOTAL DEPTH 6430 PERF. 6326 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1574	-0-	-224	-0-	1574	2			N	-0-					68
09	1740	N	1622	-0-	-118	-0-	1622	2			N	-0-					68
10	1736	N	1559	-0-	-177	-0-	1559	2			N	-0-					68
11	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					68
12	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					68
01	1550	N	1430	-0-	-120	-0-	1430	2			N	-0-					68

GRAY ESTATE WELL #: 1132 RRCID -> 022225 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 6308 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	621	-0-	-123	-0-	621	3			N	-0-					7
09	600	N	583	-0-	-17	-0-	583	3			N	-0-					7
10	775	N	645	-0-	-130	-0-	645	3			N	-0-					7
11	658	N	658	-0-	-0-	-0-	658	3			N	-0-					7
12	670	N	670	-0-	-0-	-0-	670	3			N	-0-					7
*01	654	N	654	-0-	-0-	-0-	654	3			N	-0-					7

HAAR ET AL WELL #: 1022 RRCID -> 052848 COMPL. DATE 06/19/1972 TOTAL DEPTH 6733 PERF. 6609 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2353	N	2353	-0-	-0-	-0-	2353	3			N	-0-					195
09	2220	N	2220	-0-	-0-	-0-	2220	3			N	-0-					195
10	2226	N	2226	-0-	-0-	-0-	2226	3			N	-0-					195
11	2097	N	2097	-0-	-0-	-0-	2097	3			N	-0-					195
12	2107	N	2107	-0-	-0-	-0-	13	1	2094	3	N	-0-					195
*01	2334	N	2334	-0-	-0-	-0-	13	1	2321	3	N	-0-					195

HENRY, A. W. -B- WELL #: 1051 RRCID -> 053087 COMPL. DATE 07/20/1972 TOTAL DEPTH 7034 PERF. 6892 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					107
09	0	N	-0-	-0-	-0-	-0-					N	-0-					107
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RICHARDSON, V. W. -G- WELL #: 1 RRCID -> 053500 COMPL. DATE 09/20/1972 TOTAL DEPTH 7022 PERF. 6834 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

HENRY, A. W. -A- WELL #: 1062 RRCID -> 053529 COMPL. DATE 08/24/1972 TOTAL DEPTH 7025 PERF. 6902 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	360	-0-	-12	-0-	360	3			N	-0-					35
09	360	N	340	-0-	-20	-0-	340	3			N	-0-					35
10	372	N	355	-0-	-17	-0-	355	3			N	-0-					35
11	360	N	346	-0-	-14	-0-	346	3			N	-0-					35
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					35
*01	351	N	351	-0-	-0-	-0-	351	3			N	-0-					35

MORRIS -B- WELL #: 1 RRCID -> 060233 COMPL. DATE 10/25/1974 TOTAL DEPTH 7405 PERF. 7226 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	592	-0-	-28	-0-	592	3			N	-0-					59
09	600	N	577	-0-	-23	-0-	562	3	15	9	N	14					73
10	589	N	379	-0-	-210	-0-	379	3			N	-0-					73
11	570	N	565	-0-	-5	-0-	559	3	6	9	N	5					78
12	589	N	398	-0-	-191	-0-	13	1	385	3	N	-0-					78
01	372	N	296	-0-	-76	-0-	13	1	283	3	N	-0-					78

COURSON -B- 16 WELL #: 22 RRCID -> 082724 COMPL. DATE 05/11/1979 TOTAL DEPTH 8800 PERF. 6720 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					150
09	0	N	-0-	-0-	-0-	-0-					N	-0-					150
10	0	N	-0-	-0-	-0-	-0-					N	-0-					150
11	0	N	-0-	-0-	-0-	-0-					N	-0-					150
12	0	N	-0-	-0-	-0-	-0-					N	-0-					150
01	0	N	-0-	-0-	-0-	-0-					N	-0-					150

ELLIS, DREW -A- WELL #: 4 RRCID -> 085109 COMPL. DATE 10/24/1979 TOTAL DEPTH 7200 PERF. 6853 - 6917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	829	-0-	-8	-0-	829	3			N	-0-					67
09	840	N	776	-0-	-64	-0-	776	3			N	-0-					67
10	837	N	774	-0-	-63	-0-	774	3			N	-0-					67
11	810	N	721	-0-	-89	-0-	721	3			N	-0-					67
12	806	N	797	-0-	-9	-0-	13	1	784	3	N	-0-					67
*01	806	N	806	-0-	-0-	-0-	13	1	785	3	N	7					74
							8	9									

PEARSON -F- WELL #: 2 RRCID -> 085627 COMPL. DATE 11/12/1991 TOTAL DEPTH 8820 PERF. 6711 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL -C- WELL #: 3 RRCID -> 085911 COMPL. DATE 11/19/1979 TOTAL DEPTH 7110 PERF. 6822 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1567	N	1567	-0-	-0-	-0-	1567	3			N	-0-					17
09	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					17
10	1519	N	1307	-0-	-212	-0-	1307	3			N	-0-					17
11	1470	N	1169	-0-	-301	-0-	1169	3			N	-0-					17
12	1395	N	1273	-0-	-122	-0-	13	1	1260	3	N	-0-					17
*01	1335	N	1335	-0-	-0-	-0-	13	1	1322	3	N	-0-					17

ELLIS, DREW -B- WELL #: 3 RRCID -> 085912 COMPL. DATE 10/29/1979 TOTAL DEPTH 7156 PERF. 6840 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	820	-0-	-265	-0-	820	3			N	-0-					94
09	960	N	875	-0-	-85	-0-	875	3			N	-0-					94
10	992	N	832	-0-	-160	-0-	832	3			N	-0-					94
11	780	N	733	-0-	-47	-0-	727	3	6	9	N	5					99
12	899	N	259	-0-	-640	-0-	13	1	246	3	N	-0-					99
*01	922	N	922	-0-	-0-	-0-	13	1	909	3	N	-0-					99

ELLIS, CARL -G- WELL #: 3 RRCID -> 086068 COMPL. DATE 12/10/1979 TOTAL DEPTH 7050 PERF. 6914 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	737	-0-	-7	-0-	737	3			N	-0-					-0-
09	720	N	711	-0-	-9	-0-	711	3			N	-0-					-0-
10	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
11	720	N	711	-0-	-9	-0-	711	3			N	-0-					-0-
12	744	N	728	-0-	-16	-0-	728	3			N	-0-					-0-
01	744	N	722	-0-	-22	-0-	722	3			N	-0-					-0-

ELLIS, CARL -I- WELL #: 4 RRCID -> 087644 COMPL. DATE 04/01/1980 TOTAL DEPTH 7200 PERF. 7077 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	525	-0-	-281	-0-	525	3			N	-0-					130
09	780	N	308	-0-	-472	-0-	308	3			N	-0-					130
10	744	N	568	-0-	-176	-0-	568	3			N	-0-					130
11	510	N	497	-0-	-13	-0-	497	3			N	-0-					130
12	639	N	639	-0-	-0-	-0-	12	1	627	3	N	-0-					130
*01	630	N	630	-0-	-0-	-0-	12	1	618	3	N	-0-					130

ELLIS, CARL -F- WELL #: 4 RRCID -> 087645 COMPL. DATE 02/25/1980 TOTAL DEPTH 7125 PERF. 6925 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	771	-0-	-35	-0-	771	3			N	-0-					129
09	810	N	752	-0-	-58	-0-	752	3			N	-0-					129
10	806	N	685	-0-	-121	-0-	685	3			N	-0-					129
11	750	N	708	-0-	-42	-0-	708	3			N	-0-					129
12	776	N	776	-0-	-0-	-0-	13	1	754	3	N	8					137
							9	9									
*01	745	N	745	-0-	-0-	-0-	13	1	732	3	N	-0-					137

AUSTIN UNIT WELL #: 2 RRCID -> 087648 COMPL. DATE 10/19/1979 TOTAL DEPTH 8700 PERF. 6590 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	923	N	923	-0-	-0-	-0-	923	3			Y	-0-					-0-
09	870	N	866	-0-	-4	-0-	866	3			Y	-0-					-0-
10	889	N	889	-0-	-0-	-0-	889	3			Y	-0-					-0-
11	896	N	896	-0-	-0-	-0-	896	3			Y	-0-					-0-
*12	948	N	948	-0-	-0-	-0-	13	1	935	3	Y	-0-					-0-
*01	976	N	976	-0-	-0-	-0-	13	1	963	3	Y	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL -D- WELL #: 3 RRCID -> 088193 COMPL. DATE 06/05/1980 TOTAL DEPTH 7125 PERF. 6967 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	873	-0-	-57	-0-	873	3			N	-0-					23
09	990	N	834	-0-	-156	-0-	834	3			N	-0-					23
10	992	N	624	-0-	-368	-0-	624	3			N	-0-					23
11	840	N	513	-0-	-327	-0-	513	3			N	-0-					23
12	868	N	281	-0-	-587	-0-	281	3			N	-0-					23
01	620	N	412	-0-	-208	-0-	412	3			N	-0-					23

NEUFELD ET AL -A- CLARENCE -H- WELL #: 1 RRCID -> 088342 COMPL. DATE 06/09/1980 TOTAL DEPTH 6725 PERF. 6602 - 6628

08	713	N	701	-0-	-12	-0-	701	3			N	-0-					-0-
09	690	N	674	-0-	-16	-0-	674	3			N	-0-					-0-
10	713	N	705	-0-	-8	-0-	705	3			N	-0-					-0-
11	690	N	676	-0-	-14	-0-	676	3			N	-0-					-0-
12	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
01	713	N	690	-0-	-23	-0-	690	3			N	-0-					-0-

ODC WELL #: 2759 RRCID -> 088759 COMPL. DATE 03/31/2008 TOTAL DEPTH 7400 PERF. 7604 - 8006

08	353	N	353	-0-	-0-	-0-	353	3			N	-0-					203
09	335	N	335	-0-	-0-	-0-	334	3	1	9	N	1	27	5			177
10	323	N	323	-0-	-0-	-0-	323	3			N	-0-					177
11	330	N	171	-0-	-159	-0-	171	3			N	-0-					177
12	341	N	13	-0-	-328	-0-	13	1			N	-0-					177
01	310	N	13	-0-	-297	-0-	13	1			N	-0-					177

ELLIS, CARL -H- WELL #: 3 RRCID -> 089019 COMPL. DATE 07/02/1980 TOTAL DEPTH 7225 PERF. 7065 - 7106

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL TRUSTEE -A- WELL #: 4828 RRCID -> 090611 COMPL. DATE 01/14/2008 TOTAL DEPTH 7250 PERF. 7381 - 8671

08	1023	N	867	-0-	-156	-0-	867	3			N	-0-					23
09	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					23
10	992	N	937	-0-	-55	-0-	937	3			N	-0-					23
11	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					23
12	1054	N	922	-0-	-132	-0-	13	1	909	3	N	-0-					23
*01	957	N	957	-0-	-0-	-0-	13	1	944	3	N	-0-					23

HILL, SAM K. WELL #: 2 RRCID -> 101662 COMPL. DATE 08/10/1982 TOTAL DEPTH 7040 PERF. 6868 - 6930

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DREW ELLIS -ET- -AL- WELL #: 3 RRCID -> 103595 COMPL. DATE 12/06/1982 TOTAL DEPTH 7000 PERF. 6742 - 6858

08	1527	N	1527	-0-	-0-	-0-	1527	3			N	-0-					129
09	1380	N	1216	-0-	-164	-0-	1216	3			N	-0-					129
10	1581	N	1267	-0-	-314	-0-	1267	3			N	-0-	4	5			125
11	1470	N	572	-0-	-898	-0-	572	3			N	-0-					125
12	1271	N	628	-0-	-643	-0-	12	1	616	3	N	-0-					125
01	1271	N	811	-0-	-460	-0-	12	1	799	3	N	-0-					125

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

NELSON -E- WELL #: 2 RRCID -> 104890 COMPL. DATE 03/25/1991 TOTAL DEPTH 7342 PERF. 5754 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1560	N	1560	-0-	-0-	-0-	194	1	1366	3	N	-0-					125
09	1631	N	1631	-0-	-0-	-0-	188	1	1433	3	N	9					134
							10	9									
10	1550	N	1487	-0-	-63	-0-	194	1	1292	3	N	1					135
							1	9									
11	1500	N	1441	-0-	-59	-0-	188	1	1253	3	N	-0-					135
12	1612	N	1419	-0-	-193	-0-	206	1	1209	3	N	4					139
							4	9									
*01	2032	N	2032	-0-	-0-	-0-	206	1	1809	3	N	15					154
							17	9									

HENRY-BENNETT WELL #: 2 RRCID -> 109108 COMPL. DATE 12/08/1983 TOTAL DEPTH 7050 PERF. 6835 - 6889

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

RICHARDSON, V. W. -G- WELL #: 2 RRCID -> 109662 COMPL. DATE 01/24/1984 TOTAL DEPTH 7150 PERF. 6876 - 6897

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MILLEDGE, ANDREW -ET- -AL- WELL #: 2 RRCID -> 110119 COMPL. DATE 03/07/1984 TOTAL DEPTH 6775 PERF. 6600 - 6676

08	124	N	94	-0-	-30	-0-	94	3			N	-0-					3
09	104	N	104	-0-	-0-	-0-	104	3			N	-0-					3
10	119	N	119	-0-	-0-	-0-	119	3			N	-0-					3
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					3
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					3
01	124	N	93	-0-	-31	-0-	93	3			N	-0-					3

SHRADER, PAUL W. WELL #: 2 RRCID -> 111513 COMPL. DATE 06/19/1984 TOTAL DEPTH 7200 PERF. 6930 - 6950

08	3100	N	3524	-0-	424	424	3522	3	2	9	N	2					27
09	1831	N	1407	-0-	-424	-0-	1407	3			N	-0-					27
10	1643	N	1375	-0-	-268	-0-	1375	3			N	-0-					27
11	1590	X	1075	-0-	-515	-0-	1075	3			N	-0-					27
12	1643	X	1064	-0-	-579	-0-	12	1	1052	3	N	-0-					27
01	1643	X	1023	-0-	-620	-0-	12	1	1011	3	N	-0-					27

ELLIS RANCH WELL #: 2845 RRCID -> 114613 COMPL. DATE 12/28/1984 TOTAL DEPTH 9050 PERF. 6987 - 7044

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
O.D.C. WELL #: 2053 RRCID -> 122001 COMPL. DATE 07/29/1986 TOTAL DEPTH 8266 PERF. 6638 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	675	N	675	-0-	-0-	-0-	675	3			N	-0-					25
09	734	N	734	-0-	-0-	-0-	734	3			N	-0-					25
10	719	N	719	-0-	-0-	-0-	719	3			N	-0-					25
11	742	N	742	-0-	-0-	-0-	742	3			N	-0-					25
12	771	N	771	-0-	-0-	-0-	12	1	759	3	N	-0-					25
*01	763	N	763	-0-	-0-	-0-	12	1	751	3	N	-0-					25

COURSON -B- 3 WELL #: 3 RRCID -> 122700 COMPL. DATE 09/07/1993 TOTAL DEPTH 8740 PERF. 8557 - 8603

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL -G- WELL #: 2 RRCID -> 126879 COMPL. DATE 03/24/1988 TOTAL DEPTH 8275 PERF. 6858 - 6928

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS -A- WELL #: 2 RRCID -> 127109 COMPL. DATE 12/12/1987 TOTAL DEPTH 7520 PERF. 7188 - 7260

08	480	N	480	-0-	-0-	-0-	478	3	2	9	N	2					50
09	450	N	430	-0-	-20	-0-	430	3			N	-0-					50
10	465	N	432	-0-	-33	-0-	432	3			N	-0-					50
11	450	N	389	-0-	-61	-0-	389	3			N	-0-					50
12	434	N	421	-0-	-13	-0-	13	1	408	3	N	-0-					50
*01	449	N	449	-0-	-0-	-0-	13	1	436	3	N	-0-					50

ELLIS, CARL -H- WELL #: 1 RRCID -> 127444 COMPL. DATE 12/07/1990 TOTAL DEPTH 9175 PERF. 6942 - 8976

08	1829	N	1782	-0-	-47	-0-	1782	3			N	-0-					140
09	1770	N	1670	-0-	-100	-0-	1638	3	32	9	N	29					169
10	1829	N	1583	-0-	-246	-0-	1577	3	6	9	N	5					174
11	1710	N	1508	-0-	-202	-0-	1486	3	22	9	N	20	172	1			22
12	1736	N	1568	-0-	-168	-0-	1560	3	8	9	N	7					29
*01	1618	N	1618	-0-	-0-	-0-	1618	3			N	-0-					29

ELLIS, DREW ET AL -C- WELL #: 3 RRCID -> 128425 COMPL. DATE 09/13/1988 TOTAL DEPTH 8496 PERF. 6738 - 6777

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134

BUZZARD WELL #: 1 RRCID -> 141505 COMPL. DATE 03/18/1993 TOTAL DEPTH 8700 PERF. 7014 - 8536

08	757	N	757	-0-	-0-	-0-	757	3			N	-0-					70
09	630	N	630	-0-	-0-	-0-	630	3			N	-0-					70
10	881	N	881	-0-	-0-	-0-	881	3			N	-0-					70
11	720	N	623	-0-	-97	-0-	623	3			N	-0-					70
12	651	N	636	-0-	-15	-0-	636	3			N	-0-					70
01	806	N	633	-0-	-173	-0-	633	3			N	-0-					70

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL -E- WELL #: 3 RRCID -> 142327 COMPL. DATE 08/11/1992 TOTAL DEPTH 7542 PERF. 6929 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1321	-0-	-43	-0-	1321	3			N	-0-					132
09	1290	N	1270	-0-	-20	-0-	1231	3	39	9	N	35					167
10	1364	N	1267	-0-	-97	-0-	1267	3			N	-0-					167
11	1290	N	1266	-0-	-24	-0-	1266	3			N	-0-					167
12	1452	N	1452	-0-	-0-	-0-	13	1	1420	3	N	17					184
							19	9									
*01	1421	N	1421	-0-	-0-	-0-	13	1	1408	3	N	-0-					184

COURSON -B- 14 WELL #: 14 RRCID -> 142715 COMPL. DATE 08/03/1992 TOTAL DEPTH 8800 PERF. 6686 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					27
09	382	N	382	-0-	-0-	-0-	382	3			N	-0-					27
10	202	N	202	-0-	-0-	-0-	202	3			N	-0-					27
11	360	N	223	-0-	-137	-0-	223	3			N	-0-					27
*12	403	N	230	-0-	-173	-0-	13	1	217	3	N	-0-					27
01	217	N	201	-0-	-16	-0-	13	1	188	3	N	-0-					27

DUDLEY -ET- -AL- WELL #: 2032 RRCID -> 144144 COMPL. DATE 01/08/1993 TOTAL DEPTH 7800 PERF. 6923 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1048	N	1048	-0-	-0-	-0-	1048	2			Y	-0-					53
09	1049	N	1049	-0-	-0-	-0-	1049	2			Y	-0-					53
10	1059	N	1059	-0-	-0-	-0-	1059	2			Y	-0-					53
11	1021	N	1021	-0-	-0-	-0-	1019	2	2	9	Y	2					55
12	1048	N	1048	-0-	-0-	-0-	13	1	1035	2	Y	-0-					55
*01	1041	N	1041	-0-	-0-	-0-	13	1	1028	2	Y	-0-					55

WOLFRAM, OSCAR WELL #: 2 RRCID -> 145536 COMPL. DATE 05/15/1993 TOTAL DEPTH 8550 PERF. 6969 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1723	N	1723	-0-	-0-	-0-	1723	3			N	-0-					134
09	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					134
10	1736	N	1667	-0-	-69	-0-	1667	3			N	-0-					134
11	1680	N	1612	-0-	-68	-0-	1612	3			N	-0-	2	5			132
12	1737	N	1737	-0-	-0-	-0-	14	1	1715	3	N	7					139
							8	9									
*01	1684	N	1684	-0-	-0-	-0-	14	1	1663	3	N	6					145
							7	9									

COURSON -B- 5 WELL #: 29 RRCID -> 145986 COMPL. DATE 05/17/1993 TOTAL DEPTH 6900 PERF. 6730 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					37
09	0	N	-0-	-0-	-0-	-0-					N	-0-					37
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37

COURSON -B- 11 WELL #: 31 RRCID -> 146360 COMPL. DATE 06/16/1993 TOTAL DEPTH 6900 PERF. 6686 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCINTIRE, W. B. -B- WELL #: 2 RRCID -> 146911 COMPL. DATE 04/12/1997 TOTAL DEPTH 8900 PERF. 6622 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 14 WELL #: 34 RRCID -> 147471 COMPL. DATE 09/27/1993 TOTAL DEPTH 6900 PERF. 6728 - 6764

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107

MCINTIRE W. B. -B- WELL #: 3 RRCID -> 147494 COMPL. DATE 11/04/1993 TOTAL DEPTH 8810 PERF. 6685 - 6760

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

MORRIS ESTATE -D- WELL #: 2 RRCID -> 147574 COMPL. DATE 11/27/1993 TOTAL DEPTH 9200 PERF. 7244 - 7330

08	341	N	339	-0-	-2	-0-	339	3			N	-0-					182
09	330	N	234	-0-	-96	-0-	234	3			N	-0-					182
10	341	N	331	-0-	-10	-0-	330	3	1	9	N	1	161	1	2	5	20
11	368	N	368	-0-	-0-	-0-	368	3			N	-0-					20
12	419	N	419	-0-	-0-	-0-	13	1	406	3	N	-0-					20
*01	390	N	390	-0-	-0-	-0-	13	1	377	3	N	-0-					20

AUSTIN UNIT WELL #: 3 RRCID -> 147987 COMPL. DATE 11/29/1993 TOTAL DEPTH 6766 PERF. 6584 - 6626

08	598	N	598	-0-	-0-	-0-	598	3			Y	-0-					87
09	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					87
10	639	N	639	-0-	-0-	-0-	639	3			Y	-0-					87
11	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					87
*12	635	N	635	-0-	-0-	-0-	12	1	623	3	Y	-0-					87
*01	617	N	617	-0-	-0-	-0-	12	1	605	3	Y	-0-					87

COURSON -B- 3 WELL #: 3039 RRCID -> 148132 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 6606 - 6660

08	713	N	111	-0-	-602	-0-	111	3			N	-0-					15
09	390	N	237	-0-	-153	-0-	237	3			N	-0-					15
10	335	N	335	-0-	-0-	-0-	335	3			N	-0-					15
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					15
*12	322	N	322	-0-	-0-	-0-	12	1	310	3	N	-0-					15
01	341	N	317	-0-	-24	-0-	12	1	299	3	N	5					20
							6	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LINN, ROY -C- WELL #: 4 RRCID -> 149200 COMPL. DATE 03/21/1994 TOTAL DEPTH 7350 PERF. 7216 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92

COURSON -B- 14 WELL #: 40 RRCID -> 149432 COMPL. DATE 04/25/1994 TOTAL DEPTH 6825 PERF. 6606 - 6634

08	620	N	561	-0-	-59	-0-	561	3			N	-0-					105
09	832	N	832	-0-	-0-	-0-	832	3			N	-0-					105
10	828	N	828	-0-	-0-	-0-	828	3			N	-0-					105
11	715	N	715	-0-	-0-	-0-	715	3			N	-0-					105
*12	868	N	814	-0-	-54	-0-	12	1	802	3	N	-0-					105
*01	879	N	879	-0-	-0-	-0-	12	1	857	3	N	9					114
							10	9									

COURSON -B- 16 WELL #: 44 RRCID -> 153125 COMPL. DATE 01/17/1995 TOTAL DEPTH 6855 PERF. 6752 - 6782

08	31	N	-0-	-0-	-31	-0-					N	-0-					115
09	0	N	-0-	-0-	-0-	-0-					N	-0-					115
10	0	N	-0-	-0-	-0-	-0-					N	-0-					115
11	0	N	-0-	-0-	-0-	-0-					N	-0-					115
12	0	N	-0-	-0-	-0-	-0-					N	-0-					115
01	0	N	-0-	-0-	-0-	-0-					N	-0-					115

ELLIS, CARL TRUSTEE -A- WELL #: 5 RRCID -> 153876 COMPL. DATE 03/27/1995 TOTAL DEPTH 7345 PERF. 7076 - 7128

08	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					140
09	1230	N	1102	-0-	-128	-0-	1102	3			N	-0-					140
10	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					140
11	1110	N	1086	-0-	-24	-0-	1086	3			N	-0-					140
12	1147	N	1145	-0-	-2	-0-	13	1	1132	3	N	-0-					140
*01	1134	N	1134	-0-	-0-	-0-	13	1	1121	3	N	-0-					140

ODC WELL #: 4759 RRCID -> 153877 COMPL. DATE 03/31/1995 TOTAL DEPTH 9700 PERF. 7196 - 7280

08	2480	N	2294	-0-	-186	-0-	2284	3	10	9	N	9					94
09	2628	N	2628	-0-	-0-	-0-	2628	3			N	-0-					94
10	3100	N	3374	-0-	274	274	3374	3			N	-0-					94
11	3000	N	2766	-0-	-234	40	2754	3	12	9	N	11					105
12	2903	N	2863	-0-	-40	-0-	13	1	2850	3	N	-0-					105
*01	2830	X	2830	-0-	-0-	-0-	13	1	2817	3	N	-0-					105

COURSON -B- 5 WELL #: 45 RRCID -> 154030 COMPL. DATE 03/14/1995 TOTAL DEPTH 6900 PERF. 6734 - 6790

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MORRIS -B- WELL #: 3 RRCID -> 154096 COMPL. DATE 04/07/1995 TOTAL DEPTH 7700 PERF. 7144 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS UNIT WELL #: 2 RRCID -> 154105 COMPL. DATE 11/08/1996 TOTAL DEPTH 6830 PERF. 6346 - 6692

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ODC -A- WELL #: 3760 RRCID -> 154647 COMPL. DATE 05/02/1995 TOTAL DEPTH 9750 PERF. 7234 - 7311

08	1240	N	1212	-0-	-28	-0-	1210	3	2	9	N	2					194
09	1200	N	1143	-0-	-57	-0-	1143	3			N	-0-					194
10	1240	N	1099	-0-	-141	-0-	1096	3	3	9	N	3	175	1	9	5	13
11	1170	N	912	-0-	-258	-0-	903	3	9	9	N	8					21
12	1228	N	1228	-0-	-0-	-0-	13	1	1215	3	N	-0-					21
*01	1142	N	1142	-0-	-0-	-0-	13	1	1129	3	N	-0-					21

ODC WELL #: 3759 RRCID -> 154764 COMPL. DATE 05/18/1995 TOTAL DEPTH 7425 PERF. 7108 - 7262

08	634	N	634	-0-	-0-	-0-	634	3			N	-0-					51
09	587	N	587	-0-	-0-	-0-	587	3			N	-0-					51
10	605	N	605	-0-	-0-	-0-	569	3	36	9	N	33					84
11	600	N	546	-0-	-54	-0-	542	3	4	9	N	4					88
12	620	N	557	-0-	-63	-0-	557	3			N	-0-					88
01	620	N	602	-0-	-18	-0-	554	3	48	9	N	44					132

MORRIS ESTATE "D" WELL #: 3 RRCID -> 155132 COMPL. DATE 06/23/1995 TOTAL DEPTH 7508 PERF. 7250 - 7306

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99

BECK UNIT -B- WELL #: 1 RRCID -> 155666 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

08	1736	N	1647	-0-	-89	-0-	1647	3			N	-0-					43
09	1745	N	1745	-0-	-0-	-0-	1745	3			N	-0-					43
10	1829	N	1691	-0-	-138	-0-	1691	3			N	-0-					43
11	1590	N	1433	-0-	-157	-0-	1433	3			N	-0-					43
*12	1798	N	1579	-0-	-219	-0-	12	1	1567	3	N	-0-					43
01	1705	N	1611	-0-	-94	-0-	12	1	1599	3	N	-0-					43

ELLIS, CARL "C" WELL #: 4 RRCID -> 155848 COMPL. DATE 08/28/1995 TOTAL DEPTH 7050 PERF. 6810 - 6880

08	837	N	833	-0-	-4	-0-	833	3			N	-0-					79
09	840	N	820	-0-	-20	-0-	806	3	14	9	N	13					92
10	837	N	824	-0-	-13	-0-	824	3			N	-0-					92
11	810	N	788	-0-	-22	-0-	788	3			N	-0-					92
12	837	N	835	-0-	-2	-0-	13	1	822	3	N	-0-					92
01	837	N	821	-0-	-16	-0-	13	1	808	3	N	-0-					92

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC WELL #: 3053 RRCID -> 156846 COMPL. DATE 11/21/1995 TOTAL DEPTH 7000 PERF. 6744 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	527	-0-	-31	-0-	527	3			N	-0-					59
09	540	N	522	-0-	-18	-0-	522	3			N	-0-					59
10	558	N	512	-0-	-46	-0-	512	3			N	-0-					59
11	510	N	498	-0-	-12	-0-	498	3			N	-0-					59
12	527	N	509	-0-	-18	-0-	13	1	496	3	N	-0-					59
01	527	N	505	-0-	-22	-0-	13	1	492	3	N	-0-					59

ODC "A" WELL #: 4760 RRCID -> 156932 COMPL. DATE 12/31/1995 TOTAL DEPTH 7605 PERF. 7182 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	351	-0-	-21	-0-	348	3	3	9	N	3					56
09	330	N	330	-0-	-0-	-0-	330	3			N	-0-					56
10	341	N	339	-0-	-2	-0-	339	3			N	-0-					56
11	330	N	327	-0-	-3	-0-	327	3			N	-0-					56
12	351	N	351	-0-	-0-	-0-	13	1	338	3	N	-0-					56
*01	378	N	378	-0-	-0-	-0-	13	1	347	3	N	16					72
							18	9									

HENRY, A. W. "B" WELL #: 3 RRCID -> 157015 COMPL. DATE 11/13/1995 TOTAL DEPTH 7600 PERF. 6876 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER, LYDIA M. WELL #: 3 RRCID -> 157904 COMPL. DATE 11/22/1995 TOTAL DEPTH 7200 PERF. 6860 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	428	-0-	-37	-0-	428	3			N	-0-					132
09	450	N	432	-0-	-18	-0-	432	3			N	-0-					132
10	434	N	374	-0-	-60	-0-	374	3			N	-0-					132
11	420	N	377	-0-	-43	-0-	377	3			N	-0-					132
12	434	N	401	-0-	-33	-0-	12	1	389	3	N	-0-					132
01	372	N	299	-0-	-73	-0-	12	1	287	3	N	-0-					132

MORRIS ESTATE "D" WELL #: 4R RRCID -> 158304 COMPL. DATE 03/29/1996 TOTAL DEPTH 9700 PERF. 7214 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	745	-0-	-61	-0-	745	3			N	-0-					20
09	750	N	696	-0-	-54	-0-	696	3			N	-0-					20
10	744	N	718	-0-	-26	-0-	718	3			N	-0-					20
11	720	N	688	-0-	-32	-0-	688	3			N	-0-					20
12	732	N	732	-0-	-0-	-0-	13	1	719	3	N	-0-					20
01	713	N	672	-0-	-41	-0-	13	1	659	3	N	-0-					20

MORRIS "B" WELL #: 4 RRCID -> 158341 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7124 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	823	-0-	-14	-0-	823	3			N	-0-					137
09	840	N	787	-0-	-53	-0-	787	3			N	-0-					137
10	837	N	797	-0-	-40	-0-	797	3			N	-0-					137
11	810	N	806	-0-	-4	-0-	806	3			N	-0-					137
12	900	N	900	-0-	-0-	-0-	13	1	887	3	N	-0-					137
*01	1014	N	1014	-0-	-0-	-0-	13	1	1001	3	N	-0-					137

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS UNIT WELL #: 3 RRCID -> 158482 COMPL. DATE 11/12/1996 TOTAL DEPTH 8730 PERF. 6584 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1395	N	863	-0-	-532	-0-	863	3			N	-0-			74
09	1320	N	565	-0-	-755	-0-	565	3			N	-0-			74
10	1116	N	639	-0-	-477	-0-	639	3			N	-0-			74
11	840	N	688	-0-	-152	-0-	688	3			N	-0-			74
*12	693	N	693	-0-	-0-	-0-	14	1	679	3	N	-0-			74
*01	682	N	682	-0-	-0-	-0-	14	1	668	3	N	-0-			74

COURSON -B- 17 WELL #: 53 RRCID -> 158625 COMPL. DATE 03/21/1996 TOTAL DEPTH 8700 PERF. 6565 - 6605

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

ELLIS, DREW "A" WELL #: 5 RRCID -> 158693 COMPL. DATE 03/18/1996 TOTAL DEPTH 9000 PERF. 6892 - 6961

08	1054	N	908	-0-	-146	-0-	908	3			N	-0-			65
09	900	N	762	-0-	-138	-0-	762	3			N	-0-			65
10	1054	N	689	-0-	-365	-0-	689	3			N	-0-			65
11	901	N	901	-0-	-0-	-0-	901	3			N	-0-			65
12	872	N	872	-0-	-0-	-0-	13	1	859	3	N	-0-			65
*01	814	N	814	-0-	-0-	-0-	13	1	801	3	N	-0-			65

ELLIS, CARL "D" WELL #: 4 RRCID -> 158697 COMPL. DATE 03/27/1996 TOTAL DEPTH 7288 PERF. 6950 - 7002

08	682	N	622	-0-	-60	-0-	622	3			N	-0-			62
09	660	N	566	-0-	-94	-0-	566	3			N	-0-			62
10	713	N	572	-0-	-141	-0-	572	3			N	-0-			62
11	600	N	564	-0-	-36	-0-	564	3			N	-0-			62
12	590	N	590	-0-	-0-	-0-	13	1	577	3	N	-0-			62
*01	587	N	587	-0-	-0-	-0-	13	1	574	3	N	-0-			62

HENRY-BENNETT WELL #: 3050 RRCID -> 158794 COMPL. DATE 04/22/1996 TOTAL DEPTH 7100 PERF. 6854 - 6916

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			20

HAAR ET AL WELL #: 2022 RRCID -> 158802 COMPL. DATE 04/03/1996 TOTAL DEPTH 7100 PERF. 6638 - 6664

08	668	N	668	-0-	-0-	-0-	668	3			N	-0-			116
09	641	N	641	-0-	-0-	-0-	641	3			N	-0-			116
10	660	N	660	-0-	-0-	-0-	660	3			N	-0-			116
11	652	N	652	-0-	-0-	-0-	652	3			N	-0-			116
12	651	N	616	-0-	-35	-0-	616	3			N	-0-			116
01	651	N	633	-0-	-18	-0-	633	3			N	-0-			116

HILL, SAM K. WELL #: 3018 RRCID -> 158930 COMPL. DATE 05/06/1996 TOTAL DEPTH 7020 PERF. 6891 - 6906

08	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-			37
09	987	N	987	-0-	-0-	-0-	987	3			N	-0-			37
10	1023	N	1012	-0-	-11	-0-	1012	3			N	-0-			37
11	1020	N	955	-0-	-65	-0-	955	3			N	-0-			37
12	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-			37
01	1023	N	964	-0-	-59	-0-	964	3			N	-0-			37

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

WOLFRUM, OSCAR WELL #: 3 RRCID -> 158936 COMPL. DATE 05/24/1996 TOTAL DEPTH 7200 PERF. 6946 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	721	-0-	-85	-0-	715	3	6	9	N	5					179
09	780	N	764	-0-	-16	-0-	764	3			N	-0-					179
10	850	N	850	-0-	-0-	-0-	842	3	8	9	N	7	166	1			20
11	817	N	817	-0-	-0-	-0-	817	3			N	-0-					20
12	873	N	873	-0-	-0-	-0-	13	1	860	3	N	-0-					20
01	837	N	836	-0-	-1	-0-	13	1	823	3	N	-0-					20

ELLIS, DREW "A" WELL #: 6 RRCID -> 158946 COMPL. DATE 06/03/1996 TOTAL DEPTH 7200 PERF. 6932 - 6996

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					84
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					84
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					84
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					84
*12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					84
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					84

MORRIS "A" WELL #: 3 RRCID -> 159509 COMPL. DATE 06/20/1996 TOTAL DEPTH 7450 PERF. 7226 - 7309

08	62	N	-0-	-0-	-62	-0-					N	-0-					65
09	150	N	-0-	-0-	-150	-0-					N	-0-					65
10	62	N	-0-	-0-	-62	-0-					N	-0-					65
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					65
12	135	N	135	-0-	-0-	-0-	13	1	122	3	N	-0-					65
*01	104	N	104	-0-	-0-	-0-	13	1	91	3	N	-0-					65

KUNKEL, DANIEL E. WELL #: 3 RRCID -> 159561 COMPL. DATE 07/22/1996 TOTAL DEPTH 7400 PERF. 7194 - 7268

08	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					137
09	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					137
10	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					137
11	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					137
12	1289	N	1289	-0-	-0-	-0-	13	1	1276	3	N	-0-					137
*01	1252	N	1252	-0-	-0-	-0-	13	1	1239	3	N	-0-					137

REED WELL #: 3 RRCID -> 159585 COMPL. DATE 07/17/1996 TOTAL DEPTH 6900 PERF. 6628 - 6666

08	1364	N	1238	-0-	-126	-0-	1238	3			N	-0-					67
09	1320	N	1121	-0-	-199	-0-	1121	3			N	-0-					67
10	1333	N	1287	-0-	-46	-0-	1287	3			N	-0-					67
11	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					67
12	1395	N	1395	-0-	-0-	-0-	12	1	1383	3	N	-0-					67
*01	1398	N	1398	-0-	-0-	-0-	12	1	1386	3	N	-0-					67

SELL, JULIUS WELL #: 2 RRCID -> 162225 COMPL. DATE 11/19/1996 TOTAL DEPTH 9600 PERF. 7204 - 7273

08	155	N	67	-0-	-88	-0-	67	3			N	-0-					79
09	120	N	54	-0-	-66	-0-	54	3			N	-0-					79
10	93	N	64	-0-	-29	-0-	64	3			N	-0-					79
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					79
12	62	N	40	-0-	-22	-0-	13	1	27	3	N	-0-					79
*01	74	N	74	-0-	-0-	-0-	13	1	61	3	N	-0-					79

ELLIS, DREW ET AL WELL #: 4831 RRCID -> 163376 COMPL. DATE 03/01/1997 TOTAL DEPTH 9300 PERF. 6740 - 6904

08	1023	N	1007	-0-	-16	-0-	1001	3	6	9	N	5					180
09	960	N	866	-0-	-94	-0-	866	3			N	-0-					180
10	992	N	934	-0-	-58	-0-	913	3	21	9	N	19	160	1			39
11	960	N	911	-0-	-49	-0-	911	3			N	-0-					39
12	945	N	945	-0-	-0-	-0-	13	1	932	3	N	-0-					39
01	930	N	920	-0-	-10	-0-	13	1	907	3	N	-0-					39

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD UNIT WELL #: 3 RRCID -> 163498 COMPL. DATE 07/03/1996 TOTAL DEPTH 6850 PERF. 6650 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1234	-0-	-68	-0-	1234	3			N	-0-					89
09	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					89
10	1240	N	1131	-0-	-109	-0-	1131	3			N	-0-					89
11	1200	N	1050	-0-	-150	-0-	1050	3			N	-0-					89
*12	1209	N	996	-0-	-213	-0-	13	1	983	3	N	-0-					89
01	1116	N	1114	-0-	-2	-0-	13	1	1101	3	N	-0-					89

BECK UNIT /B/ WELL #: 4 RRCID -> 164466 COMPL. DATE 06/13/1997 TOTAL DEPTH 8650 PERF. 6606 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1677	-0-	-276	-0-	1677	3			N	-0-					50
09	1830	N	1506	-0-	-324	-0-	1506	3			N	-0-					50
10	1891	N	1345	-0-	-546	-0-	1345	3			N	-0-					50
11	1620	N	831	-0-	-789	-0-	831	3			N	-0-					50
*12	1550	N	821	-0-	-729	-0-	14	1	807	3	N	-0-					50
01	1333	N	803	-0-	-530	-0-	14	1	789	3	N	-0-					50

ELLIS, DREW ET AL WELL #: 2831 RRCID -> 164524 COMPL. DATE 03/08/1997 TOTAL DEPTH 8450 PERF. 6736 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	721	-0-	-85	-0-	721	3			N	-0-					82
09	720	N	594	-0-	-126	-0-	594	3			N	-0-	10	5			72
10	677	N	677	-0-	-0-	-0-	677	3			N	-0-					72
11	690	N	409	-0-	-281	-0-	409	3			N	-0-					72
12	620	N	13	-0-	-607	-0-	13	1			N	-0-					72
01	682	N	613	-0-	-69	-0-	13	1	600	3	N	-0-					72

ELLIS, CARL "G" WELL #: 4 RRCID -> 164841 COMPL. DATE 08/21/1997 TOTAL DEPTH 8900 PERF. 6890 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 9 WELL #: 30 RRCID -> 165340 COMPL. DATE 10/01/1996 TOTAL DEPTH 8900 PERF. 6656 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	975	-0-	-79	-0-	975	3			N	-0-					84
09	990	N	974	-0-	-16	-0-	974	3			N	-0-					84
10	1023	N	976	-0-	-47	-0-	976	3			N	-0-					84
11	963	N	963	-0-	-0-	-0-	963	3			N	-0-					84
*12	992	N	970	-0-	-22	-0-	970	3			N	-0-					84
*01	965	N	965	-0-	-0-	-0-	965	3			N	-0-					84

MCLAIN UNIT WELL #: 2 RRCID -> 165348 COMPL. DATE 01/07/1997 TOTAL DEPTH 8400 PERF. 6354 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL "A" WELL #: 3 RRCID -> 166501 COMPL. DATE 09/09/1997 TOTAL DEPTH 7300 PERF. 6932 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	719	N	719	-0-	-0-	-0-	711	3	8	9	N	7					87
09	720	N	672	-0-	-48	-0-	672	3			N	-0-					87
10	713	N	670	-0-	-43	-0-	670	3			N	-0-					87
11	690	N	663	-0-	-27	-0-	663	3			N	-0-					87
12	703	N	703	-0-	-0-	-0-	13	1	690	3	N	-0-					87
*01	685	N	685	-0-	-0-	-0-	13	1	672	3	N	-0-					87

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL "D" WELL #: 5 RRCID -> 168843 COMPL. DATE 04/09/1998 TOTAL DEPTH 7450 PERF. 7016 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	-0-	-0-	-496	-0-					N	-0-					82
09	717	N	717	-0-	-0-	-0-	717	3			N	-0-					82
10	775	N	323	-0-	-452	-0-	323	3			N	-0-					82
11	525	N	525	-0-	-0-	-0-	525	3			N	-0-					82
12	744	N	600	-0-	-144	-0-	13	1	587	3	N	-0-					82
*01	568	N	568	-0-	-0-	-0-	13	1	555	3	N	-0-					82

ODC -B- WELL #: 3655 RRCID -> 170089 COMPL. DATE 05/20/1998 TOTAL DEPTH 9220 PERF. 7086 - 7106

08	31	N	30	-0-	-1	-0-	30	3			N	-0-					28
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					28
10	31	N	-0-	-0-	-31	-0-					N	-0-					28
11	30	N	-0-	-0-	-30	-0-					N	-0-					28
12	31	N	-0-	-0-	-31	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28

ELLIS, DREW -B- WELL #: 5 RRCID -> 170808 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

08	1457	N	1427	-0-	-30	-0-	1402	3	25	9	N	23					107
09	1410	N	1284	-0-	-126	-0-	1284	3			N	-0-					107
10	1457	N	1277	-0-	-180	-0-	1277	3			N	-0-					107
11	1380	N	1230	-0-	-150	-0-	1230	3			N	-0-					107
12	1333	N	1012	-0-	-321	-0-	13	1	999	3	N	-0-					107
01	1271	N	66	-0-	-1205	-0-	13	1	51	3	N	2					109
							2	9									

COURSON "D" 22 WELL #: 1 RRCID -> 172370 COMPL. DATE 01/13/1999 TOTAL DEPTH 8710 PERF. 6548 - 6568

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL -E- WELL #: 4R RRCID -> 174193 COMPL. DATE 06/22/1999 TOTAL DEPTH 7250 PERF. 6903 - 6972

08	1021	N	1021	-0-	-0-	-0-	1013	3	8	9	N	7					129
09	990	N	874	-0-	-116	-0-	874	3			N	-0-					129
10	992	N	908	-0-	-84	-0-	908	3			N	-0-					129
11	990	N	872	-0-	-118	-0-	872	3			N	-0-					129
12	964	N	964	-0-	-0-	-0-	13	1	951	3	N	-0-					129
*01	919	N	919	-0-	-0-	-0-	13	1	895	3	N	10					139
							11	9									

ELLIS, CARL "G" WELL #: 5744 RRCID -> 174301 COMPL. DATE 07/30/1999 TOTAL DEPTH 7200 PERF. 6860 - 6960

08	496	N	493	-0-	-3	-0-	493	3			N	-0-					28
09	492	N	492	-0-	-0-	-0-	492	3			N	-0-					28
10	539	N	539	-0-	-0-	-0-	539	3			N	-0-					28
11	505	N	505	-0-	-0-	-0-	505	3			N	-0-					28
12	514	N	514	-0-	-0-	-0-	514	3			N	-0-					28
01	527	N	517	-0-	-10	-0-	517	3			N	-0-					28

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WOLFRAM, OSCAR WELL #: 4829 RRCID -> 174568 COMPL. DATE 09/17/1999 TOTAL DEPTH 9100 PERF. 7020 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	676	-0-	-223	-0-	676	3			N	-0-					174
09	900	N	765	-0-	-135	-0-	765	3			N	-0-					174
10	899	N	840	-0-	-59	-0-	840	3			N	-0-	151	1			23
11	662	N	662	-0-	-0-	-0-	662	3			N	-0-					23
12	849	N	849	-0-	-0-	-0-	13	1	836	3	N	-0-					23
01	837	N	803	-0-	-34	-0-	13	1	790	3	N	-0-					23

LINN, ROY WELL #: 5 RRCID -> 176437 COMPL. DATE 01/18/2000 TOTAL DEPTH 8465 PERF. 7074 - 7108

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69

GRAY ESTATE WELL #: 3132 RRCID -> 177643 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 6308 - 6358

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD-COLLARD WELL #: 2144 RRCID -> 180048 COMPL. DATE 08/07/2000 TOTAL DEPTH 6500 PERF. 6289 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					20
09	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					20
10	1209	N	1193	-0-	-16	-0-	1193	3			N	-0-					20
11	1170	N	1126	-0-	-44	-0-	1126	3			N	-0-					20
12	1240	N	1240	-0-	-0-	-0-	12	1	1228	3	N	-0-					20
*01	1362	N	1362	-0-	-0-	-0-	12	1	1350	3	N	-0-					20

MORRIS -B- WELL #: 6761 RRCID -> 182756 COMPL. DATE 04/03/2001 TOTAL DEPTH 7500 PERF. 7214 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	153	-0-	-2	-0-	153	3			N	-0-					125
09	150	N	137	-0-	-13	-0-	137	3			N	-0-					125
10	155	N	131	-0-	-24	-0-	131	3			N	-0-					125
11	150	N	123	-0-	-27	-0-	123	3			N	-0-					125
12	155	N	141	-0-	-14	-0-	13	1	128	3	N	-0-					125
01	124	N	101	-0-	-23	-0-	13	1	88	3	N	-0-					125

MORRIS -B- WELL #: 7761 RRCID -> 183522 COMPL. DATE 04/13/2001 TOTAL DEPTH 7526 PERF. 7248 - 7288

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL "C" WELL #: 5830 RRCID -> 183633 COMPL. DATE 04/30/2001 TOTAL DEPTH 7200 PERF. 6908 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1269	-0-	-2	-0-	1269	3			N	-0-					165
09	1290	N	1076	-0-	-214	-0-	1076	3			N	-0-					165
10	1240	N	1084	-0-	-156	-0-	1084	3			N	-0-					165
11	1230	N	1081	-0-	-149	-0-	1081	3			N	-0-					165
12	1204	N	1204	-0-	-0-	-0-	13	1	1191	3	N	-0-					165
*01	1151	N	1151	-0-	-0-	-0-	13	1	1121	3	N	15	158	1			22
							17	9									

ELLIS, CARL "C" WELL #: 6830 RRCID -> 183669 COMPL. DATE 05/19/2001 TOTAL DEPTH 7200 PERF. 6827 - 6880

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, DREW ET AL WELL #: 5831 RRCID -> 184128 COMPL. DATE 06/22/2001 TOTAL DEPTH 7050 PERF. 6787 - 6841

08	899	N	663	-0-	-236	-0-	663	3			N	-0-					80
09	870	N	601	-0-	-269	-0-	601	3			N	-0-					80
10	806	N	634	-0-	-172	-0-	634	3			N	-0-					80
11	630	N	601	-0-	-29	-0-	601	3			N	-0-					80
12	1066	N	1066	-0-	-0-	-0-	13	1	1053	3	N	-0-					80
*01	1327	N	1327	-0-	-0-	-0-	13	1	1314	3	N	-0-					80

MATHEWS, VIRGIL 79 WELL #: 3 RRCID -> 184263 COMPL. DATE 06/25/2001 TOTAL DEPTH 8530 PERF. 6484 - 6502

08	665	N	665	-0-	-0-	-0-	665	3			N	-0-					7
09	634	N	634	-0-	-0-	-0-	634	3			N	-0-					7
10	655	N	655	-0-	-0-	-0-	655	3			N	-0-					7
11	630	N	605	-0-	-25	-0-	605	3			N	-0-					7
12	656	N	656	-0-	-0-	-0-	13	1	643	3	N	-0-					7
01	651	N	638	-0-	-13	-0-	13	1	625	3	N	-0-					7

ELLIS, CARL "F" WELL #: 5 RRCID -> 186325 COMPL. DATE 11/01/2001 TOTAL DEPTH 9000 PERF. 6954 - 7030

08	1023	N	1014	-0-	-9	-0-	1014	3			N	-0-					152
09	990	N	957	-0-	-33	-0-	957	3			N	-0-					152
10	1023	N	859	-0-	-164	-0-	859	3			N	-0-					152
11	990	N	813	-0-	-177	-0-	813	3			N	-0-					152
12	992	N	871	-0-	-121	-0-	13	1	858	3	N	-0-					152
01	868	N	834	-0-	-34	-0-	13	1	821	3	N	-0-					152

MORRIS ESTATE "D" WELL #: 5825 RRCID -> 187996 COMPL. DATE 02/14/2002 TOTAL DEPTH 7600 PERF. 7300 - 7309

08	372	N	365	-0-	-7	-0-	365	3			N	-0-					23
09	360	N	335	-0-	-25	-0-	335	3			N	-0-					23
10	357	N	357	-0-	-0-	-0-	357	3			N	-0-					23
11	360	N	338	-0-	-22	-0-	338	3			N	-0-					23
12	463	N	463	-0-	-0-	-0-	13	1	450	3	N	-0-					23
*01	466	N	466	-0-	-0-	-0-	13	1	453	3	N	-0-					23

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TREGELLAS, W. T. WELL #: 6757 RRCID -> 188323 COMPL. DATE N/A TOTAL DEPTH 9460 PERF. 7158 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	263	-0-	-16	-0-	263	3			N	-0-					94
09	270	N	245	-0-	-25	-0-	245	3			N	-0-					94
10	279	N	276	-0-	-3	-0-	276	3			N	-0-					94
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					94
12	291	N	291	-0-	-0-	-0-	13	1	278	3	N	-0-					94
*01	290	N	290	-0-	-0-	-0-	13	1	277	3	N	-0-					94

MCGARRAUGH ET AL "D" WELL #: 1 RRCID -> 189511 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6959 - 6981

08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					78
09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					78
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					78
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					78
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					78
*01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					78

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 195395 COMPL. DATE 03/10/2004 TOTAL DEPTH 9454 PERF. 7072 - 9284

08	3544	X	3544	-0-	-0-	-0-	3514	3	30	9	N	27					77
09	3540	X	3191	-0-	-349	-0-	3169	3	22	9	N	20					97
10	3658	X	3066	-0-	-592	-0-	3063	3	3	9	N	3					100
11	3540	X	3067	-0-	-473	-0-	3067	3			N	-0-					100
12	3596	X	3178	-0-	-418	-0-	13	1	3165	3	N	-0-					100
01	3534	X	3149	-0-	-385	-0-	13	1	3055	3	N	74	133	1			41
							81	9									

MORRIS "B" WELL #: 8 RRCID -> 196484 COMPL. DATE N/A TOTAL DEPTH 9816 PERF. 7250 - 7326

08	403	N	196	-0-	-207	-0-	196	3			N	-0-					52
09	390	N	-0-	-0-	-390	-0-					N	-0-					52
10	403	N	-0-	-0-	-403	-0-					N	-0-					52
11	942	N	942	-0-	-0-	-0-	942	3			N	-0-					52
12	478	N	478	-0-	-0-	-0-	13	1	465	3	N	-0-					52
*01	426	N	426	-0-	-0-	-0-	13	1	393	3	N	18					70
							20	9									

DODSON "A" WELL #: 2 RRCID -> 199532 COMPL. DATE 08/27/2003 TOTAL DEPTH 7050 PERF. 6672 - 6792

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "B" 14 WELL #: 61 RRCID -> 203253 COMPL. DATE 07/15/2005 TOTAL DEPTH 8720 PERF. 6600 - 8607

08	1116	N	1110	-0-	-6	-0-	1110	3			N	-0-					-0-
09	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
10	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
11	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-
*12	1147	N	1011	-0-	-136	-0-	1011	3			N	-0-					-0-
01	1302	N	1119	-0-	-183	-0-	1119	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HENRY, A.W. "B" WELL #: 4051 RRCID -> 205013 COMPL. DATE 09/09/2004 TOTAL DEPTH 6955 PERF. 7015 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2007	N	2007	-0-	-0-	-0-	82	1	1925	3	N	-0-					87
09	1855	N	1855	-0-	-0-	-0-	79	1	1774	3	N	2					89
							2	9									
10	2232	N	1261	-0-	-971	-0-	82	1	1179	3	N	-0-					89
11	1950	N	1909	-0-	-41	-0-	79	1	1828	3	N	-0-					89
							2	4									
12	1922	N	1716	-0-	-206	-0-	82	1	1611	3	N	21					110
							23	9									
*01	1758	N	1758	-0-	-0-	-0-	82	1	1676	3	N	-0-					110

TREGELLAS, W.T. WELL #: 7H RRCID -> 208327 COMPL. DATE 12/22/2004 TOTAL DEPTH 7179 PERF. 7450 - 9102

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ODC WELL #: 5759 RRCID -> 208991 COMPL. DATE 02/17/2005 TOTAL DEPTH 7224 PERF. 7474 - 8464

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS ESTATE "D" WELL #: 6825 RRCID -> 208993 COMPL. DATE 12/08/2004 TOTAL DEPTH 7290 PERF. 7696 - 9091

08	1302	N	1182	-0-	-120	-0-	1176	3	6	9	N	5					60
09	1230	N	912	-0-	-318	-0-	912	3			N	-0-					60
10	1209	N	936	-0-	-273	-0-	936	3			N	-0-					60
11	1140	N	927	-0-	-213	-0-	927	3			N	-0-					60
12	1175	N	1175	-0-	-0-	-0-	13	1	1162	3	N	-0-					60
*01	1028	N	1028	-0-	-0-	-0-	13	1	1011	3	N	4					64
							4	9									

MATHEWS, VIRGIL WELL #: 2 RRCID -> 246268 COMPL. DATE 08/28/2008 TOTAL DEPTH 6750 PERF. 6532 - 6564

08	992	N	977	-0-	-15	-0-	977	3			N	-0-					-0-
09	990	N	933	-0-	-57	-0-	933	3			N	-0-					-0-
10	992	N	942	-0-	-50	-0-	942	3			N	-0-					-0-
11	960	N	913	-0-	-47	-0-	913	3			N	-0-					-0-
12	961	N	912	-0-	-49	-0-	912	3			N	-0-					-0-
01	930	N	899	-0-	-31	-0-	899	3			N	-0-					-0-

KL WEST GAS UNIT WELL #: 4 RRCID -> 249436 COMPL. DATE 06/11/2008 TOTAL DEPTH 6750 PERF. 6500 - 6530

08	4216	X	3970	-0-	-246	-0-	3970	3			N	-0-					57
09	4050	X	3753	-0-	-297	-0-	3753	3			N	-0-					57
10	4402	X	3560	-0-	-842	-0-	3560	3			N	-0-					57
11	4260	X	4231	-0-	-29	-0-	4231	3			N	-0-					57
12	4402	X	4000	-0-	-402	-0-	4000	3			N	-0-					57
01	3968	X	3940	-0-	-28	-0-	3940	3			N	-0-					57

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RODGERS, BRISCOE WELL #: 1020 RRCID -> 258816 COMPL. DATE 08/16/2006 TOTAL DEPTH 8850 PERF. 6610 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCINTIRE, W. B. 'A' WELL #: 2 RRCID -> 274462 COMPL. DATE 01/19/2014 TOTAL DEPTH 8750 PERF. 6644 - 6665

08	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					53
09	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					53
10	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					53
11	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					53
*12	1305	N	1305	-0-	-0-	-0-	18	1	1287	3	N	-0-					53
*01	1340	N	1340	-0-	-0-	-0-	18	1	1322	3	N	-0-					53

MATHEWS, VIRGIL 'A' WELL #: 2074 RRCID -> 275908 COMPL. DATE 01/09/2014 TOTAL DEPTH 8700 PERF. 6555 - 6592

08	961	N	572	-0-	-389	-0-	572	3			N	-0-					17
09	720	N	659	-0-	-61	-0-	659	3			N	-0-					17
10	635	N	635	-0-	-0-	-0-	635	3			N	-0-					17
11	590	N	590	-0-	-0-	-0-	590	3			N	-0-					17
12	682	N	667	-0-	-15	-0-	13	1	654	3	N	-0-					17
*01	693	N	693	-0-	-0-	-0-	13	1	680	3	N	-0-					17

DOUG HOLMES 566 WELL #: 3H RRCID -> 279694 COMPL. DATE 09/28/2015 TOTAL DEPTH 7275 PERF. 8071 - 11547

08	12493	X	10881	-0-	-1612	-0-	45	1	10219	2	N	561	536	1			131
							617	9									
09	11280	X	10128	-0-	-1152	-0-	44	1	9501	2	N	530	559	1			102
							583	9									
10	11656	X	9940	-0-	-1716	-0-	45	1	9288	2	N	552	552	1			102
							607	9									
11	10860	X	9600	-0-	-1260	-0-	44	1	9158	2	N	362	353	1			111
							398	9									
12	11222	X	9384	-0-	-1838	-0-	57	1	8828	2	N	454	381	1			184
							499	9									
01	10881	X	9831	-0-	-1050	-0-	57	1	9128	2	N	587	598	1			173
							646	9									

HALLIBURTON 849 WELL #: 4H RRCID -> 280463 COMPL. DATE 10/28/2015 TOTAL DEPTH 7316 PERF. 7830 - 11516

08	3441	X	1796	-0-	-1645	-0-	1695	2	101	9	N	92	94	1			17
09	3690	X	1657	-0-	-2033	-0-	1559	2	98	9	N	89	67	1			39
10	3813	X	1597	-0-	-2216	-0-	1520	2	77	9	N	70	102	1			7
11	3690	X	1549	-0-	-2141	-0-	1477	2	72	9	N	65	63	1			9
12	2046	X	1498	-0-	-548	-0-	1411	2	87	9	N	79	70	1			18
01	1798	X	1052	-0-	-746	-0-	998	2	54	9	N	49	56	1			11

MORRIS -A- WELL #: 8247H RRCID -> 280509 COMPL. DATE 11/16/2015 TOTAL DEPTH 7359 PERF. 7823 - 12213

08	15097	X	14132	-0-	-965	-0-	13614	2	518	9	N	471	557	1			24
09	13950	X	11374	-0-	-2576	-0-	10966	2	408	9	N	371	341	1			54
10	14415	X	13635	-0-	-780	-0-	13250	2	385	9	N	350	354	1			50
11	13680	X	13034	-0-	-646	-0-	12724	2	310	9	N	282	305	1			27
12	14136	X	13145	-0-	-991	-0-	12724	2	421	9	N	383	374	1			36
*01	18120	X	18120	-0-	-0-	-0-	17726	2	394	9	N	358	366	1			28

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LINN, ROY -C- WELL #: 6546H RRCID -> 280512 COMPL. DATE 10/06/2015 TOTAL DEPTH 7250 PERF. 7706 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10013	X	8611	-0-	-1402	-0-	46	1	8432	2	N	121	170	1			163
							133	9									
09	9060	X	8252	-0-	-808	-0-	45	1	8047	2	N	145	168	1			140
							160	9									
10	9362	X	8193	-0-	-1169	-0-	46	1	8037	2	N	100	171	1			69
							110	9									
11	9030	X	7819	-0-	-1211	-0-	45	1	7598	2	N	160	164	1			65
							176	9									
12	8618	X	8002	-0-	-616	-0-	46	1	7824	2	N	120					185
							132	9									
01	8618	X	7613	-0-	-1005	-0-	46	1	7567	2	N	-0-					185

DOUG HOLMES 566 WELL #: 4H RRCID -> 280558 COMPL. DATE 12/01/2015 TOTAL DEPTH 7082 PERF. 7548 - 11809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22599	X	19164	-0-	-3435	-0-	45	1	18240	2	N	799	724	1			205
							879	9									
09	21060	X	18291	-0-	-2769	-0-	44	1	17600	2	N	581	741	1			45
							8	4	639	9							
10	21297	X	18599	-0-	-2698	-0-	45	1	17880	2	N	613	582	1			76
							674	9									
11	20400	X	17729	-0-	-2671	-0-	44	1	17038	2	N	588	560	1			104
							647	9									
12	20336	X	17506	-0-	-2830	-0-	57	1	16779	2	N	609	578	1			135
							670	9									
01	19158	X	17568	-0-	-1590	-0-	57	1	16737	2	N	704	745	1			94
							774	9									

HALLIBURTON 849 WELL #: 5H RRCID -> 280607 COMPL. DATE 01/05/2016 TOTAL DEPTH 7316 PERF. 7949 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6058	X	6058	-0-	-0-	-0-	5411	2	647	9	N	588	588	1			107
09	6170	X	6170	-0-	-0-	-0-	5476	2	694	9	N	631	463	1			275
10	6184	X	6184	-0-	-0-	-0-	5606	2	578	9	N	525	749	1			51
11	5861	X	5861	-0-	-0-	-0-	5332	2	529	9	N	481	466	1			66
12	6386	X	6025	-0-	-361	-0-	5386	2	639	9	N	581	513	1			134
01	6386	X	5580	-0-	-806	-0-	5044	2	536	9	N	487	515	1			106

MORRIS -A- WELL #: 8248H RRCID -> 280610 COMPL. DATE 01/05/2016 TOTAL DEPTH 7358 PERF. 7745 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9035	X	9035	-0-	-0-	-0-	7872	2	1163	9	N	1057	1097	1			54
09	6775	X	6775	-0-	-0-	-0-	5870	2	905	9	N	823	758	1			119
10	7374	X	7374	-0-	-0-	-0-	6528	2	846	9	N	769	779	1			109
11	8730	X	5577	-0-	-3153	-0-	4939	2	638	9	N	580	633	1			56
12	9021	X	6908	-0-	-2113	-0-	5999	2	909	9	N	826	803	1			79
*01	16303	X	16303	-0-	-0-	-0-	15513	2	790	9	N	718	741	1			56

COURSON -B- 12 WELL #: 1238 RRCID -> 280623 COMPL. DATE 05/20/2015 TOTAL DEPTH 8841 PERF. 6605 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	342	-0-	-123	-0-	342	3			N	-0-					87
09	420	N	347	-0-	-73	-0-	347	3			N	-0-					87
10	327	N	327	-0-	-0-	-0-	327	3			N	-0-					87
11	330	N	320	-0-	-10	-0-	320	3			N	-0-					87
*12	372	N	340	-0-	-32	-0-	340	3			N	-0-					87
*01	780	N	780	-0-	-0-	-0-	606	3	174	9	N	158	185	1			60

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LINN, ROY -C- WELL #: 6547H RRCID -> 280637 COMPL. DATE 01/05/2016 TOTAL DEPTH 7239 PERF. 7807 - 10185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6293	X	5439	-0-	-854	-0-	55	1	5347	2	N	34					156
							37	9									
09	6240	X	5268	-0-	-972	-0-	53	1	5201	2	N	13					169
							14	9									
10	6448	X	5802	-0-	-646	-0-	55	1	5697	2	N	45	169	1			45
							50	9									
11	6240	X	6047	-0-	-193	-0-	53	1	5994	2	N	-0-					45
12	5828	X	5512	-0-	-316	-0-	69	1	5296	2	N	134					179
							147	9									
01	5797	X	4967	-0-	-830	-0-	69	1	4797	2	N	92	197	1			74
							101	9									

LINN, ROY WELL #: 6536H RRCID -> 280673 COMPL. DATE 03/11/2016 TOTAL DEPTH 7132 PERF. 7480 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15531	X	14688	-0-	-843	-0-	45	1	14591	2	N	47					97
							52	9									
09	13860	X	10775	-0-	-3085	-0-	44	1	10674	2	N	52					149
							57	9									
10	18960	X	18960	-0-	-0-	-0-	45	1	18915	2	N	-0-					149
11	15750	X	13719	-0-	-2031	-0-	44	1	13675	2	N	-0-					149
12	16739	X	16739	-0-	-0-	-0-	45	1	16488	2	N	187	187	1			149
							206	9									
01	18972	X	11325	-0-	-7647	-0-	45	1	11216	2	N	58					207
							64	9									

SELL, JULIUS WELL #: 8475H RRCID -> 280674 COMPL. DATE 03/22/2016 TOTAL DEPTH 7272 PERF. 8143 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8618	X	6955	-0-	-1663	-0-	6309	2	646	9	N	587	554	1			174
09	8309	X	8309	-0-	-0-	-0-	7495	2	814	9	N	740	566	1			348
10	8494	X	8036	-0-	-458	-0-	7484	2	552	9	N	502	569	1			281
11	8220	X	7293	-0-	-927	-0-	6864	2	429	9	N	390	543	1			128
12	8587	X	7644	-0-	-943	-0-	6765	2	879	9	N	799	763	1			164
01	8587	X	6213	-0-	-2374	-0-	5815	2	398	9	N	362	369	1			157

MORRIS ESTATE D WELL #: 8258H RRCID -> 280680 COMPL. DATE 02/02/2016 TOTAL DEPTH 7278 PERF. 8515 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9579	X	6953	-0-	-2626	-0-	6941	2	12	9	N	11					83
09	9270	X	7628	-0-	-1642	-0-	7610	2	18	9	N	16					99
10	9269	X	7174	-0-	-2095	-0-	7174	2			N	-0-					99
11	8730	X	6971	-0-	-1759	-0-	6925	2	46	9	N	42					141
12	8246	X	5483	-0-	-2763	-0-	5477	2	6	9	N	5					146
01	7874	X	6763	-0-	-1111	-0-	6763	2			N	-0-	110	1			36

BATTON OIL & GAS, LLC 056384
COLLARD-SCHNELL GAS UNIT WELL #: 1 C RRCID -> 022226 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	346	-0-	-57	-0-	346	2			N	-0-					15
09	303	N	303	-0-	-0-	-0-	303	2			N	-0-					15
10	341	N	288	-0-	-53	-0-	288	2			N	-0-					15
11	330	N	286	-0-	-44	-0-	286	2			N	-0-					15
12	310	N	290	-0-	-20	-0-	290	2			N	-0-					15
01	279	N	276	-0-	-3	-0-	276	2			N	-0-					15

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BLACKBEARD OPERATING, LLC 073056
MATHEWS, V. -A- GAS UNIT WELL #: 1 C RRCID -> 022349 COMPL. DATE 03/31/1960 TOTAL DEPTH 8635 PERF. 6614 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	599	N	599	-0-	-0-	-0-	599	2			Y	-0-					-0-
09	690	N	628	-0-	-62	-0-	628	2			Y	-0-					-0-
10	651	N	586	-0-	-65	-0-	586	2			Y	-0-					-0-
11	570	N	548	-0-	-22	-0-	548	2			Y	-0-					-0-
12	651	N	586	-0-	-65	-0-	586	2			Y	-0-					-0-
01	589	N	583	-0-	-6	-0-	583	2			Y	-0-					-0-

REED, ELEANOR WELL #: 2 RRCID -> 168631 COMPL. DATE 03/06/1998 TOTAL DEPTH 8694 PERF. 6610 - 6640

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GIBNER WELL #: 1 RRCID -> 230012 COMPL. DATE 07/14/2007 TOTAL DEPTH 8000 PERF. 6150 - 6170

08	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
09	420	N	355	-0-	-65	-0-	355	2			N	-0-					-0-
10	403	N	363	-0-	-40	-0-	363	2			N	-0-					-0-
11	360	N	312	-0-	-48	-0-	312	2			N	-0-					-0-
12	372	N	300	-0-	-72	-0-	300	2			N	-0-					-0-
01	372	N	319	-0-	-53	-0-	319	2			N	-0-					-0-

W. H. MATHEWS GU WELL #: 1 RRCID -> 233459 COMPL. DATE 10/10/2007 TOTAL DEPTH 8550 PERF. 6310 - 6420

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS 56 WELL #: 3H RRCID -> 248786 COMPL. DATE 11/21/2008 TOTAL DEPTH 6592 PERF. 7329 - 9119

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
10	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
11	1993	N	1993	-0-	-0-	-0-	1993	2			N	-0-					-0-
12	2640	N	2640	-0-	-0-	-0-	2640	2			N	-0-					-0-
*01	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					-0-

REED, ELEANOR WELL #: 4H RRCID -> 249473 COMPL. DATE 01/08/2009 TOTAL DEPTH 6646 PERF. 7359 - 8400

08	2506	N	2506	-0-	-0-	-0-	2506	2			N	-0-					30
09	2670	N	2442	-0-	-228	-0-	2442	2			N	-0-					30
10	2784	N	2784	-0-	-0-	-0-	2784	2			N	-0-					30
11	2675	N	2675	-0-	-0-	-0-	2675	2			N	-0-					30
12	2887	N	2887	-0-	-0-	-0-	2886	2	1	9	N	1					31
*01	2852	N	2852	-0-	-0-	-0-	2852	2			N	-0-					31

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
CONVERSE WELL #: 1 RRCID -> 139981 COMPL. DATE 04/24/1991 TOTAL DEPTH 8472 PERF. 6553 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
11	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
12	155	N	43	-0-	-112	-0-	43	3			N	-0-					-0-
*01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

ETTER WELL #: 3 RRCID -> 162391 COMPL. DATE 01/12/1997 TOTAL DEPTH 9500 PERF. 6574 - 8465

08	830	N	830	-0-	-0-	-0-	830	3			N	-0-					20
09	876	N	876	-0-	-0-	-0-	876	3			N	-0-					20
10	708	N	708	-0-	-0-	-0-	708	3			N	-0-					20
11	738	N	738	-0-	-0-	-0-	738	3			N	-0-					20
12	936	N	936	-0-	-0-	-0-	936	3			N	-0-					20
*01	956	N	956	-0-	-0-	-0-	956	3			N	-0-					20

ETTER WELL #: 4 RRCID -> 164595 COMPL. DATE 05/27/1997 TOTAL DEPTH 6800 PERF. 6557 - 6588

08	868	N	773	-0-	-95	-0-	773	3			N	-0-					28
09	900	N	816	-0-	-84	-0-	816	3			N	-0-					28
10	899	N	659	-0-	-240	-0-	659	3			N	-0-					28
11	750	N	688	-0-	-62	-0-	688	3			N	-0-					28
12	872	N	872	-0-	-0-	-0-	872	3			N	-0-					28
*01	890	N	890	-0-	-0-	-0-	890	3			N	-0-					28

BLODGETT WELL #: 3A RRCID -> 170476 COMPL. DATE 09/05/1997 TOTAL DEPTH 6816 PERF. 6703 - 6743

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

CONOCOPHILLIPS COMPANY 172232
HERRINGTON -A- WELL #: 1 RRCID -> 120975 COMPL. DATE N/A TOTAL DEPTH 7001 PERF. 6816 - 6867

*07	1333	N	1310	-0-	-23	-0-	1290	3	20	9	N	18					142
*08	1395	N	1237	-0-	-158	-0-	1237	3			N	-0-					142
*09	1440	N	1019	-0-	-421	-0-	1019	3			N	-0-					142
*10	1302	N	1101	-0-	-201	-0-	1101	3			N	-0-					142
*11	1200	N	1119	-0-	-81	-0-	1119	3			N	-0-					142
*12	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					142
01	1116	N	1106	-0-	-10	-0-	1106	3			N	-0-					142

BLASINGAME WELL #: 5 RRCID -> 175646 COMPL. DATE 11/24/1999 TOTAL DEPTH 7279 PERF. 6880 - 6890

*02	28	N	21	-0-	-7	-0-	21	1			N	-0-					106
*03	31	N	-0-	-0-	-31	-0-					N	-0-					106
*04	30	N	-0-	-0-	-30	-0-					N	-0-					106
*05	31	N	-0-	-0-	-31	-0-					N	-0-					106
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					106
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					106
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					106
*09	0	N	-0-	-0-	-0-	-0-					N	-0-	96	1			10
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
*12	23	N	23	-0-	-0-	-0-	23	1			N	-0-					10
*01	23	N	23	-0-	-0-	-0-	23	1			N	-0-					10

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
LANDIS-A- WELL #: 1 U RRCID -> 085884 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 6162 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
MCLAIN -DH- WELL #: 1 U RRCID -> 021909 COMPL. DATE 02/24/1961 TOTAL DEPTH 9200 PERF. 6860 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	407	N	407	-0-	-0-	-0-	62	1	345	2	N	-0-					55
09	420	N	317	-0-	-103	-0-	60	1	257	2	N	-0-					55
10	446	N	446	-0-	-0-	-0-	60	1	386	2	N	-0-					55
11	390	N	280	-0-	-110	-0-	60	1	220	2	N	-0-					55
12	341	N	253	-0-	-88	-0-	62	1	191	2	N	-0-					55
*01	450	N	450	-0-	-0-	-0-	62	1	388	2	N	-0-					55

PATRICIA WELL #: 1063 RRCID -> 102938 COMPL. DATE 11/08/1982 TOTAL DEPTH 7502 PERF. 6951 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDON WELL #: 1747 C RRCID -> 104909 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 6952 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	614	N	614	-0-	-0-	-0-	62	1	552	2	N	-0-					119
09	810	N	81	-0-	-729	-0-	26	1	55	2	N	-0-					119
10	713	N	151	-0-	-562	-0-	26	1	125	2	N	-0-					119
11	600	N	231	-0-	-369	-0-	52	1	179	2	N	-0-					119
12	271	N	271	-0-	-0-	-0-	60	1	211	2	N	-0-					119
*01	276	N	276	-0-	-0-	-0-	62	1	214	2	N	-0-					119

FIRST NATIONAL TRUST WELL #: 4571 RRCID -> 108008 COMPL. DATE 10/25/1983 TOTAL DEPTH 7129 PERF. 6993 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	319	-0-	-22	-0-	64	1	255	2	N	-0-					7
09	330	N	311	-0-	-19	-0-	60	1	251	2	N	-0-					7
10	341	N	322	-0-	-19	-0-	60	1	262	2	N	-0-					7
11	313	N	313	-0-	-0-	-0-	60	1	253	2	N	-0-					7
12	317	N	317	-0-	-0-	-0-	62	1	255	2	N	-0-					7
*01	321	N	321	-0-	-0-	-0-	62	1	259	2	N	-0-					7

DIAL WELL #: 1058 RRCID -> 140043 COMPL. DATE 11/04/1991 TOTAL DEPTH 9038 PERF. 6741 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
BOYER WELL #: 1485 RRCID -> 142891 COMPL. DATE 10/07/1992 TOTAL DEPTH 7200 PERF. 7060 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	457	-0-	-39	-0-	62	1	384	2	N	10					162
							11	9									
09	480	N	443	-0-	-37	-0-	60	1	380	2	N	3					165
							3	9									
10	496	N	464	-0-	-32	-0-	60	1	401	2	N	3	146	1			22
							3	9									
11	450	N	439	-0-	-11	-0-	58	1	370	2	N	10					32
							11	9									
12	465	N	419	-0-	-46	-0-	60	1	357	2	N	2					34
							2	9									
01	465	N	432	-0-	-33	-0-	62	1	348	2	N	20					54
							22	9									

MCLAIN, KEITH WELL #: 2 RRCID -> 151920 COMPL. DATE 10/24/1994 TOTAL DEPTH 7325 PERF. 6922 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	466	-0-	-30	-0-	62	1	404	2	N	-0-					80
09	791	N	791	-0-	-0-	-0-	44	1	747	2	N	-0-					80
10	523	N	523	-0-	-0-	-0-	44	1	479	2	N	-0-					80
11	451	N	451	-0-	-0-	-0-	60	1	391	2	N	-0-					80
12	496	N	460	-0-	-36	-0-	62	1	398	2	N	-0-					80
*01	503	N	503	-0-	-0-	-0-	62	1	419	2	N	20					100
							22	9									

JINES -482- WELL #: 1A RRCID -> 167454 COMPL. DATE 11/14/1997 TOTAL DEPTH 10300 PERF. 6878 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	838	N	838	-0-	-0-	-0-	62	1	776	2	N	-0-					77
09	750	N	748	-0-	-2	-0-	60	1	688	2	N	-0-					77
10	837	N	99	-0-	-738	-0-	60	1	39	2	N	-0-					77
11	810	N	-0-	-0-	-810	-0-					N	-0-					77
12	775	N	-0-	-0-	-775	-0-					N	-0-					77
01	93	N	-0-	-0-	-93	-0-					N	-0-					77

LEATHERMAN WELL #: 3748 RRCID -> 173540 COMPL. DATE 05/13/1999 TOTAL DEPTH 7600 PERF. 6958 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HANDLEY COURSON 566 WELL #: 2H RRCID -> 246777 COMPL. DATE 11/17/2008 TOTAL DEPTH 7247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1340	-0-	-334	-0-	62	1	1223	2	N	50					227
							55	9									
09	1710	N	1410	-0-	-300	-0-	60	1	1267	2	N	75	190	1			112
							83	9									
10	1791	N	1791	-0-	-0-	-0-	60	1	1622	2	N	99					211
							109	9									
11	1290	N	963	-0-	-327	-0-	60	1	871	2	N	29	165	1			75
							32	9									
12	1457	N	1345	-0-	-112	-0-	62	1	1226	2	N	52					127
							57	9									
*01	1841	N	1841	-0-	-0-	-0-	60	1	1658	2	N	112	194	1			45
							123	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
NANNYMO WELL #: 1 RRCID -> 254548 COMPL. DATE 02/26/2009 TOTAL DEPTH 8540 PERF. 6846 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	318	-0-	-23	-0-	60	1	258	2	N	-0-					194
09	360	N	333	-0-	-27	-0-	60	1	255	2	N	16					210
							18	9									
10	341	N	340	-0-	-1	-0-	60	1	259	2	N	19					229
							21	9									
11	369	N	369	-0-	-0-	-0-	60	1	284	2	N	23					252
							25	9									
12	377	N	377	-0-	-0-	-0-	60	1	300	2	N	15					267
							17	9									
01	341	N	335	-0-	-6	-0-	60	1	275	2	N	-0-					267

D.W.P. PRODUCTION 196927
PSHIGODA, CHRIST, TRUSTEE WELL #: 1A RRCID -> 021952 COMPL. DATE 10/27/1960 TOTAL DEPTH 7095 PERF. 7022 - 7050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	41	-0-	-83	-0-	40	2	1	9	N	1					163
09	120	N	51	-0-	-69	-0-	50	2	1	9	N	1					164
10	94	N	94	-0-	-0-	-0-	94	2			N	-0-					164
11	98	N	98	-0-	-0-	-0-	98	2			N	-0-					164
12	103	N	103	-0-	-0-	-0-	102	2	1	9	N	1					165
*01	96	N	96	-0-	-0-	-0-	96	2			N	-0-					165

WILBANKS, V. W. WELL #: 1 RRCID -> 022208 COMPL. DATE N/A TOTAL DEPTH 8324 PERF. 6338 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-
09	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-
10	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
11	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
12	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					-0-
*01	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-

WILBANKS, V. W. WELL #: 2 RRCID -> 157347 COMPL. DATE 02/10/1996 TOTAL DEPTH 6457 PERF. 6356 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	381	-0-	-22	-0-	381	2			N	-0-					-0-
09	390	N	372	-0-	-18	-0-	372	2			N	-0-					-0-
10	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
11	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
12	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
*01	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-

DACO, INC. 196940
NITSCHKE, S. WELL #: 1 RRCID -> 022224 COMPL. DATE 09/01/1961 TOTAL DEPTH 6610 PERF. 6352 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
09	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
10	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
11	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
*12	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 C RRCID -> 021965 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 6858 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	961	-0-	-0-	-0-	961	2			N	-0-					36
09	945	N	945	-0-	-0-	-0-	945	2			N	-0-					36
10	1178	N	845	-0-	-333	-0-	845	2			N	-0-					36
11	939	N	939	-0-	-0-	-0-	939	2			N	-0-					36
12	992	N	767	-0-	-225	-0-	767	2			N	-0-					36
*01	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					36

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY //CONT.// 217005
MEARS, G. B. GAS UNIT WELL #: 1 C RRCID -> 021966 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 6700 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
09	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
10	558	N	497	-0-	-61	-0-	497	3			N	-0-					-0-
11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
12	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
*01	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-

PSHIGODA, HENRY -B- WELL #: 1 RRCID -> 021968 COMPL. DATE 05/10/1961 TOTAL DEPTH 8800 PERF. 6861 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					106
09	176	N	176	-0-	-0-	-0-	176	3			N	-0-					106
10	186	N	184	-0-	-2	-0-	184	3			N	-0-					106
11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					106
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					106
01	186	N	116	-0-	-70	-0-	116	3			N	-0-					106

PSHIGODA, HENRY -B- WELL #: 2 A RRCID -> 095836 COMPL. DATE 09/03/1981 TOTAL DEPTH 7000 PERF. 6781 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1832	N	1832	-0-	-0-	-0-	1668	3	164	9	N	149	168	1			40
09	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					40
10	961	N	961	-0-	-0-	-0-	961	3			N	-0-					40
11	1470	N	1295	-0-	-175	-0-	1293	3	2	9	N	2					42
12	1457	N	1453	-0-	-4	-0-	1453	3			N	-0-					42
*01	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					42

EOG RESOURCES, INC. 253162
ELDON 747 WELL #: 2H RRCID -> 209612 COMPL. DATE 04/14/2005 TOTAL DEPTH 6949 PERF. 7510 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1477	-0-	-135	-0-	82	1	1395	2	N	-0-					152
09	1594	N	1594	-0-	-0-	-0-	71	1	1523	2	N	-0-					152
10	1716	N	1716	-0-	-0-	-0-	97	1	1619	2	N	-0-					152
11	1649	N	1649	-0-	-0-	-0-	93	1	1556	2	N	-0-					152
12	1712	N	1712	-0-	-0-	-0-	97	1	1615	2	N	-0-					152
*01	1719	N	1719	-0-	-0-	-0-	97	1	1622	2	N	-0-					152

PSHIGODA-COURSON 572 WELL #: 3H RRCID -> 219413 COMPL. DATE 08/05/2006 TOTAL DEPTH 7052 PERF. 7353 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1284	-0-	-18	-0-	86	1	1192	2	N	5					113
							6	9									
09	1170	N	953	-0-	-217	-0-	52	1	901	2	N	-0-					113
10	1408	N	1408	-0-	-0-	-0-	96	1	1304	2	N	7					120
							8	9									
11	1230	N	1209	-0-	-21	-0-	92	1	1109	2	N	7					127
							8	9									
12	992	N	812	-0-	-180	-0-	93	1	718	2	N	1					128
							1	9									
01	1395	N	783	-0-	-612	-0-	92	1	683	2	N	7					135
							8	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. //CONT.// 253162
FIRST NATIONAL TRUST-COURSON 571 WELL #: 10H RRCID -> 226825 COMPL. DATE 01/23/2007 TOTAL DEPTH 7011 PERF. 7979 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	937	N	937	-0-	-0-	-0-	97	1	840	2	N	-0-					69
09	829	N	829	-0-	-0-	-0-	88	1	741	2	N	-0-					69
10	931	N	931	-0-	-0-	-0-	97	1	834	2	N	-0-					69
11	891	N	891	-0-	-0-	-0-	94	1	796	2	N	1					70
							1	9									
12	921	N	921	-0-	-0-	-0-	97	1	824	2	N	-0-					70
*01	915	N	915	-0-	-0-	-0-	97	1	818	2	N	-0-					70

PSHIGODA-COURSON 572 WELL #: 4H RRCID -> 232355 COMPL. DATE 09/27/2007 TOTAL DEPTH 7048 PERF. 7360 - 9367

08	2790	X	2452	-0-	-338	-0-	84	1	2346	2	N	20					100
							22	9									
09	2700	X	1783	-0-	-917	-0-	51	1	1719	2	N	12					112
							13	9									
10	2739	X	2739	-0-	-0-	-0-	97	1	2620	2	N	20					132
							22	9									
11	2550	X	2377	-0-	-173	-0-	85	1	2281	2	N	10					142
							11	9									
12	2635	X	1928	-0-	-707	-0-	82	1	1823	2	N	21					163
							23	9									
01	2728	X	460	-0-	-2268	-0-	47	1	407	2	N	5					168
							6	9									

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 1127 C RRCID -> 022210 COMPL. DATE 06/28/1995 TOTAL DEPTH 8300 PERF. 6297 - 8020

08	1395	N	1316	-0-	-79	-0-	1316	2			N	-0-					88
09	1350	N	1331	-0-	-19	-0-	1331	2			N	-0-					88
10	1364	N	1326	-0-	-38	-0-	1326	2			N	-0-					88
11	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					88
12	1364	N	1335	-0-	-29	-0-	1335	2			N	-0-					88
*01	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					88

REX WELL #: 2 RRCID -> 164233 COMPL. DATE 01/24/1997 TOTAL DEPTH 9500 PERF. 6428 - 6474

08	837	N	824	-0-	-13	-0-	824	2			N	-0-					-0-
09	810	N	799	-0-	-11	-0-	799	2			N	-0-					-0-
10	837	N	819	-0-	-18	-0-	819	2			N	-0-					-0-
11	810	N	772	-0-	-38	-0-	772	2			N	-0-					-0-
12	837	N	819	-0-	-18	-0-	819	2			N	-0-					-0-
*01	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-

REX WELL #: 3 RRCID -> 169452 COMPL. DATE 10/02/1997 TOTAL DEPTH 6800 PERF. 6652 - 6666

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
JACKSON, PAT WELL #: 1 C RRCID -> 055290 COMPL. DATE 09/08/1998 TOTAL DEPTH 8492 PERF. 6503 - 8330

08	2004	N	2004	-0-	-0-	-0-	134	1	1870	2	N	-0-					20
09	2070	N	1907	-0-	-163	-0-	134	1	1773	2	N	-0-					20
10	2077	N	1754	-0-	-323	-0-	134	1	1620	2	N	-0-					20
11	1950	N	1394	-0-	-556	-0-	134	1	1260	2	N	-0-					20
12	1984	N	1614	-0-	-370	-0-	134	1	1480	2	N	-0-					20
*01	1804	N	1804	-0-	-0-	-0-	134	1	1670	2	N	-0-					20

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC //CONT.// 339787
PSHIGODA, H. WELL #: 1 RRCID -> 055476 COMPL. DATE 05/10/1973 TOTAL DEPTH 6957 PERF. 6728 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1210	-0-	-185	-0-	10	1	1200	2	N	-0-					28
09	1380	N	1243	-0-	-137	-0-	10	1	1233	2	N	-0-					28
10	1364	N	1223	-0-	-141	-0-	10	1	1213	2	N	-0-					28
11	1232	N	1232	-0-	-0-	-0-	10	1	1222	2	N	-0-					28
*12	1274	N	1274	-0-	-0-	-0-	10	1	1264	2	N	-0-					28
*01	1317	N	1317	-0-	-0-	-0-	10	1	1307	2	N	-0-					28

MEEK WELL #: 1 C RRCID -> 056054 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 6278 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THURMAN WELL #: 1 RRCID -> 078337 COMPL. DATE 08/01/1978 TOTAL DEPTH 7000 PERF. 6558 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1196	-0-	-44	-0-	10	1	1186	2	N	-0-					148
09	1230	N	1067	-0-	-163	-0-	10	1	1057	2	N	-0-					148
10	1271	N	1116	-0-	-155	-0-	10	1	1106	2	N	-0-					148
11	1323	N	1323	-0-	-0-	-0-	10	1	1313	2	N	-0-					148
*12	1270	N	1270	-0-	-0-	-0-	10	1	1260	2	N	-0-					148
*01	1226	N	1226	-0-	-0-	-0-	10	1	1216	2	N	-0-					148

PSHIGODA WELL #: 4 RRCID -> 172959 COMPL. DATE 05/20/1999 TOTAL DEPTH 7150 PERF. 6841 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	458	-0-	-38	-0-	10	1	448	2	N	-0-					13
09	480	N	464	-0-	-16	-0-	10	1	454	2	N	-0-					13
10	496	N	484	-0-	-12	-0-	10	1	474	2	N	-0-					13
11	490	N	490	-0-	-0-	-0-	10	1	480	2	N	-0-					13
12	465	N	458	-0-	-7	-0-	10	1	448	2	N	-0-					13
01	496	N	450	-0-	-46	-0-	10	1	440	2	N	-0-					13

JONES ENERGY, LLC 441132
DAMHUES 741 WELL #: 4 RRCID -> 200975 COMPL. DATE 02/01/2004 TOTAL DEPTH 7400 PERF. 7022 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					573
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					573
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					573
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					573
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					573
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					573

CRONISTER 646 WELL #: 2H RRCID -> 219361 COMPL. DATE 06/16/2006 TOTAL DEPTH 7382 PERF. 7832 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					54
09	0	N	-0-	-0-	-0-	-0-					N	-0-					54
10	0	N	-0-	-0-	-0-	-0-					N	-0-					54
11	0	N	-0-	-0-	-0-	-0-					N	-0-					54
12	0	N	-0-	-0-	-0-	-0-					N	-0-					54
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
HENRY 51 WELL #: 5H RRCID -> 219406 COMPL. DATE 07/28/2005 TOTAL DEPTH 6887 PERF. 6991 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

HAMKER-HARRIS 673 WELL #: 2H RRCID -> 227101 COMPL. DATE 01/18/2007 TOTAL DEPTH 7323 PERF. 7800 - 9614

08	105	N	105	-0-	-0-	-0-	8	1	97	2	N	-0-					129
09	40	N	40	-0-	-0-	-0-	3	1	35	2	N	2					131
							2	9									
*10	21	N	21	-0-	-0-	-0-	2	9			N	2					133
*11	8	N	8	-0-	-0-	-0-	8	2			N	-0-					133
*12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					133
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					133

ERIC 'C' 144 WELL #: 2H RRCID -> 280070 COMPL. DATE 08/14/2015 TOTAL DEPTH 7404 PERF. 7773 - 11928

08	7116	X	7116	-0-	-0-	-0-	198	1	6521	2	N	361	384	1			283
							397	9									
09	6662	X	6662	-0-	-0-	-0-	187	1	6106	2	N	335	193	1			425
							369	9									
*10	6786	X	6786	-0-	-0-	-0-	6421	2	365	9	N	332	383	1			374
*11	7042	X	7042	-0-	-0-	-0-	6724	2	318	9	N	289	195	1			468
*12	7501	X	7501	-0-	-0-	-0-	7181	2	320	9	N	291	393	1			272
01	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					272

ERIC 'C' 144 WELL #: 3H RRCID -> 280534 COMPL. DATE 08/14/2015 TOTAL DEPTH 7413 PERF. 7864 - 11758

08	4929	X	4124	-0-	-805	-0-	119	1	3693	2	N	284	382	1			222
							312	9									
09	4770	X	3930	-0-	-840	-0-	109	1	3527	2	N	267	193	1			296
							294	9									
10	4929	X	3708	-0-	-1221	-0-	3425	2	283	9	N	257	192	1			361
*11	613	X	613	-0-	-0-	-0-	572	2	41	9	N	37	198	1			200
12	4743	X	-0-	-0-	-4743	-0-					N	-0-					361
01	4123	X	NO RPT	-0-	-4123	-0-					N	NO RPT					361

PHILIPP 129 B WELL #: 3H RRCID -> 280810 COMPL. DATE 05/19/2015 TOTAL DEPTH 7302 PERF. 7661 - 12073

08	6603	X	5846	-0-	-757	-0-	173	1	5407	2	N	242	188	1			818
							266	9									
09	6390	X	5368	-0-	-1022	-0-	159	1	4930	2	N	254	194	1			878
							279	9									
10	6014	X	5295	-0-	-719	-0-	5025	2	270	9	N	245	394	1			729
*11	4486	X	4486	-0-	-0-	-0-	4235	2	251	9	N	228	182	1			775
12	6603	X	5019	-0-	-1584	-0-	4760	2	259	9	N	235	198	1			766
01	5859	X	NO RPT	-0-	-5859	-0-					N	NO RPT					766

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
WILLIAMS 83 WELL #: 3H RRCID -> 281286 COMPL. DATE 05/06/2015 TOTAL DEPTH 7053 PERF. 7512 - 11523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	3048	-0-	-207	-0-	56	1	2612	2	N	345	396	1			676
							380	9									
09	3150	X	2850	-0-	-300	-0-	59	1	2447	2	N	313	379	1			610
							344	9									
10	3255	X	2853	-0-	-402	-0-	2497	2	356	9	N	324	190	1			744
*11	2412	X	2412	-0-	-0-	-0-	2142	2	270	9	N	245	389	1			600
12	3131	X	434	-0-	-2697	-0-	392	2	42	9	N	38					782
01	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					782

BUZZARD, CLARA K. WELL #: 2H RRCID -> 282256 COMPL. DATE 11/27/2016 TOTAL DEPTH 6890 PERF. 7403 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17050	X	16210	-0-	-840	-0-	1291	1	14842	2	N	70	192	1			119
							77	9									
09	15720	X	14890	-0-	-830	-0-	1185	1	13636	2	N	63					182
							69	9									
*10	15650	X	15650	-0-	-0-	-0-	15550	2	100	9	N	91	195	1			78
*11	16029	X	16029	-0-	-0-	-0-	15902	2	127	9	N	115					193
12	19437	X	15632	-0-	-3805	-0-	15499	2	133	9	N	121	199	1			-0-
01	16213	X	NO RPT	-0-	-16213	-0-					N	NO RPT					-0-

DANIEL 560 WELL #: 1H RRCID -> 283200 COMPL. DATE 10/17/2017 TOTAL DEPTH 7332 PERF. 8073 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12023	X	12023	-0-	-0-	-0-	12020	2	3	9	N	3					181
09	10890	X	10890	-0-	-0-	-0-	10887	2	3	9	N	3					184
*10	10662	X	10662	-0-	-0-	-0-	10662	2			N	-0-					184
*11	12194	X	12194	-0-	-0-	-0-	12194	2			N	-0-					184
*12	12916	X	12916	-0-	-0-	-0-	12916	2			N	-0-					184
01	3689	X	NO RPT	-0-	-3689	-0-					N	NO RPT					184

JINES, J.H. WELL #: 3H RRCID -> 284421 COMPL. DATE 10/04/2017 TOTAL DEPTH 7272 PERF. 7747 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7216	X	7216	-0-	-0-	-0-	93	1	5345	2	N	973	963	1			1129
							708	5	1070	9							
09	7297	X	7297	-0-	-0-	-0-	99	1	5069	2	N	1002	963	1			1168
							1027	5	1102	9							
*10	6299	X	6299	-0-	-0-	-0-	5170	2	1129	9	N	1026	971	1			1223
*11	5944	X	5944	-0-	-0-	-0-	4824	2	1120	9	N	1018	946	1			1295
*12	6544	X	6544	-0-	-0-	-0-	5457	2	1087	9	N	988	970	1			1241
01	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					1241

LATIGO PETROLEUM, LLC 488260
COURSON -B- 17 WELL #: 23 RRCID -> 083747 COMPL. DATE 09/29/1993 TOTAL DEPTH 8800 PERF. 6420 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	633	N	633	-0-	-0-	-0-	633	2			N	-0-					46
09	690	N	632	-0-	-58	-0-	632	2			N	-0-					46
10	760	N	760	-0-	-0-	-0-	760	2			N	-0-					46
11	764	N	764	-0-	-0-	-0-	764	2			N	-0-					46
*12	787	N	787	-0-	-0-	-0-	787	2			N	-0-					46
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

MAYO CLINIC WELL #: 1A RRCID -> 136567 COMPL. DATE 10/15/1990 TOTAL DEPTH 6950 PERF. 6779 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1166	X	1166	-0-	-0-	-0-	1166	2			N	-0-					849
09	1110	X	639	-0-	-471	-0-	639	2			N	-0-					849
10	1333	X	810	-0-	-523	-0-	810	2			N	-0-					849
11	1290	X	709	-0-	-581	-0-	709	2			N	-0-					849
12	1333	X	787	-0-	-546	-0-	787	2			N	-0-					849
01	1178	X	NO RPT	-0-	-1178	-0-					N	NO RPT					849

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

COURSON -B- 4 WELL #: 4 RRCID -> 142768 COMPL. DATE 08/18/1992 TOTAL DEPTH 8760 PERF. 6652 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 13 WELL #: 13 RRCID -> 145635 COMPL. DATE 03/29/1993 TOTAL DEPTH 8800 PERF. 6698 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
10	15	N	12	-0-	-3	-0-	12	3			N	-0-					-0-
11	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
*12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 13 WELL #: 28 RRCID -> 145636 COMPL. DATE 02/05/1993 TOTAL DEPTH 8900 PERF. 6722 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124	-0-					N	-0-					111
09	0	N	-0-	-0-	-0-	-0-					N	-0-					111
10	0	N	-0-	-0-	-0-	-0-					N	-0-					111
11	0	N	-0-	-0-	-0-	-0-					N	-0-					111
12	0	N	-0-	-0-	-0-	-0-					N	-0-					111
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111

COURSON -B- 4 WELL #: 37 RRCID -> 146585 COMPL. DATE 07/17/1993 TOTAL DEPTH 6900 PERF. 6550 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	646	N	646	-0-	-0-	-0-	646	3			N	-0-					63
09	660	N	559	-0-	-101	-0-	559	3			N	-0-					63
10	663	N	663	-0-	-0-	-0-	663	3			N	-0-					63
11	630	N	627	-0-	-3	-0-	627	3			N	-0-					63
*12	404	N	404	-0-	-0-	-0-	404	3			N	-0-					63
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

COURSON -B- 15 WELL #: 35 RRCID -> 148134 COMPL. DATE 01/10/1994 TOTAL DEPTH 6858 PERF. 6690 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	567	N	567	-0-	-0-	-0-	567	3			N	-0-					121
09	540	N	394	-0-	-146	-0-	394	3			N	-0-					121
10	558	N	4	-0-	-554	-0-	4	3			N	-0-					121
11	741	N	741	-0-	-0-	-0-	741	3			N	-0-					121
*12	770	N	770	-0-	-0-	-0-	770	3			N	-0-					121
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					121

COURSON -B- 11 WELL #: 48 RRCID -> 155108 COMPL. DATE 05/04/1995 TOTAL DEPTH 6850 PERF. 6680 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					67
09	1140	N	1084	-0-	-56	-0-	1084	3			N	-0-					67
10	1178	N	1147	-0-	-31	-0-	1147	3			N	-0-					67
11	1110	N	1093	-0-	-17	-0-	1093	3			N	-0-					67
*12	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					67
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

COURSON -B- 13 WELL #: 47 RRCID -> 155790 COMPL. DATE 06/09/1995 TOTAL DEPTH 8850 PERF. 6718 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					221
09	1140	N	1030	-0-	-110	-0-	1030	2			N	-0-					221
10	1147	N	1021	-0-	-126	-0-	1021	2			N	-0-					221
11	1050	N	948	-0-	-102	-0-	948	2			N	-0-					221
*12	945	N	945	-0-	-0-	-0-	945	2			N	-0-					221
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

COURSON -B- 4 WELL #: 52 RRCID -> 156248 COMPL. DATE 04/19/2002 TOTAL DEPTH 8800 PERF. 6578 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	804	N	804	-0-	-0-	-0-	804	2			N	-0-					63
09	872	N	872	-0-	-0-	-0-	872	2			N	-0-					63
10	913	N	913	-0-	-0-	-0-	913	2			N	-0-					63
11	895	N	895	-0-	-0-	-0-	895	2			N	-0-					63
*12	926	N	926	-0-	-0-	-0-	926	2			N	-0-					63
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

COURSON -B- 1 WELL #: 41 RRCID -> 162362 COMPL. DATE 07/04/2005 TOTAL DEPTH 8650 PERF. 6518 - 8534

08	91	N	91	-0-	-0-	-0-	91	2			N	-0-					131
09	150	N	18	-0-	-132	-0-	18	2			N	-0-					131
10	368	N	368	-0-	-0-	-0-	368	2			N	-0-					131
11	247	N	247	-0-	-0-	-0-	247	2			N	-0-					131
*12	338	N	338	-0-	-0-	-0-	338	2			N	-0-					131
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

COURSON -B- 8 WELL #: 49 RRCID -> 164227 COMPL. DATE 11/11/1996 TOTAL DEPTH 8730 PERF. 6600 - 8578

08	1269	N	1269	-0-	-0-	-0-	1269	2			N	-0-					184
09	1290	N	1265	-0-	-25	-0-	1265	2			N	-0-					184
10	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					184
11	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					184
*12	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					184
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					184

COURSON -B- 4 WELL #: 33 RRCID -> 166703 COMPL. DATE 01/06/1994 TOTAL DEPTH 8675 PERF. 6502 - 8510

08	376	N	376	-0-	-0-	-0-	376	2			N	-0-					199
09	420	N	357	-0-	-63	-0-	357	2			N	-0-					199
10	403	N	351	-0-	-52	-0-	351	2			N	-0-					199
11	360	N	324	-0-	-36	-0-	324	2			N	-0-					199
*12	315	N	315	-0-	-0-	-0-	315	2			N	-0-					199
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					199

MAYO CLINIC WELL #: 7 RRCID -> 212688 COMPL. DATE 08/09/2005 TOTAL DEPTH 7306 PERF. 7030 - 7056

08	992	N	921	-0-	-71	-0-	921	2			N	-0-					907
09	810	N	633	-0-	-177	-0-	633	2			N	-0-					907
10	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					907
11	900	N	881	-0-	-19	-0-	80	1	801	2	N	-0-					907
*12	1198	N	1198	-0-	-0-	-0-	94	1	1104	2	N	-0-					907
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					907

COURSON RANCH 135 WELL #: 7 RRCID -> 214526 COMPL. DATE 10/10/2005 TOTAL DEPTH 11040 PERF. 6850 - 6884

08	1736	X	560	-0-	-1176	-0-	560	2			N	-0-					497
09	1680	X	528	-0-	-1152	-0-	528	2			N	-0-					497
10	1023	X	702	-0-	-321	-0-	702	2			N	-0-					497
11	719	N	719	-0-	-0-	-0-	65	1	654	2	N	-0-					497
*12	772	N	772	-0-	-0-	-0-	70	1	702	2	N	-0-					497
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					497

COURSON RANCH 136 WELL #: 1A RRCID -> 219127 COMPL. DATE 12/16/2005 TOTAL DEPTH 8454 PERF. 6830 - 6862

08	310	N	290	-0-	-20	-0-	290	2			N	-0-					292
09	300	N	261	-0-	-39	-0-	261	2			N	-0-					292
10	310	N	301	-0-	-9	-0-	301	2			N	-0-					292
11	307	N	307	-0-	-0-	-0-	28	1	279	2	N	-0-					292
*12	239	N	239	-0-	-0-	-0-	22	1	217	2	N	-0-					292
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					292

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
MILLEDGE WELL #: 4 RRCID -> 155193 COMPL. DATE 07/03/1995 TOTAL DEPTH 7020 PERF. 6631 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	1	-0-	-433	-0-	1	2			N	-0-					147
09	30	N	-0-	-0-	-30	-0-					N	2					149
10	744	N	744	-0-	-0-	-0-	16	1	728	2	N	-0-					149
11	1405	N	1405	-0-	-0-	-0-	30	1	1375	2	N	-0-					149
12	1303	N	1303	-0-	-0-	-0-	31	1	1268	2	N	4					153
							4	9									
*01	1226	N	1226	-0-	-0-	-0-	31	1	1195	2	N	-0-					153

DARNELL WELL #: 1 RRCID -> 155802 COMPL. DATE 09/15/1995 TOTAL DEPTH 7000 PERF. 6616 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	477	-0-	-143	-0-	31	1	446	2	N	-0-					92
09	300	N	295	-0-	-5	-0-	29	1	266	2	N	-0-					92
10	638	N	638	-0-	-0-	-0-	31	1	607	2	N	-0-					92
11	619	N	619	-0-	-0-	-0-	30	1	581	2	N	7					99
							8	9									
12	613	N	613	-0-	-0-	-0-	31	1	571	2	N	10					109
							11	9									
*01	734	N	734	-0-	-0-	-0-	31	1	703	2	N	-0-					109

PSHIGODA "26" WELL #: 1 RRCID -> 156742 COMPL. DATE 11/17/1995 TOTAL DEPTH 7100 PERF. 6634 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	456	-0-	-102	-0-	28	1	428	2	N	-0-					127
09	300	N	283	-0-	-17	-0-	19	1	263	2	N	1					128
							1	9									
10	659	N	659	-0-	-0-	-0-	31	1	627	2	N	1					129
							1	9									
11	599	N	599	-0-	-0-	-0-	30	1	569	2	N	-0-					129
12	572	N	572	-0-	-0-	-0-	31	1	541	2	N	-0-					129
*01	682	N	682	-0-	-0-	-0-	31	1	645	2	N	5					134
							6	9									

PSHIGODA "37" WELL #: 1 RRCID -> 161613 COMPL. DATE 01/01/1997 TOTAL DEPTH 6915 PERF. 6724 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	92	-0-	-1	-0-	31	1	61	2	N	-0-					110
09	61	N	61	-0-	-0-	-0-	30	1	31	2	N	-0-					110
10	93	N	36	-0-	-57	-0-	21	1	15	2	N	-0-					110
11	90	N	2	-0-	-88	-0-	2	1			N	-0-					110
12	62	N	-0-	-0-	-62	-0-					N	-0-					110
*01	181	N	181	-0-	-0-	-0-	19	1	162	2	N	-0-					110

PSHIGODA "26" WELL #: 2 RRCID -> 162387 COMPL. DATE 02/08/1997 TOTAL DEPTH 6770 PERF. 6594 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	404	N	404	-0-	-0-	-0-	29	1	375	2	N	-0-					64
09	300	N	250	-0-	-50	-0-	22	1	228	2	N	-0-					64
10	474	N	474	-0-	-0-	-0-	30	1	443	2	N	1					65
							1	9									
11	481	N	481	-0-	-0-	-0-	28	1	453	2	N	-0-					65
12	448	N	448	-0-	-0-	-0-	30	1	418	2	N	-0-					65
*01	532	N	532	-0-	-0-	-0-	26	1	506	2	N	-0-					65

MILLEDGE WELL #: 2 RRCID -> 170721 COMPL. DATE 08/20/1998 TOTAL DEPTH 7070 PERF. 6678 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
JUDICE WELL #: 2 RRCID -> 176461 COMPL. DATE 03/12/2000 TOTAL DEPTH 8790 PERF. 7057 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	424	-0-	-10	-0-	31	1	393	2	N	-0-					121
09	420	N	408	-0-	-12	-0-	30	1	378	2	N	-0-					121
10	434	N	411	-0-	-23	-0-	31	1	380	2	N	-0-					121
11	420	N	377	-0-	-43	-0-	30	1	347	2	N	-0-					121
12	434	N	409	-0-	-25	-0-	31	1	378	2	N	-0-					121
*01	404	N	404	-0-	-0-	-0-	31	1	373	2	N	-0-					121

DANIEL E. KUNKEL WELL #: 7391H RRCID -> 243507 COMPL. DATE 09/26/2008 TOTAL DEPTH 7165 PERF. 7728 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	2011	-0-	-97	-0-	31	1	1921	2	N	54	185	1			131
							59	9									
09	2010	N	1768	-0-	-242	-0-	30	1	1727	2	N	10					141
							11	9									
10	2077	N	1325	-0-	-752	-0-	31	1	1285	2	N	8					149
							9	9									
11	1950	N	1915	-0-	-35	-0-	30	1	1878	2	N	6					155
							7	9									
12	1829	N	1724	-0-	-105	-0-	28	1	1694	2	N	2					157
							2	9									
01	1333	N	1242	-0-	-91	-0-	28	1	1214	2	N	-0-					157

AUSTIN UNIT WELL #: 471 RRCID -> 244275 COMPL. DATE 11/06/2008 TOTAL DEPTH 8800 PERF. 6584 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	335	-0-	-37	-0-	31	1	304	2	N	-0-					33
09	450	N	420	-0-	-30	-0-	30	1	390	2	N	-0-					33
10	522	N	522	-0-	-0-	-0-	31	1	491	2	N	-0-					33
11	450	N	450	-0-	-0-	-0-	28	1	422	2	N	-0-					33
12	445	N	445	-0-	-0-	-0-	31	1	414	2	N	-0-					33
01	527	N	468	-0-	-59	-0-	31	1	437	2	N	-0-					33

DANIEL E. KUNKEL WELL #: 7392H RRCID -> 245346 COMPL. DATE 12/31/2008 TOTAL DEPTH 9610 PERF. 7569 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	709	-0-	-159	-0-	31	1	639	2	N	35					237
							39	9									
09	847	N	847	-0-	-0-	-0-	30	1	817	2	N	-0-					237
10	838	N	838	-0-	-0-	-0-	31	1	807	2	N	-0-					237
11	690	N	678	-0-	-12	-0-	28	1	644	2	N	5					242
							6	9									
12	875	N	875	-0-	-0-	-0-	31	1	837	2	N	6					248
							7	9									
01	837	N	741	-0-	-96	-0-	31	1	710	2	N	-0-					248

BRILLHART "851" WELL #: 1H RRCID -> 248742 COMPL. DATE 02/04/2009 TOTAL DEPTH 7357 PERF. 7819 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	X	2025	-0-	-145	-0-	25	1	2000	2	N	-0-					57
09	2100	X	1883	-0-	-217	-0-	24	1	1859	2	N	-0-					57
10	2046	X	1967	-0-	-79	-0-	25	1	1942	2	N	-0-					57
11	1986	X	1986	-0-	-0-	-0-	24	1	1962	2	N	-0-					57
12	2015	X	1927	-0-	-88	-0-	26	1	1901	2	N	-0-					57
*01	2087	X	2087	-0-	-0-	-0-	29	1	2058	2	N	-0-					57

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BRILLHART "851" WELL #: 2H RRCID -> 249897 COMPL. DATE 04/03/2009 TOTAL DEPTH 7362 PERF. 7891 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1305	-0-	-59	-0-	31	1	1249	2	N	23					370
							25	9									
09	1290	N	1233	-0-	-57	-0-	30	1	1192	2	N	10					380
							11	9									
10	1444	N	1444	-0-	-0-	-0-	31	1	1378	2	N	32					412
							35	9									
11	1460	N	1460	-0-	-0-	-0-	30	1	1427	2	N	3					415
							3	9									
12	1709	N	1709	-0-	-0-	-0-	31	1	1665	2	N	12					427
							13	9									
*01	1820	N	1820	-0-	-0-	-0-	31	1	1789	2	N	-0-					427

SHRADER "A" WELL #: 4871H RRCID -> 253250 COMPL. DATE 08/18/2009 TOTAL DEPTH 6898 PERF. 7368 - 10416

08	3100	N	3392	-0-	292	292	31	1	3361	2	N	-0-					393
09	2813	N	2521	-0-	-292	-0-	30	1	2491	2	N	-0-					393
10	2454	N	2454	-0-	-0-	-0-	31	1	2423	2	N	-0-					393
11	2430	X	1849	-0-	-581	-0-	30	1	1819	2	N	-0-					393
12	2511	X	1720	-0-	-791	-0-	31	1	1689	2	N	-0-					393
01	2511	X	1167	-0-	-1344	-0-	31	1	1136	2	N	-0-					393

TEXAS FARMS "845" WELL #: 1H RRCID -> 253279 COMPL. DATE 08/24/2009 TOTAL DEPTH 7113 PERF. 7659 - 11269

08	1548	N	1548	-0-	-0-	-0-	31	1	1517	2	N	-0-					713
09	1530	N	1350	-0-	-180	-0-	30	1	1320	2	N	-0-					713
10	1395	N	1332	-0-	-63	-0-	31	1	1301	2	N	-0-					713
11	1500	N	1267	-0-	-233	-0-	30	1	1237	2	N	-0-					713
12	1395	N	1315	-0-	-80	-0-	31	1	1284	2	N	-0-					713
*01	1380	N	1380	-0-	-0-	-0-	31	1	1349	2	N	-0-					713

BERNICE WELL #: 1361H RRCID -> 254680 COMPL. DATE 12/08/2009 TOTAL DEPTH 6426 PERF. 6768 - 9083

08	1018	N	1018	-0-	-0-	-0-	31	1	948	2	N	35					147
							39	9									
09	1015	N	1015	-0-	-0-	-0-	30	1	941	2	N	40					187
							44	9									
10	1021	N	1021	-0-	-0-	-0-	31	1	951	2	N	35					222
							39	9									
11	990	N	387	-0-	-603	-0-	19	1	360	2	N	7	189	1			40
							8	9									
12	1284	N	1284	-0-	-0-	-0-	30	1	1169	2	N	77					117
							85	9									
*01	1099	N	1099	-0-	-0-	-0-	31	1	1010	2	N	53					170
							58	9									

BERNICE WELL #: 1362H RRCID -> 258759 COMPL. DATE 08/27/2010 TOTAL DEPTH 6414 PERF. 6877 - 10560

08	8813	X	8813	-0-	-0-	-0-	31	1	8465	2	N	288	189	1			234
							317	9									
09	7549	X	7549	-0-	-0-	-0-	30	1	7269	2	N	227	191	1			270
							250	9									
10	7312	X	7312	-0-	-0-	-0-	31	1	7026	2	N	232	380	1			122
							255	9									
11	6433	X	6433	-0-	-0-	-0-	30	1	6215	2	N	171	189	1			104
							188	9									
12	6748	X	6748	-0-	-0-	-0-	31	1	6479	2	N	216					320
							238	9									
*01	6649	X	6649	-0-	-0-	-0-	31	1	6398	2	N	200	376	1			144
							220	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BERNICE WELL #: 1363H RRCID -> 262585 COMPL. DATE 05/27/2011 TOTAL DEPTH 6419 PERF. 6894 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1335	-0-	-60	-0-	28	1	1155	2	N	138	186	1			169
							152	9									
09	1710	N	1190	-0-	-520	-0-	30	1	1048	2	N	102	182	1			89
							112	9									
10	1519	N	1177	-0-	-342	-0-	31	1	1049	2	N	88					177
							97	9									
11	1290	N	566	-0-	-724	-0-	15	1	470	2	N	74	191	1			60
							81	9									
12	1240	N	667	-0-	-573	-0-	28	1	426	2	N	194					254
							213	9									
01	1178	N	1145	-0-	-33	-0-	31	1	949	2	N	150	175	1			229
							165	9									

BERNICE WELL #: 1364H RRCID -> 264974 COMPL. DATE 09/12/2011 TOTAL DEPTH 6437 PERF. 6874 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	2655	-0-	-259	-0-	31	1	2522	2	N	93	178	1			65
							102	9									
09	2820	X	2505	-0-	-315	-0-	30	1	2374	2	N	92					157
							101	9									
10	2914	X	2662	-0-	-252	-0-	30	1	2524	2	N	98					255
							108	9									
11	2802	N	2802	-0-	-0-	-0-	30	1	2659	2	N	103	194	1			164
							113	9									
12	2769	N	2769	-0-	-0-	-0-	31	1	2632	2	N	96	191	1			69
							106	9									
*01	2920	N	2920	-0-	-0-	-0-	31	1	2794	2	N	86					155
							95	9									

DUTCHER "562" WELL #: 1H RRCID -> 266623 COMPL. DATE 12/16/2011 TOTAL DEPTH 7148 PERF. 7618 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	4	-0-	-3778	-0-	4	2			N	-0-					122
09	3660	X	2	-0-	-3658	-0-	2	2			N	-0-					122
10	3627	X	251	-0-	-3376	-0-	251	2			N	-0-					122
11	5944	X	5944	-0-	-0-	-0-	16	1	5896	2	N	29					151
							32	9									
12	4938	X	4938	-0-	-0-	-0-	31	1	4854	2	N	48					199
							53	9									
*01	4417	X	4417	-0-	-0-	-0-	31	1	4358	2	N	25					224
							28	9									

HENRY, A. W. -A- WELL #: 621H RRCID -> 267156 COMPL. DATE 01/06/2012 TOTAL DEPTH 6964 PERF. 7356 - 11137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5115	X	5052	-0-	-63	-0-	29	1	4900	2	N	112	185	1			133
							123	9									
09	4950	X	4783	-0-	-167	-0-	28	1	4660	2	N	86					219
							95	9									
10	5115	X	4949	-0-	-166	-0-	28	1	4811	2	N	100					319
							110	9									
11	4950	X	4896	-0-	-54	-0-	28	1	4760	2	N	98	193	1			224
							108	9									
12	5115	X	4778	-0-	-337	-0-	28	1	4642	2	N	98	186	1			136
							108	9									
01	5053	X	4615	-0-	-438	-0-	25	1	4491	2	N	90					226
							99	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
JARVIS, RAYMOND WELL #: 292H RRCID -> 268203 COMPL. DATE 11/06/2012 TOTAL DEPTH 6704 PERF. 7140 - 10895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	X	6	-0-	-335	-0-	4	1	2	2	N	-0-					68
09	330	X	70	-0-	-260	-0-	11	1	59	2	N	-0-					68
10	218	X	218	-0-	-0-	-0-	26	1	192	2	N	-0-					68
11	282	X	282	-0-	-0-	-0-	14	1	268	2	N	-0-					68
12	62	X	-0-	-0-	-62	-0-					N	-0-					68
01	217	X	7	-0-	-210	-0-	1	1	6	2	N	-0-					68

NITSCHKE '21' WELL #: 4H RRCID -> 268671 COMPL. DATE 02/21/2013 TOTAL DEPTH 6685 PERF. 7155 - 11080

08	4123	X	3174	-0-	-949	-0-	31 22	1 9	3121	2	N	20					159
09	4518	X	4518	-0-	-0-	-0-	30 55	1 9	4433	2	N	50					209
10	4521	X	4521	-0-	-0-	-0-	31 59	1 9	4431	2	N	54	183	1			80
11	4328	X	4328	-0-	-0-	-0-	30 77	1 9	4221	2	N	70					150
12	4467	X	4467	-0-	-0-	-0-	31 89	1 9	4347	2	N	81					231
*01	4690	X	4690	-0-	-0-	-0-	31 90	1 9	4569	2	N	82	188	1			125

PATRICIA WELL #: 631H RRCID -> 269244 COMPL. DATE 08/22/2012 TOTAL DEPTH 6973 PERF. 7306 - 11003

08	1302	N	1227	-0-	-75	-0-	24 12	1 9	1191	2	N	11	188	1			109
09	1260	N	1178	-0-	-82	-0-	21 66	1 9	1091	2	N	60					169
10	1249	N	1249	-0-	-0-	-0-	22 28	1 9	1199	2	N	25					194
11	1219	N	1219	-0-	-0-	-0-	23 19	1 9	1177	2	N	17					211
12	1209	N	1183	-0-	-26	-0-	21 23	1 9	1139	2	N	21					232
01	1240	N	1233	-0-	-7	-0-	24 24	1 9	1185	2	N	22					254

JEAN '52' WELL #: 1H RRCID -> 272240 COMPL. DATE 09/18/2013 TOTAL DEPTH 6970 PERF. 7209 - 11300

08	4557	X	4261	-0-	-296	-0-	30 41	1 9	4190	2	N	37					261
09	4410	X	3968	-0-	-442	-0-	26 36	1 9	3906	2	N	33					294
10	4422	X	4422	-0-	-0-	-0-	31 51	1 9	4340	2	N	46	182	1			158
11	4332	X	4332	-0-	-0-	-0-	29 52	1 9	4251	2	N	47					205
12	4688	X	4688	-0-	-0-	-0-	31 63	1 9	4594	2	N	57					262
*01	4589	X	4589	-0-	-0-	-0-	29 50	1 9	4510	2	N	45					307

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH '499' WELL #: 3H RRCID -> 275901 COMPL. DATE 12/16/2013 TOTAL DEPTH 7469 PERF. 8032 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	2350	-0-	-1122	-0-	19	1	2025	2	N	278	376	1			339
							306	9									
09	3663	X	3663	-0-	-0-	-0-	29	1	3124	2	N	464	375	1			428
							510	9									
10	3472	X	3335	-0-	-137	-0-	31	1	2876	2	N	389	380	1			437
							428	9									
11	3281	X	3281	-0-	-0-	-0-	30	1	2792	2	N	417	375	1			479
							459	9									
12	3782	X	3321	-0-	-461	-0-	31	1	2843	2	N	406	569	1			316
							447	9									
01	3782	X	3303	-0-	-479	-0-	31	1	2811	2	N	419	183	1			552
							461	9									

PEARSON UNIT '18' WELL #: 1HC RRCID -> 275962 COMPL. DATE 01/29/2014 TOTAL DEPTH 6731 PERF. 7260 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1447	-0-	-568	-0-	25	1	1408	2	N	13					175
							14	9									
09	1950	N	1942	-0-	-8	-0-	28	1	1890	2	N	22					197
							24	9									
10	2015	N	1327	-0-	-688	-0-	21	1	1286	2	N	18					215
							20	9									
11	2290	N	2290	-0-	-0-	-0-	29	1	2200	2	N	55	191	1			79
							61	9									
12	2422	N	2422	-0-	-0-	-0-	31	1	2340	2	N	46					125
							51	9									
*01	2250	N	2250	-0-	-0-	-0-	30	1	2181	2	N	35					160
							39	9									

BRUNSTETER '22' WELL #: C002AP RRCID -> 276225 COMPL. DATE 09/11/2014 TOTAL DEPTH 6700 PERF. 7076 - 10941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2645	-0-	-176	-0-	31	1	2536	2	N	71					201
							78	9									
09	2700	X	2469	-0-	-231	-0-	30	1	2356	2	N	75	182	1			94
							83	9									
10	2697	X	2426	-0-	-271	-0-	31	1	2328	2	N	61					155
							67	9									
11	2580	X	2357	-0-	-223	-0-	30	1	2246	2	N	74					229
							81	9									
12	2635	X	2392	-0-	-243	-0-	31	1	2281	2	N	73	190	1			112
							80	9									
01	2635	X	2151	-0-	-484	-0-	30	1	2053	2	N	62					174
							68	9									

HENRY-BENNETT WELL #: 501HC RRCID -> 276439 COMPL. DATE 02/18/2014 TOTAL DEPTH 6878 PERF. 7581 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	N	2686	-0-	-11	-0-	31	1	2622	2	N	30					209
							33	9									
09	2610	N	2360	-0-	-250	-0-	27	1	2308	2	N	23					232
							25	9									
10	2635	N	2617	-0-	-18	-0-	29	1	2558	2	N	27	195	1			64
							30	9									
11	2610	N	2404	-0-	-206	-0-	27	1	2349	2	N	25					89
							28	9									
12	2566	N	2566	-0-	-0-	-0-	31	1	2499	2	N	33					122
							36	9									
01	2604	N	2442	-0-	-162	-0-	30	1	2322	2	N	82					204
							90	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
DOUG HOLMES 566 WELL #: 1HC RRCID -> 276518 COMPL. DATE 11/08/2014 TOTAL DEPTH 7185 PERF. 7583 - 11331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	865	-0-	-189	-0-	23	1	737	2	N	95					310
							105	9									
09	990	N	662	-0-	-328	-0-	18	1	592	2	N	47					357
							52	9									
10	682	N	293	-0-	-389	-0-	13	1	184	2	N	87	192	1			252
							96	9									
11	840	N	50	-0-	-790	-0-	50	2			N	-0-					252
12	682	N	128	-0-	-554	-0-	7	2	121	9	N	110					362
01	279	N	87	-0-	-192	-0-	87	2			N	-0-					362

PINCKARD, LIZZIE E. WELL #: 4862HC RRCID -> 278065 COMPL. DATE 12/03/2014 TOTAL DEPTH 7057 PERF. 7367 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	X	497	-0-	-1580	-0-	9	1	474	2	N	13					175
							14	9									
09	2010	X	1444	-0-	-566	-0-	21	1	1423	2	N	-0-					175
10	2077	X	1626	-0-	-451	-0-	31	1	1523	2	N	65					240
							72	9									
11	1800	X	1518	-0-	-282	-0-	30	1	1480	2	N	7					247
							8	9									
12	1767	X	1044	-0-	-723	-0-	27	1	999	2	N	16					263
							18	9									
01	1612	X	1106	-0-	-506	-0-	27	1	1062	2	N	15					278
							17	9									

COURSON PARNELL 474 WELL #: 1HC RRCID -> 278160 COMPL. DATE 05/11/2015 TOTAL DEPTH 7271 PERF. 7656 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12071	X	12071	-0-	-0-	-0-	29	1	12020	2	N	20					200
							22	9									
09	11863	X	11863	-0-	-0-	-0-	30	1	11783	2	N	45					245
							50	9									
10	13702	X	9861	-0-	-3841	-0-	31	1	9828	2	N	2					247
							2	9									
11	13260	X	11489	-0-	-1771	-0-	30	1	11392	2	N	61	191	1			117
							67	9									
12	13702	X	11822	-0-	-1880	-0-	31	1	11714	2	N	70					187
							77	9									
01	12245	X	10581	-0-	-1664	-0-	31	1	10488	2	N	56					243
							62	9									

SAM HILL 16 WELL #: 1HC RRCID -> 278399 COMPL. DATE 07/13/2015 TOTAL DEPTH 6950 PERF. 7264 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4867	X	3608	-0-	-1259	-0-	24	1	3510	2	N	67	187	1			104
							74	9									
09	4712	X	4712	-0-	-0-	-0-	30	1	4566	2	N	105					209
							116	9									
10	4774	X	4577	-0-	-197	-0-	30	1	4445	2	N	93	190	1			112
							102	9									
11	4590	X	4504	-0-	-86	-0-	30	1	4364	2	N	100					212
							110	9									
12	4867	X	4535	-0-	-332	-0-	31	1	4404	2	N	91	191	1			112
							100	9									
01	4867	X	4081	-0-	-786	-0-	31	1	3941	2	N	99					211
							109	9									

SMITH UNIT WELL #: 1 RRCID -> 281843 COMPL. DATE 01/29/1985 TOTAL DEPTH 8800 PERF. 7022 - 8569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	99	N	99	-0-	-0-	-0-	31	1	68	2	N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	30	1	242	2	N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	31	1	65	2	N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	30	1	69	2	N	-0-					-0-
12	155	N	93	-0-	-62	-0-	31	1	62	2	N	-0-					-0-
01	93	N	91	-0-	-2	-0-	31	1	60	2	N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
JINES WELL #: 1660 RRCID -> 079393 COMPL. DATE 10/10/1978 TOTAL DEPTH 9100 PERF. 6915 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	928	N	928	-0-	-0-	-0-	62	1	866	2	N	-0-					157
09	720	N	642	-0-	-78	-0-	60	1	582	2	N	-0-					157
10	744	N	628	-0-	-116	-0-	60	1	568	2	N	-0-					157
11	900	N	59	-0-	-841	-0-	30	1	29	2	N	-0-					157
12	651	N	267	-0-	-384	-0-	4	1	208	2	N	50					207
							55	9									
01	620	N	26	-0-	-594	-0-	10	1	16	2	N	-0-					207

MATILDA WELL #: 1049 RRCID -> 089621 COMPL. DATE 08/25/1980 TOTAL DEPTH 9300 PERF. 6958 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	678	N	678	-0-	-0-	-0-	62	1	616	2	N	-0-					85
09	726	N	726	-0-	-0-	-0-	60	1	666	2	N	-0-					85
10	678	N	678	-0-	-0-	-0-	60	1	618	2	N	-0-					85
11	628	N	628	-0-	-0-	-0-	60	1	568	2	N	-0-					85
12	611	N	611	-0-	-0-	-0-	62	1	549	2	N	-0-					85
*01	550	N	550	-0-	-0-	-0-	62	1	488	2	N	-0-					85

RICHARDSON, V. W. WELL #: 1046 RRCID -> 096936 COMPL. DATE 10/27/1981 TOTAL DEPTH 7450 PERF. 6887 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1057	-0-	-59	-0-	62	1	995	2	N	-0-					99
09	1168	N	1168	-0-	-0-	-0-	60	1	1108	2	N	-0-					99
10	1160	N	1160	-0-	-0-	-0-	60	1	1100	2	N	-0-					99
11	1036	N	1036	-0-	-0-	-0-	58	1	978	2	N	-0-					99
12	1178	N	1071	-0-	-107	-0-	62	1	980	2	N	26					125
							29	9									
01	1147	N	762	-0-	-385	-0-	60	1	702	2	N	-0-					125

PATTISON WELL #: 1087 RRCID -> 112379 COMPL. DATE 06/30/1984 TOTAL DEPTH 8550 PERF. 6931 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	152	-0-	-375	-0-	62	1	90	2	N	-0-					40
09	502	N	502	-0-	-0-	-0-	60	1	414	2	N	25					65
							28	9									
10	259	N	259	-0-	-0-	-0-	60	1	173	2	N	24					89
							26	9									
11	298	N	298	-0-	-0-	-0-	46	1	252	2	N	-0-					89
12	558	N	410	-0-	-148	-0-	60	1	350	2	N	-0-					89
*01	384	N	384	-0-	-0-	-0-	62	1	322	2	N	-0-					89

CAMP WELL #: 1064 RRCID -> 133751 COMPL. DATE 02/16/1990 TOTAL DEPTH 9400 PERF. 6997 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	957	-0-	-35	-0-	62	1	865	2	N	27					116
							30	9									
09	930	N	767	-0-	-163	-0-	44	1	712	2	N	10					126
							11	9									
10	1052	N	1052	-0-	-0-	-0-	44	1	965	2	N	39					165
							43	9									
11	1149	N	1149	-0-	-0-	-0-	60	1	1045	2	N	40					205
							44	9									
12	1220	N	1220	-0-	-0-	-0-	62	1	1103	2	N	50					255
							55	9									
*01	1066	N	1066	-0-	-0-	-0-	62	1	984	2	N	18	184	1			89
							20	9									

JINES WELL #: 1048 RRCID -> 148980 COMPL. DATE 04/07/1994 TOTAL DEPTH 7400 PERF. 6907 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2386	-0-	-714	-0-	62	1	2324	2	N	-0-					48
09	3000	X	2480	-0-	-520	-0-	60	1	2420	2	N	-0-					48
10	3639	X	3639	-0-	-0-	-0-	60	1	3579	2	N	-0-					48
11	3735	X	3735	-0-	-0-	-0-	60	1	3675	2	N	-0-					48
12	3577	X	3577	-0-	-0-	-0-	62	1	3515	2	N	-0-					48
*01	3853	X	3853	-0-	-0-	-0-	62	1	3791	2	N	-0-					48

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
RICHARDSON, V. W. WELL #: 2046 RRCID -> 190041 COMPL. DATE 07/19/2002 TOTAL DEPTH 7482 PERF. 6890 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	197	N	197	-0-	-0-	-0-	62	1	107	2	N	25					289
							28	9									
09	185	N	185	-0-	-0-	-0-	60	1	97	2	N	25					314
							28	9									
10	214	N	214	-0-	-0-	-0-	60	1	128	2	N	24					338
							26	9									
11	219	N	219	-0-	-0-	-0-	44	1	175	2	N	-0-					338
12	640	N	640	-0-	-0-	-0-	62	1	492	2	N	78					416
							86	9									
*01	1093	N	1093	-0-	-0-	-0-	60	1	801	2	N	211	558	1			69
							232	9									

COURSON PARNELL 474 WELL #: 6474 RRCID -> 286780 COMPL. DATE 03/24/2018 TOTAL DEPTH 9777 PERF. 7202 - 7300

08	930	N	789	-0-	-141	-0-	62	1	692	2	N	32	178	1			45
							35	9									
09	840	N	827	-0-	-13	-0-	60	1	735	2	N	29					74
							32	9									
10	872	N	872	-0-	-0-	-0-	60	1	756	2	N	51					125
							56	9									
11	826	N	826	-0-	-0-	-0-	60	1	722	2	N	40					165
							44	9									
12	868	N	826	-0-	-42	-0-	62	1	731	2	N	30					195
							33	9									
01	868	N	791	-0-	-77	-0-	54	1	672	2	N	59	191	1			63
							65	9									

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 3130 RRCID -> 187467 COMPL. DATE 11/20/2001 TOTAL DEPTH 8194 PERF. 6318 - 6326

08	612	N	612	-0-	-0-	-0-	603	3	9	9	N	8					162
09	615	N	615	-0-	-0-	-0-	606	3	9	9	N	8					170
10	591	N	591	-0-	-0-	-0-	591	3			N	-0-					170
11	600	N	574	-0-	-26	-0-	566	3	8	9	N	7					177
12	620	N	620	-0-	-0-	-0-	617	3	3	9	N	3					180
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					180

CONVERSE, R. V. WELL #: 2130 RRCID -> 190852 COMPL. DATE 11/29/2005 TOTAL DEPTH 8146 PERF. 6294 - 6323

08	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					-0-
09	480	N	449	-0-	-31	-0-	449	3			Y	-0-					-0-
10	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					-0-
11	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
12	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					-0-
01	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
CROOKS-HAWKINS GAS UNIT WELL #: 1 RRCID -> 022227 COMPL. DATE 03/26/1958 TOTAL DEPTH 8200 PERF. 6294 - 6306

08	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
09	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
10	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-
11	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
12	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
*01	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
DICKINSON, CHARLES P. WELL #: 1400 RRCID -> 071967 COMPL. DATE 06/27/1962 TOTAL DEPTH 9548 PERF. 7220 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON, V.W. "G" WELL #: 3047 RRCID -> 179543 COMPL. DATE 09/13/2000 TOTAL DEPTH 7019 PERF. 6896 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1386	-0-	-288	-0-	1386	3			N	-0-					-0-
09	1530	N	1448	-0-	-82	-0-	1448	3			N	-0-					-0-
10	1488	N	1412	-0-	-76	-0-	1412	3			N	-0-					-0-
11	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					-0-
12	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					-0-
01	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-

RICHARDSON, V. W. -B- WELL #: 2 RRCID -> 184672 COMPL. DATE 11/07/2000 TOTAL DEPTH 7500 PERF. 6856 - 6863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193729 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 7082 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					112
09	0	N	-0-	-0-	-0-	-0-					N	-0-					112
10	0	N	-0-	-0-	-0-	-0-					N	-0-					112
11	0	N	-0-	-0-	-0-	-0-					N	-0-					112
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112

TREW, J. T. ET AL WELL #: 1 RRCID -> 196783 COMPL. DATE 05/13/2003 TOTAL DEPTH 9610 PERF. 7058 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKMINSTER WELL #: 1013 RRCID -> 209768 COMPL. DATE 06/24/2005 TOTAL DEPTH 6932 PERF. 6810 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUMP, J.V. WELL #: 1 RRCID -> 210661 COMPL. DATE N/A TOTAL DEPTH 8597 PERF. 6622 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					134
09	0	N	-0-	-0-	-0-	-0-					N	15	133	1			16
10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
PEARSON 27 WELL #: RRCID -> 264408 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6547 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAUMANN 394 WELL #: 4H RRCID -> 267554 COMPL. DATE 03/06/2013 TOTAL DEPTH 7199 PERF. 7779 - 11547

08	3162	X	-0-	-0-	-3162	-0-					N	-0-					105
09	3791	X	3791	-0-	-0-	-0-	3481	2	310	9	N	282	185	1			202
10	2613	X	2613	-0-	-0-	-0-	2417	2	196	9	N	178	175	1			205
11	2657	X	2657	-0-	-0-	-0-	2445	2	212	9	N	193	179	1			219
12	3906	X	NO RPT	-0-	-3906	-0-					N	NO RPT					219
01	3906	X	NO RPT	-0-	-3906	-0-					N	NO RPT					219

LUTHI 'A' 401 WELL #: 7H RRCID -> 276481 COMPL. DATE 09/23/2014 TOTAL DEPTH 7167 PERF. 7610 - 12227

08	2773	N	2773	-0-	-0-	-0-	1044	1	1594	2	N	123	181	1			57
							135	9									
09	3000	N	3088	-0-	88	88	1044	1	1890	2	N	140					197
							154	9									
10	3070	N	2982	-0-	-88	-0-	1031	1	1782	2	N	154	182	1			169
							169	9									
11	3000	N	3021	-0-	21	21	1044	1	1795	2	N	165	171	1			163
							182	9									
12	2170	X	NO RPT	-0-	-2170	-0-					N	NO RPT					163
01	2170	X	NO RPT	-0-	-2170	-0-					N	NO RPT					163

LUTHI 'A' 401 WELL #: 8H RRCID -> 276498 COMPL. DATE 09/24/2014 TOTAL DEPTH 7184 PERF. 7743 - 12120

08	3379	X	2839	-0-	-540	-0-	332	1	2487	2	N	18					135
							20	9									
09	2730	X	1814	-0-	-916	-0-	270	1	1533	2	N	10					145
							11	9									
10	3131	X	1538	-0-	-1593	-0-	272	1	1255	2	N	10					155
							11	9									
11	3030	X	1567	-0-	-1463	-0-	310	1	1247	2	N	9					164
							10	9									
12	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					164
01	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					164

GASTON, BERNICE E. S. 'D' 411 WELL #: 2H RRCID -> 276510 COMPL. DATE 12/08/2012 TOTAL DEPTH 7689 PERF. 8625 - 12047

08	2776	X	2645	-0-	-131	-0-	887	1	1583	2	N	159	186	1			151
							175	9									
09	2521	X	2521	-0-	-0-	-0-	679	1	1709	2	N	121	176	1			96
							133	9									
10	3496	X	3496	-0-	-0-	-0-	1073	1	2203	2	N	200					296
							220	9									
11	3907	X	3907	-0-	-0-	-0-	951	1	2816	2	N	127	189	1			234
							140	9									
12	1643	X	NO RPT	-0-	-1643	-0-					N	NO RPT					234
01	1643	X	NO RPT	-0-	-1643	-0-					N	NO RPT					234

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
SCHULTZ WELL #: 1 C RRCID -> 021972 COMPL. DATE 02/01/1962 TOTAL DEPTH 8950 PERF. 6712 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	328	N	328	-0-	-0-	-0-	103	1	225	3	Y	-0-					10
09	240	N	-0-	-0-	-240	-0-					Y	-0-					10
10	248	N	-0-	-0-	-248	-0-					Y	-0-					10
11	330	N	-0-	-0-	-330	-0-					Y	-0-					10
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					10
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					10

JINES, J. W. WELL #: 2 RRCID -> 150907 COMPL. DATE 11/01/1984 TOTAL DEPTH 9500 PERF. 6913 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P & P WELL #: 1737 RRCID -> 160555 COMPL. DATE 08/16/1996 TOTAL DEPTH 9700 PERF. 7190 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	519	N	519	-0-	-0-	-0-	509	3	10	9	N	9					57
09	538	N	538	-0-	-0-	-0-	517	3	21	9	N	19					76
10	527	N	527	-0-	-0-	-0-	527	3			N	-0-					76
11	541	N	541	-0-	-0-	-0-	541	3			N	-0-					76
*12	555	N	555	-0-	-0-	-0-	555	3			N	-0-					76
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76

ETTER, THOMAS H. WELL #: 1 RRCID -> 203145 COMPL. DATE 07/09/2004 TOTAL DEPTH 6510 PERF. 6422 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT, M.R. WELL #: 1 RRCID -> 279280 COMPL. DATE 01/18/2013 TOTAL DEPTH 6637 PERF. 6527 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2161	N	2161	-0-	-0-	-0-	2159	3	2	9	N	2	40	1			61
09	2035	N	2035	-0-	-0-	-0-	2035	3			N	-0-					61
10	1865	N	1865	-0-	-0-	-0-	1865	3			N	-0-					61
11	1978	N	1978	-0-	-0-	-0-	1978	3			N	-0-					61
*12	1898	N	1898	-0-	-0-	-0-	1898	3			N	-0-					61
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

WRIGHT, M.R. WELL #: 3 RRCID -> 283177 COMPL. DATE 07/29/2003 TOTAL DEPTH 6649 PERF. 6548 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	450	N	450	-0-	-0-	-0-	450	3			N	-0-					77
09	424	N	424	-0-	-0-	-0-	424	3			N	-0-					77
10	389	N	389	-0-	-0-	-0-	389	3			N	-0-					77
11	413	N	413	-0-	-0-	-0-	413	3			N	-0-					77
*12	396	N	396	-0-	-0-	-0-	396	3			N	-0-					77
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
ROGERS WELL #: 1408 RRCID -> 150130 COMPL. DATE 04/06/1982 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	160	N	160	-0-	-0-	-0-	142	3	18	9	N	16					240
09	150	N	136	-0-	-14	-0-	136	3			N	-0-					240
10	189	N	189	-0-	-0-	-0-	142	3	47	9	N	43	172	1			111
11	150	N	149	-0-	-1	-0-	134	3	15	9	N	14					125
12	170	N	170	-0-	-0-	-0-	152	3	18	9	N	16					141
01	186	N	158	-0-	-28	-0-	143	3	15	9	N	14					155

REMNANT ENERGY, INC. 701555
STEPHENSON WELL #: 6 RRCID -> 160811 COMPL. DATE 11/01/1996 TOTAL DEPTH 7140 PERF. 6726 - 6738

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					313
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					313
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					313
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					313
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					313
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					313

KELLY WELL #: 1 RRCID -> 164235 COMPL. DATE 12/27/1996 TOTAL DEPTH 8570 PERF. 6977 - 6994

08	0	N	-0-	-0-	-0-	-0-					N	-0-					195
09	0	N	-0-	-0-	-0-	-0-					N	-0-					195
10	0	N	-0-	-0-	-0-	-0-					N	-0-					195
11	0	N	-0-	-0-	-0-	-0-					N	-0-					195
12	0	N	-0-	-0-	-0-	-0-					N	-0-					195
01	0	N	-0-	-0-	-0-	-0-					N	-0-					195

DANIEL 139 WELL #: 3H RRCID -> 234794 COMPL. DATE 03/04/2007 TOTAL DEPTH 6478 PERF. 6910 - 8850

08	13	N	13	-0-	-0-	-0-	13	2			N	-0-					181
09	9	N	9	-0-	-0-	-0-	9	2			N	-0-					181
10	9	N	-0-	-0-	-9	-0-					N	4					185
11	13	N	-0-	-0-	-13	-0-					N	4					189
*12	209	N	209	-0-	-0-	-0-	108	2	101	9	N	92					281
*01	104	N	104	-0-	-0-	-0-	76	2	28	9	N	25					306

KELLY WELL #: 2 RRCID -> 239412 COMPL. DATE 06/26/2008 TOTAL DEPTH 8580 PERF. 6974 - 6997

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY WELL #: 1H RRCID -> 263334 COMPL. DATE 03/21/2011 TOTAL DEPTH 7015 PERF. 7489 - 9439

08	217	N	18	-0-	-199	-0-	18	2			N	-0-					438
09	120	N	45	-0-	-75	-0-	45	2			N	-0-					438
10	93	N	32	-0-	-61	-0-	32	2			N	-0-					438
11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					438
*12	96	N	96	-0-	-0-	-0-	96	2			N	-0-					438
*01	53	N	53	-0-	-0-	-0-	53	2			N	-0-					438

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMORA OPERATING, LLC 701613
DODSON, JIM WELL #: 1834 RRCID -> 097250 COMPL. DATE 03/30/1981 TOTAL DEPTH 8603 PERF. 6666 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	606	-0-	-138	-0-	57	1	549	2	N	-0-					19
09	636	N	636	-0-	-0-	-0-	129	1	507	2	N	-0-					19
10	651	N	600	-0-	-51	-0-	63	1	537	2	N	-0-					19
11	600	N	528	-0-	-72	-0-	32	1	496	2	N	-0-					19
12	651	N	614	-0-	-37	-0-	89	1	525	2	N	-0-					19
01	589	N	550	-0-	-39	-0-	43	1	507	2	N	-0-					19

DODSON WELL #: 3 RRCID -> 100159 COMPL. DATE 06/29/1996 TOTAL DEPTH 8100 PERF. 6710 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAVINS-JARVIS WELL #: 2016 RRCID -> 113208 COMPL. DATE 08/24/1984 TOTAL DEPTH 6830 PERF. 6714 - 6773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36	N	36	-0-	-0-	-0-	36	2			N	-0-					10
09	60	N	29	-0-	-31	-0-	29	2			N	-0-					10
10	62	N	25	-0-	-37	-0-	25	2			N	-0-					10
11	30	N	14	-0-	-16	-0-	14	2			N	-0-					10
12	31	N	14	-0-	-17	-0-	14	2			N	-0-					10
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					10

NITSCHKE WELL #: 203H RRCID -> 270374 COMPL. DATE 08/18/2013 TOTAL DEPTH 6658 PERF. 6987 - 11127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6572	X	6088	-0-	-484	-0-	56	1	5795	2	N	215	361	1			432
							237	9									
09	6360	X	5520	-0-	-840	-0-	38	1	5275	2	N	188	171	1			449
							207	9									
10	6572	X	5570	-0-	-1002	-0-	113	1	5201	2	N	233	182	1			500
							256	9									
11	5880	X	5103	-0-	-777	-0-	16	1	4856	2	N	210	181	1			529
							231	9									
12	6076	X	4786	-0-	-1290	-0-	14	1	4576	2	N	178	173	1			534
							196	9									
01	6076	X	4176	-0-	-1900	-0-	4042	2	134	9	N	122	174	1			482

NITSCHKE WELL #: 202H RRCID -> 271837 COMPL. DATE 03/12/2013 TOTAL DEPTH 6650 PERF. 7095 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6913	X	2259	-0-	-4654	-0-	14	1	2181	2	N	58					372
							64	9									
09	6690	X	6587	-0-	-103	-0-	47	1	6234	2	N	278	349	1			301
							306	9									
10	6727	X	5410	-0-	-1317	-0-	21	1	5135	2	N	231	178	1			354
							254	9									
11	5310	X	4646	-0-	-664	-0-	6	1	4436	2	N	185	180	1			359
							204	9									
12	6820	X	4662	-0-	-2158	-0-	193	1	4241	2	N	207	175	1			391
							228	9									
01	6820	X	4282	-0-	-2538	-0-	10	1	4060	2	N	193	182	1			402
							212	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMORA OPERATING, LLC //CONT.// 701613
NITSCHKE WELL #: 201H RRCID -> 271845 COMPL. DATE 03/14/2013 TOTAL DEPTH 6720 PERF. 7377 - 11169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	3174	-0-	-546	-0-	19	1	2976	2	N	163	177	1			275
							179	9									
09	4116	X	4116	-0-	-0-	-0-	2	1	3901	2	N	194	168	1			301
							213	9									
10	4123	X	2256	-0-	-1867	-0-	2134	2	122	9	N	111					412
11	3990	X	2322	-0-	-1668	-0-	2124	2	198	9	N	180	173	1			419
12	4247	X	2441	-0-	-1806	-0-	2275	2	166	9	N	151	169	1			401
01	4247	X	4059	-0-	-188	-0-	31	1	3794	2	N	213	182	1			432
							234	9									

SABRE OPERATING, INC. 742261
KIRT GAS UNIT WELL #: 2 RRCID -> 100046 COMPL. DATE 12/27/1981 TOTAL DEPTH 6600 PERF. 6512 - 6554

08	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
09	600	N	577	-0-	-23	-0-	577	2			N	-0-					-0-
10	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
11	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
12	589	N	587	-0-	-2	-0-	587	2			N	-0-					-0-
01	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-

LACKEY GU WELL #: 1 RRCID -> 201173 COMPL. DATE 03/15/2004 TOTAL DEPTH 7850 PERF. 6119 - 7660

08	1686	N	1686	-0-	-0-	-0-	62	1	1624	2	N	-0-					111
09	1594	N	1594	-0-	-0-	-0-	90	1	1504	2	N	-0-					111
10	1612	N	1606	-0-	-6	-0-	93	1	1513	2	N	-0-					111
11	1620	N	1368	-0-	-252	-0-	60	1	1308	2	N	-0-					111
12	1643	N	1326	-0-	-317	-0-	62	1	1264	2	N	-0-					111
01	1612	N	1498	-0-	-114	-0-	93	1	1405	2	N	-0-					111

STRAT LAND EXPLORATION COMPANY 825420
BUZZARD FAMILY WELL #: 1 RRCID -> 134250 COMPL. DATE 08/19/1988 TOTAL DEPTH 8600 PERF. 7000 - 7010

08	542	N	542	-0-	-0-	-0-	542	2			N	-0-					145
09	441	N	441	-0-	-0-	-0-	441	2			N	-0-					145
10	405	N	405	-0-	-0-	-0-	397	2	8	9	N	7					152
11	524	N	524	-0-	-0-	-0-	516	2	8	9	N	7					159
12	217	N	64	-0-	-153	-0-	64	2			N	-0-					159
01	217	N	-0-	-0-	-217	-0-					N	-0-					159

MATHEWS WELL #: 1 RRCID -> 145505 COMPL. DATE 02/25/1993 TOTAL DEPTH 6700 PERF. 6549 - 6580

08	725	N	725	-0-	-0-	-0-	725	2			N	-0-					80
09	750	N	691	-0-	-59	-0-	691	2			N	-0-					80
10	731	N	731	-0-	-0-	-0-	731	2			N	-0-					80
11	727	N	727	-0-	-0-	-0-	727	2			N	-0-					80
12	778	N	778	-0-	-0-	-0-	778	2			N	-0-					80
*01	774	N	774	-0-	-0-	-0-	774	2			N	-0-					80

LYNN WELL #: 1 RRCID -> 171251 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 6822

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
*01	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
PAULINE WELL #: 1 RRCID -> 171755 COMPL. DATE 10/08/1998 TOTAL DEPTH 7075 PERF. 6804 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	301	-0-	-164	-0-	301	2			N	-0-					119
09	378	N	378	-0-	-0-	-0-	378	2			N	-0-					119
10	274	N	274	-0-	-0-	-0-	274	2			N	-0-					119
11	400	N	400	-0-	-0-	-0-	400	2			N	-0-					119
12	416	N	416	-0-	-0-	-0-	416	2			N	-0-					119
*01	388	N	388	-0-	-0-	-0-	388	2			N	-0-					119

CROOKS WELL #: 2113 RRCID -> 184120 COMPL. DATE 06/22/2001 TOTAL DEPTH 6500 PERF. 6282 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS, VIRGIL WELL #: 174 RRCID -> 212900 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS UNIT WELL #: 1055 RRCID -> 219137 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 223973 COMPL. DATE 07/21/2006 TOTAL DEPTH 8000 PERF. 6268 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
10	P&A COND		-0-	-0-	-0-	-0-					N	90					90
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-	80	1			10
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					10

PLUGGED AND ABANDONED_____ 10/22/2019 - P/A 10/22/19

SCHUMANN WELL #: 104 RRCID -> 246298 COMPL. DATE 06/01/2008 TOTAL DEPTH 8650 PERF. 6350 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BAGLEY WELL #: 3H RRCID -> 276559 COMPL. DATE 08/08/2014 TOTAL DEPTH 6575 PERF. 6700 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5518	X	4381	-0-	-1137	-0-	72	1	4280	2	N	26	187	1			123
							29	9									
09	6540	X	5315	-0-	-1225	-0-	72	1	4921	2	N	293					416
							322	9									
10	6758	X	4663	-0-	-2095	-0-	72	1	4451	2	N	127	201	1			342
							140	9									
11	6540	X	4736	-0-	-1804	-0-	72	1	4508	2	N	142	192	1			292
							156	9									
12	5487	X	3486	-0-	-2001	-0-	72	1	3345	2	N	63	191	1			164
							69	9									
01	5487	X	2965	-0-	-2522	-0-	72	1	2893	2	N	-0-					164

RIES WELL #: 2H RRCID -> 277387 COMPL. DATE 01/29/2014 TOTAL DEPTH 7811 PERF. 8050 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3970	X	3970	-0-	-0-	-0-	202	1	3373	2	N	359	382	1			378
							395	9									
09	3603	X	3603	-0-	-0-	-0-	202	1	3228	2	N	157	200	1			335
							173	9									
10	3918	X	3918	-0-	-0-	-0-	202	1	3435	2	N	255	387	1			203
							281	9									
11	3725	X	3725	-0-	-0-	-0-	202	1	3157	2	N	333	358	1			178
							366	9									
12	3776	X	3776	-0-	-0-	-0-	202	1	3258	2	N	287	188	1			277
							316	9									
*01	3778	X	3778	-0-	-0-	-0-	202	1	3188	2	N	353	399	1			231
							388	9									

RIES WELL #: 3H RRCID -> 277457 COMPL. DATE 09/09/2014 TOTAL DEPTH 7822 PERF. 8054 - 12266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5072	X	5072	-0-	-0-	-0-	202	1	4379	2	N	446	379	1			322
							491	9									
09	4452	X	4452	-0-	-0-	-0-	202	1	3999	2	N	228	196	1			354
							251	9									
10	5468	X	5468	-0-	-0-	-0-	202	1	4737	2	N	481	381	1			454
							529	9									
11	4796	X	4796	-0-	-0-	-0-	202	1	4199	2	N	359	559	1			254
							395	9									
12	4867	X	4867	-0-	-0-	-0-	202	1	4196	2	N	426	381	1			299
							469	9									
*01	4831	X	4831	-0-	-0-	-0-	202	1	4159	2	N	427	582	1			144
							470	9									

OWENS WELL #: 2H RRCID -> 279154 COMPL. DATE 05/02/2015 TOTAL DEPTH 7830 PERF. 8058 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	X	3025	-0-	-974	-0-	72	1	2567	2	N	351	378	1			251
							386	9									
09	3480	X	2903	-0-	-577	-0-	72	1	2454	2	N	343	368	1			226
							377	9									
10	3224	X	2804	-0-	-420	-0-	70	1	2343	2	N	355	394	1			187
							391	9									
11	3120	X	2787	-0-	-333	-0-	70	1	2347	2	N	336	381	1			142
							370	9									
12	3038	X	2832	-0-	-206	-0-	72	1	2398	2	N	329	189	1			282
							362	9									
01	3038	X	2690	-0-	-348	-0-	72	1	2289	2	N	299	376	1			205
							329	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
TEXAS FARMS WELL #: 1H RRCID -> 279276 COMPL. DATE 05/01/2015 TOTAL DEPTH 7884 PERF. 8110 - 12597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6107	X	5175	-0-	-932	-0-	202	1	4197	2	N	705	722	1			391
							776	9									
09	4530	X	3963	-0-	-567	-0-	135	1	3462	2	N	333	557	1			167
							366	9									
10	4863	X	4863	-0-	-0-	-0-	202	1	3839	2	N	747	753	1			161
							822	9									
11	5010	X	4387	-0-	-623	-0-	202	1	3620	2	N	514	341	1			334
							565	9									
12	5177	X	2785	-0-	-2392	-0-	150	1	2295	2	N	309	391	1			252
							340	9									
01	5177	X	823	-0-	-4354	-0-	65	1	721	2	N	34					286
							37	9									

PAZOURECK WELL #: 1H RRCID -> 279328 COMPL. DATE 12/01/2011 TOTAL DEPTH 6530 PERF. 6828 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	884	-0-	-108	-0-	202	1	569	2	N	103					301
							113	9									
09	1080	N	963	-0-	-117	-0-	202	1	600	2	N	146	358	1			89
							161	9									
10	930	N	896	-0-	-34	-0-	202	1	553	2	N	128					217
							141	9									
11	915	N	915	-0-	-0-	-0-	202	1	584	2	N	117	177	1			157
							129	9									
12	992	N	878	-0-	-114	-0-	202	1	554	2	N	111	178	1			90
							122	9									
01	899	N	534	-0-	-365	-0-	202	1	319	2	N	12					102
							13	9									

HAROLD WELL #: 1 RRCID -> 282952 COMPL. DATE 08/08/2017 TOTAL DEPTH 7837 PERF. 6260 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-

TABULA RASA ENERGY, LLC 834332
CONLEY -A- WELL #: 11 RRCID -> 180341 COMPL. DATE 10/11/2000 TOTAL DEPTH 8300 PERF. 6745 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					-0-

TEMPLAR OPERATING LLC 841421
MORRIS ESTATE 848 WELL #: 1H RRCID -> 278945 COMPL. DATE 10/25/2013 TOTAL DEPTH 7834 PERF. 7878 - 12153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5549	X	4844	-0-	-705	-0-	4312	2	532	9	N	484	754	1			366
09	5340	X	4178	-0-	-1162	-0-	3702	2	476	9	N	433	381	1			418
10	5518	X	3663	-0-	-1855	-0-	3228	2	435	9	N	395	383	1			430
11	5340	X	3852	-0-	-1488	-0-	3355	2	497	9	N	452	386	1			496
12	5518	X	3860	-0-	-1658	-0-	3356	2	504	9	N	458	388	1			566
01	4836	X	3608	-0-	-1228	-0-	3161	2	447	9	N	406	382	1			590

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
TEMPLAR OPERATING LLC //CONT.// 841421
MCQUITTY 298 WELL #: 1H RRCID -> 278970 COMPL. DATE 09/10/2014 TOTAL DEPTH 7666 PERF. 8488 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4898	X	4525	-0-	-373	-0-	4298	2	227	9	N	206	183	1			364
09	5685	X	5685	-0-	-0-	-0-	5274	2	411	9	N	374	369	1			369
10	6099	X	6099	-0-	-0-	-0-	5719	2	380	9	N	345	372	1			342
11	5984	X	5984	-0-	-0-	-0-	5604	2	380	9	N	345	370	1			317
12	5118	X	5118	-0-	-0-	-0-	4803	2	315	9	N	286	371	1			232
*01	5587	X	5587	-0-	-0-	-0-	5193	2	394	9	N	358	189	1			401

MCQUITTY 298 WELL #: 2H RRCID -> 279884 COMPL. DATE 06/01/2015 TOTAL DEPTH 7679 PERF. 8028 - 12186

08	2573	X	2236	-0-	-337	-0-	2073	2	163	9	N	148	186	1			272
09	2400	X	2060	-0-	-340	-0-	1919	2	141	9	N	128	187	1			213
10	2387	X	2019	-0-	-368	-0-	1853	2	166	9	N	151	181	1			183
11	2190	X	1979	-0-	-211	-0-	1817	2	162	9	N	147					330
12	2232	X	1981	-0-	-251	-0-	1817	2	164	9	N	149	184	1			295
01	2232	X	1939	-0-	-293	-0-	1787	2	152	9	N	138	184	1			249

MCQUITTY 298 WELL #: 3H RRCID -> 280061 COMPL. DATE 05/27/2015 TOTAL DEPTH 7717 PERF. 8113 - 12645

08	4433	X	4197	-0-	-236	-0-	4084	2	113	9	N	103	181	1			184
09	4200	X	3549	-0-	-651	-0-	3361	2	188	9	N	171	186	1			169
10	4542	X	4542	-0-	-0-	-0-	4358	2	184	9	N	167	179	1			157
11	5537	X	5537	-0-	-0-	-0-	5342	2	195	9	N	177	177	1			157
12	5500	X	5500	-0-	-0-	-0-	5266	2	234	9	N	213	182	1			188
01	4185	X	3609	-0-	-576	-0-	3338	2	271	9	N	246	183	1			251

CODE BREAKER 848 WELL #: 1H RRCID -> 282864 COMPL. DATE 03/30/2017 TOTAL DEPTH 7343 PERF. 7562 - 11607

08	7657	X	7207	-0-	-450	-0-	6934	2	273	9	N	248	189	1			318
09	7410	X	6281	-0-	-1129	-0-	6039	2	242	9	N	220	189	1			349
10	7564	X	6089	-0-	-1475	-0-	5880	2	209	9	N	190	386	1			153
11	6960	X	5443	-0-	-1517	-0-	5202	2	241	9	N	219					372
12	7192	X	5355	-0-	-1837	-0-	5137	2	218	9	N	198	386	1			184
01	7192	X	4822	-0-	-2370	-0-	4604	2	218	9	N	198	192	1			190

UNIT PETROLEUM COMPANY 877099
MORRIS UNIT -C- WELL #: 1 RRCID -> 021905 COMPL. DATE 08/14/1961 TOTAL DEPTH 8430 PERF. 7240 - 7244

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140

ELLZEY WELL #: 1 RRCID -> 022890 COMPL. DATE 09/19/1962 TOTAL DEPTH 9649 PERF. 7185 - 7191

08	2442	N	2442	-0-	-0-	-0-	376	1	2066	3	N	-0-					49
09	2876	N	2876	-0-	-0-	-0-	533	1	2343	3	N	-0-					49
10	3100	N	3370	-0-	270	270	559	1	2810	3	N	1					50
							1	9									
11	3000	N	3035	-0-	35	305	532	1	2492	3	N	10					60
							11	9									
12	3100	N	3157	-0-	57	362	491	1	2623	3	N	39					99
							43	9									
*01	3172	X	2810	-0-	-362	-0-	505	1	2294	3	N	10					109
							11	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
SELL WELL #: 1 RRCID -> 031518 COMPL. DATE 05/28/1962 TOTAL DEPTH 9615 PERF. 7218 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					94
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	94	1			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEARS WELL #: 1 RRCID -> 031719 COMPL. DATE 10/08/1962 TOTAL DEPTH 9700 PERF. 7266 - 7274

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	50	1			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN UNIT WELL #: 2 RRCID -> 055622 COMPL. DATE N/A TOTAL DEPTH 7350 PERF. 5810 - 7232

08	5769	X	5769	-0-	-0-	-0-	909	1	4860	3	N	-0-					78
09	5880	X	3740	-0-	-2140	-0-	821	1	2919	3	N	-0-					78
10	6727	X	6627	-0-	-100	-0-	934	1	5693	3	N	-0-					78
11	6743	X	6743	-0-	-0-	-0-	899	1	5844	3	N	-0-					78
12	7420	X	7420	-0-	-0-	-0-	939	1	6470	3	N	10					88
							11	9									
01	6634	X	4804	-0-	-1830	-0-	888	1	3905	3	N	10					98
							11	9									

HAMKER -B- WELL #: 2 RRCID -> 086034 COMPL. DATE 05/25/1979 TOTAL DEPTH 9700 PERF. 7282 - 7344

08	1281	N	1281	-0-	-0-	-0-	310	1	971	3	N	-0-					10
09	1253	N	1253	-0-	-0-	-0-	300	1	953	3	N	-0-					10
10	1365	N	1365	-0-	-0-	-0-	310	1	1055	3	N	-0-					10
11	1363	N	1363	-0-	-0-	-0-	300	1	1063	3	N	-0-					10
12	1474	N	1474	-0-	-0-	-0-	310	1	1164	3	N	-0-					10
01	1364	N	1341	-0-	-23	-0-	310	1	1031	3	N	-0-					10

SCHULTZ WELL #: 1 RRCID -> 141654 COMPL. DATE 03/23/1992 TOTAL DEPTH 6954 PERF. 6636 - 6686

08	1034	N	1034	-0-	-0-	-0-	310	1	724	3	N	-0-					19
09	990	N	990	-0-	-0-	-0-	300	1	690	3	N	-0-					19
10	1023	N	1013	-0-	-10	-0-	310	1	703	3	N	-0-					19
11	1000	N	1000	-0-	-0-	-0-	300	1	700	3	N	-0-					19
12	1023	N	1021	-0-	-2	-0-	310	1	711	3	N	-0-					19
01	1023	N	990	-0-	-33	-0-	310	1	680	3	N	-0-					19

SELL WELL #: 2 RRCID -> 145480 COMPL. DATE 05/26/1993 TOTAL DEPTH 9650 PERF. 7220 - 7272

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157

PLUGGED AND ABANDONED_____ 08/02/2018 - P/A 08/02/18

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
MORGAN -A- WELL #: 2 RRCID -> 148242 COMPL. DATE 02/02/1994 TOTAL DEPTH 7350 PERF. 7162 - 7238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	87	1			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN WELL #: 3 RRCID -> 158924 COMPL. DATE 05/10/1996 TOTAL DEPTH 7380 PERF. 7165 - 7220

08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 10/08/2018 - P/A 10/08/18

SELL WELL #: 3 RRCID -> 159036 COMPL. DATE 05/21/1996 TOTAL DEPTH 7450 PERF. 7220 - 7272

08	0 N	-0-	-0-	-0-	-0-					N	-0-					25
09	0 N	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

MORGAN WELL #: 4 RRCID -> 159992 COMPL. DATE 09/03/1996 TOTAL DEPTH 7400 PERF. 7164 - 7226

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONLEY WELL #: 1 RRCID -> 161859 COMPL. DATE 11/17/1996 TOTAL DEPTH 9540 PERF. 7200 - 9520

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLASINGAME, L.R. WELL #: 3 RRCID -> 185237 COMPL. DATE N/A TOTAL DEPTH 7330 PERF. 6892 - 6913

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
MORGAN "A" WELL #: 4 RRCID -> 190775 COMPL. DATE N/A TOTAL DEPTH 7442 PERF. 7225 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1221	-0-	-81	-0-	247	1	974	3	N	-0-	150	1			-0-
09	1230	N	1080	-0-	-150	-0-	281	1	799	3	N	-0-					-0-
10	1331	N	1331	-0-	-0-	-0-	241	1	1077	3	N	12					12
							13	9									
11	1309	N	1309	-0-	-0-	-0-	229	1	1073	3	N	6					18
							7	9									
12	1371	N	1371	-0-	-0-	-0-	231	1	1134	3	N	5					23
							6	9									
01	1333	N	1079	-0-	-254	-0-	251	1	818	3	N	9					32
							10	9									

MEARS WELL #: 2 RRCID -> 228614 COMPL. DATE 05/09/2007 TOTAL DEPTH 7700 PERF. 7281 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	53	1			-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SELL WELL #: 4 RRCID -> 228616 COMPL. DATE 05/10/2007 TOTAL DEPTH 7600 PERF. 7256 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	882	N	882	-0-	-0-	-0-	195	1	687	3	N	-0-					28
09	720	N	716	-0-	-4	-0-	208	1	508	3	N	-0-					28
10	856	N	856	-0-	-0-	-0-	182	1	674	3	N	-0-					28
11	959	N	959	-0-	-0-	-0-	186	1	773	3	N	-0-					28
12	1006	N	1006	-0-	-0-	-0-	189	1	817	3	N	-0-					28
01	868	N	832	-0-	-36	-0-	209	1	623	3	N	-0-					28

MEARS WELL #: 3H RRCID -> 246750 COMPL. DATE 08/29/2008 TOTAL DEPTH 7167 PERF. 7657 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3533	X	3533	-0-	-0-	-0-	3533	3			N	-0-					147
09	3480	X	3351	-0-	-129	-0-	3341	3	10	9	N	9					156
10	3596	X	3563	-0-	-33	-0-	3524	3	39	9	N	35					191
11	3480	X	3463	-0-	-17	-0-	3446	3	17	9	N	15					206
12	3700	X	3700	-0-	-0-	-0-	3669	3	31	9	N	28	195	1			39
01	3565	X	3295	-0-	-270	-0-	3269	3	26	9	N	24					63

SWINK WELL #: 1191H RRCID -> 264805 COMPL. DATE 03/02/2011 TOTAL DEPTH 7030 PERF. 7559 - 11049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1815	N	1815	-0-	-0-	-0-	1595	3	220	9	N	200	188	1			277
09	1800	N	1269	-0-	-531	-0-	977	3	292	9	N	265	370	1			172
10	1736	N	1582	-0-	-154	-0-	1354	3	228	9	N	207	190	1			189
11	1770	N	1492	-0-	-278	-0-	1261	3	231	9	N	210	330	1			69
12	1470	N	1470	-0-	-0-	-0-	1249	3	221	9	N	201					270
01	1581	N	1304	-0-	-277	-0-	1089	3	215	9	N	195	370	1			95

MCGARRAUGH B WELL #: 8H RRCID -> 272489 COMPL. DATE 02/17/2014 TOTAL DEPTH 6995 PERF. 7300 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6510	X	1384	-0-	-5126	-0-	724	1	636	3	N	22					311
							24	9									
09	6300	X	2137	-0-	-4163	-0-	1028	1	1109	3	N	-0-					311
10	6510	X	1190	-0-	-5320	-0-	1184	1	6	3	N	-0-	181	1			130
11	6090	X	1659	-0-	-4431	-0-	1488	1	171	3	N	-0-					130
12	5053	X	2217	-0-	-2836	-0-	1922	1	295	3	N	-0-					130
*01	2201	X	2157	-0-	-44	-0-	1860	1	297	3	N	-0-					130

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
MCGARRAUGH B WELL #: 7H RRCID -> 274503 COMPL. DATE 01/14/2014 TOTAL DEPTH 6978 PERF. 7329 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7034	X	7034	-0-	-0-	-0-	1910	1	5021	3	N	94					365
							103	9									
09	6660	X	6549	-0-	-111	-0-	1854	1	4695	3	N	-0-	197	1			168
10	6696	X	6279	-0-	-417	-0-	1920	1	4311	3	N	44	178	1			34
							48	9									
11	6720	X	2073	-0-	-4647	-0-	1680	1	393	3	N	-0-					34
12	6944	X	2126	-0-	-4818	-0-	1860	1	266	3	N	-0-					34
*01	6944	X	2123	-0-	-4821	-0-	1804	1	319	3	N	-0-					34

URBAN OIL & GAS GROUP, LLC 879035
MATTHEWS, VIRGIL WELL #: 1 C RRCID -> 022366 COMPL. DATE 10/31/2017 TOTAL DEPTH 8510 PERF. 6551 - 8369

08	1860	X	1673	-0-	-187	-0-	75	1	1598	2	Y	-0-					17
09	1800	X	372	-0-	-1428	-0-	17	1	355	2	Y	-0-					17
10	2046	X	446	-0-	-1600	-0-	20	1	426	2	Y	-0-					17
11	1980	X	1719	-0-	-261	-0-	77	1	1642	2	Y	-0-					17
12	2046	X	1882	-0-	-164	-0-	85	1	1797	2	Y	-0-					17
*01	1712	X	1712	-0-	-0-	-0-	77	1	1635	2	Y	-0-					17

PATTERSON GAS UNIT WELL #: 2 RRCID -> 086703 COMPL. DATE 12/20/1979 TOTAL DEPTH 6684 PERF. 6560 - 6592

08	744	N	744	-0-	-0-	-0-	33	1	711	2	N	-0-					20
09	810	N	720	-0-	-90	-0-	32	1	688	2	N	-0-					20
10	762	N	762	-0-	-0-	-0-	38	1	724	2	N	-0-					20
11	720	N	673	-0-	-47	-0-	639	1	34	2	N	-0-					20
12	744	N	550	-0-	-194	-0-	27	1	523	2	N	-0-					20
*01	974	N	974	-0-	-0-	-0-	49	1	925	2	N	-0-					20

ARCHER -A- WELL #: 1 RRCID -> 154415 COMPL. DATE 04/06/1995 TOTAL DEPTH 8275 PERF. 6440 - 8247

08	1697	N	1697	-0-	-0-	-0-	76	1	1621	2	N	-0-					-0-
09	1643	N	1643	-0-	-0-	-0-	74	1	1569	2	N	-0-					-0-
10	1820	N	1820	-0-	-0-	-0-	82	1	1738	2	N	-0-					-0-
11	1969	N	1969	-0-	-0-	-0-	89	1	1880	2	N	-0-					-0-
12	2013	N	2013	-0-	-0-	-0-	91	1	1922	2	N	-0-					-0-
*01	1859	N	1859	-0-	-0-	-0-	84	1	1775	2	N	-0-					-0-

WAKITA OPERATING, LLC 891725
MORTON WELL #: 1 RRCID -> 125711 COMPL. DATE 10/15/1987 TOTAL DEPTH 6450 PERF. 6248 - 6270

08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
BUZZARD, CLARA K. WELL #: 1 U RRCID -> 021959 COMPL. DATE 07/28/1961 TOTAL DEPTH 9258 PERF. 6870 - 6892

08	1705	N	1555	-0-	-150	-0-	1555	3			N	-0-					62
09	1620	N	1459	-0-	-161	-0-	1459	3			N	-0-					62
10	1643	N	1512	-0-	-131	-0-	1512	3			N	-0-					62
11	1500	N	1446	-0-	-54	-0-	1446	3			N	-0-					62
12	1519	N	1460	-0-	-59	-0-	1460	3			N	-0-					62
01	1519	N	1448	-0-	-71	-0-	1448	3			N	-0-					62

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY //CONT.// 923452
BUZZARD, GEORGE WELL #: 2 RRCID -> 073499 COMPL. DATE 07/11/1977 TOTAL DEPTH 8750 PERF. 6855 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	641	-0-	-10	-0-	641	3			N	-0-					34
09	676	N	676	-0-	-0-	-0-	676	3			N	-0-					34
10	651	N	542	-0-	-109	-0-	542	3			N	-0-					34
11	630	N	588	-0-	-42	-0-	588	3			N	-0-					34
12	713	N	612	-0-	-101	-0-	611	3	1	9	N	1					35
*01	639	N	639	-0-	-0-	-0-	639	3			N	-0-					35

BUZZARD, CLARA K. WELL #: 2 RRCID -> 144650 COMPL. DATE 02/19/1993 TOTAL DEPTH 7107 PERF. 6914 - 6936

08	1271	N	1265	-0-	-6	-0-	1264	3	1	9	N	1					47
09	1221	N	1221	-0-	-0-	-0-	1218	3	3	9	N	3					50
10	1364	N	1249	-0-	-115	-0-	1243	3	6	9	N	5					55
11	1230	N	1202	-0-	-28	-0-	1202	3			N	-0-					55
12	1271	N	1179	-0-	-92	-0-	1171	3	8	9	N	7					62
01	1240	N	1195	-0-	-45	-0-	1195	3			N	-0-					62

WILSON, JAMES O. 929302
WILSON, ALEC K. -A- WELL #: 1 RRCID -> 021958 COMPL. DATE 03/27/1963 TOTAL DEPTH 8450 PERF. 6607 - 6636

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 M RRCID -> 021889 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 1787 - 1508

08	930	N	779	-0-	-151	-0-	778	2	1	9	N	1					15
09	750	N	578	-0-	-172	-0-	577	2	1	9	N	1					16
10	806	N	735	-0-	-71	-0-	735	2			N	-0-					16
11	750	N	638	-0-	-112	-0-	638	2			N	-0-					16
12	638	N	638	-0-	-0-	-0-	638	2			N	-0-					16
01	744	N	650	-0-	-94	-0-	647	2	3	9	N	3					19

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021891 COMPL. DATE 11/29/1958 TOTAL DEPTH 8888 PERF. 6883 - 6898

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUDE, GAS UNIT #2 WELL #: 1 U RRCID -> 021892 COMPL. DATE 07/07/1959 TOTAL DEPTH 8270 PERF. 6616 - 6628

08	794	N	794	-0-	-0-	-0-	781	2	13	9	Y	12					46
09	767	N	767	-0-	-0-	-0-	761	2	6	9	Y	5					51
10	744	N	711	-0-	-33	-0-	711	2			Y	-0-					51
11	780	N	766	-0-	-14	-0-	766	2			Y	-0-					51
12	786	N	786	-0-	-0-	-0-	786	2			Y	-0-					51
*01	885	N	885	-0-	-0-	-0-	885	2			Y	-0-					51

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
WILSON, DUDE GU -4- WELL #: 2 U RRCID -> 021893 COMPL. DATE 10/15/1960 TOTAL DEPTH 7290 PERF. 6853 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1833	N	1833	-0-	-0-	-0-	1830	2	3	9	N	3					54
09	3000	N	3190	-0-	190	190	3186	2	4	9	N	4					58
10	3100	N	4527	-0-	1427	1617	4526	2	1	9	N	1					59
11	3000	N	1654	-0-	-1346	271	1652	2	2	9	N	2					61
12	1909	X	1638	-0-	-271	-0-	1636	2	2	9	N	2					63
01	1674	X	1654	-0-	-20	-0-	1650	2	4	9	N	4					67

WILSON, DUDE GU -5- WELL #: 2 U RRCID -> 021894 COMPL. DATE 08/08/1960 TOTAL DEPTH 8500 PERF. 6708 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2104	N	2104	-0-	-0-	-0-	2097	2	7	9	Y	6					120
09	2130	N	2101	-0-	-29	-0-	2100	2	1	9	Y	1					121
10	2416	N	2416	-0-	-0-	-0-	2416	2			Y	-0-					121
11	2168	N	2168	-0-	-0-	-0-	2167	2	1	9	Y	1					122
12	2295	X	2295	-0-	-0-	-0-	2295	2			Y	-0-					122
01	2418	X	2315	-0-	-103	-0-	2313	2	2	9	Y	2					124

WILSON, DUDE GU -7- WELL #: 1 RRCID -> 021896 COMPL. DATE 01/19/1961 TOTAL DEPTH 6953 PERF. 6805 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	683	-0-	-30	-0-	675	2	8	9	N	7					19
09	720	N	668	-0-	-52	-0-	659	2	9	9	N	8					27
10	795	N	795	-0-	-0-	-0-	794	2	1	9	N	1					28
11	734	N	734	-0-	-0-	-0-	734	2			N	-0-					28
12	700	N	700	-0-	-0-	-0-	700	2			N	-0-					28
01	775	N	682	-0-	-93	-0-	682	2			N	-0-					28

HANSFORD GU -21- WELL #: 1 C RRCID -> 022212 COMPL. DATE 11/23/1960 TOTAL DEPTH 7877 PERF. 6252 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CROOKS, H. H. WELL #: 1 RRCID -> 042016 COMPL. DATE 08/18/1966 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
09	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-
10	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-
11	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
12	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
*01	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-

DUDE WILSON GAS UNIT 6 WELL #: 2 RRCID -> 084677 COMPL. DATE 09/14/1979 TOTAL DEPTH 7174 PERF. 6860 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	674	-0-	-8	-0-	674	2			N	-0-					54
09	720	N	601	-0-	-119	-0-	601	2			N	-0-					54
10	837	N	431	-0-	-406	-0-	431	2			N	-0-					54
11	660	N	356	-0-	-304	-0-	356	2			N	-0-					54
12	620	N	475	-0-	-145	-0-	475	2			N	-0-					54
*01	568	N	568	-0-	-0-	-0-	566	2	2	9	N	2					56

WILSON, DUDE GU -7- WELL #: 2 RRCID -> 085198 COMPL. DATE 10/01/1979 TOTAL DEPTH 7050 PERF. 6797 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	821	-0-	-140	-0-	819	2	2	9	N	2					100
09	870	N	262	-0-	-608	-0-	262	2			N	-0-					100
10	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					100
11	780	N	769	-0-	-11	-0-	768	2	1	9	N	1					101
12	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					101
01	1085	N	911	-0-	-174	-0-	909	2	2	9	N	2					103

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936

WILSON, DUDE GU -5- WELL #: 3 RRCID -> 086699 COMPL. DATE 01/01/1980 TOTAL DEPTH 7050 PERF. 6710 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1037	-0-	-48	-0-	1037	2			N	-0-					48
09	1260	N	862	-0-	-398	-0-	862	2			N	-0-					48
10	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					48
11	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					48
12	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					48
01	1364	N	1259	-0-	-105	-0-	1259	2			N	-0-					48

WILSON, DUDE GU -1- WELL #: 2 RRCID -> 087833 COMPL. DATE 01/02/1980 TOTAL DEPTH 7080 PERF. 6930 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	920	N	920	-0-	-0-	-0-	920	2			N	-0-					22
09	930	N	723	-0-	-207	-0-	717	2	6	9	N	5					27
10	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					27
11	954	N	954	-0-	-0-	-0-	954	2			N	-0-					27
12	991	N	991	-0-	-0-	-0-	991	2			N	-0-					27
01	1023	N	978	-0-	-45	-0-	978	2			N	-0-					27

WILSON, DUDE GU -4- WELL #: 3 RRCID -> 087835 COMPL. DATE 04/01/1980 TOTAL DEPTH 7092 PERF. 6948 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/13/2019 - P/A 08/13/2019

WILSON, DUDE GU -2- WELL #: 2 RRCID -> 091325 COMPL. DATE 09/06/1980 TOTAL DEPTH 6924 PERF. 6638 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1410	-0-	-47	-0-	1407	2	3	9	N	3					35
09	1410	N	1349	-0-	-61	-0-	1349	2			N	-0-					35
10	1488	N	1459	-0-	-29	-0-	1459	2			N	-0-					35
11	1387	N	1387	-0-	-0-	-0-	1385	2	2	9	N	2					37
12	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					37
01	1457	N	1433	-0-	-24	-0-	1433	2			N	-0-					37

DUDE WILSON GU -5- WELL #: 5 RRCID -> 165111 COMPL. DATE 09/19/1997 TOTAL DEPTH 7100 PERF. 6778 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	119	-0-	-129	-0-	119	2			N	-0-					8
09	217	N	217	-0-	-0-	-0-	217	2			N	-0-					8
10	445	N	445	-0-	-0-	-0-	445	2			N	-0-					8
11	401	N	401	-0-	-0-	-0-	401	2			N	-0-					8
12	407	N	407	-0-	-0-	-0-	407	2			N	-0-					8
01	434	N	403	-0-	-31	-0-	403	2			N	-0-					8

DUDE WILSON G U -5- WELL #: 6 RRCID -> 165112 COMPL. DATE 09/10/1997 TOTAL DEPTH 7100 PERF. 6730 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	795	N	795	-0-	-0-	-0-	12	1	783	2	N	-0-					35
09	791	N	791	-0-	-0-	-0-	11	1	780	2	N	-0-					35
10	868	N	849	-0-	-19	-0-	12	1	837	2	N	-0-					35
11	780	N	707	-0-	-73	-0-	11	1	696	2	N	-0-					35
12	806	N	757	-0-	-49	-0-	12	1	745	2	N	-0-					35
01	837	N	591	-0-	-246	-0-	12	1	579	2	N	-0-					35

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
DUDE WILSON GAS UNIT NO. 1 WELL #: 4 RRCID -> 165703 COMPL. DATE 10/31/1997 TOTAL DEPTH 7600 PERF. 6952 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	721	N	721	-0-	-0-	-0-	721	2			N	-0-					27
09	600	N	531	-0-	-69	-0-	531	2			N	-0-					27
10	682	N	631	-0-	-51	-0-	631	2			N	-0-					27
11	706	N	706	-0-	-0-	-0-	706	2			N	-0-					27
12	683	N	683	-0-	-0-	-0-	683	2			N	-0-					27
*01	668	N	668	-0-	-0-	-0-	668	2			N	-0-					27

WILSON, DUDE GU -4- WELL #: 4 RRCID -> 166164 COMPL. DATE 09/15/1997 TOTAL DEPTH 7150 PERF. 6954 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	136	-0-	-50	-0-	136	2			N	-0-					12
09	150	N	137	-0-	-13	-0-	137	2			N	-0-					12
10	189	N	189	-0-	-0-	-0-	189	2			N	-0-					12
11	186	N	186	-0-	-0-	-0-	186	2			N	-0-					12
12	163	N	163	-0-	-0-	-0-	163	2			N	-0-					12
*01	193	N	193	-0-	-0-	-0-	193	2			N	-0-					12

WILSON, DUDE GU -4- WELL #: 5 RRCID -> 166166 COMPL. DATE 09/25/1997 TOTAL DEPTH 7150 PERF. 6846 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1829	-0-	-186	-0-	1829	2			Y	-0-					26
09	2040	N	1899	-0-	-141	-0-	1899	2			Y	-0-					26
10	2356	N	2212	-0-	-144	-0-	2212	2			Y	-0-					26
11	1881	N	1881	-0-	-0-	-0-	1881	2			Y	-0-					26
12	1953	N	924	-0-	-1029	-0-	924	2			Y	-0-					26
01	2201	N	-0-	-0-	-2201	-0-					Y	-0-					26

JONES, M. C. WELL #: 5 RRCID -> 166169 COMPL. DATE 10/08/1997 TOTAL DEPTH 7100 PERF. 6741 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	398	-0-	-36	-0-	398	2			Y	-0-					17
09	540	N	458	-0-	-82	-0-	458	2			Y	-0-					17
10	543	N	543	-0-	-0-	-0-	543	2			Y	-0-					17
11	598	N	598	-0-	-0-	-0-	598	2			Y	-0-					17
12	600	N	600	-0-	-0-	-0-	600	2			Y	-0-					17
01	558	N	555	-0-	-3	-0-	555	2			Y	-0-					17

WILSON, DUDE GU -1- WELL #: 3 RRCID -> 166175 COMPL. DATE 10/16/1997 TOTAL DEPTH 7600 PERF. 6940 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	130	-0-	-242	-0-	130	2			N	-0-					17
09	540	N	46	-0-	-494	-0-	46	2			N	-0-					17
10	558	N	44	-0-	-514	-0-	44	2			N	-0-					17
11	518	N	518	-0-	-0-	-0-	518	2			N	-0-					17
12	670	N	670	-0-	-0-	-0-	670	2			N	-0-					17
*01	432	N	432	-0-	-0-	-0-	432	2			N	-0-					17

DUDE WILSON GAS UNIT 6 WELL #: 3 RRCID -> 168079 COMPL. DATE 03/03/1998 TOTAL DEPTH 7150 PERF. 6906 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1847	N	1847	-0-	-0-	-0-	19	1	1826	2	N	2					29
							2	9									
09	1240	N	1240	-0-	-0-	-0-	19	1	1213	2	N	7					36
							8	9									
10	1135	N	1135	-0-	-0-	-0-	19	1	1114	2	N	2					38
							2	9									
11	892	N	892	-0-	-0-	-0-	19	1	871	2	N	2					40
							2	9									
12	937	N	937	-0-	-0-	-0-	19	1	917	2	N	1					41
							1	9									
*01	829	N	829	-0-	-0-	-0-	19	1	810	2	N	-0-					41

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
DUDE WILSON GAS UNIT 6 WELL #: 4 RRCID -> 168084 COMPL. DATE 03/10/1998 TOTAL DEPTH 7150 PERF. 6830 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1713	-0-	-116	-0-	12	1	1669	2	N	29					160
							32	9									
09	1830	N	1786	-0-	-44	-0-	11	1	1722	2	N	48	181	1			27
							53	9									
10	1891	N	1838	-0-	-53	-0-	12	1	1807	2	N	17					44
							19	9									
11	1788	N	1788	-0-	-0-	-0-	11	1	1743	2	N	31					75
							34	9									
12	1860	N	1852	-0-	-8	-0-	12	1	1821	2	N	17					92
							19	9									
01	1829	N	1810	-0-	-19	-0-	12	1	1783	2	N	14					106
							15	9									

DUDE WILSON GAS UNIT 6 WELL #: 5 RRCID -> 168085 COMPL. DATE 04/03/1998 TOTAL DEPTH 7200 PERF. 6859 - 7080

08	509	N	509	-0-	-0-	-0-	506	2	3	9	N	3					25
09	476	N	476	-0-	-0-	-0-	466	2	10	9	N	9					34
10	543	N	543	-0-	-0-	-0-	535	2	8	9	N	7					41
11	544	N	544	-0-	-0-	-0-	526	2	18	9	N	16					57
12	555	N	555	-0-	-0-	-0-	549	2	6	9	N	5					62
*01	555	N	555	-0-	-0-	-0-	555	2			N	-0-					62

TAYLOR, T. H. WELL #: 3 RRCID -> 194101 COMPL. DATE 03/05/2003 TOTAL DEPTH 8150 PERF. 6222 - 6232

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
BRUHLMAN WELL #: 1701 RRCID -> 021881 COMPL. DATE 03/09/1961 TOTAL DEPTH 8244 PERF. 6968 - 6988

08	799	N	799	-0-	-0-	-0-	799	2			N	-0-					82
09	780	N	667	-0-	-113	-0-	667	2			N	-0-					82
10	813	N	813	-0-	-0-	-0-	813	2			N	-0-	18	1			64
11	780	N	760	-0-	-20	-0-	760	2			N	-0-					64
12	785	N	785	-0-	-0-	-0-	785	2			N	-0-					64
*01	779	N	779	-0-	-0-	-0-	779	2			N	-0-					64

WILSON, D. C. -A- WELL #: 2750 U RRCID -> 021888 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 6786 - 6840

08	775	N	680	-0-	-95	-0-	680	2			N	-0-					-0-
09	720	N	717	-0-	-3	-0-	717	2			N	-0-					-0-
10	744	N	723	-0-	-21	-0-	723	2			N	-0-					-0-
11	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
12	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
*01	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
KENNY GAS UNIT WELL #: 128 U RRCID -> 022347 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 6457 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					170
09	0	N	-0-	-0-	-0-	-0-					N	-0-					170
10	0	N	-0-	-0-	-0-	-0-					N	-0-					170
11	0	N	-0-	-0-	-0-	-0-					N	-0-					170
12	0	N	-0-	-0-	-0-	-0-					N	-0-					170
01	0	N	-0-	-0-	-0-	-0-					N	-0-					170

PEARSON WELL #: 1 A RRCID -> 056617 COMPL. DATE 09/17/1973 TOTAL DEPTH 7600 PERF. 6333 - 6500

08	1493	N	1493	-0-	-0-	-0-	1470	2	23	9	N	21					688
09	1211	N	1211	-0-	-0-	-0-	1165	2	46	9	N	42	183	1			547
10	1178	N	1024	-0-	-154	-0-	1017	2	7	9	N	6					553
11	1440	N	558	-0-	-882	-0-	540	2	18	9	N	16					569
12	1240	N	593	-0-	-647	-0-	575	2	18	9	N	16					585
*01	1184	N	1184	-0-	-0-	-0-	1167	2	17	9	N	15					600

BRILLHART WELL #: 1840 RRCID -> 088708 COMPL. DATE 04/04/1980 TOTAL DEPTH 8500 PERF. 6737 - 6758

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUHLMAN WELL #: 1702 RRCID -> 092241 COMPL. DATE 02/15/1981 TOTAL DEPTH 7150 PERF. 6932 - 6984

08	744	N	630	-0-	-114	-0-	630	2			N	-0-					-0-
09	720	N	608	-0-	-112	-0-	608	2			N	-0-					-0-
10	682	N	621	-0-	-61	-0-	621	2			N	-0-					-0-
11	600	N	595	-0-	-5	-0-	595	2			N	-0-					-0-
12	620	N	609	-0-	-11	-0-	609	2			N	-0-					-0-
*01	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-

DAVIS, DELBERT WELL #: 3836 RRCID -> 092332 COMPL. DATE 01/27/1981 TOTAL DEPTH 7150 PERF. 6930 - 6983

08	744	N	655	-0-	-89	-0-	655	2			N	-0-					38
09	720	N	592	-0-	-128	-0-	592	2			N	-0-					38
10	805	N	805	-0-	-0-	-0-	805	2			N	-0-					38
11	738	N	738	-0-	-0-	-0-	738	2			N	-0-					38
12	755	N	755	-0-	-0-	-0-	755	2			N	-0-					38
*01	710	N	710	-0-	-0-	-0-	710	2			N	-0-					38

CAMPBELL WELL #: 3004 RRCID -> 155094 COMPL. DATE 06/21/1995 TOTAL DEPTH 7010 PERF. 6808 - 6873

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

TUBBS WELL #: 2904 RRCID -> 155716 COMPL. DATE 08/02/1995 TOTAL DEPTH 7000 PERF. 6797 - 6855

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803

TUBBS WELL #: 2903 RRCID -> 156187 COMPL. DATE 09/08/1995 TOTAL DEPTH 7400 PERF. 6848 - 6880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CAMPBELL WELL #: 3005 RRCID -> 156750 COMPL. DATE 09/11/1995 TOTAL DEPTH 7400 PERF. 6858 - 6874

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BRUHLMAN WELL #: 1703 RRCID -> 157918 COMPL. DATE 01/31/1996 TOTAL DEPTH 8555 PERF. 6920 - 6998

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22

WILSON, D. C. WELL #: 7463 C RRCID -> 158460 COMPL. DATE 03/20/1996 TOTAL DEPTH 8800 PERF. 6832 - 6854

08	0 N	-0-	-0-	-0-	-0-				N	-0-			53
09	0 N	-0-	-0-	-0-	-0-				N	-0-			53
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			53
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			53
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			53
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			53

SMITH WELL #: 23 RRCID -> 159109 COMPL. DATE 05/24/1996 TOTAL DEPTH 8200 PERF. 6732 - 6762

08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8

SMITH WELL #: 14 RRCID -> 159177 COMPL. DATE 05/25/1996 TOTAL DEPTH 8128 PERF. 6684 - 6704

08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			16
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			16
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			16
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			16
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			16
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			16

DAVIS, DELBERT WELL #: 8364 RRCID -> 159456 COMPL. DATE 01/11/1996 TOTAL DEPTH 8760 PERF. 6798 - 6838

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
WILSON WELL #: 7464 RRCID -> 159635 COMPL. DATE 07/02/1996 TOTAL DEPTH 6940 PERF. 6783 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	-0-	-0-	-837	-0-					N	-0-					38
09	810	N	-0-	-0-	-810	-0-					N	-0-					38
10	620	N	-0-	-0-	-620	-0-					N	-0-					38
11	0	N	-0-	-0-	-0-	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38

STUMP WELL #: 3 RRCID -> 160722 COMPL. DATE 08/02/1996 TOTAL DEPTH 8720 PERF. 6644 - 6659

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

KENNEY GAS UNIT WELL #: 2802 RRCID -> 165594 COMPL. DATE 06/01/1997 TOTAL DEPTH 8730 PERF. 6496 - 6518

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OCHILTREE FARMS 112 WELL #: 1112 RRCID -> 166672 COMPL. DATE 10/18/1974 TOTAL DEPTH 6525 PERF. 6340 - 6372

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

SELLERS GAS UNIT WELL #: 2020 RRCID -> 169928 COMPL. DATE 05/20/1995 TOTAL DEPTH 7250 PERF. 6818 - 6877

08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22

PLUGGED AND ABANDONED_____ 04/06/2018 - P/A 04/06/18

SELLERS WELL #: 5020 RRCID -> 172399 COMPL. DATE 02/13/1999 TOTAL DEPTH 7409 PERF. 6868 - 6878

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803

CAMPBELL WELL #: 3006 RRCID -> 172900 COMPL. DATE 01/18/1999 TOTAL DEPTH 7400 PERF. 6867 - 6877

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7

TUBBS WELL #: 2902 RRCID -> 175739 COMPL. DATE 12/30/1999 TOTAL DEPTH 7400 PERF. 6858 - 6868

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115

CAMPBELL WELL #: 3007 RRCID -> 176869 COMPL. DATE 12/27/1999 TOTAL DEPTH 7400 PERF. 6850 - 6860

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16

TUBBS WELL #: 2906 RRCID -> 180041 COMPL. DATE 12/29/1999 TOTAL DEPTH 7400 PERF. 6806 - 6816

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32

CAMPBELL WELL #: 3008 RRCID -> 180340 COMPL. DATE 07/06/2000 TOTAL DEPTH 7404 PERF. 6862 - 6872

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15

COLLARD-SCHNELL G. U. WELL #: 2 RRCID -> 184297 COMPL. DATE 05/14/2001 TOTAL DEPTH 8200 PERF. 6263 - 7510

08	1333 N	1047	-0-	-286	-0-	1047	2			N	-0-					95
09	1320 N	1176	-0-	-144	-0-	1176	2			N	-0-					95
10	1343 N	1343	-0-	-0-	-0-	1343	2			N	-0-					95
11	1282 N	1282	-0-	-0-	-0-	1282	2			N	-0-					95
12	1399 N	1399	-0-	-0-	-0-	1399	2			N	-0-					95
*01	1396 N	1396	-0-	-0-	-0-	1396	2			N	-0-					95

TUBBS WELL #: 2907 RRCID -> 188779 COMPL. DATE 03/09/2000 TOTAL DEPTH 7400 PERF. 6855 - 6865

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803

CAMPBELL WELL #: 3009 RRCID -> 188780 COMPL. DATE 07/02/2000 TOTAL DEPTH 7400 PERF. 6850 - 6868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TUBBS WELL #: 4029 RRCID -> 196509 COMPL. DATE 06/16/2003 TOTAL DEPTH 7400 PERF. 6822 - 6862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			65
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			65
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			65
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			65
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			65
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			65

SELLERS WELL #: 4020 RRCID -> 196916 COMPL. DATE 08/05/2003 TOTAL DEPTH 7400 PERF. 6837 - 6894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HAWKINS WELL #: 1 RRCID -> 198054 COMPL. DATE 10/09/2003 TOTAL DEPTH 6500 PERF. 6336 - 6368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			35
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			35
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			35
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			35
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			35
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			35

PEARSON WELL #: 4F RRCID -> 198820 COMPL. DATE 10/02/2003 TOTAL DEPTH 9200 PERF. 6730 - 6750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	790 N	790	-0-	-0-	-0-	790	2		N	-0-			178
09	1023 N	1023	-0-	-0-	-0-	1023	2		N	-0-			178
10	1045 N	1045	-0-	-0-	-0-	1045	2		N	-0-			178
11	941 N	941	-0-	-0-	-0-	941	2		N	-0-			178
12	1030 N	1030	-0-	-0-	-0-	1030	2		N	-0-			178
*01	933 N	933	-0-	-0-	-0-	933	2		N	-0-			178

CAMPBELL WELL #: 3010 RRCID -> 200023 COMPL. DATE 07/21/2003 TOTAL DEPTH 7400 PERF. 6852 - 6895

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16

OCHILTREE FARMS 112 WELL #: 2112 RRCID -> 203377 COMPL. DATE 05/23/2004 TOTAL DEPTH 8600 PERF. 6342 - 6378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			120
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			120
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			120
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			120
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			120
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			120

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
ODC 53 WELL #: 4 RRCID -> 209219 COMPL. DATE 02/25/2005 TOTAL DEPTH 8895 PERF. 6692 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	721	-0-	-54	-0-	721	2			N	-0-					85
09	707	N	707	-0-	-0-	-0-	707	2			N	-0-					85
10	744	N	673	-0-	-71	-0-	673	2			N	-0-					85
11	690	N	679	-0-	-11	-0-	679	2			N	-0-					85
12	744	N	687	-0-	-57	-0-	687	2			N	-0-					85
*01	695	N	695	-0-	-0-	-0-	695	2			N	-0-					85

OCHILTREE "A" WELL #: 2 RRCID -> 214674 COMPL. DATE 07/28/2004 TOTAL DEPTH 8300 PERF. 6304 - 8072

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEARSON WELL #: 9109 RRCID -> 215671 COMPL. DATE 03/03/2005 TOTAL DEPTH 8450 PERF. 6512 - 6546

08	7	N	5	-0-	-2	-0-	5	2			N	-0-					539
09	6	N	-0-	-0-	-6	-0-					N	-0-					539
10	7	N	-0-	-0-	-7	-0-					N	-0-					539
11	5	N	-0-	-0-	-5	-0-					N	-0-					539
12	0	N	-0-	-0-	-0-	-0-					N	-0-					539
01	0	N	-0-	-0-	-0-	-0-					N	-0-					539

KING 19 WELL #: 4 RRCID -> 218813 COMPL. DATE 07/28/2006 TOTAL DEPTH 8500 PERF. 6770 - 8194

08	259	N	259	-0-	-0-	-0-	259	2			N	-0-					49
09	270	N	86	-0-	-184	-0-	86	2			N	-0-					49
10	279	N	-0-	-0-	-279	-0-					N	-0-					49
11	240	N	-0-	-0-	-240	-0-					N	-0-					49
12	93	N	-0-	-0-	-93	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	-0-					49

SELLERS WELL #: 320 RRCID -> 223072 COMPL. DATE 10/01/2006 TOTAL DEPTH 7407 PERF. 6807 - 6852

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114

DAVIS 836 WELL #: 5H RRCID -> 229463 COMPL. DATE 09/01/2006 TOTAL DEPTH 6843 PERF. 7190 - 8250

08	2604	N	2175	-0-	-429	-0-	2150	2	25	9	N	23					24
09	2280	N	1916	-0-	-364	-0-	1894	2	22	9	N	20					44
10	2856	N	2856	-0-	-0-	-0-	2822	2	34	9	N	31					75
11	2560	N	2560	-0-	-0-	-0-	2524	2	36	9	N	33					108
12	2676	N	2676	-0-	-0-	-0-	2626	2	50	9	N	45					153
*01	2620	N	2620	-0-	-0-	-0-	2587	2	33	9	N	30					183

BUZZARD 76 WELL #: 2H RRCID -> 230073 COMPL. DATE 11/03/2005 TOTAL DEPTH 7445 PERF. 7494 - 8960

08	1612	N	1537	-0-	-75	-0-	1537	2			N	-0-					164
09	1500	N	1480	-0-	-20	-0-	1480	2			N	-0-					164
10	1550	N	1516	-0-	-34	-0-	1516	2			N	-0-					164
11	1500	N	1493	-0-	-7	-0-	1493	2			N	-0-					164
12	1519	N	1473	-0-	-46	-0-	1473	2			N	-0-					164
*01	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					164

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
SELLERS 20 WELL #: 6H RRCID -> 245103 COMPL. DATE 07/01/2006 TOTAL DEPTH 6845 PERF. 6850 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1515	N	1515	-0-	-0-	-0-	1490	2	25	9	N	23					184
09	1470	N	1282	-0-	-188	-0-	1259	2	23	9	N	21					205
10	1665	N	1665	-0-	-0-	-0-	1626	2	39	9	N	35					240
11	1668	N	1668	-0-	-0-	-0-	1657	2	11	9	N	10					250
12	1783	N	1783	-0-	-0-	-0-	1733	2	50	9	N	45					295
*01	1731	N	1731	-0-	-0-	-0-	1703	2	28	9	N	25	179	1			141

HARBAUGH WELL #: 1314H RRCID -> 264344 COMPL. DATE 07/29/2010 TOTAL DEPTH 7232 PERF. 7856 - 11278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8091	X	6529	-0-	-1562	-0-	6318	2	211	9	N	192	187	1			883
09	7560	X	5159	-0-	-2401	-0-	5073	2	86	9	N	78					961
10	7285	X	7193	-0-	-92	-0-	6911	2	282	9	N	256	183	1			1034
11	7050	X	6672	-0-	-378	-0-	6439	2	233	9	N	212	243	1			1003
12	7068	X	6796	-0-	-272	-0-	6579	2	217	9	N	197	360	1			840
01	6541	X	6016	-0-	-525	-0-	5869	2	147	9	N	134					974

LONGHOFER 323 LIP WELL #: 1H RRCID -> 266617 COMPL. DATE 06/04/2012 TOTAL DEPTH 7805 PERF. 8080 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1120	-0-	-306	-0-	1000	2	120	9	N	109	177	1			982
09	1437	N	1437	-0-	-0-	-0-	1339	2	98	9	N	89					1071
10	1588	N	1588	-0-	-0-	-0-	1508	2	80	9	N	73	191	1			953
11	1412	N	1412	-0-	-0-	-0-	1291	2	121	9	N	110					1063
12	1488	N	1396	-0-	-92	-0-	1289	2	107	9	N	97	194	1			966
*01	1096	N	1096	-0-	-0-	-0-	983	2	113	9	N	103					1069

CHARLOTTE ANN 296 OCL WELL #: 1H RRCID -> 266743 COMPL. DATE 05/27/2012 TOTAL DEPTH 7728 PERF. 7970 - 12029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4650	X	2793	-0-	-1857	-0-	2306	2	487	9	N	443	332	1			918
09	4500	X	3203	-0-	-1297	-0-	2812	2	391	9	N	355	365	1			908
10	4741	X	4741	-0-	-0-	-0-	3948	2	793	9	N	721	695	1			934
11	4080	X	3081	-0-	-999	-0-	2665	2	416	9	N	378	363	1			949
12	4216	X	3082	-0-	-1134	-0-	2616	2	466	9	N	424	350	1			1023
*01	3582	X	3582	-0-	-0-	-0-	2943	2	639	9	N	581	350	1			1254

DIEBALL BROTHERS 297 OCL WELL #: 1H RRCID -> 267053 COMPL. DATE 06/04/2012 TOTAL DEPTH 7761 PERF. 7865 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5487	X	4431	-0-	-1056	-0-	3989	2	442	9	N	402	332	1			1096
09	5220	X	3860	-0-	-1360	-0-	3575	2	285	9	N	259	346	1			1009
10	5394	X	5365	-0-	-29	-0-	4757	2	608	9	N	553	519	1			1043
11	4980	X	4930	-0-	-50	-0-	4423	2	507	9	N	461	360	1			1144
12	5146	X	5111	-0-	-35	-0-	4574	2	537	9	N	488	722	1			910
*01	5071	X	5071	-0-	-0-	-0-	4554	2	517	9	N	470	361	1			1019

JAMES E WILSON 160 WELL #: 4H RRCID -> 268811 COMPL. DATE 05/31/2012 TOTAL DEPTH 7363 PERF. 7692 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7330	X	7330	-0-	-0-	-0-	7036	2	294	9	N	267	172	1			1546
09	7071	X	7071	-0-	-0-	-0-	6808	2	263	9	N	239	173	1			1612
10	7917	X	7917	-0-	-0-	-0-	7537	2	380	9	N	345	355	1			1602
11	7221	X	7221	-0-	-0-	-0-	6858	2	363	9	N	330	352	1			1580
12	6696	X	1298	-0-	-5398	-0-	1243	2	55	9	N	50	173	1			1457
01	6696	X	115	-0-	-6581	-0-	113	2	2	9	N	2					1459

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
EDWARD WELL #: 2951H RRCID -> 270428 COMPL. DATE 01/29/2013 TOTAL DEPTH 7805 PERF. 8074 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4116	X	3268	-0-	-848	-0-	2903	2	365	9	N	332	357	1			205
*03	4557	X	3505	-0-	-1052	-0-	3057	2	448	9	N	407	383	1			229
*04	4410	X	3382	-0-	-1028	-0-	2947	2	435	9	N	395	373	1			251
*05	4247	X	3364	-0-	-883	-0-	2937	2	427	9	N	388	370	1			269
*06	3720	X	3229	-0-	-491	-0-	2823	2	406	9	N	369	379	1			259
*07	3627	X	3611	-0-	-16	-0-	3138	2	473	9	N	430	567	1			122
*08	3503	X	3054	-0-	-449	-0-	2673	2	381	9	N	346	190	1			278
*09	3390	X	3185	-0-	-205	-0-	2744	2	441	9	N	401	574	1			105
*10	3596	X	3525	-0-	-71	-0-	3046	2	479	9	N	435	379	1			161
*11	3480	X	3362	-0-	-118	-0-	2903	2	459	9	N	417	391	1			187
*12	3596	X	3310	-0-	-286	-0-	2870	2	440	9	N	400	384	1			203
01	3286	X	3249	-0-	-37	-0-	2822	2	427	9	N	388	386	1			205

P BURANDT 318 OCL WELL #: 1H RRCID -> 271096 COMPL. DATE 12/15/2013 TOTAL DEPTH 7648 PERF. 7685 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	3840	-0-	-779	-0-	3569	2	271	9	N	246	187	1			1578
09	4470	X	3775	-0-	-695	-0-	3508	2	267	9	N	243	179	1			1642
10	4216	X	3901	-0-	-315	-0-	3624	2	277	9	N	252	351	1			1543
11	3930	X	3322	-0-	-608	-0-	3059	2	263	9	N	239	181	1			1601
12	4030	X	3549	-0-	-481	-0-	3295	2	254	9	N	231	349	1			1483
01	3906	X	3492	-0-	-414	-0-	3238	2	254	9	N	231					1714

SHRADER WELL #: 1 RRCID -> 275025 COMPL. DATE 03/04/1977 TOTAL DEPTH 9315 PERF. 7010 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

PARNELL 475 WELL #: 1H RRCID -> 275351 COMPL. DATE 12/03/2013 TOTAL DEPTH 7397 PERF. 7695 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9486	X	8248	-0-	-1238	-0-	7956	2	292	9	N	265	189	1			844
09	8100	X	8022	-0-	-78	-0-	7723	2	299	9	N	272	181	1			935
10	8370	X	7917	-0-	-453	-0-	7588	2	329	9	N	299	358	1			876
11	8100	X	7270	-0-	-830	-0-	6969	2	301	9	N	274	366	1			784
12	8370	X	7009	-0-	-1361	-0-	6724	2	285	9	N	259	184	1			859
01	8277	X	2264	-0-	-6013	-0-	2173	2	91	9	N	83	192	1			750

PARNELL 475 WELL #: 2H RRCID -> 275705 COMPL. DATE 06/22/2014 TOTAL DEPTH 7300 PERF. 7638 - 11079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	X	1358	-0-	-1215	-0-	1330	2	28	9	N	25					565
09	2490	X	2144	-0-	-346	-0-	2104	2	40	9	N	36					601
10	2049	X	2049	-0-	-0-	-0-	1997	2	52	9	N	47					648
11	1620	X	1538	-0-	-82	-0-	1481	2	57	9	N	52	175	1			525
12	2201	X	2192	-0-	-9	-0-	2149	2	43	9	N	39					564
01	2201	X	2126	-0-	-75	-0-	2060	2	66	9	N	60					624

PARNELL 475 WELL #: 3H RRCID -> 275831 COMPL. DATE 06/05/2014 TOTAL DEPTH 7299 PERF. 7777 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	1741	-0-	-1948	-0-	1741	2			N	-0-					707
09	2760	X	1471	-0-	-1289	-0-	1465	2	6	9	N	5					712
10	2852	X	2405	-0-	-447	-0-	2405	2			N	-0-					712
11	2401	X	2401	-0-	-0-	-0-	2401	2			N	-0-					712
12	2524	X	2524	-0-	-0-	-0-	2503	2	21	9	N	19					731
*01	2606	X	2606	-0-	-0-	-0-	2575	2	31	9	N	28					759

PAN PETRO (MARMATON) 68735 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEMPLAR OPERATING LLC 841421
SLEDGEHAMMER 69 WELL #: 1H RRCID -> 284839 COMPL. DATE 09/29/2017 TOTAL DEPTH 6528 PERF. 6770 - 11613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	5518	X	4865	-0-	-653	-0-	4021	2	844	9	N	767	912	1	267
09	5340	X	4724	-0-	-616	-0-	3913	2	811	9	N	737	552	1	452
10	5363	X	4386	-0-	-977	-0-	3603	2	783	9	N	712	737	1	427
11	5190	X	3653	-0-	-1537	-0-	2899	2	754	9	N	685	729	1	383
12	5239	X	3493	-0-	-1746	-0-	2809	2	684	9	N	622	744	1	261
01	4867	X	3913	-0-	-954	-0-	3170	2	743	9	N	675	557	1	379

PAN PETRO (MORROW, UPPER) 68735 333 ASSOCIATED 49B CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
JINES WELL #: 1 RRCID -> 049536 COMPL. DATE 01/07/1971 TOTAL DEPTH 8700 PERF. 8582 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PAN PETRO (NOVI) 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 202434 COMPL. DATE 04/19/2004 TOTAL DEPTH 10250 PERF. 8673 - 8677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	713	N	643	-0-	-70	-0-	62	1	581	2	N	-0-			42
09	714	N	714	-0-	-0-	-0-	60	1	654	2	N	-0-			42
10	659	N	659	-0-	-0-	-0-	60	1	599	2	N	-0-			42
11	630	N	571	-0-	-59	-0-	60	1	511	2	N	-0-			42
12	798	N	798	-0-	-0-	-0-	62	1	736	2	N	-0-			42
*01	679	N	679	-0-	-0-	-0-	62	1	614	2	N	3			45
							3	9							

MILAM, INC. 566816
HELTON WELL #: 1 RRCID -> 022461 COMPL. DATE 07/03/1959 TOTAL DEPTH N/A PERF. 8464 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	2046	N	1938	-0-	-108	-0-	1938	3			N	-0-			223
09	2070	N	-0-	-0-	-2070	-0-					N	-0-			223
10	2108	N	-0-	-0-	-2108	-0-					N	-0-			223
11	2259	N	2259	-0-	-0-	-0-	2259	3			N	-0-			223
12	2656	N	2656	-0-	-0-	-0-	2656	3			N	-0-			223
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			223

NATURAL GAS ANADARKO COMPANY 600750
EZ WELL #: 2 RRCID -> 245462 COMPL. DATE 07/23/2008 TOTAL DEPTH 8600 PERF. 8048 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	682	N	564	-0-	-118	-0-	54	1	510	2	N	-0-			-0-
09	296	N	296	-0-	-0-	-0-	28	1	268	2	N	-0-			-0-
10	775	N	512	-0-	-263	-0-	28	1	484	2	N	-0-			-0-
11	540	N	518	-0-	-22	-0-	60	1	458	2	N	-0-			-0-
12	549	N	549	-0-	-0-	-0-	38	1	511	2	N	-0-			-0-
*01	617	N	617	-0-	-0-	-0-	62	1	555	2	N	-0-			-0-

DICKENSON WELL #: 1307 RRCID -> 267971 COMPL. DATE 05/19/2008 TOTAL DEPTH 10200 PERF. 8580 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	53752					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	53752					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	53752					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	53752					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	53752					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	53752					N	NO RPT			-0-

PAN PETRO (NOVI) //CONT.// 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
OVERFLOW ENERGY, LLC 628574
21 MILE SWD WELL #: 1 RRCID -> 203143 COMPL. DATE 01/01/2004 TOTAL DEPTH 10180 PERF. 3714 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE (GR.WASH-H2S DISPL) 68825 240 NON-ASSOCIATED ONE WELL CNTY: MOORE
DCP OPERATING COMPANY, LP 195959
SNEED PLANT H2S INJECTION WELL #: 1 RRCID -> 186450 COMPL. DATE 09/30/2010 TOTAL DEPTH 4350 PERF. 3842 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, EAST 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ALVEY PARTNERS 016400
GETHINGS, E. E. WELL #: 2 RRCID -> 025897 COMPL. DATE 11/15/1957 TOTAL DEPTH 2527 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	61	-0-	-63 B	-0-	61	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
10	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 025898 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	95	-0-	-122 B	-0-	95	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
10	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ANANDA ENERGY INC. 020573
HAWKINS, W. G. WELL #: 1 RRCID -> 080339 COMPL. DATE 01/10/1979 TOTAL DEPTH 2362 PERF. 2224 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	220	-0-	-28 B	-0-	220	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
10	217	N	212	-0-	-5 B	-0-	212	2			N	-0-					-0-
11	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
*12	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
01	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

HAWKINS WELL #: 5 RRCID -> 084119 COMPL. DATE 05/03/1978 TOTAL DEPTH 3507 PERF. 2292 - 2331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
10	248	N	202	-0-	-46 B	-0-	202	2			N	-0-					-0-
11	240	N	205	-0-	-35 B	-0-	205	2			N	-0-					-0-
*12	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
01	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ANANDA ENERGY INC. //CONT.// 020573
HAWKINS WELL #: 6 RRCID -> 084120 COMPL. DATE 05/20/1978 TOTAL DEPTH 2387 PERF. 2108 - 2213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	264	N	264	-0-	-0- B	-0-	264	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	283	N	283	-0-	-0- B	-0-	283	2		N	-0-			-0-
10	193	N	193	-0-	-0- B	-0-	193	2		N	-0-			-0-
11	270	N	188	-0-	-82 B	-0-	188	2		N	-0-			-0-
*12	191	N	191	-0-	-0- B	-0-	191	2		N	-0-			-0-
01	186	N	NO RPT	-0-	-186 B	-0-				N	NO RPT			-0-

BREEDING, J. C. WELL #: 1 RRCID -> 087836 COMPL. DATE 01/17/1980 TOTAL DEPTH 2306 PERF. 1968 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	56	-0-	-161 B	-0-	56	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	180	N	163	-0-	-17 B	-0-	163	2		N	-0-			-0-
10	238	N	238	-0-	-0- B	-0-	238	2		N	-0-			-0-
11	219	N	219	-0-	-0- B	-0-	219	2		N	-0-			-0-
*12	205	N	205	-0-	-0- B	-0-	205	2		N	-0-			-0-
01	217	N	NO RPT	-0-	-217 B	-0-				N	NO RPT			-0-

APACHE GOLD, LLC 027221
JOHNSON GU WELL #: 5 RRCID -> 025430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	661	N	661	-0-	-0- B	-0-	661	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	701	N	701	-0-	-0- B	-0-	701	2		N	-0-			-0-
10	523	N	523	-0-	-0- B	-0-	523	2		N	-0-			-0-
11	415	N	415	-0-	-0- B	-0-	415	2		N	-0-			-0-
12	618	N	618	-0-	-0- B	-0-	618	2		N	-0-			-0-
*01	546	N	546	-0-	-0- B	-0-	546	2		N	-0-			-0-

ZION WELL #: 1 RRCID -> 025797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	172	N	172	-0-	-0- B	-0-	172	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	176	N	176	-0-	-0- B	-0-	176	2		N	-0-			-0-
10	155	N	152	-0-	-3 B	-0-	152	2		N	-0-			-0-
11	180	N	129	-0-	-51 B	-0-	129	2		N	-0-			-0-
12	186	N	147	-0-	-39 B	-0-	147	2		N	-0-			-0-
01	155	N	146	-0-	-9 B	-0-	146	2		N	-0-			-0-

DENNIS WELL #: 1 RRCID -> 025848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	140	N	140	-0-	-0- B	-0-	140	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	144	N	144	-0-	-0- B	-0-	144	2		N	-0-			-0-
10	124	N	124	-0-	-0- B	-0-	124	2		N	-0-			-0-
11	150	N	106	-0-	-44 B	-0-	106	2		N	-0-			-0-
12	155	N	120	-0-	-35 B	-0-	120	2		N	-0-			-0-
01	124	N	119	-0-	-5 B	-0-	119	2		N	-0-			-0-

CARPENTER WELL #: 1 RRCID -> 025872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	398	N	398	-0-	-0- B	-0-	398	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	377	N	377	-0-	-0- B	-0-	377	2		N	-0-			-0-
10	380	N	380	-0-	-0- B	-0-	380	2		N	-0-			-0-
11	360	N	271	-0-	-89 B	-0-	271	2		N	-0-			-0-
12	403	N	403	-0-	-0- B	-0-	403	2		N	-0-			-0-
*01	384	N	384	-0-	-0- B	-0-	384	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
APACHE GOLD, LLC //CONT.// 027221
CARPENTER WELL #: 2 RRCID -> 025873 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	200	-0-	-17 B	-0-	200	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
10	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
11	180	N	135	-0-	-45 B	-0-	135	2			N	-0-					-0-
12	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
*01	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-

MORGAN WELL #: 2 RRCID -> 026457 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	72	-0-	-21 B	-0-	72	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
10	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
11	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
12	93	N	92	-0-	-1 B	-0-	92	2			N	-0-					-0-
01	93	N	1	-0-	-92 B	-0-	1	2			N	-0-					-0-

MOLAR WELL #: 1 RRCID -> 088794 COMPL. DATE 02/08/1980 TOTAL DEPTH 2800 PERF. 2224 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
10	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
11	60	N	45	-0-	-15 B	-0-	45	2			N	-0-					-0-
12	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
*01	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-

AUDREY OIL & GAS LLC 036817
EVANS WELL #: 1 RRCID -> 026444 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	232	-0-	-8 B	-0-	232	3			N	-0-					-0-
10	248	N	240	-0-	-8 B	-0-	240	3			N	-0-					-0-
11	240	N	234	-0-	-6 B	-0-	234	3			N	-0-					-0-
12	248	N	240	-0-	-8 B	-0-	240	3			N	-0-					-0-
01	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-

BAILEY, NEVA J. 044224
BAILEY WELL #: 1 RRCID -> 109113 COMPL. DATE 07/08/1983 TOTAL DEPTH 2375 PERF. 2083 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
10	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
11	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
12	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARKER PRODUCTION CO., LP 049453
CHEATWOOD, T. C. WELL #: 1 RRCID -> 025974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
11	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
*12	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
*01	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
KNOLL WELL #: 1 RRCID -> 026337 COMPL. DATE 04/00/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FINLEY WELL #: 1 RRCID -> 026388 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	137	N	137	-0-	-0-	B	-0-	137	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
10	126	N	126	-0-	-0-	B	-0-	126	2			N	-0-					-0-
11	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					-0-
*12	74	N	74	-0-	-0-	B	-0-	74	2			N	-0-					-0-
*01	95	N	95	-0-	-0-	B	-0-	95	2			N	-0-					-0-

FINLEY WELL #: 2 RRCID -> 026389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	24	-0-	-6	B	-0-	24	2			N	-0-					-0-
10	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-
11	30	N	15	-0-	-15	B	-0-	15	2			N	-0-					-0-
12	31	N	18	-0-	-13	B	-0-	18	2			N	-0-					-0-
01	31	N	23	-0-	-8	B	-0-	23	2			N	-0-					-0-

FINLEY WELL #: 3 RRCID -> 026390 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-
10	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
11	6	N	6	-0-	-0-	B	-0-	6	2			N	-0-					-0-
12	9	N	-0-	-0-	-9	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEORGE -B- WELL #: 2 RRCID -> 026391 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	13	N	13	-0-	-0-	B	-0-	13	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	11	N	-0-	-0-	-11	B	-0-					N	-0-					-0-
10	12	N	12	-0-	-0-	B	-0-	12	2			N	-0-					-0-
11	13	N	-0-	-0-	-13	B	-0-					N	-0-					-0-
*12	7	N	7	-0-	-0-	B	-0-	7	2			N	-0-					-0-
01	12	N	9	-0-	-3	B	-0-	9	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 026428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-
10	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
MARTIN, W. C. WELL #: 1 RRCID -> 026436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORGAN, C. A. WELL #: 1 RRCID -> 026437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	55	N	55	-0-	-0-	B	-0-	55	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
10	289	N	289	-0-	-0-	B	-0-	289	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
*12	11	N	11	-0-	-0-	B	-0-	11	2			N	-0-					-0-
*01	87	N	87	-0-	-0-	B	-0-	87	2			N	-0-					-0-

HICKS WELL #: 1 RRCID -> 026439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HAYNES WELL #: 1 RRCID -> 026530 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	240	-0-	-8	B	-0-	240	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	224	N	224	-0-	-0-	B	-0-	224	2			N	-0-					-0-
10	262	N	262	-0-	-0-	B	-0-	262	2			N	-0-					-0-
11	240	N	196	-0-	-44	B	-0-	196	2			N	-0-					-0-
12	217	N	188	-0-	-29	B	-0-	188	2			N	-0-					-0-
01	248	N	214	-0-	-34	B	-0-	214	2			N	-0-					-0-

WEBB, LALLIE WELL #: B 1 RRCID -> 026531 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-					-0-
10	186	N	185	-0-	-1	B	-0-	185	2			N	-0-					-0-
11	180	N	171	-0-	-9	B	-0-	171	2			N	-0-					-0-
12	186	N	177	-0-	-9	B	-0-	177	2			N	-0-					-0-
01	186	N	160	-0-	-26	B	-0-	160	2			N	-0-					-0-

WEBB, LALLIE A. WELL #: 1 RRCID -> 026532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	173	-0-	-44	B	-0-	173	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	155	-0-	-25	B	-0-	155	2			N	-0-					-0-
10	186	N	174	-0-	-12	B	-0-	174	2			N	-0-					-0-
11	180	N	145	-0-	-35	B	-0-	145	2			N	-0-					-0-
*12	158	N	158	-0-	-0-	B	-0-	158	2			N	-0-					-0-
01	186	N	161	-0-	-25	B	-0-	161	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
WEBB, LALLIE D. WELL #: 1 RRCID -> 026534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	211	-0-	-6 B	-0-	211	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
10	217	N	209	-0-	-8 B	-0-	209	2			N	-0-					-0-
11	210	N	178	-0-	-32 B	-0-	178	2			N	-0-					-0-
*12	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
01	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-

SKELLY-WEBB WELL #: A 1 RRCID -> 026535 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	98	-0-	-57 B	-0-	98	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
10	93	N	75	-0-	-18 B	-0-	75	2			N	-0-					-0-
11	90	N	89	-0-	-1 B	-0-	89	2			N	-0-					-0-
12	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
*01	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-

SKELLY-WEBB WELL #: B 1 RRCID -> 026536 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
10	279	N	273	-0-	-6 B	-0-	273	2			N	-0-					-0-
11	270	N	266	-0-	-4 B	-0-	266	2			N	-0-					-0-
*12	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
01	279	N	238	-0-	-41 B	-0-	238	2			N	-0-					-0-

LINDSEY, ELSIE ETAL WELL #: 1 RRCID -> 026695 COMPL. DATE 09/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LINDSEY-CLAY UNIT WELL #: 1 RRCID -> 026696 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LYSLE, M. M. WELL #: 1 RRCID -> 026698 COMPL. DATE 10/02/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
COATES WELL #: 1 RRCID -> 026703 COMPL. DATE 12/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEORGE WELL #: 1 RRCID -> 026704 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEORGE -A- WELL #: 1 RRCID -> 026705 COMPL. DATE 06/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEORGE -C- WELL #: 1 RRCID -> 026706 COMPL. DATE 09/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEORGE -D- WELL #: 1 RRCID -> 026707 COMPL. DATE 09/22/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEORGE -E- WELL #: 1 RRCID -> 026708 COMPL. DATE 08/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE WELL #: 2 RRCID -> 026709 COMPL. DATE 07/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEORGE -C- WELL #: 2 RRCID -> 026710 COMPL. DATE 02/12/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NEWTON WELL #: 1 RRCID -> 026711 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
10	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
11	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
*12	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
*01	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-

BEAR WELL #: 1 RRCID -> 026719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CANTRELL WELL #: 1 RRCID -> 026720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CANTRELL WELL #: 2 RRCID -> 026721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
10	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
11	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
*12	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
01	248	N	222	-0-	-26 B	-0-	222	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
DAYBERRY WELL #: 1 RRCID -> 026723 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	206	-0-	-73 B	-0-	206	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
10	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
11	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
*12	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
*01	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-

F & M BANK WELL #: 1 RRCID -> 026724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			27	-0-	27 B	27	27	2			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 026725 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
*12	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
*01	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-

GUYTON HEIRS -B- WELL #: 1 RRCID -> 026727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUNTER WELL #: 1 RRCID -> 026728 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	173	-0-	-157 B	-0-	173	2			N	-0-					-0-
10	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
11	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
*12	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
01	372	N	357	-0-	-15 B	-0-	357	2			N	-0-					-0-

KOBER WELL #: 1 RRCID -> 026729 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	98	-0-	-172 B	-0-	98	2			N	-0-					-0-
10	217	N	57	-0-	-160 B	-0-	57	2			N	-0-					-0-
11	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
*12	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
*01	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

PIKE, J. C. WELL #: 2 RRCID -> 026731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-					-0-
*12	75	N	75	-0-	-0-	B	-0-	75	2			N	-0-					-0-
*01	76	N	76	-0-	-0-	B	-0-	76	2			N	-0-					-0-

PIKE, R. L. WELL #: 1 RRCID -> 026732 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	127	-0-	-28	B	-0-	127	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	145	-0-	-5	B	-0-	145	2			N	-0-					-0-
10	186	N	147	-0-	-39	B	-0-	147	2			N	-0-					-0-
11	134	N	134	-0-	-0-	B	-0-	134	2			N	-0-					-0-
12	155	N	132	-0-	-23	B	-0-	132	2			N	-0-					-0-
01	155	N	126	-0-	-29	B	-0-	126	2			N	-0-					-0-

REEVES, J. E. WELL #: 1 RRCID -> 026733 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

REEVES, J. E. WELL #: B 1 RRCID -> 026734 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

RISK WELL #: 2 RRCID -> 026735 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SATTERFIELD WELL #: 1 RRCID -> 026736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	43	-0-	-107	B	-0-	43	2			N	-0-					-0-
10	93	N	23	-0-	-70	B	-0-	23	2			N	-0-					-0-
11	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
*12	58	N	58	-0-	-0-	B	-0-	58	2			N	-0-					-0-
*01	58	N	58	-0-	-0-	B	-0-	58	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
SCHWARTING WELL #: 1 RRCID -> 026738 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

STEPHENS, FRANK WELL #: 1 RRCID -> 026739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
*12	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
*01	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-

STEPHENS, FRANK WELL #: 2 RRCID -> 026740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
10	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
11	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
12	434	N	365	-0-	-69 B	-0-	365	2			N	-0-					-0-
01	434	N	369	-0-	-65 B	-0-	369	2			N	-0-					-0-

STEPHENS, RUTH WELL #: 1 RRCID -> 026741 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
10	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
11	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
12	93	N	76	-0-	-17 B	-0-	76	2			N	-0-					-0-
01	93	N	77	-0-	-16 B	-0-	77	2			N	-0-					-0-

STEPHENS, RUTH WELL #: 2 RRCID -> 026742 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TINSLEY, E. R. WELL #: 1 RRCID -> 026743 COMPL. DATE 10/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
SCHWARTING WELL #: 1 RRCID -> 026744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	74	-0-	-196 B	-0-	74	2			N	-0-					-0-
10	279	N	175	-0-	-104 B	-0-	175	2			N	-0-					-0-
11	240	N	176	-0-	-64 B	-0-	176	2			N	-0-					-0-
*12	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
*01	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-

HOWE WELL #: 1 RRCID -> 026787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
10	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
11	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
*12	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
*01	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-

HOWE WELL #: 2 RRCID -> 026788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
10	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
11	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
*12	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
*01	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-

FINLEY, A. H. WELL #: 1 RRCID -> 027049 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	357	-0-	-3 B	-0-	357	2			N	-0-					-0-
10	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
11	390	N	268	-0-	-122 B	-0-	268	2			N	-0-					-0-
*12	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
01	403	N	336	-0-	-67 B	-0-	336	2			N	-0-					-0-

GEORGE -E- WELL #: 2 RRCID -> 031321 COMPL. DATE 10/11/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEORGE -C- WELL #: 3 RRCID -> 031500 COMPL. DATE 11/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
10	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE -A- WELL #: 2 RRCID -> 031501 COMPL. DATE 08/30/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BEARROW WELL #: A 1 RRCID -> 033768 COMPL. DATE 04/25/1960 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CAPERTON WELL #: 1 RRCID -> 033769 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARVEY WELL #: B 1 RRCID -> 033770 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

08	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
10	124	N	121	-0-	-3 B	-0-	121	2			N	-0-					-0-
11	150	N	100	-0-	-50 B	-0-	100	2			N	-0-					-0-
12	155	N	144	-0-	-11 B	-0-	144	2			N	-0-					-0-
*01	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-

OGORMAN WELL #: 1 RRCID -> 033771 COMPL. DATE 09/29/1959 TOTAL DEPTH N/A PERF. N/A

08	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
10	248	N	174	-0-	-74 B	-0-	174	2			N	-0-					-0-
11	240	N	132	-0-	-108 B	-0-	132	2			N	-0-					-0-
12	248	N	189	-0-	-59 B	-0-	189	2			N	-0-					-0-
*01	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-

OGORMAN WELL #: 2 RRCID -> 033772 COMPL. DATE 10/25/1959 TOTAL DEPTH N/A PERF. N/A

08	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
10	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
11	210	N	105	-0-	-105 B	-0-	105	2			N	-0-					-0-
12	217	N	144	-0-	-73 B	-0-	144	2			N	-0-					-0-
01	217	N	142	-0-	-75 B	-0-	142	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
OGORMAN WELL #: A 1 RRCID -> 033854 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
10	155	N	139	-0-	-16 B	-0-	139	2			N	-0-					-0-
11	120	N	109	-0-	-11 B	-0-	109	2			N	-0-					-0-
12	155	N	142	-0-	-13 B	-0-	142	2			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					-0-

OGORMAN WELL #: B 1 RRCID -> 033855 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	141	-0-	-107 B	-0-	141	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
10	248	N	181	-0-	-67 B	-0-	181	2			N	-0-					-0-
11	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
*12	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
*01	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-

OGORMAN WELL #: B 2 RRCID -> 033856 COMPL. DATE 02/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HOWE WELL #: A 1 RRCID -> 033857 COMPL. DATE 07/04/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
10	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
11	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
*12	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-
*01	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-

LISLE WELL #: A 1 RRCID -> 033859 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
10	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
11	240	N	193	-0-	-47 B	-0-	193	2			N	-0-					-0-
*12	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
01	248	N	205	-0-	-43 B	-0-	205	2			N	-0-					-0-

LEAKE WELL #: 1 RRCID -> 033866 COMPL. DATE 08/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
10	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
11	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
*12	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
*01	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
MARTIN WELL #: A 1 RRCID -> 033867 COMPL. DATE 11/23/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

REEVES WELL #: 1 RRCID -> 033868 COMPL. DATE 08/04/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
10	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
11	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
12	124	N	80	-0-	-44 B	-0-	80	2			N	-0-					-0-
01	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-

SATERFIELD WELL #: 1 RRCID -> 033869 COMPL. DATE 10/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SATERFIELD WELL #: 2 RRCID -> 033870 COMPL. DATE 10/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 033873 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	154	-0-	-1 B	-0-	154	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	136	-0-	-14 B	-0-	136	2			N	-0-					-0-
10	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
11	150	N	143	-0-	-7 B	-0-	143	2			N	-0-					-0-
12	155	N	120	-0-	-35 B	-0-	120	2			N	-0-					-0-
*01	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-

LISLE WELL #: 1 RRCID -> 033874 COMPL. DATE 09/12/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
10	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
11	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
12	124	N	95	-0-	-29 B	-0-	95	2			N	-0-					-0-
*01	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
MORGAN WELL #: A 1 RRCID -> 033878 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
10	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
11	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
*12	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
01	279	N	242	-0-	-37 B	-0-	242	2			N	-0-					-0-

HAWK WELL #: A 1 RRCID -> 034748 COMPL. DATE 12/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-

TROSTLE WELL #: 1 RRCID -> 035026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

POOLE WELL #: 1 RRCID -> 035027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	47	-0-	-43 B	-0-	47	2			N	-0-					-0-
10	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
11	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
*12	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
01	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-

OGORMAN, FRANK WELL #: 1 RRCID -> 039583 COMPL. DATE 07/16/1966 TOTAL DEPTH 2041 PERF. 2027 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
10	310	N	285	-0-	-25 B	-0-	285	2			N	-0-					-0-
11	300	N	230	-0-	-70 B	-0-	230	2			N	-0-					-0-
*12	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
*01	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-

GEORGE -B- WELL #: 1 RRCID -> 042021 COMPL. DATE 10/21/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BARKER PRODUCTION CO., LP //CONT.// 049453
DOROTHY WELL #: 1 RRCID -> 053967 COMPL. DATE 12/08/1967 TOTAL DEPTH 1932 PERF. 1810 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JERNIGAN WELL #: 1 RRCID -> 053968 COMPL. DATE 01/19/1968 TOTAL DEPTH 1960 PERF. 1790 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	186	-0-	-24 B	-0-	186	2			N	-0-					-0-
10	186	N	92	-0-	-94 B	-0-	92	2			N	-0-					-0-
11	180	N	61	-0-	-119 B	-0-	61	2			N	-0-					-0-
12	186	N	64	-0-	-122 B	-0-	64	2			N	-0-					-0-
*01	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-

JUDY WELL #: 1 RRCID -> 082881 COMPL. DATE 02/01/1979 TOTAL DEPTH 1820 PERF. 1752 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

SHANNON WELL #: 1 RRCID -> 085628 COMPL. DATE 08/14/1979 TOTAL DEPTH 2179 PERF. 1826 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
*12	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
*01	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-

HELEN WELL #: 1 RRCID -> 090615 COMPL. DATE 05/14/1980 TOTAL DEPTH 3039 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	35	-0-	-27 B	-0-	35	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RUTH WELL #: 1 RRCID -> 096784 COMPL. DATE 06/25/1981 TOTAL DEPTH 2267 PERF. 2036 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
10	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
11	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
12	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
01	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BARKER PRODUCTION CO., LP //CONT.// 049453
EMILY WELL #: 1 RRCID -> 096785 COMPL. DATE 05/19/1981 TOTAL DEPTH 2260 PERF. 1802 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	198	N	198	-0-	-0-	B	-0-	198	2			N	-0-					-0-
10	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-
11	247	N	247	-0-	-0-	B	-0-	247	2			N	-0-					-0-
*12	283	N	283	-0-	-0-	B	-0-	283	2			N	-0-					-0-
*01	295	N	295	-0-	-0-	B	-0-	295	2			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 099269 COMPL. DATE 04/07/1982 TOTAL DEPTH 1796 PERF. 1766 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	299	-0-	-42	B	-0-	299	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	296	N	296	-0-	-0-	B	-0-	296	2			N	-0-					-0-
10	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
11	300	N	278	-0-	-22	B	-0-	278	2			N	-0-					-0-
*12	291	N	291	-0-	-0-	B	-0-	291	2			N	-0-					-0-
*01	290	N	290	-0-	-0-	B	-0-	290	2			N	-0-					-0-

EDNA WELL #: 1 RRCID -> 099270 COMPL. DATE 04/05/1982 TOTAL DEPTH N/A PERF. 1875 - 1885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	214	N	214	-0-	-0-	B	-0-	214	2			N	-0-					-0-
10	292	N	292	-0-	-0-	B	-0-	292	2			N	-0-					-0-
11	253	N	253	-0-	-0-	B	-0-	253	2			N	-0-					-0-
*12	335	N	335	-0-	-0-	B	-0-	335	2			N	-0-					-0-
*01	377	N	377	-0-	-0-	B	-0-	377	2			N	-0-					-0-

ROSE WELL #: 1 RRCID -> 103220 COMPL. DATE 09/07/1982 TOTAL DEPTH 1849 PERF. 1814 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	49	N	49	-0-	-0-	B	-0-	49	2			N	-0-					-0-
*12	59	N	59	-0-	-0-	B	-0-	59	2			N	-0-					-0-
*01	49	N	49	-0-	-0-	B	-0-	49	2			N	-0-					-0-

FIELDS -B- WELL #: 1 RRCID -> 103740 COMPL. DATE 06/23/1982 TOTAL DEPTH 2200 PERF. 1982 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	87	-0-	-6	B	-0-	87	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-					-0-
10	93	N	56	-0-	-37	B	-0-	56	2			N	-0-					-0-
11	90	N	63	-0-	-27	B	-0-	63	2			N	-0-					-0-
12	93	N	82	-0-	-11	B	-0-	82	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-

FIELDS -A- WELL #: 1 RRCID -> 103741 COMPL. DATE 04/25/1982 TOTAL DEPTH 2180 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BARKER PRODUCTION CO., LP //CONT.// 049453
BETTY WELL #: 1 RRCID -> 104906 COMPL. DATE 11/05/1982 TOTAL DEPTH 1825 PERF. 1765 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	59	-0-	-158 B	-0-	59	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
10	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
11	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
12	217	N	33	-0-	-184 B	-0-	33	2			N	-0-					-0-
01	217	N	160	-0-	-57 B	-0-	160	2			N	-0-					-0-

NEUHAUS WELL #: 1 RRCID -> 106701 COMPL. DATE 01/15/1983 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BATTON OIL & GAS, LLC 056384
KINNARD -A- WELL #: 1 RRCID -> 088189 COMPL. DATE 10/19/1979 TOTAL DEPTH 2322 PERF. 2045 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURKS WELL #: 1 RRCID -> 098552 COMPL. DATE 02/01/1982 TOTAL DEPTH 2287 PERF. 2091 - 2241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
10	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
11	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
*12	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COURTNEY WELL #: 1 RRCID -> 098554 COMPL. DATE 01/28/1982 TOTAL DEPTH 2506 PERF. 2242 - 2477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CAROL WELL #: 1 RRCID -> 098946 COMPL. DATE 01/18/1982 TOTAL DEPTH 19301 PERF. 799 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
10	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
11	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
*12	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BATTON OIL & GAS, LLC //CONT.// 056384
JACK WELL #: 9601 RRCID -> 104336 COMPL. DATE 09/02/1982 TOTAL DEPTH 2067 PERF. 1906 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
10	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
11	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
*12	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BC OPERATING, INC. 058893
OHARA WELL #: 1 RRCID -> 023767 COMPL. DATE 04/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	288	R	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
*08	336	R	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		238	-0-	238 B	238	238	3			N	-0-					-0-
10	14B2 EXT		234	-0-	234 B	472	234	3			N	-0-					-0-
11	14B2 EXT		222	-0-	222 B	694	222	3			N	-0-					-0-
12	14B2 EXT		233	-0-	233 B	927	233	3			N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	927					N	NO RPT					-0-

BETA-TEX, AN OKLAHOMA CORP. 068309
PARKER FEE "A" WELL #: 32 RRCID -> 173035 COMPL. DATE 01/01/1999 TOTAL DEPTH 3200 PERF. 2885 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
10	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
01	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

PARKER FEE "A" WELL #: 40 RRCID -> 173037 COMPL. DATE 01/01/1999 TOTAL DEPTH 3187 PERF. 2867 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
10	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
01	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

PARKER FEE "A" WELL #: 42 RRCID -> 173038 COMPL. DATE 01/01/1999 TOTAL DEPTH 3118 PERF. 3015 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
10	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
01	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BRADLEY OPERATING CO. 087255
ASH WELL #: C 2 RRCID -> 026363 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	163	N	163	-0-		-0- B	-0-	163	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	309	N	-0-	-0-		-309 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	150	N	-0-	-0-		-150 B	-0-					N	-0-					-0-
12	3	N	3	-0-		-0- B	-0-	3	1			N	-0-					-0-
*01	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 026519 COMPL. DATE 08/31/1959 TOTAL DEPTH 2752 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	30	-0-		-1 B	-0-	30	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	59	N	59	-0-		-0- B	-0-	59	3			N	-0-					-0-
10	31	N	16	-0-		-15 B	-0-	16	3			N	-0-					-0-
11	30	N	14	-0-		-16 B	-0-	14	3			N	-0-					-0-
12	31	N	26	-0-		-5 B	-0-	26	3			N	-0-					-0-
01	31	N	22	-0-		-9 B	-0-	22	3			N	-0-					-0-

BREEDING, JIMMY 090650
FAYE, NETTIE WELL #: 1 RRCID -> 124264 COMPL. DATE 01/31/1983 TOTAL DEPTH 2225 PERF. 2000 - 2180

08 DOMESTIC	NO RPT		-0-		-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 DOMESTIC	NO RPT		-0-		-0- B	-0-						N	NO RPT					-0-
10 DOMESTIC	NO RPT		-0-		-0- B	-0-						N	NO RPT					-0-
11 DOMESTIC	NO RPT		-0-		-0- B	-0-						N	NO RPT					-0-
12 DOMESTIC	NO RPT		-0-		-0- B	-0-						N	NO RPT					-0-
01 DOMESTIC	NO RPT		-0-		-0- B	-0-						N	NO RPT					-0-

BRONCO OIL COMPANY 096675
SITTER, G. W. WELL #: B 1 RRCID -> 026983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	490	N	490	-0-		-0- B	-0-	490	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	443	N	443	-0-		-0- B	-0-	443	2			N	-0-					-0-
10	399	N	399	-0-		-0- B	-0-	399	2			N	-0-					-0-
11	480	N	169	-0-		-311 B	-0-	169	2			N	-0-					-0-
12	404	N	404	-0-		-0- B	-0-	404	2			N	-0-					-0-
*01	477	N	477	-0-		-0- B	-0-	477	2			N	-0-					-0-

SITTER WELL #: C 1 RRCID -> 026984 COMPL. DATE N/A TOTAL DEPTH 2460 PERF. 2040 - 2460

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	160	N	160	-0-		-0- B	-0-	160	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	264	N	264	-0-		-0- B	-0-	264	2			N	-0-					-0-
10	262	N	262	-0-		-0- B	-0-	262	2			N	-0-					-0-
11	173	N	173	-0-		-0- B	-0-	173	2			N	-0-					-0-
12	248	N	242	-0-		-6 B	-0-	242	2			N	-0-					-0-
01	248	N	209	-0-		-39 B	-0-	209	2			N	-0-					-0-

SITTER WELL #: D 1 RRCID -> 026985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	114	N	114	-0-		-0- B	-0-	114	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	192	N	192	-0-		-0- B	-0-	192	2			N	-0-					-0-
10	139	N	139	-0-		-0- B	-0-	139	2			N	-0-					-0-
11	120	N	103	-0-		-17 B	-0-	103	2			N	-0-					-0-
12	222	N	222	-0-		-0- B	-0-	222	2			N	-0-					-0-
*01	191	N	191	-0-		-0- B	-0-	191	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
BRONCO OIL COMPANY //CONT.// 096675
HARBOUR WELL #: 1 RRCID -> 108208 COMPL. DATE 02/15/1983 TOTAL DEPTH 1892 PERF. 1605 - 1890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WALKER WELL #: 3 RRCID -> 151221 COMPL. DATE 05/06/1994 TOTAL DEPTH 2648 PERF. 2207 - 2402

08	93	N	68	-0-	-25	B	-0-	68	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	63	N	63	-0-	-0-	B	-0-	63	2			N	-0-					-0-
10	50	N	50	-0-	-0-	B	-0-	50	2			N	-0-					-0-
11	60	N	42	-0-	-18	B	-0-	42	2			N	-0-					-0-
12	62	N	29	-0-	-33	B	-0-	29	2			N	-0-					-0-
01	62	N	10	-0-	-52	B	-0-	10	2			N	-0-					-0-

BRYAN, RICKEY 104271
CURRY WELL #: 1 RRCID -> 027047 COMPL. DATE 06/01/1998 TOTAL DEPTH N/A PERF. 1800 - 1970

08	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

CADRA, MARK 122578
CADRA WELL #: 1 RRCID -> 098940 COMPL. DATE 03/01/1982 TOTAL DEPTH 2087 PERF. 1812 - 1977

08	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

CARPENTER, MILTON 134100
CARPENTER WELL #: C 1 RRCID -> 025798 COMPL. DATE 03/01/1969 TOTAL DEPTH N/A PERF. N/A

08	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

CARPENTER WELL #: 2 RRCID -> 025801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CITY OF MCLEAN 154650
MCLEAN GAS CO. WELL #: 1 RRCID -> 024000 COMPL. DATE 07/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
10	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
11	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
12	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FOWLER WELL #: 2 RRCID -> 025782 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
10	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-
11	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-
12	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLAY PETROLEUM 158936
GRADY WELL #: 5 RRCID -> 025804 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
10	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
11	90	N	84	-0-	-6 B	-0-	84	3			N	-0-					-0-
*12	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CASH WELL #: 1 RRCID -> 025805 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	114	-0-	-6 B	-0-	114	3			N	-0-					-0-
10	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
11	120	N	97	-0-	-23 B	-0-	97	3			N	-0-					-0-
*12	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CASH -A- WELL #: 2 RRCID -> 025806 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
10	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
11	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
*12	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FOWLER WELL #: 1 RRCID -> 025811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
10	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-
11	120	N	57	-0-	-63 B	-0-	57	3			N	-0-					-0-
*12	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
KENNEDY -B- WELL #: 1 RRCID -> 025816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	63	-0-	-61 B	-0-	63	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	78	-0-	-42 B	-0-	78	3			N	-0-					-0-
10	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
11	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
*12	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LANGHAM WELL #: B 1 RRCID -> 025818 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
10	155	N	95	-0-	-60 B	-0-	95	3			N	-0-					-0-
11	180	N	65	-0-	-115 B	-0-	65	3			N	-0-					-0-
*12	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NOEL B WELL #: 1 RRCID -> 025819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
10	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
11	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
*12	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NOEL -B- WELL #: 2 RRCID -> 025820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	55	-0-	-5 B	-0-	55	3			N	-0-					-0-
10	62	N	29	-0-	-33 B	-0-	29	3			N	-0-					-0-
11	60	N	36	-0-	-24 B	-0-	36	3			N	-0-					-0-
*12	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERKINS -D- WELL #: 1 RRCID -> 025821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
10	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
11	330	N	220	-0-	-110 B	-0-	220	3			N	-0-					-0-
*12	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERKINS -D- WELL #: 2 RRCID -> 025822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-
10	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
11	210	N	132	-0-	-78 B	-0-	132	3			N	-0-					-0-
12	DELQ PR		231	-0-	231 B	231	231	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217 B	14					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
PERKINS -E- WELL #: 1 RRCID -> 025823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-
10	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
11	150	N	120	-0-	-30 B	-0-	120	3			N	-0-					-0-
12	DELQ PR		181	-0-	181 B	181	181	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

PERKINS -E- WELL #: 2 RRCID -> 025824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-
10	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
11	210	N	157	-0-	-53 B	-0-	157	3			N	-0-					-0-
12	DELQ PR		240	-0-	240 B	240	240	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217 B	23					N	NO RPT					-0-

DUNIGAN WELL #: 1 RRCID -> 025825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

UPHAM GAS CO. WELL #: 1 RRCID -> 025828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-
10	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
11	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
12	DELQ PR		132	-0-	132 B	132	132	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124 B	8					N	NO RPT					-0-

UPHAM GAS CO. WELL #: 2 RRCID -> 025829 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-
10	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
11	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
12	DELQ PR		132	-0-	132 B	132	132	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124 B	8					N	NO RPT					-0-

UPHAM GAS CO. WELL #: 3 RRCID -> 025830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-
10	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
11	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
12	DELQ PR		132	-0-	132 B	132	132	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124 B	8					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
UPHAM GAS CO. WELL #: 4 RRCID -> 025831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-
10	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
11	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
12	DELQ	PR	131	-0-	131 B	131	131	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124 B	7					N	NO RPT					-0-

FLETCHER WELL #: 1 RRCID -> 025845 COMPL. DATE 01/12/1932 TOTAL DEPTH 2218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	155	-0-	-31 B	-0-	155	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-
10	186	N	155	-0-	-31 B	-0-	155	3			N	-0-					-0-
11	150	N	108	-0-	-42 B	-0-	108	3			N	-0-					-0-
12	DELQ	PR	177	-0-	177 B	177	177	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155 B	22					N	NO RPT					-0-

KNOX WELL #: 1 RRCID -> 025846 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 723																	
09	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	723					N	NO RPT					-0-

CARR WELL #: 1 RRCID -> 025847 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
10	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
11	120	N	60	-0-	-60 B	-0-	60	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HALL WELL #: 1 RRCID -> 025849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
10	124	N	109	-0-	-15 B	-0-	109	3			N	-0-					-0-
11	120	N	86	-0-	-34 B	-0-	86	3			N	-0-					-0-
*12	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JADE WELL #: 2 RRCID -> 025850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
10	186	N	165	-0-	-21 B	-0-	165	3			N	-0-					-0-
11	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936

JORDEN WELL #: 3 RRCID -> 025851 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
10	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
11	240	N	224	-0-	-16 B	-0-	224	3			N	-0-					-0-
*12	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ANNA WELL #: 3 RRCID -> 025879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
10	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
11	300	N	191	-0-	-109 B	-0-	191	3			N	-0-					-0-
*12	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLARK WELL #: 2 RRCID -> 025880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
10	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
11	540	N	351	-0-	-189 B	-0-	351	3			N	-0-					-0-
*12	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUNN WELL #: 1 RRCID -> 025881 COMPL. DATE 10/22/1954 TOTAL DEPTH 2358 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
10	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
11	90	N	3	-0-	-87 B	-0-	3	3			N	-0-					-0-
*12	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HUSELBY, ISABEL WELL #: 1 RRCID -> 025906 COMPL. DATE 10/01/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
10	465	N	398	-0-	-67 B	-0-	398	3			N	-0-					-0-
11	450	N	163	-0-	-287 B	-0-	163	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
COBB, S. A. -EST- WELL #: 1 RRCID -> 025907 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
10	155	N	150	-0-	-5	B	-0-	150	3			N	-0-					-0-
11	150	N	100	-0-	-50	B	-0-	100	3			N	-0-					-0-
*12	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COBB EST. -A- WELL #: 1 RRCID -> 025908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
10	217	N	168	-0-	-49	B	-0-	168	3			N	-0-					-0-
11	210	N	120	-0-	-90	B	-0-	120	3			N	-0-					-0-
*12	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COBB EST. -B- WELL #: 1 RRCID -> 025909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUSELBY ISABEL -A- WELL #: 1 RRCID -> 025910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUSELBY -B- WELL #: 1 RRCID -> 025911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
10	341	N	320	-0-	-21	B	-0-	320	3			N	-0-					-0-
11	330	N	220	-0-	-110	B	-0-	220	3			N	-0-					-0-
*12	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
CHAPMAN, JEANNE WELL #: 1 RRCID -> 025913 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
10	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
11	120	N	82	-0-	-38 B	-0-	82	3			N	-0-					-0-
*12	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BULL -B- WELL #: 1 RRCID -> 025914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	171	-0-	-46 B	-0-	171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
10	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
11	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
*12	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BULL -B- WELL #: 3 RRCID -> 025915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
10	62	N	39	-0-	-23 B	-0-	39	3			N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
*12	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHAPMAN -B- -NCT- -6- WELL #: 1 RRCID -> 025925 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
10	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
11	180	N	139	-0-	-41 B	-0-	139	3			N	-0-					-0-
*12	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GETHINGS -NCT- -3- WELL #: 1 RRCID -> 025934 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
10	186	N	170	-0-	-16 B	-0-	170	3			N	-0-					-0-
11	180	N	173	-0-	-7 B	-0-	173	3			N	-0-					-0-
*12	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LANGHAM WELL #: 1 RRCID -> 025939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	224	-0-	-86 B	-0-	224	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	232	-0-	-38 B	-0-	232	3			N	-0-					-0-
10	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
11	210	N	66	-0-	-144 B	-0-	66	3			N	-0-					-0-
*12	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
CARPENTER -A- WELL #: 1 RRCID -> 026447 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

CARPENTER WELL #: 1 RRCID -> 026584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

CHAPMAN WELL #: 2 RRCID -> 026699 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MORSE WELL #: 2 RRCID -> 041365 COMPL. DATE 06/05/1955 TOTAL DEPTH 2371 PERF. 2310 - 2371

08	341 N	335	-0-	-6	B	-0-	335	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	288 N	110	-0-	-178	B	-0-	110	3	N	-0-			-0-
10	341 N	-0-	-0-	-341	B	-0-			N	-0-			-0-
11	330 N	-0-	-0-	-330	B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MILTON WELL #: 1 RRCID -> 060721 COMPL. DATE 11/29/1974 TOTAL DEPTH 2800 PERF. 2180 - 2224

08	310 N	297	-0-	-13	B	-0-	297	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	300 N	278	-0-	-22	B	-0-	278	3	N	-0-			-0-
10	310 N	273	-0-	-37	B	-0-	273	3	N	-0-			-0-
11	300 N	266	-0-	-34	B	-0-	266	3	N	-0-			-0-
*12	326 N	326	-0-	-0-	B	-0-	326	3	N	-0-			-0-
01	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MILTON -A- WELL #: 3 RRCID -> 062287 COMPL. DATE 09/15/1974 TOTAL DEPTH 2900 PERF. 2099 - 2336

08	403 N	403	-0-	-0-	B	-0-	403	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	390 N	386	-0-	-4	B	-0-	386	3	N	-0-			-0-
10	403 N	382	-0-	-21	B	-0-	382	3	N	-0-			-0-
11	390 N	327	-0-	-63	B	-0-	327	3	N	-0-			-0-
*12	393 N	393	-0-	-0-	B	-0-	393	3	N	-0-			-0-
01	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CLAY PETROLEUM //CONT.// 158936
HOLLY ANN WELL #: 1 RRCID -> 070672 COMPL. DATE 08/28/1976 TOTAL DEPTH 2361 PERF. 1975 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GRADY WELL #: J 5 RRCID -> 079093 COMPL. DATE 05/13/1978 TOTAL DEPTH 2800 PERF. 2144 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	491	-0-	-5 B	-0-	491	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
10	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
11	480	N	412	-0-	-68 B	-0-	412	3			N	-0-					-0-
*12	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARPENTER -C- WELL #: 1 RRCID -> 084008 COMPL. DATE 07/05/1979 TOTAL DEPTH 2900 PERF. 2108 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARPENTER -B- WELL #: 1 RRCID -> 084009 COMPL. DATE 06/18/1979 TOTAL DEPTH 2900 PERF. 2106 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUNIGAN -A- WELL #: 2 RRCID -> 087328 COMPL. DATE 02/15/1980 TOTAL DEPTH 2450 PERF. 2350 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
10	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
11	210	N	68	-0-	-142 B	-0-	68	3			N	-0-					-0-
*12	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARATHON WELL #: 1 RRCID -> 087329 COMPL. DATE 02/07/1980 TOTAL DEPTH 2350 PERF. 2250 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1142	N	1142	-0-	-0- B	-0-	1142	3			N	-0-					-0-
10	1282	N	1282	-0-	-0- B	-0-	1282	3			N	-0-					-0-
11	1140	N	840	-0-	-300 B	-0-	840	3			N	-0-					-0-
*12	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
CLAY PETROLEUM //CONT.// 158936
CARPENTER -E- WELL #: 1 RRCID -> 087654 COMPL. DATE 03/03/1980 TOTAL DEPTH 2220 PERF. 2154 - 2184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

GRIGSBY WELL #: 1 RRCID -> 097714 COMPL. DATE 03/15/1981 TOTAL DEPTH 2450 PERF. 2134 - 2358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

TIMMY WELL #: 1 RRCID -> 116997 COMPL. DATE 05/15/1980 TOTAL DEPTH 3200 PERF. 2622 - 2914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

TIMMY WELL #: 2 RRCID -> 116998 COMPL. DATE 05/06/1978 TOTAL DEPTH 3035 PERF. 2210 - 2930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	110	-0-	-14	B	-0-	110	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	120	N	107	-0-	-13	B	-0-	107	3	N	-0-			-0-
10	124	N	113	-0-	-11	B	-0-	113	3	N	-0-			-0-
11	120	N	92	-0-	-28	B	-0-	92	3	N	-0-			-0-
*12	117	N	117	-0-	-0-	B	-0-	117	3	N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TIMMY WELL #: 3 RRCID -> 116999 COMPL. DATE 10/20/1977 TOTAL DEPTH 3203 PERF. 2270 - 2938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	110	-0-	-14	B	-0-	110	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	120	N	107	-0-	-13	B	-0-	107	3	N	-0-			-0-
10	124	N	113	-0-	-11	B	-0-	113	3	N	-0-			-0-
11	120	N	92	-0-	-28	B	-0-	92	3	N	-0-			-0-
*12	117	N	117	-0-	-0-	B	-0-	117	3	N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEIDI WELL #: 2 RRCID -> 117948 COMPL. DATE 04/26/1978 TOTAL DEPTH 3200 PERF. 2222 - 2970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	258	N	258	-0-	-0-	B	-0-	258	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	253	N	253	-0-	-0-	B	-0-	253	3	N	-0-			-0-
10	266	N	266	-0-	-0-	B	-0-	266	3	N	-0-			-0-
11	240	N	215	-0-	-25	B	-0-	215	3	N	-0-			-0-
*12	275	N	275	-0-	-0-	B	-0-	275	3	N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CLAY PETROLEUM //CONT.// 158936
CARPENTER WELL #: 2 RRCID -> 149601 COMPL. DATE 11/10/1993 TOTAL DEPTH 2908 PERF. 2160 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1849	N	1849	-0-	-0-	B	-0-	1849	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1715	N	1715	-0-	-0-	B	-0-	1715	3			N	-0-					-0-
10	1885	N	1885	-0-	-0-	B	-0-	1885	3			N	-0-					-0-
11	1617	N	1617	-0-	-0-	B	-0-	1617	3			N	-0-					-0-
*12	1461	N	1461	-0-	-0-	B	-0-	1461	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHRIS WELL #: 2 RRCID -> 220233 COMPL. DATE 05/20/2005 TOTAL DEPTH 2925 PERF. 2180 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	185	-0-	-1	B	-0-	185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	194	-0-	-16	B	-0-	194	3			N	-0-					-0-
10	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
11	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
*12	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE, BRYAN H. 161200
GLASSCOCK-HANNER WELL #: 2 RRCID -> 100820 COMPL. DATE 03/08/1982 TOTAL DEPTH 1670 PERF. 1489 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	151	-0-	-119	B	-0-	151	3			N	-0-					-0-
10	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
11	240	N	193	-0-	-47	B	-0-	193	3			N	-0-					-0-
12	457	N	457	-0-	-0-	B	-0-	457	3			N	-0-					-0-
01	372	N	336	-0-	-36	B	-0-	336	3			N	-0-					-0-

COLEMAN, JOHN D. 167276
COLEMAN WELL #: 2 RRCID -> 041964 COMPL. DATE 06/16/1965 TOTAL DEPTH 2492 PERF. 2396 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
CARPENTER WELL #: C 2 RRCID -> 025799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARPENTER WELL #: D 1 RRCID -> 025800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	161	N	161	-0-	-0-	B	-0-	161	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	164	-0-	-16	B	-0-	164	2			N	-0-					-0-
10	186	N	163	-0-	-23	B	-0-	163	2			N	-0-					-0-
11	150	N	124	-0-	-26	B	-0-	124	2			N	-0-					-0-
12	170	N	170	-0-	-0-	B	-0-	170	2			N	-0-					-0-
*01	174	N	174	-0-	-0-	B	-0-	174	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
CROCKETT, DAVID 190120
BIDWELL WELL #: 1 RRCID -> 036296 COMPL. DATE 12/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DALF ENERGY LLC 197641
CHAPMAN, A. J. -B- WELL #: 1 RRCID -> 025874 COMPL. DATE 11/02/1950 TOTAL DEPTH 2360 PERF. 2120 - 2256

08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MCCRACKEN WELL #: 1 RRCID -> 026585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

KINCADE, LUCILE WELL #: 1 RRCID -> 040140 COMPL. DATE 01/13/1966 TOTAL DEPTH 2358 PERF. 2062 - 2322

08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

KINCADE, LUCILE WELL #: 2 RRCID -> 040141 COMPL. DATE 01/18/1966 TOTAL DEPTH 2284 PERF. 2064 - 2271

08	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SPAIN, LUCILE WELL #: 1 RRCID -> 040142 COMPL. DATE 01/08/1966 TOTAL DEPTH 2282 PERF. 2114 - 2216

08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. 200848
REEVES, E. B. WELL #: 1 RRCID -> 025900 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	235	N	235	-0-	-0-	B	-0-	235	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	222	N	222	-0-	-0-	B	-0-	222	3		N	-0-			-0-
10	332	N	332	-0-	-0-	B	-0-	332	3		N	-0-			-0-
11	240	N	137	-0-	-103	B	-0-	137	3		N	-0-			-0-
*12	269	N	269	-0-	-0-	B	-0-	269	3		N	-0-			-0-
*01	270	N	270	-0-	-0-	B	-0-	270	3		N	-0-			-0-

SHAW WELL #: 1 RRCID -> 025903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

SHAW WELL #: 2 RRCID -> 025904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

CUBINE, J. E. WELL #: 2 RRCID -> 026589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	3	N	3	-0-	-0-	B	-0-	3	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	24	N	24	-0-	-0-	B	-0-	24	3		N	-0-			-0-
10	17	N	17	-0-	-0-	B	-0-	17	3		N	-0-			-0-
11	24	N	24	-0-	-0-	B	-0-	24	3		N	-0-			-0-
*12	11	N	11	-0-	-0-	B	-0-	11	3		N	-0-			-0-
*01	13	N	13	-0-	-0-	B	-0-	13	3		N	-0-			-0-

EAKINS WELL #: 1 RRCID -> 026590 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	387	N	387	-0-	-0-	B	-0-	387	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	614	N	614	-0-	-0-	B	-0-	614	3		N	-0-			-0-
10	590	N	590	-0-	-0-	B	-0-	590	3		N	-0-			-0-
11	572	N	572	-0-	-0-	B	-0-	572	3		N	-0-			-0-
*12	302	N	302	-0-	-0-	B	-0-	302	3		N	-0-			-0-
*01	559	N	559	-0-	-0-	B	-0-	559	3		N	-0-			-0-

PARKER FEE WELL #: 1 RRCID -> 026645 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	264	N	264	-0-	-0-	B	-0-	264	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	249	N	249	-0-	-0-	B	-0-	249	3		N	-0-			-0-
10	359	N	359	-0-	-0-	B	-0-	359	3		N	-0-			-0-
11	270	N	188	-0-	-82	B	-0-	188	3		N	-0-			-0-
*12	274	N	274	-0-	-0-	B	-0-	274	3		N	-0-			-0-
*01	238	N	238	-0-	-0-	B	-0-	238	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
PARKER FEE WELL #: 2 RRCID -> 026647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
10	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
11	330	N	236	-0-	-94	B	-0-	236	3			N	-0-					-0-
*12	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
*01	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-

PARKER FEE WELL #: 3 RRCID -> 026648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	147	-0-	-3	B	-0-	147	3			N	-0-					-0-
10	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
11	150	N	111	-0-	-39	B	-0-	111	3			N	-0-					-0-
*12	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
*01	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-

PARKER FEE WELL #: 4 RRCID -> 026649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
10	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
11	210	N	147	-0-	-63	B	-0-	147	3			N	-0-					-0-
*12	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
*01	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-

PARKER FEE WELL #: 7 RRCID -> 026651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
10	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
11	330	N	240	-0-	-90	B	-0-	240	3			N	-0-					-0-
*12	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
*01	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-

PARKER FEE WELL #: 9 RRCID -> 026653 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
10	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
11	330	N	236	-0-	-94	B	-0-	236	3			N	-0-					-0-
*12	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
*01	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-

PARKER FEE WELL #: 10 RRCID -> 026654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
10	543	N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-
11	390	N	284	-0-	-106	B	-0-	284	3			N	-0-					-0-
*12	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
*01	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
PARKER FEE WELL #: 11 RRCID -> 026655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
10	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-
11	390	N	276	-0-	-114	B	-0-	276	3			N	-0-					-0-
*12	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
*01	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-

PARKER FEE WELL #: 12 RRCID -> 026656 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
10	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
11	210	N	147	-0-	-63	B	-0-	147	3			N	-0-					-0-
*12	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
*01	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-

PARKER FEE WELL #: 13 RRCID -> 026657 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
10	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-
11	240	N	184	-0-	-56	B	-0-	184	3			N	-0-					-0-
*12	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
*01	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-

PARKER FEE WELL #: 14 RRCID -> 026658 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
10	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
11	270	N	192	-0-	-78	B	-0-	192	3			N	-0-					-0-
*12	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
*01	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-

PARKER FEE WELL #: 15 RRCID -> 026659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
10	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
11	180	N	125	-0-	-55	B	-0-	125	3			N	-0-					-0-
*12	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
*01	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-

PARKER FEE WELL #: 16 RRCID -> 026660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
10	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
11	330	N	236	-0-	-94	B	-0-	236	3			N	-0-					-0-
*12	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
*01	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
PARKER FEE WELL #: 17 RRCID -> 026661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	171	-0-	-9	B	-0-	171	3			N	-0-					-0-
10	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
11	180	N	129	-0-	-51	B	-0-	129	3			N	-0-					-0-
*12	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
*01	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-

PARKER FEE WELL #: 19 RRCID -> 026663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	264	-0-	-6	B	-0-	264	3			N	-0-					-0-
10	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
11	270	N	199	-0-	-71	B	-0-	199	3			N	-0-					-0-
*12	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
*01	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-

PARKER FEE WELL #: 20 RRCID -> 026664 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					-0-
10	536	N	536	-0-	-0-	B	-0-	536	3			N	-0-					-0-
11	390	N	280	-0-	-110	B	-0-	280	3			N	-0-					-0-
*12	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
*01	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-

PARKER FEE WELL #: 21 RRCID -> 026665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	112	-0-	-8	B	-0-	112	3			N	-0-					-0-
10	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
11	120	N	85	-0-	-35	B	-0-	85	3			N	-0-					-0-
*12	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
*01	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-

PARKER FEE WELL #: 22 RRCID -> 026666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	234	-0-	-6	B	-0-	234	3			N	-0-					-0-
10	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
11	240	N	177	-0-	-63	B	-0-	177	3			N	-0-					-0-
*12	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
*01	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-

PARKER FEE WELL #: 25 RRCID -> 026667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	171	-0-	-9	B	-0-	171	3			N	-0-					-0-
10	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
11	180	N	129	-0-	-51	B	-0-	129	3			N	-0-					-0-
*12	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
*01	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
MCDOWELL, HEIRS WELL #: 1 RRCID -> 027017 COMPL. DATE 12/30/1958 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	83	-0-	-7 B	-0-	83	3			N	-0-					-0-
10	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
11	90	N	51	-0-	-39 B	-0-	51	3			N	-0-					-0-
*12	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
*01	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-

PARKER FEE WELL #: 27 RRCID -> 031062 COMPL. DATE 11/28/1962 TOTAL DEPTH N/A PERF. N/A

08	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	112	-0-	-8 B	-0-	112	3			N	-0-					-0-
10	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
11	120	N	85	-0-	-35 B	-0-	85	3			N	-0-					-0-
*12	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
*01	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-

DAVIS & SIMMONS 206800
DAVIS, O. WELL #: 1 RRCID -> 026978 COMPL. DATE 01/25/1961 TOTAL DEPTH N/A PERF. N/A

08 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

DAWSON, B G OIL & GAS LTD 208031
CARPENTER WELL #: 1 RRCID -> 026578 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1111	N	1111	-0-	-0- B	-0-	1111	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1054	N	1054	-0-	-0- B	-0-	1054	2			N	-0-					-0-
10	1034	N	1034	-0-	-0- B	-0-	1034	2			N	-0-					-0-
11	900	N	836	-0-	-64 B	-0-	836	2			N	-0-					-0-
12	1273	N	1273	-0-	-0- B	-0-	1273	2			N	-0-					-0-
*01	1274	N	1274	-0-	-0- B	-0-	1274	2			N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 026579 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	504	N	504	-0-	-0- B	-0-	504	2			N	-0-					-0-
10	527	N	496	-0-	-31 B	-0-	496	2			N	-0-					-0-
11	510	N	391	-0-	-119 B	-0-	391	2			N	-0-					-0-
12	578	N	578	-0-	-0- B	-0-	578	2			N	-0-					-0-
*01	552	N	552	-0-	-0- B	-0-	552	2			N	-0-					-0-

CARPENTER WELL #: 5 RRCID -> 026580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	403	N	393	-0-	-10 B	-0-	393	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-
10	403	N	358	-0-	-45 B	-0-	358	2			N	-0-					-0-
11	390	N	276	-0-	-114 B	-0-	276	2			N	-0-					-0-
12	403	N	383	-0-	-20 B	-0-	383	2			N	-0-					-0-
01	372	N	356	-0-	-16 B	-0-	356	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DAWSON, B G OIL & GAS LTD //CONT.// 208031
WEBB WELL #: B 3 RRCID -> 026588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	300	-0-	-10 B	-0-	300	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
10	310	N	273	-0-	-37 B	-0-	273	2			N	-0-					-0-
11	300	N	213	-0-	-87 B	-0-	213	2			N	-0-					-0-
12	310	N	280	-0-	-30 B	-0-	280	2			N	-0-					-0-
01	279	N	237	-0-	-42 B	-0-	237	2			N	-0-					-0-

DE BO PRODUCTION CO. 209090
TINDALL WELL #: 1 RRCID -> 056738 COMPL. DATE 07/31/1970 TOTAL DEPTH N/A PERF. N/A

08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
CHAPMAN NCT 1 WELL #: 15 RRCID -> 025916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 41 RRCID -> 025917 COMPL. DATE 11/24/1959 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
10	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
11	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
12	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
01	124	N	100	-0-	-24 B	-0-	100	3			N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 45 RRCID -> 025918 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 46 RRCID -> 025919 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

08	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
10	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
11	240	N	172	-0-	-68 B	-0-	172	3			N	-0-					-0-
12	217	N	179	-0-	-38 B	-0-	179	3			N	-0-					-0-
01	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHAPMAN A NCT-3 WELL #: 44 RRCID -> 025921 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
10	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
11	120	N	76	-0-	-44 B	-0-	76	3			N	-0-					-0-
12	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-
01	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 5 RRCID -> 025950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
10	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
11	60	N	45	-0-	-15 B	-0-	45	3			N	-0-					-0-
12	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
01	93	N	69	-0-	-24 B	-0-	69	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 11 RRCID -> 025951 COMPL. DATE 04/07/1960 TOTAL DEPTH 3085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
10	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
11	330	N	238	-0-	-92 B	-0-	238	3			N	-0-					-0-
12	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
01	372	N	239	-0-	-133 B	-0-	239	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 12 RRCID -> 025952 COMPL. DATE 05/14/1960 TOTAL DEPTH 2522 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
10	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
11	120	N	64	-0-	-56 B	-0-	64	3			N	-0-					-0-
12	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
01	372	N	98	-0-	-274 B	-0-	98	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 13 RRCID -> 025953 COMPL. DATE 06/20/1960 TOTAL DEPTH 2400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
10	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
11	180	N	67	-0-	-113 B	-0-	67	3			N	-0-					-0-
12	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
01	372	N	89	-0-	-283 B	-0-	89	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 15 RRCID -> 025955 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
10	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
11	240	N	175	-0-	-65 B	-0-	175	3			N	-0-					-0-
12	279	N	241	-0-	-38 B	-0-	241	3			N	-0-					-0-
01	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
SAUNDERS WELL #: 1 RRCID -> 025957 COMPL. DATE 10/19/1924 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SAUNDERS NCT-2 WELL #: 9 RRCID -> 025958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
10	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
11	150	N	98	-0-	-52	B	-0-	98	3			N	-0-					-0-
12	155	N	143	-0-	-12	B	-0-	143	3			N	-0-					-0-
01	155	N	142	-0-	-13	B	-0-	142	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 109 RRCID -> 025959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
10	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
11	150	N	89	-0-	-61	B	-0-	89	3			N	-0-					-0-
12	186	N	152	-0-	-34	B	-0-	152	3			N	-0-					-0-
01	217	N	118	-0-	-99	B	-0-	118	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 111 RRCID -> 025960 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
10	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
11	150	N	95	-0-	-55	B	-0-	95	3			N	-0-					-0-
12	186	N	136	-0-	-50	B	-0-	136	3			N	-0-					-0-
01	186	N	140	-0-	-46	B	-0-	140	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 115 RRCID -> 025961 COMPL. DATE 07/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-
10	524	N	524	-0-	-0-	B	-0-	524	3			N	-0-					-0-
11	420	N	200	-0-	-220	B	-0-	200	3			N	-0-					-0-
12	434	N	17	-0-	-417	B	-0-	17	3			N	-0-					-0-
01	465	N	213	-0-	-252	B	-0-	213	3			N	-0-					-0-

SHAW, M. A. WELL #: 2 RRCID -> 025967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
CUNNINGHAM, J. P. WELL #: 8 RRCID -> 026669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	31	-0-	-0- B	-0-	31	1		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	30	N	30	-0-	-0- B	-0-	30	1		N	-0-			-0-
10	31	N	31	-0-	-0- B	-0-	31	1		N	-0-			-0-
11	30	N	30	-0-	-0- B	-0-	30	1		N	-0-			-0-
12	31	N	31	-0-	-0- B	-0-	31	1		N	-0-			-0-
01	31	N	31	-0-	-0- B	-0-	31	1		N	-0-			-0-

SAUNDERS, G. H. NCT-2 WELL #: 55 RRCID -> 101524 COMPL. DATE 04/29/1982 TOTAL DEPTH 2805 PERF. 2311 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	94	N	94	-0-	-0- B	-0-	94	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	76	N	76	-0-	-0- B	-0-	76	3		N	-0-			-0-
10	93	N	86	-0-	-7 B	-0-	86	3		N	-0-			-0-
11	90	N	47	-0-	-43 B	-0-	47	3		N	-0-			-0-
12	93	N	71	-0-	-22 B	-0-	71	3		N	-0-			-0-
01	93	N	86	-0-	-7 B	-0-	86	3		N	-0-			-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BETH WELL #: 2 RRCID -> 137281 COMPL. DATE 10/22/1990 TOTAL DEPTH 2997 PERF. 2204 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-				N	NO RPT			-0-
10 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-				N	NO RPT			-0-
11 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-				N	NO RPT			-0-
12 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-				N	NO RPT			-0-
01 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-				N	NO RPT			-0-

EXXCEL PRODUCTION COMPANY 257092
WRIGHT, J. M. WELL #: 1 RRCID -> 025905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1271	N	764	-0-	-507 B	-0-	764	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1290	N	957	-0-	-333 B	-0-	957	3		N	-0-			-0-
10	775	N	406	-0-	-369 B	-0-	406	3		N	-0-			-0-
11	766	N	766	-0-	-0- B	-0-	766	3		N	-0-			-0-
*12	1257	N	1257	-0-	-0- B	-0-	1257	3		N	-0-			-0-
*01	1222	N	1222	-0-	-0- B	-0-	1222	3		N	-0-			-0-

CHAPMAN /10/ WELL #: 6 RRCID -> 181092 COMPL. DATE 01/25/2001 TOTAL DEPTH 2950 PERF. 2348 - 2496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	21	N	21	-0-	-0- B	-0-	21	3		N	-0-			-0-
10	6	N	1	-0-	-5 B	-0-	1	3		N	-0-			-0-
11	6	N	6	-0-	-0- B	-0-	6	3		N	-0-			-0-
*12	1	N	1	-0-	-0- B	-0-	1	3		N	-0-			-0-
01	1	N	1	-0-	-0- B	-0-	1	3		N	-0-			-0-

PERKINS, J. J. WELL #: 1 RRCID -> 276151 COMPL. DATE 08/14/2014 TOTAL DEPTH 2470 PERF. 2227 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	117	-0-	-38 B	-0-	117	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	150	N	135	-0-	-15 B	-0-	135	3		N	-0-			-0-
10	124	N	78	-0-	-46 B	-0-	78	3		N	-0-			-0-
11	120	N	42	-0-	-78 B	-0-	42	3		N	-0-			-0-
*12	12	N	12	-0-	-0- B	-0-	12	3		N	-0-			-0-
01	93	N	49	-0-	-44 B	-0-	49	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
GAEA SERVICES, INC. 292356
PLAINS-SAUNDERS WELL #: 4 RRCID -> 025889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	603	N	603	-0-	-0- B	-0-	603	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	360	N	297	-0-	-63 B	-0-	297	2			N	-0-			-0-
10	620	N	-0-	-0-	-620 B	-0-					N	-0-			-0-
11	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT			-0-
12	310	N	-0-	-0-	-310 B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

VERMILLION, J. W. WELL #: 1 RRCID -> 035025 COMPL. DATE 03/09/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	310	N	264	-0-	-46 B	-0-	264	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	273	N	273	-0-	-0- B	-0-	273	2			N	-0-			-0-
10	317	N	317	-0-	-0- B	-0-	317	2			N	-0-			-0-
11	351	N	351	-0-	-0- B	-0-	351	2			N	-0-			-0-
12	281	N	281	-0-	-0- B	-0-	281	2			N	-0-			-0-
*01	315	N	315	-0-	-0- B	-0-	315	2			N	-0-			-0-

BELL, GIDEON WELL #: 1 RRCID -> 135905 COMPL. DATE 06/04/1990 TOTAL DEPTH 2271 PERF. 1856 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	403	N	184	-0-	-219 B	-0-	105	1	79	2	N	-0-			56
09/01 BALANCING DATE STATUS -> -0-															
09	360	N	258	-0-	-102 B	-0-	120	1	138	2	N	-0-			56
10	372	N	43	-0-	-329 B	-0-	20	1	23	2	N	-0-			56
11	180	N	-0-	-0-	-180 B	-0-					N	-0-			56
12	279	N	-0-	-0-	-279 B	-0-					N	3			59
01	31	N	-0-	-0-	-31 B	-0-					N	3			62

GALMOR, BOBBY D. 293320
NICKELL, C. L. WELL #: 1 RRCID -> 026418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

GARCIA, TONY 294245
SESCO -A- WELL #: 1 RRCID -> 172446 COMPL. DATE 07/31/1984 TOTAL DEPTH 2178 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

GIVENS, PATRICIA 307499
MORGAN, D. L. WELL #: 1 RRCID -> 026412 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER

GRIZZLY OP OF DELAWARE, LLC 334922

HUDGINS WELL #: 1 RRCID -> 025887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	930	N	848	-0-	-82 B	-0-	848	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	843	N	843	-0-	-0- B	-0-	843	3		N	-0-			-0-
10	869	N	869	-0-	-0- B	-0-	869	3		N	-0-			-0-
11	810	N	676	-0-	-134 B	-0-	676	3		N	-0-			-0-
12	883	N	883	-0-	-0- B	-0-	883	3		N	-0-			-0-
*01	884	N	884	-0-	-0- B	-0-	884	3		N	-0-			-0-

HAGLER OIL & GAS COMPANY 342764

KNOLL WELL #: 1 RRCID -> 080602 COMPL. DATE 01/24/1979 TOTAL DEPTH 2213 PERF. 1940 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	-0-	-0-	-186 B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	150	N	-0-	-0-	-150 B	-0-				N	-0-			-0-
10	312	N	312	-0-	-0- B	-0-	312	2		N	-0-			-0-
11	287	N	287	-0-	-0- B	-0-	287	2		N	-0-			-0-
12	234	N	234	-0-	-0- B	-0-	234	2		N	-0-			-0-
01	279	N	227	-0-	-52 B	-0-	227	2		N	-0-			-0-

LUTES -A- WELL #: 1 RRCID -> 089487 COMPL. DATE 08/29/1980 TOTAL DEPTH 2100 PERF. 1904 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	30	N	9	-0-	-21 B	-0-	9	2		N	-0-			-0-
10	31	N	-0-	-0-	-31 B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	9	N	-0-	-0-	-9 B	-0-				N	-0-			-0-
*01	18	N	18	-0-	-0- B	-0-	18	2		N	-0-			-0-

HARDIN WELL #: 1 RRCID -> 090135 COMPL. DATE 04/06/1980 TOTAL DEPTH 2200 PERF. 2138 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	434	N	402	-0-	-32 B	-0-	402	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	420	N	393	-0-	-27 B	-0-	393	2		N	-0-			-0-
10	434	N	414	-0-	-20 B	-0-	414	2		N	-0-			-0-
11	418	N	418	-0-	-0- B	-0-	418	2		N	-0-			-0-
12	403	N	393	-0-	-10 B	-0-	393	2		N	-0-			-0-
01	403	N	386	-0-	-17 B	-0-	386	2		N	-0-			-0-

HERRMANN, S. W. OIL & GAS 381155

VANDERBERG WELL #: 1 RRCID -> 023764 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	496	N	-0-	-0-	-496 B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	480	N	386	-0-	-94 B	-0-	386	2		N	-0-			-0-
10	550	N	550	-0-	-0- B	-0-	550	2		N	-0-			-0-
11	427	N	427	-0-	-0- B	-0-	427	2		N	-0-			-0-
12	403	N	394	-0-	-9 B	-0-	394	2		N	-0-			-0-
*01	554	N	554	-0-	-0- B	-0-	554	2		N	-0-			-0-

MORSE -A- WELL #: 1 RRCID -> 025884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	727	N	727	-0-	-0- B	-0-	727	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	757	N	757	-0-	-0- B	-0-	757	2		N	-0-			-0-
10	867	N	867	-0-	-0- B	-0-	867	2		N	-0-			-0-
11	690	N	264	-0-	-426 B	-0-	264	2		N	-0-			-0-
12	450	N	450	-0-	-0- B	-0-	450	2		N	-0-			-0-
01	868	N	270	-0-	-598 B	-0-	270	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, S. W. OIL & GAS //CONT.// 381155
COBB WELL #: 1 RRCID -> 025885 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MORSE -B- WELL #: B 1 RRCID -> 025886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	245	N	245	-0-	-0-	B	-0-	245	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	241	N	241	-0-	-0-	B	-0-	241	2			N	-0-					-0-
10	248	N	242	-0-	-6	B	-0-	242	2			N	-0-					-0-
11	240	N	86	-0-	-154	B	-0-	86	2			N	-0-					-0-
12	248	N	209	-0-	-39	B	-0-	209	2			N	-0-					-0-
01	248	N	199	-0-	-49	B	-0-	199	2			N	-0-					-0-

MORSE WELL #: 1 RRCID -> 025894 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JONES WELL #: 1 RRCID -> 026950 COMPL. DATE 08/21/1960 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SLOSS, O. B. WELL #: 1 RRCID -> 038600 COMPL. DATE 01/12/1959 TOTAL DEPTH 2237 PERF. 2016 - 2065

08	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	33	-0-	-57	B	-0-	33	2			N	-0-					-0-
10	72	N	72	-0-	-0-	B	-0-	72	2			N	-0-					-0-
11	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-

HUNTINGTON ENERGY, L.L.C. 419291
DIAL -B- -NCT- -1- WELL #: 1 RRCID -> 025929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	252	N	252	-0-	-0-	B	-0-	252	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	249	N	249	-0-	-0-	B	-0-	249	2			N	-0-					-0-
10	248	N	242	-0-	-6	B	-0-	242	2			N	-0-					-0-
11	240	N	162	-0-	-78	B	-0-	162	2			N	-0-					-0-
12	248	N	248	-0-	-0-	B	-0-	248	2			N	-0-					-0-
01	248	N	247	-0-	-1	B	-0-	247	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
DIAL -B- -NCT- -1- WELL #: 3 RRCID -> 025931 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	503	N	503	-0-	-0-	B	-0-	503	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	498	N	498	-0-	-0-	B	-0-	498	2			N	-0-					-0-
10	496	N	485	-0-	-11	B	-0-	485	2			N	-0-					-0-
11	480	N	325	-0-	-155	B	-0-	325	2			N	-0-					-0-
12	496	N	496	-0-	-0-	B	-0-	496	2			N	-0-					-0-
01	496	N	493	-0-	-3	B	-0-	493	2			N	-0-					-0-

DIAL -B- -NCT- -1- WELL #: 4 RRCID -> 025932 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	389	N	389	-0-	-0-	B	-0-	389	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	384	N	384	-0-	-0-	B	-0-	384	2			N	-0-					-0-
10	375	N	375	-0-	-0-	B	-0-	375	2			N	-0-					-0-
11	360	N	251	-0-	-109	B	-0-	251	2			N	-0-					-0-
12	383	N	383	-0-	-0-	B	-0-	383	2			N	-0-					-0-
*01	381	N	381	-0-	-0-	B	-0-	381	2			N	-0-					-0-

MCLARTY-LESTER WELL #: A 5 RRCID -> 025947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	116	-0-	-8	B	-0-	116	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	120	-0-	-0-	B	-0-	120	2			N	-0-					-0-
10	139	N	139	-0-	-0-	B	-0-	139	2			N	-0-					-0-
11	120	N	42	-0-	-78	B	-0-	42	2			N	-0-					-0-
12	124	N	113	-0-	-11	B	-0-	113	2			N	-0-					-0-
01	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-

PETTIT WELL #: 1 RRCID -> 025956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1104	N	1104	-0-	-0-	B	-0-	1104	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1078	N	1078	-0-	-0-	B	-0-	1078	2			N	-0-					-0-
10	1066	N	1066	-0-	-0-	B	-0-	1066	2			N	-0-					-0-
11	1080	N	729	-0-	-351	B	-0-	729	2			N	-0-					-0-
12	1101	N	1101	-0-	-0-	B	-0-	1101	2			N	-0-					-0-
*01	1061	N	1061	-0-	-0-	B	-0-	1061	2			N	-0-					-0-

DIAL, W. P. -B- -NCT- -2- WELL #: 1 RRCID -> 026677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	445	N	445	-0-	-0-	B	-0-	445	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	365	N	365	-0-	-0-	B	-0-	365	2			N	-0-					-0-
10	468	N	468	-0-	-0-	B	-0-	468	2			N	-0-					-0-
11	420	N	256	-0-	-164	B	-0-	256	2			N	-0-					-0-
12	448	N	448	-0-	-0-	B	-0-	448	2			N	-0-					-0-
01	465	N	314	-0-	-151	B	-0-	314	2			N	-0-					-0-

GRAY DEV. CO. WELL #: 3 RRCID -> 026680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
OLCOTT, H. W. WELL #: 1 RRCID -> 026682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	960	N	960	-0-	-0- B	-0-	960	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	909	N	909	-0-	-0- B	-0-	909	2			N	-0-					-0-
10	961	N	959	-0-	-2 B	-0-	959	2			N	-0-					-0-
11	930	N	647	-0-	-283 B	-0-	647	2			N	-0-					-0-
12	1025	N	1025	-0-	-0- B	-0-	1025	2			N	-0-					-0-
01	961	N	927	-0-	-34 B	-0-	927	2			N	-0-					-0-

REEVES, B. M. WELL #: 2 RRCID -> 026687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WORD, A. B. WELL #: 4 RRCID -> 026693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	589	N	577	-0-	-12 B	-0-	577	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-
10	589	N	573	-0-	-16 B	-0-	573	2			N	-0-					-0-
11	570	N	503	-0-	-67 B	-0-	503	2			N	-0-					-0-
12	589	N	547	-0-	-42 B	-0-	547	2			N	-0-					-0-
01	558	N	533	-0-	-25 B	-0-	533	2			N	-0-					-0-

IMMEL, ELMER 423000
MASSEY WELL #: 1 RRCID -> 026518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

IRISH CITY OIL & GAS, INC. 426340
BLACKKETTER WELL #: 1 RRCID -> 094914 COMPL. DATE 06/15/1981 TOTAL DEPTH 1990 PERF. 1789 - 1892

08	93	N	80	-0-	-13 B	-0-	80	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	98	-0-	-22 B	-0-	98	2			N	-0-					-0-
10	124	N	69	-0-	-55 B	-0-	69	2			N	-0-					-0-
11	90	N	73	-0-	-17 B	-0-	73	2			N	-0-					-0-
12	93	N	63	-0-	-30 B	-0-	63	2			N	-0-					-0-
*01	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-

JMAR PETROLEUM LLC 427899
HARLAN, L. WELL #: 1 RRCID -> 090432 COMPL. DATE 01/23/1980 TOTAL DEPTH 2274 PERF. 2102 - 2232

08	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
10	124	N	28	-0-	-96 B	-0-	28	3			N	-0-					-0-
11	90	N	28	-0-	-62 B	-0-	28	3			N	-0-					-0-
12	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
JMAR PETROLEUM LLC //CONT.// 427899
BAILEY-JOHNSON UNIT -1- WELL #: 1 RRCID -> 090433 COMPL. DATE 01/09/1980 TOTAL DEPTH 2500 PERF. 2265 - 2473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
10	620	N	550	-0-	-70 B	-0-	550	3			N	-0-					-0-
11	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
12	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BENTLEY, G. A. WELL #: 1 RRCID -> 090434 COMPL. DATE 01/23/1980 TOTAL DEPTH 2529 PERF. 2212 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
10	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
11	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
12	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BAILEY, J. WELL #: 1 RRCID -> 090435 COMPL. DATE 01/10/1980 TOTAL DEPTH 2220 PERF. 2092 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
10	620	N	434	-0-	-186 B	-0-	434	3			N	-0-					-0-
11	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
12	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BAILEY, EDGAR WELL #: 1 RRCID -> 090436 COMPL. DATE 01/01/1980 TOTAL DEPTH 2210 PERF. 1988 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
10	217	N	198	-0-	-19 B	-0-	198	3			N	-0-					-0-
11	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
12	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KATHY WELL #: 1001 RRCID -> 092336 COMPL. DATE 11/14/1980 TOTAL DEPTH 2260 PERF. 2067 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
10	62	N	43	-0-	-19 B	-0-	43	3			N	-0-					-0-
11	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
12	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KRISTEN WELL #: 9401 RRCID -> 092338 COMPL. DATE 10/27/1980 TOTAL DEPTH 2275 PERF. 2115 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
10	248	N	215	-0-	-33 B	-0-	215	3			N	-0-					-0-
11	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
12	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
JMAR PETROLEUM LLC //CONT.// 427899
RAILSBACK WELL #: 1 RRCID -> 102943 COMPL. DATE 08/20/1982 TOTAL DEPTH 1938 PERF. 1855 - 1913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
10	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
11	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BAILEY, OPAL WELL #: 1 RRCID -> 104335 COMPL. DATE 01/18/1983 TOTAL DEPTH 1946 PERF. 1841 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
10	124	N	109	-0-	-15 B	-0-	109	3			N	-0-					-0-
11	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-
12	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JAC PRODUCING CO., LLC 427979
MCLARTY ESTATE WELL #: 3 RRCID -> 113214 COMPL. DATE 09/20/1984 TOTAL DEPTH 2391 PERF. 2166 - 2391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
10	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
11	150	N	93	-0-	-57 B	-0-	93	3			N	-0-					-0-
12	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-
01	186	N	109	-0-	-77 B	-0-	109	3			N	-0-					-0-

MCLARTY ESTATE WELL #: 1 RRCID -> 169842 COMPL. DATE 08/04/1998 TOTAL DEPTH 2425 PERF. 2010 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
10	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
11	90	N	51	-0-	-39 B	-0-	51	3			N	-0-					-0-
12	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-
01	93	N	59	-0-	-34 B	-0-	59	3			N	-0-					-0-

JIP ROCK, LLC 432942
EMLER WELL #: 2 RRCID -> 026713 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	642	-0-	-40 B	-0-	642	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					-0-
10	617	N	617	-0-	-0- B	-0-	617	2			N	-0-					-0-
11	630	N	431	-0-	-199 B	-0-	431	2			N	-0-					-0-
12	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
01	620	N	603	-0-	-17 B	-0-	603	2			N	-0-					-0-

KEM ENERGY, INC. 455126
ZUEB WELL #: 1 RRCID -> 026623 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
10	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
11	510	N	327	-0-	-183 B	-0-	327	3			N	-0-					-0-
12	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
01	527	N	413	-0-	-114 B	-0-	413	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KEM ENERGY, INC. //CONT.// 455126
ZUEB WELL #: 2 RRCID -> 026624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	54	-0-	-6 B	-0-	54	3			N	-0-					-0-
10	62	N	54	-0-	-8 B	-0-	54	3			N	-0-					-0-
11	60	N	39	-0-	-21 B	-0-	39	3			N	-0-					-0-
12	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
01	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-

ZUEB WELL #: 3 RRCID -> 026625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
10	124	N	107	-0-	-17 B	-0-	107	3			N	-0-					-0-
11	120	N	77	-0-	-43 B	-0-	77	3			N	-0-					-0-
12	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
*01	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-

ZUEB WELL #: 4 RRCID -> 026626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
10	341	N	294	-0-	-47 B	-0-	294	3			N	-0-					-0-
11	330	N	213	-0-	-117 B	-0-	213	3			N	-0-					-0-
12	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
01	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-

ZUEB WELL #: 5 RRCID -> 026627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	55	-0-	-5 B	-0-	55	3			N	-0-					-0-
10	62	N	55	-0-	-7 B	-0-	55	3			N	-0-					-0-
11	60	N	40	-0-	-20 B	-0-	40	3			N	-0-					-0-
12	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
01	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-

ZUEB WELL #: 6 RRCID -> 026628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
10	310	N	266	-0-	-44 B	-0-	266	3			N	-0-					-0-
11	300	N	193	-0-	-107 B	-0-	193	3			N	-0-					-0-
12	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
01	279	N	244	-0-	-35 B	-0-	244	3			N	-0-					-0-

ZUEB WELL #: 9 RRCID -> 026630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KEM ENERGY, INC. //CONT.// 455126
ZUEB WELL #: 10 RRCID -> 026631 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
10	248	N	206	-0-	-42 B	-0-	206	3			N	-0-					-0-
11	240	N	149	-0-	-91 B	-0-	149	3			N	-0-					-0-
12	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
01	217	N	189	-0-	-28 B	-0-	189	3			N	-0-					-0-

ZUEB WELL #: 11 RRCID -> 026632 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ZUEB WELL #: 12 RRCID -> 026633 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
10	403	N	339	-0-	-64 B	-0-	339	3			N	-0-					-0-
11	390	N	246	-0-	-144 B	-0-	246	3			N	-0-					-0-
12	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
01	341	N	311	-0-	-30 B	-0-	311	3			N	-0-					-0-

ZUEB WELL #: 13 RRCID -> 026634 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
10	341	N	288	-0-	-53 B	-0-	288	3			N	-0-					-0-
11	330	N	208	-0-	-122 B	-0-	208	3			N	-0-					-0-
12	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
01	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-

ZUEB WELL #: 14 RRCID -> 026635 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
10	248	N	222	-0-	-26 B	-0-	222	3			N	-0-					-0-
11	240	N	161	-0-	-79 B	-0-	161	3			N	-0-					-0-
12	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
01	217	N	204	-0-	-13 B	-0-	204	3			N	-0-					-0-

ZUEB WELL #: 15 RRCID -> 026636 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
10	248	N	223	-0-	-25 B	-0-	223	3			N	-0-					-0-
11	240	N	162	-0-	-78 B	-0-	162	3			N	-0-					-0-
12	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
01	217	N	204	-0-	-13 B	-0-	204	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KEM ENERGY, INC. //CONT.// 455126
ZUEB WELL #: 16 RRCID -> 026637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
10	186	N	147	-0-	-39 B	-0-	147	3			N	-0-					-0-
11	180	N	107	-0-	-73 B	-0-	107	3			N	-0-					-0-
12	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
01	155	N	135	-0-	-20 B	-0-	135	3			N	-0-					-0-

ZUEB WELL #: 18 RRCID -> 026639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
10	372	N	309	-0-	-63 B	-0-	309	3			N	-0-					-0-
11	360	N	224	-0-	-136 B	-0-	224	3			N	-0-					-0-
12	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
01	310	N	283	-0-	-27 B	-0-	283	3			N	-0-					-0-

KIMBREL OIL CORPORATION 462131
LUMMUS WELL #: 1 RRCID -> 044356 COMPL. DATE 07/03/1968 TOTAL DEPTH 2012 PERF. 1875 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHLEGEL WELL #: 1 RRCID -> 070680 COMPL. DATE 02/10/1977 TOTAL DEPTH 2057 PERF. 1847 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHLEGEL WELL #: 2 RRCID -> 073510 COMPL. DATE 06/18/1977 TOTAL DEPTH 2022 PERF. 1866 - 2008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEBB WELL #: 1 RRCID -> 088328 COMPL. DATE 04/25/1980 TOTAL DEPTH 2851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
KIMBREL OIL CORPORATION //CONT.// 462131
SKARKE WELL #: 1 RRCID -> 089317 COMPL. DATE 04/09/1980 TOTAL DEPTH 2325 PERF. 2182 - 2298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1 RRCID -> 093507 COMPL. DATE 04/15/1981 TOTAL DEPTH 2201 PERF. 2066 - 2169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROGERS WELL #: 1 RRCID -> 093508 COMPL. DATE 04/21/1981 TOTAL DEPTH 2250 PERF. 2104 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LULA WELL #: 3 RRCID -> 095433 COMPL. DATE 05/20/1981 TOTAL DEPTH 1980 PERF. 1802 - 1939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEBB -E- WELL #: 1 RRCID -> 097715 COMPL. DATE 09/18/1981 TOTAL DEPTH 2430 PERF. 2196 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MECHEK WELL #: 1 RRCID -> 098553 COMPL. DATE 02/02/1982 TOTAL DEPTH 1918 PERF. 1783 - 1879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
KIMBREL OIL CORPORATION //CONT.// 462131
JUDY WELL #: 1 RRCID -> 098555 COMPL. DATE 01/15/1982 TOTAL DEPTH 2041 PERF. 1885 - 2015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RILEY WELL #: 1 RRCID -> 098939 COMPL. DATE 01/12/1982 TOTAL DEPTH 2046 PERF. 1839 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHRISTIAN WELL #: 1 RRCID -> 098942 COMPL. DATE 01/24/1982 TOTAL DEPTH 2307 PERF. 2154 - 2289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JILL WELL #: 1 RRCID -> 098944 COMPL. DATE 01/20/1982 TOTAL DEPTH 2332 PERF. 2006 - 2281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LANCE WELL #: 1 RRCID -> 099268 COMPL. DATE 01/14/1982 TOTAL DEPTH 2042 PERF. 1877 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

REEVES HEIRS WELL #: 1 RRCID -> 103571 COMPL. DATE 10/28/1982 TOTAL DEPTH 2034 PERF. 1913 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
KIMBREL OIL CORPORATION //CONT.// 462131
LAYCOCK WELL #: 3 RRCID -> 108613 COMPL. DATE 04/13/1983 TOTAL DEPTH 1915 PERF. 1396 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 2 RRCID -> 108614 COMPL. DATE 01/07/1983 TOTAL DEPTH 1969 PERF. 1760 - 1909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 1 RRCID -> 109527 COMPL. DATE 01/10/1984 TOTAL DEPTH 1911 PERF. 1764 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRADSHAW WELL #: 6 RRCID -> 172297 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2000 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RICE WELL #: 5 RRCID -> 172325 COMPL. DATE 03/11/1999 TOTAL DEPTH 2295 PERF. 2010 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RICE WELL #: 9 RRCID -> 172327 COMPL. DATE 03/11/1999 TOTAL DEPTH 2269 PERF. 2042 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
KIMBREL OIL CORPORATION //CONT.// 462131
NICHOLSON WELL #: 4 RRCID -> 172328 COMPL. DATE 03/11/1999 TOTAL DEPTH 2225 PERF. 2074 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHULL WELL #: 2 RRCID -> 172330 COMPL. DATE 03/15/1999 TOTAL DEPTH 2189 PERF. 1990 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LEJAN, INC. 495727
DIAL -A- -NCT- -1- WELL #: 1 RRCID -> 025927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	88	-0-	-32	B	-0-	88	3			N	-0-					-0-
10	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
11	120	N	99	-0-	-21	B	-0-	99	3			N	-0-					-0-
12	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
01	124	N	119	-0-	-5	B	-0-	119	3			N	-0-					-0-

DIAL -A- -NCT- -2- WELL #: 1 RRCID -> 025928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	79	-0-	-11	B	-0-	79	3			N	-0-					-0-
10	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
11	120	N	89	-0-	-31	B	-0-	89	3			N	-0-					-0-
12	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
01	124	N	108	-0-	-16	B	-0-	108	3			N	-0-					-0-

DIAL -C- WELL #: 1 RRCID -> 025933 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	75	-0-	-15	B	-0-	75	3			N	-0-					-0-
10	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
11	90	N	84	-0-	-6	B	-0-	84	3			N	-0-					-0-
12	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
01	124	N	102	-0-	-22	B	-0-	102	3			N	-0-					-0-

DIAL, W. P. -B- -NCT- -3- WELL #: 1 RRCID -> 026678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	154	-0-	-94	B	-0-	154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-
10	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
DIAL, W. P. -D- WELL #: 1 RRCID -> 026679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	198	-0-	-42 B	-0-	198	3			N	-0-					-0-
10	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
11	270	N	222	-0-	-48 B	-0-	222	3			N	-0-					-0-
12	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
01	310	N	269	-0-	-41 B	-0-	269	3			N	-0-					-0-

REEVES, B. M. WELL #: B 1 RRCID -> 026688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

REEVES, B. M. WELL #: B 2 RRCID -> 026689 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHAPMAN, A. J. -C- WELL #: 1 RRCID -> 127533 COMPL. DATE 04/14/1988 TOTAL DEPTH 3288 PERF. 2130 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	64	-0-	-29 B	-0-	64	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LIONHEART ENERGY CORPORATION 501830
HOWARD WELL #: 1 RRCID -> 026361 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	28	-0-	-220 B	-0-	28	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	50	-0-	-190 B	-0-	50	2			N	-0-					-0-
10	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
11	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
12	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
01	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

HILL WELL #: 1 RRCID -> 026746 COMPL. DATE 07/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	128	-0-	-182 B	-0-	128	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
10	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
11	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
12	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
01	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
LIONHEART ENERGY CORPORATION //CONT.// 501830
MORGAN WELL #: 1 RRCID -> 033884 COMPL. DATE 03/14/1964 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
10	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-
11	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-
12	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
01	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

KING UNIT WELL #: 1 RRCID -> 036319 COMPL. DATE 10/10/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	306	-0-	-4 B	-0-	306	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
10	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
11	300	N	273	-0-	-27 B	-0-	273	2			N	-0-					-0-
12	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
01	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 1 RRCID -> 039241 COMPL. DATE 12/04/1964 TOTAL DEPTH 2393 PERF. 2146 - 2243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
10	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
11	390	N	256	-0-	-134 B	-0-	256	2			N	-0-					-0-
12	372	N	324	-0-	-48 B	-0-	324	2			N	-0-					-0-
01	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

LISLE, JACK 502900
LYSLE WELL #: 1 RRCID -> 114561 COMPL. DATE 03/26/1984 TOTAL DEPTH 1911 PERF. 1746 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAC 5 OPERATING, LLC 519562
GLENN -B- WELL #: 2 RRCID -> 026520 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ZWEIG WELL #: 3 RRCID -> 114697 COMPL. DATE 11/03/1953 TOTAL DEPTH 2850 PERF. 2565 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
MAC 5 OPERATING, LLC //CONT.// 519562
ZWEIG WELL #: 5 RRCID -> 134229 COMPL. DATE 03/30/1990 TOTAL DEPTH 3010 PERF. 2746 - 2918

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08 DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09 DELQ PR	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10 DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11 DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12 0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01 DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MACINA, P.T. 520466
LINKEY, C. A. WELL #: 1 RRCID -> 026601 COMPL. DATE 02/00/1927 TOTAL DEPTH N/A PERF. N/A

08 DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09 DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10 DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11 DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12 DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01 DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MACINA WELL #: 1 RRCID -> 027044 COMPL. DATE 01/00/1938 TOTAL DEPTH N/A PERF. N/A

08 DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09 DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10 DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11 DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12 DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01 DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
WRIGHT, J. E. WELL #: 1 RRCID -> 049115 COMPL. DATE 11/02/1970 TOTAL DEPTH 2773 PERF. N/A

08 31 N	19	-0-	-12	B	-0-	19	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09 30 N	-0-	-0-	-30	B	-0-				N	-0-			-0-
10 31 N	-0-	-0-	-31	B	-0-				N	-0-			-0-
11 30 N	-0-	-0-	-30	B	-0-				N	-0-			-0-
12 0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01 0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

WRIGHT, J. E. WELL #: 2 RRCID -> 119669 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. 2500 - 2755

08 31 N	19	-0-	-12	B	-0-	19	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09 30 N	-0-	-0-	-30	B	-0-				N	-0-			-0-
10 31 N	-0-	-0-	-31	B	-0-				N	-0-			-0-
11 30 N	-0-	-0-	-30	B	-0-				N	-0-			-0-
12 0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01 0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

MCDOWELL RANCH 548192
MCDOWELL WELL #: 1 RRCID -> 026890 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

08 31 N	-0-	-0-	-31	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09 60 N	-0-	-0-	-60	B	-0-				N	-0-			-0-
10 31 N	-0-	-0-	-31	B	-0-				N	-0-			-0-
11 0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12 0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01 0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MEGG, L.P. 559350
WORD, A. B. WELL #: 1 RRCID -> 026690 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WORD, A. B. WELL #: 2 RRCID -> 026691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MOMENTUM OPERATING CO., INC. 574324
MCLARTY-LESTER WELL #: 2 RRCID -> 025876 COMPL. DATE 04/02/1929 TOTAL DEPTH 2600 PERF. N/A

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

DIAL DICKEY WELL #: 1 RRCID -> 026595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	94	N	94	-0-	-0-	B	-0-	94	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	90	N	89	-0-	-1	B	-0-	89	2			N	-0-					-0-
10	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-					-0-
11	95	N	95	-0-	-0-	B	-0-	95	2			N	-0-					-0-
12	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-					-0-
01	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 026596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	248	N	186	-0-	-62	B	-0-	186	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	240	N	179	-0-	-61	B	-0-	179	2			N	-0-					-0-
10	210	N	210	-0-	-0-	B	-0-	210	2			N	-0-					-0-
11	228	N	228	-0-	-0-	B	-0-	228	2			N	-0-					-0-
12	221	N	221	-0-	-0-	B	-0-	221	2			N	-0-					-0-
01	217	N	195	-0-	-22	B	-0-	195	2			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 026597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	434	N	336	-0-	-98	B	-0-	336	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	420	N	322	-0-	-98	B	-0-	322	2			N	-0-					-0-
10	369	N	369	-0-	-0-	B	-0-	369	2			N	-0-					-0-
11	394	N	394	-0-	-0-	B	-0-	394	2			N	-0-					-0-
12	399	N	399	-0-	-0-	B	-0-	399	2			N	-0-					-0-
01	372	N	334	-0-	-38	B	-0-	334	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HUNT WELL #: 3 RRCID -> 026598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	167	-0-	-13 B	-0-	167	2			N	-0-					-0-
10	186	N	176	-0-	-10 B	-0-	176	2			N	-0-					-0-
11	180	N	176	-0-	-4 B	-0-	176	2			N	-0-					-0-
12	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-
01	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-

HUNT WELL #: 4 RRCID -> 026599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MON CORP. 574328
FOWLER -B- WELL #: 1 RRCID -> 025812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	434	N	411	-0-	-23 B	-0-	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
10	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
11	390	N	379	-0-	-11 B	-0-	379	3			N	-0-					-0-
12	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
01	434	N	429	-0-	-5 B	-0-	429	3			N	-0-					-0-

BAILEY -C- WELL #: 3 RRCID -> 026501 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	414	-0-	-36 B	-0-	414	3			N	-0-					-0-
10	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
11	420	N	248	-0-	-172 B	-0-	248	3			N	-0-					-0-
12	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
*01	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-

BAILEY -C- WELL #: 4 RRCID -> 026502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	236	-0-	-4 B	-0-	236	3			N	-0-					-0-
10	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
11	240	N	141	-0-	-99 B	-0-	141	3			N	-0-					-0-
12	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
*01	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-

BAILEY -C- WELL #: 6 RRCID -> 026504 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	2	-0-	-1 B	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
11	3	N	2	-0-	-1 B	-0-	2	3			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
COBB -B- WELL #: 1 RRCID -> 026505 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	281	N	281	-0-	-0-	B	-0-	281	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	281	N	271	-0-	-10	B	-0-	271	3		N	-0-			-0-
10	253	N	253	-0-	-0-	B	-0-	253	3		N	-0-			-0-
11	270	N	162	-0-	-108	B	-0-	162	3		N	-0-			-0-
12	290	N	290	-0-	-0-	B	-0-	290	3		N	-0-			-0-
*01	261	N	261	-0-	-0-	B	-0-	261	3		N	-0-			-0-

COBB -B- WELL #: 2 RRCID -> 026506 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	244	N	244	-0-	-0-	B	-0-	244	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	240	N	235	-0-	-5	B	-0-	235	3		N	-0-			-0-
10	220	N	220	-0-	-0-	B	-0-	220	3		N	-0-			-0-
11	240	N	141	-0-	-99	B	-0-	141	3		N	-0-			-0-
12	252	N	252	-0-	-0-	B	-0-	252	3		N	-0-			-0-
*01	226	N	226	-0-	-0-	B	-0-	226	3		N	-0-			-0-

COBB -B- WELL #: 3 RRCID -> 026507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	188	N	188	-0-	-0-	B	-0-	188	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	181	N	181	-0-	-0-	B	-0-	181	3		N	-0-			-0-
10	169	N	169	-0-	-0-	B	-0-	169	3		N	-0-			-0-
11	180	N	108	-0-	-72	B	-0-	108	3		N	-0-			-0-
12	194	N	194	-0-	-0-	B	-0-	194	3		N	-0-			-0-
*01	174	N	174	-0-	-0-	B	-0-	174	3		N	-0-			-0-

MATHERS TRUST WELL #: 1 RRCID -> 026508 COMPL. DATE 07/20/1949 TOTAL DEPTH 2620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

MATHERS TRUST WELL #: 2 RRCID -> 026509 COMPL. DATE 09/03/1957 TOTAL DEPTH 2343 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	216	N	216	-0-	-0-	B	-0-	216	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	210	N	208	-0-	-2	B	-0-	208	3		N	-0-			-0-
10	194	N	194	-0-	-0-	B	-0-	194	3		N	-0-			-0-
11	210	N	124	-0-	-86	B	-0-	124	3		N	-0-			-0-
12	222	N	222	-0-	-0-	B	-0-	222	3		N	-0-			-0-
*01	200	N	200	-0-	-0-	B	-0-	200	3		N	-0-			-0-

MATHERS TRUST WELL #: 3 RRCID -> 026510 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
MORSE, J. S. -A- WELL #: 1 RRCID -> 026511 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	183	-0-	-27 B	-0-	183	3			N	-0-					-0-
10	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
11	180	N	160	-0-	-20 B	-0-	160	3			N	-0-					-0-
12	186	N	168	-0-	-18 B	-0-	168	3			N	-0-					-0-
*01	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-

MORSE, J. S. -B- WELL #: 2 RRCID -> 026512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	260	-0-	-10 B	-0-	260	3			N	-0-					-0-
10	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
11	270	N	228	-0-	-42 B	-0-	228	3			N	-0-					-0-
12	279	N	238	-0-	-41 B	-0-	238	3			N	-0-					-0-
01	279	N	158	-0-	-121 B	-0-	158	3			N	-0-					-0-

MORSE, J. S. -C- WELL #: 3 RRCID -> 026513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	260	-0-	-10 B	-0-	260	3			N	-0-					-0-
10	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
11	270	N	228	-0-	-42 B	-0-	228	3			N	-0-					-0-
12	279	N	238	-0-	-41 B	-0-	238	3			N	-0-					-0-
01	279	N	225	-0-	-54 B	-0-	225	3			N	-0-					-0-

MORSE, J. S. -D- WELL #: 4 RRCID -> 026514 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 026553 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	30	-0-	-63 B	-0-	30	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NORTH COUNTRY ENERGY LLC 613782
STATE OF TEXAS WELL #: 1 RRCID -> 026668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
10	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
11	210	N	181	-0-	-29 B	-0-	181	3			N	-0-					-0-
12	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
01	217	N	196	-0-	-21 B	-0-	196	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS 617042
PURCELL WELL #: 1 RRCID -> 026366 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

STUCKEY, O. P. WELL #: 2 RRCID -> 026425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMS, A. N. WELL #: 1 RRCID -> 026449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

MINERAL FEE WELL #: 1 RRCID -> 026450 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
10	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
11	450	N	321	-0-	-129 B	-0-	321	3			N	-0-					-0-
12	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
01	465	N	109	-0-	-356 B	-0-	109	3			N	-0-					-0-

BACK & AXELROD WELL #: B 1 RRCID -> 026451 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-
10	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
11	120	N	116	-0-	-4 B	-0-	116	3			N	-0-					-0-
12	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
01	124	N	99	-0-	-25 B	-0-	99	3			N	-0-					-0-

BACK & AXELROD WELL #: B 2 RRCID -> 026452 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MAGNOLIA, BACK WELL #: A 1 RRCID -> 026453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	46	-0-	-16 B	-0-	46	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	44	-0-	-16 B	-0-	44	3			N	-0-					-0-
10	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
11	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
12	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
*01	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-

MAGNOLIA, MORSE WELL #: 1 RRCID -> 026454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-

BACK WELL #: 1 RRCID -> 026464 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	55	-0-	-7 B	-0-	55	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	53	-0-	-7 B	-0-	53	3			N	-0-					-0-
10	62	N	55	-0-	-7 B	-0-	55	3			N	-0-					-0-
11	60	N	53	-0-	-7 B	-0-	53	3			N	-0-					-0-
12	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-
01	62	N	46	-0-	-16 B	-0-	46	3			N	-0-					-0-

DAVIS DIAL WELL #: 2 RRCID -> 026494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	416	-0-	-142 B	-0-	416	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	400	-0-	-140 B	-0-	400	3			N	-0-					-0-
10	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
11	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
12	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
*01	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-

BACK CORONADO WELL #: 1 RRCID -> 026528 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
10	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
11	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
12	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
*01	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-

MASSAY, D. N. WELL #: 1 RRCID -> 026861 COMPL. DATE 01/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, D. N. -C- WELL #: 3 RRCID -> 026863 COMPL. DATE 08/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON WELL #: 1 RRCID -> 026864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FARREN WELL #: 1 RRCID -> 026867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	187 N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	169 N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
10	197 N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
11	180 N	71	-0-	-109 B	-0-	71	3			N	-0-					-0-
12	186 N	159	-0-	-27 B	-0-	159	3			N	-0-					-0-
01	186 N	4	-0-	-182 B	-0-	4	3			N	-0-					-0-

FARREN WELL #: B 1 RRCID -> 026868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LONGIN, H. WELL #: 1 RRCID -> 026869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASSEY, D. M. -B- WELL #: 2 RRCID -> 026870 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	75 N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
10	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, R. A. WELL #: B 1 RRCID -> 026871 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
01	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-

CHILTON, W. J. -D- WELL #: 1 RRCID -> 026920 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
11	30	N	1	-0-	-29 B	-0-	1	3			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*01	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-

CHILTON, W. J. -F- WELL #: 1 RRCID -> 026921 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
10	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
11	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
12	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-
01	31	N	18	-0-	-13 B	-0-	18	3			N	-0-					-0-

CLARK, J. D. -C- WELL #: 2 RRCID -> 026922 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLARK, J. D. -D- WELL #: 1 RRCID -> 026923 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FRANKS, H. E. -E- WELL #: 1 RRCID -> 026924 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
10	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
11	300	N	298	-0-	-2 B	-0-	298	3			N	-0-					-0-
12	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
*01	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
GARDNER, IDA A. WELL #: 1 RRCID -> 026925 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GARDNER, IDA A. WELL #: 2 RRCID -> 026926 COMPL. DATE 10/19/1962 TOTAL DEPTH N/A PERF. N/A

08	62	N	57	-0-	-5	B	-0-	57	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-
10	62	N	57	-0-	-5	B	-0-	57	3			N	-0-					-0-
11	60	N	41	-0-	-19	B	-0-	41	3			N	-0-					-0-
12	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-
01	62	N	56	-0-	-6	B	-0-	56	3			N	-0-					-0-

HARLAN, R. L. -F- WELL #: 1 RRCID -> 026928 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

08	757	N	757	-0-	-0-	B	-0-	757	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	754	N	754	-0-	-0-	B	-0-	754	3			N	-0-					-0-
10	804	N	804	-0-	-0-	B	-0-	804	3			N	-0-					-0-
11	545	N	545	-0-	-0-	B	-0-	545	3			N	-0-					-0-
12	861	N	861	-0-	-0-	B	-0-	861	3			N	-0-					-0-
*01	839	N	839	-0-	-0-	B	-0-	839	3			N	-0-					-0-

HARLAN, R. L. -Q- WELL #: 1 RRCID -> 026929 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

08	1319	N	1319	-0-	-0-	B	-0-	1319	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1032	N	1032	-0-	-0-	B	-0-	1032	3			N	-0-					-0-
10	1254	N	1254	-0-	-0-	B	-0-	1254	3			N	-0-					-0-
11	1290	N	812	-0-	-478	B	-0-	812	3			N	-0-					-0-
12	897	N	897	-0-	-0-	B	-0-	897	3			N	-0-					-0-
*01	1315	N	1315	-0-	-0-	B	-0-	1315	3			N	-0-					-0-

JOHNSON, D. E. -B- WELL #: 1 RRCID -> 026930 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

08	588	N	588	-0-	-0-	B	-0-	588	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	501	N	501	-0-	-0-	B	-0-	501	3			N	-0-					-0-
10	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-
11	499	N	183	-0-	-316	B	-0-	183	3			N	-0-					-0-
12	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
01	496	N	343	-0-	-153	B	-0-	343	3			N	-0-					-0-

KING, HARRIS F. WELL #: 1 RRCID -> 026931 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
KING, MYRTLE WELL #: 1 RRCID -> 026932 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASSEY, D. N. -A- WELL #: 1 RRCID -> 026933 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
10	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
11	180	N	33	-0-	-147 B	-0-	33	3			N	-0-					-0-
12	217	N	56	-0-	-161 B	-0-	56	3			N	-0-					-0-
01	155	N	19	-0-	-136 B	-0-	19	3			N	-0-					-0-

MASSEY, R. A. -A- WELL #: 1 RRCID -> 026934 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASSEY, R. A. -C- WELL #: 1 RRCID -> 026935 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASSEY, R. A. -D- WELL #: 1 RRCID -> 026936 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
10	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
11	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

MASSEY, R. A. -E- WELL #: 1 RRCID -> 026937 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
11	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
01	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, R. A. -I- WELL #: 1 RRCID -> 026938 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASSEY, R. A. -I- WELL #: 2 RRCID -> 026939 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

08	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
10	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-
11	60	N	16	-0-	-44	B	-0-	16	3			N	-0-					-0-
12	93	N	20	-0-	-73	B	-0-	20	3			N	-0-					-0-
01	93	N	4	-0-	-89	B	-0-	4	3			N	-0-					-0-

MCDONALD, M. A. -A- WELL #: 1 RRCID -> 026940 COMPL. DATE 10/13/1944 TOTAL DEPTH 2875 PERF. N/A

08	248	N	234	-0-	-14	B	-0-	234	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
10	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
11	240	N	188	-0-	-52	B	-0-	188	3			N	-0-					-0-
12	217	N	214	-0-	-3	B	-0-	214	3			N	-0-					-0-
01	217	N	205	-0-	-12	B	-0-	205	3			N	-0-					-0-

MINERAL INVESTMENT CORP. WELL #: 1 RRCID -> 026941 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

SITTER -D- WELL #: 1 RRCID -> 026943 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

08	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
10	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
11	270	N	197	-0-	-73	B	-0-	197	3			N	-0-					-0-
12	666	N	666	-0-	-0-	B	-0-	666	3			N	-0-					-0-
*01	625	N	625	-0-	-0-	B	-0-	625	3			N	-0-					-0-

SITTER -G- WELL #: 1 RRCID -> 026945 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
WINGO, S. WELL #: 1 RRCID -> 026946 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
10	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
11	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
12	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
01	217	N	157	-0-	-60	B	-0-	157	3			N	-0-					-0-

WINGO, S. WELL #: 2 RRCID -> 026947 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WOODWARD WELL #: 1 RRCID -> 026948 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

08	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
10	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
11	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
12	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
*01	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-

WUESTER, RUBIE WELL #: 1 RRCID -> 026949 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GOOCH WELL #: 1 RRCID -> 026963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GOOCH WELL #: 2 RRCID -> 026964 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
HATCHER, W. WELL #: 5 RRCID -> 026973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHANCE, B. F. WELL #: 1 RRCID -> 035255 COMPL. DATE 11/08/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOVIARD-LINKEY WELL #: 1 RRCID -> 035618 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HALL WELL #: D 1 RRCID -> 037696 COMPL. DATE 11/05/1957 TOTAL DEPTH 2020 PERF. 1858 - 1898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
10	186	N	160	-0-	-26 B	-0-	160	3			N	-0-					-0-
11	180	N	121	-0-	-59 B	-0-	121	3			N	-0-					-0-
12	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
*01	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 043262 COMPL. DATE 02/25/1949 TOTAL DEPTH N/A PERF. 2225 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

OILWELL OPERATORS, INC. 621040
MORSE, J. S. WELL #: 1 RRCID -> 025832 COMPL. DATE 03/24/1955 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	114	-0-	-10 B	-0-	114	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
10	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
11	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-
12	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
*01	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
WRIGHT WELL #: 1 RRCID -> 025833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	272	N	272	-0-	-0-	B	-0-	272	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	269	N	269	-0-	-0-	B	-0-	269	2		N	-0-			-0-
10	286	N	286	-0-	-0-	B	-0-	286	2		N	-0-			-0-
11	270	N	NO RPT	-0-	-270	B	-0-				N	NO RPT			-0-
12	279	N	-0-	-0-	-279	B	-0-				N	-0-			-0-
01	279	N	70	-0-	-209	B	-0-	70	2		N	-0-			-0-

MORSE -65- WELL #: 2 RRCID -> 026469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	123	-0-	-1	B	-0-	123	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	123	N	123	-0-	-0-	B	-0-	123	2		N	-0-			-0-
10	138	N	138	-0-	-0-	B	-0-	138	2		N	-0-			-0-
11	120	N	NO RPT	-0-	-120	B	-0-				N	NO RPT			-0-
12	124	N	115	-0-	-9	B	-0-	115	2		N	-0-			-0-
*01	133	N	133	-0-	-0-	B	-0-	133	2		N	-0-			-0-

MORSE-ALEXANDER WELL #: 1 RRCID -> 026470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	192	-0-	-25	B	-0-	192	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	194	N	194	-0-	-0-	B	-0-	194	2		N	-0-			-0-
10	223	N	223	-0-	-0-	B	-0-	223	2		N	-0-			-0-
11	180	N	NO RPT	-0-	-180	B	-0-				N	NO RPT			-0-
12	209	N	209	-0-	-0-	B	-0-	209	2		N	-0-			-0-
01	217	N	216	-0-	-1	B	-0-	216	2		N	-0-			-0-

MORSE-ALEXANDER -A- WELL #: 1 RRCID -> 026471 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	290	N	290	-0-	-0-	B	-0-	290	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	269	N	269	-0-	-0-	B	-0-	269	2		N	-0-			-0-
10	303	N	303	-0-	-0-	B	-0-	303	2		N	-0-			-0-
11	60	N	NO RPT	-0-	-60	B	-0-				N	NO RPT			-0-
12	282	N	282	-0-	-0-	B	-0-	282	2		N	-0-			-0-
*01	257	N	257	-0-	-0-	B	-0-	257	2		N	-0-			-0-

MORSE-ALEXANDER -B- WELL #: 1 RRCID -> 026472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	218	N	218	-0-	-0-	B	-0-	218	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	201	N	201	-0-	-0-	B	-0-	201	2		N	-0-			-0-
10	218	N	218	-0-	-0-	B	-0-	218	2		N	-0-			-0-
11	30	N	NO RPT	-0-	-30	B	-0-				N	NO RPT			-0-
12	208	N	208	-0-	-0-	B	-0-	208	2		N	-0-			-0-
*01	191	N	191	-0-	-0-	B	-0-	191	2		N	-0-			-0-

WILLIS WELL #: 1 RRCID -> 026474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	147	N	147	-0-	-0-	B	-0-	147	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	142	N	142	-0-	-0-	B	-0-	142	2		N	-0-			-0-
10	155	N	155	-0-	-0-	B	-0-	155	2		N	-0-			-0-
11	60	N	NO RPT	-0-	-60	B	-0-				N	NO RPT			-0-
12	156	N	156	-0-	-0-	B	-0-	156	2		N	-0-			-0-
*01	156	N	156	-0-	-0-	B	-0-	156	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
WILLIS -C- WELL #: 1 RRCID -> 026477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	301	-0-	-9 B	-0-	301	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	287	-0-	-13 B	-0-	287	2			N	-0-					-0-
10	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
11	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-
12	310	N	308	-0-	-2 B	-0-	308	2			N	-0-					-0-
01	310	N	307	-0-	-3 B	-0-	307	2			N	-0-					-0-

WILLIS -D- WELL #: 1 RRCID -> 026478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	426	-0-	-8 B	-0-	426	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	406	-0-	-14 B	-0-	406	2			N	-0-					-0-
10	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
11	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-
12	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-
01	434	N	426	-0-	-8 B	-0-	426	2			N	-0-					-0-

WILLIS -E- WELL #: 1 RRCID -> 026479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	472	-0-	-55 B	-0-	472	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	453	-0-	-57 B	-0-	453	2			N	-0-					-0-
10	509	N	509	-0-	-0- B	-0-	509	2			N	-0-					-0-
11	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-
12	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
01	496	N	488	-0-	-8 B	-0-	488	2			N	-0-					-0-

WILLIS -F- WELL #: 1 RRCID -> 026480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
10	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					-0-
11	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-
12	628	N	628	-0-	-0- B	-0-	628	2			N	-0-					-0-
*01	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-

WILLIS -G- WELL #: 1 RRCID -> 026481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	606	N	606	-0-	-0- B	-0-	606	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-
10	753	N	753	-0-	-0- B	-0-	753	2			N	-0-					-0-
11	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-
12	735	N	735	-0-	-0- B	-0-	735	2			N	-0-					-0-
*01	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					-0-

DICKEY WELL #: 1 RRCID -> 026482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	453	-0-	-105 B	-0-	453	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	429	-0-	-111 B	-0-	429	2			N	-0-					-0-
10	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
11	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-
12	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-
01	496	N	454	-0-	-42 B	-0-	454	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
DICKEY WELL #: A 1 RRCID -> 026484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DICKEY WELL #: B 1 RRCID -> 026485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	372	N	272	-0-	-100	B	-0-	272	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	360	N	275	-0-	-85	B	-0-	275	2			N	-0-					-0-
10	317	N	317	-0-	-0-	B	-0-	317	2			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-
12	351	N	351	-0-	-0-	B	-0-	351	2			N	-0-					-0-
01	310	N	286	-0-	-24	B	-0-	286	2			N	-0-					-0-

PETTIT WELL #: 1 RRCID -> 026495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	682	N	568	-0-	-114	B	-0-	568	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	575	N	538	-0-	-37	B	-0-	538	2			N	-0-					-0-
10	656	N	656	-0-	-0-	B	-0-	656	2			N	-0-					-0-
11	540	N	NO RPT	-0-	-540	B	-0-					N	NO RPT					-0-
12	674	N	674	-0-	-0-	B	-0-	674	2			N	-0-					-0-
01	651	N	584	-0-	-67	B	-0-	584	2			N	-0-					-0-

PETTIT WELL #: A 1 RRCID -> 026496 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	62	N	55	-0-	-7	B	-0-	55	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	60	N	52	-0-	-8	B	-0-	52	2			N	-0-					-0-
10	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-
12	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-
01	62	N	57	-0-	-5	B	-0-	57	2			N	-0-					-0-

ROBINSON WELL #: 1 RRCID -> 048253 COMPL. DATE 01/20/1967 TOTAL DEPTH 2944 PERF. 2234 - 2339

08	93	N	79	-0-	-14	B	-0-	79	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	90	N	82	-0-	-8	B	-0-	82	2			N	-0-					-0-
10	93	N	80	-0-	-13	B	-0-	80	2			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-
12	93	N	79	-0-	-14	B	-0-	79	2			N	-0-					-0-
01	93	N	89	-0-	-4	B	-0-	89	2			N	-0-					-0-

THUT WELL #: 1 RRCID -> 108223 COMPL. DATE 10/01/1983 TOTAL DEPTH 3102 PERF. 2582 - 2886

08	403	N	346	-0-	-57	B	-0-	346	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	360	N	328	-0-	-32	B	-0-	328	2			N	-0-					-0-
10	341	N	337	-0-	-4	B	-0-	337	2			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	B	-0-					N	NO RPT					-0-
12	354	N	354	-0-	-0-	B	-0-	354	2			N	-0-					-0-
01	341	N	320	-0-	-21	B	-0-	320	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
OILWELL OPERATORS, INC. //CONT.// 621040
THUT WELL #: 4 RRCID -> 136588 COMPL. DATE 11/05/1990 TOTAL DEPTH 2970 PERF. 2640 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	423	N	423	-0-	-0-	B	-0-	423	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	392	N	392	-0-	-0-	B	-0-	392	2			N	-0-					-0-
10	423	N	423	-0-	-0-	B	-0-	423	2			N	-0-					-0-
11	420	N	NO RPT	-0-	-420	B	-0-					N	NO RPT					-0-
12	411	N	411	-0-	-0-	B	-0-	411	2			N	-0-					-0-
01	434	N	411	-0-	-23	B	-0-	411	2			N	-0-					-0-

TERIANA WELL #: 1 RRCID -> 137458 COMPL. DATE 10/22/1990 TOTAL DEPTH 3033 PERF. 2078 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	236	N	236	-0-	-0-	B	-0-	236	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	379	N	379	-0-	-0-	B	-0-	379	2			N	-0-					-0-
10	310	N	111	-0-	-199	B	-0-	111	2			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	B	-0-					N	NO RPT					-0-
12	310	N	90	-0-	-220	B	-0-	90	2			N	-0-					-0-
*01	269	N	269	-0-	-0-	B	-0-	269	2			N	-0-					-0-

ROSE, B. BULL WELL #: 2 RRCID -> 137722 COMPL. DATE 12/29/1984 TOTAL DEPTH 3181 PERF. 2244 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	294	-0-	-109	B	-0-	294	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	379	-0-	-11	B	-0-	379	2			N	-0-					-0-
10	500	N	500	-0-	-0-	B	-0-	500	2			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-
12	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-
01	403	N	181	-0-	-222	B	-0-	181	2			N	-0-					-0-

ROBINSON WELL #: 2 RRCID -> 144155 COMPL. DATE 01/04/1993 TOTAL DEPTH 3112 PERF. 2506 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	638	-0-	-75	B	-0-	638	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	692	N	692	-0-	-0-	B	-0-	692	2			N	-0-					-0-
10	620	N	590	-0-	-30	B	-0-	590	2			N	-0-					-0-
11	630	N	NO RPT	-0-	-630	B	-0-					N	NO RPT					-0-
12	713	N	341	-0-	-372	B	-0-	341	2			N	-0-					-0-
01	589	N	271	-0-	-318	B	-0-	271	2			N	-0-					-0-

ROBINSON WELL #: 3 RRCID -> 147462 COMPL. DATE 09/27/1993 TOTAL DEPTH 3110 PERF. 2291 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	188	-0-	-91	B	-0-	188	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	26	-0-	-154	B	-0-	26	2			N	-0-					-0-
10	222	N	222	-0-	-0-	B	-0-	222	2			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-
12	323	N	323	-0-	-0-	B	-0-	323	2			N	-0-					-0-
*01	375	N	375	-0-	-0-	B	-0-	375	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
DAVIS, BILLY B. WELL #: 1 RRCID -> 025841 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1000	N	1000	-0-	-0-	B	-0-	1000	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	590	N	341	-0-	-249	B	-0-	341	3			N	-0-					-0-
10	744	N	-0-	-0-	-744	B	-0-					N	-0-					-0-
11	720	N	-0-	-0-	-720	B	-0-					N	-0-					-0-
12	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BULL EAST WELL #: 2 RRCID -> 025867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34	N	34	-0-	-0- B	-0-	34	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	36	N	36	-0-	-0- B	-0-	36	3			Y	-0-					-0-
10	32	N	32	-0-	-0- B	-0-	32	3			Y	-0-					-0-
11	37	N	37	-0-	-0- B	-0-	37	3			Y	-0-					-0-
12	31	N	3	-0-	-28 B	-0-	3	3			Y	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					Y	-0-					-0-

DAVIS, NANCY WELL #: 1 RRCID -> 054136 COMPL. DATE 12/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					-0-
10	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
11	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
12	558	N	10	-0-	-548 B	-0-	10	3			N	-0-					-0-
*01	1152	N	1152	-0-	-0- B	-0-	1152	3			N	-0-					-0-

PETERSON OIL AND GAS LLC 658440
WILSON WELL #: 1 RRCID -> 092587 COMPL. DATE 07/23/1980 TOTAL DEPTH 2612 PERF. 2440 - 2524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	100	-0-	-24 B	-0-	100	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
10	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-
12	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
*01	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-

WILSON WELL #: 1 A RRCID -> 132386 COMPL. DATE 10/01/1989 TOTAL DEPTH 2746 PERF. 2410 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	223	-0-	-25 B	-0-	223	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
10	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-
12	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
*01	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-

PETRO HALEY 660062
MCLARTY-LESTER -A- WELL #: 1080 RRCID -> 025944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALMA WELL #: 2 RRCID -> 088113 COMPL. DATE N/A TOTAL DEPTH 2315 PERF. 2150 - 2283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
PETRO HALEY //CONT.// 660062
ROGERS WELL #: 1 RRCID -> 088343 COMPL. DATE 01/22/1980 TOTAL DEPTH 2250 PERF. 2081 - 2187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SMITH WELL #: 1 RRCID -> 089318 COMPL. DATE 05/28/1980 TOTAL DEPTH 2320 PERF. 2084 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAVE WELL #: 1 RRCID -> 089319 COMPL. DATE 04/30/1980 TOTAL DEPTH 2034 PERF. 1671 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PONDEROSA TX OPERATING LLC 670097
HAYNES WELL #: 2 RRCID -> 025784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	88	N	88	-0-	-0-	B	-0-	88	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	109	N	109	-0-	-0-	B	-0-	109	3			N	-0-					-0-
10	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
11	90	N	66	-0-	-24	B	-0-	66	3			N	-0-					-0-
12	124	N	106	-0-	-18	B	-0-	106	3			N	-0-					-0-
01	124	N	94	-0-	-30	B	-0-	94	3			N	-0-					-0-

ROB WELL #: 1 RRCID -> 025785 COMPL. DATE 12/03/1958 TOTAL DEPTH 2180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
10	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-
11	240	N	178	-0-	-62	B	-0-	178	3			N	-0-					-0-
12	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
01	310	N	282	-0-	-28	B	-0-	282	3			N	-0-					-0-

SHORT WELL #: 1 RRCID -> 025834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
10	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
11	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-
12	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
01	217	N	81	-0-	-136	B	-0-	81	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
MCLARTY, S. W. ETAL WELL #: 2 RRCID -> 025838 COMPL. DATE 10/06/1954 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
10	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
11	150	N	101	-0-	-49 B	-0-	101	3			N	-0-					-0-
12	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
01	186	N	156	-0-	-30 B	-0-	156	3			N	-0-					-0-

SAUNDERS -A- WELL #: C 1 RRCID -> 025856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025877 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
10	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
11	240	N	147	-0-	-93 B	-0-	147	3			N	-0-					-0-
12	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
01	248	N	200	-0-	-48 B	-0-	200	3			N	-0-					-0-

SAUNDERS, G. H. WELL #: 2 RRCID -> 025878 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

SHAW WELL #: 4 RRCID -> 025891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
10	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
11	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
12	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
*01	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-

DARSEY WELL #: 1 RRCID -> 026603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
10	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
11	270	N	212	-0-	-58 B	-0-	212	3			N	-0-					-0-
12	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
01	310	N	203	-0-	-107 B	-0-	203	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
DARSEY -A- WELL #: 1 RRCID -> 026604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
10	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
11	210	N	103	-0-	-107	B	-0-	103	3			N	-0-					-0-
12	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
01	155	N	149	-0-	-6	B	-0-	149	3			N	-0-					-0-

DARSEY -A- WELL #: 2 RRCID -> 026605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	12	N	12	-0-	-0-	B	-0-	12	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	12	N	-0-	-0-	-12	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DARSEY -A- WELL #: 3 RRCID -> 026606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	594	N	594	-0-	-0-	B	-0-	594	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-
10	606	N	606	-0-	-0-	B	-0-	606	3			N	-0-					-0-
11	510	N	333	-0-	-177	B	-0-	333	3			N	-0-					-0-
12	527	N	499	-0-	-28	B	-0-	499	3			N	-0-					-0-
01	527	N	330	-0-	-197	B	-0-	330	3			N	-0-					-0-

DARSEY -A- WELL #: 4 RRCID -> 026607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	18	N	18	-0-	-0-	B	-0-	18	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
*01	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-

DARSEY -B- WELL #: 1 RRCID -> 026608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
10	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
11	300	N	171	-0-	-129	B	-0-	171	3			N	-0-					-0-
12	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-
01	310	N	226	-0-	-84	B	-0-	226	3			N	-0-					-0-

DARSEY -C- WELL #: 1 RRCID -> 026609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
10	334	N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-
11	300	N	146	-0-	-154	B	-0-	146	3			N	-0-					-0-
12	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
01	341	N	201	-0-	-140	B	-0-	201	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
DARSEY -C- WELL #: 2 RRCID -> 026610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DARSEY -C- WELL #: 3 RRCID -> 026611 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
10	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
11	240	N	179	-0-	-61 B	-0-	179	3			N	-0-					-0-
12	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
01	310	N	176	-0-	-134 B	-0-	176	3			N	-0-					-0-

DARSEY -D- WELL #: 1 RRCID -> 026612 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DARSEY -D- WELL #: 2 RRCID -> 026613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
10	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
11	60	N	54	-0-	-6 B	-0-	54	3			N	-0-					-0-
12	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
01	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-

DARSEY -D- WELL #: 3 RRCID -> 026614 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DARSEY -D- WELL #: 4 RRCID -> 026615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
10	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
11	390	N	290	-0-	-100 B	-0-	290	3			N	-0-					-0-
12	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
01	403	N	335	-0-	-68 B	-0-	335	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
DARSEY -E- WELL #: 1 RRCID -> 026616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
10	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
11	420	N	321	-0-	-99 B	-0-	321	3			N	-0-					-0-
12	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
01	465	N	352	-0-	-113 B	-0-	352	3			N	-0-					-0-

DARSEY -E- WELL #: 2 RRCID -> 026617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
10	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
11	690	N	614	-0-	-76 B	-0-	614	3			N	-0-					-0-
12	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
01	651	N	649	-0-	-2 B	-0-	649	3			N	-0-					-0-

DARSEY -E- WELL #: 3 RRCID -> 026618 COMPL. DATE 08/14/1958 TOTAL DEPTH 2308 PERF. 2230 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DARSEY -F- WELL #: 1 RRCID -> 026620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
10	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
11	240	N	162	-0-	-78 B	-0-	162	3			N	-0-					-0-
12	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
01	310	N	222	-0-	-88 B	-0-	222	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 026621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
10	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
11	420	N	231	-0-	-189 B	-0-	231	3			N	-0-					-0-
12	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
01	434	N	258	-0-	-176 B	-0-	258	3			N	-0-					-0-

REEVES WELL #: 2 RRCID -> 026622 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
10	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
11	270	N	147	-0-	-123 B	-0-	147	3			N	-0-					-0-
12	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
01	248	N	177	-0-	-71 B	-0-	177	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
PARKER, J. H. & H. T. WELL #: 1 RRCID -> 026640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
10	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
11	360	N	255	-0-	-105 B	-0-	255	3			N	-0-					-0-
12	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
01	372	N	296	-0-	-76 B	-0-	296	3			N	-0-					-0-

PARKER WELL #: 23 RRCID -> 035367 COMPL. DATE 09/26/1958 TOTAL DEPTH N/A PERF. N/A

08	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
10	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
11	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
12	1228	N	1228	-0-	-0- B	-0-	1228	3			N	-0-					-0-
*01	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-

PARKER WELL #: 24 RRCID -> 035460 COMPL. DATE 09/30/1958 TOTAL DEPTH N/A PERF. N/A

08	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
10	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
11	60	N	16	-0-	-44 B	-0-	16	3			N	-0-					-0-
12	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
*01	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-

PARKER WELL #: 26 RRCID -> 171589 COMPL. DATE 10/14/1998 TOTAL DEPTH 2443 PERF. 2294 - 2342

08	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
10	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
11	720	N	594	-0-	-126 B	-0-	594	3			N	-0-					-0-
12	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
01	744	N	677	-0-	-67 B	-0-	677	3			N	-0-					-0-

PARKER WELL #: 25 RRCID -> 174474 COMPL. DATE 09/24/1999 TOTAL DEPTH 2380 PERF. 2186 - 2266

08	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
10	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
11	120	N	58	-0-	-62 B	-0-	58	3			N	-0-					-0-
12	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
01	124	N	82	-0-	-42 B	-0-	82	3			N	-0-					-0-

PURSLEY GAS COMPANY 683190
DONA WELL #: 1 RRCID -> 026465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
11	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
12	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
*01	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

PURSLEY WELL #: 1 RRCID -> 026486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
11	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
12	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
01	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-

NORTH PURSLEY WELL #: 1 RRCID -> 026558 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
11	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
12	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
*01	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 026559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
11	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
12	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
01	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-

ADNEY WELL #: 1 RRCID -> 026560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
10	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
11	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
12	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
*01	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-

FRANK WELL #: 1 RRCID -> 026561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
11	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
12	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
*01	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-

IVY WELL #: 1 RRCID -> 026562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-
10	733	N	733	-0-	-0- B	-0-	733	2			N	-0-					-0-
11	593	N	593	-0-	-0- B	-0-	593	2			N	-0-					-0-
12	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-
01	589	N	559	-0-	-30 B	-0-	559	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

JOHNNIE WELL #: 1 RRCID -> 026563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	597	N	-0-	-0-	-597 B	-0-					N	-0-					-0-
10	995	N	995	-0-	-0- B	-0-	995	2			N	-0-					-0-
11	805	N	805	-0-	-0- B	-0-	805	2			N	-0-					-0-
12	803	N	803	-0-	-0- B	-0-	803	2			N	-0-					-0-
01	775	N	758	-0-	-17 B	-0-	758	2			N	-0-					-0-

KAYLO WELL #: 1 RRCID -> 026564 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
10	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
11	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
12	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
01	403	N	379	-0-	-24 B	-0-	379	2			N	-0-					-0-

MADELINE WELL #: 1 RRCID -> 026565 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
11	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
12	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
01	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-

MARY WELL #: 1 RRCID -> 026566 COMPL. DATE 10/29/1953 TOTAL DEPTH 2221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
11	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
12	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
01	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-

MOLLIE, RUTH WELL #: 1 RRCID -> 026567 COMPL. DATE 12/04/1952 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
11	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
12	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
*01	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-

PURSLEY, C. P. WELL #: 1 RRCID -> 026568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
10	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
11	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
12	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
*01	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
SOUTH PURSLEY WELL #: 1 RRCID -> 026569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
11	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
12	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
*01	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-

TOMMIE WELL #: 1 RRCID -> 026570 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	568	N	-0-	-0-	-568 B	-0-					N	-0-					-0-
10	884	N	884	-0-	-0- B	-0-	884	2			N	-0-					-0-
11	715	N	715	-0-	-0- B	-0-	715	2			N	-0-					-0-
12	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-
*01	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 026571 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	640	N	-0-	-0-	-640 B	-0-					N	-0-					-0-
10	1237	N	1237	-0-	-0- B	-0-	1237	2			N	-0-					-0-
11	1001	N	1001	-0-	-0- B	-0-	1001	2			N	-0-					-0-
12	999	N	999	-0-	-0- B	-0-	999	2			N	-0-					-0-
01	961	N	943	-0-	-18 B	-0-	943	2			N	-0-					-0-

JIM WELL #: 1 RRCID -> 026572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	561	N	-0-	-0-	-561 B	-0-					N	-0-					-0-
10	829	N	829	-0-	-0- B	-0-	829	2			N	-0-					-0-
11	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
12	669	N	669	-0-	-0- B	-0-	669	2			N	-0-					-0-
*01	631	N	631	-0-	-0- B	-0-	631	2			N	-0-					-0-

JIM-DOC WELL #: 1 RRCID -> 026573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
10	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
11	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
12	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
01	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-

KATE WELL #: 1 RRCID -> 026574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
11	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
12	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
*01	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
LELIA WELL #: 1 RRCID -> 026575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
11	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
12	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
*01	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-

LENA WELL #: 1 RRCID -> 026576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
11	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
12	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
*01	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-

WILLIE, MAY WELL #: 1 RRCID -> 026577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
11	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
12	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
*01	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
FOWLER WELL #: A 1 RRCID -> 025787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MORSE, J. S. WELL #: B 1 RRCID -> 025789 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
10	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
11	300	N	224	-0-	-76 B	-0-	224	3			N	-0-					-0-
12	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
*01	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BACK, E. V. ESTATE WELL #: 2 RRCID -> 025790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
10	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
11	210	N	140	-0-	-70 B	-0-	140	3			N	-0-					-0-
12	248	N	215	-0-	-33 B	-0-	215	3			N	-0-					-0-
*01	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-

CUBINE -B- WELL #: 1 RRCID -> 025807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 2 RRCID -> 025808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 3 RRCID -> 025809 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 4 RRCID -> 025810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANDERS, G. H. WELL #: 2 RRCID -> 025858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
10	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
11	450	N	380	-0-	-70 B	-0-	380	3			N	-0-					-0-
12	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
*01	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
SAUNDERS -A- WELL #: 3 RRCID -> 025860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
10	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
11	240	N	95	-0-	-145 B	-0-	95	3			N	-0-					-0-
12	145	N	119	-0-	-26 B	-0-	119	3			N	-0-					-0-
01	279	N	213	-0-	-66 B	-0-	213	3			N	-0-					-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
10	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
11	180	N	116	-0-	-64 B	-0-	116	3			N	-0-					-0-
12	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
01	217	N	186	-0-	-31 B	-0-	186	3			N	-0-					-0-

BACK WELL #: 2 RRCID -> 025864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	295	-0-	-15 B	-0-	295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	289	-0-	-11 B	-0-	289	3			N	-0-					-0-
10	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
11	300	N	219	-0-	-81 B	-0-	219	3			N	-0-					-0-
12	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
01	341	N	310	-0-	-31 B	-0-	310	3			N	-0-					-0-

HUGHES WELL #: 1 RRCID -> 026116 COMPL. DATE 06/22/1957 TOTAL DEPTH 2004 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	148	-0-	-2 B	-0-	148	3			N	-0-					-0-
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	150	N	90	-0-	-60 B	-0-	90	3			N	-0-					-0-
12	155	N	120	-0-	-35 B	-0-	120	3			N	-0-					-0-
*01	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-

BREEDING WELL #: 1 RRCID -> 026445 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BREEDING WELL #: A 1 RRCID -> 026446 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
LANE, U. G. WELL #: 1 RRCID -> 026467 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
10	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
11	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
12	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
*01	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 026537 COMPL. DATE 01/12/1950 TOTAL DEPTH 2576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	519	N	519	-0-	-0-	B	-0-	519	3			N	-0-					-0-
10	440	N	440	-0-	-0-	B	-0-	440	3			N	-0-					-0-
11	480	N	169	-0-	-311	B	-0-	169	3			N	-0-					-0-
12	367	N	271	-0-	-96	B	-0-	271	3			N	-0-					-0-
01	434	N	256	-0-	-178	B	-0-	256	3			N	-0-					-0-

MCKINNON WELL #: 1 RRCID -> 026641 COMPL. DATE 12/08/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
10	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
11	210	N	179	-0-	-31	B	-0-	179	3			N	-0-					-0-
12	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
01	217	N	188	-0-	-29	B	-0-	188	3			N	-0-					-0-

MCKINNON WELL #: 2 RRCID -> 026642 COMPL. DATE 12/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
10	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
11	390	N	253	-0-	-137	B	-0-	253	3			N	-0-					-0-
12	434	N	420	-0-	-14	B	-0-	420	3			N	-0-					-0-
01	434	N	375	-0-	-59	B	-0-	375	3			N	-0-					-0-

MCKINNON WELL #: 4 RRCID -> 026644 COMPL. DATE 06/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
10	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-
11	420	N	272	-0-	-148	B	-0-	272	3			N	-0-					-0-
12	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
01	403	N	363	-0-	-40	B	-0-	363	3			N	-0-					-0-

FOSTER WELL #: 1 RRCID -> 026805 COMPL. DATE 07/09/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	703	-0-	-10	B	-0-	703	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-
10	713	N	661	-0-	-52	B	-0-	661	3			N	-0-					-0-
11	690	N	440	-0-	-250	B	-0-	440	3			N	-0-					-0-
12	682	N	668	-0-	-14	B	-0-	668	3			N	-0-					-0-
*01	674	N	674	-0-	-0-	B	-0-	674	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
LANGLEY WELL #: 1 RRCID -> 026808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BINKLEY ESTATE WELL #: 1 RRCID -> 026912 COMPL. DATE 01/01/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
10	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
11	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
12	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
*01	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-

BINKLEY ESTATE WELL #: 2 RRCID -> 026913 COMPL. DATE 05/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
10	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
11	240	N	187	-0-	-53 B	-0-	187	3			N	-0-					-0-
12	279	N	243	-0-	-36 B	-0-	243	3			N	-0-					-0-
01	279	N	187	-0-	-92 B	-0-	187	3			N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 026914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
10	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
11	360	N	350	-0-	-10 B	-0-	350	3			N	-0-					-0-
12	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
01	372	N	351	-0-	-21 B	-0-	351	3			N	-0-					-0-

BOATMAN BANK WELL #: 2 RRCID -> 026915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOATMAN BANK WELL #: 3 RRCID -> 026916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BARBEE, O. V. WELL #: 1 RRCID -> 026918 COMPL. DATE 09/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
10	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
11	300	N	116	-0-	-184 B	-0-	116	3			N	-0-					-0-
12	310	N	303	-0-	-7 B	-0-	303	3			N	-0-					-0-
01	279	N	41	-0-	-238 B	-0-	41	3			N	-0-					-0-

MCCOY WELL #: 3 RRCID -> 026980 COMPL. DATE 11/16/1961 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

FRANKS WELL #: B 3 RRCID -> 027008 COMPL. DATE 06/10/1959 TOTAL DEPTH N/A PERF. N/A

08	217	N	195	-0-	-22 B	-0-	195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	187	-0-	-23 B	-0-	187	3			N	-0-					-0-
10	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
11	180	N	120	-0-	-60 B	-0-	120	3			N	-0-					-0-
12	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
01	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027012 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITTINGTON WELL #: 1 RRCID -> 027048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	324	N	324	-0-	-0- B	-0-	162	1	162	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	314	N	314	-0-	-0- B	-0-	157	1	157	3	N	-0-					-0-
10	354	N	354	-0-	-0- B	-0-	177	1	177	3	N	-0-					-0-
11	249	N	249	-0-	-0- B	-0-	125	1	124	3	N	-0-					-0-
12	338	N	338	-0-	-0- B	-0-	169	1	169	3	N	-0-					-0-
*01	324	N	324	-0-	-0- B	-0-	162	1	162	3	N	-0-					-0-

LAYCOCK, A. J. WELL #: 1 RRCID -> 027051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	248	N	185	-0-	-63 B	-0-	185	3			N	-0-					201
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	100	-0-	-50 B	-0-	100	3			N	-0-					201
10	186	N	66	-0-	-120 B	-0-	66	3			N	-0-					201
11	180	N	-0-	-0-	-180 B	-0-					N	-0-					201
12	93	N	69	-0-	-24 B	-0-	69	3			N	-0-					201
01	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					201

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
QUESTA ENERGY CORPORATION //CONT.// 684634
LAX WELL #: 1 RRCID -> 033865 COMPL. DATE 02/19/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	145	-0-	-5 B	-0-	145	3			N	-0-					-0-
10	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
11	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
12	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-
01	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-

PAKAN WELL #: 2 RRCID -> 039275 COMPL. DATE 07/18/1940 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
10	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
11	120	N	69	-0-	-51 B	-0-	69	3			N	-0-					-0-
12	124	N	85	-0-	-39 B	-0-	85	3			N	-0-					-0-
01	124	N	87	-0-	-37 B	-0-	87	3			N	-0-					-0-

BAILEY, MELVIN WELL #: 1 RRCID -> 092562 COMPL. DATE 02/27/1981 TOTAL DEPTH 1998 PERF. 1805 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	144	-0-	-36 B	-0-	144	3			N	-0-					-0-
10	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
11	240	N	165	-0-	-75 B	-0-	165	3			N	-0-					-0-
12	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
01	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-

STRICKLAND WELL #: 2 RRCID -> 092597 COMPL. DATE 08/28/1980 TOTAL DEPTH 1752 PERF. 1649 - 1732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HILTBRUNNER, FERN -ET- -AL- WELL #: 1 RRCID -> 100096 COMPL. DATE 02/24/1982 TOTAL DEPTH 21701 PERF. 878 - 2008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
10	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
11	120	N	82	-0-	-38 B	-0-	82	3			N	-0-					-0-
12	124	N	109	-0-	-15 B	-0-	109	3			N	-0-					-0-
01	124	N	103	-0-	-21 B	-0-	103	3			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 101521 COMPL. DATE 05/11/1982 TOTAL DEPTH 2365 PERF. 1804 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
QUESTA ENERGY CORPORATION //CONT.// 684634
WILLENE WELL #: 1 RRCID -> 105398 COMPL. DATE 04/08/1983 TOTAL DEPTH 2120 PERF. 1882 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	452	-0-	-75	B	-0-	452	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-
10	496	N	481	-0-	-15	B	-0-	481	3			N	-0-					-0-
11	450	N	428	-0-	-22	B	-0-	428	3			N	-0-					-0-
12	523	N	523	-0-	-0-	B	-0-	523	3			N	-0-					-0-
01	496	N	388	-0-	-108	B	-0-	388	3			N	-0-					-0-

LOUISE WELL #: 1 RRCID -> 108747 COMPL. DATE 12/15/1983 TOTAL DEPTH 2062 PERF. 1904 - 2036

08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 110639 COMPL. DATE 01/15/1983 TOTAL DEPTH N/A PERF. 1904 - 2174

08	555	N	555	-0-	-0-	B	-0-	555	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
10	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
11	540	N	98	-0-	-442	B	-0-	98	3			N	-0-					-0-
12	372	N	77	-0-	-295	B	-0-	77	3			N	-0-					-0-
01	403	N	35	-0-	-368	B	-0-	35	3			N	-0-					-0-

FARREN WELL #: 1 RRCID -> 111062 COMPL. DATE 01/16/1983 TOTAL DEPTH 2010 PERF. 1706 - 1995

08	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
10	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
11	300	N	219	-0-	-81	B	-0-	219	3			N	-0-					-0-
12	310	N	209	-0-	-101	B	-0-	209	3			N	-0-					-0-
*01	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-

PAKAN WELL #: 1 RRCID -> 116473 COMPL. DATE 02/12/1936 TOTAL DEPTH 2090 PERF. 1957 - 2090

08	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	114	N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-
10	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
11	120	N	69	-0-	-51	B	-0-	69	3			N	-0-					-0-
12	124	N	85	-0-	-39	B	-0-	85	3			N	-0-					-0-
01	124	N	87	-0-	-37	B	-0-	87	3			N	-0-					-0-

WILLIE WELL #: 1020 RRCID -> 136575 COMPL. DATE 10/24/1990 TOTAL DEPTH 2044 PERF. 1890 - 2044

08	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
10	155	N	154	-0-	-1	B	-0-	154	3			N	-0-					-0-
11	150	N	138	-0-	-12	B	-0-	138	3			N	-0-					-0-
12	155	N	151	-0-	-4	B	-0-	151	3			N	-0-					-0-
01	155	N	135	-0-	-20	B	-0-	135	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
QUESTA ENERGY CORPORATION //CONT.// 684634
JOINER WELL #: 1R RRCID -> 238327 COMPL. DATE 05/21/2008 TOTAL DEPTH 2450 PERF. 2126 - 2450

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	315	N	315	-0-		-0-	B	-0-	315	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	341	N	341	-0-		-0-	B	-0-	341	3			N	-0-				-0-
10	291	N	291	-0-		-0-	B	-0-	291	3			N	-0-				-0-
11	300	N	117	-0-		-183	B	-0-	117	3			N	-0-				-0-
12	310	N	303	-0-		-7	B	-0-	303	3			N	-0-				-0-
01	279	N	41	-0-		-238	B	-0-	41	3			N	-0-				-0-

QUESTA OPERATING COMPANY, LLC 684641
FRANKS WELL #: B 1 RRCID -> 027006 COMPL. DATE 05/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	170	-0-		-16	B	-0-	170	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
10	186	N	116	-0-		-70	B	-0-	116	3			N	-0-				-0-
11	150	N	139	-0-		-11	B	-0-	139	3			N	-0-				-0-
12	221	N	221	-0-		-0-	B	-0-	221	3			N	-0-				-0-
*01	204	N	204	-0-		-0-	B	-0-	204	3			N	-0-				-0-

RAILSBACK, J. J. 688495
JEFE WELL #: 1 RRCID -> 124246 COMPL. DATE 04/15/1948 TOTAL DEPTH 2270 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-			-0-	B	-0-					N	NO RPT				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC	NO RPT	-0-			-0-	B	-0-					N	NO RPT				-0-
10	DOMESTIC	NO RPT	-0-			-0-	B	-0-					N	NO RPT				-0-
11	DOMESTIC	NO RPT	-0-			-0-	B	-0-					N	NO RPT				-0-
12	DOMESTIC	NO RPT	-0-			-0-	B	-0-					N	NO RPT				-0-
01	DOMESTIC	NO RPT	-0-			-0-	B	-0-					N	NO RPT				-0-

RAYMOND, NEAL 695580
CLAY, L. E. WELL #: 1 RRCID -> 027002 COMPL. DATE 12/14/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-			-0-	B	-0-					N	NO RPT				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC	NO RPT	-0-			-0-	B	-0-					N	NO RPT				-0-
10	DOMESTIC	NO RPT	-0-			-0-	B	-0-					N	NO RPT				-0-
11	DOMESTIC	NO RPT	-0-			-0-	B	-0-					N	NO RPT				-0-
12	DOMESTIC	NO RPT	-0-			-0-	B	-0-					N	NO RPT				-0-
01	DOMESTIC	NO RPT	-0-			-0-	B	-0-					N	NO RPT				-0-

RED LINE COMPANY, LTD. 697042
CHAPMAN WELL #: 1007 RRCID -> 025842 COMPL. DATE 06/26/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	116	N	116	-0-		-0-	B	-0-	116	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	117	N	117	-0-		-0-	B	-0-	117	3			N	-0-				-0-
10	124	N	115	-0-		-9	B	-0-	115	3			N	-0-				-0-
11	126	N	126	-0-		-0-	B	-0-	126	3			N	-0-				-0-
12	144	N	144	-0-		-0-	B	-0-	144	3			N	-0-				-0-
*01	100	N	100	-0-		-0-	B	-0-	100	3			N	-0-				-0-

MORSE, J. WELL #: 1 RRCID -> 025843 COMPL. DATE 03/30/1956 TOTAL DEPTH 2218 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	78	N	78	-0-		-0-	B	-0-	78	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	73	N	73	-0-		-0-	B	-0-	73	3			N	-0-				-0-
10	88	N	88	-0-		-0-	B	-0-	88	3			N	-0-				-0-
11	90	N	42	-0-		-48	B	-0-	42	3			N	-0-				-0-
12	75	N	75	-0-		-0-	B	-0-	75	3			N	-0-				-0-
*01	74	N	74	-0-		-0-	B	-0-	74	3			N	-0-				-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
REYNOLDS, E. E. WELL #: 1 RRCID -> 026440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
10	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
11	120	N	83	-0-	-37 B	-0-	83	2			N	-0-					-0-
12	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
*01	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-

WEBB WELL #: A 18 RRCID -> 026441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	119	-0-	-36 B	-0-	119	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	116	-0-	-4 B	-0-	116	2			N	-0-					-0-
10	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
11	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
12	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
*01	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-

COLEBANK WELL #: 1 RRCID -> 026487 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	44	-0-	-16 B	-0-	44	3			N	-0-					-0-
10	62	N	36	-0-	-26 B	-0-	36	3			N	-0-					-0-
11	60	N	28	-0-	-32 B	-0-	28	3			N	-0-					-0-
12	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-
*01	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-

COLEBANK WELL #: 3 RRCID -> 026488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	44	-0-	-16 B	-0-	44	3			N	-0-					-0-
10	62	N	36	-0-	-26 B	-0-	36	3			N	-0-					-0-
11	60	N	28	-0-	-32 B	-0-	28	3			N	-0-					-0-
12	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-
*01	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-

REMUDA OPERATING COMPANY 701606
GLENN, ESSIE WELL #: 1 RRCID -> 040723 COMPL. DATE 08/10/1966 TOTAL DEPTH 2454 PERF. 2334 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
10	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
*01	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-

RENEAU OIL CO. 701746
KENDA WELL #: 1 RRCID -> 098936 COMPL. DATE 01/15/1982 TOTAL DEPTH 2090 PERF. 1970 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU OIL CO. //CONT.// 701746
KORBIN WELL #: 1 RRCID -> 098945 COMPL. DATE 01/23/1982 TOTAL DEPTH 2348 PERF. 2121 - 2299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHAD WELL #: 1 RRCID -> 101523 COMPL. DATE 06/04/1982 TOTAL DEPTH 2245 PERF. 2077 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLAIRE WELL #: 1 RRCID -> 104333 COMPL. DATE 08/28/1982 TOTAL DEPTH 2459 PERF. 2232 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SESCO WELL #: 2 RRCID -> 109668 COMPL. DATE 01/09/1984 TOTAL DEPTH 2245 PERF. 2067 - 2215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SESCO WELL #: 1 RRCID -> 109669 COMPL. DATE 01/09/1984 TOTAL DEPTH 2085 PERF. 1938 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JAN WELL #: 1 RRCID -> 109670 COMPL. DATE 01/31/1984 TOTAL DEPTH 2126 PERF. 1894 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
RENEAU OIL CO. //CONT.// 701746
PAL WELL #: 1 RRCID -> 110638 COMPL. DATE 01/05/1983 TOTAL DEPTH 2020 PERF. 1826 - 1980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MACINA WELL #: 1 RRCID -> 113701 COMPL. DATE 05/07/1984 TOTAL DEPTH 1993 PERF. 1779 - 1978

08	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SCHLEGEL WELL #: 1 RRCID -> 114559 COMPL. DATE 04/10/1984 TOTAL DEPTH 2040 PERF. 1813 - 2025

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PAYNE WELL #: 1 RRCID -> 114562 COMPL. DATE 10/11/1984 TOTAL DEPTH 2025 PERF. 1801 - 1994

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SCHLEGEL WELL #: 2 RRCID -> 114563 COMPL. DATE 09/12/1984 TOTAL DEPTH 1991 PERF. 1798 - 1970

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SESCO -C- WELL #: 1 RRCID -> 114566 COMPL. DATE 09/12/1984 TOTAL DEPTH 2052 PERF. 1897 - 2045

08	62 N	-0-	-0-	-62	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
RENEAU OIL CO. //CONT.// 701746
BRAIN WELL #: 1 RRCID -> 114854 COMPL. DATE 04/03/1984 TOTAL DEPTH 1526 PERF. 1413 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK, O. A. WELL #: 7 RRCID -> 137278 COMPL. DATE 11/03/1984 TOTAL DEPTH 2215 PERF. 1893 - 2200

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENEAU, JAMES SEED CO. 701747
LADD, PAUL WELL #: 1 RRCID -> 025783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRADLEY WELL #: B 1 RRCID -> 026368 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCMURTRY WELL #: 2 RRCID -> 026385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCMURTRY WELL #: 3 RRCID -> 026386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FINLEY, A. H. WELL #: 1 RRCID -> 026401 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GEORGE /UNION/ WELL #: 2 RRCID -> 026404 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MARTIN, W. C. WELL #: 1 RRCID -> 026411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MORGAN WELL #: 3 RRCID -> 026415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026421 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SIMMS, L. B. WELL #: 1 RRCID -> 026423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
STUCKEY, O. P. WELL #: 1 RRCID -> 026424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WOFFORD, W. B. WELL #: 1 RRCID -> 026427 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026431 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	1311				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> 1311														
09	14B2 EXT	NO RPT	-0-	-0-	B	1311				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	1311				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	1311				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	1311				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	1311				N	NO RPT			-0-

PURCELL, M. S. WELL #: 1 RRCID -> 026433 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PURCELL, M. S. WELL #: A 1 RRCID -> 026434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

HOLMES, W. H. WELL #: 1 RRCID -> 026542 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

NELSON, A. L. WELL #: 3 RRCID -> 026547 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NELSON, A. L. WELL #: 5 RRCID -> 026548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SMITH, C. WELL #: 1 RRCID -> 026550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VERMILLION, W. H. WELL #: 1 RRCID -> 026712 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: 1 RRCID -> 026806 COMPL. DATE 02/18/1959 TOTAL DEPTH 2280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: 2 RRCID -> 026807 COMPL. DATE 07/00/1959 TOTAL DEPTH 1970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ACKLEY, M. E. -COL- WELL #: 1 RRCID -> 026809 COMPL. DATE 10/23/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ACKLEY, P. P. -LS- WELL #: 1 RRCID -> 026811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ACKLEY, M. E. WELL #: A 1 RRCID -> 026812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ACKLEY, M. E. WELL #: B 1 RRCID -> 026813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ACKLEY, M. E. WELL #: 3 RRCID -> 026814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ACKLEY, M. E. WELL #: 4 RRCID -> 026815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	142					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 142																		
09	14B2 EXT		NO RPT	-0-	-0-	B	142					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	142					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	B	142					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	142					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	B	142					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ACKLEY, M. E. WELL #: 5 RRCID -> 026816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ATKINS, T. HARVEY WELL #: 1 RRCID -> 026817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BINKLEY, M. M. WELL #: 1 RRCID -> 026820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CUDDEBACK, J. D. -COL- WELL #: 1 RRCID -> 026821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CUDDEBACK, J. D. -LS- WELL #: 1 RRCID -> 026822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GORDON, G. C. WELL #: 1 T RRCID -> 026824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GORDON, G. C. WELL #: 2 T RRCID -> 026825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRISWOLD, R. W. M & D WELL #: 1 RRCID -> 026826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRISWOLD, R. W. WELL #: 2 RRCID -> 026828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GROGAN, JOHN W. WELL #: 3 RRCID -> 026831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GROGAN, J. W. WELL #: B 1 RRCID -> 026832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JONES, T. C. WELL #: 3 RRCID -> 026836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
JONES, T. C. WELL #: 4 RRCID -> 026837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LAYCOCK, A. J. WELL #: 2 RRCID -> 026839 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LAYCOCK, A. J. WELL #: 3 RRCID -> 026840 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LINKEY, CHARLES A. WELL #: 3 RRCID -> 026843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MAJOR, F. LEE WELL #: 1 RRCID -> 026845 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

RITCHEY, VERNA WELL #: 1 RRCID -> 026850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
TROSTLE, T. E. WELL #: 2 RRCID -> 026853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILLIAMS & LAYCOCK WELL #: 1 RRCID -> 026856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILLIAMS & LAYCOCK WELL #: 2 RRCID -> 026857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WOODLEY, E. L. WELL #: A 1 RRCID -> 026858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	628					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			628														
09	14B2 EXT	NO RPT	-0-	-0-	B	628					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	628					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	628					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	628					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	628					N	NO RPT					-0-

WOODLEY, E. L. WELL #: B 1 RRCID -> 026859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WOODLEY, E. L. WELL #: C 1 RRCID -> 026860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0 N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
LILLIAN & LUCILLE WELL #: 1 RRCID -> 026877 COMPL. DATE 06/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLOSE WELL #: 1 RRCID -> 026879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLOSE WELL #: 2 RRCID -> 026880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	4093					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 4093																	
09	14B2	EXT	NO RPT	-0-	-0- B	4093					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	4093					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	4093					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	4093					N	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0- B	4093					N	NO RPT					-0-

GOOCH, J. W. WELL #: 1 RRCID -> 026881 COMPL. DATE 07/07/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 026883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LANKFORD WELL #: 1 RRCID -> 026888 COMPL. DATE 04/18/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
POWELL WELL #: A 1 RRCID -> 026891 COMPL. DATE 12/16/1961 TOTAL DEPTH 2204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POWELL WELL #: B 2 RRCID -> 026893 COMPL. DATE 10/02/1962 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PURKEY WELL #: 1 RRCID -> 026894 COMPL. DATE 09/27/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RIPPY WELL #: 1 RRCID -> 026895 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ANNETTE-STAFFORD WELL #: 1 RRCID -> 026896 COMPL. DATE 08/12/1960 TOTAL DEPTH 1979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STAFFORD, J. WELL #: 3 RRCID -> 026898 COMPL. DATE 11/00/1960 TOTAL DEPTH 2008 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WALLACE WELL #: 1 RRCID -> 026899 COMPL. DATE 01/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 3 RRCID -> 026901 COMPL. DATE 10/00/1929 TOTAL DEPTH 1420 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 13 RRCID -> 026902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 14 RRCID -> 026903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 15 RRCID -> 026904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 17 RRCID -> 026905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CLOSE, IVEY WELL #: 19 RRCID -> 026907 COMPL. DATE 07/00/1930 TOTAL DEPTH 1980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COOPER WELL #: B 1 RRCID -> 026908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GROGAN WELL #: B 1 RRCID -> 026910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CUDDEBACK WELL #: 1 RRCID -> 026953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FARRIS WELL #: 1 RRCID -> 026954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BAILEY WELL #: 1 RRCID -> 026956 COMPL. DATE 01/18/1958 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
M&D CLOSE WELL #: 1 RRCID -> 026959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

M&D CLOSE WELL #: 2 RRCID -> 026960 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

M&D CLOSE WELL #: 3 RRCID -> 026961 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOOCH WELL #: 3 RRCID -> 026965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOOCH WELL #: 5 RRCID -> 026967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOOCH WELL #: 6 RRCID -> 026968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GOOCH WELL #: 7 RRCID -> 026969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GOOCH WELL #: 8 RRCID -> 026970 COMPL. DATE 01/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HATCHER, M. WELL #: 3 RRCID -> 026972 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KRIZAN WELL #: 1 RRCID -> 026974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STAUFFER, I. D. WELL #: 1 RRCID -> 026976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WALLACE, ED. R. WELL #: 1 RRCID -> 026977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANKS, H. E. WELL #: 1 RRCID -> 026986 COMPL. DATE 05/24/1958 TOTAL DEPTH 2061 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: B 1 RRCID -> 026988 COMPL. DATE 10/21/1958 TOTAL DEPTH 2044 PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0- B	484					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			484														
09	14B2 EXT		NO RPT	-0-	-0- B	484					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	484					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	484					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	484					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	484					N	NO RPT					-0-

FRANKS, H. E. -B- WELL #: B 2 RRCID -> 026989 COMPL. DATE 12/15/1958 TOTAL DEPTH 2055 PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: B 3 RRCID -> 026990 COMPL. DATE 02/09/1959 TOTAL DEPTH 2060 PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0- B	279					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			279														
09	14B2 EXT		NO RPT	-0-	-0- B	279					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	279					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	279					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	279					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	279					N	NO RPT					-0-

FRANKS, H. E. WELL #: B 4 RRCID -> 026991 COMPL. DATE 03/03/1958 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ATKINS WELL #: 1 RRCID -> 026992 COMPL. DATE 11/22/1945 TOTAL DEPTH 1831 PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PAKAN WELL #: 2 RRCID -> 026994 COMPL. DATE 03/04/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PAKAN WELL #: 1 RRCID -> 027045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

VALENCIK WELL #: 1 RRCID -> 027046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

LANKFORD WELL #: 1 RRCID -> 039409 COMPL. DATE 11/17/1962 TOTAL DEPTH 2341 PERF. 2150 - 2235

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BRADLEY, ELLA, -B- WELL #: 2 RRCID -> 039530 COMPL. DATE 10/13/1965 TOTAL DEPTH 2043 PERF. 1859 - 2043

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BRADLEY, ELLA, -B- WELL #: 3 RRCID -> 039531 COMPL. DATE 12/30/1965 TOTAL DEPTH 2037 PERF. 1875 - 1886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
RICHARDSON WELL #: 1 RRCID -> 039827 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLEMAN, J. D. WELL #: 1 RRCID -> 073140 COMPL. DATE 06/19/1977 TOTAL DEPTH 2437 PERF. 2310 - 2420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENEAU WELL #: 1 RRCID -> 080303 COMPL. DATE 10/10/1978 TOTAL DEPTH 2240 PERF. 1951 - 2128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	209					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 209																
09	14B2 EXT	NO RPT	-0-	-0- B	209					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0- B	209					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	209					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	209					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0- B	209					N	NO RPT					-0-

BAKER WELL #: 1 RRCID -> 090739 COMPL. DATE 07/09/1980 TOTAL DEPTH 2500 PERF. 2022 - 2160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SIMPSON WELL #: 1 RRCID -> 090743 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 1866 - 1830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ELIZABETH WELL #: 1002 RRCID -> 092337 COMPL. DATE 11/09/1980 TOTAL DEPTH 2026 PERF. 1936 - 1982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
MACINA WELL #: 1 RRCID -> 092591 COMPL. DATE 01/05/1981 TOTAL DEPTH 2050 PERF. 1813 - 1999

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MACINA WELL #: 2 RRCID -> 092592 COMPL. DATE 01/19/1981 TOTAL DEPTH 2056 PERF. 1818 - 1971

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MACINA WELL #: 3 RRCID -> 093510 COMPL. DATE 04/21/1981 TOTAL DEPTH 1921 PERF. 1731 - 1854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TROXELL, E. F. WELL #: 1 RRCID -> 094093 COMPL. DATE 05/01/1981 TOTAL DEPTH 1985 PERF. 1814 - 1910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 9501 A RRCID -> 094094 COMPL. DATE 04/21/1981 TOTAL DEPTH 2240 PERF. 2083 - 2198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MACINA-108- WELL #: 1 RRCID -> 097256 COMPL. DATE 11/12/1981 TOTAL DEPTH 2180 PERF. 1587 - 2095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747
CADRA WELL #: 1 RRCID -> 097258 COMPL. DATE 11/05/1981 TOTAL DEPTH 2070 PERF. 1650 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOLMES WELL #: 1 RRCID -> 097259 COMPL. DATE 11/20/1981 TOTAL DEPTH 2178 PERF. 1776 - 1806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 097260 COMPL. DATE 11/04/1981 TOTAL DEPTH 2290 PERF. 1924 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA -126- WELL #: 1 RRCID -> 098548 COMPL. DATE 01/29/1982 TOTAL DEPTH 2200 PERF. 1964 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SIMMONS WELL #: 1 RRCID -> 098948 COMPL. DATE 03/24/1982 TOTAL DEPTH 2214 PERF. 1874 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BROWN WELL #: 1 RRCID -> 098950 COMPL. DATE 03/23/1982 TOTAL DEPTH 2225 PERF. 2010 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU, JAMES SEED CO. //CONT.// 701747
RENEAU, JAMES WELL #: 1 RRCID -> 100829 COMPL. DATE 03/15/1982 TOTAL DEPTH 2090 PERF. 1990 - 2090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIGGERS WELL #: 1 RRCID -> 104898 COMPL. DATE 01/01/1983 TOTAL DEPTH 2030 PERF. 1864 - 2006

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HENRY WELL #: 9601 RRCID -> 105397 COMPL. DATE 09/02/1982 TOTAL DEPTH 2156 PERF. 1996 - 2119

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FRANCES WELL #: 1 RRCID -> 106372 COMPL. DATE 05/26/1983 TOTAL DEPTH 2145 PERF. 2024 - 2104

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SESCO -B- WELL #: 1 RRCID -> 114565 COMPL. DATE 09/12/1984 TOTAL DEPTH 2390 PERF. 2058 - 2357

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	H15 VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BEAU WELL #: 2 RRCID -> 115533 COMPL. DATE 10/16/1984 TOTAL DEPTH 2366 PERF. 2051 - 2334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
RENEAU, JAMES SEED CO. //CONT.// 701747
TEDDER WELL #: 3 RRCID -> 116435 COMPL. DATE 12/03/1985 TOTAL DEPTH 2124 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FITZGERALD WELL #: 1 RRCID -> 122801 COMPL. DATE 11/17/1986 TOTAL DEPTH 1665 PERF. 1487 - 1628

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DLQ G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	DLQ G-10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GROGAN -B- WELL #: 1 RRCID -> 127611 COMPL. DATE 08/27/1982 TOTAL DEPTH 2412 PERF. 1101 - 1216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	137					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 137																	
09	14B2 EXT	NO RPT	-0-	-0-	B	137					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	137					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	137					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	137					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	137					N	NO RPT					-0-

EVANS WELL #: 1 RRCID -> 140597 COMPL. DATE 03/01/1985 TOTAL DEPTH 2475 PERF. 2109 - 2446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COPELAND WELL #: 1 RRCID -> 145973 COMPL. DATE 05/27/1993 TOTAL DEPTH 2270 PERF. 1967 - 2140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MANKINS WELL #: 2 RRCID -> 149691 COMPL. DATE 01/12/1984 TOTAL DEPTH 2227 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RENEAU, JAMES SEED CO. //CONT.// 701747
BELL, G. WELL #: 1 RRCID -> 151634 COMPL. DATE 03/16/1994 TOTAL DEPTH 2200 PERF. 2154 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

BELL, G. WELL #: 2 RRCID -> 151635 COMPL. DATE 03/16/1994 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

BELL, G. WELL #: 3 RRCID -> 152880 COMPL. DATE 04/01/1968 TOTAL DEPTH 2217 PERF. 2030 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

RENEAU WELL #: 201A RRCID -> 226519 COMPL. DATE 06/01/2006 TOTAL DEPTH 1920 PERF. 1500 - 4242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENEAU #18-1 WELL #: 1801 RRCID -> 226522 COMPL. DATE 06/13/2006 TOTAL DEPTH 1908 PERF. 1600 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENEAU #2-2 WELL #: 202 RRCID -> 227467 COMPL. DATE 01/12/2007 TOTAL DEPTH 2300 PERF. 1752 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 122																	
09	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
10	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
11	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
12	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
01	0	W	NO RPT	-0-	-0- B	122					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RHYNE, J.V. 706379
GUEST, SAM J. WELL #: 1 RRCID -> 026716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 DELQ PR			104	-0-	104 B	203	104	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					203												
09	276	N	73	-0-	-203 B	-0-	73	2			N	-0-					-0-
10	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
11	90	N	49	-0-	-41 B	-0-	49	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GUEST, SAM J. WELL #: 1 RRCID -> 091905 COMPL. DATE 12/15/1980 TOTAL DEPTH 2800 PERF. 1866 - 1928

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B DENY			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B DENY			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
CHARLES WELL #: 1 RRCID -> 125706 COMPL. DATE 08/14/1987 TOTAL DEPTH 2540 PERF. 2420 - 2520

08	45	N	45	-0-	-0- B	-0-	45	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	40	N	40	-0-	-0- B	-0-	40	2			Y	-0-					-0-
10	34	N	34	-0-	-0- B	-0-	34	2			Y	-0-					-0-
11	44	N	44	-0-	-0- B	-0-	44	2			Y	-0-					-0-
12	44	N	44	-0-	-0- B	-0-	44	2			Y	-0-					-0-
*01	43	N	43	-0-	-0- B	-0-	43	2			Y	-0-					-0-

CHARLES WELL #: 2 RRCID -> 146356 COMPL. DATE 04/12/1993 TOTAL DEPTH 2560 PERF. 2440 - 2540

08	186	N	179	-0-	-7 B	-0-	179	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	180	N	161	-0-	-19 B	-0-	161	2			Y	-0-					-0-
10	155	N	137	-0-	-18 B	-0-	137	2			Y	-0-					-0-
11	180	N	175	-0-	-5 B	-0-	175	2			Y	-0-					-0-
12	174	N	174	-0-	-0- B	-0-	174	2			Y	-0-					-0-
*01	172	N	172	-0-	-0- B	-0-	172	2			Y	-0-					-0-

ROJO OIL COMPANY 726701
SAUNDERS, G. C. & H. E. WELL #: 3 RRCID -> 025868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
10	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
11	60	N	40	-0-	-20 B	-0-	40	3			N	-0-					-0-
*12	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
*01	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-

ROMINES OPERATING GROUP 727013
EAKINS WELL #: 6 RRCID -> 026489 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	341	N	334	-0-	-7 B	-0-	334	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	330	N	301	-0-	-29 B	-0-	301	2			N	-0-					-0-
10	341	N	328	-0-	-13 B	-0-	328	2			N	-0-					-0-
11	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
12	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
01	341	N	286	-0-	-55 B	-0-	286	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ROMINES OPERATING GROUP //CONT.// 727013
HUNT WELL #: 1 RRCID -> 026526 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	231	-0-	-79 B	-0-	231	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	281	N	255	-0-	-26 B	-0-	255	2			N	-0-					-0-
10	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
11	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
12	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
01	310	N	287	-0-	-23 B	-0-	287	2			N	-0-					-0-

SLT DAKOTA OPERATING, INC. 740337
CLAY, A. R. WELL #: 1 RRCID -> 026334 COMPL. DATE 12/00/1960 TOTAL DEPTH 2197 PERF. N/A

08	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	H15 VIOL	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	H15 VIOL	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	H15 VIOL	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

DOUGLAS, R. F. WELL #: 4 RRCID -> 033871 COMPL. DATE 09/18/1959 TOTAL DEPTH N/A PERF. N/A

08	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

LAYCOCK WELL #: 13 RRCID -> 038264 COMPL. DATE 11/06/1961 TOTAL DEPTH 2050 PERF. 1950 - 1966

08	DELQ PR	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DELQ PR	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	DELQ PR	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	DELQ PR	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	DELQ PR	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	DELQ PR	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

LAYCOCK WELL #: 198 RRCID -> 038265 COMPL. DATE 09/27/1965 TOTAL DEPTH 2070 PERF. 1965 - 1982

08	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	H15 VIOL	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	H15 VIOL	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	H15 VIOL	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

TITTLE, L. M. -C- WELL #: 1 RRCID -> 038266 COMPL. DATE 12/25/1964 TOTAL DEPTH 2096 PERF. 2006 - 2010

08	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	H15 VIOL	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	H15 VIOL	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	H15 VIOL	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337
TITTLE WELL #: 183 RRCID -> 038267 COMPL. DATE 09/28/1965 TOTAL DEPTH 2014 PERF. 1968 - 1984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	H15 VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	H15 VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	H15 VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TITTLE, L. M. WELL #: 1 RRCID -> 038268 COMPL. DATE 12/02/1964 TOTAL DEPTH 2005 PERF. 1930 - 1934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	H15 VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	H15 VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	H15 VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ST. MARYS WELL #: 1 RRCID -> 038269 COMPL. DATE 01/14/1965 TOTAL DEPTH 2075 PERF. 1996 - 2000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	H15 VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	H15 VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	H15 VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 039246 COMPL. DATE 12/30/1964 TOTAL DEPTH 2204 PERF. 2084 - 2188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ST. MARYS WELL #: 1 A RRCID -> 040106 COMPL. DATE 01/29/1966 TOTAL DEPTH 2200 PERF. 2001 - 2005

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	H15 VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	H15 VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	H15 VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TITTLE WELL #: 1 D RRCID -> 040107 COMPL. DATE 02/04/1966 TOTAL DEPTH 2025 PERF. 1930 - 1934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	H15 VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	H15 VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	H15 VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SLT DAKOTA OPERATING, INC. //CONT.// 740337
SEWELL, BYRL -ET- -AL- WELL #: 1 RRCID -> 057133 COMPL. DATE N/A TOTAL DEPTH 2300 PERF. 2160 - 2399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 102 RRCID -> 065561 COMPL. DATE 11/15/1975 TOTAL DEPTH 1870 PERF. 1776 - 1802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 202 RRCID -> 075865 COMPL. DATE 02/28/1978 TOTAL DEPTH 1863 PERF. 1764 - 1780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 1099 RRCID -> 076463 COMPL. DATE 02/27/1978 TOTAL DEPTH 2050 PERF. 1970 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 302 RRCID -> 076464 COMPL. DATE 02/06/2008 TOTAL DEPTH 1885 PERF. 1802 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCFARLAND WELL #: 301 RRCID -> 088520 COMPL. DATE 06/12/1980 TOTAL DEPTH 1804 PERF. 1753 - 1773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337
EMMERT WELL #: 3099 RRCID -> 088917 COMPL. DATE 06/14/1980 TOTAL DEPTH 1884 PERF. 1842 - 1856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-										
09	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

EMMERT WELL #: 3082 RRCID -> 093033 COMPL. DATE 10/05/1981 TOTAL DEPTH 2400 PERF. 2230 - 2270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ H-10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-										
09	DLQ H-10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	DLQ H-10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	DLQ H-10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	DLQ H-10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	DLQ H-10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

EMMERT WELL #: 4099 RRCID -> 093034 COMPL. DATE 03/12/1981 TOTAL DEPTH 2000 PERF. 1907 - 1927

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-										
09	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

EMMERT WELL #: 1100 RRCID -> 093035 COMPL. DATE 04/01/1981 TOTAL DEPTH 1870 PERF. 1770 - 1775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-										
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

ELLIOTT, WINNIE WELL #: 1 RRCID -> 102540 COMPL. DATE 09/07/1982 TOTAL DEPTH 2165 PERF. 2071 - 2116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-										
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

LAYCOCK -A- WELL #: 2098 RRCID -> 104232 COMPL. DATE 12/03/1982 TOTAL DEPTH N/A PERF. 1892 - 1902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-										
09	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SLT DAKOTA OPERATING, INC. //CONT.// 740337
SHERIA WELL #: 1 RRCID -> 105933 COMPL. DATE 12/15/1982 TOTAL DEPTH 2144 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
ABBOTT WELL #: 1 RRCID -> 023685 COMPL. DATE 01/05/1958 TOTAL DEPTH N/A PERF. N/A

08	899 N	543	-0-	-356	B	-0-	26	1	517	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	802 N	802	-0-	-0-	B	-0-	802	2			N	-0-					-0-
10	868 N	814	-0-	-54	B	-0-	814	2			N	-0-					-0-
11	808 N	808	-0-	-0-	B	-0-	808	2			N	-0-					-0-
12	837 N	835	-0-	-2	B	-0-	835	2			N	-0-					-0-
*01	906 N	906	-0-	-0-	B	-0-	906	2			N	-0-					-0-

ANDREWS WELL #: 1 RRCID -> 023686 COMPL. DATE 07/13/1958 TOTAL DEPTH N/A PERF. N/A

08	576 N	576	-0-	-0-	B	-0-	576	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	554 N	554	-0-	-0-	B	-0-	554	2			N	-0-					-0-
10	604 N	604	-0-	-0-	B	-0-	604	2			N	-0-					-0-
11	549 N	549	-0-	-0-	B	-0-	549	2			N	-0-					-0-
12	574 N	574	-0-	-0-	B	-0-	574	2			N	-0-					-0-
*01	595 N	595	-0-	-0-	B	-0-	595	2			N	-0-					-0-

BARKER -A- WELL #: 1 RRCID -> 023687 COMPL. DATE 07/30/1960 TOTAL DEPTH N/A PERF. N/A

08	333 N	333	-0-	-0-	B	-0-	333	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	346 N	346	-0-	-0-	B	-0-	346	2			N	-0-					-0-
10	356 N	356	-0-	-0-	B	-0-	356	2			N	-0-					-0-
11	330 N	299	-0-	-31	B	-0-	299	2			N	-0-					-0-
12	341 N	266	-0-	-75	B	-0-	266	2			N	-0-					-0-
01	341 N	326	-0-	-15	B	-0-	326	2			N	-0-					-0-

BARNES -A- WELL #: 1 RRCID -> 023688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	992 N	934	-0-	-58	B	-0-	934	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	972 N	972	-0-	-0-	B	-0-	972	2			N	-0-					-0-
10	980 N	980	-0-	-0-	B	-0-	980	2			N	-0-					-0-
11	913 N	913	-0-	-0-	B	-0-	913	2			N	-0-					-0-
12	992 N	921	-0-	-71	B	-0-	921	2			N	-0-					-0-
01	992 N	925	-0-	-67	B	-0-	925	2			N	-0-					-0-

BARNES WELL #: 2 RRCID -> 023689 COMPL. DATE 12/16/1957 TOTAL DEPTH N/A PERF. N/A

08	372 N	287	-0-	-85	B	-0-	287	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	323 N	323	-0-	-0-	B	-0-	323	2			N	-0-					-0-
10	342 N	342	-0-	-0-	B	-0-	342	2			N	-0-					-0-
11	305 N	305	-0-	-0-	B	-0-	305	2			N	-0-					-0-
12	341 N	312	-0-	-29	B	-0-	312	2			N	-0-					-0-
01	341 N	321	-0-	-20	B	-0-	321	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEASLEY WELL #: 1 RRCID -> 023690 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	777	-0-	-91 B	-0-	777	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	779	N	779	-0-	-0- B	-0-	779	2			N	-0-					-0-
10	886	N	886	-0-	-0- B	-0-	886	2			N	-0-					-0-
11	834	N	834	-0-	-0- B	-0-	834	2			N	-0-					-0-
12	806	N	748	-0-	-58 B	-0-	748	2			N	-0-					-0-
01	899	N	877	-0-	-22 B	-0-	877	2			N	-0-					-0-

BEASLEY WELL #: 2 RRCID -> 023691 COMPL. DATE 03/19/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	429	-0-	-98 B	-0-	429	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
10	488	N	488	-0-	-0- B	-0-	488	2			N	-0-					-0-
11	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
12	465	N	438	-0-	-27 B	-0-	438	2			N	-0-					-0-
01	496	N	471	-0-	-25 B	-0-	471	2			N	-0-					-0-

BEASLEY -B- WELL #: 1 RRCID -> 023692 COMPL. DATE 12/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	437	-0-	-121 B	-0-	437	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
10	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
11	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
12	496	N	471	-0-	-25 B	-0-	471	2			N	-0-					-0-
01	527	N	523	-0-	-4 B	-0-	523	2			N	-0-					-0-

BOYD WELL #: 1 RRCID -> 023693 COMPL. DATE 08/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
10	527	N	486	-0-	-41 B	-0-	486	2			N	-0-					-0-
11	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
12	496	N	450	-0-	-46 B	-0-	450	2			N	-0-					-0-
01	496	N	449	-0-	-47 B	-0-	449	2			N	-0-					42

BROWN WELL #: 1 RRCID -> 023694 COMPL. DATE 09/05/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BURDINE -A- WELL #: 1 RRCID -> 023695 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	249	-0-	-61 B	-0-	249	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
10	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
11	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
12	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
*01	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CALLHAM WELL #: 1 RRCID -> 023696 COMPL. DATE 09/12/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
10	310	N	286	-0-	-24 B	-0-	286	2			N	-0-					-0-
11	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
12	279	N	258	-0-	-21 B	-0-	258	2			N	-0-					-0-
*01	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-

CASTLEBERRY WELL #: 1 RRCID -> 023697 COMPL. DATE 06/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	485	-0-	-73 B	-0-	485	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-
10	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
11	480	N	474	-0-	-6 B	-0-	474	2			N	-0-					-0-
12	527	N	472	-0-	-55 B	-0-	472	2			N	-0-					-0-
*01	515	N	515	-0-	-0- B	-0-	515	2			N	-0-					-0-

COFFIELD WELL #: 1 RRCID -> 023698 COMPL. DATE 11/08/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	272	-0-	-38 B	-0-	272	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	283	-0-	-17 B	-0-	283	2			N	-0-					-0-
10	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
11	270	N	253	-0-	-17 B	-0-	253	2			N	-0-					-0-
12	279	N	229	-0-	-50 B	-0-	229	2			N	-0-					-0-
*01	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-

COUSINS WELL #: 1 RRCID -> 023699 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	333	-0-	-39 B	-0-	333	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
10	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
11	330	N	313	-0-	-17 B	-0-	313	2			N	-0-					-0-
12	341	N	297	-0-	-44 B	-0-	297	2			N	-0-					-0-
01	341	N	331	-0-	-10 B	-0-	331	2			N	-0-					-0-

CUBINE WELL #: 1 RRCID -> 023700 COMPL. DATE 06/08/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1286	-0-	-295 B	-0-	1286	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1351	N	1351	-0-	-0- B	-0-	1351	2			N	-0-					-0-
10	1562	N	1562	-0-	-0- B	-0-	1562	2			N	-0-					-0-
11	1335	N	1335	-0-	-0- B	-0-	1335	2			N	-0-					-0-
12	1395	N	1349	-0-	-46 B	-0-	1349	2			N	-0-					-0-
*01	1792	N	1792	-0-	-0- B	-0-	1792	2			N	-0-					-0-

DARSEY "A" WELL #: 1 RRCID -> 023701 COMPL. DATE 12/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	132	-0-	-85 B	-0-	132	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
10	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
11	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
12	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
01	186	N	160	-0-	-26 B	-0-	160	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DARSEY WELL #: 2 RRCID -> 023702 COMPL. DATE 06/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	244	-0-	-4 B	-0-	244	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
10	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
11	240	N	239	-0-	-1 B	-0-	239	2			N	-0-					-0-
12	248	N	199	-0-	-49 B	-0-	199	2			N	-0-					-0-
*01	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-

DWYER WELL #: 1 RRCID -> 023703 COMPL. DATE 12/17/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	289	-0-	-83 B	-0-	289	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
10	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
11	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
12	341	N	336	-0-	-5 B	-0-	336	2			N	-0-					-0-
*01	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 023704 COMPL. DATE 05/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	899	-0-	-186 B	-0-	899	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
10	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-
11	892	N	892	-0-	-0- B	-0-	892	2			N	-0-					-0-
12	880	N	880	-0-	-0- B	-0-	880	2			N	-0-					-0-
*01	995	N	995	-0-	-0- B	-0-	995	2			N	-0-					-0-

FOWLER -C- WELL #: 1 RRCID -> 023705 COMPL. DATE 02/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	205	-0-	-74 B	-0-	205	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
10	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
11	210	N	207	-0-	-3 B	-0-	207	2			N	-0-					-0-
12	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
*01	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-

GLASS WELL #: 1 RRCID -> 023706 COMPL. DATE 08/25/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	822	-0-	-46 B	-0-	822	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	807	N	807	-0-	-0- B	-0-	807	2			N	-0-					-0-
10	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-
11	810	N	766	-0-	-44 B	-0-	766	2			N	-0-					-0-
12	837	N	710	-0-	-127 B	-0-	710	2			N	-0-					-0-
*01	827	N	827	-0-	-0- B	-0-	827	2			N	-0-					-0-

GLASS -A- WELL #: 1 RRCID -> 023707 COMPL. DATE 01/04/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	613	-0-	-100 B	-0-	613	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-
10	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-
11	600	N	570	-0-	-30 B	-0-	570	2			N	-0-					-0-
12	682	N	503	-0-	-179 B	-0-	503	2			N	-0-					-0-
01	651	N	611	-0-	-40 B	-0-	611	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GOLDSTON WELL #: 1 RRCID -> 023708 COMPL. DATE 07/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	534	-0-	-24 B	-0-	534	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	536	N	536	-0-	-0- B	-0-	536	2			N	-0-					-0-
10	550	N	550	-0-	-0- B	-0-	550	2			N	-0-					-0-
11	510	N	505	-0-	-5 B	-0-	505	2			N	-0-					-0-
12	558	N	450	-0-	-108 B	-0-	450	2			N	-0-					-0-
*01	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-

GRIFFIN WELL #: 1 RRCID -> 023709 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	564	-0-	-25 B	-0-	564	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					-0-
10	527	N	502	-0-	-25 B	-0-	502	2			N	-0-					-0-
11	540	N	492	-0-	-48 B	-0-	492	2			N	-0-					-0-
12	558	N	447	-0-	-111 B	-0-	447	2			N	-0-					-0-
01	496	N	449	-0-	-47 B	-0-	449	2			N	-0-					-0-

GROSS WELL #: 1 RRCID -> 023710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	191	-0-	-26 B	-0-	191	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
10	186	N	168	-0-	-18 B	-0-	168	2			N	-0-					-0-
11	180	N	171	-0-	-9 B	-0-	171	2			N	-0-					-0-
12	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
*01	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-

HANNER -X- WELL #: 1 RRCID -> 023711 COMPL. DATE 07/23/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	163	-0-	-54 B	-0-	163	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
10	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-
11	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
12	341	N	170	-0-	-171 B	-0-	170	2			N	-0-					-0-
01	403	N	173	-0-	-230 B	-0-	173	2			N	-0-					-0-

HERRINGTON WELL #: 1 RRCID -> 023712 COMPL. DATE 09/11/2008 TOTAL DEPTH 2812 PERF. 2600 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	392	-0-	-42 B	-0-	392	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
10	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
11	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-
12	372	N	364	-0-	-8 B	-0-	364	2			N	-0-					-0-
01	434	N	377	-0-	-57 B	-0-	377	2			N	-0-					-0-

HESS WELL #: 1 RRCID -> 023713 COMPL. DATE 10/03/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	476	-0-	-237 B	-0-	476	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-
10	664	N	664	-0-	-0- B	-0-	664	2			N	-0-					-0-
11	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
12	589	N	406	-0-	-183 B	-0-	406	2			N	-0-					-0-
01	651	N	443	-0-	-208 B	-0-	443	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HIBLER -A- WELL #: 1 RRCID -> 023714 COMPL. DATE 02/13/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	574	-0-	-77 B	-0-	574	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-
10	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					-0-
11	570	N	541	-0-	-29 B	-0-	541	2			N	-0-					-0-
12	620	N	543	-0-	-77 B	-0-	543	2			N	-0-					-0-
01	620	N	573	-0-	-47 B	-0-	573	2			N	-0-					-0-

HIBLER -B- WELL #: 1 RRCID -> 023715 COMPL. DATE 07/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	716	N	716	-0-	-0- B	-0-	716	2			N	-0-					-0-
10	744	N	722	-0-	-22 B	-0-	722	2			N	-0-					-0-
11	646	N	646	-0-	-0- B	-0-	646	2			N	-0-					-0-
12	744	N	661	-0-	-83 B	-0-	661	2			N	-0-					-0-
01	713	N	693	-0-	-20 B	-0-	693	2			N	-0-					-0-

HIBLER WELL #: 1 RRCID -> 023716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	811	-0-	-119 B	-0-	811	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	857	N	857	-0-	-0- B	-0-	857	2			N	-0-					-0-
10	880	N	880	-0-	-0- B	-0-	880	2			N	-0-					-0-
11	818	N	818	-0-	-0- B	-0-	818	2			N	-0-					-0-
12	899	N	839	-0-	-60 B	-0-	839	2			N	-0-					-0-
01	868	N	865	-0-	-3 B	-0-	865	2			N	-0-					-0-

HINK WELL #: 1 RRCID -> 023717 COMPL. DATE 02/17/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	630	-0-	-114 B	-0-	630	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	653	N	653	-0-	-0- B	-0-	653	2			N	-0-					-0-
10	727	N	727	-0-	-0- B	-0-	727	2			N	-0-					-0-
11	623	N	623	-0-	-0- B	-0-	623	2			N	-0-					-0-
12	704	N	704	-0-	-0- B	-0-	704	2			N	-0-					-0-
*01	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-

HOMMEL WELL #: 1 RRCID -> 023718 COMPL. DATE 06/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
10	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
11	60	N	58	-0-	-2 B	-0-	58	2			N	-0-					-0-
12	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
*01	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-

HORNSBY WELL #: 1 RRCID -> 023719 COMPL. DATE 06/14/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	979	N	979	-0-	-0- B	-0-	979	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1039	N	1039	-0-	-0- B	-0-	1039	2			N	-0-					-0-
10	1073	N	1073	-0-	-0- B	-0-	1073	2			N	-0-					-0-
11	964	N	964	-0-	-0- B	-0-	964	2			N	-0-					-0-
12	967	N	967	-0-	-0- B	-0-	967	2			N	-0-					-0-
*01	1019	N	1019	-0-	-0- B	-0-	1019	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOWARD WELL #: 1 RRCID -> 023720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	375	-0-	-121 B	-0-	228	1	147	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	461	N	461	-0-	-0- B	-0-	297	1	164	2	N	-0-					-0-
10	694	N	694	-0-	-0- B	-0-	350	1	344	2	N	-0-					-0-
11	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
12	465	N	358	-0-	-107 B	-0-	358	2			N	-0-					-0-
01	682	N	454	-0-	-228 B	-0-	454	2			N	-0-					-0-

HUDGINS WELL #: 1 RRCID -> 023721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	341	N	175	-0-	-166 B	-0-	175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
10	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
11	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
12	248	N	239	-0-	-9 B	-0-	239	2			N	-0-					-0-
01	310	N	262	-0-	-48 B	-0-	262	2			N	-0-					-0-

HUDGINS -A- WELL #: 1 RRCID -> 023722 COMPL. DATE 06/12/2007 TOTAL DEPTH 2417 PERF. 2268 - 2324

08	868	N	716	-0-	-152 B	-0-	716	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	776	N	776	-0-	-0- B	-0-	776	2			N	-0-					-0-
10	837	N	837	-0-	-0- B	-0-	837	2			N	-0-					-0-
11	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-
12	806	N	727	-0-	-79 B	-0-	727	2			N	-0-					-0-
*01	876	N	876	-0-	-0- B	-0-	876	2			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 023723 COMPL. DATE 02/03/1954 TOTAL DEPTH N/A PERF. N/A

08	775	N	572	-0-	-203 B	-0-	572	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	614	N	614	-0-	-0- B	-0-	614	2			N	-0-					-0-
10	654	N	654	-0-	-0- B	-0-	654	2			N	-0-					-0-
11	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-
12	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-
*01	848	N	848	-0-	-0- B	-0-	848	2			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 023724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON -A- WELL #: 1 RRCID -> 023725 COMPL. DATE 06/27/1957 TOTAL DEPTH N/A PERF. N/A

08	229	N	229	-0-	-0- B	-0-	190	2	39	9	N	35					35
09/01 BALANCING DATE STATUS -> -0-																	
09	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					35
10	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					35
11	180	N	174	-0-	-6 B	-0-	174	2			N	-0-					35
12	186	N	180	-0-	-6 B	-0-	172	2	8	9	N	7					42
*01	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON -B- WELL #: 1 RRCID -> 023726 COMPL. DATE 08/06/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	138	-0-	-48 B	-0-	138	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	168	N	168	-0-	-0- B	-0-	168	2			N	-0-			-0-
10	186	N	181	-0-	-5 B	-0-	181	2			N	-0-			-0-
11	137	N	137	-0-	-0- B	-0-	137	2			N	-0-			-0-
12	186	N	173	-0-	-13 B	-0-	173	2			N	-0-			-0-
01	186	N	168	-0-	-18 B	-0-	168	2			N	-0-			-0-

JOHNSON -C- WELL #: 1 RRCID -> 023727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	90	-0-	-127 B	-0-	90	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	150	N	127	-0-	-23 B	-0-	127	2			N	-0-			-0-
10	192	N	192	-0-	-0- B	-0-	192	2			N	-0-			-0-
11	132	N	132	-0-	-0- B	-0-	132	2			N	-0-			-0-
12	154	N	154	-0-	-0- B	-0-	154	2			N	-0-			-0-
*01	215	N	215	-0-	-0- B	-0-	215	2			N	-0-			-0-

JOHNSTON WELL #: 1 RRCID -> 023728 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1581	N	1187	-0-	-394 B	-0-	321	1	866	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1421	N	1421	-0-	-0- B	-0-	103	1	1318	2	N	-0-			-0-
10	1519	N	1421	-0-	-98 B	-0-	1421	2			N	-0-			-0-
11	1342	N	1342	-0-	-0- B	-0-	1342	2			N	-0-			-0-
12	1457	N	1238	-0-	-219 B	-0-	1238	2			N	-0-			-0-
01	1426	N	1403	-0-	-23 B	-0-	1403	2			N	-0-			-0-

JOLLY WELL #: 1 RRCID -> 023729 COMPL. DATE 04/29/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	479	N	479	-0-	-0- B	-0-	479	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	501	N	501	-0-	-0- B	-0-	501	2			N	-0-			-0-
10	558	N	520	-0-	-38 B	-0-	520	2			N	-0-			-0-
11	496	N	496	-0-	-0- B	-0-	496	2			N	-0-			-0-
12	527	N	480	-0-	-47 B	-0-	480	2			N	-0-			-0-
01	527	N	481	-0-	-46 B	-0-	481	2			N	-0-			-0-

KENNEDY WELL #: 1 RRCID -> 023730 COMPL. DATE 03/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	403	N	276	-0-	-127 B	-0-	276	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	360	N	338	-0-	-22 B	-0-	338	2			N	-0-			-0-
10	373	N	373	-0-	-0- B	-0-	373	2			N	-0-			-0-
11	336	N	336	-0-	-0- B	-0-	336	2			N	-0-			-0-
12	341	N	327	-0-	-14 B	-0-	327	2			N	-0-			-0-
*01	378	N	378	-0-	-0- B	-0-	378	2			N	-0-			-0-

KROUCH WELL #: 1 RRCID -> 023731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	341	N	293	-0-	-48 B	-0-	293	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	300	N	292	-0-	-8 B	-0-	292	2			N	-0-			-0-
10	310	N	296	-0-	-14 B	-0-	296	2			N	-0-			-0-
11	270	N	268	-0-	-2 B	-0-	268	2			N	-0-			-0-
12	310	N	266	-0-	-44 B	-0-	266	2			N	-0-			-0-
01	310	N	276	-0-	-34 B	-0-	276	2			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEWIS WELL #: 1 RRCID -> 023732 COMPL. DATE 08/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	276	-0-	-34 B	-0-	276	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	294	-0-	-6 B	-0-	294	2			N	-0-					-0-
10	310	N	298	-0-	-12 B	-0-	298	2			N	-0-					-0-
11	270	N	263	-0-	-7 B	-0-	263	2			N	-0-					-0-
12	310	N	276	-0-	-34 B	-0-	276	2			N	-0-					-0-
01	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-

LEWIS WELL #: 2 RRCID -> 023733 COMPL. DATE 08/15/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	148	-0-	-38 B	-0-	148	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
10	186	N	183	-0-	-3 B	-0-	183	2			N	-0-					-0-
11	150	N	146	-0-	-4 B	-0-	146	2			N	-0-					-0-
12	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
*01	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-

LEWIS WELL #: 6 RRCID -> 023734 COMPL. DATE 01/03/1957 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	245	-0-	-34 B	-0-	245	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
10	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
11	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
12	279	N	255	-0-	-24 B	-0-	255	2			N	-0-					-0-
*01	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-

MAGEE WELL #: 1 RRCID -> 023735 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	382	-0-	-52 B	-0-	382	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
10	403	N	401	-0-	-2 B	-0-	401	2			N	-0-					-0-
11	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
12	434	N	368	-0-	-66 B	-0-	368	2			N	-0-					-0-
01	403	N	380	-0-	-23 B	-0-	380	2			N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 023736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	673	-0-	-226 B	-0-	673	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	804	N	804	-0-	-0- B	-0-	804	2			N	-0-					-0-
10	861	N	861	-0-	-0- B	-0-	861	2			N	-0-					-0-
11	738	N	738	-0-	-0- B	-0-	738	2			N	-0-					-0-
12	837	N	806	-0-	-31 B	-0-	806	2			N	-0-					-0-
*01	873	N	873	-0-	-0- B	-0-	873	2			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 023737 COMPL. DATE 10/26/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
10	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
11	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
12	341	N	303	-0-	-38 B	-0-	303	2			N	-0-					-0-
*01	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCLEAN, CITY OF WELL #: 1 RRCID -> 023738 COMPL. DATE 07/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	93	-0-	-31 B	-0-	93	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	120	N	104	-0-	-16 B	-0-	104	2			N	-0-			-0-
10	118	N	118	-0-	-0- B	-0-	118	2			N	-0-			-0-
11	97	N	97	-0-	-0- B	-0-	97	2			N	-0-			-0-
12	93	N	79	-0-	-14 B	-0-	79	2			N	-0-			-0-
01	124	N	124	-0-	-0- B	-0-	124	2			N	-0-			-0-

MILLER WELL #: 1 RRCID -> 023739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	546	N	546	-0-	-0- B	-0-	215	1	331	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	451	N	451	-0-	-0- B	-0-	3	1	448	2	N	-0-			-0-
10	423	N	423	-0-	-0- B	-0-	4	1	419	2	N	-0-			-0-
11	480	N	480	-0-	-0- B	-0-	4	1	476	2	N	-0-			-0-
12	462	N	462	-0-	-0- B	-0-	4	1	458	2	N	-0-			-0-
*01	507	N	507	-0-	-0- B	-0-	507	2			N	-0-			-0-

MOORE WELL #: 1 RRCID -> 023740 COMPL. DATE 09/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	806	N	685	-0-	-121 B	-0-	685	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	750	N	750	-0-	-0- B	-0-	750	2			N	-0-			-0-
10	813	N	813	-0-	-0- B	-0-	813	2			N	-0-			-0-
11	661	N	661	-0-	-0- B	-0-	661	2			N	-0-			-0-
12	775	N	720	-0-	-55 B	-0-	720	2			N	-0-			-0-
01	806	N	797	-0-	-9 B	-0-	797	2			N	-0-			-0-

MOREMAN WELL #: 1 RRCID -> 023741 COMPL. DATE 10/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	868	N	836	-0-	-32 B	-0-	836	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	830	N	830	-0-	-0- B	-0-	830	2			N	-0-			-0-
10	834	N	834	-0-	-0- B	-0-	834	2			N	-0-			-0-
11	841	N	841	-0-	-0- B	-0-	841	2			N	-0-			-0-
12	868	N	756	-0-	-112 B	-0-	756	2			N	-0-			-0-
01	837	N	661	-0-	-176 B	-0-	661	2			N	-0-			-0-

PATTERSON WELL #: 1 RRCID -> 023742 COMPL. DATE 12/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	465	N	407	-0-	-58 B	-0-	407	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	413	N	413	-0-	-0- B	-0-	413	2			N	-0-			-0-
10	450	N	450	-0-	-0- B	-0-	450	2			N	-0-			-0-
11	390	N	364	-0-	-26 B	-0-	364	2			N	-0-			-0-
12	434	N	388	-0-	-46 B	-0-	388	2			N	-0-			-0-
01	465	N	452	-0-	-13 B	-0-	452	2			N	-0-			-0-

PAULK WELL #: 1 RRCID -> 023743 COMPL. DATE 06/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	713	N	701	-0-	-12 B	-0-	701	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	718	N	718	-0-	-0- B	-0-	718	2			N	-0-			-0-
10	868	N	758	-0-	-110 B	-0-	758	2			N	-0-			-0-
11	690	N	589	-0-	-101 B	-0-	589	2			N	-0-			-0-
12	744	N	593	-0-	-151 B	-0-	593	2			N	-0-			-0-
01	744	N	660	-0-	-84 B	-0-	660	2			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

REEVES WELL #: 1 RRCID -> 023744 COMPL. DATE 02/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	614	-0-	-130	B	-0-	614	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	656	N	656	-0-	-0-	B	-0-	656	2			N	-0-					-0-
10	666	N	666	-0-	-0-	B	-0-	666	2			N	-0-					-0-
11	621	N	621	-0-	-0-	B	-0-	621	2			N	-0-					-0-
12	682	N	598	-0-	-84	B	-0-	598	2			N	-0-					-0-
01	651	N	610	-0-	-41	B	-0-	610	2			N	-0-					-0-

RICE WELL #: 1 RRCID -> 023745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	337	-0-	-35	B	-0-	337	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	361	N	361	-0-	-0-	B	-0-	361	2			N	-0-					-0-
10	389	N	389	-0-	-0-	B	-0-	389	2			N	-0-					-0-
11	346	N	346	-0-	-0-	B	-0-	346	2			N	-0-					-0-
12	372	N	351	-0-	-21	B	-0-	351	2			N	-0-					-0-
*01	380	N	380	-0-	-0-	B	-0-	380	2			N	-0-					-0-

RICE -A- WELL #: 1 RRCID -> 023746 COMPL. DATE 03/28/2007 TOTAL DEPTH 2416 PERF. 2292 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	597	-0-	-54	B	-0-	597	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	686	N	686	-0-	-0-	B	-0-	686	2			N	-0-					-0-
10	703	N	703	-0-	-0-	B	-0-	703	2			N	-0-					-0-
11	646	N	646	-0-	-0-	B	-0-	646	2			N	-0-					-0-
12	651	N	634	-0-	-17	B	-0-	634	2			N	-0-					-0-
*01	706	N	706	-0-	-0-	B	-0-	706	2			N	-0-					-0-

SAUNDERS WELL #: 1 RRCID -> 023747 COMPL. DATE 07/06/1957 TOTAL DEPTH 2608 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	413	N	413	-0-	-0-	B	-0-	413	2			N	-0-					-0-
11	346	N	346	-0-	-0-	B	-0-	346	2			N	-0-					-0-
12	353	N	353	-0-	-0-	B	-0-	353	2			N	-0-					-0-
*01	412	N	412	-0-	-0-	B	-0-	412	2			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 023748 COMPL. DATE 09/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	90	-0-	-3	B	-0-	90	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	115	N	115	-0-	-0-	B	-0-	115	2			N	-0-					-0-
10	134	N	134	-0-	-0-	B	-0-	134	2			N	-0-					-0-
11	105	N	105	-0-	-0-	B	-0-	105	2			N	-0-					-0-
12	124	N	109	-0-	-15	B	-0-	109	2			N	-0-					-0-
01	124	N	124	-0-	-0-	B	-0-	124	2			N	-0-					-0-

SHAW WELL #: 1 RRCID -> 023749 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	461	-0-	-128	B	-0-	461	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	496	N	496	-0-	-0-	B	-0-	496	2			N	-0-					-0-
10	519	N	519	-0-	-0-	B	-0-	519	2			N	-0-					-0-
11	463	N	463	-0-	-0-	B	-0-	463	2			N	-0-					-0-
12	527	N	435	-0-	-92	B	-0-	435	2			N	-0-					-0-
01	527	N	443	-0-	-84	B	-0-	443	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE WELL #: 1 RRCID -> 023750 COMPL. DATE 03/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	499	-0-	-214	B	-0-	499	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	628	N	628	-0-	-0-	B	-0-	628	2			N	-0-					-0-
10	725	N	725	-0-	-0-	B	-0-	725	2			N	-0-					-0-
11	626	N	626	-0-	-0-	B	-0-	626	2			N	-0-					-0-
12	676	N	676	-0-	-0-	B	-0-	676	2			N	-0-					-0-
*01	766	N	766	-0-	-0-	B	-0-	766	2			N	-0-					-0-

STEWART WELL #: 1 RRCID -> 023751 COMPL. DATE 08/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	76	-0-	-17	B	-0-	76	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	92	N	92	-0-	-0-	B	-0-	92	2			N	-0-					-0-
10	98	N	98	-0-	-0-	B	-0-	98	2			N	-0-					-0-
11	84	N	84	-0-	-0-	B	-0-	84	2			N	-0-					-0-
12	93	N	78	-0-	-15	B	-0-	78	2			N	-0-					-0-
*01	104	N	104	-0-	-0-	B	-0-	104	2			N	-0-					-0-

STUBBS WELL #: 1 RRCID -> 023752 COMPL. DATE 06/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	570	-0-	-50	B	-0-	570	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	561	N	561	-0-	-0-	B	-0-	561	2			N	-0-					-0-
10	562	N	562	-0-	-0-	B	-0-	562	2			N	-0-					-0-
11	540	N	528	-0-	-12	B	-0-	528	2			N	-0-					-0-
12	589	N	482	-0-	-107	B	-0-	482	2			N	-0-					-0-
01	558	N	481	-0-	-77	B	-0-	481	2			N	-0-					-0-

TIBBETS WELL #: 1 RRCID -> 023753 COMPL. DATE 11/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	602	-0-	-173	B	-0-	602	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	653	N	653	-0-	-0-	B	-0-	653	2			N	-0-					-0-
10	713	N	704	-0-	-9	B	-0-	704	2			N	-0-					-0-
11	623	N	623	-0-	-0-	B	-0-	623	2			N	-0-					-0-
12	682	N	600	-0-	-82	B	-0-	600	2			N	-0-					-0-
*01	722	N	722	-0-	-0-	B	-0-	722	2			N	-0-					-0-

VAN SANT WELL #: 1 RRCID -> 023755 COMPL. DATE 07/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	386	N	386	-0-	-0-	B	-0-	386	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	411	N	411	-0-	-0-	B	-0-	411	2			N	-0-					-0-
10	434	N	426	-0-	-8	B	-0-	426	2			N	-0-					-0-
11	361	N	361	-0-	-0-	B	-0-	361	2			N	-0-					-0-
12	434	N	393	-0-	-41	B	-0-	393	2			N	-0-					-0-
01	434	N	393	-0-	-41	B	-0-	393	2			N	-0-					-0-

WILSON WELL #: 1 RRCID -> 023757 COMPL. DATE 05/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	301	N	301	-0-	-0-	B	-0-	301	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	256	N	256	-0-	-0-	B	-0-	256	2			N	-0-					-0-
10	283	N	283	-0-	-0-	B	-0-	283	2			N	-0-					-0-
11	252	N	252	-0-	-0-	B	-0-	252	2			N	-0-					-0-
12	256	N	256	-0-	-0-	B	-0-	256	2			N	-0-					-0-
*01	297	N	297	-0-	-0-	B	-0-	297	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILSON -A- WELL #: 1 RRCID -> 023758 COMPL. DATE 07/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	368	-0-	-35	B	-0-	368	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	398	N	398	-0-	-0-	B	-0-	398	2			N	-0-					-0-
10	417	N	417	-0-	-0-	B	-0-	417	2			N	-0-					-0-
11	360	N	357	-0-	-3	B	-0-	357	2			N	-0-					-0-
12	403	N	388	-0-	-15	B	-0-	388	2			N	-0-					-0-
*01	430	N	430	-0-	-0-	B	-0-	430	2			N	-0-					-0-

WILLIS WELL #: 1 RRCID -> 023759 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	768	-0-	-69	B	-0-	768	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	834	N	834	-0-	-0-	B	-0-	834	2			N	-0-					-0-
10	871	N	871	-0-	-0-	B	-0-	871	2			N	-0-					-0-
11	772	N	772	-0-	-0-	B	-0-	772	2			N	-0-					-0-
12	868	N	787	-0-	-81	B	-0-	787	2			N	-0-					-0-
01	868	N	808	-0-	-60	B	-0-	808	2			N	-0-					-0-

WILLIS -A- WELL #: 1 RRCID -> 023760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	692	-0-	-176	B	-0-	692	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	764	N	764	-0-	-0-	B	-0-	764	2			N	-0-					-0-
10	836	N	836	-0-	-0-	B	-0-	836	2			N	-0-					-0-
11	740	N	740	-0-	-0-	B	-0-	740	2			N	-0-					-0-
12	775	N	757	-0-	-18	B	-0-	757	2			N	-0-					-0-
01	837	N	751	-0-	-86	B	-0-	751	2			N	-0-					-0-

WOODS -A- WELL #: 1 RRCID -> 023761 COMPL. DATE 07/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	406	-0-	-183	B	-0-	406	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	475	N	475	-0-	-0-	B	-0-	475	2			N	-0-					-0-
10	527	N	527	-0-	-0-	B	-0-	527	2			N	-0-					-0-
11	408	N	408	-0-	-0-	B	-0-	408	2			N	-0-					-0-
12	496	N	445	-0-	-51	B	-0-	445	2			N	-0-					-0-
01	527	N	436	-0-	-91	B	-0-	436	2			N	-0-					-0-

YOES WELL #: 1 RRCID -> 023762 COMPL. DATE 03/13/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	325	-0-	-109	B	-0-	325	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	391	N	391	-0-	-0-	B	-0-	391	2			N	-0-					-0-
10	362	N	362	-0-	-0-	B	-0-	362	2			N	-0-					-0-
11	342	N	342	-0-	-0-	B	-0-	342	2			N	-0-					-0-
12	403	N	291	-0-	-112	B	-0-	291	2			N	-0-					-0-
01	372	N	304	-0-	-68	B	-0-	304	2			N	-0-					-0-

YOES -A- WELL #: 1 RRCID -> 023763 COMPL. DATE 08/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	679	-0-	-65	B	-0-	679	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	685	N	685	-0-	-0-	B	-0-	685	2			N	-0-					-0-
10	682	N	677	-0-	-5	B	-0-	677	2			N	-0-					-0-
11	664	N	664	-0-	-0-	B	-0-	664	2			N	-0-					-0-
12	713	N	612	-0-	-101	B	-0-	612	2			N	-0-					-0-
01	682	N	667	-0-	-15	B	-0-	667	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ASHBY, J. A. WELL #: 1 RRCID -> 023765 COMPL. DATE 04/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
10	949	N	949	-0-	-0- B	-0-	949	2			N	-0-					-0-
11	840	N	573	-0-	-267 B	-0-	573	2			N	-0-					-0-
12	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
01	868	N	813	-0-	-55 B	-0-	813	2			N	-0-					-0-

HUGGINS, D. UNIT WELL #: 1 RRCID -> 023766 COMPL. DATE 06/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	886	N	886	-0-	-0- B	-0-	886	2			N	-0-					-0-
10	863	N	863	-0-	-0- B	-0-	863	2			N	-0-					-0-
11	900	N	815	-0-	-85 B	-0-	815	2			N	-0-					-0-
12	930	N	839	-0-	-91 B	-0-	839	2			N	-0-					-0-
01	868	N	863	-0-	-5 B	-0-	863	2			N	-0-					-0-

BAKER WELL #: 1 RRCID -> 024591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	672	N	672	-0-	-0- B	-0-	279	1	393	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	708	N	708	-0-	-0- B	-0-	270	1	438	3	N	-0-					-0-
10	730	N	730	-0-	-0- B	-0-	279	1	451	3	N	-0-					-0-
11	708	N	708	-0-	-0- B	-0-	270	1	438	3	N	-0-					-0-
12	655	N	655	-0-	-0- B	-0-	248	1	407	3	N	-0-					-0-
*01	744	N	736	-0-	-8 B	-0-	264	1	472	3	N	-0-					-0-

SHORT WELL #: 2 RRCID -> 025786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HUDGINS WELL #: 1 RRCID -> 025814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-
10	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					-0-
11	510	N	441	-0-	-69 B	-0-	441	2			N	-0-					-0-
12	565	N	565	-0-	-0- B	-0-	565	2			N	-0-					-0-
*01	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
10	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
11	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
12	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
01	310	N	213	-0-	-97 B	-0-	213	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALDOUS -A- WELL #: 1 RRCID -> 025976 COMPL. DATE 05/23/1954 TOTAL DEPTH 1744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	273	-0-	-6 B	-0-	273	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	250	-0-	-20 B	-0-	250	2			N	-0-					-0-
10	279	N	267	-0-	-12 B	-0-	267	2			N	-0-					-0-
11	270	N	207	-0-	-63 B	-0-	207	2			N	-0-					-0-
12	248	N	230	-0-	-18 B	-0-	230	2			N	-0-					-0-
01	279	N	223	-0-	-56 B	-0-	223	2			N	-0-					-0-

ALDOUS -B- WELL #: 1 RRCID -> 025977 COMPL. DATE 06/05/1954 TOTAL DEPTH 1786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ALDOUS -C- WELL #: 1 RRCID -> 025978 COMPL. DATE 04/07/1958 TOTAL DEPTH 2035 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
10	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
11	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
12	155	N	130	-0-	-25 B	-0-	130	2			N	-0-					-0-
*01	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-

ALDOUS -D- WELL #: 1 RRCID -> 025979 COMPL. DATE 02/13/1958 TOTAL DEPTH 1957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	307	-0-	-23 B	-0-	307	2			N	-0-					-0-
10	341	N	334	-0-	-7 B	-0-	334	2			N	-0-					-0-
11	330	N	312	-0-	-18 B	-0-	312	2			N	-0-					-0-
12	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
01	341	N	291	-0-	-50 B	-0-	291	2			N	-0-					-0-

ALDOUS -E- WELL #: 1 RRCID -> 025980 COMPL. DATE 08/11/1956 TOTAL DEPTH 1833 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
10	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
11	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-
12	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-
01	434	N	383	-0-	-51 B	-0-	383	2			N	-0-					-0-

ALDOUS -F- WELL #: 1 RRCID -> 025981 COMPL. DATE 04/16/1956 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	280	-0-	-20 B	-0-	280	2			N	-0-					-0-
10	372	N	294	-0-	-78 B	-0-	294	2			N	-0-					-0-
11	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
12	279	N	250	-0-	-29 B	-0-	250	2			N	-0-					-0-
*01	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALDOUS -G- WELL #: 1 RRCID -> 025982 COMPL. DATE 05/17/1958 TOTAL DEPTH 1994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
10	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
11	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
12	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
*01	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-

ALDOUS -H- WELL #: 1 RRCID -> 025983 COMPL. DATE 01/30/1960 TOTAL DEPTH 1952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
10	527	N	508	-0-	-19 B	-0-	508	2			N	-0-					-0-
11	510	N	503	-0-	-7 B	-0-	503	2			N	-0-					-0-
12	527	N	509	-0-	-18 B	-0-	509	2			N	-0-					-0-
01	496	N	474	-0-	-22 B	-0-	474	2			N	-0-					-0-

ALDOUS -I- WELL #: 1 RRCID -> 025984 COMPL. DATE 01/28/1960 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
10	279	N	252	-0-	-27 B	-0-	252	2			N	-0-					-0-
11	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
12	248	N	247	-0-	-1 B	-0-	247	2			N	-0-					-0-
01	248	N	236	-0-	-12 B	-0-	236	2			N	-0-					-0-

AMERSON WELL #: 1 RRCID -> 025985 COMPL. DATE 06/22/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
10	248	N	214	-0-	-34 B	-0-	214	2			N	-0-					-0-
11	240	N	219	-0-	-21 B	-0-	219	2			N	-0-					-0-
12	217	N	196	-0-	-21 B	-0-	196	2			N	-0-					-0-
*01	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-

ATKINSON WELL #: 1 RRCID -> 025986 COMPL. DATE 06/02/1954 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	176	-0-	-10 B	-0-	176	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	165	-0-	-15 B	-0-	165	2			N	-0-					-0-
10	186	N	166	-0-	-20 B	-0-	166	2			N	-0-					-0-
11	180	N	159	-0-	-21 B	-0-	159	2			N	-0-					-0-
12	186	N	162	-0-	-24 B	-0-	162	2			N	-0-					-0-
*01	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-

ATKINSON -A- WELL #: 1 RRCID -> 025987 COMPL. DATE 03/10/1956 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	715	N	715	-0-	-0- B	-0-	715	2			N	-0-					-0-
10	868	N	726	-0-	-142 B	-0-	726	2			N	-0-					-0-
11	810	N	757	-0-	-53 B	-0-	757	2			N	-0-					-0-
12	795	N	795	-0-	-0- B	-0-	795	2			N	-0-					-0-
*01	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
AYCOCK WELL #: 1 RRCID -> 025989 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	572	N	572	-0-	-0- B	-0-	572	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-
10	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					-0-
11	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
12	443	N	443	-0-	-0- B	-0-	443	2			N	-0-					-0-
*01	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-

BARKER WELL #: 1 RRCID -> 025991 COMPL. DATE 08/09/1957 TOTAL DEPTH 2202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
10	372	N	320	-0-	-52 B	-0-	320	2			N	-0-					-0-
11	330	N	297	-0-	-33 B	-0-	297	2			N	-0-					-0-
12	341	N	306	-0-	-35 B	-0-	306	2			N	-0-					-0-
01	310	N	292	-0-	-18 B	-0-	292	2			N	-0-					-0-

BATSON WELL #: 1 RRCID -> 025993 COMPL. DATE 04/30/1958 TOTAL DEPTH 2075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
12	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BAXTER WELL #: 3 RRCID -> 025996 COMPL. DATE 02/18/1958 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	352	-0-	-20 B	-0-	352	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	321	-0-	-69 B	-0-	321	2			N	-0-					-0-
10	403	N	341	-0-	-62 B	-0-	341	2			N	-0-					-0-
11	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
12	341	N	269	-0-	-72 B	-0-	269	2			N	-0-					-0-
01	341	N	190	-0-	-151 B	-0-	190	2			N	-0-					-0-

BAXTER -A- WELL #: 1 RRCID -> 025998 COMPL. DATE 06/28/1957 TOTAL DEPTH 2051 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
10	372	N	334	-0-	-38 B	-0-	334	2			N	-0-					-0-
11	330	N	302	-0-	-28 B	-0-	302	2			N	-0-					-0-
12	341	N	313	-0-	-28 B	-0-	313	2			N	-0-					-0-
01	341	N	284	-0-	-57 B	-0-	284	2			N	-0-					-0-

BAXTER -A- WELL #: 2 RRCID -> 025999 COMPL. DATE 07/01/1957 TOTAL DEPTH 2129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
10	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
12	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
01	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BAXTER -A- WELL #: 3 RRCID -> 026000 COMPL. DATE 11/10/1957 TOTAL DEPTH 2136 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	173	-0-	-7 B	-0-	173	2			N	-0-					-0-
10	186	N	172	-0-	-14 B	-0-	172	2			N	-0-					-0-
11	180	N	159	-0-	-21 B	-0-	159	2			N	-0-					-0-
12	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-
01	186	N	172	-0-	-14 B	-0-	172	2			N	-0-					-0-

BAXTER -A- WELL #: 5 RRCID -> 026001 COMPL. DATE 08/20/1958 TOTAL DEPTH 2053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	77	-0-	-13 B	-0-	77	2			N	-0-					-0-
10	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-
11	90	N	88	-0-	-2 B	-0-	88	2			N	-0-					-0-
12	93	N	89	-0-	-4 B	-0-	89	2			N	-0-					-0-
01	93	N	85	-0-	-8 B	-0-	85	2			N	-0-					-0-

BAXTER -A- WELL #: 6 RRCID -> 026002 COMPL. DATE 08/13/1958 TOTAL DEPTH 2108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	270	-0-	-30 B	-0-	270	2			N	-0-					-0-
10	310	N	287	-0-	-23 B	-0-	287	2			N	-0-					-0-
11	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
12	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
*01	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 026004 COMPL. DATE 04/26/1958 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	127	-0-	-23 B	-0-	127	2			N	-0-					-0-
10	155	N	139	-0-	-16 B	-0-	139	2			N	-0-					-0-
11	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
12	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
*01	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-

BELL -E- WELL #: 1 RRCID -> 026010 COMPL. DATE 04/26/1952 TOTAL DEPTH 2113 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BERGMAN WELL #: 1 RRCID -> 026017 COMPL. DATE 05/10/1954 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
10	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
11	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BERGMAN WELL #: 2 RRCID -> 026018 COMPL. DATE 04/12/1958 TOTAL DEPTH 2184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	141	-0-	-9 B	-0-	141	2			N	-0-					-0-
10	155	N	150	-0-	-5 B	-0-	150	2			N	-0-					-0-
11	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
12	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
*01	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-

BERGMAN WELL #: 3 RRCID -> 026019 COMPL. DATE 04/15/1958 TOTAL DEPTH 2111 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
10	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
11	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BERGMAN WELL #: 4 RRCID -> 026020 COMPL. DATE 04/08/1958 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
10	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
11	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BETENBOUGH WELL #: 1 RRCID -> 026021 COMPL. DATE 03/07/1954 TOTAL DEPTH 1929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-
10	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
11	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
12	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
*01	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-

BETENBOUGH WELL #: 2 RRCID -> 026022 COMPL. DATE 02/25/1958 TOTAL DEPTH 1942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	766	-0-	-40 B	-0-	766	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-
10	837	N	758	-0-	-79 B	-0-	758	2			N	-0-					-0-
11	750	N	689	-0-	-61 B	-0-	689	2			N	-0-					-0-
12	725	N	725	-0-	-0- B	-0-	725	2			N	-0-					-0-
01	744	N	726	-0-	-18 B	-0-	726	2			N	-0-					-0-

BETENBOUGH -A- WELL #: 1 RRCID -> 026023 COMPL. DATE 03/31/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	896	N	896	-0-	-0- B	-0-	896	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	778	N	778	-0-	-0- B	-0-	778	2			N	-0-					-0-
10	795	N	795	-0-	-0- B	-0-	795	2			N	-0-					-0-
11	270	N	207	-0-	-63 B	-0-	207	2			N	-0-					-0-
12	279	N	210	-0-	-69 B	-0-	210	2			N	-0-					-0-
01	279	N	202	-0-	-77 B	-0-	202	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BETENBOUGH -A- WELL #: 3 RRCID -> 026025 COMPL. DATE 04/13/1957 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	367	-0-	-5	B	-0-	367	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	353	-0-	-7	B	-0-	353	2			N	-0-					-0-
10	403	N	333	-0-	-70	B	-0-	333	2			N	-0-					-0-
11	360	N	311	-0-	-49	B	-0-	311	2			N	-0-					-0-
12	372	N	330	-0-	-42	B	-0-	330	2			N	-0-					-0-
01	341	N	304	-0-	-37	B	-0-	304	2			N	-0-					-0-

BETENBOUGH -A- WELL #: 4 RRCID -> 026026 COMPL. DATE 09/29/1957 TOTAL DEPTH 1978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	412	N	412	-0-	-0-	B	-0-	412	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	401	N	401	-0-	-0-	B	-0-	401	2			N	-0-					-0-
10	434	N	385	-0-	-49	B	-0-	385	2			N	-0-					-0-
11	390	N	332	-0-	-58	B	-0-	332	2			N	-0-					-0-
12	403	N	353	-0-	-50	B	-0-	353	2			N	-0-					-0-
01	372	N	328	-0-	-44	B	-0-	328	2			N	-0-					-0-

BETENBOUGH -A- WELL #: 5 RRCID -> 026027 COMPL. DATE 10/03/1957 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	649	N	649	-0-	-0-	B	-0-	649	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	593	N	593	-0-	-0-	B	-0-	593	2			N	-0-					-0-
10	607	N	607	-0-	-0-	B	-0-	607	2			N	-0-					-0-
11	581	N	581	-0-	-0-	B	-0-	581	2			N	-0-					-0-
12	589	N	589	-0-	-0-	B	-0-	589	2			N	-0-					-0-
01	589	N	565	-0-	-24	B	-0-	565	2			N	-0-					-0-

BETENBOUGH -B- WELL #: 1 RRCID -> 026028 COMPL. DATE 06/02/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	647	N	647	-0-	-0-	B	-0-	647	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-
10	578	N	578	-0-	-0-	B	-0-	578	3			N	-0-					-0-
11	509	N	509	-0-	-0-	B	-0-	509	2			N	-0-					-0-
12	534	N	534	-0-	-0-	B	-0-	534	2			N	-0-					-0-
*01	492	N	492	-0-	-0-	B	-0-	492	2			N	-0-					-0-

BETENBOUGH -B- WELL #: 2 RRCID -> 026029 COMPL. DATE 03/03/1958 TOTAL DEPTH 2063 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	202	-0-	-15	B	-0-	202	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	183	-0-	-57	B	-0-	183	2			N	-0-					-0-
10	248	N	203	-0-	-45	B	-0-	203	2			N	-0-					-0-
11	210	N	202	-0-	-8	B	-0-	202	2			N	-0-					-0-
12	201	N	201	-0-	-0-	B	-0-	201	2			N	-0-					-0-
01	217	N	201	-0-	-16	B	-0-	201	2			N	-0-					-0-

BJERG WELL #: 1 RRCID -> 026030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	232	-0-	-16	B	-0-	232	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	192	-0-	-48	B	-0-	192	2			N	-0-					-0-
10	248	N	229	-0-	-19	B	-0-	229	2			N	-0-					-0-
11	219	N	219	-0-	-0-	B	-0-	219	2			N	-0-					-0-
12	207	N	207	-0-	-0-	B	-0-	207	2			N	-0-					-0-
01	217	N	191	-0-	-26	B	-0-	191	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOREN WELL #: 1 RRCID -> 026031 COMPL. DATE 01/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	135	-0-	-20 B	-0-	135	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
10	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
11	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
12	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
*01	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-

BOREN -A- WELL #: 2 RRCID -> 026032 COMPL. DATE 03/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	40	-0-	-22 B	-0-	40	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
10	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
11	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
12	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
01	93	N	75	-0-	-18 B	-0-	75	2			N	-0-					-0-

BORIN WELL #: 1 RRCID -> 026034 COMPL. DATE 12/30/1951 TOTAL DEPTH 2096 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	129	-0-	-57 B	-0-	129	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	118	-0-	-32 B	-0-	118	2			N	-0-					-0-
10	186	N	130	-0-	-56 B	-0-	130	2			N	-0-					-0-
11	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
12	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
*01	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-

BRASHEARS WELL #: 1 RRCID -> 026038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
10	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
11	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
12	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
*01	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-

BRAZOS RIVER GAS WELL #: 1 RRCID -> 026039 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
10	279	N	264	-0-	-15 B	-0-	264	2			N	-0-					-0-
11	270	N	239	-0-	-31 B	-0-	239	2			N	-0-					-0-
12	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
01	279	N	234	-0-	-45 B	-0-	234	2			N	-0-					-0-

BRYAN WELL #: 1 RRCID -> 026040 COMPL. DATE 04/24/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	38	-0-	-24 B	-0-	38	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	26	-0-	-34 B	-0-	26	2			N	-0-					-0-
10	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					-0-
11	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
12	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
*01	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRYAN WELL #: 2 RRCID -> 026041 COMPL. DATE 11/30/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	408	-0-	-12 B	-0-	408	2			N	-0-					-0-
10	403	N	399	-0-	-4 B	-0-	399	2			N	-0-					-0-
11	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
12	434	N	404	-0-	-30 B	-0-	404	2			N	-0-					-0-
01	403	N	396	-0-	-7 B	-0-	396	2			N	-0-					-0-

BURKHALTER WELL #: 1 RRCID -> 026042 COMPL. DATE 03/10/1961 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	144	-0-	-11 B	-0-	144	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	128	-0-	-22 B	-0-	128	2			N	-0-					-0-
10	155	N	139	-0-	-16 B	-0-	139	2			N	-0-					-0-
11	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
12	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
*01	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-

BUSH WELL #: 1 RRCID -> 026044 COMPL. DATE 02/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
10	279	N	249	-0-	-30 B	-0-	249	2			N	-0-					-0-
11	270	N	230	-0-	-40 B	-0-	230	2			N	-0-					-0-
12	248	N	228	-0-	-20 B	-0-	228	2			N	-0-					-0-
01	248	N	186	-0-	-62 B	-0-	186	2			N	-0-					-0-

CALDWELL WELL #: 2 RRCID -> 026045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	758	N	758	-0-	-0- B	-0-	758	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	626	N	609	-0-	-17 B	-0-	609	2			N	-0-					-0-
10	899	N	833	-0-	-66 B	-0-	833	2			N	-0-					-0-
11	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					-0-
12	816	N	816	-0-	-0- B	-0-	816	2			N	-0-					-0-
01	837	N	825	-0-	-12 B	-0-	825	2			N	-0-					-0-

CANTRELL WELL #: 1 RRCID -> 026046 COMPL. DATE 02/28/1960 TOTAL DEPTH 2162 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
10	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
11	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
12	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
01	465	N	431	-0-	-34 B	-0-	431	2			N	-0-					-0-

CANTRELL -A- WELL #: 1 RRCID -> 026047 COMPL. DATE 06/16/1960 TOTAL DEPTH 2101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	92	-0-	-1 B	-0-	92	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	80	-0-	-10 B	-0-	80	2			N	-0-					-0-
10	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-
11	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
12	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-
01	93	N	82	-0-	-11 B	-0-	82	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CARPENTER WELL #: 1 RRCID -> 026048 COMPL. DATE 12/04/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	241	-0-	-29 B	-0-	241	2			N	-0-					-0-
10	279	N	270	-0-	-9 B	-0-	270	2			N	-0-					-0-
11	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
12	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
01	279	N	253	-0-	-26 B	-0-	253	2			N	-0-					-0-

CITY GOLF CLUB WELL #: 1 RRCID -> 026050 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	261	-0-	-9 B	-0-	261	2			N	-0-					-0-
10	279	N	264	-0-	-15 B	-0-	6	1	258	2	N	-0-					-0-
11	270	N	244	-0-	-26 B	-0-	244	2			N	-0-					-0-
12	281	N	281	-0-	-0- B	-0-	15	1	266	2	N	-0-					-0-
*01	286	N	286	-0-	-0- B	-0-	25	1	261	2	N	-0-					-0-

CLARK WELL #: 1 RRCID -> 026051 COMPL. DATE 05/20/1957 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	257	-0-	-22 B	-0-	257	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	236	-0-	-4 B	-0-	236	2			N	-0-					-0-
10	310	N	254	-0-	-56 B	-0-	254	2			N	-0-					-0-
11	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
12	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
*01	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-

CLARK -A- WELL #: 1 RRCID -> 026052 COMPL. DATE 09/03/1957 TOTAL DEPTH 2169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	143	-0-	-7 B	-0-	143	2			N	-0-					-0-
10	186	N	160	-0-	-26 B	-0-	160	2			N	-0-					-0-
11	150	N	137	-0-	-13 B	-0-	137	2			N	-0-					-0-
12	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
01	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-

CLAY WELL #: 1 RRCID -> 026054 COMPL. DATE 03/02/1961 TOTAL DEPTH 2198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
10	186	N	149	-0-	-37 B	-0-	149	2			N	-0-					-0-
11	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
12	186	N	167	-0-	-19 B	-0-	167	2			N	-0-					-0-
01	155	N	96	-0-	-59 B	-0-	96	2			N	-0-					-0-

COLEMAN -A- WELL #: 2 RRCID -> 026057 COMPL. DATE 07/16/1959 TOTAL DEPTH 2062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	357	N	357	-0-	-0- B	-0-	201	1	156	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	207	N	207	-0-	-0- B	-0-	64	1	143	2	N	-0-					-0-
10	248	N	163	-0-	-85 B	-0-	163	2			N	-0-					-0-
11	240	N	178	-0-	-62 B	-0-	178	2			N	-0-					-0-
12	217	N	188	-0-	-29 B	-0-	188	2			N	-0-					-0-
*01	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COLEMAN WELL #: 3 RRCID -> 026058 COMPL. DATE 06/06/1962 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	203	-0-	-45 B	-0-	203	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
10	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
11	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
12	248	N	246	-0-	-2 B	-0-	246	2			N	-0-					-0-
01	248	N	217	-0-	-31 B	-0-	217	2			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 026059 COMPL. DATE 11/02/1953 TOTAL DEPTH 1987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	203	-0-	-14 B	-0-	203	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
10	217	N	207	-0-	-10 B	-0-	207	2			N	-0-					-0-
11	210	N	170	-0-	-40 B	-0-	170	2			N	-0-					-0-
12	217	N	190	-0-	-27 B	-0-	190	2			N	-0-					-0-
01	217	N	182	-0-	-35 B	-0-	182	2			N	-0-					-0-

COLLINS -A- WELL #: 1 RRCID -> 026060 COMPL. DATE 03/15/1960 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
10	372	N	305	-0-	-67 B	-0-	305	2			N	-0-					-0-
11	330	N	307	-0-	-23 B	-0-	307	2			N	-0-					-0-
12	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
*01	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					22

DARGARTZ WELL #: 1 RRCID -> 026063 COMPL. DATE 02/20/1960 TOTAL DEPTH 1975 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	128	-0-	-89 B	-0-	128	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	120	-0-	-90 B	-0-	120	2			N	-0-					-0-
10	217	N	82	-0-	-135 B	-0-	82	2			N	-0-					-0-
11	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
12	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
*01	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 026064 COMPL. DATE 06/14/1957 TOTAL DEPTH 2170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	142	-0-	-13 B	-0-	142	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
10	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
11	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
12	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
*01	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-

DEGER WELL #: 1 RRCID -> 026065 COMPL. DATE 11/30/1961 TOTAL DEPTH 2025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
10	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
11	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
12	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
*01	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DEKLE WELL #: 1 RRCID -> 026066 COMPL. DATE 02/14/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	237	-0-	-3 B	-0-	237	2			N	-0-					-0-
10	279	N	240	-0-	-39 B	-0-	240	2			N	-0-					-0-
11	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
12	248	N	247	-0-	-1 B	-0-	247	2			N	-0-					-0-
01	248	N	238	-0-	-10 B	-0-	238	2			N	-0-					-0-

EMMERT WELL #: 1 RRCID -> 026068 COMPL. DATE 07/02/1957 TOTAL DEPTH 2082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
10	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
11	360	N	131	-0-	-229 B	-0-	131	2			N	-0-					-0-
12	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
01	341	N	313	-0-	-28 B	-0-	313	2			N	-0-					-0-

EMMERT -A- WELL #: 2 RRCID -> 026069 COMPL. DATE 09/26/1958 TOTAL DEPTH 1851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
10	186	N	183	-0-	-3 B	-0-	183	2			N	-0-					-0-
11	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
12	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
*01	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-

FEDERAL LIFE INSURANCE CO. WELL #: 1 RRCID -> 026070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
10	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
11	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
12	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
01	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-

FERRIL WELL #: 1 RRCID -> 026071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	192	-0-	-48 B	-0-	192	2			N	-0-					-0-
10	248	N	198	-0-	-50 B	-0-	198	2			N	-0-					-0-
11	210	N	189	-0-	-21 B	-0-	189	2			N	-0-					-0-
12	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
*01	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-

FOSTER, WALTER WELL #: 1 RRCID -> 026073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	208	-0-	-62 B	-0-	208	2			N	-0-					-0-
10	279	N	245	-0-	-34 B	-0-	245	2			N	-0-					-0-
11	240	N	232	-0-	-8 B	-0-	232	2			N	-0-					-0-
12	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
01	248	N	214	-0-	-34 B	-0-	214	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOSTER WELL #: 2 RRCID -> 026074 COMPL. DATE 04/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	501	-0-	-26 B	-0-	501	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	477	-0-	-33 B	-0-	477	2			N	-0-					-0-
10	496	N	482	-0-	-14 B	-0-	482	2			N	-0-					-0-
11	551	N	551	-0-	-0- B	-0-	551	2			N	-0-					-0-
12	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-
*01	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-

FOWLER -A- WELL #: 1 RRCID -> 026075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	170	-0-	-10 B	-0-	170	2			N	-0-					-0-
10	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
11	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
12	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
01	186	N	167	-0-	-19 B	-0-	167	2			N	-0-					-0-

FOWLER -B- WELL #: 1 RRCID -> 026076 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	276	-0-	-114 B	-0-	276	2			N	-0-					-0-
10	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
11	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
12	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
01	341	N	255	-0-	-86 B	-0-	255	2			N	-0-					-0-

FOWLER -E- WELL #: 1 RRCID -> 026077 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	546	-0-	-105 B	-0-	546	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-
10	651	N	649	-0-	-2 B	-0-	649	2			N	-0-					-0-
11	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
12	643	N	643	-0-	-0- B	-0-	643	2			N	-0-					-0-
01	651	N	420	-0-	-231 B	-0-	420	2			N	-0-					-0-

FOWLER -F- WELL #: 1 RRCID -> 026078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
10	217	N	204	-0-	-13 B	-0-	204	2			N	-0-					-0-
11	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
12	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
01	217	N	164	-0-	-53 B	-0-	164	2			N	-0-					-0-

GIERHART -X- WELL #: 1 RRCID -> 026079 COMPL. DATE 06/22/1962 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	116	-0-	-8 B	-0-	116	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
10	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
11	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
12	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
*01	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GLENN WELL #: 1 RRCID -> 026080 COMPL. DATE 04/20/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	145	-0-	-41 B	-0-	145	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	100	-0-	-20 B	-0-	100	2			N	-0-					-0-
10	186	N	127	-0-	-59 B	-0-	127	2			N	-0-					-0-
11	150	N	116	-0-	-34 B	-0-	116	2			N	-0-					-0-
12	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
01	124	N	100	-0-	-24 B	-0-	100	2			N	-0-					-0-

GLENN WELL #: 2 RRCID -> 026081 COMPL. DATE 07/08/1957 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	67	-0-	-26 B	-0-	67	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
10	155	N	140	-0-	-15 B	-0-	140	2			N	-0-					-0-
11	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
12	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
01	155	N	119	-0-	-36 B	-0-	119	2			N	-0-					-0-

GLENN WELL #: 3 RRCID -> 026082 COMPL. DATE 04/01/1959 TOTAL DEPTH 1922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	448	-0-	-17 B	-0-	448	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
10	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
11	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
12	403	N	385	-0-	-18 B	-0-	385	2			N	-0-					-0-
01	434	N	283	-0-	-151 B	-0-	283	2			N	-0-					-0-

GLENN -A- WELL #: 1 RRCID -> 026083 COMPL. DATE 07/17/1957 TOTAL DEPTH 1915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	148	-0-	-38 B	-0-	148	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	128	-0-	-52 B	-0-	128	2			N	-0-					-0-
10	186	N	131	-0-	-55 B	-0-	131	2			N	-0-					-0-
11	150	N	115	-0-	-35 B	-0-	115	2			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					-0-
01	124	N	112	-0-	-12 B	-0-	112	2			N	-0-					-0-

GLENN -A- WELL #: 2 RRCID -> 026084 COMPL. DATE 04/01/1959 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	189	-0-	-28 B	-0-	189	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
10	217	N	191	-0-	-26 B	-0-	191	2			N	-0-					-0-
11	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
12	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
*01	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-

GLENN -B- WELL #: 1 RRCID -> 026085 COMPL. DATE 07/31/1957 TOTAL DEPTH 1938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
10	186	N	163	-0-	-23 B	-0-	163	2			N	-0-					-0-
11	180	N	154	-0-	-26 B	-0-	154	2			N	-0-					-0-
12	155	N	154	-0-	-1 B	-0-	154	2			N	-0-					-0-
01	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GLENN -B- WELL #: 2 RRCID -> 026086 COMPL. DATE 06/23/1961 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GLENN -D- WELL #: 1 RRCID -> 026088 COMPL. DATE 08/09/1958 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
10	279	N	261	-0-	-18 B	-0-	261	2			N	-0-					-0-
11	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
12	248	N	247	-0-	-1 B	-0-	247	2			N	-0-					-0-
01	248	N	239	-0-	-9 B	-0-	239	2			N	-0-					-0-

GOOCH WELL #: 1 RRCID -> 026090 COMPL. DATE 06/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
10	279	N	205	-0-	-74 B	-0-	205	2			N	-0-					-0-
11	210	N	198	-0-	-12 B	-0-	198	2			N	-0-					-0-
12	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
01	217	N	171	-0-	-46 B	-0-	171	2			N	-0-					-0-

GOOCH WELL #: 2 RRCID -> 026091 COMPL. DATE 11/08/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
10	217	N	189	-0-	-28 B	-0-	189	2			N	-0-					-0-
11	180	N	176	-0-	-4 B	-0-	176	2			N	-0-					-0-
12	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
*01	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-

GOOCH WELL #: 3 RRCID -> 026092 COMPL. DATE 01/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GOOCH WELL #: 4 RRCID -> 026093 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
10	279	N	242	-0-	-37 B	-0-	242	2			N	-0-					-0-
11	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
12	279	N	278	-0-	-1 B	-0-	278	2			N	-0-					-0-
*01	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HALL WELL #: 1 RRCID -> 026094 COMPL. DATE 08/05/1957 TOTAL DEPTH 2157 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	166	-0-	-14 B	-0-	166	2			N	-0-					-0-
10	186	N	170	-0-	-16 B	-0-	170	2			N	-0-					-0-
11	180	N	175	-0-	-5 B	-0-	175	2			N	-0-					-0-
12	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
*01	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-

HALL -A- WELL #: 1 RRCID -> 026095 COMPL. DATE 01/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1571	N	1571	-0-	-0- B	-0-	1571	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1489	N	1489	-0-	-0- B	-0-	1489	2			N	-0-					-0-
10	1550	N	1499	-0-	-51 B	-0-	1499	2			N	-0-					-0-
11	1500	N	1462	-0-	-38 B	-0-	1462	2			N	-0-					-0-
12	1511	N	1511	-0-	-0- B	-0-	1511	2			N	-0-					-0-
01	1488	N	1482	-0-	-6 B	-0-	1482	2			N	-0-					-0-

HALL -B- WELL #: 1 RRCID -> 026096 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	352	-0-	-20 B	-0-	352	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
10	372	N	333	-0-	-39 B	-0-	333	2			N	-0-					-0-
11	330	N	326	-0-	-4 B	-0-	326	2			N	-0-					-0-
12	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
01	341	N	335	-0-	-6 B	-0-	335	2			N	-0-					-0-

HALL -C- WELL #: 1 RRCID -> 026097 COMPL. DATE 10/19/1965 TOTAL DEPTH 2185 PERF. 410 - 430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0- B	-0-					N	168	146	1			22
01	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HALL -E- WELL #: 1 RRCID -> 026098 COMPL. DATE 05/14/1958 TOTAL DEPTH 2103 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	247	-0-	-1 B	-0-	247	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	206	-0-	-64 B	-0-	206	2			N	-0-					-0-
10	279	N	240	-0-	-39 B	-0-	240	2			N	-0-					-0-
11	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
12	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
01	248	N	216	-0-	-32 B	-0-	216	2			N	-0-					-0-

HALL -F- WELL #: 1 RRCID -> 026099 COMPL. DATE 06/30/1962 TOTAL DEPTH 1994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	127	-0-	-28 B	-0-	127	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
10	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
11	120	N	119	-0-	-1 B	-0-	119	2			N	-0-					-0-
12	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
01	124	N	118	-0-	-6 B	-0-	118	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HAYES WELL #: 1 RRCID -> 026103 COMPL. DATE 01/00/1958 TOTAL DEPTH 1815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
10	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
11	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
12	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
01	124	N	119	-0-	-5 B	-0-	119	2			N	-0-					-0-

HAYES WELL #: 2 RRCID -> 026104 COMPL. DATE 02/16/1958 TOTAL DEPTH 2033 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
10	372	N	346	-0-	-26 B	-0-	346	2			N	-0-					-0-
11	360	N	327	-0-	-33 B	-0-	327	2			N	-0-					-0-
12	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
01	341	N	313	-0-	-28 B	-0-	313	2			N	-0-					-0-

HENDERSON -A- WELL #: 1 RRCID -> 026106 COMPL. DATE 03/25/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	112	-0-	-105 B	-0-	112	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	109	-0-	-41 B	-0-	109	2			N	-0-					-0-
10	155	N	113	-0-	-42 B	-0-	113	2			N	-0-					-0-
11	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
12	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
*01	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-

HOBBS WELL #: 1 RRCID -> 026109 COMPL. DATE 10/23/1951 TOTAL DEPTH 1945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	20	-0-	-100 B	-0-	20	2			N	-0-					-0-
10	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
12	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
*01	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-

HOBBS WELL #: 2 RRCID -> 026110 COMPL. DATE 07/04/1957 TOTAL DEPTH 2018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	340	-0-	-32 B	-0-	340	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	263	-0-	-97 B	-0-	263	2			N	-0-					-0-
10	372	N	262	-0-	-110 B	-0-	262	2			N	-0-					-0-
11	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-
12	694	N	694	-0-	-0- B	-0-	694	2			N	-0-					-0-
*01	594	N	594	-0-	-0- B	-0-	594	2			N	-0-					-0-

HUDGINS -B- WELL #: 1 RRCID -> 026112 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	256	-0-	-14 B	-0-	256	2			N	-0-					-0-
10	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
11	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
12	279	N	276	-0-	-3 B	-0-	276	2			N	-0-					-0-
01	279	N	276	-0-	-3 B	-0-	276	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUDGINS -C- WELL #: 1 RRCID -> 026113 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	395	-0-	-8 B	-0-	395	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	367	-0-	-83 B	-0-	367	2			N	-0-					-0-
10	434	N	409	-0-	-25 B	-0-	409	2			N	-0-					-0-
11	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
12	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
01	403	N	395	-0-	-8 B	-0-	395	2			N	-0-					-0-

HUDGINS -C- WELL #: 2 RRCID -> 026114 COMPL. DATE 05/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	418	-0-	-47 B	-0-	418	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
10	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-
11	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-
12	434	N	396	-0-	-38 B	-0-	396	2			N	-0-					-0-
01	434	N	361	-0-	-73 B	-0-	361	2			N	-0-					-0-

HUFFINE WELL #: 1 RRCID -> 026115 COMPL. DATE 08/17/1958 TOTAL DEPTH 2104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
10	217	N	145	-0-	-72 B	-0-	145	2			N	-0-					-0-
11	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
12	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
01	155	N	151	-0-	-4 B	-0-	151	2			N	-0-					-0-

KNOLL WELL #: 3 RRCID -> 026117 COMPL. DATE 08/23/1958 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	137	-0-	-43 B	-0-	137	2			N	-0-					-0-
10	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
11	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
12	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
*01	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-

KNOLL -A- WELL #: 1 RRCID -> 026118 COMPL. DATE 04/08/1954 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
10	310	N	264	-0-	-46 B	-0-	264	2			N	-0-					-0-
11	270	N	249	-0-	-21 B	-0-	249	2			N	-0-					-0-
12	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
01	279	N	247	-0-	-32 B	-0-	247	2			N	-0-					-0-

KNOLL -B- WELL #: 1 RRCID -> 026119 COMPL. DATE 07/20/1955 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
10	248	N	239	-0-	-9 B	-0-	239	2			N	-0-					-0-
11	240	N	230	-0-	-10 B	-0-	230	2			N	-0-					-0-
12	248	N	247	-0-	-1 B	-0-	247	2			N	-0-					-0-
01	248	N	238	-0-	-10 B	-0-	238	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KNOLL -X- WELL #: 1 RRCID -> 026120 COMPL. DATE 06/29/1957 TOTAL DEPTH 2131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	247	-0-	-23 B	-0-	247	2			N	-0-					-0-
10	279	N	277	-0-	-2 B	-0-	277	2			N	-0-					-0-
11	270	N	253	-0-	-17 B	-0-	253	2			N	-0-					-0-
12	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
01	279	N	270	-0-	-9 B	-0-	270	2			N	-0-					-0-

LAYCOCK WELL #: 2 RRCID -> 026123 COMPL. DATE 08/07/1957 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	196	-0-	-21 B	-0-	196	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	84	-0-	-66 B	-0-	84	2			N	-0-					-0-
10	279	N	159	-0-	-120 B	-0-	159	2			N	-0-					-0-
11	180	N	170	-0-	-10 B	-0-	170	2			N	-0-					-0-
12	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
01	155	N	144	-0-	-11 B	-0-	144	2			N	-0-					-0-

LAYCOCK WELL #: 5 RRCID -> 026124 COMPL. DATE 07/18/1957 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	131	-0-	-55 B	-0-	131	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	22	-0-	-98 B	-0-	22	2			N	-0-					-0-
10	217	N	131	-0-	-86 B	-0-	131	2			N	-0-					-0-
11	120	N	106	-0-	-14 B	-0-	106	2			N	-0-					-0-
12	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
*01	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-

LAYCOCK WELL #: 6 RRCID -> 026125 COMPL. DATE 05/25/1958 TOTAL DEPTH 1995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	199	-0-	-49 B	-0-	199	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	157	-0-	-143 B	-0-	157	2			N	-0-					-0-
10	279	N	251	-0-	-28 B	-0-	251	2			N	-0-					-0-
11	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
12	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
01	248	N	176	-0-	-72 B	-0-	176	2			N	-0-					-0-

LAYCOCK WELL #: 10 RRCID -> 026128 COMPL. DATE 07/02/1959 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	364	-0-	-39 B	-0-	364	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	243	-0-	-87 B	-0-	243	2			N	-0-					-0-
10	403	N	342	-0-	-61 B	-0-	342	2			N	-0-					-0-
11	360	N	222	-0-	-138 B	-0-	222	2			N	-0-					-0-
12	248	N	173	-0-	-75 B	-0-	173	2			N	-0-					-0-
01	341	N	228	-0-	-113 B	-0-	228	2			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026129 COMPL. DATE 04/13/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	260	-0-	-50 B	-0-	260	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	218	-0-	-22 B	-0-	218	2			N	-0-					-0-
10	248	N	205	-0-	-43 B	-0-	205	2			N	-0-					-0-
11	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
12	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
*01	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK WELL #: 13 RRCID -> 026130 COMPL. DATE 11/12/1961 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	354	-0-	-49	B	-0-	354	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	380	N	380	-0-	-0-	B	-0-	380	2			N	-0-					-0-
10	403	N	372	-0-	-31	B	-0-	372	2			N	-0-					-0-
11	420	N	420	-0-	-0-	B	-0-	420	2			N	-0-					-0-
12	403	N	400	-0-	-3	B	-0-	400	2			N	-0-					-0-
*01	390	N	390	-0-	-0-	B	-0-	390	2			N	-0-					-0-

LAYCOCK WELL #: 14 RRCID -> 026131 COMPL. DATE 10/04/1961 TOTAL DEPTH 1896 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	52	-0-	-41	B	-0-	52	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	82	N	82	-0-	-0-	B	-0-	82	2			N	-0-					-0-
10	82	N	82	-0-	-0-	B	-0-	82	2			N	-0-					-0-
11	115	N	115	-0-	-0-	B	-0-	115	2			N	-0-					-0-
12	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
01	93	N	92	-0-	-1	B	-0-	92	2			N	-0-					-0-

LAYCOCK WELL #: 16 RRCID -> 026132 COMPL. DATE 12/02/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 2 RRCID -> 026134 COMPL. DATE 04/26/1958 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	100	-0-	-24	B	-0-	100	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	64	-0-	-116	B	-0-	64	2			N	-0-					-0-
10	155	N	115	-0-	-40	B	-0-	115	2			N	-0-					-0-
11	122	N	122	-0-	-0-	B	-0-	122	2			N	-0-					-0-
12	75	N	75	-0-	-0-	B	-0-	75	2			N	-0-					-0-
01	124	N	82	-0-	-42	B	-0-	82	2			N	-0-					-0-

LAYCOCK -A- WELL #: 3 RRCID -> 026135 COMPL. DATE 03/18/1966 TOTAL DEPTH 2044 PERF. 415 - 427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 4 RRCID -> 026136 COMPL. DATE 07/24/1967 TOTAL DEPTH N/A PERF. 470 - 482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
10	139	N	139	-0-	-0-	B	-0-	139	2			N	-0-					-0-
11	92	N	92	-0-	-0-	B	-0-	92	2			N	-0-					-0-
12	178	N	178	-0-	-0-	B	-0-	178	2			N	-0-					-0-
*01	185	N	185	-0-	-0-	B	-0-	185	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LAYCOCK -A- WELL #: 6 RRCID -> 026138 COMPL. DATE 09/20/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	80	-0-	-75 B	-0-	80	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	6	-0-	-114 B	-0-	6	2			N	-0-					-0-
10	155	N	39	-0-	-116 B	-0-	39	2			N	-0-					-0-
11	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
12	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
*01	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-

LAYCOCK -A- WELL #: 7 RRCID -> 026139 COMPL. DATE 03/14/1961 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK -B- WELL #: 1 RRCID -> 026141 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
10	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
11	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
12	248	N	233	-0-	-15 B	-0-	233	2			N	-0-					-0-
01	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-

LAYCOCK -B- WELL #: 2 RRCID -> 026142 COMPL. DATE 11/19/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
10	310	N	303	-0-	-7 B	-0-	303	2			N	-0-					-0-
11	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
12	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
*01	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-

LEDBETTER WELL #: 1 RRCID -> 026144 COMPL. DATE 04/22/1959 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
10	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
11	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-
12	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
01	372	N	307	-0-	-65 B	-0-	307	2			N	-0-					-0-

LONE STAR PRODUCING CO. WELL #: 1 RRCID -> 026147 COMPL. DATE 11/23/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
10	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
11	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
12	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
01	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUMMUS WELL #: 1 RRCID -> 026148 COMPL. DATE 06/07/1962 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	206	-0-	-11 B	-0-	206	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
10	217	N	201	-0-	-16 B	-0-	201	2			N	-0-					-0-
11	210	N	188	-0-	-22 B	-0-	188	2			N	-0-					-0-
12	217	N	198	-0-	-19 B	-0-	198	2			N	-0-					-0-
01	186	N	185	-0-	-1 B	-0-	185	2			N	-0-					-0-

LUTES WELL #: 1 RRCID -> 026149 COMPL. DATE 08/18/1957 TOTAL DEPTH 2047 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	232	-0-	-8 B	-0-	232	2			N	-0-					-0-
10	279	N	238	-0-	-41 B	-0-	238	2			N	-0-					-0-
11	240	N	223	-0-	-17 B	-0-	223	2			N	-0-					-0-
12	248	N	224	-0-	-24 B	-0-	224	2			N	-0-					-0-
01	248	N	224	-0-	-24 B	-0-	224	2			N	-0-					-0-

LUTES WELL #: 2 RRCID -> 026150 COMPL. DATE 08/21/1957 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	152	-0-	-3 B	-0-	152	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	138	-0-	-12 B	-0-	138	2			N	-0-					-0-
10	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-
11	150	N	131	-0-	-19 B	-0-	131	2			N	-0-					-0-
12	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-
*01	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-

LUTES WELL #: 3 RRCID -> 026151 COMPL. DATE 07/30/1958 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	145	-0-	-35 B	-0-	145	2			N	-0-					-0-
10	186	N	165	-0-	-21 B	-0-	165	2			N	-0-					-0-
11	180	N	161	-0-	-19 B	-0-	161	2			N	-0-					-0-
12	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
01	155	N	154	-0-	-1 B	-0-	154	2			N	-0-					-0-

LUTES WELL #: 4 RRCID -> 026152 COMPL. DATE 06/29/1959 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	462	-0-	-18 B	-0-	462	2			N	-0-					-0-
10	527	N	446	-0-	-81 B	-0-	446	2			N	-0-					-0-
11	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-
12	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-
*01	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-

LUTES WELL #: 6 RRCID -> 026153 COMPL. DATE 03/16/1961 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUTES WELL #: 7 RRCID -> 026154 COMPL. DATE 04/28/1961 TOTAL DEPTH 1794 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	178	-0-	-2 B	-0-	178	2			N	-0-					-0-
10	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
11	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
12	186	N	181	-0-	-5 B	-0-	181	2			N	-0-					-0-
01	217	N	125	-0-	-92 B	-0-	125	2			N	-0-					-0-

LUTES -A- WELL #: 1 RRCID -> 026155 COMPL. DATE 08/23/1957 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
10	403	N	367	-0-	-36 B	-0-	367	2			N	-0-					-0-
11	390	N	346	-0-	-44 B	-0-	346	2			N	-0-					-0-
12	372	N	365	-0-	-7 B	-0-	365	2			N	-0-					-0-
01	372	N	355	-0-	-17 B	-0-	355	2			N	-0-					-0-

LUTES -A- WELL #: 2 RRCID -> 026156 COMPL. DATE 10/09/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	156	-0-	-24 B	-0-	156	2			N	-0-					-0-
10	186	N	168	-0-	-18 B	-0-	168	2			N	-0-					-0-
11	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
12	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
*01	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-

LUTES -A- WELL #: 3 RRCID -> 026157 COMPL. DATE 08/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	190	-0-	-20 B	-0-	190	2			N	-0-					-0-
10	217	N	193	-0-	-24 B	-0-	193	2			N	-0-					-0-
11	210	N	176	-0-	-34 B	-0-	176	2			N	-0-					-0-
12	186	N	162	-0-	-24 B	-0-	162	2			N	-0-					-0-
*01	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-

MAGNOLIA WELL #: 1 RRCID -> 026158 COMPL. DATE 12/00/1957 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	129	-0-	-150 B	-0-	129	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
10	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
11	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
12	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
01	186	N	163	-0-	-23 B	-0-	163	2			N	-0-					-0-

MAGNOLIA -A- WELL #: 1 RRCID -> 026159 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MAGNOLIA -A- WELL #: 2 RRCID -> 026160 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	245	-0-	-34	B	-0-	245	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	222	N	222	-0-	-0-	B	-0-	222	2		N	-0-			-0-
10	310	N	216	-0-	-94	B	-0-	216	2		N	-0-			-0-
11	271	N	271	-0-	-0-	B	-0-	271	2		N	-0-			-0-
12	267	N	267	-0-	-0-	B	-0-	267	2		N	-0-			-0-
01	217	N	202	-0-	-15	B	-0-	202	2		N	-0-			-0-

MAGNOLIA -A- WELL #: 3 RRCID -> 026161 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	248	N	156	-0-	-92	B	-0-	156	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	132	N	132	-0-	-0-	B	-0-	132	2		N	-0-			-0-
10	217	N	105	-0-	-112	B	-0-	105	2		N	-0-			-0-
11	150	N	150	-0-	-0-	B	-0-	150	2		N	-0-			-0-
12	157	N	157	-0-	-0-	B	-0-	157	2		N	-0-			-0-
01	93	N	84	-0-	-9	B	-0-	84	2		N	-0-			-0-

MARTIN WELL #: 1 RRCID -> 026162 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	289	N	289	-0-	-0-	B	-0-	289	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	262	N	262	-0-	-0-	B	-0-	262	2		N	-0-			-0-
10	279	N	268	-0-	-11	B	-0-	268	2		N	-0-			-0-
11	270	N	256	-0-	-14	B	-0-	256	2		N	-0-			-0-
12	279	N	263	-0-	-16	B	-0-	263	2		N	-0-			-0-
01	279	N	241	-0-	-38	B	-0-	241	2		N	-0-			-0-

MARTIN -B- WELL #: 1 RRCID -> 026163 COMPL. DATE 09/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	248	N	245	-0-	-3	B	-0-	245	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	231	N	231	-0-	-0-	B	-0-	231	2		N	-0-			-0-
10	248	N	229	-0-	-19	B	-0-	229	2		N	-0-			-0-
11	240	N	222	-0-	-18	B	-0-	222	2		N	-0-			-0-
12	248	N	230	-0-	-18	B	-0-	230	2		N	-0-			-0-
*01	227	N	227	-0-	-0-	B	-0-	227	2		N	-0-			-0-

MARTINDALE WELL #: 1 RRCID -> 026164 COMPL. DATE 05/18/1961 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	187	N	187	-0-	-0-	B	-0-	187	2		N	-0-			-0-
10	191	N	191	-0-	-0-	B	-0-	191	2		N	-0-			-0-
11	164	N	164	-0-	-0-	B	-0-	164	2		N	-0-			-0-
12	186	N	107	-0-	-79	B	-0-	107	2		N	-0-			-0-
01	186	N	83	-0-	-103	B	-0-	83	2		N	-0-			-0-

MASSEY -A- WELL #: 3 RRCID -> 026167 COMPL. DATE 02/23/1958 TOTAL DEPTH 2077 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	341	N	312	-0-	-29	B	-0-	312	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	360	N	266	-0-	-94	B	-0-	266	2		N	-0-			-0-
10	341	N	333	-0-	-8	B	-0-	333	2		N	-0-			-0-
11	301	N	301	-0-	-0-	B	-0-	301	2		N	-0-			-0-
12	283	N	283	-0-	-0-	B	-0-	283	2		N	-0-			-0-
01	341	N	258	-0-	-83	B	-0-	258	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCALLISTER WELL #: 1 RRCID -> 026169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	129	-0-	-26 B	-0-	129	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	83	-0-	-67 B	-0-	83	2			N	-0-					-0-
10	155	N	85	-0-	-70 B	-0-	85	2			N	-0-					-0-
11	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
12	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
*01	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 026173 COMPL. DATE 08/12/2008 TOTAL DEPTH 2166 PERF. 2016 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	523	-0-	-128 B	-0-	523	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	482	-0-	-58 B	-0-	482	2			N	-0-					-0-
10	589	N	513	-0-	-76 B	-0-	513	2			N	-0-					-0-
11	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-
12	558	N	558	-0-	-0- B	-0-	558	2			N	-0-					-0-
01	527	N	496	-0-	-31 B	-0-	496	2			N	-0-					-0-

MCCRACKEN -A- WELL #: 1 RRCID -> 026174 COMPL. DATE 03/03/1961 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	379	-0-	-11 B	-0-	379	2			N	-0-					-0-
10	434	N	382	-0-	-52 B	-0-	382	2			N	-0-					-0-
11	478	N	478	-0-	-0- B	-0-	478	2			N	-0-					-0-
12	403	N	396	-0-	-7 B	-0-	396	2			N	-0-					-0-
*01	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 026175 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	764	N	764	-0-	-0- B	-0-	764	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-
10	682	N	641	-0-	-41 B	-0-	641	2			N	-0-					-0-
11	660	N	617	-0-	-43 B	-0-	617	2			N	-0-					-0-
12	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
01	651	N	614	-0-	-37 B	-0-	614	2			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 026176 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
10	589	N	491	-0-	-98 B	-0-	491	2			N	-0-					-0-
11	570	N	460	-0-	-110 B	-0-	460	2			N	-0-					-0-
12	527	N	409	-0-	-118 B	-0-	409	2			N	-0-					-0-
01	496	N	438	-0-	-58 B	-0-	438	2			N	-0-					-0-

MCDOWELL WELL #: 4 RRCID -> 026178 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	287	-0-	-13 B	-0-	287	2			N	-0-					-0-
10	341	N	285	-0-	-56 B	-0-	285	2			N	-0-					-0-
11	330	N	287	-0-	-43 B	-0-	287	2			N	-0-					-0-
12	310	N	308	-0-	-2 B	-0-	308	2			N	-0-					-0-
*01	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 5 RRCID -> 026179 COMPL. DATE 09/08/1958 TOTAL DEPTH 2120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	161	-0-	-49 B	-0-	161	2			N	-0-					-0-
10	217	N	171	-0-	-46 B	-0-	171	2			N	-0-					-0-
11	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
12	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
*01	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-

MCDOWELL WELL #: 6 RRCID -> 026180 COMPL. DATE 08/06/1959 TOTAL DEPTH 2303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
10	310	N	295	-0-	-15 B	-0-	295	2			N	-0-					-0-
11	330	N	271	-0-	-59 B	-0-	271	2			N	-0-					-0-
12	341	N	249	-0-	-92 B	-0-	249	2			N	-0-					-0-
01	310	N	240	-0-	-70 B	-0-	240	2			N	-0-					-0-

MCDOWELL WELL #: 7 RRCID -> 026181 COMPL. DATE 08/18/1959 TOTAL DEPTH 2200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL WELL #: 8 RRCID -> 026182 COMPL. DATE 08/01/1959 TOTAL DEPTH 2084 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
10	372	N	352	-0-	-20 B	-0-	352	2			N	-0-					-0-
11	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
12	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
01	341	N	321	-0-	-20 B	-0-	321	2			N	-0-					-0-

MCDOWELL WELL #: 9 RRCID -> 026183 COMPL. DATE 05/03/1959 TOTAL DEPTH 2140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	384	-0-	-112 B	-0-	384	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-
10	981	N	981	-0-	-0- B	-0-	981	2			N	-0-					-0-
11	1025	N	1025	-0-	-0- B	-0-	1025	2			N	-0-					-0-
12	1166	N	1166	-0-	-0- B	-0-	1166	2			N	-0-					-0-
*01	932	N	932	-0-	-0- B	-0-	932	2			N	-0-					-0-

MCFARLAND WELL #: 1 RRCID -> 026186 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
10	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
11	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
12	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
*01	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MILEUR WELL #: 1 RRCID -> 026188 COMPL. DATE 08/06/1958 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	310	-0-	-20 B	-0-	310	2			N	-0-					-0-
10	341	N	325	-0-	-16 B	-0-	325	2			N	-0-					-0-
11	330	N	317	-0-	-13 B	-0-	317	2			N	-0-					-0-
12	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
*01	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 026189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	122	-0-	-28 B	-0-	122	2			N	-0-					-0-
10	155	N	127	-0-	-28 B	-0-	127	2			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
12	124	N	119	-0-	-5 B	-0-	119	2			N	-0-					-0-
*01	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-

MONTGOMERY WELL #: 2 RRCID -> 026190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	213	-0-	-27 B	-0-	213	2			N	-0-					-0-
10	248	N	221	-0-	-27 B	-0-	221	2			N	-0-					-0-
11	240	N	218	-0-	-22 B	-0-	218	2			N	-0-					-0-
12	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
01	217	N	211	-0-	-6 B	-0-	211	2			N	-0-					-0-

MORGAN -A- WELL #: 1 RRCID -> 026192 COMPL. DATE 08/26/1958 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	208	-0-	-32 B	-0-	208	2			N	-0-					-0-
10	248	N	214	-0-	-34 B	-0-	214	2			N	-0-					-0-
11	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
12	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
*01	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-

MORGAN -B- WELL #: 1 RRCID -> 026193 COMPL. DATE 09/02/1958 TOTAL DEPTH 2137 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	63	-0-	-57 B	-0-	63	2			N	-0-					-0-
10	93	N	82	-0-	-11 B	-0-	82	2			N	-0-					-0-
11	90	N	84	-0-	-6 B	-0-	84	2			N	-0-					-0-
12	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
*01	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-

MORGAN -C- WELL #: 2 RRCID -> 026195 COMPL. DATE 09/23/1958 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	250	-0-	-20 B	-0-	250	2			N	-0-					-0-
10	279	N	276	-0-	-3 B	-0-	276	2			N	-0-					-0-
11	270	N	266	-0-	-4 B	-0-	266	2			N	-0-					-0-
12	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
01	279	N	234	-0-	-45 B	-0-	234	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MORGAN -D- WELL #: 1 RRCID -> 026196 COMPL. DATE 03/09/1961 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
10	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
11	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
12	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
*01	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 026197 COMPL. DATE 03/01/1959 TOTAL DEPTH 2710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
10	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
11	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NEELY WELL #: 3 RRCID -> 026200 COMPL. DATE 12/03/1958 TOTAL DEPTH 1886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	566	-0-	-85 B	-0-	566	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	583	N	432	-0-	-151 B	-0-	432	2			N	-0-					-0-
10	651	N	554	-0-	-97 B	-0-	554	2			N	-0-					-0-
11	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
12	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
01	558	N	403	-0-	-155 B	-0-	403	2			N	-0-					-0-

NELSON WELL #: 1 RRCID -> 026201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	85	-0-	-5 B	-0-	85	2			N	-0-					-0-
10	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					-0-
11	90	N	86	-0-	-4 B	-0-	86	2			N	-0-					-0-
12	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-
01	93	N	72	-0-	-21 B	-0-	72	2			N	-0-					-0-

NEWKIRK WELL #: 2 RRCID -> 026203 COMPL. DATE 06/19/1959 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-
10	465	N	447	-0-	-18 B	-0-	447	2			N	-0-					-0-
11	510	N	504	-0-	-6 B	-0-	504	2			N	-0-					-0-
12	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
*01	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-

NEWKIRK WELL #: 4 RRCID -> 026205 COMPL. DATE 06/19/1961 TOTAL DEPTH 1785 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NICHOLSON WELL #: 1 RRCID -> 026208 COMPL. DATE 12/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	7	-0-	-23 B	-0-	7	2			N	-0-					-0-
10	62	N	15	-0-	-47 B	-0-	15	2			N	-0-					-0-
11	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
12	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
01	15	N	10	-0-	-5 B	-0-	10	2			N	-0-					-0-

NICHOLSON WELL #: 2 RRCID -> 026209 COMPL. DATE 05/09/1957 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	115	-0-	-5 B	-0-	115	2			N	-0-					-0-
10	155	N	119	-0-	-36 B	-0-	119	2			N	-0-					-0-
11	120	N	111	-0-	-9 B	-0-	111	2			N	-0-					-0-
12	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-
01	124	N	107	-0-	-17 B	-0-	107	2			N	-0-					-0-

NICHOLSON -A- WELL #: 1 RRCID -> 026210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
10	279	N	265	-0-	-14 B	-0-	265	2			N	-0-					-0-
11	270	N	242	-0-	-28 B	-0-	242	2			N	-0-					-0-
12	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
01	279	N	231	-0-	-48 B	-0-	231	2			N	-0-					-0-

NICHOLSON -B- WELL #: 1 RRCID -> 026211 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
10	248	N	245	-0-	-3 B	-0-	245	2			N	-0-					-0-
11	240	N	233	-0-	-7 B	-0-	233	2			N	-0-					-0-
12	248	N	245	-0-	-3 B	-0-	245	2			N	-0-					-0-
01	248	N	226	-0-	-22 B	-0-	226	2			N	-0-					-0-

NICHOLSON -C- WELL #: 1 RRCID -> 026212 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
10	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
11	180	N	170	-0-	-10 B	-0-	170	2			N	-0-					-0-
12	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
01	186	N	163	-0-	-23 B	-0-	163	2			N	-0-					-0-

NICHOLSON -D- WELL #: 1 RRCID -> 026213 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	395	-0-	-8 B	-0-	395	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
10	403	N	377	-0-	-26 B	-0-	377	2			N	-0-					-0-
11	390	N	353	-0-	-37 B	-0-	353	2			N	-0-					-0-
12	372	N	341	-0-	-31 B	-0-	341	2			N	-0-					-0-
01	372	N	345	-0-	-27 B	-0-	345	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NICHOLSON -F- WELL #: 1 RRCID -> 026215 COMPL. DATE 09/04/1951 TOTAL DEPTH 2134 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	45	-0-	-15 B	-0-	45	2			N	-0-					-0-
10	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
11	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-
12	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
*01	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-

NOEL WELL #: 1 RRCID -> 026217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	115	-0-	-5 B	-0-	115	2			N	-0-					-0-
10	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
11	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
12	124	N	119	-0-	-5 B	-0-	119	2			N	-0-					-0-
*01	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-

NOEL -A- WELL #: 1 RRCID -> 026218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	201	-0-	-99 B	-0-	201	2			N	-0-					-0-
10	341	N	248	-0-	-93 B	-0-	248	2			N	-0-					-0-
11	300	N	229	-0-	-71 B	-0-	229	2			N	-0-					-0-
12	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
*01	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-

NOEL -A- WELL #: 2 RRCID -> 026219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	412	-0-	-22 B	-0-	412	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
10	465	N	430	-0-	-35 B	-0-	430	2			N	-0-					-0-
11	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
12	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
*01	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-

NOEL -B- WELL #: 1 RRCID -> 026220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	170	-0-	-16 B	-0-	170	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	166	-0-	-14 B	-0-	166	2			N	-0-					-0-
10	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
11	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
12	186	N	167	-0-	-19 B	-0-	167	2			N	-0-					-0-
01	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-

NOEL -B- WELL #: 2 RRCID -> 026221 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	150	-0-	-30 B	-0-	150	2			N	-0-					-0-
10	186	N	168	-0-	-18 B	-0-	168	2			N	-0-					-0-
11	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
12	155	N	152	-0-	-3 B	-0-	152	2			N	-0-					-0-
01	155	N	150	-0-	-5 B	-0-	150	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NOEL -C- WELL #: 1 RRCID -> 026222 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
10	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
11	90	N	88	-0-	-2 B	-0-	88	2			N	-0-					-0-
12	93	N	92	-0-	-1 B	-0-	92	2			N	-0-					-0-
01	93	N	86	-0-	-7 B	-0-	86	2			N	-0-					-0-

ONEIL WELL #: 1 RRCID -> 026223 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
10	279	N	247	-0-	-32 B	-0-	247	2			N	-0-					-0-
11	270	N	222	-0-	-48 B	-0-	222	2			N	-0-					-0-
12	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-
01	248	N	199	-0-	-49 B	-0-	199	2			N	-0-					-0-

ONEIL WELL #: 2 RRCID -> 026224 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	176	-0-	-4 B	-0-	176	2			N	-0-					-0-
10	217	N	184	-0-	-33 B	-0-	184	2			N	-0-					-0-
11	180	N	167	-0-	-13 B	-0-	167	2			N	-0-					-0-
12	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-
*01	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-

ONEIL -A- WELL #: 1 RRCID -> 026227 COMPL. DATE 12/20/2007 TOTAL DEPTH 2010 PERF. 1924 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	292	-0-	-8 B	-0-	292	2			N	-0-					-0-
10	372	N	301	-0-	-71 B	-0-	301	2			N	-0-					-0-
11	360	N	289	-0-	-71 B	-0-	289	2			N	-0-					-0-
12	310	N	291	-0-	-19 B	-0-	291	2			N	-0-					-0-
01	310	N	279	-0-	-31 B	-0-	279	2			N	-0-					-0-

ONEIL -A- WELL #: 2 RRCID -> 026228 COMPL. DATE 11/00/1957 TOTAL DEPTH 1955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
10	341	N	295	-0-	-46 B	-0-	295	2			N	-0-					-0-
11	300	N	274	-0-	-26 B	-0-	274	2			N	-0-					-0-
12	310	N	300	-0-	-10 B	-0-	300	2			N	-0-					-0-
01	310	N	278	-0-	-32 B	-0-	278	2			N	-0-					-0-

ONEIL -A- WELL #: 3 RRCID -> 026229 COMPL. DATE 02/00/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	123	-0-	-1 B	-0-	123	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	80	-0-	-70 B	-0-	80	2			N	-0-					-0-
10	155	N	119	-0-	-36 B	-0-	119	2			N	-0-					-0-
11	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
12	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
01	124	N	107	-0-	-17 B	-0-	107	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ONEIL -A- WELL #: 4 RRCID -> 026230 COMPL. DATE 06/08/1962 TOTAL DEPTH 2069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	233	-0-	-15	B	-0-	233	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	217	N	217	-0-	-0-	B	-0-	217	2			N	-0-					-0-
10	217	N	217	-0-	-0-	B	-0-	217	2			N	-0-					-0-
11	240	N	224	-0-	-16	B	-0-	224	2			N	-0-					-0-
12	224	N	224	-0-	-0-	B	-0-	224	2			N	-0-					-0-
01	217	N	210	-0-	-7	B	-0-	210	2			N	-0-					-0-

ONEIL -B- WELL #: 1 RRCID -> 026231 COMPL. DATE 11/00/1957 TOTAL DEPTH 1943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	225	N	225	-0-	-0-	B	-0-	225	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	206	N	206	-0-	-0-	B	-0-	206	2			N	-0-					-0-
10	248	N	202	-0-	-46	B	-0-	202	2			N	-0-					-0-
11	211	N	211	-0-	-0-	B	-0-	211	2			N	-0-					-0-
12	235	N	235	-0-	-0-	B	-0-	235	2			N	-0-					-0-
01	217	N	212	-0-	-5	B	-0-	212	2			N	-0-					-0-

ONEIL -B- WELL #: 2 RRCID -> 026232 COMPL. DATE 06/00/1958 TOTAL DEPTH 1981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	168	N	168	-0-	-0-	B	-0-	168	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	147	-0-	-33	B	-0-	147	2			N	-0-					-0-
10	186	N	163	-0-	-23	B	-0-	163	2			N	-0-					-0-
11	159	N	159	-0-	-0-	B	-0-	159	2			N	-0-					-0-
12	155	N	144	-0-	-11	B	-0-	144	2			N	-0-					-0-
01	155	N	147	-0-	-8	B	-0-	147	2			N	-0-					-0-

ONEIL -B- WELL #: 3 RRCID -> 026233 COMPL. DATE 05/00/1958 TOTAL DEPTH 1874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	231	N	231	-0-	-0-	B	-0-	231	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	151	N	151	-0-	-0-	B	-0-	151	2			N	-0-					-0-
10	176	N	176	-0-	-0-	B	-0-	176	2			N	-0-					-0-
11	194	N	194	-0-	-0-	B	-0-	194	2			N	-0-					-0-
12	237	N	237	-0-	-0-	B	-0-	237	2			N	-0-					-0-
*01	230	N	230	-0-	-0-	B	-0-	230	2			N	-0-					-0-

ORR WELL #: 1 RRCID -> 026234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	176	-0-	-10	B	-0-	176	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	161	-0-	-49	B	-0-	161	2			N	-0-					-0-
10	192	N	192	-0-	-0-	B	-0-	192	2			N	-0-					-0-
11	181	N	181	-0-	-0-	B	-0-	181	2			N	-0-					-0-
12	177	N	177	-0-	-0-	B	-0-	177	2			N	-0-					-0-
*01	189	N	189	-0-	-0-	B	-0-	189	2			N	-0-					-0-

ORR WELL #: 2 RRCID -> 026235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	162	N	162	-0-	-0-	B	-0-	162	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	143	-0-	-7	B	-0-	143	2			N	-0-					-0-
10	186	N	179	-0-	-7	B	-0-	179	2			N	-0-					-0-
11	160	N	160	-0-	-0-	B	-0-	160	2			N	-0-					-0-
12	155	N	146	-0-	-9	B	-0-	146	2			N	-0-					-0-
01	186	N	163	-0-	-23	B	-0-	163	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ORR WELL #: 3 RRCID -> 026236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	347	-0-	-43 B	-0-	347	2			N	-0-					-0-
10	403	N	390	-0-	-13 B	-0-	390	2			N	-0-					-0-
11	390	N	367	-0-	-23 B	-0-	367	2			N	-0-					-0-
12	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
01	403	N	382	-0-	-21 B	-0-	382	2			N	-0-					-0-

ORR WELL #: 4 RRCID -> 026237 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	233	-0-	-15 B	-0-	233	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	226	-0-	-14 B	-0-	226	2			N	-0-					-0-
10	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
11	240	N	238	-0-	-2 B	-0-	238	2			N	-0-					-0-
12	248	N	225	-0-	-23 B	-0-	225	2			N	-0-					-0-
*01	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-

ORR -A- WELL #: 1 RRCID -> 026238 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	144	-0-	-66 B	-0-	144	2			N	-0-					-0-
10	217	N	174	-0-	-43 B	-0-	174	2			N	-0-					-0-
11	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
12	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
01	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-

PARRISH -A- WELL #: 1 RRCID -> 026240 COMPL. DATE 12/00/1957 TOTAL DEPTH 1774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
10	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
11	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
12	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
*01	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-

PARRISH -C- WELL #: 1 RRCID -> 026241 COMPL. DATE 02/00/1959 TOTAL DEPTH 1812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	149	-0-	-1 B	-0-	149	2			N	-0-					-0-
10	155	N	152	-0-	-3 B	-0-	152	2			N	-0-					-0-
11	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
12	155	N	154	-0-	-1 B	-0-	154	2			N	-0-					-0-
01	155	N	152	-0-	-3 B	-0-	152	2			N	-0-					-0-

PHIPPS WELL #: 1 RRCID -> 026243 COMPL. DATE 05/00/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
10	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
11	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
12	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
*01	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PURKEY WELL #: 1 RRCID -> 026246 COMPL. DATE 11/00/1957 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	142	-0-	-68 B	-0-	142	2			N	-0-					-0-
10	248	N	245	-0-	-3 B	-0-	245	2			N	-0-					-0-
11	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
12	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
01	248	N	187	-0-	-61 B	-0-	187	2			N	-0-					-0-

PURKEY -A- WELL #: A 1 RRCID -> 026247 COMPL. DATE 12/00/1958 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	177	-0-	-40 B	-0-	177	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	148	-0-	-62 B	-0-	148	2			N	-0-					-0-
10	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-
11	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
12	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
01	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-

RAU WELL #: 1 RRCID -> 026248 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	561	N	555	-0-	-6 B	-0-	555	2			N	-0-					-0-
10	620	N	539	-0-	-81 B	-0-	539	2			N	-0-					-0-
11	570	N	542	-0-	-28 B	-0-	542	2			N	-0-					-0-
12	589	N	553	-0-	-36 B	-0-	553	2			N	-0-					-0-
*01	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-

SANDERS WELL #: 1 RRCID -> 026250 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	565	N	565	-0-	-0- B	-0-	565	2			N	-0-					-0-
10	248	N	173	-0-	-75 B	-0-	173	2			N	-0-					-0-
11	240	N	175	-0-	-65 B	-0-	175	2			N	-0-					-0-
12	248	N	198	-0-	-50 B	-0-	198	2			N	-0-					-0-
01	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-

SANDERS WELL #: 2 RRCID -> 026251 COMPL. DATE 11/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	432	-0-	-2 B	-0-	432	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	313	-0-	-167 B	-0-	313	2			N	-0-					-0-
10	496	N	471	-0-	-25 B	-0-	471	2			N	-0-					-0-
11	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
12	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
01	465	N	260	-0-	-205 B	-0-	260	2			N	-0-					-0-

SCHOONOVER WELL #: 1 RRCID -> 026252 COMPL. DATE 04/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	187	-0-	-23 B	-0-	187	2			N	-0-					-0-
10	217	N	207	-0-	-10 B	-0-	207	2			N	-0-					-0-
11	210	N	181	-0-	-29 B	-0-	181	2			N	-0-					-0-
12	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
*01	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHOONOVER WELL #: 2 RRCID -> 026253 COMPL. DATE 04/00/1958 TOTAL DEPTH 1918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	310	-0-	-50 B	-0-	310	2			N	-0-					-0-
10	372	N	320	-0-	-52 B	-0-	320	2			N	-0-					-0-
11	330	N	317	-0-	-13 B	-0-	317	2			N	-0-					-0-
12	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
01	310	N	300	-0-	-10 B	-0-	300	2			N	-0-					-0-

SCHOONOVER WELL #: 3 RRCID -> 026254 COMPL. DATE 09/00/1958 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	126	-0-	-144 B	-0-	126	2			N	-0-					-0-
10	248	N	170	-0-	-78 B	-0-	170	2			N	-0-					-0-
11	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
12	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
*01	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 026255 COMPL. DATE 05/00/1960 TOTAL DEPTH 1905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	152	-0-	-3 B	-0-	152	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	147	-0-	-3 B	-0-	147	2			N	-0-					-0-
10	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
11	150	N	137	-0-	-13 B	-0-	137	2			N	-0-					-0-
12	155	N	138	-0-	-17 B	-0-	138	2			N	-0-					-0-
*01	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-

SCRUGGS WELL #: 1 RRCID -> 026256 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	206	-0-	-73 B	-0-	206	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	149	-0-	-91 B	-0-	149	2			N	-0-					-0-
10	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
11	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
12	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
01	310	N	261	-0-	-49 B	-0-	261	2			N	-0-					-0-

SCRUGGS -A- WELL #: 1 RRCID -> 026258 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	147	-0-	-3 B	-0-	147	2			N	-0-					-0-
10	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-
11	150	N	147	-0-	-3 B	-0-	147	2			N	-0-					-0-
12	155	N	152	-0-	-3 B	-0-	152	2			N	-0-					-0-
01	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-

SCRUGGS -A- WELL #: 2 RRCID -> 026259 COMPL. DATE 11/00/1958 TOTAL DEPTH 1932 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	215	-0-	-85 B	-0-	215	2			N	-0-					-0-
10	279	N	254	-0-	-25 B	-0-	254	2			N	-0-					-0-
11	300	N	248	-0-	-52 B	-0-	248	2			N	-0-					-0-
12	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
01	248	N	236	-0-	-12 B	-0-	236	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SCRUGGS -B- WELL #: 1 RRCID -> 026260 COMPL. DATE 11/00/1957 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	146	N	146	-0-	-0-	B	-0-	146	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	115	-0-	-5	B	-0-	115	2			N	-0-					-0-
10	186	N	144	-0-	-42	B	-0-	144	2			N	-0-					-0-
11	150	N	142	-0-	-8	B	-0-	142	2			N	-0-					-0-
12	156	N	156	-0-	-0-	B	-0-	156	2			N	-0-					-0-
01	155	N	146	-0-	-9	B	-0-	146	2			N	-0-					-0-

SHERWOOD WELL #: 1 RRCID -> 026262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH WELL #: 1 RRCID -> 026264 COMPL. DATE 11/00/1957 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	311	N	311	-0-	-0-	B	-0-	311	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	234	-0-	-6	B	-0-	234	2			N	-0-					-0-
10	279	N	262	-0-	-17	B	-0-	262	2			N	-0-					-0-
11	270	N	252	-0-	-18	B	-0-	252	2			N	-0-					-0-
12	281	N	281	-0-	-0-	B	-0-	281	2			N	-0-					-0-
*01	276	N	276	-0-	-0-	B	-0-	276	2			N	-0-					-0-

SMITH WELL #: 2 RRCID -> 026265 COMPL. DATE 06/18/1957 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	168	N	168	-0-	-0-	B	-0-	168	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	165	N	165	-0-	-0-	B	-0-	165	2			N	-0-					-0-
10	186	N	161	-0-	-25	B	-0-	161	2			N	-0-					-0-
11	150	N	139	-0-	-11	B	-0-	139	2			N	-0-					-0-
12	186	N	164	-0-	-22	B	-0-	164	2			N	-0-					-0-
*01	161	N	161	-0-	-0-	B	-0-	161	2			N	-0-					-0-

SMITH WELL #: 4 RRCID -> 026266 COMPL. DATE 01/18/1958 TOTAL DEPTH 1903 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	353	-0-	-19	B	-0-	353	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	307	-0-	-23	B	-0-	307	2			N	-0-					-0-
10	403	N	342	-0-	-61	B	-0-	342	2			N	-0-					-0-
11	330	N	323	-0-	-7	B	-0-	323	2			N	-0-					-0-
12	354	N	354	-0-	-0-	B	-0-	354	2			N	-0-					-0-
01	341	N	339	-0-	-2	B	-0-	339	2			N	-0-					-0-

SMITH -A- WELL #: 3 RRCID -> 026269 COMPL. DATE 05/10/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	301	N	301	-0-	-0-	B	-0-	301	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	272	-0-	-28	B	-0-	272	2			N	-0-					-0-
10	310	N	287	-0-	-23	B	-0-	287	2			N	-0-					-0-
11	300	N	296	-0-	-4	B	-0-	296	2			N	-0-					-0-
12	280	N	280	-0-	-0-	B	-0-	280	2			N	-0-					-0-
*01	280	N	280	-0-	-0-	B	-0-	280	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SMITH -A- WELL #: 4 RRCID -> 026270 COMPL. DATE 12/00/1957 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH -B- WELL #: 1 RRCID -> 026271 COMPL. DATE 11/00/1957 TOTAL DEPTH 1947 PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					-0-
11	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
12	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
*01	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-

SMITH -B- WELL #: 3 RRCID -> 026273 COMPL. DATE 11/00/1957 TOTAL DEPTH 1944 PERF. N/A

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH -B- WELL #: 4 RRCID -> 026274 COMPL. DATE 11/00/1957 TOTAL DEPTH 1793 PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
11	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
12	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
*01	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-

SMITH -X- WELL #: 3 RRCID -> 026275 COMPL. DATE 02/00/1958 TOTAL DEPTH 1802 PERF. N/A

08	310	N	297	-0-	-13 B	-0-	297	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	263	-0-	-97 B	-0-	263	2			N	-0-					-0-
10	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
11	300	N	296	-0-	-4 B	-0-	296	2			N	-0-					-0-
12	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
01	372	N	257	-0-	-115 B	-0-	257	2			N	-0-					-0-

TINDALL -A- WELL #: A 1 RRCID -> 026276 COMPL. DATE 06/00/1959 TOTAL DEPTH 2014 PERF. N/A

08	434	N	387	-0-	-47 B	-0-	387	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	284	-0-	-16 B	-0-	284	2			N	-0-					-0-
10	434	N	293	-0-	-141 B	-0-	293	2			N	-0-					-0-
11	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
12	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
*01	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TINSLEY WELL #: 1 RRCID -> 026278 COMPL. DATE 11/14/1958 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TINSLEY WELL #: 2 RRCID -> 026279 COMPL. DATE 02/07/2008 TOTAL DEPTH 2085 PERF. 1981 - 2035

08	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-
10	558	N	487	-0-	-71 B	-0-	487	2			N	-0-					-0-
11	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
12	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-
*01	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-

WASHAM WELL #: 1 RRCID -> 026280 COMPL. DATE 04/00/1959 TOTAL DEPTH 1996 PERF. N/A

08	772	N	772	-0-	-0- B	-0-	772	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
10	806	N	711	-0-	-95 B	-0-	711	2			N	-0-					-0-
11	750	N	744	-0-	-6 B	-0-	744	2			N	-0-					-0-
12	760	N	760	-0-	-0- B	-0-	760	2			N	-0-					-0-
01	713	N	691	-0-	-22 B	-0-	691	2			N	-0-					-0-

WATTENBARGER -A- WELL #: 1 RRCID -> 026281 COMPL. DATE 04/17/1957 TOTAL DEPTH 3010 PERF. 1774 - 1828

08	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	149	-0-	-1 B	-0-	149	2			N	-0-					-0-
10	186	N	162	-0-	-24 B	-0-	162	2			N	-0-					-0-
11	150	N	143	-0-	-7 B	-0-	143	2			N	-0-					-0-
12	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
01	155	N	152	-0-	-3 B	-0-	152	2			N	-0-					-0-

WATTENBARGER -A- WELL #: 2 RRCID -> 026282 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

08	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
10	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
11	240	N	235	-0-	-5 B	-0-	235	2			N	-0-					-0-
12	248	N	246	-0-	-2 B	-0-	246	2			N	-0-					-0-
01	248	N	224	-0-	-24 B	-0-	224	2			N	-0-					-0-

WATTENBARGER -A- WELL #: 4 RRCID -> 026284 COMPL. DATE 02/25/1957 TOTAL DEPTH 2013 PERF. 1741 - 1931

08	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
10	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
11	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
12	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
*01	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WATTENBARGER -B- WELL #: 1 RRCID -> 026285 COMPL. DATE 11/00/1957 TOTAL DEPTH 1776 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
10	310	N	288	-0-	-22 B	-0-	288	2			N	-0-					-0-
11	300	N	246	-0-	-54 B	-0-	246	2			N	-0-					-0-
12	310	N	267	-0-	-43 B	-0-	267	2			N	-0-					-0-
*01	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-

WATTENBARGER -B- WELL #: 2 RRCID -> 026286 COMPL. DATE 11/00/1957 TOTAL DEPTH 2036 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	141	-0-	-14 B	-0-	141	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	98	-0-	-52 B	-0-	98	2			N	-0-					-0-
10	155	N	133	-0-	-22 B	-0-	133	2			N	-0-					-0-
11	150	N	129	-0-	-21 B	-0-	129	2			N	-0-					-0-
12	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
*01	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 026287 COMPL. DATE 01/01/1954 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
10	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
11	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
12	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
01	62	N	18	-0-	-44 B	-0-	18	2			N	-0-					-0-

WILLIAMS WELL #: 2 RRCID -> 026288 COMPL. DATE 04/02/1957 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	123	-0-	-1 B	-0-	123	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	116	-0-	-4 B	-0-	116	2			N	-0-					-0-
10	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-
11	120	N	111	-0-	-9 B	-0-	111	2			N	-0-					-0-
12	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-
01	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					-0-

WILLIAMS WELL #: 3 RRCID -> 026289 COMPL. DATE 09/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	212	-0-	-28 B	-0-	212	2			N	-0-					-0-
10	248	N	223	-0-	-25 B	-0-	223	2			N	-0-					-0-
11	240	N	218	-0-	-22 B	-0-	218	2			N	-0-					-0-
12	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
*01	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-

WILLIAMS WELL #: 4 RRCID -> 026290 COMPL. DATE 09/10/1958 TOTAL DEPTH 1925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
10	217	N	196	-0-	-21 B	-0-	196	2			N	-0-					-0-
11	210	N	193	-0-	-17 B	-0-	193	2			N	-0-					-0-
12	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
01	186	N	180	-0-	-6 B	-0-	180	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS -A- WELL #: 1 RRCID -> 026291 COMPL. DATE 11/00/1957 TOTAL DEPTH 1863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
10	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
11	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
12	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
01	62	N	46	-0-	-16 B	-0-	46	2			N	-0-					-0-

WILLIAMS -A- WELL #: 2 RRCID -> 026292 COMPL. DATE 11/00/1957 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	179	-0-	-1 B	-0-	179	2			N	-0-					-0-
10	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
11	180	N	166	-0-	-14 B	-0-	166	2			N	-0-					-0-
12	186	N	165	-0-	-21 B	-0-	165	2			N	-0-					-0-
01	186	N	160	-0-	-26 B	-0-	160	2			N	-0-					-0-

WILLIAMS -A- WELL #: 3 RRCID -> 026293 COMPL. DATE 08/00/1958 TOTAL DEPTH 1939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	85	-0-	-5 B	-0-	85	2			N	-0-					-0-
10	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
11	90	N	84	-0-	-6 B	-0-	84	2			N	-0-					-0-
12	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-
01	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-

WILLIAMS -A- WELL #: 4 RRCID -> 026294 COMPL. DATE 08/00/1958 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
10	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
11	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
12	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
*01	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-

WILLIAMS -B- WELL #: 1 RRCID -> 026295 COMPL. DATE 11/00/1957 TOTAL DEPTH 1820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	174	N	174	-0-	-0- B	-0-	62	1	112	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	167	N	167	-0-	-0- B	-0-	58	1	109	2	N	-0-					-0-
10	172	N	172	-0-	-0- B	-0-	62	1	110	2	N	-0-					-0-
11	164	N	164	-0-	-0- B	-0-	60	1	104	2	N	-0-					-0-
12	169	N	169	-0-	-0- B	-0-	62	1	107	2	N	-0-					-0-
*01	125	N	125	-0-	-0- B	-0-	22	1	103	2	N	-0-					-0-

WILLIAMS -B- WELL #: 2 RRCID -> 026296 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	348	-0-	-42 B	-0-	348	2			N	-0-					-0-
10	403	N	375	-0-	-28 B	-0-	375	2			N	-0-					-0-
11	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
12	372	N	362	-0-	-10 B	-0-	362	2			N	-0-					-0-
01	372	N	355	-0-	-17 B	-0-	355	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS -B- WELL #: 3 RRCID -> 026297 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	243	-0-	-27 B	-0-	243	2			N	-0-					-0-
10	279	N	249	-0-	-30 B	-0-	249	2			N	-0-					-0-
11	240	N	237	-0-	-3 B	-0-	237	2			N	-0-					-0-
12	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
01	248	N	240	-0-	-8 B	-0-	240	2			N	-0-					-0-

WILLIAMS -B- WELL #: 4 RRCID -> 026298 COMPL. DATE 03/00/1958 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	333	N	333	-0-	-0- B	-0-	62	1	271	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	308	N	308	-0-	-0- B	-0-	60	1	248	2	N	-0-					-0-
10	321	N	321	-0-	-0- B	-0-	62	1	259	2	N	-0-					-0-
11	300	N	300	-0-	-0- B	-0-	60	1	240	2	N	-0-					-0-
12	310	N	310	-0-	-0- B	-0-	62	1	248	2	N	-0-					-0-
01	279	N	263	-0-	-16 B	-0-	24	1	239	2	N	-0-					-0-

WILLIAMS -C- WELL #: 1 RRCID -> 026299 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
10	372	N	333	-0-	-39 B	-0-	333	2			N	-0-					-0-
11	330	N	329	-0-	-1 B	-0-	329	2			N	-0-					-0-
12	341	N	340	-0-	-1 B	-0-	340	2			N	-0-					-0-
01	341	N	277	-0-	-64 B	-0-	277	2			N	-0-					-0-

WILLIAMS -C- WELL #: 2 RRCID -> 026300 COMPL. DATE 08/00/1958 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	261	-0-	-39 B	-0-	261	2			N	-0-					-0-
10	310	N	276	-0-	-34 B	-0-	276	2			N	-0-					-0-
11	300	N	228	-0-	-72 B	-0-	228	2			N	-0-					-0-
12	279	N	210	-0-	-69 B	-0-	210	2			N	-0-					-0-
*01	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-

WILLIAMS -D- WELL #: 1 RRCID -> 026301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
10	217	N	203	-0-	-14 B	-0-	203	2			N	-0-					-0-
11	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
12	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
01	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-

WILLIAMS -D- WELL #: 2 RRCID -> 026302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
10	217	N	205	-0-	-12 B	-0-	205	2			N	-0-					-0-
11	210	N	198	-0-	-12 B	-0-	198	2			N	-0-					-0-
12	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
01	217	N	195	-0-	-22 B	-0-	195	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS -D- WELL #: 3 RRCID -> 026303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	327	N	327	-0-	-0-	B	-0-	327	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	330	N	304	-0-	-26	B	-0-	304	2		N	-0-			-0-
10	341	N	316	-0-	-25	B	-0-	316	2		N	-0-			-0-
11	330	N	311	-0-	-19	B	-0-	311	2		N	-0-			-0-
12	314	N	314	-0-	-0-	B	-0-	314	2		N	-0-			-0-
01	310	N	303	-0-	-7	B	-0-	303	2		N	-0-			-0-

WILLIAMS -D- WELL #: 4 RRCID -> 026304 COMPL. DATE 05/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	111	-0-	-13	B	-0-	111	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	107	N	107	-0-	-0-	B	-0-	107	2		N	-0-			-0-
10	108	N	108	-0-	-0-	B	-0-	108	2		N	-0-			-0-
11	120	N	100	-0-	-20	B	-0-	100	2		N	-0-			-0-
12	124	N	103	-0-	-21	B	-0-	103	2		N	-0-			-0-
*01	98	N	98	-0-	-0-	B	-0-	98	2		N	-0-			-0-

WILLIAMS -F- WELL #: 1 RRCID -> 026306 COMPL. DATE 02/00/1958 TOTAL DEPTH 1712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	496	N	492	-0-	-4	B	-0-	492	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	510	N	457	-0-	-53	B	-0-	457	2		N	-0-			-0-
10	527	N	469	-0-	-58	B	-0-	469	2		N	-0-			-0-
11	480	N	442	-0-	-38	B	-0-	442	2		N	-0-			-0-
12	467	N	467	-0-	-0-	B	-0-	467	2		N	-0-			-0-
01	465	N	427	-0-	-38	B	-0-	427	2		N	-0-			-0-

WILLIAMS -G- WELL #: 2 RRCID -> 026308 COMPL. DATE 01/00/1959 TOTAL DEPTH 1826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	121	-0-	-3	B	-0-	121	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	120	N	110	-0-	-10	B	-0-	110	2		N	-0-			-0-
10	124	N	117	-0-	-7	B	-0-	117	2		N	-0-			-0-
11	120	N	115	-0-	-5	B	-0-	115	2		N	-0-			-0-
12	124	N	121	-0-	-3	B	-0-	121	2		N	-0-			-0-
01	124	N	112	-0-	-12	B	-0-	112	2		N	-0-			-0-

WILLOUGHBY WELL #: 1 RRCID -> 026309 COMPL. DATE 12/00/1957 TOTAL DEPTH 1977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	71	N	71	-0-	-0-	B	-0-	71	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	65	N	65	-0-	-0-	B	-0-	65	2		N	-0-			-0-
10	68	N	68	-0-	-0-	B	-0-	68	2		N	-0-			-0-
11	64	N	64	-0-	-0-	B	-0-	64	2		N	-0-			-0-
12	73	N	73	-0-	-0-	B	-0-	73	2		N	-0-			-0-
*01	63	N	63	-0-	-0-	B	-0-	63	2		N	-0-			-0-

WILLOUGHBY WELL #: 2 RRCID -> 026310 COMPL. DATE 04/00/1958 TOTAL DEPTH 1953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	415	N	415	-0-	-0-	B	-0-	415	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	450	N	358	-0-	-92	B	-0-	358	2		N	-0-			-0-
10	465	N	399	-0-	-66	B	-0-	399	2		N	-0-			-0-
11	483	N	483	-0-	-0-	B	-0-	483	2		N	-0-			-0-
12	496	N	496	-0-	-0-	B	-0-	496	2		N	-0-			-0-
*01	458	N	458	-0-	-0-	B	-0-	458	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLOUGHBY WELL #: 3 RRCID -> 026311 COMPL. DATE 06/13/1962 TOTAL DEPTH 2100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	222	-0-	-26 B	-0-	222	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
10	217	N	214	-0-	-3 B	-0-	214	2			N	-0-					-0-
11	210	N	206	-0-	-4 B	-0-	206	2			N	-0-					-0-
12	217	N	215	-0-	-2 B	-0-	215	2			N	-0-					-0-
*01	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 026312 COMPL. DATE 11/00/1957 TOTAL DEPTH 1883 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
10	155	N	128	-0-	-27 B	-0-	128	2			N	-0-					-0-
11	150	N	126	-0-	-24 B	-0-	126	2			N	-0-					-0-
12	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
*01	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-

WISCHKAEMPER WELL #: 2 RRCID -> 026313 COMPL. DATE 04/00/1958 TOTAL DEPTH 1895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	358	-0-	-32 B	-0-	358	2			N	-0-					-0-
10	403	N	381	-0-	-22 B	-0-	381	2			N	-0-					-0-
11	390	N	381	-0-	-9 B	-0-	381	2			N	-0-					-0-
12	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
*01	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-

WISCHKAEMPER WELL #: 3 RRCID -> 026314 COMPL. DATE 02/00/1958 TOTAL DEPTH 1822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	33	-0-	-27 B	-0-	33	2			N	-0-					-0-
10	62	N	45	-0-	-17 B	-0-	45	2			N	-0-					-0-
11	60	N	50	-0-	-10 B	-0-	50	2			N	-0-					-0-
12	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
*01	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-

WISCHKAEMPER WELL #: 4 RRCID -> 026315 COMPL. DATE 05/00/1958 TOTAL DEPTH 1865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	202	-0-	-38 B	-0-	202	2			N	-0-					-0-
10	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
11	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
12	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
01	341	N	298	-0-	-43 B	-0-	298	2			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 026316 COMPL. DATE 02/00/1957 TOTAL DEPTH 2071 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
10	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
11	300	N	245	-0-	-55 B	-0-	245	2			N	-0-					-0-
12	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
01	310	N	256	-0-	-54 B	-0-	256	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WISCHKAEMPER -B- WELL #: 1 RRCID -> 026317 COMPL. DATE 03/06/1954 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	84	-0-	-6 B	-0-	84	2			N	-0-					-0-
10	93	N	89	-0-	-4 B	-0-	89	2			N	-0-					-0-
11	90	N	89	-0-	-1 B	-0-	89	2			N	-0-					-0-
12	93	N	92	-0-	-1 B	-0-	92	2			N	-0-					-0-
*01	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-

WISCHKAEMPER -C- WELL #: 1 RRCID -> 026318 COMPL. DATE 03/03/1954 TOTAL DEPTH 2086 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
10	310	N	278	-0-	-32 B	-0-	278	2			N	-0-					-0-
11	300	N	263	-0-	-37 B	-0-	263	2			N	-0-					-0-
12	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
01	279	N	250	-0-	-29 B	-0-	250	2			N	-0-					-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 026319 COMPL. DATE 11/07/2007 TOTAL DEPTH 2250 PERF. 1762 - 1888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
10	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
11	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISCHKAEMPER -F- WELL #: 1 RRCID -> 026320 COMPL. DATE 02/20/1960 TOTAL DEPTH 2038 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
10	403	N	370	-0-	-33 B	-0-	370	2			N	-0-					-0-
11	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
12	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-
01	372	N	359	-0-	-13 B	-0-	359	2			N	-0-					-0-

WOOD WELL #: 1 RRCID -> 026321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	413	-0-	-37 B	-0-	413	2			N	-0-					-0-
10	465	N	404	-0-	-61 B	-0-	404	2			N	-0-					-0-
11	420	N	394	-0-	-26 B	-0-	394	2			N	-0-					-0-
12	434	N	415	-0-	-19 B	-0-	415	2			N	-0-					-0-
01	403	N	387	-0-	-16 B	-0-	387	2			N	-0-					-0-

WOODALL WELL #: 1 RRCID -> 026322 COMPL. DATE 02/00/1960 TOTAL DEPTH 1757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	319	-0-	-115 B	-0-	319	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	317	-0-	-103 B	-0-	317	2			N	-0-					-0-
10	496	N	360	-0-	-136 B	-0-	360	2			N	-0-					-0-
11	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
12	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-
01	372	N	325	-0-	-47 B	-0-	325	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DAMRON WELL #: 1 RRCID -> 026336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	139	N	139	-0-	-0-	B	-0-	139	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	131	N	131	-0-	-0-	B	-0-	131	2			N	-0-					-0-
10	137	N	137	-0-	-0-	B	-0-	137	2			N	-0-					-0-
11	136	N	136	-0-	-0-	B	-0-	136	2			N	-0-					-0-
12	137	N	137	-0-	-0-	B	-0-	137	2			N	-0-					-0-
*01	136	N	136	-0-	-0-	B	-0-	136	2			N	-0-					-0-

WHITTLES, C. A. WELL #: 1 RRCID -> 026360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	151	N	151	-0-	-0-	B	-0-	151	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	141	-0-	-9	B	-0-	141	2			N	-0-					-0-
10	155	N	145	-0-	-10	B	-0-	145	2			N	-0-					-0-
11	150	N	139	-0-	-11	B	-0-	139	2			N	-0-					-0-
12	155	N	138	-0-	-17	B	-0-	138	2			N	-0-					-0-
01	155	N	138	-0-	-17	B	-0-	138	2			N	-0-					-0-

MCCALL WELL #: 4 RRCID -> 026387 COMPL. DATE 04/08/1980 TOTAL DEPTH 2027 PERF. 1824 - 2005

*04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DIAL WELL #: 1 RRCID -> 026459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	97	-0-	-23	B	-0-	97	2			N	-0-					-0-
10	117	N	117	-0-	-0-	B	-0-	117	2			N	-0-					-0-
11	123	N	123	-0-	-0-	B	-0-	123	2			N	-0-					-0-
12	126	N	126	-0-	-0-	B	-0-	126	2			N	-0-					-0-
01	124	N	104	-0-	-20	B	-0-	104	2			N	-0-					-0-

DIAL WELL #: 3 RRCID -> 026460 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	97	-0-	-23	B	-0-	97	2			N	-0-					-0-
10	117	N	117	-0-	-0-	B	-0-	117	2			N	-0-					-0-
11	123	N	123	-0-	-0-	B	-0-	123	2			N	-0-					-0-
12	126	N	126	-0-	-0-	B	-0-	126	2			N	-0-					-0-
01	124	N	104	-0-	-20	B	-0-	104	2			N	-0-					-0-

DIAL WELL #: 4 RRCID -> 026461 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	155	-0-	-55	B	-0-	155	2			N	-0-					-0-
10	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-					-0-
11	197	N	197	-0-	-0-	B	-0-	197	2			N	-0-					-0-
12	201	N	201	-0-	-0-	B	-0-	201	2			N	-0-					-0-
01	186	N	166	-0-	-20	B	-0-	166	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DIAL A WELL #: 2 RRCID -> 026462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	510	N	407	-0-	-103 B	-0-	407	2			N	-0-					-0-
10	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					-0-
11	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
12	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
01	496	N	435	-0-	-61 B	-0-	435	2			N	-0-					-0-

EAKINS WELL #: 1 RRCID -> 026463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	360	N	310	-0-	-50 B	-0-	310	2			N	-0-					-0-
10	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
11	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
12	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
01	341	N	297	-0-	-44 B	-0-	297	2			N	-0-					-0-

DIAL-DICKEY WELL #: 2 RRCID -> 026490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ALICE RUTH WELL #: 1 RRCID -> 026522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

VERA WELL #: 1 RRCID -> 026524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	169	-0-	-17 B	-0-	169	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	180	N	163	-0-	-17 B	-0-	163	2			N	-0-					-0-
10	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
11	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
12	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
01	186	N	176	-0-	-10 B	-0-	176	2			N	-0-					-0-

MORSE WELL #: A 1 RRCID -> 026557 COMPL. DATE 10/23/1951 TOTAL DEPTH 2247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DICKEY, VERA WELL #: 1 RRCID -> 026581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	156	-0-	-30 B	-0-	156	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	150	-0-	-30 B	-0-	150	2			N	-0-					-0-
10	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
11	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
12	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
*01	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-

DICKEY, VERA WELL #: 2 RRCID -> 026582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	219	-0-	-60 B	-0-	219	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	202	-0-	-68 B	-0-	202	2			N	-0-					-0-
10	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
11	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
12	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
01	248	N	227	-0-	-21 B	-0-	227	2			N	-0-					-0-

DIAL-DICKEY WELL #: 1 RRCID -> 026593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	153	-0-	-27 B	-0-	153	2			N	-0-					-0-
10	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
11	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
12	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
01	186	N	158	-0-	-28 B	-0-	158	2			N	-0-					-0-

DIAL-DICKEY WELL #: 3 RRCID -> 026594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	415	-0-	-95 B	-0-	415	2			N	-0-					-0-
10	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-
11	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
12	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-
01	496	N	430	-0-	-66 B	-0-	430	2			N	-0-					-0-

MCDOWELL WELL #: 3 RRCID -> 026865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
11	60	N	25	-0-	-35 B	-0-	25	2			N	-0-					-0-
12	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
*01	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 026866 COMPL. DATE 01/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	304	-0-	-56 B	-0-	304	2			N	-0-					-0-
10	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
11	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
12	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
01	341	N	332	-0-	-9 B	-0-	332	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
EVANS WELL #: B 1 RRCID -> 026874 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	345	N	345	-0-	-0-	B	-0-	345	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	314	N	314	-0-	-0-	B	-0-	314	2			N	-0-					-0-
10	316	N	316	-0-	-0-	B	-0-	316	2			N	-0-					-0-
11	330	N	207	-0-	-123	B	-0-	207	2			N	-0-					-0-
12	310	N	309	-0-	-1	B	-0-	309	2			N	-0-					-0-
*01	316	N	316	-0-	-0-	B	-0-	316	2			N	-0-					-0-

WESTFALL, VIGNA WELL #: 2 RRCID -> 027011 COMPL. DATE 01/12/1984 TOTAL DEPTH 2045 PERF. N/A

08	417	N	417	-0-	-0-	B	-0-	417	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	393	N	393	-0-	-0-	B	-0-	393	2			N	-0-					-0-
10	403	N	394	-0-	-9	B	-0-	394	2			N	-0-					-0-
11	390	N	359	-0-	-31	B	-0-	359	2			N	-0-					-0-
12	414	N	414	-0-	-0-	B	-0-	414	2			N	-0-					-0-
*01	426	N	426	-0-	-0-	B	-0-	426	2			N	-0-					-0-

WEBB -D- WELL #: G 1 RRCID -> 027023 COMPL. DATE 07/18/1979 TOTAL DEPTH 2250 PERF. 2110 - 2250

08	434	N	303	-0-	-131	B	-0-	303	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	196	-0-	-164	B	-0-	196	2			N	-0-					-0-
10	434	N	298	-0-	-136	B	-0-	298	2			N	-0-					-0-
11	300	N	85	-0-	-215	B	-0-	85	2			N	-0-					-0-
12	217	N	170	-0-	-47	B	-0-	170	2			N	-0-					-0-
*01	362	N	362	-0-	-0-	B	-0-	362	2			N	-0-					-0-

BUD WELL #: 1 RRCID -> 027036 COMPL. DATE 03/27/1995 TOTAL DEPTH 2225 PERF. 2030 - 2225

08	527	N	408	-0-	-119	B	-0-	408	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	289	-0-	-161	B	-0-	289	2			N	-0-					-0-
10	527	N	451	-0-	-76	B	-0-	451	2			N	-0-					-0-
11	518	N	518	-0-	-0-	B	-0-	518	2			N	-0-					-0-
12	608	N	608	-0-	-0-	B	-0-	608	2			N	-0-					-0-
*01	792	N	792	-0-	-0-	B	-0-	792	2			N	-0-					-0-

BELL -D- WELL #: 3 RRCID -> 031520 COMPL. DATE 10/04/1963 TOTAL DEPTH 1855 PERF. N/A

08	403	N	348	-0-	-55	B	-0-	348	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	358	N	358	-0-	-0-	B	-0-	358	2			N	-0-					-0-
10	379	N	379	-0-	-0-	B	-0-	379	2			N	-0-					-0-
11	343	N	343	-0-	-0-	B	-0-	343	2			N	-0-					-0-
12	372	N	367	-0-	-5	B	-0-	367	2			N	-0-					-0-
01	372	N	343	-0-	-29	B	-0-	343	2			N	-0-					-0-

CHRISTNER WELL #: 1 RRCID -> 031521 COMPL. DATE 09/14/1963 TOTAL DEPTH 2001 PERF. N/A

08	186	N	178	-0-	-8	B	-0-	178	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	178	-0-	-2	B	-0-	178	2			N	-0-					-0-
10	186	N	171	-0-	-15	B	-0-	171	2			N	-0-					-0-
11	180	N	132	-0-	-48	B	-0-	132	2			N	-0-					-0-
12	186	N	144	-0-	-42	B	-0-	144	2			N	-0-					-0-
01	186	N	130	-0-	-56	B	-0-	130	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CHRISTNER WELL #: 2 RRCID -> 031522 COMPL. DATE 10/07/1963 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	159	-0-	-27 B	-0-	159	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
10	186	N	172	-0-	-14 B	-0-	172	2			N	-0-					-0-
11	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
12	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
*01	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-

DARROW WELL #: 1 RRCID -> 031685 COMPL. DATE 09/13/1963 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	273	-0-	-37 B	-0-	273	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	265	-0-	-5 B	-0-	265	2			N	-0-					-0-
10	279	N	274	-0-	-5 B	-0-	274	2			N	-0-					-0-
11	270	N	257	-0-	-13 B	-0-	257	2			N	-0-					-0-
12	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
01	279	N	271	-0-	-8 B	-0-	271	2			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 031686 COMPL. DATE 05/31/1963 TOTAL DEPTH 2083 PERF. 2010 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	425	-0-	-9 B	-0-	425	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
10	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
11	420	N	405	-0-	-15 B	-0-	405	2			N	-0-					-0-
12	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
01	403	N	395	-0-	-8 B	-0-	395	2			N	-0-					-0-

LEDBETTER WELL #: 2 RRCID -> 031687 COMPL. DATE 06/21/1963 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SCOTT -A- WELL #: 1 RRCID -> 031688 COMPL. DATE 10/11/1963 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	318	-0-	-23 B	-0-	318	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	312	-0-	-18 B	-0-	312	2			N	-0-					-0-
10	341	N	335	-0-	-6 B	-0-	335	2			N	-0-					-0-
11	300	N	277	-0-	-23 B	-0-	277	2			N	-0-					-0-
12	310	N	282	-0-	-28 B	-0-	282	2			N	-0-					-0-
01	341	N	273	-0-	-68 B	-0-	273	2			N	-0-					-0-

FLOREY WELL #: 1 RRCID -> 031949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	645	-0-	-6 B	-0-	645	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	658	N	658	-0-	-0- B	-0-	658	2			N	-0-					-0-
10	775	N	700	-0-	-75 B	-0-	700	2			N	-0-					-0-
11	643	N	643	-0-	-0- B	-0-	643	2			N	-0-					-0-
12	680	N	680	-0-	-0- B	-0-	680	2			N	-0-					-0-
01	713	N	595	-0-	-118 B	-0-	595	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KING WELL #: 1 RRCID -> 031950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
10	124	N	106	-0-	-18 B	-0-	106	2			N	-0-					-0-
11	120	N	90	-0-	-30 B	-0-	90	2			N	-0-					-0-
12	124	N	99	-0-	-25 B	-0-	99	2			N	-0-					-0-
01	93	N	92	-0-	-1 B	-0-	92	2			N	-0-					-0-

GOOCH -A- WELL #: 1 RRCID -> 033400 COMPL. DATE 02/20/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	431	-0-	-3 B	-0-	431	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-
10	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
11	420	N	405	-0-	-15 B	-0-	405	2			N	-0-					-0-
12	434	N	431	-0-	-3 B	-0-	431	2			N	-0-					-0-
01	434	N	421	-0-	-13 B	-0-	421	2			N	-0-					-0-

MARTIN -C- WELL #: 1 RRCID -> 033401 COMPL. DATE 01/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
10	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
11	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
12	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
01	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 033860 COMPL. DATE 05/13/1964 TOTAL DEPTH 1902 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	168	-0-	-18 B	-0-	168	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
10	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
11	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
12	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
01	186	N	165	-0-	-21 B	-0-	165	2			N	-0-					-0-

DAVIS -A- WELL #: 1 RRCID -> 033886 COMPL. DATE 08/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
11	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
12	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
01	124	N	94	-0-	-30 B	-0-	94	2			N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 034747 COMPL. DATE 10/03/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	550	-0-	-8 B	-0-	550	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-
10	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-
11	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-
12	558	N	530	-0-	-28 B	-0-	530	2			N	-0-					-0-
*01	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BAXTER -A- WELL #: 4 RRCID -> 035143 COMPL. DATE 01/12/1984 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	219	-0-	-60	B	-0-	219	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	232	-0-	-8	B	-0-	232	2			N	-0-					-0-
10	245	N	245	-0-	-0-	B	-0-	245	2			N	-0-					-0-
11	249	N	249	-0-	-0-	B	-0-	249	2			N	-0-					-0-
12	252	N	252	-0-	-0-	B	-0-	252	2			N	-0-					-0-
01	248	N	226	-0-	-22	B	-0-	226	2			N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 035620 COMPL. DATE 11/02/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	165	-0-	-83	B	-0-	165	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	200	-0-	-10	B	-0-	200	2			N	-0-					-0-
10	228	N	228	-0-	-0-	B	-0-	228	2			N	-0-					-0-
11	182	N	182	-0-	-0-	B	-0-	182	2			N	-0-					-0-
12	217	N	179	-0-	-38	B	-0-	179	2			N	-0-					-0-
*01	229	N	229	-0-	-0-	B	-0-	229	2			N	-0-					-0-

BELL -A- WELL #: 2 RRCID -> 035790 COMPL. DATE 01/12/1984 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	217	-0-	-0-	B	-0-	217	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	205	-0-	-5	B	-0-	205	2			N	-0-					-0-
10	217	N	208	-0-	-9	B	-0-	208	2			N	-0-					-0-
11	210	N	186	-0-	-24	B	-0-	186	2			N	-0-					-0-
12	217	N	188	-0-	-29	B	-0-	188	2			N	-0-					-0-
01	217	N	213	-0-	-4	B	-0-	213	2			N	-0-					-0-

HUDGINS -C- WELL #: 4 RRCID -> 037363 COMPL. DATE 07/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	282	-0-	-28	B	-0-	282	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	299	N	299	-0-	-0-	B	-0-	299	2			N	-0-					-0-
10	316	N	316	-0-	-0-	B	-0-	316	2			N	-0-					-0-
11	281	N	281	-0-	-0-	B	-0-	281	2			N	-0-					-0-
12	310	N	242	-0-	-68	B	-0-	242	2			N	-0-					-0-
01	310	N	272	-0-	-38	B	-0-	272	2			N	-0-					-0-

LAYCOCK -B- WELL #: 4 RRCID -> 040294 COMPL. DATE 09/28/1966 TOTAL DEPTH 2060 PERF. 1972 - 2033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	198	N	198	-0-	-0-	B	-0-	198	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	184	N	184	-0-	-0-	B	-0-	184	2			N	-0-					-0-
10	199	N	199	-0-	-0-	B	-0-	199	2			N	-0-					-0-
11	190	N	190	-0-	-0-	B	-0-	190	2			N	-0-					-0-
12	186	N	182	-0-	-4	B	-0-	182	2			N	-0-					-0-
01	186	N	173	-0-	-13	B	-0-	173	2			N	-0-					-0-

LAYCOCK -B- WELL #: 3 RRCID -> 040811 COMPL. DATE 07/28/1966 TOTAL DEPTH 2025 PERF. 1900 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	453	N	453	-0-	-0-	B	-0-	453	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	437	N	437	-0-	-0-	B	-0-	437	2			N	-0-					-0-
10	434	N	416	-0-	-18	B	-0-	416	2			N	-0-					-0-
11	450	N	316	-0-	-134	B	-0-	316	2			N	-0-					-0-
12	465	N	299	-0-	-166	B	-0-	299	2			N	-0-					-0-
01	403	N	285	-0-	-118	B	-0-	285	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BELL -D- WELL #: 4 RRCID -> 041325 COMPL. DATE 07/11/1966 TOTAL DEPTH 2126 PERF. 1896 - 1920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	30	-0-	-125 B	-0-	30	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
10	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
11	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
12	217	N	148	-0-	-69 B	-0-	148	2			N	-0-					-0-
01	217	N	148	-0-	-69 B	-0-	148	2			N	-0-					-0-

WILLIAMS -H- WELL #: 2 RRCID -> 052190 COMPL. DATE 11/04/1971 TOTAL DEPTH 2426 PERF. 2368 - 2426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANOMA PLANT #1 WELL #: 1 RRCID -> 055848 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-

ROBERTS, J. WELL #: 4 RRCID -> 059598 COMPL. DATE N/A TOTAL DEPTH 2701 PERF. 2460 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	352	-0-	-20 B	-0-	352	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	322	-0-	-38 B	-0-	322	2			N	-0-					-0-
10	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
11	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
12	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
01	341	N	280	-0-	-61 B	-0-	280	2			N	-0-					-0-

MCCALL WELL #: 1 RRCID -> 081324 COMPL. DATE 12/13/1978 TOTAL DEPTH 2020 PERF. 1799 - 1932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
10	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
11	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
12	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
*01	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-

NORTHFORK WELL #: 2 RRCID -> 084007 COMPL. DATE 04/03/1978 TOTAL DEPTH 2950 PERF. 2146 - 2230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
10	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
11	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
12	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
*01	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCCALL WELL #: 2 RRCID -> 086227 COMPL. DATE 08/07/1979 TOTAL DEPTH 2036 PERF. 1797 - 1963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCCALL WELL #: 3 RRCID -> 086228 COMPL. DATE 08/07/1979 TOTAL DEPTH 2004 PERF. 1805 - 1958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

REID WELL #: 1 RRCID -> 086230 COMPL. DATE 08/16/1979 TOTAL DEPTH 2008 PERF. 1813 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 086231 COMPL. DATE 11/28/1979 TOTAL DEPTH 2389 PERF. 2236 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	393	N	393	-0-	-0-	B	-0-	393	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	275	N	275	-0-	-0-	B	-0-	275	2			N	-0-					-0-
10	655	N	655	-0-	-0-	B	-0-	655	2			N	-0-					-0-
11	180	N	142	-0-	-38	B	-0-	142	2			N	-0-					-0-
12	186	N	169	-0-	-17	B	-0-	169	2			N	-0-					-0-
01	186	N	134	-0-	-52	B	-0-	134	2			N	-0-					-0-

ALMA WELL #: 1 RRCID -> 088112 COMPL. DATE 04/08/1980 TOTAL DEPTH 2320 PERF. 1824 - 2163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	183	-0-	-3	B	-0-	183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	215	N	215	-0-	-0-	B	-0-	215	2			N	-0-					-0-
10	240	N	240	-0-	-0-	B	-0-	240	2			N	-0-					-0-
11	238	N	238	-0-	-0-	B	-0-	238	2			N	-0-					-0-
12	234	N	234	-0-	-0-	B	-0-	234	2			N	-0-					-0-
*01	228	N	228	-0-	-0-	B	-0-	228	2			N	-0-					-0-

KINNARD -B- WELL #: 1 RRCID -> 088954 COMPL. DATE 04/03/1980 TOTAL DEPTH 2247 PERF. 2046 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	88	-0-	-5	B	-0-	88	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	80	-0-	-10	B	-0-	80	2			N	-0-					-0-
10	93	N	85	-0-	-8	B	-0-	85	2			N	-0-					-0-
11	90	N	80	-0-	-10	B	-0-	80	2			N	-0-					-0-
12	93	N	83	-0-	-10	B	-0-	83	2			N	-0-					-0-
01	93	N	75	-0-	-18	B	-0-	75	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIDWELL WELL #: 1 RRCID -> 089326 COMPL. DATE 04/30/1980 TOTAL DEPTH 2310 PERF. 2023 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	74	-0-	-19 B	-0-	74	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	41	-0-	-49 B	-0-	41	2			N	-0-					-0-
10	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
11	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
12	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
01	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 089481 COMPL. DATE 03/10/1980 TOTAL DEPTH 2186 PERF. 2041 - 2117

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEDDER WELL #: 1 RRCID -> 089626 COMPL. DATE 03/17/1980 TOTAL DEPTH 2169 PERF. 1993 - 2100

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TURMAN WELL #: 2 RRCID -> 090309 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 2013 - 2194

08	124	N	122	-0-	-2 B	-0-	122	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	77	-0-	-43 B	-0-	77	2			N	-0-					-0-
10	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-
11	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
12	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
01	124	N	95	-0-	-29 B	-0-	95	2			N	-0-					-0-

TEDDER WELL #: 2 RRCID -> 090614 COMPL. DATE 07/30/1980 TOTAL DEPTH 2094 PERF. 1999 - 2060

08	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
11	90	N	75	-0-	-15 B	-0-	75	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

LISTER WELL #: 2 RRCID -> 093129 COMPL. DATE 03/06/1981 TOTAL DEPTH 2010 PERF. 1852 - 1940

08	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
10	186	N	169	-0-	-17 B	-0-	169	2			N	-0-					-0-
11	180	N	160	-0-	-20 B	-0-	160	2			N	-0-					-0-
12	186	N	168	-0-	-18 B	-0-	168	2			N	-0-					-0-
*01	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCALISTER -X- WELL #: 2 RRCID -> 093130 COMPL. DATE 04/22/1981 TOTAL DEPTH 2183 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	447	N	447	-0-	-0-	B	-0-	447	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	439	N	439	-0-	-0-	B	-0-	439	2			N	-0-					-0-
10	465	N	433	-0-	-32	B	-0-	433	2			N	-0-					-0-
11	435	N	435	-0-	-0-	B	-0-	435	2			N	-0-					-0-
12	465	N	438	-0-	-27	B	-0-	438	2			N	-0-					-0-
01	434	N	430	-0-	-4	B	-0-	430	2			N	-0-					-0-

MCDOWELL WELL #: 14 RRCID -> 093131 COMPL. DATE 04/08/1981 TOTAL DEPTH 2293 PERF. 1978 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 4 RRCID -> 093132 COMPL. DATE 03/06/1981 TOTAL DEPTH 2125 PERF. 1951 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WISCHKAEMPER -I- WELL #: 1 RRCID -> 093133 COMPL. DATE 01/20/1981 TOTAL DEPTH 2115 PERF. 1907 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	141	-0-	-14	B	-0-	141	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	144	-0-	-6	B	-0-	144	2			N	-0-					-0-
10	155	N	142	-0-	-13	B	-0-	142	2			N	-0-					-0-
11	150	N	120	-0-	-30	B	-0-	120	2			N	-0-					-0-
12	155	N	119	-0-	-36	B	-0-	119	2			N	-0-					-0-
01	155	N	121	-0-	-34	B	-0-	121	2			N	-0-					-0-

AYCOCK WELL #: 2 RRCID -> 093217 COMPL. DATE 05/05/1981 TOTAL DEPTH 2210 PERF. 2032 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	490	-0-	-6	B	-0-	490	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	468	-0-	-12	B	-0-	468	2			N	-0-					-0-
10	496	N	467	-0-	-29	B	-0-	467	2			N	-0-					-0-
11	480	N	432	-0-	-48	B	-0-	432	2			N	-0-					-0-
12	496	N	427	-0-	-69	B	-0-	427	2			N	-0-					-0-
01	465	N	406	-0-	-59	B	-0-	406	2			N	-0-					-0-

MCDOWELL WELL #: 13 RRCID -> 093218 COMPL. DATE 04/21/1981 TOTAL DEPTH 2290 PERF. 1972 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	85	-0-	-39	B	-0-	85	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	89	-0-	-1	B	-0-	89	2			N	-0-					-0-
10	93	N	87	-0-	-6	B	-0-	87	2			N	-0-					-0-
11	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-					-0-
12	98	N	98	-0-	-0-	B	-0-	98	2			N	-0-					-0-
*01	104	N	104	-0-	-0-	B	-0-	104	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BROWN -B- WELL #: 1 RRCID -> 093505 COMPL. DATE 05/13/1981 TOTAL DEPTH 2420 PERF. 2153 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	132	-0-	-23	B	-0-	132	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	136	N	136	-0-	-0-	B	-0-	136	2			N	-0-					-0-
10	140	N	140	-0-	-0-	B	-0-	140	2			N	-0-					-0-
11	131	N	131	-0-	-0-	B	-0-	131	2			N	-0-					-0-
12	155	N	125	-0-	-30	B	-0-	125	2			N	-0-					-0-
01	155	N	143	-0-	-12	B	-0-	143	2			N	-0-					-0-

BROWN WELL #: 2 RRCID -> 093506 COMPL. DATE 04/15/1981 TOTAL DEPTH 2223 PERF. 2041 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	54	-0-	-8	B	-0-	54	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	23	-0-	-37	B	-0-	23	2			N	-0-					-0-
10	62	N	48	-0-	-14	B	-0-	48	2			N	-0-					-0-
11	60	N	54	-0-	-6	B	-0-	54	2			N	-0-					-0-
12	52	N	52	-0-	-0-	B	-0-	52	2			N	-0-					-0-
01	62	N	42	-0-	-20	B	-0-	42	2			N	-0-					-0-

NELSON WELL #: 2 RRCID -> 094092 COMPL. DATE 05/20/1981 TOTAL DEPTH 2733 PERF. 2334 - 2512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	310	-0-	-0-	B	-0-	310	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	339	N	339	-0-	-0-	B	-0-	339	2			N	-0-					-0-
10	327	N	327	-0-	-0-	B	-0-	327	2			N	-0-					-0-
11	290	N	290	-0-	-0-	B	-0-	290	2			N	-0-					-0-
12	290	N	290	-0-	-0-	B	-0-	290	2			N	-0-					-0-
*01	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-					-0-

WISCHKAEMPER -H- WELL #: 1 RRCID -> 096134 COMPL. DATE 01/22/1981 TOTAL DEPTH 2100 PERF. 1926 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	142	-0-	-13	B	-0-	142	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	143	-0-	-7	B	-0-	143	2			N	-0-					-0-
10	155	N	146	-0-	-9	B	-0-	146	2			N	-0-					-0-
11	150	N	130	-0-	-20	B	-0-	130	2			N	-0-					-0-
12	155	N	132	-0-	-23	B	-0-	132	2			N	-0-					-0-
01	155	N	129	-0-	-26	B	-0-	129	2			N	-0-					-0-

SAYE WELL #: 1 RRCID -> 097419 COMPL. DATE 10/23/1981 TOTAL DEPTH 1761 PERF. 1620 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	234	-0-	-14	B	-0-	234	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	152	-0-	-58	B	-0-	152	2			N	-0-					-0-
10	241	N	241	-0-	-0-	B	-0-	241	2			N	-0-					-0-
11	247	N	247	-0-	-0-	B	-0-	247	2			N	-0-					-0-
12	236	N	236	-0-	-0-	B	-0-	236	2			N	-0-					-0-
01	248	N	212	-0-	-36	B	-0-	212	2			N	-0-					-0-

LULA WELL #: 1 A RRCID -> 097420 COMPL. DATE 09/18/1981 TOTAL DEPTH 2020 PERF. 1876 - 1922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SANDRA WELL #: 1 RRCID -> 098550 COMPL. DATE 02/01/1982 TOTAL DEPTH 2074 PERF. 1907 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAU WELL #: 1 RRCID -> 098551 COMPL. DATE 03/03/1982 TOTAL DEPTH 2476 PERF. 2119 - 2370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
11	180	N	102	-0-	-78 B	-0-	102	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-

BUBBA WELL #: 1 RRCID -> 098737 COMPL. DATE 01/28/1982 TOTAL DEPTH 1900 PERF. 1682 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

APRIL WELL #: 1 RRCID -> 098738 COMPL. DATE 01/25/1982 TOTAL DEPTH 2455 PERF. 2202 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
11	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-

PAM WELL #: 1 RRCID -> 098941 COMPL. DATE 01/22/1982 TOTAL DEPTH 2370 PERF. 2161 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
11	150	N	98	-0-	-52 B	-0-	98	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	155	N	142	-0-	-13 B	-0-	142	2			N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 098943 COMPL. DATE 01/23/1982 TOTAL DEPTH 2358 PERF. 2167 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

OLETA WELL #: 1 RRCID -> 099266 COMPL. DATE 01/14/1982 TOTAL DEPTH 2010 PERF. 1868 - 1984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
10	248	N	241	-0-	-7 B	-0-	241	2			N	-0-					-0-
11	270	N	173	-0-	-97 B	-0-	173	2			N	-0-					-0-
12	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
*01	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					18

CITY OF MCLEAN WELL #: 2 RRCID -> 100052 COMPL. DATE 09/16/1981 TOTAL DEPTH 2440 PERF. 2268 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
11	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-

KIM WELL #: 1 RRCID -> 100131 COMPL. DATE 04/26/1982 TOTAL DEPTH 2040 PERF. 1836 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
10	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
11	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
12	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
*01	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-

SIDNEY WELL #: 1 RRCID -> 100132 COMPL. DATE 04/07/1982 TOTAL DEPTH 2110 PERF. 1852 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	337	-0-	-4 B	-0-	337	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
10	341	N	325	-0-	-16 B	-0-	325	2			N	-0-					-0-
11	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
12	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
*01	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-

BUBBA WELL #: 2 RRCID -> 100822 COMPL. DATE 03/03/1982 TOTAL DEPTH 1900 PERF. 1663 - 1866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 100824 COMPL. DATE 06/02/1982 TOTAL DEPTH 2310 PERF. 2095 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
11	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VONDA WELL #: 1 RRCID -> 102085 COMPL. DATE 06/08/1982 TOTAL DEPTH 2082 PERF. 1871 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	610	N	610	-0-	-0- B	-0-	610	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					-0-
10	620	N	597	-0-	-23 B	-0-	597	2			N	-0-					-0-
11	600	N	509	-0-	-91 B	-0-	509	2			N	-0-					-0-
12	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-
01	589	N	583	-0-	-6 B	-0-	583	2			N	-0-					-0-

MERTAL WELL #: 1 RRCID -> 102087 COMPL. DATE 07/26/1982 TOTAL DEPTH 2140 PERF. 1897 - 2120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
10	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
11	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
12	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
01	341	N	278	-0-	-63 B	-0-	278	2			N	-0-					-0-

BAILEY, LORENA WELL #: 1 RRCID -> 102169 COMPL. DATE 09/07/1982 TOTAL DEPTH 2340 PERF. 2225 - 2286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	336	-0-	-24 B	-0-	336	2			N	-0-					-0-
10	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
11	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
12	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
01	372	N	370	-0-	-2 B	-0-	370	2			N	-0-					-0-

JACKIE WELL #: 1 RRCID -> 103599 COMPL. DATE 06/14/1982 TOTAL DEPTH 2065 PERF. 1830 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXOLA WELL #: 1 RRCID -> 104240 COMPL. DATE 08/27/1982 TOTAL DEPTH 2012 PERF. 1887 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 104334 COMPL. DATE 01/20/1983 TOTAL DEPTH 2103 PERF. 1954 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FOWLER WELL #: 2 RRCID -> 104897 COMPL. DATE 12/21/1982 TOTAL DEPTH 2267 PERF. 2086 - 2247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	241	-0-	-7 B	-0-	241	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	183	-0-	-57 B	-0-	183	2			N	-0-					-0-
10	248	N	219	-0-	-29 B	-0-	219	2			N	-0-					-0-
11	240	N	229	-0-	-11 B	-0-	229	2			N	-0-					-0-
12	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
*01	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-

CITY OF MCLEAN WELL #: 3 RRCID -> 104899 COMPL. DATE 04/16/1983 TOTAL DEPTH 2550 PERF. 2423 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
11	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-

HARBER WELL #: 1 RRCID -> 104903 COMPL. DATE 04/19/1982 TOTAL DEPTH 2567 PERF. 2352 - 2507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	598	-0-	-22 B	-0-	598	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	526	-0-	-44 B	-0-	526	2			N	-0-					-0-
10	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
11	593	N	593	-0-	-0- B	-0-	593	2			N	-0-					-0-
12	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-
01	589	N	580	-0-	-9 B	-0-	580	2			N	-0-					-0-

DRUCY WELL #: 1 RRCID -> 104914 COMPL. DATE 10/30/1982 TOTAL DEPTH 2435 PERF. 2088 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
11	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	186	N	78	-0-	-108 B	-0-	78	2			N	-0-					-0-

WEBB -C- WELL #: 1 RRCID -> 105095 COMPL. DATE 04/22/1980 TOTAL DEPTH 2720 PERF. 2608 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	45	-0-	-17 B	-0-	45	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	41	-0-	-19 B	-0-	41	2			N	-0-					-0-
10	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
11	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
12	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
*01	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-

BAILEY, FREEDA -ET- -AL- WELL #: 1 RRCID -> 105509 COMPL. DATE 07/04/1982 TOTAL DEPTH 2294 PERF. 2094 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
10	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
11	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
12	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
01	124	N	48	-0-	-76 B	-0-	48	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STAHLS WELL #: 1 RRCID -> 108749 COMPL. DATE 12/15/1983 TOTAL DEPTH 2080 PERF. 1812 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GATLIN WELL #: 1 RRCID -> 113220 COMPL. DATE 01/05/1984 TOTAL DEPTH 2562 PERF. 1960 - 2538

08	930	N	929	-0-	-1 B	-0-	929	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	822	-0-	-78 B	-0-	822	2			N	-0-					-0-
10	944	N	944	-0-	-0- B	-0-	944	2			N	-0-					-0-
11	933	N	933	-0-	-0- B	-0-	933	2			N	-0-					-0-
12	941	N	941	-0-	-0- B	-0-	941	2			N	-0-					-0-
01	930	N	898	-0-	-32 B	-0-	898	2			N	-0-					-0-

MERTEL WELL #: 2 RRCID -> 114564 COMPL. DATE 09/12/1984 TOTAL DEPTH 1978 PERF. 1818 - 1944

08	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
10	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
11	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
12	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
01	124	N	102	-0-	-22 B	-0-	102	2			N	-0-					-0-

HUGHES WELL #: 2 RRCID -> 115309 COMPL. DATE 01/18/1985 TOTAL DEPTH 2010 PERF. 1808 - 1894

08	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
10	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
11	210	N	139	-0-	-71 B	-0-	139	2			N	-0-					-0-
12	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
*01	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-

JEFF WELL #: 1 RRCID -> 117795 COMPL. DATE 07/22/1985 TOTAL DEPTH 2090 PERF. 1994 - 2086

08	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	116	-0-	-64 B	-0-	116	2			N	-0-					-0-
10	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-
11	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
12	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
01	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-

MCDOWELL WELL #: 16 RRCID -> 126313 COMPL. DATE 11/19/1987 TOTAL DEPTH 2168 PERF. 2108 - 2112

08	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
10	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
11	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
12	403	N	340	-0-	-63 B	-0-	340	2			N	-0-					-0-
01	403	N	337	-0-	-66 B	-0-	337	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KNOLL -A- WELL #: 2 RRCID -> 126347 COMPL. DATE 10/22/1987 TOTAL DEPTH 1967 PERF. 1902 - 1908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	209	-0-	-39 B	-0-	209	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
10	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
11	210	N	201	-0-	-9 B	-0-	201	2			N	-0-					-0-
12	217	N	191	-0-	-26 B	-0-	191	2			N	-0-					-0-
01	248	N	199	-0-	-49 B	-0-	199	2			N	-0-					-0-

BARNES -A- WELL #: 2 RRCID -> 163988 COMPL. DATE 06/09/1997 TOTAL DEPTH 2525 PERF. 2385 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1021	-0-	-95 B	-0-	1021	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	994	-0-	-86 B	-0-	994	2			N	-0-					-0-
10	1023	N	993	-0-	-30 B	-0-	993	2			N	-0-					-0-
11	990	N	945	-0-	-45 B	-0-	945	2			N	-0-					-0-
12	1023	N	827	-0-	-196 B	-0-	827	2			N	-0-					-0-
01	992	N	937	-0-	-55 B	-0-	937	2			N	-0-					-0-

BOYD WELL #: 2H RRCID -> 164023 COMPL. DATE 06/19/1997 TOTAL DEPTH 2646 PERF. 2378 - 2646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	916	N	916	-0-	-0- B	-0-	916	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	919	N	919	-0-	-0- B	-0-	919	2			N	-0-					-0-
10	1006	N	1006	-0-	-0- B	-0-	1006	2			N	-0-					-0-
11	920	N	920	-0-	-0- B	-0-	920	2			N	-0-					-0-
12	961	N	866	-0-	-95 B	-0-	866	2			N	-0-					-0-
01	992	N	942	-0-	-50 B	-0-	942	2			N	-0-					-0-

JOHNSTON WELL #: 2 RRCID -> 164031 COMPL. DATE 06/13/1997 TOTAL DEPTH 2569 PERF. 2390 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	141	-0-	-14 B	-0-	141	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	145	-0-	-5 B	-0-	145	2			N	-0-					-0-
10	155	N	150	-0-	-5 B	-0-	150	2			N	-0-					-0-
11	150	N	131	-0-	-19 B	-0-	131	2			N	-0-					-0-
12	155	N	101	-0-	-54 B	-0-	101	2			N	-0-					-0-
01	155	N	145	-0-	-10 B	-0-	145	2			N	-0-					-0-

BARNES -B- WELL #: 2 RRCID -> 164032 COMPL. DATE 06/13/1997 TOTAL DEPTH 2481 PERF. 2386 - 2481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	234	-0-	-107 B	-0-	234	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	296	-0-	-64 B	-0-	296	2			N	-0-					-0-
10	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
11	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
12	310	N	234	-0-	-76 B	-0-	234	2			N	-0-					-0-
*01	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-

REEVES WELL #: 2 RRCID -> 164041 COMPL. DATE 06/10/1997 TOTAL DEPTH 2530 PERF. 2455 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	303	-0-	-38 B	-0-	303	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	327	-0-	-3 B	-0-	327	2			N	-0-					-0-
10	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
11	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
12	341	N	306	-0-	-35 B	-0-	306	2			N	-0-					-0-
*01	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WOODS -A- WELL #: 2 RRCID -> 164124 COMPL. DATE 02/20/2007 TOTAL DEPTH 2314 PERF. 2203 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	312	-0-	-122 B	-0-	312	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	360	-0-	-90 B	-0-	360	2			N	-0-					-0-
10	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-
11	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
12	372	N	315	-0-	-57 B	-0-	315	2			N	-0-					-0-
01	465	N	433	-0-	-32 B	-0-	433	2			N	-0-					-0-

SHAW -A- WELL #: 2 RRCID -> 164194 COMPL. DATE 09/13/2008 TOTAL DEPTH 2815 PERF. 2560 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	724	N	724	-0-	-0- B	-0-	724	2			N	-0-					18
09/01 BALANCING DATE STATUS -> -0-																	
09	666	N	666	-0-	-0- B	-0-	666	2			N	-0-					18
10	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					18
11	690	N	646	-0-	-44 B	-0-	646	2			N	-0-					18
12	682	N	498	-0-	-184 B	-0-	498	2			N	-0-					18
*01	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-

MOORE WELL #: 2 RRCID -> 164200 COMPL. DATE 02/15/2007 TOTAL DEPTH 2414 PERF. 2342 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	309	-0-	-94 B	-0-	309	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	347	-0-	-43 B	-0-	347	2			N	-0-					-0-
10	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
11	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
12	372	N	262	-0-	-110 B	-0-	262	2			N	-0-					-0-
01	403	N	372	-0-	-31 B	-0-	372	2			N	-0-					-0-

ABBOTT WELL #: 2 RRCID -> 164203 COMPL. DATE 06/25/1997 TOTAL DEPTH 2573 PERF. 2364 - 2472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	515	-0-	-12 B	-0-	515	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	488	-0-	-52 B	-0-	488	2			N	-0-					-0-
10	527	N	501	-0-	-26 B	-0-	501	2			N	-0-					-0-
11	510	N	496	-0-	-14 B	-0-	496	2			N	-0-					-0-
12	496	N	480	-0-	-16 B	-0-	480	2			N	-0-					-0-
*01	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-

BEASLEY -A- WELL #: 2 RRCID -> 164367 COMPL. DATE 07/24/1997 TOTAL DEPTH 2475 PERF. 2390 - 2433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1522	N	1522	-0-	-0- B	-0-	1522	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1473	-0-	-117 B	-0-	1473	2			N	-0-					-0-
10	1550	N	1550	-0-	-0- B	-0-	1550	2			N	-0-					-0-
11	1526	N	1526	-0-	-0- B	-0-	1526	2			N	-0-					-0-
12	1519	N	1491	-0-	-28 B	-0-	1491	2			N	-0-					-0-
01	1550	N	1426	-0-	-124 B	-0-	1426	2			N	-0-					-0-

HOWARD WELL #: 2 RRCID -> 164412 COMPL. DATE 08/01/1997 TOTAL DEPTH 2387 PERF. 2310 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	549	-0-	-9 B	-0-	549	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-
10	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					-0-
11	540	N	521	-0-	-19 B	-0-	521	2			N	-0-					-0-
12	558	N	533	-0-	-25 B	-0-	533	2			N	-0-					-0-
*01	617	N	617	-0-	-0- B	-0-	617	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ANDREWS WELL #: 2 RRCID -> 165622 COMPL. DATE 08/13/1997 TOTAL DEPTH 2735 PERF. 2570 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RICE -A- WELL #: 2 RRCID -> 165627 COMPL. DATE 08/12/1997 TOTAL DEPTH 2375 PERF. 2307 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	704	-0-	-40 B	-0-	704	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	712	-0-	-8 B	-0-	712	2			N	-0-					-0-
10	747	N	747	-0-	-0- B	-0-	747	2			N	-0-					-0-
11	690	N	688	-0-	-2 B	-0-	688	2			N	-0-					-0-
12	806	N	806	-0-	-0- B	-0-	806	2			N	-0-					-0-
*01	838	N	838	-0-	-0- B	-0-	838	2			N	-0-					94

BEASLEY -A- WELL #: 3 RRCID -> 166031 COMPL. DATE 09/10/1997 TOTAL DEPTH 2415 PERF. 2323 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	391	-0-	-74 B	-0-	391	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	424	-0-	-26 B	-0-	424	2			N	-0-					-0-
10	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
11	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
12	434	N	415	-0-	-19 B	-0-	415	2			N	-0-					-0-
*01	476	N	476	-0-	-0- B	-0-	476	2			N	-0-					-0-

BEASLEY -B- WELL #: 2 RRCID -> 166070 COMPL. DATE 07/31/1997 TOTAL DEPTH 2457 PERF. 2347 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	766	-0-	-133 B	-0-	766	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	807	-0-	-93 B	-0-	807	2			N	-0-					-0-
10	884	N	884	-0-	-0- B	-0-	884	2			N	-0-					-0-
11	751	N	751	-0-	-0- B	-0-	751	2			N	-0-					-0-
12	837	N	809	-0-	-28 B	-0-	809	2			N	-0-					-0-
01	899	N	890	-0-	-9 B	-0-	890	2			N	-0-					-0-

CASTLEBERRY WELL #: 2 RRCID -> 166072 COMPL. DATE 08/05/1997 TOTAL DEPTH 2325 PERF. 2237 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	467	-0-	-29 B	-0-	467	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-
10	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
11	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
12	496	N	450	-0-	-46 B	-0-	450	2			N	-0-					-0-
*01	478	N	478	-0-	-0- B	-0-	478	2			N	-0-					-0-

MASSEY WELL #: 2 RRCID -> 166073 COMPL. DATE 08/12/1997 TOTAL DEPTH 2550 PERF. 2457 - 2501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	408	N	408	-0-	-0- B	-0-	119	1	289	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	386	-0-	-34 B	-0-	60	1	326	2	N	-0-					-0-
10	409	N	409	-0-	-0- B	-0-	3	1	406	2	N	-0-					-0-
11	390	N	366	-0-	-24 B	-0-	366	2			N	-0-					-0-
12	403	N	397	-0-	-6 B	-0-	397	2			N	-0-					-0-
*01	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOWLER WELL #: 2 RRCID -> 166105 COMPL. DATE 07/25/1997 TOTAL DEPTH 2481 PERF. 2414 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
10	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
11	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
12	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
*01	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-

LEWIS WELL #: 3 RRCID -> 166395 COMPL. DATE 09/05/1997 TOTAL DEPTH 2485 PERF. 2376 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	255	-0-	-15 B	-0-	255	2			N	-0-					-0-
10	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
11	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
12	279	N	250	-0-	-29 B	-0-	250	2			N	-0-					-0-
01	279	N	271	-0-	-8 B	-0-	271	2			N	-0-					-0-

WILSON WELL #: 2 RRCID -> 166398 COMPL. DATE 08/17/1997 TOTAL DEPTH 2250 PERF. 2174 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	214	-0-	-34 B	-0-	214	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	214	-0-	-26 B	-0-	214	2			N	-0-					-0-
10	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
11	210	N	201	-0-	-9 B	-0-	201	2			N	-0-					-0-
12	217	N	215	-0-	-2 B	-0-	215	2			N	-0-					-0-
*01	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-

GROSS WELL #: 2 RRCID -> 166827 COMPL. DATE 09/18/1997 TOTAL DEPTH 2478 PERF. 2402 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	620	-0-	-93 B	-0-	237	1	383	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	692	-0-	-28 B	-0-	59	1	633	2	N	-0-					-0-
10	731	N	731	-0-	-0- B	-0-	731	2			N	-0-					-0-
11	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-
12	713	N	710	-0-	-3 B	-0-	710	2			N	-0-					-0-
01	744	N	720	-0-	-24 B	-0-	720	2			N	-0-					-0-

HERRINGTON WELL #: 2 RRCID -> 166984 COMPL. DATE 09/12/1997 TOTAL DEPTH 2765 PERF. 2650 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
10	341	N	339	-0-	-2 B	-0-	339	2			N	-0-					-0-
11	360	N	337	-0-	-23 B	-0-	337	2			N	-0-					-0-
12	341	N	336	-0-	-5 B	-0-	336	2			N	-0-					-0-
01	341	N	331	-0-	-10 B	-0-	331	2			N	-0-					-0-

MAGEE WELL #: 2 RRCID -> 167173 COMPL. DATE 10/20/1997 TOTAL DEPTH 2452 PERF. 2342 - 2381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	454	-0-	-86 B	-0-	454	2			N	-0-					-0-
10	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
11	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-
12	465	N	447	-0-	-18 B	-0-	447	2			N	-0-					-0-
*01	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIS WELL #: 2 RRCID -> 167355 COMPL. DATE 10/27/1997 TOTAL DEPTH 2310 PERF. 2230 - 2265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	514	-0-	-75 B	-0-	514	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	589	-0-	-11 B	-0-	589	2			N	-0-					-0-
10	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
11	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
12	636	N	636	-0-	-0- B	-0-	636	2			N	-0-					-0-
*01	677	N	677	-0-	-0- B	-0-	677	2			N	-0-					-0-

HORNSBY WELL #: 2 RRCID -> 167396 COMPL. DATE 10/08/1997 TOTAL DEPTH 2476 PERF. 2400 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
10	93	N	92	-0-	-1 B	-0-	92	2			N	-0-					-0-
11	90	N	66	-0-	-24 B	-0-	66	2			N	-0-					-0-
12	93	N	65	-0-	-28 B	-0-	65	2			N	-0-					-0-
01	93	N	65	-0-	-28 B	-0-	65	2			N	-0-					-0-

HANNER -X- WELL #: 2 RRCID -> 167414 COMPL. DATE 09/01/1997 TOTAL DEPTH 2460 PERF. 2354 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	395	-0-	-25 B	-0-	395	2			N	-0-					-0-
10	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
11	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-
12	403	N	374	-0-	-29 B	-0-	374	2			N	-0-					-0-
*01	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-

LEWIS WELL #: 8 RRCID -> 167420 COMPL. DATE 12/02/1997 TOTAL DEPTH 2690 PERF. 2576 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	524	N	524	-0-	-0- B	-0-	524	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	524	N	524	-0-	-0- B	-0-	524	2			N	-0-					-0-
10	521	N	521	-0-	-0- B	-0-	521	2			N	-0-					-0-
11	510	N	502	-0-	-8 B	-0-	502	2			N	-0-					-0-
12	527	N	500	-0-	-27 B	-0-	500	2			N	-0-					-0-
*01	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-

KROUCH WELL #: 2 RRCID -> 167426 COMPL. DATE 11/21/1997 TOTAL DEPTH 2569 PERF. 2468 - 2513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	556	-0-	-2 B	-0-	556	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	597	-0-	-93 B	-0-	597	2			N	-0-					-0-
10	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					-0-
11	620	N	620	-0-	-0- B	-0-	620	2			N	-0-					-0-
12	620	N	596	-0-	-24 B	-0-	596	2			N	-0-					-0-
01	620	N	604	-0-	-16 B	-0-	604	2			N	-0-					-0-

HESS WELL #: 2 RRCID -> 167429 COMPL. DATE 11/15/1997 TOTAL DEPTH 2730 PERF. 2617 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	547	-0-	-23 B	-0-	547	2			N	-0-					-0-
10	574	N	574	-0-	-0- B	-0-	574	2			N	-0-					-0-
11	553	N	553	-0-	-0- B	-0-	553	2			N	-0-					-0-
12	558	N	533	-0-	-25 B	-0-	533	2			N	-0-					-0-
01	589	N	535	-0-	-54 B	-0-	535	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUNT WELL #: 2 RRCID -> 167456 COMPL. DATE 09/19/1997 TOTAL DEPTH 2300 PERF. 2211 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	322	-0-	-81 B	-0-	322	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	361	-0-	-29 B	-0-	361	2			N	-0-					-0-
10	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
11	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
12	372	N	358	-0-	-14 B	-0-	358	2			N	-0-					-0-
*01	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-

RICE WELL #: 2 RRCID -> 167467 COMPL. DATE 09/12/2007 TOTAL DEPTH 2350 PERF. 2269 - 2304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	563	-0-	-150 B	-0-	563	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	651	-0-	-39 B	-0-	651	2			N	-0-					-0-
10	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-
11	606	N	606	-0-	-0- B	-0-	606	2			N	-0-					-0-
12	682	N	615	-0-	-67 B	-0-	615	2			N	-0-					-0-
*01	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					-0-

MARTINEZ WELL #: 2 RRCID -> 167588 COMPL. DATE 11/25/1997 TOTAL DEPTH 2506 PERF. 2370 - 2415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	63	-0-	-27 B	-0-	63	2			N	-0-					-0-
10	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
11	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
12	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
*01	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-

GLASS WELL #: 2 RRCID -> 167839 COMPL. DATE 12/16/1997 TOTAL DEPTH 2445 PERF. 2375 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	565	N	565	-0-	-0- B	-0-	565	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	533	-0-	-67 B	-0-	533	2			N	-0-					-0-
10	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-
11	540	N	535	-0-	-5 B	-0-	535	2			N	-0-					-0-
12	558	N	551	-0-	-7 B	-0-	551	2			N	-0-					-0-
01	589	N	571	-0-	-18 B	-0-	571	2			N	-0-					-0-

FOWLER -C- WELL #: 2 RRCID -> 167849 COMPL. DATE 12/23/1997 TOTAL DEPTH 2405 PERF. 2334 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	429	-0-	-5 B	-0-	429	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	418	-0-	-62 B	-0-	418	2			N	-0-					-0-
10	443	N	443	-0-	-0- B	-0-	443	2			N	-0-					-0-
11	420	N	398	-0-	-22 B	-0-	398	2			N	-0-					-0-
12	434	N	418	-0-	-16 B	-0-	418	2			N	-0-					-0-
01	434	N	432	-0-	-2 B	-0-	432	2			N	-0-					-0-

HIBLER WELL #: 2 RRCID -> 167908 COMPL. DATE 01/29/1998 TOTAL DEPTH 2650 PERF. 2525 - 2584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	643	-0-	-8 B	-0-	235	1	408	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	606	-0-	-84 B	-0-	37	1	569	2	N	-0-					-0-
10	635	N	635	-0-	-0- B	-0-	8	1	627	2	N	-0-					-0-
11	630	N	547	-0-	-83 B	-0-	547	2			N	-0-					-0-
12	626	N	626	-0-	-0- B	-0-	626	2			N	-0-					-0-
*01	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HIBLER -A- WELL #: 2 RRCID -> 168215 COMPL. DATE 02/08/1998 TOTAL DEPTH 2648 PERF. 2578 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	429	-0-	-222 B	-0-	429	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	557	-0-	-73 B	-0-	557	2			N	-0-					-0-
10	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-
11	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-
12	589	N	567	-0-	-22 B	-0-	567	2			N	-0-					-0-
01	651	N	649	-0-	-2 B	-0-	649	2			N	-0-					-0-

MAJOR -A- WELL #: 2 RRCID -> 168229 COMPL. DATE 01/24/1998 TOTAL DEPTH 2383 PERF. 2276 - 2312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	272	-0-	-38 B	-0-	272	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	279	-0-	-21 B	-0-	279	2			N	-0-					-0-
10	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
11	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
12	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
*01	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-

WILLIS -A- WELL #: 2 RRCID -> 168281 COMPL. DATE 02/03/1998 TOTAL DEPTH 2630 PERF. 2524 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	897	-0-	-95 B	-0-	897	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	896	-0-	-64 B	-0-	896	2			N	-0-					-0-
10	949	N	949	-0-	-0- B	-0-	949	2			N	-0-					-0-
11	898	N	898	-0-	-0- B	-0-	898	2			N	-0-					-0-
12	930	N	850	-0-	-80 B	-0-	850	2			N	-0-					-0-
*01	966	N	966	-0-	-0- B	-0-	966	2			N	-0-					-0-

HUDGINS WELL #: 2 RRCID -> 168377 COMPL. DATE 01/07/1998 TOTAL DEPTH 2290 PERF. 2225 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	474	-0-	-22 B	-0-	474	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	460	-0-	-50 B	-0-	460	2			N	-0-					-0-
10	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-
11	450	N	424	-0-	-26 B	-0-	424	2			N	-0-					-0-
12	465	N	456	-0-	-9 B	-0-	456	2			N	-0-					-0-
01	496	N	469	-0-	-27 B	-0-	469	2			N	-0-					-0-

DWYER WELL #: 2 RRCID -> 168380 COMPL. DATE 01/25/2008 TOTAL DEPTH 2480 PERF. 2239 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	163	-0-	-147 B	-0-	163	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	172	-0-	-128 B	-0-	172	2			N	-0-					-0-
10	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
11	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
12	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
*01	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-

JOLLY WELL #: 2 RRCID -> 168595 COMPL. DATE 10/04/1997 TOTAL DEPTH 2675 PERF. 2580 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HIBLER "B" WELL #: 2 RRCID -> 168596 COMPL. DATE 08/22/1997 TOTAL DEPTH 2573 PERF. 2504 - 2533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MARTINEZ WELL #: 1 RRCID -> 168601 COMPL. DATE 11/02/1997 TOTAL DEPTH 2650 PERF. 2540 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LEWIS WELL #: 7 RRCID -> 169340 COMPL. DATE 11/09/1997 TOTAL DEPTH 2710 PERF. 2585 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	77	N	77	-0-	-0- B	-0-	58	2	19	9	N	17					48
09/01 BALANCING DATE STATUS -> -0-																	
09	186	N	186	-0-	-0- B	-0-	135	2	51	9	N	46					94
10	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					94
11	60	N	41	-0-	-19 B	-0-	41	2			N	-0-					94
12	186	N	53	-0-	-133 B	-0-	53	2			N	-0-					94
01	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-

BARKER -A- WELL #: 2 RRCID -> 169641 COMPL. DATE 02/16/1998 TOTAL DEPTH 2680 PERF. 2610 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	423	-0-	-42 B	-0-	423	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	422	-0-	-58 B	-0-	422	2			N	-0-					-0-
10	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-
11	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
12	434	N	417	-0-	-17 B	-0-	417	2			N	-0-					-0-
01	465	N	462	-0-	-3 B	-0-	462	2			N	-0-					-0-

CUBINE WELL #: 2 RRCID -> 169655 COMPL. DATE 03/05/1998 TOTAL DEPTH 2570 PERF. 2474 - 2517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	429	-0-	-51 B	-0-	429	2			N	-0-					-0-
10	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
11	450	N	403	-0-	-47 B	-0-	403	2			N	-0-					-0-
12	434	N	430	-0-	-4 B	-0-	430	2			N	-0-					-0-
01	465	N	455	-0-	-10 B	-0-	455	2			N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 170021 COMPL. DATE 02/26/1998 TOTAL DEPTH 2525 PERF. 2420 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
10	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
11	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
12	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
*01	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TIBBETS WELL #: 2 RRCID -> 171227 COMPL. DATE 08/21/1998 TOTAL DEPTH 2485 PERF. 2380 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	246	-0-	-24 B	-0-	246	2			N	-0-					-0-
10	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
11	240	N	235	-0-	-5 B	-0-	235	2			N	-0-					-0-
12	248	N	238	-0-	-10 B	-0-	238	2			N	-0-					-0-
01	279	N	252	-0-	-27 B	-0-	252	2			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 171234 COMPL. DATE 08/14/1998 TOTAL DEPTH 2704 PERF. 2585 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	266	-0-	-13 B	-0-	266	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	268	-0-	-32 B	-0-	268	2			N	-0-					-0-
10	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
11	270	N	268	-0-	-2 B	-0-	268	2			N	-0-					-0-
12	279	N	252	-0-	-27 B	-0-	252	2			N	-0-					-0-
01	310	N	267	-0-	-43 B	-0-	267	2			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 171255 COMPL. DATE 08/28/1998 TOTAL DEPTH 2450 PERF. 2324 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	115	-0-	-5 B	-0-	115	2			N	-0-					-0-
10	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					-0-
11	120	N	116	-0-	-4 B	-0-	116	2			N	-0-					-0-
12	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-
01	124	N	116	-0-	-8 B	-0-	116	2			N	-0-					-0-

MOREMAN WELL #: 2 RRCID -> 171340 COMPL. DATE 10/19/1998 TOTAL DEPTH 2515 PERF. 2336 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	610	N	610	-0-	-0- B	-0-	610	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-
10	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-
11	600	N	504	-0-	-96 B	-0-	504	2			N	-0-					-0-
12	620	N	472	-0-	-148 B	-0-	472	2			N	-0-					-0-
01	527	N	447	-0-	-80 B	-0-	447	2			N	-0-					-0-

HUDGINS -B- WELL #: 3 RRCID -> 171342 COMPL. DATE 11/05/1998 TOTAL DEPTH 2347 PERF. 2092 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
10	496	N	490	-0-	-6 B	-0-	490	2			N	-0-					-0-
11	480	N	447	-0-	-33 B	-0-	447	2			N	-0-					-0-
12	496	N	443	-0-	-53 B	-0-	443	2			N	-0-					-0-
*01	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-

WATTENBARGER -A- WELL #: 3 RRCID -> 171528 COMPL. DATE 04/11/1957 TOTAL DEPTH 1958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	95	-0-	-29 B	-0-	95	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	85	-0-	-5 B	-0-	85	2			N	-0-					-0-
10	124	N	94	-0-	-30 B	-0-	94	2			N	-0-					-0-
11	90	N	85	-0-	-5 B	-0-	85	2			N	-0-					-0-
12	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
01	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STUBBS WELL #: 2 RRCID -> 171565 COMPL. DATE 10/19/1998 TOTAL DEPTH 2505 PERF. 2338 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	476	N	476	-0-	-0-	B	-0-	476	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	436	-0-	-44	B	-0-	436	2			N	-0-					-0-
10	431	N	431	-0-	-0-	B	-0-	431	2			N	-0-					-0-
11	450	N	420	-0-	-30	B	-0-	420	2			N	-0-					-0-
12	465	N	387	-0-	-78	B	-0-	387	2			N	-0-					-0-
01	434	N	379	-0-	-55	B	-0-	379	2			N	-0-					-0-

COUSINS WELL #: 2 RRCID -> 171609 COMPL. DATE 10/09/1998 TOTAL DEPTH 2448 PERF. 2291 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	848	N	848	-0-	-0-	B	-0-	848	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	830	-0-	-70	B	-0-	830	2			N	-0-					-0-
10	838	N	838	-0-	-0-	B	-0-	838	2			N	-0-					-0-
11	810	N	802	-0-	-8	B	-0-	802	2			N	-0-					-0-
12	868	N	794	-0-	-74	B	-0-	794	2			N	-0-					-0-
01	837	N	751	-0-	-86	B	-0-	751	2			N	-0-					-0-

COFFIELD WELL #: 2 RRCID -> 171613 COMPL. DATE 12/01/1998 TOTAL DEPTH 2425 PERF. 2268 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	76	-0-	-14	B	-0-	76	2			N	-0-					-0-
10	84	N	84	-0-	-0-	B	-0-	84	2			N	-0-					-0-
11	74	N	74	-0-	-0-	B	-0-	74	2			N	-0-					-0-
12	93	N	73	-0-	-20	B	-0-	73	2			N	-0-					-0-
01	93	N	87	-0-	-6	B	-0-	87	2			N	-0-					-0-

WILSON -A- WELL #: 2 RRCID -> 171751 COMPL. DATE 10/27/1998 TOTAL DEPTH 2555 PERF. 2384 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	515	N	515	-0-	-0-	B	-0-	515	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	511	-0-	-29	B	-0-	511	2			N	-0-					-0-
10	546	N	546	-0-	-0-	B	-0-	546	2			N	-0-					-0-
11	514	N	514	-0-	-0-	B	-0-	514	2			N	-0-					-0-
12	527	N	502	-0-	-25	B	-0-	502	2			N	-0-					-0-
01	558	N	537	-0-	-21	B	-0-	537	2			N	-0-					-0-

DARSEY -A- WELL #: 2 RRCID -> 171823 COMPL. DATE 10/21/1998 TOTAL DEPTH 2432 PERF. 2246 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	380	-0-	-85	B	-0-	380	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	471	N	471	-0-	-0-	B	-0-	471	2			N	-0-					-0-
10	404	N	404	-0-	-0-	B	-0-	404	2			N	-0-					-0-
11	465	N	465	-0-	-0-	B	-0-	465	2			N	-0-					-0-
12	496	N	436	-0-	-60	B	-0-	436	2			N	-0-					-0-
*01	456	N	456	-0-	-0-	B	-0-	456	2			N	-0-					-0-

DARSEY WELL #: 3 RRCID -> 171839 COMPL. DATE 11/12/1998 TOTAL DEPTH 2450 PERF. 2301 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	630	N	630	-0-	-0-	B	-0-	630	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	571	N	571	-0-	-0-	B	-0-	571	2			N	-0-					-0-
10	528	N	528	-0-	-0-	B	-0-	528	2			N	-0-					-0-
11	570	N	546	-0-	-24	B	-0-	546	2			N	-0-					-0-
12	589	N	493	-0-	-96	B	-0-	493	2			N	-0-					-0-
01	527	N	507	-0-	-20	B	-0-	507	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CALLHAM WELL #: 2 RRCID -> 171857 COMPL. DATE 12/02/1998 TOTAL DEPTH 2522 PERF. 2322 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRAZOS RIVER GAS WELL #: 2 RRCID -> 171859 COMPL. DATE 01/10/1999 TOTAL DEPTH 2357 PERF. 2180 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	172	N	172	-0-	-0-	B	-0-	172	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	144	N	144	-0-	-0-	B	-0-	144	2			N	-0-					-0-
10	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
11	150	N	139	-0-	-11	B	-0-	139	2			N	-0-					-0-
12	155	N	140	-0-	-15	B	-0-	140	2			N	-0-					-0-
01	155	N	148	-0-	-7	B	-0-	148	2			N	-0-					-0-

YOES WELL #: 2 RRCID -> 171872 COMPL. DATE 11/09/1998 TOTAL DEPTH 2500 PERF. 2334 - 2393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	385	-0-	-18	B	-0-	385	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	358	-0-	-32	B	-0-	358	2			N	-0-					-0-
10	362	N	362	-0-	-0-	B	-0-	362	2			N	-0-					-0-
11	360	N	351	-0-	-9	B	-0-	351	2			N	-0-					-0-
12	398	N	398	-0-	-0-	B	-0-	398	2			N	-0-					-0-
*01	385	N	385	-0-	-0-	B	-0-	385	2			N	-0-					-0-

MCDOWELL WELL #: 22 RRCID -> 171889 COMPL. DATE 11/14/1998 TOTAL DEPTH 2230 PERF. 1948 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	442	N	442	-0-	-0-	B	-0-	442	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	348	N	348	-0-	-0-	B	-0-	348	2			N	-0-					-0-
10	403	N	369	-0-	-34	B	-0-	369	2			N	-0-					-0-
11	390	N	347	-0-	-43	B	-0-	347	2			N	-0-					-0-
12	372	N	365	-0-	-7	B	-0-	365	2			N	-0-					-0-
01	372	N	341	-0-	-31	B	-0-	341	2			N	-0-					-0-

GLASS -A- WELL #: 2 RRCID -> 172187 COMPL. DATE 01/13/1998 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCDOWELL "A" WELL #: 18 RRCID -> 172280 COMPL. DATE 11/20/1998 TOTAL DEPTH 2230 PERF. 1986 - 2105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	201	N	201	-0-	-0-	B	-0-	201	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	87	N	87	-0-	-0-	B	-0-	87	2			N	-0-					-0-
10	217	N	102	-0-	-115	B	-0-	102	2			N	-0-					-0-
11	180	N	76	-0-	-104	B	-0-	76	2			N	-0-					-0-
12	166	N	166	-0-	-0-	B	-0-	166	2			N	-0-					-0-
*01	101	N	101	-0-	-0-	B	-0-	101	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BROWN -A- WELL #: 2 RRCID -> 172394 COMPL. DATE 01/01/1998 TOTAL DEPTH 2910 PERF. 2639 - 2858

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->	-0-										
09 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

PATTERSON WELL #: 1 RRCID -> 172904 COMPL. DATE 04/05/1999 TOTAL DEPTH 3025 PERF. 2484 - 2622

08 14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->	-0-										
09 14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10 14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11 14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12 14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01 14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MCDOWELL WELL #: 24 RRCID -> 173502 COMPL. DATE 09/08/1998 TOTAL DEPTH 2400 PERF. 2250 - 2292

08 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->	-0-										
09 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

MCDOWELL WELL #: 20 RRCID -> 173508 COMPL. DATE 09/04/1998 TOTAL DEPTH 2300 PERF. 2199 - 2262

08 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->	-0-										
09 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

HOMMEL WELL #: 2 RRCID -> 173525 COMPL. DATE 06/15/1998 TOTAL DEPTH 3410 PERF. 2739 - 2771

08 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->	-0-										
09 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

SIMMONS WELL #: 2 RRCID -> 173527 COMPL. DATE 06/25/1998 TOTAL DEPTH 3450 PERF. 2806 - 3050

08 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->	-0-										
09 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS -H- WELL #: 3 RRCID -> 173528 COMPL. DATE 08/18/2010 TOTAL DEPTH 2340 PERF. 2258 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
10	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
11	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
12	62	N	59	-0-	-3 B	-0-	59	2			N	-0-					-0-
*01	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 174177 COMPL. DATE 08/08/1998 TOTAL DEPTH 2510 PERF. 2312 - 2363

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WISCHKAEMPER -B- WELL #: 2 RRCID -> 175588 COMPL. DATE 03/16/2007 TOTAL DEPTH 2090 PERF. 1918 - 1998

08	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
10	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
11	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
12	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
*01	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-

LAYCOCK -A- WELL #: 10 RRCID -> 178294 COMPL. DATE 02/14/2000 TOTAL DEPTH 2220 PERF. 2034 - 2040

08	155	N	151	-0-	-4 B	-0-	151	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	83	-0-	-37 B	-0-	83	2			N	-0-					-0-
10	155	N	82	-0-	-73 B	-0-	82	2			N	-0-					-0-
11	150	N	65	-0-	-85 B	-0-	65	2			N	-0-					-0-
12	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
01	93	N	66	-0-	-27 B	-0-	66	2			N	-0-					-0-

LAYCOCK -A- WELL #: 11 RRCID -> 178295 COMPL. DATE 02/07/2000 TOTAL DEPTH 2290 PERF. 2018 - 2023

08	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	23	-0-	-37 B	-0-	23	2			N	-0-					-0-
10	155	N	37	-0-	-118 B	-0-	37	2			N	-0-					-0-
11	120	N	44	-0-	-76 B	-0-	44	2			N	-0-					-0-
12	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
*01	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-

MCDOWELL WELL #: 25 RRCID -> 179443 COMPL. DATE 11/30/1999 TOTAL DEPTH 2120 PERF. 1894 - 2074

08	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	54	-0-	-6 B	-0-	54	2			N	-0-					-0-
10	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-
11	60	N	54	-0-	-6 B	-0-	54	2			N	-0-					-0-
12	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
01	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NEELY WELL #: 4 RRCID -> 179444 COMPL. DATE 11/10/1999 TOTAL DEPTH 2000 PERF. 1790 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	28	-0-	-34 B	-0-	28	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
11	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
12	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
*01	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-

BARNES-B- WELL #: 3 RRCID -> 180462 COMPL. DATE 08/19/2000 TOTAL DEPTH 2608 PERF. 2412 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	401	-0-	-2 B	-0-	401	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	391	-0-	-89 B	-0-	391	2			N	-0-					-0-
10	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
11	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
12	403	N	329	-0-	-74 B	-0-	329	2			N	-0-					-0-
*01	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-

WOODS -A- WELL #: 3 RRCID -> 180641 COMPL. DATE 02/08/2001 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1215	N	1215	-0-	-0- B	-0-	1215	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1179	-0-	-81 B	-0-	1179	2			N	-0-					-0-
10	1235	N	1235	-0-	-0- B	-0-	1235	2			N	-0-					-0-
11	1174	N	1174	-0-	-0- B	-0-	1174	2			N	-0-					-0-
12	1209	N	1053	-0-	-156 B	-0-	1053	2			N	-0-					-0-
01	1240	N	1121	-0-	-119 B	-0-	1121	2			N	-0-					-0-

REEVES WELL #: 3 RRCID -> 180642 COMPL. DATE 09/28/2000 TOTAL DEPTH 2668 PERF. 2476 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	525	-0-	-2 B	-0-	525	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	514	-0-	-56 B	-0-	514	2			N	-0-					-0-
10	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
11	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
12	527	N	472	-0-	-55 B	-0-	472	2			N	-0-					-0-
01	527	N	513	-0-	-14 B	-0-	513	2			N	-0-					-0-

BEASLEY -A- WELL #: 3024 RRCID -> 180644 COMPL. DATE 09/28/2000 TOTAL DEPTH 2520 PERF. 2371 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	825	N	825	-0-	-0- B	-0-	270	1	555	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	763	-0-	-77 B	-0-	74	1	689	2	N	-0-					-0-
10	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					-0-
11	810	N	751	-0-	-59 B	-0-	751	2			N	-0-					-0-
12	785	N	785	-0-	-0- B	-0-	785	2			N	-0-					-0-
*01	803	N	803	-0-	-0- B	-0-	803	2			N	-0-					-0-

BARNES -A- WELL #: 3 RRCID -> 180645 COMPL. DATE 06/20/2018 TOTAL DEPTH 2599 PERF. 2441 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1465	-0-	-178 B	-0-	1465	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1439	-0-	-181 B	-0-	1439	2			N	-0-					-0-
10	1515	N	1515	-0-	-0- B	-0-	1515	2			N	-0-					-0-
11	1410	N	1350	-0-	-60 B	-0-	1350	2			N	-0-					-0-
12	1488	N	1393	-0-	-95 B	-0-	1393	2			N	-0-					-0-
01	1519	N	1485	-0-	-34 B	-0-	1485	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HIBLER -A- WELL #: 3 RRCID -> 183269 COMPL. DATE 06/20/2018 TOTAL DEPTH 2642 PERF. 2492 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1005	N	1005	-0-	-0- B	-0-	1005	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	962	N	962	-0-	-0- B	-0-	962	2			N	-0-					-0-
10	983	N	983	-0-	-0- B	-0-	983	2			N	-0-					-0-
11	940	N	940	-0-	-0- B	-0-	940	2			N	-0-					-0-
12	921	N	921	-0-	-0- B	-0-	921	2			N	-0-					-0-
*01	979	N	979	-0-	-0- B	-0-	979	2			N	-0-					-0-

HUDGINS -A- WELL #: 2 RRCID -> 183624 COMPL. DATE 10/01/2007 TOTAL DEPTH 2397 PERF. 2263 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	634	N	634	-0-	-0- B	-0-	634	2			N	-0-					-0-
10	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-
11	636	N	636	-0-	-0- B	-0-	636	2			N	-0-					-0-
12	651	N	638	-0-	-13 B	-0-	638	2			N	-0-					-0-
*01	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-

SHAW -A- WELL #: 3 RRCID -> 183730 COMPL. DATE 03/19/2001 TOTAL DEPTH 2623 PERF. 2503 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	686	-0-	-27 B	-0-	686	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	712	-0-	-68 B	-0-	712	2			N	-0-					-0-
10	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-
11	711	N	711	-0-	-0- B	-0-	711	2			N	-0-					-0-
12	744	N	679	-0-	-65 B	-0-	679	2			N	-0-					-0-
01	713	N	704	-0-	-9 B	-0-	704	2			N	-0-					-0-

FOWLER -C- WELL #: 3 RRCID -> 183935 COMPL. DATE 03/20/2001 TOTAL DEPTH 2419 PERF. 2327 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	504	-0-	-6 B	-0-	504	2			N	-0-					-0-
10	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-
11	510	N	507	-0-	-3 B	-0-	507	2			N	-0-					-0-
12	527	N	504	-0-	-23 B	-0-	504	2			N	-0-					-0-
01	496	N	473	-0-	-23 B	-0-	473	2			N	-0-					-0-

CASTLEBERRY WELL #: 3 RRCID -> 184070 COMPL. DATE 07/20/2018 TOTAL DEPTH 2308 PERF. 2172 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	457	-0-	-83 B	-0-	457	2			N	-0-					-0-
10	465	N	423	-0-	-42 B	-0-	423	2			N	-0-					-0-
11	450	N	443	-0-	-7 B	-0-	443	2			N	-0-					-0-
12	465	N	395	-0-	-70 B	-0-	395	2			N	-0-					-0-
*01	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-

WILLIS WELL #: 3 RRCID -> 184478 COMPL. DATE 03/22/2006 TOTAL DEPTH 2338 PERF. 2182 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	578	N	578	-0-	-0- B	-0-	578	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	561	-0-	-9 B	-0-	561	2			N	-0-					-0-
10	594	N	594	-0-	-0- B	-0-	594	2			N	-0-					-0-
11	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-
12	603	N	603	-0-	-0- B	-0-	603	2			N	-0-					-0-
*01	639	N	639	-0-	-0- B	-0-	639	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROBERTS WELL #: 1078 RRCID -> 189617 COMPL. DATE 04/20/2001 TOTAL DEPTH 2890 PERF. 2190 - 2308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIDWELL WELL #: 3 RRCID -> 189903 COMPL. DATE 12/20/2001 TOTAL DEPTH 2322 PERF. 2135 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	50	N	50	-0-	-0-	B	-0-	50	2			N	-0-					-0-
10	80	N	80	-0-	-0-	B	-0-	80	2			N	-0-					-0-
11	71	N	71	-0-	-0-	B	-0-	71	2			N	-0-					-0-
12	69	N	69	-0-	-0-	B	-0-	69	2			N	-0-					-0-
*01	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-

BIDWELL WELL #: 4 RRCID -> 189904 COMPL. DATE 12/28/2001 TOTAL DEPTH 2345 PERF. 2124 - 2285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	50	N	50	-0-	-0-	B	-0-	50	2			N	-0-					-0-
10	80	N	80	-0-	-0-	B	-0-	80	2			N	-0-					-0-
11	71	N	71	-0-	-0-	B	-0-	71	2			N	-0-					-0-
12	69	N	69	-0-	-0-	B	-0-	69	2			N	-0-					-0-
*01	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-

HOWARD WELL #: 3 RRCID -> 192501 COMPL. DATE 08/26/2002 TOTAL DEPTH 2425 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	699	N	699	-0-	-0-	B	-0-	699	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	790	N	790	-0-	-0-	B	-0-	790	2			N	-0-					-0-
10	693	N	693	-0-	-0-	B	-0-	693	2			N	-0-					-0-
11	718	N	718	-0-	-0-	B	-0-	718	2			N	-0-					-0-
12	700	N	700	-0-	-0-	B	-0-	700	2			N	-0-					-0-
*01	710	N	710	-0-	-0-	B	-0-	710	2			N	-0-					-0-

HIBLER WELL #: 3 RRCID -> 192553 COMPL. DATE 09/11/2002 TOTAL DEPTH 2757 PERF. 2616 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	290	-0-	-20	B	-0-	290	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	305	-0-	-25	B	-0-	305	2			N	-0-					-0-
10	322	N	322	-0-	-0-	B	-0-	322	2			N	-0-					-0-
11	315	N	315	-0-	-0-	B	-0-	315	2			N	-0-					-0-
12	321	N	321	-0-	-0-	B	-0-	321	2			N	-0-					-0-
*01	348	N	348	-0-	-0-	B	-0-	348	2			N	-0-					-0-

MAGEE WELL #: 3 RRCID -> 192762 COMPL. DATE 10/01/2002 TOTAL DEPTH 2497 PERF. 2361 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	695	-0-	-18	B	-0-	695	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	696	-0-	-54	B	-0-	696	2			N	-0-					-0-
10	695	N	695	-0-	-0-	B	-0-	695	2			N	-0-					-0-
11	699	N	699	-0-	-0-	B	-0-	699	2			N	-0-					-0-
12	713	N	662	-0-	-51	B	-0-	662	2			N	-0-					-0-
*01	738	N	738	-0-	-0-	B	-0-	738	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRINGTON WELL #: 3 RRCID -> 192950 COMPL. DATE 09/06/2002 TOTAL DEPTH 2730 PERF. 2526 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	445	-0-	-35 B	-0-	445	2			N	-0-					-0-
10	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
11	480	N	450	-0-	-30 B	-0-	450	2			N	-0-					-0-
12	465	N	338	-0-	-127 B	-0-	338	2			N	-0-					-0-
*01	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-

HESS WELL #: 3 RRCID -> 193127 COMPL. DATE 06/20/2018 TOTAL DEPTH 2725 PERF. 2562 - 2689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1072	N	1072	-0-	-0- B	-0-	1072	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1077	N	1077	-0-	-0- B	-0-	1077	2			N	-0-					-0-
10	1084	N	1084	-0-	-0- B	-0-	1084	2			N	-0-					-0-
11	1037	N	1037	-0-	-0- B	-0-	1037	2			N	-0-					-0-
12	954	N	954	-0-	-0- B	-0-	954	2			N	-0-					-0-
*01	1056	N	1056	-0-	-0- B	-0-	1056	2			N	-0-					-0-

RICE -A- WELL #: 3 RRCID -> 193199 COMPL. DATE 10/16/2002 TOTAL DEPTH 2430 PERF. 2304 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	953	N	953	-0-	-0- B	-0-	953	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	926	-0-	-64 B	-0-	926	2			N	-0-					-0-
10	952	N	952	-0-	-0- B	-0-	952	2			N	-0-					-0-
11	930	N	908	-0-	-22 B	-0-	908	2			N	-0-					-0-
12	961	N	881	-0-	-80 B	-0-	881	2			N	-0-					-0-
01	961	N	921	-0-	-40 B	-0-	921	2			N	-0-					101

KROUCH WELL #: 3 RRCID -> 193207 COMPL. DATE 09/25/2002 TOTAL DEPTH 2593 PERF. 2435 - 2498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	537	-0-	-33 B	-0-	537	2			N	-0-					-0-
10	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
11	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
12	558	N	519	-0-	-39 B	-0-	519	2			N	-0-					-0-
01	558	N	555	-0-	-3 B	-0-	555	2			N	-0-					-0-

MASSEY WELL #: 3 RRCID -> 193712 COMPL. DATE 07/26/2018 TOTAL DEPTH 2562 PERF. 2428 - 2513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	457	-0-	-233 B	-0-	457	2			N	-0-					-0-
10	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
11	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-
12	465	N	463	-0-	-2 B	-0-	463	2			N	-0-					-0-
*01	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-

FOWLER WELL #: 3 RRCID -> 195156 COMPL. DATE 10/07/2002 TOTAL DEPTH 2608 PERF. 2407 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	612	-0-	-48 B	-0-	612	2			N	-0-					-0-
10	636	N	636	-0-	-0- B	-0-	636	2			N	-0-					-0-
11	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-
12	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
*01	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LEWIS WELL #: 9 RRCID -> 195521 COMPL. DATE 09/15/2002 TOTAL DEPTH 2651 PERF. 2502 - 2606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-
10	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
11	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-
12	403	N	393	-0-	-10 B	-0-	393	2			N	-0-					-0-
*01	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-

CUBINE WELL #: 3 RRCID -> 195525 COMPL. DATE 03/23/2003 TOTAL DEPTH 2590 PERF. 2445 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	394	-0-	-9 B	-0-	394	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	404	-0-	-16 B	-0-	404	2			N	-0-					-0-
10	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-
11	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
12	403	N	353	-0-	-50 B	-0-	353	2			N	-0-					-0-
01	434	N	424	-0-	-10 B	-0-	424	2			N	-0-					-0-

JOHNSTON WELL #: 3 RRCID -> 196264 COMPL. DATE 05/21/2018 TOTAL DEPTH 2570 PERF. 2409 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1290	-0-	-74 B	-0-	1290	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1269	-0-	-231 B	-0-	1269	2			N	-0-					-0-
10	1284	N	1284	-0-	-0- B	-0-	1284	2			N	-0-					-0-
11	1283	N	1283	-0-	-0- B	-0-	1283	2			N	-0-					-0-
12	1302	N	1047	-0-	-255 B	-0-	1047	2			N	-0-					-0-
01	1271	N	1216	-0-	-55 B	-0-	1216	2			N	-0-					-0-

DARSEY WELL #: 4 RRCID -> 196333 COMPL. DATE 03/27/2003 TOTAL DEPTH 2500 PERF. 2315 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-
10	496	N	491	-0-	-5 B	-0-	491	2			N	-0-					-0-
11	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
12	558	N	488	-0-	-70 B	-0-	488	2			N	-0-					-0-
*01	521	N	521	-0-	-0- B	-0-	521	2			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 196364 COMPL. DATE 03/27/2003 TOTAL DEPTH 2478 PERF. 2315 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	614	N	614	-0-	-0- B	-0-	614	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
10	681	N	681	-0-	-0- B	-0-	681	2			N	-0-					-0-
11	700	N	700	-0-	-0- B	-0-	700	2			N	-0-					-0-
12	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-
*01	729	N	729	-0-	-0- B	-0-	729	2			N	-0-					-0-

BEASLEY -B- WELL #: 3 RRCID -> 196365 COMPL. DATE 05/22/2018 TOTAL DEPTH 2548 PERF. 2398 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1212	N	1212	-0-	-0- B	-0-	1212	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1147	-0-	-143 B	-0-	1147	2			N	-0-					-0-
10	1238	N	1238	-0-	-0- B	-0-	1238	2			N	-0-					-0-
11	1173	N	1173	-0-	-0- B	-0-	1173	2			N	-0-					-0-
12	1178	N	1118	-0-	-60 B	-0-	1118	2			N	-0-					-0-
01	1240	N	1104	-0-	-136 B	-0-	1104	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON WELL #: 3 RRCID -> 196466 COMPL. DATE 04/14/2003 TOTAL DEPTH 2749 PERF. 2494 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	617	-0-	-103 B	-0-	617	2			N	-0-					-0-
10	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
11	690	N	687	-0-	-3 B	-0-	687	2			N	-0-					-0-
12	651	N	616	-0-	-35 B	-0-	616	2			N	-0-					-0-
01	651	N	630	-0-	-21 B	-0-	630	2			N	-0-					-0-

BARKER -A- WELL #: 3 RRCID -> 196642 COMPL. DATE 02/09/2008 TOTAL DEPTH 2887 PERF. 2740 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	71	-0-	-19 B	-0-	71	2			N	-0-					-0-
10	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
11	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
12	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
*01	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-

MOREMAN WELL #: 3 RRCID -> 196647 COMPL. DATE 04/28/2003 TOTAL DEPTH 2471 PERF. 2312 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	417	-0-	-243 B	-0-	417	2			N	-0-					-0-
10	574	N	574	-0-	-0- B	-0-	574	2			N	-0-					-0-
11	510	N	464	-0-	-46 B	-0-	464	2			N	-0-					-0-
12	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
01	589	N	421	-0-	-168 B	-0-	421	2			N	-0-					-0-

COUSINS WELL #: 3 RRCID -> 196701 COMPL. DATE 04/17/2007 TOTAL DEPTH 2457 PERF. 2271 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	363	-0-	-9 B	-0-	363	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	385	-0-	-5 B	-0-	385	2			N	-0-					-0-
10	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
11	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
12	403	N	384	-0-	-19 B	-0-	384	2			N	-0-					-0-
*01	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-

MAJOR "A" WELL #: 3 RRCID -> 196702 COMPL. DATE 04/14/2003 TOTAL DEPTH 2387 PERF. 2215 - 2319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					-0-
10	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					-0-
11	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
12	589	N	533	-0-	-56 B	-0-	533	2			N	-0-					-0-
01	589	N	580	-0-	-9 B	-0-	580	2			N	-0-					-0-

FOWLER WELL #: 4 RRCID -> 201467 COMPL. DATE 04/07/2004 TOTAL DEPTH 2675 PERF. 2518 - 2603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	272	-0-	-7 B	-0-	272	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
10	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
11	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
12	279	N	244	-0-	-35 B	-0-	244	2			N	-0-					-0-
*01	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MAGEE WELL #: 4 RRCID -> 202417 COMPL. DATE 04/21/2004 TOTAL DEPTH 2542 PERF. 2337 - 2369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	785	N	785	-0-	-0- B	-0-	785	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	782	-0-	-88 B	-0-	782	2			N	-0-					-0-
10	816	N	816	-0-	-0- B	-0-	816	2			N	-0-					-0-
11	771	N	771	-0-	-0- B	-0-	771	2			N	-0-					-0-
12	806	N	688	-0-	-118 B	-0-	688	2			N	-0-					-0-
*01	866	N	866	-0-	-0- B	-0-	866	2			N	-0-					-0-

KROUCH WELL #: 4 RRCID -> 202418 COMPL. DATE 04/21/2004 TOTAL DEPTH 2577 PERF. 2397 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	924	-0-	-66 B	-0-	924	2			N	-0-					-0-
10	924	N	924	-0-	-0- B	-0-	924	2			N	-0-					-0-
11	940	N	940	-0-	-0- B	-0-	940	2			N	-0-					-0-
12	961	N	852	-0-	-109 B	-0-	852	2			N	-0-					-0-
01	930	N	929	-0-	-1 B	-0-	929	2			N	-0-					-0-

HERRINGTON WELL #: 4 RRCID -> 202419 COMPL. DATE 03/24/2004 TOTAL DEPTH 2667 PERF. 2467 - 2564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	993	N	993	-0-	-0- B	-0-	993	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	919	-0-	-11 B	-0-	919	2			N	-0-					-0-
10	903	N	903	-0-	-0- B	-0-	903	2			N	-0-					-0-
11	945	N	945	-0-	-0- B	-0-	945	2			N	-0-					-0-
12	961	N	848	-0-	-113 B	-0-	848	2			N	-0-					-0-
01	899	N	874	-0-	-25 B	-0-	874	2			N	-0-					-0-

MAJOR "A" WELL #: 4 RRCID -> 202420 COMPL. DATE 03/24/2004 TOTAL DEPTH 2431 PERF. 2279 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	488	N	488	-0-	-0- B	-0-	488	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	504	-0-	-6 B	-0-	504	2			N	-0-					-0-
10	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-
11	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
12	527	N	501	-0-	-26 B	-0-	501	2			N	-0-					-0-
01	527	N	526	-0-	-1 B	-0-	526	2			N	-0-					-0-

BURDINE -A- WELL #: 2 RRCID -> 202421 COMPL. DATE 04/21/2004 TOTAL DEPTH 2440 PERF. 2298 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	518	-0-	-52 B	-0-	518	2			N	-0-					-0-
10	579	N	579	-0-	-0- B	-0-	579	2			N	-0-					-0-
11	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-
12	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-
*01	631	N	631	-0-	-0- B	-0-	631	2			N	-0-					-0-

HUGGINS WELL #: 204 RRCID -> 202633 COMPL. DATE 01/31/2004 TOTAL DEPTH 2530 PERF. 2206 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-
10	799	N	799	-0-	-0- B	-0-	799	2			N	-0-					-0-
11	760	N	760	-0-	-0- B	-0-	760	2			N	-0-					-0-
12	725	N	725	-0-	-0- B	-0-	725	2			N	-0-					-0-
01	806	N	802	-0-	-4 B	-0-	802	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BARNES 'A' WELL #: 4 RRCID -> 203176 COMPL. DATE 04/07/2004 TOTAL DEPTH 2589 PERF. 2433 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	586	-0-	-74 B	-0-	586	2			N	-0-					-0-
10	631	N	631	-0-	-0- B	-0-	631	2			N	-0-					-0-
11	623	N	623	-0-	-0- B	-0-	623	2			N	-0-					-0-
12	620	N	505	-0-	-115 B	-0-	505	2			N	-0-					-0-
01	620	N	614	-0-	-6 B	-0-	614	2			N	-0-					93

HUGGINS WELL #: 404 RRCID -> 204018 COMPL. DATE 07/23/2004 TOTAL DEPTH 2428 PERF. 2219 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	841	N	841	-0-	-0- B	-0-	841	2			N	-0-					-0-
10	902	N	902	-0-	-0- B	-0-	902	2			N	-0-					-0-
11	870	N	867	-0-	-3 B	-0-	867	2			N	-0-					-0-
12	900	N	900	-0-	-0- B	-0-	900	2			N	-0-					-0-
*01	928	N	928	-0-	-0- B	-0-	928	2			N	-0-					-0-

HUGGINS WELL #: 304 RRCID -> 204021 COMPL. DATE 07/22/2004 TOTAL DEPTH 2448 PERF. 2239 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
10	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
11	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
12	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
*01	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-

ASHBY WELL #: 303 RRCID -> 204023 COMPL. DATE 08/02/2004 TOTAL DEPTH 2295 PERF. 2215 - 2295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1068	N	1068	-0-	-0- B	-0-	1068	2			N	-0-					-0-
10	922	N	922	-0-	-0- B	-0-	922	2			N	-0-					-0-
11	861	N	861	-0-	-0- B	-0-	861	2			N	-0-					-0-
12	969	N	969	-0-	-0- B	-0-	969	2			N	-0-					-0-
*01	969	N	969	-0-	-0- B	-0-	969	2			N	-0-					-0-

ASHBY WELL #: 403 RRCID -> 204024 COMPL. DATE 08/04/2004 TOTAL DEPTH 2380 PERF. 2204 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	618	N	618	-0-	-0- B	-0-	618	2			N	-0-					-0-
10	760	N	760	-0-	-0- B	-0-	760	2			N	-0-					-0-
11	688	N	688	-0-	-0- B	-0-	688	2			N	-0-					-0-
12	700	N	700	-0-	-0- B	-0-	700	2			N	-0-					-0-
*01	749	N	749	-0-	-0- B	-0-	749	2			N	-0-					-0-

LEWIS WELL #: 10 RRCID -> 204058 COMPL. DATE 07/23/2004 TOTAL DEPTH 2710 PERF. 2496 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	368	-0-	-52 B	-0-	368	2			N	-0-					-0-
10	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
11	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
12	372	N	368	-0-	-4 B	-0-	368	2			N	-0-					-0-
*01	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ASHBY WELL #: 203 RRCID -> 204330 COMPL. DATE 02/05/2004 TOTAL DEPTH 2412 PERF. 2184 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	227	N	227	-0-	-0-	B	-0-	227	2			N	-0-					-0-
10	385	N	385	-0-	-0-	B	-0-	385	2			N	-0-					-0-
11	343	N	343	-0-	-0-	B	-0-	343	2			N	-0-					-0-
12	322	N	322	-0-	-0-	B	-0-	322	2			N	-0-					-0-
*01	377	N	377	-0-	-0-	B	-0-	377	2			N	-0-					-0-

JOHNSON WELL #: 4 RRCID -> 204468 COMPL. DATE 07/23/2004 TOTAL DEPTH 2775 PERF. 2566 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	330	-0-	-11	B	-0-	330	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	322	-0-	-8	B	-0-	322	2			N	-0-					-0-
10	341	N	333	-0-	-8	B	-0-	333	2			N	-0-					-0-
11	330	N	327	-0-	-3	B	-0-	327	2			N	-0-					-0-
12	341	N	297	-0-	-44	B	-0-	297	2			N	-0-					-0-
01	341	N	327	-0-	-14	B	-0-	327	2			N	-0-					-0-

HANNER WELL #: 3 RRCID -> 206708 COMPL. DATE 10/25/2004 TOTAL DEPTH 2498 PERF. 2306 - 2425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	149	-0-	-6	B	-0-	149	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	144	-0-	-66	B	-0-	144	2			N	-0-					-0-
10	164	N	164	-0-	-0-	B	-0-	164	2			N	-0-					-0-
11	170	N	170	-0-	-0-	B	-0-	170	2			N	-0-					-0-
12	159	N	159	-0-	-0-	B	-0-	159	2			N	-0-					-0-
*01	195	N	195	-0-	-0-	B	-0-	195	2			N	-0-					-0-

MILLER WELL #: 2 RRCID -> 209976 COMPL. DATE 06/09/2005 TOTAL DEPTH 2715 PERF. 2484 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	419	N	419	-0-	-0-	B	-0-	419	2			N	-0-					101
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	406	-0-	-14	B	-0-	406	2			N	-0-					101
10	411	N	411	-0-	-0-	B	-0-	411	2			N	-0-					101
11	420	N	413	-0-	-7	B	-0-	413	2			N	-0-					101
12	434	N	391	-0-	-43	B	-0-	391	2			N	-0-					101
*01	438	N	438	-0-	-0-	B	-0-	438	2			N	-0-					-0-

MILLER WELL #: 3 RRCID -> 209977 COMPL. DATE 06/20/2018 TOTAL DEPTH 2617 PERF. 2391 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	808	N	808	-0-	-0-	B	-0-	808	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	735	N	735	-0-	-0-	B	-0-	735	2			N	-0-					-0-
10	733	N	733	-0-	-0-	B	-0-	733	2			N	-0-					-0-
11	776	N	776	-0-	-0-	B	-0-	776	2			N	-0-					-0-
12	749	N	749	-0-	-0-	B	-0-	749	2			N	-0-					-0-
*01	784	N	784	-0-	-0-	B	-0-	784	2			N	-0-					-0-

HESS WELL #: 4 RRCID -> 209978 COMPL. DATE 06/09/2005 TOTAL DEPTH 2750 PERF. 2611 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	662	N	662	-0-	-0-	B	-0-	662	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	671	-0-	-19	B	-0-	671	2			N	-0-					-0-
10	666	N	666	-0-	-0-	B	-0-	666	2			N	-0-					-0-
11	657	N	657	-0-	-0-	B	-0-	657	2			N	-0-					-0-
12	682	N	628	-0-	-54	B	-0-	628	2			N	-0-					-0-
*01	670	N	670	-0-	-0-	B	-0-	670	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COUSINS WELL #: 4 RRCID -> 210991 COMPL. DATE 07/15/2005 TOTAL DEPTH 2453 PERF. 2311 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	369	-0-	-21 B	-0-	369	2			N	-0-					-0-
10	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
11	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
12	372	N	337	-0-	-35 B	-0-	337	2			N	-0-					-0-
*01	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-

BARNES -B- WELL #: 4 RRCID -> 210992 COMPL. DATE 06/16/2005 TOTAL DEPTH 2517 PERF. 2364 - 2466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	312	-0-	-91 B	-0-	312	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	338	-0-	-82 B	-0-	338	2			N	-0-					-0-
10	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
11	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
12	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
*01	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-

JOHNSTON WELL #: 4 RRCID -> 210993 COMPL. DATE 06/16/2005 TOTAL DEPTH 2540 PERF. 2377 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	416	-0-	-34 B	-0-	416	2			N	-0-					-0-
10	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
11	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
12	434	N	382	-0-	-52 B	-0-	382	2			N	-0-					-0-
*01	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-

RICE -A- WELL #: 4 RRCID -> 211169 COMPL. DATE 07/22/2005 TOTAL DEPTH 2475 PERF. 2349 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	488	-0-	-8 B	-0-	488	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	516	-0-	-84 B	-0-	516	2			N	-0-					-0-
10	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
11	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-
12	527	N	484	-0-	-43 B	-0-	484	2			N	-0-					-0-
*01	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-

HOWARD WELL #: 4 RRCID -> 211170 COMPL. DATE 07/22/2005 TOTAL DEPTH 2441 PERF. 2272 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	781	-0-	-29 B	-0-	781	2			N	-0-					-0-
10	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-
11	865	N	865	-0-	-0- B	-0-	865	2			N	-0-					-0-
12	824	N	824	-0-	-0- B	-0-	824	2			N	-0-					-0-
*01	881	N	881	-0-	-0- B	-0-	881	2			N	-0-					-0-

RICE WELL #: 4 RRCID -> 211377 COMPL. DATE 07/22/2005 TOTAL DEPTH 2405 PERF. 2245 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	848	-0-	-52 B	-0-	848	2			N	-0-					-0-
10	835	N	835	-0-	-0- B	-0-	835	2			N	-0-					-0-
11	832	N	832	-0-	-0- B	-0-	832	2			N	-0-					-0-
12	868	N	672	-0-	-196 B	-0-	672	2			N	-0-					-0-
*01	869	N	869	-0-	-0- B	-0-	869	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MATHERS WELL #: 5 RRCID -> 211399 COMPL. DATE 08/01/2005 TOTAL DEPTH 2605 PERF. 2390 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	550	-0-	-20 B	-0-	550	2			N	-0-					-0-
10	571	N	571	-0-	-0- B	-0-	571	2			N	-0-					-0-
11	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
12	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
01	558	N	318	-0-	-240 B	-0-	318	2			N	-0-					-0-

BEASLEY -A- WELL #: 4 RRCID -> 211892 COMPL. DATE 07/15/2005 TOTAL DEPTH 2592 PERF. 2424 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	581	N	581	-0-	-0- B	-0-	581	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	588	N	588	-0-	-0- B	-0-	588	2			N	-0-					-0-
10	593	N	593	-0-	-0- B	-0-	593	2			N	-0-					-0-
11	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
12	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-
*01	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-

DARSEY -A- WELL #: 3 RRCID -> 212713 COMPL. DATE 09/19/2005 TOTAL DEPTH 2400 PERF. 2230 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	151	-0-	-4 B	-0-	151	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	147	-0-	-33 B	-0-	147	2			N	-0-					-0-
10	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
11	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
12	155	N	135	-0-	-20 B	-0-	135	2			N	-0-					-0-
*01	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-

RICE WELL #: 3 RRCID -> 212714 COMPL. DATE 09/19/2005 TOTAL DEPTH 2504 PERF. 2310 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	506	-0-	-21 B	-0-	506	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	541	-0-	-29 B	-0-	541	2			N	-0-					-0-
10	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
11	575	N	575	-0-	-0- B	-0-	575	2			N	-0-					-0-
12	558	N	487	-0-	-71 B	-0-	487	2			N	-0-					-0-
*01	626	N	626	-0-	-0- B	-0-	626	2			N	-0-					-0-

TEXOLA WELL #: 2 RRCID -> 215865 COMPL. DATE 04/09/2002 TOTAL DEPTH 2354 PERF. 1932 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	2	-0-	-2 B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
10	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
11	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
12	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
*01	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-

YOES -A- WELL #: 4 RRCID -> 217312 COMPL. DATE 04/07/2006 TOTAL DEPTH 2576 PERF. 2380 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1131	N	1131	-0-	-0- B	-0-	1131	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1092	-0-	-228 B	-0-	1092	2			N	-0-					-0-
10	1240	N	1044	-0-	-196 B	-0-	1044	2			N	-0-					-0-
11	1191	N	1191	-0-	-0- B	-0-	1191	2			N	-0-					-0-
12	1116	N	1062	-0-	-54 B	-0-	1062	2			N	-0-					-0-
*01	1208	N	1208	-0-	-0- B	-0-	1208	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILSON -A- WELL #: 3 RRCID -> 217318 COMPL. DATE 02/22/2006 TOTAL DEPTH 2675 PERF. 2394 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1136	N	1136	-0-	-0-	B	-0-	1136	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	1152	-0-	-18	B	-0-	1152	2			N	-0-					-0-
10	1209	N	1099	-0-	-110	B	-0-	1099	2			N	-0-					-0-
11	1143	N	1143	-0-	-0-	B	-0-	1143	2			N	-0-					-0-
12	1178	N	1018	-0-	-160	B	-0-	1018	2			N	-0-					-0-
*01	1151	N	1151	-0-	-0-	B	-0-	1151	2			N	-0-					-0-

STEWART WELL #: 2 RRCID -> 217319 COMPL. DATE 02/28/2006 TOTAL DEPTH 2780 PERF. 2480 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	172	N	172	-0-	-0-	B	-0-	172	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	146	-0-	-34	B	-0-	146	2			N	-0-					-0-
10	186	N	135	-0-	-51	B	-0-	135	2			N	-0-					-0-
11	180	N	163	-0-	-17	B	-0-	163	2			N	-0-					-0-
12	155	N	126	-0-	-29	B	-0-	126	2			N	-0-					-0-
*01	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-

BEASLEY WELL #: 5031 RRCID -> 217354 COMPL. DATE 01/31/2006 TOTAL DEPTH 2553 PERF. 2388 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1090	-0-	-26	B	-0-	1090	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1415	N	1415	-0-	-0-	B	-0-	1415	2			N	-0-					-0-
10	1198	N	1198	-0-	-0-	B	-0-	1198	2			N	-0-					-0-
11	1261	N	1261	-0-	-0-	B	-0-	1261	2			N	-0-					-0-
12	1364	N	1103	-0-	-261	B	-0-	1103	2			N	-0-					-0-
*01	1298	N	1298	-0-	-0-	B	-0-	1298	2			N	-0-					-0-

DWYER WELL #: 3 RRCID -> 217355 COMPL. DATE 02/22/2006 TOTAL DEPTH 2617 PERF. 2237 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	533	N	533	-0-	-0-	B	-0-	533	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	525	-0-	-45	B	-0-	525	2			N	-0-					-0-
10	589	N	532	-0-	-57	B	-0-	532	2			N	-0-					-0-
11	543	N	543	-0-	-0-	B	-0-	543	2			N	-0-					-0-
12	558	N	491	-0-	-67	B	-0-	491	2			N	-0-					-0-
*01	548	N	548	-0-	-0-	B	-0-	548	2			N	-0-					-0-

GLASS WELL #: 4 RRCID -> 217356 COMPL. DATE 02/10/2006 TOTAL DEPTH 2619 PERF. 2410 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	783	N	783	-0-	-0-	B	-0-	783	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	774	-0-	-6	B	-0-	774	2			N	-0-					-0-
10	767	N	767	-0-	-0-	B	-0-	767	2			N	-0-					-0-
11	750	N	749	-0-	-1	B	-0-	749	2			N	-0-					-0-
12	806	N	720	-0-	-86	B	-0-	720	2			N	-0-					-0-
*01	788	N	788	-0-	-0-	B	-0-	788	2			N	-0-					-0-

BEASLEY -B- WELL #: 4 RRCID -> 217692 COMPL. DATE 01/31/2006 TOTAL DEPTH 2505 PERF. 2338 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1067	N	1067	-0-	-0-	B	-0-	1067	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	1140	-0-	-120	B	-0-	1140	2			N	-0-					-0-
10	1116	N	1098	-0-	-18	B	-0-	1098	2			N	-0-					-0-
11	1220	N	1220	-0-	-0-	B	-0-	1220	2			N	-0-					-0-
12	1178	N	1078	-0-	-100	B	-0-	1078	2			N	-0-					-0-
*01	1262	N	1262	-0-	-0-	B	-0-	1262	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MOORE WELL #: 4 RRCID -> 217707 COMPL. DATE 01/15/2006 TOTAL DEPTH 2395 PERF. 2248 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1072	-0-	-44 B	-0-	1072	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1190	-0-	-10 B	-0-	1190	2			N	-0-					-0-
10	1162	N	1162	-0-	-0- B	-0-	1162	2			N	-0-					-0-
11	1187	N	1187	-0-	-0- B	-0-	1187	2			N	-0-					-0-
12	1240	N	977	-0-	-263 B	-0-	977	2			N	-0-					-0-
*01	1156	N	1156	-0-	-0- B	-0-	1156	2			N	-0-					-0-

MASSEY WELL #: 4 RRCID -> 218203 COMPL. DATE 09/10/2008 TOTAL DEPTH 2649 PERF. 2570 - 2612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					93
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	391	-0-	-89 B	-0-	391	2			N	-0-					93
10	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					93
11	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					93
12	403	N	401	-0-	-2 B	-0-	401	2			N	-0-					93
*01	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-

BURDINE "A" WELL #: 3 RRCID -> 218204 COMPL. DATE 01/13/2006 TOTAL DEPTH 2450 PERF. 2311 - 2396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	749	N	749	-0-	-0- B	-0-	749	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	770	-0-	-10 B	-0-	770	2			N	-0-					-0-
10	765	N	765	-0-	-0- B	-0-	765	2			N	-0-					-0-
11	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-
12	806	N	704	-0-	-102 B	-0-	704	2			N	-0-					-0-
*01	850	N	850	-0-	-0- B	-0-	850	2			N	-0-					-0-

ABBOTT WELL #: 3 RRCID -> 218483 COMPL. DATE 02/28/2006 TOTAL DEPTH 2725 PERF. 2242 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	319	-0-	-53 B	-0-	319	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
10	372	N	358	-0-	-14 B	-0-	358	2			N	-0-					-0-
11	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
12	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
01	372	N	331	-0-	-41 B	-0-	331	2			N	-0-					-0-

GLASS WELL #: 3 RRCID -> 218484 COMPL. DATE 02/10/2006 TOTAL DEPTH 2493 PERF. 2278 - 2356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	519	-0-	-21 B	-0-	519	2			N	-0-					-0-
10	465	N	464	-0-	-1 B	-0-	464	2			N	-0-					-0-
11	510	N	504	-0-	-6 B	-0-	504	2			N	-0-					-0-
12	527	N	443	-0-	-84 B	-0-	443	2			N	-0-					-0-
*01	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-

STUBBS WELL #: 3 RRCID -> 218485 COMPL. DATE 04/07/2006 TOTAL DEPTH 2437 PERF. 2246 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	606	-0-	-24 B	-0-	606	2			N	-0-					-0-
10	589	N	546	-0-	-43 B	-0-	546	2			N	-0-					-0-
11	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-
12	620	N	487	-0-	-133 B	-0-	487	2			N	-0-					-0-
*01	565	N	565	-0-	-0- B	-0-	565	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KENNEDY WELL #: 3 RRCID -> 218798 COMPL. DATE 02/21/2006 TOTAL DEPTH 2505 PERF. 2326 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	27	-0-	-35 B	-0-	27	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
10	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
11	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
12	186	N	163	-0-	-23 B	-0-	163	2			N	-0-					-0-
01	186	N	172	-0-	-14 B	-0-	172	2			N	-0-					-0-

HUNT WELL #: 4 RRCID -> 218799 COMPL. DATE 02/28/2006 TOTAL DEPTH 2387 PERF. 2174 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	339	-0-	-2 B	-0-	339	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	369	-0-	-51 B	-0-	369	2			N	-0-					-0-
10	403	N	366	-0-	-37 B	-0-	366	2			N	-0-					-0-
11	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
12	372	N	331	-0-	-41 B	-0-	331	2			N	-0-					-0-
*01	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-

BOYD WELL #: 4 RRCID -> 218815 COMPL. DATE 03/08/2006 TOTAL DEPTH 2691 PERF. 2330 - 2522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	704	N	704	-0-	-0- B	-0-	704	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	725	N	725	-0-	-0- B	-0-	725	2			N	-0-					-0-
10	868	N	782	-0-	-86 B	-0-	782	2			N	-0-					-0-
11	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					-0-
12	744	N	717	-0-	-27 B	-0-	717	2			N	-0-					-0-
01	775	N	730	-0-	-45 B	-0-	730	2			N	-0-					-0-

WILLIS "A" WELL #: 3 RRCID -> 218817 COMPL. DATE 05/20/2018 TOTAL DEPTH 2650 PERF. 2461 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	477	-0-	-50 B	-0-	477	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	492	-0-	-78 B	-0-	492	2			N	-0-					-0-
10	558	N	476	-0-	-82 B	-0-	476	2			N	-0-					-0-
11	515	N	515	-0-	-0- B	-0-	515	2			N	-0-					-0-
12	496	N	449	-0-	-47 B	-0-	449	2			N	-0-					-0-
*01	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					-0-

PATTERSON WELL #: 3 RRCID -> 219029 COMPL. DATE 01/31/2006 TOTAL DEPTH 2527 PERF. 2346 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
10	558	N	531	-0-	-27 B	-0-	531	2			N	-0-					-0-
11	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					-0-
12	558	N	526	-0-	-32 B	-0-	526	2			N	-0-					-0-
*01	603	N	603	-0-	-0- B	-0-	603	2			N	-0-					-0-

GOLDSTONE WELL #: 3 RRCID -> 219091 COMPL. DATE 03/10/2006 TOTAL DEPTH 2522 PERF. 2312 - 2398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
10	248	N	234	-0-	-14 B	-0-	234	2			N	-0-					-0-
11	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
12	279	N	230	-0-	-49 B	-0-	230	2			N	-0-					-0-
*01	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

YOES WELL #: 4 RRCID -> 220029 COMPL. DATE 03/10/2006 TOTAL DEPTH 2616 PERF. 2304 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	226	-0-	-14 B	-0-	226	2			N	-0-					-0-
10	217	N	203	-0-	-14 B	-0-	203	2			N	-0-					-0-
11	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
12	248	N	204	-0-	-44 B	-0-	204	2			N	-0-					-0-
*01	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					35

HUNT WELL #: 3 RRCID -> 220058 COMPL. DATE 04/06/2006 TOTAL DEPTH 2437 PERF. 2230 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	409	-0-	-11 B	-0-	409	2			N	-0-					-0-
10	434	N	384	-0-	-50 B	-0-	384	2			N	-0-					-0-
11	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-
12	434	N	377	-0-	-57 B	-0-	377	2			N	-0-					-0-
*01	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-

DWYER WELL #: 4 RRCID -> 220060 COMPL. DATE 03/15/2006 TOTAL DEPTH 2400 PERF. 2200 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	650	-0-	-1 B	-0-	650	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	649	-0-	-41 B	-0-	649	2			N	-0-					-0-
10	713	N	620	-0-	-93 B	-0-	620	2			N	-0-					-0-
11	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
12	682	N	584	-0-	-98 B	-0-	584	2			N	-0-					-0-
*01	626	N	626	-0-	-0- B	-0-	626	2			N	-0-					-0-

GOLDSTONE WELL #: 4 RRCID -> 220168 COMPL. DATE 03/10/2006 TOTAL DEPTH 2497 PERF. 2300 - 2431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	195	-0-	-45 B	-0-	195	2			N	-0-					-0-
10	217	N	209	-0-	-8 B	-0-	209	2			N	-0-					-0-
11	210	N	205	-0-	-5 B	-0-	205	2			N	-0-					-0-
12	217	N	190	-0-	-27 B	-0-	190	2			N	-0-					-0-
*01	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-

ABBOTT WELL #: 4 RRCID -> 221246 COMPL. DATE 04/06/2006 TOTAL DEPTH 2757 PERF. 2390 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
11	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
12	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
01	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-

YOES "A" WELL #: 2 RRCID -> 221248 COMPL. DATE 04/07/2006 TOTAL DEPTH 2616 PERF. 2404 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	476	-0-	-4 B	-0-	476	2			N	-0-					-0-
10	527	N	437	-0-	-90 B	-0-	437	2			N	-0-					-0-
11	488	N	488	-0-	-0- B	-0-	488	2			N	-0-					-0-
12	496	N	426	-0-	-70 B	-0-	426	2			N	-0-					-0-
*01	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
YOES "A" WELL #: 3 RRCID -> 221250 COMPL. DATE 04/07/2006 TOTAL DEPTH 2492 PERF. 2368 - 2444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	505	-0-	-5 B	-0-	505	2			N	-0-					-0-
10	527	N	465	-0-	-62 B	-0-	465	2			N	-0-					-0-
11	510	N	503	-0-	-7 B	-0-	503	2			N	-0-					-0-
12	527	N	448	-0-	-79 B	-0-	448	2			N	-0-					-0-
*01	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-

MOREMAN WELL #: 4 RRCID -> 221251 COMPL. DATE 05/09/2006 TOTAL DEPTH 2492 PERF. 2370 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	677	-0-	-73 B	-0-	677	2			N	-0-					-0-
10	744	N	681	-0-	-63 B	-0-	681	2			N	-0-					-0-
11	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-
12	713	N	611	-0-	-102 B	-0-	611	2			N	-0-					-0-
01	682	N	678	-0-	-4 B	-0-	678	2			N	-0-					-0-

HIBLER "A" WELL #: 4 RRCID -> 221255 COMPL. DATE 04/06/2006 TOTAL DEPTH 2806 PERF. 2634 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	373	-0-	-154 B	-0-	373	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	434	-0-	-136 B	-0-	434	2			N	-0-					-0-
10	558	N	527	-0-	-31 B	-0-	527	2			N	-0-					-0-
11	515	N	515	-0-	-0- B	-0-	515	2			N	-0-					-0-
12	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-
*01	565	N	565	-0-	-0- B	-0-	565	2			N	-0-					-0-

GRIFFIN WELL #: 3 RRCID -> 221256 COMPL. DATE 05/09/2006 TOTAL DEPTH 2437 PERF. 2298 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	704	N	704	-0-	-0- B	-0-	704	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-
10	620	N	547	-0-	-73 B	-0-	547	2			N	-0-					-0-
11	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-
12	620	N	461	-0-	-159 B	-0-	461	2			N	-0-					-0-
01	558	N	525	-0-	-33 B	-0-	525	2			N	-0-					-0-

CUBINE WELL #: 4 RRCID -> 221258 COMPL. DATE 05/31/2006 TOTAL DEPTH 2648 PERF. 2494 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	385	-0-	-35 B	-0-	385	2			N	-0-					-0-
10	403	N	368	-0-	-35 B	-0-	368	2			N	-0-					-0-
11	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
12	403	N	383	-0-	-20 B	-0-	383	2			N	-0-					-0-
*01	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-

JOHNSON "C" WELL #: 3 RRCID -> 221260 COMPL. DATE 05/31/2006 TOTAL DEPTH 2507 PERF. 2296 - 2359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HARTLEY
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUDGINS WELL #: 3 RRCID -> 221263 COMPL. DATE 09/29/2006 TOTAL DEPTH 2354 PERF. 2202 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	650	N	650	-0-	-0- B	-0-	650	2			N	-0-					-0-
10	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-
11	656	N	656	-0-	-0- B	-0-	656	2			N	-0-					-0-
12	682	N	616	-0-	-66 B	-0-	616	2			N	-0-					-0-
01	651	N	650	-0-	-1 B	-0-	650	2			N	-0-					-0-

BOYD WELL #: 3 RRCID -> 221268 COMPL. DATE 03/08/2006 TOTAL DEPTH 2685 PERF. 2362 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	146	-0-	-4 B	-0-	146	2			N	-0-					-0-
10	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
11	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
12	155	N	123	-0-	-32 B	-0-	123	2			N	-0-					-0-
01	155	N	129	-0-	-26 B	-0-	129	2			N	-0-					-0-

HUDGINS "B" WELL #: 4 RRCID -> 221269 COMPL. DATE 05/31/2006 TOTAL DEPTH 2316 PERF. 2132 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
10	279	N	271	-0-	-8 B	-0-	271	2			N	-0-					-0-
11	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
12	279	N	251	-0-	-28 B	-0-	251	2			N	-0-					-0-
*01	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-

BEASLEY WELL #: 4031 RRCID -> 223456 COMPL. DATE 01/31/2006 TOTAL DEPTH 2473 PERF. 2322 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	733	N	733	-0-	-0- B	-0-	733	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	714	-0-	-36 B	-0-	714	2			N	-0-					-0-
10	775	N	677	-0-	-98 B	-0-	677	2			N	-0-					-0-
11	720	N	647	-0-	-73 B	-0-	647	2			N	-0-					-0-
12	744	N	675	-0-	-69 B	-0-	675	2			N	-0-					-0-
*01	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					-0-

HUDGINS WELL #: 4 RRCID -> 223528 COMPL. DATE 02/22/2006 TOTAL DEPTH 2387 PERF. 2253 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
10	589	N	573	-0-	-16 B	-0-	573	2			N	-0-					-0-
11	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
12	589	N	504	-0-	-85 B	-0-	504	2			N	-0-					-0-
*01	594	N	594	-0-	-0- B	-0-	594	2			N	-0-					-0-

SHAW "A" WELL #: 4 RRCID -> 223529 COMPL. DATE 01/13/2006 TOTAL DEPTH 2598 PERF. 2364 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	381	-0-	-39 B	-0-	381	2			N	-0-					-0-
10	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
11	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
12	403	N	278	-0-	-125 B	-0-	278	2			N	-0-					-0-
01	310	N	296	-0-	-14 B	-0-	296	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GLASS "A" WELL #: 3 RRCID -> 223886 COMPL. DATE 10/27/2006 TOTAL DEPTH 2626 PERF. 2416 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
10	403	N	378	-0-	-25 B	-0-	378	2			N	-0-					-0-
11	420	N	396	-0-	-24 B	-0-	396	2			N	-0-					-0-
12	403	N	335	-0-	-68 B	-0-	335	2			N	-0-					-0-
*01	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-

FOWLER "C" WELL #: 4 RRCID -> 224127 COMPL. DATE 05/09/2006 TOTAL DEPTH 2469 PERF. 2362 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	488	N	488	-0-	-0- B	-0-	488	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	450	-0-	-60 B	-0-	450	2			N	-0-					-0-
10	527	N	483	-0-	-44 B	-0-	483	2			N	-0-					-0-
11	524	N	524	-0-	-0- B	-0-	524	2			N	-0-					-0-
12	465	N	453	-0-	-12 B	-0-	453	2			N	-0-					-0-
*01	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-

STUBBS WELL #: 4 RRCID -> 224128 COMPL. DATE 10/27/2006 TOTAL DEPTH 2546 PERF. 2292 - 2364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1193	N	1193	-0-	-0- B	-0-	1193	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1272	-0-	-18 B	-0-	1272	2			N	-0-					-0-
10	1333	N	1198	-0-	-135 B	-0-	1198	2			N	-0-					-0-
11	1262	N	1262	-0-	-0- B	-0-	1262	2			N	-0-					-0-
12	1302	N	1037	-0-	-265 B	-0-	1037	2			N	-0-					-0-
01	1209	N	1155	-0-	-54 B	-0-	1155	2			N	-0-					-0-

DARSEY "A" WELL #: 4 RRCID -> 224286 COMPL. DATE 10/24/2006 TOTAL DEPTH 2387 PERF. 2248 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
10	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
11	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
12	155	N	121	-0-	-34 B	-0-	121	2			N	-0-					-0-
*01	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-

WILSON "A" WELL #: 4 RRCID -> 224287 COMPL. DATE 10/24/2006 TOTAL DEPTH 2660 PERF. 2352 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIS "A" WELL #: 4 RRCID -> 224288 COMPL. DATE 03/10/2006 TOTAL DEPTH 2495 PERF. 2330 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	739	N	739	-0-	-0- B	-0-	739	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	731	N	731	-0-	-0- B	-0-	731	2			N	-0-					-0-
10	741	N	741	-0-	-0- B	-0-	741	2			N	-0-					-0-
11	747	N	747	-0-	-0- B	-0-	747	2			N	-0-					-0-
12	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
*01	739	N	739	-0-	-0- B	-0-	739	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
YOES WELL #: 3 RRCID -> 224399 COMPL. DATE 10/24/2006 TOTAL DEPTH 2588 PERF. 2340 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	564	-0-	-36 B	-0-	564	2			N	-0-					-0-
10	620	N	511	-0-	-109 B	-0-	511	2			N	-0-					-0-
11	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
12	589	N	444	-0-	-145 B	-0-	444	2			N	-0-					-0-
*01	553	N	553	-0-	-0- B	-0-	553	2			N	-0-					-0-

WILSON WELL #: 4 RRCID -> 225361 COMPL. DATE 09/29/2006 TOTAL DEPTH 2430 PERF. 2274 - 2344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
10	310	N	278	-0-	-32 B	-0-	278	2			N	-0-					-0-
11	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
12	310	N	236	-0-	-74 B	-0-	236	2			N	-0-					-0-
*01	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-

TIBBETS WELL #: 3 RRCID -> 225517 COMPL. DATE N/A TOTAL DEPTH 2721 PERF. 2392 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	424	N	424	-0-	-0- B	-0-	424	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
10	434	N	432	-0-	-2 B	-0-	432	2			N	-0-					-0-
11	420	N	414	-0-	-6 B	-0-	414	2			N	-0-					-0-
12	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
*01	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-

PATTERSON WELL #: 4 RRCID -> 226021 COMPL. DATE 12/08/2006 TOTAL DEPTH 2546 PERF. 2396 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	638	-0-	-13 B	-0-	638	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	659	-0-	-121 B	-0-	659	2			N	-0-					-0-
10	744	N	673	-0-	-71 B	-0-	673	2			N	-0-					-0-
11	664	N	664	-0-	-0- B	-0-	664	2			N	-0-					-0-
12	682	N	550	-0-	-132 B	-0-	550	2			N	-0-					-0-
01	682	N	593	-0-	-89 B	-0-	593	2			N	-0-					-0-

WILSON WELL #: 3 RRCID -> 227788 COMPL. DATE 03/15/2006 TOTAL DEPTH 2457 PERF. 2216 - 2302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	198	-0-	-19 B	-0-	198	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	284	-0-	-46 B	-0-	284	2			N	-0-					-0-
10	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
11	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
12	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
*01	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-

GROSS WELL #: 3 RRCID -> 228134 COMPL. DATE 05/31/2006 TOTAL DEPTH 2527 PERF. 2376 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	303	-0-	-7 B	-0-	303	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	321	-0-	-9 B	-0-	321	2			N	-0-					-0-
10	341	N	307	-0-	-34 B	-0-	307	2			N	-0-					-0-
11	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
12	341	N	278	-0-	-63 B	-0-	278	2			N	-0-					-0-
01	310	N	296	-0-	-14 B	-0-	296	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WOODS WELL #: 4 RRCID -> 230919 COMPL. DATE 04/18/2007 TOTAL DEPTH 2435 PERF. 2232 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	715	-0-	-29 B	-0-	715	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	594	-0-	-546 B	-0-	594	2			N	-0-					-0-
10	1054	N	554	-0-	-500 B	-0-	554	2			N	-0-					-0-
11	827	N	827	-0-	-0- B	-0-	827	2			N	-0-					-0-
12	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-
*01	790	N	790	-0-	-0- B	-0-	790	2			N	-0-					-0-

WILLIS WELL #: 4 RRCID -> 236262 COMPL. DATE 02/02/2008 TOTAL DEPTH 3195 PERF. 2380 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	960	-0-	-94 B	-0-	960	2			N	-0-					35
09/01 BALANCING DATE STATUS -> -0-																	
09	1141	N	1141	-0-	-0- B	-0-	1141	2			N	-0-					35
10	1153	N	1153	-0-	-0- B	-0-	1153	2			N	-0-					35
11	1212	N	1212	-0-	-0- B	-0-	1212	2			N	-0-					35
12	1116	N	1079	-0-	-37 B	-0-	1079	2			N	-0-					35
*01	1240	N	1240	-0-	-0- B	-0-	1240	2			N	-0-					-0-

RICE WELL #: 5 RRCID -> 241705 COMPL. DATE 08/12/2008 TOTAL DEPTH 2947 PERF. 2470 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	566	-0-	-34 B	-0-	566	2			N	-0-					-0-
10	620	N	610	-0-	-10 B	-0-	610	2			N	-0-					-0-
11	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-
12	589	N	534	-0-	-55 B	-0-	534	2			N	-0-					-0-
*01	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-

GRIFFIN WELL #: 2 RRCID -> 241761 COMPL. DATE 05/03/2007 TOTAL DEPTH 2435 PERF. 2352 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1042	N	1042	-0-	-0- B	-0-	1042	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	1020	-0-	-30 B	-0-	1020	2			N	-0-					-0-
10	1085	N	842	-0-	-243 B	-0-	842	2			N	-0-					-0-
11	1020	N	940	-0-	-80 B	-0-	940	2			N	-0-					-0-
12	1054	N	716	-0-	-338 B	-0-	716	2			N	-0-					-0-
*01	867	N	867	-0-	-0- B	-0-	867	2			N	-0-					-0-

JOHNSON WELL #: 5 RRCID -> 241779 COMPL. DATE 07/26/2018 TOTAL DEPTH 2972 PERF. 2436 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2808	N	2808	-0-	-0- B	-0-	2808	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2940	N	2667	-0-	-273 B	-0-	2667	2			N	-0-					-0-
10	2976	N	2534	-0-	-442 B	-0-	2534	2			N	-0-					-0-
11	2776	N	2776	-0-	-0- B	-0-	2776	2			N	-0-					-0-
12	2759	N	2332	-0-	-427 B	-0-	2332	2			N	-0-					-0-
01	2542	N	2505	-0-	-37 B	-0-	2505	2			N	-0-					-0-

CASTLEBERRY WELL #: 4 RRCID -> 242346 COMPL. DATE 12/03/2007 TOTAL DEPTH 3013 PERF. 2164 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	902	-0-	-28 B	-0-	902	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	895	-0-	-65 B	-0-	895	2			N	-0-					-0-
10	992	N	915	-0-	-77 B	-0-	915	2			N	-0-					-0-
11	909	N	909	-0-	-0- B	-0-	909	2			N	-0-					-0-
12	930	N	826	-0-	-104 B	-0-	826	2			N	-0-					-0-
*01	1016	N	1016	-0-	-0- B	-0-	1016	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUDGINS "A" WELL #: 3 RRCID -> 242351 COMPL. DATE 04/16/2007 TOTAL DEPTH 2472 PERF. 2292 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1258	N	1258	-0-	-0- B	-0-	1258	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1229	N	1229	-0-	-0- B	-0-	1229	2			N	-0-					-0-
10	1252	N	1252	-0-	-0- B	-0-	1252	2			N	-0-					-0-
11	1225	N	1225	-0-	-0- B	-0-	1225	2			N	-0-					-0-
12	1149	N	1149	-0-	-0- B	-0-	1149	2			N	-0-					-0-
*01	1177	N	1177	-0-	-0- B	-0-	1177	2			N	-0-					-0-

DARSEY WELL #: 5 RRCID -> 242393 COMPL. DATE 03/24/2007 TOTAL DEPTH 2510 PERF. 2234 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-
10	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
11	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
12	434	N	407	-0-	-27 B	-0-	407	2			N	-0-					-0-
*01	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-

HIBLER WELL #: 4 RRCID -> 246863 COMPL. DATE 05/02/2007 TOTAL DEPTH 2815 PERF. 2564 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	684	-0-	-29 B	-0-	684	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	731	-0-	-49 B	-0-	731	2			N	-0-					-0-
10	806	N	726	-0-	-80 B	-0-	726	2			N	-0-					-0-
11	723	N	723	-0-	-0- B	-0-	723	2			N	-0-					-0-
12	744	N	605	-0-	-139 B	-0-	605	2			N	-0-					-0-
*01	733	N	733	-0-	-0- B	-0-	733	2			N	-0-					-0-

SHAMROCK TEXAS PARTNERS L.P. 769125
TINSLEY WELL #: 1 RRCID -> 026747 COMPL. DATE 10/00/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BEARROW WELL #: 1 RRCID -> 026748 COMPL. DATE 09/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	8	-0-	-23 B	-0-	8	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
10	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
11	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
12	62	N	44	-0-	-18 B	-0-	44	2			N	-0-					-0-
01	62	N	23	-0-	-39 B	-0-	23	2			N	-0-					-0-

BELL -A- WELL #: 2 RRCID -> 026750 COMPL. DATE 01/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	55	-0-	-131 B	-0-	55	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
10	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
11	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
12	217	N	168	-0-	-49 B	-0-	168	2			N	-0-					-0-
01	186	N	149	-0-	-37 B	-0-	149	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

BELL -B- WELL #: 1 RRCID -> 026751 COMPL. DATE 02/00/1952 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	58	-0-	-128 B	-0-	58	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	155	-0-	-25 B	-0-	155	2			N	-0-					-0-
10	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
11	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
12	155	N	140	-0-	-15 B	-0-	140	2			N	-0-					-0-
01	186	N	124	-0-	-62 B	-0-	124	2			N	-0-					-0-

BELL -C- WELL #: 1 RRCID -> 026752 COMPL. DATE 01/00/1958 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	23	-0-	-39 B	-0-	23	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	55	-0-	-5 B	-0-	55	2			N	-0-					-0-
10	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
11	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
12	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-
*01	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-

BETENBOUGH WELL #: 1 RRCID -> 026753 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	117	-0-	-131 B	-0-	117	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	237	-0-	-33 B	-0-	237	2			N	-0-					-0-
10	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
11	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
12	248	N	220	-0-	-28 B	-0-	220	2			N	-0-					-0-
01	279	N	184	-0-	-95 B	-0-	184	2			N	-0-					-0-

BETENBOUGH WELL #: 2 RRCID -> 026754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	10	-0-	-20 B	-0-	10	2			N	-0-					-0-
10	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
11	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
12	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
*01	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-

BETENBOUGH WELL #: 3 RRCID -> 026755 COMPL. DATE 08/00/1957 TOTAL DEPTH 1838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	195	-0-	-239 B	-0-	195	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
10	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
11	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
12	434	N	408	-0-	-26 B	-0-	408	2			N	-0-					-0-
01	434	N	312	-0-	-122 B	-0-	312	2			N	-0-					-0-

BETENBOUGH WELL #: 4 RRCID -> 026756 COMPL. DATE 10/00/1957 TOTAL DEPTH 1798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	165	-0-	-176 B	-0-	165	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
10	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
11	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
12	341	N	322	-0-	-19 B	-0-	322	2			N	-0-					-0-
01	341	N	246	-0-	-95 B	-0-	246	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 1 RRCID -> 026757 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	127	-0-	-59	B	-0-	127	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	259	N	259	-0-	-0-	B	-0-	259	2		N	-0-			-0-
10	201	N	201	-0-	-0-	B	-0-	201	2		N	-0-			-0-
11	120	N	100	-0-	-20	B	-0-	100	2		N	-0-			-0-
12	248	N	160	-0-	-88	B	-0-	160	2		N	-0-			-0-
01	186	N	121	-0-	-65	B	-0-	121	2		N	-0-			-0-

LAYCOCK WELL #: 2 RRCID -> 026758 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	42	-0-	-113	B	-0-	42	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	155	N	155	-0-	-0-	B	-0-	155	2		N	-0-			-0-
10	122	N	122	-0-	-0-	B	-0-	122	2		N	-0-			-0-
11	94	N	94	-0-	-0-	B	-0-	94	2		N	-0-			-0-
12	155	N	116	-0-	-39	B	-0-	116	2		N	-0-			-0-
01	124	N	76	-0-	-48	B	-0-	76	2		N	-0-			-0-

LAYCOCK WELL #: 3 RRCID -> 026759 COMPL. DATE 12/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	79	-0-	-138	B	-0-	79	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	258	N	258	-0-	-0-	B	-0-	258	2		N	-0-			-0-
10	275	N	275	-0-	-0-	B	-0-	275	2		N	-0-			-0-
11	231	N	231	-0-	-0-	B	-0-	231	2		N	-0-			-0-
12	248	N	236	-0-	-12	B	-0-	236	2		N	-0-			-0-
01	248	N	168	-0-	-80	B	-0-	168	2		N	-0-			-0-

LAYCOCK WELL #: 4 RRCID -> 026760 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	117	-0-	-7	B	-0-	117	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	186	N	186	-0-	-0-	B	-0-	186	2		N	-0-			-0-
10	194	N	194	-0-	-0-	B	-0-	194	2		N	-0-			-0-
11	120	N	110	-0-	-10	B	-0-	110	2		N	-0-			-0-
12	186	N	184	-0-	-2	B	-0-	184	2		N	-0-			-0-
01	186	N	179	-0-	-7	B	-0-	179	2		N	-0-			-0-

LAYCOCK WELL #: 5 RRCID -> 026761 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	806	N	242	-0-	-564	B	-0-	242	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	771	N	771	-0-	-0-	B	-0-	771	2		N	-0-			-0-
10	818	N	818	-0-	-0-	B	-0-	818	2		N	-0-			-0-
11	480	N	480	-0-	-0-	B	-0-	480	2		N	-0-			-0-
12	669	N	648	-0-	-21	B	-0-	648	2		N	-0-			-0-
01	806	N	537	-0-	-269	B	-0-	537	2		N	-0-			-0-

LAYCOCK WELL #: 6 RRCID -> 026762 COMPL. DATE 08/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1	N	-0-	-0-	-1	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	53	N	53	-0-	-0-	B	-0-	53	2		N	-0-			-0-
10	8	N	8	-0-	-0-	B	-0-	8	2		N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	62	N	-0-	-0-	-62	B	-0-				N	-0-			-0-
01	8	N	-0-	-0-	-8	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
LAYCOCK WELL #: 9 RRCID -> 026763 COMPL. DATE 08/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	90	-0-	-127 B	-0-	90	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	175	-0-	-35 B	-0-	175	2			N	-0-					-0-
10	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
11	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
12	186	N	158	-0-	-28 B	-0-	158	2			N	-0-					-0-
01	217	N	158	-0-	-59 B	-0-	158	2			N	-0-					-0-

LAYCOCK WELL #: 10 RRCID -> 026764 COMPL. DATE 12/00/1957 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	92	-0-	-187 B	-0-	92	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
10	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
11	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
12	310	N	212	-0-	-98 B	-0-	212	2			N	-0-					-0-
01	310	N	181	-0-	-129 B	-0-	181	2			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026765 COMPL. DATE 12/00/1957 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	72	-0-	-114 B	-0-	72	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
10	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
11	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
12	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
01	186	N	137	-0-	-49 B	-0-	137	2			N	-0-					-0-

LAYCOCK WELL #: 12 RRCID -> 026766 COMPL. DATE 11/00/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	94	-0-	-216 B	-0-	94	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
10	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
11	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
12	372	N	340	-0-	-32 B	-0-	340	2			N	-0-					-0-
01	341	N	255	-0-	-86 B	-0-	255	2			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026767 COMPL. DATE 11/00/1957 TOTAL DEPTH 1830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	175	-0-	-352 B	-0-	175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	337	-0-	-173 B	-0-	337	2			N	-0-					-0-
10	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
11	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
12	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
01	372	N	351	-0-	-21 B	-0-	351	2			N	-0-					-0-

LAYCOCK WELL #: 14 RRCID -> 026768 COMPL. DATE 03/00/1958 TOTAL DEPTH 1750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	54	-0-	-163 B	-0-	54	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
10	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
11	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
12	186	N	169	-0-	-17 B	-0-	169	2			N	-0-					-0-
01	217	N	134	-0-	-83 B	-0-	134	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 15 RRCID -> 026769 COMPL. DATE 02/00/1958 TOTAL DEPTH 1935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	199	-0-	-266	B	-0-	199	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	449	N	449	-0-	-0-	B	-0-	449	2			N	-0-					-0-
10	454	N	454	-0-	-0-	B	-0-	454	2			N	-0-					-0-
11	246	N	246	-0-	-0-	B	-0-	246	2			N	-0-					-0-
12	474	N	474	-0-	-0-	B	-0-	474	2			N	-0-					-0-
01	465	N	249	-0-	-216	B	-0-	249	2			N	-0-					-0-

LAYCOCK WELL #: 16 RRCID -> 026770 COMPL. DATE 04/00/1961 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
10	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
11	60	N	30	-0-	-30	B	-0-	30	2			N	-0-					-0-
12	93	N	48	-0-	-45	B	-0-	48	2			N	-0-					-0-
01	31	N	30	-0-	-1	B	-0-	30	2			N	-0-					-0-

LAYCOCK WELL #: 17 RRCID -> 026771 COMPL. DATE 03/00/1961 TOTAL DEPTH 1930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	2	-0-	-1	B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	2	-0-	-28	B	-0-	2	2			N	-0-					-0-
10	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-					-0-
11	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
12	2	N	1	-0-	-1	B	-0-	1	2			N	-0-					-0-
01	8	N	-0-	-0-	-8	B	-0-					N	-0-					-0-

LAYCOCK WELL #: 18 RRCID -> 026772 COMPL. DATE 03/00/1961 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	46	-0-	-109	B	-0-	46	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	152	N	152	-0-	-0-	B	-0-	152	2			N	-0-					-0-
10	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
11	99	N	99	-0-	-0-	B	-0-	99	2			N	-0-					-0-
12	155	N	137	-0-	-18	B	-0-	137	2			N	-0-					-0-
01	155	N	110	-0-	-45	B	-0-	110	2			N	-0-					-0-

LAYCOCK WELL #: 19 RRCID -> 026773 COMPL. DATE 03/00/1961 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	107	-0-	-234	B	-0-	107	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	372	N	372	-0-	-0-	B	-0-	372	2			N	-0-					-0-
10	386	N	386	-0-	-0-	B	-0-	386	2			N	-0-					-0-
11	215	N	215	-0-	-0-	B	-0-	215	2			N	-0-					-0-
12	372	N	303	-0-	-69	B	-0-	303	2			N	-0-					-0-
01	372	N	249	-0-	-123	B	-0-	249	2			N	-0-					-0-

LAYCOCK WELL #: 20 RRCID -> 026774 COMPL. DATE 03/00/1958 TOTAL DEPTH 1866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	63	-0-	-123	B	-0-	63	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	199	N	199	-0-	-0-	B	-0-	199	2			N	-0-					-0-
10	219	N	219	-0-	-0-	B	-0-	219	2			N	-0-					-0-
11	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-
12	217	N	181	-0-	-36	B	-0-	181	2			N	-0-					-0-
01	217	N	136	-0-	-81	B	-0-	136	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
LAYCOCK WELL #: 21 RRCID -> 026775 COMPL. DATE 03/00/1958 TOTAL DEPTH 1908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	60	-0-	-95 B	-0-	60	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
10	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
11	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
12	155	N	48	-0-	-107 B	-0-	48	2			N	-0-					-0-
01	124	N	39	-0-	-85 B	-0-	39	2			N	-0-					-0-

LAYCOCK WELL #: 22 RRCID -> 026776 COMPL. DATE 03/00/1958 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	177	-0-	-71 B	-0-	177	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
10	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
11	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
12	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
01	279	N	262	-0-	-17 B	-0-	262	2			N	-0-					-0-

STALEY WELL #: 1 RRCID -> 026777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	219	-0-	-29 B	-0-	219	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
10	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
11	210	N	204	-0-	-6 B	-0-	204	2			N	-0-					-0-
12	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
01	248	N	202	-0-	-46 B	-0-	202	2			N	-0-					-0-

STALEY WELL #: 3 RRCID -> 026778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
10	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
*01	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-

STALEY WELL #: 4 RRCID -> 026779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	98	-0-	-88 B	-0-	98	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	178	-0-	-2 B	-0-	178	2			N	-0-					-0-
10	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
11	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
12	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
01	186	N	147	-0-	-39 B	-0-	147	2			N	-0-					-0-

STALEY WELL #: A 2 RRCID -> 026780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
10	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
11	60	N	46	-0-	-14 B	-0-	46	2			N	-0-					-0-
12	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
01	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
TINSLEY WELL #: A 1 RRCID -> 026781 COMPL. DATE 05/30/1962 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	26	-0-	-36 B	-0-	26	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
10	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
11	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
12	93	N	64	-0-	-29 B	-0-	64	2			N	-0-					-0-
01	93	N	44	-0-	-49 B	-0-	44	2			N	-0-					-0-

WATTENBARGER WELL #: 1 RRCID -> 026783 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	68	-0-	-149 B	-0-	68	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
10	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
11	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
12	217	N	186	-0-	-31 B	-0-	186	2			N	-0-					-0-
01	217	N	163	-0-	-54 B	-0-	163	2			N	-0-					-0-

WATTENBARGER WELL #: 2 RRCID -> 026784 COMPL. DATE 11/00/1957 TOTAL DEPTH 1841 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	178	-0-	-194 B	-0-	178	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	355	-0-	-35 B	-0-	355	2			N	-0-					-0-
10	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-
11	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
12	372	N	316	-0-	-56 B	-0-	316	2			N	-0-					-0-
01	403	N	261	-0-	-142 B	-0-	261	2			N	-0-					-0-

WATTENBARGER WELL #: 3 RRCID -> 026785 COMPL. DATE 11/00/1957 TOTAL DEPTH 1827 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	96	-0-	-90 B	-0-	96	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
10	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
11	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
12	217	N	187	-0-	-30 B	-0-	187	2			N	-0-					-0-
01	217	N	144	-0-	-73 B	-0-	144	2			N	-0-					-0-

WATTENBARGER WELL #: 4 RRCID -> 026786 COMPL. DATE 11/00/1957 TOTAL DEPTH 1800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	55	-0-	-100 B	-0-	55	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
10	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
11	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
12	186	N	139	-0-	-47 B	-0-	139	2			N	-0-					-0-
01	186	N	123	-0-	-63 B	-0-	123	2			N	-0-					-0-

LAYCOCK WELL #: 7 RRCID -> 026791 COMPL. DATE 06/00/1952 TOTAL DEPTH 1777 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	85	-0-	-101 B	-0-	85	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
10	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
11	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
12	403	N	241	-0-	-162 B	-0-	241	2			N	-0-					-0-
01	186	N	106	-0-	-80 B	-0-	106	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
LAYCOCK WELL #: 8 RRCID -> 026792 COMPL. DATE 03/00/1952 TOTAL DEPTH 1780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	279	-0-	-589	B	-0-	279	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	884	N	884	-0-	-0-	B	-0-	884	2			N	-0-					-0-
10	937	N	937	-0-	-0-	B	-0-	937	2			N	-0-					-0-
11	597	N	597	-0-	-0-	B	-0-	597	2			N	-0-					-0-
12	745	N	745	-0-	-0-	B	-0-	745	2			N	-0-					-0-
01	868	N	344	-0-	-524	B	-0-	344	2			N	-0-					-0-

SMITH WELL #: 1 RRCID -> 026793 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	155	N	83	-0-	-72	B	-0-	83	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-
10	143	N	143	-0-	-0-	B	-0-	143	2			N	-0-					-0-
11	90	N	84	-0-	-6	B	-0-	84	2			N	-0-					-0-
12	155	N	99	-0-	-56	B	-0-	99	2			N	-0-					-0-
01	155	N	79	-0-	-76	B	-0-	79	2			N	-0-					-0-

SIERRA GROUP, L.L.C. 780203
GEORGE WELL #: 3 RRCID -> 026367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RIDINGER WELL #: 1 RRCID -> 026422 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14	N	-0-	-0-	-14	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GIERHART, C. E. WELL #: 1 RRCID -> 047230 COMPL. DATE 10/06/1969 TOTAL DEPTH 2013 PERF. 1935 - 2013

08	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIGGERS WELL #: 1 RRCID -> 048759 COMPL. DATE 07/18/1970 TOTAL DEPTH 2052 PERF. 1962 - 2035

08	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
STINE-HAWKINS 821850
HAWKINS, WM. G. WELL #: 1 RRCID -> 085086 COMPL. DATE 08/10/1980 TOTAL DEPTH 2285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	955	-0-	-68 B	-0-	955	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	905	-0-	-115 B	-0-	905	2			N	-0-					-0-
10	992	N	949	-0-	-43 B	-0-	949	2			N	-0-					-0-
11	930	N	663	-0-	-267 B	-0-	663	2			N	-0-					-0-
12	967	N	967	-0-	-0- B	-0-	967	2			N	-0-					-0-
01	961	N	832	-0-	-129 B	-0-	832	2			N	-0-					-0-

HAWKINS WELL #: 1 RRCID -> 090745 COMPL. DATE 08/19/1977 TOTAL DEPTH 2400 PERF. 2130 - 2144

08	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-
10	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
11	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
12	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
01	15	N	14	-0-	-1 B	-0-	14	2			N	-0-					-0-

HAWKINS -5- WELL #: 1 RRCID -> 098545 COMPL. DATE 01/27/1982 TOTAL DEPTH 2328 PERF. 2035 - 2151

08	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-
10	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
11	15	N	12	-0-	-3 B	-0-	12	2			N	-0-					-0-
12	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
*01	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-

HAWKINS, W. G. WELL #: 1A RRCID -> 133595 COMPL. DATE 07/07/1983 TOTAL DEPTH 2267 PERF. 2100 - 2255

08	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-
10	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
11	15	N	13	-0-	-2 B	-0-	13	2			N	-0-					-0-
12	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
01	15	N	13	-0-	-2 B	-0-	13	2			N	-0-					-0-

SUPA ENERGY, INC. 830245
ROACH, H. N. WELL #: 2 RRCID -> 026942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ANDERSON WELL #: 1 RRCID -> 027024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
COLUMBIAN FUEL CORP. WELL #: 1 RRCID -> 027025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 1 RRCID -> 027029 COMPL. DATE 10/14/1962 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MALONE WELL #: 1 RRCID -> 027030 COMPL. DATE 11/01/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PAKAN WELL #: A 1 RRCID -> 027031 COMPL. DATE 08/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PAKAN, MIRO WELL #: 1 RRCID -> 027032 COMPL. DATE 05/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WALLACE WELL #: 1 RRCID -> 027033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	-0-	-0-	-7	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
WALLACE WELL #: 2 RRCID -> 027034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WALLACE WELL #: A 1 RRCID -> 027035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	310	N	-0-	-0-	-310	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GROGAN, J. W. WELL #: 1 RRCID -> 027038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	341	N	-0-	-0-	-341	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

RIPPY-SPEED WELL #: 1 RRCID -> 027039 COMPL. DATE 03/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	-0-	-0-	-186	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WALLACE WELL #: 1 RRCID -> 027040 COMPL. DATE 09/01/1961 TOTAL DEPTH 2013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WALLACE WELL #: A 1 RRCID -> 027041 COMPL. DATE 11/20/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
STOKES WELL #: 1 RRCID -> 076658 COMPL. DATE 03/30/1978 TOTAL DEPTH 2362 PERF. 2077 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HILTBRUNER WELL #: 1 RRCID -> 076659 COMPL. DATE 03/04/1978 TOTAL DEPTH 2133 PERF. 1833 - 1887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GLASSCOCK, J. WELL #: 1 RRCID -> 078343 COMPL. DATE 08/17/1978 TOTAL DEPTH 2080 PERF. 1827 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MORGAN, B. WELL #: 1 RRCID -> 078344 COMPL. DATE 08/17/1978 TOTAL DEPTH 2008 PERF. 1841 - 1945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CROCKETT, M. K. WELL #: 1 RRCID -> 078559 COMPL. DATE 08/30/1978 TOTAL DEPTH 2137 PERF. 2066 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PURCELL WELL #: 1 RRCID -> 078560 COMPL. DATE 08/30/1978 TOTAL DEPTH 1953 PERF. 1834 - 1891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SUPA ENERGY, INC. //CONT.// 830245
LITCHFIELD, B.L. WELL #: 1 RRCID -> 079096 COMPL. DATE 10/03/1978 TOTAL DEPTH 2097 PERF. 1983 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENEAU, J. R. -C- WELL #: 1 RRCID -> 079125 COMPL. DATE 10/01/1978 TOTAL DEPTH 2014 PERF. 1923 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH WELL #: 1 RRCID -> 079409 COMPL. DATE 10/21/1978 TOTAL DEPTH 2152 PERF. 1986 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LANE WELL #: 1 RRCID -> 079978 COMPL. DATE 11/18/1978 TOTAL DEPTH 2344 PERF. 1989 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FABIAN WELL #: 1 RRCID -> 079979 COMPL. DATE 11/18/1978 TOTAL DEPTH 2415 PERF. 2036 - 2353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GABEL WELL #: 1 RRCID -> 080219 COMPL. DATE 11/28/1978 TOTAL DEPTH 2368 PERF. 1998 - 2197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B DENY			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SUPA ENERGY, INC. //CONT.// 830245
CLOSE, G. R. -A- WELL #: 1 RRCID -> 080302 COMPL. DATE 12/24/1978 TOTAL DEPTH 1661 PERF. 1488 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOWEN, W. H. JR. WELL #: 1 RRCID -> 080304 COMPL. DATE 09/13/1978 TOTAL DEPTH 1675 PERF. 1617 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BAILEY, M WELL #: 1 RRCID -> 083081 COMPL. DATE 05/24/1979 TOTAL DEPTH 2080 PERF. 1695 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BAILEY, F. M. WELL #: 1 RRCID -> 083082 COMPL. DATE 04/14/1979 TOTAL DEPTH 2205 PERF. 2037 - 2177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TATE, O. O. WELL #: 1 RRCID -> 083083 COMPL. DATE 06/13/1979 TOTAL DEPTH 2158 PERF. 1807 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CUNNINGHAM, L. C. WELL #: 1 RRCID -> 083084 COMPL. DATE 05/29/1979 TOTAL DEPTH 2248 PERF. 1805 - 2193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SUPA ENERGY, INC. //CONT.// 830245
PHILLIPS, CARL WELL #: 1 RRCID -> 083287 COMPL. DATE 05/19/1979 TOTAL DEPTH 2158 PERF. 1633 - 1875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK, L. WELL #: 1 RRCID -> 083751 COMPL. DATE 07/18/1979 TOTAL DEPTH 2052 PERF. 1666 - 2013

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK, L. -C- WELL #: 1 RRCID -> 085110 COMPL. DATE 10/29/1979 TOTAL DEPTH 1981 PERF. 1767 - 1953

08 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10 14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

MORRIS WELL #: 9701 RRCID -> 094106 COMPL. DATE 05/26/1981 TOTAL DEPTH 1870 PERF. 1787 - 1835

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

GOLDIE WELL #: 1 RRCID -> 102086 COMPL. DATE 08/02/1982 TOTAL DEPTH 2460 PERF. 2214 - 2416

08 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B DENY	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B DENY	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B DENY	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

TROXELL OIL & GAS 871350
KISER, B. F. WELL #: 1 RRCID -> 026408 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TROXELL, B. R. 871363
PIRTLE, W. L. WELL #: 1 RRCID -> 026878 COMPL. DATE 08/21/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VISION STONE PETROLEUM, LLC 886192
SAUNDERS WELL #: 1 RRCID -> 025793 COMPL. DATE 12/15/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WALLS, G. M. & FRANCES, INC. 894215
GOODE WELL #: 1 RRCID -> 025813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
10	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
11	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
12	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERKINS -B- WELL #: 2 RRCID -> 025827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
10	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
11	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
12	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CUBINE WELL #: 1 RRCID -> 026554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
10	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
11	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
12	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WARNER, MARK T. OIL CO 897220
PARKER WELL #: 1 RRCID -> 026600 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
10	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
11	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
12	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
*01	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. 932957
SEWELL, G. R. WELL #: 2 RRCID -> 026324 COMPL. DATE 03/27/1958 TOTAL DEPTH 1824 PERF. 1812 - 1824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
11	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
12	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
*01	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-

MITCHELL WELL #: 1 RRCID -> 026327 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	1	-0-	-216 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	1	-0-	-209 B	-0-	1	1			N	-0-					-0-
10	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
11	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
12	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
01	217	N	212	-0-	-5 B	-0-	212	3			N	-0-					-0-

SANDERS WELL #: A 1 RRCID -> 026330 COMPL. DATE 09/26/1957 TOTAL DEPTH 1819 PERF. 1803 - 1819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	1	-0-	-557 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	1	-0-	-509 B	-0-	1	1			N	-0-					-0-
10	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
11	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
12	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
01	403	N	241	-0-	-162 B	-0-	241	3			N	-0-					-0-

SEWELL, G. R. WELL #: 1 RRCID -> 026332 COMPL. DATE 12/20/1957 TOTAL DEPTH 1812 PERF. 1770 - 1812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	1	-0-	-123 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	1	-0-	-119 B	-0-	1	1			N	-0-					-0-
10	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
11	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
12	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
01	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-

BENSON, J. R. WELL #: 1 RRCID -> 026343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
10	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
11	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
12	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
*01	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-

BENSON, J. R. WELL #: 2 RRCID -> 026344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	1	-0-	-123 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
10	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
11	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
12	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
*01	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
BROTHERS, C. C. WELL #: 1 RRCID -> 026345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	1	-0-	-185 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
10	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
11	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
12	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
01	217	N	204	-0-	-13 B	-0-	204	3			N	-0-					-0-

CARLTON, E. E. WELL #: 1 RRCID -> 026346 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
10	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
11	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
12	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
01	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-

KEGEL, A. B. WELL #: 1 RRCID -> 026348 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
10	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
11	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
12	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
*01	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-

KEGEL WELL #: B 1 RRCID -> 026349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
10	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
11	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
12	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
*01	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-

MCKINNEY, G. L. WELL #: 1 RRCID -> 026350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	1	-0-	-154 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	1	-0-	-179 B	-0-	1	1			N	-0-					-0-
10	155	N	96	-0-	-59 B	-0-	96	3			N	-0-					-0-
11	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
12	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
*01	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-

MORGAN, T. H. WELL #: A 1 RRCID -> 026351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	1	-0-	-185 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
10	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
11	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
12	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
*01	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MORGAN, T. H. WELL #: A 2 RRCID -> 026352 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
10	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
11	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
12	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
01	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 3 RRCID -> 026353 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
10	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
11	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
12	14	N	6	-0-	-8 B	-0-	6	2			N	-0-					-0-
01	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-

MORGAN, T. H. WELL #: A 4 RRCID -> 026354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
10	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
11	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
12	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
01	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-

MORGAN, T. H. WELL #: A 5 RRCID -> 026355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
10	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
11	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
12	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
*01	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 6 RRCID -> 026356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
10	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
11	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
12	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
*01	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-

MORGAN, T. H. WELL #: B 1 RRCID -> 026357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	1	-0-	-278 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
10	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
11	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
12	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
01	279	N	244	-0-	-35 B	-0-	244	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MORGAN, T. H. WELL #: B 2 RRCID -> 026358 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	1	-0-	-340 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
10	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
11	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
12	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
01	341	N	289	-0-	-52 B	-0-	289	2			N	-0-					-0-

BOREN WELL #: 1 RRCID -> 026745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GORDON, O. T. WELL #: 1 RRCID -> 026823 COMPL. DATE 01/12/1984 TOTAL DEPTH 1814 PERF. N/A

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
10	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
11	840	N	551	-0-	-289 B	-0-	551	3			N	-0-					-0-
12	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
*01	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-

HARVEY WELL #: 1 RRCID -> 027027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARVEY WELL #: 2 RRCID -> 027028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	682	N	643	-0-	-39 B	-0-	643	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	633	N	516	-0-	-117 B	-0-	516	3			N	-0-					-0-
10	713	N	611	-0-	-102 B	-0-	611	3			N	-0-					-0-
11	630	N	448	-0-	-182 B	-0-	448	3			N	-0-					-0-
12	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
*01	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
HARVEY, O. B. WELL #: 1 RRCID -> 027037 COMPL. DATE 06/10/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	669	-0-	-13 B	-0-	669	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
10	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
11	660	N	432	-0-	-228 B	-0-	432	3			N	-0-					-0-
12	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
*01	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-

SAMMONS -A- WELL #: 2 RRCID -> 035804 COMPL. DATE 12/19/1956 TOTAL DEPTH 2430 PERF. 2252 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	1	-0-	-2 B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

COLEMAN, JOHN D. WELL #: 1 RRCID -> 040339 COMPL. DATE 12/23/1965 TOTAL DEPTH 2353 PERF. 2249 - 2326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
10	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
11	60	N	41	-0-	-19 B	-0-	41	3			N	-0-					-0-
12	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
01	62	N	32	-0-	-30 B	-0-	32	3			N	-0-					-0-

COLEMAN, JOHN D. WELL #: 2 RRCID -> 040340 COMPL. DATE 12/25/1965 TOTAL DEPTH 2389 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
10	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
11	30	N	17	-0-	-13 B	-0-	17	3			N	-0-					-0-
12	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
01	31	N	2	-0-	-29 B	-0-	2	1			N	-0-					-0-

PARRISH -ET- -AL- WELL #: 1 RRCID -> 041960 COMPL. DATE 12/15/1965 TOTAL DEPTH 2052 PERF. 1794 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TROSTLE WELL #: 3 RRCID -> 074805 COMPL. DATE 05/14/1977 TOTAL DEPTH 1845 PERF. 1722 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	1	-0-	-11 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8	N	1	-0-	-7 B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, JAMES K. //CONT.// 932957
BEDNORZ WELL #: 1 RRCID -> 085200 COMPL. DATE 08/28/1979 TOTAL DEPTH 2310 PERF. 1998 - 2001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-
10	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 2 RRCID -> 086741 COMPL. DATE 11/16/1979 TOTAL DEPTH 2362 PERF. 2048 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
*01	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 090741 COMPL. DATE 10/31/1979 TOTAL DEPTH 2688 PERF. 1870 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

POWELL, L. WELL #: 1 RRCID -> 091906 COMPL. DATE 01/05/1981 TOTAL DEPTH 2260 PERF. 2063 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	46	-0-	-14 B	-0-	46	3			N	-0-					-0-
10	62	N	47	-0-	-15 B	-0-	47	3			N	-0-					-0-
11	60	N	38	-0-	-22 B	-0-	38	3			N	-0-					-0-
12	62	N	39	-0-	-23 B	-0-	39	3			N	-0-					-0-
01	62	N	34	-0-	-28 B	-0-	34	2			N	-0-					-0-

BRUTON -C- WELL #: 1 RRCID -> 095802 COMPL. DATE 08/24/1981 TOTAL DEPTH 2275 PERF. 2042 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	1	-0-	-30 B	-0-	1	1			Y	-0-					78
09/01 BALANCING DATE STATUS -> -0-																	
09	14	N	1	-0-	-13 B	-0-	1	1			Y	-0-					78
10	1	N	1	-0-	-0- B	-0-	1	1			Y	-0-					78
11	1	N	1	-0-	-0- B	-0-	1	1			Y	-0-					78
12	1	N	1	-0-	-0- B	-0-	1	1			Y	-0-					78
01	1	N	1	-0-	-0- B	-0-	1	1			Y	-0-					78

BRUTON -B- WELL #: 1 RRCID -> 100382 COMPL. DATE 04/22/1980 TOTAL DEPTH 2335 PERF. 2065 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	1	-0-	-30 B	-0-	1	1			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14	N	1	-0-	-13 B	-0-	1	1			Y	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			Y	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			Y	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			Y	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			Y	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
WISCHKAEMPER, JAMES K. //CONT.// 932957
WISCHKAEMPER WELL #: 1 RRCID -> 106700 COMPL. DATE 03/18/1983 TOTAL DEPTH 2375 PERF. 2014 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
HUDGINS WELL #: 1 RRCID -> 025836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	252	N	252	-0-	-0- B	-0-	252	2			Y	-0-					-0-
10	33	N	33	-0-	-0- B	-0-	33	2			Y	-0-					-0-
11	30	N	27	-0-	-3 B	-0-	27	2			Y	-0-					-0-
12	34	N	34	-0-	-0- B	-0-	34	2			Y	-0-					-0-
*01	33	N	33	-0-	-0- B	-0-	33	2			Y	-0-					-0-

HUDGINS WELL #: 2 RRCID -> 025837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	256	-0-	-23 B	-0-	256	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	35	-0-	-235 B	-0-	35	2			Y	-0-					-0-
10	267	N	267	-0-	-0- B	-0-	267	2			Y	-0-					-0-
11	240	N	223	-0-	-17 B	-0-	223	2			Y	-0-					-0-
12	277	N	277	-0-	-0- B	-0-	277	2			Y	-0-					-0-
01	279	N	268	-0-	-11 B	-0-	268	2			Y	-0-					-0-

SHAW, J. M. WELL #: 2 RRCID -> 025869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
10	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
11	90	N	1	-0-	-89 B	-0-	1	1			N	-0-					-0-
12	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
01	93	N	85	-0-	-8 B	-0-	85	3			N	-0-					-0-

LINCOLN-SAUNDERS WELL #: 4 RRCID -> 025888 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-

THUT -A- WELL #: 1 RRCID -> 025893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
10	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
11	60	N	1	-0-	-59 B	-0-	1	1			N	-0-					-0-
12	62	N	47	-0-	-15 B	-0-	47	3			N	-0-					-0-
01	62	N	23	-0-	-39 B	-0-	23	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
GUNTER, J. W. WELL #: 1 RRCID -> 026347 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	1	-0-	-278 B	-0-	1	1			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	216	N	216	-0-	-0- B	-0-	216	3			N	-0-			-0-
10	281	N	281	-0-	-0- B	-0-	281	3			N	-0-			-0-
11	247	N	247	-0-	-0- B	-0-	247	3			N	-0-			-0-
12	228	N	228	-0-	-0- B	-0-	228	3			N	-0-			-0-
01	279	N	277	-0-	-2 B	-0-	277	3			N	-0-			-0-

WEIBLEY, J. -EST- WELL #: 1 RRCID -> 026359 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62	N	1	-0-	-61 B	-0-	1	1			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	30	N	1	-0-	-29 B	-0-	1	1			N	-0-			-0-
10	58	N	58	-0-	-0- B	-0-	58	2			N	-0-			-0-
11	38	N	38	-0-	-0- B	-0-	38	3			N	-0-			-0-
12	33	N	33	-0-	-0- B	-0-	33	3			N	-0-			-0-
01	62	N	1	-0-	-61 B	-0-	1	1			N	-0-			-0-

BROWN WELL #: 1 RRCID -> 026369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	205	-0-	-12 B	-0-	13	1	192	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	204	N	204	-0-	-0- B	-0-	13	1	191	2	N	-0-			-0-
10	217	N	201	-0-	-16 B	-0-	13	1	188	2	N	-0-			-0-
11	210	N	130	-0-	-80 B	-0-	13	1	117	2	N	-0-			-0-
12	191	N	191	-0-	-0- B	-0-	13	1	178	2	N	-0-			-0-
*01	194	N	194	-0-	-0- B	-0-	13	1	181	2	N	-0-			-0-

CLOSE, IVEY WELL #: 20 RRCID -> 026373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	214	-0-	-3 B	-0-	13	1	201	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	213	N	213	-0-	-0- B	-0-	13	1	200	2	N	-0-			-0-
10	217	N	210	-0-	-7 B	-0-	13	1	197	2	N	-0-			-0-
11	210	N	136	-0-	-74 B	-0-	13	1	123	2	N	-0-			-0-
12	217	N	200	-0-	-17 B	-0-	13	1	187	2	N	-0-			-0-
01	217	N	203	-0-	-14 B	-0-	13	1	190	2	N	-0-			-0-

EDWARDS, W. A. WELL #: 1 RRCID -> 026374 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	251	N	251	-0-	-0- B	-0-	16	1	235	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	249	N	249	-0-	-0- B	-0-	16	1	233	2	N	-0-			-0-
10	247	N	247	-0-	-0- B	-0-	16	1	231	2	N	-0-			-0-
11	161	N	161	-0-	-0- B	-0-	15	1	146	2	N	-0-			-0-
12	236	N	236	-0-	-0- B	-0-	16	1	220	2	N	-0-			-0-
*01	240	N	240	-0-	-0- B	-0-	16	1	224	2	N	-0-			-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 026375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	122	-0-	-2 B	-0-	8	1	114	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	123	N	123	-0-	-0- B	-0-	8	1	115	2	N	-0-			-0-
10	124	N	120	-0-	-4 B	-0-	8	1	112	2	N	-0-			-0-
11	120	N	67	-0-	-53 B	-0-	6	1	61	2	N	-0-			-0-
12	110	N	110	-0-	-0- B	-0-	7	1	103	2	N	-0-			-0-
01	124	N	113	-0-	-11 B	-0-	7	1	105	2	N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PARSONS WELL #: 2 RRCID -> 026377 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	269	N	269	-0-	-0- B	-0-	17	1	252	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	270	N	270	-0-	-0- B	-0-	17	1	253	2	N	-0-			-0-
10	267	N	267	-0-	-0- B	-0-	17	1	250	2	N	-0-			-0-
11	175	N	175	-0-	-0- B	-0-	17	1	158	2	N	-0-			-0-
12	257	N	257	-0-	-0- B	-0-	17	1	240	2	N	-0-			-0-
*01	260	N	260	-0-	-0- B	-0-	17	1	243	2	N	-0-			-0-

PARSONS WELL #: 3 RRCID -> 026378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	185	N	185	-0-	-0- B	-0-	12	1	173	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	186	N	186	-0-	-0- B	-0-	12	1	174	2	N	-0-			-0-
10	183	N	183	-0-	-0- B	-0-	12	1	171	2	N	-0-			-0-
11	120	N	118	-0-	-2 B	-0-	11	1	107	2	N	-0-			-0-
12	173	N	173	-0-	-0- B	-0-	11	1	162	2	N	-0-			-0-
*01	176	N	176	-0-	-0- B	-0-	12	1	164	2	N	-0-			-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	403	N	396	-0-	-7 B	-0-	25	1	371	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	396	N	396	-0-	-0- B	-0-	25	1	371	2	N	-0-			-0-
10	403	N	394	-0-	-9 B	-0-	25	1	369	2	N	-0-			-0-
11	390	N	256	-0-	-134 B	-0-	25	1	231	2	N	-0-			-0-
12	384	N	384	-0-	-0- B	-0-	25	1	359	2	N	-0-			-0-
01	403	N	387	-0-	-16 B	-0-	25	1	362	2	N	-0-			-0-

PURCELL, J. D. WELL #: 2 RRCID -> 026381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	274	N	274	-0-	-0- B	-0-	17	1	257	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	275	N	275	-0-	-0- B	-0-	17	1	258	2	N	-0-			-0-
10	272	N	272	-0-	-0- B	-0-	17	1	255	2	N	-0-			-0-
11	175	N	175	-0-	-0- B	-0-	17	1	158	2	N	-0-			-0-
12	262	N	262	-0-	-0- B	-0-	17	1	245	2	N	-0-			-0-
*01	265	N	265	-0-	-0- B	-0-	17	1	248	2	N	-0-			-0-

HICKS WELL #: 1 RRCID -> 026382 COMPL. DATE 03/29/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	63	N	63	-0-	-0- B	-0-	5	1	58	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	60	N	45	-0-	-15 B	-0-	5	1	40	2	N	-0-			-0-
10	62	N	61	-0-	-1 B	-0-	5	1	56	2	N	-0-			-0-
11	60	N	39	-0-	-21 B	-0-	5	1	34	2	N	-0-			-0-
12	62	N	60	-0-	-2 B	-0-	5	1	55	2	N	-0-			-0-
01	62	N	58	-0-	-4 B	-0-	5	1	53	2	N	-0-			-0-

HICKS WELL #: 2 RRCID -> 026383 COMPL. DATE 05/21/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	475	N	475	-0-	-0- B	-0-	38	1	437	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	390	N	338	-0-	-52 B	-0-	38	1	300	2	N	-0-			-0-
10	457	N	457	-0-	-0- B	-0-	38	1	419	2	N	-0-			-0-
11	420	N	294	-0-	-126 B	-0-	38	1	256	2	N	-0-			-0-
12	453	N	453	-0-	-0- B	-0-	38	1	415	2	N	-0-			-0-
*01	439	N	439	-0-	-0- B	-0-	38	1	401	2	N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HICKS WELL #: 3 RRCID -> 026384 COMPL. DATE 09/10/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	94	N	94	-0-	-0- B	-0-	7	1	87	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	90	N	67	-0-	-23 B	-0-	7	1	60	2	N	-0-			-0-
10	93	N	91	-0-	-2 B	-0-	7	1	84	2	N	-0-			-0-
11	90	N	58	-0-	-32 B	-0-	7	1	51	2	N	-0-			-0-
12	90	N	90	-0-	-0- B	-0-	7	1	83	2	N	-0-			-0-
01	93	N	87	-0-	-6 B	-0-	7	1	80	2	N	-0-			-0-

ADAMSON WELL #: 1 RRCID -> 026392 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3	N	1	-0-	-2 B	-0-	1	1			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3	N	2	-0-	-1 B	-0-	2	1			N	-0-			-0-
10	2	N	1	-0-	-1 B	-0-	1	1			N	-0-			-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
12	2	N	2	-0-	-0- B	-0-	2	1			N	-0-			-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-

ADAMSON, R.L. WELL #: 2 RRCID -> 026393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	256	N	256	-0-	-0- B	-0-	16	1	240	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	257	N	257	-0-	-0- B	-0-	16	1	241	2	N	-0-			-0-
10	254	N	254	-0-	-0- B	-0-	16	1	238	2	N	-0-			-0-
11	131	N	131	-0-	-0- B	-0-	13	1	118	2	N	-0-			-0-
12	244	N	244	-0-	-0- B	-0-	16	1	228	2	N	-0-			-0-
*01	241	N	241	-0-	-0- B	-0-	16	1	225	2	N	-0-			-0-

HICKS WELL #: 1 T RRCID -> 026405 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-

HOSHER/F UNION/ WELL #: 1 RRCID -> 026406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	315	N	315	-0-	-0- B	-0-	315	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	311	N	311	-0-	-0- B	-0-	311	3			N	-0-			-0-
10	316	N	316	-0-	-0- B	-0-	316	3			N	-0-			-0-
11	270	N	206	-0-	-64 B	-0-	206	3			N	-0-			-0-
12	285	N	285	-0-	-0- B	-0-	285	2			N	-0-			-0-
*01	287	N	287	-0-	-0- B	-0-	287	3			N	-0-			-0-

MORGAN, D. L. WELL #: 2 RRCID -> 026414 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
10	1	N	-0-	-0-	-1 B	-0-					N	-0-			-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
*01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PARSONS WELL #: 1 RRCID -> 026419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	127	N	127	-0-	-0- B	-0-	8	1	119	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	128	N	128	-0-	-0- B	-0-	8	1	120	2	N	-0-			-0-
10	125	N	125	-0-	-0- B	-0-	8	1	117	2	N	-0-			-0-
11	155	N	155	-0-	-0- B	-0-	15	1	140	2	N	-0-			-0-
12	124	N	115	-0-	-9 B	-0-	8	1	107	2	N	-0-			-0-
01	124	N	118	-0-	-6 B	-0-	8	1	110	2	N	-0-			-0-

GEORGE, R. L. WELL #: 1 RRCID -> 026429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3	N	1	-0-	-2 B	-0-	1	1			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-

HICKS-STALEY WELL #: 1 RRCID -> 026438 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	159	N	159	-0-	-0- B	-0-	159	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	60	N	16	-0-	-44 B	-0-	16	3			N	-0-			-0-
10	62	N	1	-0-	-61 B	-0-	1	1			N	-0-			-0-
11	90	N	1	-0-	-89 B	-0-	1	1			N	-0-			-0-
12	31	N	1	-0-	-30 B	-0-	1	1			N	-0-			-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-

BROCK WELL #: 1 RRCID -> 026458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	372	N	292	-0-	-80 B	-0-	292	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	322	N	322	-0-	-0- B	-0-	322	3			N	-0-			-0-
10	319	N	319	-0-	-0- B	-0-	319	3			N	-0-			-0-
11	333	N	333	-0-	-0- B	-0-	333	3			N	-0-			-0-
12	341	N	170	-0-	-171 B	-0-	170	3			N	-0-			-0-
01	310	N	148	-0-	-162 B	-0-	148	3			N	-0-			-0-

HAINES, G. W. WELL #: 1 RRCID -> 026541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	1	-0-	-278 B	-0-	1	1			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	210	N	1	-0-	-209 B	-0-	1	1			N	-0-			-0-
10	176	N	176	-0-	-0- B	-0-	176	3			N	-0-			-0-
11	217	N	217	-0-	-0- B	-0-	217	3			N	-0-			-0-
12	227	N	227	-0-	-0- B	-0-	227	3			N	-0-			-0-
01	186	N	131	-0-	-55 B	-0-	131	3			N	-0-			-0-

VALENCIK, JOHN WELL #: 1 RRCID -> 026552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
11	1	N	-0-	-0-	-1 B	-0-					N	-0-			-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
GODFREY, K. P. C. WELL #: 1 RRCID -> 026591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

GUYTON HEIRS -A- WELL #: 1 RRCID -> 026726 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	1	-0-	-1	B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
10	2	N	1	-0-	-1	B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

BALTHROPE WELL #: 1 RRCID -> 026794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	43	-0-	-19	B	-0-	43	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	30	-0-	-30	B	-0-	30	3			N	-0-					-0-
10	93	N	27	-0-	-66	B	-0-	27	3			N	-0-					-0-
11	30	N	1	-0-	-29	B	-0-	1	1			N	-0-					-0-
12	31	N	18	-0-	-13	B	-0-	18	3			N	-0-					-0-
*01	56	N	56	-0-	-0-	B	-0-	56	3			N	-0-					-0-

GARDNER WELL #: 1 RRCID -> 026795 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	52	-0-	-41	B	-0-	52	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	58	-0-	-62	B	-0-	58	3			N	-0-					-0-
10	124	N	1	-0-	-123	B	-0-	1	1			N	-0-					-0-
11	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-
12	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
*01	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-

GARDNER WELL #: 2 RRCID -> 026796 COMPL. DATE 10/01/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	125	-0-	-30	B	-0-	125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	145	-0-	-5	B	-0-	145	3			N	-0-					-0-
10	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
11	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
12	155	N	113	-0-	-42	B	-0-	113	3			N	-0-					-0-
01	155	N	120	-0-	-35	B	-0-	120	3			N	-0-					-0-

HILL WELL #: 1 RRCID -> 026797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
10	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
11	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
12	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
*01	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
OGORMAN WELL #: 1 RRCID -> 026798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
11	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
12	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
*01	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-

OGORMAN WELL #: 2 RRCID -> 026799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-
10	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
11	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
12	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
*01	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 026800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	11	-0-	-20 B	-0-	11	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	9	-0-	-21 B	-0-	9	3			N	-0-					-0-
10	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-
11	11	N	1	-0-	-10 B	-0-	1	3			N	-0-					-0-
12	9	N	1	-0-	-8 B	-0-	1	1			N	-0-					-0-
01	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-

TINDALL, F. WELL #: 1 RRCID -> 026801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
10	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
11	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
12	186	N	112	-0-	-74 B	-0-	112	3			N	-0-					-0-
01	186	N	123	-0-	-63 B	-0-	123	3			N	-0-					-0-

WRIGHT WELL #: 1 RRCID -> 026802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
10	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
11	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
12	93	N	85	-0-	-8 B	-0-	85	3			N	-0-					-0-
01	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
10	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
11	330	N	254	-0-	-76 B	-0-	254	3			N	-0-					-0-
12	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
*01	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
LINKEY, C. A. WELL #: 2 RRCID -> 026842 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PITSCH, CHARLES WELL #: 1 RRCID -> 026848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	388	-0-	-15 B	-0-	388	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	445	N	445	-0-	-0- B	-0-	60	1	385	2	N	-0-					-0-
10	443	N	443	-0-	-0- B	-0-	60	1	383	2	N	-0-					-0-
11	390	N	333	-0-	-57 B	-0-	60	1	273	2	N	-0-					-0-
12	352	N	352	-0-	-0- B	-0-	60	1	292	2	N	-0-					-0-
*01	419	N	419	-0-	-0- B	-0-	60	1	359	2	N	-0-					-0-

PITSCH, CHARLES WELL #: 2 RRCID -> 026849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	218	-0-	-30 B	-0-	218	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	250	N	250	-0-	-0- B	-0-	34	1	216	2	N	-0-					-0-
10	250	N	250	-0-	-0- B	-0-	34	1	216	2	N	-0-					-0-
11	210	N	187	-0-	-23 B	-0-	34	1	153	2	N	-0-					-0-
12	248	N	198	-0-	-50 B	-0-	34	1	164	2	N	-0-					-0-
01	248	N	236	-0-	-12 B	-0-	34	1	202	2	N	-0-					-0-

ISAACS, MILLIE WELL #: 1 RRCID -> 026876 COMPL. DATE 05/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	141	-0-	-9 B	-0-	141	3			N	-0-					-0-
10	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
11	180	N	118	-0-	-62 B	-0-	118	3			N	-0-					-0-
12	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
01	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-

GOSSETT WELL #: 1 RRCID -> 026882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	1	-0-	-216 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	124	-0-	-86 B	-0-	124	3			N	-0-					-0-
10	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
11	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
12	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
01	217	N	200	-0-	-17 B	-0-	200	3			N	-0-					-0-

GROGAN WELL #: D 1 RRCID -> 026884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
COLEMAN WELL #: 1 RRCID -> 026886 COMPL. DATE 01/20/1962 TOTAL DEPTH 2372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
10	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
11	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
12	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
*01	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-

LANKFORD WELL #: 2 RRCID -> 026889 COMPL. DATE 05/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	122	-0-	-33 B	-0-	122	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	116	-0-	-4 B	-0-	116	3			N	-0-					-0-
10	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
11	120	N	70	-0-	-50 B	-0-	70	3			N	-0-					-0-
12	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
01	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-

POWELL WELL #: B 1 RRCID -> 026892 COMPL. DATE 02/24/1962 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	1	-0-	-2 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
10	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
11	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
12	186	N	162	-0-	-24 B	-0-	162	3			N	-0-					-0-
01	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-

GROGAN WELL #: A 1 RRCID -> 026909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	1	-0-	-185 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-
10	186	N	145	-0-	-41 B	-0-	145	3			N	-0-					-0-
11	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
12	155	N	85	-0-	-70 B	-0-	85	3			N	-0-					-0-
01	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-

PUGH, ROMAIN WELL #: 1012 RRCID -> 026952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PITSCH WELL #: 1 RRCID -> 026975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	112	-0-	-43 B	-0-	112	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	164	N	164	-0-	-0- B	-0-	26	1	138	2	N	-0-					-0-
10	128	N	128	-0-	-0- B	-0-	26	1	102	2	N	-0-					-0-
11	120	N	82	-0-	-38 B	-0-	26	1	56	2	N	-0-					-0-
12	155	N	87	-0-	-68 B	-0-	26	1	61	2	N	-0-					-0-
01	124	N	119	-0-	-5 B	-0-	26	1	93	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
AYER, J. E. WELL #: 2 RRCID -> 026982 COMPL. DATE 08/08/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
10	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
11	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
12	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
*01	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-

LAYCOCK WELL #: B 1 RRCID -> 027016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
10	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
11	570	N	413	-0-	-157 B	-0-	413	3			N	-0-					-0-
12	620	N	605	-0-	-15 B	-0-	605	3			N	-0-					-0-
01	620	N	563	-0-	-57 B	-0-	563	3			N	-0-					-0-

CLOSE, G. L. WELL #: 1 RRCID -> 035617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

OGORMAN, JAMES WELL #: 1 RRCID -> 035929 COMPL. DATE 04/21/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
10	186	N	159	-0-	-27 B	-0-	159	3			N	-0-					-0-
11	180	N	119	-0-	-61 B	-0-	119	3			N	-0-					-0-
12	186	N	160	-0-	-26 B	-0-	160	3			N	-0-					-0-
01	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-

OGORMAN, EDDIE WELL #: 1 RRCID -> 039522 COMPL. DATE 06/12/1966 TOTAL DEPTH 2129 PERF. 2068 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RISK WELL #: 1 RRCID -> 040710 COMPL. DATE 02/27/1966 TOTAL DEPTH 2125 PERF. 1980 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, KENNETH //CONT.// 932970
LEWIS WELL #: 1 RRCID -> 049744 COMPL. DATE 03/17/1970 TOTAL DEPTH 2250 PERF. 2120 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	1	-0-	-278 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
11	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
12	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
*01	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-

TROSTLE WELL #: 1 RRCID -> 070668 COMPL. DATE 10/04/1976 TOTAL DEPTH 1923 PERF. 1752 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

TROSTLE WELL #: 2 RRCID -> 070669 COMPL. DATE 10/09/1976 TOTAL DEPTH 1941 PERF. 1785 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	12	N	1	-0-	-11 B	-0-	1	1			N	-0-					-0-
10	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

TROSTLE WELL #: 4 RRCID -> 074806 COMPL. DATE 07/16/1977 TOTAL DEPTH 1892 PERF. 1713 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 084540 COMPL. DATE 03/16/1979 TOTAL DEPTH 2194 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 084750 COMPL. DATE 06/01/1979 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
*01	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
WISCHKAEMPER -B WELL #: 1A RRCID -> 085629 COMPL. DATE 05/19/1979 TOTAL DEPTH 2200 PERF. 1936 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 085712 COMPL. DATE 07/21/1979 TOTAL DEPTH 1900 PERF. 1686 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	1	-0-	-30	B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	1	-0-	-29	B	-0-	1	1			N	-0-					-0-
10	2	N	1	-0-	-1	B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 087029 COMPL. DATE 08/09/1979 TOTAL DEPTH 2156 PERF. 1932 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	1	-0-	-61	B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
10	2	N	1	-0-	-1	B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

BRUTON -A- WELL #: 1 RRCID -> 089480 COMPL. DATE 06/15/1980 TOTAL DEPTH 2225 PERF. 1948 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	1	-0-	-61	B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	1	-0-	-29	B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

SIMPSON WELL #: 1 RRCID -> 090755 COMPL. DATE 07/28/1979 TOTAL DEPTH 2215 PERF. 1848 - 1868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MERTEL, JOHN WELL #: 1 RRCID -> 090756 COMPL. DATE 05/12/1978 TOTAL DEPTH 2487 PERF. 1966 - 2057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	88	N	88	-0-	-0-	B	-0-	88	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-
10	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
11	90	N	63	-0-	-27	B	-0-	63	3			N	-0-					-0-
12	124	N	99	-0-	-25	B	-0-	99	3			N	-0-					-0-
*01	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
WISCHKAEMPER, KENNETH //CONT.// 932970
LUMMUS WELL #: 1 RRCID -> 091523 COMPL. DATE 07/11/1980 TOTAL DEPTH 2050 PERF. 1846 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	36	-0-	-24	B	-0-	36	3			N	-0-					-0-
10	62	N	31	-0-	-31	B	-0-	31	3			N	-0-					-0-
11	60	N	1	-0-	-59	B	-0-	1	1			N	-0-					-0-
12	55	N	55	-0-	-0-	B	-0-	55	3			N	-0-					-0-
*01	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-

TROSTLE WELL #: 2 RRCID -> 098937 COMPL. DATE 01/29/1982 TOTAL DEPTH 1979 PERF. 1795 - 1921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	92	-0-	-1	B	-0-	92	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	89	-0-	-1	B	-0-	89	3			N	-0-					-0-
10	93	N	67	-0-	-26	B	-0-	67	3			N	-0-					-0-
11	90	N	61	-0-	-29	B	-0-	61	3			N	-0-					-0-
12	93	N	51	-0-	-42	B	-0-	51	3			N	-0-					-0-
*01	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 098951 COMPL. DATE 03/25/1982 TOTAL DEPTH 1763 PERF. 1597 - 1695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	1	-0-	-1	B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 100825 COMPL. DATE 04/15/1982 TOTAL DEPTH 1900 PERF. 1663 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	1	-0-	-29	B	-0-	1	1			N	-0-					-0-
10	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-
11	660	N	225	-0-	-435	B	-0-	225	3			N	-0-					-0-
12	568	N	568	-0-	-0-	B	-0-	568	3			N	-0-					-0-
*01	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-

CALCOTE WELL #: 1 RRCID -> 102536 COMPL. DATE 08/28/1982 TOTAL DEPTH 2215 PERF. 2049 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
10	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
11	270	N	153	-0-	-117	B	-0-	153	3			N	-0-					-0-
12	279	N	222	-0-	-57	B	-0-	222	3			N	-0-					-0-
*01	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-

CLOSE/BRYAN CLOSE WELL #: 1 RRCID -> 102543 COMPL. DATE 04/15/1982 TOTAL DEPTH 1715 PERF. 1611 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
WISCHKAEMPER, KENNETH //CONT.// 932970
MANDY WELL #: 1 RRCID -> 103739 COMPL. DATE 12/15/1982 TOTAL DEPTH 3017 PERF. 2371 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
10	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
11	450	N	291	-0-	-159	B	-0-	291	3			N	-0-					-0-
12	465	N	463	-0-	-2	B	-0-	463	3			N	-0-					-0-
01	465	N	455	-0-	-10	B	-0-	455	3			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 104330 COMPL. DATE 12/24/1982 TOTAL DEPTH 2142 PERF. 1957 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	200	-0-	-17	B	-0-	200	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	197	-0-	-13	B	-0-	197	2			N	-0-					-0-
10	217	N	202	-0-	-15	B	-0-	202	2			N	-0-					-0-
11	180	N	120	-0-	-60	B	-0-	120	2			N	-0-					-0-
12	217	N	16	-0-	-201	B	-0-	16	2			N	-0-					-0-
01	217	N	1	-0-	-216	B	-0-	1	1			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 104331 COMPL. DATE 12/24/1982 TOTAL DEPTH 2150 PERF. 1963 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	106	-0-	-18	B	-0-	106	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	103	-0-	-17	B	-0-	103	2			N	-0-					-0-
10	108	N	108	-0-	-0-	B	-0-	108	2			N	-0-					-0-
11	156	N	156	-0-	-0-	B	-0-	156	2			N	-0-					-0-
12	93	N	28	-0-	-65	B	-0-	28	2			N	-0-					-0-
01	93	N	1	-0-	-92	B	-0-	1	1			N	-0-					-0-

DEBBIE WELL #: 1 RRCID -> 105404 COMPL. DATE 01/24/1983 TOTAL DEPTH 3100 PERF. 2267 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	716	N	716	-0-	-0-	B	-0-	716	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	684	N	684	-0-	-0-	B	-0-	684	3			N	-0-					-0-
10	713	N	712	-0-	-1	B	-0-	712	3			N	-0-					-0-
11	690	N	474	-0-	-216	B	-0-	474	2			N	-0-					-0-
12	704	N	704	-0-	-0-	B	-0-	704	2			N	-0-					-0-
01	713	N	704	-0-	-9	B	-0-	704	3			N	-0-					-0-

WISCHKAEMPER, EDGAR WELL #: 1 E RRCID -> 105731 COMPL. DATE 09/10/1979 TOTAL DEPTH 2200 PERF. 2032 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	1	-0-	-92	B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	1	-0-	-59	B	-0-	1	1			N	-0-					-0-
10	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
*01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 106369 COMPL. DATE 06/10/1983 TOTAL DEPTH 2150 PERF. 1985 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0-	B	-0-	127	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	124	N	124	-0-	-0-	B	-0-	124	2			N	-0-					-0-
10	129	N	129	-0-	-0-	B	-0-	129	2			N	-0-					-0-
11	120	N	95	-0-	-25	B	-0-	95	2			N	-0-					-0-
12	124	N	9	-0-	-115	B	-0-	9	2			N	-0-					-0-
01	124	N	1	-0-	-123	B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, KENNETH //CONT.// 932970
TAYLOR WELL #: 2 RRCID -> 106370 COMPL. DATE 06/09/1983 TOTAL DEPTH 2150 PERF. 1967 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
10	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
11	120	N	96	-0-	-24 B	-0-	96	2			N	-0-					-0-
12	124	N	6	-0-	-118 B	-0-	6	2			N	-0-					-0-
01	124	N	1	-0-	-123 B	-0-	1	1			N	-0-					-0-

GRAGG WELL #: 1 RRCID -> 106371 COMPL. DATE 03/04/1983 TOTAL DEPTH 2025 PERF. 1504 - 1592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
10	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
*01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

POWELL WELL #: 3 RRCID -> 107389 COMPL. DATE 06/27/1983 TOTAL DEPTH 2306 PERF. 2064 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
10	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
11	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
12	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
*01	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-

JOHNSON A/PENDLETON WELL #: 1 RRCID -> 107656 COMPL. DATE 02/10/1983 TOTAL DEPTH 2195 PERF. 1956 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	58	-0-	-35 B	-0-	58	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
10	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-
11	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-
12	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-
*01	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-

GILL, KEN WELL #: 1 RRCID -> 108438 COMPL. DATE 10/27/1983 TOTAL DEPTH 2125 PERF. 1969 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	80	-0-	-13 B	-0-	80	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	79	-0-	-11 B	-0-	79	3			N	-0-					-0-
10	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
11	90	N	65	-0-	-25 B	-0-	65	3			N	-0-					-0-
12	93	N	84	-0-	-9 B	-0-	84	3			N	-0-					-0-
01	93	N	76	-0-	-17 B	-0-	76	3			N	-0-					-0-

HEIRS, MCDOWELL WELL #: 1 RRCID -> 108612 COMPL. DATE 10/25/1983 TOTAL DEPTH 2061 PERF. 1899 - 2017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
10	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
11	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
12	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
01	372	N	368	-0-	-4 B	-0-	368	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, KENNETH //CONT.// 932970
KEYS WELL #: 1 RRCID -> 108748 COMPL. DATE 12/14/1983 TOTAL DEPTH 1909 PERF. 1700 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-
10	124	N	99	-0-	-25 B	-0-	99	3			N	-0-					-0-
11	120	N	68	-0-	-52 B	-0-	68	3			N	-0-					-0-
12	124	N	90	-0-	-34 B	-0-	90	3			N	-0-					-0-
01	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-

HAYES WELL #: 1 RRCID -> 109671 COMPL. DATE 11/30/1982 TOTAL DEPTH 1920 PERF. 1716 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	90	N	90	-0-	-0- B	-0-	5	1	85	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
10	91	N	91	-0-	-0- B	-0-	6	1	85	2	N	-0-					-0-
11	60	N	57	-0-	-3 B	-0-	5	1	52	2	N	-0-					-0-
12	90	N	90	-0-	-0- B	-0-	6	1	84	2	N	-0-					-0-
*01	93	N	93	-0-	-0- B	-0-	6	1	87	2	N	-0-					-0-

SHAMROCK PIPEYARD -D- WELL #: 1 RRCID -> 114402 COMPL. DATE 02/19/1963 TOTAL DEPTH 364 PERF. 320 - 340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JEAN WELL #: 1 RRCID -> 114560 COMPL. DATE 03/26/1984 TOTAL DEPTH 2028 PERF. 1738 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
10	93	N	67	-0-	-26 B	-0-	67	3			N	-0-					-0-
11	120	N	58	-0-	-62 B	-0-	58	3			N	-0-					-0-
12	124	N	36	-0-	-88 B	-0-	36	3			N	-0-					-0-
*01	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-

ROBINSON WELL #: 1 RRCID -> 129796 COMPL. DATE 01/26/1989 TOTAL DEPTH 2188 PERF. 1893 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					76
09/01 BALANCING DATE STATUS -> -0-																	
09	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					76
10	465	N	448	-0-	-17 B	-0-	448	3			N	-0-					76
11	450	N	309	-0-	-141 B	-0-	309	3			N	-0-					76
12	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					76
*01	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					76

CURRY/BRYAN CLOSE WELL #: 1 RRCID -> 142740 COMPL. DATE 11/18/1974 TOTAL DEPTH 1934 PERF. 1647 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
NELSON, A. L. WELL #: 2 RRCID -> 167833 COMPL. DATE 12/06/1936 TOTAL DEPTH 2210 PERF. 1923 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
10	434	N	432	-0-	-2 B	-0-	432	3			N	-0-					-0-
11	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
12	465	N	429	-0-	-36 B	-0-	429	3			N	-0-					-0-
01	434	N	230	-0-	-204 B	-0-	230	3			N	-0-					-0-

WRIGHT, LYNN 944165
BARNETT WELL #: 1 RRCID -> 025992 COMPL. DATE 05/27/1957 TOTAL DEPTH 2230 PERF. N/A

08 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
DAVIS, M. B. WELL #: 35 RRCID -> 025926 COMPL. DATE 10/14/1961 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 1 RRCID -> 025940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
10	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
11	300	N	238	-0-	-62 B	-0-	238	3			N	-0-					-0-
12	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
01	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 2 RRCID -> 025941 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1209	N	1066	-0-	-143 B	-0-	1066	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-
10	1085	N	1065	-0-	-20 B	-0-	1065	3			N	-0-					-0-
11	1020	N	679	-0-	-341 B	-0-	679	3			N	-0-					-0-
12	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
01	1054	N	846	-0-	-208 B	-0-	846	3			N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 4 RRCID -> 025943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
10	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
11	450	N	323	-0-	-127 B	-0-	323	3			N	-0-					-0-
12	465	N	438	-0-	-27 B	-0-	438	3			N	-0-					-0-
01	465	N	402	-0-	-63 B	-0-	402	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
SAUNDERS NCT-3 WELL #: 58 RRCID -> 025963 COMPL. DATE 07/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SAUNDERS NCT-3 WELL #: 108 RRCID -> 025964 COMPL. DATE 07/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
10	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
11	360	N	246	-0-	-114 B	-0-	246	3			N	-0-					-0-
12	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
01	434	N	383	-0-	-51 B	-0-	383	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 110 RRCID -> 025965 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
10	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
11	270	N	182	-0-	-88 B	-0-	182	3			N	-0-					-0-
12	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
01	341	N	302	-0-	-39 B	-0-	302	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 114 RRCID -> 025966 COMPL. DATE 08/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

THUT WELL #: 2 RRCID -> 025969 COMPL. DATE 06/13/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	143	-0-	-43 B	-0-	143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	197	-0-	-13 B	-0-	197	3			N	-0-					-0-
10	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
11	150	N	141	-0-	-9 B	-0-	128	3	13	4	N	-0-					-0-
12	217	N	210	-0-	-7 B	-0-	127	3	83	4	N	-0-					-0-
01	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-

THUT, H. A. WELL #: 3 RRCID -> 025970 COMPL. DATE 07/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	191	-0-	-119 B	-0-	191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	262	-0-	-68 B	-0-	262	3			N	-0-					-0-
10	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-
11	187	N	187	-0-	-0- B	-0-	170	3	17	4	N	-0-					-0-
12	280	N	280	-0-	-0- B	-0-	169	3	111	4	N	-0-					-0-
01	279	N	275	-0-	-4 B	-0-	275	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
THUT WELL #: 5 RRCID -> 025971 COMPL. DATE 12/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	248	N	159	-0-	-89 B	-0-	159	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	240	N	219	-0-	-21 B	-0-	219	3			N	-0-			-0-
10	231	N	231	-0-	-0- B	-0-	231	3			N	-0-			-0-
11	156	N	156	-0-	-0- B	-0-	142	3	14	4	N	-0-			-0-
12	233	N	233	-0-	-0- B	-0-	141	3	92	4	N	-0-			-0-
*01	229	N	229	-0-	-0- B	-0-	229	3			N	-0-			-0-

DARSEY, R. E. WELL #: 2 RRCID -> 026671 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	248	N	234	-0-	-14 B	-0-	234	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	232	N	232	-0-	-0- B	-0-	232	3			N	-0-			-0-
10	231	N	231	-0-	-0- B	-0-	231	3			N	-0-			-0-
11	240	N	139	-0-	-101 B	-0-	139	3			N	-0-			-0-
12	248	N	242	-0-	-6 B	-0-	242	3			N	-0-			-0-
01	217	N	186	-0-	-31 B	-0-	186	3			N	-0-			-0-

DARSEY, R. E. WELL #: 3 RRCID -> 026672 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62	N	37	-0-	-25 B	-0-	37	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	74	N	74	-0-	-0- B	-0-	74	3			N	-0-			-0-
10	74	N	74	-0-	-0- B	-0-	74	3			N	-0-			-0-
11	44	N	44	-0-	-0- B	-0-	44	3			N	-0-			-0-
12	86	N	86	-0-	-0- B	-0-	86	3			N	-0-			-0-
*01	79	N	79	-0-	-0- B	-0-	79	3			N	-0-			-0-

DARSEY, R. E. WELL #: 4 RRCID -> 026673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	679	N	679	-0-	-0- B	-0-	679	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	628	N	628	-0-	-0- B	-0-	628	3			N	-0-			-0-
10	680	N	680	-0-	-0- B	-0-	680	3			N	-0-			-0-
11	660	N	378	-0-	-282 B	-0-	378	3			N	-0-			-0-
12	648	N	612	-0-	-36 B	-0-	612	3			N	-0-			-0-
01	682	N	448	-0-	-234 B	-0-	448	3			N	-0-			-0-

DARSEY, R. E. WELL #: B 1 RRCID -> 026674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	209	N	209	-0-	-0- B	-0-	209	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	120	N	120	-0-	-0- B	-0-	120	3			N	-0-			-0-
10	220	N	220	-0-	-0- B	-0-	220	3			N	-0-			-0-
11	210	N	145	-0-	-65 B	-0-	145	3			N	-0-			-0-
12	211	N	211	-0-	-0- B	-0-	211	3			N	-0-			-0-
01	217	N	126	-0-	-91 B	-0-	126	3			N	-0-			-0-

DARSEY, R. E. WELL #: B 2 RRCID -> 026675 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	444	N	444	-0-	-0- B	-0-	444	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	408	N	408	-0-	-0- B	-0-	408	3			N	-0-			-0-
10	466	N	466	-0-	-0- B	-0-	466	3			N	-0-			-0-
11	390	N	256	-0-	-134 B	-0-	256	3			N	-0-			-0-
12	413	N	413	-0-	-0- B	-0-	413	3			N	-0-			-0-
01	403	N	280	-0-	-123 B	-0-	280	3			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
DARSEY, R. E. WELL #: B 3 RRCID -> 026676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	359	-0-	-106 B	-0-	359	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	252	-0-	-108 B	-0-	252	3			N	-0-					-0-
10	403	N	152	-0-	-251 B	-0-	152	3			N	-0-					-0-
11	360	N	17	-0-	-343 B	-0-	17	3			N	-0-					-0-
12	248	N	156	-0-	-92 B	-0-	156	3			N	-0-					-0-
01	155	N	121	-0-	-34 B	-0-	121	3			N	-0-					-0-

WILLIAMS, J. E. WELL #: 47 RRCID -> 040001 COMPL. DATE 05/19/1966 TOTAL DEPTH 2736 PERF. 2620 - 2677

08	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	162	-0-	-18 B	-0-	162	3			N	-0-					-0-
10	155	N	120	-0-	-35 B	-0-	120	3			N	-0-					-0-
11	180	N	55	-0-	-125 B	-0-	55	3			N	-0-					-0-
12	155	N	26	-0-	-129 B	-0-	26	3			N	-0-					-0-
01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

PANHANDLE, WEST 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
ALYAHA ENERGY, LLC 016536
JONES, ALBERT WELL #: B 1 RRCID -> 023679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
09	1050	N	1043	-0-	-7	-0-	1043	2			N	-0-					-0-
10	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
11	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
12	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 A RRCID -> 060396 COMPL. DATE 12/02/1974 TOTAL DEPTH 2722 PERF. 2416 - 2600

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APACHE GOLD, LLC 027221
JOHNSON GU WELL #: 1 RRCID -> 025428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	405	X	405	-0-	-0-	-0-	405	2			N	-0-					-0-
09	353	X	353	-0-	-0-	-0-	353	2			N	-0-					-0-
10	398	X	398	-0-	-0-	-0-	398	2			N	-0-					-0-
11	291	X	291	-0-	-0-	-0-	291	2			N	-0-					-0-
12	409	X	409	-0-	-0-	-0-	409	2			N	-0-					-0-
*01	326	X	326	-0-	-0-	-0-	326	2			N	-0-					-0-

BAR L PRODUCERS 049748
INEZ CARTER WELL #: 1 RRCID -> 023071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	710	X	710	-0-	-0-	-0-	710	2			N	-0-					-0-
09	591	X	591	-0-	-0-	-0-	591	2			N	-0-					-0-
10	500	X	500	-0-	-0-	-0-	500	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	496	N	-0-	-0-	-496	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BAR L PRODUCERS //CONT.// 049748
SANFORD WELL #: 1004 RRCID -> 024527 COMPL. DATE 06/18/1930 TOTAL DEPTH 3130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTENBURG -D- WELL #: 10 RRCID -> 024628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
09	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
10	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
11	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
12	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
*01	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-

BURNETT S. B. -RD- WELL #: 20 RRCID -> 024634 COMPL. DATE 06/22/1956 TOTAL DEPTH 3055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	X	310	-0-	-0-	-0-	310	2			N	-0-					-0-
09	467	X	467	-0-	-0-	-0-	467	2			N	-0-					-0-
10	221	X	221	-0-	-0-	-0-	221	2			N	-0-					-0-
11	517	X	517	-0-	-0-	-0-	517	2			N	-0-					-0-
12	293	X	293	-0-	-0-	-0-	293	2			N	-0-					-0-
01	217	N	40	-0-	-177	-0-	40	2			N	-0-					-0-

WHITTENBURG M-16 WELL #: 2 RRCID -> 024697 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	98	X	98	-0-	-0-	-0-	98	2			N	-0-					-0-
09	92	X	92	-0-	-0-	-0-	92	2			N	-0-					-0-
10	62	X	62	-0-	-0-	-0-	62	2			N	-0-					-0-
11	82	X	82	-0-	-0-	-0-	82	2			N	-0-					-0-
12	85	X	85	-0-	-0-	-0-	85	2			N	-0-					-0-
*01	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-

BARNES WELL #: B 1 RRCID -> 024732 COMPL. DATE 08/16/1979 TOTAL DEPTH 3990 PERF. 3525 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: R 1R RRCID -> 024949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON J WELL #: 16 RRCID -> 024965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	412	-0-	-270	-0-	412	2			Y	-0-					-0-
09	660	N	643	-0-	-17	-0-	643	2			Y	-0-					-0-
10	DLQ G-10		456	-0-	456	456	456	2			Y	-0-					-0-
11	957	N	501	-0-	-456	-0-	501	2			Y	-0-					-0-
12	543	N	543	-0-	-0-	-0-	543	2			Y	-0-					-0-
*01	555	N	555	-0-	-0-	-0-	555	2			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BAR L PRODUCERS //CONT.// 049748
WILSON WELL #: 198 RRCID -> 025646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3260	X	3260	-0-	-0-	-0-	3260	2			N	-0-					-0-
09	3117	X	3117	-0-	-0-	-0-	3117	2			N	-0-					-0-
10	3201	X	3201	-0-	-0-	-0-	3201	2			N	-0-					-0-
11	2264	X	2264	-0-	-0-	-0-	2264	2			N	-0-					-0-
12	3270	X	3270	-0-	-0-	-0-	3270	2			N	-0-					-0-
*01	4467	X	4467	-0-	-0-	-0-	4467	2			N	-0-					-0-

NOEL WELL #: 2 RRCID -> 025706 COMPL. DATE 09/00/1929 TOTAL DEPTH 3290 PERF. N/A

08	33	X	33	-0-	-0-	-0-	33	2			N	-0-					-0-
09	67	X	67	-0-	-0-	-0-	67	2			N	-0-					-0-
10	28	X	28	-0-	-0-	-0-	28	2			N	-0-					-0-
11	50	X	50	-0-	-0-	-0-	50	2			N	-0-					-0-
12	950	X	950	-0-	-0-	-0-	950	2			N	-0-					-0-
*01	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-

MCCONNELL WELL #: 1 A RRCID -> 042266 COMPL. DATE 07/07/1967 TOTAL DEPTH 2922 PERF. 2500 - 2922

08	41	S	41	-0-	-0-	-0-	41	2			N	-0-					-0-
09	84	S	84	-0-	-0-	-0-	84	2			N	-0-					-0-
10	36	S	36	-0-	-0-	-0-	36	2			N	-0-					-0-
11	63	S	63	-0-	-0-	-0-	63	2			N	-0-					-0-
12	237	S	237	-0-	-0-	-0-	237	2			N	-0-					-0-
*01	288	S	288	-0-	-0-	-0-	288	2			N	-0-					-0-

BARNES WELL #: 1 D RRCID -> 112587 COMPL. DATE N/A TOTAL DEPTH 3542 PERF. 3420 - 3480

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON -B- WELL #: 2 RRCID -> 128493 COMPL. DATE 09/01/1988 TOTAL DEPTH 2850 PERF. 2742 - 2782

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	10	X	10	-0-	-0-	-0-	10	2			N	-0-					-0-
10	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-
11	106	X	106	-0-	-0-	-0-	106	2			N	-0-					-0-
12	178	X	178	-0-	-0-	-0-	178	2			N	-0-					-0-
*01	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

ASHER FEE WELL #: 12 RRCID -> 137287 COMPL. DATE 12/03/1990 TOTAL DEPTH 3664 PERF. 2772 - 3070

08	608	X	608	-0-	-0-	-0-	608	2			N	-0-					-0-
09	578	X	578	-0-	-0-	-0-	578	2			N	-0-					-0-
10	593	X	593	-0-	-0-	-0-	593	2			N	-0-					-0-
11	420	X	420	-0-	-0-	-0-	420	2			N	-0-					-0-
12	606	X	606	-0-	-0-	-0-	606	2			N	-0-					-0-
*01	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-

JACKSON WELL #: 15 RRCID -> 139256 COMPL. DATE 07/01/1991 TOTAL DEPTH 2982 PERF. 2680 - 2862

08	1240	N	-0-	-0-	-1240	-0-					Y	-0-					-0-
09	480	N	-0-	-0-	-480	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1130	N	1130	-0-	-0-	-0-	1130	2			Y	-0-					-0-
*01	1128	N	1128	-0-	-0-	-0-	1128	2			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BAR L PRODUCERS //CONT.// 049748
GOODWIN, JAY WELL #: 1 RRCID -> 144176 COMPL. DATE 01/04/1993 TOTAL DEPTH 3450 PERF. 3200 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1584	X	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
09	1537	X	1537	-0-	-0-	-0-	1537	2			N	-0-					-0-
10	1170	X	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
11	601	X	601	-0-	-0-	-0-	601	2			N	-0-					-0-
12	590	X	590	-0-	-0-	-0-	590	2			N	-0-					-0-
01	1178	N	583	-0-	-595	-0-	583	2			N	-0-					-0-

HODGES, J. T. WELL #: 305 RRCID -> 147514 COMPL. DATE 10/12/1993 TOTAL DEPTH 3170 PERF. 2568 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BETH WELL #: 1 RRCID -> 158463 COMPL. DATE 05/12/1984 TOTAL DEPTH 3289 PERF. 2894 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		42	-0-	42	596	42	2			N	-0-					-0-
09	14B2 EXT		40	-0-	40	636	40	2			N	-0-					-0-
10	14B2 EXT		27	-0-	27	663	27	2			N	-0-					-0-
11	14B2 EXT		35	-0-	35	698	35	2			N	-0-					-0-
12	14B2 EXT		37	-0-	37	735	37	2			N	-0-					-0-
01	14B2 EXT		35	-0-	35	770	35	2			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 184798 COMPL. DATE 12/07/2000 TOTAL DEPTH 3268 PERF. 2850 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON "O" WELL #: 1R RRCID -> 206970 COMPL. DATE 01/02/2005 TOTAL DEPTH 2754 PERF. 2146 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	575	-0-	-293	-0-	575	2			Y	-0-					-0-
09	996	N	996	-0-	-0-	-0-	996	2			Y	-0-					-0-
10	DLQ G-10		705	-0-	705	705	705	2			Y	-0-					-0-
11	1558	N	853	-0-	-705	-0-	853	2			Y	-0-					-0-
12	839	N	839	-0-	-0-	-0-	839	2			Y	-0-					-0-
01	713	N	261	-0-	-452	-0-	261	2			Y	-0-					-0-

JOHNSON K WELL #: 1R RRCID -> 211384 COMPL. DATE 08/11/2005 TOTAL DEPTH 2798 PERF. 2199 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	420	-0-	-107	-0-	420	2			Y	-0-					-0-
09	655	N	655	-0-	-0-	-0-	655	2			Y	-0-					-0-
10	DLQ G-10		480	-0-	480	480	480	2			Y	-0-					-0-
11	1075	N	595	-0-	-480	-0-	595	2			Y	-0-					-0-
12	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					-0-
01	465	N	150	-0-	-315	-0-	150	2			Y	-0-					-0-

MAYER WELL #: 1R RRCID -> 213022 COMPL. DATE 11/01/2005 TOTAL DEPTH 2686 PERF. 2241 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	416	-0-	-49	-0-	416	2			Y	-0-					-0-
09	586	N	586	-0-	-0-	-0-	586	2			Y	-0-					-0-
10	DLQ G-10		526	-0-	526	526	526	2			Y	-0-					-0-
11	1127	N	601	-0-	-526	-0-	601	2			Y	-0-					-0-
12	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					-0-
01	527	N	367	-0-	-160	-0-	367	2			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BAR L PRODUCERS //CONT.// 049748
GULF-SANFORD A WELL #: 1R RRCID -> 217267 COMPL. DATE 04/26/2006 TOTAL DEPTH 2710 PERF. 2187 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	604	N	604	-0-	-0-	-0-	604	2			Y	-0-					-0-
09	466	N	466	-0-	-0-	-0-	466	2			Y	-0-					-0-
10	DLQ G-10		369	-0-	369	369	369	2			Y	-0-					-0-
11	890	N	521	-0-	-369	-0-	521	2			Y	-0-					-0-
12	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					-0-
*01	461	N	461	-0-	-0-	-0-	461	2			Y	-0-					-0-

JOHNSON MM WELL #: 1R RRCID -> 218125 COMPL. DATE 05/23/2006 TOTAL DEPTH 2706 PERF. 2258 - 2706

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KLYNE WELL #: 2 RRCID -> 218196 COMPL. DATE 06/05/2006 TOTAL DEPTH 2504 PERF. 2103 - 2504

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KLYNE WELL #: 1 RRCID -> 224860 COMPL. DATE 02/09/2007 TOTAL DEPTH 2699 PERF. 2321 - 2644

08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	768	N	768	-0-	-0-	-0-	768	2			Y	-0-					-0-
10	DLQ G-10		481	-0-	481	481	481	2			Y	-0-					-0-
11	1342	N	861	-0-	-481	-0-	861	2			Y	-0-					-0-
12	838	N	838	-0-	-0-	-0-	838	2			Y	-0-					-0-
01	496	N	492	-0-	-4	-0-	492	2			Y	-0-					-0-

BLACK WELL #: 1 RRCID -> 228564 COMPL. DATE 06/11/2007 TOTAL DEPTH 2696 PERF. 2268 - 2696

08	682	N	-0-	-0-	-682	-0-					Y	-0-					-0-
09	630	N	272	-0-	-358	-0-	272	2			Y	-0-					-0-
10	DLQ G-10		371	-0-	371	371	371	2			Y	-0-					-0-
11	608	N	237	-0-	-371	-0-	237	2			Y	-0-					-0-
12	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					-0-
01	372	N	348	-0-	-24	-0-	348	2			Y	-0-					-0-

SANFORD 480 WELL #: 1 RRCID -> 232482 COMPL. DATE 05/29/2007 TOTAL DEPTH 2751 PERF. 2268 - 2751

08	713	X	462	-0-	-251	-0-	462	2			Y	-0-					-0-
09	939	X	939	-0-	-0-	-0-	939	2			Y	-0-					-0-
10	DLQ G-10		868	-0-	868	868	703	2	165	9	Y	150	130	1			20
11	1674	N	806	-0-	-868	-0-	806	2			Y	-0-					20
12	867	N	867	-0-	-0-	-0-	799	2	68	9	Y	62					82
01	868	N	723	-0-	-145	-0-	688	2	35	9	Y	32	80	1			34

SANFORD 160 WELL #: 1 RRCID -> 235967 COMPL. DATE 04/18/2008 TOTAL DEPTH 2680 PERF. 2266 - 2680

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BAR L PRODUCERS //CONT.// 049748
JOHNSON, J. WELL #: 17 RRCID -> 246375 COMPL. DATE 12/23/2008 TOTAL DEPTH 3107 PERF. 2268 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	500	-0-	-244	-0-	500	2			Y	-0-					-0-
09	717	N	717	-0-	-0-	-0-	717	2			Y	-0-					-0-
10	DLQ G-10		525	-0-	525	525	525	2			Y	-0-					-0-
11	1071	N	546	-0-	-525	-0-	546	2			Y	-0-					-0-
12	602	N	602	-0-	-0-	-0-	602	2			Y	-0-					-0-
*01	591	N	591	-0-	-0-	-0-	591	2			Y	-0-					-0-

SHAW, DIANA WELL #: 1R RRCID -> 253074 COMPL. DATE 07/22/2009 TOTAL DEPTH 2847 PERF. 2298 - 2688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
09	510	N	423	-0-	-87	-0-	423	2			Y	-0-					-0-
10	DLQ G-10		424	-0-	424	424	424	2			Y	-0-					-0-
11	958	N	534	-0-	-424	-0-	534	2			Y	-0-					-0-
12	449	N	449	-0-	-0-	-0-	449	2			Y	-0-					-0-
01	434	N	425	-0-	-9	-0-	425	2			Y	-0-					-0-

STEWART WELL #: 6 RRCID -> 263650 COMPL. DATE 08/06/1993 TOTAL DEPTH 3438 PERF. 3098 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATKINS WELL #: K 2 RRCID -> 266495 COMPL. DATE 05/01/2011 TOTAL DEPTH 3292 PERF. 3176 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2849	X	2849	-0-	-0-	-0-	2849	2			N	-0-					-0-
*01	2768	X	2768	-0-	-0-	-0-	2768	2			N	-0-					-0-

RICE PATTY WELL #: 1 RRCID -> 267167 COMPL. DATE 12/27/2011 TOTAL DEPTH 2700 PERF. 2282 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	533	-0-	-397	-0-	533	2			Y	-0-					-0-
09	900	N	860	-0-	-40	-0-	860	2			Y	-0-					-0-
10	DLQ G-10		643	-0-	643	643	643	2			Y	-0-					-0-
11	1463	N	820	-0-	-643	-0-	820	2			Y	-0-					-0-
12	745	N	745	-0-	-0-	-0-	745	2			Y	-0-					-0-
01	651	N	523	-0-	-128	-0-	523	2			Y	-0-					-0-

SANFORD 160 WELL #: 1R RRCID -> 267590 COMPL. DATE 01/14/2012 TOTAL DEPTH 2882 PERF. 2330 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	162	-0-	-148	-0-	162	2			Y	-0-					-0-
09	480	N	260	-0-	-220	-0-	260	2			Y	-0-					-0-
10	DLQ G-10		51	-0-	51	51	51	2			Y	-0-					-0-
11	65	N	14	-0-	-51	-0-	14	2			Y	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
01	62	N	15	-0-	-47	-0-	15	2			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BATTON OIL & GAS, LLC 056384
HERBER WELL #: 1 RRCID -> 101085 COMPL. DATE 05/05/1982 TOTAL DEPTH 3033 PERF. 2772 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73	X	73	-0-	-0-	-0-	73	2			N	-0-					-0-
09	38	X	38	-0-	-0-	-0-	38	2			N	-0-					-0-
10	105	X	105	-0-	-0-	-0-	105	2			N	-0-					-0-
11	63	X	63	-0-	-0-	-0-	63	2			N	-0-					-0-
*12	89	X	89	-0-	-0-	-0-	89	2			N	-0-					-0-
*01	100	X	100	-0-	-0-	-0-	100	2			N	-0-					-0-

BEAR CREEK OPERATING 060119
WATKINS WELL #: 3 RRCID -> 134218 COMPL. DATE 09/01/1989 TOTAL DEPTH 2828 PERF. 2716 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATKINS -B- WELL #: 12G RRCID -> 139990 COMPL. DATE 08/01/1991 TOTAL DEPTH 2770 PERF. 2665 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WATKINS WELL #: 4 RRCID -> 158487 COMPL. DATE 04/10/1996 TOTAL DEPTH 2840 PERF. 272 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54	X	54	-0-	-0-	-0-	44	2	10	9	N	9	30	1			4
09	106	X	106	-0-	-0-	-0-	91	2	15	9	N	14					18
10	37	X	37	-0-	-0-	-0-	23	2	14	9	N	13					31
11	141	X	141	-0-	-0-	-0-	84	2	57	9	N	52	38	1			45
12	66	X	66	-0-	-0-	-0-	65	2	1	9	N	1					46
01	0	X	-0-	-0-	-0-	-0-					N	3	38	1			11

BICHSEL, ROBERT E. 068998
BISCHEL WELL #: 1 RRCID -> 024332 COMPL. DATE 06/17/1938 TOTAL DEPTH 2844 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG RUN PRODUCTION COMPANY 070370
HOLTORF WELL #: 5 RRCID -> 131658 COMPL. DATE 03/31/1989 TOTAL DEPTH 3418 PERF. 2772 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1050	X	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
09	990	X	990	-0-	-0-	-0-	990	2			N	-0-					-0-
10	1187	X	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
11	513	X	513	-0-	-0-	-0-	513	2			N	-0-					-0-
12	1242	X	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BIG RUN PRODUCTION COMPANY //CONT.// 070370
HOLTORF WELL #: 11 RRCID -> 148937 COMPL. DATE 12/29/1984 TOTAL DEPTH 3510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK'S OIL & GAS 072614
MCKINNEY, BIRDIE WELL #: 8 RRCID -> 023269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL, L. C. WELL #: 6 RRCID -> 025722 COMPL. DATE 11/05/1938 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORGER RESOURCES 3 LLC 083233
BURNETT -A- WELL #: 7 RRCID -> 137588 COMPL. DATE 01/23/1991 TOTAL DEPTH 3343 PERF. 2636 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	X	2542	-0-	-0-	-0-	2542	2			N	-0-					-0-
09	2264	X	2264	-0-	-0-	-0-	2264	2			N	-0-					-0-
10	1178	X	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
11	2417	X	2417	-0-	-0-	-0-	2417	2			N	-0-					-0-
12	2275	X	2275	-0-	-0-	-0-	2275	2			N	-0-					-0-
*01	2266	X	2266	-0-	-0-	-0-	2266	2			N	-0-					-0-

BORGER RESOURCES 2 LLC 083236
HERRING WELL #: 4 RRCID -> 023812 COMPL. DATE 05/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	299	X	299	-0-	-0-	-0-	299	2			N	-0-					-0-
09	293	X	293	-0-	-0-	-0-	293	2			N	-0-					-0-
10	318	X	318	-0-	-0-	-0-	318	2			N	-0-					-0-
11	38	X	38	-0-	-0-	-0-	38	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: D 2 RRCID -> 023927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	49	X	49	-0-	-0-	-0-	49	2			N	-0-					-0-
09	161	X	161	-0-	-0-	-0-	161	2			N	-0-					-0-
10	79	X	79	-0-	-0-	-0-	79	2			N	-0-					-0-
11	20	X	20	-0-	-0-	-0-	20	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	5	X	5	-0-	-0-	-0-	5	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 2 LLC //CONT.// 083236
SANFORD WELL #: E 2 RRCID -> 023929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	447	X	447	-0-	-0-	-0-	447	2		N	-0-			-0-
09	540	X	540	-0-	-0-	-0-	540	2		N	-0-			-0-
10	345	X	345	-0-	-0-	-0-	345	2		N	-0-			-0-
11	545	X	545	-0-	-0-	-0-	545	2		N	-0-			-0-
12	513	X	513	-0-	-0-	-0-	513	2		N	-0-			-0-
*01	337	X	337	-0-	-0-	-0-	337	2		N	-0-			-0-

SANFORD WELL #: M 2 RRCID -> 023937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	44	X	44	-0-	-0-	-0-	44	2		N	-0-			-0-
09	146	X	146	-0-	-0-	-0-	146	2		N	-0-			-0-
10	72	X	72	-0-	-0-	-0-	72	2		N	-0-			-0-
11	18	X	18	-0-	-0-	-0-	18	2		N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	5	X	5	-0-	-0-	-0-	5	2		N	-0-			-0-

JOHNSON WELL #: 1 RRCID -> 024582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

CHAPP WELL #: 3 RRCID -> 024785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	35	N	35	-0-	-0-	-0-	35	2		N	-0-			-0-
09	42	N	42	-0-	-0-	-0-	42	2		N	-0-			-0-
10	31	N	27	-0-	-4	-0-	27	2		N	-0-			-0-
11	43	N	43	-0-	-0-	-0-	43	2		N	-0-			-0-
12	40	N	40	-0-	-0-	-0-	40	2		N	-0-			-0-
01	31	N	27	-0-	-4	-0-	27	2		N	-0-			-0-

CHAPP WELL #: 4 RRCID -> 024786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	31	N	29	-0-	-2	-0-	29	2		N	-0-			-0-
09	35	N	35	-0-	-0-	-0-	35	2		N	-0-			-0-
10	31	N	22	-0-	-9	-0-	22	2		N	-0-			-0-
11	35	N	35	-0-	-0-	-0-	35	2		N	-0-			-0-
12	33	N	33	-0-	-0-	-0-	33	2		N	-0-			-0-
01	31	N	22	-0-	-9	-0-	22	2		N	-0-			-0-

HAGY WELL #: 1 RRCID -> 024887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	22	X	22	-0-	-0-	-0-	22	2		N	-0-			-0-
09	24	X	24	-0-	-0-	-0-	24	2		N	-0-			-0-
10	16	X	16	-0-	-0-	-0-	16	2		N	-0-			-0-
11	24	X	24	-0-	-0-	-0-	24	2		N	-0-			-0-
12	18	X	18	-0-	-0-	-0-	18	2		N	-0-			-0-
*01	22	X	22	-0-	-0-	-0-	22	2		N	-0-			-0-

JOHNSON WELL #: 2 RRCID -> 025251 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 2 LLC //CONT.// 083236

SANFORD WELL #: 3 RRCID -> 025258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-
09	17	X	17	-0-	-0-	-0-	17	2			N	-0-					-0-
10	14	X	14	-0-	-0-	-0-	14	2			N	-0-					-0-
11	29	X	29	-0-	-0-	-0-	29	2			N	-0-					-0-
12	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-
*01	18	X	18	-0-	-0-	-0-	18	2			N	-0-					-0-

WHITTENBURG WELL #: 5 RRCID -> 025269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	417	X	417	-0-	-0-	-0-	417	2			N	-0-					-0-
09	453	X	453	-0-	-0-	-0-	453	2			N	-0-					-0-
10	311	X	311	-0-	-0-	-0-	311	2			N	-0-					-0-
11	447	X	447	-0-	-0-	-0-	447	2			N	-0-					-0-
12	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-
*01	419	X	419	-0-	-0-	-0-	419	2			N	-0-					-0-

SANFORD -C- WELL #: 5 RRCID -> 035065 COMPL. DATE 12/17/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	283	X	283	-0-	-0-	-0-	283	2			N	-0-					-0-
09	190	X	190	-0-	-0-	-0-	190	2			N	-0-					-0-
10	157	X	157	-0-	-0-	-0-	157	2			N	-0-					-0-
11	328	X	328	-0-	-0-	-0-	328	2			N	-0-					-0-
12	279	X	279	-0-	-0-	-0-	279	2			N	-0-					-0-
*01	208	X	208	-0-	-0-	-0-	208	2			N	-0-					-0-

JOHNSON WELL #: 1R RRCID -> 224920 COMPL. DATE 01/01/2007 TOTAL DEPTH 3223 PERF. 2360 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1093	X	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
09	1056	X	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
10	674	X	674	-0-	-0-	-0-	674	2			N	-0-					-0-
11	835	X	835	-0-	-0-	-0-	835	2			N	-0-					-0-
12	914	X	914	-0-	-0-	-0-	914	2			N	-0-					-0-
*01	826	X	826	-0-	-0-	-0-	826	2			N	-0-					-0-

DEE O GEE WELL #: 1 RRCID -> 264833 COMPL. DATE 04/06/2013 TOTAL DEPTH 2802 PERF. 2152 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1645	X	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-
09	1591	X	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
10	965	X	965	-0-	-0-	-0-	965	2			N	-0-					-0-
11	1267	X	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
12	1418	X	1418	-0-	-0-	-0-	1418	2			N	-0-					-0-
*01	1341	X	1341	-0-	-0-	-0-	1341	2			N	-0-					-0-

KYLE WELL #: 3 RRCID -> 269610 COMPL. DATE 03/01/2012 TOTAL DEPTH 3098 PERF. 2330 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	375	X	375	-0-	-0-	-0-	375	2			N	-0-					-0-
09	252	X	252	-0-	-0-	-0-	252	2			N	-0-					-0-
10	208	X	208	-0-	-0-	-0-	208	2			N	-0-					-0-
11	434	X	434	-0-	-0-	-0-	434	2			N	-0-					-0-
12	368	X	368	-0-	-0-	-0-	368	2			N	-0-					-0-
*01	276	X	276	-0-	-0-	-0-	276	2			N	-0-					-0-

DEE O GEE WELL #: 2 RRCID -> 276608 COMPL. DATE 04/18/2013 TOTAL DEPTH 3220 PERF. 2243 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	548	X	548	-0-	-0-	-0-	548	2			N	-0-					-0-
09	530	X	530	-0-	-0-	-0-	530	2			N	-0-					-0-
10	322	X	322	-0-	-0-	-0-	322	2			N	-0-					-0-
11	422	X	422	-0-	-0-	-0-	422	2			N	-0-					-0-
12	473	X	473	-0-	-0-	-0-	473	2			N	-0-					-0-
*01	447	X	447	-0-	-0-	-0-	447	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 4 LLC 083237
JOHNSON WELL #: F 1 RRCID -> 023878 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: Y 1 RRCID -> 024963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HACKLEY, E. P. WELL #: 1 RRCID -> 042528 COMPL. DATE 08/31/1967 TOTAL DEPTH 3043 PERF. 2922 - 3035

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATTERS, W. L. WELL #: 1 RRCID -> 043243 COMPL. DATE 01/06/1968 TOTAL DEPTH 3150 PERF. 2953 - 3075

08	709	X	709	-0-	-0-	-0-	709	2			N	-0-					-0-
09	704	X	704	-0-	-0-	-0-	704	2			N	-0-					-0-
10	309	X	309	-0-	-0-	-0-	309	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTHBEND WELL #: 1 RRCID -> 100834 COMPL. DATE 01/05/1982 TOTAL DEPTH 2820 PERF. 2320 - 2400

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANDY PRODUCTION 088628
DUGAN WELL #: 4 RRCID -> 024827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BRANDY PRODUCTION //CONT.// 088628
DOUBLE FIVE WELL #: 1 RRCID -> 125264 COMPL. DATE 05/00/1926 TOTAL DEPTH 3070 PERF. 2915 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	111	X	111	-0-	-0-	-0-	111	2			N	-0-					-0-
09	99	X	99	-0-	-0-	-0-	99	2			N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRIERCREST OIL COMPANY, LTD. 092545
GABLE WELL #: 1 RRCID -> 024862 COMPL. DATE 05/12/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	139	X	139	-0-	-0-	-0-	139	3			N	-0-					-0-
09	703	X	703	-0-	-0-	-0-	703	3			N	-0-					-0-
10	540	X	540	-0-	-0-	-0-	540	3			N	-0-					-0-
11	546	X	546	-0-	-0-	-0-	546	3			N	-0-					-0-
12	637	X	637	-0-	-0-	-0-	637	3			N	-0-					-0-
*01	675	X	675	-0-	-0-	-0-	675	3			N	-0-					-0-

GABLE WELL #: 2 RRCID -> 024863 COMPL. DATE 01/06/1932 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	115	X	115	-0-	-0-	-0-	115	3			N	-0-					-0-
09	623	X	623	-0-	-0-	-0-	623	3			N	-0-					-0-
10	291	X	291	-0-	-0-	-0-	291	3			N	-0-					-0-
11	297	X	297	-0-	-0-	-0-	297	3			N	-0-					-0-
12	415	X	415	-0-	-0-	-0-	415	3			N	-0-					-0-
*01	598	X	598	-0-	-0-	-0-	598	3			N	-0-					-0-

BURGER, KEN 107988
CHRIS WELL #: 1 RRCID -> 105400 COMPL. DATE 04/01/1983 TOTAL DEPTH 2933 PERF. 2780 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-
09	250	X	250	-0-	-0-	-0-	250	3			N	-0-					-0-
10	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-
11	126	X	126	-0-	-0-	-0-	126	3			N	-0-					-0-
12	27	X	27	-0-	-0-	-0-	27	3			N	-0-					-0-
*01	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-

LYNN WELL #: 1 RRCID -> 210039 COMPL. DATE 07/10/2005 TOTAL DEPTH 2960 PERF. 2760 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	826	X	826	-0-	-0-	-0-	826	3			N	-0-					-0-
09	785	X	785	-0-	-0-	-0-	785	3			N	-0-					-0-
10	777	X	777	-0-	-0-	-0-	777	3			N	-0-					-0-
11	872	X	872	-0-	-0-	-0-	872	3			N	-0-					-0-
12	897	X	897	-0-	-0-	-0-	897	3			N	-0-					-0-
*01	855	X	855	-0-	-0-	-0-	855	3			N	-0-					-0-

LYNN WELL #: 2 RRCID -> 212879 COMPL. DATE 09/15/2005 TOTAL DEPTH 2986 PERF. 2766 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	516	X	516	-0-	-0-	-0-	516	3			N	-0-					-0-
09	525	X	525	-0-	-0-	-0-	525	3			N	-0-					-0-
10	495	X	495	-0-	-0-	-0-	495	3			N	-0-					-0-
11	683	X	683	-0-	-0-	-0-	683	3			N	-0-					-0-
12	853	X	853	-0-	-0-	-0-	853	3			N	-0-					-0-
*01	899	X	899	-0-	-0-	-0-	899	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CAPSTONE CACTUS OPERATING COMP. 130528
COLEMAN WELL #: 14G RRCID -> 134217 COMPL. DATE 09/01/1989 TOTAL DEPTH 2812 PERF. 2653 - 2812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN WELL #: 8G RRCID -> 134219 COMPL. DATE 09/01/1989 TOTAL DEPTH 2872 PERF. 2750 - 2872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN WELL #: 15G RRCID -> 134220 COMPL. DATE 09/01/1989 TOTAL DEPTH 2955 PERF. 2824 - 2955

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN WELL #: 17G RRCID -> 134221 COMPL. DATE 09/01/1989 TOTAL DEPTH 2966 PERF. 2832 - 2966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN WELL #: 35 RRCID -> 134222 COMPL. DATE 09/01/1989 TOTAL DEPTH 2861 PERF. 2730 - 2861

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN WELL #: 36 RRCID -> 134223 COMPL. DATE 09/01/1989 TOTAL DEPTH 2954 PERF. 2801 - 2954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CIRCLE W OIL & GAS COMPANY 154035
MCCONNELL WELL #: A 5 RRCID -> 023979 COMPL. DATE 12/29/1938 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	742	X	742	-0-	-0-	-0-	742	2			N	-0-					-0-
09	831	X	831	-0-	-0-	-0-	831	2			N	-0-					-0-
10	778	X	778	-0-	-0-	-0-	778	2			N	-0-					-0-
11	452	X	452	-0-	-0-	-0-	452	2			N	-0-					-0-
12	833	X	833	-0-	-0-	-0-	833	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL, J. W. WELL #: A 6 RRCID -> 025734 COMPL. DATE 11/02/1950 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	X	124	-0-	-0-	-0-	124	2			N	-0-					-0-
09	139	X	139	-0-	-0-	-0-	139	2			N	-0-					-0-
10	130	X	130	-0-	-0-	-0-	130	2			N	-0-					-0-
11	75	X	75	-0-	-0-	-0-	75	2			N	-0-					-0-
12	139	X	139	-0-	-0-	-0-	139	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIRRUS EXPLORATION COMPANY 154085
KENO WELL #: 1 RRCID -> 025765 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	366	X	366	-0-	-0-	-0-	366	2			N	-0-					-0-
09	376	X	376	-0-	-0-	-0-	376	2			N	-0-					-0-
10	102	X	102	-0-	-0-	-0-	102	2			N	-0-					-0-
11	120	X	120	-0-	-0-	-0-	120	2			N	-0-					-0-
12	361	X	361	-0-	-0-	-0-	361	2			N	-0-					-0-
*01	380	X	380	-0-	-0-	-0-	380	2			N	-0-					-0-

ROXANA WELL #: 1-R RRCID -> 149393 COMPL. DATE 05/12/1994 TOTAL DEPTH 3317 PERF. 2960 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1008	X	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
09	1362	X	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
10	79	X	79	-0-	-0-	-0-	79	2			N	-0-					-0-
11	641	X	641	-0-	-0-	-0-	641	2			N	-0-					-0-
12	1123	X	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
*01	1903	X	1903	-0-	-0-	-0-	1903	2			N	-0-					-0-

ROXANA B WELL #: 2R RRCID -> 170302 COMPL. DATE N/A TOTAL DEPTH 3045 PERF. 2930 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	292	X	292	-0-	-0-	-0-	292	2			N	-0-					-0-
09	284	X	284	-0-	-0-	-0-	284	2			N	-0-					-0-
10	360	X	360	-0-	-0-	-0-	360	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	268	X	268	-0-	-0-	-0-	268	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ROXANA A WELL #: 1 RRCID -> 254029 COMPL. DATE N/A TOTAL DEPTH 3144 PERF. 2960 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48	X	48	-0-	-0-	-0-	48	2			N	-0-					-0-
09	292	X	292	-0-	-0-	-0-	292	2			N	-0-					-0-
10	287	X	287	-0-	-0-	-0-	287	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	264	X	264	-0-	-0-	-0-	264	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CITY OF DUMAS 154645
HOFFSTETTER FEE WELL #: 1 RRCID -> 023684 COMPL. DATE 08/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	997	X	997	-0-	-0-	-0-	997	2			N	-0-					-0-
09	910	X	910	-0-	-0-	-0-	910	2			N	-0-					-0-
10	2101	X	2101	-0-	-0-	-0-	2101	2			N	-0-					-0-
11	2381	X	2381	-0-	-0-	-0-	2381	2			N	-0-					-0-
12	2558	X	2558	-0-	-0-	-0-	2558	2			N	-0-					-0-
*01	2442	X	2442	-0-	-0-	-0-	2442	2			N	-0-					-0-

HOFFSTETTER FEE WELL #: 2 RRCID -> 089627 COMPL. DATE 08/21/1980 TOTAL DEPTH 3400 PERF. 2998 - 3345

08	1079	X	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
09	740	X	740	-0-	-0-	-0-	740	2			N	-0-					-0-
10	992	X	992	-0-	-0-	-0-	992	2			N	-0-					-0-
11	826	X	826	-0-	-0-	-0-	826	2			N	-0-					-0-
12	928	X	928	-0-	-0-	-0-	928	2			N	-0-					-0-
*01	1023	X	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-

CITY OF SUNRAY UTILITIES 154770
MILLER, E. & L. WELL #: 1 RRCID -> 025774 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1332	X	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
09	1254	X	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
10	1146	X	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
11	1262	X	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
12	1223	X	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
*01	1292	X	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-

SULLIVAN GAS UNIT WELL #: 1 RRCID -> 141831 COMPL. DATE 06/01/1983 TOTAL DEPTH 3595 PERF. 2877 - 3336

08	1059	X	1059	-0-	-0-	-0-	1059	2			N	-0-					60
09	1065	X	1065	-0-	-0-	-0-	1065	2			N	-0-					60
10	1110	X	1110	-0-	-0-	-0-	1110	2			N	-0-					60
11	986	X	986	-0-	-0-	-0-	986	2			N	-0-					60
12	1104	X	1104	-0-	-0-	-0-	1104	2			N	-0-					60
*01	1502	X	1502	-0-	-0-	-0-	1502	2			N	-0-					60

PAINTER WELL #: 1 B RRCID -> 208980 COMPL. DATE 01/30/2005 TOTAL DEPTH 3300 PERF. 3172 - 3300

08	1332	X	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
09	1254	X	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
10	1146	X	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
11	1262	X	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
12	1223	X	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
*01	1292	X	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-

CLAY PETROLEUM 158936
SMITH, L. M. GU WELL #: 2 RRCID -> 041316 COMPL. DATE 07/14/1966 TOTAL DEPTH 2868 PERF. 2638 - 2768

08	261	X	261	-0-	-0-	-0-	261	3			N	-0-					-0-
09	312	X	312	-0-	-0-	-0-	312	3			N	-0-					-0-
10	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
11	80	X	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*12	259	X	259	-0-	-0-	-0-	259	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CODY COMPANY 164463
HAYNES -G- WELL #: 1 RRCID -> 024645 COMPL. DATE 06/28/1960 TOTAL DEPTH 2890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43	X	43	-0-	-0-	-0-	43	2			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COX, HARBORD L. 185780
COBB WELL #: 1 RRCID -> 023047 COMPL. DATE 03/00/1931 TOTAL DEPTH 3430 PERF. N/A

08	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DALF ENERGY LLC 197641
CASE WELL #: 1 RRCID -> 023187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 023268 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RUSCOE WELL #: 1 RRCID -> 023270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MACKIE WELL #: 1 RRCID -> 076264 COMPL. DATE 03/21/1978 TOTAL DEPTH 2810 PERF. 2550 - 2800

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DALF ENERGY LLC //CONT.// 197641
SHEPHERD, A. T. WELL #: 1R RRCID -> 172805 COMPL. DATE 04/19/1999 TOTAL DEPTH 3215 PERF. 2870 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAWKINS ENERGIES, INC. 208009
DAWKINS WELL #: 1 RRCID -> 103600 COMPL. DATE 92/23/1982 TOTAL DEPTH 2782 PERF. 2330 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	X	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	33	X	33	-0-	-0-	-0-	33	3			N	-0-					-0-
10	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-
11	34	X	34	-0-	-0-	-0-	34	3			N	-0-					-0-
12	30	X	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*01	12	X	12	-0-	-0-	-0-	12	3			N	-0-					-0-

MCCONNELL WELL #: 5 RRCID -> 143232 COMPL. DATE 11/10/1992 TOTAL DEPTH 3425 PERF. 2702 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	309	X	309	-0-	-0-	-0-	309	3			N	-0-					-0-
09	285	X	285	-0-	-0-	-0-	285	3			N	-0-					-0-
10	218	X	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	137	X	137	-0-	-0-	-0-	137	3			N	-0-					-0-
12	249	X	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*01	44	X	44	-0-	-0-	-0-	44	3			N	-0-					-0-

DAWSON, B G OIL & GAS LTD 208031
BENEDICT WELL #: 10 RRCID -> 183293 COMPL. DATE 01/14/2001 TOTAL DEPTH 3250 PERF. 2746 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	X	155	-0-	-0-	-0-	155	2			N	-0-					-0-
09	150	X	150	-0-	-0-	-0-	150	2			N	-0-					-0-
10	155	X	155	-0-	-0-	-0-	155	2			N	-0-					-0-
11	150	X	150	-0-	-0-	-0-	150	2			N	-0-					-0-
12	155	X	155	-0-	-0-	-0-	155	2			N	-0-					-0-
*01	155	X	155	-0-	-0-	-0-	155	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HORN, T. A. WELL #: 1 RRCID -> 024259 COMPL. DATE 02/01/1958 TOTAL DEPTH 3005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1575	X	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
09	1527	X	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-
10	794	X	794	-0-	-0-	-0-	794	2			N	-0-					-0-
11	769	X	769	-0-	-0-	-0-	769	2			N	-0-					-0-
12	1284	X	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
*01	1395	X	1395	-0-	-0-	-0-	1395	2			N	-0-					-0-

HORN BRIGGS -U- WELL #: 1 RRCID -> 024260 COMPL. DATE 04/06/1960 TOTAL DEPTH 3020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
09	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
10	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
11	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
12	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
01	837	N	830	-0-	-7	-0-	830	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005

TAYLOR, W. H. NCT -1- WELL #: 1 RRCID -> 024407 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1494	N	1494	-0-	-0-	-0-	1494	3			N	-0-					-0-
09	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					-0-
10	1643	N	1624	-0-	-19	-0-	1624	3			N	-0-					-0-
11	1440	N	1098	-0-	-342	-0-	1098	3			N	-0-					-0-
12	1664	N	1664	-0-	-0-	-0-	1664	3			N	-0-					-0-
01	1612	N	1482	-0-	-130	-0-	1482	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 2 WELL #: 3 RRCID -> 024408 COMPL. DATE 04/10/1967 TOTAL DEPTH N/A PERF. N/A

08	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
09	1611	N	1611	-0-	-0-	-0-	1611	3			N	-0-					-0-
10	1984	N	1468	-0-	-516	-0-	1468	3			N	-0-					-0-
11	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
12	1674	N	1477	-0-	-197	-0-	1477	3			N	-0-					-0-
01	1457	N	1090	-0-	-367	-0-	1090	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 3 WELL #: 1 RRCID -> 024409 COMPL. DATE 07/14/1967 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
11	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
12	1596	N	1596	-0-	-0-	-0-	1596	3			N	-0-					-0-
01	837	N	-0-	-0-	-837	-0-					N	-0-					-0-

TAYLOR, W. H. -C- NCT 4 WELL #: 1 RRCID -> 024410 COMPL. DATE 04/28/1967 TOTAL DEPTH N/A PERF. N/A

08	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
09	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
10	713	N	446	-0-	-267	-0-	446	3			N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
12	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
01	434	N	309	-0-	-125	-0-	309	3			N	-0-					-0-

TAYLOR, W. H. -F- NCT 2 WELL #: 9 RRCID -> 024411 COMPL. DATE 05/03/1968 TOTAL DEPTH N/A PERF. N/A

08	1064	N	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-
09	1201	N	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
10	1426	N	1194	-0-	-232	-0-	1194	3			N	-0-					-0-
11	1020	N	768	-0-	-252	-0-	768	3			N	-0-					-0-
12	1240	N	1148	-0-	-92	-0-	1148	3			N	-0-					-0-
01	1209	N	945	-0-	-264	-0-	945	3			N	-0-					-0-

JOHNSON WELL #: B 1 RRCID -> 025314 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR, W. H. -C- NCT 5 WELL #: 1 RRCID -> 025427 COMPL. DATE 08/14/1967 TOTAL DEPTH N/A PERF. N/A

08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
09	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
10	713	N	525	-0-	-188	-0-	525	3			N	-0-					-0-
11	390	N	293	-0-	-97	-0-	293	3			N	-0-					-0-
12	620	N	443	-0-	-177	-0-	443	3			N	-0-					-0-
01	527	N	428	-0-	-99	-0-	428	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BERRY, A. A. WELL #: 1 RRCID -> 025683 COMPL. DATE 08/07/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2618	X	2618	-0-	-0-	-0-	2618	3			N	-0-					-0-
09	2514	X	2514	-0-	-0-	-0-	2514	3			N	-0-					-0-
10	2491	X	2491	-0-	-0-	-0-	2491	3			N	-0-					-0-
11	2449	X	2449	-0-	-0-	-0-	2449	3			N	-0-					-0-
12	2470	X	2470	-0-	-0-	-0-	2470	3			N	-0-					-0-
*01	2519	X	2519	-0-	-0-	-0-	2519	3			N	-0-					-0-

DORE ENERGY CO., LTD. 223550
DORE 318 WELL #: 202 RRCID -> 088262 COMPL. DATE 06/16/1980 TOTAL DEPTH 3700 PERF. 2942 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	897	X	897	-0-	-0-	-0-	897	2			N	-0-					-0-
09	671	X	671	-0-	-0-	-0-	671	2			N	-0-					-0-
10	882	X	882	-0-	-0-	-0-	882	2			N	-0-					-0-
11	212	X	212	-0-	-0-	-0-	212	2			N	-0-					-0-
12	1593	X	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-
*01	820	X	820	-0-	-0-	-0-	820	2			N	-0-					-0-

DORE 312 WELL #: 2312 RRCID -> 106702 COMPL. DATE 07/14/1983 TOTAL DEPTH 3700 PERF. 2938 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1867	X	1867	-0-	-0-	-0-	1867	2			N	-0-					-0-
09	2780	X	2780	-0-	-0-	-0-	2780	2			N	-0-					-0-
10	1585	X	1585	-0-	-0-	-0-	1585	2			N	-0-					-0-
11	589	X	589	-0-	-0-	-0-	589	2			N	-0-					-0-
12	2743	X	2743	-0-	-0-	-0-	2743	2			N	-0-					-0-
*01	1786	X	1786	-0-	-0-	-0-	1786	2			N	-0-					-0-

DORE 318 WELL #: 3 R RRCID -> 114270 COMPL. DATE 11/21/1984 TOTAL DEPTH 4098 PERF. 2852 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1754	X	1754	-0-	-0-	-0-	1754	2			N	-0-					-0-
09	1532	X	1532	-0-	-0-	-0-	1532	2			N	-0-					-0-
10	1003	X	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
11	592	X	592	-0-	-0-	-0-	592	2			N	-0-					-0-
12	2413	X	2413	-0-	-0-	-0-	2413	2			N	-0-					-0-
*01	1569	X	1569	-0-	-0-	-0-	1569	2			N	-0-					-0-

DORE 312 WELL #: 3312 RRCID -> 270040 COMPL. DATE 11/24/2012 TOTAL DEPTH 3146 PERF. 2824 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2994	X	2994	-0-	-0-	-0-	2994	2			N	-0-					-0-
09	2589	X	2589	-0-	-0-	-0-	2589	2			N	-0-					-0-
10	2676	X	2676	-0-	-0-	-0-	2676	2			N	-0-					-0-
11	2557	X	2557	-0-	-0-	-0-	2557	2			N	-0-					-0-
12	2705	X	2705	-0-	-0-	-0-	2705	2			N	-0-					-0-
*01	2734	X	2734	-0-	-0-	-0-	2734	2			N	-0-					-0-

DORE 312 WELL #: 4312 RRCID -> 277749 COMPL. DATE 12/24/2014 TOTAL DEPTH 3124 PERF. 2820 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2994	X	2994	-0-	-0-	-0-	2994	2			N	-0-					-0-
09	2589	X	2589	-0-	-0-	-0-	2589	2			N	-0-					-0-
10	2676	X	2676	-0-	-0-	-0-	2676	2			N	-0-					-0-
11	2557	X	2557	-0-	-0-	-0-	2557	2			N	-0-					-0-
12	2705	X	2705	-0-	-0-	-0-	2705	2			N	-0-					-0-
*01	2734	X	2734	-0-	-0-	-0-	2734	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DRAIN OIL CO. LLC 227879
SANFORD WELL #: 2 RRCID -> 023770 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	573	-0-	-574	-0-	573	2			N	-0-					-0-
09	900	N	786	-0-	-114	-0-	786	2			N	-0-					-0-
10	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
11	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
*12	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
*01	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-

SANFORD WELL #: 3 RRCID -> 023771 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	594	-0-	-584	-0-	594	2			N	-0-					-0-
09	930	N	814	-0-	-116	-0-	814	2			N	-0-					-0-
10	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
11	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
*12	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
*01	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-

EAKIN BROTHERS 238667
ANDERSON WELL #: 1R RRCID -> 210994 COMPL. DATE 07/27/2005 TOTAL DEPTH 2955 PERF. 2752 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1233	X	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
09	1161	X	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
10	754	X	754	-0-	-0-	-0-	754	3			N	-0-					-0-
11	1273	X	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
12	608	X	608	-0-	-0-	-0-	608	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ESTATE OF JEROME B. HERRMANN 254448
SNEED WELL #: 1 RRCID -> 023673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXCEL PRODUCTION COMPANY 257092
GORENFLO WELL #: B 1 RRCID -> 023065 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2231	X	2231	-0-	-0-	-0-	2231	3			N	-0-					-0-
09	2308	X	2308	-0-	-0-	-0-	2308	3			N	-0-					-0-
10	2015	X	2015	-0-	-0-	-0-	2015	3			N	-0-					-0-
11	625	X	625	-0-	-0-	-0-	625	3			N	-0-					-0-
*12	1610	X	1610	-0-	-0-	-0-	1610	3			N	-0-					-0-
*01	1861	X	1861	-0-	-0-	-0-	1861	3			N	-0-					-0-

PERCIVAL WELL #: 1 RRCID -> 023067 COMPL. DATE 10/28/1938 TOTAL DEPTH 2699 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1718	X	1718	-0-	-0-	-0-	1718	3			N	-0-					-0-
09	1897	X	1897	-0-	-0-	-0-	1897	3			N	-0-					-0-
10	1749	X	1749	-0-	-0-	-0-	1749	3			N	-0-					-0-
11	923	X	923	-0-	-0-	-0-	923	3			N	-0-					-0-
*12	1426	X	1426	-0-	-0-	-0-	1426	3			N	-0-					-0-
*01	1732	X	1732	-0-	-0-	-0-	1732	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
GORENFLO WELL #: 3 RRCID -> 025698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1746	X	1746	-0-	-0-	-0-	1746	3			N	-0-					-0-
09	1280	X	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
10	962	X	962	-0-	-0-	-0-	962	3			N	-0-					-0-
11	454	X	454	-0-	-0-	-0-	454	3			N	-0-					-0-
*12	1063	X	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
*01	1234	X	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-

JOHNSON WELL #: A 7 RRCID -> 033887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	738	X	738	-0-	-0-	-0-	738	3			N	-0-					-0-
09	708	X	708	-0-	-0-	-0-	708	3			N	-0-					-0-
10	440	X	440	-0-	-0-	-0-	440	3			N	-0-					-0-
11	686	X	686	-0-	-0-	-0-	686	3			N	-0-					-0-
*12	656	X	656	-0-	-0-	-0-	656	3			N	-0-					-0-
*01	637	X	637	-0-	-0-	-0-	637	3			N	-0-					-0-

MATTHEW WELL #: 2 RRCID -> 131737 COMPL. DATE 08/01/1989 TOTAL DEPTH 3358 PERF. 2506 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	397	X	397	-0-	-0-	-0-	397	3			N	-0-					-0-
09	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-
10	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-
11	195	X	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*12	913	X	913	-0-	-0-	-0-	913	3			N	-0-					-0-
*01	833	X	833	-0-	-0-	-0-	833	3			N	-0-					-0-

CLINT WELL #: 3 RRCID -> 138266 COMPL. DATE 06/12/1990 TOTAL DEPTH 3453 PERF. 2470 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
09	204	X	204	-0-	-0-	-0-	204	3			N	-0-					-0-
10	236	X	236	-0-	-0-	-0-	236	3			N	-0-					-0-
11	201	X	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*12	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*01	232	X	232	-0-	-0-	-0-	232	3			N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 138395 COMPL. DATE 01/12/1983 TOTAL DEPTH 3453 PERF. 2554 - 2664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	485	X	485	-0-	-0-	-0-	485	3			N	-0-					-0-
09	484	X	484	-0-	-0-	-0-	484	3			N	-0-					-0-
10	406	X	406	-0-	-0-	-0-	406	3			N	-0-					-0-
11	67	X	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*12	326	X	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*01	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-

MATTHEW WELL #: 1 RRCID -> 140246 COMPL. DATE 07/01/1991 TOTAL DEPTH 3395 PERF. 2524 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 3 RRCID -> 156701 COMPL. DATE 11/22/1995 TOTAL DEPTH 3590 PERF. 3406 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	391	X	391	-0-	-0-	-0-	391	3			N	-0-					-0-
09	215	X	215	-0-	-0-	-0-	215	3			N	-0-					-0-
10	29	X	29	-0-	-0-	-0-	29	3			N	-0-					-0-
11	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*12	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*01	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092

HUDSON WELL #: 1 RRCID -> 156702 COMPL. DATE 11/22/1995 TOTAL DEPTH 3454 PERF. 3132 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	138	X	138	-0-	-0-	-0-	138	3			N	-0-					-0-
09	218	X	218	-0-	-0-	-0-	218	3			N	-0-					-0-
10	273	X	273	-0-	-0-	-0-	273	3			N	-0-					-0-
11	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*12	295	X	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*01	301	X	301	-0-	-0-	-0-	301	3			N	-0-					-0-

BYRUM WELL #: 1R RRCID -> 158952 COMPL. DATE 05/01/1996 TOTAL DEPTH 3032 PERF. 2510 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	761	X	761	-0-	-0-	-0-	761	3			N	-0-					-0-
09	781	X	781	-0-	-0-	-0-	781	3			N	-0-					-0-
10	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
11	301	X	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*12	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*01	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-

HINES, JOHNNY WELL #: 4 RRCID -> 173572 COMPL. DATE 06/03/1999 TOTAL DEPTH 3270 PERF. 2618 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	385	X	385	-0-	-0-	-0-	385	3			N	-0-					-0-
09	363	X	363	-0-	-0-	-0-	363	3			N	-0-					-0-
10	375	X	375	-0-	-0-	-0-	375	3			N	-0-					-0-
11	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*12	392	X	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*01	318	X	318	-0-	-0-	-0-	318	3			N	-0-					-0-

BOWERS, J. B. WELL #: 4 RRCID -> 173693 COMPL. DATE 07/01/1999 TOTAL DEPTH 3213 PERF. 2658 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	305	X	305	-0-	-0-	-0-	305	3			N	-0-					-0-
09	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
10	254	X	254	-0-	-0-	-0-	254	3			N	-0-					-0-
11	140	X	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*12	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*01	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-

WORLEY, P. A. ETAL -A- WELL #: 13 RRCID -> 186138 COMPL. DATE 11/01/2001 TOTAL DEPTH 3077 PERF. 2308 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	553	X	553	-0-	-0-	-0-	553	3			N	-0-					-0-
09	595	X	595	-0-	-0-	-0-	595	3			N	-0-					-0-
10	268	X	268	-0-	-0-	-0-	268	3			N	-0-					-0-
11	588	X	588	-0-	-0-	-0-	588	3			N	-0-					-0-
*12	608	X	608	-0-	-0-	-0-	608	3			N	-0-					-0-
*01	632	X	632	-0-	-0-	-0-	632	3			N	-0-					-0-

FAULKNER, S. -A- WELL #: 25 RRCID -> 217320 COMPL. DATE 02/01/2006 TOTAL DEPTH 2955 PERF. 2428 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	173	X	173	-0-	-0-	-0-	173	3			N	-0-					-0-
09	130	X	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	59	X	59	-0-	-0-	-0-	59	3			N	-0-					-0-
11	27	X	27	-0-	-0-	-0-	27	3			N	-0-					-0-
*12	53	X	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*01	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

FAULKNER, S. -A- WELL #: 28 RRCID -> 247509 COMPL. DATE 02/01/2009 TOTAL DEPTH 3050 PERF. 2553 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	309	X	309	-0-	-0-	-0-	309	3			N	-0-					-0-
09	597	X	597	-0-	-0-	-0-	597	3			N	-0-					-0-
10	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-
11	400	X	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*12	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*01	442	X	442	-0-	-0-	-0-	442	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
FORTAY, INC. 277925
HILL WELL #: 1R RRCID -> 205969 COMPL. DATE 12/05/2004 TOTAL DEPTH 3066 PERF. 2800 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1792	X	1792	-0-	-0-	-0-	1792	2			N	-0-					-0-
09	2370	X	2370	-0-	-0-	-0-	2370	2			N	-0-					-0-
10	1314	X	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
11	1488	X	1488	-0-	-0-	-0-	1488	2			N	-0-					-0-
12	1460	X	1460	-0-	-0-	-0-	1460	2			N	-0-					-0-
*01	1799	X	1799	-0-	-0-	-0-	1799	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 212868 COMPL. DATE 10/11/2005 TOTAL DEPTH 3050 PERF. 2842 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1745	X	1745	-0-	-0-	-0-	1745	2			N	-0-					-0-
09	927	X	927	-0-	-0-	-0-	927	2			N	-0-					-0-
10	1019	X	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
11	1390	X	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
12	1715	X	1715	-0-	-0-	-0-	1715	2			N	-0-					-0-
*01	1354	X	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-

SCOTT, MICHAEL WELL #: 1R RRCID -> 213003 COMPL. DATE 10/11/2005 TOTAL DEPTH 3047 PERF. 2828 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1314	X	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
09	1312	X	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
10	1186	X	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
11	1089	X	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
12	1255	X	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
*01	775	X	775	-0-	-0-	-0-	775	2			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 213997 COMPL. DATE 12/14/2005 TOTAL DEPTH 3030 PERF. 2781 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1058	X	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
09	910	X	910	-0-	-0-	-0-	910	2			N	-0-					-0-
10	660	X	660	-0-	-0-	-0-	660	2			N	-0-					-0-
11	947	X	947	-0-	-0-	-0-	947	2			N	-0-					-0-
12	1168	X	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
*01	830	X	830	-0-	-0-	-0-	830	2			N	-0-					-0-

CRUMP WELL #: 3 RRCID -> 227461 COMPL. DATE 01/15/2007 TOTAL DEPTH 3458 PERF. 3147 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

G. H. RANCH, LLC 292208
DAUER WELL #: A 1 RRCID -> 023191 COMPL. DATE 12/24/1949 TOTAL DEPTH 3255 PERF. 2475 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
MCKAY, A.G. WELL #: 1 RRCID -> 025754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	X	188	-0-	-0-	-0-	188	3			N	-0-					-0-
09	188	X	188	-0-	-0-	-0-	188	3			N	-0-					-0-
10	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-
11	41	X	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*12	114	X	114	-0-	-0-	-0-	114	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELL WELL #: 2 RRCID -> 134526 COMPL. DATE 04/28/1990 TOTAL DEPTH 3472 PERF. 2601 - 3382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	629	X	629	-0-	-0-	-0-	629	3			N	-0-					-0-
09	629	X	629	-0-	-0-	-0-	629	3			N	-0-					-0-
10	575	X	575	-0-	-0-	-0-	575	3			N	-0-					-0-
11	164	X	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*12	438	X	438	-0-	-0-	-0-	438	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKAY WELL #: 1 RRCID -> 137894 COMPL. DATE 03/28/1991 TOTAL DEPTH 3500 PERF. 2500 - 3472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
09	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
10	410	X	410	-0-	-0-	-0-	410	3			N	-0-					-0-
11	250	X	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*12	494	X	494	-0-	-0-	-0-	494	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, H. M. WELL #: 12 RRCID -> 142767 COMPL. DATE 02/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	278	X	278	-0-	-0-	-0-	278	3			N	-0-					-0-
09	278	X	278	-0-	-0-	-0-	278	3			N	-0-					-0-
10	236	X	236	-0-	-0-	-0-	236	3			N	-0-					-0-
11	316	X	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*12	424	X	424	-0-	-0-	-0-	424	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEES WELL #: 1 RRCID -> 145109 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2480 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	730	X	730	-0-	-0-	-0-	730	3			N	-0-					-0-
09	730	X	730	-0-	-0-	-0-	730	3			N	-0-					-0-
10	580	X	580	-0-	-0-	-0-	580	3			N	-0-					-0-
11	475	X	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*12	603	X	603	-0-	-0-	-0-	603	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEXTER WELL #: 1R RRCID -> 154754 COMPL. DATE 05/10/1995 TOTAL DEPTH 2888 PERF. 2674 - 2838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2476	X	2476	-0-	-0-	-0-	2476	3			N	-0-					-0-
09	2476	X	2476	-0-	-0-	-0-	2476	3			N	-0-					-0-
10	2524	X	2524	-0-	-0-	-0-	2524	3			N	-0-					-0-
11	1806	X	1806	-0-	-0-	-0-	1806	3			N	-0-					-0-
*12	2701	X	2701	-0-	-0-	-0-	2701	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAUER WELL #: 2 RRCID -> 158457 COMPL. DATE 01/15/1996 TOTAL DEPTH 2829 PERF. 2680 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	259	X	259	-0-	-0-	-0-	259	3			N	-0-					-0-
09	259	X	259	-0-	-0-	-0-	259	3			N	-0-					-0-
10	56	X	56	-0-	-0-	-0-	56	3			N	-0-					-0-
11	108	X	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*12	159	X	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
DAUER WELL #: 3 RRCID -> 167898 COMPL. DATE 12/04/1997 TOTAL DEPTH 2800 PERF. 2681 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	214	X	214	-0-	-0-	-0-	214	3			N	-0-					-0-
09	214	X	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
11	195	X	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*12	203	X	203	-0-	-0-	-0-	203	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 267020 COMPL. DATE 11/30/2011 TOTAL DEPTH 3450 PERF. 2765 - 3044

08	690	X	690	-0-	-0-	-0-	690	3			N	-0-					-0-
09	690	X	690	-0-	-0-	-0-	690	3			N	-0-					-0-
10	791	X	791	-0-	-0-	-0-	791	3			N	-0-					-0-
11	93	X	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*12	325	X	325	-0-	-0-	-0-	325	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLROCK OIL COMPANY 306480
ARCHER -B- WELL #: 7G RRCID -> 179778 COMPL. DATE 10/01/2000 TOTAL DEPTH 3280 PERF. 3132 - 3280

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER -C- WELL #: 2G RRCID -> 179779 COMPL. DATE 10/01/2000 TOTAL DEPTH 3219 PERF. 3107 - 3219

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON, PAT A. & ALBERTA 374805
PAMPA UNIT WELL #: C502G RRCID -> 142719 COMPL. DATE 09/01/1992 TOTAL DEPTH 3288 PERF. 3085 - 3288

08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN WELL #: 11 RRCID -> 145554 COMPL. DATE 05/27/1993 TOTAL DEPTH 3288 PERF. 3090 - 3288

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HELTON, PAT A. & ALBERTA //CONT.// 374805
HARRAH WELL #: 13 RRCID -> 145555 COMPL. DATE 05/27/1993 TOTAL DEPTH 3195 PERF. 3019 - 3195

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ARNOLD WELL #: 13 RRCID -> 146199 COMPL. DATE 08/01/1993 TOTAL DEPTH 3275 PERF. 3082 - 3253

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRMANN, S. W. OIL & GAS 381155
MCLAUGHLIN WELL #: A 1 RRCID -> 023665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	3 N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
09	52 N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
10	2 N	-0-	-0-	-2	-0-					N	-0-					-0-
11	3 N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
12	62 N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

STALLWITZ WELL #: 1 RRCID -> 024608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2	2	-0-	-0-	-0-	2	2			N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLCO OIL & GAS 391647
WARE WELL #: 2 RRCID -> 023001 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT -B- WELL #: 3 RRCID -> 025327 COMPL. DATE 07/19/1968 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HOWELL, KEVIN 406602
BEDNORZ ESTATE WELL #: 4 RRCID -> 024326 COMPL. DATE 11/12/1937 TOTAL DEPTH 2842 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
JONES, C. R. WELL #: A 1 RRCID -> 025440 COMPL. DATE 01/08/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF MINERALS, LTD. 411011
HUFF "C" WELL #: 1 RRCID -> 025550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1420 X	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-
09	1266 X	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
10	513 X	513	-0-	-0-	-0-	513	2			N	-0-					-0-
11	571 X	571	-0-	-0-	-0-	571	2			N	-0-					-0-
12	1008 X	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
*01	1951 X	1951	-0-	-0-	-0-	1951	2			N	-0-					-0-

HUGHES, JACKIE M. 412020
GROVES, NORA WELL #: 7 RRCID -> 045286 COMPL. DATE 01/02/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. C. PRODUCTION 427462
JOHNSON WELL #: 2 RRCID -> 024602 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47 X	47	-0-	-0-	-0-	47	3			N	-0-					-0-
09	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	80 X	80	-0-	-0-	-0-	80	3			N	-0-					-0-
11	116 X	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*12	101 X	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GERRY WELL #: 1 RRCID -> 025438 COMPL. DATE 07/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37 X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
09	65 X	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	63 X	63	-0-	-0-	-0-	63	3			N	-0-					-0-
11	92 X	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*12	80 X	80	-0-	-0-	-0-	80	3			N	-0-					-0-
01	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
J. C. PRODUCTION //CONT.// 427462
VERA WELL #: 1 RRCID -> 025439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	807	X	807	-0-	-0-	-0-	807	3			N	-0-					-0-
09	773	X	773	-0-	-0-	-0-	773	3			N	-0-					-0-
10	548	X	548	-0-	-0-	-0-	548	3			N	-0-					-0-
11	825	X	825	-0-	-0-	-0-	825	3			N	-0-					-0-
*12	783	X	783	-0-	-0-	-0-	783	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. W. RESOURCES INC. 427974
SMITH, T. G. WELL #: 1 R RRCID -> 096133 COMPL. DATE 06/08/1981 TOTAL DEPTH 3300 PERF. 2850 - 3186

08	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-
12	14	X	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*01	109	X	109	-0-	-0-	-0-	109	3			N	-0-					-0-

JIM-JIM WELL #: 1 RRCID -> 137288 COMPL. DATE 09/26/1990 TOTAL DEPTH 3570 PERF. 3350 - 3464

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 154269 COMPL. DATE 04/27/1995 TOTAL DEPTH 3232 PERF. 3020 - 3152

08	1359	X	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-
09	1129	X	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
10	1336	X	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
11	1167	X	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
12	1073	X	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
*01	1126	X	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-

ERIN WELL #: 1 RRCID -> 166899 COMPL. DATE 11/03/1997 TOTAL DEPTH 3250 PERF. 3109 - 3172

08	815	X	815	-0-	-0-	-0-	815	3			N	-0-					-0-
09	786	X	786	-0-	-0-	-0-	786	3			N	-0-					-0-
10	639	X	639	-0-	-0-	-0-	639	3			N	-0-					-0-
11	876	X	876	-0-	-0-	-0-	876	3			N	-0-					-0-
12	862	X	862	-0-	-0-	-0-	862	3			N	-0-					-0-
*01	827	X	827	-0-	-0-	-0-	827	3			N	-0-					-0-

MILLER, A.L. WELL #: 2 RRCID -> 172884 COMPL. DATE 04/26/1999 TOTAL DEPTH 3600 PERF. 2780 - 3280

08	1500	X	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-
09	1698	X	1698	-0-	-0-	-0-	1698	3			N	-0-					-0-
10	1396	X	1396	-0-	-0-	-0-	1396	3			N	-0-					-0-
11	1458	X	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
12	1740	X	1740	-0-	-0-	-0-	1740	3			N	-0-					-0-
*01	1248	X	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
J. W. RESOURCES INC. //CONT.// 427974
MITZIE WELL #: 8 RRCID -> 174577 COMPL. DATE 09/20/1999 TOTAL DEPTH 3780 PERF. 3435 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	169	X	169	-0-	-0-	-0-	169	3		N	-0-			-0-
09	243	X	243	-0-	-0-	-0-	243	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	223	X	223	-0-	-0-	-0-	223	3		N	-0-			-0-
12	438	X	438	-0-	-0-	-0-	438	3		N	-0-			-0-
*01	481	X	481	-0-	-0-	-0-	481	3		N	-0-			-0-

PRITCHARD -A- WELL #: 2 RRCID -> 175005 COMPL. DATE 10/08/1999 TOTAL DEPTH 3225 PERF. 2856 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	495	X	495	-0-	-0-	-0-	495	3		N	-0-			-0-
09	476	X	476	-0-	-0-	-0-	476	3		N	-0-			-0-
10	361	X	361	-0-	-0-	-0-	361	3		N	-0-			-0-
11	471	X	471	-0-	-0-	-0-	471	3		N	-0-			-0-
12	441	X	441	-0-	-0-	-0-	441	3		N	-0-			-0-
*01	427	X	427	-0-	-0-	-0-	427	3		N	-0-			-0-

MILLER, EDITH WELL #: 3 RRCID -> 178291 COMPL. DATE 07/27/2000 TOTAL DEPTH 3700 PERF. 3072 - 3593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	283	X	283	-0-	-0-	-0-	283	3		N	-0-			-0-
09	283	X	283	-0-	-0-	-0-	283	3		N	-0-			-0-
10	460	X	460	-0-	-0-	-0-	460	3		N	-0-			-0-
11	542	X	542	-0-	-0-	-0-	542	3		N	-0-			-0-
12	436	X	436	-0-	-0-	-0-	436	3		N	-0-			-0-
*01	531	X	531	-0-	-0-	-0-	531	3		N	-0-			-0-

RUSSELL WELL #: 2A RRCID -> 183294 COMPL. DATE 04/18/2001 TOTAL DEPTH 3259 PERF. 2962 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1	X	1	-0-	-0-	-0-	1	3		N	-0-			-0-
09	4	X	4	-0-	-0-	-0-	4	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	30	X	30	-0-	-0-	-0-	30	3		N	-0-			-0-
12	74	X	74	-0-	-0-	-0-	74	3		N	-0-			-0-
*01	3	X	3	-0-	-0-	-0-	3	3		N	-0-			-0-

MILLER, EDITH WELL #: 4 RRCID -> 206813 COMPL. DATE 01/15/2005 TOTAL DEPTH 3813 PERF. 3260 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	848	N	848	-0-	-0-	-0-	848	3		N	-0-			-0-
09	849	N	849	-0-	-0-	-0-	849	3		N	-0-			-0-
10	1379	N	1379	-0-	-0-	-0-	1379	3		N	-0-			-0-
11	1626	N	1626	-0-	-0-	-0-	1626	3		N	-0-			-0-
12	1309	N	1309	-0-	-0-	-0-	1309	3		N	-0-			-0-
*01	1591	N	1591	-0-	-0-	-0-	1591	3		N	-0-			-0-

REID WELL #: 1 RRCID -> 212853 COMPL. DATE 10/14/2005 TOTAL DEPTH 3550 PERF. 3190 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	377	X	377	-0-	-0-	-0-	377	2		N	-0-			-0-
09	357	X	357	-0-	-0-	-0-	357	2		N	-0-			-0-
10	378	X	378	-0-	-0-	-0-	378	2		N	-0-			-0-
11	369	X	369	-0-	-0-	-0-	369	2		N	-0-			-0-
12	382	X	382	-0-	-0-	-0-	382	2		N	-0-			-0-
*01	385	X	385	-0-	-0-	-0-	385	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
JACO INC 429400
BOWERS WELL #: 1 RRCID -> 025321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	252	X	252	-0-	-0-	-0-	252	2			N	-0-					-0-
09	241	X	241	-0-	-0-	-0-	241	2			N	-0-					-0-
10	253	X	253	-0-	-0-	-0-	253	2			N	-0-					-0-
11	154	X	154	-0-	-0-	-0-	154	2			N	-0-					-0-
12	261	X	261	-0-	-0-	-0-	261	2			N	-0-					-0-
*01	281	X	281	-0-	-0-	-0-	281	2			N	-0-					-0-

SUNRAY BOWERS WELL #: 3 RRCID -> 025322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	998	X	998	-0-	-0-	-0-	998	2			N	-0-					-0-
09	962	X	962	-0-	-0-	-0-	962	2			N	-0-					-0-
10	954	X	954	-0-	-0-	-0-	954	2			N	-0-					-0-
11	523	X	523	-0-	-0-	-0-	523	2			N	-0-					-0-
12	521	X	521	-0-	-0-	-0-	521	2			N	-0-					-0-
*01	1021	X	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-

BOWERS WELL #: 4 RRCID -> 025323 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	245	X	245	-0-	-0-	-0-	245	2			N	-0-					-0-
09	240	X	240	-0-	-0-	-0-	240	2			N	-0-					-0-
10	247	X	247	-0-	-0-	-0-	247	2			N	-0-					-0-
11	157	X	157	-0-	-0-	-0-	157	2			N	-0-					-0-
12	264	X	264	-0-	-0-	-0-	264	2			N	-0-					-0-
*01	246	X	246	-0-	-0-	-0-	246	2			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 1 R RRCID -> 099712 COMPL. DATE 03/07/1982 TOTAL DEPTH 2764 PERF. 2450 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	X	131	-0-	-0-	-0-	131	2			N	-0-					-0-
09	98	X	98	-0-	-0-	-0-	98	2			N	-0-					-0-
10	91	X	91	-0-	-0-	-0-	91	2			N	-0-					-0-
11	52	X	52	-0-	-0-	-0-	52	2			N	-0-					-0-
12	84	X	84	-0-	-0-	-0-	84	2			N	-0-					-0-
*01	106	X	106	-0-	-0-	-0-	106	2			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 2 RRCID -> 140838 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2568 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	164	X	164	-0-	-0-	-0-	164	2			N	-0-					-0-
09	106	X	106	-0-	-0-	-0-	106	2			N	-0-					-0-
10	103	X	103	-0-	-0-	-0-	103	2			N	-0-					-0-
11	62	X	62	-0-	-0-	-0-	62	2			N	-0-					-0-
12	106	X	106	-0-	-0-	-0-	106	2			N	-0-					-0-
*01	118	X	118	-0-	-0-	-0-	118	2			N	-0-					-0-

JACO OIL & GAS 429407
BOWERS WELL #: 1 RRCID -> 041919 COMPL. DATE 04/08/1967 TOTAL DEPTH 3150 PERF. 2658 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	241	X	241	-0-	-0-	-0-	241	3			N	-0-					-0-
09	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
10	307	X	307	-0-	-0-	-0-	307	3			N	-0-					-0-
11	89	X	89	-0-	-0-	-0-	89	3			N	-0-					-0-
12	181	X	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*01	276	X	276	-0-	-0-	-0-	276	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
JADE ENTERPRISES, INC. 429550
WALL WELL #: 2 RRCID -> 023234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	430	-0-	-66	-0-	430	3			N	-0-					-0-
09	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
10	496	N	343	-0-	-153	-0-	343	3			N	-0-					-0-
11	420	N	191	-0-	-229	-0-	191	3			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL, J. C. WELL #: E 1 RRCID -> 024150 COMPL. DATE 10/00/1930 TOTAL DEPTH 2578 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	355	-0-	-48	-0-	355	3			N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
10	372	N	285	-0-	-87	-0-	285	3			N	-0-					-0-
11	330	N	187	-0-	-143	-0-	187	3			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAMPS WELL #: 1 RRCID -> 111524 COMPL. DATE 05/29/1984 TOTAL DEPTH 2990 PERF. 2688 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYATT, J. H. SPECIAL WELL #: 2 RRCID -> 131919 COMPL. DATE 08/08/1989 TOTAL DEPTH 3325 PERF. 2736 - 2839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
09	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
10	403	N	370	-0-	-33	-0-	370	3			N	-0-					-0-
11	390	N	223	-0-	-167	-0-	223	3			N	-0-					-0-
12	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELL WELL #: 2 RRCID -> 163465 COMPL. DATE 04/01/1997 TOTAL DEPTH 2943 PERF. 2559 - 2866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
09	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
10	465	N	417	-0-	-48	-0-	417	3			N	-0-					-0-
11	420	N	147	-0-	-273	-0-	147	3			N	-0-					-0-
12	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JLH PETROLEUM LLC 433039
REST -160- WELL #: 18 RRCID -> 145556 COMPL. DATE 05/27/1993 TOTAL DEPTH 3250 PERF. 3059 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KAT ENERGY, LTD. 451458

JEWEL WELL #: 1 RRCID -> 024690 COMPL. DATE 01/12/1984 TOTAL DEPTH 3110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1814	X	1814	-0-	-0-	-0-	1814	3		N	-0-			-0-
09	2200	X	2200	-0-	-0-	-0-	2200	3		N	-0-			-0-
10	1702	X	1702	-0-	-0-	-0-	1702	3		N	-0-			-0-
11	2120	X	2120	-0-	-0-	-0-	2120	3		N	-0-			-0-
12	323	X	323	-0-	-0-	-0-	323	3		N	-0-			-0-
*01	1445	X	1445	-0-	-0-	-0-	1445	3		N	-0-			-0-

JOHNSON WELL #: 1 RRCID -> 024693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	67	X	67	-0-	-0-	-0-	67	3		N	-0-			-0-
09	76	X	76	-0-	-0-	-0-	76	3		N	-0-			-0-
10	61	X	61	-0-	-0-	-0-	61	3		N	-0-			-0-
11	73	X	73	-0-	-0-	-0-	73	3		N	-0-			-0-
12	55	X	55	-0-	-0-	-0-	55	3		N	-0-			-0-
*01	30	X	30	-0-	-0-	-0-	30	3		N	-0-			-0-

JOHNSON-SANFORD WELL #: 1 RRCID -> 024696 COMPL. DATE 12/10/1973 TOTAL DEPTH N/A PERF. N/A

08	128	X	128	-0-	-0-	-0-	128	3		N	-0-			-0-
09	256	X	256	-0-	-0-	-0-	256	3		N	-0-			-0-
10	201	X	201	-0-	-0-	-0-	201	3		N	-0-			-0-
11	217	X	217	-0-	-0-	-0-	217	3		N	-0-			-0-
12	177	X	177	-0-	-0-	-0-	177	3		N	-0-			-0-
*01	42	X	42	-0-	-0-	-0-	42	3		N	-0-			-0-

ALLSPAUGH WELL #: 1 RRCID -> 025247 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	169	X	169	-0-	-0-	-0-	169	3		N	-0-			-0-
09	235	X	235	-0-	-0-	-0-	235	3		N	-0-			-0-
10	173	X	173	-0-	-0-	-0-	173	3		N	-0-			-0-
11	183	X	183	-0-	-0-	-0-	183	3		N	-0-			-0-
12	191	X	191	-0-	-0-	-0-	191	3		N	-0-			-0-
*01	108	X	108	-0-	-0-	-0-	108	3		N	-0-			-0-

JOHNSON, E. B. WELL #: 2 RRCID -> 025254 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	61	X	61	-0-	-0-	-0-	61	3		N	-0-			-0-
09	69	X	69	-0-	-0-	-0-	69	3		N	-0-			-0-
10	55	X	55	-0-	-0-	-0-	55	3		N	-0-			-0-
11	66	X	66	-0-	-0-	-0-	66	3		N	-0-			-0-
12	50	X	50	-0-	-0-	-0-	50	3		N	-0-			-0-
*01	27	X	27	-0-	-0-	-0-	27	3		N	-0-			-0-

REED WELL #: 1 RRCID -> 025257 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	101	X	101	-0-	-0-	-0-	101	3		N	-0-			-0-
09	141	X	141	-0-	-0-	-0-	141	3		N	-0-			-0-
10	104	X	104	-0-	-0-	-0-	104	3		N	-0-			-0-
11	110	X	110	-0-	-0-	-0-	110	3		N	-0-			-0-
12	115	X	115	-0-	-0-	-0-	115	3		N	-0-			-0-
*01	65	X	65	-0-	-0-	-0-	65	3		N	-0-			-0-

JOHNSON RANCH WELL #: 16 RRCID -> 025378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	202	X	202	-0-	-0-	-0-	202	3		N	-0-			-0-
09	263	X	263	-0-	-0-	-0-	263	3		N	-0-			-0-
10	217	X	217	-0-	-0-	-0-	217	3		N	-0-			-0-
11	180	X	180	-0-	-0-	-0-	180	3		N	-0-			-0-
12	190	X	190	-0-	-0-	-0-	190	3		N	-0-			-0-
*01	237	X	237	-0-	-0-	-0-	237	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
CHRIS WELL #: 1 RRCID -> 025433 COMPL. DATE 01/03/1955 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	409	X	409	-0-	-0-	-0-	409	3		N	-0-			-0-
09	585	X	585	-0-	-0-	-0-	585	3		N	-0-			-0-
10	284	X	284	-0-	-0-	-0-	284	3		N	-0-			-0-
11	544	X	544	-0-	-0-	-0-	544	3		N	-0-			-0-
12	292	X	292	-0-	-0-	-0-	292	3		N	-0-			-0-
*01	180	X	180	-0-	-0-	-0-	180	3		N	-0-			-0-

JON WELL #: 1 RRCID -> 025434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

JON -A- WELL #: A 1 RRCID -> 025435 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

JON -B- WELL #: B 1 RRCID -> 025436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

JON -C- WELL #: C 1 RRCID -> 025437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STEWART, A. A. WELL #: 1 RRCID -> 025630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-

RECORD WELL #: 1 RRCID -> 031690 COMPL. DATE 08/28/1962 TOTAL DEPTH N/A PERF. N/A

08	1509	X	1509	-0-	-0-	-0-	1509	3		N	-0-			-0-
09	1430	X	1430	-0-	-0-	-0-	1430	3		N	-0-			-0-
10	904	X	904	-0-	-0-	-0-	904	3		N	-0-			-0-
11	749	X	749	-0-	-0-	-0-	749	3		N	-0-			-0-
12	791	X	791	-0-	-0-	-0-	791	3		N	-0-			-0-
*01	1225	X	1225	-0-	-0-	-0-	1225	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
FLETCHER WELL #: 2 RRCID -> 199287 COMPL. DATE 12/24/2003 TOTAL DEPTH 2730 PERF. 2245 - 2707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	989	X	989	-0-	-0-	-0-	989	3			N	-0-					-0-
10	1049	X	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
11	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-
12	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*01	596	X	596	-0-	-0-	-0-	596	3			N	-0-					-0-

CHEATHAM WELL #: 4 RRCID -> 204594 COMPL. DATE 10/01/2004 TOTAL DEPTH 2720 PERF. 2150 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	191	X	191	-0-	-0-	-0-	191	3			N	-0-					-0-
09	217	X	217	-0-	-0-	-0-	217	3			N	-0-					-0-
10	174	X	174	-0-	-0-	-0-	174	3			N	-0-					-0-
11	209	X	209	-0-	-0-	-0-	209	3			N	-0-					-0-
12	157	X	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*01	86	X	86	-0-	-0-	-0-	86	3			N	-0-					-0-

ALBERTSON WELL #: 1 R RRCID -> 209914 COMPL. DATE 06/15/2005 TOTAL DEPTH 2725 PERF. 2158 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	621	X	621	-0-	-0-	-0-	621	3			N	-0-					-0-
09	291	X	291	-0-	-0-	-0-	291	3			N	-0-					-0-
10	105	X	105	-0-	-0-	-0-	105	3			N	-0-					-0-
11	57	X	57	-0-	-0-	-0-	57	3			N	-0-					-0-
12	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*01	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-

PARAMOUNT WELL #: 3R RRCID -> 224283 COMPL. DATE 12/10/2006 TOTAL DEPTH 2650 PERF. 2145 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	755	X	755	-0-	-0-	-0-	755	3			N	-0-					-0-
09	605	X	605	-0-	-0-	-0-	605	3			N	-0-					-0-
10	704	X	704	-0-	-0-	-0-	704	3			N	-0-					-0-
11	659	X	659	-0-	-0-	-0-	659	3			N	-0-					-0-
12	617	X	617	-0-	-0-	-0-	617	3			N	-0-					-0-
*01	763	X	763	-0-	-0-	-0-	763	3			N	-0-					-0-

KEISLING ENERGY, LLC 453635
KRAKER, J. A. WELL #: 2 RRCID -> 060920 COMPL. DATE 02/12/1975 TOTAL DEPTH 3325 PERF. 3042 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	206	X	206	-0-	-0-	-0-	206	2			N	-0-					-0-
09	203	X	203	-0-	-0-	-0-	203	2			N	-0-					-0-
10	178	X	178	-0-	-0-	-0-	178	2			N	-0-					-0-
11	194	X	194	-0-	-0-	-0-	194	2			N	-0-					-0-
12	182	X	182	-0-	-0-	-0-	182	2			N	-0-					-0-
*01	256	X	256	-0-	-0-	-0-	256	2			N	-0-					-0-

KRAKER WELL #: 3 RRCID -> 155856 COMPL. DATE 08/01/1995 TOTAL DEPTH 3658 PERF. 3171 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	382	X	382	-0-	-0-	-0-	382	2			N	-0-					-0-
09	377	X	377	-0-	-0-	-0-	377	2			N	-0-					-0-
10	331	X	331	-0-	-0-	-0-	331	2			N	-0-					-0-
11	359	X	359	-0-	-0-	-0-	359	2			N	-0-					-0-
12	337	X	337	-0-	-0-	-0-	337	2			N	-0-					-0-
*01	475	X	475	-0-	-0-	-0-	475	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KIMBREL OIL CORPORATION 462131
LATHAM, W. P. WELL #: 1 RRCID -> 023264 COMPL. DATE 08/01/1940 TOTAL DEPTH 2770 PERF. 2599 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATHAM, W. P. WELL #: 4 RRCID -> 023265 COMPL. DATE 03/19/1931 TOTAL DEPTH 2922 PERF. 2715 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KISMET PROPERTIES, INC. 469866
SARAH WELL #: 1 RRCID -> 023076 COMPL. DATE 03/29/1948 TOTAL DEPTH 3142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*01	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

WIGHAM WELL #: 2 A RRCID -> 040576 COMPL. DATE 11/08/1966 TOTAL DEPTH 2926 PERF. 2669 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	583	X	583	-0-	-0-	-0-	583	3			N	-0-					-0-
09	581	X	581	-0-	-0-	-0-	581	3			N	-0-					-0-
10	589	X	589	-0-	-0-	-0-	589	3			N	-0-					-0-
11	388	X	388	-0-	-0-	-0-	388	3			N	-0-					-0-
12	587	X	587	-0-	-0-	-0-	587	3			N	-0-					-0-
*01	447	X	447	-0-	-0-	-0-	447	3			N	-0-					-0-

HAGGARD, T. B. WELL #: 10G RRCID -> 138738 COMPL. DATE 05/01/1991 TOTAL DEPTH 3246 PERF. 3140 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17	X	17	-0-	-0-	-0-	17	3			N	-0-					-0-
09	25	X	25	-0-	-0-	-0-	25	3			N	-0-					-0-
10	50	X	50	-0-	-0-	-0-	50	3			N	-0-					-0-
11	20	X	20	-0-	-0-	-0-	20	3			N	-0-					-0-
12	20	X	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*01	42	X	42	-0-	-0-	-0-	42	3			N	-0-					-0-

JACKSON WELL #: 7G RRCID -> 138745 COMPL. DATE 05/01/1991 TOTAL DEPTH 3315 PERF. 3180 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*01	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KISMET PROPERTIES, INC. //CONT.// 469866
SARAH WELL #: 2 RRCID -> 165003 COMPL. DATE 09/12/1997 TOTAL DEPTH 3232 PERF. 3209 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*01	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

KODIAK OPERATING, LLC 473780
JOHNSON WELL #: B 7 RRCID -> 022900 COMPL. DATE 06/22/1960 TOTAL DEPTH 3260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANFORD -H- WELL #: H 2 RRCID -> 023931 COMPL. DATE 05/09/1946 TOTAL DEPTH 3180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANFORD -H- WELL #: H 3 RRCID -> 023932 COMPL. DATE 09/07/1946 TOTAL DEPTH 3054 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 3 RRCID -> 025252 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	562	X	562	-0-	-0-	-0-	562	3			N	-0-					-0-
09	1151	X	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
10	260	X	260	-0-	-0-	-0-	260	3			N	-0-					-0-
11	959	X	959	-0-	-0-	-0-	959	3			N	-0-					-0-
*12	411	X	411	-0-	-0-	-0-	411	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: 1 RRCID -> 025261 COMPL. DATE 11/01/1985 TOTAL DEPTH 3000 PERF. 2482 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1750	X	1750	-0-	-0-	-0-	1750	3			N	-0-					-0-
09	2641	X	2641	-0-	-0-	-0-	2641	3			N	-0-					-0-
10	1954	X	1954	-0-	-0-	-0-	1954	3			N	-0-					-0-
11	2477	X	2477	-0-	-0-	-0-	2477	3			N	-0-					-0-
*12	1841	X	1841	-0-	-0-	-0-	1841	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780

SANFORD WELL #: 2003 RRCID -> 040405 COMPL. DATE 06/20/1966 TOTAL DEPTH 3155 PERF. 2887 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON -B- WELL #: 2A RRCID -> 092577 COMPL. DATE 03/17/1981 TOTAL DEPTH 3142 PERF. 2327 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANFORD -H- WELL #: 1 R RRCID -> 105926 COMPL. DATE 03/29/1983 TOTAL DEPTH 3050 PERF. 2786 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEAHL -A- WELL #: 1 A RRCID -> 108242 COMPL. DATE 10/05/1983 TOTAL DEPTH 3181 PERF. 2974 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANFORD WELL #: 303 RRCID -> 198652 COMPL. DATE 12/15/2003 TOTAL DEPTH 3275 PERF. 2936 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE WELL #: 2 RRCID -> 207926 COMPL. DATE 02/01/2005 TOTAL DEPTH 3125 PERF. 2812 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE WELL #: 1RR RRCID -> 210995 COMPL. DATE 07/01/2005 TOTAL DEPTH 3204 PERF. 2935 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
SANFORD 13 WELL #: 13 RRCID -> 220645 COMPL. DATE 10/08/2006 TOTAL DEPTH 3208 PERF. 2912 - 3009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANFORD -H- WELL #: H 2R RRCID -> 223156 COMPL. DATE 08/15/2006 TOTAL DEPTH 3197 PERF. 2914 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

L & G OPERATING, INC. 479725
PHILLIPS-SANFORD WELL #: 23 RRCID -> 024604 COMPL. DATE 01/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 34 RRCID -> 024704 COMPL. DATE 05/01/1960 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	427	X	427	-0-	-0-	-0-	427	2			N	-0-					-0-
09	687	X	687	-0-	-0-	-0-	687	2			N	-0-					-0-
10	892	X	892	-0-	-0-	-0-	892	2			N	-0-					-0-
11	806	X	806	-0-	-0-	-0-	806	2			N	-0-					-0-
*12	707	X	707	-0-	-0-	-0-	707	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: C 20 RRCID -> 033398 COMPL. DATE 05/15/1964 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3536	X	3536	-0-	-0-	-0-	3536	2			N	-0-					-0-
09	3196	X	3196	-0-	-0-	-0-	3196	2			N	-0-					-0-
10	609	X	609	-0-	-0-	-0-	609	2			N	-0-					-0-
11	526	X	526	-0-	-0-	-0-	526	2			N	-0-					-0-
*12	564	X	564	-0-	-0-	-0-	564	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT -C- WELL #: 1 RRCID -> 048700 COMPL. DATE 07/20/1960 TOTAL DEPTH 3044 PERF. 2508 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	X	284	-0-	-0-	-0-	284	2			N	-0-					-0-
09	263	X	263	-0-	-0-	-0-	263	2			N	-0-					-0-
10	308	X	308	-0-	-0-	-0-	308	2			N	-0-					-0-
11	274	X	274	-0-	-0-	-0-	274	2			N	-0-					-0-
*12	255	X	255	-0-	-0-	-0-	255	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC 486623
BRYAN, E. F. WELL #: 3 RRCID -> 023840 COMPL. DATE 05/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HARRAH, W. W. WELL #: 7 RRCID -> 142757 COMPL. DATE 01/29/1931 TOTAL DEPTH 3225 PERF. 3090 - 3225

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

SACKETT, RUBY WELL #: 9 RRCID -> 142759 COMPL. DATE 01/06/1939 TOTAL DEPTH 3308 PERF. 3260 - 3308

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

POPE, DAVE WELL #: 10 RRCID -> 142760 COMPL. DATE 10/14/1946 TOTAL DEPTH 3285 PERF. 3144 - 3295

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HARRAH, W. W. -T- WELL #: 12 RRCID -> 142762 COMPL. DATE 07/20/1941 TOTAL DEPTH 3300 PERF. 3130 - 3250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

POND, R. L. WELL #: 37G RRCID -> 280731 COMPL. DATE 10/23/1950 TOTAL DEPTH 3110 PERF. 3020 - 3104

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

POND, R. L. WELL #: 11 RRCID -> 280889 COMPL. DATE 03/13/1958 TOTAL DEPTH 3095 PERF. 2855 - 3095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
POND, R. L. WELL #: 15G RRCID -> 281102 COMPL. DATE 10/26/1950 TOTAL DEPTH 3090 PERF. 3008 - 3085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LASATER & CO, INC. 487415
TARBOX -B- WELL #: 8 RRCID -> 024609 COMPL. DATE 07/12/1949 TOTAL DEPTH 3145 PERF. 2768 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	113	X	113	-0-	-0-	-0-	113	2			N	-0-					-0-
10	107	X	107	-0-	-0-	-0-	107	2			N	-0-					-0-
11	108	X	108	-0-	-0-	-0-	108	2			N	-0-					-0-
12	86	X	86	-0-	-0-	-0-	86	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LACI WELL #: 1 A RRCID -> 118644 COMPL. DATE 09/17/1985 TOTAL DEPTH N/A PERF. 3078 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	557	X	557	-0-	-0-	-0-	557	2			N	-0-					-0-
09	481	X	481	-0-	-0-	-0-	481	2			N	-0-					-0-
10	449	X	449	-0-	-0-	-0-	449	2			N	-0-					-0-
11	582	X	582	-0-	-0-	-0-	582	2			N	-0-					-0-
12	561	X	561	-0-	-0-	-0-	561	2			N	-0-					-0-
*01	543	X	543	-0-	-0-	-0-	543	2			N	-0-					-0-

LEEJAN OIL COMPANY 495297
JET WELL #: 1 RRCID -> 126803 COMPL. DATE 02/10/1988 TOTAL DEPTH 3387 PERF. 3024 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEJAN, INC. 495727
HOERNER WELL #: 1 RRCID -> 024270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHEATLEY WELL #: 1 RRCID -> 025206 COMPL. DATE 06/23/1998 TOTAL DEPTH 2890 PERF. 2778 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
09	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
10	310	N	260	-0-	-50	-0-	260	3			N	-0-					-0-
11	300	N	229	-0-	-71	-0-	229	3			N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*01	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LEJAN, INC. //CONT.// 495727
CULLER WELL #: 13G RRCID -> 179170 COMPL. DATE 09/01/2000 TOTAL DEPTH 3260 PERF. 3111 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAILOR UNIT WELL #: 16G RRCID -> 179277 COMPL. DATE 09/01/2000 TOTAL DEPTH 3283 PERF. 3100 - 3283

08	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
09	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
10	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

LERA 496774
SANFORD WELL #: K 1 RRCID -> 023936 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-SANFORD WELL #: A 2 RRCID -> 024882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT -C- WELL #: 3 RRCID -> 025310 COMPL. DATE 08/29/1952 TOTAL DEPTH 3080 PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG, M. B. WELL #: 2 RRCID -> 025735 COMPL. DATE 10/21/1969 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	90	X	90	-0-	-0-	-0-	90	2			N	-0-					-0-
10	110	X	110	-0-	-0-	-0-	110	2			N	-0-					-0-
11	82	X	82	-0-	-0-	-0-	82	2			N	-0-					-0-
12	141	X	141	-0-	-0-	-0-	141	2			N	-0-					-0-
*01	108	X	108	-0-	-0-	-0-	108	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LERA //CONT.// 496774

ARMSTRONG, M. B. WELL #: 6 RRCID -> 025736 COMPL. DATE 07/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	X	2511	-0-	-0-	-0-	2511	2			N	-0-					-0-
09	2354	X	2354	-0-	-0-	-0-	2354	2			N	-0-					-0-
10	1969	X	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-
11	2309	X	2309	-0-	-0-	-0-	2309	2			N	-0-					-0-
12	2326	X	2326	-0-	-0-	-0-	2326	2			N	-0-					-0-
*01	2225	X	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 7 RRCID -> 025737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, M. B. WELL #: 8 RRCID -> 025738 COMPL. DATE 06/30/1969 TOTAL DEPTH N/A PERF. N/A

08	4603	X	4603	-0-	-0-	-0-	4603	2			N	-0-					-0-
09	4315	X	4315	-0-	-0-	-0-	4315	2			N	-0-					-0-
10	4433	X	3609	-0-	-824	-0-	3609	2			N	-0-					-0-
11	4290	X	4233	-0-	-57	-0-	4233	2			N	-0-					-0-
12	4433	X	4264	-0-	-169	-0-	4264	2			N	-0-					-0-
01	4433	X	4079	-0-	-354	-0-	4079	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 9 RRCID -> 025739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, M. B. WELL #: 10 RRCID -> 025740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, M. B. WELL #: 11 RRCID -> 025741 COMPL. DATE 09/02/1969 TOTAL DEPTH N/A PERF. N/A

08	2032	X	2032	-0-	-0-	-0-	2032	2			N	-0-					-0-
09	1906	X	1906	-0-	-0-	-0-	1906	2			N	-0-					-0-
10	1594	X	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-
11	1869	X	1869	-0-	-0-	-0-	1869	2			N	-0-					-0-
12	1883	X	1883	-0-	-0-	-0-	1883	2			N	-0-					-0-
*01	1801	X	1801	-0-	-0-	-0-	1801	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 13 RRCID -> 025743 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	8	X	8	-0-	-0-	-0-	8	2			N	-0-					-0-
09	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-
10	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-
11	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-
12	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-
*01	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LERA //CONT.// 496774

ARMSTRONG, M. B. WELL #: 14 RRCID -> 025744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	28	X	28	-0-	-0-	-0-	28	2			N	-0-					-0-
10	35	X	35	-0-	-0-	-0-	35	2			N	-0-					-0-
11	26	X	26	-0-	-0-	-0-	26	2			N	-0-					-0-
12	44	X	44	-0-	-0-	-0-	44	2			N	-0-					-0-
*01	34	X	34	-0-	-0-	-0-	34	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 15 RRCID -> 025745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	789	X	789	-0-	-0-	-0-	789	2			N	-0-					-0-
09	667	X	667	-0-	-0-	-0-	667	2			N	-0-					-0-
10	582	X	582	-0-	-0-	-0-	582	2			N	-0-					-0-
11	715	X	715	-0-	-0-	-0-	715	2			N	-0-					-0-
12	681	X	681	-0-	-0-	-0-	681	2			N	-0-					-0-
*01	687	X	687	-0-	-0-	-0-	687	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 12R RRCID -> 174330 COMPL. DATE N/A TOTAL DEPTH 3197 PERF. 2782 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	427	X	427	-0-	-0-	-0-	427	2			N	-0-					-0-
09	473	X	473	-0-	-0-	-0-	473	2			N	-0-					-0-
10	410	X	410	-0-	-0-	-0-	410	2			N	-0-					-0-
11	439	X	439	-0-	-0-	-0-	439	2			N	-0-					-0-
12	471	X	471	-0-	-0-	-0-	471	2			N	-0-					-0-
*01	459	X	459	-0-	-0-	-0-	459	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 20 RRCID -> 276581 COMPL. DATE 07/08/2014 TOTAL DEPTH 3369 PERF. 2513 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	717	X	717	-0-	-0-	-0-	717	2			N	-0-					-0-
09	673	X	673	-0-	-0-	-0-	673	2			N	-0-					-0-
10	562	X	562	-0-	-0-	-0-	562	2			N	-0-					-0-
11	660	X	660	-0-	-0-	-0-	660	2			N	-0-					-0-
12	665	X	665	-0-	-0-	-0-	665	2			N	-0-					-0-
*01	636	X	636	-0-	-0-	-0-	636	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 24 RRCID -> 276582 COMPL. DATE 07/09/2014 TOTAL DEPTH 3350 PERF. 2528 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
09	1290	N	729	-0-	-561	-0-	729	2			N	-0-					-0-
10	806	N	609	-0-	-197	-0-	609	2			N	-0-					-0-
11	750	N	715	-0-	-35	-0-	715	2			N	-0-					-0-
12	744	N	720	-0-	-24	-0-	720	2			N	-0-					-0-
*01	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 27 RRCID -> 286757 COMPL. DATE 01/25/2019 TOTAL DEPTH 3600 PERF. 3195 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1136	X	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
09	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
10	961	N	891	-0-	-70	-0-	891	2			N	-0-					-0-
11	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
12	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
*01	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC. 502771
AQUA DULCE-SANFORD WELL #: 1 RRCID -> 023779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PARAMOUNT WELL #: A 3 RRCID -> 023823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OTIS WELL #: 1 RRCID -> 025066 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OTIS WELL #: 2 RRCID -> 025067 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JOHNSON, M. T. WELL #: 1 RRCID -> 025255 COMPL. DATE 11/24/1956 TOTAL DEPTH 2600 PERF. 1978 - 2600

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITTENBURG WELL #: 2 RRCID -> 025266 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITTENBURG WELL #: 3 RRCID -> 025267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
PARAMOUNT WELL #: 2R RRCID -> 218802 COMPL. DATE 05/20/2006 TOTAL DEPTH 2700 PERF. 2168 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OTIS P WELL #: 2R RRCID -> 229946 COMPL. DATE 02/15/2007 TOTAL DEPTH 2610 PERF. 2212 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAC 5 OPERATING, LLC 519562
ELLER WELL #: 1 RRCID -> 023021 COMPL. DATE 12/28/1947 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 2 RRCID -> 023029 COMPL. DATE 02/28/1950 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEARD WELL #: 5 RRCID -> 025685 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 1 RRCID -> 025717 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MAC 5 OPERATING, LLC //CONT.// 519562

MCCONNELL WELL #: 4 RRCID -> 025718 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 5 RRCID -> 025719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 7 RRCID -> 025733 COMPL. DATE 03/16/1949 TOTAL DEPTH 2952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRITCHARD WELL #: 1 RRCID -> 043057 COMPL. DATE 07/31/1967 TOTAL DEPTH 3060 PERF. 3050 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO FEE -203- WELL #: 2 RRCID -> 116437 COMPL. DATE 12/27/1982 TOTAL DEPTH 3507 PERF. 2511 - 2683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CULLER WELL #: 4 RRCID -> 146198 COMPL. DATE 08/01/1993 TOTAL DEPTH 3305 PERF. 3180 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MAKAR PRODUCTION COMPANY 522986

BAIRD WELL #: 1 RRCID -> 024284 COMPL. DATE 04/12/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1183	X	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
09	1118	X	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
10	840	X	840	-0-	-0-	-0-	840	3			N	-0-					-0-
11	1079	X	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
12	1074	X	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
*01	1042	X	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-

CAVIN WELL #: 1 RRCID -> 024292 COMPL. DATE 05/17/1944 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1195	X	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
09	1240	X	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
10	1029	X	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
11	1282	X	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
12	1291	X	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
*01	1251	X	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-

HEAP WELL #: 1 RRCID -> 024300 COMPL. DATE 07/13/1940 TOTAL DEPTH 2815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	542	X	542	-0-	-0-	-0-	542	3			N	-0-					-0-
09	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-
10	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-
11	514	X	514	-0-	-0-	-0-	514	3			N	-0-					-0-
12	493	X	493	-0-	-0-	-0-	493	3			N	-0-					-0-
*01	469	X	469	-0-	-0-	-0-	469	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024303 COMPL. DATE 01/25/1940 TOTAL DEPTH 2866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65	X	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	63	X	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-
11	41	X	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	58	X	58	-0-	-0-	-0-	58	3			N	-0-					-0-
*01	93	X	93	-0-	-0-	-0-	93	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 024308 COMPL. DATE 11/10/1938 TOTAL DEPTH 2905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1359	X	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-
09	1286	X	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
10	1002	X	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
11	1296	X	1296	-0-	-0-	-0-	1296	3			N	-0-					-0-
12	1271	X	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
*01	1205	X	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-

PANHANDLE BANK WELL #: 1 RRCID -> 024310 COMPL. DATE 02/16/1945 TOTAL DEPTH 2828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2766	X	2766	-0-	-0-	-0-	2766	3			N	-0-					-0-
09	2638	X	2638	-0-	-0-	-0-	2638	3			N	-0-					-0-
10	2019	X	2019	-0-	-0-	-0-	2019	3			N	-0-					-0-
11	2715	X	2715	-0-	-0-	-0-	2715	3			N	-0-					-0-
12	2801	X	2801	-0-	-0-	-0-	2801	3			N	-0-					-0-
*01	2747	X	2747	-0-	-0-	-0-	2747	3			N	-0-					-0-

POOL WELL #: 1 RRCID -> 024311 COMPL. DATE 03/01/1945 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1169	X	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
09	1066	X	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
10	1092	X	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
11	1261	X	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
12	1228	X	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
*01	1201	X	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MAKAR PRODUCTION COMPANY //CONT.// 522986
THOMPSON WELL #: 1 RRCID -> 024314 COMPL. DATE 10/20/1938 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	X	1798	-0-	-0-	-0-	1798	3			N	-0-					-0-
09	1667	X	1667	-0-	-0-	-0-	1667	3			N	-0-					-0-
10	1524	X	1524	-0-	-0-	-0-	1524	3			N	-0-					-0-
11	1667	X	1667	-0-	-0-	-0-	1667	3			N	-0-					-0-
12	1631	X	1631	-0-	-0-	-0-	1631	3			N	-0-					-0-
*01	1594	X	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
COBB WELL #: B 1 RRCID -> 023188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
09	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
10	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
11	60	N	30	-0-	-30	-0-	30	3			N	-0-					-0-
12	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-
01	62	N	21	-0-	-41	-0-	21	3			N	-0-					-0-

PERCIVAL, F. E. WELL #: 3 RRCID -> 025725 COMPL. DATE 08/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY OPERATING LLC 550222
GILL WELL #: 6 RRCID -> 156188 COMPL. DATE 09/01/1995 TOTAL DEPTH 3368 PERF. 2739 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	556	X	556	-0-	-0-	-0-	556	3			N	-0-					-0-
09	647	X	647	-0-	-0-	-0-	647	3			N	-0-					-0-
10	707	X	707	-0-	-0-	-0-	707	3			N	-0-					-0-
11	444	X	444	-0-	-0-	-0-	444	3			N	-0-					-0-
12	708	X	708	-0-	-0-	-0-	708	3			N	-0-					-0-
*01	674	X	674	-0-	-0-	-0-	674	3			N	-0-					-0-

MEGG, L.P. 559350
BOOTH, LUCILLE WELL #: 2 RRCID -> 214560 COMPL. DATE 01/30/2006 TOTAL DEPTH 3240 PERF. 3014 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5343	X	5343	-0-	-0-	-0-	5343	3			N	-0-					-0-
09	5493	X	5493	-0-	-0-	-0-	5493	3			N	-0-					-0-
10	4956	X	4956	-0-	-0-	-0-	4956	3			N	-0-					-0-
11	5944	X	5944	-0-	-0-	-0-	5944	3			N	-0-					-0-
*12	5905	X	5905	-0-	-0-	-0-	5905	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINCO OIL AND GAS CO. 569560
HEXTER WELL #: 2 RRCID -> 023215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	590	X	590	-0-	-0-	-0-	590	3			N	-0-					-0-
09	590	X	590	-0-	-0-	-0-	590	3			N	-0-					-0-
10	360	X	360	-0-	-0-	-0-	360	3			N	-0-					-0-
11	421	X	421	-0-	-0-	-0-	421	3			N	-0-					-0-
*12	527	X	527	-0-	-0-	-0-	527	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
CANTRELL WELL #: 2 RRCID -> 023260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	332	X	332	-0-	-0-	-0-	332	3			N	-0-					-0-
09	332	X	332	-0-	-0-	-0-	332	3			N	-0-					-0-
10	307	X	307	-0-	-0-	-0-	307	3			N	-0-					-0-
11	173	X	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*12	172	X	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANTRELL WELL #: 3 RRCID -> 023261 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	235	X	235	-0-	-0-	-0-	235	3			N	-0-					-0-
09	235	X	235	-0-	-0-	-0-	235	3			N	-0-					-0-
10	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-
11	164	X	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*12	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANTRELL WELL #: 4 U RRCID -> 023262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAILOR, MARTHA WELL #: 1 RRCID -> 023267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD WELL #: 1 RRCID -> 024286 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	271	X	271	-0-	-0-	-0-	271	3			N	-0-					-0-
09	271	X	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	244	X	244	-0-	-0-	-0-	244	3			N	-0-					-0-
11	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*12	249	X	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNCAN WELL #: 1 RRCID -> 024297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	406	X	406	-0-	-0-	-0-	406	3			N	-0-					-0-
09	406	X	406	-0-	-0-	-0-	406	3			N	-0-					-0-
10	380	X	380	-0-	-0-	-0-	380	3			N	-0-					-0-
11	260	X	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*12	362	X	362	-0-	-0-	-0-	362	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASHIER WELL #: 1 RRCID -> 024299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560

HENDRIX WELL #: 1 RRCID -> 024301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	425	X	425	-0-	-0-	-0-	425	3		N	-0-			-0-
09	425	X	425	-0-	-0-	-0-	425	3		N	-0-			-0-
10	465	X	465	-0-	-0-	-0-	465	3		N	-0-			-0-
11	311	X	311	-0-	-0-	-0-	311	3		N	-0-			-0-
*12	401	X	401	-0-	-0-	-0-	401	3		N	-0-			-0-
01	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KIRBY WELL #: 1 RRCID -> 024304 COMPL. DATE 03/02/1933 TOTAL DEPTH 2718 PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SULLIVAN WELL #: 1 RRCID -> 024313 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	453	X	453	-0-	-0-	-0-	453	3		N	-0-			-0-
09	453	X	453	-0-	-0-	-0-	453	3		N	-0-			-0-
10	528	X	528	-0-	-0-	-0-	528	3		N	-0-			-0-
11	331	X	331	-0-	-0-	-0-	331	3		N	-0-			-0-
*12	526	X	526	-0-	-0-	-0-	526	3		N	-0-			-0-
01	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KIRBY WELL #: 2 RRCID -> 139994 COMPL. DATE 09/01/1991 TOTAL DEPTH 3350 PERF. 2514 - 3304

08	1677	X	1677	-0-	-0-	-0-	1677	3		N	-0-			-0-
09	1677	X	1677	-0-	-0-	-0-	1677	3		N	-0-			-0-
10	1241	X	1241	-0-	-0-	-0-	1241	3		N	-0-			-0-
11	675	X	675	-0-	-0-	-0-	675	3		N	-0-			-0-
*12	227	X	227	-0-	-0-	-0-	227	3		N	-0-			-0-
01	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEITHOLT, H. WELL #: 13-U RRCID -> 141180 COMPL. DATE 01/21/1992 TOTAL DEPTH 3400 PERF. 2698 - 3257

08	386	N	386	-0-	-0-	-0-	386	3		N	-0-			-0-
09	386	N	386	-0-	-0-	-0-	386	3		N	-0-			-0-
10	403	N	344	-0-	-59	-0-	344	3		N	-0-			-0-
11	197	N	197	-0-	-0-	-0-	197	3		N	-0-			-0-
12	403	N	-0-	-0-	-403	-0-				N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCEWEN WELL #: 1-R RRCID -> 145544 COMPL. DATE 03/01/1993 TOTAL DEPTH 3375 PERF. 2466 - 3310

08	876	X	876	-0-	-0-	-0-	876	3		N	-0-			-0-
09	876	X	876	-0-	-0-	-0-	876	3		N	-0-			-0-
10	773	X	773	-0-	-0-	-0-	773	3		N	-0-			-0-
11	457	X	457	-0-	-0-	-0-	457	3		N	-0-			-0-
*12	732	X	732	-0-	-0-	-0-	732	3		N	-0-			-0-
01	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DUNCAN -135- WELL #: 1-U RRCID -> 149030 COMPL. DATE 03/10/1994 TOTAL DEPTH 3500 PERF. 2522 - 3456

08	331	X	331	-0-	-0-	-0-	331	3		N	-0-			-0-
09	331	X	331	-0-	-0-	-0-	331	3		N	-0-			-0-
10	339	X	339	-0-	-0-	-0-	339	3		N	-0-			-0-
11	233	X	233	-0-	-0-	-0-	233	3		N	-0-			-0-
*12	331	X	331	-0-	-0-	-0-	331	3		N	-0-			-0-
01	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
MOORE WELL #: 2 RRCID -> 158951 COMPL. DATE 12/13/1995 TOTAL DEPTH 2829 PERF. 2654 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	532	X	532	-0-	-0-	-0-	532	3			N	-0-					-0-
09	532	X	532	-0-	-0-	-0-	532	3			N	-0-					-0-
10	481	X	481	-0-	-0-	-0-	481	3			N	-0-					-0-
11	302	X	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*12	530	X	530	-0-	-0-	-0-	530	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES, A. WELL #: 10 U RRCID -> 162975 COMPL. DATE N/A TOTAL DEPTH 3325 PERF. 2822 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	351	X	351	-0-	-0-	-0-	351	3			N	-0-					-0-
09	351	X	351	-0-	-0-	-0-	351	3			N	-0-					-0-
10	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
11	282	X	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*12	249	X	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE WELL #: 3 RRCID -> 167431 COMPL. DATE 12/12/1997 TOTAL DEPTH 2867 PERF. 2568 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	743	X	743	-0-	-0-	-0-	743	3			N	-0-					-0-
09	743	X	743	-0-	-0-	-0-	743	3			N	-0-					-0-
10	7963	X	7963	-0-	-0-	-0-	7963	3			N	-0-					-0-
11	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*12	732	X	732	-0-	-0-	-0-	732	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISTEX OPERATING, INC. 570432
BURNETT WELL #: C 3 RRCID -> 023843 COMPL. DATE 10/00/1926 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	151	-0-	-35	-0-	151	2			N	-0-					-0-
09	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
10	434	N	382	-0-	-52	-0-	382	2			N	-0-					-0-
11	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
12	434	N	238	-0-	-196	-0-	238	2			N	-0-					-0-
01	372	N	103	-0-	-269	-0-	103	2			N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024001 COMPL. DATE 12/26/1949 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
10	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
12	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

BURNETT -G- WELL #: 1 RRCID -> 024643 COMPL. DATE 08/19/1959 TOTAL DEPTH 3196 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	55	-0-	-100	-0-	55	2			N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
12	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MISTEX OPERATING, INC. //CONT.// 570432
PERKINS -G- WELL #: 1 RRCID -> 024646 COMPL. DATE 01/30/1959 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	135	-0-	-20	-0-	135	2			N	-0-					-0-
09	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
10	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-
11	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
12	217	N	83	-0-	-134	-0-	83	2			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

PROTHRO -G- WELL #: 1 RRCID -> 024647 COMPL. DATE 11/24/1959 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

BURNETT, S. B. NCT-5 WELL #: 22 RRCID -> 041944 COMPL. DATE 08/31/1965 TOTAL DEPTH 3115 PERF. 3016 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	619	-0-	-156	-0-	619	2			N	-0-					-0-
09	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-
10	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
11	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					-0-
12	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
01	775	N	77	-0-	-698	-0-	77	2			N	-0-					-0-

WEATHERLY FEE WELL #: 1 RRCID -> 132145 COMPL. DATE 10/01/1989 TOTAL DEPTH 2980 PERF. 2941 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
09	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLOUGH 1C WELL #: 2 RRCID -> 132150 COMPL. DATE 07/20/1989 TOTAL DEPTH 3165 PERF. 2560 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLOUGH WELL #: B 13C RRCID -> 180847 COMPL. DATE 12/18/2000 TOTAL DEPTH 3210 PERF. 2710 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	10	-0-	-331	-0-	10	2			N	-0-					-0-
09	90	N	18	-0-	-72	-0-	18	2			N	-0-					-0-
10	15	N	6	-0-	-9	-0-	6	2			N	-0-					-0-
11	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
12	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
01	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. 574324
HEITHOLT WELL #: 1 RRCID -> 023023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CABOT-KNORPP WELL #: 1 RRCID -> 023053 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

READ WELL #: 1 RRCID -> 023831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING -A- WELL #: 8 RRCID -> 023961 COMPL. DATE 07/14/1966 TOTAL DEPTH N/A PERF. N/A

08	28	X	28	-0-	-0-	-0-	28	2			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	63	X	63	-0-	-0-	-0-	63	2			N	-0-					-0-
11	22	X	22	-0-	-0-	-0-	22	2			N	-0-					-0-
12	35	X	35	-0-	-0-	-0-	35	2			N	-0-					-0-
*01	38	X	38	-0-	-0-	-0-	38	2			N	-0-					-0-

HERRING -A- WELL #: 18 RRCID -> 023962 COMPL. DATE 04/05/1967 TOTAL DEPTH N/A PERF. N/A

08	291	X	291	-0-	-0-	-0-	291	2			N	-0-					-0-
09	285	X	285	-0-	-0-	-0-	285	2			N	-0-					-0-
10	293	X	293	-0-	-0-	-0-	293	2			N	-0-					-0-
11	118	X	118	-0-	-0-	-0-	118	2			N	-0-					-0-
12	182	X	182	-0-	-0-	-0-	182	2			N	-0-					-0-
*01	238	X	238	-0-	-0-	-0-	238	2			N	-0-					-0-

STRICKLAND WELL #: 1 RRCID -> 023976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1280	X	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
09	1101	X	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
10	689	X	689	-0-	-0-	-0-	689	2			N	-0-					-0-
11	876	X	876	-0-	-0-	-0-	876	2			N	-0-					-0-
12	1256	X	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
*01	1034	X	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-

MCDOWELL "G" WELL #: 1 RRCID -> 024673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
MCDOWELL "G" WELL #: G 2 RRCID -> 024674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 025275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-
09	120	X	120	-0-	-0-	-0-	120	2			N	-0-					-0-
10	785	X	785	-0-	-0-	-0-	785	2			N	-0-					-0-
11	1071	X	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
12	1084	X	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
*01	990	X	990	-0-	-0-	-0-	990	2			N	-0-					-0-

BIVINS WELL #: 2 RRCID -> 025276 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	775	N	531	-0-	-244	-0-	531	2			N	-0-					-0-
09	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
10	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
11	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
12	806	N	789	-0-	-17	-0-	789	2			N	-0-					-0-
*01	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-

JOHNSON WELL #: A 44 RRCID -> 025285 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-
09	1950	N	1912	-0-	-38	-0-	1912	2			N	-0-					-0-
10	2108	N	1616	-0-	-492	-0-	1616	2			N	-0-					-0-
11	1680	N	813	-0-	-867	-0-	813	2			N	-0-					-0-
12	1984	N	564	-0-	-1420	-0-	564	2			N	-0-					-0-
01	1612	N	180	-0-	-1432	-0-	180	2			N	-0-					-0-

JOHNSON WELL #: A 84 RRCID -> 025288 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 22 RRCID -> 025289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 23 RRCID -> 025290 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON RANCH WELL #: B 24 RRCID -> 025291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: E 1 RRCID -> 025296 COMPL. DATE 05/04/2006 TOTAL DEPTH 3052 PERF. 2370 - 2780

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: G 1 RRCID -> 025297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: H 1 RRCID -> 025298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: I 1 RRCID -> 025299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: J 2 RRCID -> 025300 COMPL. DATE 07/25/1948 TOTAL DEPTH 3066 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: K 1 RRCID -> 025302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324

JOHNSON RANCH WELL #: M 1 RRCID -> 025303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: O 1 RRCID -> 025304 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-
09	409	X	409	-0-	-0-	-0-	409	2			N	-0-					-0-
10	453	X	453	-0-	-0-	-0-	453	2			N	-0-					-0-
11	441	X	441	-0-	-0-	-0-	441	2			N	-0-					-0-
12	395	X	395	-0-	-0-	-0-	395	2			N	-0-					-0-
*01	14	X	14	-0-	-0-	-0-	14	2			N	-0-					-0-

JOHNSON WELL #: P 1 RRCID -> 025305 COMPL. DATE 05/14/2006 TOTAL DEPTH 3058 PERF. 2212 - 2894

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, C. R. WELL #: A 1 RRCID -> 025660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, C. R. WELL #: B 1 RRCID -> 025661 COMPL. DATE 06/29/1939 TOTAL DEPTH 3207 PERF. N/A

08	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
09	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
10	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
11	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
12	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
*01	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-

YAKE, WM. C WELL #: 1 RRCID -> 025697 COMPL. DATE 01/15/1937 TOTAL DEPTH N/A PERF. N/A

08		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON ESTATE WELL #: 1 RRCID -> 040309 COMPL. DATE 06/12/1966 TOTAL DEPTH 3217 PERF. 2310 - 2475

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HERRING -A- WELL #: 34 RRCID -> 041945 COMPL. DATE 04/01/1964 TOTAL DEPTH 2938 PERF. 2792 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
*01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

LUCAS, G. B. WELL #: 2 RRCID -> 084755 COMPL. DATE 10/18/1979 TOTAL DEPTH 3250 PERF. 2702 - 2982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					-0-
09	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
10	682	N	586	-0-	-96	-0-	586	2			N	-0-					-0-
11	1230	N	747	-0-	-483	-0-	747	2			N	-0-					-0-
12	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
*01	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-

PRITCHARD, S. -C- WELL #: 2 RRCID -> 093223 COMPL. DATE 03/04/1981 TOTAL DEPTH 3250 PERF. 2812 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1167	X	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
09	683	X	683	-0-	-0-	-0-	683	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	945	X	945	-0-	-0-	-0-	945	2			N	-0-					-0-
12	1014	X	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
*01	1035	X	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-

PHILLIPS, O. A. WELL #: 2 RRCID -> 117620 COMPL. DATE 07/23/1985 TOTAL DEPTH 3221 PERF. 2895 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	150	-0-	-532	-0-	150	2			N	-0-					-0-
09	600	N	205	-0-	-395	-0-	205	2			N	-0-					-0-
10	248	N	227	-0-	-21	-0-	227	2			N	-0-					-0-
11	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
*01	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-

BERGESON GAS UNIT WELL #: 2 RRCID -> 130815 COMPL. DATE 04/21/1989 TOTAL DEPTH 3700 PERF. 3210 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1605	X	1605	-0-	-0-	-0-	1605	2			N	-0-					-0-
09	1479	X	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
10	1368	X	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-
11	789	X	789	-0-	-0-	-0-	789	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDOWELL "G" WELL #: 3 RRCID -> 166366 COMPL. DATE 10/11/1997 TOTAL DEPTH 4670 PERF. 2845 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL UNIT WELL #: 6 RRCID -> 179875 COMPL. DATE 09/26/2000 TOTAL DEPTH 3700 PERF. 2856 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1443	X	1443	-0-	-0-	-0-	1443	2			N	-0-					-0-
09	1420	X	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-
10	869	X	869	-0-	-0-	-0-	869	2			N	-0-					-0-
11	1241	X	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
12	1367	X	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-
*01	1323	X	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
MCDOWELL "G" WELL #: 2R RRCID -> 204438 COMPL. DATE 09/03/2004 TOTAL DEPTH 3727 PERF. 2707 - 3605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1564	X	1564	-0-	-0-	-0-	1564	2			N	-0-					-0-
09	1491	X	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
10	1334	X	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-
11	1495	X	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
12	1507	X	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-
*01	1485	X	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-

JONES, C. R. -B- WELL #: 1R RRCID -> 204806 COMPL. DATE 08/18/2004 TOTAL DEPTH 3400 PERF. 2820 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	834	X	834	-0-	-0-	-0-	834	2			N	-0-					-0-
09	761	X	761	-0-	-0-	-0-	761	2			N	-0-					-0-
10	498	X	498	-0-	-0-	-0-	498	2			N	-0-					-0-
11	639	X	639	-0-	-0-	-0-	639	2			N	-0-					-0-
12	748	X	748	-0-	-0-	-0-	748	2			N	-0-					-0-
*01	741	X	741	-0-	-0-	-0-	741	2			N	-0-					-0-

JONES, C.R. A-3 WELL #: 3 RRCID -> 258736 COMPL. DATE 07/10/2010 TOTAL DEPTH 3700 PERF. 2830 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON MCDOWELL WELL #: 7GW RRCID -> 280670 COMPL. DATE 04/25/2016 TOTAL DEPTH 3358 PERF. 2555 - 2775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
09	840	N	785	-0-	-55	-0-	785	2			N	-0-					-0-
10	837	N	683	-0-	-154	-0-	683	2			N	-0-					-0-
11	780	N	761	-0-	-19	-0-	761	2			N	-0-					-0-
12	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
*01	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-

MON CORP. 574328
TADDIKEN, J. B. WELL #: 1 RRCID -> 023258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-
09	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-
10	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-
11	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-
12	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-
*01	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-

YOUNG, PETER WELL #: 1 RRCID -> 023259 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	553	X	553	-0-	-0-	-0-	553	2			N	-0-					-0-
09	508	X	508	-0-	-0-	-0-	508	2			N	-0-					-0-
10	444	X	444	-0-	-0-	-0-	444	2			N	-0-					-0-
11	386	X	386	-0-	-0-	-0-	386	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	327	X	327	-0-	-0-	-0-	327	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MON CORP. //CONT.// 574328
JACKSON GAS UNIT WELL #: 1 RRCID -> 041317 COMPL. DATE 07/22/1966 TOTAL DEPTH 2925 PERF. 2796 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-
09	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-
10	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PALMER, J. H. WELL #: 11 RRCID -> 142283 COMPL. DATE 06/01/1992 TOTAL DEPTH 3131 PERF. 2670 - 2780

08	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
09	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
10	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HAIDUK WELL #: 1R RRCID -> 171253 COMPL. DATE 08/01/1998 TOTAL DEPTH 3032 PERF. 2838 - 2972

08	47	X	47	-0-	-0-	-0-	47	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE COUNTY GAS PARTNERS, L.P. 578951
BROWN WELL #: 1 RRCID -> 025475 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	302	X	302	-0-	-0-	-0-	302	2			N	-0-					-0-
09	307	X	307	-0-	-0-	-0-	307	2			N	-0-					-0-
10	237	X	237	-0-	-0-	-0-	237	2			N	-0-					-0-
11	168	X	168	-0-	-0-	-0-	168	2			N	-0-					-0-
12	182	X	182	-0-	-0-	-0-	182	2			N	-0-					-0-
*01	267	X	267	-0-	-0-	-0-	267	2			N	-0-					-0-

BROWN WELL #: 2 RRCID -> 025476 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 3 RRCID -> 025477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	332	X	332	-0-	-0-	-0-	332	2			N	-0-					-0-
09	290	X	290	-0-	-0-	-0-	290	2			N	-0-					-0-
10	242	X	242	-0-	-0-	-0-	242	2			N	-0-					-0-
11	184	X	184	-0-	-0-	-0-	184	2			N	-0-					-0-
12	176	X	176	-0-	-0-	-0-	176	2			N	-0-					-0-
*01	245	X	245	-0-	-0-	-0-	245	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951

BROWN WELL #: B 6 RRCID -> 025478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	299	X	299	-0-	-0-	-0-	299	2			N	-0-					-0-
09	288	X	288	-0-	-0-	-0-	288	2			N	-0-					-0-
10	226	X	226	-0-	-0-	-0-	226	2			N	-0-					-0-
11	171	X	171	-0-	-0-	-0-	171	2			N	-0-					-0-
12	162	X	162	-0-	-0-	-0-	162	2			N	-0-					-0-
*01	256	X	256	-0-	-0-	-0-	256	2			N	-0-					-0-

BROWN WELL #: B 7 RRCID -> 025479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	317	X	317	-0-	-0-	-0-	317	2			N	-0-					-0-
09	284	X	284	-0-	-0-	-0-	284	2			N	-0-					-0-
10	219	X	219	-0-	-0-	-0-	219	2			N	-0-					-0-
11	175	X	175	-0-	-0-	-0-	175	2			N	-0-					-0-
12	171	X	171	-0-	-0-	-0-	171	2			N	-0-					-0-
*01	244	X	244	-0-	-0-	-0-	244	2			N	-0-					-0-

BROWN WELL #: C 5 RRCID -> 025480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	333	X	333	-0-	-0-	-0-	333	2			N	-0-					-0-
09	316	X	316	-0-	-0-	-0-	316	2			N	-0-					-0-
10	248	X	248	-0-	-0-	-0-	248	2			N	-0-					-0-
11	181	X	181	-0-	-0-	-0-	181	2			N	-0-					-0-
12	193	X	193	-0-	-0-	-0-	193	2			N	-0-					-0-
*01	269	X	269	-0-	-0-	-0-	269	2			N	-0-					-0-

BROWN WELL #: 5 RRCID -> 100226 COMPL. DATE 04/19/1982 TOTAL DEPTH 3509 PERF. 3218 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	315	X	315	-0-	-0-	-0-	315	2			N	-0-					-0-
09	302	X	302	-0-	-0-	-0-	302	2			N	-0-					-0-
10	223	X	223	-0-	-0-	-0-	223	2			N	-0-					-0-
11	178	X	178	-0-	-0-	-0-	178	2			N	-0-					-0-
12	202	X	202	-0-	-0-	-0-	202	2			N	-0-					-0-
*01	267	X	267	-0-	-0-	-0-	267	2			N	-0-					-0-

BROWN WELL #: 6MG RRCID -> 199940 COMPL. DATE 10/27/2003 TOTAL DEPTH 3427 PERF. 3375 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	297	X	297	-0-	-0-	-0-	297	2			N	-0-					-0-
09	303	X	303	-0-	-0-	-0-	303	2			N	-0-					-0-
10	222	X	222	-0-	-0-	-0-	222	2			N	-0-					-0-
11	187	X	187	-0-	-0-	-0-	187	2			N	-0-					-0-
12	161	X	161	-0-	-0-	-0-	161	2			N	-0-					-0-
*01	250	X	250	-0-	-0-	-0-	250	2			N	-0-					-0-

BROWN WELL #: 12MG RRCID -> 199941 COMPL. DATE 10/31/2003 TOTAL DEPTH 3566 PERF. 3536 - 3566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	319	X	319	-0-	-0-	-0-	319	2			N	-0-					-0-
09	299	X	299	-0-	-0-	-0-	299	2			N	-0-					-0-
10	267	X	267	-0-	-0-	-0-	267	2			N	-0-					-0-
11	197	X	197	-0-	-0-	-0-	197	2			N	-0-					-0-
12	188	X	188	-0-	-0-	-0-	188	2			N	-0-					-0-
*01	236	X	236	-0-	-0-	-0-	236	2			N	-0-					-0-

BROWN WELL #: 13MG RRCID -> 199943 COMPL. DATE 03/09/1988 TOTAL DEPTH 3605 PERF. 3290 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	304	X	304	-0-	-0-	-0-	304	2			N	-0-					-0-
09	329	X	329	-0-	-0-	-0-	329	2			N	-0-					-0-
10	241	X	241	-0-	-0-	-0-	241	2			N	-0-					-0-
11	191	X	191	-0-	-0-	-0-	191	2			N	-0-					-0-
12	197	X	197	-0-	-0-	-0-	197	2			N	-0-					-0-
*01	264	X	264	-0-	-0-	-0-	264	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: 10MG RRCID -> 199945 COMPL. DATE 10/29/2003 TOTAL DEPTH 3475 PERF. 3424 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	330	X	330	-0-	-0-	-0-	330	2			N	-0-					-0-
09	296	X	296	-0-	-0-	-0-	296	2			N	-0-					-0-
10	244	X	244	-0-	-0-	-0-	244	2			N	-0-					-0-
11	200	X	200	-0-	-0-	-0-	200	2			N	-0-					-0-
12	180	X	180	-0-	-0-	-0-	180	2			N	-0-					-0-
*01	248	X	248	-0-	-0-	-0-	248	2			N	-0-					-0-

BROWN WELL #: 2R RRCID -> 276932 COMPL. DATE 07/28/2013 TOTAL DEPTH 3620 PERF. 3392 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	309	X	309	-0-	-0-	-0-	309	2			N	-0-					-0-
09	310	X	310	-0-	-0-	-0-	310	2			N	-0-					-0-
10	230	X	230	-0-	-0-	-0-	230	2			N	-0-					-0-
11	185	X	185	-0-	-0-	-0-	185	2			N	-0-					-0-
12	153	X	153	-0-	-0-	-0-	153	2			N	-0-					-0-
*01	276	X	276	-0-	-0-	-0-	276	2			N	-0-					-0-

BROWN WELL #: 2MG RRCID -> 280460 COMPL. DATE 07/02/1985 TOTAL DEPTH 3728 PERF. 3364 - 3688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
09	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
10	279	N	233	-0-	-46	-0-	233	2			N	-0-					-0-
11	300	N	177	-0-	-123	-0-	177	2			N	-0-					-0-
12	310	N	212	-0-	-98	-0-	212	2			N	-0-					-0-
01	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-

BROWN WELL #: 11A RRCID -> 281826 COMPL. DATE 08/16/1988 TOTAL DEPTH 3570 PERF. 3334 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
09	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
10	310	N	251	-0-	-59	-0-	251	2			N	-0-					-0-
11	300	N	162	-0-	-138	-0-	162	2			N	-0-					-0-
12	310	N	184	-0-	-126	-0-	184	2			N	-0-					-0-
*01	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-

MORRED, INC. 586760
DUKE HEIRS-YAKE WELL #: 1A RRCID -> 083922 COMPL. DATE 01/19/1979 TOTAL DEPTH 3400 PERF. 2670 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/31/2019 - P/A 10/31/19

INGERTON WELL #: 8 RRCID -> 140840 COMPL. DATE 01/06/1992 TOTAL DEPTH 3219 PERF. 2589 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/29/2019 - P/A 10/29/2019

NGS, INC. 598339
BURNETT -79- WELL #: 1 RRCID -> 083752 COMPL. DATE 12/05/1977 TOTAL DEPTH 3255 PERF. 2350 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-
10	1150	X	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
11	2041	X	2041	-0-	-0-	-0-	2041	3			N	-0-					-0-
12	1840	X	1840	-0-	-0-	-0-	1840	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: A 9 RRCID -> 034542 COMPL. DATE 09/22/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTH COUNTRY ENERGY LLC 613782
DAUER WELL #: G 1 RRCID -> 024112 COMPL. DATE 07/15/1932 TOTAL DEPTH 2465 PERF. N/A

08	633	X	633	-0-	-0-	-0-	633	3			N	-0-					-0-
09	1484	X	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
10	1086	X	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
11	852	X	852	-0-	-0-	-0-	852	3			N	-0-					-0-
12	1263	X	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-
*01	1234	X	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-

DAUER WELL #: G 2 RRCID -> 024113 COMPL. DATE 03/07/1939 TOTAL DEPTH 2480 PERF. N/A

08	412	X	412	-0-	-0-	-0-	412	3			N	-0-					-0-
09	876	X	876	-0-	-0-	-0-	876	3			N	-0-					-0-
10	659	X	659	-0-	-0-	-0-	659	3			N	-0-					-0-
11	542	X	542	-0-	-0-	-0-	542	3			N	-0-					-0-
12	802	X	802	-0-	-0-	-0-	802	3			N	-0-					-0-
*01	823	X	823	-0-	-0-	-0-	823	3			N	-0-					-0-

DAUER WELL #: T 1 RRCID -> 024114 COMPL. DATE 11/00/1931 TOTAL DEPTH N/A PERF. N/A

08	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
09	1013	X	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
10	905	X	905	-0-	-0-	-0-	905	3			N	-0-					-0-
11	686	X	686	-0-	-0-	-0-	686	3			N	-0-					-0-
12	1017	X	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
*01	1107	X	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-

JACOBSON WELL #: 1 RRCID -> 024667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1154	X	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
09	1133	X	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
10	891	X	891	-0-	-0-	-0-	891	3			N	-0-					-0-
11	1143	X	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
12	1115	X	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
*01	1065	X	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-

JACOBSON WELL #: 2 RRCID -> 278318 COMPL. DATE 06/29/2015 TOTAL DEPTH 3200 PERF. 2774 - 3200

08	1611	X	1611	-0-	-0-	-0-	1611	3			N	-0-					-0-
09	1641	X	1641	-0-	-0-	-0-	1641	3			N	-0-					-0-
10	1445	X	1445	-0-	-0-	-0-	1445	3			N	-0-					-0-
11	1492	X	1492	-0-	-0-	-0-	1492	3			N	-0-					-0-
12	1290	X	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
*01	1306	X	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O'NEAL CATTLE CO. 617022
JARVIS WELL #: 1011 RRCID -> 142440 COMPL. DATE 07/01/1992 TOTAL DEPTH 3395 PERF. 2590 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	196	X	196	-0-	-0-	-0-	196	3			N	-0-					-0-
09	829	X	829	-0-	-0-	-0-	829	3			N	-0-					-0-
10	929	X	929	-0-	-0-	-0-	929	3			N	-0-					-0-
11	571	X	571	-0-	-0-	-0-	571	3			N	-0-					-0-
12	771	X	771	-0-	-0-	-0-	771	3			N	-0-					-0-
*01	831	X	831	-0-	-0-	-0-	831	3			N	-0-					-0-

DAUER -B- WELL #: 2 RRCID -> 166472 COMPL. DATE 12/17/1997 TOTAL DEPTH 2870 PERF. 2670 - 2772

08	930	N	802	-0-	-128	-0-	802	3			N	-0-					-0-
09	870	N	761	-0-	-109	-0-	761	3			N	-0-					-0-
10	837	N	276	-0-	-561	-0-	276	3			N	-0-					-0-
11	780	N	509	-0-	-271	-0-	509	3			N	-0-					-0-
12	775	N	592	-0-	-183	-0-	592	3			N	-0-					-0-
*01	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-

JARVIS WELL #: 2012 RRCID -> 167903 COMPL. DATE 03/11/1998 TOTAL DEPTH 3475 PERF. 2786 - 3330

08	379	X	379	-0-	-0-	-0-	379	3			N	-0-					-0-
09	584	X	584	-0-	-0-	-0-	584	3			N	-0-					-0-
10	341	X	341	-0-	-0-	-0-	341	3			N	-0-					-0-
11	345	X	345	-0-	-0-	-0-	345	3			N	-0-					-0-
12	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*01	342	X	342	-0-	-0-	-0-	342	3			N	-0-					-0-

O'RYAN OIL AND GAS 617042
SHELL-HOMES WELL #: 1 RRCID -> 024583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WENGER WELL #: 1 RRCID -> 024584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O. H. M. OPERATING 617053
CHRISTIAN -A- WELL #: 1 RRCID -> 024468 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	143	X	143	-0-	-0-	-0-	143	3			N	-0-					-0-
09	142	X	142	-0-	-0-	-0-	142	3			N	-0-					-0-
10	72	X	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	120	X	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	96	X	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*01	31	X	31	-0-	-0-	-0-	31	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
CHRISTIAN -A- WELL #: 2 RRCID -> 024469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	55	X	55	-0-	-0-	-0-	55	3			N	-0-			-0-
09	54	X	54	-0-	-0-	-0-	54	3			N	-0-			-0-
10	28	X	28	-0-	-0-	-0-	28	3			N	-0-			-0-
11	46	X	46	-0-	-0-	-0-	46	3			N	-0-			-0-
12	37	X	37	-0-	-0-	-0-	37	3			N	-0-			-0-
*01	12	X	12	-0-	-0-	-0-	12	3			N	-0-			-0-

CHRISTIAN -A- WELL #: 3 RRCID -> 024470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	89	X	89	-0-	-0-	-0-	89	3			N	-0-			-0-
09	88	X	88	-0-	-0-	-0-	88	3			N	-0-			-0-
10	45	X	45	-0-	-0-	-0-	45	3			N	-0-			-0-
11	74	X	74	-0-	-0-	-0-	74	3			N	-0-			-0-
12	60	X	60	-0-	-0-	-0-	60	3			N	-0-			-0-
*01	19	X	19	-0-	-0-	-0-	19	3			N	-0-			-0-

JAMIESON -A- WELL #: 1 RRCID -> 024474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	157	X	157	-0-	-0-	-0-	157	3			N	-0-			-0-
09	155	X	155	-0-	-0-	-0-	155	3			N	-0-			-0-
10	79	X	79	-0-	-0-	-0-	79	3			N	-0-			-0-
11	131	X	131	-0-	-0-	-0-	131	3			N	-0-			-0-
12	106	X	106	-0-	-0-	-0-	106	3			N	-0-			-0-
*01	34	X	34	-0-	-0-	-0-	34	3			N	-0-			-0-

BURNETT-GATES WELL #: 1 RRCID -> 024590 COMPL. DATE 02/04/1925 TOTAL DEPTH 2840 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BURNETT WELL #: 6 RRCID -> 024620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	5	X	5	-0-	-0-	-0-	5	3			N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	5	X	5	-0-	-0-	-0-	5	3			N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

BURNETT WELL #: 7 RRCID -> 024621 COMPL. DATE 09/17/1952 TOTAL DEPTH 3222 PERF. N/A

08	10	X	10	-0-	-0-	-0-	10	3			N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	8	X	8	-0-	-0-	-0-	8	3			N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

SMITH WELL #: L 3 RRCID -> 025124 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
BADGER WELL #: 65 RRCID -> 025716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, V. B. WELL #: 1 RRCID -> 025766 COMPL. DATE N/A TOTAL DEPTH 3225 PERF. 2831 - 3147

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIGGS-HOLCOMB WELL #: 1 RRCID -> 025767 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2840 - 3040

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYE, PATSY WELL #: 4 RRCID -> 066650 COMPL. DATE 05/25/1976 TOTAL DEPTH 3200 PERF. 2668 - 2830

08	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
09	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
10	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
12	93	N	56	-0-	-37	-0-	56	3			N	-0-					-0-
01	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-

BLACKBURN WELL #: 1A RRCID -> 081944 COMPL. DATE 03/28/1979 TOTAL DEPTH 2913 PERF. 2288 - 2850

08	239	X	239	-0-	-0-	-0-	239	3			N	-0-					-0-
09	236	X	236	-0-	-0-	-0-	236	3			N	-0-					-0-
10	120	X	120	-0-	-0-	-0-	120	3			N	-0-					-0-
11	200	X	200	-0-	-0-	-0-	200	3			N	-0-					-0-
12	161	X	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*01	51	X	51	-0-	-0-	-0-	51	3			N	-0-					-0-

MAYE, PATSY WELL #: 1 RRCID -> 126628 COMPL. DATE 11/20/1987 TOTAL DEPTH 3300 PERF. 2460 - 2650

08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-

MAYE, PATSY WELL #: 2 RRCID -> 134225 COMPL. DATE 12/05/1989 TOTAL DEPTH 3200 PERF. 2374 - 2924

08	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
09	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	310	N	246	-0-	-64	-0-	246	3			N	-0-					-0-
01	310	N	230	-0-	-80	-0-	230	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
WEATHERLY WELL #: 4A RRCID -> 139786 COMPL. DATE 09/19/1991 TOTAL DEPTH 3500 PERF. 3075 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1091	X	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
09	1038	X	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
10	479	X	479	-0-	-0-	-0-	479	3			N	-0-					-0-
11	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-
12	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
*01	140	X	140	-0-	-0-	-0-	140	3			N	-0-					-0-

SMITH -G- WELL #: 1 RRCID -> 159957 COMPL. DATE 07/00/1996 TOTAL DEPTH 2986 PERF. 2935 - 2945

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH -F- WELL #: 1 RRCID -> 160190 COMPL. DATE 08/01/1996 TOTAL DEPTH 2912 PERF. 2641 - 2900

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEATHERLY -18- WELL #: 1 RRCID -> 276467 COMPL. DATE 03/31/2014 TOTAL DEPTH 3208 PERF. 2935 - 3162

08	110	X	110	-0-	-0-	-0-	110	3			N	-0-					-0-
09	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-
10	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-
11	9	X	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OIL MANAGEMENT CORPORATION 620480
BRUMLEY, FRANCES WELL #: A 1 RRCID -> 023677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, C. R. WELL #: 1 RRCID -> 023680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OIL MANAGEMENT CORPORATION //CONT.// 620480
JONES, F. J. WELL #: A 1 RRCID -> 023681 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, F. J. WELL #: A 2 RRCID -> 023682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REEDER WELL #: A 1 RRCID -> 023683 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OILWELL OPERATORS, INC. 621040
MAGNOLIA FEE WELL #: 1 RRCID -> 023070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	204	X	204	-0-	-0-	-0-	204	2			N	-0-					-0-
09	221	X	221	-0-	-0-	-0-	221	2			N	-0-					-0-
10	200	X	200	-0-	-0-	-0-	200	2			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	196	X	196	-0-	-0-	-0-	196	2			N	-0-					-0-
*01	145	X	145	-0-	-0-	-0-	145	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 43 RRCID -> 024594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	718	X	718	-0-	-0-	-0-	718	2			N	-0-					-0-
09	428	X	428	-0-	-0-	-0-	428	2			N	-0-					-0-
10	753	X	753	-0-	-0-	-0-	753	2			N	-0-					-0-
11	716	X	716	-0-	-0-	-0-	716	2			N	-0-					-0-
12	587	X	587	-0-	-0-	-0-	587	2			N	-0-					-0-
*01	204	X	204	-0-	-0-	-0-	204	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 44 RRCID -> 024595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	399	X	399	-0-	-0-	-0-	399	2			N	-0-					-0-
09	243	X	243	-0-	-0-	-0-	243	2			N	-0-					-0-
10	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-
11	330	X	330	-0-	-0-	-0-	330	2			N	-0-					-0-
12	284	X	284	-0-	-0-	-0-	284	2			N	-0-					-0-
*01	178	X	178	-0-	-0-	-0-	178	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH -HJC- WELL #: 45 RRCID -> 024596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	667	X	667	-0-	-0-	-0-	667	2			N	-0-					-0-
09	599	X	599	-0-	-0-	-0-	599	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	448	X	448	-0-	-0-	-0-	448	2			N	-0-					-0-
12	687	X	687	-0-	-0-	-0-	687	2			N	-0-					-0-
*01	680	X	680	-0-	-0-	-0-	680	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 46 RRCID -> 024597 COMPL. DATE 05/05/1970 TOTAL DEPTH N/A PERF. N/A

08	1229	X	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
09	919	X	919	-0-	-0-	-0-	919	2			N	-0-					-0-
10	1123	X	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
11	1243	X	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
12	1269	X	1269	-0-	-0-	-0-	1269	2			N	-0-					-0-
*01	1023	X	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 47 RRCID -> 024598 COMPL. DATE 08/02/1968 TOTAL DEPTH N/A PERF. N/A

08	805	X	805	-0-	-0-	-0-	805	2			N	-0-					-0-
09	597	X	597	-0-	-0-	-0-	597	2			N	-0-					-0-
10	748	X	748	-0-	-0-	-0-	748	2			N	-0-					-0-
11	832	X	832	-0-	-0-	-0-	832	2			N	-0-					-0-
12	871	X	871	-0-	-0-	-0-	871	2			N	-0-					-0-
*01	860	X	860	-0-	-0-	-0-	860	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 48 RRCID -> 024599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	438	X	438	-0-	-0-	-0-	438	2			N	-0-					-0-
09	641	X	641	-0-	-0-	-0-	641	2			N	-0-					-0-
10	486	X	486	-0-	-0-	-0-	486	2			N	-0-					-0-
11	488	X	488	-0-	-0-	-0-	488	2			N	-0-					-0-
12	622	X	622	-0-	-0-	-0-	622	2			N	-0-					-0-
*01	611	X	611	-0-	-0-	-0-	611	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 49 RRCID -> 024600 COMPL. DATE 11/17/1966 TOTAL DEPTH 2972 PERF. N/A

08	980	X	980	-0-	-0-	-0-	980	2			N	-0-					-0-
09	932	X	932	-0-	-0-	-0-	932	2			N	-0-					-0-
10	941	X	941	-0-	-0-	-0-	941	2			N	-0-					-0-
11	96	X	96	-0-	-0-	-0-	96	2			N	-0-					-0-
12	319	X	319	-0-	-0-	-0-	319	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 50 RRCID -> 024601 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	454	X	454	-0-	-0-	-0-	454	2			N	-0-					-0-
09	441	X	441	-0-	-0-	-0-	441	2			N	-0-					-0-
10	531	X	531	-0-	-0-	-0-	531	2			N	-0-					-0-
11	178	X	178	-0-	-0-	-0-	178	2			N	-0-					-0-
12	176	X	176	-0-	-0-	-0-	176	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLMES WELL #: 1 RRCID -> 024605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
09	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
10	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-
12	496	N	34	-0-	-462	-0-	34	2			N	-0-					-0-
01	496	N	119	-0-	-377	-0-	119	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
BIVINS WELL #: 2 RRCID -> 024606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	645	-0-	-316	-0-	645	2			N	-0-					-0-
09	930	N	899	-0-	-31	-0-	899	2			N	-0-					-0-
10	744	N	709	-0-	-35	-0-	709	2			N	-0-					-0-
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-
12	930	N	871	-0-	-59	-0-	871	2			N	-0-					-0-
*01	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 024607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	86	-0-	-38	-0-	86	2			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
10	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
12	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
*01	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-

TAYLOR FEE WELL #: 2 RRCID -> 024682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	551	X	551	-0-	-0-	-0-	551	2			N	-0-					-0-
09	532	X	532	-0-	-0-	-0-	532	2			N	-0-					-0-
10	443	X	443	-0-	-0-	-0-	443	2			N	-0-					-0-
11	510	X	510	-0-	-0-	-0-	510	2			N	-0-					-0-
12	408	X	408	-0-	-0-	-0-	408	2			N	-0-					-0-
*01	457	X	457	-0-	-0-	-0-	457	2			N	-0-					-0-

TAYLOR FEE WELL #: 3 RRCID -> 024683 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2475	X	2475	-0-	-0-	-0-	2475	2			N	-0-					-0-
09	2065	X	2065	-0-	-0-	-0-	2065	2			N	-0-					-0-
10	1672	X	1672	-0-	-0-	-0-	1672	2			N	-0-					-0-
11	1965	X	1965	-0-	-0-	-0-	1965	2			N	-0-					-0-
12	2195	X	2195	-0-	-0-	-0-	2195	2			N	-0-					-0-
*01	2194	X	2194	-0-	-0-	-0-	2194	2			N	-0-					-0-

TAYLOR FEE WELL #: 4 RRCID -> 024684 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1725	X	1725	-0-	-0-	-0-	1725	2			N	-0-					-0-
09	1559	X	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-
10	1124	X	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
11	1570	X	1570	-0-	-0-	-0-	1570	2			N	-0-					-0-
12	1575	X	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
*01	1464	X	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-

ACKERMAN, C. C. WELL #: 2 RRCID -> 024698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	439	X	439	-0-	-0-	-0-	439	2			N	-0-					-0-
09	367	X	367	-0-	-0-	-0-	367	2			N	-0-					-0-
10	522	X	522	-0-	-0-	-0-	522	2			N	-0-					-0-
11	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-
12	556	X	556	-0-	-0-	-0-	556	2			N	-0-					-0-
*01	561	X	561	-0-	-0-	-0-	561	2			N	-0-					-0-

ACKERMAN WELL #: 3 RRCID -> 024699 COMPL. DATE 09/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1224	X	1224	-0-	-0-	-0-	1224	2			N	-0-					-0-
09	748	X	748	-0-	-0-	-0-	748	2			N	-0-					-0-
10	1326	X	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
11	1260	X	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
12	1285	X	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
*01	1259	X	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040

CEDAR WELL #: 1 RRCID -> 025239 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37	X	37	-0-	-0-	-0-	37	2			N	-0-					-0-
09	613	X	613	-0-	-0-	-0-	613	2			N	-0-					-0-
10	957	X	957	-0-	-0-	-0-	957	2			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	449	X	449	-0-	-0-	-0-	449	2			N	-0-					-0-
*01	546	X	546	-0-	-0-	-0-	546	2			N	-0-					-0-

DEAN WELL #: 1 RRCID -> 025240 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	240	X	240	-0-	-0-	-0-	240	2			N	-0-					-0-
09	305	X	305	-0-	-0-	-0-	305	2			N	-0-					-0-
10	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	293	X	293	-0-	-0-	-0-	293	2			N	-0-					-0-
*01	310	X	310	-0-	-0-	-0-	310	2			N	-0-					-0-

GULF-JOHNSON WELL #: 1 RRCID -> 025241 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	588	X	588	-0-	-0-	-0-	588	2			N	-0-					-0-
09	807	X	807	-0-	-0-	-0-	807	2			N	-0-					-0-
10	627	X	627	-0-	-0-	-0-	627	2			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	772	X	772	-0-	-0-	-0-	772	2			N	-0-					-0-
*01	564	X	564	-0-	-0-	-0-	564	2			N	-0-					-0-

LEON WELL #: 1 RRCID -> 025242 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17	X	17	-0-	-0-	-0-	17	2			N	-0-					-0-
09	289	X	289	-0-	-0-	-0-	289	2			N	-0-					-0-
10	450	X	450	-0-	-0-	-0-	450	2			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	211	X	211	-0-	-0-	-0-	211	2			N	-0-					-0-
*01	257	X	257	-0-	-0-	-0-	257	2			N	-0-					-0-

ROSS WELL #: 1 RRCID -> 025243 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	600	X	600	-0-	-0-	-0-	600	2			N	-0-					-0-
09	822	X	822	-0-	-0-	-0-	822	2			N	-0-					-0-
10	639	X	639	-0-	-0-	-0-	639	2			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	787	X	787	-0-	-0-	-0-	787	2			N	-0-					-0-
*01	575	X	575	-0-	-0-	-0-	575	2			N	-0-					-0-

TAYLOR FEE WELL #: 1 RRCID -> 025328 COMPL. DATE 02/18/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	290	X	290	-0-	-0-	-0-	290	2			N	-0-					-0-
09	289	X	289	-0-	-0-	-0-	289	2			N	-0-					-0-
10	323	X	323	-0-	-0-	-0-	323	2			N	-0-					-0-
11	328	X	328	-0-	-0-	-0-	328	2			N	-0-					-0-
12	215	X	215	-0-	-0-	-0-	215	2			N	-0-					-0-
*01	294	X	294	-0-	-0-	-0-	294	2			N	-0-					-0-

BOLLINGER, E. WELL #: 1 RRCID -> 025329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	355	X	355	-0-	-0-	-0-	355	2			N	-0-					-0-
09	344	X	344	-0-	-0-	-0-	344	2			N	-0-					-0-
10	355	X	355	-0-	-0-	-0-	355	2			N	-0-					-0-
11	323	X	323	-0-	-0-	-0-	323	2			N	-0-					-0-
12	337	X	337	-0-	-0-	-0-	337	2			N	-0-					-0-
*01	73	X	73	-0-	-0-	-0-	73	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
STEED, N. A. ESTATE WELL #: 1 RRCID -> 025330 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	365	X	365	-0-	-0-	-0-	365	2			N	-0-					-0-
09	262	X	262	-0-	-0-	-0-	262	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	269	X	269	-0-	-0-	-0-	269	2			N	-0-					-0-
12	400	X	400	-0-	-0-	-0-	400	2			N	-0-					-0-
*01	386	X	386	-0-	-0-	-0-	386	2			N	-0-					-0-

TAYLOR RANCH -TEH- WELL #: 32 RRCID -> 025333 COMPL. DATE 04/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1400	X	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
09	1083	X	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
10	1395	X	1395	-0-	-0-	-0-	1395	2			N	-0-					-0-
11	1431	X	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-
12	1504	X	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-
*01	1507	X	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 35 RRCID -> 025336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	738	X	738	-0-	-0-	-0-	738	2			N	-0-					-0-
09	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-
10	722	X	722	-0-	-0-	-0-	722	2			N	-0-					-0-
11	772	X	772	-0-	-0-	-0-	772	2			N	-0-					-0-
12	801	X	801	-0-	-0-	-0-	801	2			N	-0-					-0-
*01	813	X	813	-0-	-0-	-0-	813	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 37 RRCID -> 025338 COMPL. DATE 10/09/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	254	X	254	-0-	-0-	-0-	254	2			N	-0-					-0-
09	191	X	191	-0-	-0-	-0-	191	2			N	-0-					-0-
10	230	X	230	-0-	-0-	-0-	230	2			N	-0-					-0-
11	264	X	264	-0-	-0-	-0-	264	2			N	-0-					-0-
12	290	X	290	-0-	-0-	-0-	290	2			N	-0-					-0-
*01	283	X	283	-0-	-0-	-0-	283	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 38 RRCID -> 025339 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	407	X	407	-0-	-0-	-0-	407	2			N	-0-					-0-
09	302	X	302	-0-	-0-	-0-	302	2			N	-0-					-0-
10	429	X	429	-0-	-0-	-0-	429	2			N	-0-					-0-
11	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-
12	444	X	444	-0-	-0-	-0-	444	2			N	-0-					-0-
*01	429	X	429	-0-	-0-	-0-	429	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 41 RRCID -> 025342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1352	X	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
09	1189	X	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
10	1390	X	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
11	1347	X	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-
12	1392	X	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
*01	1386	X	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 42 RRCID -> 025343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1078	X	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
09	862	X	862	-0-	-0-	-0-	862	2			N	-0-					-0-
10	1162	X	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
11	1107	X	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
12	1150	X	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
*01	1141	X	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH /WHT/ WELL #: 26 RRCID -> 025345 COMPL. DATE 12/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	161	X	161	-0-	-0-	-0-	161	2			N	-0-					-0-
09	134	X	134	-0-	-0-	-0-	134	2			N	-0-					-0-
10	156	X	156	-0-	-0-	-0-	156	2			N	-0-					-0-
11	105	X	105	-0-	-0-	-0-	105	2			N	-0-					-0-
12	119	X	119	-0-	-0-	-0-	119	2			N	-0-					-0-
*01	159	X	159	-0-	-0-	-0-	159	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 27 RRCID -> 025346 COMPL. DATE 11/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1143	X	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
09	1233	X	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
10	1099	X	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
11	1093	X	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
12	1118	X	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
*01	1061	X	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 5 RRCID -> 025348 COMPL. DATE 04/23/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	626	X	626	-0-	-0-	-0-	626	2			N	-0-					-0-
09	719	X	719	-0-	-0-	-0-	719	2			N	-0-					-0-
10	655	X	655	-0-	-0-	-0-	655	2			N	-0-					-0-
11	668	X	668	-0-	-0-	-0-	668	2			N	-0-					-0-
12	769	X	769	-0-	-0-	-0-	769	2			N	-0-					-0-
*01	760	X	760	-0-	-0-	-0-	760	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 6 RRCID -> 025349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	532	X	532	-0-	-0-	-0-	532	2			N	-0-					-0-
09	533	X	533	-0-	-0-	-0-	533	2			N	-0-					-0-
10	522	X	522	-0-	-0-	-0-	522	2			N	-0-					-0-
11	584	X	584	-0-	-0-	-0-	584	2			N	-0-					-0-
12	594	X	594	-0-	-0-	-0-	594	2			N	-0-					-0-
*01	568	X	568	-0-	-0-	-0-	568	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 7 RRCID -> 025350 COMPL. DATE 03/31/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	950	X	950	-0-	-0-	-0-	950	2			N	-0-					-0-
09	1406	X	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
10	1039	X	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
11	427	X	427	-0-	-0-	-0-	427	2			N	-0-					-0-
12	1049	X	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
*01	954	X	954	-0-	-0-	-0-	954	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 8 RRCID -> 025351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	598	X	598	-0-	-0-	-0-	598	2			N	-0-					-0-
09	727	X	727	-0-	-0-	-0-	727	2			N	-0-					-0-
10	633	X	633	-0-	-0-	-0-	633	2			N	-0-					-0-
11	490	X	490	-0-	-0-	-0-	490	2			N	-0-					-0-
12	511	X	511	-0-	-0-	-0-	511	2			N	-0-					-0-
*01	418	X	418	-0-	-0-	-0-	418	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 13 RRCID -> 025354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	225	X	225	-0-	-0-	-0-	225	2			N	-0-					-0-
09	144	X	144	-0-	-0-	-0-	144	2			N	-0-					-0-
10	257	X	257	-0-	-0-	-0-	257	2			N	-0-					-0-
11	276	X	276	-0-	-0-	-0-	276	2			N	-0-					-0-
12	242	X	242	-0-	-0-	-0-	242	2			N	-0-					-0-
*01	79	X	79	-0-	-0-	-0-	79	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040

TAYLOR RANCH /WHT/ WELL #: 14 RRCID -> 025355 COMPL. DATE 11/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	460	X	460	-0-	-0-	-0-	460	2			N	-0-					-0-
09	332	X	332	-0-	-0-	-0-	332	2			N	-0-					-0-
10	523	X	523	-0-	-0-	-0-	523	2			N	-0-					-0-
11	221	X	221	-0-	-0-	-0-	221	2			N	-0-					-0-
12	166	X	166	-0-	-0-	-0-	166	2			N	-0-					-0-
*01	65	X	65	-0-	-0-	-0-	65	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 15 RRCID -> 025356 COMPL. DATE 11/23/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	447	X	447	-0-	-0-	-0-	447	2			N	-0-					-0-
09	258	X	258	-0-	-0-	-0-	258	2			N	-0-					-0-
10	391	X	391	-0-	-0-	-0-	391	2			N	-0-					-0-
11	408	X	408	-0-	-0-	-0-	408	2			N	-0-					-0-
12	452	X	452	-0-	-0-	-0-	452	2			N	-0-					-0-
*01	334	X	334	-0-	-0-	-0-	334	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 16 RRCID -> 025357 COMPL. DATE 05/04/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1715	X	1715	-0-	-0-	-0-	1715	2			N	-0-					-0-
09	1239	X	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
10	1765	X	1765	-0-	-0-	-0-	1765	2			N	-0-					-0-
11	1741	X	1741	-0-	-0-	-0-	1741	2			N	-0-					-0-
12	1805	X	1805	-0-	-0-	-0-	1805	2			N	-0-					-0-
*01	1801	X	1801	-0-	-0-	-0-	1801	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 17 RRCID -> 025358 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	282	X	282	-0-	-0-	-0-	282	2			N	-0-					-0-
09	281	X	281	-0-	-0-	-0-	281	2			N	-0-					-0-
10	291	X	291	-0-	-0-	-0-	291	2			N	-0-					-0-
11	164	X	164	-0-	-0-	-0-	164	2			N	-0-					-0-
12	132	X	132	-0-	-0-	-0-	132	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 20 RRCID -> 025361 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	345	X	345	-0-	-0-	-0-	345	2			N	-0-					-0-
09	321	X	321	-0-	-0-	-0-	321	2			N	-0-					-0-
10	316	X	316	-0-	-0-	-0-	316	2			N	-0-					-0-
11	24	X	24	-0-	-0-	-0-	24	2			N	-0-					-0-
12	36	X	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 22 RRCID -> 025363 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	233	X	233	-0-	-0-	-0-	233	2			N	-0-					-0-
09	181	X	181	-0-	-0-	-0-	181	2			N	-0-					-0-
10	307	X	307	-0-	-0-	-0-	307	2			N	-0-					-0-
11	284	X	284	-0-	-0-	-0-	284	2			N	-0-					-0-
12	327	X	327	-0-	-0-	-0-	327	2			N	-0-					-0-
*01	295	X	295	-0-	-0-	-0-	295	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 24 RRCID -> 025366 COMPL. DATE 05/21/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	250	X	250	-0-	-0-	-0-	250	2			N	-0-					-0-
09	242	X	242	-0-	-0-	-0-	242	2			N	-0-					-0-
10	254	X	254	-0-	-0-	-0-	254	2			N	-0-					-0-
11	176	X	176	-0-	-0-	-0-	176	2			N	-0-					-0-
12	212	X	212	-0-	-0-	-0-	212	2			N	-0-					-0-
*01	215	X	215	-0-	-0-	-0-	215	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040

TAYLOR RANCH /WHT/ WELL #: 25 RRCID -> 025367 COMPL. DATE 05/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1343	X	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
09	1303	X	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
10	1315	X	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
11	750	X	750	-0-	-0-	-0-	750	2			N	-0-					-0-
12	1022	X	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
*01	1019	X	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 1 RRCID -> 025369 COMPL. DATE 06/03/1969 TOTAL DEPTH N/A PERF. N/A

08	782	X	782	-0-	-0-	-0-	782	2			N	-0-					-0-
09	1006	X	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
10	474	X	474	-0-	-0-	-0-	474	2			N	-0-					-0-
11	347	X	347	-0-	-0-	-0-	347	2			N	-0-					-0-
12	746	X	746	-0-	-0-	-0-	746	2			N	-0-					-0-
*01	565	X	565	-0-	-0-	-0-	565	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 2 RRCID -> 025370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1130	X	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
09	1200	X	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
10	1113	X	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
11	825	X	825	-0-	-0-	-0-	825	2			N	-0-					-0-
12	1251	X	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
*01	1411	X	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 3 RRCID -> 025371 COMPL. DATE 06/06/1967 TOTAL DEPTH N/A PERF. N/A

08	889	X	889	-0-	-0-	-0-	889	2			N	-0-					-0-
09	856	X	856	-0-	-0-	-0-	856	2			N	-0-					-0-
10	819	X	819	-0-	-0-	-0-	819	2			N	-0-					-0-
11	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-
12	570	X	570	-0-	-0-	-0-	570	2			N	-0-					-0-
*01	570	X	570	-0-	-0-	-0-	570	2			N	-0-					-0-

BURNETT -R- WELL #: 47 RRCID -> 032017 COMPL. DATE 12/03/1963 TOTAL DEPTH N/A PERF. N/A

08	202	X	202	-0-	-0-	-0-	202	2			N	-0-					-0-
09	301	X	301	-0-	-0-	-0-	301	2			N	-0-					-0-
10	501	X	501	-0-	-0-	-0-	501	2			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	596	X	596	-0-	-0-	-0-	596	2			N	-0-					-0-
*01	49	X	49	-0-	-0-	-0-	49	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 12 RRCID -> 035807 COMPL. DATE 04/24/1970 TOTAL DEPTH N/A PERF. N/A

08	980	X	980	-0-	-0-	-0-	980	2			N	-0-					-0-
09	876	X	876	-0-	-0-	-0-	876	2			N	-0-					-0-
10	970	X	970	-0-	-0-	-0-	970	2			N	-0-					-0-
11	992	X	992	-0-	-0-	-0-	992	2			N	-0-					-0-
12	1036	X	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
*01	1045	X	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 40 RRCID -> 040313 COMPL. DATE 08/06/1966 TOTAL DEPTH 3026 PERF. 2728 - 2750

08	695	X	695	-0-	-0-	-0-	695	2			N	-0-					-0-
09	674	X	674	-0-	-0-	-0-	674	2			N	-0-					-0-
10	595	X	595	-0-	-0-	-0-	595	2			N	-0-					-0-
11	754	X	754	-0-	-0-	-0-	754	2			N	-0-					-0-
12	751	X	751	-0-	-0-	-0-	751	2			N	-0-					-0-
*01	681	X	681	-0-	-0-	-0-	681	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040

TAYLOR RANCH /CT/ WELL #: 28 RRCID -> 040360 COMPL. DATE 06/01/1966 TOTAL DEPTH 2735 PERF. 2620 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	478	X	478	-0-	-0-	-0-	478	2			N	-0-					-0-
09	569	X	569	-0-	-0-	-0-	569	2			N	-0-					-0-
10	488	X	488	-0-	-0-	-0-	488	2			N	-0-					-0-
11	473	X	473	-0-	-0-	-0-	473	2			N	-0-					-0-
12	557	X	557	-0-	-0-	-0-	557	2			N	-0-					-0-
*01	498	X	498	-0-	-0-	-0-	498	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 29 RRCID -> 041609 COMPL. DATE 07/27/1966 TOTAL DEPTH 2988 PERF. 2618 - 2640

08	695	X	695	-0-	-0-	-0-	695	2			N	-0-					-0-
09	420	X	420	-0-	-0-	-0-	420	2			N	-0-					-0-
10	708	X	708	-0-	-0-	-0-	708	2			N	-0-					-0-
11	783	X	783	-0-	-0-	-0-	783	2			N	-0-					-0-
12	635	X	635	-0-	-0-	-0-	635	2			N	-0-					-0-
*01	207	X	207	-0-	-0-	-0-	207	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 23 RRCID -> 042396 COMPL. DATE 06/02/1967 TOTAL DEPTH 2991 PERF. 2700 - 2731

08	551	X	551	-0-	-0-	-0-	551	2			N	-0-					-0-
09	329	X	329	-0-	-0-	-0-	329	2			N	-0-					-0-
10	545	X	545	-0-	-0-	-0-	545	2			N	-0-					-0-
11	502	X	502	-0-	-0-	-0-	502	2			N	-0-					-0-
12	360	X	360	-0-	-0-	-0-	360	2			N	-0-					-0-
*01	99	X	99	-0-	-0-	-0-	99	2			N	-0-					-0-

BIRD WELL #: 3 RRCID -> 048137 COMPL. DATE 01/12/1970 TOTAL DEPTH 2831 PERF. 2662 - 2722

08	193	X	193	-0-	-0-	-0-	193	2			N	-0-					-0-
09	372	X	372	-0-	-0-	-0-	372	2			N	-0-					-0-
10	284	X	284	-0-	-0-	-0-	284	2			N	-0-					-0-
11	284	X	284	-0-	-0-	-0-	284	2			N	-0-					-0-
12	263	X	263	-0-	-0-	-0-	263	2			N	-0-					-0-
*01	341	X	341	-0-	-0-	-0-	341	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 39 A RRCID -> 050540 COMPL. DATE 01/25/1971 TOTAL DEPTH 2654 PERF. 2594 - 2654

08	380	X	380	-0-	-0-	-0-	9 1 9	1	370	2	N	1					135
09	348	X	348	-0-	-0-	-0-	9 1 9	1	338	2	N	1					136
10	348	X	348	-0-	-0-	-0-	9 1 9	1	338	2	N	1					137
11	367	X	367	-0-	-0-	-0-	9 1 9	1	357	2	N	1					138
*12	353	X	353	-0-	-0-	-0-	9 1 9	1	343	2	N	1					139
*01	338	X	338	-0-	-0-	-0-	9 1 9	1	328	2	N	1					140

TAYLOR RANCH WELL #: 33R RRCID -> 068961 COMPL. DATE 09/05/1976 TOTAL DEPTH 2800 PERF. 2509 - 2594

08	933	X	933	-0-	-0-	-0-	933	2			N	-0-					-0-
09	564	X	564	-0-	-0-	-0-	564	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1058	X	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
12	1064	X	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
*01	1010	X	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040

TAYLOR RANCH WELL #: 36R RRCID -> 068962 COMPL. DATE 08/29/1976 TOTAL DEPTH 2750 PERF. 2543 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	578	X	578	-0-	-0-	-0-	578	2			N	-0-					-0-
09	674	X	674	-0-	-0-	-0-	674	2			N	-0-					-0-
10	579	X	579	-0-	-0-	-0-	579	2			N	-0-					-0-
11	566	X	566	-0-	-0-	-0-	566	2			N	-0-					-0-
12	623	X	623	-0-	-0-	-0-	623	2			N	-0-					-0-
*01	587	X	587	-0-	-0-	-0-	587	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 30R RRCID -> 072548 COMPL. DATE 03/17/1977 TOTAL DEPTH 2810 PERF. 2600 - 2643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	X	5	-0-	-0-	-0-	5	2			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	216	X	216	-0-	-0-	-0-	216	2			N	-0-					-0-
12	260	X	260	-0-	-0-	-0-	260	2			N	-0-					-0-
*01	231	X	231	-0-	-0-	-0-	231	2			N	-0-					-0-

TAYLOR RANCH WHT WELL #: 11 R RRCID -> 096948 COMPL. DATE 10/28/1981 TOTAL DEPTH 3200 PERF. 2474 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1693	X	1693	-0-	-0-	-0-	1693	2			N	-0-					-0-
09	1468	X	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-
10	913	X	913	-0-	-0-	-0-	913	2			N	-0-					-0-
11	1669	X	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
12	1707	X	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-
*01	1699	X	1699	-0-	-0-	-0-	1699	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 34 R RRCID -> 096949 COMPL. DATE 09/28/1981 TOTAL DEPTH 3300 PERF. 2392 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	204	X	204	-0-	-0-	-0-	204	2			N	-0-					-0-
09	120	X	120	-0-	-0-	-0-	120	2			N	-0-					-0-
10	227	X	227	-0-	-0-	-0-	227	2			N	-0-					-0-
11	219	X	219	-0-	-0-	-0-	219	2			N	-0-					-0-
12	216	X	216	-0-	-0-	-0-	216	2			N	-0-					-0-
*01	212	X	212	-0-	-0-	-0-	212	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 31 R RRCID -> 096950 COMPL. DATE 11/07/1981 TOTAL DEPTH 3272 PERF. 2490 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3098	X	3098	-0-	-0-	-0-	3098	2			N	-0-					-0-
09	1875	X	1875	-0-	-0-	-0-	1875	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3166	X	3166	-0-	-0-	-0-	3166	2			N	-0-					-0-
12	3645	X	3645	-0-	-0-	-0-	3645	2			N	-0-					-0-
*01	3364	X	3364	-0-	-0-	-0-	3364	2			N	-0-					-0-

TAYLOR RANCH (TEH) WELL #: 51 R RRCID -> 109533 COMPL. DATE 12/06/1983 TOTAL DEPTH 3302 PERF. 2654 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1162	X	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
09	1105	X	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
10	1121	X	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
11	1087	X	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
12	1002	X	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
*01	952	X	952	-0-	-0-	-0-	952	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 19 R RRCID -> 116508 COMPL. DATE 02/18/1985 TOTAL DEPTH 3258 PERF. 2474 - 2642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	604	X	604	-0-	-0-	-0-	604	2			N	-0-					-0-
09	585	X	585	-0-	-0-	-0-	585	2			N	-0-					-0-
10	569	X	569	-0-	-0-	-0-	569	2			N	-0-					-0-
11	57	X	57	-0-	-0-	-0-	57	2			N	-0-					-0-
12	315	X	315	-0-	-0-	-0-	315	2			N	-0-					-0-
*01	332	X	332	-0-	-0-	-0-	332	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH (WHT) WELL #: 18 R RRCID -> 118645 COMPL. DATE 06/01/1985 TOTAL DEPTH 3400 PERF. 2544 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	564	X	564	-0-	-0-	-0-	564	2			N	-0-					-0-
09	537	X	537	-0-	-0-	-0-	537	2			N	-0-					-0-
10	554	X	554	-0-	-0-	-0-	554	2			N	-0-					-0-
11	274	X	274	-0-	-0-	-0-	274	2			N	-0-					-0-
12	430	X	430	-0-	-0-	-0-	430	2			N	-0-					-0-
*01	465	X	465	-0-	-0-	-0-	465	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 10RR RRCID -> 166063 COMPL. DATE 10/19/1997 TOTAL DEPTH 2800 PERF. 2632 - 2754

08	682	X	682	-0-	-0-	-0-	682	2			N	-0-					-0-
09	874	X	874	-0-	-0-	-0-	874	2			N	-0-					-0-
10	687	X	687	-0-	-0-	-0-	687	2			N	-0-					-0-
11	571	X	571	-0-	-0-	-0-	571	2			N	-0-					-0-
12	876	X	876	-0-	-0-	-0-	876	2			N	-0-					-0-
*01	1016	X	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 4R RRCID -> 203263 COMPL. DATE 02/05/2004 TOTAL DEPTH 2650 PERF. 2569 - 2650

08	623	X	623	-0-	-0-	-0-	623	2			N	-0-					-0-
09	889	X	889	-0-	-0-	-0-	889	2			N	-0-					-0-
10	699	X	699	-0-	-0-	-0-	699	2			N	-0-					-0-
11	668	X	668	-0-	-0-	-0-	668	2			N	-0-					-0-
12	914	X	914	-0-	-0-	-0-	914	2			N	-0-					-0-
*01	843	X	843	-0-	-0-	-0-	843	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 21R RRCID -> 223472 COMPL. DATE 05/22/2006 TOTAL DEPTH 2570 PERF. 2392 - 2468

08	1285	X	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
09	1129	X	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
10	1345	X	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-
11	1296	X	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-
12	1369	X	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-
*01	1342	X	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-

PABLO ENERGY II, LLC 631643
JACKSON, NORTH WELL #: 8 RRCID -> 087030 COMPL. DATE 05/15/1979 TOTAL DEPTH 3300 PERF. 2609 - 2670

08	1355	X	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-
09	1258	X	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
10	1009	X	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
11	525	X	525	-0-	-0-	-0-	525	2			N	-0-					-0-
12	765	X	765	-0-	-0-	-0-	765	2			N	-0-					-0-
*01	908	X	908	-0-	-0-	-0-	908	2			N	-0-					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
MEERS WELL #: 1 RRCID -> 023252 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

SANFORD WELL #: D 3 RRCID -> 023928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: Y 1Y RRCID -> 024953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: K 1 RRCID -> 024954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS -C- WELL #: 1 RRCID -> 025073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YAKE WELL #: 2 RRCID -> 025220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEERS WELL #: 1A RRCID -> 078812 COMPL. DATE 08/06/1978 TOTAL DEPTH 2898 PERF. 2500 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEERS WELL #: 1 RRCID -> 139553 COMPL. DATE 09/01/1991 TOTAL DEPTH 3300 PERF. 2847 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
WHITTENBURG, J. A. WELL #: 100 RRCID -> 145522 COMPL. DATE 04/01/1993 TOTAL DEPTH 2850 PERF. 2635 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAMPA WATER DISPOSAL, INC. 637465
DUMAS SWD WELL #: 1 RRCID -> 284483 COMPL. DATE 07/21/2018 TOTAL DEPTH 3752 PERF. 2850 - 3620

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
KIRBY-MCCONNELL WELL #: 5 RRCID -> 023026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	252	X	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	653	X	653	-0-	-0-	-0-	653	3			N	-0-					-0-
10	716	X	716	-0-	-0-	-0-	716	3			N	-0-					-0-
11	462	X	462	-0-	-0-	-0-	462	3			N	-0-					-0-
12	608	X	608	-0-	-0-	-0-	608	3			N	-0-					-0-
*01	464	X	464	-0-	-0-	-0-	464	3			N	-0-					-0-

WHEATLEY WELL #: 1 RRCID -> 023046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	375	X	375	-0-	-0-	-0-	375	3			N	-0-					-0-
09	356	X	356	-0-	-0-	-0-	356	3			N	-0-					-0-
10	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-
11	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
12	379	X	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*01	372	X	372	-0-	-0-	-0-	372	3			N	-0-					-0-

BARRETT WELL #: 1 RRCID -> 023080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
09	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
10	651	N	155	-0-	-496	-0-	155	3			N	-0-					-0-
11	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
12	651	N	632	-0-	-19	-0-	632	3			N	-0-					-0-
*01	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-

DAUER WELL #: B 1 RRCID -> 023192 COMPL. DATE 07/11/1928 TOTAL DEPTH 2441 PERF. N/A

08	620	X	620	-0-	-0-	-0-	620	3			N	-0-					-0-
09	759	X	759	-0-	-0-	-0-	759	3			N	-0-					-0-
10	755	X	755	-0-	-0-	-0-	755	3			N	-0-					-0-
11	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-
12	509	X	509	-0-	-0-	-0-	509	3			N	-0-					-0-
*01	735	X	735	-0-	-0-	-0-	735	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JORDAN WELL #: A 1 RRCID -> 023220 COMPL. DATE 01/13/1931 TOTAL DEPTH 2346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	399	X	399	-0-	-0-	-0-	399	3		N	-0-			-0-
09	420	X	420	-0-	-0-	-0-	420	3		N	-0-			-0-
10	439	X	439	-0-	-0-	-0-	439	3		N	-0-			-0-
11	418	X	418	-0-	-0-	-0-	418	3		N	-0-			-0-
12	283	X	283	-0-	-0-	-0-	283	3		N	-0-			-0-
*01	372	X	372	-0-	-0-	-0-	372	3		N	-0-			-0-

MONGOLE "A" WELL #: 1 RRCID -> 023224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	769	X	769	-0-	-0-	-0-	769	3		N	-0-			-0-
09	732	X	732	-0-	-0-	-0-	732	3		N	-0-			-0-
10	676	X	676	-0-	-0-	-0-	676	3		N	-0-			-0-
11	415	X	415	-0-	-0-	-0-	415	3		N	-0-			-0-
12	681	X	681	-0-	-0-	-0-	681	3		N	-0-			-0-
*01	677	X	677	-0-	-0-	-0-	677	3		N	-0-			-0-

TEXAS WELL #: A 1 RRCID -> 023232 COMPL. DATE 03/18/1928 TOTAL DEPTH 2518 PERF. N/A

08	732	X	732	-0-	-0-	-0-	732	3		N	-0-			-0-
09	882	X	882	-0-	-0-	-0-	882	3		N	-0-			-0-
10	965	X	965	-0-	-0-	-0-	965	3		N	-0-			-0-
11	845	X	845	-0-	-0-	-0-	845	3		N	-0-			-0-
12	445	X	445	-0-	-0-	-0-	445	3		N	-0-			-0-
*01	513	X	513	-0-	-0-	-0-	513	3		N	-0-			-0-

CHADWICK WELL #: 1 RRCID -> 023246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	359	X	359	-0-	-0-	-0-	359	3		N	-0-			-0-
09	344	X	344	-0-	-0-	-0-	344	3		N	-0-			-0-
10	360	X	360	-0-	-0-	-0-	360	3		N	-0-			-0-
11	175	X	175	-0-	-0-	-0-	175	3		N	-0-			-0-
12	115	X	115	-0-	-0-	-0-	115	3		N	-0-			-0-
*01	360	X	360	-0-	-0-	-0-	360	3		N	-0-			-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 023247 COMPL. DATE 04/18/1931 TOTAL DEPTH 2593 PERF. N/A

08	383	X	383	-0-	-0-	-0-	383	3		N	-0-			-0-
09	471	X	471	-0-	-0-	-0-	471	3		N	-0-			-0-
10	498	X	498	-0-	-0-	-0-	498	3		N	-0-			-0-
11	439	X	439	-0-	-0-	-0-	439	3		N	-0-			-0-
12	320	X	320	-0-	-0-	-0-	320	3		N	-0-			-0-
*01	423	X	423	-0-	-0-	-0-	423	3		N	-0-			-0-

BIVINS WELL #: 3 RRCID -> 023666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	434	N	319	-0-	-115	-0-	319	3		N	-0-			-0-
09	441	N	441	-0-	-0-	-0-	441	3		N	-0-			-0-
10	667	N	667	-0-	-0-	-0-	667	3		N	-0-			-0-
11	339	N	339	-0-	-0-	-0-	339	3		N	-0-			-0-
12	465	N	273	-0-	-192	-0-	273	3		N	-0-			-0-
01	682	N	278	-0-	-404	-0-	278	3		N	-0-			-0-

BOST WELL #: 1 RRCID -> 023667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	359	X	359	-0-	-0-	-0-	359	3		N	-0-			-0-
09	376	X	376	-0-	-0-	-0-	376	3		N	-0-			-0-
10	378	X	378	-0-	-0-	-0-	378	3		N	-0-			-0-
11	323	X	323	-0-	-0-	-0-	323	3		N	-0-			-0-
12	335	X	335	-0-	-0-	-0-	335	3		N	-0-			-0-
*01	192	X	192	-0-	-0-	-0-	192	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOST WELL #: B 2 RRCID -> 023668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3296	X	3296	-0-	-0-	-0-	3296	3			N	-0-					-0-
09	3172	X	3172	-0-	-0-	-0-	3172	3			N	-0-					-0-
10	3302	X	3302	-0-	-0-	-0-	3302	3			N	-0-					-0-
11	3258	X	3258	-0-	-0-	-0-	3258	3			N	-0-					-0-
12	3336	X	3336	-0-	-0-	-0-	3336	3			N	-0-					-0-
*01	3299	X	3299	-0-	-0-	-0-	3299	3			N	-0-					-0-

BOST WELL #: 3 RRCID -> 023669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	505	X	505	-0-	-0-	-0-	505	3			N	-0-					-0-
09	341	X	341	-0-	-0-	-0-	341	3			N	-0-					-0-
10	390	X	390	-0-	-0-	-0-	390	3			N	-0-					-0-
11	126	X	126	-0-	-0-	-0-	126	3			N	-0-					-0-
12	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*01	503	X	503	-0-	-0-	-0-	503	3			N	-0-					-0-

BOST WELL #: 4 RRCID -> 023670 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	818	X	818	-0-	-0-	-0-	818	3			N	-0-					-0-
09	754	X	754	-0-	-0-	-0-	754	3			N	-0-					-0-
10	811	X	811	-0-	-0-	-0-	811	3			N	-0-					-0-
11	740	X	740	-0-	-0-	-0-	740	3			N	-0-					-0-
12	716	X	716	-0-	-0-	-0-	716	3			N	-0-					-0-
*01	631	X	631	-0-	-0-	-0-	631	3			N	-0-					-0-

ALLISON WELL #: A 1 RRCID -> 023671 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1162	X	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
09	1194	X	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
10	1158	X	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
11	717	X	717	-0-	-0-	-0-	717	3			N	-0-					-0-
12	806	X	806	-0-	-0-	-0-	806	3			N	-0-					-0-
*01	821	X	821	-0-	-0-	-0-	821	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 3 RRCID -> 023774 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	X	75	-0-	-0-	-0-	75	3			N	-0-					-0-
09	130	X	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	131	X	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	126	X	126	-0-	-0-	-0-	126	3			N	-0-					-0-
12	111	X	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*01	116	X	116	-0-	-0-	-0-	116	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 4 RRCID -> 023775 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322	X	322	-0-	-0-	-0-	322	3			N	-0-					-0-
09	390	X	390	-0-	-0-	-0-	390	3			N	-0-					-0-
10	167	X	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	247	X	247	-0-	-0-	-0-	247	3			N	-0-					-0-
12	206	X	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*01	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 5 RRCID -> 023777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1146	X	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
09	1793	X	1793	-0-	-0-	-0-	1793	3			N	-0-					-0-
10	1329	X	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
11	1905	X	1905	-0-	-0-	-0-	1905	3			N	-0-					-0-
12	1755	X	1755	-0-	-0-	-0-	1755	3			N	-0-					-0-
*01	1693	X	1693	-0-	-0-	-0-	1693	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ANTELOPE CREEK WELL #: 6 RRCID -> 023778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71	X	71	-0-	-0-	-0-	71	3			N	-0-					-0-
09	133	X	133	-0-	-0-	-0-	133	3			N	-0-					-0-
10	81	X	81	-0-	-0-	-0-	81	3			N	-0-					-0-
11	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
12	170	X	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*01	179	X	179	-0-	-0-	-0-	179	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1 RRCID -> 023780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
09	595	X	595	-0-	-0-	-0-	595	3			N	-0-					-0-
10	526	X	526	-0-	-0-	-0-	526	3			N	-0-					-0-
11	463	X	463	-0-	-0-	-0-	463	3			N	-0-					-0-
12	386	X	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*01	242	X	242	-0-	-0-	-0-	242	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 3 RRCID -> 023781 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1165	X	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
09	1726	X	1726	-0-	-0-	-0-	1726	3			N	-0-					-0-
10	1277	X	1277	-0-	-0-	-0-	1277	3			N	-0-					-0-
11	1611	X	1611	-0-	-0-	-0-	1611	3			N	-0-					-0-
12	1314	X	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
*01	1573	X	1573	-0-	-0-	-0-	1573	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 1 RRCID -> 023789 COMPL. DATE 11/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	467	X	467	-0-	-0-	-0-	467	3			N	-0-					-0-
09	649	X	649	-0-	-0-	-0-	649	3			N	-0-					-0-
10	418	X	418	-0-	-0-	-0-	418	3			N	-0-					-0-
11	702	X	702	-0-	-0-	-0-	702	3			N	-0-					-0-
12	548	X	548	-0-	-0-	-0-	548	3			N	-0-					-0-
*01	607	X	607	-0-	-0-	-0-	607	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 2 RRCID -> 023790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	622	X	622	-0-	-0-	-0-	622	3			N	-0-					-0-
09	647	X	647	-0-	-0-	-0-	647	3			N	-0-					-0-
10	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
11	900	X	900	-0-	-0-	-0-	900	3			N	-0-					-0-
12	829	X	829	-0-	-0-	-0-	829	3			N	-0-					-0-
*01	665	X	665	-0-	-0-	-0-	665	3			N	-0-					-0-

JOHNSON TRACT -2- WELL #: 1 RRCID -> 023791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	828	X	828	-0-	-0-	-0-	828	3			N	-0-					-0-
09	1283	X	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
10	560	X	560	-0-	-0-	-0-	560	3			N	-0-					-0-
11	271	X	271	-0-	-0-	-0-	271	3			N	-0-					-0-
12	257	X	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*01	533	X	533	-0-	-0-	-0-	533	3			N	-0-					-0-

JOHNSON TRACT -3- WELL #: 1 RRCID -> 023792 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1428	X	1428	-0-	-0-	-0-	1428	3			N	-0-					-0-
09	1654	X	1654	-0-	-0-	-0-	1654	3			N	-0-					-0-
10	1097	X	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
11	1889	X	1889	-0-	-0-	-0-	1889	3			N	-0-					-0-
12	1840	X	1840	-0-	-0-	-0-	1840	3			N	-0-					-0-
*01	1705	X	1705	-0-	-0-	-0-	1705	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON TRACT -5- WELL #: 1 RRCID -> 023794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	746	X	746	-0-	-0-	-0-	746	3			N	-0-					-0-
09	914	X	914	-0-	-0-	-0-	914	3			N	-0-					-0-
10	684	X	684	-0-	-0-	-0-	684	3			N	-0-					-0-
11	922	X	922	-0-	-0-	-0-	922	3			N	-0-					-0-
12	860	X	860	-0-	-0-	-0-	860	3			N	-0-					-0-
*01	1100	X	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-

RUBIN WELL #: 1 RRCID -> 023795 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

08	916	X	916	-0-	-0-	-0-	916	3			N	-0-					-0-
09	1462	X	1462	-0-	-0-	-0-	1462	3			N	-0-					-0-
10	999	X	999	-0-	-0-	-0-	999	3			N	-0-					-0-
11	1375	X	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
12	1309	X	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
*01	1383	X	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 023799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1506	X	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
09	2365	X	2365	-0-	-0-	-0-	2365	3			N	-0-					-0-
10	1788	X	1788	-0-	-0-	-0-	1788	3			N	-0-					-0-
11	2586	X	2586	-0-	-0-	-0-	2586	3			N	-0-					-0-
12	2537	X	2537	-0-	-0-	-0-	2537	3			N	-0-					-0-
*01	2873	X	2873	-0-	-0-	-0-	2873	3			N	-0-					-0-

SOHIO-SANFORD WELL #: 2 RRCID -> 023809 COMPL. DATE 01/22/1970 TOTAL DEPTH N/A PERF. N/A

08	1516	X	1516	-0-	-0-	-0-	1516	3			N	-0-					-0-
09	1935	X	1935	-0-	-0-	-0-	1935	3			N	-0-					-0-
10	1470	X	1470	-0-	-0-	-0-	1470	3			N	-0-					-0-
11	1627	X	1627	-0-	-0-	-0-	1627	3			N	-0-					-0-
12	1385	X	1385	-0-	-0-	-0-	1385	3			N	-0-					-0-
*01	1787	X	1787	-0-	-0-	-0-	1787	3			N	-0-					-0-

SOHIO-SANFORD-BIVINS WELL #: C 2 RRCID -> 023810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POLO-SANFORD WELL #: 1 RRCID -> 023826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	222	X	222	-0-	-0-	-0-	222	3			N	-0-					-0-
09	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
10	337	X	337	-0-	-0-	-0-	337	3			N	-0-					-0-
11	325	X	325	-0-	-0-	-0-	325	3			N	-0-					-0-
12	285	X	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*01	299	X	299	-0-	-0-	-0-	299	3			N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 023827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	222	X	222	-0-	-0-	-0-	222	3			N	-0-					-0-
09	309	X	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	311	X	311	-0-	-0-	-0-	311	3			N	-0-					-0-
11	299	X	299	-0-	-0-	-0-	299	3			N	-0-					-0-
12	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*01	275	X	275	-0-	-0-	-0-	275	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MERCHANT-VACUUM WELL #: 1 RRCID -> 023828 COMPL. DATE 10/01/1927 TOTAL DEPTH N/A PERF. 1975 - 2540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERCHANT-VACUUM WELL #: 5 RRCID -> 023830 COMPL. DATE N/A TOTAL DEPTH 2808 PERF. 2294 - 2724

08	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEATHAM WELL #: A 2 RRCID -> 023850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEATHAM B WELL #: B 3 RRCID -> 023852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DELMAR JOHNSON WELL #: 2 RRCID -> 023856 COMPL. DATE 04/26/1959 TOTAL DEPTH N/A PERF. N/A

08	381 X	381	-0-	-0-	-0-	381	3			N	-0-					-0-
09	570 X	570	-0-	-0-	-0-	570	3			N	-0-					-0-
10	369 X	369	-0-	-0-	-0-	369	3			N	-0-					-0-
11	423 X	423	-0-	-0-	-0-	423	3			N	-0-					-0-
12	294 X	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*01	377 X	377	-0-	-0-	-0-	377	3			N	-0-					-0-

PENNY WELL #: B 6 RRCID -> 023898 COMPL. DATE 05/29/1960 TOTAL DEPTH N/A PERF. N/A

08	125 X	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	158 X	158	-0-	-0-	-0-	158	3			N	-0-					-0-
10	92 X	92	-0-	-0-	-0-	92	3			N	-0-					-0-
11	109 X	109	-0-	-0-	-0-	109	3			N	-0-					-0-
12	80 X	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*01	86 X	86	-0-	-0-	-0-	86	3			N	-0-					-0-

COBB, E. E. WELL #: 1 RRCID -> 023964 COMPL. DATE 01/00/1931 TOTAL DEPTH N/A PERF. N/A

08	496 X	496	-0-	-0-	-0-	496	3			N	-0-					-0-
09	542 X	542	-0-	-0-	-0-	542	3			N	-0-					-0-
10	504 X	504	-0-	-0-	-0-	504	3			N	-0-					-0-
11	193 X	193	-0-	-0-	-0-	193	3			N	-0-					-0-
12	420 X	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*01	424 X	424	-0-	-0-	-0-	424	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

COBB, T. B. WELL #: 1 RRCID -> 023965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	312	X	312	-0-	-0-	-0-	312	3			N	-0-					-0-
09	286	X	286	-0-	-0-	-0-	286	3			N	-0-					-0-
10	276	X	276	-0-	-0-	-0-	276	3			N	-0-					-0-
11	114	X	114	-0-	-0-	-0-	114	3			N	-0-					-0-
12	192	X	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*01	190	X	190	-0-	-0-	-0-	190	3			N	-0-					-0-

COBB, T. B. WELL #: 2 RRCID -> 023966 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	349	X	349	-0-	-0-	-0-	349	3			N	-0-					-0-
09	289	X	289	-0-	-0-	-0-	289	3			N	-0-					-0-
10	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-
11	125	X	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*01	200	X	200	-0-	-0-	-0-	200	3			N	-0-					-0-

MCKAY, A. G. WELL #: 1 RRCID -> 023968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	380	X	380	-0-	-0-	-0-	380	3			N	-0-					-0-
09	375	X	375	-0-	-0-	-0-	375	3			N	-0-					-0-
10	387	X	387	-0-	-0-	-0-	387	3			N	-0-					-0-
11	348	X	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	245	X	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*01	130	X	130	-0-	-0-	-0-	130	3			N	-0-					-0-

MCKAY, A. G. WELL #: 2 RRCID -> 023969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 023970 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1580	X	1580	-0-	-0-	-0-	1580	3			N	-0-					-0-
09	1415	X	1415	-0-	-0-	-0-	1415	3			N	-0-					-0-
10	1185	X	1185	-0-	-0-	-0-	1185	3			N	-0-					-0-
11	137	X	137	-0-	-0-	-0-	137	3			N	-0-					-0-
12	1008	X	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
*01	1153	X	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-

MCKAY -R- WELL #: 1 RRCID -> 023971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	85	X	85	-0-	-0-	-0-	85	3			N	-0-					-0-
10	200	X	200	-0-	-0-	-0-	200	3			N	-0-					-0-
11	53	X	53	-0-	-0-	-0-	53	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	145	X	145	-0-	-0-	-0-	145	3			N	-0-					-0-

PERCIVAL WELL #: 1 RRCID -> 023973 COMPL. DATE 02/05/1938 TOTAL DEPTH 2700 PERF. N/A

08	4593	X	4593	-0-	-0-	-0-	4593	3			N	-0-					-0-
09	4392	X	4392	-0-	-0-	-0-	4392	3			N	-0-					-0-
10	4099	X	4099	-0-	-0-	-0-	4099	3			N	-0-					-0-
11	2290	X	2290	-0-	-0-	-0-	2290	3			N	-0-					-0-
12	3307	X	3307	-0-	-0-	-0-	3307	3			N	-0-					-0-
*01	3382	X	3382	-0-	-0-	-0-	3382	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
LEWIS WELL #: 1 RRCID -> 023975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	225	X	225	-0-	-0-	-0-	225	3		N	-0-			-0-
09	255	X	255	-0-	-0-	-0-	255	3		N	-0-			-0-
10	175	X	175	-0-	-0-	-0-	175	3		N	-0-			-0-
11	153	X	153	-0-	-0-	-0-	153	3		N	-0-			-0-
12	179	X	179	-0-	-0-	-0-	179	3		N	-0-			-0-
*01	223	X	223	-0-	-0-	-0-	223	3		N	-0-			-0-

SUNRAY WELL #: 1 RRCID -> 023977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	609	X	609	-0-	-0-	-0-	609	3		N	-0-			-0-
09	616	X	616	-0-	-0-	-0-	616	3		N	-0-			-0-
10	548	X	548	-0-	-0-	-0-	548	3		N	-0-			-0-
11	902	X	902	-0-	-0-	-0-	902	3		N	-0-			-0-
12	957	X	957	-0-	-0-	-0-	957	3		N	-0-			-0-
*01	931	X	931	-0-	-0-	-0-	931	3		N	-0-			-0-

BRITAIN, E. C. WELL #: A 1 RRCID -> 023983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRITAIN, E. C. WELL #: 2 RRCID -> 023984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2310	X	2310	-0-	-0-	-0-	2310	3		N	-0-			-0-
09	1612	X	1612	-0-	-0-	-0-	1612	3		N	-0-			-0-
10	2462	X	2462	-0-	-0-	-0-	2462	3		N	-0-			-0-
11	2405	X	2405	-0-	-0-	-0-	2405	3		N	-0-			-0-
12	1764	X	1764	-0-	-0-	-0-	1764	3		N	-0-			-0-
*01	1457	X	1457	-0-	-0-	-0-	1457	3		N	-0-			-0-

BRITAIN, E. C. WELL #: 3 RRCID -> 023985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRITAIN, E. C. WELL #: 4 RRCID -> 023986 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3487	X	3487	-0-	-0-	-0-	3487	3		N	-0-			-0-
09	1989	X	1989	-0-	-0-	-0-	1989	3		N	-0-			-0-
10	4049	X	4049	-0-	-0-	-0-	4049	3		N	-0-			-0-
11	4165	X	4165	-0-	-0-	-0-	4165	3		N	-0-			-0-
12	3360	X	3360	-0-	-0-	-0-	3360	3		N	-0-			-0-
*01	3465	X	3465	-0-	-0-	-0-	3465	3		N	-0-			-0-

BRITAIN, E. C. WELL #: 5 RRCID -> 023987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	34	X	34	-0-	-0-	-0-	34	3		N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	102	X	102	-0-	-0-	-0-	102	3		N	-0-			-0-
11	448	X	448	-0-	-0-	-0-	448	3		N	-0-			-0-
12	22	X	22	-0-	-0-	-0-	22	3		N	-0-			-0-
*01	43	X	43	-0-	-0-	-0-	43	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BROWN G WELL #: G 2 RRCID -> 024028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1491	X	1491	-0-	-0-	-0-	1491	3			N	-0-					-0-
09	1336	X	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
10	1092	X	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
11	1503	X	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-
12	1474	X	1474	-0-	-0-	-0-	1474	3			N	-0-					-0-
*01	1374	X	1374	-0-	-0-	-0-	1374	3			N	-0-					-0-

BROWN G WELL #: G 3 RRCID -> 024029 COMPL. DATE 02/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1621	X	1621	-0-	-0-	-0-	1621	3			N	-0-					-0-
09	1458	X	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
10	1202	X	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
11	1819	X	1819	-0-	-0-	-0-	1819	3			N	-0-					-0-
12	1823	X	1823	-0-	-0-	-0-	1823	3			N	-0-					-0-
*01	1646	X	1646	-0-	-0-	-0-	1646	3			N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 024283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	110	X	110	-0-	-0-	-0-	110	3			N	-0-					-0-
09	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-
10	103	X	103	-0-	-0-	-0-	103	3			N	-0-					-0-
11	119	X	119	-0-	-0-	-0-	119	3			N	-0-					-0-
12	112	X	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*01	111	X	111	-0-	-0-	-0-	111	3			N	-0-					-0-

BARNARD WELL #: 2 RRCID -> 024318 COMPL. DATE 09/29/1934 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	626	X	626	-0-	-0-	-0-	626	3			N	-0-					-0-
09	571	X	571	-0-	-0-	-0-	571	3			N	-0-					-0-
10	517	X	517	-0-	-0-	-0-	517	3			N	-0-					-0-
11	345	X	345	-0-	-0-	-0-	345	3			N	-0-					-0-
12	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*01	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-

BARNARD WELL #: 3 RRCID -> 024319 COMPL. DATE 02/23/1935 TOTAL DEPTH 2731 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	82	X	82	-0-	-0-	-0-	82	3			N	-0-					-0-
09	79	X	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	84	X	84	-0-	-0-	-0-	84	3			N	-0-					-0-
11	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
12	75	X	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*01	82	X	82	-0-	-0-	-0-	82	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 024324 COMPL. DATE 08/10/1934 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
09	651	X	651	-0-	-0-	-0-	651	3			N	-0-					-0-
10	699	X	699	-0-	-0-	-0-	699	3			N	-0-					-0-
11	504	X	504	-0-	-0-	-0-	504	3			N	-0-					-0-
12	637	X	637	-0-	-0-	-0-	637	3			N	-0-					-0-
*01	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 3 RRCID -> 024325 COMPL. DATE 06/00/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRYAN, E. F. WELL #: 1 RRCID -> 024334 COMPL. DATE 11/20/1936 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1019	X	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
09	1023	X	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
10	1063	X	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
11	650	X	650	-0-	-0-	-0-	650	3			N	-0-					-0-
12	991	X	991	-0-	-0-	-0-	991	3			N	-0-					-0-
*01	914	X	914	-0-	-0-	-0-	914	3			N	-0-					-0-

BURKE WELL #: 6 RRCID -> 024336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	128	X	128	-0-	-0-	-0-	128	3			N	-0-					-0-
09	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
10	30	X	30	-0-	-0-	-0-	30	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CASE, ESTATE WELL #: 1 RRCID -> 024337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1245	X	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
09	917	X	917	-0-	-0-	-0-	917	3			N	-0-					-0-
10	1270	X	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-
11	855	X	855	-0-	-0-	-0-	855	3			N	-0-					-0-
12	986	X	986	-0-	-0-	-0-	986	3			N	-0-					-0-
*01	724	X	724	-0-	-0-	-0-	724	3			N	-0-					-0-

CLICK WELL #: 1 RRCID -> 024338 COMPL. DATE 12/30/1944 TOTAL DEPTH 2915 PERF. N/A

08	241	X	241	-0-	-0-	-0-	241	3			N	-0-					-0-
09	241	X	241	-0-	-0-	-0-	241	3			N	-0-					-0-
10	217	X	217	-0-	-0-	-0-	217	3			N	-0-					-0-
11	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*01	187	X	187	-0-	-0-	-0-	187	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1 RRCID -> 024340 COMPL. DATE 06/08/1938 TOTAL DEPTH 2840 PERF. N/A

08	372	N	304	-0-	-68	-0-	304	3			N	-0-					-0-
09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
10	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
11	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
12	372	N	225	-0-	-147	-0-	225	3			N	-0-					-0-
01	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 024342 COMPL. DATE 10/00/1930 TOTAL DEPTH 2815 PERF. N/A

08	832	X	832	-0-	-0-	-0-	832	3			N	-0-					-0-
09	837	X	837	-0-	-0-	-0-	837	3			N	-0-					-0-
10	821	X	821	-0-	-0-	-0-	821	3			N	-0-					-0-
11	555	X	555	-0-	-0-	-0-	555	3			N	-0-					-0-
12	767	X	767	-0-	-0-	-0-	767	3			N	-0-					-0-
*01	729	X	729	-0-	-0-	-0-	729	3			N	-0-					-0-

DURRETT WELL #: 1 RRCID -> 024343 COMPL. DATE 09/30/1938 TOTAL DEPTH 2835 PERF. N/A

08	849	X	849	-0-	-0-	-0-	849	3			N	-0-					-0-
09	874	X	874	-0-	-0-	-0-	874	3			N	-0-					-0-
10	822	X	822	-0-	-0-	-0-	822	3			N	-0-					-0-
11	523	X	523	-0-	-0-	-0-	523	3			N	-0-					-0-
12	801	X	801	-0-	-0-	-0-	801	3			N	-0-					-0-
*01	953	X	953	-0-	-0-	-0-	953	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

DURRETT WELL #: 2 RRCID -> 024344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-
09	538	X	538	-0-	-0-	-0-	538	3			N	-0-					-0-
10	127	X	127	-0-	-0-	-0-	127	3			N	-0-					-0-
11	362	X	362	-0-	-0-	-0-	362	3			N	-0-					-0-
12	451	X	451	-0-	-0-	-0-	451	3			N	-0-					-0-
*01	504	X	504	-0-	-0-	-0-	504	3			N	-0-					-0-

FARLEY WELL #: 1 RRCID -> 024346 COMPL. DATE 07/15/1948 TOTAL DEPTH 2978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1132	X	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
09	1079	X	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
10	842	X	842	-0-	-0-	-0-	842	3			N	-0-					-0-
11	972	X	972	-0-	-0-	-0-	972	3			N	-0-					-0-
12	1015	X	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
*01	983	X	983	-0-	-0-	-0-	983	3			N	-0-					-0-

FIELDS, J. W. WELL #: 1 RRCID -> 024347 COMPL. DATE 04/06/1936 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	455	X	455	-0-	-0-	-0-	455	3			N	-0-					-0-
09	455	X	455	-0-	-0-	-0-	455	3			N	-0-					-0-
10	1084	X	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
11	596	X	596	-0-	-0-	-0-	596	3			N	-0-					-0-
12	946	X	946	-0-	-0-	-0-	946	3			N	-0-					-0-
*01	1039	X	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-

FRASHIER WELL #: 1 RRCID -> 024349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
09	187	X	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	111	X	111	-0-	-0-	-0-	111	3			N	-0-					-0-
12	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*01	396	X	396	-0-	-0-	-0-	396	3			N	-0-					-0-

GINN WELL #: 1 RRCID -> 024350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	851	X	851	-0-	-0-	-0-	851	3			N	-0-					-0-
09	755	X	755	-0-	-0-	-0-	755	3			N	-0-					-0-
10	821	X	821	-0-	-0-	-0-	821	3			N	-0-					-0-
11	323	X	323	-0-	-0-	-0-	323	3			N	-0-					-0-
12	544	X	544	-0-	-0-	-0-	544	3			N	-0-					-0-
*01	602	X	602	-0-	-0-	-0-	602	3			N	-0-					-0-

GORDZELIK WELL #: 1 RRCID -> 024351 COMPL. DATE 06/06/1939 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	948	X	948	-0-	-0-	-0-	948	3			N	-0-					-0-
09	725	X	725	-0-	-0-	-0-	725	3			N	-0-					-0-
10	797	X	797	-0-	-0-	-0-	797	3			N	-0-					-0-
11	429	X	429	-0-	-0-	-0-	429	3			N	-0-					-0-
12	714	X	714	-0-	-0-	-0-	714	3			N	-0-					-0-
*01	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-

HAIDUK WELL #: 1 RRCID -> 024353 COMPL. DATE 07/30/1940 TOTAL DEPTH 2714 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1370	X	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-
09	1333	X	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
10	1283	X	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
11	949	X	949	-0-	-0-	-0-	949	3			N	-0-					-0-
12	1369	X	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
*01	1294	X	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

HERBER WELL #: G 1 RRCID -> 024354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	329	X	329	-0-	-0-	-0-	329	3			N	-0-					-0-
09	288	X	288	-0-	-0-	-0-	288	3			N	-0-					-0-
10	189	X	189	-0-	-0-	-0-	189	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	261	X	261	-0-	-0-	-0-	261	3			N	-0-					-0-
09	259	X	259	-0-	-0-	-0-	259	3			N	-0-					-0-
10	196	X	196	-0-	-0-	-0-	196	3			N	-0-					-0-
11	191	X	191	-0-	-0-	-0-	191	3			N	-0-					-0-
12	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*01	221	X	221	-0-	-0-	-0-	221	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024356 COMPL. DATE 07/28/1948 TOTAL DEPTH 2860 PERF. N/A

08	2303	X	2303	-0-	-0-	-0-	2303	3			N	-0-					-0-
09	2318	X	2318	-0-	-0-	-0-	2318	3			N	-0-					-0-
10	2214	X	2214	-0-	-0-	-0-	2214	3			N	-0-					-0-
11	1585	X	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-
12	2023	X	2023	-0-	-0-	-0-	2023	3			N	-0-					-0-
*01	2205	X	2205	-0-	-0-	-0-	2205	3			N	-0-					-0-

JENDRUSCH WELL #: 1 RRCID -> 024358 COMPL. DATE 07/14/1938 TOTAL DEPTH 2790 PERF. N/A

08	2380	X	2380	-0-	-0-	-0-	2380	3			N	-0-					-0-
09	2175	X	2175	-0-	-0-	-0-	2175	3			N	-0-					-0-
10	2257	X	2257	-0-	-0-	-0-	2257	3			N	-0-					-0-
11	1566	X	1566	-0-	-0-	-0-	1566	3			N	-0-					-0-
12	2037	X	2037	-0-	-0-	-0-	2037	3			N	-0-					-0-
*01	1783	X	1783	-0-	-0-	-0-	1783	3			N	-0-					-0-

KALKA WELL #: 1 RRCID -> 024359 COMPL. DATE 02/25/1931 TOTAL DEPTH N/A PERF. N/A

08	1462	X	1462	-0-	-0-	-0-	1462	3			N	-0-					-0-
09	1391	X	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-
10	1353	X	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
11	726	X	726	-0-	-0-	-0-	726	3			N	-0-					-0-
12	1076	X	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
*01	1098	X	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-

MCCONNELL -J- WELL #: 1 RRCID -> 024364 COMPL. DATE 11/20/1930 TOTAL DEPTH 2650 PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL, R. S. WELL #: 2 RRCID -> 024365 COMPL. DATE 12/03/1930 TOTAL DEPTH 2690 PERF. N/A

08	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
09	245	X	245	-0-	-0-	-0-	245	3			N	-0-					-0-
10	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-
11	103	X	103	-0-	-0-	-0-	103	3			N	-0-					-0-
12	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*01	545	X	545	-0-	-0-	-0-	545	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

MCCONNELL, R. S. WELL #: 3 RRCID -> 024366 COMPL. DATE 12/28/1930 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	209	X	209	-0-	-0-	-0-	209	3			N	-0-					-0-
09	228	X	228	-0-	-0-	-0-	228	3			N	-0-					-0-
10	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
11	160	X	160	-0-	-0-	-0-	160	3			N	-0-					-0-
12	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*01	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 4 RRCID -> 024367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	308	X	308	-0-	-0-	-0-	308	3			N	-0-					-0-
09	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-
10	330	X	330	-0-	-0-	-0-	330	3			N	-0-					-0-
11	181	X	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	199	X	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*01	189	X	189	-0-	-0-	-0-	189	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 5 RRCID -> 024368 COMPL. DATE 09/13/1934 TOTAL DEPTH 2670 PERF. N/A

08	741	X	741	-0-	-0-	-0-	741	3			N	-0-					-0-
09	676	X	676	-0-	-0-	-0-	676	3			N	-0-					-0-
10	683	X	683	-0-	-0-	-0-	683	3			N	-0-					-0-
11	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-
12	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
*01	659	X	659	-0-	-0-	-0-	659	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 6 RRCID -> 024369 COMPL. DATE 10/05/1934 TOTAL DEPTH 2658 PERF. N/A

08	1836	X	1836	-0-	-0-	-0-	1836	3			N	-0-					-0-
09	1744	X	1744	-0-	-0-	-0-	1744	3			N	-0-					-0-
10	1625	X	1625	-0-	-0-	-0-	1625	3			N	-0-					-0-
11	873	X	873	-0-	-0-	-0-	873	3			N	-0-					-0-
12	1496	X	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-
*01	1491	X	1491	-0-	-0-	-0-	1491	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 8 RRCID -> 024371 COMPL. DATE 07/26/1938 TOTAL DEPTH 2938 PERF. N/A

08	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
09	549	X	549	-0-	-0-	-0-	549	3			N	-0-					-0-
10	522	X	522	-0-	-0-	-0-	522	3			N	-0-					-0-
11	334	X	334	-0-	-0-	-0-	334	3			N	-0-					-0-
12	478	X	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*01	473	X	473	-0-	-0-	-0-	473	3			N	-0-					-0-

MCILROY WELL #: 1 RRCID -> 024372 COMPL. DATE 09/09/1938 TOTAL DEPTH 2840 PERF. N/A

08	206	X	206	-0-	-0-	-0-	206	3			N	-0-					-0-
09	16	X	16	-0-	-0-	-0-	16	3			N	-0-					-0-
10	312	X	312	-0-	-0-	-0-	312	3			N	-0-					-0-
11	214	X	214	-0-	-0-	-0-	214	3			N	-0-					-0-
12	301	X	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*01	135	X	135	-0-	-0-	-0-	135	3			N	-0-					-0-

MACKIE WELL #: 1 RRCID -> 024373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	472	X	472	-0-	-0-	-0-	472	3			N	-0-					-0-
09	429	X	429	-0-	-0-	-0-	429	3			N	-0-					-0-
10	444	X	444	-0-	-0-	-0-	444	3			N	-0-					-0-
11	305	X	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	439	X	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*01	403	X	403	-0-	-0-	-0-	403	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MARTIN -B- WELL #: 1 RRCID -> 024374 COMPL. DATE 10/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1595	X	1595	-0-	-0-	-0-	1595	3			N	-0-					-0-
09	1669	X	1669	-0-	-0-	-0-	1669	3			N	-0-					-0-
10	1733	X	1733	-0-	-0-	-0-	1733	3			N	-0-					-0-
11	1257	X	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
12	1865	X	1865	-0-	-0-	-0-	1865	3			N	-0-					-0-
*01	1919	X	1919	-0-	-0-	-0-	1919	3			N	-0-					-0-

MATHERS WELL #: 1 RRCID -> 024375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1136	X	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
09	1074	X	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
10	1100	X	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
11	727	X	727	-0-	-0-	-0-	727	3			N	-0-					-0-
12	1174	X	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
*01	932	X	932	-0-	-0-	-0-	932	3			N	-0-					-0-

OSBORNE WELL #: 1 RRCID -> 024376 COMPL. DATE 06/30/1939 TOTAL DEPTH 3027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1263	X	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-
09	1272	X	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
10	1385	X	1385	-0-	-0-	-0-	1385	3			N	-0-					-0-
11	1010	X	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
12	1409	X	1409	-0-	-0-	-0-	1409	3			N	-0-					-0-
*01	1387	X	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-

PAN WELL #: A 1 RRCID -> 024378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	640	X	640	-0-	-0-	-0-	640	3			N	-0-					-0-
09	548	X	548	-0-	-0-	-0-	548	3			N	-0-					-0-
10	584	X	584	-0-	-0-	-0-	584	3			N	-0-					-0-
11	198	X	198	-0-	-0-	-0-	198	3			N	-0-					-0-
12	370	X	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*01	404	X	404	-0-	-0-	-0-	404	3			N	-0-					-0-

PAN WELL #: D 1 RRCID -> 024379 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PICKENS WELL #: A 1 RRCID -> 024380 COMPL. DATE 06/10/1938 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	623	X	623	-0-	-0-	-0-	623	3			N	-0-					-0-
09	615	X	615	-0-	-0-	-0-	615	3			N	-0-					-0-
10	616	X	616	-0-	-0-	-0-	616	3			N	-0-					-0-
11	477	X	477	-0-	-0-	-0-	477	3			N	-0-					-0-
12	659	X	659	-0-	-0-	-0-	659	3			N	-0-					-0-
*01	477	X	477	-0-	-0-	-0-	477	3			N	-0-					-0-

PINNELL WELL #: 1 RRCID -> 024381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	281	X	281	-0-	-0-	-0-	281	3			N	-0-					-0-
09	286	X	286	-0-	-0-	-0-	286	3			N	-0-					-0-
10	279	X	279	-0-	-0-	-0-	279	3			N	-0-					-0-
11	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-
12	259	X	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*01	214	X	214	-0-	-0-	-0-	214	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

POPE WELL #: 1 RRCID -> 024382 COMPL. DATE 08/04/1948 TOTAL DEPTH 2762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	917	X	917	-0-	-0-	-0-	917	3			N	-0-					-0-
09	892	X	892	-0-	-0-	-0-	892	3			N	-0-					-0-
10	809	X	809	-0-	-0-	-0-	809	3			N	-0-					-0-
11	542	X	542	-0-	-0-	-0-	542	3			N	-0-					-0-
12	796	X	796	-0-	-0-	-0-	796	3			N	-0-					-0-
*01	807	X	807	-0-	-0-	-0-	807	3			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024383 COMPL. DATE 12/20/1947 TOTAL DEPTH 2873 PERF. N/A

08	384	X	384	-0-	-0-	-0-	384	3			N	-0-					-0-
09	363	X	363	-0-	-0-	-0-	363	3			N	-0-					-0-
10	209	X	209	-0-	-0-	-0-	209	3			N	-0-					-0-
11	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
12	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*01	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-

SHERIDAN WELL #: 3 RRCID -> 024386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-
09	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-
10	57	X	57	-0-	-0-	-0-	57	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 024387 COMPL. DATE 07/28/1934 TOTAL DEPTH 2685 PERF. N/A

08	846	X	846	-0-	-0-	-0-	846	3			N	-0-					-0-
09	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-
10	647	X	647	-0-	-0-	-0-	647	3			N	-0-					-0-
11	339	X	339	-0-	-0-	-0-	339	3			N	-0-					-0-
12	643	X	643	-0-	-0-	-0-	643	3			N	-0-					-0-
*01	591	X	591	-0-	-0-	-0-	591	3			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 024388 COMPL. DATE 08/12/1934 TOTAL DEPTH 2682 PERF. N/A

08	568	X	568	-0-	-0-	-0-	568	3			N	-0-					-0-
09	523	X	523	-0-	-0-	-0-	523	3			N	-0-					-0-
10	59	X	59	-0-	-0-	-0-	59	3			N	-0-					-0-
11	126	X	126	-0-	-0-	-0-	126	3			N	-0-					-0-
12	544	X	544	-0-	-0-	-0-	544	3			N	-0-					-0-
*01	490	X	490	-0-	-0-	-0-	490	3			N	-0-					-0-

THOMPSON, ESTATE WELL #: 1 RRCID -> 024389 COMPL. DATE 08/00/1930 TOTAL DEPTH N/A PERF. N/A

08	556	X	556	-0-	-0-	-0-	556	3			N	-0-					-0-
09	516	X	516	-0-	-0-	-0-	516	3			N	-0-					-0-
10	415	X	415	-0-	-0-	-0-	415	3			N	-0-					-0-
11	113	X	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	434	X	434	-0-	-0-	-0-	434	3			N	-0-					-0-

THORNBURG WELL #: 1 RRCID -> 024390 COMPL. DATE 08/29/1938 TOTAL DEPTH 2910 PERF. N/A

08	1422	X	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-
09	1202	X	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
10	1366	X	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-
11	986	X	986	-0-	-0-	-0-	986	3			N	-0-					-0-
12	1371	X	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
*01	1347	X	1347	-0-	-0-	-0-	1347	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
UPSHAW-BARNARD WELL #: 1 RRCID -> 024391 COMPL. DATE 01/00/1934 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	626	X	626	-0-	-0-	-0-	626	3			N	-0-					-0-
09	489	X	489	-0-	-0-	-0-	489	3			N	-0-					-0-
10	518	X	518	-0-	-0-	-0-	518	3			N	-0-					-0-
11	327	X	327	-0-	-0-	-0-	327	3			N	-0-					-0-
12	705	X	705	-0-	-0-	-0-	705	3			N	-0-					-0-
*01	673	X	673	-0-	-0-	-0-	673	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 1 RRCID -> 024392 COMPL. DATE 11/23/1937 TOTAL DEPTH 2740 PERF. N/A

08	1306	X	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
09	1247	X	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-
10	1232	X	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
11	892	X	892	-0-	-0-	-0-	892	3			N	-0-					-0-
12	1273	X	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
*01	1165	X	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-

URBANCZYK -B- WELL #: 2 RRCID -> 024393 COMPL. DATE 10/02/1939 TOTAL DEPTH 2966 PERF. N/A

08	1458	X	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
09	1431	X	1431	-0-	-0-	-0-	1431	3			N	-0-					-0-
10	1355	X	1355	-0-	-0-	-0-	1355	3			N	-0-					-0-
11	1045	X	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
12	1310	X	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
*01	1100	X	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-

URBANCZYK -B- WELL #: 3 RRCID -> 024394 COMPL. DATE 10/15/1939 TOTAL DEPTH 2944 PERF. N/A

08	3102	X	3102	-0-	-0-	-0-	3102	3			N	-0-					-0-
09	3183	X	3183	-0-	-0-	-0-	3183	3			N	-0-					-0-
10	3179	X	3179	-0-	-0-	-0-	3179	3			N	-0-					-0-
11	2092	X	2092	-0-	-0-	-0-	2092	3			N	-0-					-0-
12	3146	X	3146	-0-	-0-	-0-	3146	3			N	-0-					-0-
*01	3239	X	3239	-0-	-0-	-0-	3239	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 4 RRCID -> 024395 COMPL. DATE 11/00/1932 TOTAL DEPTH 2720 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERBURG GU WELL #: 1 RRCID -> 024396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	206	X	206	-0-	-0-	-0-	206	3			N	-0-					-0-
09	191	X	191	-0-	-0-	-0-	191	3			N	-0-					-0-
10	207	X	207	-0-	-0-	-0-	207	3			N	-0-					-0-
11	145	X	145	-0-	-0-	-0-	145	3			N	-0-					-0-
12	153	X	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*01	209	X	209	-0-	-0-	-0-	209	3			N	-0-					-0-

WALKER WELL #: 1 RRCID -> 024398 COMPL. DATE 08/28/1939 TOTAL DEPTH 2677 PERF. N/A

08	1330	N	1330	-0-	-0-	-0-	1330	3			Y	-0-					-0-
09	1222	N	1222	-0-	-0-	-0-	1222	3			Y	-0-					-0-
10	1268	N	1268	-0-	-0-	-0-	1268	3			Y	-0-					-0-
11	866	N	866	-0-	-0-	-0-	866	3			Y	-0-					-0-
12	1237	N	1237	-0-	-0-	-0-	1237	3			Y	-0-					-0-
*01	1181	N	1181	-0-	-0-	-0-	1181	3			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CULBERTSON WELL #: 2 RRCID -> 024399 COMPL. DATE 08/13/1938 TOTAL DEPTH 2931 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	301	X	301	-0-	-0-	-0-	301	3			N	-0-					-0-
09	279	X	279	-0-	-0-	-0-	279	3			N	-0-					-0-
10	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
11	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-
12	418	X	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*01	439	X	439	-0-	-0-	-0-	439	3			N	-0-					-0-

WELLS -A- WELL #: 1 RRCID -> 024400 COMPL. DATE 10/24/1947 TOTAL DEPTH 2915 PERF. N/A

08	268	X	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-
10	247	X	247	-0-	-0-	-0-	247	3			N	-0-					-0-
11	173	X	173	-0-	-0-	-0-	173	3			N	-0-					-0-
12	219	X	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*01	232	X	232	-0-	-0-	-0-	232	3			N	-0-					-0-

WHITE DEER INV. WELL #: 1 RRCID -> 024401 COMPL. DATE 10/22/1935 TOTAL DEPTH 2690 PERF. N/A

08	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
10	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
11	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
*01	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-

WILSON-HART WELL #: 1 RRCID -> 024403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
09	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-
10	245	X	245	-0-	-0-	-0-	245	3			N	-0-					-0-
11	149	X	149	-0-	-0-	-0-	149	3			N	-0-					-0-
12	222	X	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*01	217	X	217	-0-	-0-	-0-	217	3			N	-0-					-0-

WITTER WELL #: A 1 RRCID -> 024404 COMPL. DATE 02/26/1943 TOTAL DEPTH 2680 PERF. N/A

08	654	X	654	-0-	-0-	-0-	654	3			N	-0-					-0-
09	636	X	636	-0-	-0-	-0-	636	3			N	-0-					-0-
10	563	X	563	-0-	-0-	-0-	563	3			N	-0-					-0-
11	352	X	352	-0-	-0-	-0-	352	3			N	-0-					-0-
12	530	X	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*01	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-

WITTER WELL #: 2 RRCID -> 024405 COMPL. DATE 09/15/1938 TOTAL DEPTH 2751 PERF. N/A

08	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-
09	348	X	348	-0-	-0-	-0-	348	3			N	-0-					-0-
10	326	X	326	-0-	-0-	-0-	326	3			N	-0-					-0-
11	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-
12	377	X	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*01	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-

BOWERS, J. B. NCT-5 WELL #: 1 RRCID -> 024406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	582	X	582	-0-	-0-	-0-	582	3			N	-0-					-0-
09	493	X	493	-0-	-0-	-0-	493	3			N	-0-					-0-
10	425	X	425	-0-	-0-	-0-	425	3			N	-0-					-0-
11	134	X	134	-0-	-0-	-0-	134	3			N	-0-					-0-
12	103	X	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*01	544	X	544	-0-	-0-	-0-	544	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BARNES STATE WELL #: 1 RRCID -> 024445 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1161	X	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
09	1099	X	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
10	853	X	853	-0-	-0-	-0-	853	3			N	-0-					-0-
11	1241	X	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
12	466	X	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*01	1081	X	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-

ANDERSON WELL #: 1 RRCID -> 024649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	339	X	339	-0-	-0-	-0-	339	3			N	-0-					-0-
09	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-
10	1061	X	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
11	1005	X	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
12	928	X	928	-0-	-0-	-0-	928	3			N	-0-					-0-
*01	944	X	944	-0-	-0-	-0-	944	3			N	-0-					-0-

ARIE WELL #: 1 RRCID -> 024650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2784	X	2784	-0-	-0-	-0-	2784	3			N	-0-					-0-
09	1548	X	1548	-0-	-0-	-0-	1548	3			N	-0-					-0-
10	2083	X	2083	-0-	-0-	-0-	2083	3			N	-0-					-0-
11	329	X	329	-0-	-0-	-0-	329	3			N	-0-					-0-
12	564	X	564	-0-	-0-	-0-	564	3			N	-0-					-0-
*01	2776	X	2776	-0-	-0-	-0-	2776	3			N	-0-					-0-

BRIDGES WELL #: 1 RRCID -> 024654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2398	X	2398	-0-	-0-	-0-	2398	3			N	-0-					-0-
09	2585	X	2585	-0-	-0-	-0-	2585	3			N	-0-					-0-
10	2176	X	2176	-0-	-0-	-0-	2176	3			N	-0-					-0-
11	2358	X	2358	-0-	-0-	-0-	2358	3			N	-0-					-0-
12	2327	X	2327	-0-	-0-	-0-	2327	3			N	-0-					-0-
*01	2219	X	2219	-0-	-0-	-0-	2219	3			N	-0-					-0-

BURNETT M WELL #: 1 RRCID -> 024655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DONALDSON WELL #: 2 RRCID -> 024659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1700	X	1700	-0-	-0-	-0-	1700	3			N	-0-					-0-
09	1641	X	1641	-0-	-0-	-0-	1641	3			N	-0-					-0-
10	1434	X	1434	-0-	-0-	-0-	1434	3			N	-0-					-0-
11	1464	X	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-
12	1407	X	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-
*01	1555	X	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-

B.A. DONALDSON WELL #: 1 RRCID -> 024660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1736	X	753	-0-	-983	-0-	753	3			N	-0-					-0-
09	330	X	-0-	-0-	-330	-0-					N	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
11	720	N	503	-0-	-217	-0-	503	3			N	-0-					-0-
12	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
*01	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FAYE WELL #: 1 RRCID -> 024663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-
09	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	239	X	239	-0-	-0-	-0-	239	3			N	-0-					-0-
11	381	X	381	-0-	-0-	-0-	381	3			N	-0-					-0-
12	396	X	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*01	259	X	259	-0-	-0-	-0-	259	3			N	-0-					-0-

FLYNN WELL #: 1 RRCID -> 024664 COMPL. DATE 06/28/1973 TOTAL DEPTH 3320 PERF. 2880 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2167	X	2167	-0-	-0-	-0-	2167	3			N	-0-					-0-
09	2104	X	2104	-0-	-0-	-0-	2104	3			N	-0-					-0-
10	1880	X	1880	-0-	-0-	-0-	1880	3			N	-0-					-0-
11	1729	X	1729	-0-	-0-	-0-	1729	3			N	-0-					-0-
12	816	X	816	-0-	-0-	-0-	816	3			N	-0-					-0-
*01	2446	X	2446	-0-	-0-	-0-	2446	3			N	-0-					-0-

HELT WELL #: 1 RRCID -> 024665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1404	X	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-
09	1305	X	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-
10	1111	X	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
11	1270	X	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-
12	652	X	652	-0-	-0-	-0-	652	3			N	-0-					-0-
*01	418	X	418	-0-	-0-	-0-	418	3			N	-0-					-0-

HILTON WELL #: 1 RRCID -> 024666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1292	X	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
09	1274	X	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
10	1195	X	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
11	958	X	958	-0-	-0-	-0-	958	3			N	-0-					-0-
12	1349	X	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-
*01	1392	X	1392	-0-	-0-	-0-	1392	3			N	-0-					-0-

JONES -A- WELL #: M 1 RRCID -> 024668 COMPL. DATE 10/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1877	X	1877	-0-	-0-	-0-	1877	3			N	-0-					-0-
09	1808	X	1808	-0-	-0-	-0-	1808	3			N	-0-					-0-
10	1656	X	1656	-0-	-0-	-0-	1656	3			N	-0-					-0-
11	1821	X	1821	-0-	-0-	-0-	1821	3			N	-0-					-0-
12	1782	X	1782	-0-	-0-	-0-	1782	3			N	-0-					-0-
*01	1677	X	1677	-0-	-0-	-0-	1677	3			N	-0-					-0-

MORTON B WELL #: 2 RRCID -> 024676 COMPL. DATE 01/12/1984 TOTAL DEPTH 3082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2296	X	2296	-0-	-0-	-0-	2296	3			N	-0-					-0-
09	2249	X	2249	-0-	-0-	-0-	2249	3			N	-0-					-0-
10	2286	X	2286	-0-	-0-	-0-	2286	3			N	-0-					-0-
11	2620	X	2620	-0-	-0-	-0-	2620	3			N	-0-					-0-
12	2661	X	2661	-0-	-0-	-0-	2661	3			N	-0-					-0-
*01	2372	X	2372	-0-	-0-	-0-	2372	3			N	-0-					-0-

MORTON WELL #: 3 RRCID -> 024677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2981	X	2981	-0-	-0-	-0-	2981	3			N	-0-					-0-
09	2726	X	2726	-0-	-0-	-0-	2726	3			N	-0-					-0-
10	1688	X	1688	-0-	-0-	-0-	1688	3			N	-0-					-0-
11	2420	X	2420	-0-	-0-	-0-	2420	3			N	-0-					-0-
12	2226	X	2226	-0-	-0-	-0-	2226	3			N	-0-					-0-
*01	2156	X	2156	-0-	-0-	-0-	2156	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MORTON WELL #: A 4 RRCID -> 024678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	802	X	802	-0-	-0-	-0-	802	3			N	-0-					-0-
09	796	X	796	-0-	-0-	-0-	796	3			N	-0-					-0-
10	742	X	742	-0-	-0-	-0-	742	3			N	-0-					-0-
11	861	X	861	-0-	-0-	-0-	861	3			N	-0-					-0-
12	890	X	890	-0-	-0-	-0-	890	3			N	-0-					-0-
*01	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-

PHILLIPS, JAKE WELL #: 1 RRCID -> 024679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1295	X	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-
09	725	X	725	-0-	-0-	-0-	725	3			N	-0-					-0-
10	1011	X	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
11	1120	X	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
12	1265	X	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
*01	1201	X	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-

STRUNK WELL #: 1 RRCID -> 024680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	657	X	657	-0-	-0-	-0-	657	3			N	-0-					-0-
09	2218	X	2218	-0-	-0-	-0-	2218	3			N	-0-					-0-
10	1730	X	1730	-0-	-0-	-0-	1730	3			N	-0-					-0-
11	2300	X	2300	-0-	-0-	-0-	2300	3			N	-0-					-0-
12	2206	X	2206	-0-	-0-	-0-	2206	3			N	-0-					-0-
*01	2160	X	2160	-0-	-0-	-0-	2160	3			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 024685 COMPL. DATE 11/00/1935 TOTAL DEPTH 3432 PERF. 2837 - 3220

08	1829	X	1829	-0-	-0-	-0-	1829	3			N	-0-					-0-
09	3139	X	3139	-0-	-0-	-0-	3139	3			N	-0-					-0-
10	2072	X	2072	-0-	-0-	-0-	2072	3			N	-0-					-0-
11	2814	X	2814	-0-	-0-	-0-	2814	3			N	-0-					-0-
12	1227	X	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
*01	2979	X	2979	-0-	-0-	-0-	2979	3			N	-0-					-0-

WILBAR WELL #: 1 RRCID -> 024686 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1352	X	1352	-0-	-0-	-0-	1352	3			N	-0-					-0-
09	1529	X	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-
10	1150	X	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
11	892	X	892	-0-	-0-	-0-	892	3			N	-0-					-0-
12	929	X	929	-0-	-0-	-0-	929	3			N	-0-					-0-
*01	1170	X	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-

WILBAR WELL #: 2 RRCID -> 024687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2582	X	2582	-0-	-0-	-0-	2582	3			N	-0-					-0-
09	2921	X	2921	-0-	-0-	-0-	2921	3			N	-0-					-0-
10	2198	X	2198	-0-	-0-	-0-	2198	3			N	-0-					-0-
11	1704	X	1704	-0-	-0-	-0-	1704	3			N	-0-					-0-
12	1774	X	1774	-0-	-0-	-0-	1774	3			N	-0-					-0-
*01	2234	X	2234	-0-	-0-	-0-	2234	3			N	-0-					-0-

WILBAR WELL #: 3 RRCID -> 024688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	973	X	973	-0-	-0-	-0-	973	3			N	-0-					-0-
09	1101	X	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
10	828	X	828	-0-	-0-	-0-	828	3			N	-0-					-0-
11	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-
12	668	X	668	-0-	-0-	-0-	668	3			N	-0-					-0-
*01	842	X	842	-0-	-0-	-0-	842	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

LEE WELL #: 1 RRCID -> 024694 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MICHAEL WELL #: 1 RRCID -> 024695 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
09	385	X	385	-0-	-0-	-0-	385	3			N	-0-					-0-
10	285	X	285	-0-	-0-	-0-	285	3			N	-0-					-0-
11	306	X	306	-0-	-0-	-0-	306	3			N	-0-					-0-
12	235	X	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*01	352	X	352	-0-	-0-	-0-	352	3			N	-0-					-0-

CECIL WELL #: 1 RRCID -> 024702 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	526	X	526	-0-	-0-	-0-	526	3			N	-0-					-0-
09	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-
10	688	X	688	-0-	-0-	-0-	688	3			N	-0-					-0-
11	937	X	937	-0-	-0-	-0-	937	3			N	-0-					-0-
12	606	X	606	-0-	-0-	-0-	606	3			N	-0-					-0-
*01	842	X	842	-0-	-0-	-0-	842	3			N	-0-					-0-

CECIL WELL #: 2 RRCID -> 024703 COMPL. DATE 02/20/2003 TOTAL DEPTH 2554 PERF. 1865 - 2554

08	81	X	81	-0-	-0-	-0-	81	3			N	-0-					-0-
09	158	X	158	-0-	-0-	-0-	158	3			N	-0-					-0-
10	112	X	112	-0-	-0-	-0-	112	3			N	-0-					-0-
11	151	X	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	141	X	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*01	160	X	160	-0-	-0-	-0-	160	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 024745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	38	X	38	-0-	-0-	-0-	38	3			N	-0-					-0-
09	78	X	78	-0-	-0-	-0-	78	3			N	-0-					-0-
10	59	X	59	-0-	-0-	-0-	59	3			N	-0-					-0-
11	67	X	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	60	X	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*01	72	X	72	-0-	-0-	-0-	72	3			N	-0-					-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 025244 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	499	X	499	-0-	-0-	-0-	499	3			N	-0-					-0-
09	719	X	719	-0-	-0-	-0-	719	3			N	-0-					-0-
10	624	X	624	-0-	-0-	-0-	624	3			N	-0-					-0-
11	615	X	615	-0-	-0-	-0-	615	3			N	-0-					-0-
12	340	X	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*01	506	X	506	-0-	-0-	-0-	506	3			N	-0-					-0-

JOHNSON, E. B. WELL #: B 1 RRCID -> 025245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	910	X	910	-0-	-0-	-0-	910	3			N	-0-					-0-
09	1490	X	1490	-0-	-0-	-0-	1490	3			N	-0-					-0-
10	1045	X	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
11	1413	X	1413	-0-	-0-	-0-	1413	3			N	-0-					-0-
12	1351	X	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-
*01	1455	X	1455	-0-	-0-	-0-	1455	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SANFORD-BIVINS WELL #: B 2 RRCID -> 025260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, E. B. WELL #: A 1 RRCID -> 025272 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	430	X	430	-0-	-0-	-0-	430	3			N	-0-					-0-
09	574	X	574	-0-	-0-	-0-	574	3			N	-0-					-0-
10	473	X	473	-0-	-0-	-0-	473	3			N	-0-					-0-
11	459	X	459	-0-	-0-	-0-	459	3			N	-0-					-0-
12	335	X	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*01	530	X	530	-0-	-0-	-0-	530	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 025309 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	47	X	47	-0-	-0-	-0-	47	3			N	-0-					-0-
09	95	X	95	-0-	-0-	-0-	95	3			N	-0-					-0-
10	72	X	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	82	X	82	-0-	-0-	-0-	82	3			N	-0-					-0-
12	74	X	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*01	88	X	88	-0-	-0-	-0-	88	3			N	-0-					-0-

BOWERS, J. B. WELL #: 3 RRCID -> 025372 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	593	X	593	-0-	-0-	-0-	593	3			N	-0-					-0-
09	549	X	549	-0-	-0-	-0-	549	3			N	-0-					-0-
10	387	X	387	-0-	-0-	-0-	387	3			N	-0-					-0-
11	100	X	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	281	X	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*01	337	X	337	-0-	-0-	-0-	337	3			N	-0-					-0-

WEYMOUTH WELL #: S 7F RRCID -> 025422 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

08	1421	X	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
09	1565	X	1565	-0-	-0-	-0-	1565	3			N	-0-					-0-
10	882	X	882	-0-	-0-	-0-	882	3			N	-0-					-0-
11	812	X	812	-0-	-0-	-0-	812	3			N	-0-					-0-
12	1036	X	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
*01	1027	X	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-

WEYMOUTH WELL #: 6003 RRCID -> 025423 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

08	1289	X	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-
09	1419	X	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
10	1305	X	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-
11	970	X	970	-0-	-0-	-0-	970	3			N	-0-					-0-
12	855	X	855	-0-	-0-	-0-	855	3			N	-0-					-0-
*01	896	X	896	-0-	-0-	-0-	896	3			N	-0-					-0-

MCDOWELL -186- WELL #: 1 RRCID -> 025458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1092	X	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
09	1165	X	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
10	1328	X	1328	-0-	-0-	-0-	1328	3			N	-0-					-0-
11	1240	X	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
12	1221	X	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-
*01	1097	X	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

ALLEN WELL #: 2 RRCID -> 025486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	855	X	855	-0-	-0-	-0-	855	3		N	-0-			-0-
09	1550	X	1550	-0-	-0-	-0-	1550	3		N	-0-			-0-
10	1621	X	1621	-0-	-0-	-0-	1621	3		N	-0-			-0-
11	1394	X	1394	-0-	-0-	-0-	1394	3		N	-0-			-0-
12	1086	X	1086	-0-	-0-	-0-	1086	3		N	-0-			-0-
*01	1006	X	1006	-0-	-0-	-0-	1006	3		N	-0-			-0-

ANSLEY WELL #: 1 RRCID -> 025488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3044	N	3044	-0-	-0-	-0-	3044	3		N	-0-			-0-
09	2760	N	2760	-0-	-0-	-0-	2760	3		N	-0-			-0-
10	2213	N	2213	-0-	-0-	-0-	2213	3		N	-0-			-0-
11	2850	N	2127	-0-	-723	-0-	2127	3		N	-0-			-0-
12	2852	N	2652	-0-	-200	-0-	2652	3		N	-0-			-0-
*01	2618	N	2618	-0-	-0-	-0-	2618	3		N	-0-			-0-

BATES WELL #: 1 RRCID -> 025494 COMPL. DATE 11/28/1945 TOTAL DEPTH 3498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BECKER WELL #: 1 RRCID -> 025495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	516	X	516	-0-	-0-	-0-	516	3		N	-0-			-0-
09	607	X	607	-0-	-0-	-0-	607	3		N	-0-			-0-
10	521	X	521	-0-	-0-	-0-	521	3		N	-0-			-0-
11	505	X	505	-0-	-0-	-0-	505	3		N	-0-			-0-
12	590	X	590	-0-	-0-	-0-	590	3		N	-0-			-0-
*01	178	X	178	-0-	-0-	-0-	178	3		N	-0-			-0-

BROWN "A" WELL #: 2 RRCID -> 025503 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1155	X	1155	-0-	-0-	-0-	1155	3		N	-0-			-0-
09	805	X	805	-0-	-0-	-0-	805	3		N	-0-			-0-
10	542	X	542	-0-	-0-	-0-	542	3		N	-0-			-0-
11	736	X	736	-0-	-0-	-0-	736	3		N	-0-			-0-
12	845	X	845	-0-	-0-	-0-	845	3		N	-0-			-0-
*01	971	X	971	-0-	-0-	-0-	971	3		N	-0-			-0-

BRUMLEY WELL #: 3 RRCID -> 025507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	220	X	220	-0-	-0-	-0-	220	3		N	-0-			-0-
12	141	X	141	-0-	-0-	-0-	141	3		N	-0-			-0-
*01	35	X	35	-0-	-0-	-0-	35	3		N	-0-			-0-

RICKY B WELL #: 2 RRCID -> 025508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1929	X	1929	-0-	-0-	-0-	1929	3		N	-0-			-0-
09	1150	X	1150	-0-	-0-	-0-	1150	3		N	-0-			-0-
10	1636	X	1636	-0-	-0-	-0-	1636	3		N	-0-			-0-
11	1886	X	1886	-0-	-0-	-0-	1886	3		N	-0-			-0-
12	1724	X	1724	-0-	-0-	-0-	1724	3		N	-0-			-0-
*01	1457	X	1457	-0-	-0-	-0-	1457	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRUMLEY-RYAN WELL #: 1 RRCID -> 025511 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2510	X	2510	-0-	-0-	-0-	2510	3			N	-0-					-0-
09	2644	X	2644	-0-	-0-	-0-	2644	3			N	-0-					-0-
10	2409	X	2409	-0-	-0-	-0-	2409	3			N	-0-					-0-
11	2496	X	2496	-0-	-0-	-0-	2496	3			N	-0-					-0-
12	2951	X	2951	-0-	-0-	-0-	2951	3			N	-0-					-0-
*01	3104	X	3104	-0-	-0-	-0-	3104	3			N	-0-					-0-

BURNETT G WELL #: 1 RRCID -> 025514 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1251	X	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
09	999	X	999	-0-	-0-	-0-	999	3			N	-0-					-0-
10	998	X	998	-0-	-0-	-0-	998	3			N	-0-					-0-
11	1086	X	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
12	1239	X	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
*01	1181	X	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-

BURNETT, ET AL WELL #: 1 RRCID -> 025517 COMPL. DATE 04/25/1949 TOTAL DEPTH 3662 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COFFEE WELL #: A 1 RRCID -> 025518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COFFEE WELL #: H 1 RRCID -> 025522 COMPL. DATE 04/07/1938 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2669	X	2669	-0-	-0-	-0-	2669	3			N	-0-					-0-
09	2757	X	2757	-0-	-0-	-0-	2757	3			N	-0-					-0-
10	2317	X	2317	-0-	-0-	-0-	2317	3			N	-0-					-0-
11	2684	X	2684	-0-	-0-	-0-	2684	3			N	-0-					-0-
12	3270	X	3270	-0-	-0-	-0-	3270	3			N	-0-					-0-
*01	3217	X	3217	-0-	-0-	-0-	3217	3			N	-0-					-0-

COX WELL #: 1 RRCID -> 025524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3412	X	3412	-0-	-0-	-0-	3412	3			N	-0-					-0-
09	4098	X	4098	-0-	-0-	-0-	4098	3			N	-0-					-0-
10	2837	X	2837	-0-	-0-	-0-	2837	3			N	-0-					-0-
11	2483	X	2483	-0-	-0-	-0-	2483	3			N	-0-					-0-
12	3482	X	3482	-0-	-0-	-0-	3482	3			N	-0-					-0-
*01	3104	X	3104	-0-	-0-	-0-	3104	3			N	-0-					-0-

COX WELL #: 2 RRCID -> 025525 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2845	X	2845	-0-	-0-	-0-	2845	3			N	-0-					-0-
09	3674	X	3674	-0-	-0-	-0-	3674	3			N	-0-					-0-
10	2541	X	2541	-0-	-0-	-0-	2541	3			N	-0-					-0-
11	2880	X	2880	-0-	-0-	-0-	2880	3			N	-0-					-0-
12	3197	X	3197	-0-	-0-	-0-	3197	3			N	-0-					-0-
*01	2517	X	2517	-0-	-0-	-0-	2517	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FOWLSTON WELL #: 1 RRCID -> 025531 COMPL. DATE 11/00/1941 TOTAL DEPTH 3103 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	329	X	329	-0-	-0-	-0-	329	3		N	-0-			-0-
09	3148	X	3148	-0-	-0-	-0-	3148	3		N	-0-			-0-
10	1654	X	1654	-0-	-0-	-0-	1654	3		N	-0-			-0-
11	2383	X	2383	-0-	-0-	-0-	2383	3		N	-0-			-0-
12	2536	X	2536	-0-	-0-	-0-	2536	3		N	-0-			-0-
*01	2468	X	2468	-0-	-0-	-0-	2468	3		N	-0-			-0-

FUQUA WELL #: 1 RRCID -> 025532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

FUQUA WELL #: 2 RRCID -> 025533 COMPL. DATE 05/08/1971 TOTAL DEPTH N/A PERF. N/A

08	1124	N	1124	-0-	-0-	-0-	1124	3		N	-0-			-0-
09	650	N	650	-0-	-0-	-0-	650	3		N	-0-			-0-
10	746	N	746	-0-	-0-	-0-	746	3		N	-0-			-0-
11	1080	N	715	-0-	-365	-0-	715	3		N	-0-			-0-
12	878	N	878	-0-	-0-	-0-	878	3		N	-0-			-0-
*01	916	N	916	-0-	-0-	-0-	916	3		N	-0-			-0-

FUQUA WELL #: 3 RRCID -> 025534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	816	X	816	-0-	-0-	-0-	816	3		N	-0-			-0-
09	709	X	709	-0-	-0-	-0-	709	3		N	-0-			-0-
10	635	X	635	-0-	-0-	-0-	635	3		N	-0-			-0-
11	651	X	651	-0-	-0-	-0-	651	3		N	-0-			-0-
12	903	X	903	-0-	-0-	-0-	903	3		N	-0-			-0-
*01	878	X	878	-0-	-0-	-0-	878	3		N	-0-			-0-

FUQUA WELL #: 4 RRCID -> 025535 COMPL. DATE 10/17/1972 TOTAL DEPTH N/A PERF. N/A

08	1719	X	1719	-0-	-0-	-0-	1719	3		N	-0-			-0-
09	1424	X	1424	-0-	-0-	-0-	1424	3		N	-0-			-0-
10	1199	X	1199	-0-	-0-	-0-	1199	3		N	-0-			-0-
11	1278	X	1278	-0-	-0-	-0-	1278	3		N	-0-			-0-
12	1767	X	1767	-0-	-0-	-0-	1767	3		N	-0-			-0-
*01	1745	X	1745	-0-	-0-	-0-	1745	3		N	-0-			-0-

GEARHART WELL #: 1 RRCID -> 025537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1687	X	1687	-0-	-0-	-0-	1687	3		N	-0-			-0-
09	1648	X	1648	-0-	-0-	-0-	1648	3		N	-0-			-0-
10	1251	X	1251	-0-	-0-	-0-	1251	3		N	-0-			-0-
11	1231	X	1231	-0-	-0-	-0-	1231	3		N	-0-			-0-
12	1462	X	1462	-0-	-0-	-0-	1462	3		N	-0-			-0-
*01	1348	X	1348	-0-	-0-	-0-	1348	3		N	-0-			-0-

GEARY WELL #: 1 RRCID -> 025538 COMPL. DATE 03/17/1971 TOTAL DEPTH N/A PERF. N/A

08	528	X	528	-0-	-0-	-0-	528	3		N	-0-			-0-
09	5541	X	5541	-0-	-0-	-0-	5541	3		N	-0-			-0-
10	2811	X	2811	-0-	-0-	-0-	2811	3		N	-0-			-0-
11	3944	X	3944	-0-	-0-	-0-	3944	3		N	-0-			-0-
12	3633	X	3633	-0-	-0-	-0-	3633	3		N	-0-			-0-
*01	3602	X	3602	-0-	-0-	-0-	3602	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

HARDWICK WELL #: 1 RRCID -> 025540 COMPL. DATE 04/15/1945 TOTAL DEPTH 3562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON WELL #: B 2 RRCID -> 025543 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	928	X	928	-0-	-0-	-0-	928	3			N	-0-					-0-
09	905	X	905	-0-	-0-	-0-	905	3			N	-0-					-0-
10	682	X	682	-0-	-0-	-0-	682	3			N	-0-					-0-
11	1041	X	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
12	1093	X	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
*01	1052	X	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-

HASTIE WELL #: 1 RRCID -> 025544 COMPL. DATE 08/24/1972 TOTAL DEPTH N/A PERF. N/A

08	417	X	417	-0-	-0-	-0-	417	3			N	-0-					-0-
09	1459	X	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-
10	1110	X	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
11	1228	X	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
12	1367	X	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-
*01	1265	X	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-

HIGHT WELL #: 1 RRCID -> 025545 COMPL. DATE 07/14/1939 TOTAL DEPTH 3559 PERF. 2905 - 3148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGHT WELL #: 3 RRCID -> 025546 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOUSEHOLDER WELL #: 1 RRCID -> 025548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	906	X	906	-0-	-0-	-0-	906	3			N	-0-					-0-
09	789	X	789	-0-	-0-	-0-	789	3			N	-0-					-0-
10	559	X	559	-0-	-0-	-0-	559	3			N	-0-					-0-
11	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-
12	762	X	762	-0-	-0-	-0-	762	3			N	-0-					-0-
*01	557	X	557	-0-	-0-	-0-	557	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 025551 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	985	X	985	-0-	-0-	-0-	985	3			N	-0-					-0-
09	1180	X	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-
10	897	X	897	-0-	-0-	-0-	897	3			N	-0-					-0-
11	849	X	849	-0-	-0-	-0-	849	3			N	-0-					-0-
12	648	X	648	-0-	-0-	-0-	648	3			N	-0-					-0-
*01	613	X	613	-0-	-0-	-0-	613	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON WELL #: B 1 RRCID -> 025553 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1855	X	1855	-0-	-0-	-0-	1855	3			N	-0-					-0-
09	1745	X	1745	-0-	-0-	-0-	1745	3			N	-0-					-0-
10	1359	X	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-
11	1543	X	1543	-0-	-0-	-0-	1543	3			N	-0-					-0-
12	1742	X	1742	-0-	-0-	-0-	1742	3			N	-0-					-0-
*01	1503	X	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-

JOHNSON WELL #: C 2 RRCID -> 025554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	441	X	441	-0-	-0-	-0-	441	3			N	-0-					-0-
09	302	X	302	-0-	-0-	-0-	302	3			N	-0-					-0-
10	440	X	440	-0-	-0-	-0-	440	3			N	-0-					-0-
11	577	X	577	-0-	-0-	-0-	577	3			N	-0-					-0-
12	609	X	609	-0-	-0-	-0-	609	3			N	-0-					-0-
*01	533	X	533	-0-	-0-	-0-	533	3			N	-0-					-0-

JONES, C. R. WELL #: E 1 RRCID -> 025559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	641	X	641	-0-	-0-	-0-	641	3			N	-0-					-0-
09	3221	X	3221	-0-	-0-	-0-	3221	3			N	-0-					-0-
10	1723	X	1723	-0-	-0-	-0-	1723	3			N	-0-					-0-
11	2284	X	2284	-0-	-0-	-0-	2284	3			N	-0-					-0-
12	2193	X	2193	-0-	-0-	-0-	2193	3			N	-0-					-0-
*01	1990	X	1990	-0-	-0-	-0-	1990	3			N	-0-					-0-

JONES, F. J. WELL #: A 1 RRCID -> 025560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	53	X	53	-0-	-0-	-0-	53	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	70	X	70	-0-	-0-	-0-	70	3			N	-0-					-0-
11	236	X	236	-0-	-0-	-0-	236	3			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*01	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-

JONES-RYAN WELL #: 1 RRCID -> 025561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY WELL #: 1 RRCID -> 025562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	122	X	122	-0-	-0-	-0-	122	3			N	-0-					-0-
09	737	X	737	-0-	-0-	-0-	737	3			N	-0-					-0-
10	807	X	807	-0-	-0-	-0-	807	3			N	-0-					-0-
11	727	X	727	-0-	-0-	-0-	727	3			N	-0-					-0-
12	1105	X	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
*01	833	X	833	-0-	-0-	-0-	833	3			N	-0-					-0-

KELLY WELL #: 2 RRCID -> 025563 COMPL. DATE 04/01/1953 TOTAL DEPTH 2785 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	58	X	58	-0-	-0-	-0-	58	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	73	X	73	-0-	-0-	-0-	73	3			N	-0-					-0-
11	93	X	93	-0-	-0-	-0-	93	3			N	-0-					-0-
12	140	X	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*01	68	X	68	-0-	-0-	-0-	68	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

KEMPSON WELL #: 1 RRCID -> 025564 COMPL. DATE 02/04/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2667	X	2667	-0-	-0-	-0-	2667	3			N	-0-					-0-
09	2475	X	2475	-0-	-0-	-0-	2475	3			N	-0-					-0-
10	1400	X	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-
11	2216	X	2216	-0-	-0-	-0-	2216	3			N	-0-					-0-
12	2501	X	2501	-0-	-0-	-0-	2501	3			N	-0-					-0-
*01	2314	X	2314	-0-	-0-	-0-	2314	3			N	-0-					-0-

LANE, W. P. WELL #: 1 RRCID -> 025566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-
09	91	X	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	129	X	129	-0-	-0-	-0-	129	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MAKEIG WELL #: 2 RRCID -> 025572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2876	X	2876	-0-	-0-	-0-	2876	3			N	-0-					-0-
09	2780	X	2780	-0-	-0-	-0-	2780	3			N	-0-					-0-
10	2150	X	2150	-0-	-0-	-0-	2150	3			N	-0-					-0-
11	2056	X	2056	-0-	-0-	-0-	2056	3			N	-0-					-0-
12	2388	X	2388	-0-	-0-	-0-	2388	3			N	-0-					-0-
*01	2195	X	2195	-0-	-0-	-0-	2195	3			N	-0-					-0-

MEINHARDT WELL #: 1 RRCID -> 025582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4674	X	4674	-0-	-0-	-0-	4674	3			N	-0-					-0-
09	6201	X	6201	-0-	-0-	-0-	6201	3			N	-0-					-0-
10	4955	X	4955	-0-	-0-	-0-	4955	3			N	-0-					-0-
11	4552	X	4552	-0-	-0-	-0-	4552	3			N	-0-					-0-
12	5824	X	5824	-0-	-0-	-0-	5824	3			N	-0-					-0-
*01	4816	X	4816	-0-	-0-	-0-	4816	3			N	-0-					-0-

MERCER WELL #: 1 RRCID -> 025583 COMPL. DATE 05/09/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	990	X	990	-0-	-0-	-0-	990	3			N	-0-					-0-
09	569	X	569	-0-	-0-	-0-	569	3			N	-0-					-0-
10	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-
11	683	X	683	-0-	-0-	-0-	683	3			N	-0-					-0-
12	905	X	905	-0-	-0-	-0-	905	3			N	-0-					-0-
*01	821	X	821	-0-	-0-	-0-	821	3			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 025584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1223	X	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-
09	1725	X	1725	-0-	-0-	-0-	1725	3			N	-0-					-0-
10	981	X	981	-0-	-0-	-0-	981	3			N	-0-					-0-
11	1423	X	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-
12	1464	X	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-
*01	476	X	476	-0-	-0-	-0-	476	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 1 RRCID -> 025588 COMPL. DATE 01/19/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	717	X	717	-0-	-0-	-0-	717	3			N	-0-					-0-
09	905	X	905	-0-	-0-	-0-	905	3			N	-0-					-0-
10	1840	X	1840	-0-	-0-	-0-	1840	3			N	-0-					-0-
11	1854	X	1854	-0-	-0-	-0-	1854	3			N	-0-					-0-
12	1855	X	1855	-0-	-0-	-0-	1855	3			N	-0-					-0-
*01	1650	X	1650	-0-	-0-	-0-	1650	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OTIS PHILLIPS A WELL #: A 1 RRCID -> 025589 COMPL. DATE 12/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1282	X	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
09	1268	X	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
10	939	X	939	-0-	-0-	-0-	939	3			N	-0-					-0-
11	1128	X	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
12	1282	X	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
*01	1218	X	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-

OTIS PHILLIPS B WELL #: B 1 RRCID -> 025590 COMPL. DATE 12/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	886	X	886	-0-	-0-	-0-	886	3			N	-0-					-0-
09	1070	X	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-
10	451	X	451	-0-	-0-	-0-	451	3			N	-0-					-0-
11	963	X	963	-0-	-0-	-0-	963	3			N	-0-					-0-
12	1180	X	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-
*01	905	X	905	-0-	-0-	-0-	905	3			N	-0-					-0-

POWELL-MAGNOLIA WELL #: 1 RRCID -> 025594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	591	X	591	-0-	-0-	-0-	591	3			N	-0-					-0-
09	1067	X	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
10	984	X	984	-0-	-0-	-0-	984	3			N	-0-					-0-
11	898	X	898	-0-	-0-	-0-	898	3			N	-0-					-0-
12	490	X	490	-0-	-0-	-0-	490	3			N	-0-					-0-
*01	385	X	385	-0-	-0-	-0-	385	3			N	-0-					-0-

READ WELL #: D 1 RRCID -> 025596 COMPL. DATE 07/25/1954 TOTAL DEPTH 3310 PERF. 3177 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1077	X	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
09	1025	X	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
10	771	X	771	-0-	-0-	-0-	771	3			N	-0-					-0-
11	1173	X	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
12	1145	X	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
*01	1092	X	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-

READ "E" 141 WELL #: E 1 RRCID -> 025597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	708	X	708	-0-	-0-	-0-	708	3			N	-0-					-0-
09	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-
10	731	X	731	-0-	-0-	-0-	731	3			N	-0-					-0-
11	848	X	848	-0-	-0-	-0-	848	3			N	-0-					-0-
12	735	X	735	-0-	-0-	-0-	735	3			N	-0-					-0-
*01	824	X	824	-0-	-0-	-0-	824	3			N	-0-					-0-

ROBERTSON "A" WELL #: 1 RRCID -> 025599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "C" WELL #: 3 RRCID -> 025605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	192	X	192	-0-	-0-	-0-	192	3			N	-0-					-0-
09	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	351	X	351	-0-	-0-	-0-	351	3			N	-0-					-0-
11	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-
12	575	X	575	-0-	-0-	-0-	575	3			N	-0-					-0-
*01	564	X	564	-0-	-0-	-0-	564	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

ROBERTSON "D" WELL #: 2 RRCID -> 025608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	528	X	528	-0-	-0-	-0-	528	3		N	-0-			-0-
09	83	X	83	-0-	-0-	-0-	83	3		N	-0-			-0-
10	278	X	278	-0-	-0-	-0-	278	3		N	-0-			-0-
11	368	X	368	-0-	-0-	-0-	368	3		N	-0-			-0-
12	872	X	872	-0-	-0-	-0-	872	3		N	-0-			-0-
*01	831	X	831	-0-	-0-	-0-	831	3		N	-0-			-0-

ROBERTSON "D" WELL #: 3 RRCID -> 025609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1180	X	1180	-0-	-0-	-0-	1180	3		N	-0-			-0-
09	2039	X	2039	-0-	-0-	-0-	2039	3		N	-0-			-0-
10	1078	X	1078	-0-	-0-	-0-	1078	3		N	-0-			-0-
11	1551	X	1551	-0-	-0-	-0-	1551	3		N	-0-			-0-
12	1395	X	1395	-0-	-0-	-0-	1395	3		N	-0-			-0-
*01	287	X	287	-0-	-0-	-0-	287	3		N	-0-			-0-

ROBERTSON "E" WELL #: 1 RRCID -> 025610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	511	X	511	-0-	-0-	-0-	511	3		N	-0-			-0-
09	473	X	473	-0-	-0-	-0-	473	3		N	-0-			-0-
10	285	X	285	-0-	-0-	-0-	285	3		N	-0-			-0-
11	367	X	367	-0-	-0-	-0-	367	3		N	-0-			-0-
12	458	X	458	-0-	-0-	-0-	458	3		N	-0-			-0-
*01	477	X	477	-0-	-0-	-0-	477	3		N	-0-			-0-

SEAGRAVES WELL #: 1 RRCID -> 025616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	7	X	7	-0-	-0-	-0-	7	3		N	-0-			-0-
09	1845	X	1845	-0-	-0-	-0-	1845	3		N	-0-			-0-
10	1960	X	1960	-0-	-0-	-0-	1960	3		N	-0-			-0-
11	2660	X	2660	-0-	-0-	-0-	2660	3		N	-0-			-0-
12	2959	X	2959	-0-	-0-	-0-	2959	3		N	-0-			-0-
*01	2816	X	2816	-0-	-0-	-0-	2816	3		N	-0-			-0-

SHARY WELL #: 1 RRCID -> 025617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2272	X	2272	-0-	-0-	-0-	2272	3		N	-0-			-0-
09	2686	X	2686	-0-	-0-	-0-	2686	3		N	-0-			-0-
10	2105	X	2105	-0-	-0-	-0-	2105	3		N	-0-			-0-
11	920	X	920	-0-	-0-	-0-	920	3		N	-0-			-0-
12	2576	X	2576	-0-	-0-	-0-	2576	3		N	-0-			-0-
*01	1731	X	1731	-0-	-0-	-0-	1731	3		N	-0-			-0-

SIMMONS WELL #: B 1 RRCID -> 025618 COMPL. DATE 08/07/1945 TOTAL DEPTH 3409 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SMITH, F. E. WELL #: 1 RRCID -> 025620 COMPL. DATE 07/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	481	N	481	-0-	-0-	-0-	481	3		N	-0-			-0-
09	427	N	427	-0-	-0-	-0-	427	3		N	-0-			-0-
10	403	N	319	-0-	-84	-0-	319	3		N	-0-			-0-
11	480	N	366	-0-	-114	-0-	366	3		N	-0-			-0-
12	434	N	408	-0-	-26	-0-	408	3		N	-0-			-0-
*01	405	N	405	-0-	-0-	-0-	405	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

SMITH M WELL #: 1 RRCID -> 025623 COMPL. DATE 02/24/1939 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5052	X	5052	-0-	-0-	-0-	5052	3			N	-0-					-0-
09	6373	X	6373	-0-	-0-	-0-	6373	3			N	-0-					-0-
10	4560	X	4560	-0-	-0-	-0-	4560	3			N	-0-					-0-
11	3156	X	3156	-0-	-0-	-0-	3156	3			N	-0-					-0-
12	4111	X	4111	-0-	-0-	-0-	4111	3			N	-0-					-0-
*01	3619	X	3619	-0-	-0-	-0-	3619	3			N	-0-					-0-

SNEED WELL #: 20 RRCID -> 025624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1933	X	1933	-0-	-0-	-0-	1933	3			N	-0-					-0-
09	1432	X	1432	-0-	-0-	-0-	1432	3			N	-0-					-0-
10	1143	X	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
11	1539	X	1539	-0-	-0-	-0-	1539	3			N	-0-					-0-
12	1482	X	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-
*01	1923	X	1923	-0-	-0-	-0-	1923	3			N	-0-					-0-

SNEED A WELL #: 21 RRCID -> 025625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2300	X	2300	-0-	-0-	-0-	2300	3			N	-0-					-0-
09	2480	X	2480	-0-	-0-	-0-	2480	3			N	-0-					-0-
10	1361	X	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-
11	2091	X	2091	-0-	-0-	-0-	2091	3			N	-0-					-0-
12	2600	X	2600	-0-	-0-	-0-	2600	3			N	-0-					-0-
*01	2576	X	2576	-0-	-0-	-0-	2576	3			N	-0-					-0-

STALLMAN WELL #: 1 RRCID -> 025626 COMPL. DATE 12/31/1951 TOTAL DEPTH 3201 PERF. N/A

08	1052	X	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
09	1025	X	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
10	798	X	798	-0-	-0-	-0-	798	3			N	-0-					-0-
11	869	X	869	-0-	-0-	-0-	869	3			N	-0-					-0-
12	936	X	936	-0-	-0-	-0-	936	3			N	-0-					-0-
*01	1022	X	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-

SUPPES WELL #: 1 RRCID -> 025631 COMPL. DATE 05/20/1945 TOTAL DEPTH 3374 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUPPES WELL #: 2 RRCID -> 025632 COMPL. DATE 05/07/1953 TOTAL DEPTH 3401 PERF. N/A

08	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	318	X	318	-0-	-0-	-0-	318	3			N	-0-					-0-
11	144	X	144	-0-	-0-	-0-	144	3			N	-0-					-0-
12	87	X	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*01	96	X	96	-0-	-0-	-0-	96	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 025634 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. N/A

08	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	1504	X	1504	-0-	-0-	-0-	1504	3			N	-0-					-0-
10	2088	X	2088	-0-	-0-	-0-	2088	3			N	-0-					-0-
11	3016	X	3016	-0-	-0-	-0-	3016	3			N	-0-					-0-
12	3596	X	3596	-0-	-0-	-0-	3596	3			N	-0-					-0-
*01	3352	X	3352	-0-	-0-	-0-	3352	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TAYLOR -A- WELL #: 1 RRCID -> 025635 COMPL. DATE 08/13/1953 TOTAL DEPTH 3130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 1 RRCID -> 025638 COMPL. DATE 01/29/1941 TOTAL DEPTH 3570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	838	X	838	-0-	-0-	-0-	838	3			N	-0-					-0-
09	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
10	410	X	410	-0-	-0-	-0-	410	3			N	-0-					-0-
11	622	X	622	-0-	-0-	-0-	622	3			N	-0-					-0-
12	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-
*01	722	X	722	-0-	-0-	-0-	722	3			N	-0-					-0-

THOMPSON E WELL #: 1 RRCID -> 025639 COMPL. DATE 04/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3815	X	3815	-0-	-0-	-0-	3815	3			N	-0-					-0-
09	3579	X	3579	-0-	-0-	-0-	3579	3			N	-0-					-0-
10	2805	X	2805	-0-	-0-	-0-	2805	3			N	-0-					-0-
11	3121	X	3121	-0-	-0-	-0-	3121	3			N	-0-					-0-
12	3641	X	3641	-0-	-0-	-0-	3641	3			N	-0-					-0-
*01	3263	X	3263	-0-	-0-	-0-	3263	3			N	-0-					-0-

THOMPSON, T. -ET- -AL- WELL #: 1 RRCID -> 025640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	477	X	477	-0-	-0-	-0-	477	3			N	-0-					-0-
09	453	X	453	-0-	-0-	-0-	453	3			N	-0-					-0-
10	327	X	327	-0-	-0-	-0-	327	3			N	-0-					-0-
11	398	X	398	-0-	-0-	-0-	398	3			N	-0-					-0-
12	444	X	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*01	352	X	352	-0-	-0-	-0-	352	3			N	-0-					-0-

WARD WELL #: A 2 RRCID -> 025643 COMPL. DATE 04/14/1953 TOTAL DEPTH 3235 PERF. 2868 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J. F. WELL #: 1 RRCID -> 025644 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YONGUE WELL #: 1 RRCID -> 025647 COMPL. DATE 05/09/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	586	X	586	-0-	-0-	-0-	586	3			N	-0-					-0-
09	671	X	671	-0-	-0-	-0-	671	3			N	-0-					-0-
10	912	X	912	-0-	-0-	-0-	912	3			N	-0-					-0-
11	1514	X	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-
12	801	X	801	-0-	-0-	-0-	801	3			N	-0-					-0-
*01	764	X	764	-0-	-0-	-0-	764	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
YOUNG WELL #: 2 RRCID -> 025649 COMPL. DATE 04/00/1953 TOTAL DEPTH 3463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERCIVAL WELL #: 2 RRCID -> 025772 COMPL. DATE 09/00/1938 TOTAL DEPTH N/A PERF. N/A

08	2035	X	2035	-0-	-0-	-0-	2035	3			N	-0-					-0-
09	1878	X	1878	-0-	-0-	-0-	1878	3			N	-0-					-0-
10	1746	X	1746	-0-	-0-	-0-	1746	3			N	-0-					-0-
11	1008	X	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
12	1508	X	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-
*01	1568	X	1568	-0-	-0-	-0-	1568	3			N	-0-					-0-

SMITH, FRED WELL #: 2 RRCID -> 030444 COMPL. DATE 05/30/1963 TOTAL DEPTH 3300 PERF. N/A

08	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
09	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
10	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
11	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
12	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
*01	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-

PURE WELL #: 2 RRCID -> 031691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	159	X	159	-0-	-0-	-0-	159	3			N	-0-					-0-
09	159	X	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	248	X	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	179	X	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*01	28	X	28	-0-	-0-	-0-	28	3			N	-0-					-0-

OSBORNE WELL #: 4 RRCID -> 042831 COMPL. DATE 10/04/1967 TOTAL DEPTH 3439 PERF. 2788 - 2860

08	821	X	821	-0-	-0-	-0-	821	3			N	-0-					-0-
09	771	X	771	-0-	-0-	-0-	771	3			N	-0-					-0-
10	807	X	807	-0-	-0-	-0-	807	3			N	-0-					-0-
11	161	X	161	-0-	-0-	-0-	161	3			N	-0-					-0-
12	820	X	820	-0-	-0-	-0-	820	3			N	-0-					-0-
*01	803	X	803	-0-	-0-	-0-	803	3			N	-0-					-0-

AVERY WELL #: 1 A RRCID -> 056396 COMPL. DATE 09/20/1973 TOTAL DEPTH 3103 PERF. 2774 - 3103

08	759	X	759	-0-	-0-	-0-	759	3			N	-0-					-0-
09	673	X	673	-0-	-0-	-0-	673	3			N	-0-					-0-
10	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
11	671	X	671	-0-	-0-	-0-	671	3			N	-0-					-0-
12	675	X	675	-0-	-0-	-0-	675	3			N	-0-					-0-
*01	628	X	628	-0-	-0-	-0-	628	3			N	-0-					-0-

CREED WELL #: 1 A RRCID -> 058066 COMPL. DATE 04/03/1974 TOTAL DEPTH 3262 PERF. 2953 - 3262

08	1762	X	1762	-0-	-0-	-0-	1762	3			N	-0-					-0-
09	1692	X	1692	-0-	-0-	-0-	1692	3			N	-0-					-0-
10	1508	X	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-
11	1955	X	1955	-0-	-0-	-0-	1955	3			N	-0-					-0-
12	1137	X	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
*01	1426	X	1426	-0-	-0-	-0-	1426	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HARRISON WELL #: 3 RRCID -> 060553 COMPL. DATE 12/09/1974 TOTAL DEPTH 3340 PERF. 3221 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1387	X	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-
09	1286	X	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
10	1196	X	1196	-0-	-0-	-0-	1196	3			N	-0-					-0-
11	1590	X	1590	-0-	-0-	-0-	1590	3			N	-0-					-0-
12	1502	X	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
*01	1408	X	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-

ROBERTSON -C- WELL #: 5 RRCID -> 076869 COMPL. DATE 03/28/1978 TOTAL DEPTH 3436 PERF. 3264 - 3295

08	3326	X	3326	-0-	-0-	-0-	3326	3			N	-0-					-0-
09	3063	X	3063	-0-	-0-	-0-	3063	3			N	-0-					-0-
10	2661	X	2661	-0-	-0-	-0-	2661	3			N	-0-					-0-
11	2346	X	2346	-0-	-0-	-0-	2346	3			N	-0-					-0-
12	2968	X	2968	-0-	-0-	-0-	2968	3			N	-0-					-0-
*01	3100	X	3100	-0-	-0-	-0-	3100	3			N	-0-					-0-

ROBERTSON -C- WELL #: 6 RRCID -> 076870 COMPL. DATE 03/13/1978 TOTAL DEPTH 3450 PERF. 3164 - 3354

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1103	X	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
12	1043	X	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
*01	954	X	954	-0-	-0-	-0-	954	3			N	-0-					-0-

BROWN, J. T. -ET- -AL- WELL #: 6 RRCID -> 076871 COMPL. DATE 04/17/1978 TOTAL DEPTH 3640 PERF. 3508 - 3536

08	1070	X	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-
09	752	X	752	-0-	-0-	-0-	752	3			N	-0-					-0-
10	514	X	514	-0-	-0-	-0-	514	3			N	-0-					-0-
11	704	X	704	-0-	-0-	-0-	704	3			N	-0-					-0-
12	853	X	853	-0-	-0-	-0-	853	3			N	-0-					-0-
*01	1014	X	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-

ROBERTSON -C- WELL #: 7 RRCID -> 081228 COMPL. DATE 01/24/1979 TOTAL DEPTH 3400 PERF. 3130 - 3280

08	3844	X	3844	-0-	-0-	-0-	3844	3			N	-0-					-0-
09	5051	X	5051	-0-	-0-	-0-	5051	3			N	-0-					-0-
10	4668	X	4668	-0-	-0-	-0-	4668	3			N	-0-					-0-
11	5556	X	5556	-0-	-0-	-0-	5556	3			N	-0-					-0-
12	6247	X	6247	-0-	-0-	-0-	6247	3			N	-0-					-0-
*01	5375	X	5375	-0-	-0-	-0-	5375	3			N	-0-					-0-

GRIMES WELL #: 1 A RRCID -> 081664 COMPL. DATE 02/09/1979 TOTAL DEPTH 2895 PERF. 2668 - 2895

08	713	X	713	-0-	-0-	-0-	713	3			N	-0-					-0-
09	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-
10	640	X	640	-0-	-0-	-0-	640	3			N	-0-					-0-
11	355	X	355	-0-	-0-	-0-	355	3			N	-0-					-0-
12	573	X	573	-0-	-0-	-0-	573	3			N	-0-					-0-
*01	431	X	431	-0-	-0-	-0-	431	3			N	-0-					-0-

MCKEE, GARLAND WELL #: 3 RRCID -> 081948 COMPL. DATE 04/04/1979 TOTAL DEPTH 3350 PERF. N/A

08	185	X	185	-0-	-0-	-0-	185	3			N	-0-					-0-
09	165	X	165	-0-	-0-	-0-	165	3			N	-0-					-0-
10	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-
11	123	X	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	159	X	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*01	171	X	171	-0-	-0-	-0-	171	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

KUYKENDALL WELL #: 1A RRCID -> 085886 COMPL. DATE 01/03/1980 TOTAL DEPTH 2950 PERF. 2707 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1154	X	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
09	1094	X	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
10	1046	X	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
11	866	X	866	-0-	-0-	-0-	866	3			N	-0-					-0-
12	1350	X	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-
*01	1151	X	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-

SHERIDAN WELL #: 1A RRCID -> 091903 COMPL. DATE 01/06/1981 TOTAL DEPTH 2950 PERF. 2694 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	281	X	281	-0-	-0-	-0-	281	3			N	-0-					-0-
09	259	X	259	-0-	-0-	-0-	259	3			N	-0-					-0-
10	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-
11	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
12	626	X	626	-0-	-0-	-0-	626	3			N	-0-					-0-
*01	322	X	322	-0-	-0-	-0-	322	3			N	-0-					-0-

JOHNSON WELL #: C 1 RRCID -> 092589 COMPL. DATE 10/18/1980 TOTAL DEPTH 2500 PERF. 2274 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	289	X	289	-0-	-0-	-0-	289	3			N	-0-					-0-
09	831	X	831	-0-	-0-	-0-	831	3			N	-0-					-0-
10	386	X	386	-0-	-0-	-0-	386	3			N	-0-					-0-
11	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-
12	349	X	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*01	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 1 RRCID -> 093539 COMPL. DATE 05/03/1981 TOTAL DEPTH 3240 PERF. 2772 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KINNEY "A" WELL #: 2 RRCID -> 097913 COMPL. DATE 11/12/1981 TOTAL DEPTH 2825 PERF. 2658 - 2744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURGIN WELL #: 1 A RRCID -> 097915 COMPL. DATE 10/01/1981 TOTAL DEPTH 2950 PERF. 2786 - 2868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2004	X	2004	-0-	-0-	-0-	2004	3			N	-0-					-0-
09	1830	X	1830	-0-	-0-	-0-	1830	3			N	-0-					-0-
10	1168	X	1168	-0-	-0-	-0-	1168	3			N	-0-					-0-
11	1372	X	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-
12	1852	X	1852	-0-	-0-	-0-	1852	3			N	-0-					-0-
*01	1755	X	1755	-0-	-0-	-0-	1755	3			N	-0-					-0-

COFFEE -I- WELL #: 1 RRCID -> 099502 COMPL. DATE 05/21/1962 TOTAL DEPTH 3440 PERF. 1200 - 1270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ZWACK-BARNSDALL -210- WELL #: 2 RRCID -> 101527 COMPL. DATE 03/25/1982 TOTAL DEPTH 3117 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: 3 R RRCID -> 101528 COMPL. DATE 05/04/1982 TOTAL DEPTH 3364 PERF. 3017 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	935	X	935	-0-	-0-	-0-	935	3			N	-0-					-0-
09	1770	X	1770	-0-	-0-	-0-	1770	3			N	-0-					-0-
10	1707	X	1707	-0-	-0-	-0-	1707	3			N	-0-					-0-
11	1675	X	1675	-0-	-0-	-0-	1675	3			N	-0-					-0-
12	2283	X	2283	-0-	-0-	-0-	2283	3			N	-0-					-0-
*01	2307	X	2307	-0-	-0-	-0-	2307	3			N	-0-					-0-

BOBBITT WELL #: 2 RRCID -> 107392 COMPL. DATE 08/01/1983 TOTAL DEPTH 3025 PERF. 2890 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	478	X	478	-0-	-0-	-0-	478	3			N	-0-					-0-
09	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-
10	158	X	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-
12	431	X	431	-0-	-0-	-0-	431	3			N	-0-					-0-
*01	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-

WITHERBEE WELL #: 2 RRCID -> 114266 COMPL. DATE 11/19/1984 TOTAL DEPTH 3800 PERF. 3080 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1605	X	1605	-0-	-0-	-0-	1605	3			N	-0-					-0-
09	1554	X	1554	-0-	-0-	-0-	1554	3			N	-0-					-0-
10	1524	X	1524	-0-	-0-	-0-	1524	3			N	-0-					-0-
11	1586	X	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-
12	1612	X	1612	-0-	-0-	-0-	1612	3			N	-0-					-0-
*01	1599	X	1599	-0-	-0-	-0-	1599	3			N	-0-					-0-

SCHLEE WELL #: 2 RRCID -> 117000 COMPL. DATE 05/29/1985 TOTAL DEPTH 3700 PERF. 2880 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2732	X	2732	-0-	-0-	-0-	2732	3			N	-0-					-0-
09	2153	X	2153	-0-	-0-	-0-	2153	3			N	-0-					-0-
10	1598	X	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-
11	993	X	993	-0-	-0-	-0-	993	3			N	-0-					-0-
12	2453	X	2453	-0-	-0-	-0-	2453	3			N	-0-					-0-
*01	1386	X	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-

BOWERS, J. B. NCT-2 WELL #: 4 RRCID -> 117379 COMPL. DATE 03/24/1985 TOTAL DEPTH 3220 PERF. 2510 - 2632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	165	X	165	-0-	-0-	-0-	165	3			N	-0-					-0-
09	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-
10	167	X	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	21	X	21	-0-	-0-	-0-	21	3			N	-0-					-0-
12	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*01	47	X	47	-0-	-0-	-0-	47	3			N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 121247 COMPL. DATE 08/09/1964 TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SWEATT SWD WELL #: 1 RRCID -> 121340 COMPL. DATE 11/13/1990 TOTAL DEPTH 3332 PERF. 1210 - 1230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ -C- WELL #: 2 RRCID -> 123073 COMPL. DATE 11/26/1986 TOTAL DEPTH 3660 PERF. 3212 - 3247

08	1757	X	1757	-0-	-0-	-0-	1757	3			N	-0-					-0-
09	1669	X	1669	-0-	-0-	-0-	1669	3			N	-0-					-0-
10	1299	X	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
11	1764	X	1764	-0-	-0-	-0-	1764	3			N	-0-					-0-
12	1767	X	1767	-0-	-0-	-0-	1767	3			N	-0-					-0-
*01	1738	X	1738	-0-	-0-	-0-	1738	3			N	-0-					-0-

COFFEE -E- WELL #: 2 RRCID -> 124041 COMPL. DATE 03/12/1987 TOTAL DEPTH 3501 PERF. 3305 - 3370

08	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-
09	304	X	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-
11	257	X	257	-0-	-0-	-0-	257	3			N	-0-					-0-
12	431	X	431	-0-	-0-	-0-	431	3			N	-0-					-0-
*01	499	X	499	-0-	-0-	-0-	499	3			N	-0-					-0-

BLASDEL -D- WELL #: 2 RRCID -> 124051 COMPL. DATE 03/05/1987 TOTAL DEPTH 3450 PERF. 2328 - 2835

08	241	X	241	-0-	-0-	-0-	241	3			N	-0-					-0-
09	375	X	375	-0-	-0-	-0-	375	3			N	-0-					-0-
10	278	X	278	-0-	-0-	-0-	278	3			N	-0-					-0-
11	304	X	304	-0-	-0-	-0-	304	3			N	-0-					-0-
12	221	X	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*01	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-

TAYLOR 62 WELL #: 1 RRCID -> 124642 COMPL. DATE 04/14/1987 TOTAL DEPTH 2738 PERF. 2332 - 2594

08	812	X	812	-0-	-0-	-0-	812	3			N	-0-					-0-
09	1033	X	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
10	1026	X	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
11	928	X	928	-0-	-0-	-0-	928	3			N	-0-					-0-
12	646	X	646	-0-	-0-	-0-	646	3			N	-0-					-0-
*01	860	X	860	-0-	-0-	-0-	860	3			N	-0-					-0-

JONES, C. R. WELL #: 2 RRCID -> 128821 COMPL. DATE 10/17/1988 TOTAL DEPTH 3601 PERF. 3107 - 3320

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 129782 COMPL. DATE 04/02/1995 TOTAL DEPTH 3289 PERF. 2682 - 2774

08	1046	X	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
09	953	X	953	-0-	-0-	-0-	953	3			N	-0-					-0-
10	985	X	985	-0-	-0-	-0-	985	3			N	-0-					-0-
11	204	X	204	-0-	-0-	-0-	204	3			N	-0-					-0-
12	266	X	266	-0-	-0-	-0-	266	3			N	-0-					-0-
*01	566	X	566	-0-	-0-	-0-	566	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TRICIA WELL #: 1 RRCID -> 129988 COMPL. DATE 02/15/1989 TOTAL DEPTH 3525 PERF. 2938 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	244	X	244	-0-	-0-	-0-	244	3			N	-0-					-0-
09	232	X	232	-0-	-0-	-0-	232	3			N	-0-					-0-
10	214	X	214	-0-	-0-	-0-	214	3			N	-0-					-0-
11	188	X	188	-0-	-0-	-0-	188	3			N	-0-					-0-
12	228	X	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*01	210	X	210	-0-	-0-	-0-	210	3			N	-0-					-0-

POPE, MARY -A- WELL #: 1 RRCID -> 132391 COMPL. DATE 03/31/1988 TOTAL DEPTH 3357 PERF. 2675 - 3170

08	1360	X	1360	-0-	-0-	-0-	1360	3			N	-0-					-0-
09	1421	X	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
10	1344	X	1344	-0-	-0-	-0-	1344	3			N	-0-					-0-
11	939	X	939	-0-	-0-	-0-	939	3			N	-0-					-0-
12	1432	X	1432	-0-	-0-	-0-	1432	3			N	-0-					-0-
*01	1402	X	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-

SMITH, DALE WELL #: 2R RRCID -> 136589 COMPL. DATE 11/13/1990 TOTAL DEPTH 3535 PERF. 3275 - 3356

08	2067	X	2067	-0-	-0-	-0-	2067	3			N	-0-					-0-
09	1967	X	1967	-0-	-0-	-0-	1967	3			N	-0-					-0-
10	1400	X	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-
11	1534	X	1534	-0-	-0-	-0-	1534	3			N	-0-					-0-
12	1847	X	1847	-0-	-0-	-0-	1847	3			N	-0-					-0-
*01	1797	X	1797	-0-	-0-	-0-	1797	3			N	-0-					-0-

BRUMLEY GULF WELL #: 2 RRCID -> 139554 COMPL. DATE 09/10/1991 TOTAL DEPTH 3640 PERF. 2815 - 2954

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	72	X	72	-0-	-0-	-0-	72	3			N	-0-					-0-
12	51	X	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*01	14	X	14	-0-	-0-	-0-	14	3			N	-0-					-0-

HARRIS, ANN LEE WELL #: 1A RRCID -> 141163 COMPL. DATE 02/11/1992 TOTAL DEPTH 3700 PERF. 3547 - 3603

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 7 RRCID -> 141191 COMPL. DATE 03/18/1992 TOTAL DEPTH 3558 PERF. 3293 - 3404

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDOWELL C WELL #: 2-R RRCID -> 148823 COMPL. DATE 02/11/1994 TOTAL DEPTH 3283 PERF. 2892 - 3113

08	291	X	291	-0-	-0-	-0-	291	3			N	-0-					-0-
09	1306	X	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
10	727	X	727	-0-	-0-	-0-	727	3			N	-0-					-0-
11	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-
12	136	X	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*01	1278	X	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
O'NEAL -A- WELL #: 2 RRCID -> 151450 COMPL. DATE N/A TOTAL DEPTH 3760 PERF. 2420 - 2634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	685	X	685	-0-	-0-	-0-	685	3			N	-0-					-0-
09	682	X	682	-0-	-0-	-0-	682	3			N	-0-					-0-
10	696	X	696	-0-	-0-	-0-	696	3			N	-0-					-0-
11	597	X	597	-0-	-0-	-0-	597	3			N	-0-					-0-
12	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*01	475	X	475	-0-	-0-	-0-	475	3			N	-0-					-0-

MCDOWELL C WELL #: C 7 RRCID -> 152087 COMPL. DATE 10/21/1994 TOTAL DEPTH 3350 PERF. 3040 - 3270

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LANE WELL #: 1R RRCID -> 152816 COMPL. DATE 01/09/1995 TOTAL DEPTH 2528 PERF. 2214 - 2400

08	248	X	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	338	X	338	-0-	-0-	-0-	338	3			N	-0-					-0-
10	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-
11	275	X	275	-0-	-0-	-0-	275	3			N	-0-					-0-
12	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*01	297	X	297	-0-	-0-	-0-	297	3			N	-0-					-0-

BRITAIN E. C. WELL #: 36 RRCID -> 154190 COMPL. DATE 04/16/1995 TOTAL DEPTH 2912 PERF. 2705 - 2829

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITAIN, E.C. WELL #: 35 RRCID -> 155938 COMPL. DATE 08/25/1995 TOTAL DEPTH 3600 PERF. 2646 - 2780

08	1808	X	1808	-0-	-0-	-0-	1808	3			N	-0-					-0-
09	1918	X	1918	-0-	-0-	-0-	1918	3			N	-0-					-0-
10	626	X	626	-0-	-0-	-0-	626	3			N	-0-					-0-
11	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
12	2008	X	2008	-0-	-0-	-0-	2008	3			N	-0-					-0-
*01	959	X	959	-0-	-0-	-0-	959	3			N	-0-					-0-

ROBERTSON "C" WELL #: 8 RRCID -> 156856 COMPL. DATE 10/27/1995 TOTAL DEPTH 3270 PERF. 3093 - 3270

08	1240	X	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
09	838	X	838	-0-	-0-	-0-	838	3			N	-0-					-0-
10	1183	X	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
11	1297	X	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-
12	1233	X	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
*01	1177	X	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 37 RRCID -> 157919 COMPL. DATE 03/01/1996 TOTAL DEPTH 3000 PERF. 2688 - 2790

08	2984	X	2984	-0-	-0-	-0-	2984	3			N	-0-					-0-
09	1904	X	1904	-0-	-0-	-0-	1904	3			N	-0-					-0-
10	2972	X	2972	-0-	-0-	-0-	2972	3			N	-0-					-0-
11	2491	X	2491	-0-	-0-	-0-	2491	3			N	-0-					-0-
12	2381	X	2381	-0-	-0-	-0-	2381	3			N	-0-					-0-
*01	2513	X	2513	-0-	-0-	-0-	2513	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MERCHANT-VACUUM WELL #: 7 RRCID -> 158447 COMPL. DATE 04/04/1996 TOTAL DEPTH 3100 PERF. 2239 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHLEE "A" WELL #: 2 RRCID -> 158817 COMPL. DATE 04/25/1996 TOTAL DEPTH 3500 PERF. 3086 - 3498

08	5586	X	5586	-0-	-0-	-0-	5586	3			N	-0-					-0-
09	6391	X	6391	-0-	-0-	-0-	6391	3			N	-0-					-0-
10	1067	X	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
11	5819	X	5819	-0-	-0-	-0-	5819	3			N	-0-					-0-
12	7629	X	7629	-0-	-0-	-0-	7629	3			N	-0-					-0-
*01	7274	X	7274	-0-	-0-	-0-	7274	3			N	-0-					-0-

WALL WELL #: 1 RRCID -> 159213 COMPL. DATE 12/12/1995 TOTAL DEPTH 2840 PERF. 2510 - 3279

08	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
09	339	X	339	-0-	-0-	-0-	339	3			N	-0-					-0-
10	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
11	150	X	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	193	X	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*01	172	X	172	-0-	-0-	-0-	172	3			N	-0-					-0-

BENEDICT WELL #: 1R RRCID -> 160767 COMPL. DATE 10/28/1996 TOTAL DEPTH 3473 PERF. 2504 - 2662

08	722	X	722	-0-	-0-	-0-	722	3			N	-0-					-0-
09	713	X	713	-0-	-0-	-0-	713	3			N	-0-					-0-
10	679	X	679	-0-	-0-	-0-	679	3			N	-0-					-0-
11	303	X	303	-0-	-0-	-0-	303	3			N	-0-					-0-
12	180	X	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*01	391	X	391	-0-	-0-	-0-	391	3			N	-0-					-0-

CULBERTSON WELL #: 106 RRCID -> 162623 COMPL. DATE 02/04/1997 TOTAL DEPTH 3110 PERF. 2930 - 3055

08	653	X	653	-0-	-0-	-0-	653	3			N	-0-					-0-
09	666	X	666	-0-	-0-	-0-	666	3			N	-0-					-0-
10	653	X	653	-0-	-0-	-0-	653	3			N	-0-					-0-
11	448	X	448	-0-	-0-	-0-	448	3			N	-0-					-0-
12	620	X	620	-0-	-0-	-0-	620	3			N	-0-					-0-
*01	629	X	629	-0-	-0-	-0-	629	3			N	-0-					-0-

MYERS WELL #: 2 RRCID -> 162710 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 3082 - 3450

08	1815	X	1815	-0-	-0-	-0-	1815	3			N	-0-					-0-
09	1767	X	1767	-0-	-0-	-0-	1767	3			N	-0-					-0-
10	1514	X	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-
11	1982	X	1982	-0-	-0-	-0-	1982	3			N	-0-					-0-
12	1990	X	1990	-0-	-0-	-0-	1990	3			N	-0-					-0-
*01	1894	X	1894	-0-	-0-	-0-	1894	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 162784 COMPL. DATE 02/24/1997 TOTAL DEPTH 2760 PERF. 2442 - 2760

08	1623	X	1623	-0-	-0-	-0-	1623	3			N	-0-					-0-
09	1640	X	1640	-0-	-0-	-0-	1640	3			N	-0-					-0-
10	1667	X	1667	-0-	-0-	-0-	1667	3			N	-0-					-0-
11	964	X	964	-0-	-0-	-0-	964	3			N	-0-					-0-
12	1327	X	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
*01	1470	X	1470	-0-	-0-	-0-	1470	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DEAHL, G. W. "3" WELL #: 3 RRCID -> 163102 COMPL. DATE 08/25/1996 TOTAL DEPTH 2760 PERF. 2260 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	560	X	560	-0-	-0-	-0-	560	3			N	-0-					-0-
09	726	X	726	-0-	-0-	-0-	726	3			N	-0-					-0-
10	469	X	469	-0-	-0-	-0-	469	3			N	-0-					-0-
11	586	X	586	-0-	-0-	-0-	586	3			N	-0-					-0-
12	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*01	609	X	609	-0-	-0-	-0-	609	3			N	-0-					-0-

HAYS TRUST WELL #: 107 RRCID -> 163516 COMPL. DATE 12/01/1981 TOTAL DEPTH 3138 PERF. 2940 - 3064

08	841	X	841	-0-	-0-	-0-	841	3			N	-0-					-0-
09	778	X	778	-0-	-0-	-0-	778	3			N	-0-					-0-
10	722	X	722	-0-	-0-	-0-	722	3			N	-0-					-0-
11	533	X	533	-0-	-0-	-0-	533	3			N	-0-					-0-
12	792	X	792	-0-	-0-	-0-	792	3			N	-0-					-0-
*01	694	X	694	-0-	-0-	-0-	694	3			N	-0-					-0-

BRELSFORD WELL #: 2 RRCID -> 163758 COMPL. DATE 11/17/1996 TOTAL DEPTH 3435 PERF. 3103 - 3432

08	108	X	108	-0-	-0-	-0-	108	3			N	-0-					-0-
09	107	X	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	149	X	149	-0-	-0-	-0-	149	3			N	-0-					-0-
11	112	X	112	-0-	-0-	-0-	112	3			N	-0-					-0-
12	109	X	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*01	142	X	142	-0-	-0-	-0-	142	3			N	-0-					-0-

MONGOLE WELL #: 1R RRCID -> 164742 COMPL. DATE 06/21/1997 TOTAL DEPTH 2719 PERF. 2490 - 2719

08	412	X	412	-0-	-0-	-0-	412	3			N	-0-					-0-
09	411	X	411	-0-	-0-	-0-	411	3			N	-0-					-0-
10	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-
11	239	X	239	-0-	-0-	-0-	239	3			N	-0-					-0-
12	372	X	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*01	385	X	385	-0-	-0-	-0-	385	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 1R RRCID -> 164744 COMPL. DATE 06/30/1997 TOTAL DEPTH 2704 PERF. 2503 - 2704

08	963	X	963	-0-	-0-	-0-	963	3			N	-0-					-0-
09	841	X	841	-0-	-0-	-0-	841	3			N	-0-					-0-
10	703	X	703	-0-	-0-	-0-	703	3			N	-0-					-0-
11	612	X	612	-0-	-0-	-0-	612	3			N	-0-					-0-
12	508	X	508	-0-	-0-	-0-	508	3			N	-0-					-0-
*01	794	X	794	-0-	-0-	-0-	794	3			N	-0-					-0-

BURNETT M WELL #: M 2 RRCID -> 165222 COMPL. DATE 08/09/1997 TOTAL DEPTH 4409 PERF. 2818 - 3103

08	4530	X	4530	-0-	-0-	-0-	4530	3			N	-0-					-0-
09	1965	X	1965	-0-	-0-	-0-	1965	3			N	-0-					-0-
10	3484	X	3484	-0-	-0-	-0-	3484	3			N	-0-					-0-
11	3722	X	3722	-0-	-0-	-0-	3722	3			N	-0-					-0-
12	3899	X	3899	-0-	-0-	-0-	3899	3			N	-0-					-0-
*01	4118	X	4118	-0-	-0-	-0-	4118	3			N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 165559 COMPL. DATE 09/04/1997 TOTAL DEPTH 4496 PERF. 2657 - 2993

08	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
09	737	X	737	-0-	-0-	-0-	737	3			N	-0-					-0-
10	781	X	781	-0-	-0-	-0-	781	3			N	-0-					-0-
11	682	X	682	-0-	-0-	-0-	682	3			N	-0-					-0-
12	688	X	688	-0-	-0-	-0-	688	3			N	-0-					-0-
*01	632	X	632	-0-	-0-	-0-	632	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MORTON WELL #: 5 RRCID -> 166021 COMPL. DATE 09/19/1997 TOTAL DEPTH 4160 PERF. 2855 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2019	X	2019	-0-	-0-	-0-	2019	3			N	-0-					-0-
09	2134	X	2134	-0-	-0-	-0-	2134	3			N	-0-					-0-
10	1640	X	1640	-0-	-0-	-0-	1640	3			N	-0-					-0-
11	1815	X	1815	-0-	-0-	-0-	1815	3			N	-0-					-0-
12	2191	X	2191	-0-	-0-	-0-	2191	3			N	-0-					-0-
*01	1681	X	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-

HUFF -O- WELL #: 1R RRCID -> 166473 COMPL. DATE 12/02/1997 TOTAL DEPTH 2687 PERF. 2481 - 2687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-
09	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					-0-
10	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					-0-
11	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
12	527	N	430	-0-	-97	-0-	430	3			Y	-0-					-0-
01	496	N	287	-0-	-209	-0-	287	3			Y	-0-					-0-

DOWD WELL #: 1R RRCID -> 166536 COMPL. DATE 12/11/1997 TOTAL DEPTH 2815 PERF. 2523 - 2815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-
09	176	X	176	-0-	-0-	-0-	176	3			N	-0-					-0-
10	178	X	178	-0-	-0-	-0-	178	3			N	-0-					-0-
11	353	X	353	-0-	-0-	-0-	353	3			N	-0-					-0-
12	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-
*01	467	X	467	-0-	-0-	-0-	467	3			N	-0-					-0-

SMITH, FRED WELL #: 3 RRCID -> 166910 COMPL. DATE 11/18/1997 TOTAL DEPTH 3485 PERF. 3090 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3682	X	3682	-0-	-0-	-0-	3682	3			N	-0-					-0-
09	3392	X	3392	-0-	-0-	-0-	3392	3			N	-0-					-0-
10	2473	X	2473	-0-	-0-	-0-	2473	3			N	-0-					-0-
11	2733	X	2733	-0-	-0-	-0-	2733	3			N	-0-					-0-
12	3237	X	3237	-0-	-0-	-0-	3237	3			N	-0-					-0-
*01	3230	X	3230	-0-	-0-	-0-	3230	3			N	-0-					-0-

SHERIDAN WELL #: 3R RRCID -> 167478 COMPL. DATE 12/31/1997 TOTAL DEPTH 2887 PERF. 2684 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	518	X	518	-0-	-0-	-0-	518	3			N	-0-					-0-
09	453	X	453	-0-	-0-	-0-	453	3			N	-0-					-0-
10	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BELL WELL #: 1R RRCID -> 167910 COMPL. DATE 05/17/1982 TOTAL DEPTH 3406 PERF. 2546 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	535	X	535	-0-	-0-	-0-	535	3			N	-0-					-0-
09	480	X	480	-0-	-0-	-0-	480	3			N	-0-					-0-
10	492	X	492	-0-	-0-	-0-	492	3			N	-0-					-0-
11	321	X	321	-0-	-0-	-0-	321	3			N	-0-					-0-
12	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-
*01	450	X	450	-0-	-0-	-0-	450	3			N	-0-					-0-

SMITH, F. E. WELL #: 3 RRCID -> 167970 COMPL. DATE 10/17/1997 TOTAL DEPTH 3500 PERF. 3100 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	699	X	699	-0-	-0-	-0-	699	3			N	-0-					-0-
09	675	X	675	-0-	-0-	-0-	675	3			N	-0-					-0-
10	563	X	563	-0-	-0-	-0-	563	3			N	-0-					-0-
11	554	X	554	-0-	-0-	-0-	554	3			N	-0-					-0-
12	636	X	636	-0-	-0-	-0-	636	3			N	-0-					-0-
*01	685	X	685	-0-	-0-	-0-	685	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN, EPPS "A" WELL #: 2 RRCID -> 168143 COMPL. DATE 01/15/1998 TOTAL DEPTH 3300 PERF. 2900 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	754	X	754	-0-	-0-	-0-	754	3			N	-0-					-0-
09	1960	X	1960	-0-	-0-	-0-	1960	3			N	-0-					-0-
10	1675	X	1675	-0-	-0-	-0-	1675	3			N	-0-					-0-
11	1506	X	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
12	2095	X	2095	-0-	-0-	-0-	2095	3			N	-0-					-0-
*01	2230	X	2230	-0-	-0-	-0-	2230	3			N	-0-					-0-

SUNRAY WELL #: 2 RRCID -> 168254 COMPL. DATE 01/24/1998 TOTAL DEPTH 3976 PERF. 3158 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	319	X	319	-0-	-0-	-0-	319	3			N	-0-					-0-
09	326	X	326	-0-	-0-	-0-	326	3			N	-0-					-0-
10	291	X	291	-0-	-0-	-0-	291	3			N	-0-					-0-
11	281	X	281	-0-	-0-	-0-	281	3			N	-0-					-0-
12	380	X	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*01	353	X	353	-0-	-0-	-0-	353	3			N	-0-					-0-

KOTARA-HOLMES WELL #: 1R RRCID -> 168357 COMPL. DATE 03/27/1998 TOTAL DEPTH 2772 PERF. 2575 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3386	X	3386	-0-	-0-	-0-	3386	3			N	-0-					-0-
09	3296	X	3296	-0-	-0-	-0-	3296	3			N	-0-					-0-
10	3275	X	3275	-0-	-0-	-0-	3275	3			N	-0-					-0-
11	2140	X	2140	-0-	-0-	-0-	2140	3			N	-0-					-0-
12	3162	X	3162	-0-	-0-	-0-	3162	3			N	-0-					-0-
*01	2627	X	2627	-0-	-0-	-0-	2627	3			N	-0-					-0-

HODGES WELL #: 1R RRCID -> 168597 COMPL. DATE 04/14/1998 TOTAL DEPTH 3045 PERF. 2826 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1980	X	1980	-0-	-0-	-0-	1980	3			N	-0-					-0-
09	1861	X	1861	-0-	-0-	-0-	1861	3			N	-0-					-0-
10	1891	X	1891	-0-	-0-	-0-	1891	3			N	-0-					-0-
11	1319	X	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
12	1846	X	1846	-0-	-0-	-0-	1846	3			N	-0-					-0-
*01	1892	X	1892	-0-	-0-	-0-	1892	3			N	-0-					-0-

PINNELL WELL #: 1R RRCID -> 168600 COMPL. DATE 04/17/1998 TOTAL DEPTH 2797 PERF. 2629 - 2797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	904	X	904	-0-	-0-	-0-	904	3			N	-0-					-0-
09	885	X	885	-0-	-0-	-0-	885	3			N	-0-					-0-
10	900	X	900	-0-	-0-	-0-	900	3			N	-0-					-0-
11	589	X	589	-0-	-0-	-0-	589	3			N	-0-					-0-
12	949	X	949	-0-	-0-	-0-	949	3			N	-0-					-0-
*01	869	X	869	-0-	-0-	-0-	869	3			N	-0-					-0-

URBANCZYK WELL #: 4R RRCID -> 170416 COMPL. DATE 07/03/1998 TOTAL DEPTH 2761 PERF. 2586 - 2761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	723	X	723	-0-	-0-	-0-	723	3			N	-0-					-0-
09	687	X	687	-0-	-0-	-0-	687	3			N	-0-					-0-
10	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
11	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-
12	599	X	599	-0-	-0-	-0-	599	3			N	-0-					-0-
*01	495	X	495	-0-	-0-	-0-	495	3			N	-0-					-0-

POWERS WELL #: 1R RRCID -> 170531 COMPL. DATE 07/01/1998 TOTAL DEPTH 2835 PERF. 2640 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	229	X	229	-0-	-0-	-0-	229	3			N	-0-					-0-
09	219	X	219	-0-	-0-	-0-	219	3			N	-0-					-0-
10	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-
11	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*01	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BEDNORZ ESTATE WELL #: 4R RRCID -> 171264 COMPL. DATE 08/27/1998 TOTAL DEPTH 2842 PERF. 2528 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	466	X	466	-0-	-0-	-0-	466	3			N	-0-					-0-
09	343	X	343	-0-	-0-	-0-	343	3			N	-0-					-0-
10	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-
11	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-
12	309	X	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*01	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 38 RRCID -> 171711 COMPL. DATE 11/25/1998 TOTAL DEPTH 3081 PERF. 2608 - 3081

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGHT, MARY C. WELL #: 6354 RRCID -> 171725 COMPL. DATE 11/13/1998 TOTAL DEPTH 3435 PERF. 2795 - 3435

08	64	X	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	94	X	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	156	X	156	-0-	-0-	-0-	156	3			N	-0-					-0-
11	24	X	24	-0-	-0-	-0-	24	3			N	-0-					-0-
12	111	X	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*01	60	X	60	-0-	-0-	-0-	60	3			N	-0-					-0-

WARD, J. F. WELL #: 2319 RRCID -> 171820 COMPL. DATE 11/13/1998 TOTAL DEPTH 3400 PERF. 2794 - 3380

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BURNETT ET AL WELL #: 2 RRCID -> 171825 COMPL. DATE 12/01/1998 TOTAL DEPTH 3400 PERF. 2848 - 3400

08	969	X	969	-0-	-0-	-0-	969	3			N	-0-					-0-
09	702	X	702	-0-	-0-	-0-	702	3			N	-0-					-0-
10	904	X	904	-0-	-0-	-0-	904	3			N	-0-					-0-
11	838	X	838	-0-	-0-	-0-	838	3			N	-0-					-0-
12	1180	X	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-
*01	1167	X	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-

FUQUA WELL #: 5183 RRCID -> 171842 COMPL. DATE 11/24/1998 TOTAL DEPTH 3400 PERF. 3034 - 3400

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG, J. H. WELL #: 3263 RRCID -> 172112 COMPL. DATE 12/02/1998 TOTAL DEPTH 3550 PERF. 3220 - 3550

08	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	337	X	337	-0-	-0-	-0-	337	3			N	-0-					-0-
11	63	X	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	91	X	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*01	103	X	103	-0-	-0-	-0-	103	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
LUCKHARDT WELL #: 3353 RRCID -> 172125 COMPL. DATE 11/10/1998 TOTAL DEPTH 3319 PERF. 2826 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	276	X	276	-0-	-0-	-0-	276	3		N	-0-			-0-
09	185	X	185	-0-	-0-	-0-	185	3		N	-0-			-0-
10	210	X	210	-0-	-0-	-0-	210	3		N	-0-			-0-
11	277	X	277	-0-	-0-	-0-	277	3		N	-0-			-0-
12	287	X	287	-0-	-0-	-0-	287	3		N	-0-			-0-
*01	230	X	230	-0-	-0-	-0-	230	3		N	-0-			-0-

FUQUA WELL #: 6 RRCID -> 174703 COMPL. DATE 08/17/1999 TOTAL DEPTH 3300 PERF. 2880 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2117	X	2117	-0-	-0-	-0-	2117	3		N	-0-			-0-
09	1871	X	1871	-0-	-0-	-0-	1871	3		N	-0-			-0-
10	1728	X	1728	-0-	-0-	-0-	1728	3		N	-0-			-0-
11	1732	X	1732	-0-	-0-	-0-	1732	3		N	-0-			-0-
12	2713	X	2713	-0-	-0-	-0-	2713	3		N	-0-			-0-
*01	2705	X	2705	-0-	-0-	-0-	2705	3		N	-0-			-0-

KEMPSON WELL #: 204 RRCID -> 174705 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2633 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2843	X	2843	-0-	-0-	-0-	2843	3		N	-0-			-0-
09	2750	X	2750	-0-	-0-	-0-	2750	3		N	-0-			-0-
10	2464	X	2464	-0-	-0-	-0-	2464	3		N	-0-			-0-
11	3177	X	3177	-0-	-0-	-0-	3177	3		N	-0-			-0-
12	2886	X	2886	-0-	-0-	-0-	2886	3		N	-0-			-0-
*01	4455	X	4455	-0-	-0-	-0-	4455	3		N	-0-			-0-

STEWART, A. A. WELL #: 203 RRCID -> 174707 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2604 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2149	X	2149	-0-	-0-	-0-	2149	3		N	-0-			-0-
09	2020	X	2020	-0-	-0-	-0-	2020	3		N	-0-			-0-
10	1467	X	1467	-0-	-0-	-0-	1467	3		N	-0-			-0-
11	2059	X	2059	-0-	-0-	-0-	2059	3		N	-0-			-0-
12	2416	X	2416	-0-	-0-	-0-	2416	3		N	-0-			-0-
*01	2201	X	2201	-0-	-0-	-0-	2201	3		N	-0-			-0-

TAYLOR -A- WELL #: 2244 RRCID -> 174780 COMPL. DATE 06/29/1999 TOTAL DEPTH 3100 PERF. 2700 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1328	X	1328	-0-	-0-	-0-	1328	3		N	-0-			-0-
09	1182	X	1182	-0-	-0-	-0-	1182	3		N	-0-			-0-
10	1000	X	1000	-0-	-0-	-0-	1000	3		N	-0-			-0-
11	784	X	784	-0-	-0-	-0-	784	3		N	-0-			-0-
12	1234	X	1234	-0-	-0-	-0-	1234	3		N	-0-			-0-
*01	857	X	857	-0-	-0-	-0-	857	3		N	-0-			-0-

BRIAN WELL #: 2051R RRCID -> 174822 COMPL. DATE 06/09/1999 TOTAL DEPTH 3500 PERF. 3250 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1020	X	1020	-0-	-0-	-0-	1020	3		N	-0-			-0-
09	792	X	792	-0-	-0-	-0-	792	3		N	-0-			-0-
10	1356	X	1356	-0-	-0-	-0-	1356	3		N	-0-			-0-
11	997	X	997	-0-	-0-	-0-	997	3		N	-0-			-0-
12	1199	X	1199	-0-	-0-	-0-	1199	3		N	-0-			-0-
*01	1216	X	1216	-0-	-0-	-0-	1216	3		N	-0-			-0-

BRUMLEY-SUNSET WELL #: 2360 RRCID -> 174824 COMPL. DATE 08/12/1999 TOTAL DEPTH 3200 PERF. 2804 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
THOMAS, MARY WELL #: 2 RRCID -> 174893 COMPL. DATE 08/19/1999 TOTAL DEPTH 3150 PERF. 2736 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1670	X	1670	-0-	-0-	-0-	1670	3			N	-0-					-0-
09	1689	X	1689	-0-	-0-	-0-	1689	3			N	-0-					-0-
10	1180	X	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-
11	1853	X	1853	-0-	-0-	-0-	1853	3			N	-0-					-0-
12	1805	X	1805	-0-	-0-	-0-	1805	3			N	-0-					-0-
*01	1710	X	1710	-0-	-0-	-0-	1710	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 39 RRCID -> 174931 COMPL. DATE 07/19/1999 TOTAL DEPTH 3100 PERF. 2605 - 3100

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERBURG GU WELL #: 1R RRCID -> 175247 COMPL. DATE 12/13/1999 TOTAL DEPTH 3450 PERF. 2807 - 3399

08	355	X	355	-0-	-0-	-0-	355	3			N	-0-					-0-
09	466	X	466	-0-	-0-	-0-	466	3			N	-0-					-0-
10	418	X	418	-0-	-0-	-0-	418	3			N	-0-					-0-
11	123	X	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*01	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-

TAYS WELL #: 2396 RRCID -> 175561 COMPL. DATE 09/27/1999 TOTAL DEPTH 3250 PERF. 2840 - 3250

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KINNEY "B" WELL #: 1R RRCID -> 175586 COMPL. DATE 01/13/1982 TOTAL DEPTH 3700 PERF. 2780 - 3068

08	97	X	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	85	X	85	-0-	-0-	-0-	85	3			N	-0-					-0-
10	80	X	80	-0-	-0-	-0-	80	3			N	-0-					-0-
11	80	X	80	-0-	-0-	-0-	80	3			N	-0-					-0-
12	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*01	86	X	86	-0-	-0-	-0-	86	3			N	-0-					-0-

JORDAN WELL #: 1R RRCID -> 175817 COMPL. DATE 01/10/2000 TOTAL DEPTH 3700 PERF. 2330 - 2526

08	400	X	400	-0-	-0-	-0-	400	3			N	-0-					-0-
09	489	X	489	-0-	-0-	-0-	489	3			N	-0-					-0-
10	450	X	450	-0-	-0-	-0-	450	3			N	-0-					-0-
11	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-
12	190	X	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*01	342	X	342	-0-	-0-	-0-	342	3			N	-0-					-0-

VILAS WELL #: 3 RRCID -> 176512 COMPL. DATE 01/18/2000 TOTAL DEPTH 3360 PERF. 3106 - 3360

08	572	X	572	-0-	-0-	-0-	572	3			N	-0-					-0-
09	545	X	545	-0-	-0-	-0-	545	3			N	-0-					-0-
10	547	X	547	-0-	-0-	-0-	547	3			N	-0-					-0-
11	583	X	583	-0-	-0-	-0-	583	3			N	-0-					-0-
12	673	X	673	-0-	-0-	-0-	673	3			N	-0-					-0-
*01	415	X	415	-0-	-0-	-0-	415	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
READ "E" 141 WELL #: 2141 RRCID -> 179278 COMPL. DATE 07/25/2000 TOTAL DEPTH 3400 PERF. 3074 - 3367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ "D" WELL #: 2124 RRCID -> 179279 COMPL. DATE 07/18/2000 TOTAL DEPTH 3400 PERF. 3183 - 3405

08	1663	X	1663	-0-	-0-	-0-	1663	3			N	-0-					-0-
09	1621	X	1621	-0-	-0-	-0-	1621	3			N	-0-					-0-
10	1238	X	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
11	1490	X	1490	-0-	-0-	-0-	1490	3			N	-0-					-0-
12	1780	X	1780	-0-	-0-	-0-	1780	3			N	-0-					-0-
*01	1745	X	1745	-0-	-0-	-0-	1745	3			N	-0-					-0-

JONES-RYAN WELL #: 2190 RRCID -> 179290 COMPL. DATE 07/10/2000 TOTAL DEPTH 3500 PERF. 2780 - 3055

08	63	X	63	-0-	-0-	-0-	63	3			N	-0-					-0-
09	60	X	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	133	X	133	-0-	-0-	-0-	133	3			N	-0-					-0-
11	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-
12	250	X	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*01	152	X	152	-0-	-0-	-0-	152	3			N	-0-					-0-

NISBETT WELL #: 2 RRCID -> 179415 COMPL. DATE 06/21/2000 TOTAL DEPTH 3562 PERF. 3142 - 3402

08	88	X	88	-0-	-0-	-0-	88	3			N	-0-					-0-
09	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-
10	250	X	250	-0-	-0-	-0-	250	3			N	-0-					-0-
11	350	X	350	-0-	-0-	-0-	350	3			N	-0-					-0-
12	342	X	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*01	342	X	342	-0-	-0-	-0-	342	3			N	-0-					-0-

BENEDICT -W- WELL #: 2R RRCID -> 180457 COMPL. DATE 12/09/2000 TOTAL DEPTH 2893 PERF. 2646 - 2770

08	380	X	380	-0-	-0-	-0-	380	3			N	-0-					-0-
09	468	X	468	-0-	-0-	-0-	468	3			N	-0-					-0-
10	376	X	376	-0-	-0-	-0-	376	3			N	-0-					-0-
11	330	X	330	-0-	-0-	-0-	330	3			N	-0-					-0-
12	442	X	442	-0-	-0-	-0-	442	3			N	-0-					-0-
*01	412	X	412	-0-	-0-	-0-	412	3			N	-0-					-0-

GINN "A" WELL #: 1R RRCID -> 180520 COMPL. DATE 01/08/2001 TOTAL DEPTH 3362 PERF. 2656 - 3358

08	535	X	535	-0-	-0-	-0-	535	3			N	-0-					-0-
09	518	X	518	-0-	-0-	-0-	518	3			N	-0-					-0-
10	525	X	525	-0-	-0-	-0-	525	3			N	-0-					-0-
11	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-
12	542	X	542	-0-	-0-	-0-	542	3			N	-0-					-0-
*01	509	X	509	-0-	-0-	-0-	509	3			N	-0-					-0-

DEAHL, G. W. WELL #: 302 RRCID -> 180685 COMPL. DATE 12/07/2000 TOTAL DEPTH 2848 PERF. 2352 - 2848

08	193	X	193	-0-	-0-	-0-	193	3			N	-0-					-0-
09	364	X	364	-0-	-0-	-0-	364	3			N	-0-					-0-
10	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-
11	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-
12	222	X	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*01	284	X	284	-0-	-0-	-0-	284	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

MCBRAYER WELL #: 1R RRCID -> 180995 COMPL. DATE 01/10/2001 TOTAL DEPTH 3025 PERF. 2840 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	786	X	786	-0-	-0-	-0-	786	3			N	-0-					-0-
09	753	X	753	-0-	-0-	-0-	753	3			N	-0-					-0-
10	753	X	753	-0-	-0-	-0-	753	3			N	-0-					-0-
11	572	X	572	-0-	-0-	-0-	572	3			N	-0-					-0-
12	786	X	786	-0-	-0-	-0-	786	3			N	-0-					-0-
*01	763	X	763	-0-	-0-	-0-	763	3			N	-0-					-0-

MCCONNELL, R.S. WELL #: 8R RRCID -> 181125 COMPL. DATE 01/31/2001 TOTAL DEPTH 2938 PERF. 2672 - 2836

08	828	X	828	-0-	-0-	-0-	828	3			N	-0-					-0-
09	852	X	852	-0-	-0-	-0-	852	3			N	-0-					-0-
10	846	X	846	-0-	-0-	-0-	846	3			N	-0-					-0-
11	601	X	601	-0-	-0-	-0-	601	3			N	-0-					-0-
12	776	X	776	-0-	-0-	-0-	776	3			N	-0-					-0-
*01	760	X	760	-0-	-0-	-0-	760	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1R RRCID -> 181865 COMPL. DATE 03/07/2001 TOTAL DEPTH 2760 PERF. 2520 - 2760

08	864	X	864	-0-	-0-	-0-	864	3			N	-0-					-0-
09	1033	X	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
10	1013	X	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
11	926	X	926	-0-	-0-	-0-	926	3			N	-0-					-0-
12	640	X	640	-0-	-0-	-0-	640	3			N	-0-					-0-
*01	963	X	963	-0-	-0-	-0-	963	3			N	-0-					-0-

COFFEE "I" WELL #: 3 RRCID -> 182359 COMPL. DATE 01/24/2001 TOTAL DEPTH 3300 PERF. 3025 - 3027

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE WELL #: 2R RRCID -> 182860 COMPL. DATE 03/22/1982 TOTAL DEPTH 3470 PERF. 2525 - 3398

08	351	X	351	-0-	-0-	-0-	351	3			N	-0-					-0-
09	325	X	325	-0-	-0-	-0-	325	3			N	-0-					-0-
10	60	X	60	-0-	-0-	-0-	60	3			N	-0-					-0-
11	102	X	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	256	X	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*01	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-

WELLS -A- WELL #: 1R RRCID -> 184244 COMPL. DATE 06/22/2001 TOTAL DEPTH 2960 PERF. 2628 - 2862

08	412	X	412	-0-	-0-	-0-	412	3			N	-0-					-0-
09	398	X	398	-0-	-0-	-0-	398	3			N	-0-					-0-
10	346	X	346	-0-	-0-	-0-	346	3			N	-0-					-0-
11	281	X	281	-0-	-0-	-0-	281	3			N	-0-					-0-
12	384	X	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*01	346	X	346	-0-	-0-	-0-	346	3			N	-0-					-0-

BISCHEL WELL #: 1R RRCID -> 184411 COMPL. DATE 07/12/2001 TOTAL DEPTH 2900 PERF. 2480 - 2700

08	586	X	586	-0-	-0-	-0-	586	3			N	-0-					-0-
09	506	X	506	-0-	-0-	-0-	506	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
12	448	X	448	-0-	-0-	-0-	448	3			N	-0-					-0-
*01	696	X	696	-0-	-0-	-0-	696	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SWEATT WELL #: 3 RRCID -> 185208 COMPL. DATE 08/22/2001 TOTAL DEPTH 3220 PERF. 3052 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHARY WELL #: 2 RRCID -> 185656 COMPL. DATE 03/20/2002 TOTAL DEPTH 3000 PERF. 2686 - 3000

08	2846	X	2846	-0-	-0-	-0-	2846	3			N	-0-					-0-
09	2835	X	2835	-0-	-0-	-0-	2835	3			N	-0-					-0-
10	2282	X	2282	-0-	-0-	-0-	2282	3			N	-0-					-0-
11	815	X	815	-0-	-0-	-0-	815	3			N	-0-					-0-
12	2096	X	2096	-0-	-0-	-0-	2096	3			N	-0-					-0-
*01	2214	X	2214	-0-	-0-	-0-	2214	3			N	-0-					-0-

KRAKER WELL #: 2 RRCID -> 185659 COMPL. DATE 10/09/2001 TOTAL DEPTH 3359 PERF. 3100 - 3359

08	368	X	368	-0-	-0-	-0-	368	3			N	-0-					-0-
09	630	X	630	-0-	-0-	-0-	630	3			N	-0-					-0-
10	351	X	351	-0-	-0-	-0-	351	3			N	-0-					-0-
11	560	X	560	-0-	-0-	-0-	560	3			N	-0-					-0-
12	704	X	704	-0-	-0-	-0-	704	3			N	-0-					-0-
*01	338	X	338	-0-	-0-	-0-	338	3			N	-0-					-0-

HARDWICK WELL #: 3242 RRCID -> 185662 COMPL. DATE 11/13/2001 TOTAL DEPTH 3550 PERF. 3336 - 3550

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDADE WELL #: 6 RRCID -> 185788 COMPL. DATE 07/20/2001 TOTAL DEPTH 3513 PERF. 3255 - 3513

08	132	X	132	-0-	-0-	-0-	132	3			N	-0-					-0-
09	42	X	42	-0-	-0-	-0-	42	3			N	-0-					-0-
10	113	X	113	-0-	-0-	-0-	113	3			N	-0-					-0-
11	94	X	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	172	X	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*01	148	X	148	-0-	-0-	-0-	148	3			N	-0-					-0-

BURNETT, W. W. WELL #: 2 RRCID -> 185816 COMPL. DATE 09/28/2001 TOTAL DEPTH 3130 PERF. 2840 - 3130

08	185	X	185	-0-	-0-	-0-	185	3			N	-0-					-0-
09	164	X	164	-0-	-0-	-0-	164	3			N	-0-					-0-
10	105	X	105	-0-	-0-	-0-	105	3			N	-0-					-0-
11	122	X	122	-0-	-0-	-0-	122	3			N	-0-					-0-
12	158	X	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*01	171	X	171	-0-	-0-	-0-	171	3			N	-0-					-0-

MERCER WELL #: 2 RRCID -> 185881 COMPL. DATE 03/15/2002 TOTAL DEPTH 3520 PERF. 3275 - 3520

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

ROBERTSON WELL #: 3 RRCID -> 186096 COMPL. DATE 11/30/2001 TOTAL DEPTH 3235 PERF. 3008 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JUANITA WELL #: 1R RRCID -> 186099 COMPL. DATE 11/08/2001 TOTAL DEPTH 2511 PERF. 2195 - 2511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4105	X	4105	-0-	-0-	-0-	4105	3			N	-0-					-0-
09	4213	X	4213	-0-	-0-	-0-	4213	3			N	-0-					-0-
10	3871	X	3871	-0-	-0-	-0-	3871	3			N	-0-					-0-
11	2372	X	2372	-0-	-0-	-0-	2372	3			N	-0-					-0-
12	4037	X	4037	-0-	-0-	-0-	4037	3			N	-0-					-0-
*01	3802	X	3802	-0-	-0-	-0-	3802	3			N	-0-					-0-

FIELDS WELL #: 2R RRCID -> 186205 COMPL. DATE N/A TOTAL DEPTH 3360 PERF. 2808 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	76	X	76	-0-	-0-	-0-	76	3			N	-0-					-0-
09	1048	X	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
10	1037	X	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
11	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-
12	365	X	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*01	443	X	443	-0-	-0-	-0-	443	3			N	-0-					-0-

BURNETT WELL #: 2 RRCID -> 186252 COMPL. DATE 09/27/2001 TOTAL DEPTH 2845 PERF. 2174 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1327	X	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
09	2519	X	2519	-0-	-0-	-0-	2519	3			N	-0-					-0-
10	1369	X	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
11	2482	X	2482	-0-	-0-	-0-	2482	3			N	-0-					-0-
12	2180	X	2180	-0-	-0-	-0-	2180	3			N	-0-					-0-
*01	1574	X	1574	-0-	-0-	-0-	1574	3			N	-0-					-0-

BROWN "A" WELL #: 3 RRCID -> 186418 COMPL. DATE 09/04/2001 TOTAL DEPTH 3600 PERF. 3271 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5415	X	5415	-0-	-0-	-0-	5415	3			N	-0-					-0-
09	3511	X	3511	-0-	-0-	-0-	3511	3			N	-0-					-0-
10	3290	X	3290	-0-	-0-	-0-	3290	3			N	-0-					-0-
11	3425	X	3425	-0-	-0-	-0-	3425	3			N	-0-					-0-
12	4520	X	4520	-0-	-0-	-0-	4520	3			N	-0-					-0-
*01	4228	X	4228	-0-	-0-	-0-	4228	3			N	-0-					-0-

OLSSON WELL #: 2 RRCID -> 187288 COMPL. DATE 12/13/2001 TOTAL DEPTH 3070 PERF. 2726 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	417	X	417	-0-	-0-	-0-	417	3			N	-0-					-0-
09	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-
10	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-
11	367	X	367	-0-	-0-	-0-	367	3			N	-0-					-0-
12	422	X	422	-0-	-0-	-0-	422	3			N	-0-					-0-
*01	284	X	284	-0-	-0-	-0-	284	3			N	-0-					-0-

LANE, C. A. WELL #: 2 RRCID -> 189209 COMPL. DATE 04/22/2002 TOTAL DEPTH 3225 PERF. 3128 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MAKEIG, ELLA WELL #: 3 RRCID -> 189395 COMPL. DATE 04/30/2002 TOTAL DEPTH 3240 PERF. 3126 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ATCHESON WELL #: 4 RRCID -> 195555 COMPL. DATE 05/16/2003 TOTAL DEPTH 3350 PERF. 3140 - 3350

08	697	X	697	-0-	-0-	-0-	697	3			N	-0-					-0-
09	541	X	541	-0-	-0-	-0-	541	3			N	-0-					-0-
10	598	X	598	-0-	-0-	-0-	598	3			N	-0-					-0-
11	679	X	679	-0-	-0-	-0-	679	3			N	-0-					-0-
12	724	X	724	-0-	-0-	-0-	724	3			N	-0-					-0-
*01	669	X	669	-0-	-0-	-0-	669	3			N	-0-					-0-

NISBETT WELL #: 3 RRCID -> 195556 COMPL. DATE 05/15/2003 TOTAL DEPTH 3400 PERF. 3146 - 3400

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

READ -C- WELL #: 3 RRCID -> 195557 COMPL. DATE 05/08/2003 TOTAL DEPTH 3400 PERF. 3211 - 3400

08	896	X	896	-0-	-0-	-0-	896	3			N	-0-					-0-
09	1951	X	1951	-0-	-0-	-0-	1951	3			N	-0-					-0-
10	1678	X	1678	-0-	-0-	-0-	1678	3			N	-0-					-0-
11	1768	X	1768	-0-	-0-	-0-	1768	3			N	-0-					-0-
12	2331	X	2331	-0-	-0-	-0-	2331	3			N	-0-					-0-
*01	2512	X	2512	-0-	-0-	-0-	2512	3			N	-0-					-0-

COFFEE "I" WELL #: 4 RRCID -> 195566 COMPL. DATE 04/28/2003 TOTAL DEPTH 3300 PERF. 3181 - 3300

08	516	X	516	-0-	-0-	-0-	516	3			N	-0-					-0-
09	492	X	492	-0-	-0-	-0-	492	3			N	-0-					-0-
10	439	X	439	-0-	-0-	-0-	439	3			N	-0-					-0-
11	220	X	220	-0-	-0-	-0-	220	3			N	-0-					-0-
12	365	X	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*01	371	X	371	-0-	-0-	-0-	371	3			N	-0-					-0-

BELL WELL #: 2R RRCID -> 195604 COMPL. DATE 05/23/2003 TOTAL DEPTH 2770 PERF. 2592 - 2674

08	334	X	334	-0-	-0-	-0-	334	3			N	-0-					-0-
09	290	X	290	-0-	-0-	-0-	290	3			N	-0-					-0-
10	76	X	76	-0-	-0-	-0-	76	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SARGENT WELL #: 4R RRCID -> 195606 COMPL. DATE 05/30/2003 TOTAL DEPTH 2770 PERF. 2588 - 2640

08	41	X	41	-0-	-0-	-0-	41	3			N	-0-					-0-
09	460	X	460	-0-	-0-	-0-	460	3			N	-0-					-0-
10	489	X	489	-0-	-0-	-0-	489	3			N	-0-					-0-
11	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
12	210	X	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*01	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

TWILL WELL #: 1R RRCID -> 195607 COMPL. DATE 06/01/2003 TOTAL DEPTH 3230 PERF. 2917 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2686	X	2686	-0-	-0-	-0-	2686	3			N	-0-					-0-
09	2826	X	2826	-0-	-0-	-0-	2826	3			N	-0-					-0-
10	2268	X	2268	-0-	-0-	-0-	2268	3			N	-0-					-0-
11	1791	X	1791	-0-	-0-	-0-	1791	3			N	-0-					-0-
12	2129	X	2129	-0-	-0-	-0-	2129	3			N	-0-					-0-
*01	2994	X	2994	-0-	-0-	-0-	2994	3			N	-0-					-0-

BARNARD WELL #: 4R RRCID -> 196453 COMPL. DATE 06/15/2003 TOTAL DEPTH 2841 PERF. 2548 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	543	X	543	-0-	-0-	-0-	543	3			N	-0-					-0-
09	501	X	501	-0-	-0-	-0-	501	3			N	-0-					-0-
10	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-
11	316	X	316	-0-	-0-	-0-	316	3			N	-0-					-0-
12	477	X	477	-0-	-0-	-0-	477	3			N	-0-					-0-
*01	390	X	390	-0-	-0-	-0-	390	3			N	-0-					-0-

BIVINS WELL #: 3A RRCID -> 197575 COMPL. DATE 09/22/2003 TOTAL DEPTH 2610 PERF. 2127 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1125	X	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
09	1108	X	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
10	940	X	940	-0-	-0-	-0-	940	3			N	-0-					-0-
11	1107	X	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
12	1212	X	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
*01	1162	X	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-

TEST WELL #: 4 RRCID -> 197583 COMPL. DATE 09/18/2003 TOTAL DEPTH 3110 PERF. 2736 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8007	X	8007	-0-	-0-	-0-	8007	3			N	-0-					-0-
09	3050	X	3050	-0-	-0-	-0-	3050	3			N	-0-					-0-
10	1745	X	1745	-0-	-0-	-0-	1745	3			N	-0-					-0-
11	2352	X	2352	-0-	-0-	-0-	2352	3			N	-0-					-0-
12	2984	X	2984	-0-	-0-	-0-	2984	3			N	-0-					-0-
*01	3378	X	3378	-0-	-0-	-0-	3378	3			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 198468 COMPL. DATE 11/10/2003 TOTAL DEPTH 3490 PERF. 3348 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	387	X	387	-0-	-0-	-0-	387	3			N	-0-					-0-
09	170	X	170	-0-	-0-	-0-	170	3			N	-0-					-0-
10	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-
11	216	X	216	-0-	-0-	-0-	216	3			N	-0-					-0-
12	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*01	190	X	190	-0-	-0-	-0-	190	3			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 199358 COMPL. DATE 10/22/2003 TOTAL DEPTH N/A PERF. 3251 - 3445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1435	X	1435	-0-	-0-	-0-	1435	3			N	-0-					-0-
09	1138	X	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
10	1029	X	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
11	1060	X	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
12	1252	X	1252	-0-	-0-	-0-	1252	3			N	-0-					-0-
*01	1223	X	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-

MURPHY WELL #: 1 RRCID -> 203146 COMPL. DATE 06/18/2004 TOTAL DEPTH 3577 PERF. 3294 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	689	X	689	-0-	-0-	-0-	689	3			N	-0-					-0-
09	480	X	480	-0-	-0-	-0-	480	3			N	-0-					-0-
10	594	X	594	-0-	-0-	-0-	594	3			N	-0-					-0-
11	609	X	609	-0-	-0-	-0-	609	3			N	-0-					-0-
12	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-
*01	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DAVIDSON WELL #: 1053 RRCID -> 204475 COMPL. DATE 09/24/2004 TOTAL DEPTH 3486 PERF. 3238 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1454	X	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
09	793	X	793	-0-	-0-	-0-	793	3			N	-0-					-0-
10	982	X	982	-0-	-0-	-0-	982	3			N	-0-					-0-
11	1006	X	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
12	1118	X	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
*01	887	X	887	-0-	-0-	-0-	887	3			N	-0-					-0-

SANFORD, ALAMOSA WELL #: 5085A RRCID -> 204772 COMPL. DATE 10/25/2004 TOTAL DEPTH 2804 PERF. 2272 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	544	X	544	-0-	-0-	-0-	544	3			N	-0-					-0-
09	783	X	783	-0-	-0-	-0-	783	3			N	-0-					-0-
10	708	X	708	-0-	-0-	-0-	708	3			N	-0-					-0-
11	698	X	698	-0-	-0-	-0-	698	3			N	-0-					-0-
12	693	X	693	-0-	-0-	-0-	693	3			N	-0-					-0-
*01	782	X	782	-0-	-0-	-0-	782	3			N	-0-					-0-

WEYMOUTH WELL #: 8R RRCID -> 204932 COMPL. DATE 09/27/2004 TOTAL DEPTH 2404 PERF. 2011 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	X	3375	-0-	-593	-0-	3375	3			N	-0-					-0-
09	6000	X	3715	-0-	-2285	-0-	3715	3			N	-0-					-0-
10	6200	X	3182	-0-	-3018	-0-	3182	3			N	-0-					-0-
11	6000	X	2021	-0-	-3979	-0-	2021	3			N	-0-					-0-
12	4960	X	4381	-0-	-579	-0-	4381	3			N	-0-					-0-
*01	4366	X	4366	-0-	-0-	-0-	4366	3			N	-0-					-0-

PENNY WELL #: 3035A RRCID -> 204961 COMPL. DATE 10/25/2004 TOTAL DEPTH 2750 PERF. 2124 - 2693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	476	X	476	-0-	-0-	-0-	476	3			N	-0-					-0-
09	603	X	603	-0-	-0-	-0-	603	3			N	-0-					-0-
10	355	X	355	-0-	-0-	-0-	355	3			N	-0-					-0-
11	565	X	565	-0-	-0-	-0-	565	3			N	-0-					-0-
12	348	X	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*01	489	X	489	-0-	-0-	-0-	489	3			N	-0-					-0-

RUBERT WELL #: 4191 RRCID -> 207373 COMPL. DATE 02/18/2005 TOTAL DEPTH 3138 PERF. 2760 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURKE WELL #: 11 RRCID -> 209337 COMPL. DATE 04/04/2005 TOTAL DEPTH 3188 PERF. 2924 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1151	X	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
09	1066	X	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
10	268	X	268	-0-	-0-	-0-	268	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NIELD, ARTHUR WELL #: 2RR RRCID -> 210038 COMPL. DATE 06/24/2005 TOTAL DEPTH 3047 PERF. 2872 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

CHEATHAM B WELL #: 3 A RRCID -> 211270 COMPL. DATE 08/31/2005 TOTAL DEPTH 2800 PERF. 2218 - 2775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	X	217	-0-	-0-	-0-	217	3			N	-0-					-0-
09	261	X	261	-0-	-0-	-0-	261	3			N	-0-					-0-
10	131	X	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	141	X	141	-0-	-0-	-0-	141	3			N	-0-					-0-
12	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*01	151	X	151	-0-	-0-	-0-	151	3			N	-0-					-0-

FUQUA 399 WELL #: 1 H RRCID -> 211272 COMPL. DATE 08/17/2005 TOTAL DEPTH 3145 PERF. 2483 - 4804

08	492	X	492	-0-	-0-	-0-	492	3			N	-0-					-0-
09	588	X	588	-0-	-0-	-0-	588	3			N	-0-					-0-
10	472	X	472	-0-	-0-	-0-	472	3			N	-0-					-0-
11	425	X	425	-0-	-0-	-0-	425	3			N	-0-					-0-
12	644	X	644	-0-	-0-	-0-	644	3			N	-0-					-0-
*01	294	X	294	-0-	-0-	-0-	294	3			N	-0-					-0-

CHEATHAM C WELL #: 1 RRCID -> 211346 COMPL. DATE 08/25/2005 TOTAL DEPTH 2800 PERF. 2194 - 2800

08	191	X	191	-0-	-0-	-0-	191	3			N	-0-					-0-
09	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-
10	139	X	139	-0-	-0-	-0-	139	3			N	-0-					-0-
11	238	X	238	-0-	-0-	-0-	238	3			N	-0-					-0-
12	142	X	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*01	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-

THATEN 285 WELL #: 2 RRCID -> 213939 COMPL. DATE 12/01/2005 TOTAL DEPTH 3580 PERF. 3441 - 3562

08	43	X	43	-0-	-0-	-0-	43	3			N	-0-					-0-
09	13	X	13	-0-	-0-	-0-	13	3			N	-0-					-0-
10	40	X	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	33	X	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	65	X	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*01	68	X	68	-0-	-0-	-0-	68	3			N	-0-					-0-

GIBSON WELL #: 1 RRCID -> 214524 COMPL. DATE 01/12/2006 TOTAL DEPTH 2780 PERF. 2205 - 2780

08	399	X	399	-0-	-0-	-0-	399	3			N	-0-					-0-
09	618	X	618	-0-	-0-	-0-	618	3			N	-0-					-0-
10	419	X	419	-0-	-0-	-0-	419	3			N	-0-					-0-
11	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
12	338	X	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*01	207	X	207	-0-	-0-	-0-	207	3			N	-0-					-0-

DEAL SANFORD WELL #: 3A RRCID -> 214974 COMPL. DATE 02/20/2006 TOTAL DEPTH 2790 PERF. 2228 - 2740

08	120	X	120	-0-	-0-	-0-	120	3			N	-0-					-0-
09	141	X	141	-0-	-0-	-0-	141	3			N	-0-					-0-
10	165	X	165	-0-	-0-	-0-	165	3			N	-0-					-0-
11	130	X	130	-0-	-0-	-0-	130	3			N	-0-					-0-
12	23	X	23	-0-	-0-	-0-	23	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY WELL #: 2 RRCID -> 217084 COMPL. DATE 02/10/2006 TOTAL DEPTH 2646 PERF. N/A

08	347	X	347	-0-	-0-	-0-	347	3			N	-0-					-0-
09	453	X	453	-0-	-0-	-0-	453	3			N	-0-					-0-
10	305	X	305	-0-	-0-	-0-	305	3			N	-0-					-0-
11	416	X	416	-0-	-0-	-0-	416	3			N	-0-					-0-
12	275	X	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*01	352	X	352	-0-	-0-	-0-	352	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

TRIGG WELL #: 1A RRCID -> 217693 COMPL. DATE 03/12/2006 TOTAL DEPTH 2610 PERF. 2270 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	411	X	411	-0-	-0-	-0-	411	3			N	-0-					-0-
09	659	X	659	-0-	-0-	-0-	659	3			N	-0-					-0-
10	417	X	417	-0-	-0-	-0-	417	3			N	-0-					-0-
11	929	X	929	-0-	-0-	-0-	929	3			N	-0-					-0-
12	1046	X	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
*01	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-

ROYS WELL #: 1 RRCID -> 218514 COMPL. DATE 06/30/2006 TOTAL DEPTH 3650 PERF. 3332 - 3650

08	623	X	623	-0-	-0-	-0-	623	3			N	-0-					-0-
09	562	X	562	-0-	-0-	-0-	562	3			N	-0-					-0-
10	675	X	675	-0-	-0-	-0-	675	3			N	-0-					-0-
11	815	X	815	-0-	-0-	-0-	815	3			N	-0-					-0-
12	773	X	773	-0-	-0-	-0-	773	3			N	-0-					-0-
*01	395	X	395	-0-	-0-	-0-	395	3			N	-0-					-0-

BAXTER WELL #: 1 RRCID -> 218888 COMPL. DATE 07/01/2006 TOTAL DEPTH 3660 PERF. 3379 - 3660

08	514	X	514	-0-	-0-	-0-	514	3			N	-0-					-0-
09	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-
10	270	X	270	-0-	-0-	-0-	270	3			N	-0-					-0-
11	230	X	230	-0-	-0-	-0-	230	3			N	-0-					-0-
12	260	X	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*01	238	X	238	-0-	-0-	-0-	238	3			N	-0-					-0-

KIDD WELL #: 1 RRCID -> 218902 COMPL. DATE 02/05/2006 TOTAL DEPTH 2825 PERF. 2271 - 2825

08	718	X	718	-0-	-0-	-0-	718	3			N	-0-					-0-
09	1264	X	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
10	912	X	912	-0-	-0-	-0-	912	3			N	-0-					-0-
11	919	X	919	-0-	-0-	-0-	919	3			N	-0-					-0-
12	784	X	784	-0-	-0-	-0-	784	3			N	-0-					-0-
*01	1158	X	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-

FELTZ WELL #: 3 RRCID -> 218903 COMPL. DATE 07/06/2006 TOTAL DEPTH 3691 PERF. 3411 - 3615

08	110	X	110	-0-	-0-	-0-	110	3			N	-0-					-0-
09	946	X	946	-0-	-0-	-0-	946	3			N	-0-					-0-
10	761	X	761	-0-	-0-	-0-	761	3			N	-0-					-0-
11	886	X	886	-0-	-0-	-0-	886	3			N	-0-					-0-
12	854	X	854	-0-	-0-	-0-	854	3			N	-0-					-0-
*01	849	X	849	-0-	-0-	-0-	849	3			N	-0-					-0-

THORPE WELL #: 1 RRCID -> 219041 COMPL. DATE 03/10/2006 TOTAL DEPTH 2554 PERF. 2101 - 2526

08	219	X	219	-0-	-0-	-0-	219	3			N	-0-					-0-
09	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-
10	216	X	216	-0-	-0-	-0-	216	3			N	-0-					-0-
11	323	X	323	-0-	-0-	-0-	323	3			N	-0-					-0-
12	175	X	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*01	236	X	236	-0-	-0-	-0-	236	3			N	-0-					-0-

DEAHL, G.W. WELL #: 403 RRCID -> 221277 COMPL. DATE 06/10/2004 TOTAL DEPTH 2810 PERF. 2253 - 2636

08	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-
09	364	X	364	-0-	-0-	-0-	364	3			N	-0-					-0-
10	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-
11	310	X	310	-0-	-0-	-0-	310	3			N	-0-					-0-
12	135	X	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*01	209	X	209	-0-	-0-	-0-	209	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

RUBIN WELL #: 2A RRCID -> 222846 COMPL. DATE 10/23/2006 TOTAL DEPTH 2655 PERF. 2145 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	571	X	571	-0-	-0-	-0-	571	3			N	-0-					-0-
09	708	X	708	-0-	-0-	-0-	708	3			N	-0-					-0-
10	610	X	610	-0-	-0-	-0-	610	3			N	-0-					-0-
11	383	X	383	-0-	-0-	-0-	383	3			N	-0-					-0-
12	375	X	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*01	329	X	329	-0-	-0-	-0-	329	3			N	-0-					-0-

RUBIN WELL #: 4A RRCID -> 222901 COMPL. DATE 10/30/2006 TOTAL DEPTH 2780 PERF. 2204 - 2780

08	348	X	348	-0-	-0-	-0-	348	3			N	-0-					-0-
09	586	X	586	-0-	-0-	-0-	586	3			N	-0-					-0-
10	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-
11	462	X	462	-0-	-0-	-0-	462	3			N	-0-					-0-
12	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*01	393	X	393	-0-	-0-	-0-	393	3			N	-0-					-0-

PENNY -A- WELL #: 4 RRCID -> 222902 COMPL. DATE 11/08/2006 TOTAL DEPTH 2746 PERF. 2141 - 2583

08	90	X	90	-0-	-0-	-0-	90	3			N	-0-					-0-
09	134	X	134	-0-	-0-	-0-	134	3			N	-0-					-0-
10	148	X	148	-0-	-0-	-0-	148	3			N	-0-					-0-
11	132	X	132	-0-	-0-	-0-	132	3			N	-0-					-0-
12	89	X	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*01	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-

ANSTED WELL #: 2 RRCID -> 222904 COMPL. DATE 11/03/2006 TOTAL DEPTH 2622 PERF. 2340 - 2587

08	239	X	239	-0-	-0-	-0-	239	3			N	-0-					-0-
09	386	X	386	-0-	-0-	-0-	386	3			N	-0-					-0-
10	395	X	395	-0-	-0-	-0-	395	3			N	-0-					-0-
11	407	X	407	-0-	-0-	-0-	407	3			N	-0-					-0-
12	275	X	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*01	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-

JONES, C. R. 166 WELL #: 3 RRCID -> 227103 COMPL. DATE 02/26/2007 TOTAL DEPTH 3405 PERF. 2931 - 3405

08	405	X	405	-0-	-0-	-0-	405	3			N	-0-					-0-
09	648	X	648	-0-	-0-	-0-	648	3			N	-0-					-0-
10	329	X	329	-0-	-0-	-0-	329	3			N	-0-					-0-
11	501	X	501	-0-	-0-	-0-	501	3			N	-0-					-0-
12	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-
*01	124	X	124	-0-	-0-	-0-	124	3			N	-0-					-0-

JONES, C. R. -C- 170 WELL #: 2 RRCID -> 227126 COMPL. DATE 02/26/2007 TOTAL DEPTH 3156 PERF. 2713 - 3156

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

READ "E" 141 WELL #: 3 RRCID -> 227376 COMPL. DATE 03/06/2007 TOTAL DEPTH 3546 PERF. 3039 - 3546

08	802	X	802	-0-	-0-	-0-	802	3			N	-0-					-0-
09	767	X	767	-0-	-0-	-0-	767	3			N	-0-					-0-
10	1036	X	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
11	1202	X	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
12	973	X	973	-0-	-0-	-0-	973	3			N	-0-					-0-
*01	1203	X	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SWEATT 125 WELL #: 4 RRCID -> 227377 COMPL. DATE 03/09/2007 TOTAL DEPTH 3414 PERF. 3126 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	784	X	784	-0-	-0-	-0-	784	3			N	-0-					-0-
09	830	X	830	-0-	-0-	-0-	830	3			N	-0-					-0-
10	600	X	600	-0-	-0-	-0-	600	3			N	-0-					-0-
11	649	X	649	-0-	-0-	-0-	649	3			N	-0-					-0-
12	871	X	871	-0-	-0-	-0-	871	3			N	-0-					-0-
*01	760	X	760	-0-	-0-	-0-	760	3			N	-0-					-0-

HARRIS, ANN LEE WELL #: 2 RRCID -> 228702 COMPL. DATE 05/24/2007 TOTAL DEPTH 3585 PERF. 3493 - 3585

08	426	X	426	-0-	-0-	-0-	426	3			N	-0-					-0-
09	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
10	311	X	311	-0-	-0-	-0-	311	3			N	-0-					-0-
11	49	X	49	-0-	-0-	-0-	49	3			N	-0-					-0-
12	73	X	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*01	290	X	290	-0-	-0-	-0-	290	3			N	-0-					-0-

CHEATHAM WELL #: A 3 RRCID -> 228857 COMPL. DATE 06/14/2007 TOTAL DEPTH 2623 PERF. 2296 - 2623

08	565	X	565	-0-	-0-	-0-	565	3			N	-0-					-0-
09	1183	X	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
10	660	X	660	-0-	-0-	-0-	660	3			N	-0-					-0-
11	575	X	575	-0-	-0-	-0-	575	3			N	-0-					-0-
12	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-
*01	621	X	621	-0-	-0-	-0-	621	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 40 RRCID -> 229355 COMPL. DATE 06/27/2007 TOTAL DEPTH 3164 PERF. 2624 - 3164

08	779	X	779	-0-	-0-	-0-	779	3			N	-0-					-0-
09	735	X	735	-0-	-0-	-0-	735	3			N	-0-					-0-
10	601	X	601	-0-	-0-	-0-	601	3			N	-0-					-0-
11	692	X	692	-0-	-0-	-0-	692	3			N	-0-					-0-
12	483	X	483	-0-	-0-	-0-	483	3			N	-0-					-0-
*01	673	X	673	-0-	-0-	-0-	673	3			N	-0-					-0-

COFFEE "C" 355 WELL #: 4 RRCID -> 230329 COMPL. DATE 07/11/2007 TOTAL DEPTH 3402 PERF. 2841 - 3175

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BATES 284 WELL #: 2 RRCID -> 230333 COMPL. DATE 07/07/2007 TOTAL DEPTH 3830 PERF. 3170 - 3830

08	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	12	X	12	-0-	-0-	-0-	12	3			N	-0-					-0-
11	7	X	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*01	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-

WARD, J. F. 319 WELL #: 3 RRCID -> 230970 COMPL. DATE 09/01/2007 TOTAL DEPTH 3526 PERF. 2838 - 3526

08	956	X	956	-0-	-0-	-0-	956	3			N	-0-					-0-
09	740	X	740	-0-	-0-	-0-	740	3			N	-0-					-0-
10	584	X	584	-0-	-0-	-0-	584	3			N	-0-					-0-
11	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-
12	641	X	641	-0-	-0-	-0-	641	3			N	-0-					-0-
*01	517	X	517	-0-	-0-	-0-	517	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRUMLEY -B- 398 WELL #: 3 RRCID -> 230978 COMPL. DATE 11/15/2017 TOTAL DEPTH 3306 PERF. 2789 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
10	310	N	212	-0-	-98	-0-	212	3			N	-0-					-0-
11	300	N	265	-0-	-35	-0-	265	3			N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*01	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

LEE WELL #: 2 RRCID -> 245464 COMPL. DATE 01/19/1984 TOTAL DEPTH 3265 PERF. 2923 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	167	X	167	-0-	-0-	-0-	167	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
11	631	X	631	-0-	-0-	-0-	631	3			N	-0-					-0-
12	366	X	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*01	541	X	541	-0-	-0-	-0-	541	3			N	-0-					-0-

PERKY WELL #: 3438 RRCID -> 246078 COMPL. DATE 12/13/2008 TOTAL DEPTH 3408 PERF. 3161 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1628	X	1628	-0-	-0-	-0-	1628	3			N	-0-					-0-
09	1011	X	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
10	1367	X	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-
11	1887	X	1887	-0-	-0-	-0-	1887	3			N	-0-					-0-
12	2029	X	2029	-0-	-0-	-0-	2029	3			N	-0-					-0-
*01	1856	X	1856	-0-	-0-	-0-	1856	3			N	-0-					-0-

FURNEAUX WELL #: 2 RRCID -> 246198 COMPL. DATE 10/20/2008 TOTAL DEPTH 3202 PERF. 2762 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	X	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
09	1173	X	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
10	1168	X	1168	-0-	-0-	-0-	1168	3			N	-0-					-0-
11	1287	X	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
12	1220	X	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
*01	1229	X	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-

NIELD WELL #: 3 RRCID -> 246654 COMPL. DATE 10/29/2008 TOTAL DEPTH 3165 PERF. 2834 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2066	X	2066	-0-	-0-	-0-	2066	3			N	-0-					-0-
09	1882	X	1882	-0-	-0-	-0-	1882	3			N	-0-					-0-
10	1548	X	1548	-0-	-0-	-0-	1548	3			N	-0-					-0-
11	1525	X	1525	-0-	-0-	-0-	1525	3			N	-0-					-0-
12	1892	X	1892	-0-	-0-	-0-	1892	3			N	-0-					-0-
*01	1536	X	1536	-0-	-0-	-0-	1536	3			N	-0-					-0-

NOWLIN WELL #: 1 RRCID -> 249774 COMPL. DATE 04/20/2009 TOTAL DEPTH 3553 PERF. 3395 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-
09	454	X	454	-0-	-0-	-0-	454	3			N	-0-					-0-
10	404	X	404	-0-	-0-	-0-	404	3			N	-0-					-0-
11	482	X	482	-0-	-0-	-0-	482	3			N	-0-					-0-
12	480	X	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*01	314	X	314	-0-	-0-	-0-	314	3			N	-0-					-0-

POPE WELL #: 2 RRCID -> 255199 COMPL. DATE N/A TOTAL DEPTH 3503 PERF. 2640 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	502	X	502	-0-	-0-	-0-	502	3			N	-0-					-0-
09	471	X	471	-0-	-0-	-0-	471	3			N	-0-					-0-
10	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-
11	306	X	306	-0-	-0-	-0-	306	3			N	-0-					-0-
12	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*01	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
READ WELL #: 1R RRCID -> 256736 COMPL. DATE 03/25/2010 TOTAL DEPTH 3565 PERF. 3434 - 3565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	827	X	827	-0-	-0-	-0-	827	3			N	-0-					-0-
09	802	X	802	-0-	-0-	-0-	802	3			N	-0-					-0-
10	729	X	729	-0-	-0-	-0-	729	3			N	-0-					-0-
11	826	X	826	-0-	-0-	-0-	826	3			N	-0-					-0-
12	853	X	853	-0-	-0-	-0-	853	3			N	-0-					-0-
*01	549	X	549	-0-	-0-	-0-	549	3			N	-0-					-0-

C. R. JONES WELL #: G 1R RRCID -> 258112 COMPL. DATE 04/23/2010 TOTAL DEPTH 3229 PERF. 2815 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2584	X	2584	-0-	-0-	-0-	2584	3			N	-0-					-0-
09	2461	X	2461	-0-	-0-	-0-	2461	3			N	-0-					-0-
10	1508	X	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-
11	2306	X	2306	-0-	-0-	-0-	2306	3			N	-0-					-0-
12	2608	X	2608	-0-	-0-	-0-	2608	3			N	-0-					-0-
*01	2755	X	2755	-0-	-0-	-0-	2755	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 2 RRCID -> 258113 COMPL. DATE 07/14/2010 TOTAL DEPTH 3046 PERF. 2716 - 3034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1462	X	1462	-0-	-0-	-0-	1462	3			N	-0-					-0-
09	1355	X	1355	-0-	-0-	-0-	1355	3			N	-0-					-0-
10	1264	X	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
11	814	X	814	-0-	-0-	-0-	814	3			N	-0-					-0-
12	1448	X	1448	-0-	-0-	-0-	1448	3			N	-0-					-0-
*01	1378	X	1378	-0-	-0-	-0-	1378	3			N	-0-					-0-

MORTON WELL #: 1R RRCID -> 259836 COMPL. DATE 10/13/2010 TOTAL DEPTH 2986 PERF. 2719 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2512	X	2512	-0-	-0-	-0-	2512	3			N	-0-					-0-
09	2060	X	2060	-0-	-0-	-0-	2060	3			N	-0-					-0-
10	1916	X	1916	-0-	-0-	-0-	1916	3			N	-0-					-0-
11	2199	X	2199	-0-	-0-	-0-	2199	3			N	-0-					-0-
12	2168	X	2168	-0-	-0-	-0-	2168	3			N	-0-					-0-
*01	2001	X	2001	-0-	-0-	-0-	2001	3			N	-0-					-0-

WILBAR WELL #: 5 RRCID -> 259841 COMPL. DATE 10/28/2010 TOTAL DEPTH 3055 PERF. 2704 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2823	X	2823	-0-	-0-	-0-	2823	3			N	-0-					-0-
09	3194	X	3194	-0-	-0-	-0-	3194	3			N	-0-					-0-
10	2403	X	2403	-0-	-0-	-0-	2403	3			N	-0-					-0-
11	1863	X	1863	-0-	-0-	-0-	1863	3			N	-0-					-0-
12	1940	X	1940	-0-	-0-	-0-	1940	3			N	-0-					-0-
*01	2443	X	2443	-0-	-0-	-0-	2443	3			N	-0-					-0-

RAGER WELL #: 1 RRCID -> 262520 COMPL. DATE 04/22/2011 TOTAL DEPTH 3160 PERF. 2808 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2911	X	2911	-0-	-0-	-0-	2911	3			N	-0-					-0-
09	2384	X	2384	-0-	-0-	-0-	2384	3			N	-0-					-0-
10	2168	X	2168	-0-	-0-	-0-	2168	3			N	-0-					-0-
11	2776	X	2776	-0-	-0-	-0-	2776	3			N	-0-					-0-
12	2004	X	2004	-0-	-0-	-0-	2004	3			N	-0-					-0-
*01	2273	X	2273	-0-	-0-	-0-	2273	3			N	-0-					-0-

VENABLE WELL #: 3 RRCID -> 262768 COMPL. DATE 05/10/2011 TOTAL DEPTH 3024 PERF. 2754 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1297	X	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-
09	1104	X	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
10	1114	X	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
11	577	X	577	-0-	-0-	-0-	577	3			N	-0-					-0-
12	1443	X	1443	-0-	-0-	-0-	1443	3			N	-0-					-0-
*01	1155	X	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DOWD WELL #: 1H RRCID -> 265512 COMPL. DATE 11/15/2010 TOTAL DEPTH 2818 PERF. 2767 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	756	X	756	-0-	-0-	-0-	756	3			N	-0-					-0-
09	750	X	750	-0-	-0-	-0-	750	3			N	-0-					-0-
10	739	X	739	-0-	-0-	-0-	739	3			N	-0-					-0-
11	281	X	281	-0-	-0-	-0-	281	3			N	-0-					-0-
12	467	X	467	-0-	-0-	-0-	467	3			N	-0-					-0-
*01	462	X	462	-0-	-0-	-0-	462	3			N	-0-					-0-

B. A. DONALDSON WELL #: 2 RRCID -> 265590 COMPL. DATE 11/15/2011 TOTAL DEPTH 2986 PERF. 2796 - 2986

08	3512	X	3512	-0-	-0-	-0-	3512	3			N	-0-					-0-
09	3953	X	3953	-0-	-0-	-0-	3953	3			N	-0-					-0-
10	3072	X	3072	-0-	-0-	-0-	3072	3			N	-0-					-0-
11	2881	X	2881	-0-	-0-	-0-	2881	3			N	-0-					-0-
12	2269	X	2269	-0-	-0-	-0-	2269	3			N	-0-					-0-
*01	2805	X	2805	-0-	-0-	-0-	2805	3			N	-0-					-0-

STARK WELL #: 1 RRCID -> 266980 COMPL. DATE 11/29/2011 TOTAL DEPTH 3021 PERF. 2706 - 2971

08	1412	X	1412	-0-	-0-	-0-	1412	3			N	-0-					-0-
09	1264	X	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
10	1127	X	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
11	791	X	791	-0-	-0-	-0-	791	3			N	-0-					-0-
12	1277	X	1277	-0-	-0-	-0-	1277	3			N	-0-					-0-
*01	1261	X	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-

TAYS WELL #: 2R RRCID -> 267987 COMPL. DATE 03/09/2012 TOTAL DEPTH 3082 PERF. 2894 - 3082

08	4937	X	4937	-0-	-0-	-0-	4937	3			N	-0-					-0-
09	4842	X	4842	-0-	-0-	-0-	4842	3			N	-0-					-0-
10	3763	X	3763	-0-	-0-	-0-	3763	3			N	-0-					-0-
11	3810	X	3810	-0-	-0-	-0-	3810	3			N	-0-					-0-
12	4548	X	4548	-0-	-0-	-0-	4548	3			N	-0-					-0-
*01	4295	X	4295	-0-	-0-	-0-	4295	3			N	-0-					-0-

WARD WELL #: A 2R RRCID -> 267988 COMPL. DATE 05/09/2012 TOTAL DEPTH 3021 PERF. 2846 - 3021

08	5783	X	5783	-0-	-0-	-0-	5783	3			N	-0-					-0-
09	5386	X	5386	-0-	-0-	-0-	5386	3			N	-0-					-0-
10	4261	X	4261	-0-	-0-	-0-	4261	3			N	-0-					-0-
11	3323	X	3323	-0-	-0-	-0-	3323	3			N	-0-					-0-
12	5225	X	5225	-0-	-0-	-0-	5225	3			N	-0-					-0-
*01	5527	X	5527	-0-	-0-	-0-	5527	3			N	-0-					-0-

SIMMONS WELL #: 1R RRCID -> 267999 COMPL. DATE 04/14/2012 TOTAL DEPTH 3415 PERF. 3212 - 3415

08	2467	X	2467	-0-	-0-	-0-	2467	3			N	-0-					-0-
09	2019	X	2019	-0-	-0-	-0-	2019	3			N	-0-					-0-
10	477	X	477	-0-	-0-	-0-	477	3			N	-0-					-0-
11	1648	X	1648	-0-	-0-	-0-	1648	3			N	-0-					-0-
12	1847	X	1847	-0-	-0-	-0-	1847	3			N	-0-					-0-
*01	1054	X	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-

BOYLE WELL #: 1 RRCID -> 268052 COMPL. DATE 05/31/2012 TOTAL DEPTH 3358 PERF. 3176 - 3358

08	1573	X	1573	-0-	-0-	-0-	1573	3			N	-0-					-0-
09	832	X	832	-0-	-0-	-0-	832	3			N	-0-					-0-
10	1230	X	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
11	1317	X	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-
12	1292	X	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
*01	1272	X	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

HIGHT WELL #: 1R RRCID -> 269095 COMPL. DATE 05/01/2012 TOTAL DEPTH 3228 PERF. 2891 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1353	X	1353	-0-	-0-	-0-	1353	3		N	-0-			-0-
09	1202	X	1202	-0-	-0-	-0-	1202	3		N	-0-			-0-
10	675	X	675	-0-	-0-	-0-	675	3		N	-0-			-0-
11	275	X	275	-0-	-0-	-0-	275	3		N	-0-			-0-
12	1039	X	1039	-0-	-0-	-0-	1039	3		N	-0-			-0-
*01	670	X	670	-0-	-0-	-0-	670	3		N	-0-			-0-

HARRINGTON WELL #: 4 RRCID -> 269129 COMPL. DATE 06/19/2012 TOTAL DEPTH 3411 PERF. 3172 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1823	X	1823	-0-	-0-	-0-	1823	3		N	-0-			-0-
09	959	X	959	-0-	-0-	-0-	959	3		N	-0-			-0-
10	399	X	399	-0-	-0-	-0-	399	3		N	-0-			-0-
11	1017	X	1017	-0-	-0-	-0-	1017	3		N	-0-			-0-
12	1770	X	1770	-0-	-0-	-0-	1770	3		N	-0-			-0-
*01	1693	X	1693	-0-	-0-	-0-	1693	3		N	-0-			-0-

JOHNSON WELL #: 2R RRCID -> 269362 COMPL. DATE 03/23/2012 TOTAL DEPTH 3086 PERF. 2883 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	669	X	669	-0-	-0-	-0-	669	3		N	-0-			-0-
09	736	X	736	-0-	-0-	-0-	736	3		N	-0-			-0-
10	587	X	587	-0-	-0-	-0-	587	3		N	-0-			-0-
11	735	X	735	-0-	-0-	-0-	735	3		N	-0-			-0-
12	948	X	948	-0-	-0-	-0-	948	3		N	-0-			-0-
*01	851	X	851	-0-	-0-	-0-	851	3		N	-0-			-0-

SUPPES WELL #: 1R RRCID -> 269364 COMPL. DATE 04/09/2012 TOTAL DEPTH 3406 PERF. 3196 - 3395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	919	X	919	-0-	-0-	-0-	919	3		N	-0-			-0-
09	858	X	858	-0-	-0-	-0-	858	3		N	-0-			-0-
10	727	X	727	-0-	-0-	-0-	727	3		N	-0-			-0-
11	596	X	596	-0-	-0-	-0-	596	3		N	-0-			-0-
12	1460	X	1460	-0-	-0-	-0-	1460	3		N	-0-			-0-
*01	1616	X	1616	-0-	-0-	-0-	1616	3		N	-0-			-0-

MCDOWELL C WELL #: 7R RRCID -> 269563 COMPL. DATE 09/19/2012 TOTAL DEPTH 3092 PERF. 2748 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2459	X	2459	-0-	-0-	-0-	2459	3		N	-0-			-0-
09	2315	X	2315	-0-	-0-	-0-	2315	3		N	-0-			-0-
10	2143	X	2143	-0-	-0-	-0-	2143	3		N	-0-			-0-
11	2123	X	2123	-0-	-0-	-0-	2123	3		N	-0-			-0-
12	1932	X	1932	-0-	-0-	-0-	1932	3		N	-0-			-0-
*01	1952	X	1952	-0-	-0-	-0-	1952	3		N	-0-			-0-

RICKY B WELL #: 1 RRCID -> 269813 COMPL. DATE 01/22/2013 TOTAL DEPTH 3071 PERF. 2821 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	6882	X	6867	-0-	-15	-0-	6867	3		N	-0-			-0-
09	7140	X	3477	-0-	-3663	-0-	3477	3		N	-0-			-0-
10	7378	X	4982	-0-	-2396	-0-	4982	3		N	-0-			-0-
11	7140	X	5318	-0-	-1822	-0-	5318	3		N	-0-			-0-
12	7378	X	5672	-0-	-1706	-0-	5672	3		N	-0-			-0-
01	6882	X	5809	-0-	-1073	-0-	5809	3		N	-0-			-0-

BRADY WELL #: 1R RRCID -> 270447 COMPL. DATE 10/17/2012 TOTAL DEPTH 3606 PERF. 3480 - 3606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1044	X	1044	-0-	-0-	-0-	1044	3		N	-0-			-0-
09	424	X	424	-0-	-0-	-0-	424	3		N	-0-			-0-
10	734	X	734	-0-	-0-	-0-	734	3		N	-0-			-0-
11	667	X	667	-0-	-0-	-0-	667	3		N	-0-			-0-
12	894	X	894	-0-	-0-	-0-	894	3		N	-0-			-0-
*01	881	X	881	-0-	-0-	-0-	881	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
O'NEAL -A- WELL #: 3 RRCID -> 274795 COMPL. DATE 05/01/2013 TOTAL DEPTH 3600 PERF. 3310 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	178	X	178	-0-	-0-	-0-	178	3			N	-0-					-0-
09	242	X	242	-0-	-0-	-0-	242	3			N	-0-					-0-
10	64	X	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	143	X	143	-0-	-0-	-0-	143	3			N	-0-					-0-
12	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*01	171	X	171	-0-	-0-	-0-	171	3			N	-0-					-0-

JERILYNN WELL #: 1 RRCID -> 276001 COMPL. DATE 09/25/2014 TOTAL DEPTH 3180 PERF. 2791 - 3180

08	3214	X	3214	-0-	-0-	-0-	3214	3			N	-0-					-0-
09	3041	X	3041	-0-	-0-	-0-	3041	3			N	-0-					-0-
10	2731	X	2731	-0-	-0-	-0-	2731	3			N	-0-					-0-
11	2887	X	2887	-0-	-0-	-0-	2887	3			N	-0-					-0-
12	2867	X	2867	-0-	-0-	-0-	2867	3			N	-0-					-0-
*01	2814	X	2814	-0-	-0-	-0-	2814	3			N	-0-					-0-

BRIDGES WELL #: 3 RRCID -> 276002 COMPL. DATE 10/24/2014 TOTAL DEPTH 3169 PERF. 2799 - 3169

08	2733	X	2733	-0-	-0-	-0-	2733	3			N	-0-					-0-
09	2406	X	2406	-0-	-0-	-0-	2406	3			N	-0-					-0-
10	2177	X	2177	-0-	-0-	-0-	2177	3			N	-0-					-0-
11	2651	X	2651	-0-	-0-	-0-	2651	3			N	-0-					-0-
12	2552	X	2552	-0-	-0-	-0-	2552	3			N	-0-					-0-
*01	2484	X	2484	-0-	-0-	-0-	2484	3			N	-0-					-0-

B. A. DONALDSON WELL #: 3R RRCID -> 276003 COMPL. DATE 11/04/2014 TOTAL DEPTH 2979 PERF. 2622 - 2979

08	7906	X	7906	-0-	-0-	-0-	7906	3			N	-0-					-0-
09	7113	X	7113	-0-	-0-	-0-	7113	3			N	-0-					-0-
10	5066	X	5066	-0-	-0-	-0-	5066	3			N	-0-					-0-
11	6418	X	6418	-0-	-0-	-0-	6418	3			N	-0-					-0-
12	6872	X	6872	-0-	-0-	-0-	6872	3			N	-0-					-0-
*01	6735	X	6735	-0-	-0-	-0-	6735	3			N	-0-					-0-

AVERY WELL #: 2R RRCID -> 276004 COMPL. DATE 11/19/2014 TOTAL DEPTH 3171 PERF. 2777 - 3171

08	3720	X	-0-	-0-	-3720	-0-					N	-0-					-0-
09	3746	X	3746	-0-	-0-	-0-	3746	3			N	-0-					-0-
10	3596	X	3596	-0-	-0-	-0-	3596	3			N	-0-					-0-
11	3793	X	3793	-0-	-0-	-0-	3793	3			N	-0-					-0-
12	3875	X	3507	-0-	-368	-0-	3507	3			N	-0-					-0-
01	3875	X	3402	-0-	-473	-0-	3402	3			N	-0-					-0-

BRIDGES WELL #: 2 RRCID -> 276005 COMPL. DATE 10/03/2014 TOTAL DEPTH 3167 PERF. 2813 - 3167

08	2941	X	2941	-0-	-0-	-0-	2941	3			N	-0-					-0-
09	2561	X	2561	-0-	-0-	-0-	2561	3			N	-0-					-0-
10	2474	X	2474	-0-	-0-	-0-	2474	3			N	-0-					-0-
11	2564	X	2564	-0-	-0-	-0-	2564	3			N	-0-					-0-
12	2581	X	2581	-0-	-0-	-0-	2581	3			N	-0-					-0-
*01	2520	X	2520	-0-	-0-	-0-	2520	3			N	-0-					-0-

BURNETT M WELL #: 3 RRCID -> 276027 COMPL. DATE 07/11/2014 TOTAL DEPTH 3254 PERF. 2869 - 3254

08	2292	X	2292	-0-	-0-	-0-	2292	3			N	-0-					-0-
09	1089	X	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
10	2185	X	2185	-0-	-0-	-0-	2185	3			N	-0-					-0-
11	2511	X	2511	-0-	-0-	-0-	2511	3			N	-0-					-0-
12	2390	X	2390	-0-	-0-	-0-	2390	3			N	-0-					-0-
*01	2268	X	2268	-0-	-0-	-0-	2268	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
RAGER WELL #: 2 RRCID -> 276231 COMPL. DATE 05/22/2014 TOTAL DEPTH 3142 PERF. 2794 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5202	X	5202	-0-	-0-	-0-	5202	3			N	-0-					-0-
09	5138	X	5138	-0-	-0-	-0-	5138	3			N	-0-					-0-
10	4062	X	4062	-0-	-0-	-0-	4062	3			N	-0-					-0-
11	3773	X	3773	-0-	-0-	-0-	3773	3			N	-0-					-0-
12	497	X	497	-0-	-0-	-0-	497	3			N	-0-					-0-
*01	2521	X	2521	-0-	-0-	-0-	2521	3			N	-0-					-0-

C. R. JONES WELL #: G 2 RRCID -> 276232 COMPL. DATE 07/12/2014 TOTAL DEPTH 3224 PERF. 2817 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2903	X	2903	-0-	-0-	-0-	2903	3			N	-0-					-0-
09	2739	X	2739	-0-	-0-	-0-	2739	3			N	-0-					-0-
10	2423	X	2423	-0-	-0-	-0-	2423	3			N	-0-					-0-
11	2622	X	2622	-0-	-0-	-0-	2622	3			N	-0-					-0-
12	2648	X	2648	-0-	-0-	-0-	2648	3			N	-0-					-0-
*01	2501	X	2501	-0-	-0-	-0-	2501	3			N	-0-					-0-

VENABLE WELL #: 4 RRCID -> 276242 COMPL. DATE 08/15/2014 TOTAL DEPTH 3073 PERF. 2788 - 3073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2626	X	2626	-0-	-0-	-0-	2626	3			N	-0-					-0-
09	2426	X	2426	-0-	-0-	-0-	2426	3			N	-0-					-0-
10	2202	X	2202	-0-	-0-	-0-	2202	3			N	-0-					-0-
11	1797	X	1797	-0-	-0-	-0-	1797	3			N	-0-					-0-
12	3061	X	3061	-0-	-0-	-0-	3061	3			N	-0-					-0-
*01	2839	X	2839	-0-	-0-	-0-	2839	3			N	-0-					-0-

BROWN WELL #: 7R RRCID -> 276262 COMPL. DATE 01/23/2015 TOTAL DEPTH 3392 PERF. 3188 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2477	X	2477	-0-	-0-	-0-	2477	3			N	-0-					-0-
09	1767	X	1767	-0-	-0-	-0-	1767	3			N	-0-					-0-
10	1627	X	1627	-0-	-0-	-0-	1627	3			N	-0-					-0-
11	1889	X	1889	-0-	-0-	-0-	1889	3			N	-0-					-0-
12	2187	X	2187	-0-	-0-	-0-	2187	3			N	-0-					-0-
*01	2160	X	2160	-0-	-0-	-0-	2160	3			N	-0-					-0-

MORTON WELL #: 2052 RRCID -> 276267 COMPL. DATE 07/25/2014 TOTAL DEPTH 3111 PERF. 2745 - 3111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1818	X	1818	-0-	-0-	-0-	1818	3			N	-0-					-0-
09	1685	X	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-
10	760	X	760	-0-	-0-	-0-	760	3			N	-0-					-0-
11	921	X	921	-0-	-0-	-0-	921	3			N	-0-					-0-
12	830	X	830	-0-	-0-	-0-	830	3			N	-0-					-0-
*01	741	X	741	-0-	-0-	-0-	741	3			N	-0-					-0-

MORTON WELL #: 2053 RRCID -> 276268 COMPL. DATE 10/14/2014 TOTAL DEPTH 3064 PERF. 2720 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2169	X	2169	-0-	-0-	-0-	2169	3			N	-0-					-0-
09	2425	X	2425	-0-	-0-	-0-	2425	3			N	-0-					-0-
10	2256	X	2256	-0-	-0-	-0-	2256	3			N	-0-					-0-
11	1949	X	1949	-0-	-0-	-0-	1949	3			N	-0-					-0-
12	2462	X	2462	-0-	-0-	-0-	2462	3			N	-0-					-0-
*01	2215	X	2215	-0-	-0-	-0-	2215	3			N	-0-					-0-

MCDOWELL C WELL #: 8 RRCID -> 276271 COMPL. DATE 10/31/2014 TOTAL DEPTH 3142 PERF. 2797 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4160	X	4160	-0-	-0-	-0-	4160	3			N	-0-					-0-
09	3991	X	3991	-0-	-0-	-0-	3991	3			N	-0-					-0-
10	3677	X	3677	-0-	-0-	-0-	3677	3			N	-0-					-0-
11	4254	X	4254	-0-	-0-	-0-	4254	3			N	-0-					-0-
12	4292	X	4292	-0-	-0-	-0-	4292	3			N	-0-					-0-
*01	4292	X	4292	-0-	-0-	-0-	4292	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

MCDOWELL C WELL #: 9 RRCID -> 276272 COMPL. DATE 10/24/2014 TOTAL DEPTH 3076 PERF. 2720 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2733	X	2733	-0-	-0-	-0-	2733	3			N	-0-					-0-
09	2616	X	2616	-0-	-0-	-0-	2616	3			N	-0-					-0-
10	2371	X	2371	-0-	-0-	-0-	2371	3			N	-0-					-0-
11	2599	X	2599	-0-	-0-	-0-	2599	3			N	-0-					-0-
12	2646	X	2646	-0-	-0-	-0-	2646	3			N	-0-					-0-
*01	2627	X	2627	-0-	-0-	-0-	2627	3			N	-0-					-0-

CULBERTSON WELL #: 206 RRCID -> 276504 COMPL. DATE 01/13/1982 TOTAL DEPTH 3140 PERF. 2878 - 3072

08	364	X	364	-0-	-0-	-0-	364	3			N	-0-					-0-
09	353	X	353	-0-	-0-	-0-	353	3			N	-0-					-0-
10	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
11	188	X	188	-0-	-0-	-0-	188	3			N	-0-					-0-
12	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*01	239	X	239	-0-	-0-	-0-	239	3			N	-0-					-0-

B. A. DONALDSON WELL #: 4 RRCID -> 276578 COMPL. DATE 12/08/2014 TOTAL DEPTH 2949 PERF. 2642 - 2949

08	1393	X	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	950	X	950	-0-	-0-	-0-	950	3			N	-0-					-0-
12	2246	X	2246	-0-	-0-	-0-	2246	3			N	-0-					-0-
*01	2197	X	2197	-0-	-0-	-0-	2197	3			N	-0-					-0-

JONES -A- WELL #: M 2 RRCID -> 276609 COMPL. DATE 06/03/2014 TOTAL DEPTH 3133 PERF. 2781 - 3133

08	3010	X	3010	-0-	-0-	-0-	3010	3			N	-0-					-0-
09	2858	X	2858	-0-	-0-	-0-	2858	3			N	-0-					-0-
10	2376	X	2376	-0-	-0-	-0-	2376	3			N	-0-					-0-
11	2239	X	2239	-0-	-0-	-0-	2239	3			N	-0-					-0-
12	393	X	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*01	2032	X	2032	-0-	-0-	-0-	2032	3			N	-0-					-0-

SHARY WELL #: 3 RRCID -> 277625 COMPL. DATE 05/01/2015 TOTAL DEPTH 3184 PERF. 2766 - 3184

08	2782	X	2782	-0-	-0-	-0-	2782	3			N	-0-					-0-
09	2494	X	2494	-0-	-0-	-0-	2494	3			N	-0-					-0-
10	1855	X	1855	-0-	-0-	-0-	1855	3			N	-0-					-0-
11	1658	X	1658	-0-	-0-	-0-	1658	3			N	-0-					-0-
12	2296	X	2296	-0-	-0-	-0-	2296	3			N	-0-					-0-
*01	1825	X	1825	-0-	-0-	-0-	1825	3			N	-0-					-0-

ALLEN WELL #: 3 RRCID -> 277981 COMPL. DATE 11/26/2014 TOTAL DEPTH 3078 PERF. 2835 - 3065

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CULBERTSON WELL #: 506 RRCID -> 278007 COMPL. DATE 06/05/2014 TOTAL DEPTH 3182 PERF. 2878 - 2910

08	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-
09	289	X	289	-0-	-0-	-0-	289	3			N	-0-					-0-
10	321	X	321	-0-	-0-	-0-	321	3			N	-0-					-0-
11	172	X	172	-0-	-0-	-0-	172	3			N	-0-					-0-
12	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*01	305	X	305	-0-	-0-	-0-	305	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TWILL WELL #: 4 RRCID -> 278013 COMPL. DATE 07/14/2014 TOTAL DEPTH 3223 PERF. 2860 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	X	1767	-0-	-0-	-0-	1767	3			N	-0-					-0-
09	1690	X	1690	-0-	-0-	-0-	1690	3			N	-0-					-0-
10	1555	X	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-
11	1692	X	1692	-0-	-0-	-0-	1692	3			N	-0-					-0-
12	1675	X	1675	-0-	-0-	-0-	1675	3			N	-0-					-0-
*01	1624	X	1624	-0-	-0-	-0-	1624	3			N	-0-					-0-

MORTON B WELL #: 2064 RRCID -> 278086 COMPL. DATE 12/03/2014 TOTAL DEPTH 3083 PERF. 2718 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2729	X	2729	-0-	-0-	-0-	2729	3			N	-0-					-0-
09	3308	X	3308	-0-	-0-	-0-	3308	3			N	-0-					-0-
10	3337	X	3337	-0-	-0-	-0-	3337	3			N	-0-					-0-
11	3351	X	3351	-0-	-0-	-0-	3351	3			N	-0-					-0-
12	3514	X	3514	-0-	-0-	-0-	3514	3			N	-0-					-0-
*01	2915	X	2915	-0-	-0-	-0-	2915	3			N	-0-					-0-

MORTON B WELL #: 2063 RRCID -> 278087 COMPL. DATE 09/03/2014 TOTAL DEPTH 3057 PERF. 2707 - 3057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3180	X	3180	-0-	-0-	-0-	3180	3			N	-0-					-0-
09	2870	X	2870	-0-	-0-	-0-	2870	3			N	-0-					-0-
10	2792	X	2792	-0-	-0-	-0-	2792	3			N	-0-					-0-
11	4153	X	4153	-0-	-0-	-0-	4153	3			N	-0-					-0-
12	4200	X	4200	-0-	-0-	-0-	4200	3			N	-0-					-0-
*01	3634	X	3634	-0-	-0-	-0-	3634	3			N	-0-					-0-

WILBAR WELL #: 2263 RRCID -> 278106 COMPL. DATE 09/19/2014 TOTAL DEPTH 3109 PERF. 2718 - 3109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4125	X	4125	-0-	-0-	-0-	4125	3			N	-0-					-0-
09	4667	X	4667	-0-	-0-	-0-	4667	3			N	-0-					-0-
10	3511	X	3511	-0-	-0-	-0-	3511	3			N	-0-					-0-
11	2722	X	2722	-0-	-0-	-0-	2722	3			N	-0-					-0-
12	2835	X	2835	-0-	-0-	-0-	2835	3			N	-0-					-0-
*01	3570	X	3570	-0-	-0-	-0-	3570	3			N	-0-					-0-

SMITH M WELL #: 2 RRCID -> 278112 COMPL. DATE 01/21/2015 TOTAL DEPTH 3118 PERF. 2820 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4101	X	4101	-0-	-0-	-0-	4101	3			N	-0-					-0-
09	5111	X	5111	-0-	-0-	-0-	5111	3			N	-0-					-0-
10	3964	X	3964	-0-	-0-	-0-	3964	3			N	-0-					-0-
11	4749	X	4749	-0-	-0-	-0-	4749	3			N	-0-					-0-
12	5057	X	5057	-0-	-0-	-0-	5057	3			N	-0-					-0-
*01	5498	X	5498	-0-	-0-	-0-	5498	3			N	-0-					-0-

WILBAR WELL #: 2257 RRCID -> 278134 COMPL. DATE 10/15/2014 TOTAL DEPTH 3103 PERF. 2749 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5021	X	5021	-0-	-0-	-0-	5021	3			N	-0-					-0-
09	5681	X	5681	-0-	-0-	-0-	5681	3			N	-0-					-0-
10	4274	X	4274	-0-	-0-	-0-	4274	3			N	-0-					-0-
11	3313	X	3313	-0-	-0-	-0-	3313	3			N	-0-					-0-
12	3450	X	3450	-0-	-0-	-0-	3450	3			N	-0-					-0-
*01	4345	X	4345	-0-	-0-	-0-	4345	3			N	-0-					-0-

WILBAR WELL #: 2264 RRCID -> 278135 COMPL. DATE 10/24/2014 TOTAL DEPTH 3160 PERF. 2751 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2925	X	2925	-0-	-0-	-0-	2925	3			N	-0-					-0-
09	3309	X	3309	-0-	-0-	-0-	3309	3			N	-0-					-0-
10	2489	X	2489	-0-	-0-	-0-	2489	3			N	-0-					-0-
11	1930	X	1930	-0-	-0-	-0-	1930	3			N	-0-					-0-
12	2010	X	2010	-0-	-0-	-0-	2010	3			N	-0-					-0-
*01	2531	X	2531	-0-	-0-	-0-	2531	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

WARD WELL #: A 3 RRCID -> 278137 COMPL. DATE 08/28/2015 TOTAL DEPTH 3045 PERF. 2834 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2623	X	2623	-0-	-0-	-0-	2623	3			N	-0-					-0-
09	2532	X	2532	-0-	-0-	-0-	2532	3			N	-0-					-0-
10	1588	X	1588	-0-	-0-	-0-	1588	3			N	-0-					-0-
11	1394	X	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-
12	1637	X	1637	-0-	-0-	-0-	1637	3			N	-0-					-0-
*01	1679	X	1679	-0-	-0-	-0-	1679	3			N	-0-					-0-

WILBAR WELL #: 2262 RRCID -> 278227 COMPL. DATE 08/26/2014 TOTAL DEPTH 3130 PERF. 2763 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9611	X	9611	-0-	-0-	-0-	9611	3			N	-0-					-0-
09	10874	X	10874	-0-	-0-	-0-	10874	3			N	-0-					-0-
10	8181	X	8181	-0-	-0-	-0-	8181	3			N	-0-					-0-
11	6342	X	6342	-0-	-0-	-0-	6342	3			N	-0-					-0-
12	6604	X	6604	-0-	-0-	-0-	6604	3			N	-0-					-0-
*01	8318	X	8318	-0-	-0-	-0-	8318	3			N	-0-					-0-

MEINHARDT WELL #: 3 RRCID -> 278230 COMPL. DATE 01/30/2015 TOTAL DEPTH 3139 PERF. 2796 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3295	X	3295	-0-	-0-	-0-	3295	3			N	-0-					-0-
09	3497	X	3497	-0-	-0-	-0-	3497	3			N	-0-					-0-
10	3492	X	3492	-0-	-0-	-0-	3492	3			N	-0-					-0-
11	3659	X	3659	-0-	-0-	-0-	3659	3			N	-0-					-0-
12	4406	X	4406	-0-	-0-	-0-	4406	3			N	-0-					-0-
*01	4427	X	4427	-0-	-0-	-0-	4427	3			N	-0-					-0-

SMITH M WELL #: 3 RRCID -> 278253 COMPL. DATE 01/23/2015 TOTAL DEPTH 3149 PERF. 2817 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6791	X	6791	-0-	-0-	-0-	6791	3			N	-0-					-0-
09	7352	X	7352	-0-	-0-	-0-	7352	3			N	-0-					-0-
10	5695	X	5695	-0-	-0-	-0-	5695	3			N	-0-					-0-
11	5620	X	5620	-0-	-0-	-0-	5620	3			N	-0-					-0-
12	6648	X	6648	-0-	-0-	-0-	6648	3			N	-0-					-0-
*01	6421	X	6421	-0-	-0-	-0-	6421	3			N	-0-					-0-

GEARHART WELL #: 2 RRCID -> 278267 COMPL. DATE 03/04/2015 TOTAL DEPTH 3088 PERF. 2816 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2998	X	2998	-0-	-0-	-0-	2998	3			N	-0-					-0-
09	2433	X	2433	-0-	-0-	-0-	2433	3			N	-0-					-0-
10	1061	X	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
11	2290	X	2290	-0-	-0-	-0-	2290	3			N	-0-					-0-
12	2779	X	2779	-0-	-0-	-0-	2779	3			N	-0-					-0-
*01	2998	X	2998	-0-	-0-	-0-	2998	3			N	-0-					-0-

SMITH M WELL #: 4 RRCID -> 278269 COMPL. DATE 02/13/2015 TOTAL DEPTH 3149 PERF. 2811 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4164	X	4164	-0-	-0-	-0-	4164	3			N	-0-					-0-
09	3928	X	3928	-0-	-0-	-0-	3928	3			N	-0-					-0-
10	3389	X	3389	-0-	-0-	-0-	3389	3			N	-0-					-0-
11	3212	X	3212	-0-	-0-	-0-	3212	3			N	-0-					-0-
12	4488	X	4488	-0-	-0-	-0-	4488	3			N	-0-					-0-
*01	5220	X	5220	-0-	-0-	-0-	5220	3			N	-0-					-0-

COX WELL #: 3 RRCID -> 278270 COMPL. DATE 01/29/2015 TOTAL DEPTH 3148 PERF. 2800 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2937	X	2937	-0-	-0-	-0-	2937	3			N	-0-					-0-
09	2794	X	2794	-0-	-0-	-0-	2794	3			N	-0-					-0-
10	2091	X	2091	-0-	-0-	-0-	2091	3			N	-0-					-0-
11	2374	X	2374	-0-	-0-	-0-	2374	3			N	-0-					-0-
12	2549	X	2549	-0-	-0-	-0-	2549	3			N	-0-					-0-
*01	2490	X	2490	-0-	-0-	-0-	2490	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MEINHARDT WELL #: 2 RRCID -> 278272 COMPL. DATE 01/20/2015 TOTAL DEPTH 3114 PERF. 2802 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2460	X	2460	-0-	-0-	-0-	2460	3			N	-0-					-0-
09	3129	X	3129	-0-	-0-	-0-	3129	3			N	-0-					-0-
10	2230	X	2230	-0-	-0-	-0-	2230	3			N	-0-					-0-
11	2018	X	2018	-0-	-0-	-0-	2018	3			N	-0-					-0-
12	2404	X	2404	-0-	-0-	-0-	2404	3			N	-0-					-0-
*01	2045	X	2045	-0-	-0-	-0-	2045	3			N	-0-					-0-

BRUMLEY-RYAN WELL #: 2 RRCID -> 278276 COMPL. DATE 04/29/2015 TOTAL DEPTH 3104 PERF. 2714 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3595	X	3595	-0-	-0-	-0-	3595	3			N	-0-					-0-
09	3254	X	3254	-0-	-0-	-0-	3254	3			N	-0-					-0-
10	2353	X	2353	-0-	-0-	-0-	2353	3			N	-0-					-0-
11	2869	X	2869	-0-	-0-	-0-	2869	3			N	-0-					-0-
12	3389	X	3389	-0-	-0-	-0-	3389	3			N	-0-					-0-
*01	3635	X	3635	-0-	-0-	-0-	3635	3			N	-0-					-0-

SNEED WELL #: 1421 RRCID -> 278289 COMPL. DATE 05/04/2015 TOTAL DEPTH 2902 PERF. 2502 - 2890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4929	X	4929	-0-	-0-	-0-	4929	3			N	-0-					-0-
09	5198	X	5198	-0-	-0-	-0-	5198	3			N	-0-					-0-
10	4094	X	4094	-0-	-0-	-0-	4094	3			N	-0-					-0-
11	3848	X	3848	-0-	-0-	-0-	3848	3			N	-0-					-0-
12	1495	X	1495	-0-	-0-	-0-	1495	3			N	-0-					-0-
*01	5050	X	5050	-0-	-0-	-0-	5050	3			N	-0-					-0-

WILBAR WELL #: 2256 RRCID -> 278314 COMPL. DATE 09/26/2014 TOTAL DEPTH 3089 PERF. 2714 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1374	X	1374	-0-	-0-	-0-	1374	3			N	-0-					-0-
09	1555	X	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-
10	1170	X	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
11	907	X	907	-0-	-0-	-0-	907	3			N	-0-					-0-
12	944	X	944	-0-	-0-	-0-	944	3			N	-0-					-0-
*01	1189	X	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-

WILBAR WELL #: 2305 RRCID -> 278315 COMPL. DATE 09/18/2014 TOTAL DEPTH 3140 PERF. 2752 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5037	X	5037	-0-	-0-	-0-	5037	3			N	-0-					-0-
09	6265	X	6265	-0-	-0-	-0-	6265	3			N	-0-					-0-
10	3354	X	3354	-0-	-0-	-0-	3354	3			N	-0-					-0-
11	2577	X	2577	-0-	-0-	-0-	2577	3			N	-0-					-0-
12	3203	X	3203	-0-	-0-	-0-	3203	3			N	-0-					-0-
*01	3712	X	3712	-0-	-0-	-0-	3712	3			N	-0-					-0-

SNEED A WELL #: 1524 RRCID -> 278326 COMPL. DATE 04/18/2015 TOTAL DEPTH 3048 PERF. 2566 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5394	X	4165	-0-	-1229	-0-	4165	3			N	-0-					-0-
09	5220	X	5139	-0-	-81	-0-	5139	3			N	-0-					-0-
10	5394	X	4526	-0-	-868	-0-	4526	3			N	-0-					-0-
11	5220	X	5131	-0-	-89	-0-	5131	3			N	-0-					-0-
12	5803	X	5803	-0-	-0-	-0-	5803	3			N	-0-					-0-
*01	5554	X	5554	-0-	-0-	-0-	5554	3			N	-0-					-0-

SNEED WELL #: 1423 RRCID -> 278537 COMPL. DATE 05/28/2015 TOTAL DEPTH 2946 PERF. 2542 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5479	X	5479	-0-	-0-	-0-	5479	3			N	-0-					-0-
09	5266	X	5266	-0-	-0-	-0-	5266	3			N	-0-					-0-
10	4637	X	4637	-0-	-0-	-0-	4637	3			N	-0-					-0-
11	4863	X	4863	-0-	-0-	-0-	4863	3			N	-0-					-0-
12	4906	X	4906	-0-	-0-	-0-	4906	3			N	-0-					-0-
*01	5020	X	5020	-0-	-0-	-0-	5020	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

TAYLOR WELL #: 2 RRCID -> 278538 COMPL. DATE 03/13/2015 TOTAL DEPTH 3053 PERF. 2725 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4430	X	4430	-0-	-0-	-0-	4430	3			N	-0-					-0-
09	4158	X	4158	-0-	-0-	-0-	4158	3			N	-0-					-0-
10	3260	X	3260	-0-	-0-	-0-	3260	3			N	-0-					-0-
11	3305	X	3305	-0-	-0-	-0-	3305	3			N	-0-					-0-
12	1173	X	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
*01	4094	X	4094	-0-	-0-	-0-	4094	3			N	-0-					-0-

SNEED A WELL #: 1522 RRCID -> 278540 COMPL. DATE 05/18/2015 TOTAL DEPTH 2910 PERF. 2500 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3469	X	3469	-0-	-0-	-0-	3469	3			N	-0-					-0-
09	3359	X	3359	-0-	-0-	-0-	3359	3			N	-0-					-0-
10	2634	X	2634	-0-	-0-	-0-	2634	3			N	-0-					-0-
11	3045	X	3045	-0-	-0-	-0-	3045	3			N	-0-					-0-
12	3337	X	3337	-0-	-0-	-0-	3337	3			N	-0-					-0-
*01	3127	X	3127	-0-	-0-	-0-	3127	3			N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 278544 COMPL. DATE 03/20/2015 TOTAL DEPTH 2998 PERF. 2637 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7403	X	7403	-0-	-0-	-0-	7403	3			N	-0-					-0-
09	6774	X	6774	-0-	-0-	-0-	6774	3			N	-0-					-0-
10	5369	X	5369	-0-	-0-	-0-	5369	3			N	-0-					-0-
11	3241	X	3241	-0-	-0-	-0-	3241	3			N	-0-					-0-
12	316	X	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*01	6152	X	6152	-0-	-0-	-0-	6152	3			N	-0-					-0-

SNEED A WELL #: 1523 RRCID -> 278545 COMPL. DATE 04/21/2015 TOTAL DEPTH 2966 PERF. 2565 - 2952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4290	X	4290	-0-	-0-	-0-	4290	3			N	-0-					-0-
09	3983	X	3983	-0-	-0-	-0-	3983	3			N	-0-					-0-
10	3124	X	3124	-0-	-0-	-0-	3124	3			N	-0-					-0-
11	3537	X	3537	-0-	-0-	-0-	3537	3			N	-0-					-0-
12	3912	X	3912	-0-	-0-	-0-	3912	3			N	-0-					-0-
*01	2934	X	2934	-0-	-0-	-0-	2934	3			N	-0-					-0-

TAYLOR WELL #: 4 RRCID -> 278547 COMPL. DATE 04/12/2015 TOTAL DEPTH 3096 PERF. 2741 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4967	X	4967	-0-	-0-	-0-	4967	3			N	-0-					-0-
09	4844	X	4844	-0-	-0-	-0-	4844	3			N	-0-					-0-
10	3456	X	3456	-0-	-0-	-0-	3456	3			N	-0-					-0-
11	2530	X	2530	-0-	-0-	-0-	2530	3			N	-0-					-0-
12	1167	X	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
*01	3844	X	3844	-0-	-0-	-0-	3844	3			N	-0-					-0-

STEWART, A. A. WELL #: 303 RRCID -> 278550 COMPL. DATE 07/07/2015 TOTAL DEPTH 2931 PERF. 2562 - 2917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1671	X	1671	-0-	-0-	-0-	1671	3			N	-0-					-0-
09	1622	X	1622	-0-	-0-	-0-	1622	3			N	-0-					-0-
10	1261	X	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
11	1652	X	1652	-0-	-0-	-0-	1652	3			N	-0-					-0-
12	1688	X	1688	-0-	-0-	-0-	1688	3			N	-0-					-0-
*01	1694	X	1694	-0-	-0-	-0-	1694	3			N	-0-					-0-

COX WELL #: 4 RRCID -> 278552 COMPL. DATE 07/20/2015 TOTAL DEPTH 3163 PERF. 2790 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8040	X	8040	-0-	-0-	-0-	8040	3			N	-0-					-0-
09	4353	X	4353	-0-	-0-	-0-	4353	3			N	-0-					-0-
10	2292	X	2292	-0-	-0-	-0-	2292	3			N	-0-					-0-
11	4077	X	4077	-0-	-0-	-0-	4077	3			N	-0-					-0-
12	3780	X	3780	-0-	-0-	-0-	3780	3			N	-0-					-0-
*01	4801	X	4801	-0-	-0-	-0-	4801	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BRITAIN, E. C. WELL #: 1741 RRCID -> 278700 COMPL. DATE 06/08/2015 TOTAL DEPTH 3323 PERF. 2610 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4327	X	4327	-0-	-0-	-0-	4327	3			N	-0-					-0-
09	5256	X	5256	-0-	-0-	-0-	5256	3			N	-0-					-0-
10	4098	X	4098	-0-	-0-	-0-	4098	3			N	-0-					-0-
11	4444	X	4444	-0-	-0-	-0-	4444	3			N	-0-					-0-
12	4580	X	4580	-0-	-0-	-0-	4580	3			N	-0-					-0-
*01	4343	X	4343	-0-	-0-	-0-	4343	3			N	-0-					-0-

SNEED WELL #: 1422 RRCID -> 278701 COMPL. DATE 05/28/2015 TOTAL DEPTH 2890 PERF. 2483 - 2880

08	2790	X	2790	-0-	-0-	-0-	2790	3			N	-0-					-0-
09	2968	X	2968	-0-	-0-	-0-	2968	3			N	-0-					-0-
10	2286	X	2286	-0-	-0-	-0-	2286	3			N	-0-					-0-
11	2686	X	2686	-0-	-0-	-0-	2686	3			N	-0-					-0-
12	2947	X	2947	-0-	-0-	-0-	2947	3			N	-0-					-0-
*01	2699	X	2699	-0-	-0-	-0-	2699	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1751 RRCID -> 278709 COMPL. DATE 09/23/2015 TOTAL DEPTH 3005 PERF. 2563 - 2993

08	9815	X	9815	-0-	-0-	-0-	9815	3			N	-0-					-0-
09	11049	X	11049	-0-	-0-	-0-	11049	3			N	-0-					-0-
10	9876	X	9876	-0-	-0-	-0-	9876	3			N	-0-					-0-
11	11296	X	11296	-0-	-0-	-0-	11296	3			N	-0-					-0-
12	11582	X	11582	-0-	-0-	-0-	11582	3			N	-0-					-0-
*01	10287	X	10287	-0-	-0-	-0-	10287	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1731 RRCID -> 278714 COMPL. DATE 06/25/2015 TOTAL DEPTH 3206 PERF. 2700 - 3193

08	2373	N	2373	-0-	-0-	-0-	2373	3			N	-0-					-0-
09	2110	N	2110	-0-	-0-	-0-	2110	3			N	-0-					-0-
10	1533	N	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-
11	1793	N	1793	-0-	-0-	-0-	1793	3			N	-0-					-0-
12	1829	N	1412	-0-	-417	-0-	1412	3			N	-0-					-0-
*01	1948	N	1948	-0-	-0-	-0-	1948	3			N	-0-					-0-

OTIS PHILLIPS A WELL #: 2 RRCID -> 278716 COMPL. DATE 06/26/2015 TOTAL DEPTH 3154 PERF. 2758 - 3140

08	4398	X	4398	-0-	-0-	-0-	4398	3			N	-0-					-0-
09	4288	X	4288	-0-	-0-	-0-	4288	3			N	-0-					-0-
10	3131	X	3131	-0-	-0-	-0-	3131	3			N	-0-					-0-
11	3460	X	3460	-0-	-0-	-0-	3460	3			N	-0-					-0-
12	4371	X	4371	-0-	-0-	-0-	4371	3			N	-0-					-0-
*01	3946	X	3946	-0-	-0-	-0-	3946	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 2 RRCID -> 278731 COMPL. DATE 06/25/2015 TOTAL DEPTH 3101 PERF. 2732 - 3085

08	4392	X	4392	-0-	-0-	-0-	4392	3			N	-0-					-0-
09	6142	X	6142	-0-	-0-	-0-	6142	3			N	-0-					-0-
10	4393	X	4393	-0-	-0-	-0-	4393	3			N	-0-					-0-
11	5848	X	5848	-0-	-0-	-0-	5848	3			N	-0-					-0-
12	5899	X	5899	-0-	-0-	-0-	5899	3			N	-0-					-0-
*01	5847	X	5847	-0-	-0-	-0-	5847	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 3 RRCID -> 278732 COMPL. DATE 06/18/2015 TOTAL DEPTH 3042 PERF. 2669 - 3028

08	2850	X	2850	-0-	-0-	-0-	2850	3			N	-0-					-0-
09	3288	X	3288	-0-	-0-	-0-	3288	3			N	-0-					-0-
10	2503	X	2503	-0-	-0-	-0-	2503	3			N	-0-					-0-
11	3775	X	3775	-0-	-0-	-0-	3775	3			N	-0-					-0-
12	3737	X	3737	-0-	-0-	-0-	3737	3			N	-0-					-0-
*01	3924	X	3924	-0-	-0-	-0-	3924	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
THOMAS, MARY WELL #: 4 RRCID -> 278745 COMPL. DATE 05/12/2015 TOTAL DEPTH 3254 PERF. 2787 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3862	X	3862	-0-	-0-	-0-	3862	3			N	-0-					-0-
09	2088	X	2088	-0-	-0-	-0-	2088	3			N	-0-					-0-
10	1035	X	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
11	1244	X	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-
12	1990	X	1990	-0-	-0-	-0-	1990	3			N	-0-					-0-
*01	2086	X	2086	-0-	-0-	-0-	2086	3			N	-0-					-0-

STEWART, A. A. WELL #: 503 RRCID -> 278840 COMPL. DATE 07/09/2015 TOTAL DEPTH 3000 PERF. 2632 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1942	X	1942	-0-	-0-	-0-	1942	3			N	-0-					-0-
09	1833	X	1833	-0-	-0-	-0-	1833	3			N	-0-					-0-
10	1402	X	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-
11	1309	X	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
12	2050	X	2050	-0-	-0-	-0-	2050	3			N	-0-					-0-
*01	1986	X	1986	-0-	-0-	-0-	1986	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1611 RRCID -> 279134 COMPL. DATE 06/22/2015 TOTAL DEPTH 3197 PERF. 2672 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4853	X	4853	-0-	-0-	-0-	4853	3			N	-0-					-0-
09	6048	X	6048	-0-	-0-	-0-	6048	3			N	-0-					-0-
10	4493	X	4493	-0-	-0-	-0-	4493	3			N	-0-					-0-
11	5250	X	5250	-0-	-0-	-0-	5250	3			N	-0-					-0-
12	5266	X	5266	-0-	-0-	-0-	5266	3			N	-0-					-0-
*01	5858	X	5858	-0-	-0-	-0-	5858	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1841 RRCID -> 279135 COMPL. DATE 08/06/2015 TOTAL DEPTH 3074 PERF. 2560 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	X	3813	-0-	-0-	-0-	3813	3			N	-0-					-0-
09	4357	X	4357	-0-	-0-	-0-	4357	3			N	-0-					-0-
10	3131	X	3131	-0-	-0-	-0-	3131	3			N	-0-					-0-
11	4063	X	4063	-0-	-0-	-0-	4063	3			N	-0-					-0-
12	4184	X	4184	-0-	-0-	-0-	4184	3			N	-0-					-0-
*01	3864	X	3864	-0-	-0-	-0-	3864	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1621 RRCID -> 279138 COMPL. DATE 08/31/2015 TOTAL DEPTH 3191 PERF. 2671 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1871	X	1871	-0-	-0-	-0-	1871	3			N	-0-					-0-
09	1602	X	1602	-0-	-0-	-0-	1602	3			N	-0-					-0-
10	1149	X	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
11	1386	X	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
12	994	X	994	-0-	-0-	-0-	994	3			N	-0-					-0-
*01	1328	X	1328	-0-	-0-	-0-	1328	3			N	-0-					-0-

VANDERBURG GU WELL #: 2 RRCID -> 279269 COMPL. DATE 05/26/1981 TOTAL DEPTH 3601 PERF. 2992 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
09	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
10	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
11	300	N	127	-0-	-173	-0-	127	3			N	-0-					-0-
12	279	N	227	-0-	-52	-0-	227	3			N	-0-					-0-
*01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

VANDERBURG GU WELL #: 4 RRCID -> 279459 COMPL. DATE 04/28/1980 TOTAL DEPTH 3420 PERF. 3100 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	260	X	260	-0-	-0-	-0-	260	3			N	-0-					-0-
09	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
10	195	X	195	-0-	-0-	-0-	195	3			N	-0-					-0-
11	108	X	108	-0-	-0-	-0-	108	3			N	-0-					-0-
12	193	X	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*01	208	X	208	-0-	-0-	-0-	208	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BRITAIN, E. C. WELL #: 1612 RRCID -> 279513 COMPL. DATE 01/29/2016 TOTAL DEPTH 3156 PERF. 2794 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2771	X	2771	-0-	-0-	-0-	2771	3			N	-0-					-0-
09	2806	X	2806	-0-	-0-	-0-	2806	3			N	-0-					-0-
10	2503	X	2503	-0-	-0-	-0-	2503	3			N	-0-					-0-
11	2195	X	2195	-0-	-0-	-0-	2195	3			N	-0-					-0-
12	1612	X	1612	-0-	-0-	-0-	1612	3			N	-0-					-0-
*01	1398	X	1398	-0-	-0-	-0-	1398	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1613 RRCID -> 279516 COMPL. DATE 02/10/2016 TOTAL DEPTH 3218 PERF. 2862 - 3218

08	1113	X	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
09	1230	X	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
10	945	X	945	-0-	-0-	-0-	945	3			N	-0-					-0-
11	960	X	960	-0-	-0-	-0-	960	3			N	-0-					-0-
12	747	X	747	-0-	-0-	-0-	747	3			N	-0-					-0-
*01	985	X	985	-0-	-0-	-0-	985	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1752 RRCID -> 279549 COMPL. DATE 02/17/2016 TOTAL DEPTH 2969 PERF. 2520 - 2969

08	8295	X	8295	-0-	-0-	-0-	8295	3			N	-0-					-0-
09	10659	X	10659	-0-	-0-	-0-	10659	3			N	-0-					-0-
10	8701	X	8701	-0-	-0-	-0-	8701	3			N	-0-					-0-
11	9094	X	9094	-0-	-0-	-0-	9094	3			N	-0-					-0-
12	10108	X	10108	-0-	-0-	-0-	10108	3			N	-0-					-0-
*01	8472	X	8472	-0-	-0-	-0-	8472	3			N	-0-					-0-

KINNEY 'B' WELL #: 3 RRCID -> 279551 COMPL. DATE 05/20/1981 TOTAL DEPTH 3810 PERF. 2996 - 3774

08	42	X	42	-0-	-0-	-0-	42	3			N	-0-					-0-
09	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-
10	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	26	X	26	-0-	-0-	-0-	26	3			N	-0-					-0-
*01	28	X	28	-0-	-0-	-0-	28	3			N	-0-					-0-

KINNEY 'B' WELL #: 2 RRCID -> 279552 COMPL. DATE 02/01/1982 TOTAL DEPTH 3480 PERF. 3118 - 3434

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRETT WELL #: 2 RRCID -> 279785 COMPL. DATE 03/23/1983 TOTAL DEPTH 3546 PERF. 2504 - 3400

08	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
09	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
10	558	N	300	-0-	-258	-0-	300	3			N	-0-					-0-
11	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
12	558	N	479	-0-	-79	-0-	479	3			N	-0-					-0-
*01	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1753 RRCID -> 279820 COMPL. DATE 01/26/2016 TOTAL DEPTH 2934 PERF. 2509 - 2934

08	2958	X	2958	-0-	-0-	-0-	2958	3			N	-0-					-0-
09	3460	X	3460	-0-	-0-	-0-	3460	3			N	-0-					-0-
10	2380	X	2380	-0-	-0-	-0-	2380	3			N	-0-					-0-
11	2850	X	2740	-0-	-110	-0-	2740	3			N	-0-					-0-
12	3162	X	2919	-0-	-243	-0-	2919	3			N	-0-					-0-
01	3162	X	2628	-0-	-534	-0-	2628	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BRITAIN, E. C. WELL #: 1733 RRCID -> 280020 COMPL. DATE 03/24/2016 TOTAL DEPTH 3183 PERF. 2755 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2133	N	2133	-0-	-0-	-0-	2133	3			N	-0-					-0-
09	1547	N	1547	-0-	-0-	-0-	1547	3			N	-0-					-0-
10	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
11	1560	N	1052	-0-	-508	-0-	1052	3			N	-0-					-0-
12	1612	N	1184	-0-	-428	-0-	1184	3			N	-0-					-0-
*01	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1842 RRCID -> 280024 COMPL. DATE 02/23/2016 TOTAL DEPTH 2909 PERF. 2520 - 2909

08	2553	N	2553	-0-	-0-	-0-	2553	3			N	-0-					-0-
09	2329	N	2329	-0-	-0-	-0-	2329	3			N	-0-					-0-
10	1525	N	1525	-0-	-0-	-0-	1525	3			N	-0-					-0-
11	1890	N	1524	-0-	-366	-0-	1524	3			N	-0-					-0-
12	1983	N	1983	-0-	-0-	-0-	1983	3			N	-0-					-0-
*01	1759	N	1759	-0-	-0-	-0-	1759	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1843 RRCID -> 280038 COMPL. DATE 02/23/2016 TOTAL DEPTH 3120 PERF. 2648 - 2987

08	3162	X	2787	-0-	-375	-0-	2787	3			N	-0-					-0-
09	3060	X	3024	-0-	-36	-0-	3024	3			N	-0-					-0-
10	2604	X	2174	-0-	-430	-0-	2174	3			N	-0-					-0-
11	2818	X	2818	-0-	-0-	-0-	2818	3			N	-0-					-0-
12	3174	X	3174	-0-	-0-	-0-	3174	3			N	-0-					-0-
01	3131	X	2782	-0-	-349	-0-	2782	3			N	-0-					-0-

FIELDS WELL #: 10 RRCID -> 280049 COMPL. DATE 11/30/1981 TOTAL DEPTH 3382 PERF. 2740 - 3360

08	992	N	77	-0-	-915	-0-	77	3			N	-0-					-0-
09	990	N	889	-0-	-101	-0-	889	3			N	-0-					-0-
10	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
11	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
12	930	N	342	-0-	-588	-0-	342	3			N	-0-					-0-
*01	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1632 RRCID -> 280055 COMPL. DATE 03/03/2016 TOTAL DEPTH 3222 PERF. 2773 - 3041

08	4856	X	4856	-0-	-0-	-0-	4856	3			N	-0-					-0-
09	4734	X	4734	-0-	-0-	-0-	4734	3			N	-0-					-0-
10	3782	X	3526	-0-	-256	-0-	3526	3			N	-0-					-0-
11	3660	X	3624	-0-	-36	-0-	3624	3			N	-0-					-0-
12	3782	X	3226	-0-	-556	-0-	3226	3			N	-0-					-0-
01	3782	X	3509	-0-	-273	-0-	3509	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1851 RRCID -> 280066 COMPL. DATE 03/14/2016 TOTAL DEPTH 3061 PERF. 2659 - 3052

08	2859	N	2859	-0-	-0-	-0-	2859	3			N	-0-					-0-
09	2333	N	2333	-0-	-0-	-0-	2333	3			N	-0-					-0-
10	1652	N	1652	-0-	-0-	-0-	1652	3			N	-0-					-0-
11	2310	N	1958	-0-	-352	-0-	1958	3			N	-0-					-0-
12	2387	N	2030	-0-	-357	-0-	2030	3			N	-0-					-0-
*01	1714	N	1714	-0-	-0-	-0-	1714	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1622 RRCID -> 280089 COMPL. DATE 04/22/2016 TOTAL DEPTH 3144 PERF. 2791 - 3028

08	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
09	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
10	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
11	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
12	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
*01	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BRITAIN, E. C. WELL #: 1991 RRCID -> 280128 COMPL. DATE 03/24/2016 TOTAL DEPTH 2996 PERF. 2604 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3702	X	3702	-0-	-0-	-0-	3702	3			N	-0-					-0-
09	4496	X	4496	-0-	-0-	-0-	4496	3			N	-0-					-0-
10	2472	X	2472	-0-	-0-	-0-	2472	3			N	-0-					-0-
11	3270	X	2772	-0-	-498	-0-	2772	3			N	-0-					-0-
12	3379	X	3216	-0-	-163	-0-	3216	3			N	-0-					-0-
01	3379	X	2764	-0-	-615	-0-	2764	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1743 RRCID -> 280416 COMPL. DATE 03/23/2016 TOTAL DEPTH 2980 PERF. 2578 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1896	N	1896	-0-	-0-	-0-	1896	3			N	-0-					-0-
09	1989	N	1989	-0-	-0-	-0-	1989	3			N	-0-					-0-
10	1534	N	1534	-0-	-0-	-0-	1534	3			N	-0-					-0-
11	1849	N	1849	-0-	-0-	-0-	1849	3			N	-0-					-0-
12	2046	N	1963	-0-	-83	-0-	1963	3			N	-0-					-0-
*01	1741	N	1741	-0-	-0-	-0-	1741	3			N	-0-					-0-

STEWART, A. A. WELL #: 403 RRCID -> 283390 COMPL. DATE 09/12/2017 TOTAL DEPTH 3021 PERF. 2593 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1558	X	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-
09	1390	X	1390	-0-	-0-	-0-	1390	3			N	-0-					-0-
10	1240	N	989	-0-	-251	-0-	989	3			N	-0-					-0-
11	1500	N	1427	-0-	-73	-0-	1427	3			N	-0-					-0-
12	1426	N	1367	-0-	-59	-0-	1367	3			N	-0-					-0-
*01	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 4 RRCID -> 283638 COMPL. DATE 09/12/2017 TOTAL DEPTH 3106 PERF. 2696 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	3026	-0-	-43	-0-	3026	3			N	-0-					-0-
09	2940	X	2801	-0-	-139	-0-	2801	3			N	-0-					-0-
10	3100	X	2214	-0-	-886	-0-	2214	3			N	-0-					-0-
11	3000	X	2534	-0-	-466	-0-	2534	3			N	-0-					-0-
12	3100	X	2935	-0-	-165	-0-	2935	3			N	-0-					-0-
01	3038	X	2970	-0-	-68	-0-	2970	3			N	-0-					-0-

KEMPSON WELL #: 404 RRCID -> 283666 COMPL. DATE 09/07/2017 TOTAL DEPTH 3027 PERF. 2593 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2269	X	2269	-0-	-0-	-0-	2269	3			N	-0-					-0-
09	2055	X	2055	-0-	-0-	-0-	2055	3			N	-0-					-0-
10	2480	X	1210	-0-	-1270	-0-	1210	3			N	-0-					-0-
11	2400	X	2071	-0-	-329	-0-	2071	3			N	-0-					-0-
12	2480	X	1799	-0-	-681	-0-	1799	3			N	-0-					-0-
01	2263	X	1927	-0-	-336	-0-	1927	3			N	-0-					-0-

KEMPSON WELL #: 304 RRCID -> 283673 COMPL. DATE 09/11/2017 TOTAL DEPTH 3146 PERF. 2669 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	X	3356	-0-	-457	-0-	3356	3			N	-0-					-0-
09	3690	X	2823	-0-	-867	-0-	2823	3			N	-0-					-0-
10	3813	X	1734	-0-	-2079	-0-	1734	3			N	-0-					-0-
11	3450	X	3246	-0-	-204	-0-	3246	3			N	-0-					-0-
12	3565	X	3369	-0-	-196	-0-	3369	3			N	-0-					-0-
*01	3399	X	3399	-0-	-0-	-0-	3399	3			N	-0-					-0-

OTIS PHILLIPS B WELL #: 3 RRCID -> 283892 COMPL. DATE 09/12/2017 TOTAL DEPTH 3039 PERF. 2652 - 3039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2454	-0-	-398	-0-	2454	3			N	-0-					-0-
09	2730	X	1877	-0-	-853	-0-	1877	3			N	-0-					-0-
10	2976	X	1761	-0-	-1215	-0-	1761	3			N	-0-					-0-
11	2880	X	2371	-0-	-509	-0-	2371	3			N	-0-					-0-
12	2976	X	2498	-0-	-478	-0-	2498	3			N	-0-					-0-
*01	2510	X	2510	-0-	-0-	-0-	2510	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
RUBERT WELL #: 5191 RRCID -> 284081 COMPL. DATE 02/19/2018 TOTAL DEPTH 3235 PERF. 2815 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
09	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
10	744	N	449	-0-	-295	-0-	449	3			N	-0-					-0-
11	840	N	677	-0-	-163	-0-	677	3			N	-0-					-0-
12	806	N	643	-0-	-163	-0-	643	3			N	-0-					-0-
*01	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-

PASH ENERGY, INC. 642961
BURNETT WELL #: 1093 RRCID -> 070667 COMPL. DATE 02/25/1977 TOTAL DEPTH 2921 PERF. 2458 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2030	X	2030	-0-	-0-	-0-	2030	2			N	-0-					-0-
09	2268	X	2268	-0-	-0-	-0-	2268	2			N	-0-					-0-
10	802	X	802	-0-	-0-	-0-	802	2			N	-0-					-0-
11	1610	X	1610	-0-	-0-	-0-	1610	2			N	-0-					-0-
12	2214	X	2214	-0-	-0-	-0-	2214	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETCO PETROLEUM CORP. 657835
WORLEY WELL #: 69 RRCID -> 023072 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
11	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
12	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
*01	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-

ARCHER, W. C. WELL #: 1 RRCID -> 023981 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-

MELTON WELL #: B 2 RRCID -> 024585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
09	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
10	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	217	N	100	-0-	-117	-0-	100	2			N	-0-					-0-
*01	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-

JACKSON, WM. WELL #: 5 RRCID -> 024626 COMPL. DATE 02/25/2017 TOTAL DEPTH 2951 PERF. 2774 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PETCO PETROLEUM CORP. //CONT.// 657835
WHITE DEER TOWNSHIP WELL #: 1 RRCID -> 025412 COMPL. DATE 12/00/1955 TOTAL DEPTH 2850 PERF. 2574 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-
09	1560	N	1533	-0-	-27	-0-	1533	2			N	-0-					-0-
10	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
11	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
12	1581	N	1324	-0-	-257	-0-	1324	2			N	-0-					-0-
*01	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-

WORLEY WELL #: 31 RRCID -> 025779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
09	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
12	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
*01	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-

COMBS-WORLEY -B- WELL #: 1 RRCID -> 036904 COMPL. DATE 04/09/1965 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS WELL #: 3 RRCID -> 139539 COMPL. DATE 04/15/1991 TOTAL DEPTH 3105 PERF. 2692 - 3105

08	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
09	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
10	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
01	620	N	134	-0-	-486	-0-	134	2			N	-0-					-0-

PETRO HALEY 660062
WISDOM WELL #: 301 RRCID -> 109114 COMPL. DATE 01/05/1983 TOTAL DEPTH 3255 PERF. 2920 - 3026

08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WISDOM WELL #: 303 RRCID -> 109116 COMPL. DATE 01/31/1983 TOTAL DEPTH 3532 PERF. 3132 - 3162

08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PETRO HALEY //CONT.// 660062
WISDOM WELL #: 1102 RRCID -> 109666 COMPL. DATE 02/01/1983 TOTAL DEPTH 3729 PERF. 3000 - 3040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	75			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	75			N	-0-			-0-
10	14B DENY	NO RPT	-0-	-0-	75			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	75			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	75			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	75			N	NO RPT			-0-

WISDOM WELL #: 104 RRCID -> 110643 COMPL. DATE 10/11/1983 TOTAL DEPTH 3300 PERF. 2976 - 3051

08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WISDOM WELL #: 102 RRCID -> 111058 COMPL. DATE 10/16/1983 TOTAL DEPTH 3273 PERF. 2964 - 3017

08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WISDOM WELL #: 103 RRCID -> 111059 COMPL. DATE 10/18/1983 TOTAL DEPTH 3334 PERF. 3008 - 3070

08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BO WELL #: 1 RRCID -> 142375 COMPL. DATE 08/31/1980 TOTAL DEPTH 3200 PERF. 2950 - 3100

08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUMLEY COMPANY 668426
LATHAM, WISDOM -1- WELL #: 1 RRCID -> 042651 COMPL. DATE N/A TOTAL DEPTH 3126 PERF. 2680 - 2750

08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PLUMLEY COMPANY //CONT.// 668426
DERRICK, JOHN WELL #: 1 RRCID -> 100948 COMPL. DATE 02/24/1982 TOTAL DEPTH 3236 PERF. 2992 - 3020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATHAM-WISDOM WELL #: 1A RRCID -> 101779 COMPL. DATE 08/06/1982 TOTAL DEPTH 3248 PERF. 2990 - 3196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM, B. WELL #: 2 RRCID -> 111016 COMPL. DATE 12/12/1985 TOTAL DEPTH 3200 PERF. 2840 - 3302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOSHUA WELL #: 1 RRCID -> 115318 COMPL. DATE 01/21/1985 TOTAL DEPTH 3200 PERF. 2986 - 3126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM, B. WELL #: 3 RRCID -> 117643 COMPL. DATE 07/20/1985 TOTAL DEPTH 3100 PERF. 2820 - 2902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLARIS OPERATING, LLC 668978
HAILE WELL #: 9 RRCID -> 145216 COMPL. DATE 04/16/1993 TOTAL DEPTH 3100 PERF. 2940 - 3100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
POLARIS OPERATING, LLC //CONT.// 668978
TERRY WELL #: 4 RRCID -> 147518 COMPL. DATE 11/01/1993 TOTAL DEPTH 3129 PERF. 2850 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PONDEROSA TX OPERATING LLC 670097
HUSTED, E. R. WELL #: 2 RRCID -> 023025 COMPL. DATE 03/27/1936 TOTAL DEPTH 2868 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCULLOUGH WELL #: E 1 RRCID -> 023030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41	X	41	-0-	-0-	-0-	41	3			N	-0-					-0-
09	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WORLEY, P. A. ET AL WELL #: 11 RRCID -> 023048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	855	X	855	-0-	-0-	-0-	855	3			N	-0-					-0-
09	603	X	603	-0-	-0-	-0-	603	3			N	-0-					-0-
10	1087	X	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
11	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	365	X	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*01	781	X	781	-0-	-0-	-0-	781	3			N	-0-					-0-

SEIBER WELL #: 1 RRCID -> 023245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITAIN-WEYMOUTH WELL #: 5006 RRCID -> 023274 COMPL. DATE 05/05/1972 TOTAL DEPTH 2420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	363	X	363	-0-	-0-	-0-	363	3			N	-0-					-0-
09	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-
10	712	X	712	-0-	-0-	-0-	712	3			N	-0-					-0-
11	644	X	644	-0-	-0-	-0-	644	3			N	-0-					-0-
12	661	X	661	-0-	-0-	-0-	661	3			N	-0-					-0-
*01	575	X	575	-0-	-0-	-0-	575	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
WEYMOUTH, C. E. WELL #: 9082 RRCID -> 023275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	383	X	383	-0-	-0-	-0-	383	3			N	-0-					-0-
09	368	X	368	-0-	-0-	-0-	368	3			N	-0-					-0-
10	319	X	319	-0-	-0-	-0-	319	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	354	X	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*01	353	X	353	-0-	-0-	-0-	353	3			N	-0-					-0-

WEYMOUTH, C. E. WELL #: 1020 RRCID -> 023276 COMPL. DATE 07/31/1972 TOTAL DEPTH 2852 PERF. N/A

08	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
09	156	X	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STORM WELL #: 1 RRCID -> 023663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	169					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	169					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	169					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	169					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	169					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	169					N	-0-					-0-

JAMESON WELL #: 1 RRCID -> 023833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*01	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

STATE OF TEXAS A WELL #: 1 RRCID -> 023939 COMPL. DATE 03/15/1985 TOTAL DEPTH 3275 PERF. 2182 - 2445

08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STATE OF TEXAS A WELL #: 2 RRCID -> 023940 COMPL. DATE 01/12/1984 TOTAL DEPTH 2806 PERF. N/A

08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEATHERLY /BH/ WELL #: A 3 RRCID -> 023944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
WEATHERLY WELL #: C 4 RRCID -> 023945 COMPL. DATE 01/12/1984 TOTAL DEPTH 3180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	156	X	156	-0-	-0-	-0-	156	3		N	-0-			-0-
09	134	X	134	-0-	-0-	-0-	134	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	139	X	139	-0-	-0-	-0-	139	3		N	-0-			-0-
12	123	X	123	-0-	-0-	-0-	123	3		N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

WEATHERLY -C- WELL #: 5 RRCID -> 023946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

WEATHERLY -C- WELL #: 27 RRCID -> 023948 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

CLARK WELL #: 2 RRCID -> 024294 COMPL. DATE 06/09/2008 TOTAL DEPTH 2938 PERF. 2723 - 2919

08	469	X	469	-0-	-0-	-0-	469	3		N	-0-			-0-
09	446	X	446	-0-	-0-	-0-	446	3		N	-0-			-0-
10	361	X	361	-0-	-0-	-0-	361	3		N	-0-			-0-
11	501	X	501	-0-	-0-	-0-	501	3		N	-0-			-0-
12	476	X	476	-0-	-0-	-0-	476	3		N	-0-			-0-
*01	500	X	500	-0-	-0-	-0-	500	3		N	-0-			-0-

DAUER WELL #: 1 RRCID -> 024296 COMPL. DATE 06/01/1938 TOTAL DEPTH 3115 PERF. N/A

08	71	X	71	-0-	-0-	-0-	71	3		N	-0-			-0-
09	67	X	67	-0-	-0-	-0-	67	3		N	-0-			-0-
10	65	X	65	-0-	-0-	-0-	65	3		N	-0-			-0-
11	71	X	71	-0-	-0-	-0-	71	3		N	-0-			-0-
12	70	X	70	-0-	-0-	-0-	70	3		N	-0-			-0-
*01	72	X	72	-0-	-0-	-0-	72	3		N	-0-			-0-

BEDNORZ ESTATE WELL #: 1 RRCID -> 024323 COMPL. DATE 06/09/1934 TOTAL DEPTH 2759 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PREMIER -A- WELL #: 4 RRCID -> 024479 COMPL. DATE 07/10/1962 TOTAL DEPTH 3336 PERF. 2294 - 3081

08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
BURNETT-GATES WELL #: 9 RRCID -> 024589 COMPL. DATE 11/23/1941 TOTAL DEPTH 3102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FINLEY, B. E. WELL #: 20 RRCID -> 024603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	313	X	313	-0-	-0-	-0-	313	3			N	-0-					-0-
09	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-
10	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-
11	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-
12	329	X	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*01	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-

STATE -A- WELL #: A 8 RRCID -> 024637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE -A- WELL #: A 38 RRCID -> 024639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BINKLEY, O. E. WELL #: 3 RRCID -> 024640 COMPL. DATE 12/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	136	X	136	-0-	-0-	-0-	136	3			N	-0-					-0-
09	141	X	141	-0-	-0-	-0-	141	3			N	-0-					-0-
10	144	X	144	-0-	-0-	-0-	144	3			N	-0-					-0-
11	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
12	65	X	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*01	72	X	72	-0-	-0-	-0-	72	3			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 3 RRCID -> 024700 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	300	X	300	-0-	-0-	-0-	300	3			N	-0-					-0-
09	297	X	297	-0-	-0-	-0-	297	3			N	-0-					-0-
10	306	X	306	-0-	-0-	-0-	306	3			N	-0-					-0-
11	73	X	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	93	X	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*01	342	X	342	-0-	-0-	-0-	342	3			N	-0-					-0-

JOHNSON RANCH WELL #: 1 RRCID -> 025256 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
SALLY WELL #: 1 RRCID -> 025271 COMPL. DATE 12/19/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	849	X	849	-0-	-0-	-0-	849	3			N	-0-					-0-
09	1320	X	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
10	1116	X	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
11	1250	X	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-
12	1194	X	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
*01	1208	X	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-

BURNETT -H- WELL #: 1 RRCID -> 025320 COMPL. DATE 12/07/1925 TOTAL DEPTH 2996 PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BOST WELL #: 1 RRCID -> 025426 COMPL. DATE 08/21/1957 TOTAL DEPTH N/A PERF. N/A

08	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
09	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
10	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
11	810	N	797	-0-	-13	-0-	797	3			N	-0-					-0-
12	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
01	961	N	913	-0-	-48	-0-	913	3			N	-0-					-0-

BURNETT -R- WELL #: 6 RRCID -> 025712 COMPL. DATE 02/01/1937 TOTAL DEPTH 2965 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE -A- WELL #: A 10 RRCID -> 034543 COMPL. DATE 10/19/1964 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	2346					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	2346					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	2346					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	2346					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	2346					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	2346					N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 041320 COMPL. DATE 07/09/1966 TOTAL DEPTH 2830 PERF. 2314 - 2620

08	511	X	511	-0-	-0-	-0-	511	3			N	-0-					-0-
09	478	X	478	-0-	-0-	-0-	478	3			N	-0-					-0-
10	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-
11	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-
12	495	X	495	-0-	-0-	-0-	495	3			N	-0-					-0-
*01	518	X	518	-0-	-0-	-0-	518	3			N	-0-					-0-

HUSTED WELL #: 3 RRCID -> 042929 COMPL. DATE 06/22/1967 TOTAL DEPTH 3145 PERF. 2669 - 2864

08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
TAYLOR WELL #: 1 RRCID -> 043039 COMPL. DATE 11/24/1967 TOTAL DEPTH 2941 PERF. 2848 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	271	X	271	-0-	-0-	-0-	271	3			N	-0-					-0-
09	262	X	262	-0-	-0-	-0-	262	3			N	-0-					-0-
10	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-
11	248	X	248	-0-	-0-	-0-	248	3			N	-0-					-0-
12	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*01	299	X	299	-0-	-0-	-0-	299	3			N	-0-					-0-

BURNETT -R- WELL #: 8A RRCID -> 046184 COMPL. DATE 05/07/1969 TOTAL DEPTH 2885 PERF. 2527 - 2882

08	126	X	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	385	X	385	-0-	-0-	-0-	385	3			N	-0-					-0-
10	424	X	424	-0-	-0-	-0-	424	3			N	-0-					-0-
11	383	X	383	-0-	-0-	-0-	383	3			N	-0-					-0-
12	401	X	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*01	384	X	384	-0-	-0-	-0-	384	3			N	-0-					-0-

BURNETT ESTATE -107- WELL #: 1 RRCID -> 051385 COMPL. DATE 06/20/1967 TOTAL DEPTH N/A PERF. 2450 - 3020

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LATHAM WELL #: 1 RRCID -> 051809 COMPL. DATE 01/10/1970 TOTAL DEPTH 3032 PERF. 2450 - 2696

08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WEST JACKSON WELL #: 5 RRCID -> 080249 COMPL. DATE 05/15/1975 TOTAL DEPTH 3223 PERF. 2550 - 2650

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTH JACKSON WELL #: 5 RRCID -> 080250 COMPL. DATE 10/15/1965 TOTAL DEPTH 3220 PERF. 2550 - 2650

08	608	X	608	-0-	-0-	-0-	608	3			N	-0-					-0-
09	566	X	566	-0-	-0-	-0-	566	3			N	-0-					-0-
10	573	X	573	-0-	-0-	-0-	573	3			N	-0-					-0-
11	190	X	190	-0-	-0-	-0-	190	3			N	-0-					-0-
12	252	X	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*01	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-

EAST JACKSON WELL #: 1 RRCID -> 080251 COMPL. DATE 06/07/1929 TOTAL DEPTH 3100 PERF. N/A

08	384	X	384	-0-	-0-	-0-	384	3			N	-0-					-0-
09	365	X	365	-0-	-0-	-0-	365	3			N	-0-					-0-
10	341	X	341	-0-	-0-	-0-	341	3			N	-0-					-0-
11	147	X	147	-0-	-0-	-0-	147	3			N	-0-					-0-
12	208	X	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*01	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097

BOWERS WELL #: 3 RRCID -> 082342 COMPL. DATE 03/10/1979 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	267	X	267	-0-	-0-	-0-	267	3			N	-0-					-0-
09	260	X	260	-0-	-0-	-0-	260	3			N	-0-					-0-
10	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-
11	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
12	58	X	58	-0-	-0-	-0-	58	3			N	-0-					-0-
*01	380	X	380	-0-	-0-	-0-	380	3			N	-0-					-0-

BOWERS WELL #: 4 RRCID -> 087655 COMPL. DATE 03/26/1980 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	45	X	45	-0-	-0-	-0-	45	3			N	-0-					-0-
11	135	X	135	-0-	-0-	-0-	135	3			N	-0-					-0-
12	133	X	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*01	27	X	27	-0-	-0-	-0-	27	3			N	-0-					-0-

BOWERS, J. B. WELL #: 10 RRCID -> 094609 COMPL. DATE 05/26/1981 TOTAL DEPTH 3165 PERF. 2582 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63	X	63	-0-	-0-	-0-	63	3			N	-0-					-0-
09	44	X	44	-0-	-0-	-0-	44	3			N	-0-					-0-
10	44	X	44	-0-	-0-	-0-	44	3			N	-0-					-0-
11	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	17	X	17	-0-	-0-	-0-	17	3			N	-0-					-0-
*01	228	X	228	-0-	-0-	-0-	228	3			N	-0-					-0-

HARBERT WELL #: 1 RRCID -> 100225 COMPL. DATE 04/24/1982 TOTAL DEPTH 3400 PERF. 3218 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	232	X	232	-0-	-0-	-0-	232	3			N	-0-					-0-
09	221	X	221	-0-	-0-	-0-	221	3			N	-0-					-0-
10	199	X	199	-0-	-0-	-0-	199	3			N	-0-					-0-
11	125	X	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-

CAROL WELL #: 1 RRCID -> 102937 COMPL. DATE 11/05/1982 TOTAL DEPTH 2775 PERF. 2300 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1098	X	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
09	894	X	894	-0-	-0-	-0-	894	3			N	-0-					-0-
10	856	X	856	-0-	-0-	-0-	856	3			N	-0-					-0-
11	504	X	504	-0-	-0-	-0-	504	3			N	-0-					-0-
12	1141	X	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
*01	1116	X	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-

WEATHERLY -C- WELL #: 22 R RRCID -> 105928 COMPL. DATE 04/11/1983 TOTAL DEPTH 2677 PERF. 2419 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HEITHOLT WELL #: 2 RRCID -> 122673 COMPL. DATE 10/12/1986 TOTAL DEPTH 3463 PERF. 2520 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-
09	244	X	244	-0-	-0-	-0-	244	3			N	-0-					-0-
10	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097

SNEED -B- WELL #: 1 RRCID -> 125266 COMPL. DATE 07/30/1987 TOTAL DEPTH 3000 PERF. 2526 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1166	X	1166	-0-	-0-	-0-	1166	3		N	-0-			-0-
09	1125	X	1125	-0-	-0-	-0-	1125	3		N	-0-			-0-
10	975	X	975	-0-	-0-	-0-	975	3		N	-0-			-0-
11	1104	X	1104	-0-	-0-	-0-	1104	3		N	-0-			-0-
12	1118	X	1118	-0-	-0-	-0-	1118	3		N	-0-			-0-
*01	1136	X	1136	-0-	-0-	-0-	1136	3		N	-0-			-0-

FRANK WELL #: 1 RRCID -> 134565 COMPL. DATE 04/11/1990 TOTAL DEPTH 3072 PERF. 2720 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	37	X	37	-0-	-0-	-0-	37	3		N	-0-			-0-
09	35	X	35	-0-	-0-	-0-	35	3		N	-0-			-0-
10	33	X	33	-0-	-0-	-0-	33	3		N	-0-			-0-
11	37	X	37	-0-	-0-	-0-	37	3		N	-0-			-0-
12	36	X	36	-0-	-0-	-0-	36	3		N	-0-			-0-
*01	37	X	37	-0-	-0-	-0-	37	3		N	-0-			-0-

MCLAUGHLIN WELL #: 18 RRCID -> 137731 COMPL. DATE 06/14/1979 TOTAL DEPTH 3250 PERF. 2540 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	92	X	92	-0-	-0-	-0-	92	3		N	-0-			-0-
09	100	X	100	-0-	-0-	-0-	100	3		N	-0-			-0-
10	37	X	37	-0-	-0-	-0-	37	3		N	-0-			-0-
11	80	X	80	-0-	-0-	-0-	80	3		N	-0-			-0-
12	84	X	84	-0-	-0-	-0-	84	3		N	-0-			-0-
*01	90	X	90	-0-	-0-	-0-	90	3		N	-0-			-0-

COFFEE WELL #: 3 RRCID -> 138941 COMPL. DATE 10/26/1990 TOTAL DEPTH 3641 PERF. 2558 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1622	X	1622	-0-	-0-	-0-	1622	3		N	-0-			-0-
09	1567	X	1567	-0-	-0-	-0-	1567	3		N	-0-			-0-
10	1513	X	1513	-0-	-0-	-0-	1513	3		N	-0-			-0-
11	1004	X	1004	-0-	-0-	-0-	1004	3		N	-0-			-0-
12	1464	X	1464	-0-	-0-	-0-	1464	3		N	-0-			-0-
*01	1505	X	1505	-0-	-0-	-0-	1505	3		N	-0-			-0-

SEIBER WELL #: 8 RRCID -> 142381 COMPL. DATE 03/20/1992 TOTAL DEPTH 3435 PERF. 2650 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4837	X	4837	-0-	-0-	-0-	4837	3		N	-0-			-0-
09	3957	X	3957	-0-	-0-	-0-	3957	3		N	-0-			-0-
10	4099	X	4099	-0-	-0-	-0-	4099	3		N	-0-			-0-
11	2653	X	2653	-0-	-0-	-0-	2653	3		N	-0-			-0-
12	4431	X	4431	-0-	-0-	-0-	4431	3		N	-0-			-0-
*01	4371	X	4371	-0-	-0-	-0-	4371	3		N	-0-			-0-

BURNETT, R. WELL #: 38 RRCID -> 142432 COMPL. DATE 07/21/1992 TOTAL DEPTH 3192 PERF. 2636 - 2847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	28	N	28	-0-	-0-	-0-	28	3		N	-0-			-0-
09	39	N	39	-0-	-0-	-0-	39	3		N	-0-			-0-
10	DLQ G-10		10	-0-	10	10	10	3		N	-0-			-0-
11	DLQ G-10		2	-0-	2	12	2	3		N	-0-			-0-
12	DLQ G-10		-0-	-0-	-0-	12				N	-0-			-0-
01	DLQ G-10		-0-	-0-	-0-	12				N	-0-			-0-

POWELL -C- WELL #: 12 RRCID -> 142433 COMPL. DATE 08/15/1992 TOTAL DEPTH 2976 PERF. 2425 - 2663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	252	X	252	-0-	-0-	-0-	252	3		N	-0-			-0-
09	75	X	75	-0-	-0-	-0-	75	3		N	-0-			-0-
10	55	X	55	-0-	-0-	-0-	55	3		N	-0-			-0-
11	119	X	119	-0-	-0-	-0-	119	3		N	-0-			-0-
12	196	X	196	-0-	-0-	-0-	196	3		N	-0-			-0-
*01	161	X	161	-0-	-0-	-0-	161	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
POWELL -D- WELL #: 38 RRCID -> 142437 COMPL. DATE 08/15/1992 TOTAL DEPTH 3019 PERF. 2337 - 3019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAUER WELL #: 2 RRCID -> 145141 COMPL. DATE 04/05/1993 TOTAL DEPTH 3350 PERF. 2700 - 2900

08	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-
09	192	X	192	-0-	-0-	-0-	192	3			N	-0-					-0-
10	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-
11	203	X	203	-0-	-0-	-0-	203	3			N	-0-					-0-
12	199	X	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*01	206	X	206	-0-	-0-	-0-	206	3			N	-0-					-0-

PATTON-PURVIANCE WELL #: 5 RRCID -> 145553 COMPL. DATE 05/27/1993 TOTAL DEPTH 3012 PERF. 2843 - 3012

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY, VICTOR WELL #: 11 RRCID -> 146325 COMPL. DATE 07/07/1993 TOTAL DEPTH 3210 PERF. 2388 - 3884

08	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-
09	377	X	377	-0-	-0-	-0-	377	3			N	-0-					-0-
10	141	X	141	-0-	-0-	-0-	141	3			N	-0-					-0-
11	272	X	272	-0-	-0-	-0-	272	3			N	-0-					-0-
12	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*01	311	X	311	-0-	-0-	-0-	311	3			N	-0-					-0-

MCLAUGHLIN WELL #: 19 RRCID -> 146326 COMPL. DATE 07/08/1993 TOTAL DEPTH 3380 PERF. 2974 - 3120

08	90	X	90	-0-	-0-	-0-	90	3			N	-0-					-0-
09	83	X	83	-0-	-0-	-0-	83	3			N	-0-					-0-
10	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	64	X	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	70	X	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*01	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-

SNEED C WELL #: 2 RRCID -> 156445 COMPL. DATE 10/20/1995 TOTAL DEPTH 3014 PERF. 2748 - 2970

08	454	X	454	-0-	-0-	-0-	454	3			N	-0-					-0-
09	439	X	439	-0-	-0-	-0-	439	3			N	-0-					-0-
10	301	X	301	-0-	-0-	-0-	301	3			N	-0-					-0-
11	476	X	476	-0-	-0-	-0-	476	3			N	-0-					-0-
12	500	X	500	-0-	-0-	-0-	500	3			N	-0-					-0-
*01	511	X	511	-0-	-0-	-0-	511	3			N	-0-					-0-

BURNETT RH WELL #: 2 RRCID -> 156713 COMPL. DATE 10/05/1995 TOTAL DEPTH 3140 PERF. 2673 - 2768

08	130	X	130	-0-	-0-	-0-	130	3			N	-0-					-0-
09	56	X	56	-0-	-0-	-0-	56	3			N	-0-					-0-
10	96	X	96	-0-	-0-	-0-	96	3			N	-0-					-0-
11	38	X	38	-0-	-0-	-0-	38	3			N	-0-					-0-
12	23	X	23	-0-	-0-	-0-	23	3			N	-0-					-0-
*01	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097

HILDRETH WELL #: 1 RRCID -> 162785 COMPL. DATE 02/24/1997 TOTAL DEPTH 2695 PERF. 2411 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LATHAM WELL #: 2 RRCID -> 163306 COMPL. DATE 04/01/1997 TOTAL DEPTH 3469 PERF. 2479 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	458	X	458	-0-	-0-	-0-	458	3			N	-0-					-0-
09	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-
10	386	X	386	-0-	-0-	-0-	386	3			N	-0-					-0-
11	46	X	46	-0-	-0-	-0-	46	3			N	-0-					-0-
12	112	X	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*01	262	X	262	-0-	-0-	-0-	262	3			N	-0-					-0-

CRUTCHFIELD WELL #: 1 RRCID -> 165742 COMPL. DATE 08/12/1997 TOTAL DEPTH 2752 PERF. 2494 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	445	X	445	-0-	-0-	-0-	445	3			N	-0-					-0-
09	422	X	422	-0-	-0-	-0-	422	3			N	-0-					-0-
10	386	X	386	-0-	-0-	-0-	386	3			N	-0-					-0-
11	350	X	350	-0-	-0-	-0-	350	3			N	-0-					-0-
12	268	X	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*01	321	X	321	-0-	-0-	-0-	321	3			N	-0-					-0-

SEIBER WELL #: 1R RRCID -> 171706 COMPL. DATE 01/01/1999 TOTAL DEPTH 3015 PERF. 2656 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-
09	530	X	530	-0-	-0-	-0-	530	3			N	-0-					-0-
10	483	X	483	-0-	-0-	-0-	483	3			N	-0-					-0-
11	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-
12	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-
*01	482	X	482	-0-	-0-	-0-	482	3			N	-0-					-0-

CLARK WELL #: 3 RRCID -> 175033 COMPL. DATE 09/02/1999 TOTAL DEPTH 3297 PERF. 2930 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	469	X	469	-0-	-0-	-0-	469	3			N	-0-					-0-
09	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-
10	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-
11	501	X	501	-0-	-0-	-0-	501	3			N	-0-					-0-
12	476	X	476	-0-	-0-	-0-	476	3			N	-0-					-0-
*01	500	X	500	-0-	-0-	-0-	500	3			N	-0-					-0-

ARCHER WELL #: 2 RRCID -> 196649 COMPL. DATE 07/01/2003 TOTAL DEPTH 4000 PERF. 3348 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HUCKABY WELL #: 5 RRCID -> 269036 COMPL. DATE 12/20/2010 TOTAL DEPTH 2955 PERF. 2498 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107	X	107	-0-	-0-	-0-	107	3			N	-0-					-0-
09	682	X	682	-0-	-0-	-0-	682	3			N	-0-					-0-
10	584	X	584	-0-	-0-	-0-	584	3			N	-0-					-0-
11	586	X	586	-0-	-0-	-0-	586	3			N	-0-					-0-
12	445	X	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*01	545	X	545	-0-	-0-	-0-	545	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PORTER OPERATING COMPANY, L.L.C. 671480
WILLIAMS WELL #: 1 RRCID -> 024648 COMPL. DATE 12/06/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
CROWELL, A. & M. -ET- -AL- WELL #: 1 RRCID -> 023068 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	942	X	942	-0-	-0-	-0-	942	3			N	-0-					-0-
09	878	X	878	-0-	-0-	-0-	878	3			N	-0-					-0-
10	900	X	900	-0-	-0-	-0-	900	3			N	-0-					-0-
11	672	X	672	-0-	-0-	-0-	672	3			N	-0-					-0-
12	943	X	943	-0-	-0-	-0-	943	3			N	-0-					-0-
*01	905	X	905	-0-	-0-	-0-	905	3			N	-0-					-0-

MCMURTY WELL #: 1 RRCID -> 023768 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	132	X	132	-0-	-0-	-0-	132	3			N	-0-					28
09	130	X	130	-0-	-0-	-0-	130	3			N	-0-					28
10	139	X	139	-0-	-0-	-0-	139	3			N	-0-					28
11	130	X	130	-0-	-0-	-0-	130	3			N	-0-					28
12	125	X	125	-0-	-0-	-0-	125	3			N	-0-					28
*01	145	X	145	-0-	-0-	-0-	145	3			N	-0-					28

MEAKER WELL #: 2 RRCID -> 024012 COMPL. DATE 05/08/1960 TOTAL DEPTH 3153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	703	X	703	-0-	-0-	-0-	703	3			N	-0-					-0-
09	660	X	660	-0-	-0-	-0-	660	3			N	-0-					-0-
10	573	X	573	-0-	-0-	-0-	573	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	648	X	648	-0-	-0-	-0-	648	3			N	-0-					-0-
*01	644	X	644	-0-	-0-	-0-	644	3			N	-0-					-0-

WHITTENBURG G.A. WELL #: 1 RRCID -> 057534 COMPL. DATE N/A TOTAL DEPTH 2950 PERF. 2710 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOVE WELL #: 2 RRCID -> 062217 COMPL. DATE 04/18/1975 TOTAL DEPTH 3537 PERF. 3415 - 3537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	300	X	300	-0-	-0-	-0-	300	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
NEVENHEIM WELL #: 1-R RRCID -> 139379 COMPL. DATE 07/07/1991 TOTAL DEPTH 3810 PERF. 3494 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	817	X	817	-0-	-0-	-0-	817	3			N	-0-					-0-
09	617	X	617	-0-	-0-	-0-	617	3			N	-0-					-0-
10	536	X	536	-0-	-0-	-0-	536	3			N	-0-					-0-
11	845	X	845	-0-	-0-	-0-	845	3			N	-0-					-0-
12	751	X	751	-0-	-0-	-0-	751	3			N	-0-					-0-
*01	556	X	556	-0-	-0-	-0-	556	3			N	-0-					-0-

VAUGHAN FARMS WELL #: 1243 RRCID -> 182440 COMPL. DATE 04/30/2001 TOTAL DEPTH 3562 PERF. 3386 - 3562

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	33	X	33	-0-	-0-	-0-	33	3			N	-0-					-0-

PAN ROYALTY WELL #: 1109 RRCID -> 193436 COMPL. DATE 12/16/2002 TOTAL DEPTH 3260 PERF. 3021 - 3260

08	5300	X	5300	-0-	-0-	-0-	5300	3			N	-0-					-0-
09	2045	X	2045	-0-	-0-	-0-	2045	3			N	-0-					-0-
10	2328	X	2328	-0-	-0-	-0-	2328	3			N	-0-					-0-
11	3680	X	3680	-0-	-0-	-0-	3680	3			N	-0-					-0-
12	3777	X	3777	-0-	-0-	-0-	3777	3			N	-0-					-0-
*01	3583	X	3583	-0-	-0-	-0-	3583	3			N	-0-					-0-

AVERY WELL #: 1 RRCID -> 223686 COMPL. DATE 12/10/2006 TOTAL DEPTH 3635 PERF. 3455 - 3635

08	3263	X	3263	-0-	-0-	-0-	3263	3			N	-0-					192
09	1521	X	1521	-0-	-0-	-0-	1521	3			N	-0-					192
10	2690	X	2690	-0-	-0-	-0-	2690	3			N	-0-					192
11	2966	X	2966	-0-	-0-	-0-	2966	3			N	-0-					192
12	2847	X	2847	-0-	-0-	-0-	2847	3			N	-0-					192
*01	1637	X	1637	-0-	-0-	-0-	1637	3			N	-0-					192

QUESTA OPERATING COMPANY, LLC 684641
BRENT WELL #: 1099 RRCID -> 212643 COMPL. DATE 10/20/2005 TOTAL DEPTH 3396 PERF. 2898 - 3396

08	1436	X	1436	-0-	-0-	-0-	718	1	718	3	N	-0-					-0-
09	330	X	330	-0-	-0-	-0-	165	1	165	3	N	-0-					-0-
10	796	X	796	-0-	-0-	-0-	398	1	398	3	N	-0-					-0-
11	884	X	884	-0-	-0-	-0-	442	1	442	3	N	-0-					-0-
12	9	X	9	-0-	-0-	-0-	5	1	4	3	N	-0-					-0-
*01	897	X	897	-0-	-0-	-0-	449	1	448	3	N	-0-					-0-

RUTH WELL #: 1 RRCID -> 219076 COMPL. DATE 06/16/2006 TOTAL DEPTH 3575 PERF. 3373 - 3575

08	14B2 EXT		126	-0-	126	2042	126	3			N	-0-					-0-
09	2053	X	11	-0-	-2042	-0-	11	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641

BOSE WELL #: 1 RRCID -> 225535 COMPL. DATE 02/12/2007 TOTAL DEPTH 3640 PERF. 3382 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1055	X	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
09	1042	X	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
10	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
11	728	X	728	-0-	-0-	-0-	728	3			N	-0-					-0-
12	946	X	946	-0-	-0-	-0-	946	3			N	-0-					-0-
*01	963	X	963	-0-	-0-	-0-	963	3			N	-0-					-0-

HERRMANN WELL #: 1 RRCID -> 230465 COMPL. DATE 06/28/2007 TOTAL DEPTH 3163 PERF. 2820 - 3163

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DENNY WELL #: 1 RRCID -> 230467 COMPL. DATE 06/22/2007 TOTAL DEPTH 3601 PERF. 3372 - 3557

08	566	X	566	-0-	-0-	-0-	566	3			N	-0-					-0-
09	579	X	579	-0-	-0-	-0-	579	3			N	-0-					-0-
10	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-
11	296	X	296	-0-	-0-	-0-	296	3			N	-0-					-0-
12	603	X	603	-0-	-0-	-0-	603	3			N	-0-					-0-
*01	672	X	672	-0-	-0-	-0-	672	3			N	-0-					-0-

BLACKBURN "A" WELL #: 1 RRCID -> 244489 COMPL. DATE 09/19/2008 TOTAL DEPTH 3628 PERF. 3361 - 3628

08	758	X	758	-0-	-0-	-0-	758	3			N	-0-					-0-
09	99	X	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
11	693	X	693	-0-	-0-	-0-	693	3			N	-0-					-0-
12	1166	X	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
*01	503	X	503	-0-	-0-	-0-	503	3			N	-0-					-0-

BLACKBURN WELL #: 1120 RRCID -> 244713 COMPL. DATE 07/25/2008 TOTAL DEPTH 3615 PERF. 3370 - 3615

08	164	X	164	-0-	-0-	-0-	164	3			N	-0-					-0-
09	188	X	188	-0-	-0-	-0-	188	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	100	X	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	131	X	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*01	57	X	57	-0-	-0-	-0-	57	3			N	-0-					-0-

BARRETT WELL #: 135 RRCID -> 250005 COMPL. DATE 02/05/2009 TOTAL DEPTH 3570 PERF. 3365 - 3570

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COLE WELL #: 1323 RRCID -> 250091 COMPL. DATE 05/18/2009 TOTAL DEPTH 3383 PERF. 3180 - 3326

08	1936	X	1936	-0-	-0-	-0-	1936	3			N	-0-					-0-
09	907	X	907	-0-	-0-	-0-	907	3			N	-0-					-0-
10	1575	X	1575	-0-	-0-	-0-	1575	3			N	-0-					-0-
11	1746	X	1746	-0-	-0-	-0-	1746	3			N	-0-					-0-
12	1707	X	1707	-0-	-0-	-0-	1707	3			N	-0-					-0-
*01	1450	X	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641

MAGGIE MAY WELL #: 1221 RRCID -> 250875 COMPL. DATE 03/09/2009 TOTAL DEPTH 3505 PERF. 3320 - 3505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
09	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
10	1681	N	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
11	690	N	427	-0-	-263	-0-	427	3			N	-0-					-0-
12	744	N	290	-0-	-454	-0-	290	3			N	-0-					-0-
*01	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-

FIVE S RANCH WELL #: 1 RRCID -> 261795 COMPL. DATE 02/21/2011 TOTAL DEPTH 3670 PERF. 3420 - 3670

08	1246	X	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-
09	1192	X	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
10	574	X	574	-0-	-0-	-0-	574	3			N	-0-					-0-
11	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-
12	1139	X	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
*01	1014	X	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-

WILLIAMS WELL #: 1037 RRCID -> 262537 COMPL. DATE 01/19/2011 TOTAL DEPTH 3576 PERF. 3340 - 3576

08	862	X	862	-0-	-0-	-0-	862	3			N	-0-					-0-
09	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
10	178	X	178	-0-	-0-	-0-	178	3			N	-0-					-0-
11	678	X	678	-0-	-0-	-0-	678	3			N	-0-					-0-
12	627	X	627	-0-	-0-	-0-	627	3			N	-0-					-0-
*01	724	X	724	-0-	-0-	-0-	724	3			N	-0-					-0-

BRIAN UNIT WELL #: 1037 RRCID -> 262545 COMPL. DATE 05/26/2011 TOTAL DEPTH 3586 PERF. 3349 - 3586

08	1037	X	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
09	927	X	927	-0-	-0-	-0-	927	3			N	-0-					-0-
10	293	X	293	-0-	-0-	-0-	293	3			N	-0-					-0-
11	928	X	928	-0-	-0-	-0-	928	3			N	-0-					-0-
12	912	X	912	-0-	-0-	-0-	912	3			N	-0-					-0-
*01	963	X	963	-0-	-0-	-0-	963	3			N	-0-					-0-

MORTON WELL #: 1203 RRCID -> 263805 COMPL. DATE 08/22/2011 TOTAL DEPTH 3150 PERF. 2797 - 3083

08	1743	X	1743	-0-	-0-	-0-	1743	3			N	-0-					-0-
09	1536	X	1536	-0-	-0-	-0-	1536	3			N	-0-					-0-
10	696	X	696	-0-	-0-	-0-	696	3			N	-0-					-0-
11	497	X	497	-0-	-0-	-0-	497	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	68	X	68	-0-	-0-	-0-	68	3			N	-0-					-0-

SPEAKER WELL #: 1281 RRCID -> 265912 COMPL. DATE 04/03/2012 TOTAL DEPTH 3360 PERF. 3063 - 3360

08	1220	X	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
09	882	X	882	-0-	-0-	-0-	882	3			N	-0-					-0-
10	689	X	689	-0-	-0-	-0-	689	3			N	-0-					-0-
11	768	X	768	-0-	-0-	-0-	768	3			N	-0-					-0-
12	1043	X	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
*01	733	X	733	-0-	-0-	-0-	733	3			N	-0-					-0-

MCLAIN WELL #: 1307 RRCID -> 269648 COMPL. DATE 09/01/2012 TOTAL DEPTH 3310 PERF. 3173 - 3310

08	319	X	319	-0-	-0-	-0-	319	3			N	-0-					-0-
09	178	X	178	-0-	-0-	-0-	178	3			N	-0-					-0-
10	12	X	12	-0-	-0-	-0-	12	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	310	X	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*01	257	X	257	-0-	-0-	-0-	257	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
WARDELL WELL #: 1308 RRCID -> 278252 COMPL. DATE 07/15/2013 TOTAL DEPTH 3324 PERF. 3125 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

QUEST-TEX ENERGY OP II, LLC 684645
YAKE -B- WELL #: 1 RRCID -> 023821 COMPL. DATE 09/15/1981 TOTAL DEPTH 3020 PERF. 2604 - 2760

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RABCO ENERGY 687738
JONES, C. R. A WELL #: 1 RRCID -> 023676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-
09	31	X	31	-0-	-0-	-0-	31	2			N	-0-					-0-
10	17	X	17	-0-	-0-	-0-	17	2			N	-0-					-0-
11	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-
12	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-
*01	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-

HUMPHRYS WELL #: 1 RRCID -> 024613 COMPL. DATE 03/05/1953 TOTAL DEPTH N/A PERF. N/A

08	5	X	5	-0-	-0-	-0-	5	2			N	-0-					-0-
09	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-
10	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-
11	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-
12	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*01	4	X	4	-0-	-0-	-0-	4	2			N	-0-					-0-

LOCHTE WELL #: 1 RRCID -> 024614 COMPL. DATE 12/15/1952 TOTAL DEPTH N/A PERF. N/A

08	1407	X	1407	-0-	-0-	-0-	1407	2			N	-0-					-0-
09	1652	X	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-
10	1427	X	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
11	1468	X	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-
12	1303	X	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
*01	1376	X	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-

RIGSBY WELL #: 1 RRCID -> 024615 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

08	14	X	14	-0-	-0-	-0-	14	2			N	-0-					-0-
09	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-
10	9	X	9	-0-	-0-	-0-	9	2			N	-0-					-0-
11	9	X	9	-0-	-0-	-0-	9	2			N	-0-					-0-
12	19	X	19	-0-	-0-	-0-	19	2			N	-0-					-0-
*01	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RABCO ENERGY //CONT.// 687738
SNEED WELL #: B 1 RRCID -> 024616 COMPL. DATE 02/09/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1839	X	1839	-0-	-0-	-0-	1839	2			N	-0-					-0-
09	1625	X	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-
10	1053	X	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
11	1416	X	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
12	1382	X	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
*01	1313	X	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-

TERRY WELL #: B 1 RRCID -> 024619 COMPL. DATE 01/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18	X	18	-0-	-0-	-0-	18	2			N	-0-					-0-
09	19	X	19	-0-	-0-	-0-	19	2			N	-0-					-0-
10	29	X	29	-0-	-0-	-0-	29	2			N	-0-					-0-
11	28	X	28	-0-	-0-	-0-	28	2			N	-0-					-0-
12	28	X	28	-0-	-0-	-0-	28	2			N	-0-					-0-
*01	24	X	24	-0-	-0-	-0-	24	2			N	-0-					-0-

FINLEY WELL #: 2 RRCID -> 140494 COMPL. DATE 10/18/1991 TOTAL DEPTH 3647 PERF. 3293 - 3569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	910	X	910	-0-	-0-	-0-	910	2			N	-0-					-0-
09	816	X	816	-0-	-0-	-0-	816	2			N	-0-					-0-
10	148	X	148	-0-	-0-	-0-	148	2			N	-0-					-0-
11	148	X	148	-0-	-0-	-0-	148	2			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*01	5	X	5	-0-	-0-	-0-	5	2			N	-0-					-0-

RED LINE COMPANY, LTD. 697042
COBB, N. A. WELL #: T 1 RRCID -> 024058 COMPL. DATE 03/00/1938 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 1080 RRCID -> 024287 COMPL. DATE 05/16/1931 TOTAL DEPTH 2427 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2260	X	2260	-0-	-0-	-0-	2260	3			N	-0-					-0-
09	2149	X	2149	-0-	-0-	-0-	2149	3			N	-0-					-0-
10	2169	X	2169	-0-	-0-	-0-	2169	3			N	-0-					-0-
11	2022	X	2022	-0-	-0-	-0-	2022	3			N	-0-					-0-
12	1327	X	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
*01	968	X	968	-0-	-0-	-0-	968	3			N	-0-					-0-

BURNETT WELL #: 1098 RRCID -> 024289 COMPL. DATE 10/26/1930 TOTAL DEPTH 2300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1968	X	1968	-0-	-0-	-0-	1968	3			N	-0-					-0-
09	1872	X	1872	-0-	-0-	-0-	1872	3			N	-0-					-0-
10	1889	X	1889	-0-	-0-	-0-	1889	3			N	-0-					-0-
11	1761	X	1761	-0-	-0-	-0-	1761	3			N	-0-					-0-
12	1155	X	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
*01	843	X	843	-0-	-0-	-0-	843	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
BURNETT WELL #: 1100 RRCID -> 024290 COMPL. DATE 02/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3062	X	3062	-0-	-0-	-0-	3062	3			N	-0-					-0-
09	2912	X	2912	-0-	-0-	-0-	2912	3			N	-0-					-0-
10	2939	X	2939	-0-	-0-	-0-	2939	3			N	-0-					-0-
11	2740	X	2740	-0-	-0-	-0-	2740	3			N	-0-					-0-
12	1797	X	1797	-0-	-0-	-0-	1797	3			N	-0-					-0-
*01	1311	X	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-

BRYAN WELL #: 8 RRCID -> 025692 COMPL. DATE 03/28/1927 TOTAL DEPTH 3240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VIDA WELL #: 3 RRCID -> 025709 COMPL. DATE 03/28/1949 TOTAL DEPTH 3169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL, J. C. WELL #: 1 RRCID -> 025721 COMPL. DATE 10/17/1931 TOTAL DEPTH 2625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	613	X	613	-0-	-0-	-0-	613	3			N	-0-					-0-
09	581	X	581	-0-	-0-	-0-	581	3			N	-0-					-0-
10	395	X	395	-0-	-0-	-0-	395	3			N	-0-					-0-
11	313	X	313	-0-	-0-	-0-	313	3			N	-0-					-0-
12	279	X	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*01	209	X	209	-0-	-0-	-0-	209	3			N	-0-					-0-

MCCONNELL WELL #: E 1 RRCID -> 025731 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: F 1 RRCID -> 025732 COMPL. DATE 01/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHAFFER WELL #: 9 RRCID -> 025757 COMPL. DATE 12/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
COBB WELL #: 2 RRCID -> 089630 COMPL. DATE 07/01/1980 TOTAL DEPTH 2700 PERF. 2510 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEX-ELLER WELL #: 1 RRCID -> 129794 COMPL. DATE 03/01/1988 TOTAL DEPTH 2735 PERF. 2588 - 2610

08	347	X	347	-0-	-0-	-0-	347	3			N	-0-					-0-
09	153	X	153	-0-	-0-	-0-	153	3			N	-0-					-0-
10	441	X	441	-0-	-0-	-0-	441	3			N	-0-					-0-
11	575	X	575	-0-	-0-	-0-	575	3			N	-0-					-0-
12	522	X	522	-0-	-0-	-0-	522	3			N	-0-					-0-
*01	606	X	606	-0-	-0-	-0-	606	3			N	-0-					-0-

VANIMAN, F. A. WELL #: 8 RRCID -> 131738 COMPL. DATE 08/13/1989 TOTAL DEPTH 3400 PERF. 2776 - 3356

08	105	X	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	126	X	126	-0-	-0-	-0-	126	3			N	-0-					-0-
10	27	X	27	-0-	-0-	-0-	27	3			N	-0-					-0-
11	56	X	56	-0-	-0-	-0-	56	3			N	-0-					-0-
12	103	X	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*01	53	X	53	-0-	-0-	-0-	53	3			N	-0-					-0-

MCCONNELL WELL #: 2A RRCID -> 140818 COMPL. DATE 11/01/1991 TOTAL DEPTH 3465 PERF. 2390 - 3230

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAILOR WELL #: 1 RRCID -> 141860 COMPL. DATE 05/02/1992 TOTAL DEPTH 3250 PERF. 2870 - 3180

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ROSA WELL #: 1 RRCID -> 142275 COMPL. DATE 07/01/1992 TOTAL DEPTH 3350 PERF. 2744 - 3250

08	2094	X	2094	-0-	-0-	-0-	2094	3			N	-0-					-0-
09	2058	X	2058	-0-	-0-	-0-	2058	3			N	-0-					-0-
10	1739	X	1739	-0-	-0-	-0-	1739	3			N	-0-					-0-
11	2127	X	2127	-0-	-0-	-0-	2127	3			N	-0-					-0-
12	2023	X	2023	-0-	-0-	-0-	2023	3			N	-0-					-0-
*01	2109	X	2109	-0-	-0-	-0-	2109	3			N	-0-					-0-

SCHAFER RANCH WELL #: 295 RRCID -> 179454 COMPL. DATE 10/01/2000 TOTAL DEPTH 3287 PERF. 2695 - 2983

08	940	X	940	-0-	-0-	-0-	940	3			N	-0-					-0-
09	762	X	762	-0-	-0-	-0-	762	3			N	-0-					-0-
10	624	X	624	-0-	-0-	-0-	624	3			N	-0-					-0-
11	568	X	568	-0-	-0-	-0-	568	3			N	-0-					-0-
12	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-
*01	493	X	493	-0-	-0-	-0-	493	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
ROSA WELL #: 3 RRCID -> 182073 COMPL. DATE 01/14/2001 TOTAL DEPTH 2992 PERF. 2742 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1293	X	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
09	1261	X	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
10	1065	X	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
11	1304	X	1304	-0-	-0-	-0-	1304	3			N	-0-					-0-
12	1239	X	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
*01	1292	X	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-

MCCONNELL WELL #: 2 RRCID -> 182444 COMPL. DATE 04/26/2001 TOTAL DEPTH 2772 PERF. 2468 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-
09	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-
10	252	X	252	-0-	-0-	-0-	252	3			N	-0-					-0-
11	184	X	184	-0-	-0-	-0-	184	3			N	-0-					-0-
12	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*01	137	X	137	-0-	-0-	-0-	137	3			N	-0-					-0-

RANCH -E- & TS -D- WELL #: 5 RRCID -> 185202 COMPL. DATE 09/20/2001 TOTAL DEPTH 2980 PERF. 2406 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	355	X	355	-0-	-0-	-0-	355	3			N	-0-					-0-
09	306	X	306	-0-	-0-	-0-	306	3			N	-0-					-0-
10	367	X	367	-0-	-0-	-0-	367	3			N	-0-					-0-
11	356	X	356	-0-	-0-	-0-	356	3			N	-0-					-0-
12	261	X	261	-0-	-0-	-0-	261	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHAFER RANCH WELL #: 296 RRCID -> 185548 COMPL. DATE 09/10/2001 TOTAL DEPTH 3294 PERF. 2722 - 2961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	602	X	602	-0-	-0-	-0-	602	3			N	-0-					-0-
09	589	X	589	-0-	-0-	-0-	589	3			N	-0-					-0-
10	228	X	228	-0-	-0-	-0-	228	3			N	-0-					-0-
11	247	X	247	-0-	-0-	-0-	247	3			N	-0-					-0-
12	590	X	590	-0-	-0-	-0-	590	3			N	-0-					-0-
*01	523	X	523	-0-	-0-	-0-	523	3			N	-0-					-0-

JORDAN, D. WELL #: 20 RRCID -> 197554 COMPL. DATE 10/01/2003 TOTAL DEPTH 3129 PERF. 2864 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	382	X	382	-0-	-0-	-0-	382	3			N	-0-					-0-
09	439	X	439	-0-	-0-	-0-	439	3			N	-0-					-0-
10	187	X	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	113	X	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	592	X	592	-0-	-0-	-0-	592	3			N	-0-					-0-
*01	425	X	425	-0-	-0-	-0-	425	3			N	-0-					-0-

COBB 'A' WELL #: 9 RRCID -> 288012 COMPL. DATE 06/25/2019 TOTAL DEPTH 3400 PERF. 2568 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-
09	360	X	355	-0-	-5	-0-	355	3			N	-0-					-0-
10	372	X	372	-0-	-0-	-0-	372	3			N	-0-					-0-
11	360	X	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
12	372	X	298	-0-	-74	-0-	298	3			N	-0-					-0-
01	372	X	293	-0-	-79	-0-	293	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED WATER RESOURCES, INC. 697109
HATCHER WELL #: 1 RRCID -> 023056 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RESTORATION ENERGY LLC 703470
BURNETT-EST WELL #: 1 RRCID -> 023963 COMPL. DATE 01/27/1956 TOTAL DEPTH 3042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 2 RRCID -> 025768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 3 RRCID -> 025769 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON, EUGENE 707892
GRIMES WELL #: 1 RRCID -> 024352 COMPL. DATE 07/10/1939 TOTAL DEPTH 3016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
JOHNSON, E. B. WELL #: G 1 A RRCID -> 024134 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
09	450	N	124	-0-	-326	-0-	124	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
*01	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
S & W OIL & GAS, LLC 741661
MCCONNELL WELL #: 1 RRCID -> 025753 COMPL. DATE 01/00/1937 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	12	-0-	-81	-0-	12	3			N	-0-					-0-
09	90	N	56	-0-	-34	-0-	56	3			N	-0-					-0-
10	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
BOWERS WELL #: 1 RRCID -> 023002 COMPL. DATE N/A TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	76	X	76	-0-	-0-	-0-	76	1			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HANKINS WELL #: 1 RRCID -> 023003 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	185	X	185	-0-	-0-	-0-	185	1			N	-0-					-0-
09	1026	X	1026	-0-	-0-	-0-	211	1	815	2	N	-0-					-0-
10	703	X	703	-0-	-0-	-0-	165	1	538	2	N	-0-					-0-
11	431	X	431	-0-	-0-	-0-	93	1	338	2	N	-0-					-0-
12	960	X	960	-0-	-0-	-0-	218	1	742	2	N	-0-					-0-
*01	825	X	825	-0-	-0-	-0-	211	1	614	2	N	-0-					-0-

BARRETT WELL #: G 1 RRCID -> 023005 COMPL. DATE 01/29/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3265	X	3265	-0-	-0-	-0-	3265	3			N	-0-					-0-
09	3084	X	3084	-0-	-0-	-0-	3084	3			N	-0-					-0-
10	2701	X	2701	-0-	-0-	-0-	2701	3			N	-0-					-0-
11	679	X	679	-0-	-0-	-0-	679	3			N	-0-					-0-
12	131	X	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*01	2588	X	2588	-0-	-0-	-0-	2588	3			N	-0-					-0-

BARRETT WELL #: T 1 RRCID -> 023006 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDICT WELL #: 1 RRCID -> 023010 COMPL. DATE 01/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	417	X	417	-0-	-0-	-0-	417	3			N	-0-					-0-
09	524	X	524	-0-	-0-	-0-	524	3			N	-0-					-0-
10	742	X	742	-0-	-0-	-0-	742	3			N	-0-					-0-
11	495	X	495	-0-	-0-	-0-	495	3			N	-0-					-0-
12	735	X	735	-0-	-0-	-0-	735	3			N	-0-					-0-
*01	701	X	701	-0-	-0-	-0-	701	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOBBITT WELL #: 1 RRCID -> 023011 COMPL. DATE N/A TOTAL DEPTH 2935 PERF. 2750 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	809	X	809	-0-	-0-	-0-	809	3			N	-0-					-0-
09	824	X	824	-0-	-0-	-0-	824	3			N	-0-					-0-
10	591	X	591	-0-	-0-	-0-	591	3			N	-0-					-0-
11	895	X	895	-0-	-0-	-0-	895	3			N	-0-					-0-
12	1215	X	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
*01	1003	X	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 023012 COMPL. DATE 03/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD WELL #: 2 RRCID -> 023013 COMPL. DATE 06/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023014 COMPL. DATE 09/03/1947 TOTAL DEPTH 2343 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 2 RRCID -> 023015 COMPL. DATE 10/01/1947 TOTAL DEPTH 2234 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	X	527	-0-	-0-	-0-	527	3			N	-0-					-0-
09	461	X	461	-0-	-0-	-0-	461	3			N	-0-					-0-
10	154	X	154	-0-	-0-	-0-	154	3			N	-0-					-0-
11	521	X	521	-0-	-0-	-0-	521	3			N	-0-					-0-
12	721	X	721	-0-	-0-	-0-	721	3			N	-0-					-0-
*01	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-

BROWN WELL #: 3 RRCID -> 023016 COMPL. DATE 09/26/1947 TOTAL DEPTH 2922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: A 4 RRCID -> 023017 COMPL. DATE 06/06/1949 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	484	X	484	-0-	-0-	-0-	258	1	226	3			N	-0-					-0-
09	518	X	518	-0-	-0-	-0-	191	1	327	3			N	-0-					-0-
10	443	X	443	-0-	-0-	-0-	198	1	245	3			N	-0-					-0-
11	475	X	475	-0-	-0-	-0-	173	1	302	3			N	-0-					-0-
12	627	X	627	-0-	-0-	-0-	253	1	374	3			N	-0-					-0-
*01	517	X	517	-0-	-0-	-0-	223	1	294	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN WELL #: 5 RRCID -> 023018 COMPL. DATE 06/23/1950 TOTAL DEPTH 3192 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAUER WELL #: 1 RRCID -> 023019 COMPL. DATE 04/15/1948 TOTAL DEPTH 2874 PERF. N/A

08	1268	X	1268	-0-	-0-	-0-	221	1	1047	3	N	-0-					-0-
09	1149	X	1149	-0-	-0-	-0-	270	1	879	3	N	-0-					-0-
10	582	X	582	-0-	-0-	-0-	90	1	492	3	N	-0-					-0-
11	1293	X	1293	-0-	-0-	-0-	265	1	1028	3	N	-0-					-0-
12	1108	X	1108	-0-	-0-	-0-	251	1	857	3	N	-0-					-0-
*01	1278	X	1278	-0-	-0-	-0-	279	1	999	3	N	-0-					-0-

FRASHIER WELL #: E 1 RRCID -> 023022 COMPL. DATE 07/26/1973 TOTAL DEPTH N/A PERF. N/A

08	817	X	817	-0-	-0-	-0-	817	3			N	-0-					-0-
09	779	X	779	-0-	-0-	-0-	779	3			N	-0-					-0-
10	1166	X	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
11	756	X	756	-0-	-0-	-0-	756	3			N	-0-					-0-
12	1178	X	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
*01	1116	X	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 023031 COMPL. DATE 10/00/1949 TOTAL DEPTH 2970 PERF. N/A

08	674	X	674	-0-	-0-	-0-	674	3			N	-0-					-0-
09	660	X	660	-0-	-0-	-0-	660	3			N	-0-					-0-
10	592	X	592	-0-	-0-	-0-	592	3			N	-0-					-0-
11	676	X	676	-0-	-0-	-0-	676	3			N	-0-					-0-
12	666	X	666	-0-	-0-	-0-	666	3			N	-0-					-0-
*01	683	X	683	-0-	-0-	-0-	683	3			N	-0-					-0-

NEIGHBORS WELL #: 1 RRCID -> 023032 COMPL. DATE N/A TOTAL DEPTH 3024 PERF. 2990 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RENDLEMAN WELL #: 1 RRCID -> 023034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	770	X	770	-0-	-0-	-0-	770	3			N	-0-					-0-
09	736	X	736	-0-	-0-	-0-	736	3			N	-0-					-0-
10	439	X	439	-0-	-0-	-0-	439	3			N	-0-					-0-
11	759	X	759	-0-	-0-	-0-	759	3			N	-0-					-0-
12	726	X	726	-0-	-0-	-0-	726	3			N	-0-					-0-
*01	737	X	737	-0-	-0-	-0-	737	3			N	-0-					-0-

RITTER WELL #: 1 RRCID -> 023035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1537	X	1537	-0-	-0-	-0-	1537	3			N	-0-					-0-
09	1426	X	1426	-0-	-0-	-0-	1426	3			N	-0-					-0-
10	1418	X	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-
11	1646	X	1646	-0-	-0-	-0-	1646	3			N	-0-					-0-
12	1655	X	1655	-0-	-0-	-0-	1655	3			N	-0-					-0-
*01	1604	X	1604	-0-	-0-	-0-	1604	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROBBINS, JEANETTE WELL #: 1 RRCID -> 023036 COMPL. DATE 01/11/1953 TOTAL DEPTH 2930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2097	X	2097	-0-	-0-	-0-	2097	3			N	-0-			-0-
09	2033	X	2033	-0-	-0-	-0-	2033	3			N	-0-			-0-
10	2044	X	2044	-0-	-0-	-0-	2044	3			N	-0-			-0-
11	2105	X	2105	-0-	-0-	-0-	2105	3			N	-0-			-0-
12	2124	X	2124	-0-	-0-	-0-	2124	3			N	-0-			-0-
*01	2114	X	2114	-0-	-0-	-0-	2114	3			N	-0-			-0-

WALL WELL #: E 3 RRCID -> 023038 COMPL. DATE 08/11/1987 TOTAL DEPTH 2745 PERF. 2396 - 2745

08	583	X	583	-0-	-0-	-0-	583	3			N	-0-			-0-
09	691	X	691	-0-	-0-	-0-	691	3			N	-0-			-0-
10	493	X	493	-0-	-0-	-0-	493	3			N	-0-			-0-
11	34	X	34	-0-	-0-	-0-	34	3			N	-0-			-0-
12	609	X	609	-0-	-0-	-0-	609	3			N	-0-			-0-
*01	498	X	498	-0-	-0-	-0-	498	3			N	-0-			-0-

WINEINGER-MERRICK WELL #: 1 RRCID -> 023040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	725	X	725	-0-	-0-	-0-	725	3			N	-0-			-0-
09	696	X	696	-0-	-0-	-0-	696	3			N	-0-			-0-
10	786	X	786	-0-	-0-	-0-	786	3			N	-0-			-0-
11	768	X	768	-0-	-0-	-0-	768	3			N	-0-			-0-
12	793	X	793	-0-	-0-	-0-	793	3			N	-0-			-0-
*01	799	X	799	-0-	-0-	-0-	799	3			N	-0-			-0-

KIRBY WELL #: A 1 RRCID -> 023057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1297	X	1297	-0-	-0-	-0-	1297	3			N	-0-			-0-
09	1242	X	1242	-0-	-0-	-0-	1242	3			N	-0-			-0-
10	1227	X	1227	-0-	-0-	-0-	1227	3			N	-0-			-0-
11	1280	X	1280	-0-	-0-	-0-	1280	3			N	-0-			-0-
12	1319	X	1319	-0-	-0-	-0-	1319	3			N	-0-			-0-
*01	1274	X	1274	-0-	-0-	-0-	1274	3			N	-0-			-0-

KIRBY WELL #: B 1 RRCID -> 023058 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1450	X	1450	-0-	-0-	-0-	1450	3			N	-0-			-0-
09	1385	X	1385	-0-	-0-	-0-	1385	3			N	-0-			-0-
10	1397	X	1397	-0-	-0-	-0-	1397	3			N	-0-			-0-
11	1477	X	1477	-0-	-0-	-0-	1477	3			N	-0-			-0-
12	1475	X	1475	-0-	-0-	-0-	1475	3			N	-0-			-0-
*01	1422	X	1422	-0-	-0-	-0-	1422	3			N	-0-			-0-

KIRBY WELL #: C 2 RRCID -> 023059 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	573	X	573	-0-	-0-	-0-	62	1	511	3	N	-0-			-0-
09	330	X	330	-0-	-0-	-0-	44	1	286	3	N	-0-			-0-
10	382	X	382	-0-	-0-	-0-	10	1	372	3	N	-0-			-0-
11	462	X	462	-0-	-0-	-0-	24	1	438	3	N	-0-			-0-
12	467	X	467	-0-	-0-	-0-	31	1	436	3	N	-0-			-0-
*01	445	X	445	-0-	-0-	-0-	45	1	400	3	N	-0-			-0-

KIRBY WELL #: E 1 RRCID -> 023061 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	863	X	863	-0-	-0-	-0-	863	3			N	-0-			-0-
09	823	X	823	-0-	-0-	-0-	823	3			N	-0-			-0-
10	886	X	886	-0-	-0-	-0-	886	3			N	-0-			-0-
11	941	X	941	-0-	-0-	-0-	941	3			N	-0-			-0-
12	1193	X	1193	-0-	-0-	-0-	1193	3			N	-0-			-0-
*01	799	X	799	-0-	-0-	-0-	799	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KIRBY WELL #: F 1 RRCID -> 023062 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	552	X	552	-0-	-0-	-0-	62	1	490	3	N	-0-			-0-
09	319	X	319	-0-	-0-	-0-	44	1	275	3	N	-0-			-0-
10	367	X	367	-0-	-0-	-0-	10	1	357	3	N	-0-			-0-
11	445	X	445	-0-	-0-	-0-	24	1	421	3	N	-0-			-0-
12	450	X	450	-0-	-0-	-0-	31	1	419	3	N	-0-			-0-
*01	429	X	429	-0-	-0-	-0-	45	1	384	3	N	-0-			-0-

BLAIR WELL #: 1 RRCID -> 023073 COMPL. DATE 08/17/1958 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	397	X	397	-0-	-0-	-0-	397	2			N	-0-			-0-
10	310	X	310	-0-	-0-	-0-	310	2			N	-0-			-0-
11	331	X	331	-0-	-0-	-0-	331	2			N	-0-			-0-
12	357	X	357	-0-	-0-	-0-	357	2			N	-0-			-0-
*01	360	X	360	-0-	-0-	-0-	360	2			N	-0-			-0-

BROWN WELL #: 1 RRCID -> 023074 COMPL. DATE 04/30/1961 TOTAL DEPTH 3360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	881	X	881	-0-	-0-	-0-	881	2			N	-0-			-0-
09	1561	X	1561	-0-	-0-	-0-	1561	2			N	-0-			-0-
10	1072	X	1072	-0-	-0-	-0-	1072	2			N	-0-			-0-
11	1109	X	1109	-0-	-0-	-0-	1109	2			N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

SIMMS WELL #: 1 RRCID -> 023075 COMPL. DATE 05/31/1948 TOTAL DEPTH 3085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	1314	X	1314	-0-	-0-	-0-	1314	2			N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	927	X	927	-0-	-0-	-0-	927	2			N	-0-			-0-
12	1446	X	1446	-0-	-0-	-0-	1446	2			N	-0-			-0-
*01	1401	X	1401	-0-	-0-	-0-	1401	2			N	-0-			-0-

ANDERSON WELL #: B 1 RRCID -> 023079 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	1739	X	1739	-0-	-0-	-0-	1739	3			N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	1880	X	1880	-0-	-0-	-0-	1880	3			N	-0-			-0-
12	1701	X	1701	-0-	-0-	-0-	1701	3			N	-0-			-0-
*01	1827	X	1827	-0-	-0-	-0-	1827	3			N	-0-			-0-

BENNETT A WELL #: 2 RRCID -> 023083 COMPL. DATE 11/27/1942 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	8168	X	8168	-0-	-0-	-0-	8168	3			N	-0-			-0-
09	8452	X	8452	-0-	-0-	-0-	8452	3			N	-0-			-0-
10	8138	X	8138	-0-	-0-	-0-	8138	3			N	-0-			-0-
11	5667	X	5667	-0-	-0-	-0-	5667	3			N	-0-			-0-
12	7378	X	7378	-0-	-0-	-0-	7378	3			N	-0-			-0-
*01	6693	X	6693	-0-	-0-	-0-	6693	3			N	-0-			-0-

BURNETT N UNIT WELL #: A 1 RRCID -> 023087 COMPL. DATE 09/27/1927 TOTAL DEPTH 2575 PERF. 2114 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2728	X	2728	-0-	-0-	-0-	2728	3			N	-0-			-0-
09	2365	X	2365	-0-	-0-	-0-	2365	3			N	-0-			-0-
10	1968	X	1968	-0-	-0-	-0-	1968	3			N	-0-			-0-
11	2214	X	2214	-0-	-0-	-0-	2214	3			N	-0-			-0-
12	2336	X	2336	-0-	-0-	-0-	2336	3			N	-0-			-0-
*01	2354	X	2354	-0-	-0-	-0-	2354	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 4 RRCID -> 023090 COMPL. DATE 11/09/1927 TOTAL DEPTH 2557 PERF. 2000 - 2557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1215	X	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
09	1333	X	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
10	553	X	553	-0-	-0-	-0-	553	3			N	-0-					-0-
11	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	16	X	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*01	1084	X	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-

BURNETT WELL #: 6 RRCID -> 023092 COMPL. DATE 11/01/1927 TOTAL DEPTH 2540 PERF. 2185 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1356	X	1356	-0-	-0-	-0-	1356	3			N	-0-					-0-
09	1488	X	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-
10	1487	X	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
11	1433	X	1433	-0-	-0-	-0-	1433	3			N	-0-					-0-
12	1362	X	1362	-0-	-0-	-0-	1362	3			N	-0-					-0-
*01	1226	X	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-

BURNETT WELL #: 7 RRCID -> 023093 COMPL. DATE 09/01/1927 TOTAL DEPTH 2600 PERF. 2239 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2438	X	2438	-0-	-0-	-0-	2438	3			N	-0-					-0-
09	2572	X	2572	-0-	-0-	-0-	2572	3			N	-0-					-0-
10	2688	X	2688	-0-	-0-	-0-	2688	3			N	-0-					-0-
11	2348	X	2348	-0-	-0-	-0-	2348	3			N	-0-					-0-
12	2286	X	2286	-0-	-0-	-0-	2286	3			N	-0-					-0-
*01	1601	X	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-

BURNETT E UNIT WELL #: 9 RRCID -> 023095 COMPL. DATE 02/27/1988 TOTAL DEPTH 2438 PERF. 2001 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1693	X	1693	-0-	-0-	-0-	1693	3			N	-0-					-0-
09	946	X	946	-0-	-0-	-0-	946	3			N	-0-					-0-
10	713	X	713	-0-	-0-	-0-	713	3			N	-0-					-0-
11	840	N	700	-0-	-140	-0-	700	3			N	-0-					-0-
12	868	N	469	-0-	-399	-0-	469	3			N	-0-					-0-
*01	713	N	539	-0-	-174	-0-	539	3			N	-0-					-0-

BURNETT WELL #: 10 RRCID -> 023096 COMPL. DATE 01/23/2013 TOTAL DEPTH 2926 PERF. 1945 - 4795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1755	X	1755	-0-	-0-	-0-	1755	3			N	-0-					-0-
09	1830	X	1830	-0-	-0-	-0-	1830	3			N	-0-					-0-
10	1849	X	1849	-0-	-0-	-0-	1849	3			N	-0-					-0-
11	1488	X	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-
12	1605	X	1605	-0-	-0-	-0-	1605	3			N	-0-					-0-
*01	1548	X	1548	-0-	-0-	-0-	1548	3			N	-0-					-0-

BURNETT X UNIT WELL #: 15 RRCID -> 023101 COMPL. DATE 06/11/1929 TOTAL DEPTH 2864 PERF. 2586 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	863	X	863	-0-	-0-	-0-	863	3			N	-0-					-0-
09	933	X	933	-0-	-0-	-0-	933	3			N	-0-					-0-
10	802	X	802	-0-	-0-	-0-	802	3			N	-0-					-0-
11	646	X	646	-0-	-0-	-0-	646	3			N	-0-					-0-
12	545	X	545	-0-	-0-	-0-	545	3			N	-0-					-0-
*01	529	X	529	-0-	-0-	-0-	529	3			N	-0-					-0-

BURNETT U UNIT WELL #: 20 RRCID -> 023106 COMPL. DATE 03/13/1926 TOTAL DEPTH 2812 PERF. 2458 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1534	X	1534	-0-	-0-	-0-	1534	3			N	-0-					-0-
09	1512	X	1512	-0-	-0-	-0-	1512	3			N	-0-					-0-
10	1431	X	1431	-0-	-0-	-0-	1431	3			N	-0-					-0-
11	1317	X	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-
12	1388	X	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
*01	1274	X	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 21 RRCID -> 023107 COMPL. DATE 10/01/1929 TOTAL DEPTH 3071 PERF. 2357 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1075	X	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
09	33	X	33	-0-	-0-	-0-	33	3			N	-0-					-0-
10	1096	X	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
11	1078	X	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
12	1370	X	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-
*01	1170	X	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-

BURNETT WELL #: 22 RRCID -> 023108 COMPL. DATE 01/31/1930 TOTAL DEPTH 3000 PERF. 2341 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	798	X	798	-0-	-0-	-0-	798	3			N	-0-					-0-
09	736	X	736	-0-	-0-	-0-	736	3			N	-0-					-0-
10	643	X	643	-0-	-0-	-0-	643	3			N	-0-					-0-
11	779	X	779	-0-	-0-	-0-	779	3			N	-0-					-0-
12	579	X	579	-0-	-0-	-0-	579	3			N	-0-					-0-
*01	309	X	309	-0-	-0-	-0-	309	3			N	-0-					-0-

BURNETT D UNIT WELL #: 23 RRCID -> 023109 COMPL. DATE 02/28/1996 TOTAL DEPTH 2750 PERF. 2328 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2779	X	2779	-0-	-0-	-0-	2779	3			N	-0-					-0-
09	2482	X	2482	-0-	-0-	-0-	2482	3			N	-0-					-0-
10	3029	X	3029	-0-	-0-	-0-	3029	3			N	-0-					-0-
11	2911	X	2911	-0-	-0-	-0-	2911	3			N	-0-					-0-
12	2841	X	2841	-0-	-0-	-0-	2841	3			N	-0-					-0-
*01	2685	X	2685	-0-	-0-	-0-	2685	3			N	-0-					-0-

BURNETT Q UNIT WELL #: 24 RRCID -> 023110 COMPL. DATE 07/09/1930 TOTAL DEPTH 2625 PERF. 2273 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1092	X	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
09	1127	X	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
10	1074	X	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
11	1047	X	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
12	1084	X	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
*01	1021	X	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-

BURNETT WELL #: 26 RRCID -> 023112 COMPL. DATE 09/30/1930 TOTAL DEPTH 2880 PERF. 2196 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1665	X	1665	-0-	-0-	-0-	1665	3			N	-0-					-0-
09	1535	X	1535	-0-	-0-	-0-	1535	3			N	-0-					-0-
10	1724	X	1724	-0-	-0-	-0-	1724	3			N	-0-					-0-
11	1454	X	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
12	1440	X	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
*01	1509	X	1509	-0-	-0-	-0-	1509	3			N	-0-					-0-

BURNETT S UNIT WELL #: 28 RRCID -> 023114 COMPL. DATE 01/18/1939 TOTAL DEPTH 2760 PERF. 2421 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2378	X	2378	-0-	-0-	-0-	2378	3			N	-0-					-0-
09	2246	X	2246	-0-	-0-	-0-	2246	3			N	-0-					-0-
10	2224	X	2224	-0-	-0-	-0-	2224	3			N	-0-					-0-
11	2099	X	2099	-0-	-0-	-0-	2099	3			N	-0-					-0-
12	2127	X	2127	-0-	-0-	-0-	2127	3			N	-0-					-0-
*01	2002	X	2002	-0-	-0-	-0-	2002	3			N	-0-					-0-

BURNETT WELL #: 29 RRCID -> 023115 COMPL. DATE 01/13/1931 TOTAL DEPTH 2600 PERF. 1983 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1522	X	1522	-0-	-0-	-0-	1522	3			N	-0-					-0-
09	1506	X	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
10	1500	X	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-
11	1379	X	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
12	1310	X	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
*01	1308	X	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 30 RRCID -> 023116 COMPL. DATE 04/01/1939 TOTAL DEPTH 2880 PERF. 2586 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	614	X	614	-0-	-0-	-0-	614	3			N	-0-					-0-
09	579	X	579	-0-	-0-	-0-	579	3			N	-0-					-0-
10	612	X	612	-0-	-0-	-0-	612	3			N	-0-					-0-
11	550	X	550	-0-	-0-	-0-	550	3			N	-0-					-0-
12	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*01	432	X	432	-0-	-0-	-0-	432	3			N	-0-					-0-

BURNETT P UNIT WELL #: 31 RRCID -> 023117 COMPL. DATE 05/23/1939 TOTAL DEPTH 2707 PERF. 2415 - 2707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1718	X	1718	-0-	-0-	-0-	1718	3			N	-0-					-0-
09	1746	X	1746	-0-	-0-	-0-	1746	3			N	-0-					-0-
10	1829	X	1829	-0-	-0-	-0-	1829	3			N	-0-					-0-
11	1662	X	1662	-0-	-0-	-0-	1662	3			N	-0-					-0-
12	1738	X	1738	-0-	-0-	-0-	1738	3			N	-0-					-0-
*01	1582	X	1582	-0-	-0-	-0-	1582	3			N	-0-					-0-

BURNETT WELL #: 32 RRCID -> 023118 COMPL. DATE 09/14/2012 TOTAL DEPTH 3019 PERF. 2091 - 4731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1128	X	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
09	1048	X	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
10	1140	X	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-
11	631	X	631	-0-	-0-	-0-	631	3			N	-0-					-0-
12	395	X	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*01	399	X	399	-0-	-0-	-0-	399	3			N	-0-					-0-

BURNETT J UNIT WELL #: 34 RRCID -> 023120 COMPL. DATE 07/08/1921 TOTAL DEPTH 2882 PERF. 2300 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	681	X	681	-0-	-0-	-0-	681	3			N	-0-					-0-
09	701	X	701	-0-	-0-	-0-	701	3			N	-0-					-0-
10	747	X	747	-0-	-0-	-0-	747	3			N	-0-					-0-
11	690	X	690	-0-	-0-	-0-	690	3			N	-0-					-0-
12	686	X	686	-0-	-0-	-0-	686	3			N	-0-					-0-
*01	114	X	114	-0-	-0-	-0-	114	3			N	-0-					-0-

BURNETT WELL #: 35 RRCID -> 023121 COMPL. DATE 03/18/2013 TOTAL DEPTH 2682 PERF. 1870 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2288	X	2288	-0-	-0-	-0-	2288	3			N	-0-					-0-
09	1903	X	1903	-0-	-0-	-0-	1903	3			N	-0-					-0-
10	2136	X	2136	-0-	-0-	-0-	2136	3			N	-0-					-0-
11	2067	X	2067	-0-	-0-	-0-	2067	3			N	-0-					-0-
12	2039	X	2039	-0-	-0-	-0-	2039	3			N	-0-					-0-
*01	1881	X	1881	-0-	-0-	-0-	1881	3			N	-0-					-0-

BURNETT AD UNIT WELL #: 36 RRCID -> 023122 COMPL. DATE 05/09/1940 TOTAL DEPTH 2780 PERF. 2396 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	131	-0-	-55	-0-	131	3			N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
10	93	N	2	-0-	-91	-0-	2	3			N	-0-					-0-
11	120	N	2	-0-	-118	-0-	2	3			N	-0-					-0-
12	124	N	4	-0-	-120	-0-	4	3			N	-0-					-0-
*01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

BURNETT WELL #: 37 RRCID -> 023123 COMPL. DATE 10/16/2012 TOTAL DEPTH 2820 PERF. 1865 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2976	-0-	-0-	-0-	2976	3			N	-0-					-0-
09	2572	X	2572	-0-	-0-	-0-	2572	3			N	-0-					-0-
10	3341	X	3341	-0-	-0-	-0-	3341	3			N	-0-					-0-
11	2584	X	2584	-0-	-0-	-0-	2584	3			N	-0-					-0-
12	3138	X	3138	-0-	-0-	-0-	3138	3			N	-0-					-0-
*01	2831	X	2831	-0-	-0-	-0-	2831	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT M UNIT WELL #: 38 RRCID -> 023124 COMPL. DATE 10/16/1940 TOTAL DEPTH 2502 PERF. 2188 - 2502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1787	X	1787	-0-	-0-	-0-	1787	3			N	-0-					-0-
09	2106	X	2106	-0-	-0-	-0-	2106	3			N	-0-					-0-
10	2005	X	2005	-0-	-0-	-0-	2005	3			N	-0-					-0-
11	1944	X	1944	-0-	-0-	-0-	1944	3			N	-0-					-0-
12	1990	X	1990	-0-	-0-	-0-	1990	3			N	-0-					-0-
*01	1785	X	1785	-0-	-0-	-0-	1785	3			N	-0-					-0-

BURNETT WELL #: 39 RRCID -> 023125 COMPL. DATE 05/01/1941 TOTAL DEPTH 2575 PERF. 2291 - 2575

08	1932	X	1932	-0-	-0-	-0-	1932	3			N	-0-					-0-
09	1917	X	1917	-0-	-0-	-0-	1917	3			N	-0-					-0-
10	1966	X	1966	-0-	-0-	-0-	1966	3			N	-0-					-0-
11	1705	X	1705	-0-	-0-	-0-	1705	3			N	-0-					-0-
12	1787	X	1787	-0-	-0-	-0-	1787	3			N	-0-					-0-
*01	1619	X	1619	-0-	-0-	-0-	1619	3			N	-0-					-0-

BURNETT O UNIT WELL #: 40 RRCID -> 023126 COMPL. DATE 06/20/1941 TOTAL DEPTH 2610 PERF. 2381 - 2610

08	1040	X	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
09	914	X	914	-0-	-0-	-0-	914	3			N	-0-					-0-
10	1064	X	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-
11	839	X	839	-0-	-0-	-0-	839	3			N	-0-					-0-
12	1005	X	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
*01	896	X	896	-0-	-0-	-0-	896	3			N	-0-					-0-

BURNETT WELL #: 41 RRCID -> 023127 COMPL. DATE 03/16/2013 TOTAL DEPTH 2659 PERF. 2122 - 5024

08	1895	X	1895	-0-	-0-	-0-	1895	3			N	-0-					-0-
09	1675	X	1675	-0-	-0-	-0-	1675	3			N	-0-					-0-
10	1789	X	1789	-0-	-0-	-0-	1789	3			N	-0-					-0-
11	1686	X	1686	-0-	-0-	-0-	1686	3			N	-0-					-0-
12	1706	X	1706	-0-	-0-	-0-	1706	3			N	-0-					-0-
*01	1558	X	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-

BURNETT WELL #: 42 RRCID -> 023128 COMPL. DATE 09/01/1941 TOTAL DEPTH 3080 PERF. 2593 - 2925

08	229	X	229	-0-	-0-	-0-	229	3			N	-0-					-0-
09	199	X	199	-0-	-0-	-0-	199	3			N	-0-					-0-
10	153	X	153	-0-	-0-	-0-	153	3			N	-0-					-0-
11	242	X	242	-0-	-0-	-0-	242	3			N	-0-					-0-
12	578	X	578	-0-	-0-	-0-	578	3			N	-0-					-0-
*01	529	X	529	-0-	-0-	-0-	529	3			N	-0-					-0-

BURNETT WELL #: 44 RRCID -> 023130 COMPL. DATE 06/03/2011 TOTAL DEPTH 2876 PERF. 1904 - 5000

08	817	X	817	-0-	-0-	-0-	817	3			N	-0-					-0-
09	918	X	918	-0-	-0-	-0-	918	3			N	-0-					-0-
10	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1793	X	1793	-0-	-0-	-0-	1793	3			N	-0-					-0-

BURNETT R UNIT WELL #: 45 RRCID -> 023131 COMPL. DATE 01/21/1942 TOTAL DEPTH 2625 PERF. 2333 - 2625

08	1545	X	1545	-0-	-0-	-0-	1545	3			N	-0-					-0-
09	1360	X	1360	-0-	-0-	-0-	1360	3			N	-0-					-0-
10	1218	X	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
11	1393	X	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
12	1456	X	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-
*01	1361	X	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 46 RRCID -> 023132 COMPL. DATE 02/01/1942 TOTAL DEPTH 2651 PERF. 2480 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2406	X	2406	-0-	-0-	-0-	2406	3			N	-0-					-0-
09	2333	X	2333	-0-	-0-	-0-	2333	3			N	-0-					-0-
10	2580	X	2580	-0-	-0-	-0-	2580	3			N	-0-					-0-
11	2515	X	2515	-0-	-0-	-0-	2515	3			N	-0-					-0-
12	2588	X	2588	-0-	-0-	-0-	2588	3			N	-0-					-0-
*01	2312	X	2312	-0-	-0-	-0-	2312	3			N	-0-					-0-

BURNETT V UNIT WELL #: 47 RRCID -> 023133 COMPL. DATE 05/16/1942 TOTAL DEPTH 2875 PERF. 2556 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1231	X	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
09	1279	X	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
10	1282	X	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
11	1024	X	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
12	1178	X	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
*01	1201	X	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-

BURNETT AB UNIT WELL #: 48 RRCID -> 023134 COMPL. DATE 01/08/2018 TOTAL DEPTH 3010 PERF. 2667 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2076	N	2076	-0-	-0-	-0-	2076	3			N	-0-					-0-
09	2258	N	2258	-0-	-0-	-0-	2258	3			N	-0-					-0-
10	2699	N	2699	-0-	-0-	-0-	2699	3			N	-0-					-0-
11	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					-0-
12	2251	N	2251	-0-	-0-	-0-	2251	3			N	-0-					-0-
*01	2248	N	2248	-0-	-0-	-0-	2248	3			N	-0-					-0-

BURNETT WELL #: 49 RRCID -> 023135 COMPL. DATE 09/01/1942 TOTAL DEPTH 2590 PERF. 2374 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2351	X	2351	-0-	-0-	-0-	2351	3			N	-0-					-0-
09	2902	X	2902	-0-	-0-	-0-	2902	3			N	-0-					-0-
10	3315	X	3315	-0-	-0-	-0-	3315	3			N	-0-					-0-
11	2870	X	2870	-0-	-0-	-0-	2870	3			N	-0-					-0-
12	2996	X	2996	-0-	-0-	-0-	2996	3			N	-0-					-0-
*01	2514	X	2514	-0-	-0-	-0-	2514	3			N	-0-					-0-

BURNETT WELL #: 50 RRCID -> 023136 COMPL. DATE 10/01/1942 TOTAL DEPTH 2675 PERF. 2357 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1185	X	1185	-0-	-0-	-0-	1185	3			N	-0-					-0-
09	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-
10	1096	X	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
11	1058	X	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
12	1352	X	1352	-0-	-0-	-0-	1352	3			N	-0-					-0-
*01	1071	X	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-

BURNETT WELL #: 51 RRCID -> 023137 COMPL. DATE 01/01/1943 TOTAL DEPTH 2755 PERF. 2396 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	720	X	720	-0-	-0-	-0-	720	3			N	-0-					-0-
09	701	X	701	-0-	-0-	-0-	701	3			N	-0-					-0-
10	901	X	901	-0-	-0-	-0-	901	3			N	-0-					-0-
11	771	X	771	-0-	-0-	-0-	771	3			N	-0-					-0-
12	922	X	922	-0-	-0-	-0-	922	3			N	-0-					-0-
*01	759	X	759	-0-	-0-	-0-	759	3			N	-0-					-0-

BURNETT WELL #: 54 RRCID -> 023140 COMPL. DATE 08/09/2012 TOTAL DEPTH 2851 PERF. 1977 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
09	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
10	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
11	1140	N	764	-0-	-376	-0-	764	3			N	-0-					-0-
12	1240	N	802	-0-	-438	-0-	802	3			N	-0-					-0-
*01	1147	N	686	-0-	-461	-0-	686	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT T UNIT WELL #: 55 RRCID -> 023141 COMPL. DATE 08/18/1944 TOTAL DEPTH 2718 PERF. 2344 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1187	X	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
09	994	X	994	-0-	-0-	-0-	994	3			N	-0-					-0-
10	1171	X	1171	-0-	-0-	-0-	1171	3			N	-0-					-0-
11	1126	X	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
12	1096	X	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
*01	1029	X	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-

BURNETT WELL #: 56 RRCID -> 023142 COMPL. DATE 09/04/1944 TOTAL DEPTH 2651 PERF. 2441 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3473	X	3473	-0-	-0-	-0-	3473	3			N	-0-					-0-
09	5895	X	5895	-0-	-0-	-0-	5895	3			N	-0-					-0-
10	6303	X	6303	-0-	-0-	-0-	6303	3			N	-0-					-0-
11	4564	X	4564	-0-	-0-	-0-	4564	3			N	-0-					-0-
12	6208	X	6208	-0-	-0-	-0-	6208	3			N	-0-					-0-
*01	5657	X	5657	-0-	-0-	-0-	5657	3			N	-0-					-0-

BURNETT WELL #: 57 RRCID -> 023143 COMPL. DATE 08/21/2012 TOTAL DEPTH 2883 PERF. 1844 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1957	X	1957	-0-	-0-	-0-	1957	3			N	-0-					-0-
09	1789	X	1789	-0-	-0-	-0-	1789	3			N	-0-					-0-
10	1950	X	1950	-0-	-0-	-0-	1950	3			N	-0-					-0-
11	1665	X	1665	-0-	-0-	-0-	1665	3			N	-0-					-0-
12	1414	X	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-
*01	1282	X	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-

BURNETT AC UNIT WELL #: 59 RRCID -> 023145 COMPL. DATE 12/06/1944 TOTAL DEPTH 2825 PERF. 2410 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	834	X	834	-0-	-0-	-0-	834	3			N	-0-					-0-
09	742	X	742	-0-	-0-	-0-	742	3			N	-0-					-0-
10	812	X	812	-0-	-0-	-0-	812	3			N	-0-					-0-
11	189	X	189	-0-	-0-	-0-	189	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	441	X	441	-0-	-0-	-0-	441	3			N	-0-					-0-

BURNETT WELL #: 61RH RRCID -> 023147 COMPL. DATE 07/01/1945 TOTAL DEPTH 3101 PERF. 2054 - 3875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5707	X	5707	-0-	-0-	-0-	5707	3			N	-0-					-0-
09	6352	X	6352	-0-	-0-	-0-	6352	3			N	-0-					-0-
10	6263	X	6263	-0-	-0-	-0-	6263	3			N	-0-					-0-
11	5474	X	5474	-0-	-0-	-0-	5474	3			N	-0-					-0-
12	6440	X	6440	-0-	-0-	-0-	6440	3			N	-0-					-0-
*01	5051	X	5051	-0-	-0-	-0-	5051	3			N	-0-					-0-

BURNETT WELL #: 62 RRCID -> 023148 COMPL. DATE 05/06/2013 TOTAL DEPTH 2839 PERF. 2248 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2316	X	2316	-0-	-0-	-0-	2316	3			N	-0-					-0-
09	2201	X	2201	-0-	-0-	-0-	2201	3			N	-0-					-0-
10	2284	X	2284	-0-	-0-	-0-	2284	3			N	-0-					-0-
11	1440	X	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
12	1320	X	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
*01	1558	X	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-

BURNETT WELL #: 63 RRCID -> 023149 COMPL. DATE 07/22/1945 TOTAL DEPTH 2682 PERF. 2268 - 2682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	853	X	853	-0-	-0-	-0-	853	3			N	-0-					-0-
09	858	X	858	-0-	-0-	-0-	858	3			N	-0-					-0-
10	923	X	923	-0-	-0-	-0-	923	3			N	-0-					-0-
11	886	X	886	-0-	-0-	-0-	886	3			N	-0-					-0-
12	927	X	927	-0-	-0-	-0-	927	3			N	-0-					-0-
*01	463	X	463	-0-	-0-	-0-	463	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 64 RRCID -> 023150 COMPL. DATE 11/01/1945 TOTAL DEPTH 2850 PERF. 2371 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	563	X	563	-0-	-0-	-0-	563	3			N	-0-					-0-
09	571	X	571	-0-	-0-	-0-	571	3			N	-0-					-0-
10	581	X	581	-0-	-0-	-0-	581	3			N	-0-					-0-
11	483	X	483	-0-	-0-	-0-	483	3			N	-0-					-0-
12	458	X	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*01	475	X	475	-0-	-0-	-0-	475	3			N	-0-					-0-

BURNETT WELL #: 65 RRCID -> 023151 COMPL. DATE 12/01/1945 TOTAL DEPTH 2600 PERF. 2211 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	553	X	553	-0-	-0-	-0-	553	3			N	-0-					-0-
09	503	X	503	-0-	-0-	-0-	503	3			N	-0-					-0-
10	527	X	527	-0-	-0-	-0-	527	3			N	-0-					-0-
11	540	N	497	-0-	-43	-0-	497	3			N	-0-					-0-
12	527	N	373	-0-	-154	-0-	373	3			N	-0-					-0-
*01	527	N	441	-0-	-86	-0-	441	3			N	-0-					-0-

BURNETT WELL #: 67 RRCID -> 023152 COMPL. DATE 05/01/1946 TOTAL DEPTH 2875 PERF. 2424 - 2842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2150	X	2150	-0-	-0-	-0-	2150	3			N	-0-					-0-
09	2139	X	2139	-0-	-0-	-0-	2139	3			N	-0-					-0-
10	2077	X	2077	-0-	-0-	-0-	2077	3			N	-0-					-0-
11	1951	X	1951	-0-	-0-	-0-	1951	3			N	-0-					-0-
12	1855	X	1855	-0-	-0-	-0-	1855	3			N	-0-					-0-
*01	1722	X	1722	-0-	-0-	-0-	1722	3			N	-0-					-0-

BURNETT WELL #: 68 RRCID -> 023153 COMPL. DATE 01/16/2019 TOTAL DEPTH 2649 PERF. 1715 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1106	X	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
09	2093	X	2093	-0-	-0-	-0-	2093	3			N	-0-					-0-
10	1985	X	1985	-0-	-0-	-0-	1985	3			N	-0-					-0-
11	1173	X	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
12	97	X	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*01	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-

BURNETT WELL #: 69RH RRCID -> 023154 COMPL. DATE 06/01/1946 TOTAL DEPTH 2420 PERF. 2410 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5049	X	5049	-0-	-0-	-0-	5049	3			N	-0-					-0-
09	4591	X	4591	-0-	-0-	-0-	4591	3			N	-0-					-0-
10	5227	X	5227	-0-	-0-	-0-	5227	3			N	-0-					-0-
11	4903	X	4903	-0-	-0-	-0-	4903	3			N	-0-					-0-
12	5201	X	5201	-0-	-0-	-0-	5201	3			N	-0-					-0-
*01	4270	X	4270	-0-	-0-	-0-	4270	3			N	-0-					-0-

BURNETT AE UNIT WELL #: 71 RRCID -> 023156 COMPL. DATE 11/10/1947 TOTAL DEPTH 2580 PERF. 2433 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1776	X	1776	-0-	-0-	-0-	1776	3			N	-0-					-0-
09	1869	X	1869	-0-	-0-	-0-	1869	3			N	-0-					-0-
10	2176	X	2176	-0-	-0-	-0-	2176	3			N	-0-					-0-
11	2068	X	2068	-0-	-0-	-0-	2068	3			N	-0-					-0-
12	1910	X	1910	-0-	-0-	-0-	1910	3			N	-0-					-0-
*01	1751	X	1751	-0-	-0-	-0-	1751	3			N	-0-					-0-

BURNETT AA UNIT WELL #: 72 RRCID -> 023157 COMPL. DATE 03/07/1949 TOTAL DEPTH 2964 PERF. 2636 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	X	2387	-0-	-0-	-0-	2387	3			N	-0-					-0-
09	2414	X	2414	-0-	-0-	-0-	2414	3			N	-0-					-0-
10	2589	X	2589	-0-	-0-	-0-	2589	3			N	-0-					-0-
11	2357	X	2357	-0-	-0-	-0-	2357	3			N	-0-					-0-
12	2567	X	2567	-0-	-0-	-0-	2567	3			N	-0-					-0-
*01	2353	X	2353	-0-	-0-	-0-	2353	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT Z UNIT WELL #: 73 RRCID -> 023158 COMPL. DATE 04/27/1949 TOTAL DEPTH 3060 PERF. 2658 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1429	X	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-
09	1450	X	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
10	1582	X	1582	-0-	-0-	-0-	1582	3			N	-0-					-0-
11	1483	X	1483	-0-	-0-	-0-	1483	3			N	-0-					-0-
12	1563	X	1563	-0-	-0-	-0-	1563	3			N	-0-					-0-
*01	1414	X	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-

BURNETT WELL #: 76 RRCID -> 023160 COMPL. DATE 02/05/2013 TOTAL DEPTH 2485 PERF. 2089 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1299	X	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
09	1122	X	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
10	1339	X	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
11	1214	X	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
12	1234	X	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
*01	966	X	966	-0-	-0-	-0-	966	3			N	-0-					-0-

BURNETT WELL #: A 77 RRCID -> 023161 COMPL. DATE 08/28/2012 TOTAL DEPTH 2554 PERF. 1710 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2382	X	2382	-0-	-0-	-0-	2382	3			N	-0-					-0-
09	1739	X	1739	-0-	-0-	-0-	1739	3			N	-0-					-0-
10	2547	X	2547	-0-	-0-	-0-	2547	3			N	-0-					-0-
11	1899	X	1899	-0-	-0-	-0-	1899	3			N	-0-					-0-
12	1884	X	1884	-0-	-0-	-0-	1884	3			N	-0-					-0-
*01	93	X	93	-0-	-0-	-0-	93	3			N	-0-					-0-

BURNETT WELL #: 78 RRCID -> 023162 COMPL. DATE 04/06/2013 TOTAL DEPTH 3017 PERF. 2474 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1351	X	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-
09	1310	X	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
10	1521	X	1521	-0-	-0-	-0-	1521	3			N	-0-					-0-
11	1348	X	1348	-0-	-0-	-0-	1348	3			N	-0-					-0-
12	1424	X	1424	-0-	-0-	-0-	1424	3			N	-0-					-0-
*01	1259	X	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-

BURNETT WELL #: 79 RRCID -> 023163 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT H UNIT WELL #: 81 RRCID -> 023164 COMPL. DATE 03/13/1952 TOTAL DEPTH 2940 PERF. 2267 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	954	X	954	-0-	-0-	-0-	954	3			N	-0-					-0-
09	889	X	889	-0-	-0-	-0-	889	3			N	-0-					-0-
10	887	X	887	-0-	-0-	-0-	887	3			N	-0-					-0-
11	926	X	926	-0-	-0-	-0-	926	3			N	-0-					-0-
12	1078	X	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
*01	988	X	988	-0-	-0-	-0-	988	3			N	-0-					-0-

BURNETT WELL #: 83H RRCID -> 023166 COMPL. DATE 06/01/1952 TOTAL DEPTH 2700 PERF. 2293 - 3933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1065	X	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
09	1297	X	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-
10	1264	X	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
11	716	X	716	-0-	-0-	-0-	716	3			N	-0-					-0-
12	866	X	866	-0-	-0-	-0-	866	3			N	-0-					-0-
*01	732	X	732	-0-	-0-	-0-	732	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 87 RRCID -> 023168 COMPL. DATE 06/01/1952 TOTAL DEPTH 2424 PERF. 2171 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1537	X	1537	-0-	-0-	-0-	1537	3			N	-0-					-0-
09	1908	X	1908	-0-	-0-	-0-	1908	3			N	-0-					-0-
10	1539	X	1539	-0-	-0-	-0-	1539	3			N	-0-					-0-
11	1897	X	1897	-0-	-0-	-0-	1897	3			N	-0-					-0-
12	1598	X	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-
*01	1546	X	1546	-0-	-0-	-0-	1546	3			N	-0-					-0-

BURNETT WELL #: 88 RRCID -> 023169 COMPL. DATE 07/01/1953 TOTAL DEPTH 3164 PERF. 2904 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	432	X	432	-0-	-0-	-0-	432	3			N	-0-					-0-
09	430	X	430	-0-	-0-	-0-	430	3			N	-0-					-0-
10	450	X	450	-0-	-0-	-0-	450	3			N	-0-					-0-
11	432	X	432	-0-	-0-	-0-	432	3			N	-0-					-0-
12	380	X	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*01	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-

BURNETT WELL #: 91 RRCID -> 023171 COMPL. DATE 05/11/1954 TOTAL DEPTH 2912 PERF. 2520 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1179	X	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
09	1101	X	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
10	1138	X	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
11	952	X	952	-0-	-0-	-0-	952	3			N	-0-					-0-
12	1022	X	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
*01	746	X	746	-0-	-0-	-0-	746	3			N	-0-					-0-

BURNETT WELL #: 92 RRCID -> 023172 COMPL. DATE 04/01/1954 TOTAL DEPTH 2911 PERF. 2532 - 2911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	676	X	676	-0-	-0-	-0-	676	3			N	-0-					-0-
09	689	X	689	-0-	-0-	-0-	689	3			N	-0-					-0-
10	647	X	647	-0-	-0-	-0-	647	3			N	-0-					-0-
11	547	X	547	-0-	-0-	-0-	547	3			N	-0-					-0-
12	583	X	583	-0-	-0-	-0-	583	3			N	-0-					-0-
*01	515	X	515	-0-	-0-	-0-	515	3			N	-0-					-0-

BURNETT WELL #: 93 RRCID -> 023173 COMPL. DATE 04/01/1954 TOTAL DEPTH 2708 PERF. 2460 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2971	X	2971	-0-	-0-	-0-	2971	3			N	-0-					-0-
09	3661	X	3661	-0-	-0-	-0-	3661	3			N	-0-					-0-
10	3556	X	3556	-0-	-0-	-0-	3556	3			N	-0-					-0-
11	3600	X	3600	-0-	-0-	-0-	3600	3			N	-0-					-0-
12	3662	X	3662	-0-	-0-	-0-	3662	3			N	-0-					-0-
*01	3077	X	3077	-0-	-0-	-0-	3077	3			N	-0-					-0-

BURNETT WELL #: 94 RRCID -> 023174 COMPL. DATE 05/11/1954 TOTAL DEPTH 2848 PERF. 2538 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2501	X	2501	-0-	-0-	-0-	2501	3			N	-0-					-0-
09	2513	X	2513	-0-	-0-	-0-	2513	3			N	-0-					-0-
10	1919	X	1919	-0-	-0-	-0-	1919	3			N	-0-					-0-
11	1349	X	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-
12	2467	X	2467	-0-	-0-	-0-	2467	3			N	-0-					-0-
*01	2110	X	2110	-0-	-0-	-0-	2110	3			N	-0-					-0-

BURNETT AG UNIT WELL #: 95 RRCID -> 023175 COMPL. DATE 02/15/1956 TOTAL DEPTH 2800 PERF. 2495 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	772	X	772	-0-	-0-	-0-	772	3			N	-0-					-0-
09	772	X	772	-0-	-0-	-0-	772	3			N	-0-					-0-
10	821	X	821	-0-	-0-	-0-	821	3			N	-0-					-0-
11	742	X	742	-0-	-0-	-0-	742	3			N	-0-					-0-
12	783	X	783	-0-	-0-	-0-	783	3			N	-0-					-0-
*01	733	X	733	-0-	-0-	-0-	733	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 99 RRCID -> 023178 COMPL. DATE 07/01/1957 TOTAL DEPTH 2675 PERF. 2370 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2071	X	2071	-0-	-0-	-0-	2071	3			N	-0-					-0-
09	1485	X	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-
10	848	X	848	-0-	-0-	-0-	848	3			N	-0-					-0-
11	954	X	954	-0-	-0-	-0-	954	3			N	-0-					-0-
12	1290	X	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
*01	843	X	843	-0-	-0-	-0-	843	3			N	-0-					-0-

BURNETT WELL #: 101 RRCID -> 023180 COMPL. DATE 11/01/1956 TOTAL DEPTH 2924 PERF. 2523 - 2724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1400	X	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-
09	1205	X	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
10	1408	X	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-
11	1345	X	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-
12	1300	X	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
*01	1299	X	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-

BURNETT WELL #: 103 RRCID -> 023182 COMPL. DATE 08/01/1957 TOTAL DEPTH 3580 PERF. 2966 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3486	X	3486	-0-	-0-	-0-	3486	3			N	-0-					-0-
09	3577	X	3577	-0-	-0-	-0-	3577	3			N	-0-					-0-
10	3597	X	3597	-0-	-0-	-0-	3597	3			N	-0-					-0-
11	3387	X	3387	-0-	-0-	-0-	3387	3			N	-0-					-0-
12	3520	X	3520	-0-	-0-	-0-	3520	3			N	-0-					-0-
*01	3316	X	3316	-0-	-0-	-0-	3316	3			N	-0-					-0-

BURNETT WELL #: 104 RRCID -> 023183 COMPL. DATE 09/01/1957 TOTAL DEPTH 3583 PERF. 2975 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
09	90	N	4	-0-	-86	-0-	4	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
12	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
*01	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-

BURNETT W UNIT WELL #: 105 RRCID -> 023184 COMPL. DATE 11/01/1960 TOTAL DEPTH 3503 PERF. 2611 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1173	X	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
09	1157	X	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
10	1106	X	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
11	922	X	922	-0-	-0-	-0-	922	3			N	-0-					-0-
12	969	X	969	-0-	-0-	-0-	969	3			N	-0-					-0-
*01	880	X	880	-0-	-0-	-0-	880	3			N	-0-					-0-

COOPER WELL #: 1 RRCID -> 023189 COMPL. DATE 07/23/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1214	X	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
10	1205	X	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
11	1421	X	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
12	1421	X	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
*01	1373	X	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-

DEAHL, C. E. WELL #: 3 RRCID -> 023195 COMPL. DATE 12/05/1929 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4707	X	4707	-0-	-0-	-0-	4707	3			N	-0-					-0-
09	5361	X	5361	-0-	-0-	-0-	5361	3			N	-0-					-0-
10	3800	X	3800	-0-	-0-	-0-	3800	3			N	-0-					-0-
11	4236	X	4236	-0-	-0-	-0-	4236	3			N	-0-					-0-
12	5306	X	5306	-0-	-0-	-0-	5306	3			N	-0-					-0-
*01	4741	X	4741	-0-	-0-	-0-	4741	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DEAHL, G. W. WELL #: 2 RRCID -> 023197 COMPL. DATE 04/15/1930 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1038	X	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
09	1085	X	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
10	1011	X	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
11	431	X	431	-0-	-0-	-0-	431	3			N	-0-					-0-
12	1137	X	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
*01	964	X	964	-0-	-0-	-0-	964	3			N	-0-					-0-

DEAHL, G. W. WELL #: 3 RRCID -> 023198 COMPL. DATE 03/07/1936 TOTAL DEPTH 2314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3886	X	3886	-0-	-0-	-0-	3886	3			N	-0-					-0-
09	5205	X	5205	-0-	-0-	-0-	5205	3			N	-0-					-0-
10	5325	X	5325	-0-	-0-	-0-	5325	3			N	-0-					-0-
11	2424	X	2424	-0-	-0-	-0-	2424	3			N	-0-					-0-
12	3069	X	3069	-0-	-0-	-0-	3069	3			N	-0-					-0-
*01	4466	X	4466	-0-	-0-	-0-	4466	3			N	-0-					-0-

DEAHL, G. W. -7- WELL #: 7 RRCID -> 023202 COMPL. DATE 06/18/1937 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEAHL, G. W. WELL #: 9 RRCID -> 023203 COMPL. DATE 01/29/2012 TOTAL DEPTH 2743 PERF. 2257 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2127	X	2127	-0-	-0-	-0-	2127	3			N	-0-					-0-
09	2302	X	2302	-0-	-0-	-0-	2302	3			N	-0-					-0-
10	1942	X	1942	-0-	-0-	-0-	1942	3			N	-0-					-0-
11	2057	X	2057	-0-	-0-	-0-	2057	3			N	-0-					-0-
12	2158	X	2158	-0-	-0-	-0-	2158	3			N	-0-					-0-
*01	1837	X	1837	-0-	-0-	-0-	1837	3			N	-0-					-0-

DEAHL, G. W. WELL #: 10 RRCID -> 023204 COMPL. DATE 10/21/1942 TOTAL DEPTH 2933 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3775	X	3775	-0-	-0-	-0-	3775	3			N	-0-					-0-
09	3261	X	3261	-0-	-0-	-0-	3261	3			N	-0-					-0-
10	3157	X	3157	-0-	-0-	-0-	3157	3			N	-0-					-0-
11	3343	X	3343	-0-	-0-	-0-	3343	3			N	-0-					-0-
12	3366	X	3366	-0-	-0-	-0-	3366	3			N	-0-					-0-
*01	3233	X	3233	-0-	-0-	-0-	3233	3			N	-0-					-0-

CHARLESS WELL #: 3 RRCID -> 023205 COMPL. DATE 01/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHARLESS WELL #: 4 RRCID -> 023206 COMPL. DATE 08/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FUQUA WELL #: 1 RRCID -> 023207 COMPL. DATE 02/04/1995 TOTAL DEPTH 3007 PERF. 2300 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	977	X	977	-0-	-0-	-0-	977	3			N	-0-					-0-
09	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
10	796	X	796	-0-	-0-	-0-	796	3			N	-0-					-0-
11	631	X	631	-0-	-0-	-0-	631	3			N	-0-					-0-
12	548	X	548	-0-	-0-	-0-	548	3			N	-0-					-0-
*01	482	X	482	-0-	-0-	-0-	482	3			N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 023208 COMPL. DATE 02/20/1995 TOTAL DEPTH 2736 PERF. 2296 - 2685

08	563	X	563	-0-	-0-	-0-	563	3			N	-0-					-0-
09	878	X	878	-0-	-0-	-0-	878	3			N	-0-					-0-
10	890	X	890	-0-	-0-	-0-	890	3			N	-0-					-0-
11	688	X	688	-0-	-0-	-0-	688	3			N	-0-					-0-
12	922	X	922	-0-	-0-	-0-	922	3			N	-0-					-0-
*01	820	X	820	-0-	-0-	-0-	820	3			N	-0-					-0-

FUQUA WELL #: 3 RRCID -> 023209 COMPL. DATE 05/05/1994 TOTAL DEPTH 3010 PERF. 2405 - 3010

08	477	X	477	-0-	-0-	-0-	477	3			N	-0-					-0-
09	538	X	538	-0-	-0-	-0-	538	3			N	-0-					-0-
10	347	X	347	-0-	-0-	-0-	347	3			N	-0-					-0-
11	303	X	303	-0-	-0-	-0-	303	3			N	-0-					-0-
12	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*01	222	X	222	-0-	-0-	-0-	222	3			N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 023212 COMPL. DATE 08/23/1937 TOTAL DEPTH 3131 PERF. N/A

08	1560	X	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-
09	754	X	754	-0-	-0-	-0-	754	3			N	-0-					-0-
10	665	X	665	-0-	-0-	-0-	665	3			N	-0-					-0-
11	705	X	705	-0-	-0-	-0-	705	3			N	-0-					-0-
12	927	X	927	-0-	-0-	-0-	927	3			N	-0-					-0-
*01	903	X	903	-0-	-0-	-0-	903	3			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 023213 COMPL. DATE 09/13/1937 TOTAL DEPTH 3040 PERF. N/A

08	70	X	70	-0-	-0-	-0-	70	3			N	-0-					-0-
09	313	X	313	-0-	-0-	-0-	313	3			N	-0-					-0-
10	3435	X	3435	-0-	-0-	-0-	3435	3			N	-0-					-0-
11	4905	X	4905	-0-	-0-	-0-	4905	3			N	-0-					-0-
12	66	X	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*01	67	X	67	-0-	-0-	-0-	67	3			N	-0-					-0-

HOERNER WELL #: 1 RRCID -> 023216 COMPL. DATE 06/27/2011 TOTAL DEPTH 3206 PERF. 2721 - 2877

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 023219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1669	X	1669	-0-	-0-	-0-	1669	3			N	-0-					-0-
10	1649	X	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-
11	1953	X	1953	-0-	-0-	-0-	1953	3			N	-0-					-0-
12	1953	X	1953	-0-	-0-	-0-	1953	3			N	-0-					-0-
*01	1888	X	1888	-0-	-0-	-0-	1888	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: G 5H RRCID -> 023238 COMPL. DATE 11/26/1998 TOTAL DEPTH 2890 PERF. 2345 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	266	X	266	-0-	-0-	-0-	264	3	2	9	N	2	3	1			3
09	411	X	411	-0-	-0-	-0-	409	2	2	9	N	2	2	1			1
10	398	X	398	-0-	-0-	-0-	392	2	6	9	N	5	5	1			1
11	294	X	294	-0-	-0-	-0-	290	2	4	9	N	4	3	1			2
12	186	X	186	-0-	-0-	-0-	180	2	6	9	N	5	5	1			2
*01	160	X	160	-0-	-0-	-0-	154	2	6	9	N	5	5	1			-0-

BURNETT, M.C. WELL #: G 1 B RRCID -> 023239 COMPL. DATE 08/14/1930 TOTAL DEPTH 2845 PERF. 2435 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	922	X	922	-0-	-0-	-0-	922	3			N	-0-					-0-
09	1656	X	1656	-0-	-0-	-0-	1656	2			N	-0-					-0-
10	1211	X	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
11	1047	X	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
12	862	X	862	-0-	-0-	-0-	862	2			N	-0-					-0-
*01	740	X	740	-0-	-0-	-0-	740	2			N	-0-					-0-

BURNETT, M.C. WELL #: G 1 D RRCID -> 023240 COMPL. DATE 02/26/1997 TOTAL DEPTH 3227 PERF. 3002 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1735	X	1735	-0-	-0-	-0-	1735	3			N	-0-					-0-
09	17	X	17	-0-	-0-	-0-	17	2			N	-0-					-0-
10	454	X	454	-0-	-0-	-0-	454	2			N	-0-					-0-
11	1992	X	1992	-0-	-0-	-0-	1992	2			N	-0-					-0-
12	1520	X	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-
*01	1768	X	1768	-0-	-0-	-0-	1768	2			N	-0-					-0-

HEXTER WELL #: E 3 RRCID -> 023241 COMPL. DATE 03/26/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	313	X	313	-0-	-0-	-0-	313	3			N	-0-					-0-
09	276	X	276	-0-	-0-	-0-	276	2			N	-0-					-0-
10	109	X	109	-0-	-0-	-0-	109	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD, J. M. WELL #: P 1 RRCID -> 023243 COMPL. DATE 12/18/1953 TOTAL DEPTH 2918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER WELL #: A 1 RRCID -> 023278 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	962	X	962	-0-	-0-	-0-	962	2			N	-0-					-0-
10	956	X	956	-0-	-0-	-0-	956	2			N	-0-					-0-
11	763	X	763	-0-	-0-	-0-	763	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	801	X	801	-0-	-0-	-0-	801	2			N	-0-					-0-

BIVINS WELL #: A 5 RRCID -> 023280 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A 7 RRCID -> 023282 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	2809	X	2809	-0-	-0-	-0-	2809	2		N	-0-			-0-
10	2471	X	2471	-0-	-0-	-0-	2471	2		N	-0-			-0-
11	2558	X	2558	-0-	-0-	-0-	2558	2		N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	2503	X	2503	-0-	-0-	-0-	2503	2		N	-0-			-0-

BIVINS WELL #: A 8 RRCID -> 023283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	748	X	748	-0-	-0-	-0-	748	2		N	-0-			-0-
10	719	X	719	-0-	-0-	-0-	719	2		N	-0-			-0-
11	639	X	639	-0-	-0-	-0-	639	2		N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	602	X	602	-0-	-0-	-0-	602	2		N	-0-			-0-

BIVINS WELL #: A 9 RRCID -> 023284 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2924 - 3382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BIVINS WELL #: A 16 RRCID -> 023289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BIVINS WELL #: A 18 RRCID -> 023291 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	2251	X	2251	-0-	-0-	-0-	2251	2		N	-0-			-0-
10	2240	X	2240	-0-	-0-	-0-	2240	2		N	-0-			-0-
11	2113	X	2113	-0-	-0-	-0-	2113	2		N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	2185	X	2185	-0-	-0-	-0-	2185	2		N	-0-			-0-

BIVINS WELL #: A 19 RRCID -> 023292 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	682	X	682	-0-	-0-	-0-	682	2		N	-0-			-0-
10	691	X	691	-0-	-0-	-0-	691	2		N	-0-			-0-
11	626	X	626	-0-	-0-	-0-	626	2		N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	579	X	579	-0-	-0-	-0-	579	2		N	-0-			-0-

BIVINS WELL #: A 20 RRCID -> 023293 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	1557	X	1557	-0-	-0-	-0-	1557	2		N	-0-			-0-
10	1566	X	1566	-0-	-0-	-0-	1566	2		N	-0-			-0-
11	1455	X	1455	-0-	-0-	-0-	1455	2		N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	1458	X	1458	-0-	-0-	-0-	1458	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A 21 RRCID -> 023294 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 24 RRCID -> 023297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 25 RRCID -> 023298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 29 RRCID -> 023299 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1436	X	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
10	1395	X	1395	-0-	-0-	-0-	1395	2			N	-0-					-0-
11	1283	X	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1375	X	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-

BIVINS WELL #: A 33 RRCID -> 023302 COMPL. DATE 03/20/2000 TOTAL DEPTH 3250 PERF. 2198 - 4397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1142	X	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
10	1205	X	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
11	1073	X	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1174	X	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-

BIVINS WELL #: A 34 RRCID -> 023303 COMPL. DATE 11/29/2004 TOTAL DEPTH 3360 PERF. 2930 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	577	X	577	-0-	-0-	-0-	577	2			N	-0-					-0-
10	527	X	527	-0-	-0-	-0-	527	2			N	-0-					-0-
11	578	X	578	-0-	-0-	-0-	578	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 35 RRCID -> 023304 COMPL. DATE 01/04/2000 TOTAL DEPTH 3548 PERF. 2264 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1229	X	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
10	1241	X	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
11	1142	X	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1136	X	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 36 RRCID -> 023305 COMPL. DATE 01/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	247	X	247	-0-	-0-	-0-	247	2			N	-0-					-0-
10	249	X	249	-0-	-0-	-0-	249	2			N	-0-					-0-
11	193	X	193	-0-	-0-	-0-	193	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	231	X	231	-0-	-0-	-0-	231	2			N	-0-					-0-

BIVINS WELL #: A 37 RRCID -> 023306 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2384 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2411	X	2411	-0-	-0-	-0-	2411	2			N	-0-					-0-
10	2780	X	2780	-0-	-0-	-0-	2780	2			N	-0-					-0-
11	2555	X	2555	-0-	-0-	-0-	2555	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2599	X	2599	-0-	-0-	-0-	2599	2			N	-0-					-0-

BIVINS WELL #: A 38 RRCID -> 023307 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 39 RRCID -> 023308 COMPL. DATE 07/16/2001 TOTAL DEPTH 2800 PERF. 1911 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	896	X	896	-0-	-0-	-0-	896	2			N	-0-					-0-
10	780	X	780	-0-	-0-	-0-	780	2			N	-0-					-0-
11	682	X	682	-0-	-0-	-0-	682	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	921	X	921	-0-	-0-	-0-	921	2			N	-0-					-0-

BIVINS WELL #: A 40 RRCID -> 023309 COMPL. DATE 08/15/2001 TOTAL DEPTH N/A PERF. 1850 - 4761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1101	X	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
10	1097	X	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
11	823	X	823	-0-	-0-	-0-	823	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	522	X	522	-0-	-0-	-0-	522	2			N	-0-					-0-

BIVINS WELL #: A 41 RRCID -> 023310 COMPL. DATE 07/25/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 42 RRCID -> 023311 COMPL. DATE 09/19/2005 TOTAL DEPTH 2509 PERF. 1913 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	229	X	229	-0-	-0-	-0-	229	2			N	-0-					-0-
10	230	X	230	-0-	-0-	-0-	230	2			N	-0-					-0-
11	293	X	293	-0-	-0-	-0-	293	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	235	X	235	-0-	-0-	-0-	235	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 43 RRCID -> 023312 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	335	X	335	-0-	-0-	-0-	335	2			N	-0-					-0-
10	514	X	514	-0-	-0-	-0-	514	2			N	-0-					-0-
11	500	X	500	-0-	-0-	-0-	500	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	479	X	479	-0-	-0-	-0-	479	2			N	-0-					-0-

BIVINS WELL #: A 44 RRCID -> 023313 COMPL. DATE 07/06/2004 TOTAL DEPTH 2701 PERF. 1827 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2440	X	2440	-0-	-0-	-0-	2440	2			N	-0-					-0-
10	2131	X	2131	-0-	-0-	-0-	2131	2			N	-0-					-0-
11	2023	X	2023	-0-	-0-	-0-	2023	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1678	X	1678	-0-	-0-	-0-	1678	2			N	-0-					-0-

BIVINS WELL #: A 46 RRCID -> 023315 COMPL. DATE 10/28/2005 TOTAL DEPTH 2450 PERF. 1654 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	576	X	576	-0-	-0-	-0-	576	2			N	-0-					-0-
10	570	X	570	-0-	-0-	-0-	570	2			N	-0-					-0-
11	411	X	411	-0-	-0-	-0-	411	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	203	X	203	-0-	-0-	-0-	203	2			N	-0-					-0-

BIVINS WELL #: A 47 RRCID -> 023316 COMPL. DATE 10/25/2001 TOTAL DEPTH N/A PERF. 1906 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1251	X	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
10	1261	X	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
11	1197	X	1197	-0-	-0-	-0-	1197	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1196	X	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-

BIVINS WELL #: A 49 RRCID -> 023318 COMPL. DATE 12/19/2005 TOTAL DEPTH 2488 PERF. 1739 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3380	X	3380	-0-	-0-	-0-	3380	2			N	-0-					-0-
10	3516	X	3516	-0-	-0-	-0-	3516	2			N	-0-					-0-
11	3023	X	3023	-0-	-0-	-0-	3023	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2409	X	2409	-0-	-0-	-0-	2409	2			N	-0-					-0-

BIVINS WELL #: A 50 RRCID -> 023319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 51 RRCID -> 023320 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 1989 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3675	X	3675	-0-	-0-	-0-	3675	2			N	-0-					-0-
10	3663	X	3663	-0-	-0-	-0-	3663	2			N	-0-					-0-
11	3464	X	3464	-0-	-0-	-0-	3464	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	3458	X	3458	-0-	-0-	-0-	3458	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 52 RRCID -> 023321 COMPL. DATE 01/12/1984 TOTAL DEPTH 2437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 53 RRCID -> 023322 COMPL. DATE 12/16/2005 TOTAL DEPTH 2432 PERF. 1814 - 4849

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	13165	X	13165	-0-	-0-	-0-	13165	2			N	-0-					-0-
10	13867	X	13867	-0-	-0-	-0-	13867	2			N	-0-					-0-
11	13290	X	13290	-0-	-0-	-0-	13290	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	12199	X	12199	-0-	-0-	-0-	12199	2			N	-0-					-0-

BIVINS WELL #: A 55 RRCID -> 023324 COMPL. DATE 08/19/2003 TOTAL DEPTH N/A PERF. 2806 - 5471

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	724	X	724	-0-	-0-	-0-	724	2			N	-0-					-0-
10	698	X	698	-0-	-0-	-0-	698	2			N	-0-					-0-
11	673	X	673	-0-	-0-	-0-	673	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	559	X	559	-0-	-0-	-0-	559	2			N	-0-					-0-

BIVINS WELL #: A 56 RRCID -> 023325 COMPL. DATE 09/26/2005 TOTAL DEPTH 3436 PERF. 2871 - 6115

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1472	X	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-
10	1336	X	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
11	1364	X	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1212	X	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-

BIVINS WELL #: A 58 RRCID -> 023327 COMPL. DATE 11/09/2004 TOTAL DEPTH 2759 PERF. 2759 - 5575

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	623	X	623	-0-	-0-	-0-	623	2			N	-0-					-0-
10	633	X	633	-0-	-0-	-0-	633	2			N	-0-					-0-
11	555	X	555	-0-	-0-	-0-	555	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	530	X	530	-0-	-0-	-0-	530	2			N	-0-					-0-

BIVINS WELL #: A 60 RRCID -> 023329 COMPL. DATE 01/10/2005 TOTAL DEPTH 3159 PERF. 2953 - 6140

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3164	X	3164	-0-	-0-	-0-	3164	2			N	-0-					-0-
10	3737	X	3737	-0-	-0-	-0-	3737	2			N	-0-					-0-
11	3797	X	3797	-0-	-0-	-0-	3797	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	3301	X	3301	-0-	-0-	-0-	3301	2			N	-0-					-0-

BIVINS WELL #: A 61 RRCID -> 023330 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2898 - 6090

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1012	X	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
10	963	X	963	-0-	-0-	-0-	963	2			N	-0-					-0-
11	955	X	955	-0-	-0-	-0-	955	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	863	X	863	-0-	-0-	-0-	863	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 62 RRCID -> 023331 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2835 - 6025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	496	X	496	-0-	-0-	-0-	496	2			N	-0-					-0-
10	449	X	449	-0-	-0-	-0-	449	2			N	-0-					-0-
11	464	X	464	-0-	-0-	-0-	464	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-

BIVINS WELL #: A 63 RRCID -> 023332 COMPL. DATE 09/04/2000 TOTAL DEPTH 3502 PERF. 2947 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2345	X	2345	-0-	-0-	-0-	2345	2			N	-0-					-0-
10	2556	X	2556	-0-	-0-	-0-	2556	2			N	-0-					-0-
11	2469	X	2469	-0-	-0-	-0-	2469	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1729	X	1729	-0-	-0-	-0-	1729	2			N	-0-					-0-

BIVINS WELL #: A 64 RRCID -> 023333 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	957	X	957	-0-	-0-	-0-	957	2			N	-0-					-0-
10	1018	X	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
11	962	X	962	-0-	-0-	-0-	962	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	754	X	754	-0-	-0-	-0-	754	2			N	-0-					-0-

BIVINS WELL #: A 66 RRCID -> 023335 COMPL. DATE 10/20/2003 TOTAL DEPTH N/A PERF. 2724 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3679	X	3679	-0-	-0-	-0-	3679	2			N	-0-					-0-
10	3604	X	3604	-0-	-0-	-0-	3604	2			N	-0-					-0-
11	3447	X	3447	-0-	-0-	-0-	3447	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	3501	X	3501	-0-	-0-	-0-	3501	2			N	-0-					-0-

BIVINS WELL #: A 67 RRCID -> 023336 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2687 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3620	X	3620	-0-	-0-	-0-	3620	2			N	-0-					-0-
10	3513	X	3513	-0-	-0-	-0-	3513	2			N	-0-					-0-
11	3831	X	3831	-0-	-0-	-0-	3831	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	3533	X	3533	-0-	-0-	-0-	3533	2			N	-0-					-0-

BIVINS WELL #: A 68 RRCID -> 023337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	883	X	883	-0-	-0-	-0-	883	2			N	-0-					-0-
10	917	X	917	-0-	-0-	-0-	917	2			N	-0-					-0-
11	860	X	860	-0-	-0-	-0-	860	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	857	X	857	-0-	-0-	-0-	857	2			N	-0-					-0-

BIVINS WELL #: A 69 RRCID -> 023338 COMPL. DATE 11/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	724	X	724	-0-	-0-	-0-	724	2			N	-0-					-0-
10	701	X	701	-0-	-0-	-0-	701	2			N	-0-					-0-
11	641	X	641	-0-	-0-	-0-	641	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	634	X	634	-0-	-0-	-0-	634	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 70 RRCID -> 023339 COMPL. DATE 03/03/2003 TOTAL DEPTH N/A PERF. 2159 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1720	X	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-
10	1700	X	1700	-0-	-0-	-0-	1700	2			N	-0-					-0-
11	1625	X	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1667	X	1667	-0-	-0-	-0-	1667	2			N	-0-					-0-

BIVINS WELL #: A 71 RRCID -> 023340 COMPL. DATE 07/11/2004 TOTAL DEPTH 3917 PERF. 2991 - 6178

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 72 RRCID -> 023341 COMPL. DATE 10/13/2005 TOTAL DEPTH 3500 PERF. 3021 - 7155

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1292	X	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
10	1416	X	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
11	1261	X	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1261	X	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-

BIVINS WELL #: A 73 RRCID -> 023342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIVINS WELL #: A 74 RRCID -> 023343 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF. 1963 - 5330

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3333	X	3333	-0-	-0-	-0-	3333	2			N	-0-					-0-
10	3305	X	3305	-0-	-0-	-0-	3305	2			N	-0-					-0-
11	1280	X	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	3308	X	3308	-0-	-0-	-0-	3308	2			N	-0-					-0-

BIVINS WELL #: A 76 RRCID -> 023345 COMPL. DATE 09/26/2000 TOTAL DEPTH 3536 PERF. 3007 - 5635

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	5022	X	5022	-0-	-0-	-0-	5022	2			N	-0-					-0-
10	5753	X	5753	-0-	-0-	-0-	5753	2			N	-0-					-0-
11	4748	X	4748	-0-	-0-	-0-	4748	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	4420	X	4420	-0-	-0-	-0-	4420	2			N	-0-					-0-

BIVINS WELL #: A 77 RRCID -> 023346 COMPL. DATE 02/28/2006 TOTAL DEPTH 3181 PERF. 2495 - 5761

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1997	X	1997	-0-	-0-	-0-	1997	2			N	-0-					-0-
10	1932	X	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-
11	1932	X	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1840	X	1840	-0-	-0-	-0-	1840	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 78 RRCID -> 023347 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2701 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3101	X	3101	-0-	-0-	-0-	3101	2			N	-0-					-0-
10	2964	X	2964	-0-	-0-	-0-	2964	2			N	-0-					-0-
11	2937	X	2937	-0-	-0-	-0-	2937	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2736	X	2736	-0-	-0-	-0-	2736	2			N	-0-					-0-

BIVINS WELL #: A 79 RRCID -> 023348 COMPL. DATE 01/31/2000 TOTAL DEPTH 3174 PERF. 2114 - 4393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1372	X	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
10	1370	X	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
11	1304	X	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1322	X	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-

BIVINS WELL #: A 80 RRCID -> 023349 COMPL. DATE 10/06/2003 TOTAL DEPTH N/A PERF. 2069 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1054	X	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
10	1126	X	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
11	1203	X	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1126	X	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-

BIVINS WELL #: A 81 RRCID -> 023350 COMPL. DATE 02/10/2004 TOTAL DEPTH 2875 PERF. 2118 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	4001	X	4001	-0-	-0-	-0-	4001	2			N	-0-					-0-
10	4092	X	4092	-0-	-0-	-0-	4092	2			N	-0-					-0-
11	3900	X	3900	-0-	-0-	-0-	3900	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	3977	X	3977	-0-	-0-	-0-	3977	2			N	-0-					-0-

BIVINS WELL #: A 82 RRCID -> 023351 COMPL. DATE 06/30/2003 TOTAL DEPTH N/A PERF. 2395 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3863	X	3863	-0-	-0-	-0-	3863	2			N	-0-					-0-
10	4271	X	4271	-0-	-0-	-0-	4271	2			N	-0-					-0-
11	2880	X	2880	-0-	-0-	-0-	2880	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	4251	X	4251	-0-	-0-	-0-	4251	2			N	-0-					-0-

BIVINS WELL #: A 83 RRCID -> 023352 COMPL. DATE 03/21/2005 TOTAL DEPTH 2948 PERF. 2233 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1210	X	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
10	1192	X	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
11	1101	X	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1133	X	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-

BIVINS WELL #: A 85 RRCID -> 023354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1551	X	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
10	1645	X	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-
11	1609	X	1609	-0-	-0-	-0-	1609	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1554	X	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 86 RRCID -> 023355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	217	X	217	-0-	-0-	-0-	217	2			N	-0-					-0-
10	237	X	237	-0-	-0-	-0-	237	2			N	-0-					-0-
11	238	X	238	-0-	-0-	-0-	238	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	218	X	218	-0-	-0-	-0-	218	2			N	-0-					-0-

BIVINS WELL #: A 87 RRCID -> 023356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	451	X	451	-0-	-0-	-0-	451	2			N	-0-					-0-
10	464	X	464	-0-	-0-	-0-	464	2			N	-0-					-0-
11	454	X	454	-0-	-0-	-0-	454	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	465	X	465	-0-	-0-	-0-	465	2			N	-0-					-0-

BIVINS WELL #: A 88 RRCID -> 023357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2475	X	2475	-0-	-0-	-0-	2475	2			N	-0-					-0-
10	2393	X	2393	-0-	-0-	-0-	2393	2			N	-0-					-0-
11	2060	X	2060	-0-	-0-	-0-	2060	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1971	X	1971	-0-	-0-	-0-	1971	2			N	-0-					-0-

BIVINS WELL #: A 89 RRCID -> 023358 COMPL. DATE 04/13/2006 TOTAL DEPTH 3129 PERF. 2435 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2663	X	2663	-0-	-0-	-0-	2663	2			N	-0-					-0-
10	2450	X	2450	-0-	-0-	-0-	2450	2			N	-0-					-0-
11	2945	X	2945	-0-	-0-	-0-	2945	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2729	X	2729	-0-	-0-	-0-	2729	2			N	-0-					-0-

BIVINS WELL #: A 90 RRCID -> 023359 COMPL. DATE 01/09/2006 TOTAL DEPTH 3683 PERF. 3276 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	215	X	215	-0-	-0-	-0-	215	2			N	-0-					-0-
10	118	X	118	-0-	-0-	-0-	118	2			N	-0-					-0-
11	1306	X	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1357	X	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-

BIVINS WELL #: A 91 RRCID -> 023360 COMPL. DATE 01/06/2003 TOTAL DEPTH N/A PERF. 2098 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2893	X	2893	-0-	-0-	-0-	2893	2			N	-0-					-0-
10	2915	X	2915	-0-	-0-	-0-	2915	2			N	-0-					-0-
11	2769	X	2769	-0-	-0-	-0-	2769	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2787	X	2787	-0-	-0-	-0-	2787	2			N	-0-					-0-

BIVINS WELL #: A 92 RRCID -> 023361 COMPL. DATE N/A TOTAL DEPTH 2968 PERF. 2450 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	358	X	358	-0-	-0-	-0-	358	2			N	-0-					-0-
10	360	X	360	-0-	-0-	-0-	360	2			N	-0-					-0-
11	393	X	393	-0-	-0-	-0-	393	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	387	X	387	-0-	-0-	-0-	387	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 95 RRCID -> 023363 COMPL. DATE 07/09/2000 TOTAL DEPTH 3150 PERF. 2289 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2025	X	2025	-0-	-0-	-0-	2025	2			N	-0-					-0-
10	2014	X	2014	-0-	-0-	-0-	2014	2			N	-0-					-0-
11	2003	X	2003	-0-	-0-	-0-	2003	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2014	X	2014	-0-	-0-	-0-	2014	2			N	-0-					-0-

BIVINS WELL #: A 96 RRCID -> 023364 COMPL. DATE 05/30/2000 TOTAL DEPTH 3122 PERF. 2174 - 5345

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2811	X	2811	-0-	-0-	-0-	2811	2			N	-0-					-0-
10	2830	X	2830	-0-	-0-	-0-	2830	2			N	-0-					-0-
11	2581	X	2581	-0-	-0-	-0-	2581	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2634	X	2634	-0-	-0-	-0-	2634	2			N	-0-					-0-

BIVINS WELL #: A 97 RRCID -> 023365 COMPL. DATE 08/01/2005 TOTAL DEPTH 3320 PERF. 2996 - 6101

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	758	X	758	-0-	-0-	-0-	758	2			N	-0-					-0-
10	705	X	705	-0-	-0-	-0-	705	2			N	-0-					-0-
11	489	X	489	-0-	-0-	-0-	489	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	412	X	412	-0-	-0-	-0-	412	2			N	-0-					-0-

BIVINS WELL #: A 98 RRCID -> 023366 COMPL. DATE 10/09/2000 TOTAL DEPTH 3000 PERF. 2166 - 5289

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1321	X	1321	-0-	-0-	-0-	1321	2			N	-0-					-0-
10	1319	X	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
11	1261	X	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1004	X	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-

BIVINS WELL #: A100 RRCID -> 023368 COMPL. DATE 03/09/2000 TOTAL DEPTH 3120 PERF. 2257 - 5300

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	549	X	549	-0-	-0-	-0-	549	2			N	-0-					-0-
10	529	X	529	-0-	-0-	-0-	529	2			N	-0-					-0-
11	512	X	512	-0-	-0-	-0-	512	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	516	X	516	-0-	-0-	-0-	516	2			N	-0-					-0-

BIVINS WELL #: A101 RRCID -> 023369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A103 RRCID -> 023371 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	24	X	24	-0-	-0-	-0-	24	2			N	-0-					-0-
10	20	X	20	-0-	-0-	-0-	20	2			N	-0-					-0-
11	59	X	59	-0-	-0-	-0-	59	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	115	X	115	-0-	-0-	-0-	115	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A104 RRCID -> 023372 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2171 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A105 RRCID -> 023373 COMPL. DATE 04/26/2000 TOTAL DEPTH 3144 PERF. 2206 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1978	X	1978	-0-	-0-	-0-	1978	2			N	-0-					-0-
10	2084	X	2084	-0-	-0-	-0-	2084	2			N	-0-					-0-
11	1982	X	1982	-0-	-0-	-0-	1982	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1996	X	1996	-0-	-0-	-0-	1996	2			N	-0-					-0-

BIVINS WELL #: A106 RRCID -> 023374 COMPL. DATE 04/12/2005 TOTAL DEPTH 2600 PERF. 2154 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1440	X	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-
10	1362	X	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
11	1381	X	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1287	X	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-

BIVINS WELL #: A108 RRCID -> 023375 COMPL. DATE 12/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A109 RRCID -> 023376 COMPL. DATE 02/14/2005 TOTAL DEPTH 2354 PERF. 2352 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1267	X	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
10	1280	X	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
11	1273	X	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1174	X	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-

BIVINS WELL #: A110 RRCID -> 023377 COMPL. DATE 11/10/2003 TOTAL DEPTH N/A PERF. 2360 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2351	X	2351	-0-	-0-	-0-	2351	2			N	-0-					-0-
10	2383	X	2383	-0-	-0-	-0-	2383	2			N	-0-					-0-
11	2223	X	2223	-0-	-0-	-0-	2223	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2285	X	2285	-0-	-0-	-0-	2285	2			N	-0-					-0-

BIVINS WELL #: A111 RRCID -> 023378 COMPL. DATE 02/14/2005 TOTAL DEPTH 3296 PERF. 2890 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1147	X	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
10	1050	X	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
11	1102	X	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1138	X	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A112 RRCID -> 023379 COMPL. DATE 12/16/2003 TOTAL DEPTH 3010 PERF. 2444 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2560	X	2560	-0-	-0-	-0-	2560	2			N	-0-					-0-
10	2574	X	2574	-0-	-0-	-0-	2574	2			N	-0-					-0-
11	2298	X	2298	-0-	-0-	-0-	2298	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2104	X	2104	-0-	-0-	-0-	2104	2			N	-0-					-0-

BIVINS WELL #: A113 RRCID -> 023380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	317	X	317	-0-	-0-	-0-	317	2			N	-0-					-0-
10	376	X	376	-0-	-0-	-0-	376	2			N	-0-					-0-
11	385	X	385	-0-	-0-	-0-	385	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	238	X	238	-0-	-0-	-0-	238	2			N	-0-					-0-

BIVINS WELL #: A114 RRCID -> 023381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	192	X	192	-0-	-0-	-0-	192	2			N	-0-					-0-
10	218	X	218	-0-	-0-	-0-	218	2			N	-0-					-0-
11	37	X	37	-0-	-0-	-0-	37	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A115 RRCID -> 023382 COMPL. DATE 02/28/2005 TOTAL DEPTH 3079 PERF. 2536 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	231	X	231	-0-	-0-	-0-	231	2			N	-0-					-0-
10	226	X	226	-0-	-0-	-0-	226	2			N	-0-					-0-
11	231	X	231	-0-	-0-	-0-	231	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	176	X	176	-0-	-0-	-0-	176	2			N	-0-					-0-

BIVINS WELL #: A116 RRCID -> 023383 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1271	X	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
10	1313	X	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
11	1290	X	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1312	X	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-

BIVINS WELL #: A117 RRCID -> 023384 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-
10	214	X	214	-0-	-0-	-0-	214	2			N	-0-					-0-
11	38	X	38	-0-	-0-	-0-	38	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A118 RRCID -> 023385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	453	X	453	-0-	-0-	-0-	453	2			N	-0-					-0-
10	477	X	477	-0-	-0-	-0-	477	2			N	-0-					-0-
11	482	X	482	-0-	-0-	-0-	482	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	487	X	487	-0-	-0-	-0-	487	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A119 RRCID -> 023386 COMPL. DATE 01/13/2004 TOTAL DEPTH 2963 PERF. 2517 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	111	X	111	-0-	-0-	-0-	111	2			N	-0-					-0-
10	107	X	107	-0-	-0-	-0-	107	2			N	-0-					-0-
11	68	X	68	-0-	-0-	-0-	68	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	131	X	131	-0-	-0-	-0-	131	2			N	-0-					-0-

BIVINS WELL #: A120 RRCID -> 023387 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	695	X	695	-0-	-0-	-0-	695	2			N	-0-					-0-
10	761	X	761	-0-	-0-	-0-	761	2			N	-0-					-0-
11	700	X	700	-0-	-0-	-0-	700	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	744	X	744	-0-	-0-	-0-	744	2			N	-0-					-0-

BIVINS WELL #: A124 RRCID -> 023389 COMPL. DATE 01/15/1973 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1625	X	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-
10	1687	X	1687	-0-	-0-	-0-	1687	2			N	-0-					-0-
11	1664	X	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1701	X	1701	-0-	-0-	-0-	1701	2			N	-0-					-0-

BIVINS WELL #: A125 RRCID -> 023390 COMPL. DATE 12/16/2005 TOTAL DEPTH 3550 PERF. 3202 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	36	X	36	-0-	-0-	-0-	36	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	79	X	79	-0-	-0-	-0-	79	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	196	X	196	-0-	-0-	-0-	196	2			N	-0-					-0-

BIVINS WELL #: A128 RRCID -> 023391 COMPL. DATE 12/09/2003 TOTAL DEPTH 2796 PERF. 2412 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3055	X	3055	-0-	-0-	-0-	3055	2			N	-0-					-0-
10	3156	X	3156	-0-	-0-	-0-	3156	2			N	-0-					-0-
11	2934	X	2934	-0-	-0-	-0-	2934	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2808	X	2808	-0-	-0-	-0-	2808	2			N	-0-					-0-

BIVINS WELL #: A129 RRCID -> 023392 COMPL. DATE 09/23/2002 TOTAL DEPTH 2882 PERF. 2365 - 4854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	811	X	811	-0-	-0-	-0-	811	2			N	-0-					-0-
10	820	X	820	-0-	-0-	-0-	820	2			N	-0-					-0-
11	801	X	801	-0-	-0-	-0-	801	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	771	X	771	-0-	-0-	-0-	771	2			N	-0-					-0-

BIVINS WELL #: A130 RRCID -> 023393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A131 RRCID -> 023394 COMPL. DATE 08/29/2005 TOTAL DEPTH 3339 PERF. 3014 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	336	X	336	-0-	-0-	-0-	336	2			N	-0-					-0-
10	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-
11	352	X	352	-0-	-0-	-0-	352	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	366	X	366	-0-	-0-	-0-	366	2			N	-0-					-0-

BIVINS WELL #: A132 RRCID -> 023395 COMPL. DATE 01/13/2004 TOTAL DEPTH N/A PERF. 2103 - 4246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1625	X	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-
10	1473	X	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
11	1283	X	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1361	X	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-

BIVINS WELL #: A133 RRCID -> 023396 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 2030 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3379	X	3379	-0-	-0-	-0-	3379	2			N	-0-					-0-
10	3326	X	3326	-0-	-0-	-0-	3326	2			N	-0-					-0-
11	584	X	584	-0-	-0-	-0-	584	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	3610	X	3610	-0-	-0-	-0-	3610	2			N	-0-					-0-

BIVINS WELL #: A134 RRCID -> 023397 COMPL. DATE 01/13/2004 TOTAL DEPTH 2800 PERF.21645 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2462	X	2462	-0-	-0-	-0-	2462	2			N	-0-					-0-
10	2553	X	2553	-0-	-0-	-0-	2553	2			N	-0-					-0-
11	2472	X	2472	-0-	-0-	-0-	2472	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2376	X	2376	-0-	-0-	-0-	2376	2			N	-0-					-0-

BIVINS WELL #: A135 RRCID -> 023398 COMPL. DATE 10/06/2003 TOTAL DEPTH 2320 PERF. 2020 - 4939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2296	X	2296	-0-	-0-	-0-	2296	2			N	-0-					-0-
10	2458	X	2458	-0-	-0-	-0-	2458	2			N	-0-					-0-
11	2394	X	2394	-0-	-0-	-0-	2394	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2016	X	2016	-0-	-0-	-0-	2016	2			N	-0-					-0-

BIVINS WELL #: A137 RRCID -> 023400 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1956	X	1956	-0-	-0-	-0-	1956	2			N	-0-					-0-
10	1967	X	1967	-0-	-0-	-0-	1967	2			N	-0-					-0-
11	1793	X	1793	-0-	-0-	-0-	1793	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2021	X	2021	-0-	-0-	-0-	2021	2			N	-0-					-0-

BIVINS WELL #: A139 RRCID -> 023401 COMPL. DATE 08/08/2000 TOTAL DEPTH 3000 PERF. 2098 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1795	X	1795	-0-	-0-	-0-	1795	2			N	-0-					-0-
10	1757	X	1757	-0-	-0-	-0-	1757	2			N	-0-					-0-
11	1668	X	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1707	X	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A144 RRCID -> 023403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A145 RRCID -> 023404 COMPL. DATE 08/22/2005 TOTAL DEPTH 3374 PERF. 3006 - 6213

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1294	X	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
10	1107	X	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
11	1406	X	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1385	X	1385	-0-	-0-	-0-	1385	2			N	-0-					-0-

BIVINS WELL #: A146 RRCID -> 023405 COMPL. DATE 07/06/2004 TOTAL DEPTH 3068 PERF. 3039 - 6210

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2298	X	2298	-0-	-0-	-0-	2298	2			N	-0-					-0-
10	2633	X	2633	-0-	-0-	-0-	2633	2			N	-0-					-0-
11	2385	X	2385	-0-	-0-	-0-	2385	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1756	X	1756	-0-	-0-	-0-	1756	2			N	-0-					-0-

BIVINS WELL #: A148 RRCID -> 023407 COMPL. DATE 03/21/2006 TOTAL DEPTH 3404 PERF. 3083 - 6225

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	32	X	32	-0-	-0-	-0-	32	2			N	-0-					-0-
10	44	X	44	-0-	-0-	-0-	44	2			N	-0-					-0-
11	28	X	28	-0-	-0-	-0-	28	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	23	X	23	-0-	-0-	-0-	23	2			N	-0-					-0-

BIVINS WELL #: A149 RRCID -> 023408 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A153 RRCID -> 023411 COMPL. DATE 01/20/2003 TOTAL DEPTH N/A PERF. 2093 - 5287

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1133	X	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
10	932	X	932	-0-	-0-	-0-	932	2			N	-0-					-0-
11	1168	X	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1142	X	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-

BIVINS WELL #: A154 RRCID -> 023412 COMPL. DATE 01/12/1984 TOTAL DEPTH 2818 PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	338	X	338	-0-	-0-	-0-	338	2			N	-0-					-0-
10	236	X	236	-0-	-0-	-0-	236	2			N	-0-					-0-
11	456	X	456	-0-	-0-	-0-	456	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	396	X	396	-0-	-0-	-0-	396	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A155 RRCID -> 023413 COMPL. DATE 11/17/2000 TOTAL DEPTH 3100 PERF. 2627 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1969	X	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-
10	2718	X	2718	-0-	-0-	-0-	2718	2			N	-0-					-0-
11	2617	X	2617	-0-	-0-	-0-	2617	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2668	X	2668	-0-	-0-	-0-	2668	2			N	-0-					-0-

BIVINS WELL #: A157 RRCID -> 023415 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 1788 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1404	X	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
10	1566	X	1566	-0-	-0-	-0-	1566	2			N	-0-					-0-
11	1514	X	1514	-0-	-0-	-0-	1514	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1436	X	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-

BIVINS WELL #: A158 RRCID -> 023416 COMPL. DATE 09/25/2001 TOTAL DEPTH N/A PERF. 1966 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	858	X	858	-0-	-0-	-0-	858	2			N	-0-					-0-
10	898	X	898	-0-	-0-	-0-	898	2			N	-0-					-0-
11	868	X	868	-0-	-0-	-0-	868	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	835	X	835	-0-	-0-	-0-	835	2			N	-0-					-0-

BIVINS WELL #: A159 RRCID -> 023417 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2097 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1042	X	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
10	1035	X	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
11	1022	X	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1026	X	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-

BIVINS WELL #: A160 RRCID -> 023418 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1582	X	1582	-0-	-0-	-0-	1582	2			N	-0-					-0-
10	1646	X	1646	-0-	-0-	-0-	1646	2			N	-0-					-0-
11	1431	X	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1036	X	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-

BIVINS WELL #: A161 RRCID -> 023419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	687	X	687	-0-	-0-	-0-	687	2			N	-0-					-0-
10	675	X	675	-0-	-0-	-0-	675	2			N	-0-					-0-
11	613	X	613	-0-	-0-	-0-	613	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	582	X	582	-0-	-0-	-0-	582	2			N	-0-					-0-

BIVINS WELL #: A162 RRCID -> 023420 COMPL. DATE 12/16/2002 TOTAL DEPTH N/A PERF. 2255 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1433	X	1433	-0-	-0-	-0-	1433	2			N	-0-					-0-
10	1394	X	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
11	1374	X	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	748	X	748	-0-	-0-	-0-	748	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A163 RRCID -> 023421 COMPL. DATE 01/12/1984 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	746	X	746	-0-	-0-	-0-	746	2			N	-0-					-0-
10	747	X	747	-0-	-0-	-0-	747	2			N	-0-					-0-
11	710	X	710	-0-	-0-	-0-	710	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	710	X	710	-0-	-0-	-0-	710	2			N	-0-					-0-

BIVINS WELL #: A164 RRCID -> 023422 COMPL. DATE N/A TOTAL DEPTH 2806 PERF. 2131 - 2806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1357	X	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
10	1374	X	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-
11	1039	X	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	943	X	943	-0-	-0-	-0-	943	2			N	-0-					-0-

BIVINS WELL #: B 1 RRCID -> 023423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	755	X	755	-0-	-0-	-0-	755	2			N	-0-					-0-
11	1155	X	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1092	X	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-

BIVINS WELL #: B 3 RRCID -> 023424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: B 6 RRCID -> 023425 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	748	X	748	-0-	-0-	-0-	748	2			N	-0-					-0-
10	736	X	736	-0-	-0-	-0-	736	2			N	-0-					-0-
11	669	X	669	-0-	-0-	-0-	669	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	598	X	598	-0-	-0-	-0-	598	2			N	-0-					-0-

BIVINS WELL #: E 1 RRCID -> 023428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2469	X	2469	-0-	-0-	-0-	2469	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: G 1 RRCID -> 023429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2637	X	2637	-0-	-0-	-0-	2637	2			N	-0-					-0-
10	2618	X	2618	-0-	-0-	-0-	2618	2			N	-0-					-0-
11	1914	X	1914	-0-	-0-	-0-	1914	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1757	X	1757	-0-	-0-	-0-	1757	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: H 1 RRCID -> 023430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	218	X	218	-0-	-0-	-0-	218	2			N	-0-					-0-
10	96	X	96	-0-	-0-	-0-	96	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: J 1 RRCID -> 023432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2385	X	2385	-0-	-0-	-0-	2385	2			N	-0-					-0-
10	2771	X	2771	-0-	-0-	-0-	2771	2			N	-0-					-0-
11	2759	X	2759	-0-	-0-	-0-	2759	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2170	X	2170	-0-	-0-	-0-	2170	2			N	-0-					-0-

BOST WELL #: C 3 RRCID -> 023436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	973	X	973	-0-	-0-	-0-	973	2			N	-0-					-0-
10	961	X	961	-0-	-0-	-0-	961	2			N	-0-					-0-
11	920	X	920	-0-	-0-	-0-	920	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	928	X	928	-0-	-0-	-0-	928	2			N	-0-					-0-

BRADLEY WELL #: A 1 RRCID -> 023438 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2042 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2583	X	2583	-0-	-0-	-0-	2583	2			N	-0-					-0-
10	2573	X	2573	-0-	-0-	-0-	2573	2			N	-0-					-0-
11	2426	X	2426	-0-	-0-	-0-	2426	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2627	X	2627	-0-	-0-	-0-	2627	2			N	-0-					-0-

COOPER WELL #: A 1 RRCID -> 023439 COMPL. DATE 02/07/2000 TOTAL DEPTH 3339 PERF. 2305 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1535	X	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-
10	1517	X	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
11	614	X	614	-0-	-0-	-0-	614	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2882	X	2882	-0-	-0-	-0-	2882	2			N	-0-					-0-

COUGHLIN WELL #: A 1 RRCID -> 023440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUGHLIN WELL #: A 2 RRCID -> 023441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAWFORD WELL #: A 2 RRCID -> 023443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD WELL #: C 2 RRCID -> 023447 COMPL. DATE 08/03/1959 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1045	X	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
10	1030	X	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
11	989	X	989	-0-	-0-	-0-	989	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	991	X	991	-0-	-0-	-0-	991	2			N	-0-					-0-

CRAWFORD WELL #: D 2 RRCID -> 023449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	608	X	608	-0-	-0-	-0-	608	2			N	-0-					-0-
10	602	X	602	-0-	-0-	-0-	602	2			N	-0-					-0-
11	593	X	593	-0-	-0-	-0-	593	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	614	X	614	-0-	-0-	-0-	614	2			N	-0-					-0-

CRAWFORD WELL #: D 3 RRCID -> 023450 COMPL. DATE 08/09/1959 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	X	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	34	X	34	-0-	-0-	-0-	34	2			N	-0-					-0-
11	37	X	37	-0-	-0-	-0-	37	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	48	X	48	-0-	-0-	-0-	48	2			N	-0-					-0-

LUXOR DUNAWAY WELL #: A 3 RRCID -> 023452 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. N/A

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUXOR DUNAWAY WELL #: B 1 RRCID -> 023453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEE WELL #: A 1 RRCID -> 023454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1889	X	1889	-0-	-0-	-0-	1889	2			N	-0-					-0-
10	2011	X	2011	-0-	-0-	-0-	2011	2			N	-0-					-0-
11	1828	X	1828	-0-	-0-	-0-	1828	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1945	X	1945	-0-	-0-	-0-	1945	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEE WELL #: A 2 RRCID -> 023455 COMPL. DATE 11/15/2005 TOTAL DEPTH 2844 PERF. 1917 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEE WELL #: A 3 RRCID -> 023456 COMPL. DATE 02/21/2000 TOTAL DEPTH 3050 PERF. 1845 - 5170

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	4592	X	4592	-0-	-0-	-0-	4592	2			N	-0-					-0-
10	5100	X	5100	-0-	-0-	-0-	5100	2			N	-0-					-0-
11	5341	X	5341	-0-	-0-	-0-	5341	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	4830	X	4830	-0-	-0-	-0-	4830	2			N	-0-					-0-

FEE WELL #: A 4 RRCID -> 023457 COMPL. DATE 08/22/2000 TOTAL DEPTH 2800 PERF. 1915 - 4420

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2499	X	2499	-0-	-0-	-0-	2499	2			N	-0-					-0-
10	2575	X	2575	-0-	-0-	-0-	2575	2			N	-0-					-0-
11	2372	X	2372	-0-	-0-	-0-	2372	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2489	X	2489	-0-	-0-	-0-	2489	2			N	-0-					-0-

MASTERSON WELL #: A 15 RRCID -> 023458 COMPL. DATE 03/19/2002 TOTAL DEPTH N/A PERF. 2374 - 5485

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1064	X	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
10	1056	X	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
11	1015	X	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1026	X	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-

FEE WELL #: A 6 RRCID -> 023459 COMPL. DATE 11/04/2001 TOTAL DEPTH 2850 PERF. 1920 - 5221

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2579	X	2579	-0-	-0-	-0-	2579	2			N	-0-					-0-
10	2841	X	2841	-0-	-0-	-0-	2841	2			N	-0-					-0-
11	2712	X	2712	-0-	-0-	-0-	2712	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2758	X	2758	-0-	-0-	-0-	2758	2			N	-0-					-0-

JOHNSON WELL #: A 2 RRCID -> 023461 COMPL. DATE 07/06/2004 TOTAL DEPTH 2129 PERF. 2076 - 5384

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1630	X	1630	-0-	-0-	-0-	1630	2			N	-0-					-0-
10	1601	X	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
11	1501	X	1501	-0-	-0-	-0-	1501	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1511	X	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-

KILGORE WELL #: A 2 RRCID -> 023463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	540	X	540	-0-	-0-	-0-	540	2			N	-0-					-0-
10	578	X	578	-0-	-0-	-0-	578	2			N	-0-					-0-
11	546	X	546	-0-	-0-	-0-	546	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	467	X	467	-0-	-0-	-0-	467	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILGORE WELL #: A 5 RRCID -> 023466 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2937 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1633	X	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-
10	1677	X	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
11	1588	X	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1559	X	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-

KILGORE WELL #: A 6 RRCID -> 023467 COMPL. DATE 11/03/2003 TOTAL DEPTH N/A PERF. 2840 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	576	X	576	-0-	-0-	-0-	576	2			N	-0-					-0-
10	604	X	604	-0-	-0-	-0-	604	2			N	-0-					-0-
11	560	X	560	-0-	-0-	-0-	560	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	521	X	521	-0-	-0-	-0-	521	2			N	-0-					-0-

KILGORE WELL #: A 7 RRCID -> 023468 COMPL. DATE 01/24/2003 TOTAL DEPTH N/A PERF. 2724 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3128	X	3128	-0-	-0-	-0-	3128	2			N	-0-					-0-
10	2910	X	2910	-0-	-0-	-0-	2910	2			N	-0-					-0-
11	3099	X	3099	-0-	-0-	-0-	3099	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2824	X	2824	-0-	-0-	-0-	2824	2			N	-0-					-0-

KILGORE WELL #: A 10 RRCID -> 023470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	638	X	638	-0-	-0-	-0-	638	2			N	-0-					-0-
10	672	X	672	-0-	-0-	-0-	672	2			N	-0-					-0-
11	658	X	658	-0-	-0-	-0-	658	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	628	X	628	-0-	-0-	-0-	628	2			N	-0-					-0-

KILGORE WELL #: A 11 RRCID -> 023471 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2604 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	375	X	375	-0-	-0-	-0-	375	2			N	-0-					-0-
10	367	X	367	-0-	-0-	-0-	367	2			N	-0-					-0-
11	353	X	353	-0-	-0-	-0-	353	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	343	X	343	-0-	-0-	-0-	343	2			N	-0-					-0-

KILGORE WELL #: A 12 RRCID -> 023472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	729	X	729	-0-	-0-	-0-	729	2			N	-0-					-0-
10	772	X	772	-0-	-0-	-0-	772	2			N	-0-					-0-
11	731	X	731	-0-	-0-	-0-	731	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	679	X	679	-0-	-0-	-0-	679	2			N	-0-					-0-

KILGORE WELL #: A 13 RRCID -> 023473 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2845 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	517	X	517	-0-	-0-	-0-	517	2			N	-0-					-0-
10	553	X	553	-0-	-0-	-0-	553	2			N	-0-					-0-
11	525	X	525	-0-	-0-	-0-	525	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	472	X	472	-0-	-0-	-0-	472	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILGORE WELL #: A 15 RRCID -> 023475 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2658 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILGORE WELL #: A 16 RRCID -> 023476 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: B 1 RRCID -> 023477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	628	X	628	-0-	-0-	-0-	628	2			N	-0-					-0-
10	659	X	659	-0-	-0-	-0-	659	2			N	-0-					-0-
11	628	X	628	-0-	-0-	-0-	628	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	523	X	523	-0-	-0-	-0-	523	2			N	-0-					-0-

MASTERSON WELL #: A 1 RRCID -> 023480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 2 RRCID -> 023481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1371	X	1371	-0-	-0-	-0-	1371	2			N	-0-					-0-
10	1389	X	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
11	1353	X	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1091	X	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-

MASTERSON WELL #: A 3 RRCID -> 023482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3771	X	3771	-0-	-0-	-0-	3771	2			N	-0-					-0-
10	3781	X	3781	-0-	-0-	-0-	3781	2			N	-0-					-0-
11	3783	X	3783	-0-	-0-	-0-	3783	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	3808	X	3808	-0-	-0-	-0-	3808	2			N	-0-					-0-

MASTERSON WELL #: A 4 RRCID -> 023483 COMPL. DATE 09/20/2004 TOTAL DEPTH 12922 PERF. 1763 - 5191

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	216	X	216	-0-	-0-	-0-	216	2			N	-0-					-0-
10	1230	X	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-
11	1080	X	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1138	X	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: A 5 RRCID -> 023484 COMPL. DATE N/A TOTAL DEPTH 3071 PERF. 2465 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 6 RRCID -> 023485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	739	X	739	-0-	-0-	-0-	739	2			N	-0-					-0-
10	770	X	770	-0-	-0-	-0-	770	2			N	-0-					-0-
11	730	X	730	-0-	-0-	-0-	730	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	761	X	761	-0-	-0-	-0-	761	2			N	-0-					-0-

MASTERSON WELL #: A 7 RRCID -> 023486 COMPL. DATE 12/14/1999 TOTAL DEPTH 3000 PERF. 2085 - 3764

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3002	X	3002	-0-	-0-	-0-	3002	2			N	-0-					-0-
10	3080	X	3080	-0-	-0-	-0-	3080	2			N	-0-					-0-
11	3041	X	3041	-0-	-0-	-0-	3041	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2702	X	2702	-0-	-0-	-0-	2702	2			N	-0-					-0-

MASTERSON WELL #: A 9 RRCID -> 023487 COMPL. DATE 04/19/2005 TOTAL DEPTH 2199 PERF. 1588 - 4858

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	224	X	224	-0-	-0-	-0-	224	2			N	-0-					-0-
10	1287	X	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
11	1110	X	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	505	X	505	-0-	-0-	-0-	505	2			N	-0-					-0-

MASTERSON WELL #: A 10 RRCID -> 023488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1548	X	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
10	1519	X	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-
11	1477	X	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1482	X	1482	-0-	-0-	-0-	1482	2			N	-0-					-0-

MASTERSON WELL #: A 11 RRCID -> 023489 COMPL. DATE 08/11/2000 TOTAL DEPTH 2901 PERF. 1928 - 5081

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	5648	X	5648	-0-	-0-	-0-	5648	2			N	-0-					-0-
10	5948	X	5948	-0-	-0-	-0-	5948	2			N	-0-					-0-
11	5790	X	5790	-0-	-0-	-0-	5790	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	4745	X	4745	-0-	-0-	-0-	4745	2			N	-0-					-0-

MASTERSON WELL #: A 12 RRCID -> 023490 COMPL. DATE 02/02/2001 TOTAL DEPTH 2852 PERF. 1865 - 4500

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	8675	X	8675	-0-	-0-	-0-	8675	2			N	-0-					-0-
10	8451	X	8451	-0-	-0-	-0-	8451	2			N	-0-					-0-
11	4203	X	4203	-0-	-0-	-0-	4203	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	9463	X	9463	-0-	-0-	-0-	9463	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: A 13 RRCID -> 023491 COMPL. DATE 01/30/2006 TOTAL DEPTH 3035 PERF. 2342 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1406	X	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
10	1355	X	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-
11	1233	X	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1032	X	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-

MASTERSON WELL #: A 14 RRCID -> 023492 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2444 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	902	X	902	-0-	-0-	-0-	902	2			N	-0-					-0-
10	898	X	898	-0-	-0-	-0-	898	2			N	-0-					-0-
11	838	X	838	-0-	-0-	-0-	838	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	845	X	845	-0-	-0-	-0-	845	2			N	-0-					-0-

FEE WELL #: A 5 RRCID -> 023493 COMPL. DATE 01/26/2002 TOTAL DEPTH N/A PERF. 1914 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	7049	X	7049	-0-	-0-	-0-	7049	2			N	-0-					-0-
10	6985	X	6985	-0-	-0-	-0-	6985	2			N	-0-					-0-
11	6813	X	6813	-0-	-0-	-0-	6813	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	6993	X	6993	-0-	-0-	-0-	6993	2			N	-0-					-0-

MASTERSON WELL #: A 16 RRCID -> 023494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	260	X	260	-0-	-0-	-0-	260	2			N	-0-					-0-
10	258	X	258	-0-	-0-	-0-	258	2			N	-0-					-0-
11	261	X	261	-0-	-0-	-0-	261	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	298	X	298	-0-	-0-	-0-	298	2			N	-0-					-0-

MASTERSON WELL #: A 17 RRCID -> 023495 COMPL. DATE 09/09/2002 TOTAL DEPTH N/A PERF. 2208 - 4007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	4391	X	4391	-0-	-0-	-0-	4391	2			N	-0-					-0-
10	4465	X	4465	-0-	-0-	-0-	4465	2			N	-0-					-0-
11	4239	X	4239	-0-	-0-	-0-	4239	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	4287	X	4287	-0-	-0-	-0-	4287	2			N	-0-					-0-

MASTERSON WELL #: A 18 RRCID -> 023496 COMPL. DATE 12/12/2001 TOTAL DEPTH N/A PERF. 1992 - 5409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3142	X	3142	-0-	-0-	-0-	3142	2			N	-0-					-0-
10	2747	X	2747	-0-	-0-	-0-	2747	2			N	-0-					-0-
11	2900	X	2900	-0-	-0-	-0-	2900	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1640	X	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-

MASTERSON WELL #: A 19 RRCID -> 023497 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	427	X	427	-0-	-0-	-0-	427	2			N	-0-					-0-
10	443	X	443	-0-	-0-	-0-	443	2			N	-0-					-0-
11	411	X	411	-0-	-0-	-0-	411	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	426	X	426	-0-	-0-	-0-	426	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: A 20 RRCID -> 023498 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	106	X	106	-0-	-0-	-0-	106	2			N	-0-					-0-
10	549	X	549	-0-	-0-	-0-	549	2			N	-0-					-0-
11	430	X	430	-0-	-0-	-0-	430	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-

MASTERSON WELL #: A 21 RRCID -> 023499 COMPL. DATE 11/15/1999 TOTAL DEPTH 2540 PERF. 1819 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	10629	X	10629	-0-	-0-	-0-	10629	2			N	-0-					-0-
10	9698	X	9698	-0-	-0-	-0-	9698	2			N	-0-					-0-
11	9242	X	9242	-0-	-0-	-0-	9242	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	8036	X	8036	-0-	-0-	-0-	8036	2			N	-0-					-0-

MASTERSON WELL #: A 22 RRCID -> 023500 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 23 RRCID -> 023501 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 25 RRCID -> 023502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1043	X	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
10	1076	X	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
11	1032	X	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	958	X	958	-0-	-0-	-0-	958	2			N	-0-					-0-

MASTERSON WELL #: A 26 RRCID -> 023503 COMPL. DATE 02/20/2006 TOTAL DEPTH 3157 PERF. 2317 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	519	X	519	-0-	-0-	-0-	519	2			N	-0-					-0-
10	658	X	658	-0-	-0-	-0-	658	2			N	-0-					-0-
11	653	X	653	-0-	-0-	-0-	653	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	700	X	700	-0-	-0-	-0-	700	2			N	-0-					-0-

MASTERSON WELL #: A 29 RRCID -> 023506 COMPL. DATE 12/05/2005 TOTAL DEPTH 2354 PERF. 2314 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: A 31 RRCID -> 023507 COMPL. DATE 06/19/2000 TOTAL DEPTH 3300 PERF. 2323 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1880	X	1880	-0-	-0-	-0-	1880	2			N	-0-					-0-
10	1866	X	1866	-0-	-0-	-0-	1866	2			N	-0-					-0-
11	1774	X	1774	-0-	-0-	-0-	1774	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1821	X	1821	-0-	-0-	-0-	1821	2			N	-0-					-0-

MASTERSON WELL #: A 32 RRCID -> 023508 COMPL. DATE 08/02/2002 TOTAL DEPTH N/A PERF. 1829 - 4967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3141	X	3141	-0-	-0-	-0-	3141	2			N	-0-					-0-
10	3229	X	3229	-0-	-0-	-0-	3229	2			N	-0-					-0-
11	3103	X	3103	-0-	-0-	-0-	3103	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2309	X	2309	-0-	-0-	-0-	2309	2			N	-0-					-0-

MASTERSON WELL #: B 1 RRCID -> 023509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 3 RRCID -> 023511 COMPL. DATE 01/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 6 RRCID -> 023512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1177	X	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
10	1130	X	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
11	1052	X	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1086	X	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-

MASTERSON WELL #: B 8 RRCID -> 023513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1565	X	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-
10	1591	X	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
11	1496	X	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1537	X	1537	-0-	-0-	-0-	1537	2			N	-0-					-0-

MASTERSON WELL #: B 11 RRCID -> 023515 COMPL. DATE 07/18/2005 TOTAL DEPTH 2500 PERF. 1898 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	457	X	457	-0-	-0-	-0-	457	2			N	-0-					-0-
10	456	X	456	-0-	-0-	-0-	456	2			N	-0-					-0-
11	316	X	316	-0-	-0-	-0-	316	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	687	X	687	-0-	-0-	-0-	687	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 13 RRCID -> 023517 COMPL. DATE 04/04/2005 TOTAL DEPTH 2126 PERF. 1633 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	583	X	583	-0-	-0-	-0-	583	2			N	-0-					-0-
10	610	X	610	-0-	-0-	-0-	610	2			N	-0-					-0-
11	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	588	X	588	-0-	-0-	-0-	588	2			N	-0-					-0-

MASTERSON WELL #: B 14 RRCID -> 023518 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: B 15 RRCID -> 023519 COMPL. DATE 05/09/2000 TOTAL DEPTH 2501 PERF. 1675 - 4864

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	7005	X	7005	-0-	-0-	-0-	7005	2			N	-0-					-0-
10	7448	X	7448	-0-	-0-	-0-	7448	2			N	-0-					-0-
11	2141	X	2141	-0-	-0-	-0-	2141	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	8232	X	8232	-0-	-0-	-0-	8232	2			N	-0-					-0-

MASTERSON WELL #: B 16 RRCID -> 023520 COMPL. DATE 07/15/2003 TOTAL DEPTH N/A PERF. 2183 - 4621

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	855	X	855	-0-	-0-	-0-	855	2			N	-0-					-0-
10	796	X	796	-0-	-0-	-0-	796	2			N	-0-					-0-
11	690	X	690	-0-	-0-	-0-	690	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	711	X	711	-0-	-0-	-0-	711	2			N	-0-					-0-

MASTERSON WELL #: B 18 RRCID -> 023522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1018	X	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
10	999	X	999	-0-	-0-	-0-	999	2			N	-0-					-0-
11	847	X	847	-0-	-0-	-0-	847	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	955	X	955	-0-	-0-	-0-	955	2			N	-0-					-0-

MASTERSON WELL #: B 19 RRCID -> 023523 COMPL. DATE 12/07/2004 TOTAL DEPTH 1744 PERF. 1668 - 5071

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3470	X	3470	-0-	-0-	-0-	3470	2			N	-0-					-0-
10	3353	X	3353	-0-	-0-	-0-	3353	2			N	-0-					-0-
11	2817	X	2817	-0-	-0-	-0-	2817	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	3107	X	3107	-0-	-0-	-0-	3107	2			N	-0-					-0-

MASTERSON WELL #: B 20 RRCID -> 023524 COMPL. DATE 07/18/2005 TOTAL DEPTH 2068 PERF. 1674 - 3943

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1541	X	1541	-0-	-0-	-0-	1541	2			N	-0-					-0-
10	1517	X	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
11	1542	X	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	928	X	928	-0-	-0-	-0-	928	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 21 RRCID -> 023525 COMPL. DATE 09/01/2001 TOTAL DEPTH N/A PERF. 2245 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2963	X	2963	-0-	-0-	-0-	2963	2			N	-0-					-0-
10	2612	X	2612	-0-	-0-	-0-	2612	2			N	-0-					-0-
11	2839	X	2839	-0-	-0-	-0-	2839	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2910	X	2910	-0-	-0-	-0-	2910	2			N	-0-					-0-

MASTERSON WELL #: B 22 RRCID -> 023526 COMPL. DATE 02/20/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 23 RRCID -> 023527 COMPL. DATE 03/29/2005 TOTAL DEPTH 2390 PERF. 1717 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1969	X	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-
10	1969	X	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-
11	1559	X	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1361	X	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-

MASTERSON WELL #: B 24 RRCID -> 023528 COMPL. DATE 01/19/2004 TOTAL DEPTH N/A PERF. 1660 - 3682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	4046	X	4046	-0-	-0-	-0-	4046	2			N	-0-					-0-
10	4236	X	4236	-0-	-0-	-0-	4236	2			N	-0-					-0-
11	3506	X	3506	-0-	-0-	-0-	3506	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	3088	X	3088	-0-	-0-	-0-	3088	2			N	-0-					-0-

MASTERSON WELL #: B 25 RRCID -> 023529 COMPL. DATE 03/21/2005 TOTAL DEPTH 2275 PERF. 1606 - 4855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3952	X	3952	-0-	-0-	-0-	3952	2			N	-0-					-0-
10	4170	X	4170	-0-	-0-	-0-	4170	2			N	-0-					-0-
11	3345	X	3345	-0-	-0-	-0-	3345	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	3448	X	3448	-0-	-0-	-0-	3448	2			N	-0-					-0-

MASTERSON WELL #: B 26 RRCID -> 023530 COMPL. DATE 09/13/2004 TOTAL DEPTH 1666 PERF. 1666 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	811	X	811	-0-	-0-	-0-	811	2			N	-0-					-0-
10	2754	X	2754	-0-	-0-	-0-	2754	2			N	-0-					-0-
11	2507	X	2507	-0-	-0-	-0-	2507	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2212	X	2212	-0-	-0-	-0-	2212	2			N	-0-					-0-

MASTERSON WELL #: B 27 RRCID -> 023531 COMPL. DATE 02/02/2004 TOTAL DEPTH N/A PERF. 1873 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	717	X	717	-0-	-0-	-0-	717	2			N	-0-					-0-
10	2651	X	2651	-0-	-0-	-0-	2651	2			N	-0-					-0-
11	2402	X	2402	-0-	-0-	-0-	2402	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2329	X	2329	-0-	-0-	-0-	2329	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 30 RRCID -> 023534 COMPL. DATE N/A TOTAL DEPTH 2916 PERF. 1992 - 2916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	388	X	388	-0-	-0-	-0-	388	2			N	-0-					-0-
10	443	X	443	-0-	-0-	-0-	443	2			N	-0-					-0-
11	432	X	432	-0-	-0-	-0-	432	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	396	X	396	-0-	-0-	-0-	396	2			N	-0-					-0-

MASTERSON WELL #: B 32 RRCID -> 023536 COMPL. DATE 04/23/1952 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	975	X	975	-0-	-0-	-0-	975	2			N	-0-					-0-
10	977	X	977	-0-	-0-	-0-	977	2			N	-0-					-0-
11	962	X	962	-0-	-0-	-0-	962	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	792	X	792	-0-	-0-	-0-	792	2			N	-0-					-0-

MASTERSON WELL #: B 33 RRCID -> 023537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	646	X	646	-0-	-0-	-0-	646	2			N	-0-					-0-
10	624	X	624	-0-	-0-	-0-	624	2			N	-0-					-0-
11	561	X	561	-0-	-0-	-0-	561	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	179	X	179	-0-	-0-	-0-	179	2			N	-0-					-0-

MASTERSON WELL #: B 37 RRCID -> 023539 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	727	X	727	-0-	-0-	-0-	727	2			N	-0-					-0-
10	738	X	738	-0-	-0-	-0-	738	2			N	-0-					-0-
11	711	X	711	-0-	-0-	-0-	711	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	731	X	731	-0-	-0-	-0-	731	2			N	-0-					-0-

MASTERSON WELL #: B 39 RRCID -> 023541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: B 40 RRCID -> 023542 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	369	X	369	-0-	-0-	-0-	369	2			N	-0-					-0-
10	332	X	332	-0-	-0-	-0-	332	2			N	-0-					-0-
11	301	X	301	-0-	-0-	-0-	301	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	286	X	286	-0-	-0-	-0-	286	2			N	-0-					-0-

MASTERSON WELL #: B 42 RRCID -> 023544 COMPL. DATE 08/26/1970 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 43 RRCID -> 023545 COMPL. DATE 03/15/2004 TOTAL DEPTH 2959 PERF. 1875 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3887	X	3887	-0-	-0-	-0-	3887	2			N	-0-					-0-
10	3932	X	3932	-0-	-0-	-0-	3932	2			N	-0-					-0-
11	3689	X	3689	-0-	-0-	-0-	3689	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	3815	X	3815	-0-	-0-	-0-	3815	2			N	-0-					-0-

MASTERSON WELL #: B 44 RRCID -> 023546 COMPL. DATE 07/05/2003 TOTAL DEPTH N/A PERF. 2068 - 4860

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	696	X	696	-0-	-0-	-0-	696	2			N	-0-					-0-
10	683	X	683	-0-	-0-	-0-	683	2			N	-0-					-0-
11	619	X	619	-0-	-0-	-0-	619	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	665	X	665	-0-	-0-	-0-	665	2			N	-0-					-0-

MASTERSON WELL #: B 45 RRCID -> 023547 COMPL. DATE 04/23/2001 TOTAL DEPTH N/A PERF. 1983 - 5201

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1056	X	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
10	898	X	898	-0-	-0-	-0-	898	2			N	-0-					-0-
11	805	X	805	-0-	-0-	-0-	805	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	765	X	765	-0-	-0-	-0-	765	2			N	-0-					-0-

MASTERSON WELL #: B 46 RRCID -> 023548 COMPL. DATE 02/17/2003 TOTAL DEPTH N/A PERF. 1934 - 5013

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	7666	X	7666	-0-	-0-	-0-	7666	2			N	-0-					-0-
10	7484	X	7484	-0-	-0-	-0-	7484	2			N	-0-					-0-
11	6979	X	6979	-0-	-0-	-0-	6979	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	7465	X	7465	-0-	-0-	-0-	7465	2			N	-0-					-0-

MASTERSON WELL #: B 47 RRCID -> 023549 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: B 48 RRCID -> 023550 COMPL. DATE 01/06/2004 TOTAL DEPTH N/A PERF. 1866 - 5178

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1032	X	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
10	1050	X	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
11	999	X	999	-0-	-0-	-0-	999	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1010	X	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-

MASTERSON WELL #: B 49 RRCID -> 023551 COMPL. DATE 03/18/2003 TOTAL DEPTH N/A PERF. 1918 - 4972

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2050	X	2050	-0-	-0-	-0-	2050	2			N	-0-					-0-
10	1780	X	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-
11	1665	X	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1310	X	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 50 RRCID -> 023552 COMPL. DATE 01/12/1984 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	200	X	200	-0-	-0-	-0-	200	2			N	-0-					-0-
10	187	X	187	-0-	-0-	-0-	187	2			N	-0-					-0-
11	158	X	158	-0-	-0-	-0-	158	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	109	X	109	-0-	-0-	-0-	109	2			N	-0-					-0-

MASTERSON WELL #: B 51 RRCID -> 023553 COMPL. DATE 09/20/2004 TOTAL DEPTH 1646 PERF. 1646 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	965	X	965	-0-	-0-	-0-	965	2			N	-0-					-0-
10	975	X	975	-0-	-0-	-0-	975	2			N	-0-					-0-
11	903	X	903	-0-	-0-	-0-	903	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	877	X	877	-0-	-0-	-0-	877	2			N	-0-					-0-

MASTERSON WELL #: B 52 RRCID -> 023554 COMPL. DATE 05/27/2003 TOTAL DEPTH 3000 PERF. 1884 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2083	X	2083	-0-	-0-	-0-	2083	2			N	-0-					-0-
10	2073	X	2073	-0-	-0-	-0-	2073	2			N	-0-					-0-
11	1986	X	1986	-0-	-0-	-0-	1986	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2136	X	2136	-0-	-0-	-0-	2136	2			N	-0-					-0-

MASTERSON WELL #: B 53 RRCID -> 023555 COMPL. DATE 03/26/2001 TOTAL DEPTH N/A PERF. 1852 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	943	X	943	-0-	-0-	-0-	943	2			N	-0-					-0-
10	905	X	905	-0-	-0-	-0-	905	2			N	-0-					-0-
11	830	X	830	-0-	-0-	-0-	830	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	806	X	806	-0-	-0-	-0-	806	2			N	-0-					-0-

MASTERSON WELL #: B 54 RRCID -> 023556 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1056	X	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
10	1079	X	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
11	1028	X	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1014	X	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-

MASTERSON WELL #: B 57 RRCID -> 023557 COMPL. DATE 03/05/2003 TOTAL DEPTH 2860 PERF. 1935 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2451	X	2451	-0-	-0-	-0-	2451	2			N	-0-					-0-
10	2513	X	2513	-0-	-0-	-0-	2513	2			N	-0-					-0-
11	2394	X	2394	-0-	-0-	-0-	2394	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2531	X	2531	-0-	-0-	-0-	2531	2			N	-0-					-0-

MASTERSON WELL #: B 59 RRCID -> 023559 COMPL. DATE 04/21/2003 TOTAL DEPTH 2599 PERF. 1628 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	194	X	194	-0-	-0-	-0-	194	2			N	-0-					-0-
10	772	X	772	-0-	-0-	-0-	772	2			N	-0-					-0-
11	759	X	759	-0-	-0-	-0-	759	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	691	X	691	-0-	-0-	-0-	691	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 60 RRCID -> 023560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 61 RRCID -> 023561 COMPL. DATE 01/13/2003 TOTAL DEPTH 3272 PERF. 2038 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	937	X	937	-0-	-0-	-0-	937	2			N	-0-					-0-
10	932	X	932	-0-	-0-	-0-	932	2			N	-0-					-0-
11	875	X	875	-0-	-0-	-0-	875	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	732	X	732	-0-	-0-	-0-	732	2			N	-0-					-0-

MASTERSON WELL #: B 62 RRCID -> 023562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 63 RRCID -> 023563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 66 RRCID -> 023565 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 1706 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1390	X	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
10	1338	X	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
11	1251	X	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1272	X	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-

MASTERSON WELL #: B 67 RRCID -> 023566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 68 RRCID -> 023567 COMPL. DATE 09/27/2002 TOTAL DEPTH N/A PERF. 1826 - 5097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	432	X	432	-0-	-0-	-0-	432	2			N	-0-					-0-
10	425	X	425	-0-	-0-	-0-	425	2			N	-0-					-0-
11	356	X	356	-0-	-0-	-0-	356	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	377	X	377	-0-	-0-	-0-	377	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 69 RRCID -> 023568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2341	X	2341	-0-	-0-	-0-	2341	2			N	-0-					-0-
10	2292	X	2292	-0-	-0-	-0-	2292	2			N	-0-					-0-
11	2187	X	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2172	X	2172	-0-	-0-	-0-	2172	2			N	-0-					-0-

MASTERSON WELL #: B 70 RRCID -> 023569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	132	X	132	-0-	-0-	-0-	132	2			N	-0-					-0-
10	132	X	132	-0-	-0-	-0-	132	2			N	-0-					-0-
11	126	X	126	-0-	-0-	-0-	126	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	129	X	129	-0-	-0-	-0-	129	2			N	-0-					-0-

MASTERSON WELL #: B 72 RRCID -> 023571 COMPL. DATE 09/25/2006 TOTAL DEPTH 2600 PERF. 2150 - 3971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	576	X	576	-0-	-0-	-0-	576	2			N	-0-					-0-
10	591	X	591	-0-	-0-	-0-	591	2			N	-0-					-0-
11	570	X	570	-0-	-0-	-0-	570	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	560	X	560	-0-	-0-	-0-	560	2			N	-0-					-0-

MASTERSON WELL #: B 73 RRCID -> 023572 COMPL. DATE 05/09/2005 TOTAL DEPTH 2311 PERF. 1594 - 4785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1059	X	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
10	1120	X	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
11	1016	X	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	545	X	545	-0-	-0-	-0-	545	2			N	-0-					-0-

MASTERSON WELL #: B 74 RRCID -> 023573 COMPL. DATE 07/31/2006 TOTAL DEPTH 3153 PERF. 1954 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	651	X	651	-0-	-0-	-0-	651	2			N	-0-					-0-
10	651	X	651	-0-	-0-	-0-	651	2			N	-0-					-0-
11	648	X	648	-0-	-0-	-0-	648	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	463	X	463	-0-	-0-	-0-	463	2			N	-0-					-0-

MASTERSON WELL #: B 77 RRCID -> 023574 COMPL. DATE 07/16/2001 TOTAL DEPTH 3000 PERF. 1688 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3190	X	3190	-0-	-0-	-0-	3190	2			N	-0-					-0-
10	3163	X	3163	-0-	-0-	-0-	3163	2			N	-0-					-0-
11	2742	X	2742	-0-	-0-	-0-	2742	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	3030	X	3030	-0-	-0-	-0-	3030	2			N	-0-					-0-

MASTERSON WELL #: B 79 RRCID -> 023575 COMPL. DATE 06/14/2004 TOTAL DEPTH 3000 PERF. 1934 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3274	X	3274	-0-	-0-	-0-	3274	2			N	-0-					-0-
10	3140	X	3140	-0-	-0-	-0-	3140	2			N	-0-					-0-
11	2938	X	2938	-0-	-0-	-0-	2938	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2948	X	2948	-0-	-0-	-0-	2948	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 80 RRCID -> 023576 COMPL. DATE 10/25/2004 TOTAL DEPTH 2993 PERF. 1708 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1111	X	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
10	3350	X	3350	-0-	-0-	-0-	3350	2			N	-0-					-0-
11	2859	X	2859	-0-	-0-	-0-	2859	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2279	X	2279	-0-	-0-	-0-	2279	2			N	-0-					-0-

MASTERSON WELL #: B 81 RRCID -> 023577 COMPL. DATE 07/27/2001 TOTAL DEPTH 2672 PERF. 1889 - 4896

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2574	X	2574	-0-	-0-	-0-	2574	2			N	-0-					-0-
10	2355	X	2355	-0-	-0-	-0-	2355	2			N	-0-					-0-
11	2103	X	2103	-0-	-0-	-0-	2103	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2113	X	2113	-0-	-0-	-0-	2113	2			N	-0-					-0-

MASTERSON WELL #: B 82 RRCID -> 023578 COMPL. DATE 06/09/2003 TOTAL DEPTH 3497 PERF. 1984 - 4763

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	538	X	538	-0-	-0-	-0-	538	2			N	-0-					-0-
10	575	X	575	-0-	-0-	-0-	575	2			N	-0-					-0-
11	550	X	550	-0-	-0-	-0-	550	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	562	X	562	-0-	-0-	-0-	562	2			N	-0-					-0-

MASTERSON WELL #: B 83 RRCID -> 023579 COMPL. DATE 12/18/2000 TOTAL DEPTH 2987 PERF. 1994 - 4733

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2697	X	2697	-0-	-0-	-0-	2697	2			N	-0-					-0-
10	2721	X	2721	-0-	-0-	-0-	2721	2			N	-0-					-0-
11	2458	X	2458	-0-	-0-	-0-	2458	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2658	X	2658	-0-	-0-	-0-	2658	2			N	-0-					-0-

MASTERSON WELL #: B 84 RRCID -> 023580 COMPL. DATE 06/13/1960 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	477	X	477	-0-	-0-	-0-	477	2			N	-0-					-0-
10	485	X	485	-0-	-0-	-0-	485	2			N	-0-					-0-
11	462	X	462	-0-	-0-	-0-	462	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	351	X	351	-0-	-0-	-0-	351	2			N	-0-					-0-

MASTERSON WELL #: B 86 RRCID -> 023581 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	942	X	942	-0-	-0-	-0-	942	2			N	-0-					-0-
10	927	X	927	-0-	-0-	-0-	927	2			N	-0-					-0-
11	755	X	755	-0-	-0-	-0-	755	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	766	X	766	-0-	-0-	-0-	766	2			N	-0-					-0-

MASTERSON WELL #: B 88 RRCID -> 023582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 89 RRCID -> 023583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 90 RRCID -> 023584 COMPL. DATE 07/28/2003 TOTAL DEPTH N/A PERF. 2012 - 5353

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1188	X	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
10	1163	X	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
11	1106	X	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1142	X	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-

MASTERSON WELL #: B 91 RRCID -> 023585 COMPL. DATE 07/22/2004 TOTAL DEPTH 2959 PERF. 1956 - 5045

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2015	X	2015	-0-	-0-	-0-	2015	2			N	-0-					-0-
10	2034	X	2034	-0-	-0-	-0-	2034	2			N	-0-					-0-
11	1904	X	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2060	X	2060	-0-	-0-	-0-	2060	2			N	-0-					-0-

MASTERSON WELL #: C 1 RRCID -> 023586 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	914	X	914	-0-	-0-	-0-	914	2			N	-0-					-0-
10	901	X	901	-0-	-0-	-0-	901	2			N	-0-					-0-
11	866	X	866	-0-	-0-	-0-	866	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	898	X	898	-0-	-0-	-0-	898	2			N	-0-					-0-

MASTERSON WELL #: C 3 RRCID -> 023587 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: G 3 RRCID -> 023589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	289	X	289	-0-	-0-	-0-	289	2			N	-0-					-0-
10	281	X	281	-0-	-0-	-0-	281	2			N	-0-					-0-
11	269	X	269	-0-	-0-	-0-	269	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	265	X	265	-0-	-0-	-0-	265	2			N	-0-					-0-

MASTERSON WELL #: G 4 RRCID -> 023590 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	759	X	759	-0-	-0-	-0-	759	2			N	-0-					-0-
10	512	X	512	-0-	-0-	-0-	512	2			N	-0-					-0-
11	617	X	617	-0-	-0-	-0-	617	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	613	X	613	-0-	-0-	-0-	613	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: G 5 RRCID -> 023591 COMPL. DATE 10/17/2001 TOTAL DEPTH 2601 PERF. 1834 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	4962	X	4962	-0-	-0-	-0-	4962	2			N	-0-					-0-
10	5029	X	5029	-0-	-0-	-0-	5029	2			N	-0-					-0-
11	4080	X	4080	-0-	-0-	-0-	4080	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	4047	X	4047	-0-	-0-	-0-	4047	2			N	-0-					-0-

MASTERSON WELL #: J 3 RRCID -> 023595 COMPL. DATE 12/08/2003 TOTAL DEPTH N/A PERF. 2052 - 4536

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	976	X	976	-0-	-0-	-0-	976	2			N	-0-					-0-
10	944	X	944	-0-	-0-	-0-	944	2			N	-0-					-0-
11	870	X	870	-0-	-0-	-0-	870	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	996	X	996	-0-	-0-	-0-	996	2			N	-0-					-0-

MASTERSON WELL #: J 4 RRCID -> 023596 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	233	X	233	-0-	-0-	-0-	233	2			N	-0-					-0-
10	284	X	284	-0-	-0-	-0-	284	2			N	-0-					-0-
11	228	X	228	-0-	-0-	-0-	228	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	227	X	227	-0-	-0-	-0-	227	2			N	-0-					-0-

MASTERSON WELL #: J 5 RRCID -> 023597 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 2267 - 5512

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: J 6 RRCID -> 023598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: J 7 RRCID -> 023599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: M 2 RRCID -> 023600 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: M 3 RRCID -> 023601 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF. 1921 - 4980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2330	X	2330	-0-	-0-	-0-	2330	2			N	-0-					-0-
10	2396	X	2396	-0-	-0-	-0-	2396	2			N	-0-					-0-
11	2164	X	2164	-0-	-0-	-0-	2164	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2020	X	2020	-0-	-0-	-0-	2020	2			N	-0-					-0-

MASTERSON WELL #: M 4 RRCID -> 023602 COMPL. DATE 07/10/2000 TOTAL DEPTH 2851 PERF. 1807 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1713	X	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-
10	1695	X	1695	-0-	-0-	-0-	1695	2			N	-0-					-0-
11	1643	X	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1699	X	1699	-0-	-0-	-0-	1699	2			N	-0-					-0-

MASTERSON WELL #: M 5 RRCID -> 023603 COMPL. DATE 05/30/2006 TOTAL DEPTH 12925 PERF. 1906 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2457	X	2457	-0-	-0-	-0-	2457	2			N	-0-					-0-
10	2616	X	2616	-0-	-0-	-0-	2616	2			N	-0-					-0-
11	2389	X	2389	-0-	-0-	-0-	2389	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2443	X	2443	-0-	-0-	-0-	2443	2			N	-0-					-0-

MASTERSON WELL #: N 1 RRCID -> 023604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ WELL #: A 2 RRCID -> 023607 COMPL. DATE 02/14/2002 TOTAL DEPTH N/A PERF. 1976 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1572	X	1572	-0-	-0-	-0-	1572	2			N	-0-					-0-
10	1058	X	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
11	1275	X	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1135	X	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-

READ WELL #: A 3 RRCID -> 023608 COMPL. DATE 08/11/1999 TOTAL DEPTH 2762 PERF. 2059 - 5029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	9021	X	9021	-0-	-0-	-0-	9021	2			N	-0-					-0-
10	9104	X	9104	-0-	-0-	-0-	9104	2			N	-0-					-0-
11	9526	X	9526	-0-	-0-	-0-	9526	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	9583	X	9583	-0-	-0-	-0-	9583	2			N	-0-					-0-

READ WELL #: A 4 RRCID -> 023609 COMPL. DATE 09/18/1970 TOTAL DEPTH 2066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
READ WELL #: A 5 RRCID -> 023610 COMPL. DATE 01/08/2000 TOTAL DEPTH 3200 PERF. 1937 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	5223	X	5223	-0-	-0-	-0-	5223	2			N	-0-					-0-
10	5103	X	5103	-0-	-0-	-0-	5103	2			N	-0-					-0-
11	4732	X	4732	-0-	-0-	-0-	4732	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	4809	X	4809	-0-	-0-	-0-	4809	2			N	-0-					-0-

READ WELL #: A 6 RRCID -> 023611 COMPL. DATE 01/13/2001 TOTAL DEPTH 2686 PERF. 1851 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2509	X	2509	-0-	-0-	-0-	2509	2			N	-0-					-0-
10	2206	X	2206	-0-	-0-	-0-	2206	2			N	-0-					-0-
11	2267	X	2267	-0-	-0-	-0-	2267	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2078	X	2078	-0-	-0-	-0-	2078	2			N	-0-					-0-

READ WELL #: A 7 RRCID -> 023612 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2165 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1173	X	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
10	1203	X	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
11	1071	X	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1222	X	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-

READ WELL #: B 1 RRCID -> 023613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2164	X	2164	-0-	-0-	-0-	2164	2			N	-0-					-0-
10	1895	X	1895	-0-	-0-	-0-	1895	2			N	-0-					-0-
11	1865	X	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1853	X	1853	-0-	-0-	-0-	1853	2			N	-0-					-0-

SANFORD WELL #: A 3 RRCID -> 023615 COMPL. DATE 01/04/2000 TOTAL DEPTH 2993 PERF. 2009 - 4467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	441	X	441	-0-	-0-	-0-	441	2			N	-0-					-0-
10	466	X	466	-0-	-0-	-0-	466	2			N	-0-					-0-
11	428	X	428	-0-	-0-	-0-	428	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	425	X	425	-0-	-0-	-0-	425	2			N	-0-					-0-

SANFORD WELL #: A 5 RRCID -> 023617 COMPL. DATE 09/23/1952 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	364	X	364	-0-	-0-	-0-	364	2			N	-0-					-0-
10	368	X	368	-0-	-0-	-0-	368	2			N	-0-					-0-
11	341	X	341	-0-	-0-	-0-	341	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	282	X	282	-0-	-0-	-0-	282	2			N	-0-					-0-

SANFORD WELL #: A 6 RRCID -> 023618 COMPL. DATE 06/24/1956 TOTAL DEPTH 2924 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	897	X	897	-0-	-0-	-0-	897	2			N	-0-					-0-
10	925	X	925	-0-	-0-	-0-	925	2			N	-0-					-0-
11	868	X	868	-0-	-0-	-0-	868	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	806	X	806	-0-	-0-	-0-	806	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SANFORD WELL #: A 7 RRCID -> 023619 COMPL. DATE 06/29/1956 TOTAL DEPTH 2895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	82	X	82	-0-	-0-	-0-	82	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	77	X	77	-0-	-0-	-0-	77	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	231	X	231	-0-	-0-	-0-	231	2			N	-0-					13

SNEED WELL #: A 2 RRCID -> 023622 COMPL. DATE 09/06/1999 TOTAL DEPTH 2562 PERF. 1849 - 4291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	4913	X	4913	-0-	-0-	-0-	4913	2			N	-0-					-0-
10	4363	X	4363	-0-	-0-	-0-	4363	2			N	-0-					-0-
11	4512	X	4512	-0-	-0-	-0-	4512	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	4750	X	4750	-0-	-0-	-0-	4750	2			N	-0-					-0-

SNEED P WELL #: A 3 RRCID -> 023623 COMPL. DATE 06/20/1949 TOTAL DEPTH 2898 PERF. 1871 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3059	X	3059	-0-	-0-	-0-	3059	2			N	-0-					-0-
10	2978	X	2978	-0-	-0-	-0-	2978	2			N	-0-					-0-
11	2941	X	2941	-0-	-0-	-0-	2941	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2891	X	2891	-0-	-0-	-0-	2891	2			N	-0-					-0-

SNEED P WELL #: A 4 RRCID -> 023624 COMPL. DATE 07/19/1950 TOTAL DEPTH 2630 PERF. 2216 - 2592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					17

SNEED WELL #: A 5 RRCID -> 023625 COMPL. DATE 09/11/1950 TOTAL DEPTH 3050 PERF. 2202 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	5330	X	5330	-0-	-0-	-0-	5330	2			N	-0-					-0-
10	6814	X	6814	-0-	-0-	-0-	6814	2			N	-0-					-0-
11	6117	X	6117	-0-	-0-	-0-	6117	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	6363	X	6363	-0-	-0-	-0-	6363	2			N	-0-					-0-

SNEED P WELL #: A 6 RRCID -> 023626 COMPL. DATE 09/06/2000 TOTAL DEPTH 3130 PERF. 2101 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	912	X	912	-0-	-0-	-0-	912	2			N	-0-					-0-
10	1106	X	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
11	1146	X	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	736	X	736	-0-	-0-	-0-	736	2			N	-0-					-0-

SNEED P WELL #: A 7 RRCID -> 023627 COMPL. DATE 02/27/1951 TOTAL DEPTH 3240 PERF. 1906 - 4529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1062	X	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
10	1110	X	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
11	1061	X	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1037	X	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED P WELL #: A 8 RRCID -> 023628 COMPL. DATE 01/25/1951 TOTAL DEPTH 3036 PERF. 1923 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	4491	X	4491	-0-	-0-	-0-	4491	2			N	-0-					-0-
10	5056	X	5056	-0-	-0-	-0-	5056	2			N	-0-					-0-
11	3650	X	3650	-0-	-0-	-0-	3650	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	4802	X	4802	-0-	-0-	-0-	4802	2			N	-0-					11

SNEED P WELL #: A 9 RRCID -> 023629 COMPL. DATE 02/15/2001 TOTAL DEPTH 2851 PERF. 1906 - 4886

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	4417	X	4417	-0-	-0-	-0-	4417	2			N	-0-					-0-
10	4248	X	4248	-0-	-0-	-0-	4248	2			N	-0-					-0-
11	4213	X	4213	-0-	-0-	-0-	4213	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	4068	X	4068	-0-	-0-	-0-	4068	2			N	-0-					7

SNEED P WELL #: B 1 RRCID -> 023630 COMPL. DATE 02/16/1927 TOTAL DEPTH 2435 PERF. 2335 - 2380

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	130	X	130	-0-	-0-	-0-	130	2			N	-0-					-0-
11	188	X	188	-0-	-0-	-0-	188	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	167	X	167	-0-	-0-	-0-	167	2			N	-0-					9

SNEED P WELL #: B 2 RRCID -> 023631 COMPL. DATE 08/02/2006 TOTAL DEPTH 2381 PERF. 1995 - 5146

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1275	X	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-
10	1073	X	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
11	1051	X	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	978	X	978	-0-	-0-	-0-	978	2			N	-0-					1

SNEED P WELL #: B 3 RRCID -> 023632 COMPL. DATE 04/05/2000 TOTAL DEPTH 3005 PERF. 1831 - 4994

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	4244	X	4244	-0-	-0-	-0-	4244	2			N	-0-					-0-
10	4093	X	4093	-0-	-0-	-0-	4093	2			N	-0-					-0-
11	4158	X	4158	-0-	-0-	-0-	4158	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	4159	X	4159	-0-	-0-	-0-	4159	2			N	-0-					2

SNEED P WELL #: B 4 RRCID -> 023633 COMPL. DATE 10/26/1999 TOTAL DEPTH 2318 PERF. 1828 - 4381

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3865	X	3865	-0-	-0-	-0-	3865	2			N	-0-					-0-
10	3617	X	3617	-0-	-0-	-0-	3617	2			N	-0-					-0-
11	2478	X	2478	-0-	-0-	-0-	2478	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2763	X	2763	-0-	-0-	-0-	2763	2			N	-0-					141

SNEED P WELL #: D 2 RRCID -> 023635 COMPL. DATE 08/12/1961 TOTAL DEPTH 3080 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED P WELL #: E 1 RRCID -> 023636 COMPL. DATE 08/22/2005 TOTAL DEPTH 2822 PERF. 1922 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					2

THOMPSON WELL #: A 1 RRCID -> 023638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3709	X	3709	-0-	-0-	-0-	3709	2			N	-0-					-0-
10	3611	X	3611	-0-	-0-	-0-	3611	2			N	-0-					-0-
11	3528	X	3528	-0-	-0-	-0-	3528	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	3573	X	3573	-0-	-0-	-0-	3573	2			N	-0-					-0-

THOMPSON WELL #: A 3 RRCID -> 023640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3351	X	3351	-0-	-0-	-0-	3351	2			N	-0-					-0-
10	3294	X	3294	-0-	-0-	-0-	3294	2			N	-0-					-0-
11	3020	X	3020	-0-	-0-	-0-	3020	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	3098	X	3098	-0-	-0-	-0-	3098	2			N	-0-					11

THOMPSON WELL #: A 4 RRCID -> 023641 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	771	X	771	-0-	-0-	-0-	771	2			N	-0-					-0-
10	700	X	700	-0-	-0-	-0-	700	2			N	-0-					-0-
11	713	X	713	-0-	-0-	-0-	713	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	726	X	726	-0-	-0-	-0-	726	2			N	-0-					-0-

THOMPSON WELL #: A 5 RRCID -> 023642 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: A 6 RRCID -> 023643 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1299	X	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
10	1035	X	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
11	1233	X	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1144	X	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-

THOMPSON WELL #: B 2 RRCID -> 023644 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: B 4 RRCID -> 023646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	596	X	596	-0-	-0-	-0-	596	2			N	-0-					-0-
10	610	X	610	-0-	-0-	-0-	610	2			N	-0-					-0-
11	582	X	582	-0-	-0-	-0-	582	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	589	X	589	-0-	-0-	-0-	589	2			N	-0-					6

THOMPSON WELL #: B 5 RRCID -> 023647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	224	X	224	-0-	-0-	-0-	224	2			N	-0-					-0-
10	230	X	230	-0-	-0-	-0-	230	2			N	-0-					-0-
11	220	X	220	-0-	-0-	-0-	220	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	246	X	246	-0-	-0-	-0-	246	2			N	-0-					6

THOMPSON WELL #: B 6 RRCID -> 023648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	87	X	87	-0-	-0-	-0-	87	2			N	-0-					-0-
10	86	X	86	-0-	-0-	-0-	86	2			N	-0-					-0-
11	82	X	82	-0-	-0-	-0-	82	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	82	X	82	-0-	-0-	-0-	82	2			N	-0-					-0-

THOMPSON WELL #: B 7 RRCID -> 023649 COMPL. DATE 02/17/2003 TOTAL DEPTH 2962 PERF. 2570 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					2

THOMPSON WELL #: B 8 RRCID -> 023650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: B 9 RRCID -> 023651 COMPL. DATE 04/29/2002 TOTAL DEPTH N/A PERF. 2561 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: B 11 RRCID -> 023652 COMPL. DATE 12/04/2000 TOTAL DEPTH 3300 PERF. 2441 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3602	X	3602	-0-	-0-	-0-	3602	2			N	-0-					-0-
10	3686	X	3686	-0-	-0-	-0-	3686	2			N	-0-					-0-
11	3577	X	3577	-0-	-0-	-0-	3577	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	3640	X	3640	-0-	-0-	-0-	3640	2			N	-0-					11

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: B 12 RRCID -> 023653 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 13 RRCID -> 023654 COMPL. DATE 11/23/1958 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1250	X	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
10	1235	X	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
11	1217	X	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1254	X	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-

THOMPSON WELL #: B 14 RRCID -> 023655 COMPL. DATE 11/25/1958 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2253	X	2253	-0-	-0-	-0-	2253	2			N	-0-					-0-
10	2298	X	2298	-0-	-0-	-0-	2298	2			N	-0-					-0-
11	2225	X	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2227	X	2227	-0-	-0-	-0-	2227	2			N	-0-					21

THOMPSON WELL #: C 1 RRCID -> 023656 COMPL. DATE 12/19/2000 TOTAL DEPTH 3056 PERF. 2306 - 4810

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					22

WARWICK WELL #: A 2 RRCID -> 023658 COMPL. DATE 05/01/1973 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARWICK WELL #: A 3 RRCID -> 023659 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2152 - 2705

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	217	X	217	-0-	-0-	-0-	217	2			N	-0-					-0-
10	216	X	216	-0-	-0-	-0-	216	2			N	-0-					-0-
11	180	X	180	-0-	-0-	-0-	180	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	200	X	200	-0-	-0-	-0-	200	2			N	-0-					1

WARWICK WELL #: A 5 RRCID -> 023661 COMPL. DATE 12/13/1968 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	506	X	506	-0-	-0-	-0-	506	2			N	-0-					-0-
11	1110	X	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	877	X	877	-0-	-0-	-0-	877	2			N	-0-					15

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BRUMLEY -A- WELL #: 1 RRCID -> 023678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GREAT PLAINS-SANFORD WELL #: A 1 RRCID -> 023783 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	65	59	1			43
09	1291	X	1291	-0-	-0-	-0-	1188	2	103	9	N	94	96	1			41
10	759	X	759	-0-	-0-	-0-	706	2	53	9	N	48	73	1			16
11	952	X	952	-0-	-0-	-0-	857	2	95	9	N	86	78	1			24
12	762	X	762	-0-	-0-	-0-	704	2	58	9	N	53	64	1			13
*01	1134	X	1134	-0-	-0-	-0-	1009	2	125	9	N	114	70	1			-0-

NORTH AMERICAN-SANFORD WELL #: 1 RRCID -> 023800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	690	X	690	-0-	-0-	-0-	690	2			N	-0-					-0-
10	279	X	279	-0-	-0-	-0-	279	2			N	-0-					-0-
11	266	X	266	-0-	-0-	-0-	266	2			N	-0-					-0-
12	400	X	400	-0-	-0-	-0-	400	2			N	-0-					-0-
*01	621	X	621	-0-	-0-	-0-	621	2			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 2 RRCID -> 023801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GREAT PLAINS-SANFORD WELL #: 2 RRCID -> 023802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	43	38	1			29
09	960	X	960	-0-	-0-	-0-	884	2	76	9	N	69	68	1			30
10	502	X	502	-0-	-0-	-0-	467	2	35	9	N	32	51	1			11
11	775	X	775	-0-	-0-	-0-	698	2	77	9	N	70	59	1			22
12	753	X	753	-0-	-0-	-0-	694	2	59	9	N	54	59	1			17
*01	1175	X	1175	-0-	-0-	-0-	1048	2	127	9	N	115	88	1			-0-

WHITTENBURG WELL #: 3 RRCID -> 023804 COMPL. DATE 04/04/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 6 RRCID -> 023807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHAFFER-SANFORD WELL #: B 1 RRCID -> 023808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	293	X	293	-0-	-0-	-0-	293	2			N	-0-					-0-
10	182	X	182	-0-	-0-	-0-	182	2			N	-0-					-0-
11	93	X	93	-0-	-0-	-0-	93	2			N	-0-					-0-
12	232	X	232	-0-	-0-	-0-	232	2			N	-0-					-0-
*01	334	X	334	-0-	-0-	-0-	334	2			N	-0-					-0-

MIZEL-SANFORD WELL #: 1 RRCID -> 023811 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	283	X	283	-0-	-0-	-0-	283	2			N	-0-					-0-
10	140	X	140	-0-	-0-	-0-	140	2			N	-0-					-0-
11	360	X	360	-0-	-0-	-0-	360	2			N	-0-					-0-
12	290	X	290	-0-	-0-	-0-	290	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CARVER WELL #: B 11 RRCID -> 023813 COMPL. DATE 02/10/2006 TOTAL DEPTH 3309 PERF. 2864 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	6	1	1			5
11	0	X	-0-	-0-	-0-	-0-					N	1	5	1			1
12	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
*01	673	X	673	-0-	-0-	-0-	672	2	1	9	N	1	1	1			-0-

HENDERSON-HERRING WELL #: 1 RRCID -> 023815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4983	X	4983	-0-	-0-	-0-	4982	2	1	9	N	1	1	1			2
09	4637	X	4637	-0-	-0-	-0-	4633	2	4	9	N	4	1	1			5
10	0	X	-0-	-0-	-0-	-0-					N	5	9	1			4
11	806	X	806	-0-	-0-	-0-	797	2	9	9	N	8	8	1			4
12	841	X	841	-0-	-0-	-0-	818	2	23	9	N	21	14	1			11
*01	662	X	662	-0-	-0-	-0-	643	2	19	9	N	17	21	1			-0-

SMITH, ETHEL WELL #: 2 RRCID -> 023819 COMPL. DATE 11/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1355	X	1355	-0-	-0-	-0-	1353	2	2	9	N	2	2	1			2
09	1159	X	1159	-0-	-0-	-0-	1152	2	7	9	N	6	2	1			6
10	0	X	-0-	-0-	-0-	-0-					N	6	11	1			5
11	642	X	642	-0-	-0-	-0-	635	2	7	9	N	6	7	1			4
12	547	X	547	-0-	-0-	-0-	532	2	15	9	N	14	11	1			7
*01	392	X	392	-0-	-0-	-0-	379	2	13	9	N	12	12	1			-0-

MERCHANT, IRA C. WELL #: 3 RRCID -> 023835 COMPL. DATE 07/14/1942 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BURNETT, R. WELL #: 15 RRCID -> 023846 COMPL. DATE 12/27/1954 TOTAL DEPTH 2639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	15	26	1			30
09	219	X	219	-0-	-0-	-0-	200	2	19	9	N	17	9	1			36
10	0	X	-0-	-0-	-0-	-0-					N	59	54	1			41
11	0	X	-0-	-0-	-0-	-0-					N	63	81	1			23
12	77	X	77	-0-	-0-	-0-	3	2	74	9	N	67	73	1			17
*01	363	X	363	-0-	-0-	-0-	313	2	50	9	N	45	51	1			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: S 1 RRCID -> 023847 COMPL. DATE 02/03/2007 TOTAL DEPTH 2578 PERF. 2401 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	10	21	1			25
09	0	X	-0-	-0-	-0-	-0-					N	18	7	1			31
10	0	X	-0-	-0-	-0-	-0-					N	59	50	1			40
11	0	X	-0-	-0-	-0-	-0-					N	96	106	1			30
12	124	X	124	-0-	-0-	-0-	5	2	119	9	N	108	108	1			30
*01	565	X	565	-0-	-0-	-0-	486	2	79	9	N	72	84	1			-0-

CARVER -A- WELL #: 2 RRCID -> 023848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARVER -C- WELL #: 1 RRCID -> 023849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	2	2	1			3
09	0	X	-0-	-0-	-0-	-0-					N	4	1	1			6
10	0	X	-0-	-0-	-0-	-0-					N	11	10	1			7
11	0	X	-0-	-0-	-0-	-0-					N	11	12	1			6
12	517	X	517	-0-	-0-	-0-	499	2	18	9	N	16	13	1			9
*01	487	X	487	-0-	-0-	-0-	473	2	14	9	N	13	17	1			-0-

DAVID-HANSEN WELL #: 1 RRCID -> 023854 COMPL. DATE 04/09/1942 TOTAL DEPTH 3280 PERF. 2908 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					1
09	0	X	-0-	-0-	-0-	-0-					N	-0-					1
10	0	X	-0-	-0-	-0-	-0-					N	1	1	1			1
11	0	X	-0-	-0-	-0-	-0-					N	1	1	1			1
12	223	X	223	-0-	-0-	-0-	221	2	2	9	N	2	2	1			1
*01	183	X	183	-0-	-0-	-0-	182	2	1	9	N	1	2	1			-0-

HERRING WELL #: 1 RRCID -> 023859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING WELL #: 3 RRCID -> 023861 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	2	3	1			1
09	17	X	17	-0-	-0-	-0-	15	2	2	9	N	2	1	1			2
10	0	X	-0-	-0-	-0-	-0-					N	3	4	1			1
11	40	X	40	-0-	-0-	-0-	36	2	4	9	N	4	4	1			1
12	281	X	281	-0-	-0-	-0-	277	2	4	9	N	4	3	1			2
*01	160	X	160	-0-	-0-	-0-	159	2	1	9	N	1	2	1			-0-

HERRING WELL #: 4 RRCID -> 023862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	50	86	1			91
09	436	X	436	-0-	-0-	-0-	415	2	21	9	N	19	1	1			111
10	1334	X	1334	-0-	-0-	-0-	1237	2	97	9	N	88	5	1			194
11	125	X	125	-0-	-0-	-0-	5	2	120	9	N	109	113	1			190
12	1118	X	1118	-0-	-0-	-0-	1027	2	91	9	N	83	132	1			141
*01	1121	X	1121	-0-	-0-	-0-	1046	2	75	9	N	68	9	1			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: 5 RRCID -> 023863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	2	3	1			1
09	18	X	18	-0-	-0-	-0-	15	2	3	9	N	3	2	1			2
10	0	X	-0-	-0-	-0-	-0-					N	4	4	1			2
11	56	X	56	-0-	-0-	-0-	49	2	7	9	N	6	6	1			2
12	420	X	420	-0-	-0-	-0-	416	2	4	9	N	4	4	1			2
*01	325	X	325	-0-	-0-	-0-	323	2	2	9	N	2	3	1			-0-

HERRING WELL #: 6 RRCID -> 023864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	168	X	168	-0-	-0-	-0-	168	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	1	1	1			-0-
11	119	X	119	-0-	-0-	-0-	118	2	1	9	N	1	1	1			-0-
12	87	X	87	-0-	-0-	-0-	86	2	1	9	N	1	1	1			-0-
*01	80	X	80	-0-	-0-	-0-	79	2	1	9	N	1	1	1			-0-

HERRING WELL #: 7 RRCID -> 023865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING WELL #: B 8 RRCID -> 023866 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	8	14	1			6
09	97	X	97	-0-	-0-	-0-	82	2	15	9	N	14	8	1			13
10	0	X	-0-	-0-	-0-	-0-					N	15	20	1			8
11	210	X	210	-0-	-0-	-0-	185	2	25	9	N	23	23	1			8
12	2001	X	2001	-0-	-0-	-0-	1978	2	23	9	N	21	18	1			11
*01	269	X	269	-0-	-0-	-0-	268	2	1	9	N	1	11	1			-0-

HERRING WELL #: 12 RRCID -> 023869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	117	X	117	-0-	-0-	-0-	117	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	1	1	1			-0-
11	92	X	92	-0-	-0-	-0-	91	2	1	9	N	1	1	1			-0-
12	47	X	47	-0-	-0-	-0-	47	2			N	-0-					-0-
*01	48	X	48	-0-	-0-	-0-	48	2			N	-0-					-0-

HERRING WELL #: 27 RRCID -> 023871 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING WELL #: H 1 RRCID -> 023872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON WELL #: G 1 RRCID -> 023879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: I 1 RRCID -> 023881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	21	30	1			13
09	496	X	496	-0-	-0-	-0-	450	2	46	9	N	42	44	1			12
10	385	X	385	-0-	-0-	-0-	350	2	35	9	N	32	33	1			11
11	603	X	603	-0-	-0-	-0-	539	2	64	9	N	58	54	1			15
12	413	X	413	-0-	-0-	-0-	377	2	36	9	N	33	42	1			6
01	0	X	-0-	-0-	-0-	-0-					N	-0-	5	1			-0-

JOHNSON WELL #: I 2 RRCID -> 023882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	21	28	1			13
09	472	X	472	-0-	-0-	-0-	428	2	44	9	N	40	42	1			11
10	299	X	299	-0-	-0-	-0-	271	2	28	9	N	25	28	1			8
11	569	X	569	-0-	-0-	-0-	508	2	61	9	N	55	48	1			15
12	390	X	390	-0-	-0-	-0-	355	2	35	9	N	32	41	1			6
01	0	X	-0-	-0-	-0-	-0-					N	-0-	5	1			12

JOHNSON WELL #: I 3 RRCID -> 023883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

HERRING WELL #: M 2 RRCID -> 023889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING WELL #: M 3 RRCID -> 023890 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING WELL #: M 4 RRCID -> 023891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PERKY WELL #: 5 RRCID -> 023900 COMPL. DATE 11/26/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS, OTIS A. WELL #: 2 RRCID -> 023901 COMPL. DATE 12/15/1946 TOTAL DEPTH 3190 PERF. 2928 - 3141

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			1
09	0	X	-0-	-0-	-0-	-0-					N	2	1	1			2
10	0	X	-0-	-0-	-0-	-0-					N	2	2	1			2
11	0	X	-0-	-0-	-0-	-0-					N	1	2	1			1
12	416	X	416	-0-	-0-	-0-	412	2	4	9	N	4	3	1			2
*01	657	X	657	-0-	-0-	-0-	653	2	4	9	N	4	5	1			17

PHILLIPS, OTIS B. WELL #: 1 RRCID -> 023902 COMPL. DATE 11/25/1946 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	1	1	1			1
09	0	X	-0-	-0-	-0-	-0-					N	1	1	1			1
10	0	X	-0-	-0-	-0-	-0-					N	1	1	1			1
11	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
12	50	X	50	-0-	-0-	-0-	49	2	1	9	N	1	1	1			-0-
*01	53	X	53	-0-	-0-	-0-	52	2	1	9	N	1	1	1			-0-

READ WELL #: 2 RRCID -> 023912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RILEY WELL #: G 9 RRCID -> 023920 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

RILEY WELL #: H 1 RRCID -> 023921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	2	4	1			5
09	0	X	-0-	-0-	-0-	-0-					N	6	4	1			7
10	0	X	-0-	-0-	-0-	-0-					N	10	8	1			9
11	0	X	-0-	-0-	-0-	-0-					N	7	10	1			6
12	992	X	992	-0-	-0-	-0-	971	2	21	9	N	19	14	1			11
*01	873	X	873	-0-	-0-	-0-	862	2	11	9	N	10	17	1			11

RUSSELL WELL #: 5 RRCID -> 023922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SANFORD J1 WELL #: 1 RRCID -> 023934 COMPL. DATE 02/18/2011 TOTAL DEPTH 2865 PERF. 2011 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	14	5	1			9
09	52	X	52	-0-	-0-	-0-	45	2	7	9	N	6	3	1			11
10	0	X	-0-	-0-	-0-	-0-					N	40	28	1			23
11	0	X	-0-	-0-	-0-	-0-					N	64	69	1			18
12	89	X	89	-0-	-0-	-0-	4	2	85	9	N	77	74	1			21
*01	433	X	433	-0-	-0-	-0-	372	2	61	9	N	55	63	1			-0-

SANFORD J WELL #: 2 RRCID -> 023935 COMPL. DATE 11/23/2009 TOTAL DEPTH 3100 PERF. 2213 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	10	20	1			22
09	99	X	99	-0-	-0-	-0-	84	2	15	9	N	14	7	1			27
10	0	X	-0-	-0-	-0-	-0-					N	55	46	1			36
11	0	X	-0-	-0-	-0-	-0-					N	77	89	1			24
12	88	X	88	-0-	-0-	-0-	4	2	84	9	N	76	78	1			22
*01	437	X	437	-0-	-0-	-0-	376	2	61	9	N	55	64	1			-0-

HERRING WELL #: T 1 RRCID -> 023942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	212	X	212	-0-	-0-	-0-	211	2	1	9	N	1					1
10	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
11	279	X	279	-0-	-0-	-0-	277	2	2	9	N	2	2	1			-0-
12	261	X	261	-0-	-0-	-0-	258	2	3	9	N	3	2	1			1
*01	262	X	262	-0-	-0-	-0-	259	2	3	9	N	3	3	1			-0-

WILLIAMS WELL #: A 1 RRCID -> 023949 COMPL. DATE 04/04/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	9	17	1			7
09	99	X	99	-0-	-0-	-0-	82	2	17	9	N	15	9	1			14
10	0	X	-0-	-0-	-0-	-0-					N	16	21	1			9
11	300	X	300	-0-	-0-	-0-	266	2	34	9	N	31	30	1			10
12	2683	X	2683	-0-	-0-	-0-	2651	2	32	9	N	29	24	1			15
*01	2353	X	2353	-0-	-0-	-0-	2332	2	21	9	N	19	26	1			-0-

WILLIAMS WELL #: C 2 RRCID -> 023950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	84	X	84	-0-	-0-	-0-	84	1			N	-0-					-0-
09	538	X	538	-0-	-0-	-0-	94	1	444	2	N	-0-					-0-
10	408	X	408	-0-	-0-	-0-	84	1	324	2	N	-0-					-0-
11	343	X	343	-0-	-0-	-0-	97	1	246	2	N	-0-					-0-
12	229	X	229	-0-	-0-	-0-	97	1	132	2	N	-0-					-0-
*01	142	X	142	-0-	-0-	-0-	91	1	51	2	N	-0-					-0-

CHILDERS WELL #: L 6 C RRCID -> 023955 COMPL. DATE 06/22/1962 TOTAL DEPTH 2239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	9	X	9	-0-	-0-	-0-	9	2			N	-0-					-0-
12	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-
*01	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-

HERRING WELL #: W 1 RRCID -> 023956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JONES, C. R. WELL #: 2 RRCID -> 023993 COMPL. DATE 04/04/1935 TOTAL DEPTH 3408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, C. R. WELL #: 3 RRCID -> 023994 COMPL. DATE 05/26/1935 TOTAL DEPTH 3404 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 66 RRCID -> 024002 COMPL. DATE 01/21/1946 TOTAL DEPTH 2874 PERF. 2157 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1173	X	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
09	1166	X	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
10	1144	X	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
11	1058	X	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
12	1046	X	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
*01	1004	X	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-

BURNETT WELL #: 84 RRCID -> 024004 COMPL. DATE 06/01/1952 TOTAL DEPTH 2865 PERF. 2197 - 2857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1924	X	1924	-0-	-0-	-0-	1924	3			N	-0-					-0-
09	1929	X	1929	-0-	-0-	-0-	1929	3			N	-0-					-0-
10	1988	X	1988	-0-	-0-	-0-	1988	3			N	-0-					-0-
11	1963	X	1963	-0-	-0-	-0-	1963	3			N	-0-					-0-
12	2057	X	2057	-0-	-0-	-0-	2057	3			N	-0-					-0-
*01	1872	X	1872	-0-	-0-	-0-	1872	3			N	-0-					-0-

BURNETT L UNIT WELL #: A 86 RRCID -> 024005 COMPL. DATE 09/27/2012 TOTAL DEPTH 2790 PERF. 1910 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1959	X	1959	-0-	-0-	-0-	1959	3			N	-0-					-0-
09	1497	X	1497	-0-	-0-	-0-	1497	3			N	-0-					-0-
10	2031	X	2031	-0-	-0-	-0-	2031	3			N	-0-					-0-
11	1835	X	1835	-0-	-0-	-0-	1835	3			N	-0-					-0-
12	1572	X	1572	-0-	-0-	-0-	1572	3			N	-0-					-0-
*01	1574	X	1574	-0-	-0-	-0-	1574	3			N	-0-					-0-

DEAHL, G. W. -8- WELL #: 8 RRCID -> 024006 COMPL. DATE 10/24/1958 TOTAL DEPTH 3114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCOY WELL #: 1 RRCID -> 024019 COMPL. DATE 01/20/1953 TOTAL DEPTH 2623 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	489	X	489	-0-	-0-	-0-	489	3			N	-0-					-0-
09	730	X	730	-0-	-0-	-0-	730	2			N	-0-					-0-
10	710	X	710	-0-	-0-	-0-	710	2			N	-0-					-0-
11	646	X	646	-0-	-0-	-0-	646	2			N	-0-					-0-
12	400	X	400	-0-	-0-	-0-	400	2			N	-0-					-0-
*01	447	X	447	-0-	-0-	-0-	447	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

AEBERSOLD WELL #: G 1 RRCID -> 024021 COMPL. DATE 03/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

AEBERSOLD WELL #: A 3 RRCID -> 024022 COMPL. DATE 06/17/1958 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1257	X	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
09	1419	X	1419	-0-	-0-	-0-	1419	2			N	-0-					-0-
10	1260	X	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
11	666	X	666	-0-	-0-	-0-	666	2			N	-0-					-0-
12	624	X	624	-0-	-0-	-0-	624	2			N	-0-					-0-
*01	1203	X	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-

BEAUCHAMP WELL #: P 1 R RRCID -> 024023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1556	X	1556	-0-	-0-	-0-	1556	3			N	-0-					-0-
09	1953	X	1953	-0-	-0-	-0-	1953	2			N	-0-					-0-
10	1181	X	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
11	860	X	860	-0-	-0-	-0-	860	2			N	-0-					-0-
12	2105	X	2105	-0-	-0-	-0-	2105	2			N	-0-					-0-
*01	1627	X	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-

BEDNORZ, J. G. WELL #: T 1 RRCID -> 024024 COMPL. DATE 05/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BENNETT WELL #: P 1 RRCID -> 024025 COMPL. DATE 05/07/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BENNETT-SNEED WELL #: P 1 RRCID -> 024026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-
09	1198	X	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
10	1450	X	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-
11	2722	X	2722	-0-	-0-	-0-	2722	2			N	-0-					-0-
12	3311	X	3311	-0-	-0-	-0-	3311	2			N	-0-					-0-
*01	3157	X	3157	-0-	-0-	-0-	3157	2			N	-0-					-0-

BINKLEY WELL #: E 1 RRCID -> 024027 COMPL. DATE 10/18/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	673	X	673	-0-	-0-	-0-	673	3			N	-0-					-0-
09	802	X	802	-0-	-0-	-0-	802	2			N	-0-					-0-
10	760	X	760	-0-	-0-	-0-	760	2			N	-0-					-0-
11	238	X	238	-0-	-0-	-0-	238	2			N	-0-					-0-
12	670	X	670	-0-	-0-	-0-	670	2			N	-0-					-0-
*01	595	X	595	-0-	-0-	-0-	595	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, M. C. WELL #: T 2 RRCID -> 024030 COMPL. DATE 09/22/1936 TOTAL DEPTH 2400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1348	X	1348	-0-	-0-	-0-	1348	3			N	-0-					-0-
09	1574	X	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-
10	1126	X	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
11	1027	X	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
12	1097	X	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
*01	1431	X	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 5 RRCID -> 024031 COMPL. DATE 12/00/1926 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1016	X	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
09	22	X	22	-0-	-0-	-0-	22	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	946	X	946	-0-	-0-	-0-	946	2			N	-0-					-0-
12	1074	X	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
*01	1556	X	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 6 RRCID -> 024032 COMPL. DATE 09/10/1998 TOTAL DEPTH 3224 PERF. 2195 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2570	X	2570	-0-	-0-	-0-	2570	3			N	-0-					-0-
09	154	X	154	-0-	-0-	-0-	154	2			N	-0-					-0-
10	422	X	422	-0-	-0-	-0-	422	2			N	-0-					-0-
11	3510	X	3510	-0-	-0-	-0-	3510	2			N	-0-					-0-
12	2454	X	2454	-0-	-0-	-0-	2454	2			N	-0-					-0-
*01	3377	X	3377	-0-	-0-	-0-	3377	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 7 RRCID -> 024033 COMPL. DATE 04/09/1956 TOTAL DEPTH 2725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2146	X	2146	-0-	-0-	-0-	2146	3			N	-0-					-0-
09	522	X	522	-0-	-0-	-0-	522	2			N	-0-					-0-
10	260	X	260	-0-	-0-	-0-	260	2			N	-0-					-0-
11	2530	X	2530	-0-	-0-	-0-	2530	2			N	-0-					-0-
12	1842	X	1842	-0-	-0-	-0-	1842	2			N	-0-					-0-
*01	2379	X	2379	-0-	-0-	-0-	2379	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 1 RRCID -> 024036 COMPL. DATE 03/00/1925 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, S. B. WELL #: G 2R RRCID -> 024037 COMPL. DATE 07/22/1999 TOTAL DEPTH 2631 PERF. 2381 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	833	X	833	-0-	-0-	-0-	812	3	21	9	N	19	26	1			25
09	1196	X	1196	-0-	-0-	-0-	1177	2	19	9	N	17	13	1			11
10	986	X	986	-0-	-0-	-0-	949	2	37	9	N	34	40	1			5
11	761	X	761	-0-	-0-	-0-	721	2	40	9	N	36	27	1			14
12	950	X	950	-0-	-0-	-0-	908	2	42	9	N	38	40	1			12
*01	841	X	841	-0-	-0-	-0-	790	2	51	9	N	46	40	1			-0-

BURNETT, S. B. WELL #: G 3H RRCID -> 024038 COMPL. DATE 10/27/1998 TOTAL DEPTH 2530 PERF. 2245 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	647	X	647	-0-	-0-	-0-	629	3	18	9	N	16	21	1			21
09	840	X	840	-0-	-0-	-0-	825	2	15	9	N	14	11	1			9
10	801	X	801	-0-	-0-	-0-	770	2	31	9	N	28	33	1			4
11	432	X	432	-0-	-0-	-0-	400	2	32	9	N	29	22	1			11
12	470	X	470	-0-	-0-	-0-	435	2	35	9	N	32	33	1			10
*01	470	X	470	-0-	-0-	-0-	428	2	42	9	N	38	33	1			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, S. B. WELL #: G 4 RRCID -> 024039 COMPL. DATE 07/07/1999 TOTAL DEPTH 3200 PERF. 2345 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	920	X	920	-0-	-0-	-0-	891	3	29	9	N	26	36	1			35
09	1185	X	1185	-0-	-0-	-0-	1160	2	25	9	N	23	18	1			15
10	1177	X	1177	-0-	-0-	-0-	1124	2	53	9	N	48	56	1			7
11	952	X	952	-0-	-0-	-0-	898	2	54	9	N	49	37	1			19
12	1248	X	1248	-0-	-0-	-0-	1189	2	59	9	N	54	56	1			17
*01	1031	X	1031	-0-	-0-	-0-	962	2	69	9	N	63	56	1			-0-

BURNETT, S. B. WELL #: G 6 RRCID -> 024040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, S. B. WELL #: G 7 RRCID -> 024041 COMPL. DATE 09/13/1947 TOTAL DEPTH 2819 PERF. N/A

08	346	X	346	-0-	-0-	-0-	344	3	2	9	N	2	3	1			3
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
11	59	X	59	-0-	-0-	-0-	59	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	135	X	135	-0-	-0-	-0-	135	3			N	-0-					-0-

BURNETT, S. B. WELL #: G 9 RRCID -> 024043 COMPL. DATE 05/27/1948 TOTAL DEPTH 2673 PERF. N/A

08	520	X	520	-0-	-0-	-0-	502	3	18	9	N	16	22	1			22
09	864	X	864	-0-	-0-	-0-	849	2	15	9	N	14	11	1			9
10	359	X	359	-0-	-0-	-0-	326	2	33	9	N	30	35	1			4
11	900	X	900	-0-	-0-	-0-	866	2	34	9	N	31	23	1			12
12	543	X	543	-0-	-0-	-0-	506	2	37	9	N	34	35	1			11
*01	132	X	132	-0-	-0-	-0-	89	2	43	9	N	39	35	1			-0-

BURNETT, S. B. WELL #: G 10 RRCID -> 024044 COMPL. DATE 03/29/1949 TOTAL DEPTH 2495 PERF. N/A

08	3828	X	3828	-0-	-0-	-0-	3723	3	105	9	N	95	131	1			127
09	5019	X	5019	-0-	-0-	-0-	4928	2	91	9	N	83	66	1			55
10	5461	X	5461	-0-	-0-	-0-	5271	2	190	9	N	173	203	1			25
11	3802	X	3802	-0-	-0-	-0-	3606	2	196	9	N	178	135	1			68
12	5308	X	5308	-0-	-0-	-0-	5089	2	219	9	N	199	204	1			63
*01	4406	X	4406	-0-	-0-	-0-	4154	2	252	9	N	229	203	1			-0-

BURNETT, M.C. WELL #: G 1 C RRCID -> 024045 COMPL. DATE 03/14/1930 TOTAL DEPTH 2750 PERF. 2360 - 2750

08	1040	X	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
09	1187	X	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
10	947	X	947	-0-	-0-	-0-	947	2			N	-0-					-0-
11	912	X	912	-0-	-0-	-0-	912	2			N	-0-					-0-
12	589	X	589	-0-	-0-	-0-	589	2			N	-0-					-0-
*01	776	X	776	-0-	-0-	-0-	776	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 1H RRCID -> 024046 COMPL. DATE 10/13/1998 TOTAL DEPTH 2301 PERF. 2092 - 3273

08	2491	X	2491	-0-	-0-	-0-	2491	3			N	-0-					-0-
09	1827	X	1827	-0-	-0-	-0-	1827	2			N	-0-					-0-
10	837	X	837	-0-	-0-	-0-	837	2			N	-0-					-0-
11	1035	X	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, M.C. WELL #: T 3 RRCID -> 024047 COMPL. DATE 08/08/1940 TOTAL DEPTH 2391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	911	X	911	-0-	-0-	-0-	911	3			N	-0-					-0-
09	837	X	837	-0-	-0-	-0-	837	2			N	-0-					-0-
10	537	X	537	-0-	-0-	-0-	537	2			N	-0-					-0-
11	182	X	182	-0-	-0-	-0-	182	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: T 4 RRCID -> 024048 COMPL. DATE 08/15/1936 TOTAL DEPTH 2475 PERF. N/A

08	62	X	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: T 7A RRCID -> 024049 COMPL. DATE N/A TOTAL DEPTH 2627 PERF. 2360 - 2605

08	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-
11	721	X	721	-0-	-0-	-0-	721	2			N	-0-					-0-
12	397	X	397	-0-	-0-	-0-	397	2			N	-0-					-0-
*01	748	X	748	-0-	-0-	-0-	748	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 8 RRCID -> 024050 COMPL. DATE 08/11/1949 TOTAL DEPTH 2590 PERF. N/A

08	1268	X	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
09	1774	X	1774	-0-	-0-	-0-	1774	2			N	-0-					-0-
10	1450	X	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-
11	955	X	955	-0-	-0-	-0-	955	2			N	-0-					-0-
12	1375	X	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
*01	1832	X	1832	-0-	-0-	-0-	1832	2			N	-0-					-0-

BURNETT, M.C. WELL #: P 1 RRCID -> 024052 COMPL. DATE 02/29/1932 TOTAL DEPTH 2780 PERF. N/A

08	659	X	659	-0-	-0-	-0-	659	3			N	-0-					-0-
09	876	X	876	-0-	-0-	-0-	876	2			N	-0-					-0-
10	716	X	716	-0-	-0-	-0-	716	2			N	-0-					-0-
11	600	X	600	-0-	-0-	-0-	600	2			N	-0-					-0-
12	488	X	488	-0-	-0-	-0-	488	2			N	-0-					-0-
*01	774	X	774	-0-	-0-	-0-	774	2			N	-0-					-0-

BURNETT, M.C. WELL #: P 2 RRCID -> 024053 COMPL. DATE 09/11/1949 TOTAL DEPTH 2551 PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	241	X	241	-0-	-0-	-0-	241	2			N	-0-					-0-
12	487	X	487	-0-	-0-	-0-	487	2			N	-0-					-0-
*01	614	X	614	-0-	-0-	-0-	614	2			N	-0-					-0-

BURNETT, S. B. WELL #: P 3 RRCID -> 024054 COMPL. DATE 08/25/1957 TOTAL DEPTH 3272 PERF. N/A

08	995	X	995	-0-	-0-	-0-	971	3	24	9	N	22	30	1			29
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1484	X	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
11	1339	X	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
12	1226	X	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
*01	565	X	565	-0-	-0-	-0-	565	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, S. B. WELL #: P 4 RRCID -> 024055 COMPL. DATE 04/23/1959 TOTAL DEPTH 2987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: S 1 RRCID -> 024056 COMPL. DATE N/A TOTAL DEPTH 2480 PERF. 2157 - 2455

08	464	X	464	-0-	-0-	-0-	464	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	63	X	63	-0-	-0-	-0-	63	2			N	-0-					-0-
11	514	X	514	-0-	-0-	-0-	514	2			N	-0-					-0-
12	412	X	412	-0-	-0-	-0-	412	2			N	-0-					-0-
*01	523	X	523	-0-	-0-	-0-	523	2			N	-0-					-0-

BURNETT, M.C. WELL #: H 1 RRCID -> 024057 COMPL. DATE N/A TOTAL DEPTH 2925 PERF. 2511 - 2925

08	441	X	441	-0-	-0-	-0-	441	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	107	X	107	-0-	-0-	-0-	107	2			N	-0-					-0-
11	905	X	905	-0-	-0-	-0-	905	2			N	-0-					-0-
12	640	X	640	-0-	-0-	-0-	640	2			N	-0-					-0-
*01	822	X	822	-0-	-0-	-0-	822	2			N	-0-					-0-

CRUTCHFIELD WELL #: 1 RRCID -> 024060 COMPL. DATE 04/23/1939 TOTAL DEPTH 2790 PERF. N/A

08	738	X	738	-0-	-0-	-0-	738	3			N	-0-					-0-
09	919	X	919	-0-	-0-	-0-	919	2			N	-0-					-0-
10	833	X	833	-0-	-0-	-0-	833	2			N	-0-					-0-
11	688	X	688	-0-	-0-	-0-	688	2			N	-0-					-0-
12	474	X	474	-0-	-0-	-0-	474	2			N	-0-					-0-
*01	734	X	734	-0-	-0-	-0-	734	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 1 RRCID -> 024061 COMPL. DATE 06/26/1935 TOTAL DEPTH 2722 PERF. N/A

08	1640	X	1640	-0-	-0-	-0-	1640	3			N	-0-					-0-
09	2065	X	2065	-0-	-0-	-0-	2065	2			N	-0-					-0-
10	2095	X	2095	-0-	-0-	-0-	2095	2			N	-0-					-0-
11	1806	X	1806	-0-	-0-	-0-	1806	2			N	-0-					-0-
12	1352	X	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
*01	2480	X	2480	-0-	-0-	-0-	2480	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 2 RRCID -> 024062 COMPL. DATE 09/17/1938 TOTAL DEPTH 2730 PERF. N/A

08	992	X	992	-0-	-0-	-0-	992	3			N	-0-					-0-
09	1165	X	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
10	1575	X	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
11	973	X	973	-0-	-0-	-0-	973	2			N	-0-					-0-
12	669	X	669	-0-	-0-	-0-	669	2			N	-0-					-0-
*01	1376	X	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 3 RRCID -> 024063 COMPL. DATE 09/05/1940 TOTAL DEPTH 2635 PERF. N/A

08	812	X	812	-0-	-0-	-0-	812	3			N	-0-					-0-
09	1138	X	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
10	972	X	972	-0-	-0-	-0-	972	2			N	-0-					-0-
11	1364	X	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
12	983	X	983	-0-	-0-	-0-	983	2			N	-0-					-0-
*01	979	X	979	-0-	-0-	-0-	979	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRUTCHFIELD WELL #: T 1 RRCID -> 024064 COMPL. DATE 08/07/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	468	X	468	-0-	-0-	-0-	468	3			N	-0-					-0-
09	609	X	609	-0-	-0-	-0-	609	2			N	-0-					-0-
10	577	X	577	-0-	-0-	-0-	577	2			N	-0-					-0-
11	520	X	520	-0-	-0-	-0-	520	2			N	-0-					-0-
12	300	X	300	-0-	-0-	-0-	300	2			N	-0-					-0-
*01	506	X	506	-0-	-0-	-0-	506	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 2 RRCID -> 024065 COMPL. DATE 06/04/1936 TOTAL DEPTH 2767 PERF. N/A

08	1755	X	1755	-0-	-0-	-0-	1755	3			N	-0-					-0-
09	1859	X	1859	-0-	-0-	-0-	1859	2			N	-0-					-0-
10	1750	X	1750	-0-	-0-	-0-	1750	2			N	-0-					-0-
11	1605	X	1605	-0-	-0-	-0-	1605	2			N	-0-					-0-
12	1189	X	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
*01	1634	X	1634	-0-	-0-	-0-	1634	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 3 RRCID -> 024066 COMPL. DATE 08/06/1946 TOTAL DEPTH 2729 PERF. N/A

08	6282	X	6282	-0-	-0-	-0-	6282	3			N	-0-					-0-
09	8442	X	8442	-0-	-0-	-0-	8442	2			N	-0-					-0-
10	7916	X	7916	-0-	-0-	-0-	7916	2			N	-0-					-0-
11	7455	X	7455	-0-	-0-	-0-	7455	2			N	-0-					-0-
12	1382	X	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
*01	2606	X	2606	-0-	-0-	-0-	2606	2			N	-0-					-0-

COON, R. S. WELL #: M 1 R RRCID -> 024067 COMPL. DATE 10/16/1962 TOTAL DEPTH 3154 PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	400	X	400	-0-	-0-	-0-	400	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1538	X	1538	-0-	-0-	-0-	1538	2			N	-0-					-0-

COON, R. S. WELL #: M 2 R RRCID -> 024068 COMPL. DATE 10/22/1962 TOTAL DEPTH 3201 PERF. 2805 - 2930

08	334	X	334	-0-	-0-	-0-	334	3			N	-0-					-0-
09	1322	X	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
10	13	X	13	-0-	-0-	-0-	13	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	277	X	277	-0-	-0-	-0-	277	2			N	-0-					-0-
*01	657	X	657	-0-	-0-	-0-	657	2			N	-0-					-0-

COON, R. S. WELL #: M 4 RRCID -> 024070 COMPL. DATE 06/01/1971 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	650	X	650	-0-	-0-	-0-	650	2			N	-0-					-0-
10	1709	X	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-
11	785	X	785	-0-	-0-	-0-	785	2			N	-0-					-0-
12	1228	X	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
*01	1239	X	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-

COON, R. S. WELL #: M 7 RRCID -> 024073 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

08	1738	X	1738	-0-	-0-	-0-	1738	3			N	-0-					-0-
09	1707	X	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-
10	891	X	891	-0-	-0-	-0-	891	2			N	-0-					-0-
11	1343	X	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
12	1593	X	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 9 RRCID -> 024074 COMPL. DATE 04/16/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2703	X	2703	-0-	-0-	-0-	2703	3			N	-0-					-0-
09	3116	X	3116	-0-	-0-	-0-	3116	2			N	-0-					-0-
10	800	X	800	-0-	-0-	-0-	800	2			N	-0-					-0-
11	2319	X	2319	-0-	-0-	-0-	2319	2			N	-0-					-0-
12	1346	X	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
*01	479	X	479	-0-	-0-	-0-	479	2			N	-0-					-0-

COON, R. S. WELL #: M 10 R RRCID -> 024075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1280	X	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
09	1721	X	1721	-0-	-0-	-0-	1721	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	958	X	958	-0-	-0-	-0-	958	2			N	-0-					-0-
12	1668	X	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-
*01	577	X	577	-0-	-0-	-0-	577	2			N	-0-					-0-

COON, R. S. WELL #: M 11 RRCID -> 024076 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	1073		1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 13 R RRCID -> 024078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2707	X	2707	-0-	-0-	-0-	2707	3			N	-0-					-0-
09	3832	X	3832	-0-	-0-	-0-	3832	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2739	X	2739	-0-	-0-	-0-	2739	2			N	-0-					-0-
12	3112	X	3112	-0-	-0-	-0-	3112	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 14 RRCID -> 024079 COMPL. DATE 09/19/1966 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	841	X	841	-0-	-0-	-0-	841	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2699	X	2699	-0-	-0-	-0-	2699	2			N	-0-					-0-

COON, R. S. WELL #: M 16 RRCID -> 024081 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

08	1278	X	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
09	1305	X	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
10	591	X	591	-0-	-0-	-0-	591	2			N	-0-					-0-
11	888	X	888	-0-	-0-	-0-	888	2			N	-0-					-0-
12	994	X	994	-0-	-0-	-0-	994	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 17 RRCID -> 024082 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1622	X	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1049	X	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 20 RRCID -> 024084 COMPL. DATE 06/21/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	792	X	792	-0-	-0-	-0-	792	3			N	-0-					-0-
09	875	X	875	-0-	-0-	-0-	875	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	497	X	497	-0-	-0-	-0-	497	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	743	X	743	-0-	-0-	-0-	743	2			N	-0-					-0-

COON, R. S. WELL #: M 21 RRCID -> 024085 COMPL. DATE 09/28/1971 TOTAL DEPTH N/A PERF. N/A

08	2225	X	2225	-0-	-0-	-0-	2225	3			N	-0-					-0-
09	2347	X	2347	-0-	-0-	-0-	2347	2			N	-0-					-0-
10	925	X	925	-0-	-0-	-0-	925	2			N	-0-					-0-
11	321	X	321	-0-	-0-	-0-	321	2			N	-0-					-0-
12	1791	X	1791	-0-	-0-	-0-	1791	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 22 R RRCID -> 024086 COMPL. DATE 09/14/1962 TOTAL DEPTH 3170 PERF. N/A

08	970	X	970	-0-	-0-	-0-	970	3			N	-0-					-0-
09	1168	X	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
10	453	X	453	-0-	-0-	-0-	453	2			N	-0-					-0-
11	758	X	758	-0-	-0-	-0-	758	2			N	-0-					-0-
12	1126	X	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
*01	1133	X	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-

COON, R. S. WELL #: M 26 RRCID -> 024090 COMPL. DATE 04/29/1968 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	290	X	290	-0-	-0-	-0-	290	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 27 RRCID -> 024091 COMPL. DATE 11/17/1967 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1150	X	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 28 RRCID -> 024092 COMPL. DATE 09/27/1966 TOTAL DEPTH N/A PERF. N/A

08	930	X	930	-0-	-0-	-0-	930	3			N	-0-					-0-
09	1086	X	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
10	1796	X	1796	-0-	-0-	-0-	1796	2			N	-0-					-0-
11	772	X	772	-0-	-0-	-0-	772	2			N	-0-					-0-
12	974	X	974	-0-	-0-	-0-	974	2			N	-0-					-0-
*01	1650	X	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-

COON, R. S. WELL #: M 29 RRCID -> 024093 COMPL. DATE 02/03/1969 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 33 RRCID -> 024097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1518	X	1518	-0-	-0-	-0-	1518	3			N	-0-					-0-
09	1310	X	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1170	X	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
12	1266	X	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
*01	2012	X	2012	-0-	-0-	-0-	2012	2			N	-0-					-0-

COON, R. S. WELL #: S 1 R RRCID -> 024098 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: S 2 RRCID -> 024099 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1333	X	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
09	2126	X	2126	-0-	-0-	-0-	2126	2			N	-0-					-0-
10	1699	X	1699	-0-	-0-	-0-	1699	2			N	-0-					-0-
11	1286	X	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
12	2271	X	2271	-0-	-0-	-0-	2271	2			N	-0-					-0-
*01	2143	X	2143	-0-	-0-	-0-	2143	2			N	-0-					-0-

COON. R. S. WELL #: S 3 RRCID -> 024100 COMPL. DATE 03/12/2003 TOTAL DEPTH 3287 PERF. 2557 - 3283

08	1551	X	1551	-0-	-0-	-0-	1551	3			N	-0-					-0-
09	1913	X	1913	-0-	-0-	-0-	1913	2			N	-0-					-0-
10	563	X	563	-0-	-0-	-0-	563	2			N	-0-					-0-
11	543	X	543	-0-	-0-	-0-	543	2			N	-0-					-0-
12	1677	X	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
*01	1188	X	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-

COON, R. S. WELL #: S 4 RRCID -> 024101 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

08	1601	X	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-
09	2225	X	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-
10	1774	X	1774	-0-	-0-	-0-	1774	2			N	-0-					-0-
11	1583	X	1583	-0-	-0-	-0-	1583	2			N	-0-					-0-
12	607	X	607	-0-	-0-	-0-	607	2			N	-0-					-0-
*01	1805	X	1805	-0-	-0-	-0-	1805	2			N	-0-					-0-

COON, R. S. WELL #: S 5 RRCID -> 024102 COMPL. DATE 09/05/1972 TOTAL DEPTH N/A PERF. N/A

08	771	X	771	-0-	-0-	-0-	771	3			N	-0-					-0-
09	713	X	713	-0-	-0-	-0-	713	2			N	-0-					-0-
10	2067	X	2067	-0-	-0-	-0-	2067	2			N	-0-					-0-
11	1448	X	1448	-0-	-0-	-0-	1448	2			N	-0-					-0-
12	1769	X	1769	-0-	-0-	-0-	1769	2			N	-0-					-0-
*01	2492	X	2492	-0-	-0-	-0-	2492	2			N	-0-					-0-

COON, R. S. WELL #: S 6 R RRCID -> 024103 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1826	X	1826	-0-	-0-	-0-	1826	3			N	-0-					-0-
09	2040	X	2040	-0-	-0-	-0-	2040	2			N	-0-					-0-
10	1471	X	1471	-0-	-0-	-0-	1471	2			N	-0-					-0-
11	1766	X	1766	-0-	-0-	-0-	1766	2			N	-0-					-0-
12	1161	X	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
*01	1907	X	1907	-0-	-0-	-0-	1907	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: S 7 RRCID -> 024104 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF. 2862 - 5327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1823	X	1823	-0-	-0-	-0-	1823	2			N	-0-					-0-
10	1648	X	1648	-0-	-0-	-0-	1648	2			N	-0-					-0-
11	1717	X	1717	-0-	-0-	-0-	1717	2			N	-0-					-0-
12	71	X	71	-0-	-0-	-0-	71	2			N	-0-					-0-
*01	1004	X	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-

COON, R. S. WELL #: S 9 RRCID -> 024106 COMPL. DATE 08/02/1971 TOTAL DEPTH N/A PERF. N/A

08	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
09	81	X	81	-0-	-0-	-0-	81	2			N	-0-					-0-
10	198	X	198	-0-	-0-	-0-	198	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: S 10 RRCID -> 024107 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1662	X	1662	-0-	-0-	-0-	1662	3			N	-0-					-0-
09	1210	X	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
10	1083	X	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
11	876	X	876	-0-	-0-	-0-	876	2			N	-0-					-0-
12	1784	X	1784	-0-	-0-	-0-	1784	2			N	-0-					-0-
*01	1648	X	1648	-0-	-0-	-0-	1648	2			N	-0-					-0-

COON, R. S. WELL #: S 11 RRCID -> 024108 COMPL. DATE 07/26/2007 TOTAL DEPTH 2810 PERF. 2593 - 2810

08	47	X	47	-0-	-0-	-0-	47	3			N	-0-					-0-
09	138	X	138	-0-	-0-	-0-	138	2			N	-0-					-0-
10	939	X	939	-0-	-0-	-0-	939	2			N	-0-					-0-
11	639	X	639	-0-	-0-	-0-	639	2			N	-0-					-0-
12	1280	X	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
*01	641	X	641	-0-	-0-	-0-	641	2			N	-0-					-0-

COON, R. S. WELL #: S 12 R RRCID -> 024109 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1588	X	1588	-0-	-0-	-0-	1588	3			N	-0-					-0-
09	3676	X	3676	-0-	-0-	-0-	3676	2			N	-0-					-0-
10	2674	X	2674	-0-	-0-	-0-	2674	2			N	-0-					-0-
11	2424	X	2424	-0-	-0-	-0-	2424	2			N	-0-					-0-
12	2906	X	2906	-0-	-0-	-0-	2906	2			N	-0-					-0-
*01	1724	X	1724	-0-	-0-	-0-	1724	2			N	-0-					-0-

COON, R. S. WELL #: S 13 RRCID -> 024110 COMPL. DATE 12/19/1967 TOTAL DEPTH N/A PERF. N/A

08	1386	X	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
09	1325	X	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-
10	756	X	756	-0-	-0-	-0-	756	2			N	-0-					-0-
11	1074	X	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
12	843	X	843	-0-	-0-	-0-	843	2			N	-0-					-0-
*01	1401	X	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-

DAUER WELL #: E 1 RRCID -> 024111 COMPL. DATE 05/15/1932 TOTAL DEPTH 2525 PERF. 2285 - 2525

08	31	X	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOSTER WELL #: F 2 RRCID -> 024117 COMPL. DATE 08/00/1942 TOTAL DEPTH 3294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	672	X	672	-0-	-0-	-0-	672	2			N	-0-					-0-
*01	2430	X	2430	-0-	-0-	-0-	2430	2			N	-0-					-0-

GARNER WELL #: T 2 A RRCID -> 024119 COMPL. DATE 03/00/1928 TOTAL DEPTH 2425 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOBER WELL #: S 1 RRCID -> 024120 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

08	1928	X	1928	-0-	-0-	-0-	1928	3			N	-0-					-0-
09	1792	X	1792	-0-	-0-	-0-	1792	2			N	-0-					-0-
10	1705	X	1705	-0-	-0-	-0-	1705	2			N	-0-					-0-
11	1599	X	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
12	647	X	647	-0-	-0-	-0-	647	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GOBER WELL #: S 2 RRCID -> 024121 COMPL. DATE 08/15/1967 TOTAL DEPTH N/A PERF. N/A

08	1876	X	1876	-0-	-0-	-0-	1876	3			N	-0-					-0-
09	2232	X	2232	-0-	-0-	-0-	2232	2			N	-0-					-0-
10	2609	X	2609	-0-	-0-	-0-	2609	2			N	-0-					-0-
11	2135	X	2135	-0-	-0-	-0-	2135	2			N	-0-					-0-
12	928	X	928	-0-	-0-	-0-	928	2			N	-0-					-0-
*01	1690	X	1690	-0-	-0-	-0-	1690	2			N	-0-					-0-

GOBER WELL #: S 3 RRCID -> 024122 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	679	X	679	-0-	-0-	-0-	679	3			N	-0-					-0-
09	3258	X	3258	-0-	-0-	-0-	3258	2			N	-0-					-0-
10	1472	X	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-
11	87	X	87	-0-	-0-	-0-	87	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2459	X	2459	-0-	-0-	-0-	2459	2			N	-0-					-0-

GORES WELL #: G 1 RRCID -> 024123 COMPL. DATE 03/02/1932 TOTAL DEPTH 2680 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GORES WELL #: S 1 RRCID -> 024124 COMPL. DATE 04/07/1933 TOTAL DEPTH 2640 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HAIDUK WELL #: G 1 RRCID -> 024125 COMPL. DATE 05/07/1932 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
09	787	X	787	-0-	-0-	-0-	787	2			N	-0-					-0-
10	742	X	742	-0-	-0-	-0-	742	2			N	-0-					-0-
11	392	X	392	-0-	-0-	-0-	392	2			N	-0-					-0-
12	283	X	283	-0-	-0-	-0-	283	2			N	-0-					-0-
*01	566	X	566	-0-	-0-	-0-	566	2			N	-0-					-0-

HAILE WELL #: M 1 RRCID -> 024126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE WELL #: M 2 RRCID -> 024127 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2341	X	2341	-0-	-0-	-0-	2341	2			N	-0-					-0-

HARRISON WELL #: T 1 RRCID -> 024128 COMPL. DATE 10/10/1931 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	335	X	335	-0-	-0-	-0-	335	3			N	-0-					-0-
09	415	X	415	-0-	-0-	-0-	415	2			N	-0-					-0-
10	390	X	390	-0-	-0-	-0-	390	2			N	-0-					-0-
11	172	X	172	-0-	-0-	-0-	172	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	283	X	283	-0-	-0-	-0-	283	2			N	-0-					-0-

HAAS WELL #: 1 RRCID -> 024129 COMPL. DATE 01/24/1935 TOTAL DEPTH 3441 PERF. 2840 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1117	X	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
09	1328	X	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
10	919	X	919	-0-	-0-	-0-	919	2			N	-0-					-0-
11	609	X	609	-0-	-0-	-0-	609	2			N	-0-					-0-
12	1392	X	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HAAS WELL #: 3 RRCID -> 024130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JESTER WELL #: T 1 RRCID -> 024131 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	3007	-0-	-0-	-0-	3007	3			N	-0-					-0-
09	3276	X	3276	-0-	-0-	-0-	3276	2			N	-0-					-0-
10	2389	X	2389	-0-	-0-	-0-	2389	2			N	-0-					-0-
11	2795	X	2795	-0-	-0-	-0-	2795	2			N	-0-					-0-
12	3073	X	3073	-0-	-0-	-0-	3073	2			N	-0-					-0-
*01	3017	X	3017	-0-	-0-	-0-	3017	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON, CART WELL #: P 1 RRCID -> 024132 COMPL. DATE 01/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	312	X	312	-0-	-0-	-0-	312	3			N	-0-					-0-
09	1117	X	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
10	1061	X	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
11	428	X	428	-0-	-0-	-0-	428	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	500	X	500	-0-	-0-	-0-	500	2			N	-0-					-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 024133 COMPL. DATE 02/27/1968 TOTAL DEPTH N/A PERF. N/A

08	86	X	86	-0-	-0-	-0-	86	3			N	-0-					-0-
09	779	X	779	-0-	-0-	-0-	779	2			N	-0-					-0-
10	744	X	744	-0-	-0-	-0-	744	2			N	-0-					-0-
11	635	X	635	-0-	-0-	-0-	635	2			N	-0-					-0-
12	574	X	574	-0-	-0-	-0-	574	2			N	-0-					-0-
*01	360	X	360	-0-	-0-	-0-	360	2			N	-0-					-0-

JOHNSON WALTERS WELL #: P 1 RRCID -> 024135 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	4909	X	4909	-0-	-0-	-0-	4909	3			N	-0-					-0-
09	4954	X	4954	-0-	-0-	-0-	4954	2			N	-0-					-0-
10	4180	X	4180	-0-	-0-	-0-	4180	2			N	-0-					-0-
11	4430	X	4430	-0-	-0-	-0-	4430	2			N	-0-					-0-
12	5553	X	5553	-0-	-0-	-0-	5553	2			N	-0-					-0-
*01	5329	X	5329	-0-	-0-	-0-	5329	2			N	-0-					-0-

JORDAN WELL #: E 1 RRCID -> 024136 COMPL. DATE 01/00/1931 TOTAL DEPTH 2467 PERF. N/A

08	1096	X	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
09	1407	X	1407	-0-	-0-	-0-	1407	2			N	-0-					-0-
10	1291	X	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
11	1036	X	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
12	591	X	591	-0-	-0-	-0-	591	2			N	-0-					-0-
*01	568	X	568	-0-	-0-	-0-	568	2			N	-0-					-0-

JORDAN WELL #: T 1 RRCID -> 024137 COMPL. DATE 06/06/1932 TOTAL DEPTH 2435 PERF. N/A

08	2077	X	2077	-0-	-0-	-0-	2077	3			N	-0-					-0-
09	2654	X	2654	-0-	-0-	-0-	2654	2			N	-0-					-0-
10	1971	X	1971	-0-	-0-	-0-	1971	2			N	-0-					-0-
11	2167	X	2167	-0-	-0-	-0-	2167	2			N	-0-					-0-
12	1520	X	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-
*01	1848	X	1848	-0-	-0-	-0-	1848	2			N	-0-					-0-

JORDAN WELL #: T 2 RRCID -> 024138 COMPL. DATE 07/29/1938 TOTAL DEPTH 2535 PERF. N/A

08	687	X	687	-0-	-0-	-0-	687	3			N	-0-					-0-
09	961	X	961	-0-	-0-	-0-	961	2			N	-0-					-0-
10	796	X	796	-0-	-0-	-0-	796	2			N	-0-					-0-
11	779	X	779	-0-	-0-	-0-	779	2			N	-0-					-0-
12	495	X	495	-0-	-0-	-0-	495	2			N	-0-					-0-
*01	823	X	823	-0-	-0-	-0-	823	2			N	-0-					-0-

JORDAN WELL #: T 3 RRCID -> 024139 COMPL. DATE 02/17/1947 TOTAL DEPTH 2553 PERF. N/A

08	1029	X	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
09	1321	X	1321	-0-	-0-	-0-	1321	2			N	-0-					-0-
10	1283	X	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-
11	1075	X	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
12	511	X	511	-0-	-0-	-0-	511	2			N	-0-					-0-
*01	835	X	835	-0-	-0-	-0-	835	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KALKA WELL #: T 1 RRCID -> 024140 COMPL. DATE 12/00/1927 TOTAL DEPTH 2515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: G 3 RRCID -> 024142 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	577	X	577	-0-	-0-	-0-	577	3			N	-0-					-0-
09	403	X	403	-0-	-0-	-0-	403	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: P 5 RRCID -> 024144 COMPL. DATE 09/20/1971 TOTAL DEPTH N/A PERF. N/A

08	236	X	236	-0-	-0-	-0-	236	3			N	-0-					-0-
09	230	X	230	-0-	-0-	-0-	230	2			N	-0-					-0-
10	328	X	328	-0-	-0-	-0-	328	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE PAR WELL #: 6 RRCID -> 024145 COMPL. DATE 02/17/1969 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	225	X	225	-0-	-0-	-0-	225	2			N	-0-					-0-
10	549	X	549	-0-	-0-	-0-	549	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LEDRICK WELL #: S 1 RRCID -> 024148 COMPL. DATE 03/00/1929 TOTAL DEPTH 2750 PERF. N/A

08	495	X	495	-0-	-0-	-0-	495	3			N	-0-					-0-
09	540	X	540	-0-	-0-	-0-	540	2			N	-0-					-0-
10	555	X	555	-0-	-0-	-0-	555	2			N	-0-					-0-
11	374	X	374	-0-	-0-	-0-	374	2			N	-0-					-0-
12	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LUCKY TIGER WELL #: M 1 A RRCID -> 024149 COMPL. DATE 09/22/1969 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL, R. S. WELL #: T 1 RRCID -> 024152 COMPL. DATE 07/00/1928 TOTAL DEPTH 2635 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCCOY WELL #: T 1 RRCID -> 024153 COMPL. DATE 12/30/1931 TOTAL DEPTH 2640 PERF. 2377 - 2635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	461	X	461	-0-	-0-	-0-	461	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	454	X	454	-0-	-0-	-0-	454	2			N	-0-					-0-
11	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-
12	140	X	140	-0-	-0-	-0-	140	2			N	-0-					-0-
*01	679	X	679	-0-	-0-	-0-	679	2			N	-0-					-0-

MCEWEN WELL #: G 1 RRCID -> 024154 COMPL. DATE 09/29/1931 TOTAL DEPTH 2630 PERF. N/A

08	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-
09	948	X	948	-0-	-0-	-0-	948	2			N	-0-					-0-
10	958	X	958	-0-	-0-	-0-	958	2			N	-0-					-0-
11	402	X	402	-0-	-0-	-0-	402	2			N	-0-					-0-
12	857	X	857	-0-	-0-	-0-	857	2			N	-0-					-0-
*01	869	X	869	-0-	-0-	-0-	869	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 1 RRCID -> 024155 COMPL. DATE 10/28/1931 TOTAL DEPTH 2575 PERF. N/A

08	488	X	488	-0-	-0-	-0-	488	3			N	-0-					-0-
09	558	X	558	-0-	-0-	-0-	558	2			N	-0-					-0-
10	555	X	555	-0-	-0-	-0-	555	2			N	-0-					-0-
11	513	X	513	-0-	-0-	-0-	513	2			N	-0-					-0-
12	327	X	327	-0-	-0-	-0-	327	2			N	-0-					-0-
*01	534	X	534	-0-	-0-	-0-	534	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 2 RRCID -> 024156 COMPL. DATE 10/06/1934 TOTAL DEPTH 2425 PERF. N/A

08	306	X	306	-0-	-0-	-0-	306	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLAUGHLIN WELL #: M 3 RRCID -> 024157 COMPL. DATE 02/13/1936 TOTAL DEPTH 2567 PERF. N/A

08	1541	X	1541	-0-	-0-	-0-	1541	3			N	-0-					-0-
09	1660	X	1660	-0-	-0-	-0-	1660	2			N	-0-					-0-
10	1513	X	1513	-0-	-0-	-0-	1513	2			N	-0-					-0-
11	1352	X	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
12	961	X	961	-0-	-0-	-0-	961	2			N	-0-					-0-
*01	1348	X	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 4 RRCID -> 024158 COMPL. DATE 10/19/1937 TOTAL DEPTH 2640 PERF. N/A

08	861	X	861	-0-	-0-	-0-	861	3			N	-0-					-0-
09	1162	X	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
10	961	X	961	-0-	-0-	-0-	961	2			N	-0-					-0-
11	780	X	780	-0-	-0-	-0-	780	2			N	-0-					-0-
12	558	X	558	-0-	-0-	-0-	558	2			N	-0-					-0-
*01	815	X	815	-0-	-0-	-0-	815	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 5 RRCID -> 024159 COMPL. DATE 06/20/1940 TOTAL DEPTH 2640 PERF. N/A

08	535	X	535	-0-	-0-	-0-	535	3			N	-0-					-0-
09	525	X	525	-0-	-0-	-0-	525	2			N	-0-					-0-
10	499	X	499	-0-	-0-	-0-	499	2			N	-0-					-0-
11	363	X	363	-0-	-0-	-0-	363	2			N	-0-					-0-
12	312	X	312	-0-	-0-	-0-	312	2			N	-0-					-0-
*01	409	X	409	-0-	-0-	-0-	409	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCLAUGHLIN WELL #: M 6 RRCID -> 024160 COMPL. DATE 06/23/1940 TOTAL DEPTH 2669 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	424	X	424	-0-	-0-	-0-	424	3			N	-0-					-0-
09	464	X	464	-0-	-0-	-0-	464	2			N	-0-					-0-
10	446	X	446	-0-	-0-	-0-	446	2			N	-0-					-0-
11	400	X	400	-0-	-0-	-0-	400	2			N	-0-					-0-
12	247	X	247	-0-	-0-	-0-	247	2			N	-0-					-0-
*01	389	X	389	-0-	-0-	-0-	389	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 7 RRCID -> 024161 COMPL. DATE 12/10/1945 TOTAL DEPTH 2580 PERF. 2332 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
09	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
10	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
11	810	N	767	-0-	-43	-0-	767	2			N	-0-					-0-
12	930	N	519	-0-	-411	-0-	519	2			N	-0-					-0-
01	868	N	817	-0-	-51	-0-	817	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 8 RRCID -> 024162 COMPL. DATE 04/15/1947 TOTAL DEPTH 2566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	845	X	845	-0-	-0-	-0-	845	3			N	-0-					-0-
09	952	X	952	-0-	-0-	-0-	952	2			N	-0-					-0-
10	980	X	980	-0-	-0-	-0-	980	2			N	-0-					-0-
11	631	X	631	-0-	-0-	-0-	631	2			N	-0-					-0-
12	579	X	579	-0-	-0-	-0-	579	2			N	-0-					-0-
*01	861	X	861	-0-	-0-	-0-	861	2			N	-0-					-0-

MAUDLIN WELL #: E 1 RRCID -> 024163 COMPL. DATE 11/23/1937 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	902	X	902	-0-	-0-	-0-	902	3			N	-0-					-0-
09	996	X	996	-0-	-0-	-0-	996	2			N	-0-					-0-
10	804	X	804	-0-	-0-	-0-	804	2			N	-0-					-0-
11	456	X	456	-0-	-0-	-0-	456	2			N	-0-					-0-
12	372	X	372	-0-	-0-	-0-	372	2			N	-0-					-0-
*01	864	X	864	-0-	-0-	-0-	864	2			N	-0-					-0-

MINERAL INV. WELL #: T 1 RRCID -> 024164 COMPL. DATE 01/06/1933 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	949	X	949	-0-	-0-	-0-	949	3			N	-0-					-0-
09	1085	X	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
10	958	X	958	-0-	-0-	-0-	958	2			N	-0-					-0-
11	995	X	995	-0-	-0-	-0-	995	2			N	-0-					-0-
12	764	X	764	-0-	-0-	-0-	764	2			N	-0-					-0-
*01	1040	X	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-

MINERAL INV. WELL #: T 2 RRCID -> 024165 COMPL. DATE 08/23/1935 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE WELL #: T 1 RRCID -> 024169 COMPL. DATE 08/14/1932 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NOEL WELL #: T 1 RRCID -> 024170 COMPL. DATE 04/01/1927 TOTAL DEPTH 2715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	492	X	492	-0-	-0-	-0-	492	2			N	-0-					-0-
11	643	X	643	-0-	-0-	-0-	643	2			N	-0-					-0-
12	461	X	461	-0-	-0-	-0-	461	2			N	-0-					-0-
*01	592	X	592	-0-	-0-	-0-	592	2			N	-0-					-0-

POPE -D- WELL #: E 1 RRCID -> 024171 COMPL. DATE 10/05/1949 TOTAL DEPTH 2995 PERF. N/A

08	226	X	226	-0-	-0-	-0-	226	3			N	-0-					-0-
09	223	X	223	-0-	-0-	-0-	223	2			N	-0-					-0-
10	213	X	213	-0-	-0-	-0-	213	2			N	-0-					-0-
11	158	X	158	-0-	-0-	-0-	158	2			N	-0-					-0-
12	169	X	169	-0-	-0-	-0-	169	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PYTHIAN WELL #: P 1 RRCID -> 024173 COMPL. DATE 03/24/1997 TOTAL DEPTH 5028 PERF. 2835 - 5028

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	713	X	713	-0-	-0-	-0-	713	2			N	-0-					-0-
11	1188	X	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
12	217	X	217	-0-	-0-	-0-	217	2			N	-0-					-0-
*01	1529	X	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-

RAMMING WELL #: E 1 RRCID -> 024174 COMPL. DATE 02/19/1938 TOTAL DEPTH 2745 PERF. N/A

08	842	X	842	-0-	-0-	-0-	842	3			N	-0-					-0-
09	1156	X	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
10	1200	X	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
11	1078	X	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
12	706	X	706	-0-	-0-	-0-	706	2			N	-0-					-0-
*01	1038	X	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-

SCHAFER WELL #: S 2 RRCID -> 024175 COMPL. DATE 11/12/1931 TOTAL DEPTH 2760 PERF. N/A

08	455	X	455	-0-	-0-	-0-	455	3			N	-0-					-0-
09	634	X	634	-0-	-0-	-0-	634	2			N	-0-					-0-
10	597	X	597	-0-	-0-	-0-	597	2			N	-0-					-0-
11	524	X	524	-0-	-0-	-0-	524	2			N	-0-					-0-
12	310	X	310	-0-	-0-	-0-	310	2			N	-0-					-0-
*01	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-

SCHAFER WELL #: S 3 RRCID -> 024176 COMPL. DATE 12/20/1931 TOTAL DEPTH 2531 PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHAFER WELL #: S 5 RRCID -> 024178 COMPL. DATE 05/01/1933 TOTAL DEPTH 2430 PERF. N/A

08	1391	X	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-
09	1945	X	1945	-0-	-0-	-0-	1945	2			N	-0-					-0-
10	1894	X	1894	-0-	-0-	-0-	1894	2			N	-0-					-0-
11	1736	X	1736	-0-	-0-	-0-	1736	2			N	-0-					-0-
12	736	X	736	-0-	-0-	-0-	736	2			N	-0-					-0-
*01	60	X	60	-0-	-0-	-0-	60	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHAFER WELL #: S 6 RRCID -> 024179 COMPL. DATE 08/23/1937 TOTAL DEPTH 2585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2674	X	2674	-0-	-0-	-0-	2674	3			N	-0-					-0-
09	3783	X	3783	-0-	-0-	-0-	3783	2			N	-0-					-0-
10	3760	X	3760	-0-	-0-	-0-	3760	2			N	-0-					-0-
11	3228	X	3228	-0-	-0-	-0-	3228	2			N	-0-					-0-
12	567	X	567	-0-	-0-	-0-	567	2			N	-0-					-0-
*01	1477	X	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-

SCHAFER WELL #: S 7 RRCID -> 024180 COMPL. DATE 05/04/1939 TOTAL DEPTH 2666 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHAFER WELL #: S 8 RRCID -> 024181 COMPL. DATE 08/23/1940 TOTAL DEPTH 2620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1098	X	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
09	1337	X	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
10	1289	X	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
11	1022	X	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
12	592	X	592	-0-	-0-	-0-	592	2			N	-0-					-0-
*01	939	X	939	-0-	-0-	-0-	939	2			N	-0-					-0-

SCHAFER WELL #: S 9 RRCID -> 024182 COMPL. DATE 04/07/1941 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1884	X	1884	-0-	-0-	-0-	1884	3			N	-0-					-0-
09	2439	X	2439	-0-	-0-	-0-	2439	2			N	-0-					-0-
10	2413	X	2413	-0-	-0-	-0-	2413	2			N	-0-					-0-
11	1709	X	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-
12	2525	X	2525	-0-	-0-	-0-	2525	2			N	-0-					-0-
*01	2001	X	2001	-0-	-0-	-0-	2001	2			N	-0-					-0-

SCHAFER WELL #: T 1 RRCID -> 024183 COMPL. DATE 05/00/1931 TOTAL DEPTH 2880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-
09	658	X	658	-0-	-0-	-0-	658	2			N	-0-					-0-
10	460	X	460	-0-	-0-	-0-	460	2			N	-0-					-0-
11	499	X	499	-0-	-0-	-0-	499	2			N	-0-					-0-
12	212	X	212	-0-	-0-	-0-	212	2			N	-0-					-0-
*01	546	X	546	-0-	-0-	-0-	546	2			N	-0-					-0-

SCHLEE WELL #: 1 RRCID -> 024184 COMPL. DATE 01/12/1984 TOTAL DEPTH 3466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3583	X	3583	-0-	-0-	-0-	3583	3			N	-0-					-0-
09	4091	X	4091	-0-	-0-	-0-	4091	2			N	-0-					-0-
10	2904	X	2904	-0-	-0-	-0-	2904	2			N	-0-					-0-
11	2915	X	2915	-0-	-0-	-0-	2915	2			N	-0-					-0-
12	3213	X	3213	-0-	-0-	-0-	3213	2			N	-0-					-0-
*01	3811	X	3811	-0-	-0-	-0-	3811	2			N	-0-					-0-

SMITH WELL #: E 1 RRCID -> 024185 COMPL. DATE 07/25/1937 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1149	X	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
09	1429	X	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
10	1131	X	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
11	880	X	880	-0-	-0-	-0-	880	2			N	-0-					-0-
12	638	X	638	-0-	-0-	-0-	638	2			N	-0-					-0-
*01	895	X	895	-0-	-0-	-0-	895	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, ESTATE WELL #: P 2 RRCID -> 024187 COMPL. DATE 10/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2585	X	2585	-0-	-0-	-0-	2585	3			N	-0-					-0-
09	2839	X	2839	-0-	-0-	-0-	2839	2			N	-0-					-0-
10	1979	X	1979	-0-	-0-	-0-	1979	2			N	-0-					-0-
11	2276	X	2276	-0-	-0-	-0-	2276	2			N	-0-					-0-
12	3342	X	3342	-0-	-0-	-0-	3342	2			N	-0-					-0-
*01	3123	X	3123	-0-	-0-	-0-	3123	2			N	-0-					-0-

SNEED, J. T. WELL #: P 2 RRCID -> 024190 COMPL. DATE 01/21/1932 TOTAL DEPTH 3042 PERF. 2448 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	526	X	526	-0-	-0-	-0-	526	3			N	-0-					-0-
09	556	X	556	-0-	-0-	-0-	556	2			N	-0-					-0-
10	220	X	220	-0-	-0-	-0-	220	2			N	-0-					-0-
11	188	X	188	-0-	-0-	-0-	188	2			N	-0-					-0-
12	1373	X	1373	-0-	-0-	-0-	1373	2			N	-0-					-0-
*01	1412	X	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-

SNEED, J. T. WELL #: P 3 RRCID -> 024191 COMPL. DATE 09/06/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1968	X	1968	-0-	-0-	-0-	1968	3			N	-0-					-0-
09	1551	X	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
10	1300	X	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
11	1449	X	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
12	2990	X	2990	-0-	-0-	-0-	2990	2			N	-0-					-0-
*01	2931	X	2931	-0-	-0-	-0-	2931	2			N	-0-					-0-

SNEED, J. T. WELL #: P 4 RRCID -> 024192 COMPL. DATE 09/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1253	X	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
09	792	X	792	-0-	-0-	-0-	792	2			N	-0-					-0-
10	748	X	748	-0-	-0-	-0-	748	2			N	-0-					-0-
11	757	X	757	-0-	-0-	-0-	757	2			N	-0-					-0-
12	1551	X	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
*01	1406	X	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-

SNEED, J. T. WELL #: P 5 RRCID -> 024193 COMPL. DATE 02/06/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1318	X	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-
09	1669	X	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
10	1257	X	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
11	1262	X	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
12	1487	X	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
*01	1476	X	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-

SNEED, J.T. "S" WELL #: P 6 RRCID -> 024194 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
09	1119	X	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
10	1113	X	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
11	1081	X	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
12	1544	X	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-
*01	1429	X	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-

SNEED, J. T. "W" WELL #: P 7 RRCID -> 024195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2621	X	2621	-0-	-0-	-0-	2621	2			N	-0-					-0-
*01	3734	X	3734	-0-	-0-	-0-	3734	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: P 10 RRCID -> 024196 COMPL. DATE 10/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1904	X	1904	-0-	-0-	-0-	1904	3			N	-0-					-0-
09	3790	X	3790	-0-	-0-	-0-	3790	2			N	-0-					-0-
10	3041	X	3041	-0-	-0-	-0-	3041	2			N	-0-					-0-
11	1530	X	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-
12	3833	X	3833	-0-	-0-	-0-	3833	2			N	-0-					-0-
*01	3608	X	3608	-0-	-0-	-0-	3608	2			N	-0-					-0-

SNEED, J. T. "W" WELL #: 12 RRCID -> 024197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1016	X	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
09	2102	X	2102	-0-	-0-	-0-	2102	2			N	-0-					-0-
10	1588	X	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-
11	916	X	916	-0-	-0-	-0-	916	2			N	-0-					-0-
12	1007	X	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
*01	2047	X	2047	-0-	-0-	-0-	2047	2			N	-0-					-0-

SNEED, J. T. WELL #: P 13 RRCID -> 024198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2230	X	2230	-0-	-0-	-0-	2230	3			N	-0-					-0-
09	3298	X	3298	-0-	-0-	-0-	3298	2			N	-0-					-0-
10	2091	X	2091	-0-	-0-	-0-	2091	2			N	-0-					-0-
11	2324	X	2324	-0-	-0-	-0-	2324	2			N	-0-					-0-
12	2090	X	2090	-0-	-0-	-0-	2090	2			N	-0-					-0-
*01	2264	X	2264	-0-	-0-	-0-	2264	2			N	-0-					-0-

SNEED, J. T. "W" WELL #: 20 RRCID -> 024199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1859	X	1859	-0-	-0-	-0-	1859	3			N	-0-					-0-
09	2764	X	2764	-0-	-0-	-0-	2764	2			N	-0-					-0-
10	2261	X	2261	-0-	-0-	-0-	2261	2			N	-0-					-0-
11	2370	X	2370	-0-	-0-	-0-	2370	2			N	-0-					-0-
12	2112	X	2112	-0-	-0-	-0-	2112	2			N	-0-					-0-
*01	1506	X	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-

SNEED, J. T. WELL #: P 21 RRCID -> 024200 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	876	X	876	-0-	-0-	-0-	876	3			N	-0-					-0-
09	1361	X	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
10	1176	X	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
11	915	X	915	-0-	-0-	-0-	915	2			N	-0-					-0-
12	1368	X	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-
*01	1159	X	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-

SNEED, J. T. WELL #: P 22 RRCID -> 024201 COMPL. DATE 08/09/1971 TOTAL DEPTH N/A PERF. N/A

08	764	X	764	-0-	-0-	-0-	764	3			N	-0-					-0-
09	2262	X	2262	-0-	-0-	-0-	2262	2			N	-0-					-0-
10	1621	X	1621	-0-	-0-	-0-	1621	2			N	-0-					-0-
11	1820	X	1820	-0-	-0-	-0-	1820	2			N	-0-					-0-
12	2032	X	2032	-0-	-0-	-0-	2032	2			N	-0-					-0-
*01	1958	X	1958	-0-	-0-	-0-	1958	2			N	-0-					-0-

SNEED, J.T. "S" WELL #: P 23 RRCID -> 024202 COMPL. DATE 10/13/1969 TOTAL DEPTH N/A PERF. N/A

08	1547	X	1547	-0-	-0-	-0-	1547	3			N	-0-					-0-
09	1611	X	1611	-0-	-0-	-0-	1611	2			N	-0-					-0-
10	1103	X	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
11	1280	X	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
12	1574	X	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-
*01	1446	X	1446	-0-	-0-	-0-	1446	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: P 24 RRCID -> 024203 COMPL. DATE 09/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1317	X	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-
09	2057	X	2057	-0-	-0-	-0-	2057	2			N	-0-					-0-
10	1604	X	1604	-0-	-0-	-0-	1604	2			N	-0-					-0-
11	585	X	585	-0-	-0-	-0-	585	2			N	-0-					-0-
12	1773	X	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-
*01	1345	X	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-

SNEED, J. T. WELL #: P 25 RRCID -> 024204 COMPL. DATE 05/12/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	687	X	687	-0-	-0-	-0-	687	3			N	-0-					-0-
09	1935	X	1935	-0-	-0-	-0-	1935	2			N	-0-					-0-
10	1479	X	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
11	1837	X	1837	-0-	-0-	-0-	1837	2			N	-0-					-0-
12	379	X	379	-0-	-0-	-0-	379	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J.T. WELL #: P 26 RRCID -> 024205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	996	X	996	-0-	-0-	-0-	996	3			N	-0-					-0-
09	1484	X	1484	-0-	-0-	-0-	1484	2			N	-0-					-0-
10	1309	X	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
11	1057	X	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
12	1480	X	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-
*01	1213	X	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-

SNEED, J. T. WELL #: P 27 RRCID -> 024206 COMPL. DATE 02/14/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1418	X	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-
09	2231	X	2231	-0-	-0-	-0-	2231	2			N	-0-					-0-
10	1868	X	1868	-0-	-0-	-0-	1868	2			N	-0-					-0-
11	1803	X	1803	-0-	-0-	-0-	1803	2			N	-0-					-0-
12	2199	X	2199	-0-	-0-	-0-	2199	2			N	-0-					-0-
*01	2186	X	2186	-0-	-0-	-0-	2186	2			N	-0-					-0-

SNEED, J. T. WELL #: P 28 RRCID -> 024207 COMPL. DATE 08/02/1971 TOTAL DEPTH 2867 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1229	X	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
09	1283	X	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-
10	961	X	961	-0-	-0-	-0-	961	2			N	-0-					-0-
11	1632	X	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
12	1451	X	1451	-0-	-0-	-0-	1451	2			N	-0-					-0-
*01	1584	X	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-

SNEED, J. T. WELL #: P 29 RRCID -> 024208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	177	X	177	-0-	-0-	-0-	177	2			N	-0-					-0-
10	243	X	243	-0-	-0-	-0-	243	2			N	-0-					-0-
11	51	X	51	-0-	-0-	-0-	51	2			N	-0-					-0-
12	1358	X	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-
*01	1526	X	1526	-0-	-0-	-0-	1526	2			N	-0-					-0-

SNEED, J. T. "W" WELL #: P 31 RRCID -> 024210 COMPL. DATE 07/25/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. "U" WELL #: S 9 RRCID -> 024212 COMPL. DATE 07/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	X	1860	-0-	-0-	-0-	1860	3			N	-0-					-0-
09	3652	X	3652	-0-	-0-	-0-	3652	2			N	-0-					-0-
10	2868	X	2868	-0-	-0-	-0-	2868	2			N	-0-					-0-
11	2716	X	2716	-0-	-0-	-0-	2716	2			N	-0-					-0-
12	3514	X	3514	-0-	-0-	-0-	3514	2			N	-0-					-0-
*01	3363	X	3363	-0-	-0-	-0-	3363	2			N	-0-					-0-

SNEED, J. T. WELL #: S 11 RRCID -> 024213 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1325	X	1325	-0-	-0-	-0-	1325	3			N	-0-					-0-
09	2139	X	2139	-0-	-0-	-0-	2139	2			N	-0-					-0-
10	1619	X	1619	-0-	-0-	-0-	1619	2			N	-0-					-0-
11	2000	X	2000	-0-	-0-	-0-	2000	2			N	-0-					-0-
12	2006	X	2006	-0-	-0-	-0-	2006	2			N	-0-					-0-
*01	1879	X	1879	-0-	-0-	-0-	1879	2			N	-0-					-0-

SNEED, J.T. "S" WELL #: S 14 RRCID -> 024214 COMPL. DATE 11/13/1938 TOTAL DEPTH 3064 PERF. 2425 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	142	X	142	-0-	-0-	-0-	142	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: S 15 RRCID -> 024215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
09	899	X	899	-0-	-0-	-0-	899	2			N	-0-					-0-
10	689	X	689	-0-	-0-	-0-	689	2			N	-0-					-0-
11	651	X	651	-0-	-0-	-0-	651	2			N	-0-					-0-
12	813	X	813	-0-	-0-	-0-	813	2			N	-0-					-0-
*01	827	X	827	-0-	-0-	-0-	827	2			N	-0-					-0-

SNEED, J. T. "U" WELL #: S 16 RRCID -> 024216 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1497	X	1497	-0-	-0-	-0-	1497	3			N	-0-					-0-
09	1342	X	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-
10	1129	X	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
11	1204	X	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
12	1574	X	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-
*01	1563	X	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-

SNEED, J.T. "S" WELL #: S 17 RRCID -> 024217 COMPL. DATE 01/07/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	881	X	881	-0-	-0-	-0-	881	3			N	-0-					-0-
09	1755	X	1755	-0-	-0-	-0-	1755	2			N	-0-					-0-
10	1498	X	1498	-0-	-0-	-0-	1498	2			N	-0-					-0-
11	1445	X	1445	-0-	-0-	-0-	1445	2			N	-0-					-0-
12	1851	X	1851	-0-	-0-	-0-	1851	2			N	-0-					-0-
*01	1991	X	1991	-0-	-0-	-0-	1991	2			N	-0-					-0-

SNEED, J. T. WELL #: S 19 RRCID -> 024218 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1542	X	1542	-0-	-0-	-0-	1542	3			N	-0-					-0-
09	1976	X	1976	-0-	-0-	-0-	1976	2			N	-0-					-0-
10	1403	X	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
11	1270	X	1270	-0-	-0-	-0-	1270	2			N	-0-					-0-
12	1485	X	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-
*01	1866	X	1866	-0-	-0-	-0-	1866	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. "V" WELL #: S 2 D RRCID -> 024219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TALLEY-BAIRD WELL #: E 1 RRCID -> 024220 COMPL. DATE 04/14/1937 TOTAL DEPTH 2799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: G 1 RRCID -> 024221 COMPL. DATE 02/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1048	X	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
09	1340	X	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
10	452	X	452	-0-	-0-	-0-	452	2			N	-0-					-0-
11	177	X	177	-0-	-0-	-0-	177	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	515	X	515	-0-	-0-	-0-	515	2			N	-0-					-0-

TAYLOR WELL #: G 3 RRCID -> 024222 COMPL. DATE 02/03/1997 TOTAL DEPTH 5761 PERF. 2819 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2236	X	2236	-0-	-0-	-0-	2236	3			N	-0-					-0-
09	2800	X	2800	-0-	-0-	-0-	2800	2			N	-0-					-0-
10	1173	X	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
11	272	X	272	-0-	-0-	-0-	272	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1183	X	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 024224 COMPL. DATE 10/04/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-
09	45	X	45	-0-	-0-	-0-	45	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	734	X	734	-0-	-0-	-0-	734	2			N	-0-					-0-
12	965	X	965	-0-	-0-	-0-	965	2			N	-0-					-0-
*01	2095	X	2095	-0-	-0-	-0-	2095	2			N	-0-					-0-

TAYLOR WELL #: P 1 RRCID -> 024225 COMPL. DATE 04/06/1997 TOTAL DEPTH 4900 PERF. 2792 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2972	X	2972	-0-	-0-	-0-	2972	3			N	-0-					-0-
09	3595	X	3595	-0-	-0-	-0-	3595	2			N	-0-					-0-
10	2805	X	2805	-0-	-0-	-0-	2805	2			N	-0-					-0-
11	3060	X	3060	-0-	-0-	-0-	3060	2			N	-0-					-0-
12	3478	X	3478	-0-	-0-	-0-	3478	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS FEE WELL #: T 4 RRCID -> 024226 COMPL. DATE 07/05/1946 TOTAL DEPTH 2765 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TEXAS FEE WELL #: T 5 RRCID -> 024227 COMPL. DATE 09/10/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: P 1 RRCID -> 024228 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2715	X	2715	-0-	-0-	-0-	2715	3			N	-0-					-0-
09	2700	X	2700	-0-	-0-	-0-	2700	2			N	-0-					-0-
10	2215	X	2215	-0-	-0-	-0-	2215	2			N	-0-					-0-
11	1544	X	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-
12	2873	X	2873	-0-	-0-	-0-	2873	2			N	-0-					-0-
*01	2504	X	2504	-0-	-0-	-0-	2504	2			N	-0-					-0-

THOMPSON WELL #: T 2 RRCID -> 024229 COMPL. DATE 07/23/1973 TOTAL DEPTH 3633 PERF. N/A

08	922	X	922	-0-	-0-	-0-	922	3			N	-0-					-0-
09	775	X	775	-0-	-0-	-0-	775	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	382	X	382	-0-	-0-	-0-	382	2			N	-0-					-0-
12	730	X	730	-0-	-0-	-0-	730	2			N	-0-					-0-
*01	1117	X	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-

THOMPSON WELL #: T 3 RRCID -> 024230 COMPL. DATE 07/09/1968 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	791	X	791	-0-	-0-	-0-	791	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	628	X	628	-0-	-0-	-0-	628	2			N	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 024231 COMPL. DATE 03/12/1997 TOTAL DEPTH 4543 PERF. 2440 - 4543

08	1066	X	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
09	570	X	570	-0-	-0-	-0-	570	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	268	X	268	-0-	-0-	-0-	268	2			N	-0-					-0-
12	1316	X	1316	-0-	-0-	-0-	1316	2			N	-0-					-0-
*01	1182	X	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-

THOMPSON WELL #: T 5 RRCID -> 024232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1212	X	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
09	667	X	667	-0-	-0-	-0-	667	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	376	X	376	-0-	-0-	-0-	376	2			N	-0-					-0-
12	1442	X	1442	-0-	-0-	-0-	1442	2			N	-0-					-0-
*01	880	X	880	-0-	-0-	-0-	880	2			N	-0-					-0-

THOMPSON WELL #: T 6 RRCID -> 024233 COMPL. DATE 07/24/1973 TOTAL DEPTH N/A PERF. N/A

08	1020	X	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
09	876	X	876	-0-	-0-	-0-	876	2			N	-0-					-0-
10	809	X	809	-0-	-0-	-0-	809	2			N	-0-					-0-
11	607	X	607	-0-	-0-	-0-	607	2			N	-0-					-0-
12	1130	X	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: T 8 RRCID -> 024235 COMPL. DATE 01/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1228	X	1228	-0-	-0-	-0-	1228	3		N	-0-			-0-
09	922	X	922	-0-	-0-	-0-	922	2		N	-0-			-0-
10	624	X	624	-0-	-0-	-0-	624	2		N	-0-			-0-
11	788	X	788	-0-	-0-	-0-	788	2		N	-0-			-0-
12	1047	X	1047	-0-	-0-	-0-	1047	2		N	-0-			-0-
*01	1055	X	1055	-0-	-0-	-0-	1055	2		N	-0-			-0-

THOMPSON WELL #: T 9 RRCID -> 024236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1430	X	1430	-0-	-0-	-0-	1430	3		N	-0-			-0-
09	1302	X	1302	-0-	-0-	-0-	1302	2		N	-0-			-0-
10	792	X	792	-0-	-0-	-0-	792	2		N	-0-			-0-
11	835	X	835	-0-	-0-	-0-	835	2		N	-0-			-0-
12	1395	X	1395	-0-	-0-	-0-	1395	2		N	-0-			-0-
*01	1307	X	1307	-0-	-0-	-0-	1307	2		N	-0-			-0-

THOMPSON WELL #: 10 RRCID -> 024237 COMPL. DATE 01/31/1997 TOTAL DEPTH 4975 PERF. 2577 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	759	X	759	-0-	-0-	-0-	759	3		N	-0-			-0-
09	381	X	381	-0-	-0-	-0-	381	2		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	719	X	719	-0-	-0-	-0-	719	2		N	-0-			-0-
*01	337	X	337	-0-	-0-	-0-	337	2		N	-0-			-0-

URBANCZYK, B. WELL #: G 1 RRCID -> 024240 COMPL. DATE 12/10/1932 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

URBANCZYK, B. WELL #: L 2 RRCID -> 024241 COMPL. DATE 09/17/1940 TOTAL DEPTH 2737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1703	X	1703	-0-	-0-	-0-	1703	3		N	-0-			-0-
09	1527	X	1527	-0-	-0-	-0-	1527	2		N	-0-			-0-
10	1521	X	1521	-0-	-0-	-0-	1521	2		N	-0-			-0-
11	1165	X	1165	-0-	-0-	-0-	1165	2		N	-0-			-0-
12	662	X	662	-0-	-0-	-0-	662	2		N	-0-			-0-
*01	1104	X	1104	-0-	-0-	-0-	1104	2		N	-0-			-0-

URBANCZYK, J. H. WELL #: L 2 RRCID -> 024242 COMPL. DATE 06/20/1946 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	850	X	850	-0-	-0-	-0-	850	3		N	-0-			-0-
09	252	X	252	-0-	-0-	-0-	252	2		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

URBANCZYK, J. H. WELL #: 1 T RRCID -> 024243 COMPL. DATE 07/00/1960 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

VANIMAN WELL #: E 1 RRCID -> 024244 COMPL. DATE 03/27/1962 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	728	X	728	-0-	-0-	-0-	728	3			N	-0-					-0-
09	810	X	810	-0-	-0-	-0-	810	2			N	-0-					-0-
10	848	X	848	-0-	-0-	-0-	848	2			N	-0-					-0-
11	382	X	382	-0-	-0-	-0-	382	2			N	-0-					-0-
12	114	X	114	-0-	-0-	-0-	114	2			N	-0-					-0-
*01	551	X	551	-0-	-0-	-0-	551	2			N	-0-					-0-

JOHNSON WALTERS WELL #: 1 RRCID -> 024245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1326	X	1326	-0-	-0-	-0-	1326	3			N	-0-					-0-
09	1227	X	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
10	1244	X	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
11	1336	X	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
12	1379	X	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-
*01	1649	X	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-

WILLIAMS WELL #: T 1 RRCID -> 024246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	4077	X	4077	-0-	-0-	-0-	4077	3			N	-0-					-0-
09	3167	X	3167	-0-	-0-	-0-	3167	2			N	-0-					-0-
10	2369	X	2369	-0-	-0-	-0-	2369	2			N	-0-					-0-
11	3440	X	3440	-0-	-0-	-0-	3440	2			N	-0-					-0-
12	2922	X	2922	-0-	-0-	-0-	2922	2			N	-0-					-0-
*01	2937	X	2937	-0-	-0-	-0-	2937	2			N	-0-					-0-

WITTER WELL #: E 1 RRCID -> 024247 COMPL. DATE 10/16/1938 TOTAL DEPTH 2770 PERF. N/A

08	354	X	354	-0-	-0-	-0-	354	3			N	-0-					-0-
09	309	X	309	-0-	-0-	-0-	309	2			N	-0-					-0-
10	285	X	285	-0-	-0-	-0-	285	2			N	-0-					-0-
11	207	X	207	-0-	-0-	-0-	207	2			N	-0-					-0-
12	162	X	162	-0-	-0-	-0-	162	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BOONE, ALVORA WELL #: 1 RRCID -> 024248 COMPL. DATE 10/10/1957 TOTAL DEPTH 2952 PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	577	X	577	-0-	-0-	-0-	577	2			N	-0-					-0-
10	562	X	562	-0-	-0-	-0-	562	2			N	-0-					-0-
11	548	X	548	-0-	-0-	-0-	548	2			N	-0-					-0-
12	567	X	567	-0-	-0-	-0-	567	2			N	-0-					-0-
*01	583	X	583	-0-	-0-	-0-	583	2			N	-0-					-0-

BROADWAY WELL #: 1 RRCID -> 024249 COMPL. DATE 04/23/1960 TOTAL DEPTH 2855 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CRUMPACKER WELL #: 1 RRCID -> 024252 COMPL. DATE 09/25/1957 TOTAL DEPTH 2935 PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1845	X	1845	-0-	-0-	-0-	1845	2			N	-0-					-0-
10	1552	X	1552	-0-	-0-	-0-	1552	2			N	-0-					-0-
11	1436	X	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
12	1488	X	1488	-0-	-0-	-0-	1488	2			N	-0-					-0-
*01	1510	X	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SIMMONS WELL #: 1 RRCID -> 024257 COMPL. DATE 09/13/1959 TOTAL DEPTH 3217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	795	X	795	-0-	-0-	-0-	795	2			N	-0-					-0-
10	726	X	726	-0-	-0-	-0-	726	2			N	-0-					-0-
11	715	X	715	-0-	-0-	-0-	715	2			N	-0-					-0-
12	743	X	743	-0-	-0-	-0-	743	2			N	-0-					-0-
*01	732	X	732	-0-	-0-	-0-	732	2			N	-0-					-0-

RIGGINS, LOYD WELL #: 1 RRCID -> 024263 COMPL. DATE 09/21/1957 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1326	X	1326	-0-	-0-	-0-	1326	3			N	-0-					-0-
09	1295	X	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-
10	1182	X	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
11	1315	X	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
12	1307	X	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
*01	1324	X	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-

RIGGINS U-TEXAS WELL #: 2 RRCID -> 024264 COMPL. DATE 12/16/1957 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	88	X	88	-0-	-0-	-0-	88	3			N	-0-					-0-
09	84	X	84	-0-	-0-	-0-	84	3			N	-0-					-0-
10	76	X	76	-0-	-0-	-0-	76	3			N	-0-					-0-
11	85	X	85	-0-	-0-	-0-	85	3			N	-0-					-0-
12	87	X	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*01	89	X	89	-0-	-0-	-0-	89	3			N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024272 COMPL. DATE 05/06/1926 TOTAL DEPTH 3124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: L 1 RRCID -> 024273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2063	X	2063	-0-	-0-	-0-	2063	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-
12	4	X	4	-0-	-0-	-0-	4	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: M 2 RRCID -> 024274 COMPL. DATE 02/00/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	79	X	79	-0-	-0-	-0-	79	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: O 1 RRCID -> 024275 COMPL. DATE 04/00/1936 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	875	X	875	-0-	-0-	-0-	875	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	207	X	207	-0-	-0-	-0-	207	2			N	-0-					-0-
12	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: R 1 RRCID -> 024277 COMPL. DATE 09/18/1936 TOTAL DEPTH 2244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	772	X	772	-0-	-0-	-0-	772	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	197	X	197	-0-	-0-	-0-	197	2			N	-0-					-0-
12	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: R 2 RRCID -> 024278 COMPL. DATE 11/27/1936 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	154	X	154	-0-	-0-	-0-	154	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	42	X	42	-0-	-0-	-0-	42	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: R 3 RRCID -> 024279 COMPL. DATE 10/20/1936 TOTAL DEPTH 2565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	562	X	562	-0-	-0-	-0-	562	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	137	X	137	-0-	-0-	-0-	137	2			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: R 5 RRCID -> 024280 COMPL. DATE 11/08/1936 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1180	X	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	252	X	252	-0-	-0-	-0-	252	2			N	-0-					-0-
12	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: R 10 RRCID -> 024281 COMPL. DATE 09/18/1938 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	650	X	650	-0-	-0-	-0-	650	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	153	X	153	-0-	-0-	-0-	153	2			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: R 12 RRCID -> 024282 COMPL. DATE 04/18/1940 TOTAL DEPTH 2442 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1085	X	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	234	X	234	-0-	-0-	-0-	234	2			N	-0-					-0-
12	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CLARK WELL #: 1 RRCID -> 024293 COMPL. DATE 12/12/1939 TOTAL DEPTH 2976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1169	X	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
09	938	X	938	-0-	-0-	-0-	938	3			N	-0-					-0-
10	1014	X	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
11	940	X	940	-0-	-0-	-0-	940	3			N	-0-					-0-
12	934	X	934	-0-	-0-	-0-	934	3			N	-0-					-0-
*01	824	X	824	-0-	-0-	-0-	824	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HODGES WELL #: 1 RRCID -> 024302 COMPL. DATE 11/25/1938 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1311	X	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
09	1297	X	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
10	874	X	874	-0-	-0-	-0-	874	2			N	-0-					-0-
11	1357	X	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
12	1164	X	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
*01	1204	X	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-

MADDEN WELL #: 1 RRCID -> 024307 COMPL. DATE 11/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1036	X	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
09	959	X	959	-0-	-0-	-0-	959	2			N	-0-					-0-
10	916	X	916	-0-	-0-	-0-	916	2			N	-0-					-0-
11	887	X	887	-0-	-0-	-0-	887	2			N	-0-					-0-
12	915	X	915	-0-	-0-	-0-	915	2			N	-0-					-0-
*01	891	X	891	-0-	-0-	-0-	891	2			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024312 COMPL. DATE 09/16/1948 TOTAL DEPTH 2859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	767	X	767	-0-	-0-	-0-	767	3			N	-0-					-0-
09	776	X	776	-0-	-0-	-0-	776	2			N	-0-					-0-
10	513	X	513	-0-	-0-	-0-	513	2			N	-0-					-0-
11	866	X	866	-0-	-0-	-0-	866	2			N	-0-					-0-
12	816	X	816	-0-	-0-	-0-	816	2			N	-0-					-0-
*01	831	X	831	-0-	-0-	-0-	831	2			N	-0-					13

VICARS WELL #: 2 RRCID -> 024315 COMPL. DATE 09/07/1959 TOTAL DEPTH 2954 PERF. 2839 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS SMOOT WELL #: 1 RRCID -> 024316 COMPL. DATE 04/08/1940 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1712	X	1712	-0-	-0-	-0-	1712	3			N	-0-					-0-
09	1567	X	1567	-0-	-0-	-0-	1567	2			N	-0-					-0-
10	1361	X	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
11	1723	X	1723	-0-	-0-	-0-	1723	2			N	-0-					-0-
12	1626	X	1626	-0-	-0-	-0-	1626	2			N	-0-					-0-
*01	1642	X	1642	-0-	-0-	-0-	1642	2			N	-0-					-0-

QUIRK WELL #: 1 RRCID -> 024384 COMPL. DATE 04/25/1948 TOTAL DEPTH 2998 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRENT WELL #: 2021 RRCID -> 024413 COMPL. DATE 01/10/1965 TOTAL DEPTH 2979 PERF. 2525 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRENT WELL #: 3067 RRCID -> 024414 COMPL. DATE 06/06/2012 TOTAL DEPTH 3242 PERF. 2410 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NEILD D WELL #: 1020 RRCID -> 024415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED -A- WELL #: 1032 RRCID -> 024416 COMPL. DATE N/A TOTAL DEPTH 2240 PERF. 2240 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1402	X	1402	-0-	-0-	-0-	174	1	1228	3	N	-0-					-0-
09	554	X	554	-0-	-0-	-0-	162	1	392	3	N	-0-					-0-
10	554	X	554	-0-	-0-	-0-	162	1	392	3	N	-0-					-0-
11	2094	X	2094	-0-	-0-	-0-	180	1	1914	3	N	-0-					-0-
12	1868	X	1868	-0-	-0-	-0-	186	1	1682	3	N	-0-					-0-
*01	1503	X	1503	-0-	-0-	-0-	180	1	1323	3	N	-0-					-0-

SNEED -A- WELL #: 2021 RRCID -> 024417 COMPL. DATE 08/19/1997 TOTAL DEPTH 3157 PERF. 2133 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4432	X	4432	-0-	-0-	-0-	594	1	3838	3	N	-0-					-0-
09	4393	X	4393	-0-	-0-	-0-	594	1	3799	3	N	-0-					-0-
10	4393	X	4393	-0-	-0-	-0-	594	1	3799	3	N	-0-					-0-
11	4697	X	4697	-0-	-0-	-0-	660	1	4037	3	N	-0-					-0-
12	4579	X	4579	-0-	-0-	-0-	682	1	3897	3	N	-0-					-0-
*01	4532	X	4532	-0-	-0-	-0-	682	1	3850	3	N	-0-					-0-

SNEED 'B' WELL #: 1003 RRCID -> 024420 COMPL. DATE 02/17/1998 TOTAL DEPTH 3076 PERF. 1945 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4366	X	4366	-0-	-0-	-0-	364	1	4002	3	N	-0-					-0-
09	4267	X	4267	-0-	-0-	-0-	377	1	3890	3	N	-0-					-0-
10	4267	X	4267	-0-	-0-	-0-	377	1	3890	3	N	-0-					-0-
11	4362	X	4362	-0-	-0-	-0-	351	1	4011	3	N	-0-					-0-
12	4235	X	4235	-0-	-0-	-0-	351	1	3884	3	N	-0-					-0-
*01	4374	X	4374	-0-	-0-	-0-	377	1	3997	3	N	-0-					-0-

SNEED -B- WELL #: 2005 RRCID -> 024421 COMPL. DATE 02/24/1939 TOTAL DEPTH 2668 PERF. 2216 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	X	372	-0-	-0-	-0-	372	3			N	-0-					-0-
09	338	X	338	-0-	-0-	-0-	338	3			N	-0-					-0-
10	338	X	338	-0-	-0-	-0-	338	3			N	-0-					-0-
11	278	X	278	-0-	-0-	-0-	278	3			N	-0-					-0-
12	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*01	188	X	188	-0-	-0-	-0-	188	3			N	-0-					-0-

SNEED -B- WELL #: 3006 RRCID -> 024422 COMPL. DATE 04/11/1939 TOTAL DEPTH 2755 PERF. 2216 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1716	X	1716	-0-	-0-	-0-	1716	3			N	-0-					-0-
09	1521	X	1521	-0-	-0-	-0-	1521	3			N	-0-					-0-
10	1521	X	1521	-0-	-0-	-0-	1521	3			N	-0-					-0-
11	1407	X	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-
12	1354	X	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-
*01	1145	X	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -B- WELL #: 4001 RRCID -> 024423 COMPL. DATE 05/02/2012 TOTAL DEPTH 2919 PERF. 2110 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1264	X	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
09	1202	X	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
10	1202	X	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
11	1235	X	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
12	1308	X	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
*01	1335	X	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-

SNEED -B- WELL #: 5004 RRCID -> 024424 COMPL. DATE 01/01/1998 TOTAL DEPTH 2949 PERF. 2210 - 5037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2528	X	2528	-0-	-0-	-0-	780	1	1748	3	N	-0-					-0-
09	2455	X	2455	-0-	-0-	-0-	780	1	1675	3	N	-0-					-0-
10	2455	X	2455	-0-	-0-	-0-	780	1	1675	3	N	-0-					-0-
11	2700	X	2700	-0-	-0-	-0-	754	1	1946	3	N	-0-					-0-
12	2665	X	2665	-0-	-0-	-0-	806	1	1859	3	N	-0-					-0-
*01	2504	X	2504	-0-	-0-	-0-	806	1	1698	3	N	-0-					-0-

SNEED -B- WELL #: 6001 RRCID -> 024425 COMPL. DATE 02/24/2012 TOTAL DEPTH 2797 PERF. 2145 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1203	X	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
09	1150	X	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
10	1150	X	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
11	1158	X	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
12	1175	X	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
*01	1359	X	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-

SNEED -B- WELL #: 7004 RRCID -> 024426 COMPL. DATE 09/29/1997 TOTAL DEPTH 2812 PERF. 2400 - 4705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4994	X	4994	-0-	-0-	-0-	4994	3			N	-0-					-0-
09	4575	X	4575	-0-	-0-	-0-	4575	3			N	-0-					-0-
10	4575	X	4575	-0-	-0-	-0-	4575	3			N	-0-					-0-
11	4674	X	4674	-0-	-0-	-0-	4674	3			N	-0-					-0-
12	4712	X	4712	-0-	-0-	-0-	4712	3			N	-0-					-0-
*01	4303	X	4303	-0-	-0-	-0-	4303	3			N	-0-					-0-

SNEED -B- WELL #: 8061 RRCID -> 024427 COMPL. DATE 05/03/2012 TOTAL DEPTH 2977 PERF. 2215 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1149	X	1149	-0-	-0-	-0-	186	1	963	3	N	-0-					-0-
09	1062	X	1062	-0-	-0-	-0-	180	1	882	3	N	-0-					-0-
10	1062	X	1062	-0-	-0-	-0-	180	1	882	3	N	-0-					-0-
11	1018	X	1018	-0-	-0-	-0-	174	1	844	3	N	-0-					-0-
12	85	X	85	-0-	-0-	-0-	18	1	67	3	N	-0-					-0-
*01	1197	X	1197	-0-	-0-	-0-	126	1	1071	3	N	-0-					-0-

SNEED -C- WELL #: 1000 RRCID -> 024428 COMPL. DATE 11/24/1936 TOTAL DEPTH 3250 PERF. 2065 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3890	X	3890	-0-	-0-	-0-	279	1	3611	3	N	-0-					-0-
09	3445	X	3445	-0-	-0-	-0-	270	1	3175	3	N	-0-					-0-
10	3445	X	3445	-0-	-0-	-0-	270	1	3175	3	N	-0-					-0-
11	3270	X	3270	-0-	-0-	-0-	270	1	3000	3	N	-0-					-0-
12	3271	X	3271	-0-	-0-	-0-	279	1	2992	3	N	-0-					-0-
*01	3270	X	3270	-0-	-0-	-0-	270	1	3000	3	N	-0-					-0-

SNEED -C- WELL #: 2050 RRCID -> 024429 COMPL. DATE 08/14/1997 TOTAL DEPTH 2805 PERF. 2275 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3256	X	3256	-0-	-0-	-0-	806	1	2450	3	N	-0-					-0-
09	2797	X	2797	-0-	-0-	-0-	650	1	2147	3	N	-0-					-0-
10	2797	X	2797	-0-	-0-	-0-	650	1	2147	3	N	-0-					-0-
11	3021	X	3021	-0-	-0-	-0-	780	1	2241	3	N	-0-					-0-
12	2939	X	2939	-0-	-0-	-0-	780	1	2159	3	N	-0-					-0-
*01	2561	X	2561	-0-	-0-	-0-	806	1	1755	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -C- WELL #: 5040 RRCID -> 024432 COMPL. DATE 01/17/1998 TOTAL DEPTH 3130 PERF. 2153 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2589	X	2589	-0-	-0-	-0-	780	1	1809	3	N	-0-					-0-
09	2548	X	2548	-0-	-0-	-0-	780	1	1768	3	N	-0-					-0-
10	2548	X	2548	-0-	-0-	-0-	780	1	1768	3	N	-0-					-0-
11	2400	X	2400	-0-	-0-	-0-	780	1	1620	3	N	-0-					-0-
12	2439	X	2439	-0-	-0-	-0-	806	1	1633	3	N	-0-					-0-
*01	2391	X	2391	-0-	-0-	-0-	728	1	1663	3	N	-0-					-0-

SNEED -C- WELL #: 6048 RRCID -> 024433 COMPL. DATE 10/07/1997 TOTAL DEPTH 2645 PERF. 2045 - 4525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1543	X	1543	-0-	-0-	-0-	496	1	1047	3	N	-0-					-0-
09	1434	X	1434	-0-	-0-	-0-	480	1	954	3	N	-0-					-0-
10	1434	X	1434	-0-	-0-	-0-	480	1	954	3	N	-0-					-0-
11	1467	X	1467	-0-	-0-	-0-	400	1	1067	3	N	-0-					-0-
12	1379	X	1379	-0-	-0-	-0-	448	1	931	3	N	-0-					-0-
*01	1420	X	1420	-0-	-0-	-0-	448	1	972	3	N	-0-					-0-

SNEED -C- WELL #: 7007 RRCID -> 024434 COMPL. DATE 08/05/1997 TOTAL DEPTH 2927 PERF. 2475 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3266	X	3266	-0-	-0-	-0-	186	1	3080	3	N	-0-					-0-
09	3464	X	3464	-0-	-0-	-0-	180	1	3284	3	N	-0-					-0-
10	3464	X	3464	-0-	-0-	-0-	180	1	3284	3	N	-0-					-0-
11	3307	X	3307	-0-	-0-	-0-	174	1	3133	3	N	-0-					-0-
12	3824	X	3824	-0-	-0-	-0-	180	1	3644	3	N	-0-					-0-
*01	3189	X	3189	-0-	-0-	-0-	186	1	3003	3	N	-0-					-0-

SNEED -C- WELL #: 8041 RRCID -> 024435 COMPL. DATE 01/25/1998 TOTAL DEPTH 3129 PERF. 2238 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1575	X	1575	-0-	-0-	-0-	288	1	1287	3	N	-0-					-0-
09	1225	X	1225	-0-	-0-	-0-	228	1	997	3	N	-0-					-0-
10	1225	X	1225	-0-	-0-	-0-	228	1	997	3	N	-0-					-0-
11	1696	X	1696	-0-	-0-	-0-	348	1	1348	3	N	-0-					-0-
12	1367	X	1367	-0-	-0-	-0-	264	1	1103	3	N	-0-					-0-
*01	1694	X	1694	-0-	-0-	-0-	372	1	1322	3	N	-0-					-0-

SNEED -C- WELL #: 1129 RRCID -> 024438 COMPL. DATE 12/19/1937 TOTAL DEPTH 3008 PERF. 2438 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1160	X	1160	-0-	-0-	-0-	372	1	788	3	N	-0-					-0-
09	1099	X	1099	-0-	-0-	-0-	360	1	739	3	N	-0-					-0-
10	1099	X	1099	-0-	-0-	-0-	360	1	739	3	N	-0-					-0-
11	1088	X	1088	-0-	-0-	-0-	276	1	812	3	N	-0-					-0-
12	1142	X	1142	-0-	-0-	-0-	336	1	806	3	N	-0-					-0-
*01	1052	X	1052	-0-	-0-	-0-	348	1	704	3	N	-0-					-0-

SNEED G WELL #: 1023 RRCID -> 024439 COMPL. DATE 07/17/1958 TOTAL DEPTH 3052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEYMOUTH MS WELL #: 1001 RRCID -> 024440 COMPL. DATE 00/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2080	X	2080	-0-	-0-	-0-	806	1	1274	3	N	-0-					-0-
09	1996	X	1996	-0-	-0-	-0-	780	1	1216	3	N	-0-					-0-
10	1996	X	1996	-0-	-0-	-0-	780	1	1216	3	N	-0-					-0-
11	1300	X	1300	-0-	-0-	-0-	598	1	702	3	N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	900	X	900	-0-	-0-	-0-	572	1	328	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WEYMOUTH MS WELL #: 2007 RRCID -> 024441 COMPL. DATE 03/06/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2233	X	2233	-0-	-0-	-0-	777	1	1456	3	N	-0-					-0-
09	2752	X	2752	-0-	-0-	-0-	1036	1	1716	3	N	-0-					-0-
10	2752	X	2752	-0-	-0-	-0-	1036	1	1716	3	N	-0-					-0-
11	1179	X	1179	-0-	-0-	-0-	703	1	476	3	N	-0-					-0-
12	1489	X	1489	-0-	-0-	-0-	814	1	675	3	N	-0-					-0-
*01	2577	X	2577	-0-	-0-	-0-	1147	1	1430	3	N	-0-					-0-

WEYMOUTH MS WELL #: S 3F RRCID -> 024442 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	150	X	150	-0-	-0-	-0-	150	3			N	-0-					-0-
09	56	X	56	-0-	-0-	-0-	56	3			N	-0-					-0-
10	56	X	56	-0-	-0-	-0-	56	3			N	-0-					-0-
11	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	17	X	17	-0-	-0-	-0-	17	3			N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WEYMOUTH MS WELL #: 4005 RRCID -> 024443 COMPL. DATE 07/31/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEYMOUTH -MS- WELL #: G 11D RRCID -> 024444 COMPL. DATE 12/22/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1067	X	1067	-0-	-0-	-0-	240	1	827	3	N	-0-					-0-
09	892	X	892	-0-	-0-	-0-	216	1	676	3	N	-0-					-0-
10	892	X	892	-0-	-0-	-0-	216	1	676	3	N	-0-					-0-
11	1158	X	1158	-0-	-0-	-0-	348	1	810	3	N	-0-					-0-
12	884	X	884	-0-	-0-	-0-	300	1	584	3	N	-0-					-0-
*01	1030	X	1030	-0-	-0-	-0-	324	1	706	3	N	-0-					-0-

DOLLY WELL #: 1 RRCID -> 024448 COMPL. DATE N/A TOTAL DEPTH 2685 PERF. 2450 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERRITT WELL #: 1012 RRCID -> 024450 COMPL. DATE 06/30/2009 TOTAL DEPTH 3272 PERF. 2501 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	16	14	1			5
09	341	X	341	-0-	-0-	-0-	323	2	18	9	N	16	18	1			3
10	0	X	-0-	-0-	-0-	-0-					N	-0-	3	1			-0-
11	124	X	124	-0-	-0-	-0-	117	2	7	9	N	6	5	1			1
12	1420	X	1420	-0-	-0-	-0-	1376	2	44	9	N	40	39	1			2
*01	1550	X	1550	-0-	-0-	-0-	1509	2	41	9	N	37	37	1			-0-

BLASDEL WELL #: A 1 RRCID -> 024459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 1 RRCID -> 024460 COMPL. DATE 02/02/1934 TOTAL DEPTH 2570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 2 RRCID -> 024461 COMPL. DATE 08/08/1926 TOTAL DEPTH 3205 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: H 1 RRCID -> 024465 COMPL. DATE 04/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: J 1 RRCID -> 024466 COMPL. DATE 09/00/1927 TOTAL DEPTH 2290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNAWAY WELL #: 1 RRCID -> 024472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	42	23	1			31
09	740	X	740	-0-	-0-	-0-	682	2	58	9	N	53	61	1			23
10	640	X	640	-0-	-0-	-0-	598	2	42	9	N	38	42	1			19
11	625	X	625	-0-	-0-	-0-	559	2	66	9	N	60	65	1			14
12	475	X	475	-0-	-0-	-0-	434	2	41	9	N	37	38	1			13
*01	572	X	572	-0-	-0-	-0-	505	2	67	9	N	61	48	1			-0-

DUNAWAY WELL #: 2 RRCID -> 024473 COMPL. DATE 06/18/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: C 1 RRCID -> 024476 COMPL. DATE 08/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON WELL #: D 1 RRCID -> 024477 COMPL. DATE 04/09/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

POLING MS WELL #: 1022 RRCID -> 024480 COMPL. DATE 11/20/1957 TOTAL DEPTH 2805 PERF. N/A

08	238	X	238	-0-	-0-	-0-	238	3			N	-0-			-0-
09	427	X	427	-0-	-0-	-0-	427	3			N	-0-			-0-
10	328	X	328	-0-	-0-	-0-	328	3			N	-0-			-0-
11	43	X	43	-0-	-0-	-0-	43	3			N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

POLING MS -B- WELL #: B 2 RRCID -> 024481 COMPL. DATE 10/01/1997 TOTAL DEPTH 5055 PERF. 2350 - 2895

08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

BENNETT WELL #: 1020 RRCID -> 024484 COMPL. DATE 05/25/2012 TOTAL DEPTH 2941 PERF. 2235 - 4600

08	2203	X	2203	-0-	-0-	-0-	372	1	1831	3	N	-0-			-0-
09	1698	X	1698	-0-	-0-	-0-	360	1	1338	3	N	-0-			-0-
10	1698	X	1698	-0-	-0-	-0-	360	1	1338	3	N	-0-			-0-
11	2367	X	2367	-0-	-0-	-0-	360	1	2007	3	N	-0-			-0-
12	2145	X	2145	-0-	-0-	-0-	360	1	1785	3	N	-0-			-0-
*01	2268	X	2268	-0-	-0-	-0-	372	1	1896	3	N	-0-			-0-

BIVINS WELL #: 1091 RRCID -> 024486 COMPL. DATE 08/22/1969 TOTAL DEPTH N/A PERF. N/A

08	486	X	486	-0-	-0-	-0-	486	3			N	-0-			-0-
09	708	X	708	-0-	-0-	-0-	708	3			N	-0-			-0-
10	803	X	803	-0-	-0-	-0-	803	3			N	-0-			-0-
11	715	X	715	-0-	-0-	-0-	715	3			N	-0-			-0-
12	752	X	752	-0-	-0-	-0-	752	3			N	-0-			-0-
*01	556	X	556	-0-	-0-	-0-	556	3			N	-0-			-0-

BOST WELL #: 1009 RRCID -> 024488 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

08	118	X	118	-0-	-0-	-0-	118	3			N	-0-			-0-
09	188	X	188	-0-	-0-	-0-	188	3			N	-0-			-0-
10	368	X	368	-0-	-0-	-0-	368	3			N	-0-			-0-
11	167	X	167	-0-	-0-	-0-	167	3			N	-0-			-0-
12	311	X	311	-0-	-0-	-0-	311	3			N	-0-			-0-
*01	317	X	317	-0-	-0-	-0-	317	3			N	-0-			-0-

BOST WELL #: 1014 RRCID -> 024489 COMPL. DATE 09/20/1972 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BROWN WELL #: 1064 RRCID -> 024493 COMPL. DATE 03/18/2012 TOTAL DEPTH 3141 PERF. 2265 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	841	X	841	-0-	-0-	-0-	624	1	217	3	N	-0-			-0-
09	217	X	217	-0-	-0-	-0-	208	1	9	3	N	-0-			-0-
10	217	X	217	-0-	-0-	-0-	208	1	9	3	N	-0-			-0-
11	2347	X	2347	-0-	-0-	-0-	650	1	1697	3	N	-0-			-0-
12	1254	X	1254	-0-	-0-	-0-	364	1	890	3	N	-0-			-0-
*01	2135	X	2135	-0-	-0-	-0-	806	1	1329	3	N	-0-			-0-

BURNETT, ESTATE WELL #: 1051 RRCID -> 024495 COMPL. DATE 02/13/1931 TOTAL DEPTH 2503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1076	X	1076	-0-	-0-	-0-	1076	3			N	-0-			-0-
09	1086	X	1086	-0-	-0-	-0-	1086	3			N	-0-			-0-
10	917	X	917	-0-	-0-	-0-	917	3			N	-0-			-0-
11	722	X	722	-0-	-0-	-0-	722	3			N	-0-			-0-
12	1187	X	1187	-0-	-0-	-0-	1187	3			N	-0-			-0-
*01	917	X	917	-0-	-0-	-0-	917	3			N	-0-			-0-

BURNETT, ESTATE WELL #: 1077 RRCID -> 024497 COMPL. DATE 09/19/2001 TOTAL DEPTH 5041 PERF. 2520 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3982	X	3982	-0-	-0-	-0-	3982	3			N	-0-			-0-
09	4472	X	4472	-0-	-0-	-0-	4472	3			N	-0-			-0-
10	4440	X	4440	-0-	-0-	-0-	4440	3			N	-0-			-0-
11	1203	X	1203	-0-	-0-	-0-	1203	3			N	-0-			-0-
12	4222	X	4222	-0-	-0-	-0-	4222	3			N	-0-			-0-
*01	3023	X	3023	-0-	-0-	-0-	3023	3			N	-0-			-0-

BURNETT, ESTATE WELL #: 1081 RRCID -> 024499 COMPL. DATE 05/08/1997 TOTAL DEPTH 4675 PERF. 2295 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4653	X	4653	-0-	-0-	-0-	4653	3			N	-0-			-0-
09	4804	X	4804	-0-	-0-	-0-	4804	3			N	-0-			-0-
10	5423	X	5423	-0-	-0-	-0-	5423	3			N	-0-			-0-
11	4624	X	4624	-0-	-0-	-0-	4624	3			N	-0-			-0-
12	3203	X	3203	-0-	-0-	-0-	3203	3			N	-0-			-0-
*01	3456	X	3456	-0-	-0-	-0-	3456	3			N	-0-			-0-

BURNETT, ESTATE WELL #: 1084 RRCID -> 024500 COMPL. DATE 11/26/1930 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1416	X	1416	-0-	-0-	-0-	1416	3			N	-0-			-0-
09	2276	X	2276	-0-	-0-	-0-	2276	3			N	-0-			-0-
10	2128	X	2128	-0-	-0-	-0-	2128	3			N	-0-			-0-
11	1786	X	1786	-0-	-0-	-0-	1786	3			N	-0-			-0-
12	1513	X	1513	-0-	-0-	-0-	1513	3			N	-0-			-0-
*01	1677	X	1677	-0-	-0-	-0-	1677	3			N	-0-			-0-

BURNETT, ESTATE WELL #: 1086 RRCID -> 024501 COMPL. DATE 04/08/1931 TOTAL DEPTH 2335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	924	X	924	-0-	-0-	-0-	924	3			N	-0-			-0-
09	1009	X	1009	-0-	-0-	-0-	1009	3			N	-0-			-0-
10	1370	X	1370	-0-	-0-	-0-	1370	3			N	-0-			-0-
11	1025	X	1025	-0-	-0-	-0-	1025	3			N	-0-			-0-
12	1172	X	1172	-0-	-0-	-0-	1172	3			N	-0-			-0-
*01	1037	X	1037	-0-	-0-	-0-	1037	3			N	-0-			-0-

BURNETT, ESTATE WELL #: 1097 RRCID -> 024502 COMPL. DATE 08/21/2001 TOTAL DEPTH 2699 PERF. 2574 - 4572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5632	X	5632	-0-	-0-	-0-	5632	3			N	-0-			-0-
09	5772	X	5772	-0-	-0-	-0-	5772	3			N	-0-			-0-
10	6352	X	6352	-0-	-0-	-0-	6352	3			N	-0-			-0-
11	5256	X	5256	-0-	-0-	-0-	5256	3			N	-0-			-0-
12	5999	X	5999	-0-	-0-	-0-	5999	3			N	-0-			-0-
*01	5002	X	5002	-0-	-0-	-0-	5002	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, ESTATE WELL #: 1099 RRCID -> 024503 COMPL. DATE 09/19/2001 TOTAL DEPTH 4522 PERF. 2513 - 4807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3289	X	3289	-0-	-0-	-0-	3289	3			N	-0-			-0-
09	3316	X	3316	-0-	-0-	-0-	3316	3			N	-0-			-0-
10	3413	X	3413	-0-	-0-	-0-	3413	3			N	-0-			-0-
11	2487	X	2487	-0-	-0-	-0-	2487	3			N	-0-			-0-
12	1884	X	1884	-0-	-0-	-0-	1884	3			N	-0-			-0-
*01	2889	X	2889	-0-	-0-	-0-	2889	3			N	-0-			-0-

BURNETT, ESTATE WELL #: 1108 RRCID -> 024504 COMPL. DATE 08/23/2000 TOTAL DEPTH 2950 PERF. 1980 - 2942

08	542	X	542	-0-	-0-	-0-	92	1	450	3	N	-0-			-0-
09	639	X	639	-0-	-0-	-0-	120	1	519	3	N	-0-			-0-
10	359	X	359	-0-	-0-	-0-	72	1	287	3	N	-0-			-0-
11	21	X	21	-0-	-0-	-0-	4	1	17	3	N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*01	60	X	60	-0-	-0-	-0-	8	1	52	3	N	-0-			-0-

HANNEMAN WELL #: 1100 RRCID -> 024506 COMPL. DATE 07/11/2012 TOTAL DEPTH 3381 PERF. 2625 - 5295

08	186	X	186	-0-	-0-	-0-	180	1	6	3	N	-0-			-0-
09	14B2 EXT		365	-0-	365	365	360	1	5	3	N	-0-			-0-
10	14B2 EXT		372	-0-	372	737	372	1			N	-0-			-0-
11	2368	X	1631	-0-	-737	-0-	360	1	1271	2	N	-0-			-0-
12	450	X	450	-0-	-0-	-0-	450	3			N	-0-			-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

JESTER WELL #: 1018 RRCID -> 024507 COMPL. DATE 11/05/1996 TOTAL DEPTH 5143 PERF. 2520 - 3354

08	3013	X	3013	-0-	-0-	-0-	780	1	2233	3	N	-0-			-0-
09	2807	X	2807	-0-	-0-	-0-	650	1	2157	3	N	-0-			-0-
10	2807	X	2807	-0-	-0-	-0-	650	1	2157	3	N	-0-			-0-
11	1794	X	1794	-0-	-0-	-0-	520	1	1274	3	N	-0-			-0-
12	2513	X	2513	-0-	-0-	-0-	806	1	1707	3	N	-0-			-0-
*01	2414	X	2414	-0-	-0-	-0-	728	1	1686	3	N	-0-			-0-

KILGORE A WELL #: 1008 RRCID -> 024508 COMPL. DATE 08/06/2012 TOTAL DEPTH 3515 PERF. 2635 - 5690

08	266	X	266	-0-	-0-	-0-	266	3			N	-0-			-0-
09	210	X	210	-0-	-0-	-0-	210	3			N	-0-			-0-
10	258	X	258	-0-	-0-	-0-	258	3			N	-0-			-0-
11	270	N	249	-0-	-21	-0-	249	2			N	-0-			-0-
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-			-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

KILGORE B WELL #: 1010 RRCID -> 024509 COMPL. DATE 03/26/1947 TOTAL DEPTH 3540 PERF. 3057 - 3540

08	1520	X	1520	-0-	-0-	-0-	372	1	1148	3	N	-0-			-0-
09	1424	X	1424	-0-	-0-	-0-	300	1	1124	3	N	-0-			-0-
10	1247	X	1247	-0-	-0-	-0-	372	1	875	3	N	-0-			-0-
11	1252	N	1252	-0-	-0-	-0-	360	1	892	2	N	-0-			-0-
12	1230	N	1230	-0-	-0-	-0-	336	1	894	3	N	-0-			-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

KILGORE WELL #: 1016 RRCID -> 024510 COMPL. DATE 03/26/1997 TOTAL DEPTH 3420 PERF. 2910 - 5124

08	2462	X	2462	-0-	-0-	-0-	2462	3			N	-0-			-0-
09	1896	X	1896	-0-	-0-	-0-	1896	3			N	-0-			-0-
10	2325	X	2325	-0-	-0-	-0-	2325	3			N	-0-			-0-
11	2370	X	1640	-0-	-730	-0-	1640	2			N	-0-			-0-
12	2449	X	1557	-0-	-892	-0-	1557	3			N	-0-			-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILGORE WELL #: 1056 RRCID -> 024513 COMPL. DATE 07/24/2012 TOTAL DEPTH 3511 PERF. 2685 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1348	X	1348	-0-	-0-	-0-	372	1	976	3	N	-0-			-0-
09	1148	X	1148	-0-	-0-	-0-	300	1	848	3	N	-0-			-0-
10	1322	X	1322	-0-	-0-	-0-	372	1	950	3	N	-0-			-0-
11	1172	N	1172	-0-	-0-	-0-	360	1	812	2	N	-0-			-0-
12	1243	N	1243	-0-	-0-	-0-	336	1	907	3	N	-0-			-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

KILGORE WELL #: 1057 RRCID -> 024514 COMPL. DATE 04/17/1997 TOTAL DEPTH 3309 PERF. 2698 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2509	X	2509	-0-	-0-	-0-	372	1	2137	3	N	-0-			-0-
09	2103	X	2103	-0-	-0-	-0-	300	1	1803	3	N	-0-			-0-
10	2571	X	2571	-0-	-0-	-0-	372	1	2199	3	N	-0-			-0-
11	2346	N	2346	-0-	-0-	-0-	360	1	1986	2	N	-0-			-0-
12	2181	N	2181	-0-	-0-	-0-	336	1	1845	3	N	-0-			-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MASSEY WELL #: 1015 RRCID -> 024515 COMPL. DATE 03/30/1997 TOTAL DEPTH 4855 PERF. 2902 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	452	X	452	-0-	-0-	-0-	96	1	356	3	N	-0-			-0-
09	2300	X	2300	-0-	-0-	-0-	264	1	2036	3	N	-0-			-0-
10	2992	X	2992	-0-	-0-	-0-	372	1	2620	3	N	-0-			-0-
11	1824	N	1824	-0-	-0-	-0-	360	1	1464	2	N	-0-			-0-
12	1736	N	1610	-0-	-126	-0-	240	1	1370	3	N	-0-			-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MASTERSON WELL #: 1038 RRCID -> 024517 COMPL. DATE 12/13/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	865	X	865	-0-	-0-	-0-	228	1	637	3	N	-0-			-0-
10	865	X	865	-0-	-0-	-0-	228	1	637	3	N	-0-			-0-
11	517	X	517	-0-	-0-	-0-	192	1	325	3	N	-0-			-0-
12	727	X	727	-0-	-0-	-0-	228	1	499	3	N	-0-			-0-
*01	574	X	574	-0-	-0-	-0-	264	1	310	3	N	-0-			-0-

MASTERSON WELL #: 1085 RRCID -> 024518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1268	X	1268	-0-	-0-	-0-	372	1	896	3	N	-0-			-0-
09	1208	X	1208	-0-	-0-	-0-	360	1	848	3	N	-0-			-0-
10	1208	X	1208	-0-	-0-	-0-	360	1	848	3	N	-0-			-0-
11	765	X	765	-0-	-0-	-0-	216	1	549	3	N	-0-			-0-
12	656	X	656	-0-	-0-	-0-	240	1	416	3	N	-0-			-0-
*01	1066	X	1066	-0-	-0-	-0-	336	1	730	3	N	-0-			-0-

MCBRIDE WELL #: 1104 RRCID -> 024520 COMPL. DATE 10/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	447	X	447	-0-	-0-	-0-	42	1	405	3	N	-0-			-0-
09	1410	X	1410	-0-	-0-	-0-	336	1	1074	3	N	-0-			-0-
10	1706	X	1706	-0-	-0-	-0-	350	1	1356	3	N	-0-			-0-
11	1508	X	1508	-0-	-0-	-0-	294	1	1214	3	N	-0-			-0-
12	24	X	24	-0-	-0-	-0-	14	1	10	3	N	-0-			-0-
*01	1643	N	1	-0-	-1642	-0-	1	3			N	-0-			-0-

POLING WELL #: 1024 RRCID -> 024523 COMPL. DATE N/A TOTAL DEPTH 4616 PERF. 2160 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1114	X	1114	-0-	-0-	-0-	1114	3			N	-0-			-0-
09	1174	X	1174	-0-	-0-	-0-	1174	3			N	-0-			-0-
10	1164	X	1164	-0-	-0-	-0-	1164	3			N	-0-			-0-
11	1115	X	1115	-0-	-0-	-0-	1115	3			N	-0-			-0-
12	1173	X	1173	-0-	-0-	-0-	1173	3			N	-0-			-0-
*01	792	X	792	-0-	-0-	-0-	792	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PURVIN WELL #: 1069 RRCID -> 024524 COMPL. DATE 03/06/2012 TOTAL DEPTH 3294 PERF. 2600 - 5443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1483	X	1483	-0-	-0-	-0-	1483	3			N	-0-			-0-
09	1284	X	1284	-0-	-0-	-0-	1284	3			N	-0-			-0-
10	1459	X	1459	-0-	-0-	-0-	1459	3			N	-0-			-0-
11	1440	X	1301	-0-	-139	-0-	1301	2			N	-0-			-0-
12	1488	X	1255	-0-	-233	-0-	1255	3			N	-0-			-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

ROCKWELL WELL #: 1102 RRCID -> 024525 COMPL. DATE 08/09/1966 TOTAL DEPTH 2408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	16	X	16	-0-	-0-	-0-	16	3			N	-0-			-0-
09	594	X	594	-0-	-0-	-0-	168	1	426	3	N	-0-			-0-
10	564	X	564	-0-	-0-	-0-	161	1	403	3	N	-0-			-0-
11	542	X	542	-0-	-0-	-0-	140	1	402	3	N	-0-			-0-
12	943	X	943	-0-	-0-	-0-	126	1	817	3	N	-0-			-0-
*01	1067	X	1067	-0-	-0-	-0-	175	1	892	3	N	-0-			-0-

SANFORD A WELL #: 1013 RRCID -> 024529 COMPL. DATE 06/03/1997 TOTAL DEPTH 4662 PERF. 2315 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4358	X	4358	-0-	-0-	-0-	4358	3			N	-0-			-0-
09	5376	X	5376	-0-	-0-	-0-	5376	3			N	-0-			-0-
10	5592	X	5592	-0-	-0-	-0-	5592	3			N	-0-			-0-
11	5337	X	5337	-0-	-0-	-0-	5337	3			N	-0-			-0-
12	5571	X	5571	-0-	-0-	-0-	5571	3			N	-0-			-0-
*01	4647	X	4647	-0-	-0-	-0-	4647	3			N	-0-			-0-

SANFORD WELL #: 1014 RRCID -> 024530 COMPL. DATE 05/15/1997 TOTAL DEPTH 4639 PERF. 2192 - 2701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	693	X	693	-0-	-0-	-0-	693	3			N	-0-			-0-
09	528	X	528	-0-	-0-	-0-	528	3			N	-0-			-0-
10	1410	X	1410	-0-	-0-	-0-	1410	3			N	-0-			-0-
11	437	X	437	-0-	-0-	-0-	437	3			N	-0-			-0-
12	1496	X	1496	-0-	-0-	-0-	1496	3			N	-0-			-0-
*01	1110	X	1110	-0-	-0-	-0-	1110	3			N	-0-			-0-

SANFORD WELL #: 2014 RRCID -> 024531 COMPL. DATE 07/01/1997 TOTAL DEPTH 2767 PERF. 2214 - 2767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1	X	1	-0-	-0-	-0-	1	3			N	-0-			-0-
09	2341	X	2341	-0-	-0-	-0-	2341	3			N	-0-			-0-
10	2941	X	2941	-0-	-0-	-0-	2941	3			N	-0-			-0-
11	1906	X	1906	-0-	-0-	-0-	1906	3			N	-0-			-0-
12	1221	X	1221	-0-	-0-	-0-	1221	3			N	-0-			-0-
*01	1780	X	1780	-0-	-0-	-0-	1780	3			N	-0-			-0-

SANFORD WELL #: 1016 RRCID -> 024532 COMPL. DATE 12/31/1937 TOTAL DEPTH 2925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	962	X	962	-0-	-0-	-0-	962	3			N	-0-			-0-
09	1112	X	1112	-0-	-0-	-0-	1112	3			N	-0-			-0-
10	851	X	851	-0-	-0-	-0-	851	3			N	-0-			-0-
11	419	X	419	-0-	-0-	-0-	419	3			N	-0-			-0-
12	549	X	549	-0-	-0-	-0-	549	3			N	-0-			-0-
*01	332	X	332	-0-	-0-	-0-	332	3			N	-0-			-0-

SNEED WELL #: 1003 RRCID -> 024533 COMPL. DATE 08/30/1997 TOTAL DEPTH 2840 PERF. 2128 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	803	X	803	-0-	-0-	-0-	312	1	491	3	N	-0-			-0-
09	711	X	711	-0-	-0-	-0-	364	1	347	3	N	-0-			-0-
10	711	X	711	-0-	-0-	-0-	364	1	347	3	N	-0-			-0-
11	2515	X	2515	-0-	-0-	-0-	325	1	2190	3	N	-0-			-0-
12	2400	X	2400	-0-	-0-	-0-	325	1	2075	3	N	-0-			-0-
*01	2707	X	2707	-0-	-0-	-0-	351	1	2356	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED E WELL #: 1006 RRCID -> 024534 COMPL. DATE 10/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	895	X	895	-0-	-0-	-0-	228	1	667	3	N	-0-					-0-
09	1001	X	1001	-0-	-0-	-0-	288	1	713	3	N	-0-					-0-
10	1001	X	1001	-0-	-0-	-0-	288	1	713	3	N	-0-					-0-
11	1012	X	1012	-0-	-0-	-0-	300	1	712	3	N	-0-					-0-
12	1110	X	1110	-0-	-0-	-0-	360	1	750	3	N	-0-					-0-
*01	810	X	810	-0-	-0-	-0-	276	1	534	3	N	-0-					-0-

SNEED WELL #: 1024 RRCID -> 024539 COMPL. DATE 06/06/1997 TOTAL DEPTH 3272 PERF. 2400 - 4384

08	2242	X	2242	-0-	-0-	-0-	186	1	2056	3	N	-0-					-0-
09	2010	X	2010	-0-	-0-	-0-	180	1	1830	3	N	-0-					-0-
10	2010	X	2010	-0-	-0-	-0-	180	1	1830	3	N	-0-					-0-
11	1762	X	1762	-0-	-0-	-0-	168	1	1594	3	N	-0-					-0-
12	1865	X	1865	-0-	-0-	-0-	174	1	1691	3	N	-0-					-0-
*01	1775	X	1775	-0-	-0-	-0-	180	1	1595	3	N	-0-					-0-

SNEED WELL #: 1025 RRCID -> 024540 COMPL. DATE 07/17/1997 TOTAL DEPTH 3049 PERF. 2360 - 4900

08	2367	X	2367	-0-	-0-	-0-	186	1	2181	3	N	-0-					-0-
09	2045	X	2045	-0-	-0-	-0-	180	1	1865	3	N	-0-					-0-
10	2045	X	2045	-0-	-0-	-0-	180	1	1865	3	N	-0-					-0-
11	1548	X	1548	-0-	-0-	-0-	150	1	1398	3	N	-0-					-0-
12	1964	X	1964	-0-	-0-	-0-	168	1	1796	3	N	-0-					-0-
*01	1688	X	1688	-0-	-0-	-0-	150	1	1538	3	N	-0-					-0-

SNEED WELL #: 1026 RRCID -> 024541 COMPL. DATE 03/14/1997 TOTAL DEPTH 3100 PERF. 2328 - 4755

08	2152	X	2152	-0-	-0-	-0-	156	1	1996	3	N	-0-					-0-
09	2218	X	2218	-0-	-0-	-0-	180	1	2038	3	N	-0-					-0-
10	2218	X	2218	-0-	-0-	-0-	180	1	2038	3	N	-0-					-0-
11	2168	X	2168	-0-	-0-	-0-	168	1	2000	3	N	-0-					-0-
12	2126	X	2126	-0-	-0-	-0-	168	1	1958	3	N	-0-					-0-
*01	2191	X	2191	-0-	-0-	-0-	186	1	2005	3	N	-0-					-0-

SNEED WELL #: 1027 RRCID -> 024542 COMPL. DATE 01/22/1997 TOTAL DEPTH 3168 PERF. 2465 - 5018

08	3828	X	3828	-0-	-0-	-0-	120	1	3708	3	N	-0-					-0-
09	3589	X	3589	-0-	-0-	-0-	116	1	3473	3	N	-0-					-0-
10	3589	X	3589	-0-	-0-	-0-	116	1	3473	3	N	-0-					-0-
11	3303	X	3303	-0-	-0-	-0-	104	1	3199	3	N	-0-					-0-
12	3272	X	3272	-0-	-0-	-0-	104	1	3168	3	N	-0-					-0-
*01	3080	X	3080	-0-	-0-	-0-	104	1	2976	3	N	-0-					-0-

SNEED F WELL #: 1037 RRCID -> 024545 COMPL. DATE 05/08/1997 TOTAL DEPTH 3203 PERF. 2324 - 5017

08	3855	X	3855	-0-	-0-	-0-	279	1	3576	3	N	-0-					-0-
09	3352	X	3352	-0-	-0-	-0-	261	1	3091	3	N	-0-					-0-
10	3352	X	3352	-0-	-0-	-0-	261	1	3091	3	N	-0-					-0-
11	3293	X	3293	-0-	-0-	-0-	270	1	3023	3	N	-0-					-0-
12	3186	X	3186	-0-	-0-	-0-	270	1	2916	3	N	-0-					-0-
*01	3875	X	3875	-0-	-0-	-0-	279	1	3596	3	N	-0-					-0-

SNEED WELL #: 1044 RRCID -> 024547 COMPL. DATE 07/08/1997 TOTAL DEPTH 3162 PERF. 2322 - 5358

08	4070	X	4070	-0-	-0-	-0-	240	1	3830	3	N	-0-					-0-
09	4017	X	4017	-0-	-0-	-0-	240	1	3777	3	N	-0-					-0-
10	4017	X	4017	-0-	-0-	-0-	240	1	3777	3	N	-0-					-0-
11	3222	X	3222	-0-	-0-	-0-	224	1	2998	3	N	-0-					-0-
12	4085	X	4085	-0-	-0-	-0-	224	1	3861	3	N	-0-					-0-
*01	4702	X	4702	-0-	-0-	-0-	240	1	4462	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED F WELL #: 1050 RRCID -> 024550 COMPL. DATE 06/18/1997 TOTAL DEPTH 2820 PERF. 2191 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3438	X	3438	-0-	-0-	-0-	532	1	2906	3	N	-0-					-0-
09	3250	X	3250	-0-	-0-	-0-	475	1	2775	3	N	-0-					-0-
10	3250	X	3250	-0-	-0-	-0-	475	1	2775	3	N	-0-					-0-
11	3947	X	3947	-0-	-0-	-0-	551	1	3396	3	N	-0-					-0-
12	3861	X	3861	-0-	-0-	-0-	551	1	3310	3	N	-0-					-0-
*01	4205	X	4205	-0-	-0-	-0-	589	1	3616	3	N	-0-					-0-

STATE WELL #: 3007C RRCID -> 024552 COMPL. DATE 05/03/1973 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	X	558	-0-	-0-	-0-	110	1	448	3	N	-0-					-0-
09	1931	X	1931	-0-	-0-	-0-	250	1	1681	3	N	-0-					-0-
10	1497	X	1497	-0-	-0-	-0-	240	1	1257	3	N	-0-					-0-
11	1095	X	1095	-0-	-0-	-0-	200	1	895	3	N	-0-					-0-
12	9	X	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*01	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-

THOMPSON A WELL #: 1027 RRCID -> 024559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	315	X	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 1063 RRCID -> 024560 COMPL. DATE 05/23/2012 TOTAL DEPTH 3371 PERF. 2403 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2889	X	2889	-0-	-0-	-0-	522	1	2367	3	N	-0-					-0-
09	2507	X	2507	-0-	-0-	-0-	486	1	2021	3	N	-0-					-0-
10	2507	X	2507	-0-	-0-	-0-	486	1	2021	3	N	-0-					-0-
11	2100	X	2100	-0-	-0-	-0-	396	1	1704	3	N	-0-					-0-
12	2195	X	2195	-0-	-0-	-0-	432	1	1763	3	N	-0-					-0-
*01	1999	X	1999	-0-	-0-	-0-	396	1	1603	3	N	-0-					-0-

WALKER -A- WELL #: 1005 RRCID -> 024561 COMPL. DATE 05/16/2012 TOTAL DEPTH 2877 PERF. 1945 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	X	1674	-0-	-0-	-0-	208	1	1466	3	N	-0-					-0-
09	2545	X	2545	-0-	-0-	-0-	377	1	2168	3	N	-0-					-0-
10	2545	X	2545	-0-	-0-	-0-	377	1	2168	3	N	-0-					-0-
11	2472	X	2472	-0-	-0-	-0-	390	1	2082	3	N	-0-					-0-
12	2406	X	2406	-0-	-0-	-0-	377	1	2029	3	N	-0-					-0-
*01	2096	X	2096	-0-	-0-	-0-	325	1	1771	3	N	-0-					-0-

WALKER -A- WELL #: 1006 RRCID -> 024562 COMPL. DATE 07/26/2012 TOTAL DEPTH 2958 PERF. 2095 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2313	X	2313	-0-	-0-	-0-	806	1	1507	3	N	-0-					-0-
09	2126	X	2126	-0-	-0-	-0-	754	1	1372	3	N	-0-					-0-
10	2126	X	2126	-0-	-0-	-0-	754	1	1372	3	N	-0-					-0-
11	1704	X	1704	-0-	-0-	-0-	624	1	1080	3	N	-0-					-0-
12	2134	X	2134	-0-	-0-	-0-	780	1	1354	3	N	-0-					-0-
*01	1937	X	1937	-0-	-0-	-0-	728	1	1209	3	N	-0-					-0-

ZOFNESS WELL #: 2055 RRCID -> 024564 COMPL. DATE 08/23/1971 TOTAL DEPTH 3735 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1469	X	1469	-0-	-0-	-0-	1026	1	443	3	N	-0-					-0-
09	1106	X	1106	-0-	-0-	-0-	646	1	460	3	N	-0-					-0-
10	1106	X	1106	-0-	-0-	-0-	646	1	460	3	N	-0-					-0-
11	2395	X	2395	-0-	-0-	-0-	912	1	1483	3	N	-0-					-0-
12	3390	X	3390	-0-	-0-	-0-	1064	1	2326	3	N	-0-					-0-
*01	3821	X	3821	-0-	-0-	-0-	1102	1	2719	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FARLEY, W. S. WELL #: 1 RRCID -> 024567 COMPL. DATE 01/26/1953 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	455	X	455	-0-	-0-	-0-	455	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
12	396	X	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*01	307	X	307	-0-	-0-	-0-	307	3			N	-0-					-0-

MCADAMS, WILLARD WELL #: 1 RRCID -> 024573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	736	X	736	-0-	-0-	-0-	736	3			N	-0-					-0-
10	816	X	816	-0-	-0-	-0-	816	2			N	-0-					-0-
11	816	X	816	-0-	-0-	-0-	816	3			N	-0-					-0-
12	830	X	830	-0-	-0-	-0-	830	3			N	-0-					-0-
*01	822	X	822	-0-	-0-	-0-	822	3			N	-0-					-0-

MICKEY, POOL WELL #: 1 RRCID -> 024574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1290	X	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1331	X	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
12	1075	X	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
*01	1058	X	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-

WALL, JIM WELL #: 1 RRCID -> 024580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		110	-0-	110	110	110	3			N	-0-					-0-

BURNETT WELL #: 5 RRCID -> 024633 COMPL. DATE 06/02/1926 TOTAL DEPTH 3060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BREYFOGLE WELL #: 1 RRCID -> 024653 COMPL. DATE N/A TOTAL DEPTH 3597 PERF. 2839 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ADA WELL #: 1H RRCID -> 024707 COMPL. DATE 01/25/2005 TOTAL DEPTH 3080 PERF. 2544 - 4625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2008	X	2008	-0-	-0-	-0-	2008	3			N	-0-					-0-
09	1768	X	1768	-0-	-0-	-0-	1768	3			N	-0-					-0-
10	1654	X	1654	-0-	-0-	-0-	1654	3			N	-0-					-0-
11	1598	X	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-
12	1536	X	1536	-0-	-0-	-0-	1536	3			N	-0-					-0-
*01	1498	N	1498	-0-	-0-	-0-	1498	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ADA MAY WELL #: 2 RRCID -> 024708 COMPL. DATE 09/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1602	X	1602	-0-	-0-	-0-	1602	3			N	-0-					-0-
*01	1523	X	1523	-0-	-0-	-0-	1523	3			N	-0-					-0-

ADDIE WELL #: 1 RRCID -> 024709 COMPL. DATE 01/12/1984 TOTAL DEPTH 2548 PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
10	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-
11	412	X	412	-0-	-0-	-0-	412	3			N	-0-					-0-
12	480	X	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*01	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-

ALBERT WELL #: 1 RRCID -> 024710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2096	X	2096	-0-	-0-	-0-	2096	3			N	-0-					-0-
09	2148	X	2148	-0-	-0-	-0-	2148	3			N	-0-					-0-
10	1660	X	1660	-0-	-0-	-0-	1660	3			N	-0-					-0-
11	1838	X	1838	-0-	-0-	-0-	1838	3			N	-0-					-0-
12	1484	X	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
*01	2007	N	2007	-0-	-0-	-0-	2007	3			N	-0-					-0-

ALDA WELL #: 1 RRCID -> 024711 COMPL. DATE 09/19/1969 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALTHOUSE WELL #: 1 RRCID -> 024712 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

08	44	X	44	-0-	-0-	-0-	44	3			N	-0-					-0-
09	2329	X	2329	-0-	-0-	-0-	2329	3			N	-0-					-0-
10	728	X	728	-0-	-0-	-0-	728	3			N	-0-					-0-
11	1458	X	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
12	1614	X	1614	-0-	-0-	-0-	1614	3			N	-0-					-0-
*01	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					-0-

AMES WELL #: 1 RRCID -> 024713 COMPL. DATE 11/14/1998 TOTAL DEPTH 3620 PERF. 3427 - 3590

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1587	X	1587	-0-	-0-	-0-	1587	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1502	X	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
12	1575	X	1575	-0-	-0-	-0-	1575	3			N	-0-					-0-
*01	1649	X	1649	-0-	-0-	-0-	1649	3			N	-0-					-0-

ANDIS WELL #: 1 RRCID -> 024714 COMPL. DATE 04/06/1966 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	687	X	687	-0-	-0-	-0-	687	3			N	-0-					-0-
10	718	X	718	-0-	-0-	-0-	718	2			N	-0-					-0-
11	767	X	767	-0-	-0-	-0-	767	3			N	-0-					-0-
12	799	X	799	-0-	-0-	-0-	799	3			N	-0-					-0-
*01	800	X	800	-0-	-0-	-0-	800	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ANNAWAG WELL #: 1 RRCID -> 024716 COMPL. DATE 12/31/1951 TOTAL DEPTH 2937 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1123	X	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
10	1141	X	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
11	1177	X	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
12	1092	X	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
*01	1072	X	1072	-0-	-0-	-0-	1072	3			N	-0-					-0-

ARMELLA WELL #: 1 RRCID -> 024719 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	27	X	27	-0-	-0-	-0-	27	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	79	X	79	-0-	-0-	-0-	79	3			N	-0-					-0-
12	140	X	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*01	130	X	130	-0-	-0-	-0-	130	3			N	-0-					-0-

ARMI WELL #: 1 RRCID -> 024720 COMPL. DATE 10/01/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3334	X	3334	-0-	-0-	-0-	3334	3			N	-0-					-0-
09	2050	X	2050	-0-	-0-	-0-	2050	3			N	-0-					-0-
10	2056	X	2056	-0-	-0-	-0-	2056	3			N	-0-					-0-
11	2368	X	2368	-0-	-0-	-0-	2368	3			N	-0-					-0-
12	1812	X	1812	-0-	-0-	-0-	1812	3			N	-0-					-0-
01	2108	X	1883	-0-	-225	-0-	1883	3			N	-0-					-0-

ARRIS WELL #: 1 RRCID -> 024721 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	151	X	151	-0-	-0-	-0-	151	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	183	X	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	212	X	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*01	193	X	193	-0-	-0-	-0-	193	3			N	-0-					-0-

BALFIELD WELL #: 1 RRCID -> 024723 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	270	X	-0-	-0-	-270	-0-					N	-0-					-0-
12	1563	X	1563	-0-	-0-	-0-	1563	3			N	-0-					-0-
*01	1623	X	1623	-0-	-0-	-0-	1623	3			N	-0-					-0-

BALFOUR WELL #: 2 RRCID -> 024725 COMPL. DATE 05/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	967	X	967	-0-	-0-	-0-	967	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	823	X	823	-0-	-0-	-0-	823	3			N	-0-					-0-
12	770	X	770	-0-	-0-	-0-	770	3			N	-0-					-0-
*01	796	X	796	-0-	-0-	-0-	796	3			N	-0-					-0-

BALFOUR WELL #: 3 RRCID -> 024726 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	499	X	499	-0-	-0-	-0-	499	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	560	X	560	-0-	-0-	-0-	560	3			N	-0-					-0-
12	568	X	568	-0-	-0-	-0-	568	3			N	-0-					-0-
*01	564	X	564	-0-	-0-	-0-	564	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BALFOUR WELL #: 6 RRCID -> 024729 COMPL. DATE 03/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	617	X	617	-0-	-0-	-0-	617	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	569	X	569	-0-	-0-	-0-	569	3			N	-0-					-0-
12	594	X	594	-0-	-0-	-0-	594	3			N	-0-					-0-
*01	616	X	616	-0-	-0-	-0-	616	3			N	-0-					-0-

BASS WELL #: 1 RRCID -> 024735 COMPL. DATE 06/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	469	X	469	-0-	-0-	-0-	469	3			N	-0-					-0-
10	820	X	820	-0-	-0-	-0-	820	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1051	X	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
*01	1201	X	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-

BAYSHORE WELL #: 1 RRCID -> 024737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1662	X	1662	-0-	-0-	-0-	1662	3			N	-0-					-0-
10	1171	X	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
11	947	X	947	-0-	-0-	-0-	947	3			N	-0-					-0-
12	1059	X	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
*01	817	X	817	-0-	-0-	-0-	817	3			N	-0-					-0-

BEN WELL #: 1 RRCID -> 024738 COMPL. DATE 01/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1204	X	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
10	1207	X	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
11	1849	X	1849	-0-	-0-	-0-	1849	3			N	-0-					-0-
12	1654	X	1654	-0-	-0-	-0-	1654	3			N	-0-					-0-
*01	1493	X	1493	-0-	-0-	-0-	1493	3			N	-0-					-0-

BENEDICT WELL #: A 1 RRCID -> 024739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	594	X	594	-0-	-0-	-0-	594	3			N	-0-					-0-
10	580	X	580	-0-	-0-	-0-	580	2			N	-0-					-0-
11	585	X	585	-0-	-0-	-0-	585	3			N	-0-					-0-
12	692	X	692	-0-	-0-	-0-	692	3			N	-0-					-0-
*01	614	X	614	-0-	-0-	-0-	614	3			N	-0-					-0-

BERAW WELL #: 1 RRCID -> 024740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	571	X	571	-0-	-0-	-0-	571	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	620	X	620	-0-	-0-	-0-	620	3			N	-0-					-0-
12	623	X	623	-0-	-0-	-0-	623	3			N	-0-					-0-
*01	619	X	619	-0-	-0-	-0-	619	3			N	-0-					-0-

BETTIE WELL #: 1 RRCID -> 024741 COMPL. DATE 11/09/1944 TOTAL DEPTH 2908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIFFLE WELL #: 1 RRCID -> 024742 COMPL. DATE 10/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	724	X	724	-0-	-0-	-0-	724	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	595	X	595	-0-	-0-	-0-	595	3			N	-0-					-0-
12	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*01	1134	X	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-

BIVINS, F. F. WELL #: 1 RRCID -> 024746 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	X	558	-0-	-0-	-0-	558	3			N	-0-					-0-
09	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
10	241	X	241	-0-	-0-	-0-	241	3			N	-0-					-0-
11	456	X	456	-0-	-0-	-0-	456	3			N	-0-					-0-
12	529	X	529	-0-	-0-	-0-	529	3			N	-0-					-0-
*01	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-

BLANCH WELL #: 1 RRCID -> 024747 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	295	X	295	-0-	-0-	-0-	295	3			N	-0-					-0-
12	50	X	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*01	306	X	306	-0-	-0-	-0-	306	3			N	-0-					-0-

BOONE WELL #: 1 RRCID -> 024750 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1093	X	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1119	X	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
12	1081	X	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
*01	1132	X	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-

BOX WELL #: 1 RRCID -> 024751 COMPL. DATE 07/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	311	X	311	-0-	-0-	-0-	311	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	203	X	203	-0-	-0-	-0-	203	3			N	-0-					-0-
12	89	X	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*01	75	X	75	-0-	-0-	-0-	75	3			N	-0-					-0-

BRAY WELL #: 1 RRCID -> 024755 COMPL. DATE 11/14/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	-0-	-0-	-1147	-0-					Y	-0-					-0-
09	750	N	254	-0-	-496	-0-	254	3			Y	-0-					-0-
10	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
11	259	N	259	-0-	-0-	-0-	245	3	14	9	Y	13	13	1			-0-
12	303	N	303	-0-	-0-	-0-	230	3	73	9	Y	66	66	1			-0-
*01	291	N	291	-0-	-0-	-0-	232	3	59	9	Y	54	53	1			-0-

BRITTEN WELL #: 1 RRCID -> 024758 COMPL. DATE 09/22/1952 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1453	X	1453	-0-	-0-	-0-	1453	3			N	-0-					-0-
10	1477	X	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
11	1591	X	1591	-0-	-0-	-0-	1591	3			N	-0-					-0-
12	1315	X	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
*01	1355	X	1355	-0-	-0-	-0-	1355	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURCH -A- WELL #: 1 RRCID -> 024760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1525	X	1525	-0-	-0-	-0-	1525	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1741	X	1741	-0-	-0-	-0-	1741	3			N	-0-					-0-
12	1775	X	1775	-0-	-0-	-0-	1775	3			N	-0-					-0-
*01	1492	X	1492	-0-	-0-	-0-	1492	3			N	-0-					-0-

BURGER WELL #: A 1 RRCID -> 024761 COMPL. DATE 06/13/1967 TOTAL DEPTH 2685 PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1451	X	1451	-0-	-0-	-0-	1451	3			N	-0-					-0-
10	1540	X	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
11	1644	X	1644	-0-	-0-	-0-	1644	3			N	-0-					-0-
12	1656	X	1656	-0-	-0-	-0-	1656	3			N	-0-					-0-
*01	1681	X	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-

BURGER WELL #: B 1 RRCID -> 024762 COMPL. DATE 09/28/1967 TOTAL DEPTH 3298 PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	836	X	836	-0-	-0-	-0-	836	3			N	-0-					-0-
10	877	X	877	-0-	-0-	-0-	877	2			N	-0-					-0-
11	856	X	856	-0-	-0-	-0-	856	3			N	-0-					-0-
12	894	X	894	-0-	-0-	-0-	894	3			N	-0-					-0-
*01	861	X	861	-0-	-0-	-0-	861	3			N	-0-					-0-

BURL WELL #: 1 RRCID -> 024763 COMPL. DATE 11/16/1973 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	552	X	552	-0-	-0-	-0-	552	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-
12	443	X	443	-0-	-0-	-0-	443	3			N	-0-					-0-
*01	413	X	413	-0-	-0-	-0-	413	3			N	-0-					-0-

BURRIS WELL #: 1 RRCID -> 024764 COMPL. DATE 08/31/1948 TOTAL DEPTH 3295 PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1305	X	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2008	X	2008	-0-	-0-	-0-	2008	3			N	-0-					-0-

BYRD WELL #: 3 RRCID -> 024768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1718	X	1718	-0-	-0-	-0-	1718	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1143	X	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
12	1923	X	1923	-0-	-0-	-0-	1923	3			N	-0-					-0-
*01	1318	X	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-

BYRD WELL #: 4 RRCID -> 024769 COMPL. DATE 07/10/1973 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CAR WELL #: 1 RRCID -> 024771 COMPL. DATE 05/26/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	1243	X	1243	-0-	-0-	-0-	1243	3		N	-0-			-0-
10	1201	X	1201	-0-	-0-	-0-	1201	2		N	-0-			-0-
11	1640	X	1640	-0-	-0-	-0-	1640	3		N	-0-			-0-
12	1595	X	1595	-0-	-0-	-0-	1595	3		N	-0-			-0-
*01	1510	X	1510	-0-	-0-	-0-	1510	3		N	-0-			-0-

CARHART WELL #: 1 RRCID -> 024773 COMPL. DATE 10/19/1973 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	1452	X	1452	-0-	-0-	-0-	1452	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	1116	X	1116	-0-	-0-	-0-	1116	3		N	-0-			-0-
12	1081	X	1081	-0-	-0-	-0-	1081	3		N	-0-			-0-
*01	818	X	818	-0-	-0-	-0-	818	3		N	-0-			-0-

CARN WELL #: 2 RRCID -> 024774 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	389	X	389	-0-	-0-	-0-	389	3		N	-0-			-0-
10	398	X	398	-0-	-0-	-0-	398	2		N	-0-			-0-
11	430	X	430	-0-	-0-	-0-	430	3		N	-0-			-0-
12	422	X	422	-0-	-0-	-0-	422	3		N	-0-			-0-
*01	406	X	406	-0-	-0-	-0-	406	3		N	-0-			-0-

CARNEY WELL #: 1 RRCID -> 024775 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	1502	X	1502	-0-	-0-	-0-	1502	3		N	-0-			-0-
10	1480	X	1480	-0-	-0-	-0-	1480	2		N	-0-			-0-
11	1952	X	1952	-0-	-0-	-0-	1952	3		N	-0-			-0-
12	1901	X	1901	-0-	-0-	-0-	1901	3		N	-0-			-0-
*01	1744	X	1744	-0-	-0-	-0-	1744	3		N	-0-			-0-

CAROL WELL #: 1 RRCID -> 024776 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	2301	X	2301	-0-	-0-	-0-	2301	3		N	-0-			-0-
10	2181	X	2181	-0-	-0-	-0-	2181	2		N	-0-			-0-
11	2274	X	2274	-0-	-0-	-0-	2274	3		N	-0-			-0-
12	2314	X	2314	-0-	-0-	-0-	2314	3		N	-0-			-0-
*01	1386	X	1386	-0-	-0-	-0-	1386	3		N	-0-			-0-

CARROLL -A- WELL #: 1 RRCID -> 024777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	312	X	312	-0-	-0-	-0-	312	3		N	-0-			-0-
10	313	X	313	-0-	-0-	-0-	313	2		N	-0-			-0-
11	375	X	375	-0-	-0-	-0-	375	3		N	-0-			-0-
12	360	X	360	-0-	-0-	-0-	360	3		N	-0-			-0-
*01	328	X	328	-0-	-0-	-0-	328	3		N	-0-			-0-

CASSIE WELL #: 1 RRCID -> 024779 COMPL. DATE 10/06/1966 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	848	X	848	-0-	-0-	-0-	848	3		N	-0-			-0-
10	717	X	717	-0-	-0-	-0-	717	2		N	-0-			-0-
11	1035	X	1035	-0-	-0-	-0-	1035	3		N	-0-			-0-
12	852	X	852	-0-	-0-	-0-	852	3		N	-0-			-0-
*01	874	X	874	-0-	-0-	-0-	874	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CASTLEMAN A WELL #: 1 RRCID -> 024780 COMPL. DATE 11/08/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	180	X	-0-	-0-	-180	-0-					N	-0-					-0-
12	1408	X	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-
*01	1383	X	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-

CATTLE WELL #: 1 RRCID -> 024782 COMPL. DATE 03/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1208	X	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1145	X	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
12	950	X	950	-0-	-0-	-0-	950	3			N	-0-					-0-
*01	1174	X	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-

CECIL WELL #: 2 RRCID -> 024783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	218	X	218	-0-	-0-	-0-	218	3			N	-0-					-0-
12	288	X	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*01	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-

CHAMP WELL #: 1 RRCID -> 024784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1042	X	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1748	X	1748	-0-	-0-	-0-	1748	3			N	-0-					-0-
12	1648	X	1648	-0-	-0-	-0-	1648	3			N	-0-					-0-
*01	1568	X	1568	-0-	-0-	-0-	1568	3			N	-0-					-0-

CHLOE WELL #: 1 RRCID -> 024790 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	78	X	78	-0-	-0-	-0-	78	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	24	X	24	-0-	-0-	-0-	24	3			N	-0-					-0-
12	73	X	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*01	288	X	288	-0-	-0-	-0-	288	3			N	-0-					-0-

CLARENCE WELL #: 1H RRCID -> 024791 COMPL. DATE 12/13/2004 TOTAL DEPTH 3250 PERF. 2631 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2218	X	2218	-0-	-0-	-0-	2218	3			N	-0-					-0-
09	2792	X	2792	-0-	-0-	-0-	2792	3			N	-0-					-0-
10	1704	X	1704	-0-	-0-	-0-	1704	3			N	-0-					-0-
11	2488	X	2488	-0-	-0-	-0-	2488	3			N	-0-					-0-
12	2569	X	2569	-0-	-0-	-0-	2569	3			N	-0-					-0-
01	2883	X	2378	-0-	-505	-0-	2378	3			N	-0-					-0-

CLAUDINE WELL #: 1 RRCID -> 024792 COMPL. DATE 08/28/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLAY WELL #: 1 RRCID -> 024793 COMPL. DATE 07/09/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	755	X	755	-0-	-0-	-0-	755	3			N	-0-					-0-
10	466	X	466	-0-	-0-	-0-	466	2			N	-0-					-0-
11	777	X	777	-0-	-0-	-0-	777	3			N	-0-					-0-
12	606	X	606	-0-	-0-	-0-	606	3			N	-0-					-0-
*01	639	X	639	-0-	-0-	-0-	639	3			N	-0-					-0-

CLEMENTS WELL #: A 1 RRCID -> 024794 COMPL. DATE 03/05/1966 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEVY WELL #: 1W RRCID -> 024795 COMPL. DATE 06/09/2000 TOTAL DEPTH 3589 PERF. 3450 - 3483

08	0	K	-0-	-0-	-0-	-0-					N	112	118	1			20
09	0	K	-0-	-0-	-0-	-0-					N	45	51	1			14
10	0	K	-0-	-0-	-0-	-0-					N	146	127	1			33
11	0	K	-0-	-0-	-0-	-0-					N	72					105
12	0	K	-0-	-0-	-0-	-0-					N	-0-					60
01	0	K	-0-	-0-	-0-	-0-					N	63					-0-

COFFEE WELL #: 1 RRCID -> 024797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	307	X	307	-0-	-0-	-0-	307	3			N	-0-					-0-
09	549	X	549	-0-	-0-	-0-	549	3			N	-0-					-0-
10	377	X	377	-0-	-0-	-0-	377	3			N	-0-					-0-
11	484	X	484	-0-	-0-	-0-	484	3			N	-0-					-0-
12	651	X	651	-0-	-0-	-0-	651	3			N	-0-					-0-
*01	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 024798 COMPL. DATE 08/30/1972 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2527	X	2527	-0-	-0-	-0-	2527	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	555	X	555	-0-	-0-	-0-	555	3			N	-0-					-0-
12	910	X	910	-0-	-0-	-0-	910	3			N	-0-					-0-
*01	2579	X	2579	-0-	-0-	-0-	2579	3			N	-0-					-0-

COLWELL WELL #: B 1 RRCID -> 024801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COLWELL WELL #: C 1 RRCID -> 024802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	397	X	397	-0-	-0-	-0-	397	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	229	X	229	-0-	-0-	-0-	229	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	532	X	532	-0-	-0-	-0-	532	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON WELL #: 8 RRCID -> 024804 COMPL. DATE 03/29/1991 TOTAL DEPTH 3466 PERF. 2926 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	637	X	637	-0-	-0-	-0-	637	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	477	X	477	-0-	-0-	-0-	477	3			N	-0-					-0-

COVEY WELL #: 1 RRCID -> 024805 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1434	X	1434	-0-	-0-	-0-	1434	3			N	-0-					-0-
10	1382	X	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
11	1668	X	1668	-0-	-0-	-0-	1668	3			N	-0-					-0-
12	1634	X	1634	-0-	-0-	-0-	1634	3			N	-0-					-0-
*01	1564	X	1564	-0-	-0-	-0-	1564	3			N	-0-					-0-

CRISP WELL #: 1 RRCID -> 024806 COMPL. DATE 06/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1868	X	1868	-0-	-0-	-0-	1868	3			N	-0-					-0-
09	1616	X	1616	-0-	-0-	-0-	1616	3			N	-0-					-0-
10	1946	X	1946	-0-	-0-	-0-	1946	3			N	-0-					-0-
11	1793	X	1793	-0-	-0-	-0-	1793	3			N	-0-					-0-
12	1824	X	1824	-0-	-0-	-0-	1824	3			N	-0-					-0-
*01	1789	X	1789	-0-	-0-	-0-	1789	3			N	-0-					-0-

DAISY WELL #: 1 RRCID -> 024807 COMPL. DATE N/A TOTAL DEPTH 3365 PERF. 2918 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2825	X	2825	-0-	-0-	-0-	2825	3			N	-0-					-0-
09	2805	X	2805	-0-	-0-	-0-	2805	3			N	-0-					-0-
10	2179	X	2179	-0-	-0-	-0-	2179	3			N	-0-					-0-
11	2095	X	2095	-0-	-0-	-0-	2095	3			N	-0-					-0-
12	2867	X	2867	-0-	-0-	-0-	2867	3			N	-0-					-0-
*01	2598	X	2598	-0-	-0-	-0-	2598	3			N	-0-					-0-

DELLA WELL #: 1 RRCID -> 024811 COMPL. DATE 05/18/1945 TOTAL DEPTH 3385 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	630	X	630	-0-	-0-	-0-	630	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	488	X	488	-0-	-0-	-0-	488	3			N	-0-					-0-

DENA WELL #: 1 RRCID -> 024812 COMPL. DATE 09/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	X	13	-0-	-0-	-0-	13	3			N	-0-					-0-
09	731	X	731	-0-	-0-	-0-	731	3			N	-0-					-0-
10	77	X	77	-0-	-0-	-0-	77	3			N	-0-					-0-
11	203	X	203	-0-	-0-	-0-	203	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DILLMAN WELL #: 1 RRCID -> 024813 COMPL. DATE 02/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1133	X	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
10	1095	X	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
11	1244	X	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-
12	1288	X	1288	-0-	-0-	-0-	1288	3			N	-0-					-0-
*01	1245	X	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DIZ WELL #: 1 RRCID -> 024814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1956	X	1956	-0-	-0-	-0-	1956	3			N	-0-					-0-
10	1868	X	1868	-0-	-0-	-0-	1868	2			N	-0-					-0-
11	2404	X	2404	-0-	-0-	-0-	2404	3			N	-0-					-0-
12	2374	X	2374	-0-	-0-	-0-	2374	3			N	-0-					-0-
*01	2261	X	2261	-0-	-0-	-0-	2261	3			N	-0-					-0-

DONALDSON WELL #: 1 RRCID -> 024815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	391	X	391	-0-	-0-	-0-	391	3			N	-0-					-0-
09	416	X	416	-0-	-0-	-0-	416	3			N	-0-					-0-
10	465	X	465	-0-	-0-	-0-	465	3			N	-0-					-0-
11	475	X	475	-0-	-0-	-0-	475	3			N	-0-					-0-
12	443	X	443	-0-	-0-	-0-	443	3			N	-0-					-0-
*01	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 024816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

*02	3248	X	1360	-0-	-1888	-0-	1360	3			Y	-0-	2	1			5
*03	3286	X	2491	-0-	-795	-0-	2468	3	23	9	Y	21	26	1			-0-
*04	2985	X	2985	-0-	-0-	-0-	2966	3	19	9	Y	17	17	1			-0-
*05	2596	X	2596	-0-	-0-	-0-	2562	3	34	9	Y	31	31	1			-0-
*06	2400	X	2360	-0-	-40	-0-	2360	3			Y	-0-					-0-
*07	3100	X	2321	-0-	-779	-0-	2307	3	14	9	Y	13	13	1			-0-
*08	3100	X	2213	-0-	-887	-0-	2200	3	13	9	Y	12	12	1			-0-
*09	3000	X	2349	-0-	-651	-0-	2349	3			Y	-0-					-0-
*10	2294	N	1714	-0-	-580	-0-	1671	3	43	9	Y	39	39	1			-0-
*11	2377	N	2377	-0-	-0-	-0-	2365	3	12	9	Y	11	11	1			-0-
*12	2885	N	2885	-0-	-0-	-0-	2827	3	58	9	Y	53	53	1			-0-
*01	2864	N	2864	-0-	-0-	-0-	2818	3	46	9	Y	42	43	1			-0-

DOROTHY WELL #: 1 RRCID -> 024817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	964	X	964	-0-	-0-	-0-	964	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1185	X	1185	-0-	-0-	-0-	1185	3			N	-0-					-0-
12	959	X	959	-0-	-0-	-0-	959	3			N	-0-					-0-
*01	1097	X	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-

DOSS WELL #: 2 RRCID -> 024818 COMPL. DATE 12/03/1989 TOTAL DEPTH 3150 PERF. 2771 - 2826

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	670	X	670	-0-	-0-	-0-	670	2			N	-0-					-0-
10	681	X	681	-0-	-0-	-0-	681	2			N	-0-					-0-
11	676	X	676	-0-	-0-	-0-	676	2			N	-0-					-0-
12	689	X	689	-0-	-0-	-0-	689	2			N	-0-					-0-
*01	686	X	686	-0-	-0-	-0-	686	2			N	-0-					-0-

DOTTIE WELL #: 1 RRCID -> 024819 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	863	X	863	-0-	-0-	-0-	863	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1239	X	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
12	971	X	971	-0-	-0-	-0-	971	3			N	-0-					-0-
*01	1091	X	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DRIB WELL #: 1 RRCID -> 024820 COMPL. DATE 02/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	214	X	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	390	X	390	-0-	-0-	-0-	390	3			N	-0-					-0-
12	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
*01	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-

DRURY WELL #: 2 RRCID -> 024821 COMPL. DATE 06/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DUDLEY WELL #: A 1 RRCID -> 024823 COMPL. DATE 07/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1165	X	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1119	X	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
12	1151	X	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
*01	1150	X	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-

DUDLEY WELL #: B 1 RRCID -> 024824 COMPL. DATE 11/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	862	X	862	-0-	-0-	-0-	862	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	594	X	594	-0-	-0-	-0-	594	3			N	-0-					-0-
12	764	X	764	-0-	-0-	-0-	764	3			N	-0-					-0-
*01	955	X	955	-0-	-0-	-0-	955	3			N	-0-					-0-

DUDLEY WELL #: C 1 RRCID -> 024825 COMPL. DATE 04/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1917	X	1917	-0-	-0-	-0-	1917	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2027	X	2027	-0-	-0-	-0-	2027	3			N	-0-					-0-
12	2019	X	2019	-0-	-0-	-0-	2019	3			N	-0-					-0-
*01	1931	X	1931	-0-	-0-	-0-	1931	3			N	-0-					-0-

DUDLEY WELL #: D 1 RRCID -> 024826 COMPL. DATE 04/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	656	X	656	-0-	-0-	-0-	656	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	719	X	719	-0-	-0-	-0-	719	3			N	-0-					-0-
12	713	X	713	-0-	-0-	-0-	713	3			N	-0-					-0-
*01	664	X	664	-0-	-0-	-0-	664	3			N	-0-					-0-

DUMAS WELL #: 1 RRCID -> 024828 COMPL. DATE 10/17/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3636	X	3636	-0-	-0-	-0-	3636	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3618	X	3618	-0-	-0-	-0-	3618	3			N	-0-					-0-
12	3610	X	3610	-0-	-0-	-0-	3610	3			N	-0-					-0-
*01	3600	X	3600	-0-	-0-	-0-	3600	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

EAKIN WELL #: 1 RRCID -> 024830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1501	X	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1796	X	1796	-0-	-0-	-0-	1796	3			N	-0-					-0-
12	1638	X	1638	-0-	-0-	-0-	1638	3			N	-0-					-0-
*01	1786	X	1786	-0-	-0-	-0-	1786	3			N	-0-					-0-

ED WELL #: 1 RRCID -> 024832 COMPL. DATE 08/12/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1388	X	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
10	1314	X	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
11	1615	X	1615	-0-	-0-	-0-	1615	3			N	-0-					-0-
12	1615	X	1615	-0-	-0-	-0-	1615	3			N	-0-					-0-
*01	1529	X	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-

EDDY WELL #: 1 RRCID -> 024833 COMPL. DATE 08/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	715	X	715	-0-	-0-	-0-	715	3			N	-0-					-0-
12	730	X	730	-0-	-0-	-0-	730	3			N	-0-					-0-
*01	553	X	553	-0-	-0-	-0-	553	3			N	-0-					-0-

ELLIE WELL #: 2 RRCID -> 024836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ELSIE WELL #: 1 RRCID -> 024837 COMPL. DATE 04/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	510	X	510	-0-	-0-	-0-	510	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

EMIL WELL #: 1 RRCID -> 024838 COMPL. DATE 11/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	444	X	444	-0-	-0-	-0-	444	3			N	-0-					-0-
10	238	X	238	-0-	-0-	-0-	238	2			N	-0-					-0-
11	515	X	515	-0-	-0-	-0-	515	3			N	-0-					-0-
12	413	X	413	-0-	-0-	-0-	413	3			N	-0-					-0-
*01	504	X	504	-0-	-0-	-0-	504	3			N	-0-					-0-

ESTATE WELL #: 1 RRCID -> 024841 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ETHA WELL #: 1 RRCID -> 024842 COMPL. DATE 05/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1499	X	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
10	1427	X	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
11	1783	X	1783	-0-	-0-	-0-	1783	3			N	-0-					-0-
12	1771	X	1771	-0-	-0-	-0-	1771	3			N	-0-					-0-
*01	1669	X	1669	-0-	-0-	-0-	1669	3			N	-0-					-0-

ETHELYN WELL #: 1 RRCID -> 024843 COMPL. DATE 11/12/1998 TOTAL DEPTH 3239 PERF. 2817 - 3239

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

EVELYN WELL #: 1 RRCID -> 024845 COMPL. DATE 05/07/1966 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

EZELLE WELL #: 1 RRCID -> 024846 COMPL. DATE 01/05/1966 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAYE WELL #: 1 RRCID -> 024848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	395	X	395	-0-	-0-	-0-	395	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	914	X	914	-0-	-0-	-0-	914	3			N	-0-					-0-
12	767	X	767	-0-	-0-	-0-	767	3			N	-0-					-0-
*01	691	X	691	-0-	-0-	-0-	691	3			N	-0-					-0-

FELIX WELL #: 1 RRCID -> 024849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 024851 COMPL. DATE 01/11/2005 TOTAL DEPTH 3110 PERF. 2508 - 4692

08	3090	X	3090	-0-	-0-	-0-	3090	3			N	-0-					-0-
09	2762	X	2762	-0-	-0-	-0-	2762	3			N	-0-					-0-
10	1813	X	1813	-0-	-0-	-0-	1813	3			N	-0-					-0-
11	2003	X	2003	-0-	-0-	-0-	2003	3			N	-0-					-0-
12	1671	X	1671	-0-	-0-	-0-	1671	3			N	-0-					-0-
01	2852	X	1562	-0-	-1290	-0-	1562	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FIELDS WELL #: A 1 RRCID -> 024852 COMPL. DATE 05/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1215	X	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
10	1235	X	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
11	1290	X	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
12	1320	X	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
*01	1322	X	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-

FINCH WELL #: 1 RRCID -> 024853 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	308	X	308	-0-	-0-	-0-	308	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	222	X	222	-0-	-0-	-0-	222	3			N	-0-					-0-
12	295	X	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*01	307	X	307	-0-	-0-	-0-	307	3			N	-0-					-0-

FRIES WELL #: 1 RRCID -> 024857 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1020	X	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1201	X	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
12	970	X	970	-0-	-0-	-0-	970	3			N	-0-					-0-
*01	1167	X	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-

FROMMA WELL #: 1 RRCID -> 024858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	852	X	852	-0-	-0-	-0-	852	3			N	-0-					-0-
12	846	X	846	-0-	-0-	-0-	846	3			N	-0-					-0-
*01	1032	X	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-

FURNEAUX WELL #: 1 RRCID -> 024861 COMPL. DATE 11/19/1966 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1548	X	1548	-0-	-0-	-0-	1548	3			N	-0-					-0-
10	1510	X	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
11	1771	X	1771	-0-	-0-	-0-	1771	3			N	-0-					-0-
12	1769	X	1769	-0-	-0-	-0-	1769	3			N	-0-					-0-
*01	1696	X	1696	-0-	-0-	-0-	1696	3			N	-0-					-0-

GARLAND WELL #: 2 RRCID -> 024864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GARSAN WELL #: A 1 RRCID -> 024868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	443	X	443	-0-	-0-	-0-	443	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-
12	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-
*01	546	X	546	-0-	-0-	-0-	546	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GARSAN WELL #: B 1 RRCID -> 024869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	236	X	236	-0-	-0-	-0-	236	3			N	-0-					-0-
12	145	X	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*01	296	X	296	-0-	-0-	-0-	296	3			N	-0-					-0-

GATSY WELL #: 1 RRCID -> 024871 COMPL. DATE 01/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	970	X	970	-0-	-0-	-0-	970	3			N	-0-					-0-
10	535	X	535	-0-	-0-	-0-	535	2			N	-0-					-0-
11	982	X	982	-0-	-0-	-0-	982	3			N	-0-					-0-
12	776	X	776	-0-	-0-	-0-	776	3			N	-0-					-0-
*01	848	X	848	-0-	-0-	-0-	848	3			N	-0-					-0-

GENTRY WELL #: 1 RRCID -> 024873 COMPL. DATE 09/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1802	X	1802	-0-	-0-	-0-	1802	3			N	-0-					-0-
10	1713	X	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-
11	2066	X	2066	-0-	-0-	-0-	2066	3			N	-0-					-0-
12	2056	X	2056	-0-	-0-	-0-	2056	3			N	-0-					-0-
*01	1979	X	1979	-0-	-0-	-0-	1979	3			N	-0-					-0-

GLASSCOCK WELL #: 1 RRCID -> 024876 COMPL. DATE 10/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	717	X	717	-0-	-0-	-0-	717	3			N	-0-					-0-
10	574	X	574	-0-	-0-	-0-	574	2			N	-0-					-0-
11	500	X	500	-0-	-0-	-0-	500	3			N	-0-					-0-
12	736	X	736	-0-	-0-	-0-	736	3			N	-0-					-0-
*01	689	X	689	-0-	-0-	-0-	689	3			N	-0-					-0-

GOB WELL #: 1 RRCID -> 024877 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2264	X	2264	-0-	-0-	-0-	2264	3			N	-0-					-0-
09	2377	X	2377	-0-	-0-	-0-	2377	3			N	-0-					-0-
10	1890	X	1890	-0-	-0-	-0-	1890	3			N	-0-					-0-
11	1093	X	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
12	2489	X	2489	-0-	-0-	-0-	2489	3			N	-0-					-0-
*01	2518	X	2518	-0-	-0-	-0-	2518	3			N	-0-					-0-

GUNTER WELL #: 1 RRCID -> 024884 COMPL. DATE 05/08/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	254	X	254	-0-	-0-	-0-	254	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	337	X	337	-0-	-0-	-0-	337	3			N	-0-					-0-
12	370	X	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*01	335	X	335	-0-	-0-	-0-	335	3			N	-0-					-0-

HAGGAMAN WELL #: 1 RRCID -> 024886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3001	X	3001	-0-	-0-	-0-	3001	3			N	-0-					-0-
09	3011	X	3011	-0-	-0-	-0-	3011	3			N	-0-					-0-
10	2208	X	2208	-0-	-0-	-0-	2208	3			N	-0-					-0-
11	2675	X	2675	-0-	-0-	-0-	2675	3			N	-0-					-0-
12	2943	X	2943	-0-	-0-	-0-	2943	3			N	-0-					-0-
*01	2657	X	2657	-0-	-0-	-0-	2657	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HAPP WELL #: 1 RRCID -> 024889 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	219	X	219	-0-	-0-	-0-	219	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	225	X	225	-0-	-0-	-0-	225	3		N	-0-			-0-
12	210	X	210	-0-	-0-	-0-	210	3		N	-0-			-0-
*01	223	X	223	-0-	-0-	-0-	223	3		N	-0-			-0-

HARB WELL #: 1 RRCID -> 024890 COMPL. DATE 02/07/1967 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	787	X	787	-0-	-0-	-0-	787	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	3067	X	3067	-0-	-0-	-0-	3067	3		N	-0-			-0-
12	2568	X	2568	-0-	-0-	-0-	2568	3		N	-0-			-0-
*01	2478	X	2478	-0-	-0-	-0-	2478	3		N	-0-			-0-

HARBERT WELL #: 1 RRCID -> 024891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	430	X	430	-0-	-0-	-0-	430	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	1587	X	1587	-0-	-0-	-0-	1587	3		N	-0-			-0-
12	1357	X	1357	-0-	-0-	-0-	1357	3		N	-0-			-0-
*01	1261	X	1261	-0-	-0-	-0-	1261	3		N	-0-			-0-

HARNLEY WELL #: 1 RRCID -> 024893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	1034	X	1034	-0-	-0-	-0-	1034	3		N	-0-			-0-
10	1012	X	1012	-0-	-0-	-0-	1012	2		N	-0-			-0-
11	1266	X	1266	-0-	-0-	-0-	1266	3		N	-0-			-0-
12	1308	X	1308	-0-	-0-	-0-	1308	3		N	-0-			-0-
*01	1227	X	1227	-0-	-0-	-0-	1227	3		N	-0-			-0-

HAZEL WELL #: 1 RRCID -> 024896 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEASTON WELL #: 1 RRCID -> 024897 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	470	X	470	-0-	-0-	-0-	470	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	503	X	503	-0-	-0-	-0-	503	3		N	-0-			-0-
12	515	X	515	-0-	-0-	-0-	515	3		N	-0-			-0-
*01	506	X	506	-0-	-0-	-0-	506	3		N	-0-			-0-

HENDER WELL #: 1 RRCID -> 024899 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	939	X	939	-0-	-0-	-0-	939	3		N	-0-			-0-
10	926	X	926	-0-	-0-	-0-	926	2		N	-0-			-0-
11	1086	X	1086	-0-	-0-	-0-	1086	3		N	-0-			-0-
12	1080	X	1080	-0-	-0-	-0-	1080	3		N	-0-			-0-
*01	1042	X	1042	-0-	-0-	-0-	1042	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HENKEL WELL #: 1 RRCID -> 024900 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2531	X	2531	-0-	-0-	-0-	2531	3			N	-0-					-0-
09	2369	X	2369	-0-	-0-	-0-	2369	3			N	-0-					-0-
10	1665	X	1665	-0-	-0-	-0-	1665	3			N	-0-					-0-
11	2271	X	2271	-0-	-0-	-0-	2271	3			N	-0-					-0-
12	2502	X	2502	-0-	-0-	-0-	2502	3			N	-0-					-0-
*01	2422	N	2422	-0-	-0-	-0-	2422	3			N	-0-					-0-

HIBBARD WELL #: 1 RRCID -> 024902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HOME GAS WELL #: 1 RRCID -> 024906 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1336	X	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
09	1452	X	1452	-0-	-0-	-0-	1452	3			N	-0-					-0-
10	1527	X	1527	-0-	-0-	-0-	1527	3			N	-0-					-0-
11	1584	X	1584	-0-	-0-	-0-	1584	3			N	-0-					-0-
12	1570	X	1570	-0-	-0-	-0-	1570	3			N	-0-					-0-
*01	1452	N	1452	-0-	-0-	-0-	1452	3			N	-0-					-0-

HUCKABY WELL #: 2 RRCID -> 024908 COMPL. DATE 09/22/1967 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		2	-0-	2	2	2	3			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-

HURWITZ WELL #: 1 RRCID -> 024909 COMPL. DATE 06/04/1966 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1262	X	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
12	977	X	977	-0-	-0-	-0-	977	3			N	-0-					-0-
*01	244	X	244	-0-	-0-	-0-	244	3			N	-0-					-0-

HUSTED WELL #: 1 RRCID -> 024910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIA WELL #: 1 RRCID -> 024916 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

INGE WELL #: 1 RRCID -> 024918 COMPL. DATE 12/22/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	560	X	560	-0-	-0-	-0-	560	3			N	-0-					-0-
10	547	X	547	-0-	-0-	-0-	547	2			N	-0-					-0-
11	635	X	635	-0-	-0-	-0-	635	3			N	-0-					-0-
12	625	X	625	-0-	-0-	-0-	625	3			N	-0-					-0-
*01	607	X	607	-0-	-0-	-0-	607	3			N	-0-					-0-

INGERTON WELL #: A 1 RRCID -> 024919 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INGERTON WELL #: A 2 RRCID -> 024920 COMPL. DATE 07/12/1971 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	475	X	475	-0-	-0-	-0-	475	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	804	X	804	-0-	-0-	-0-	804	3			N	-0-					-0-
12	560	X	560	-0-	-0-	-0-	560	3			N	-0-					-0-
*01	936	X	936	-0-	-0-	-0-	936	3			N	-0-					-0-

INGERTON WELL #: B 1 RRCID -> 024921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	97	X	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	69	X	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*01	82	X	82	-0-	-0-	-0-	82	3			N	-0-					-0-

INGERTON WELL #: C 1 RRCID -> 024922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1584	X	1584	-0-	-0-	-0-	1584	3			N	-0-					-0-
09	1751	X	1751	-0-	-0-	-0-	1751	3			N	-0-					-0-
10	1315	X	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
11	1138	X	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
12	1162	X	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
*01	746	X	746	-0-	-0-	-0-	746	3			N	-0-					-0-

IRMA WELL #: 1 RRCID -> 024924 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	27	X	27	-0-	-0-	-0-	27	3			N	-0-					-0-
12	25	X	25	-0-	-0-	-0-	25	3			N	-0-					-0-
*01	25	X	25	-0-	-0-	-0-	25	3			N	-0-					-0-

JAMES, T. S. WELL #: 4 RRCID -> 024926 COMPL. DATE 01/14/1974 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1294	X	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1107	X	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
12	1308	X	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
*01	1269	X	1269	-0-	-0-	-0-	1269	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JARVIS WELL #: 1 RRCID -> 024929 COMPL. DATE 02/16/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	X	-0-	-0-	-713	-0-					N	-0-					-0-
09	2828	X	2828	-0-	-0-	-0-	2828	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2033	N	2033	-0-	-0-	-0-	2033	3			N	-0-					-0-
12	2697	N	2020	-0-	-677	-0-	2020	3			N	-0-					-0-
*01	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-

JAVEE WELL #: 1 RRCID -> 024930 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	15	15	1			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	77	76	1			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	61	61	1			-0-

JEN WELL #: 1 RRCID -> 024932 COMPL. DATE 03/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
09	1792	N	1792	-0-	-0-	-0-	1792	3			N	-0-					-0-
10	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
11	2082	N	2082	-0-	-0-	-0-	2082	3			N	-0-					-0-
12	1889	N	1889	-0-	-0-	-0-	1889	3			N	-0-					-0-
*01	2179	N	2179	-0-	-0-	-0-	2179	3			N	-0-					-0-

JENNIE WELL #: 1 RRCID -> 024933 COMPL. DATE 07/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1348	N	1348	-0-	-0-	-0-	1348	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1621	N	1621	-0-	-0-	-0-	1621	3			N	-0-					-0-
12	1444	N	1444	-0-	-0-	-0-	1444	3			N	-0-					-0-
*01	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					-0-

JESS WELL #: 1 RRCID -> 024934 COMPL. DATE 07/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1287	X	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
10	1273	X	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
11	1467	X	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
12	1471	X	1471	-0-	-0-	-0-	1471	3			N	-0-					-0-
*01	1419	X	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-

JOE WELL #: 1 RRCID -> 024936 COMPL. DATE 04/18/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN WELL #: 1 RRCID -> 024937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	728	X	728	-0-	-0-	-0-	728	3			N	-0-					-0-
10	764	X	764	-0-	-0-	-0-	764	2			N	-0-					-0-
11	841	X	841	-0-	-0-	-0-	841	3			N	-0-					-0-
12	865	X	865	-0-	-0-	-0-	865	3			N	-0-					-0-
*01	842	X	842	-0-	-0-	-0-	842	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHN -H- WELL #: 1 RRCID -> 024939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	369	X	369	-0-	-0-	-0-	369	3			N	-0-					-0-
12	2050	X	2050	-0-	-0-	-0-	2050	3			N	-0-					-0-
*01	2005	X	2005	-0-	-0-	-0-	2005	3			N	-0-					-0-

JOHNSON WELL #: E 1E RRCID -> 024940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	432	X	432	-0-	-0-	-0-	432	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	91	X	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	244	X	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*01	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-

JOHNSON WELL #: G 1G RRCID -> 024942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	778	X	778	-0-	-0-	-0-	778	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	698	X	698	-0-	-0-	-0-	698	3			N	-0-					-0-
12	532	X	532	-0-	-0-	-0-	532	3			N	-0-					-0-
*01	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-

JOHNSON WELL #: P 1P RRCID -> 024947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	327	X	327	-0-	-0-	-0-	327	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-
12	279	X	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*01	282	X	282	-0-	-0-	-0-	282	3			N	-0-					-0-

JOHNSON WELL #: U 1U RRCID -> 024951 COMPL. DATE 05/12/1958 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-
*01	64	X	64	-0-	-0-	-0-	64	3			N	-0-					-0-

JOHNSON WELL #: V 1V RRCID -> 024952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: L 1 RRCID -> 024955 COMPL. DATE 09/12/1973 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON WELL #: R 2 RRCID -> 024958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	462	X	462	-0-	-0-	-0-	462	3			N	-0-					-0-
10	641	X	641	-0-	-0-	-0-	641	2			N	-0-					-0-
11	758	X	758	-0-	-0-	-0-	758	3			N	-0-					-0-
12	795	X	795	-0-	-0-	-0-	795	3			N	-0-					-0-
*01	761	X	761	-0-	-0-	-0-	761	3			N	-0-					-0-

JOHNSON WELL #: V 1 RRCID -> 024960 COMPL. DATE 03/26/1952 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	938	X	938	-0-	-0-	-0-	938	3			N	-0-					-0-
10	931	X	931	-0-	-0-	-0-	931	2			N	-0-					-0-
11	1136	X	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
12	1066	X	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
*01	1101	X	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-

JOHNSON WELL #: W 1 RRCID -> 024961 COMPL. DATE 12/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	545	X	545	-0-	-0-	-0-	545	2			N	-0-					-0-
11	986	X	986	-0-	-0-	-0-	986	3			N	-0-					-0-
12	869	X	869	-0-	-0-	-0-	869	3			N	-0-					-0-
*01	779	X	779	-0-	-0-	-0-	779	3			N	-0-					-0-

JOHNSON WELL #: X 1 RRCID -> 024962 COMPL. DATE 12/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	380	X	380	-0-	-0-	-0-	380	3			N	-0-					-0-
10	528	X	528	-0-	-0-	-0-	528	2			N	-0-					-0-
11	668	X	668	-0-	-0-	-0-	668	3			N	-0-					-0-
12	691	X	691	-0-	-0-	-0-	691	3			N	-0-					-0-
*01	654	X	654	-0-	-0-	-0-	654	3			N	-0-					-0-

JONES WELL #: B 1 RRCID -> 024970 COMPL. DATE 08/26/1952 TOTAL DEPTH 3220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	558	X	558	-0-	-0-	-0-	558	3			N	-0-					-0-
12	946	X	946	-0-	-0-	-0-	946	3			N	-0-					-0-
*01	920	X	920	-0-	-0-	-0-	920	3			N	-0-					-0-

JONES WELL #: E 1 RRCID -> 024971 COMPL. DATE 03/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	651	X	651	-0-	-0-	-0-	651	3			N	-0-					-0-
10	617	X	617	-0-	-0-	-0-	617	2			N	-0-					-0-
11	594	X	594	-0-	-0-	-0-	594	3			N	-0-					-0-
12	541	X	541	-0-	-0-	-0-	541	3			N	-0-					-0-
*01	1108	X	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-

JONES, C. R. WELL #: 1696 RRCID -> 024972 COMPL. DATE 09/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JONES, C. R. WELL #: 1699 RRCID -> 024973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	443	X	443	-0-	-0-	-0-	443	3			N	-0-					-0-
09	436	X	436	-0-	-0-	-0-	436	3			N	-0-					-0-
10	457	X	457	-0-	-0-	-0-	457	3			N	-0-					-0-
11	400	X	400	-0-	-0-	-0-	400	3			N	-0-					-0-
12	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-
*01	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-

JOY WELL #: 1 RRCID -> 024975 COMPL. DATE 05/08/1973 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1229	X	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1128	X	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
12	1013	X	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
*01	947	X	947	-0-	-0-	-0-	947	3			N	-0-					-0-

KANE WELL #: 1 RRCID -> 024977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	376	X	376	-0-	-0-	-0-	376	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	798	X	798	-0-	-0-	-0-	798	3			N	-0-					-0-
12	801	X	801	-0-	-0-	-0-	801	3			N	-0-					-0-
*01	913	X	913	-0-	-0-	-0-	913	3			N	-0-					-0-

KATHERINE WELL #: 1 RRCID -> 024978 COMPL. DATE 07/07/1966 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1636	X	1636	-0-	-0-	-0-	1636	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2049	X	2049	-0-	-0-	-0-	2049	3			N	-0-					-0-
12	2239	X	2239	-0-	-0-	-0-	2239	3			N	-0-					-0-
*01	1637	X	1637	-0-	-0-	-0-	1637	3			N	-0-					-0-

KATHERINE WELL #: 2 RRCID -> 024979 COMPL. DATE 10/18/1966 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	194	X	194	-0-	-0-	-0-	194	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-
12	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*01	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-

KATHERINE WELL #: 6 RRCID -> 024981 COMPL. DATE 10/21/1958 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	841	X	841	-0-	-0-	-0-	841	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	795	X	795	-0-	-0-	-0-	795	3			N	-0-					-0-
12	874	X	874	-0-	-0-	-0-	874	3			N	-0-					-0-
*01	649	X	649	-0-	-0-	-0-	649	3			N	-0-					-0-

KATHERINE WELL #: 8 RRCID -> 024982 COMPL. DATE 10/05/1966 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2072	X	2072	-0-	-0-	-0-	2072	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1648	X	1648	-0-	-0-	-0-	1648	3			N	-0-					-0-
12	2021	X	2021	-0-	-0-	-0-	2021	3			N	-0-					-0-
*01	1472	X	1472	-0-	-0-	-0-	1472	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KATZ WELL #: 1 RRCID -> 024983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KATZ WELL #: 2 RRCID -> 024984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELL WELL #: 1 RRCID -> 024986 COMPL. DATE N/A TOTAL DEPTH 3210 PERF. 2839 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	702	X	702	-0-	-0-	-0-	702	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	705	X	705	-0-	-0-	-0-	705	3			N	-0-					-0-
12	838	X	838	-0-	-0-	-0-	838	3			N	-0-					-0-
*01	898	X	898	-0-	-0-	-0-	898	3			N	-0-					-0-

KELLY WELL #: 1 RRCID -> 024987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1222	X	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1166	X	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
12	1162	X	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
*01	980	X	980	-0-	-0-	-0-	980	3			N	-0-					-0-

KEMPSON WELL #: 1 RRCID -> 024988 COMPL. DATE 10/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2456	X	2456	-0-	-0-	-0-	2456	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2248	X	2248	-0-	-0-	-0-	2248	3			N	-0-					-0-
12	2239	X	2239	-0-	-0-	-0-	2239	3			N	-0-					-0-
*01	2145	X	2145	-0-	-0-	-0-	2145	3			N	-0-					-0-

KINNEY WELL #: 1 RRCID -> 024989 COMPL. DATE 02/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
12	542	X	542	-0-	-0-	-0-	542	3			N	-0-					-0-
*01	550	X	550	-0-	-0-	-0-	550	3			N	-0-					-0-

KIN WELL #: 1 RRCID -> 024991 COMPL. DATE 09/04/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KLATT WELL #: 1 RRCID -> 024992 COMPL. DATE 09/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	35	X	35	-0-	-0-	-0-	35	3		N	-0-			-0-
*01	47	X	47	-0-	-0-	-0-	47	3		N	-0-			-0-

LAND WELL #: 2 RRCID -> 024995 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	181	X	181	-0-	-0-	-0-	181	3		N	-0-			-0-
09	352	X	352	-0-	-0-	-0-	352	3		N	-0-			-0-
10	498	X	498	-0-	-0-	-0-	498	3		N	-0-			-0-
11	682	X	682	-0-	-0-	-0-	682	3		N	-0-			-0-
12	311	X	311	-0-	-0-	-0-	311	3		N	-0-			-0-
*01	686	X	686	-0-	-0-	-0-	686	3		N	-0-			-0-

LANGMACK WELL #: 1 RRCID -> 024996 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2777 - 3088

08	3670	X	3670	-0-	-0-	-0-	3670	3		N	-0-			-0-
09	4085	X	4085	-0-	-0-	-0-	4085	3		N	-0-			-0-
10	3090	X	3090	-0-	-0-	-0-	3090	3		N	-0-			-0-
11	3067	X	3067	-0-	-0-	-0-	3067	3		N	-0-			-0-
12	4071	X	4071	-0-	-0-	-0-	4071	3		N	-0-			-0-
01	4216	X	3319	-0-	-897	-0-	3319	3		N	-0-			-0-

LANTZ WELL #: 1 RRCID -> 024997 COMPL. DATE 07/15/1966 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	2	X	2	-0-	-0-	-0-	2	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	4	X	4	-0-	-0-	-0-	4	3		N	-0-			-0-
12	37	X	37	-0-	-0-	-0-	37	3		N	-0-			-0-
*01	39	X	39	-0-	-0-	-0-	39	3		N	-0-			-0-

LATIN WELL #: 1 RRCID -> 024998 COMPL. DATE 12/23/1967 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	2481	X	2481	-0-	-0-	-0-	2481	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	2683	X	2683	-0-	-0-	-0-	2683	3		N	-0-			-0-
12	2606	X	2606	-0-	-0-	-0-	2606	3		N	-0-			-0-
*01	2403	X	2403	-0-	-0-	-0-	2403	3		N	-0-			-0-

LAUGHTER WELL #: 1 RRCID -> 024999 COMPL. DATE 08/04/1971 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	197	X	197	-0-	-0-	-0-	197	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	741	X	741	-0-	-0-	-0-	741	3		N	-0-			-0-
12	790	X	790	-0-	-0-	-0-	790	3		N	-0-			-0-
*01	610	X	610	-0-	-0-	-0-	610	3		N	-0-			-0-

LAURIE WELL #: 1 RRCID -> 025000 COMPL. DATE 05/06/1945 TOTAL DEPTH 2958 PERF. N/A

08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	1106	X	1106	-0-	-0-	-0-	1106	3		N	-0-			-0-
10	799	X	799	-0-	-0-	-0-	799	2		N	-0-			-0-
11	1531	X	1531	-0-	-0-	-0-	1531	3		N	-0-			-0-
12	1461	X	1461	-0-	-0-	-0-	1461	3		N	-0-			-0-
*01	1353	X	1353	-0-	-0-	-0-	1353	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEDLOW WELL #: 1 RRCID -> 025001 COMPL. DATE 08/22/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	300	X	-0-	-0-	-300	-0-				N	-0-			-0-
12	1507	X	1507	-0-	-0-	-0-	1507	3		N	-0-			-0-
*01	1408	X	1408	-0-	-0-	-0-	1408	3		N	-0-			-0-

LEHMAN WELL #: 2 RRCID -> 025002 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	346	X	346	-0-	-0-	-0-	346	3		N	-0-			-0-
10	34	X	34	-0-	-0-	-0-	34	2		N	-0-			-0-
11	654	X	654	-0-	-0-	-0-	654	3		N	-0-			-0-
12	455	X	455	-0-	-0-	-0-	455	3		N	-0-			-0-
*01	534	X	534	-0-	-0-	-0-	534	3		N	-0-			-0-

LINHART WELL #: 1 RRCID -> 025006 COMPL. DATE 01/26/1943 TOTAL DEPTH 2996 PERF. N/A

08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	986	X	986	-0-	-0-	-0-	986	3		N	-0-			-0-
10	1037	X	1037	-0-	-0-	-0-	1037	2		N	-0-			-0-
11	756	X	756	-0-	-0-	-0-	756	3		N	-0-			-0-
12	759	X	759	-0-	-0-	-0-	759	3		N	-0-			-0-
*01	736	X	736	-0-	-0-	-0-	736	3		N	-0-			-0-

LOULA WELL #: 1 RRCID -> 025009 COMPL. DATE 03/31/1971 TOTAL DEPTH N/A PERF. N/A

08	1733	X	1733	-0-	-0-	-0-	1733	3		N	-0-			-0-
09	756	X	756	-0-	-0-	-0-	756	3		N	-0-			-0-
10	12	X	12	-0-	-0-	-0-	12	3		N	-0-			-0-
11	558	X	558	-0-	-0-	-0-	558	3		N	-0-			-0-
12	1048	X	1048	-0-	-0-	-0-	1048	3		N	-0-			-0-
*01	873	N	873	-0-	-0-	-0-	873	3		N	-0-			-0-

LUCILE WELL #: 1 RRCID -> 025013 COMPL. DATE 05/08/1966 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	715	X	715	-0-	-0-	-0-	715	3		N	-0-			-0-
10	766	X	766	-0-	-0-	-0-	766	2		N	-0-			-0-
11	775	X	775	-0-	-0-	-0-	775	3		N	-0-			-0-
12	694	X	694	-0-	-0-	-0-	694	3		N	-0-			-0-
*01	922	X	922	-0-	-0-	-0-	922	3		N	-0-			-0-

LUNGER WELL #: 1 RRCID -> 025014 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	53	X	53	-0-	-0-	-0-	53	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	100	X	100	-0-	-0-	-0-	100	3		N	-0-			-0-
12	769	X	769	-0-	-0-	-0-	769	3		N	-0-			-0-
*01	91	X	91	-0-	-0-	-0-	91	3		N	-0-			-0-

LUTT WELL #: 1 RRCID -> 025015 COMPL. DATE 12/31/1944 TOTAL DEPTH 2898 PERF. N/A

08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	1008	X	1008	-0-	-0-	-0-	1008	3		N	-0-			-0-
10	1009	X	1009	-0-	-0-	-0-	1009	2		N	-0-			-0-
11	1232	X	1232	-0-	-0-	-0-	1232	3		N	-0-			-0-
12	1204	X	1204	-0-	-0-	-0-	1204	3		N	-0-			-0-
*01	1164	X	1164	-0-	-0-	-0-	1164	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LYDA WELL #: 1 RRCID -> 025016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	529	X	529	-0-	-0-	-0-	529	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	509	X	509	-0-	-0-	-0-	509	3			N	-0-					-0-
12	515	X	515	-0-	-0-	-0-	515	3			N	-0-					-0-
*01	494	X	494	-0-	-0-	-0-	494	3			N	-0-					-0-

MALCOLM WELL #: 1 RRCID -> 025018 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1832	X	1832	-0-	-0-	-0-	1832	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1852	X	1852	-0-	-0-	-0-	1852	3			N	-0-					-0-
12	1861	X	1861	-0-	-0-	-0-	1861	3			N	-0-					-0-
*01	1696	X	1696	-0-	-0-	-0-	1696	3			N	-0-					-0-

MAPES LACKEY WELL #: 1 RRCID -> 025019 COMPL. DATE 03/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2009	X	2009	-0-	-0-	-0-	2009	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1964	X	1964	-0-	-0-	-0-	1964	3			N	-0-					-0-
12	1998	X	1998	-0-	-0-	-0-	1998	3			N	-0-					-0-
*01	1950	X	1950	-0-	-0-	-0-	1950	3			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 025025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	451	X	451	-0-	-0-	-0-	451	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	346	X	346	-0-	-0-	-0-	346	3			N	-0-					-0-
12	62	X	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*01	412	X	412	-0-	-0-	-0-	412	3			N	-0-					-0-

MATLOR WELL #: 1 RRCID -> 025026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	16	X	16	-0-	-0-	-0-	16	3			N	-0-					-0-
10	400	X	400	-0-	-0-	-0-	400	3			N	-0-					-0-
11	2585	X	2585	-0-	-0-	-0-	2585	3			N	-0-					-0-
12	3842	X	3842	-0-	-0-	-0-	3842	3			N	-0-					-0-
*01	2607	N	2607	-0-	-0-	-0-	2607	3			N	-0-					-0-

MCADAMS WELL #: 1 RRCID -> 025028 COMPL. DATE 06/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1166	X	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
10	1124	X	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
11	1385	X	1385	-0-	-0-	-0-	1385	3			N	-0-					-0-
12	1360	X	1360	-0-	-0-	-0-	1360	3			N	-0-					-0-
*01	1286	X	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 025029 COMPL. DATE 05/14/1990 TOTAL DEPTH 3081 PERF. 2755 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	630	X	630	-0-	-0-	-0-	630	3			N	-0-					-0-
10	614	X	614	-0-	-0-	-0-	614	2			N	-0-					-0-
11	706	X	706	-0-	-0-	-0-	706	3			N	-0-					-0-
12	684	X	684	-0-	-0-	-0-	684	3			N	-0-					-0-
*01	670	X	670	-0-	-0-	-0-	670	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 1 RRCID -> 025031 COMPL. DATE 11/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3817	X	3817	-0-	-0-	-0-	3817	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3758	X	3758	-0-	-0-	-0-	3758	3			N	-0-					-0-
12	3660	X	3660	-0-	-0-	-0-	3660	3			N	-0-					-0-
*01	3530	X	3530	-0-	-0-	-0-	3530	3			N	-0-					-0-

MCFARLIN WELL #: 1 RRCID -> 025032 COMPL. DATE 05/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKIN WELL #: 1 RRCID -> 025034 COMPL. DATE 04/22/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	350	X	350	-0-	-0-	-0-	350	3			N	-0-					-0-
10	344	X	344	-0-	-0-	-0-	344	2			N	-0-					-0-
11	401	X	401	-0-	-0-	-0-	401	3			N	-0-					-0-
12	395	X	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*01	384	X	384	-0-	-0-	-0-	384	3			N	-0-					-0-

MCKNIGHT WELL #: 2 RRCID -> 025035 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	743	X	743	-0-	-0-	-0-	743	3			N	-0-					-0-
10	703	X	703	-0-	-0-	-0-	703	2			N	-0-					-0-
11	961	X	961	-0-	-0-	-0-	961	3			N	-0-					-0-
12	930	X	930	-0-	-0-	-0-	930	3			N	-0-					-0-
*01	960	X	960	-0-	-0-	-0-	960	3			N	-0-					-0-

MELVIN WELL #: 1 RRCID -> 025041 COMPL. DATE 07/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1685	X	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-
09	1682	X	1682	-0-	-0-	-0-	1682	3			N	-0-					-0-
10	1316	X	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-
11	1324	X	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-
12	1819	X	1819	-0-	-0-	-0-	1819	3			N	-0-					-0-
*01	1515	N	1515	-0-	-0-	-0-	1515	3			N	-0-					-0-

NEED WELL #: 1 RRCID -> 025050 COMPL. DATE 03/11/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1260	X	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1190	X	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
12	1236	X	1236	-0-	-0-	-0-	1236	3			N	-0-					-0-
*01	1232	X	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-

NEED WELL #: 2 RRCID -> 025051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1359	X	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1358	X	1358	-0-	-0-	-0-	1358	3			N	-0-					-0-
12	1430	X	1430	-0-	-0-	-0-	1430	3			N	-0-					-0-
*01	1381	X	1381	-0-	-0-	-0-	1381	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NEED WELL #: 3 RRCID -> 025052 COMPL. DATE 08/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	620	X	620	-0-	-0-	-0-	620	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	613	X	613	-0-	-0-	-0-	613	3			N	-0-					-0-
12	713	X	713	-0-	-0-	-0-	713	3			N	-0-					-0-
*01	712	X	712	-0-	-0-	-0-	712	3			N	-0-					-0-

NELL E WELL #: 1 RRCID -> 025053 COMPL. DATE 11/20/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	905	X	905	-0-	-0-	-0-	905	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1271	X	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
12	1318	X	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-
*01	1504	X	1504	-0-	-0-	-0-	1504	3			N	-0-					-0-

NOVA WELL #: 1 RRCID -> 025056 COMPL. DATE 12/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-
10	684	X	684	-0-	-0-	-0-	684	2			N	-0-					-0-
11	754	X	754	-0-	-0-	-0-	754	3			N	-0-					-0-
12	665	X	665	-0-	-0-	-0-	665	3			N	-0-					-0-
*01	664	X	664	-0-	-0-	-0-	664	3			N	-0-					-0-

NUNLEY WELL #: 1 RRCID -> 025057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	678	X	678	-0-	-0-	-0-	678	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	846	X	846	-0-	-0-	-0-	846	3			N	-0-					-0-
12	1062	X	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
*01	1023	X	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-

OHERN WELL #: 1 RRCID -> 025058 COMPL. DATE N/A TOTAL DEPTH 3310 PERF. 2905 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4044	X	4044	-0-	-0-	-0-	4044	3			N	-0-					-0-
09	3779	X	3779	-0-	-0-	-0-	3779	3			N	-0-					-0-
10	2903	X	2903	-0-	-0-	-0-	2903	3			N	-0-					-0-
11	2979	X	2979	-0-	-0-	-0-	2979	3			N	-0-					-0-
12	3849	X	3849	-0-	-0-	-0-	3849	3			N	-0-					-0-
*01	3476	X	3476	-0-	-0-	-0-	3476	3			N	-0-					-0-

ORDWAY WELL #: A 1 RRCID -> 025060 COMPL. DATE 03/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2628	X	2628	-0-	-0-	-0-	2628	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2483	X	2483	-0-	-0-	-0-	2483	3			N	-0-					-0-
12	2391	X	2391	-0-	-0-	-0-	2391	3			N	-0-					-0-
*01	2241	X	2241	-0-	-0-	-0-	2241	3			N	-0-					-0-

OSCHNER WELL #: 1 RRCID -> 025064 COMPL. DATE 08/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2525	X	2525	-0-	-0-	-0-	2525	3			N	-0-					-0-
*01	2228	X	2228	-0-	-0-	-0-	2228	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PETE A WELL #: 1 RRCID -> 025071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2603	X	2603	-0-	-0-	-0-	2603	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2308	X	2308	-0-	-0-	-0-	2308	3			N	-0-					-0-
12	2164	X	2164	-0-	-0-	-0-	2164	3			N	-0-					-0-
*01	2037	X	2037	-0-	-0-	-0-	2037	3			N	-0-					-0-

PETTY WELL #: 1 RRCID -> 025072 COMPL. DATE 01/25/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	144	X	144	-0-	-0-	-0-	144	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	153	X	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*01	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-

PIPKIN WELL #: 1 RRCID -> 025075 COMPL. DATE 09/08/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1007	X	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	725	X	725	-0-	-0-	-0-	725	3			N	-0-					-0-
12	898	X	898	-0-	-0-	-0-	898	3			N	-0-					-0-
*01	945	X	945	-0-	-0-	-0-	945	3			N	-0-					-0-

POLLY WELL #: 1 RRCID -> 025078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1135	X	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
12	992	X	992	-0-	-0-	-0-	992	3			N	-0-					-0-
*01	939	X	939	-0-	-0-	-0-	939	3			N	-0-					-0-

POOL WELL #: 2 RRCID -> 025080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL WELL #: 1 RRCID -> 025081 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1607	X	1607	-0-	-0-	-0-	1607	3			N	-0-					-0-
*01	1689	X	1689	-0-	-0-	-0-	1689	3			N	-0-					-0-

PRESTON WELL #: 1 RRCID -> 025082 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1756	X	1756	-0-	-0-	-0-	1756	3			N	-0-					-0-
09	1689	X	1689	-0-	-0-	-0-	1689	3			N	-0-					-0-
10	1327	X	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
11	1530	X	1530	-0-	-0-	-0-	1530	3			N	-0-					-0-
12	1809	X	1809	-0-	-0-	-0-	1809	3			N	-0-					-0-
*01	1696	N	1696	-0-	-0-	-0-	1696	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PRISCILLA WELL #: 1 RRCID -> 025083 COMPL. DATE 05/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1187	X	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
09	1317	X	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-
10	1067	X	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
11	1849	X	1849	-0-	-0-	-0-	1849	3			N	-0-					-0-
12	2262	X	2262	-0-	-0-	-0-	2262	3			N	-0-					-0-
*01	1835	N	1835	-0-	-0-	-0-	1835	3			N	-0-					-0-

PURDY WELL #: 1 RRCID -> 025084 COMPL. DATE 01/17/2005 TOTAL DEPTH 3310 PERF. 2658 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-
09	105	X	105	-0-	-0-	-0-	105	3			N	-0-					-0-
10	58	X	58	-0-	-0-	-0-	58	3			N	-0-					-0-
11	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

RAGER JONES WELL #: 2 RRCID -> 025087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAGER JONES WELL #: 3 RRCID -> 025088 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1193	X	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1062	X	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
12	952	X	952	-0-	-0-	-0-	952	3			N	-0-					-0-
*01	1156	X	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-

RAMMING WELL #: 1 RRCID -> 025089 COMPL. DATE 04/25/1945 TOTAL DEPTH 2943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1137	X	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
10	1119	X	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
11	1403	X	1403	-0-	-0-	-0-	1403	3			N	-0-					-0-
12	1134	X	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
*01	960	X	960	-0-	-0-	-0-	960	3			N	-0-					-0-

RECORD -B- WELL #: 1 RRCID -> 025093 COMPL. DATE 05/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1895	X	1895	-0-	-0-	-0-	1895	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1710	X	1710	-0-	-0-	-0-	1710	3			N	-0-					-0-
12	1475	X	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-
*01	1558	X	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-

REEDER WELL #: 2 RRCID -> 025095 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	285	X	285	-0-	-0-	-0-	285	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	291	X	291	-0-	-0-	-0-	291	3			N	-0-					-0-
12	1018	X	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
*01	927	X	927	-0-	-0-	-0-	927	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

READ WELL #: 1 RRCID -> 025096 COMPL. DATE 09/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1006	X	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
10	613	X	613	-0-	-0-	-0-	613	2			N	-0-					-0-
11	1101	X	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
12	905	X	905	-0-	-0-	-0-	905	3			N	-0-					-0-
*01	941	X	941	-0-	-0-	-0-	941	3			N	-0-					-0-

RELL WELL #: B 1 RRCID -> 025097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RENA WELL #: 1 RRCID -> 025098 COMPL. DATE 02/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	356	X	356	-0-	-0-	-0-	356	3			N	-0-					-0-
12	396	X	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*01	378	X	378	-0-	-0-	-0-	378	3			N	-0-					-0-

RENOG WELL #: 1 RRCID -> 025099 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1739	X	1739	-0-	-0-	-0-	1739	3			N	-0-					-0-
10	1597	X	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-
11	2052	X	2052	-0-	-0-	-0-	2052	3			N	-0-					-0-
12	2049	X	2049	-0-	-0-	-0-	2049	3			N	-0-					-0-
*01	1965	X	1965	-0-	-0-	-0-	1965	3			N	-0-					-0-

RICHARD WELL #: A 1 RRCID -> 025102 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6120	X	6120	-0-	-0-	-0-	6120	3			N	-0-					-0-
09	7600	X	7600	-0-	-0-	-0-	7600	3			N	-0-					-0-
10	6010	X	6010	-0-	-0-	-0-	6010	3			N	-0-					-0-
11	5907	X	5907	-0-	-0-	-0-	5907	3			N	-0-					-0-
12	4738	X	4738	-0-	-0-	-0-	4738	3			N	-0-					-0-
01	7688	X	6025	-0-	-1663	-0-	6025	3			N	-0-					-0-

RIT WELL #: 1 RRCID -> 025103 COMPL. DATE 10/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1891	X	1891	-0-	-0-	-0-	1891	3			N	-0-					-0-
10	1857	X	1857	-0-	-0-	-0-	1857	2			N	-0-					-0-
11	2293	X	2293	-0-	-0-	-0-	2293	3			N	-0-					-0-
12	2315	X	2315	-0-	-0-	-0-	2315	3			N	-0-					-0-
*01	2445	X	2445	-0-	-0-	-0-	2445	3			N	-0-					-0-

ROREX WELL #: 1 RRCID -> 025104 COMPL. DATE 05/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	215	X	215	-0-	-0-	-0-	215	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	217	X	-0-	-0-	-217	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ROUNTREE WELL #: 1 RRCID -> 025105 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1517	X	1517	-0-	-0-	-0-	1517	3			N	-0-					-0-
10	1469	X	1469	-0-	-0-	-0-	1469	2			N	-0-					-0-
11	1738	X	1738	-0-	-0-	-0-	1738	3			N	-0-					-0-
12	1721	X	1721	-0-	-0-	-0-	1721	3			N	-0-					-0-
*01	1658	X	1658	-0-	-0-	-0-	1658	3			N	-0-					-0-

ROY WELL #: 1 RRCID -> 025106 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2295	X	2295	-0-	-0-	-0-	2295	3			N	-0-					-0-
09	2237	X	2237	-0-	-0-	-0-	2237	3			N	-0-					-0-
10	1731	X	1731	-0-	-0-	-0-	1731	3			N	-0-					-0-
11	1856	X	1856	-0-	-0-	-0-	1856	3			N	-0-					-0-
12	2350	X	2350	-0-	-0-	-0-	2350	3			N	-0-					-0-
*01	2030	X	2030	-0-	-0-	-0-	2030	3			N	-0-					-0-

RUBIN WELL #: 2 RRCID -> 025108 COMPL. DATE 05/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	718	X	718	-0-	-0-	-0-	718	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	562	X	562	-0-	-0-	-0-	562	3			N	-0-					-0-
12	288	X	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*01	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-

RUBIN WELL #: 3 RRCID -> 025109 COMPL. DATE N/A TOTAL DEPTH 3087 PERF. 2750 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	768	X	768	-0-	-0-	-0-	768	3			N	-0-					-0-
*01	816	X	816	-0-	-0-	-0-	816	3			N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 025113 COMPL. DATE 09/26/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	559	X	559	-0-	-0-	-0-	559	3			N	-0-					-0-
12	555	X	555	-0-	-0-	-0-	555	3			N	-0-					-0-
*01	397	X	397	-0-	-0-	-0-	397	3			N	-0-					-0-

SAR WELL #: 1 RRCID -> 025114 COMPL. DATE 03/09/1966 TOTAL DEPTH 3143 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	844	X	844	-0-	-0-	-0-	844	3			N	-0-					-0-
10	841	X	841	-0-	-0-	-0-	841	2			N	-0-					-0-
11	975	X	975	-0-	-0-	-0-	975	3			N	-0-					-0-
12	954	X	954	-0-	-0-	-0-	954	3			N	-0-					-0-
*01	924	X	924	-0-	-0-	-0-	924	3			N	-0-					-0-

SCHAFFER WELL #: 1 RRCID -> 025115 COMPL. DATE 11/15/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1144	X	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
10	1173	X	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
11	1163	X	1163	-0-	-0-	-0-	1163	3			N	-0-					-0-
12	1227	X	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
*01	1147	X	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SHOCKLEY WELL #: 1 RRCID -> 025116 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1469	X	1469	-0-	-0-	-0-	1469	3			N	-0-					-0-
10	1404	X	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
11	1736	X	1736	-0-	-0-	-0-	1736	3			N	-0-					-0-
12	1692	X	1692	-0-	-0-	-0-	1692	3			N	-0-					-0-
*01	1633	X	1633	-0-	-0-	-0-	1633	3			N	-0-					-0-

SEE WELL #: 1 RRCID -> 025117 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	407	X	407	-0-	-0-	-0-	407	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	46	X	46	-0-	-0-	-0-	46	3			N	-0-					-0-
12	703	X	703	-0-	-0-	-0-	703	3			N	-0-					-0-
*01	723	X	723	-0-	-0-	-0-	723	3			N	-0-					-0-

SHELTON WELL #: 1 RRCID -> 025120 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1349	X	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1027	X	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
12	2184	X	2184	-0-	-0-	-0-	2184	3			N	-0-					-0-
*01	2020	X	2020	-0-	-0-	-0-	2020	3			N	-0-					-0-

SILER WELL #: 1 RRCID -> 025121 COMPL. DATE 02/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	460	X	460	-0-	-0-	-0-	460	3			N	-0-					-0-
10	306	X	306	-0-	-0-	-0-	306	2			N	-0-					-0-
11	299	X	299	-0-	-0-	-0-	299	3			N	-0-					-0-
12	434	X	434	-0-	-0-	-0-	434	3			N	-0-					-0-
*01	268	X	268	-0-	-0-	-0-	268	3			N	-0-					-0-

SNEED -E- WELL #: E 1H RRCID -> 025125 COMPL. DATE 10/19/2004 TOTAL DEPTH 2800 PERF. 2150 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2053	X	2053	-0-	-0-	-0-	2053	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2124	X	2124	-0-	-0-	-0-	2124	3			N	-0-					-0-
12	1173	X	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
*01	1544	X	1544	-0-	-0-	-0-	1544	3			N	-0-					-0-

SNEED -F- WELL #: F 1 RRCID -> 025126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1843	X	1843	-0-	-0-	-0-	1843	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1444	X	1444	-0-	-0-	-0-	1444	3			N	-0-					-0-
12	1570	X	1570	-0-	-0-	-0-	1570	3			N	-0-					-0-
*01	1448	X	1448	-0-	-0-	-0-	1448	3			N	-0-					-0-

SNEED -G- WELL #: G 1 RRCID -> 025127 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1130	X	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1074	X	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
12	962	X	962	-0-	-0-	-0-	962	3			N	-0-					-0-
*01	1004	X	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -H- WELL #: H 1 RRCID -> 025128 COMPL. DATE 06/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1194	X	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	940	X	940	-0-	-0-	-0-	940	3			N	-0-					-0-
12	1142	X	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
*01	904	X	904	-0-	-0-	-0-	904	3			N	-0-					-0-

SNEED -J- WELL #: J 1 RRCID -> 025129 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	954	X	954	-0-	-0-	-0-	954	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	340	X	340	-0-	-0-	-0-	340	3			N	-0-					-0-
12	687	X	687	-0-	-0-	-0-	687	3			N	-0-					-0-
*01	504	X	504	-0-	-0-	-0-	504	3			N	-0-					-0-

SNEED -K- WELL #: K 1 RRCID -> 025130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1930	X	1930	-0-	-0-	-0-	1930	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1776	X	1776	-0-	-0-	-0-	1776	3			N	-0-					-0-
12	1860	X	1860	-0-	-0-	-0-	1860	3			N	-0-					-0-
*01	1785	X	1785	-0-	-0-	-0-	1785	3			N	-0-					-0-

SNOW WELL #: 1 RRCID -> 025132 COMPL. DATE 06/03/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1827	X	1827	-0-	-0-	-0-	1827	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1836	X	1836	-0-	-0-	-0-	1836	3			N	-0-					-0-
12	1600	X	1600	-0-	-0-	-0-	1600	3			N	-0-					-0-
*01	1848	X	1848	-0-	-0-	-0-	1848	3			N	-0-					-0-

SNOW WELL #: 4 RRCID -> 025135 COMPL. DATE 06/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2192	X	2192	-0-	-0-	-0-	2192	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1988	X	1988	-0-	-0-	-0-	1988	3			N	-0-					-0-
12	1782	X	1782	-0-	-0-	-0-	1782	3			N	-0-					-0-
*01	1474	X	1474	-0-	-0-	-0-	1474	3			N	-0-					-0-

SNOW WELL #: 6 RRCID -> 025137 COMPL. DATE 08/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	966	X	966	-0-	-0-	-0-	966	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1047	X	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
12	762	X	762	-0-	-0-	-0-	762	3			N	-0-					-0-
*01	1130	X	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-

SON WELL #: 1 RRCID -> 025138 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SONNY WELL #: 1 RRCID -> 025139 COMPL. DATE 06/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	167	X	167	-0-	-0-	-0-	167	3		N	-0-			-0-
10	108	X	108	-0-	-0-	-0-	108	2		N	-0-			-0-
11	232	X	232	-0-	-0-	-0-	232	3		N	-0-			-0-
12	183	X	183	-0-	-0-	-0-	183	3		N	-0-			-0-
*01	111	X	111	-0-	-0-	-0-	111	3		N	-0-			-0-

SPURLOCK WELL #: 1 RRCID -> 025141 COMPL. DATE 03/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	120	X	-0-	-0-	-120	-0-				N	-0-			-0-
12	1593	X	1593	-0-	-0-	-0-	1593	3		N	-0-			-0-
*01	1402	X	1402	-0-	-0-	-0-	1402	3		N	-0-			-0-

STAN WELL #: 1 RRCID -> 025143 COMPL. DATE 09/24/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

STANHOPE WELL #: 1 RRCID -> 025144 COMPL. DATE 03/15/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1180	X	1180	-0-	-0-	-0-	1180	3		N	-0-			-0-
09	1214	X	1214	-0-	-0-	-0-	1214	3		N	-0-			-0-
10	841	X	841	-0-	-0-	-0-	841	3		N	-0-			-0-
11	879	X	879	-0-	-0-	-0-	879	3		N	-0-			-0-
12	733	X	733	-0-	-0-	-0-	733	3		N	-0-			-0-
*01	661	N	661	-0-	-0-	-0-	661	3		N	-0-			-0-

STANLEY MARSH WELL #: 1 RRCID -> 025145 COMPL. DATE N/A TOTAL DEPTH 3300 PERF. 2824 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	3075	X	3075	-0-	-0-	-0-	3075	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	2915	X	2915	-0-	-0-	-0-	2915	3		N	-0-			-0-
12	2831	X	2831	-0-	-0-	-0-	2831	3		N	-0-			-0-
*01	2636	X	2636	-0-	-0-	-0-	2636	3		N	-0-			-0-

STEM WELL #: 1 RRCID -> 025147 COMPL. DATE N/A TOTAL DEPTH 3027 PERF. 2732 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	998	X	998	-0-	-0-	-0-	998	3		N	-0-			-0-
09	2140	X	2140	-0-	-0-	-0-	2140	3		N	-0-			-0-
10	2189	X	2189	-0-	-0-	-0-	2189	3		N	-0-			-0-
11	2176	X	2176	-0-	-0-	-0-	2176	3		N	-0-			-0-
12	2743	X	2743	-0-	-0-	-0-	2743	3		N	-0-			-0-
*01	2389	X	2389	-0-	-0-	-0-	2389	3		N	-0-			-0-

STEP WELL #: 1 RRCID -> 025149 COMPL. DATE 10/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	761	X	761	-0-	-0-	-0-	761	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	870	X	870	-0-	-0-	-0-	870	3		N	-0-			-0-
12	774	X	774	-0-	-0-	-0-	774	3		N	-0-			-0-
*01	870	X	870	-0-	-0-	-0-	870	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STIGALL WELL #: 1 RRCID -> 025151 COMPL. DATE 05/29/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1179	X	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	906	X	906	-0-	-0-	-0-	906	3			N	-0-					-0-
12	2014	X	2014	-0-	-0-	-0-	2014	3			N	-0-					-0-
*01	1846	X	1846	-0-	-0-	-0-	1846	3			N	-0-					-0-

STOCKMAN WELL #: 1 RRCID -> 025153 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-
09	313	X	313	-0-	-0-	-0-	313	3			N	-0-					-0-
10	207	X	207	-0-	-0-	-0-	207	3			N	-0-					-0-
11	142	X	142	-0-	-0-	-0-	142	3			N	-0-					-0-
12	69	X	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

STOEBUCK WELL #: 1 RRCID -> 025154 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	909	X	909	-0-	-0-	-0-	909	3			N	-0-					-0-
10	1449	X	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
11	1681	X	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
12	1649	X	1649	-0-	-0-	-0-	1649	3			N	-0-					-0-
*01	1539	X	1539	-0-	-0-	-0-	1539	3			N	-0-					-0-

STURDY WELL #: 1H RRCID -> 025155 COMPL. DATE 12/02/2004 TOTAL DEPTH 3210 PERF. 2569 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1184	X	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
09	1869	X	1869	-0-	-0-	-0-	1869	3			N	-0-					-0-
10	1236	X	1236	-0-	-0-	-0-	1236	3			N	-0-					-0-
11	1441	X	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
12	1616	X	1616	-0-	-0-	-0-	1616	3			N	-0-					-0-
*01	1496	N	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-

TARRIS WELL #: 1 RRCID -> 025160 COMPL. DATE 06/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR A WELL #: A 1 RRCID -> 025162 COMPL. DATE 01/04/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1498	X	1498	-0-	-0-	-0-	1498	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	819	X	819	-0-	-0-	-0-	819	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1343	X	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-

TERRY WELL #: 1 RRCID -> 025165 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1488	X	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1594	X	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-
12	1647	X	1647	-0-	-0-	-0-	1647	3			N	-0-					-0-
*01	1622	X	1622	-0-	-0-	-0-	1622	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TIBBETTS WELL #: 1 RRCID -> 025169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	691	X	691	-0-	-0-	-0-	691	3		N	-0-			-0-
10	1002	X	1002	-0-	-0-	-0-	1002	2		N	-0-			-0-
11	1307	X	1307	-0-	-0-	-0-	1307	3		N	-0-			-0-
12	1235	X	1235	-0-	-0-	-0-	1235	3		N	-0-			-0-
*01	1139	X	1139	-0-	-0-	-0-	1139	3		N	-0-			-0-

TILFORD WELL #: 1 RRCID -> 025170 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	925	X	925	-0-	-0-	-0-	925	3		N	-0-			-0-
10	900	X	900	-0-	-0-	-0-	900	2		N	-0-			-0-
11	1098	X	1098	-0-	-0-	-0-	1098	3		N	-0-			-0-
12	1075	X	1075	-0-	-0-	-0-	1075	3		N	-0-			-0-
*01	1011	X	1011	-0-	-0-	-0-	1011	3		N	-0-			-0-

TOOKER WELL #: 1 RRCID -> 025171 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1737	X	1737	-0-	-0-	-0-	1737	3		N	-0-			-0-
09	1742	X	1742	-0-	-0-	-0-	1742	3		N	-0-			-0-
10	733	X	733	-0-	-0-	-0-	733	3		N	-0-			-0-
11	992	X	992	-0-	-0-	-0-	992	3		N	-0-			-0-
12	1606	X	1606	-0-	-0-	-0-	1606	3		N	-0-			-0-
*01	1667	X	1667	-0-	-0-	-0-	1667	3		N	-0-			-0-

TRIG WELL #: 1 RRCID -> 025173 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

TRUST WELL #: 2 RRCID -> 025175 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	313	X	313	-0-	-0-	-0-	313	3		N	-0-			-0-
10	326	X	326	-0-	-0-	-0-	326	2		N	-0-			-0-
11	380	X	380	-0-	-0-	-0-	380	3		N	-0-			-0-
12	982	X	982	-0-	-0-	-0-	982	3		N	-0-			-0-
*01	756	X	756	-0-	-0-	-0-	756	3		N	-0-			-0-

UPDEGRAFF WELL #: A 1 RRCID -> 025179 COMPL. DATE 12/20/1966 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	368	X	368	-0-	-0-	-0-	368	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	719	X	719	-0-	-0-	-0-	719	3		N	-0-			-0-
12	853	X	853	-0-	-0-	-0-	853	3		N	-0-			-0-
*01	778	X	778	-0-	-0-	-0-	778	3		N	-0-			-0-

URB WELL #: 7 RRCID -> 025180 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	1493	X	1493	-0-	-0-	-0-	1493	3		N	-0-			-0-
10	1500	X	1500	-0-	-0-	-0-	1500	2		N	-0-			-0-
11	2311	X	2311	-0-	-0-	-0-	2311	3		N	-0-			-0-
12	2132	X	2132	-0-	-0-	-0-	2132	3		N	-0-			-0-
*01	2041	X	2041	-0-	-0-	-0-	2041	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

URBANCZYK WELL #: 1 RRCID -> 025181 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1375	X	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
10	752	X	752	-0-	-0-	-0-	752	2			N	-0-					-0-
11	1392	X	1392	-0-	-0-	-0-	1392	3			N	-0-					-0-
12	967	X	967	-0-	-0-	-0-	967	3			N	-0-					-0-
*01	1235	X	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-

UTEY WELL #: 2 RRCID -> 025182 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2753	X	2753	-0-	-0-	-0-	2753	3			N	-0-					-0-
09	2243	X	2243	-0-	-0-	-0-	2243	3			N	-0-					-0-
10	2128	X	2128	-0-	-0-	-0-	2128	3			N	-0-					-0-
11	2040	X	2040	-0-	-0-	-0-	2040	3			N	-0-					-0-
12	2008	X	2008	-0-	-0-	-0-	2008	3			N	-0-					-0-
*01	1901	X	1901	-0-	-0-	-0-	1901	3			N	-0-					-0-

VANTA WELL #: 1 RRCID -> 025183 COMPL. DATE 10/03/2015 TOTAL DEPTH 3115 PERF. 2872 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2395	X	2395	-0-	-0-	-0-	2395	3			N	-0-					-0-
09	2125	X	2125	-0-	-0-	-0-	2125	3			N	-0-					-0-
10	1896	X	1896	-0-	-0-	-0-	1896	3			N	-0-					-0-
11	1795	X	1795	-0-	-0-	-0-	1795	3			N	-0-					-0-
12	2048	X	2048	-0-	-0-	-0-	2048	3			N	-0-					-0-
*01	1865	X	1865	-0-	-0-	-0-	1865	3			N	-0-					-0-

VAUGHN WELL #: 1 RRCID -> 025184 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	109	X	109	-0-	-0-	-0-	109	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	802	X	802	-0-	-0-	-0-	802	3			N	-0-					-0-
12	905	X	905	-0-	-0-	-0-	905	3			N	-0-					-0-
*01	869	X	869	-0-	-0-	-0-	869	3			N	-0-					-0-

VENT WELL #: A 1 RRCID -> 025186 COMPL. DATE 10/17/1944 TOTAL DEPTH 2878 PERF. 2614 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	945	X	945	-0-	-0-	-0-	945	3			N	-0-					-0-
09	1831	X	1831	-0-	-0-	-0-	1831	3			N	-0-					-0-
10	1569	X	1569	-0-	-0-	-0-	1569	3			N	-0-					-0-
11	1814	X	1814	-0-	-0-	-0-	1814	3			N	-0-					-0-
12	2135	X	2135	-0-	-0-	-0-	2135	3			N	-0-					-0-
*01	2248	N	2248	-0-	-0-	-0-	2248	3			N	-0-					-0-

VENT WELL #: A 2 RRCID -> 025187 COMPL. DATE 10/31/1944 TOTAL DEPTH 2915 PERF. 2612 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2080	X	2080	-0-	-0-	-0-	2080	3			N	-0-					-0-
09	2631	X	2631	-0-	-0-	-0-	2631	3			N	-0-					-0-
10	2308	X	2308	-0-	-0-	-0-	2308	3			N	-0-					-0-
11	2799	X	2799	-0-	-0-	-0-	2799	3			N	-0-					-0-
12	3391	X	3391	-0-	-0-	-0-	3391	3			N	-0-					-0-
*01	3214	X	3214	-0-	-0-	-0-	3214	3			N	-0-					-0-

VENT WELL #: A 3 RRCID -> 025188 COMPL. DATE 11/22/1944 TOTAL DEPTH 3073 PERF. 2666 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	989	X	989	-0-	-0-	-0-	989	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1137	X	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
12	1593	X	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
*01	1486	N	1486	-0-	-0-	-0-	1486	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

VENT WELL #: A 4 RRCID -> 025189 COMPL. DATE 04/11/1945 TOTAL DEPTH 6709 PERF. 2558 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	353	X	353	-0-	-0-	-0-	353	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	388	X	388	-0-	-0-	-0-	388	3			N	-0-					-0-
12	371	X	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*01	406	X	406	-0-	-0-	-0-	406	3			N	-0-					-0-

VENT WELL #: B 1 RRCID -> 025190 COMPL. DATE 12/01/1944 TOTAL DEPTH 2900 PERF. 2524 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1648	X	1648	-0-	-0-	-0-	1648	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	921	X	921	-0-	-0-	-0-	921	3			N	-0-					-0-
12	14	X	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*01	1999	X	1999	-0-	-0-	-0-	1999	3			N	-0-					-0-

VENT WELL #: C 1 RRCID -> 025191 COMPL. DATE 10/27/1998 TOTAL DEPTH 2731 PERF. 2550 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	943	X	943	-0-	-0-	-0-	943	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	676	X	676	-0-	-0-	-0-	676	3			N	-0-					-0-
12	72	X	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*01	787	X	787	-0-	-0-	-0-	787	3			N	-0-					-0-

VENT WELL #: D 1 RRCID -> 025192 COMPL. DATE 11/25/1944 TOTAL DEPTH 3198 PERF. 2676 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1560	X	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	970	X	970	-0-	-0-	-0-	970	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1498	X	1498	-0-	-0-	-0-	1498	3			N	-0-					-0-

VENT WELL #: E 2 RRCID -> 025194 COMPL. DATE 05/29/1952 TOTAL DEPTH 3447 PERF. 2758 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5117	X	5117	-0-	-0-	-0-	5117	3			N	-0-					-0-
09	3972	X	3972	-0-	-0-	-0-	3972	3			N	-0-					-0-
10	2663	X	2663	-0-	-0-	-0-	2663	3			N	-0-					-0-
11	3216	X	3216	-0-	-0-	-0-	3216	3			N	-0-					-0-
12	3364	X	3364	-0-	-0-	-0-	3364	3			N	-0-					-0-
01	4092	X	3106	-0-	-986	-0-	3106	3			N	-0-					-0-

VICTOR WELL #: 1 RRCID -> 025195 COMPL. DATE 04/01/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VIDA WELL #: 1 RRCID -> 025196 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	552	X	552	-0-	-0-	-0-	552	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	617	X	617	-0-	-0-	-0-	617	3			N	-0-					-0-
12	616	X	616	-0-	-0-	-0-	616	3			N	-0-					-0-
*01	632	X	632	-0-	-0-	-0-	632	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VIOLA WELL #: 1 RRCID -> 025199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-

WARD WELL #: 1 RRCID -> 025201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1404	X	1404	-0-	-0-	-0-	1404	3			N	-0-			-0-
09	1436	X	1436	-0-	-0-	-0-	1436	3			N	-0-			-0-
10	1122	X	1122	-0-	-0-	-0-	1122	3			N	-0-			-0-
11	980	X	980	-0-	-0-	-0-	980	3			N	-0-			-0-
12	1602	X	1602	-0-	-0-	-0-	1602	3			N	-0-			-0-
*01	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-			-0-

WARE WELL #: A 1 RRCID -> 025202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	1491	X	1491	-0-	-0-	-0-	1491	3			N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	1473	X	1473	-0-	-0-	-0-	1473	3			N	-0-			-0-
12	1627	X	1627	-0-	-0-	-0-	1627	3			N	-0-			-0-
*01	1630	X	1630	-0-	-0-	-0-	1630	3			N	-0-			-0-

WAY WELL #: 1 RRCID -> 025203 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	28	X	28	-0-	-0-	-0-	28	3			N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	22	X	22	-0-	-0-	-0-	22	3			N	-0-			-0-
12	22	X	22	-0-	-0-	-0-	22	3			N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

WEIDLING WELL #: 1 RRCID -> 025204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	379	X	379	-0-	-0-	-0-	379	3			N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	633	X	633	-0-	-0-	-0-	633	3			N	-0-			-0-
12	230	X	230	-0-	-0-	-0-	230	3			N	-0-			-0-
*01	622	X	622	-0-	-0-	-0-	622	3			N	-0-			-0-

WEILDING -A- WELL #: A 1 RRCID -> 025205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

WHITTENBURG WELL #: E 1 RRCID -> 025208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	4	X	4	-0-	-0-	-0-	4	3			N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	401	X	401	-0-	-0-	-0-	401	3			N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILD BILL WELL #: 2 RRCID -> 025209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1398	X	1398	-0-	-0-	-0-	1398	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1202	X	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
12	1402	X	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-
*01	1320	X	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-

WILLIAMS, J. WELL #: 1 RRCID -> 025210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1084	X	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1001	X	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
12	706	X	706	-0-	-0-	-0-	706	3			N	-0-					-0-
*01	880	X	880	-0-	-0-	-0-	880	3			N	-0-					-0-

WILLS WELL #: 1 RRCID -> 025212 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3839	X	3839	-0-	-0-	-0-	3839	3			N	-0-					-0-
10	3763	X	3763	-0-	-0-	-0-	3763	2			N	-0-					-0-
11	4262	X	4262	-0-	-0-	-0-	4262	3			N	-0-					-0-
12	4394	X	4394	-0-	-0-	-0-	4394	3			N	-0-					-0-
*01	4344	X	4344	-0-	-0-	-0-	4344	3			N	-0-					-0-

WIN WELL #: 1 RRCID -> 025215 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. 2730 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WORLEY WELL #: 1 RRCID -> 025217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	796	X	796	-0-	-0-	-0-	796	3			N	-0-					-0-
10	751	X	751	-0-	-0-	-0-	751	2			N	-0-					-0-
11	935	X	935	-0-	-0-	-0-	935	3			N	-0-					-0-
12	955	X	955	-0-	-0-	-0-	955	3			N	-0-					-0-
*01	886	X	886	-0-	-0-	-0-	886	3			N	-0-					-0-

WORSLEY WELL #: 1 RRCID -> 025218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	761	X	761	-0-	-0-	-0-	761	3			N	-0-					-0-
12	882	X	882	-0-	-0-	-0-	882	3			N	-0-					-0-
*01	793	X	793	-0-	-0-	-0-	793	3			N	-0-					-0-

WYNN WELL #: 1 RRCID -> 025219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	778	X	778	-0-	-0-	-0-	778	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1102	X	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
12	1124	X	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
*01	1248	X	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

YANTES WELL #: 1 RRCID -> 025224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	212	X	212	-0-	-0-	-0-	212	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	193	X	193	-0-	-0-	-0-	193	3			N	-0-					-0-
12	156	X	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*01	179	X	179	-0-	-0-	-0-	179	3			N	-0-					-0-

ZELL WELL #: 1 RRCID -> 025226 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1720	X	1720	-0-	-0-	-0-	1720	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2039	X	2039	-0-	-0-	-0-	2039	3			N	-0-					-0-
12	1941	X	1941	-0-	-0-	-0-	1941	3			N	-0-					-0-
*01	1916	X	1916	-0-	-0-	-0-	1916	3			N	-0-					-0-

ZELL WELL #: 2 RRCID -> 025227 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	547	X	547	-0-	-0-	-0-	547	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	778	X	778	-0-	-0-	-0-	778	3			N	-0-					-0-
12	904	X	904	-0-	-0-	-0-	904	3			N	-0-					-0-
*01	828	X	828	-0-	-0-	-0-	828	3			N	-0-					-0-

ZELL WELL #: 4 RRCID -> 025229 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

ZELLA WELL #: A 1 RRCID -> 025230 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	174	X	174	-0-	-0-	-0-	174	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	713	X	713	-0-	-0-	-0-	713	3			N	-0-					-0-
12	1189	X	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
*01	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-

ZELLA WELL #: A 3 RRCID -> 025232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1563	X	1563	-0-	-0-	-0-	1563	3			N	-0-					-0-
09	1346	X	1346	-0-	-0-	-0-	1346	3			N	-0-					-0-
10	2072	X	2072	-0-	-0-	-0-	2072	3			N	-0-					-0-
11	2437	X	2437	-0-	-0-	-0-	2437	3			N	-0-					-0-
12	1650	X	1650	-0-	-0-	-0-	1650	3			N	-0-					-0-
*01	1548	X	1548	-0-	-0-	-0-	1548	3			N	-0-					-0-

ZELLA WELL #: A 4 RRCID -> 025233 COMPL. DATE 02/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1064	X	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	723	X	723	-0-	-0-	-0-	723	3			N	-0-					-0-
12	897	X	897	-0-	-0-	-0-	897	3			N	-0-					-0-
*01	983	X	983	-0-	-0-	-0-	983	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ZELLA WELL #: A 5 RRCID -> 025234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	841	X	841	-0-	-0-	-0-	841	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	576	X	576	-0-	-0-	-0-	576	3			N	-0-					-0-
12	835	X	835	-0-	-0-	-0-	835	3			N	-0-					-0-
*01	862	X	862	-0-	-0-	-0-	862	3			N	-0-					-0-

ZELLA WELL #: A 6 RRCID -> 025235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1065	X	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-
12	1018	X	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
*01	961	X	961	-0-	-0-	-0-	961	3			N	-0-					-0-

FEE -227- WELL #: 5 RRCID -> 025318 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEE -227- WELL #: 14 RRCID -> 025319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRINGTON WELL #: 3 RRCID -> 025324 COMPL. DATE 07/29/1940 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	910	X	910	-0-	-0-	-0-	910	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	458	X	458	-0-	-0-	-0-	458	3			N	-0-					-0-
12	416	X	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*01	652	X	652	-0-	-0-	-0-	652	3			N	-0-					-0-

HARRINGTON WELL #: 4 RRCID -> 025325 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3579	X	3579	-0-	-0-	-0-	3579	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2490	X	2490	-0-	-0-	-0-	2490	3			N	-0-					-0-
12	2837	X	2837	-0-	-0-	-0-	2837	3			N	-0-					-0-
*01	3851	X	3851	-0-	-0-	-0-	3851	3			N	-0-					-0-

HARRINGTON WELL #: 6 RRCID -> 025326 COMPL. DATE 02/11/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2683	X	2683	-0-	-0-	-0-	2683	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1831	X	1831	-0-	-0-	-0-	1831	3			N	-0-					-0-
12	2152	X	2152	-0-	-0-	-0-	2152	3			N	-0-					-0-
*01	2545	X	2545	-0-	-0-	-0-	2545	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KNORPP, J. W. WELL #: 1 RRCID -> 025373 COMPL. DATE 09/01/1951 TOTAL DEPTH 3000 PERF. 2855 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1124	X	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
10	1239	X	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
11	1278	X	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
12	1236	X	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
*01	867	X	867	-0-	-0-	-0-	867	2			N	-0-					-0-

BIVINS A WELL #: A 2 RRCID -> 025382 COMPL. DATE 04/13/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	18	16	1			17
09	508	X	508	-0-	-0-	-0-	485	2	23	9	N	21	29	1			9
10	90	X	90	-0-	-0-	-0-	54	2	36	9	N	33	33	1			9
11	273	X	273	-0-	-0-	-0-	237	2	36	9	N	33	36	1			6
12	634	X	634	-0-	-0-	-0-	590	2	44	9	N	40	39	1			7
*01	1148	X	1148	-0-	-0-	-0-	1082	2	66	9	N	60	61	1			-0-

BIVINS A WELL #: A 3 RRCID -> 025383 COMPL. DATE 09/20/2001 TOTAL DEPTH 2550 PERF. 2357 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	-0-	-0-	-434	-0-					N	1	1	1			2
09	690	N	285	-0-	-405	-0-	273	2	12	9	N	11	10	1			4
10	62	N	48	-0-	-14	-0-	29	2	19	9	N	17	16	1			5
11	142	N	142	-0-	-0-	-0-	122	2	20	9	N	18	20	1			3
12	310	N	204	-0-	-106	-0-	191	2	13	9	N	12	14	1			1
*01	615	N	615	-0-	-0-	-0-	579	2	36	9	N	33	31	1			-0-

BIVINS A WELL #: A 7 RRCID -> 025386 COMPL. DATE 05/28/2007 TOTAL DEPTH 2719 PERF. 2308 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	31	28	1			28
09	822	X	822	-0-	-0-	-0-	786	2	36	9	N	33	47	1			15
10	146	X	146	-0-	-0-	-0-	88	2	58	9	N	53	53	1			15
11	451	X	451	-0-	-0-	-0-	390	2	61	9	N	55	60	1			10
12	1062	X	1062	-0-	-0-	-0-	989	2	73	9	N	66	65	1			11
*01	1944	X	1944	-0-	-0-	-0-	1828	2	116	9	N	105	106	1			-0-

BIVINS A WELL #: A 8 RRCID -> 025387 COMPL. DATE 06/11/2004 TOTAL DEPTH 2872 PERF. 2454 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	55	43	1			51
09	1830	X	1830	-0-	-0-	-0-	1749	2	81	9	N	74	94	1			32
10	306	X	306	-0-	-0-	-0-	184	2	122	9	N	111	110	1			33
11	906	X	906	-0-	-0-	-0-	786	2	120	9	N	109	123	1			19
12	2300	X	2300	-0-	-0-	-0-	2142	2	158	9	N	144	140	1			23
*01	3952	X	3952	-0-	-0-	-0-	3713	2	239	9	N	217	221	1			-0-

BIVINS A WELL #: B 1 RRCID -> 025388 COMPL. DATE 10/30/2009 TOTAL DEPTH 2700 PERF. 2281 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	20	18	1			15
09	0	X	-0-	-0-	-0-	-0-					N	16	27	1			7
10	0	X	-0-	-0-	-0-	-0-					N	20	23	1			4
11	0	X	-0-	-0-	-0-	-0-					N	22	23	1			3
12	0	X	-0-	-0-	-0-	-0-					N	23	22	1			4
01	0	X	-0-	-0-	-0-	-0-					N	7	11	1			-0-

CROSSMAN WELL #: 2 RRCID -> 025389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DEAHL, B. WELL #: B 2 RRCID -> 025392 COMPL. DATE 06/09/2002 TOTAL DEPTH 2802 PERF. 2428 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	88	77	1			68
09	2031	X	2031	-0-	-0-	-0-	1843	2	188	9	N	171	151	1			83
10	619	X	619	-0-	-0-	-0-	230	2	389	9	N	354	356	1			81
11	1295	X	1295	-0-	-0-	-0-	940	2	355	9	N	323	315	1			89
12	6836	X	6836	-0-	-0-	-0-	6387	2	449	9	N	408	436	1			61
*01	4143	X	4143	-0-	-0-	-0-	3893	2	250	9	N	227	266	1			-0-

ENGLISH WELL #: 1 RRCID -> 025393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2477	X	2477	-0-	-0-	-0-	2477	2			N	-0-					-0-

HODGES WELL #: 1 RRCID -> 025394 COMPL. DATE 10/15/1952 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	85	X	85	-0-	-0-	-0-	85	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPKINS WELL #: A 1 RRCID -> 025396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL WELL #: 1 RRCID -> 025399 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE WELL #: 1 RRCID -> 025400 COMPL. DATE 09/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELTON WELL #: A 1X RRCID -> 025401 COMPL. DATE 02/09/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	15					60
09	7153	X	7153	-0-	-0-	-0-	7144	2	9	9	N	8					66
10	7835	X	7835	-0-	-0-	-0-	7777	2	58	9	N	53	99	1			20
11	7587	X	7587	-0-	-0-	-0-	7528	2	59	9	N	54	50	1			24
12	7398	X	7398	-0-	-0-	-0-	7398	2			N	-0-					24
*01	7644	X	7644	-0-	-0-	-0-	7644	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHELTON WELL #: 2 X RRCID -> 025402 COMPL. DATE 06/04/2009 TOTAL DEPTH 2875 PERF. 2213 - 4932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4294	X	4294	-0-	-0-	-0-	4288	2	6	9	N	5					29
09	3921	X	3921	-0-	-0-	-0-	3917	2	4	9	N	4					33
10	2869	X	2869	-0-	-0-	-0-	2849	2	20	9	N	18	43	1			8
11	2237	X	2237	-0-	-0-	-0-	2222	2	15	9	N	14	15	1			7
12	2290	X	2290	-0-	-0-	-0-	2290	2			N	-0-					7
*01	2433	X	2433	-0-	-0-	-0-	2433	2			N	-0-					-0-

SHELTON WELL #: A 4 RRCID -> 025404 COMPL. DATE 03/09/2008 TOTAL DEPTH 2574 PERF. 2315 - 5133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	4					21
09	2539	X	2539	-0-	-0-	-0-	2536	2	3	9	N	3					24
10	2684	X	2684	-0-	-0-	-0-	2664	2	20	9	N	18	35	1			7
11	2547	X	2547	-0-	-0-	-0-	2527	2	20	9	N	18	17	1			8
12	2571	X	2571	-0-	-0-	-0-	2571	2			N	-0-					8
*01	2042	X	2042	-0-	-0-	-0-	2042	2			N	-0-					-0-

SHELTON WELL #: A 6 RRCID -> 025406 COMPL. DATE 12/01/1997 TOTAL DEPTH 2840 PERF. 2156 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4362	X	4362	-0-	-0-	-0-	4354	2	8	9	N	7	8	1			18
09	4351	X	4351	-0-	-0-	-0-	4345	2	6	9	N	5	5	1			18
10	4839	X	4839	-0-	-0-	-0-	4805	2	34	9	N	31	31	1			18
11	4497	X	4497	-0-	-0-	-0-	4462	2	35	9	N	32	30	1			20
12	4568	X	4568	-0-	-0-	-0-	4568	2			N	-0-					14
*01	4419	X	4419	-0-	-0-	-0-	4419	2			N	-0-					-0-

SHELTON WELL #: A 7 RRCID -> 025407 COMPL. DATE 12/10/1997 TOTAL DEPTH 2844 PERF. 2200 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	3					11
09	1367	X	1367	-0-	-0-	-0-	1366	2	1	9	N	1					12
10	1371	X	1371	-0-	-0-	-0-	1361	2	10	9	N	9	18	1			3
11	1302	X	1302	-0-	-0-	-0-	1291	2	11	9	N	10	9	1			4
12	1294	X	1294	-0-	-0-	-0-	1294	2			N	-0-					4
*01	1319	X	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-

SHELTON WELL #: A 8 RRCID -> 025408 COMPL. DATE 03/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 025409 COMPL. DATE 06/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	421	X	421	-0-	-0-	-0-	421	2			N	-0-					-0-

STATE OF TEXAS WELL #: 1 RRCID -> 025410 COMPL. DATE 04/24/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1113	X	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
10	1120	X	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
11	1059	X	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
12	1149	X	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
*01	1117	X	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WHITE DEER LAND WELL #: 1 RRCID -> 025411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	339	X	339	-0-	-0-	-0-	339	2			N	-0-					-0-
10	257	X	257	-0-	-0-	-0-	257	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS FEE WELL #: 2 RRCID -> 025414 COMPL. DATE 12/01/1953 TOTAL DEPTH 2796 PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	4	4	1			1
09	634	X	634	-0-	-0-	-0-	626	2	8	9	N	7	6	1			3
10	624	X	624	-0-	-0-	-0-	610	2	14	9	N	13	13	1			3
11	569	X	569	-0-	-0-	-0-	556	2	13	9	N	12	14	1			1
12	553	X	553	-0-	-0-	-0-	536	2	17	9	N	15	15	1			1
*01	549	X	549	-0-	-0-	-0-	535	2	14	9	N	13	13	1			-0-

BIVINS FEE WELL #: 3 RRCID -> 025415 COMPL. DATE 01/02/2007 TOTAL DEPTH 2950 PERF. 2247 - 5518

08	0	X	-0-	-0-	-0-	-0-					N	2	2	1			1
09	720	X	720	-0-	-0-	-0-	712	2	8	9	N	7	6	1			3
10	712	X	712	-0-	-0-	-0-	697	2	15	9	N	14	14	1			3
11	573	X	573	-0-	-0-	-0-	559	2	14	9	N	13	15	1			1
12	538	X	538	-0-	-0-	-0-	521	2	17	9	N	15	15	1			1
*01	566	X	566	-0-	-0-	-0-	552	2	14	9	N	13	13	1			-0-

BIVINS FEE WELL #: 4 RRCID -> 025416 COMPL. DATE 01/13/2007 TOTAL DEPTH 2896 PERF. 2184 - 3203

08	0	X	-0-	-0-	-0-	-0-					N	4	3	1			3
09	1087	X	1087	-0-	-0-	-0-	1073	2	14	9	N	13	11	1			5
10	968	X	968	-0-	-0-	-0-	947	2	21	9	N	19	20	1			4
11	928	X	928	-0-	-0-	-0-	905	2	23	9	N	21	23	1			2
12	915	X	915	-0-	-0-	-0-	887	2	28	9	N	25	26	1			1
*01	834	X	834	-0-	-0-	-0-	810	2	24	9	N	22	21	1			-0-

BIVINS FEE WELL #: A 5 RRCID -> 025417 COMPL. DATE 04/17/1931 TOTAL DEPTH 2748 PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	8	8	1			6
09	0	X	-0-	-0-	-0-	-0-					N	7	10	1			3
10	0	X	-0-	-0-	-0-	-0-					N	8	8	1			3
11	0	X	-0-	-0-	-0-	-0-					N	10	11	1			2
12	0	X	-0-	-0-	-0-	-0-					N	9	9	1			2
01	0	X	-0-	-0-	-0-	-0-					N	23	23	1			-0-

BIVINS FEE WELL #: 6 RRCID -> 025418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	13	13	1			12
09	317	X	317	-0-	-0-	-0-	302	2	15	9	N	14	20	1			7
10	71	X	71	-0-	-0-	-0-	43	2	28	9	N	25	25	1			7
11	272	X	272	-0-	-0-	-0-	235	2	37	9	N	34	35	1			6
12	626	X	626	-0-	-0-	-0-	582	2	44	9	N	40	39	1			7
*01	557	X	557	-0-	-0-	-0-	523	2	34	9	N	31	37	1			-0-

BIVINS FEE WELL #: 7 RRCID -> 025419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS FEE WELL #: 9 RRCID -> 025421 COMPL. DATE 05/28/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	360	X	360	-0-	-0-	-0-	360	2			N	-0-					-0-
10	385	X	385	-0-	-0-	-0-	385	2			N	-0-					-0-
11	367	X	367	-0-	-0-	-0-	367	2			N	-0-					-0-
12	119	X	119	-0-	-0-	-0-	119	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, L. B. -A- WELL #: A 1 RRCID -> 025443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	X	3627	-0-	-0-	-0-	3627	3			N	-0-					-0-
09	3764	X	3764	-0-	-0-	-0-	3764	3			N	-0-					-0-
10	2894	X	2894	-0-	-0-	-0-	2894	3			N	-0-					-0-
11	3202	X	3202	-0-	-0-	-0-	3202	3			N	-0-					-0-
12	3632	X	3632	-0-	-0-	-0-	3632	3			N	-0-					-0-
*01	3514	X	3514	-0-	-0-	-0-	3514	3			N	-0-					-0-

BUSH, W. H. WELL #: 1 RRCID -> 025447 COMPL. DATE N/A TOTAL DEPTH 3395 PERF. 2720 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1725	X	1725	-0-	-0-	-0-	1725	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1957	X	1957	-0-	-0-	-0-	1957	3			N	-0-					-0-
12	2232	X	2232	-0-	-0-	-0-	2232	3			N	-0-					-0-
*01	2048	X	2048	-0-	-0-	-0-	2048	3			N	-0-					-0-

CARVER, H. W. WELL #: 4 RRCID -> 025452 COMPL. DATE 11/21/2008 TOTAL DEPTH 3286 PERF. 2858 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	1					1
10	0	X	-0-	-0-	-0-	-0-					N	1	2	1			-0-
11	61	X	61	-0-	-0-	-0-	60	2	1	9	N	1	1	1			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CARVER, W. A. WELL #: 1 RRCID -> 025453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, ETHEL WELL #: 7 RRCID -> 025462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1752	X	1752	-0-	-0-	-0-	1752	2			N	-0-					-0-
10	1201	X	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-
11	818	X	818	-0-	-0-	-0-	818	2			N	-0-					-0-
12	1203	X	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
*01	313	X	313	-0-	-0-	-0-	313	2			N	-0-					-0-

OWEN WELL #: 1 RRCID -> 025473 COMPL. DATE 02/16/1946 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1309	X	1309	-0-	-0-	-0-	1211	2	98	9	N	89	89	1			2
09	409	X	409	-0-	-0-	-0-	408	2	1	9	N	1					1
10	312	X	312	-0-	-0-	-0-	311	2	1	9	N	1	1	1			1
11	345	X	345	-0-	-0-	-0-	343	2	2	9	N	2	1	1			2
12	0	X	-0-	-0-	-0-	-0-					N	2	3	1			1
*01	342	X	342	-0-	-0-	-0-	339	2	3	9	N	3	3	1			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SPURLOCK WELL #: 1 RRCID -> 025474 COMPL. DATE 01/12/1984 TOTAL DEPTH 3220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	1	1	1			-0-
11	183	X	183	-0-	-0-	-0-	182	2	1	9	N	1					1
12	118	X	118	-0-	-0-	-0-	116	2	2	9	N	2	2	1			1
*01	111	X	111	-0-	-0-	-0-	110	2	1	9	N	1	2	1			-0-

WILSON WELL #: 1 RRCID -> 025484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	247	X	247	-0-	-0-	-0-	247	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1550	X	1550	-0-	-0-	-0-	1550	3			N	-0-					-0-
12	810	X	810	-0-	-0-	-0-	810	3			N	-0-					-0-
*01	2694	X	2694	-0-	-0-	-0-	2694	3			N	-0-					-0-

BARNHILL WELL #: 2 RRCID -> 025490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARNHILL WELL #: 3 RRCID -> 025491 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2258	X	2258	-0-	-0-	-0-	2250	2	8	9	N	7	1	1			8
05	2395	X	2395	-0-	-0-	-0-	2385	2	10	9	N	9	9	1			8
06	2212	X	2212	-0-	-0-	-0-	2202	2	10	9	N	9	10	1			7
*07	0	X	-0-	-0-	-0-	-0-					N	-0-	6	1			1
08	0	X	-0-	-0-	-0-	-0-					N	1					2
09	2082	X	2082	-0-	-0-	-0-	2079	2	3	9	N	3					5
*10	1716	X	1716	-0-	-0-	-0-	1706	2	10	9	N	9	9	1			5
*11	2104	X	2104	-0-	-0-	-0-	2092	2	12	9	N	11	6	1			10
12	2187	X	2187	-0-	-0-	-0-	2166	2	21	9	N	19	19	1			10
*01	2035	X	2035	-0-	-0-	-0-	2018	2	17	9	N	15	20	1			-0-

BARNHILL WELL #: 35 RRCID -> 025493 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1403	X	1403	-0-	-0-	-0-	1399	1	4	9	N	4	4	1			239
09	1277	X	1277	-0-	-0-	-0-	1269	1	8	9	N	7	7	1			239
10	0	X	-0-	-0-	-0-	-0-					N	5	5	1			3
11	1164	X	1164	-0-	-0-	-0-	1157	2	7	9	N	6	3	1			6
12	1147	X	1147	-0-	-0-	-0-	1136	2	11	9	N	10	10	1			6
*01	1095	X	1095	-0-	-0-	-0-	1086	2	9	9	N	8	11	1			-0-

MCDOWELL WELL #: 1A RRCID -> 025576 COMPL. DATE 04/22/1972 TOTAL DEPTH 3360 PERF. 2892 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1746	X	1746	-0-	-0-	-0-	1743	2	3	9	N	3	1	1			7
05	1794	X	1794	-0-	-0-	-0-	1786	2	8	9	N	7	8	1			6
06	1543	X	1543	-0-	-0-	-0-	1535	2	8	9	N	7	8	1			5
*07	0	X	-0-	-0-	-0-	-0-					N	-0-	3	1			2
08	0	X	-0-	-0-	-0-	-0-					N	-0-					2
*09	1520	X	1520	-0-	-0-	-0-	1517	2	3	9	N	3	1	1			4
10	1204	X	1204	-0-	-0-	-0-	1203	2	1	9	N	1	4	1			1
*11	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCDOWELL B WELL #: 2 RRCID -> 025577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			2
*08	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			1
09	1042	X	1042	-0-	-0-	-0-	1040	2	2	9	N	2					3
*10	1982	X	1982	-0-	-0-	-0-	1967	2	15	9	N	14	9	1			8
*11	1963	X	1963	-0-	-0-	-0-	1956	2	7	9	N	6	6	1			8
12	1860	X	1860	-0-	-0-	-0-	1841	2	19	9	N	17	15	1			10
*01	2025	X	2025	-0-	-0-	-0-	2014	2	11	9	N	10	16	1			-0-

BARTLETT WELL #: 1 RRCID -> 025651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DONELSON "C" WELL #: 1 RRCID -> 025655 COMPL. DATE 10/23/2002 TOTAL DEPTH 3066 PERF. 2426 - 3028

08	24	X	24	-0-	-0-	-0-	24	3			N	-0-					-0-
09	22	X	22	-0-	-0-	-0-	22	2			N	-0-					-0-
10	31	X	31	-0-	-0-	-0-	31	2			N	-0-					-0-
11	47	X	47	-0-	-0-	-0-	47	2			N	-0-					-0-
12	112	X	112	-0-	-0-	-0-	112	2			N	-0-					-0-
*01	105	X	105	-0-	-0-	-0-	105	2			N	-0-					6

HERRING -A- WELL #: 2 RRCID -> 025750 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING -A- WELL #: 3 RRCID -> 025751 COMPL. DATE 02/16/1966 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: G 2 RRCID -> 031063 COMPL. DATE 08/16/1963 TOTAL DEPTH 3157 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: D 2 RRCID -> 031494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	208	X	208	-0-	-0-	-0-	208	2			N	-0-					-0-
10	89	X	89	-0-	-0-	-0-	89	2			N	-0-					-0-
11	263	X	263	-0-	-0-	-0-	263	2			N	-0-					-0-
12	143	X	143	-0-	-0-	-0-	143	2			N	-0-					-0-
*01	22	X	22	-0-	-0-	-0-	22	2			N	-0-					-0-

TAYLOR WELL #: H 1 R RRCID -> 031495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1241	X	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
09	2148	X	2148	-0-	-0-	-0-	2148	2			N	-0-					-0-
10	1548	X	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
11	1351	X	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
12	573	X	573	-0-	-0-	-0-	573	2			N	-0-					-0-
*01	2047	X	2047	-0-	-0-	-0-	2047	2			N	-0-					-0-

FOSTER WELL #: S 1 R RRCID -> 031515 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LASALLE NATL. BANK WELL #: E 1 R RRCID -> 031516 COMPL. DATE 01/12/1984 TOTAL DEPTH 3513 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2266	X	2266	-0-	-0-	-0-	2266	3			N	-0-					-0-
09	2121	X	2121	-0-	-0-	-0-	2121	2			N	-0-					-0-
10	1302	X	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
11	1523	X	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
12	716	X	716	-0-	-0-	-0-	716	2			N	-0-					-0-
*01	2121	X	2121	-0-	-0-	-0-	2121	2			N	-0-					-0-

TROUTMAN, G. L. WELL #: S 1 R RRCID -> 031517 COMPL. DATE 01/27/2011 TOTAL DEPTH 3322 PERF. 2953 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1462	X	1462	-0-	-0-	-0-	1462	3			N	-0-					-0-
09	3076	X	3076	-0-	-0-	-0-	3076	2			N	-0-					-0-
10	1942	X	1942	-0-	-0-	-0-	1942	2			N	-0-					-0-
11	2909	X	2909	-0-	-0-	-0-	2909	2			N	-0-					-0-
12	3403	X	3403	-0-	-0-	-0-	3403	2			N	-0-					-0-
*01	2567	X	2567	-0-	-0-	-0-	2567	2			N	-0-					-0-

COON, R. S. WELL #: M 5 R RRCID -> 031943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 23 R RRCID -> 031944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-
11	31	X	31	-0-	-0-	-0-	31	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	999	X	999	-0-	-0-	-0-	999	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 30 R RRCID -> 031945 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2740	X	2740	-0-	-0-	-0-	2740	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1751	X	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-

COON, R. S. WELL #: M 31 R RRCID -> 031946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1170	X	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
09	750	X	750	-0-	-0-	-0-	750	2			N	-0-					-0-
10	759	X	759	-0-	-0-	-0-	759	2			N	-0-					-0-
11	209	X	209	-0-	-0-	-0-	209	2			N	-0-					-0-
12	1162	X	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
*01	928	X	928	-0-	-0-	-0-	928	2			N	-0-					-0-

COON, R. S. WELL #: M 32 R RRCID -> 031947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	451	X	451	-0-	-0-	-0-	451	2			N	-0-					-0-
11	71	X	71	-0-	-0-	-0-	71	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, M. E. WELL #: 3 RRCID -> 032576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	88	X	88	-0-	-0-	-0-	88	3			N	-0-					-0-
09	396	X	396	-0-	-0-	-0-	396	3			N	-0-					-0-
10	170	X	170	-0-	-0-	-0-	170	3			N	-0-					-0-
11	343	X	343	-0-	-0-	-0-	343	3			N	-0-					-0-
12	304	X	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*01	309	X	309	-0-	-0-	-0-	309	3			N	-0-					-0-

PEACOCK WELL #: A 1 RRCID -> 032999 COMPL. DATE 06/26/1956 TOTAL DEPTH 2969 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	940	X	940	-0-	-0-	-0-	940	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	19	X	19	-0-	-0-	-0-	19	2			N	-0-					-0-

BIVINS WELL #: A165 RRCID -> 033025 COMPL. DATE 01/12/1984 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	322	X	322	-0-	-0-	-0-	322	2			N	-0-					-0-
10	325	X	325	-0-	-0-	-0-	325	2			N	-0-					-0-
11	348	X	348	-0-	-0-	-0-	348	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	234	X	234	-0-	-0-	-0-	234	2			N	-0-					9

BIVINS WELL #: A166 RRCID -> 033026 COMPL. DATE 12/16/2005 TOTAL DEPTH 2495 PERF. 1707 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2025	X	2025	-0-	-0-	-0-	2025	2			N	-0-					-0-
10	2126	X	2126	-0-	-0-	-0-	2126	2			N	-0-					-0-
11	2054	X	2054	-0-	-0-	-0-	2054	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2014	X	2014	-0-	-0-	-0-	2014	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCBRIDE WELL #: A 2 RRCID -> 033027 COMPL. DATE 08/10/2005 TOTAL DEPTH 2186 PERF. 1622 - 3589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248	-0-					N	1					1
09	420	N	51	-0-	-369	-0-	19	1	18	2	N	13					13
							14	9									
10	237	N	237	-0-	-0-	-0-	191	1	46	9	N	42	18	1			37
11	188	N	188	-0-	-0-	-0-	142	1	46	9	N	42	77	1			2
12	426	N	426	-0-	-0-	-0-	201	1	134	2	N	83	76	1			9
							91	9									
01	248	N	-0-	-0-	-248	-0-					N	1	10	1			8

MASTERSON WELL #: B 93 RRCID -> 033397 COMPL. DATE 03/14/2005 TOTAL DEPTH 1912 PERF. 1876 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2071	X	2071	-0-	-0-	-0-	2071	2			N	-0-					-0-
10	1889	X	1889	-0-	-0-	-0-	1889	2			N	-0-					-0-
11	1843	X	1843	-0-	-0-	-0-	1843	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1300	X	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-

SNEED, J. T. WELL #: P 1 R RRCID -> 034296 COMPL. DATE 07/07/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1408	X	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-
09	1936	X	1936	-0-	-0-	-0-	1936	2			N	-0-					-0-
10	1432	X	1432	-0-	-0-	-0-	1432	2			N	-0-					-0-
11	866	X	866	-0-	-0-	-0-	866	2			N	-0-					-0-
12	1147	X	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
*01	1751	X	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-

SNEED, J. T. WELL #: P 30 R RRCID -> 034465 COMPL. DATE 11/11/1991 TOTAL DEPTH 2680 PERF. 2380 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1315	X	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
09	1678	X	1678	-0-	-0-	-0-	1678	2			N	-0-					-0-
10	1264	X	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
11	492	X	492	-0-	-0-	-0-	492	2			N	-0-					-0-
12	2129	X	2129	-0-	-0-	-0-	2129	2			N	-0-					-0-
*01	1816	X	1816	-0-	-0-	-0-	1816	2			N	-0-					-0-

MCBRIDE WELL #: 1100A RRCID -> 034466 COMPL. DATE 07/06/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	X	285	-0-	-0-	-0-	100	1	185	3	N	-0-					-0-
09	1237	X	1237	-0-	-0-	-0-	500	1	737	3	N	-0-					-0-
10	1328	X	1328	-0-	-0-	-0-	575	1	753	3	N	-0-					-0-
11	983	X	983	-0-	-0-	-0-	450	1	533	3	N	-0-					-0-
12	1237	X	1237	-0-	-0-	-0-	550	1	687	3	N	-0-					-0-
*01	1453	X	1453	-0-	-0-	-0-	675	1	778	3	N	-0-					-0-

STATE WELL #: 1006B RRCID -> 034467 COMPL. DATE 12/20/1998 TOTAL DEPTH 2021 PERF. 1770 - 4254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2331	X	2331	-0-	-0-	-0-	425	1	1906	3	N	-0-					-0-
10	2281	X	2281	-0-	-0-	-0-	425	1	1856	3	N	-0-					-0-
11	1668	X	1668	-0-	-0-	-0-	340	1	1328	3	N	-0-					-0-
12	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNOW WELL #: 13 RRCID -> 034468 COMPL. DATE 09/05/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1829	N	-0-	-0-	-1829	-0-					N	-0-			-0-
09	2236	N	2236	-0-	-0-	-0-	260	1	1976	3	N	-0-			-0-
10	2263	N	-0-	-0-	-2263	-0-					N	-0-			-0-
11	2177	N	2177	-0-	-0-	-0-	260	1	1917	3	N	-0-			-0-
12	2297	N	2297	-0-	-0-	-0-	260	1	2037	3	N	-0-			-0-
*01	2212	N	2212	-0-	-0-	-0-	260	1	1952	3	N	-0-			-0-

SNOW WELL #: 14 RRCID -> 034469 COMPL. DATE 08/31/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	2948	X	2948	-0-	-0-	-0-	2948	3			N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	2843	X	2843	-0-	-0-	-0-	2843	3			N	-0-			-0-
12	2994	X	2994	-0-	-0-	-0-	2994	3			N	-0-			-0-
*01	2931	X	2931	-0-	-0-	-0-	2931	3			N	-0-			-0-

SNOW WELL #: 15 RRCID -> 034470 COMPL. DATE 09/11/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	1616	X	1616	-0-	-0-	-0-	1616	3			N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	1564	X	1564	-0-	-0-	-0-	1564	3			N	-0-			-0-
12	930	X	930	-0-	-0-	-0-	930	3			N	-0-			-0-
*01	842	X	842	-0-	-0-	-0-	842	3			N	-0-			-0-

BOWERS, J. B. WELL #: 3 RRCID -> 034548 COMPL. DATE 10/15/1964 TOTAL DEPTH 3177 PERF. 2534 - 3177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

BIVINS WELL #: A167 RRCID -> 034863 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2030 - 2548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	620	X	620	-0-	-0-	-0-	620	2			N	-0-			-0-
10	634	X	634	-0-	-0-	-0-	634	2			N	-0-			-0-
11	557	X	557	-0-	-0-	-0-	557	2			N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*01	525	X	525	-0-	-0-	-0-	525	2			N	-0-			16

MAUDIE WELL #: A 1 RRCID -> 034864 COMPL. DATE 10/31/1964 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			1

WILLIAMS -C- WELL #: A 3 RRCID -> 034997 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	345	X	345	-0-	-0-	-0-	345	1			N	-0-			-0-
09	1830	X	1830	-0-	-0-	-0-	320	1	1510	2	N	-0-			-0-
10	1663	X	1663	-0-	-0-	-0-	342	1	1321	2	N	-0-			-0-
11	1105	X	1105	-0-	-0-	-0-	312	1	793	2	N	-0-			-0-
12	776	X	776	-0-	-0-	-0-	328	1	448	2	N	-0-			-0-
*01	522	X	522	-0-	-0-	-0-	334	1	188	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KERMICLE WELL #: 3 RRCID -> 034998 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1371	X	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1294	X	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
12	858	X	858	-0-	-0-	-0-	858	3			N	-0-					-0-
*01	1122	X	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-

BIVINS D WELL #: 2 RRCID -> 035000 COMPL. DATE 00/00/1965 TOTAL DEPTH 3160 PERF. 2624 - 2789

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 3 RRCID -> 035001 COMPL. DATE 01/23/1964 TOTAL DEPTH N/A PERF. N/A

08	519	X	519	-0-	-0-	-0-	519	2			N	-0-					-0-
09	781	X	781	-0-	-0-	-0-	781	2			N	-0-					-0-
10	835	X	835	-0-	-0-	-0-	835	2			N	-0-					-0-
11	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
12	713	N	232	-0-	-481	-0-	232	2			N	-0-					6
*01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-

BIVINS D WELL #: 5 RRCID -> 035002 COMPL. DATE 06/22/1964 TOTAL DEPTH 2875 PERF. 2865 - 2794

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 6 RRCID -> 035003 COMPL. DATE 06/29/1964 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 7 RRCID -> 035004 COMPL. DATE 05/25/1964 TOTAL DEPTH N/A PERF. N/A

08	1214	X	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
09	287	X	287	-0-	-0-	-0-	287	2			N	-0-					-0-
10	2014	X	2014	-0-	-0-	-0-	2014	2			N	-0-					-0-
11	2319	N	2319	-0-	-0-	-0-	2319	2			N	-0-					-0-
12	1531	N	1531	-0-	-0-	-0-	1531	2			N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 8 RRCID -> 035005 COMPL. DATE 06/25/1964 TOTAL DEPTH 3032 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		563	-0-	563	563	563	2			N	-0-					-0-
10	563	X	-0-	-0-	-563	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS D WELL #: 4 RRCID -> 035032 COMPL. DATE 09/11/2004 TOTAL DEPTH 2843 PERF. 0 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2080	X	2080	-0-	-0-	-0-	2080	2			N	-0-					27
09	2961	X	2961	-0-	-0-	-0-	2961	2			N	-0-					27
10	3293	X	3293	-0-	-0-	-0-	3293	2			N	-0-					27
11	2949	N	2949	-0-	-0-	-0-	2949	2			N	-0-					27
12	3100	N	3281	-0-	181	181	3281	2			N	-0-					27
*01	1547	N	1366	-0-	-181	-0-	1366	2			N	-0-					-0-

COON, R. S. WELL #: M 3 R RRCID -> 035041 COMPL. DATE 06/11/1964 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1664	X	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
10	1229	X	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
11	719	X	719	-0-	-0-	-0-	719	2			N	-0-					-0-
12	1395	X	1395	-0-	-0-	-0-	1395	2			N	-0-					-0-
*01	1663	X	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-

COON, R. S. WELL #: M 6 R RRCID -> 035042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1347	X	1347	-0-	-0-	-0-	1347	3			N	-0-					-0-
09	1440	X	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-
10	102	X	102	-0-	-0-	-0-	102	2			N	-0-					-0-
11	1024	X	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
12	789	X	789	-0-	-0-	-0-	789	2			N	-0-					-0-
*01	2272	X	2272	-0-	-0-	-0-	2272	2			N	-0-					-0-

COON, R. S. WELL #: M 12 R RRCID -> 035043 COMPL. DATE 06/18/1964 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	538	X	538	-0-	-0-	-0-	538	2			N	-0-					6

COON, R. S. WELL #: M 15 R RRCID -> 035044 COMPL. DATE 06/22/1964 TOTAL DEPTH N/A PERF. N/A

08	1253	X	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
09	1386	X	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	945	X	945	-0-	-0-	-0-	945	2			N	-0-					-0-
12	1155	X	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
*01	695	X	695	-0-	-0-	-0-	695	2			N	-0-					-0-

COON, R. S. WELL #: M 18 R RRCID -> 035045 COMPL. DATE 06/09/1964 TOTAL DEPTH N/A PERF. N/A

08	1866	X	1866	-0-	-0-	-0-	1866	3			N	-0-					-0-
09	1306	X	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
10	1029	X	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
11	1075	X	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
12	1944	X	1944	-0-	-0-	-0-	1944	2			N	-0-					-0-
*01	1376	X	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-

COON, R. S. WELL #: M 25 R RRCID -> 035047 COMPL. DATE 06/15/1964 TOTAL DEPTH N/A PERF. N/A

08	868	X	868	-0-	-0-	-0-	868	3			N	-0-					-0-
09	1834	X	1834	-0-	-0-	-0-	1834	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	926	X	926	-0-	-0-	-0-	926	2			N	-0-					-0-
12	1288	X	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
*01	766	X	766	-0-	-0-	-0-	766	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HOPKINS WELL #: 2 RRCID -> 035064 COMPL. DATE 11/13/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

STATE WELL #: 6002A RRCID -> 035067 COMPL. DATE 08/05/1964 TOTAL DEPTH N/A PERF. N/A

08	955	X	955	-0-	-0-	-0-	442	1	513	3	N	-0-			-0-
09	506	X	506	-0-	-0-	-0-	234	1	272	3	N	-0-			-0-
10	506	X	506	-0-	-0-	-0-	234	1	272	3	N	-0-			-0-
11	463	X	463	-0-	-0-	-0-	260	1	203	3	N	-0-			-0-
12	967	X	967	-0-	-0-	-0-	598	1	369	3	N	-0-			-0-
*01	533	X	533	-0-	-0-	-0-	338	1	195	3	N	-0-			-0-

SNEED JT WELL #: 1045A RRCID -> 035462 COMPL. DATE 11/07/1996 TOTAL DEPTH 4989 PERF. 2398 - 3168

08	4170	X	4170	-0-	-0-	-0-	754	1	3416	3	N	-0-			-0-
09	3684	X	3684	-0-	-0-	-0-	676	1	3008	3	N	-0-			-0-
10	3684	X	3684	-0-	-0-	-0-	676	1	3008	3	N	-0-			-0-
11	3765	X	3765	-0-	-0-	-0-	702	1	3063	3	N	-0-			-0-
12	4105	X	4105	-0-	-0-	-0-	806	1	3299	3	N	-0-			-0-
*01	3916	X	3916	-0-	-0-	-0-	754	1	3162	3	N	-0-			-0-

SNEED WELL #: 1009 A RRCID -> 035463 COMPL. DATE 02/27/1997 TOTAL DEPTH 3152 PERF. 2400 - 4938

08	3171	X	3171	-0-	-0-	-0-	186	1	2985	3	N	-0-			-0-
09	2781	X	2781	-0-	-0-	-0-	168	1	2613	3	N	-0-			-0-
10	2781	X	2781	-0-	-0-	-0-	168	1	2613	3	N	-0-			-0-
11	2281	X	2281	-0-	-0-	-0-	162	1	2119	3	N	-0-			-0-
12	2322	X	2322	-0-	-0-	-0-	150	1	2172	3	N	-0-			-0-
*01	2655	X	2655	-0-	-0-	-0-	186	1	2469	3	N	-0-			-0-

SNEED -C- WELL #: 4039 A RRCID -> 035465 COMPL. DATE 08/30/1997 TOTAL DEPTH 3112 PERF. 2168 - 5058

08	1618	X	1618	-0-	-0-	-0-	754	1	864	3	N	-0-			-0-
09	1548	X	1548	-0-	-0-	-0-	728	1	820	3	N	-0-			-0-
10	1548	X	1548	-0-	-0-	-0-	728	1	820	3	N	-0-			-0-
11	1421	X	1421	-0-	-0-	-0-	650	1	771	3	N	-0-			-0-
12	1368	X	1368	-0-	-0-	-0-	676	1	692	3	N	-0-			-0-
*01	1451	X	1451	-0-	-0-	-0-	728	1	723	3	N	-0-			-0-

BEAVERS WELL #: A 1 RRCID -> 035619 COMPL. DATE 03/18/1965 TOTAL DEPTH 2804 PERF. 2622 - 2804

08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	414	X	414	-0-	-0-	-0-	414	3			N	-0-			-0-
10	329	X	329	-0-	-0-	-0-	329	3			N	-0-			-0-
11	464	X	464	-0-	-0-	-0-	464	3			N	-0-			-0-
12	275	X	275	-0-	-0-	-0-	275	3			N	-0-			-0-
*01	410	X	410	-0-	-0-	-0-	410	3			N	-0-			-0-

BIVINS -D- WELL #: 9 RRCID -> 035621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	398	X	398	-0-	-0-	-0-	398	2			N	-0-			9
09	65	X	65	-0-	-0-	-0-	65	2			N	-0-			9
10	1188	X	1188	-0-	-0-	-0-	1188	2			N	-0-			9
11	902	N	902	-0-	-0-	-0-	902	2			N	-0-			9
12	618	N	618	-0-	-0-	-0-	618	2			N	-0-			9
*01	345	N	345	-0-	-0-	-0-	345	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS -D- WELL #: 10 RRCID -> 035622 COMPL. DATE 03/02/2005 TOTAL DEPTH 3100 PERF. 2914 - 4407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					5

BIVINS D WELL #: 24 RRCID -> 035935 COMPL. DATE 06/29/1961 TOTAL DEPTH 2955 PERF. 2716 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	637	X	637	-0-	-0-	-0-	637	2			N	-0-					8
09	994	X	994	-0-	-0-	-0-	994	2			N	-0-					8
10	1394	X	1394	-0-	-0-	-0-	1394	2			N	-0-					8
11	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					8
12	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					8
*01	913	N	913	-0-	-0-	-0-	913	2			N	-0-					2

SNEED -D- WELL #: 4065 B RRCID -> 036086 COMPL. DATE 05/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	781	X	781	-0-	-0-	-0-	781	3			N	-0-					-0-
09	709	X	709	-0-	-0-	-0-	709	3			N	-0-					-0-
10	709	X	709	-0-	-0-	-0-	709	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRD, MINNIE WELL #: 7 RRCID -> 036087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	779	X	779	-0-	-0-	-0-	779	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	690	X	690	-0-	-0-	-0-	690	3			N	-0-					-0-
12	760	X	760	-0-	-0-	-0-	760	3			N	-0-					-0-
*01	651	X	651	-0-	-0-	-0-	651	3			N	-0-					-0-

SNEED WELL #: 2028 RRCID -> 036635 COMPL. DATE 03/24/2012 TOTAL DEPTH 2749 PERF. 2055 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1180	X	1180	-0-	-0-	-0-	288	1	892	3	N	-0-					-0-
09	1222	X	1222	-0-	-0-	-0-	336	1	886	3	N	-0-					-0-
10	1222	X	1222	-0-	-0-	-0-	336	1	886	3	N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1371	X	1371	-0-	-0-	-0-	252	1	1119	3	N	-0-					-0-
*01	1449	X	1449	-0-	-0-	-0-	360	1	1089	3	N	-0-					-0-

BURNETT WELL #: P 1A RRCID -> 036798 COMPL. DATE 07/12/1965 TOTAL DEPTH 2630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	96	X	96	-0-	-0-	-0-	96	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 11 RRCID -> 037033 COMPL. DATE N/A TOTAL DEPTH 2974 PERF. 2490 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BENNETT WELL #: A 2 RRCID -> 037693 COMPL. DATE 08/05/1965 TOTAL DEPTH 2740 PERF. 2348 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOST WELL #: D 2 RRCID -> 037694 COMPL. DATE 07/25/1965 TOTAL DEPTH 2903 PERF. 2404 - 2896

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2172	X	2172	-0-	-0-	-0-	2172	2			N	-0-					-0-
10	2172	X	2172	-0-	-0-	-0-	2172	2			N	-0-					-0-
11	2059	X	2059	-0-	-0-	-0-	2059	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2061	X	2061	-0-	-0-	-0-	2061	2			N	-0-					-0-

WARRICK WELL #: A 6 RRCID -> 037695 COMPL. DATE 07/29/1965 TOTAL DEPTH 2850 PERF. 2331 - 2840

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEAHL WELL #: A 2 RRCID -> 038062 COMPL. DATE 09/22/1998 TOTAL DEPTH 2880 PERF. 2038 - 3575

08	0	X	-0-	-0-	-0-	-0-					N	23	19	1			18
09	538	X	538	-0-	-0-	-0-	491	2	47	9	N	43	39	1			21
10	156	X	156	-0-	-0-	-0-	58	2	98	9	N	89	91	1			19
11	304	X	304	-0-	-0-	-0-	220	2	84	9	N	76	72	1			23
12	1803	X	1803	-0-	-0-	-0-	1685	2	118	9	N	107	114	1			16
*01	1152	X	1152	-0-	-0-	-0-	1083	2	69	9	N	63	73	1			-0-

POLING WELL #: 1024 RRCID -> 038755 COMPL. DATE 01/25/1999 TOTAL DEPTH 2700 PERF. 2387 - 4616

08	0	X	-0-	-0-	-0-	-0-					N	3	3	1			3
09	97	X	97	-0-	-0-	-0-	91	2	6	9	N	5	6	1			2
10	18	X	18	-0-	-0-	-0-	11	2	7	9	N	6	6	1			2
11	49	X	49	-0-	-0-	-0-	42	2	7	9	N	6	7	1			1
12	117	X	117	-0-	-0-	-0-	109	2	8	9	N	7	7	1			1
*01	195	X	195	-0-	-0-	-0-	183	2	12	9	N	11	11	1			-0-

KILGORE C WELL #: 2031 RRCID -> 039874 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 2930 - 4715

08	1112	X	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
09	1038	X	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
10	1010	X	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
11	1080	N	818	-0-	-262	-0-	818	2			N	-0-					-0-
12	1085	N	856	-0-	-229	-0-	856	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BENNETT, A.F. WELL #: 2006 RRCID -> 040380 COMPL. DATE 07/10/2001 TOTAL DEPTH N/A PERF. 2496 - 2830

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARNEY WELL #: 2 RRCID -> 040532 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. 2684 - 2733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	580	X	580	-0-	-0-	-0-	580	3			N	-0-					-0-
10	416	X	416	-0-	-0-	-0-	416	2			N	-0-					-0-
11	566	X	566	-0-	-0-	-0-	566	3			N	-0-					-0-
12	283	X	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*01	421	X	421	-0-	-0-	-0-	421	3			N	-0-					-0-

HARRELL-CONRAD UNIT WELL #: 1 RRCID -> 040577 COMPL. DATE 05/20/1966 TOTAL DEPTH 3457 PERF. 2850 - 2880

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORMAN-HARRELL UNIT WELL #: 1 RRCID -> 040579 COMPL. DATE 12/02/1966 TOTAL DEPTH 3137 PERF. 2848 - 2884

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEED-SHAW UNIT WELL #: 1 RRCID -> 040580 COMPL. DATE 01/03/1966 TOTAL DEPTH 2848 PERF. 2820 - 2834

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOST WELL #: C 4 RRCID -> 041235 COMPL. DATE 10/11/1966 TOTAL DEPTH 2910 PERF. 2352 - 2616

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1426	X	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
10	1386	X	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
11	1329	X	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1335	X	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-

POLING WELL #: A 2 RRCID -> 041236 COMPL. DATE 10/11/1966 TOTAL DEPTH 2826 PERF. 2398 - 2607

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	442	X	442	-0-	-0-	-0-	442	2			N	-0-					-0-
10	429	X	429	-0-	-0-	-0-	429	2			N	-0-					-0-
11	248	X	248	-0-	-0-	-0-	248	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					2

JOHNSON WELL #: A 3 RRCID -> 041296 COMPL. DATE 10/07/1966 TOTAL DEPTH 2820 PERF. 2265 - 2540

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1132	X	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
10	1134	X	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
11	1077	X	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1094	X	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CAREY WELL #: 1 A RRCID -> 041315 COMPL. DATE 10/27/1966 TOTAL DEPTH 3072 PERF. 2884 - 2967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE WELL #: 10 RRCID -> 041350 COMPL. DATE 12/18/1966 TOTAL DEPTH 2905 PERF. 2657 - 2869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	928	X	928	-0-	-0-	-0-	928	3			N	-0-					-0-
10	907	X	907	-0-	-0-	-0-	907	2			N	-0-					-0-
11	938	X	938	-0-	-0-	-0-	938	3			N	-0-					-0-
12	1001	X	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
*01	594	X	594	-0-	-0-	-0-	594	3			N	-0-					-0-

DEAHL -B- WELL #: 1 X RRCID -> 043237 COMPL. DATE 12/14/1967 TOTAL DEPTH 3000 PERF. 2705 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	99	X	99	-0-	-0-	-0-	70	2	29	9	N	26	17	1			9
12	643	X	643	-0-	-0-	-0-	600	2	43	9	N	39	42	1			6
*01	286	X	286	-0-	-0-	-0-	268	2	18	9	N	16	21	1			-0-

MASTERSON WELL #: 2037 RRCID -> 043405 COMPL. DATE 01/05/1968 TOTAL DEPTH 1865 PERF. 1749 - 1807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1005	X	1005	-0-	-0-	-0-	300	1	705	3	N	-0-					-0-
09	598	X	598	-0-	-0-	-0-	264	1	334	3	N	-0-					-0-
10	598	X	598	-0-	-0-	-0-	264	1	334	3	N	-0-					-0-
11	1203	X	1203	-0-	-0-	-0-	336	1	867	3	N	-0-					-0-
12	1144	X	1144	-0-	-0-	-0-	336	1	808	3	N	-0-					-0-
*01	1482	X	1482	-0-	-0-	-0-	372	1	1110	3	N	-0-					-0-

BIVINS WELL #: A168 RRCID -> 043549 COMPL. DATE 10/25/2004 TOTAL DEPTH 2884 PERF. 1885 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3878	X	3878	-0-	-0-	-0-	3878	2			N	-0-					-0-
10	3693	X	3693	-0-	-0-	-0-	3693	2			N	-0-					-0-
11	3609	X	3609	-0-	-0-	-0-	3609	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	3559	X	3559	-0-	-0-	-0-	3559	2			N	-0-					-0-

ALLISON WELL #: A 2 RRCID -> 043626 COMPL. DATE 07/25/1967 TOTAL DEPTH 2843 PERF. 2227 - 2843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	352	X	352	-0-	-0-	-0-	352	2			N	-0-					-0-
10	314	X	314	-0-	-0-	-0-	314	2			N	-0-					-0-
11	333	X	333	-0-	-0-	-0-	333	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	310	X	310	-0-	-0-	-0-	310	2			N	-0-					-0-

MCDOWELL, GAS UNIT WELL #: 2 RRCID -> 043770 COMPL. DATE 03/07/1968 TOTAL DEPTH 3166 PERF. 2800 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1049	X	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
09	1376	X	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
10	818	X	818	-0-	-0-	-0-	818	2			N	-0-					-0-
11	22	X	22	-0-	-0-	-0-	22	2			N	-0-					-0-
12	55	X	55	-0-	-0-	-0-	55	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, M.C. WELL #: R 9 T RRCID -> 043894 COMPL. DATE 12/19/1967 TOTAL DEPTH 2953 PERF. 2282 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	881	X	881	-0-	-0-	-0-	881	3			N	-0-					-0-
09	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-
10	113	X	113	-0-	-0-	-0-	113	2			N	-0-					-0-
11	976	X	976	-0-	-0-	-0-	976	2			N	-0-					-0-
12	682	X	682	-0-	-0-	-0-	682	2			N	-0-					-0-
*01	947	X	947	-0-	-0-	-0-	947	2			N	-0-					-0-

BURNETT, S. B. WELL #: R 8 G RRCID -> 044011 COMPL. DATE 10/17/1967 TOTAL DEPTH N/A PERF. 2472 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	14	20	1			20
09	56	X	56	-0-	-0-	-0-	43	2	13	9	N	12	10	1			8
10	926	X	926	-0-	-0-	-0-	896	2	30	9	N	27	31	1			4
11	1587	X	1587	-0-	-0-	-0-	1557	2	30	9	N	27	21	1			10
12	1030	X	1030	-0-	-0-	-0-	996	2	34	9	N	31	31	1			10
*01	156	X	156	-0-	-0-	-0-	117	2	39	9	N	35	31	1			-0-

LONGANECKER, E. R. WELL #: 2 RRCID -> 044198 COMPL. DATE 05/04/1968 TOTAL DEPTH 2383 PERF. 2984 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHAFER WELL #: R 4 S RRCID -> 045021 COMPL. DATE 08/02/1968 TOTAL DEPTH 2740 PERF. 2446 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS A WELL #: A 6 X RRCID -> 045536 COMPL. DATE 01/20/1969 TOTAL DEPTH 2658 PERF. 2314 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4266	X	4266	-0-	-0-	-0-	4199	2	67	9	N	61	55	1			56
09	2269	X	2269	-0-	-0-	-0-	2186	2	83	9	N	75	99	1			32
10	307	X	307	-0-	-0-	-0-	190	2	117	9	N	106	122	1			17
11	1015	X	1015	-0-	-0-	-0-	876	2	139	9	N	126	119	1			24
12	2300	X	2300	-0-	-0-	-0-	2142	2	158	9	N	144	141	1			27
*01	4820	X	4820	-0-	-0-	-0-	4532	2	288	9	N	262	265	1			-0-

WARRICK WELL #: A 7 RRCID -> 045821 COMPL. DATE 02/03/1969 TOTAL DEPTH 2890 PERF. 2368 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	514	X	514	-0-	-0-	-0-	514	2			N	-0-					-0-
10	518	X	518	-0-	-0-	-0-	518	2			N	-0-					-0-
11	433	X	433	-0-	-0-	-0-	433	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	566	X	566	-0-	-0-	-0-	566	2			N	-0-					-0-

KIRBY WELL #: C 3 RRCID -> 046531 COMPL. DATE 06/11/1969 TOTAL DEPTH 2780 PERF. 2695 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	624	X	624	-0-	-0-	-0-	93	1	531	3	N	-0-					-0-
09	363	X	363	-0-	-0-	-0-	66	1	297	3	N	-0-					-0-
10	402	X	402	-0-	-0-	-0-	15	1	387	3	N	-0-					-0-
11	492	X	492	-0-	-0-	-0-	36	1	456	3	N	-0-					-0-
12	500	X	500	-0-	-0-	-0-	47	1	453	3	N	-0-					-0-
*01	483	X	483	-0-	-0-	-0-	67	1	416	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KIRBY WELL #: F 2 RRCID -> 046532 COMPL. DATE 05/29/1969 TOTAL DEPTH 2820 PERF. 2748 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	573	X	573	-0-	-0-	-0-	62	1	511	3	N	-0-					-0-
09	330	X	330	-0-	-0-	-0-	44	1	286	3	N	-0-					-0-
10	382	X	382	-0-	-0-	-0-	10	1	372	3	N	-0-					-0-
11	462	X	462	-0-	-0-	-0-	24	1	438	3	N	-0-					-0-
12	467	X	467	-0-	-0-	-0-	31	1	436	3	N	-0-					-0-
*01	445	X	445	-0-	-0-	-0-	45	1	400	3	N	-0-					-0-

SHELTON WELL #: 3 X RRCID -> 046566 COMPL. DATE 09/25/2006 TOTAL DEPTH 2927 PERF. 2224 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	4					19
09	2552	X	2552	-0-	-0-	-0-	2549	2	3	9	N	3					22
10	2417	X	2417	-0-	-0-	-0-	2400	2	17	9	N	15	31	1			6
11	2307	X	2307	-0-	-0-	-0-	2289	2	18	9	N	16	15	1			7
12	2335	X	2335	-0-	-0-	-0-	2335	2			N	-0-					7
*01	2294	X	2294	-0-	-0-	-0-	2294	2			N	-0-					-0-

SHELTON WELL #: 5 X RRCID -> 046567 COMPL. DATE 05/14/1969 TOTAL DEPTH 2926 PERF. 2136 - 2531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5177	X	5177	-0-	-0-	-0-	5166	2	11	9	N	10					42
09	5088	X	5088	-0-	-0-	-0-	5082	2	6	9	N	5					47
10	5023	X	5023	-0-	-0-	-0-	4986	2	37	9	N	34	67	1			14
11	4879	X	4879	-0-	-0-	-0-	4843	2	36	9	N	33	31	1			16
12	4923	X	4923	-0-	-0-	-0-	4923	2			N	-0-					15
*01	5015	X	5015	-0-	-0-	-0-	5015	2			N	-0-					-0-

BIVINS A WELL #: A 1X RRCID -> 048661 COMPL. DATE 03/25/1970 TOTAL DEPTH 2585 PERF. 2181 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	17	15	1			14
09	374	X	374	-0-	-0-	-0-	357	2	17	9	N	15	23	1			7
10	68	X	68	-0-	-0-	-0-	40	2	28	9	N	25	25	1			7
11	191	X	191	-0-	-0-	-0-	163	2	28	9	N	25	28	1			4
12	416	X	416	-0-	-0-	-0-	385	2	31	9	N	28	27	1			5
*01	941	X	941	-0-	-0-	-0-	886	2	55	9	N	50	50	1			-0-

BIVINS WELL #: A 4X RRCID -> 048662 COMPL. DATE 03/25/1970 TOTAL DEPTH 2550 PERF. 2204 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	2	2	1			2
09	131	X	131	-0-	-0-	-0-	124	2	7	9	N	6	6	1			2
10	27	X	27	-0-	-0-	-0-	16	2	11	9	N	10	9	1			3
11	66	X	66	-0-	-0-	-0-	56	2	10	9	N	9	11	1			1
12	191	X	191	-0-	-0-	-0-	178	2	13	9	N	12	11	1			2
*01	3	X	3	-0-	-0-	-0-	3	2			N	-0-	2	1			-0-

BENEDICT WELL #: 1 RRCID -> 048760 COMPL. DATE 03/03/1970 TOTAL DEPTH 2772 PERF. 2609 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	328	X	328	-0-	-0-	-0-	328	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	464	X	464	-0-	-0-	-0-	464	2			N	-0-					-0-

NEIGHBORS WELL #: 2 RRCID -> 049044 COMPL. DATE 10/01/1970 TOTAL DEPTH 3120 PERF. 2881 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	843	X	843	-0-	-0-	-0-	843	3			N	-0-					-0-
09	811	X	811	-0-	-0-	-0-	811	3			N	-0-					-0-
10	839	X	839	-0-	-0-	-0-	839	3			N	-0-					-0-
11	821	X	821	-0-	-0-	-0-	821	3			N	-0-					-0-
12	833	X	833	-0-	-0-	-0-	833	3			N	-0-					-0-
*01	831	X	831	-0-	-0-	-0-	831	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
READ WELL #: A 8 RRCID -> 049088 COMPL. DATE 09/09/1999 TOTAL DEPTH 3173 PERF. 1895 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3203	X	3203	-0-	-0-	-0-	3203	2			N	-0-					-0-
10	3210	X	3210	-0-	-0-	-0-	3210	2			N	-0-					-0-
11	3128	X	3128	-0-	-0-	-0-	3128	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	3134	X	3134	-0-	-0-	-0-	3134	2			N	-0-					-0-

SNEED P WELL #: A 10 RRCID -> 049089 COMPL. DATE 07/09/1939 TOTAL DEPTH 3285 PERF. 1971 - 4285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1720	X	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-
10	1376	X	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
11	1533	X	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1452	X	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-

MAUDIE WELL #: 2 RRCID -> 049542 COMPL. DATE 11/28/1970 TOTAL DEPTH 2920 PERF. 2642 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1046	X	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	934	X	934	-0-	-0-	-0-	934	2			N	-0-					-0-
*01	1038	X	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-

MASTERSON WELL #: B 94 RRCID -> 050740 COMPL. DATE 07/28/2003 TOTAL DEPTH 3297 PERF. 2066 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	761	X	761	-0-	-0-	-0-	761	2			N	-0-					-0-
10	755	X	755	-0-	-0-	-0-	755	2			N	-0-					-0-
11	710	X	710	-0-	-0-	-0-	710	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	746	X	746	-0-	-0-	-0-	746	2			N	-0-					-0-

MASTERSON WELL #: B 95 RRCID -> 050741 COMPL. DATE 04/02/2003 TOTAL DEPTH 3202 PERF. 1800 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2478	X	2478	-0-	-0-	-0-	2478	2			N	-0-					-0-
10	2520	X	2520	-0-	-0-	-0-	2520	2			N	-0-					-0-
11	2373	X	2373	-0-	-0-	-0-	2373	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1984	X	1984	-0-	-0-	-0-	1984	2			N	-0-					-0-

MASTERSON WELL #: B 96 RRCID -> 050742 COMPL. DATE 05/24/1971 TOTAL DEPTH 3147 PERF. 2061 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	255	X	255	-0-	-0-	-0-	255	2			N	-0-					-0-
10	283	X	283	-0-	-0-	-0-	283	2			N	-0-					-0-
11	286	X	286	-0-	-0-	-0-	286	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	265	X	265	-0-	-0-	-0-	265	2			N	-0-					-0-

BIVINS WELL #: A170 RRCID -> 051081 COMPL. DATE 10/21/2002 TOTAL DEPTH 3346 PERF. 2163 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2035	X	2035	-0-	-0-	-0-	2035	2			N	-0-					-0-
10	2120	X	2120	-0-	-0-	-0-	2120	2			N	-0-					-0-
11	1952	X	1952	-0-	-0-	-0-	1952	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1915	X	1915	-0-	-0-	-0-	1915	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A171 RRCID -> 051082 COMPL. DATE 08/26/1971 TOTAL DEPTH 3421 PERF. 2353 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					6

THOMPSON B WELL #: 1 RRCID -> 051972 COMPL. DATE 06/07/1971 TOTAL DEPTH 3100 PERF. 2240 - 2670

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOEBAR, NELLIE WELL #: 1 RRCID -> 052688 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. 2985 - 3173

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1135	X	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	130	X	130	-0-	-0-	-0-	130	3			N	-0-					-0-
12	775	X	775	-0-	-0-	-0-	775	3			N	-0-					-0-
*01	795	X	795	-0-	-0-	-0-	795	3			N	-0-					-0-

FRENCH WELL #: 2 RRCID -> 052928 COMPL. DATE 06/23/1972 TOTAL DEPTH 3610 PERF. 3500 - 3610

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLYNN WELL #: 2 RRCID -> 052929 COMPL. DATE 06/26/1972 TOTAL DEPTH 3142 PERF. 2722 - 3142

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1488	X	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1410	X	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-
12	1440	X	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
*01	1175	X	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-

BYRD WELL #: 1 A RRCID -> 053189 COMPL. DATE 08/01/1972 TOTAL DEPTH 2932 PERF. 2740 - 2932

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A174 RRCID -> 054237 COMPL. DATE 12/29/1972 TOTAL DEPTH 3708 PERF. 3230 - 3496

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A173 RRCID -> 054238 COMPL. DATE 12/03/2002 TOTAL DEPTH 3408 PERF. 2599 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A172 RRCID -> 054239 COMPL. DATE 12/29/1972 TOTAL DEPTH 3271 PERF. 2808 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	390	X	390	-0-	-0-	-0-	390	2			N	-0-					-0-
10	369	X	369	-0-	-0-	-0-	369	2			N	-0-					-0-
11	298	X	298	-0-	-0-	-0-	298	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	239	X	239	-0-	-0-	-0-	239	2			N	-0-					-0-

SEAY WELL #: A 2 RRCID -> 054481 COMPL. DATE 10/04/1972 TOTAL DEPTH 3506 PERF. 2502 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNHILL WELL #: 1032 RRCID -> 054820 COMPL. DATE 03/08/1973 TOTAL DEPTH 3275 PERF. 2902 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	557	X	557	-0-	-0-	-0-	556	2	1	9	N	1					1
10	447	X	447	-0-	-0-	-0-	445	2	2	9	N	2	2	1			1
11	516	X	516	-0-	-0-	-0-	514	2	2	9	N	2	1	1			2
12	524	X	524	-0-	-0-	-0-	518	2	6	9	N	5	5	1			2
*01	422	X	422	-0-	-0-	-0-	419	2	3	9	N	3	4	1			-0-

BIVINS WELL #: A175 RRCID -> 055863 COMPL. DATE 06/20/1973 TOTAL DEPTH 3426 PERF. 3095 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	233	X	233	-0-	-0-	-0-	233	2			N	-0-					-0-
10	226	X	226	-0-	-0-	-0-	226	2			N	-0-					-0-
11	230	X	230	-0-	-0-	-0-	230	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	222	X	222	-0-	-0-	-0-	222	2			N	-0-					-0-

KILLGORE WELL #: A 19 RRCID -> 055864 COMPL. DATE 06/05/1973 TOTAL DEPTH 3509 PERF. 3070 - 3384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	271	X	271	-0-	-0-	-0-	271	2			N	-0-					-0-
10	271	X	271	-0-	-0-	-0-	271	2			N	-0-					-0-
11	263	X	263	-0-	-0-	-0-	263	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	260	X	260	-0-	-0-	-0-	260	2			N	-0-					-0-

PATTULLO WELL #: 2 RRCID -> 055958 COMPL. DATE 09/15/1969 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	594	X	594	-0-	-0-	-0-	594	3			N	-0-					-0-
10	545	X	545	-0-	-0-	-0-	545	2			N	-0-					-0-
11	532	X	532	-0-	-0-	-0-	532	3			N	-0-					-0-
12	573	X	573	-0-	-0-	-0-	573	3			N	-0-					-0-
*01	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LESLIE WELL #: 2 RRCID -> 056397 COMPL. DATE 09/06/1973 TOTAL DEPTH 3600 PERF. 3360 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1927	X	1927	-0-	-0-	-0-	1927	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1789	X	1789	-0-	-0-	-0-	1789	3			N	-0-					-0-
12	1477	X	1477	-0-	-0-	-0-	1477	3			N	-0-					-0-
*01	1726	X	1726	-0-	-0-	-0-	1726	3			N	-0-					-0-

FOURWAY STATION SWD WELL #: 2 RRCID -> 056507 COMPL. DATE 05/20/1973 TOTAL DEPTH 3698 PERF. 3506 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEAHEY WELL #: 3 RRCID -> 056543 COMPL. DATE 06/27/1973 TOTAL DEPTH 2763 PERF. 2599 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1256	X	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-
10	1211	X	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
11	1567	X	1567	-0-	-0-	-0-	1567	3			N	-0-					-0-
12	1581	X	1581	-0-	-0-	-0-	1581	3			N	-0-					-0-
*01	1503	X	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-

CRAWFORD WELL #: D 4 RRCID -> 056966 COMPL. DATE 09/06/1973 TOTAL DEPTH 2408 PERF. 2250 - 2408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 37 RRCID -> 057158 COMPL. DATE 09/25/1973 TOTAL DEPTH 3102 PERF. 2200 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 98 RRCID -> 057159 COMPL. DATE 04/19/2004 TOTAL DEPTH 3170 PERF. 1950 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1201	X	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-
10	1115	X	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
11	1401	X	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1398	X	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-

KILLGORE WELL #: A 18 RRCID -> 057224 COMPL. DATE 03/24/2003 TOTAL DEPTH 3080 PERF. 2666 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	4065	X	4065	-0-	-0-	-0-	4065	2			N	-0-					-0-
10	4253	X	4253	-0-	-0-	-0-	4253	2			N	-0-					-0-
11	3916	X	3916	-0-	-0-	-0-	3916	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	3526	X	3526	-0-	-0-	-0-	3526	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRAWFORD WELL #: A 3 RRCID -> 057375 COMPL. DATE 11/18/2003 TOTAL DEPTH 3540 PERF. 2343 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1151	X	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
10	1125	X	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
11	1041	X	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1053	X	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-

BIVINS WELL #: A176 RRCID -> 057913 COMPL. DATE 12/20/1973 TOTAL DEPTH 3130 PERF. 2881 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	599	X	599	-0-	-0-	-0-	599	2			N	-0-					-0-
10	601	X	601	-0-	-0-	-0-	601	2			N	-0-					-0-
11	570	X	570	-0-	-0-	-0-	570	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	597	X	597	-0-	-0-	-0-	597	2			N	-0-					-0-

BURNETT WELL #: 108 RRCID -> 060798 COMPL. DATE 01/01/1975 TOTAL DEPTH 3314 PERF. 2960 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1898	X	1898	-0-	-0-	-0-	1898	3			N	-0-					-0-
09	1836	X	1836	-0-	-0-	-0-	1836	3			N	-0-					-0-
10	1947	X	1947	-0-	-0-	-0-	1947	3			N	-0-					-0-
11	1865	X	1865	-0-	-0-	-0-	1865	3			N	-0-					-0-
12	1864	X	1864	-0-	-0-	-0-	1864	3			N	-0-					-0-
*01	1954	X	1954	-0-	-0-	-0-	1954	3			N	-0-					-0-

MASTERSON WELL #: B101 RRCID -> 061566 COMPL. DATE 02/19/1975 TOTAL DEPTH 3107 PERF. 2031 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	387	X	387	-0-	-0-	-0-	387	2			N	-0-					-0-
10	371	X	371	-0-	-0-	-0-	371	2			N	-0-					-0-
11	386	X	386	-0-	-0-	-0-	386	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	399	X	399	-0-	-0-	-0-	399	2			N	-0-					-0-

LUBBERSTEDT WELL #: A 2 RRCID -> 062440 COMPL. DATE 02/21/1975 TOTAL DEPTH 3424 PERF. 2398 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	489	X	489	-0-	-0-	-0-	489	2			N	-0-					-0-
10	456	X	456	-0-	-0-	-0-	456	2			N	-0-					-0-
11	396	X	396	-0-	-0-	-0-	396	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	371	X	371	-0-	-0-	-0-	371	2			N	-0-					-0-

BIVINS WELL #: A177 RRCID -> 062443 COMPL. DATE 02/14/1975 TOTAL DEPTH 3385 PERF. 3207 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DONELSON, A. J. -B- WELL #: 2 RRCID -> 065254 COMPL. DATE 01/26/1976 TOTAL DEPTH 3300 PERF. 2726 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JAMESON WELL #: 2 RRCID -> 066270 COMPL. DATE 04/13/1976 TOTAL DEPTH 3605 PERF. 3230 - 3463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	628	X	628	-0-	-0-	-0-	628	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1032	X	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
12	995	X	995	-0-	-0-	-0-	995	3			N	-0-					-0-
*01	971	X	971	-0-	-0-	-0-	971	3			N	-0-					-0-

SNEED MS WELL #: 2031 RRCID -> 067595 COMPL. DATE 06/08/1976 TOTAL DEPTH 3016 PERF. 2350 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

BIVINS WELL #: A178 RRCID -> 068110 COMPL. DATE 01/17/2000 TOTAL DEPTH 3277 PERF. 2436 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	884	X	884	-0-	-0-	-0-	884	2			N	-0-					-0-
10	840	X	840	-0-	-0-	-0-	840	2			N	-0-					-0-
11	812	X	812	-0-	-0-	-0-	812	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	812	X	812	-0-	-0-	-0-	812	2			N	-0-					-0-

BIVINS WELL #: A179 RRCID -> 068111 COMPL. DATE 08/11/1976 TOTAL DEPTH 2899 PERF. 2387 - 2833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 112 RRCID -> 070895 COMPL. DATE 01/01/1977 TOTAL DEPTH 2806 PERF. 2302 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	123	X	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	310	X	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*01	376	X	376	-0-	-0-	-0-	376	3			N	-0-					-0-

BURNETT G UNIT WELL #: 113 RRCID -> 070896 COMPL. DATE 10/21/1976 TOTAL DEPTH 3200 PERF. 2198 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1494	N	1494	-0-	-0-	-0-	1494	3			N	-0-					-0-
09	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-
10	1541	N	1541	-0-	-0-	-0-	1541	3			N	-0-					-0-
11	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
12	1550	N	1280	-0-	-270	-0-	1280	3			N	-0-					-0-
*01	1550	N	1119	-0-	-431	-0-	1119	3			N	-0-					-0-

PERKY WELL #: 10 RRCID -> 071883 COMPL. DATE 06/27/1977 TOTAL DEPTH 2828 PERF. 2397 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	37	X	37	-0-	-0-	-0-	37	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	103	X	103	-0-	-0-	-0-	103	2			N	-0-					-0-
12	828	X	828	-0-	-0-	-0-	828	2			N	-0-					-0-
*01	179	X	179	-0-	-0-	-0-	179	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

REEDER, W. H. WELL #: 3 RRCID -> 073517 COMPL. DATE 10/01/1977 TOTAL DEPTH 3216 PERF. 2990 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1148	X	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
09	1093	X	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
10	1143	X	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
11	1010	X	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
12	960	X	960	-0-	-0-	-0-	960	3			N	-0-					-0-
*01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

CATLETT,J. G. WELL #: 2 RRCID -> 073522 COMPL. DATE 09/24/1977 TOTAL DEPTH 3184 PERF. 2870 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	737	X	737	-0-	-0-	-0-	737	3			N	-0-					-0-
09	553	X	553	-0-	-0-	-0-	553	2			N	-0-					-0-
10	431	X	431	-0-	-0-	-0-	431	2			N	-0-					-0-
11	516	X	516	-0-	-0-	-0-	516	2			N	-0-					-0-
12	516	X	516	-0-	-0-	-0-	516	2			N	-0-					-0-
*01	977	X	977	-0-	-0-	-0-	977	2			N	-0-					-0-

PHILLIPS EAGLE WELL #: 2 RRCID -> 074860 COMPL. DATE 12/22/1977 TOTAL DEPTH 2518 PERF. 2334 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	276	X	276	-0-	-0-	-0-	276	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
12	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*01	302	X	302	-0-	-0-	-0-	302	3			N	-0-					-0-

LEA, H. I. WELL #: 1R RRCID -> 077226 COMPL. DATE 03/28/1978 TOTAL DEPTH 3315 PERF. 2328 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	311	X	311	-0-	-0-	-0-	311	3			N	-0-					-0-
09	422	X	422	-0-	-0-	-0-	422	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					23

JOHNSON WELL #: 1A RRCID -> 079410 COMPL. DATE 10/26/1978 TOTAL DEPTH 2830 PERF. 2306 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	3	5	1			6
09	28	X	28	-0-	-0-	-0-	22	2	6	9	N	5	2	1			8
10	0	X	-0-	-0-	-0-	-0-					N	14	12	1			10
11	0	X	-0-	-0-	-0-	-0-					N	17	21	1			6
12	25	X	25	-0-	-0-	-0-	1	2	24	9	N	22	22	1			6
*01	138	X	138	-0-	-0-	-0-	119	2	19	9	N	17	19	1			-0-

INEZ WELL #: 2 RRCID -> 080090 COMPL. DATE 11/17/1978 TOTAL DEPTH 3700 PERF. 3524 - 3592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	600	X	600	-0-	-0-	-0-	600	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	166	X	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*01	582	X	582	-0-	-0-	-0-	582	3			N	-0-					-0-

PHILLIPS, OTIS -C- WELL #: 3A RRCID -> 081943 COMPL. DATE 04/18/1979 TOTAL DEPTH 3187 PERF. 2996 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON -T- WELL #: 2 RRCID -> 081945 COMPL. DATE 03/16/1979 TOTAL DEPTH 2804 PERF. 2496 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	859	X	859	-0-	-0-	-0-	859	3			N	-0-					-0-
10	1218	X	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
11	1547	X	1547	-0-	-0-	-0-	1547	3			N	-0-					-0-
12	1522	X	1522	-0-	-0-	-0-	1522	3			N	-0-					-0-
*01	1493	X	1493	-0-	-0-	-0-	1493	3			N	-0-					-0-

PRITCHARD -B- WELL #: 1A RRCID -> 082725 COMPL. DATE 05/11/1979 TOTAL DEPTH 3100 PERF. 2704 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, TERRY WELL #: R 11T RRCID -> 083913 COMPL. DATE 06/11/1979 TOTAL DEPTH 2524 PERF. 2900 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, J. W. WELL #: R 2M RRCID -> 084118 COMPL. DATE 05/03/1979 TOTAL DEPTH 3529 PERF. 2980 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1034	X	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
09	842	X	842	-0-	-0-	-0-	842	2			N	-0-					-0-
10	809	X	809	-0-	-0-	-0-	809	2			N	-0-					-0-
11	911	X	911	-0-	-0-	-0-	911	2			N	-0-					-0-
12	971	X	971	-0-	-0-	-0-	971	2			N	-0-					-0-
*01	912	X	912	-0-	-0-	-0-	912	2			N	-0-					-0-

MOORE, J. W. WELL #: R001P RRCID -> 084543 COMPL. DATE 04/21/1979 TOTAL DEPTH 3614 PERF. 2986 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED INJ. WELL #: 1W RRCID -> 085195 COMPL. DATE 11/20/1979 TOTAL DEPTH 4000 PERF. 3756 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

DONELSON, A. J. -A- WELL #: 2 RRCID -> 086622 COMPL. DATE 02/04/1980 TOTAL DEPTH 3250 PERF. 2562 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1720	X	1720	-0-	-0-	-0-	1720	3			N	-0-					-0-
09	295	X	295	-0-	-0-	-0-	295	2			N	-0-					-0-
10	98	X	98	-0-	-0-	-0-	98	2			N	-0-					-0-
11	251	X	251	-0-	-0-	-0-	251	2			N	-0-					-0-
12	1541	X	1541	-0-	-0-	-0-	1541	2			N	-0-					-0-
*01	1574	X	1574	-0-	-0-	-0-	1574	2			N	-0-					6

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KINNEY WELL #: 2 RRCID -> 087245 COMPL. DATE 10/24/1979 TOTAL DEPTH 3449 PERF. 2999 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1283	X	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1322	X	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-
12	1143	X	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
*01	1086	X	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-

MASTERSON WELL #: B104 RRCID -> 088545 COMPL. DATE 06/13/1980 TOTAL DEPTH 3265 PERF. 2929 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B102 RRCID -> 089629 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 1733 - 4335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	750	X	750	-0-	-0-	-0-	750	2			N	-0-					-0-
10	773	X	773	-0-	-0-	-0-	773	2			N	-0-					-0-
11	719	X	719	-0-	-0-	-0-	719	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	652	X	652	-0-	-0-	-0-	652	2			N	-0-					-0-

OZARK WELL #: 2 RRCID -> 091908 COMPL. DATE 01/10/1981 TOTAL DEPTH 3241 PERF. 2842 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUSH, RUTH WELL #: 3 RRCID -> 094435 COMPL. DATE 08/17/1981 TOTAL DEPTH 3303 PERF. 2632 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1034	X	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1257	X	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
12	1407	X	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-
*01	1345	X	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-

GULEKE -A- WELL #: 2 RRCID -> 094813 COMPL. DATE 04/25/2018 TOTAL DEPTH 3006 PERF. 2690 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD -C- WELL #: 1 A RRCID -> 095502 COMPL. DATE 01/30/1981 TOTAL DEPTH 2657 PERF. 2332 - 2617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1172	X	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
10	948	X	948	-0-	-0-	-0-	948	2			N	-0-					-0-
11	1204	X	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
12	964	X	964	-0-	-0-	-0-	964	2			N	-0-					-0-
*01	825	X	825	-0-	-0-	-0-	825	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MAKEIG, F. S. WELL #: 2 RRCID -> 096260 COMPL. DATE 09/07/1981 TOTAL DEPTH 3421 PERF. 3031 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SEEWALD WELL #: 2 RRCID -> 096276 COMPL. DATE 12/18/1990 TOTAL DEPTH 3310 PERF. 2766 - 3070

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1025	X	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1146	X	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
12	1196	X	1196	-0-	-0-	-0-	1196	3			N	-0-					-0-
*01	1113	X	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-

POLING -C- WELL #: 2 R RRCID -> 098332 COMPL. DATE 12/12/1981 TOTAL DEPTH 2902 PERF. 2689 - 2816

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POLING WELL #: A 2 A RRCID -> 098333 COMPL. DATE 12/11/1981 TOTAL DEPTH 3005 PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	21	15	1			17
09	599	X	599	-0-	-0-	-0-	545	2	54	9	N	49	41	1			24
10	177	X	177	-0-	-0-	-0-	66	2	111	9	N	101	102	1			23
11	356	X	356	-0-	-0-	-0-	251	2	105	9	N	95	93	1			25
12	1945	X	1945	-0-	-0-	-0-	1818	2	127	9	N	115	123	1			17
*01	1105	X	1105	-0-	-0-	-0-	1040	2	65	9	N	59	70	1			-0-

POLING -26- WELL #: 2026 R RRCID -> 098334 COMPL. DATE 11/17/1981 TOTAL DEPTH 2608 PERF. 2475 - 2506

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POLING WELL #: 5026 R RRCID -> 098335 COMPL. DATE 11/20/1981 TOTAL DEPTH 2678 PERF. 2420 - 2616

08	0	X	-0-	-0-	-0-	-0-					N	6	3	1			6
09	859	X	859	-0-	-0-	-0-	849	2	10	9	N	9	9	1			4
10	122	X	122	-0-	-0-	-0-	101	2	21	9	N	19	19	1			4
11	1198	X	1198	-0-	-0-	-0-	1177	2	21	9	N	19	18	1			5
12	2119	X	2119	-0-	-0-	-0-	2091	2	28	9	N	25	26	1			4
*01	3985	X	3985	-0-	-0-	-0-	3960	2	25	9	N	23	25	1			2

SUMMERS WELL #: 2 RRCID -> 098336 COMPL. DATE 01/07/1982 TOTAL DEPTH 2957 PERF. 2756 - 2922

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT 122 WELL #: 2122 R RRCID -> 099070 COMPL. DATE 08/24/2015 TOTAL DEPTH 2700 PERF. 2330 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POLING -B- WELL #: 3 RRCID -> 100831 COMPL. DATE 02/15/1982 TOTAL DEPTH 2908 PERF. 2552 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	4	4	1			1
09	69	X	69	-0-	-0-	-0-	67	2	2	9	N	2	3	1			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	50	X	50	-0-	-0-	-0-	48	2	2	9	N	2	2	1			-0-
*01	90	X	90	-0-	-0-	-0-	88	2	2	9	N	2	2	1			-0-

DEAHL WELL #: 2 RRCID -> 103601 COMPL. DATE 12/04/1982 TOTAL DEPTH 2741 PERF. 2281 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13

GAYDEN WELL #: 2 RRCID -> 103742 COMPL. DATE 12/04/1982 TOTAL DEPTH 2775 PERF. 2498 - 2692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELLBURG-251- WELL #: 2 R RRCID -> 104337 COMPL. DATE 10/20/1982 TOTAL DEPTH 3200 PERF. 2750 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1537	X	1537	-0-	-0-	-0-	1537	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	183	X	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	1326	X	1326	-0-	-0-	-0-	1326	3			N	-0-					-0-
*01	532	X	532	-0-	-0-	-0-	532	3			N	-0-					-0-

HONSINGER WELL #: 1 RRCID -> 106378 COMPL. DATE 06/10/1983 TOTAL DEPTH 3465 PERF. 3144 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	805	X	805	-0-	-0-	-0-	805	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-
12	802	X	802	-0-	-0-	-0-	802	3			N	-0-					-0-
*01	786	X	786	-0-	-0-	-0-	786	3			N	-0-					-0-

SNEED WELL #: 1023 B RRCID -> 108004 COMPL. DATE 02/06/1997 TOTAL DEPTH 2931 PERF. 2336 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2698	X	2698	-0-	-0-	-0-	754	1	1944	3	N	-0-					-0-
09	2819	X	2819	-0-	-0-	-0-	780	1	2039	3	N	-0-					-0-
10	2819	X	2819	-0-	-0-	-0-	780	1	2039	3	N	-0-					-0-
11	2692	X	2692	-0-	-0-	-0-	754	1	1938	3	N	-0-					-0-
12	2624	X	2624	-0-	-0-	-0-	702	1	1922	3	N	-0-					-0-
*01	2839	X	2839	-0-	-0-	-0-	806	1	2033	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUXOR DUNAWAY WELL #: 4 A RRCID -> 108230 COMPL. DATE 11/07/1983 TOTAL DEPTH 2900 PERF. 2270 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	99	80	1			75
09	1217	X	1217	-0-	-0-	-0-	1120	2	97	9	N	88	123	1			39
10	887	X	887	-0-	-0-	-0-	830	2	57	9	N	52	67	1			24
11	971	X	971	-0-	-0-	-0-	869	2	102	9	N	93	100	1			17
12	694	X	694	-0-	-0-	-0-	635	2	59	9	N	54	48	1			23
*01	800	X	800	-0-	-0-	-0-	710	2	90	9	N	82	71	1			-0-

BOST, J. Q. -A- WELL #: 2 A RRCID -> 108245 COMPL. DATE 11/21/1983 TOTAL DEPTH 2888 PERF. 2235 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1571	X	1571	-0-	-0-	-0-	1571	2			N	-0-					-0-
10	1569	X	1569	-0-	-0-	-0-	1569	2			N	-0-					-0-
11	1478	X	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1497	X	1497	-0-	-0-	-0-	1497	2			N	-0-					-0-

BRANDON -A- WELL #: 1 A RRCID -> 109118 COMPL. DATE 01/09/1984 TOTAL DEPTH 3751 PERF. 3096 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: 173 R RRCID -> 109534 COMPL. DATE 01/03/1984 TOTAL DEPTH 2990 PERF. 2724 - 2907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TANNER WELL #: 2 RRCID -> 111017 COMPL. DATE 04/07/1984 TOTAL DEPTH 3650 PERF. 3466 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORTON, J. N. WELL #: 2 RRCID -> 112633 COMPL. DATE 09/13/1984 TOTAL DEPTH 3100 PERF. 2888 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRINGTON WELL #: 8 RRCID -> 113694 COMPL. DATE 04/29/1984 TOTAL DEPTH 3338 PERF. 3092 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2800	X	2800	-0-	-0-	-0-	2800	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1755	X	1755	-0-	-0-	-0-	1755	3			N	-0-					-0-
12	1958	X	1958	-0-	-0-	-0-	1958	3			N	-0-					-0-
*01	2821	X	2821	-0-	-0-	-0-	2821	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILLGORE, C. L. WELL #: 20 A RRCID -> 113700 COMPL. DATE 01/31/2000 TOTAL DEPTH 3260 PERF. 2481 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1433	X	1433	-0-	-0-	-0-	1433	2			N	-0-					-0-
10	1492	X	1492	-0-	-0-	-0-	1492	2			N	-0-					-0-
11	1311	X	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1487	X	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-

MASTERSON WELL #: 105 B RRCID -> 113702 COMPL. DATE 03/20/2000 TOTAL DEPTH 2900 PERF. 1813 - 5088

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1770	X	1770	-0-	-0-	-0-	1770	2			N	-0-					-0-
10	1780	X	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-
11	1647	X	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1426	X	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-

EVE WELL #: 2 RRCID -> 115971 COMPL. DATE 03/07/1985 TOTAL DEPTH 3765 PERF. 3488 - 3620

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, L. B. WELL #: 3 RRCID -> 116436 COMPL. DATE 03/15/1984 TOTAL DEPTH 3675 PERF. 2734 - 3090

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3556	X	3556	-0-	-0-	-0-	3556	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3025	X	3025	-0-	-0-	-0-	3025	3			N	-0-					-0-
12	3431	X	3431	-0-	-0-	-0-	3431	3			N	-0-					-0-
*01	3320	X	3320	-0-	-0-	-0-	3320	3			N	-0-					-0-

HERRING WELL #: 10 A RRCID -> 117796 COMPL. DATE 07/16/1985 TOTAL DEPTH 3215 PERF. 2660 - 2896

08	0	X	-0-	-0-	-0-	-0-					N	6	13	1			5
09	73	X	73	-0-	-0-	-0-	62	2	11	9	N	10	6	1			10
10	0	X	-0-	-0-	-0-	-0-					N	13	16	1			7
11	210	X	210	-0-	-0-	-0-	186	2	24	9	N	22	22	1			7
12	1159	X	1159	-0-	-0-	-0-	1145	2	14	9	N	13	14	1			6
*01	1243	X	1243	-0-	-0-	-0-	1235	2	8	9	N	7	8	1			-0-

KILLGORE WELL #: 21 A RRCID -> 118893 COMPL. DATE 06/01/2004 TOTAL DEPTH 2761 PERF. 2761 - 5936

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2113	X	2113	-0-	-0-	-0-	2113	2			N	-0-					-0-
10	1599	X	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
11	1355	X	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1307	X	1307	-0-	-0-	-0-	1307	2			N	-0-					12

BIVINS WELL #: 183 A RRCID -> 118894 COMPL. DATE 04/10/2000 TOTAL DEPTH 2837 PERF. 2126 - 5055

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1738	X	1738	-0-	-0-	-0-	1738	2			N	-0-					-0-
10	1772	X	1772	-0-	-0-	-0-	1772	2			N	-0-					-0-
11	1666	X	1666	-0-	-0-	-0-	1666	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1706	X	1706	-0-	-0-	-0-	1706	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 182 A RRCID -> 118895 COMPL. DATE 09/10/1985 TOTAL DEPTH 3400 PERF. 3130 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: 40 A RRCID -> 119172 COMPL. DATE 10/09/1985 TOTAL DEPTH 3046 PERF. 2415 - 3037

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	114	X	114	-0-	-0-	-0-	114	2			N	-0-					-0-
10	105	X	105	-0-	-0-	-0-	105	2			N	-0-					-0-
11	89	X	89	-0-	-0-	-0-	89	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	83	X	83	-0-	-0-	-0-	83	2			N	-0-					-0-

MASTERSON WELL #: 10 J RRCID -> 119173 COMPL. DATE 05/27/2003 TOTAL DEPTH 2930 PERF. 2045 - 4902

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	652	X	652	-0-	-0-	-0-	652	2			N	-0-					-0-
10	668	X	668	-0-	-0-	-0-	668	2			N	-0-					-0-
11	627	X	627	-0-	-0-	-0-	627	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	652	X	652	-0-	-0-	-0-	652	2			N	-0-					-0-

CRUDGINGTON WELL #: 3 RRCID -> 122804 COMPL. DATE 10/24/1986 TOTAL DEPTH 3210 PERF. 2219 - 2822

08	0	X	-0-	-0-	-0-	-0-					N	119	61	1			87
09	2191	X	2191	-0-	-0-	-0-	2017	2	174	9	N	158	178	1			68
10	1964	X	1964	-0-	-0-	-0-	1834	2	130	9	N	118	127	1			59
11	1999	X	1999	-0-	-0-	-0-	1792	2	207	9	N	188	199	1			48
12	1748	X	1748	-0-	-0-	-0-	1599	2	149	9	N	135	141	1			42
*01	1847	X	1847	-0-	-0-	-0-	1631	2	216	9	N	196	155	1			-0-

WILSON WELL #: 2 RRCID -> 123497 COMPL. DATE 01/29/1987 TOTAL DEPTH 3700 PERF. 2698 - 2988

08	1299	X	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
09	1551	X	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
10	785	X	785	-0-	-0-	-0-	785	2			N	-0-					-0-
11	1277	X	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
12	146	X	146	-0-	-0-	-0-	146	2			N	-0-					-0-
*01	1749	X	1749	-0-	-0-	-0-	1749	2			N	-0-					-0-

PHILLIPS, J. C. WELL #: 2 RRCID -> 124096 COMPL. DATE 02/23/1987 TOTAL DEPTH 3260 PERF. 2740 - 3144

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3515	X	3515	-0-	-0-	-0-	3515	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2986	X	2986	-0-	-0-	-0-	2986	3			N	-0-					-0-
12	3291	X	3291	-0-	-0-	-0-	3291	3			N	-0-					-0-
*01	3161	X	3161	-0-	-0-	-0-	3161	3			N	-0-					-0-

SMITH, ETHEL WELL #: 2 A RRCID -> 125677 COMPL. DATE 10/07/1987 TOTAL DEPTH 3280 PERF. 2926 - 3270

08	50	X	50	-0-	-0-	-0-	27	1	23	9	N	21	18	1			19
09	0	X	-0-	-0-	-0-	-0-					N	6	19	1			6
10	0	X	-0-	-0-	-0-	-0-					N	-0-	3	1			3
11	0	X	-0-	-0-	-0-	-0-					N	1	3	1			1
12	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CARDIFF WELL #: 2 RRCID -> 125678 COMPL. DATE 09/28/1987 TOTAL DEPTH 3152 PERF. 2838 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1382	X	1382	-0-	-0-	-0-	1382	3			N	-0-					-0-
09	1493	X	1493	-0-	-0-	-0-	1493	3			N	-0-					-0-
10	1139	X	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
11	1255	X	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
12	1568	X	1568	-0-	-0-	-0-	1568	3			N	-0-					-0-
*01	1430	N	1430	-0-	-0-	-0-	1430	3			N	-0-					-0-

GORDON WELL #: 2 RRCID -> 127214 COMPL. DATE 03/29/1988 TOTAL DEPTH 3650 PERF. 3366 - 3490

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1861	X	1861	-0-	-0-	-0-	1861	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	332	X	332	-0-	-0-	-0-	332	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MAMIE WELL #: 1 RRCID -> 128078 COMPL. DATE 06/01/1988 TOTAL DEPTH 3245 PERF. 2830 - 2944

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY WELL #: 4 RRCID -> 128281 COMPL. DATE 06/30/1988 TOTAL DEPTH 3000 PERF. 2574 - 2686

08	0	X	-0-	-0-	-0-	-0-					N	-0-					1
09	0	X	-0-	-0-	-0-	-0-					N	1					2
10	0	X	-0-	-0-	-0-	-0-					N	5	6	1			1
11	0	X	-0-	-0-	-0-	-0-					N	5	5	1			1
12	0	X	-0-	-0-	-0-	-0-					N	6	5	1			2
01	0	X	-0-	-0-	-0-	-0-					N	10	10	1			111

SNEED -C- WELL #: 1047 RRCID -> 128680 COMPL. DATE 10/29/1997 TOTAL DEPTH 2531 PERF. 1588 - 3668

08	47	X	47	-0-	-0-	-0-	36	1	11	3	N	-0-					-0-
09	47	X	47	-0-	-0-	-0-	36	1	11	3	N	-0-					-0-
10	47	X	47	-0-	-0-	-0-	36	1	11	3	N	-0-					-0-
11	65	X	65	-0-	-0-	-0-	48	1	17	3	N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED -C- WELL #: 1049 A RRCID -> 128914 COMPL. DATE 10/21/1988 TOTAL DEPTH 3250 PERF. 2018 - 4255

08	5948	X	5948	-0-	-0-	-0-	992	1	4956	3	N	-0-					-0-
09	4793	X	4793	-0-	-0-	-0-	800	1	3993	3	N	-0-					-0-
10	4793	X	4793	-0-	-0-	-0-	800	1	3993	3	N	-0-					-0-
11	5120	X	5120	-0-	-0-	-0-	960	1	4160	3	N	-0-					-0-
12	5061	X	5061	-0-	-0-	-0-	992	1	4069	3	N	-0-					-0-
*01	4935	X	4935	-0-	-0-	-0-	960	1	3975	3	N	-0-					-0-

SALLIE WELL #: 2A RRCID -> 128915 COMPL. DATE 09/20/1988 TOTAL DEPTH 3538 PERF. 3320 - 3448

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1011	X	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1937	X	1937	-0-	-0-	-0-	1937	3			N	-0-					-0-
12	1948	X	1948	-0-	-0-	-0-	1948	3			N	-0-					-0-
*01	1594	X	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LASATER WELL #: 2 RRCID -> 129036 COMPL. DATE 10/17/1988 TOTAL DEPTH 3125 PERF. 2862 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	2	2	1			7
09	1274	X	1274	-0-	-0-	-0-	1265	2	9	9	N	8	2	1			13
10	0	X	-0-	-0-	-0-	-0-					N	7	14	1			6
11	921	X	921	-0-	-0-	-0-	911	2	10	9	N	9	10	1			5
12	964	X	964	-0-	-0-	-0-	936	2	28	9	N	25	17	1			13
*01	753	X	753	-0-	-0-	-0-	727	2	26	9	N	24	25	1			-0-

MORTON -A- WELL #: 2 RRCID -> 129053 COMPL. DATE 10/27/1988 TOTAL DEPTH 3319 PERF. 2676 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1360	X	1360	-0-	-0-	-0-	1360	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1610	X	1610	-0-	-0-	-0-	1610	3			N	-0-					-0-
12	1691	X	1691	-0-	-0-	-0-	1691	3			N	-0-					-0-
*01	1533	X	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-

MONTGOMERY WELL #: 2113 RRCID -> 129998 COMPL. DATE 01/18/1989 TOTAL DEPTH 3618 PERF. 2735 - 2923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3818	X	3818	-0-	-0-	-0-	3818	3			N	-0-					-0-
09	3741	X	3741	-0-	-0-	-0-	3741	3			N	-0-					-0-
10	3353	X	3353	-0-	-0-	-0-	3353	3			N	-0-					-0-
11	3832	X	3832	-0-	-0-	-0-	3832	3			N	-0-					-0-
12	3775	X	3775	-0-	-0-	-0-	3775	3			N	-0-					-0-
*01	3869	X	3869	-0-	-0-	-0-	3869	3			N	-0-					-0-

BURNETT WELL #: 115 RRCID -> 130057 COMPL. DATE 01/01/1989 TOTAL DEPTH 3206 PERF. 2714 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1446	X	1446	-0-	-0-	-0-	1446	3			N	-0-					-0-
09	1455	X	1455	-0-	-0-	-0-	1455	3			N	-0-					-0-
10	1915	X	1915	-0-	-0-	-0-	1915	3			N	-0-					-0-
11	1455	X	1455	-0-	-0-	-0-	1455	3			N	-0-					-0-
12	1428	X	1428	-0-	-0-	-0-	1428	3			N	-0-					-0-
*01	1826	X	1826	-0-	-0-	-0-	1826	3			N	-0-					-0-

BURNETT -D- WELL #: 1A RRCID -> 130066 COMPL. DATE 01/09/1989 TOTAL DEPTH 3100 PERF. 2403 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	1	4	1			5
09	26	X	26	-0-	-0-	-0-	23	2	3	9	N	3	1	1			7
10	0	X	-0-	-0-	-0-	-0-					N	15	12	1			10
11	0	X	-0-	-0-	-0-	-0-					N	15	19	1			6
12	33	X	33	-0-	-0-	-0-	1	2	32	9	N	29	28	1			7
*01	149	X	149	-0-	-0-	-0-	128	2	21	9	N	19	22	1			-0-

SNEED -D- WELL #: 1070B RRCID -> 130814 COMPL. DATE 12/14/1997 TOTAL DEPTH 4385 PERF. 2510 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4234	X	4234	-0-	-0-	-0-	1218	1	3016	3	N	-0-					-0-
09	4205	X	4205	-0-	-0-	-0-	1260	1	2945	3	N	-0-					-0-
10	4205	X	4205	-0-	-0-	-0-	1260	1	2945	3	N	-0-					-0-
11	4108	X	4108	-0-	-0-	-0-	1260	1	2848	3	N	-0-					-0-
12	4126	X	4126	-0-	-0-	-0-	1260	1	2866	3	N	-0-					-0-
*01	4118	X	4118	-0-	-0-	-0-	1302	1	2816	3	N	-0-					-0-

AMIS, C. C. WELL #: 2 RRCID -> 131294 COMPL. DATE 05/10/1989 TOTAL DEPTH 3310 PERF. 2690 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	839	X	839	-0-	-0-	-0-	839	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	291	X	291	-0-	-0-	-0-	291	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	84	X	84	-0-	-0-	-0-	84	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED F WELL #: 1049 RRCID -> 132390 COMPL. DATE 09/05/1996 TOTAL DEPTH 3234 PERF. 2190 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2606	X	2606	-0-	-0-	-0-	324	1	2282	3	N	-0-			-0-
09	2042	X	2042	-0-	-0-	-0-	252	1	1790	3	N	-0-			-0-
10	2042	X	2042	-0-	-0-	-0-	252	1	1790	3	N	-0-			-0-
11	2519	X	2519	-0-	-0-	-0-	336	1	2183	3	N	-0-			-0-
12	2244	X	2244	-0-	-0-	-0-	288	1	1956	3	N	-0-			-0-
*01	1879	X	1879	-0-	-0-	-0-	276	1	1603	3	N	-0-			-0-

KIRBY -D- WELL #: 1 RRCID -> 132393 COMPL. DATE 02/05/1990 TOTAL DEPTH 2880 PERF. 2760 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	302	X	302	-0-	-0-	-0-	302	3			N	-0-			20
09	271	X	271	-0-	-0-	-0-	271	3			N	-0-			20
10	279	X	279	-0-	-0-	-0-	279	3			N	-0-			20
11	283	X	283	-0-	-0-	-0-	283	3			N	-0-			20
12	296	X	296	-0-	-0-	-0-	296	3			N	-0-			20
*01	282	X	282	-0-	-0-	-0-	282	3			N	-0-			20

GASSER WELL #: 2 RRCID -> 132679 COMPL. DATE 11/05/1989 TOTAL DEPTH 3600 PERF. 3180 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	4180	X	4180	-0-	-0-	-0-	451	1	3729	3	N	-0-			-0-
12	3864	X	3864	-0-	-0-	-0-	451	1	3413	3	N	-0-			-0-
*01	3904	X	3904	-0-	-0-	-0-	451	1	3453	3	N	-0-			-0-

SHELLBERG WELL #: 3 RRCID -> 132680 COMPL. DATE 10/16/1989 TOTAL DEPTH 3400 PERF. 3050 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	3553	X	3553	-0-	-0-	-0-	3553	3			N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	3439	X	3439	-0-	-0-	-0-	3439	3			N	-0-			-0-
12	3786	X	3786	-0-	-0-	-0-	3786	3			N	-0-			-0-
*01	3946	X	3946	-0-	-0-	-0-	3946	3			N	-0-			-0-

SNEED F WELL #: 1020A RRCID -> 132842 COMPL. DATE 01/17/1990 TOTAL DEPTH 3190 PERF. 2418 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2753	X	2753	-0-	-0-	-0-	180	1	2573	3	N	-0-			-0-
09	2454	X	2454	-0-	-0-	-0-	132	1	2322	3	N	-0-			-0-
10	2454	X	2454	-0-	-0-	-0-	132	1	2322	3	N	-0-			-0-
11	4821	X	4821	-0-	-0-	-0-	180	1	4641	3	N	-0-			-0-
12	2093	X	2093	-0-	-0-	-0-	180	1	1913	3	N	-0-			-0-
*01	1789	X	1789	-0-	-0-	-0-	186	1	1603	3	N	-0-			-0-

ZOFNESS WELL #: 1055A RRCID -> 132843 COMPL. DATE 11/04/1997 TOTAL DEPTH 5347 PERF. 2054 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2144	X	2144	-0-	-0-	-0-	558	1	1586	3	N	-0-			-0-
09	1906	X	1906	-0-	-0-	-0-	504	1	1402	3	N	-0-			-0-
10	1906	X	1906	-0-	-0-	-0-	504	1	1402	3	N	-0-			-0-
11	1843	X	1843	-0-	-0-	-0-	540	1	1303	3	N	-0-			-0-
12	1538	X	1538	-0-	-0-	-0-	468	1	1070	3	N	-0-			-0-
*01	1806	X	1806	-0-	-0-	-0-	540	1	1266	3	N	-0-			-0-

BROWN WELL #: 1036A RRCID -> 132844 COMPL. DATE 01/06/1997 TOTAL DEPTH 4972 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1458	X	1458	-0-	-0-	-0-	180	1	1278	3	N	-0-			-0-
09	1243	X	1243	-0-	-0-	-0-	144	1	1099	3	N	-0-			-0-
10	1243	X	1243	-0-	-0-	-0-	144	1	1099	3	N	-0-			-0-
11	2188	X	2188	-0-	-0-	-0-	288	1	1900	3	N	-0-			-0-
12	2717	X	2717	-0-	-0-	-0-	360	1	2357	3	N	-0-			-0-
*01	2725	X	2725	-0-	-0-	-0-	372	1	2353	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BROWN WELL #: 1022A RRCID -> 133232 COMPL. DATE 06/24/1996 TOTAL DEPTH 3398 PERF. 2495 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	56	X	56	-0-	-0-	-0-	26	1	30	3	N	-0-					-0-
09	727	X	727	-0-	-0-	-0-	364	1	363	3	N	-0-					-0-
10	727	X	727	-0-	-0-	-0-	364	1	363	3	N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRD, MINNIE WELL #: 9 RRCID -> 133233 COMPL. DATE 11/28/1989 TOTAL DEPTH 3058 PERF. 2804 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	698	X	698	-0-	-0-	-0-	698	3			N	-0-					-0-
09	582	X	582	-0-	-0-	-0-	582	3			N	-0-					-0-
10	395	X	395	-0-	-0-	-0-	395	3			N	-0-					-0-
11	458	X	458	-0-	-0-	-0-	458	3			N	-0-					-0-
12	651	X	651	-0-	-0-	-0-	651	3			N	-0-					-0-
*01	478	X	478	-0-	-0-	-0-	478	3			N	-0-					-0-

LEMLAINE WELL #: 5 RRCID -> 133508 COMPL. DATE 12/03/1989 TOTAL DEPTH 3375 PERF. 2928 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2775	X	2775	-0-	-0-	-0-	2775	3			N	-0-					-0-
09	2194	X	2194	-0-	-0-	-0-	2194	3			N	-0-					-0-
10	2081	X	2081	-0-	-0-	-0-	2081	3			N	-0-					-0-
11	1963	X	1963	-0-	-0-	-0-	1963	3			N	-0-					-0-
12	1858	X	1858	-0-	-0-	-0-	1858	3			N	-0-					-0-
*01	1785	X	1785	-0-	-0-	-0-	1785	3			N	-0-					-0-

HAM WELL #: 2 RRCID -> 134289 COMPL. DATE 03/17/1990 TOTAL DEPTH 3414 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	T. A.		1373	-0-	1373	1373	1373	3			Y	-0-	19	1			-0-
03	2566	X	1193	-0-	-1373	-0-	1193	3			Y	-0-					-0-
04	1795	X	1795	-0-	-0-	-0-	1795	3			Y	-0-					-0-
05	1410	X	1410	-0-	-0-	-0-	1410	3			Y	-0-					-0-
06	1457	N	1457	-0-	-0-	-0-	1457	3			Y	-0-					-0-
07	1860	N	1321	-0-	-539	-0-	1321	3			Y	-0-					-0-
*08	1405	N	1405	-0-	-0-	-0-	1405	3			Y	-0-					-0-
09	1627	N	1627	-0-	-0-	-0-	1627	3			Y	-0-					-0-
*10	1333	N	1328	-0-	-5	-0-	1328	3			Y	-0-					-0-
11	2177	N	2177	-0-	-0-	-0-	2177	3			Y	-0-					-0-
12	2222	N	2222	-0-	-0-	-0-	2222	3			Y	-0-					-0-
*01	2083	N	2083	-0-	-0-	-0-	2083	3			Y	-0-					-0-

HELTON WELL #: 2A RRCID -> 134523 COMPL. DATE 05/30/1990 TOTAL DEPTH 3625 PERF. 3180 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	946	X	946	-0-	-0-	-0-	91	1	855	3	N	-0-					-0-
12	853	X	853	-0-	-0-	-0-	91	1	762	3	N	-0-					-0-
*01	911	X	911	-0-	-0-	-0-	91	1	820	3	N	-0-					-0-

SNEED MS WELL #: 1022 RRCID -> 134528 COMPL. DATE 03/09/1997 TOTAL DEPTH 5063 PERF. 2402 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2513	X	2513	-0-	-0-	-0-	372	1	2141	3	N	-0-					-0-
09	2362	X	2362	-0-	-0-	-0-	348	1	2014	3	N	-0-					-0-
10	2362	X	2362	-0-	-0-	-0-	348	1	2014	3	N	-0-					-0-
11	2207	X	2207	-0-	-0-	-0-	336	1	1871	3	N	-0-					-0-
12	1881	X	1881	-0-	-0-	-0-	324	1	1557	3	N	-0-					-0-
*01	1837	X	1837	-0-	-0-	-0-	360	1	1477	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 1079A RRCID -> 134529 COMPL. DATE 04/27/1997 TOTAL DEPTH 5051 PERF. 2454 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	492	X	492	-0-	-0-	-0-	492	3			N	-0-					-0-
09	553	X	553	-0-	-0-	-0-	553	3			N	-0-					-0-
10	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
11	124	X	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	422	X	422	-0-	-0-	-0-	422	3			N	-0-					-0-
*01	526	X	526	-0-	-0-	-0-	526	3			N	-0-					-0-

SNEED F WELL #: 1033A RRCID -> 135720 COMPL. DATE 01/31/1997 TOTAL DEPTH 3214 PERF. 2225 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	352	X	352	-0-	-0-	-0-	162	1	190	3	N	-0-					-0-
10	352	X	352	-0-	-0-	-0-	162	1	190	3	N	-0-					-0-
11	2811	X	2811	-0-	-0-	-0-	180	1	2631	3	N	-0-					-0-
12	3167	X	3167	-0-	-0-	-0-	186	1	2981	3	N	-0-					-0-
*01	2934	X	2934	-0-	-0-	-0-	186	1	2748	3	N	-0-					-0-

BURNETT ESTATE A WELL #: 1060 RRCID -> 136047 COMPL. DATE 10/01/1996 TOTAL DEPTH 3889 PERF. 2182 - 2653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8177	X	8177	-0-	-0-	-0-	8177	3			N	-0-					-0-
09	5487	X	5487	-0-	-0-	-0-	5487	3			N	-0-					-0-
10	6397	X	6397	-0-	-0-	-0-	6397	3			N	-0-					-0-
11	7640	X	7640	-0-	-0-	-0-	7640	3			N	-0-					-0-
12	8459	X	8459	-0-	-0-	-0-	8459	3			N	-0-					-0-
*01	6411	X	6411	-0-	-0-	-0-	6411	3			N	-0-					-0-

BIVINS WELL #: 1093A RRCID -> 136576 COMPL. DATE 05/23/1995 TOTAL DEPTH 2986 PERF. 1833 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN B WELL #: 1034A RRCID -> 137285 COMPL. DATE 09/19/1996 TOTAL DEPTH 2480 PERF. 2480 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1573	X	1573	-0-	-0-	-0-	360	1	1213	3	N	-0-					-0-
09	1288	X	1288	-0-	-0-	-0-	264	1	1024	3	N	-0-					-0-
10	1288	X	1288	-0-	-0-	-0-	264	1	1024	3	N	-0-					-0-
11	1567	X	1567	-0-	-0-	-0-	324	1	1243	3	N	-0-					-0-
12	1497	X	1497	-0-	-0-	-0-	336	1	1161	3	N	-0-					-0-
*01	1390	X	1390	-0-	-0-	-0-	276	1	1114	3	N	-0-					-0-

BRANTS WELL #: 2 RRCID -> 137297 COMPL. DATE 11/21/1990 TOTAL DEPTH 3410 PERF. 3134 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	10216					Y	-0-					-0-
09	12758	X	2542	-0-	-10216	-0-	2542	3			Y	-0-					-0-
10	2170	X	-0-	-0-	-2170	-0-					Y	-0-					-0-
11	3293	X	3293	-0-	-0-	-0-	3293	3			Y	-0-					-0-
12	3398	X	3398	-0-	-0-	-0-	3398	3			Y	-0-					-0-
*01	3100	N	3218	-0-	118	118	3218	3			Y	-0-					-0-

MOORE, J. W. WELL #: P 3R RRCID -> 137305 COMPL. DATE 05/10/1991 TOTAL DEPTH 3700 PERF. 3100 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1720	X	1720	-0-	-0-	-0-	1720	3			N	-0-					-0-
09	1455	X	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-
10	1553	X	1553	-0-	-0-	-0-	1553	2			N	-0-					-0-
11	1762	X	1762	-0-	-0-	-0-	1762	2			N	-0-					-0-
12	1817	X	1817	-0-	-0-	-0-	1817	2			N	-0-					-0-
*01	1021	X	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: 1043A RRCID -> 137717 COMPL. DATE 09/04/1997 TOTAL DEPTH 3245 PERF. 2024 - 4915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3643	X	3643	-0-	-0-	-0-	360	1	3283	3	N	-0-					-0-
09	3558	X	3558	-0-	-0-	-0-	360	1	3198	3	N	-0-					-0-
10	3558	X	3558	-0-	-0-	-0-	360	1	3198	3	N	-0-					-0-
11	2591	X	2591	-0-	-0-	-0-	252	1	2339	3	N	-0-					-0-
12	3376	X	3376	-0-	-0-	-0-	324	1	3052	3	N	-0-					-0-
*01	3490	X	3490	-0-	-0-	-0-	360	1	3130	3	N	-0-					-0-

HERRING WELL #: M 12 RRCID -> 138741 COMPL. DATE 05/08/1991 TOTAL DEPTH 3124 PERF. 2584 - 2774

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WITHERBEE, H. D. WELL #: 1-R RRCID -> 139410 COMPL. DATE 07/17/1991 TOTAL DEPTH 3400 PERF. 3018 - 3180

*02	DLQ G-10	728	-0-	728	2827	652	3	76	9	Y	69					242
*03	3000	N	709	-0-	-2291	536	709	3			Y	-0-					242
*04	1326	N	790	-0-	-536	-0-	754	3	36	9	Y	33	168	1			107
*05	869	N	869	-0-	-0-	-0-	757	3	112	9	Y	102					209
*06	960	N	960	-0-	-0-	-0-	718	3	242	9	Y	220	337	1			92
*07	816	N	816	-0-	-0-	-0-	710	3	106	9	Y	96					188
*08	814	N	814	-0-	-0-	-0-	727	3	87	9	Y	79					267
*09	753	N	753	-0-	-0-	-0-	667	3	86	9	Y	78					345
*10	644	N	644	-0-	-0-	-0-	593	3	51	9	Y	46	310	1			81
*11	750	N	750	-0-	-0-	-0-	665	3	85	9	Y	77					158
*12	726	N	726	-0-	-0-	-0-	656	3	70	9	Y	64					222
*01	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					-0-

BARNHILL WELL #: 43 RRCID -> 140242 COMPL. DATE 08/26/1991 TOTAL DEPTH 3500 PERF. 2790 - 3248

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BARNHILL WELL #: 4001 RRCID -> 140244 COMPL. DATE 08/26/1991 TOTAL DEPTH 4020 PERF. 2872 - 3226

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	361	X	361	-0-	-0-	-0-	360	2	1	9	N	1					1
10	281	X	281	-0-	-0-	-0-	280	2	1	9	N	1	1	1			1
11	377	X	377	-0-	-0-	-0-	375	2	2	9	N	2	1	1			2
12	356	X	356	-0-	-0-	-0-	353	2	3	9	N	3	3	1			2
*01	373	X	373	-0-	-0-	-0-	370	2	3	9	N	3	4	1			32

EBLING, RAY WELL #: 12R RRCID -> 140816 COMPL. DATE 04/15/1992 TOTAL DEPTH 3319 PERF. 2572 - 2880

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1858	X	1858	-0-	-0-	-0-	1858	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1598	X	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-
12	2022	X	2022	-0-	-0-	-0-	2022	3			N	-0-					-0-
*01	1780	X	1780	-0-	-0-	-0-	1780	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN WELL #: 1104A RRCID -> 140817 COMPL. DATE 10/09/1996 TOTAL DEPTH 5180 PERF. 2670 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1498	X	1498	-0-	-0-	-0-	1498	3			N	-0-					-0-
09	1243	X	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
10	1243	X	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
11	1452	X	1452	-0-	-0-	-0-	1452	3			N	-0-					-0-
12	974	X	974	-0-	-0-	-0-	974	3			N	-0-					-0-
*01	1584	X	1584	-0-	-0-	-0-	1584	3			N	-0-					-0-

BETTY WELL #: 1 RRCID -> 140820 COMPL. DATE 01/11/1992 TOTAL DEPTH 3350 PERF. 2750 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

READ WELL #: 17 RRCID -> 141177 COMPL. DATE 03/06/1992 TOTAL DEPTH 3256 PERF. 2465 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A185 RRCID -> 141198 COMPL. DATE 08/26/2003 TOTAL DEPTH 2972 PERF. 2182 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1457	X	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-
10	1485	X	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-
11	1412	X	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1439	X	1439	-0-	-0-	-0-	1439	2			N	-0-					-0-

CRAWFORD WELL #: C4 RRCID -> 141215 COMPL. DATE 03/10/1992 TOTAL DEPTH 3442 PERF. 2413 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2318	X	2318	-0-	-0-	-0-	2318	2			N	-0-					-0-
10	2361	X	2361	-0-	-0-	-0-	2361	2			N	-0-					-0-
11	2354	X	2354	-0-	-0-	-0-	2354	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2404	X	2404	-0-	-0-	-0-	2404	2			N	-0-					-0-

CRAWFORD WELL #: B3 RRCID -> 141218 COMPL. DATE 09/30/2003 TOTAL DEPTH 3367 PERF. 2176 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2329	X	2329	-0-	-0-	-0-	2329	2			N	-0-					-0-
10	2208	X	2208	-0-	-0-	-0-	2208	2			N	-0-					-0-
11	1880	X	1880	-0-	-0-	-0-	1880	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2009	X	2009	-0-	-0-	-0-	2009	2			N	-0-					-0-

BRIDGES, MILDRED WELL #: 1R RRCID -> 141501 COMPL. DATE 04/13/1992 TOTAL DEPTH 3500 PERF. 2904 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	362	X	362	-0-	-0-	-0-	362	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	370	X	370	-0-	-0-	-0-	370	3			N	-0-					-0-
12	394	X	394	-0-	-0-	-0-	394	3			N	-0-					-0-
*01	354	X	354	-0-	-0-	-0-	354	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE -CR- WELL #: 404B RRCID -> 141799 COMPL. DATE 11/15/1998 TOTAL DEPTH 5436 PERF. 3607 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5613	X	5613	-0-	-0-	-0-	1147	1	4466	3	N	-0-					-0-
09	5209	X	5209	-0-	-0-	-0-	1073	1	4136	3	N	-0-					-0-
10	5209	X	5209	-0-	-0-	-0-	1073	1	4136	3	N	-0-					-0-
11	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BALLARD WELL #: 3045 RRCID -> 142390 COMPL. DATE 07/18/1992 TOTAL DEPTH 3592 PERF. 2804 - 2867

08	624	X	624	-0-	-0-	-0-	624	3			N	-0-					-0-
09	551	X	551	-0-	-0-	-0-	551	3			N	-0-					-0-
10	402	X	402	-0-	-0-	-0-	402	3			N	-0-					-0-
11	624	X	624	-0-	-0-	-0-	624	3			N	-0-					-0-
12	601	X	601	-0-	-0-	-0-	601	3			N	-0-					-0-
*01	638	X	638	-0-	-0-	-0-	638	3			N	-0-					-0-

BIVINS FEE WELL #: 1X RRCID -> 142722 COMPL. DATE 06/30/1998 TOTAL DEPTH 2922 PERF. 1851 - 2922

08	4198	X	4198	-0-	-0-	-0-	4166	2	32	9	N	29	25	1			7
09	4036	X	4036	-0-	-0-	-0-	3991	2	45	9	N	41	37	1			11
10	3933	X	3933	-0-	-0-	-0-	3847	2	86	9	N	78	76	1			18
11	3632	X	3632	-0-	-0-	-0-	3543	2	89	9	N	81	91	1			8
12	3679	X	3679	-0-	-0-	-0-	3573	2	106	9	N	96	100	1			4
*01	3637	X	3637	-0-	-0-	-0-	3542	2	95	9	N	86	85	1			-0-

POLING WELL #: 1022A RRCID -> 142749 COMPL. DATE 07/21/1997 TOTAL DEPTH 3250 PERF. 2274 - 2739

08	1502	X	1502	-0-	-0-	-0-	100	1	1402	3	N	-0-					-0-
09	1744	X	1744	-0-	-0-	-0-	120	1	1624	3	N	-0-					-0-
10	1217	X	1217	-0-	-0-	-0-	92	1	1125	3	N	-0-					-0-
11	1510	X	1510	-0-	-0-	-0-	108	1	1402	3	N	-0-					-0-
12	451	X	451	-0-	-0-	-0-	56	1	395	3	N	-0-					-0-
*01	48	X	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-

MARGARET ANN WELL #: 2R RRCID -> 142779 COMPL. DATE 03/20/1996 TOTAL DEPTH 3512 PERF. 2884 - 3104

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	683	X	683	-0-	-0-	-0-	683	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	51	X	51	-0-	-0-	-0-	51	3			N	-0-					-0-

LADD WELL #: 4 RRCID -> 143451 COMPL. DATE 11/18/1992 TOTAL DEPTH 3345 PERF. 2892 - 3040

08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: 11-J RRCID -> 145335 COMPL. DATE 04/08/1993 TOTAL DEPTH 3335 PERF. 2784 - 3335

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	397	X	397	-0-	-0-	-0-	397	2			N	-0-					-0-
10	393	X	393	-0-	-0-	-0-	393	2			N	-0-					-0-
11	367	X	367	-0-	-0-	-0-	367	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	388	X	388	-0-	-0-	-0-	388	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 11-A RRCID -> 145339 COMPL. DATE 10/21/1999 TOTAL DEPTH 3189 PERF. 1994 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3056	X	3056	-0-	-0-	-0-	3056	2			N	-0-					-0-
10	2596	X	2596	-0-	-0-	-0-	2596	2			N	-0-					-0-
11	2609	X	2609	-0-	-0-	-0-	2609	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2895	X	2895	-0-	-0-	-0-	2895	2			N	-0-					-0-

BIVINS WELL #: 187-A RRCID -> 145519 COMPL. DATE 05/04/1993 TOTAL DEPTH 3078 PERF. 2583 - 3078

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THOMPSON WELL #: B 16 RRCID -> 145526 COMPL. DATE 05/08/1993 TOTAL DEPTH 3351 PERF. 2695 - 3351

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1415	X	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-
10	1449	X	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
11	1389	X	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1413	X	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-

MASTERSON WELL #: F 2 RRCID -> 145534 COMPL. DATE 05/24/1993 TOTAL DEPTH 3000 PERF. 1849 - 3000

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	538	X	538	-0-	-0-	-0-	538	2			N	-0-					-0-
10	571	X	571	-0-	-0-	-0-	571	2			N	-0-					-0-
11	558	X	558	-0-	-0-	-0-	558	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	465	X	465	-0-	-0-	-0-	465	2			N	-0-					15

BIVINS WELL #: 188-A RRCID -> 145969 COMPL. DATE 05/10/2004 TOTAL DEPTH 3023 PERF. 2273 - 4873

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3271	X	3271	-0-	-0-	-0-	3271	2			N	-0-					-0-
10	3290	X	3290	-0-	-0-	-0-	3290	2			N	-0-					-0-
11	3057	X	3057	-0-	-0-	-0-	3057	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	3028	X	3028	-0-	-0-	-0-	3028	2			N	-0-					-0-

BIVINS WELL #: 184-A RRCID -> 146035 COMPL. DATE 02/28/2005 TOTAL DEPTH 2818 PERF. 2249 - 5495

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3113	X	3113	-0-	-0-	-0-	3113	2			N	-0-					-0-
10	3032	X	3032	-0-	-0-	-0-	3032	2			N	-0-					-0-
11	70	X	70	-0-	-0-	-0-	70	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	3275	X	3275	-0-	-0-	-0-	3275	2			N	-0-					-0-

SNEED P WELL #: C 2 RRCID -> 146307 COMPL. DATE 07/07/1993 TOTAL DEPTH 3084 PERF. 2382 - 3075

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3053	X	3053	-0-	-0-	-0-	3053	2			N	-0-					-0-
10	3052	X	3052	-0-	-0-	-0-	3052	2			N	-0-					-0-
11	2957	X	2957	-0-	-0-	-0-	2957	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2821	X	2821	-0-	-0-	-0-	2821	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A189 RRCID -> 146321 COMPL. DATE 08/02/1993 TOTAL DEPTH 3131 PERF. 2624 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	911	X	911	-0-	-0-	-0-	911	2			N	-0-					-0-
10	1030	X	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
11	986	X	986	-0-	-0-	-0-	986	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	996	X	996	-0-	-0-	-0-	996	2			N	-0-					-0-

THOMPSON WELL #: A 7 RRCID -> 146322 COMPL. DATE 12/14/1999 TOTAL DEPTH 3320 PERF. 2447 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3668	X	3668	-0-	-0-	-0-	3668	2			N	-0-					-0-
10	3568	X	3568	-0-	-0-	-0-	3568	2			N	-0-					-0-
11	3421	X	3421	-0-	-0-	-0-	3421	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	3489	X	3489	-0-	-0-	-0-	3489	2			N	-0-					-0-

MASTERSON WELL #: B106 RRCID -> 146335 COMPL. DATE 08/15/1993 TOTAL DEPTH 2892 PERF. 1770 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	714	X	714	-0-	-0-	-0-	714	2			N	-0-					-0-
10	800	X	800	-0-	-0-	-0-	800	2			N	-0-					-0-
11	727	X	727	-0-	-0-	-0-	727	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	694	X	694	-0-	-0-	-0-	694	2			N	-0-					-0-

BURNETT Y UNIT WELL #: 114 RRCID -> 146366 COMPL. DATE 10/12/1956 TOTAL DEPTH 3044 PERF. 2666 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	255	X	255	-0-	-0-	-0-	255	3			N	-0-					-0-
09	435	X	435	-0-	-0-	-0-	435	3			N	-0-					-0-
10	457	X	457	-0-	-0-	-0-	457	3			N	-0-					-0-
11	482	X	482	-0-	-0-	-0-	482	3			N	-0-					-0-
12	462	X	462	-0-	-0-	-0-	462	3			N	-0-					-0-
*01	323	X	323	-0-	-0-	-0-	323	3			N	-0-					-0-

POWELL, L.B. WELL #: G 1R RRCID -> 146776 COMPL. DATE 08/17/1993 TOTAL DEPTH 3443 PERF. 3120 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1977	X	1977	-0-	-0-	-0-	1977	3			N	-0-					-0-
09	2151	X	2151	-0-	-0-	-0-	2151	2			N	-0-					-0-
10	1711	X	1711	-0-	-0-	-0-	1711	2			N	-0-					-0-
11	1668	X	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-
12	2218	X	2218	-0-	-0-	-0-	2218	2			N	-0-					-0-
*01	2134	X	2134	-0-	-0-	-0-	2134	2			N	-0-					-0-

STATE-WRIGHT WELL #: 205-A RRCID -> 146919 COMPL. DATE 12/04/1996 TOTAL DEPTH 4977 PERF. 2169 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	361	X	361	-0-	-0-	-0-	133	1	228	3	N	-0-					-0-
09	633	X	633	-0-	-0-	-0-	203	1	430	3	N	-0-					-0-
10	542	X	542	-0-	-0-	-0-	210	1	332	3	N	-0-					-0-
11	265	X	265	-0-	-0-	-0-	98	1	167	3	N	-0-					-0-
12	936	X	936	-0-	-0-	-0-	182	1	754	3	N	-0-					-0-
*01	991	N	991	-0-	-0-	-0-	210	1	781	3	N	-0-					-0-

BIVINS WELL #: 191-A RRCID -> 147121 COMPL. DATE 10/18/2002 TOTAL DEPTH 3043 PERF. 2241 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1381	X	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
10	1209	X	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
11	534	X	534	-0-	-0-	-0-	534	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1343	X	1343	-0-	-0-	-0-	1343	2			N	-0-					2

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 190-A RRCID -> 147473 COMPL. DATE 11/15/1993 TOTAL DEPTH 2743 PERF. 2160 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	669	X	669	-0-	-0-	-0-	669	2			N	-0-					-0-
10	283	X	283	-0-	-0-	-0-	283	2			N	-0-					-0-
11	1068	X	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1157	X	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-

STATE -CR- WELL #: 503-B RRCID -> 147507 COMPL. DATE 10/01/1998 TOTAL DEPTH 5306 PERF. 2824 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5565	X	5565	-0-	-0-	-0-	1147	1	4418	3	N	-0-					-0-
09	3832	X	3832	-0-	-0-	-0-	1036	1	2796	3	N	-0-					-0-
10	3832	X	3832	-0-	-0-	-0-	1036	1	2796	3	N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS -D- WELL #: 19 RRCID -> 147509 COMPL. DATE 10/18/1993 TOTAL DEPTH 3333 PERF. 2604 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					5
09	0	X	-0-	-0-	-0-	-0-					N	-0-					5
10	0	X	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS -D- WELL #: 16 RRCID -> 147513 COMPL. DATE 10/27/1993 TOTAL DEPTH 3140 PERF. 2520 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4386	X	4386	-0-	-0-	-0-	4386	2			N	-0-					32
09	6601	X	6601	-0-	-0-	-0-	6601	2			N	-0-					32
10	6280	X	6280	-0-	-0-	-0-	6280	2			N	-0-					32
11	2570	N	2570	-0-	-0-	-0-	2570	2			N	-0-					32
12	2015	N	838	-0-	-1177	-0-	838	2			N	-0-					32
*01	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-

BIVINS -D- WELL #: 17 RRCID -> 147566 COMPL. DATE 02/19/2004 TOTAL DEPTH 2717 PERF. 2443 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4386	X	4386	-0-	-0-	-0-	4386	2			N	-0-					42
09	6601	X	6601	-0-	-0-	-0-	6601	2			N	-0-					42
10	6280	X	6280	-0-	-0-	-0-	6280	2			N	-0-					42
11	2570	X	2570	-0-	-0-	-0-	2570	2			N	-0-					42
12	4650	X	4415	-0-	-235	-0-	4415	2			N	-0-					42
01	4650	X	-0-	-0-	-4650	-0-					N	-0-					-0-

CARVER, C. S. WELL #: 5 RRCID -> 147594 COMPL. DATE 09/17/1993 TOTAL DEPTH 3375 PERF. 2884 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	2					3
09	1959	X	1959	-0-	-0-	-0-	1958	2	1	9	N	1	1	7			3
10	931	X	931	-0-	-0-	-0-	927	2	4	9	N	4	4	1			3
11	823	X	823	-0-	-0-	-0-	820	2	3	9	N	3	1	1			5
12	1202	X	1202	-0-	-0-	-0-	1190	2	12	9	N	11	10	1			6
*01	969	X	969	-0-	-0-	-0-	963	2	6	9	N	5	9	1			-0-

BYERLEY WELL #: 1 RRCID -> 148097 COMPL. DATE 12/29/1993 TOTAL DEPTH 3525 PERF. 2954 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BALFOUR WELL #: 7-R RRCID -> 148483 COMPL. DATE 02/17/1994 TOTAL DEPTH 4500 PERF. 3060 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	463	X	463	-0-	-0-	-0-	463	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	451	X	451	-0-	-0-	-0-	451	3			N	-0-					-0-
12	471	X	471	-0-	-0-	-0-	471	3			N	-0-					-0-
*01	460	X	460	-0-	-0-	-0-	460	3			N	-0-					-0-

SANFORD WELL #: A 8 RRCID -> 148830 COMPL. DATE 03/09/1994 TOTAL DEPTH 2882 PERF. 2050 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	140	X	140	-0-	-0-	-0-	140	2			N	-0-					-0-
10	142	X	142	-0-	-0-	-0-	142	2			N	-0-					-0-
11	142	X	142	-0-	-0-	-0-	142	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	110	X	110	-0-	-0-	-0-	110	2			N	-0-					-0-

MASTERSON WELL #: A 42 RRCID -> 148831 COMPL. DATE 02/07/2000 TOTAL DEPTH 2728 PERF. 1484 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	602	X	602	-0-	-0-	-0-	602	2			N	-0-					-0-
10	613	X	613	-0-	-0-	-0-	613	2			N	-0-					-0-
11	600	X	600	-0-	-0-	-0-	600	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	603	X	603	-0-	-0-	-0-	603	2			N	-0-					-0-

MASTERSON WELL #: B107 RRCID -> 148948 COMPL. DATE 04/12/1994 TOTAL DEPTH 2760 PERF. 1697 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	628	X	628	-0-	-0-	-0-	628	2			N	-0-					-0-
10	533	X	533	-0-	-0-	-0-	533	2			N	-0-					-0-
11	438	X	438	-0-	-0-	-0-	438	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	447	X	447	-0-	-0-	-0-	447	2			N	-0-					-0-

DEAHL, G. W. WELL #: 4RH RRCID -> 149223 COMPL. DATE 02/10/2002 TOTAL DEPTH 3112 PERF. 2221 - 4204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	489	X	489	-0-	-0-	-0-	489	3			N	-0-					-0-
09	530	X	530	-0-	-0-	-0-	530	3			N	-0-					-0-
10	522	X	522	-0-	-0-	-0-	522	3			N	-0-					-0-
11	355	X	355	-0-	-0-	-0-	355	3			N	-0-					-0-
12	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*01	527	N	371	-0-	-156	-0-	371	3			N	-0-					-0-

BENNETT, A. F. WELL #: 1-R RRCID -> 149400 COMPL. DATE 01/02/1994 TOTAL DEPTH 3100 PERF. 2300 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4414	X	4414	-0-	-0-	-0-	4414	3			N	-0-					-0-
09	5455	X	5455	-0-	-0-	-0-	5455	3			N	-0-					-0-
10	5261	X	5261	-0-	-0-	-0-	5261	3			N	-0-					-0-
11	3667	X	3667	-0-	-0-	-0-	3667	3			N	-0-					-0-
12	4845	X	4845	-0-	-0-	-0-	4845	3			N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-	4598	3			N	-0-					-0-

FEE WELL #: A 8 RRCID -> 149406 COMPL. DATE 05/02/1994 TOTAL DEPTH 2860 PERF. 1925 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: M 6 RRCID -> 149409 COMPL. DATE 05/23/2000 TOTAL DEPTH 2976 PERF. 1698 - 4865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2629	X	2629	-0-	-0-	-0-	2629	2			N	-0-					-0-
10	2423	X	2423	-0-	-0-	-0-	2423	2			N	-0-					-0-
11	2586	X	2586	-0-	-0-	-0-	2586	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2517	X	2517	-0-	-0-	-0-	2517	2			N	-0-					-0-

FEE WELL #: A 7 RRCID -> 149706 COMPL. DATE 05/12/1994 TOTAL DEPTH 2989 PERF. 2080 - 2984

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1412	X	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
10	1364	X	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
11	1104	X	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1213	X	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-

MASTERSON -B- WELL #: 108 RRCID -> 149713 COMPL. DATE 06/15/2001 TOTAL DEPTH 2886 PERF. 1695 - 3784

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAWFORD WELL #: B 4 RRCID -> 150014 COMPL. DATE 09/02/2004 TOTAL DEPTH 3245 PERF. 2087 - 5281

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2725	X	2725	-0-	-0-	-0-	2725	2			N	-0-					-0-
10	3044	X	3044	-0-	-0-	-0-	3044	2			N	-0-					-0-
11	2860	X	2860	-0-	-0-	-0-	2860	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2745	X	2745	-0-	-0-	-0-	2745	2			N	-0-					-0-

JONES, C. R. -G- WELL #: 1AR RRCID -> 150081 COMPL. DATE 06/08/1994 TOTAL DEPTH 3510 PERF. 2950 - 3250

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	512	X	512	-0-	-0-	-0-	512	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-
12	348	X	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*01	466	X	466	-0-	-0-	-0-	466	3			N	-0-					-0-

SANFORD WELL #: A 11 RRCID -> 150082 COMPL. DATE 03/01/1999 TOTAL DEPTH 2880 PERF. 2174 - 4224

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1351	X	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
10	1289	X	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
11	1128	X	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	693	X	693	-0-	-0-	-0-	693	2			N	-0-					8

BIVINS WELL #: A193 RRCID -> 150196 COMPL. DATE 05/20/1999 TOTAL DEPTH 3208 PERF. 2123 - 4414

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1194	X	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
10	954	X	954	-0-	-0-	-0-	954	2			N	-0-					-0-
11	973	X	973	-0-	-0-	-0-	973	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	773	X	773	-0-	-0-	-0-	773	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL B WELL #: 18 RRCID -> 150283 COMPL. DATE 04/30/1994 TOTAL DEPTH 5154 PERF. 2918 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1097	X	1097	-0-	-0-	-0-	1096	2	1	9	N	1	1	1			4
05	1657	X	1657	-0-	-0-	-0-	1649	2	8	9	N	7	6	1			5
06	1453	X	1453	-0-	-0-	-0-	1445	2	8	9	N	7	7	1			5
*07	0	X	-0-	-0-	-0-	-0-					N	-0-	3	1			2
*08	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			1
09	1541	X	1541	-0-	-0-	-0-	1538	2	3	9	N	3					4
*10	1151	X	1151	-0-	-0-	-0-	1133	2	18	9	N	16	11	1			9
*11	1077	X	1077	-0-	-0-	-0-	1065	2	12	9	N	11	8	1			12
12	1146	X	1146	-0-	-0-	-0-	1116	2	30	9	N	27	24	1			15
01	0	X	-0-	-0-	-0-	-0-					N	4	16	1			-0-

KNORPP, J.W. WELL #: 2 RRCID -> 150327 COMPL. DATE 04/04/2009 TOTAL DEPTH 3025 PERF. 2818 - 2888

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	947	X	947	-0-	-0-	-0-	947	2			N	-0-					-0-
10	980	X	980	-0-	-0-	-0-	980	2			N	-0-					-0-
11	980	X	980	-0-	-0-	-0-	980	2			N	-0-					-0-
12	963	X	963	-0-	-0-	-0-	963	2			N	-0-					-0-
*01	638	X	638	-0-	-0-	-0-	638	2			N	-0-					-0-

BIVINS WELL #: A195 RRCID -> 150434 COMPL. DATE 07/19/2005 TOTAL DEPTH 3075 PERF. 2366 - 5500

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	777	X	777	-0-	-0-	-0-	777	2			N	-0-					-0-
10	845	X	845	-0-	-0-	-0-	845	2			N	-0-					-0-
11	767	X	767	-0-	-0-	-0-	767	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	794	X	794	-0-	-0-	-0-	794	2			N	-0-					-0-

KILLGORE WELL #: A 22 RRCID -> 150493 COMPL. DATE 07/27/1994 TOTAL DEPTH 3421 PERF. 2600 - 3421

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	386	X	386	-0-	-0-	-0-	386	2			N	-0-					-0-
10	402	X	402	-0-	-0-	-0-	402	2			N	-0-					-0-
11	381	X	381	-0-	-0-	-0-	381	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	352	X	352	-0-	-0-	-0-	352	2			N	-0-					-0-

BIVINS WELL #: A192 RRCID -> 150494 COMPL. DATE 05/01/1999 TOTAL DEPTH 3387 PERF. 2338 - 5604

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1811	X	1811	-0-	-0-	-0-	1811	2			N	-0-					-0-
10	1798	X	1798	-0-	-0-	-0-	1798	2			N	-0-					-0-
11	1651	X	1651	-0-	-0-	-0-	1651	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1708	X	1708	-0-	-0-	-0-	1708	2			N	-0-					-0-

HOHMANN, R. N. WELL #: 2 RRCID -> 150537 COMPL. DATE 07/28/1994 TOTAL DEPTH 3600 PERF. 2868 - 3192

08	1530	X	1530	-0-	-0-	-0-	1530	3			N	-0-					-0-
09	2361	X	2361	-0-	-0-	-0-	2361	2			N	-0-					-0-
10	1636	X	1636	-0-	-0-	-0-	1636	2			N	-0-					-0-
11	1505	X	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
12	1563	X	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-
*01	2148	X	2148	-0-	-0-	-0-	2148	2			N	-0-					5

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE -CR- WELL #: 701B RRCID -> 150682 COMPL. DATE 08/15/1994 TOTAL DEPTH 5750 PERF. 2160 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1989	X	1989	-0-	-0-	-0-	200	1	1789	3	N	-0-					-0-
09	3549	X	3549	-0-	-0-	-0-	750	1	2799	3	N	-0-					-0-
10	3549	X	3549	-0-	-0-	-0-	750	1	2799	3	N	-0-					-0-
11	2264	X	2264	-0-	-0-	-0-	625	1	1639	3	N	-0-					-0-
12	2676	X	2676	-0-	-0-	-0-	775	1	1901	3	N	-0-					-0-
*01	2786	X	2786	-0-	-0-	-0-	775	1	2011	3	N	-0-					-0-

BIVINS WELL #: A194 RRCID -> 150769 COMPL. DATE 10/16/2000 TOTAL DEPTH 3358 PERF. 2263 - 5439

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1506	X	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
10	1498	X	1498	-0-	-0-	-0-	1498	2			N	-0-					-0-
11	1453	X	1453	-0-	-0-	-0-	1453	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1474	X	1474	-0-	-0-	-0-	1474	2			N	-0-					16

MASTERSON WELL #: B110 RRCID -> 150929 COMPL. DATE 05/14/2001 TOTAL DEPTH 2951 PERF. 1786 - 4412

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3391	X	3391	-0-	-0-	-0-	3391	2			N	-0-					-0-
10	2752	X	2752	-0-	-0-	-0-	2752	2			N	-0-					-0-
11	3243	X	3243	-0-	-0-	-0-	3243	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	3307	X	3307	-0-	-0-	-0-	3307	2			N	-0-					4

BURNETT WELL #: 2119A RRCID -> 151349 COMPL. DATE 11/01/1996 TOTAL DEPTH 6851 PERF. 2272 - 2920

08	3789	X	3789	-0-	-0-	-0-	3789	3			N	-0-					-0-
09	4514	X	4514	-0-	-0-	-0-	4514	3			N	-0-					-0-
10	3972	X	3972	-0-	-0-	-0-	3972	3			N	-0-					-0-
11	4114	X	4114	-0-	-0-	-0-	4114	3			N	-0-					-0-
12	3058	X	3058	-0-	-0-	-0-	3058	3			N	-0-					-0-
*01	1957	X	1957	-0-	-0-	-0-	1957	3			N	-0-					-0-

LUCAS -A- WELL #: 8 RRCID -> 151671 COMPL. DATE 05/02/1996 TOTAL DEPTH 3280 PERF. 2916 - 3354

08	0	X	-0-	-0-	-0-	-0-					N	1	1	1			1
09	0	X	-0-	-0-	-0-	-0-					N	1	1	1			1
10	0	X	-0-	-0-	-0-	-0-					N	3	2	1			2
11	0	X	-0-	-0-	-0-	-0-					N	1	2	1			1
12	260	X	260	-0-	-0-	-0-	256	2	4	9	N	4	3	1			2
*01	239	X	239	-0-	-0-	-0-	237	2	2	9	N	2	3	1			-0-

LINDSAY, J. B. WELL #: 2 RRCID -> 152180 COMPL. DATE 11/10/1994 TOTAL DEPTH 3700 PERF. 2726 - 2912

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: B 7 RRCID -> 152742 COMPL. DATE 01/09/1995 TOTAL DEPTH 2913 PERF. 1925 - 2913

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	558	X	558	-0-	-0-	-0-	558	2			N	-0-					-0-
10	531	X	531	-0-	-0-	-0-	531	2			N	-0-					-0-
11	444	X	444	-0-	-0-	-0-	444	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	464	X	464	-0-	-0-	-0-	464	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. "T" WELL #: 1R RRCID -> 152920 COMPL. DATE 01/13/1995 TOTAL DEPTH 4005 PERF. 2528 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	723	X	723	-0-	-0-	-0-	723	2			N	-0-					-0-
12	1226	X	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
*01	2062	X	2062	-0-	-0-	-0-	2062	2			N	-0-					2

BENNETT B WELL #: 1022A RRCID -> 153015 COMPL. DATE 01/30/1995 TOTAL DEPTH 6175 PERF. 2758 - 6175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2344	X	2344	-0-	-0-	-0-	2344	3			N	-0-					-0-
09	2157	X	2157	-0-	-0-	-0-	2157	3			N	-0-					-0-
10	2157	X	2157	-0-	-0-	-0-	2157	3			N	-0-					-0-
11	1968	X	1968	-0-	-0-	-0-	1968	3			N	-0-					-0-
12	2078	X	2078	-0-	-0-	-0-	2078	3			N	-0-					-0-
*01	2031	X	2031	-0-	-0-	-0-	2031	3			N	-0-					-0-

CARVER, C. S. -A- WELL #: 6 RRCID -> 154010 COMPL. DATE 01/20/1995 TOTAL DEPTH 3525 PERF. 2993 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	57	X	57	-0-	-0-	-0-	57	2			N	-0-					-0-
10	47	X	47	-0-	-0-	-0-	47	2			N	-0-					-0-
11	26	X	26	-0-	-0-	-0-	26	2			N	-0-					-0-
12	49	X	49	-0-	-0-	-0-	49	2			N	-0-					-0-
*01	36	X	36	-0-	-0-	-0-	36	2			N	-0-					-0-

THOMPSON WELL #: A 8 RRCID -> 154095 COMPL. DATE 01/28/2003 TOTAL DEPTH 3187 PERF. 2104 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2691	X	2691	-0-	-0-	-0-	2691	2			N	-0-					-0-
10	2484	X	2484	-0-	-0-	-0-	2484	2			N	-0-					-0-
11	2359	X	2359	-0-	-0-	-0-	2359	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2405	X	2405	-0-	-0-	-0-	2405	2			N	-0-					-0-

CRAWFORD WELL #: A 4 RRCID -> 154124 COMPL. DATE 10/13/2003 TOTAL DEPTH 3408 PERF. 2295 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1724	X	1724	-0-	-0-	-0-	1724	2			N	-0-					-0-
10	1670	X	1670	-0-	-0-	-0-	1670	2			N	-0-					-0-
11	1645	X	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1596	X	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-

WARRICK WELL #: A 8 RRCID -> 154254 COMPL. DATE 03/30/1995 TOTAL DEPTH 3511 PERF. 2283 - 3501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	857	X	857	-0-	-0-	-0-	857	2			N	-0-					-0-
10	854	X	854	-0-	-0-	-0-	854	2			N	-0-					-0-
11	818	X	818	-0-	-0-	-0-	818	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	746	X	746	-0-	-0-	-0-	746	2			N	-0-					-0-

BAKER WELL #: A 2 RRCID -> 154554 COMPL. DATE 03/02/2000 TOTAL DEPTH 3400 PERF. 2444 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2915	X	2915	-0-	-0-	-0-	2915	2			N	-0-					-0-
10	2978	X	2978	-0-	-0-	-0-	2978	2			N	-0-					-0-
11	2531	X	2531	-0-	-0-	-0-	2531	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2943	X	2943	-0-	-0-	-0-	2943	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A197 RRCID -> 154608 COMPL. DATE 10/21/2002 TOTAL DEPTH 3120 PERF. 2236 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	898	X	898	-0-	-0-	-0-	898	2			N	-0-					-0-
10	813	X	813	-0-	-0-	-0-	813	2			N	-0-					-0-
11	815	X	815	-0-	-0-	-0-	815	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	808	X	808	-0-	-0-	-0-	808	2			N	-0-					-0-

BIVINS WELL #: A198 RRCID -> 154640 COMPL. DATE 04/29/2000 TOTAL DEPTH 3218 PERF. 2329 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	1165	X	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
10	981	X	981	-0-	-0-	-0-	981	3			N	-0-					-0-
11	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

NEILD WELL #: 118A RRCID -> 155472 COMPL. DATE 08/06/1996 TOTAL DEPTH 5036 PERF. 2766 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2562	X	2562	-0-	-0-	-0-	780	1	1782	3	N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COUGHLIN WELL #: A 3 RRCID -> 155521 COMPL. DATE 09/30/2003 TOTAL DEPTH 3341 PERF. 2212 - 5467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1070	X	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
10	1311	X	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
11	1483	X	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1346	X	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-

BIVINS WELL #: A196 RRCID -> 155524 COMPL. DATE 07/04/1995 TOTAL DEPTH 3191 PERF. 2200 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ WELL #: A 9 RRCID -> 155645 COMPL. DATE 02/13/2002 TOTAL DEPTH 3096 PERF. 1845 - 4559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1125	X	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
10	989	X	989	-0-	-0-	-0-	989	2			N	-0-					-0-
11	918	X	918	-0-	-0-	-0-	918	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	987	X	987	-0-	-0-	-0-	987	2			N	-0-					-0-

BIVINS WELL #: A199 RRCID -> 155657 COMPL. DATE 02/14/2005 TOTAL DEPTH 2924 PERF. 2276 - 5373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	818	X	818	-0-	-0-	-0-	818	2			N	-0-					-0-
10	862	X	862	-0-	-0-	-0-	862	2			N	-0-					-0-
11	848	X	848	-0-	-0-	-0-	848	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	862	X	862	-0-	-0-	-0-	862	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A200 RRCID -> 155727 COMPL. DATE 07/12/1995 TOTAL DEPTH 3070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	BURNETT, M.C.				WELL #: R 1E	RRCID -> 155759	COMPL. DATE 07/28/1995					TOTAL DEPTH 2645		PERF. 2147 -			2645
08	963	X	963	-0-	-0-	-0-	963	3			N	-0-					-0-
09	1105	X	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
10	1009	X	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
11	966	X	966	-0-	-0-	-0-	966	2			N	-0-					-0-
12	676	X	676	-0-	-0-	-0-	676	2			N	-0-					-0-
*01	1000	X	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
	BURNETT				WELL #: 9RH	RRCID -> 155926	COMPL. DATE 05/31/1995					TOTAL DEPTH 2613		PERF. 2200 -			3848
08	1465	X	1465	-0-	-0-	-0-	1465	3			N	-0-					-0-
09	1407	X	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-
10	1435	X	1435	-0-	-0-	-0-	1435	3			N	-0-					-0-
11	1450	X	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
12	1156	X	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
*01	1426	N	1387	-0-	-39	-0-	1387	3			N	-0-					-0-
	BURNETT				WELL #: 18R	RRCID -> 155928	COMPL. DATE 05/01/1995					TOTAL DEPTH 2959		PERF. 2303 -			2959
08	1904	X	1904	-0-	-0-	-0-	1904	3			N	-0-					-0-
09	1871	X	1871	-0-	-0-	-0-	1871	3			N	-0-					-0-
10	1927	X	1927	-0-	-0-	-0-	1927	3			N	-0-					-0-
11	1897	X	1897	-0-	-0-	-0-	1897	3			N	-0-					-0-
12	1962	X	1962	-0-	-0-	-0-	1962	3			N	-0-					-0-
*01	1741	X	1741	-0-	-0-	-0-	1741	3			N	-0-					-0-
	BURNETT				WELL #: 8R	RRCID -> 155929	COMPL. DATE 05/23/1995					TOTAL DEPTH 267		PERF. 2320 -			2677
08	3522	X	3522	-0-	-0-	-0-	3522	3			N	-0-					-0-
09	3601	X	3601	-0-	-0-	-0-	3601	3			N	-0-					-0-
10	3805	X	3805	-0-	-0-	-0-	3805	3			N	-0-					-0-
11	3600	X	3600	-0-	-0-	-0-	3600	3			N	-0-					-0-
12	3708	X	3708	-0-	-0-	-0-	3708	3			N	-0-					-0-
*01	3293	X	3293	-0-	-0-	-0-	3293	3			N	-0-					-0-
	BURNETT				WELL #: 42R	RRCID -> 155932	COMPL. DATE 06/01/1995					TOTAL DEPTH 3000		PERF. 2448 -			2822
08	3509	X	3509	-0-	-0-	-0-	3509	3			N	-0-					-0-
09	3850	X	3850	-0-	-0-	-0-	3850	3			N	-0-					-0-
10	3950	X	3950	-0-	-0-	-0-	3950	3			N	-0-					-0-
11	3635	X	3635	-0-	-0-	-0-	3635	3			N	-0-					-0-
12	3772	X	3772	-0-	-0-	-0-	3772	3			N	-0-					-0-
*01	3075	X	3075	-0-	-0-	-0-	3075	3			N	-0-					-0-
	HERRING				WELL #: E 1	RRCID -> 155974	COMPL. DATE 09/13/1995					TOTAL DEPTH 3480		PERF. 2832 -			3244
08	0	X	-0-	-0-	-0-	-0-					N	6	10	1			5
09	0	X	-0-	-0-	-0-	-0-					N	10	6	1			9
10	0	X	-0-	-0-	-0-	-0-					N	11	14	1			6
11	193	X	193	-0-	-0-	-0-	171	2	22	9	N	20	20	1			6
12	1446	X	1446	-0-	-0-	-0-	1428	2	18	9	N	16	14	1			8
*01	1328	X	1328	-0-	-0-	-0-	1318	2	10	9	N	9	12	1			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MILLS, J.C. WELL #: 1R RRCID -> 156586 COMPL. DATE 09/29/1995 TOTAL DEPTH 3230 PERF. 2770 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	804	X	804	-0-	-0-	-0-	804	3			N	-0-					-0-
09	772	X	772	-0-	-0-	-0-	772	3			N	-0-					-0-
10	744	X	744	-0-	-0-	-0-	744	3			N	-0-					-0-
11	743	X	743	-0-	-0-	-0-	743	3			N	-0-					-0-
12	733	X	733	-0-	-0-	-0-	733	3			N	-0-					-0-
*01	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-

BIVINS WELL #: A201 RRCID -> 156752 COMPL. DATE 05/15/2000 TOTAL DEPTH 3100 PERF. 2188 - 5387

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2730	X	2730	-0-	-0-	-0-	2730	2			N	-0-					-0-
10	2680	X	2680	-0-	-0-	-0-	2680	2			N	-0-					-0-
11	2549	X	2549	-0-	-0-	-0-	2549	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2632	X	2632	-0-	-0-	-0-	2632	2			N	-0-					-0-

KILGORE 2 WELL #: R 4G RRCID -> 156754 COMPL. DATE 10/18/1995 TOTAL DEPTH 3540 PERF. 2916 - 3540

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

LADD WELL #: 1 RRCID -> 156815 COMPL. DATE 11/15/1995 TOTAL DEPTH 3330 PERF. 2728 - 2820

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEVY WELL #: 1R RRCID -> 156975 COMPL. DATE 10/10/1995 TOTAL DEPTH 3256 PERF. 2979 - 3256

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2661	X	2661	-0-	-0-	-0-	2661	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2751	X	2751	-0-	-0-	-0-	2751	3			N	-0-					-0-
12	2642	X	2642	-0-	-0-	-0-	2642	3			N	-0-					-0-
*01	2575	X	2575	-0-	-0-	-0-	2575	3			N	-0-					-0-

BURNETT WELL #: 2R RRCID -> 157010 COMPL. DATE 07/01/1995 TOTAL DEPTH 2735 PERF. 2380 - 2735

08	4909	X	4909	-0-	-0-	-0-	4909	3			N	-0-					-0-
09	5528	X	5528	-0-	-0-	-0-	5528	3			N	-0-					-0-
10	6487	X	6487	-0-	-0-	-0-	6487	3			N	-0-					-0-
11	6163	X	6163	-0-	-0-	-0-	6163	3			N	-0-					-0-
12	6410	X	6410	-0-	-0-	-0-	6410	3			N	-0-					-0-
*01	5620	X	5620	-0-	-0-	-0-	5620	3			N	-0-					-0-

BIVINS A WELL #: A 9 RRCID -> 157020 COMPL. DATE 06/16/2009 TOTAL DEPTH 2906 PERF. 2377 - 5285

08	0	X	-0-	-0-	-0-	-0-					N	6	5	1			6
09	226	X	226	-0-	-0-	-0-	215	2	11	9	N	10	11	1			5
10	52	X	52	-0-	-0-	-0-	32	2	20	9	N	18	18	1			5
11	101	X	101	-0-	-0-	-0-	86	2	15	9	N	14	17	1			2
12	555	X	555	-0-	-0-	-0-	516	2	39	9	N	35	32	1			5
*01	8	X	8	-0-	-0-	-0-	8	2			N	-0-	5	1			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON B WELL #: 1025A RRCID -> 157028 COMPL. DATE 01/27/1997 TOTAL DEPTH 5161 PERF. 2741 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CHARLESS WELL #: 1 RRCID -> 157689 COMPL. DATE 01/31/1996 TOTAL DEPTH 3020 PERF. 2730 - 2975

08	0	X	-0-	-0-	-0-	-0-					N	22	19	1			17
09	505	X	505	-0-	-0-	-0-	459	2	46	9	N	42	37	1			21
10	164	X	164	-0-	-0-	-0-	61	2	103	9	N	94	94	1			21
11	364	X	364	-0-	-0-	-0-	257	2	107	9	N	97	93	1			25
12	1828	X	1828	-0-	-0-	-0-	1720	2	108	9	N	98	107	1			16
*01	1187	X	1187	-0-	-0-	-0-	1115	2	72	9	N	65	75	1			-0-

CHARLESS WELL #: 2 RRCID -> 157691 COMPL. DATE 01/31/1996 TOTAL DEPTH 3070 PERF. 2832 - 3022

08	0	X	-0-	-0-	-0-	-0-					N	7	6	1			5
09	147	X	147	-0-	-0-	-0-	134	2	13	9	N	12	11	1			6
10	55	X	55	-0-	-0-	-0-	20	2	35	9	N	32	30	1			8
11	109	X	109	-0-	-0-	-0-	77	2	32	9	N	29	30	1			7
12	526	X	526	-0-	-0-	-0-	495	2	31	9	N	28	31	1			4
*01	319	X	319	-0-	-0-	-0-	300	2	19	9	N	17	19	1			-0-

BIVINS WELL #: A204 RRCID -> 158368 COMPL. DATE 05/01/1999 TOTAL DEPTH 3296 PERF. 2254 - 5268

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	622	X	622	-0-	-0-	-0-	622	2			N	-0-					-0-
10	641	X	641	-0-	-0-	-0-	641	2			N	-0-					-0-
11	435	X	435	-0-	-0-	-0-	435	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	429	X	429	-0-	-0-	-0-	429	2			N	-0-					-0-

BIVINS WELL #: A209 RRCID -> 158470 COMPL. DATE 06/21/2002 TOTAL DEPTH 3211 PERF. 2368 - 5387

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	324	X	324	-0-	-0-	-0-	324	2			N	-0-					-0-
10	323	X	323	-0-	-0-	-0-	323	2			N	-0-					-0-
11	335	X	335	-0-	-0-	-0-	335	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	332	X	332	-0-	-0-	-0-	332	2			N	-0-					-0-

BIVINS WELL #: A203 RRCID -> 158759 COMPL. DATE 06/13/2000 TOTAL DEPTH 3334 PERF. 2140 - 5230

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1252	X	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
10	1277	X	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
11	1152	X	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1243	X	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-

KILLGORE WELL #: A 23 RRCID -> 158762 COMPL. DATE 02/17/2003 TOTAL DEPTH 3442 PERF. 2754 - 6015

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	98	X	98	-0-	-0-	-0-	98	2			N	-0-					-0-
10	103	X	103	-0-	-0-	-0-	103	2			N	-0-					-0-
11	98	X	98	-0-	-0-	-0-	98	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	89	X	89	-0-	-0-	-0-	89	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
POLING WELL #: 1 RRCID -> 158799 COMPL. DATE 05/01/1996 TOTAL DEPTH 2838 PERF. 2490 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	6	5	1			5
09	315	X	315	-0-	-0-	-0-	308	2	7	9	N	6	8	1			3
10	50	X	50	-0-	-0-	-0-	35	2	15	9	N	14	14	1			3
11	437	X	437	-0-	-0-	-0-	425	2	12	9	N	11	12	1			2
12	701	X	701	-0-	-0-	-0-	684	2	17	9	N	15	15	1			2
*01	1088	X	1088	-0-	-0-	-0-	1078	2	10	9	N	9	10	1			1

BIVINS WELL #: A202 RRCID -> 158805 COMPL. DATE 05/30/2006 TOTAL DEPTH 3415 PERF. 2404 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3415	X	3415	-0-	-0-	-0-	3415	2			N	-0-					-0-
10	3460	X	3460	-0-	-0-	-0-	3460	2			N	-0-					-0-
11	3307	X	3307	-0-	-0-	-0-	3307	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	3304	X	3304	-0-	-0-	-0-	3304	2			N	-0-					-0-

BIVINS WELL #: A207 RRCID -> 158957 COMPL. DATE 12/16/2003 TOTAL DEPTH 3373 PERF. 2199 - 5625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1548	X	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
10	1560	X	1560	-0-	-0-	-0-	1560	2			N	-0-					-0-
11	1495	X	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1531	X	1531	-0-	-0-	-0-	1531	2			N	-0-					-0-

COUGHLIN WELL #: A 4 RRCID -> 159179 COMPL. DATE 08/09/1999 TOTAL DEPTH 3291 PERF. 2060 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1148	X	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
10	1183	X	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
11	1099	X	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1109	X	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-

SNEED P WELL #: B 5 RRCID -> 159186 COMPL. DATE 06/26/1996 TOTAL DEPTH 3087 PERF. 2050 - 3087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	860	X	860	-0-	-0-	-0-	860	2			N	-0-					-0-
10	393	X	393	-0-	-0-	-0-	393	2			N	-0-					-0-
11	529	X	529	-0-	-0-	-0-	529	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	139	X	139	-0-	-0-	-0-	139	2			N	-0-					-0-

BURNETT WELL #: A 5R RRCID -> 159591 COMPL. DATE 04/19/2011 TOTAL DEPTH 2689 PERF. 1985 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1272	X	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
09	1286	X	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
10	1243	X	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
11	1238	X	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
12	1206	X	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
*01	2504	X	2504	-0-	-0-	-0-	2504	3			N	-0-					-0-

FUQUA WELL #: 9 RRCID -> 159657 COMPL. DATE 07/23/1996 TOTAL DEPTH 2710 PERF. 2512 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	381	X	381	-0-	-0-	-0-	381	3			N	-0-					-0-
09	383	X	383	-0-	-0-	-0-	383	3			N	-0-					-0-
10	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-
11	254	X	254	-0-	-0-	-0-	254	3			N	-0-					-0-
12	302	X	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*01	297	X	297	-0-	-0-	-0-	297	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A211 RRCID -> 160000 COMPL. DATE 06/07/2004 TOTAL DEPTH 3106 PERF. 2402 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1623	X	1623	-0-	-0-	-0-	1623	2			N	-0-					-0-
10	1676	X	1676	-0-	-0-	-0-	1676	2			N	-0-					-0-
11	1627	X	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1554	X	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-

BIVINS WELL #: A217 RRCID -> 160373 COMPL. DATE 08/19/2002 TOTAL DEPTH 3001 PERF. 2194 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3369	X	3369	-0-	-0-	-0-	3369	2			N	-0-					-0-
10	3206	X	3206	-0-	-0-	-0-	3206	2			N	-0-					-0-
11	2751	X	2751	-0-	-0-	-0-	2751	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2711	X	2711	-0-	-0-	-0-	2711	2			N	-0-					-0-

BIVINS WELL #: A212 RRCID -> 160385 COMPL. DATE 09/10/1996 TOTAL DEPTH 2956 PERF. 2375 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	835	X	835	-0-	-0-	-0-	835	2			N	-0-					-0-
10	920	X	920	-0-	-0-	-0-	920	2			N	-0-					-0-
11	893	X	893	-0-	-0-	-0-	893	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	883	X	883	-0-	-0-	-0-	883	2			N	-0-					-0-

BIVINS WELL #: A213 RRCID -> 160474 COMPL. DATE 09/01/1996 TOTAL DEPTH 2928 PERF. 2200 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	823	X	823	-0-	-0-	-0-	823	2			N	-0-					-0-
10	833	X	833	-0-	-0-	-0-	833	2			N	-0-					-0-
11	787	X	787	-0-	-0-	-0-	787	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	781	X	781	-0-	-0-	-0-	781	2			N	-0-					-0-

READ WELL #: 28 RRCID -> 160483 COMPL. DATE 05/31/1996 TOTAL DEPTH 3300 PERF. 2493 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A205 RRCID -> 160716 COMPL. DATE 02/17/2004 TOTAL DEPTH 2873 PERF. 1927 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	974	X	974	-0-	-0-	-0-	974	2			N	-0-					-0-
10	958	X	958	-0-	-0-	-0-	958	2			N	-0-					-0-
11	907	X	907	-0-	-0-	-0-	907	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	896	X	896	-0-	-0-	-0-	896	2			N	-0-					-0-

BIVINS WELL #: A218 RRCID -> 161203 COMPL. DATE 02/10/2003 TOTAL DEPTH 3223 PERF. 3129 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	565	X	565	-0-	-0-	-0-	565	2			N	-0-					-0-
10	474	X	474	-0-	-0-	-0-	474	2			N	-0-					-0-
11	483	X	483	-0-	-0-	-0-	483	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	490	X	490	-0-	-0-	-0-	490	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A219 RRCID -> 161210 COMPL. DATE 08/27/2002 TOTAL DEPTH 3185 PERF. 2248 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1316	X	1316	-0-	-0-	-0-	1316	2			N	-0-					-0-
10	1273	X	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
11	1164	X	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1185	X	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-

SNEED ESTATE B WELL #: P 1R RRCID -> 161345 COMPL. DATE 02/09/2018 TOTAL DEPTH 3050 PERF. 2246 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: R 7T RRCID -> 161564 COMPL. DATE 09/03/1996 TOTAL DEPTH 3452 PERF. 2728 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 161572 COMPL. DATE N/A TOTAL DEPTH 3719 PERF. 2832 - 3061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1449	X	1449	-0-	-0-	-0-	1449	3			N	-0-					-0-
09	1038	X	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
10	481	X	481	-0-	-0-	-0-	481	2			N	-0-					-0-
11	780	X	780	-0-	-0-	-0-	780	2			N	-0-					-0-
12	842	X	842	-0-	-0-	-0-	842	2			N	-0-					-0-
*01	1310	X	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-

BOST WELL #: B 2 RRCID -> 161591 COMPL. DATE 01/22/1997 TOTAL DEPTH 3380 PERF. 2387 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1418	X	1418	-0-	-0-	-0-	1418	2			N	-0-					-0-
10	1478	X	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-
11	1638	X	1638	-0-	-0-	-0-	1638	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1767	X	1767	-0-	-0-	-0-	1767	2			N	-0-					-0-

SNEED, J.T. "S" WELL #: 8R RRCID -> 161603 COMPL. DATE 09/25/1996 TOTAL DEPTH 3244 PERF. 2465 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1735	X	1735	-0-	-0-	-0-	1735	3			N	-0-					-0-
09	1800	X	1800	-0-	-0-	-0-	1800	2			N	-0-					-0-
10	1347	X	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-
11	1539	X	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
12	1708	X	1708	-0-	-0-	-0-	1708	2			N	-0-					-0-
*01	1647	X	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-

POLING WELL #: A 1B RRCID -> 161647 COMPL. DATE 04/08/2008 TOTAL DEPTH 3210 PERF. 3240 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	10	7	1			6
09	192	X	192	-0-	-0-	-0-	174	2	18	9	N	16	13	1			8
10	59	X	59	-0-	-0-	-0-	22	2	37	9	N	34	34	1			8
11	127	X	127	-0-	-0-	-0-	91	2	36	9	N	33	32	1			9
12	873	X	873	-0-	-0-	-0-	816	2	57	9	N	52	53	1			8
*01	511	X	511	-0-	-0-	-0-	480	2	31	9	N	28	33	1			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: A 43 RRCID -> 161898 COMPL. DATE 01/19/1997 TOTAL DEPTH 3377 PERF. 2350 - 3377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	482	X	482	-0-	-0-	-0-	482	2			N	-0-					-0-
10	687	X	687	-0-	-0-	-0-	687	2			N	-0-					-0-
11	597	X	597	-0-	-0-	-0-	597	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	649	X	649	-0-	-0-	-0-	649	2			N	-0-					-0-

MASTERSON WELL #: A 44 RRCID -> 161913 COMPL. DATE 12/03/2002 TOTAL DEPTH 3280 PERF. 2125 - 4919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	517	X	517	-0-	-0-	-0-	517	2			N	-0-					-0-
10	573	X	573	-0-	-0-	-0-	573	2			N	-0-					-0-
11	509	X	509	-0-	-0-	-0-	509	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	503	X	503	-0-	-0-	-0-	503	2			N	-0-					-0-

MASTERSON WELL #: A 41 RRCID -> 162151 COMPL. DATE 08/23/2001 TOTAL DEPTH 3321 PERF. 2329 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2286	X	2286	-0-	-0-	-0-	2286	2			N	-0-					-0-
10	2290	X	2290	-0-	-0-	-0-	2290	2			N	-0-					-0-
11	2169	X	2169	-0-	-0-	-0-	2169	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2220	X	2220	-0-	-0-	-0-	2220	2			N	-0-					-0-

MASTERSON WELL #: B109 RRCID -> 162552 COMPL. DATE 02/04/1997 TOTAL DEPTH 3108 PERF. 1930 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 19 RRCID -> 162555 COMPL. DATE 02/14/2005 TOTAL DEPTH 3276 PERF. 2294 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1183	X	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
10	1160	X	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
11	1144	X	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1164	X	1164	-0-	-0-	-0-	1164	2			N	-0-					4

MASTERSON WELL #: B112 RRCID -> 162557 COMPL. DATE 07/07/2003 TOTAL DEPTH 3379 PERF. 2215 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	923	X	923	-0-	-0-	-0-	923	2			N	-0-					-0-
10	754	X	754	-0-	-0-	-0-	754	2			N	-0-					-0-
11	841	X	841	-0-	-0-	-0-	841	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	841	X	841	-0-	-0-	-0-	841	2			N	-0-					-0-

BIVINS WELL #: A214 RRCID -> 162691 COMPL. DATE 10/07/1996 TOTAL DEPTH 3850 PERF. 2289 - 3656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1416	X	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
10	1649	X	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-
11	1615	X	1615	-0-	-0-	-0-	1615	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1539	X	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CARVER, C. S. "A" WELL #: 7 RRCID -> 162705 COMPL. DATE 12/13/1996 TOTAL DEPTH 3596 PERF. 2978 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: G 7 RRCID -> 162707 COMPL. DATE 12/03/2002 TOTAL DEPTH 3183 PERF. 2122 - 2485

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1361	X	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
10	1388	X	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
11	1042	X	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	4040	X	4040	-0-	-0-	-0-	4040	2			N	-0-					-0-

MASTERSON WELL #: B111 RRCID -> 162729 COMPL. DATE 06/30/2003 TOTAL DEPTH 2869 PERF. 1766 - 4959

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1740	X	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
10	1683	X	1683	-0-	-0-	-0-	1683	2			N	-0-					-0-
11	1622	X	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1749	X	1749	-0-	-0-	-0-	1749	2			N	-0-					-0-

MCKAY "186" WELL #: 186 RRCID -> 162786 COMPL. DATE 01/20/1997 TOTAL DEPTH 3150 PERF. 2849 - 3017

08	742	X	742	-0-	-0-	-0-	742	2			N	-0-					-0-
09	1449	X	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
10	1046	X	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
11	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
12	930	N	736	-0-	-194	-0-	736	2			N	-0-					-0-
01	930	N	731	-0-	-199	-0-	731	2			N	-0-					-0-

MCKAY "486" WELL #: 486 RRCID -> 162789 COMPL. DATE 01/20/1997 TOTAL DEPTH 3167 PERF. 2924 - 3049

08	182	X	182	-0-	-0-	-0-	182	2			N	-0-					-0-
09	453	X	453	-0-	-0-	-0-	453	2			N	-0-					-0-
10	296	X	296	-0-	-0-	-0-	296	2			N	-0-					-0-
11	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
12	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
*01	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-

DEAHL, C. E. WELL #: 2 RRCID -> 162793 COMPL. DATE 04/30/2009 TOTAL DEPTH 3095 PERF. 2520 - 5550

08	0	X	-0-	-0-	-0-	-0-					N	13	11	1			5
09	362	X	362	-0-	-0-	-0-	347	2	15	9	N	14	17	1			2
10	0	X	-0-	-0-	-0-	-0-					N	-0-	2	1			-0-
11	70	X	70	-0-	-0-	-0-	70	2			N	-0-					-0-
12	866	X	866	-0-	-0-	-0-	840	2	26	9	N	24	23	1			1
*01	793	X	793	-0-	-0-	-0-	776	2	17	9	N	15	14	1			-0-

DEAHL, C. E. WELL #: 21 RRCID -> 162794 COMPL. DATE 08/19/1996 TOTAL DEPTH 2863 PERF. 2417 - 2863

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: A 48 RRCID -> 162805 COMPL. DATE 03/14/2003 TOTAL DEPTH 3068 PERF. 2235 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1455	X	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-
10	1516	X	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-
11	1108	X	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1400	X	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-

BURNETT, M.C. WELL #: 202R RRCID -> 162814 COMPL. DATE 01/13/1997 TOTAL DEPTH 2800 PERF. 2207 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2248	X	2248	-0-	-0-	-0-	2248	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	227	X	227	-0-	-0-	-0-	227	2			N	-0-					-0-
11	3124	X	3124	-0-	-0-	-0-	3124	2			N	-0-					-0-
12	2215	X	2215	-0-	-0-	-0-	2215	2			N	-0-					-0-
*01	3033	X	3033	-0-	-0-	-0-	3033	2			N	-0-					-0-

DEAHL, G. W. "4" WELL #: 4 RRCID -> 162863 COMPL. DATE 06/01/2008 TOTAL DEPTH 2829 PERF. 2507 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1449	X	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
10	1046	X	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	81	X	81	-0-	-0-	-0-	81	2			N	-0-					-0-

DEAHL, G. W. WELL #: 12R RRCID -> 163046 COMPL. DATE 10/19/2012 TOTAL DEPTH 2915 PERF. 1912 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2282	X	2282	-0-	-0-	-0-	2282	3			N	-0-					-0-
09	2396	X	2396	-0-	-0-	-0-	2396	3			N	-0-					-0-
10	2580	X	2580	-0-	-0-	-0-	2580	3			N	-0-					-0-
11	1899	X	1899	-0-	-0-	-0-	1899	3			N	-0-					-0-
12	2192	X	2192	-0-	-0-	-0-	2192	3			N	-0-					-0-
*01	1499	X	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-

THOMPSON WELL #: B 17 RRCID -> 163069 COMPL. DATE 12/20/1996 TOTAL DEPTH 3265 PERF. 2600 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: A 10 RRCID -> 163070 COMPL. DATE 01/20/2003 TOTAL DEPTH 3243 PERF. 2122 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3122	X	3122	-0-	-0-	-0-	3122	2			N	-0-					-0-
10	3076	X	3076	-0-	-0-	-0-	3076	2			N	-0-					-0-
11	2967	X	2967	-0-	-0-	-0-	2967	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2959	X	2959	-0-	-0-	-0-	2959	2			N	-0-					-0-

MASTERSON WELL #: G 6 RRCID -> 163331 COMPL. DATE 12/20/2001 TOTAL DEPTH 3255 PERF. 2130 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3664	X	3664	-0-	-0-	-0-	3664	2			N	-0-					-0-
10	3647	X	3647	-0-	-0-	-0-	3647	2			N	-0-					-0-
11	3815	X	3815	-0-	-0-	-0-	3815	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	3220	X	3220	-0-	-0-	-0-	3220	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 25R RRCID -> 163334 COMPL. DATE 01/01/1997 TOTAL DEPTH 2850 PERF. 2425 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	206	X	206	-0-	-0-	-0-	206	3		N	-0-			-0-
09	207	X	207	-0-	-0-	-0-	207	3		N	-0-			-0-
10	178	X	178	-0-	-0-	-0-	178	3		N	-0-			-0-
11	186	X	186	-0-	-0-	-0-	186	3		N	-0-			-0-
12	187	X	187	-0-	-0-	-0-	187	3		N	-0-			-0-
*01	163	X	163	-0-	-0-	-0-	163	3		N	-0-			-0-

MASTERSON WELL #: M 7 RRCID -> 163429 COMPL. DATE 06/06/2000 TOTAL DEPTH 3039 PERF. 1794 - 5536

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MASTERSON WELL #: C 4 RRCID -> 163469 COMPL. DATE 12/20/2002 TOTAL DEPTH 2528 PERF. 1951 - 4010

08	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

MASTERSON WELL #: A 47 RRCID -> 163470 COMPL. DATE 09/21/2001 TOTAL DEPTH 3163 PERF. 1962 - 5475

08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	1137	X	1137	-0-	-0-	-0-	1137	2		N	-0-			-0-
10	1042	X	1042	-0-	-0-	-0-	1042	2		N	-0-			-0-
11	873	X	873	-0-	-0-	-0-	873	2		N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	1072	X	1072	-0-	-0-	-0-	1072	2		N	-0-			-0-

MASTERSON WELL #: B114 RRCID -> 163471 COMPL. DATE 05/27/2003 TOTAL DEPTH 3162 PERF. 1986 - 4650

08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	1873	X	1873	-0-	-0-	-0-	1873	2		N	-0-			-0-
10	1915	X	1915	-0-	-0-	-0-	1915	2		N	-0-			-0-
11	1669	X	1669	-0-	-0-	-0-	1669	2		N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	1823	X	1823	-0-	-0-	-0-	1823	2		N	-0-			-0-

MASTERSON WELL #: B119 RRCID -> 163518 COMPL. DATE 02/17/2004 TOTAL DEPTH 3070 PERF. 1925 - 5241

08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	3309	X	3309	-0-	-0-	-0-	3309	2		N	-0-			-0-
10	3061	X	3061	-0-	-0-	-0-	3061	2		N	-0-			-0-
11	3192	X	3192	-0-	-0-	-0-	3192	2		N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	3437	X	3437	-0-	-0-	-0-	3437	2		N	-0-			-0-

MASTERSON WELL #: B120 RRCID -> 163583 COMPL. DATE 11/30/2000 TOTAL DEPTH 3221 PERF. 2094 - 5184

08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	1377	X	1377	-0-	-0-	-0-	1377	2		N	-0-			-0-
10	1347	X	1347	-0-	-0-	-0-	1347	2		N	-0-			-0-
11	1254	X	1254	-0-	-0-	-0-	1254	2		N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	1294	X	1294	-0-	-0-	-0-	1294	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MUNSON WELL #: 3 RRCID -> 163619 COMPL. DATE 03/11/1997 TOTAL DEPTH 3403 PERF. 2936 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	559	X	559	-0-	-0-	-0-	559	3			N	-0-					-0-
09	466	X	466	-0-	-0-	-0-	466	2			N	-0-					-0-
10	312	X	312	-0-	-0-	-0-	312	2			N	-0-					-0-
11	306	X	306	-0-	-0-	-0-	306	2			N	-0-					-0-
12	348	X	348	-0-	-0-	-0-	348	2			N	-0-					-0-
*01	364	X	364	-0-	-0-	-0-	364	2			N	-0-					-0-

MASTERSON WELL #: B121 RRCID -> 163627 COMPL. DATE 10/22/2002 TOTAL DEPTH 2974 PERF. 1979 - 4823

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	4991	X	4991	-0-	-0-	-0-	4991	2			N	-0-					-0-
10	4961	X	4961	-0-	-0-	-0-	4961	2			N	-0-					-0-
11	4552	X	4552	-0-	-0-	-0-	4552	2			N	-0-					-0-
12	4756	X	4756	-0-	-0-	-0-	4756	2			N	-0-					-0-
*01	4434	X	4434	-0-	-0-	-0-	4434	2			N	-0-					3

BIVINS WELL #: A220 RRCID -> 163629 COMPL. DATE 10/18/2004 TOTAL DEPTH 3492 PERF. 2859 - 6021

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	6628	X	6628	-0-	-0-	-0-	6628	2			N	-0-					-0-
10	6294	X	6294	-0-	-0-	-0-	6294	2			N	-0-					-0-
11	5728	X	5728	-0-	-0-	-0-	5728	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	6103	X	6103	-0-	-0-	-0-	6103	2			N	-0-					-0-

SUMMERS WELL #: 1 RRCID -> 163710 COMPL. DATE 05/02/1997 TOTAL DEPTH 2937 PERF. 2793 - 2937

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A222 RRCID -> 164589 COMPL. DATE 01/04/2005 TOTAL DEPTH 3619 PERF. 3034 - 6290

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	775	X	775	-0-	-0-	-0-	775	2			N	-0-					-0-
10	748	X	748	-0-	-0-	-0-	748	2			N	-0-					-0-
11	704	X	704	-0-	-0-	-0-	704	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	731	X	731	-0-	-0-	-0-	731	2			N	-0-					35

BIVINS WELL #: A225 RRCID -> 164602 COMPL. DATE 04/28/2003 TOTAL DEPTH 3455 PERF. 2743 - 6045

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2119	X	2119	-0-	-0-	-0-	2119	2			N	-0-					-0-
10	2153	X	2153	-0-	-0-	-0-	2153	2			N	-0-					-0-
11	1850	X	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2122	X	2122	-0-	-0-	-0-	2122	2			N	-0-					-0-

BIVINS WELL #: A226 RRCID -> 164609 COMPL. DATE 08/31/1997 TOTAL DEPTH 3453 PERF. 2400 - 3453

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3448	X	3448	-0-	-0-	-0-	3448	2			N	-0-					-0-
10	3487	X	3487	-0-	-0-	-0-	3487	2			N	-0-					-0-
11	3413	X	3413	-0-	-0-	-0-	3413	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	3413	X	3413	-0-	-0-	-0-	3413	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A224 RRCID -> 164612 COMPL. DATE 09/07/2004 TOTAL DEPTH 3450 PERF. 2710 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1187	X	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
10	1140	X	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
11	1104	X	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1161	X	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-

MASTERSON WELL #: B116 RRCID -> 164616 COMPL. DATE 11/09/2004 TOTAL DEPTH 2962 PERF. 1748 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1466	X	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-
10	1552	X	1552	-0-	-0-	-0-	1552	2			N	-0-					-0-
11	1332	X	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1567	X	1567	-0-	-0-	-0-	1567	2			N	-0-					-0-

BIVINS WELL #: A223 RRCID -> 164618 COMPL. DATE 10/20/2003 TOTAL DEPTH 3577 PERF. 2768 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	5685	X	5685	-0-	-0-	-0-	5685	2			N	-0-					-0-
10	5708	X	5708	-0-	-0-	-0-	5708	2			N	-0-					-0-
11	5682	X	5682	-0-	-0-	-0-	5682	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	5804	X	5804	-0-	-0-	-0-	5804	2			N	-0-					-0-

POLING WELL #: C 1B RRCID -> 164787 COMPL. DATE 08/01/1997 TOTAL DEPTH 3500 PERF. 2788 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	5	3	1			4
09	109	X	109	-0-	-0-	-0-	100	2	9	9	N	8	8	1			4
10	29	X	29	-0-	-0-	-0-	11	2	18	9	N	16	17	1			3
11	26	X	26	-0-	-0-	-0-	18	2	8	9	N	7	8	1			2
12	452	X	452	-0-	-0-	-0-	423	2	29	9	N	26	24	1			4
*01	327	X	327	-0-	-0-	-0-	307	2	20	9	N	18	20	1			-0-

MASTERSON WELL #: B117 RRCID -> 164817 COMPL. DATE 02/11/2003 TOTAL DEPTH 2834 PERF. 2057 - 4555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	4473	X	4473	-0-	-0-	-0-	4473	2			N	-0-					-0-
10	4501	X	4501	-0-	-0-	-0-	4501	2			N	-0-					-0-
11	4347	X	4347	-0-	-0-	-0-	4347	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	4108	X	4108	-0-	-0-	-0-	4108	2			N	-0-					-0-

CRAWFORD WELL #: B 5 RRCID -> 164828 COMPL. DATE 10/27/2003 TOTAL DEPTH 3144 PERF. 2028 - 5319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	578	X	578	-0-	-0-	-0-	578	2			N	-0-					-0-
10	709	X	709	-0-	-0-	-0-	709	2			N	-0-					-0-
11	610	X	610	-0-	-0-	-0-	610	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	782	X	782	-0-	-0-	-0-	782	2			N	-0-					-0-

BARTLETT WELL #: 4 RRCID -> 164832 COMPL. DATE 08/27/1997 TOTAL DEPTH 3700 PERF. 2734 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	34	X	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	31	X	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*01	30	X	30	-0-	-0-	-0-	30	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COLWELL -A- WELL #: 1R RRCID -> 164889 COMPL. DATE 06/03/1997 TOTAL DEPTH 3480 PERF. 3070 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. "V" WELL #: 1026 RRCID -> 164955 COMPL. DATE 05/13/1997 TOTAL DEPTH 3241 PERF. 3142 - 3168

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B123 RRCID -> 165830 COMPL. DATE 01/20/1998 TOTAL DEPTH 4138 PERF. 1725 - 2885

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2599	X	2599	-0-	-0-	-0-	2599	2			N	-0-					-0-
10	2162	X	2162	-0-	-0-	-0-	2162	2			N	-0-					-0-
11	2060	X	2060	-0-	-0-	-0-	2060	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2242	X	2242	-0-	-0-	-0-	2242	2			N	-0-					-0-

MASTERSON WELL #: B124 RRCID -> 166018 COMPL. DATE 09/20/1997 TOTAL DEPTH 3105 PERF. 1898 - 3090

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1364	X	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
10	1366	X	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
11	1330	X	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1349	X	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-

MASTERSON WELL #: A 46 RRCID -> 166062 COMPL. DATE 06/15/2004 TOTAL DEPTH 3200 PERF. 2236 - 5521

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1062	X	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
10	1063	X	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
11	1001	X	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1020	X	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-

THOMPSON WELL #: B 18 RRCID -> 166274 COMPL. DATE 09/20/1997 TOTAL DEPTH 3298 PERF. 2725 - 3298

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	357	X	357	-0-	-0-	-0-	357	2			N	-0-					-0-
10	361	X	361	-0-	-0-	-0-	361	2			N	-0-					-0-
11	349	X	349	-0-	-0-	-0-	349	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	343	X	343	-0-	-0-	-0-	343	2			N	-0-					-0-

MASTERSON WELL #: A 45 RRCID -> 166412 COMPL. DATE 07/18/2000 TOTAL DEPTH 2710 PERF. 1829 - 4902

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3360	X	3360	-0-	-0-	-0-	3360	2			N	-0-					-0-
10	3290	X	3290	-0-	-0-	-0-	3290	2			N	-0-					-0-
11	3178	X	3178	-0-	-0-	-0-	3178	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	3257	X	3257	-0-	-0-	-0-	3257	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A221 RRCID -> 166429 COMPL. DATE 11/11/2003 TOTAL DEPTH 3095 PERF. 2423 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	6650	X	6650	-0-	-0-	-0-	6650	2			N	-0-					-0-
10	6429	X	6429	-0-	-0-	-0-	6429	2			N	-0-					-0-
11	5763	X	5763	-0-	-0-	-0-	5763	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	5680	X	5680	-0-	-0-	-0-	5680	2			N	-0-					-0-

DONELSON "C" WELL #: 4 RRCID -> 166599 COMPL. DATE 12/17/1997 TOTAL DEPTH 3840 PERF. 2710 - 3021

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: A 9 RRCID -> 166668 COMPL. DATE 08/15/1997 TOTAL DEPTH 4728 PERF. 2375 - 4728

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	872	X	872	-0-	-0-	-0-	872	2			N	-0-					-0-
10	2159	X	2159	-0-	-0-	-0-	2159	2			N	-0-					-0-
11	2163	X	2163	-0-	-0-	-0-	2163	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2188	X	2188	-0-	-0-	-0-	2188	2			N	-0-					-0-

SANFORD WELL #: A 13 RRCID -> 166842 COMPL. DATE 09/12/1997 TOTAL DEPTH 2880 PERF. 3360 - 4606

08	450	X	450	-0-	-0-	-0-	450	3			N	-0-					-0-
09	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-
10	468	X	468	-0-	-0-	-0-	468	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KAYLA WELL #: 2 RRCID -> 167079 COMPL. DATE 01/07/2012 TOTAL DEPTH 3407 PERF. 2860 - 3230

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT C UNIT WELL #: 12R RRCID -> 167455 COMPL. DATE 01/19/1998 TOTAL DEPTH 2695 PERF. 2390 - 2695

08	2004	X	2004	-0-	-0-	-0-	2004	3			N	-0-					-0-
09	1831	X	1831	-0-	-0-	-0-	1831	3			N	-0-					-0-
10	1945	X	1945	-0-	-0-	-0-	1945	3			N	-0-					-0-
11	1837	X	1837	-0-	-0-	-0-	1837	3			N	-0-					-0-
12	1970	X	1970	-0-	-0-	-0-	1970	3			N	-0-					-0-
*01	1603	X	1603	-0-	-0-	-0-	1603	3			N	-0-					-0-

SNEED -C- WELL #: 9008B RRCID -> 167660 COMPL. DATE 11/18/1997 TOTAL DEPTH 3218 PERF. 2430 - 5219

08	2275	X	2275	-0-	-0-	-0-	348	1	1927	3	N	-0-					-0-
09	2202	X	2202	-0-	-0-	-0-	348	1	1854	3	N	-0-					-0-
10	2202	X	2202	-0-	-0-	-0-	348	1	1854	3	N	-0-					-0-
11	1713	X	1713	-0-	-0-	-0-	252	1	1461	3	N	-0-					-0-
12	2247	X	2247	-0-	-0-	-0-	336	1	1911	3	N	-0-					-0-
*01	2234	X	2234	-0-	-0-	-0-	348	1	1886	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUB WELL #: 1RH RRCID -> 167879 COMPL. DATE 11/05/2004 TOTAL DEPTH 3400 PERF. 2534 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	986	X	986	-0-	-0-	-0-	986	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	649	X	649	-0-	-0-	-0-	649	3			N	-0-					-0-
12	662	X	662	-0-	-0-	-0-	662	3			N	-0-					-0-
*01	586	X	586	-0-	-0-	-0-	586	3			N	-0-					-0-

BURNETT WELL #: 33R RRCID -> 167906 COMPL. DATE 02/01/1998 TOTAL DEPTH 2970 PERF. 2615 - 2976

08	1043	X	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
09	973	X	973	-0-	-0-	-0-	973	3			N	-0-					-0-
10	1044	X	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
11	1017	X	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
12	1016	X	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
*01	378	X	378	-0-	-0-	-0-	378	3			N	-0-					-0-

BURNETT AF UNIT WELL #: 14R RRCID -> 168233 COMPL. DATE 03/12/1998 TOTAL DEPTH 2876 PERF. 2520 - 2876

08	1799	X	1799	-0-	-0-	-0-	1799	3			N	-0-					-0-
09	1836	X	1836	-0-	-0-	-0-	1836	3			N	-0-					-0-
10	2029	X	2029	-0-	-0-	-0-	2029	3			N	-0-					-0-
11	1874	X	1874	-0-	-0-	-0-	1874	3			N	-0-					-0-
12	1951	X	1951	-0-	-0-	-0-	1951	3			N	-0-					-0-
*01	1762	X	1762	-0-	-0-	-0-	1762	3			N	-0-					-0-

MASTERSON WELL #: J 13 RRCID -> 168387 COMPL. DATE 05/18/1999 TOTAL DEPTH 2988 PERF. 2365 - 2986

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	632	X	632	-0-	-0-	-0-	632	2			N	-0-					-0-
10	589	X	589	-0-	-0-	-0-	589	2			N	-0-					-0-
11	581	X	581	-0-	-0-	-0-	581	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	613	X	613	-0-	-0-	-0-	613	2			N	-0-					-0-

BIVINS WELL #: A227 RRCID -> 168391 COMPL. DATE 02/04/2003 TOTAL DEPTH 3428 PERF. 2275 - 5325

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1539	X	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
10	1482	X	1482	-0-	-0-	-0-	1482	2			N	-0-					-0-
11	1413	X	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1440	X	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-

POLING WELL #: A 3 RRCID -> 168434 COMPL. DATE 02/19/1998 TOTAL DEPTH 4844 PERF. 2832 - 4844

08	0	X	-0-	-0-	-0-	-0-					N	7	5	1			5
09	212	X	212	-0-	-0-	-0-	202	2	10	9	N	9	10	1			4
10	38	X	38	-0-	-0-	-0-	23	2	15	9	N	14	14	1			4
11	118	X	118	-0-	-0-	-0-	103	2	15	9	N	14	15	1			3
12	295	X	295	-0-	-0-	-0-	275	2	20	9	N	18	18	1			3
*01	495	X	495	-0-	-0-	-0-	465	2	30	9	N	27	27	1			-0-

WARRICK WELL #: A 10 RRCID -> 168591 COMPL. DATE 03/01/2004 TOTAL DEPTH 2849 PERF. 1852 - 5184

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1509	X	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-
10	1382	X	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
11	1180	X	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1039	X	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B125 RRCID -> 168594 COMPL. DATE 04/11/1998 TOTAL DEPTH 3050 PERF. 2120 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	63	X	63	-0-	-0-	-0-	63	2			N	-0-					-0-
10	62	X	62	-0-	-0-	-0-	62	2			N	-0-					-0-
11	61	X	61	-0-	-0-	-0-	61	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	61	X	61	-0-	-0-	-0-	61	2			N	-0-					-0-

CHAPMAN WELL #: 1A RRCID -> 168605 COMPL. DATE 10/22/2006 TOTAL DEPTH 4394 PERF. 2405 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	10	26	1			34
09	158	X	158	-0-	-0-	-0-	133	2	25	9	N	23	9	1			43
10	0	X	-0-	-0-	-0-	-0-					N	84	71	1			56
11	0	X	-0-	-0-	-0-	-0-					N	67	97	1			26
12	150	X	150	-0-	-0-	-0-	7	2	143	9	N	130	121	1			35
*01	624	X	624	-0-	-0-	-0-	538	2	86	9	N	78	96	1			-0-

SHELTON WELL #: 8XH RRCID -> 169401 COMPL. DATE 01/19/2008 TOTAL DEPTH 5430 PERF. 2491 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1370	X	1370	-0-	-0-	-0-	1370	2			N	-0-					8
09	2405	X	2405	-0-	-0-	-0-	2402	2	3	9	N	3					11
10	5833	X	5833	-0-	-0-	-0-	5794	2	39	9	N	35	38	1			8
11	5579	X	5579	-0-	-0-	-0-	5536	2	43	9	N	39	34	1			13
12	5277	X	5277	-0-	-0-	-0-	5277	2			N	-0-					16
*01	5238	X	5238	-0-	-0-	-0-	5238	2			N	-0-					10

BIVINS WELL #: A229 RRCID -> 169405 COMPL. DATE 11/27/2000 TOTAL DEPTH 3360 PERF. 2236 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1023	X	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
10	1012	X	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
11	815	X	815	-0-	-0-	-0-	815	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1014	X	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-

BIVINS WELL #: A208 RRCID -> 169413 COMPL. DATE 02/15/1998 TOTAL DEPTH 2615 PERF. 1700 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT F UNIT WELL #: 75RH RRCID -> 169451 COMPL. DATE 12/30/1999 TOTAL DEPTH 2775 PERF. 1927 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2212	X	2212	-0-	-0-	-0-	2212	3			N	-0-					-0-
09	2724	X	2724	-0-	-0-	-0-	2724	3			N	-0-					-0-
10	2450	X	2450	-0-	-0-	-0-	2450	3			N	-0-					-0-
11	2179	X	2179	-0-	-0-	-0-	2179	3			N	-0-					-0-
12	2287	X	2287	-0-	-0-	-0-	2287	3			N	-0-					-0-
*01	1337	X	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-

BIVINS WELL #: A206 RRCID -> 169635 COMPL. DATE 05/22/1998 TOTAL DEPTH 5118 PERF. 2803 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	164	X	164	-0-	-0-	-0-	164	2			N	-0-					-0-
10	146	X	146	-0-	-0-	-0-	146	2			N	-0-					-0-
11	72	X	72	-0-	-0-	-0-	72	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	112	X	112	-0-	-0-	-0-	112	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B126 RRCID -> 169693 COMPL. DATE 01/09/2003 TOTAL DEPTH 3230 PERF. 1894 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	500	X	500	-0-	-0-	-0-	500	2			N	-0-					-0-
10	429	X	429	-0-	-0-	-0-	429	2			N	-0-					-0-
11	402	X	402	-0-	-0-	-0-	402	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	359	X	359	-0-	-0-	-0-	359	2			N	-0-					-0-

MASTERSON WELL #: B113 RRCID -> 169713 COMPL. DATE 06/05/2001 TOTAL DEPTH 2844 PERF. 1634 - 5032

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: A 49 RRCID -> 169748 COMPL. DATE 06/06/1999 TOTAL DEPTH 3250 PERF. 2249 - 5340

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1854	X	1854	-0-	-0-	-0-	1854	2			N	-0-					-0-
10	1629	X	1629	-0-	-0-	-0-	1629	2			N	-0-					-0-
11	1179	X	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1652	X	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-

SHELTON WELL #: 3XH RRCID -> 170067 COMPL. DATE 06/20/1997 TOTAL DEPTH 3020 PERF. 1892 - 5175

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: A 10R RRCID -> 170267 COMPL. DATE 05/12/2011 TOTAL DEPTH 2848 PERF. 1885 - 5002

08	4567	X	4567	-0-	-0-	-0-	4567	3			N	-0-					-0-
09	4442	X	4442	-0-	-0-	-0-	4442	3			N	-0-					-0-
10	3911	X	3911	-0-	-0-	-0-	3911	3			N	-0-					-0-
11	4406	X	4406	-0-	-0-	-0-	4406	3			N	-0-					-0-
12	4088	X	4088	-0-	-0-	-0-	4088	3			N	-0-					-0-
*01	3791	X	3791	-0-	-0-	-0-	3791	3			N	-0-					-0-

BURNETT WELL #: 37R RRCID -> 170274 COMPL. DATE 07/01/1998 TOTAL DEPTH 2593 PERF. 2219 - 2593

08	2044	X	2044	-0-	-0-	-0-	2044	3			N	-0-					-0-
09	2028	X	2028	-0-	-0-	-0-	2028	3			N	-0-					-0-
10	2140	X	2140	-0-	-0-	-0-	2140	3			N	-0-					-0-
11	2091	X	2091	-0-	-0-	-0-	2091	3			N	-0-					-0-
12	2127	X	2127	-0-	-0-	-0-	2127	3			N	-0-					-0-
*01	1894	X	1894	-0-	-0-	-0-	1894	3			N	-0-					-0-

BIVINS WELL #: A230 RRCID -> 170825 COMPL. DATE 08/19/2003 TOTAL DEPTH 2930 PERF. 2149 - 5315

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2875	X	2875	-0-	-0-	-0-	2875	2			N	-0-					-0-
10	2891	X	2891	-0-	-0-	-0-	2891	2			N	-0-					-0-
11	2752	X	2752	-0-	-0-	-0-	2752	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2398	X	2398	-0-	-0-	-0-	2398	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A231 RRCID -> 170872 COMPL. DATE 09/23/2002 TOTAL DEPTH 3150 PERF. 2027 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	7070	X	7070	-0-	-0-	-0-	7070	2			N	-0-			-0-
10	6670	X	6670	-0-	-0-	-0-	6670	2			N	-0-			-0-
11	6842	X	6842	-0-	-0-	-0-	6842	2			N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*01	6456	X	6456	-0-	-0-	-0-	6456	2			N	-0-			-0-

SNEED P WELL #: D 3 RRCID -> 171224 COMPL. DATE 07/28/1999 TOTAL DEPTH 3098 PERF. 2028 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	2114	X	2114	-0-	-0-	-0-	2114	2			N	-0-			-0-
10	2144	X	2144	-0-	-0-	-0-	2144	2			N	-0-			-0-
11	2100	X	2100	-0-	-0-	-0-	2100	2			N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*01	2166	X	2166	-0-	-0-	-0-	2166	2			N	-0-			-0-

HESSEY WELL #: 1R RRCID -> 171272 COMPL. DATE 10/03/1998 TOTAL DEPTH 2530 PERF. 2390 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	419	X	419	-0-	-0-	-0-	419	3			N	-0-			-0-
10	518	X	518	-0-	-0-	-0-	518	2			N	-0-			-0-
11	478	X	478	-0-	-0-	-0-	478	3			N	-0-			-0-
12	496	X	496	-0-	-0-	-0-	496	3			N	-0-			-0-
*01	499	X	499	-0-	-0-	-0-	499	3			N	-0-			-0-

PINK WELL #: 1R RRCID -> 171336 COMPL. DATE 07/28/1998 TOTAL DEPTH 3620 PERF. 3384 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	507	X	507	-0-	-0-	-0-	46	1	461	3	N	-0-			-0-
12	434	X	434	-0-	-0-	-0-	46	1	388	3	N	-0-			-0-
*01	438	X	438	-0-	-0-	-0-	46	1	392	3	N	-0-			-0-

SPUR WELL #: 1R RRCID -> 171500 COMPL. DATE 04/06/1998 TOTAL DEPTH 3052 PERF. 2749 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	307	X	307	-0-	-0-	-0-	307	3			N	-0-			-0-
09	218	X	218	-0-	-0-	-0-	218	3			N	-0-			-0-
10	25	X	25	-0-	-0-	-0-	25	3			N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

KILGORE WELL #: A 24 RRCID -> 171521 COMPL. DATE 10/28/1998 TOTAL DEPTH 3425 PERF. 2851 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

FOSTER WELL #: S102R RRCID -> 171544 COMPL. DATE 08/21/1998 TOTAL DEPTH 3590 PERF. 3052 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2388	X	2388	-0-	-0-	-0-	2388	3			N	-0-			-0-
09	2096	X	2096	-0-	-0-	-0-	2096	2			N	-0-			-0-
10	1645	X	1645	-0-	-0-	-0-	1645	2			N	-0-			-0-
11	1988	X	1988	-0-	-0-	-0-	1988	2			N	-0-			-0-
12	2033	X	2033	-0-	-0-	-0-	2033	2			N	-0-			-0-
*01	1969	X	1969	-0-	-0-	-0-	1969	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GREEN WELL #: 1 RRCID -> 171723 COMPL. DATE 08/26/1998 TOTAL DEPTH 3580 PERF. 3080 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 4 RRCID -> 171888 COMPL. DATE 12/16/1998 TOTAL DEPTH 3244 PERF. 2307 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT I UNIT WELL #: 70R RRCID -> 171995 COMPL. DATE 05/05/1998 TOTAL DEPTH 3088 PERF. 2300 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	210	X	210	-0-	-0-	-0-	210	3			N	-0-					-0-
09	787	X	787	-0-	-0-	-0-	787	3			N	-0-					-0-
10	1075	X	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
11	861	X	861	-0-	-0-	-0-	861	3			N	-0-					-0-
12	846	X	846	-0-	-0-	-0-	846	3			N	-0-					-0-
*01	720	X	720	-0-	-0-	-0-	720	3			N	-0-					-0-

UNITED WELL #: 1R RRCID -> 172061 COMPL. DATE 12/18/1998 TOTAL DEPTH 3500 PERF. 3158 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2458	X	2458	-0-	-0-	-0-	2458	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2434	X	2434	-0-	-0-	-0-	2434	3			N	-0-					-0-
12	2498	X	2498	-0-	-0-	-0-	2498	3			N	-0-					-0-
*01	1248	X	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-

POLING "26-27" WELL #: 1H RRCID -> 172106 COMPL. DATE 11/12/1998 TOTAL DEPTH 2991 PERF. 2213 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POLING "29-30" WELL #: C 3H RRCID -> 172107 COMPL. DATE 11/14/1998 TOTAL DEPTH 3107 PERF. 2798 - 4825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POLING -26- WELL #: 6H RRCID -> 172108 COMPL. DATE 04/13/2009 TOTAL DEPTH 2761 PERF. 2413 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	35	34	1			25
09	0	X	-0-	-0-	-0-	-0-					N	29	44	1			12
10	0	X	-0-	-0-	-0-	-0-					N	42	41	1			13
11	0	X	-0-	-0-	-0-	-0-					N	30	36	1			7
12	0	X	-0-	-0-	-0-	-0-					N	43	42	1			8
01	0	X	-0-	-0-	-0-	-0-					N	97	96	1			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MINERAL INVESTMENTS WELL #: T 2RH RRCID -> 172169 COMPL. DATE 05/04/1999 TOTAL DEPTH 2700 PERF. 2442 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1574	X	1574	-0-	-0-	-0-	1574	3			N	-0-					-0-
09	1738	X	1738	-0-	-0-	-0-	1738	2			N	-0-					-0-
10	1645	X	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-
11	1565	X	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-
12	1163	X	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
*01	1569	X	1569	-0-	-0-	-0-	1569	2			N	-0-					-0-

DEAHL -B- WELL #: 17 RRCID -> 172909 COMPL. DATE 04/27/1999 TOTAL DEPTH 3161 PERF. 2631 - 3074

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A232 RRCID -> 174302 COMPL. DATE 11/18/2002 TOTAL DEPTH 3100 PERF. 2266 - 5424

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1789	X	1789	-0-	-0-	-0-	1789	2			N	-0-					-0-
10	1715	X	1715	-0-	-0-	-0-	1715	2			N	-0-					-0-
11	1677	X	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1648	X	1648	-0-	-0-	-0-	1648	2			N	-0-					-0-

BURNETT WELL #: 27RH RRCID -> 174583 COMPL. DATE 08/01/1999 TOTAL DEPTH 2940 PERF. 2042 - 4045

08	1492	X	1492	-0-	-0-	-0-	1492	3			N	-0-					-0-
09	1572	X	1572	-0-	-0-	-0-	1572	3			N	-0-					-0-
10	1594	X	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-
11	1459	X	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-
12	1547	X	1547	-0-	-0-	-0-	1547	3			N	-0-					-0-
*01	1411	X	1411	-0-	-0-	-0-	1411	3			N	-0-					-0-

BRICKER, A. D. WELL #: 1R RRCID -> 174659 COMPL. DATE 08/26/1999 TOTAL DEPTH 3300 PERF. 2862 - 3070

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1988	X	1988	-0-	-0-	-0-	1988	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1510	X	1510	-0-	-0-	-0-	1510	3			N	-0-					-0-
12	7	X	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*01	375	X	375	-0-	-0-	-0-	375	3			N	-0-					-0-

BIVINS -C- WELL #: 1 RRCID -> 175320 COMPL. DATE 08/27/2009 TOTAL DEPTH 2900 PERF. 2240 - 4530

08	0	X	-0-	-0-	-0-	-0-					N	14	12	1			5
09	1307	X	1307	-0-	-0-	-0-	1292	2	15	9	N	14	16	1			3
10	2794	X	2794	-0-	-0-	-0-	2727	2	67	9	N	61	43	1			21
11	4297	X	4297	-0-	-0-	-0-	4196	2	101	9	N	92	104	1			9
12	4323	X	4323	-0-	-0-	-0-	4201	2	122	9	N	111	115	1			5
*01	4096	X	4096	-0-	-0-	-0-	3993	2	103	9	N	94	93	1			-0-

TEXAS FEE WELL #: T 7 RRCID -> 175888 COMPL. DATE 10/09/1999 TOTAL DEPTH 3000 PERF. 2418 - 2810

08	611	X	611	-0-	-0-	-0-	611	3			N	-0-					-0-
09	694	X	694	-0-	-0-	-0-	694	2			N	-0-					-0-
10	625	X	625	-0-	-0-	-0-	625	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	488	X	488	-0-	-0-	-0-	488	2			N	-0-					-0-
*01	673	X	673	-0-	-0-	-0-	673	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, S.B. WELL #: G 1R RRCID -> 176053 COMPL. DATE 09/21/1999 TOTAL DEPTH 3200 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	762	X	762	-0-	-0-	-0-	743	3	19	9	N	17	23	1			23
09	929	X	929	-0-	-0-	-0-	912	2	17	9	N	15	12	1			10
10	1087	X	1087	-0-	-0-	-0-	1053	2	34	9	N	31	36	1			5
11	879	X	879	-0-	-0-	-0-	845	2	34	9	N	31	24	1			12
12	1127	X	1127	-0-	-0-	-0-	1088	2	39	9	N	35	36	1			11
*01	918	X	918	-0-	-0-	-0-	873	2	45	9	N	41	36	1			-0-

CARVER, W.A. WELL #: 2 RRCID -> 176456 COMPL. DATE 02/08/2000 TOTAL DEPTH 3242 PERF. 2910 - 3174

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MUNSON WELL #: 4 RRCID -> 176469 COMPL. DATE 02/07/2000 TOTAL DEPTH 3728 PERF. 2878 - 4368

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-		-0-	-0-	-0-	-0-				N	-0-					-0-
09	14B2 EXT	-0-		-0-	-0-	-0-	-0-				N	-0-					-0-
10	14B2 EXT	-0-		-0-	-0-	-0-	-0-				N	-0-					-0-
11	14B2 EXT	-0-		-0-	-0-	-0-	-0-				N	-0-					-0-
12	14B2 EXT	-0-		-0-	-0-	-0-	-0-				N	-0-					-0-
01	14B2 EXT	-0-		-0-	-0-	-0-	-0-				N	-0-					-0-

BOOHER, J.B. WELL #: 1R RRCID -> 176668 COMPL. DATE 02/08/2000 TOTAL DEPTH 3250 PERF. 2777 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3873	X	3873	-0-	-0-	-0-	3873	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3691	X	3691	-0-	-0-	-0-	3691	3			N	-0-					-0-
12	2555	X	2555	-0-	-0-	-0-	2555	3			N	-0-					-0-
*01	3271	X	3271	-0-	-0-	-0-	3271	3			N	-0-					-0-

BURNETT, S.B. WELL #: G 11 RRCID -> 177028 COMPL. DATE 04/07/2000 TOTAL DEPTH 3001 PERF. 2439 - 3001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	867	X	867	-0-	-0-	-0-	843	3	24	9	N	22	31	1			30
09	1143	X	1143	-0-	-0-	-0-	1121	2	22	9	N	20	16	1			13
10	1173	X	1173	-0-	-0-	-0-	1128	2	45	9	N	41	48	1			6
11	922	X	922	-0-	-0-	-0-	876	2	46	9	N	42	32	1			16
12	1205	X	1205	-0-	-0-	-0-	1153	2	52	9	N	47	48	1			15
*01	1068	X	1068	-0-	-0-	-0-	1009	2	59	9	N	54	48	1			-0-

LUXOR DUNAWAY WELL #: 5 RRCID -> 178321 COMPL. DATE 07/15/2000 TOTAL DEPTH 2656 PERF. 2190 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	78	62	1			59
09	1440	X	1440	-0-	-0-	-0-	1327	2	113	9	N	103	118	1			44
10	1035	X	1035	-0-	-0-	-0-	968	2	67	9	N	61	77	1			28
11	1128	X	1128	-0-	-0-	-0-	1008	2	120	9	N	109	118	1			19
12	1134	X	1134	-0-	-0-	-0-	1035	2	99	9	N	90	71	1			38
*01	1265	X	1265	-0-	-0-	-0-	1124	2	141	9	N	128	111	1			-0-

RUBIN WELL #: 1R RRCID -> 178805 COMPL. DATE 08/29/2000 TOTAL DEPTH 3200 PERF. 2800 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	397	X	397	-0-	-0-	-0-	397	3			N	-0-					-0-
12	350	X	350	-0-	-0-	-0-	350	3			N	-0-					-0-
*01	382	X	382	-0-	-0-	-0-	382	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 74R RRCID -> 179276 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2078 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1276	X	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
09	1424	X	1424	-0-	-0-	-0-	1424	3			N	-0-					-0-
10	1432	X	1432	-0-	-0-	-0-	1432	3			N	-0-					-0-
11	1427	X	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-
12	1526	X	1526	-0-	-0-	-0-	1526	3			N	-0-					-0-
*01	1311	X	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-

RUBIN WELL #: 4R RRCID -> 179383 COMPL. DATE 09/14/2000 TOTAL DEPTH 3200 PERF. 2794 - 3200

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	312	X	312	-0-	-0-	-0-	312	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	241	X	241	-0-	-0-	-0-	241	3			N	-0-					-0-
12	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*01	182	X	182	-0-	-0-	-0-	182	3			N	-0-					-0-

BRENT WELL #: 123A RRCID -> 179389 COMPL. DATE 06/23/2012 TOTAL DEPTH 3363 PERF. 2365 - 5209

08	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

NIELD D WELL #: 120A RRCID -> 179391 COMPL. DATE 07/11/2011 TOTAL DEPTH 3210 PERF. 2628 - 5200

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 118 RRCID -> 179491 COMPL. DATE 08/31/2000 TOTAL DEPTH 2900 PERF. 2324 - 2900

08	2362	X	2362	-0-	-0-	-0-	2362	3			N	-0-					-0-
09	2344	X	2344	-0-	-0-	-0-	2344	3			N	-0-					-0-
10	2431	X	2431	-0-	-0-	-0-	2431	3			N	-0-					-0-
11	2252	X	2252	-0-	-0-	-0-	2252	3			N	-0-					-0-
12	2271	X	2271	-0-	-0-	-0-	2271	3			N	-0-					-0-
*01	2122	X	2122	-0-	-0-	-0-	2122	3			N	-0-					-0-

BIVINS FEE WELL #: 10 RRCID -> 179634 COMPL. DATE 10/11/2000 TOTAL DEPTH 2940 PERF. 2360 - 2940

08	0	X	-0-	-0-	-0-	-0-					N	1	9	1			5
09	456	X	456	-0-	-0-	-0-	444	2	12	9	N	11	13	1			4
10	20	X	20	-0-	-0-	-0-	18	2	2	9	N	2	6	1			-0-
11	143	X	143	-0-	-0-	-0-	126	2	17	9	N	15	12	1			3
12	309	X	309	-0-	-0-	-0-	284	2	25	9	N	23	20	1			6
*01	1143	X	1143	-0-	-0-	-0-	1075	2	68	9	N	62	62	1			-0-

DEAHL, G. W. WELL #: 13H RRCID -> 179636 COMPL. DATE 07/07/2000 TOTAL DEPTH 2822 PERF. 2250 - 3900

08	690	X	690	-0-	-0-	-0-	690	3			N	-0-					-0-
09	830	X	830	-0-	-0-	-0-	830	3			N	-0-					-0-
10	804	X	804	-0-	-0-	-0-	804	3			N	-0-					-0-
11	465	X	465	-0-	-0-	-0-	465	3			N	-0-					-0-
12	557	X	557	-0-	-0-	-0-	557	3			N	-0-					-0-
*01	602	X	602	-0-	-0-	-0-	602	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS A WELL #: 19 RRCID -> 179643 COMPL. DATE 04/06/2007 TOTAL DEPTH 2820 PERF. 2152 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	14	13	1			13
09	341	X	341	-0-	-0-	-0-	324	2	17	9	N	15	22	1			7
10	51	X	51	-0-	-0-	-0-	31	2	20	9	N	18	21	1			4
11	151	X	151	-0-	-0-	-0-	128	2	23	9	N	21	22	1			3
12	335	X	335	-0-	-0-	-0-	309	2	26	9	N	24	22	1			5
*01	769	X	769	-0-	-0-	-0-	730	2	39	9	N	35	36	1			-0-

DEAHL "B" WELL #: 3 RRCID -> 179801 COMPL. DATE 10/03/2000 TOTAL DEPTH 3070 PERF. 2790 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	15	13	1			11
09	335	X	335	-0-	-0-	-0-	305	2	30	9	N	27	25	1			13
10	89	X	89	-0-	-0-	-0-	33	2	56	9	N	51	52	1			12
11	194	X	194	-0-	-0-	-0-	137	2	57	9	N	52	51	1			13
12	1036	X	1036	-0-	-0-	-0-	970	2	66	9	N	60	64	1			9
*01	572	X	572	-0-	-0-	-0-	541	2	31	9	N	28	34	1			-0-

BENNETT WELL #: A 3 RRCID -> 179946 COMPL. DATE 10/05/2000 TOTAL DEPTH 2790 PERF. 2284 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	87	76	1			64
09	1921	X	1921	-0-	-0-	-0-	1742	2	179	9	N	163	143	1			80
10	541	X	541	-0-	-0-	-0-	202	2	339	9	N	308	318	1			70
11	1128	X	1128	-0-	-0-	-0-	823	2	305	9	N	277	265	1			82
12	6436	X	6436	-0-	-0-	-0-	6012	2	424	9	N	385	407	1			60
*01	3963	X	3963	-0-	-0-	-0-	3729	2	234	9	N	213	252	1			-0-

FUQUA WELL #: 10 RRCID -> 179981 COMPL. DATE 09/19/2000 TOTAL DEPTH 2970 PERF. 2395 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	918	X	918	-0-	-0-	-0-	918	3			N	-0-					-0-
09	975	X	975	-0-	-0-	-0-	975	3			N	-0-					-0-
10	945	X	945	-0-	-0-	-0-	945	3			N	-0-					-0-
11	968	X	968	-0-	-0-	-0-	968	3			N	-0-					-0-
12	828	X	828	-0-	-0-	-0-	828	3			N	-0-					-0-
*01	575	X	575	-0-	-0-	-0-	575	3			N	-0-					-0-

BURNETT WELL #: 117 RRCID -> 180124 COMPL. DATE 04/27/2011 TOTAL DEPTH 2994 PERF. 2029 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1425	X	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-
09	1441	X	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
10	1421	X	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
11	1379	X	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
12	1433	X	1433	-0-	-0-	-0-	1433	3			N	-0-					-0-
*01	1345	X	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-

SCHAFER WELL #: 10 RRCID -> 181172 COMPL. DATE 11/05/2000 TOTAL DEPTH 2800 PERF. 2474 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
09	840	X	840	-0-	-0-	-0-	840	2			N	-0-					-0-
10	808	X	808	-0-	-0-	-0-	808	2			N	-0-					-0-
11	732	X	732	-0-	-0-	-0-	732	2			N	-0-					-0-
12	309	X	309	-0-	-0-	-0-	309	2			N	-0-					-0-
*01	742	X	742	-0-	-0-	-0-	742	2			N	-0-					-0-

COON, R. S. WELL #: M 34 RRCID -> 181373 COMPL. DATE 12/23/2000 TOTAL DEPTH 3200 PERF. 2770 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1255	X	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
09	1245	X	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
10	539	X	539	-0-	-0-	-0-	539	2			N	-0-					-0-
11	1100	X	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
12	1168	X	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 116 RRCID -> 181461 COMPL. DATE 10/01/2000 TOTAL DEPTH 2900 PERF. 2205 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2014	X	2014	-0-	-0-	-0-	2014	3			N	-0-					-0-
09	2373	X	2373	-0-	-0-	-0-	2373	3			N	-0-					-0-
10	2225	X	2225	-0-	-0-	-0-	2225	3			N	-0-					-0-
11	2192	X	2192	-0-	-0-	-0-	2192	3			N	-0-					-0-
12	1333	X	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
*01	2193	X	2193	-0-	-0-	-0-	2193	3			N	-0-					-0-

COON, R. S. WELL #: M 37 RRCID -> 184016 COMPL. DATE 05/25/2001 TOTAL DEPTH 3010 PERF. 2550 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2221	X	2221	-0-	-0-	-0-	2221	3			N	-0-					-0-
09	2334	X	2334	-0-	-0-	-0-	2334	2			N	-0-					-0-
10	938	X	938	-0-	-0-	-0-	938	2			N	-0-					-0-
11	270	X	270	-0-	-0-	-0-	270	2			N	-0-					-0-
12	76	X	76	-0-	-0-	-0-	76	2			N	-0-					-0-
*01	1256	X	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-

SNEED, J. T. WELL #: P 35 RRCID -> 184017 COMPL. DATE 06/02/2001 TOTAL DEPTH 2710 PERF. 2350 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	407	X	407	-0-	-0-	-0-	407	3			N	-0-					-0-
09	781	X	781	-0-	-0-	-0-	781	2			N	-0-					-0-
10	658	X	658	-0-	-0-	-0-	658	2			N	-0-					-0-
11	209	X	209	-0-	-0-	-0-	209	2			N	-0-					-0-
12	1618	X	1618	-0-	-0-	-0-	1618	2			N	-0-					-0-
*01	1236	X	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-

SNEED, J. T. WELL #: P 32 RRCID -> 184073 COMPL. DATE 06/25/2001 TOTAL DEPTH 2625 PERF. 2258 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1696	X	1696	-0-	-0-	-0-	1696	3			N	-0-					-0-
09	2829	X	2829	-0-	-0-	-0-	2829	2			N	-0-					-0-
10	2155	X	2155	-0-	-0-	-0-	2155	2			N	-0-					-0-
11	1986	X	1986	-0-	-0-	-0-	1986	2			N	-0-					-0-
12	2421	X	2421	-0-	-0-	-0-	2421	2			N	-0-					-0-
*01	2048	X	2048	-0-	-0-	-0-	2048	2			N	-0-					-0-

MARSH, S. WELL #: 1R RRCID -> 184452 COMPL. DATE 07/18/2001 TOTAL DEPTH 3015 PERF. 2640 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1416	X	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-
09	1483	X	1483	-0-	-0-	-0-	1483	3			N	-0-					-0-
10	1410	X	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-
11	1730	X	1730	-0-	-0-	-0-	1730	3			N	-0-					-0-
12	1871	X	1871	-0-	-0-	-0-	1871	3			N	-0-					-0-
*01	1805	N	1805	-0-	-0-	-0-	1805	3			N	-0-					-0-

COON, R. S. WELL #: M 38 RRCID -> 185055 COMPL. DATE 08/21/2001 TOTAL DEPTH 3100 PERF. 2568 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1046	X	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
09	903	X	903	-0-	-0-	-0-	903	2			N	-0-					-0-
10	1165	X	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
11	112	X	112	-0-	-0-	-0-	112	2			N	-0-					-0-
12	997	X	997	-0-	-0-	-0-	997	2			N	-0-					-0-
*01	1276	X	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-

COON, R. S. WELL #: S 39 RRCID -> 185160 COMPL. DATE 08/26/2001 TOTAL DEPTH 3100 PERF. 2591 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1200	X	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
09	1465	X	1465	-0-	-0-	-0-	1465	2			N	-0-					-0-
10	802	X	802	-0-	-0-	-0-	802	2			N	-0-					-0-
11	1188	X	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
12	1298	X	1298	-0-	-0-	-0-	1298	2			N	-0-					-0-
*01	1065	X	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. "S" WELL #: P 34 RRCID -> 185240 COMPL. DATE 06/28/2001 TOTAL DEPTH 2640 PERF. 2239 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	522	X	522	-0-	-0-	-0-	522	3			N	-0-					-0-
09	756	X	756	-0-	-0-	-0-	756	2			N	-0-					-0-
10	567	X	567	-0-	-0-	-0-	567	2			N	-0-					-0-
11	418	X	418	-0-	-0-	-0-	418	2			N	-0-					-0-
12	775	X	775	-0-	-0-	-0-	775	2			N	-0-					-0-
*01	701	X	701	-0-	-0-	-0-	701	2			N	-0-					-0-

SNEED, J. T. "S" WELL #: P 33 RRCID -> 185271 COMPL. DATE 07/05/2001 TOTAL DEPTH 2841 PERF. 2239 - 2841

08	871	X	871	-0-	-0-	-0-	871	3			N	-0-					-0-
09	1865	X	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-
10	1474	X	1474	-0-	-0-	-0-	1474	2			N	-0-					-0-
11	1716	X	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-
12	2154	X	2154	-0-	-0-	-0-	2154	2			N	-0-					-0-
*01	2003	X	2003	-0-	-0-	-0-	2003	2			N	-0-					-0-

LOR WELL #: 1R RRCID -> 185790 COMPL. DATE 08/22/2001 TOTAL DEPTH 3114 PERF. 2804 - 3114

08	3097	X	3097	-0-	-0-	-0-	3097	3			N	-0-					-0-
09	3077	X	3077	-0-	-0-	-0-	3077	3			N	-0-					-0-
10	1808	X	1808	-0-	-0-	-0-	1808	3			N	-0-					-0-
11	2148	X	2148	-0-	-0-	-0-	2148	3			N	-0-					-0-
12	2116	X	2116	-0-	-0-	-0-	2116	3			N	-0-					-0-
01	3193	X	2083	-0-	-1110	-0-	2083	3			N	-0-					-0-

HERRING WELL #: 203 RRCID -> 186969 COMPL. DATE 10/24/2007 TOTAL DEPTH 3510 PERF. 2808 - 5597

08	0	X	-0-	-0-	-0-	-0-					N	9	17	1			7
09	108	X	108	-0-	-0-	-0-	90	2	18	9	N	16	9	1			14
10	0	X	-0-	-0-	-0-	-0-					N	18	22	1			10
11	314	X	314	-0-	-0-	-0-	278	2	36	9	N	33	32	1			11
12	2366	X	2366	-0-	-0-	-0-	2340	2	26	9	N	24	22	1			13
*01	2247	X	2247	-0-	-0-	-0-	2233	2	14	9	N	13	20	1			-0-

HERRING WELL #: 201 RRCID -> 186970 COMPL. DATE 11/09/2001 TOTAL DEPTH 3428 PERF. 2712 - 3094

08	0	X	-0-	-0-	-0-	-0-					N	2	5	1			2
09	33	X	33	-0-	-0-	-0-	27	2	6	9	N	5	3	1			4
10	0	X	-0-	-0-	-0-	-0-					N	5	6	1			3
11	76	X	76	-0-	-0-	-0-	67	2	9	9	N	8	8	1			3
12	656	X	656	-0-	-0-	-0-	648	2	8	9	N	7	6	1			4
*01	142	X	142	-0-	-0-	-0-	141	2	1	9	N	1	4	1			-0-

SNEED, J. T. WELL #: P 36 RRCID -> 187759 COMPL. DATE 06/18/2001 TOTAL DEPTH 2560 PERF. 2250 - 2560

08	847	X	847	-0-	-0-	-0-	847	3			N	-0-					-0-
09	1040	X	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
10	747	X	747	-0-	-0-	-0-	747	2			N	-0-					-0-
11	996	X	996	-0-	-0-	-0-	996	2			N	-0-					-0-
12	864	X	864	-0-	-0-	-0-	864	2			N	-0-					-0-
*01	905	X	905	-0-	-0-	-0-	905	2			N	-0-					-0-

SNEED ESTATE B WELL #: P 2 RRCID -> 188018 COMPL. DATE 03/18/2002 TOTAL DEPTH 3105 PERF. 2348 - 3105

08	2146	X	2146	-0-	-0-	-0-	2146	3			N	-0-					-0-
09	2496	X	2496	-0-	-0-	-0-	2496	2			N	-0-					-0-
10	1888	X	1888	-0-	-0-	-0-	1888	2			N	-0-					-0-
11	1500	X	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-
12	1894	X	1894	-0-	-0-	-0-	1894	2			N	-0-					-0-
*01	2006	X	2006	-0-	-0-	-0-	2006	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING WELL #: 202 RRCID -> 188283 COMPL. DATE 09/12/2002 TOTAL DEPTH 3288 PERF. 2857 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	9	15	1			7
09	109	X	109	-0-	-0-	-0-	91	2	18	9	N	16	9	1			14
10	0	X	-0-	-0-	-0-	-0-					N	14	20	1			8
11	341	X	341	-0-	-0-	-0-	301	2	40	9	N	36	33	1			11
12	1963	X	1963	-0-	-0-	-0-	1937	2	26	9	N	24	21	1			14
*01	2131	X	2131	-0-	-0-	-0-	2117	2	14	9	N	13	20	1			-0-

HERRING WELL #: 205 RRCID -> 188876 COMPL. DATE 07/14/2006 TOTAL DEPTH 3232 PERF. 2732 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	14	26	1			12
09	148	X	148	-0-	-0-	-0-	124	2	24	9	N	22	11	1			23
10	0	X	-0-	-0-	-0-	-0-					N	32	38	1			17
11	450	X	450	-0-	-0-	-0-	407	2	43	9	N	39	40	1			16
12	3363	X	3363	-0-	-0-	-0-	3324	2	39	9	N	35	36	1			15
*01	2821	X	2821	-0-	-0-	-0-	2802	2	19	9	N	17	21	1			-0-

HERRING WELL #: 206 RRCID -> 188942 COMPL. DATE 05/05/2007 TOTAL DEPTH 3264 PERF. 2972 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	12	20	1			9
09	136	X	136	-0-	-0-	-0-	114	2	22	9	N	20	11	1			18
10	0	X	-0-	-0-	-0-	-0-					N	22	28	1			12
11	369	X	369	-0-	-0-	-0-	326	2	43	9	N	39	39	1			12
12	2932	X	2932	-0-	-0-	-0-	2898	2	34	9	N	31	27	1			16
*01	2902	X	2902	-0-	-0-	-0-	2882	2	20	9	N	18	26	1			-0-

BURNETT B UNIT WELL #: 85R RRCID -> 189166 COMPL. DATE 05/16/2002 TOTAL DEPTH 2810 PERF. 2400 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2005	X	2005	-0-	-0-	-0-	2005	3			N	-0-					-0-
09	2173	X	2173	-0-	-0-	-0-	2173	3			N	-0-					-0-
10	2314	X	2314	-0-	-0-	-0-	2314	3			N	-0-					-0-
11	1971	X	1971	-0-	-0-	-0-	1971	3			N	-0-					-0-
12	2579	X	2579	-0-	-0-	-0-	2579	3			N	-0-					-0-
*01	2680	X	2680	-0-	-0-	-0-	2680	3			N	-0-					-0-

BENNETT WELL #: A 4 RRCID -> 189192 COMPL. DATE 04/28/2002 TOTAL DEPTH 2710 PERF. 2335 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	74	64	1			59
09	1955	X	1955	-0-	-0-	-0-	1776	2	179	9	N	163	140	1			78
10	599	X	599	-0-	-0-	-0-	221	2	378	9	N	344	345	1			77
11	666	X	666	-0-	-0-	-0-	495	2	171	9	N	155	202	1			30
12	6861	X	6861	-0-	-0-	-0-	6399	2	462	9	N	420	389	1			61
*01	4444	X	4444	-0-	-0-	-0-	4176	2	268	9	N	244	281	1			-0-

BURNETT K UNIT WELL #: 119 RRCID -> 189588 COMPL. DATE 04/11/2002 TOTAL DEPTH 2650 PERF. 2188 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1949	X	1949	-0-	-0-	-0-	1949	3			N	-0-					-0-
09	1945	X	1945	-0-	-0-	-0-	1945	3			N	-0-					-0-
10	1967	X	1967	-0-	-0-	-0-	1967	3			N	-0-					-0-
11	1798	X	1798	-0-	-0-	-0-	1798	3			N	-0-					-0-
12	1887	X	1887	-0-	-0-	-0-	1887	3			N	-0-					-0-
*01	1330	X	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-

DONELSON, A. J. -B- WELL #: 2R RRCID -> 189792 COMPL. DATE 06/25/2002 TOTAL DEPTH 2990 PERF. 2477 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	77	X	77	-0-	-0-	-0-	77	2			N	-0-					-0-
12	2225	X	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-
*01	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOOTHE B WELL #: 1X RRCID -> 189829 COMPL. DATE 06/13/2002 TOTAL DEPTH 3300 PERF. 3119 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	489	X	489	-0-	-0-	-0-	489	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S 40 RRCID -> 190037 COMPL. DATE 06/27/2002 TOTAL DEPTH 3050 PERF. 2445 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3173	X	3173	-0-	-0-	-0-	3173	3			N	-0-					-0-
09	3728	X	3728	-0-	-0-	-0-	3728	2			N	-0-					-0-
10	2832	X	2832	-0-	-0-	-0-	2832	2			N	-0-					-0-
11	2714	X	2714	-0-	-0-	-0-	2714	2			N	-0-					-0-
12	3281	X	3281	-0-	-0-	-0-	3281	2			N	-0-					-0-
*01	3015	X	3015	-0-	-0-	-0-	3015	2			N	-0-					-0-

HERRING A&B WELL #: A 51 RRCID -> 190129 COMPL. DATE 07/26/2002 TOTAL DEPTH 3192 PERF. 2756 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	9	16	1			7
09	99	X	99	-0-	-0-	-0-	84	2	15	9	N	14	8	1			13
10	0	X	-0-	-0-	-0-	-0-					N	17	21	1			9
11	302	X	302	-0-	-0-	-0-	267	2	35	9	N	32	31	1			10
12	2355	X	2355	-0-	-0-	-0-	2327	2	28	9	N	25	22	1			13
*01	2159	X	2159	-0-	-0-	-0-	2146	2	13	9	N	12	19	1			-0-

SNEED, J. T. "U" WELL #: S 20 RRCID -> 190149 COMPL. DATE 07/06/2002 TOTAL DEPTH 3075 PERF. 2449 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1164	X	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
10	707	X	707	-0-	-0-	-0-	707	2			N	-0-					-0-
11	527	X	527	-0-	-0-	-0-	527	2			N	-0-					-0-
12	900	X	900	-0-	-0-	-0-	900	2			N	-0-					-0-
*01	881	X	881	-0-	-0-	-0-	881	2			N	-0-					-0-

SMITH, ETHEL WELL #: 10 RRCID -> 190177 COMPL. DATE 12/11/2007 TOTAL DEPTH 3312 PERF. 2888 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	3	3	1			8
09	1346	X	1346	-0-	-0-	-0-	1336	2	10	9	N	9	2	1			15
10	0	X	-0-	-0-	-0-	-0-					N	6	15	1			6
11	921	X	921	-0-	-0-	-0-	911	2	10	9	N	9	10	1			5
12	1052	X	1052	-0-	-0-	-0-	1022	2	30	9	N	27	18	1			14
*01	985	X	985	-0-	-0-	-0-	950	2	35	9	N	32	29	1			-0-

BARNHILL WELL #: 491 RRCID -> 190291 COMPL. DATE 08/06/2002 TOTAL DEPTH 3602 PERF. 2870 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: 204A RRCID -> 191416 COMPL. DATE 07/29/2006 TOTAL DEPTH 3069 PERF. 2851 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	9	18	1			8
09	129	X	129	-0-	-0-	-0-	109	2	20	9	N	18	11	1			16
10	0	X	-0-	-0-	-0-	-0-					N	20	25	1			11
11	367	X	367	-0-	-0-	-0-	324	2	43	9	N	39	38	1			12
12	3034	X	3034	-0-	-0-	-0-	3000	2	34	9	N	31	27	1			16
*01	2941	X	2941	-0-	-0-	-0-	2920	2	21	9	N	19	27	1			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: S8 RR RRCID -> 192046 COMPL. DATE 11/15/2002 TOTAL DEPTH 3100 PERF. 2691 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1692	X	1692	-0-	-0-	-0-	1692	3			N	-0-					-0-
09	2165	X	2165	-0-	-0-	-0-	2165	2			N	-0-					-0-
10	1572	X	1572	-0-	-0-	-0-	1572	2			N	-0-					-0-
11	1812	X	1812	-0-	-0-	-0-	1812	2			N	-0-					-0-
12	721	X	721	-0-	-0-	-0-	721	2			N	-0-					-0-
*01	2147	X	2147	-0-	-0-	-0-	2147	2			N	-0-					-0-

HILL, A. T. WELL #: 7R RRCID -> 192572 COMPL. DATE 12/06/2002 TOTAL DEPTH 3205 PERF. 2929 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON, C.A. WELL #: 1R RRCID -> 193074 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2732 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-

NELSON, EVELYN WELL #: 1R RRCID -> 193077 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2796 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1822	X	1822	-0-	-0-	-0-	1822	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1785	X	1785	-0-	-0-	-0-	1785	3			N	-0-					-0-
12	1859	X	1859	-0-	-0-	-0-	1859	3			N	-0-					-0-
*01	1730	X	1730	-0-	-0-	-0-	1730	3			N	-0-					-0-

DEAHL WELL #: E 1RR RRCID -> 193274 COMPL. DATE 02/02/2003 TOTAL DEPTH 2904 PERF. 2356 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	180	X	180	-0-	-0-	-0-	180	3			N	-0-					-0-
09	1127	X	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
10	1306	X	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
11	1052	X	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
12	834	X	834	-0-	-0-	-0-	834	2			N	-0-					-0-
*01	575	X	575	-0-	-0-	-0-	575	2			N	-0-					-0-

QUIRK WELL #: 2 RRCID -> 193446 COMPL. DATE 08/18/2002 TOTAL DEPTH 2950 PERF. 2760 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HISEL WELL #: 1R RRCID -> 193625 COMPL. DATE 03/05/2003 TOTAL DEPTH 3103 PERF. 2691 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	286	X	286	-0-	-0-	-0-	286	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	270	X	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	276	X	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*01	239	X	239	-0-	-0-	-0-	239	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCBRIDE WELL #: 98 RRCID -> 193845 COMPL. DATE 12/28/2002 TOTAL DEPTH 2300 PERF. 1850 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	418	X	418	-0-	-0-	-0-	382	1	36	9	N	33					121
09	629	X	629	-0-	-0-	-0-	234	1	362	2	N	30					151
							33	9									
10	521	X	521	-0-	-0-	-0-	355	1	166	9	N	151	190	1			112
11	541	X	541	-0-	-0-	-0-	295	1	246	9	N	224	323	1			13
12	2245	X	2245	-0-	-0-	-0-	392	1	1411	2	N	402	329	1			86
							442	9									
*01	5395	X	5395	-0-	-0-	-0-	350	1	4643	2	N	365	420	1			-0-
							402	9									

SPURLOCK WELL #: 2 RRCID -> 195689 COMPL. DATE 05/24/2003 TOTAL DEPTH 3605 PERF. 2912 - 3244

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PERKY WELL #: 19 RRCID -> 196195 COMPL. DATE 05/28/2003 TOTAL DEPTH 3454 PERF. 2482 - 3004

08	0	X	-0-	-0-	-0-	-0-					N	13	25	1			8
09	145	X	145	-0-	-0-	-0-	124	2	21	9	N	19	13	1			15
10	0	X	-0-	-0-	-0-	-0-					N	18	21	1			12
11	449	X	449	-0-	-0-	-0-	410	2	39	9	N	35	35	1			12
12	3479	X	3479	-0-	-0-	-0-	3458	2	21	9	N	19	20	1			11
*01	2086	X	2086	-0-	-0-	-0-	2079	2	7	9	N	6	13	1			-0-

INA WELL #: 2R RRCID -> 196350 COMPL. DATE 05/23/2003 TOTAL DEPTH 3550 PERF. 3347 - 3550

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1762	X	1762	-0-	-0-	-0-	1762	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1994	X	1994	-0-	-0-	-0-	1994	3			N	-0-					-0-
12	1985	X	1985	-0-	-0-	-0-	1985	3			N	-0-					-0-
*01	2016	X	2016	-0-	-0-	-0-	2016	3			N	-0-					-0-

HARDWICK WELL #: 1R RRCID -> 196354 COMPL. DATE 12/28/2004 TOTAL DEPTH 3410 PERF. 2960 - 5137

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1093	X	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1096	X	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
12	1852	X	1852	-0-	-0-	-0-	1852	3			N	-0-					-0-
*01	1755	X	1755	-0-	-0-	-0-	1755	3			N	-0-					-0-

SEAY WELL #: A 3 RRCID -> 196658 COMPL. DATE 01/06/2004 TOTAL DEPTH 3350 PERF. 2282 - 5570

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1545	X	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-
10	1380	X	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-
11	1508	X	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1518	X	1518	-0-	-0-	-0-	1518	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A233 RRCID -> 197591 COMPL. DATE 10/18/2004 TOTAL DEPTH 2959 PERF. 2363 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	4201	X	4201	-0-	-0-	-0-	4201	2			N	-0-					-0-
10	4170	X	4170	-0-	-0-	-0-	4170	2			N	-0-					-0-
11	3983	X	3983	-0-	-0-	-0-	3983	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	3890	X	3890	-0-	-0-	-0-	3890	2			N	-0-					-0-

MASTERSON WELL #: B127 RRCID -> 198022 COMPL. DATE 02/10/2004 TOTAL DEPTH 3102 PERF. 1845 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1832	X	1832	-0-	-0-	-0-	1832	2			N	-0-					-0-
10	1815	X	1815	-0-	-0-	-0-	1815	2			N	-0-					-0-
11	1739	X	1739	-0-	-0-	-0-	1739	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1747	X	1747	-0-	-0-	-0-	1747	2			N	-0-					-0-

MASTERSON WELL #: A 50 RRCID -> 198023 COMPL. DATE 11/01/2004 TOTAL DEPTH 2855 PERF. 1884 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3192	X	3192	-0-	-0-	-0-	3192	2			N	-0-					-0-
10	3238	X	3238	-0-	-0-	-0-	3238	2			N	-0-					-0-
11	3173	X	3173	-0-	-0-	-0-	3173	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	3406	X	3406	-0-	-0-	-0-	3406	2			N	-0-					-0-

MASTERSON WELL #: B129 RRCID -> 198024 COMPL. DATE 02/10/2004 TOTAL DEPTH 2900 PERF. 2007 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1052	X	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
10	1048	X	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
11	1006	X	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	637	X	637	-0-	-0-	-0-	637	2			N	-0-					-0-

MASTERSON WELL #: B130 RRCID -> 198026 COMPL. DATE 05/04/2004 TOTAL DEPTH 2908 PERF. 1972 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2294	X	2294	-0-	-0-	-0-	2294	2			N	-0-					-0-
10	2013	X	2013	-0-	-0-	-0-	2013	2			N	-0-					-0-
11	2133	X	2133	-0-	-0-	-0-	2133	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1683	X	1683	-0-	-0-	-0-	1683	2			N	-0-					-0-

MASTERSON WELL #: N 2 RRCID -> 198467 COMPL. DATE 03/08/2004 TOTAL DEPTH 2977 PERF. 1929 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	565	X	565	-0-	-0-	-0-	565	2			N	-0-					-0-
10	495	X	495	-0-	-0-	-0-	495	2			N	-0-					-0-
11	445	X	445	-0-	-0-	-0-	445	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	186	X	186	-0-	-0-	-0-	186	2			N	-0-					-0-

SNEED P WELL #: A 12 RRCID -> 198476 COMPL. DATE 05/12/2004 TOTAL DEPTH 3030 PERF. 1990 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3442	X	3442	-0-	-0-	-0-	3442	2			N	-0-					-0-
10	3459	X	3459	-0-	-0-	-0-	3459	2			N	-0-					-0-
11	3318	X	3318	-0-	-0-	-0-	3318	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	3348	X	3348	-0-	-0-	-0-	3348	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 3R RRCID -> 198647 COMPL. DATE 11/21/2003 TOTAL DEPTH 2667 PERF. 2366 - 2667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	493	X	493	-0-	-0-	-0-	493	3			N	-0-					-0-
09	610	X	610	-0-	-0-	-0-	610	3			N	-0-					-0-
10	801	X	801	-0-	-0-	-0-	801	3			N	-0-					-0-
11	633	X	633	-0-	-0-	-0-	633	3			N	-0-					-0-
12	618	X	618	-0-	-0-	-0-	618	3			N	-0-					-0-
*01	660	X	660	-0-	-0-	-0-	660	3			N	-0-					-0-

HERRING A&B WELL #: A 40 RRCID -> 199126 COMPL. DATE 10/10/2003 TOTAL DEPTH 3600 PERF. 2850 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	4	3	1			12
09	1041	X	1041	-0-	-0-	-0-	1027	2	14	9	N	13	3	1			22
10	0	X	-0-	-0-	-0-	-0-					N	12	24	1			10
11	951	X	951	-0-	-0-	-0-	937	2	14	9	N	13	15	1			8
12	882	X	882	-0-	-0-	-0-	852	2	30	9	N	27	19	1			16
*01	871	X	871	-0-	-0-	-0-	832	2	39	9	N	35	37	1			-0-

PHILLIPS, OTIS -C- WELL #: 11 RRCID -> 199285 COMPL. DATE 12/08/2003 TOTAL DEPTH 3393 PERF. 3062 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	1	1	1			-0-
12	50	X	50	-0-	-0-	-0-	49	2	1	9	N	1	1	1			-0-
*01	39	X	39	-0-	-0-	-0-	38	2	1	9	N	1	1	1			-0-

ARLENE -A- WELL #: 2R RRCID -> 199365 COMPL. DATE 01/29/2004 TOTAL DEPTH 3280 PERF. 3050 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	479	X	479	-0-	-0-	-0-	479	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	487	X	487	-0-	-0-	-0-	487	3			N	-0-					-0-
12	471	X	471	-0-	-0-	-0-	471	3			N	-0-					-0-
*01	487	X	487	-0-	-0-	-0-	487	3			N	-0-					-0-

DEAHL, C. E. WELL #: 21A RRCID -> 199393 COMPL. DATE 11/18/2003 TOTAL DEPTH 2860 PERF. 2466 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A235 RRCID -> 199950 COMPL. DATE 10/25/2004 TOTAL DEPTH 3120 PERF. 2153 - 5432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1622	X	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-
10	1575	X	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
11	1426	X	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1429	X	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-

HERRING WELL #: B 15 RRCID -> 199953 COMPL. DATE 01/29/2004 TOTAL DEPTH 3650 PERF. 2854 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	3	6	1			2
09	40	X	40	-0-	-0-	-0-	33	2	7	9	N	6	3	1			5
10	0	X	-0-	-0-	-0-	-0-					N	6	8	1			3
11	97	X	97	-0-	-0-	-0-	86	2	11	9	N	10	10	1			3
12	335	X	335	-0-	-0-	-0-	332	2	3	9	N	3	5	1			1
*01	613	X	613	-0-	-0-	-0-	607	2	6	9	N	5	3	1			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MARY BETH WELL #: 2R RRCID -> 200216 COMPL. DATE 03/05/2004 TOTAL DEPTH 2958 PERF. 2744 - 2958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1369	X	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1418	X	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-
12	1511	X	1511	-0-	-0-	-0-	1511	3			N	-0-					-0-
*01	1212	X	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-

INGRID WELL #: 1R RRCID -> 200218 COMPL. DATE 04/01/2004 TOTAL DEPTH 3600 PERF. 3262 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*01	23	X	23	-0-	-0-	-0-	23	3			N	-0-					-0-

ALDA WELL #: 1R RRCID -> 200221 COMPL. DATE 04/29/2004 TOTAL DEPTH 3365 PERF. 2986 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1732	X	1732	-0-	-0-	-0-	1732	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2237	X	2237	-0-	-0-	-0-	2237	3			N	-0-					-0-
12	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*01	1927	X	1927	-0-	-0-	-0-	1927	3			N	-0-					-0-

CARVER A WELL #: 3 RRCID -> 200227 COMPL. DATE 02/13/2004 TOTAL DEPTH 3650 PERF. 2858 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1360	X	1360	-0-	-0-	-0-	1335	2	25	9	N	23	20	1			18
05	0	X	-0-	-0-	-0-	-0-					N	19	26	1			11
06	0	X	-0-	-0-	-0-	-0-					N	25	21	1			15
07	0	X	-0-	-0-	-0-	-0-					N	4	9	1			10
08	0	X	-0-	-0-	-0-	-0-					N	5	6	1			9
09	0	X	-0-	-0-	-0-	-0-					N	9	5	1			13
*10	0	X	-0-	-0-	-0-	-0-					N	23	23	1			13
*11	0	X	-0-	-0-	-0-	-0-					N	20	21	1			12
12	1494	X	1494	-0-	-0-	-0-	1440	2	54	9	N	49	34	1			27
*01	1293	X	1293	-0-	-0-	-0-	1254	2	39	9	N	35	51	1			-0-

MASTERSON WELL #: A 51 RRCID -> 200693 COMPL. DATE 02/24/2004 TOTAL DEPTH 3188 PERF. 2285 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	457	X	457	-0-	-0-	-0-	457	2			N	-0-					-0-
10	3249	X	3249	-0-	-0-	-0-	3249	2			N	-0-					-0-
11	2673	X	2673	-0-	-0-	-0-	2673	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2333	X	2333	-0-	-0-	-0-	2333	2			N	-0-					-0-

KIN WELL #: 1R RRCID -> 201190 COMPL. DATE 04/29/2004 TOTAL DEPTH 3450 PERF. 3179 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	438	X	438	-0-	-0-	-0-	438	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	506	X	506	-0-	-0-	-0-	506	3			N	-0-					-0-
12	332	X	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*01	700	X	700	-0-	-0-	-0-	700	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDADE, NOEL WELL #: 1R RRCID -> 201272 COMPL. DATE 04/28/2004 TOTAL DEPTH 3320 PERF. 2903 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	821	X	821	-0-	-0-	-0-	821	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	812	X	812	-0-	-0-	-0-	812	3			N	-0-					-0-
12	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*01	1314	X	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-

QUEEN WELL #: 2R RRCID -> 202545 COMPL. DATE 04/27/2004 TOTAL DEPTH 3520 PERF. 3292 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1062	X	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	562	X	562	-0-	-0-	-0-	562	3			N	-0-					-0-
12	1125	X	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
*01	1047	X	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-

BIVINS D WELL #: 1H RRCID -> 202617 COMPL. DATE 02/09/2004 TOTAL DEPTH 3075 PERF. 2613 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A238 RRCID -> 203042 COMPL. DATE 10/17/2005 TOTAL DEPTH 2999 PERF. 2288 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1387	X	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
10	1512	X	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-
11	1463	X	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1366	X	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-

BIVINS WELL #: A237 RRCID -> 203138 COMPL. DATE 04/25/2005 TOTAL DEPTH 2900 PERF. 2078 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1825	X	1825	-0-	-0-	-0-	1825	2			N	-0-					-0-
10	1841	X	1841	-0-	-0-	-0-	1841	2			N	-0-					-0-
11	1651	X	1651	-0-	-0-	-0-	1651	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1131	X	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-

CARVER, W. A. WELL #: 4 RRCID -> 203148 COMPL. DATE 06/10/2004 TOTAL DEPTH 3274 PERF. 2956 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	47	X	47	-0-	-0-	-0-	47	2			N	-0-					-0-
10	46	X	46	-0-	-0-	-0-	46	2			N	-0-					-0-
11	59	X	59	-0-	-0-	-0-	59	2			N	-0-					-0-
12	36	X	36	-0-	-0-	-0-	36	2			N	-0-					-0-
*01	17	X	17	-0-	-0-	-0-	16	2	1	9	N	1	1	1			-0-

MASTERSON WELL #: B131 RRCID -> 203181 COMPL. DATE 04/19/2004 TOTAL DEPTH 2901 PERF. 1975 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1412	X	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
10	1410	X	1410	-0-	-0-	-0-	1410	2			N	-0-					-0-
11	1320	X	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1266	X	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS D WELL #: 20H RRCID -> 203246 COMPL. DATE 03/16/2004 TOTAL DEPTH 2941 PERF. 2477 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

BIVINS D WELL #: 21H RRCID -> 203262 COMPL. DATE 04/16/2004 TOTAL DEPTH 4830 PERF. 2359 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					4
09	197	N	197	-0-	-0-	-0-	197	2			N	-0-					4
10	0	N	-0-	-0-	-0-	-0-					N	-0-					4
11	208	N	208	-0-	-0-	-0-	208	2			N	-0-					4
12	319	N	319	-0-	-0-	-0-	319	2			N	-0-					4
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A240 RRCID -> 203428 COMPL. DATE 05/09/2005 TOTAL DEPTH 2830 PERF. 4703 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1256	X	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
10	1284	X	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
11	1244	X	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1054	X	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-

BARNHILL WELL #: 501 RRCID -> 203617 COMPL. DATE 08/10/2004 TOTAL DEPTH 3471 PERF. 2867 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	342	X	342	-0-	-0-	-0-	341	2	1	9	N	1					1
10	269	X	269	-0-	-0-	-0-	268	2	1	9	N	1	1	1			1
11	323	X	323	-0-	-0-	-0-	321	2	2	9	N	2	1	1			2
12	305	X	305	-0-	-0-	-0-	302	2	3	9	N	3	3	1			2
*01	306	X	306	-0-	-0-	-0-	304	2	2	9	N	2	3	1			-0-

WEBSTER WELL #: 2083 RRCID -> 203684 COMPL. DATE 03/15/2004 TOTAL DEPTH 3613 PERF. 2874 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A236 RRCID -> 203959 COMPL. DATE 01/18/2005 TOTAL DEPTH 2850 PERF. 1884 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	709	X	709	-0-	-0-	-0-	709	2			N	-0-					-0-
10	698	X	698	-0-	-0-	-0-	698	2			N	-0-					-0-
11	465	X	465	-0-	-0-	-0-	465	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	638	X	638	-0-	-0-	-0-	638	2			N	-0-					-0-

BIVINS WELL #: A244 RRCID -> 204311 COMPL. DATE 03/21/2005 TOTAL DEPTH 2960 PERF. 2342 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	586	X	586	-0-	-0-	-0-	586	2			N	-0-					-0-
10	673	X	673	-0-	-0-	-0-	673	2			N	-0-					-0-
11	807	X	807	-0-	-0-	-0-	807	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	473	X	473	-0-	-0-	-0-	473	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRUMLEY WELL #: 2R RRCID -> 204784 COMPL. DATE 08/24/2004 TOTAL DEPTH 3011 PERF. 2764 - 3011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

PLONER WELL #: 1R RRCID -> 205113 COMPL. DATE 11/01/2004 TOTAL DEPTH 3482 PERF. 3193 - 3482

08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	5037	X	5037	-0-	-0-	-0-	450	1	4587	3	N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	5356	X	5356	-0-	-0-	-0-	450	1	4906	3	N	-0-			-0-
12	5107	X	5107	-0-	-0-	-0-	450	1	4657	3	N	-0-			-0-
*01	5235	X	5235	-0-	-0-	-0-	450	1	4785	3	N	-0-			-0-

INA WELL #: 3RH RRCID -> 205114 COMPL. DATE 05/08/2005 TOTAL DEPTH 3550 PERF. 3182 - 3622

08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	600	X	600	-0-	-0-	-0-	600	3			N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	697	X	697	-0-	-0-	-0-	697	3			N	-0-			-0-
12	584	X	584	-0-	-0-	-0-	584	3			N	-0-			-0-
*01	572	X	572	-0-	-0-	-0-	572	3			N	-0-			-0-

BIVINS WELL #: A246 RRCID -> 205170 COMPL. DATE 07/19/2005 TOTAL DEPTH 3307 PERF. 2428 - 5777

08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	5198	X	5198	-0-	-0-	-0-	5198	2			N	-0-			-0-
10	5456	X	5456	-0-	-0-	-0-	5456	2			N	-0-			-0-
11	4238	X	4238	-0-	-0-	-0-	4238	2			N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*01	5599	X	5599	-0-	-0-	-0-	5599	2			N	-0-			-0-

BOB WELL #: 1R RRCID -> 205177 COMPL. DATE 10/19/2004 TOTAL DEPTH 3200 PERF. 2714 - 3200

08	1685	X	1685	-0-	-0-	-0-	1685	3			N	-0-			-0-
09	1821	X	1821	-0-	-0-	-0-	1821	3			N	-0-			-0-
10	1273	X	1273	-0-	-0-	-0-	1273	3			N	-0-			-0-
11	1289	X	1289	-0-	-0-	-0-	1289	3			N	-0-			-0-
12	1142	X	1142	-0-	-0-	-0-	1142	3			N	-0-			-0-
01	1891	X	911	-0-	-980	-0-	911	3			N	-0-			-0-

BIVINS WELL #: A239 RRCID -> 205329 COMPL. DATE 04/12/2005 TOTAL DEPTH 2985 PERF. 2336 - 5507

08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	598	X	598	-0-	-0-	-0-	598	2			N	-0-			-0-
10	629	X	629	-0-	-0-	-0-	629	2			N	-0-			-0-
11	612	X	612	-0-	-0-	-0-	612	2			N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*01	651	X	651	-0-	-0-	-0-	651	2			N	-0-			-0-

BIVINS WELL #: A241 RRCID -> 205622 COMPL. DATE 08/01/2005 TOTAL DEPTH 3239 PERF. 2584 - 5785

08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	1378	X	1378	-0-	-0-	-0-	1378	2			N	-0-			-0-
10	1385	X	1385	-0-	-0-	-0-	1385	2			N	-0-			-0-
11	1365	X	1365	-0-	-0-	-0-	1365	2			N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*01	1205	X	1205	-0-	-0-	-0-	1205	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KILLGORE WELL #: A 25 RRCID -> 205623 COMPL. DATE 11/05/2004 TOTAL DEPTH 3425 PERF. 2849 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	152	X	152	-0-	-0-	-0-	152	2			N	-0-					-0-
10	154	X	154	-0-	-0-	-0-	154	2			N	-0-					-0-
11	143	X	143	-0-	-0-	-0-	143	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	137	X	137	-0-	-0-	-0-	137	2			N	-0-					-0-

BIVINS WELL #: A242 RRCID -> 205869 COMPL. DATE 12/10/2004 TOTAL DEPTH 3303 PERF. 2972 - 3303

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

READ WELL #: 31 RRCID -> 206186 COMPL. DATE 06/24/2004 TOTAL DEPTH 2912 PERF. 2635 - 4586

08	0	X	-0-	-0-	-0-	-0-					N	3					7
09	4740	X	4740	-0-	-0-	-0-	4731	2	9	9	N	8					15
10	3991	X	3991	-0-	-0-	-0-	3969	2	22	9	N	20	29	1			6
11	4564	X	4564	-0-	-0-	-0-	4528	2	36	9	N	33	31	1			8
12	4627	X	4627	-0-	-0-	-0-	4575	2	52	9	N	47	33	1			22
*01	4187	X	4187	-0-	-0-	-0-	4111	2	76	9	N	69	76	1			-0-

BIVINS D WELL #: 22H RRCID -> 209224 COMPL. DATE 12/17/2004 TOTAL DEPTH 3039 PERF. 2589 - 5414

08	2487	X	2487	-0-	-0-	-0-	2487	2			N	-0-					36
09	2694	X	2694	-0-	-0-	-0-	2694	2			N	-0-					36
10	11096	X	11096	-0-	-0-	-0-	11096	2			N	-0-					36
11	9245	X	9245	-0-	-0-	-0-	9245	2			N	-0-					36
12	0	X	-0-	-0-	-0-	-0-					N	-0-					36
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VENT WELL #: E 1 R RRCID -> 209410 COMPL. DATE 02/06/2005 TOTAL DEPTH 3113 PERF. 2532 - 4450

08	3322	X	3322	-0-	-0-	-0-	3322	3			N	-0-					-0-
09	3408	X	3408	-0-	-0-	-0-	3408	3			N	-0-					-0-
10	1975	X	1975	-0-	-0-	-0-	1975	3			N	-0-					-0-
11	2788	X	2788	-0-	-0-	-0-	2788	3			N	-0-					-0-
12	3647	X	3647	-0-	-0-	-0-	3647	3			N	-0-					-0-
*01	3596	X	3596	-0-	-0-	-0-	3596	3			N	-0-					-0-

SMITH, ETHEL WELL #: 54 RRCID -> 209634 COMPL. DATE 04/01/2005 TOTAL DEPTH 3236 PERF. 2534 - 5287

08	0	X	-0-	-0-	-0-	-0-					N	-0-					1
09	1291	X	1291	-0-	-0-	-0-	1289	2	2	9	N	2					3
10	884	X	884	-0-	-0-	-0-	880	2	4	9	N	4	4	1			3
11	1086	X	1086	-0-	-0-	-0-	1082	2	4	9	N	4	2	1			5
12	1427	X	1427	-0-	-0-	-0-	1413	2	14	9	N	13	11	1			7
*01	1381	X	1381	-0-	-0-	-0-	1372	2	9	9	N	8	12	1			-0-

BYRD WELL #: 2 RRCID -> 209635 COMPL. DATE 05/01/2005 TOTAL DEPTH 3040 PERF. 2240 - 5637

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHN F WELL #: 1 R RRCID -> 209946 COMPL. DATE 04/28/2005 TOTAL DEPTH 3243 PERF. 3021 - 3217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2663	X	2663	-0-	-0-	-0-	2663	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3006	X	3006	-0-	-0-	-0-	3006	3			N	-0-					-0-
12	3017	X	3017	-0-	-0-	-0-	3017	3			N	-0-					-0-
*01	2924	X	2924	-0-	-0-	-0-	2924	3			N	-0-					-0-

HERRING -A- WELL #: 4 RRCID -> 210549 COMPL. DATE 07/01/2005 TOTAL DEPTH N/A PERF. 4875 - 5634

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TROUTMAN, G.L. WELL #: 1 RRCID -> 210595 COMPL. DATE 05/04/2005 TOTAL DEPTH 3600 PERF. 3160 - 3364

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS WELL #: 1R RRCID -> 210647 COMPL. DATE 07/28/2005 TOTAL DEPTH 3100 PERF. 2718 - 3100

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2142	X	2142	-0-	-0-	-0-	2142	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-
12	2143	X	2143	-0-	-0-	-0-	2143	3			N	-0-					-0-
*01	1982	X	1982	-0-	-0-	-0-	1982	3			N	-0-					-0-

GOBER WELL #: 1R RRCID -> 211360 COMPL. DATE 08/26/2005 TOTAL DEPTH 2860 PERF. 2525 - 2860

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-
12	895	X	895	-0-	-0-	-0-	895	3			N	-0-					-0-
*01	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

SMITH, ETHEL WELL #: 50 RRCID -> 211369 COMPL. DATE 04/20/2005 TOTAL DEPTH 3235 PERF. 2526 - 6050

08	2057	X	2057	-0-	-0-	-0-	2049	2	8	9	N	7	17	1			2
09	1342	X	1342	-0-	-0-	-0-	1341	2	1	9	N	1					3
10	757	X	757	-0-	-0-	-0-	754	2	3	9	N	3	4	1			2
11	540	X	540	-0-	-0-	-0-	538	2	2	9	N	2	1	1			3
12	451	X	451	-0-	-0-	-0-	448	2	3	9	N	3	4	1			2
01	1395	X	-0-	-0-	-1395	-0-					N	-0-	1	1			-0-

HARRISON WELL #: 1R RRCID -> 213506 COMPL. DATE 12/28/2005 TOTAL DEPTH 3300 PERF. 2862 - 3300

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2083	X	2083	-0-	-0-	-0-	2083	3			N	-0-					-0-
*01	1853	X	1853	-0-	-0-	-0-	1853	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LINDSAY 224 WELL #: 3 RRCID -> 213575 COMPL. DATE 08/31/2005 TOTAL DEPTH 3176 PERF. 2687 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2938	X	2938	-0-	-0-	-0-	2938	3			N	-0-					-0-
09	2447	X	2447	-0-	-0-	-0-	2447	2			N	-0-					-0-
10	1867	X	1867	-0-	-0-	-0-	1867	2			N	-0-					-0-
11	1917	X	1917	-0-	-0-	-0-	1917	2			N	-0-					-0-
12	2099	X	2099	-0-	-0-	-0-	2099	2			N	-0-					-0-
*01	2062	X	2062	-0-	-0-	-0-	2062	2			N	-0-					-0-

MASTERSON WELL #: B134 RRCID -> 214348 COMPL. DATE 08/14/2006 TOTAL DEPTH 3028 PERF. 1948 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	975	X	975	-0-	-0-	-0-	975	2			N	-0-					-0-
10	1024	X	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
11	993	X	993	-0-	-0-	-0-	993	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	891	X	891	-0-	-0-	-0-	891	2			N	-0-					-0-

MASTERSON WELL #: B140 RRCID -> 214349 COMPL. DATE 08/12/2006 TOTAL DEPTH 2750 PERF. 1965 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1719	X	1719	-0-	-0-	-0-	1719	2			N	-0-					-0-
10	1691	X	1691	-0-	-0-	-0-	1691	2			N	-0-					-0-
11	1598	X	1598	-0-	-0-	-0-	1598	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1511	X	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-

BIVINS FEE WELL #: 11 RRCID -> 214350 COMPL. DATE 12/10/2005 TOTAL DEPTH 2784 PERF. 0 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B135 RRCID -> 214528 COMPL. DATE 09/15/2006 TOTAL DEPTH 3044 PERF. 1940 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS D WELL #: 23 H RRCID -> 214770 COMPL. DATE 02/06/2006 TOTAL DEPTH 2911 PERF. 2300 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3304	X	3304	-0-	-0-	-0-	3304	2			N	-0-					21
09	787	X	787	-0-	-0-	-0-	787	2			N	-0-					21
10	4786	X	4786	-0-	-0-	-0-	4786	2			N	-0-					21
11	3000	N	5567	-0-	2567	2567	5567	2			N	-0-					21
12	6110	X	3543	-0-	-2567	-0-	3543	2			N	-0-					21
01	2232	X	-0-	-0-	-2232	-0-					N	-0-					-0-

BIVINS WELL #: A248 RRCID -> 214878 COMPL. DATE 01/12/2007 TOTAL DEPTH 2791 PERF. 0 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	866	X	866	-0-	-0-	-0-	866	2			N	-0-					-0-
10	926	X	926	-0-	-0-	-0-	926	2			N	-0-					-0-
11	832	X	832	-0-	-0-	-0-	832	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1044	X	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B136 RRCID -> 214965 COMPL. DATE 10/09/2006 TOTAL DEPTH 2910 PERF. 2195 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1880	X	1880	-0-	-0-	-0-	1880	2			N	-0-					-0-
10	1661	X	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-
11	1488	X	1488	-0-	-0-	-0-	1488	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1411	X	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-

MASTERSON WELL #: B141 RRCID -> 215175 COMPL. DATE 11/02/2006 TOTAL DEPTH 2920 PERF. 1887 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2110	X	2110	-0-	-0-	-0-	2110	2			N	-0-					-0-
10	2082	X	2082	-0-	-0-	-0-	2082	2			N	-0-					-0-
11	1976	X	1976	-0-	-0-	-0-	1976	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2006	X	2006	-0-	-0-	-0-	2006	2			N	-0-					-0-

BIVINS WELL #: A247 RRCID -> 215678 COMPL. DATE 06/26/2006 TOTAL DEPTH 3407 PERF. 3828 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1753	X	1753	-0-	-0-	-0-	1753	2			N	-0-					-0-
10	1858	X	1858	-0-	-0-	-0-	1858	2			N	-0-					-0-
11	1780	X	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1819	X	1819	-0-	-0-	-0-	1819	2			N	-0-					-0-

BIVINS WELL #: A243 RRCID -> 215695 COMPL. DATE 03/28/2006 TOTAL DEPTH 3585 PERF. 3171 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	441	X	441	-0-	-0-	-0-	441	2			N	-0-					-0-
10	468	X	468	-0-	-0-	-0-	468	2			N	-0-					-0-
11	448	X	448	-0-	-0-	-0-	448	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	407	X	407	-0-	-0-	-0-	407	2			N	-0-					-0-

BIVINS D WELL #: 26H RRCID -> 216596 COMPL. DATE 04/04/2006 TOTAL DEPTH 2945 PERF. 2437 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	520	X	520	-0-	-0-	-0-	520	2			N	-0-					9
09	711	X	711	-0-	-0-	-0-	711	2			N	-0-					9
10	781	X	781	-0-	-0-	-0-	781	2			N	-0-					9
11	620	N	620	-0-	-0-	-0-	620	2			N	-0-					9
12	900	N	900	-0-	-0-	-0-	900	2			N	-0-					9
*01	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					-0-

MASTERSON WELL #: B139 RRCID -> 217261 COMPL. DATE 11/27/2006 TOTAL DEPTH 2666 PERF. 1570 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2717	X	2717	-0-	-0-	-0-	2717	2			N	-0-					-0-
10	1722	X	1722	-0-	-0-	-0-	1722	2			N	-0-					-0-
11	716	X	716	-0-	-0-	-0-	716	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B138 RRCID -> 217262 COMPL. DATE 09/18/2006 TOTAL DEPTH 3126 PERF. 1894 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	855	X	855	-0-	-0-	-0-	855	2			N	-0-					-0-
10	843	X	843	-0-	-0-	-0-	843	2			N	-0-					-0-
11	733	X	733	-0-	-0-	-0-	733	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	814	X	814	-0-	-0-	-0-	814	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CARVER, C. S. -A- WELL #: 8 RRCID -> 217309 COMPL. DATE 07/19/2005 TOTAL DEPTH 3197 PERF. 2807 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STELLA B WELL #: 1R RRCID -> 218806 COMPL. DATE 08/10/2006 TOTAL DEPTH 3100 PERF. 3675 - 3100

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1500	X	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	479	X	479	-0-	-0-	-0-	479	3			N	-0-					-0-
12	1543	X	1543	-0-	-0-	-0-	1543	3			N	-0-					-0-
*01	1461	X	1461	-0-	-0-	-0-	1461	3			N	-0-					-0-

CASTLEMAN B WELL #: 1R RRCID -> 218809 COMPL. DATE 08/07/2006 TOTAL DEPTH 3100 PERF. 2745 - 3100

08	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-
09	69	X	69	-0-	-0-	-0-	69	3			N	-0-					-0-
10	85	X	85	-0-	-0-	-0-	85	3			N	-0-					-0-
11	41	X	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	29	X	29	-0-	-0-	-0-	29	3			N	-0-					-0-
*01	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-

BIVINS D WELL #: 25H RRCID -> 219369 COMPL. DATE 04/21/2006 TOTAL DEPTH 3023 PERF. 2704 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARVER, C. S. -A- WELL #: 8R RRCID -> 220207 COMPL. DATE 07/15/2006 TOTAL DEPTH 3195 PERF. 2806 - 3195

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	544	X	544	-0-	-0-	-0-	543	2	1	9	N	1					1
10	378	X	378	-0-	-0-	-0-	376	2	2	9	N	2	2	1			1
11	245	X	245	-0-	-0-	-0-	245	2			N	-0-					1
12	459	X	459	-0-	-0-	-0-	455	2	4	9	N	4	3	1			2
*01	373	X	373	-0-	-0-	-0-	370	2	3	9	N	3	4	1			-0-

RILEY AFGK WELL #: G 10 RRCID -> 221334 COMPL. DATE 06/21/2006 TOTAL DEPTH 3292 PERF. 2836 - 3100

08	691	X	691	-0-	-0-	-0-	690	2	1	9	N	1	1	1			4
09	1235	X	1235	-0-	-0-	-0-	1233	2	2	9	N	2	1	1			5
10	37	X	37	-0-	-0-	-0-	33	2	4	9	N	4	3	1			6
11	0	X	-0-	-0-	-0-	-0-					N	2	4	1			4
12	473	X	473	-0-	-0-	-0-	465	2	8	9	N	7	5	1			4
*01	467	X	467	-0-	-0-	-0-	464	2	3	9	N	3	6	1			-0-

MASTERSON WELL #: B143 RRCID -> 222873 COMPL. DATE 12/18/2006 TOTAL DEPTH 2984 PERF. 2334 - 5603

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	590	X	590	-0-	-0-	-0-	590	2			N	-0-					-0-
10	530	X	530	-0-	-0-	-0-	530	2			N	-0-					-0-
11	691	X	691	-0-	-0-	-0-	691	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	724	X	724	-0-	-0-	-0-	724	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B142 RRCID -> 223014 COMPL. DATE 10/09/2006 TOTAL DEPTH 2928 PERF. 2375 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	863	X	863	-0-	-0-	-0-	863	2			N	-0-					-0-
10	745	X	745	-0-	-0-	-0-	745	2			N	-0-					-0-
11	668	X	668	-0-	-0-	-0-	668	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	597	X	597	-0-	-0-	-0-	597	2			N	-0-					-0-

BIVINS WELL #: A251 RRCID -> 223463 COMPL. DATE 02/07/2007 TOTAL DEPTH 3044 PERF. 2377 - 5565

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARVER, W.A. WELL #: 30 RRCID -> 223860 COMPL. DATE 08/11/2006 TOTAL DEPTH 3278 PERF. 2856 - 3140

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LUCAS WELL #: 12 RRCID -> 225741 COMPL. DATE 08/09/2006 TOTAL DEPTH 3233 PERF. 2852 - 3030

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

POLING 30C WELL #: 1 RRCID -> 226790 COMPL. DATE 09/13/2005 TOTAL DEPTH 3050 PERF. 2920 - 2930

08	0	X	-0-	-0-	-0-	-0-					N	2	1	1			1
09	25	X	25	-0-	-0-	-0-	25	2			N	-0-	1	1			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	33	X	33	-0-	-0-	-0-	32	2	1	9	N	1	1	1			-0-
*01	302	X	302	-0-	-0-	-0-	293	2	9	9	N	8	8	1			-0-

HERRING A&B WELL #: A 5A RRCID -> 227382 COMPL. DATE 09/25/2007 TOTAL DEPTH 3140 PERF. 2816 - 5703

08	0	X	-0-	-0-	-0-	-0-					N	-0-	2	1			-0-
09	54	X	54	-0-	-0-	-0-	43	2	11	9	N	10	2	1			8
10	0	X	-0-	-0-	-0-	-0-					N	14	15	1			7
11	228	X	228	-0-	-0-	-0-	202	2	26	9	N	24	24	1			7
12	1776	X	1776	-0-	-0-	-0-	1754	2	22	9	N	20	17	1			10
*01	1466	X	1466	-0-	-0-	-0-	1456	2	10	9	N	9	14	1			-0-

SONES WELL #: 2 RRCID -> 228780 COMPL. DATE 05/22/2007 TOTAL DEPTH 3684 PERF. 3466 - 3630

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	135	X	135	-0-	-0-	-0-	135	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	49	X	49	-0-	-0-	-0-	49	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	382	X	382	-0-	-0-	-0-	382	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
READ WELL #: 32 RRCID -> 234105 COMPL. DATE 03/21/2007 TOTAL DEPTH 2873 PERF. 2631 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	11	20	1			9
09	140	X	140	-0-	-0-	-0-	116	2	24	9	N	22	12	1			19
10	0	X	-0-	-0-	-0-	-0-					N	22	29	1			12
11	390	X	390	-0-	-0-	-0-	346	2	44	9	N	40	39	1			13
12	2817	X	2817	-0-	-0-	-0-	2783	2	34	9	N	31	28	1			16
*01	2416	X	2416	-0-	-0-	-0-	2395	2	21	9	N	19	27	1			-0-

PERKY WELL #: 20 RRCID -> 234292 COMPL. DATE 11/16/2007 TOTAL DEPTH 2875 PERF. 2503 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	7	15	1			6
09	98	X	98	-0-	-0-	-0-	83	2	15	9	N	14	8	1			13
10	0	X	-0-	-0-	-0-	-0-					N	16	20	1			9
11	244	X	244	-0-	-0-	-0-	216	2	28	9	N	25	26	1			8
12	2143	X	2143	-0-	-0-	-0-	2115	2	28	9	N	25	20	1			13
*01	2096	X	2096	-0-	-0-	-0-	2082	2	14	9	N	13	20	1			-0-

JOHNSON -G- WELL #: 1A RRCID -> 234295 COMPL. DATE 01/04/2008 TOTAL DEPTH 2810 PERF. 2224 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	346	X	346	-0-	-0-	-0-	340	2	6	9	N	5	10	1			1
09	1867	X	1867	-0-	-0-	-0-	1828	2	39	9	N	35	25	1			11
10	1300	X	1300	-0-	-0-	-0-	1267	2	33	9	N	30	29	1			12
11	163	X	163	-0-	-0-	-0-	117	2	46	9	N	42	47	1			7
12	1544	X	1544	-0-	-0-	-0-	1478	2	66	9	N	60	50	1			17
*01	1609	X	1609	-0-	-0-	-0-	1520	2	89	9	N	81	87	1			-0-

BURNETT 'H' WELL #: 1A RRCID -> 234558 COMPL. DATE 10/09/2007 TOTAL DEPTH 2865 PERF. 2335 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	263	256	1			209
09	332	X	332	-0-	-0-	-0-	163	2	169	9	N	154	292	1			79
10	0	X	-0-	-0-	-0-	-0-					N	532	396	1			215
11	0	X	-0-	-0-	-0-	-0-					N	658	690	1			183
12	943	X	943	-0-	-0-	-0-	15	2	928	9	N	844	832	1			195
*01	1881	X	1881	-0-	-0-	-0-	1285	2	596	9	N	542	644	1			-0-

BURNETT WELL #: 1A RRCID -> 234560 COMPL. DATE 06/15/2007 TOTAL DEPTH 2900 PERF. 2255 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	13	24	1			29
09	119	X	119	-0-	-0-	-0-	100	2	19	9	N	17	8	1			34
10	0	X	-0-	-0-	-0-	-0-					N	56	50	1			40
11	0	X	-0-	-0-	-0-	-0-					N	83	96	1			27
12	114	X	114	-0-	-0-	-0-	5	2	109	9	N	99	99	1			27
*01	584	X	584	-0-	-0-	-0-	501	2	83	9	N	75	84	1			-0-

BURNETT WELL #: 2A RRCID -> 238295 COMPL. DATE 06/27/2007 TOTAL DEPTH 2900 PERF. 2343 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	9	16	1			19
09	79	X	79	-0-	-0-	-0-	67	2	12	9	N	11	5	1			23
10	0	X	-0-	-0-	-0-	-0-					N	44	37	1			30
11	0	X	-0-	-0-	-0-	-0-					N	63	72	1			21
12	85	X	85	-0-	-0-	-0-	4	2	81	9	N	74	75	1			20
*01	463	X	463	-0-	-0-	-0-	397	2	66	9	N	60	66	1			-0-

BIGGS HORN WELL #: 1 RRCID -> 239393 COMPL. DATE 04/21/2008 TOTAL DEPTH 3065 PERF. 2834 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	598	X	598	-0-	-0-	-0-	598	2			N	-0-					-0-
10	622	X	622	-0-	-0-	-0-	622	2			N	-0-					-0-
11	610	X	610	-0-	-0-	-0-	610	2			N	-0-					-0-
12	601	X	601	-0-	-0-	-0-	601	2			N	-0-					-0-
*01	332	X	332	-0-	-0-	-0-	332	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
OWEN WELL #: 3 RRCID -> 242132 COMPL. DATE 10/25/2007 TOTAL DEPTH 3785 PERF. 2914 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	1					1
09	0	X	-0-	-0-	-0-	-0-					N	1					2
10	0	X	-0-	-0-	-0-	-0-					N	3	3	1			2
11	758	X	758	-0-	-0-	-0-	754	2	4	9	N	4	2	1			4
12	0	X	-0-	-0-	-0-	-0-					N	5	6	1			3
*01	784	X	784	-0-	-0-	-0-	777	2	7	9	N	6	7	1			-0-

PHILLIPS, OTIS -C- WELL #: 18 RRCID -> 242475 COMPL. DATE 02/15/2009 TOTAL DEPTH 3268 PERF. 3050 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD -B- WELL #: 13 RRCID -> 242698 COMPL. DATE 02/21/2008 TOTAL DEPTH 3007 PERF. 2655 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	X	-0-	-0-	-0-	-0-					N	13	12	1			22
*09	0	X	-0-	-0-	-0-	-0-					N	24	17	1			29
*10	0	X	-0-	-0-	-0-	-0-					N	36	37	1			28
*11	0	X	-0-	-0-	-0-	-0-					N	30	34	1			24
12	3628	X	3628	-0-	-0-	-0-	3556	2	72	9	N	65	51	1			38
*01	3072	X	3072	-0-	-0-	-0-	3031	2	41	9	N	37	62	1			-0-

BURNETT -J- WELL #: 1A RRCID -> 242766 COMPL. DATE 07/12/2007 TOTAL DEPTH 3100 PERF. 2312 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	10	20	1			24
09	99	X	99	-0-	-0-	-0-	84	2	15	9	N	14	9	1			29
10	0	X	-0-	-0-	-0-	-0-					N	50	44	1			35
11	0	X	-0-	-0-	-0-	-0-					N	72	83	1			24
12	100	X	100	-0-	-0-	-0-	4	2	96	9	N	87	87	1			24
*01	535	X	535	-0-	-0-	-0-	459	2	76	9	N	69	77	1			-0-

HERRING -A- WELL #: 3A RRCID -> 244432 COMPL. DATE 07/08/2009 TOTAL DEPTH 2945 PERF. 2667 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	5	11	1			3
09	58	X	58	-0-	-0-	-0-	47	2	11	9	N	10	4	1			9
10	0	X	-0-	-0-	-0-	-0-					N	11	14	1			6
11	123	X	123	-0-	-0-	-0-	109	2	14	9	N	13	15	1			4
12	1341	X	1341	-0-	-0-	-0-	1326	2	15	9	N	14	11	1			7
*01	966	X	966	-0-	-0-	-0-	957	2	9	9	N	8	11	1			-0-

CHARLESS WELL #: 5H RRCID -> 244465 COMPL. DATE 08/06/2008 TOTAL DEPTH 3090 PERF. 2859 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1256	X	1256	-0-	-0-	-0-	1234	2	22	9	N	20	20	1			13
09	554	X	554	-0-	-0-	-0-	502	2	52	9	N	47	41	1			23
10	164	X	164	-0-	-0-	-0-	61	2	103	9	N	94	96	1			21
11	263	X	263	-0-	-0-	-0-	202	2	61	9	N	55	69	1			7
12	1710	X	1710	-0-	-0-	-0-	1626	2	84	9	N	76	66	1			17
*01	889	X	889	-0-	-0-	-0-	834	2	55	9	N	50	63	1			-0-

G.W. DEAHL WELL #: 8A RRCID -> 244467 COMPL. DATE 05/07/2008 TOTAL DEPTH 3036 PERF. 2541 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	41	X	41	-0-	-0-	-0-	41	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*01	203	X	203	-0-	-0-	-0-	203	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARNHILL WELL #: 4101 RRCID -> 248733 COMPL. DATE 09/04/2008 TOTAL DEPTH 3201 PERF. 3084 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	1					1
09	723	X	723	-0-	-0-	-0-	722	2	1	9	N	1					2
10	559	X	559	-0-	-0-	-0-	557	2	2	9	N	2	2	1			2
11	603	X	603	-0-	-0-	-0-	601	2	2	9	N	2	1	1			3
12	574	X	574	-0-	-0-	-0-	568	2	6	9	N	5	5	1			3
*01	520	X	520	-0-	-0-	-0-	517	2	3	9	N	3	5	1			-0-

BARNHILL WELL #: 3502 RRCID -> 250020 COMPL. DATE 10/02/2008 TOTAL DEPTH 3255 PERF. 2924 - 5829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	113	X	113	-0-	-0-	-0-	113	2			N	-0-					-0-
10	97	X	97	-0-	-0-	-0-	97	2			N	-0-					-0-
11	124	X	124	-0-	-0-	-0-	123	2	1	9	N	1					1
12	130	X	130	-0-	-0-	-0-	129	2	1	9	N	1	1	1			1
*01	128	X	128	-0-	-0-	-0-	128	2			N	-0-	1	1			-0-

DUNAWAY WELL #: 1A RRCID -> 250021 COMPL. DATE 12/15/2008 TOTAL DEPTH 2815 PERF. 2322 - 4273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	157	83	1			116
09	2137	X	2137	-0-	-0-	-0-	1969	2	168	9	N	153	202	1			68
10	1935	X	1935	-0-	-0-	-0-	1806	2	129	9	N	117	127	1			58
11	2088	X	2088	-0-	-0-	-0-	1872	2	216	9	N	196	204	1			50
12	2079	X	2079	-0-	-0-	-0-	1901	2	178	9	N	162	160	1			52
*01	1919	X	1919	-0-	-0-	-0-	1696	2	223	9	N	203	177	1			-0-

LUXOR DUNAWAY WELL #: 1A RRCID -> 250059 COMPL. DATE 01/16/2009 TOTAL DEPTH 2815 PERF. 2253 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	182	150	1			136
09	3050	X	3050	-0-	-0-	-0-	2809	2	241	9	N	219	259	1			95
10	2111	X	2111	-0-	-0-	-0-	1973	2	138	9	N	125	161	1			59
11	2635	X	2635	-0-	-0-	-0-	2357	2	278	9	N	253	267	1			45
12	2316	X	2316	-0-	-0-	-0-	2114	2	202	9	N	184	151	1			78
*01	2955	X	2955	-0-	-0-	-0-	2625	2	330	9	N	300	248	1			-0-

BIVINS D WELL #: 27H RRCID -> 251369 COMPL. DATE 06/07/2006 TOTAL DEPTH 2918 PERF. 2437 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT -G- WELL #: 2A RRCID -> 252966 COMPL. DATE 11/16/2008 TOTAL DEPTH 2890 PERF. 2375 - 4665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	293	283	1			237
09	517	X	517	-0-	-0-	-0-	255	2	262	9	N	238	329	1			156
10	0	X	-0-	-0-	-0-	-0-					N	596	510	1			242
11	0	X	-0-	-0-	-0-	-0-					N	733	770	1			205
12	983	X	983	-0-	-0-	-0-	16	2	967	9	N	879	878	1			206
*01	1922	X	1922	-0-	-0-	-0-	1313	2	609	9	N	554	667	1			-0-

JOHNSON -D- WELL #: 1A RRCID -> 252969 COMPL. DATE 11/30/2008 TOTAL DEPTH 2840 PERF. 2470 - 4687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	14	11	1			17
09	139	X	139	-0-	-0-	-0-	117	2	22	9	N	20	6	1			28
10	0	X	-0-	-0-	-0-	-0-					N	76	63	1			41
11	0	X	-0-	-0-	-0-	-0-					N	62	82	1			21
12	0	X	-0-	-0-	-0-	-0-					N	132	118	1			35
01	0	X	-0-	-0-	-0-	-0-					N	81	99	1			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BLASDEL WELL #: 1AH RRCID -> 252975 COMPL. DATE 10/16/2008 TOTAL DEPTH 2815 PERF. 2472 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	776	X	776	-0-	-0-	-0-	761	2	15	9	N	14	25	1			30
09	309	X	309	-0-	-0-	-0-	290	2	19	9	N	17	8	1			39
10	0	X	-0-	-0-	-0-	-0-					N	66	55	1			46
11	0	X	-0-	-0-	-0-	-0-					N	90	107	1			29
12	111	X	111	-0-	-0-	-0-	5	2	106	9	N	96	98	1			27
*01	540	X	540	-0-	-0-	-0-	465	2	75	9	N	68	78	1			-0-

DEAHL, C. E. WELL #: 21 B RRCID -> 254246 COMPL. DATE 09/22/2009 TOTAL DEPTH 2785 PERF. 2493 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
09	6	X	6	-0-	-0-	-0-	6	2			N	-0-	1	1			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	270	X	270	-0-	-0-	-0-	261	2	9	9	N	8	7	1			-0-

BURNETT 122 WELL #: 3122 RRCID -> 254253 COMPL. DATE 07/30/2009 TOTAL DEPTH 2890 PERF. 2210 - 5423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	13	28	1			32
09	145	X	145	-0-	-0-	-0-	122	2	23	9	N	21	9	1			41
10	0	X	-0-	-0-	-0-	-0-					N	75	64	1			52
11	0	X	-0-	-0-	-0-	-0-					N	100	118	1			34
12	149	X	149	-0-	-0-	-0-	6	2	143	9	N	130	128	1			36
*01	769	X	769	-0-	-0-	-0-	661	2	108	9	N	98	111	1			-0-

J. M. MILLER WELL #: 1402 RRCID -> 254319 COMPL. DATE 09/22/2009 TOTAL DEPTH 3314 PERF. 3068 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1321	X	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
09	1240	X	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
10	1740	X	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
11	1889	X	1889	-0-	-0-	-0-	1889	2			N	-0-					-0-
12	1543	X	1543	-0-	-0-	-0-	1543	2			N	-0-					-0-
*01	1813	X	1813	-0-	-0-	-0-	1813	2			N	-0-					-0-

LUCAS WELL #: 12A RRCID -> 254497 COMPL. DATE 10/16/2009 TOTAL DEPTH 3205 PERF. 2970 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 29A RRCID -> 255325 COMPL. DATE 10/16/2009 TOTAL DEPTH 3050 PERF. 2840 - 5417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	6	10	1			13
*09	0	X	-0-	-0-	-0-	-0-					N	19	11	1			21
*10	0	X	-0-	-0-	-0-	-0-					N	32	26	1			27
*11	0	X	-0-	-0-	-0-	-0-					N	22	30	1			19
12	2723	X	2723	-0-	-0-	-0-	2668	2	55	9	N	50	39	1			30
*01	2397	X	2397	-0-	-0-	-0-	2365	2	32	9	N	29	49	1			-0-

SUMMERS WELL #: 3 RRCID -> 255698 COMPL. DATE 01/20/2010 TOTAL DEPTH 2935 PERF. 2525 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	2	2	1			1
09	51	X	51	-0-	-0-	-0-	50	2	1	9	N	1	2	1			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	268	X	268	-0-	-0-	-0-	261	2	7	9	N	6	5	1			1
*01	218	X	218	-0-	-0-	-0-	214	2	4	9	N	4	5	1			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS A WELL #: A 21 RRCID -> 259651 COMPL. DATE 09/17/2010 TOTAL DEPTH 2763 PERF. 2104 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNDERWOOD-JOHNSON WELL #: 1A RRCID -> 259869 COMPL. DATE 03/08/2010 TOTAL DEPTH 2828 PERF. 2200 - 5518

08	3755	X	3755	-0-	-0-	-0-	3755	2			N	-0-					-0-
09	4017	X	4017	-0-	-0-	-0-	4017	2			N	-0-					-0-
10	3570	X	3570	-0-	-0-	-0-	3570	2			N	-0-					-0-
11	3462	X	3462	-0-	-0-	-0-	3462	2			N	-0-					-0-
12	3232	X	3232	-0-	-0-	-0-	3232	2			N	-0-					-0-
*01	3095	X	3095	-0-	-0-	-0-	3095	2			N	-0-					-0-

RUSSELL WELL #: 5A RRCID -> 260131 COMPL. DATE 10/07/2010 TOTAL DEPTH 3225 PERF. 2861 - 3225

08	0	X	-0-	-0-	-0-	-0-					N	5	9	1			12
*09	0	X	-0-	-0-	-0-	-0-					N	13	9	1			16
*10	0	X	-0-	-0-	-0-	-0-					N	22	19	1			19
*11	0	X	-0-	-0-	-0-	-0-					N	16	22	1			13
12	3971	X	3971	-0-	-0-	-0-	3930	2	41	9	N	37	28	1			22
*01	3018	X	3018	-0-	-0-	-0-	2997	2	21	9	N	19	34	1			-0-

BIVINS A WELL #: A 22 RRCID -> 260181 COMPL. DATE 11/20/2010 TOTAL DEPTH 2515 PERF. 2150 - 5415

08	0	X	-0-	-0-	-0-	-0-					N	27	49	1			35
09	1930	X	1930	-0-	-0-	-0-	1838	2	92	9	N	84	89	1			36
10	334	X	334	-0-	-0-	-0-	201	2	133	9	N	121	123	1			34
11	2783	X	2783	-0-	-0-	-0-	2647	2	136	9	N	124	136	1			22
12	3383	X	3383	-0-	-0-	-0-	3282	2	101	9	N	92	109	1			5
*01	8230	X	8230	-0-	-0-	-0-	7967	2	263	9	N	239	220	1			-0-

BIVINS A WELL #: A 20 RRCID -> 261446 COMPL. DATE 12/21/2010 TOTAL DEPTH 2985 PERF. 2385 - 5642

08	906	X	906	-0-	-0-	-0-	881	2	25	9	N	23	20	1			8
09	1573	X	1573	-0-	-0-	-0-	1553	2	20	9	N	18	22	1			4
10	0	X	-0-	-0-	-0-	-0-					N	24	23	1			6
11	0	X	-0-	-0-	-0-	-0-					N	23	27	1			2
12	4196	X	4196	-0-	-0-	-0-	4075	2	121	9	N	110	107	1			5
*01	2767	X	2767	-0-	-0-	-0-	2687	2	80	9	N	73	73	1			-0-

BURNETT N UNIT WELL #: 2055H RRCID -> 265224 COMPL. DATE 07/02/2011 TOTAL DEPTH 2757 PERF. 2183 - 4595

08	844	X	844	-0-	-0-	-0-	844	3			N	-0-					-0-
09	659	X	659	-0-	-0-	-0-	659	3			N	-0-					-0-
10	84	X	84	-0-	-0-	-0-	84	3			N	-0-					-0-
11	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

BURNETT AG UNIT WELL #: 2022 RRCID -> 265291 COMPL. DATE 07/18/2011 TOTAL DEPTH 2868 PERF. 2558 - 4557

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED E WELL #: 2006H RRCID -> 265292 COMPL. DATE 08/19/2011 TOTAL DEPTH 3094 PERF. 2030 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	6365	X	6365	-0-	-0-	-0-	806	1	5559	3	N	-0-			-0-
09	5718	X	5718	-0-	-0-	-0-	676	1	5042	3	N	-0-			-0-
10	5718	X	5718	-0-	-0-	-0-	676	1	5042	3	N	-0-			-0-
11	6899	X	6899	-0-	-0-	-0-	780	1	6119	3	N	-0-			-0-
12	7013	X	7013	-0-	-0-	-0-	806	1	6207	3	N	-0-			-0-
*01	6382	X	6382	-0-	-0-	-0-	728	1	5654	3	N	-0-			-0-

BURNETT WELL #: 2089H RRCID -> 265392 COMPL. DATE 08/18/2011 TOTAL DEPTH 2702 PERF. 2298 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

BURNETT WELL #: 2032H RRCID -> 265434 COMPL. DATE 09/15/2011 TOTAL DEPTH 3070 PERF. 2445 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	511	X	511	-0-	-0-	-0-	511	3			N	-0-			-0-
12	626	X	626	-0-	-0-	-0-	626	3			N	-0-			-0-
*01	141	N	141	-0-	-0-	-0-	141	3			N	-0-			-0-

SNEED -C- WELL #: 2047H RRCID -> 265449 COMPL. DATE 09/18/2011 TOTAL DEPTH 2825 PERF. 1897 - 4482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	4814	X	4814	-0-	-0-	-0-	728	1	4086	3	N	-0-			-0-
12	4251	X	4251	-0-	-0-	-0-	754	1	3497	3	N	-0-			-0-
*01	3572	X	3572	-0-	-0-	-0-	702	1	2870	3	N	-0-			-0-

BRENT WELL #: 3021H RRCID -> 265451 COMPL. DATE 09/30/2011 TOTAL DEPTH 3359 PERF. 2622 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	226	X	226	-0-	-0-	-0-	52	1	174	3	N	-0-			-0-
09	2235	X	2235	-0-	-0-	-0-	598	1	1637	3	N	-0-			-0-
10	2235	X	2235	-0-	-0-	-0-	598	1	1637	3	N	-0-			-0-
11	2373	X	2373	-0-	-0-	-0-	754	1	1619	3	N	-0-			-0-
12	2404	X	2404	-0-	-0-	-0-	806	1	1598	3	N	-0-			-0-
*01	2266	X	2266	-0-	-0-	-0-	754	1	1512	3	N	-0-			-0-

BURNETT I UNIT WELL #: 2078 RRCID -> 265525 COMPL. DATE 08/06/2011 TOTAL DEPTH 2701 PERF. 2217 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

BROWN D WELL #: 2036AH RRCID -> 265535 COMPL. DATE 10/25/2011 TOTAL DEPTH 3399 PERF. 2400 - 3865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2078	X	2078	-0-	-0-	-0-	558	1	1520	3	N	-0-			-0-
09	1721	X	1721	-0-	-0-	-0-	468	1	1253	3	N	-0-			-0-
10	1721	X	1721	-0-	-0-	-0-	468	1	1253	3	N	-0-			-0-
11	1775	X	1775	-0-	-0-	-0-	522	1	1253	3	N	-0-			-0-
12	1727	X	1727	-0-	-0-	-0-	522	1	1205	3	N	-0-			-0-
*01	1805	X	1805	-0-	-0-	-0-	558	1	1247	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2053H RRCID -> 265537 COMPL. DATE 11/03/2011 TOTAL DEPTH 2964 PERF. 2488 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1059	X	1059	-0-	-0-	-0-	1059	3			N	-0-			-0-
09	1058	X	1058	-0-	-0-	-0-	1058	3			N	-0-			-0-
10	1033	X	1033	-0-	-0-	-0-	1033	3			N	-0-			-0-
11	802	X	802	-0-	-0-	-0-	802	3			N	-0-			-0-
12	680	X	680	-0-	-0-	-0-	680	3			N	-0-			-0-
*01	665	X	665	-0-	-0-	-0-	665	3			N	-0-			-0-

BURNETT WELL #: 2035H RRCID -> 265540 COMPL. DATE 12/12/2011 TOTAL DEPTH 3021 PERF. 2406 - 5008

08	4	X	4	-0-	-0-	-0-	4	3			N	-0-			-0-
09	1	X	1	-0-	-0-	-0-	1	3			N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	3	X	3	-0-	-0-	-0-	3	3			N	-0-			-0-
12	2	X	2	-0-	-0-	-0-	2	3			N	-0-			-0-
*01	4	X	4	-0-	-0-	-0-	4	3			N	-0-			-0-

BURNETT ESTATE A WELL #: 2060H RRCID -> 265542 COMPL. DATE 12/15/2011 TOTAL DEPTH 2900 PERF. 2244 - 4811

08	1392	X	1392	-0-	-0-	-0-	1392	3			N	-0-			-0-
09	3734	X	3734	-0-	-0-	-0-	3734	3			N	-0-			-0-
10	904	X	904	-0-	-0-	-0-	904	3			N	-0-			-0-
11	1035	X	1035	-0-	-0-	-0-	1035	3			N	-0-			-0-
12	903	X	903	-0-	-0-	-0-	903	3			N	-0-			-0-
*01	778	X	778	-0-	-0-	-0-	778	3			N	-0-			-0-

ROCKWELL WELL #: 2102H RRCID -> 265544 COMPL. DATE 11/03/2011 TOTAL DEPTH 2819 PERF. 1875 - 4500

08	22	X	22	-0-	-0-	-0-	22	3			N	-0-			-0-
09	762	X	762	-0-	-0-	-0-	762	3			N	-0-			-0-
10	710	X	710	-0-	-0-	-0-	710	3			N	-0-			-0-
11	595	X	595	-0-	-0-	-0-	595	3			N	-0-			-0-
12	819	X	819	-0-	-0-	-0-	819	3			N	-0-			-0-
*01	783	X	783	-0-	-0-	-0-	783	3			N	-0-			-0-

NIELD D WELL #: 220AH RRCID -> 265552 COMPL. DATE 12/17/2011 TOTAL DEPTH 3385 PERF. 2740 - 5519

08	2293	X	2293	-0-	-0-	-0-	806	1	1487	3	N	-0-			-0-
09	1841	X	1841	-0-	-0-	-0-	754	1	1087	3	N	-0-			-0-
10	1841	X	1841	-0-	-0-	-0-	754	1	1087	3	N	-0-			-0-
11	1007	X	1007	-0-	-0-	-0-	468	1	539	3	N	-0-			-0-
12	1226	X	1226	-0-	-0-	-0-	676	1	550	3	N	-0-			-0-
*01	1069	X	1069	-0-	-0-	-0-	598	1	471	3	N	-0-			-0-

SNEED JT WELL #: 2045AH RRCID -> 265555 COMPL. DATE 12/19/2011 TOTAL DEPTH 3241 PERF. 2424 - 3867

08	2288	X	2288	-0-	-0-	-0-	540	1	1748	3	N	-0-			-0-
09	2188	X	2188	-0-	-0-	-0-	540	1	1648	3	N	-0-			-0-
10	2188	X	2188	-0-	-0-	-0-	540	1	1648	3	N	-0-			-0-
11	2214	X	2214	-0-	-0-	-0-	540	1	1674	3	N	-0-			-0-
12	2205	X	2205	-0-	-0-	-0-	540	1	1665	3	N	-0-			-0-
*01	1946	X	1946	-0-	-0-	-0-	486	1	1460	3	N	-0-			-0-

BURNETT AE UNIT WELL #: 2037H RRCID -> 265982 COMPL. DATE 01/14/2012 TOTAL DEPTH 2865 PERF. 2133 - 4900

08	2346	X	2346	-0-	-0-	-0-	2346	3			N	-0-			-0-
09	2626	X	2626	-0-	-0-	-0-	2626	3			N	-0-			-0-
10	2801	X	2801	-0-	-0-	-0-	2801	3			N	-0-			-0-
11	2241	X	2241	-0-	-0-	-0-	2241	3			N	-0-			-0-
12	1413	X	1413	-0-	-0-	-0-	1413	3			N	-0-			-0-
*01	999	X	999	-0-	-0-	-0-	999	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 2009AH RRCID -> 266536 COMPL. DATE 04/05/2012 TOTAL DEPTH 2957 PERF. 2335 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1113	X	1113	-0-	-0-	-0-	348	1	765	3	N	-0-			-0-
09	980	X	980	-0-	-0-	-0-	348	1	632	3	N	-0-			-0-
10	980	X	980	-0-	-0-	-0-	348	1	632	3	N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	297	X	297	-0-	-0-	-0-	72	1	225	3	N	-0-			-0-
*01	427	X	427	-0-	-0-	-0-	120	1	307	3	N	-0-			-0-

SNEED -C- WELL #: 6040H RRCID -> 266622 COMPL. DATE 04/24/2012 TOTAL DEPTH 2958 PERF. 1980 - 5083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	859	X	859	-0-	-0-	-0-	276	1	583	3	N	-0-			-0-
09	712	X	712	-0-	-0-	-0-	204	1	508	3	N	-0-			-0-
10	712	X	712	-0-	-0-	-0-	204	1	508	3	N	-0-			-0-
11	953	X	953	-0-	-0-	-0-	336	1	617	3	N	-0-			-0-
12	555	X	555	-0-	-0-	-0-	192	1	363	3	N	-0-			-0-
*01	975	X	975	-0-	-0-	-0-	336	1	639	3	N	-0-			-0-

SNEED -C- WELL #: 5039H RRCID -> 266909 COMPL. DATE 02/22/2012 TOTAL DEPTH 3023 PERF. 2266 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1745	X	1745	-0-	-0-	-0-	558	1	1187	3	N	-0-			-0-
09	1473	X	1473	-0-	-0-	-0-	450	1	1023	3	N	-0-			-0-
10	1473	X	1473	-0-	-0-	-0-	450	1	1023	3	N	-0-			-0-
11	1550	X	1550	-0-	-0-	-0-	522	1	1028	3	N	-0-			-0-
12	1556	X	1556	-0-	-0-	-0-	504	1	1052	3	N	-0-			-0-
*01	1639	X	1639	-0-	-0-	-0-	558	1	1081	3	N	-0-			-0-

SNEED -A- WELL #: 2032H RRCID -> 266913 COMPL. DATE 04/09/2012 TOTAL DEPTH 3130 PERF. 2085 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1438	X	1438	-0-	-0-	-0-	216	1	1222	3	N	-0-			-0-
09	1332	X	1332	-0-	-0-	-0-	192	1	1140	3	N	-0-			-0-
10	1332	X	1332	-0-	-0-	-0-	192	1	1140	3	N	-0-			-0-
11	2498	X	2498	-0-	-0-	-0-	360	1	2138	3	N	-0-			-0-
12	2424	X	2424	-0-	-0-	-0-	348	1	2076	3	N	-0-			-0-
*01	2135	X	2135	-0-	-0-	-0-	336	1	1799	3	N	-0-			-0-

BROWN B WELL #: 3034H RRCID -> 266954 COMPL. DATE 02/07/2012 TOTAL DEPTH 3110 PERF. 2545 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	313	X	313	-0-	-0-	-0-	144	1	169	3	N	-0-			-0-
09	719	X	719	-0-	-0-	-0-	228	1	491	3	N	-0-			-0-
10	719	X	719	-0-	-0-	-0-	228	1	491	3	N	-0-			-0-
11	1061	X	1061	-0-	-0-	-0-	300	1	761	3	N	-0-			-0-
12	87	X	87	-0-	-0-	-0-	24	1	63	3	N	-0-			-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

BURNETT WELL #: 2058H RRCID -> 267123 COMPL. DATE 10/24/2012 TOTAL DEPTH 2931 PERF. 2011 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2768	X	2768	-0-	-0-	-0-	2768	3			N	-0-			-0-
09	3093	X	3093	-0-	-0-	-0-	3093	3			N	-0-			-0-
10	2758	X	2758	-0-	-0-	-0-	2758	3			N	-0-			-0-
11	1993	X	1993	-0-	-0-	-0-	1993	3			N	-0-			-0-
12	2839	X	2839	-0-	-0-	-0-	2839	3			N	-0-			-0-
*01	2203	X	2203	-0-	-0-	-0-	2203	3			N	-0-			-0-

SNEED F WELL #: 2020AH RRCID -> 267125 COMPL. DATE 05/25/2017 TOTAL DEPTH 3236 PERF. 2190 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1671	X	1671	-0-	-0-	-0-	360	1	1311	3	N	-0-			-0-
09	467	X	467	-0-	-0-	-0-	96	1	371	3	N	-0-			-0-
10	467	X	467	-0-	-0-	-0-	96	1	371	3	N	-0-			-0-
11	349	X	349	-0-	-0-	-0-	72	1	277	3	N	-0-			-0-
12	717	X	717	-0-	-0-	-0-	120	1	597	3	N	-0-			-0-
*01	1919	X	1919	-0-	-0-	-0-	360	1	1559	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILGORE WELL #: 2029H RRCID -> 267193 COMPL. DATE 04/26/2012 TOTAL DEPTH 3435 PERF. 2670 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BALLARD WELL #: 4045 RRCID -> 267460 COMPL. DATE 10/04/2011 TOTAL DEPTH 3020 PERF. 2720 - 2992

08	452	X	452	-0-	-0-	-0-	452	3			N	-0-					-0-
09	422	X	422	-0-	-0-	-0-	422	3			N	-0-					-0-
10	350	X	350	-0-	-0-	-0-	350	3			N	-0-					-0-
11	451	X	451	-0-	-0-	-0-	451	3			N	-0-					-0-
12	430	X	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*01	445	X	445	-0-	-0-	-0-	445	3			N	-0-					-0-

BEAVERS WELL #: 2 RRCID -> 267461 COMPL. DATE 10/04/2011 TOTAL DEPTH 2710 PERF. 2470 - 2710

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	178	X	178	-0-	-0-	-0-	178	3			N	-0-					-0-
10	141	X	141	-0-	-0-	-0-	141	3			N	-0-					-0-
11	199	X	199	-0-	-0-	-0-	199	3			N	-0-					-0-
12	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*01	176	X	176	-0-	-0-	-0-	176	3			N	-0-					-0-

SNEED WELL #: 2043H RRCID -> 267504 COMPL. DATE 06/09/2012 TOTAL DEPTH 3188 PERF. 2303 - 4910

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	275	X	275	-0-	-0-	-0-	54	1	221	3	N	-0-					-0-
12	453	X	453	-0-	-0-	-0-	102	1	351	3	N	-0-					-0-
*01	737	X	737	-0-	-0-	-0-	180	1	557	3	N	-0-					-0-

PRITCHARD -C- WELL #: 10 RRCID -> 269372 COMPL. DATE 05/23/2012 TOTAL DEPTH 3160 PERF. 2795 - 3160

08	0	X	-0-	-0-	-0-	-0-					N	6	7	1			10
*09	0	X	-0-	-0-	-0-	-0-					N	13	9	1			14
*10	0	X	-0-	-0-	-0-	-0-					N	20	17	1			17
*11	0	X	-0-	-0-	-0-	-0-					N	15	20	1			12
12	3198	X	3198	-0-	-0-	-0-	3165	2	33	9	N	30	25	1			17
*01	2437	X	2437	-0-	-0-	-0-	2419	2	18	9	N	16	27	1			-0-

BURNETT M UNIT WELL #: 2047H RRCID -> 269981 COMPL. DATE 12/01/2012 TOTAL DEPTH 2562 PERF. 1805 - 4131

08	3350	X	3350	-0-	-0-	-0-	3350	3			N	-0-					-0-
09	3698	X	3698	-0-	-0-	-0-	3698	3			N	-0-					-0-
10	3424	X	3424	-0-	-0-	-0-	3424	3			N	-0-					-0-
11	3449	X	3449	-0-	-0-	-0-	3449	3			N	-0-					-0-
12	3470	X	3470	-0-	-0-	-0-	3470	3			N	-0-					-0-
*01	2933	X	2933	-0-	-0-	-0-	2933	3			N	-0-					-0-

BURNETT WELL #: 2050H RRCID -> 269983 COMPL. DATE 08/02/2019 TOTAL DEPTH 2911 PERF. 1922 - 4750

08	1234	X	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
09	2613	X	2613	-0-	-0-	-0-	2613	3			N	-0-					-0-
10	2291	X	2291	-0-	-0-	-0-	2291	3			N	-0-					-0-
11	1825	X	1825	-0-	-0-	-0-	1825	3			N	-0-					-0-
12	1250	X	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-
*01	2697	X	73	-0-	-2624	-0-	73	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2066H RRCID -> 270045 COMPL. DATE 01/07/2013 TOTAL DEPTH 2908 PERF. 1940 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
11	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-
12	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
*01	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-

BURNETT WELL #: 2049H RRCID -> 270243 COMPL. DATE 12/11/2012 TOTAL DEPTH 2770 PERF. 1810 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4442	X	4442	-0-	-0-	-0-	4442	3			N	-0-					-0-
09	4600	X	4600	-0-	-0-	-0-	4600	3			N	-0-					-0-
10	4702	X	4702	-0-	-0-	-0-	4702	3			N	-0-					-0-
11	4370	X	4370	-0-	-0-	-0-	4370	3			N	-0-					-0-
12	4175	X	4175	-0-	-0-	-0-	4175	3			N	-0-					-0-
*01	3887	X	3887	-0-	-0-	-0-	3887	3			N	-0-					-0-

JEFF WELL #: 2 RRCID -> 271921 COMPL. DATE 11/01/2012 TOTAL DEPTH 3307 PERF. 2892 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT D WELL #: 2025 RRCID -> 272155 COMPL. DATE 03/27/2014 TOTAL DEPTH 2589 PERF. 1930 - 4046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1901	X	1901	-0-	-0-	-0-	1901	3			N	-0-					-0-
09	690	X	690	-0-	-0-	-0-	690	3			N	-0-					-0-
10	4527	X	4527	-0-	-0-	-0-	4527	3			N	-0-					-0-
11	4728	X	4728	-0-	-0-	-0-	4728	3			N	-0-					-0-
12	3486	X	3486	-0-	-0-	-0-	3486	3			N	-0-					-0-
*01	1818	X	1818	-0-	-0-	-0-	1818	3			N	-0-					-0-

BURNETT WELL #: 2064H RRCID -> 272826 COMPL. DATE 12/22/2012 TOTAL DEPTH 2758 PERF. 1730 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	995	X	995	-0-	-0-	-0-	995	3			N	-0-					-0-
09	1011	X	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
10	1015	X	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
11	984	X	984	-0-	-0-	-0-	984	3			N	-0-					-0-
12	988	X	988	-0-	-0-	-0-	988	3			N	-0-					-0-
*01	1023	N	882	-0-	-141	-0-	882	3			N	-0-					-0-

BURNETT AD UNIT WELL #: 2038H RRCID -> 272857 COMPL. DATE 05/19/2013 TOTAL DEPTH 2908 PERF. 1933 - 4955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4492	X	4492	-0-	-0-	-0-	4492	3			N	-0-					-0-
09	3098	X	3098	-0-	-0-	-0-	3098	3			N	-0-					-0-
10	3532	X	3532	-0-	-0-	-0-	3532	3			N	-0-					-0-
11	3860	X	3860	-0-	-0-	-0-	3860	3			N	-0-					-0-
12	3535	X	3535	-0-	-0-	-0-	3535	3			N	-0-					-0-
*01	3659	X	3659	-0-	-0-	-0-	3659	3			N	-0-					-0-

BURNETT E UNIT WELL #: 2039H RRCID -> 273275 COMPL. DATE 02/15/2014 TOTAL DEPTH 2768 PERF. 1878 - 4348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	375	X	375	-0-	-0-	-0-	375	3			N	-0-					-0-
09	3498	X	3498	-0-	-0-	-0-	3498	3			N	-0-					-0-
10	3687	X	3687	-0-	-0-	-0-	3687	3			N	-0-					-0-
11	3060	X	3060	-0-	-0-	-0-	3060	3			N	-0-					-0-
12	2785	X	2785	-0-	-0-	-0-	2785	3			N	-0-					-0-
*01	2750	X	2750	-0-	-0-	-0-	2750	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2051H RRCID -> 273498 COMPL. DATE 04/25/2013 TOTAL DEPTH 2553 PERF. 1917 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4276	X	4276	-0-	-0-	-0-	4276	3			N	-0-					-0-
09	4464	X	4464	-0-	-0-	-0-	4464	3			N	-0-					-0-
10	4448	X	4448	-0-	-0-	-0-	4448	3			N	-0-					-0-
11	4583	X	4583	-0-	-0-	-0-	4583	3			N	-0-					-0-
12	4776	X	4776	-0-	-0-	-0-	4776	3			N	-0-					-0-
*01	4181	X	4181	-0-	-0-	-0-	4181	3			N	-0-					-0-

BURNETT WELL #: 2026H RRCID -> 273499 COMPL. DATE 04/24/2013 TOTAL DEPTH 2924 PERF. 1963 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1438	X	1438	-0-	-0-	-0-	1438	3			N	-0-					-0-
09	1558	X	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-
10	1510	X	1510	-0-	-0-	-0-	1510	3			N	-0-					-0-
11	1253	X	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
12	1368	X	1368	-0-	-0-	-0-	1368	3			N	-0-					-0-
*01	1131	X	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-

BURNETT J UNIT WELL #: 2075H RRCID -> 273500 COMPL. DATE 04/05/2013 TOTAL DEPTH 2822 PERF. 1973 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	881	X	881	-0-	-0-	-0-	881	3			N	-0-					-0-
09	1055	X	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
10	57	X	57	-0-	-0-	-0-	57	3			N	-0-					-0-
11	49	X	49	-0-	-0-	-0-	49	3			N	-0-					-0-
12	379	X	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*01	479	X	479	-0-	-0-	-0-	479	3			N	-0-					-0-

BURNETT Q WELL #: 2042 RRCID -> 273724 COMPL. DATE 06/01/2014 TOTAL DEPTH 2617 PERF. 2154 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3942	X	3942	-0-	-0-	-0-	3942	3			N	-0-					-0-
09	3695	X	3695	-0-	-0-	-0-	3695	3			N	-0-					-0-
10	4294	X	4294	-0-	-0-	-0-	4294	3			N	-0-					-0-
11	3571	X	3571	-0-	-0-	-0-	3571	3			N	-0-					-0-
12	3494	X	3494	-0-	-0-	-0-	3494	3			N	-0-					-0-
*01	2525	X	2525	-0-	-0-	-0-	2525	3			N	-0-					-0-

SANFORD A WELL #: 2013 RRCID -> 273875 COMPL. DATE 03/20/2014 TOTAL DEPTH 2782 PERF. 2049 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1540	X	1540	-0-	-0-	-0-	1540	3			N	-0-					-0-
09	1922	X	1922	-0-	-0-	-0-	1922	3			N	-0-					-0-
10	1914	X	1914	-0-	-0-	-0-	1914	3			N	-0-					-0-
11	1071	X	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
12	1124	X	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
*01	612	X	612	-0-	-0-	-0-	612	3			N	-0-					-0-

BURNETT WELL #: 2040 RRCID -> 273889 COMPL. DATE 04/17/2014 TOTAL DEPTH 2641 PERF. 2075 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2110	X	2110	-0-	-0-	-0-	2110	3			N	-0-					-0-
09	2040	X	1861	-0-	-179	-0-	1861	3			N	-0-					-0-
10	2108	X	795	-0-	-1313	-0-	795	3			N	-0-					-0-
11	2040	X	45	-0-	-1995	-0-	45	3			N	-0-					-0-
12	2108	X	1740	-0-	-368	-0-	1740	3			N	-0-					-0-
*01	2108	X	1629	-0-	-479	-0-	1629	3			N	-0-					-0-

BURNETT C UNIT WELL #: 2034 RRCID -> 273900 COMPL. DATE 03/20/2014 TOTAL DEPTH 2731 PERF. 2096 - 4496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3585	X	3585	-0-	-0-	-0-	3585	3			N	-0-					-0-
09	3293	X	3293	-0-	-0-	-0-	3293	3			N	-0-					-0-
10	3595	X	3595	-0-	-0-	-0-	3595	3			N	-0-					-0-
11	3308	X	3308	-0-	-0-	-0-	3308	3			N	-0-					-0-
12	3852	X	3852	-0-	-0-	-0-	3852	3			N	-0-					-0-
*01	2769	X	2769	-0-	-0-	-0-	2769	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2059 RRCID -> 273904 COMPL. DATE 05/04/2014 TOTAL DEPTH 2605 PERF. 2152 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1486	X	1486	-0-	-0-	-0-	1486	3			N	-0-					-0-
09	1330	X	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
10	1507	X	1507	-0-	-0-	-0-	1507	3			N	-0-					-0-
11	1335	X	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
12	1018	X	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
*01	1440	X	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-

BURNETT WELL #: 2023 RRCID -> 273937 COMPL. DATE 05/14/2014 TOTAL DEPTH 2687 PERF. 2115 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3219	X	3219	-0-	-0-	-0-	3219	3			N	-0-					-0-
09	3389	X	3389	-0-	-0-	-0-	3389	3			N	-0-					-0-
10	3442	X	3442	-0-	-0-	-0-	3442	3			N	-0-					-0-
11	3187	X	3187	-0-	-0-	-0-	3187	3			N	-0-					-0-
12	3342	X	3342	-0-	-0-	-0-	3342	3			N	-0-					-0-
*01	2979	X	2979	-0-	-0-	-0-	2979	3			N	-0-					-0-

CARVER, H.W. WELL #: 20 RRCID -> 273970 COMPL. DATE 05/01/2012 TOTAL DEPTH 3548 PERF. 3110 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	1					1
09	0	X	-0-	-0-	-0-	-0-					N	1					2
10	0	X	-0-	-0-	-0-	-0-					N	3	4	1			1
11	126	X	126	-0-	-0-	-0-	125	2	1	9	N	1	2	1			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 2033 RRCID -> 274014 COMPL. DATE 07/07/2014 TOTAL DEPTH 2716 PERF. 2198 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5230	X	5230	-0-	-0-	-0-	5230	3			N	-0-					-0-
09	5212	X	5212	-0-	-0-	-0-	5212	3			N	-0-					-0-
10	5286	X	5286	-0-	-0-	-0-	5286	3			N	-0-					-0-
11	4673	X	4673	-0-	-0-	-0-	4673	3			N	-0-					-0-
12	4166	X	4166	-0-	-0-	-0-	4166	3			N	-0-					-0-
*01	170	X	170	-0-	-0-	-0-	170	3			N	-0-					-0-

BURNETT WELL #: 2027 RRCID -> 274015 COMPL. DATE 07/23/2014 TOTAL DEPTH 2572 PERF. 2195 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7200	X	7200	-0-	-0-	-0-	7200	3			N	-0-					-0-
09	6705	X	6705	-0-	-0-	-0-	6705	3			N	-0-					-0-
10	8865	X	8865	-0-	-0-	-0-	8865	3			N	-0-					-0-
11	8478	X	8478	-0-	-0-	-0-	8478	3			N	-0-					-0-
12	7897	X	7897	-0-	-0-	-0-	7897	3			N	-0-					-0-
*01	7198	X	7198	-0-	-0-	-0-	7198	3			N	-0-					-0-

BURNETT B UNIT WELL #: 2021 RRCID -> 274017 COMPL. DATE 08/13/2014 TOTAL DEPTH 2597 PERF. 2198 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4491	X	4491	-0-	-0-	-0-	4491	3			N	-0-					-0-
09	3770	X	3770	-0-	-0-	-0-	3770	3			N	-0-					-0-
10	4305	X	4305	-0-	-0-	-0-	4305	3			N	-0-					-0-
11	2734	X	2734	-0-	-0-	-0-	2734	3			N	-0-					-0-
12	2555	X	2555	-0-	-0-	-0-	2555	3			N	-0-					-0-
*01	2433	X	2433	-0-	-0-	-0-	2433	3			N	-0-					-0-

BURNETT WELL #: 2080 RRCID -> 274542 COMPL. DATE 06/17/2014 TOTAL DEPTH 2690 PERF. 2148 - 4767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3585	X	3585	-0-	-0-	-0-	3585	3			N	-0-					-0-
09	4091	X	4091	-0-	-0-	-0-	4091	3			N	-0-					-0-
10	4381	X	4381	-0-	-0-	-0-	4381	3			N	-0-					-0-
11	3931	X	3931	-0-	-0-	-0-	3931	3			N	-0-					-0-
12	4321	X	4321	-0-	-0-	-0-	4321	3			N	-0-					-0-
*01	3650	X	3650	-0-	-0-	-0-	3650	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KAYLA WELL #: 1 RRCID -> 277470 COMPL. DATE 12/01/2014 TOTAL DEPTH 3375 PERF. 3032 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HEIDI WELL #: 1 RRCID -> 277740 COMPL. DATE 04/05/2014 TOTAL DEPTH 3330 PERF. 3176 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEAHL CE WELL #: 4 RRCID -> 279655 COMPL. DATE 02/03/2014 TOTAL DEPTH 2891 PERF. 1985 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 65C RRCID -> 282783 COMPL. DATE 07/05/2017 TOTAL DEPTH 2590 PERF. 2160 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2324	X	2324	-0-	-0-	-0-	2324	3			N	-0-					-0-
09	3677	X	3677	-0-	-0-	-0-	3677	3			N	-0-					-0-
10	4026	X	4026	-0-	-0-	-0-	4026	3			N	-0-					-0-
11	3408	X	3408	-0-	-0-	-0-	3408	3			N	-0-					-0-
12	3791	X	3791	-0-	-0-	-0-	3791	3			N	-0-					-0-
01	4030	X	3302	-0-	-728	-0-	3302	3			N	-0-					-0-

BURNETT WELL #: 68D RRCID -> 282784 COMPL. DATE 07/04/2017 TOTAL DEPTH 2505 PERF. 2180 - 2505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3725	X	3725	-0-	-0-	-0-	3725	3			N	-0-					-0-
09	3932	X	3932	-0-	-0-	-0-	3932	3			N	-0-					-0-
10	4104	X	4104	-0-	-0-	-0-	4104	3			N	-0-					-0-
11	3493	X	3493	-0-	-0-	-0-	3493	3			N	-0-					-0-
12	3243	X	3243	-0-	-0-	-0-	3243	3			N	-0-					-0-
*01	2832	X	2832	-0-	-0-	-0-	2832	3			N	-0-					-0-

BURNETT WELL #: 58B RRCID -> 282785 COMPL. DATE 08/01/2017 TOTAL DEPTH 2663 PERF. 2232 - 2663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2311	X	2311	-0-	-0-	-0-	2311	3			N	-0-					-0-
09	3240	X	2282	-0-	-958	-0-	2282	3			N	-0-					-0-
10	2604	X	2507	-0-	-97	-0-	2507	3			N	-0-					-0-
11	2520	X	2032	-0-	-488	-0-	2032	3			N	-0-					-0-
12	2171	X	2171	-0-	-0-	-0-	2171	3			N	-0-					-0-
*01	2511	X	2176	-0-	-335	-0-	2176	3			N	-0-					-0-

BURNETT WELL #: 62D RRCID -> 282786 COMPL. DATE 07/11/2017 TOTAL DEPTH 2530 PERF. 2122 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2198	X	2198	-0-	-0-	-0-	2198	3			N	-0-					-0-
09	1959	X	1959	-0-	-0-	-0-	1959	3			N	-0-					-0-
10	1650	N	1650	-0-	-0-	-0-	1650	3			N	-0-					-0-
11	1573	N	1573	-0-	-0-	-0-	1573	3			N	-0-					-0-
12	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
*01	1643	N	467	-0-	-1176	-0-	467	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FUQUA WELL #: 19C RRCID -> 282834 COMPL. DATE 08/02/2017 TOTAL DEPTH 2800 PERF. 2445 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
09	360	N	275	-0-	-85	-0-	275	3			N	-0-					-0-
10	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*01	217	N	29	-0-	-188	-0-	29	3			N	-0-					-0-

BENNETT B WELL #: 22A RRCID -> 282842 COMPL. DATE 09/07/2017 TOTAL DEPTH 2982 PERF. 2462 - 2982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2762	N	2762	-0-	-0-	-0-	186	1	2576	3	N	-0-					-0-
09	2269	N	2269	-0-	-0-	-0-	162	1	2107	3	N	-0-					-0-
10	2269	N	2269	-0-	-0-	-0-	162	1	2107	3	N	-0-					-0-
11	2490	N	-0-	-0-	-2490	-0-					N	-0-					-0-
12	2293	N	2293	-0-	-0-	-0-	168	1	2125	3	N	-0-					-0-
*01	2483	N	2483	-0-	-0-	-0-	186	1	2297	3	N	-0-					-0-

SNEED 'B' WELL #: 3A RRCID -> 282843 COMPL. DATE 08/25/2017 TOTAL DEPTH 2821 PERF. 2295 - 2821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7843	X	5626	-0-	-2217	-0-	180	1	5446	3	N	-0-					-0-
09	7230	X	5384	-0-	-1846	-0-	174	1	5210	3	N	-0-					-0-
10	7471	X	5384	-0-	-2087	-0-	174	1	5210	3	N	-0-					-0-
11	6120	X	4749	-0-	-1371	-0-	162	1	4587	3	N	-0-					-0-
12	6045	X	4890	-0-	-1155	-0-	180	1	4710	3	N	-0-					-0-
*01	5611	X	4673	-0-	-938	-0-	186	1	4487	3	N	-0-					-0-

SNEED WELL #: 24A RRCID -> 282964 COMPL. DATE 08/29/2017 TOTAL DEPTH 2825 PERF. 2370 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	2785	-0-	-5	-0-	186	1	2599	3	N	-0-					-0-
09	2880	X	2507	-0-	-373	-0-	180	1	2327	3	N	-0-					-0-
10	2883	X	2507	-0-	-376	-0-	180	1	2327	3	N	-0-					-0-
11	2790	X	2305	-0-	-485	-0-	180	1	2125	3	N	-0-					-0-
12	2635	X	1839	-0-	-796	-0-	174	1	1665	3	N	-0-					-0-
*01	2790	X	1977	-0-	-813	-0-	186	1	1791	3	N	-0-					-0-

SNEED F WELL #: 33A RRCID -> 282969 COMPL. DATE 08/11/2017 TOTAL DEPTH 2820 PERF. 2420 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3027	N	3027	-0-	-0-	-0-	403	1	2624	3	N	-0-					-0-
09	2447	N	2447	-0-	-0-	-0-	351	1	2096	3	N	-0-					-0-
10	2447	N	2447	-0-	-0-	-0-	351	1	2096	3	N	-0-					-0-
11	2864	N	2864	-0-	-0-	-0-	351	1	2513	3	N	-0-					-0-
12	2781	N	2781	-0-	-0-	-0-	377	1	2404	3	N	-0-					-0-
*01	2655	N	2655	-0-	-0-	-0-	377	1	2278	3	N	-0-					-0-

SNEED WELL #: 25A RRCID -> 283060 COMPL. DATE 09/11/2017 TOTAL DEPTH 2790 PERF. 2250 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	2830	-0-	-84	-0-	168	1	2662	3	N	-0-					-0-
09	3210	X	2569	-0-	-641	-0-	174	1	2395	3	N	-0-					-0-
10	3255	X	2569	-0-	-686	-0-	174	1	2395	3	N	-0-					-0-
11	3150	X	2475	-0-	-675	-0-	162	1	2313	3	N	-0-					-0-
12	3069	X	2335	-0-	-734	-0-	174	1	2161	3	N	-0-					-0-
*01	2821	X	2200	-0-	-621	-0-	168	1	2032	3	N	-0-					-0-

SNEED 'B' WELL #: 2A RRCID -> 283242 COMPL. DATE 11/03/2017 TOTAL DEPTH 2820 PERF. 2280 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	790	-0-	-2217	-0-	72	1	718	3	N	-0-					-0-
09	4181	X	4181	-0-	-0-	-0-	180	1	4001	3	N	-0-					-0-
10	4181	X	4181	-0-	-0-	-0-	180	1	4001	3	N	-0-					-0-
11	3829	X	3829	-0-	-0-	-0-	174	1	3655	3	N	-0-					-0-
12	3820	X	3820	-0-	-0-	-0-	186	1	3634	3	N	-0-					-0-
*01	3402	X	3402	-0-	-0-	-0-	186	1	3216	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED JT WELL #: 45D RRCID -> 283243 COMPL. DATE 11/04/2017 TOTAL DEPTH 3000 PERF. 2334 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2683	X	2683	-0-	-0-	-0-	248	1	2435	3	N	-0-					-0-
09	2460	X	2441	-0-	-19	-0-	224	1	2217	3	N	-0-					-0-
10	2542	X	2441	-0-	-101	-0-	224	1	2217	3	N	-0-					-0-
11	2460	X	2009	-0-	-451	-0-	192	1	1817	3	N	-0-					-0-
12	2449	X	2243	-0-	-206	-0-	200	1	2043	3	N	-0-					-0-
*01	2697	X	2501	-0-	-196	-0-	248	1	2253	3	N	-0-					-0-

SNEED -A- WELL #: 32C RRCID -> 283532 COMPL. DATE 11/04/2017 TOTAL DEPTH 2815 PERF. 2240 - 2815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	X	1250	-0-	-610	-0-	102	1	1148	3	N	-0-					-0-
09	1800	X	1719	-0-	-81	-0-	150	1	1569	3	N	-0-					-0-
10	1719	N	1719	-0-	-0-	-0-	150	1	1569	3	N	-0-					-0-
11	1532	N	1532	-0-	-0-	-0-	168	1	1364	3	N	-0-					-0-
12	1809	N	1809	-0-	-0-	-0-	180	1	1629	3	N	-0-					-0-
*01	1855	N	1855	-0-	-0-	-0-	186	1	1669	3	N	-0-					-0-

SNEED -A- WELL #: 21A RRCID -> 283543 COMPL. DATE 12/07/2017 TOTAL DEPTH 3216 PERF. 2440 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2409	X	2409	-0-	-0-	-0-	186	1	2223	3	N	-0-					-0-
09	1800	X	1730	-0-	-70	-0-	138	1	1592	3	N	-0-					-0-
10	2015	N	1730	-0-	-285	-0-	138	1	1592	3	N	-0-					-0-
11	3000	N	3418	-0-	418	418	174	1	3244	3	N	-0-					-0-
12	3100	N	3420	-0-	320	738	186	1	3234	3	N	-0-					-0-
*01	3100	N	3255	-0-	155	893	186	1	3069	3	N	-0-					-0-

SNEED -C- WELL #: 7A RRCID -> 283570 COMPL. DATE 11/30/2017 TOTAL DEPTH 2900 PERF. 2450 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4330	X	4330	-0-	-0-	-0-	180	1	4150	3	N	-0-					-0-
09	4410	X	2232	-0-	-2178	-0-	180	1	2052	3	N	-0-					-0-
10	4557	X	2232	-0-	-2325	-0-	180	1	2052	3	N	-0-					-0-
11	4290	X	1810	-0-	-2480	-0-	162	1	1648	3	N	-0-					-0-
12	4402	X	1914	-0-	-2488	-0-	180	1	1734	3	N	-0-					-0-
*01	4340	X	1528	-0-	-2812	-0-	156	1	1372	3	N	-0-					-0-

SNEED WELL #: 3B RRCID -> 283703 COMPL. DATE 12/12/2017 TOTAL DEPTH 2965 PERF. 2300 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	X	1842	-0-	-731	-0-	312	1	1530	3	N	-0-					-0-
09	2230	X	2230	-0-	-0-	-0-	364	1	1866	3	N	-0-					-0-
10	2230	X	2230	-0-	-0-	-0-	364	1	1866	3	N	-0-					-0-
11	2060	X	2060	-0-	-0-	-0-	338	1	1722	3	N	-0-					-0-
12	2295	X	2295	-0-	-0-	-0-	403	1	1892	3	N	-0-					-0-
*01	2294	X	2141	-0-	-153	-0-	403	1	1738	3	N	-0-					-0-

SNEED -B- WELL #: 61B RRCID -> 283704 COMPL. DATE 12/13/2017 TOTAL DEPTH 3000 PERF. 2460 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1808	N	1808	-0-	-0-	-0-	186	1	1622	3	N	-0-					-0-
09	1650	N	1643	-0-	-7	-0-	180	1	1463	3	N	-0-					-0-
10	1643	N	1643	-0-	-0-	-0-	180	1	1463	3	N	-0-					-0-
11	1590	N	1476	-0-	-114	-0-	180	1	1296	3	N	-0-					-0-
12	1519	N	97	-0-	-1422	-0-	12	1	85	3	N	-0-					-0-
*01	1643	N	1313	-0-	-330	-0-	114	1	1199	3	N	-0-					-0-

SNEED WELL #: 27A RRCID -> 284383 COMPL. DATE 04/20/2018 TOTAL DEPTH 3214 PERF. 2351 - 3214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	X	3676	-0-	-75	-0-	124	1	3552	3	N	-0-					-0-
09	3630	X	3555	-0-	-75	-0-	120	1	3435	3	N	-0-					-0-
10	3751	X	3555	-0-	-196	-0-	120	1	3435	3	N	-0-					-0-
11	3827	X	3827	-0-	-0-	-0-	120	1	3707	3	N	-0-					-0-
12	3565	X	3304	-0-	-261	-0-	108	1	3196	3	N	-0-					-0-
*01	3689	X	3034	-0-	-655	-0-	104	1	2930	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -C- WELL #: 46B RRCID -> 284387 COMPL. DATE 05/10/2018 TOTAL DEPTH 3054 PERF. 2167 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4128	X	4128	-0-	-0-	-0-	225	1	3903	3	N	-0-					-0-
09	4672	X	4672	-0-	-0-	-0-	261	1	4411	3	N	-0-					-0-
10	4672	X	4672	-0-	-0-	-0-	261	1	4411	3	N	-0-					-0-
11	4395	X	4395	-0-	-0-	-0-	270	1	4125	3	N	-0-					-0-
12	4442	X	4442	-0-	-0-	-0-	279	1	4163	3	N	-0-					-0-
*01	4836	X	4195	-0-	-641	-0-	252	1	3943	3	N	-0-					-0-

SNEED WELL #: 44B RRCID -> 284406 COMPL. DATE 05/30/2018 TOTAL DEPTH 3000 PERF. 2295 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2056	X	2056	-0-	-0-	-0-	261	1	1795	3	N	-0-					-0-
09	2005	X	2005	-0-	-0-	-0-	270	1	1735	3	N	-0-					-0-
10	2005	X	2005	-0-	-0-	-0-	270	1	1735	3	N	-0-					-0-
11	1920	X	1642	-0-	-278	-0-	252	1	1390	3	N	-0-					-0-
12	2053	X	2053	-0-	-0-	-0-	252	1	1801	3	N	-0-					-0-
*01	2077	X	2035	-0-	-42	-0-	279	1	1756	3	N	-0-					-0-

SNEED WELL #: 9D RRCID -> 284407 COMPL. DATE 04/18/2018 TOTAL DEPTH 3150 PERF. 2393 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	3374	-0-	-36	-0-	162	1	3212	3	N	-0-					-0-
09	3570	X	3403	-0-	-167	-0-	180	1	3223	3	N	-0-					-0-
10	3565	X	3403	-0-	-162	-0-	180	1	3223	3	N	-0-					-0-
11	3450	X	3300	-0-	-150	-0-	180	1	3120	3	N	-0-					-0-
12	3348	X	3148	-0-	-200	-0-	168	1	2980	3	N	-0-					-0-
*01	3503	X	3249	-0-	-254	-0-	186	1	3063	3	N	-0-					-0-

SNEED WELL #: 27D RRCID -> 284408 COMPL. DATE 06/06/2018 TOTAL DEPTH 3100 PERF. 2290 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5239	X	4623	-0-	-616	-0-	116	1	4507	3	N	-0-					-0-
09	5010	X	4404	-0-	-606	-0-	120	1	4284	3	N	-0-					-0-
10	4898	X	4404	-0-	-494	-0-	120	1	4284	3	N	-0-					-0-
11	4740	X	4192	-0-	-548	-0-	112	1	4080	3	N	-0-					-0-
12	4805	X	4137	-0-	-668	-0-	112	1	4025	3	N	-0-					-0-
*01	4619	X	4007	-0-	-612	-0-	124	1	3883	3	N	-0-					-0-

SNEED F WELL #: 37A RRCID -> 284522 COMPL. DATE 06/01/2018 TOTAL DEPTH 3010 PERF. 2285 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1590	N	-0-	-0-	-1590	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1259	N	1259	-0-	-0-	-0-	153	1	1106	3	N	-0-					-0-
12	1640	N	1640	-0-	-0-	-0-	234	1	1406	3	N	-0-					-0-
*01	1652	N	1652	-0-	-0-	-0-	279	1	1373	3	N	-0-					-0-

WALKER -A- WELL #: 5B RRCID -> 284553 COMPL. DATE 06/08/2018 TOTAL DEPTH 3150 PERF. 2278 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1994	N	1994	-0-	-0-	-0-	312	1	1682	3	N	-0-					-0-
09	2100	N	2100	-0-	-0-	-0-	364	1	1736	3	N	-0-					-0-
10	2100	N	2100	-0-	-0-	-0-	364	1	1736	3	N	-0-					-0-
11	1993	N	1993	-0-	-0-	-0-	325	1	1668	3	N	-0-					-0-
12	1725	N	1725	-0-	-0-	-0-	325	1	1400	3	N	-0-					-0-
*01	2108	N	1897	-0-	-211	-0-	351	1	1546	3	N	-0-					-0-

SNEED WELL #: 26B RRCID -> 284582 COMPL. DATE 06/04/2018 TOTAL DEPTH 3164 PERF. 2210 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3223	-0-	123	123	150	1	3073	3	N	-0-					-0-
09	3638	X	3515	-0-	-123	-0-	180	1	3335	3	N	-0-					-0-
10	3515	X	3515	-0-	-0-	-0-	180	1	3335	3	N	-0-					-0-
11	3198	X	3198	-0-	-0-	-0-	174	1	3024	3	N	-0-					-0-
12	3180	X	3180	-0-	-0-	-0-	180	1	3000	3	N	-0-					-0-
*01	3235	X	3235	-0-	-0-	-0-	186	1	3049	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED F WELL #: 50A RRCID -> 284583 COMPL. DATE 06/06/2018 TOTAL DEPTH 2900 PERF. 2465 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	939	N	939	-0-	-0-	-0-	532	1	407	3	N	-0-					-0-
09	862	N	862	-0-	-0-	-0-	475	1	387	3	N	-0-					-0-
10	862	N	862	-0-	-0-	-0-	475	1	387	3	N	-0-					-0-
11	952	N	952	-0-	-0-	-0-	551	1	401	3	N	-0-					-0-
12	803	N	803	-0-	-0-	-0-	551	1	252	3	N	-0-					-0-
*01	929	N	929	-0-	-0-	-0-	589	1	340	3	N	-0-					-0-

BIVINS WELL #: A254 RRCID -> 284743 COMPL. DATE 01/11/2018 TOTAL DEPTH 3575 PERF. 2930 - 2980

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: B145 RRCID -> 284748 COMPL. DATE 12/29/2017 TOTAL DEPTH 3710 PERF. 3315 - 3645

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: B144 RRCID -> 284749 COMPL. DATE 01/11/2018 TOTAL DEPTH 3635 PERF. 3060 - 3270

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NUNLEY WELL #: 183C RRCID -> 284787 COMPL. DATE 07/07/2018 TOTAL DEPTH 3023 PERF. 2532 - 3023

08	1798	X	-0-	-0-	-1798	-0-					N	-0-					-0-
09	2351	X	2351	-0-	-0-	-0-	2351	3			N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
11	2472	N	2472	-0-	-0-	-0-	2472	3			N	-0-					-0-
12	2544	N	2544	-0-	-0-	-0-	2544	3			N	-0-					-0-
*01	2288	N	2288	-0-	-0-	-0-	2288	3			N	-0-					-0-

DONALDSON WELL #: 160A RRCID -> 284788 COMPL. DATE 07/17/2018 TOTAL DEPTH 3300 PERF. 2765 - 3300

08	1595	X	1595	-0-	-0-	-0-	1595	3			N	-0-					-0-
09	1562	N	1562	-0-	-0-	-0-	1562	3			N	-0-					-0-
10	1594	N	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-
11	1619	N	1619	-0-	-0-	-0-	1619	3			N	-0-					-0-
12	1581	N	1556	-0-	-25	-0-	1556	3			N	-0-					-0-
01	1581	N	1453	-0-	-128	-0-	1453	3			N	-0-					-0-

BREYFOGLE WELL #: 275C RRCID -> 285304 COMPL. DATE 08/12/2018 TOTAL DEPTH 3325 PERF. 2805 - 3325

08	7626	X	-0-	-0-	-7626	-0-					N	-0-					-0-
09	7380	X	6196	-0-	-1184	-0-	6196	3			N	-0-					-0-
10	7626	X	-0-	-0-	-7626	-0-					N	-0-					-0-
11	7380	X	5019	-0-	-2361	-0-	5019	3			N	-0-					-0-
12	7870	X	7870	-0-	-0-	-0-	7870	3			N	-0-					-0-
01	7626	X	6695	-0-	-931	-0-	6695	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BREYFOGLE WELL #: 275D RRCID -> 285308 COMPL. DATE 08/09/2018 TOTAL DEPTH 3330 PERF. 2740 - 3287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		-0-	-0-	-0-	9951					N	-0-					-0-
09	SHUT IN		2957	-0-	2957	12908	2957	3			N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	12908					N	-0-					-0-
11	SHUT IN		2002	-0-	2002	14910	2002	3			N	-0-					-0-
12	SHUT IN		7413	-0-	7413	22323	7413	3			N	-0-					-0-
01	SHUT IN		6081	-0-	6081	28404	6081	3			N	-0-					-0-

BREYFOGLE WELL #: 275B RRCID -> 285333 COMPL. DATE 09/01/2019 TOTAL DEPTH 3214 PERF. 2749 - 3214

08	6727	X	-0-	-0-	-6727	-0-					N	-0-					-0-
09	6510	X	5565	-0-	-945	-0-	5565	3			N	-0-					-0-
10	6727	X	-0-	-0-	-6727	-0-					N	-0-					-0-
11	6510	X	4068	-0-	-2442	-0-	4068	3			N	-0-					-0-
12	7181	X	7181	-0-	-0-	-0-	7181	3			N	-0-					-0-
*01	6067	X	6067	-0-	-0-	-0-	6067	3			N	-0-					-0-

LOR WELL #: 243A RRCID -> 285390 COMPL. DATE 08/28/2018 TOTAL DEPTH 3216 PERF. 2830 - 3216

08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	4590	X	4178	-0-	-412	-0-	4178	3			N	-0-					-0-
10	4743	X	2408	-0-	-2335	-0-	2408	3			N	-0-					-0-
11	4590	X	3623	-0-	-967	-0-	3623	3			N	-0-					-0-
12	4743	X	4102	-0-	-641	-0-	4102	3			N	-0-					-0-
01	4743	X	3808	-0-	-935	-0-	3808	3			N	-0-					-0-

STURDY WELL #: 24D RRCID -> 285408 COMPL. DATE 07/24/2018 TOTAL DEPTH 3450 PERF. 2755 - 3450

08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		3459	-0-	3459	3459	3459	3			N	-0-					-0-
10	14B2 EXT		2196	-0-	2196	5655	2196	3			N	-0-					-0-
11	14B2 EXT		3249	-0-	3249	8904	3249	3			N	-0-					-0-
12	14B2 EXT		3419	-0-	3419	12323	3419	3			N	-0-					-0-
01	14B2 EXT		3163	-0-	3163	15486	3163	3			N	-0-					-0-

GOB WELL #: 8A RRCID -> 285409 COMPL. DATE 09/15/2019 TOTAL DEPTH 3109 PERF. 2705 - 3107

08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	2190	X	NO RPT	-0-	-2190	-0-					N	NO RPT					-0-
10	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					-0-
11	2190	X	NO RPT	-0-	-2190	-0-					N	NO RPT					-0-
12	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					-0-
*01	3784	X	3784	-0-	-0-	-0-	3784	3			N	-0-					-0-

LANGMACK WELL #: 7D RRCID -> 285410 COMPL. DATE 09/15/2019 TOTAL DEPTH 3117 PERF. 2675 - 3117

08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	4260	X	NO RPT	-0-	-4260	-0-					N	NO RPT					-0-
10	4402	X	NO RPT	-0-	-4402	-0-					N	NO RPT					-0-
11	4260	X	NO RPT	-0-	-4260	-0-					N	NO RPT					-0-
12	4402	X	NO RPT	-0-	-4402	-0-					N	NO RPT					-0-
01	4402	X	3640	-0-	-762	-0-	3640	3			N	-0-					-0-

MCDOWELL WELL #: 212C RRCID -> 285413 COMPL. DATE 07/16/2018 TOTAL DEPTH 3173 PERF. 2760 - 3173

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ARMSTRONG, L. B. -A- WELL #: 58D RRCID -> 285414 COMPL. DATE 09/15/2019 TOTAL DEPTH 3082 PERF. 2674 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	7659	X	7659	-0-	-0-	-0-	7659	3			N	-0-			-0-
10	5362	X	5362	-0-	-0-	-0-	5362	3			N	-0-			-0-
11	5594	X	5594	-0-	-0-	-0-	5594	3			N	-0-			-0-
12	5756	X	5756	-0-	-0-	-0-	5756	3			N	-0-			-0-
*01	5229	X	5229	-0-	-0-	-0-	5229	3			N	-0-			-0-

STAN WELL #: 233B RRCID -> 285418 COMPL. DATE 08/24/2018 TOTAL DEPTH 3326 PERF. 2892 - 3326

08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		2952	-0-	2952	2952	2952	3			N	-0-			-0-
11	14B2 EXT		1200	-0-	1200	4152	1200	3			N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	4152					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	4152					N	-0-			-0-

ETHELYN WELL #: 272C RRCID -> 285454 COMPL. DATE 08/17/2018 TOTAL DEPTH 3320 PERF. 2810 - 3320

08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MATLOR WELL #: 5C RRCID -> 285456 COMPL. DATE 09/15/2019 TOTAL DEPTH 2964 PERF. 2588 - 2964

08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	4260	X	NO RPT	-0-	-4260	-0-					N	NO RPT			-0-
10	4402	X	NO RPT	-0-	-4402	-0-					N	NO RPT			-0-
11	4260	X	NO RPT	-0-	-4260	-0-					N	NO RPT			-0-
12	4402	X	NO RPT	-0-	-4402	-0-					N	NO RPT			-0-
01	4402	X	3143	-0-	-1259	-0-	3143	3			N	-0-			-0-

SNEED -B- WELL #: 4D RRCID -> 285921 COMPL. DATE 10/09/2018 TOTAL DEPTH 2800 PERF. 2351 - 2800

08	3999	X	3950	-0-	-49	-0-	3950	3			N	-0-			-0-
09	4050	X	3449	-0-	-601	-0-	3449	3			N	-0-			-0-
10	4259	X	4259	-0-	-0-	-0-	810	1	3449	3	N	-0-			-0-
11	4050	X	4049	-0-	-1	-0-	810	1	3239	3	N	-0-			-0-
12	3937	X	3916	-0-	-21	-0-	810	1	3106	3	N	-0-			-0-
*01	4185	X	3465	-0-	-720	-0-	702	1	2763	3	N	-0-			-0-

VENT WELL #: 3A RRCID -> 285955 COMPL. DATE 09/08/2018 TOTAL DEPTH 2951 PERF. 2525 - 2951

08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SHUT IN		2432	-0-	2432	2432	2432	3			N	-0-			-0-
10	SHUT IN		2370	-0-	2370	4802	2370	3			N	-0-			-0-
11	SHUT IN		2832	-0-	2832	7634	2832	3			N	-0-			-0-
12	SHUT IN		3071	-0-	3071	10705	3071	3			N	-0-			-0-
01	SHUT IN		2382	-0-	2382	13087	2382	3			N	-0-			-0-

SNEED WELL #: 27C RRCID -> 285959 COMPL. DATE 11/27/2018 TOTAL DEPTH 3100 PERF. 2365 - 3100

08	2914	X	2327	-0-	-587	-0-	2327	3			N	-0-			-0-
09	2820	X	1885	-0-	-935	-0-	1885	3			N	-0-			-0-
10	2542	N	2113	-0-	-429	-0-	228	1	1885	3	N	-0-			-0-
11	2575	N	2575	-0-	-0-	-0-	312	1	2263	3	N	-0-			-0-
12	2692	N	2692	-0-	-0-	-0-	336	1	2356	3	N	-0-			-0-
*01	2763	N	2763	-0-	-0-	-0-	348	1	2415	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -C- WELL #: 29B RRCID -> 285960 COMPL. DATE 12/11/2018 TOTAL DEPTH 3000 PERF. 2504 - 2909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2694	-0-	-313	-0-	2694	3			N	-0-					-0-
09	2910	X	2677	-0-	-233	-0-	2677	3			N	-0-					-0-
10	3460	X	3460	-0-	-0-	-0-	783	1	2677	3	N	-0-					-0-
11	3011	X	3011	-0-	-0-	-0-	756	1	2255	3	N	-0-					-0-
12	2847	X	2847	-0-	-0-	-0-	756	1	2091	3	N	-0-					-0-
*01	3410	X	1469	-0-	-1941	-0-	513	1	956	3	N	-0-					-0-

VENT WELL #: 4C RRCID -> 285980 COMPL. DATE 09/13/2018 TOTAL DEPTH 3025 PERF. 2658 - 3025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		2246	-0-	2246	2246	2246	3			N	-0-					-0-
10	SHUT IN		2228	-0-	2228	4474	2228	3			N	-0-					-0-
11	14B2 EXT		2584	-0-	2584	7058	2584	3			N	-0-					-0-
12	14B2 EXT		3397	-0-	3397	10455	3397	3			N	-0-					-0-
01	14B2 EXT		2213	-0-	2213	12668	2213	3			N	-0-					-0-

VENT WELL #: 2BB RRCID -> 285981 COMPL. DATE 09/02/2018 TOTAL DEPTH 3037 PERF. 2677 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		1736	-0-	1736	3749	1736	3			N	-0-					-0-
*09	5945	X	2196	-0-	-3749	-0-	2196	3			N	-0-					-0-
*10	3286	X	2208	-0-	-1078	-0-	2208	3			N	-0-					-0-
*11	3180	X	2357	-0-	-823	-0-	2357	3			N	-0-					-0-
*12	3440	X	3440	-0-	-0-	-0-	3440	3			N	-0-					-0-
*01	3286	X	3138	-0-	-148	-0-	3138	3			N	-0-					-0-

SNEED 'B' WELL #: 2C RRCID -> 286013 COMPL. DATE 11/15/2018 TOTAL DEPTH 3203 PERF. 2279 - 3203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5434	X	5434	-0-	-0-	-0-	5434	3			N	-0-					-0-
09	5250	X	4904	-0-	-346	-0-	4904	3			N	-0-					-0-
10	5714	X	5714	-0-	-0-	-0-	810	1	4904	3	N	-0-					-0-
11	5520	X	5189	-0-	-331	-0-	783	1	4406	3	N	-0-					-0-
12	5704	X	5218	-0-	-486	-0-	837	1	4381	3	N	-0-					-0-
*01	5704	X	4907	-0-	-797	-0-	837	1	4070	3	N	-0-					-0-

EAKIN "A" WELL #: 1 RRCID -> 286819 COMPL. DATE 11/08/1983 TOTAL DEPTH 3679 PERF. 2394 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	X	765	-0-	-351	-0-	765	2			N	-0-					195
09	1080	X	308	-0-	-772	-0-	308	2			N	-0-					195
10	449	X	449	-0-	-0-	-0-	449	2			N	-0-					195
11	323	N	323	-0-	-0-	-0-	323	2			N	-0-					195
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195

BIVINS WELL #: 5C RRCID -> 287916 COMPL. DATE 03/31/2019 TOTAL DEPTH 2823 PERF. 2124 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10540	X	6114	-0-	-4426	-0-	6114	2			N	-0-					-0-
09	10200	X	7007	-0-	-3193	-0-	7007	2			N	-0-					-0-
10	10540	X	4693	-0-	-5847	-0-	4693	2			N	-0-					-0-
11	10200	X	5221	-0-	-4979	-0-	5221	2			N	-0-					-0-
12	10540	X	6369	-0-	-4171	-0-	6369	2			N	-0-					-0-
01	10540	X	6758	-0-	-3782	-0-	6758	2			N	-0-					-0-

BIVINS WELL #: 4A RRCID -> 288029 COMPL. DATE 03/26/2019 TOTAL DEPTH 2847 PERF. 2125 - 2847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19995	X	NO RPT	-0-	-19995	-0-					N	NO RPT					-0-
09	19350	X	NO RPT	-0-	-19350	-0-					N	NO RPT					-0-
10	19995	X	NO RPT	-0-	-19995	-0-					N	NO RPT					-0-
11	19350	X	4661	-0-	-14689	-0-	4661	2			N	-0-					-0-
*12	DELQ PR		4542	-0-	4542	4542	4542	2			N	-0-					-0-
01	19995	X	4413	-0-	-15582	-0-	4413	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 33D RRCID -> 288087 COMPL. DATE 03/07/2019 TOTAL DEPTH 2863 PERF. 2399 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	3276	X	NO RPT	-0-	-3276	-0-					N	NO RPT					-0-
11	3780	X	NO RPT	-0-	-3780	-0-					N	NO RPT					-0-
12	3906	X	NO RPT	-0-	-3906	-0-					N	NO RPT					-0-
01	3906	X	NO RPT	-0-	-3906	-0-					N	NO RPT					-0-

BURNETT WELL #: RRCID -> 288196 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 7488 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: RRCID -> 288197 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 7488 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED -C- WELL #: 41C RRCID -> 288223 COMPL. DATE 07/02/2019 TOTAL DEPTH 3070 PERF. 2391 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: 26D RRCID -> 288239 COMPL. DATE 06/25/2019 TOTAL DEPTH 2968 PERF. 2352 - 2968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	5135	X	NO RPT	-0-	-5135	-0-					N	NO RPT					-0-

SNEED -C- WELL #: 47D RRCID -> 288240 COMPL. DATE 07/04/2019 TOTAL DEPTH 2769 PERF. 2099 - 2769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	1000	X	NO RPT	-0-	-1000	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SULLIVAN - WELLS 828720
FEE, SULLIVAN WELL #: 101 RRCID -> 088103 COMPL. DATE 06/02/1980 TOTAL DEPTH 3700 PERF. 2846 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3943	X	3943	-0-	-0-	-0-	3943	2			N	-0-					-0-
09	3359	X	3359	-0-	-0-	-0-	3359	2			N	-0-					-0-
10	2294	X	2294	-0-	-0-	-0-	2294	2			N	-0-					-0-
11	1329	X	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
12	3368	X	3368	-0-	-0-	-0-	3368	2			N	-0-					-0-
*01	2443	X	2443	-0-	-0-	-0-	2443	2			N	-0-					-0-

FEE, SULLIVAN WELL #: 102 RRCID -> 282492 COMPL. DATE 07/07/2017 TOTAL DEPTH 3200 PERF. 2813 - 3200

08	3319	X	3319	-0-	-0-	-0-	3319	2			N	-0-					-0-
09	2970	X	2876	-0-	-94	-0-	2876	2			N	-0-					-0-
10	3410	X	1915	-0-	-1495	-0-	1915	2			N	-0-					-0-
11	3300	X	1466	-0-	-1834	-0-	1466	2			N	-0-					-0-
12	3410	X	2831	-0-	-579	-0-	2831	2			N	-0-					-0-
01	3317	X	2180	-0-	-1137	-0-	2180	2			N	-0-					-0-

TBH, LLC 840296
FEE LAND WELL #: 1 RRCID -> 025425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	532	X	532	-0-	-0-	-0-	532	2			N	-0-					-0-
09	311	X	311	-0-	-0-	-0-	311	2			N	-0-					-0-
10	368	X	368	-0-	-0-	-0-	368	2			N	-0-					-0-
11	209	X	209	-0-	-0-	-0-	209	2			N	-0-					-0-
12	316	X	316	-0-	-0-	-0-	316	2			N	-0-					-0-
*01	310	X	310	-0-	-0-	-0-	310	2			N	-0-					-0-

TOP O'TEXAS PRODUCTION CO. 862546
HAYDEN WELL #: 1A RRCID -> 128867 COMPL. DATE 10/01/1988 TOTAL DEPTH 3510 PERF. 2652 - 3408

08	759	X	759	-0-	-0-	-0-	759	3			N	-0-					-0-
09	722	X	722	-0-	-0-	-0-	722	3			N	-0-					-0-
10	687	X	687	-0-	-0-	-0-	687	3			N	-0-					-0-
11	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
12	565	X	565	-0-	-0-	-0-	565	3			N	-0-					-0-
*01	709	X	709	-0-	-0-	-0-	709	3			N	-0-					-0-

TOPPER OIL COMPANY 862606
JOHNSON, E. B. WELL #: C 4 RRCID -> 025294 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. N/A

08	4	X	4	-0-	-0-	-0-	4	2			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	4	X	4	-0-	-0-	-0-	4	2			N	-0-					-0-
11	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-
12	455	X	455	-0-	-0-	-0-	455	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, E. B. WELL #: A 2 RRCID -> 219090 COMPL. DATE 08/16/2006 TOTAL DEPTH 2750 PERF. 2212 - 2750

08	476	X	476	-0-	-0-	-0-	476	2			N	-0-					-0-
09	680	X	680	-0-	-0-	-0-	680	2			N	-0-					-0-
10	329	X	329	-0-	-0-	-0-	329	2			N	-0-					-0-
11	942	X	942	-0-	-0-	-0-	942	2			N	-0-					-0-
12	912	X	912	-0-	-0-	-0-	912	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY 865980
DALE WELL #: 1 RRCID -> 024808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACHEL WELL #: 1 RRCID -> 025086 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	216	X	216	-0-	-0-	-0-	216	3			N	-0-					-0-
09	119	X	119	-0-	-0-	-0-	119	3			N	-0-					-0-
10	154	X	154	-0-	-0-	-0-	154	3			N	-0-					-0-
11	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH ARLIE WELL #: 2 RRCID -> 077619 COMPL. DATE 04/12/1978 TOTAL DEPTH 3673 PERF. 3505 - 3676

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT -C- WELL #: 3 RRCID -> 091517 COMPL. DATE 11/12/1980 TOTAL DEPTH 2900 PERF. 2700 - 2900

08	471	X	471	-0-	-0-	-0-	471	3			N	-0-					-0-
09	520	X	520	-0-	-0-	-0-	520	3			N	-0-					-0-
10	362	X	362	-0-	-0-	-0-	362	3			N	-0-					-0-
11	868	X	868	-0-	-0-	-0-	868	3			N	-0-					-0-
12	1026	X	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
*01	521	X	521	-0-	-0-	-0-	521	3			N	-0-					-0-

SMITH, ARLIE WELL #: 3 RRCID -> 213031 COMPL. DATE 09/14/2005 TOTAL DEPTH 3675 PERF. 3510 - 3675

08	449	X	449	-0-	-0-	-0-	449	3			N	-0-					-0-
09	622	X	622	-0-	-0-	-0-	622	3			N	-0-					-0-
10	876	X	876	-0-	-0-	-0-	876	3			N	-0-					-0-
11	172	X	172	-0-	-0-	-0-	172	3			N	-0-					-0-
12	338	X	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*01	1835	X	1835	-0-	-0-	-0-	1835	3			N	-0-					-0-

MARVIN WELL #: 2 RRCID -> 216369 COMPL. DATE 03/15/2006 TOTAL DEPTH 3200 PERF. 2750 - 3200

08	823	X	823	-0-	-0-	-0-	823	3			N	-0-					-0-
09	434	X	434	-0-	-0-	-0-	434	3			N	-0-					-0-
10	490	X	490	-0-	-0-	-0-	490	3			N	-0-					-0-
11	477	X	477	-0-	-0-	-0-	477	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	723	X	723	-0-	-0-	-0-	723	3			N	-0-					-0-

THATEN WELL #: 2 RRCID -> 217368 COMPL. DATE 03/02/2006 TOTAL DEPTH 3577 PERF. 3338 - 3577

08	781	X	781	-0-	-0-	-0-	781	3			N	-0-					-0-
09	447	X	447	-0-	-0-	-0-	447	3			N	-0-					-0-
10	607	X	607	-0-	-0-	-0-	607	3			N	-0-					-0-
11	969	X	969	-0-	-0-	-0-	969	3			N	-0-					-0-
12	721	X	721	-0-	-0-	-0-	721	3			N	-0-					-0-
*01	901	X	901	-0-	-0-	-0-	901	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980

DALE WELL #: 2 RRCID -> 217373 COMPL. DATE 03/02/2006 TOTAL DEPTH 3620 PERF. 3326 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	343	X	343	-0-	-0-	-0-	343	3			N	-0-					-0-
09	284	X	284	-0-	-0-	-0-	284	3			N	-0-					-0-
10	290	X	290	-0-	-0-	-0-	290	3			N	-0-					-0-
11	246	X	246	-0-	-0-	-0-	246	3			N	-0-					-0-
12	279	X	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*01	268	X	268	-0-	-0-	-0-	268	3			N	-0-					-0-

MASS WELL #: 2 RRCID -> 220202 COMPL. DATE 07/14/2006 TOTAL DEPTH 3408 PERF. 3176 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	897	X	897	-0-	-0-	-0-	897	3			N	-0-					-0-
09	541	X	541	-0-	-0-	-0-	541	3			N	-0-					-0-
10	236	X	236	-0-	-0-	-0-	236	3			N	-0-					-0-
11	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
12	844	X	844	-0-	-0-	-0-	844	3			N	-0-					-0-
*01	1026	X	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-

LOVE WELL #: 3 RRCID -> 230410 COMPL. DATE 08/18/2007 TOTAL DEPTH 3550 PERF. 3340 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1428	X	1428	-0-	-0-	-0-	1428	3			N	-0-					-0-
09	960	X	960	-0-	-0-	-0-	960	3			N	-0-					-0-
10	937	X	937	-0-	-0-	-0-	937	3			N	-0-					-0-
11	1091	X	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
12	1281	X	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-
*01	1601	X	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-

MARNI WELL #: 2 RRCID -> 230945 COMPL. DATE 08/17/2007 TOTAL DEPTH 3658 PERF. 3490 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	543	X	543	-0-	-0-	-0-	543	3			N	-0-					-0-
09	270	X	270	-0-	-0-	-0-	270	3			N	-0-					-0-
10	138	X	138	-0-	-0-	-0-	138	3			N	-0-					-0-
11	86	X	86	-0-	-0-	-0-	86	3			N	-0-					-0-
12	24	X	24	-0-	-0-	-0-	24	3			N	-0-					-0-
*01	354	X	354	-0-	-0-	-0-	354	3			N	-0-					-0-

REUTER WELL #: 2R RRCID -> 254224 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2746 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	599	X	599	-0-	-0-	-0-	599	3			N	-0-					-0-
09	1168	X	1168	-0-	-0-	-0-	1168	3			N	-0-					-0-
10	700	X	700	-0-	-0-	-0-	700	3			N	-0-					-0-
11	1001	X	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
12	943	X	943	-0-	-0-	-0-	943	3			N	-0-					-0-
*01	1130	X	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-

NELSON WELL #: 1R RRCID -> 254290 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2743 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	990	X	990	-0-	-0-	-0-	990	3			N	-0-					-0-
09	1585	X	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-
10	1406	X	1406	-0-	-0-	-0-	1406	3			N	-0-					-0-
11	1896	X	1896	-0-	-0-	-0-	1896	3			N	-0-					-0-
12	1501	X	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-
*01	1350	X	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-

RAY WELL #: 1R RRCID -> 254291 COMPL. DATE 05/29/2009 TOTAL DEPTH 3100 PERF. 2739 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
09	552	X	552	-0-	-0-	-0-	552	3			N	-0-					-0-
10	566	X	566	-0-	-0-	-0-	566	3			N	-0-					-0-
11	633	X	633	-0-	-0-	-0-	633	3			N	-0-					-0-
12	692	X	692	-0-	-0-	-0-	692	3			N	-0-					-0-
*01	736	X	736	-0-	-0-	-0-	736	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BURNETT WW WELL #: 1R RRCID -> 254774 COMPL. DATE 01/08/2010 TOTAL DEPTH 3250 PERF. 2838 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BALF WELL #: 1R RRCID -> 255034 COMPL. DATE 01/06/2010 TOTAL DEPTH 3500 PERF. 3234 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1917	X	1917	-0-	-0-	-0-	1917	3			N	-0-					-0-
09	1746	X	1746	-0-	-0-	-0-	1746	3			N	-0-					-0-
10	1859	X	1859	-0-	-0-	-0-	1859	3			N	-0-					-0-
11	2585	X	2585	-0-	-0-	-0-	2585	3			N	-0-					-0-
12	2027	X	2027	-0-	-0-	-0-	2027	3			N	-0-					-0-
*01	2620	X	2620	-0-	-0-	-0-	2620	3			N	-0-					-0-

ZELLA WELL #: A 2R RRCID -> 255035 COMPL. DATE 01/10/2010 TOTAL DEPTH 2910 PERF. 2518 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1513	X	1513	-0-	-0-	-0-	1513	3			N	-0-					-0-
09	1461	X	1461	-0-	-0-	-0-	1461	3			N	-0-					-0-
10	1110	X	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
11	1460	X	1460	-0-	-0-	-0-	1460	3			N	-0-					-0-
12	1455	X	1455	-0-	-0-	-0-	1455	3			N	-0-					-0-
*01	1541	X	1541	-0-	-0-	-0-	1541	3			N	-0-					-0-

STOCKING WELL #: 1R RRCID -> 258081 COMPL. DATE 03/06/2010 TOTAL DEPTH 3260 PERF. 3030 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	665	X	665	-0-	-0-	-0-	665	3			N	-0-					-0-
09	647	X	647	-0-	-0-	-0-	647	3			N	-0-					-0-
10	606	X	606	-0-	-0-	-0-	606	3			N	-0-					-0-
11	674	X	674	-0-	-0-	-0-	674	3			N	-0-					-0-
12	666	X	666	-0-	-0-	-0-	666	3			N	-0-					-0-
*01	665	X	665	-0-	-0-	-0-	665	3			N	-0-					-0-

BALFOUR WELL #: 9R RRCID -> 262875 COMPL. DATE 06/15/2011 TOTAL DEPTH 3550 PERF. 3286 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	878	X	878	-0-	-0-	-0-	878	3			N	-0-					-0-
09	813	X	813	-0-	-0-	-0-	813	3			N	-0-					-0-
10	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-
11	625	X	625	-0-	-0-	-0-	625	3			N	-0-					-0-
12	496	X	496	-0-	-0-	-0-	496	3			N	-0-					-0-
*01	422	X	422	-0-	-0-	-0-	422	3			N	-0-					-0-

PAASCH WELL #: 2 RRCID -> 262876 COMPL. DATE 06/16/2011 TOTAL DEPTH 3400 PERF. 3042 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1954	X	1954	-0-	-0-	-0-	1954	3			N	-0-					-0-
09	993	X	993	-0-	-0-	-0-	993	3			N	-0-					-0-
10	1042	X	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
11	1157	X	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1585	X	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-

CR JONES E WELL #: 2R RRCID -> 264789 COMPL. DATE 07/28/2011 TOTAL DEPTH 3200 PERF. 2808 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	664	X	664	-0-	-0-	-0-	664	3			N	-0-					-0-
09	1465	X	1465	-0-	-0-	-0-	1465	3			N	-0-					-0-
10	699	X	699	-0-	-0-	-0-	699	3			N	-0-					-0-
11	1210	X	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
12	1450	X	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
*01	1418	X	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
CR JONES "A" WELL #: 1R RRCID -> 266506 COMPL. DATE 10/27/2011 TOTAL DEPTH 3300 PERF. 2958 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1784	X	1784	-0-	-0-	-0-	1784	3			N	-0-					-0-
09	1691	X	1691	-0-	-0-	-0-	1691	3			N	-0-					-0-
10	1479	X	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-
11	1909	X	1909	-0-	-0-	-0-	1909	3			N	-0-					-0-
12	1915	X	1915	-0-	-0-	-0-	1915	3			N	-0-					-0-
*01	1737	X	1737	-0-	-0-	-0-	1737	3			N	-0-					-0-

BRI WELL #: 1R RRCID -> 266560 COMPL. DATE 06/15/2011 TOTAL DEPTH 3600 PERF. 3412 - 3600

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEIER CHARLES WELL #: 1R RRCID -> 266567 COMPL. DATE 10/13/2011 TOTAL DEPTH 3043 PERF. 2725 - 3043

08	688	X	688	-0-	-0-	-0-	688	3			N	-0-					-0-
09	1132	X	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
10	826	X	826	-0-	-0-	-0-	826	3			N	-0-					-0-
11	932	X	932	-0-	-0-	-0-	932	3			N	-0-					-0-
12	1019	X	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
*01	979	X	979	-0-	-0-	-0-	979	3			N	-0-					-0-

MIXON WELL #: 1R RRCID -> 266948 COMPL. DATE 10/14/2011 TOTAL DEPTH 3275 PERF. 3050 - 3275

08	720	X	720	-0-	-0-	-0-	720	3			N	-0-					-0-
09	715	X	715	-0-	-0-	-0-	715	3			N	-0-					-0-
10	605	X	605	-0-	-0-	-0-	605	3			N	-0-					-0-
11	808	X	808	-0-	-0-	-0-	808	3			N	-0-					-0-
12	797	X	797	-0-	-0-	-0-	797	3			N	-0-					-0-
*01	783	X	783	-0-	-0-	-0-	783	3			N	-0-					-0-

CARVE WELL #: 1R RRCID -> 267172 COMPL. DATE 01/19/2012 TOTAL DEPTH 3610 PERF. 3463 - 3610

08	731	X	731	-0-	-0-	-0-	731	3			N	-0-					-0-
09	419	X	419	-0-	-0-	-0-	419	3			N	-0-					-0-
10	455	X	455	-0-	-0-	-0-	455	3			N	-0-					-0-
11	182	X	182	-0-	-0-	-0-	182	3			N	-0-					-0-
12	24	X	24	-0-	-0-	-0-	24	3			N	-0-					-0-
*01	808	X	808	-0-	-0-	-0-	808	3			N	-0-					-0-

INA WELL #: 1R RRCID -> 267985 COMPL. DATE 07/11/2012 TOTAL DEPTH 3550 PERF. 3295 - 3550

08	945	X	945	-0-	-0-	-0-	945	3			N	-0-					-0-
09	1088	X	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
10	566	X	566	-0-	-0-	-0-	566	3			N	-0-					-0-
11	1063	X	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
12	1164	X	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
*01	1043	X	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-

BALFOUR WELL #: 4R RRCID -> 267986 COMPL. DATE 06/12/2012 TOTAL DEPTH 3500 PERF. 3236 - 3500

08	1467	X	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
09	814	X	814	-0-	-0-	-0-	814	3			N	-0-					-0-
10	593	X	593	-0-	-0-	-0-	593	3			N	-0-					-0-
11	719	X	719	-0-	-0-	-0-	719	3			N	-0-					-0-
12	939	X	939	-0-	-0-	-0-	939	3			N	-0-					-0-
*01	631	X	631	-0-	-0-	-0-	631	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980

BALFOUR WELL #: 2R RRCID -> 273525 COMPL. DATE 07/11/2012 TOTAL DEPTH 3500 PERF. 3210 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	421	X	421	-0-	-0-	-0-	421	3			N	-0-					-0-
*01	429	X	429	-0-	-0-	-0-	429	3			N	-0-					-0-

INA WELL #: 4R RRCID -> 276539 COMPL. DATE 09/10/2014 TOTAL DEPTH 3550 PERF. 3306 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1534	X	1534	-0-	-0-	-0-	1534	3			N	-0-					-0-
09	1507	X	1507	-0-	-0-	-0-	1507	3			N	-0-					-0-
10	1309	X	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
11	1315	X	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
12	1588	X	1588	-0-	-0-	-0-	1588	3			N	-0-					-0-
*01	1458	X	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-

CC AMIS WELL #: 2R RRCID -> 278835 COMPL. DATE 10/05/2011 TOTAL DEPTH 3100 PERF. 2749 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALFIELD WELL #: 2 RRCID -> 279294 COMPL. DATE 03/12/2015 TOTAL DEPTH 3160 PERF. 2859 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	973	X	973	-0-	-0-	-0-	973	3			N	-0-					-0-
09	995	X	995	-0-	-0-	-0-	995	3			N	-0-					-0-
10	817	X	817	-0-	-0-	-0-	817	3			N	-0-					-0-
11	962	X	962	-0-	-0-	-0-	962	3			N	-0-					-0-
12	532	X	532	-0-	-0-	-0-	532	3			N	-0-					-0-
*01	1310	X	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-

BOOHER, J.B. WELL #: 2 RRCID -> 279420 COMPL. DATE 02/09/2015 TOTAL DEPTH 3250 PERF. 2818 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	947	X	947	-0-	-0-	-0-	947	3			N	-0-					-0-
09	920	X	920	-0-	-0-	-0-	920	3			N	-0-					-0-
10	745	X	745	-0-	-0-	-0-	745	3			N	-0-					-0-
11	895	X	895	-0-	-0-	-0-	895	3			N	-0-					-0-
12	965	X	965	-0-	-0-	-0-	965	3			N	-0-					-0-
*01	859	X	859	-0-	-0-	-0-	859	3			N	-0-					-0-

SHELLBURG-251- WELL #: 3 RRCID -> 279656 COMPL. DATE 07/01/2015 TOTAL DEPTH 3210 PERF. 2842 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1005	X	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
09	1306	X	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
10	1204	X	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
11	1035	X	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
12	1088	X	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
*01	1507	X	1507	-0-	-0-	-0-	1507	3			N	-0-					-0-

STALLWITZ WELL #: 3 RRCID -> 279858 COMPL. DATE 01/27/2016 TOTAL DEPTH 3400 PERF. 3028 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
09	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
10	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
11	420	N	285	-0-	-135	-0-	285	3			N	-0-					-0-
12	558	N	402	-0-	-156	-0-	402	3			N	-0-					-0-
*01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BRICKER, A. D. WELL #: 2 RRCID -> 280025 COMPL. DATE 07/01/2015 TOTAL DEPTH 3250 PERF. 2837 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1386	X	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
09	1718	X	1718	-0-	-0-	-0-	1718	3			N	-0-					-0-
10	1810	N	1810	-0-	-0-	-0-	1810	3			N	-0-					-0-
11	1500	N	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-
12	1767	N	1672	-0-	-95	-0-	1672	3			N	-0-					-0-
*01	2309	N	2309	-0-	-0-	-0-	2309	3			N	-0-					-0-

PITTMAN WELL #: 1R RRCID -> 280923 COMPL. DATE 06/09/2016 TOTAL DEPTH 3140 PERF. 2800 - 3140

08	3038	X	2806	-0-	-232	-0-	2806	3			N	-0-					-0-
09	2940	X	2819	-0-	-121	-0-	2819	3			N	-0-					-0-
10	3007	X	2379	-0-	-628	-0-	2379	3			N	-0-					-0-
11	2910	X	2724	-0-	-186	-0-	2724	3			N	-0-					-0-
12	2914	X	2900	-0-	-14	-0-	2900	3			N	-0-					-0-
01	2914	X	2842	-0-	-72	-0-	2842	3			N	-0-					-0-

TREK EXPLORATION, INC. 867570
PATTON, J. M. WELL #: 1 RRCID -> 024642 COMPL. DATE 06/12/1956 TOTAL DEPTH 2955 PERF. N/A

08	235	X	235	-0-	-0-	-0-	235	3			N	-0-					-0-
09	292	X	292	-0-	-0-	-0-	292	3			N	-0-					-0-
10	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
11	86	X	86	-0-	-0-	-0-	86	3			N	-0-					-0-
12	300	X	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*01	291	X	291	-0-	-0-	-0-	291	3			N	-0-					-0-

TREJIM OPERATORS, LLC 867572
FRASHIER, O. N. WELL #: 9 RRCID -> 041318 COMPL. DATE 02/15/1966 TOTAL DEPTH 3256 PERF. 2708 - 2850

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRYMA OPERATING 872142
WHITTENBURG WELL #: 1 RRCID -> 024581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: K 1 RRCID -> 024593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRYMA OPERATING //CONT.// 872142
JOHNSON WELL #: 1 RRCID -> 024611 COMPL. DATE 07/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	271	X	271	-0-	-0-	-0-	271	3			N	-0-					-0-
09	581	X	581	-0-	-0-	-0-	581	3			N	-0-					-0-
10	456	X	456	-0-	-0-	-0-	456	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*12	305	X	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*01	688	X	688	-0-	-0-	-0-	688	2			N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 025315 COMPL. DATE 07/28/1927 TOTAL DEPTH 3026 PERF. 2270 - 2977

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: 2 RRCID -> 025316 COMPL. DATE 03/25/1969 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH -J- WELL #: 2 RRCID -> 132846 COMPL. DATE 11/01/1989 TOTAL DEPTH 3011 PERF. 2760 - 3011

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH -J- WELL #: 3 RRCID -> 134226 COMPL. DATE 11/16/1989 TOTAL DEPTH 3032 PERF. 2723 - 3005

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
GARLAND WELL #: 2 RRCID -> 025249 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
UPLAND RESOURCES LLC //CONT.// 878931
SNEED WELL #: 2 RRCID -> 025262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	814	X	814	-0-	-0-	-0-	814	2			N	-0-					-0-
09	738	X	738	-0-	-0-	-0-	738	2			N	-0-					-0-
10	738	X	738	-0-	-0-	-0-	738	2			N	-0-					-0-
11	489	X	489	-0-	-0-	-0-	489	2			N	-0-					-0-
12	570	X	570	-0-	-0-	-0-	570	2			N	-0-					-0-
*01	637	X	637	-0-	-0-	-0-	637	2			N	-0-					-0-

SNEED WELL #: 3 RRCID -> 025263 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	642	X	642	-0-	-0-	-0-	642	2			N	-0-					-0-
09	625	X	625	-0-	-0-	-0-	625	2			N	-0-					-0-
10	504	X	504	-0-	-0-	-0-	504	2			N	-0-					-0-
11	603	X	603	-0-	-0-	-0-	603	2			N	-0-					-0-
12	593	X	593	-0-	-0-	-0-	593	2			N	-0-					-0-
*01	589	X	589	-0-	-0-	-0-	589	2			N	-0-					-0-

SNEED WELL #: 4 RRCID -> 025264 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	981	X	981	-0-	-0-	-0-	981	2			N	-0-					-0-
09	1057	X	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
10	702	X	702	-0-	-0-	-0-	702	2			N	-0-					-0-
11	878	X	878	-0-	-0-	-0-	878	2			N	-0-					-0-
12	972	X	972	-0-	-0-	-0-	972	2			N	-0-					-0-
*01	1000	X	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-

BIVINS "A" WELL #: 4R RRCID -> 163440 COMPL. DATE 05/24/1997 TOTAL DEPTH 2916 PERF. 2296 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	436	X	436	-0-	-0-	-0-	436	2			N	-0-					-0-
09	380	X	380	-0-	-0-	-0-	380	2			N	-0-					-0-
10	366	X	366	-0-	-0-	-0-	366	2			N	-0-					-0-
11	328	X	328	-0-	-0-	-0-	328	2			N	-0-					-0-
12	371	X	371	-0-	-0-	-0-	371	2			N	-0-					-0-
*01	398	X	398	-0-	-0-	-0-	398	2			N	-0-					-0-

SNEED "F" WELL #: 3 RRCID -> 184071 COMPL. DATE 07/15/2001 TOTAL DEPTH 3435 PERF. 2765 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	358	X	358	-0-	-0-	-0-	358	2			N	-0-					-0-
09	486	X	486	-0-	-0-	-0-	486	2			N	-0-					-0-
10	284	X	284	-0-	-0-	-0-	284	2			N	-0-					-0-
11	331	X	331	-0-	-0-	-0-	331	2			N	-0-					-0-
12	324	X	324	-0-	-0-	-0-	324	2			N	-0-					-0-
*01	671	X	671	-0-	-0-	-0-	671	2			N	-0-					-0-

SNEED 'F' WELL #: 1R RRCID -> 263267 COMPL. DATE 10/10/1989 TOTAL DEPTH 3375 PERF. 3236 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	538	X	538	-0-	-0-	-0-	538	2			N	-0-					-0-
09	728	X	728	-0-	-0-	-0-	728	2			N	-0-					-0-
10	426	X	426	-0-	-0-	-0-	426	2			N	-0-					-0-
11	662	X	662	-0-	-0-	-0-	662	2			N	-0-					-0-
12	649	X	649	-0-	-0-	-0-	649	2			N	-0-					-0-
*01	335	X	335	-0-	-0-	-0-	335	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
WAGNER OIL COMPANY 891175
HARLAN WELL #: 5 RRCID -> 072271 COMPL. DATE 05/23/2013 TOTAL DEPTH 3500 PERF. 3194 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLS, G. M. & FRANCES, INC. 894215
OSBORNE WELL #: T 1 RRCID -> 023033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-
09	456	X	456	-0-	-0-	-0-	456	3			N	-0-					-0-
10	465	X	465	-0-	-0-	-0-	465	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	452	X	452	-0-	-0-	-0-	452	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRAY WELL #: 1 RRCID -> 024271 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEERS -A- WELL #: 1 RRCID -> 039835 COMPL. DATE 02/12/1947 TOTAL DEPTH 3329 PERF. 2804 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 2 A RRCID -> 134230 COMPL. DATE 12/24/1989 TOTAL DEPTH 3350 PERF. 2746 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	343	X	343	-0-	-0-	-0-	343	3			N	-0-					-0-
09	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-
10	319	X	319	-0-	-0-	-0-	319	3			N	-0-					-0-
11	354	X	354	-0-	-0-	-0-	354	3			N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, W. R., INC. 925821
BARRETT WELL #: 1 RRCID -> 024285 COMPL. DATE N/A TOTAL DEPTH 2760 PERF. 2680 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	553	X	553	-0-	-0-	-0-	553	3			N	-0-					-0-
09	505	X	505	-0-	-0-	-0-	505	3			N	-0-					-0-
10	509	X	509	-0-	-0-	-0-	509	3			N	-0-					-0-
11	308	X	308	-0-	-0-	-0-	308	3			N	-0-					-0-
12	521	X	521	-0-	-0-	-0-	521	3			N	-0-					-0-
*01	456	X	456	-0-	-0-	-0-	456	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
WILLIAMS, W. R., INC. //CONT.// 925821
SHERIDAN WELL #: 2 RRCID -> 142751 COMPL. DATE 09/01/1992 TOTAL DEPTH 3505 PERF. 2754 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	250	X	250	-0-	-0-	-0-	250	3			N	-0-					-0-
09	145	X	145	-0-	-0-	-0-	145	3			N	-0-					-0-
10	135	X	135	-0-	-0-	-0-	135	3			N	-0-					-0-
11	103	X	103	-0-	-0-	-0-	103	3			N	-0-					-0-
12	303	X	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*01	111	X	111	-0-	-0-	-0-	111	3			N	-0-					-0-

BARRETT WELL #: 1321 RRCID -> 151371 COMPL. DATE N/A TOTAL DEPTH 3450 PERF. 2730 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	503	X	503	-0-	-0-	-0-	503	3			N	-0-					15
09	490	X	490	-0-	-0-	-0-	490	3			N	-0-					15
10	571	X	571	-0-	-0-	-0-	571	3			N	-0-					15
11	301	X	301	-0-	-0-	-0-	301	3			N	-0-					15
12	498	X	498	-0-	-0-	-0-	498	3			N	-0-					15
*01	446	X	446	-0-	-0-	-0-	446	3			N	-0-					15

PATRICK "B" WELL #: 4G RRCID -> 171532 COMPL. DATE 09/12/1998 TOTAL DEPTH 3188 PERF. 2762 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	452	X	452	-0-	-0-	-0-	452	3			N	-0-					-0-
09	438	X	438	-0-	-0-	-0-	438	3			N	-0-					-0-
10	234	X	234	-0-	-0-	-0-	234	3			N	-0-					-0-
11	80	X	80	-0-	-0-	-0-	80	3			N	-0-					-0-
12	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*01	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-

DREY WELL #: 2 RRCID -> 176961 COMPL. DATE 04/10/2000 TOTAL DEPTH 3510 PERF. 2660 - 3502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	250	X	250	-0-	-0-	-0-	250	3			N	-0-					-0-
09	134	X	134	-0-	-0-	-0-	134	3			N	-0-					-0-
10	125	X	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	96	X	96	-0-	-0-	-0-	96	3			N	-0-					-0-
12	279	X	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*01	102	X	102	-0-	-0-	-0-	102	3			N	-0-					-0-

WILSON OPERATING COMPANY, L.L.C. 930184
JORDEN-BROWN WELL #: 1 A RRCID -> 081663 COMPL. DATE 11/11/1978 TOTAL DEPTH 2824 PERF. 2350 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	428	X	428	-0-	-0-	-0-	428	2			N	-0-					-0-
09	372	X	372	-0-	-0-	-0-	372	2			N	-0-					-0-
10	227	X	227	-0-	-0-	-0-	227	2			N	-0-					-0-
11	232	X	232	-0-	-0-	-0-	232	2			N	-0-					-0-
12	478	X	478	-0-	-0-	-0-	478	2			N	-0-					-0-
*01	524	X	524	-0-	-0-	-0-	524	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
MCCONNELL, J. C. WELL #: T 1 B RRCID -> 024151 COMPL. DATE 11/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
CHRISTIAN-SHAFFER WELL #: 4 RRCID -> 141174 COMPL. DATE 03/06/1992 TOTAL DEPTH 3082 PERF. 2581 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37	X	37	-0-	-0-	-0-	37	2			N	-0-					-0-
09	36	X	36	-0-	-0-	-0-	36	2			N	-0-					-0-
10	95	X	95	-0-	-0-	-0-	95	2			N	-0-					-0-
11	95	X	95	-0-	-0-	-0-	95	2			N	-0-					-0-
12	164	X	164	-0-	-0-	-0-	164	2			N	-0-					-0-
*01	187	X	187	-0-	-0-	-0-	187	2			N	-0-					-0-

WO OPERATING COMPANY 935428
FEE -244- WELL #: 8 RRCID -> 153728 COMPL. DATE N/A TOTAL DEPTH 3180 PERF. 2660 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
BUNGER WELL #: 1 RRCID -> 025431 COMPL. DATE 05/27/1947 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2424	X	2424	-0-	-0-	-0-	2424	2			N	-0-					-0-
09	2318	X	2318	-0-	-0-	-0-	2318	2			N	-0-					-0-
10	2294	N	1958	-0-	-336	-0-	1958	2			N	-0-					-0-
11	2340	N	1963	-0-	-377	-0-	1963	2			N	-0-					-0-
12	2387	N	2127	-0-	-260	-0-	2127	2			N	-0-					-0-
*01	2077	N	2077	-0-	-0-	-0-	2077	2			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 025432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	599	X	599	-0-	-0-	-0-	599	2			N	-0-					-0-
09	614	X	614	-0-	-0-	-0-	614	2			N	-0-					-0-
10	571	X	571	-0-	-0-	-0-	571	2			N	-0-					-0-
11	561	X	561	-0-	-0-	-0-	561	2			N	-0-					-0-
12	667	X	667	-0-	-0-	-0-	667	2			N	-0-					-0-
*01	696	X	696	-0-	-0-	-0-	696	2			N	-0-					-0-

XTO ENERGY INC. 945936
WRIGHT, J. E. WELL #: 11 RRCID -> 023675 COMPL. DATE 07/27/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

4 P OILFIELD SERVICES, LLC 953531
HARRINGTON WELL #: 3 RRCID -> 025311 COMPL. DATE 01/09/1985 TOTAL DEPTH 3302 PERF. 2895 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
4 P OILFIELD SERVICES, LLC //CONT.// 953531
SPURLOCK, A. M. WELL #: 1 RRCID -> 025465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPURLOCK, A. M. WELL #: 2 RRCID -> 199429 COMPL. DATE 10/28/2003 TOTAL DEPTH 3335 PERF. 2914 - 3171

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 R RRCID -> 039833 COMPL. DATE 06/30/1966 TOTAL DEPTH 2000 PERF. 1739 - 1794

08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

BAR L PRODUCERS 049748
JOHNSON, A. K. WELL #: 1 RRCID -> 039798 COMPL. DATE 06/05/1966 TOTAL DEPTH 1899 PERF. 1553 - 1584

08	155	N	95	-0-	-60	B	-0-	95	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	87	-0-	-33	B	-0-	87	2		N	-0-					-0-
10	144	N	144	-0-	-0-	B	-0-	144	2		N	-0-					-0-
11	137	N	137	-0-	-0-	B	-0-	137	2		N	-0-					-0-
12	135	N	135	-0-	-0-	B	-0-	135	2		N	-0-					-0-
01	155	N	41	-0-	-114	B	-0-	41	2		N	-0-					-0-

YAKE -G- WELL #: 9 R RRCID -> 140493 COMPL. DATE 12/13/1991 TOTAL DEPTH 1997 PERF. 1717 - 1732

08	441	N	441	-0-	-0-	B	-0-	441	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	430	N	430	-0-	-0-	B	-0-	430	2		N	-0-					-0-
10	445	N	445	-0-	-0-	B	-0-	445	2		N	-0-					-0-
11	431	N	431	-0-	-0-	B	-0-	431	2		N	-0-					-0-
12	445	N	445	-0-	-0-	B	-0-	445	2		N	-0-					-0-
*01	444	N	444	-0-	-0-	B	-0-	444	2		N	-0-					-0-

YAKE -G- WELL #: 25 RRCID -> 140829 COMPL. DATE 12/12/1991 TOTAL DEPTH 2028 PERF. 1705 - 1924

08	879	N	879	-0-	-0-	B	-0-	879	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	412	N	412	-0-	-0-	B	-0-	412	2		N	-0-					-0-
10	454	N	454	-0-	-0-	B	-0-	454	2		N	-0-					-0-
11	460	N	460	-0-	-0-	B	-0-	460	2		N	-0-					-0-
12	475	N	475	-0-	-0-	B	-0-	475	2		N	-0-					-0-
*01	475	N	475	-0-	-0-	B	-0-	475	2		N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
BAR L PRODUCERS //CONT.// 049748
HEDGECOKE-WHITTENBURG -A- WELL #: 1RC RRCID -> 169772 COMPL. DATE 06/03/1998 TOTAL DEPTH 2350 PERF. 2041 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	47	-0-	-13	B	-0-	47	2			N	-0-					-0-
10	50	N	50	-0-	-0-	B	-0-	50	2			N	-0-					-0-
11	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-
12	62	N	41	-0-	-21	B	-0-	41	2			N	-0-					-0-
01	62	N	54	-0-	-8	B	-0-	54	2			N	-0-					-0-

BORGER RESOURCES 2 LLC 083236
DAVIS WELL #: 1R RRCID -> 223864 COMPL. DATE 01/05/2007 TOTAL DEPTH 1861 PERF. 1511 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	45	-0-	-15	B	-0-	45	2			N	-0-					-0-
10	62	N	37	-0-	-25	B	-0-	37	2			N	-0-					-0-
11	77	N	77	-0-	-0-	B	-0-	77	2			N	-0-					-0-
12	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					-0-
*01	49	N	49	-0-	-0-	B	-0-	49	2			N	-0-					-0-

DRAIN OIL CO. LLC 227879
SANFORD WELL #: 2R RRCID -> 027106 COMPL. DATE 06/05/1962 TOTAL DEPTH 1717 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	44	-0-	-49	B	-0-	44	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	60	-0-	-0-	B	-0-	60	2			N	-0-					-0-
10	53	N	53	-0-	-0-	B	-0-	53	2			N	-0-					-0-
11	71	N	71	-0-	-0-	B	-0-	71	2			N	-0-					-0-
*12	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-
*01	82	N	82	-0-	-0-	B	-0-	82	2			N	-0-					-0-

ESTATE OF JEROME B. HERRMANN 254448
SNEED WELL #: 1R RRCID -> 035141 COMPL. DATE 05/05/1964 TOTAL DEPTH 1800 PERF. 1515 - 1800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KEM ENERGY, INC. 455126
MASTERSON -R- WELL #: 1 R RRCID -> 040197 COMPL. DATE N/A TOTAL DEPTH 1960 PERF. 1739 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	1	-0-	-123	B	-0-	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
01	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA 496774
SANFORD UNIT -K- WELL #: 2R RRCID -> 027132 COMPL. DATE 02/07/1962 TOTAL DEPTH N/A PERF. 1432 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
PARAMOUNT-SANFORD WELL #: A 1R RRCID -> 022849 COMPL. DATE 03/07/1963 TOTAL DEPTH 1612 PERF. N/A

08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

AGUA DULCE-SANFORD WELL #: 1 R RRCID -> 062284 COMPL. DATE 03/17/1975 TOTAL DEPTH 1910 PERF. 1570 - 1750

08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MOMENTUM OPERATING CO., INC. 574324
DUNNE WELL #: 1 RRCID -> 186900 COMPL. DATE 09/19/2001 TOTAL DEPTH 3140 PERF. 1791 - 1799

08	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
10	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
11	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
12	248	N	223	-0-	-25 B	-0-	223	2			N	-0-					-0-
*01	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-

MORRED, INC. 586760
INGERTON WELL #: 10 RRCID -> 136075 COMPL. DATE 10/19/1990 TOTAL DEPTH 2150 PERF. 1776 - 1836

08	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 09/11/2019 - P/A 09/11/19																	

NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: 60R RRCID -> 034547 COMPL. DATE 09/28/1964 TOTAL DEPTH 2090 PERF. 1699 - 2058

08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
NEW-TEX OPERATING, LLC //CONT.// 606154
STATE 'A' WELL #: 100RC RRCID -> 157027 COMPL. DATE 11/21/1995 TOTAL DEPTH 1827 PERF. 1515 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 08/19/2019 - P/A 08/19/19															

PANTERA ENERGY COMPANY 638486
ALLISON WELL #: 1R RRCID -> 027100 COMPL. DATE 04/22/1961 TOTAL DEPTH 1692 PERF. 1592 - 1692

08	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	331	-0-	-119	B	-0-	331	3			N	-0-					-0-
10	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
11	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
12	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
*01	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-

BIVINS WELL #: 3R RRCID -> 027101 COMPL. DATE 04/07/1961 TOTAL DEPTH 1616 PERF. 1518 - 1616

08	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
10	217	N	207	-0-	-10	B	-0-	207	3			N	-0-					-0-
11	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
12	279	N	262	-0-	-17	B	-0-	262	3			N	-0-					-0-
*01	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-

BOST WELL #: 1R RRCID -> 027102 COMPL. DATE 04/15/1961 TOTAL DEPTH 1730 PERF. 1626 - 1730

08	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	76	N	76	-0-	-0-	B	-0-	76	3			N	-0-					-0-
10	62	N	40	-0-	-22	B	-0-	40	3			N	-0-					-0-
11	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-
12	62	N	30	-0-	-32	B	-0-	30	3			N	-0-					-0-
*01	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-

BOST WELL #: 3R RRCID -> 027104 COMPL. DATE 05/06/1961 TOTAL DEPTH 2200 PERF. 1594 - 1694

08	372	N	356	-0-	-16	B	-0-	356	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	330	-0-	-30	B	-0-	330	3			N	-0-					-0-
10	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
11	397	N	397	-0-	-0-	B	-0-	397	3			N	-0-					-0-
12	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
01	279	N	127	-0-	-152	B	-0-	127	3			N	-0-					-0-

BOST WELL #: 4R RRCID -> 027105 COMPL. DATE 04/27/1961 TOTAL DEPTH 1650 PERF. 1550 - 1650

08	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	506	-0-	-64	B	-0-	506	3			N	-0-					-0-
10	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-
11	532	N	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-
12	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-
*01	600	N	600	-0-	-0-	B	-0-	600	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CONTINENTAL-SANFORD WELL #: 1R RRCID -> 027108 COMPL. DATE 02/28/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	101	-0-	-23 B	-0-	101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	137	-0-	-13 B	-0-	137	3			N	-0-					-0-
10	155	N	71	-0-	-84 B	-0-	71	3			N	-0-					-0-
11	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
12	155	N	120	-0-	-35 B	-0-	120	3			N	-0-					-0-
*01	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-

SANFORD -A- WELL #: 1R RRCID -> 027111 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	218	-0-	-92 B	-0-	218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	276	-0-	-24 B	-0-	276	3			N	-0-					-0-
10	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
11	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
12	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
*01	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-

CLINTON-SANFORD WELL #: 2R RRCID -> 027113 COMPL. DATE 03/31/1962 TOTAL DEPTH N/A PERF. 1565 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	116	-0-	-70 B	-0-	116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	163	-0-	-17 B	-0-	163	3			N	-0-					-0-
10	186	N	161	-0-	-25 B	-0-	161	3			N	-0-					-0-
11	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
12	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
*01	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-

CLINTON-SANFORD -C- WELL #: C 2R RRCID -> 027114 COMPL. DATE 04/07/1962 TOTAL DEPTH N/A PERF. 1560 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	110	-0-	-45 B	-0-	110	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
10	155	N	106	-0-	-49 B	-0-	106	3			N	-0-					-0-
11	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
12	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
*01	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-

BARNES-STATE WELL #: 1R RRCID -> 027148 COMPL. DATE 01/12/1961 TOTAL DEPTH 1474 PERF. 1240 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	631	-0-	-206 B	-0-	631	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	695	-0-	-85 B	-0-	695	3			N	-0-					-0-
10	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
11	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
12	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
*01	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-

JOHNSON TRACT 4 WELL #: 1R RRCID -> 035031 COMPL. DATE 11/24/1964 TOTAL DEPTH 1915 PERF. 1616 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	88	-0-	-67 B	-0-	88	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	111	-0-	-39 B	-0-	111	3			N	-0-					-0-
10	155	N	42	-0-	-113 B	-0-	42	3			N	-0-					-0-
11	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
12	124	N	99	-0-	-25 B	-0-	99	3			N	-0-					-0-
*01	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON TRACT 3 WELL #: 1 R RRCID -> 039290 COMPL. DATE 04/15/1966 TOTAL DEPTH 1713 PERF. 1540 - 1682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PETRO-SMITH OPERATING LLC 660313
MASTERSON, M. WELL #: 1 RRCID -> 039822 COMPL. DATE 08/18/1965 TOTAL DEPTH 1693 PERF. 1495 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

POLARIS OPERATING, LLC 668978
THOMPSON WELL #: 13R RRCID -> 175883 COMPL. DATE 09/27/1999 TOTAL DEPTH 2290 PERF. 1920 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PONDEROSA TX OPERATING LLC 670097
JAMESON WELL #: 2R RRCID -> 027117 COMPL. DATE 08/20/1961 TOTAL DEPTH 2035 PERF. 1693 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
*01	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-

BOST WELL #: 2 RRCID -> 027207 COMPL. DATE 05/09/1961 TOTAL DEPTH 1615 PERF. 1540 - 1615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
10	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
11	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
12	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
01	217	N	200	-0-	-17 B	-0-	200	3			N	-0-					-0-

STATE UNIT -A- WELL #: 61R RRCID -> 027212 COMPL. DATE 02/28/1962 TOTAL DEPTH N/A PERF. 1605 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
STATE -A- WELL #: 62R RRCID -> 027213 COMPL. DATE 06/21/1962 TOTAL DEPTH N/A PERF. 1437 - 1667

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-

JOHNSON -EB- WELL #: 1 RRCID -> 027225 COMPL. DATE 01/15/1961 TOTAL DEPTH 1920 PERF. 1579 - 1770

08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BIVINS WELL #: 1R RRCID -> 027249 COMPL. DATE 04/27/1962 TOTAL DEPTH N/A PERF. N/A

08	291 N	291	-0-	-0-	B	-0-	291	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	354 N	354	-0-	-0-	B	-0-	354	3		N	-0-			-0-
10	560 N	560	-0-	-0-	B	-0-	560	3		N	-0-			-0-
11	559 N	559	-0-	-0-	B	-0-	559	3		N	-0-			-0-
12	532 N	532	-0-	-0-	B	-0-	532	3		N	-0-			-0-
*01	495 N	495	-0-	-0-	B	-0-	495	3		N	-0-			-0-

JOHNSON WELL #: 1 R RRCID -> 041305 COMPL. DATE 12/10/1965 TOTAL DEPTH 1915 PERF. 1618 - 1638

08	340 N	340	-0-	-0-	B	-0-	340	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	319 N	319	-0-	-0-	B	-0-	319	3		N	-0-			-0-
10	259 N	259	-0-	-0-	B	-0-	259	3		N	-0-			-0-
11	342 N	342	-0-	-0-	B	-0-	342	3		N	-0-			-0-
12	330 N	330	-0-	-0-	B	-0-	330	3		N	-0-			-0-
*01	345 N	345	-0-	-0-	B	-0-	345	3		N	-0-			-0-

POOL WELL #: 1 RRCID -> 124522 COMPL. DATE 05/23/1987 TOTAL DEPTH 2100 PERF. 1701 - 2100

08	1147 N	1102	-0-	-45	B	-0-	1102	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	1084 N	1084	-0-	-0-	B	-0-	1084	3		N	-0-			-0-
10	1164 N	1164	-0-	-0-	B	-0-	1164	3		N	-0-			-0-
11	1222 N	1222	-0-	-0-	B	-0-	1222	3		N	-0-			-0-
12	1171 N	1171	-0-	-0-	B	-0-	1171	3		N	-0-			-0-
*01	1136 N	1136	-0-	-0-	B	-0-	1136	3		N	-0-			-0-

SNEED -B- WELL #: 2 RRCID -> 125267 COMPL. DATE 07/30/1987 TOTAL DEPTH 2100 PERF. 1650 - 2100

08	1303 N	1303	-0-	-0-	B	-0-	1303	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	1272 N	1272	-0-	-0-	B	-0-	1272	3		N	-0-			-0-
10	1312 N	1312	-0-	-0-	B	-0-	1312	3		N	-0-			-0-
11	1482 N	1482	-0-	-0-	B	-0-	1482	3		N	-0-			-0-
12	1482 N	1482	-0-	-0-	B	-0-	1482	3		N	-0-			-0-
*01	1418 N	1418	-0-	-0-	B	-0-	1418	3		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
STATE "A" WELL #: 62A RRCID -> 156926 COMPL. DATE 01/24/1996 TOTAL DEPTH 1827 PERF. 1498 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUCKABY WELL #: 4RC RRCID -> 232710 COMPL. DATE 11/08/2007 TOTAL DEPTH 2058 PERF. 1762 - 1808

08	609	N	609	-0-	-0-	B	-0-	609	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	1352	N	1352	-0-	-0-	B	-0-	1352	3			N	-0-					-0-
10	980	N	980	-0-	-0-	B	-0-	980	3			N	-0-					-0-
11	1008	N	1008	-0-	-0-	B	-0-	1008	3			N	-0-					-0-
12	777	N	777	-0-	-0-	B	-0-	777	3			N	-0-					-0-
*01	966	N	966	-0-	-0-	B	-0-	966	3			N	-0-					-0-

RABCO ENERGY 687738
HUMPHRYS WELL #: 1R RRCID -> 027208 COMPL. DATE 09/22/1961 TOTAL DEPTH 2043 PERF. 1720 - 1930

08	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
10	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
11	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
12	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-
*01	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-

RIGSBY WELL #: 1R RRCID -> 027209 COMPL. DATE 08/07/1961 TOTAL DEPTH 2078 PERF. 1820 - 2050

08	12	N	12	-0-	-0-	B	-0-	12	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	30	N	6	-0-	-24	B	-0-	6	2			N	-0-					-0-
10	21	N	21	-0-	-0-	B	-0-	21	2			N	-0-					-0-
11	23	N	23	-0-	-0-	B	-0-	23	2			N	-0-					-0-
12	6	N	6	-0-	-0-	B	-0-	6	2			N	-0-					-0-
*01	13	N	13	-0-	-0-	B	-0-	13	2			N	-0-					-0-

BIVINS -HH- WELL #: 2 RRCID -> 034056 COMPL. DATE 08/16/1964 TOTAL DEPTH 1750 PERF. 1570 - 1630

08	36	N	36	-0-	-0-	B	-0-	36	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	30	N	23	-0-	-7	B	-0-	23	2			N	-0-					-0-
10	29	N	29	-0-	-0-	B	-0-	29	2			N	-0-					-0-
11	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
12	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
*01	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-

RIO PETROLEUM, INC. 712840
JOHNSON WELL #: 102 A RRCID -> 039538 COMPL. DATE 09/22/1966 TOTAL DEPTH 1975 PERF. 1584 - 1630

08	372	N	310	-0-	-62	B	-0-	310	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	277	N	277	-0-	-0-	B	-0-	277	2			N	-0-					-0-
10	418	N	418	-0-	-0-	B	-0-	418	2			N	-0-					-0-
11	351	N	351	-0-	-0-	B	-0-	351	2			N	-0-					-0-
12	311	N	311	-0-	-0-	B	-0-	311	2			N	-0-					-0-
01	403	N	341	-0-	-62	B	-0-	341	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC 760218
DEAHL, C. E. WELL #: 1R RRCID -> 027054 COMPL. DATE 12/23/1961 TOTAL DEPTH 2015 PERF. 1772 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	-0-	-0-	-310 B	-0-					N	9	7	1			3
09/01 BALANCING DATE STATUS ->			-0-														
09	402	N	402	-0-	-0- B	-0-	398	2	4	9	N	4	7	1			-0-
10	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
11	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
12	1298	N	1298	-0-	-0- B	-0-	1257	2	41	9	N	37	35	1			2
*01	971	N	971	-0-	-0- B	-0-	950	2	21	9	N	19	19	1			-0-

ALLISON WELL #: 1R RRCID -> 027055 COMPL. DATE 08/11/1961 TOTAL DEPTH 1713 PERF. 1463 - 1513

08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
10	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
11	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
12	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
01	124	N	41	-0-	-83 B	-0-	41	2			N	-0-					-0-

BIVINS WELL #: 2R RRCID -> 027056 COMPL. DATE 08/21/1961 TOTAL DEPTH 2194 PERF. 1817 - 2050

08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	180	N	170	-0-	-10 B	-0-	170	2			N	-0-					-0-
10	186	N	155	-0-	-31 B	-0-	155	2			N	-0-					-0-
11	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
12	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
01	155	N	123	-0-	-32 B	-0-	123	2			N	-0-					-0-

BIVINS WELL #: 4R RRCID -> 027057 COMPL. DATE 09/27/1961 TOTAL DEPTH 1775 PERF. 1524 - 1604

08	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	800	N	800	-0-	-0- B	-0-	800	2			N	-0-					-0-
10	806	N	775	-0-	-31 B	-0-	775	2			N	-0-					-0-
11	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-
12	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
01	775	N	725	-0-	-50 B	-0-	725	2			N	-0-					-0-

BIVINS WELL #: 6R RRCID -> 027058 COMPL. DATE 08/12/1961 TOTAL DEPTH 1770 PERF. 1513 - 1541

08	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
10	217	N	214	-0-	-3 B	-0-	214	2			N	-0-					-0-
11	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
12	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
01	217	N	199	-0-	-18 B	-0-	199	2			N	-0-					-0-

BIVINS WELL #: 7R RRCID -> 027059 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. 1628 - 1668

08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	540	N	539	-0-	-1 B	-0-	539	2			N	-0-					-0-
10	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
11	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
12	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
01	527	N	490	-0-	-37 B	-0-	490	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 8R RRCID -> 027060 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	258	-0-	-12 B	-0-	258	2			N	-0-					-0-
10	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
11	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
12	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
01	248	N	246	-0-	-2 B	-0-	246	2			N	-0-					-0-

BIVINS WELL #: 9R RRCID -> 027061 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1084	N	1084	-0-	-0- B	-0-	1084	2			N	-0-					-0-
10	1117	N	1117	-0-	-0- B	-0-	1117	2			N	-0-					-0-
11	1087	N	1087	-0-	-0- B	-0-	1087	2			N	-0-					-0-
12	1015	N	-0-	-0-	-1015 B	-0-					N	-0-					-0-
01	1116	N	1112	-0-	-4 B	-0-	1112	2			N	-0-					-0-

BIVINS WELL #: 11R RRCID -> 027063 COMPL. DATE 08/23/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	461	-0-	-19 B	-0-	461	2			N	-0-					-0-
10	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
11	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
12	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
01	465	N	460	-0-	-5 B	-0-	460	2			N	-0-					-0-

BIVINS WELL #: 12R RRCID -> 027064 COMPL. DATE 08/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	143	-0-	-7 B	-0-	143	2			N	-0-					-0-
10	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-
11	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
01	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-

BIVINS WELL #: 13R RRCID -> 027065 COMPL. DATE 10/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	137	-0-	-13 B	-0-	137	2			N	-0-					-0-
10	155	N	140	-0-	-15 B	-0-	140	2			N	-0-					-0-
11	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
01	155	N	137	-0-	-18 B	-0-	137	2			N	-0-					-0-

BIVINS WELL #: 15R RRCID -> 027067 COMPL. DATE 09/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1239	-0-	-21 B	-0-	1239	2			N	-0-					-0-
10	1302	N	1281	-0-	-21 B	-0-	1281	2			N	-0-					-0-
11	1244	N	1244	-0-	-0- B	-0-	1244	2			N	-0-					-0-
12	1271	N	-0-	-0-	-1271 B	-0-					N	-0-					-0-
01	1271	N	1238	-0-	-33 B	-0-	1238	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A150R RRCID -> 027070 COMPL. DATE 11/06/1956 TOTAL DEPTH 3134 PERF. 2349 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	119	-0-	-841 B	-0-	119	2			N	-0-					-0-
10	1344	N	1344	-0-	-0- B	-0-	1344	2			N	-0-					-0-
11	1001	N	1001	-0-	-0- B	-0-	1001	2			N	-0-					-0-
12	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
01	1054	N	1007	-0-	-47 B	-0-	1007	2			N	-0-					-0-

BIVINS WELL #: A160 C RRCID -> 027071 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. 1483 - 1719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	285	-0-	-15 B	-0-	285	2			N	-0-					-0-
10	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
11	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
12	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
01	310	N	309	-0-	-1 B	-0-	309	2			N	-0-					-0-

BOST WELL #: 1R RRCID -> 027072 COMPL. DATE 10/25/1961 TOTAL DEPTH 1915 PERF. 1647 - 1671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOST WELL #: 2R RRCID -> 027073 COMPL. DATE 10/23/1961 TOTAL DEPTH 1806 PERF. 1558 - 1593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BOST WELL #: 3R RRCID -> 027074 COMPL. DATE 10/25/1961 TOTAL DEPTH 1869 PERF. 1606 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
10	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
11	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
12	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
*01	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-

CRAWFORD WELL #: 1R RRCID -> 027075 COMPL. DATE 07/22/1961 TOTAL DEPTH 2091 PERF. 1837 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DUNAWAY WELL #: A 3 C RRCID -> 027076 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. 1567 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
10	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
11	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
12	93	N	15	-0-	-78 B	-0-	15	2			N	-0-					-0-
01	62	N	36	-0-	-26 B	-0-	36	2			N	-0-					17

MASTERSON WELL #: 1R RRCID -> 027077 COMPL. DATE 08/21/1960 TOTAL DEPTH 2260 PERF. 1936 - 2029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 2R RRCID -> 027078 COMPL. DATE 07/28/1960 TOTAL DEPTH 1964 PERF. 1662 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	1029	-0-	-21 B	-0-	1029	2			N	-0-					-0-
10	1054	N	1043	-0-	-11 B	-0-	1043	2			N	-0-					-0-
11	1043	N	1043	-0-	-0- B	-0-	1043	2			N	-0-					-0-
12	1054	N	-0-	-0-	-1054 B	-0-					N	-0-					-0-
01	1054	N	998	-0-	-56 B	-0-	998	2			N	-0-					-0-

MASTERSON WELL #: 3R RRCID -> 027079 COMPL. DATE 07/15/1960 TOTAL DEPTH 1878 PERF. 1566 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	884	-0-	-136 B	-0-	884	2			N	-0-					-0-
10	1054	N	815	-0-	-239 B	-0-	815	2			N	-0-					-0-
11	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					-0-
12	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-
*01	1048	N	1048	-0-	-0- B	-0-	1048	2			N	-0-					-0-

MASTERSON WELL #: 5R RRCID -> 027080 COMPL. DATE 10/05/1960 TOTAL DEPTH 1566 PERF. 1332 - 1540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	449	-0-	-61 B	-0-	449	2			N	-0-					-0-
10	496	N	433	-0-	-63 B	-0-	433	2			N	-0-					-0-
11	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
12	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
01	434	N	318	-0-	-116 B	-0-	318	2			N	-0-					-0-

MASTERSON WELL #: 6R RRCID -> 027081 COMPL. DATE 11/09/1960 TOTAL DEPTH N/A PERF. 1799 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	221	-0-	-19 B	-0-	221	2			N	-0-					-0-
10	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
11	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
12	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
01	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 7R RRCID -> 027082 COMPL. DATE 09/14/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-
10	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					-0-
11	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-
12	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
01	744	N	741	-0-	-3 B	-0-	741	2			N	-0-					-0-

MASTERSON WELL #: B 55R RRCID -> 027083 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 1451 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	780	N	745	-0-	-35 B	-0-	745	2			N	-0-					-0-
10	775	N	748	-0-	-27 B	-0-	748	2			N	-0-					-0-
11	713	N	713	-0-	-0- B	-0-	713	2			N	-0-					-0-
12	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
01	744	N	724	-0-	-20 B	-0-	724	2			N	-0-					-0-

MASTERSON WELL #: B 64R RRCID -> 027084 COMPL. DATE 10/24/1960 TOTAL DEPTH 2265 PERF. 1620 - 1837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
10	465	N	200	-0-	-265 B	-0-	200	2			N	-0-					-0-
11	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
12	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
*01	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-

MASTERSON WELL #: B 75R RRCID -> 027085 COMPL. DATE N/A TOTAL DEPTH 3599 PERF. 1628 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	990	N	946	-0-	-44 B	-0-	946	2			N	-0-					-0-
10	992	N	951	-0-	-41 B	-0-	951	2			N	-0-					-0-
11	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					-0-
12	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
01	961	N	938	-0-	-23 B	-0-	938	2			N	-0-					-0-

MASTERSON WELL #: B 76R RRCID -> 027086 COMPL. DATE 10/24/1960 TOTAL DEPTH 3362 PERF. 1628 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	690	N	613	-0-	-77 B	-0-	613	2			N	-0-					-0-
10	682	N	600	-0-	-82 B	-0-	600	2			N	-0-					-0-
11	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					-0-
12	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
*01	612	N	612	-0-	-0- B	-0-	612	2			N	-0-					-0-

MASTERSON WELL #: B 78R RRCID -> 027087 COMPL. DATE 10/26/1960 TOTAL DEPTH 3236 PERF. 1620 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	450	N	447	-0-	-3 B	-0-	447	2			N	-0-					-0-
10	465	N	442	-0-	-23 B	-0-	442	2			N	-0-					-0-
11	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
12	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
01	434	N	407	-0-	-27 B	-0-	407	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 85R RRCID -> 027088 COMPL. DATE N/A TOTAL DEPTH 3118 PERF. 1696 - 1899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	540	N	523	-0-	-17 B	-0-	523	2			N	-0-					-0-
10	558	N	532	-0-	-26 B	-0-	532	2			N	-0-					-0-
11	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
12	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
*01	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					-0-

MASTERSON WELL #: B 86R RRCID -> 027089 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. 1604 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	150	N	139	-0-	-11 B	-0-	139	3			N	-0-					-0-
10	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
11	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-

MASTERSON WELL #: B 87R RRCID -> 027090 COMPL. DATE 09/29/1960 TOTAL DEPTH 3095 PERF. 1468 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
10	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
11	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
12	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
*01	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-

MASTERSON WELL #: B 92R RRCID -> 027091 COMPL. DATE 09/25/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: D 4R RRCID -> 027092 COMPL. DATE 05/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	-0-	-0-	-2325 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2130	N	1417	-0-	-713 B	-0-	1417	2			N	-0-					-0-
10	1438	N	1438	-0-	-0- B	-0-	1438	2			N	-0-					-0-
11	1355	N	1355	-0-	-0- B	-0-	1355	2			N	-0-					-0-
12	1457	N	-0-	-0-	-1457 B	-0-					N	-0-					-0-
01	1426	N	1370	-0-	-56 B	-0-	1370	2			N	-0-					-0-

POLING WELL #: 1R RRCID -> 027094 COMPL. DATE 10/23/1961 TOTAL DEPTH 1975 PERF. 1715 - 1755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
10	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-
11	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
12	173	N	-0-	-0-	-173 B	-0-					N	-0-					-0-
01	186	N	181	-0-	-5 B	-0-	181	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED P WELL #: 1R RRCID -> 027095 COMPL. DATE 09/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	840	N	804	-0-	-36 B	-0-	804	2			N	-0-					-0-
10	868	N	830	-0-	-38 B	-0-	830	2			N	-0-					-0-
11	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					-0-
12	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
01	837	N	785	-0-	-52 B	-0-	785	2			N	-0-					-0-

THOMPSON WELL #: 1R RRCID -> 027096 COMPL. DATE 09/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	150	N	134	-0-	-16 B	-0-	134	2			N	-0-					-0-
10	155	N	135	-0-	-20 B	-0-	135	2			N	-0-					-0-
11	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
12	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
*01	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-

WARRICK WELL #: 1R RRCID -> 027097 COMPL. DATE 10/23/1961 TOTAL DEPTH 1740 PERF. 1506 - 1532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
10	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
11	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
12	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
01	186	N	36	-0-	-150 B	-0-	36	2			N	-0-					-0-

WARRICK WELL #: 2R RRCID -> 027098 COMPL. DATE 10/23/1961 TOTAL DEPTH 1743 PERF. 1476 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
10	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
11	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
12	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
01	279	N	250	-0-	-29 B	-0-	250	2			N	-0-					-0-

WARRICK WELL #: 3R RRCID -> 027099 COMPL. DATE 08/31/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
10	155	N	154	-0-	-1 B	-0-	154	2			N	-0-					-0-
11	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
01	155	N	151	-0-	-4 B	-0-	151	2			N	-0-					-0-

GREAT PLAINS-SANFORD WELL #: 1R RRCID -> 027109 COMPL. DATE 02/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124 B	-0-					N	6	6	1			4
09/01 BALANCING DATE STATUS ->			-0-														
09	132	N	132	-0-	-0- B	-0-	121	2	11	9	N	10	10	1			4
10	77	N	77	-0-	-0- B	-0-	71	2	6	9	N	5	7	1			2
11	98	N	98	-0-	-0- B	-0-	88	2	10	9	N	9	8	1			3
12	124	N	77	-0-	-47 B	-0-	71	2	6	9	N	5	6	1			2
*01	142	N	142	-0-	-0- B	-0-	127	2	15	9	N	14	10	1			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NORTH AMERICAN-SANFORD WELL #: 1R RRCID -> 027110 COMPL. DATE 03/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-
10	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-
11	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
12	62	N	42	-0-	-20	B	-0-	42	2			N	-0-					-0-
*01	95	N	95	-0-	-0-	B	-0-	95	2			N	-0-					-0-

SHAFFER-SANFORD WELL #: 1R RRCID -> 027112 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. 1560 - 1690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	144	N	144	-0-	-0-	B	-0-	144	2			N	-0-					-0-
10	103	N	103	-0-	-0-	B	-0-	103	2			N	-0-					-0-
11	115	N	115	-0-	-0-	B	-0-	115	2			N	-0-					-0-
12	119	N	119	-0-	-0-	B	-0-	119	2			N	-0-					-0-
*01	174	N	174	-0-	-0-	B	-0-	174	2			N	-0-					-0-

HERRING WELL #: 121R RRCID -> 027118 COMPL. DATE 04/21/1961 TOTAL DEPTH 2198 PERF. 1906 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT		NO RPT	-0-	-0-		B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT		NO RPT	-0-	-0-		B	-0-					N	NO RPT					-0-
10 14B2 EXT		NO RPT	-0-	-0-		B	-0-					N	NO RPT					-0-
11 14B2 EXT		NO RPT	-0-	-0-		B	-0-					N	NO RPT					-0-
12 14B2 EXT		NO RPT	-0-	-0-		B	-0-					N	NO RPT					-0-
01 14B2 EXT		NO RPT	-0-	-0-		B	-0-					N	NO RPT					-0-

HERRING WELL #: 122R RRCID -> 027119 COMPL. DATE 11/05/1962 TOTAL DEPTH N/A PERF. 1844 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	133	N	133	-0-	-0-	B	-0-	133	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	1	1	1			-0-
11	126	N	126	-0-	-0-	B	-0-	125	2	1	9	N	1	1	1			-0-
12	124	N	72	-0-	-52	B	-0-	71	2	1	9	N	1	1	1			-0-
*01	127	N	127	-0-	-0-	B	-0-	125	2	2	9	N	2	1	1			-0-

HERRING WELL #: 123R RRCID -> 027120 COMPL. DATE 11/02/1962 TOTAL DEPTH N/A PERF. 1830 - 1881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	318	N	318	-0-	-0-	B	-0-	317	2	1	9	N	1					1
10	0	N	-0-	-0-	-0-	B	-0-					N	1	2	1			-0-
11	168	N	168	-0-	-0-	B	-0-	167	2	1	9	N	1	1	1			-0-
12	341	N	238	-0-	-103	B	-0-	235	2	3	9	N	3	2	1			1
*01	236	N	236	-0-	-0-	B	-0-	233	2	3	9	N	3	3	1			-0-

HERRING WELL #: 124R RRCID -> 027121 COMPL. DATE 11/01/1962 TOTAL DEPTH N/A PERF. 1794 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			932	-0-	932	B	1945	926	2	6	9	N	5	5	1			-0-
09/01 BALANCING DATE STATUS -> 1945																		
09 14B2 EXT			1444	-0-	1444	B	3389	1436	2	8	9	N	7	7	1			-0-
10	1216	N	543	-0-	-673	B	2716	540	2	3	9	N	3	3	1			-0-
11	2870	N	154	-0-	-2716	B	-0-	147	2	7	9	N	6	6	1			-0-
12	606	N	606	-0-	-0-	B	-0-	599	2	7	9	N	6	4	1			3
*01	877	N	877	-0-	-0-	B	-0-	865	2	12	9	N	11	11	1			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: 125R RRCID -> 027122 COMPL. DATE 11/07/1962 TOTAL DEPTH N/A PERF. 1880 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	2	5	1			2
09/01 BALANCING DATE STATUS -> -0-																	
09	33	N	33	-0-	-0- B	-0-	27	2	6	9	N	5	3	1			4
10	0	N	-0-	-0-	-0- B	-0-					N	6	7	1			3
11	101	N	101	-0-	-0- B	-0-	90	2	11	9	N	10	10	1			3
12	709	N	709	-0-	-0- B	-0-	700	2	9	9	N	8	7	1			4
*01	712	N	712	-0-	-0- B	-0-	708	2	4	9	N	4	6	1			-0-

HERRING WELL #: 128R RRCID -> 027124 COMPL. DATE 11/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	3	6	1			2
09/01 BALANCING DATE STATUS -> -0-																	
09	35	N	35	-0-	-0- B	-0-	29	2	6	9	N	5	3	1			5
10	0	N	-0-	-0-	-0- B	-0-					N	5	7	1			3
11	98	N	98	-0-	-0- B	-0-	87	2	11	9	N	10	10	1			3
12	796	N	796	-0-	-0- B	-0-	787	2	9	9	N	8	7	1			4
*01	665	N	665	-0-	-0- B	-0-	659	2	6	9	N	5	7	1			-0-

READ WELL #: 3R RRCID -> 027127 COMPL. DATE 02/06/1961 TOTAL DEPTH N/A PERF. 1768 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: 4R RRCID -> 027128 COMPL. DATE 06/14/2006 TOTAL DEPTH 2130 PERF. 1734 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	5	9	1			4
09/01 BALANCING DATE STATUS -> -0-																	
09	53	N	53	-0-	-0- B	-0-	44	2	9	9	N	8	5	1			7
10	0	N	-0-	-0-	-0- B	-0-					N	9	11	1			5
11	179	N	179	-0-	-0- B	-0-	158	2	21	9	N	19	18	1			6
12	1324	N	1324	-0-	-0- B	-0-	1307	2	17	9	N	15	13	1			8
*01	1211	N	1211	-0-	-0- B	-0-	1201	2	10	9	N	9	13	1			-0-

SANFORD UNIT -B- WELL #: 2R RRCID -> 027130 COMPL. DATE 02/10/1962 TOTAL DEPTH N/A PERF. 1574 - 1624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
10	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
11	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-
12	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
01	217	N	167	-0-	-50 B	-0-	167	2			N	-0-					-0-

SANFORD -C- WELL #: 4R RRCID -> 027131 COMPL. DATE 06/26/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	29	-0-	-31 B	-0-	29	2			N	-0-					-0-
10	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
11	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
12	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
01	341	N	281	-0-	-60 B	-0-	281	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS -C- WELL #: 4R RRCID -> 027133 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1524 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMS -A- WELL #: 6R RRCID -> 027135 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1721 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	1	2	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	13	N	13	-0-	-0- B	-0-	11	2	2	9	N	2	1	1			2
10	0	N	-0-	-0-	-0- B	-0-					N	2	3	1			1
11	33	N	33	-0-	-0- B	-0-	29	2	4	9	N	4	4	1			1
12	229	N	229	-0-	-0- B	-0-	227	2	2	9	N	2	2	1			1
*01	48	N	48	-0-	-0- B	-0-	48	2			N	-0-	1	1			-0-

CHILDERS WELL #: 6 U RRCID -> 027136 COMPL. DATE 06/13/2006 TOTAL DEPTH 2239 PERF. 1935 - 1962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	129	N	129	-0-	-0- B	-0-	128	2	1	9	N	1	1	1			57
09/01 BALANCING DATE STATUS -> -0-																	
09	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	1	1	1			-0-
11	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
12	129	N	129	-0-	-0- B	-0-	127	2	2	9	N	2	1	1			1
*01	125	N	125	-0-	-0- B	-0-	125	2			N	-0-	1	1			27

JOHNSON, CART WELL #: 101 RRCID -> 027137 COMPL. DATE 02/06/1962 TOTAL DEPTH 2020 PERF. 1629 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
10	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
11	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
12	310	N	225	-0-	-85 B	-0-	225	2			N	-0-					-0-
01	279	N	144	-0-	-135 B	-0-	144	2			N	-0-					-0-

LEA, H. I. WELL #: 101 RRCID -> 027138 COMPL. DATE 01/23/1962 TOTAL DEPTH N/A PERF. 1575 - 1614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	512	N	512	-0-	-0- B	-0-	512	2			N	-0-					-0-
10	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
11	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
12	527	N	426	-0-	-101 B	-0-	426	2			N	-0-					-0-
*01	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-

SNEED, J. T. WELL #: 101 RRCID -> 027139 COMPL. DATE 10/10/1959 TOTAL DEPTH 1869 PERF. 1575 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
10	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
11	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
12	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
*01	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: 110 RRCID -> 027141 COMPL. DATE 01/18/1962 TOTAL DEPTH N/A PERF. 1588 - 1606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
10	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
11	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					-0-
12	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					-0-
*01	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-

SNEED, J. T. WELL #: 124 RRCID -> 027144 COMPL. DATE 08/30/1960 TOTAL DEPTH 1981 PERF. 1714 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
10	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-
11	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
12	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
01	403	N	391	-0-	-12 B	-0-	391	2			N	-0-					-0-

SNEED, J. T. WELL #: 130 RRCID -> 027146 COMPL. DATE 12/18/1960 TOTAL DEPTH 1960 PERF. 1549 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1008	N	1008	-0-	-0- B	-0-	1008	2			N	-0-					-0-
10	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					-0-
11	805	N	805	-0-	-0- B	-0-	805	2			N	-0-					-0-
12	992	N	933	-0-	-59 B	-0-	933	2			N	-0-					-0-
*01	896	N	896	-0-	-0- B	-0-	896	2			N	-0-					-0-

POLING WELL #: 1R RRCID -> 027149 COMPL. DATE 08/29/1960 TOTAL DEPTH 1891 PERF. 1650 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	-0-	-0-	-279 B	-0-					N	4	4	1			3
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	100	-0-	-140 B	-0-	94	2	6	9	N	5	6	1			2
10	248	N	19	-0-	-229 B	-0-	11	2	8	9	N	7	7	1			2
11	83	N	83	-0-	-0- B	-0-	62	2	21	9	N	19	19	1			2
12	132	N	132	-0-	-0- B	-0-	123	2	9	9	N	8	9	1			1
*01	237	N	237	-0-	-0- B	-0-	223	2	14	9	N	13	13	1			-0-

5OLING WELL #: 2R RRCID -> 027150 COMPL. DATE 05/11/1961 TOTAL DEPTH 1906 PERF. 1690 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

POLING WELL #: A 3R RRCID -> 027151 COMPL. DATE 05/30/1961 TOTAL DEPTH 2227 PERF. 1780 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRUDGINGTON WELL #: 2R RRCID -> 027152 COMPL. DATE 07/07/1961 TOTAL DEPTH 1830 PERF. 1573 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	-0-	-0-	-217	B	-0-					N	19	9	1			14
09/01 BALANCING DATE STATUS -> -0-																		
09	320	N	320	-0-	-0-	B	-0-	295	2	25	9	N	23	27	1			10
10	294	N	294	-0-	-0-	B	-0-	274	2	20	9	N	18	19	1			9
11	375	N	375	-0-	-0-	B	-0-	336	2	39	9	N	35	35	1			9
12	384	N	384	-0-	-0-	B	-0-	351	2	33	9	N	30	29	1			10
*01	359	N	359	-0-	-0-	B	-0-	317	2	42	9	N	38	33	1			-0-

DUNAWAY WELL #: 3R RRCID -> 027153 COMPL. DATE 07/02/1961 TOTAL DEPTH 1863 PERF. 1569 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	-0-	-0-	-186	B	-0-					N	9	4	1			7
09/01 BALANCING DATE STATUS -> -0-																		
09	159	N	159	-0-	-0-	B	-0-	147	2	12	9	N	11	13	1			5
10	139	N	139	-0-	-0-	B	-0-	130	2	9	9	N	8	9	1			4
11	157	N	157	-0-	-0-	B	-0-	140	2	17	9	N	15	15	1			4
12	157	N	157	-0-	-0-	B	-0-	144	2	13	9	N	12	12	1			4
*01	173	N	173	-0-	-0-	B	-0-	152	2	21	9	N	19	16	1			-0-

HERRING -C- WELL #: 1RC RRCID -> 027155 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

HERRING -D- WELL #: 1RC RRCID -> 027156 COMPL. DATE 09/09/1962 TOTAL DEPTH 2082 PERF. 1777 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	1	3	1			1
09/01 BALANCING DATE STATUS -> -0-																		
09	20	N	20	-0-	-0-	B	-0-	16	2	4	9	N	4	2	1			3
10	0	N	-0-	-0-	-0-	B	-0-					N	3	4	1			2
11	58	N	58	-0-	-0-	B	-0-	51	2	7	9	N	6	6	1			2
12	472	N	472	-0-	-0-	B	-0-	466	2	6	9	N	5	4	1			3
*01	171	N	171	-0-	-0-	B	-0-	170	2	1	9	N	1	3	1			-0-

MERCHANT -A- WELL #: 1RC RRCID -> 027158 COMPL. DATE 08/15/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS -A- WELL #: 10R RRCID -> 027162 COMPL. DATE 08/06/1960 TOTAL DEPTH 1900 PERF. 1636 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS -A- WELL #: 11R RRCID -> 027163 COMPL. DATE 09/19/1960 TOTAL DEPTH 1820 PERF. 1529 - 1586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-
10	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
11	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
12	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
01	93	N	63	-0-	-30 B	-0-	63	2			N	-0-					-0-

BIVINS -A- WELL #: 12R RRCID -> 027164 COMPL. DATE 03/12/1961 TOTAL DEPTH 1985 PERF. 1771 - 1823

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 13R RRCID -> 027165 COMPL. DATE 03/06/1961 TOTAL DEPTH 1985 PERF. 1725 - 1766

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	147	-0-	-63 B	-0-	147	2			N	-0-					-0-
10	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
11	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
12	155	N	143	-0-	-12 B	-0-	143	2			N	-0-					-0-
01	155	N	150	-0-	-5 B	-0-	150	2			N	-0-					-0-

BIVINS -A- WELL #: 14R RRCID -> 027166 COMPL. DATE 03/06/1961 TOTAL DEPTH 1785 PERF. 1672 - 1739

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 15R RRCID -> 027167 COMPL. DATE 03/10/1961 TOTAL DEPTH 1797 PERF. 1534 - 1580

08	434	N	-0-	-0-	-434 B	-0-					N	3	6	1			4
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	261	-0-	-369 B	-0-	248	2	13	9	N	12	13	1			5
10	651	N	37	-0-	-614 B	-0-	23	2	14	9	N	13	14	1			4
11	323	N	323	-0-	-0- B	-0-	306	2	17	9	N	15	16	1			3
12	380	N	380	-0-	-0- B	-0-	369	2	11	9	N	10	12	1			1
*01	923	N	923	-0-	-0- B	-0-	893	2	30	9	N	27	25	1			-0-

BIVINS -A- WELL #: 16R RRCID -> 027168 COMPL. DATE 02/01/1962 TOTAL DEPTH N/A PERF. 1681 - 1713

08	217	N	-0-	-0-	-217 B	-0-					N	3	3	1			3
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	113	-0-	-157 B	-0-	107	2	6	9	N	5	6	1			2
10	279	N	21	-0-	-258 B	-0-	13	2	8	9	N	7	7	1			2
11	65	N	65	-0-	-0- B	-0-	56	2	9	9	N	8	9	1			1
12	136	N	136	-0-	-0- B	-0-	127	2	9	9	N	8	8	1			1
*01	251	N	251	-0-	-0- B	-0-	236	2	15	9	N	14	14	1			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS -C- WELL #: 1R RRCID -> 027169 COMPL. DATE 01/15/1960 TOTAL DEPTH 1747 PERF. 1570 - 1634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124 B	-0-					N	1	1	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
10	248	N	73	-0-	-175 B	-0-	71	2	2	9	N	2					2
11	207	N	207	-0-	-0- B	-0-	203	2	4	9	N	4	6	1			-0-
12	252	N	252	-0-	-0- B	-0-	245	2	7	9	N	6	6	1			-0-
*01	261	N	261	-0-	-0- B	-0-	254	2	7	9	N	6	6	1			-0-

DEAHL -B- WELL #: 4R RRCID -> 027170 COMPL. DATE 01/29/1962 TOTAL DEPTH N/A PERF. 1788 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
10	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
11	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
12	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
*01	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-

SHELTON -A- WELL #: 9R RRCID -> 027171 COMPL. DATE 05/25/1960 TOTAL DEPTH 1851 PERF. 1539 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON -A- WELL #: 10R RRCID -> 027172 COMPL. DATE 05/29/1960 TOTAL DEPTH 1875 PERF. 1579 - 1803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON -A- WELL #: 11R RRCID -> 027173 COMPL. DATE 01/29/1961 TOTAL DEPTH 1870 PERF. 1479 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON -A- WELL #: 12R RRCID -> 027174 COMPL. DATE 02/04/1961 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHELTON -A- WELL #: 13R RRCID -> 027175 COMPL. DATE 02/02/1961 TOTAL DEPTH 1837 PERF. 1516 - 1586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	798					N	1					5
09/01 BALANCING DATE STATUS -> 798																	
09	14B2 EXT	-0-	-0-	-0-	B	798					N	1					6
10	14B2 EXT	520	-0-	520	B	1318	516	2	4	9	N	4	8	1			2
11	14B2 EXT	418	-0-	418	B	1736	416	2	2	9	N	2	3	1			1
12	1039 N	411	-0-	-628	B	1108	411	2			N	-0-					1
*01	1537 N	429	-0-	-1108	B	-0-	429	2			N	-0-					-0-

SHELTON -A- WELL #: 14R RRCID -> 027176 COMPL. DATE 01/24/1961 TOTAL DEPTH 1785 PERF. 1476 - 1663

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14269	5621	-0-	-8648	B	9971	5620	2	1	9	N	1					3
09/01 BALANCING DATE STATUS -> 9971																	
09	13435	5533	-0-	-7902	B	2069	5532	2	1	9	N	1					4
10	1125	407	-0-	-718	B	1351	405	2	2	9	N	2	5	1			1
11	0	388	-0-	388	B	1739	386	2	2	9	N	2	2	1			1
12	995	390	-0-	-605	B	1134	390	2			N	-0-					1
*01	1541 R	407	-0-	-1134	B	-0-	407	2			N	-0-					-0-

SHELTON -A- WELL #: 15R RRCID -> 027177 COMPL. DATE 08/13/1961 TOTAL DEPTH 1817 PERF. 1510 - 1548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15494	4586	-0-	-10908	B	3776	4585	2	1	9	N	1					2
09/01 BALANCING DATE STATUS -> 3776																	
09	8382 R	4606	-0-	-3776	B	-0-	4606	2			N	-0-					2
10	341 #	271	-0-	-70	B	-70	269	2	2	9	N	2	3	1			1
11	0	266	-0-	266	B	196	264	2	2	9	N	2	2	1			1
12	454 R	258	-0-	-196	B	-0-	258	2			N	-0-					1
01	341 #	251	-0-	-90	B	-90	251	2			N	-0-					-0-

SHELTON -A- WELL #: 16R RRCID -> 027178 COMPL. DATE 08/16/1961 TOTAL DEPTH 1800 PERF. 1508 - 1576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372 N	-0-	-0-	-372	B	-0-					N	-0-					3
09/01 BALANCING DATE STATUS -> -0-																	
09	420 N	349	-0-	-71	B	-0-	348	2	1	9	N	1					4
10	435 N	435	-0-	-0-	B	-0-	433	2	2	9	N	2	5	1			1
11	401 N	401	-0-	-0-	B	-0-	398	2	3	9	N	3	3	1			1
12	393 N	393	-0-	-0-	B	-0-	393	2			N	-0-					1
01	434 N	410	-0-	-24	B	-0-	410	2			N	-0-					-0-

STATE WELL #: 2R RRCID -> 027179 COMPL. DATE 02/09/1961 TOTAL DEPTH N/A PERF. 1414 - 1611

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS -A- WELL #: 1R RRCID -> 027180 COMPL. DATE 11/23/1960 TOTAL DEPTH 1875 PERF. 1574 - 1653

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS -B- WELL #: 1R RRCID -> 027181 COMPL. DATE 12/12/1960 TOTAL DEPTH 1796 PERF. 1524 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	366	-0-	-285 B	-0-	366	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
10	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
11	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
12	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
*01	589	N	442	-0-	-147 B	-0-	442	3			N	-0-					-0-

BOST -A- WELL #: 1R RRCID -> 027182 COMPL. DATE 11/23/1961 TOTAL DEPTH 1825 PERF. 1566 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOST -B- WELL #: 1R RRCID -> 027183 COMPL. DATE 12/12/1960 TOTAL DEPTH 1851 PERF. 1577 - 1618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	206	-0-	-42 B	-0-	206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	117	-0-	-153 B	-0-	117	3			N	-0-					-0-
10	279	N	117	-0-	-162 B	-0-	117	3			N	-0-					-0-
11	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
12	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
*01	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-

MASTERSON -A- WELL #: 1R RRCID -> 027184 COMPL. DATE 03/28/1961 TOTAL DEPTH 1810 PERF. 1497 - 1699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -B- WELL #: 1R RRCID -> 027185 COMPL. DATE 03/23/1961 TOTAL DEPTH 2042 PERF. 1746 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -D- WELL #: 1R RRCID -> 027186 COMPL. DATE N/A TOTAL DEPTH 1562 PERF. 1199 - 1273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	363	-0-	-237 B	-0-	363	3			N	-0-					-0-
10	620	N	363	-0-	-257 B	-0-	363	3			N	-0-					-0-
11	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
12	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-
*01	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON -E- WELL #: 1R RRCID -> 027187 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1560 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	463	N	463	-0-	-0-	B	-0-	463	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
10	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
11	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
12	512	N	512	-0-	-0-	B	-0-	512	3			N	-0-					-0-
*01	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-

MASTERSON -F- WELL #: 1R RRCID -> 027188 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1668 - 1683

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -G- WELL #: 1R RRCID -> 027189 COMPL. DATE N/A TOTAL DEPTH 1590 PERF. 1349 - 1526

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -H- WELL #: 1R RRCID -> 027190 COMPL. DATE N/A TOTAL DEPTH 2131 PERF. 1831 - 2031

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -I- WELL #: 1R RRCID -> 027191 COMPL. DATE 09/22/1961 TOTAL DEPTH 2012 PERF. 1772 - 1787

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
*01	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-

MASTERSON -J- WELL #: 1R RRCID -> 027192 COMPL. DATE 10/03/1961 TOTAL DEPTH 1922 PERF. 1633 - 1797

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON -K- WELL #: 1R RRCID -> 027193 COMPL. DATE 10/04/1961 TOTAL DEPTH 1676 PERF. 1378 - 1546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -L- WELL #: 1R RRCID -> 027194 COMPL. DATE N/A TOTAL DEPTH 2006 PERF. 1710 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING -A- WELL #: 1R RRCID -> 027195 COMPL. DATE 08/06/1961 TOTAL DEPTH 1911 PERF. 1661 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
10	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
11	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
12	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
*01	217	N	187	-0-	-30	B	-0-	187	3			N	-0-					-0-

POLING -B- WELL #: 1R RRCID -> 027196 COMPL. DATE 03/13/1961 TOTAL DEPTH 1831 PERF. 1553 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
10	186	N	167	-0-	-19	B	-0-	167	3			N	-0-					-0-
11	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
12	186	N	182	-0-	-4	B	-0-	182	3			N	-0-					-0-
*01	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-

ROCKWELL -B- WELL #: 1R RRCID -> 027197 COMPL. DATE N/A TOTAL DEPTH 1858 PERF. 1613 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	392	-0-	-166	B	-0-	392	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	1073	N	1073	-0-	-0-	B	-0-	1073	3			N	-0-					-0-
10	837	N	837	-0-	-0-	B	-0-	837	3			N	-0-					-0-
11	579	N	579	-0-	-0-	B	-0-	579	3			N	-0-					-0-
12	948	N	948	-0-	-0-	B	-0-	948	3			N	-0-					-0-
*01	891	N	891	-0-	-0-	B	-0-	891	3			N	-0-					-0-

SNEED -B- WELL #: 9R RRCID -> 027198 COMPL. DATE 05/02/1961 TOTAL DEPTH 2031 PERF. 1713 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	150	N	132	-0-	-18	B	-0-	132	3			N	-0-					-0-
10	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
11	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
12	155	N	148	-0-	-7	B	-0-	148	3			N	-0-					-0-
*01	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE WRIGHT -A- WELL #: 1R RRCID -> 027205 COMPL. DATE N/A TOTAL DEPTH 1842 PERF. 1566 - 1585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	314	-0-	-337	B	-0-	314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	568	-0-	-62	B	-0-	568	3			N	-0-					-0-
10	589	N	449	-0-	-140	B	-0-	449	3			N	-0-					-0-
11	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
12	629	N	629	-0-	-0-	B	-0-	629	3			N	-0-					-0-
*01	745	N	745	-0-	-0-	B	-0-	745	3			N	-0-					-0-

BIVINS FEE WELL #: 3R RRCID -> 027206 COMPL. DATE 02/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON UNIT -I- WELL #: 4R RRCID -> 027210 COMPL. DATE 07/06/1962 TOTAL DEPTH N/A PERF. 1622 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	226	N	226	-0-	-0-	B	-0-	226	2			N	-0-					-0-
10	205	N	205	-0-	-0-	B	-0-	205	2			N	-0-					-0-
11	2342	N	2342	-0-	-0-	B	-0-	2342	2			N	-0-					-0-
12	248	N	204	-0-	-44	B	-0-	204	2			N	-0-					-0-
01	217	N	39	-0-	-178	B	-0-	39	2			N	-0-					-0-

EVELYN WELL #: 2 RRCID -> 027215 COMPL. DATE 09/29/1960 TOTAL DEPTH 1812 PERF. 1530 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	-0-	-0-	-589	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
10	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-
11	586	N	586	-0-	-0-	B	-0-	586	3			N	-0-					-0-
12	552	N	552	-0-	-0-	B	-0-	552	3			N	-0-					-0-
*01	549	N	549	-0-	-0-	B	-0-	549	3			N	-0-					-0-

HUCKABY WELL #: 3 RRCID -> 027216 COMPL. DATE 01/20/1961 TOTAL DEPTH 2035 PERF. 1759 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	165	-0-	-15	B	-0-	165	3			N	-0-					-0-
10	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
11	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
12	186	N	176	-0-	-10	B	-0-	176	3			N	-0-					-0-
*01	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-

INGERTON -E- WELL #: 1 RRCID -> 027220 COMPL. DATE 03/01/1961 TOTAL DEPTH 2130 PERF. 1735 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	351	-0-	-39	B	-0-	351	3			N	-0-					-0-
10	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
11	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
12	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
*01	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON -AC- WELL #: 1 RRCID -> 027223 COMPL. DATE 08/18/1961 TOTAL DEPTH 1982 PERF. 1606 - 1646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
10	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
11	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
12	279	N	253	-0-	-26 B	-0-	253	3			N	-0-					-0-
*01	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-

LASATER -A- WELL #: 1 RRCID -> 027227 COMPL. DATE 03/14/1962 TOTAL DEPTH N/A PERF. 1736 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	240	N	178	-0-	-62 B	-0-	178	3			N	-0-					-0-
10	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
11	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
12	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
*01	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-

LATIN WELL #: 2 RRCID -> 027228 COMPL. DATE 12/07/1960 TOTAL DEPTH 2000 PERF. 1675 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
10	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
11	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
12	279	N	176	-0-	-103 B	-0-	176	3			N	-0-					-0-
*01	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-

POLLY WELL #: 2 RRCID -> 027230 COMPL. DATE 01/17/1961 TOTAL DEPTH 2000 PERF. 1689 - 1723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

RECORD, BESSIE WELL #: 2 RRCID -> 027231 COMPL. DATE 12/11/1960 TOTAL DEPTH 1951 PERF. 1563 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	180	N	179	-0-	-1 B	-0-	179	3			N	-0-					-0-
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
11	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
12	186	N	162	-0-	-24 B	-0-	162	3			N	-0-					-0-
*01	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-

SNEED -F- WELL #: 2 RRCID -> 027234 COMPL. DATE 08/22/1961 TOTAL DEPTH 2000 PERF. 1637 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -J- WELL #: 2 RRCID -> 027235 COMPL. DATE 08/27/1961 TOTAL DEPTH 1928 PERF. 1526 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
10	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
11	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
12	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-
*01	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-

SNOW, E. L. WELL #: 7 RRCID -> 027236 COMPL. DATE 11/02/1960 TOTAL DEPTH 1925 PERF. 1522 - 1763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SNOW, E. L. WELL #: 8 RRCID -> 027237 COMPL. DATE 11/20/1960 TOTAL DEPTH 2000 PERF. 1529 - 1574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
12	93	N	91	-0-	-2 B	-0-	91	3			N	-0-					-0-
*01	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-

SNOW, E. L. WELL #: 9 RRCID -> 027238 COMPL. DATE 11/28/1960 TOTAL DEPTH 2096 PERF. 1539 - 1575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNOW, E. L. WELL #: 10 RRCID -> 027239 COMPL. DATE 12/02/1960 TOTAL DEPTH 1905 PERF. 1537 - 1581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	464	N	464	-0-	-0- B	-0-	30	1	434	3	N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	450	N	450	-0-	-0- B	-0-	30	1	420	3	N	-0-					-0-
12	479	N	479	-0-	-0- B	-0-	30	1	449	3	N	-0-					-0-
*01	478	N	478	-0-	-0- B	-0-	30	1	448	3	N	-0-					-0-

SNOW, E. L. WELL #: 12 RRCID -> 027241 COMPL. DATE 01/30/1961 TOTAL DEPTH 2050 PERF. 1036 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	330	N	315	-0-	-15 B	-0-	315	3			N	-0-					-0-
10	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
11	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
12	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
*01	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILD BILL WELL #: 3 RRCID -> 027243 COMPL. DATE 11/23/1960 TOTAL DEPTH 1920 PERF. 1609 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	29	-0-	-151 B	-0-	29	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
12	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
*01	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-

WILLIAMS, JOE WELL #: 2 RRCID -> 027244 COMPL. DATE 01/05/1961 TOTAL DEPTH 4264 PERF. 1482 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
10	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
11	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
12	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
*01	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-

ZELL WELL #: 5 RRCID -> 027245 COMPL. DATE 09/06/1961 TOTAL DEPTH 2131 PERF. 1743 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	284	-0-	-16 B	-0-	284	3			N	-0-					-0-
10	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
11	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
12	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
*01	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-

ZELL WELL #: 6 RRCID -> 027246 COMPL. DATE 08/08/1961 TOTAL DEPTH 2210 PERF. 1784 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
12	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
*01	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-

ZELL WELL #: 8 RRCID -> 027248 COMPL. DATE 03/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1091	-0-	-19 B	-0-	1091	3			N	-0-					-0-
10	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
11	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
12	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-
*01	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-

YAKE, WM. C WELL #: 2R RRCID -> 030757 COMPL. DATE 08/19/1965 TOTAL DEPTH 2048 PERF. 1722 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BYRD WELL #: 1R RRCID -> 031225 COMPL. DATE 07/12/1963 TOTAL DEPTH 2108 PERF. 1855 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1449	N	1449	-0-	-0-	B	-0-	1449	2			N	-0-					-0-
10	1046	N	1046	-0-	-0-	B	-0-	1046	2			N	-0-					-0-
11	1648	N	1648	-0-	-0-	B	-0-	1648	2			N	-0-					-0-
12	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-

BYRD, MINNIE WELL #: 6 RRCID -> 031498 COMPL. DATE 07/31/1963 TOTAL DEPTH 2370 PERF. 1891 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	359	-0-	-31	B	-0-	359	3			N	-0-					-0-
10	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
11	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
12	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
*01	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-

MIZEL-SANFORD WELL #: 2R RRCID -> 032018 COMPL. DATE 04/23/1962 TOTAL DEPTH 1520 PERF. 1410 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	138	-0-	-12	B	-0-	138	2			N	-0-					-0-
10	84	N	84	-0-	-0-	B	-0-	84	2			N	-0-					-0-
11	96	N	96	-0-	-0-	B	-0-	96	2			N	-0-					-0-
12	155	N	83	-0-	-72	B	-0-	83	2			N	-0-					-0-
*01	133	N	133	-0-	-0-	B	-0-	133	2			N	-0-					-0-

SNEED, J. T. WELL #: 113 RRCID -> 032024 COMPL. DATE 09/10/1963 TOTAL DEPTH 2040 PERF. 1583 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	793	N	793	-0-	-0-	B	-0-	793	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	550	N	550	-0-	-0-	B	-0-	550	2			N	-0-					-0-
10	414	N	414	-0-	-0-	B	-0-	414	2			N	-0-					-0-
11	544	N	544	-0-	-0-	B	-0-	544	2			N	-0-					-0-
12	558	N	483	-0-	-75	B	-0-	483	2			N	-0-					-0-
*01	462	N	462	-0-	-0-	B	-0-	462	2			N	-0-					-0-

SNEED, J. T. WELL #: 125 RRCID -> 032279 COMPL. DATE 09/25/1963 TOTAL DEPTH 2087 PERF. 1755 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1299	N	1299	-0-	-0-	B	-0-	1299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1064	N	1064	-0-	-0-	B	-0-	1064	2			N	-0-					-0-
10	789	N	789	-0-	-0-	B	-0-	789	2			N	-0-					-0-
11	1065	N	1065	-0-	-0-	B	-0-	1065	2			N	-0-					-0-
12	1054	N	965	-0-	-89	B	-0-	965	2			N	-0-					-0-
*01	941	N	941	-0-	-0-	B	-0-	941	2			N	-0-					-0-

SNEED, J. T. WELL #: 128 RRCID -> 032280 COMPL. DATE 09/12/1963 TOTAL DEPTH 2110 PERF. 1794 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1435	N	1435	-0-	-0-	B	-0-	1435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1146	N	1146	-0-	-0-	B	-0-	1146	2			N	-0-					-0-
10	863	N	863	-0-	-0-	B	-0-	863	2			N	-0-					-0-
11	1088	N	1088	-0-	-0-	B	-0-	1088	2			N	-0-					-0-
12	1178	N	1077	-0-	-101	B	-0-	1077	2			N	-0-					-0-
*01	1045	N	1045	-0-	-0-	B	-0-	1045	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: 203 RRCID -> 032281 COMPL. DATE 09/11/1963 TOTAL DEPTH 2027 PERF. 1609 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	806	N	806	-0-	-0- B	-0-	806	2			N	-0-					-0-
10	675	N	675	-0-	-0- B	-0-	675	2			N	-0-					-0-
11	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-
12	845	N	845	-0-	-0- B	-0-	845	2			N	-0-					-0-
01	682	N	533	-0-	-149 B	-0-	533	2			N	-0-					-0-

HERR WELL #: 1 RRCID -> 032282 COMPL. DATE 08/13/1963 TOTAL DEPTH 2108 PERF. 1762 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
10	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
11	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
12	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
*01	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-

BIVINS FEE WELL #: 2R RRCID -> 032320 COMPL. DATE 06/29/1963 TOTAL DEPTH 1675 PERF. 1635 - 1665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 4R RRCID -> 032321 COMPL. DATE 06/27/1963 TOTAL DEPTH 1665 PERF. 1546 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 1R RRCID -> 032575 COMPL. DATE 06/24/1963 TOTAL DEPTH 1660 PERF. 1519 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MERCHANT, IRA B. WELL #: 1R RRCID -> 033395 COMPL. DATE 11/27/1963 TOTAL DEPTH 1926 PERF. 1644 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	247	N	247	-0-	-0- B	-0-	246	2	1	9	N	1					1
10	307	N	307	-0-	-0- B	-0-	305	2	2	9	N	2	2	1			1
11	353	N	353	-0-	-0- B	-0-	352	2	1	9	N	1	2	1			-0-
12	423	N	423	-0-	-0- B	-0-	417	2	6	9	N	5	3	1			2
*01	403	N	403	-0-	-0- B	-0-	399	2	4	9	N	4	5	1			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 17R RRCID -> 033515 COMPL. DATE 11/18/1963 TOTAL DEPTH 1794 PERF. 1552 - 1765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
10	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
11	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
12	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
01	186	N	130	-0-	-56 B	-0-	130	2			N	-0-					-0-

BIVINS WELL #: 18R RRCID -> 033516 COMPL. DATE 10/17/1963 TOTAL DEPTH 1736 PERF. 1610 - 1645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
10	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-
11	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
12	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
*01	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-

BIVINS WELL #: 19R RRCID -> 033517 COMPL. DATE 11/01/1963 TOTAL DEPTH 1648 PERF. 1534 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
10	527	N	448	-0-	-79 B	-0-	448	2			N	-0-					-0-
11	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
12	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
*01	763	N	763	-0-	-0- B	-0-	763	2			N	-0-					-0-

DUNAWAY WELL #: 1R RRCID -> 033518 COMPL. DATE 10/01/1963 TOTAL DEPTH 1690 PERF. 1596 - 1612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

COUGHLAN WELL #: 1R RRCID -> 033519 COMPL. DATE 11/09/1963 TOTAL DEPTH 2220 PERF. 1882 - 2159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1R RRCID -> 033520 COMPL. DATE 10/11/1963 TOTAL DEPTH 1830 PERF. 1611 - 1633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
10	93	N	77	-0-	-16 B	-0-	77	2			N	-0-					-0-
11	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
12	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
01	62	N	59	-0-	-3 B	-0-	59	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED P WELL #: 2R RRCID -> 033521 COMPL. DATE 11/09/1963 TOTAL DEPTH 1970 PERF. 1636 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	660	N	646	-0-	-14 B	-0-	646	2			N	-0-					-0-
10	682	N	626	-0-	-56 B	-0-	626	2			N	-0-					-0-
11	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
12	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
01	620	N	589	-0-	-31 B	-0-	589	2			N	-0-					-0-

WARRICK WELL #: 4R RRCID -> 033522 COMPL. DATE 11/01/1963 TOTAL DEPTH 1758 PERF. 1508 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
10	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-
11	807	N	807	-0-	-0- B	-0-	807	2			N	-0-					-0-
12	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
*01	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-

JOHNSON, E. B. WELL #: 201 RRCID -> 034546 COMPL. DATE 05/05/1964 TOTAL DEPTH 2007 PERF. 1613 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
10	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
11	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
12	382	N	335	-0-	-47 B	-0-	335	2			N	-0-					-0-
01	496	N	246	-0-	-250 B	-0-	246	2			N	-0-					-0-

SNEED, J. T. WELL #: 127 RRCID -> 034739 COMPL. DATE 07/10/1964 TOTAL DEPTH 2104 PERF. 1601 - 1669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
10	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
11	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
12	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-
*01	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-

CRAWFORD WELL #: 2R RRCID -> 034743 COMPL. DATE 09/30/1964 TOTAL DEPTH 2220 PERF. 1884 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 9R RRCID -> 034744 COMPL. DATE 09/02/1964 TOTAL DEPTH 2080 PERF. 1824 - 2012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
10	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
11	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 10R RRCID -> 034745 COMPL. DATE 09/10/1964 TOTAL DEPTH 1734 PERF. 1448 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
10	31	N	27	-0-	-4	B	-0-	27	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	31	N	18	-0-	-13	B	-0-	18	2			N	-0-					-0-

MASTERSON WELL #: 12R RRCID -> 034746 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1517 - 1661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	224	-0-	-76	B	-0-	224	2			N	-0-					-0-
10	558	N	188	-0-	-370	B	-0-	188	2			N	-0-					-0-
11	137	N	137	-0-	-0-	B	-0-	137	2			N	-0-					-0-
12	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
*01	280	N	280	-0-	-0-	B	-0-	280	2			N	-0-					-0-

WILLIAMS -C- WELL #: 5AR RRCID -> 034861 COMPL. DATE 11/02/1964 TOTAL DEPTH 2640 PERF. 2118 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	38	-0-	-210	B	-0-	38	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	219	N	219	-0-	-0-	B	-0-	38	1	181	2	N	-0-					-0-
10	199	N	199	-0-	-0-	B	-0-	41	1	158	2	N	-0-					-0-
11	153	N	153	-0-	-0-	B	-0-	43	1	110	2	N	-0-					-0-
12	217	N	102	-0-	-115	B	-0-	43	1	59	2	N	-0-					-0-
01	186	N	67	-0-	-119	B	-0-	43	1	24	2	N	-0-					-0-

KERMICLE WELL #: 4 RRCID -> 034862 COMPL. DATE 10/13/1964 TOTAL DEPTH 2280 PERF. 1896 - 2029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	655	-0-	-5	B	-0-	655	3			N	-0-					-0-
10	527	N	-0-	-0-	-527	B	-0-					N	-0-					-0-
11	635	N	635	-0-	-0-	B	-0-	635	3			N	-0-					-0-
12	682	N	468	-0-	-214	B	-0-	468	3			N	-0-					-0-
*01	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-

FEE WELL #: 2R RRCID -> 035029 COMPL. DATE N/A TOTAL DEPTH 1807 PERF. 1550 - 1620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 11R RRCID -> 035030 COMPL. DATE 09/28/1964 TOTAL DEPTH 1989 PERF. 1746 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCBRIDE WELL #: 1R RRCID -> 035139 COMPL. DATE N/A TOTAL DEPTH 1589 PERF. 1370 - 1419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	11	-0-	-79 B	-0-	4	1	4	2	N	3					3
							3	9									
10	54	N	54	-0-	-0- B	-0-	44	1	10	9	N	9	4	1			8
11	45	N	45	-0-	-0- B	-0-	34	1	11	9	N	10	18	1			-0-
12	94	N	94	-0-	-0- B	-0-	44	1	29	2	N	19	17	1			2
							21	9									
01	62	N	-0-	-0-	-62 B	-0-					N	-0-	2	1			-0-

JOHNSON WELL #: 2R RRCID -> 035140 COMPL. DATE 08/20/1964 TOTAL DEPTH 1700 PERF. 1612 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
10	124	N	74	-0-	-50 B	-0-	74	2			N	-0-					-0-
11	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
12	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
01	62	N	37	-0-	-25 B	-0-	37	2			N	-0-					-0-

STATE -A- WELL #: A 2 RRCID -> 035228 COMPL. DATE 07/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	206	-0-	-197 B	-0-	206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	129	-0-	-381 B	-0-	129	3			N	-0-					-0-
10	527	N	129	-0-	-398 B	-0-	129	3			N	-0-					-0-
11	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
12	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
*01	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-

STATE -A- WELL #: A 3 RRCID -> 035229 COMPL. DATE 04/24/1963 TOTAL DEPTH 1993 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -B- WELL #: 12 RRCID -> 035230 COMPL. DATE 12/10/1963 TOTAL DEPTH 2041 PERF. 1690 - 1761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	535	-0-	-23 B	-0-	535	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
10	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
11	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
12	558	N	324	-0-	-234 B	-0-	324	3			N	-0-					-0-
*01	558	N	527	-0-	-31 B	-0-	527	3			N	-0-					-0-

SNEED P WELL #: 3R RRCID -> 035232 COMPL. DATE 08/25/1964 TOTAL DEPTH 1986 PERF. 1729 - 1843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	654	-0-	-36 B	-0-	654	2			N	-0-					-0-
10	713	N	671	-0-	-42 B	-0-	671	2			N	-0-					-0-
11	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
12	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
01	682	N	677	-0-	-5 B	-0-	677	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE -A- WELL #: A 1 RRCID -> 035252 COMPL. DATE 07/11/1964 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
10	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
11	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
12	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
*01	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-

FEE WELL #: 3 R RRCID -> 037776 COMPL. DATE 07/11/1965 TOTAL DEPTH 1740 PERF. 1488 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	614	-0-	-16 B	-0-	614	2			N	-0-					-0-
10	651	N	627	-0-	-24 B	-0-	627	2			N	-0-					-0-
11	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-
12	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
*01	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-

MASTERSON WELL #: 13 R RRCID -> 037777 COMPL. DATE 07/16/1965 TOTAL DEPTH 2160 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	527	-0-	-43 B	-0-	527	2			N	-0-					-0-
10	620	N	541	-0-	-79 B	-0-	541	2			N	-0-					-0-
11	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
12	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
01	527	N	519	-0-	-8 B	-0-	519	2			N	-0-					-0-

MASTERSON WELL #: 15 R RRCID -> 037778 COMPL. DATE 07/13/1965 TOTAL DEPTH 1880 PERF. 1603 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	88	-0-	-62 B	-0-	88	2			N	-0-					-0-
10	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
11	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
12	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
01	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-

MASTERSON WELL #: 16 R RRCID -> 037779 COMPL. DATE 07/13/1965 TOTAL DEPTH 1897 PERF. 1639 - 1657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	188	-0-	-22 B	-0-	188	2			N	-0-					-0-
10	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
11	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
12	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
*01	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-

JOHNSON -G- WELL #: 3RC RRCID -> 038061 COMPL. DATE 12/19/1965 TOTAL DEPTH 1806 PERF. 1586 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	-0-	-0-	-496 B	-0-					N	-0-					1
09/01 BALANCING DATE STATUS -> -0-																	
09	1848	N	1848	-0-	-0- B	-0-	1838	2	10	9	N	9					11
10	1300	N	1300	-0-	-0- B	-0-	1267	2	33	9	N	30	29	1			12
11	163	N	163	-0-	-0- B	-0-	117	2	46	9	N	42	47	1			7
12	1544	N	1544	-0-	-0- B	-0-	1478	2	66	9	N	60	50	1			17
*01	1557	N	1557	-0-	-0- B	-0-	1520	2	37	9	N	34	50	1			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: 202 RRCID -> 039111 COMPL. DATE 07/09/1964 TOTAL DEPTH 2112 PERF. 1604 - 1831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	343	N	343	-0-	-0-	B	-0-	343	2			N	-0-					-0-
10	251	N	251	-0-	-0-	B	-0-	251	2			N	-0-					-0-
11	161	N	161	-0-	-0-	B	-0-	161	2			N	-0-					-0-
12	341	N	264	-0-	-77	B	-0-	264	2			N	-0-					-0-
*01	323	N	323	-0-	-0-	B	-0-	323	2			N	-0-					-0-

CRAWFORD WELL #: 3R RRCID -> 039117 COMPL. DATE 09/28/1964 TOTAL DEPTH 2019 PERF. 1704 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 202 RRCID -> 039539 COMPL. DATE 09/24/1965 TOTAL DEPTH 1650 PERF. 1353 - 1368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	369	N	369	-0-	-0-	B	-0-	369	2			N	-0-					-0-
10	316	N	316	-0-	-0-	B	-0-	316	2			N	-0-					-0-
11	277	N	277	-0-	-0-	B	-0-	277	2			N	-0-					-0-
12	372	N	272	-0-	-100	B	-0-	272	2			N	-0-					-0-
*01	315	N	315	-0-	-0-	B	-0-	315	2			N	-0-					-0-

MASTERSON -C- WELL #: 1 R RRCID -> 039585 COMPL. DATE 12/13/1965 TOTAL DEPTH 2010 PERF. 1661 - 1880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -P- WELL #: 1 R RRCID -> 039586 COMPL. DATE 12/28/1965 TOTAL DEPTH 2158 PERF. 1788 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -Q- WELL #: 1 R RRCID -> 039587 COMPL. DATE 12/17/1965 TOTAL DEPTH 1925 PERF. 1653 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS -D- WELL #: 1 R RRCID -> 040290 COMPL. DATE N/A TOTAL DEPTH 2350 PERF. 2192 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					1
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		497	-0-	497	B	497	497	2			N	-0-					1
10	1002	N	919	-0-	-83	B	414	919	2			N	-0-					1
11	979	N	565	-0-	-414	B	-0-	565	2			N	-0-					1
12	527	N	351	-0-	-176	B	-0-	351	2			N	-0-					1
*01	739	N	739	-0-	-0-	B	-0-	739	2			N	-0-					-0-

BIVINS -D- WELL #: 2 R RRCID -> 040291 COMPL. DATE N/A TOTAL DEPTH 2270 PERF. 2102 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					16
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					16
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					16
11	10	N	10	-0-	-0-	B	-0-	10	2			N	-0-					16
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 23 R RRCID -> 041134 COMPL. DATE 08/01/1966 TOTAL DEPTH N/A PERF. 1877 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	513	-0-	-57	B	-0-	513	2			N	-0-					-0-
10	558	N	548	-0-	-10	B	-0-	548	2			N	-0-					-0-
11	433	N	433	-0-	-0-	B	-0-	433	2			N	-0-					-0-
12	527	N	-0-	-0-	-527	B	-0-					N	-0-					-0-
01	558	N	466	-0-	-92	B	-0-	466	2			N	-0-					-0-

BIVINS WELL #: 24 R RRCID -> 041135 COMPL. DATE 08/01/1966 TOTAL DEPTH 2164 PERF. 1928 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	-0-	-0-	-1829	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1770	N	1684	-0-	-86	B	-0-	1684	2			N	-0-					-0-
10	1710	N	1710	-0-	-0-	B	-0-	1710	2			N	-0-					-0-
11	1639	N	1639	-0-	-0-	B	-0-	1639	2			N	-0-					-0-
12	1437	N	-0-	-0-	-1437	B	-0-					N	-0-					-0-
01	1705	N	1537	-0-	-168	B	-0-	1537	2			N	-0-					-0-

MASTERSON WELL #: 19 R RRCID -> 041136 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1523 - 1597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	411	N	411	-0-	-0-	B	-0-	411	2			N	-0-					-0-
10	434	N	426	-0-	-8	B	-0-	426	2			N	-0-					-0-
11	406	N	406	-0-	-0-	B	-0-	406	2			N	-0-					-0-
12	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-
01	434	N	401	-0-	-33	B	-0-	401	2			N	-0-					-0-

MASTERSON WELL #: 20 R RRCID -> 041137 COMPL. DATE 09/14/1967 TOTAL DEPTH 1935 PERF. 1625 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	157	N	157	-0-	-0-	B	-0-	157	2			N	-0-					-0-
10	155	N	110	-0-	-45	B	-0-	110	2			N	-0-					-0-
11	152	N	152	-0-	-0-	B	-0-	152	2			N	-0-					-0-
12	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
01	124	N	19	-0-	-105	B	-0-	19	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 21 R RRCID -> 041138 COMPL. DATE N/A TOTAL DEPTH 1910 PERF. 1630 - 1767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	630	N	591	-0-	-39 B	-0-	591	2			N	-0-					-0-
10	620	N	604	-0-	-16 B	-0-	604	2			N	-0-					-0-
11	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					-0-
12	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
01	589	N	481	-0-	-108 B	-0-	481	2			N	-0-					-0-

MASTERSON WELL #: 22 R RRCID -> 041139 COMPL. DATE N/A TOTAL DEPTH 1920 PERF. 1678 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
10	744	N	619	-0-	-125 B	-0-	619	2			N	-0-					-0-
11	755	N	755	-0-	-0- B	-0-	755	2			N	-0-					-0-
12	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
*01	654	N	654	-0-	-0- B	-0-	654	2			N	-0-					-0-

BIVINS WELL #: 20R RRCID -> 041307 COMPL. DATE 09/23/1966 TOTAL DEPTH 1750 PERF. 1454 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	930	N	909	-0-	-21 B	-0-	909	2			N	-0-					-0-
10	931	N	931	-0-	-0- B	-0-	931	2			N	-0-					-0-
11	889	N	889	-0-	-0- B	-0-	889	2			N	-0-					-0-
12	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
01	930	N	911	-0-	-19 B	-0-	911	2			N	-0-					-0-

CRAWFORD WELL #: 4 R RRCID -> 043397 COMPL. DATE 07/21/1967 TOTAL DEPTH 2127 PERF. 1873 - 2063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 23 R RRCID -> 043398 COMPL. DATE 08/07/1967 TOTAL DEPTH 2173 PERF. 1840 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		14	-0-	14 B	14	14	2			N	-0-					-0-

MASTERSON WELL #: 24 R RRCID -> 043399 COMPL. DATE 08/14/1967 TOTAL DEPTH 2062 PERF. 1763 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	60	N	46	-0-	-14 B	-0-	46	2			N	-0-					-0-
10	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
11	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
*01	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 25 R RRCID -> 043400 COMPL. DATE 08/15/1967 TOTAL DEPTH 1937 PERF. 1631 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	300	N	297	-0-	-3 B	-0-	297	2			N	-0-					-0-
10	310	N	300	-0-	-10 B	-0-	300	2			N	-0-					-0-
11	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
12	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
01	310	N	185	-0-	-125 B	-0-	185	2			N	-0-					-0-

MASTERSON WELL #: 27 R RRCID -> 043401 COMPL. DATE 08/31/1968 TOTAL DEPTH 1900 PERF. 1659 - 1829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
10	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
11	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
12	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
01	279	N	261	-0-	-18 B	-0-	261	2			N	-0-					-0-

BIVINS WELL #: 25 R RRCID -> 043461 COMPL. DATE 08/25/1967 TOTAL DEPTH 2160 PERF. 1780 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			667	-0-	667 B	3063	667	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			3063														
09 14B2 EXT			819	-0-	819 B	3882	819	2			N	-0-					-0-
10	1338	N	867	-0-	-471 B	3411	867	2			N	-0-					-0-
11	3000	N	875	-0-	-2125 B	1286	875	2			N	-0-					-0-
12	1286	N	-0-	-0-	-1286 B	-0-					N	-0-					-0-
*01	921	N	921	-0-	-0- B	-0-	921	2			N	-0-					-0-

BIVINS WELL #: 26 R RRCID -> 043503 COMPL. DATE 07/28/1967 TOTAL DEPTH 2285 PERF. 1825 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
10	527	N	506	-0-	-21 B	-0-	506	2			N	-0-					-0-
11	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-
12	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
*01	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-

BIVINS WELL #: 29 R RRCID -> 045065 COMPL. DATE 08/28/1968 TOTAL DEPTH 2050 PERF. 1764 - 1877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	570	N	560	-0-	-10 B	-0-	560	2			N	-0-					-0-
10	589	N	570	-0-	-19 B	-0-	570	2			N	-0-					-0-
11	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
12	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
01	558	N	556	-0-	-2 B	-0-	556	2			N	-0-					-0-

BIVINS WELL #: 30 R RRCID -> 045066 COMPL. DATE 09/06/1968 TOTAL DEPTH 2080 PERF. 1859 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	930	N	923	-0-	-7 B	-0-	923	2			N	-0-					-0-
10	962	N	962	-0-	-0- B	-0-	962	2			N	-0-					-0-
11	926	N	926	-0-	-0- B	-0-	926	2			N	-0-					-0-
12	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
01	961	N	953	-0-	-8 B	-0-	953	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUGHLAN WELL #: 2 R RRCID -> 045067 COMPL. DATE 08/27/1968 TOTAL DEPTH 2110 PERF. 1849 - 2058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 28 R RRCID -> 045068 COMPL. DATE 09/04/1968 TOTAL DEPTH 2118 PERF. 1779 - 1995

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 29 R RRCID -> 045069 COMPL. DATE N/A TOTAL DEPTH 1932 PERF. 1631 - 1811

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 31 R RRCID -> 045070 COMPL. DATE 08/26/1968 TOTAL DEPTH 2050 PERF. 1781 - 1980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 28 R RRCID -> 045140 COMPL. DATE 08/27/1968 TOTAL DEPTH N/A PERF. 2025 - 2127

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 30 R RRCID -> 045141 COMPL. DATE 09/05/1968 TOTAL DEPTH N/A PERF. 1742 - 1989

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N -0-	-0-	-527	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N 523	-0-	-17	B	-0-	523	2			N	-0-					-0-
10	527	N 521	-0-	-6	B	-0-	521	2			N	-0-					-0-
11	513	N 513	-0-	-0-	B	-0-	513	2			N	-0-					-0-
12	527	N -0-	-0-	-527	B	-0-					N	-0-					-0-
01	527	N 518	-0-	-9	B	-0-	518	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 31 R RRCID -> 045382 COMPL. DATE 09/04/1968 TOTAL DEPTH 2170 PERF. 1823 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
10	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
11	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
12	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
*01	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-

BIVINS WELL #: 32R RRCID -> 046065 COMPL. DATE 03/06/1969 TOTAL DEPTH 2180 PERF. 1851 - 2061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
10	310	N	303	-0-	-7 B	-0-	303	2			N	-0-					-0-
11	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-

BIVINS WELL #: 33R RRCID -> 046066 COMPL. DATE 02/26/1969 TOTAL DEPTH 2165 PERF. 1820 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	160	-0-	-20 B	-0-	160	2			N	-0-					-0-
10	186	N	178	-0-	-8 B	-0-	178	2			N	-0-					-0-
11	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
*01	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-

BIVINS WELL #: 34R RRCID -> 046067 COMPL. DATE 03/06/1969 TOTAL DEPTH 2103 PERF. 1755 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	878	-0-	-82 B	-0-	878	2			N	-0-					-0-
10	961	N	887	-0-	-74 B	-0-	887	2			N	-0-					-0-
11	848	N	848	-0-	-0- B	-0-	848	2			N	-0-					-0-
12	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-
01	899	N	866	-0-	-33 B	-0-	866	2			N	-0-					-0-

BIVINS WELL #: 35R RRCID -> 046068 COMPL. DATE 03/07/1969 TOTAL DEPTH 2280 PERF. 1905 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	44	-0-	-46 B	-0-	44	2			N	-0-					-0-
10	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
11	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*01	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-

CRAWFORD WELL #: 5R RRCID -> 046069 COMPL. DATE 03/07/1969 TOTAL DEPTH 2165 PERF. 1836 - 2047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 32R RRCID -> 046070 COMPL. DATE 04/23/1969 TOTAL DEPTH 2135 PERF. 1934 - 2135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	240	N	203	-0-	-37 B	-0-	203	2			N	-0-					-0-
10	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
11	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
12	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
01	248	N	230	-0-	-18 B	-0-	230	2			N	-0-					-0-

MASTERSON WELL #: 33R RRCID -> 046071 COMPL. DATE 03/31/1969 TOTAL DEPTH 2167 PERF. 1895 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 34R RRCID -> 046072 COMPL. DATE 04/02/1969 TOTAL DEPTH 1841 PERF. 1636 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
10	434	N	278	-0-	-156 B	-0-	278	2			N	-0-					-0-
11	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
12	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
01	279	N	221	-0-	-58 B	-0-	221	2			N	-0-					-0-

MASTERSON WELL #: 35R RRCID -> 046073 COMPL. DATE 04/02/1969 TOTAL DEPTH 1836 PERF. 1520 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
10	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
11	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
01	155	N	94	-0-	-61 B	-0-	94	2			N	-0-					-0-

CRAWFORD WELL #: 6R RRCID -> 049080 COMPL. DATE 07/20/1970 TOTAL DEPTH 2111 PERF. 1780 - 1961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 37R RRCID -> 049081 COMPL. DATE 07/24/1970 TOTAL DEPTH 2154 PERF. 1806 - 1956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	360	N	351	-0-	-9 B	-0-	351	2			N	-0-					-0-
10	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
11	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
12	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
01	372	N	350	-0-	-22 B	-0-	350	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 38R RRCID -> 049082 COMPL. DATE 07/16/1970 TOTAL DEPTH 2131 PERF. 1871 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	450	N	380	-0-	-70 B	-0-	380	2			N	-0-					-0-
10	434	N	350	-0-	-84 B	-0-	350	2			N	-0-					-0-
11	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
12	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
01	341	N	340	-0-	-1 B	-0-	340	2			N	-0-					-0-

BIVINS WELL #: 39R RRCID -> 049083 COMPL. DATE 07/20/1970 TOTAL DEPTH 2086 PERF. 1762 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	510	N	339	-0-	-171 B	-0-	339	2			N	-0-					-0-
10	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
11	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
12	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
*01	492	N	492	-0-	-0- B	-0-	492	2			N	-0-					-0-

MASTERSON WELL #: 36R RRCID -> 049084 COMPL. DATE 09/18/1970 TOTAL DEPTH 1997 PERF. 1692 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-
10	755	N	755	-0-	-0- B	-0-	755	2			N	-0-					-0-
11	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
12	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
01	744	N	743	-0-	-1 B	-0-	743	2			N	-0-					-0-

MASTERSON WELL #: 38R RRCID -> 049085 COMPL. DATE N/A TOTAL DEPTH 1961 PERF. 1630 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	570	N	561	-0-	-9 B	-0-	561	2			N	-0-					-0-
10	589	N	545	-0-	-44 B	-0-	545	2			N	-0-					-0-
11	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
12	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
01	558	N	512	-0-	-46 B	-0-	512	2			N	-0-					-0-

MASTERSON WELL #: 39R RRCID -> 049086 COMPL. DATE 09/19/1970 TOTAL DEPTH 2070 PERF. 1615 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	540	N	503	-0-	-37 B	-0-	503	2			N	-0-					-0-
10	527	N	496	-0-	-31 B	-0-	496	2			N	-0-					-0-
11	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
12	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
01	496	N	474	-0-	-22 B	-0-	474	2			N	-0-					-0-

MASTERSON WELL #: 40R RRCID -> 049087 COMPL. DATE 09/20/1970 TOTAL DEPTH 1921 PERF. 1575 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	-0-	-0-	-1519 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1380	N	1333	-0-	-47 B	-0-	1333	2			N	-0-					-0-
10	1395	N	1351	-0-	-44 B	-0-	1351	2			N	-0-					-0-
11	1305	N	1305	-0-	-0- B	-0-	1305	2			N	-0-					-0-
12	1338	N	-0-	-0-	-1338 B	-0-					N	-0-					-0-
01	1364	N	1335	-0-	-29 B	-0-	1335	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 37R RRCID -> 049247 COMPL. DATE 08/18/1970 TOTAL DEPTH 2022 PERF. 1718 - 1911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	574	N	574	-0-	-0- B	-0-	574	2			N	-0-					-0-
10	589	N	460	-0-	-129 B	-0-	460	2			N	-0-					-0-
11	743	N	743	-0-	-0- B	-0-	743	2			N	-0-					-0-
12	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
*01	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-

MASTERSON WELL #: 42R RRCID -> 050732 COMPL. DATE 05/10/1971 TOTAL DEPTH 2075 PERF. 1768 - 1969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
10	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-
11	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
12	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
01	527	N	477	-0-	-50 B	-0-	477	2			N	-0-					-0-

MASTERSON WELL #: 43R RRCID -> 050733 COMPL. DATE N/A TOTAL DEPTH 1913 PERF. 1625 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 44R RRCID -> 050734 COMPL. DATE 04/30/1971 TOTAL DEPTH 1667 PERF. 1389 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	437	-0-	-13 B	-0-	437	2			N	-0-					-0-
10	496	N	450	-0-	-46 B	-0-	450	2			N	-0-					-0-
11	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
12	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
*01	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-

MASTERSON WELL #: 46 R RRCID -> 050735 COMPL. DATE 05/24/1971 TOTAL DEPTH 1906 PERF. 1577 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	685	-0-	-35 B	-0-	685	2			N	-0-					-0-
10	744	N	699	-0-	-45 B	-0-	699	2			N	-0-					-0-
11	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
12	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
01	713	N	706	-0-	-7 B	-0-	706	2			N	-0-					-0-

MASTERSON WELL #: 47R RRCID -> 050736 COMPL. DATE 05/24/1971 TOTAL DEPTH 1955 PERF. 1656 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	212	-0-	-28 B	-0-	212	2			N	-0-					-0-
10	217	N	213	-0-	-4 B	-0-	213	2			N	-0-					-0-
11	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
12	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
01	217	N	204	-0-	-13 B	-0-	204	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 48R RRCID -> 050737 COMPL. DATE 06/07/1971 TOTAL DEPTH 1804 PERF. 1523 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
10	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
11	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
01	155	N	128	-0-	-27 B	-0-	128	2			N	-0-					-0-

MASTERSON WELL #: 49R RRCID -> 050738 COMPL. DATE N/A TOTAL DEPTH 1900 PERF. 1536 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	635	N	635	-0-	-0- B	-0-	635	2			N	-0-					-0-
10	682	N	602	-0-	-80 B	-0-	602	2			N	-0-					-0-
11	515	N	515	-0-	-0- B	-0-	515	2			N	-0-					-0-
12	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
*01	603	N	603	-0-	-0- B	-0-	603	2			N	-0-					-0-

MASTERSON WELL #: 50R RRCID -> 050739 COMPL. DATE 06/17/1971 TOTAL DEPTH 1898 PERF. 1548 - 1757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	952	-0-	-8 B	-0-	952	2			N	-0-					-0-
10	992	N	966	-0-	-26 B	-0-	966	2			N	-0-					-0-
11	948	N	948	-0-	-0- B	-0-	948	2			N	-0-					-0-
12	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
*01	963	N	963	-0-	-0- B	-0-	963	2			N	-0-					-0-

MASTERSON WELL #: 51R RRCID -> 050782 COMPL. DATE 06/21/1971 TOTAL DEPTH 1997 PERF. 1686 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	250	-0-	-20 B	-0-	250	2			N	-0-					-0-
10	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
11	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
12	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
*01	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-

BIVINS WELL #: 41R RRCID -> 050834 COMPL. DATE 07/21/1971 TOTAL DEPTH 2132 PERF. 1802 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	-0-	-0-	-1054 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1095	-0-	-15 B	-0-	1095	2			N	-0-					-0-
10	1209	N	1041	-0-	-168 B	-0-	1041	2			N	-0-					-0-
11	1115	N	1115	-0-	-0- B	-0-	1115	2			N	-0-					-0-
12	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
*01	1104	N	1104	-0-	-0- B	-0-	1104	2			N	-0-					-0-

BIVINS WELL #: 43R RRCID -> 050835 COMPL. DATE 07/02/1971 TOTAL DEPTH 2285 PERF. 1906 - 2106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	733	-0-	-17 B	-0-	733	2			N	-0-					-0-
10	775	N	765	-0-	-10 B	-0-	765	2			N	-0-					-0-
11	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-
12	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
01	775	N	763	-0-	-12 B	-0-	763	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 44 R RRCID -> 050951 COMPL. DATE 07/29/1971 TOTAL DEPTH 2240 PERF. 1842 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	480	N	367	-0-	-113 B	-0-	367	2			N	-0-					-0-
10	496	N	82	-0-	-414 B	-0-	82	2			N	-0-					-0-
11	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
12	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
01	93	N	21	-0-	-72 B	-0-	21	2			N	-0-					-0-

MASTERSON WELL #: 41 R RRCID -> 050952 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. 1770 - 1979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
10	620	N	266	-0-	-354 B	-0-	266	2			N	-0-					-0-
11	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
12	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
*01	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-

BIVINS WELL #: 46R RRCID -> 051107 COMPL. DATE 08/03/1971 TOTAL DEPTH 2160 PERF. 1804 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	450	N	410	-0-	-40 B	-0-	410	2			N	-0-					-0-
10	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
11	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
12	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
*01	604	N	604	-0-	-0- B	-0-	604	2			N	-0-					-0-

BIVINS WELL #: 47R RRCID -> 051777 COMPL. DATE 09/15/1971 TOTAL DEPTH 2245 PERF. 2046 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
10	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
11	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*01	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-

MASTERSON WELL #: 55R RRCID -> 053384 COMPL. DATE 03/23/1972 TOTAL DEPTH 2048 PERF. 1786 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	240	N	224	-0-	-16 B	-0-	224	2			N	-0-					-0-
10	248	N	224	-0-	-24 B	-0-	224	2			N	-0-					-0-
11	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
12	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
01	217	N	201	-0-	-16 B	-0-	201	2			N	-0-					-0-

BIVINS WELL #: A 48R RRCID -> 053385 COMPL. DATE 05/10/1972 TOTAL DEPTH 2485 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	630	N	580	-0-	-50 B	-0-	580	2			N	-0-					-0-
10	651	N	622	-0-	-29 B	-0-	622	2			N	-0-					-0-
11	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-
12	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
*01	643	N	643	-0-	-0- B	-0-	643	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 49R RRCID -> 054280 COMPL. DATE 06/20/1972 TOTAL DEPTH 2148 PERF. 1870 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	371	N	371	-0-	-0-	B	-0-	371	2			N	-0-					-0-
10	377	N	377	-0-	-0-	B	-0-	377	2			N	-0-					-0-
11	384	N	384	-0-	-0-	B	-0-	384	2			N	-0-					-0-
12	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
*01	502	N	502	-0-	-0-	B	-0-	502	2			N	-0-					-0-

BIVINS WELL #: 52R RRCID -> 054309 COMPL. DATE 07/20/1972 TOTAL DEPTH 2296 PERF. 2064 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	90	N	83	-0-	-7	B	-0-	83	2			N	-0-					-0-
10	93	N	90	-0-	-3	B	-0-	90	2			N	-0-					-0-
11	94	N	94	-0-	-0-	B	-0-	94	2			N	-0-					-0-
12	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
01	93	N	90	-0-	-3	B	-0-	90	2			N	-0-					-0-

BIVINS WELL #: 53R RRCID -> 054389 COMPL. DATE 07/27/1972 TOTAL DEPTH 2200 PERF. 1744 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	180	N	169	-0-	-11	B	-0-	169	2			N	-0-					-0-
10	186	N	176	-0-	-10	B	-0-	176	2			N	-0-					-0-
11	222	N	222	-0-	-0-	B	-0-	222	2			N	-0-					-0-
12	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
*01	206	N	206	-0-	-0-	B	-0-	206	2			N	-0-					-0-

CRAWFORD WELL #: 7R RRCID -> 054390 COMPL. DATE 06/20/1972 TOTAL DEPTH 2348 PERF. 1938 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	-0-	-0-	-744	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	720	N	670	-0-	-50	B	-0-	670	2			N	-0-					-0-
10	713	N	692	-0-	-21	B	-0-	692	2			N	-0-					-0-
11	691	N	691	-0-	-0-	B	-0-	691	2			N	-0-					-0-
12	682	N	-0-	-0-	-682	B	-0-					N	-0-					-0-
*01	685	N	685	-0-	-0-	B	-0-	685	2			N	-0-					-0-

MASTERSON WELL #: 53R RRCID -> 054391 COMPL. DATE 08/29/1972 TOTAL DEPTH 1950 PERF. 1645 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	-0-	-0-	-961	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	960	N	939	-0-	-21	B	-0-	939	2			N	-0-					-0-
10	992	N	944	-0-	-48	B	-0-	944	2			N	-0-					-0-
11	924	N	924	-0-	-0-	B	-0-	924	2			N	-0-					-0-
12	961	N	-0-	-0-	-961	B	-0-					N	-0-					-0-
*01	941	N	941	-0-	-0-	B	-0-	941	2			N	-0-					-0-

MASTERSON WELL #: 60R RRCID -> 054392 COMPL. DATE 10/04/1972 TOTAL DEPTH 1991 PERF. 1676 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	-0-	-0-	-806	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	752	N	752	-0-	-0-	B	-0-	752	2			N	-0-					-0-
10	775	N	745	-0-	-30	B	-0-	745	2			N	-0-					-0-
11	717	N	717	-0-	-0-	B	-0-	717	2			N	-0-					-0-
12	775	N	-0-	-0-	-775	B	-0-					N	-0-					-0-
01	744	N	663	-0-	-81	B	-0-	663	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 62R RRCID -> 054393 COMPL. DATE 11/13/1972 TOTAL DEPTH 1945 PERF. 1754 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
10	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
11	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
12	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
01	217	N	208	-0-	-9 B	-0-	208	2			N	-0-					-0-

MASTERSON WELL #: 54R RRCID -> 054450 COMPL. DATE 08/29/1972 TOTAL DEPTH 1778 PERF. 1562 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	150	N	134	-0-	-16 B	-0-	134	2			N	-0-					-0-
10	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
11	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
12	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
*01	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-

MASTERSON WELL #: 57R RRCID -> 054537 COMPL. DATE 02/20/1973 TOTAL DEPTH 1795 PERF. 1393 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
10	527	N	430	-0-	-97 B	-0-	430	2			N	-0-					-0-
11	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
12	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
*01	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-

MASTERSON WELL #: 56 R RRCID -> 054549 COMPL. DATE N/A TOTAL DEPTH 1850 PERF. 1540 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	840	N	833	-0-	-7 B	-0-	833	2			N	-0-					-0-
10	899	N	821	-0-	-78 B	-0-	821	2			N	-0-					-0-
11	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					-0-
12	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
*01	822	N	822	-0-	-0- B	-0-	822	2			N	-0-					-0-

MASTERSON WELL #: 58R RRCID -> 054640 COMPL. DATE N/A TOTAL DEPTH 1630 PERF. 1331 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
10	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-
11	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
12	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
01	465	N	374	-0-	-91 B	-0-	374	2			N	-0-					-0-

THOMPSON WELL #: 5R RRCID -> 054819 COMPL. DATE 02/28/1973 TOTAL DEPTH 2363 PERF. 1904 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 63 R RRCID -> 055865 COMPL. DATE 06/21/1973 TOTAL DEPTH 2230 PERF. 1885 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	540	N	489	-0-	-51 B	-0-	489	2			N	-0-					-0-
10	527	N	522	-0-	-5 B	-0-	522	2			N	-0-					-0-
11	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-
12	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
*01	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-

MASTERSON WELL #: 68R RRCID -> 056247 COMPL. DATE 07/17/1973 TOTAL DEPTH 1610 PERF. 1322 - 1363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
10	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
11	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*01	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-

MASTERSON WELL #: 73R RRCID -> 056248 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
10	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
11	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
12	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
01	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-

MASTERSON WELL #: 69R RRCID -> 056398 COMPL. DATE N/A TOTAL DEPTH 2015 PERF. 1630 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
10	248	N	217	-0-	-31 B	-0-	217	2			N	-0-					-0-
11	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
12	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
*01	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-

MASTERSON WELL #: 70R RRCID -> 056399 COMPL. DATE 07/13/1973 TOTAL DEPTH 1945 PERF. 1610 - 1789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	-0-	-0-	-1054 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	952	N	952	-0-	-0- B	-0-	952	2			N	-0-					-0-
10	992	N	898	-0-	-94 B	-0-	898	2			N	-0-					-0-
11	1008	N	1008	-0-	-0- B	-0-	1008	2			N	-0-					-0-
12	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
*01	949	N	949	-0-	-0- B	-0-	949	2			N	-0-					-0-

MASTERSON WELL #: 71R RRCID -> 056400 COMPL. DATE 08/07/1973 TOTAL DEPTH 1720 PERF. 1365 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	780	N	751	-0-	-29 B	-0-	751	2			N	-0-					-0-
10	775	N	763	-0-	-12 B	-0-	763	2			N	-0-					-0-
11	704	N	704	-0-	-0- B	-0-	704	2			N	-0-					-0-
12	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
01	775	N	746	-0-	-29 B	-0-	746	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 72R RRCID -> 056401 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MASTERSON WELL #: B100R RRCID -> 056961 COMPL. DATE 10/12/1973 TOTAL DEPTH 2911 PERF. 1530 - 1583

08	0	N	-0-	-0-	-0-	B	-0-				N	-0-		-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-		-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-		-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-		-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-		-0-
*01	38	N	38	-0-	-0-	B	-0-	38	2		N	-0-		-0-

MASTERSON WELL #: B 34R RRCID -> 057108 COMPL. DATE 11/30/1973 TOTAL DEPTH 2459 PERF. 1672 - 1711

08	465	N	-0-	-0-	-465	B	-0-				N	-0-		-0-
09/01 BALANCING DATE STATUS -> -0-														
09	420	N	418	-0-	-2	B	-0-	418	2		N	-0-		-0-
10	434	N	400	-0-	-34	B	-0-	400	2		N	-0-		-0-
11	429	N	429	-0-	-0-	B	-0-	429	2		N	-0-		-0-
12	434	N	-0-	-0-	-434	B	-0-				N	-0-		-0-
*01	419	N	419	-0-	-0-	B	-0-	419	2		N	-0-		-0-

LUBBERSTEDT WELL #: 1R RRCID -> 057160 COMPL. DATE 09/27/1973 TOTAL DEPTH 2426 PERF. 2018 - 2154

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MASTERSON WELL #: B 58R RRCID -> 057161 COMPL. DATE 11/30/1973 TOTAL DEPTH 3212 PERF. 1768 - 1804

08	403	N	-0-	-0-	-403	B	-0-				N	-0-		-0-
09/01 BALANCING DATE STATUS -> -0-														
09	390	N	388	-0-	-2	B	-0-	388	2		N	-0-		-0-
10	403	N	398	-0-	-5	B	-0-	398	2		N	-0-		-0-
11	384	N	384	-0-	-0-	B	-0-	384	2		N	-0-		-0-
12	403	N	-0-	-0-	-403	B	-0-				N	-0-		-0-
01	403	N	394	-0-	-9	B	-0-	394	2		N	-0-		-0-

BIVINS WELL #: 63R RRCID -> 057295 COMPL. DATE 09/28/1973 TOTAL DEPTH 2359 PERF. 2056 - 2122

08	372	N	-0-	-0-	-372	B	-0-				N	-0-		-0-
09/01 BALANCING DATE STATUS -> -0-														
09	390	N	367	-0-	-23	B	-0-	367	2		N	-0-		-0-
10	403	N	383	-0-	-20	B	-0-	383	2		N	-0-		-0-
11	386	N	386	-0-	-0-	B	-0-	386	2		N	-0-		-0-
12	372	N	-0-	-0-	-372	B	-0-				N	-0-		-0-
*01	392	N	392	-0-	-0-	B	-0-	392	2		N	-0-		-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 64R RRCID -> 057914 COMPL. DATE 12/01/1973 TOTAL DEPTH 1798 PERF. 0 - 1653

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MASTERSON WELL #: 74R RRCID -> 058314 COMPL. DATE 01/08/1974 TOTAL DEPTH 1847 PERF. 1569 - 1700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MASTERSON WELL #: 75R RRCID -> 058315 COMPL. DATE 02/08/1974 TOTAL DEPTH 1847 PERF. 1392 - 1650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

MASTERSON WELL #: 76R RRCID -> 058316 COMPL. DATE 02/07/1974 TOTAL DEPTH 1960 PERF. 1601 - 1960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MASTERSON WELL #: 77R RRCID -> 058317 COMPL. DATE 02/05/1974 TOTAL DEPTH 1924 PERF. 1613 - 1838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MASTERSON WELL #: 79R RRCID -> 058323 COMPL. DATE 07/22/1974 TOTAL DEPTH 1895 PERF. 1572 - 1670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 80R RRCID -> 058324 COMPL. DATE N/A TOTAL DEPTH 1897 PERF. 1631 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 81R RRCID -> 058325 COMPL. DATE 02/26/1974 TOTAL DEPTH 1656 PERF. 1291 - 1521

08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	9	-0-	-21	B	-0-	9	2			N	-0-					-0-
10	31	N	27	-0-	-4	B	-0-	27	2			N	-0-					-0-
11	19	N	19	-0-	-0-	B	-0-	19	2			N	-0-					-0-
12	9	N	-0-	-0-	-9	B	-0-					N	-0-					-0-
01	31	N	25	-0-	-6	B	-0-	25	2			N	-0-					-0-

SNEED P WELL #: 8R RRCID -> 058326 COMPL. DATE 01/19/1974 TOTAL DEPTH 1865 PERF. 1520 - 1730

08	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	11	-0-	-49	B	-0-	11	2			N	-0-					-0-
10	62	N	36	-0-	-26	B	-0-	36	2			N	-0-					-0-
11	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-
12	11	N	-0-	-0-	-11	B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-

MASTERSON WELL #: 82R RRCID -> 059586 COMPL. DATE 06/26/1974 TOTAL DEPTH 2159 PERF. 1868 - 2044

08	9	N	-0-	-0-	-9	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
12	4	N	-0-	-0-	-4	B	-0-					N	-0-					-0-
*01	54	N	54	-0-	-0-	B	-0-	54	2			N	-0-					-0-

MASTERSON WELL #: 84R RRCID -> 059782 COMPL. DATE 10/07/1974 TOTAL DEPTH 1964 PERF. 1664 - 1717

08	496	N	-0-	-0-	-496	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	438	-0-	-12	B	-0-	438	2			N	-0-					-0-
10	496	N	424	-0-	-72	B	-0-	424	2			N	-0-					-0-
11	501	N	501	-0-	-0-	B	-0-	501	2			N	-0-					-0-
12	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-
*01	483	N	483	-0-	-0-	B	-0-	483	2			N	-0-					-0-

MASTERSON WELL #: 85R RRCID -> 059783 COMPL. DATE 10/07/1974 TOTAL DEPTH 1645 PERF. 1421 - 1454

08	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	449	-0-	-1	B	-0-	449	2			N	-0-					-0-
10	465	N	454	-0-	-11	B	-0-	454	2			N	-0-					-0-
11	455	N	455	-0-	-0-	B	-0-	455	2			N	-0-					-0-
12	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-
01	465	N	412	-0-	-53	B	-0-	412	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 83R RRCID -> 059784 COMPL. DATE 09/07/1974 TOTAL DEPTH 1898 PERF. 1626 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
10	496	N	80	-0-	-416 B	-0-	80	2			N	-0-					-0-
11	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
12	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

BIVINS WELL #: 72R RRCID -> 060368 COMPL. DATE 05/08/1974 TOTAL DEPTH 2351 PERF. 1924 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	416	-0-	-34 B	-0-	416	2			N	-0-					-0-
10	465	N	433	-0-	-32 B	-0-	433	2			N	-0-					-0-
11	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
12	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
01	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-

MASTERSON WELL #: 91R RRCID -> 061104 COMPL. DATE 11/29/1974 TOTAL DEPTH 2084 PERF. 1898 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 86R RRCID -> 061107 COMPL. DATE 09/06/1974 TOTAL DEPTH 1650 PERF. 1324 - 1400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	387	-0-	-3 B	-0-	387	2			N	-0-					-0-
10	403	N	396	-0-	-7 B	-0-	396	2			N	-0-					-0-
11	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
12	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
01	403	N	390	-0-	-13 B	-0-	390	2			N	-0-					-0-

MASTERSON WELL #: 92R RRCID -> 061495 COMPL. DATE 12/05/1974 TOTAL DEPTH 1953 PERF. 1831 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	479	-0-	-1 B	-0-	479	2			N	-0-					-0-
10	496	N	488	-0-	-8 B	-0-	488	2			N	-0-					-0-
11	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
12	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
01	496	N	470	-0-	-26 B	-0-	470	2			N	-0-					-0-

MASTERSON WELL #: 95R RRCID -> 062220 COMPL. DATE 02/13/1975 TOTAL DEPTH 1972 PERF. 1585 - 1825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	298	-0-	-2 B	-0-	298	2			N	-0-					-0-
10	310	N	305	-0-	-5 B	-0-	305	2			N	-0-					-0-
11	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
12	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
01	310	N	290	-0-	-20 B	-0-	290	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 99R RRCID -> 062441 COMPL. DATE 03/28/1975 TOTAL DEPTH 1497 PERF. 1192 - 1385

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 93R RRCID -> 062442 COMPL. DATE 03/03/1975 TOTAL DEPTH 2025 PERF. 1725 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	-0-	-0-	-682	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	606	-0-	-54	B	-0-	606	2			N	-0-					-0-
10	682	N	657	-0-	-25	B	-0-	657	2			N	-0-					-0-
11	619	N	619	-0-	-0-	B	-0-	619	2			N	-0-					-0-
12	620	N	-0-	-0-	-620	B	-0-					N	-0-					-0-
*01	772	N	772	-0-	-0-	B	-0-	772	2			N	-0-					-0-

MASTERSON WELL #: 97R RRCID -> 062444 COMPL. DATE 03/20/1975 TOTAL DEPTH 1780 PERF. 1508 - 1647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 100R RRCID -> 063647 COMPL. DATE 08/04/1975 TOTAL DEPTH 1812 PERF. 1469 - 1679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	2032	N	2032	-0-	-0-	B	-0-	2032	2			N	-0-					-0-
11	1243	N	1243	-0-	-0-	B	-0-	1243	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	1021	N	1021	-0-	-0-	B	-0-	1021	2			N	-0-					-0-

BIVINS WELL #: 76 R RRCID -> 063832 COMPL. DATE 10/07/1975 TOTAL DEPTH 1825 PERF. 1552 - 1680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	494	N	494	-0-	-0-	B	-0-	494	2			N	-0-					-0-
10	527	N	483	-0-	-44	B	-0-	483	2			N	-0-					-0-
11	436	N	436	-0-	-0-	B	-0-	436	2			N	-0-					-0-
12	496	N	-0-	-0-	-496	B	-0-					N	-0-					-0-
01	496	N	439	-0-	-57	B	-0-	439	2			N	-0-					-0-

BIVINS WELL #: 77 R RRCID -> 063833 COMPL. DATE 10/07/1975 TOTAL DEPTH 1848 PERF. 1596 - 1702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 75 R RRCID -> 063876 COMPL. DATE N/A TOTAL DEPTH 1746 PERF. 1486 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1110	N	1058	-0-	-52 B	-0-	1058	2			N	-0-					-0-
10	1686	N	1686	-0-	-0- B	-0-	1686	2			N	-0-					-0-
11	1634	N	1634	-0-	-0- B	-0-	1634	2			N	-0-					-0-
12	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
01	1519	N	-0-	-0-	-1519 B	-0-					N	-0-					-0-

BIVINS WELL #: 81R RRCID -> 066651 COMPL. DATE 05/24/1976 TOTAL DEPTH 2213 PERF. 1877 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 82R RRCID -> 068109 COMPL. DATE 06/11/1976 TOTAL DEPTH 2793 PERF. 2410 - 2493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-

JAMESON WELL #: 1R RRCID -> 070007 COMPL. DATE 01/09/1977 TOTAL DEPTH 2057 PERF. 1694 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-	1	1			-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	7	N	7	-0-	-0- B	-0-	5	2	2	9	N	2	1	1			1
10	0	N	-0-	-0-	-0- B	-0-					N	1	1	1			1
11	19	N	19	-0-	-0- B	-0-	17	2	2	9	N	2	2	1			1
12	153	N	153	-0-	-0- B	-0-	152	2	1	9	N	1	1	1			1
*01	147	N	147	-0-	-0- B	-0-	145	2	2	9	N	2	2	1			-0-

MASTERSON WELL #: 101R RRCID -> 082833 COMPL. DATE 05/29/1979 TOTAL DEPTH 1756 PERF. 1475 - 1640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	550	N	550	-0-	-0- B	-0-	550	2			N	-0-					-0-
10	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
11	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-
12	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
01	558	N	531	-0-	-27 B	-0-	531	2			N	-0-					-0-

SNEED P WELL #: 9R RRCID -> 082834 COMPL. DATE 05/17/1979 TOTAL DEPTH 1785 PERF. 1646 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	90	N	74	-0-	-16 B	-0-	74	2			N	-0-					-0-
10	93	N	1	-0-	-92 B	-0-	1	2			N	-0-					-0-
11	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
*01	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
READ WELL #: 3R RRCID -> 082835 COMPL. DATE 06/12/1979 TOTAL DEPTH 1537 PERF. 1291 - 1493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	-0-	-0-	-589	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	534	-0-	-36	B	-0-	534	2			N	-0-					-0-
10	558	N	538	-0-	-20	B	-0-	538	2			N	-0-					-0-
11	539	N	539	-0-	-0-	B	-0-	539	2			N	-0-					-0-
12	558	N	-0-	-0-	-558	B	-0-					N	-0-					-0-
*01	562	N	562	-0-	-0-	B	-0-	562	2			N	-0-					-0-

MASTERSON WELL #: 104R RRCID -> 083288 COMPL. DATE 06/27/1979 TOTAL DEPTH 1754 PERF. 1552 - 1725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	194	-0-	-16	B	-0-	194	2			N	-0-					-0-
10	217	N	198	-0-	-19	B	-0-	198	2			N	-0-					-0-
11	193	N	193	-0-	-0-	B	-0-	193	2			N	-0-					-0-
12	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
*01	203	N	203	-0-	-0-	B	-0-	203	2			N	-0-					-0-

BIVINS WELL #: 85R RRCID -> 083289 COMPL. DATE N/A TOTAL DEPTH 1748 PERF. 1463 - 1685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	-0-	-0-	-496	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	452	N	452	-0-	-0-	B	-0-	452	2			N	-0-					-0-
10	496	N	462	-0-	-34	B	-0-	462	2			N	-0-					-0-
11	448	N	448	-0-	-0-	B	-0-	448	2			N	-0-					-0-
12	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-
01	465	N	453	-0-	-12	B	-0-	453	2			N	-0-					-0-

MASTERSON WELL #: 102R RRCID -> 083290 COMPL. DATE 06/25/1979 TOTAL DEPTH 1824 PERF. 1507 - 1709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 105R RRCID -> 083291 COMPL. DATE 06/25/1979 TOTAL DEPTH 1817 PERF. 1565 - 1740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	-0-	-0-	-620	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	814	N	814	-0-	-0-	B	-0-	814	2			N	-0-					-0-
10	930	N	826	-0-	-104	B	-0-	826	2			N	-0-					-0-
11	790	N	790	-0-	-0-	B	-0-	790	2			N	-0-					-0-
12	837	N	-0-	-0-	-837	B	-0-					N	-0-					-0-
01	837	N	798	-0-	-39	B	-0-	798	2			N	-0-					-0-

MASTERSON WELL #: 103R RRCID -> 083292 COMPL. DATE 06/22/1979 TOTAL DEPTH 1520 PERF. 1201 - 1410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED P WELL #: 11R RRCID -> 083696 COMPL. DATE 07/24/1979 TOTAL DEPTH 1716 PERF. 1405 - 1608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
10	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
11	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*01	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-

YAKE -G- WELL #: 1R RRCID -> 083914 COMPL. DATE 12/28/1978 TOTAL DEPTH 2034 PERF. 1736 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING WELL #: M 14R RRCID -> 084680 COMPL. DATE 10/08/1979 TOTAL DEPTH 2765 PERF. 1751 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62 B	-0-					N	1	3	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	3	1	1			3
10	0	N	-0-	-0-	-0- B	-0-					N	3	4	1			2
11	0	N	-0-	-0-	-0- B	-0-					N	6	6	1			2
12	244	N	244	-0-	-0- B	-0-	238	2	6	9	N	5	4	1			3
*01	228	N	228	-0-	-0- B	-0-	224	2	4	9	N	4	5	1			-0-

BIVINS WELL #: 86R RRCID -> 085403 COMPL. DATE 10/18/1979 TOTAL DEPTH 2200 PERF. 1905 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	781	-0-	-29 B	-0-	781	2			N	-0-					-0-
10	837	N	762	-0-	-75 B	-0-	762	2			N	-0-					-0-
11	731	N	731	-0-	-0- B	-0-	731	2			N	-0-					-0-
12	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
*01	797	N	797	-0-	-0- B	-0-	797	2			N	-0-					-0-

MASTERSON WELL #: 106 R RRCID -> 099067 COMPL. DATE N/A TOTAL DEPTH 1965 PERF. 1664 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
10	403	N	334	-0-	-69 B	-0-	334	2			N	-0-					-0-
11	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
12	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
01	341	N	323	-0-	-18 B	-0-	323	2			N	-0-					-0-

MASTERSON WELL #: 107R RRCID -> 102947 COMPL. DATE 01/11/1981 TOTAL DEPTH 2123 PERF. 1719 - 1975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	113	-0-	-7 B	-0-	113	2			N	-0-					-0-
10	155	N	129	-0-	-26 B	-0-	129	2			N	-0-					-0-
11	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
12	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
*01	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: 127A RRCID -> 109892 COMPL. DATE 12/31/1983 TOTAL DEPTH 2020 PERF. 1907 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	1	2	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	13	N	13	-0-	-0- B	-0-	11	2	2	9	N	2	1	1			2
10	0	N	-0-	-0-	-0- B	-0-					N	2	3	1			1
11	38	N	38	-0-	-0- B	-0-	34	2	4	9	N	4	4	1			1
12	318	N	318	-0-	-0- B	-0-	314	2	4	9	N	4	3	1			2
*01	275	N	275	-0-	-0- B	-0-	273	2	2	9	N	2	3	1			-0-

SNEED -B- WELL #: 13 RRCID -> 121397 COMPL. DATE 04/23/1986 TOTAL DEPTH 2085 PERF. 1696 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	-0-	-0-	-1333 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	-0-	-0-	-1230 B	-0-					N	-0-					-0-
10	1065	N	-0-	-0-	-1065 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	949	N	-0-	-0-	-949 B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KELLY WELL #: 2R RRCID -> 122697 COMPL. DATE 05/27/1986 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

ZELLA -A- WELL #: 7 RRCID -> 127111 COMPL. DATE 03/01/1988 TOTAL DEPTH 2102 PERF. 1754 - 1846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1048	-0-	-32 B	-0-	1048	3			N	-0-					-0-
10	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
11	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-
12	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-					-0-
*01	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-					-0-

SNEED -E- WELL #: 2 RRCID -> 127112 COMPL. DATE 05/09/1991 TOTAL DEPTH 2105 PERF. 1740 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	911	-0-	-109 B	-0-	911	3			N	-0-					-0-
10	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
11	936	N	936	-0-	-0- B	-0-	936	3			N	-0-					-0-
12	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-
*01	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-

SNEED -G- WELL #: 3 RRCID -> 127113 COMPL. DATE 11/29/1991 TOTAL DEPTH 2100 PERF. 1730 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	-0-	-0-	-2635 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2550	N	2459	-0-	-91 B	-0-	2459	3			N	-0-					-0-
10	1886	N	-0-	-0-	-1886 B	-0-					N	-0-					-0-
11	2502	N	2502	-0-	-0- B	-0-	2502	3			N	-0-					-0-
12	2597	N	2597	-0-	-0- B	-0-	2597	3			N	-0-					-0-
*01	2545	N	2545	-0-	-0- B	-0-	2545	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KELLY WELL #: 3 R RRCID -> 128087 COMPL. DATE 06/24/1988 TOTAL DEPTH 2098 PERF. 1685 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					1
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	1					2
10	0	N	-0-	-0-	-0-	B	-0-					N	6	7	1			1
11	0	N	-0-	-0-	-0-	B	-0-					N	6	6	1			1
12	0	N	-0-	-0-	-0-	B	-0-					N	7	5	1			3
01	0	N	-0-	-0-	-0-	B	-0-					N	10	11	1			-0-

SNEED -B- WELL #: 14 RRCID -> 128245 COMPL. DATE 04/04/1988 TOTAL DEPTH 2190 PERF. 1701 - 2190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	498	-0-	-153	B	-0-	498	3			N	-0-					212
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	462	-0-	-108	B	-0-	462	3			N	-0-					212
10	589	N	462	-0-	-127	B	-0-	462	3			N	-0-					212
11	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					212
12	465	N	339	-0-	-126	B	-0-	339	3			N	-0-					212
*01	465	N	258	-0-	-207	B	-0-	258	3			N	-0-					212

SNEED -B- WELL #: 15 RRCID -> 128246 COMPL. DATE 04/04/1988 TOTAL DEPTH 2050 PERF. 1703 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	92	N	92	-0-	-0-	B	-0-	92	3			N	-0-					-0-
10	93	N	92	-0-	-1	B	-0-	92	3			N	-0-					-0-
11	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
12	93	N	92	-0-	-1	B	-0-	92	3			N	-0-					-0-
*01	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-					-0-

PIPKIN WELL #: 2 RRCID -> 128282 COMPL. DATE 08/19/1991 TOTAL DEPTH 2200 PERF. 1740 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	-0-	-0-	-1829	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1740	N	1682	-0-	-58	B	-0-	1682	3			N	-0-					-0-
10	1642	N	-0-	-0-	-1642	B	-0-					N	-0-					-0-
11	1716	N	1716	-0-	-0-	B	-0-	1716	3			N	-0-					-0-
12	1762	N	1762	-0-	-0-	B	-0-	1762	3			N	-0-					-0-
*01	1747	N	1747	-0-	-0-	B	-0-	1747	3			N	-0-					-0-

INGERTON, W. H. -A- WELL #: 4 RRCID -> 132681 COMPL. DATE 11/06/1989 TOTAL DEPTH 2003 PERF. 1675 - 1760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	292	-0-	-8	B	-0-	292	3			N	-0-					-0-
10	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
11	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
12	310	N	303	-0-	-7	B	-0-	303	3			N	-0-					-0-
*01	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-

MASTERSON WELL #: 1038A RRCID -> 135864 COMPL. DATE 06/18/1990 TOTAL DEPTH 3215 PERF. 1467 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
10	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
11	81	N	81	-0-	-0-	B	-0-	81	3			N	-0-					-0-
12	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
*01	91	N	91	-0-	-0-	B	-0-	91	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -M- WELL #: 1 RRCID -> 137734 COMPL. DATE 02/08/1991 TOTAL DEPTH 1905 PERF. 1618 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	454	-0-	-56 B	-0-	454	3			N	-0-					-0-
10	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
11	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
12	465	N	444	-0-	-21 B	-0-	444	3			N	-0-					-0-
*01	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-

SNEED -B- WELL #: 17 RRCID -> 140601 COMPL. DATE 12/13/1991 TOTAL DEPTH 1855 PERF. 1554 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	502	-0-	-25 B	-0-	502	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	485	-0-	-25 B	-0-	485	3			N	-0-					-0-
10	496	N	485	-0-	-11 B	-0-	485	3			N	-0-					-0-
11	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
12	496	N	477	-0-	-19 B	-0-	477	3			N	-0-					-0-
*01	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-

REDCAVE -B- WELL #: 1R RRCID -> 140827 COMPL. DATE 12/14/1991 TOTAL DEPTH 2001 PERF. 1610 - 1625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
10	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
11	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
12	558	N	514	-0-	-44 B	-0-	514	3			N	-0-					-0-
*01	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-

CRAWFORD WELL #: 8R RRCID -> 141221 COMPL. DATE 02/27/1992 TOTAL DEPTH 2167 PERF. 1838 - 2018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 87R RRCID -> 142443 COMPL. DATE 02/27/1987 TOTAL DEPTH 3850 PERF. 2006 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1050	-0-	-90 B	-0-	1050	2			N	-0-					-0-
10	1178	N	1129	-0-	-49 B	-0-	1129	2			N	-0-					-0-
11	1393	N	1393	-0-	-0- B	-0-	1393	2			N	-0-					-0-
12	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
*01	1297	N	1297	-0-	-0- B	-0-	1297	2			N	-0-					-0-

BIVINS WELL #: A 23R RRCID -> 145521 COMPL. DATE 04/13/1993 TOTAL DEPTH 3400 PERF. 1900 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	415	-0-	-5 B	-0-	415	2			N	-0-					-0-
10	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
11	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
12	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
01	434	N	369	-0-	-65 B	-0-	369	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FEE WELL #: 5R RRCID -> 146306 COMPL. DATE 07/01/1993 TOTAL DEPTH 1900 PERF. 1496 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	891	-0-	-9 B	-0-	891	2			N	-0-					-0-
10	930	N	904	-0-	-26 B	-0-	904	2			N	-0-					-0-
11	860	N	860	-0-	-0- B	-0-	860	2			N	-0-					-0-
12	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
*01	906	N	906	-0-	-0- B	-0-	906	2			N	-0-					-0-

FEE WELL #: 6-R RRCID -> 148945 COMPL. DATE 04/01/1994 TOTAL DEPTH 1900 PERF. 1560 - 1791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	-0-	-0-	-1333 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1252	-0-	-8 B	-0-	1252	2			N	-0-					-0-
10	1302	N	1287	-0-	-15 B	-0-	1287	2			N	-0-					-0-
11	1243	N	1243	-0-	-0- B	-0-	1243	2			N	-0-					-0-
12	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
01	1302	N	1295	-0-	-7 B	-0-	1295	2			N	-0-					-0-

FEE WELL #: 7-R RRCID -> 148946 COMPL. DATE 04/07/1994 TOTAL DEPTH 1850 PERF. 1496 - 1729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	487	-0-	-23 B	-0-	487	2			N	-0-					-0-
10	496	N	495	-0-	-1 B	-0-	495	2			N	-0-					-0-
11	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
12	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
01	496	N	493	-0-	-3 B	-0-	493	2			N	-0-					-0-

GAGE WELL #: 2R RRCID -> 149938 COMPL. DATE 06/16/1994 TOTAL DEPTH 2000 PERF. 1650 - 1867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A143R RRCID -> 150928 COMPL. DATE 07/23/1994 TOTAL DEPTH 2219 PERF. 2014 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 84R RRCID -> 152894 COMPL. DATE 01/09/1995 TOTAL DEPTH 3017 PERF. 2031 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
10	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
11	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
12	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
01	93	N	92	-0-	-1 B	-0-	92	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A186R RRCID -> 153445 COMPL. DATE 07/10/1995 TOTAL DEPTH 2787 PERF. 1498 - 1701

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 6601 RRCID -> 155154 COMPL. DATE 11/16/2005 TOTAL DEPTH 2400 PERF. 1964 - 2142

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRENT WELL #: 5067R RRCID -> 155692 COMPL. DATE 07/21/1995 TOTAL DEPTH 2440 PERF. 1948 - 2440

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: 201 RRCID -> 156585 COMPL. DATE 10/05/1995 TOTAL DEPTH 2060 PERF. 1712 - 1792

08	1766 N	1766	-0-	-0-	B	-0-	1766	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350 N	469	-0-	-881	B	-0-	469	2			N	-0-					-0-
10	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	115 N	115	-0-	-0-	B	-0-	115	2			N	-0-					-0-
12	496 N	-0-	-0-	-496	B	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED, J. T. "A" WELL #: 901 RRCID -> 158227 COMPL. DATE 02/23/1996 TOTAL DEPTH 2040 PERF. 1681 - 1742

08	653 N	653	-0-	-0-	B	-0-	653	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	527 N	527	-0-	-0-	B	-0-	527	2			N	-0-					-0-
10	483 N	483	-0-	-0-	B	-0-	483	2			N	-0-					-0-
11	488 N	488	-0-	-0-	B	-0-	488	2			N	-0-					-0-
12	527 N	361	-0-	-166	B	-0-	361	2			N	-0-					-0-
01	496 N	431	-0-	-65	B	-0-	431	2			N	-0-					-0-

SNEED, J.T. WELL #: 2361 RRCID -> 158272 COMPL. DATE 02/15/1996 TOTAL DEPTH 2100 PERF. 1694 - 1884

08	835 N	835	-0-	-0-	B	-0-	835	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	892 N	892	-0-	-0-	B	-0-	892	2			N	-0-					-0-
10	1204 N	1204	-0-	-0-	B	-0-	1204	2			N	-0-					-0-
11	540 N	540	-0-	-0-	B	-0-	540	2			N	-0-					-0-
12	620 N	602	-0-	-18	B	-0-	602	2			N	-0-					-0-
*01	742 N	742	-0-	-0-	B	-0-	742	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: 204 RRCID -> 158283 COMPL. DATE 03/20/1996 TOTAL DEPTH 1955 PERF. 1800 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
10	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
11	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
12	527	N	385	-0-	-142 B	-0-	385	2			N	-0-					-0-
*01	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-

SNEED, J.T. WELL #: 219 RRCID -> 158286 COMPL. DATE 03/27/1996 TOTAL DEPTH 1966 PERF. 1595 - 1674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
10	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
11	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
12	434	N	403	-0-	-31 B	-0-	403	2			N	-0-					-0-
*01	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-

SNEED, J. T. WELL #: 2362 RRCID -> 158336 COMPL. DATE 02/29/1996 TOTAL DEPTH 1988 PERF. 1805 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1501	N	1501	-0-	-0- B	-0-	1501	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1144	N	1144	-0-	-0- B	-0-	1144	2			N	-0-					-0-
10	888	N	888	-0-	-0- B	-0-	888	2			N	-0-					-0-
11	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
12	1252	N	1252	-0-	-0- B	-0-	1252	2			N	-0-					-0-
*01	973	N	973	-0-	-0- B	-0-	973	2			N	-0-					-0-

SNEED, J. T. WELL #: 7201 RRCID -> 158444 COMPL. DATE 02/15/1996 TOTAL DEPTH 2095 PERF. 1698 - 1771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
10	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
11	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
12	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-
*01	628	N	628	-0-	-0- B	-0-	628	2			N	-0-					-0-

BIVINS WELL #: 91R RRCID -> 159554 COMPL. DATE 07/01/1996 TOTAL DEPTH 2343 PERF. 1976 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	344	-0-	-16 B	-0-	344	2			N	-0-					-0-
10	372	N	349	-0-	-23 B	-0-	349	2			N	-0-					-0-
11	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
12	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
*01	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-

BIVINS WELL #: 90R RRCID -> 160375 COMPL. DATE 08/17/1996 TOTAL DEPTH 2210 PERF. 1826 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	391	-0-	-29 B	-0-	391	2			N	-0-					-0-
10	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
11	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
12	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
*01	611	N	611	-0-	-0- B	-0-	611	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 92R RRCID -> 160705 COMPL. DATE 08/13/1996 TOTAL DEPTH 2150 PERF. 1760 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	890	N	890	-0-	-0- B	-0-	890	2			N	-0-					-0-
10	930	N	926	-0-	-4 B	-0-	926	2			N	-0-					-0-
11	880	N	880	-0-	-0- B	-0-	880	2			N	-0-					-0-
12	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
01	930	N	930	-0-	-0- B	-0-	930	2			N	-0-					-0-

BIVINS WELL #: 93R RRCID -> 160707 COMPL. DATE 08/06/1996 TOTAL DEPTH 2150 PERF. 1716 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	660	N	623	-0-	-37 B	-0-	623	2			N	-0-					-0-
10	682	N	637	-0-	-45 B	-0-	637	2			N	-0-					-0-
11	612	N	612	-0-	-0- B	-0-	612	2			N	-0-					-0-
12	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
01	651	N	635	-0-	-16 B	-0-	635	2			N	-0-					-0-

BIVINS WELL #: 94R RRCID -> 160708 COMPL. DATE 08/10/1996 TOTAL DEPTH 2130 PERF. 1742 - 2004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	840	N	801	-0-	-39 B	-0-	801	2			N	-0-					-0-
10	837	N	804	-0-	-33 B	-0-	804	2			N	-0-					-0-
11	753	N	753	-0-	-0- B	-0-	753	2			N	-0-					-0-
12	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
01	806	N	766	-0-	-40 B	-0-	766	2			N	-0-					-0-

FEE WELL #: 8R RRCID -> 160712 COMPL. DATE 08/19/1996 TOTAL DEPTH 1910 PERF. 1586 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	551	N	551	-0-	-0- B	-0-	551	2			N	-0-					-0-
10	571	N	571	-0-	-0- B	-0-	571	2			N	-0-					-0-
11	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
12	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
*01	578	N	578	-0-	-0- B	-0-	578	2			N	-0-					-0-

MASTERSON WELL #: 108R RRCID -> 160713 COMPL. DATE 08/04/1996 TOTAL DEPTH 2060 PERF. 1673 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

YAKE -A- WELL #: 7R RRCID -> 161896 COMPL. DATE 10/01/1996 TOTAL DEPTH 3105 PERF. 1696 - 1712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
10	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING WELL #: 197R RRCID -> 163477 COMPL. DATE 05/08/1997 TOTAL DEPTH 2350 PERF. 2018 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	4	6	1			3
09/01 BALANCING DATE STATUS -> -0-																		
09	352	N	352	-0-	-0-	B	-0-	345	2	7	9	N	6	3	1			6
10	0	N	-0-	-0-	-0-	B	-0-					N	7	9	1			4
11	926	N	926	-0-	-0-	B	-0-	913	2	13	9	N	12	12	1			4
12	555	N	555	-0-	-0-	B	-0-	547	2	8	9	N	7	7	1			4
*01	518	N	518	-0-	-0-	B	-0-	510	2	8	9	N	7	8	1			-0-

COUGHLIN WELL #: 3R RRCID -> 164621 COMPL. DATE 07/09/1997 TOTAL DEPTH 2185 PERF. 1835 - 2155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	-0-	-0-	-1147	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	1080	-0-	-0-	B	-0-	1080	2			N	-0-					-0-
10	1138	N	1138	-0-	-0-	B	-0-	1138	2			N	-0-					-0-
11	1112	N	1112	-0-	-0-	B	-0-	1112	2			N	-0-					-0-
12	1116	N	-0-	-0-	-1116	B	-0-					N	-0-					-0-
01	1147	N	1132	-0-	-15	B	-0-	1132	2			N	-0-					-0-

CRAWFORD WELL #: 9R RRCID -> 164729 COMPL. DATE 09/04/1997 TOTAL DEPTH 2290 PERF. 1883 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	-0-	-0-	-1271	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1230	N	1168	-0-	-62	B	-0-	1168	2			N	-0-					-0-
10	1271	N	1170	-0-	-101	B	-0-	1170	2			N	-0-					-0-
11	1157	N	1157	-0-	-0-	B	-0-	1157	2			N	-0-					-0-
12	1209	N	-0-	-0-	-1209	B	-0-					N	-0-					-0-
01	1178	N	1172	-0-	-6	B	-0-	1172	2			N	-0-					-0-

HERRING WELL #: 198R RRCID -> 164765 COMPL. DATE 07/14/1997 TOTAL DEPTH 2399 PERF. 2071 - 2087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	-0-	-0-	-341	B	-0-					N	1					1
09/01 BALANCING DATE STATUS -> -0-																		
09	631	N	631	-0-	-0-	B	-0-	630	2	1	9	N	1					2
10	178	N	178	-0-	-0-	B	-0-	177	2	1	9	N	1	3	1			-0-
11	54	N	54	-0-	-0-	B	-0-	52	2	2	9	N	2	2	1			-0-
12	341	N	223	-0-	-118	B	-0-	220	2	3	9	N	3	2	1			1
*01	359	N	359	-0-	-0-	B	-0-	355	2	4	9	N	4	4	1			-0-

ZELL WELL #: 7R RRCID -> 164770 COMPL. DATE 06/18/1997 TOTAL DEPTH 2125 PERF. 1704 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	819	N	819	-0-	-0-	B	-0-	819	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	826	N	826	-0-	-0-	B	-0-	826	3			N	-0-					-0-
12	853	N	853	-0-	-0-	B	-0-	853	3			N	-0-					-0-
*01	838	N	838	-0-	-0-	B	-0-	838	3			N	-0-					-0-

CRAWFORD WELL #: 10R RRCID -> 164819 COMPL. DATE 08/05/1997 TOTAL DEPTH 2108 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	-0-	-0-	-558	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	545	N	545	-0-	-0-	B	-0-	545	2			N	-0-					-0-
10	651	N	590	-0-	-61	B	-0-	590	2			N	-0-					-0-
11	385	N	385	-0-	-0-	B	-0-	385	2			N	-0-					-0-
12	558	N	-0-	-0-	-558	B	-0-					N	-0-					-0-
01	589	N	524	-0-	-65	B	-0-	524	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 110R RRCID -> 164823 COMPL. DATE 09/04/1997 TOTAL DEPTH 2170 PERF. 1700 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	-0-	-0-	-1488 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1348	-0-	-62 B	-0-	1348	2			N	-0-					-0-
10	1426	N	1326	-0-	-100 B	-0-	1326	2			N	-0-					-0-
11	1564	N	1564	-0-	-0- B	-0-	1564	2			N	-0-					-0-
12	1331	N	-0-	-0-	-1331 B	-0-					N	-0-					-0-
*01	1502	N	1502	-0-	-0- B	-0-	1502	2			N	-0-					-0-

CRAWFORD WELL #: 12R RRCID -> 164824 COMPL. DATE 09/05/1997 TOTAL DEPTH 2125 PERF. 1686 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	784	-0-	-26 B	-0-	784	2			N	-0-					-0-
10	837	N	803	-0-	-34 B	-0-	803	2			N	-0-					-0-
11	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-
12	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
01	806	N	776	-0-	-30 B	-0-	776	2			N	-0-					-0-

MASTERSON WELL #: 116R RRCID -> 164827 COMPL. DATE 10/03/1997 TOTAL DEPTH 1951 PERF. 1654 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	344	-0-	-16 B	-0-	344	2			N	-0-					-0-
10	341	N	337	-0-	-4 B	-0-	337	2			N	-0-					-0-
11	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
12	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
01	341	N	310	-0-	-31 B	-0-	310	2			N	-0-					-0-

HAZEL WELL #: 9R RRCID -> 164888 COMPL. DATE 08/04/1997 TOTAL DEPTH 2350 PERF. 1908 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	1	3	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	179	N	179	-0-	-0- B	-0-	175	2	4	9	N	4	2	1			3
10	0	N	-0-	-0-	-0- B	-0-					N	3	4	1			2
11	470	N	470	-0-	-0- B	-0-	464	2	6	9	N	5	5	1			2
12	314	N	314	-0-	-0- B	-0-	310	2	4	9	N	4	4	1			2
*01	194	N	194	-0-	-0- B	-0-	191	2	3	9	N	3	4	1			-0-

WHITTENBURG RC WELL #: 7 RRCID -> 164994 COMPL. DATE 08/09/1997 TOTAL DEPTH 2125 PERF. 1937 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	1	2	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	77	N	77	-0-	-0- B	-0-	76	2	1	9	N	1	1	1			1
10	0	N	-0-	-0-	-0- B	-0-					N	4	3	1			2
11	383	N	383	-0-	-0- B	-0-	379	2	4	9	N	4	5	1			1
12	287	N	287	-0-	-0- B	-0-	283	2	4	9	N	4	3	1			2
*01	270	N	270	-0-	-0- B	-0-	267	2	3	9	N	3	4	1			-0-

WHITTENBURG RC WELL #: 8 RRCID -> 164995 COMPL. DATE 08/14/1997 TOTAL DEPTH 2100 PERF. 1956 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	3	5	1			2
09/01 BALANCING DATE STATUS -> -0-																	
09	274	N	274	-0-	-0- B	-0-	268	2	6	9	N	5	3	1			4
10	0	N	-0-	-0-	-0- B	-0-					N	6	7	1			3
11	810	N	810	-0-	-0- B	-0-	800	2	10	9	N	9	9	1			3
12	536	N	536	-0-	-0- B	-0-	527	2	9	9	N	8	7	1			4
*01	516	N	516	-0-	-0- B	-0-	510	2	6	9	N	5	7	1			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WHITTENBURG RC WELL #: 9 RRCID -> 164996 COMPL. DATE 08/25/1997 TOTAL DEPTH 2035 PERF. 1855 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	2	3	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	146	N	146	-0-	-0- B	-0-	144	2	2	9	N	2	1	1			2
10	0	N	-0-	-0-	-0- B	-0-					N	4	4	1			2
11	463	N	463	-0-	-0- B	-0-	457	2	6	9	N	5	5	1			2
12	320	N	320	-0-	-0- B	-0-	316	2	4	9	N	4	4	1			2
*01	293	N	293	-0-	-0- B	-0-	290	2	3	9	N	3	4	1			-0-

BIVINS WELL #: 96R RRCID -> 165029 COMPL. DATE 09/02/1997 TOTAL DEPTH 2176 PERF. 1782 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 118R RRCID -> 165725 COMPL. DATE 10/10/1997 TOTAL DEPTH 2010 PERF. 1647 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1173	-0-	-57 B	-0-	1173	2			N	-0-					-0-
10	1271	N	1194	-0-	-77 B	-0-	1194	2			N	-0-					-0-
11	1130	N	1130	-0-	-0- B	-0-	1130	2			N	-0-					-0-
12	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
01	1209	N	1143	-0-	-66 B	-0-	1143	2			N	-0-					-0-

CRAWFORD WELL #: 11R RRCID -> 165727 COMPL. DATE 09/24/1997 TOTAL DEPTH 2200 PERF. 1818 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	430	-0-	-20 B	-0-	430	2			N	-0-					-0-
10	465	N	426	-0-	-39 B	-0-	426	2			N	-0-					-0-
11	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
12	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
01	434	N	421	-0-	-13 B	-0-	421	2			N	-0-					-0-

JATEN WELL #: 1RC RRCID -> 165832 COMPL. DATE 08/28/1997 TOTAL DEPTH 3455 PERF. 2053 - 2082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	2	3	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	158	N	158	-0-	-0- B	-0-	154	2	4	9	N	4	2	1			3
10	0	N	-0-	-0-	-0- B	-0-					N	3	4	1			2
11	549	N	549	-0-	-0- B	-0-	542	2	7	9	N	6	6	1			2
12	314	N	314	-0-	-0- B	-0-	310	2	4	9	N	4	4	1			2
*01	300	N	300	-0-	-0- B	-0-	297	2	3	9	N	3	4	1			-0-

CHILDERS WELL #: 31RC RRCID -> 165915 COMPL. DATE 09/13/1997 TOTAL DEPTH 2400 PERF. 2034 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	3	5	1			3
09/01 BALANCING DATE STATUS -> -0-																	
09	899	N	899	-0-	-0- B	-0-	882	2	17	9	N	15	6	1			13
10	0	N	-0-	-0-	-0- B	-0-					N	18	21	1			10
11	3000	N	3254	-0-	254 B	254	3212	2	42	9	N	38	36	1			12
12	993	N	739	-0-	-254 B	-0-	730	2	9	9	N	8	15	1			5
*01	463	N	463	-0-	-0- B	-0-	457	2	6	9	N	5	8	1			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 117R RRCID -> 166015 COMPL. DATE 09/08/1997 TOTAL DEPTH 1930 PERF. 1559 - 1764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	646	N	646	-0-	-0- B	-0-	646	2			N	-0-					-0-
10	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-
11	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-
12	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
01	651	N	647	-0-	-4 B	-0-	647	2			N	-0-					-0-

MASTERSON WELL #: 111R RRCID -> 166064 COMPL. DATE 10/15/1997 TOTAL DEPTH 1910 PERF. 1630 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-
10	682	N	610	-0-	-72 B	-0-	610	2			N	-0-					-0-
11	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-
12	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
01	620	N	465	-0-	-155 B	-0-	465	2			N	-0-					-0-

MASTERSON WELL #: 113R RRCID -> 166377 COMPL. DATE 10/26/1997 TOTAL DEPTH 2020 PERF. 1568 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	330	N	266	-0-	-64 B	-0-	266	2			N	-0-					-0-
10	279	N	243	-0-	-36 B	-0-	243	2			N	-0-					-0-
11	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
12	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
*01	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-

MASTERSON WELL #: 112R RRCID -> 166382 COMPL. DATE 10/23/1997 TOTAL DEPTH 2100 PERF. 1748 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
10	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
11	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
12	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
01	403	N	263	-0-	-140 B	-0-	263	2			N	-0-					-0-

MASTERSON WELL #: 115R RRCID -> 166403 COMPL. DATE 11/03/1997 TOTAL DEPTH 1975 PERF. 1596 - 1826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
10	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
11	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-

MASTERSON WELL #: 114R RRCID -> 166410 COMPL. DATE 08/13/1997 TOTAL DEPTH 1930 PERF. 1642 - 1842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	390	N	363	-0-	-27 B	-0-	363	2			N	-0-					-0-
10	403	N	358	-0-	-45 B	-0-	358	2			N	-0-					-0-
11	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
12	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
01	372	N	326	-0-	-46 B	-0-	326	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 119 R RRCID -> 166425 COMPL. DATE 10/25/1997 TOTAL DEPTH 1625 PERF. 1310 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JATEN WELL #: 2RC RRCID -> 166464 COMPL. DATE 11/06/1997 TOTAL DEPTH 2327 PERF. 2006 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	1	2	1			1
09/01 BALANCING DATE STATUS -> -0-																		
09	154	N	154	-0-	-0-	B	-0-	152	2	2	9	N	2	1	1			2
10	0	N	-0-	-0-	-0-	B	-0-					N	4	4	1			2
11	444	N	444	-0-	-0-	B	-0-	438	2	6	9	N	5	5	1			2
12	255	N	255	-0-	-0-	B	-0-	252	2	3	9	N	3	3	1			2
*01	214	N	214	-0-	-0-	B	-0-	212	2	2	9	N	2	3	1			-0-

BIVINS WELL #: 97R RRCID -> 166474 COMPL. DATE 12/04/1997 TOTAL DEPTH 2127 PERF. 1700 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	-0-	-0-	-1550	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1540	N	1540	-0-	-0-	B	-0-	1540	2			N	-0-					-0-
10	1543	N	1543	-0-	-0-	B	-0-	1543	2			N	-0-					-0-
11	1474	N	1474	-0-	-0-	B	-0-	1474	2			N	-0-					-0-
12	1366	N	-0-	-0-	-1366	B	-0-					N	-0-					-0-
01	1550	N	1495	-0-	-55	B	-0-	1495	2			N	-0-					-0-

MASTERSON WELL #: 109R RRCID -> 167351 COMPL. DATE 12/29/1998 TOTAL DEPTH 2070 PERF. 1598 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

READ WELL #: 4R RRCID -> 167913 COMPL. DATE 01/28/1998 TOTAL DEPTH 1865 PERF. 1738 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	46	N	46	-0-	-0-	B	-0-	46	2			N	-0-					-0-
10	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
11	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-
12	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
*01	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-

JATEN WELL #: 3RC RRCID -> 168427 COMPL. DATE 02/28/1998 TOTAL DEPTH 2413 PERF. 2052 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	9	12	1			6
09/01 BALANCING DATE STATUS -> -0-																		
09	719	N	719	-0-	-0-	B	-0-	705	2	14	9	N	13	7	1			12
10	0	N	-0-	-0-	-0-	B	-0-					N	11	16	1			7
11	3000	N	3536	-0-	536	B	536	3490	2	46	9	N	42	36	1			13
12	2814	N	2278	-0-	-536	B	-0-	2243	2	35	9	N	32	28	1			17
*01	2102	N	2102	-0-	-0-	B	-0-	2076	2	26	9	N	24	31	1			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JATEN WELL #: 4RC RRCID -> 168428 COMPL. DATE 02/26/1998 TOTAL DEPTH 2300 PERF. 1963 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	5	7	1			3
09/01 BALANCING DATE STATUS -> -0-																		
09	355	N	355	-0-	-0-	B	-0-	348	2	7	9	N	6	3	1			6
10	0	N	-0-	-0-	-0-	B	-0-					N	7	9	1			4
11	1104	N	1104	-0-	-0-	B	-0-	1090	2	14	9	N	13	13	1			4
12	741	N	741	-0-	-0-	B	-0-	729	2	12	9	N	11	9	1			6
*01	688	N	688	-0-	-0-	B	-0-	680	2	8	9	N	7	10	1			-0-

MASTERSON WELL #: 127 R RRCID -> 169677 COMPL. DATE 05/26/1998 TOTAL DEPTH 2150 PERF. 1700 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	-0-	-0-	-1333	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	1248	-0-	-72	B	-0-	1248	2			N	-0-					-0-
10	1333	N	1331	-0-	-2	B	-0-	1331	2			N	-0-					-0-
11	1245	N	1245	-0-	-0-	B	-0-	1245	2			N	-0-					-0-
12	1302	N	-0-	-0-	-1302	B	-0-					N	-0-					-0-
01	1333	N	1291	-0-	-42	B	-0-	1291	2			N	-0-					-0-

MASTERSON WELL #: 123 R RRCID -> 169684 COMPL. DATE 05/18/1998 TOTAL DEPTH 2020 PERF. 1658 - 1839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	-0-	-0-	-1581	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	31	-0-	-1319	B	-0-	31	2			N	-0-					-0-
10	1271	N	389	-0-	-882	B	-0-	389	2			N	-0-					-0-
11	6	N	6	-0-	-0-	B	-0-	6	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-

BIVINS WELL #: 98R RRCID -> 169769 COMPL. DATE 06/12/1998 TOTAL DEPTH 2094 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	-0-	-0-	-1519	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	1439	-0-	-1	B	-0-	1439	2			N	-0-					-0-
10	1519	N	1490	-0-	-29	B	-0-	1490	2			N	-0-					-0-
11	1382	N	1382	-0-	-0-	B	-0-	1382	2			N	-0-					-0-
12	1352	N	-0-	-0-	-1352	B	-0-					N	-0-					-0-
01	1488	N	1435	-0-	-53	B	-0-	1435	2			N	-0-					-0-

MASTERSON WELL #: 130 R RRCID -> 170142 COMPL. DATE 08/03/1998 TOTAL DEPTH 2050 PERF. 1728 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	77	-0-	-13	B	-0-	77	2			N	-0-					-0-
10	217	N	197	-0-	-20	B	-0-	197	2			N	-0-					-0-
11	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					-0-
12	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
*01	223	N	223	-0-	-0-	B	-0-	223	2			N	-0-					-0-

MASTERSON WELL #: 138 R RRCID -> 170159 COMPL. DATE 05/20/1998 TOTAL DEPTH 2016 PERF. 1614 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	-0-	-0-	-9	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	503	N	503	-0-	-0-	B	-0-	503	2			N	-0-					-0-
10	496	N	366	-0-	-130	B	-0-	366	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	527	N	-0-	-0-	-527	B	-0-					N	-0-					-0-
01	372	N	224	-0-	-148	B	-0-	224	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 145 R RRCID -> 170164 COMPL. DATE 07/28/1998 TOTAL DEPTH 2092 PERF. 1686 - 1896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
10	434	N	390	-0-	-44 B	-0-	390	2			N	-0-					-0-
11	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
12	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
01	403	N	381	-0-	-22 B	-0-	381	2			N	-0-					-0-

MASTERSON WELL #: 134 R RRCID -> 170167 COMPL. DATE 07/13/1998 TOTAL DEPTH 2100 PERF. 1672 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
10	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-
11	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-
12	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
01	589	N	558	-0-	-31 B	-0-	558	2			N	-0-					-0-

MASTERSON WELL #: 125R RRCID -> 170169 COMPL. DATE 07/13/1998 TOTAL DEPTH 1884 PERF. 1516 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	-0-	-0-	-1891 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1672	-0-	-38 B	-0-	1672	2			N	-0-					-0-
10	1749	N	1749	-0-	-0- B	-0-	1749	2			N	-0-					-0-
11	1677	N	1677	-0-	-0- B	-0-	1677	2			N	-0-					-0-
12	1423	N	-0-	-0-	-1423 B	-0-					N	-0-					-0-
01	1736	N	1725	-0-	-11 B	-0-	1725	2			N	-0-					-0-

MASTERSON WELL #: 120R RRCID -> 170175 COMPL. DATE 07/22/1998 TOTAL DEPTH 2282 PERF. 1870 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	587	-0-	-13 B	-0-	587	2			N	-0-					-0-
10	620	N	599	-0-	-21 B	-0-	599	2			N	-0-					-0-
11	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					-0-
12	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
01	589	N	570	-0-	-19 B	-0-	570	2			N	-0-					-0-

BIVINS WELL #: 106R RRCID -> 170177 COMPL. DATE 07/20/1998 TOTAL DEPTH 2224 PERF. 1846 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1187	-0-	-43 B	-0-	1187	2			N	-0-					-0-
10	1271	N	1220	-0-	-51 B	-0-	1220	2			N	-0-					-0-
11	1165	N	1165	-0-	-0- B	-0-	1165	2			N	-0-					-0-
12	1240	N	-0-	-0-	-1240 B	-0-					N	-0-					-0-
01	1209	N	1041	-0-	-168 B	-0-	1041	2			N	-0-					-0-

BIVINS WELL #: 108R RRCID -> 170178 COMPL. DATE 07/22/1998 TOTAL DEPTH 2299 PERF. 1842 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	-0-	-0-	-1643 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1514	-0-	-46 B	-0-	1514	2			N	-0-					-0-
10	1519	N	1515	-0-	-4 B	-0-	1515	2			N	-0-					-0-
11	1546	N	1546	-0-	-0- B	-0-	1546	2			N	-0-					-0-
12	1423	N	-0-	-0-	-1423 B	-0-					N	-0-					-0-
*01	1763	N	1763	-0-	-0- B	-0-	1763	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 121R RRCID -> 170225 COMPL. DATE 07/24/1998 TOTAL DEPTH 2040 PERF. 1676 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	660	N	653	-0-	-7 B	-0-	653	2			N	-0-					-0-
10	682	N	668	-0-	-14 B	-0-	668	2			N	-0-					-0-
11	631	N	631	-0-	-0- B	-0-	631	2			N	-0-					-0-
12	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
01	682	N	646	-0-	-36 B	-0-	646	2			N	-0-					-0-

BIVINS WELL #: 101R RRCID -> 170227 COMPL. DATE 07/16/1998 TOTAL DEPTH 2250 PERF. 1878 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
10	124	N	37	-0-	-87 B	-0-	37	2			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

COUGHLIN WELL #: 4R RRCID -> 170546 COMPL. DATE 07/04/1998 TOTAL DEPTH 2200 PERF. 1834 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	-0-	-0-	-2573 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2694	N	2694	-0-	-0- B	-0-	2694	2			N	-0-					-0-
10	2768	N	2768	-0-	-0- B	-0-	2768	2			N	-0-					-0-
11	2721	N	2721	-0-	-0- B	-0-	2721	2			N	-0-					-0-
12	1579	N	-0-	-0-	-1579 B	-0-					N	-0-					-0-
*01	3100	N	3388	-0-	288 B	288	3388	2			N	-0-					-0-

MASTERSON WELL #: 133R RRCID -> 170558 COMPL. DATE 06/22/1998 TOTAL DEPTH 1938 PERF. 1630 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	570	N	543	-0-	-27 B	-0-	543	2			N	-0-					-0-
10	558	N	549	-0-	-9 B	-0-	549	2			N	-0-					-0-
11	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					-0-
12	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
01	558	N	537	-0-	-21 B	-0-	537	2			N	-0-					-0-

CRAWFORD WELL #: 13R RRCID -> 170560 COMPL. DATE 06/22/1998 TOTAL DEPTH 2200 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	600	N	575	-0-	-25 B	-0-	575	2			N	-0-					-0-
10	651	N	584	-0-	-67 B	-0-	584	2			N	-0-					-0-
11	590	N	590	-0-	-0- B	-0-	590	2			N	-0-					-0-
12	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
01	589	N	568	-0-	-21 B	-0-	568	2			N	-0-					-0-

MASTERSON WELL #: 135R RRCID -> 170561 COMPL. DATE 06/09/1998 TOTAL DEPTH 2245 PERF. 1858 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
10	217	N	93	-0-	-124 B	-0-	93	2			N	-0-					-0-
11	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
*01	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 129R RRCID -> 170562 COMPL. DATE N/A TOTAL DEPTH 1788 PERF. 1480 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	374	N	374	-0-	-0-	B	-0-	374	2			N	-0-					-0-
10	372	N	371	-0-	-1	B	-0-	371	2			N	-0-					-0-
11	341	N	341	-0-	-0-	B	-0-	341	2			N	-0-					-0-
12	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
01	372	N	353	-0-	-19	B	-0-	353	2			N	-0-					-0-

MASTERSON WELL #: 137R RRCID -> 170737 COMPL. DATE 09/06/1998 TOTAL DEPTH 2152 PERF. 1818 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	-0-	-0-	-620	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	598	N	598	-0-	-0-	B	-0-	598	2			N	-0-					-0-
10	620	N	558	-0-	-62	B	-0-	558	2			N	-0-					-0-
11	651	N	651	-0-	-0-	B	-0-	651	2			N	-0-					-0-
12	620	N	-0-	-0-	-620	B	-0-					N	-0-					-0-
01	558	N	555	-0-	-3	B	-0-	555	2			N	-0-					-0-

BIVINS WELL #: 111R RRCID -> 170739 COMPL. DATE 07/22/1998 TOTAL DEPTH 2075 PERF. 1806 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	381	N	381	-0-	-0-	B	-0-	381	2			N	-0-					-0-
10	389	N	389	-0-	-0-	B	-0-	389	2			N	-0-					-0-
11	393	N	393	-0-	-0-	B	-0-	393	2			N	-0-					-0-
12	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-
01	403	N	399	-0-	-4	B	-0-	399	2			N	-0-					-0-

MASTERSON WELL #: 122R RRCID -> 170800 COMPL. DATE 07/27/1998 TOTAL DEPTH 1987 PERF. 1632 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	-0-	-0-	-1519	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1326	N	1326	-0-	-0-	B	-0-	1326	2			N	-0-					-0-
10	1395	N	1359	-0-	-36	B	-0-	1359	2			N	-0-					-0-
11	1280	N	1280	-0-	-0-	B	-0-	1280	2			N	-0-					-0-
12	1338	N	-0-	-0-	-1338	B	-0-					N	-0-					-0-
01	1364	N	1324	-0-	-40	B	-0-	1324	2			N	-0-					-0-

MASTERSON WELL #: 148R RRCID -> 170812 COMPL. DATE 08/28/1998 TOTAL DEPTH 2124 PERF. 1778 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	285	N	285	-0-	-0-	B	-0-	285	2			N	-0-					-0-
10	427	N	427	-0-	-0-	B	-0-	427	2			N	-0-					-0-
11	215	N	215	-0-	-0-	B	-0-	215	2			N	-0-					-0-
12	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
01	403	N	389	-0-	-14	B	-0-	389	2			N	-0-					-0-

MASTERSON WELL #: 144R RRCID -> 170813 COMPL. DATE 08/22/1998 TOTAL DEPTH 2022 PERF. 1660 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	356	-0-	-4	B	-0-	356	2			N	-0-					-0-
10	403	N	358	-0-	-45	B	-0-	358	2			N	-0-					-0-
11	392	N	392	-0-	-0-	B	-0-	392	2			N	-0-					-0-
12	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
*01	388	N	388	-0-	-0-	B	-0-	388	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 124R RRCID -> 170814 COMPL. DATE 07/10/1998 TOTAL DEPTH 1950 PERF. 1574 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	475	-0-	-35 B	-0-	475	2			N	-0-					-0-
10	527	N	489	-0-	-38 B	-0-	489	2			N	-0-					-0-
11	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
12	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
01	496	N	493	-0-	-3 B	-0-	493	2			N	-0-					-0-

MASTERSON WELL #: 126R RRCID -> 170815 COMPL. DATE 09/02/1998 TOTAL DEPTH 1616 PERF. 1308 - 1472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
10	434	N	370	-0-	-64 B	-0-	370	2			N	-0-					-0-
11	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
12	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
*01	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-

MASTERSON WELL #: 147R RRCID -> 170816 COMPL. DATE 08/24/1998 TOTAL DEPTH 1980 PERF. 1634 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	341	-0-	-19 B	-0-	341	2			N	-0-					-0-
10	341	N	334	-0-	-7 B	-0-	334	2			N	-0-					-0-
11	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
12	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
01	341	N	313	-0-	-28 B	-0-	313	2			N	-0-					-0-

SHELTON -A- WELL #: 17R RRCID -> 170817 COMPL. DATE 06/16/1998 TOTAL DEPTH 1908 PERF. 1514 - 1584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					210

SHELTON -A- WELL #: 19R RRCID -> 170819 COMPL. DATE 08/04/1998 TOTAL DEPTH 1890 PERF. 1538 - 1560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	-0-	-0-	-496 B	-0-					N	1					4
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	454	-0-	-26 B	-0-	454	2			N	-0-					4
10	496	N	451	-0-	-45 B	-0-	448	2	3	9	N	3	6	1			1
11	437	N	437	-0-	-0- B	-0-	434	2	3	9	N	3	3	1			1
12	465	N	427	-0-	-38 B	-0-	427	2			N	-0-					1
01	465	N	435	-0-	-30 B	-0-	435	2			N	-0-					53

BIVINS WELL #: 102R RRCID -> 170827 COMPL. DATE 09/08/1998 TOTAL DEPTH 1861 PERF. 1594 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-
10	558	N	535	-0-	-23 B	-0-	535	2			N	-0-					-0-
11	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-
12	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
01	527	N	457	-0-	-70 B	-0-	457	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TARBOX B WELL #: 10RC RRCID -> 170830 COMPL. DATE 08/28/1998 TOTAL DEPTH 2305 PERF. 1969 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	2	3	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	130	N	130	-0-	-0- B	-0-	128	2	2	9	N	2	1	1			2
10	0	N	-0-	-0-	-0- B	-0-					N	2	3	1			1
11	426	N	426	-0-	-0- B	-0-	419	2	7	9	N	6	5	1			2
12	260	N	260	-0-	-0- B	-0-	257	2	3	9	N	3	3	1			2
*01	245	N	245	-0-	-0- B	-0-	242	2	3	9	N	3	4	1			-0-

BIVINS UNIT WELL #: 17R RRCID -> 170832 COMPL. DATE 08/21/1998 TOTAL DEPTH 1900 PERF. 1584 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1454	N	1454	-0-	-0- B	-0-	1450	2	4	9	N	4	4	1			4
09/01 BALANCING DATE STATUS -> -0-																	
09	531	N	531	-0-	-0- B	-0-	523	2	8	9	N	7	8	1			3
10	248	N	69	-0-	-179 B	-0-	56	2	13	9	N	12	12	1			3
11	716	N	716	-0-	-0- B	-0-	703	2	13	9	N	12	12	1			3
12	1227	N	1227	-0-	-0- B	-0-	1207	2	20	9	N	18	18	1			3
*01	417	N	417	-0-	-0- B	-0-	413	2	4	9	N	4	7	1			-0-

BIVINS -A- WELL #: 18R RRCID -> 170833 COMPL. DATE 09/02/1998 TOTAL DEPTH 1960 PERF. 1660 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	-0-	-0-	-217 B	-0-					N	2	3	1			2
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	131	-0-	-169 B	-0-	125	2	6	9	N	5	6	1			2
10	310	N	19	-0-	-291 B	-0-	11	2	8	9	N	7	7	1			2
11	145	N	145	-0-	-0- B	-0-	138	2	7	9	N	6	7	1			1
12	171	N	171	-0-	-0- B	-0-	165	2	6	9	N	5	6	1			-0-
*01	475	N	475	-0-	-0- B	-0-	460	2	15	9	N	14	13	1			-0-

GAGE WELL #: 3R RRCID -> 171046 COMPL. DATE 07/28/1998 TOTAL DEPTH 2096 PERF. 1736 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1252	-0-	-8 B	-0-	1252	2			N	-0-					-0-
10	1262	N	1262	-0-	-0- B	-0-	1262	2			N	-0-					-0-
11	1211	N	1211	-0-	-0- B	-0-	1211	2			N	-0-					-0-
12	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
01	1271	N	1237	-0-	-34 B	-0-	1237	2			N	-0-					-0-

HERRING WELL #: M 40R RRCID -> 171132 COMPL. DATE 09/29/1998 TOTAL DEPTH 2270 PERF. 1921 - 2153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	3	4	1			2
09/01 BALANCING DATE STATUS -> -0-																	
09	194	N	194	-0-	-0- B	-0-	191	2	3	9	N	3	2	1			3
10	0	N	-0-	-0-	-0- B	-0-					N	4	5	1			2
11	603	N	603	-0-	-0- B	-0-	595	2	8	9	N	7	7	1			2
12	409	N	409	-0-	-0- B	-0-	402	2	7	9	N	6	5	1			3
*01	374	N	374	-0-	-0- B	-0-	368	2	6	9	N	5	6	1			-0-

MASTERSON WELL #: 140R RRCID -> 171140 COMPL. DATE 10/05/1998 TOTAL DEPTH 1900 PERF. 1580 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	236	-0-	-4 B	-0-	236	2			N	-0-					-0-
10	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-
11	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
12	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
*01	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 107R RRCID -> 171195 COMPL. DATE 09/29/1998 TOTAL DEPTH 2234 PERF. 1820 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	919	-0-	-11 B	-0-	919	2			N	-0-					-0-
10	1038	N	1038	-0-	-0- B	-0-	1038	2			N	-0-					-0-
11	1056	N	1056	-0-	-0- B	-0-	1056	2			N	-0-					-0-
12	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
*01	1039	N	1039	-0-	-0- B	-0-	1039	2			N	-0-					-0-

MASTERSON WELL #: 141R RRCID -> 171197 COMPL. DATE 09/18/1998 TOTAL DEPTH 2191 PERF. 1814 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	829	-0-	-11 B	-0-	829	2			N	-0-					-0-
10	899	N	818	-0-	-81 B	-0-	818	2			N	-0-					-0-
11	655	N	655	-0-	-0- B	-0-	655	2			N	-0-					-0-
12	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
01	806	N	706	-0-	-100 B	-0-	706	2			N	-0-					-0-

CRAWFORD WELL #: 14R RRCID -> 171202 COMPL. DATE 10/03/1998 TOTAL DEPTH 2285 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	-0-	-0-	-1395 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1024	-0-	-416 B	-0-	1024	2			N	-0-					-0-
10	1116	N	1102	-0-	-14 B	-0-	1102	2			N	-0-					-0-
11	1192	N	1192	-0-	-0- B	-0-	1192	2			N	-0-					-0-
12	1054	N	-0-	-0-	-1054 B	-0-					N	-0-					-0-
*01	1142	N	1142	-0-	-0- B	-0-	1142	2			N	-0-					-0-

BIVINS WELL #: 103R RRCID -> 171204 COMPL. DATE 09/23/1998 TOTAL DEPTH 1892 PERF. 1584 - 1774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	225	-0-	-15 B	-0-	225	2			N	-0-					-0-
10	248	N	221	-0-	-27 B	-0-	221	2			N	-0-					-0-
11	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
12	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
01	217	N	203	-0-	-14 B	-0-	203	2			N	-0-					-0-

BIVINS WELL #: 109R RRCID -> 171240 COMPL. DATE 10/20/1998 TOTAL DEPTH 2132 PERF. 1688 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	924	N	924	-0-	-0- B	-0-	924	2			N	-0-					-0-
10	961	N	529	-0-	-432 B	-0-	529	2			N	-0-					-0-
11	807	N	807	-0-	-0- B	-0-	807	2			N	-0-					-0-
12	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
*01	792	N	792	-0-	-0- B	-0-	792	2			N	-0-					-0-

BIVINS WELL #: 110R RRCID -> 171257 COMPL. DATE 10/14/1998 TOTAL DEPTH 2170 PERF. 1660 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
10	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
11	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*01	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 149R RRCID -> 171279 COMPL. DATE 10/10/1998 TOTAL DEPTH 2021 PERF. 1674 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1100	N	1100	-0-	-0- B	-0-	1100	2			N	-0-					-0-
10	1271	N	1253	-0-	-18 B	-0-	1253	2			N	-0-					-0-
11	949	N	949	-0-	-0- B	-0-	949	2			N	-0-					-0-
12	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
*01	1243	N	1243	-0-	-0- B	-0-	1243	2			N	-0-					-0-

BIVINS WELL #: 112R RRCID -> 171566 COMPL. DATE 02/22/2008 TOTAL DEPTH 2186 PERF. 1894 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
10	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
11	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-

TARBOX WELL #: 5RC RRCID -> 171604 COMPL. DATE 12/18/1998 TOTAL DEPTH 3346 PERF. 2006 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS "D" WELL #: 17R RRCID -> 171722 COMPL. DATE 10/04/1998 TOTAL DEPTH 2400 PERF. 1777 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON "A" WELL #: 18R RRCID -> 171765 COMPL. DATE 08/10/1998 TOTAL DEPTH 1890 PERF. 1536 - 1735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	-0-	-0-	-1271 B	-0-					N	2					9
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1219	-0-	-11 B	-0-	1218	2	1	9	N	1					10
10	1271	N	1168	-0-	-103 B	-0-	1159	2	9	9	N	8	15	1			3
11	1127	N	1127	-0-	-0- B	-0-	1119	2	8	9	N	7	7	1			3
12	1271	N	1134	-0-	-137 B	-0-	1134	2			N	-0-					3
01	1178	N	1139	-0-	-39 B	-0-	1139	2			N	-0-					55

MASTERSON WELL #: 142R RRCID -> 172349 COMPL. DATE 09/21/1998 TOTAL DEPTH 1717 PERF. 1358 - 1632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	-0-	-0-	-1705 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1613	-0-	-67 B	-0-	1613	2			N	-0-					-0-
10	1628	N	1628	-0-	-0- B	-0-	1628	2			N	-0-					-0-
11	1560	N	1560	-0-	-0- B	-0-	1560	2			N	-0-					-0-
12	1395	N	-0-	-0-	-1395 B	-0-					N	-0-					-0-
01	1643	N	1602	-0-	-41 B	-0-	1602	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 146R RRCID -> 172351 COMPL. DATE 05/24/1998 TOTAL DEPTH 1786 PERF. 1460 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	387	N	387	-0-	-0-	B	-0-	387	2			N	-0-					-0-
10	369	N	369	-0-	-0-	B	-0-	369	2			N	-0-					-0-
11	346	N	346	-0-	-0-	B	-0-	346	2			N	-0-					-0-
12	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-
01	372	N	372	-0-	-0-	B	-0-	372	2			N	-0-					-0-

BIVINS WELL #: 99R RRCID -> 172372 COMPL. DATE 11/24/1998 TOTAL DEPTH 4033 PERF. 1787 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	-0-	-0-	-1860	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	1165	-0-	-365	B	-0-	1165	2			N	-0-					-0-
10	1240	N	1203	-0-	-37	B	-0-	1203	2			N	-0-					-0-
11	1082	N	1082	-0-	-0-	B	-0-	1082	2			N	-0-					-0-
12	1209	N	-0-	-0-	-1209	B	-0-					N	-0-					-0-
01	1209	N	1187	-0-	-22	B	-0-	1187	2			N	-0-					-0-

MASTERSON WELL #: 143R RRCID -> 172440 COMPL. DATE 07/31/1998 TOTAL DEPTH 2012 PERF. 1724 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 128R RRCID -> 172441 COMPL. DATE 10/24/1998 TOTAL DEPTH 2062 PERF. 1710 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	-0-	-0-	-2046	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2063	N	2063	-0-	-0-	B	-0-	2063	2			N	-0-					-0-
10	2069	N	2069	-0-	-0-	B	-0-	2069	2			N	-0-					-0-
11	1978	N	1978	-0-	-0-	B	-0-	1978	2			N	-0-					-0-
12	1459	N	-0-	-0-	-1459	B	-0-					N	-0-					-0-
01	2046	N	2016	-0-	-30	B	-0-	2016	2			N	-0-					-0-

MASTERSON WELL #: 139R RRCID -> 172444 COMPL. DATE 10/25/1998 TOTAL DEPTH 2147 PERF. 1806 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	282	N	282	-0-	-0-	B	-0-	282	2			N	-0-					-0-
10	341	N	329	-0-	-12	B	-0-	329	2			N	-0-					-0-
11	230	N	230	-0-	-0-	B	-0-	230	2			N	-0-					-0-
12	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
01	341	N	324	-0-	-17	B	-0-	324	2			N	-0-					-0-

MASTERSON WELL #: 131R RRCID -> 173056 COMPL. DATE 07/25/1998 TOTAL DEPTH 2025 PERF. 1700 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	330	-0-	-0-	B	-0-	330	2			N	-0-					-0-
10	310	N	306	-0-	-4	B	-0-	306	2			N	-0-					-0-
11	293	N	293	-0-	-0-	B	-0-	293	2			N	-0-					-0-
12	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
01	310	N	302	-0-	-8	B	-0-	302	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 100R RRCID -> 173549 COMPL. DATE 11/25/1998 TOTAL DEPTH 2196 PERF. 1850 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1214	-0-	-136 B	-0-	1214	2			N	-0-					-0-
10	1302	N	1073	-0-	-229 B	-0-	1073	2			N	-0-					-0-
11	1220	N	1220	-0-	-0- B	-0-	1220	2			N	-0-					-0-
12	1240	N	-0-	-0-	-1240 B	-0-					N	-0-					-0-
01	1085	N	1073	-0-	-12 B	-0-	1073	2			N	-0-					-0-

BIVINS WELL #: 116R RRCID -> 174243 COMPL. DATE 07/30/1999 TOTAL DEPTH 2260 PERF. 1798 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	746	-0-	-4 B	-0-	746	2			N	-0-					-0-
10	837	N	630	-0-	-207 B	-0-	630	2			N	-0-					-0-
11	763	N	763	-0-	-0- B	-0-	763	2			N	-0-					-0-
12	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
*01	702	N	702	-0-	-0- B	-0-	702	2			N	-0-					-0-

BIVINS WELL #: 115R RRCID -> 174244 COMPL. DATE 07/30/1999 TOTAL DEPTH 2250 PERF.18282 - 22

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 117R RRCID -> 174245 COMPL. DATE 07/31/1999 TOTAL DEPTH 2152 PERF. 1674 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					-0-
10	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
11	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
12	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
*01	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-

BIVINS WELL #: 119R RRCID -> 174248 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1874 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	284	-0-	-16 B	-0-	284	2			N	-0-					-0-
10	310	N	286	-0-	-24 B	-0-	286	2			N	-0-					-0-
11	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
12	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
01	279	N	230	-0-	-49 B	-0-	230	2			N	-0-					-0-

BIVINS WELL #: 120R RRCID -> 174250 COMPL. DATE 09/20/1999 TOTAL DEPTH 2372 PERF. 2000 - 2284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: 6203 RRCID -> 174292 COMPL. DATE 11/06/1996 TOTAL DEPTH 2350 PERF. 1993 - 2183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 163R RRCID -> 174757 COMPL. DATE 09/30/1999 TOTAL DEPTH 2159 PERF. 1790 - 1990

08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 160R RRCID -> 174758 COMPL. DATE 11/12/1999 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 155R RRCID -> 174760 COMPL. DATE 10/06/1999 TOTAL DEPTH 2401 PERF. 1954 - 2168

08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 156R RRCID -> 174761 COMPL. DATE 10/05/1999 TOTAL DEPTH 2000 PERF. 1640 - 1838

08	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	0 N	566	-0-	566 B	566	566	2			N	-0-					-0-
10	0 N	569	-0-	569 B	1135	569	2			N	-0-					-0-
11	0 N	538	-0-	538 B	1673	538	2			N	-0-					-0-
12	0 N	-0-	-0-	-0- B	1673					N	-0-					-0-
01	0 N	545	-0-	545 B	2218	545	2			N	-0-					-0-

MASTERSON WELL #: 158R RRCID -> 174762 COMPL. DATE 10/15/1999 TOTAL DEPTH 1750 PERF. 1414 - 1614

08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 161R RRCID -> 174763 COMPL. DATE 09/14/1999 TOTAL DEPTH 2218 PERF. 1874 - 2080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 162R RRCID -> 174764 COMPL. DATE 09/01/1999 TOTAL DEPTH 2303 PERF. 1944 - 2030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 157R RRCID -> 174790 COMPL. DATE 10/14/1999 TOTAL DEPTH 2100 PERF. 1754 - 1936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178 N	-0-	-0-	-1178	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140 N	1118	-0-	-22	B	-0-	1118	2			N	-0-					-0-
10	1178 N	1138	-0-	-40	B	-0-	1138	2			N	-0-					-0-
11	932 N	932	-0-	-0-	B	-0-	932	2			N	-0-					-0-
12	1147 N	-0-	-0-	-1147	B	-0-					N	-0-					-0-
01	1147 N	899	-0-	-248	B	-0-	899	2			N	-0-					-0-

MASTERSON WELL #: 159R RRCID -> 174809 COMPL. DATE 11/05/1999 TOTAL DEPTH 1788 PERF. 1274 - 1480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775 N	-0-	-0-	-775	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720 N	686	-0-	-34	B	-0-	686	2			N	-0-					-0-
10	713 N	701	-0-	-12	B	-0-	701	2			N	-0-					-0-
11	659 N	659	-0-	-0-	B	-0-	659	2			N	-0-					-0-
12	713 N	-0-	-0-	-713	B	-0-					N	-0-					-0-
01	713 N	683	-0-	-30	B	-0-	683	2			N	-0-					-0-

MASTERSON WELL #: 154R RRCID -> 174812 COMPL. DATE 09/27/1999 TOTAL DEPTH 2250 PERF. 1680 - 1838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496 N	-0-	-0-	-496	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	506 N	506	-0-	-0-	B	-0-	506	2			N	-0-					-0-
10	571 N	571	-0-	-0-	B	-0-	571	2			N	-0-					-0-
11	447 N	447	-0-	-0-	B	-0-	447	2			N	-0-					-0-
12	527 N	-0-	-0-	-527	B	-0-					N	-0-					-0-
01	558 N	535	-0-	-23	B	-0-	535	2			N	-0-					-0-

SNEED P WELL #: 16R RRCID -> 174823 COMPL. DATE 10/09/1999 TOTAL DEPTH 2160 PERF. 1776 - 2016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COOPER WELL #: 1R RRCID -> 174827 COMPL. DATE 12/07/1999 TOTAL DEPTH 2338 PERF. 1884 - 2206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED P WELL #: 15R RRCID -> 174828 COMPL. DATE 12/17/1999 TOTAL DEPTH 2171 PERF. 1688 - 1904

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 114R RRCID -> 174878 COMPL. DATE 12/03/1999 TOTAL DEPTH 2191 PERF. 1678 - 1904

08	496	N	-0-	-0-	-496	B	-0-				N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	510	N	495	-0-	-15	B	-0-	495	2		N	-0-					-0-
10	558	N	470	-0-	-88	B	-0-	470	2		N	-0-					-0-
11	546	N	546	-0-	-0-	B	-0-	546	2		N	-0-					-0-
12	527	N	-0-	-0-	-527	B	-0-				N	-0-					-0-
*01	494	N	494	-0-	-0-	B	-0-	494	2		N	-0-					-0-

HERRING WELL #: 159RC RRCID -> 176878 COMPL. DATE 04/28/2000 TOTAL DEPTH 3243 PERF. 1864 - 1898

08	0	N	-0-	-0-	-0-	B	-0-				N	2	4	1			2
	09/01 BALANCING DATE STATUS -> -0-																
09	23	N	23	-0-	-0-	B	-0-	20	2	3 9	N	3	2	1			3
10	0	N	-0-	-0-	-0-	B	-0-				N	4	5	1			2
11	76	N	76	-0-	-0-	B	-0-	66	2	10 9	N	9	8	1			3
12	568	N	568	-0-	-0-	B	-0-	562	2	6 9	N	5	5	1			3
*01	545	N	545	-0-	-0-	B	-0-	539	2	6 9	N	5	6	1			-0-

HERRING -G- WELL #: 1R RRCID -> 177752 COMPL. DATE 06/02/2000 TOTAL DEPTH 2234 PERF. 1910 - 1968

08	0	N	-0-	-0-	-0-	B	-0-				N	4	7	1			3
	09/01 BALANCING DATE STATUS -> -0-																
09	47	N	47	-0-	-0-	B	-0-	39	2	8 9	N	7	4	1			6
10	0	N	-0-	-0-	-0-	B	-0-				N	8	10	1			4
11	149	N	149	-0-	-0-	B	-0-	131	2	18 9	N	16	15	1			5
12	1126	N	1126	-0-	-0-	B	-0-	1113	2	13 9	N	12	11	1			6
*01	616	N	616	-0-	-0-	B	-0-	612	2	4 9	N	4	7	1			-0-

SNEED -B- WELL #: 1901R RRCID -> 180689 COMPL. DATE 12/07/2000 TOTAL DEPTH 2100 PERF. 1742 - 1935

08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -B- WELL #: 2404R RRCID -> 180690 COMPL. DATE 12/05/2000 TOTAL DEPTH 2070 PERF. 1724 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	745	-0-	-125 B	-0-	745	3			N	-0-					-0-
10	789	N	745	-0-	-44 B	-0-	745	3			N	-0-					-0-
11	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
12	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
*01	744	N	696	-0-	-48 B	-0-	696	3			N	-0-					-0-

SNEED -B- WELL #: 2002R RRCID -> 181161 COMPL. DATE 12/13/2000 TOTAL DEPTH 2070 PERF. 1708 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1135	-0-	-632 B	-0-	1135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-
10	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-
11	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-
12	935	N	550	-0-	-385 B	-0-	550	3			N	-0-					-0-
*01	1116	N	906	-0-	-210 B	-0-	906	3			N	-0-					-0-

BIVINS WELL #: 118R RRCID -> 184115 COMPL. DATE 07/03/2001 TOTAL DEPTH 2200 PERF. 1782 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	906	-0-	-24 B	-0-	906	2			N	-0-					-0-
10	992	N	771	-0-	-221 B	-0-	771	2			N	-0-					-0-
11	853	N	853	-0-	-0- B	-0-	853	2			N	-0-					-0-
12	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
*01	828	N	828	-0-	-0- B	-0-	828	2			N	-0-					-0-

KELLY WELL #: 5R RRCID -> 185044 COMPL. DATE 05/15/2001 TOTAL DEPTH 2100 PERF. 1718 - 1997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	1					1
10	0	N	-0-	-0-	-0- B	-0-					N	-0-	1	1			-0-
11	0	N	-0-	-0-	-0- B	-0-					N	1	1	1			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	2	1	1			1
01	0	N	-0-	-0-	-0- B	-0-					N	2	2	1			-0-

BIVINS WELL #: 121R RRCID -> 185187 COMPL. DATE 08/29/2001 TOTAL DEPTH 2210 PERF. 1702 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	1		1	-0-	-0- B	-0-	1	2			N	-0-					-0-
*11	1		-0-	-0-	-1 B	-1					N	-0-					-0-
*12	1		-0-	-0-	-1 B	-2					N	-0-					-0-
*01	1		-0-	-0-	-1 B	-3					N	-0-					-0-

BIVINS WELL #: A 52R RRCID -> 186466 COMPL. DATE 11/01/2001 TOTAL DEPTH 2437 PERF. 1954 - 2703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1027	-0-	-173 B	-0-	1027	2			N	-0-					-0-
10	1033	N	1033	-0-	-0- B	-0-	1033	2			N	-0-					-0-
11	1151	N	1151	-0-	-0- B	-0-	1151	2			N	-0-					-0-
12	1054	N	-0-	-0-	-1054 B	-0-					N	-0-					-0-
*01	1074	N	1074	-0-	-0- B	-0-	1074	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ZELLA A WELL #: 8 RRCID -> 186485 COMPL. DATE 09/01/2001 TOTAL DEPTH 2210 PERF. 2054 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
10	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
11	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
12	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
*01	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-

BIVINS WELL #: 122R RRCID -> 190776 COMPL. DATE 11/28/2006 TOTAL DEPTH 2260 PERF. 1804 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 124R RRCID -> 190777 COMPL. DATE 08/20/2002 TOTAL DEPTH 2218 PERF. 1772 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 123R RRCID -> 191806 COMPL. DATE 09/24/2002 TOTAL DEPTH 2260 PERF. 1772 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	120	N	111	-0-	-9	B	-0-	111	2			N	-0-					-0-
10	124	N	109	-0-	-15	B	-0-	109	2			N	-0-					-0-
11	83	N	83	-0-	-0-	B	-0-	83	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
01	124	N	115	-0-	-9	B	-0-	115	2			N	-0-					-0-

HERRING WELL #: C 28R RRCID -> 195690 COMPL. DATE 05/19/2003 TOTAL DEPTH 2182 PERF. 1869 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	2	3	1			2
09/01 BALANCING DATE STATUS ->			-0-															
09	42	N	42	-0-	-0-	B	-0-	35	2	7	9	N	6	2	1			6
10	0	N	-0-	-0-	-0-	B	-0-					N	5	8	1			3
11	82	N	82	-0-	-0-	B	-0-	72	2	10	9	N	9	9	1			3
12	789	N	789	-0-	-0-	B	-0-	780	2	9	9	N	8	7	1			4
*01	989	N	989	-0-	-0-	B	-0-	979	2	10	9	N	9	10	1			-0-

SHELTON -A- WELL #: 20R RRCID -> 196334 COMPL. DATE 06/25/2003 TOTAL DEPTH 1858 PERF. 1612 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: 26R RRCID -> 196404 COMPL. DATE 06/17/2003 TOTAL DEPTH 2080 PERF. 1680 - 1834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: 29R RRCID -> 196775 COMPL. DATE 05/31/2003 TOTAL DEPTH 2124 PERF. 1775 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	7	11	1			5
09/01 BALANCING DATE STATUS -> -0-																	
09	68	N	68	-0-	-0- B	-0-	57	2	11	9	N	10	6	1			9
10	0	N	-0-	-0-	-0- B	-0-					N	12	15	1			6
11	220	N	220	-0-	-0- B	-0-	194	2	26	9	N	24	23	1			7
12	1549	N	1549	-0-	-0- B	-0-	1530	2	19	9	N	17	15	1			9
*01	984	N	984	-0-	-0- B	-0-	975	2	9	9	N	8	14	1			-0-

PERKY WELL #: 15R RRCID -> 197555 COMPL. DATE 07/31/2003 TOTAL DEPTH 3205 PERF. 1632 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	1					1
09/01 BALANCING DATE STATUS -> -0-																	
09	34	N	34	-0-	-0- B	-0-	28	2	6	9	N	5	2	1			4
10	0	N	-0-	-0-	-0- B	-0-					N	4	6	1			2
11	65	N	65	-0-	-0- B	-0-	57	2	8	9	N	7	7	1			2
12	571	N	571	-0-	-0- B	-0-	564	2	7	9	N	6	5	1			3
*01	490	N	490	-0-	-0- B	-0-	484	2	6	9	N	5	6	1			-0-

MASTERSON WELL #: 165R RRCID -> 197993 COMPL. DATE 10/23/2003 TOTAL DEPTH 2330 PERF. 1942 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 166R RRCID -> 197994 COMPL. DATE 10/23/2003 TOTAL DEPTH 2300 PERF. 1898 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J.T. WELL #: 1113 RRCID -> 198020 COMPL. DATE 10/03/2003 TOTAL DEPTH 2020 PERF. 1730 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1190	N	1190	-0-	-0- B	-0-	1190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					-0-
10	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
11	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
12	620	N	516	-0-	-104 B	-0-	516	2			N	-0-					-0-
*01	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUBBERSTEDT WELL #: 2R RRCID -> 198475 COMPL. DATE 10/20/2003 TOTAL DEPTH 2450 PERF. 2044 - 2208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	88	-0-	-2 B	-0-	88	2			N	-0-					-0-
10	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-
11	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
12	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
01	93	N	25	-0-	-68 B	-0-	25	2			N	-0-					-0-

BIVINS WELL #: A234R RRCID -> 198810 COMPL. DATE 09/09/2003 TOTAL DEPTH 3127 PERF. 1734 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1041	-0-	-39 B	-0-	1041	2			N	-0-					-0-
10	1085	N	1057	-0-	-28 B	-0-	1057	2			N	-0-					-0-
11	1008	N	1008	-0-	-0- B	-0-	1008	2			N	-0-					-0-
12	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
*01	1056	N	1056	-0-	-0- B	-0-	1056	2			N	-0-					-0-

SNEED P WELL #: 27R RRCID -> 198811 COMPL. DATE 09/15/2003 TOTAL DEPTH 2040 PERF. 1596 - 1790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	650	-0-	-10 B	-0-	650	2			N	-0-					-0-
10	682	N	669	-0-	-13 B	-0-	669	2			N	-0-					-0-
11	642	N	642	-0-	-0- B	-0-	642	2			N	-0-					-0-
12	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
01	682	N	612	-0-	-70 B	-0-	612	2			N	-0-					-0-

SNEED P WELL #: 28R RRCID -> 198812 COMPL. DATE 09/22/2003 TOTAL DEPTH 2015 PERF. 1622 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	577	N	577	-0-	-0- B	-0-	577	2			N	-0-					-0-
10	589	N	569	-0-	-20 B	-0-	569	2			N	-0-					-0-
11	578	N	578	-0-	-0- B	-0-	578	2			N	-0-					-0-
12	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
*01	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					-0-

BIVINS WELL #: 125R RRCID -> 199283 COMPL. DATE 01/06/2004 TOTAL DEPTH 2420 PERF. 1894 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 23R RRCID -> 199286 COMPL. DATE 03/02/2007 TOTAL DEPTH 2690 PERF. 2146 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 126R RRCID -> 199288 COMPL. DATE 01/06/2004 TOTAL DEPTH 2450 PERF. 1916 - 2111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: 30R RRCID -> 199730 COMPL. DATE 06/10/2003 TOTAL DEPTH 2120 PERF. 1906 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	-0-	-0-	-403 B	-0-					N	1					1
09/01 BALANCING DATE STATUS -> -0-																	
09	664	N	664	-0-	-0- B	-0-	663	2	1	9	N	1					2
10	584	N	584	-0-	-0- B	-0-	581	2	3	9	N	3	4	1			1
11	703	N	703	-0-	-0- B	-0-	697	2	6	9	N	5	5	1			1
12	694	N	694	-0-	-0- B	-0-	686	2	8	9	N	7	5	1			3
*01	631	N	631	-0-	-0- B	-0-	619	2	12	9	N	11	12	1			-0-

BIVINS WELL #: 128R RRCID -> 200379 COMPL. DATE 12/09/2003 TOTAL DEPTH 2220 PERF. 1874 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	-0-	-0-	-1581 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1892	N	1892	-0-	-0- B	-0-	1892	2			N	-0-					-0-
10	1933	N	1933	-0-	-0- B	-0-	1933	2			N	-0-					-0-
11	1745	N	1745	-0-	-0- B	-0-	1745	2			N	-0-					-0-
12	1352	N	-0-	-0-	-1352 B	-0-					N	-0-					-0-
*01	1965	N	1965	-0-	-0- B	-0-	1965	2			N	-0-					-0-

SNEED, J. T. WELL #: 2371 RRCID -> 201797 COMPL. DATE 10/13/2003 TOTAL DEPTH 1920 PERF. 1596 - 1814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	70	-0-	-350 B	-0-	70	2			N	-0-					-0-
10	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
11	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
12	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
*01	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-

MASTERSON WELL #: 167R RRCID -> 202422 COMPL. DATE 08/02/2004 TOTAL DEPTH 2140 PERF. 1797 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	718	N	718	-0-	-0- B	-0-	718	2			N	-0-					-0-
10	750	N	750	-0-	-0- B	-0-	750	2			N	-0-					-0-
11	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-
12	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
01	744	N	716	-0-	-28 B	-0-	716	2			N	-0-					-0-

BIVINS WELL #: 127R RRCID -> 203180 COMPL. DATE 11/11/2003 TOTAL DEPTH 2255 PERF. 1854 - 2073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
10	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
11	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
01	248	N	220	-0-	-28 B	-0-	220	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 164R RRCID -> 203185 COMPL. DATE 10/23/2003 TOTAL DEPTH 2345 PERF. 1934 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 16R RRCID -> 203498 COMPL. DATE 02/14/2004 TOTAL DEPTH 2480 PERF. 1978 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					67
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 134R RRCID -> 207766 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1825 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	344	-0-	-46 B	-0-	344	2			N	-0-					-0-
10	403	N	390	-0-	-13 B	-0-	390	2			N	-0-					-0-
11	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
12	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
01	403	N	340	-0-	-63 B	-0-	340	2			N	-0-					-0-

BIVINS WELL #: 129R RRCID -> 207767 COMPL. DATE 05/04/2004 TOTAL DEPTH 2192 PERF. 1800 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	-0-	-0-	-1271 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1180	-0-	-110 B	-0-	1180	2			N	-0-					-0-
10	1302	N	1249	-0-	-53 B	-0-	1249	2			N	-0-					-0-
11	1458	N	1458	-0-	-0- B	-0-	1458	2			N	-0-					-0-
12	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
*01	1347	N	1347	-0-	-0- B	-0-	1347	2			N	-0-					-0-

BIVINS WELL #: 130R RRCID -> 207768 COMPL. DATE 05/04/2004 TOTAL DEPTH 2145 PERF. 1694 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	924	N	924	-0-	-0- B	-0-	924	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	762	N	762	-0-	-0- B	-0-	762	2			N	-0-					-0-

BIVINS WELL #: 131R RRCID -> 207770 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1752 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 132R RRCID -> 207773 COMPL. DATE 05/12/2004 TOTAL DEPTH 2180 PERF. 1792 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	720	N	674	-0-	-46 B	-0-	674	2			N	-0-					-0-
10	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-
11	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-
12	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
01	713	N	696	-0-	-17 B	-0-	696	2			N	-0-					-0-

BIVINS WELL #: 133R RRCID -> 207774 COMPL. DATE 05/12/2004 TOTAL DEPTH 2173 PERF. 1848 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	420	N	366	-0-	-54 B	-0-	366	2			N	-0-					-0-
10	434	N	366	-0-	-68 B	-0-	366	2			N	-0-					-0-
11	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
12	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
*01	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-

WHITTENBURG RC WELL #: 10 RRCID -> 211404 COMPL. DATE 08/19/2005 TOTAL DEPTH 2250 PERF. 1955 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	2	3	1			1
09/01 BALANCING DATE STATUS ->			-0-														
09	196	N	196	-0-	-0- B	-0-	193	2	3	9	N	3	2	1			3
10	0	N	-0-	-0-	-0- B	-0-					N	4	5	1			2
11	446	N	446	-0-	-0- B	-0-	440	2	6	9	N	5	5	1			2
12	319	N	319	-0-	-0- B	-0-	315	2	4	9	N	4	4	1			2
*01	341	N	341	-0-	-0- B	-0-	335	2	6	9	N	5	5	1			-0-

HERRING -D- WELL #: 2R RRCID -> 211465 COMPL. DATE 08/19/2005 TOTAL DEPTH 2108 PERF. 1810 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	2	4	1			2
09/01 BALANCING DATE STATUS ->			-0-														
09	26	N	26	-0-	-0- B	-0-	22	2	4	9	N	4	2	1			4
10	0	N	-0-	-0-	-0- B	-0-					N	4	6	1			2
11	70	N	70	-0-	-0- B	-0-	62	2	8	9	N	7	7	1			2
12	583	N	583	-0-	-0- B	-0-	576	2	7	9	N	6	5	1			3
*01	289	N	289	-0-	-0- B	-0-	287	2	2	9	N	2	3	1			-0-

CHILDERS WELL #: 32RC RRCID -> 212088 COMPL. DATE 08/19/2005 TOTAL DEPTH 2340 PERF. 2047 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	3	5	1			2
09/01 BALANCING DATE STATUS ->			-0-														
09	242	N	242	-0-	-0- B	-0-	238	2	4	9	N	4	2	1			4
10	0	N	-0-	-0-	-0- B	-0-					N	6	7	1			3
11	688	N	688	-0-	-0- B	-0-	678	2	10	9	N	9	9	1			3
12	443	N	443	-0-	-0- B	-0-	436	2	7	9	N	6	6	1			3
*01	429	N	429	-0-	-0- B	-0-	423	2	6	9	N	5	6	1			-0-

SNEED J.T. WELL #: 5091 RRCID -> 220193 COMPL. DATE 09/15/2005 TOTAL DEPTH 2059 PERF. 1558 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A171R RRCID -> 220238 COMPL. DATE 09/05/2006 TOTAL DEPTH 3421 PERF. 1816 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	648	-0-	-42 B	-0-	648	2			N	-0-					-0-
10	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-
11	735	N	735	-0-	-0- B	-0-	735	2			N	-0-					-0-
12	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
*01	694	N	694	-0-	-0- B	-0-	694	2			N	-0-					-0-

BIVINS WELL #: 137R RRCID -> 222898 COMPL. DATE 11/07/2006 TOTAL DEPTH 2414 PERF. 1937 - 2195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 135R RRCID -> 222899 COMPL. DATE 11/01/2006 TOTAL DEPTH 2355 PERF. 1966 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	169	-0-	-11 B	-0-	169	2			N	-0-					-0-
10	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-
11	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
12	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
01	186	N	176	-0-	-10 B	-0-	176	2			N	-0-					-0-

BIVINS WELL #: 140R RRCID -> 222918 COMPL. DATE 10/09/2006 TOTAL DEPTH 2215 PERF. 1752 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1062	-0-	-108 B	-0-	1062	2			N	-0-					-0-
10	1116	N	983	-0-	-133 B	-0-	983	2			N	-0-					-0-
11	1089	N	1089	-0-	-0- B	-0-	1089	2			N	-0-					-0-
12	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
01	992	N	958	-0-	-34 B	-0-	958	2			N	-0-					-0-

BIVINS WELL #: 141R RRCID -> 224090 COMPL. DATE 10/18/2006 TOTAL DEPTH 2215 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	915	-0-	-15 B	-0-	915	2			N	-0-					-0-
10	961	N	952	-0-	-9 B	-0-	952	2			N	-0-					-0-
11	882	N	882	-0-	-0- B	-0-	882	2			N	-0-					-0-
12	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
01	961	N	904	-0-	-57 B	-0-	904	2			N	-0-					-0-

BIVINS WELL #: 138R RRCID -> 224092 COMPL. DATE 11/13/2006 TOTAL DEPTH 2195 PERF. 1756 - 1987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	837	N	837	-0-	-0- B	-0-	837	2			N	-0-					-0-
10	837	N	837	-0-	-0- B	-0-	837	2			N	-0-					-0-
11	824	N	824	-0-	-0- B	-0-	824	2			N	-0-					-0-
12	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
*01	833	N	833	-0-	-0- B	-0-	833	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 139R RRCID -> 224094 COMPL. DATE 11/27/2006 TOTAL DEPTH 2225 PERF. 1697 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
11	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-

MASTERSON WELL #: 173R RRCID -> 225107 COMPL. DATE 01/12/2007 TOTAL DEPTH 1973 PERF. 1625 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	840	-0-	-0- B	-0-	840	2			N	-0-					-0-
10	868	N	763	-0-	-105 B	-0-	763	2			N	-0-					-0-
11	816	N	816	-0-	-0- B	-0-	816	2			N	-0-					-0-
12	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
*01	864	N	864	-0-	-0- B	-0-	864	2			N	-0-					-0-

MASTERSON WELL #: 176R RRCID -> 225108 COMPL. DATE 01/12/2007 TOTAL DEPTH 1965 PERF. 1591 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
10	527	N	506	-0-	-21 B	-0-	506	2			N	-0-					-0-
11	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					-0-
12	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
*01	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-

MASTERSON WELL #: 170R RRCID -> 225537 COMPL. DATE 08/18/2007 TOTAL DEPTH 1820 PERF. 1419 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	282	-0-	-18 B	-0-	282	2			N	-0-					-0-
10	310	N	294	-0-	-16 B	-0-	294	2			N	-0-					-0-
11	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
12	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
*01	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-

MASTERSON WELL #: 178R RRCID -> 226587 COMPL. DATE 02/09/2007 TOTAL DEPTH 1995 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
10	434	N	432	-0-	-2 B	-0-	432	2			N	-0-					-0-
11	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
12	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
*01	443	N	443	-0-	-0- B	-0-	443	2			N	-0-					-0-

MASTERSON WELL #: 179R RRCID -> 227055 COMPL. DATE 02/19/2007 TOTAL DEPTH 1675 PERF. 1263 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	387	-0-	-3 B	-0-	387	2			N	-0-					-0-
10	403	N	384	-0-	-19 B	-0-	384	2			N	-0-					-0-
11	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
12	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
01	372	N	354	-0-	-18 B	-0-	354	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 171R RRCID -> 227059 COMPL. DATE 01/26/2007 TOTAL DEPTH 2145 PERF. 1687 - 1893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	840	N	737	-0-	-103 B	-0-	737	2			N	-0-					-0-
10	837	N	749	-0-	-88 B	-0-	749	2			N	-0-					-0-
11	708	N	708	-0-	-0- B	-0-	708	2			N	-0-					-0-
12	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
01	744	N	590	-0-	-154 B	-0-	590	2			N	-0-					-0-

MASTERSON WELL #: 175R RRCID -> 227095 COMPL. DATE 03/02/2007 TOTAL DEPTH 2000 PERF. 1622 - 1809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
10	372	N	262	-0-	-110 B	-0-	262	2			N	-0-					-0-
11	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
12	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
01	248	N	4	-0-	-244 B	-0-	4	2			N	-0-					-0-

BIVINS WELL #: 144R RRCID -> 262581 COMPL. DATE 09/04/2010 TOTAL DEPTH 1940 PERF. 1633 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
10	434	N	350	-0-	-84 B	-0-	350	2			N	-0-					-0-
11	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
12	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
*01	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-

BIVINS WELL #: 142R RRCID -> 262582 COMPL. DATE 08/21/2010 TOTAL DEPTH 1941 PERF. 1562 - 1736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1084	N	1084	-0-	-0- B	-0-	1084	2			N	-0-					-0-
10	1085	N	1032	-0-	-53 B	-0-	1032	2			N	-0-					-0-
11	947	N	947	-0-	-0- B	-0-	947	2			N	-0-					-0-
12	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-
01	1023	N	926	-0-	-97 B	-0-	926	2			N	-0-					-0-

MASTERSON WELL #: 180R RRCID -> 262583 COMPL. DATE 11/19/2010 TOTAL DEPTH 1961 PERF. 1680 - 1862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
10	310	N	305	-0-	-5 B	-0-	305	2			N	-0-					-0-
11	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
12	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
01	310	N	296	-0-	-14 B	-0-	296	2			N	-0-					-0-

BIVINS D WELL #: 4 R RRCID -> 279038 COMPL. DATE 01/25/2004 TOTAL DEPTH 2483 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A151R RRCID -> 286808 COMPL. DATE 04/01/2019 TOTAL DEPTH 3643 PERF. 1737 - 1962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5332	#	2069	-0-	-3263 B	-607	2069	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -607																	
09	2970	#	1885	-0-	-1085 B	-1692	1885	3			N	-0-					-0-
10	85	N	1777	-0-	1692 B	-0-	1777	3			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	1767	N	NO RPT	-0-	-1767 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: C 4R RRCID -> 286924 COMPL. DATE 03/20/2019 TOTAL DEPTH 2528 PERF. 1644 - 1888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	#	1266	-0-	-3043 B	-2958	1266	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2958																	
09	2160	#	1155	-0-	-1005 B	-3963	1155	3			N	-0-					-0-
10	0	N	1145	-0-	1145 B	-2818	1145	3			N	-0-					-0-
11	0		1032	-0-	1032 B	-1786	1032	2			N	-0-					-0-
12	1333	#	-0-	-0-	-1333 B	-3119					N	-0-					-0-
01	1147	N	1018	-0-	-129 B	-3119	1018	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
CHRISTIAN-SHAFFER WELL #: 3R RRCID -> 034364 COMPL. DATE 10/13/1964 TOTAL DEPTH 1996 PERF. 1721 - 1759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	46	-0-	-47 B	-0-	46	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	43	-0-	-17 B	-0-	43	2			N	-0-					-0-
10	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
11	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
12	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
*01	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH) 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
ESTATE OF JEROME B. HERRMANN 254448
THOMPSON WELL #: 1 RRCID -> 132151 COMPL. DATE N/A TOTAL DEPTH 3435 PERF. 2014 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. W. RESOURCES INC. 427974
DW5 WELL #: 1 RRCID -> 207091 COMPL. DATE 01/20/2005 TOTAL DEPTH 3403 PERF. 2106 - 2242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1573	N	1573	-0-	-0-	-0-	1573	3			N	-0-					-0-
09	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-
10	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-
11	1530	N	1475	-0-	-55	-0-	1475	3			N	-0-					-0-
12	1731	N	1731	-0-	-0-	-0-	1731	3			N	-0-					-0-
*01	1710	N	1710	-0-	-0-	-0-	1710	3			N	-0-					-0-

DW5 WELL #: 2 RRCID -> 213514 COMPL. DATE 10/28/2005 TOTAL DEPTH 3447 PERF. 2114 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
10	155	N	99	-0-	-56	-0-	99	3			N	-0-					-0-
11	240	N	124	-0-	-116	-0-	124	3			N	-0-					-0-
12	186	N	94	-0-	-92	-0-	94	3			N	-0-					-0-
01	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
J. W. RESOURCES INC. //CONT.// 427974
KRISTEN WELL #: 1 RRCID -> 213535 COMPL. DATE 10/05/2005 TOTAL DEPTH 3450 PERF. 2172 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
09	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
10	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
11	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
12	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
*01	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

KRISTEN WELL #: 3 RRCID -> 224857 COMPL. DATE 03/05/2007 TOTAL DEPTH 2400 PERF. 1952 - 2216

08	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
09	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
10	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
11	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
12	496	N	363	-0-	-133	-0-	363	3			N	-0-					-0-
*01	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
WELLS WELL #: 7 RRCID -> 203130 COMPL. DATE 03/26/2004 TOTAL DEPTH 3502 PERF. 2052 - 2164

08	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
09	2007	N	2007	-0-	-0-	-0-	2007	3			N	-0-					-0-
10	1325	N	1325	-0-	-0-	-0-	1325	3			N	-0-					-0-
11	1799	N	1799	-0-	-0-	-0-	1799	3			N	-0-					-0-
12	806	N	784	-0-	-22	-0-	784	3			N	-0-					-0-
*01	1905	N	1905	-0-	-0-	-0-	1905	3			N	-0-					-0-

MCDOWELL, EMMA WELL #: 3 RRCID -> 209867 COMPL. DATE 08/29/2004 TOTAL DEPTH 3359 PERF. 2075 - 2365

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
THOMPSON WELL #: 2 R RRCID -> 037780 COMPL. DATE 07/11/1965 TOTAL DEPTH 2050 PERF. 1871 - 2022

08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
09	210	N	197	-0-	-13	-0-	197	2			N	-0-					-0-
10	217	N	174	-0-	-43	-0-	174	2			N	-0-					-0-
11	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
*01	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-

SNEED WELL #: 4 R RRCID -> 043504 COMPL. DATE 07/27/1967 TOTAL DEPTH 1950 PERF. 1777 - 1851

08	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
09	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
10	775	N	758	-0-	-17	-0-	758	2			N	-0-					-0-
11	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
12	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
*01	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED ESTATE B WELL #: 3501 RRCID -> 152085 COMPL. DATE 09/21/1994 TOTAL DEPTH 3525 PERF. 1962 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
09	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
10	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
11	660	N	533	-0-	-127	-0-	533	2			N	-0-					-0-
12	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
*01	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-

THOMPSON WELL #: 9401 RRCID -> 152897 COMPL. DATE 02/06/1995 TOTAL DEPTH 2285 PERF. 1904 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
10	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
11	120	N	95	-0-	-25	-0-	95	2			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
*01	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-

THOMPSON WELL #: 9402 RRCID -> 152903 COMPL. DATE 02/07/1995 TOTAL DEPTH 2325 PERF. 1979 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 6201 RRCID -> 153399 COMPL. DATE 02/15/1995 TOTAL DEPTH 2341 PERF. 1972 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
09	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
10	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
11	330	N	267	-0-	-63	-0-	267	2			N	-0-					-0-
12	310	N	298	-0-	-12	-0-	298	2			N	-0-					-0-
*01	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-

SNEED "A" WELL #: 3R RRCID -> 154084 COMPL. DATE 04/16/1995 TOTAL DEPTH 2175 PERF. 1785 - 2165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

BRENT WELL #: 423R RRCID -> 154563 COMPL. DATE 06/13/1995 TOTAL DEPTH 2315 PERF. 1865 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					357
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					357
10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					357
11	12	N	6	-0-	-6	-0-	6	3			N	-0-					357
12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					357
*01	11	N	5	-0-	-6	-0-	5	3			N	-0-					357

THOMPSON WELL #: 263R RRCID -> 154565 COMPL. DATE 06/05/1995 TOTAL DEPTH 2310 PERF. 1864 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					49
09	5	N	4	-0-	-1	-0-	4	3			N	-0-					49
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					49
11	7	N	-0-	-0-	-7	-0-					N	-0-					49
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					49
*01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					49

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN 'C' WELL #: 2022R RRCID -> 154734 COMPL. DATE 05/25/1995 TOTAL DEPTH 2298 PERF. 1842 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					77
09	0	N	-0-	-0-	-0-	-0-					N	-0-					77
10	0	N	-0-	-0-	-0-	-0-					N	-0-					77
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
*01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					77

THOMPSON WELL #: 6501 RRCID -> 155204 COMPL. DATE 05/01/1995 TOTAL DEPTH 2400 PERF. 1908 - 2128

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN 'D' WELL #: 3036R RRCID -> 155594 COMPL. DATE 07/17/1995 TOTAL DEPTH 2161 PERF. 1700 - 2095

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "B" WELL #: 3034R RRCID -> 155695 COMPL. DATE 07/27/1995 TOTAL DEPTH 2307 PERF. 1820 - 2252

08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					144
09	110	N	110	-0-	-0-	-0-	110	3			N	-0-					144
10	110	N	110	-0-	-0-	-0-	110	3			N	-0-					144
11	150	N	103	-0-	-47	-0-	103	3			N	-0-					144
12	155	N	101	-0-	-54	-0-	101	3			N	-0-					144
*01	124	N	103	-0-	-21	-0-	103	3			N	-0-					144

COONS, R.S. WELL #: 1051 RRCID -> 155827 COMPL. DATE 08/16/1995 TOTAL DEPTH 2390 PERF. 1948 - 2121

08	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
09	148	N	148	-0-	-0-	-0-	148	2			N	-0-					3
10	127	N	127	-0-	-0-	-0-	127	2			N	-0-					3
11	150	N	114	-0-	-36	-0-	114	2			N	-0-					3
12	201	N	201	-0-	-0-	-0-	201	2			N	-0-					3
*01	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-

SNEED ESTATE WELL #: 1901 RRCID -> 155837 COMPL. DATE 08/16/1995 TOTAL DEPTH 2338 PERF. 1902 - 2095

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED 'A' WELL #: 3020R RRCID -> 156133 COMPL. DATE 10/19/1995 TOTAL DEPTH 2230 PERF. 1840 - 2064

08	620	N	606	-0-	-14	-0-	606	3			N	-0-					-0-
09	600	N	546	-0-	-54	-0-	546	3			N	-0-					-0-
10	558	N	546	-0-	-12	-0-	546	3			N	-0-					-0-
11	600	N	515	-0-	-85	-0-	515	3			N	-0-					-0-
12	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
*01	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 6202 RRCID -> 156157 COMPL. DATE 08/19/1995 TOTAL DEPTH 2400 PERF. 2011 - 2158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R.S. WELL #: 1052 RRCID -> 156198 COMPL. DATE 10/06/1995 TOTAL DEPTH 2374 PERF. 2061 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
09	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
11	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
12	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
*01	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-

BROWN WELL #: 3104R RRCID -> 156562 COMPL. DATE 10/08/1995 TOTAL DEPTH 2430 PERF. 1978 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					129
09	9	N	3	-0-	-6	-0-	3	3			N	-0-					129
10	10	N	3	-0-	-7	-0-	3	3			N	-0-					129
11	13	N	3	-0-	-10	-0-	3	3			N	-0-					129
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					129
*01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					129

SNEED "A" WELL #: 5050R RRCID -> 156564 COMPL. DATE 10/26/1995 TOTAL DEPTH 2275 PERF. 1848 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JESTER WELL #: 2018R RRCID -> 156566 COMPL. DATE 10/26/1995 TOTAL DEPTH 2434 PERF. 1942 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	333	-0-	-8	-0-	333	3			N	-0-					115
09	330	N	283	-0-	-47	-0-	283	3			N	-0-					115
10	341	N	283	-0-	-58	-0-	283	3			N	-0-					115
11	330	N	326	-0-	-4	-0-	326	3			N	-0-					115
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					115
*01	279	N	266	-0-	-13	-0-	266	3			N	-0-					115

THOMPSON WELL #: 9R RRCID -> 156753 COMPL. DATE 12/15/1995 TOTAL DEPTH 2210 PERF. 1850 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
09	300	N	250	-0-	-50	-0-	250	2			N	-0-					-0-
10	279	N	117	-0-	-162	-0-	117	2			N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
*01	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-

SNEED WELL #: 3021R RRCID -> 156948 COMPL. DATE 12/08/1995 TOTAL DEPTH 2193 PERF. 1764 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
11	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
12	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
*01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED "C" WELL #: 4050R RRCID -> 156962 COMPL. DATE 01/03/1996 TOTAL DEPTH 2200 PERF. 1876 - 2136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
10	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
11	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
12	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
*01	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

COON, R. S. WELL #: 1053 RRCID -> 157024 COMPL. DATE N/A TOTAL DEPTH 2368 PERF. 1912 - 2144

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 2101 RRCID -> 157606 COMPL. DATE 01/04/1996 TOTAL DEPTH 3231 PERF. 2008 - 2237

08	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
01	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-

SNEED WELL #: 13R RRCID -> 158445 COMPL. DATE 04/08/1996 TOTAL DEPTH 2170 PERF. 1756 - 2085

08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
09	390	N	340	-0-	-50	-0-	340	2			N	-0-					-0-
10	372	N	187	-0-	-185	-0-	187	2			N	-0-					-0-
11	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
*01	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-

THOMPSON WELL #: 10R RRCID -> 158756 COMPL. DATE 04/15/1996 TOTAL DEPTH 2070 PERF. 1650 - 2070

08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-
10	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*01	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-

THOMPSON WELL #: 11R RRCID -> 159094 COMPL. DATE 06/16/1996 TOTAL DEPTH 2350 PERF. 1902 - 2182

08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	90	N	29	-0-	-61	-0-	29	2			N	-0-					-0-
10	62	N	15	-0-	-47	-0-	15	2			N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*01	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-

SNEED WELL #: 12R RRCID -> 159538 COMPL. DATE 06/23/1996 TOTAL DEPTH 2060 PERF. 1680 - 1990

08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
10	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*01	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED "A" WELL #: 2049R RRCID -> 160774 COMPL. DATE 07/11/1996 TOTAL DEPTH 2100 PERF. 1762 - 1918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
09	60	N	9	-0-	-51	-0-	9	3			N	-0-					-0-
10	62	N	9	-0-	-53	-0-	9	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
*01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

THOMPSON WELL #: 2401 RRCID -> 160790 COMPL. DATE 09/09/1996 TOTAL DEPTH 2400 PERF. 2131 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
09	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 12R RRCID -> 162718 COMPL. DATE 06/24/1997 TOTAL DEPTH 2400 PERF. 1939 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: 14R RRCID -> 166350 COMPL. DATE 09/22/1997 TOTAL DEPTH 2029 PERF. 1598 - 1932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	150	N	139	-0-	-11	-0-	139	2			N	-0-					-0-
10	155	N	137	-0-	-18	-0-	137	2			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	124	N	61	-0-	-63	-0-	61	2			N	-0-					-0-

THOMPSON WELL #: 6602 RRCID -> 166386 COMPL. DATE 10/01/1997 TOTAL DEPTH 2446 PERF. 2092 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "A" WELL #: 7050R RRCID -> 168316 COMPL. DATE 12/18/1997 TOTAL DEPTH 2250 PERF. 1975 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
09	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
10	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
11	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*01	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-

BROWN "A" WELL #: 3064R RRCID -> 174279 COMPL. DATE 08/27/1999 TOTAL DEPTH 2300 PERF. 1969 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	91	-0-	-2	-0-	91	3			N	-0-					155
09	90	N	86	-0-	-4	-0-	86	3			N	-0-					155
10	93	N	86	-0-	-7	-0-	86	3			N	-0-					155
11	90	N	85	-0-	-5	-0-	85	3			N	-0-					155
12	93	N	88	-0-	-5	-0-	88	3			N	-0-					155
*01	93	N	18	-0-	-75	-0-	18	3			N	-0-					155

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "C" WELL #: 4022R RRCID -> 174280 COMPL. DATE 08/19/1999 TOTAL DEPTH 2400 PERF. 1962 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	123	N	123	-0-	-0-	-0-	123	3			N	-0-					354
09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					354
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					354
11	30	N	1	-0-	-29	-0-	1	3			N	-0-					354
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					354
*01	31	N	-0-	-0-	-31	-0-					N	-0-					354

BROWN "B" WELL #: 4034R RRCID -> 174326 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1902 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	170	-0-	-16	-0-	170	3			N	-0-					206
09	180	N	157	-0-	-23	-0-	157	3			N	-0-					206
10	217	N	157	-0-	-60	-0-	157	3			N	-0-					206
11	150	N	100	-0-	-50	-0-	100	3			N	-0-					206
12	155	N	68	-0-	-87	-0-	68	3			N	-0-					206
*01	155	N	95	-0-	-60	-0-	95	3			N	-0-					206

BROWN "B" WELL #: 5034R RRCID -> 174901 COMPL. DATE 10/07/1999 TOTAL DEPTH 2400 PERF. 1866 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	146	-0-	-9	-0-	146	3			N	-0-					20
09	150	N	137	-0-	-13	-0-	137	3			N	-0-					20
10	155	N	137	-0-	-18	-0-	137	3			N	-0-					20
11	150	N	139	-0-	-11	-0-	139	3			N	-0-					20
12	155	N	141	-0-	-14	-0-	141	3			N	-0-					20
*01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					20

BROWN "C" WELL #: 5022R RRCID -> 175049 COMPL. DATE 11/04/1999 TOTAL DEPTH 2300 PERF. 1832 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	342	N	342	-0-	-0-	-0-	342	3			N	-0-					29
09	330	N	227	-0-	-103	-0-	227	3			N	-0-					29
10	341	N	227	-0-	-114	-0-	227	3			N	-0-					29
11	390	N	195	-0-	-195	-0-	195	3			N	-0-					29
12	248	N	138	-0-	-110	-0-	138	3			N	-0-					29
*01	217	N	129	-0-	-88	-0-	129	3			N	-0-					29

BROWN "A" WELL #: 4064R RRCID -> 175088 COMPL. DATE 10/28/1999 TOTAL DEPTH 2300 PERF. 1884 - 2110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					191
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					191
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					191
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					191
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					191
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					191

BROWN "C" WELL #: 3022R RRCID -> 175090 COMPL. DATE 10/27/1999 TOTAL DEPTH 2300 PERF. 1891 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	46	-0-	-16	-0-	46	3			N	-0-					99
09	60	N	57	-0-	-3	-0-	57	3			N	-0-					99
10	62	N	57	-0-	-5	-0-	57	3			N	-0-					99
11	30	N	-0-	-0-	-30	-0-					N	-0-					99
12	62	N	-0-	-0-	-62	-0-					N	-0-					99
*01	62	N	-0-	-0-	-62	-0-					N	-0-					99

BROWN "A" WELL #: 5064R RRCID -> 175207 COMPL. DATE 12/04/1999 TOTAL DEPTH 2300 PERF. 1842 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					441
09	240	N	205	-0-	-35	-0-	205	3			N	-0-					441
10	248	N	205	-0-	-43	-0-	205	3			N	-0-					441
11	240	N	215	-0-	-25	-0-	215	3			N	-0-					441
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					441
*01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					441

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "D" WELL #: 5036R RRCID -> 175592 COMPL. DATE 01/04/2000 TOTAL DEPTH 2200 PERF. 1746 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					37
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					37
10	31	N	20	-0-	-11	-0-	20	3			N	-0-					37
11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					37
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					37
*01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					37

BROWN "D" WELL #: 4036R RRCID -> 175593 COMPL. DATE 01/04/2000 TOTAL DEPTH 2180 PERF. 1733 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
09	11	N	4	-0-	-7	-0-	4	3			N	-0-					-0-
10	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

BROWN "B" WELL #: 6034R RRCID -> 175598 COMPL. DATE 12/20/1999 TOTAL DEPTH 2250 PERF. 1785 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	400	N	400	-0-	-0-	-0-	400	3			N	-0-					64
09	360	N	227	-0-	-133	-0-	227	3			N	-0-					64
10	372	N	227	-0-	-145	-0-	227	3			N	-0-					64
11	360	N	91	-0-	-269	-0-	91	3			N	-0-					64
12	248	N	62	-0-	-186	-0-	62	3			N	-0-					64
*01	217	N	120	-0-	-97	-0-	120	3			N	-0-					64

SNEED "A" WELL #: 5033R RRCID -> 176057 COMPL. DATE 11/20/1999 TOTAL DEPTH 2300 PERF. 1727 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "A" WELL #: 6020R RRCID -> 176058 COMPL. DATE 12/04/1999 TOTAL DEPTH 2200 PERF. 1698 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-
09	360	N	339	-0-	-21	-0-	339	3			N	-0-					-0-
10	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-
11	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
12	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*01	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-

SNEED "A" WELL #: 4033R RRCID -> 176059 COMPL. DATE 11/18/1999 TOTAL DEPTH 2200 PERF. 1763 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	50	-0-	-12	-0-	50	3			N	-0-					10
09	60	N	49	-0-	-11	-0-	49	3			N	-0-					10
10	62	N	49	-0-	-13	-0-	49	3			N	-0-					10
11	60	N	29	-0-	-31	-0-	29	3			N	-0-					10
12	62	N	1	-0-	-61	-0-	1	3			N	-0-					10
*01	62	N	-0-	-0-	-62	-0-					N	-0-					10

SNEED "A" WELL #: 5020R RRCID -> 176060 COMPL. DATE 11/24/1999 TOTAL DEPTH 2250 PERF. 1765 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	241	N	241	-0-	-0-	-0-	241	3			N	-0-					6
09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					6
10	222	N	222	-0-	-0-	-0-	222	3			N	-0-					6
11	235	N	235	-0-	-0-	-0-	235	3			N	-0-					6
12	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED "A" WELL #: 4020R RRCID -> 176061 COMPL. DATE 11/21/1999 TOTAL DEPTH 2250 PERF. 1780 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "B" WELL #: 1134R RRCID -> 177289 COMPL. DATE 05/04/2000 TOTAL DEPTH 2280 PERF. 1934 - 2088

08	0	N	-0-	-0-	-0-	-0-					N	-0-					188
09	0	N	-0-	-0-	-0-	-0-					N	-0-					188
10	0	N	-0-	-0-	-0-	-0-					N	-0-					188
11	0	N	-0-	-0-	-0-	-0-					N	-0-					188
12	0	N	-0-	-0-	-0-	-0-					N	-0-					188
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					188

BROWN "B" WELL #: 8034R RRCID -> 177293 COMPL. DATE 05/04/2000 TOTAL DEPTH 2250 PERF. 1832 - 2075

08	527	N	515	-0-	-12	-0-	515	3			N	-0-					78
09	510	N	480	-0-	-30	-0-	480	3			N	-0-					78
10	496	N	480	-0-	-16	-0-	480	3			N	-0-					78
11	510	N	441	-0-	-69	-0-	441	3			N	-0-					78
12	496	N	443	-0-	-53	-0-	443	3			N	-0-					78
*01	470	N	470	-0-	-0-	-0-	470	3			N	-0-					78

BROWN "B" WELL #: 9034R RRCID -> 177294 COMPL. DATE 04/28/2000 TOTAL DEPTH 2200 PERF. 1795 - 2156

08	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
09	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-
10	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

BROWN "B" WELL #: 7034R RRCID -> 177654 COMPL. DATE 05/12/2000 TOTAL DEPTH 2306 PERF. 1838 - 2086

08	155	N	124	-0-	-31	-0-	124	3			N	-0-					258
09	150	N	110	-0-	-40	-0-	110	3			N	-0-					258
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					258
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					258
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					258
*01	124	N	115	-0-	-9	-0-	115	3			N	-0-					258

BROWN "A" WELL #: 6064R RRCID -> 177661 COMPL. DATE 05/12/2000 TOTAL DEPTH 2350 PERF. 1920 - 2172

08	124	N	116	-0-	-8	-0-	116	3			N	-0-					408
09	120	N	96	-0-	-24	-0-	96	3			N	-0-					408
10	124	N	96	-0-	-28	-0-	96	3			N	-0-					408
11	120	N	91	-0-	-29	-0-	91	3			N	-0-					408
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					408
*01	93	N	92	-0-	-1	-0-	92	3			N	-0-					408

THOMPSON WELL #: 3063R RRCID -> 177732 COMPL. DATE 05/11/2000 TOTAL DEPTH 2370 PERF. 2002 - 2227

08	93	N	65	-0-	-28	-0-	65	3			N	-0-					130
09	90	N	71	-0-	-19	-0-	71	3			N	-0-					130
10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					130
11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					130
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					130
*01	62	N	27	-0-	-35	-0-	27	3			N	-0-					130

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: 4063R RRCID -> 177733 COMPL. DATE 05/11/2000 TOTAL DEPTH 2320 PERF. 1992 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					10
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					10
10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					10
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					10
12	31	N	29	-0-	-2	-0-	29	3			N	-0-					10
*01	31	N	8	-0-	-23	-0-	8	3			N	-0-					10

BROWN "C" WELL #: 9022R RRCID -> 177734 COMPL. DATE 05/27/2000 TOTAL DEPTH 2350 PERF. 2014 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	87	-0-	-6	-0-	87	3			N	-0-					27
09	90	N	83	-0-	-7	-0-	83	3			N	-0-					27
10	93	N	83	-0-	-10	-0-	83	3			N	-0-					27
11	90	N	80	-0-	-10	-0-	80	3			N	-0-					27
12	93	N	78	-0-	-15	-0-	78	3			N	-0-					27
*01	93	N	78	-0-	-15	-0-	78	3			N	-0-					27

BROWN "C" WELL #: 8022R RRCID -> 177735 COMPL. DATE 05/24/2000 TOTAL DEPTH 2300 PERF. 1937 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	357	N	357	-0-	-0-	-0-	357	3			N	-0-					298
09	370	N	370	-0-	-0-	-0-	370	3			N	-0-					298
10	370	N	370	-0-	-0-	-0-	370	3			N	-0-					298
11	330	N	251	-0-	-79	-0-	251	3			N	-0-					298
12	372	N	239	-0-	-133	-0-	239	3			N	-0-					298
*01	372	N	271	-0-	-101	-0-	271	3			N	-0-					298

SNEED "A" WELL #: 8050R RRCID -> 177736 COMPL. DATE 06/07/2000 TOTAL DEPTH 2205 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
09	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
10	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
11	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*01	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

BROWN "A" WELL #: 7064R RRCID -> 177737 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1925 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					14
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					14
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					14
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					14
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					14
*01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					14

BROWN "C" WELL #: 6022R RRCID -> 178123 COMPL. DATE 06/10/2000 TOTAL DEPTH 2300 PERF. 1994 - 2102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	487	-0-	-9	-0-	487	3			N	-0-					162
09	491	N	491	-0-	-0-	-0-	491	3			N	-0-					162
10	496	N	491	-0-	-5	-0-	491	3			N	-0-					162
11	480	N	430	-0-	-50	-0-	430	3			N	-0-					162
12	459	N	459	-0-	-0-	-0-	459	3			N	-0-					162
*01	496	N	458	-0-	-38	-0-	458	3			N	-0-					162

BROWN "C" WELL #: 7022R RRCID -> 178124 COMPL. DATE 06/10/2000 TOTAL DEPTH 2275 PERF. 1902 - 2141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					118
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					118
10	31	N	30	-0-	-1	-0-	30	3			N	-0-					118
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					118
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					118
*01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					118

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "A" WELL #: 8064R RRCID -> 178125 COMPL. DATE 05/19/2000 TOTAL DEPTH 2350 PERF. 1896 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					179
09	120	N	105	-0-	-15	-0-	105	3			N	-0-					179
10	124	N	105	-0-	-19	-0-	105	3			N	-0-					179
11	147	N	147	-0-	-0-	-0-	147	3			N	-0-					179
12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					179
*01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					179

BROWN "A" WELL #: 9064R RRCID -> 178126 COMPL. DATE 05/19/2000 TOTAL DEPTH 2300 PERF. 1926 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	28	-0-	-3	-0-	28	3			N	-0-					135
09	30	N	11	-0-	-19	-0-	11	3			N	-0-					135
10	31	N	11	-0-	-20	-0-	11	3			N	-0-					135
11	30	N	24	-0-	-6	-0-	24	3			N	-0-					135
12	24	N	24	-0-	-0-	-0-	24	3			N	-0-					135
*01	11	N	5	-0-	-6	-0-	5	3			N	-0-					135

SNEED "C" WELL #: 9050R RRCID -> 178127 COMPL. DATE 06/05/2000 TOTAL DEPTH 2201 PERF. 1780 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*01	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

THOMPSON WELL #: 5063R RRCID -> 178128 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1869 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					173
09	0	N	-0-	-0-	-0-	-0-					N	-0-					173
10	0	N	-0-	-0-	-0-	-0-					N	-0-					173
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					173
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					173
*01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					173

BRENT WELL #: 5023R RRCID -> 178129 COMPL. DATE 05/15/2000 TOTAL DEPTH 2320 PERF. 1862 - 2175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	86	-0-	-69	-0-	86	3			N	-0-					436
09	120	N	50	-0-	-70	-0-	50	3			N	-0-					436
10	93	N	50	-0-	-43	-0-	50	3			N	-0-					436
11	90	N	27	-0-	-63	-0-	27	3			N	-0-					436
12	62	N	20	-0-	-42	-0-	20	3			N	-0-					436
*01	62	N	27	-0-	-35	-0-	27	3			N	-0-					436

THOMPSON WELL #: 6063R RRCID -> 178184 COMPL. DATE 06/22/2000 TOTAL DEPTH 2350 PERF. 2011 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					150
09	30	N	25	-0-	-5	-0-	25	3			N	-0-					150
10	31	N	25	-0-	-6	-0-	25	3			N	-0-					150
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					150
12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					150
*01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					150

THOMPSON WELL #: 8063R RRCID -> 178186 COMPL. DATE 06/30/2000 TOTAL DEPTH 2371 PERF. 2011 - 2192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 1163R RRCID -> 178190 COMPL. DATE 07/01/2000 TOTAL DEPTH 2300 PERF. 1946 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	4	-0-	-4	-0-	4	3			N	-0-					7
09	5	N	-0-	-0-	-5	-0-					N	-0-					7
10	5	N	-0-	-0-	-5	-0-					N	-0-					7
11	30	N	-0-	-0-	-30	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					7

BRENT WELL #: 6023R RRCID -> 178192 COMPL. DATE 05/18/2000 TOTAL DEPTH 2320 PERF. 1976 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21	N	21	-0-	-0-	-0-	21	3			N	-0-					28
09	16	N	16	-0-	-0-	-0-	16	3			N	-0-					28
10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					28
11	30	N	19	-0-	-11	-0-	19	3			N	-0-					28
12	31	N	23	-0-	-8	-0-	23	3			N	-0-					28
*01	31	N	19	-0-	-12	-0-	19	3			N	-0-					28

THOMPSON WELL #: 7063R RRCID -> 178282 COMPL. DATE 06/22/2000 TOTAL DEPTH 2305 PERF. 1872 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					149
09	138	N	138	-0-	-0-	-0-	138	3			N	-0-					149
10	155	N	138	-0-	-17	-0-	138	3			N	-0-					149
11	120	N	7	-0-	-113	-0-	7	3			N	-0-					149
12	155	N	3	-0-	-152	-0-	3	3			N	-0-					149
*01	124	N	-0-	-0-	-124	-0-					N	-0-					149

SNEED WELL #: 4021R RRCID -> 178721 COMPL. DATE 07/28/2000 TOTAL DEPTH 2150 PERF. 1773 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
10	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

SNEED "A" WELL #: 1450R RRCID -> 178723 COMPL. DATE 07/21/2000 TOTAL DEPTH 2230 PERF. 1863 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					30
09	210	N	172	-0-	-38	-0-	172	3			N	-0-					30
10	217	N	172	-0-	-45	-0-	172	3			N	-0-					30
11	198	N	198	-0-	-0-	-0-	198	3			N	-0-					30
12	234	N	234	-0-	-0-	-0-	234	3			N	-0-					30
*01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					30

SNEED "C" WELL #: 1350R RRCID -> 178732 COMPL. DATE 07/20/2000 TOTAL DEPTH 2115 PERF. 1694 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
09	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
10	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

SNEED "C" WELL #: 1250R RRCID -> 178734 COMPL. DATE 07/13/2000 TOTAL DEPTH 2130 PERF. 1757 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED "C" WELL #: 6050R RRCID -> 179337 COMPL. DATE 07/19/2000 TOTAL DEPTH 3570 PERF. 1862 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

SNEED "A" WELL #: 1150R RRCID -> 179394 COMPL. DATE 07/14/2000 TOTAL DEPTH 2100 PERF. 1798 - 2053

08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
09	270	N	232	-0-	-38	-0-	232	3			N	-0-					-0-
10	279	N	232	-0-	-47	-0-	232	3			N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

BROWN "A" WELL #: 1164R RRCID -> 180521 COMPL. DATE 11/13/2000 TOTAL DEPTH 2350 PERF. 1937 - 2166

08	290	N	290	-0-	-0-	-0-	290	3			N	-0-					64
09	286	N	286	-0-	-0-	-0-	286	3			N	-0-					64
10	310	N	286	-0-	-24	-0-	286	3			N	-0-					64
11	270	N	265	-0-	-5	-0-	265	3			N	-0-					64
12	310	N	274	-0-	-36	-0-	274	3			N	-0-					64
*01	279	N	260	-0-	-19	-0-	260	3			N	-0-					64

SNEED ESTATE WELL #: 1903 RRCID -> 180561 COMPL. DATE 10/31/2000 TOTAL DEPTH 2250 PERF. 1833 - 2084

08	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	272	2			N	-0-					15
10	209	N	209	-0-	-0-	-0-	209	2			N	-0-					15
11	330	N	218	-0-	-112	-0-	218	2			N	-0-					15
12	279	N	253	-0-	-26	-0-	253	2			N	-0-					15
01	217	N	190	-0-	-27	-0-	190	2			N	-0-					-0-

SNEED "C" WELL #: 1550R RRCID -> 180683 COMPL. DATE 11/15/2000 TOTAL DEPTH 2150 PERF. 1856 - 1986

08	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
09	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
10	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
11	210	N	161	-0-	-49	-0-	161	3			N	-0-					-0-
12	217	N	155	-0-	-62	-0-	155	3			N	-0-					-0-
*01	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-

SNEED "C" WELL #: 3049R RRCID -> 180703 COMPL. DATE 11/21/2000 TOTAL DEPTH 2075 PERF. 1688 - 1879

08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
09	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

SNEED "C" WELL #: 1650R RRCID -> 181020 COMPL. DATE 11/17/2000 TOTAL DEPTH 2150 PERF. 1782 - 1967

08	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
09	120	N	69	-0-	-51	-0-	69	3			N	-0-					-0-
10	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
11	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED ESTATE WELL #: 1902 RRCID -> 181174 COMPL. DATE 11/02/2000 TOTAL DEPTH 2250 PERF. 1992 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: 1055 RRCID -> 181883 COMPL. DATE 02/19/2001 TOTAL DEPTH 2450 PERF. 1970 - 2187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1905 RRCID -> 181946 COMPL. DATE 01/26/2001 TOTAL DEPTH 2300 PERF. 1912 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1904 RRCID -> 181949 COMPL. DATE 02/22/2001 TOTAL DEPTH 2250 PERF. 1916 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 36 RRCID -> 184015 COMPL. DATE 05/18/2001 TOTAL DEPTH 3300 PERF. 2940 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
09	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	960	N	937	-0-	-23	-0-	937	2			N	-0-					-0-
12	1240	N	629	-0-	-611	-0-	629	2			N	-0-					-0-
*01	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-

SNEED WELL #: 18R RRCID -> 184113 COMPL. DATE 07/16/2001 TOTAL DEPTH 2200 PERF. 1764 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
09	390	N	306	-0-	-84	-0-	306	2			N	-0-					-0-
10	341	N	151	-0-	-190	-0-	151	2			N	-0-					-0-
11	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
*01	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-

THOMPSON "X" WELL #: 2 RRCID -> 184339 COMPL. DATE 01/11/2001 TOTAL DEPTH 2122 PERF. 1630 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 15R RRCID -> 184448 COMPL. DATE 08/14/2001 TOTAL DEPTH 2335 PERF. 1858 - 2111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
09	330	N	277	-0-	-53	-0-	277	2			N	-0-					-0-
10	310	N	172	-0-	-138	-0-	172	2			N	-0-					-0-
11	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
*01	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3502 RRCID -> 185031 COMPL. DATE 07/27/2001 TOTAL DEPTH 2250 PERF. 1834 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
11	270	N	210	-0-	-60	-0-	210	2			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
*01	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3503 RRCID -> 185033 COMPL. DATE 08/09/2001 TOTAL DEPTH 2250 PERF. 1787 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
09	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
11	300	N	230	-0-	-70	-0-	230	2			N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
*01	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-

THOMPSON WELL #: 14R RRCID -> 185243 COMPL. DATE 07/30/2001 TOTAL DEPTH 2200 PERF. 1808 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
09	810	N	750	-0-	-60	-0-	750	2			N	-0-					-0-
10	806	N	684	-0-	-122	-0-	684	2			N	-0-					-0-
11	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
12	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
*01	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-

BROWN "C" WELL #: 1122R RRCID -> 185767 COMPL. DATE 09/06/2001 TOTAL DEPTH 2301 PERF. 2012 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	178	-0-	-39	-0-	178	3			N	-0-					70
09	210	N	175	-0-	-35	-0-	175	3			N	-0-					70
10	186	N	175	-0-	-11	-0-	175	3			N	-0-					70
11	206	N	206	-0-	-0-	-0-	206	3			N	-0-					70
12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					70
*01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					70

SNEED ESTATE B WELL #: 3504 RRCID -> 185883 COMPL. DATE 08/03/2001 TOTAL DEPTH 2250 PERF. 1842 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
09	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
10	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
11	420	N	345	-0-	-75	-0-	345	2			N	-0-					-0-
12	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
*01	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3505 RRCID -> 185931 COMPL. DATE 08/01/2001 TOTAL DEPTH 2250 PERF. 1797 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
09	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
10	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
11	510	N	454	-0-	-56	-0-	454	2			N	-0-					-0-
12	496	N	426	-0-	-70	-0-	426	2			N	-0-					-0-
*01	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED ESTATE B WELL #: 3508 RRCID -> 186118 COMPL. DATE 10/15/2001 TOTAL DEPTH 2250 PERF. 1760 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
09	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
10	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
11	450	N	296	-0-	-154	-0-	296	2			N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
01	310	N	303	-0-	-7	-0-	303	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3506 RRCID -> 186119 COMPL. DATE 10/04/2001 TOTAL DEPTH 2250 PERF. 1808 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
10	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
11	300	N	186	-0-	-114	-0-	186	2			N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
01	217	N	196	-0-	-21	-0-	196	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3507 RRCID -> 186134 COMPL. DATE 10/09/2001 TOTAL DEPTH 2250 PERF. 1795 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
09	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
10	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
11	360	N	127	-0-	-233	-0-	127	2			N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
*01	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-

SNEED ESTATE WELL #: 1906 RRCID -> 186492 COMPL. DATE 09/28/2001 TOTAL DEPTH 2300 PERF. 1810 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
09	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
11	240	N	219	-0-	-21	-0-	219	2			N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-

SNEED ESTATE WELL #: 1907 RRCID -> 188479 COMPL. DATE 02/28/2002 TOTAL DEPTH 2337 PERF. 2029 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
09	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
10	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
11	1140	N	832	-0-	-308	-0-	832	2			N	-0-					-0-
12	1085	N	1039	-0-	-46	-0-	1039	2			N	-0-					-0-
*01	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-

SNEED ESTATE WELL #: 1908 RRCID -> 188480 COMPL. DATE 02/21/2002 TOTAL DEPTH 2300 PERF. 1968 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
09	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
10	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
11	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
12	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
*01	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-

THOMPSON WELL #: 2102 RRCID -> 188490 COMPL. DATE 03/11/2002 TOTAL DEPTH 2350 PERF. 2000 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
11	360	N	244	-0-	-116	-0-	244	2			N	-0-					-0-
12	310	N	247	-0-	-63	-0-	247	2			N	-0-					-0-
*01	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 6204 RRCID -> 188816 COMPL. DATE 03/22/2002 TOTAL DEPTH 2400 PERF. 2099 - 2129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: 1054 RRCID -> 189392 COMPL. DATE 02/01/2002 TOTAL DEPTH 2398 PERF. 1924 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE B WELL #: 3509 RRCID -> 190101 COMPL. DATE 03/11/2002 TOTAL DEPTH 2200 PERF. 1912 - 2097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
09	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
10	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
11	510	N	403	-0-	-107	-0-	403	2			N	-0-					-0-
12	527	N	510	-0-	-17	-0-	510	2			N	-0-					-0-
*01	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-

SNEED WELL #: 20R RRCID -> 190640 COMPL. DATE 08/23/2002 TOTAL DEPTH 2134 PERF. 1650 - 1854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	150	N	131	-0-	-19	-0-	131	2			N	-0-					-0-
10	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*01	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-

THOMPSON WELL #: 16R RRCID -> 190756 COMPL. DATE 09/09/2002 TOTAL DEPTH 2135 PERF. 1680 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
09	900	N	795	-0-	-105	-0-	795	2			N	-0-					-0-
10	806	N	640	-0-	-166	-0-	640	2			N	-0-					-0-
11	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
12	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
*01	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-

THOMPSON WELL #: 18R RRCID -> 190913 COMPL. DATE 09/09/2002 TOTAL DEPTH 2260 PERF. 1812 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
09	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-
10	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
11	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*01	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-

SNEED WELL #: 19R RRCID -> 190915 COMPL. DATE 08/20/2002 TOTAL DEPTH 2175 PERF. 1764 - 1988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
09	330	N	288	-0-	-42	-0-	288	2			N	-0-					-0-
10	310	N	210	-0-	-100	-0-	210	2			N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
*01	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 17R RRCID -> 191153 COMPL. DATE 09/16/2002 TOTAL DEPTH 2134 PERF. 1734 - 1965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
09	330	N	304	-0-	-26	-0-	304	2			N	-0-					-0-
10	310	N	309	-0-	-1	-0-	309	2			N	-0-					-0-
11	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
*01	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-

THOMPSON WELL #: 19R RRCID -> 191178 COMPL. DATE 09/16/2002 TOTAL DEPTH 2174 PERF. 1745 - 2067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
09	300	N	264	-0-	-36	-0-	264	2			N	-0-					-0-
10	279	N	154	-0-	-125	-0-	154	2			N	-0-					-0-
11	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
*01	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-

THOMPSON WELL #: 20R RRCID -> 191261 COMPL. DATE 09/16/2002 TOTAL DEPTH 2092 PERF. 1660 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 2103 RRCID -> 191833 COMPL. DATE 11/15/2002 TOTAL DEPTH 2330 PERF. 2075 - 2162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
10	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
11	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
12	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
01	527	N	434	-0-	-93	-0-	434	2			N	-0-					-0-

SNEED WELL #: 24R RRCID -> 195614 COMPL. DATE 05/27/2003 TOTAL DEPTH 2130 PERF. 1694 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	150	N	127	-0-	-23	-0-	127	2			N	-0-					-0-
10	124	N	80	-0-	-44	-0-	80	2			N	-0-					-0-
11	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*01	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-

SNEED WELL #: 21R RRCID -> 196393 COMPL. DATE 07/15/2003 TOTAL DEPTH 2035 PERF. 1572 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
09	210	N	133	-0-	-77	-0-	133	2			N	-0-					-0-
10	217	N	132	-0-	-85	-0-	132	2			N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*01	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-

THOMPSON WELL #: 21R RRCID -> 196452 COMPL. DATE 07/07/2003 TOTAL DEPTH 2102 PERF. 1786 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
09	270	N	250	-0-	-20	-0-	250	2			N	-0-					-0-
10	248	N	212	-0-	-36	-0-	212	2			N	-0-					-0-
11	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
*01	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: 22R RRCID -> 197907 COMPL. DATE 07/11/2003 TOTAL DEPTH 2080 PERF. 1781 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
09	480	N	364	-0-	-116	-0-	364	2			N	-0-					-0-
10	465	N	301	-0-	-164	-0-	301	2			N	-0-					-0-
11	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
*01	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-

SNEED WELL #: 22R RRCID -> 197908 COMPL. DATE 07/29/2003 TOTAL DEPTH 2080 PERF. 1733 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
10	217	N	184	-0-	-33	-0-	184	2			N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-

SNEED WELL #: 23R RRCID -> 197909 COMPL. DATE 09/05/2003 TOTAL DEPTH 2060 PERF. 1708 - 1815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-

SNEED WELL #: 25R RRCID -> 197930 COMPL. DATE 06/16/2003 TOTAL DEPTH 2130 PERF. 1780 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
09	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
10	496	N	493	-0-	-3	-0-	493	2			N	-0-					-0-
11	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
12	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
01	496	N	479	-0-	-17	-0-	479	2			N	-0-					-0-

THOMPSON WELL #: 24R RRCID -> 220573 COMPL. DATE 08/28/2006 TOTAL DEPTH 2215 PERF. 1730 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
09	330	N	256	-0-	-74	-0-	256	2			N	-0-					-0-
10	279	N	168	-0-	-111	-0-	168	2			N	-0-					-0-
11	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
*01	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-

PANHANDLE CARSON COUNTY FIELD 68845 001 ASSOCIATED PRORATED CNTY: CARSON
PANTERA ENERGY COMPANY 638486
HAYS TRUST WELL #: 207 RRCID -> 283978 COMPL. DATE 12/13/2017 TOTAL DEPTH 3059 PERF. 2900 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	107	-0-	-17 B	-0-	107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	87	-0-	-33 B	-0-	87	3			N	-0-					-0-
10	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
11	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
12	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
01	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-

PANHANDLE CARSON COUNTY FIELD //CONT.// 68845 001 ASSOCIATED PRORATED CNTY: CARSON
TRYMA OPERATING 872142
BURNETT WELL #: 1 RRCID -> 284202 COMPL. DATE 03/14/1979 TOTAL DEPTH 3154 PERF. 2722 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	329	-0-	-12 B	-0-	329	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	177	-0-	-33 B	-0-	177	2			N	-0-					-0-
10	310	N	211	-0-	-99 B	-0-	211	2			N	-0-					-0-
11	330	N	72	-0-	-258 B	-0-	72	2			N	-0-					-0-
12	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-

PARKS (MORROW UPPER, PURYEAR) 69171 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PARKS, BEN WELL #: 108 A RRCID -> 108754 COMPL. DATE 11/24/1982 TOTAL DEPTH 15352 PERF. 15127 - 15144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKER (MORROW D-1) 69203 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
XTO ENERGY INC. 945936
PARKER, HARRY WELL #: 2 RRCID -> 113691 COMPL. DATE 03/26/2001 TOTAL DEPTH 10550 PERF. 9800 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PARKER, HARRY WELL #: 3 RRCID -> 120314 COMPL. DATE 01/15/1986 TOTAL DEPTH 10300 PERF. 9737 - 9856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	812	-0-	-118 B	-0-	812	2			N	-0-					30
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	799	-0-	-101 B	-0-	780	2	19	9	N	17					47
10	868	N	788	-0-	-80 B	-0-	788	2			N	-0-					47
11	831	N	831	-0-	-0- B	-0-	831	2			N	-0-					47
12	861	N	861	-0-	-0- B	-0-	851	2	10	9	N	9					56
*01	905	N	905	-0-	-0- B	-0-	905	2			N	-0-					56

PARNELL (MORROW-GAS) 69333 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROS. WELL #: 1 RRCID -> 022466 COMPL. DATE 08/19/1957 TOTAL DEPTH 1935 PERF. 8795 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	99	-0-	-25	-0-	99	2			N	-0-					1
09	120	N	108	-0-	-12	-0-	108	2			N	-0-					1
10	93	N	4	-0-	-89	-0-	4	2			N	-0-					1
11	90	N	-0-	-0-	-90	-0-					N	-0-					1
12	124	N	-0-	-0-	-124	-0-					N	-0-					1
01	4	N	-0-	-0-	-4	-0-					N	-0-					1

PARNELL (MORROW-GAS) //CONT.// 69333 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
DICKINSON WELL #: 1306 RRCID -> 088345 COMPL. DATE 06/06/1980 TOTAL DEPTH 10050 PERF. 8976 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1198	N	1198	-0-	-0-	-0-	315	1	883	2	N	-0-					82
09	905	N	905	-0-	-0-	-0-	239	1	666	2	N	-0-					82
10	1541	N	1541	-0-	-0-	-0-	239	1	1302	2	N	-0-					82
11	2072	N	2072	-0-	-0-	-0-	275	1	1797	2	N	-0-					82
12	896	N	896	-0-	-0-	-0-	148	1	748	2	N	-0-					82
01	248	N	35	-0-	-213	-0-	7	1	28	2	N	-0-					82

PARNELL (MORROW-GAS LOWER) 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROTHERS WELL #: 4 RRCID -> 033514 COMPL. DATE 06/27/1964 TOTAL DEPTH 9658 PERF. 9485 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	3535	-0-	-340	-0-	3535	2			N	-0-					-0-
09	3750	X	3266	-0-	-484	-0-	3266	2			N	-0-					-0-
10	3876	X	3876	-0-	-0-	-0-	3876	2			N	-0-					-0-
11	4213	X	4213	-0-	-0-	-0-	4213	2			N	-0-					-0-
12	4427	X	4427	-0-	-0-	-0-	4427	2			N	-0-					-0-
*01	4624	X	4624	-0-	-0-	-0-	4624	2			N	-0-					-0-

PARNELL BROTHERS WELL #: 5 RRCID -> 045412 COMPL. DATE 11/03/1968 TOTAL DEPTH 9327 PERF. 9186 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	2333	-0-	-333	-0-	2333	2			N	-0-					-0-
09	2340	N	2047	-0-	-293	-0-	2047	2			N	-0-					-0-
10	2479	N	2479	-0-	-0-	-0-	2479	2			N	-0-					-0-
11	2411	N	2411	-0-	-0-	-0-	2411	2			N	-0-					-0-
12	2537	N	2537	-0-	-0-	-0-	2537	2			N	-0-					-0-
*01	2553	N	2553	-0-	-0-	-0-	2553	2			N	-0-					-0-

PARNELL BROTHERS WELL #: 8 RRCID -> 125493 COMPL. DATE 09/29/1987 TOTAL DEPTH 9620 PERF. 9335 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
DICKINSON, CHARLES P. WELL #: 1311 RRCID -> 022473 COMPL. DATE 07/19/1962 TOTAL DEPTH 10040 PERF. 9812 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DICKINSON, CHARLES P. WELL #: 1312 L RRCID -> 022474 COMPL. DATE 07/22/1994 TOTAL DEPTH 9875 PERF. 8899 - 9712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL (MORROW-GAS LOWER) //CONT.// 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
DICKINSON, CHARLES P. ET AL WELL #: 1 L RRCID -> 022476 COMPL. DATE 11/15/1984 TOTAL DEPTH 9560 PERF. 7203 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, WILLIAM J. WELL #: 1 RRCID -> 022480 COMPL. DATE 11/12/1962 TOTAL DEPTH 10205 PERF. 9857 - 9963

08	1899	N	1899	-0-	-0-	-0-	1898	3	1	9	N	1					69
09	1735	N	1735	-0-	-0-	-0-	1731	3	4	9	N	4					73
10	2046	N	1749	-0-	-297	-0-	1747	3	2	9	N	2					75
11	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					75
12	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					75
01	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					75

DICKINSON, CHARLES P. WELL #: 1400 RRCID -> 224692 COMPL. DATE 11/16/2004 TOTAL DEPTH 9548 PERF. 9406 - 9468

08	733	N	733	-0-	-0-	-0-	732	3	1	9	N	1					88
09	578	N	578	-0-	-0-	-0-	576	3	2	9	N	2					90
10	633	N	633	-0-	-0-	-0-	631	3	2	9	N	2					92
11	589	N	589	-0-	-0-	-0-	589	3			N	-0-					92
12	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					92
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					92

PARNELL (MORROW UPPER 9050) 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 C RRCID -> 120182 COMPL. DATE 10/28/1985 TOTAL DEPTH 9650 PERF. 8627 - 8636

08	973	N	973	-0-	-0-	-0-	32	1	941	2	N	-0-					50
09	2440	N	2440	-0-	-0-	-0-	60	1	2380	2	N	-0-					50
10	1417	N	1417	-0-	-0-	-0-	60	1	1347	2	N	9					59
							10	9									
11	1560	N	1560	-0-	-0-	-0-	56	1	1501	2	N	3					62
							3	9									
12	1455	N	1455	-0-	-0-	-0-	62	1	1390	2	N	3					65
							3	9									
*01	1419	N	1419	-0-	-0-	-0-	62	1	1357	2	N	-0-					65

MCCARTOR 96 WELL #: 1 RRCID -> 172178 COMPL. DATE 02/24/1999 TOTAL DEPTH 9750 PERF. 8686 - 8696

08	1209	N	1091	-0-	-118	-0-	50	1	1022	2	N	17					69
							19	9									
09	906	N	906	-0-	-0-	-0-	60	1	834	2	N	11					80
							12	9									
10	1054	N	876	-0-	-178	-0-	60	1	795	2	N	19					99
							21	9									
11	1565	N	1565	-0-	-0-	-0-	60	1	1465	2	N	36					135
							40	9									
12	1041	N	1041	-0-	-0-	-0-	60	1	966	2	N	14					149
							15	9									
*01	1020	N	1020	-0-	-0-	-0-	56	1	952	2	N	11					160
							12	9									

PARNELL (MORROW UPPER 9050) //CONT.// 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
MCCARTOR 96 WELL #: 3 RRCID -> 209970 COMPL. DATE 05/27/2005 TOTAL DEPTH 9755 PERF. 8658 - 8666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARNELL (ST. LOUIS) 69333 925 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
ROOTS E WELL #: 1 RRCID -> 156625 COMPL. DATE 08/31/1995 TOTAL DEPTH 10200 PERF. 9812 - 9931

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL, SOUTH (MORROW, BASAL) 69337 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 183551 COMPL. DATE 05/17/2001 TOTAL DEPTH 10250 PERF.10057 - 10082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
ADAMS WELL #: 2137 RRCID -> 186011 COMPL. DATE 09/22/2001 TOTAL DEPTH 10750 PERF.10527 - 10539

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	283 N	283	-0-	-0-	-0-	283	3			N	-0-					25
09	659 N	659	-0-	-0-	-0-	659	3			N	-0-					25
10	1238 N	1238	-0-	-0-	-0-	1238	3			N	-0-					25
11	713 N	713	-0-	-0-	-0-	713	3			N	-0-					25
12	682 N	NO RPT	-0-	-682	-0-					N	NO RPT					25
01	1147 N	NO RPT	-0-	-1147	-0-					N	NO RPT					25

PARSELL (MORROW, LOWER) 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
BROWNLEE WELL #: 1136 RRCID -> 185241 COMPL. DATE 08/25/2001 TOTAL DEPTH 10304 PERF. 9939 - 9949

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860 N	1657	-0-	-203	-0-	1657	2			N	-0-					241
09	1500 N	1177	-0-	-323	-0-	1177	2			N	-0-					241
10	1991 N	1991	-0-	-0-	-0-	1922	2	69	9	N	63	193	1			111
11	1590 N	1558	-0-	-32	-0-	1486	2	72	9	N	65					176
12	1665 N	1665	-0-	-0-	-0-	1496	2	169	9	N	154					330
01	1953 N	1529	-0-	-424	-0-	1523	2	6	9	N	5					335

B AND G PRODUCTION, INC. 039870
HOOVER WELL #: 1 RRCID -> 051698 COMPL. DATE 10/28/1971 TOTAL DEPTH 10460 PERF.10229 - 10234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	52 N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
09	50 N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
10	31 N	21	-0-	-10	-0-	21	2			N	-0-					-0-
11	30 N	2	-0-	-28	-0-	2	2			N	-0-					-0-
12	31 N	-0-	-0-	-31	-0-					N	-0-					-0-
*01	49 N	49	-0-	-0-	-0-	49	2			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -A- ET AL WELL #: 1 RRCID -> 022445 COMPL. DATE 01/04/1962 TOTAL DEPTH 10575 PERF.10234 - 10473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WAMBLE, R. E. ESTATE WELL #: 1121 RRCID -> 032225 COMPL. DATE 12/10/1963 TOTAL DEPTH N/A PERF.10751 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	158	N	158	-0-	-0-	-0-	158	3			N	-0-			-0-
09	150	N	142	-0-	-8	-0-	142	3			N	-0-			-0-
10	184	N	184	-0-	-0-	-0-	184	3			N	-0-			-0-
11	691	N	691	-0-	-0-	-0-	691	3			N	-0-			-0-
12	219	N	219	-0-	-0-	-0-	14	1	205	3	N	-0-			-0-
01	186	N	173	-0-	-13	-0-	14	1	159	3	N	-0-			-0-

KELLN, DAVID A. ET AL WELL #: 2 RRCID -> 038897 COMPL. DATE 05/05/1966 TOTAL DEPTH 11049 PERF.10854 - 10921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

PARSELL, WARREN B. ETAL -E- WELL #: 2 RRCID -> 044429 COMPL. DATE 06/05/1968 TOTAL DEPTH 10990 PERF.10935 - 10955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MORRISON ETAL -E- WELL #: 1052 RRCID -> 045431 COMPL. DATE 12/19/1990 TOTAL DEPTH 10674 PERF. 9538 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	434	N	408	-0-	-26	-0-	408	3			N	-0-			5
09	420	N	397	-0-	-23	-0-	397	3			N	-0-			5
10	434	N	422	-0-	-12	-0-	422	3			N	-0-			5
11	404	N	404	-0-	-0-	-0-	404	3			N	-0-			5
12	423	N	423	-0-	-0-	-0-	423	3			N	-0-			5
01	434	N	411	-0-	-23	-0-	411	3			N	-0-			5

PARSELL, WARREN B. ETAL -A- WELL #: 1035 RRCID -> 045652 COMPL. DATE 03/01/1968 TOTAL DEPTH 10895 PERF.10718 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	310	N	295	-0-	-15	-0-	295	3			N	-0-			-0-
09	300	N	286	-0-	-14	-0-	286	3			N	-0-			-0-
10	310	N	301	-0-	-9	-0-	301	3			N	-0-			-0-
11	300	N	286	-0-	-14	-0-	286	3			N	-0-			-0-
12	315	N	315	-0-	-0-	-0-	15	1	300	3	N	-0-			-0-
01	310	N	286	-0-	-24	-0-	15	1	271	3	N	-0-			-0-

MORRISON, SCOTT, & CONRAD ROY-M- WELL #: 1 RRCID -> 068462 COMPL. DATE 09/20/1976 TOTAL DEPTH N/A PERF.10909 - 10945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	151	-0-	-4	-0-	151	3			N	-0-			104
09	150	N	141	-0-	-9	-0-	141	3			N	-0-			104
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-			104
11	150	N	142	-0-	-8	-0-	142	3			N	-0-			104
12	156	N	156	-0-	-0-	-0-	15	1	141	3	N	-0-			104
*01	149	N	149	-0-	-0-	-0-	15	1	134	3	N	-0-			104

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL, WARREN B. -I- WELL #: 2168 RRCID -> 070452 COMPL. DATE 02/08/1977 TOTAL DEPTH 11100 PERF.10767 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2169	-0-	-125	-0-	2169	3			N	-0-					94
09	2130	N	2077	-0-	-53	-0-	2077	3			N	-0-					94
10	2170	N	2169	-0-	-1	-0-	2146	3	23	9	N	21					115
11	2100	N	2036	-0-	-64	-0-	2036	3			N	-0-					115
12	2191	N	2191	-0-	-0-	-0-	20	1	2132	3	N	35					150
							39	9									
01	2170	N	2042	-0-	-128	-0-	20	1	2022	3	N	-0-					150

MORRISON, SCOTT,CONRAD ROYALTY W WELL #: 1 RRCID -> 082361 COMPL. DATE 05/11/1979 TOTAL DEPTH 10640 PERF.10520 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2481	X	2481	-0-	-0-	-0-	2481	3			N	-0-					-0-
09	2778	X	2778	-0-	-0-	-0-	2778	3			N	-0-					-0-
10	3278	X	3278	-0-	-0-	-0-	3278	3			N	-0-					-0-
11	1663	X	1663	-0-	-0-	-0-	1657	3	6	4	N	-0-					-0-
12	1665	X	1665	-0-	-0-	-0-	15	1	1650	3	N	-0-					-0-
*01	1852	X	1852	-0-	-0-	-0-	15	1	1837	3	N	-0-					-0-

MATHERS, W. L. WELL #: 1 RRCID -> 097170 COMPL. DATE 11/24/1981 TOTAL DEPTH 11322 PERF.11060 - 11069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	347	-0-	-180	-0-	347	3			N	-0-					-0-
09	360	N	339	-0-	-21	-0-	339	3			N	-0-					-0-
10	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
11	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
12	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*01	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-

KELLN, DAVID A. ET AL WELL #: 3 RRCID -> 101076 COMPL. DATE 06/30/1982 TOTAL DEPTH 11175 PERF.10903 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
09	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
10	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
11	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
12	491	N	491	-0-	-0-	-0-	14	1	477	3	N	-0-					-0-
*01	711	N	711	-0-	-0-	-0-	14	1	697	3	N	-0-					-0-

PARSELL, HUGH F. WELL #: 2 RRCID -> 117947 COMPL. DATE 08/22/1985 TOTAL DEPTH 11262 PERF.10959 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	460	-0-	-98	-0-	457	3	3	4	N	-0-					79
09	626	N	626	-0-	-0-	-0-	626	3			N	-0-					79
10	590	N	590	-0-	-0-	-0-	590	3			N	-0-					79
11	593	N	593	-0-	-0-	-0-	593	3			N	-0-					79
12	651	N	598	-0-	-53	-0-	598	3			N	-0-					79
01	589	N	532	-0-	-57	-0-	532	3			N	-0-					79

PARSELL UNIT -A- WELL #: 2 RRCID -> 159961 COMPL. DATE 02/10/1996 TOTAL DEPTH 11259 PERF.10826 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	530	-0-	-369	-0-	530	3			N	-0-					-0-
09	1140	N	902	-0-	-238	-0-	902	3			N	-0-					-0-
10	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-
11	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
12	930	N	750	-0-	-180	-0-	16	1	734	3	N	-0-					-0-
01	1240	N	901	-0-	-339	-0-	16	1	885	3	N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL, WARREN B. "F" WELL #: 7 RRCID -> 164431 COMPL. DATE 06/01/1997 TOTAL DEPTH 11315 PERF.10822 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1511	-0-	-225	-0-	1511	3			N	-0-					-0-
09	1680	N	1628	-0-	-52	-0-	1628	3			N	-0-					-0-
10	1658	N	1658	-0-	-0-	-0-	1658	3			N	-0-					-0-
11	1539	N	1539	-0-	-0-	-0-	1539	3			N	-0-					-0-
12	1674	N	1478	-0-	-196	-0-	15	1	1463	3	N	-0-					-0-
*01	1857	N	1857	-0-	-0-	-0-	15	1	1842	3	N	-0-					-0-

FLOWERS WELL #: 2054 RRCID -> 178973 COMPL. DATE 11/22/1999 TOTAL DEPTH 11170 PERF.10799 - 10824

08	1302	N	1065	-0-	-237	-0-	82	1	983	3	N	-0-					42
09	1230	N	1150	-0-	-80	-0-	79	1	1071	3	N	-0-					42
10	1323	N	1323	-0-	-0-	-0-	82	1	1230	3	N	10					52
							11	9									
11	1293	N	1293	-0-	-0-	-0-	79	1	1214	3	N	-0-					52
12	1848	N	1848	-0-	-0-	-0-	97	1	1750	3	N	1					53
							1	9									
*01	1909	N	1909	-0-	-0-	-0-	97	1	1812	3	N	-0-					53

PARSELL, HUGH F. WELL #: 4 RRCID -> 194605 COMPL. DATE 03/10/2003 TOTAL DEPTH 11350 PERF.10871 - 10936

08	651	N	651	-0-	-0-	-0-	649	3	2	9	N	2					10
09	612	N	612	-0-	-0-	-0-	612	3			N	-0-					10
10	532	N	532	-0-	-0-	-0-	532	3			N	-0-					10
11	630	N	440	-0-	-190	-0-	440	3			N	-0-					10
12	620	N	590	-0-	-30	-0-	15	1	575	3	N	-0-					10
01	527	N	337	-0-	-190	-0-	15	1	322	3	N	-0-					10

MORRISON, SCOTT&CONRAD, ROY -M- WELL #: 3170 RRCID -> 196346 COMPL. DATE 06/02/2003 TOTAL DEPTH 11300 PERF.10622 - 10942

08	930	N	911	-0-	-19	-0-	911	3			N	-0-					37
09	870	N	853	-0-	-17	-0-	853	3			N	-0-					37
10	930	N	921	-0-	-9	-0-	921	3			N	-0-					37
11	870	N	831	-0-	-39	-0-	831	3			N	-0-	5	5			32
12	934	N	934	-0-	-0-	-0-	13	1	921	3	N	-0-					32
01	930	N	906	-0-	-24	-0-	13	1	893	3	N	-0-					32

CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: RRCID -> 180055 COMPL. DATE 11/10/2000 TOTAL DEPTH 11240 PERF.11068 - 11080

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					113

PLUGGED AND ABANDONED_____ 02/12/2015

CORLENA OIL COMPANY 178450
BRAINARD 61 WELL #: 1 RRCID -> 264797 COMPL. DATE 07/07/2011 TOTAL DEPTH 11395 PERF.11134 - 11150

08	12493	X	9398	-0-	-3095	-0-	9381	2	17	9	N	15					265
09	11010	X	7621	-0-	-3389	-0-	7538	2	83	9	N	75					340
10	10757	X	6158	-0-	-4599	-0-	6128	2	30	9	N	27					367
11	10410	X	7237	-0-	-3173	-0-	7216	2	21	9	N	19	183	1			203
12	9393	X	7357	-0-	-2036	-0-	7325	2	32	9	N	29					232
01	9393	X	7448	-0-	-1945	-0-	7403	2	45	9	N	41					273

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
COURSON OIL & GAS, INC. 182785
HILL WELL #: 3154 RRCID -> 183553 COMPL. DATE 04/28/2001 TOTAL DEPTH 11250 PERF.10918 - 10958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1013	-0-	-320	-0-	60	1	943	2	N	9					22
							10	9									
09	1080	N	838	-0-	-242	-0-	56	1	782	2	N	-0-					22
10	1612	N	1177	-0-	-435	-0-	56	1	1121	2	N	-0-					22
*11	1044	N	1044	-0-	-0-	-0-	58	1	986	2	N	-0-					22
*12	1127	N	1127	-0-	-0-	-0-	62	1	1064	2	N	1					23
							1	9									
01	1178	N	1160	-0-	-18	-0-	62	1	1090	2	N	7					30
							8	9									

CREST RESOURCES, INC. 189901
KELLN WELL #: 5903 RRCID -> 214993 COMPL. DATE 01/05/2006 TOTAL DEPTH 11178 PERF.11030 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
09	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
10	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
*12	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
*01	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PARNELL "143" WELL #: 1 RRCID -> 187308 COMPL. DATE 01/25/2002 TOTAL DEPTH 11115 PERF.10672 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1220	-0-	-113	-0-	18	1	1202	2	N	-0-					247
09	1420	N	1420	-0-	-0-	-0-	30	1	1390	2	N	-0-					247
10	1698	N	1698	-0-	-0-	-0-	31	1	1665	2	N	2	192	1			57
							2	9									
11	1689	N	1689	-0-	-0-	-0-	30	1	1657	2	N	2					59
							2	9									
12	1721	N	1721	-0-	-0-	-0-	31	1	1654	2	N	33					92
							36	9									
01	1705	N	1676	-0-	-29	-0-	31	1	1636	2	N	8					100
							9	9									

PARSELL RANCH "156" WELL #: 1 RRCID -> 187309 COMPL. DATE 05/08/2002 TOTAL DEPTH 11300 PERF.10860 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	961	-0-	-310	-0-	31	1	930	2	N	-0-					10
09	840	N	836	-0-	-4	-0-	30	1	806	2	N	-0-					10
10	1181	N	1181	-0-	-0-	-0-	31	1	1150	2	N	-0-					10
11	1080	N	1080	-0-	-0-	-0-	30	1	1050	2	N	-0-					10
12	1180	N	1180	-0-	-0-	-0-	31	1	1149	2	N	-0-					10
01	1178	N	1172	-0-	-6	-0-	31	1	1141	2	N	-0-					10

PARSELL RANCH "58" WELL #: 1 RRCID -> 188341 COMPL. DATE 05/04/2002 TOTAL DEPTH 11350 PERF.10986 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL RANCH "58" WELL #: 2 RRCID -> 190035 COMPL. DATE 07/12/2002 TOTAL DEPTH 11400 PERF.10938 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	-0-	-0-	-620	-0-					N	-0-					2
09	420	N	52	-0-	-368	-0-	33	1	19	2	N	-0-					2
10	437	N	437	-0-	-0-	-0-	327	1	110	2	N	-0-					2
11	554	N	554	-0-	-0-	-0-	472	1	82	2	N	-0-					2
12	917	N	917	-0-	-0-	-0-	480	1	437	2	N	-0-					2
*01	560	N	560	-0-	-0-	-0-	351	1	209	2	N	-0-					2

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
PARSELL RANCH "165" WELL #: 1 RRCID -> 198245 COMPL. DATE 11/01/2003 TOTAL DEPTH 11300 PERF.10796 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	31	-0-	-124	-0-	31	1			N	-0-					-0-
09	60	N	30	-0-	-30	-0-	30	1			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-

SID "143" WELL #: 1 RRCID -> 199150 COMPL. DATE 12/30/2003 TOTAL DEPTH 11350 PERF.10742 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
ADAMS WELL #: 3137 RRCID -> 238893 COMPL. DATE 05/22/2008 TOTAL DEPTH 10821 PERF.10551 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7236	X	7236	-0-	-0-	-0-	7236	2			N	-0-					-0-
09	5484	X	5484	-0-	-0-	-0-	5484	2			N	-0-					-0-
10	8481	X	8481	-0-	-0-	-0-	8481	2			N	-0-					-0-
11	8334	X	8334	-0-	-0-	-0-	8334	2			N	-0-					-0-
12	186	X	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	186	X	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022491 COMPL. DATE 03/18/1959 TOTAL DEPTH 10100 PERF. 9996 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL, ISABELL WELL #: 2 RRCID -> 191937 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGELLAN WELL #: 1034 RRCID -> 194652 COMPL. DATE 02/05/2003 TOTAL DEPTH 11300 PERF.10900 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					96
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					96
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					96
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RESOURCE OIL AND GAS, LLC 703395
HOOVER WELL #: 1 RRCID -> 172130 COMPL. DATE 02/13/1999 TOTAL DEPTH 10600 PERF.10306 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEKEEL "B" WELL #: 3 RRCID -> 174556 COMPL. DATE 09/07/1999 TOTAL DEPTH 10650 PERF.10406 - 10416

08	899	N	381	-0-	-518	-0-	381	2			N	-0-					79
09	960	N	579	-0-	-381	-0-	579	2			N	-0-					79
10	708	N	708	-0-	-0-	-0-	708	2			N	-0-					79
11	649	N	649	-0-	-0-	-0-	649	2			N	-0-					79
12	589	N	527	-0-	-62	-0-	520	2	7	9	N	6					85
01	713	N	259	-0-	-454	-0-	259	2			N	-0-					85

BROWNLEE WELL #: 2 RRCID -> 182590 COMPL. DATE 04/26/2001 TOTAL DEPTH 10821 PERF.10544 - 10555

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115

MEKEEL 215 WELL #: 3 RRCID -> 189913 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 10127

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					209
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					209
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					209
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					209
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					209
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					209

HOOVER 225 WELL #: 2 RRCID -> 195596 COMPL. DATE 04/17/2003 TOTAL DEPTH 10600 PERF.10197 - 10318

08	496	N	438	-0-	-58	-0-	438	2			N	-0-					95
09	640	N	640	-0-	-0-	-0-	640	2			N	-0-					95
10	442	N	442	-0-	-0-	-0-	442	2			N	-0-					95
11	420	N	353	-0-	-67	-0-	353	2			N	-0-					95
12	659	N	659	-0-	-0-	-0-	659	2			N	-0-					95
*01	645	N	645	-0-	-0-	-0-	645	2			N	-0-					95

STRAT LAND EXPLORATION COMPANY 825420
KELLN, DAVID A. ET AL WELL #: 1118 RRCID -> 214279 COMPL. DATE 11/13/2005 TOTAL DEPTH 11300 PERF.10928 - 11078

08	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
09	985	N	985	-0-	-0-	-0-	985	2			N	-0-					-0-
10	2294	N	1768	-0-	-526	-0-	1768	2			N	-0-					-0-
11	960	N	598	-0-	-362	-0-	598	2			N	-0-					-0-
12	1023	N	134	-0-	-889	-0-	134	2			N	-0-					-0-
*01	2428	N	2428	-0-	-0-	-0-	2428	2			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: RRCID -> 038493 COMPL. DATE 02/06/1965 TOTAL DEPTH 11183 PERF.11092 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34

PLUGGED AND ABANDONED_____ 02/10/2016

DIETRICH WELL #: 3 RRCID -> 185978 COMPL. DATE 11/04/2001 TOTAL DEPTH 11010 PERF.10861 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1068	-0-	-203	-0-	1068	3			N	-0-					-0-
09	900	N	876	-0-	-24	-0-	876	3			N	-0-					-0-
10	1302	N	1266	-0-	-36	-0-	1266	3			N	-0-					-0-
11	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
12	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
01	1271	N	1064	-0-	-207	-0-	1064	3			N	-0-					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
HILL, BEN WELL #: 5 RRCID -> 035805 COMPL. DATE 03/09/1965 TOTAL DEPTH 11069 PERF.10796 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISABELL WELL #: 4 RRCID -> 066505 COMPL. DATE 05/26/1976 TOTAL DEPTH 11092 PERF.11013 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2868	N	2868	-0-	-0-	-0-	2868	3			N	-0-					-0-
09	2683	N	2683	-0-	-0-	-0-	2683	3			N	-0-					-0-
10	2217	N	2217	-0-	-0-	-0-	2217	3			N	-0-					-0-
11	2552	N	2552	-0-	-0-	-0-	2552	3			N	-0-					-0-
12	2671	N	2671	-0-	-0-	-0-	2671	3			N	-0-					-0-
*01	2545	N	2545	-0-	-0-	-0-	2545	3			N	-0-					-0-

HILL, BEN WELL #: 9X RRCID -> 178693 COMPL. DATE 04/05/2000 TOTAL DEPTH 11500 PERF.11158 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2959	X	2959	-0-	-0-	-0-	2959	3			N	-0-					-0-
09	2250	X	2036	-0-	-214	-0-	2036	3			N	-0-					-0-
10	3478	X	3478	-0-	-0-	-0-	3478	3			N	-0-					-0-
11	3573	X	3573	-0-	-0-	-0-	3573	3			N	-0-					-0-
12	3932	X	3932	-0-	-0-	-0-	3932	3			N	-0-					-0-
*01	4009	X	4009	-0-	-0-	-0-	4009	3			N	-0-					-0-

HILL, BEN WELL #: 8145 RRCID -> 183595 COMPL. DATE 05/14/2001 TOTAL DEPTH 11324 PERF.10887 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471

BEN HILL WELL #: 11 RRCID -> 186457 COMPL. DATE 02/07/2002 TOTAL DEPTH 11100 PERF.10865 - 10881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1809	-0-	-299	-0-	1809	3			N	-0-					-0-
09	1690	N	1690	-0-	-0-	-0-	1690	3			N	-0-					-0-
10	2201	N	2168	-0-	-33	-0-	2168	3			N	-0-					-0-
11	2012	N	2012	-0-	-0-	-0-	2012	3			N	-0-					-0-
12	2059	N	2059	-0-	-0-	-0-	2059	3			N	-0-					-0-
01	2170	N	2050	-0-	-120	-0-	2050	3			N	-0-					-0-

PIONEER WELL #: 2 RRCID -> 187688 COMPL. DATE 02/07/2002 TOTAL DEPTH 11350 PERF.11221 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, BEN WELL #: 12 RRCID -> 191408 COMPL. DATE 09/17/2002 TOTAL DEPTH 11500 PERF.11054 - 11126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, BEN WELL #: 14 RRCID -> 194879 COMPL. DATE 03/06/2003 TOTAL DEPTH 11450 PERF.11068 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIONEER WELL #: 3 RRCID -> 196359 COMPL. DATE 05/05/2003 TOTAL DEPTH 11400 PERF.11042 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1630	N	1630	-0-	-0-	-0-	1630	3			N	-0-					-0-
09	1951	N	1951	-0-	-0-	-0-	1951	3			N	-0-					-0-
10	2325	N	2325	-0-	-0-	-0-	2325	3			N	-0-					-0-
11	1585	N	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-
12	2506	N	2506	-0-	-0-	-0-	2506	3			N	-0-					-0-
*01	2428	N	2428	-0-	-0-	-0-	2428	3			N	-0-					-0-

PIONEER WELL #: 4 RRCID -> 199125 COMPL. DATE 02/09/2018 TOTAL DEPTH 11410 PERF.11028 - 11248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	2116	-0-	-1480	-0-	2116	3			N	-0-					35
09	2970	X	2142	-0-	-828	-0-	2142	3			N	-0-					35
10	2883	X	1901	-0-	-982	-0-	1901	3			N	-0-					35
11	2730	X	1819	-0-	-911	-0-	1819	3			N	-0-					35
12	2821	X	1693	-0-	-1128	-0-	1693	3			N	-0-					35
01	2201	X	1650	-0-	-551	-0-	1650	3			N	-0-					35

HILL, BEN WELL #: 16 RRCID -> 203780 COMPL. DATE 05/28/2004 TOTAL DEPTH 11300 PERF.10942 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2997	X	2997	-0-	-0-	-0-	2997	3			N	-0-					-0-
09	2871	X	2871	-0-	-0-	-0-	2871	3			N	-0-					-0-
10	2761	X	2761	-0-	-0-	-0-	2761	3			N	-0-					-0-
11	2438	X	2438	-0-	-0-	-0-	2438	3			N	-0-					-0-
12	2584	X	2584	-0-	-0-	-0-	2584	3			N	-0-					-0-
*01	3269	X	3269	-0-	-0-	-0-	3269	3			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
KILLEBREW, STELLA WELL #: 3032 RRCID -> 211632 COMPL. DATE 04/19/2005 TOTAL DEPTH 11250 PERF.11071 - 11085

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL WELL #: 5 RRCID -> 212910 COMPL. DATE 07/30/2004 TOTAL DEPTH 11130 PERF.10660 - 10666

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN HILL WELL #: 17H RRCID -> 256076 COMPL. DATE 03/06/2010 TOTAL DEPTH 11157 PERF.11270 - 13403

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
PARSELL ESTATE WELL #: 7 L RRCID -> 076662 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

08	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PARSELL ESTATE WELL #: 8 RRCID -> 082360 COMPL. DATE 03/24/1979 TOTAL DEPTH 11350 PERF.10834 - 10867

08	2170 N	1842	-0-	-328	-0-	1842	2			N	-0-					67
09	1629 N	1629	-0-	-0-	-0-	1629	2			N	-0-					67
10	2263 N	2135	-0-	-128	-0-	2135	2			N	-0-					67
11	1801 N	1801	-0-	-0-	-0-	1801	2			N	-0-					67
12	2225 N	2225	-0-	-0-	-0-	2225	2			N	-0-					67
*01	1578 N	1578	-0-	-0-	-0-	1578	2			N	-0-					67

PARSELL (MORROW,LOWER SUB) 69427 665 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: RRCID -> 087028 COMPL. DATE 03/20/1980 TOTAL DEPTH 11455 PERF.11110 - 11124

08	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					115
09	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					115
10	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					115
11	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					115
12	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					115
01	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					115

PLUGGED AND ABANDONED_____ 09/08/2012

PARSELL (MORROW,LOWER SUB) //CONT.// 69427 665 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
CLEM "A" WELL #: 1 RRCID -> 235505 COMPL. DATE 02/03/2008 TOTAL DEPTH 11200 PERF.10973 - 11041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-14857					N	-0-					119
09	14B2	EXT	-0-	-0-	-0- B	-14857					N	-0-					119
10	14B2	EXT	-0-	-0-	-0- B	-14857					N	-0-					119
11	14B2	EXT	-0-	-0-	-0- B	-14857					N	-0-					119
12	14B2	EXT	-0-	-0-	-0- B	-14857					N	-0-					119
01	14B2	EXT	-0-	-0-	-0- B	-14857					N	-0-					119

PARSELL (MORROW, UPPER) 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
B AND G PRODUCTION, INC. 039870
MEKEEL WELL #: 1 RRCID -> 055196 COMPL. DATE 04/25/1973 TOTAL DEPTH 10600 PERF. 9433 - 9443

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. ET AL -K- WELL #: 1 RRCID -> 034293 COMPL. DATE 09/21/1964 TOTAL DEPTH 11102 PERF. 9592 - 9596

08	372	N	278	-0-	-94	-0-	278	3			N	-0-					134
09	420	N	374	-0-	-46	-0-	371	3	3	9	N	3					137
10	353	N	353	-0-	-0-	-0-	353	3			N	-0-					137
11	326	N	326	-0-	-0-	-0-	326	3			N	-0-					137
12	372	N	323	-0-	-49	-0-	321	3	2	9	N	2					139
01	341	N	307	-0-	-34	-0-	307	3			N	-0-					139

MORRISON ETAL -B- WELL #: 136 RRCID -> 045871 COMPL. DATE 02/20/1969 TOTAL DEPTH 10945 PERF. 9544 - 9729

08	2338	N	2338	-0-	-0-	-0-	2338	3			N	-0-					139
09	2260	N	2260	-0-	-0-	-0-	2249	3	11	9	N	10					149
10	2278	N	2278	-0-	-0-	-0-	2278	3			N	-0-					149
11	2194	N	2194	-0-	-0-	-0-	2194	3			N	-0-					149
12	2317	N	2317	-0-	-0-	-0-	2272	3	45	9	N	41					190
*01	2232	N	2232	-0-	-0-	-0-	2232	3			N	-0-					190

KILLEBREW, STELLA WELL #: 1 RRCID -> 089504 COMPL. DATE 09/11/1980 TOTAL DEPTH 11060 PERF. 9682 - 9824

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRUM WELL #: 2 RRCID -> 098106 COMPL. DATE 11/24/1981 TOTAL DEPTH 11036 PERF. 9609 - 9684

08	1526	N	1526	-0-	-0-	-0-	1526	3			N	-0-					-0-
09	1481	N	1481	-0-	-0-	-0-	1481	3			N	-0-					-0-
10	1528	N	1528	-0-	-0-	-0-	1528	3			N	-0-					-0-
11	1467	N	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
12	1512	N	1512	-0-	-0-	-0-	13	1	1499	3	N	-0-					-0-
01	1457	N	852	-0-	-605	-0-	13	1	839	3	N	-0-					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MEKEEL, LELAND E. -D- WELL #: 2 RRCID -> 110640 COMPL. DATE 04/18/1984 TOTAL DEPTH 10620 PERF. 9491 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	781	-0-	-25	-0-	781	3			N	-0-					90
09	762	N	762	-0-	-0-	-0-	762	3			N	-0-					90
10	782	N	782	-0-	-0-	-0-	782	3			N	-0-					90
11	750	N	745	-0-	-5	-0-	745	3			N	-0-					90
12	810	N	810	-0-	-0-	-0-	13	1	795	3	N	2					92
							2	9									
*01	842	N	842	-0-	-0-	-0-	13	1	829	3	N	-0-					92

PARSELL, WARREN B. -B- WELL #: 4 RRCID -> 111114 COMPL. DATE 05/16/1984 TOTAL DEPTH 11432 PERF.10053 - 11227

08	440	N	440	-0-	-0-	-0-	440	3			N	-0-					87
09	419	N	419	-0-	-0-	-0-	419	3			N	-0-					87
10	386	N	386	-0-	-0-	-0-	386	3			N	-0-					87
11	288	N	288	-0-	-0-	-0-	288	3			N	-0-					87
12	216	N	216	-0-	-0-	-0-	13	1	203	3	N	-0-					87
*01	139	N	139	-0-	-0-	-0-	13	1	126	3	N	-0-					87

MORRISON, MARY T. -A- WELL #: 2 RRCID -> 116438 COMPL. DATE 03/26/1985 TOTAL DEPTH 10625 PERF. 9470 - 9475

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL, WARREN B. ET AL -K- WELL #: 3172 RRCID -> 196196 COMPL. DATE 06/24/2003 TOTAL DEPTH 11305 PERF. 9666 - 10675

08	2594	X	2594	-0-	-0-	-0-	2594	3			N	-0-					281
09	3181	X	3181	-0-	-0-	-0-	3040	3	141	9	N	128	190	1			219
10	3148	X	3148	-0-	-0-	-0-	3148	3			N	-0-					219
11	3018	X	3018	-0-	-0-	-0-	79	1	2939	3	N	-0-					219
12	3206	X	3206	-0-	-0-	-0-	93	1	2871	3	N	220	198	1			241
							242	9									
*01	2805	X	2805	-0-	-0-	-0-	93	1	2712	3	N	-0-					241

BRACKEN OPERATING, L.L.C. 085851
MAHLER WELL #: 1138 RRCID -> 104338 COMPL. DATE 12/30/1982 TOTAL DEPTH 10480 PERF.10415 - 10424

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

ALLEN WELL #: 1173 RRCID -> 201072 COMPL. DATE 03/15/2004 TOTAL DEPTH 10830 PERF. 9595 - 9703

08	2449	X	1272	-0-	-1177	-0-	1272	3			N	-0-					171
09	2190	X	1290	-0-	-900	-0-	1290	3			N	-0-					171
10	1829	X	1456	-0-	-373	-0-	1433	3	23	9	N	21					192
11	1740	X	1539	-0-	-201	-0-	1517	3	22	9	N	20					212
12	1738	X	1738	-0-	-0-	-0-	1687	3	51	9	N	46					258
*01	1555	X	1555	-0-	-0-	-0-	1555	3			N	-0-					258

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BUFFCO PRODUCTION INC. 106406
BAUERSFELD WELL #: RRCID -> 066447 COMPL. DATE 04/27/1976 TOTAL DEPTH 10030 PERF. 9788 - 9795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44

PLUGGED AND ABANDONED_____ 09/13/2016

MAHLER WELL #: 1 RRCID -> 067042 COMPL. DATE 06/02/1976 TOTAL DEPTH 10279 PERF.10036 - 10130

08	775	N	763	-0-	-12	-0-	763	2			N	-0-					36
09	794	N	794	-0-	-0-	-0-	794	2			N	-0-					36
10	831	N	831	-0-	-0-	-0-	831	2			N	-0-					36
11	799	N	799	-0-	-0-	-0-	799	2			N	-0-					36
12	821	N	821	-0-	-0-	-0-	821	2			N	-0-					36
*01	815	N	815	-0-	-0-	-0-	815	2			N	-0-					36

ENCINO OPERATING, LLC 251742
PARNELL WELL #: 1 RRCID -> 085461 COMPL. DATE 11/12/1979 TOTAL DEPTH 9923 PERF. 9742 - 9862

08	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					136
09	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					136
10	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					136
11	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					136
12	1282	N	1282	-0-	-0-	-0-	1267	2	15	9	N	14					150
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

HRB OPERATING COMPANY, INC. 407764
MITCHELL WELL #: 1 L RRCID -> 022493 COMPL. DATE 11/05/1958 TOTAL DEPTH N/A PERF.10000 - 10014

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					132

LEASE HOLDERS ACQUISITIONS LLC 491872
DIETRICH UNIT WELL #: 2 RRCID -> 119316 COMPL. DATE 01/26/1983 TOTAL DEPTH 11000 PERF. 9688 - 9706

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
LEACH WELL #: 1 RRCID -> 133596 COMPL. DATE 01/23/1990 TOTAL DEPTH 10600 PERF.10483 - 10493

08	310	N	41	-0-	-269	-0-	9	1	32	2	N	-0-					137
09	390	N	88	-0-	-302	-0-	22	1	66	2	N	-0-					137
10	211	N	211	-0-	-0-	-0-	50	1	161	2	N	-0-					137
11	113	N	113	-0-	-0-	-0-	33	1	80	2	N	-0-					137
12	93	N	26	-0-	-67	-0-	4	1	22	2	N	-0-					137
01	217	N	6	-0-	-211	-0-	1	1	5	2	N	-0-					137

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MITCHELL "134" WELL #: 1 RRCID -> 192344 COMPL. DATE 11/27/2002 TOTAL DEPTH 11597 PERF.10014 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	625	-0-	-119	-0-	27	1	598	2	N	-0-					47
09	723	N	723	-0-	-0-	-0-	20	1	647	2	N	51					98
							56	9									
10	1019	N	1019	-0-	-0-	-0-	31	1	977	2	N	10					108
							11	9									
11	671	N	671	-0-	-0-	-0-	30	1	639	2	N	2					110
							2	9									
12	1000	N	1000	-0-	-0-	-0-	31	1	960	2	N	8					118
							9	9									
*01	948	N	948	-0-	-0-	-0-	31	1	909	2	N	7					125
							8	9									

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 2300 RRCID -> 150091 COMPL. DATE 12/19/1982 TOTAL DEPTH 9348 PERF. 9347 - 9348

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
HOOVER WELL #: 2216 RRCID -> 170043 COMPL. DATE 06/22/1998 TOTAL DEPTH 10600 PERF. 9387 - 9399

08	558	N	444	-0-	-114	-0-	444	2			N	-0-					52
09	570	N	325	-0-	-245	-0-	325	2			N	-0-					52
10	403	N	285	-0-	-118	-0-	285	2			N	-0-					52
11	282	N	282	-0-	-0-	-0-	282	2			N	-0-					52
12	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					52
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					52

REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022483 COMPL. DATE 03/18/1960 TOTAL DEPTH 10100 PERF. 9870 - 10006

08	372	N	325	-0-	-47	-0-	16	1	309	2	N	-0-					27
09	299	N	299	-0-	-0-	-0-	2	1	297	2	N	-0-					27
10	420	N	420	-0-	-0-	-0-	420	2			N	-0-					27
11	436	N	436	-0-	-0-	-0-	8	1	428	2	N	-0-					27
12	438	N	438	-0-	-0-	-0-	438	2			N	-0-					27
*01	445	N	445	-0-	-0-	-0-	5	1	440	2	N	-0-					27

PARSELL, ISABELL WELL #: 2 RRCID -> 194939 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 9803

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RESOURCE OIL AND GAS, LLC 703395
MEKEEL 215 WELL #: 3 RRCID -> 189914 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 9411

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
TEMPLAR OPERATING LLC 841421
PARSELL, ISABEL WELL #: 3 RRCID -> 058360 COMPL. DATE 04/11/1974 TOTAL DEPTH 10064 PERF. 9892 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7564	X	4675	-0-	-2889	-0-	4653	2	22	9	N	20					43
09	6930	X	4025	-0-	-2905	-0-	3992	2	33	9	N	30					73
10	7068	X	6377	-0-	-691	-0-	6331	2	46	9	N	42					115
11	6720	X	6198	-0-	-522	-0-	6140	2	58	9	N	53					168
12	7027	X	7027	-0-	-0-	-0-	6971	2	56	9	N	51	166	1			53
*01	6998	X	6998	-0-	-0-	-0-	6921	2	77	9	N	70					123

FIELDS & SULLIVAN WELL #: 1 RRCID -> 066088 COMPL. DATE 04/07/1976 TOTAL DEPTH 11935 PERF.10118 - 10126

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 096597 COMPL. DATE 08/13/1981 TOTAL DEPTH 11123 PERF. 9775 - 9780

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 1 RRCID -> 022486 COMPL. DATE 03/31/1958 TOTAL DEPTH 11660 PERF.10101 - 10109

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

PARSELL RANCH 35 WELL #: 4A RRCID -> 216729 COMPL. DATE 11/07/2005 TOTAL DEPTH 10000 PERF. 9800 - 9810

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR A WELL #: 2 RRCID -> 230832 COMPL. DATE 07/29/2007 TOTAL DEPTH 11200 PERF. 9780 - 11070

08	620	N	437	-0-	-183	-0-	437	3			N	-0-					95
09	446	N	446	-0-	-0-	-0-	446	3			N	-0-	95	1			-0-
10	558	N	383	-0-	-175	-0-	383	3			N	-0-					-0-
11	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
12	465	N	400	-0-	-65	-0-	347	3	53	9	N	48	48	1			-0-
01	372	N	254	-0-	-118	-0-	254	3			N	-0-					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
UPLAND RESOURCES LLC 878931
MITCHELL WELL #: 1 RRCID -> 065008 COMPL. DATE 06/18/1975 TOTAL DEPTH 10460 PERF.10343 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					101

WINRIGHT RESOURCES OPERATING,LLC 932471
REMINGTON WELL #: B 1 RRCID -> 185825 COMPL. DATE 10/23/2001 TOTAL DEPTH 12101 PERF.10439 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	-0-	-0-	-465	-0-					N	-0-					35
09	450	N	63	-0-	-387	-0-	63	3			N	-0-					35
10	2677	N	2677	-0-	-0-	-0-	2677	3			N	-0-					35
11	19	N	19	-0-	-0-	-0-	19	3			N	-0-					35
12	62	N	-0-	-0-	-62	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35

PIONEER WELL #: 1 RRCID -> 185990 COMPL. DATE 09/13/2001 TOTAL DEPTH 10409 PERF. 9946 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	X	2110	-0-	-184	-0-	2091	3	19	9	N	17					77
09	2220	X	2017	-0-	-203	-0-	2006	3	11	9	N	10					87
10	2294	X	1419	-0-	-875	-0-	1413	3	6	9	N	5					92
11	2220	X	2139	-0-	-81	-0-	2130	3	9	9	N	8					100
12	2667	N	2667	-0-	-0-	-0-	2654	3	13	9	N	12					112
*01	2855	N	2855	-0-	-0-	-0-	2844	3	11	9	N	10					122

HILL, BEN WELL #: 13 RRCID -> 194097 COMPL. DATE 01/16/2003 TOTAL DEPTH 11400 PERF. 9880 - 9889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL WELL #: 5 RRCID -> 204794 COMPL. DATE 12/04/2004 TOTAL DEPTH 11130 PERF. 9778 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1035	-0-	-360	-0-	1029	3	6	9	N	5					147
09	1020	N	481	-0-	-539	-0-	479	3	2	9	N	2					149
10	1257	N	1257	-0-	-0-	-0-	1251	3	6	9	N	5					154
11	1370	N	1370	-0-	-0-	-0-	1364	3	6	9	N	5					159
12	884	N	884	-0-	-0-	-0-	883	3	1	9	N	1					160
*01	1482	N	1482	-0-	-0-	-0-	1471	3	11	9	N	10					170

HILL, BEN WELL #: 14 RRCID -> 288031 COMPL. DATE 05/01/2018 TOTAL DEPTH 11450 PERF. 9941 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
PARSELL ESTATE WELL #: 3 RRCID -> 037784 COMPL. DATE 11/24/1965 TOTAL DEPTH 11374 PERF. 9828 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83

PARSELL ESTATE WELL #: 7 U RRCID -> 073940 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

08	1147	N	980	-0-	-167	-0-	977	2	3	9	Y	3					257
09	937	N	937	-0-	-0-	-0-	936	2	1	9	Y	1					258
10	1243	N	1243	-0-	-0-	-0-	1242	2	1	9	Y	1					259
11	960	N	883	-0-	-77	-0-	882	2	1	9	Y	1					260
12	1233	N	1233	-0-	-0-	-0-	1231	2	2	9	Y	2					262
*01	1148	N	1148	-0-	-0-	-0-	1148	2			Y	-0-					262

PARSELL, SOUTH (MORROW LOWER) 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES B. "C" WELL #: 2104 RRCID -> 164687 COMPL. DATE 06/21/1997 TOTAL DEPTH 12300 PERF.11938 - 12102

08	2325	N	2228	-0-	-97	-0-	2228	3			N	-0-					-0-
09	2190	N	2158	-0-	-32	-0-	2158	3			N	-0-					-0-
10	2201	N	2184	-0-	-17	-0-	2184	3			N	-0-					-0-
11	2160	N	2130	-0-	-30	-0-	2130	3			N	-0-					-0-
12	2232	N	2081	-0-	-151	-0-	15	1	2066	3	N	-0-					-0-
01	2170	N	1703	-0-	-467	-0-	15	1	1688	3	N	-0-					-0-

CHI OPERATING, INC. 148123
MCMORDIE WELL #: 1 RRCID -> 247068 COMPL. DATE 10/13/2009 TOTAL DEPTH 11374 PERF.10976 - 10986

08	3057	X	3057	-0-	-0-	-0-	80	1	2977	3	N	-0-					10
09	3000	X	2933	-0-	-67	-0-	80	1	2853	3	N	-0-					10
10	3013	X	3013	-0-	-0-	-0-	80	1	2933	3	N	-0-					10
*11	3032	X	3032	-0-	-0-	-0-	80	1	2952	3	N	-0-					10
12	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					10
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

TEMPLAR OPERATING LLC 841421
WATERFIELD 103 WELL #: 1H RRCID -> 261866 COMPL. DATE 12/17/2010 TOTAL DEPTH 12129 PERF.12300 - 14888

08	1071	X	1071	-0-	-0-	-0-	1071	2			N	-0-					15
09	1229	X	1229	-0-	-0-	-0-	1229	2			N	-0-					15
10	175	N	175	-0-	-0-	-0-	175	2			N	-0-					15
11	450	N	-0-	-0-	-450	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15

PARSELL, SOUTH (MORROW, UP.SE) 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES BRUCE ETAL -F- WELL #: 2 RRCID -> 065328 COMPL. DATE 02/03/1976 TOTAL DEPTH 10835 PERF.10556 - 10582

08	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
09	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
10	899	N	879	-0-	-20	-0-	879	3			N	-0-					-0-
11	870	N	836	-0-	-34	-0-	836	3			N	-0-					-0-
12	899	N	714	-0-	-185	-0-	714	3			N	-0-					-0-
01	868	N	833	-0-	-35	-0-	833	3			N	-0-					-0-

PARSELL, SOUTH (MORROW, UP.SE) //CONT.// 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LESLIE ETAL -O- WELL #: 1 RRCID -> 068314 COMPL. DATE 09/08/1976 TOTAL DEPTH 12150 PERF.10499 - 10519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
09	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
10	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
11	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
12	659	N	659	-0-	-0-	-0-	15	1	644	3	N	-0-					-0-
*01	676	N	676	-0-	-0-	-0-	15	1	661	3	N	-0-					-0-

GOOD WELL #: 2 RRCID -> 242527 COMPL. DATE 04/30/2008 TOTAL DEPTH 11200 PERF. 9704 - 9800

08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
09	420	N	271	-0-	-149	-0-	257	3	14	9	N	13					13
10	448	N	448	-0-	-0-	-0-	448	3			N	-0-					13
11	390	N	377	-0-	-13	-0-	377	3			N	-0-					13
12	387	N	387	-0-	-0-	-0-	11	1	368	3	N	7					20
							8	9									
01	434	N	332	-0-	-102	-0-	11	1	321	3	N	-0-					20

PARSELL S.E. (DOUGLAS LOWER) 69433 550 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
GOBER WELL #: 1 RRCID -> 126144 COMPL. DATE 07/10/1987 TOTAL DEPTH 10120 PERF. 6492 - 6510

08	3286		2939	-0-	-347	-0-	2932	2	7	9	Y	6					43
09	3180		2753	-0-	-427	-0-	2747	2	6	9	Y	5					48
10	3746		3516	-0-	-230	-0-	3506	2	10	9	Y	9					57
11	3180		2610	-0-	-570	-0-	2601	2	9	9	Y	8					65
*12	3742		3514	-0-	-228	-0-	3490	2	24	9	Y	22					87
01	3286		2977	-0-	-309	-0-	2963	2	14	9	Y	13					100

PATTEN (KRIDER) 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN UNIT WELL #: 1178 RRCID -> 140464 COMPL. DATE 04/05/1991 TOTAL DEPTH 3854 PERF. 3233 - 3250

08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

GELNAR WELL #: 1A RRCID -> 152392 COMPL. DATE 07/09/1998 TOTAL DEPTH 3474 PERF. 3363 - 4860

08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

HOLT 155 WELL #: 1 RRCID -> 157359 COMPL. DATE 10/10/2002 TOTAL DEPTH 3700 PERF. 3229 - 3707

08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHITE 9 WELL #: 1 RRCID -> 158472 COMPL. DATE 02/15/1996 TOTAL DEPTH 3500 PERF. 3226 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GELNAR WELL #: 1 RRCID -> 159582 COMPL. DATE 06/01/1996 TOTAL DEPTH 3276 PERF. 3056 - 3276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COLLARD "A" WELL #: 1 RRCID -> 166297 COMPL. DATE 04/15/1997 TOTAL DEPTH 5149 PERF. 3222 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COLLARD "A" WELL #: 3 RRCID -> 168207 COMPL. DATE 02/20/2002 TOTAL DEPTH 3828 PERF. 3235 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HART 180 WELL #: 1 RRCID -> 169577 COMPL. DATE 05/15/1998 TOTAL DEPTH 5050 PERF. 3285 - 4602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MARY LYNN 5 WELL #: 1 RRCID -> 169703 COMPL. DATE 07/26/2000 TOTAL DEPTH 3950 PERF. 3314 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ANNIE WELL #: 1181O RRCID -> 170024 COMPL. DATE 01/23/2004 TOTAL DEPTH 8025 PERF. 3137 - 5399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

POLLY 310 WELL #: 1 RRCID -> 171871 COMPL. DATE 08/29/1998 TOTAL DEPTH 3033 PERF. 3156 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COBLE 311 WELL #: 1 RRCID -> 171914 COMPL. DATE 05/11/1998 TOTAL DEPTH 6060 PERF. 2944 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RAFFERTY 1 WELL #: 1 RRCID -> 172718 COMPL. DATE N/A TOTAL DEPTH 3102 PERF. 3304 - 5537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

EDWARDS -11- WELL #: 3 RRCID -> 174975 COMPL. DATE 10/19/1999 TOTAL DEPTH 5171 PERF. 3285 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIRDWELL "190" WELL #: 1 RRCID -> 175894 COMPL. DATE 10/23/1999 TOTAL DEPTH 7090 PERF. 3550 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS 6 WELL #: 1 RRCID -> 177225 COMPL. DATE 03/15/2000 TOTAL DEPTH 3890 PERF. 3201 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PORTER 14 WELL #: 1 RRCID -> 177662 COMPL. DATE 03/17/2000 TOTAL DEPTH 3269 PERF. 3404 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

WHITTENBURG 312 WELL #: 2 RRCID -> 178550 COMPL. DATE 06/21/2000 TOTAL DEPTH 3167 PERF. 3192 - 5061

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

EDWARDS 11 WELL #: 2 RRCID -> 179638 COMPL. DATE 07/24/2000 TOTAL DEPTH 3800 PERF. 3314 - 5126

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PALO DURO 159 WELL #: 2 RRCID -> 182441 COMPL. DATE 03/21/2001 TOTAL DEPTH N/A PERF. 3291 - 4990

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RAFFERTY 1 WELL #: 2 RRCID -> 183480 COMPL. DATE 03/22/2001 TOTAL DEPTH 4000 PERF. 3222 - 5068

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COBLE 311 WELL #: 2 RRCID -> 185514 COMPL. DATE 07/17/2001 TOTAL DEPTH 7410 PERF. 3122 - 4941

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIRDWELL 6 WELL #: 2 RRCID -> 185664 COMPL. DATE 07/05/2001 TOTAL DEPTH 3256 PERF. 3347 - 5260

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITE 9 WELL #: 2 RRCID -> 185666 COMPL. DATE 07/10/2001 TOTAL DEPTH 5600 PERF. 3261 - 5102

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHITTENBURG 312 WELL #: 3 RRCID -> 187466 COMPL. DATE 11/20/2001 TOTAL DEPTH 5006 PERF. 3074 - 4974

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN UNIT WELL #: 2178 RRCID -> 187844 COMPL. DATE 01/09/2002 TOTAL DEPTH 3951 PERF. 3319 - 4394

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOOVER 'A' WELL #: 3 RRCID -> 188837 COMPL. DATE 03/05/2002 TOTAL DEPTH N/A PERF. 3356 - 5664

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JENNY 15 WELL #: 1 RRCID -> 188840 COMPL. DATE 01/16/2002 TOTAL DEPTH N/A PERF. 3328 - 4505

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GELNAR WELL #: 2 RRCID -> 188892 COMPL. DATE 02/25/2002 TOTAL DEPTH 6365 PERF. 3328 - 5154

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COLLARD A WELL #: 4 RRCID -> 188968 COMPL. DATE 03/14/2002 TOTAL DEPTH N/A PERF. 3325 - 5143

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MARY LYNN 5 WELL #: 2 RRCID -> 189836 COMPL. DATE 04/02/2002 TOTAL DEPTH N/A PERF. 3326 - 5257

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

CURTIS 2 WELL #: 1 RRCID -> 206810 COMPL. DATE 10/01/2004 TOTAL DEPTH 4000 PERF. 4475 - 5068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HANSFORD GAS UNIT 18 WELL #: 4 RRCID -> 214482 COMPL. DATE 06/04/2005 TOTAL DEPTH 3300 PERF. 3464 - 5367

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COLLARD 97 WELL #: 1RE RRCID -> 214854 COMPL. DATE 10/25/2005 TOTAL DEPTH 3297 PERF. 3077 - 5670

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GASOIL WELL #: 1 RRCID -> 215105 COMPL. DATE 02/08/2006 TOTAL DEPTH 3292 PERF. 3100 - 5442

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUTCHISON GAS UNIT WELL #: 1 RRCID -> 227222 COMPL. DATE 03/30/2005 TOTAL DEPTH 3304 PERF. 3348 - 5850

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOOVER A WELL #: 4 RRCID -> 261472 COMPL. DATE 01/14/2009 TOTAL DEPTH 3269 PERF. 3315 - 5650

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS TRUST 189 WELL #: 2 RRCID -> 262139 COMPL. DATE 05/16/2009 TOTAL DEPTH 8200 PERF. 3224 - 7076

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. 196940
TRINDLE WELL #: 1 RRCID -> 164745 COMPL. DATE 06/01/2000 TOTAL DEPTH 3550 PERF. 3280 - 4288

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
EDWARDS -11- WELL #: 1 RRCID -> 152391 COMPL. DATE 08/20/1994 TOTAL DEPTH 3804 PERF. 3236 - 3250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 192845 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3096 - 3144

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RIG PETROLEUM, LLC 711525
WHITE WELL #: 3 RRCID -> 170687 COMPL. DATE 05/29/1998 TOTAL DEPTH 3825 PERF. 3184 - 3229

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	77 N	77	-0-	-0-	B	-0-	77	1			N	-0-					-0-
09	42 N	42	-0-	-0-	B	-0-	42	1			N	-0-					-0-
10	93 N	-0-	-0-	-93	B	-0-					N	-0-					-0-
11	60 N	-0-	-0-	-60	B	-0-					N	-0-					-0-
12	31 N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITE WELL #: 408H RRCID -> 200259 COMPL. DATE 12/19/2003 TOTAL DEPTH 3240 PERF. 3417 - 5073

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	214	-0-	214	B	1126	214	1			N	-0-					-0-
09	1265 X	139	-0-	-1126	B	-0-	139	1			N	-0-					-0-
10	0 X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	240 X	-0-	-0-	-240	B	-0-					N	-0-					-0-
12	248 X	-0-	-0-	-248	B	-0-					N	-0-					-0-
01	217 X	-0-	-0-	-217	B	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
GEORGIANNE WELL #: 1 RRCID -> 167900 COMPL. DATE 08/06/1999 TOTAL DEPTH 3560 PERF. 3182 - 3194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
GEORGIANNE WELL #: 2H RRCID -> 182200 COMPL. DATE 02/24/2001 TOTAL DEPTH 3278 PERF. 3304 - 4503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LACKEY WELL #: 1170 RRCID -> 182888 COMPL. DATE 04/04/2001 TOTAL DEPTH 3233 PERF. 3358 - 4520

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

VANDERBURG B WELL #: 3H RRCID -> 187997 COMPL. DATE 11/08/2001 TOTAL DEPTH N/A PERF. 3381 - 4845

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GUTHRIE WELL #: 660 RRCID -> 235084 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

08	775	N	775	-0-	-0- B	-0-	775	2			N	-0-					-0-
09	1380	N	-0-	-0-	-1380 B	-0-					N	-0-					-0-
10	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-
11	750	N	-0-	-0-	-750 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WAKITA OPERATING, LLC 891725
GROVES WELL #: 1 RRCID -> 183297 COMPL. DATE 07/09/1999 TOTAL DEPTH 3724 PERF. 3278 - 3290

08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTEN (MISSISSIPPIAN) 69658 400 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN UNIT WELL #: 5178 RRCID -> 254473 COMPL. DATE 05/08/2009 TOTAL DEPTH 8337 PERF. 6968 - 7834

08	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
09	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
10	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
11	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
12	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
01	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94

PATTEN (MISSISSIPPIAN) //CONT.// 69658 400 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PATTEN UNIT WELL #: 11 RRCID -> 258724 COMPL. DATE 10/14/2009 TOTAL DEPTH 8065 PERF. 6980 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					214
09	973	N	973	-0-	-0-	-0-	973	3			N	-0-					214
10	1085	N	969	-0-	-116	-0-	969	3			N	-0-					214
11	990	N	836	-0-	-154	-0-	836	3			N	-0-					214
12	992	N	782	-0-	-210	-0-	782	3			N	-0-					214
01	961	N	625	-0-	-336	-0-	625	3			N	-0-					214

PATTEN UNIT WELL #: 7178 RRCID -> 263879 COMPL. DATE 12/04/2009 TOTAL DEPTH 8100 PERF. 6960 - 7016

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PAUL HARBAUGH (ATOKA SAND) 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
HUTCHINSON, MILDRED WELL #: 1 RRCID -> 223534 COMPL. DATE 10/13/2006 TOTAL DEPTH 9118 PERF. 8734 - 8753

08	2945	#	2868	-0-	-77	-0-	2868	3			N	-0-					230
09	2850	#	2618	-0-	-232	-0-	2618	3			N	-0-					230
10	2945	#	2844	-0-	-101	-0-	2844	3			N	-0-					230
11	2850	#	2783	-0-	-67	-0-	2769	3	14	9	N	13					243
12	2945	#	2715	-0-	-230	-0-	13	1	2702	3	N	-0-					243
01	2883	#	2610	-0-	-273	-0-	13	1	2597	3	N	-0-					243

MAKAR PRODUCTION COMPANY 522986
FLOWERS -C- WELL #: 1 RRCID -> 086427 COMPL. DATE 08/20/1979 TOTAL DEPTH 10160 PERF. 8672 - 8674

08	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FLOWERS -B- WELL #: 1 RRCID -> 118405 COMPL. DATE 08/12/1985 TOTAL DEPTH 10200 PERF. 8596 - 8617

08	1811	R	1811	-0-	-0-	-0-	1809	3	2	9	N	2					38
09	1759	R	1759	-0-	-0-	-0-	1757	3	2	9	N	2					40
10	1814	R	1814	-0-	-0-	-0-	1812	3	2	9	N	2					42
11	1768	R	1768	-0-	-0-	-0-	1766	3	2	9	N	2					44
12	1808	R	1808	-0-	-0-	-0-	1806	3	2	9	N	2					46
*01	1826	R	1826	-0-	-0-	-0-	1824	3	2	9	N	2					48

4P ENERGY TEXAS, LLC 953803
HARBAUGH WELL #: 22 RRCID -> 262822 COMPL. DATE 03/09/2010 TOTAL DEPTH 8830 PERF. 8412 - 8435

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					82
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					82
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					82
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					82
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					82
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					82

PAUL HARBAUGH (MORROW) 69742 664 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
WILSON, JAMES ELRICK -C- WELL #: 1 RRCID -> 022504 COMPL. DATE 03/02/1960 TOTAL DEPTH 9120 PERF. 9044 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	2009	-0-	-99	-0-	2009	3			N	-0-					45
09	2010	N	1919	-0-	-91	-0-	1904	3	15	9	N	14					59
10	2077	N	2032	-0-	-45	-0-	2032	3			N	-0-					59
11	1950	N	1948	-0-	-2	-0-	1948	3			N	-0-					59
12	2044	N	2044	-0-	-0-	-0-	13	1	2017	3	N	13					72
							14	9									
01	2046	N	2018	-0-	-28	-0-	13	1	2005	3	N	-0-					72

REMORA OPERATING, LLC 701613
ELRICK WELL #: 244 RRCID -> 122352 COMPL. DATE 03/04/1986 TOTAL DEPTH 9195 PERF. 9030 - 9060

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY (CLEVELAND) 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
HANDLY WELL #: 1 RRCID -> 154719 COMPL. DATE 07/20/1984 TOTAL DEPTH 9622 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

D.W.P. PRODUCTION 196927
DICKINSON WELL #: 1 RRCID -> 103279 COMPL. DATE 10/09/1982 TOTAL DEPTH 9160 PERF. 7308 - 7380

08	527	#	449	-0-	-78	-0-	440	2	9	9	N	8					12
09	510	#	362	-0-	-148	-0-	347	2	15	9	N	14					26
10	465	#	443	-0-	-22	-0-	432	2	11	9	N	10					36
11	450	#	423	-0-	-27	-0-	408	2	15	9	N	14					50
12	465	#	427	-0-	-38	-0-	414	2	13	9	N	12					62
*01	438	R	438	-0-	-0-	-0-	416	2	22	9	N	20					82

EOG RESOURCES, INC. 253162
PEARL WHEAT 'A' 765 WELL #: 6H RRCID -> 284161 COMPL. DATE 08/23/2006 TOTAL DEPTH 7334 PERF. 7675 - 8881

08	248	#	130	-0-	-118	-0-	44	1	86	2	N	-0-					-0-
09	180	#	171	-0-	-9	-0-	70	1	101	2	N	-0-					-0-
10	186	#	78	-0-	-108	-0-	18	1	60	2	N	-0-					-0-
11	180	#	140	-0-	-40	-0-	52	1	88	2	N	-0-					-0-
12	186	#	149	-0-	-37	-0-	46	1	103	2	N	-0-					-0-
01	186	#	153	-0-	-33	-0-	57	1	96	2	N	-0-					56

OVERFLOW ENERGY, LLC 628574
RONALD REAGAN SWD WELL #: 1 RRCID -> 239041 COMPL. DATE N/A TOTAL DEPTH 3650 PERF. 3301 - 3650

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
MITCHELL "A" 735 WELL #: 2 RRCID -> 064947 COMPL. DATE 08/17/1995 TOTAL DEPTH 7550 PERF. 7192 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1360	R	1360	-0-	-0-	-0-	1358	3	2	9	N	2					77
09	1311	R	1311	-0-	-0-	-0-	1311	3			N	-0-					77
10	1364	#	1334	-0-	-30	-0-	1334	3			N	-0-					77
11	1332	R	1332	-0-	-0-	-0-	1332	3			N	-0-					77
12	1364	#	NO RPT	-0-	-1364	-0-					N	NO RPT					77
01	1364	#	NO RPT	-0-	-1364	-0-					N	NO RPT					77

BRILLHART, S. L. WELL #: 5 RRCID -> 160523 COMPL. DATE 09/06/1996 TOTAL DEPTH 7850 PERF. 7292 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	#	528	-0-	-340	-0-	528	3			N	-0-					11
09	750	#	492	-0-	-258	-0-	492	3			N	-0-					11
10	682	#	504	-0-	-178	-0-	504	3			N	-0-					11
11	600	#	470	-0-	-130	-0-	470	3			N	-0-					11
12	558	#	NO RPT	-0-	-558	-0-					N	NO RPT					11
01	527	#	NO RPT	-0-	-527	-0-					N	NO RPT					11

MITCHELL "A" 735 WELL #: 3735 RRCID -> 180555 COMPL. DATE 09/18/2000 TOTAL DEPTH 7550 PERF. 7200 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART, S. L. WELL #: 6 RRCID -> 180776 COMPL. DATE 09/22/2000 TOTAL DEPTH 7600 PERF. 7308 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	#	349	-0-	-488	-0-	349	3			N	-0-					61
09	810	#	410	-0-	-400	-0-	410	3			N	-0-					61
10	837	#	311	-0-	-526	-0-	311	3			N	-0-					61
11	750	#	294	-0-	-456	-0-	294	3			N	-0-					61
12	434	#	NO RPT	-0-	-434	-0-					N	NO RPT					61
01	434	#	NO RPT	-0-	-434	-0-					N	NO RPT					61

MITCHELL "A" 735 WELL #: 4735 RRCID -> 223899 COMPL. DATE 08/04/2006 TOTAL DEPTH 7634 PERF. 7476 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	#	1847	-0-	-137	-0-	1840	2	7	9	N	6					51
09	1890	#	1743	-0-	-147	-0-	1743	2			N	-0-					51
10	1953	#	1838	-0-	-115	-0-	1835	2	3	9	N	3					54
11	1830	#	1769	-0-	-61	-0-	1758	2	11	9	N	10					64
12	1860	#	NO RPT	-0-	-1860	-0-					N	NO RPT					64
01	1860	#	NO RPT	-0-	-1860	-0-					N	NO RPT					64

MITCHELL A 735 WELL #: 6735 RRCID -> 241288 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7214 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	#	751	-0-	-86	-0-	750	2	1	9	N	1					65
09	810	#	744	-0-	-66	-0-	744	2			N	-0-					65
10	837	#	746	-0-	-91	-0-	746	2			N	-0-					65
11	763	R	763	-0-	-0-	-0-	763	2			N	-0-					65
12	775	#	NO RPT	-0-	-775	-0-					N	NO RPT					65
01	775	#	NO RPT	-0-	-775	-0-					N	NO RPT					65

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
QUANAH PANHANDLE, LLC 684575
PEERY, HAROLD "A" WELL #: 2 RRCID -> 162365 COMPL. DATE 12/05/1996 TOTAL DEPTH 9005 PERF. 7307 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	#	352	-0-	-82	-0-	350	3	2	9	N	2					88
09	420	#	358	-0-	-62	-0-	329	3	29	9	N	26	98	1			16
10	373	R	373	-0-	-0-	-0-	373	3			N	-0-					16
11	317	R	317	-0-	-0-	-0-	317	3			N	-0-					16
*12	317	R	317	-0-	-0-	-0-	317	3			N	-0-					16
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					16

PEERY, HAROLD WELL #: RRCID -> 287807 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8860 - 13895

08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUY WELL #: 4H RRCID -> 234485 COMPL. DATE 01/06/2008 TOTAL DEPTH 7312 PERF. 7560 - 9762

08	403	#	359	-0-	-44	-0-	357	2	2	9	N	2					89
09	390	#	337	-0-	-53	-0-	336	2	1	9	N	1					90
10	405	R	405	-0-	-0-	-0-	403	2	2	9	N	2					92
11	360	#	297	-0-	-63	-0-	297	2			N	-0-					92
12	429	R	429	-0-	-0-	-0-	427	2	2	9	N	2					94
01	403	#	340	-0-	-63	-0-	340	2			N	-0-					94

4P ENERGY TEXAS, LLC 953803
CALLIHAM WELL #: 2 RRCID -> 111526 COMPL. DATE 06/30/1981 TOTAL DEPTH 9200 PERF. 7222 - 8597

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138

CALLIHAM WELL #: 3 RRCID -> 204300 COMPL. DATE 07/23/2004 TOTAL DEPTH 9271 PERF. 7204 - 7306

08	868	#	842	-0-	-26	-0-	842	2			N	-0-					122
09	810	#	807	-0-	-3	-0-	807	2			N	-0-					122
10	837	#	830	-0-	-7	-0-	823	2	7	9	N	6					128
11	810	#	809	-0-	-1	-0-	803	2	6	9	N	5					133
12	837	#	827	-0-	-10	-0-	816	2	11	9	N	10					143
01	837	#	680	-0-	-157	-0-	674	2	6	9	N	5					148

PEERY (MARMATON) 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
MORRIS "B" WELL #: 4 RRCID -> 199432 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7440 - 7463

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, BASIL JR. WELL #: 1850 RRCID -> 204323 COMPL. DATE 07/29/2004 TOTAL DEPTH 8510 PERF. 7262 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	121	-0-	-3	-0-	121	3			N	-0-					99
09	120	N	109	-0-	-11	-0-	109	3			N	-0-					99
10	124	N	95	-0-	-29	-0-	95	3			N	-0-					99
11	120	N	66	-0-	-54	-0-	66	3			N	-0-					99
12	124	N	90	-0-	-34	-0-	12	1	78	3	N	-0-					99
01	93	N	86	-0-	-7	-0-	12	1	74	3	N	-0-					99

PRESIDIO PETROLEUM LLC 676084
MITCHELL A 735 WELL #: 4735 RRCID -> 228144 COMPL. DATE 02/05/2007 TOTAL DEPTH 7634 PERF. 7476 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL A 735 WELL #: 3735 RRCID -> 228538 COMPL. DATE 05/10/2007 TOTAL DEPTH 7550 PERF. 7200 - 7445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1025	-0-	-494	-0-	1000	3	25	9	N	23					122
09	1802	N	1802	-0-	-0-	-0-	1723	3	79	9	N	72					194
10	1818	N	1818	-0-	-0-	-0-	1641	3	177	9	N	161	183	1			172
11	1558	N	1558	-0-	-0-	-0-	1504	3	54	9	N	49					221
12	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					221
01	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					221

MITCHELL A 735 WELL #: 6735 RRCID -> 232890 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7440 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALCOLM 643 WELL #: 1H RRCID -> 270779 COMPL. DATE 01/10/2013 TOTAL DEPTH 7762 PERF. 8223 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

ELAINE 642 WELL #: 1H RRCID -> 271469 COMPL. DATE 04/03/2013 TOTAL DEPTH 7737 PERF. 8277 - 12051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1642	N	1642	-0-	-0-	-0-	1566	2	76	9	N	69					238
09	1504	N	1504	-0-	-0-	-0-	1429	2	75	9	N	68	178	1			128
10	1282	N	1282	-0-	-0-	-0-	1227	2	55	9	N	50					178
11	1599	N	1599	-0-	-0-	-0-	1522	2	77	9	N	70					248
12	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					248
01	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					248

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
MORRIS "C" WELL #: 2 RRCID -> 158388 COMPL. DATE 11/12/1994 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

4P ENERGY TEXAS, LLC 953803
GUY OIL WELL #: 2 RRCID -> 203394 COMPL. DATE 06/16/2004 TOTAL DEPTH 9045 PERF. 7366 - 7633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, N. (CLEVELAND) 70249 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
GUY WELL #: 7 RRCID -> 144668 COMPL. DATE 02/10/1993 TOTAL DEPTH 7510 PERF. 7290 - 7373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1305	-0-	-1795	3486	103 19	1 9	1183	2	N	17					95
09	3000	N	882	-0-	-2118	1368	70	1	812	2	N	-0-					95
*10	2598	N	1230	-0-	-1368	-0-	2	9			N	2					97
*11	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					97
*12	2082	X	2082	-0-	-0-	-0-	2079	2	3	9	N	3					100
01	1302	X	NO RPT	-0-	-1302	-0-					N	NO RPT					100

PEERY, SE. (CLEVELAND) 70250 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MITCHELL EHRLICH OIL & GAS, LLC 570652
LYNN WELL #: 1 RRCID -> 094935 COMPL. DATE 04/29/1981 TOTAL DEPTH 9550 PERF. 7430 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

PRESIDIO PETROLEUM LLC 676084
MERYDITH, W. C. -ET- -UX- WELL #: 1557 RRCID -> 124453 COMPL. DATE 06/08/1987 TOTAL DEPTH 10120 PERF. 7432 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERYDITH 557 WELL #: 3H RRCID -> 275293 COMPL. DATE 01/09/2014 TOTAL DEPTH 7426 PERF. 7984 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4681	X	4674	-0-	-7	-0-	4659	2	15	9	N	14					128
09	4566	X	4566	-0-	-0-	-0-	4533	2	33	9	N	30					158
10	4681	X	4632	-0-	-49	-0-	4607	2	25	9	N	23					181
11	4530	X	4380	-0-	-150	-0-	4343	2	37	9	N	34					215
12	4712	X	NO RPT	-0-	-4712	-0-					N	NO RPT					215
01	4712	X	NO RPT	-0-	-4712	-0-					N	NO RPT					215

PERRYTON (CHESTER) 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SPENCE "A" WELL #: 1010 RRCID -> 137293 COMPL. DATE 12/04/1990 TOTAL DEPTH 8500 PERF. 8179 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	136	N	136	-0-	-0-	-0-	8	1	128	2	N	-0-					32
09	439	N	439	-0-	-0-	-0-	60	1	379	2	N	-0-					32
10	114	N	114	-0-	-0-	-0-	60	1	54	2	N	-0-					32
11	120	N	102	-0-	-18	-0-	26	1	76	2	N	-0-					32
12	606	N	606	-0-	-0-	-0-	62	1	544	2	N	-0-					32
*01	358	N	358	-0-	-0-	-0-	62	1	296	2	N	-0-					32

JESWOOD PRODUCTIONS, LLC 432093
MOXLEY - MILNE WELL #: 1 RRCID -> 257878 COMPL. DATE 01/26/2010 TOTAL DEPTH 9220 PERF. 8372 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7006	X	6892	-0-	-114	-0-	6892	2			N	-0-					86
09	6780	X	6601	-0-	-179	-0-	6601	2			N	-0-					86
10	7006	X	6745	-0-	-261	-0-	6745	2			N	-0-					86
11	6780	X	6452	-0-	-328	-0-	6452	2			N	-0-					86
12	6944	X	6648	-0-	-296	-0-	6648	2			N	-0-					86
01	6882	X	6588	-0-	-294	-0-	6588	2			N	-0-					86

REMNANT ENERGY, INC. 701555
DIEBALL-PARKER WELL #: 1 RRCID -> 276479 COMPL. DATE 07/10/2014 TOTAL DEPTH 9450 PERF. 8390 - 9053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	X	2243	-0-	-268	-0-	2215	2	28	9	N	25					122
09	2400	X	2044	-0-	-356	-0-	2018	2	26	9	N	24					146
10	2480	X	2124	-0-	-356	-0-	2089	2	35	9	N	32					178
11	2310	X	1987	-0-	-323	-0-	1952	2	35	9	N	32					210
12	2356	X	2059	-0-	-297	-0-	2039	2	20	9	N	18					228
01	2232	X	1941	-0-	-291	-0-	1906	2	35	9	N	32					260

4P ENERGY TEXAS, LLC 953803
PERRY WELL #: 2 RRCID -> 215696 COMPL. DATE 05/18/2005 TOTAL DEPTH 8436 PERF. 8074 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 08/09/2018 - P/A 08/09/18

PERRYTON (FINGER) 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
OCHILTREE COUNTY WELL #: 1 RRCID -> 174991 COMPL. DATE 02/09/1988 TOTAL DEPTH 8200 PERF. 7516 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1005	-0-	-111	-0-	62	1	943	2	N	-0-					121
09	1020	N	957	-0-	-63	-0-	60	1	897	2	N	-0-					121
10	992	N	912	-0-	-80	-0-	60	1	852	2	N	-0-					121
11	960	N	957	-0-	-3	-0-	60	1	897	2	N	-0-					121
12	992	N	932	-0-	-60	-0-	62	1	870	2	N	-0-					121
*01	932	N	932	-0-	-0-	-0-	62	1	870	2	N	-0-					121

MEWBOURNE OIL COMPANY 562560
DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249708 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7430 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	158	-0-	-28	-0-	31	1	127	2	N	-0-					213
09	180	N	140	-0-	-40	-0-	30	1	110	2	N	-0-					213
10	186	N	144	-0-	-42	-0-	31	1	113	2	N	-0-					213
11	150	N	133	-0-	-17	-0-	30	1	103	2	N	-0-					213
12	155	N	134	-0-	-21	-0-	31	1	103	2	N	-0-					213
01	155	N	130	-0-	-25	-0-	31	1	99	2	N	-0-					213

PERRYTON (FINGER) //CONT.// 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PERRY UNIT -A- WELL #: 1 RRCID -> 139987 COMPL. DATE 01/01/1991 TOTAL DEPTH 8103 PERF. 7590 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	617	N	617	-0-	-0-	-0-	617	2			N	-0-					60
09	993	N	993	-0-	-0-	-0-	993	2			N	-0-					60
10	575	N	575	-0-	-0-	-0-	573	2	2	9	N	2					62
11	919	N	919	-0-	-0-	-0-	919	2			N	-0-					62
12	930	N	861	-0-	-69	-0-	861	2			N	-0-					62
*01	841	N	841	-0-	-0-	-0-	840	2	1	9	N	1					63

GOLF COURSE UNIT WELL #: 1 RRCID -> 143241 COMPL. DATE 11/09/1992 TOTAL DEPTH 10091 PERF. 7578 - 7584

*02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-
*03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-
*04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-
*05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-
*06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-
*07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-
*08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-
*09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-
*10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-
*11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-
*12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/16/2018 - P/A 08/16/18

PERRYTON (KEYES) 70743 355 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PERRYTON OPERATING COMPANY 657470
GEORGE, S. R. WELL #: 1 RRCID -> 022536 COMPL. DATE 08/09/1956 TOTAL DEPTH N/A PERF. 7936 - 7970

08	377	N	377	-0-	-0-	-0-	377	2			N	-0-					35
09	333	N	333	-0-	-0-	-0-	333	2			N	-0-					35
10	452	N	452	-0-	-0-	-0-	452	2			N	-0-					35
11	361	N	361	-0-	-0-	-0-	361	2			N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

PRESIDIO PETROLEUM LLC 676084
PERRY UNIT -I- WELL #: 1 RRCID -> 276906 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7960 - 7972

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (MERAMAC) 70743 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HAYWOOD WELL #: 1020 RRCID -> 204659 COMPL. DATE 08/30/2004 TOTAL DEPTH 9000 PERF. 8675 - 8692

08	1239	N	1239	-0-	-0-	-0-	62	1	1096	2	N	74								263
							81	9												
09	1012	N	1012	-0-	-0-	-0-	60	1	920	2	N	29	168	1						124
							32	9												
10	1003	N	1003	-0-	-0-	-0-	60	1	904	2	N	35								159
							39	9												
11	1011	N	1011	-0-	-0-	-0-	60	1	908	2	N	39								198
							43	9												
12	1013	N	1013	-0-	-0-	-0-	62	1	928	2	N	21								219
							23	9												
*01	1021	N	1021	-0-	-0-	-0-	62	1	927	2	N	29								248
							32	9												

PERRYTON (MERAMAC) //CONT.// 70743 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
HAYWOOD WELL #: 2020 RRCID -> 215725 COMPL. DATE 03/21/2006 TOTAL DEPTH 8950 PERF. 8744 - 8754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1231	N	1231	-0-	-0-	-0-	94	1	863	2	N	249	183	1			174
							274	9									
09	1059	N	1059	-0-	-0-	-0-	91	1	786	2	N	165	179	1			160
							182	9									
10	1054	N	813	-0-	-241	-0-	84	1	616	2	N	103	191	1			72
							113	9									
11	1200	N	858	-0-	-342	-0-	90	1	608	2	N	145					217
							160	9									
12	1085	N	922	-0-	-163	-0-	95	1	686	2	N	128	176	1			169
							141	9									
01	1023	N	471	-0-	-552	-0-	73	1	370	2	N	25					194
							28	9									

PERRYTON (MORROW, LOWER) 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
CORLENA OIL COMPANY 178450
BROWNLEE - PEARSON WELL #: 1 RRCID -> 066930 COMPL. DATE 05/18/1976 TOTAL DEPTH 8205 PERF. 8014 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1562	-0-	-81	-0-	1549	1	13	9	N	12					125
09	1590	N	1546	-0-	-44	-0-	1501	2	45	9	N	41					166
10	1612	N	1321	-0-	-291	-0-	1275	2	46	9	N	42	176	1			32
11	1570	N	1570	-0-	-0-	-0-	1536	2	34	9	N	31					63
12	1612	N	1495	-0-	-117	-0-	1482	2	13	9	N	12					75
*01	1407	N	1407	-0-	-0-	-0-	1396	2	11	9	N	10					85

COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 194440 COMPL. DATE 03/28/2003 TOTAL DEPTH 9180 PERF. 8149 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	497	N	497	-0-	-0-	-0-	62	1	435	2	N	-0-					23
09	508	N	508	-0-	-0-	-0-	60	1	448	2	N	-0-					23
10	504	N	504	-0-	-0-	-0-	60	1	444	2	N	-0-					23
11	480	N	479	-0-	-1	-0-	60	1	419	2	N	-0-					23
12	527	N	490	-0-	-37	-0-	62	1	428	2	N	-0-					23
*01	501	N	501	-0-	-0-	-0-	62	1	439	2	N	-0-					23

MEWBOURNE OIL COMPANY 562560
PALMER "132" WELL #: 1 RRCID -> 202243 COMPL. DATE 10/14/2005 TOTAL DEPTH 8524 PERF. 8156 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	276	-0-	-3	-0-	31	1	245	2	N	-0-					118
09	240	N	240	-0-	-0-	-0-	30	1	210	2	N	-0-					118
10	279	N	236	-0-	-43	-0-	31	1	205	2	N	-0-					118
11	270	N	209	-0-	-61	-0-	30	1	179	2	N	-0-					118
12	249	N	249	-0-	-0-	-0-	31	1	218	2	N	-0-					118
*01	257	N	257	-0-	-0-	-0-	31	1	226	2	N	-0-					118

PERRYTON OPERATING COMPANY 657470
GEORGE, TUCKER WELL #: 156 RRCID -> 022519 COMPL. DATE 05/06/1958 TOTAL DEPTH 7930 PERF. 7916 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
PERRYTON OPERATING COMPANY //CONT.// 657470
GEORGE WELL #: 116 L RRCID -> 022526 COMPL. DATE 10/11/1959 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	340	N	340	-0-	-0-	-0-	340	2			N	-0-					18
09	341	N	341	-0-	-0-	-0-	341	2			N	-0-					18
10	372	N	321	-0-	-51	-0-	321	2			N	-0-					18
11	345	N	345	-0-	-0-	-0-	345	2			N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

GEORGE, A. J. UNIT WELL #: 1 RRCID -> 022529 COMPL. DATE 09/30/1959 TOTAL DEPTH 8195 PERF. 8026 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	820	N	820	-0-	-0-	-0-	819	2	1	9	N	1					192
09	757	N	757	-0-	-0-	-0-	756	2	1	9	N	1					193
10	930	N	928	-0-	-2	-0-	928	2			N	-0-					193
11	817	N	817	-0-	-0-	-0-	817	2			N	-0-	164	1			29
12	840	N	840	-0-	-0-	-0-	840	2			N	-0-					29
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

PRESIDIO PETROLEUM LLC 676084
TRAYLER WELL #: 1 RRCID -> 080514 COMPL. DATE 10/11/1978 TOTAL DEPTH 7990 PERF. 7867 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					34
09	1539	N	1539	-0-	-0-	-0-	1539	3			N	-0-					34
10	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					34
11	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					34
12	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					34
01	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					34

REMNANT ENERGY, INC. 701555
MASON, ENFIELD WELL #: 113 L RRCID -> 022527 COMPL. DATE 10/08/1959 TOTAL DEPTH N/A PERF. 7857 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
09	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
11	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
*12	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
*01	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-

WILLIFORD PETROLEUM, L.L.C. 926563
GEORGE-GHEEN UNIT WELL #: 1 F RRCID -> 022516 COMPL. DATE 12/09/1994 TOTAL DEPTH 7915 PERF. 7784 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	649	-0-	-33	-0-	649	2			N	-0-					91
09	660	N	612	-0-	-48	-0-	612	2			N	-0-					91
10	630	N	630	-0-	-0-	-0-	630	2			N	-0-					91
*11	600	N	600	-0-	-0-	-0-	600	2			N	-0-					91
12	620	N	592	-0-	-28	-0-	592	2			N	-0-					91
01	620	N	496	-0-	-124	-0-	496	2			N	-0-					91

WINRIGHT RESOURCES OPERATING,LLC 932471
SCHNEIDER UNIT WELL #: 1 L RRCID -> 022523 COMPL. DATE 01/19/1959 TOTAL DEPTH 8002 PERF. 7778 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 PRTL PLG		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09 PRTL PLG		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10 PRTL PLG		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11 PRTL PLG		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12 PRTL PLG		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01 PRTL PLG		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
SCHNEIDER UNIT WELL #: 2 RRCID -> 179051 COMPL. DATE 08/25/2000 TOTAL DEPTH 8100 PERF. 7799 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2734	X	2734	-0-	-0-	-0-	2733	3	1	9	N	1					42
09	2748	X	2748	-0-	-0-	-0-	2747	3	1	9	N	1					43
10	2963	X	2963	-0-	-0-	-0-	2962	3	1	9	N	1					44
11	2730	X	2652	-0-	-78	-0-	2651	3	1	9	N	1					45
12	2852	X	2730	-0-	-122	-0-	2718	3	12	9	N	11					56
01	2852	X	2605	-0-	-247	-0-	2588	3	17	9	N	15					71

4P ENERGY TEXAS, LLC 953803
ODELL-LAMASTER WELL #: 2 RRCID -> 174425 COMPL. DATE 08/07/1999 TOTAL DEPTH 8100 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (MORROW, UPPER) 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BLOSSOM WELL #: 1 RRCID -> 035486 COMPL. DATE 06/24/1964 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	#	321	-0-	-144	-0-	52	1	269	2	N	-0-					73
09	450	#	358	-0-	-92	-0-	58	1	300	2	N	-0-					73
10	434	#	347	-0-	-87	-0-	58	1	289	2	N	-0-					73
11	360	#	251	-0-	-109	-0-	52	1	199	2	N	-0-					73
12	372	#	214	-0-	-158	-0-	60	1	154	2	N	-0-					73
01	372	#	197	-0-	-175	-0-	60	1	137	2	N	-0-					73

JESWOOD PRODUCTIONS, LLC 432093
KEY, H. ESTATE WELL #: 1 RRCID -> 032626 COMPL. DATE 01/20/1963 TOTAL DEPTH 8187 PERF. 7657 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	#	1099	-0-	-48	-0-	1099	2			N	-0-					27
09	1110	#	1060	-0-	-50	-0-	1060	2			N	-0-					27
10	1147	#	1038	-0-	-109	-0-	1038	2			N	-0-					27
11	1110	#	1011	-0-	-99	-0-	1011	2			N	-0-					27
12	1147	#	925	-0-	-222	-0-	925	2			N	-0-					27
01	1085	#	800	-0-	-285	-0-	800	2			N	-0-					27

LONE TREE OIL & GAS LLC 507473
ODELL-JOHNSON WELL #: 1 U RRCID -> 035791 COMPL. DATE 12/09/1964 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	933	R	933	-0-	-0-	-0-	31	1	902	2	N	-0-					-0-
09	930	#	889	-0-	-41	-0-	30	1	859	2	N	-0-					-0-
10	961	#	912	-0-	-49	-0-	31	1	881	2	N	-0-					-0-
11	930	#	831	-0-	-99	-0-	30	1	801	2	N	-0-					-0-
12	930	#	833	-0-	-97	-0-	31	1	802	2	N	-0-					-0-
01	930	#	823	-0-	-107	-0-	31	1	792	2	N	-0-					-0-

PERRYTON (MORROW, UPPER) //CONT.// 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
J. D. WELL #: 1050 RRCID -> 084244 COMPL. DATE 08/30/1979 TOTAL DEPTH 8300 PERF. 7624 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	#	188	-0-	-29	-0-	50	1	138	2	N	-0-					38
09	210	#	135	-0-	-75	-0-	48	1	87	2	N	-0-					38
10	217	#	175	-0-	-42	-0-	50	1	125	2	N	-0-					38
11	210	#	96	-0-	-114	-0-	30	1	53	2	N	12					50
							13	9									
12	217	#	57	-0-	-160	-0-	20	1	37	2	N	-0-					50
01	186	#	81	-0-	-105	-0-	34	1	47	2	N	-0-					50

DIEBALL WELL #: 1040 RRCID -> 138286 COMPL. DATE 02/29/1980 TOTAL DEPTH 8400 PERF. 7514 - 7519

08	992	#	769	-0-	-223	-0-	50	1	686	2	N	30					122
							33	9									
09	930	#	818	-0-	-112	-0-	60	1	745	2	N	12					134
							13	9									
10	986	R	986	-0-	-0-	-0-	60	1	909	2	N	15					149
							17	9									
11	906	R	906	-0-	-0-	-0-	60	1	837	2	N	8					157
							9	9									
12	923	R	923	-0-	-0-	-0-	62	1	852	2	N	8					165
							9	9									
01	992	#	955	-0-	-37	-0-	62	1	883	2	N	9					174
							10	9									

PITCHFORK INVESTMENTS, LLC 665862
COX -D- WELL #: 1 RRCID -> 022512 COMPL. DATE 10/15/1959 TOTAL DEPTH 8100 PERF. 7592 - 7610

08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZIMTEX ENERGY, LLC 950822
WITT, ROACH WELL #: 1 RRCID -> 079614 COMPL. DATE 11/10/1978 TOTAL DEPTH 8200 PERF. 7648 - 7676

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (NOVI LIME) 70743 781 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
BRILLHART WELL #: 1H RRCID -> 201329 COMPL. DATE 01/23/2004 TOTAL DEPTH 8550 PERF. 8383 - 8512

08	1581	N	1488	-0-	-93	-0-	1488	2			N	-0-					110
09	1500	N	1413	-0-	-87	-0-	1413	2			N	-0-					110
10	1519	N	1420	-0-	-99	-0-	1420	2			N	-0-					110
11	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					110
12	1457	N	1351	-0-	-106	-0-	1351	2			N	-0-					110
01	1426	N	1321	-0-	-105	-0-	1321	2			N	-0-					110

PERRYTON (NOVI, LOWER) 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ELLIOTT WELL #: 1 T RRCID -> 122601 COMPL. DATE 07/17/1986 TOTAL DEPTH 8700 PERF. 7540 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1208	-0-	-125 B	-7043	62	1	1146	2	N	-0-					152
09	1200	N	1069	-0-	-131 B	-7043	60	1	1009	2	N	-0-					152
10	1302	N	1174	-0-	-128 B	-7043	60	1	1114	2	N	-0-					152
11	1170	N	1278	-0-	108 B	-6935	60	1	1218	2	N	-0-					152
12	1116	N	1357	-0-	241 B	-6694	62	1	1295	2	N	-0-					152
01	1178	N	1498	-0-	320 B	-6374	62	1	1436	2	N	-0-					152

PHILIPP WELL #: 1143 RRCID -> 242155 COMPL. DATE 05/14/2008 TOTAL DEPTH 11250 PERF. 8626 - 8644

08	1147	N	1046	-0-	-101 B	-0-	50	1	996	2	N	-0-					171
09	1110	N	892	-0-	-218 B	-0-	44	1	848	2	N	-0-					171
10	1151	N	1151	-0-	-0- B	-0-	44	1	1107	2	N	-0-					171
11	1124	N	1124	-0-	-0- B	-0-	60	1	1064	2	N	-0-					171
12	1141	N	1141	-0-	-0- B	-0-	62	1	1079	2	N	-0-					171
01	1147	N	1132	-0-	-15 B	-0-	62	1	1070	2	N	-0-					171

GOOD WELL #: 1139 RRCID -> 247812 COMPL. DATE 01/22/2009 TOTAL DEPTH 10800 PERF. 9062 - 9076

08	310	N	291	-0-	-19 B	-0-	62	1	218	2	N	10					165
							11	9									
09	286	N	286	-0-	-0- B	-0-	44	1	236	2	N	5					170
							6	9									
10	310	N	303	-0-	-7 B	-0-	44	1	258	2	N	1					171
							1	9									
11	297	N	297	-0-	-0- B	-0-	58	1	231	2	N	7					178
							8	9									
12	310	N	296	-0-	-14 B	-0-	62	1	232	2	N	2					180
							2	9									
01	310	N	298	-0-	-12 B	-0-	62	1	229	2	N	6					186
							7	9									

EOG RESOURCES, INC. 253162
DANIEL 586 WELL #: 1H RRCID -> 246378 COMPL. DATE 07/12/2008 TOTAL DEPTH 8771 PERF. 9344 - 11592

08	1736	N	1253	-0-	-483 B	-0-	78	1	1145	2	N	27					187
							30	9									
09	1232	N	1232	-0-	-0- B	-0-	41	1	1149	2	N	38					225
							42	9									
10	2196	N	2196	-0-	-0- B	-0-	97	1	2045	2	N	49					274
							54	9									
11	1200	N	1196	-0-	-4 B	-0-	60	1	1102	2	N	31					305
							34	9									
12	1918	N	1918	-0-	-0- B	-0-	97	1	1786	2	N	32					337
							35	9									
01	2201	N	1882	-0-	-319 B	-0-	94	1	1757	2	N	28	156	1			209
							31	9									

H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057420 COMPL. DATE 11/30/1973 TOTAL DEPTH 8305 PERF. 7520 - 7522

08	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC 441132
DANIEL 560 WELL #: 2H RRCID -> 238177 COMPL. DATE 04/26/2008 TOTAL DEPTH 8644 PERF. 8965 - 10853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1391	N	1391	-0-	-0- B	-0-	1380	2	11	9	N	10					28
09	1144	N	1144	-0-	-0- B	-0-	1144	2			N	-0-					28
*10	1602	N	1602	-0-	-0- B	-0-					N	-0-					28
*11	1499	N	1499	-0-	-0- B	-0-	1499	2			N	-0-					28
*12	2291	N	2291	-0-	-0- B	-0-	2291	2			N	-0-					28
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					28

TREGELLAS 648 WELL #: 4H RRCID -> 246376 COMPL. DATE 07/08/2008 TOTAL DEPTH 8660 PERF. 9103 - 11451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					487
09	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					487
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					487
*11	606	N	606	-0-	-0- B	-0-	606	2			N	-0-					487
*12	2262	N	2262	-0-	-0- B	-0-	2260	2	2	9	N	2					489
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					489

PRESIDIO PETROLEUM LLC 676084
PERRY UNIT -I- WELL #: 1 RRCID -> 022510 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7448 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1407	N	1407	-0-	-0- B	-0-	1407	3			N	-0-					30
09	1337	N	1337	-0-	-0- B	-0-	1337	3			N	-0-					30
10	1178	N	1072	-0-	-106 B	-0-	1072	3			N	-0-					30
11	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					30
12	1395	N	NO RPT	-0-	-1395 B	-0-					N	NO RPT					30
01	1085	N	NO RPT	-0-	-1085 B	-0-					N	NO RPT					30

PERRY -J- WELL #: 1 RRCID -> 135538 COMPL. DATE 06/01/1990 TOTAL DEPTH 8080 PERF. 7432 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	2193	-0-	-473 B	-0-	2193	3			N	-0-					47
09	2580	N	2386	-0-	-194 B	-0-	2382	3	4	9	N	4					51
10	2356	N	1760	-0-	-596 B	-0-	1760	3			N	-0-					51
11	2514	N	2514	-0-	-0- B	-0-	2470	3	44	9	N	40					91
12	2480	N	NO RPT	-0-	-2480 B	-0-					N	NO RPT					91
01	1767	N	NO RPT	-0-	-1767 B	-0-					N	NO RPT					91

ADAMS WELL #: 1137 RRCID -> 272270 COMPL. DATE 05/16/2013 TOTAL DEPTH 10432 PERF. 8920 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	768	-0-	-255 B	-0-	748	2	20	9	N	18					122
09	720	N	624	-0-	-96 B	-0-	614	2	10	9	N	9					131
10	930	N	565	-0-	-365 B	-0-	562	2	3	9	N	3					134
11	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					134
12	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT					134
01	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					134

XTO ENERGY INC. 945936
PERRYTON GU -1- WELL #: 1 RRCID -> 022509 COMPL. DATE 01/30/1958 TOTAL DEPTH N/A PERF. 7479 - 7491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	767	N	767	-0-	-0- B	-0-	753	2	14	9	N	13					97
09	803	N	803	-0-	-0- B	-0-	783	2	20	9	N	18					115
10	850	N	850	-0-	-0- B	-0-	843	2	7	9	N	6					121
11	795	N	795	-0-	-0- B	-0-	791	2	4	9	N	4					125
12	832	N	832	-0-	-0- B	-0-	822	2	10	9	N	9					134
*01	843	N	843	-0-	-0- B	-0-	802	2	41	9	N	37	152	1			19

PERRYTON (ST. LOUIS) 70743 900 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
OVERFLOW ENERGY, LLC 628574
PATRIOT SWD WELL #: 101 RRCID -> 225751 COMPL. DATE 12/31/2008 TOTAL DEPTH 3800 PERF. 3436 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, N. E. (MARMATON) 70746 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 216357 COMPL. DATE 12/01/2005 TOTAL DEPTH 8490 PERF. 6700 - 8382

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	290	-0-	-20	-0-	31	1	258	2	N	1					23
							1	9									
09	300	N	277	-0-	-23	-0-	30	1	247	2	N	-0-					23
10	286	N	286	-0-	-0-	-0-	31	1	255	2	N	-0-					23
11	277	N	277	-0-	-0-	-0-	30	1	247	2	N	-0-					23
12	279	N	263	-0-	-16	-0-	31	1	232	2	N	-0-					23
01	279	N	250	-0-	-29	-0-	31	1	219	2	N	-0-					23

PERRYTON, NW. (MORROW, UPPER) 70747 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
DIEBALL WELL #: 1 RRCID -> 228189 COMPL. DATE 06/14/2007 TOTAL DEPTH 9100 PERF. 7678 - 7683

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	674	-0-	-39	-0-	62	1	612	2	N	-0-					107
09	660	N	619	-0-	-41	-0-	60	1	559	2	N	-0-					107
10	682	N	605	-0-	-77	-0-	60	1	545	2	N	-0-					107
11	660	N	619	-0-	-41	-0-	60	1	559	2	N	-0-					107
12	651	N	639	-0-	-12	-0-	62	1	575	2	N	2					109
							2	9									
*01	637	N	637	-0-	-0-	-0-	62	1	575	2	N	-0-					109

UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 2 RRCID -> 175288 COMPL. DATE 11/15/1999 TOTAL DEPTH 8209 PERF. 7530 - 7540

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					27
09	1170	N	1148	-0-	-22	-0-	1147	2	1	9	N	1					28
10	1212	N	1212	-0-	-0-	-0-	1202	2	10	9	N	9					37
11	1380	N	1084	-0-	-296	-0-	1081	2	3	9	N	3					40
12	1178	N	1059	-0-	-119	-0-	1048	2	11	9	N	10					50
01	1209	N	1041	-0-	-168	-0-	1030	2	11	9	N	10					60

PERRYTON, SOUTH (MORROW 8700) 70748 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ESTES AND COMPANY 254556
GRIGGS WELL #: 1-T RRCID -> 144492 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8534 - 8543

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2589	X	2589	-0-	-0-	-0-	2477	2	112	9	N	102	186	1			144
09	2428	X	2428	-0-	-0-	-0-	2341	2	87	9	N	79	179	1			44
10	2180	X	2180	-0-	-0-	-0-	2106	2	74	9	N	67					111
11	2255	X	2255	-0-	-0-	-0-	2179	2	76	9	N	69					180
12	2254	X	2254	-0-	-0-	-0-	2177	2	77	9	N	70	180	1			70
01	1240	X	NO RPT	-0-	-1240	-0-					N	NO RPT					70

SCHOENHALS WELL #: 1-T RRCID -> 146348 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8536 - 8546

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	393	N	393	-0-	-0-	-0-	393	2			N	-0-					28
09	332	N	332	-0-	-0-	-0-	332	2			N	-0-					28
10	344	N	344	-0-	-0-	-0-	344	2			N	-0-					28
11	344	N	344	-0-	-0-	-0-	344	2			N	-0-					28
12	338	N	338	-0-	-0-	-0-	338	2			N	-0-					28
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

PERRYTON, SOUTH (ST. LOUIS) 70748 375 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
PERRYTON GAS UNIT WELL #: 3 RRCID -> 164800 COMPL. DATE 07/23/1997 TOTAL DEPTH 8850 PERF. 8534 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MARMATON) 70750 333 ASSOCIATED 49B CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC 932471
ALLEN ESTATE -B- WELL #: 1 RRCID -> 134263 COMPL. DATE 01/20/1990 TOTAL DEPTH 8225 PERF. 6688 - 7490

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	#	1453	-0-	-128	-0-	1446	3	7	9	N	6					51
09	1530	#	1508	-0-	-22	-0-	1497	3	11	9	N	10					61
10	1550	#	524	-0-	-1026	-0-	522	3	2	9	N	2					63
11	1500	#	1473	-0-	-27	-0-	1470	3	3	9	N	3					66
12	1550	#	1420	-0-	-130	-0-	1418	3	2	9	N	2					68
01	1550	#	1435	-0-	-115	-0-	1429	3	6	9	N	5					73

PERRYTON, WEST (MORROW) 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LAMASTER GAS UNIT WELL #: 1 RRCID -> 022552 COMPL. DATE 01/24/1958 TOTAL DEPTH 8637 PERF. 8380 - 8391

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	240	-0-	-8	-0-	62	1	175	2	N	3					36
							3	9									
09	270	N	204	-0-	-66	-0-	58	1	146	2	N	-0-					36
*10	328	N	328	-0-	-0-	-0-	58	1	267	2	N	3					39
							3	9									
*11	249	N	249	-0-	-0-	-0-	60	1	189	2	N	-0-					39
*12	217	N	211	-0-	-6	-0-	62	1	149	2	N	-0-					39
*01	279	N	179	-0-	-100	-0-	62	1	117	2	N	-0-					39

WRIGHT WELL #: 1014 RRCID -> 281306 COMPL. DATE 02/04/2004 TOTAL DEPTH 9156 PERF. 8722 - 8738

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0-	-0-	56	1	33	2	N	4					116
							4	9									
09	153	N	153	-0-	-0-	-0-	48	1	105	2	N	-0-					116
10	48	N	48	-0-	-0-	-0-	48	1			N	-0-					116
11	120	N	52	-0-	-68	-0-	26	1	26	2	N	-0-					116
12	161	N	161	-0-	-0-	-0-	18	1	44	2	N	90					206
							99	9									
01	62	N	11	-0-	-51	-0-	2	1	9	2	N	-0-					206

CRAWLEY PETROLEUM CORPORATION 186937
LANDRUM WELL #: 2 RRCID -> 146880 COMPL. DATE 11/19/2015 TOTAL DEPTH 8750 PERF. 8026 - 8524

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/10/2018 - P/A 02/10/18

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
ESTES AND COMPANY 254556
GRIGGS WELL #: 1-C RRCID -> 142714 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8044 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

GRAVES OPERATING, LLC 325799
LEATHERMAN WELL #: 16 RRCID -> 022545 COMPL. DATE 12/24/1958 TOTAL DEPTH 8462 PERF. 8391 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					141

LEATHERMAN WELL #: 206 RRCID -> 117627 COMPL. DATE 03/12/1985 TOTAL DEPTH 8490 PERF. 8307 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	742	-0-	-64	-0-	742	2			N	-0-					24
09	780	N	773	-0-	-7	-0-	773	2			N	-0-					24
10	729	N	729	-0-	-0-	-0-	729	2			N	-0-					24
11	720	N	587	-0-	-133	-0-	587	2			N	-0-					24
12	806	N	612	-0-	-194	-0-	612	2			N	-0-					24
01	744	N	663	-0-	-81	-0-	663	2			N	-0-					24

JCB II ENTERPRISES, LLC 430581
EDWARDS, F. GAS UNIT WELL #: 1 RRCID -> 022542 COMPL. DATE 06/04/1958 TOTAL DEPTH 8805 PERF. 8564 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4288	X	4288	-0-	-0-	-0-	4288	2			N	-0-					-0-
09	3996	X	3996	-0-	-0-	-0-	3996	2			N	-0-					-0-
10	2520	X	2520	-0-	-0-	-0-	2520	2			N	-0-					-0-
11	3692	X	3692	-0-	-0-	-0-	3692	2			N	-0-					-0-
12	3117	X	3117	-0-	-0-	-0-	3117	2			N	-0-					-0-
*01	3447	X	3447	-0-	-0-	-0-	3447	2			N	-0-					-0-

LONE TREE OIL & GAS LLC 507473
SWINK, A. L. WELL #: 1 RRCID -> 040696 COMPL. DATE 06/13/1966 TOTAL DEPTH 8413 PERF. 8315 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1792	N	1792	-0-	-0-	-0-	31	1	1761	2	N	-0-					-0-
09	1830	N	1378	-0-	-452	-0-	30	1	1348	2	N	-0-					-0-
10	1896	N	1896	-0-	-0-	-0-	31	1	1865	2	N	-0-					-0-
11	1744	N	1744	-0-	-0-	-0-	30	1	1714	2	N	-0-					-0-
12	1868	N	1868	-0-	-0-	-0-	30	1	1838	2	N	-0-					-0-
*01	1897	N	1897	-0-	-0-	-0-	31	1	1866	2	N	-0-					-0-

PNG OPERATING COMPANY 668536
WRIGHT, THERESA WELL #: 1 RRCID -> 022553 COMPL. DATE 01/07/1957 TOTAL DEPTH 8922 PERF. 8680 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	527	-0-	-403	-0-	527	3			N	-0-					68
09	931	N	931	-0-	-0-	-0-	931	3			N	-0-					68
10	623	N	623	-0-	-0-	-0-	623	3			N	-0-					68
11	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					68
12	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					68
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
PORTWOOD WELL #: 2 RRCID -> 184141 COMPL. DATE 05/03/2001 TOTAL DEPTH 8650 PERF. 8390 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
CUDD, J. E. WELL #: 1 RRCID -> 022541 COMPL. DATE 05/16/1962 TOTAL DEPTH 8400 PERF. 8266 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
SCHNEIDER UNIT -C- WELL #: RRCID -> 108357 COMPL. DATE 10/23/1983 TOTAL DEPTH 8450 PERF. 6629 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		P&A	COND	-0-	-0-	-0-	-0-				Y	-0-					205
09		P&A	COND	-0-	-0-	-0-	-0-				Y	-0-					205
10		P&A	COND	-0-	-0-	-0-	-0-				Y	-0-					205
11		P&A	COND	-0-	-0-	-0-	-0-				Y	-0-					205
12		P&A	COND	-0-	-0-	-0-	-0-				Y	-0-					205
01		P&A	COND	-0-	-0-	-0-	-0-				Y	-0-					205

WORKED OVER ANOTHER ZONE.. 02/14/2014

VT VISTATEX ENERGY LLC 887723
LANCE WELL #: 1 RRCID -> 022544 COMPL. DATE 11/30/1995 TOTAL DEPTH 8490 PERF. 8190 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW LOWER) 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
BATTON OIL & GAS, LLC 056384
HAAR -B- WELL #: 1 RRCID -> 283977 COMPL. DATE 02/01/2018 TOTAL DEPTH 8131 PERF. 7926 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	#	142	-0-	-13	-0-	142	2			N	-0-					-0-
09	150	#	138	-0-	-12	-0-	138	2			N	-0-					-0-
10	155	#	140	-0-	-15	-0-	140	2			N	-0-					-0-
11	150	#	134	-0-	-16	-0-	134	2			N	-0-					-0-
12	155	#	136	-0-	-19	-0-	136	2			N	-0-					-0-
01	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

BRACKEN OPERATING, L.L.C. 085851
WITTLER WELL #: 1 RRCID -> 201271 COMPL. DATE 05/01/2004 TOTAL DEPTH 8314 PERF. 8165 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	697	R	697	-0-	-0-	-0-	697	3			N	-0-					-0-
09	425	R	425	-0-	-0-	-0-	425	3			N	-0-					-0-
10	1434	R	1434	-0-	-0-	-0-	1434	3			N	-0-					-0-
11	930	R	930	-0-	-0-	-0-	930	3			N	-0-					-0-
12	659	R	659	-0-	-0-	-0-	659	3			N	-0-					-0-
*01	369	R	369	-0-	-0-	-0-	369	3			N	-0-					-0-

PERRYTON, WEST (MORROW LOWER) //CONT.// 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
LONE TREE OIL & GAS LLC 507473
ODELL-JOHNSON WELL #: 1 T RRCID -> 037359 COMPL. DATE 12/10/1964 TOTAL DEPTH 8030 PERF. 2872 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ODELL -A- WELL #: 1 RRCID -> 037360 COMPL. DATE 06/30/1965 TOTAL DEPTH 7990 PERF. 7832 - 7852

08	527	#	502	-0-	-25	-0-	502	2			N	-0-					-0-
09	510	#	487	-0-	-23	-0-	487	2			N	-0-					-0-
10	527	#	502	-0-	-25	-0-	502	2			N	-0-					-0-
11	510	#	492	-0-	-18	-0-	492	2			N	-0-					-0-
12	496	#	479	-0-	-17	-0-	479	2			N	-0-					-0-
01	496	#	480	-0-	-16	-0-	480	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
STOREY WELL #: 1 RRCID -> 176874 COMPL. DATE 04/07/2000 TOTAL DEPTH 8120 PERF. 7866 - 7886

08	527	#	448	-0-	-79	-0-	31	1	417	2	N	-0-					160
09	510	#	411	-0-	-99	-0-	30	1	381	2	N	-0-					160
10	506	R	506	-0-	-0-	-0-	31	1	475	2	N	-0-					160
11	434	R	434	-0-	-0-	-0-	30	1	404	2	N	-0-					160
12	443	R	443	-0-	-0-	-0-	31	1	412	2	N	-0-					160
01	496	#	442	-0-	-54	-0-	31	1	411	2	N	-0-					160

PRESIDIO PETROLEUM LLC 676084
PORTWOOD WELL #: 3 RRCID -> 185222 COMPL. DATE 09/29/2001 TOTAL DEPTH 8650 PERF. 8515 - 8524

08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 1 RRCID -> 040045 COMPL. DATE 05/16/1966 TOTAL DEPTH 8000 PERF. 7794 - 7804

08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW, MIDDLE) 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ORINGDERFF WELL #: 2102 RRCID -> 183675 COMPL. DATE 05/18/2001 TOTAL DEPTH 8353 PERF. 7970 - 7986

08	124	N	124	-0-	-0- B	-0-	62	1	62	2	N	-0-					-0-
09	150	N	110	-0-	-40 B	-0-	60	1	50	2	N	-0-					-0-
10	74	N	74	-0-	-0- B	-0-	60	1	14	2	N	-0-					-0-
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

PERRYTON, WEST (MORROW, MIDDLE) //CONT.// 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
ORINGDERFF WELL #: 2103 RRCID -> 189607 COMPL. DATE 07/01/2002 TOTAL DEPTH 8340 PERF. 7984 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-24250					N	-0-					65
09	0	N	-0-	-0-	-0- B	-24250					N	-0-					65
10	0	N	-0-	-0-	-0- B	-24250					N	-0-					65
11	0	N	6	-0-	6 B	-24244	6	1			N	-0-					65
12	0	N	-0-	-0-	-0- B	-24244					N	-0-					65
01	0	N	-0-	-0-	-0- B	-24244					N	-0-					65

PRESIDIO PETROLEUM LLC 676084
PORTWOOD WELL #: 1 RRCID -> 179440 COMPL. DATE 08/15/2000 TOTAL DEPTH 8633 PERF. 7945 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1268	N	1268	-0-	-0- B	-0-	1268	2			N	-0-					145
09	1297	N	1297	-0-	-0- B	-0-	1297	2			N	-0-					145
10	1240	N	1007	-0-	-233 B	-0-	1007	2			N	-0-					145
11	803	N	803	-0-	-0- B	-0-	803	2			N	-0-					145
12	1240	N	NO RPT	-0-	-1240 B	-0-					N	NO RPT					145
01	992	N	NO RPT	-0-	-992 B	-0-					N	NO RPT					145

PERRYTON WEST (MORROW UPPER) 70750 667 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HIRLEMAN WELL #: 3015 RRCID -> 175240 COMPL. DATE 11/12/1999 TOTAL DEPTH 9050 PERF. 8347 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCE WELL #: 104 RRCID -> 190081 COMPL. DATE 05/23/2002 TOTAL DEPTH 8950 PERF. 8152 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	856	-0-	-12	-0-	62	1	794	2	N	-0-					75
09	840	N	826	-0-	-14	-0-	60	1	766	2	N	-0-					75
10	868	N	845	-0-	-23	-0-	60	1	785	2	N	-0-					75
11	840	N	788	-0-	-52	-0-	60	1	728	2	N	-0-					75
12	868	N	868	-0-	-0-	-0-	62	1	765	2	N	37					112
							41	9									
*01	843	N	843	-0-	-0-	-0-	62	1	779	2	N	2					114
							2	9									

LONE TREE OIL & GAS LLC 507473
WITTLER UNIT -B- WELL #: 1 RRCID -> 041515 COMPL. DATE 08/05/1966 TOTAL DEPTH 8395 PERF. 7640 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYTON, WEST (MORROW 8100) 70750 777 ASSOCIATED 49B CNTY: OCHILTREE
COBRA OIL & GAS CORPORATION 163000
ALLEN ESTATE -A- WELL #: 1 RRCID -> 051556 COMPL. DATE 08/05/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	#	888	-0-	-104	-0-	888	2			N	-0-					273
09	960	#	746	-0-	-214	-0-	746	2			N	-0-					273
10	992	#	173	-0-	-819	-0-	173	2			N	-0-					273
11	960	#	651	-0-	-309	-0-	651	2			N	-0-					273
12	899	#	729	-0-	-170	-0-	610	2	119	9	N	108					381
01	899	#	NO RPT	-0-	-899	-0-					N	NO RPT					381

PERRYTON PRINCE (MORROW BASAL) 70751 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
ODELL-LAMASTER WELL #: 3 RRCID -> 175897 COMPL. DATE 01/19/2000 TOTAL DEPTH 8100 PERF. 7953 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	522	N	522	-0-	-0-	-0-	522	2			N	-0-					8
09	540	N	481	-0-	-59	-0-	481	2			N	-0-					8
10	993	N	993	-0-	-0-	-0-	993	2			N	-0-					8
11	837	N	837	-0-	-0-	-0-	837	2			N	-0-					8
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					8
01	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					8

UNIT PETROLEUM COMPANY 877099
SHARE TRUST WELL #: 253 RRCID -> 166921 COMPL. DATE 11/06/1997 TOTAL DEPTH 8108 PERF. 7988 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	362	-0-	-10	-0-	362	3			N	-0-					67
09	410	N	410	-0-	-0-	-0-	410	3			N	-0-					67
10	402	N	402	-0-	-0-	-0-	402	3			N	-0-					67
11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					67
12	403	N	387	-0-	-16	-0-	385	3	2	9	N	2					69
01	403	N	340	-0-	-63	-0-	340	3			N	-0-					69

PHELPS (MORROW) 71165 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
QUESTA ENERGY CORPORATION 684634
HIX WILBANKS, ESTATE WELL #: 4101 RRCID -> 133597 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					187
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					187
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					187
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					187
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					187
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					187

WORKED OVER ANOTHER ZONE.. 07/09/2018

PHILCON (ATOKA) 71223 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 123746 COMPL. DATE 01/14/1987 TOTAL DEPTH 10511 PERF. 9082 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILCON-MAXWELL (MORROW, LO) 71225 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MAXWELL WELL #: 1 RRCID -> 052873 COMPL. DATE 04/24/1972 TOTAL DEPTH 8470 PERF. 8247 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1864	-0-	66 B	-26974	62	1	1802	2	N	-0-					3
09	1020	N	1378	-0-	358 B	-26616	56	1	1322	2	N	-0-					3
10	1798	N	1432	-0-	-366 B	-26616	56	1	1376	2	N	-0-					3
11	1740	N	1594	-0-	-146 B	-26616	60	1	1534	2	N	-0-					3
12	1426	N	1964	-0-	538 B	-26078	62	1	1902	2	N	-0-					3
01	1426	N	1968	-0-	542 B	-25536	62	1	1906	2	N	-0-					3

REMNANT ENERGY, INC. 701555
BARNETT WELL #: 1 RRCID -> 178166 COMPL. DATE 07/19/2000 TOTAL DEPTH 8375 PERF. 8201 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-5984					N	-0-					93
09	30	N	-0-	-0-	-30 B	-5984					N	-0-					93
10	31	N	-0-	-0-	-31 B	-5984					N	-0-					93
11	0	N	-0-	-0-	-0- B	-5984					N	-0-					93
12	0	N	-0-	-0-	-0- B	-5984					N	-0-					93
01	0	N	-0-	-0-	-0- B	-5984					N	-0-					93

PITCHER CREEK (RED CAVE) 71737 540 NON-ASSOCIATED EXEMPT CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC 760218
MASTERSON WELL #: 791R RRCID -> 054593 COMPL. DATE 02/09/1973 TOTAL DEPTH 3081 PERF. 2691 - 2709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
09	2320	N	2320	-0-	-0-	-0-	2320	2			N	-0-					-0-
10	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
11	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
*01	2772	N	2772	-0-	-0-	-0-	2772	2			N	-0-					-0-

MASTERSON WELL #: A 35R RRCID -> 054936 COMPL. DATE 02/14/1973 TOTAL DEPTH 7500 PERF. 2454 - 2493

08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
11	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-

PRICE (BROWN DOLOMITE) 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
RESOURCE OIL AND GAS, LLC 703395
FLATHERS 140 SWD WELL #: 1 RRCID -> 278207 COMPL. DATE 10/01/2014 TOTAL DEPTH 3896 PERF. 3400 - 3714

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOM COBLE OIL & GAS LP 861694
COBLE MORGAN A 810 WELL #: 1 RRCID -> 225373 COMPL. DATE 11/16/2006 TOTAL DEPTH 4120 PERF. 2860 - 2996

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
MEADOWS WELL #: 3 RRCID -> 125530 COMPL. DATE 08/10/1987 TOTAL DEPTH 6800 PERF. 3183 - 3356

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARLAN WELL #: 3 RRCID -> 140478 COMPL. DATE 10/21/1991 TOTAL DEPTH 6564 PERF. 3323 - 3375

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE (BROWN DOLOMITE) //CONT.// 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
WAGNER OIL COMPANY //CONT.// 891175
MEADOWS WELL #: 5 RRCID -> 245020 COMPL. DATE 10/05/2008 TOTAL DEPTH 3518 PERF. 3302 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PSHIGODA (MISSISSIPPIAN) 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON "E" WELL #: 2 RRCID -> 174661 COMPL. DATE 10/12/2011 TOTAL DEPTH 10300 PERF. 9034 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4230	X	4230	-0-	-0-	-0-	4228	3	2	9	N	2					60
09	4158	X	4158	-0-	-0-	-0-	4158	3			N	-0-					60
10	4249	X	4249	-0-	-0-	-0-	4249	3			N	-0-					60
11	4118	X	4118	-0-	-0-	-0-	4118	3			N	-0-					60
12	4278	X	4278	-0-	-0-	-0-	4278	3			N	-0-					60
*01	4315	X	4315	-0-	-0-	-0-	4315	3			N	-0-					60

COURSON OIL & GAS, INC. 182785
HERNDON C WELL #: 1 RRCID -> 022557 COMPL. DATE 02/13/1961 TOTAL DEPTH 9462 PERF. 9383 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	-0-	-0-	-11	-0-					N	-0-					46
09	0	N	-0-	-0-	-0-	-0-					N	-0-					46
10	0	N	-0-	-0-	-0-	-0-					N	-0-					46
11	0	N	-0-	-0-	-0-	-0-					N	-0-					46
12	0	N	-0-	-0-	-0-	-0-					N	-0-					46
01	0	N	-0-	-0-	-0-	-0-					N	-0-					46

LINA -BH- WELL #: 1 L RRCID -> 022558 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 9166 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT WELL #: 4570 RRCID -> 211033 COMPL. DATE 06/15/2005 TOTAL DEPTH 9565 PERF. 9414 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	128	N	128	-0-	-0-	-0-	62	1	66	2	N	-0-					20
09	122	N	122	-0-	-0-	-0-	60	1	62	2	N	-0-					20
10	134	N	134	-0-	-0-	-0-	60	1	74	2	N	-0-					20
11	126	N	126	-0-	-0-	-0-	60	1	66	2	N	-0-					20
12	133	N	133	-0-	-0-	-0-	62	1	71	2	N	-0-					20
01	124	N	124	-0-	-0-	-0-	62	1	62	2	N	-0-					20

QUANAH PANHANDLE, LLC 684575
JOHNSON, B. BIVINS WELL #: 1 L RRCID -> 022559 COMPL. DATE 02/26/1962 TOTAL DEPTH 9775 PERF. 9490 - 9561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PSHIGODA (MISSISSIPPIAN) //CONT.// 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210058 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6324	X	3107	-0-	-3217	-0-	3107	2			N	-0-					-0-
09	6120	X	3282	-0-	-2838	-0-	3282	2			N	-0-					-0-
10	6324	X	4780	-0-	-1544	-0-	4780	2			N	-0-					-0-
11	6120	X	4568	-0-	-1552	-0-	4568	2			N	-0-					-0-
12	6324	X	4555	-0-	-1769	-0-	4555	2			N	-0-					-0-
01	4774	X	4542	-0-	-232	-0-	4542	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1T RRCID -> 203261 COMPL. DATE 05/17/2004 TOTAL DEPTH 9609 PERF. 9274 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PSHIGODA (MORROW, UPPER) 73334 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 2 T RRCID -> 088916 COMPL. DATE N/A TOTAL DEPTH 8217 PERF. 6812 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1271	-0-	-527	-0-	15 3	1 9	1253	2	N	3					159
09	1595	N	1595	-0-	-0-	-0-	15	1	1580	2	N	-0-					159
10	1674	N	1611	-0-	-63	-0-	15	1	1596	2	N	-0-					159
11	1542	N	1542	-0-	-0-	-0-	15	1	1527	2	N	-0-					159
*12	1856	N	1856	-0-	-0-	-0-	15	1	1841	2	N	-0-					159
01	1612	N	1535	-0-	-77	-0-	15 6	1 9	1514	2	N	5					164

PSHIGODA, N. (DES MOINES) 73336 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BILL WELL #: 1663 RRCID -> 158492 COMPL. DATE 01/05/1987 TOTAL DEPTH 8902 PERF. 7064 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33

HERNDON WELL #: 1663 RRCID -> 174097 COMPL. DATE 01/12/1987 TOTAL DEPTH 9100 PERF. 7032 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PUNDT (ATOKA) 73400 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
PUNDT WELL #: 1 RRCID -> 073969 COMPL. DATE 11/15/1977 TOTAL DEPTH 10370 PERF. 9231 - 9245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

TURNER, ROSE C. WELL #: 2541 RRCID -> 138942 COMPL. DATE 06/24/1991 TOTAL DEPTH 10300 PERF. 9204 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4082	X	4082	-0-	-0-	-0-	4082	3			N	-0-					150
09	3983	X	3983	-0-	-0-	-0-	3983	3			N	-0-					150
10	3844	X	3844	-0-	-0-	-0-	3844	3			N	-0-					150
11	3614	X	3614	-0-	-0-	-0-	3612	3	2	9	N	2					152
12	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					152
01	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					152

QUINDUNO (ALBANY DOLOMITE, LO.) 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY 257092
EDGE, BEULAH -166- WELL #: 6611 RRCID -> 022615 COMPL. DATE 09/09/1955 TOTAL DEPTH 4050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	#	139	-0-	-171	-0-	139	3			N	-0-					-0-
09	360	#	82	-0-	-278	-0-	82	3			N	-0-					-0-
10	372	#	183	-0-	-189	-0-	183	3			N	-0-					-0-
11	386	R	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*12	318	R	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*01	509	R	509	-0-	-0-	-0-	509	3			N	-0-					-0-

EDGE, BEULAH -166-W WELL #: 12 RRCID -> 058834 COMPL. DATE 07/29/1955 TOTAL DEPTH 4075 PERF. 4044 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	#	290	-0-	-144	-0-	290	3			N	-0-					-0-
09	420	#	333	-0-	-87	-0-	333	3			N	-0-					-0-
10	434	#	195	-0-	-239	-0-	195	3			N	-0-					-0-
11	428	R	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*12	369	R	369	-0-	-0-	-0-	369	3			N	-0-					-0-
01	341	#	331	-0-	-10	-0-	331	3			N	-0-					-0-

EDGE, BEULAH 166 -E- WELL #: 4 RRCID -> 085239 COMPL. DATE 10/12/1979 TOTAL DEPTH 4141 PERF. 4087 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	#	151	-0-	-190	-0-	151	3			N	-0-					-0-
09	390	#	89	-0-	-301	-0-	89	3			N	-0-					-0-
10	403	#	199	-0-	-204	-0-	199	3			N	-0-					-0-
11	419	R	419	-0-	-0-	-0-	419	3			N	-0-					-0-
*12	346	R	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*01	553	R	553	-0-	-0-	-0-	553	3			N	-0-					-0-

EDGE, BEULAH 166-W- WELL #: 7 RRCID -> 085240 COMPL. DATE 10/07/1979 TOTAL DEPTH 4099 PERF. 3963 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	#	201	-0-	-109	-0-	201	3			N	-0-					-0-
09	300	#	231	-0-	-69	-0-	231	3			N	-0-					-0-
10	310	#	134	-0-	-176	-0-	134	3			N	-0-					-0-
11	296	R	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*12	256	R	256	-0-	-0-	-0-	256	3			N	-0-					-0-
01	248	#	230	-0-	-18	-0-	230	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092

EDGE, BEULAH -B- WELL #: 4 RRCID -> 167954 COMPL. DATE 03/01/1998 TOTAL DEPTH 4125 PERF. 2940 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	#	22	-0-		-164	-0-	22	3			N	-0-					-0-
09	180	#	8	-0-		-172	-0-	8	3			N	-0-					-0-
10	186	#	1	-0-		-185	-0-	1	3			N	-0-					-0-
11	150	#	1	-0-		-149	-0-	1	3			N	-0-					-0-
12	31	#	1	-0-		-30	-0-	1	3			N	-0-					-0-
01	31	#	2	-0-		-29	-0-	2	3			N	-0-					-0-

EDGE, BEULAH "166" W WELL #: 1 RRCID -> 249690 COMPL. DATE 01/01/2009 TOTAL DEPTH 6650 PERF. 3940 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	#	473	-0-		-240	-0-	473	3			N	-0-					-0-
09	690	#	542	-0-		-148	-0-	542	3			N	-0-					-0-
10	713	#	316	-0-		-397	-0-	316	3			N	-0-					-0-
11	696	R	696	-0-		-0-	-0-	696	3			N	-0-					-0-
*12	601	R	601	-0-		-0-	-0-	601	3			N	-0-					-0-
01	558	#	539	-0-		-19	-0-	539	3			N	-0-					-0-

EDGE, BEULAH WELL #: 5 RRCID -> 261927 COMPL. DATE 01/22/1954 TOTAL DEPTH 4140 PERF. 3976 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	#	114	-0-		-103	-0-	114	3			N	-0-					-0-
09	210	#	81	-0-		-129	-0-	81	3			N	-0-					-0-
10	217	#	91	-0-		-126	-0-	91	3			N	-0-					-0-
11	281	R	281	-0-		-0-	-0-	281	3			N	-0-					-0-
*12	180	R	180	-0-		-0-	-0-	180	3			N	-0-					-0-
*01	213	R	213	-0-		-0-	-0-	213	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 6 RRCID -> 261929 COMPL. DATE 07/02/1953 TOTAL DEPTH 4103 PERF. 3938 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	#	295	-0-		-139	-0-	295	3			N	-0-					-0-
09	420	#	338	-0-		-82	-0-	338	3			N	-0-					-0-
10	434	#	198	-0-		-236	-0-	198	3			N	-0-					-0-
11	435	R	435	-0-		-0-	-0-	435	3			N	-0-					-0-
*12	375	R	375	-0-		-0-	-0-	375	3			N	-0-					-0-
01	341	#	336	-0-		-5	-0-	336	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 1 RRCID -> 262185 COMPL. DATE 06/22/1953 TOTAL DEPTH 4078 PERF. 4090 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	#	21	-0-		-165	-0-	21	3			N	-0-					-0-
09	180	#	8	-0-		-172	-0-	8	3			N	-0-					-0-
10	186	#	1	-0-		-185	-0-	1	3			N	-0-					-0-
11	150	#	1	-0-		-149	-0-	1	3			N	-0-					-0-
12	31	#	1	-0-		-30	-0-	1	3			N	-0-					-0-
01	31	#	2	-0-		-29	-0-	2	3			N	-0-					-0-

EDGE, BEULAH WELL #: 7 RRCID -> 262787 COMPL. DATE 03/04/1954 TOTAL DEPTH 4152 PERF. 3952 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	#	84	-0-		-71	-0-	84	3			N	-0-					-0-
09	150	#	60	-0-		-90	-0-	60	3			N	-0-					-0-
10	155	#	67	-0-		-88	-0-	67	3			N	-0-					-0-
11	210	R	210	-0-		-0-	-0-	210	3			N	-0-					-0-
*12	131	R	131	-0-		-0-	-0-	131	3			N	-0-					-0-
*01	156	R	156	-0-		-0-	-0-	156	3			N	-0-					-0-

EDGE, BEULAH -166- E WELL #: 8 RRCID -> 262788 COMPL. DATE 03/01/1954 TOTAL DEPTH 4112 PERF. 3930 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	#	107	-0-		-141	-0-	107	3			N	-0-					-0-
09	270	#	63	-0-		-207	-0-	63	3			N	-0-					-0-
10	279	#	141	-0-		-138	-0-	141	3			N	-0-					-0-
11	297	R	297	-0-		-0-	-0-	297	3			N	-0-					-0-
*12	246	R	246	-0-		-0-	-0-	246	3			N	-0-					-0-
*01	393	R	393	-0-		-0-	-0-	393	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH -166- W WELL #: 3 RRCID -> 262790 COMPL. DATE 04/08/1954 TOTAL DEPTH 4080 PERF. 3884 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	#	209	-0-	-101	-0-	209	3			N	-0-					-0-
09	300	#	240	-0-	-60	-0-	240	3			N	-0-					-0-
10	310	#	139	-0-	-171	-0-	139	3			N	-0-					-0-
11	307	R	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*12	265	R	265	-0-	-0-	-0-	265	3			N	-0-					-0-
01	248	#	238	-0-	-10	-0-	238	3			N	-0-					-0-

EDGE, BEULAH WELL #: 8 RRCID -> 262791 COMPL. DATE 04/09/1954 TOTAL DEPTH 4141 PERF. 3946 - 4126

08	310	#	153	-0-	-157	-0-	153	3			N	-0-					-0-
09	300	#	108	-0-	-192	-0-	108	3			N	-0-					-0-
10	310	#	121	-0-	-189	-0-	121	3			N	-0-					-0-
11	270	#	154	-0-	-116	-0-	154	3			N	-0-					-0-
*12	240	R	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*01	285	R	285	-0-	-0-	-0-	285	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 3 RRCID -> 262792 COMPL. DATE 08/18/1953 TOTAL DEPTH 4142 PERF. 3884 - 4045

08	155	#	16	-0-	-139	-0-	16	3			N	-0-					-0-
09	120	#	6	-0-	-114	-0-	6	3			N	-0-					-0-
10	124	#	1	-0-	-123	-0-	1	3			N	-0-					-0-
11	120	#	1	-0-	-119	-0-	1	3			N	-0-					-0-
12	31	#	1	-0-	-30	-0-	1	3			N	-0-					-0-
01	31	#	1	-0-	-30	-0-	1	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 2 RRCID -> 262793 COMPL. DATE 07/29/1953 TOTAL DEPTH 4078 PERF. 3908 - 4032

08	93	#	12	-0-	-81	-0-	12	3			N	-0-					-0-
09	90	#	4	-0-	-86	-0-	4	3			N	-0-					-0-
10	93	#	1	-0-	-92	-0-	1	3			N	-0-					-0-
11	90	#	1	-0-	-89	-0-	1	3			N	-0-					-0-
12	15	#	1	-0-	-14	-0-	1	3			N	-0-					-0-
01	12	#	1	-0-	-11	-0-	1	3			N	-0-					-0-

LARGE OPERATING LLC 486623
COWAN, W. R. TRACT -A- WELL #: 5 RRCID -> 052170 COMPL. DATE 01/24/1972 TOTAL DEPTH 4070 PERF. 3945 - 4000

08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
COWAN, W. R. WELL #: 2 RRCID -> 022608 COMPL. DATE 04/22/1956 TOTAL DEPTH 4108 PERF. 4086 - 4090

08	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
09	10	#	-0-	-0-	-10	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14	R	14	-0-	-0-	-0-	14	2			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY 638486
BELL, A. R. WELL #: 1 RRCID -> 022560 COMPL. DATE 12/01/1953 TOTAL DEPTH N/A PERF. 4065 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	#	332	-0-	-319	-0-	332	3			N	-0-					-0-
09	630	#	347	-0-	-283	-0-	347	3			N	-0-					-0-
10	651	#	217	-0-	-434	-0-	217	3			N	-0-					-0-
11	570	#	477	-0-	-93	-0-	477	3			N	-0-					-0-
12	430	R	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*01	502	R	502	-0-	-0-	-0-	502	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 8 RRCID -> 022569 COMPL. DATE 02/03/1953 TOTAL DEPTH 6380 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 3 WELL #: 16 RRCID -> 022571 COMPL. DATE 55/21/1953 TOTAL DEPTH N/A PERF. 4063 - 4068

08	527	#	310	-0-	-217	-0-	310	3			N	-0-					-0-
09	510	#	463	-0-	-47	-0-	463	3			N	-0-					-0-
10	527	#	300	-0-	-227	-0-	300	3			N	-0-					-0-
11	707	R	707	-0-	-0-	-0-	707	3			N	-0-					-0-
12	619	R	619	-0-	-0-	-0-	619	3			N	-0-					-0-
*01	926	R	926	-0-	-0-	-0-	926	3			N	-0-					-0-

HAGGARD TR 5 WELL #: 24 RRCID -> 022574 COMPL. DATE 01/06/1960 TOTAL DEPTH 4066 PERF. 3990 - 4024

08	186	#	82	-0-	-104	-0-	82	3			N	-0-					-0-
09	180	#	134	-0-	-46	-0-	134	3			N	-0-					-0-
10	186	#	87	-0-	-99	-0-	87	3			N	-0-					-0-
11	205	R	205	-0-	-0-	-0-	205	3			N	-0-					-0-
12	169	R	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*01	253	R	253	-0-	-0-	-0-	253	3			N	-0-					-0-

HAGGARD TR 3 WELL #: 27 RRCID -> 022575 COMPL. DATE 10/23/1956 TOTAL DEPTH 6480 PERF. 4050 - 4101

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AGATHA WELL #: 1 RRCID -> 022584 COMPL. DATE 02/01/1954 TOTAL DEPTH N/A PERF. 4004 - 4110

08	1333	#	726	-0-	-607	-0-	726	3			N	-0-					-0-
09	1290	#	627	-0-	-663	-0-	627	3			N	-0-					-0-
10	1333	#	556	-0-	-777	-0-	556	3			N	-0-					-0-
11	1212	R	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
12	1026	R	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
*01	1302	R	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-

AGATHA WELL #: 2 RRCID -> 022585 COMPL. DATE 09/13/1957 TOTAL DEPTH 6365 PERF. 4004 - 4116

08	1271	#	778	-0-	-493	-0-	778	3			N	-0-					-0-
09	1230	#	586	-0-	-644	-0-	586	3			N	-0-					-0-
10	1271	#	520	-0-	-751	-0-	520	3			N	-0-					-0-
11	1134	R	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
12	960	R	960	-0-	-0-	-0-	960	3			N	-0-					-0-
*01	1219	R	1219	-0-	-0-	-0-	1219	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

EDGE -A- WELL #: 1 C RRCID -> 022586 COMPL. DATE 06/22/1953 TOTAL DEPTH N/A PERF. 3945 - 4089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GAY WELL #: 4 C RRCID -> 022594 COMPL. DATE 07/07/1956 TOTAL DEPTH 6375 PERF. 3930 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 3 RRCID -> 022597 COMPL. DATE 11/05/1956 TOTAL DEPTH N/A PERF. 3952 - 4088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1123	R	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
09	915	R	915	-0-	-0-	-0-	915	3			N	-0-					-0-
10	1302	#	807	-0-	-495	-0-	807	3			N	-0-					-0-
11	1851	R	1851	-0-	-0-	-0-	1851	3			N	-0-					-0-
12	1429	R	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-
*01	1806	R	1806	-0-	-0-	-0-	1806	3			N	-0-					-0-

LOCKE -A- WELL #: 1 RRCID -> 022599 COMPL. DATE 02/05/1997 TOTAL DEPTH 9960 PERF. 3960 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	#	88	-0-	-5	-0-	87	3	1	9	N	1	1	1			1
09	90	#	67	-0-	-23	-0-	67	3			N	-0-					1
10	124	#	82	-0-	-42	-0-	81	3	1	9	N	1	1	1			1
11	156	R	156	-0-	-0-	-0-	156	3			N	-0-					1
12	124	#	68	-0-	-56	-0-	67	3	1	9	N	1					2
*01	162	R	162	-0-	-0-	-0-	162	3			N	-0-	1	1			1

HAGGARD TR 3 WELL #: 36 RRCID -> 044508 COMPL. DATE 08/01/1968 TOTAL DEPTH 4126 PERF. 4016 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 4 WELL #: 15 RRCID -> 045936 COMPL. DATE 04/07/1969 TOTAL DEPTH 4112 PERF. 3958 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 7 WELL #: 47 RRCID -> 045937 COMPL. DATE 04/05/1969 TOTAL DEPTH 6975 PERF. 4000 - 4107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	#	546	-0-	-911	-0-	546	3			Y	-0-					-0-
09	1410	#	208	-0-	-1202	-0-	208	3			Y	-0-					-0-
10	1457	#	130	-0-	-1327	-0-	130	3			Y	-0-					-0-
11	930	#	286	-0-	-644	-0-	286	3			Y	-0-					-0-
12	841	R	841	-0-	-0-	-0-	841	3			Y	-0-					-0-
*01	982	R	982	-0-	-0-	-0-	982	3			Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
GAY WELL #: 7 RRCID -> 049335 COMPL. DATE 02/15/1996 TOTAL DEPTH 9700 PERF. 3972 - 4022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	961	#	517	-0-	-444	-0-	517	3		N	-0-			-0-
09	1020	#	652	-0-	-368	-0-	652	3		N	-0-			-0-
10	1054	#	414	-0-	-640	-0-	414	3		N	-0-			-0-
11	1020	#	930	-0-	-90	-0-	930	3		N	-0-			-0-
12	1023	#	771	-0-	-252	-0-	771	3		N	-0-			-0-
*01	952	R	952	-0-	-0-	-0-	952	3		N	-0-			-0-

HAGGARD TR 8 WELL #: 41 RRCID -> 051848 COMPL. DATE 01/10/1972 TOTAL DEPTH 4150 PERF. 3994 - 4073

08	620	#	429	-0-	-191	-0-	429	3		N	-0-			-0-
09	660	#	17	-0-	-643	-0-	17	3		N	-0-			-0-
10	682	#	11	-0-	-671	-0-	11	3		N	-0-			-0-
11	660	#	24	-0-	-636	-0-	24	3		N	-0-			-0-
12	496	#	39	-0-	-457	-0-	39	3		N	-0-			-0-
01	434	#	46	-0-	-388	-0-	46	3		N	-0-			-0-

HAGGARD TR 2 WELL #: 1 RRCID -> 052034 COMPL. DATE 01/15/1972 TOTAL DEPTH 4072 PERF. 3978 - 4068

08	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-

HAGGARD TR 3 WELL #: 12 RRCID -> 052434 COMPL. DATE 05/05/1953 TOTAL DEPTH 4079 PERF. 3955 - 4005

08	310	#	228	-0-	-82	-0-	228	3		N	-0-			-0-
09	360	#	254	-0-	-106	-0-	254	3		N	-0-			-0-
10	372	#	164	-0-	-208	-0-	164	3		N	-0-			-0-
11	388	R	388	-0-	-0-	-0-	388	3		N	-0-			-0-
12	279	#	206	-0-	-73	-0-	206	3		N	-0-			-0-
*01	309	R	309	-0-	-0-	-0-	309	3		N	-0-			-0-

HAGGARD TR 4 WELL #: 10 RRCID -> 053048 COMPL. DATE 07/05/1972 TOTAL DEPTH 4099 PERF. 3958 - 4050

08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

EDGE -D- WELL #: 1 RRCID -> 053049 COMPL. DATE 07/18/1972 TOTAL DEPTH 4130 PERF. 3968 - 4104

08	372	#	153	-0-	-219	-0-	153	3		Y	-0-			-0-
09	360	#	141	-0-	-219	-0-	141	3		Y	-0-			-0-
10	372	#	149	-0-	-223	-0-	149	3		Y	-0-			-0-
11	372	R	372	-0-	-0-	-0-	372	3		Y	-0-			-0-
12	248	#	213	-0-	-35	-0-	213	3		Y	-0-			-0-
*01	392	R	392	-0-	-0-	-0-	392	3		Y	-0-			-0-

HAGGARD TR 2 WELL #: 28 RRCID -> 053188 COMPL. DATE 07/31/1972 TOTAL DEPTH 3065 PERF. 3958 - 4000

08	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
EDGE -D- WELL #: 2 RRCID -> 054220 COMPL. DATE N/A TOTAL DEPTH 4117 PERF. 4031 - 4097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	713	#	537	-0-	-176	-0-	537	3		Y	-0-			-0-
09	810	#	545	-0-	-265	-0-	545	3		Y	-0-			-0-
10	837	#	342	-0-	-495	-0-	342	3		Y	-0-			-0-
11	810	#	774	-0-	-36	-0-	774	3		Y	-0-			-0-
12	589	#	588	-0-	-1	-0-	588	3		Y	-0-			-0-
*01	924	R	924	-0-	-0-	-0-	924	3		Y	-0-			-0-

HAGGARD TR 4 WELL #: 18 RRCID -> 054451 COMPL. DATE 01/29/1973 TOTAL DEPTH 4100 PERF. 3970 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	682	#	319	-0-	-363	-0-	319	3		N	-0-			-0-
09	660	#	105	-0-	-555	-0-	105	3		N	-0-			-0-
10	682	#	68	-0-	-614	-0-	68	3		N	-0-			-0-
11	510	#	160	-0-	-350	-0-	160	3		N	-0-			-0-
12	526	R	526	-0-	-0-	-0-	526	3		N	-0-			-0-
*01	786	R	786	-0-	-0-	-0-	786	3		N	-0-			-0-

MCCUISTION, G. WELL #: 3 RRCID -> 056056 COMPL. DATE 03/03/1954 TOTAL DEPTH 4111 PERF. 3972 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	#	22	-0-	-195	-0-	22	3		N	-0-			-0-
09	210	#	13	-0-	-197	-0-	13	3		N	-0-			-0-
10	217	#	8	-0-	-209	-0-	8	3		N	-0-			-0-
11	30	#	19	-0-	-11	-0-	19	3		N	-0-			-0-
12	36	R	36	-0-	-0-	-0-	36	3		N	-0-			-0-
*01	40	R	40	-0-	-0-	-0-	40	3		N	-0-			-0-

LOCKE WELL #: 5 RRCID -> 056651 COMPL. DATE 07/13/1973 TOTAL DEPTH 4185 PERF. 3982 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	930	#	438	-0-	-492	-0-	438	3		N	-0-			-0-
09	900	#	455	-0-	-445	-0-	455	3		N	-0-			-0-
10	930	#	403	-0-	-527	-0-	403	3		N	-0-			-0-
11	900	#	879	-0-	-21	-0-	879	3		N	-0-			-0-
12	930	#	744	-0-	-186	-0-	744	3		N	-0-			-0-
*01	945	R	945	-0-	-0-	-0-	945	3		N	-0-			-0-

STONE -A- WELL #: 3 RRCID -> 059525 COMPL. DATE 09/03/1974 TOTAL DEPTH 4180 PERF. 4017 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	434	#	175	-0-	-259	-0-	175	3		Y	-0-			-0-
09	420	#	213	-0-	-207	-0-	213	3		Y	-0-			-0-
10	434	#	225	-0-	-209	-0-	225	3		Y	-0-			-0-
11	420	#	419	-0-	-1	-0-	419	3		Y	-0-			-0-
12	436	R	436	-0-	-0-	-0-	436	3		Y	-0-			-0-
*01	433	R	433	-0-	-0-	-0-	433	3		Y	-0-			-0-

HAGGARD TR 4 WELL #: 6 RRCID -> 060013 COMPL. DATE 10/10/1974 TOTAL DEPTH 4133 PERF. 4036 - 4117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	372	#	9	-0-	-363	-0-	9	3		N	-0-			-0-
09	463	R	463	-0-	-0-	-0-	463	3		N	-0-			-0-
10	372	#	300	-0-	-72	-0-	300	3		N	-0-			-0-
11	707	R	707	-0-	-0-	-0-	707	3		N	-0-			-0-
12	372	#	19	-0-	-353	-0-	19	3		N	-0-			-0-
01	372	#	28	-0-	-344	-0-	28	3		N	-0-			-0-

MCCUISTION, G. WELL #: 4 RRCID -> 061746 COMPL. DATE 06/17/1954 TOTAL DEPTH 4114 PERF. 4060 - 4111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	527	#	445	-0-	-82	-0-	445	3		N	-0-			-0-
09	510	#	291	-0-	-219	-0-	291	3		N	-0-			-0-
10	527	#	186	-0-	-341	-0-	186	3		N	-0-			-0-
11	510	#	444	-0-	-66	-0-	444	3		N	-0-			-0-
12	553	R	553	-0-	-0-	-0-	553	3		N	-0-			-0-
*01	613	R	613	-0-	-0-	-0-	613	3		N	-0-			-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 8 WELL #: 21 RRCID -> 066469 COMPL. DATE 05/18/1976 TOTAL DEPTH 4100 PERF. 3984 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	504	R	504	-0-	-0-	-0-	504	3			N	-0-					-0-
09	69	R	69	-0-	-0-	-0-	69	3			N	-0-					-0-
10	43	R	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	95	R	95	-0-	-0-	-0-	95	3			N	-0-					-0-
12	196	R	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*01	228	R	228	-0-	-0-	-0-	228	3			N	-0-					-0-

HAGGARD TR 3 WELL #: 5 RRCID -> 067262 COMPL. DATE 07/21/1976 TOTAL DEPTH 4109 PERF. 4042 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELL, A. R. WELL #: 6 RRCID -> 068198 COMPL. DATE 09/13/1976 TOTAL DEPTH 6330 PERF. 3978 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	#	579	-0-	-971	-0-	579	3			N	-0-					-0-
09	1500	#	972	-0-	-528	-0-	972	3			N	-0-					-0-
10	1550	#	607	-0-	-943	-0-	607	3			N	-0-					-0-
11	1335	R	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
12	1134	R	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
*01	1324	R	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 3 RRCID -> 071305 COMPL. DATE 04/22/1977 TOTAL DEPTH 4110 PERF. 3962 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	#	316	-0-	-676	-0-	316	3			N	-0-					-0-
09	960	#	297	-0-	-663	-0-	297	3			N	-0-					-0-
10	992	#	187	-0-	-805	-0-	187	3			N	-0-					-0-
11	480	#	456	-0-	-24	-0-	456	3			N	-0-					-0-
12	368	R	368	-0-	-0-	-0-	368	3			N	-0-					-0-
*01	408	R	408	-0-	-0-	-0-	408	3			N	-0-					-0-

MCCUISTION, G. WELL #: 1 RRCID -> 125531 COMPL. DATE 12/14/1952 TOTAL DEPTH 4120 PERF. 4092 - 4113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	#	398	-0-	-315	-0-	398	3			N	-0-					-0-
09	690	#	313	-0-	-377	-0-	313	3			N	-0-					-0-
10	713	#	199	-0-	-514	-0-	199	3			N	-0-					-0-
11	600	#	479	-0-	-121	-0-	479	3			N	-0-					-0-
12	408	R	408	-0-	-0-	-0-	408	3			N	-0-					-0-
*01	451	R	451	-0-	-0-	-0-	451	3			N	-0-					-0-

MCCUISTION, G. WELL #: 5 RRCID -> 125532 COMPL. DATE 02/16/1958 TOTAL DEPTH N/A PERF. 4109 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	#	457	-0-	-783	-0-	457	3			N	-0-					-0-
09	1200	#	471	-0-	-729	-0-	471	3			N	-0-					-0-
10	1240	#	297	-0-	-943	-0-	297	3			N	-0-					-0-
11	723	R	723	-0-	-0-	-0-	723	3			N	-0-					-0-
12	686	R	686	-0-	-0-	-0-	686	3			N	-0-					-0-
*01	761	R	761	-0-	-0-	-0-	761	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 5 RRCID -> 127612 COMPL. DATE 04/10/1988 TOTAL DEPTH 4100 PERF. 3974 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	664	R	664	-0-	-0-	-0-	664	3			Y	-0-					-0-
09	990	#	713	-0-	-277	-0-	713	3			Y	-0-					-0-
10	1023	#	466	-0-	-557	-0-	466	3			Y	-0-					-0-
11	1072	R	1072	-0-	-0-	-0-	1072	3			Y	-0-					-0-
12	976	R	976	-0-	-0-	-0-	976	3			Y	-0-					-0-
*01	1077	R	1077	-0-	-0-	-0-	1077	3			Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

MCCUISTION, G. -A- WELL #: 6 RRCID -> 127613 COMPL. DATE 03/23/1988 TOTAL DEPTH 4102 PERF. 3942 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	#	501	-0-	-88	-0-	501	3			Y	-0-					-0-
09	750	#	316	-0-	-434	-0-	316	3			Y	-0-					-0-
10	775	#	202	-0-	-573	-0-	202	3			Y	-0-					-0-
11	750	#	482	-0-	-268	-0-	482	3			Y	-0-					-0-
12	589	R	589	-0-	-0-	-0-	589	3			Y	-0-					-0-
*01	652	R	652	-0-	-0-	-0-	652	3			Y	-0-					-0-

BELL, A. R. WELL #: 4 RRCID -> 128089 COMPL. DATE 07/08/1988 TOTAL DEPTH 6340 PERF. 3918 - 4090

08	1674	#	621	-0-	-1053	-0-	621	3			N	-0-					-0-
09	1620	#	1077	-0-	-543	-0-	1077	3			N	-0-					-0-
10	1674	#	672	-0-	-1002	-0-	672	3			N	-0-					-0-
11	1478	R	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
12	1213	R	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
*01	1415	R	1415	-0-	-0-	-0-	1415	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 42 RRCID -> 128465 COMPL. DATE 09/09/1988 TOTAL DEPTH 6317 PERF. 3962 - 4076

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 8 WELL #: 32 RRCID -> 131777 COMPL. DATE 08/15/1989 TOTAL DEPTH 6360 PERF. 3950 - 4100

08	1767	#	718	-0-	-1049	-0-	718	3			N	-0-					-0-
09	1710	#	1389	-0-	-321	-0-	1389	3			N	-0-					-0-
10	1767	#	867	-0-	-900	-0-	867	3			N	-0-					-0-
11	1907	R	1907	-0-	-0-	-0-	1907	3			N	-0-					-0-
12	1426	#	1369	-0-	-57	-0-	1369	3			N	-0-					-0-
*01	1598	R	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 4 RRCID -> 131968 COMPL. DATE 08/14/1989 TOTAL DEPTH 6325 PERF. 3934 - 4094

08	1209	#	524	-0-	-685	-0-	524	3			N	-0-					-0-
09	1170	#	521	-0-	-649	-0-	521	3			N	-0-					-0-
10	1209	#	329	-0-	-880	-0-	329	3			N	-0-					-0-
11	810	#	801	-0-	-9	-0-	801	3			N	-0-					-0-
12	740	R	740	-0-	-0-	-0-	740	3			N	-0-					-0-
*01	820	R	820	-0-	-0-	-0-	820	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 1 RRCID -> 132914 COMPL. DATE 11/18/1989 TOTAL DEPTH 6325 PERF. 4025 - 4095

08	568	R	568	-0-	-0-	-0-	568	3			N	-0-					-0-
09	840	#	645	-0-	-195	-0-	645	3			N	-0-					-0-
10	868	#	412	-0-	-456	-0-	412	3			N	-0-					-0-
11	984	R	984	-0-	-0-	-0-	984	3			N	-0-					-0-
12	682	#	232	-0-	-450	-0-	232	3			N	-0-					-0-
01	682	#	257	-0-	-425	-0-	257	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 2 RRCID -> 132915 COMPL. DATE 11/15/1989 TOTAL DEPTH 4089 PERF. 3936 - 4089

08	31	#	22	-0-	-9	-0-	22	3			Y	-0-					-0-
09	30	#	13	-0-	-17	-0-	13	3			Y	-0-					-0-
10	31	#	8	-0-	-23	-0-	8	3			Y	-0-					-0-
11	30	#	19	-0-	-11	-0-	19	3			Y	-0-					-0-
12	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
01	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 8 WELL #: 33 RRCID -> 132916 COMPL. DATE 11/18/1989 TOTAL DEPTH 6360 PERF. 3966 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	429	R	429	-0-	-0-	-0-	429	3			N	-0-					-0-
09	1094	R	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
10	683	R	683	-0-	-0-	-0-	683	3			N	-0-					-0-
11	1502	R	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
12	841	R	841	-0-	-0-	-0-	841	3			N	-0-					-0-
*01	982	R	982	-0-	-0-	-0-	982	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 43A RRCID -> 133234 COMPL. DATE 01/10/1990 TOTAL DEPTH 6367 PERF. 3942 - 4030

08	186	#	82	-0-	-104	-0-	82	3			N	-0-					-0-
09	180	#	134	-0-	-46	-0-	134	3			N	-0-					-0-
10	186	#	87	-0-	-99	-0-	87	3			N	-0-					-0-
11	205	R	205	-0-	-0-	-0-	205	3			N	-0-					-0-
12	169	R	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*01	253	R	253	-0-	-0-	-0-	253	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 40 RRCID -> 134902 COMPL. DATE 03/24/1990 TOTAL DEPTH 4084 PERF. 3920 - 4082

08	651	#	118	-0-	-533	-0-	118	3			N	-0-					-0-
09	630	#	60	-0-	-570	-0-	60	3			N	-0-					-0-
10	651	#	39	-0-	-612	-0-	39	3			N	-0-					-0-
11	180	#	91	-0-	-89	-0-	91	3			N	-0-					-0-
12	131	R	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*01	196	R	196	-0-	-0-	-0-	196	3			N	-0-					-0-

STONE A WELL #: 1 RRCID -> 159097 COMPL. DATE 02/18/1954 TOTAL DEPTH 4139 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LOCKE WELL #: 2 RRCID -> 196793 COMPL. DATE N/A TOTAL DEPTH 6430 PERF. 3978 - 4087

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 4 RRCID -> 196794 COMPL. DATE N/A TOTAL DEPTH 6503 PERF. 4036 - 4129

08	279	#	108	-0-	-171	-0-	108	3			N	-0-					-0-
09	270	#	188	-0-	-82	-0-	188	3			N	-0-					-0-
10	279	#	132	-0-	-147	-0-	132	3			N	-0-					-0-
11	270	#	268	-0-	-2	-0-	268	3			N	-0-					-0-
12	274	R	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*01	290	R	290	-0-	-0-	-0-	290	3			N	-0-					-0-

LOCKE WELL #: 1 RRCID -> 231000 COMPL. DATE 01/10/1953 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
LOCKE WELL #: 6 RRCID -> 236929 COMPL. DATE 04/12/2008 TOTAL DEPTH 4200 PERF. 3998 - 4091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	#	642	-0-	-412	-0-	642	3			N	-0-					-0-
09	1020	#	445	-0-	-575	-0-	445	3			N	-0-					-0-
10	1054	#	478	-0-	-576	-0-	478	3			N	-0-					-0-
11	1084	R	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
12	750	R	750	-0-	-0-	-0-	750	3			N	-0-					-0-
*01	924	R	924	-0-	-0-	-0-	924	3			N	-0-					-0-

PENNINGTON WELL #: 5 RRCID -> 237146 COMPL. DATE 03/29/2008 TOTAL DEPTH 4104 PERF. 3930 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	#	397	-0-	-37	-0-	397	3			N	-0-					-0-
09	420	#	385	-0-	-35	-0-	385	3			N	-0-					-0-
10	434	#	293	-0-	-141	-0-	293	3			N	-0-					-0-
11	503	R	503	-0-	-0-	-0-	503	3			N	-0-					-0-
12	529	R	529	-0-	-0-	-0-	529	3			N	-0-					-0-
01	403	#	342	-0-	-61	-0-	342	3			N	-0-					-0-

HAGGARD, JOHN TR 3 WELL #: 51 RRCID -> 258854 COMPL. DATE 11/18/1983 TOTAL DEPTH 4639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	#	73	-0-	-20	-0-	73	3			N	-0-					-0-
09	120	#	60	-0-	-60	-0-	60	3			N	-0-					-0-
10	124	#	39	-0-	-85	-0-	39	3			N	-0-					-0-
11	120	#	91	-0-	-29	-0-	91	3			N	-0-					-0-
12	113	R	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*01	168	R	168	-0-	-0-	-0-	168	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 30 RRCID -> 262723 COMPL. DATE 05/27/2011 TOTAL DEPTH 6400 PERF. 3998 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	656	R	656	-0-	-0-	-0-	656	3			N	-0-					-0-
09	660	#	448	-0-	-212	-0-	448	3			N	-0-					-0-
10	682	#	290	-0-	-392	-0-	290	3			N	-0-					-0-
11	684	R	684	-0-	-0-	-0-	684	3			N	-0-					-0-
12	682	#	544	-0-	-138	-0-	544	3			N	-0-					-0-
*01	814	R	814	-0-	-0-	-0-	814	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 55 RRCID -> 265284 COMPL. DATE 08/24/2011 TOTAL DEPTH 4750 PERF. 3962 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18	R	18	-0-	-0-	-0-	18	3			N	-0-					-0-
09	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	#	-0-	-0-	-31	-0-					N	-0-					-0-

HAGGARD TR 4 WC WELL #: 29 RRCID -> 265399 COMPL. DATE 08/30/2011 TOTAL DEPTH 7323 PERF. 3979 - 4033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27	R	27	-0-	-0-	-0-	27	3			N	-0-					-0-
09	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	#	19	-0-	-12	-0-	19	3			N	-0-					-0-
01	31	#	28	-0-	-3	-0-	28	3			N	-0-					-0-

EDGE -A- WELL #: 2 RRCID -> 282636 COMPL. DATE 08/14/1953 TOTAL DEPTH 4090 PERF. 4068 - 4075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	#	505	-0-	-270	-0-	505	3			N	-0-					-0-
09	780	#	723	-0-	-57	-0-	723	3			N	-0-					-0-
10	806	#	634	-0-	-172	-0-	634	3			N	-0-					-0-
11	780	#	526	-0-	-254	-0-	526	3			N	-0-					-0-
12	744	#	629	-0-	-115	-0-	629	3			N	-0-					-0-
*01	971	R	971	-0-	-0-	-0-	971	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
LOCKE -A- WELL #: 4 RRCID -> 287398 COMPL. DATE 11/25/1972 TOTAL DEPTH 4300 PERF. 3954 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SHILOH OPERATING COMPANY 777303
EDGE, BEULAH WELL #: 4 RRCID -> 175325 COMPL. DATE 07/28/1953 TOTAL DEPTH 4109 PERF. 4006 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					13

QUINDUNO (COUNCIL GROVE) 73768 175 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 11 RRCID -> 223006 COMPL. DATE 07/23/2006 TOTAL DEPTH 4300 PERF. 4060 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. D. MILLS (ATOKA) 73947 500 ASSOCIATED EXEMPT CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
PAYNE RANCH WELL #: 1211 RRCID -> 181337 COMPL. DATE 02/05/2001 TOTAL DEPTH 9200 PERF. 8568 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	858	-0-	-103 B	-43881	802	3	56	9	N	51					133
09	900	N	803	-0-	-97 B	-43881	748	3	55	9	N	50					183
10	744	N	859	-0-	115 B	-43766	786	3	73	9	N	66	188	1			61
11	840	N	841	-0-	1 B	-43765	782	3	59	9	N	54					115
12	837	N	858	-0-	21 B	-43744	792	3	66	9	N	60					175
01	868	N	861	-0-	-7 B	-43744	794	3	67	9	N	61					236

D.W.P. PRODUCTION 196927
PAYNE RANCH "A" WELL #: 1210 RRCID -> 189284 COMPL. DATE 05/24/2002 TOTAL DEPTH 8743 PERF. 8470 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	626	-0-	316 B	-65595	598	2	28	9	N	25					91
09	690	N	687	-0-	-3 B	-65595	652	2	35	9	N	32					123
10	682	N	694	-0-	12 B	-65583	681	2	13	9	N	12					135
11	600	N	695	-0-	95 B	-65488	675	2	20	9	N	18					153
12	713	N	927	-0-	214 B	-65274	914	2	13	9	N	12					165
01	682	N	1064	-0-	382 B	-64892	1049	2	15	9	N	14	162	1			17

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 1190 RRCID -> 212040 COMPL. DATE 10/06/2005 TOTAL DEPTH 9575 PERF. 9142 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-

R. D. MILLS (MORROW MIDDLE) 73947 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
MILLS, R.D. WELL #: 1 RRCID -> 064472 COMPL. DATE 07/24/1975 TOTAL DEPTH 9502 PERF. 9321 - 9339

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87

R. D. PRICE (BROWN DOLOMITE) 73966 150 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC 760218
MARTY "A" WELL #: 1 RRCID -> 160749 COMPL. DATE 06/28/1996 TOTAL DEPTH 5018 PERF. 3196 - 3204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RFC (MORROW, UPPER) 74011 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471
PAYNE TRUST WELL #: 1222 RRCID -> 246663 COMPL. DATE 12/05/2006 TOTAL DEPTH 9500 PERF. 8793 - 8833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1616 N	1616	-0-	-0-	-0-	1580	3	36	9	N	33					212
09	1650 N	1310	-0-	-340	-0-	1280	3	30	9	N	27	193	1			46
10	1612 N	1515	-0-	-97	-0-	1485	3	30	9	N	27					73
11	1560 N	1448	-0-	-112	-0-	1422	3	26	9	N	24					97
12	1429 N	1429	-0-	-0-	-0-	1401	3	28	9	N	25					122
*01	1587 N	1587	-0-	-0-	-0-	1462	3	125	9	N	114	194	1			42

R. H. F. (MORROW) 74035 400 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ROPER WELL #: 103 RRCID -> 124234 COMPL. DATE 05/05/1987 TOTAL DEPTH 8600 PERF. 8357 - 8371

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744 #	602	-0-	-142	-0-	28	1	574	2	N	-0-					108
09	720 #	405	-0-	-315	-0-	48	1	357	2	N	-0-					108
10	744 #	462	-0-	-282	-0-	60	1	402	2	N	-0-					108
11	720 #	574	-0-	-146	-0-	48	1	526	2	N	-0-					108
12	744 #	601	-0-	-143	-0-	56	1	545	2	N	-0-					108
01	589 #	-0-	-0-	-589	-0-					N	-0-					108

RAMP (DOUGLAS) 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BUCKTHAL -B- WELL #: 1057 RRCID -> 163155 COMPL. DATE 01/13/1997 TOTAL DEPTH 8158 PERF. 8004 - 8034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL "A" WELL #: 1025 RRCID -> 163717 COMPL. DATE 01/06/1997 TOTAL DEPTH 8300 PERF. 7930 - 8148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	115 N	115	-0-	-0-	-0-	98	3	17	9	N	15					224
09	90 N	59	-0-	-31	-0-	58	3	1	9	N	1	196	1			29
10	93 N	92	-0-	-1	-0-	92	3			N	-0-					29
11	120 N	73	-0-	-47	-0-	73	3			N	-0-					29
12	72 N	72	-0-	-0-	-0-	72	3			N	-0-					29
01	93 N	66	-0-	-27	-0-	66	3			N	-0-					29

RAMP (DOUGLAS) //CONT.// 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUCKTHAL "B" WELL #: 2057 RRCID -> 170692 COMPL. DATE 06/19/1998 TOTAL DEPTH 8225 PERF. 8028 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	412	-0-	-84	-0-	412	3			N	-0-					152
09	450	N	358	-0-	-92	-0-	358	3			N	-0-					152
10	493	N	493	-0-	-0-	-0-	493	3			N	-0-					152
11	442	N	442	-0-	-0-	-0-	442	3			N	-0-					152
12	434	N	434	-0-	-0-	-0-	13	1	421	3	N	-0-					152
01	496	N	447	-0-	-49	-0-	13	1	434	3	N	-0-					152

BUCKTHAL "B" WELL #: 3057 RRCID -> 174428 COMPL. DATE 08/11/1999 TOTAL DEPTH 8165 PERF. 7994 - 8018

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, H.L. WELL #: 1055 RRCID -> 178383 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 7780 - 7978

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 01/04/2018 - P/A 01/04/18

H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 2058 RRCID -> 171404 COMPL. DATE 10/23/1998 TOTAL DEPTH 8200 PERF. 8028 - 8045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	941	N	941	-0-	-0-	-0-	10	1	931	2	N	-0-					-0-
09	765	N	765	-0-	-0-	-0-	10	1	755	2	N	-0-					-0-
10	930	N	767	-0-	-163	-0-	10	1	757	2	N	-0-					-0-
11	900	N	852	-0-	-48	-0-	10	1	842	2	N	-0-					-0-
12	806	N	799	-0-	-7	-0-	10	1	789	2	N	-0-					-0-
*01	845	N	845	-0-	-0-	-0-	10	1	835	2	N	-0-					-0-

RAMP, NE. (GRANITE WASH) 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
DEREK WELL #: 2 RRCID -> 218908 COMPL. DATE 06/30/2006 TOTAL DEPTH 11850 PERF.11206 - 11591

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
EUBANK 44 WELL #: 1 RRCID -> 235939 COMPL. DATE 10/22/2007 TOTAL DEPTH 13520 PERF.11568 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					137
09	0	N	-0-	-0-	-0-	-0-					N	29	158	1			8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

THORNTON 59 WELL #: 1 RRCID -> 238387 COMPL. DATE 01/14/2008 TOTAL DEPTH 12905 PERF.11816 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2086	-0-	-115	-0-	2077	2	9	9	N	8					177
09	2100	N	2042	-0-	-58	-0-	2031	2	11	9	N	10					187
10	2139	N	2037	-0-	-102	-0-	2028	2	9	9	N	8					195
11	1976	N	1976	-0-	-0-	-0-	1963	2	13	9	N	12	177	1			30
12	2108	N	NO RPT	-0-	-2108	-0-					N	NO RPT					30
01	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					30

RAMSEY 58 WELL #: 14 RRCID -> 238954 COMPL. DATE 05/15/2008 TOTAL DEPTH 12900 PERF.11009 - 12761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	752	N	752	-0-	-0-	-0-	749	2	3	9	N	3					142
09	721	N	721	-0-	-0-	-0-	721	2			N	-0-					142
10	734	N	734	-0-	-0-	-0-	734	2			N	-0-					142
11	726	N	726	-0-	-0-	-0-	726	2			N	-0-					142
12	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					142
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					142

THORNTON 59 WELL #: 4 RRCID -> 255763 COMPL. DATE 01/26/2010 TOTAL DEPTH 12882 PERF.10651 - 12593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1791	-0-	-162	-0-	1790	2	1	9	N	1					171
09	1980	N	1752	-0-	-228	-0-	1752	2			N	-0-					171
10	1860	N	1724	-0-	-136	-0-	1714	2	10	9	N	9					180
11	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					180
12	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					180
01	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					180

EUBANK 44 WELL #: 2 RRCID -> 256731 COMPL. DATE 02/23/2010 TOTAL DEPTH 12900 PERF.10792 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1171	-0-	-69	-0-	1158	2	13	9	N	12					176
09	1140	N	1071	-0-	-69	-0-	1059	2	12	9	N	11					187
10	1147	N	1127	-0-	-20	-0-	1121	2	6	9	N	5					192
11	1111	N	1111	-0-	-0-	-0-	1098	2	13	9	N	12	186	1			18
12	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					18
01	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					18

RAMSEY 58 WELL #: 15HD RRCID -> 267984 COMPL. DATE 07/06/2012 TOTAL DEPTH 11231 PERF.11546 - 15148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6324	X	5087	-0-	-1237	-0-	1079	1	3947	2	N	55					354
							61	9									
09	5820	X	5022	-0-	-798	-0-	1044	1	3931	2	N	43					397
							47	9									
10	5611	X	5186	-0-	-425	-0-	1050	1	4060	2	N	69					466
							76	9									
11	5430	X	4703	-0-	-727	-0-	1044	1	3607	2	N	47	189	1			324
							52	9									
12	5456	X	NO RPT	-0-	-5456	-0-					N	NO RPT					324
01	5177	X	NO RPT	-0-	-5177	-0-					N	NO RPT					324

THORNTON 59 WELL #: 5H RRCID -> 275053 COMPL. DATE 11/11/2013 TOTAL DEPTH 11105 PERF.11443 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	X	3274	-0-	-818	-0-	1021	1	2190	2	N	57					244
							63	9									
09	3630	X	3601	-0-	-29	-0-	931	1	2661	2	N	8					252
							9	9									
10	3951	X	3951	-0-	-0-	-0-	1079	1	2796	2	N	69					321
							76	9									
11	3812	X	3812	-0-	-0-	-0-	1044	1	2747	2	N	19	187	1			153
							21	9									
12	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					153
01	3937	X	NO RPT	-0-	-3937	-0-					N	NO RPT					153

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMSEY 58 WELL #: 17H RRCID -> 275266 COMPL. DATE 12/23/2013 TOTAL DEPTH 11043 PERF.11202 - 15318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	3124	-0-	-596	-0-	835	1	2233	2	N	51	188	1			168
							56	9									
09	3600	X	2436	-0-	-1164	-0-	486	1	1906	2	N	40					208
							44	9									
10	3503	X	2863	-0-	-640	-0-	819	1	1999	2	N	41					249
							45	9									
11	3150	X	2800	-0-	-350	-0-	840	1	1908	2	N	47					296
							52	9									
12	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					296
01	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					296

RAMSEY 58 WELL #: 16H RRCID -> 276017 COMPL. DATE 08/26/2013 TOTAL DEPTH 11212 PERF.11670 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7781	X	7391	-0-	-390	-0-	1079	1	6213	2	N	90					316
							99	9									
09	7530	X	6305	-0-	-1225	-0-	966	1	5255	2	N	76	187	1			205
							84	9									
10	7781	X	5808	-0-	-1973	-0-	1079	1	4650	2	N	72					277
							79	9									
11	7410	X	5112	-0-	-2298	-0-	1037	1	4000	2	N	68					345
							75	9									
12	7502	X	NO RPT	-0-	-7502	-0-					N	NO RPT					345
01	7378	X	NO RPT	-0-	-7378	-0-					N	NO RPT					345

TEMPLAR OPERATING LLC 841421
PYEATT WELL #: 1051 RRCID -> 168049 COMPL. DATE 01/21/1998 TOTAL DEPTH 12000 PERF.11140 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK WELL #: 1A RRCID -> 171601 COMPL. DATE 09/10/1998 TOTAL DEPTH 19600 PERF.11674 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1524	N	1524	-0-	-0-	-0-	1509	2	15	9	N	14					76
09	1500	N	1326	-0-	-174	-0-	1317	2	9	9	N	8					84
10	1581	N	1137	-0-	-444	-0-	1135	2	2	9	N	2					86
11	1842	N	1842	-0-	-0-	-0-	1835	2	7	9	N	6					92
12	1565	N	1565	-0-	-0-	-0-	1543	2	22	9	N	20					112
*01	1540	N	1540	-0-	-0-	-0-	1527	2	13	9	N	12					124

PYEATT WELL #: 3051 RRCID -> 227357 COMPL. DATE 11/19/2006 TOTAL DEPTH 12308 PERF.11052 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2215	-0-	-141	-0-	2193	2	22	9	N	20					202
09	2291	N	2291	-0-	-0-	-0-	2243	2	48	9	N	44	185	1			61
10	2239	N	2239	-0-	-0-	-0-	2188	2	51	9	N	46					107
11	2130	N	2016	-0-	-114	-0-	1974	2	42	9	N	38					145
12	2124	N	2124	-0-	-0-	-0-	2076	2	48	9	N	44	171	1			18
01	2232	N	1785	-0-	-447	-0-	1753	2	32	9	N	29					47

SHELL FEE 45 WELL #: 3 RRCID -> 230275 COMPL. DATE 07/06/2007 TOTAL DEPTH 12422 PERF.11422 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1493	-0-	-57	-0-	1479	2	14	9	N	13					95
09	1440	N	1401	-0-	-39	-0-	1387	2	14	9	N	13					108
10	1416	N	1416	-0-	-0-	-0-	1406	2	10	9	N	9					117
11	1440	N	1320	-0-	-120	-0-	1245	2	75	9	N	68					185
12	1337	N	1337	-0-	-0-	-0-	1287	2	50	9	N	45					230
01	1426	N	1290	-0-	-136	-0-	1194	2	96	9	N	87	200	1			117

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
RAMP RANCH WELL #: 3025 RRCID -> 230744 COMPL. DATE 04/17/2007 TOTAL DEPTH 12150 PERF.11058 - 12079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	979	-0-	-13	-0-	972	2	7	9	N	6					101
09	1023	N	1023	-0-	-0-	-0-	1012	2	11	9	N	10					111
10	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					111
11	963	N	963	-0-	-0-	-0-	963	2			N	-0-					111
12	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					111
*01	1029	N	1029	-0-	-0-	-0-	1018	2	11	9	N	10					121

SHELL FEE 45 WELL #: 12 RRCID -> 235580 COMPL. DATE 12/23/2007 TOTAL DEPTH 12690 PERF.11562 - 12624

08	1073	N	1073	-0-	-0-	-0-	1066	2	7	9	N	6					84
09	1020	N	1010	-0-	-10	-0-	1009	2	1	9	N	1					85
10	1085	N	1053	-0-	-32	-0-	1053	2			N	-0-					85
11	1050	N	1048	-0-	-2	-0-	1048	2			N	-0-					85
12	1070	N	1070	-0-	-0-	-0-	1069	2	1	9	N	1					86
01	1054	N	1048	-0-	-6	-0-	1048	2			N	-0-					86

RAMP RANCH WELL #: 7025 RRCID -> 236326 COMPL. DATE 06/21/2013 TOTAL DEPTH 13006 PERF.11014 - 12947

08	1387	N	1387	-0-	-0-	-0-	1373	2	14	9	N	13					173
09	1223	N	1223	-0-	-0-	-0-	1212	2	11	9	N	10					183
10	1310	N	1310	-0-	-0-	-0-	1287	2	23	9	N	21					204
11	1350	N	1251	-0-	-99	-0-	1240	2	11	9	N	10	181	1			33
12	1326	N	1326	-0-	-0-	-0-	1312	2	14	9	N	13					46
01	1302	N	1283	-0-	-19	-0-	1277	2	6	9	N	5					51

CANTWELL WELL #: 5046 RRCID -> 238363 COMPL. DATE 02/14/2008 TOTAL DEPTH 12900 PERF.10906 - 12765

08	868	N	814	-0-	-54	-0-	795	2	19	9	N	17					127
09	900	N	784	-0-	-116	-0-	770	2	14	9	N	13					140
10	930	N	578	-0-	-352	-0-	575	2	3	9	N	3					143
11	780	N	639	-0-	-141	-0-	639	2			N	-0-					143
12	618	N	618	-0-	-0-	-0-	617	2	1	9	N	1					144
*01	590	N	590	-0-	-0-	-0-	578	2	12	9	N	11					155

SHELL FEE 45 WELL #: 11 RRCID -> 238717 COMPL. DATE 12/08/2007 TOTAL DEPTH 12831 PERF.11612 - 12748

08	808	N	808	-0-	-0-	-0-	806	2	2	9	N	2					70
09	750	N	643	-0-	-107	-0-	642	2	1	9	N	1					71
10	775	N	763	-0-	-12	-0-	750	2	13	9	N	12					83
11	780	N	746	-0-	-34	-0-	733	2	13	9	N	12					95
12	796	N	796	-0-	-0-	-0-	793	2	3	9	N	3	30	1			68
*01	784	N	784	-0-	-0-	-0-	784	2			N	-0-					68

SHELL FEE 45 WELL #: 6 RRCID -> 250777 COMPL. DATE 02/05/2008 TOTAL DEPTH 13100 PERF.11534 - 13013

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
RW WELL #: 1009H RRCID -> 253022 COMPL. DATE 10/01/2008 TOTAL DEPTH 11304 PERF.11164 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83

RASOR (MORROW, LOWER) 74783 500 ASSOCIATED EXEMPT CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
EPPS "A" WELL #: 1 RRCID -> 275389 COMPL. DATE 08/26/2013 TOTAL DEPTH 10150 PERF. 9534 - 9628

08	1395	N	1229	-0-	-166	-0-	1218	3	11	9	N	10					146
09	1295	N	1295	-0-	-0-	-0-	1281	3	14	9	N	13					159
10	1270	N	1270	-0-	-0-	-0-	1262	3	8	9	N	7					166
11	1279	N	1279	-0-	-0-	-0-	1262	3	17	9	N	15					181
12	1333	N	1151	-0-	-182	-0-	1144	3	7	9	N	6					187
01	1271	N	1112	-0-	-159	-0-	1104	3	8	9	N	7					194

WILDE WELL #: 2H RRCID -> 280115 COMPL. DATE 07/16/2010 TOTAL DEPTH 9687 PERF. 9670 - 12692

08	3813	#	3410	-0-	-403	-0-	3375	3	35	9	N	32					239
09	3660	#	3224	-0-	-436	-0-	3195	3	29	9	N	26					265
10	3782	#	3240	-0-	-542	-0-	3218	3	22	9	N	20					285
11	3480	#	3044	-0-	-436	-0-	3016	3	28	9	N	25	177	1			133
12	3472	#	3097	-0-	-375	-0-	3064	3	33	9	N	30					163
01	3410	#	2949	-0-	-461	-0-	2916	3	33	9	N	30					193

RED DEER (ALBANY DOLOMITE, LO.) 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
THURSTON WELL #: 1 RRCID -> 286161 COMPL. DATE 01/09/2018 TOTAL DEPTH 5501 PERF. 4241 - 4255

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE WELL #: 2R RRCID -> 128328 COMPL. DATE 07/06/1988 TOTAL DEPTH 4297 PERF. 4255 - 4279

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "27" WELL #: 5 RRCID -> 161277 COMPL. DATE N/A TOTAL DEPTH 4860 PERF. 4228 - 4250

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER (ALBANY DOLOMITE, LO.) //CONT.// 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARIAN 26 WELL #: 8 RRCID -> 163423 COMPL. DATE 08/23/1996 TOTAL DEPTH 4782 PERF. 4166 - 4516

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED DEER (BROWN DOLOMITE) 75189 555 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
NEUMEIER DRILLING FLUIDS, L.L.C. 605970
HALL "A" WELL #: 1 RRCID -> 191277 COMPL. DATE 03/26/2008 TOTAL DEPTH 4500 PERF. 4310 - 4420

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED DEER (PENN. R) 75189 888 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION WELL #: 2 L RRCID -> 022634 COMPL. DATE 06/22/1960 TOTAL DEPTH 11567 PERF. 9570 - 10875

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED DEER (WOLFCAMP LM) 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
JAMESON, MARION WELL #: 2035 RRCID -> 101529 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 4286 - 5398

08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OSBORNE, MARION 26 WELL #: 5 RRCID -> 122696 COMPL. DATE 09/27/1982 TOTAL DEPTH 5514 PERF. 4606 - 4620

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

RAFTERH ENTERPRISES, INC. 687912
OSBORNE 36 WELL #: 3036 RRCID -> 104341 COMPL. DATE 06/18/2014 TOTAL DEPTH 5556 PERF. 4307 - 5420

08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED DEER, NE. (GRAN WASH) 75195 400 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
BYRUM "33" WELL #: 2 RRCID -> 213371 COMPL. DATE N/A TOTAL DEPTH 10870 PERF. 9580 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1276	-0-	-119 B	-13945	1270	3	6	9	N	5	5	8			-0-
09	1380	N	1225	-0-	-155 B	-13945	1221	3	4	9	N	4	4	8			-0-
10	1302	N	1260	-0-	-42 B	-13945	1256	3	4	9	N	4	4	8			-0-
11	1230	N	1265	-0-	35 B	-13910	1259	3	6	9	N	5	5	8			-0-
12	1271	N	1310	-0-	39 B	-13871	1300	3	10	9	N	9	9	8			-0-
01	1271	N	1307	-0-	36 B	-13835	1297	3	10	9	N	9	9	8			-0-

BYRUM "33" WELL #: 3033 RRCID -> 220053 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10442 - 10502

08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					5

RED DEER, NE. (MORROW, UP.) 75195 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
EARP WELL #: 1 U RRCID -> 084751 COMPL. DATE 08/02/1979 TOTAL DEPTH 15334 PERF.11039 - 11099

08	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

FLOWERS-LISTON WELL #: 5062 RRCID -> 163514 COMPL. DATE 03/11/1997 TOTAL DEPTH 11550 PERF.11320 - 11344

08	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

RED DEER CREEK (GRANITE WASH) 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
CHRISTIE-TIPPS WELL #: 1025 RRCID -> 077621 COMPL. DATE 03/16/1978 TOTAL DEPTH 11000 PERF. 6023 - 10246

08	14B DENY		-0-	-0-	-0-		-0-				N	-0-					75
09	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					75
10	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					75
11	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					75
12	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					75
01	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					75

CHRISTIE-TIPPS WELL #: 2025 RRCID -> 083697 COMPL. DATE 07/03/1979 TOTAL DEPTH 10470 PERF.10380 - 10394

08	519	N	519	-0-	-0-	-0-	519	2			N	-0-					23
09	495	N	495	-0-	-0-	-0-	495	2			N	-0-					23
10	456	N	456	-0-	-0-	-0-	456	2			N	-0-					23
11	420	N	-0-	-0-	-420	-0-					N	-0-					23
12	434	N	-0-	-0-	-434	-0-					N	-0-					23
01	434	N	-0-	-0-	-434	-0-					N	-0-					23

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. //CONT.// 016802

CHRISTIE-TIPPS WELL #: 3025 RRCID -> 166121 COMPL. DATE 01/14/2004 TOTAL DEPTH 10450 PERF. 9896 - 10275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	536	N	536	-0-	-0-	-0-	536	2			N	-0-					35
09	480	N	480	-0-	-0-	-0-	480	2			N	-0-					35
10	664	N	664	-0-	-0-	-0-	664	2			N	-0-					35
11	510	N	-0-	-0-	-510	-0-					N	-0-					35
12	496	N	-0-	-0-	-496	-0-					N	-0-					35
01	651	N	-0-	-0-	-651	-0-					N	-0-					35

TIPPS, CHRISTIE WELL #: 4025 RRCID -> 173054 COMPL. DATE 03/23/1999 TOTAL DEPTH 10450 PERF.10064 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					102
09	0	N	-0-	-0-	-0-	-0-					N	-0-					102
10	0	N	-0-	-0-	-0-	-0-					N	-0-					102
11	0	N	-0-	-0-	-0-	-0-					N	-0-					102
12	0	N	-0-	-0-	-0-	-0-					N	-0-					102
01	0	N	-0-	-0-	-0-	-0-					N	-0-					102

CHRISTIE-TIPPS WELL #: 5025 RRCID -> 174495 COMPL. DATE 09/09/1999 TOTAL DEPTH 10555 PERF.10090 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

CHRISTIE-TIPPS WELL #: 7025 RRCID -> 212637 COMPL. DATE 09/16/2005 TOTAL DEPTH 10440 PERF. 9978 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	192	N	192	-0-	-0-	-0-	192	2			N	-0-					73
09	300	N	124	-0-	-176	-0-	124	2			N	-0-					73
10	248	N	203	-0-	-45	-0-	203	2			N	-0-					73
11	180	N	-0-	-0-	-180	-0-					N	-0-					73
12	124	N	-0-	-0-	-124	-0-					N	-0-					73
01	217	N	-0-	-0-	-217	-0-					N	-0-					73

CHRISTIE-TIPPS WELL #: 8025 RRCID -> 217254 COMPL. DATE 03/21/2006 TOTAL DEPTH 10496 PERF.10010 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

CHRISTIE-TIPPS WELL #: 1025 RRCID -> 218896 COMPL. DATE 07/03/2006 TOTAL DEPTH 10602 PERF. 9564 - 10143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0-	-0-	32	2			N	-0-					20
09	30	N	20	-0-	-10	-0-	20	2			N	-0-					20
10	34	N	34	-0-	-0-	-0-	34	2			N	-0-					20
11	30	N	-0-	-0-	-30	-0-					N	-0-					20
12	31	N	-0-	-0-	-31	-0-					N	-0-					20
01	31	N	-0-	-0-	-31	-0-					N	-0-					20

CHRISTIE-TIPPS WELL #: 6025 RRCID -> 223467 COMPL. DATE 06/15/2006 TOTAL DEPTH 10580 PERF. 9941 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3293	X	3293	-0-	-0-	-0-	3293	2			N	-0-					38
09	2550	X	783	-0-	-1767	-0-	783	2			N	-0-					38
10	2635	X	-0-	-0-	-2635	-0-					N	-0-					38
11	2550	X	-0-	-0-	-2550	-0-					N	-0-					38
12	2635	X	-0-	-0-	-2635	-0-					N	-0-					38
01	2635	X	-0-	-0-	-2635	-0-					N	-0-					38

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. //CONT.// 016802
CHRISTIE-TIPPS WELL #: 9025 RRCID -> 225230 COMPL. DATE 12/04/2006 TOTAL DEPTH 10603 PERF.10071 - 10431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83

CHRISTIE TIPPS SEC 25 WELL #: 11 RRCID -> 228881 COMPL. DATE 05/30/2007 TOTAL DEPTH 11150 PERF. 9572 - 10456

08	31	N	22	-0-	-9	-0-	22	2			N	-0-					36
09	14	N	14	-0-	-0-	-0-	14	2			N	-0-					36
10	31	N	21	-0-	-10	-0-	21	2			N	-0-					36
11	30	N	-0-	-0-	-30	-0-					N	147	183	1			-0-
12	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

CHRISTIE TIPPS SEC 25 WELL #: 12 RRCID -> 229912 COMPL. DATE 07/03/2007 TOTAL DEPTH 11250 PERF. 9760 - 10517

08	186	N	134	-0-	-52	-0-	134	2			N	-0-					13
09	219	N	219	-0-	-0-	-0-	219	2			N	-0-					13
10	186	N	68	-0-	-118	-0-	68	2			N	-0-					13
11	120	N	-0-	-0-	-120	-0-					N	-0-					13
12	217	N	-0-	-0-	-217	-0-					N	-0-					13
01	62	N	-0-	-0-	-62	-0-					N	-0-					13

BLACKBEARD OPERATING, LLC 073056
CHARLES WELL #: 107 RRCID -> 228648 COMPL. DATE 05/10/2007 TOTAL DEPTH 11350 PERF. 9758 - 10570

08	558	X	321	-0-	-237	-0-	321	2			Y	-0-					301
09	540	X	461	-0-	-79	-0-	461	2			Y	-0-					301
10	341	X	333	-0-	-8	-0-	333	2			Y	-0-					301
11	300	X	-0-	-0-	-300	-0-					Y	-0-					301
12	465	X	403	-0-	-62	-0-	403	2			Y	-0-					301
01	465	X	192	-0-	-273	-0-	192	2			Y	-0-					301

CHARLES WELL #: 307H RRCID -> 248151 COMPL. DATE 01/23/2009 TOTAL DEPTH 10157 PERF.10917 - 13300

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION 26 WELL #: 2 RRCID -> 022631 COMPL. DATE 07/06/1996 TOTAL DEPTH 11567 PERF. 9570 - 10265

08	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
09	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
10	279	N	64	-0-	-215	-0-	64	3			N	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "6" WELL #: 1 RRCID -> 077300 COMPL. DATE N/A TOTAL DEPTH 10845 PERF.10250 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
09	450	N	414	-0-	-36	-0-	414	3			N	-0-					-0-
10	496	N	435	-0-	-61	-0-	433	3	2	9	N	2	2	8			-0-
11	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
12	434	N	270	-0-	-164	-0-	270	3			N	-0-					-0-
01	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
	OSBORNE, MARION 26				WELL #: 3	RRCID -> 081024	COMPL. DATE 01/04/1979					TOTAL DEPTH 10900	PERF. 9848 - 10254				
08	1085	N	1068	-0-	-17	-0-	1067	3	1	9	N	1	1	8			55
09	1206	N	1206	-0-	-0-	-0-	1204	3	2	9	N	2					57
10	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					57
11	1237	N	1237	-0-	-0-	-0-	1217	3	20	9	N	18					75
12	1342	N	1342	-0-	-0-	-0-	1317	3	25	9	N	23	4	8			94
*01	1318	N	1318	-0-	-0-	-0-	1307	3	11	9	N	10					104
	BYRUM "27"				WELL #: 2	RRCID -> 101083	COMPL. DATE N/A					TOTAL DEPTH 11100	PERF. 9982 - 10076				
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
	BYRUM "4"				WELL #: 4	RRCID -> 104905	COMPL. DATE N/A					TOTAL DEPTH 10650	PERF.10154 - 10508				
08	1519	X	1107	-0-	-412	-0-	1107	3			N	-0-					18
09	1470	X	974	-0-	-496	-0-	974	3			N	-0-					18
10	1457	X	924	-0-	-533	-0-	924	3			N	-0-					18
11	1080	N	864	-0-	-216	-0-	864	3			N	-0-					18
12	992	N	866	-0-	-126	-0-	866	3			N	-0-					18
01	930	N	852	-0-	-78	-0-	852	3			N	-0-					18
	SHARRON				WELL #: 1026	RRCID -> 154129	COMPL. DATE 03/08/2004					TOTAL DEPTH 11326	PERF. 9971 - 10350				
08	868	N	863	-0-	-5	-0-	863	3			N	-0-					-0-
09	840	N	812	-0-	-28	-0-	812	3			N	-0-					-0-
10	899	N	775	-0-	-124	-0-	775	3			N	-0-					-0-
11	840	N	776	-0-	-64	-0-	776	3			N	-0-					-0-
12	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
*01	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
	OSBORNE, MARION 26				WELL #: 6	RRCID -> 161682	COMPL. DATE 10/21/1996					TOTAL DEPTH 11000	PERF.10000 - 10324				
08	341	N	254	-0-	-87	-0-	254	3			N	-0-					-0-
09	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
10	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
*01	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
	BYRUM "6"				WELL #: 2	RRCID -> 161965	COMPL. DATE N/A					TOTAL DEPTH 11000	PERF.10102 - 10587				
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "6" WELL #: 3 RRCID -> 162083 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10000 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	595	-0-	-118	-0-	581	3	14	9	N	13					128
09	638	N	638	-0-	-0-	-0-	623	3	15	9	N	14					142
10	764	N	764	-0-	-0-	-0-	747	3	17	9	N	15					157
11	826	N	826	-0-	-0-	-0-	826	3			N	-0-					157
12	889	N	889	-0-	-0-	-0-	856	3	33	9	N	30	176	1	3	8	8
01	775	N	760	-0-	-15	-0-	760	3			N	-0-					8

BYRUM "27" WELL #: 4 RRCID -> 162143 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10060 - 10539

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 10 RRCID -> 162976 COMPL. DATE 06/17/2004 TOTAL DEPTH 10649 PERF. 9892 - 10310

08	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					15
09	1110	N	1072	-0-	-38	-0-	1072	3			N	-0-					15
10	1147	N	1116	-0-	-31	-0-	1116	3			N	-0-					15
11	1110	N	1045	-0-	-65	-0-	1045	3			N	-0-					15
12	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					15
01	1116	N	1111	-0-	-5	-0-	1111	3			N	-0-					15

OSBORNE, MARIAN 26 WELL #: 11 RRCID -> 166104 COMPL. DATE 07/22/1997 TOTAL DEPTH 10450 PERF. 9926 - 10228

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARION 26 WELL #: 12 RRCID -> 177017 COMPL. DATE 04/09/2005 TOTAL DEPTH 10400 PERF. 9883 - 10054

08	2162	N	2162	-0-	-0-	-0-	2141	3	21	9	N	19	3	8			65
09	2265	N	2265	-0-	-0-	-0-	2239	3	26	9	N	24	4	8			85
10	2586	N	2586	-0-	-0-	-0-	2573	3	13	9	N	12	3	8			94
11	2594	N	2594	-0-	-0-	-0-	2580	3	14	9	N	13					107
12	2789	N	2789	-0-	-0-	-0-	2767	3	22	9	N	20	5	8			122
*01	2816	N	2816	-0-	-0-	-0-	2802	3	14	9	N	13					135

BYRUM "27" WELL #: 7 RRCID -> 178289 COMPL. DATE N/A TOTAL DEPTH 10225 PERF.10038 - 10100

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "6" WELL #: 4 RRCID -> 181826 COMPL. DATE N/A TOTAL DEPTH 10531 PERF.10035 - 10380

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE, MARION 26 WELL #: 13 RRCID -> 182443 COMPL. DATE 04/25/2001 TOTAL DEPTH 10452 PERF. 9952 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	897	N	897	-0-	-0-	-0-	895	3	2	9	N	2	2	8			-0-
09	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
10	910	N	910	-0-	-0-	-0-	907	3	3	9	N	3	3	8			-0-
11	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
12	899	N	876	-0-	-23	-0-	870	3	6	9	N	5	5	8			-0-
01	899	N	875	-0-	-24	-0-	875	3			N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 1-R RRCID -> 202272 COMPL. DATE 05/19/2004 TOTAL DEPTH 15095 PERF. 9948 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1639	N	1639	-0-	-0-	-0-	1639	3			N	-0-					3
09	2059	N	2059	-0-	-0-	-0-	1983	3	76	9	N	69					72
10	2264	N	2264	-0-	-0-	-0-	2234	3	30	9	N	27					99
11	2002	N	2002	-0-	-0-	-0-	1974	3	28	9	N	25					124
12	2139	N	2053	-0-	-86	-0-	2050	3	3	9	N	3					127
01	2263	N	2049	-0-	-214	-0-	2021	3	28	9	N	25					152

BYRUM "6" WELL #: 5 RRCID -> 212753 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9980 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	671	N	671	-0-	-0-	-0-	671	3			N	-0-					78
09	559	N	559	-0-	-0-	-0-	559	3			N	-0-					78
10	570	N	570	-0-	-0-	-0-	567	3	3	9	N	3	3	8			78
11	759	N	759	-0-	-0-	-0-	753	3	6	9	N	5					83
12	589	N	477	-0-	-112	-0-	477	3			N	-0-					83
01	558	N	-0-	-0-	-558	-0-					N	-0-					83

OSBORNE, MARION 26 WELL #: 15 RRCID -> 212800 COMPL. DATE 09/14/2005 TOTAL DEPTH 10450 PERF.10034 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1488	-0-	-124	-0-	1488	3			N	-0-					125
09	1440	N	1303	-0-	-137	-0-	1303	3			N	-0-					125
10	1488	N	1324	-0-	-164	-0-	1324	3			N	-0-					125
11	1440	N	1297	-0-	-143	-0-	1297	3			N	-0-					125
12	1333	N	1302	-0-	-31	-0-	1300	3	2	9	N	2					127
01	1333	N	1283	-0-	-50	-0-	1276	3	7	9	N	6					133

OSBORNE 35 WELL #: 7 RRCID -> 212838 COMPL. DATE 10/17/2005 TOTAL DEPTH 10500 PERF. 9422 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARION 26 WELL #: 14 RRCID -> 213377 COMPL. DATE 11/20/2005 TOTAL DEPTH 10600 PERF.10024 - 10383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

OSBORNE, MARIO 26 WELL #: 16 RRCID -> 214020 COMPL. DATE 01/05/2006 TOTAL DEPTH 10530 PERF. 9384 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1080	-0-	-5	-0-	1080	3			N	-0-					-0-
09	990	N	877	-0-	-113	-0-	877	3			N	-0-					-0-
10	1085	N	1057	-0-	-28	-0-	1057	3			N	-0-					-0-
11	1050	N	966	-0-	-84	-0-	966	3			N	-0-					-0-
12	899	N	875	-0-	-24	-0-	875	3			N	-0-					-0-
01	1054	N	888	-0-	-166	-0-	888	3			N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "4" WELL #: 5 RRCID -> 214208 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9346 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	682	-0-	-0-	-0-	680	3	2	9	N	2	2	8			-0-
09	660	N	653	-0-	-7	-0-	651	3	2	9	N	2	2	8			-0-
10	682	N	606	-0-	-76	-0-	604	3	2	9	N	2	2	8			-0-
11	660	N	631	-0-	-29	-0-	628	3	3	9	N	3	3	8			-0-
12	682	N	666	-0-	-16	-0-	660	3	6	9	N	5	5	8			-0-
*01	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-

BYRUM "27" WELL #: 9 RRCID -> 214209 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9626 - 10225

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1

BYRUM "27" WELL #: 8 RRCID -> 214532 COMPL. DATE 12/22/2005 TOTAL DEPTH 10700 PERF. 9592 - 10406

08	904	N	904	-0-	-0-	-0-	901	3	3	9	N	3	3	8			22
09	875	N	875	-0-	-0-	-0-	867	3	8	9	N	7	7	8			22
10	912	N	912	-0-	-0-	-0-	905	3	7	9	N	6	6	8			22
11	875	N	875	-0-	-0-	-0-	869	3	6	9	N	5	5	8			22
12	868	N	572	-0-	-296	-0-	565	3	7	9	N	6	6	8			22
01	868	N	-0-	-0-	-868	-0-					N	-0-					22

OSBORNE, MARION 26 WELL #: 17 RRCID -> 215723 COMPL. DATE 02/15/2006 TOTAL DEPTH 10600 PERF. 9569 - 10418

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					43
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					43
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					43
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					43
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					43
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					43

MOTHER BEAR 28 WELL #: 3 RRCID -> 215731 COMPL. DATE 03/26/2006 TOTAL DEPTH 11200 PERF. 9536 - 10416

08	15441	X	15441	-0-	-0-	-0-	10469	1	4925	3	N	43	11	8			110
							47	9									
09	14575	X	14575	-0-	-0-	-0-	10641	1	3902	3	N	29	14	8			125
							32	9									
10	10051	X	10051	-0-	-0-	-0-	7255	1	2721	3	N	68	7	8			186
							75	9									
11	4380	X	4295	-0-	-85	-0-	2095	1	2161	3	N	35	179	1	4	8	38
							39	9									
12	4526	X	4261	-0-	-265	-0-	2270	1	1969	3	N	20	12	8			46
							22	9									
01	4526	X	4116	-0-	-410	-0-	2152	1	1963	3	N	1					47
							1	9									

BYRUM "27" WELL #: 10 RRCID -> 215733 COMPL. DATE N/A TOTAL DEPTH 11082 PERF.10095 - 10448

08	1333	N	1322	-0-	-11	-0-	1322	3			N	-0-					3
09	1360	N	1360	-0-	-0-	-0-	1360	3			N	-0-					3
10	1404	N	1404	-0-	-0-	-0-	1402	3	2	9	N	2					5
11	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					5
12	1395	N	888	-0-	-507	-0-	888	3			N	-0-					5
01	1395	N	-0-	-0-	-1395	-0-					N	-0-					5

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE 35 WELL #: 8 RRCID -> 216746 COMPL. DATE 04/17/2006 TOTAL DEPTH 10600 PERF. 9394 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1909	N	1909	-0-	-0-	-0-	1890	3	19	9	N	17	4	8			145
09	1650	N	1601	-0-	-49	-0-	1598	3	3	9	N	3	3	8			145
10	1705	N	1596	-0-	-109	-0-	1594	3	2	9	N	2	2	8			145
11	1894	N	1894	-0-	-0-	-0-	1773	3	121	9	N	110	6	8			249
12	1809	N	1809	-0-	-0-	-0-	1805	3	4	9	N	4	4	8			249
*01	1704	N	1704	-0-	-0-	-0-	1673	3	31	9	N	28	182	1			95

OSBORNE 35 WELL #: 9 RRCID -> 219098 COMPL. DATE 08/11/2006 TOTAL DEPTH 11100 PERF. 9453 - 10350

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOTHER BEAR 28 WELL #: 4 RRCID -> 219107 COMPL. DATE 08/13/2006 TOTAL DEPTH 11300 PERF. 9228 - 10232

08	3100	N	11804	-0-	8704	8704	9605	1	2137	3	N	56	19	8			102
							62	9									
09	3000	N	10516	-0-	7516	16220	8723	1	1636	3	N	143	21	8			224
							157	9									
10	3100	N	9976	-0-	6876	23096	9195	1	734	3	N	43	193	1	22	8	52
							47	9									
11	32271	X	9175	-0-	-23096	-0-	8579	1	563	3	N	30	28	8			54
							33	9									
12	9514	X	9514	-0-	-0-	-0-	9123	1	370	3	N	19	9	8			64
							21	9									
*01	9591	X	9591	-0-	-0-	-0-	8567	1	1024	3	N	-0-					64

BYRUM "6" WELL #: 6 RRCID -> 219139 COMPL. DATE N/A TOTAL DEPTH 11094 PERF. 9970 - 10408

08	1765	N	1765	-0-	-0-	-0-	1765	3			N	-0-					43
09	1680	N	1641	-0-	-39	-0-	1638	3	3	9	N	3	3	8			43
10	1767	N	1699	-0-	-68	-0-	1696	3	3	9	N	3	3	8			43
11	1710	N	1640	-0-	-70	-0-	1637	3	3	9	N	3	3	8			43
12	1706	N	1706	-0-	-0-	-0-	1702	3	4	9	N	4	4	8			43
01	1705	N	1679	-0-	-26	-0-	1679	3			N	-0-					43

BYRUM "4" WELL #: 6 RRCID -> 220031 COMPL. DATE N/A TOTAL DEPTH 11204 PERF. 10112 - 10464

08	589	N	515	-0-	-74	-0-	515	3			N	-0-					19
09	634	N	634	-0-	-0-	-0-	634	3			N	-0-					19
10	589	N	535	-0-	-54	-0-	532	3	3	9	N	3	3	8			19
11	589	N	589	-0-	-0-	-0-	582	3	7	9	N	6	4	8			21
12	651	N	611	-0-	-40	-0-	600	3	11	9	N	10					31
*01	603	N	603	-0-	-0-	-0-	603	3			N	-0-					31

BYRUM WELL #: 2 RRCID -> 220051 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9514 - 10550

08	129	N	129	-0-	-0-	-0-	118	3	11	9	N	10					140
09	150	N	-0-	-0-	-150	-0-					N	-0-					140
10	164	N	164	-0-	-0-	-0-	153	3	11	9	N	10					150
11	194	N	194	-0-	-0-	-0-	184	3	10	9	N	9					159
12	153	N	153	-0-	-0-	-0-	75	3	78	9	N	71	187	1			43
*01	172	N	172	-0-	-0-	-0-	159	3	13	9	N	12					55

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "27" WELL #: 11 RRCID -> 223665 COMPL. DATE N/A TOTAL DEPTH 10946 PERF. 9552 - 10409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1088	-0-	-121	-0-	1078	3	10	9	N	9	2	8			149
09	1110	N	1058	-0-	-52	-0-	1050	3	8	9	N	7	4	8			152
10	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					152
11	1213	N	1213	-0-	-0-	-0-	1207	3	6	9	N	5	3	8			154
12	1180	N	1180	-0-	-0-	-0-	1162	3	18	9	N	16	5	8			165
*01	1414	N	1414	-0-	-0-	-0-	1370	3	44	9	N	40					205

BYRUM "6" WELL #: 8 RRCID -> 223666 COMPL. DATE N/A TOTAL DEPTH 11119 PERF.10040 - 10406

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE 35 WELL #: 11 RRCID -> 223667 COMPL. DATE 12/11/2006 TOTAL DEPTH 10600 PERF. 9460 - 10406

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE 37 WELL #: 2 RRCID -> 223695 COMPL. DATE 11/10/2006 TOTAL DEPTH 10950 PERF. 9960 - 10500

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	3	3	8			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "6" WELL #: 7 RRCID -> 223888 COMPL. DATE N/A TOTAL DEPTH 10662 PERF. 9937 - 10430

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE 35 WELL #: 10 RRCID -> 223889 COMPL. DATE 11/28/2006 TOTAL DEPTH 11100 PERF. 9433 - 10326

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MOTHER BEAR 28 WELL #: 5 RRCID -> 223975 COMPL. DATE 09/17/2006 TOTAL DEPTH 10618 PERF. 9596 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	9227	-0-	6127	6127	8851	1	330	3	N	42	9	8			111
							46	9									
09	3000	N	7494	-0-	4494	10621	7233	1	239	3	N	20	4	8			127
							22	9									
10	3100	N	4791	-0-	1691	12312	4169	1	597	3	N	23	3	8			147
							25	9									
11	23402	X	11090	-0-	-12312	-0-	9918	1	1146	3	N	24	3	8			168
							26	9									
12	11624	X	11624	-0-	-0-	-0-	10039	1	1494	3	N	83	182	1	7	8	62
							91	9									
*01	11610	X	11610	-0-	-0-	-0-	10491	1	1101	3	N	16					78
							18	9									

OSBORNE, MARIAN 26 WELL #: 19 RRCID -> 224297 COMPL. DATE 11/27/2006 TOTAL DEPTH 10600 PERF. 9476 - 10424

08	448	N	448	-0-	-0-	-0-	444	3	4	9	N	4					20
09	420	N	399	-0-	-21	-0-	399	3			N	-0-					20
10	465	N	389	-0-	-76	-0-	389	3			N	-0-					20
11	420	N	414	-0-	-6	-0-	414	3			N	-0-					20
12	403	N	276	-0-	-127	-0-	273	3	3	9	N	3					23
01	403	N	-0-	-0-	-403	-0-					N	8					31

BYRUM "4" WELL #: 8 RRCID -> 224563 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9269 - 10583

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BYRUM 6 WELL #: 9 RRCID -> 224703 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9896 - 10426

08	952	N	952	-0-	-0-	-0-	921	3	31	9	N	28	183	1			27
09	930	N	849	-0-	-81	-0-	846	3	3	9	N	3	3	8			27
10	930	N	859	-0-	-71	-0-	853	3	6	9	N	5					32
11	930	N	825	-0-	-105	-0-	803	3	22	9	N	20					52
12	868	N	839	-0-	-29	-0-	825	3	14	9	N	13					65
01	868	N	817	-0-	-51	-0-	817	3			N	-0-					65

BYRUM 4 WELL #: 7 RRCID -> 224862 COMPL. DATE 03/14/2007 TOTAL DEPTH 10700 PERF. 9349 - 10470

08	1395	N	1369	-0-	-26	-0-	1362	3	7	9	N	6	3	8			140
09	1333	N	1333	-0-	-0-	-0-	1326	3	7	9	N	6	4	8			142
10	1364	N	1333	-0-	-31	-0-	1327	3	6	9	N	5					147
11	1320	N	1054	-0-	-266	-0-	1051	3	3	9	N	3					150
12	1364	N	1260	-0-	-104	-0-	1254	3	6	9	N	5					155
01	1333	N	1312	-0-	-21	-0-	1295	3	17	9	N	15					170

BYRUM 4 WELL #: 10 RRCID -> 225239 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9178 - 10566

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARIAN 26 WELL #: 21 RRCID -> 226023 COMPL. DATE 02/07/2007 TOTAL DEPTH 10610 PERF. 9450 - 10431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
09	450	N	311	-0-	-139	-0-	311	3			N	-0-					-0-
10	544	N	544	-0-	-0-	-0-	543	3	1	9	N	1	1	8			-0-
11	513	N	513	-0-	-0-	-0-	511	3	2	9	N	2	2	8			-0-
12	563	N	563	-0-	-0-	-0-	560	3	3	9	N	3	3	8			-0-
*01	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 20 RRCID -> 227709 COMPL. DATE 04/09/2007 TOTAL DEPTH 10618 PERF. 9388 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1294	-0-	-70	-0-	1286	3	8	9	N	7	5	8			67
09	1328	N	1328	-0-	-0-	-0-	1318	3	10	9	N	9	9	8			67
10	1458	N	1458	-0-	-0-	-0-	1452	3	6	9	N	5	5	8			67
11	1382	N	1382	-0-	-0-	-0-	1375	3	7	9	N	6	6	8			67
12	1550	N	1550	-0-	-0-	-0-	1536	3	14	9	N	13	13	8			67
*01	1544	N	1544	-0-	-0-	-0-	1544	3			N	-0-					67

BYRUM 27 WELL #: 13 RRCID -> 227995 COMPL. DATE N/A TOTAL DEPTH 11050 PERF. 9214 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 15 RRCID -> 228332 COMPL. DATE 05/04/2007 TOTAL DEPTH 10680 PERF. 9302 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
09	420	N	359	-0-	-61	-0-	359	3			N	-0-					-0-
10	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
11	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*01	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

BYRUM 27 WELL #: 17 RRCID -> 228334 COMPL. DATE 05/02/2007 TOTAL DEPTH 10655 PERF. 9173 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 14 RRCID -> 228337 COMPL. DATE 04/30/2007 TOTAL DEPTH 10650 PERF. 9131 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	2	2	8			-0-
10	341	N	-0-	-0-	-341	-0-					N	3	3	8			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 13 RRCID -> 228449 COMPL. DATE 04/23/2007 TOTAL DEPTH 10750 PERF. 9254 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	475	-0-	-641	-0-	475	3			N	-0-					49
09	90	N	-0-	-0-	-90	-0-					N	-0-					49
10	1085	N	-0-	-0-	-1085	-0-					N	-0-					49
11	450	N	-0-	-0-	-450	-0-					N	-0-					49
12	0	N	-0-	-0-	-0-	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	-0-					49

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 27 WELL #: 15 RRCID -> 228636 COMPL. DATE 05/29/2007 TOTAL DEPTH 10970 PERF. 9435 - 10690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 19 RRCID -> 228700 COMPL. DATE 06/04/2007 TOTAL DEPTH 11072 PERF. 9298 - 10168

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 9 RRCID -> 228725 COMPL. DATE 06/06/2007 TOTAL DEPTH 10705 PERF. 9253 - 10492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 12 RRCID -> 228726 COMPL. DATE 06/08/2007 TOTAL DEPTH 11200 PERF. 9710 - 10950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 18 RRCID -> 228879 COMPL. DATE 04/27/2006 TOTAL DEPTH 10600 PERF. 9436 - 10382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527 N	494	-0-	-33	-0-	492	3	2	9	N	2					20
09	546 N	546	-0-	-0-	-0-	546	3			N	-0-					20
10	526 N	526	-0-	-0-	-0-	517	3	9	9	N	8	3	8			25
11	496 N	496	-0-	-0-	-0-	488	3	8	9	N	7					32
12	558 N	288	-0-	-270	-0-	287	3	1	9	N	1					33
01	527 N	-0-	-0-	-527	-0-					N	-0-					33

OSBORNE 35 WELL #: 13 RRCID -> 229401 COMPL. DATE 07/12/2007 TOTAL DEPTH 10622 PERF. 9497 - 10268

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10

BYRUM 6 WELL #: 13 RRCID -> 229404 COMPL. DATE 07/17/2007 TOTAL DEPTH 10650 PERF. 9733 - 10327

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 16 RRCID -> 229477 COMPL. DATE 06/04/2007 TOTAL DEPTH 10750 PERF. 9765 - 10489

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	652	-0-	-402	-0-	652	3			N	-0-					41
09	810	N	782	-0-	-28	-0-	782	3			N	-0-					41
10	713	N	660	-0-	-53	-0-	660	3			N	-0-					41
11	630	N	577	-0-	-53	-0-	577	3			N	-0-					41
12	806	N	602	-0-	-204	-0-	578	3	24	9	N	22					63
01	651	N	551	-0-	-100	-0-	551	3			N	-0-					63

OSBORNE 35 WELL #: 12 RRCID -> 229478 COMPL. DATE 05/23/2007 TOTAL DEPTH 11100 PERF. 9426 - 10369

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 18 RRCID -> 232453 COMPL. DATE 09/18/2007 TOTAL DEPTH 10700 PERF. 9271 - 10535

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	719	N	719	-0-	-0-	-0-	715	3	4	9	N	4	4	8			50
09	660	N	634	-0-	-26	-0-	630	3	4	9	N	4	4	8			50
10	713	N	668	-0-	-45	-0-	664	3	4	9	N	4	4	8			50
11	690	N	632	-0-	-58	-0-	628	3	4	9	N	4	4	8			50
12	1512	N	1512	-0-	-0-	-0-	1503	3	9	9	N	8	8	8			50
01	682	N	568	-0-	-114	-0-	568	3			N	-0-					50

BYRUM 4 WELL #: 18 RRCID -> 232725 COMPL. DATE 08/28/2007 TOTAL DEPTH 10700 PERF. 9256 - 10460

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

BYRUM 6 WELL #: 15 RRCID -> 233017 COMPL. DATE 11/30/2007 TOTAL DEPTH 10730 PERF.10004 - 10411

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 20 RRCID -> 233153 COMPL. DATE 10/29/2007 TOTAL DEPTH 10750 PERF. 9274 - 10550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	558	-0-	-0-	-0-	548	3	10	9	N	9	1	8			110
09	510	N	463	-0-	-47	-0-	459	3	4	9	N	4	4	8			110
10	713	N	553	-0-	-160	-0-	552	3	1	9	N	1	1	8			110
11	540	N	519	-0-	-21	-0-	519	3			N	-0-					110
12	465	N	343	-0-	-122	-0-	299	3	44	9	N	40	101	1	7	8	42
01	558	N	-0-	-0-	-558	-0-					N	-0-					42

BYRUM 4 WELL #: 21 RRCID -> 233165 COMPL. DATE 11/10/2007 TOTAL DEPTH 10700 PERF. 9230 - 10558

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 27 WELL #: 19 RRCID -> 233277 COMPL. DATE 08/08/2007 TOTAL DEPTH 10700 PERF. 9162 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 20 RRCID -> 233989 COMPL. DATE 01/07/2008 TOTAL DEPTH 10650 PERF.10050 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIAN OSBORN 26 WELL #: 22 RRCID -> 233993 COMPL. DATE 01/07/2008 TOTAL DEPTH 10610 PERF. 9785 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5208	X	4699	-0-	-509	-0-	4668	3	31	9	N	28					100
09	5040	X	4545	-0-	-495	-0-	4528	3	17	9	N	15	1	8			114
10	4712	X	4677	-0-	-35	-0-	4676	3	1	9	N	1	1	8			114
11	4768	X	4768	-0-	-0-	-0-	4768	3			N	-0-					114
12	4818	X	4818	-0-	-0-	-0-	4817	3	1	9	N	1	1	8			114
01	4712	X	4659	-0-	-53	-0-	4659	3			N	-0-					114

BYRUM 27 WELL #: 22 RRCID -> 233995 COMPL. DATE 12/10/2007 TOTAL DEPTH 10660 PERF. 9196 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

BYRUM 6 WELL #: 14 RRCID -> 233996 COMPL. DATE 12/18/2007 TOTAL DEPTH 10640 PERF.10092 - 10417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 21 RRCID -> 233997 COMPL. DATE 12/23/2007 TOTAL DEPTH 10660 PERF. 9529 - 10385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 17 RRCID -> 234099 COMPL. DATE 07/23/2007 TOTAL DEPTH 11200 PERF. 9310 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 27 WELL #: 16 RRCID -> 234465 COMPL. DATE 05/29/2007 TOTAL DEPTH 10950 PERF. 9476 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 12 RRCID -> 235279 COMPL. DATE 09/01/2007 TOTAL DEPTH 11025 PERF. 9898 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIAN OSBORNE 26 WELL #: 24 RRCID -> 235433 COMPL. DATE 02/22/2008 TOTAL DEPTH 10510 PERF. 9964 - 10042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	590	N	590	-0-	-0-	-0-	590	3			N	-0-					48
09	600	N	564	-0-	-36	-0-	564	3			N	-0-					48
10	651	N	593	-0-	-58	-0-	593	3			N	-0-					48
11	606	N	606	-0-	-0-	-0-	606	3			N	-0-					48
12	589	N	541	-0-	-48	-0-	541	3			N	-0-					48
01	589	N	545	-0-	-44	-0-	545	3			N	-0-					48

BYRUM 6 WELL #: 16 RRCID -> 235488 COMPL. DATE 02/08/2008 TOTAL DEPTH 10600 PERF.10024 - 10381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1867	-0-	-55	-0-	48	1	1789	3	N	27	5	8			179
							30	9									
09	1920	N	1798	-0-	-122	-0-	1717	3	81	9	N	74	191	1	10	8	52
10	1860	N	1683	-0-	-177	-0-	1665	3	18	9	N	16	3	8			65
11	1800	N	1619	-0-	-181	-0-	1587	3	32	9	N	29	4	8			90
12	1860	N	1673	-0-	-187	-0-	48	1	1591	3	N	31	4	8			117
							34	9									
01	1674	N	1589	-0-	-85	-0-	1550	3	39	9	N	35					152

BYRUM 4 WELL #: 28 RRCID -> 235737 COMPL. DATE 01/21/2008 TOTAL DEPTH 10750 PERF. 9252 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

BYRUM 6 WELL #: 20 RRCID -> 235905 COMPL. DATE 03/27/2008 TOTAL DEPTH 10600 PERF. 9900 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MARIAN OSBORNE 26 WELL #: 23 RRCID -> 237507 COMPL. DATE 05/02/2008 TOTAL DEPTH 10600 PERF. 9947 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1140	-0-	-286	-0-	1138	3	2	9	N	2	2	8			-0-
09	1230	N	1122	-0-	-108	-0-	1119	3	3	9	N	3	3	8			-0-
10	1240	N	1023	-0-	-217	-0-	1021	3	2	9	N	2	2	8			-0-
11	1110	N	1030	-0-	-80	-0-	1028	3	2	9	N	2	2	8			-0-
12	1147	N	686	-0-	-461	-0-	684	3	2	9	N	2	2	8			-0-
01	1023	N	922	-0-	-101	-0-	922	3			N	-0-					-0-

BYRUM 6 WELL #: 19 RRCID -> 238757 COMPL. DATE 04/16/2008 TOTAL DEPTH 10610 PERF. 9870 - 10420

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 27 RRCID -> 238758 COMPL. DATE 05/05/2008 TOTAL DEPTH 10700 PERF. 9108 - 10412

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

BYRUM 4 WELL #: 25 RRCID -> 238759 COMPL. DATE 05/12/2008 TOTAL DEPTH 10700 PERF.10118 - 10560

08	2201	N	1936	-0-	-265	-0-	1924	3	12	9	N	11	1	8			138
09	1920	N	1857	-0-	-63	-0-	1838	3	19	9	N	17	2	8			153
10	2015	N	1875	-0-	-140	-0-	1858	3	17	9	N	15	1	8			167
11	1860	N	1732	-0-	-128	-0-	1728	3	4	9	N	4	1	8			170
12	1922	N	1724	-0-	-198	-0-	1682	3	42	9	N	38	186	1			22
01	1860	N	1628	-0-	-232	-0-	1628	3			N	-0-					22

BYRUM 4 WELL #: 26 RRCID -> 239018 COMPL. DATE 05/19/2008 TOTAL DEPTH 10700 PERF. 9292 - 10566

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 24 RRCID -> 239019 COMPL. DATE 06/07/2008 TOTAL DEPTH 10700 PERF. 9290 - 10562

08	868	N	868	-0-	-0-	-0-	866	3	2	9	N	2	2	8			-0-
09	849	N	849	-0-	-0-	-0-	846	3	3	9	N	3	3	8			-0-
10	894	N	894	-0-	-0-	-0-	892	3	2	9	N	2	2	8			-0-
11	840	N	827	-0-	-13	-0-	824	3	3	9	N	3	3	8			-0-
12	868	N	836	-0-	-32	-0-	830	3	6	9	N	5	5	8			-0-
01	899	N	820	-0-	-79	-0-	820	3			N	-0-					-0-

BYRUM 4 WELL #: 23 RRCID -> 239028 COMPL. DATE 06/06/2008 TOTAL DEPTH 10750 PERF. 9294 - 10590

08	775	N	147	-0-	-628	-0-	147	3			N	-0-					41
09	13	N	-0-	-0-	-13	-0-					N	-0-					41
10	248	N	-0-	-0-	-248	-0-					N	-0-					41
11	150	N	-0-	-0-	-150	-0-					N	-0-					41
12	0	N	-0-	-0-	-0-	-0-					N	-0-					41
01	0	N	-0-	-0-	-0-	-0-					N	-0-					41

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 22 RRCID -> 239036 COMPL. DATE 06/21/2008 TOTAL DEPTH 10760 PERF. 9718 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 18 RRCID -> 241461 COMPL. DATE 06/24/2008 TOTAL DEPTH 10850 PERF. 8387 - 10740

08	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

BYRUM 27 WELL #: 24 RRCID -> 241469 COMPL. DATE 07/30/2008 TOTAL DEPTH 10650 PERF. 9265 - 10541

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIAN OSBORNE 26 WELL #: 28 RRCID -> 241471 COMPL. DATE 08/01/2008 TOTAL DEPTH 10600 PERF. 9886 - 10495

08	3472	X	3049	-0-	-423	-0-	3037	3	12	9	N	11	1	8			40
09	3330	X	2991	-0-	-339	-0-	2971	3	20	9	N	18	3	8			55
10	3178	X	3178	-0-	-0-	-0-	3154	3	24	9	N	22	3	8			74
11	3164	X	3164	-0-	-0-	-0-	3145	3	19	9	N	17	2	8			89
12	3440	X	3440	-0-	-0-	-0-	3415	3	25	9	N	23	3	8			109
*01	3495	X	3495	-0-	-0-	-0-	3471	3	24	9	N	22					131

MARIAN OSBORNE 26 WELL #: 30 RRCID -> 241472 COMPL. DATE 07/18/2008 TOTAL DEPTH N/A PERF. 9623 - 10482

08	2651	N	2651	-0-	-0-	-0-	2629	3	22	9	N	20					111
09	2520	N	2514	-0-	-6	-0-	2503	3	11	9	N	10					121
10	2604	N	2560	-0-	-44	-0-	2541	3	19	9	N	17					138
11	2580	N	2504	-0-	-76	-0-	2476	3	28	9	N	25	2	8			161
12	2806	N	2806	-0-	-0-	-0-	2752	3	54	9	N	49	9	8			201
*01	2845	N	2845	-0-	-0-	-0-	2776	3	69	9	N	63					264

MARIAN OSBORNE 26 WELL #: 27 RRCID -> 241473 COMPL. DATE 07/12/2008 TOTAL DEPTH 10600 PERF. 9988 - 10378

08	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
09	480	N	443	-0-	-37	-0-	443	3			N	-0-					-0-
10	434	N	96	-0-	-338	-0-	96	3			N	-0-					-0-
11	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
12	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

BYRUM 6 WELL #: 11 RRCID -> 242618 COMPL. DATE 07/28/2008 TOTAL DEPTH 10982 PERF. 9915 - 10357

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 17 RRCID -> 243901 COMPL. DATE 08/05/2008 TOTAL DEPTH 10620 PERF.10040 - 10389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1802	-0-	-27	-0-	1802	3			N	-0-					-0-
09	1832	N	1832	-0-	-0-	-0-	1832	3			N	-0-					-0-
10	1906	N	1906	-0-	-0-	-0-	1903	3	3	9	N	3	3	8			-0-
11	1813	N	1813	-0-	-0-	-0-	1813	3			N	-0-					-0-
12	1901	N	1901	-0-	-0-	-0-	1901	3			N	-0-					-0-
*01	2341	N	2341	-0-	-0-	-0-	2341	3			N	-0-					-0-

MARIAN OSBORNE 26 WELL #: 29 RRCID -> 243903 COMPL. DATE 08/29/2008 TOTAL DEPTH 10600 PERF. 9545 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2334	N	2334	-0-	-0-	-0-	2319	3	15	9	N	14	1	8			40
09	2010	N	1653	-0-	-357	-0-	1649	3	4	9	N	4	2	8			42
10	2015	N	1729	-0-	-286	-0-	1718	3	11	9	N	10	2	8			50
11	2220	N	1597	-0-	-623	-0-	1582	3	15	9	N	14	1	8			63
12	1705	N	1605	-0-	-100	-0-	1585	3	20	9	N	18	1	8			80
01	1736	N	1476	-0-	-260	-0-	1474	3	2	9	N	2					82

BYRUM 4 WELL #: 27 RRCID -> 244130 COMPL. DATE 09/18/2008 TOTAL DEPTH 10700 PERF. 9658 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1867	-0-	-24	-0-	1864	3	3	9	N	3	3	8			-0-
09	1825	N	1825	-0-	-0-	-0-	1821	3	4	9	N	4	4	8			-0-
10	1860	N	1853	-0-	-7	-0-	1850	3	3	9	N	3	3	8			-0-
11	1800	N	1599	-0-	-201	-0-	1597	3	2	9	N	2	2	8			-0-
12	1891	N	1760	-0-	-131	-0-	1756	3	4	9	N	4	4	8			-0-
*01	1994	N	1994	-0-	-0-	-0-	1994	3			N	-0-					-0-

BYRUM 6 WELL #: 21 RRCID -> 244131 COMPL. DATE 10/12/2008 TOTAL DEPTH 10520 PERF.10148 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 28 RRCID -> 244612 COMPL. DATE 09/15/2008 TOTAL DEPTH 10650 PERF. 9564 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 11 RRCID -> 244798 COMPL. DATE 05/29/2007 TOTAL DEPTH 10825 PERF. 9452 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HALL-OSBORNE 66 WELL #: 3 RRCID -> 247504 COMPL. DATE 07/03/2007 TOTAL DEPTH 11014 PERF. 9861 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	756	-0-	-50	-0-	721	3	35	9	N	32					182
09	780	N	715	-0-	-65	-0-	711	3	4	9	N	4	176	1			10
10	806	N	754	-0-	-52	-0-	724	3	30	9	N	27					37
11	720	N	718	-0-	-2	-0-	689	3	29	9	N	26					63
12	744	N	724	-0-	-20	-0-	705	3	19	9	N	17					80
01	744	N	702	-0-	-42	-0-	692	3	10	9	N	9					89

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 6 WELL #: 10 RRCID -> 249376 COMPL. DATE 08/05/2008 TOTAL DEPTH 11194 PERF. 10192 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	148	-0-	-193	-0-	148	3			N	-0-					1
09	360	N	165	-0-	-195	-0-	165	3			N	-0-					1
10	341	N	28	-0-	-313	-0-	25	3	3	9	N	3	3	8			1
11	150	N	-0-	-0-	-150	-0-					N	-0-					1
12	186	N	-0-	-0-	-186	-0-					N	-0-					1
01	31	N	-0-	-0-	-31	-0-					N	-0-					1

OSBORNE 35 WELL #: 14 RRCID -> 251327 COMPL. DATE 10/27/2008 TOTAL DEPTH 10667 PERF. 9837 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13

BYRUM 27 WELL #: 25 RRCID -> 251531 COMPL. DATE 11/24/2008 TOTAL DEPTH 10649 PERF. 9395 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	463	-0-	-33	-0-	463	3			N	-0-					105
09	510	N	404	-0-	-106	-0-	404	3			N	-0-					105
10	868	N	426	-0-	-442	-0-	426	3			N	-0-					105
11	450	N	382	-0-	-68	-0-	382	3			N	-0-					105
12	403	N	318	-0-	-85	-0-	191	3	127	9	N	115	61	1	8	8	151
01	434	N	-0-	-0-	-434	-0-					N	-0-					151

CIMAREX ENERGY CO. 153438
MOTHER BEAR 28 WELL #: 6 RRCID -> 229410 COMPL. DATE 06/18/2007 TOTAL DEPTH 10700 PERF. 8205 - 10271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	8681	-0-	5581	5581	8646	1	35	9	N	32	12	8			169
09	3000	N	11846	-0-	8846	14427	10591	1	1220	3	N	32	14	8			187
							35	9									
10	3100	N	13429	-0-	10329	24756	11283	1	2083	3	N	57	182	1	15	8	47
							63	9									
11	37159	X	12403	-0-	-24756	-0-	10599	1	1734	3	N	64	19	8			92
							70	9									
12	11131	X	11131	-0-	-0-	-0-	9529	1	1529	3	N	66	26	8			132
							73	9									
*01	12611	X	12611	-0-	-0-	-0-	10976	1	1621	3	N	13					145
							14	9									

BYRUM 4 WELL #: 1204 RRCID -> 236814 COMPL. DATE 03/06/2007 TOTAL DEPTH 10702 PERF. 9290 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	968	N	968	-0-	-0-	-0-	961	3	7	9	N	6	186	1	6	8	50
09	1110	N	1094	-0-	-16	-0-	1087	3	7	9	N	6	3	8			53
10	1344	N	1344	-0-	-0-	-0-	1342	3	2	9	N	2	2	8			53
11	1379	N	1379	-0-	-0-	-0-	1377	3	2	9	N	2	2	8			53
12	1400	N	1400	-0-	-0-	-0-	1243	3	157	9	N	143	4	8			192
01	1333	N	1296	-0-	-37	-0-	1295	3	1	9	N	1	180	1			13

BYRUM 4 WELL #: 14 RRCID -> 237150 COMPL. DATE 04/02/2007 TOTAL DEPTH 10751 PERF. 9216 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC 676084
WALLACE CC WELL #: 1010 RRCID -> 235937 COMPL. DATE 02/27/2010 TOTAL DEPTH 10800 PERF. 8962 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCOY WELL #: 3 RRCID -> 244472 COMPL. DATE 11/06/2008 TOTAL DEPTH 10814 PERF.10060 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	7			1
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1

WALLACE CC WELL #: 2010 RRCID -> 247605 COMPL. DATE 11/08/2009 TOTAL DEPTH 10899 PERF. 9113 - 10083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	7			34
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					34

WALLACE CC WELL #: 3010 RRCID -> 250583 COMPL. DATE 04/03/2009 TOTAL DEPTH 10930 PERF. 9054 - 10777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	7			32
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

WALLACE CC WELL #: 4 RRCID -> 259698 COMPL. DATE 08/13/2010 TOTAL DEPTH 11070 PERF. 9160 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	7			39
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39

SCOUT ENERGY MANAGEMENT LLC 760218
BYRUM WELL #: 1 RRCID -> 082595 COMPL. DATE 02/06/1979 TOTAL DEPTH 10842 PERF.10049 - 10278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	685	N	685	-0-	-0-	-0-	685	3			N	-0-					65
09	669	N	669	-0-	-0-	-0-	669	3			N	-0-					65
10	707	N	707	-0-	-0-	-0-	707	3			N	-0-					65
11	637	N	637	-0-	-0-	-0-	637	3			N	-0-					65
12	629	N	629	-0-	-0-	-0-	629	3			N	-0-					65
*01	713	N	610	-0-	-103	-0-	610	3			N	-0-					65

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BYRUM WELL #: 3 A RRCID -> 209304 COMPL. DATE 04/14/2005 TOTAL DEPTH 10500 PERF. 9859 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1506	N	1506	-0-	-0-	-0-	1495	3	11	9	N	10					88
09	1497	N	1497	-0-	-0-	-0-	1489	3	8	9	N	7					95
10	1563	N	1563	-0-	-0-	-0-	1554	3	9	9	N	8					103
11	1495	N	1495	-0-	-0-	-0-	1489	3	6	9	N	5					108
12	1566	N	1566	-0-	-0-	-0-	1544	3	22	9	N	20					128
*01	1558	N	1558	-0-	-0-	-0-	1558	3			N	-0-					128

BYRUM WELL #: 205 RRCID -> 209312 COMPL. DATE 10/01/2004 TOTAL DEPTH 10416 PERF. 9900 - 10208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129

BYRUM WELL #: 405 RRCID -> 212756 COMPL. DATE 11/10/2005 TOTAL DEPTH 10426 PERF.10013 - 10329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3077	X	3077	-0-	-0-	-0-	3077	3			N	-0-					501
09	2876	X	2876	-0-	-0-	-0-	2876	3			N	-0-					501
10	2898	N	2898	-0-	-0-	-0-	2898	3			N	-0-					501
11	2813	N	2813	-0-	-0-	-0-	2796	3	17	9	N	15					516
12	2942	N	2942	-0-	-0-	-0-	2901	3	41	9	N	37	189	1			364
*01	2916	N	2916	-0-	-0-	-0-	2874	3	42	9	N	38					402

BYRUM WELL #: 505 RRCID -> 217691 COMPL. DATE 06/06/2006 TOTAL DEPTH 10415 PERF. 9966 - 10309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					98
09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					98
10	172	N	172	-0-	-0-	-0-	172	3			N	-0-					98
11	170	N	170	-0-	-0-	-0-	170	3			N	-0-					98
12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					98
*01	186	N	171	-0-	-15	-0-	171	3			N	-0-					98

BYRUM WELL #: 605 RRCID -> 221219 COMPL. DATE 06/15/2017 TOTAL DEPTH 10475 PERF. 9948 - 10365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127

HALL-OSBORNE WELL #: 1066 RRCID -> 225017 COMPL. DATE 01/17/2007 TOTAL DEPTH 10550 PERF. 9932 - 10387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59

BYRUM WELL #: 805 RRCID -> 228687 COMPL. DATE 06/04/2007 TOTAL DEPTH 10578 PERF. 9972 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					164
09	0	N	-0-	-0-	-0-	-0-					N	-0-					164
10	0	N	-0-	-0-	-0-	-0-					N	-0-					164
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164
*01	14B2	EXT	1712	-0-	1712	1712	1712	3			N	-0-					164

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BYRUM WELL #: 905 RRCID -> 231289 COMPL. DATE 08/23/2007 TOTAL DEPTH 10600 PERF. 9936 - 10335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2232	-0-	-0-	-0-	2232	3			N	-0-					263
09	2720	N	2720	-0-	-0-	-0-	2720	3			N	-0-					263
10	2590	N	2590	-0-	-0-	-0-	2590	3			N	-0-					263
11	2410	N	2410	-0-	-0-	-0-	2402	3	8	9	N	7					270
12	2116	N	2116	-0-	-0-	-0-	2105	3	11	9	N	10	162	1			118
*01	2604	N	2302	-0-	-302	-0-	2271	3	31	9	N	28					146

BYRUM WELL #: 705 RRCID -> 233470 COMPL. DATE 11/16/2007 TOTAL DEPTH 10525 PERF. 9834 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	888	N	888	-0-	-0-	-0-	885	3	3	9	N	3					173
09	1314	N	1314	-0-	-0-	-0-	1312	3	2	9	N	2					175
10	869	N	869	-0-	-0-	-0-	863	3	6	9	N	5					180
11	798	N	798	-0-	-0-	-0-	789	3	9	9	N	8					188
*12	851	N	851	-0-	-0-	-0-	838	3	13	9	N	12	190	1			10
*01	868	N	821	-0-	-47	-0-	808	3	13	9	N	12					21

BYRUM WELL #: 1005 RRCID -> 237840 COMPL. DATE 05/26/2008 TOTAL DEPTH 10575 PERF.10023 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	961	-0-	-0-	-0-	961	3			N	-0-					82
09	917	N	917	-0-	-0-	-0-	917	3			N	-0-					82
10	935	N	935	-0-	-0-	-0-	935	3			N	-0-					82
11	833	N	833	-0-	-0-	-0-	833	3			N	-0-					82
12	898	N	898	-0-	-0-	-0-	898	3			N	-0-					82
*01	930	N	898	-0-	-32	-0-	898	3			N	-0-					82

BYRUM WELL #: 1105 RRCID -> 243502 COMPL. DATE 09/15/2008 TOTAL DEPTH 10625 PERF.10058 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					317
09	0	N	-0-	-0-	-0-	-0-					N	-0-					317
10	0	N	-0-	-0-	-0-	-0-					N	-0-					317
11	0	N	-0-	-0-	-0-	-0-					N	-0-					317
12	0	N	-0-	-0-	-0-	-0-					N	-0-					317
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					317

BYRUM WELL #: 1205 RRCID -> 243503 COMPL. DATE 09/15/2008 TOTAL DEPTH 10655 PERF.10009 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153

BYRUM WELL #: 1305 RRCID -> 244158 COMPL. DATE 10/20/2008 TOTAL DEPTH 10825 PERF. 9906 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99

BYRUM WELL #: 1505 RRCID -> 244159 COMPL. DATE 11/02/2008 TOTAL DEPTH 10735 PERF. 9897 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1645	N	1645	-0-	-0-	-0-	1627	3	18	9	N	16					374
09	1577	N	1577	-0-	-0-	-0-	1556	3	21	9	N	19					393
10	1637	N	1637	-0-	-0-	-0-	1619	3	18	9	N	16					409
11	1602	N	1602	-0-	-0-	-0-	1578	3	24	9	N	22					431
*12	1591	N	1591	-0-	-0-	-0-	1589	3	2	9	N	2	191	1			242
*01	1643	N	1617	-0-	-26	-0-	1571	3	46	9	N	42					284

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HALL-OSBORNE WELL #: 2066 RRCID -> 245413 COMPL. DATE 10/14/2008 TOTAL DEPTH 10430 PERF. 9817 - 10251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	303	N	303	-0-	-0-	-0-	303	3			N	-0-					4
09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					4
10	215	N	215	-0-	-0-	-0-	215	3			N	-0-					4
11	202	N	202	-0-	-0-	-0-	202	3			N	-0-					4
12	208	N	208	-0-	-0-	-0-	200	3	8	9	N	7					11
*01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					11

HALL-OSBORNE WELL #: 4066 RRCID -> 248219 COMPL. DATE 12/07/2008 TOTAL DEPTH 10517 PERF. 9838 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	116	N	116	-0-	-0-	-0-	96	3	20	9	N	18					157
09	96	N	96	-0-	-0-	-0-	86	3	10	9	N	9					166
10	152	N	152	-0-	-0-	-0-	134	3	18	9	N	16					182
11	199	N	199	-0-	-0-	-0-	168	3	31	9	N	28	169	1			41
*12	165	N	165	-0-	-0-	-0-	164	3	1	9	N	1					42
*01	158	N	158	-0-	-0-	-0-	144	3	14	9	N	13					56

BYRUM WELL #: 2105 RRCID -> 248231 COMPL. DATE 01/15/2009 TOTAL DEPTH 10520 PERF. 9516 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					113
09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					113
10	242	N	242	-0-	-0-	-0-	242	3			N	-0-					113
11	187	N	187	-0-	-0-	-0-	187	3			N	-0-					113
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					113
*01	248	N	236	-0-	-12	-0-	236	3			N	-0-					113

BYRUM WELL #: 1805 RRCID -> 248232 COMPL. DATE 12/28/2008 TOTAL DEPTH 10600 PERF. 9467 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

BYRUM WELL #: 1605 RRCID -> 248797 COMPL. DATE 11/27/2008 TOTAL DEPTH 10547 PERF. 9970 - 10384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 3 RRCID -> 252281 COMPL. DATE 05/01/2009 TOTAL DEPTH 11344 PERF. 9954 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					69
09	0	N	-0-	-0-	-0-	-0-					N	-0-	69	1			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
DILLMAN WELL #: 4 RRCID -> 254157 COMPL. DATE 05/11/2009 TOTAL DEPTH 11413 PERF.10008 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1778	N	1778	-0-	-0-	-0-	1758	3	20	9	N	18					120
09	1718	N	1718	-0-	-0-	-0-	1703	3	15	9	N	14	92	1			42
10	1781	N	1781	-0-	-0-	-0-	1761	3	20	9	N	18					60
11	1746	N	1746	-0-	-0-	-0-	1731	3	15	9	N	14					74
12	1767	N	1756	-0-	-11	-0-	1735	3	21	9	N	19					93
01	1767	N	1489	-0-	-278	-0-	1463	3	26	9	N	24					117

DILLMAN WELL #: 1401 RRCID -> 267273 COMPL. DATE 11/29/2011 TOTAL DEPTH 11587 PERF. 9806 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2163	N	2163	-0-	-0-	-0-	2146	3	17	9	N	15					177
09	2092	N	2092	-0-	-0-	-0-	2078	3	14	9	N	13	144	1			46
10	2139	N	2085	-0-	-54	-0-	2063	3	22	9	N	20					66
11	2100	N	2053	-0-	-47	-0-	2029	3	24	9	N	22					88
12	2170	N	2065	-0-	-105	-0-	2036	3	29	9	N	26					114
01	2077	N	1924	-0-	-153	-0-	1899	3	25	9	N	23					137

RED DEER CREEK (MORROW, UPPER) 75200 500 ASSOCIATED 49B CNTY: HEMPHILL
BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. WELL #: 2056 RRCID -> 117013 COMPL. DATE 10/07/1977 TOTAL DEPTH 11552 PERF.11472 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ISAACS 207 WELL #: 2 RRCID -> 111528 COMPL. DATE N/A TOTAL DEPTH 11473 PERF.11364 - 11398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK S. (MORROW UP) 75202 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
CAMPBELL WELL #: 1039 RRCID -> 088105 COMPL. DATE 02/07/1979 TOTAL DEPTH 12010 PERF.11124 - 11819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RED HANDLE (MORROW, MIDDLE) 75275 275 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
RECKLESS 1028 WELL #: 1V RRCID -> 230939 COMPL. DATE 04/27/2007 TOTAL DEPTH 9540 PERF. 9055 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDDING (HUNTON) 75425 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TOP O'TEXAS ENERGY, L.P. 862573
BURTON WELL #: 1010 RRCID -> 111099 COMPL. DATE 05/14/2008 TOTAL DEPTH 13875 PERF. 4220 - 4280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RICKS (MORROW, LOWER) 76541 425 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SCS NEWTON OIL LLC 760234
SANTA FE WELL #: 1087 RRCID -> 106451 COMPL. DATE 04/14/1982 TOTAL DEPTH 9250 PERF. 9033 - 9152

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69

RIGHT FIELD RED (COUNCIL GROVE) 76696 075 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
DIAMOND S ENERGY COMPANY 217005
LASLEY WELL #: 1 RRCID -> 161198 COMPL. DATE 10/15/1996 TOTAL DEPTH 6610 PERF. 3178 - 3221

08	1220 N	1220	-0-	-0-	-0-	1220	2		N	-0-			-0-
09	936 N	936	-0-	-0-	-0-	936	2		N	-0-			-0-
10	444 N	444	-0-	-0-	-0-	444	2		N	-0-			-0-
11	120 N	104	-0-	-16	-0-	104	2		N	-0-			-0-
12	124 N	-0-	-0-	-124	-0-				N	-0-			-0-
01	124 N	-0-	-0-	-124	-0-				N	-0-			-0-

RITA RANCH (MORROW UPPER) 76950 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BCE-MACH II LLC 040205
CHAMBERS WELL #: 121 RRCID -> 114118 COMPL. DATE 08/23/1984 TOTAL DEPTH 10550 PERF.10376 - 10381

08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNIT PETROLEUM COMPANY 877099
PENNINGTON "121" WELL #: 1 RRCID -> 194128 COMPL. DATE 02/19/2003 TOTAL DEPTH 10465 PERF.10330 - 10346

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
*01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7

ROADSIDE (ATOKA) 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON PARNELL WELL #: 1405 RRCID -> 235863 COMPL. DATE 02/21/2008 TOTAL DEPTH 10250 PERF. 8716 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
SID "143" WELL #: 1 RRCID -> 222867 COMPL. DATE 04/02/2007 TOTAL DEPTH 11350 PERF. 9470 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	302	-0-	-101	-0-	31	1	271	2	N	-0-					173
09	330	N	311	-0-	-19	-0-	30	1	281	2	N	-0-					173
10	371	N	371	-0-	-0-	-0-	31	1	310	2	N	27					200
							30	9									
11	320	N	320	-0-	-0-	-0-	30	1	288	2	N	2					202
							2	9									
12	473	N	473	-0-	-0-	-0-	31	1	442	2	N	-0-					202
*01	470	N	470	-0-	-0-	-0-	31	1	439	2	N	-0-					202

NATURAL GAS ANADARKO COMPANY 600750
GOOD WELL #: 1229 RRCID -> 108212 COMPL. DATE 10/13/1983 TOTAL DEPTH 10575 PERF. 9170 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	667	N	667	-0-	-0-	-0-	62	1	605	2	N	-0-					22
09	700	N	700	-0-	-0-	-0-	59	1	638	2	N	3					25
							3	9									
10	816	N	816	-0-	-0-	-0-	71	1	717	2	N	25					50
							28	9									
11	694	N	694	-0-	-0-	-0-	63	1	629	2	N	2					52
							2	9									
12	713	N	676	-0-	-37	-0-	63	1	611	2	N	2					54
							2	9									
*01	769	N	769	-0-	-0-	-0-	74	1	695	2	N	-0-					54

MOORE WELL #: 2299 RRCID -> 109894 COMPL. DATE 02/21/1984 TOTAL DEPTH 10600 PERF. 9131 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	307	N	307	-0-	-0-	-0-	28	1	279	2	N	-0-					50
09	390	N	181	-0-	-209	-0-	15	1	164	2	N	2					52
							2	9									
10	775	N	459	-0-	-316	-0-	41	1	415	2	N	3					55
							3	9									
11	463	N	463	-0-	-0-	-0-	42	1	419	2	N	2					57
							2	9									
12	449	N	449	-0-	-0-	-0-	42	1	407	2	N	-0-					57
01	465	N	257	-0-	-208	-0-	25	1	232	2	N	-0-					57

FLATHERS WELL #: 1230 RRCID -> 110499 COMPL. DATE 05/02/1984 TOTAL DEPTH 10680 PERF. 9208 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROADSIDE (ATOKA) //CONT.// 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
CORALEE WELL #: 1300 RRCID -> 278831 COMPL. DATE 11/18/2014 TOTAL DEPTH 10500 PERF. 9141 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	737	-0-	-348	-0-	68	1	667	2	N	2					43
							2	9									
09	914	N	914	-0-	-0-	-0-	78	1	836	2	N	-0-					43
10	899	N	835	-0-	-64	-0-	74	1	755	2	N	5					48
							6	9									
11	769	N	769	-0-	-0-	-0-	69	1	699	2	N	1					49
							1	9									
12	930	N	769	-0-	-161	-0-	71	1	679	2	N	17					66
							19	9									
01	837	N	809	-0-	-28	-0-	77	1	728	2	N	4					70
							4	9									

ROBERTS CO. (ST. LOUIS) 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 6073 RRCID -> 252019 COMPL. DATE 12/11/2008 TOTAL DEPTH 11456 PERF. 9894 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37541	X	31898	-0-	-5643	-0-	31847	2	51	9	N	46					190
09	36150	X	34325	-0-	-1825	-0-	33887	2	438	9	N	398	374	1			214
10	36363	X	34033	-0-	-2330	-0-	33942	2	91	9	N	83	182	1			115
11	32910	X	32096	-0-	-814	-0-	31771	2	325	9	N	295	193	1			217
12	35464	X	32395	-0-	-3069	-0-	31953	2	442	9	N	402	382	1			237
01	35464	X	31802	-0-	-3662	-0-	31215	2	587	9	N	534	385	1			386

SUTTER'S MILL WELL #: 270 RRCID -> 253028 COMPL. DATE 06/25/2009 TOTAL DEPTH 10405 PERF. 9900 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	X	789	-0-	-358	-0-	245	1	544	2	N	-0-	21	5			235
09	1110	X	676	-0-	-434	-0-	237	1	438	2	N	1					236
							1	9									
10	1147	N	545	-0-	-602	-0-	245	1	297	2	N	3					239
							3	9									
11	750	N	387	-0-	-363	-0-	237	1	148	2	N	2					241
							2	9									
12	713	N	272	-0-	-441	-0-	272	1			N	-0-					241
01	558	N	386	-0-	-172	-0-	272	1	114	2	N	-0-					241

FLOWERS BROTHERS WELL #: 7073 RRCID -> 253233 COMPL. DATE 07/28/2009 TOTAL DEPTH 10400 PERF. 9870 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16771	X	12792	-0-	-3979	-0-	12724	2	68	9	N	62	182	1			125
09	15840	X	35	-0-	-15805	-0-	35	2			N	-0-					125
10	15624	X	98	-0-	-15526	-0-	98	2			N	-0-					125
11	15120	X	-0-	-0-	-15120	-0-					N	-0-					125
12	14942	X	248	-0-	-14694	-0-	27	1	94	2	N	115					240
							127	9									
01	12803	X	164	-0-	-12639	-0-	27	1	137	2	N	-0-					240

FLOWERS BROTHERS WELL #: 4 RRCID -> 268827 COMPL. DATE 11/09/2011 TOTAL DEPTH 12808 PERF.10032 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45

PLUGGED AND ABANDONED_____ 01/19/2018 - P/A 01/19/18

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS BROTHERS WELL #: 9073 RRCID -> 276596 COMPL. DATE 10/30/2014 TOTAL DEPTH 10582 PERF. 9970 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42842	X	40673	-0-	-2169	-0-	40449	2	224	9	N	204	189	1			344
09	41070	X	39100	-0-	-1970	-0-	38870	2	230	9	N	209	184	1			369
10	42036	X	40053	-0-	-1983	-0-	39745	2	308	9	N	280	203	1			446
11	39450	X	38372	-0-	-1078	-0-	38108	2	264	9	N	240	188	1			498
12	40765	X	39287	-0-	-1478	-0-	27	1	38940	2	N	291	378	1			411
							320	9									
01	40672	X	38855	-0-	-1817	-0-	27	1	38590	2	N	216	183	1			444
							238	9									

FLOWERS BROTHERS WELL #: 10 RRCID -> 276597 COMPL. DATE 11/01/2014 TOTAL DEPTH 10631 PERF.10120 - 10390

08	1692	X	1692	-0-	-0-	-0-	1692	2			N	-0-					142
09	1800	X	1541	-0-	-259	-0-	1541	2			N	-0-					142
10	1891	X	1694	-0-	-197	-0-	1694	2			N	-0-					142
11	1830	X	1754	-0-	-76	-0-	1754	2			N	-0-					142
12	1972	X	1972	-0-	-0-	-0-	27	1	1881	2	N	58					200
							64	9									
01	1705	X	1483	-0-	-222	-0-	27	1	1448	2	N	7					207
							8	9									

OVERFLOW ENERGY, LLC 628574
283 SWD WELL #: 2 RRCID -> 266727 COMPL. DATE 11/04/2011 TOTAL DEPTH 10100 PERF. 4830 - 5373

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
SUTTER'S MILL WELL #: 170 RRCID -> 245467 COMPL. DATE 07/02/2008 TOTAL DEPTH 11506 PERF.10182 - 10328

08	0	X	-0-	-0-	-0-	-0-					N	-0-					119
09	0	X	-0-	-0-	-0-	-0-					N	-0-					119
10	0	X	-0-	-0-	-0-	-0-					N	-0-					119
11	0	X	-0-	-0-	-0-	-0-					N	-0-					119
12	0	X	-0-	-0-	-0-	-0-					N	-0-					119
01	0	X	-0-	-0-	-0-	-0-					N	-0-					119

MINCHEW WELL #: 272A RRCID -> 252137 COMPL. DATE 03/09/2009 TOTAL DEPTH 10500 PERF. 9944 - 10084

08	2201	X	219	-0-	-1982	-0-	219	3			N	-0-					137
09	810	X	111	-0-	-699	-0-	111	3			N	-0-					137
10	682	X	81	-0-	-601	-0-	81	3			N	-0-					137
11	510	X	41	-0-	-469	-0-	41	3			N	-0-					137
12	310	X	161	-0-	-149	-0-	161	3			N	-0-					137
01	217	X	64	-0-	-153	-0-	64	3			N	-0-					137

BAIR WELL #: 173 RRCID -> 253442 COMPL. DATE 02/20/2009 TOTAL DEPTH 10500 PERF.10152 - 10218

08	0	N	-0-	-0-	-0-	-0-					N	-0-					82
09	0	N	-0-	-0-	-0-	-0-					N	-0-					82
10	0	N	-0-	-0-	-0-	-0-					N	-0-					82
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
01	0	N	-0-	-0-	-0-	-0-					N	-0-					82

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
J.L. FLOWERS ST WELL #: 5079H RRCID -> 254701 COMPL. DATE 12/04/2018 TOTAL DEPTH 10846 PERF. 9594 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2328	X	2328	-0-	-0-	-0-	2328	3			N	-0-					175
*09	3353	X	3353	-0-	-0-	-0-	3353	3			N	-0-					175
*10	3698	X	3698	-0-	-0-	-0-	3262	3	436	9	N	396	379	1			192
*11	33	X	33	-0-	-0-	-0-	33	3			N	-0-					192
*12	31	X	31	-0-	-0-	-0-	31	3			N	-0-					192
*01	2	X	2	-0-	-0-	-0-	2	3			N	-0-					192

FLOWERS BROTHERS WELL #: 6074H RRCID -> 262331 COMPL. DATE 12/28/2010 TOTAL DEPTH 10032 PERF.10150 - 12248

08	2852	X	443	-0-	-2409	-0-	443	3			N	-0-					165
09	1230	X	413	-0-	-817	-0-	413	3			N	-0-					165
10	1271	X	661	-0-	-610	-0-	661	3			N	-0-					165
11	420	X	371	-0-	-49	-0-	371	3			N	-0-					165
12	607	X	607	-0-	-0-	-0-	607	3			N	-0-					165
*01	651	X	651	-0-	-0-	-0-	651	3			N	-0-					165

J.L. FLOWERS WELL #: 6079H RRCID -> 265071 COMPL. DATE 07/29/2011 TOTAL DEPTH 10035 PERF.10166 - 12482

08	14570	X	12059	-0-	-2511	-0-	12019	3	40	9	N	36					337
09	13950	X	10426	-0-	-3524	-0-	10376	3	50	9	N	45	192	1			190
10	14415	X	9834	-0-	-4581	-0-	9791	3	43	9	N	39					229
11	13800	X	9144	-0-	-4656	-0-	9102	3	42	9	N	38					267
12	14260	X	10264	-0-	-3996	-0-	10176	3	88	9	N	80					347
01	12059	X	10237	-0-	-1822	-0-	10128	3	109	9	N	99					446

MINCHEW WELL #: 3072 RRCID -> 265127 COMPL. DATE 01/19/2011 TOTAL DEPTH 10332 PERF. 9904 - 10020

08	992	N	85	-0-	-907	-0-	85	3			N	-0-					92
09	1260	N	95	-0-	-1165	-0-	95	3			N	-0-					92
10	434	N	78	-0-	-356	-0-	78	3			N	-0-					92
11	90	N	36	-0-	-54	-0-	36	3			N	-0-					92
12	93	N	39	-0-	-54	-0-	39	3			N	-0-					92
*01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					92

MARTIN TRUST WELL #: 6081H RRCID -> 265532 COMPL. DATE 09/18/2011 TOTAL DEPTH 9918 PERF.10036 - 12604

08	8339	X	8029	-0-	-310	-0-	7974	3	55	9	N	50					230
09	8070	X	7485	-0-	-585	-0-	7423	3	62	9	N	56					286
10	8153	X	3729	-0-	-4424	-0-	3707	3	22	9	N	20	195	1			111
11	7890	X	5160	-0-	-2730	-0-	5150	3	10	9	N	9					120
12	8153	X	5854	-0-	-2299	-0-	5836	3	18	9	N	16	78	1			58
01	8029	X	6627	-0-	-1402	-0-	6543	3	84	9	N	76					134

W. FLOWERS WELL #: 2069H RRCID -> 267293 COMPL. DATE 12/03/2011 TOTAL DEPTH 9902 PERF.10330 - 12097

08	3038	X	-0-	-0-	-3038	-0-					N	-0-					170
09	2940	X	-0-	-0-	-2940	-0-					N	-0-					170
10	3038	X	-0-	-0-	-3038	-0-					N	-0-					170
11	840	X	-0-	-0-	-840	-0-					N	-0-					170
12	0	X	-0-	-0-	-0-	-0-					N	-0-					170
01	0	X	-0-	-0-	-0-	-0-					N	-0-					170

FLOWERS BROTHERS WELL #: 7074H RRCID -> 267296 COMPL. DATE 01/09/2013 TOTAL DEPTH 9867 PERF.10293 - 13918

08	31	N	-0-	-0-	-31	-0-					N	-0-					142
09	0	N	-0-	-0-	-0-	-0-					N	-0-					142
10	0	N	-0-	-0-	-0-	-0-					N	-0-					142
11	50	N	50	-0-	-0-	-0-	50	3			N	-0-					142
12	28	N	28	-0-	-0-	-0-	28	3			N	-0-					142
*01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					142

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
FLOWERS XS E3 WELL #: 1H RRCID -> 267732 COMPL. DATE 10/02/2012 TOTAL DEPTH 9853 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17566	X	17566	-0-	-0-	-0-	17404	3	162	9	N	147					448
09	16680	X	16121	-0-	-559	-0-	15953	3	168	9	N	153					601
10	17236	X	15446	-0-	-1790	-0-	15262	3	184	9	N	167	378	1			390
11	17010	X	15462	-0-	-1548	-0-	15272	3	190	9	N	173	190	1			373
12	17577	X	16435	-0-	-1142	-0-	16334	3	101	9	N	92	194	1			271
01	17577	X	15739	-0-	-1838	-0-	15553	3	186	9	N	169	191	1			249

J.L. FLOWERS XS WELL #: 8079H RRCID -> 268220 COMPL. DATE 05/07/2012 TOTAL DEPTH 10080 PERF.10570 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	176	X	176	-0-	-0-	-0-	176	3			N	-0-					58
09	169	X	169	-0-	-0-	-0-	169	3			N	-0-					58
10	365	X	365	-0-	-0-	-0-	348	3	17	9	N	15					73
11	620	X	620	-0-	-0-	-0-	550	3	70	9	N	64					137
12	336	X	336	-0-	-0-	-0-	322	3	14	9	N	13					150
*01	527	X	527	-0-	-0-	-0-	505	3	22	9	N	20					170

CLARK XS WELL #: 2093H RRCID -> 269131 COMPL. DATE 03/18/2012 TOTAL DEPTH 9806 PERF.10737 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16957	X	15561	-0-	-1396	-0-	15450	3	111	9	N	101					289
09	16410	X	15346	-0-	-1064	-0-	15221	3	125	9	N	114					403
10	17918	X	16179	-0-	-1739	-0-	15980	3	199	9	N	181	191	1			393
11	17340	X	12508	-0-	-4832	-0-	12395	3	113	9	N	103	196	1			300
12	17918	X	13909	-0-	-4009	-0-	13733	3	176	9	N	160	194	1			266
01	16182	X	14575	-0-	-1607	-0-	14432	3	143	9	N	130					396

FLOWERS XS WELL #: 7080H RRCID -> 269133 COMPL. DATE 08/14/2012 TOTAL DEPTH 9885 PERF.11005 - 13795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24490	X	23138	-0-	-1352	-0-	22912	3	226	9	N	205					566
09	23010	X	21728	-0-	-1282	-0-	21573	3	155	9	N	141	191	1			516
10	23622	X	22268	-0-	-1354	-0-	22072	3	196	9	N	178	387	1			307
11	22860	X	21098	-0-	-1762	-0-	20904	3	194	9	N	176					483
12	23126	X	21556	-0-	-1570	-0-	21303	3	253	9	N	230	384	1			329
01	23126	X	21204	-0-	-1922	-0-	20970	3	234	9	N	213	191	1			351

SUTTER'S MILL WELL #: 3070H RRCID -> 270797 COMPL. DATE 02/14/2013 TOTAL DEPTH 9987 PERF.10139 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	X	-0-	-0-	-1054	-0-					N	-0-					165
09	1020	X	-0-	-0-	-1020	-0-					N	-0-					165
10	1054	X	-0-	-0-	-1054	-0-					N	-0-					165
11	0	X	-0-	-0-	-0-	-0-					N	-0-					165
12	0	X	-0-	-0-	-0-	-0-					N	-0-					165
01	0	X	-0-	-0-	-0-	-0-					N	-0-					165

W. FLOWERS WELL #: 3069H RRCID -> 271829 COMPL. DATE 11/27/2012 TOTAL DEPTH 9905 PERF.10252 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

FLOWERS C3 WELL #: 1H RRCID -> 273084 COMPL. DATE 03/20/2013 TOTAL DEPTH 9804 PERF.10058 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14212	X	14212	-0-	-0-	-0-	14026	3	186	9	N	169	195	1			273
09	15930	X	14201	-0-	-1729	-0-	14024	3	177	9	N	161					434
10	16461	X	15356	-0-	-1105	-0-	15117	3	239	9	N	217	385	1			266
11	15930	X	13939	-0-	-1991	-0-	13735	3	204	9	N	185					451
12	14663	X	14049	-0-	-614	-0-	13842	3	207	9	N	188	198	1			441
*01	15415	X	15415	-0-	-0-	-0-	15125	3	290	9	N	264	194	1			511

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471

J. FLOWERS XS WELL #: 4094H RRCID -> 275082 COMPL. DATE 09/20/2013 TOTAL DEPTH 9930 PERF. 9999 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24707	X	23109	-0-	-1598	-0-	22808	3	301	9	N	274	188	1			408
09	23910	X	21574	-0-	-2336	-0-	21344	3	230	9	N	209					617
10	24707	X	23583	-0-	-1124	-0-	23328	3	255	9	N	232	580	1			269
11	23040	X	20242	-0-	-2798	-0-	19893	3	349	9	N	317	194	1			392
12	23095	X	22299	-0-	-796	-0-	22098	3	201	9	N	183	198	1			377
01	23591	X	22433	-0-	-1158	-0-	22224	3	209	9	N	190	200	1			367

J. FLOWERS XS WELL #: 5094H RRCID -> 275130 COMPL. DATE 04/26/2014 TOTAL DEPTH 10011 PERF.10280 - 11765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19189	X	16801	-0-	-2388	-0-	16586	3	215	9	N	195	188	1			269
09	18755	X	18755	-0-	-0-	-0-	18501	3	254	9	N	231					500
10	18693	X	18582	-0-	-111	-0-	18276	3	306	9	N	278	565	1			213
11	17962	X	17962	-0-	-0-	-0-	17674	3	288	9	N	262					475
12	19375	X	18499	-0-	-876	-0-	18181	3	318	9	N	289	568	1			196
01	19375	X	18423	-0-	-952	-0-	18150	3	273	9	N	248	191	1			253

FLOWERS XS WELL #: 8080H RRCID -> 275162 COMPL. DATE 08/11/2013 TOTAL DEPTH 9872 PERF.10353 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19654	X	18613	-0-	-1041	-0-	18449	3	164	9	N	149	191	1			381
09	19020	X	17436	-0-	-1584	-0-	17268	3	168	9	N	153					534
10	19313	X	18068	-0-	-1245	-0-	17962	3	106	9	N	96	192	1			438
11	18000	X	17450	-0-	-550	-0-	17285	3	165	9	N	150	191	1			397
12	18600	X	17803	-0-	-797	-0-	17607	3	196	9	N	178	199	1			376
01	18600	X	17508	-0-	-1092	-0-	17315	3	193	9	N	175	195	1			356

FLOWERS C3 WELL #: 2H RRCID -> 276066 COMPL. DATE 08/26/2014 TOTAL DEPTH 9895 PERF.10298 - 14432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17732	X	16292	-0-	-1440	-0-	15993	3	299	9	N	272	374	1			414
09	16860	X	15536	-0-	-1324	-0-	15241	3	295	9	N	268	193	1			489
10	16678	X	16390	-0-	-288	-0-	16064	3	326	9	N	296	382	1			403
11	15834	X	15834	-0-	-0-	-0-	15528	3	306	9	N	278	193	1			488
12	16306	X	15496	-0-	-810	-0-	15212	3	284	9	N	258	380	1			366
01	16306	X	14786	-0-	-1520	-0-	14498	3	288	9	N	262	383	1			245

FLOWERS XS WELL #: 9080H RRCID -> 276311 COMPL. DATE 06/12/2014 TOTAL DEPTH 9882 PERF.10364 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15872	X	15496	-0-	-376	-0-	15319	3	177	9	N	161	190	1			377
09	14850	X	14659	-0-	-191	-0-	14476	3	183	9	N	166	192	1			351
10	16543	X	16543	-0-	-0-	-0-	16334	3	209	9	N	190	190	1			351
11	16221	X	16221	-0-	-0-	-0-	16031	3	190	9	N	173					524
12	16171	X	16171	-0-	-0-	-0-	16008	3	163	9	N	148	365	1			307
*01	16247	X	16247	-0-	-0-	-0-	16021	3	226	9	N	205	196	1			316

FLOWERS W3 WELL #: 1H RRCID -> 276344 COMPL. DATE 02/20/2014 TOTAL DEPTH 9821 PERF.12365 - 14581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10617	X	10617	-0-	-0-	-0-	10506	3	111	9	N	101	226	1			339
09	11402	X	11402	-0-	-0-	-0-	10911	3	491	9	N	446	565	1			220
10	11897	X	11897	-0-	-0-	-0-	11648	3	249	9	N	226	187	1			259
11	11250	X	11080	-0-	-170	-0-	10850	3	230	9	N	209					468
12	11625	X	7898	-0-	-3727	-0-	7810	3	88	9	N	80	378	1			170
01	11625	X	8687	-0-	-2938	-0-	8481	3	206	9	N	187	188	1			169

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
FLOWERS 78 WELL #: 2 RRCID -> 265482 COMPL. DATE 03/09/2012 TOTAL DEPTH 10600 PERF. 9890 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	-0-	-0-	-186	-0-					N	-0-					334
09	180	N	-0-	-0-	-180	-0-					N	-0-					334
10	155	N	-0-	-0-	-155	-0-					N	-0-					334
11	0	N	-0-	-0-	-0-	-0-					N	6					340
12	0	N	-0-	-0-	-0-	-0-					N	-0-					340
01	0	N	-0-	-0-	-0-	-0-					N	-0-					340

MILLS 2 WELL #: 3H RRCID -> 267106 COMPL. DATE 06/16/2012 TOTAL DEPTH 9992 PERF.10180 - 15596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24862	X	20294	-0-	-4568	-0-	19939	2	355	9	N	323	182	1			1123
09	21030	X	19264	-0-	-1766	-0-	18935	2	329	9	N	299	184	1			1238
10	19964	X	19113	-0-	-851	-0-	18801	2	312	9	N	284	381	1			1141
11	19650	X	17528	-0-	-2122	-0-	17249	2	279	9	N	254	176	1			1219
12	20305	X	17700	-0-	-2605	-0-	17483	2	217	9	N	197	179	1			1237
01	20305	X	18215	-0-	-2090	-0-	17972	2	243	9	N	221	381	1			1077

ROGERS (-A- CHERT ZONE) 77908 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ELMORE WELL #: 1 RRCID -> 126107 COMPL. DATE 11/01/1987 TOTAL DEPTH 15212 PERF.14960 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	620	-0-	-124	-0-	620	2			N	-0-					15
09	639	N	639	-0-	-0-	-0-	639	2			N	-0-					15
10	651	N	611	-0-	-40	-0-	611	2			N	-0-	3	5			12
11	600	N	592	-0-	-8	-0-	592	2			N	-0-					12
12	651	N	637	-0-	-14	-0-	15	1	622	2	N	-0-					12
01	620	N	600	-0-	-20	-0-	15	1	585	2	N	-0-					12

DISCOVERY OPERATING, INC. 220865
ROGERS, RAY WELL #: 1 RRCID -> 105931 COMPL. DATE 03/03/1983 TOTAL DEPTH 15200 PERF.15028 - 15033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1802	N	1802	-0-	-0-	-0-	1802	3			N	-0-					62
09	1524	N	1524	-0-	-0-	-0-	1524	3			N	-0-					62
10	1674	N	1621	-0-	-53	-0-	1621	3			N	-0-					62
11	1740	N	1659	-0-	-81	-0-	1659	3			N	-0-					62
12	1581	N	1536	-0-	-45	-0-	1536	3			N	-0-					62
01	1612	N	1553	-0-	-59	-0-	1553	3			N	-0-					62

TEMPLAR OPERATING LLC 841421
ZYBACH WELL #: 1 RRCID -> 132152 COMPL. DATE 09/14/1989 TOTAL DEPTH 15200 PERF.14962 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	17	-0-	-14	-0-	17	2			N	-0-					20
09	30	N	11	-0-	-19	-0-	11	2			N	-0-					20
10	109	N	109	-0-	-0-	-0-	109	2			N	-0-					20
11	53	N	53	-0-	-0-	-0-	53	2			N	-0-					20
12	17	N	17	-0-	-0-	-0-	17	2			N	-0-					20
*01	62	N	13	-0-	-49	-0-	13	2			N	-0-					20

RULER (MORROW UPPER) 78900 600 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
VALENCE OPERATING COMPANY 881167
MCMORDIE BROTHERS -B- WELL #: 1 RRCID -> 067440 COMPL. DATE 07/28/1976 TOTAL DEPTH 9854 PERF. 9663 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC 040205
TIPPS, CHRISTIE "A" WELL #: 3070 RRCID -> 201469 COMPL. DATE 04/08/2004 TOTAL DEPTH 9957 PERF. 9510 - 9543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	810	N	810	-0-	-0-	-0-	802	2	8	9	N	7					195
09	783	N	783	-0-	-0-	-0-	774	2	9	9	N	8					203
10	872	N	872	-0-	-0-	-0-	857	2	15	9	N	14					217
11	802	N	802	-0-	-0-	-0-	788	2	14	9	N	13					230
12	904	N	904	-0-	-0-	-0-	889	2	15	9	N	14	196	1			48
*01	920	N	920	-0-	-0-	-0-	910	2	10	9	N	9					57

TIPPS, CHRISTIE "A" WELL #: 4070 RRCID -> 203099 COMPL. DATE 06/11/2004 TOTAL DEPTH 10225 PERF. 9556 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

TIPPS, CHRISTIE "A" WELL #: 6070 RRCID -> 207529 COMPL. DATE 02/23/2005 TOTAL DEPTH 10045 PERF. 9284 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3582	X	3582	-0-	-0-	-0-	3503	2	79	9	N	72					220
09	3285	X	3285	-0-	-0-	-0-	3238	2	47	9	N	43					263
10	3273	X	3273	-0-	-0-	-0-	3206	2	67	9	N	61	177	1			147
11	3066	X	3066	-0-	-0-	-0-	3010	2	56	9	N	51					198
12	3053	X	3053	-0-	-0-	-0-	3009	2	44	9	N	40					238
*01	3155	X	3155	-0-	-0-	-0-	3079	2	76	9	N	69	194	1			113

TIPPS, CHRISTIE "A" WELL #: 5070 RRCID -> 208938 COMPL. DATE 03/23/2005 TOTAL DEPTH 10124 PERF. 9454 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2437	N	2437	-0-	-0-	-0-	2437	2			N	-0-					307
09	2172	N	2172	-0-	-0-	-0-	2172	2			N	-0-	80	7			227
10	1984	N	1848	-0-	-136	-0-	1848	2			N	-0-	162	1			65
11	1920	N	1879	-0-	-41	-0-	1848	2	31	9	N	28					93
12	1984	N	1901	-0-	-83	-0-	1879	2	22	9	N	20					113
*01	1907	N	1907	-0-	-0-	-0-	1881	2	26	9	N	24					137

TIPPS, CHRISTIE "A" WELL #: 7070 RRCID -> 209519 COMPL. DATE 05/04/2005 TOTAL DEPTH 10290 PERF. 9343 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	22	-0-	-9	-0-	22	2			N	-0-					52
09	30	N	11	-0-	-19	-0-	11	2			N	-0-					52
10	31	N	23	-0-	-8	-0-	23	2			N	-0-					52
11	41	N	41	-0-	-0-	-0-	41	2			N	-0-					52
12	22	N	22	-0-	-0-	-0-	22	2			N	-0-					52
*01	39	N	39	-0-	-0-	-0-	39	2			N	-0-					52

TIPPS, CHRISTIE "A" WELL #: 2070 RRCID -> 211234 COMPL. DATE 07/07/2005 TOTAL DEPTH 10070 PERF. 8936 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	341	-0-	-0-	-0-	341	2			N	-0-					23
09	330	N	322	-0-	-8	-0-	322	2			N	-0-					23
10	341	N	332	-0-	-9	-0-	332	2			N	-0-					23
11	330	N	320	-0-	-10	-0-	320	2			N	-0-					23
12	341	N	316	-0-	-25	-0-	316	2			N	-0-					23
*01	362	N	362	-0-	-0-	-0-	362	2			N	-0-					23

TIPPS, CHRISTIE "A" WELL #: 9070 RRCID -> 212757 COMPL. DATE 09/30/2005 TOTAL DEPTH 10200 PERF. 9110 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC //CONT.// 040205
TIPPS, CHRISTIE "A" WELL #: 8070 RRCID -> 214550 COMPL. DATE 01/22/2006 TOTAL DEPTH 10210 PERF. 9264 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2306	N	2306	-0-	-0-	-0-	2306	2			N	-0-					262
09	2343	N	2343	-0-	-0-	-0-	2343	2			N	-0-					262
10	2597	N	2597	-0-	-0-	-0-	2597	2			N	-0-					262
11	2623	N	2623	-0-	-0-	-0-	2600	2	23	9	N	21	173	1			110
12	2402	N	2402	-0-	-0-	-0-	2402	2			N	-0-					110
*01	2531	N	2531	-0-	-0-	-0-	2511	2	20	9	N	18					128

TIPPS, CHRISTIE "A" WELL #: 2070RE RRCID -> 214952 COMPL. DATE 01/31/2006 TOTAL DEPTH 9900 PERF. 8772 - 9738

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPS, O.R. WELL #: 3 RRCID -> 224876 COMPL. DATE 08/22/2006 TOTAL DEPTH 10030 PERF. 9630 - 9730

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168

CHRISTIE-TIPPS "A" WELL #: 1170 RRCID -> 225368 COMPL. DATE 01/17/2007 TOTAL DEPTH 10660 PERF. 9172 - 9860

08	1116	N	1064	-0-	-52	-0-	1018	2	46	9	N	42					220
09	2040	N	2040	-0-	-0-	-0-	1831	2	209	9	N	190	193	1			217
10	1793	N	1793	-0-	-0-	-0-	1665	2	128	9	N	116					333
11	1552	N	1552	-0-	-0-	-0-	1504	2	48	9	N	44	195	1			182
12	1550	N	1536	-0-	-14	-0-	1480	2	56	9	N	51					233
*01	1612	N	1612	-0-	-0-	-0-	1502	2	110	9	N	100	198	1			135

TIPPS, O. R. WELL #: 601 RRCID -> 232376 COMPL. DATE 09/28/2007 TOTAL DEPTH 9950 PERF. 9626 - 9736

08	1640	N	1640	-0-	-0-	-0-	1546	2	94	9	N	85					242
09	1552	N	1552	-0-	-0-	-0-	1464	2	88	9	N	80	192	1			130
10	1601	N	1601	-0-	-0-	-0-	1507	2	94	9	N	85					215
11	1583	N	1583	-0-	-0-	-0-	1487	2	96	9	N	87	195	1			107
12	1342	N	1342	-0-	-0-	-0-	1276	2	66	9	N	60					167
01	806	N	358	-0-	-448	-0-	358	2			N	-0-					167

BP AMERICA PRODUCTION COMPANY 040798
CHRISTIE-TIPPS 77 WELL #: 1077 RRCID -> 058389 COMPL. DATE 04/11/1974 TOTAL DEPTH 10118 PERF. 9680 - 9958

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

JONES WELL #: 1 RRCID -> 061664 COMPL. DATE 04/17/1975 TOTAL DEPTH N/A PERF. 9444 - 9487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			74
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			74
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			74
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			74
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			74
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			74

MCMORDIE 128 WELL #: 1 RRCID -> 064549 COMPL. DATE 11/09/1975 TOTAL DEPTH 9950 PERF. 9324 - 9357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			23
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			23

JONES WELL #: 3 RRCID -> 065665 COMPL. DATE 02/25/1976 TOTAL DEPTH 9907 PERF. 9324 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	269	-0-	-10	-0-	269	3			N	-0-			132
09	270	N	252	-0-	-18	-0-	252	3			N	-0-			132
10	248	N	221	-0-	-27	-0-	221	3			N	-0-			132
11	270	N	239	-0-	-31	-0-	239	3			N	-0-			132
12	271	N	271	-0-	-0-	-0-	12	1	259	3	N	-0-			132
*01	274	N	274	-0-	-0-	-0-	12	1	262	3	N	-0-			132

CHRISTIE-TIPPS 77 WELL #: 2077 RRCID -> 073523 COMPL. DATE 09/14/1977 TOTAL DEPTH 9889 PERF. 9368 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			10

MCMORDIE WELL #: 1129 RRCID -> 073524 COMPL. DATE 08/30/1977 TOTAL DEPTH 9650 PERF. 8893 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MCMORDIE WELL #: 1087 RRCID -> 076996 COMPL. DATE 05/08/2012 TOTAL DEPTH 9800 PERF. 8966 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1414	N	1414	-0-	-0-	-0-	1414	3			N	-0-			192
09	1350	N	1341	-0-	-9	-0-	1341	3			N	-0-			192
10	1457	N	1421	-0-	-36	-0-	1311	3	110	9	N	100			292
11	1380	N	1210	-0-	-170	-0-	1210	3			N	-0-			292
12	1395	N	1217	-0-	-178	-0-	11	1	1206	3	N	-0-			292
01	1426	N	1302	-0-	-124	-0-	11	1	1202	3	N	81	194	1	179
							89	9							

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TIPPS, CHRISTIE WELL #: 1 RRCID -> 088108 COMPL. DATE 05/11/1980 TOTAL DEPTH 10050 PERF. 9800 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

CHRISTIE-TIPPS WELL #: 2078 RRCID -> 096821 COMPL. DATE 09/06/1981 TOTAL DEPTH 10300 PERF. 10050 - 10072

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 128 WELL #: 2 RRCID -> 101532 COMPL. DATE 06/12/1982 TOTAL DEPTH 9607 PERF. 9403 - 9542

08	403	N	376	-0-	-27	-0-	376	3			N	-0-	57	5			65
09	360	N	352	-0-	-8	-0-	352	3			N	-0-					65
10	370	N	370	-0-	-0-	-0-	370	3			N	-0-					65
11	360	N	350	-0-	-10	-0-	350	3			N	-0-					65
12	438	N	438	-0-	-0-	-0-	12	1	363	3	N	57					122
							63	9									
*01	382	N	382	-0-	-0-	-0-	12	1	367	3	N	3					125
							3	9									

MCMORDIE 86 WELL #: 3086 RRCID -> 149604 COMPL. DATE 04/18/1994 TOTAL DEPTH 9950 PERF. 9403 - 9478

08	501	N	501	-0-	-0-	-0-	466	3	35	9	N	32					174
09	420	N	384	-0-	-36	-0-	384	3			N	-0-					174
10	434	N	302	-0-	-132	-0-	302	3			N	-0-					174
11	480	N	226	-0-	-254	-0-	226	3			N	-0-					174
12	403	N	250	-0-	-153	-0-	11	1	232	3	N	6					180
							7	9									
01	310	N	270	-0-	-40	-0-	11	1	259	3	N	-0-					180

MCMORDIE WELL #: 3087 RRCID -> 149740 COMPL. DATE 05/28/1994 TOTAL DEPTH 10210 PERF. 9594 - 9817

08	664	N	664	-0-	-0-	-0-	664	3			N	-0-					95
09	586	N	586	-0-	-0-	-0-	586	3			N	-0-					95
10	416	N	416	-0-	-0-	-0-	377	3	39	9	N	35					130
11	645	N	645	-0-	-0-	-0-	643	3	2	9	N	2					132
12	620	N	386	-0-	-234	-0-	13	1	373	3	N	-0-					132
*01	633	N	633	-0-	-0-	-0-	13	1	606	3	N	13					145
							14	9									

JONES WELL #: 4085 RRCID -> 155490 COMPL. DATE 07/02/1995 TOTAL DEPTH 9950 PERF. 9464 - 9770

08	707	N	707	-0-	-0-	-0-	687	3	20	9	N	18					135
09	632	N	632	-0-	-0-	-0-	632	3			N	-0-					135
10	620	N	560	-0-	-60	-0-	560	3			N	-0-					135
11	660	N	516	-0-	-144	-0-	516	3			N	-0-					135
12	651	N	543	-0-	-108	-0-	12	1	531	3	N	-0-					135
01	558	N	526	-0-	-32	-0-	12	1	514	3	N	-0-					135

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRISTIE-TIPPS 77 WELL #: 3077 RRCID -> 155865 COMPL. DATE 08/17/1995 TOTAL DEPTH 10300 PERF. 9830 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

MCMORDIE WELL #: 4087 RRCID -> 156250 COMPL. DATE 10/08/1995 TOTAL DEPTH 10350 PERF. 9732 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: 6085 RRCID -> 156587 COMPL. DATE 10/12/1995 TOTAL DEPTH 9950 PERF. 9480 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

CHRISTIE-TIPPS 77 WELL #: 4077 RRCID -> 158617 COMPL. DATE 05/11/1996 TOTAL DEPTH 10200 PERF. 9789 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

CHRISTIE-TIPPS WELL #: 3078 RRCID -> 159074 COMPL. DATE 04/18/1996 TOTAL DEPTH 10350 PERF. 9949 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

JONES WELL #: 7085 RRCID -> 159490 COMPL. DATE 06/09/1996 TOTAL DEPTH 9980 PERF. 9480 - 9756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	701	N	701	-0-	-0-	-0-	664	3	37	9	N	34					79
09	635	N	635	-0-	-0-	-0-	635	3			N	-0-					79
10	651	N	498	-0-	-153	-0-	498	3			N	-0-					79
11	660	N	623	-0-	-37	-0-	620	3	3	9	N	3					82
12	651	N	618	-0-	-33	-0-	12	1	606	3	N	-0-					82
*01	615	N	615	-0-	-0-	-0-	12	1	603	3	N	-0-					82

MCMORDIE WELL #: 5087 RRCID -> 161337 COMPL. DATE 12/22/1996 TOTAL DEPTH 10120 PERF. 9588 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	745	N	745	-0-	-0-	-0-	745	3			N	-0-					75
09	690	N	690	-0-	-0-	-0-	690	3			N	-0-					75
10	713	N	703	-0-	-10	-0-	661	3	42	9	N	38					113
11	720	N	602	-0-	-118	-0-	602	3			N	-0-					113
12	713	N	630	-0-	-83	-0-	12	1	618	3	N	-0-					113
01	713	N	639	-0-	-74	-0-	12	1	627	3	N	-0-					113

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE -86- WELL #: 6086 RRCID -> 163913 COMPL. DATE 10/08/1996 TOTAL DEPTH 10142 PERF. 9544 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1272	N	1272	-0-	-0-	-0-	1170	3	102	9	N	93					135
09	1170	N	1090	-0-	-80	-0-	1090	3			N	-0-					135
10	1147	N	1068	-0-	-79	-0-	1036	3	32	9	N	29					164
11	1200	N	1008	-0-	-192	-0-	980	3	28	9	N	25					189
12	1116	N	1039	-0-	-77	-0-	12	1	991	3	N	33					222
							36	9									
*01	1134	N	1134	-0-	-0-	-0-	12	1	912	3	N	191	191	1			222
							210	9									

MCMORDIE WELL #: 3129 RRCID -> 164413 COMPL. DATE 04/09/1999 TOTAL DEPTH 9950 PERF. 8932 - 9606

08	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					89
09	990	N	935	-0-	-55	-0-	935	3			N	-0-					89
10	1054	N	877	-0-	-177	-0-	835	3	42	9	N	38					127
11	990	N	768	-0-	-222	-0-	759	3	9	9	N	8					135
12	961	N	788	-0-	-173	-0-	777	3	11	9	N	10					145
01	868	N	807	-0-	-61	-0-	794	3	13	9	N	12					157

MCMORDIE -128- WELL #: 3 RRCID -> 172109 COMPL. DATE 03/26/1998 TOTAL DEPTH 10100 PERF. 9390 - 9430

08	1116	N	1116	-0-	-0-	-0-	1010	3	106	9	N	96					114
09	990	N	956	-0-	-34	-0-	956	3			N	-0-					114
10	992	N	910	-0-	-82	-0-	910	3			N	-0-					114
11	1080	N	821	-0-	-259	-0-	821	3			N	-0-					114
12	992	N	884	-0-	-108	-0-	12	1	831	3	N	37					151
							41	9									
01	899	N	816	-0-	-83	-0-	12	1	785	3	N	17					168
							19	9									

MCMORDIE 86 WELL #: 8 RRCID -> 173747 COMPL. DATE 05/19/1999 TOTAL DEPTH 9650 PERF. 9480 - 9531

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES WELL #: 9085 RRCID -> 181881 COMPL. DATE 02/09/2001 TOTAL DEPTH 9600 PERF. 9510 - 9530

08	1147	N	1106	-0-	-41	-0-	1065	3	41	9	N	37					174
09	980	N	980	-0-	-0-	-0-	980	3			N	-0-					174
10	1023	N	856	-0-	-167	-0-	836	3	20	9	N	18					192
11	1080	N	776	-0-	-304	-0-	775	3	1	9	N	1	180	1			13
12	1023	N	877	-0-	-146	-0-	11	1	845	3	N	19					32
							21	9									
01	868	N	832	-0-	-36	-0-	11	1	821	3	N	-0-					32

MCMORDIE WELL #: 7 RRCID -> 182917 COMPL. DATE 05/29/2001 TOTAL DEPTH 9850 PERF. 9640 - 9659

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE WELL #: 4128 RRCID -> 183284 COMPL. DATE 03/16/2001 TOTAL DEPTH 9700 PERF. 9430 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					18
09	180	N	125	-0-	-55	-0-	125	3			N	-0-					18
10	186	N	77	-0-	-109	-0-	77	3			N	-0-					18
11	180	N	100	-0-	-80	-0-	100	3			N	-0-					18
12	133	N	133	-0-	-0-	-0-	12	1	121	3	N	-0-					18
*01	130	N	130	-0-	-0-	-0-	12	1	118	3	N	-0-					18

MCMORDIE WELL #: 8 RRCID -> 184051 COMPL. DATE 05/28/2001 TOTAL DEPTH 10200 PERF. 9836 - 9914

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 6077 RRCID -> 184126 COMPL. DATE 07/09/2001 TOTAL DEPTH 9889 PERF. 9490 - 9510

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 86 WELL #: 9 RRCID -> 185274 COMPL. DATE 08/25/2001 TOTAL DEPTH 9760 PERF. 9560 - 9580

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 7077 RRCID -> 185407 COMPL. DATE 08/03/2001 TOTAL DEPTH 9968 PERF. 9606 - 9626

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

CHRISTIE-TIPPS 77 WELL #: 5077 RRCID -> 273180 COMPL. DATE 08/18/2013 TOTAL DEPTH 10300 PERF. 9522 - 9554

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
MENDOTA RANCH 12 WELL #: 1H RRCID -> 272219 COMPL. DATE 02/10/2013 TOTAL DEPTH 8602 PERF.10990 - 11027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3906	X	103	-0-	-3803	-0-	5	1	95	3	N	3	175	1			100
							3	9									
09	5080	X	5080	-0-	-0-	-0-	144	1	4846	3	N	82					182
							90	9									
10	4303	X	4303	-0-	-0-	-0-	180	1	3804	3	N	290	178	1			294
							319	9									
11	4028	X	4028	-0-	-0-	-0-	142	1	3472	3	N	376	358	1			312
							414	9									
12	5146	X	4173	-0-	-973	-0-	166	1	3312	3	N	632	363	1			581
							695	9									
01	5146	X	3640	-0-	-1506	-0-	172	1	3198	3	N	245	541	1			285
							270	9									

CREST RESOURCES, INC. 189901
MARTIN, W.H. WELL #: 4 RRCID -> 221215 COMPL. DATE 04/03/2006 TOTAL DEPTH 9850 PERF. 9166 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	584	N	584	-0-	-0-	-0-	562	2	22	9	N	20					1350
09	526	N	526	-0-	-0-	-0-	513	2	13	9	N	12					1362
10	480	N	480	-0-	-0-	-0-	480	2			N	-0-					1362
*11	450	N	447	-0-	-3	-0-	447	2			N	-0-	184	1			1178
*12	431	N	431	-0-	-0-	-0-	431	2			N	-0-					1178
*01	430	N	430	-0-	-0-	-0-	430	2			N	-0-					1178

MARTIN 2 WELL #: 1 RRCID -> 244708 COMPL. DATE 03/10/2007 TOTAL DEPTH 9928 PERF. 9500 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1339	N	1339	-0-	-0-	-0-	1316	2	23	9	N	21					1983
09	1344	N	1344	-0-	-0-	-0-	1307	2	37	9	N	34					2017
10	1333	N	1264	-0-	-69	-0-	1263	2	1	9	N	1	179	1			1839
11	1316	N	1316	-0-	-0-	-0-	1296	2	20	9	N	18					1857
*12	1079	N	1079	-0-	-0-	-0-	1067	2	12	9	N	11					1868
*01	1319	N	1319	-0-	-0-	-0-	1282	2	37	9	N	34					1902

MEWBOURNE OIL COMPANY 562560
MCMORDIE WELL #: 1291 RRCID -> 228393 COMPL. DATE 05/04/2007 TOTAL DEPTH 9800 PERF. 9372 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1428	-0-	-29	-0-	31	1	1397	2	N	-0-					205
09	1380	N	1354	-0-	-26	-0-	30	1	1324	2	N	-0-					205
10	1443	N	1443	-0-	-0-	-0-	31	1	1412	2	N	-0-					205
11	1380	N	1378	-0-	-2	-0-	30	1	1348	2	N	-0-					205
12	1414	N	1414	-0-	-0-	-0-	31	1	1383	2	N	-0-					205
01	1457	N	1404	-0-	-53	-0-	31	1	1373	2	N	-0-					205

MCMORDIE "86" WELL #: 861 RRCID -> 231209 COMPL. DATE 09/19/2007 TOTAL DEPTH 9900 PERF. 8984 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2764	N	2764	-0-	-0-	-0-	31	1	2697	2	N	33					167
							36	9									
09	2651	N	2651	-0-	-0-	-0-	30	1	2579	2	N	38					205
							42	9									
10	2611	N	2611	-0-	-0-	-0-	31	1	2548	2	N	29					234
							32	9									
11	2670	N	2426	-0-	-244	-0-	30	1	2356	2	N	36					270
							40	9									
12	2728	N	2442	-0-	-286	-0-	31	1	2370	2	N	37	192	1			115
							41	9									
01	2604	N	2437	-0-	-167	-0-	31	1	2374	2	N	29					144
							32	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 862 RRCID -> 233462 COMPL. DATE 11/30/2007 TOTAL DEPTH 10050 PERF. 8992 - 9879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2467	N	2467	-0-	-0-	-0-	31	1	2373	2	N	57					227
							63	9									
09	2386	N	2386	-0-	-0-	-0-	30	1	2305	2	N	46					273
							51	9									
10	2436	N	2436	-0-	-0-	-0-	31	1	2353	2	N	47	183	1			137
							52	9									
11	2400	N	2324	-0-	-76	-0-	30	1	2233	2	N	55					192
							61	9									
12	2480	N	2382	-0-	-98	-0-	31	1	2289	2	N	56					248
							62	9									
01	2449	N	2350	-0-	-99	-0-	31	1	2261	2	N	53	189	1			112
							58	9									

CHRISTIE-TIPPS 77 WELL #: 1 RRCID -> 235267 COMPL. DATE 12/14/2007 TOTAL DEPTH 10200 PERF. 9404 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	600	-0-	-1415	-0-	9	1	566	2	N	23					226
							25	9									
09	1920	N	-0-	-0-	-1920	-0-					N	-0-					226
10	1984	N	16	-0-	-1968	-0-	1	1	15	2	N	-0-					226
11	2400	N	2400	-0-	-0-	-0-	29	1	2306	2	N	59					285
							65	9									
12	2370	N	2370	-0-	-0-	-0-	31	1	2233	2	N	96	187	1			194
							106	9									
*01	2126	N	2126	-0-	-0-	-0-	31	1	2012	2	N	75					269
							83	9									

MCMORDIE "86" WELL #: 863 RRCID -> 236264 COMPL. DATE 04/17/2008 TOTAL DEPTH 9950 PERF. 9380 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1008	N	1008	-0-	-0-	-0-	31	1	966	2	N	10					165
							11	9									
09	660	N	660	-0-	-0-	-0-	23	1	635	2	N	2					167
							2	9									
10	600	N	600	-0-	-0-	-0-	24	1	576	2	N	-0-					167
11	660	N	660	-0-	-0-	-0-	30	1	630	2	N	-0-					167
12	459	N	459	-0-	-0-	-0-	31	1	428	2	N	-0-					167
*01	371	N	371	-0-	-0-	-0-	31	1	338	2	N	2					169
							2	9									

MCMORDIE WELL #: 1292 RRCID -> 236978 COMPL. DATE 05/08/2008 TOTAL DEPTH 9866 PERF. 9382 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	3067	-0-	-95	-0-	31	1	2990	2	N	42					260
							46	9									
09	3060	X	2938	-0-	-122	-0-	30	1	2872	2	N	33					293
							36	9									
10	3162	X	2967	-0-	-195	-0-	31	1	2890	2	N	42					335
							46	9									
11	3030	X	2729	-0-	-301	-0-	30	1	2640	2	N	54	189	1			200
							59	9									
12	3069	X	2704	-0-	-365	-0-	31	1	2626	2	N	43					243
							47	9									
01	3069	X	2668	-0-	-401	-0-	31	1	2591	2	N	42					285
							46	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 864 RRCID -> 238926 COMPL. DATE 06/01/2008 TOTAL DEPTH 10150 PERF. 9397 - 10048

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1694	-0-	-11	-0-		31	1	1607	2	N	51	179	1			184
								56	9									
09	1620	N	1609	-0-	-11	-0-		30	1	1542	2	N	34					218
								37	9									
10	1674	N	1631	-0-	-43	-0-		31	1	1557	2	N	39					257
								43	9									
11	1650	N	1448	-0-	-202	-0-		30	1	1382	2	N	33					290
								36	9									
12	1674	N	1522	-0-	-152	-0-		31	1	1447	2	N	40	195	1			135
								44	9									
01	1643	N	1470	-0-	-173	-0-		31	1	1393	2	N	42					177
								46	9									

MCMORDIE WELL #: 1293 RRCID -> 242481 COMPL. DATE 08/12/2008 TOTAL DEPTH 10050 PERF. 9432 - 9908

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1808	N	1808	-0-	-0-	-0-		31	1	1754	2	N	21					238
								23	9									
09	1766	N	1766	-0-	-0-	-0-		30	1	1706	2	N	27					265
								30	9									
10	1765	N	1765	-0-	-0-	-0-		31	1	1705	2	N	26	191	1			100
								29	9									
11	1710	N	1692	-0-	-18	-0-		30	1	1632	2	N	27					127
								30	9									
12	1767	N	1694	-0-	-73	-0-		31	1	1635	2	N	25					152
								28	9									
01	1767	N	1709	-0-	-58	-0-		31	1	1648	2	N	27					179
								30	9									

CHRISTIE-TIPPS 77 WELL #: 2 RRCID -> 242614 COMPL. DATE 09/06/2008 TOTAL DEPTH 10300 PERF. 9911 - 10220

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2249	N	2249	-0-	-0-	-0-		31	1	2207	2	N	10					104
								11	9									
09	2160	N	2137	-0-	-23	-0-		30	1	2090	2	N	15					119
								17	9									
10	2263	N	2128	-0-	-135	-0-		31	1	2080	2	N	15					134
								17	9									
11	2190	N	1902	-0-	-288	-0-		30	1	1848	2	N	22					156
								24	9									
12	2201	N	2069	-0-	-132	-0-		31	1	2016	2	N	20					176
								22	9									
01	2139	N	1934	-0-	-205	-0-		31	1	1883	2	N	18					194
								20	9									

CHRISTIE-TIPPS 77 WELL #: 3 RRCID -> 244270 COMPL. DATE 10/28/2008 TOTAL DEPTH 10350 PERF. 9764 - 10114

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	77	-0-	-16	-0-		31	1	46	2	N	-0-					195
09	90	N	74	-0-	-16	-0-		30	1	44	2	N	-0-					195
10	93	N	80	-0-	-13	-0-		31	1	49	2	N	-0-					195
11	80	N	80	-0-	-0-	-0-		30	1	50	2	N	-0-					195
12	73	N	73	-0-	-0-	-0-		31	1	42	2	N	-0-					195
01	93	N	76	-0-	-17	-0-		31	1	45	2	N	-0-					195

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES WELL #: 851 RRCID -> 244573 COMPL. DATE 11/11/2008 TOTAL DEPTH 10160 PERF. 9423 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1908	-0-	-76	-0-	31	1	1857	2	N	18					211
							20	9									
09	1908	N	1908	-0-	-0-	-0-	30	1	1861	2	N	15					226
							17	9									
10	1954	N	1954	-0-	-0-	-0-	31	1	1899	2	N	22					248
							24	9									
11	1860	N	1827	-0-	-33	-0-	30	1	1771	2	N	24	191	1			81
							26	9									
12	1984	N	1887	-0-	-97	-0-	31	1	1854	2	N	2					83
							2	9									
01	1953	N	1905	-0-	-48	-0-	31	1	1845	2	N	26					109
							29	9									

CHRISTIE-TIPPS WELL #: 781 RRCID -> 244599 COMPL. DATE 11/22/2008 TOTAL DEPTH 10400 PERF. 9950 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1216	N	1216	-0-	-0-	-0-	31	1	1178	2	N	6					128
							7	9									
09	1140	N	1103	-0-	-37	-0-	30	1	1067	2	N	5					133
							6	9									
10	1178	N	1084	-0-	-94	-0-	31	1	1047	2	N	5					138
							6	9									
11	1170	N	1094	-0-	-76	-0-	30	1	1049	2	N	14					152
							15	9									
12	1147	N	1092	-0-	-55	-0-	31	1	1049	2	N	11					163
							12	9									
*01	1100	N	1100	-0-	-0-	-0-	31	1	1058	2	N	10					173
							11	9									

MCMORDIE WELL #: 871 RRCID -> 247753 COMPL. DATE 01/20/2009 TOTAL DEPTH 10441 PERF. 9966 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	894	N	894	-0-	-0-	-0-	31	1	854	2	N	8					277
							9	9									
09	852	N	852	-0-	-0-	-0-	30	1	816	2	N	5					282
							6	9									
10	868	N	852	-0-	-16	-0-	31	1	819	2	N	2	195	1			89
							2	9									
11	870	N	804	-0-	-66	-0-	30	1	772	2	N	2					91
							2	9									
12	868	N	769	-0-	-99	-0-	31	1	738	2	N	-0-					91
01	837	N	802	-0-	-35	-0-	31	1	762	2	N	8					99
							9	9									

MCMORDIE "86" WELL #: 865H RRCID -> 248338 COMPL. DATE 12/26/2008 TOTAL DEPTH 9411 PERF. 9780 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	X	2666	-0-	-0-	-0-	31	1	2618	2	N	15					344
							17	9									
09	2613	X	2613	-0-	-0-	-0-	30	1	2561	2	N	20					364
							22	9									
10	2424	X	2424	-0-	-0-	-0-	31	1	2375	2	N	16					380
							18	9									
11	2221	X	2221	-0-	-0-	-0-	30	1	2178	2	N	12					392
							13	9									
12	1858	X	1858	-0-	-0-	-0-	31	1	1798	2	N	26	196	1			222
							29	9									
*01	1040	N	1040	-0-	-0-	-0-	31	1	1009	2	N	-0-					222

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES WELL #: 852 RRCID -> 248760 COMPL. DATE 02/07/2009 TOTAL DEPTH 10096 PERF. 9200 - 9828

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
08	1361	N	1361	-0-	-0-	-0-	31	1	1305	2	N	23					122
							25	9									
09	1269	N	1269	-0-	-0-	-0-	30	1	1220	2	N	17					139
							19	9									
10	1280	N	1280	-0-	-0-	-0-	31	1	1240	2	N	8					147
							9	9									
11	1230	N	1128	-0-	-102	-0-	30	1	1094	2	N	4					151
							4	9									
12	1271	N	1192	-0-	-79	-0-	31	1	1139	2	N	20					171
							22	9									
01	1271	N	1180	-0-	-91	-0-	31	1	1110	2	N	35					206
							39	9									

JONES WELL #: 853 RRCID -> 250133 COMPL. DATE 05/19/2009 TOTAL DEPTH 9950 PERF. 9558 - 9860

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
08	1470	N	1470	-0-	-0-	-0-	31	1	1398	2	N	37					274
							41	9									
09	1359	N	1359	-0-	-0-	-0-	30	1	1295	2	N	31					305
							34	9									
10	1302	N	1193	-0-	-109	-0-	31	1	1151	2	N	10					315
							11	9									
11	1320	N	1077	-0-	-243	-0-	30	1	1026	2	N	19					334
							21	9									
12	1364	N	1078	-0-	-286	-0-	31	1	1022	2	N	23	182	1			175
							25	9									
01	1178	N	1005	-0-	-173	-0-	31	1	970	2	N	4					179
							4	9									

MCMORDIE WELL #: 1294 RRCID -> 250641 COMPL. DATE 05/15/2009 TOTAL DEPTH 9950 PERF. 8897 - 9631

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1641	-0-	-2	-0-	31	1	1585	2	N	23					122
							25	9									
09	1590	N	1569	-0-	-21	-0-	30	1	1504	2	N	32					154
							35	9									
10	1643	N	1559	-0-	-84	-0-	31	1	1499	2	N	26					180
							29	9									
11	1590	N	1520	-0-	-70	-0-	30	1	1446	2	N	40					220
							44	9									
12	1612	N	1573	-0-	-39	-0-	31	1	1501	2	N	37					257
							41	9									
01	1550	N	1538	-0-	-12	-0-	31	1	1461	2	N	42	189	1			110
							46	9									

MCMORDIE WELL #: 872 RRCID -> 253014 COMPL. DATE 06/18/2009 TOTAL DEPTH 10300 PERF. 9800 - 10142

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	486	-0-	-10	-0-	31	1	455	2	N	-0-					270
09	480	N	440	-0-	-40	-0-	30	1	410	2	N	-0-					270
10	496	N	433	-0-	-63	-0-	31	1	402	2	N	-0-					270
11	480	N	412	-0-	-68	-0-	30	1	382	2	N	-0-					270
12	465	N	413	-0-	-52	-0-	31	1	382	2	N	-0-					270
01	434	N	413	-0-	-21	-0-	31	1	382	2	N	-0-					270

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 866H RRCID -> 262243 COMPL. DATE 03/22/2011 TOTAL DEPTH 9504 PERF. 9804 - 12561

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
08	3028	X	3028	-0-	-0-	-0-	31 1 44 9	2953	2	N	40	184	1			157
09	2924	X	2924	-0-	-0-	-0-	30 1 41 9	2853	2	N	37					194
10	3031	X	3031	-0-	-0-	-0-	31 1 47 9	2953	2	N	43					237
11	2980	X	2980	-0-	-0-	-0-	30 1 52 9	2898	2	N	47					284
12	3003	X	3003	-0-	-0-	-0-	31 1 54 9	2918	2	N	49					333
01	2821	N	1810	-0-	-1011	-0-	31 1 3 9	1776	2	N	3	187	1			149

JONES WELL #: 854H RRCID -> 262479 COMPL. DATE 05/05/2011 TOTAL DEPTH 9497 PERF.10006 - 14089

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
08	2669	X	2669	-0-	-0-	-0-	31 1 36 9	2602	2	N	33	185	1			188
09	2580	X	2382	-0-	-198	-0-	30 1 24 9	2328	2	N	22					210
10	2635	X	2489	-0-	-146	-0-	31 1 30 9	2428	2	N	27					237
11	2580	X	1502	-0-	-1078	-0-	30 1 18 9	1454	2	N	16					253
12	2666	X	2047	-0-	-619	-0-	31 1 11 9	2005	2	N	10					263
01	2666	X	739	-0-	-1927	-0-	31 1 11 9	697	2	N	10					273

MCMORDIE "91" WELL #: 1H RRCID -> 264379 COMPL. DATE 10/05/2011 TOTAL DEPTH 9456 PERF.10066 - 13588

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
08	3568	X	3568	-0-	-0-	-0-	31 1 62 9	3475	2	N	56	186	1			253
09	3488	X	3488	-0-	-0-	-0-	30 1 79 9	3379	2	N	72					325
10	3662	X	3662	-0-	-0-	-0-	31 1 83 9	3548	2	N	75					400
11	3450	X	3430	-0-	-20	-0-	30 1 63 9	3337	2	N	57	188	1			269
12	3596	X	3283	-0-	-313	-0-	31 1 72 9	3180	2	N	65					334
01	3658	X	2806	-0-	-852	-0-	31 1 67 9	2708	2	N	61	186	1			209

MCMORDIE 90 WELL #: 1H RRCID -> 264474 COMPL. DATE 10/13/2011 TOTAL DEPTH 9167 PERF. 9743 - 13230

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	3188	-0-	-191	-0-	31 1 47 9	3110	2	N	43					286
09	3270	X	3053	-0-	-217	-0-	30 1 41 9	2982	2	N	37					323
10	3379	X	3170	-0-	-209	-0-	31 1 52 9	3087	2	N	47					370
11	3270	X	3080	-0-	-190	-0-	30 1 53 9	2997	2	N	48	189	1			229
12	3348	X	3143	-0-	-205	-0-	31 1 54 9	3058	2	N	49					278
01	3193	X	2976	-0-	-217	-0-	31 1 55 9	2890	2	N	50					328

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "91" WELL #: 2H RRCID -> 267178 COMPL. DATE 02/16/2012 TOTAL DEPTH 9330 PERF. 9787 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	X	9	-0-	-2440	-0-	9	2			N	-0-					179
09	450	X	23	-0-	-427	-0-	23	2			N	-0-					179
10	155	X	7	-0-	-148	-0-	7	2			N	-0-					179
11	150	X	2	-0-	-148	-0-	2	2			N	-0-					179
12	2847	X	2847	-0-	-0-	-0-	30	1	2791	2	N	24					203
							26	9									
*01	4617	X	4617	-0-	-0-	-0-	31	1	4435	2	N	137	191	1			149
							151	9									

CHRISTIE-TIPPS 77 WELL #: 4H RRCID -> 267209 COMPL. DATE 02/02/2012 TOTAL DEPTH 9856 PERF.10212 - 12341

08	3224	X	2903	-0-	-321	-0-	31	1	2855	2	N	15					303
							17	9									
09	3120	X	2913	-0-	-207	-0-	30	1	2865	2	N	16					319
							18	9									
10	3224	X	2974	-0-	-250	-0-	31	1	2924	2	N	17					336
							19	9									
11	2970	X	2743	-0-	-227	-0-	30	1	2682	2	N	28					364
							31	9									
12	3007	X	2609	-0-	-398	-0-	31	1	2548	2	N	27					391
							30	9									
01	3007	X	2597	-0-	-410	-0-	31	1	2533	2	N	30	190	1			231
							33	9									

PRESIDIO PETROLEUM LLC 676084
MCMORDIE 88 WELL #: 5 RRCID -> 070071 COMPL. DATE 02/02/1977 TOTAL DEPTH 9933 PERF. 9406 - 9443

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					14
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					14

MCMORDIE 89 WELL #: 2089 RRCID -> 087331 COMPL. DATE 10/08/2011 TOTAL DEPTH 9775 PERF. 9140 - 9664

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33

MCMORDIE 89 WELL #: 3089 RRCID -> 214012 COMPL. DATE 01/16/2006 TOTAL DEPTH 9804 PERF. 9105 - 9550

08	1023	N	844	-0-	-179	-0-	820	2	24	9	N	22					192
09	930	N	793	-0-	-137	-0-	776	2	17	9	N	15					207
10	868	N	684	-0-	-184	-0-	680	2	4	9	N	4					211
11	659	N	659	-0-	-0-	-0-	659	2			N	-0-					211
12	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					211
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					211

MCMORDIE 89 WELL #: 4089 RRCID -> 218381 COMPL. DATE 05/26/2006 TOTAL DEPTH 9900 PERF. 9016 - 9534

08	63	N	63	-0-	-0-	-0-	63	2			N	-0-					170
09	60	N	52	-0-	-8	-0-	52	2			N	-0-					170
10	62	N	20	-0-	-42	-0-	20	2			N	-0-					170
11	20	N	20	-0-	-0-	-0-	20	2			N	-0-					170
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					170
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					170

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
MCMORDIE 89 WELL #: 5089 RRCID -> 218743 COMPL. DATE 05/30/2006 TOTAL DEPTH 9940 PERF. 9185 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1844	N	1844	-0-	-0-	-0-	1805	2	39	9	N	35					207
09	2148	N	2148	-0-	-0-	-0-	2064	2	84	9	N	76	179	1			104
10	1830	N	1830	-0-	-0-	-0-	1797	2	33	9	N	30					134
11	1014	N	1014	-0-	-0-	-0-	1007	2	7	9	N	6					140
12	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					140
01	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					140

MCMORDIE 88 WELL #: 1H RRCID -> 266561 COMPL. DATE 10/03/2011 TOTAL DEPTH 9384 PERF. 9743 - 13631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13128	X	13128	-0-	-0-	-0-	1079	1	11748	2	N	274	165	1			460
							301	9									
09	10048	X	10048	-0-	-0-	-0-	1027	1	8981	2	N	36	363	1			133
							40	9									
10	13093	X	13093	-0-	-0-	-0-	1072	1	11695	2	N	296					429
							326	9									
11	12122	X	12122	-0-	-0-	-0-	1044	1	10716	2	N	329	551	1			207
							362	9									
12	1054	X	NO RPT	-0-	-1054	-0-					N	NO RPT					207
01	1054	X	NO RPT	-0-	-1054	-0-					N	NO RPT					207

KILLEBREW, C.P. ET AL WELL #: 3 RRCID -> 274425 COMPL. DATE 09/12/2011 TOTAL DEPTH 10930 PERF. 8136 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1706	-0-	-185	-0-	1674	2	32	9	N	29					152
09	2400	N	1676	-0-	-724	-0-	1643	2	33	9	N	30					182
10	2201	N	2005	-0-	-196	-0-	1974	2	31	9	N	28					210
11	1319	N	1319	-0-	-0-	-0-	1286	2	33	9	N	30	182	1			58
12	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					58
01	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					58

MCMORDIE 89 WELL #: 6089H RRCID -> 276221 COMPL. DATE 08/09/2014 TOTAL DEPTH 9283 PERF. 9608 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17747	X	17747	-0-	-0-	-0-	17542	2	205	9	N	186					375
09	17820	X	16682	-0-	-1138	-0-	16495	2	187	9	N	170	369	1			176
10	18414	X	16341	-0-	-2073	-0-	16101	2	240	9	N	218					394
11	17820	X	15244	-0-	-2576	-0-	14958	2	286	9	N	260	371	1			283
12	17949	X	NO RPT	-0-	-17949	-0-					N	NO RPT					283
01	17732	X	NO RPT	-0-	-17732	-0-					N	NO RPT					283

TEMPLAR OPERATING LLC 841421
MARTIN TRUST C WELL #: 4081 RRCID -> 272341 COMPL. DATE 05/23/2013 TOTAL DEPTH 9400 PERF. 7689 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1677	N	1677	-0-	-0-	-0-	1417	2	260	9	N	236	371	1			98
09	1567	N	1567	-0-	-0-	-0-	1334	2	233	9	N	212	185	1			125
10	1628	N	1628	-0-	-0-	-0-	1385	2	243	9	N	221	190	1			156
11	1899	N	1899	-0-	-0-	-0-	1556	2	343	9	N	312	190	1			278
12	1553	N	1553	-0-	-0-	-0-	1308	2	245	9	N	223	368	1			133
*01	1787	N	1787	-0-	-0-	-0-	1445	2	342	9	N	311	186	1			258

TEXAKOMA E & P, LLC 844133
N MCMORDIE 10 WELL #: 1 RRCID -> 268018 COMPL. DATE 03/30/2012 TOTAL DEPTH 10100 PERF. 9640 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	1155					N	-0-	133	1			184
09	P&A COND		-0-	-0-	-0-	1155					N	-0-					184
10	P&A COND		-0-	-0-	-0-	1155					N	-0-					184
11	P&A COND		-0-	-0-	-0-	1155					N	-0-					184
12	P&A COND		-0-	-0-	-0-	1155					N	-0-					184
01	P&A COND		-0-	-0-	-0-	1155					N	-0-					184

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ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC //CONT.// 844133
MCMORDIE 90 WELL #: 5H RRCID -> 269101 COMPL. DATE 06/18/2012 TOTAL DEPTH 9128 PERF. 9382 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS (CODE)	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	X	3789	-0-		-768	-0-		377	1	3397	3	N	14					293
									15	9									
09	3510	X	3338	-0-		-172	-0-		333	1	2998	3	N	6					299
									7	9									
10	3627	X	3516	-0-		-111	-0-		350	1	3151	3	N	14					313
									15	9									
11	3660	X	3405	-0-		-255	-0-		339	1	3048	3	N	16	195	1			134
									18	9									
12	3782	X	2645	-0-		-1137	-0-		263	1	2365	3	N	15					149
									17	9									
01	3782	X	3247	-0-		-535	-0-		324	1	2919	3	N	4					153
									4	9									

MCMORDIE 84 WELL #: 13H RRCID -> 279754 COMPL. DATE 12/24/2014 TOTAL DEPTH 9631 PERF. 9760 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS (CODE)	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6045	X	5621	-0-		-424	-0-		553	1	4981	3	N	79	193	1			225
									87	9									
09	5760	X	5201	-0-		-559	-0-		513	1	4621	3	N	61					286
									67	9									
10	5828	X	5234	-0-		-594	-0-		516	1	4640	3	N	71					357
									78	9									
11	5520	X	5236	-0-		-284	-0-		516	1	4639	3	N	74	191	1			240
									81	9									
12	5611	X	5372	-0-		-239	-0-		527	1	4739	3	N	96					336
									106	9									
01	5611	X	5290	-0-		-321	-0-		519	1	4673	3	N	89	186	1			239
									98	9									

MCMORDIE 13 WELL #: 2H RRCID -> 281226 COMPL. DATE 05/23/2016 TOTAL DEPTH 9204 PERF.10006 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS (CODE)	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17205	X	15663	-0-		-1542	-0-		923	1	14455	3	N	259	191	1			251
									285	9									
09	15690	X	14711	-0-		-979	-0-		868	1	13567	3	N	251	190	1			312
									276	9									
10	15407	X	15182	-0-		-225	-0-		894	1	14012	3	N	251	188	1			375
									276	9									
11	15150	X	14809	-0-		-341	-0-		870	1	13635	3	N	276	385	1			266
									304	9									
12	15655	X	14748	-0-		-907	-0-		867	1	13583	3	N	271	189	1			348
									298	9									
01	15655	X	14571	-0-		-1084	-0-		856	1	13410	3	N	277	383	1			242
									305	9									

CROSBY 12 WELL #: 1 RRCID -> 287959 COMPL. DATE 12/15/2011 TOTAL DEPTH 10100 PERF. 9428 - 9810

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS (CODE)	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		513	-0-		513	513		54	1	330	3	N	117					117
									129	9									
09	14B2 EXT		127	-0-		127	640		18	1	109	3	N	-0-					117
*10	992	X	352	-0-		-640	-0-		49	1	303	3	N	-0-					117
11	600	X	317	-0-		-283	-0-		44	1	273	3	N	-0-					117
12	620	X	340	-0-		-280	-0-		48	1	292	3	N	-0-					117
01	620	X	390	-0-		-230	-0-		55	1	335	3	N	-0-					117

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. 844190
MCMORDIE 90 WELL #: 1 RRCID -> 230350 COMPL. DATE 07/31/2007 TOTAL DEPTH 9700 PERF. 9074 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	548	-0-	-10	-0-	77	1	471	3	N	-0-					68
09	511	N	511	-0-	-0-	-0-	72	1	439	3	N	-0-					68
10	509	N	509	-0-	-0-	-0-	71	1	438	3	N	-0-					68
11	540	N	512	-0-	-28	-0-	72	1	440	3	N	-0-					68
12	527	N	456	-0-	-71	-0-	64	1	392	3	N	-0-					68
01	496	N	478	-0-	-18	-0-	67	1	411	3	N	-0-					68

MCMORDIE 84 WELL #: 9 RRCID -> 234168 COMPL. DATE 11/05/2007 TOTAL DEPTH 9782 PERF. 9342 - 9606

08	1032	N	1032	-0-	-0-	-0-	92	1	932	3	N	7					227
							8	9									
09	930	N	899	-0-	-31	-0-	81	1	815	3	N	3					230
							3	9									
10	930	N	914	-0-	-16	-0-	82	1	829	3	N	3					233
							3	9									
11	990	N	965	-0-	-25	-0-	83	1	839	3	N	39	187	1			85
							43	9									
12	1103	N	1103	-0-	-0-	-0-	96	1	968	3	N	35					120
							39	9									
*01	921	N	921	-0-	-0-	-0-	82	1	826	3	N	12					132
							13	9									

MCMORDIE 91 WELL #: 2 RRCID -> 236331 COMPL. DATE 03/24/2008 TOTAL DEPTH 10170 PERF. 9214 - 9714

08	775	N	650	-0-	-125	-0-	91	1	556	3	N	3					135
							3	9									
09	798	N	798	-0-	-0-	-0-	111	1	685	3	N	2					137
							2	9									
10	1114	N	1114	-0-	-0-	-0-	153	1	943	3	N	16					153
							18	9									
11	1476	N	1476	-0-	-0-	-0-	201	1	1234	3	N	37					190
							41	9									
12	1075	N	1075	-0-	-0-	-0-	147	1	904	3	N	22					212
							24	9									
01	1116	N	866	-0-	-250	-0-	120	1	734	3	N	11					223
							12	9									

CHAMBERS 9 WELL #: 1 RRCID -> 238536 COMPL. DATE 05/12/2008 TOTAL DEPTH 9864 PERF. 9424 - 9584

08	186	N	123	-0-	-63	-0-	17	1	106	3	N	-0-					182
09	150	N	80	-0-	-70	-0-	11	1	69	3	N	-0-					182
10	186	N	132	-0-	-54	-0-	18	1	114	3	N	-0-					182
11	120	N	113	-0-	-7	-0-	16	1	97	3	N	-0-					182
12	105	N	105	-0-	-0-	-0-	15	1	90	3	N	-0-					182
01	124	N	106	-0-	-18	-0-	15	1	90	3	N	1					183
							1	9									

N MCMORDIE 127 WELL #: 1 RRCID -> 239329 COMPL. DATE 06/26/2008 TOTAL DEPTH 10080 PERF. 9365 - 9690

08	1387	N	1387	-0-	-0-	-0-	192	1	1176	3	N	17					208
							19	9									
09	990	N	553	-0-	-437	-0-	77	1	473	3	N	3					211
							3	9									
10	1028	N	1028	-0-	-0-	-0-	143	1	877	3	N	7					218
							8	9									
11	1350	N	1135	-0-	-215	-0-	156	1	961	3	N	16					234
							18	9									
12	1230	N	1230	-0-	-0-	-0-	167	1	1026	3	N	34					268
							37	9									
*01	1056	N	1056	-0-	-0-	-0-	145	1	894	3	N	15	180	1			103
							17	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 84 WELL #: 10 RRCID -> 242482 COMPL. DATE 08/14/2008 TOTAL DEPTH 9840 PERF. 8730 - 9699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1965	-0-	-50	-0-	270	1	1662	3	N	30					188
							33	9									
09	2040	N	1865	-0-	-175	-0-	256	1	1572	3	N	34					222
							37	9									
10	1953	N	1953	-0-	-0-	-0-	266	1	1631	3	N	51					273
							56	9									
11	1890	N	1794	-0-	-96	-0-	248	1	1524	3	N	20	195	1			98
							22	9									
12	1922	N	1748	-0-	-174	-0-	241	1	1479	3	N	25					123
							28	9									
*01	1993	N	1993	-0-	-0-	-0-	270	1	1662	3	N	55					178
							61	9									

MCMORDIE 90 WELL #: 3 RRCID -> 242484 COMPL. DATE 06/26/2008 TOTAL DEPTH 9665 PERF. 9024 - 9471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	890	N	890	-0-	-0-	-0-	125	1	765	3	N	-0-					163
09	689	N	689	-0-	-0-	-0-	96	1	593	3	N	-0-					163
10	1125	N	1125	-0-	-0-	-0-	153	1	937	3	N	32					195
							35	9									
11	870	N	812	-0-	-58	-0-	109	1	673	3	N	27					222
							30	9									
12	1025	N	1025	-0-	-0-	-0-	139	1	853	3	N	30					252
							33	9									
*01	1059	N	1059	-0-	-0-	-0-	144	1	881	3	N	31	187	1			96
							34	9									

N MCMORDIE 127 WELL #: 2 RRCID -> 246653 COMPL. DATE 12/05/2008 TOTAL DEPTH 9841 PERF. 9064 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	3241	-0-	-107	-0-	451	1	2773	3	N	15					92
							17	9									
09	3240	X	3082	-0-	-158	-0-	428	1	2629	3	N	23					115
							25	9									
10	3348	X	3144	-0-	-204	-0-	437	1	2683	3	N	22					137
							24	9									
11	3240	X	3024	-0-	-216	-0-	418	1	2570	3	N	33					170
							36	9									
12	3255	X	3095	-0-	-160	-0-	427	1	2622	3	N	42					212
							46	9									
01	3255	X	3089	-0-	-166	-0-	426	1	2619	3	N	40					252
							44	9									

MCMORDIE 91 WELL #: 4 RRCID -> 251084 COMPL. DATE 05/17/2009 TOTAL DEPTH 9924 PERF. 9125 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1249	N	1249	-0-	-0-	-0-	158	1	970	3	N	110					217
							121	9									
09	1035	N	1035	-0-	-0-	-0-	136	1	833	3	N	60	184	1			93
							66	9									
10	1121	N	1121	-0-	-0-	-0-	146	1	899	3	N	69					162
							76	9									
11	1228	N	1228	-0-	-0-	-0-	156	1	961	3	N	101					263
							111	9									
12	1031	N	1031	-0-	-0-	-0-	132	1	808	3	N	83	186	1			160
							91	9									
*01	1148	N	1148	-0-	-0-	-0-	149	1	916	3	N	75					235
							83	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 84 WELL #: 12 RRCID -> 253031 COMPL. DATE 06/18/2009 TOTAL DEPTH 9842 PERF. 9032 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1263	N	1263	-0-	-0-	-0-	172	1	1060	3	N	28					258
							31	9									
09	1131	N	1131	-0-	-0-	-0-	156	1	957	3	N	16	192	1			82
							18	9									
10	1368	N	1368	-0-	-0-	-0-	189	1	1159	3	N	18					100
							20	9									
11	1373	N	1373	-0-	-0-	-0-	186	1	1140	3	N	43					143
							47	9									
12	1271	N	1271	-0-	-0-	-0-	172	1	1060	3	N	35					178
							39	9									
*01	1382	N	1382	-0-	-0-	-0-	190	1	1164	3	N	25					203
							28	9									

UNIT PETROLEUM COMPANY 877099
MCMORDIE WELL #: 2 RRCID -> 080955 COMPL. DATE 10/18/1978 TOTAL DEPTH 10350 PERF. 9372 - 9666

08	0	N	-0-	-0-	-0-	-0-					N	-0-					64
09	0	N	-0-	-0-	-0-	-0-					N	-0-	64	1			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 8 RRCID -> 161284 COMPL. DATE 09/30/1996 TOTAL DEPTH 9804 PERF. 9242 - 9669

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

MCMORDIE WELL #: 9025 RRCID -> 163226 COMPL. DATE 04/19/1997 TOTAL DEPTH 9810 PERF. 9310 - 9482

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

MCMORDIE WELL #: 1025 RRCID -> 164890 COMPL. DATE 08/04/1997 TOTAL DEPTH 9909 PERF. 9281 - 9578

08	1168	N	1168	-0-	-0-	-0-	1159	3	9	9	N	8					112
09	1138	N	1138	-0-	-0-	-0-	1130	3	8	9	N	7					119
10	1169	N	1169	-0-	-0-	-0-	1160	3	9	9	N	8					127
11	1118	N	1118	-0-	-0-	-0-	1101	3	17	9	N	15					142
12	1151	N	1151	-0-	-0-	-0-	1129	3	22	9	N	20					162
*01	1141	N	1141	-0-	-0-	-0-	1127	3	14	9	N	13					175

MCMORDIE WELL #: 1125 RRCID -> 194621 COMPL. DATE 03/21/2003 TOTAL DEPTH 9840 PERF. 9364 - 9688

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 WELL #: 1226 RRCID -> 196366 COMPL. DATE 04/10/2003 TOTAL DEPTH 10341 PERF. 9290 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	674	-0-	-194	-0-	660	3	14	9	N	13					288
09	810	N	651	-0-	-159	-0-	638	3	13	9	N	12					300
10	871	N	871	-0-	-0-	-0-	803	3	68	9	N	62	187	1			175
11	792	N	792	-0-	-0-	-0-	770	3	22	9	N	20					195
12	682	N	613	-0-	-69	-0-	588	3	25	9	N	23					218
01	868	N	596	-0-	-272	-0-	577	3	19	9	N	17					235

MCMORDIE 26 WELL #: 1326 RRCID -> 199163 COMPL. DATE 08/14/2003 TOTAL DEPTH 10300 PERF. 9674 - 10124

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	30	1			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 1625 RRCID -> 199164 COMPL. DATE 10/18/2003 TOTAL DEPTH 9871 PERF. 9394 - 9844

08	773	N	773	-0-	-0-	-0-	762	3	11	9	N	10					128
09	750	N	-0-	-0-	-750	-0-					N	-0-	90	1			38
10	775	N	-0-	-0-	-775	-0-					N	-0-					38
11	750	N	-0-	-0-	-750	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38

MCMORDIE WELL #: 1525 RRCID -> 199339 COMPL. DATE 07/24/2003 TOTAL DEPTH 9800 PERF. 9386 - 9682

08	1106	N	1106	-0-	-0-	-0-	1102	3	4	9	N	4					120
09	1049	N	1049	-0-	-0-	-0-	1043	3	6	9	N	5					125
10	1137	N	1137	-0-	-0-	-0-	1134	3	3	9	N	3					128
11	1012	N	1012	-0-	-0-	-0-	1002	3	10	9	N	9					137
12	985	N	985	-0-	-0-	-0-	971	3	14	9	N	13					150
*01	875	N	875	-0-	-0-	-0-	865	3	10	9	N	9					159

MCMORDIE 26 WELL #: 1426 RRCID -> 200425 COMPL. DATE 02/15/2004 TOTAL DEPTH 10400 PERF. 9247 - 9885

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 26 WELL #: 1826 RRCID -> 201111 COMPL. DATE 03/15/2004 TOTAL DEPTH 10315 PERF. 9773 - 10183

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 1925 RRCID -> 207164 COMPL. DATE 11/18/2004 TOTAL DEPTH 9750 PERF. 9274 - 9422

08	899	N	791	-0-	-108	-0-	782	3	9	9	N	8					88
09	825	N	825	-0-	-0-	-0-	815	3	10	9	N	9					97
10	1006	N	1006	-0-	-0-	-0-	997	3	9	9	N	8					105
11	935	N	935	-0-	-0-	-0-	922	3	13	9	N	12					117
12	868	N	827	-0-	-41	-0-	815	3	12	9	N	11					128
01	992	N	775	-0-	-217	-0-	765	3	10	9	N	9					137

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 WELL #: 1726 RRCID -> 207165 COMPL. DATE 10/29/2004 TOTAL DEPTH 10450 PERF. 9296 - 9923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	821	N	821	-0-	-0-	-0-	804	3	17	9	N	15					233
09	858	N	858	-0-	-0-	-0-	836	3	22	9	N	20					253
10	839	N	839	-0-	-0-	-0-	817	3	22	9	N	20	193	1			80
11	868	N	868	-0-	-0-	-0-	844	3	24	9	N	22					102
12	724	N	724	-0-	-0-	-0-	707	3	17	9	N	15					117
*01	773	N	773	-0-	-0-	-0-	748	3	25	9	N	23					140

MCMORDIE 26 WELL #: 2026 RRCID -> 212034 COMPL. DATE 08/01/2005 TOTAL DEPTH 10327 PERF. 9711 - 9919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					34
09	0	N	-0-	-0-	-0-	-0-					N	-0-	34	1			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 2501H RRCID -> 265060 COMPL. DATE 09/10/2011 TOTAL DEPTH 9377 PERF. 9975 - 12287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	X	4355	-0-	-202	-0-	4293	3	62	9	N	56	180	1			161
09	4410	X	4247	-0-	-163	-0-	4177	3	70	9	N	64					225
10	4619	X	4086	-0-	-533	-0-	4006	3	80	9	N	73	182	1			116
11	4470	X	3698	-0-	-772	-0-	3609	3	89	9	N	81					197
12	4619	X	3085	-0-	-1534	-0-	3013	3	72	9	N	65					262
01	4402	X	3426	-0-	-976	-0-	3335	3	91	9	N	83	189	1			156

WINRIGHT RESOURCES OPERATING,LLC 932471
RASOR WELL #: 1047 RRCID -> 257543 COMPL. DATE 02/21/2010 TOTAL DEPTH 10625 PERF. 9222 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					107
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107

W.H. CLARK WELL #: 1049 RRCID -> 259535 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9474 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE TIPPS WELL #: 3051 RRCID -> 267163 COMPL. DATE 07/15/2011 TOTAL DEPTH 11045 PERF. 9366 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	869	N	869	-0-	-0-	-0-	855	3	14	9	N	13					103
09	824	N	824	-0-	-0-	-0-	811	3	13	9	N	12					115
10	868	N	778	-0-	-90	-0-	767	3	11	9	N	10					125
11	840	N	786	-0-	-54	-0-	777	3	9	9	N	8					133
12	837	N	698	-0-	-139	-0-	694	3	4	9	N	4					137
01	775	N	549	-0-	-226	-0-	542	3	7	9	N	6					143

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
EWING WELL #: 174 RRCID -> 278161 COMPL. DATE 01/15/2015 TOTAL DEPTH 10470 PERF. 8987 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
MCMORDIE WELL #: RRCID -> 184062 COMPL. DATE 05/12/2001 TOTAL DEPTH 9930 PERF. 9466 - 9714

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4

PLUGGED AND ABANDONED_____ 09/16/2013

ST. CLAIR (9200) 79636 750 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MCMORDIE 86 WELL #: 7 RRCID -> 172059 COMPL. DATE 01/26/1999 TOTAL DEPTH 9950 PERF. 8872 - 9432

08	1857	N	1857	-0-	-0-	-0-	1857	3			N	-0-					50
09	1830	N	1745	-0-	-85	-0-	1702	3	43	9	N	39					89
10	1860	N	1502	-0-	-358	-0-	1502	3			N	-0-					89
11	1800	N	1435	-0-	-365	-0-	1360	3	75	9	N	68					157
12	1798	N	1414	-0-	-384	-0-	11	1	1379	3	N	22					179
							24	9									
01	1488	N	1334	-0-	-154	-0-	11	1	1323	3	N	-0-					179

UNIT PETROLEUM COMPANY 877099
MCMORDIE-A- WELL #: 6 RRCID -> 136591 COMPL. DATE 09/14/1985 TOTAL DEPTH 9809 PERF. 9432 - 9733

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	47	1			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 2601H RRCID -> 265050 COMPL. DATE 12/21/2010 TOTAL DEPTH 9586 PERF.10230 - 11754

08	15779	X	14654	-0-	-1125	-0-	14414	3	240	9	N	218	175	1			265
09	14880	X	13231	-0-	-1649	-0-	13023	3	208	9	N	189	178	1			276
10	15314	X	13944	-0-	-1370	-0-	13651	3	293	9	N	266	385	1			157
11	14820	X	13703	-0-	-1117	-0-	13406	3	297	9	N	270	199	1			228
12	15314	X	13988	-0-	-1326	-0-	13683	3	305	9	N	277	194	1			311
01	14663	X	13936	-0-	-727	-0-	13629	3	307	9	N	279	380	1			210

SAND CREEK (LOWER MORROW) 80458 225 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WILDHORSE OPERATING COMPANY 923452
ROGERS 461 WELL #: 1 RRCID -> 172953 COMPL. DATE 10/21/1998 TOTAL DEPTH 10740 PERF.10182 - 10390

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCANDRILL (MORROW) 81387 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
LISTER WELL #: 1 RRCID -> 103744 COMPL. DATE 07/20/1982 TOTAL DEPTH 19055 PERF.15646 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					172
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					172
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					172
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					172
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					172
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172

SCHNELL (MORROW UPPER) 81536 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
ALIX-MARY WELL #: 1 RRCID -> 121080 COMPL. DATE 02/09/1986 TOTAL DEPTH 7200 PERF. 6672 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SECOND CREEK (MORROW UPPER) 82045 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
ELEVEN BAR WELL #: 1 RRCID -> 149600 COMPL. DATE 03/27/1994 TOTAL DEPTH 9450 PERF. 8698 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
DUKE WELL #: 1857 RRCID -> 141693 COMPL. DATE 03/23/1992 TOTAL DEPTH 9480 PERF. 8771 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	857	N	857	-0-	-0-	-0-	10	1	847	2	N	-0-					183
09	1036	N	1036	-0-	-0-	-0-	10	1	1022	2	N	4					187
							4	9									
10	1325	N	1325	-0-	-0-	-0-	10	1	1314	2	N	1					188
							1	9									
11	840	N	523	-0-	-317	-0-	10	1	511	2	N	2					190
							2	9									
12	1085	N	998	-0-	-87	-0-	10	1	988	2	N	-0-					190
01	1333	N	425	-0-	-908	-0-	10	1	409	2	N	5					195
							6	9									

SHAPLEY (BROWN DOLOMITE) 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
ARCHER TRUST 282 WELL #: 1 RRCID -> 214852 COMPL. DATE 01/25/2006 TOTAL DEPTH 3028 PERF. 2835 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAPLEY (BROWN DOLOMITE) //CONT.// 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ARCHER TRUST 247 WELL #: 1H RRCID -> 219391 COMPL. DATE 03/31/2006 TOTAL DEPTH 2938 PERF. 2739 - 4890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER TRUST 283 WELL #: 1H RRCID -> 253324 COMPL. DATE 04/13/2006 TOTAL DEPTH 3027 PERF. 2800 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
THORMODSGAARD WELL #: 5H RRCID -> 180393 COMPL. DATE 08/21/2000 TOTAL DEPTH 3053 PERF. 3113 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK WELL #: 4H RRCID -> 183239 COMPL. DATE 04/13/2001 TOTAL DEPTH 3068 PERF. 3231 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER WELL #: 1 RRCID -> 184511 COMPL. DATE 04/28/2001 TOTAL DEPTH 7350 PERF. 3162 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	310	-0-	-372	-0-	310	2			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
10	527	N	294	-0-	-233	-0-	294	2			N	-0-					-0-
11	300	N	266	-0-	-34	-0-	266	2			N	-0-					-0-
12	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-
01	279	N	174	-0-	-105	-0-	174	2			N	-0-					-0-

THORMODSGAARD WELL #: 4 RRCID -> 214187 COMPL. DATE 11/17/2005 TOTAL DEPTH 6900 PERF. 2876 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAPLEY (MORROW) 82677 333 ASSOCIATED 49B CNTY: HANSFORD
ARROW OIL & GAS, LLC 033228
BERNSTEIN WELL #: 1038 RRCID -> 174289 COMPL. DATE N/A TOTAL DEPTH 7150 PERF. 6924 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	#	788	-0-	-142	-0-	788	2			N	-0-					397
09	900	#	638	-0-	-262	-0-	638	2			N	-0-					397
10	837	#	103	-0-	-734	-0-	103	2			N	-0-	139	6			258
11	750	#	-0-	-0-	-750	-0-					N	-0-	158	1			100
12	775	#	-0-	-0-	-775	-0-					N	-0-					100
*01	782	R	782	-0-	-0-	-0-	782	2			N	-0-					100

ATHENA ENERGY, INC. 036051
LANGSTON UNIT WELL #: 1 RRCID -> 040113 COMPL. DATE 10/01/1965 TOTAL DEPTH 7500 PERF. 6899 - 6905

08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 08/15/2018 - PLUGGED 08/15/18

CONTINENTAL TREND RESOURCES, INC 173783
STAVLO WELL #: 1 RRCID -> 106380 COMPL. DATE 10/28/1982 TOTAL DEPTH 7502 PERF. 6876 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2072	R	2072	-0-	-0-	-0-	2072	2			N	-0-					-0-
09	1649	R	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-
10	1612	#	1561	-0-	-51	-0-	1561	2			N	-0-					-0-
11	1710	#	222	-0-	-1488	-0-	222	2			N	-0-					-0-
12	1767	#	-0-	-0-	-1767	-0-					N	-0-					-0-
*01	2148	R	2148	-0-	-0-	-0-	2148	2			N	-0-					-0-

STAVLO WELL #: 3 RRCID -> 187546 COMPL. DATE 09/24/2001 TOTAL DEPTH 7201 PERF. 6886 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1850	R	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
09	1650	#	1511	-0-	-139	-0-	1511	2			N	-0-					-0-
10	1705	#	1406	-0-	-299	-0-	1406	2			N	-0-					-0-
11	1800	#	197	-0-	-1603	-0-	197	2			N	-0-					-0-
12	1860	#	-0-	-0-	-1860	-0-					N	-0-					-0-
01	1860	#	1628	-0-	-232	-0-	1628	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
ARCHER -B- WELL #: 1 RRCID -> 117652 COMPL. DATE 07/01/1985 TOTAL DEPTH 7440 PERF. 6838 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	258	R	258	-0-	-0-	-0-	258	2			N	-0-					-0-
09	240	#	219	-0-	-21	-0-	219	2			N	-0-					-0-
10	279	#	215	-0-	-64	-0-	215	2			N	-0-					-0-
11	270	#	200	-0-	-70	-0-	200	2			N	-0-					-0-
12	279	#	208	-0-	-71	-0-	208	2			N	-0-					-0-
01	248	#	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
BRANDVIK, HARRIET WELL #: 1 RRCID -> 022645 COMPL. DATE 04/05/1962 TOTAL DEPTH 7060 PERF. 6874 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	#	711	-0-	-33	-0-	31	1	680	2			N	-0-					-0-
09	720	#	693	-0-	-27	-0-	30	1	663	2			N	-0-					-0-
10	744	#	710	-0-	-34	-0-	31	1	679	2			N	-0-					-0-
11	720	#	701	-0-	-19	-0-	30	1	671	2			N	-0-					-0-
12	744	#	718	-0-	-26	-0-	31	1	687	2			N	-0-					-0-
01	713	#	701	-0-	-12	-0-	31	1	670	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
LOGSDON WELL #: 1 RRCID -> 123747 COMPL. DATE 02/22/1987 TOTAL DEPTH 7014 PERF. 6941 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3700	R	3700	-0-	-0-	-0-	31	1	3669	2	N	-0-					-0-
09	1698	R	1698	-0-	-0-	-0-	22	1	1676	2	N	-0-					-0-
10	1932	R	1932	-0-	-0-	-0-	22	1	1910	2	N	-0-					-0-
11	810	#	334	-0-	-476	-0-	4	1	330	2	N	-0-					-0-
12	837	#	-0-	-0-	-837	-0-					N	-0-					-0-
*01	2318	R	2318	-0-	-0-	-0-	24	1	2294	2	N	-0-					-0-

ETLING "36" WELL #: 2 RRCID -> 182568 COMPL. DATE 04/18/2001 TOTAL DEPTH 7660 PERF. 6974 - 6980

08	1336	R	1336	-0-	-0-	-0-	31	1	1305	2	N	-0-					-0-
09	1140	#	974	-0-	-166	-0-	24	1	950	2	N	-0-					-0-
10	1178	#	1121	-0-	-57	-0-	24	1	1097	2	N	-0-					-0-
11	1200	#	135	-0-	-1065	-0-	4	1	131	2	N	-0-					-0-
12	1240	#	-0-	-0-	-1240	-0-					N	-0-					-0-
*01	1555	R	1555	-0-	-0-	-0-	24	1	1531	2	N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
JACKSON, ROYAL C. -B- WELL #: 1 RRCID -> 022647 COMPL. DATE 04/29/1960 TOTAL DEPTH 7640 PERF. 6900 - 6910

08	651	#	494	-0-	-157	-0-	494	3			N	-0-					44
09	630	#	509	-0-	-121	-0-	509	3			N	-0-					44
10	620	#	332	-0-	-288	-0-	332	3			N	-0-					44
11	420	#	44	-0-	-376	-0-	44	3			N	-0-					44
12	527	#	NO RPT	-0-	-527	-0-					N	NO RPT					44
01	527	#	NO RPT	-0-	-527	-0-					N	NO RPT					44

SHAPLEY, F. A., JR. WELL #: 4 RRCID -> 184850 COMPL. DATE N/A TOTAL DEPTH 7055 PERF. 6913 - 6926

08	620	#	562	-0-	-58	-0-	562	3			N	-0-					102
09	600	#	574	-0-	-26	-0-	574	3			N	-0-					102
10	620	#	482	-0-	-138	-0-	482	3			N	-0-					102
11	420	#	74	-0-	-346	-0-	74	3			N	-0-					102
12	589	#	NO RPT	-0-	-589	-0-					N	NO RPT					102
01	589	#	NO RPT	-0-	-589	-0-					N	NO RPT					102

SCOUT ENERGY MANAGEMENT LLC 760218
SAL WELL #: 3 RRCID -> 188880 COMPL. DATE 04/05/2002 TOTAL DEPTH 6900 PERF. 6736 - 6745

*08	93	#	22	-0-	-71	-0-	22	3			N	-0-					145
09	90	#	30	-0-	-60	-0-	30	3			N	-0-					145
*10	155	R	155	-0-	-0-	-0-	155	3			N	-0-					145
11	221	R	221	-0-	-0-	-0-	221	3			N	-0-					145
12	162	R	162	-0-	-0-	-0-	162	3			N	-0-					145
01	155	#	147	-0-	-8	-0-	147	3			N	-0-					145

NIX WELL #: 5 RRCID -> 212662 COMPL. DATE 09/10/2005 TOTAL DEPTH 6850 PERF. 6672 - 6682

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420

ARCHER WELL #: 1 RRCID -> 117401 COMPL. DATE 02/01/2002 TOTAL DEPTH 7400 PERF. 6712 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	#	1668	-0-	-285	-0-	1666	2	2	9	N	2					99
09	1890	#	1549	-0-	-341	-0-	1549	2			N	-0-					99
10	1860	#	1665	-0-	-195	-0-	1665	2			N	-0-					99
11	1704	R	1704	-0-	-0-	-0-	1701	2	3	9	N	3					102
12	1674	#	1037	-0-	-637	-0-	1037	2			N	-0-					102
*01	1983	R	1983	-0-	-0-	-0-	1980	2	3	9	N	3					105

ARCHER -A- WELL #: 1 RRCID -> 117644 COMPL. DATE 06/25/1985 TOTAL DEPTH 7103 PERF. 6785 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1872	R	1872	-0-	-0-	-0-	130	1	1742	2	N	-0-					31
09	1470	R	1470	-0-	-0-	-0-	130	1	1340	2	N	-0-					31
10	1538	R	1538	-0-	-0-	-0-	130	1	1408	2	N	-0-					31
11	1414	R	1414	-0-	-0-	-0-	130	1	1284	2	N	-0-					31
12	1209	#	771	-0-	-438	-0-	117	1	654	2	N	-0-					31
01	1209	#	337	-0-	-872	-0-	101	1	236	2	N	-0-					31

ARCHER -C- WELL #: 1 RRCID -> 117678 COMPL. DATE 02/01/2002 TOTAL DEPTH 7398 PERF. 6740 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1870	R	1870	-0-	-0-	-0-	1870	2			N	-0-					-0-
09	1671	R	1671	-0-	-0-	-0-	1671	2			N	-0-					-0-
10	1668	R	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-
11	1620	#	1516	-0-	-104	-0-	1516	2			N	-0-					-0-
12	1674	#	1642	-0-	-32	-0-	1642	2			N	-0-					-0-
01	1674	#	1516	-0-	-158	-0-	1516	2			N	-0-					-0-

GERTRUDE WELL #: 1 RRCID -> 122698 COMPL. DATE 06/26/2002 TOTAL DEPTH 7400 PERF. 6682 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1187	R	1187	-0-	-0-	-0-	202	1	855	2	N	118	173	1			209
							130	9									
09	1198	R	1198	-0-	-0-	-0-	202	1	899	2	N	88					297
							97	9									
10	1023	#	910	-0-	-113	-0-	202	1	624	2	N	76	183	1			190
							84	9									
11	990	#	285	-0-	-705	-0-	202	1	83	2	N	-0-					190
12	1023	#	189	-0-	-834	-0-	111	1	41	2	N	34					224
							37	9									
01	1023	#	452	-0-	-571	-0-	202	1	231	2	N	17	154	1			87
							19	9									

LILLIE WELL #: 1 RRCID -> 126314 COMPL. DATE 11/22/2005 TOTAL DEPTH 6950 PERF. 6706 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	#	380	-0-	-302	-0-	130	1	250	2	N	-0-					175
09	660	#	620	-0-	-40	-0-	130	1	468	2	N	20					195
							22	9									
10	896	R	896	-0-	-0-	-0-	130	1	762	2	N	4					199
							4	9									
11	726	R	726	-0-	-0-	-0-	130	1	596	2	N	-0-					199
12	837	R	837	-0-	-0-	-0-	130	1	704	2	N	3					202
							3	9									
*01	831	R	831	-0-	-0-	-0-	130	1	698	2	N	3					205
							3	9									

BLACK WELL #: 2 RRCID -> 126625 COMPL. DATE 01/12/1988 TOTAL DEPTH 6950 PERF. 6763 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	#	-0-	-0-	-403	-0-					N	-0-					-0-
09	390	#	-0-	-0-	-390	-0-					N	-0-					-0-
10	341	#	-0-	-0-	-341	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

FLETCHER WELL #: 2 RRCID -> 135707 COMPL. DATE 04/01/2012 TOTAL DEPTH 6972 PERF. 6669 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	#	2275	-0-	-112	-0-	202	1	1961	2	N	102	179	1			190
							112	9									
09	2310	#	2294	-0-	-16	-0-	202	1	2003	2	N	81					271
							89	9									
10	2387	#	1745	-0-	-642	-0-	202	1	1436	2	N	97	178	1			190
							107	9									
11	2190	#	1200	-0-	-990	-0-	202	1	998	2	N	-0-					190
12	2356	#	1775	-0-	-581	-0-	202	1	1523	2	N	45	163	1			72
							50	9									
01	2356	#	2017	-0-	-339	-0-	202	1	1752	2	N	57					129
							63	9									

FOWLSTON WELL #: 1 RRCID -> 141186 COMPL. DATE 11/16/1991 TOTAL DEPTH 6757 PERF. 6665 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	#	36	-0-	-2134	-0-	36	2			N	-0-					-0-
09	2100	#	1682	-0-	-418	-0-	1682	2			N	-0-					-0-
10	2170	#	1680	-0-	-490	-0-	1680	2			N	-0-					-0-
11	2100	#	1626	-0-	-474	-0-	1626	2			N	-0-					-0-
12	2170	#	1610	-0-	-560	-0-	1610	2			N	-0-					-0-
01	1736	#	1543	-0-	-193	-0-	1543	2			N	-0-					-0-

STEDJE WELL #: 1 RRCID -> 141508 COMPL. DATE 04/27/1992 TOTAL DEPTH 6856 PERF. 6688 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		236	-0-	236	236	4	1	232	2	N	-0-					-0-
11	14B2 EXT		135	-0-	135	371	65	1	70	2	N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	371					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	371					N	-0-					-0-

MURRELL WELL #: 2 RRCID -> 155828 COMPL. DATE 08/15/1995 TOTAL DEPTH 6880 PERF. 6691 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	#	-0-	-0-	-1488	-0-					N	-0-					-0-
09	1440	#	718	-0-	-722	-0-	718	2			N	-0-					-0-
10	1934	R	1934	-0-	-0-	-0-	1934	2			N	-0-					-0-
11	1669	R	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
12	1643	R	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-
*01	1650	R	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-

CROWE WELL #: 2 RRCID -> 158546 COMPL. DATE 03/20/1996 TOTAL DEPTH 7100 PERF. 6876 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	#	270	-0-	-226	-0-	270	2			N	-0-					-0-
09	480	#	321	-0-	-159	-0-	321	2			N	-0-					-0-
10	434	#	206	-0-	-228	-0-	206	2			N	-0-					-0-
11	420	#	175	-0-	-245	-0-	175	2			N	-0-					-0-
12	434	#	95	-0-	-339	-0-	95	2			N	-0-					-0-
01	341	#	100	-0-	-241	-0-	100	2			N	-0-					-0-

ALEXANDER I WELL #: 1 RRCID -> 158962 COMPL. DATE 05/20/1996 TOTAL DEPTH 7250 PERF. 6768 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1808	R	1808	-0-	-0-	-0-	1808	2			N	-0-					-0-
09	1740	#	758	-0-	-982	-0-	758	2			N	-0-					-0-
10	2015	#	1553	-0-	-462	-0-	1553	2			N	-0-					-0-
11	1960	R	1960	-0-	-0-	-0-	1960	2			N	-0-					-0-
12	2015	#	1759	-0-	-256	-0-	1759	2			N	-0-					-0-
01	1798	#	1705	-0-	-93	-0-	1705	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

ARCHER "D" WELL #: 1 RRCID -> 159587 COMPL. DATE 07/18/1996 TOTAL DEPTH 7475 PERF. 6858 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	1028	-0-	1028	4398	1028	2			N	-0-					16
09	0	A	921	-0-	921	5319	921	2			N	-0-					16
10	0	A	357	-0-	357	5676	357	2			N	-0-					16
11	0	A	235	-0-	235	5911	235	2			N	-0-					16
12	0	A	231	-0-	231	6142	231	2			N	-0-					16
01	0	A	319	-0-	319	6461	319	2			N	-0-					16

CATOR WELL #: 3 RRCID -> 162972 COMPL. DATE 02/16/1997 TOTAL DEPTH 7050 PERF. 6837 - 6844

08	372	#	295	-0-	-77	-0-	295	2			N	-0-					-0-
09	360	#	351	-0-	-9	-0-	351	2			N	-0-					-0-
10	403	#	273	-0-	-130	-0-	273	2			N	-0-					-0-
11	390	#	211	-0-	-179	-0-	211	2			N	-0-					-0-
12	403	#	142	-0-	-261	-0-	142	2			N	-0-					-0-
01	372	#	165	-0-	-207	-0-	165	2			N	-0-					-0-

NIX WELL #: 2 RRCID -> 179979 COMPL. DATE 09/28/2000 TOTAL DEPTH 6937 PERF. 6734 - 6740

08	1550	#	1367	-0-	-183	-0-	1367	2			N	-0-					37
09	1500	#	780	-0-	-720	-0-	780	2			N	-0-					37
10	1674	#	1661	-0-	-13	-0-	1661	2			N	-0-					37
11	1620	#	1071	-0-	-549	-0-	1071	2			N	-0-					37
12	1674	#	1069	-0-	-605	-0-	1069	2			N	-0-					37
01	1674	#	1223	-0-	-451	-0-	1223	2			N	-0-					37

THORMODSGAARD WELL #: 2 RRCID -> 181586 COMPL. DATE 12/07/2000 TOTAL DEPTH 6950 PERF. 6802 - 6808

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: 1137 RRCID -> 187654 COMPL. DATE 12/20/2001 TOTAL DEPTH 6950 PERF. 6750 - 6758

08	6045	#	5778	-0-	-267	-0-	5778	2			N	-0-					-0-
09	5850	#	3010	-0-	-2840	-0-	3010	2			N	-0-					-0-
10	6164	R	6164	-0-	-0-	-0-	6164	2			N	-0-					-0-
11	5850	#	3992	-0-	-1858	-0-	3992	2			N	-0-					-0-
12	6125	R	6125	-0-	-0-	-0-	6125	2			N	-0-					-0-
01	6045	#	4588	-0-	-1457	-0-	4588	2			N	-0-					-0-

STAVLO WELL #: 1089 RRCID -> 199202 COMPL. DATE 10/07/2003 TOTAL DEPTH 6975 PERF. 6742 - 6750

08	1300	R	1300	-0-	-0-	-0-	130	1	1170	2	N	-0-					109
09	870	#	684	-0-	-186	-0-	130	1	554	2	N	-0-					109
10	1118	R	1118	-0-	-0-	-0-	130	1	988	2	N	-0-					109
11	1163	R	1163	-0-	-0-	-0-	130	1	1033	2	N	-0-					109
12	1158	R	1158	-0-	-0-	-0-	130	1	1028	2	N	-0-					109
*01	1123	R	1123	-0-	-0-	-0-	130	1	990	2	N	3					112
							3	9									

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BIVINS WELL #: 5138 RRCID -> 218746 COMPL. DATE 06/01/2006 TOTAL DEPTH 6925 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	#	493	-0-	-34	-0-	493	2			N	-0-					-0-
09	510	#	262	-0-	-248	-0-	262	2			N	-0-					-0-
10	589	#	587	-0-	-2	-0-	587	2			N	-0-					-0-
11	570	#	450	-0-	-120	-0-	450	2			N	-0-					-0-
12	589	#	419	-0-	-170	-0-	419	2			N	-0-					-0-
01	589	#	282	-0-	-307	-0-	282	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
LAIRD WELL #: 2 RRCID -> 022646 COMPL. DATE 11/18/1961 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	#	576	-0-	-13	-0-	576	3			N	-0-					-0-
09	540	#	485	-0-	-55	-0-	485	3			N	-0-					-0-
10	464	R	464	-0-	-0-	-0-	464	3			N	-0-					-0-
11	570	#	66	-0-	-504	-0-	66	3			N	-0-					-0-
12	589	#	-0-	-0-	-589	-0-					N	-0-					-0-
01	589	#	413	-0-	-176	-0-	413	3			N	-0-					-0-

LAIRD WELL #: 3 RRCID -> 203043 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6934 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	#	742	-0-	-839	-0-	720	3	22	9	N	20					211
09	1530	#	860	-0-	-670	-0-	851	3	9	9	N	8					219
10	1581	#	711	-0-	-870	-0-	698	3	13	9	N	12					231
11	720	#	69	-0-	-651	-0-	68	3	1	9	N	1					232
12	899	#	-0-	-0-	-899	-0-					N	-0-					232
*01	983	R	983	-0-	-0-	-0-	962	3	21	9	N	19					251

SHAPLEY (MORROW -B-) 82677 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
ETLING WELL #: 1 RRCID -> 035181 COMPL. DATE 01/14/1965 TOTAL DEPTH 7100 PERF. 6996 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2305	-0-	-82	-0-	27	1	2278	2	N	-0-					96
09	1948	N	1948	-0-	-0-	-0-	29	1	1919	2	N	-0-					96
10	2883	N	1967	-0-	-916	-0-	31	1	1936	2	N	-0-					96
11	2220	N	1918	-0-	-302	-0-	28	1	1890	2	N	-0-					96
12	2052	N	2052	-0-	-0-	-0-	29	1	2023	2	N	-0-					96
*01	1993	N	1993	-0-	-0-	-0-	28	1	1965	2	N	-0-					96

SHAPLEY, NW. (MARMATON) 82681 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
HENSON WELL #: 1 RRCID -> 278145 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	#	-0-	-0-	-155	-0-					N	-0-					58
09	150	#	149	-0-	-1	-0-	149	2			N	-0-					58
10	413	R	413	-0-	-0-	-0-	413	2			N	-0-					58
11	698	R	698	-0-	-0-	-0-	698	2			N	-0-					58
12	774	R	774	-0-	-0-	-0-	774	2			N	-0-					58
*01	695	R	695	-0-	-0-	-0-	695	2			N	-0-					58

SHAPLEY,S(MORROW,UP.) 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
HIGGS WELL #: 1 RRCID -> 081025 COMPL. DATE 02/22/1979 TOTAL DEPTH 7030 PERF. 6848 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1626	N	1626	-0-	-0-	-0-	31	1	1595	2	N	-0-					65
09	1123	N	1123	-0-	-0-	-0-	24	1	1099	2	N	-0-					65
10	1116	N	1110	-0-	-6	-0-	19	1	1091	2	N	-0-					65
11	1470	N	182	-0-	-1288	-0-	4	1	178	2	N	-0-					65
12	1147	N	-0-	-0-	-1147	-0-					N	-0-					65
*01	1783	N	1783	-0-	-0-	-0-	24	1	1759	2	N	-0-					65

SHAPLEY,S(MORROW,UP.) //CONT.// 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
HIGGS -41- WELL #: 1 RRCID -> 085404 COMPL. DATE 11/06/1979 TOTAL DEPTH 6995 PERF. 6860 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	717	N	717	-0-	-0-	-0-	31	1	686	2	N	-0-					185
09	595	N	595	-0-	-0-	-0-	24	1	571	2	N	-0-					185
10	431	N	431	-0-	-0-	-0-	16	1	415	2	N	-0-					185
11	240	N	76	-0-	-164	-0-	4	1	72	2	N	-0-					185
12	248	N	-0-	-0-	-248	-0-					N	-0-					185
*01	583	N	583	-0-	-0-	-0-	24	1	559	2	N	-0-					185

COLLARD WELL #: 2 RRCID -> 111120 COMPL. DATE 04/19/1984 TOTAL DEPTH 7112 PERF. 6783 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1487	N	1487	-0-	-0-	-0-	30	1	1457	2	N	-0-					192
09	1304	N	1304	-0-	-0-	-0-	24	1	1280	2	N	-0-					192
10	1085	N	1066	-0-	-19	-0-	20	1	1046	2	N	-0-					192
11	1440	N	109	-0-	-1331	-0-	3	1	106	2	N	-0-					192
12	1333	N	-0-	-0-	-1333	-0-					N	-0-					192
*01	1684	N	1684	-0-	-0-	-0-	24	1	1660	2	N	-0-					192

WAKITA OPERATING, LLC 891725
HARRIS UNIT -B- WELL #: 1 RRCID -> 030911 COMPL. DATE 01/09/1963 TOTAL DEPTH 7500 PERF. 6806 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
RENNER WELL #: 1 RRCID -> 094637 COMPL. DATE 06/29/1981 TOTAL DEPTH 6848 PERF. 6792 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					17
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17

SHARE (MISSISSIPPIAN) 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MITCHELL EHRLICH OIL & GAS, LLC 570652
DOORES WELL #: 1030 RRCID -> 219440 COMPL. DATE 08/29/2006 TOTAL DEPTH 8752 PERF. 7940 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					101
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					101
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					101
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					101
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					101
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					101

REMNANT ENERGY, INC. 701555
BATMAN WELL #: 1 RRCID -> 087332 COMPL. DATE 09/12/1979 TOTAL DEPTH 8240 PERF. 8014 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	580	N	580	-0-	-0-	B	-0-	580	2			N	-0-					-0-
09	540	N	530	-0-	-10	B	-0-	530	2			N	-0-					-0-
10	569	N	569	-0-	-0-	B	-0-	569	2			N	-0-					-0-
11	570	N	546	-0-	-24	B	-0-	546	2			N	-0-					-0-
*12	602	N	602	-0-	-0-	B	-0-	602	2			N	-0-					-0-
*01	641	N	641	-0-	-0-	B	-0-	641	2			N	-0-					-0-

SHARE (MISSISSIPPIAN) //CONT.// 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
STRAND ENERGY, L.C. 824758
COLLINSWORTH "40" WELL #: 1 RRCID -> 193630 COMPL. DATE 01/28/2003 TOTAL DEPTH 8150 PERF. 7997 - 8064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHARE (MORROW, UPPER) 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
THELMA -A- WELL #: 2 RRCID -> 022653 COMPL. DATE 12/20/1995 TOTAL DEPTH 8100 PERF. 6432 - 7433

08	2237 N	2237	-0-	-0-		-0-	2237	2			N	-0-					102
09	2186 N	2186	-0-	-0-		-0-	2186	2			N	-0-					102
10	2317 N	2317	-0-	-0-		-0-	2266	2	51	9	N	46					148
11	2130 N	1700	-0-	-430		-0-	1687	2	13	9	N	12					160
12	2322 N	2322	-0-	-0-		-0-	2322	2			N	-0-					160
01	2201 N	2162	-0-	-39		-0-	2162	2			N	-0-					160

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 179874 COMPL. DATE 11/01/2000 TOTAL DEPTH 8050 PERF. 7371 - 7378

08	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
MARY B WELL #: 1 RRCID -> 232580 COMPL. DATE 12/19/2007 TOTAL DEPTH 7375 PERF. 4057 - 4260

08	0 K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	0 K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
CONNER, NELLIE WELL #: 3 RRCID -> 049390 COMPL. DATE 12/30/1970 TOTAL DEPTH 7650 PERF. 7570 - 7574

08	0 N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0 N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

RESOURCE OIL AND GAS, LLC 703395
CONNER WELL #: 1 RRCID -> 022648 COMPL. DATE 01/13/1961 TOTAL DEPTH 8440 PERF. 8264 - 8268

08	0 N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-		-0-					N	-0-					-0-

SHARE (MORROW, UPPER) //CONT.// 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 U RRCID -> 080305 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7596 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	60	-0-	-33	-0-	60	1			N	-0-					-0-
09	120	N	30	-0-	-90	-0-	30	1			N	-0-					-0-
10	124	N	21	-0-	-103	-0-	21	1			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOLLEY, GARY W. 941486
DURHAM WELL #: 1 RRCID -> 022650 COMPL. DATE 10/26/1958 TOTAL DEPTH 8237 PERF. 7586 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ELLEDGE WELL #: 7072 RRCID -> 069922 COMPL. DATE 10/22/1976 TOTAL DEPTH 8300 PERF. 7580 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

SHARE, SE. (MORROW, LOWER) 82696 400 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 079095 COMPL. DATE 08/22/2001 TOTAL DEPTH 8050 PERF. 7371 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	727	-0-	-17 B	-0-	16	1	711	2	N	-0-					-0-
09	959	N	959	-0-	-0- B	-0-	30	1	929	2	N	-0-					-0-
10	789	N	789	-0-	-0- B	-0-	30	1	759	2	N	-0-					-0-
11	700	N	700	-0-	-0- B	-0-	24	1	676	2	N	-0-					-0-
12	868	N	453	-0-	-415 B	-0-	14	1	439	2	N	-0-					-0-
01	775	N	761	-0-	-14 B	-0-	21	1	740	2	N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
HARGROVE, H. WELL #: 1 L RRCID -> 022658 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7592 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
CARLSON TRUST WELL #: 1 RRCID -> 086212 COMPL. DATE 06/05/1979 TOTAL DEPTH 8050 PERF. 7853 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	302	-0-	-39 B	-0-	302	3			N	-0-					24
09	300	N	-0-	-0-	-300 B	-0-					N	-0-					24
10	310	N	-0-	-0-	-310 B	-0-					N	-0-					24
11	300	N	-0-	-0-	-300 B	-0-					N	-0-					24
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					24
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					24

SHARE, SE. (MORROW, LOWER I) 82696 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
RESOURCE OIL AND GAS, LLC 703395
BANNER-GREGG WELL #: 1 RRCID -> 022675 COMPL. DATE 06/25/1960 TOTAL DEPTH 8475 PERF. 8231 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ALLEN, MARY JANE ET AL WELL #: 1 RRCID -> 022676 COMPL. DATE 04/24/1961 TOTAL DEPTH 8450 PERF. 8227 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

SHARE, SE. (MORROW, UPPER) 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
ESTES AND COMPANY 254556
CLEMENT ET AL WELL #: 1 RRCID -> 131920 COMPL. DATE 07/06/1989 TOTAL DEPTH 8000 PERF. 7800 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	795	R	795	-0-	-0-	-0-	795	2			N	-0-					97
09	750	#	743	-0-	-7	-0-	743	2			N	-0-					97
10	744	#	714	-0-	-30	-0-	714	2			N	-0-					97
11	750	#	628	-0-	-122	-0-	628	2			N	-0-					97
12	775	#	654	-0-	-121	-0-	654	2			N	-0-	92	1			5
01	775	#	NO RPT	-0-	-775	-0-					N	NO RPT					5

MEWBOURNE OIL COMPANY 562560
CABINESS WELL #: 1 RRCID -> 100602 COMPL. DATE 06/23/1982 TOTAL DEPTH 7720 PERF. 7554 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	167	R	167	-0-	-0-	-0-	31	1	136	2	N	-0-					215
09	166	R	166	-0-	-0-	-0-	30	1	136	2	N	-0-					215
10	172	R	172	-0-	-0-	-0-	31	1	141	2	N	-0-					215
11	168	R	168	-0-	-0-	-0-	30	1	138	2	N	-0-					215
12	171	R	171	-0-	-0-	-0-	31	1	140	2	N	-0-					215
*01	179	R	179	-0-	-0-	-0-	31	1	148	2	N	-0-					215

PECKENPAUGH FARMS 648900
PECKENPAUGH, B. H. WELL #: 1 RRCID -> 022674 COMPL. DATE 05/15/1962 TOTAL DEPTH 8043 PERF. 7296 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	#	553	-0-	-98	-0-	553	2			N	-0-					-0-
09	630	#	562	-0-	-68	-0-	562	2			N	-0-					-0-
10	651	#	635	-0-	-16	-0-	635	2			N	-0-					-0-
11	624	R	624	-0-	-0-	-0-	624	2			N	-0-					-0-
12	589	#	561	-0-	-28	-0-	561	2			N	-0-					-0-
01	589	#	581	-0-	-8	-0-	581	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
HARGROVE, H. WELL #: 1 U RRCID -> 022666 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7328 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
SHARE, C. M. WELL #: 1 RRCID -> 022669 COMPL. DATE 06/17/1957 TOTAL DEPTH 7380 PERF. 7273 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GURLEY WELL #: 1 C RRCID -> 070841 COMPL. DATE 03/18/1993 TOTAL DEPTH 7800 PERF. 7214 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	783	R	783	-0-	-0-	-0-	783	3			N	-0-					62
09	787	R	787	-0-	-0-	-0-	787	3			N	-0-					62
10	775	#	716	-0-	-59	-0-	716	3			N	-0-					62
11	750	#	570	-0-	-180	-0-	570	3			N	-0-					62
12	775	#	NO RPT	-0-	-775	-0-					N	NO RPT					62
01	775	#	NO RPT	-0-	-775	-0-					N	NO RPT					62

QUANAH PANHANDLE, LLC 684575
BARTLETT WELL #: 2 L RRCID -> 033372 COMPL. DATE 02/25/1962 TOTAL DEPTH 7800 PERF. 7527 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIEBE WELL #: 102 RRCID -> 073961 COMPL. DATE 10/11/1977 TOTAL DEPTH 7751 PERF. 7126 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
BOESE WELL #: 145 RRCID -> 022662 COMPL. DATE 05/05/1958 TOTAL DEPTH 8056 PERF. 7386 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	#	1980	-0-	-190	-0-	1980	3			N	-0-					141
09	2043	R	2043	-0-	-0-	-0-	2043	3			N	-0-					141
10	2474	R	2474	-0-	-0-	-0-	2474	3			N	-0-					141
11	2280	#	1858	-0-	-422	-0-	1858	3			N	-0-					141
12	2356	#	2178	-0-	-178	-0-	2178	3			N	-0-					141
01	2356	#	2061	-0-	-295	-0-	2061	3			N	-0-	126	1			15

4P ENERGY TEXAS, LLC 953803
FRANTZ WELL #: 1 RRCID -> 071931 COMPL. DATE 06/08/1977 TOTAL DEPTH 7800 PERF. 7184 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

SHELTON RANCH (MISSISSIPPIAN) 83006 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
SHELTON WELL #: 2077H RRCID -> 273085 COMPL. DATE 06/03/2014 TOTAL DEPTH 13350 PERF.13211 - 17460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1295	R	1295	-0-	-0-	-0-	1208	2	87	9	N	79	193	1			163
09	1282	R	1282	-0-	-0-	-0-	1258	2	24	9	N	22					185
10	1271	#	383	-0-	-888	-0-	346	2	37	9	N	34					219
11	1267	R	1267	-0-	-0-	-0-	1225	2	42	9	N	38					257
12	1333	#	123	-0-	-1210	-0-	112	2	11	9	N	10	175	1			92
01	1333	#	NO RPT	-0-	-1333	-0-					N	NO RPT					92

SHIRE (GRANITE WASH) 83339 210 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE 64 WELL #: 2 RRCID -> 208974 COMPL. DATE 09/15/2004 TOTAL DEPTH 6992 PERF. 6638 - 6654

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 12/21/2017 - P/A 12/21/17

COBLE SHIRE A60 WELL #: 3 RRCID -> 228138 COMPL. DATE 10/04/2006 TOTAL DEPTH 9880 PERF. 6613 - 6650

08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					140
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					140
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					140
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					140
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					140
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					140

SHIRLEY (CHESTER) 83372 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MITCHELL EHRLICH OIL & GAS, LLC 570652
THE PHILIP JENKINS WELL #: 1 RRCID -> 177865 COMPL. DATE 05/10/2000 TOTAL DEPTH 7855 PERF. 6725 - 6739

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225352 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6724

08	2268	N	2268	-0-	-0-	-0-	130	1	2138	2	N	-0-					-0-
09	1219	N	1219	-0-	-0-	-0-	130	1	1089	2	N	-0-					-0-
10	1619	N	1619	-0-	-0-	-0-	130	1	1489	2	N	-0-					-0-
11	1530	N	1393	-0-	-137	-0-	82	1	1311	2	N	-0-					-0-
12	1380	N	1380	-0-	-0-	-0-	122	1	1258	2	N	-0-					-0-
*01	1885	N	1885	-0-	-0-	-0-	130	1	1755	2	N	-0-					-0-

SHIRLEY (CLEVELAND) 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BL RRCID -> 092239 COMPL. DATE 11/04/1997 TOTAL DEPTH 6200 PERF. 5390 - 6024

08	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
09	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
10	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
11	810	N	788	-0-	-22	-0-	788	2			N	-0-					-0-
12	837	N	210	-0-	-627	-0-	210	2			N	-0-					-0-
*01	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-

SHIRLEY (CLEVELAND) //CONT.// 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LEASE HOLDERS ACQUISITIONS LLC 491872
TEYEBAUGH WELL #: 1115 RRCID -> 079430 COMPL. DATE 03/15/1978 TOTAL DEPTH 6055 PERF. 5932 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KIRK UNIT WELL #: 1 RRCID -> 046516 COMPL. DATE 02/13/1969 TOTAL DEPTH 6200 PERF. 5974 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
09	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
10	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
11	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
01	341	N	310	-0-	-31	-0-	310	2			N	-0-					-0-

HOLT -B- WELL #: 1 RRCID -> 083699 COMPL. DATE 10/26/1977 TOTAL DEPTH 6250 PERF. 5963 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	287	N	287	-0-	-0-	-0-	287	3			N	-0-					42
09	144	N	144	-0-	-0-	-0-	144	2			N	-0-					42
*10	139	N	139	-0-	-0-	-0-	139	2			N	-0-					42
11	270	N	111	-0-	-159	-0-	111	2			N	-0-					-0-
12	155	N	106	-0-	-49	-0-	106	2			N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
WINEGEART WELL #: 1118 RRCID -> 280461 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (MARMATON) 83372 400 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 194460 COMPL. DATE 03/24/2003 TOTAL DEPTH 7721 PERF. 6008 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	1			N	-0-					-0-
09	3	N	2	-0-	-1	-0-	2	1			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	1			N	-0-					-0-
11	3	N	2	-0-	-1	-0-	2	1			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
01	4	N	2	-0-	-2	-0-	2	1			N	-0-					-0-

R & A MOORE, INC. 685765
THE PHILIP JENKINS WELL #: 1 RRCID -> 188785 COMPL. DATE 03/16/2002 TOTAL DEPTH 7855 PERF. 6026 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	175	N	175	-0-	-0-	-0-	157	2	18	9	N	16					64
09	157	N	157	-0-	-0-	-0-	143	2	14	9	N	13					77
10	121	N	121	-0-	-0-	-0-	108	2	13	9	N	12					89
11	180	N	61	-0-	-119	-0-	50	2	11	9	N	10					99
12	155	N	50	-0-	-105	-0-	36	2	14	9	N	13					112
01	124	N	68	-0-	-56	-0-	49	2	19	9	N	17					129

SHIRLEY (MARMATON) //CONT.// 83372 400 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225351 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINEGEART WELL #: 1118 RRCID -> 280454 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (TONKAWA) 83372 666 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BU RRCID -> 092240 COMPL. DATE 09/11/1980 TOTAL DEPTH 6200 PERF. 5390 - 5400

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 137916 COMPL. DATE 03/01/1991 TOTAL DEPTH 6075 PERF. 5304 - 5314

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINEGEART WELL #: 1118 RRCID -> 280484 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHREIKEY (GRANITE WASH) 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
MY BABY WELL #: 2 RRCID -> 238935 COMPL. DATE 04/28/2008 TOTAL DEPTH 10850 PERF. 9394 - 10678

08	372	N	266	-0-	-106	-0-	266	2			Y	-0-					64
09	330	N	287	-0-	-43	-0-	287	2			Y	-0-					64
10	310	N	263	-0-	-47	-0-	263	2			Y	-0-					64
11	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					64
12	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					64
*01	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					64

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
BYRUM "36" WELL #: 1 RRCID -> 203375 COMPL. DATE N/A TOTAL DEPTH 11025 PERF. 9602 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
MCCOY WELL #: 1 RRCID -> 229356 COMPL. DATE 05/13/2010 TOTAL DEPTH 11100 PERF. 9430 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

MCCOY WELL #: 2 RRCID -> 235848 COMPL. DATE 01/18/2008 TOTAL DEPTH 10690 PERF. 9522 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					10
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					10

MCCOY WELL #: 4 RRCID -> 258737 COMPL. DATE 06/04/2010 TOTAL DEPTH 10925 PERF. 8986 - 10753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	1840	-0-	-1198	-0-	1834	2	6	9	N	5					177
09	2910	X	1669	-0-	-1241	-0-	1663	2	6	9	N	5					182
10	2852	X	1142	-0-	-1710	-0-	1138	2	4	9	N	4					186
11	2730	X	2437	-0-	-293	-0-	2409	2	28	9	N	25	3	7			208
12	1829	X	NO RPT	-0-	-1829	-0-					N	NO RPT					208
01	1829	X	NO RPT	-0-	-1829	-0-					N	NO RPT					208

MCCOY WELL #: 5 RRCID -> 264088 COMPL. DATE 01/25/2011 TOTAL DEPTH 11130 PERF. 9037 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	7			37
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37

BYRUM GAS UNIT WELL #: 2 RRCID -> 279579 COMPL. DATE 06/20/2015 TOTAL DEPTH 11100 PERF.10700 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	-0-	-0-	-0-	225742					N	-0-					92
09	SWR	10	-0-	-0-	-0-	225742					N	-0-					92
10	SWR	10	-0-	-0-	-0-	225742					N	-0-					92
11	SWR	10	-0-	-0-	-0-	225742					N	-0-					92
12	SWR	10	NO RPT	-0-	-0-	225742					N	NO RPT					92
01	SWR	10	NO RPT	-0-	-0-	225742					N	NO RPT					92

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TEMPLAR OPERATING LLC 841421
FEENEY-COFFEE WELL #: 1 RRCID -> 133684 COMPL. DATE 12/22/1989 TOTAL DEPTH 11200 PERF.10118 - 10338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COFFEE ESTATE WELL #: 2 RRCID -> 160597 COMPL. DATE 12/06/1994 TOTAL DEPTH 11027 PERF. 9316 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
ROGERS "A" WELL #: 1 RRCID -> 234076 COMPL. DATE 11/19/2007 TOTAL DEPTH 11100 PERF.10174 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
MAKE BELIEVE WELL #: 3 RRCID -> 228856 COMPL. DATE 02/05/2007 TOTAL DEPTH 11805 PERF. 9608 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2129	N	2129	-0-	-0-	-0-	2129	3			N	-0-					32
09	2086	N	2086	-0-	-0-	-0-	2086	3			N	-0-					32
10	2108	N	2002	-0-	-106	-0-	1994	3	8	9	N	7					39
11	2070	N	1831	-0-	-239	-0-	1831	3			N	-0-					39
12	2170	N	1925	-0-	-245	-0-	1925	3			N	-0-					39
01	2015	N	1933	-0-	-82	-0-	1933	3			N	-0-					39

MAKE BELIEVE WELL #: 5 RRCID -> 235861 COMPL. DATE 12/15/2007 TOTAL DEPTH 11755 PERF. 9598 - 11118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	2660	-0-	-6	-0-	2652	3	8	9	N	7					262
09	2587	N	2587	-0-	-0-	-0-	2544	3	43	9	N	39					301
10	2635	N	2560	-0-	-75	-0-	2535	3	25	9	N	23					324
11	2580	N	2490	-0-	-90	-0-	2490	3			N	-0-					324
12	2666	N	2452	-0-	-214	-0-	2452	3			N	-0-	116	1			208
01	2573	N	2207	-0-	-366	-0-	2207	3			N	-0-					208

MAKE BELIEVE WELL #: 11 RRCID -> 250564 COMPL. DATE 07/02/2008 TOTAL DEPTH 11368 PERF. 9330 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1910	N	1910	-0-	-0-	-0-	1882	3	28	9	N	25					135
09	1950	N	1877	-0-	-73	-0-	1848	3	29	9	N	26					161
10	1984	N	1813	-0-	-171	-0-	1789	3	24	9	N	22					183
11	1860	N	1816	-0-	-44	-0-	1816	3			N	-0-					183
12	1953	N	1693	-0-	-260	-0-	1669	3	24	9	N	22					205
01	1798	N	1749	-0-	-49	-0-	1725	3	24	9	N	22					227

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
MAKE BELIEVE WELL #: 9 RRCID -> 250566 COMPL. DATE 05/29/2008 TOTAL DEPTH 11596 PERF. 9390 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	3007	-0-	-93	-0-	2994	3	13	9	N	12					114
09	2910	X	2807	-0-	-103	-0-	2794	3	13	9	N	12					126
10	2759	X	2463	-0-	-296	-0-	2451	3	12	9	N	11					137
11	2992	X	2992	-0-	-0-	-0-	2944	3	48	9	N	44					181
12	3007	X	2628	-0-	-379	-0-	2610	3	18	9	N	16					197
01	3007	X	2693	-0-	-314	-0-	2668	3	25	9	N	23					220

MAKE BELIEVE WELL #: 7 RRCID -> 250865 COMPL. DATE 05/29/2008 TOTAL DEPTH 11600 PERF. 9338 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1009	-0-	-45	-0-	1009	3			N	-0-					120
09	1050	N	1050	-0-	-0-	-0-	1047	3	3	9	N	3					123
10	1054	N	995	-0-	-59	-0-	985	3	10	9	N	9					132
11	990	N	816	-0-	-174	-0-	810	3	6	9	N	5					137
12	1085	N	674	-0-	-411	-0-	673	3	1	9	N	1					138
01	992	N	966	-0-	-26	-0-	966	3			N	-0-					138

IMAGINE WELL #: 159 RRCID -> 250867 COMPL. DATE 07/25/2008 TOTAL DEPTH 11740 PERF. 9794 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	395	N	395	-0-	-0-	-0-	388	3	7	9	N	6					87
09	390	N	369	-0-	-21	-0-	368	3	1	9	N	1					88
10	496	N	418	-0-	-78	-0-	408	3	10	9	N	9					97
11	390	N	340	-0-	-50	-0-	333	3	7	9	N	6					103
12	372	N	355	-0-	-17	-0-	351	3	4	9	N	4					107
*01	370	N	370	-0-	-0-	-0-	363	3	7	9	N	6					113

MAKE BELIEVE WELL #: 8 RRCID -> 251477 COMPL. DATE 05/11/2008 TOTAL DEPTH 11790 PERF. 9530 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	621	-0-	-92	-0-	615	3	6	9	N	5					185
09	584	N	584	-0-	-0-	-0-	578	3	6	9	N	5					190
10	589	N	547	-0-	-42	-0-	545	3	2	9	N	2					192
11	600	N	514	-0-	-86	-0-	513	3	1	9	N	1					193
12	589	N	498	-0-	-91	-0-	496	3	2	9	N	2					195
01	558	N	509	-0-	-49	-0-	509	3			N	-0-					195

MAKE BELIEVE WELL #: 20 RRCID -> 253179 COMPL. DATE 08/20/2009 TOTAL DEPTH 11150 PERF. 9470 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	927	-0-	-158	-0-	927	3			N	-0-					233
09	1140	N	1031	-0-	-109	-0-	1031	3			N	-0-					233
10	1118	N	1118	-0-	-0-	-0-	1111	3	7	9	N	6					239
11	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					239
12	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					239
*01	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					239

DREAM WELL #: 158 RRCID -> 253231 COMPL. DATE 06/02/2009 TOTAL DEPTH 11650 PERF. 9817 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					97
09	30	N	21	-0-	-9	-0-	21	3			N	-0-					97
10	31	N	21	-0-	-10	-0-	21	3			N	-0-					97
11	30	N	10	-0-	-20	-0-	10	3			N	-0-					97
12	31	N	4	-0-	-27	-0-	4	3			N	-0-					97
*01	21	N	21	-0-	-0-	-0-	21	3			N	-0-					97

BYRUM GAS UNIT WELL #: 311 RRCID -> 253516 COMPL. DATE 08/05/2009 TOTAL DEPTH 11225 PERF. 9664 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1431	N	1431	-0-	-0-	-0-	1427	3	4	9	N	4					192
09	1492	N	1492	-0-	-0-	-0-	1470	3	22	9	N	20					212
10	1573	N	1573	-0-	-0-	-0-	1556	3	17	9	N	15					227
11	1423	N	1423	-0-	-0-	-0-	1423	3			N	-0-					227
12	1550	N	1412	-0-	-138	-0-	1410	3	2	9	N	2					229
01	1581	N	1465	-0-	-116	-0-	1455	3	10	9	N	9	193	1			45

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
MAKE BELIEVE WELL #: 4 RRCID -> 254006 COMPL. DATE 03/25/2008 TOTAL DEPTH 11895 PERF. 9700 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1457	-0-	-124	-0-	1457	3			N	-0-					165
09	1650	N	1640	-0-	-10	-0-	1621	3	19	9	N	17					182
10	1838	N	1838	-0-	-0-	-0-	1796	3	42	9	N	38					220
11	1745	N	1745	-0-	-0-	-0-	1733	3	12	9	N	11					231
12	1746	N	1746	-0-	-0-	-0-	1720	3	26	9	N	24	204	1			51
01	1829	N	1708	-0-	-121	-0-	1698	3	10	9	N	9					60

IMAGINE WELL #: 2059 RRCID -> 254071 COMPL. DATE 08/19/2008 TOTAL DEPTH 11650 PERF. 9794 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1161	-0-	-141	-0-	1137	3	24	9	N	22	192	1			180
09	1200	N	1063	-0-	-137	-0-	1043	3	20	9	N	18					198
10	1209	N	1037	-0-	-172	-0-	1035	3	2	9	N	2					200
11	1110	N	1110	-0-	-0-	-0-	1086	3	24	9	N	22					222
12	1241	N	1241	-0-	-0-	-0-	1160	3	81	9	N	74	204	1			92
*01	1153	N	1153	-0-	-0-	-0-	1139	3	14	9	N	13					105

MAKE BELIEVE WELL #: 12 RRCID -> 254220 COMPL. DATE 09/28/2009 TOTAL DEPTH 11400 PERF. 9592 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1410	-0-	-47	-0-	1399	3	11	9	N	10					132
09	1380	N	1358	-0-	-22	-0-	1355	3	3	9	N	3					135
10	1432	N	1432	-0-	-0-	-0-	1422	3	10	9	N	9					144
11	1619	N	1619	-0-	-0-	-0-	1609	3	10	9	N	9					153
12	1516	N	1516	-0-	-0-	-0-	1487	3	29	9	N	26					179
*01	1770	N	1770	-0-	-0-	-0-	1759	3	11	9	N	10					189

IMAGINE WELL #: 559 RRCID -> 254898 COMPL. DATE 01/19/2010 TOTAL DEPTH 11150 PERF. 9602 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	672	-0-	-72	-0-	641	3	31	9	N	28					312
09	750	N	579	-0-	-171	-0-	560	3	19	9	N	17					329
10	713	N	540	-0-	-173	-0-	518	3	22	9	N	20	230	1			119
11	660	N	474	-0-	-186	-0-	448	3	26	9	N	24					143
12	589	N	481	-0-	-108	-0-	449	3	32	9	N	29					172
*01	681	N	681	-0-	-0-	-0-	635	3	46	9	N	42					214

MAKE BELIEVE GAS UNIT WELL #: 10 RRCID -> 254927 COMPL. DATE 11/08/2008 TOTAL DEPTH 11835 PERF. 9546 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1540	-0-	-10	-0-	1540	3			N	-0-					90
09	1541	N	1541	-0-	-0-	-0-	1530	3	11	9	N	10					100
10	1639	N	1639	-0-	-0-	-0-	1633	3	6	9	N	5					105
11	1575	N	1575	-0-	-0-	-0-	1575	3			N	-0-					105
12	1581	N	1541	-0-	-40	-0-	1541	3			N	-0-					105
*01	1705	N	1705	-0-	-0-	-0-	1705	3			N	-0-					105

MAKE BELIEVE GAS UNIT 'A' WELL #: 13 RRCID -> 255526 COMPL. DATE 11/05/2008 TOTAL DEPTH 11480 PERF. 9616 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	535	-0-	-209	-0-	535	3			N	-0-					192
09	630	N	604	-0-	-26	-0-	604	3			N	-0-					192
10	651	N	548	-0-	-103	-0-	548	3			N	-0-					192
11	565	N	565	-0-	-0-	-0-	564	3	1	9	N	1					193
12	620	N	532	-0-	-88	-0-	532	3			N	-0-					193
01	558	N	546	-0-	-12	-0-	544	3	2	9	N	2					195

IMAGINE WELL #: 1059 RRCID -> 257548 COMPL. DATE 04/01/2010 TOTAL DEPTH 11775 PERF. 9884 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					117
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
IMAGINE WELL #: 759 RRCID -> 257664 COMPL. DATE 05/01/2010 TOTAL DEPTH 11525 PERF. 9594 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	606	N	606	-0-	-0-	-0-	587	3	19	9	N	17					267
09	535	N	535	-0-	-0-	-0-	518	3	17	9	N	15					282
10	651	N	510	-0-	-141	-0-	510	3			N	-0-					282
11	600	N	421	-0-	-179	-0-	413	3	8	9	N	7					289
12	558	N	429	-0-	-129	-0-	395	3	34	9	N	31	188	1			132
*01	309	N	309	-0-	-0-	-0-	296	3	13	9	N	12					144

IMAGINE WELL #: 859 RRCID -> 257665 COMPL. DATE 05/01/2010 TOTAL DEPTH 11700 PERF. 9590 - 11086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1894	-0-	-59	-0-	1872	3	22	9	N	20					159
09	2010	N	1911	-0-	-99	-0-	1901	3	10	9	N	9					168
10	2178	N	2178	-0-	-0-	-0-	2178	3			N	-0-					168
11	2093	N	2093	-0-	-0-	-0-	2093	3			N	-0-					168
12	2137	N	2137	-0-	-0-	-0-	2137	3			N	-0-					168
*01	2105	N	2105	-0-	-0-	-0-	2105	3			N	-0-					168

IMAGINE WELL #: 659 RRCID -> 257786 COMPL. DATE 06/21/2010 TOTAL DEPTH 11440 PERF. 9680 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	195	-0-	-53	-0-	195	3			N	-0-					43
09	240	N	188	-0-	-52	-0-	188	3			N	-0-					43
10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					43
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					43
12	211	N	211	-0-	-0-	-0-	211	3			N	-0-					43
*01	204	N	204	-0-	-0-	-0-	204	3			N	-0-					43

MAKE BELIEVE WELL #: 2178 RRCID -> 257868 COMPL. DATE 07/18/2010 TOTAL DEPTH 10999 PERF. 9400 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1620	-0-	-116	-0-	1595	3	25	9	N	23					171
09	1601	N	1601	-0-	-0-	-0-	1551	3	50	9	N	45					216
10	1616	N	1616	-0-	-0-	-0-	1558	3	58	9	N	53	188	1			81
11	1560	N	1536	-0-	-24	-0-	1506	3	30	9	N	27					108
12	1643	N	1535	-0-	-108	-0-	1506	3	29	9	N	26					134
01	1612	N	1389	-0-	-223	-0-	1358	3	31	9	N	28					162

MAKE BELIEVE WELL #: 2378 RRCID -> 259683 COMPL. DATE 10/01/2010 TOTAL DEPTH 10875 PERF. 9288 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	1753	-0-	-541	-0-	1729	3	24	9	N	22					221
09	2010	N	1948	-0-	-62	-0-	1930	3	18	9	N	16					237
10	1886	N	1886	-0-	-0-	-0-	1873	3	13	9	N	12					249
11	2017	N	2017	-0-	-0-	-0-	2011	3	6	9	N	5					254
12	2211	N	2211	-0-	-0-	-0-	2197	3	14	9	N	13					267
*01	2211	N	2211	-0-	-0-	-0-	2211	3			N	-0-					267

MAKE BELIEVE WELL #: 2678 RRCID -> 262802 COMPL. DATE 03/06/2011 TOTAL DEPTH 11225 PERF. 9524 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	504	N	504	-0-	-0-	-0-	504	3			N	-0-					108
09	570	N	425	-0-	-145	-0-	425	3			N	-0-					108
10	434	N	304	-0-	-130	-0-	304	3			N	-0-					108
11	480	N	356	-0-	-124	-0-	356	3			N	-0-					108
12	434	N	408	-0-	-26	-0-	408	3			N	-0-					108
*01	393	N	393	-0-	-0-	-0-	385	3	8	9	N	7					115

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
COFFEE ESTATE WELL #: 303 RRCID -> 246837 COMPL. DATE 10/07/2008 TOTAL DEPTH 10750 PERF. 9350 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	360	-0-	-74	-0-	357	2	3	9	N	3	181	1			44
09	390	N	356	-0-	-34	-0-	356	2			N	-0-					44
10	464	N	464	-0-	-0-	-0-	464	2			N	-0-					44
11	489	N	489	-0-	-0-	-0-	489	2			N	-0-					44
12	540	N	540	-0-	-0-	-0-	536	2	4	9	N	4					48
*01	360	N	360	-0-	-0-	-0-	360	2			N	-0-					48

SHREIKEY (MORROW) 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
MY BABY WELL #: 1 RRCID -> 071198 COMPL. DATE 02/21/1977 TOTAL DEPTH 11251 PERF.11008 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	X	-0-	-0-	-2449	-0-					Y	-0-					4
09	2370	X	-0-	-0-	-2370	-0-					Y	-0-					4
10	2449	X	-0-	-0-	-2449	-0-					Y	-0-					4
11	1320	X	-0-	-0-	-1320	-0-					Y	-0-					4
12	124	X	-0-	-0-	-124	-0-					Y	-0-					4
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					4

CIMAREX ENERGY CO. 153438
OSBORNE 37 WELL #: 1 C RRCID -> 066881 COMPL. DATE 03/26/1976 TOTAL DEPTH 10940 PERF.10756 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

OVERFLOW ENERGY, LLC 628574
MCCOY, BOB -B- WELL #: 3 RRCID -> 172976 COMPL. DATE 01/13/1999 TOTAL DEPTH 11392 PERF.11224 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

PRESIDIO PETROLEUM LLC 676084
BYRUM-COFFEE WELL #: 1 RRCID -> 061068 COMPL. DATE 05/25/1974 TOTAL DEPTH 11205 PERF.10844 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	137	-0-	-18	-0-	137	2			N	-0-					18
09	150	N	88	-0-	-62	-0-	88	2			N	-0-					18
10	109	N	109	-0-	-0-	-0-	109	2			N	-0-					18
11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					18
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					18
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					18

MCCOY, BOB -B- WELL #: 1 RRCID -> 061070 COMPL. DATE 09/16/1974 TOTAL DEPTH 11275 PERF.11076 - 11092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHREIKEY (MORROW) //CONT.// 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
BYRUM WELL #: 1 RRCID -> 061521 COMPL. DATE 03/03/1975 TOTAL DEPTH 11115 PERF.10881 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

OSBORNE WELL #: 2 RRCID -> 061582 COMPL. DATE 04/05/1975 TOTAL DEPTH 10981 PERF.10780 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1157	-0-	-176	-0-	1157	2			N	-0-					88
09	1320	N	1118	-0-	-202	-0-	1118	2			N	-0-					88
10	1302	N	1235	-0-	-67	-0-	1235	2			N	-0-					88
11	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					88
12	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					88
01	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					88

OSBORNE WELL #: 3 RRCID -> 061666 COMPL. DATE 04/25/1975 TOTAL DEPTH 10960 PERF.10862 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRUM GAS UNIT WELL #: 2 RRCID -> 177027 COMPL. DATE 06/17/2015 TOTAL DEPTH 11100 PERF.10308 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T.	A.	-0-	-0-	-0-	-0-					N	-0-					18
09	T.	A.	-0-	-0-	-0-	-0-					N	-0-					18
10	T.	A.	-0-	-0-	-0-	-0-					N	-0-					18
11	T.	A.	-0-	-0-	-0-	-0-					N	-0-					18
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					18
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					18

SHREIKEY, E. (MORROW UPPER) 83452 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC 841421
THORNE WELL #: 1076 RRCID -> 090606 COMPL. DATE 09/30/1980 TOTAL DEPTH 12268 PERF.11900 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARDIN 77 WELL #: 3 RRCID -> 230588 COMPL. DATE 07/25/2007 TOTAL DEPTH 12420 PERF.11966 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					155
09	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					155
10	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					155
11	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					155
12	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					155
*01	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					155

SHREIKEY (DOWNTHROWN, MORROW) 83541 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
WINRIGHT RESOURCES OPERATING,LLC 932471
IMAGINE WELL #: 659 RRCID -> 252377 COMPL. DATE 04/28/2009 TOTAL DEPTH 11440 PERF.11264 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRETEND WELL #: 117 RRCID -> 254073 COMPL. DATE 07/24/2009 TOTAL DEPTH 11425 PERF.11264 - 11277

08	0	N	-0-	-0-	-0-	-0-					N	-0-					163
09	0	N	-0-	-0-	-0-	-0-					N	-0-					163
10	0	N	-0-	-0-	-0-	-0-					N	-0-					163
11	0	N	-0-	-0-	-0-	-0-					N	-0-					163
12	0	N	-0-	-0-	-0-	-0-					N	-0-					163
01	0	N	-0-	-0-	-0-	-0-					N	-0-					163

SILVER CREEK (HUNTON) 83599 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LONE TREE OIL & GAS LLC 507473
GOAD WELL #: 1 RRCID -> 214797 COMPL. DATE 03/12/2007 TOTAL DEPTH 17000 PERF.15420 - 15532

08	434	N	406	-0-	-28	-0-	406	2			N	-0-					27
09	406	N	406	-0-	-0-	-0-	406	2			N	-0-					27
10	496	N	402	-0-	-94	-0-	402	2			N	-0-					27
11	390	N	367	-0-	-23	-0-	367	2			N	-0-					27
12	509	N	509	-0-	-0-	-0-	509	2			N	-0-					27
*01	707	N	707	-0-	-0-	-0-	707	2			N	-0-					27

SILVER CREEK (MISS) 83599 650 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
BLUEBIRD RANCH WELL #: 1 RRCID -> 227661 COMPL. DATE 07/12/2006 TOTAL DEPTH 18150 PERF.14620 - 16217

08	5642	X	5571	-0-	-71	-0-	5491	2	80	9	N	73					283
09	5460	X	4730	-0-	-730	-0-	4668	2	62	9	N	56					339
10	4898	X	2800	-0-	-2098	-0-	2687	2	113	9	N	103	174	1			268
11	5400	X	3936	-0-	-1464	-0-	420	1	3446	2	N	64					332
							70	9									
12	5580	X	4153	-0-	-1427	-0-	434	1	3675	2	N	40					372
							44	9									
01	5580	X	3970	-0-	-1610	-0-	434	1	3517	2	N	17					389
							19	9									

PANTERA ENERGY COMPANY 638486
TROUT BEN WELL #: 1 RRCID -> 071570 COMPL. DATE 04/16/1977 TOTAL DEPTH 16650 PERF.15455 - 15487

08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	313	N	313	-0-	-0-	-0-	313	3			N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	310	N	-0-	-0-	-310	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33

SILVER CREEK (MORROW CHERT) 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
FARRIS -C- WELL #: 2018 RRCID -> 126496 COMPL. DATE 05/17/1987 TOTAL DEPTH 16486 PERF.14210 - 14404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4191	X	4191	-0-	-0-	-0-	4191	2			Y	-0-					-0-
09	4485	X	4485	-0-	-0-	-0-	4485	2			Y	-0-					-0-
10	3716	X	3716	-0-	-0-	-0-	3	1	3711	2	Y	2	2	8			-0-
							2	9									
11	4408	X	4408	-0-	-0-	-0-	3	1	4405	2	Y	-0-					-0-
12	3538	X	3538	-0-	-0-	-0-	8	1	3528	2	Y	2	2	8			-0-
							2	9									
*01	3605	X	3605	-0-	-0-	-0-	14	1	3591	2	Y	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ZYBACH WELL #: 1024 RRCID -> 231411 COMPL. DATE 04/27/2007 TOTAL DEPTH 16900 PERF.12944 - 13044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2204	-0-	-245	-0-	2204	2			N	-0-					181
09	2490	N	2227	-0-	-263	-0-	2227	2			N	-0-					181
10	2635	N	1982	-0-	-653	-0-	1982	2			N	-0-					181
11	2434	N	2434	-0-	-0-	-0-	2434	2			N	-0-					181
12	2294	N	2004	-0-	-290	-0-	2004	2			N	-0-					181
*01	2120	N	2120	-0-	-0-	-0-	2120	2			N	-0-					181

LONE TREE OIL & GAS LLC 507473
STILES-WALKER WELL #: 1 RRCID -> 196294 COMPL. DATE 02/28/2003 TOTAL DEPTH 16824 PERF.14014 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	113	-0-	-42	-0-	113	2			N	-0-					15
09	180	N	113	-0-	-67	-0-	113	2			N	-0-					15
10	124	N	89	-0-	-35	-0-	89	2			N	-0-					15
11	120	N	52	-0-	-68	-0-	52	2			N	-0-					15
12	468	N	468	-0-	-0-	-0-	416	2	52	9	N	47					62
*01	171	N	171	-0-	-0-	-0-	171	2			N	-0-					62

SKILL AGAIN (LOWER MORROW -B-) 83910 240 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
GUIPEL WELL #: 1 RRCID -> 148785 COMPL. DATE 02/22/1994 TOTAL DEPTH 9509 PERF. 9140 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
10	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
11	180	N	168	-0-	-12	-0-	168	2			N	-0-					-0-
12	217	N	187	-0-	-30	-0-	187	2			N	-0-					-0-
*01	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-

SMITH PERRYTON (MISSISSIPPIAN) 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 2084 RRCID -> 085569 COMPL. DATE 11/19/1979 TOTAL DEPTH 8300 PERF. 8067 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORT, JAMES WELL #: 1080 RRCID -> 184436 COMPL. DATE 07/06/2001 TOTAL DEPTH 8750 PERF. 8048 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MISSISSIPPIAN) //CONT.// 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
BOLERJACK WELL #: 1048 RRCID -> 146806 COMPL. DATE 07/03/1996 TOTAL DEPTH 9955 PERF. 3284 - 3580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW-MISS.) 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 1070 RRCID -> 063646 COMPL. DATE 08/12/1975 TOTAL DEPTH 8227 PERF. 8107 - 8123

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	366	-0-	-6	-0-	62	1	304	2	N	-0-					-0-
09	364	N	364	-0-	-0-	-0-	60	1	304	2	N	-0-					-0-
10	391	N	391	-0-	-0-	-0-	60	1	331	2	N	-0-					-0-
11	386	N	386	-0-	-0-	-0-	60	1	326	2	N	-0-					-0-
12	396	N	396	-0-	-0-	-0-	62	1	334	2	N	-0-					-0-
*01	409	N	409	-0-	-0-	-0-	62	1	347	2	N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
CUDD WELL #: 1 RRCID -> 127560 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7176 - 7694

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	770	-0-	-5	-0-	770	2			N	-0-					-0-
09	750	N	679	-0-	-71	-0-	679	2			N	-0-					-0-
10	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
11	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
12	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
*01	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-

BUSCHMAN WELL #: 1 RRCID -> 128082 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7107 - 7635

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2181	-0-	-113	-0-	2181	2			N	-0-					-0-
09	2250	N	1940	-0-	-310	-0-	1940	2			N	-0-					-0-
10	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					-0-
11	2104	N	2104	-0-	-0-	-0-	2104	2			N	-0-					-0-
12	2297	N	2297	-0-	-0-	-0-	2297	2			N	-0-					-0-
01	2263	N	2236	-0-	-27	-0-	2236	2			N	-0-					-0-

JILPETCO, INC. 432469
MAMAW WELL #: 1 RRCID -> 262029 COMPL. DATE 01/26/2011 TOTAL DEPTH 8500 PERF. 8182 - 8394

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLLAND GRAIN WELL #: 1 RRCID -> 095600 COMPL. DATE 06/01/1981 TOTAL DEPTH 7910 PERF. 7766 - 7793

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248	-0-					N	-0-					61
09	210	N	-0-	-0-	-210	-0-					N	-0-					61
10	186	N	15	-0-	-171	-0-	2	1	13	2	N	-0-					61
11	275	N	275	-0-	-0-	-0-	30	1	245	2	N	-0-					61
12	249	N	249	-0-	-0-	-0-	31	1	218	2	N	-0-					61
*01	236	N	236	-0-	-0-	-0-	31	1	205	2	N	-0-					61

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BETTY UNIT WELL #: 2 RRCID -> 128088 COMPL. DATE 06/26/1988 TOTAL DEPTH 7839 PERF. 7728 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	-0-	-0-	-341	-0-					N	-0-					27
09	180	N	-0-	-0-	-180	-0-					N	-0-					27
10	31	N	2	-0-	-29	-0-	2	1			N	-0-					27
11	491	N	491	-0-	-0-	-0-	30	1	461	2	N	-0-					27
12	425	N	425	-0-	-0-	-0-	31	1	394	2	N	-0-					27
*01	420	N	420	-0-	-0-	-0-	31	1	389	2	N	-0-					27

SHARE TRUST "54" WELL #: 1 RRCID -> 249702 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7883 - 7936

08	1307	N	1307	-0-	-0-	-0-	25	1	1282	2	N	-0-					177
09	1440	N	1308	-0-	-132	-0-	26	1	1281	2	N	1					178
							1	9									
10	1488	N	1401	-0-	-87	-0-	31	1	1369	2	N	1					179
							1	9									
11	1339	N	1339	-0-	-0-	-0-	29	1	1307	2	N	3					182
							3	9									
12	1385	N	1385	-0-	-0-	-0-	29	1	1347	2	N	8					190
							9	9									
01	1395	N	1268	-0-	-127	-0-	28	1	1238	2	N	2					192
							2	9									

DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249710 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7606 - 7617

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL EHRLICH OIL & GAS, LLC 570652
NEWMAN, R. F. UNIT WELL #: 1 RRCID -> 037712 COMPL. DATE 09/03/2003 TOTAL DEPTH 8120 PERF. 7876 - 7891

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
BUSCHMAN FAMILY TRUST WELL #: 1 RRCID -> 217054 COMPL. DATE 12/12/2005 TOTAL DEPTH 7941 PERF. 7730 - 7860

08	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
09	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
10	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
11	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
*12	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASON WELL #: 1 RRCID -> 230019 COMPL. DATE 08/13/2007 TOTAL DEPTH 8139 PERF. 7824 - 7999

08	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
09	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
10	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
11	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
*12	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC //CONT.// 684575
BEARD "19" WELL #: 1 RRCID -> 234505 COMPL. DATE 01/09/2008 TOTAL DEPTH 8150 PERF. 7706 - 8076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
HOLCOMB WELL #: 4 RRCID -> 137294 COMPL. DATE 12/04/1990 TOTAL DEPTH 8100 PERF. 7932 - 7940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1045 N	1045	-0-	-0-	-0-	1045	2			N	-0-					228
09	965 N	965	-0-	-0-	-0-	965	2			N	-0-					228
10	1007 N	1007	-0-	-0-	-0-	1007	2			N	-0-					228
11	1020 N	977	-0-	-43	-0-	977	2			N	-0-					228
*12	1082 N	1082	-0-	-0-	-0-	1082	2			N	-0-					228
*01	1007 N	1007	-0-	-0-	-0-	1007	2			N	-0-					228

TENISON OIL COMPANY 841409
TEVIS WELL #: 1 C RRCID -> 022682 COMPL. DATE 06/30/1960 TOTAL DEPTH 10700 PERF. 7840 - 7860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	1130					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	1130					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	1130					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	1130					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	1130					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	1130					N	-0-					-0-

TEVIS WELL #: 1 T RRCID -> 022684 COMPL. DATE 06/20/1960 TOTAL DEPTH 10700 PERF. 8030 - 8040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH PERRYTON (MORROW, UPPER) 84300 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ESTES AND COMPANY 254556
SCHOENHALS WELL #: 1-C RRCID -> 146884 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8058 - 8063

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (7600) 84300 850 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MITCHELL EHRLICH OIL & GAS, LLC 570652
MCLARTY WELL #: 2 RRCID -> 116440 COMPL. DATE 03/13/1985 TOTAL DEPTH 10520 PERF. 7552 - 7698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	B -0-					N	-0-					242
09	0 N	-0-	-0-	-0-	B -0-					N	-0-					242
10	14B2 EXT	-0-	-0-	-0-	B -0-					N	-0-					242
11	14B2 EXT	-0-	-0-	-0-	B -0-					N	-0-					242
12	14B2 EXT	-0-	-0-	-0-	B -0-					N	-0-					242
01	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					242

SMITH PERRYTON (7600) //CONT.// 84300 850 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
SCHNEIDER WELL #: 1 RRCID -> 083285 COMPL. DATE 06/20/1979 TOTAL DEPTH 8120 PERF. 7600 - 7617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SONNY "P" (TONKAWA) 84639 380 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
LEASE HOLDERS ACQUISITIONS LLC 491872
PATTERSON WELL #: 1 RRCID -> 186896 COMPL. DATE 12/18/2001 TOTAL DEPTH 7500 PERF. 5504 - 5516

08	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SPEARMAN, EAST (ATOKA) 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
GROVES, TROY 335986
GROVES-SEBRING WELL #: 121U RRCID -> 229227 COMPL. DATE 04/20/2007 TOTAL DEPTH 8202 PERF. 7148 - 0

08	DOMESTIC	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
OLOUGHLIN, C. C., JR. WELL #: 2 RRCID -> 022691 COMPL. DATE 04/25/1958 TOTAL DEPTH N/A PERF. 6900 - 6918

08	713	N	713	-0-	-0-	-0-	31	1	679	2	N	3					24
							3	9									
09	668	N	668	-0-	-0-	-0-	26	1	640	2	N	2					26
							2	9									
10	640	N	640	-0-	-0-	-0-	28	1	609	2	N	3					29
							3	9									
11	435	N	435	-0-	-0-	-0-	20	1	415	2	N	-0-					29
12	461	N	461	-0-	-0-	-0-	19	1	435	2	N	6					35
							7	9									
*01	376	N	376	-0-	-0-	-0-	17	1	358	2	N	1					36
							1	9									

OLOUGHLIN, N. WELL #: 1 RRCID -> 022693 COMPL. DATE 01/29/1957 TOTAL DEPTH N/A PERF. 7088 - 7115

08	963	N	963	-0-	-0-	-0-	31	1	932	2	N	-0-					72
09	900	N	892	-0-	-8	-0-	26	1	866	2	N	-0-					72
10	930	N	755	-0-	-175	-0-	28	1	727	2	N	-0-					72
11	900	N	472	-0-	-428	-0-	20	1	452	2	N	-0-					72
12	930	N	460	-0-	-470	-0-	19	1	440	2	N	1					73
							1	9									
01	744	N	352	-0-	-392	-0-	17	1	334	2	N	1					74
							1	9									

SPEARMAN, EAST (ATOKA) //CONT.// 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
NELSON WELL #: 1061 RRCID -> 185244 COMPL. DATE 07/17/2001 TOTAL DEPTH 8000 PERF. 6869 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	X	2953	-0-	-1263	-0-	167	1	2779	2	N	6					159
							7	9									
09	4080	X	2696	-0-	-1384	-0-	170	1	2515	2	N	10					169
							11	9									
10	4216	X	2203	-0-	-2013	-0-	177	1	2024	2	N	2					171
							2	9									
11	3360	X	2463	-0-	-897	-0-	166	1	2280	2	N	15					186
							17	9									
12	3162	X	3044	-0-	-118	-0-	182	1	2842	2	N	18	176	1			28
							20	9									
*01	3420	X	3420	-0-	-0-	-0-	181	1	3202	2	N	34					62
							37	9									

POPE WELL #: 1 RRCID -> 196416 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7412 - 7434

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RAYDON EXPLORATION, INC. 695569
BISHOP WELL #: 1042 RRCID -> 135906 COMPL. DATE 04/26/1988 TOTAL DEPTH 7500 PERF. 6633 - 6643

08	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
09	300	N	228	-0-	-72	-0-	228	2			N	-0-					-0-
10	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
11	240	N	127	-0-	-113	-0-	127	2			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
01	186	N	98	-0-	-88	-0-	98	2			N	-0-					-0-

WOOLLEY, GARY W. 941486
BETTY, H. R. WELL #: 1 RRCID -> 039298 COMPL. DATE 09/03/1958 TOTAL DEPTH N/A PERF. 7232 - 7237

08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SPEARMAN, EAST (COUNCIL GROVE) 85000 450 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: 3101 RRCID -> 141502 COMPL. DATE 03/30/1992 TOTAL DEPTH 5250 PERF. 3898 - 3901

08	115	N	115	-0-	-0-	-0-	115	3			N	-0-					25
09	120	N	66	-0-	-54	-0-	66	3			N	-0-					25
10	124	N	47	-0-	-77	-0-	47	3			N	-0-					25
11	120	N	45	-0-	-75	-0-	45	3			N	-0-					25
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					25
*01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					25

WILBANKS, HIX ESTATE WELL #: 4101 RRCID -> 286831 COMPL. DATE 07/09/2018 TOTAL DEPTH 8089 PERF. N/A

08	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPEARMAN, EAST (MORROW, UPPER) 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
LASATER 71 WELL #: 1 RRCID -> 254279 COMPL. DATE 09/15/2009 TOTAL DEPTH 8250 PERF. 7248 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	2744	-0-	-759	-0-	2744	2			N	-0-					70
09	3390	X	2344	-0-	-1046	-0-	2344	2			N	-0-					70
10	3503	X	3336	-0-	-167	-0-	3336	2			N	-0-					70
11	3180	X	3023	-0-	-157	-0-	3023	2			N	-0-					70
12	3286	X	2793	-0-	-493	-0-	2793	2			N	-0-					70
01	3348	X	2944	-0-	-404	-0-	2944	2			N	-0-					70

FAULCONER, VERNON E., INC. 263701
GREENE, E. C. UNIT WELL #: 1 RRCID -> 022703 COMPL. DATE 03/31/1958 TOTAL DEPTH 8050 PERF. 7321 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1615	N	1615	-0-	-0-	-0-	310 20	1 9	1285	2	N	18					129
09	1470	N	1249	-0-	-221	-0-	250	1	999	2	N	-0-					129
10	1643	N	1353	-0-	-290	-0-	280	1	1073	2	N	-0-					129
11	1560	N	1165	-0-	-395	-0-	230	1	935	2	N	-0-					129
12	1302	N	970	-0-	-332	-0-	180	1	790	2	N	-0-					129
01	1364	N	1069	-0-	-295	-0-	210	1	859	2	N	-0-					129

LASATER & CO, INC. 487415
LASATER, S. B. -C- WELL #: 117 RRCID -> 022704 COMPL. DATE 08/14/1956 TOTAL DEPTH 7842 PERF. 7298 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	994	N	994	-0-	-0-	-0-	994	2			N	-0-					196
09	1020	N	773	-0-	-247	-0-	773	2			N	-0-					196
10	1147	N	962	-0-	-185	-0-	962	2			N	-0-					196
11	960	N	611	-0-	-349	-0-	611	2			N	-0-					196
12	806	N	694	-0-	-112	-0-	694	2			N	-0-					196
01	961	N	837	-0-	-124	-0-	837	2			N	-0-					196

LASATER WELL #: 1 RRCID -> 063127 COMPL. DATE 08/08/1975 TOTAL DEPTH 7930 PERF. 7310 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	16	-0-	-15	-0-	16	2			N	-0-					45
09	30	N	16	-0-	-14	-0-	16	2			N	-0-					45
10	62	N	2	-0-	-60	-0-	2	2			N	-0-					45
11	37	N	37	-0-	-0-	-0-	37	2			N	-0-					45
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					45
*01	85	N	85	-0-	-0-	-0-	85	2			N	-0-					45

PRESIDIO PETROLEUM LLC 676084
COLLARD, STEELE "A" WELL #: 2 RRCID -> 204930 COMPL. DATE 06/20/2004 TOTAL DEPTH 9800 PERF. 7215 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, NORTH (ATOKA) 85001 200 ASSOCIATED 49B CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
STEELE, EDITH B. -B- WELL #: 1 RRCID -> 022708 COMPL. DATE 03/17/1957 TOTAL DEPTH 6686 PERF. 6667 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	#	2138	-0-	-807	-0-	2138	3			N	-0-					174
09	2610	#	1965	-0-	-645	-0-	1965	3			N	-0-					174
10	2666	#	2334	-0-	-332	-0-	2334	3			N	-0-					174
11	2580	#	1431	-0-	-1149	-0-	1431	3			N	-0-	1	7			175
12	2511	#	NO RPT	-0-	-2511	-0-					N	NO RPT					175
01	2325	#	NO RPT	-0-	-2325	-0-					N	NO RPT					175

SPEARMAN N.E. (MORROW UPPER) 85002 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LASATER & CO, INC. 487415
O'LOUGHLIN WELL #: 9 RRCID -> 100141 COMPL. DATE 08/18/1980 TOTAL DEPTH 8195 PERF. 7527 - 7533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
09	720	N	684	-0-	-36	-0-	684	2			N	-0-					-0-
10	713	N	692	-0-	-21	-0-	692	2			N	-0-					-0-
11	720	N	479	-0-	-241	-0-	479	2			N	-0-					-0-
12	713	N	646	-0-	-67	-0-	646	2			N	-0-					-0-
01	682	N	584	-0-	-98	-0-	584	2			N	-0-					-0-

SPEARMAN NW (DOUGLAS) 85003 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COMPLETE ENERGY SERVICES, INC. 169785
GUTHRIE WELL #: 1 RRCID -> 141190 COMPL. DATE 04/15/1997 TOTAL DEPTH 7732 PERF. 3320 - 4044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECIAL (ATOKA) 85063 010 ASSOCIATED ONE WELL CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BRAINARD WELL #: 4 RRCID -> 233410 COMPL. DATE N/A TOTAL DEPTH 8356 PERF. 7387 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	747	N	747	-0-	-0-	-0-	202	1	545	2	N	-0-					227
09	1110	N	650	-0-	-460	-0-	202	1	448	2	N	-0-	176	1			51
10	899	N	785	-0-	-114	-0-	202	1	583	2	N	-0-					51
11	825	N	825	-0-	-0-	-0-	202	1	619	2	N	4					55
							4	9									
12	980	N	980	-0-	-0-	-0-	202	1	754	2	N	22					77
							24	9									
*01	1031	N	1031	-0-	-0-	-0-	202	1	820	2	N	8					85
							9	9									

SPERRY (MORROW UPPER) 85115 410 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
KUNKA WELL #: 1 C RRCID -> 135408 COMPL. DATE 08/01/1991 TOTAL DEPTH 9350 PERF. 8666 - 9007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	993	N	993	-0-	-0-	-0-	993	2			N	-0-					176
09	840	N	574	-0-	-266	-0-	574	2			N	-0-					176
10	868	N	264	-0-	-604	-0-	264	2			N	-0-					176
11	840	N	192	-0-	-648	-0-	192	2			N	-0-					176
12	589	N	195	-0-	-394	-0-	195	2			N	-0-					176
01	279	N	209	-0-	-70	-0-	209	2			N	-0-					176

SPICER (MARMATON) 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
LOUISE WELL #: 622 RRCID -> 154758 COMPL. DATE 04/21/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1399	N	1399	-0-	-0-	-0-	1355	2	44	9	Y	40					107
09	1290	N	1290	-0-	-0-	-0-	1257	2	33	9	Y	30	92	1			45
10	1344	N	1344	-0-	-0-	-0-	1300	2	44	9	Y	40					85
11	1260	N	1255	-0-	-5	-0-	1222	3	33	9	Y	30					115
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					115
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					115

SPICER (MARMATON) //CONT.// 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
JCB II ENTERPRISES, LLC 430581
SPICER WELL #: 322 RRCID -> 176605 COMPL. DATE 05/01/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1300	N	1300	-0-	-0-	-0-	1294	2	6	9	N	5					132
09	1253	N	1253	-0-	-0-	-0-	1250	2	3	9	N	3					135
10	1110	N	1110	-0-	-0-	-0-	1107	2	3	9	N	3					138
11	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					138
12	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					138
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					138

SPOONEMORE BROTHERS 810310
LOUISE WELL #: 722 RRCID -> 154760 COMPL. DATE 05/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1405	N	1405	-0-	-0-	-0-	1355	2	50	9	Y	45					140
09	1307	N	1307	-0-	-0-	-0-	1257	2	50	9	Y	45	95	1			90
10	1355	N	1355	-0-	-0-	-0-	1300	2	55	9	Y	50					140
11	1288	N	1288	-0-	-0-	-0-	1222	3	66	9	Y	60	188	1			12
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

4P ENERGY TEXAS, LLC 953803
TILLERSON WELL #: 158 RRCID -> 252290 COMPL. DATE 02/17/2005 TOTAL DEPTH 8150 PERF. 6488 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4

ODC WELL #: 29 RRCID -> 258823 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6610 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

SPOONY (BROWN DOLOMITE) 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
ALEXANDER WELL #: 2 RRCID -> 173529 COMPL. DATE 05/20/1999 TOTAL DEPTH 3000 PERF. 2806 - 2856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1499	-0-	-206	-0-	1499	2			N	-0-					-0-
09	2820	N	2820	-0-	-0-	-0-	2820	2			N	-0-					-0-
10	1977	N	1977	-0-	-0-	-0-	1977	2			N	-0-					-0-
11	1440	N	1416	-0-	-24	-0-	1416	2			N	-0-					-0-
12	2015	N	1377	-0-	-638	-0-	1377	2			N	-0-					-0-
01	1984	N	1377	-0-	-607	-0-	1377	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
FLANAGAN WELL #: 2001 RRCID -> 158979 COMPL. DATE 03/20/1996 TOTAL DEPTH 2996 PERF. 2710 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1823	-0-	1823	5235	1823	2			Y	-0-					-0-
09	DLQ G-10		2147	-0-	2147	7382	2147	2			Y	-0-					-0-
10	3000	N	1630	-0-	-1370	6012	1630	2			Y	-0-					-0-
11	3000	N	2088	-0-	-912	5100	2088	2			Y	-0-					-0-
12	3100	N	2030	-0-	-1070	4030	2030	2			Y	-0-					-0-
*01	3100	N	1990	-0-	-1110	2920	1990	2			Y	-0-					-0-

SPOONY (BROWN DOLOMITE) //CONT.// 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC //CONT.// 430581
FLANAGAN WELL #: 2002 RRCID -> 164561 COMPL. DATE 05/10/1997 TOTAL DEPTH 2900 PERF. 2726 - 2738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	402	-0-	-63	-0-	402	2			Y	-0-					-0-
09	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					-0-
10	403	N	285	-0-	-118	-0-	285	2			Y	-0-					-0-
11	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					-0-
12	403	N	350	-0-	-53	-0-	350	2			Y	-0-					-0-
*01	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					-0-

KNUTSON WELL #: 104 RRCID -> 164587 COMPL. DATE 05/25/1997 TOTAL DEPTH 2900 PERF. 2692 - 2762

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLANAGAN WELL #: 3020 RRCID -> 213774 COMPL. DATE 11/12/2005 TOTAL DEPTH 2850 PERF. 2830 - 2835

08	76	X	76	-0-	-0-	-0-	76	2			Y	-0-					-0-
09	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					-0-
10	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
*01	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-

4P ENERGY TEXAS, LLC 953803
GAITHER TRUST -12- WELL #: 1C RRCID -> 185357 COMPL. DATE 07/27/2001 TOTAL DEPTH 4852 PERF. 2792 - 2844

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPOONY (MISSISSIPPIAN) 85265 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
GREENE -K- WELL #: 1 RRCID -> 117653 COMPL. DATE 06/15/1985 TOTAL DEPTH 7700 PERF. 7363 - 7463

08	558	N	428	-0-	-130	-0-	428	2			N	-0-					12
09	540	N	228	-0-	-312	-0-	228	2			N	-0-					12
10	527	N	241	-0-	-286	-0-	241	2			N	-0-					12
11	420	N	266	-0-	-154	-0-	266	2			N	-0-					12
12	308	N	308	-0-	-0-	-0-	308	2			N	-0-					12
*01	291	N	291	-0-	-0-	-0-	291	2			N	-0-					12

QUANAH PANHANDLE, LLC 684575
GREENE "7" WELL #: 1 RRCID -> 229532 COMPL. DATE 07/20/2007 TOTAL DEPTH 7600 PERF. 7402 - 7515

08	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
09	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
10	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
11	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
*12	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPOONY (MORROW, LOWER) 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
ROGERS C WELL #: 1 RRCID -> 022722 COMPL. DATE 01/20/1995 TOTAL DEPTH 7512 PERF. 7282 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1525	N	1525	-0-	-0-	-0-	1525	3			N	-0-					-0-
09	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					-0-
10	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
11	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
12	1426	N	563	-0-	-863	-0-	563	3			N	-0-					-0-
01	527	N	-0-	-0-	-527	-0-					N	-0-					-0-

CAPSTONE CACTUS OPERATING COMP. 130528
KNUTSON WELL #: 1 RRCID -> 069249 COMPL. DATE 05/24/1976 TOTAL DEPTH 7465 PERF. 7196 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNUTSON WELL #: 3 RRCID -> 085570 COMPL. DATE 09/21/1979 TOTAL DEPTH 7500 PERF. 7208 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPOONY (MORROW, UPPER) 85265 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
HUNGATE WELL #: 352 RRCID -> 088955 COMPL. DATE 07/02/1979 TOTAL DEPTH 7700 PERF. 7152 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1058	-0-	-895	-0-	1058	3			N	-0-					-0-
09	1500	N	1075	-0-	-425	-0-	1075	3			N	-0-					-0-
10	2077	N	1043	-0-	-1034	-0-	1043	3			N	-0-					-0-
11	1020	N	688	-0-	-332	-0-	688	3			N	-0-					-0-
12	1680	N	1680	-0-	-0-	-0-	1680	3			N	-0-					-0-
*01	2079	N	2079	-0-	-0-	-0-	2079	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KNUTSON TRUST 3 WELL #: 1 RRCID -> 260625 COMPL. DATE 12/28/2010 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STABEL (LOWER MORROW) 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
REDELSPERGER WELL #: 4 RRCID -> 158281 COMPL. DATE 10/25/1999 TOTAL DEPTH 9935 PERF. 6036 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2698	X	2698	-0-	-0-	-0-	2691	3	7	4	N	-0-					5
09	3057	X	3057	-0-	-0-	-0-	3057	3			N	-0-					5
10	2533	X	2533	-0-	-0-	-0-	2513	3	20	4	N	-0-					5
11	2922	X	2922	-0-	-0-	-0-	2922	3			N	-0-					5
12	3008	X	3008	-0-	-0-	-0-	14	1	2994	3	N	-0-					5
*01	2985	X	2985	-0-	-0-	-0-	14	1	2971	3	N	-0-					5

STABEL (LOWER MORROW) //CONT.// 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "F" WELL #: 3 L RRCID -> 162704 COMPL. DATE 09/30/1996 TOTAL DEPTH 11050 PERF. 9591 - 9692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER WELL #: 5 RRCID -> 169555 COMPL. DATE 01/02/1998 TOTAL DEPTH 11100 PERF. 9578 - 9600

08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX "F" WELL #: 4899 RRCID -> 174690 COMPL. DATE 07/28/1999 TOTAL DEPTH 11276 PERF. 9608 - 9662

08	0 Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
09	0 Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
10	0 Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
11	0 Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
12	0 Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
01	0 Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-

STABEL WELL #: 4948 RRCID -> 174719 COMPL. DATE 07/30/1999 TOTAL DEPTH 11340 PERF. 9581 - 9591

08	589 N	567	-0-	-22	-0-	567	3			N	-0-					-0-
09	632 N	632	-0-	-0-	-0-	544	3	88	9	N	80					80
10	589 N	552	-0-	-37	-0-	552	3			N	-0-					80
11	540 N	537	-0-	-3	-0-	537	3			N	-0-					80
12	651 N	556	-0-	-95	-0-	14	1	542	3	N	-0-					80
01	558 N	556	-0-	-2	-0-	14	1	542	3	N	-0-					80

BRACKEN OPERATING, L.L.C. 085851
CRIPPLE CREEK WELL #: 1949 RRCID -> 163408 COMPL. DATE 07/15/1997 TOTAL DEPTH 9850 PERF. 9602 - 9638

08	2077 N	1928	-0-	-149	-0-	1928	3			N	-0-					93
09	1980 N	1907	-0-	-73	-0-	1898	3	9	9	N	8					101
10	2015 N	1848	-0-	-167	-0-	1847	3	1	9	N	1					102
11	1875 N	1875	-0-	-0-	-0-	1875	3			N	-0-					102
12	2198 N	2198	-0-	-0-	-0-	2198	3			N	-0-					102
01	1860 N	1813	-0-	-47	-0-	1806	3	7	9	N	6					108

MCCARTOR WELL #: 1988 RRCID -> 171683 COMPL. DATE 01/03/1999 TOTAL DEPTH 9800 PERF. 9614 - 9625

08	386 N	386	-0-	-0-	-0-	384	3	2	9	N	2					55
09	330 N	200	-0-	-130	-0-	200	3			N	-0-					55
10	632 N	632	-0-	-0-	-0-	620	3	12	9	N	11					66
11	490 N	490	-0-	-0-	-0-	486	3	4	9	N	4					70
12	472 N	472	-0-	-0-	-0-	466	3	6	9	N	5					75
*01	471 N	471	-0-	-0-	-0-	467	3	4	9	N	4					79

STABEL (TONKAWA) 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
YEATON -947- WELL #: 4 RRCID -> 133752 COMPL. DATE 01/11/1990 TOTAL DEPTH 6810 PERF. 6522 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YEATON 947 WELL #: 5 RRCID -> 275339 COMPL. DATE 10/11/2013 TOTAL DEPTH 9500 PERF. 6504 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

D.W.P. PRODUCTION 196927
BECHTOLD, HERBERT ET AL WELL #: 1 RRCID -> 128678 COMPL. DATE 07/14/1988 TOTAL DEPTH 7001 PERF. 6534 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	427	-0-	-38	-0-	427	2			N	-0-					-0-
09	450	N	426	-0-	-24	-0-	426	2			N	-0-					-0-
10	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
11	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
12	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
01	465	N	447	-0-	-18	-0-	447	2			N	-0-					-0-

STEVENS (COUNCIL GROVE) 86052 075 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
J. W. RESOURCES INC. 427974
HART 220 WELL #: 1 RRCID -> 262745 COMPL. DATE 11/01/2011 TOTAL DEPTH 3360 PERF. 3264 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
10	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
11	330	N	252	-0-	-78	-0-	252	3			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-

OKLAHOMA MARLIN OIL CORPORATION 621113
LASLEY WELL #: 1 RRCID -> 151940 COMPL. DATE 05/17/1994 TOTAL DEPTH 6700 PERF. 3277 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS) 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
IVESTOR 57 WELL #: 2H RRCID -> 262968 COMPL. DATE 09/01/2011 TOTAL DEPTH 12827 PERF.13064 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11129	X	10841	-0-	-288	-0-	269	1	10381	2	Y	174					232
							191	9									
09	10770	X	10057	-0-	-713	-0-	306	1	9654	2	Y	88	180	1			140
							97	9									
10	11182	X	11182	-0-	-0-	-0-	328	1	10655	2	Y	181	159	1			162
							199	9									
11	10500	X	10164	-0-	-336	-0-	292	1	9616	2	Y	233	156	1			239
							256	9									
12	10850	X	9227	-0-	-1623	-0-	203	1	8910	2	Y	104	178	1			165
							114	9									
01	11191	X	9225	-0-	-1966	-0-	268	1	8582	2	Y	341	362	1			144
							375	9									

STILES LAND 5 WELL #: 3H RRCID -> 272231 COMPL. DATE 01/16/2014 TOTAL DEPTH 12599 PERF.12550 - 17383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	4019	-0-	-600	-0-	6	1	3968	2	N	41	154	1			99
							45	9									
09	4380	X	4023	-0-	-357	-0-	3913	2	110	9	N	100					199
10	5518	X	3897	-0-	-1621	-0-	6	1	3786	2	N	95	172	1			122
							105	9									
11	5340	X	3631	-0-	-1709	-0-	5	1	3520	2	N	96	164	1			54
							106	9									
12	5518	X	3575	-0-	-1943	-0-	14	1	3461	2	N	91					145
							100	9									
01	4154	X	3246	-0-	-908	-0-	25	1	3146	2	N	68					213
							75	9									

DAVIS WELL #: 6110H RRCID -> 273986 COMPL. DATE 05/07/2013 TOTAL DEPTH 12858 PERF.13450 - 17585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2498	-0-	-354	-0-	2452	2	46	9	Y	42					136
09	2760	X	2510	-0-	-250	-0-	2459	2	51	9	Y	46					182
10	2728	X	2138	-0-	-590	-0-	2098	2	40	9	Y	36	173	1			45
11	2640	X	1582	-0-	-1058	-0-	7	1	1518	2	Y	52					97
							57	9									
12	2728	X	1733	-0-	-995	-0-	32	1	1658	2	Y	39					136
							43	9									
01	2604	X	2113	-0-	-491	-0-	52	1	2011	2	Y	45					181
							50	9									

LISTER WELL #: 602H RRCID -> 275687 COMPL. DATE 12/13/2013 TOTAL DEPTH 12103 PERF.11563 - 16586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8215	X	8049	-0-	-166	-0-	654	1	6649	2	Y	678	653	1			143
							746	9									
09	7530	X	7300	-0-	-230	-0-	640	1	6008	2	Y	593	607	1			129
							652	9									
10	7564	X	6955	-0-	-609	-0-	660	1	5644	2	Y	592	629	1			92
							651	9									
11	7800	X	5483	-0-	-2317	-0-	558	1	4321	2	Y	549	515	1			126
							604	9									
12	8060	X	5797	-0-	-2263	-0-	466	1	4760	2	Y	519	487	1			158
							571	9									
01	8060	X	6249	-0-	-1811	-0-	625	1	4971	2	Y	594	672	1			80
							653	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
JW YOUNG WELL #: 5020H RRCID -> 278000 COMPL. DATE 01/13/2015 TOTAL DEPTH 12158 PERF.12497 - 17930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	3317	-0-	-248	-0-	1104	1	1684	2	Y	481	291	1			346
							529	9									
09	3450	X	3049	-0-	-401	-0-	1052	1	1554	2	Y	403	492	1			257
							443	9									
10	3800	X	3800	-0-	-0-	-0-	1131	1	2110	2	Y	508	508	1			257
							559	9									
11	4742	X	4742	-0-	-0-	-0-	998	1	3197	2	Y	497	500	1			254
							547	9									
12	6033	X	6033	-0-	-0-	-0-	917	1	4635	2	Y	437	493	1			198
							481	9									
*01	5617	X	5617	-0-	-0-	-0-	954	1	4117	2	Y	496	468	1			226
							546	9									

LISTER WELL #: 902H RRCID -> 279992 COMPL. DATE 04/04/2015 TOTAL DEPTH 12004 PERF.11790 - 16517

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7998	X	7504	-0-	-494	-0-	1011	1	5469	2	Y	931	1054	1			170
							1024	9									
09	7530	X	6217	-0-	-1313	-0-	852	1	4574	2	Y	719	822	1			67
							791	9									
10	8432	X	7568	-0-	-864	-0-	918	1	5602	2	Y	953	830	1			190
							1048	9									
11	8160	X	5577	-0-	-2583	-0-	1028	1	3538	2	Y	919	836	1			273
							1011	9									
12	8432	X	3843	-0-	-4589	-0-	1255	1	1661	2	Y	843	1024	1			92
							927	9									
01	7564	X	5534	-0-	-2030	-0-	1218	1	3240	2	Y	978	947	1			123
							1076	9									

COMPLETE ENERGY SERVICES, INC. 169785
REED WELL #: 1 RRCID -> 214110 COMPL. DATE 01/10/2006 TOTAL DEPTH 5735 PERF. 4772 - 5252

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREST RESOURCES, INC. 189901
CHAMP DAVIS WELL #: 356 RRCID -> 269626 COMPL. DATE 12/20/2011 TOTAL DEPTH 18075 PERF.14868 - 14938

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	384	N	384	-0-	-0-	-0-	384	2			N	-0-					1861
09	364	N	364	-0-	-0-	-0-	364	2			N	-0-					1861
10	403	N	403	-0-	-0-	-0-	403	2			N	-0-					1861
11	376	N	376	-0-	-0-	-0-	376	2			N	-0-					1861
*12	398	N	398	-0-	-0-	-0-	398	2			N	-0-					1861
*01	394	N	394	-0-	-0-	-0-	394	2			N	-0-					1861

DAVIS 3 WELL #: 8060H RRCID -> 275049 COMPL. DATE 03/08/2013 TOTAL DEPTH 12825 PERF.13006 - 17854

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7192	X	6787	-0-	-405	-0-	6619	2	168	9	N	153					2823
09	6900	X	6568	-0-	-332	-0-	6438	2	130	9	N	118	191	1			2750
10	7285	X	6084	-0-	-1201	-0-	5899	2	185	9	N	168	198	1			2720
11	7050	X	6062	-0-	-988	-0-	5910	2	152	9	N	138					2858
12	7285	X	4562	-0-	-2723	-0-	4417	2	145	9	N	132					2990
*01	6934	X	6934	-0-	-0-	-0-	6465	2	469	9	N	426	771	1			2645

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
CHAMP DAVIS WELL #: 4056H RRCID -> 275685 COMPL. DATE 10/04/2013 TOTAL DEPTH 14931 PERF.15240 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12927	X	10062	-0-	-2865	-0-	9645	2	417	9	N	379	570	1			5974
09	13169	X	13169	-0-	-0-	-0-	12842	2	327	9	N	297	189	1			6082
10	13051	X	11025	-0-	-2026	-0-	10768	2	257	9	N	234					6316
11	11070	X	10778	-0-	-292	-0-	10544	2	234	9	N	213	196	1			6333
*12	10611	X	10611	-0-	-0-	-0-	10263	2	348	9	N	316	194	1			6455
01	13609	X	10218	-0-	-3391	-0-	9996	2	222	9	N	202	195	1			6462

CHAMP DAVIS WELL #: 6056H RRCID -> 276203 COMPL. DATE 05/29/2013 TOTAL DEPTH 13493 PERF.13696 - 18542

08	47	N	47	-0-	-0-	-0-	47	2			N	-0-					1304
09	30	N	14	-0-	-16	-0-	14	2			N	-0-					1304
10	136	N	136	-0-	-0-	-0-	136	2			N	-0-					1304
11	60	N	20	-0-	-40	-0-	20	2			N	-0-					1304
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1304
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1304

KAISER-FRANCIS OIL COMPANY 450175
A.W. BURRELL WELL #: 104 RRCID -> 250880 COMPL. DATE 03/12/2010 TOTAL DEPTH 16492 PERF.15079 - 16371

08	3689	X	3457	-0-	-232	-0-	372	1	3075	2	N	9					247
							10	9									
09	3570	X	3308	-0-	-262	-0-	360	1	2942	2	N	5					252
							6	9									
10	3658	X	3386	-0-	-272	-0-	372	1	3008	2	N	5					257
							6	9									
11	3450	X	3204	-0-	-246	-0-	360	1	2837	2	N	6					263
							7	9									
12	3565	X	3260	-0-	-305	-0-	372	1	2882	2	N	5					268
							6	9									
01	3472	X	3224	-0-	-248	-0-	372	1	2844	2	N	7					275
							8	9									

OVERFLOW ENERGY, LLC 628574
STILES WEST SWD WELL #: 1 RRCID -> 276592 COMPL. DATE 05/01/2014 TOTAL DEPTH 5748 PERF. 4650 - 5720

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE SWD WELL #: 2 RRCID -> 278336 COMPL. DATE 03/17/2014 TOTAL DEPTH 18490 PERF. 4250 - 5700

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PNG OPERATING COMPANY 668536
ARMSTRONG WELL #: 1 RRCID -> 120289 COMPL. DATE 01/09/1986 TOTAL DEPTH 16528 PERF.12744 - 12953

08	320	X	320	-0-	-0-	-0-	320	3			N	-0-					85
09	312	X	312	-0-	-0-	-0-	312	3			N	-0-					85
10	342	X	342	-0-	-0-	-0-	342	3			N	-0-					85
11	182	X	182	-0-	-0-	-0-	182	3			N	-0-					85
12	371	X	371	-0-	-0-	-0-	371	3			N	-0-					85
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					85

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
BYRD WELL #: 1042 RRCID -> 124905 COMPL. DATE 07/12/1987 TOTAL DEPTH 13500 PERF.12594 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 1 WELL #: 1 RRCID -> 227890 COMPL. DATE 04/01/2007 TOTAL DEPTH 17100 PERF.12586 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	768	N	768	-0-	-0-	-0-	738	2	30	9	N	27					122
09	1151	N	1151	-0-	-0-	-0-	1087	2	64	9	N	58					180
10	1090	N	1090	-0-	-0-	-0-	1048	2	42	9	N	38	161	1			57
11	1809	N	1809	-0-	-0-	-0-	1746	2	63	9	N	57					114
12	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					114
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					114

BASS WELL #: 2059 RRCID -> 229583 COMPL. DATE 06/27/2007 TOTAL DEPTH 12800 PERF.12334 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	58	N	58	-0-	-0-	-0-	58	3			N	-0-					33
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					33
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					33
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					33

NEELEY WELL #: 205 RRCID -> 232347 COMPL. DATE 08/25/2007 TOTAL DEPTH 16100 PERF.12188 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 1 WELL #: 201 RRCID -> 238532 COMPL. DATE 04/27/2008 TOTAL DEPTH 13550 PERF.12606 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 4059 RRCID -> 246522 COMPL. DATE 08/06/2010 TOTAL DEPTH 16964 PERF.12439 - 14913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	863	N	863	-0-	-0-	-0-	830	3	33	9	N	30					110
09	868	N	868	-0-	-0-	-0-	832	3	36	9	N	33					143
10	868	N	853	-0-	-15	-0-	829	3	24	9	N	22					165
11	796	N	796	-0-	-0-	-0-	772	3	24	9	N	22	187	1			-0-
12	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
01	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BURRELL WELL #: 204 RRCID -> 246861 COMPL. DATE 09/27/2008 TOTAL DEPTH 16500 PERF.15056 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3416	X	3416	-0-	-0-	-0-	484	1	2932	2	N	-0-					62
09	3727	X	3727	-0-	-0-	-0-	421	1	3306	2	N	-0-					62
10	4034	X	4034	-0-	-0-	-0-	453	1	3581	2	N	-0-					62
11	3889	X	3889	-0-	-0-	-0-	468	1	3415	2	N	5					67
							6	9									
12	899	X	NO RPT	-0-	-899	-0-					N	NO RPT					67
01	899	X	NO RPT	-0-	-899	-0-					N	NO RPT					67

BROWN WELL #: 6059 RRCID -> 247806 COMPL. DATE 02/09/2009 TOTAL DEPTH 16975 PERF.15070 - 16776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	448	-0-	-79	-0-	448	3			N	-0-					13
09	511	N	511	-0-	-0-	-0-	511	3			N	-0-					13
10	496	N	487	-0-	-9	-0-	487	3			N	-0-					13
11	462	N	462	-0-	-0-	-0-	462	3			N	-0-					13
12	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					13
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					13

DOBSON RANCH 2 WELL #: 1 RRCID -> 249377 COMPL. DATE 01/05/2009 TOTAL DEPTH 13450 PERF.12446 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 1 WELL #: 401 RRCID -> 249767 COMPL. DATE 03/21/2009 TOTAL DEPTH 13600 PERF.12644 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 2 WELL #: 2 RRCID -> 253019 COMPL. DATE 05/06/2009 TOTAL DEPTH 13362 PERF.12480 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 2 WELL #: 3HA RRCID -> 261477 COMPL. DATE 09/22/2010 TOTAL DEPTH 12625 PERF.14683 - 15994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10323	X	8907	-0-	-1416	-0-	1048	1	7749	2	N	100	188	1			106
							110	9									
09	9750	X	8467	-0-	-1283	-0-	976	1	7381	2	N	100					206
							110	9									
10	10013	X	6144	-0-	-3869	-0-	886	1	5178	2	N	73	179	1			100
							80	9									
11	8970	X	5071	-0-	-3899	-0-	726	1	4280	2	N	59					159
							65	9									
12	8897	X	NO RPT	-0-	-8897	-0-					N	NO RPT					159
01	8897	X	NO RPT	-0-	-8897	-0-					N	NO RPT					159

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
WEATHERLY WELL #: 301H RRCID -> 261838 COMPL. DATE 03/07/2011 TOTAL DEPTH 11164 PERF.11522 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11408	X	8152	-0-	-3256	-0-	1957	1	5727	2	N	425	549	1			186
							468	9									
09	11040	X	9940	-0-	-1100	-0-	1891	1	7529	2	N	473	366	1			293
							520	9									
10	12777	X	12777	-0-	-0-	-0-	1947	1	10317	2	N	466	555	1			204
							513	9									
11	12249	X	12249	-0-	-0-	-0-	1856	1	9845	2	N	498	568	1			134
							548	9									
12	11811	X	NO RPT	-0-	-11811	-0-					N	NO RPT					134
01	11811	X	NO RPT	-0-	-11811	-0-					N	NO RPT					134

SMITH, A. C. WELL #: 1H RRCID -> 261967 COMPL. DATE 11/18/2010 TOTAL DEPTH 12960 PERF.12800 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2920	-0-	-149	-0-	754	1	2056	2	N	100					179
							110	9									
09	3030	X	2909	-0-	-121	-0-	808	1	1998	2	N	94	182	1			91
							103	9									
10	3131	X	3031	-0-	-100	-0-	878	1	2040	2	N	103					194
							113	9									
11	3030	X	2878	-0-	-152	-0-	787	1	1964	2	N	115	175	1			134
							127	9									
12	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					134
01	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					134

BYRD WELL #: 2042HB RRCID -> 262041 COMPL. DATE 12/31/2010 TOTAL DEPTH 13043 PERF.13080 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8742	X	7869	-0-	-873	-0-	7715	2	154	9	N	140	167	1			162
09	8460	X	7599	-0-	-861	-0-	7464	2	135	9	N	123	169	1			116
10	8432	X	8001	-0-	-431	-0-	7846	2	155	9	N	141	183	1			74
11	7563	X	7563	-0-	-0-	-0-	7401	2	162	9	N	147					221
12	7874	X	NO RPT	-0-	-7874	-0-					N	NO RPT					221
01	7998	X	NO RPT	-0-	-7998	-0-					N	NO RPT					221

BROWN WELL #: 7059H RRCID -> 262405 COMPL. DATE 04/07/2011 TOTAL DEPTH 12587 PERF.12837 - 17132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15079	X	15079	-0-	-0-	-0-	577	1	14250	2	N	229	185	1			180
							252	9									
09	13013	X	13013	-0-	-0-	-0-	1044	1	11740	2	N	208	183	1			205
							229	9									
10	13135	X	13135	-0-	-0-	-0-	972	1	11959	2	N	185	185	1			205
							204	9									
11	14202	X	14202	-0-	-0-	-0-	980	1	12971	2	N	228	380	1			53
							251	9									
12	11842	X	NO RPT	-0-	-11842	-0-					N	NO RPT					53
01	11842	X	NO RPT	-0-	-11842	-0-					N	NO RPT					53

WEATHERLY WELL #: 401SL RRCID -> 262861 COMPL. DATE 08/07/2011 TOTAL DEPTH 11188 PERF.11470 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1990	X	1990	-0-	-0-	-0-	861	1	900	2	N	208	359	1			299
							229	9									
09	1147	X	1147	-0-	-0-	-0-	839	1	9	2	N	272	189	1			382
							299	9									
10	2500	X	2500	-0-	-0-	-0-	761	1	1490	2	N	226	178	1			430
							249	9									
11	1103	X	1103	-0-	-0-	-0-	828	1	275	9	N	250	374	1			306
12	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					306
01	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					306

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BROWN WELL #: 8059H RRCID -> 264475 COMPL. DATE 09/21/2011 TOTAL DEPTH 12549 PERF.12630 - 16942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10230	X	9264	-0-	-966	-0-	9032	2	232	9	N	211					344
09	9827	X	9827	-0-	-0-	-0-	9576	2	251	9	N	228	192	1			380
10	9687	X	9687	-0-	-0-	-0-	9532	2	155	9	N	141	186	1			335
11	6168	X	6168	-0-	-0-	-0-	6116	2	52	9	N	47	181	1			201
12	10168	X	NO RPT	-0-	-10168	-0-					N	NO RPT					201
01	10168	X	NO RPT	-0-	-10168	-0-					N	NO RPT					201

TEXAS STRIP WELL #: 2 RRCID -> 264788 COMPL. DATE 08/08/2011 TOTAL DEPTH 16470 PERF.12380 - 13371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	-0-	-0-	-1333	-0-					N	-0-					31
09	1290	N	-0-	-0-	-1290	-0-					N	-0-					31
10	0	N	-0-	-0-	-0-	-0-					N	-0-					31
11	0	N	-0-	-0-	-0-	-0-					N	-0-					31
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

DOBSON RANCH 1 WELL #: 5HB RRCID -> 265213 COMPL. DATE 04/01/2011 TOTAL DEPTH 12569 PERF.12770 - 16803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, A.C. WELL #: 3H RRCID -> 265275 COMPL. DATE 07/16/2011 TOTAL DEPTH 13092 PERF.13250 - 17395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7626	X	6904	-0-	-722	-0-	604	1	6160	2	N	127	179	1			105
							140	9									
09	7380	X	6871	-0-	-509	-0-	680	1	6050	2	N	128	173	1			60
							141	9									
10	7533	X	6604	-0-	-929	-0-	649	1	5814	2	N	128					188
							141	9									
11	7110	X	5975	-0-	-1135	-0-	671	1	5176	2	N	116	190	1			114
							128	9									
12	7099	X	NO RPT	-0-	-7099	-0-					N	NO RPT					114
01	7099	X	NO RPT	-0-	-7099	-0-					N	NO RPT					114

SMITH, A.C. WELL #: 2H RRCID -> 265278 COMPL. DATE 05/11/2011 TOTAL DEPTH 12627 PERF.12850 - 16792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9889	X	9009	-0-	-880	-0-	8869	2	140	9	N	127	170	1			140
09	9210	X	8514	-0-	-696	-0-	8382	2	132	9	N	120					260
10	9455	X	8399	-0-	-1056	-0-	8259	2	140	9	N	127	175	1			212
11	9150	X	8231	-0-	-919	-0-	8057	2	174	9	N	158	193	1			177
12	9114	X	NO RPT	-0-	-9114	-0-					N	NO RPT					177
01	9021	X	NO RPT	-0-	-9021	-0-					N	NO RPT					177

BYRD WELL #: 3042HC RRCID -> 265396 COMPL. DATE 06/19/2011 TOTAL DEPTH 12621 PERF.12720 - 16930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10726	X	9544	-0-	-1182	-0-	9398	2	146	9	N	133	169	1			92
09	10380	X	9178	-0-	-1202	-0-	9035	2	143	9	N	130	174	1			48
10	10323	X	9615	-0-	-708	-0-	9471	2	144	9	N	131					179
11	9750	X	9150	-0-	-600	-0-	8973	2	177	9	N	161	166	1			174
12	9796	X	NO RPT	-0-	-9796	-0-					N	NO RPT					174
01	9610	X	NO RPT	-0-	-9610	-0-					N	NO RPT					174

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
DOBSON RANCH 1 WELL #: 6HC RRCID -> 265397 COMPL. DATE 05/02/2011 TOTAL DEPTH 13076 PERF.13340 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8835	X	6952	-0-	-1883	-0-	702	1	6111	2	N	126	188	1			200
							139	9									
09	7320	X	6661	-0-	-659	-0-	730	1	5802	2	N	117	179	1			138
							129	9									
10	7564	X	6022	-0-	-1542	-0-	757	1	5135	2	N	118	186	1			70
							130	9									
11	7320	X	5257	-0-	-2063	-0-	607	1	4526	2	N	113					183
							124	9									
12	7471	X	NO RPT	-0-	-7471	-0-					N	NO RPT					183
01	6944	X	NO RPT	-0-	-6944	-0-					N	NO RPT					183

BYRD WELL #: 4042HA RRCID -> 265663 COMPL. DATE 01/06/2012 TOTAL DEPTH 12574 PERF.12785 - 17199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6330	X	6330	-0-	-0-	-0-	6326	2	4	9	N	4					167
09	6023	X	6023	-0-	-0-	-0-	5999	2	24	9	N	22	172	1			17
10	6463	X	6463	-0-	-0-	-0-	6430	2	33	9	N	30					47
11	5919	X	5919	-0-	-0-	-0-	5872	2	47	9	N	43					90
12	6324	X	NO RPT	-0-	-6324	-0-					N	NO RPT					90
01	6355	X	NO RPT	-0-	-6355	-0-					N	NO RPT					90

SMITH, A.C. WELL #: 5H RRCID -> 265669 COMPL. DATE 02/13/2012 TOTAL DEPTH 12636 PERF.12922 - 17188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	3090	-0-	-692	-0-	694	1	2366	2	N	27					40
							30	9									
09	3690	X	3038	-0-	-652	-0-	774	1	2231	2	N	30					70
							33	9									
10	3813	X	3245	-0-	-568	-0-	878	1	2322	2	N	41					111
							45	9									
11	3690	X	2237	-0-	-1453	-0-	664	1	1517	2	N	51					162
							56	9									
12	3472	X	NO RPT	-0-	-3472	-0-					N	NO RPT					162
01	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					162

DOBSON RANCH 2 WELL #: 4HD RRCID -> 265754 COMPL. DATE 04/14/2011 TOTAL DEPTH 12811 PERF.15191 - 16907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	X	1212	-0-	-1175	-0-	489	1	682	2	N	37	96	1			114
							41	9									
09	4058	X	4058	-0-	-0-	-0-	235	1	3751	2	N	65					179
							72	9									
10	5656	X	5656	-0-	-0-	-0-	1057	1	4434	2	N	150	177	1			152
							165	9									
11	4737	X	4737	-0-	-0-	-0-	869	1	3729	2	N	126	186	1			92
							139	9									
12	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT					92
01	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT					92

BYRD WELL #: 6042HC RRCID -> 265757 COMPL. DATE 07/09/2012 TOTAL DEPTH 13275 PERF.13550 - 17692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11377	X	11059	-0-	-318	-0-	10850	2	209	9	N	190	184	1			221
09	11010	X	10620	-0-	-390	-0-	10420	2	200	9	N	182	182	1			221
10	11315	X	10743	-0-	-572	-0-	10541	2	202	9	N	184	192	1			213
11	10770	X	10362	-0-	-408	-0-	10167	2	195	9	N	177	185	1			205
12	11067	X	NO RPT	-0-	-11067	-0-					N	NO RPT					205
01	11067	X	NO RPT	-0-	-11067	-0-					N	NO RPT					205

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
DOBSON RANCH 1 WELL #: 7HC RRCID -> 265816 COMPL. DATE 06/14/2012 TOTAL DEPTH 13286 PERF.13500 - 17462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	2593	-0-	-662	-0-	714	1	1829	2	N	45					208
							50	9									
09	3150	X	2640	-0-	-510	-0-	649	1	1941	2	N	45	187	1			66
							50	9									
10	3280	X	3280	-0-	-0-	-0-	756	1	2462	2	N	56					122
							62	9									
11	3150	X	2655	-0-	-495	-0-	596	1	2007	2	N	47					169
							52	9									
12	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					169
01	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					169

WEATHERLY SL WELL #: 601H RRCID -> 266589 COMPL. DATE 07/17/2012 TOTAL DEPTH 10983 PERF.11250 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, A.C. WELL #: 4H RRCID -> 266850 COMPL. DATE 12/17/2011 TOTAL DEPTH 13316 PERF.13620 - 17649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9486	X	9148	-0-	-338	-0-	8995	2	153	9	N	139					223
09	9120	X	8673	-0-	-447	-0-	8533	2	140	9	N	127	169	1			181
10	9424	X	8856	-0-	-568	-0-	8696	2	160	9	N	145	170	1			156
11	8850	X	8650	-0-	-200	-0-	8464	2	186	9	N	169					325
12	9145	X	NO RPT	-0-	-9145	-0-					N	NO RPT					325
01	9145	X	NO RPT	-0-	-9145	-0-					N	NO RPT					325

WEATHERLY WELL #: 501SL RRCID -> 266905 COMPL. DATE 02/22/2012 TOTAL DEPTH 11263 PERF.11380 - 15834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7494	X	7494	-0-	-0-	-0-	1921	1	4898	2	N	614	743	1			326
							675	9									
09	9440	X	9440	-0-	-0-	-0-	1894	1	6843	2	N	639	540	1			425
							703	9									
10	11800	X	11800	-0-	-0-	-0-	1905	1	9136	2	N	690	746	1			369
							759	9									
11	10054	X	10054	-0-	-0-	-0-	1835	1	7591	2	N	571	373	1			567
							628	9									
12	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					567
01	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					567

TEXAS STRIP WELL #: 1 RRCID -> 267232 COMPL. DATE 08/08/2011 TOTAL DEPTH 17133 PERF.12295 - 16346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BYRD WELL #: 5042HD RRCID -> 267512 COMPL. DATE 03/22/2012 TOTAL DEPTH 13652 PERF.13961 - 17768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	3405	-0-	-377	-0-	945	1	2391	2	N	63					247
							69	9									
09	3660	X	3415	-0-	-245	-0-	1044	1	2286	2	N	77	184	1			140
							85	9									
10	3689	X	3473	-0-	-216	-0-	1079	1	2313	2	N	74					214
							81	9									
11	3510	X	3025	-0-	-485	-0-	1044	1	1872	2	N	99	183	1			130
							109	9									
12	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					130
01	3534	X	NO RPT	-0-	-3534	-0-					N	NO RPT					130

SMITH, A.C. WELL #: 6H RRCID -> 268952 COMPL. DATE 08/24/2012 TOTAL DEPTH 12948 PERF.13143 - 17347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7254	X	6299	-0-	-955	-0-	628	1	5483	2	N	171	166	1			98
							188	9									
09	6780	X	6140	-0-	-640	-0-	798	1	5133	2	N	190	184	1			104
							209	9									
10	6944	X	5839	-0-	-1105	-0-	860	1	4783	2	N	178					282
							196	9									
11	6120	X	5751	-0-	-369	-0-	727	1	4841	2	N	166	185	1			263
							183	9									
12	6355	X	NO RPT	-0-	-6355	-0-					N	NO RPT					263
01	6355	X	NO RPT	-0-	-6355	-0-					N	NO RPT					263

WEATHERLY SL WELL #: 701H RRCID -> 272627 COMPL. DATE 09/13/2013 TOTAL DEPTH 11452 PERF.11710 - 16272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 2 WELL #: 5H RRCID -> 272836 COMPL. DATE 10/28/2013 TOTAL DEPTH 12560 PERF.12700 - 17358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6045	X	4766	-0-	-1279	-0-	999	1	3697	2	N	64	88	1			89
							70	9									
09	5850	X	3756	-0-	-2094	-0-	948	1	2756	2	N	47					136
							52	9									
10	5022	X	4140	-0-	-882	-0-	1003	1	3070	2	N	61					197
							67	9									
11	4477	X	4477	-0-	-0-	-0-	940	1	3451	2	N	78	189	1			86
							86	9									
12	4774	X	NO RPT	-0-	-4774	-0-					N	NO RPT					86
01	4774	X	NO RPT	-0-	-4774	-0-					N	NO RPT					86

DOBSON RANCH 1 WELL #: 9H RRCID -> 275760 COMPL. DATE 10/24/2013 TOTAL DEPTH 12557 PERF.12865 - 17392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8344	X	8344	-0-	-0-	-0-	1079	1	7159	2	N	96					179
							106	9									
09	7520	X	7520	-0-	-0-	-0-	1030	1	6392	2	N	89	186	1			82
							98	9									
10	7068	X	6722	-0-	-346	-0-	1079	1	5554	2	N	81					163
							89	9									
11	6090	X	4702	-0-	-1388	-0-	892	1	3734	2	N	69					232
							76	9									
12	7378	X	NO RPT	-0-	-7378	-0-					N	NO RPT					232
01	7378	X	NO RPT	-0-	-7378	-0-					N	NO RPT					232

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
WEATHERLY SL WELL #: 801H RRCID -> 276224 COMPL. DATE 01/21/2014 TOTAL DEPTH 11480 PERF.11736 - 16374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 1 SL WELL #: 8HC RRCID -> 277044 COMPL. DATE 01/27/2012 TOTAL DEPTH 500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHLAND RESOURCES CORPORATION 709719
SALLIE WELL #: 105 RRCID -> 228629 COMPL. DATE 03/17/2007 TOTAL DEPTH 16400 PERF.12168 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 2016H RRCID -> 277999 COMPL. DATE 05/21/2015 TOTAL DEPTH 13559 PERF.13878 - 15992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	2673	-0-	-799	-0-	2565	2	108	9	N	98	190	1			93
09	3360	X	2136	-0-	-1224	-0-	2090	2	46	9	N	42					135
10	3472	X	2828	-0-	-644	-0-	2751	2	77	9	N	70					205
11	3360	X	2570	-0-	-790	-0-	2490	2	80	9	N	73	186	1			92
12	3472	X	2200	-0-	-1272	-0-	2123	2	77	9	N	70					162
01	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					162

SPITFIRE ENERGY GROUP LLC 809942
BRITT RANCH UNIT WELL #: 3701W RRCID -> 127562 COMPL. DATE 05/01/1988 TOTAL DEPTH 12995 PERF. 4698 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
STILES 16 WELL #: 5016 RRCID -> 139846 COMPL. DATE 01/06/2005 TOTAL DEPTH 16767 PERF.12508 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 WELL #: 1019 RRCID -> 167695 COMPL. DATE 03/25/2001 TOTAL DEPTH 17150 PERF.15353 - 16392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	121	-0-	-716	-0-	10	1	111	2	N	-0-					-0-
09	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 18 WELL #: 4018 RRCID -> 169349 COMPL. DATE 09/23/2005 TOTAL DEPTH 17400 PERF.12475 - 13583

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 3 WELL #: 203 RRCID -> 204790 COMPL. DATE 10/15/2004 TOTAL DEPTH 14095 PERF.12576 - 13921

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 68 WELL #: 9068 RRCID -> 204972 COMPL. DATE 10/22/2004 TOTAL DEPTH 18000 PERF.15813 - 16058

08	1116	N	963	-0-	-153	-0-	81 1	1 9	881	2	N	1	1	1			50
09	1967	N	1967	-0-	-0-	-0-	165 4	1 9	1798	2	N	4	3	1			51
*10	3097	N	3097	-0-	-0-	-0-	262 8	1 9	2827	2	N	7	7	1			51
11	1829	N	1829	-0-	-0-	-0-	158 6	1 9	1665	2	N	5	5	1			51
12	2046	N	1743	-0-	-303	-0-	137 4	1 9	1602	2	N	4	4	1			51
*01	1444	N	1444	-0-	-0-	-0-	110 3	1 9	1331	2	N	3	3	1			51

BARTZ 19 WELL #: 2019 RRCID -> 206717 COMPL. DATE 12/16/2004 TOTAL DEPTH 14100 PERF.12570 - 13902

08	980	N	980	-0-	-0-	-0-	79 35	1 9	866	2	N	32	1	1	3	8	70
09	919	N	919	-0-	-0-	-0-	77 2	1 9	840	2	N	2	2	1			70
*10	968	N	968	-0-	-0-	-0-	82 2	1 9	884	2	N	2	2	1			70
11	913	N	913	-0-	-0-	-0-	79 2	1 9	832	2	N	2	2	1			70
12	941	N	941	-0-	-0-	-0-	74 2	1 9	865	2	N	2	2	1			70
*01	945	N	945	-0-	-0-	-0-	72 2	1 9	871	2	N	2	2	1			70

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 WELL #: 3019 RRCID -> 208948 COMPL. DATE 04/24/2015 TOTAL DEPTH 16500 PERF.12608 - 15842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2530	N	2530	-0-	-0-	-0-	2436	2	94	9	N	85					98
09	2400	N	2296	-0-	-104	-0-	2296	2			N	-0-					98
*10	2480	N	2361	-0-	-119	-0-	2353	2	8	9	N	7					105
11	2400	N	2351	-0-	-49	-0-	2245	2	106	9	N	96	189	1			12
12	2387	N	2306	-0-	-81	-0-	2306	2			N	-0-					12
*01	2361	N	2361	-0-	-0-	-0-	2305	2	56	9	N	51					63

STILES 18 WELL #: 1018 RRCID -> 209851 COMPL. DATE 05/24/2005 TOTAL DEPTH 14062 PERF.12447 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	931	-0-	-898	-0-	882	1	49	2	N	-0-					19
09	1740	N	-0-	-0-	-1740	-0-					N	-0-					19
*10	1178	N	-0-	-0-	-1178	-0-					N	-0-					19
11	900	N	-0-	-0-	-900	-0-					N	-0-					19
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

STILES 68 WELL #: 4068 RRCID -> 210861 COMPL. DATE 04/29/2005 TOTAL DEPTH 16606 PERF.15382 - 16446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1141	N	1141	-0-	-0-	-0-	96	1	1043	2	N	2	2	1			133
							2	9									
09	1343	N	1343	-0-	-0-	-0-	113	1	1227	2	N	3	3	1			133
							3	9									
*10	1284	N	1284	-0-	-0-	-0-	109	1	1172	2	N	3	3	1			133
							3	9									
11	1081	N	1081	-0-	-0-	-0-	86	1	904	2	N	83	2	1			214
							91	9									
12	1096	N	1096	-0-	-0-	-0-	86	1	1007	2	N	3	3	1			214
							3	9									
*01	523	N	523	-0-	-0-	-0-	40	1	482	2	N	1	1	1			214
							1	9									

STILES 4 WELL #: 1 A RRCID -> 211050 COMPL. DATE 06/02/2005 TOTAL DEPTH 17235 PERF.12256 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	72	-0-	-641	-0-	72	2			N	-0-					42
09	690	N	66	-0-	-624	-0-	66	2			N	-0-					42
*10	62	N	-0-	-0-	-62	-0-					N	-0-					42
11	60	N	-0-	-0-	-60	-0-					N	-0-					42
12	62	N	-0-	-0-	-62	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42

STILES 4 WELL #: 204 RRCID -> 211462 COMPL. DATE 07/27/2005 TOTAL DEPTH 14300 PERF.13136 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	41	-0-	-331	-0-	3	1	37	2	N	1	1	8			29
							1	9									
09	360	N	32	-0-	-328	-0-	3	1	29	2	N	-0-					29
*10	31	N	-0-	-0-	-31	-0-					N	-0-					29
11	30	N	-0-	-0-	-30	-0-					N	10	39	1			-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTZ 19 WELL #: 4019 RRCID -> 211497 COMPL. DATE 08/25/2005 TOTAL DEPTH 15096 PERF.12614 - 15018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	41	-0-	-858	-0-	3	1	38	2	N	-0-					6
09	870	N	-0-	-0-	-870	-0-					N	-0-					6
*10	155	N	-0-	-0-	-155	-0-					N	-0-					6
11	30	N	-0-	-0-	-30	-0-					N	-0-					6
12	0	N	-0-	-0-	-0-	-0-					N	-0-					6
01	0	N	-0-	-0-	-0-	-0-					N	-0-					6

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 24 WELL #: 1024 RRCID -> 212627 COMPL. DATE 08/29/2006 TOTAL DEPTH 16400 PERF.12561 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1573	N	1573	-0-	-0-	-0-	1573	2			N	-0-					122
09	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					122
*10	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					122
11	1523	N	1523	-0-	-0-	-0-	1484	2	39	9	N	35					157
12	1561	N	1561	-0-	-0-	-0-	1535	2	26	9	N	24	169	1			12
*01	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					12

STILES 1 WELL #: 101 RRCID -> 212628 COMPL. DATE 09/16/2009 TOTAL DEPTH 16799 PERF.12650 - 14681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1882	N	1882	-0-	-0-	-0-	158	1	1721	2	N	3	3	1			41
							3	9									
09	1842	N	1842	-0-	-0-	-0-	155	1	1683	2	N	4	4	1			41
							4	9									
*10	1904	N	1904	-0-	-0-	-0-	161	1	1737	2	N	5	5	1			41
							6	9									
11	1813	N	1813	-0-	-0-	-0-	157	1	1652	2	N	4	4	1			41
							4	9									
12	1903	N	1903	-0-	-0-	-0-	150	1	1747	2	N	5	5	1			41
							6	9									
*01	1882	N	1882	-0-	-0-	-0-	143	1	1735	2	N	4	4	1			41
							4	9									

STILES 3 WELL #: 503 RRCID -> 212668 COMPL. DATE 09/02/2005 TOTAL DEPTH 14400 PERF.12662 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 3 WELL #: 603 RRCID -> 212754 COMPL. DATE 10/07/2005 TOTAL DEPTH 14400 PERF.12954 - 14038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 18 WELL #: 3018 RRCID -> 212842 COMPL. DATE 10/05/2005 TOTAL DEPTH 14384 PERF.12996 - 14116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	89	-0-	-252	-0-	7	1	82	2	N	-0-					14
09	510	N	-0-	-0-	-510	-0-					N	-0-					14
*10	62	N	-0-	-0-	-62	-0-					N	-0-					14
*11	90	N	-0-	-0-	-90	-0-					N	-0-					14
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					14
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13

BARTZ 19 WELL #: 5019 RRCID -> 213367 COMPL. DATE 12/06/2005 TOTAL DEPTH 14068 PERF.12700 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	43	-0-	-1104	-0-	4	1	39	2	N	-0-					-0-
09	1110	N	-0-	-0-	-1110	-0-					N	-0-					-0-
*10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 2018 RRCID -> 213368 COMPL. DATE 11/12/2005 TOTAL DEPTH 16600 PERF.14676 - 16417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 4 WELL #: 304 RRCID -> 214573 COMPL. DATE 02/08/2006 TOTAL DEPTH 14400 PERF.12577 - 14293

08	1457	N	1397	-0-	-60	-0-	117	1	1278	2	N	2	2	1			21
							2	9									
09	1380	N	1359	-0-	-21	-0-	114	1	1242	2	N	3	3	1			21
							3	9									
*10	1643	N	1390	-0-	-253	-0-	118	1	1269	2	N	3	3	1			21
							3	9									
11	1389	N	1389	-0-	-0-	-0-	112	1	1179	2	N	89	3	1			107
							98	9									
12	1395	N	1221	-0-	-174	-0-	96	1	1122	2	N	3	3	1			107
							3	9									
*01	1230	N	1230	-0-	-0-	-0-	93	1	1131	2	N	5	88	1			24
							6	9									

STILES 3 WELL #: 903 RRCID -> 215910 COMPL. DATE 03/28/2015 TOTAL DEPTH 16600 PERF.12731 - 16495

08	4464	X	4464	-0-	-0-	-0-	375	1	4081	2	N	7	7	1			110
							8	9									
09	4521	X	4521	-0-	-0-	-0-	366	1	3982	2	N	157	196	1			71
							173	9									
*10	4435	X	4435	-0-	-0-	-0-	376	1	4047	2	N	11	11	1			71
							12	9									
11	4285	X	4285	-0-	-0-	-0-	366	1	3857	2	N	56	10	1			117
							62	9									
12	4367	X	4367	-0-	-0-	-0-	332	1	3868	2	N	152	199	1			70
							167	9									
*01	4292	X	4292	-0-	-0-	-0-	324	1	3918	2	N	45	9	1			106
							50	9									

STILES 68 WELL #: 5068 RRCID -> 216364 COMPL. DATE 03/02/2006 TOTAL DEPTH 15250 PERF.12747 - 15112

08	806	X	564	-0-	-242	-0-	47	1	516	2	N	1	1	1			66
							1	9									
09	660	X	541	-0-	-119	-0-	45	1	495	2	N	1	1	1			66
							1	9									
*10	682	X	507	-0-	-175	-0-	43	1	463	2	N	1	1	1			66
							1	9									
11	600	X	490	-0-	-110	-0-	42	1	447	2	N	1	1	1			66
							1	9									
12	558	N	461	-0-	-97	-0-	36	1	425	2	N	-0-	1	1			65
*01	449	N	449	-0-	-0-	-0-	34	1	413	2	N	2	1	1			66
							2	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 5017 RRCID -> 217059 COMPL. DATE 09/24/2008 TOTAL DEPTH 16500 PERF.12540 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1488	-0-	-0-	-0-	117	1	1279	2	N	84	2	1			193
							92	9									
09	1050	N	875	-0-	-175	-0-	74	1	801	2	N	-0-	156	1			37
*10	1242	N	1242	-0-	-0-	-0-	105	1	1134	2	N	3	3	1			37
							3	9									
11	1440	N	1159	-0-	-281	-0-	100	1	1056	2	N	3	3	1			37
							3	9									
12	1287	N	1287	-0-	-0-	-0-	101	1	1183	2	N	3	3	1			37
							3	9									
*01	1322	N	1322	-0-	-0-	-0-	101	1	1218	2	N	3	3	1			37
							3	9									

STILES 18 WELL #: 5018 RRCID -> 217753 COMPL. DATE 06/01/2006 TOTAL DEPTH 14400 PERF.12537 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 1 WELL #: 201 RRCID -> 217754 COMPL. DATE 06/14/2010 TOTAL DEPTH 16750 PERF.15142 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1439	N	1439	-0-	-0-	-0-	121	1	1316	2	N	2	2	1			-0-
							2	9									
09	1407	N	1407	-0-	-0-	-0-	118	1	1285	2	N	4	3	1			1
							4	9									
*10	1416	N	1416	-0-	-0-	-0-	120	1	1293	2	N	3	3	1			1
							3	9									
*11	1271	N	1271	-0-	-0-	-0-	110	1	1158	2	N	3	3	1			1
							3	9									
12	1426	N	1426	-0-	-0-	-0-	110	1	1286	2	N	27	4	1	24	8	-0-
							30	9									
*01	1393	N	1393	-0-	-0-	-0-	106	1	1283	2	N	4	3	1			1
							4	9									

STILES 24 WELL #: 6024 RRCID -> 218726 COMPL. DATE 06/02/2006 TOTAL DEPTH 16758 PERF.14826 - 16664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1996	N	1996	-0-	-0-	-0-	1996	2			N	-0-					104
09	1903	N	1903	-0-	-0-	-0-	1903	2			N	-0-					104
*10	2009	N	2009	-0-	-0-	-0-	2009	2			N	-0-					104
11	1947	N	1947	-0-	-0-	-0-	1947	2			N	-0-					104
12	1984	N	1984	-0-	-0-	-0-	1984	2			N	-0-					104
*01	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					104

BARTZ 19 WELL #: 8019 RRCID -> 218807 COMPL. DATE 07/17/2006 TOTAL DEPTH 14400 PERF.12995 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	15	-0-	-574	-0-	1	1	14	2	N	-0-					12
09	570	N	-0-	-0-	-570	-0-					N	-0-					12
*10	62	N	-0-	-0-	-62	-0-					N	-0-					12
*11	15	N	-0-	-0-	-15	-0-					N	-0-					12
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					12
01	0	N	-0-	-0-	-0-	-0-					N	-0-					11

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 24 WELL #: 2024 RRCID -> 218945 COMPL. DATE 04/08/2005 TOTAL DEPTH 14953 PERF.12981 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1370	N	1370	-0-	-0-	-0-	1194	2	176	9	N	160					208
09	1320	N	1204	-0-	-116	-0-	1204	2			N	-0-					208
*10	1271	N	1185	-0-	-86	-0-	1185	2			N	-0-					208
11	1320	N	1216	-0-	-104	-0-	1216	2			N	-0-					208
12	1240	N	1224	-0-	-16	-0-	1222	2	2	9	N	2					210
*01	1391	N	1391	-0-	-0-	-0-	1384	2	7	9	N	6	181	1			35

STILES 17 WELL #: 4017 RRCID -> 218948 COMPL. DATE 04/05/2006 TOTAL DEPTH 15100 PERF.12682 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1821	N	1821	-0-	-0-	-0-	1101	1	719	2	N	1	1	1			194
							1	9									
09	1680	N	1340	-0-	-340	-0-	460	1	823	2	N	52	184	1			62
							57	9									
*10	1767	N	817	-0-	-950	-0-	69	1	746	2	N	2	2	1			62
							2	9									
11	1770	N	881	-0-	-889	-0-	76	1	803	2	N	2	2	1			62
							2	9									
12	1395	N	225	-0-	-1170	-0-	18	1	206	2	N	1	1	1			62
							1	9									
01	0	N	-0-	-0-	-0-	-0-					N	-0-					62

STILES 68 WELL #: 8068 RRCID -> 219014 COMPL. DATE 03/12/2008 TOTAL DEPTH 17915 PERF.14971 - 16238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	50	-0-	-787	-0-	4	1	46	2	N	-0-					74
09	810	N	-0-	-0-	-810	-0-					N	-0-					74
*10	62	N	-0-	-0-	-62	-0-					N	-0-					74
11	60	N	-0-	-0-	-60	-0-					N	-0-					74
12	0	N	-0-	-0-	-0-	-0-					N	-0-					74
01	0	N	-0-	-0-	-0-	-0-					N	-0-					74

SIDNEY WELL #: 102 RRCID -> 219025 COMPL. DATE 09/12/2011 TOTAL DEPTH 16010 PERF.13015 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	501	-0-	-1080	-0-	501	2			N	-0-					17
09	900	N	-0-	-0-	-900	-0-					N	-0-					17
*10	558	N	-0-	-0-	-558	-0-					N	-0-					17
11	480	N	-0-	-0-	-480	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17

STILES 4 WELL #: 504 RRCID -> 219085 COMPL. DATE 02/20/2008 TOTAL DEPTH 16700 PERF.15077 - 16618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2911	X	2911	-0-	-0-	-0-	242	1	2637	2	N	29	200	1			27
							32	9									
09	2689	X	2689	-0-	-0-	-0-	224	1	2432	2	N	30	25	1			32
							33	9									
*10	2855	X	2855	-0-	-0-	-0-	235	1	2535	2	N	77	32	1			77
							85	9									
11	2550	X	2380	-0-	-170	-0-	203	1	2147	2	N	27	29	1			75
							30	9									
12	2635	X	2481	-0-	-154	-0-	193	1	2252	2	N	33	34	1			74
							36	9									
*01	2428	N	2428	-0-	-0-	-0-	176	1	2125	2	N	115	25	1			164
							127	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
MOORE-STATE WELL #: 1 RRCID -> 221222 COMPL. DATE 04/02/2010 TOTAL DEPTH 16500 PERF.12777 - 14881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6105	X	6105	-0-	-0-	-0-	992	1	5023	2	N	82					136
							90	9									
09	6206	X	6206	-0-	-0-	-0-	1044	1	5070	2	N	84	184	1			36
							92	9									
*10	6307	X	6307	-0-	-0-	-0-	1074	1	5114	2	N	108					144
							119	9									
11	5944	X	5944	-0-	-0-	-0-	1041	1	4811	2	N	84					228
							92	9									
12	6069	X	6069	-0-	-0-	-0-	1074	1	4908	2	N	79	182	1			125
							87	9									
*01	5993	X	5993	-0-	-0-	-0-	1079	1	4789	2	N	114	162	1			77
							125	9									

STILES 24 WELL #: 3024 RRCID -> 221342 COMPL. DATE 05/06/2008 TOTAL DEPTH 16400 PERF.12537 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	2969	-0-	-379	-0-	242	1	2632	2	N	86	4	1			273
							95	9									
09	3000	X	2928	-0-	-72	-0-	234	1	2551	2	N	130	185	1			218
							143	9									
*10	3145	X	3145	-0-	-0-	-0-	266	1	2871	2	N	7	7	1			218
							8	9									
11	3444	X	3444	-0-	-0-	-0-	296	1	3128	2	N	18	8	1			228
							20	9									
12	3726	X	3726	-0-	-0-	-0-	293	1	3422	2	N	10	10	1			228
							11	9									
*01	3606	X	3606	-0-	-0-	-0-	275	1	3323	2	N	7	7	1			228
							8	9									

STILES 16 WELL #: 2016 RRCID -> 221361 COMPL. DATE 06/13/2012 TOTAL DEPTH 16595 PERF.12885 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7822	X	7822	-0-	-0-	-0-	652	1	7104	2	N	60	12	1	2	8	149
							66	9									
09	7467	X	7467	-0-	-0-	-0-	620	1	6746	2	N	92	199	1			42
							101	9									
*10	8091	X	8091	-0-	-0-	-0-	685	1	7385	2	N	19	19	1			42
							21	9									
11	7320	X	7320	-0-	-0-	-0-	626	1	6610	2	N	76	17	1			101
							84	9									
12	7445	X	7445	-0-	-0-	-0-	583	1	6805	2	N	52	19	1	3	8	131
							57	9									
*01	7414	X	7414	-0-	-0-	-0-	563	1	6808	2	N	39	15	1			155
							43	9									

STILES 4 WELL #: 404 RRCID -> 221365 COMPL. DATE 06/15/2006 TOTAL DEPTH 15100 PERF. 1342 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	169	-0-	-389	-0-	4	1	47	2	N	107	59	1			69
							118	9									
09	540	N	43	-0-	-497	-0-	4	1	39	2	N	-0-					69
*10	31	N	-0-	-0-	-31	-0-					N	-0-					69
11	150	N	-0-	-0-	-150	-0-					N	3	60	1			12
12	31	N	-0-	-0-	-31	-0-					N	-0-					12
01	0	N	-0-	-0-	-0-	-0-					N	-0-					12

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 6068 RRCID -> 222930 COMPL. DATE 06/26/2008 TOTAL DEPTH 16693 PERF.12799 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4991	X	4571	-0-	-420	-0-	375	1	4085	2	N	101	6	1			193
							111	9									
09	4830	X	3980	-0-	-850	-0-	332	1	3607	2	N	37	191	1			39
							41	9									
*10	4712	X	4328	-0-	-384	-0-	362	1	3903	2	N	57	9	1			87
							63	9									
11	4470	X	4042	-0-	-428	-0-	349	1	3683	2	N	9	9	1			87
							10	9									
12	4557	X	4337	-0-	-220	-0-	335	1	3912	2	N	82	10	1			159
							90	9									
01	4557	X	4079	-0-	-478	-0-	311	1	3759	2	N	8	8	1			159
							9	9									

STILES 17 WELL #: 2017 RRCID -> 223691 COMPL. DATE 10/08/2006 TOTAL DEPTH 16870 PERF.14618 - 15602

08	403	N	155	-0-	-248	-0-	13	1	142	2	N	-0-					43
09	390	N	177	-0-	-213	-0-	15	1	162	2	N	-0-					43
*10	31	N	-0-	-0-	-31	-0-					N	-0-					43
11	150	N	-0-	-0-	-150	-0-					N	24	44	1			23
12	186	N	-0-	-0-	-186	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23

STILES 3 WELL #: 403 RRCID -> 223906 COMPL. DATE 07/12/2005 TOTAL DEPTH 17000 PERF.12629 - 16312

08	2945	X	2446	-0-	-499	-0-	200	1	2179	2	N	61	4	1			220
							67	9									
09	2790	X	2534	-0-	-256	-0-	208	1	2268	2	N	53	190	1			83
							58	9									
*10	2883	X	2744	-0-	-139	-0-	228	1	2455	2	N	55	6	1			132
							61	9									
11	2555	X	2555	-0-	-0-	-0-	221	1	2328	2	N	5	6	1			131
							6	9									
12	2650	X	2650	-0-	-0-	-0-	209	1	2433	2	N	7	7	1			131
							8	9									
01	2604	X	2591	-0-	-13	-0-	197	1	2387	2	N	6	5	1			132
							7	9									

STILES 1 WELL #: 301 RRCID -> 224706 COMPL. DATE 09/09/2009 TOTAL DEPTH 16815 PERF.12739 - 15118

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

STILES 1 WELL #: 401 RRCID -> 224877 COMPL. DATE N/A TOTAL DEPTH 16810 PERF.14689 - 16687

08	1736	N	-0-	-0-	-1736	-0-					N	-0-					33
09	1080	N	-0-	-0-	-1080	-0-					N	-0-					33
*10	93	N	-0-	-0-	-93	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 6018R RRCID -> 227451 COMPL. DATE 05/19/2010 TOTAL DEPTH 16500 PERF.12553 - 14476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5580	X	4952	-0-	-628	-0-	416	1	4528	2	N	7	7	1			123
							8	9									
09	5608	X	5608	-0-	-0-	-0-	464	1	5053	2	N	83	188	1			18
							91	9									
*10	5734	X	5734	-0-	-0-	-0-	486	1	5234	2	N	13	13	1			18
							14	9									
11	5310	X	5310	-0-	-0-	-0-	455	1	4799	2	N	51	12	1			57
							56	9									
12	5653	X	5653	-0-	-0-	-0-	441	1	5149	2	N	57	14	1			100
							63	9									
01	5580	X	5342	-0-	-238	-0-	407	1	4922	2	N	12	11	1			101
							13	9									

BARTZ 19 WELL #: 7019 RRCID -> 228319 COMPL. DATE 10/16/2008 TOTAL DEPTH 16616 PERF.12771 - 14534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1744	-0-	-85	-0-	137	1	1491	2	N	105	3	1			138
							116	9									
09	1770	N	1768	-0-	-2	-0-	148	1	1609	2	N	10	3	1			145
							11	9									
*10	1891	N	1891	-0-	-0-	-0-	160	1	1725	2	N	5	5	1			145
							6	9									
11	1704	N	1704	-0-	-0-	-0-	147	1	1548	2	N	8	4	1			149
							9	9									
12	1829	N	1780	-0-	-49	-0-	135	1	1581	2	N	58	183	1			24
							64	9									
*01	1717	N	1717	-0-	-0-	-0-	131	1	1582	2	N	4	4	1			24
							4	9									

STILES 1 WELL #: 601 RRCID -> 228350 COMPL. DATE 03/16/2007 TOTAL DEPTH 16715 PERF.14935 - 16614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	X	2142	-0-	-524	-0-	180	1	1959	2	N	3	3	1			19
							3	9									
09	1920	X	1894	-0-	-26	-0-	159	1	1731	2	N	4	4	1			19
							4	9									
*10	1756	X	1756	-0-	-0-	-0-	149	1	1603	2	N	4	4	1			19
							4	9									
*11	1544	X	1544	-0-	-0-	-0-	133	1	1407	2	N	4	4	1			19
							4	9									
*12	1690	N	1690	-0-	-0-	-0-	133	1	1553	2	N	4	4	1			19
							4	9									
*01	1362	N	1362	-0-	-0-	-0-	104	1	1255	2	N	3	3	1			19
							3	9									

STILES 1 WELL #: 501 RRCID -> 228541 COMPL. DATE 11/05/2009 TOTAL DEPTH 16794 PERF.13102 - 14656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CALCOTE 63 WELL #: 2 RRCID -> 228560 COMPL. DATE 05/18/2007 TOTAL DEPTH 16507 PERF.13550 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1503	N	1503	-0-	-0-	-0-	1499	2	4	9	N	4					71
09	1440	N	1076	-0-	-364	-0-	1076	2			N	-0-					71
*10	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					71
11	1616	N	1616	-0-	-0-	-0-	1616	2			N	-0-					71
12	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					71
*01	1647	N	1647	-0-	-0-	-0-	1602	2	45	9	N	41	55	1			57

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 6017 RRCID -> 228600 COMPL. DATE 12/12/2007 TOTAL DEPTH 16478 PERF.14607 - 16314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1903	-0-	-50	-0-	159	1	1730	2	N	13	184	1			47
							14	9									
09	1890	N	1787	-0-	-103	-0-	150	1	1631	2	N	5	4	1			48
							6	9									
*10	1922	N	1772	-0-	-150	-0-	150	1	1618	2	N	4	4	1			48
							4	9									
11	1830	N	1687	-0-	-143	-0-	146	1	1537	2	N	4	4	1			48
							4	9									
12	1873	N	1873	-0-	-0-	-0-	143	1	1671	2	N	54	5	1			97
							59	9									
*01	1760	N	1760	-0-	-0-	-0-	134	1	1620	2	N	5	4	1			98
							6	9									

STILES 18 WELL #: 8018 RRCID -> 228601 COMPL. DATE 05/23/2010 TOTAL DEPTH 16590 PERF.12657 - 14583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1518	N	1518	-0-	-0-	-0-	127	1	1389	2	N	2	2	1			136
							2	9									
09	1806	N	1806	-0-	-0-	-0-	152	1	1651	2	N	3	3	1			136
							3	9									
*10	1847	N	1847	-0-	-0-	-0-	151	1	1630	2	N	60	192	1			4
							66	9									
11	1666	N	1666	-0-	-0-	-0-	144	1	1518	2	N	4	4	1			4
							4	9									
12	1865	N	1865	-0-	-0-	-0-	147	1	1712	2	N	5	5	1			4
							6	9									
*01	1755	N	1755	-0-	-0-	-0-	134	1	1617	2	N	4	4	1			4
							4	9									

STILES 1 WELL #: 801 RRCID -> 228628 COMPL. DATE 07/20/2011 TOTAL DEPTH 16805 PERF.12662 - 16608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7697	X	7697	-0-	-0-	-0-	638	1	6949	2	N	100	31	1			149
							110	9									
09	8719	X	8719	-0-	-0-	-0-	727	1	7913	2	N	72	40	1			181
							79	9									
*10	10275	X	10275	-0-	-0-	-0-	862	1	9293	2	N	109	236	1			54
							120	9									
*11	9482	X	9482	-0-	-0-	-0-	816	1	8614	2	N	47	49	1			52
							52	9									
*12	9836	X	9836	-0-	-0-	-0-	767	1	8948	2	N	110	56	1			106
							121	9									
*01	8454	X	8454	-0-	-0-	-0-	642	1	7768	2	N	40	39	1			107
							44	9									

STILES 4 WELL #: 804 RRCID -> 228686 COMPL. DATE 09/04/2008 TOTAL DEPTH 16694 PERF.12599 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1685	-0-	-113	-0-	141	1	1541	2	N	3	3	1			22
							3	9									
09	1800	N	1624	-0-	-176	-0-	136	1	1485	2	N	3	3	1			22
							3	9									
*10	1784	N	1784	-0-	-0-	-0-	146	1	1574	2	N	58	4	1			76
							64	9									
11	1620	N	1341	-0-	-279	-0-	109	1	1154	2	N	71	3	1			144
							78	9									
12	1674	N	1451	-0-	-223	-0-	114	1	1333	2	N	4	4	1			144
							4	9									
*01	1626	N	1626	-0-	-0-	-0-	124	1	1499	2	N	3	3	1			144
							3	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 1368 RRCID -> 229820 COMPL. DATE 09/04/2008 TOTAL DEPTH 16720 PERF.12722 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	55	-0-	-627	-0-	5	1	50	2	N	-0-					136
09	690	N	-0-	-0-	-690	-0-					N	-0-					136
*10	62	N	-0-	-0-	-62	-0-					N	-0-					136
11	60	N	-0-	-0-	-60	-0-					N	-0-					136
12	0	N	-0-	-0-	-0-	-0-					N	-0-					136
01	0	N	-0-	-0-	-0-	-0-					N	-0-					136

STILES 1 WELL #: 901 RRCID -> 230021 COMPL. DATE 10/09/2009 TOTAL DEPTH 16750 PERF.12670 - 14644

08	1612	X	1461	-0-	-151	-0-	123	1	1336	2	N	2	2	1			37
							2	9									
09	1560	X	1411	-0-	-149	-0-	115	1	1254	2	N	38	3	1			72
							42	9									
*10	1499	N	1499	-0-	-0-	-0-	127	1	1368	2	N	4	4	1			72
							4	9									
*11	1336	N	1336	-0-	-0-	-0-	112	1	1182	2	N	38	3	1			107
							42	9									
*12	1426	N	1426	-0-	-0-	-0-	112	1	1310	2	N	4	4	1			107
							4	9									
*01	1429	N	1429	-0-	-0-	-0-	104	1	1262	2	N	57	3	1			161
							63	9									

STILES 68 WELL #: 1268 RRCID -> 230827 COMPL. DATE 02/27/2007 TOTAL DEPTH 16701 PERF.14822 - 16010

08	3205	X	3205	-0-	-0-	-0-	260	1	2827	2	N	107	5	1			197
							118	9									
09	2968	X	2968	-0-	-0-	-0-	247	1	2692	2	N	26	183	1			40
							29	9									
*10	2925	X	2925	-0-	-0-	-0-	248	1	2669	2	N	7	7	1			40
							8	9									
11	3061	X	3061	-0-	-0-	-0-	254	1	2676	2	N	119	7	1			152
							131	9									
12	2816	X	2816	-0-	-0-	-0-	222	1	2587	2	N	6	7	1			151
							7	9									
*01	2933	X	2933	-0-	-0-	-0-	219	1	2651	2	N	57	6	1			202
							63	9									

STILES 17 WELL #: 7017 RRCID -> 231293 COMPL. DATE 11/09/2010 TOTAL DEPTH 16472 PERF.12596 - 14489

08	4788	X	4788	-0-	-0-	-0-	1380	1	3341	2	N	61	6	1			182
							67	9									
09	4677	X	4677	-0-	-0-	-0-	1349	1	3320	2	N	7	7	1			182
							8	9									
*10	4129	X	4129	-0-	-0-	-0-	1241	1	2843	2	N	41	193	1			30
							45	9									
11	4923	X	4923	-0-	-0-	-0-	1333	1	3536	2	N	49	9	1			70
							54	9									
12	4295	X	4295	-0-	-0-	-0-	1218	1	3067	2	N	9	9	1			70
							10	9									
*01	4313	X	4313	-0-	-0-	-0-	1263	1	3042	2	N	7	7	1			70
							8	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 1303R RRCID -> 231443 COMPL. DATE 02/19/2012 TOTAL DEPTH 16771 PERF.12361 - 16675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	977	-0-	-139	-0-		82	1	893	2	N	2	2	1			71
								2	9									
09	1200	N	1007	-0-	-193	-0-		85	1	920	2	N	2	2	1			71
								2	9									
*10	1126	N	1126	-0-	-0-	-0-		90	1	972	2	N	58	3	1			126
								64	9									
11	960	N	898	-0-	-62	-0-		78	1	818	2	N	2	2	1			126
								2	9									
12	1054	N	907	-0-	-147	-0-		71	1	828	2	N	7	2	1			131
								8	9									
*01	829	N	829	-0-	-0-	-0-		63	1	764	2	N	2	2	1			131
								2	9									

STILES 1 WELL #: 1001 RRCID -> 232182 COMPL. DATE 09/05/2007 TOTAL DEPTH 16780 PERF.14985 - 16686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	X	-0-	-0-	-1147	-0-						N	-0-					17
09	960	X	-0-	-0-	-960	-0-						N	-0-					17
*10	961	X	-0-	-0-	-961	-0-						N	-0-					17
*11	0	X	-0-	-0-	-0-	-0-						N	-0-					17
*12	0	X	-0-	-0-	-0-	-0-						N	-0-					17
01	0	X	-0-	-0-	-0-	-0-						N	-0-					17

STILES 18 WELL #: 9018 RRCID -> 232604 COMPL. DATE 08/26/2009 TOTAL DEPTH 16526 PERF.12594 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1670	N	1670	-0-	-0-	-0-		140	1	1528	2	N	2	2	1			16
								2	9									
09	1740	N	1569	-0-	-171	-0-		129	1	1409	2	N	28	3	1			41
								31	9									
*10	1705	N	1661	-0-	-44	-0-		135	1	1453	2	N	66	4	1			103
								73	9									
11	1620	N	1340	-0-	-280	-0-		116	1	1222	2	N	2	3	1			102
								2	9									
12	1612	N	1545	-0-	-67	-0-		122	1	1419	2	N	4	4	1			102
								4	9									
*01	1297	N	1297	-0-	-0-	-0-		99	1	1194	2	N	4	3	1			103
								4	9									

STILES 16 WELL #: 3016 RRCID -> 232881 COMPL. DATE 04/27/2010 TOTAL DEPTH 16610 PERF.12505 - 14222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5952	X	5873	-0-	-79	-0-		5776	2	97	9	N	88					198
09	5640	X	5617	-0-	-23	-0-		5584	2	33	9	N	30	184	1			44
*10	6076	X	5483	-0-	-593	-0-		5465	2	18	9	N	16					60
11	5880	X	4378	-0-	-1502	-0-		4378	2			N	-0-					60
12	6076	X	4478	-0-	-1598	-0-		4478	2			N	-0-					60
01	5859	X	4425	-0-	-1434	-0-		4425	2			N	-0-					60

BARTZ 19 WELL #: 1019 RRCID -> 232889 COMPL. DATE 08/25/2009 TOTAL DEPTH 16600 PERF.12648 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2340	N	2340	-0-	-0-	-0-		2205	2	135	9	N	123	178	1			52
09	2602	N	2602	-0-	-0-	-0-		2602	2			N	-0-					52
*10	2683	N	2683	-0-	-0-	-0-		2683	2			N	-0-					52
11	2687	N	2687	-0-	-0-	-0-		2687	2			N	-0-					52
12	2717	N	2717	-0-	-0-	-0-		2717	2			N	-0-					52
*01	2612	N	2612	-0-	-0-	-0-		2587	2	25	9	N	23					75

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 1168 RRCID -> 233496 COMPL. DATE 07/30/2010 TOTAL DEPTH 16927 PERF.12764 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3269	X	3269	-0-	-0-	-0-	271	1	2947	2	N	46	5	1			71
							51	9									
09	3027	X	3027	-0-	-0-	-0-	250	1	2720	2	N	52	6	1			117
							57	9									
*10	3267	X	3267	-0-	-0-	-0-	275	1	2961	2	N	28	8	1			137
							31	9									
11	2880	X	2880	-0-	-0-	-0-	244	1	2579	2	N	52	7	1			182
							57	9									
12	3188	X	3188	-0-	-0-	-0-	246	1	2870	2	N	65	196	1			51
							72	9									
*01	3174	X	3174	-0-	-0-	-0-	242	1	2923	2	N	8	7	1			52
							9	9									

STILES 4 WELL #: 604 RRCID -> 234120 COMPL. DATE 11/13/2009 TOTAL DEPTH 16565 PERF.12554 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3990	X	3990	-0-	-0-	-0-	332	1	3617	2	N	37	6	1			201
							41	9									
09	3800	X	3800	-0-	-0-	-0-	319	1	3473	2	N	7	7	1			201
							8	9									
*10	4121	X	4121	-0-	-0-	-0-	341	1	3678	2	N	93	196	1			98
							102	9									
11	3915	X	3915	-0-	-0-	-0-	335	1	3532	2	N	44	9	1			133
							48	9									
12	3907	X	3907	-0-	-0-	-0-	308	1	3588	2	N	10	10	1			133
							11	9									
*01	3914	X	3914	-0-	-0-	-0-	298	1	3607	2	N	8	8	1			133
							9	9									

STILES 4 WELL #: 904 RRCID -> 234569 COMPL. DATE 07/12/2011 TOTAL DEPTH 16650 PERF.12541 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	3204	-0-	-113	-0-	265	1	2889	2	N	45	5	1			101
							50	9									
09	3150	X	2877	-0-	-273	-0-	239	1	2596	2	N	38	6	1			133
							42	9									
*10	3255	X	2983	-0-	-272	-0-	247	1	2666	2	N	64	187	1			10
							70	9									
11	3090	X	2705	-0-	-385	-0-	234	1	2465	2	N	5	6	1			9
							6	9									
12	3193	X	2873	-0-	-320	-0-	220	1	2566	2	N	79	7	1			81
							87	9									
01	3193	X	2790	-0-	-403	-0-	211	1	2554	2	N	23	6	1			98
							25	9									

STILES 18 WELL #: 1018 RRCID -> 235288 COMPL. DATE 12/03/2009 TOTAL DEPTH 16430 PERF.12597 - 14579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3595	X	3595	-0-	-0-	-0-	1058	1	2408	2	N	117	4	1			163
							129	9									
09	1891	X	1891	-0-	-0-	-0-	343	1	1529	2	N	17	163	1			17
							19	9									
*10	1721	X	1721	-0-	-0-	-0-	146	1	1569	2	N	5	4	1			18
							6	9									
11	1343	X	1343	-0-	-0-	-0-	116	1	1225	2	N	2	3	1			17
							2	9									
12	1962	X	1962	-0-	-0-	-0-	468	1	1490	2	N	4	4	1			17
							4	9									
*01	2255	X	2255	-0-	-0-	-0-	172	1	2077	2	N	5	4	1			18
							6	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 8017 RRCID -> 235322 COMPL. DATE 11/19/2009 TOTAL DEPTH 16580 PERF.12547 - 14401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3089	X	3089	-0-	-0-	-0-	258	1	2809	2	N	20	5	1			116
							22	9									
09	3213	X	3213	-0-	-0-	-0-	265	1	2878	2	N	64	170	1			10
							70	9									
*10	2638	X	2638	-0-	-0-	-0-	223	1	2407	2	N	7	7	1			10
							8	9									
11	2300	X	2300	-0-	-0-	-0-	199	1	2097	2	N	4	5	1			9
							4	9									
12	2411	X	2411	-0-	-0-	-0-	190	1	2214	2	N	6	6	1			9
							7	9									
*01	2215	X	2215	-0-	-0-	-0-	168	1	2032	2	N	14	5	1			18
							15	9									

BARTZ 19 WELL #: 1119 RRCID -> 235569 COMPL. DATE 11/11/2009 TOTAL DEPTH 16600 PERF.12688 - 14624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2377	N	2377	-0-	-0-	-0-	192	1	2089	2	N	87	184	1			7
							96	9									
09	2220	N	2151	-0-	-69	-0-	181	1	1964	2	N	5	4	1			8
							6	9									
*10	2294	N	2213	-0-	-81	-0-	187	1	2020	2	N	5	5	1			8
							6	9									
11	2310	N	2077	-0-	-233	-0-	179	1	1892	2	N	5	5	1			8
							6	9									
12	2232	N	2119	-0-	-113	-0-	167	1	1946	2	N	5	6	1			7
							6	9									
*01	2125	N	2125	-0-	-0-	-0-	162	1	1957	2	N	5	4	1			8
							6	9									

MARILYN WELL #: 105 RRCID -> 236207 COMPL. DATE 03/21/2008 TOTAL DEPTH 16510 PERF.15146 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9858	X	-0-	-0-	-9858	-0-					N	-0-					20
09	7260	X	-0-	-0-	-7260	-0-					N	-0-					20
*10	7502	X	-0-	-0-	-7502	-0-					N	-0-					20
11	6210	X	-0-	-0-	-6210	-0-					N	-0-					20
12	558	X	-0-	-0-	-558	-0-					N	-0-					20
01	0	X	-0-	-0-	-0-	-0-					N	-0-					20

STILES 24 WELL #: 4024 RRCID -> 236252 COMPL. DATE 04/28/2011 TOTAL DEPTH 16555 PERF.12500 - 14356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5487	X	5151	-0-	-336	-0-	428	1	4658	2	N	59	8	1			166
							65	9									
09	5310	X	4907	-0-	-403	-0-	412	1	4484	2	N	10	10	1			166
							11	9									
*10	5301	X	5081	-0-	-220	-0-	422	1	4549	2	N	100	196	1			70
							110	9									
11	4980	X	4935	-0-	-45	-0-	426	1	4497	2	N	11	11	1			70
							12	9									
12	5146	X	4979	-0-	-167	-0-	389	1	4536	2	N	49	13	1			106
							54	9									
01	5146	X	4898	-0-	-248	-0-	373	1	4513	2	N	11	10	1			107
							12	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 1503 RRCID -> 236253 COMPL. DATE 05/05/2010 TOTAL DEPTH 16600 PERF.12554 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	X	3410	-0-	-589	-0-	282	1	3076	2	N	47	188	1			15
							52	9									
09	3780	X	3231	-0-	-549	-0-	261	1	2839	2	N	119	6	1			128
							131	9									
*10	3658	X	3383	-0-	-275	-0-	286	1	3087	2	N	9	8	1			129
							10	9									
11	3480	X	3392	-0-	-88	-0-	287	1	3024	2	N	74	185	1			18
							81	9									
12	3565	X	3439	-0-	-126	-0-	271	1	3158	2	N	9	9	1			18
							10	9									
*01	3422	X	3422	-0-	-0-	-0-	261	1	3153	2	N	7	7	1			18
							8	9									

BUCKINGHAM WELL #: 105 RRCID -> 236920 COMPL. DATE 04/02/2008 TOTAL DEPTH 16575 PERF.15170 - 16472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	X	1163	-0-	-976	-0-	1161	2	2	9	N	2					40
09	2070	X	980	-0-	-1090	-0-	980	2			N	-0-					40
*10	2139	X	999	-0-	-1140	-0-	999	2			N	-0-					40
11	2070	X	1708	-0-	-362	-0-	1708	2			N	-0-					40
12	1488	X	1209	-0-	-279	-0-	1209	2			N	-0-					40
*01	1304	X	1304	-0-	-0-	-0-	1304	2			N	-0-					40

STILES 1 WELL #: 1101 RRCID -> 238623 COMPL. DATE 09/28/2009 TOTAL DEPTH 16785 PERF.12680 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	44	-0-	-545	-0-	4	1	40	2	N	-0-					29
09	720	N	-0-	-0-	-720	-0-					N	-0-					29
*10	62	N	-0-	-0-	-62	-0-					N	-0-					29
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					29
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					29
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28

STILES 68 WELL #: 1468R RRCID -> 238865 COMPL. DATE 07/24/2012 TOTAL DEPTH 16819 PERF.12690 - 16697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5301	X	5172	-0-	-129	-0-	435	1	4737	2	N	-0-					7
09	5130	X	4595	-0-	-535	-0-	387	1	4208	2	N	-0-					7
*10	5301	X	4913	-0-	-388	-0-	416	1	4484	2	N	12	10	1			9
							13	9									
*11	5655	X	5655	-0-	-0-	-0-	480	1	5069	2	N	96	13	1			92
							106	9									
12	5722	X	5722	-0-	-0-	-0-	445	1	5187	2	N	82	15	1			159
							90	9									
*01	5285	X	5285	-0-	-0-	-0-	399	1	4828	2	N	53	203	1			9
							58	9									

STILES 16 WELL #: 6016 RRCID -> 239388 COMPL. DATE 06/29/2012 TOTAL DEPTH 16618 PERF.12548 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7750	X	6340	-0-	-1410	-0-	529	1	5759	2	N	47	10	1			100
							52	9									
09	6720	X	6072	-0-	-648	-0-	503	1	5475	2	N	85	130	1			55
							94	9									
*10	6727	X	5879	-0-	-848	-0-	498	1	5366	2	N	14	14	1			55
							15	9									
11	6210	X	5712	-0-	-498	-0-	493	1	5205	2	N	13	13	1			55
							14	9									
12	6355	X	5294	-0-	-1061	-0-	417	1	4863	2	N	13	14	1			54
							14	9									
01	6355	X	5239	-0-	-1116	-0-	396	1	4785	2	N	53	11	1			96
							58	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 4016 RRCID -> 240874 COMPL. DATE 11/09/2010 TOTAL DEPTH 16501 PERF.12403 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5828	X	5604	-0-	-224	-0-	454	1	4945	2	N	186	9	1			379
							205	9									
09	5670	X	5573	-0-	-97	-0-	467	1	5085	2	N	19	190	1			208
							21	9									
*10	5859	X	5569	-0-	-290	-0-	472	1	5083	2	N	13	13	1			208
							14	9									
11	5670	X	5325	-0-	-345	-0-	455	1	4806	2	N	58	200	1			66
							64	9									
12	5828	X	5444	-0-	-384	-0-	429	1	5001	2	N	13	14	1			65
							14	9									
01	5766	X	5442	-0-	-324	-0-	408	1	4931	2	N	94	11	1			148
							103	9									

STILES 18 WELL #: 1218 RRCID -> 240947 COMPL. DATE 05/18/2010 TOTAL DEPTH 16625 PERF.12617 - 14556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	3374	-0-	-129	-0-	283	1	3085	2	N	5	5	1			143
							6	9									
09	3390	X	3326	-0-	-64	-0-	270	1	2935	2	N	110	190	1			63
							121	9									
*10	3503	X	3093	-0-	-410	-0-	262	1	2822	2	N	8	8	1			63
							9	9									
11	3330	X	2988	-0-	-342	-0-	258	1	2722	2	N	7	7	1			63
							8	9									
12	3441	X	3049	-0-	-392	-0-	240	1	2800	2	N	8	8	1			63
							9	9									
01	3441	X	3082	-0-	-359	-0-	233	1	2818	2	N	28	6	1			85
							31	9									

STILES 18 WELL #: 1118 RRCID -> 242354 COMPL. DATE 06/12/2010 TOTAL DEPTH 16550 PERF.12592 - 14558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	2114	-0-	-769	-0-	951	1	1120	2	N	39	2	1			104
							43	9									
09	2700	X	1382	-0-	-1318	-0-	198	1	1178	2	N	5	2	1			107
							6	9									
*10	2046	X	1481	-0-	-565	-0-	119	1	1287	2	N	68	3	1			172
							75	9									
11	2040	X	1640	-0-	-400	-0-	140	1	1479	2	N	19	179	1			12
							21	9									
12	2743	X	2743	-0-	-0-	-0-	216	1	2518	2	N	8	7	1			13
							9	9									
*01	3254	X	3254	-0-	-0-	-0-	248	1	2998	2	N	7	7	1			13
							8	9									

STILES 24 WELL #: 5024 RRCID -> 242474 COMPL. DATE 09/07/2010 TOTAL DEPTH 16398 PERF.12605 - 16258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	3364	-0-	-325	-0-	282	1	3076	2	N	5	5	1			72
							6	9									
09	3331	X	3331	-0-	-0-	-0-	278	1	3025	2	N	25	6	1			91
							28	9									
*10	3414	X	3414	-0-	-0-	-0-	286	1	3085	2	N	39	8	1			122
							43	9									
11	3300	X	3257	-0-	-43	-0-	281	1	2968	2	N	7	8	1			121
							8	9									
12	3441	X	3281	-0-	-160	-0-	258	1	3013	2	N	9	9	1			121
							10	9									
01	3441	X	3214	-0-	-227	-0-	245	1	2961	2	N	7	7	1			121
							8	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 1219 RRCID -> 242737 COMPL. DATE 04/05/2010 TOTAL DEPTH 16583 PERF.12682 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	STILES 4				WELL #: 1004	RRCID -> 242781	COMPL. DATE 08/30/2011				TOTAL DEPTH 16675		PERF.12676 - 14614				
08	3317	X	2945	-0-	-372	-0-	1094	1	1790	2	N	55	3	1			79
							61	9									
09	3453	X	3453	-0-	-0-	-0-	1238	1	2107	2	N	98	4	1			173
							108	9									
*10	3255	X	1087	-0-	-2168	-0-	1031	1	56	9	N	51	196	1			28
11	3150	X	879	-0-	-2271	-0-	879	1			N	-0-					28
12	3565	X	218	-0-	-3347	-0-	164	1	54	9	N	49					77
01	3565	X	-0-	-0-	-3565	-0-					N	47					124
	STILES 16				WELL #: 8016	RRCID -> 242782	COMPL. DATE 09/07/2010				TOTAL DEPTH 16625		PERF.12506 - 16410				
08	5548	X	5548	-0-	-0-	-0-	463	1	5043	2	N	38	8	1			152
							42	9									
09	5324	X	5324	-0-	-0-	-0-	441	1	4802	2	N	74	188	1			38
							81	9									
*10	3954	X	3954	-0-	-0-	-0-	334	1	3601	2	N	17	10	1			45
							19	9									
11	4684	X	4684	-0-	-0-	-0-	402	1	4241	2	N	37	10	1			72
							41	9									
12	4940	X	4940	-0-	-0-	-0-	389	1	4537	2	N	13	13	1			72
							14	9									
*01	3754	X	3754	-0-	-0-	-0-	281	1	3401	2	N	65	8	1			129
							72	9									
	CALCOTE 63				WELL #: 3	RRCID -> 242817	COMPL. DATE 09/12/2008				TOTAL DEPTH 16955		PERF.14868 - 16806				
08	6820	X	5881	-0-	-939	-0-	5881	2			N	-0-					65
09	6600	X	5608	-0-	-992	-0-	5606	2	2	9	N	2					67
*10	6696	X	5467	-0-	-1229	-0-	5467	2			N	-0-					67
11	6240	X	5054	-0-	-1186	-0-	5054	2			N	-0-					67
12	6200	X	5187	-0-	-1013	-0-	5187	2			N	-0-					67
01	5890	X	4778	-0-	-1112	-0-	4778	2			N	-0-					67
	STILES 4				WELL #: 1104	RRCID -> 243932	COMPL. DATE 05/20/2011				TOTAL DEPTH 16726		PERF.12652 - 16621				
08	4182	X	4182	-0-	-0-	-0-	347	1	3778	2	N	52	6	1			99
							57	9									
09	3483	X	3483	-0-	-0-	-0-	292	1	3183	2	N	7	7	1			99
							8	9									
*10	3224	X	2948	-0-	-276	-0-	250	1	2690	2	N	7	7	1			99
							8	9									
11	3780	X	3342	-0-	-438	-0-	286	1	3017	2	N	35	7	1			127
							39	9									
12	3906	X	2849	-0-	-1057	-0-	223	1	2596	2	N	27	8	1			146
							30	9									
01	3906	X	3294	-0-	-612	-0-	248	1	3006	2	N	36	102	1			80
							40	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 9017 RRCID -> 243933 COMPL. DATE 10/26/2009 TOTAL DEPTH 16500 PERF.12598 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2171	N	2171	-0-	-0-	-0-	182	1	1986	2	N	3	3	1			199
							3	9									
09	2119	N	2119	-0-	-0-	-0-	173	1	1887	2	N	54	187	1			66
							59	9									
*10	2263	N	2126	-0-	-137	-0-	180	1	1940	2	N	5	5	1			66
							6	9									
11	2100	N	1936	-0-	-164	-0-	167	1	1763	2	N	5	5	1			66
							6	9									
12	2201	N	2163	-0-	-38	-0-	170	1	1986	2	N	6	6	1			66
							7	9									
*01	2133	N	2133	-0-	-0-	-0-	163	1	1966	2	N	4	4	1			66
							4	9									

STILES 3 WELL #: 1403 RRCID -> 244687 COMPL. DATE 08/04/2010 TOTAL DEPTH 16780 PERF.12678 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5704	X	5125	-0-	-579	-0-	419	1	4560	2	N	133	8	1			167
							146	9									
09	5430	X	4880	-0-	-550	-0-	407	1	4430	2	N	39	194	1			12
							43	9									
*10	5487	X	5105	-0-	-382	-0-	428	1	4615	2	N	56	12	1			56
							62	9									
11	5040	X	4898	-0-	-142	-0-	421	1	4447	2	N	27	11	1			72
							30	9									
12	5208	X	3759	-0-	-1449	-0-	286	1	3342	2	N	119	10	1			181
							131	9									
01	5115	X	4564	-0-	-551	-0-	346	1	4185	2	N	30	197	1			14
							33	9									

SALLIE WELL #: 305 RRCID -> 245019 COMPL. DATE 11/03/2010 TOTAL DEPTH 16850 PERF.12514 - 14651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	700	N	700	-0-	-0-	-0-	700	2			N	-0-					23
09	150	N	-0-	-0-	-150	-0-					N	-0-					23
*10	651	N	-0-	-0-	-651	-0-					N	-0-					23
11	690	N	-0-	-0-	-690	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23

STILES 3 WELL #: 1103 RRCID -> 245452 COMPL. DATE 03/16/2011 TOTAL DEPTH 16750 PERF.12699 - 16531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2249	-0-	-572	-0-	189	1	2057	2	N	3	3	1			56
							3	9									
09	2520	X	2214	-0-	-306	-0-	186	1	2024	2	N	4	4	1			56
							4	9									
*10	2449	X	2210	-0-	-239	-0-	187	1	2017	2	N	5	5	1			56
							6	9									
11	2257	X	2257	-0-	-0-	-0-	191	1	2020	2	N	42	5	1			93
							46	9									
12	2294	X	2256	-0-	-38	-0-	170	1	1986	2	N	91	6	1			178
							100	9									
01	2294	X	2212	-0-	-82	-0-	166	1	2003	2	N	39	198	1			19
							43	9									

SANDRA WELL #: 1019 RRCID -> 246130 COMPL. DATE 08/10/2011 TOTAL DEPTH 16900 PERF.12774 - 14885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11081	X	11081	-0-	-0-	-0-	11081	2			N	-0-					115
09	9358	X	9358	-0-	-0-	-0-	9279	2	79	9	N	72					187
*10	6723	X	6723	-0-	-0-	-0-	6691	2	32	9	N	29	181	1			35
11	7574	X	7574	-0-	-0-	-0-	7519	2	55	9	N	50					85
12	8114	X	8114	-0-	-0-	-0-	8081	2	33	9	N	30					115
*01	8049	X	8049	-0-	-0-	-0-	8049	2			N	-0-					115

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 1017 RRCID -> 246131 COMPL. DATE 08/16/2010 TOTAL DEPTH 16595 PERF.12525 - 16510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	X	2414	-0-	-159	-0-	203	1	2207	2	N	4	4	1			119
							4	9									
09	2536	X	2536	-0-	-0-	-0-	205	1	2234	2	N	88	5	1			202
							97	9									
*10	2604	X	2495	-0-	-109	-0-	211	1	2277	2	N	6	6	1			202
							7	9									
11	2520	X	2256	-0-	-264	-0-	190	1	2010	2	N	51	193	1			60
							56	9									
12	2635	X	2309	-0-	-326	-0-	182	1	2121	2	N	5	6	1			59
							6	9									
01	2635	X	2249	-0-	-386	-0-	171	1	2071	2	N	6	5	1			60
							7	9									

SALLIE WELL #: 405 RRCID -> 246132 COMPL. DATE 11/11/2008 TOTAL DEPTH 16905 PERF.12482 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1099	N	1099	-0-	-0-	-0-	1079	1	20	2	N	-0-					13
09	1044	N	1044	-0-	-0-	-0-	1044	1			N	-0-					13
*10	1079	N	1079	-0-	-0-	-0-	1079	1			N	-0-					13
11	1044	N	1044	-0-	-0-	-0-	1044	1			N	-0-					13
12	1079	N	1079	-0-	-0-	-0-	1079	1			N	-0-					13
*01	1079	N	1079	-0-	-0-	-0-	1079	1			N	-0-					13

SIDNEY WELL #: 206 RRCID -> 247137 COMPL. DATE 01/31/2009 TOTAL DEPTH 16815 PERF.15025 - 16594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12059	X	-0-	-0-	-12059	-0-					N	-0-	3	1			20
09	11670	X	-0-	-0-	-11670	-0-					N	-0-					20
*10	12059	X	-0-	-0-	-12059	-0-					N	-0-					20
11	10290	X	-0-	-0-	-10290	-0-					N	-0-					20
12	10168	X	-0-	-0-	-10168	-0-					N	-0-					20
01	0	X	-0-	-0-	-0-	-0-					N	-0-					20

STILES 68 WELL #: 1568 RRCID -> 247147 COMPL. DATE 08/20/2008 TOTAL DEPTH 16905 PERF.14817 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1793	N	1793	-0-	-0-	-0-	151	1	1639	2	N	3	3	1			29
							3	9									
09	1907	N	1907	-0-	-0-	-0-	160	1	1743	2	N	4	4	1			29
							4	9									
*10	1805	N	1805	-0-	-0-	-0-	153	1	1646	2	N	5	5	1			29
							6	9									
11	1760	N	1760	-0-	-0-	-0-	152	1	1604	2	N	4	4	1			29
							4	9									
12	1984	N	1796	-0-	-188	-0-	141	1	1649	2	N	5	5	1			29
							6	9									
*01	1873	N	1873	-0-	-0-	-0-	135	1	1639	2	N	90	83	1			36
							99	9									

STILES 16 WELL #: 7016 RRCID -> 247157 COMPL. DATE 12/06/2010 TOTAL DEPTH 16572 PERF.12533 - 14719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4495	X	4355	-0-	-140	-0-	363	1	3959	2	N	30	7	1			210
							33	9									
09	4350	X	4211	-0-	-139	-0-	354	1	3848	2	N	8	181	1			37
							9	9									
*10	4433	X	4414	-0-	-19	-0-	374	1	4028	2	N	11	11	1			37
							12	9									
11	4290	X	4214	-0-	-76	-0-	364	1	3839	2	N	10	10	1			37
							11	9									
12	4433	X	4417	-0-	-16	-0-	348	1	4057	2	N	11	11	1			37
							12	9									
*01	4497	X	4497	-0-	-0-	-0-	343	1	4144	2	N	9	9	1			37
							10	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
TYLER 55 WELL #: 2 RRCID -> 254294 COMPL. DATE 07/16/2012 TOTAL DEPTH 17050 PERF.12704 - 16985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11710	X	11710	-0-	-0-	-0-	1804	1	9790	2	N	105	7	1	1	8	134
							116	9									
09	12287	X	12287	-0-	-0-	-0-	1913	1	10331	2	N	39	11	1			162
							43	9									
*10	11594	X	11080	-0-	-514	-0-	1736	1	9321	2	N	21	22	1			161
							23	9									
*11	12171	X	12171	-0-	-0-	-0-	1960	1	10128	2	N	75	194	1			42
							83	9									
12	12710	X	10087	-0-	-2623	-0-	1703	1	8365	2	N	17	18	1			41
							19	9									
01	12710	X	9791	-0-	-2919	-0-	1546	1	8170	2	N	68	13	1			96
							75	9									

STILES 18 WELL #: 1318SL RRCID -> 254537 COMPL. DATE 04/09/2011 TOTAL DEPTH 13200 PERF.13450 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16084	X	16084	-0-	-0-	-0-	1322	1	14402	2	Y	327	410	1			192
							360	9									
09	15524	X	15524	-0-	-0-	-0-	1278	1	13909	2	Y	306	234	1			264
							337	9									
*10	15833	X	15833	-0-	-0-	-0-	1313	1	14157	2	Y	330	265	1			329
							363	9									
11	15243	X	15243	-0-	-0-	-0-	1288	1	13585	2	Y	336	434	1			231
							370	9									
12	15722	X	15722	-0-	-0-	-0-	1210	1	14126	2	Y	351	459	1			123
							386	9									
*01	15864	X	15864	-0-	-0-	-0-	1184	1	14331	2	Y	317	48	1			392
							349	9									

STILES 68 SL WELL #: 1868H RRCID -> 256588 COMPL. DATE 03/08/2010 TOTAL DEPTH 13405 PERF.13912 - 17926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 SL WELL #: 1668H RRCID -> 256634 COMPL. DATE 03/09/2010 TOTAL DEPTH 13150 PERF.13397 - 17120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 WELL #: 3H RRCID -> 258509 COMPL. DATE 04/27/2010 TOTAL DEPTH 15119 PERF.15830 - 20197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4485	X	4485	-0-	-0-	-0-	695	1	3773	2	Y	15	12	1	1	8	77
							17	9									
09	4671	X	4671	-0-	-0-	-0-	715	1	3862	2	Y	85	17	1	1	8	144
							94	9									
*10	4867	X	4867	-0-	-0-	-0-	758	1	4072	2	Y	34	35	1			143
							37	9									
*11	5124	X	5124	-0-	-0-	-0-	819	1	4233	2	Y	65	18	1			190
							72	9									
12	4836	X	3674	-0-	-1162	-0-	605	1	2969	2	Y	91	220	1			61
							100	9									
01	4836	X	4432	-0-	-404	-0-	679	1	3586	2	Y	152	25	1			188
							167	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 1803SL RRCID -> 258760 COMPL. DATE 07/28/2010 TOTAL DEPTH 13237 PERF.13598 - 17923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26953	X	26953	-0-	-0-	-0-	2198	1	23945	2	Y	736	589	1			427
							810	9									
09	25841	X	25841	-0-	-0-	-0-	2123	1	23095	2	Y	566	677	1			316
							623	9									
*10	26441	X	26441	-0-	-0-	-0-	2162	1	23303	2	Y	887	861	1			342
							976	9									
11	26220	X	26220	-0-	-0-	-0-	2184	1	23057	2	Y	890	882	1			350
							979	9									
12	26709	X	26709	-0-	-0-	-0-	2025	1	23617	2	Y	970	860	1			460
							1067	9									
*01	27979	X	27979	-0-	-0-	-0-	2009	1	24310	2	Y	1509	999	1			970
							1660	9									

STILES 18 WELL #: 1518H RRCID -> 258814 COMPL. DATE 10/08/2010 TOTAL DEPTH 13139 PERF.13696 - 18136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9765	X	9464	-0-	-301	-0-	1586	1	7717	2	Y	146	199	1			93
							161	9									
09	9450	X	9068	-0-	-382	-0-	1528	1	7379	2	Y	146	201	1			38
							161	9									
*10	9765	X	9210	-0-	-555	-0-	1553	1	7480	2	Y	161	20	1			179
							177	9									
11	9210	X	8799	-0-	-411	-0-	1493	1	7085	2	Y	201	198	1			182
							221	9									
12	9455	X	8906	-0-	-549	-0-	1453	1	7286	2	Y	152	208	1			126
							167	9									
01	9455	X	9141	-0-	-314	-0-	1476	1	7507	2	Y	144	209	1			61
							158	9									

BARTZ 19 WELL #: 1519SL RRCID -> 259514 COMPL. DATE 02/23/2011 TOTAL DEPTH 13423 PERF.13590 - 17798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17605	X	17605	-0-	-0-	-0-	1454	1	15837	2	Y	285	411	1	2	8	198
							314	9									
09	16330	X	16330	-0-	-0-	-0-	1349	1	14677	2	Y	276	244	1			230
							304	9									
*10	16160	X	16160	-0-	-0-	-0-	1342	1	14469	2	Y	317	258	1			289
							349	9									
11	15357	X	15357	-0-	-0-	-0-	1303	1	13750	2	Y	276	440	1			125
							304	9									
12	15620	X	15620	-0-	-0-	-0-	1206	1	14082	2	Y	302	76	1	2	8	349
							332	9									
*01	15546	X	15546	-0-	-0-	-0-	1163	1	14068	2	Y	286	430	1			205
							315	9									

STILES 4 WELL #: 1504H RRCID -> 259515 COMPL. DATE 01/27/2011 TOTAL DEPTH 13301 PERF.13590 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8060	X	8017	-0-	-43	-0-	586	1	6382	2	N	954	896	1	1	8	231
							1049	9									
09	7608	X	7608	-0-	-0-	-0-	575	1	6262	2	N	701	806	1			126
							771	9									
*10	7885	X	7885	-0-	-0-	-0-	625	1	6740	2	N	473	494	1			105
							520	9									
11	8093	X	8093	-0-	-0-	-0-	654	1	6899	2	N	491	488	1			108
							540	9									
12	8029	X	7348	-0-	-681	-0-	517	1	6035	2	N	724	732	1	3	8	97
							796	9									
01	8029	X	7625	-0-	-404	-0-	505	1	6115	2	N	914	860	1			151
							1005	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 SL WELL #: 1768H RRCID -> 259914 COMPL. DATE 02/22/2012 TOTAL DEPTH 13298 PERF.13309 - 17386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 WELL #: 1668SL RRCID -> 260348 COMPL. DATE 03/09/2010 TOTAL DEPTH N/A PERF. N/A

08	42605	X	42605	-0-	-0-	-0-	3505	1	38181	2	N	835	639	1	2	8	668
							919	9									
09	35334	X	35334	-0-	-0-	-0-	2916	1	31739	2	N	617	690	1			595
							679	9									
*10	36278	X	36278	-0-	-0-	-0-	3005	1	32391	2	N	802	922	1			475
							882	9									
*11	34877	X	34877	-0-	-0-	-0-	2963	1	31273	2	N	583	660	1			398
							641	9									
12	35384	X	35384	-0-	-0-	-0-	2739	1	31954	2	N	628	451	1	2	8	573
							691	9									
*01	35650	X	35650	-0-	-0-	-0-	2669	1	32292	2	N	626	629	1			570
							689	9									

STILES 68 SL WELL #: 2068H RRCID -> 260359 COMPL. DATE 02/16/2012 TOTAL DEPTH 13094 PERF.13250 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 WELL #: 1968H RRCID -> 261117 COMPL. DATE 01/26/2012 TOTAL DEPTH 13371 PERF.13500 - 15472

08	8618	X	8496	-0-	-122	-0-	695	1	7566	2	Y	214	220	1			73
							235	9									
09	8340	X	8109	-0-	-231	-0-	668	1	7272	2	Y	154	44	1			183
							169	9									
*10	8308	X	7973	-0-	-335	-0-	665	1	7169	2	Y	126	240	1			69
							139	9									
11	8220	X	7414	-0-	-806	-0-	637	1	6723	2	Y	49	51	1			67
							54	9									
12	8494	X	7510	-0-	-984	-0-	573	1	6685	2	Y	229	244	1			52
							252	9									
01	8494	X	7222	-0-	-1272	-0-	547	1	6621	2	Y	49	46	1			55
							54	9									

STILES 16 WELL #: 1016H RRCID -> 261877 COMPL. DATE 02/07/2011 TOTAL DEPTH 13603 PERF.13849 - 17640

08	7595	X	7497	-0-	-98	-0-	616	1	6715	2	Y	151	35	1			168
							166	9									
09	7506	X	7506	-0-	-0-	-0-	618	1	6722	2	Y	151	290	1			29
							166	9									
*10	7916	X	7916	-0-	-0-	-0-	659	1	7102	2	Y	141	151	1			19
							155	9									
11	7669	X	7669	-0-	-0-	-0-	649	1	6851	2	Y	154	51	1			122
							169	9									
12	7750	X	7463	-0-	-287	-0-	575	1	6704	2	Y	167	246	1			43
							184	9									
01	7750	X	3646	-0-	-4104	-0-	276	1	3338	2	Y	29	30	1			42
							32	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 1619SL RRCID -> 262065 COMPL. DATE 02/16/2011 TOTAL DEPTH 13209 PERF.13514 - 17684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32809	X	32809	-0-	-0-	-0-	2708	1	29485	2	Y	560	456	1	4	8	527
							616	9									
09	31396	X	31396	-0-	-0-	-0-	2590	1	28173	2	Y	575	658	1			444
							633	9									
*10	32260	X	32260	-0-	-0-	-0-	2676	1	28848	2	Y	669	514	1			599
							736	9									
11	30224	X	30224	-0-	-0-	-0-	2564	1	27047	2	Y	557	695	1			461
							613	9									
12	31885	X	31885	-0-	-0-	-0-	2458	1	28677	2	Y	682	724	1	4	8	415
							750	9									
*01	32024	X	32024	-0-	-0-	-0-	2372	1	28706	2	Y	860	428	1			847
							946	9									

STILES 4 WELL #: 1404H RRCID -> 262117 COMPL. DATE 03/01/2011 TOTAL DEPTH 13244 PERF.13348 - 17617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9586	X	9586	-0-	-0-	-0-	778	1	8480	2	Y	298	317	1			42
							328	9									
09	9223	X	9223	-0-	-0-	-0-	747	1	8133	2	Y	312	301	1			53
							343	9									
*10	9797	X	9797	-0-	-0-	-0-	811	1	8738	2	Y	225	227	1			51
							248	9									
11	9446	X	9446	-0-	-0-	-0-	804	1	8489	2	Y	139	149	1			41
							153	9									
12	9491	X	9491	-0-	-0-	-0-	730	1	8520	2	Y	219	221	1			39
							241	9									
*01	9395	X	9395	-0-	-0-	-0-	703	1	8504	2	Y	171	168	1			42
							188	9									

STILES 18 WELL #: 1718H RRCID -> 262294 COMPL. DATE 03/25/2011 TOTAL DEPTH 13262 PERF.13448 - 18200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6572	X	6276	-0-	-296	-0-	1331	1	4936	2	Y	8	8	1			102
							9	9									
09	6300	X	5931	-0-	-369	-0-	1237	1	4511	2	Y	166	188	1			80
							183	9									
*10	6510	X	5908	-0-	-602	-0-	1210	1	4684	2	Y	13	12	1			81
							14	9									
11	6167	X	6167	-0-	-0-	-0-	1309	1	4846	2	Y	11	12	1			80
							12	9									
12	6427	X	6427	-0-	-0-	-0-	1299	1	4910	2	Y	198	201	1			77
							218	9									
01	6262	X	4407	-0-	-1855	-0-	993	1	3388	2	Y	24	8	1			93
							26	9									

STILES 4 WELL #: 1604H RRCID -> 262349 COMPL. DATE 04/03/2012 TOTAL DEPTH 13205 PERF.13498 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8618	X	8311	-0-	-307	-0-	679	1	7399	2	Y	212	214	1	2	8	119
							233	9									
09	8130	X	8062	-0-	-68	-0-	661	1	7196	2	Y	186	149	1			156
							205	9									
*10	8308	X	7998	-0-	-310	-0-	658	1	7090	2	Y	227	218	1			165
							250	9									
11	8040	X	7630	-0-	-410	-0-	639	1	6746	2	Y	223	223	1			165
							245	9									
12	8339	X	7933	-0-	-406	-0-	606	1	7074	2	Y	230	238	1	2	8	155
							253	9									
01	8339	X	8048	-0-	-291	-0-	596	1	7217	2	Y	214	206	1			163
							235	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

TYLER 55 WELL #: 3H RRCID -> 262443 COMPL. DATE 05/02/2011 TOTAL DEPTH 13431 PERF.13780 - 17640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5611	X	5333	-0-	-278	-0-	826	1	4484	2	Y	21	18	1			30
							23	9									
09	5430	X	5204	-0-	-226	-0-	808	1	4365	2	Y	28	26	1			32
							31	9									
*10	5456	X	5377	-0-	-79	-0-	836	1	4489	2	Y	47	48	1			31
							52	9									
11	5280	X	4869	-0-	-411	-0-	785	1	4058	2	Y	24	23	1			32
							26	9									
12	5363	X	4543	-0-	-820	-0-	760	1	3732	2	Y	46	32	1	17	8	29
							51	9									
01	5363	X	4985	-0-	-378	-0-	789	1	4167	2	Y	26	25	1			30
							29	9									

STILES 17 WELL #: 1117H RRCID -> 262628 COMPL. DATE 04/04/2012 TOTAL DEPTH 13078 PERF.13280 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7526	X	7526	-0-	-0-	-0-	624	1	6797	2	Y	95	172	1			53
							105	9									
09	7371	X	7371	-0-	-0-	-0-	613	1	6670	2	Y	80	35	1			98
							88	9									
*10	7603	X	7603	-0-	-0-	-0-	629	1	6774	2	Y	182	228	1			52
							200	9									
11	7290	X	6761	-0-	-529	-0-	575	1	6064	2	Y	111	40	1			123
							122	9									
12	7626	X	6950	-0-	-676	-0-	533	1	6220	2	Y	179	231	1			71
							197	9									
01	7626	X	6790	-0-	-836	-0-	502	1	6078	2	Y	191	214	1			48
							210	9									

STILES 16 WELL #: 1116SL RRCID -> 262852 COMPL. DATE 07/31/2011 TOTAL DEPTH 13598 PERF.13850 - 18172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13219	X	13219	-0-	-0-	-0-	1080	1	11769	2	Y	336	337	1			139
							370	9									
09	12316	X	12316	-0-	-0-	-0-	1007	1	10966	2	Y	312	158	1			293
							343	9									
*10	10300	X	10300	-0-	-0-	-0-	859	1	9258	2	Y	166	314	1			145
							183	9									
11	11148	X	11148	-0-	-0-	-0-	936	1	9881	2	Y	301	146	1			300
							331	9									
12	11669	X	11669	-0-	-0-	-0-	905	1	10566	2	Y	180	185	1			295
							198	9									
*01	11409	X	11409	-0-	-0-	-0-	842	1	10189	2	Y	344	345	1			294
							378	9									

STILES 3 WELL #: 1603H RRCID -> 262963 COMPL. DATE 07/11/2011 TOTAL DEPTH 13178 PERF.13184 - 17707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	10	-0-	-1044	-0-	1	1	9	2	Y	-0-					20
09	870	N	-0-	-0-	-870	-0-					Y	-0-					20
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
11	10	N	-0-	-0-	-10	-0-					Y	-0-					20
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20

STILES 3 SL WELL #: 1703H RRCID -> 263839 COMPL. DATE 06/03/2010 TOTAL DEPTH 13158 PERF.13624 - 17803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 24 WELL #: 1024H RRCID -> 264645 COMPL. DATE 11/08/2011 TOTAL DEPTH 12508 PERF.13140 - 17664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9486	X	9333	-0-	-153	-0-	772	1	8409	2	Y	138	215	1			161
							152	9									
09	9180	X	8795	-0-	-385	-0-	720	1	7834	2	Y	219	213	1			167
							241	9									
*10	9331	X	9155	-0-	-176	-0-	755	1	8138	2	Y	238	234	1			171
							262	9									
11	9030	X	8877	-0-	-153	-0-	757	1	7985	2	Y	123	222	1			72
							135	9									
12	9051	X	9051	-0-	-0-	-0-	705	1	8221	2	Y	114	54	1			132
							125	9									
01	9331	X	9172	-0-	-159	-0-	684	1	8271	2	Y	197	239	1			90
							217	9									

STILES 16 WELL #: 1216H RRCID -> 264925 COMPL. DATE 11/16/2011 TOTAL DEPTH 13541 PERF.13900 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8649	X	8630	-0-	-19	-0-	708	1	7712	2	Y	191	196	1	3	8	79
							210	9									
09	8400	X	7817	-0-	-583	-0-	638	1	6946	2	Y	212	206	1			85
							233	9									
*10	8680	X	7880	-0-	-800	-0-	648	1	6982	2	Y	227	215	1			97
							250	9									
11	8400	X	7709	-0-	-691	-0-	652	1	6878	2	Y	163	173	1			87
							179	9									
12	7876	X	7876	-0-	-0-	-0-	604	1	7043	2	Y	208	213	1	4	8	78
							229	9									
01	8618	X	7899	-0-	-719	-0-	586	1	7085	2	Y	207	192	1			93
							228	9									

TYLER 55 WELL #: 4H RRCID -> 265281 COMPL. DATE 10/17/2011 TOTAL DEPTH 13380 PERF.13690 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11408	X	9735	-0-	-1673	-0-	1490	1	8089	2	Y	142	133	1			44
							156	9									
09	11040	X	9543	-0-	-1497	-0-	1465	1	7913	2	Y	150	147	1			47
							165	9									
*10	11160	X	11125	-0-	-35	-0-	1698	1	9117	2	Y	282	275	1			54
							310	9									
*11	11062	X	11062	-0-	-0-	-0-	1734	1	8962	2	Y	333	289	1			98
							366	9									
12	10979	X	10979	-0-	-0-	-0-	1783	1	8756	2	Y	400	441	1	13	8	44
							440	9									
*01	11119	X	11119	-0-	-0-	-0-	1703	1	9000	2	Y	378	331	1			91
							416	9									

STILES 3SL WELL #: 1SL RRCID -> 265335 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27497	X	23676	-0-	-3821	-0-	1946	1	21202	2	N	480	342	1	4	8	498
							528	9									
09	26610	X	23036	-0-	-3574	-0-	1910	1	20776	2	N	318	327	1			489
							350	9									
*10	27156	X	23288	-0-	-3868	-0-	1939	1	20908	2	N	401	504	1			386
							441	9									
*11	26280	X	17433	-0-	-8847	-0-	1479	1	15609	2	N	314	206	1			494
							345	9									
12	24676	X	21943	-0-	-2733	-0-	1701	1	19846	2	N	360	454	1	5	8	395
							396	9									
01	23808	X	21284	-0-	-2524	-0-	1580	1	19109	2	N	541	472	1			464
							595	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 SL WELL #: 1903H RRCID -> 265336 COMPL. DATE 09/15/2011 TOTAL DEPTH 12881 PERF.13504 - 17822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STILES 68 WELL #: 2168H RRCID -> 265674 COMPL. DATE 01/02/2012 TOTAL DEPTH 13058 PERF.13090 - 17929

08	9176	X	5575	-0-	-3601	-0-	452	1	4922	2	Y	183	145	1	1	8	73
							201	9										
09	8880	X	8599	-0-	-281	-0-	706	1	7683	2	Y	191	216	1			48
							210	9										
*10	8711	X	8224	-0-	-487	-0-	674	1	7266	2	Y	258	255	1			51
							284	9										
11	8310	X	8091	-0-	-219	-0-	663	1	7000	2	Y	389	352	1			88
							428	9										
12	7429	X	7429	-0-	-0-	-0-	559	1	6518	2	Y	320	270	1	2	8	136
							352	9										
01	8897	X	6922	-0-	-1975	-0-	506	1	6127	2	Y	263					399
							289	9										

STILES 17 WELL #: 1317H RRCID -> 265692 COMPL. DATE 03/27/2012 TOTAL DEPTH 12956 PERF.13070 - 17918

08	8320	X	8320	-0-	-0-	-0-	686	1	7478	2	Y	142	178	1			75
							156	9										
09	7980	X	7193	-0-	-787	-0-	593	1	6456	2	Y	131	14	1			192
							144	9										
*10	8246	X	7484	-0-	-762	-0-	622	1	6698	2	Y	149	196	1			145
							164	9										
11	8040	X	7691	-0-	-349	-0-	657	1	6932	2	Y	93	154	1			84
							102	9										
12	7489	X	7489	-0-	-0-	-0-	581	1	6775	2	Y	121	19	1			186
							133	9										
01	8308	X	7699	-0-	-609	-0-	579	1	7003	2	Y	106	191	1			101
							117	9										

STILES 24 WELL #: 1124H RRCID -> 265693 COMPL. DATE 03/11/2012 TOTAL DEPTH 12973 PERF.13135 - 17982

08	16120	X	13282	-0-	-2838	-0-	1088	1	11849	2	Y	314	380	1			129
							345	9										
09	14040	X	11495	-0-	-2545	-0-	943	1	10265	2	Y	261	355	1			35
							287	9										
*10	14012	X	13075	-0-	-937	-0-	1086	1	11706	2	Y	257	211	1			81
							283	9										
11	13380	X	12618	-0-	-762	-0-	1055	1	11132	2	Y	392	399	1			74
							431	9										
12	12871	X	12871	-0-	-0-	-0-	984	1	11478	2	Y	372	207	1			239
							409	9										
01	13268	X	12064	-0-	-1204	-0-	902	1	10911	2	Y	228	403	1			64
							251	9										

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
TYLER 55 WELL #: 5H RRCID -> 265708 COMPL. DATE 05/24/2012 TOTAL DEPTH 13402 PERF.13780 - 18638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11002	X	11002	-0-	-0-	-0-	1667	1	9046	2	Y	263	247	1			286
							289	9									
09	10770	X	10134	-0-	-636	-0-	1539	1	8311	2	Y	258	257	1			287
							284	9									
*10	11129	X	11051	-0-	-78	-0-	1671	1	8975	2	Y	368	367	1			288
							405	9									
*11	10770	X	10338	-0-	-432	-0-	1630	1	8424	2	Y	258	238	1			308
							284	9									
12	10524	X	10524	-0-	-0-	-0-	1714	1	8417	2	Y	357	384	1	13	8	268
							393	9									
*01	11470	X	11470	-0-	-0-	-0-	1773	1	9367	2	Y	300	265	1			303
							330	9									

MOORE 62 WELL #: 5SL RRCID -> 265747 COMPL. DATE 05/07/2012 TOTAL DEPTH 13433 PERF.13680 - 18435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14462	X	14462	-0-	-0-	-0-	2210	1	11999	2	Y	230	212	1			144
							253	9									
09	13355	X	13355	-0-	-0-	-0-	2045	1	11042	2	Y	244	239	1			149
							268	9									
*10	14087	X	14087	-0-	-0-	-0-	2168	1	11643	2	Y	251	262	1			138
							276	9									
*11	14004	X	14004	-0-	-0-	-0-	2227	1	11511	2	Y	242	214	1			166
							266	9									
12	13561	X	13561	-0-	-0-	-0-	2227	1	10937	2	Y	361	371	1	25	8	131
							397	9									
*01	14081	X	14081	-0-	-0-	-0-	2205	1	11653	2	Y	203	187	1			147
							223	9									

BARTZ 19 WELL #: 1819SL RRCID -> 265785 COMPL. DATE 08/14/2012 TOTAL DEPTH 12942 PERF.13040 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19050	X	19050	-0-	-0-	-0-	1561	1	17004	2	Y	441	414	1	4	8	165
							485	9									
09	18102	X	18102	-0-	-0-	-0-	1499	1	16311	2	Y	265	256	1			174
							292	9									
*10	18717	X	18717	-0-	-0-	-0-	1563	1	16840	2	Y	285	85	1			374
							314	9									
11	17718	X	17718	-0-	-0-	-0-	1513	1	15961	2	Y	222	264	1			332
							244	9									
12	17980	X	17980	-0-	-0-	-0-	1397	1	16310	2	Y	248	279	1	4	8	297
							273	9									
*01	17583	X	17583	-0-	-0-	-0-	1326	1	16048	2	Y	190	72	1			415
							209	9									

TYLER 55 WELL #: 6H RRCID -> 265787 COMPL. DATE 05/25/2012 TOTAL DEPTH 13427 PERF.13805 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8928	X	8861	-0-	-67	-0-	1326	1	7198	2	Y	306	275	1			91
							337	9									
09	8940	X	8206	-0-	-734	-0-	1225	1	6614	2	Y	334	329	1			96
							367	9									
*10	9238	X	8195	-0-	-1043	-0-	1251	1	6720	2	Y	204	229	1			71
							224	9									
11	8940	X	8018	-0-	-922	-0-	1256	1	6491	2	Y	246	212	1			105
							271	9									
12	7626	X	7626	-0-	-0-	-0-	1263	1	6205	2	Y	144	175	1	16	8	58
							158	9									
01	8866	X	6983	-0-	-1883	-0-	1089	1	5753	2	Y	128	114	1			72
							141	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
SANDRA WELL #: 2019H RRCID -> 265788 COMPL. DATE 06/01/2012 TOTAL DEPTH 13386 PERF.13530 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7688	X	7640	-0-	-48	-0-	1145	1	6214	2	Y	255	236	1			98
							281	9									
09	7440	X	6940	-0-	-500	-0-	1047	1	5655	2	Y	216	210	1			104
							238	9									
*10	7595	X	6996	-0-	-599	-0-	1051	1	5645	2	Y	273	274	1			103
							300	9									
*11	7380	X	6888	-0-	-492	-0-	1053	1	5442	2	Y	357	306	1			154
							393	9									
12	6514	X	6514	-0-	-0-	-0-	1022	1	5020	2	Y	429	474	1	14	8	95
							472	9									
01	7626	X	6546	-0-	-1080	-0-	971	1	5131	2	Y	404	353	1			146
							444	9									

BARTZ 19 SL WELL #: 1919H RRCID -> 265794 COMPL. DATE N/A TOTAL DEPTH 12844 PERF.13037 - 17710

08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 WELL #: 7H RRCID -> 265881 COMPL. DATE 09/13/2012 TOTAL DEPTH 13415 PERF.13650 - 18402

08	7129	X	7129	-0-	-0-	-0-	1094	1	5940	2	Y	86	17	1			123
							95	9									
09	6819	X	6819	-0-	-0-	-0-	1050	1	5668	2	Y	92	20	1			195
							101	9									
*10	6944	X	6540	-0-	-404	-0-	1019	1	5474	2	Y	43	42	1			196
							47	9									
11	6900	X	6052	-0-	-848	-0-	977	1	5051	2	Y	22	21	1			197
							24	9									
12	5883	X	5883	-0-	-0-	-0-	986	1	4842	2	Y	50	34	1	17	8	196
							55	9									
01	7130	X	6144	-0-	-986	-0-	973	1	5140	2	Y	28	159	1			65
							31	9									

STILES 68 SL WELL #: 2268H RRCID -> 266044 COMPL. DATE 08/07/2012 TOTAL DEPTH 12775 PERF.13030 - 15992

08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 18 WELL #: 1418SL RRCID -> 266093 COMPL. DATE 10/29/2012 TOTAL DEPTH 11388 PERF.13914 - 18852

08	21635	X	21635	-0-	-0-	-0-	1778	1	19373	2	Y	440	613	1			259
							484	9									
09	20743	X	20743	-0-	-0-	-0-	1705	1	18541	2	Y	452	265	1			446
							497	9									
*10	21313	X	21313	-0-	-0-	-0-	1763	1	18998	2	Y	502	649	1			299
							552	9									
11	20677	X	20677	-0-	-0-	-0-	1750	1	18458	2	Y	426	469	1			256
							469	9									
12	20958	X	20958	-0-	-0-	-0-	1616	1	18857	2	Y	441	496	1			201
							485	9									
*01	20474	X	20474	-0-	-0-	-0-	1528	1	18489	2	Y	415	278	1			338
							457	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 2103H RRCID -> 266620 COMPL. DATE 01/14/2013 TOTAL DEPTH 13681 PERF.14385 - 19239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES 24 WELL #: 1224H RRCID -> 266662 COMPL. DATE 11/20/2012 TOTAL DEPTH 12955 PERF.13178 - 17786

08	13702	X	12467	-0-	-1235	-0-	1028	1	11193	2	Y	224	217	1			310
							246	9									
09	13349	X	13349	-0-	-0-	-0-	1096	1	11922	2	Y	301	416	1			195
							331	9									
*10	13919	X	12698	-0-	-1221	-0-	1049	1	11308	2	Y	310	234	1			271
							341	9									
11	13470	X	12406	-0-	-1064	-0-	1047	1	11045	2	Y	285	426	1			130
							314	9									
12	12628	X	12628	-0-	-0-	-0-	971	1	11330	2	Y	297	239	1			188
							327	9									
01	13795	X	12445	-0-	-1350	-0-	927	1	11210	2	Y	280	225	1			243
							308	9									

STILES 68 WELL #: 2368H RRCID -> 266840 COMPL. DATE 01/04/2013 TOTAL DEPTH 13798 PERF.14033 - 17622

08	3813	X	3456	-0-	-357	-0-	287	1	3129	2	Y	36	35	1			69
							40	9									
09	3630	X	3352	-0-	-278	-0-	276	1	2998	2	Y	71	45	1			95
							78	9									
*10	3658	X	3290	-0-	-368	-0-	272	1	2935	2	Y	75	48	1			122
							83	9									
*11	3540	X	3167	-0-	-373	-0-	266	1	2804	2	Y	88	40	1			170
							97	9									
12	3239	X	3239	-0-	-0-	-0-	247	1	2880	2	Y	102	230	1			42
							112	9									
01	3472	X	3440	-0-	-32	-0-	254	1	3078	2	Y	98	40	1			100
							108	9									

STILES 17 WELL #: 1417H RRCID -> 266842 COMPL. DATE 11/20/2012 TOTAL DEPTH 13106 PERF.13240 - 17972

08	7378	X	7221	-0-	-157	-0-	605	1	6585	2	Y	28	210	1			43
							31	9									
09	7227	X	7227	-0-	-0-	-0-	589	1	6411	2	Y	206	206	1			43
							227	9									
*10	7378	X	7124	-0-	-254	-0-	601	1	6479	2	Y	40	39	1			44
							44	9									
11	7146	X	7146	-0-	-0-	-0-	597	1	6304	2	Y	223	36	1			231
							245	9									
12	7147	X	7147	-0-	-0-	-0-	560	1	6537	2	Y	45	229	1			47
							50	9									
01	7471	X	7029	-0-	-442	-0-	534	1	6456	2	Y	35	33	1			49
							39	9									

STILES 3 SL WELL #: 2003H RRCID -> 268213 COMPL. DATE 01/10/2013 TOTAL DEPTH 12645 PERF.13225 - 17969

08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 WELL #: 1719SL RRCID -> 268691 COMPL. DATE 01/21/2013 TOTAL DEPTH 13191 PERF.13274 - 18029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14219	X	14219	-0-	-0-	-0-	1180	1	12850	2	Y	172	183	1			67
							189	9									
09	11574	X	11574	-0-	-0-	-0-	961	1	10460	2	Y	139					206
							153	9									
*10	10541	X	10541	-0-	-0-	-0-	889	1	9584	2	Y	62	181	1			87
							68	9									
11	10725	X	10725	-0-	-0-	-0-	920	1	9707	2	Y	89					176
							98	9									
12	11512	X	11512	-0-	-0-	-0-	908	1	10589	2	Y	14					190
							15	9									
*01	11132	X	11132	-0-	-0-	-0-	840	1	10161	2	Y	119					309
							131	9									

BARTZ 19 SL WELL #: 2019H RRCID -> 268928 COMPL. DATE 01/21/2013 TOTAL DEPTH 12870 PERF.13162 - 17655

08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 18 SL WELL #: 1618H RRCID -> 269000 COMPL. DATE 10/04/2012 TOTAL DEPTH 12662 PERF.13100 - 17930

08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 16 WELL #: 1316SL RRCID -> 269031 COMPL. DATE 01/22/2013 TOTAL DEPTH 12953 PERF.13066 - 17928

08	18135	X	17328	-0-	-807	-0-	1390	1	15143	2	Y	723	666	1	9	8	336
							795	9									
09	17550	X	16128	-0-	-1422	-0-	1306	1	14206	2	Y	560	563	1			333
							616	9									
*10	18135	X	16334	-0-	-1801	-0-	1330	1	14338	2	Y	605	658	1			280
							666	9									
11	17160	X	15478	-0-	-1682	-0-	1285	1	13567	2	Y	569	571	1			278
							626	9									
12	14783	X	14783	-0-	-0-	-0-	1101	1	12840	2	Y	765	786	1	8	8	249
							842	9									
*01	15943	X	15943	-0-	-0-	-0-	1158	1	14009	2	Y	705	658	1			296
							776	9									

JILL 54 WELL #: 6054H RRCID -> 269269 COMPL. DATE 03/21/2013 TOTAL DEPTH 13348 PERF.13495 - 18110

08	7829	X	7829	-0-	-0-	-0-	1077	1	6646	2	Y	96	85	1			77
							106	9									
09	7465	X	7465	-0-	-0-	-0-	1160	1	6264	2	Y	37	44	1			70
							41	9									
*10	7697	X	7697	-0-	-0-	-0-	1189	1	6386	2	Y	111	106	1			75
							122	9									
11	5252	X	5252	-0-	-0-	-0-	847	1	4377	2	Y	25	31	1			69
							28	9									
12	5169	X	5169	-0-	-0-	-0-	866	1	4252	2	Y	46	30	1	14	8	71
							51	9									
*01	5811	X	5811	-0-	-0-	-0-	920	1	4863	2	Y	25	24	1			72
							28	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
JILL 54 WELL #: 4054H RRCID -> 269484 COMPL. DATE 03/21/2013 TOTAL DEPTH 13236 PERF.13354 - 18037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10132	X	10132	-0-	-0-	-0-	1375	1	8749	2	Y	7	4	1	2	8	192
							8	9									
09	9510	X	9510	-0-	-0-	-0-	1231	1	8018	2	Y	237	192	1	1	8	236
							261	9									
*10	9985	X	9985	-0-	-0-	-0-	1345	1	8531	2	Y	99	16	1			319
							109	9									
11	9810	X	9357	-0-	-453	-0-	1281	1	7959	2	Y	106	195	1			230
							117	9									
12	9741	X	9741	-0-	-0-	-0-	1299	1	8308	2	Y	122	13	1	1	8	338
							134	9									
01	10137	X	9543	-0-	-594	-0-	1356	1	8154	2	Y	30	201	1	1	8	166
							33	9									

STILES 68 WELL #: 2968H RRCID -> 269698 COMPL. DATE 05/23/2013 TOTAL DEPTH 12800 PERF.13278 - 17242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14928	X	14928	-0-	-0-	-0-	1234	1	13444	2	Y	227	194	1	2	8	167
							250	9									
09	13550	X	13550	-0-	-0-	-0-	1128	1	12271	2	Y	137	180	1			124
							151	9									
*10	15841	X	13783	-0-	-2058	-0-	1146	1	12353	2	Y	258	249	1			133
							284	9									
11	15330	X	12945	-0-	-2385	-0-	1110	1	11718	2	Y	106	132	1			107
							117	9									
12	11963	X	11963	-0-	-0-	-0-	939	1	10959	2	Y	59	76	1	1	8	89
							65	9									
01	14942	X	13681	-0-	-1261	-0-	1031	1	12474	2	Y	160	65	1			184
							176	9									

BARTZ 19 SL WELL #: 2519H RRCID -> 269716 COMPL. DATE 04/22/2013 TOTAL DEPTH 13506 PERF.13512 - 18214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES 16 SL WELL #: 1816H RRCID -> 269812 COMPL. DATE 06/03/2013 TOTAL DEPTH 12558 PERF.12770 - 17324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

MOORE 62 SL WELL #: 11H RRCID -> 270162 COMPL. DATE 04/18/2013 TOTAL DEPTH 13116 PERF.13190 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
TYLER 55 WELL #: 8H RRCID -> 270670 COMPL. DATE 07/31/2013 TOTAL DEPTH 13671 PERF.13743 - 18091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3351	X	3351	-0-	-0-	-0-	519	1	2818	2	Y	13	10	1			45
							14	9									
09	3373	X	3373	-0-	-0-	-0-	508	1	2743	2	Y	111	22	1			134
							122	9									
*10	3348	X	3107	-0-	-241	-0-	475	1	2551	2	Y	74	34	1			174
							81	9									
*11	3240	X	2670	-0-	-570	-0-	423	1	2186	2	Y	55	16	1			213
							61	9									
12	2868	X	2868	-0-	-0-	-0-	468	1	2301	2	Y	90	27	1	23	8	253
							99	9									
01	3472	X	3037	-0-	-435	-0-	472	1	2495	2	Y	64	206	1			111
							70	9									

SANDRA WELL #: 3019H RRCID -> 270675 COMPL. DATE 08/07/2013 TOTAL DEPTH 14081 PERF.14130 - 18452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4335	X	4335	-0-	-0-	-0-	648	1	3518	2	Y	154	113	1			94
							169	9									
09	4140	X	4108	-0-	-32	-0-	617	1	3333	2	Y	144	32	1			206
							158	9									
*10	4278	X	4189	-0-	-89	-0-	619	1	3326	2	Y	222	370	1			58
							244	9									
11	4246	X	4246	-0-	-0-	-0-	643	1	3324	2	Y	254	219	1			93
							279	9									
12	4321	X	4321	-0-	-0-	-0-	663	1	3259	2	Y	363	375	1	28	8	53
							399	9									
01	4340	X	4131	-0-	-209	-0-	599	1	3163	2	Y	335	292	1			96
							369	9									

STILES 1 WELL #: 1701H RRCID -> 271041 COMPL. DATE 08/22/2013 TOTAL DEPTH 13238 PERF.13467 - 18166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5343	X	5343	-0-	-0-	-0-	434	1	4727	2	Y	165	180	1			254
							182	9									
09	5374	X	5374	-0-	-0-	-0-	434	1	4717	2	Y	203	195	1			262
							223	9									
*10	5363	X	5287	-0-	-76	-0-	428	1	4615	2	Y	222	214	1			270
							244	9									
11	5190	X	5188	-0-	-2	-0-	424	1	4479	2	Y	259	255	1			274
							285	9									
12	5270	X	5270	-0-	-0-	-0-	393	1	4587	2	Y	264	269	1	7	8	262
							290	9									
01	5549	X	5269	-0-	-280	-0-	372	1	4503	2	Y	358	334	1			286
							394	9									

MOORE 62 WELL #: 4H RRCID -> 271881 COMPL. DATE 11/18/2013 TOTAL DEPTH 13431 PERF.13920 - 18707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8649	X	7872	-0-	-777	-0-	1198	1	6501	2	Y	157	86	1			175
							173	9									
09	8370	X	7729	-0-	-641	-0-	1183	1	6390	2	Y	142	218	1			99
							156	9									
*10	8649	X	7718	-0-	-931	-0-	1171	1	6292	2	Y	232	229	1			102
							255	9									
*11	8397	X	8397	-0-	-0-	-0-	1322	1	6832	2	Y	221	210	1			113
							243	9									
12	6721	X	6721	-0-	-0-	-0-	1088	1	5344	2	Y	263	222	1	18	8	136
							289	9									
01	7998	X	7664	-0-	-334	-0-	1172	1	6191	2	Y	274	214	1			196
							301	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 SL WELL #: 2218H RRCID -> 271979 COMPL. DATE 02/27/2013 TOTAL DEPTH 12848 PERF.12890 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 WELL #: 2619H RRCID -> 272104 COMPL. DATE 08/23/2013 TOTAL DEPTH 12688 PERF.12915 - 17467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10602	X	8831	-0-	-1771	-0-	729 156	1 9	7946	2	Y	142	3	8			203
09	9540	X	8562	-0-	-978	-0-	709 142	1 9	7711	2	Y	129	176	1			156
*10	9269	X	8099	-0-	-1170	-0-	675 151	1 9	7273	2	Y	137	179	1			114
11	8970	X	8361	-0-	-609	-0-	712 140	1 9	7509	2	Y	127	188	1			53
12	8636	X	8636	-0-	-0-	-0-	667 189	1 9	7780	2	Y	172	2	8			223
01	8835	X	8674	-0-	-161	-0-	649 173	1 9	7852	2	Y	157	188	1			192

STILES 18 WELL #: 2618H RRCID -> 272492 COMPL. DATE 03/17/2014 TOTAL DEPTH 12625 PERF.12815 - 17497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10155	X	10155	-0-	-0-	-0-	841 151	1 9	9163	2	Y	137	28	1			198
09	9482	X	9482	-0-	-0-	-0-	786 142	1 9	8554	2	Y	129	222	1			105
*10	9765	X	9342	-0-	-423	-0-	780 157	1 9	8405	2	Y	143	43	1			205
11	9840	X	8883	-0-	-957	-0-	754 172	1 9	7957	2	Y	156	227	1			134
12	8020	X	8020	-0-	-0-	-0-	619 176	1 9	7225	2	Y	160	225	1			69
01	10168	X	8286	-0-	-1882	-0-	619 184	1 9	7483	2	Y	167	34	1			202

STILES 18 WELL #: 2318H RRCID -> 272625 COMPL. DATE 08/08/2013 TOTAL DEPTH 12924 PERF.13520 - 17667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3051	X	3051	-0-	-0-	-0-	246 130	1 9	2675	2	Y	118	27	1			211
09	2694	X	2694	-0-	-0-	-0-	216 128	1 9	2350	2	Y	116	220	1			107
*10	2754	X	2754	-0-	-0-	-0-	222 144	1 9	2388	2	Y	131	39	1			199
11	2554	X	2554	-0-	-0-	-0-	209 136	1 9	2209	2	Y	124	215	1			108
12	2503	X	2503	-0-	-0-	-0-	182 196	1 9	2125	2	Y	178	226	1			60
*01	3221	X	3221	-0-	-0-	-0-	212 448	1 9	2561	2	Y	407	395	1			72

STILES 16 SL WELL #: 1916H RRCID -> 273448 COMPL. DATE 09/22/2013 TOTAL DEPTH 12825 PERF.13090 - 17620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 2803H RRCID -> 273510 COMPL. DATE 12/02/2013 TOTAL DEPTH 12677 PERF.12790 - 17437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11532	X	10137	-0-	-1395	-0-	832	1	9064	2	Y	219	216	1			187
							241	9									
09	11160	X	9394	-0-	-1766	-0-	774	1	8416	2	Y	185	220	1			152
							204	9									
*10	10757	X	10084	-0-	-673	-0-	836	1	9008	2	Y	218	228	1			142
							240	9									
11	10110	X	9510	-0-	-600	-0-	805	1	8490	2	Y	195	213	1			124
							215	9									
12	9638	X	9638	-0-	-0-	-0-	743	1	8664	2	Y	210	214	1			120
							231	9									
01	10137	X	9444	-0-	-693	-0-	706	1	8540	2	Y	180	216	1			84
							198	9									

MOORE 62 WELL #: 12H RRCID -> 274538 COMPL. DATE 11/25/2013 TOTAL DEPTH 15245 PERF.15736 - 20350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7678	X	7678	-0-	-0-	-0-	1192	1	6467	2	Y	17	13	1	1	8	44
							19	9									
09	7136	X	7136	-0-	-0-	-0-	1111	1	6001	2	Y	22	20	1			46
							24	9									
*10	7179	X	7179	-0-	-0-	-0-	1120	1	6015	2	Y	40	41	1			45
							44	9									
*11	7440	X	5554	-0-	-1886	-0-	897	1	4635	2	Y	20	20	1			45
							22	9									
12	5593	X	5593	-0-	-0-	-0-	938	1	4609	2	Y	42	33	1	10	8	44
							46	9									
01	7688	X	5639	-0-	-2049	-0-	893	1	4717	2	Y	26	26	1			44
							29	9									

STILES 4 WELL #: 2104H RRCID -> 274539 COMPL. DATE 12/02/2013 TOTAL DEPTH 12643 PERF.12840 - 17402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12332	X	12332	-0-	-0-	-0-	969	1	10557	2	Y	733	751	1	1	8	228
							806	9									
09	12184	X	12184	-0-	-0-	-0-	977	1	10631	2	Y	524	560	1			192
							576	9									
*10	12090	X	12090	-0-	-0-	-0-	982	1	10579	2	Y	481	458	1			215
							529	9									
11	11378	X	11378	-0-	-0-	-0-	962	1	10148	2	Y	244	271	1			188
							268	9									
12	11566	X	11566	-0-	-0-	-0-	883	1	10306	2	Y	343	348	1	1	8	182
							377	9									
*01	11442	X	11442	-0-	-0-	-0-	835	1	10108	2	Y	454	430	1			206
							499	9									

STILES 68 WELL #: 3068SL RRCID -> 274541 COMPL. DATE 10/25/2013 TOTAL DEPTH 12766 PERF.13090 - 17592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4140	X	4140	-0-	-0-	-0-	265	1	2882	2	Y	903	750	1	1	8	441
							993	9									
09	3889	X	3889	-0-	-0-	-0-	269	1	2924	2	Y	633	815	1			259
							696	9									
*10	4726	X	4726	-0-	-0-	-0-	324	1	3494	2	Y	825	825	1			259
							908	9									
*11	4455	X	4455	-0-	-0-	-0-	319	1	3364	2	Y	702	616	1			345
							772	9									
12	T. A.		4587	-0-	4587	4587	300	1	3504	2	Y	712	657	1	2	8	398
							783	9									
01	T. A.		5989	-0-	5989	10576	304	1	3672	2	Y	1830	1157	1			1071
							2013	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 SL WELL #: 2703H RRCID -> 274564 COMPL. DATE 12/09/2013 TOTAL DEPTH 12656 PERF.12800 - 17512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 1 WELL #: 2001H RRCID -> 275331 COMPL. DATE 07/30/2014 TOTAL DEPTH 13314 PERF.13400 - 18082

08	20150	X	19545	-0-	-605	-0-	1606	1	17493	2	Y	405	422	1	8	8	96
							446	9									
09	19500	X	18589	-0-	-911	-0-	1526	1	16606	2	Y	415	400	1			111
							457	9									
*10	19871	X	19166	-0-	-705	-0-	1597	1	17209	2	Y	327	328	1			110
							360	9									
11	19230	X	18450	-0-	-780	-0-	1567	1	16538	2	Y	314	315	1			109
							345	9									
12	18768	X	18768	-0-	-0-	-0-	1457	1	17002	2	Y	281	289	1	9	8	92
							309	9									
01	19530	X	18727	-0-	-803	-0-	1409	1	17052	2	Y	242	237	1			97
							266	9									

SALLIE WELL #: 705H RRCID -> 275674 COMPL. DATE 12/19/2013 TOTAL DEPTH 14779 PERF.14880 - 18512

08	31	N	17	-0-	-14	-0-	17	2			N	-0-					61
09	13	N	-0-	-0-	-13	-0-					N	-0-					61
*10	31	N	-0-	-0-	-31	-0-					N	-0-					61
11	30	N	-0-	-0-	-30	-0-					N	-0-					61
12	0	N	-0-	-0-	-0-	-0-					N	-0-					61
01	0	N	-0-	-0-	-0-	-0-					N	-0-					61

JILL 54 WELL #: 1354SL RRCID -> 275692 COMPL. DATE 09/24/2014 TOTAL DEPTH 14344 PERF.14570 - 19392

08	9143	X	9143	-0-	-0-	-0-	1410	1	7654	2	Y	72	65	1			46
							79	9									
09	8982	X	8982	-0-	-0-	-0-	1389	1	7499	2	Y	85	66	1			65
							94	9									
*10	9196	X	9196	-0-	-0-	-0-	1428	1	7666	2	Y	93	90	1			68
							102	9									
*11	9240	X	9240	-0-	-0-	-0-	1464	1	7566	2	Y	191	44	1			215
							210	9									
12	9056	X	9056	-0-	-0-	-0-	1505	1	7393	2	Y	144	73	1	38	8	248
							158	9									
*01	9236	X	9236	-0-	-0-	-0-	1458	1	7701	2	Y	70	59	1			259
							77	9									

STILES 18 WELL #: 2518H RRCID -> 275757 COMPL. DATE 10/23/2013 TOTAL DEPTH 12722 PERF.12935 - 17477

08	11594	X	10668	-0-	-926	-0-	1851	1	8575	2	Y	220	199	1			124
							242	9									
09	11087	X	11087	-0-	-0-	-0-	1868	1	9030	2	Y	172	203	1			93
							189	9									
*10	11753	X	11753	-0-	-0-	-0-	1965	1	9566	2	Y	202	210	1			85
							222	9									
11	10873	X	10873	-0-	-0-	-0-	1707	1	8816	2	Y	318	187	1			216
							350	9									
12	10755	X	10755	-0-	-0-	-0-	1775	1	8532	2	Y	407	596	1			27
							448	9									
01	11439	X	9992	-0-	-1447	-0-	1299	1	8665	2	Y	25	19	1			33
							28	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 SL WELL #: 2919H RRCID -> 275819 COMPL. DATE 03/21/2014 TOTAL DEPTH 12757 PERF.12790 - 17377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 SL WELL #: 2819H RRCID -> 276061 COMPL. DATE 03/25/2014 TOTAL DEPTH 12645 PERF.12920 - 17227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 SL WELL #: 2719H RRCID -> 276093 COMPL. DATE 06/19/2014 TOTAL DEPTH 13387 PERF.13622 - 18222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CALCOTE 63 WELL #: 8H RRCID -> 276385 COMPL. DATE 11/03/2014 TOTAL DEPTH 13413 PERF.13694 - 18093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8192	X	8192	-0-	-0-	-0-	1244 194	1 9	6754	2	N	176	163	1			57
09	8071	X	8071	-0-	-0-	-0-	1229 204	1 9	6638	2	N	185	182	1			60
*10	8155	X	8155	-0-	-0-	-0-	1257 150	1 9	6748	2	N	136	148	1			48
11	7672	X	7672	-0-	-0-	-0-	1233 67	1 9	6372	2	N	61	44	1			65
12	7521	X	7521	-0-	-0-	-0-	1263 55	1 9	6203	2	N	50	37	1	18	8	60
*01	7818	X	7818	-0-	-0-	-0-	1239 30	1 9	6549	2	N	27	27	1			60

STILES 3 SL WELL #: 2603H RRCID -> 276429 COMPL. DATE 12/08/2013 TOTAL DEPTH 12908 PERF.12990 - 17763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
JILL 54 WELL #: 9054H RRCID -> 276566 COMPL. DATE 01/30/2015 TOTAL DEPTH 12857 PERF.13724 - 18085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12028	X	10727	-0-	-1301	-0-	1379	1	9193	2	N	141	128	1			120
							155	9									
09	10920	X	9194	-0-	-1726	-0-	1209	1	7852	2	N	121	123	1			118
							133	9									
*10	11129	X	9196	-0-	-1933	-0-	1183	1	7881	2	N	120	125	1			113
							132	9									
11	10650	X	8392	-0-	-2258	-0-	1156	1	7191	2	N	41	44	1			110
							45	9									
12	10726	X	9630	-0-	-1096	-0-	1172	1	8349	2	N	99	34	1	8	8	167
							109	9									
01	10726	X	8515	-0-	-2211	-0-	1193	1	7244	2	N	71	24	1			214
							78	9									

CALCOTE 63 WELL #: 10H RRCID -> 276580 COMPL. DATE 10/29/2014 TOTAL DEPTH 13636 PERF.13706 - 18387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16804	X	16804	-0-	-0-	-0-	2442	1	13256	2	N	1005	932	1			189
							1106	9									
09	16059	X	16059	-0-	-0-	-0-	2350	1	12691	2	N	925	934	1			180
							1018	9									
*10	16339	X	16339	-0-	-0-	-0-	2436	1	13081	2	N	747	794	1			133
							822	9									
*11	15788	X	15788	-0-	-0-	-0-	2413	1	12473	2	N	820	715	1			238
							902	9									
12	15620	X	15620	-0-	-0-	-0-	2486	1	12212	2	N	838	826	1	29	8	221
							922	9									
*01	16180	X	16180	-0-	-0-	-0-	2396	1	12662	2	N	1020	887	1			354
							1122	9									

JILL 54 WELL #: 8054H RRCID -> 276584 COMPL. DATE 06/06/2014 TOTAL DEPTH 12904 PERF.13230 - 17337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3970	X	3970	-0-	-0-	-0-	613	1	3328	2	Y	26	29	1			147
							29	9									
09	3620	X	3620	-0-	-0-	-0-	557	1	3006	2	Y	52	48	1			151
							57	9									
*10	3609	X	3609	-0-	-0-	-0-	558	1	2997	2	Y	49	53	1			147
							54	9									
*11	3743	X	3743	-0-	-0-	-0-	601	1	3105	2	Y	34	24	1			157
							37	9									
12	3944	X	3944	-0-	-0-	-0-	653	1	3207	2	Y	76	31	1	4	8	198
							84	9									
*01	4084	X	4084	-0-	-0-	-0-	643	1	3396	2	Y	41	24	1			215
							45	9									

STILES 68 SL WELL #: 3168H RRCID -> 276587 COMPL. DATE 02/14/2014 TOTAL DEPTH 13511 PERF.13616 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

TYLER 55 WELL #: 9H RRCID -> 276614 COMPL. DATE 11/25/2013 TOTAL DEPTH 15087 PERF.15538 - 19910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5053	X	4637	-0-	-416	-0-	716	1	3884	2	Y	34	198	1	2	8	71
							37	9									
09	4890	X	4453	-0-	-437	-0-	690	1	3726	2	Y	34	20	1	1	8	84
							37	9									
*10	5053	X	4417	-0-	-636	-0-	686	1	3686	2	Y	41	42	1			83
							45	9									
*11	4620	X	4358	-0-	-262	-0-	689	1	3561	2	Y	98	28	1			153
							108	9									
12	4319	X	4319	-0-	-0-	-0-	718	1	3526	2	Y	68	37	1	18	8	166
							75	9									
01	4650	X	4511	-0-	-139	-0-	713	1	3766	2	Y	29	29	1			166
							32	9									

JILL 54 WELL #: 1054H RRCID -> 276643 COMPL. DATE 07/20/2014 TOTAL DEPTH 13295 PERF.13567 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19337	X	19337	-0-	-0-	-0-	2548	1	16296	2	Y	448	409	1			114
							493	9									
09	17760	X	15187	-0-	-2573	-0-	2302	1	12430	2	Y	414	418	1			110
							455	9									
*10	18352	X	16740	-0-	-1612	-0-	2553	1	13710	2	Y	434	445	1			99
							477	9									
11	18720	X	14842	-0-	-3878	-0-	2345	1	12120	2	Y	343	312	1			130
							377	9									
12	14044	X	14044	-0-	-0-	-0-	2302	1	11307	2	Y	395	435	1	18	8	72
							435	9									
01	19344	X	15222	-0-	-4122	-0-	2364	1	12491	2	Y	334	293	1			113
							367	9									

TYLER 55 WELL #: 10H RRCID -> 276644 COMPL. DATE 10/29/2014 TOTAL DEPTH 12963 PERF.13390 - 18112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12090	X	10894	-0-	-1196	-0-	1659	1	9005	2	N	209	192	1			150
							230	9									
09	11700	X	11187	-0-	-513	-0-	1710	1	9233	2	N	222	219	1			153
							244	9									
*10	12090	X	11425	-0-	-665	-0-	1752	1	9412	2	N	237	244	1			146
							261	9									
*11	11700	X	10640	-0-	-1060	-0-	1691	1	8740	2	N	190	172	1			164
							209	9									
12	11563	X	10573	-0-	-990	-0-	1765	1	8667	2	N	128	157	1	5	8	130
							141	9									
01	11563	X	11060	-0-	-503	-0-	1726	1	9118	2	N	196	170	1			156
							216	9									

STILES 16 SL WELL #: 2016H RRCID -> 276649 COMPL. DATE 12/04/2014 TOTAL DEPTH 13050 PERF.13452 - 18230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

JILL 54 SL WELL #: 1454H RRCID -> 276970 COMPL. DATE 09/23/2014 TOTAL DEPTH 14887 PERF.15054 - 18683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 1917H RRCID -> 280121 COMPL. DATE 01/05/2016 TOTAL DEPTH 12762 PERF.12988 - 17524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14322	X	14111	-0-	-211	-0-	1142	1	12444	2	N	477	463	1	2	8	263
							525	9									
09	14160	X	14160	-0-	-0-	-0-	1152	1	12535	2	N	430	588	1			105
							473	9									
*10	14615	X	14615	-0-	-0-	-0-	1204	1	12980	2	N	392	373	1			124
							431	9									
11	13996	X	13996	-0-	-0-	-0-	1189	1	12551	2	N	233	256	1			101
							256	9									
12	14632	X	13600	-0-	-1032	-0-	1053	1	12288	2	N	235	246	1	3	8	87
							259	9									
01	14632	X	13742	-0-	-890	-0-	1030	1	12456	2	N	233	217	1			103
							256	9									

STILES 17 WELL #: 2017H RRCID -> 280643 COMPL. DATE 01/19/2016 TOTAL DEPTH 12737 PERF.13130 - 17903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5983	X	5292	-0-	-691	-0-	424	1	4624	2	N	222	368	1			153
							244	9									
09	5730	X	4590	-0-	-1140	-0-	370	1	4027	2	N	175	195	1			133
							193	9									
*10	5611	X	4893	-0-	-718	-0-	392	1	4224	2	N	252	192	1			193
							277	9									
11	5310	X	4466	-0-	-844	-0-	372	1	3931	2	N	148	184	1			157
							163	9									
12	5487	X	4555	-0-	-932	-0-	346	1	4033	2	N	160	187	1			130
							176	9									
01	5301	X	4289	-0-	-1012	-0-	317	1	3834	2	N	125	9	1			246
							138	9									

STILES 24 WELL #: 1424H RRCID -> 280757 COMPL. DATE 12/17/2015 TOTAL DEPTH 12557 PERF.12730 - 14260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9238	X	8423	-0-	-815	-0-	683	1	7442	2	N	271	282	1	8	8	104
							298	9									
09	8523	X	8523	-0-	-0-	-0-	698	1	7592	2	N	212	281	1			35
							233	9									
*10	8676	X	8676	-0-	-0-	-0-	717	1	7725	2	N	213	196	1			52
							234	9									
11	8249	X	8249	-0-	-0-	-0-	694	1	7328	2	N	206	207	1			51
							227	9									
12	8804	X	8402	-0-	-402	-0-	641	1	7477	2	N	258	260	1	5	8	44
							284	9									
01	8804	X	8074	-0-	-730	-0-	595	1	7197	2	N	256	242	1			58
							282	9									

STILES 1 WELL #: 2101H RRCID -> 288178 COMPL. DATE 05/26/2019 TOTAL DEPTH 12975 PERF.12894 - 17568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		1781	-0-	1781	1781	130	1	1488	2	N	148					148
							163	9									
06	0		25635	-0-	25635	27416	1812	1	19369	2	N	4049	3778	1			419
							4454	9									
07	0		22068	-0-	22068	49484	1696	1	18597	2	N	1614	2002	1			31
							1775	9									
08	0		NO RPT	-0-	-0-	49484					N	NO RPT					31
09	0		NO RPT	-0-	-0-	49484					N	NO RPT					31
*10	62979	X	13495	-0-	-49484	-0-	918	1	9896	2	N	2437	2304	1			341
							2681	9									
11	28140	X	10789	-0-	-17351	-0-	733	1	7738	2	N	2107	2178	1			270
							2318	9									
12	29078	X	9077	-0-	-20001	-0-	630	1	7355	2	N	993	1175	1			88
							1092	9									
01	29078	X	7463	-0-	-21615	-0-	518	1	6262	2	N	621	589	1			120
							683	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
MARILYN 5-5 WELL #: 1HA RRCID -> 288198 COMPL. DATE 07/26/2019 TOTAL DEPTH 12432 PERF.12642 - 18381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	36975	X	NO RPT	-0-	-36975	-0-					N	NO RPT					-0-
11	65250	X	NO RPT	-0-	-65250	-0-					N	NO RPT					-0-
12	67425	X	NO RPT	-0-	-67425	-0-					N	NO RPT					-0-
01	67425	X	NO RPT	-0-	-67425	-0-					N	NO RPT					-0-

TEMPLAR OPERATING LLC 841421
BRITT RANCH UNIT WELL #: 4501 RRCID -> 121216 COMPL. DATE 03/11/1986 TOTAL DEPTH 13024 PERF.12390 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1318	-0-	-77	-0-	1318	2			N	-0-					175
09	1320	N	1296	-0-	-24	-0-	1296	2			N	-0-					175
10	1364	N	1354	-0-	-10	-0-	1332	2	22	9	N	20					195
11	1316	N	1316	-0-	-0-	-0-	1286	2	30	9	N	27	200	1			22
12	1346	N	1346	-0-	-0-	-0-	1310	2	36	9	N	33					55
*01	1329	N	1329	-0-	-0-	-0-	1300	2	29	9	N	26					81

BRITT RANCH -E- WELL #: 108 RRCID -> 123176 COMPL. DATE 11/26/1986 TOTAL DEPTH 12977 PERF.12348 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1786	N	1786	-0-	-0-	-0-	1758	2	28	9	N	25					60
09	1726	N	1726	-0-	-0-	-0-	1696	2	30	9	N	27					87
10	1792	N	1792	-0-	-0-	-0-	1769	2	23	9	N	21					108
11	1704	N	1704	-0-	-0-	-0-	1696	2	8	9	N	7					115
*12	1667	N	1667	-0-	-0-	-0-	1659	2	8	9	N	7					122
01	1767	N	1687	-0-	-80	-0-	1654	2	33	9	N	30					152

BRITT RANCH UNIT WELL #: 501 RRCID -> 123182 COMPL. DATE 11/19/1986 TOTAL DEPTH 12900 PERF.12382 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 602 RRCID -> 125713 COMPL. DATE 07/21/2004 TOTAL DEPTH 12775 PERF.12308 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	98	N	98	-0-	-0-	-0-	98	2			N	-0-					88
09	121	N	121	-0-	-0-	-0-	121	2			N	-0-					88
10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					88
11	95	N	95	-0-	-0-	-0-	95	2			N	-0-					88
12	124	N	124	-0-	-0-	-0-	124	2			N	-0-					88
*01	104	N	104	-0-	-0-	-0-	104	2			N	-0-					88

BRITT RANCH -E- WELL #: 208 RRCID -> 127588 COMPL. DATE 05/08/1988 TOTAL DEPTH 12826 PERF.12296 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 3702 RRCID -> 129460 COMPL. DATE 06/29/2005 TOTAL DEPTH 17000 PERF.13431 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					198
09	1560	N	1500	-0-	-60	-0-	1482	2	18	9	N	16					214
10	1488	N	1459	-0-	-29	-0-	1459	2			N	-0-					214
11	1380	N	1377	-0-	-3	-0-	1377	2			N	-0-					214
12	1429	N	1429	-0-	-0-	-0-	1426	2	3	9	N	3	182	1			35
*01	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					35

BRITT RANCH "I" 4 WELL #: 2 RRCID -> 130358 COMPL. DATE 02/24/1989 TOTAL DEPTH 12750 PERF.12460 - 12545

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3503 RRCID -> 170075 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12324 - 12382

08	496	N	493	-0-	-3	-0-	493	2			N	-0-					-0-
09	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
10	527	N	508	-0-	-19	-0-	508	2			N	-0-					-0-
11	480	N	478	-0-	-2	-0-	478	2			N	-0-					-0-
12	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
*01	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 3603 RRCID -> 171370 COMPL. DATE 11/25/1998 TOTAL DEPTH 12750 PERF.12306 - 12346

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH "I" 4 WELL #: 3 RRCID -> 185708 COMPL. DATE 09/12/2001 TOTAL DEPTH 12665 PERF.12496 - 12526

08	136	N	136	-0-	-0-	-0-	136	2			N	-0-					52
09	120	N	54	-0-	-66	-0-	54	2			N	-0-					52
10	124	N	41	-0-	-83	-0-	41	2			N	-0-					52
11	120	N	21	-0-	-99	-0-	21	2			N	-0-					52
12	58	N	58	-0-	-0-	-0-	58	2			N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52

BRITT RANCH UNIT WELL #: 3505 RRCID -> 199153 COMPL. DATE 12/06/2003 TOTAL DEPTH 13654 PERF.13151 - 13508

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 504 RRCID -> 202309 COMPL. DATE 05/07/2004 TOTAL DEPTH 13600 PERF.12369 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

BRITT RANCH UNIT WELL #: 506 RRCID -> 204597 COMPL. DATE 08/17/2004 TOTAL DEPTH 15700 PERF.12251 - 15526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH "I" 4 WELL #: 4 RRCID -> 204655 COMPL. DATE 06/27/2004 TOTAL DEPTH 13750 PERF.12472 - 13503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

BRITT RANCH UNIT WELL #: 3605 RRCID -> 205487 COMPL. DATE 10/22/2004 TOTAL DEPTH 13667 PERF.12373 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50

BRITT RANCH UNIT WELL #: 508 RRCID -> 208698 COMPL. DATE 02/23/2005 TOTAL DEPTH 14850 PERF.12357 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2871	X	2871	-0-	-0-	-0-	2853	2	18	9	N	16					189
09	2711	X	2711	-0-	-0-	-0-	2710	2	1	9	N	1	180	1			10
10	2759	X	2723	-0-	-36	-0-	2723	2			N	-0-					10
11	2695	X	2695	-0-	-0-	-0-	2695	2			N	-0-					10
12	2759	X	2757	-0-	-2	-0-	2711	2	46	9	N	42					52
01	2759	X	2691	-0-	-68	-0-	2691	2			N	-0-					52

BRITT RANCH "I" 4 WELL #: 5 RRCID -> 208748 COMPL. DATE 07/25/2004 TOTAL DEPTH 13690 PERF.12444 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3509 RRCID -> 208963 COMPL. DATE 03/20/2005 TOTAL DEPTH 14770 PERF.12190 - 14562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1388	-0-	-100	-0-	1347	2	41	9	N	37					126
09	1324	N	1324	-0-	-0-	-0-	1300	2	24	9	N	22					148
10	1519	N	1420	-0-	-99	-0-	1369	2	51	9	N	46	189	1			5
11	1350	N	1237	-0-	-113	-0-	1237	2			N	-0-					5
12	912	N	912	-0-	-0-	-0-	912	2			N	-0-					5
01	1426	N	1209	-0-	-217	-0-	1209	2			N	-0-					5

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 4602 RRCID -> 209474 COMPL. DATE 05/06/2005 TOTAL DEPTH 14740 PERF.13344 - 14591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1519	-0-	-0-	-0-	1512	2	7	9	Y	6					25
09	1460	N	1460	-0-	-0-	-0-	1460	2			Y	-0-					25
10	1524	N	1524	-0-	-0-	-0-	1524	2			Y	-0-					25
11	1494	N	1494	-0-	-0-	-0-	1480	2	14	9	Y	13					38
12	1551	N	1551	-0-	-0-	-0-	1532	2	19	9	Y	17					55
*01	1541	N	1541	-0-	-0-	-0-	1541	2			Y	-0-					55

BRITT RANCH UNIT WELL #: 603 RRCID -> 209514 COMPL. DATE 05/16/2005 TOTAL DEPTH 14925 PERF.12310 - 14803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4455	X	4455	-0-	-0-	-0-	4433	2	22	9	N	20					199
09	4319	X	4319	-0-	-0-	-0-	4287	2	32	9	N	29	179	1			49
10	4304	X	4304	-0-	-0-	-0-	4303	2	1	9	N	1					50
11	4214	X	4214	-0-	-0-	-0-	4213	2	1	9	N	1					51
12	4370	X	4370	-0-	-0-	-0-	4320	2	50	9	N	45					96
*01	4482	X	4482	-0-	-0-	-0-	4471	2	11	9	N	10					106

BRITT RANCH UNIT WELL #: 4506 RRCID -> 211554 COMPL. DATE 06/11/2005 TOTAL DEPTH 14643 PERF.13220 - 14613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1956	N	1956	-0-	-0-	-0-	1956	2			N	-0-					34
09	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					34
10	1984	N	1790	-0-	-194	-0-	1783	2	7	9	N	6					40
11	1890	N	1687	-0-	-203	-0-	1665	2	22	9	N	20					60
12	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					60
*01	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					60

BRITT RANCH UNIT WELL #: 604 RRCID -> 211824 COMPL. DATE 08/24/2005 TOTAL DEPTH 14850 PERF.12272 - 14732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1325	-0-	-287	-0-	1325	2			N	-0-					60
09	1530	N	1117	-0-	-413	-0-	1115	2	2	9	N	2					62
10	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					62
11	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					62
12	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					62
*01	1541	N	1541	-0-	-0-	-0-	1501	2	40	9	N	36					98

BRITT WELL #: 606 RRCID -> 212758 COMPL. DATE 07/11/2005 TOTAL DEPTH 14950 PERF.12234 - 14862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2234	N	2234	-0-	-0-	-0-	2234	2			N	-0-					65
09	2760	N	1992	-0-	-768	-0-	1992	2			N	-0-					65
10	2387	N	1925	-0-	-462	-0-	1925	2			N	-0-					65
11	2160	N	1868	-0-	-292	-0-	1832	2	36	9	N	33					98
12	2428	N	2428	-0-	-0-	-0-	2413	2	15	9	N	14					112
*01	2359	N	2359	-0-	-0-	-0-	2359	2			N	-0-					112

BRITT RANCH UNIT WELL #: 4604 RRCID -> 213482 COMPL. DATE 08/01/2005 TOTAL DEPTH 14803 PERF.12134 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	918	-0-	-12	-0-	903	2	15	9	N	14	181	1			7
09	900	N	900	-0-	-0-	-0-	875	2	25	9	N	23					30
10	992	N	957	-0-	-35	-0-	900	2	57	9	N	52					82
11	900	N	895	-0-	-5	-0-	867	2	28	9	N	25					107
12	893	N	893	-0-	-0-	-0-	893	2			N	-0-					107
01	961	N	889	-0-	-72	-0-	889	2			N	-0-					107

BRITT RANCH UNIT WELL #: 3608 RRCID -> 213495 COMPL. DATE 10/08/2005 TOTAL DEPTH 15750 PERF.13125 - 15626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6996	X	6996	-0-	-0-	-0-	6971	2	25	9	N	23					130
09	6971	X	6971	-0-	-0-	-0-	6971	2			N	-0-					130
10	6979	X	6979	-0-	-0-	-0-	6964	2	15	9	N	14					144
11	6553	X	6553	-0-	-0-	-0-	6517	2	36	9	N	33					177
12	6758	X	6677	-0-	-81	-0-	6660	2	17	9	N	15					192
01	6758	X	6628	-0-	-130	-0-	6628	2			N	-0-					192

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 605 RRCID -> 213995 COMPL. DATE 09/23/2005 TOTAL DEPTH 14850 PERF.12210 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2452	N	2452	-0-	-0-	-0-	2441	2	11	9	N	10					238
09	2504	N	2504	-0-	-0-	-0-	2501	2	3	9	N	3					241
10	2418	N	2297	-0-	-121	-0-	2291	2	6	9	N	5					246
11	2370	N	2124	-0-	-246	-0-	2105	2	19	9	N	17	200	1			63
12	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					63
01	2294	N	2099	-0-	-195	-0-	2099	2			N	-0-					63

BRITT RANCH UNIT WELL #: 3507 RRCID -> 214000 COMPL. DATE 11/01/2005 TOTAL DEPTH 15489 PERF.13048 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2351	-0-	-67	-0-	2293	2	58	9	N	53					97
09	2370	N	2244	-0-	-126	-0-	2219	2	25	9	N	23					120
10	2387	N	2034	-0-	-353	-0-	2034	2			N	-0-					120
11	2280	N	2102	-0-	-178	-0-	2079	2	23	9	N	21					141
12	2186	N	2186	-0-	-0-	-0-	2186	2			N	-0-					141
*01	2300	N	2300	-0-	-0-	-0-	2300	2			N	-0-					141

BRITT RANCH UNIT WELL #: 8 RRCID -> 214002 COMPL. DATE 12/13/2005 TOTAL DEPTH 14850 PERF.13006 - 14738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2618	N	2618	-0-	-0-	-0-	2618	2			N	-0-					68
09	2640	N	1888	-0-	-752	-0-	1888	2			N	-0-					68
10	2759	N	2575	-0-	-184	-0-	2575	2			N	-0-					68
11	2520	N	2488	-0-	-32	-0-	2488	2			N	-0-					68
12	2601	N	2601	-0-	-0-	-0-	2601	2			N	-0-					68
*01	2163	N	2163	-0-	-0-	-0-	2163	2			N	-0-					68

BRITT RANCH "E" 8 WELL #: 3 RRCID -> 214118 COMPL. DATE 08/07/2005 TOTAL DEPTH 14850 PERF.12275 - 14791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2528	N	2528	-0-	-0-	-0-	2504	2	24	9	N	22					110
09	2292	N	2292	-0-	-0-	-0-	2272	2	20	9	N	18					128
10	2271	N	2271	-0-	-0-	-0-	2260	2	11	9	N	10					138
11	2107	N	2107	-0-	-0-	-0-	2077	2	30	9	N	27					165
12	2164	N	2164	-0-	-0-	-0-	2136	2	28	9	N	25					190
*01	2119	N	2119	-0-	-0-	-0-	2090	2	29	9	N	26					216

BRITT RANCH "E" 8 WELL #: 4 RRCID -> 214120 COMPL. DATE 09/24/2005 TOTAL DEPTH 14807 PERF.12248 - 14585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3912	X	3912	-0-	-0-	-0-	3831	2	81	9	N	74					272
09	3726	X	3726	-0-	-0-	-0-	3663	2	63	9	N	57	191	1			138
10	3916	X	3916	-0-	-0-	-0-	3870	2	46	9	N	42					180
11	3933	X	3933	-0-	-0-	-0-	3871	2	62	9	N	56	189	1			47
*12	4112	X	4112	-0-	-0-	-0-	4079	2	33	9	N	30					77
*01	4181	X	4181	-0-	-0-	-0-	4103	2	78	9	N	71					148

BRITT RANCH UNIT WELL #: 4606 RRCID -> 214556 COMPL. DATE 12/23/2005 TOTAL DEPTH 15662 PERF.12728 - 15477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	3023	-0-	-170	-0-	3023	2			N	-0-					77
09	3060	X	2948	-0-	-112	-0-	2948	2			N	-0-					77
10	3162	X	2877	-0-	-285	-0-	2877	2			N	-0-					77
11	3030	X	2828	-0-	-202	-0-	2799	2	29	9	N	26					103
12	3069	X	2894	-0-	-175	-0-	2894	2			N	-0-					103
01	3038	X	2508	-0-	-530	-0-	2508	2			N	-0-					103

BRITT RANCH "E" 8 WELL #: 5 RRCID -> 214563 COMPL. DATE 11/26/2005 TOTAL DEPTH 14772 PERF.12253 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2794	N	2794	-0-	-0-	-0-	2736	2	58	9	N	53					220
09	2747	N	2747	-0-	-0-	-0-	2670	2	77	9	N	70					290
10	2835	N	2835	-0-	-0-	-0-	2823	2	12	9	N	11	192	1			109
11	2902	N	2902	-0-	-0-	-0-	2846	2	56	9	N	51					160
12	3100	N	3116	-0-	16	16	3011	2	105	9	N	95					255
*01	2541	N	2525	-0-	-16	-0-	2499	2	26	9	N	24	189	1			90

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 4405 RRCID -> 215344 COMPL. DATE 12/22/2004 TOTAL DEPTH 15100 PERF.12446 - 14852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4153	X	4153	-0-	-0-	-0-	4105	2	48	9	N	44	192	1			70
09	4042	X	4042	-0-	-0-	-0-	3998	2	44	9	N	40					110
10	4123	X	4119	-0-	-4	-0-	4078	2	41	9	N	37					147
11	3990	X	3919	-0-	-71	-0-	3879	2	40	9	N	36					183
12	4123	X	4015	-0-	-108	-0-	3976	2	39	9	N	35					218
01	4123	X	4017	-0-	-106	-0-	3980	2	37	9	N	34					252

BRITT RANCH UNIT WELL #: 4505 RRCID -> 215682 COMPL. DATE 12/24/2004 TOTAL DEPTH 15570 PERF.12832 - 15286

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4509 RRCID -> 216414 COMPL. DATE 01/19/2006 TOTAL DEPTH 14865 PERF.13224 - 14674

08	2511	N	2416	-0-	-95	-0-	2416	2			N	-0-					70
09	2460	N	2314	-0-	-146	-0-	2314	2			N	-0-					70
10	2480	N	2382	-0-	-98	-0-	2332	2	50	9	N	45					115
11	2447	N	2447	-0-	-0-	-0-	2392	2	55	9	N	50					165
12	2324	N	2324	-0-	-0-	-0-	2324	2			N	-0-					165
*01	2366	N	2366	-0-	-0-	-0-	2366	2			N	-0-					165

BRITT RANCH UNIT WELL #: 606 RRCID -> 216898 COMPL. DATE 06/02/2008 TOTAL DEPTH 15179 PERF.12304 - 15046

08	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					40
09	1140	N	1116	-0-	-24	-0-	1116	2			N	-0-					40
10	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					40
11	1140	N	1130	-0-	-10	-0-	1130	2			N	-0-					40
12	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					40
*01	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					40

BRITT 6 WELL #: 607 RRCID -> 216911 COMPL. DATE 02/06/2006 TOTAL DEPTH 15350 PERF.12199 - 14612

08	757	N	757	-0-	-0-	-0-	757	2			N	-0-					25
09	870	N	338	-0-	-532	-0-	338	2			N	-0-					25
10	899	N	324	-0-	-575	-0-	324	2			N	-0-					25
11	720	N	233	-0-	-487	-0-	233	2			N	-0-					25
12	177	N	177	-0-	-0-	-0-	177	2			N	-0-					25
*01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					25

BRITT RANCH "E" 8 WELL #: 6 RRCID -> 217244 COMPL. DATE 03/07/2006 TOTAL DEPTH 14850 PERF.12680 - 14636

08	14B2 EXT	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 4607 RRCID -> 217301 COMPL. DATE 04/01/2006 TOTAL DEPTH 15520 PERF.13287 - 15072

08	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-					107
09	1980	N	1793	-0-	-187	-0-	1793	2			N	-0-					107
10	1891	N	1809	-0-	-82	-0-	1809	2			N	-0-					107
11	1800	N	1585	-0-	-215	-0-	1585	2			N	-0-					107
12	1672	N	1672	-0-	-0-	-0-	1672	2			N	-0-					107
*01	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					107

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 3606 RRCID -> 217341 COMPL. DATE 03/09/2006 TOTAL DEPTH 15650 PERF.13263 - 15546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2201	N	2185	-0-	-16	-0-	2165	2	20	9	N	18			18
09	2132	N	2132	-0-	-0-	-0-	2130	2	2	9	N	2			20
10	2232	N	2214	-0-	-18	-0-	2214	2			N	-0-			20
11	2100	N	2045	-0-	-55	-0-	2045	2			N	-0-			20
12	2110	N	2110	-0-	-0-	-0-	2091	2	19	9	N	17			37
01	2201	N	1726	-0-	-475	-0-	1725	2	1	9	N	1			38

BRITT RANCH UNIT WELL #: 512 RRCID -> 218462 COMPL. DATE 07/19/2006 TOTAL DEPTH 15650 PERF.13062 - 15487

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BRITT RANCH UNIT WELL #: 3510 RRCID -> 218749 COMPL. DATE 07/02/2006 TOTAL DEPTH 15576 PERF.13204 - 15418

08	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-			9
09	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-			9
10	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-			9
11	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-			9
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			9
*01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			9

BRITT RANCH UNIT WELL #: 607 RRCID -> 218922 COMPL. DATE 08/11/2008 TOTAL DEPTH 15653 PERF.12958 - 15478

08	4867	X	4752	-0-	-115	-0-	4702	2	50	9	N	45			80
09	4620	X	4591	-0-	-29	-0-	4558	2	33	9	N	30			110
10	4774	X	4465	-0-	-309	-0-	4451	2	14	9	N	13			123
11	4590	X	3909	-0-	-681	-0-	3885	2	24	9	N	22			145
12	4743	X	4109	-0-	-634	-0-	4103	2	6	9	N	5			150
01	4743	X	4164	-0-	-579	-0-	4136	2	28	9	N	25			175

BRITT 8 WELL #: 2 RRCID -> 218997 COMPL. DATE 05/23/2006 TOTAL DEPTH 14910 PERF.12183 - 14799

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			75
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			75
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			75
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			75
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			75
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			75

BRITT RANCH "I" 4 WELL #: 7 RRCID -> 219017 COMPL. DATE 04/18/2006 TOTAL DEPTH 15650 PERF.12938 - 15318

08	2296	N	2296	-0-	-0-	-0-	2283	2	13	9	N	12			196
09	2280	N	2277	-0-	-3	-0-	2275	2	2	9	N	2			198
10	2356	N	2309	-0-	-47	-0-	2295	2	14	9	N	13			211
11	2264	N	2264	-0-	-0-	-0-	2228	2	36	9	N	33			244
12	2111	N	2111	-0-	-0-	-0-	2107	2	4	9	N	4			248
01	2294	N	2043	-0-	-251	-0-	2042	2	1	9	N	1			249

SHERYL T 3 WELL #: 1 RRCID -> 219034 COMPL. DATE 07/15/2006 TOTAL DEPTH 15650 PERF.12997 - 15576

08	992	N	921	-0-	-71	-0-	921	2			N	-0-			-0-
09	930	N	854	-0-	-76	-0-	854	2			N	-0-			-0-
10	948	N	948	-0-	-0-	-0-	948	2			N	-0-			-0-
11	908	N	908	-0-	-0-	-0-	908	2			N	-0-			-0-
12	933	N	933	-0-	-0-	-0-	933	2			N	-0-			-0-
*01	923	N	923	-0-	-0-	-0-	923	2			N	-0-			-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 4608 RRCID -> 219072 COMPL. DATE 06/06/2006 TOTAL DEPTH 15651 PERF.12932 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1942	-0-	-42	-0-	1887	2	55	9	N	50					77
09	1920	N	1786	-0-	-134	-0-	1780	2	6	9	N	5					82
10	1922	N	1856	-0-	-66	-0-	1856	2			N	-0-					82
11	1890	N	1784	-0-	-106	-0-	1784	2			N	-0-					82
12	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					82
01	1860	N	1817	-0-	-43	-0-	1817	2			N	-0-					82

BRITT RANCH UNIT WELL #: 511 RRCID -> 219073 COMPL. DATE 07/22/2006 TOTAL DEPTH 15550 PERF.12806 - 15320

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					83
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					83
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					83
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					83
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					83
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					83

BRITT RANCH "E" 8 WELL #: 7 RRCID -> 219474 COMPL. DATE 07/23/2006 TOTAL DEPTH 15603 PERF.12819 - 15398

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85

BRITT 7 WELL #: 7 RRCID -> 220608 COMPL. DATE 09/21/2006 TOTAL DEPTH 12900 PERF.12200 - 12746

08	1973	N	1973	-0-	-0-	-0-	1893	2	80	9	N	73					188
09	1719	N	1719	-0-	-0-	-0-	1642	2	77	9	N	70	188	1			70
10	1753	N	1753	-0-	-0-	-0-	1645	2	108	9	N	98					168
11	1934	N	1934	-0-	-0-	-0-	1842	2	92	9	N	84	201	1			51
12	1556	N	1556	-0-	-0-	-0-	1442	2	114	9	N	104					155
*01	2115	N	2115	-0-	-0-	-0-	2009	2	106	9	N	96	191	1			60

BRITT 7 WELL #: 8 RRCID -> 221196 COMPL. DATE 10/01/2006 TOTAL DEPTH 12905 PERF.12020 - 12782

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

BRITT 8 WELL #: 3 RRCID -> 222927 COMPL. DATE 10/29/2006 TOTAL DEPTH 12918 PERF.12182 - 12811

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

BRITT RANCH UNIT WELL #: 3609 RRCID -> 223462 COMPL. DATE 10/17/2006 TOTAL DEPTH 15707 PERF.13315 - 15566

08	5444	X	5444	-0-	-0-	-0-	5415	2	29	9	N	26					85
09	5346	X	5346	-0-	-0-	-0-	5306	2	40	9	N	36					121
10	5578	X	5578	-0-	-0-	-0-	5554	2	24	9	N	22					143
11	5150	X	5150	-0-	-0-	-0-	5116	2	34	9	N	31					174
12	5660	X	5660	-0-	-0-	-0-	5623	2	37	9	N	34	173	1			35
*01	5558	X	5558	-0-	-0-	-0-	5528	2	30	9	N	27					62

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT 6 WELL #: 8 RRCID -> 223679 COMPL. DATE 08/21/2006 TOTAL DEPTH 15650 PERF.12812 - 14662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1211	-0-	-122	-0-	1211	2			N	-0-					67
09	1230	N	1173	-0-	-57	-0-	1173	2			N	-0-					67
10	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					67
11	1170	N	1133	-0-	-37	-0-	1133	2			N	-0-					67
12	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					67
*01	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					67

HUFF RANCH 48 WELL #: 1 RRCID -> 223958 COMPL. DATE 10/09/2006 TOTAL DEPTH 15742 PERF.13037 - 15339

08	1177	N	1177	-0-	-0-	-0-	1143	2	34	9	N	31					120
09	870	N	579	-0-	-291	-0-	551	2	28	9	N	25					145
10	899	N	593	-0-	-306	-0-	564	2	29	9	N	26					171
11	870	N	509	-0-	-361	-0-	488	2	21	9	N	19	173	1			17
12	471	N	471	-0-	-0-	-0-	442	2	29	9	N	26					43
01	589	N	194	-0-	-395	-0-	166	2	28	9	N	25					68

HUFF RANCH 47 WELL #: 2 RRCID -> 223965 COMPL. DATE 08/19/2006 TOTAL DEPTH 15650 PERF.12814 - 15448

08	1333	N	1240	-0-	-93	-0-	1206	2	34	9	N	31					118
09	1320	N	797	-0-	-523	-0-	797	2			N	-0-					118
10	1364	N	930	-0-	-434	-0-	930	2			N	-0-					118
11	1200	N	901	-0-	-299	-0-	901	2			N	-0-					118
12	732	N	732	-0-	-0-	-0-	732	2			N	-0-					118
*01	211	N	211	-0-	-0-	-0-	211	2			N	-0-					118

HUFF RANCH 47 WELL #: 1 RRCID -> 224075 COMPL. DATE 06/26/2006 TOTAL DEPTH 15650 PERF.12893 - 15393

08	1488	N	1318	-0-	-170	-0-	1316	2	2	9	N	2					35
09	1410	N	929	-0-	-481	-0-	912	2	17	9	N	15					50
10	1395	N	914	-0-	-481	-0-	911	2	3	9	N	3					53
11	1290	N	880	-0-	-410	-0-	860	2	20	9	N	18					71
12	828	N	828	-0-	-0-	-0-	804	2	24	9	N	22					93
01	899	N	251	-0-	-648	-0-	231	2	20	9	N	18					111

BRITT RANCH UNIT WELL #: 3703 RRCID -> 224704 COMPL. DATE 12/08/2006 TOTAL DEPTH 15980 PERF.12998 - 15761

08	2418	N	2385	-0-	-33	-0-	2385	2			N	-0-					5
09	2340	N	2246	-0-	-94	-0-	2246	2			N	-0-					5
10	2387	N	2299	-0-	-88	-0-	2299	2			N	-0-					5
11	2310	N	1304	-0-	-1006	-0-	1304	2			N	-0-					5
12	343	N	343	-0-	-0-	-0-	343	2			N	-0-					5
*01	427	N	427	-0-	-0-	-0-	427	2			N	-0-					5

BRITT RANCH UNIT WELL #: 4511 RRCID -> 224993 COMPL. DATE 11/10/2006 TOTAL DEPTH 15650 PERF.13138 - 15552

08	3379	X	2816	-0-	-563	-0-	2770	2	46	9	N	42	196	1			62
09	3180	X	3052	-0-	-128	-0-	3044	2	8	9	N	7					69
10	3286	X	2926	-0-	-360	-0-	2923	2	3	9	N	3					72
11	3180	X	2888	-0-	-292	-0-	2879	2	9	9	N	8					80
12	3193	X	2957	-0-	-236	-0-	2927	2	30	9	N	27					107
01	3162	X	2876	-0-	-286	-0-	2850	2	26	9	N	24					131

BRITT RANCH UNIT WELL #: 4611 RRCID -> 224994 COMPL. DATE 11/07/2006 TOTAL DEPTH 15850 PERF.13130 - 15716

08	1543	N	1543	-0-	-0-	-0-	1543	2			Y	-0-					28
09	1445	N	1445	-0-	-0-	-0-	1426	2	19	9	Y	17					45
10	1365	N	1365	-0-	-0-	-0-	1339	2	26	9	Y	24					69
11	1348	N	1348	-0-	-0-	-0-	1325	2	23	9	Y	21					90
12	1446	N	1446	-0-	-0-	-0-	1438	2	8	9	Y	7					97
*01	1405	N	1405	-0-	-0-	-0-	1405	2			Y	-0-					97

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
HUFF RANCH 48 WELL #: 2 RRCID -> 225100 COMPL. DATE 11/22/2006 TOTAL DEPTH 15491 PERF.12850 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1908	-0-	-45	-0-	1908	2			N	-0-					40
09	1890	N	1848	-0-	-42	-0-	1842	2	6	9	N	5					45
10	2021	N	2021	-0-	-0-	-0-	1971	2	50	9	N	45					90
11	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					90
12	1945	N	1945	-0-	-0-	-0-	1945	2			N	-0-					90
01	1984	N	1957	-0-	-27	-0-	1957	2			N	-0-					90

BRITT RANCH UNIT WELL #: 4512A RRCID -> 225445 COMPL. DATE 11/18/2006 TOTAL DEPTH 15650 PERF.13110 - 15488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2877	X	2877	-0-	-0-	-0-	2829	2	48	9	N	44					156
09	2520	X	2471	-0-	-49	-0-	2429	2	42	9	N	38					194
10	2604	X	2502	-0-	-102	-0-	2462	2	40	9	N	36	189	1			41
11	2568	X	2568	-0-	-0-	-0-	2521	2	47	9	N	43					84
12	2604	X	2581	-0-	-23	-0-	2524	2	57	9	N	52					136
01	2604	X	2004	-0-	-600	-0-	1950	2	54	9	N	49					185

BRITT RANCH UNIT WELL #: 4406 RRCID -> 225462 COMPL. DATE 11/20/2006 TOTAL DEPTH 15825 PERF.13213 - 15650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	1746	-0-	-393	-0-	1721	2	25	9	N	23					103
09	1890	N	1805	-0-	-85	-0-	1790	2	15	9	N	14					117
10	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					117
11	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					117
12	2084	N	2084	-0-	-0-	-0-	2018	2	66	9	N	60					177
*01	2089	N	2089	-0-	-0-	-0-	2075	2	14	9	N	13					190

HUFF RANCH 47 WELL #: 3 RRCID -> 226521 COMPL. DATE 11/10/2006 TOTAL DEPTH 15584 PERF.13074 - 15435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1707	-0-	-401	-0-	1622	2	85	9	N	77					131
09	1980	N	1128	-0-	-852	-0-	1074	2	54	9	N	49					180
10	1953	N	1215	-0-	-738	-0-	1201	2	14	9	N	13	186	1			7
11	1650	N	1266	-0-	-384	-0-	1266	2			N	-0-					7
12	1112	N	1112	-0-	-0-	-0-	1103	2	9	9	N	8					15
01	1209	N	337	-0-	-872	-0-	337	2			N	-0-					15

BRITT RANCH UNIT WELL #: 4610 RRCID -> 226834 COMPL. DATE 11/17/2006 TOTAL DEPTH 15650 PERF.13207 - 15505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2383	-0-	-190	-0-	2383	2			Y	-0-					27
09	2490	N	2375	-0-	-115	-0-	2357	2	18	9	Y	16					43
10	2542	N	2459	-0-	-83	-0-	2431	2	28	9	Y	25					68
11	2329	N	2329	-0-	-0-	-0-	2306	2	23	9	Y	21					89
12	2336	N	2336	-0-	-0-	-0-	2328	2	8	9	Y	7					96
*01	2257	N	2257	-0-	-0-	-0-	2257	2			Y	-0-					96

HUFF RANCH 48 WELL #: 3 RRCID -> 228031 COMPL. DATE 12/24/2006 TOTAL DEPTH 15470 PERF.12900 - 15199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1208	-0-	-63	-0-	1208	2			N	-0-	64	1			36
09	1290	N	768	-0-	-522	-0-	758	2	10	9	N	9					45
10	1302	N	878	-0-	-424	-0-	849	2	29	9	N	26					71
11	865	N	865	-0-	-0-	-0-	839	2	26	9	N	24					95
12	746	N	746	-0-	-0-	-0-	718	2	28	9	N	25					120
01	868	N	221	-0-	-647	-0-	215	2	6	9	N	5					125

BRITT RANCH UNIT WELL #: 4408 RRCID -> 228322 COMPL. DATE 03/07/2007 TOTAL DEPTH 15875 PERF.13852 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2327	N	2327	-0-	-0-	-0-	2327	2			N	-0-					221
09	2269	N	2269	-0-	-0-	-0-	2267	2	2	9	N	2	175	1			48
10	2263	N	2263	-0-	-0-	-0-	2257	2	6	9	N	5					53
11	2186	N	2186	-0-	-0-	-0-	2183	2	3	9	N	3					56
*12	2266	N	2266	-0-	-0-	-0-	2260	2	6	9	N	5					61
*01	2258	N	2258	-0-	-0-	-0-	2245	2	13	9	N	12					73

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 608 RRCID -> 228385 COMPL. DATE 04/21/2008 TOTAL DEPTH 15660 PERF.12436 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	3251	-0-	-314	-0-	3232	2	19	9	N	17					78
09	3450	X	3342	-0-	-108	-0-	3320	2	22	9	N	20					98
10	3565	X	3516	-0-	-49	-0-	3495	2	21	9	N	19					117
11	3440	X	3440	-0-	-0-	-0-	3405	2	35	9	N	32					149
12	3513	X	3513	-0-	-0-	-0-	3469	2	44	9	N	40					189
01	3503	X	3390	-0-	-113	-0-	3373	2	17	9	N	15					204

BRITT WELL #: 101 RRCID -> 228747 COMPL. DATE 04/06/2007 TOTAL DEPTH 15817 PERF.12945 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					51
09	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					51
10	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					51
11	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					51
12	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					51
*01	1796	N	1796	-0-	-0-	-0-	1796	2			N	-0-					51

BRITT 1 WELL #: 201 RRCID -> 228844 COMPL. DATE 05/17/2007 TOTAL DEPTH 15800 PERF.12927 - 15236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1188	-0-	-52	-0-	1188	2			N	-0-					25
09	1230	N	1171	-0-	-59	-0-	1171	2			N	-0-					25
10	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					25
11	1140	N	1114	-0-	-26	-0-	1114	2			N	-0-					25
12	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					25
*01	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					25

BRITT RANCH UNIT WELL #: 3511 RRCID -> 228863 COMPL. DATE 05/10/2007 TOTAL DEPTH 15700 PERF.13375 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2308	X	2308	-0-	-0-	-0-	2308	2			N	-0-					147
09	2304	X	2304	-0-	-0-	-0-	2293	2	11	9	N	10					157
10	2183	X	2183	-0-	-0-	-0-	2182	2	1	9	N	1					158
11	2070	X	2070	-0-	-0-	-0-	2070	2			N	-0-					158
12	2285	X	2285	-0-	-0-	-0-	2279	2	6	9	N	5					163
*01	2184	N	2184	-0-	-0-	-0-	2182	2	2	9	N	2					165

BRITT RANCH UNIT WELL #: 609 RRCID -> 229989 COMPL. DATE 08/14/2008 TOTAL DEPTH 15650 PERF.12377 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF RANCH 48 WELL #: 4 RRCID -> 230010 COMPL. DATE 07/06/2007 TOTAL DEPTH 15411 PERF.12772 - 15292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCOY 27 WELL #: 2 RRCID -> 230090 COMPL. DATE 12/29/2006 TOTAL DEPTH 15387 PERF.12840 - 15061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5836	X	5836	-0-	-0-	-0-	5836	2			N	-0-					202
09	5898	X	5898	-0-	-0-	-0-	5898	2			N	-0-					202
10	3097	X	3097	-0-	-0-	-0-	3097	2			N	-0-					202
11	2820	X	1380	-0-	-1440	-0-	1341	2	39	9	N	35					237
12	2914	X	1886	-0-	-1028	-0-	1817	2	69	9	N	63	201	1			99
01	2914	X	1792	-0-	-1122	-0-	1726	2	66	9	N	60					159

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 4407 RRCID -> 230096 COMPL. DATE 01/29/2007 TOTAL DEPTH 15757 PERF.13754 - 15422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	3104	-0-	-151	-0-	3087	2	17	9	N	15					191
09	3150	X	2971	-0-	-179	-0-	2954	2	17	9	N	15					206
10	3224	X	2969	-0-	-255	-0-	2959	2	10	9	N	9					215
11	3120	X	2815	-0-	-305	-0-	2806	2	9	9	N	8					223
12	3100	X	2987	-0-	-113	-0-	2970	2	17	9	N	15					238
01	3100	X	2980	-0-	-120	-0-	2972	2	8	9	N	7					245

BRITT RANCH UNIT WELL #: 510 RRCID -> 230272 COMPL. DATE 06/04/2007 TOTAL DEPTH 15505 PERF.13642 - 15410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1393	-0-	-157	-0-	1393	2			N	-0-					101
09	1710	N	1686	-0-	-24	-0-	1686	2			N	-0-					101
10	1914	N	1914	-0-	-0-	-0-	1914	2			N	-0-					101
11	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					101
12	1900	N	1900	-0-	-0-	-0-	1896	2	4	9	N	4					105
*01	1842	N	1842	-0-	-0-	-0-	1842	2			Y	-0-					105

BRITT RANCH UNIT WELL #: 3611 RRCID -> 230274 COMPL. DATE 06/08/2007 TOTAL DEPTH 15725 PERF.13656 - 15528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	3370	-0-	-226	-0-	3353	2	17	9	N	15					235
09	3377	X	3377	-0-	-0-	-0-	3370	2	7	9	N	6	186	1			55
10	3467	X	3467	-0-	-0-	-0-	3456	2	11	9	N	10					65
11	3270	X	3186	-0-	-84	-0-	3171	2	15	9	N	14					79
12	3379	X	3326	-0-	-53	-0-	3308	2	18	9	N	16					95
01	3503	X	3422	-0-	-81	-0-	3405	2	17	9	N	15					110

BRITT 1 WELL #: 301 RRCID -> 230284 COMPL. DATE 06/30/2007 TOTAL DEPTH 15830 PERF.12940 - 15595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					108
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					108
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					108
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					108
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					108
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					108

BRITT RANCH I 4 WELL #: 11 RRCID -> 230309 COMPL. DATE 08/19/2007 TOTAL DEPTH 15718 PERF.13854 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1223	N	1223	-0-	-0-	-0-	1220	2	3	9	Y	3					70
09	1521	N	1521	-0-	-0-	-0-	1521	2			Y	-0-	64	1			6
10	1550	N	967	-0-	-583	-0-	964	2	3	9	Y	3					9
11	1624	N	1624	-0-	-0-	-0-	1621	2	3	9	Y	3					12
12	1637	N	1637	-0-	-0-	-0-	1634	2	3	9	Y	3					15
*01	1605	N	1605	-0-	-0-	-0-	1601	2	4	9	Y	4					19

BRITT RANCH UNIT WELL #: 4410 RRCID -> 230314 COMPL. DATE 05/18/2007 TOTAL DEPTH 16120 PERF.14032 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					119
09	607	N	607	-0-	-0-	-0-	607	2			Y	-0-					119
10	633	N	633	-0-	-0-	-0-	633	2			Y	-0-					119
11	600	N	597	-0-	-3	-0-	597	2			Y	-0-					119
12	626	N	626	-0-	-0-	-0-	626	2			Y	-0-					119
01	558	N	503	-0-	-55	-0-	503	2			Y	-0-					119

BRITT RANCH I 4 WELL #: 9 RRCID -> 230338 COMPL. DATE 08/19/2007 TOTAL DEPTH 15800 PERF.13860 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1997	N	1997	-0-	-0-	-0-	1993	2	4	9	Y	4					72
09	1885	N	1885	-0-	-0-	-0-	1885	2			Y	-0-	66	1			6
10	1915	N	1915	-0-	-0-	-0-	1911	2	4	9	Y	4					10
11	1808	N	1808	-0-	-0-	-0-	1806	2	2	9	Y	2					12
12	2028	N	2028	-0-	-0-	-0-	2025	2	3	9	Y	3					15
01	1922	N	1911	-0-	-11	-0-	1907	2	4	9	Y	4					19

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT 1 WELL #: 401 RRCID -> 230407 COMPL. DATE 08/26/2007 TOTAL DEPTH 15823 PERF.12941 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2012	N	2012	-0-	-0-	-0-	2012	2			N	-0-					82
09	1950	N	1936	-0-	-14	-0-	1936	2			N	-0-					82
10	1984	N	1976	-0-	-8	-0-	1974	2	2	9	N	2					84
11	1950	N	1875	-0-	-75	-0-	1838	2	37	9	N	34					118
12	1854	N	1854	-0-	-0-	-0-	1848	2	6	9	N	5					123
01	1984	N	1642	-0-	-342	-0-	1642	2			N	-0-					123

BRITT RANCH UNIT WELL #: 3512 RRCID -> 230479 COMPL. DATE 09/29/2008 TOTAL DEPTH 15690 PERF.13852 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5439	X	5439	-0-	-0-	-0-	5429	2	10	9	N	9					12
09	5274	X	5274	-0-	-0-	-0-	5219	2	55	9	N	50					62
10	5209	X	5209	-0-	-0-	-0-	5191	2	18	9	N	16					78
11	5100	X	5100	-0-	-0-	-0-	5068	2	32	9	N	29					107
12	5208	X	5160	-0-	-48	-0-	5143	2	17	9	N	15					122
01	5208	X	5122	-0-	-86	-0-	5122	2			N	-0-					122

BRITT RANCH UNIT WELL #: 4609 RRCID -> 232158 COMPL. DATE 01/02/2007 TOTAL DEPTH 15665 PERF.13188 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2576	N	2576	-0-	-0-	-0-	2568	2	8	9	Y	7					25
09	2448	N	2448	-0-	-0-	-0-	2448	2			Y	-0-					25
10	2591	N	2591	-0-	-0-	-0-	2591	2			Y	-0-					25
11	2280	N	2235	-0-	-45	-0-	2223	2	12	9	Y	11					36
12	2476	N	2476	-0-	-0-	-0-	2456	2	20	9	Y	18					54
*01	2452	N	2452	-0-	-0-	-0-	2452	2			Y	-0-					54

BRITT RANCH UNIT WELL #: 4411 RRCID -> 232164 COMPL. DATE 05/18/2007 TOTAL DEPTH 15650 PERF.13720 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	X	747	-0-	-214	-0-	747	2			Y	-0-					-0-
09	930	X	779	-0-	-151	-0-	779	2			Y	-0-					-0-
10	891	N	891	-0-	-0-	-0-	891	2			Y	-0-					-0-
11	981	N	981	-0-	-0-	-0-	981	2			Y	-0-					-0-
12	1427	N	1427	-0-	-0-	-0-	1427	2			Y	-0-					-0-
*01	1523	N	1523	-0-	-0-	-0-	1523	2			Y	-0-					-0-

BRITT RANCH E 8 WELL #: 8 RRCID -> 232167 COMPL. DATE 09/10/2008 TOTAL DEPTH 15864 PERF.13004 - 15642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	2463	-0-	-327	-0-	2463	2			N	-0-					99
09	3843	X	3843	-0-	-0-	-0-	3809	2	34	9	N	31					130
10	2962	X	2962	-0-	-0-	-0-	2955	2	7	9	N	6					136
11	3782	X	3782	-0-	-0-	-0-	3743	2	39	9	N	35					171
12	3847	X	3847	-0-	-0-	-0-	3805	2	42	9	N	38	181	1			28
*01	3793	X	3793	-0-	-0-	-0-	3763	2	30	9	N	27					55

BRITT RANCH UNIT WELL #: 4513 RRCID -> 232195 COMPL. DATE 01/19/2007 TOTAL DEPTH 15734 PERF.13157 - 15535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	N	2667	-0-	-185	-0-	2667	2			N	-0-					43
09	2760	N	2712	-0-	-48	-0-	2712	2			N	-0-					43
10	2823	N	2823	-0-	-0-	-0-	2823	2			N	-0-					43
11	2580	N	2381	-0-	-199	-0-	2381	2			N	-0-					43
12	2335	N	2335	-0-	-0-	-0-	2335	2			N	-0-					43
*01	2345	N	2345	-0-	-0-	-0-	2345	2			N	-0-					43

BRITT RANCH UNIT WELL #: 505 RRCID -> 232344 COMPL. DATE 06/17/2008 TOTAL DEPTH 15646 PERF.12480 - 15442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4898	X	4805	-0-	-93	-0-	4782	2	23	9	N	21					82
09	4530	X	4325	-0-	-205	-0-	4311	2	14	9	N	13					95
10	4867	X	4843	-0-	-24	-0-	4832	2	11	9	N	10					105
11	4710	X	4511	-0-	-199	-0-	4493	2	18	9	N	16					121
12	4867	X	4369	-0-	-498	-0-	4369	2			N	-0-					121
01	4836	X	4380	-0-	-456	-0-	4358	2	22	9	N	20					141

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
MCCOY 27 WELL #: 3 RRCID -> 232571 COMPL. DATE 06/02/2007 TOTAL DEPTH 15180 PERF.13244 - 15078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1593	-0-	-81	-0-	1593	2			N	-0-					277
09	1560	N	1443	-0-	-117	-0-	1443	2			N	-0-					277
10	1653	N	1653	-0-	-0-	-0-	1620	2	33	9	N	30					307
11	1633	N	1633	-0-	-0-	-0-	1580	2	53	9	N	48	188	1			167
12	1687	N	1687	-0-	-0-	-0-	1676	2	11	9	N	10					177
*01	1638	N	1638	-0-	-0-	-0-	1638	2			N	-0-					177

BRITT 1 WELL #: 501 RRCID -> 233472 COMPL. DATE 09/30/2007 TOTAL DEPTH 15808 PERF.12739 - 15570

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121

BRITT 6 WELL #: 9 RRCID -> 234028 COMPL. DATE 11/07/2007 TOTAL DEPTH 15540 PERF.13132 - 15311

08	2790	N	-0-	-0-	-2790	-0-					Y	-0-					20
09	1320	N	-0-	-0-	-1320	-0-					Y	-0-					20
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20

BRITT 6 WELL #: 12 RRCID -> 234029 COMPL. DATE 11/01/2007 TOTAL DEPTH 15400 PERF.12366 - 14730

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT 6 WELL #: 11 RRCID -> 234030 COMPL. DATE 11/05/2007 TOTAL DEPTH 15570 PERF.13180 - 15400

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2

MCCOY 27 WELL #: 4 RRCID -> 234031 COMPL. DATE 11/20/2007 TOTAL DEPTH 15320 PERF.11984 - 15206

08	2480	X	2103	-0-	-377	-0-	2089	2	14	9	N	13					214
09	2528	X	2528	-0-	-0-	-0-	2437	2	91	9	N	83					297
10	2480	X	2130	-0-	-350	-0-	2074	2	56	9	N	51	183	1			165
11	2209	X	2209	-0-	-0-	-0-	2175	2	34	9	N	31					196
12	2141	N	2141	-0-	-0-	-0-	2088	2	53	9	N	48					244
01	2139	N	2084	-0-	-55	-0-	2043	2	41	9	N	37	190	1			91

BRITT 1 WELL #: 601 RRCID -> 234040 COMPL. DATE 11/20/2007 TOTAL DEPTH 15812 PERF.13245 - 15636

08	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					57
09	1290	N	1181	-0-	-109	-0-	1181	2			N	-0-					57
10	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					57
11	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					57
12	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					57
*01	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					57

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT 1 WELL #: 701 RRCID -> 234042 COMPL. DATE 12/11/2007 TOTAL DEPTH 15810 PERF.13606 - 15701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	824	N	824	-0-	-0-	-0-	824	2			N	-0-					158
09	832	N	832	-0-	-0-	-0-	832	2			N	-0-					158
10	837	N	818	-0-	-19	-0-	818	2			N	-0-					158
11	810	N	801	-0-	-9	-0-	801	2			N	-0-					158
12	802	N	802	-0-	-0-	-0-	802	2			N	-0-					158
*01	789	N	789	-0-	-0-	-0-	789	2			N	-0-					158

BRITT RANCH UNIT WELL #: 4613 RRCID -> 234685 COMPL. DATE 04/21/2007 TOTAL DEPTH 15677 PERF.13778 - 15672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3502	X	3502	-0-	-0-	-0-	3495	2	7	9	N	6					13
09	3432	X	3432	-0-	-0-	-0-	3424	2	8	9	N	7					20
10	3871	X	3871	-0-	-0-	-0-	3871	2			N	-0-					20
11	4237	X	4237	-0-	-0-	-0-	4237	2			N	-0-					20
12	4410	X	4410	-0-	-0-	-0-	4390	2	20	9	N	18					38
*01	3958	X	3958	-0-	-0-	-0-	3915	2	43	9	N	39					77

BRITT 1 WELL #: 901 RRCID -> 236320 COMPL. DATE 03/21/2008 TOTAL DEPTH 15815 PERF.12944 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1002	-0-	-21	-0-	1002	2			Y	-0-					48
09	994	N	994	-0-	-0-	-0-	994	2			Y	-0-					48
10	1023	N	1003	-0-	-20	-0-	1003	2			Y	-0-					48
11	960	N	952	-0-	-8	-0-	952	2			Y	-0-					48
12	970	N	970	-0-	-0-	-0-	970	2			Y	-0-					48
*01	955	N	955	-0-	-0-	-0-	955	2			Y	-0-					48

BRITT 1 WELL #: 801 RRCID -> 236324 COMPL. DATE 04/10/2008 TOTAL DEPTH 15435 PERF.12985 - 15280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1852	N	1852	-0-	-0-	-0-	1852	2			N	-0-					145
09	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					145
10	1705	N	1665	-0-	-40	-0-	1665	2			N	-0-					145
11	1650	N	1580	-0-	-70	-0-	1580	2			N	-0-					145
12	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					145
*01	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					145

BRITT RANCH E 8 WELL #: 9 RRCID -> 236862 COMPL. DATE 01/14/2008 TOTAL DEPTH 15550 PERF.12355 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS 5 WELL #: 2 RRCID -> 236916 COMPL. DATE 10/16/2007 TOTAL DEPTH 15210 PERF.13014 - 15099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1823	-0-	-6	-0-	1817	2	6	9	N	5					50
09	1860	N	1734	-0-	-126	-0-	1727	2	7	9	N	6					56
10	1812	N	1812	-0-	-0-	-0-	1812	2			N	-0-					56
11	1770	N	1667	-0-	-103	-0-	1663	2	4	9	N	4					60
12	1669	N	1669	-0-	-0-	-0-	1668	2	1	9	N	1					61
01	1798	N	1717	-0-	-81	-0-	1707	2	10	9	N	9					70

BRITT 1 WELL #: 1001 RRCID -> 237504 COMPL. DATE 06/04/2012 TOTAL DEPTH 15800 PERF.12987 - 15277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH WELL #: 507 RRCID -> 237578 COMPL. DATE 06/03/2008 TOTAL DEPTH 15375 PERF.12819 - 14935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2497	-0-	-76	-0-	2464	2	33	9	N	30	183	1			70
09	2523	N	2523	-0-	-0-	-0-	2492	2	31	9	N	28					98
10	2480	N	2415	-0-	-65	-0-	2383	2	32	9	N	29					127
11	2430	N	2408	-0-	-22	-0-	2401	2	7	9	N	6					133
12	2425	N	2425	-0-	-0-	-0-	2417	2	8	9	N	7					140
01	2418	N	2375	-0-	-43	-0-	2355	2	20	9	N	18					158

HUFF RANCH 48 WELL #: 9 RRCID -> 237651 COMPL. DATE 11/01/2007 TOTAL DEPTH 15505 PERF.12868 - 15352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2766	-0-	-334	-0-	2744	2	22	9	N	20	119	1			22
09	2910	X	1727	-0-	-1183	-0-	1707	2	20	9	N	18					40
10	3007	X	1850	-0-	-1157	-0-	1827	2	23	9	N	21					61
11	2910	X	1886	-0-	-1024	-0-	1868	2	18	9	N	16					77
12	2976	X	1673	-0-	-1303	-0-	1622	2	51	9	N	46					123
01	2759	X	382	-0-	-2377	-0-	370	2	12	9	N	11					134

THOMAS BRITT 6 WELL #: 3 RRCID -> 238282 COMPL. DATE 01/15/2008 TOTAL DEPTH 15535 PERF.12450 - 15424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7006	X	6428	-0-	-578	-0-	6428	2			Y	-0-					20
09	6690	X	5143	-0-	-1547	-0-	5143	2			Y	-0-					20
10	6603	X	6354	-0-	-249	-0-	6354	2			Y	-0-					20
11	6390	X	6196	-0-	-194	-0-	6196	2			Y	-0-					20
12	6417	X	6025	-0-	-392	-0-	6025	2			Y	-0-					20
01	6417	X	6089	-0-	-328	-0-	6089	2			Y	-0-					20

BRITT RANCH UNIT WELL #: 3708 RRCID -> 238351 COMPL. DATE 02/02/2008 TOTAL DEPTH 15457 PERF.13284 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	914	N	914	-0-	-0-	-0-	906	2	8	9	Y	7					124
09	1787	N	1787	-0-	-0-	-0-	1778	2	9	9	Y	8					132
10	527	N	-0-	-0-	-527	-0-					Y	-0-					132
11	1276	N	1276	-0-	-0-	-0-	1272	2	4	9	Y	4					136
12	0	N	-0-	-0-	-0-	-0-					Y	16					152
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					152

BRITT RANCH UNIT WELL #: 610 RRCID -> 238372 COMPL. DATE 02/27/2008 TOTAL DEPTH 15323 PERF.12305 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4290	X	4290	-0-	-0-	-0-	4271	2	19	9	Y	17					32
09	4019	X	4019	-0-	-0-	-0-	3999	2	20	9	Y	18					50
10	4072	X	4072	-0-	-0-	-0-	4060	2	12	9	Y	11	39	1			22
11	4408	X	4408	-0-	-0-	-0-	4390	2	18	9	Y	16					38
12	4278	X	4167	-0-	-111	-0-	4144	2	23	9	Y	21	38	1			21
01	4278	X	4276	-0-	-2	-0-	4251	2	25	9	Y	23					44

BRITT RANCH E 8 WELL #: 10 RRCID -> 238373 COMPL. DATE 05/04/2008 TOTAL DEPTH 15830 PERF.12384 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3413	X	3413	-0-	-0-	-0-	3384	2	29	9	N	26	191	1			56
09	3300	X	3199	-0-	-101	-0-	3159	2	40	9	N	36					92
10	3450	X	3450	-0-	-0-	-0-	3413	2	37	9	N	34					126
11	3300	X	3128	-0-	-172	-0-	3092	2	36	9	N	33					159
12	3410	X	2824	-0-	-586	-0-	2756	2	68	9	N	62					221
01	3441	X	3395	-0-	-46	-0-	3373	2	22	9	N	20	198	1			43

BRITT RANCH UNIT WELL #: 4615 RRCID -> 238384 COMPL. DATE 04/01/2008 TOTAL DEPTH 15708 PERF.13000 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	3299	-0-	-266	-0-	3299	2			N	-0-					100
09	3330	X	3233	-0-	-97	-0-	3233	2			N	-0-					100
10	3421	X	3421	-0-	-0-	-0-	3421	2			N	-0-					100
11	3300	X	3181	-0-	-119	-0-	3181	2			N	-0-					100
12	3410	X	3376	-0-	-34	-0-	3376	2			N	-0-					100
*01	3354	X	3354	-0-	-0-	-0-	3354	2			N	-0-					100

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 4614 RRCID -> 238386 COMPL. DATE 01/02/2008 TOTAL DEPTH 15460 PERF.12516 - 15408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	X	1596	-0-	-264	-0-	1502	2	94	9	N	85	197	1			151
09	2122	X	2122	-0-	-0-	-0-	2054	2	68	9	N	62					213
10	2256	X	2256	-0-	-0-	-0-	2226	2	30	9	N	27	186	1			54
11	2221	X	2221	-0-	-0-	-0-	2102	2	119	9	N	108					162
12	2353	X	2353	-0-	-0-	-0-	2311	2	42	9	N	38					200
01	2263	X	2204	-0-	-59	-0-	2180	2	24	9	N	22	187	1			35

THOMAS BRITT 6 WELL #: 4 RRCID -> 238839 COMPL. DATE 01/15/2008 TOTAL DEPTH 15577 PERF.12372 - 15166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2977	N	2977	-0-	-0-	-0-	2977	2			Y	-0-					20
09	3000	N	3335	-0-	335	335	3335	2			Y	-0-					20
10	3100	N	4017	-0-	917	1252	4017	2			Y	-0-					20
11	3000	N	4822	-0-	1822	3074	4822	2			Y	-0-					20
12	8415	X	5341	-0-	-3074	-0-	5341	2			Y	-0-					20
*01	5448	X	5448	-0-	-0-	-0-	5448	2			Y	-0-					20

BRITT 6 WELL #: 10 RRCID -> 238845 COMPL. DATE 11/08/2007 TOTAL DEPTH 15336 PERF.13180 - 15241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3219	X	3219	-0-	-0-	-0-	3219	2			Y	-0-					26
09	3232	X	3232	-0-	-0-	-0-	3232	2			Y	-0-					26
10	3279	X	3279	-0-	-0-	-0-	3279	2			Y	-0-					26
11	2970	X	2686	-0-	-284	-0-	2686	2			Y	-0-					26
12	3224	X	2608	-0-	-616	-0-	2608	2			Y	-0-					26
01	3348	X	2445	-0-	-903	-0-	2445	2			Y	-0-					26

MCCOY 27 WELL #: 5 RRCID -> 239183 COMPL. DATE 06/17/2008 TOTAL DEPTH 15215 PERF.12222 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3906	X	3673	-0-	-233	-0-	3610	2	63	9	N	57	186	1			58
09	3780	X	3353	-0-	-427	-0-	3305	2	48	9	N	44					102
10	3782	X	3772	-0-	-10	-0-	3716	2	56	9	N	51					153
11	3794	X	3794	-0-	-0-	-0-	3742	2	52	9	N	47					200
12	4176	X	4176	-0-	-0-	-0-	4125	2	51	9	N	46					246
*01	4109	X	4109	-0-	-0-	-0-	4045	2	64	9	N	58	187	1			117

BRITT RANCH UNIT WELL #: 3704 RRCID -> 239461 COMPL. DATE 02/06/2007 TOTAL DEPTH 15920 PERF.13859 - 15779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2932	-0-	-137	-0-	2932	2			Y	-0-					15
09	2970	X	1983	-0-	-987	-0-	1982	2	1	9	Y	1					16
10	3363	X	3363	-0-	-0-	-0-	3363	2			Y	-0-					16
11	2970	X	2270	-0-	-700	-0-	2269	2	1	9	Y	1					17
12	4921	X	4921	-0-	-0-	-0-	4920	2	1	9	Y	1					18
*01	3899	X	3899	-0-	-0-	-0-	3899	2			Y	-0-					18

BRITT 5 WELL #: 405 RRCID -> 241396 COMPL. DATE 06/17/2008 TOTAL DEPTH 15410 PERF.12318 - 15126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2246	N	2246	-0-	-0-	-0-	2217	2	29	9	N	26					168
09	2070	N	2000	-0-	-70	-0-	1946	2	54	9	N	49					217
10	2232	N	1764	-0-	-468	-0-	1731	2	33	9	N	30					247
11	2160	N	1554	-0-	-606	-0-	1537	2	17	9	N	15					262
12	1690	N	1690	-0-	-0-	-0-	1684	2	6	9	N	5					267
01	1767	N	1553	-0-	-214	-0-	1520	2	33	9	N	30					297

BRITT WELL #: 807 RRCID -> 241397 COMPL. DATE 07/20/2008 TOTAL DEPTH 15410 PERF.12891 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

BRITT RANCH UNIT WELL #: 612 RRCID -> 241767 COMPL. DATE 02/27/2008 TOTAL DEPTH 15424 PERF.12472 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	3252	-0-	-96	-0-	3215	2	37	9	Y	34					63
09	3287	X	3287	-0-	-0-	-0-	3245	2	42	9	Y	38					101
10	3371	X	3371	-0-	-0-	-0-	3350	2	21	9	Y	19	77	1			43
11	3210	X	3188	-0-	-22	-0-	3151	2	37	9	Y	34					77
12	3317	X	3288	-0-	-29	-0-	3244	2	44	9	Y	40	76	1			41
01	3410	X	3244	-0-	-166	-0-	3192	2	52	9	Y	47					88

BRITT RANCH UNIT WELL #: 611 RRCID -> 242214 COMPL. DATE 02/22/2008 TOTAL DEPTH 15395 PERF.12540 - 15426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	3855	-0-	-206	-0-	3816	2	39	9	Y	35					64
09	3930	X	3603	-0-	-327	-0-	3562	2	41	9	Y	37					101
10	4061	X	3753	-0-	-308	-0-	3730	2	23	9	Y	21	78	1			44
11	3870	X	3377	-0-	-493	-0-	3341	2	36	9	Y	33					77
12	3324	X	3324	-0-	-0-	-0-	3280	2	44	9	Y	40	76	1			41
*01	2969	X	2969	-0-	-0-	-0-	2921	2	48	9	Y	44					85

BRITT RANCH UNIT WELL #: 4517H RRCID -> 243110 COMPL. DATE 04/29/2008 TOTAL DEPTH 15736 PERF.13028 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2572	X	2572	-0-	-0-	-0-	2551	2	21	9	Y	19	25	1			26
09	2379	X	2379	-0-	-0-	-0-	2360	2	19	9	Y	17					43
10	2325	X	2188	-0-	-137	-0-	2170	2	18	9	Y	16	27	1			32
11	2340	X	2340	-0-	-0-	-0-	2331	2	9	9	Y	8	24	1			16
12	2573	X	2315	-0-	-258	-0-	2304	2	11	9	Y	10					26
01	2573	X	2409	-0-	-164	-0-	2398	2	11	9	Y	10					36

BRITT RANCH UNIT WELL #: 615 RRCID -> 243115 COMPL. DATE 07/07/2008 TOTAL DEPTH 15626 PERF.12544 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2950	-0-	-150	-0-	2950	2			Y	-0-					24
09	3000	X	2721	-0-	-279	-0-	2721	2			Y	-0-					24
10	3100	X	2969	-0-	-131	-0-	2966	2	3	9	Y	3					27
11	2970	X	2876	-0-	-94	-0-	2859	2	17	9	Y	15					42
12	2423	N	2423	-0-	-0-	-0-	2409	2	14	9	Y	13					55
*01	2757	N	2757	-0-	-0-	-0-	2757	2			Y	-0-					55

BRITT 6 WELL #: 13 RRCID -> 243118 COMPL. DATE 07/19/2008 TOTAL DEPTH 15295 PERF.12152 - 15191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	3509	-0-	-273	-0-	3467	2	42	9	N	38	194	1			97
09	3630	X	3467	-0-	-163	-0-	3423	2	44	9	N	40					137
10	3751	X	3559	-0-	-192	-0-	3539	2	20	9	N	18					155
11	3630	X	3274	-0-	-356	-0-	3206	2	68	9	N	62					217
12	3565	X	3225	-0-	-340	-0-	3172	2	53	9	N	48					265
01	3596	X	3079	-0-	-517	-0-	3031	2	48	9	N	44	187	1			122

BRITT RANCH UNIT WELL #: 513 RRCID -> 244165 COMPL. DATE 10/17/2008 TOTAL DEPTH 15660 PERF.12545 - 15507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH I 4 WELL #: 10 RRCID -> 244804 COMPL. DATE 08/15/2007 TOTAL DEPTH 15860 PERF.13978 - 15775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1215	N	1215	-0-	-0-	-0-	1211	2	4	9	Y	4					72
09	1207	N	1207	-0-	-0-	-0-	1207	2			Y	-0-	66	1			6
10	1190	N	1190	-0-	-0-	-0-	1186	2	4	9	Y	4					10
11	1170	N	1119	-0-	-51	-0-	1117	2	2	9	Y	2					12
12	1121	N	1121	-0-	-0-	-0-	1118	2	3	9	Y	3					15
*01	1117	N	1117	-0-	-0-	-0-	1113	2	4	9	Y	4					19

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 3513 RRCID -> 244814 COMPL. DATE 02/28/2008 TOTAL DEPTH 15725 PERF.12738 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	2683	-0-	-448	-0-	2673	2	10	9	N	9					52
09	2651	X	2651	-0-	-0-	-0-	2651	2			N	-0-					52
10	2635	X	2450	-0-	-185	-0-	2450	2			N	-0-					52
11	2610	X	2179	-0-	-431	-0-	2150	2	29	9	N	26					78
12	2697	X	1405	-0-	-1292	-0-	1394	2	11	9	N	10					88
01	2728	X	2202	-0-	-526	-0-	2202	2			N	-0-					88

THOMAS BRITT 6 WELL #: 10 RRCID -> 244815 COMPL. DATE 08/13/2008 TOTAL DEPTH 15479 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	X	1243	-0-	-2725	-0-	1243	2			N	-0-					41
09	3840	X	1224	-0-	-2616	-0-	1224	2			N	-0-					41
10	3968	X	2650	-0-	-1318	-0-	2650	2			N	-0-					41
11	2370	X	2198	-0-	-172	-0-	2198	2			N	-0-					41
12	2570	X	2570	-0-	-0-	-0-	2570	2			N	-0-					41
*01	6298	X	6298	-0-	-0-	-0-	6298	2			N	-0-					41

BRITT RANCH UNIT WELL #: 3517 RRCID -> 244816 COMPL. DATE 08/07/2008 TOTAL DEPTH 15723 PERF.12530 - 15591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	2814	-0-	-906	-0-	2792	2	22	9	N	20					68
09	3600	X	2959	-0-	-641	-0-	2934	2	25	9	N	23					91
10	3255	X	2751	-0-	-504	-0-	2733	2	18	9	N	16					107
11	2935	X	2935	-0-	-0-	-0-	2935	2			N	-0-					107
*12	3069	X	3069	-0-	-0-	-0-	3044	2	25	9	N	23					130
*01	3107	X	3107	-0-	-0-	-0-	3067	2	40	9	N	36					166

BRITT RANCH UNIT WELL #: 613 RRCID -> 244817 COMPL. DATE 07/03/2008 TOTAL DEPTH 15710 PERF.12570 - 15589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5301	X	5251	-0-	-50	-0-	5251	2			Y	-0-					24
09	4980	X	4972	-0-	-8	-0-	4972	2			Y	-0-					24
10	5301	X	4946	-0-	-355	-0-	4943	2	3	9	Y	3					27
11	5130	X	4701	-0-	-429	-0-	4684	2	17	9	Y	15					42
12	5363	X	4712	-0-	-651	-0-	4698	2	14	9	Y	13					55
01	5239	X	4552	-0-	-687	-0-	4552	2			Y	-0-					55

BRITT RANCH UNIT WELL #: 4515 RRCID -> 244818 COMPL. DATE 04/29/2008 TOTAL DEPTH 15718 PERF.12690 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	X	1728	-0-	-783	-0-	1713	2	15	9	Y	14	20	1			20
09	2190	X	1929	-0-	-261	-0-	1914	2	15	9	Y	14					34
10	2228	X	2228	-0-	-0-	-0-	2214	2	14	9	Y	13	21	1			26
11	1800	X	1688	-0-	-112	-0-	1681	2	7	9	Y	6	19	1			13
12	1638	N	1638	-0-	-0-	-0-	1628	2	10	9	Y	9					22
01	2232	N	1692	-0-	-540	-0-	1683	2	9	9	Y	8					30

BRITT WELL #: 1101 RRCID -> 245059 COMPL. DATE 09/25/2008 TOTAL DEPTH 15465 PERF.12807 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					37
09	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					37
10	920	N	920	-0-	-0-	-0-	920	2			N	-0-					37
11	840	N	446	-0-	-394	-0-	446	2			N	-0-					37
12	669	N	669	-0-	-0-	-0-	669	2			N	-0-					37
*01	374	N	374	-0-	-0-	-0-	374	2			N	-0-					37

BRITT RANCH UNIT WELL #: 3705 RRCID -> 245537 COMPL. DATE 02/02/2008 TOTAL DEPTH 16120 PERF.14046 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2539	N	2539	-0-	-0-	-0-	2538	2	1	9	Y	1					29
09	2322	N	2322	-0-	-0-	-0-	2320	2	2	9	Y	2					31
10	2030	N	2030	-0-	-0-	-0-	2030	2			Y	-0-					31
11	2167	N	2167	-0-	-0-	-0-	2166	2	1	9	Y	1					32
12	1894	N	1894	-0-	-0-	-0-	1892	2	2	9	Y	2					34
01	2015	N	1931	-0-	-84	-0-	1931	2			Y	-0-					34

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 3516 RRCID -> 246160 COMPL. DATE 06/27/2008 TOTAL DEPTH 15715 PERF.12438 - 15686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4152	X	4152	-0-	-0-	-0-	4128	2	24	9	Y	22					66
09	3947	X	3947	-0-	-0-	-0-	3919	2	28	9	Y	25	64	1			27
10	4024	X	4024	-0-	-0-	-0-	4000	2	24	9	Y	22					49
11	3862	X	3862	-0-	-0-	-0-	3827	2	35	9	Y	32	68	1			13
12	3720	X	3649	-0-	-71	-0-	3616	2	33	9	Y	30					43
01	3720	X	3618	-0-	-102	-0-	3584	2	34	9	Y	31					74

BRITT RANCH UNIT WELL #: 509 RRCID -> 246211 COMPL. DATE 06/04/2007 TOTAL DEPTH 15704 PERF.13770 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					102
09	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					102
10	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					102
11	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					102
12	1376	N	1376	-0-	-0-	-0-	1372	2	4	9	N	4					106
*01	1323	N	1323	-0-	-0-	-0-	1323	2			Y	-0-					106

BRITT RANCH UNIT WELL #: 4516 RRCID -> 246213 COMPL. DATE 04/29/2008 TOTAL DEPTH 15740 PERF.12702 - 15748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	3573	-0-	-364	-0-	3460	2	113	9	Y	103	136	1			143
09	3690	X	3344	-0-	-346	-0-	3239	2	105	9	Y	95					238
10	3689	X	3463	-0-	-226	-0-	3367	2	96	9	Y	87	150	1			175
11	3510	X	3347	-0-	-163	-0-	3293	2	54	9	Y	49	133	1			91
12	3318	X	3318	-0-	-0-	-0-	3257	2	61	9	Y	55					146
*01	3328	X	3328	-0-	-0-	-0-	3271	2	57	9	Y	52					198

BRITT 6 WELL #: 14 RRCID -> 246214 COMPL. DATE 08/25/2008 TOTAL DEPTH 15240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4433	X	2291	-0-	-2142	-0-	2111	2	180	9	N	164	192	1			202
09	4110	X	2612	-0-	-1498	-0-	2450	2	162	9	N	147					349
10	4123	X	4046	-0-	-77	-0-	3966	2	80	9	N	73	196	1			226
11	4257	X	4257	-0-	-0-	-0-	4133	2	124	9	N	113					339
12	4384	X	4384	-0-	-0-	-0-	4273	2	111	9	N	101	201	1			239
*01	4186	X	4186	-0-	-0-	-0-	4088	2	98	9	N	89					328

BRITT RANCH UNIT WELL #: 614 RRCID -> 246216 COMPL. DATE 07/06/2008 TOTAL DEPTH 15606 PERF.12410 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4921	X	4921	-0-	-0-	-0-	4921	2			Y	-0-					24
09	4666	X	4666	-0-	-0-	-0-	4666	2			Y	-0-					24
10	4758	X	4758	-0-	-0-	-0-	4755	2	3	9	Y	3					27
11	4391	X	4391	-0-	-0-	-0-	4374	2	17	9	Y	15					42
12	4929	X	4691	-0-	-238	-0-	4677	2	14	9	Y	13					55
01	4929	X	4708	-0-	-221	-0-	4708	2			Y	-0-					55

BRITT RANCH UNIT WELL #: 3514 RRCID -> 246444 COMPL. DATE 06/11/2008 TOTAL DEPTH 15680 PERF.12464 - 14410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2910	X	2910	-0-	-0-	-0-	2886	2	24	9	Y	22					66
09	3127	X	3127	-0-	-0-	-0-	3099	2	28	9	Y	25	64	1			27
10	2449	X	2408	-0-	-41	-0-	2384	2	24	9	Y	22					49
11	3308	X	3308	-0-	-0-	-0-	3275	2	33	9	Y	30	66	1			13
12	3441	X	3216	-0-	-225	-0-	3184	2	32	9	Y	29					42
01	3224	X	3113	-0-	-111	-0-	3078	2	35	9	Y	32					74

BRITT RANCH UNIT WELL #: 3515 RRCID -> 246828 COMPL. DATE 02/28/2008 TOTAL DEPTH 15787 PERF.12486 - 15746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3459	X	3459	-0-	-0-	-0-	3436	2	23	9	Y	21					65
09	3827	X	3827	-0-	-0-	-0-	3799	2	28	9	Y	25	63	1			27
10	3492	X	3492	-0-	-0-	-0-	3468	2	24	9	Y	22					49
11	2910	X	2910	-0-	-0-	-0-	2876	2	34	9	Y	31	67	1			13
12	3534	X	3353	-0-	-181	-0-	3320	2	33	9	Y	30					43
01	3968	X	3561	-0-	-407	-0-	3528	2	33	9	Y	30					73

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 3610 RRCID -> 247381 COMPL. DATE 10/15/2007 TOTAL DEPTH 15796 PERF.13720 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2577	N	2577	-0-	-0-	-0-	2570	2	7	9	N	6					140
09	2414	N	2414	-0-	-0-	-0-	2404	2	10	9	N	9					149
10	2502	N	2502	-0-	-0-	-0-	2502	2			N	-0-					149
11	2490	N	2335	-0-	-155	-0-	2326	2	9	9	N	8					157
12	2398	N	2398	-0-	-0-	-0-	2395	2	3	9	N	3					160
01	2511	N	2431	-0-	-80	-0-	2431	2			N	-0-					160

BRITT 1 WELL #: 1201 RRCID -> 247899 COMPL. DATE 11/24/2008 TOTAL DEPTH 15400 PERF.12914 - 15258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	955	-0-	-378	-0-	955	2			Y	-0-					166
09	1200	N	938	-0-	-262	-0-	938	2			Y	-0-					166
10	949	N	949	-0-	-0-	-0-	949	2			Y	-0-					166
11	930	N	905	-0-	-25	-0-	905	2			Y	-0-					166
12	894	N	894	-0-	-0-	-0-	894	2			Y	-0-					166
*01	1016	N	1016	-0-	-0-	-0-	1016	2			Y	-0-					166

BRITT 5 WELL #: 505 RRCID -> 248214 COMPL. DATE 08/17/2008 TOTAL DEPTH 15350 PERF.12206 - 15141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1189	-0-	-144	-0-	1189	2			N	-0-					159
09	1230	N	1162	-0-	-68	-0-	1153	2	9	9	N	8					167
10	1447	N	1447	-0-	-0-	-0-	1396	2	51	9	N	46					213
11	1277	N	1277	-0-	-0-	-0-	1260	2	17	9	N	15					228
12	1255	N	1255	-0-	-0-	-0-	1249	2	6	9	N	5					233
01	1457	N	1166	-0-	-291	-0-	1153	2	13	9	N	12					245

HUFF RANCH 48 WELL #: 6 RRCID -> 248274 COMPL. DATE 09/19/2008 TOTAL DEPTH 15516 PERF.12482 - 15297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1515	-0-	-4	-0-	1515	2			Y	-0-					-0-
09	1470	N	939	-0-	-531	-0-	939	2			Y	-0-					-0-
10	1519	N	1054	-0-	-465	-0-	1054	2			Y	-0-					-0-
11	1470	N	1040	-0-	-430	-0-	1040	2			Y	-0-					-0-
12	856	N	856	-0-	-0-	-0-	856	2			Y	-0-					-0-
*01	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-

BRITT 6 WELL #: 16 RRCID -> 249437 COMPL. DATE 11/14/2008 TOTAL DEPTH 15120 PERF.12534 - 15014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3522	X	3522	-0-	-0-	-0-	3522	2			N	-0-					53
09	3395	X	3395	-0-	-0-	-0-	3395	2			N	-0-					53
10	2885	X	2885	-0-	-0-	-0-	2879	2	6	9	N	5					58
11	3264	X	3264	-0-	-0-	-0-	3264	2			N	-0-					58
12	3438	X	3438	-0-	-0-	-0-	3438	2			N	-0-					58
*01	3243	X	3243	-0-	-0-	-0-	3243	2			N	-0-					58

BRITT WELL #: 607 RRCID -> 250563 COMPL. DATE 01/18/2009 TOTAL DEPTH 15500 PERF.12439 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1535	-0-	-139	-0-	1535	2			N	-0-					78
09	1590	N	1452	-0-	-138	-0-	1452	2			N	-0-					78
10	1550	N	1495	-0-	-55	-0-	1495	2			N	-0-					78
11	1500	N	1441	-0-	-59	-0-	1441	2			N	-0-					78
12	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					78
*01	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					78

BRITT 5 WELL #: 1005 RRCID -> 251182 COMPL. DATE 04/04/2009 TOTAL DEPTH 15050 PERF.12226 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					128
09	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					128
10	1784	N	1784	-0-	-0-	-0-	1784	2			N	-0-					128
11	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					128
12	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					128
*01	1792	N	1792	-0-	-0-	-0-	1792	2			N	-0-					128

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
HUFF RANCH 47 WELL #: 4 RRCID -> 251378 COMPL. DATE 08/26/2007 TOTAL DEPTH 15515 PERF.13062 - 15130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3484	X	3484	-0-	-0-	-0-	3484	2			N	-0-					118
09	2531	X	2531	-0-	-0-	-0-	2488	2	43	9	N	39					157
10	2740	X	2740	-0-	-0-	-0-	2738	2	2	9	N	2					159
11	2612	X	2612	-0-	-0-	-0-	2612	2			N	-0-					159
12	1087	X	1087	-0-	-0-	-0-	1081	2	6	9	N	5					164
01	899	X	-0-	-0-	-899	-0-					N	43					207

BRITT RANCH UNIT WELL #: 3612 RRCID -> 252006 COMPL. DATE 03/04/2008 TOTAL DEPTH 15663 PERF.12610 - 15662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2603	N	2603	-0-	-0-	-0-	2602	2	1	9	N	1					126
09	2489	N	2489	-0-	-0-	-0-	2486	2	3	9	N	3					129
10	2518	N	2518	-0-	-0-	-0-	2506	2	12	9	N	11					140
11	2579	N	2579	-0-	-0-	-0-	2432	2	147	9	N	134	201	1			73
12	2486	N	2486	-0-	-0-	-0-	2469	2	17	9	N	15					88
*01	2458	N	2458	-0-	-0-	-0-	2447	2	11	9	N	10					98

BRITT RANCH UNIT WELL #: 4514 RRCID -> 252008 COMPL. DATE 03/19/2008 TOTAL DEPTH 15681 PERF.12970 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	3197	-0-	-244	-0-	3163	2	34	9	N	31					46
09	3270	X	3090	-0-	-180	-0-	3061	2	29	9	N	26					72
10	3379	X	3008	-0-	-371	-0-	2995	2	13	9	N	12					84
11	3240	X	2934	-0-	-306	-0-	2916	2	18	9	N	16					100
12	3317	X	2913	-0-	-404	-0-	2890	2	23	9	N	21					121
01	3193	X	2809	-0-	-384	-0-	2785	2	24	9	N	22					143

BRITT 6 WELL #: 18 RRCID -> 252032 COMPL. DATE 01/09/2009 TOTAL DEPTH 15045 PERF.12186 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	3026	-0-	-384	-0-	3026	2			N	-0-					140
09	3300	X	3032	-0-	-268	-0-	3032	2			N	-0-					140
10	3410	X	3081	-0-	-329	-0-	3081	2			N	-0-					140
11	3180	X	2901	-0-	-279	-0-	2901	2			N	-0-					140
12	3149	X	3149	-0-	-0-	-0-	3149	2			N	-0-					140
01	3131	X	2846	-0-	-285	-0-	2846	2			N	-0-					140

HUFF RANCH 48 WELL #: 7 RRCID -> 252329 COMPL. DATE 09/05/2008 TOTAL DEPTH 15491 PERF.12432 - 15461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1861	-0-	-247	-0-	1763	2	98	9	Y	89	184	1			107
09	2040	N	1160	-0-	-880	-0-	1058	2	102	9	Y	93					200
10	2108	N	1349	-0-	-759	-0-	1271	2	78	9	Y	71	195	1			76
11	1800	N	1413	-0-	-387	-0-	1314	2	99	9	Y	90					166
12	789	N	789	-0-	-0-	-0-	757	2	32	9	Y	29					195
01	1364	N	261	-0-	-1103	-0-	261	2			Y	-0-					195

MCCOY 27 WELL #: 10H RRCID -> 252586 COMPL. DATE 06/02/2009 TOTAL DEPTH 12278 PERF.13040 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6701	X	6701	-0-	-0-	-0-	6579	2	122	9	N	111	193	1			192
09	6184	X	6184	-0-	-0-	-0-	6011	2	173	9	N	157					349
10	6790	X	6790	-0-	-0-	-0-	6655	2	135	9	N	123	195	1			277
11	6616	X	6616	-0-	-0-	-0-	6488	2	128	9	N	116					393
12	6753	X	6753	-0-	-0-	-0-	6647	2	106	9	N	96	195	1			294
*01	6746	X	6746	-0-	-0-	-0-	6626	2	120	9	N	109	189	1			214

THOMAS 5 WELL #: 5H RRCID -> 252590 COMPL. DATE 06/27/2009 TOTAL DEPTH 14141 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13175	X	12574	-0-	-601	-0-	12517	2	57	9	N	52	191	1			59
09	12450	X	12213	-0-	-237	-0-	12176	2	37	9	N	34					93
10	12865	X	11966	-0-	-899	-0-	11930	2	36	9	N	33					126
11	12570	X	12570	-0-	-0-	-0-	12556	2	14	9	N	13					139
12	12946	X	12946	-0-	-0-	-0-	12924	2	22	9	N	20					159
*01	12953	X	12953	-0-	-0-	-0-	12931	2	22	9	N	20					179

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT 6 WELL #: 15 RRCID -> 252772 COMPL. DATE 09/17/2008 TOTAL DEPTH 15150 PERF.12228 - 15005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6043	X	6043	-0-	-0-	-0-	6043	2			N	-0-					116
09	5172	X	5172	-0-	-0-	-0-	5172	2			N	-0-					116
10	3858	X	3858	-0-	-0-	-0-	3858	2			N	-0-					116
11	3660	X	3660	-0-	-0-	-0-	3660	2			N	-0-					116
*12	3904	X	3904	-0-	-0-	-0-	3904	2			N	-0-					116
*01	3739	X	3739	-0-	-0-	-0-	3739	2			N	-0-					116

BRITT 5 WELL #: 605 RRCID -> 252978 COMPL. DATE 02/12/2009 TOTAL DEPTH 15170 PERF.12792 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1984	-0-	-0-	-0-	1973	2	11	9	N	10					203
09	1900	N	1900	-0-	-0-	-0-	1889	2	11	9	N	10					213
10	2006	N	2006	-0-	-0-	-0-	2000	2	6	9	N	5					218
11	2151	N	2151	-0-	-0-	-0-	2149	2	2	9	N	2					220
12	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					220
*01	1796	N	1796	-0-	-0-	-0-	1794	2	2	9	N	2					222

BRITT WELL #: 1501 RRCID -> 253444 COMPL. DATE 03/27/2009 TOTAL DEPTH 14650 PERF.12489 - 14554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	981	-0-	-104	-0-	981	2			N	-0-					44
09	1020	N	964	-0-	-56	-0-	964	2			N	-0-					44
10	988	N	988	-0-	-0-	-0-	988	2			N	-0-					44
11	960	N	863	-0-	-97	-0-	863	2			N	-0-					44
12	904	N	904	-0-	-0-	-0-	904	2			N	-0-					44
*01	922	N	922	-0-	-0-	-0-	922	2			N	-0-					44

MCCOY 27 WELL #: 7H RRCID -> 253577 COMPL. DATE 12/03/2008 TOTAL DEPTH 12225 PERF.12866 - 16292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9703	X	9399	-0-	-304	-0-	9277	2	122	9	N	111					411
09	9390	X	8722	-0-	-668	-0-	8639	2	83	9	N	75	192	1			294
10	11121	X	11121	-0-	-0-	-0-	10925	2	196	9	N	178					472
11	10691	X	10691	-0-	-0-	-0-	10482	2	209	9	N	190	201	1			461
12	11137	X	11137	-0-	-0-	-0-	10930	2	207	9	N	188	393	1			256
01	11129	X	10756	-0-	-373	-0-	10578	2	178	9	N	162	191	1			227

MCCOY 27 WELL #: 9 RRCID -> 253578 COMPL. DATE 01/29/2009 TOTAL DEPTH 15090 PERF.12070 - 14894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS BRITT 6 WELL #: 9 RRCID -> 253579 COMPL. DATE 12/10/2008 TOTAL DEPTH 15250 PERF.12374 - 15217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	X	2436	-0-	-1687	-0-	2346	2	90	9	Y	82	90	1			47
09	3990	X	2861	-0-	-1129	-0-	2798	2	63	9	Y	57					104
10	3100	X	2951	-0-	-149	-0-	2904	2	47	9	Y	43	99	1			48
11	2970	X	2854	-0-	-116	-0-	2773	2	81	9	Y	74					122
12	2942	X	2942	-0-	-0-	-0-	2866	2	76	9	Y	69	102	1			89
01	2945	X	2925	-0-	-20	-0-	2861	2	64	9	Y	58	96	1			51

THOMAS BRITT 6 WELL #: 8 RRCID -> 253580 COMPL. DATE 12/10/2008 TOTAL DEPTH 14991 PERF.12366 - 15205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	3015	-0-	-550	-0-	2924	2	91	9	Y	83	90	1			48
09	3420	X	2985	-0-	-435	-0-	2923	2	62	9	Y	56					104
10	3534	X	3015	-0-	-519	-0-	2969	2	46	9	Y	42	99	1			47
11	3420	X	2937	-0-	-483	-0-	2856	2	81	9	Y	74					121
12	3162	X	3122	-0-	-40	-0-	3046	2	76	9	Y	69	101	1			89
01	3100	X	3079	-0-	-21	-0-	3014	2	65	9	Y	59	96	1			52

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

HUFF RANCH 48 WELL #: 5 RRCID -> 253581 COMPL. DATE 09/05/2008 TOTAL DEPTH 15540 PERF.12384 - 15221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1297	-0-	-377	-0-	1297	2	Y	-0-					-0-
09	1590	N	831	-0-	-759	-0-	831	2	Y	-0-					-0-
10	1488	N	915	-0-	-573	-0-	915	2	Y	-0-					-0-
11	1260	N	835	-0-	-425	-0-	835	2	Y	-0-					-0-
12	585	N	585	-0-	-0-	-0-	585	2	Y	-0-					-0-
*01	213	N	213	-0-	-0-	-0-	213	2	Y	-0-					-0-

D. BRITT 4 WELL #: 3H RRCID -> 253586 COMPL. DATE 04/03/2009 TOTAL DEPTH 14206 PERF.14769 - 18705

08	11346	X	10736	-0-	-610	-0-	10736	2	N	-0-					-0-
09	10800	X	-0-	-0-	-10800	-0-			N	-0-					-0-
10	11160	X	10353	-0-	-807	-0-	10353	2	N	-0-					-0-
11	10680	X	10218	-0-	-462	-0-	10218	2	N	-0-					-0-
12	10850	X	10617	-0-	-233	-0-	10617	2	N	-0-					-0-
01	10726	X	10391	-0-	-335	-0-	10391	2	N	-0-					-0-

MCCOY 27 WELL #: 8H RRCID -> 253587 COMPL. DATE 03/25/2009 TOTAL DEPTH 12317 PERF.12881 - 16518

08	7533	X	6168	-0-	-1365	-0-	6066	2	102 9	N	93	193	1		225
09	7290	X	3299	-0-	-3991	-0-	3225	2	74 9	N	67				292
10	8833	X	8833	-0-	-0-	-0-	8635	2	198 9	N	180	194	1		278
11	9820	X	9820	-0-	-0-	-0-	9631	2	189 9	N	172	192	1		258
12	8556	X	8556	-0-	-0-	-0-	8377	2	179 9	N	163	202	1		219
01	8835	X	8760	-0-	-75	-0-	8547	2	213 9	N	194	189	1		224

BRITT RANCH I4 WELL #: 13H RRCID -> 253921 COMPL. DATE 02/10/2009 TOTAL DEPTH 12480 PERF.13226 - 16203

08	6169	X	3313	-0-	-2856	-0-	3294	2	19 9	N	17				176
09	5970	X	2824	-0-	-3146	-0-	2803	2	21 9	N	19				195
10	5022	X	2826	-0-	-2196	-0-	2820	2	6 9	N	5				200
11	4410	X	891	-0-	-3519	-0-	884	2	7 9	N	6				206
12	3844	X	-0-	-0-	-3844	-0-				N	-0-				206
01	3317	X	-0-	-0-	-3317	-0-				N	3				209

BRITT 6 WELL #: 17 RRCID -> 253939 COMPL. DATE 12/15/2008 TOTAL DEPTH 15010 PERF.12230 - 14946

08	2852	N	2570	-0-	-282	-0-	2542	2	28 9	N	25				149
09	2511	N	2511	-0-	-0-	-0-	2511	2		N	-0-				149
10	2599	N	2599	-0-	-0-	-0-	2599	2		N	-0-				149
11	2490	N	2469	-0-	-21	-0-	2429	2	40 9	N	36				185
12	2308	N	2308	-0-	-0-	-0-	2260	2	48 9	N	44				229
*01	2298	N	2298	-0-	-0-	-0-	2182	2	116 9	N	105				334

WILLIAMS 33 WELL #: 7H RRCID -> 253941 COMPL. DATE 07/11/2009 TOTAL DEPTH 12164 PERF.12643 - 16280

08	5270	X	5223	-0-	-47	-0-	5151	2	72 9	N	65	186	1		126
09	5185	X	5185	-0-	-0-	-0-	5097	2	88 9	N	80				206
10	5478	X	5478	-0-	-0-	-0-	5390	2	88 9	N	80	196	1		90
11	5100	X	5054	-0-	-46	-0-	4942	2	112 9	N	102				192
12	5237	X	5237	-0-	-0-	-0-	5125	2	112 9	N	102	195	1		99
01	5487	X	4922	-0-	-565	-0-	4835	2	87 9	N	79				178

BRITT 7 WELL #: 907 RRCID -> 254173 COMPL. DATE 02/27/2009 TOTAL DEPTH 15150 PERF.12830 - 14952

08	2294	N	2155	-0-	-139	-0-	2155	2		N	-0-				92
09	2160	N	2100	-0-	-60	-0-	2100	2		N	-0-				92
10	2232	N	2150	-0-	-82	-0-	2150	2		N	-0-				92
11	2100	N	2034	-0-	-66	-0-	2034	2		N	-0-				92
12	2073	N	2073	-0-	-0-	-0-	2073	2		N	-0-				92
*01	2008	N	2008	-0-	-0-	-0-	2008	2		N	-0-				92

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
D BRITT 4 WELL #: 4H RRCID -> 254583 COMPL. DATE 09/14/2009 TOTAL DEPTH 14183 PERF.14860 - 19397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4681	X	4409	-0-	-272	-0-	4409	2			N	-0-					-0-
09	4530	X	4162	-0-	-368	-0-	4162	2			N	-0-					-0-
10	4681	X	4248	-0-	-433	-0-	4248	2			N	-0-					-0-
11	4440	X	4139	-0-	-301	-0-	4139	2			N	-0-					-0-
12	4402	X	4077	-0-	-325	-0-	4077	2			N	-0-					-0-
01	4402	X	4094	-0-	-308	-0-	4094	2			N	-0-					-0-

D. BRITT 4 WELL #: 5H RRCID -> 254698 COMPL. DATE 09/24/2009 TOTAL DEPTH 14207 PERF.14954 - 19721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8246	X	7719	-0-	-527	-0-	7719	2			N	-0-					-0-
09	8520	X	7663	-0-	-857	-0-	7663	2			N	-0-					-0-
10	8804	X	7145	-0-	-1659	-0-	7145	2			N	-0-					-0-
11	8520	X	8463	-0-	-57	-0-	8463	2			N	-0-					-0-
12	8416	X	8416	-0-	-0-	-0-	8416	2			N	-0-					-0-
*01	8191	X	8191	-0-	-0-	-0-	8191	2			N	-0-					-0-

BRITT 8 WELL #: 5H RRCID -> 255617 COMPL. DATE 01/05/2010 TOTAL DEPTH 14112 PERF.14685 - 18875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13082	X	12265	-0-	-817	-0-	12265	2			N	-0-					-0-
09	12420	X	11321	-0-	-1099	-0-	11321	2			N	-0-					-0-
10	12710	X	12470	-0-	-240	-0-	12470	2			N	-0-					-0-
11	12030	X	11654	-0-	-376	-0-	11654	2			N	-0-					-0-
12	12276	X	11427	-0-	-849	-0-	11427	2			N	-0-					-0-
01	12276	X	11749	-0-	-527	-0-	11749	2			N	-0-					-0-

BRITT 8 WELL #: 6H RRCID -> 255618 COMPL. DATE 02/01/2010 TOTAL DEPTH 14101 PERF.14600 - 18909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4417	X	4417	-0-	-0-	-0-	4417	2			N	-0-					-0-
09	4270	X	4270	-0-	-0-	-0-	4270	2			N	-0-					-0-
10	4340	X	4340	-0-	-0-	-0-	4340	2			N	-0-					-0-
11	4317	X	4317	-0-	-0-	-0-	4317	2			N	-0-					-0-
12	4153	X	4153	-0-	-0-	-0-	4153	2			N	-0-					-0-
*01	3967	X	3967	-0-	-0-	-0-	3967	2			N	-0-					-0-

BRITT 7 WELL #: 9H RRCID -> 255786 COMPL. DATE 12/18/2009 TOTAL DEPTH 14049 PERF.14626 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22785	X	22407	-0-	-378	-0-	22407	2			N	-0-					-0-
09	21972	X	21972	-0-	-0-	-0-	21972	2			N	-0-					-0-
10	22661	X	22572	-0-	-89	-0-	22572	2			N	-0-					-0-
11	21910	X	21910	-0-	-0-	-0-	21910	2			N	-0-					-0-
12	22533	X	22533	-0-	-0-	-0-	22533	2			N	-0-					-0-
01	22692	X	22286	-0-	-406	-0-	22286	2			N	-0-					-0-

BRITT 7 WELL #: 11H RRCID -> 255804 COMPL. DATE 01/30/2010 TOTAL DEPTH 14077 PERF.14484 - 18961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8071	X	8071	-0-	-0-	-0-	8071	2			N	-0-					-0-
09	7731	X	7731	-0-	-0-	-0-	7731	2			N	-0-					-0-
10	7843	X	7670	-0-	-173	-0-	7670	2			N	-0-					-0-
11	7590	X	6640	-0-	-950	-0-	6640	2			N	-0-					-0-
12	7843	X	6326	-0-	-1517	-0-	6326	2			N	-0-					-0-
01	7843	X	5644	-0-	-2199	-0-	5644	2			N	-0-					-0-

BRITT 8 WELL #: 4H RRCID -> 255808 COMPL. DATE 01/05/2010 TOTAL DEPTH 14078 PERF.14656 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9889	X	9889	-0-	-0-	-0-	9889	2			N	-0-					-0-
09	8073	X	8073	-0-	-0-	-0-	8073	2			N	-0-					-0-
10	8618	X	8021	-0-	-597	-0-	8021	2			N	-0-					-0-
11	8436	X	8436	-0-	-0-	-0-	8436	2			N	-0-					-0-
12	9204	X	9204	-0-	-0-	-0-	9204	2			N	-0-					-0-
*01	9510	X	9510	-0-	-0-	-0-	9510	2			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
HUFF RANCH 47 WELL #: 5H RRCID -> 256473 COMPL. DATE 03/01/2010 TOTAL DEPTH 14644 PERF.15157 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9052	X	8177	-0-	-875	-0-	8168	2	9	9	N	8					131
09	8460	X	7819	-0-	-641	-0-	7788	2	31	9	N	28					159
10	8587	X	7907	-0-	-680	-0-	7883	2	24	9	N	22					181
11	7920	X	7425	-0-	-495	-0-	7406	2	19	9	N	17					198
12	8223	X	8223	-0-	-0-	-0-	8179	2	44	9	N	40	190	1			48
*01	10331	X	10331	-0-	-0-	-0-	10295	2	36	9	N	33					81

FRYE WELL #: 2012H RRCID -> 257762 COMPL. DATE 10/13/2011 TOTAL DEPTH 11824 PERF.12250 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9796	X	8215	-0-	-1581	-0-	7930	2	285	9	Y	259	208	1			153
09	9060	X	7797	-0-	-1263	-0-	7493	2	304	9	Y	276	293	1			136
10	9362	X	7878	-0-	-1484	-0-	7556	2	322	9	Y	293	286	1			143
11	8850	X	7943	-0-	-907	-0-	7637	2	306	9	Y	278	382	1			39
12	7748	X	7748	-0-	-0-	-0-	7441	2	307	9	Y	279	99	1			219
*01	7745	X	7745	-0-	-0-	-0-	7431	2	314	9	Y	285	386	1			118

D. BRITT 4 WELL #: 6H RRCID -> 257789 COMPL. DATE 05/13/2010 TOTAL DEPTH 13774 PERF.14280 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12989	X	12509	-0-	-480	-0-	12481	2	28	9	N	25					190
09	12570	X	12131	-0-	-439	-0-	12089	2	42	9	N	38					228
10	12834	X	12332	-0-	-502	-0-	12315	2	17	9	N	15	195	1			48
11	12420	X	12117	-0-	-303	-0-	12081	2	36	9	N	33					81
12	12679	X	12203	-0-	-476	-0-	12172	2	31	9	N	28					109
01	12524	X	12201	-0-	-323	-0-	12155	2	46	9	N	42					151

BEGERT WELL #: 207H RRCID -> 257854 COMPL. DATE 05/30/2013 TOTAL DEPTH 12217 PERF.12384 - 16485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5425	X	5258	-0-	-167	-0-	5153	2	105	9	N	95					216
09	5160	X	5072	-0-	-88	-0-	4936	2	136	9	N	124	192	1			148
10	5301	X	5187	-0-	-114	-0-	5051	2	136	9	N	124	200	1			72
11	5130	X	5017	-0-	-113	-0-	4939	2	78	9	N	71					143
12	5301	X	5281	-0-	-20	-0-	5114	2	167	9	N	152	202	1			93
01	5270	X	5057	-0-	-213	-0-	5018	2	39	9	N	35					128

BRITT RANCH UNIT WELL #: 3710SL RRCID -> 257863 COMPL. DATE 06/03/2010 TOTAL DEPTH 12996 PERF.13580 - 19893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS 5 WELL #: 7H RRCID -> 257864 COMPL. DATE 06/28/2010 TOTAL DEPTH 14196 PERF.14662 - 16180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4402	X	4051	-0-	-351	-0-	4051	2			N	-0-					-0-
09	4348	X	4348	-0-	-0-	-0-	4348	2			N	-0-					-0-
10	4185	X	4087	-0-	-98	-0-	4087	2			N	-0-					-0-
11	4047	X	4047	-0-	-0-	-0-	4047	2			N	-0-					-0-
12	4343	X	4343	-0-	-0-	-0-	4343	2			N	-0-					-0-
01	4495	X	4082	-0-	-413	-0-	4082	2			N	-0-					-0-

THOMAS BRITT 6 WELL #: 13H RRCID -> 257865 COMPL. DATE 02/18/2010 TOTAL DEPTH 14266 PERF.14621 - 18416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	1875	-0-	-946	-0-	1875	2			N	-0-					-0-
09	2730	X	2281	-0-	-449	-0-	2281	2			N	-0-					-0-
10	3162	X	2218	-0-	-944	-0-	2218	2			N	-0-					-0-
11	3060	X	1270	-0-	-1790	-0-	1270	2			N	-0-					-0-
12	3162	X	2122	-0-	-1040	-0-	2122	2			N	-0-					-0-
01	2356	X	1682	-0-	-674	-0-	1682	2			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT 7 WELL #: 12H RRCID -> 257944 COMPL. DATE 02/04/2010 TOTAL DEPTH 14134 PERF.14604 - 19076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4650	X	3809	-0-	-841	-0-	3809	2			N	-0-					-0-
09	4500	X	3656	-0-	-844	-0-	3656	2			N	-0-					-0-
10	4371	X	3620	-0-	-751	-0-	3620	2			N	-0-					-0-
11	4050	X	3254	-0-	-796	-0-	3254	2			N	-0-					-0-
12	3999	X	3368	-0-	-631	-0-	3368	2			N	-0-					-0-
*01	4951	X	4951	-0-	-0-	-0-	4951	2			N	-0-					-0-

WILLIAMS 33 WELL #: 8H RRCID -> 259432 COMPL. DATE 09/03/2010 TOTAL DEPTH 12171 PERF.12604 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5202	X	5202	-0-	-0-	-0-	4993	2	209	9	N	190	190	1			233
09	4696	X	4696	-0-	-0-	-0-	4696	2			N	-0-					233
10	4433	X	4433	-0-	-0-	-0-	4377	2	56	9	N	51					284
11	4385	X	4385	-0-	-0-	-0-	4222	2	163	9	N	148	193	1			239
12	4213	X	4213	-0-	-0-	-0-	4026	2	187	9	N	170	203	1			206
*01	3293	X	3293	-0-	-0-	-0-	3196	2	97	9	N	88	192	1			102

BRITT RANCH UNIT WELL #: 3709 RRCID -> 259433 COMPL. DATE 06/02/2010 TOTAL DEPTH 12531 PERF.13095 - 19334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14974	X	14974	-0-	-0-	-0-	14772	2	202	9	Y	184	251	1			83
09	14080	X	14080	-0-	-0-	-0-	13908	2	172	9	Y	156					239
10	14177	X	14177	-0-	-0-	-0-	13992	2	185	9	Y	168	254	1			153
11	14390	X	14390	-0-	-0-	-0-	14117	2	273	9	Y	248	261	1			140
12	13475	X	13475	-0-	-0-	-0-	13227	2	248	9	Y	225	128	1			237
*01	12957	X	12957	-0-	-0-	-0-	12703	2	254	9	Y	231	237	1			231

BRITT RANCH E 8SL WELL #: 11 RRCID -> 259632 COMPL. DATE 07/21/2010 TOTAL DEPTH 14417 PERF.14700 - 19595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24392	X	24392	-0-	-0-	-0-	23796	2	596	9	Y	542	569	1			254
09	23331	X	23331	-0-	-0-	-0-	22742	2	589	9	Y	535	573	1			216
10	23414	X	23414	-0-	-0-	-0-	22825	2	589	9	Y	535	579	1			172
11	22948	X	22948	-0-	-0-	-0-	22313	2	635	9	Y	577	394	1			355
12	23625	X	23625	-0-	-0-	-0-	22999	2	626	9	Y	569	581	1			343
*01	22779	X	22779	-0-	-0-	-0-	22156	2	623	9	Y	566	565	1			344

MCCOY 27 WELL #: 11H RRCID -> 259636 COMPL. DATE 10/29/2010 TOTAL DEPTH 14128 PERF.14798 - 18863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15004	X	13015	-0-	-1989	-0-	13015	2			N	-0-					-0-
09	15450	X	12383	-0-	-3067	-0-	12383	2			N	-0-					-0-
10	15965	X	14125	-0-	-1840	-0-	14125	2			N	-0-					-0-
11	15450	X	13857	-0-	-1593	-0-	13857	2			N	-0-					-0-
12	14353	X	14032	-0-	-321	-0-	14032	2			N	-0-					-0-
*01	13448	X	13448	-0-	-0-	-0-	13448	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 3518H RRCID -> 259658 COMPL. DATE 10/01/2010 TOTAL DEPTH 13497 PERF.13822 - 18608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21483	X	20667	-0-	-816	-0-	20534	2	133	9	N	121	387	1			71
09	20760	X	20447	-0-	-313	-0-	20215	2	232	9	N	211					282
10	21355	X	21355	-0-	-0-	-0-	21149	2	206	9	N	187	193	1			276
11	20580	X	20250	-0-	-330	-0-	20037	2	213	9	N	194	195	1			275
12	21056	X	21056	-0-	-0-	-0-	20810	2	246	9	N	224					499
01	21142	X	20910	-0-	-232	-0-	20702	2	208	9	N	189	374	1			314

BRITT RANCH E 8SL WELL #: 12 RRCID -> 259792 COMPL. DATE 08/24/2010 TOTAL DEPTH 12578 PERF.13065 - 17679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BLACK 50 WELL #: 3H RRCID -> 259853 COMPL. DATE 01/05/2011 TOTAL DEPTH 12020 PERF.12383 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11786	X	11786	-0-	-0-	-0-	11491	2	295	9	N	268	196	1			228
09	11307	X	11307	-0-	-0-	-0-	11036	2	271	9	N	246	194	1			280
10	12206	X	12206	-0-	-0-	-0-	11897	2	309	9	N	281	192	1			369
11	12472	X	12472	-0-	-0-	-0-	12099	2	373	9	N	339	397	1			311
12	11360	X	11360	-0-	-0-	-0-	11028	2	332	9	N	302	385	1			228
01	11191	X	11132	-0-	-59	-0-	10778	2	354	9	N	322	385	1			165

FRYE RANCH WELL #: 3029H RRCID -> 259911 COMPL. DATE 10/20/2011 TOTAL DEPTH 12063 PERF.12516 - 16898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2237	N	2237	-0-	-0-	-0-	2150	2	87	9	N	79					168
09	2260	N	2260	-0-	-0-	-0-	2195	2	65	9	N	59					227
10	2666	N	2666	-0-	-0-	-0-	2586	2	80	9	N	73	195	1			105
11	2532	N	2532	-0-	-0-	-0-	2424	2	108	9	N	98					203
12	2310	N	2310	-0-	-0-	-0-	2202	2	108	9	N	98	192	1			109
*01	2604	N	2604	-0-	-0-	-0-	2495	2	109	9	N	99					208

DAVIS WELL #: 1053H RRCID -> 259913 COMPL. DATE 02/15/2013 TOTAL DEPTH 12930 PERF.12910 - 16864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3232	X	3232	-0-	-0-	-0-	3144	2	88	9	N	80					215
09	2983	X	2983	-0-	-0-	-0-	2920	2	63	9	N	57	191	1			81
10	2823	X	2823	-0-	-0-	-0-	2753	2	70	9	N	64					145
11	2742	X	2742	-0-	-0-	-0-	2681	2	61	9	N	55					200
12	2333	X	2333	-0-	-0-	-0-	2315	2	18	9	N	16					216
01	2201	X	2107	-0-	-94	-0-	2073	2	34	9	N	31	189	1			58

THOMAS BRITT 6 WELL #: 14H RRCID -> 260016 COMPL. DATE 07/24/2010 TOTAL DEPTH 14248 PERF.14559 - 18811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8649	X	8070	-0-	-579	-0-	8070	2			N	-0-					135
09	8220	X	7426	-0-	-794	-0-	7426	2			N	-0-					135
10	7663	X	7663	-0-	-0-	-0-	7663	2			N	-0-					135
11	7800	X	7579	-0-	-221	-0-	7579	2			N	-0-					135
12	8060	X	7572	-0-	-488	-0-	7572	2			N	-0-					135
01	8060	X	7881	-0-	-179	-0-	7881	2			N	-0-					135

THOMAS BRITT 6 WELL #: 15H RRCID -> 260143 COMPL. DATE 11/14/2010 TOTAL DEPTH 14306 PERF.14739 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10168	X	7969	-0-	-2199	-0-	7969	2			N	-0-					18
09	9840	X	7708	-0-	-2132	-0-	7708	2			N	-0-					18
10	9796	X	9450	-0-	-346	-0-	9450	2			N	-0-					18
11	9480	X	5146	-0-	-4334	-0-	5146	2			N	-0-					18
12	9300	X	5767	-0-	-3533	-0-	5767	2			N	-0-					18
01	7967	X	5247	-0-	-2720	-0-	5247	2			N	-0-					18

FRYE RANCH 10 WELL #: 2010H RRCID -> 260344 COMPL. DATE 07/23/2012 TOTAL DEPTH 11234 PERF.11775 - 16041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	2551	-0-	-1138	-0-	2473	2	78	9	N	71	193	1			50
09	3360	X	3171	-0-	-189	-0-	3072	2	99	9	N	90					140
10	3069	X	2236	-0-	-833	-0-	2169	2	67	9	N	61					201
11	3003	X	3003	-0-	-0-	-0-	2886	2	117	9	N	106	195	1			112
12	3156	X	3156	-0-	-0-	-0-	3033	2	123	9	N	112					224
01	3286	X	2489	-0-	-797	-0-	2417	2	72	9	N	65	195	1			94

HUNTER 30 WELL #: 2H RRCID -> 260431 COMPL. DATE 12/04/2010 TOTAL DEPTH 12019 PERF.12653 - 16839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4433	X	4390	-0-	-43	-0-	4158	2	232	9	N	211					350
09	4290	X	4144	-0-	-146	-0-	3958	2	186	9	N	169	194	1			325
10	4451	X	4451	-0-	-0-	-0-	4231	2	220	9	N	200	192	1			333
11	4260	X	3886	-0-	-374	-0-	3629	2	257	9	N	234	387	1			180
12	4402	X	4016	-0-	-386	-0-	3763	2	253	9	N	230	196	1			214
01	4464	X	4182	-0-	-282	-0-	3953	2	229	9	N	208	187	1			235

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
FRYE RANCH WELL #: 5029H RRCID -> 260888 COMPL. DATE 01/14/2012 TOTAL DEPTH 11945 PERF.12450 - 16807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1020	-0-	-561	-0-	869	2	151	9	Y	137	139	1			81
09	1237	N	1237	-0-	-0-	-0-	1083	2	154	9	Y	140	126	1			95
10	1103	N	1103	-0-	-0-	-0-	967	2	136	9	Y	124	134	1			85
11	1437	N	1437	-0-	-0-	-0-	1285	2	152	9	Y	138	152	1			71
12	909	N	909	-0-	-0-	-0-	742	2	167	9	Y	152	74	1			149
01	1116	N	1098	-0-	-18	-0-	812	2	286	9	Y	260	326	1			83

DUPONT 1 WELL #: 1H RRCID -> 262263 COMPL. DATE 01/13/2011 TOTAL DEPTH 12140 PERF.12213 - 16438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4884	X	4884	-0-	-0-	-0-	4807	2	77	9	N	70					320
09	5327	X	5327	-0-	-0-	-0-	5252	2	75	9	N	68	194	1			194
10	5490	X	5490	-0-	-0-	-0-	5396	2	94	9	N	85	195	1			84
11	5783	X	5783	-0-	-0-	-0-	5617	2	166	9	N	151	191	1			44
12	5041	X	5041	-0-	-0-	-0-	4912	2	129	9	N	117					161
*01	5447	X	5447	-0-	-0-	-0-	5285	2	162	9	N	147	192	1			116

BRITT RANCH UNIT WELL #: 4414H RRCID -> 262264 COMPL. DATE 02/07/2011 TOTAL DEPTH 12775 PERF.13595 - 20834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10726	X	9123	-0-	-1603	-0-	8980	2	143	9	N	130					260
09	10230	X	9941	-0-	-289	-0-	9669	2	272	9	N	247	385	1			122
10	10571	X	10000	-0-	-571	-0-	9804	2	196	9	N	178					300
11	10230	X	9632	-0-	-598	-0-	9393	2	239	9	N	217	387	1			130
12	10137	X	9406	-0-	-731	-0-	9161	2	245	9	N	223	195	1			158
01	10261	X	9251	-0-	-1010	-0-	8995	2	256	9	N	233	188	1			203

HILL WELL #: 4011H RRCID -> 262567 COMPL. DATE 04/25/2012 TOTAL DEPTH 13074 PERF.13742 - 18127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5518	X	4814	-0-	-704	-0-	4638	2	176	9	N	160					205
09	5340	X	4791	-0-	-549	-0-	4673	2	118	9	N	107	193	1			119
10	5518	X	5072	-0-	-446	-0-	4909	2	163	9	N	148					267
11	5340	X	4842	-0-	-498	-0-	4673	2	169	9	N	154	198	1			223
12	4805	X	4663	-0-	-142	-0-	4542	2	121	9	N	110	196	1			137
01	5084	X	4016	-0-	-1068	-0-	3885	2	131	9	N	119	184	1			72

FRYE WELL #: 4012H RRCID -> 262851 COMPL. DATE 10/14/2011 TOTAL DEPTH 12128 PERF.12730 - 16976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6169	X	5564	-0-	-605	-0-	5336	2	228	9	Y	207	172	1			77
09	5970	X	5239	-0-	-731	-0-	5031	2	208	9	Y	189	168	1			98
10	6169	X	4375	-0-	-1794	-0-	4152	2	223	9	Y	203	225	1			76
11	5460	X	3367	-0-	-2093	-0-	3134	2	233	9	Y	212	222	1			66
12	4805	X	4621	-0-	-184	-0-	4362	2	259	9	Y	235	177	1			124
*01	5896	X	5896	-0-	-0-	-0-	5599	2	297	9	Y	270	335	1			59

BRITT RANCH UNIT WELL #: 4413H RRCID -> 263141 COMPL. DATE 04/18/2011 TOTAL DEPTH 12775 PERF.13008 - 20378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10664	X	9892	-0-	-772	-0-	9691	2	201	9	N	183	192	1			131
09	10170	X	9731	-0-	-439	-0-	9485	2	246	9	N	224	194	1			161
10	10385	X	9931	-0-	-454	-0-	9685	2	246	9	N	224	193	1			192
11	10050	X	9543	-0-	-507	-0-	9298	2	245	9	N	223	193	1			222
12	9951	X	9351	-0-	-600	-0-	9290	2	61	9	N	55					277
01	10044	X	9044	-0-	-1000	-0-	8979	2	65	9	N	59	184	1			152

BRITT RANCH UNIT WELL #: 3711H RRCID -> 263216 COMPL. DATE 02/06/2011 TOTAL DEPTH 13055 PERF.13388 - 19756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12958	X	12232	-0-	-726	-0-	12130	2	102	9	Y	93	127	1			42
09	12240	X	11636	-0-	-604	-0-	11549	2	87	9	Y	79					121
10	12648	X	11543	-0-	-1105	-0-	11448	2	95	9	Y	86	129	1			78
11	11880	X	11348	-0-	-532	-0-	11210	2	138	9	Y	125	133	1			70
12	11873	X	11710	-0-	-163	-0-	11581	2	129	9	Y	117	64	1			123
01	11873	X	11619	-0-	-254	-0-	11484	2	135	9	Y	123	123	1			123

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
HILL WELL #: 5011H RRCID -> 263377 COMPL. DATE 11/17/2012 TOTAL DEPTH 11852 PERF.12273 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	3750	-0-	-125	-0-	3551	2	199	9	N	181					216
09	3664	X	3664	-0-	-0-	-0-	3484	2	180	9	N	164	193	1			187
10	3813	X	3696	-0-	-117	-0-	3468	2	228	9	N	207	188	1			206
11	3695	X	3695	-0-	-0-	-0-	3479	2	216	9	N	196	191	1			211
12	3813	X	3391	-0-	-422	-0-	3180	2	211	9	N	192	197	1			206
01	3782	X	3144	-0-	-638	-0-	2972	2	172	9	N	156	192	1			170

BRITT RANCH UNIT WELL #: 4412 H RRCID -> 263495 COMPL. DATE 04/18/2011 TOTAL DEPTH 12993 PERF.13161 - 21028

08	12121	X	10746	-0-	-1375	-0-	10619	2	127	9	N	115	190	1			147
09	11730	X	10724	-0-	-1006	-0-	10544	2	180	9	N	164	194	1			117
10	11501	X	11228	-0-	-273	-0-	11034	2	194	9	N	176	193	1			100
11	11040	X	10718	-0-	-322	-0-	10508	2	210	9	N	191	194	1			97
12	10819	X	10792	-0-	-27	-0-	10610	2	182	9	N	165	195	1			67
01	11067	X	10713	-0-	-354	-0-	10591	2	122	9	N	111					178

DAVIS WELL #: 2043H RRCID -> 263511 COMPL. DATE 07/10/2013 TOTAL DEPTH 12523 PERF.12689 - 17036

08	15159	X	14475	-0-	-684	-0-	13927	2	548	9	N	498	587	1			299
09	14910	X	13160	-0-	-1750	-0-	12582	2	578	9	N	525	587	1			237
10	15407	X	13613	-0-	-1794	-0-	13045	2	568	9	N	516	589	1			164
11	14910	X	12227	-0-	-2683	-0-	11713	2	514	9	N	467	397	1			234
12	14477	X	12031	-0-	-2446	-0-	11354	2	677	9	N	615	601	1			248
01	14477	X	11447	-0-	-3030	-0-	10873	2	574	9	N	522	369	1			401

DAVIS WELL #: 4053H RRCID -> 263819 COMPL. DATE 06/29/2011 TOTAL DEPTH 13180 PERF.13188 - 16714

08	1759	N	1759	-0-	-0-	-0-	1713	2	46	9	Y	42	74	1			69
09	1650	N	1650	-0-	-0-	-0-	1617	2	33	9	Y	30					99
10	1705	N	1595	-0-	-110	-0-	1533	2	62	9	Y	56	81	1			74
11	1672	N	1672	-0-	-0-	-0-	1631	2	41	9	Y	37					111
12	1785	N	1785	-0-	-0-	-0-	1731	2	54	9	Y	49	76	1			84
*01	1664	N	1664	-0-	-0-	-0-	1590	2	74	9	Y	67	77	1			74

SHERYL T 3 WELL #: 2H RRCID -> 263823 COMPL. DATE 05/26/2011 TOTAL DEPTH 13122 PERF.13135 - 17441

08	7843	X	5839	-0-	-2004	-0-	5764	2	75	9	N	68	196	1			131
09	7590	X	5558	-0-	-2032	-0-	5483	2	75	9	N	68					199
10	6944	X	5236	-0-	-1708	-0-	5162	2	74	9	N	67	200	1			66
11	6000	X	5156	-0-	-844	-0-	5086	2	70	9	N	64					130
12	6200	X	5351	-0-	-849	-0-	5253	2	98	9	N	89					219
*01	6051	X	6051	-0-	-0-	-0-	5950	2	101	9	N	92	189	1			122

BRITT RANCH UNIT WELL #: 3712H RRCID -> 265368 COMPL. DATE 03/25/2011 TOTAL DEPTH 12869 PERF.13231 - 20141

08	12152	X	10931	-0-	-1221	-0-	10693	2	238	9	N	216	189	1			253
09	11490	X	10399	-0-	-1091	-0-	10161	2	238	9	N	216	191	1			278
10	11594	X	10274	-0-	-1320	-0-	10043	2	231	9	N	210	196	1			292
11	10710	X	10025	-0-	-685	-0-	9761	2	264	9	N	240	190	1			342
12	11067	X	9900	-0-	-1167	-0-	9630	2	270	9	N	245	198	1			389
01	10943	X	9820	-0-	-1123	-0-	9557	2	263	9	N	239	365	1			263

DAVIS WELL #: 5053H RRCID -> 265429 COMPL. DATE 05/22/2012 TOTAL DEPTH 12913 PERF.13110 - 17244

08	2476	N	2476	-0-	-0-	-0-	2429	2	47	9	Y	43	122	1			86
09	2308	N	2308	-0-	-0-	-0-	2252	2	56	9	Y	51					137
10	2325	N	2235	-0-	-90	-0-	2137	2	98	9	Y	89	113	1			113
11	2375	N	2375	-0-	-0-	-0-	2305	2	70	9	Y	64					177
12	2290	N	2290	-0-	-0-	-0-	2206	2	84	9	Y	76	122	1			131
*01	1928	N	1928	-0-	-0-	-0-	1831	2	97	9	Y	88	121	1			98

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
HUFF RANCH 48 WELL #: 10H RRCID -> 265898 COMPL. DATE 01/13/2011 TOTAL DEPTH 12369 PERF.12605 - 16895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5611	X	5304	-0-	-307	-0-	5148	2	156	9	N	142	190	1			199
09	5430	X	4969	-0-	-461	-0-	4846	2	123	9	N	112					311
10	5611	X	5446	-0-	-165	-0-	5312	2	134	9	N	122	186	1			247
11	5340	X	5050	-0-	-290	-0-	4857	2	193	9	N	175	198	1			224
12	5394	X	5127	-0-	-267	-0-	4923	2	204	9	N	185	199	1			210
01	5301	X	4962	-0-	-339	-0-	4805	2	157	9	N	143	165	1			188

BRITT RANCH UNIT WELL #: 4521H RRCID -> 266437 COMPL. DATE 07/07/2011 TOTAL DEPTH 13011 PERF.13919 - 20388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6342	X	6342	-0-	-0-	-0-	6003	2	339	9	Y	308	191	1			257
09	6084	X	6084	-0-	-0-	-0-	5752	2	332	9	Y	302	382	1			177
10	6195	X	6195	-0-	-0-	-0-	5874	2	321	9	Y	292	198	1			271
11	6108	X	6108	-0-	-0-	-0-	5769	2	339	9	Y	308	396	1			183
12	6355	X	6015	-0-	-340	-0-	5673	2	342	9	Y	311	203	1			291
01	6355	X	6250	-0-	-105	-0-	5946	2	304	9	Y	276	383	1			184

HUFF RANCH 48 WELL #: 12H RRCID -> 266439 COMPL. DATE 06/24/2011 TOTAL DEPTH 12461 PERF.12491 - 16834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2889	N	2889	-0-	-0-	-0-	2637	2	252	9	N	229	186	1			268
09	2707	N	2707	-0-	-0-	-0-	2502	2	205	9	N	186	193	1			261
10	2883	N	2781	-0-	-102	-0-	2540	2	241	9	N	219	386	1			94
11	2790	N	2769	-0-	-21	-0-	2523	2	246	9	N	224	198	1			120
12	2794	N	2794	-0-	-0-	-0-	2543	2	251	9	N	228					348
*01	2705	N	2705	-0-	-0-	-0-	2490	2	215	9	N	195	183	1			360

BRITT RANCH UNIT WELL #: 3613H RRCID -> 266445 COMPL. DATE 08/02/2011 TOTAL DEPTH 12824 PERF.12873 - 20099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5177	X	3982	-0-	-1195	-0-	3894	2	88	9	N	80					348
09	5010	X	4420	-0-	-590	-0-	4241	2	179	9	N	163	190	1			321
10	5177	X	4746	-0-	-431	-0-	4439	2	307	9	N	279	193	1			407
11	4710	X	3688	-0-	-1022	-0-	3593	2	95	9	N	86					493
12	4743	X	4168	-0-	-575	-0-	3948	2	220	9	N	200	197	1			496
01	4557	X	4230	-0-	-327	-0-	4023	2	207	9	N	188	373	1			311

BRITT RANCH E8 WELL #: 16H RRCID -> 266563 COMPL. DATE 08/17/2011 TOTAL DEPTH 12656 PERF.13292 - 18371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8525	X	6257	-0-	-2268	-0-	6017	2	240	9	N	218	191	1			181
09	7770	X	5716	-0-	-2054	-0-	5476	2	240	9	N	218	190	1			209
10	7874	X	6098	-0-	-1776	-0-	5936	2	162	9	N	147	189	1			167
11	7620	X	5736	-0-	-1884	-0-	5461	2	275	9	N	250	200	1			217
12	7006	X	5995	-0-	-1011	-0-	5749	2	246	9	N	224	202	1			239
01	6262	X	6106	-0-	-156	-0-	5847	2	259	9	N	235	190	1			284

BRITT RANCH E8 WELL #: 13H RRCID -> 266995 COMPL. DATE 08/17/2011 TOTAL DEPTH 12674 PERF.13109 - 18250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8745	X	8745	-0-	-0-	-0-	8734	2	11	9	N	10					214
09	8772	X	8772	-0-	-0-	-0-	8583	2	189	9	N	172					386
10	9263	X	9263	-0-	-0-	-0-	8923	2	340	9	N	309	591	1			104
11	8658	X	8658	-0-	-0-	-0-	8469	2	189	9	N	172					276
12	8742	X	8319	-0-	-423	-0-	8146	2	173	9	N	157	198	1			235
01	9052	X	8255	-0-	-797	-0-	8082	2	173	9	N	157	182	1			210

BRITT RANCH UNIT WELL #: 4518H RRCID -> 267181 COMPL. DATE 08/24/2011 TOTAL DEPTH 12688 PERF.13217 - 20411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7223	X	6583	-0-	-640	-0-	6379	2	204	9	N	185	191	1			201
09	6600	X	6292	-0-	-308	-0-	6084	2	208	9	N	189	191	1			199
10	6820	X	5845	-0-	-975	-0-	5707	2	138	9	N	125	195	1			129
11	6724	X	6724	-0-	-0-	-0-	6511	2	213	9	N	194	194	1			129
12	6758	X	6313	-0-	-445	-0-	6095	2	218	9	N	198					327
01	6572	X	6124	-0-	-448	-0-	5953	2	171	9	N	155	373	1			109

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
HUFF RANCH 47 WELL #: 7H RRCID -> 267208 COMPL. DATE 02/04/2012 TOTAL DEPTH 12760 PERF.12561 - 17481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4526	X	4288	-0-	-238	-0-	3968	2	320	9	N	291	379	1			250
09	4380	X	4194	-0-	-186	-0-	3865	2	329	9	N	299	378	1			171
10	4340	X	4308	-0-	-32	-0-	3964	2	344	9	N	313	199	1			285
11	4200	X	4131	-0-	-69	-0-	3791	2	340	9	N	309	388	1			206
12	4340	X	4243	-0-	-97	-0-	3891	2	352	9	N	320	190	1			336
01	4340	X	4176	-0-	-164	-0-	3859	2	317	9	N	288	184	1			440

BRITT RANCH UNIT WELL #: 4520H RRCID -> 267258 COMPL. DATE 07/29/2011 TOTAL DEPTH 12752 PERF.12997 - 20127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5853	X	5853	-0-	-0-	-0-	5538	2	315	9	Y	286	588	1			164
09	5731	X	5731	-0-	-0-	-0-	5379	2	352	9	Y	320	191	1			293
10	5797	X	5797	-0-	-0-	-0-	5450	2	347	9	Y	315	390	1			218
11	5551	X	5551	-0-	-0-	-0-	5185	2	366	9	Y	333	396	1			155
12	5797	X	5667	-0-	-130	-0-	5282	2	385	9	Y	350	202	1			303
01	5797	X	5784	-0-	-13	-0-	5458	2	326	9	Y	296	386	1			213

BRITT RANCH I 4SL WELL #: 14 RRCID -> 267260 COMPL. DATE 06/06/2011 TOTAL DEPTH 12866 PERF.13205 - 17967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 15 RRCID -> 267270 COMPL. DATE 09/05/2011 TOTAL DEPTH 13047 PERF.13377 - 17801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 3519SL RRCID -> 267271 COMPL. DATE 11/14/2011 TOTAL DEPTH 14193 PERF.14628 - 19672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF RANCH 48 WELL #: 14SL RRCID -> 267277 COMPL. DATE 09/17/2011 TOTAL DEPTH 12747 PERF.12941 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11239	X	11239	-0-	-0-	-0-	10637	2	602	9	N	547	370	1			530
09	11125	X	11125	-0-	-0-	-0-	10663	2	462	9	N	420	550	1			400
10	11695	X	11695	-0-	-0-	-0-	11154	2	541	9	N	492	385	1			507
11	10725	X	10725	-0-	-0-	-0-	10128	2	597	9	N	543	784	1			266
12	10971	X	10971	-0-	-0-	-0-	10330	2	641	9	N	583	200	1			649
*01	10986	X	10986	-0-	-0-	-0-	10462	2	524	9	N	476	375	1			750

HUFF RANCH 48 SL WELL #: 15H RRCID -> 267285 COMPL. DATE 09/17/2011 TOTAL DEPTH 12734 PERF.12830 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

BRITT RANCH I 4SL WELL #: 16SL RRCID -> 267290 COMPL. DATE 05/20/2011 TOTAL DEPTH 12849 PERF.13155 - 17919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28210	X	24087	-0-	-4123	-0-	23462	2	625	9	N	568	571	1			618
09	26850	X	22718	-0-	-4132	-0-	22168	2	550	9	N	500	381	1			737
10	26102	X	23004	-0-	-3098	-0-	22464	2	540	9	N	491	579	1			649
11	25110	X	21949	-0-	-3161	-0-	21125	2	824	9	N	749	588	1			810
12	24769	X	23080	-0-	-1689	-0-	22622	2	458	9	N	416	575	1			651
01	24087	X	22910	-0-	-1177	-0-	22292	2	618	9	N	562	382	1			831

BRITT RANCH I 4SL WELL #: 17 RRCID -> 267298 COMPL. DATE 09/05/2011 TOTAL DEPTH 13029 PERF.13480 - 18249

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 4415H RRCID -> 267478 COMPL. DATE 01/21/2012 TOTAL DEPTH 12620 PERF.12723 - 20628

08	9331	X	8974	-0-	-357	-0-	8147	2	827	9	N	752	957	1			268
09	9030	X	8683	-0-	-347	-0-	7804	2	879	9	N	799	771	1			296
10	9269	X	8952	-0-	-317	-0-	8072	2	880	9	N	800	773	1			323
11	8940	X	8382	-0-	-558	-0-	7496	2	886	9	N	805	807	1			321
12	9207	X	7744	-0-	-1463	-0-	6928	2	816	9	N	742	396	1			667
01	8959	X	7434	-0-	-1525	-0-	6669	2	765	9	N	695	914	1			448

BRITT RANCH UNIT WELL #: 4417H RRCID -> 267497 COMPL. DATE 01/13/2012 TOTAL DEPTH 12629 PERF.12977 - 20830

08	7446	X	7446	-0-	-0-	-0-	6975	2	471	9	N	428	579	1			155
09	7135	X	7135	-0-	-0-	-0-	6677	2	458	9	N	416	382	1			189
10	7250	X	7250	-0-	-0-	-0-	6808	2	442	9	N	402	380	1			211
11	6874	X	6874	-0-	-0-	-0-	6426	2	448	9	N	407	401	1			217
12	7091	X	7091	-0-	-0-	-0-	6614	2	477	9	N	434	395	1			256
*01	6932	X	6932	-0-	-0-	-0-	6515	2	417	9	N	379	377	1			258

DUPONT 1 WELL #: 2H RRCID -> 267531 COMPL. DATE 10/17/2011 TOTAL DEPTH 12000 PERF.12189 - 16468

08	3627	X	3108	-0-	-519	-0-	2713	2	395	9	N	359	193	1			580
09	3510	X	3230	-0-	-280	-0-	3065	2	165	9	N	150	194	1			536
10	5286	X	5286	-0-	-0-	-0-	5136	2	150	9	N	136	143	1			529
11	5167	X	5167	-0-	-0-	-0-	5010	2	157	9	N	143	396	1			276
12	6046	X	6046	-0-	-0-	-0-	5824	2	222	9	N	202	196	1			282
*01	7056	X	7056	-0-	-0-	-0-	6762	2	294	9	N	267	189	1			360

DUPONT 1 WELL #: 3H RRCID -> 267614 COMPL. DATE 10/17/2011 TOTAL DEPTH 12038 PERF.12443 - 16750

08	15500	X	13616	-0-	-1884	-0-	13283	2	333	9	N	303	195	1			276
09	14490	X	12237	-0-	-2253	-0-	12050	2	187	9	N	170	193	1			253
10	13919	X	12058	-0-	-1861	-0-	11559	2	499	9	N	454	195	1			512
11	13470	X	11866	-0-	-1604	-0-	11343	2	523	9	N	475	767	1			220
12	13609	X	10199	-0-	-3410	-0-	9563	2	636	9	N	578	390	1			408
01	13609	X	9506	-0-	-4103	-0-	8981	2	525	9	N	477	571	1			314

BRITT 9 WELL #: 4H RRCID -> 267849 COMPL. DATE 04/25/2012 TOTAL DEPTH 12882 PERF.13175 - 18025

08	6975	X	6373	-0-	-602	-0-	6226	2	147	9	N	134	185	1			206
09	6750	X	6119	-0-	-631	-0-	5991	2	128	9	N	116	186	1			136
10	6696	X	6264	-0-	-432	-0-	6100	2	164	9	N	149					285
11	6480	X	6352	-0-	-128	-0-	6192	2	160	9	N	145	194	1			236
12	6541	X	6417	-0-	-124	-0-	6241	2	176	9	N	160	196	1			200
01	6386	X	6216	-0-	-170	-0-	6053	2	163	9	N	148	189	1			159

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
D. BRITT 4 WELL #: 7H RRCID -> 267877 COMPL. DATE 01/26/2012 TOTAL DEPTH 12690 PERF.12827 - 17739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11563	X	11252	-0-	-311	-0-	10878	2	374	9	N	340	371	1			244
09	11070	X	10785	-0-	-285	-0-	10425	2	360	9	N	327	379	1			192
10	11408	X	11200	-0-	-208	-0-	10864	2	336	9	N	305	192	1			305
11	11010	X	10890	-0-	-120	-0-	10495	2	395	9	N	359	399	1			265
12	11377	X	11185	-0-	-192	-0-	10809	2	376	9	N	342	191	1			416
01	11253	X	11050	-0-	-203	-0-	10685	2	365	9	N	332	558	1			190

D BRITT 4 WELL #: 8H RRCID -> 267990 COMPL. DATE 01/31/2012 TOTAL DEPTH 12655 PERF.12487 - 17477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7998	X	7320	-0-	-678	-0-	7119	2	201	9	N	183	194	1			223
09	7680	X	7048	-0-	-632	-0-	6843	2	205	9	N	186	197	1			212
10	7750	X	7416	-0-	-334	-0-	7221	2	195	9	N	177	194	1			195
11	7380	X	7128	-0-	-252	-0-	6911	2	217	9	N	197	197	1			195
12	7502	X	7268	-0-	-234	-0-	7055	2	213	9	N	194	199	1			190
01	7316	X	7236	-0-	-80	-0-	7029	2	207	9	N	188	185	1			193

HUFF RANCH 47 WELL #: 8H RRCID -> 267992 COMPL. DATE 02/12/2012 TOTAL DEPTH 14350 PERF.14200 - 18800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14973	X	14187	-0-	-786	-0-	14161	2	26	9	N	24	198	1			28
09	14400	X	13573	-0-	-827	-0-	13543	2	30	9	N	27					55
10	14849	X	13948	-0-	-901	-0-	13926	2	22	9	N	20					75
11	14220	X	13455	-0-	-765	-0-	13416	2	39	9	N	35					110
12	14477	X	13791	-0-	-686	-0-	13756	2	35	9	N	32					142
01	14198	X	13668	-0-	-530	-0-	13637	2	31	9	N	28					170

BRITT 9 WELL #: 5H RRCID -> 267993 COMPL. DATE 04/29/2012 TOTAL DEPTH 12999 PERF.14318 - 18120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10416	X	10241	-0-	-175	-0-	10066	2	175	9	N	159	189	1			205
09	10830	X	9517	-0-	-1313	-0-	9338	2	179	9	N	163	191	1			177
10	11191	X	9633	-0-	-1558	-0-	9456	2	177	9	N	161					338
11	10830	X	9185	-0-	-1645	-0-	8972	2	213	9	N	194	394	1			138
12	10540	X	9534	-0-	-1006	-0-	9329	2	205	9	N	186	203	1			121
01	10230	X	9743	-0-	-487	-0-	9523	2	220	9	N	200	186	1			135

MCCOY 27 WELL #: 12H RRCID -> 268057 COMPL. DATE 02/06/2012 TOTAL DEPTH 14123 PERF.14243 - 19100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23545	X	23545	-0-	-0-	-0-	23521	2	24	9	N	22					89
09	22475	X	22475	-0-	-0-	-0-	22442	2	33	9	N	30					119
10	22429	X	22429	-0-	-0-	-0-	22429	2			N	-0-					119
11	22201	X	22201	-0-	-0-	-0-	22201	2			N	-0-					119
12	22727	X	22727	-0-	-0-	-0-	22727	2			N	-0-					119
*01	22402	X	22402	-0-	-0-	-0-	22402	2			N	-0-					119

BRITT RANCH UNIT WELL #: 4617H RRCID -> 268245 COMPL. DATE 11/29/2011 TOTAL DEPTH 13500 PERF.13068 - 19316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13981	X	13630	-0-	-351	-0-	13630	2			N	-0-					-0-
09	13530	X	13114	-0-	-416	-0-	13114	2			N	-0-					-0-
10	13981	X	13393	-0-	-588	-0-	13393	2			N	-0-					-0-
11	13410	X	12786	-0-	-624	-0-	12786	2			N	-0-					-0-
12	13733	X	12993	-0-	-740	-0-	12993	2			N	-0-					-0-
01	13640	X	12895	-0-	-745	-0-	12895	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 4616H RRCID -> 269041 COMPL. DATE 01/13/2012 TOTAL DEPTH 12696 PERF.13096 - 17910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4960	X	4283	-0-	-677	-0-	3875	2	408	9	N	371	194	1			292
09	4800	X	3874	-0-	-926	-0-	3512	2	362	9	N	329	385	1			236
10	4898	X	4108	-0-	-790	-0-	3748	2	360	9	N	327	193	1			370
11	4320	X	3521	-0-	-799	-0-	3155	2	366	9	N	333	591	1			112
12	4278	X	3912	-0-	-366	-0-	3525	2	387	9	N	352					464
*01	4315	X	4315	-0-	-0-	-0-	3916	2	399	9	N	363	552	1			275

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

HUFF RANCH 48 WELL #: 11H RRCID -> 269082 COMPL. DATE 06/24/2011 TOTAL DEPTH 12412 PERF.12688 - 17028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	3141	-0-	-331	-0-	3025	2	116	9	N	105					216
09	3210	X	2906	-0-	-304	-0-	2801	2	105	9	N	95	194	1			117
10	3317	X	3191	-0-	-126	-0-	3108	2	83	9	N	75					192
11	3030	X	2893	-0-	-137	-0-	2768	2	125	9	N	114	191	1			115
12	3131	X	2937	-0-	-194	-0-	2809	2	128	9	N	116					231
01	3131	X	3022	-0-	-109	-0-	2920	2	102	9	N	93	191	1			133

HUFF RANCH 47 WELL #: 6H RRCID -> 269236 COMPL. DATE 01/13/2012 TOTAL DEPTH 12610 PERF.12423 - 17077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5124	X	5124	-0-	-0-	-0-	4858	2	266	9	N	242	192	1			75
09	4761	X	4761	-0-	-0-	-0-	4520	2	241	9	N	219	192	1			102
10	5029	X	5029	-0-	-0-	-0-	4757	2	272	9	N	247	195	1			154
11	4653	X	4653	-0-	-0-	-0-	4389	2	264	9	N	240	198	1			196
12	4821	X	4821	-0-	-0-	-0-	4524	2	297	9	N	270	393	1			73
*01	4721	X	4721	-0-	-0-	-0-	4465	2	256	9	N	233					306

BRITT RANCH UNIT WELL #: 4618H RRCID -> 269237 COMPL. DATE 01/24/2012 TOTAL DEPTH 12892 PERF.12738 - 22204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8184	X	7491	-0-	-693	-0-	7010	2	481	9	N	437	389	1			270
09	7920	X	7599	-0-	-321	-0-	7058	2	541	9	N	492	386	1			376
10	8184	X	8135	-0-	-49	-0-	7616	2	519	9	N	472	575	1			273
11	8201	X	8201	-0-	-0-	-0-	7728	2	473	9	N	430	393	1			310
12	7795	X	7795	-0-	-0-	-0-	7290	2	505	9	N	459	393	1			376
01	7843	X	7298	-0-	-545	-0-	6803	2	495	9	N	450	180	1			646

BRITT RANCH UNIT WELL #: 20 RRCID -> 271478 COMPL. DATE 08/14/2010 TOTAL DEPTH 340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE WELL #: 0312H RRCID -> 274591 COMPL. DATE 12/08/2013 TOTAL DEPTH 12144 PERF.12310 - 16858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10810	X	10810	-0-	-0-	-0-	10322	2	488	9	N	444	557	1			58
09	10476	X	10476	-0-	-0-	-0-	9993	2	483	9	N	439	386	1			111
10	10707	X	10707	-0-	-0-	-0-	10180	2	527	9	N	479	496	1			94
11	11722	X	11722	-0-	-0-	-0-	11220	2	502	9	N	456	485	1			65
12	10771	X	10771	-0-	-0-	-0-	10239	2	532	9	N	484	386	1			163
*01	9766	X	9766	-0-	-0-	-0-	9377	2	389	9	Y	354	368	1			149

DAVIS WELL #: 3043H RRCID -> 277944 COMPL. DATE 07/15/2014 TOTAL DEPTH 12605 PERF.13334 - 17997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	3248	-0-	-348	-0-	3017	2	231	9	N	210	195	1			259
09	3684	X	3684	-0-	-0-	-0-	3373	2	311	9	N	283	389	1			153
10	4030	X	3579	-0-	-451	-0-	3235	2	344	9	N	313	192	1			274
11	3900	X	3464	-0-	-436	-0-	3164	2	300	9	N	273	389	1			158
12	4030	X	3829	-0-	-201	-0-	3612	2	217	9	N	197					355
*01	3993	X	3993	-0-	-0-	-0-	3802	2	191	9	N	174					529

DAVIS WELL #: 7053H RRCID -> 277965 COMPL. DATE 11/24/2014 TOTAL DEPTH 13134 PERF.13470 - 17688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	X	2511	-0-	-124	-0-	2410	2	101	9	N	92	184	1			131
09	2400	X	2207	-0-	-193	-0-	2150	2	57	9	N	52					183
10	2480	X	1958	-0-	-522	-0-	1896	2	62	9	N	56					239
11	2430	X	2105	-0-	-325	-0-	2042	2	63	9	N	57	189	1			107
12	2511	X	1586	-0-	-925	-0-	1525	2	61	9	N	55					162
01	2511	X	1776	-0-	-735	-0-	1718	2	58	9	N	53					215

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 3615H RRCID -> 281316 COMPL. DATE 08/18/2016 TOTAL DEPTH 13422 PERF.13753 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13206	X	11924	-0-	-1282	-0-	11803	2	121	9	N	110					399
09	12360	X	11221	-0-	-1139	-0-	11088	2	133	9	N	121	177	1			343
10	12555	X	11486	-0-	-1069	-0-	11340	2	146	9	N	133	187	1			289
11	11940	X	10756	-0-	-1184	-0-	10672	2	84	9	N	76	187	1			178
12	11966	X	10855	-0-	-1111	-0-	10758	2	97	9	N	88					266
01	11935	X	10671	-0-	-1264	-0-	10563	2	108	9	N	98					364

BRITT RANCH UNIT WELL #: 4501H RRCID -> 282796 COMPL. DATE 04/25/2017 TOTAL DEPTH 12300 PERF.12654 - 17323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26722	X	24027	-0-	-2695	-0-	23865	2	162	9	N	147	191	1			153
09	25230	X	22611	-0-	-2619	-0-	22460	2	151	9	N	137					290
10	25544	X	23034	-0-	-2510	-0-	22922	2	112	9	N	102	193	1			199
11	24240	X	21590	-0-	-2650	-0-	21384	2	206	9	N	187	195	1			191
12	24273	X	21880	-0-	-2393	-0-	21684	2	196	9	N	178	196	1			173
01	24025	X	21297	-0-	-2728	-0-	21120	2	177	9	N	161	190	1			144

BRITT RANCH UNIT WELL #: 3501H RRCID -> 283825 COMPL. DATE 05/23/2017 TOTAL DEPTH 12455 PERF.12817 - 17336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25575	X	17320	-0-	-8255	-0-	17124	2	196	9	N	178	196	1			204
09	23700	X	17866	-0-	-5834	-0-	17665	2	201	9	N	183	190	1			197
10	18069	X	18069	-0-	-0-	-0-	17857	2	212	9	N	193	195	1			195
11	16831	X	16831	-0-	-0-	-0-	16629	2	202	9	N	184	199	1			180
12	18851	X	18851	-0-	-0-	-0-	18668	2	183	9	N	166	194	1			152
01	18476	X	18406	-0-	-70	-0-	18226	2	180	9	N	164	192	1			124

D. BRITT 4 WELL #: 2H RRCID -> 285095 COMPL. DATE 12/11/2017 TOTAL DEPTH 12476 PERF.12724 - 17020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14508	X	11104	-0-	-3404	-0-	10658	2	446	9	N	405	568	1			208
09	13020	X	11209	-0-	-1811	-0-	10727	2	482	9	N	438	384	1			262
10	13330	X	10075	-0-	-3255	-0-	9671	2	404	9	N	367	391	1			238
11	12210	X	10630	-0-	-1580	-0-	10178	2	452	9	N	411	393	1			256
12	11501	X	10382	-0-	-1119	-0-	9938	2	444	9	N	404	194	1			466
01	11594	X	10303	-0-	-1291	-0-	9883	2	420	9	N	382	569	1			279

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ARMSTRONG WELL #: 2020 RRCID -> 210628 COMPL. DATE 03/11/2005 TOTAL DEPTH 13850 PERF.12764 - 13784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	795	N	795	-0-	-0-	-0-	795	2			N	-0-					60
09	841	N	841	-0-	-0-	-0-	841	2			N	-0-					60
10	806	N	740	-0-	-66	-0-	740	2			N	-0-					60
11	694	N	694	-0-	-0-	-0-	694	2			N	-0-					60
*12	855	N	855	-0-	-0-	-0-	855	2			N	-0-					60
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					60

ARMSTRONG WELL #: 3020 RRCID -> 217303 COMPL. DATE 10/06/2005 TOTAL DEPTH 13950 PERF.12733 - 13885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	586	N	586	-0-	-0-	-0-	586	2			N	-0-					132
09	553	N	553	-0-	-0-	-0-	553	2			N	-0-					132
10	682	N	499	-0-	-183	-0-	499	2			N	-0-					132
11	430	N	430	-0-	-0-	-0-	430	2			N	-0-					132
*12	509	N	509	-0-	-0-	-0-	509	2			N	-0-					132
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					132

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639

ARMSTRONG WELL #: 4020 RRCID -> 218380 COMPL. DATE 04/07/2006 TOTAL DEPTH 13960 PERF.12656 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	876	N	876	-0-	-0-	-0-	876	2			N	-0-					447
09	652	N	652	-0-	-0-	-0-	652	2			N	-0-					447
10	744	N	648	-0-	-96	-0-	648	2			N	-0-					447
11	489	N	489	-0-	-0-	-0-	489	2			N	-0-					447
*12	566	N	566	-0-	-0-	-0-	566	2			N	-0-					447
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					447

ARMSTRONG WELL #: 5 RRCID -> 227393 COMPL. DATE 12/14/2006 TOTAL DEPTH 13650 PERF.12644 - 13465

*04	8	N	8	-0-	-0-	-0-	8	2			N	-0-	109	1			-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 9020 RRCID -> 245403 COMPL. DATE 10/06/2008 TOTAL DEPTH 13500 PERF.12752 - 13117

*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 1020 RRCID -> 250874 COMPL. DATE 04/01/2009 TOTAL DEPTH 13650 PERF.12644 - 13549

*03	948	X	948	-0-	-0-	-0-	948	2			N	-0-	138	1			-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	620	X	-0-	-0-	-620	-0-					N	-0-					-0-
*06	600	X	-0-	-0-	-600	-0-					N	-0-					-0-
*07	620	X	-0-	-0-	-620	-0-					N	-0-					-0-
*08	620	X	-0-	-0-	-620	-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 1120 RRCID -> 256732 COMPL. DATE 12/23/2009 TOTAL DEPTH 13650 PERF.12800 - 13567

08	0	N	-0-	-0-	-0-	-0-					N	-0-					43
09	0	N	-0-	-0-	-0-	-0-					N	-0-					43
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MILLER WELL #: 201 RRCID -> 197620 COMPL. DATE 09/02/2003 TOTAL DEPTH 14000 PERF.12634 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					183
09	0	N	-0-	-0-	-0-	-0-					N	-0-					183
10	0	N	-0-	-0-	-0-	-0-					N	-0-					183
11	0	N	-0-	-0-	-0-	-0-					N	-0-					183
12	0	N	-0-	-0-	-0-	-0-					N	-0-					183
01	0	N	-0-	-0-	-0-	-0-					N	-0-					183

MILLER 2 WELL #: 2 RRCID -> 198033 COMPL. DATE 09/12/2003 TOTAL DEPTH 13600 PERF.12654 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	X	986	-0-	-1556	-0-	980	2	6	9	N	5					349
09	960	N	926	-0-	-34	-0-	912	2	14	9	N	13					362
10	931	N	931	-0-	-0-	-0-	912	2	19	9	N	17	89	1			290
11	960	N	806	-0-	-154	-0-	800	2	6	9	N	5					295
12	961	N	867	-0-	-94	-0-	846	2	21	9	N	19					314
*01	836	N	836	-0-	-0-	-0-	819	2	17	9	N	15					329

MILLER WELL #: 202 RRCID -> 198483 COMPL. DATE 11/25/2003 TOTAL DEPTH 13725 PERF.12708 - 13499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2081	N	2081	-0-	-0-	-0-	2037	2	44	9	N	40					367
09	2010	N	2010	-0-	-0-	-0-	1980	2	30	9	N	27	192	1			202
10	1984	N	1978	-0-	-6	-0-	1959	2	19	9	N	17	89	1			130
11	1920	N	1742	-0-	-178	-0-	1710	2	32	9	N	29					159
12	1984	N	1711	-0-	-273	-0-	1690	2	21	9	N	19					178
*01	1626	N	1626	-0-	-0-	-0-	1594	2	32	9	N	29					207

ATHERTON WELL #: 101 RRCID -> 198485 COMPL. DATE 10/13/2003 TOTAL DEPTH 13700 PERF.12727 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17

PLUGGED AND ABANDONED_____ 02/02/2018 - P/A 02/02/18

ATHERTON 69 WELL #: 3 RRCID -> 199262 COMPL. DATE 12/10/2003 TOTAL DEPTH 13652 PERF.12706 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

ATHERTON 69 WELL #: 4 RRCID -> 199264 COMPL. DATE 12/31/2003 TOTAL DEPTH 13700 PERF.12787 - 13579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	50		50	-0-	-0-	-0-	50	2			N	-0-					41
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER WELL #: 203 RRCID -> 199265 COMPL. DATE 12/21/2003 TOTAL DEPTH 13670 PERF.12717 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	X	2582	-0-	-84	-0-	2547	2	35	9	N	32	176	1			368
09	2580	X	1677	-0-	-903	-0-	1651	2	26	9	N	24					392
10	2666	X	1902	-0-	-764	-0-	1902	2			N	-0-	103	1			289
11	2580	X	2173	-0-	-407	-0-	2132	2	41	9	N	37					326
12	2666	X	2159	-0-	-507	-0-	2124	2	35	9	N	32					358
01	2573	X	908	-0-	-1665	-0-	889	2	19	9	N	17	188	1			187

MILLER 2 WELL #: 1 RRCID -> 199320 COMPL. DATE 09/28/2003 TOTAL DEPTH 17833 PERF.12718 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	5	-0-	-584	-0-	5	2			N	-0-					561
09	180	N	-0-	-0-	-180	-0-					N	-0-					561
10	5	N	-0-	-0-	-5	-0-					N	-0-					561
11	5	N	-0-	-0-	-5	-0-					N	-0-					561
12	0	N	-0-	-0-	-0-	-0-					N	-0-					561
01	0	N	-0-	-0-	-0-	-0-					N	-0-					561

MILLER 2 WELL #: 3 RRCID -> 200215 COMPL. DATE 01/31/2004 TOTAL DEPTH 13665 PERF.12726 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	2108	-0-	-0-	-0-	2072	2	36	9	N	33					82
*09	SHUT IN		31	-0-	31	31	31	2			N	-0-					82
*10	SHUT IN		31	-0-	31	62	31	2			N	-0-	82	1			-0-
*11	SHUT IN		-0-	-0-	-0-	62					N	-0-					-0-
*12	SHUT IN		-0-	-0-	-0-	62					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	62					N	-0-					-0-

ATHERTON WELL #: 301 RRCID -> 200970 COMPL. DATE 02/25/2004 TOTAL DEPTH 13703 PERF.12763 - 13551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15

PLUGGED AND ABANDONED_____ 12/07/2017 - P/A 12/07/17

ATHERTON WELL #: 201 RRCID -> 201583 COMPL. DATE 03/24/2004 TOTAL DEPTH 13665 PERF.12724 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74

ATHERTON 69 WELL #: 6 RRCID -> 201586 COMPL. DATE 03/17/2004 TOTAL DEPTH 13795 PERF.12817 - 13625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	330					N	-0-					136
09	14B2	EXT	-0-	-0-	-0-	330					N	-0-					136
10	14B2	EXT	-0-	-0-	-0-	330					N	-0-					136
11	14B2	EXT	-0-	-0-	-0-	330					N	-0-					136
12	14B2	EXT	-0-	-0-	-0-	330					N	-0-					136
01	14B2	EXT	-0-	-0-	-0-	330					N	-0-					136

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRYANT 21 WELL #: 2 RRCID -> 202935 COMPL. DATE 06/10/2004 TOTAL DEPTH 13710 PERF.12767 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	625	-0-	-88	-0-	613	2	12	9	N	11					464
09	660	N	584	-0-	-76	-0-	573	2	11	9	N	10					474
10	651	N	468	-0-	-183	-0-	468	2			N	-0-					474
11	600	N	-0-	-0-	-600	-0-					N	3	192	1			285
12	589	N	-0-	-0-	-589	-0-					N	-0-					285
01	0	N	-0-	-0-	-0-	-0-					N	2	109	1			178

STILES WELL #: 5025 RRCID -> 203584 COMPL. DATE 06/10/2004 TOTAL DEPTH 13984 PERF.13640 - 13650

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64

DAVIS 26 WELL #: 1 RRCID -> 204967 COMPL. DATE 07/02/2004 TOTAL DEPTH 13747 PERF.12764 - 13555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1794	N	1794	-0-	-0-	-0-	1786	2	8	9	N	7					641
09	1724	N	1724	-0-	-0-	-0-	1722	2	2	9	N	2					643
10	1749	N	1749	-0-	-0-	-0-	1743	2	6	9	N	5					648
11	1740	N	1545	-0-	-195	-0-	1532	2	13	9	N	12					660
12	1767	N	1641	-0-	-126	-0-	1641	2			N	-0-					660
*01	1499	N	1499	-0-	-0-	-0-	1491	2	8	9	N	7					667

DAVIS 25 WELL #: 1 RRCID -> 204975 COMPL. DATE 09/08/2004 TOTAL DEPTH 13800 PERF.12749 - 13589

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47

PLUGGED AND ABANDONED_____ 03/09/2018 - P/A 03/09/18

BRYANT 21 WELL #: 1 RRCID -> 204976 COMPL. DATE 08/07/2004 TOTAL DEPTH 13720 PERF.12802 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	14	-0-	-79	-0-	14	2			N	-0-					195
09	90	N	-0-	-0-	-90	-0-					N	-0-					195
10	45	N	45	-0-	-0-	-0-	45	2			N	-0-					195
11	17	N	17	-0-	-0-	-0-	17	2			N	-0-					195
12	91	N	91	-0-	-0-	-0-	91	2			N	-0-					195
*01	22	N	22	-0-	-0-	-0-	22	2			N	-0-					195

ATHERTON WELL #: 1401 RRCID -> 206888 COMPL. DATE 08/11/2004 TOTAL DEPTH 13636 PERF.12683 - 13517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	404	N	404	-0-	-0-	-0-	397	2	7	9	N	6					424
09	305	N	305	-0-	-0-	-0-	302	2	3	9	N	3					427
10	279	N	149	-0-	-130	-0-	148	2	1	9	N	1					428
11	390	N	-0-	-0-	-390	-0-					N	-0-					428
12	310	N	213	-0-	-97	-0-	213	2			N	-0-					428
01	0	N	-0-	-0-	-0-	-0-					N	1	79	1			350

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON 69 WELL #: 5 RRCID -> 206954 COMPL. DATE 11/18/2004 TOTAL DEPTH 13899 PERF.12684 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1381	-0-	-169	-0-	1350	2	31	9	N	28					107
09	1380	N	1292	-0-	-88	-0-	1261	2	31	9	N	28					135
10	1364	N	1332	-0-	-32	-0-	1320	2	12	9	N	11					146
11	1350	N	1257	-0-	-93	-0-	1222	2	35	9	N	32					178
12	1384	N	1384	-0-	-0-	-0-	1355	2	29	9	N	26					204
*01	1219	N	1219	-0-	-0-	-0-	1189	2	30	9	N	27					231

ATHERTON 69 WELL #: 14 RRCID -> 206956 COMPL. DATE 10/28/2004 TOTAL DEPTH 13800 PERF.12749 - 13712

*02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/08/2019 - P/A 03/08/19

ATHERTON WELL #: 401 RRCID -> 207554 COMPL. DATE 10/21/2004 TOTAL DEPTH 13800 PERF.12780 - 13583

08	341	N	322	-0-	-19	-0-	322	2			N	-0-					600
09	330	N	312	-0-	-18	-0-	312	2			N	-0-					600
10	354	N	354	-0-	-0-	-0-	354	2			N	-0-					600
11	301	N	301	-0-	-0-	-0-	301	2			N	-0-					600
12	334	N	334	-0-	-0-	-0-	330	2	4	9	N	4					604
*01	154	N	154	-0-	-0-	-0-	154	2			N	-0-					604

DAVIS 24 WELL #: 1 RRCID -> 207680 COMPL. DATE 10/06/2004 TOTAL DEPTH 13780 PERF.12769 - 13595

08	642	N	642	-0-	-0-	-0-	642	2			N	-0-					141
09	619	N	619	-0-	-0-	-0-	619	2			N	-0-					141
10	584	N	584	-0-	-0-	-0-	584	2			N	-0-					141
11	609	N	609	-0-	-0-	-0-	609	2			N	-0-					141
12	527	N	498	-0-	-29	-0-	498	2			N	-0-					141
*01	594	N	594	-0-	-0-	-0-	576	2	18	9	N	16					157

ATHERTON WELL #: 1D RRCID -> 208457 COMPL. DATE 03/08/2005 TOTAL DEPTH 5600 PERF. 4795 - 5286

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ATHERTON 69 WELL #: 12 RRCID -> 208945 COMPL. DATE 12/18/2004 TOTAL DEPTH 14450 PERF.12812 - 14298

08	496	N	-0-	-0-	-496	-0-					N	-0-					23
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED WELL #: 1070 RRCID -> 208971 COMPL. DATE 12/29/2004 TOTAL DEPTH 14400 PERF.12747 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1701	-0-	-4	-0-	1665	2	36	9	N	33	188	1			498
09	1698	N	1698	-0-	-0-	-0-	1672	2	26	9	N	24					522
10	1860	N	1264	-0-	-596	-0-	1256	2	8	9	N	7					529
11	1650	N	1078	-0-	-572	-0-	1078	2			N	-0-					529
12	1767	N	1220	-0-	-547	-0-	1220	2			N	-0-					529
*01	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					529

STILES 67 WELL #: 2067 RRCID -> 209089 COMPL. DATE 12/11/2004 TOTAL DEPTH 14100 PERF.12552 - 13968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	949	N	949	-0-	-0-	-0-	949	2			N	-0-					245
09	1020	N	927	-0-	-93	-0-	927	2			N	-0-					245
10	1054	N	984	-0-	-70	-0-	984	2			N	-0-					245
11	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					245
12	999	N	999	-0-	-0-	-0-	999	2			N	-0-					245
*01	953	N	953	-0-	-0-	-0-	953	2			N	-0-					245

STILES 67 WELL #: 3067 RRCID -> 209090 COMPL. DATE 12/29/2004 TOTAL DEPTH 14050 PERF.12738 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1046	N	1046	-0-	-0-	-0-	1045	2	1	9	N	1					215
09	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					215
10	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					215
11	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					215
12	1259	N	1259	-0-	-0-	-0-	1245	2	14	9	N	13					228
*01	1283	N	1283	-0-	-0-	-0-	1253	2	30	9	N	27					255

BRYANT 21 WELL #: 4 RRCID -> 209330 COMPL. DATE 12/01/2004 TOTAL DEPTH 13780 PERF.12742 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2023	N	2023	-0-	-0-	-0-	1994	2	29	9	N	26					643
09	1980	N	1913	-0-	-67	-0-	1890	2	23	9	N	21					664
10	2046	N	1922	-0-	-124	-0-	1883	2	39	9	N	35					699
11	1950	N	1933	-0-	-17	-0-	1902	2	31	9	N	28	190	1			537
12	1984	N	1954	-0-	-30	-0-	1918	2	36	9	N	33					570
*01	1895	N	1895	-0-	-0-	-0-	1864	2	31	9	N	28					598

ATHERTON WELL #: 1101 RRCID -> 209433 COMPL. DATE 03/20/2005 TOTAL DEPTH 14350 PERF.12759 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	875	N	875	-0-	-0-	-0-	861	2	14	9	N	13					170
09	660	N	512	-0-	-148	-0-	503	2	9	9	N	8					178
10	682	N	410	-0-	-272	-0-	404	2	6	9	N	5					183
11	779	N	779	-0-	-0-	-0-	761	2	18	9	N	16					199
12	868	N	868	-0-	-0-	-0-	853	2	15	9	N	14					213
*01	845	N	845	-0-	-0-	-0-	833	2	12	9	N	11					224

REED WELL #: 2070 RRCID -> 209469 COMPL. DATE 02/18/2005 TOTAL DEPTH 14308 PERF.12702 - 14257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES 67 WELL #: 4067 RRCID -> 209952 COMPL. DATE 02/01/2005 TOTAL DEPTH 14300 PERF.12509 - 14216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRYANT 21 WELL #: 3 RRCID -> 209963 COMPL. DATE 01/10/2005 TOTAL DEPTH 13800 PERF.12798 - 13468

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33

ATHERTON WELL #: 1501 RRCID -> 209966 COMPL. DATE 11/26/2004 TOTAL DEPTH 13737 PERF.12628 - 13660

08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					208
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					208
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					208
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					208
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					208
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					208

PLUGGED AND ABANDONED_____ 01/17/2019 - P/A 01/17/19

BRYANT 21 WELL #: 6 RRCID -> 209980 COMPL. DATE 05/11/2005 TOTAL DEPTH 13750 PERF.12800 - 13605

08	1395 N	1292	-0-	-103	-0-	1267	2	25	9	N	23					527
09	1290 N	1266	-0-	-24	-0-	1241	2	25	9	N	23					550
10	1362 N	1362	-0-	-0-	-0-	1332	2	30	9	N	27	194	1			383
11	1260 N	1223	-0-	-37	-0-	1198	2	25	9	N	23					406
12	1302 N	1212	-0-	-90	-0-	1186	2	26	9	N	24					430
*01	1186 N	1186	-0-	-0-	-0-	1157	2	29	9	N	26					456

BRYANT 21 WELL #: 7 RRCID -> 209981 COMPL. DATE 05/05/2005 TOTAL DEPTH 13940 PERF.12782 - 13822

08	1302 N	1171	-0-	-131	-0-	1149	2	22	9	N	20					465
09	1170 N	1130	-0-	-40	-0-	1109	2	21	9	N	19	192	1			292
10	1178 N	1160	-0-	-18	-0-	1141	2	19	9	N	17					309
11	1140 N	1070	-0-	-70	-0-	1049	2	21	9	N	19					328
12	1178 N	1130	-0-	-48	-0-	1106	2	24	9	N	22					350
*01	1105 N	1105	-0-	-0-	-0-	1084	2	21	9	N	19					369

DAVIS 65 WELL #: 2 RRCID -> 210166 COMPL. DATE 04/24/2005 TOTAL DEPTH 14040 PERF.12808 - 13973

08	1209 N	1088	-0-	-121	-0-	1059	2	29	9	N	26	135	1			340
09	1080 N	1057	-0-	-23	-0-	1049	2	8	9	N	7					347
10	1138 N	1138	-0-	-0-	-0-	1126	2	12	9	N	11					358
11	1050 N	1020	-0-	-30	-0-	1001	2	19	9	N	17					375
12	1085 N	984	-0-	-101	-0-	963	2	21	9	N	19					394
*01	1100 N	1100	-0-	-0-	-0-	1078	2	22	9	N	20					414

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRYANT 21 WELL #: 5 RRCID -> 210636 COMPL. DATE 04/17/2005 TOTAL DEPTH 13792 PERF.12702 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	398	N	398	-0-	-0-	-0-	394	2	4	9	N	4					105
09	390	N	375	-0-	-15	-0-	368	2	7	9	N	6					111
10	465	N	349	-0-	-116	-0-	343	2	6	9	N	5					116
11	390	N	318	-0-	-72	-0-	315	2	3	9	N	3					119
12	403	N	352	-0-	-51	-0-	344	2	8	9	N	7					126
*01	347	N	347	-0-	-0-	-0-	344	2	3	9	N	3	81	1			48

ATHERTON WELL #: 501 RRCID -> 211148 COMPL. DATE 06/10/2005 TOTAL DEPTH 13875 PERF.12648 - 13762

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47

PLUGGED AND ABANDONED_____ 11/10/2017 - PLUGGED 11/10/17

DAVIS 65 WELL #: 3 RRCID -> 211188 COMPL. DATE 06/10/2005 TOTAL DEPTH 16500 PERF.12815 - 16410

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

STILES RANCH 5 WELL #: 2 RRCID -> 212063 COMPL. DATE 07/15/2005 TOTAL DEPTH 14123 PERF.12557 - 14011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	821	-0-	-264	-0-	810	2	11	9	N	10					494
09	690	N	642	-0-	-48	-0-	623	2	19	9	N	17	183	1			328
10	644	N	644	-0-	-0-	-0-	627	2	17	9	N	15					343
11	780	N	190	-0-	-590	-0-	184	2	6	9	N	5					348
12	651	N	134	-0-	-517	-0-	125	2	9	9	N	8					356
*01	59	N	59	-0-	-0-	-0-	58	2	1	9	N	1					357

STILES RANCH 23 WELL #: 1 RRCID -> 212064 COMPL. DATE 06/30/2005 TOTAL DEPTH 13700 PERF.12640 - 13585

08	0	N	-0-	-0-	-0-	-0-					N	-0-					228
09	0	N	-0-	-0-	-0-	-0-					N	-0-					228
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					228
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					228
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					228
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					228

STILES 67 WELL #: 5067 RRCID -> 213203 COMPL. DATE 07/21/2005 TOTAL DEPTH 14050 PERF.12578 - 13956

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEDBETTER 66 WELL #: 2066 RRCID -> 213516 COMPL. DATE 08/04/2005 TOTAL DEPTH 14100 PERF.12714 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93	N	43	-0-	-50	-0-	43	2			N	-0-			419
09	88	N	88	-0-	-0-	-0-	88	2			N	-0-			419
10	0	N	-0-	-0-	-0-	-0-					N	-0-			419
11	208	N	208	-0-	-0-	-0-	208	2			N	-0-			419
12	654	N	654	-0-	-0-	-0-	637	2	17	9	N	15			434
*01	732	N	732	-0-	-0-	-0-	713	2	19	9	N	17			451

HAGERMAN WELL #: 1070 RRCID -> 213541 COMPL. DATE 08/19/2005 TOTAL DEPTH 14000 PERF.12732 - 13876

08	0	N	-0-	-0-	-0-	-0-					N	-0-			51
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			51
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			51
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			51
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			51
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			51

DAVIS 65 WELL #: 4 RRCID -> 213547 COMPL. DATE 09/28/2005 TOTAL DEPTH 16413 PERF.15280 - 16240

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			61
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			61
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			61
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			61
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			61
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			61

ATEHRTON 69 WELL #: 10 RRCID -> 214429 COMPL. DATE 11/20/2005 TOTAL DEPTH 14100 PERF.12572 - 13936

*02	P&A COND		-0-	-0-	-0-	-0-					N	-0-			-0-
*03	P&A COND		-0-	-0-	-0-	-0-					N	-0-			-0-
*04	P&A COND		-0-	-0-	-0-	-0-					N	-0-			-0-
*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-			-0-
*06	P&A COND		-0-	-0-	-0-	-0-					N	-0-			-0-
*07	P&A COND		-0-	-0-	-0-	-0-					N	-0-			-0-
*08	P&A COND		-0-	-0-	-0-	-0-					N	-0-			-0-
*09	P&A COND		-0-	-0-	-0-	-0-					N	-0-			-0-
*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-			-0-
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-			-0-
*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-			-0-
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-			-0-

PLUGGED AND ABANDONED_____ 11/19/2018 - PLUGGED 11/19/18

ATHERTON 69 WELL #: 8A RRCID -> 214442 COMPL. DATE 11/26/2005 TOTAL DEPTH 14325 PERF.12574 - 14201

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-			100
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-			100
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-			100
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-			100
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-			100
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-			100

PLUGGED AND ABANDONED_____ 06/06/2019 - P/A 06/06/19

REED WELL #: 3070 RRCID -> 214534 COMPL. DATE 11/09/2005 TOTAL DEPTH 14450 PERF.12706 - 14309

08	764	N	764	-0-	-0-	-0-	762	2	2	9	N	2			521
09	637	N	637	-0-	-0-	-0-	626	2	11	9	N	10			531
10	806	N	540	-0-	-266	-0-	520	2	20	9	N	18			549
11	750	N	527	-0-	-223	-0-	515	2	12	9	N	11			560
12	651	N	595	-0-	-56	-0-	561	2	34	9	N	31			591
*01	519	N	519	-0-	-0-	-0-	513	2	6	9	N	5			596

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 5 WELL #: 105 RRCID -> 214605 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 105 RRCID -> 214606 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19

DAVIS 65 WELL #: 5 RRCID -> 214879 COMPL. DATE 12/13/2005 TOTAL DEPTH 14150 PERF.12764 - 14030

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26

STILES RANCH 23 WELL #: 4023 RRCID -> 215106 COMPL. DATE 01/11/2006 TOTAL DEPTH 13800 PERF.12465 - 13738

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 23 WELL #: 2 RRCID -> 215108 COMPL. DATE 10/20/2005 TOTAL DEPTH 13800 PERF.12488 - 13714

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5

STILES RANCH 23 WELL #: 3023 RRCID -> 215147 COMPL. DATE 12/26/2005 TOTAL DEPTH 13778 PERF.12480 - 13692

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3

BRITT WELL #: 5034 RRCID -> 215711 COMPL. DATE 03/30/2006 TOTAL DEPTH 15900 PERF.12654 - 14749

08	527 N	505	-0-	-22	-0-	491	2	14	9	N	13	172	1			17
09	510 N	467	-0-	-43	-0-	467	2			N	-0-					17
10	497 N	497	-0-	-0-	-0-	480	2	17	9	N	15					32
11	514 N	514	-0-	-0-	-0-	483	2	31	9	N	28					60
12	518 N	518	-0-	-0-	-0-	503	2	15	9	N	14					74
*01	493 N	493	-0-	-0-	-0-	481	2	12	9	N	11					85

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 5 WELL #: 4 RRCID -> 215720 COMPL. DATE 01/27/2006 TOTAL DEPTH 16550 PERF.15032 - 16388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5661	X	5661	-0-	-0-	-0-	5661	2			N	-0-					173
09	4919	X	4919	-0-	-0-	-0-	4919	2			N	-0-					173
10	4479	X	4479	-0-	-0-	-0-	4478	2	1	9	N	1					174
11	4934	X	4934	-0-	-0-	-0-	4933	2	1	9	N	1					175
12	5015	X	5015	-0-	-0-	-0-	5015	2			N	-0-					175
*01	4897	X	4897	-0-	-0-	-0-	4894	2	3	9	N	3					178

BRUMMETT 22 WELL #: 1 RRCID -> 215721 COMPL. DATE 02/24/2006 TOTAL DEPTH 13800 PERF.12603 - 13709

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 04/15/2019 - P/A 04/15/19

HAGERMAN WELL #: 1021 RRCID -> 215916 COMPL. DATE 03/23/2006 TOTAL DEPTH 16300 PERF.14895 - 16157

08	1773	N	1773	-0-	-0-	-0-	1772	2	1	9	N	1					90
09	1674	N	1674	-0-	-0-	-0-	1671	2	3	9	N	3					93
10	1612	N	1612	-0-	-0-	-0-	1611	2	1	9	N	1	79	1			15
11	1581	N	1581	-0-	-0-	-0-	1572	2	9	9	N	8					23
12	1377	N	1377	-0-	-0-	-0-	1375	2	2	9	N	2					25
*01	1466	N	1466	-0-	-0-	-0-	1463	2	3	9	N	3					28

LEDBETTER 66 WELL #: 3 RRCID -> 216361 COMPL. DATE 10/02/2007 TOTAL DEPTH 16569 PERF.12674 - 16347

08	93	N	57	-0-	-36	-0-	57	2			N	-0-					112
09	60	N	57	-0-	-3	-0-	57	2			N	-0-					112
10	62	N	38	-0-	-24	-0-	38	2			N	-0-					112
11	79	N	79	-0-	-0-	-0-	79	2			N	-0-					112
12	64	N	64	-0-	-0-	-0-	64	2			N	-0-					112
*01	35	N	35	-0-	-0-	-0-	35	2			N	-0-					112

DAVIS 65 WELL #: 6 RRCID -> 216367 COMPL. DATE 03/27/2006 TOTAL DEPTH 14150 PERF.12706 - 13911

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

LEDBETTER 66 WELL #: 4 RRCID -> 216378 COMPL. DATE 04/04/2006 TOTAL DEPTH 14000 PERF.12410 - 13848

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38

PLUGGED AND ABANDONED_____ 10/26/2018 - PLUGGED 10/26/18

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MOORE 62 WELL #: 2 RRCID -> 216412 COMPL. DATE 05/19/2006 TOTAL DEPTH 16464 PERF.14970 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1349	N	1349	-0-	-0-	-0-	1341	2	8	9	N	7					169
09	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					169
10	1271	N	1240	-0-	-31	-0-	1238	2	2	9	N	2					171
11	1320	N	1201	-0-	-119	-0-	1198	2	3	9	N	3					174
12	1302	N	1219	-0-	-83	-0-	1217	2	2	9	N	2					176
*01	1203	N	1203	-0-	-0-	-0-	1202	2	1	9	N	1					177

STILES 67 WELL #: 7 RRCID -> 216439 COMPL. DATE 05/10/2006 TOTAL DEPTH 14100 PERF.12578 - 13916

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

BRITT 6 WELL #: 106 RRCID -> 217410 COMPL. DATE 06/17/2006 TOTAL DEPTH 15400 PERF.13340 - 15293

08	2790	N	2412	-0-	-378	-0-	2390	2	22	9	N	20					147
09	2656	N	2656	-0-	-0-	-0-	2636	2	20	9	N	18					165
10	2680	N	2680	-0-	-0-	-0-	2655	2	25	9	N	23					188
11	2340	N	2092	-0-	-248	-0-	2078	2	14	9	N	13					201
12	2759	N	2314	-0-	-445	-0-	2305	2	9	9	N	8					209
*01	2095	N	2095	-0-	-0-	-0-	2081	2	14	9	N	13					222

STILES RANCH 23 WELL #: 5023 RRCID -> 218811 COMPL. DATE 07/11/2006 TOTAL DEPTH 13635 PERF.12653 - 13528

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

BRUMMETT 22A WELL #: 2 RRCID -> 218812 COMPL. DATE 07/11/2006 TOTAL DEPTH 13750 PERF.12754 - 13644

08	14B2 EXT		-0-	-0-	-0-	5					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	5					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	5					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	5					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	5					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	5					N	-0-					7

BRYANT 21 WELL #: 8021 RRCID -> 218876 COMPL. DATE 07/08/2006 TOTAL DEPTH 13950 PERF.12786 - 13869

08	1488	N	1114	-0-	-374	-0-	1099	2	15	9	N	14					309
09	1350	N	955	-0-	-395	-0-	937	2	18	9	N	16					325
10	1271	N	771	-0-	-500	-0-	756	2	15	9	N	14					339
11	1080	N	645	-0-	-435	-0-	635	2	10	9	N	9					348
12	992	N	588	-0-	-404	-0-	579	2	9	9	N	8					356
*01	536	N	536	-0-	-0-	-0-	528	2	8	9	N	7					363

BRYANT 21 WELL #: 12 RRCID -> 219006 COMPL. DATE 07/08/2006 TOTAL DEPTH 14000 PERF.12855 - 13916

08	682	N	426	-0-	-256	-0-	420	2	6	9	N	5					946
09	510	N	290	-0-	-220	-0-	290	2			N	-0-					946
10	589	N	269	-0-	-320	-0-	269	2			N	-0-					946
11	428	N	428	-0-	-0-	-0-	425	2	3	9	N	3					949
12	675	N	675	-0-	-0-	-0-	664	2	11	9	N	10					959
*01	608	N	608	-0-	-0-	-0-	593	2	15	9	N	14					973

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES 67 WELL #: 8 RRCID -> 219008 COMPL. DATE 07/03/2006 TOTAL DEPTH 14300 PERF.12564 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 25 WELL #: 2 RRCID -> 219009 COMPL. DATE 07/09/2006 TOTAL DEPTH 13750 PERF.12809 - 13560

08	15	N	15	-0-	-0-	-0-	15	2			N	-0-					146
09	44	N	44	-0-	-0-	-0-	44	2			N	-0-					146
10	56	N	56	-0-	-0-	-0-	56	2			N	-0-					146
11	44	N	44	-0-	-0-	-0-	44	2			N	-0-					146
12	31	N	28	-0-	-3	-0-	28	2			N	-0-					146
01	0	N	-0-	-0-	-0-	-0-					N	-0-	34	1			112

DAVIS 65 WELL #: 7 RRCID -> 220229 COMPL. DATE 09/01/2006 TOTAL DEPTH 16600 PERF.15290 - 16354

08	0	N	-0-	-0-	-0-	-0-					N	-0-					79
09	0	N	-0-	-0-	-0-	-0-					N	-0-					79
10	0	N	-0-	-0-	-0-	-0-					N	-0-					79
11	0	N	-0-	-0-	-0-	-0-					N	-0-					79
12	0	N	-0-	-0-	-0-	-0-					N	-0-					79
01	0	N	-0-	-0-	-0-	-0-					N	-0-					79

BRITT 26 WELL #: 6026 RRCID -> 221185 COMPL. DATE 09/16/2006 TOTAL DEPTH 15400 PERF.13197 - 15254

08	2790	N	2785	-0-	-5	-0-	2774	2	11	9	N	10					60
09	2739	N	2739	-0-	-0-	-0-	2737	2	2	9	N	2					62
10	2790	N	2737	-0-	-53	-0-	2735	2	2	9	N	2					64
11	2700	N	2637	-0-	-63	-0-	2637	2			N	-0-					64
12	2821	N	2809	-0-	-12	-0-	2809	2			N	-0-					64
*01	2762	N	2762	-0-	-0-	-0-	2761	2	1	9	N	1					65

BRYANT 21 WELL #: 9 RRCID -> 222858 COMPL. DATE 09/10/2006 TOTAL DEPTH 13650 PERF.12824 - 13529

08	1302	N	1272	-0-	-30	-0-	1259	2	13	9	N	12					585
09	1110	N	1110	-0-	-0-	-0-	1099	2	11	9	N	10					595
10	1364	N	1139	-0-	-225	-0-	1114	2	25	9	N	23					618
11	1230	N	1163	-0-	-67	-0-	1144	2	19	9	N	17					635
12	1458	N	1458	-0-	-0-	-0-	1445	2	13	9	N	12					647
*01	1159	N	1159	-0-	-0-	-0-	1134	2	25	9	N	23	194	1			476

ATHERTON 69 WELL #: 16 RRCID -> 222872 COMPL. DATE 09/28/2006 TOTAL DEPTH 16450 PERF.15318 - 16240

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRUMMETT 22A WELL #: 1 RRCID -> 222878 COMPL. DATE 09/29/2006 TOTAL DEPTH 13650 PERF.12905 - 13485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STILES WELL #: 7025 RRCID -> 223343 COMPL. DATE 10/28/2006 TOTAL DEPTH 15430 PERF.13003 - 15008

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			37
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			37
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			37
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			37
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			37
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			37

DOBSON RANCH 40 WELL #: 2 RRCID -> 223670 COMPL. DATE 10/22/2006 TOTAL DEPTH 14050 PERF.12749 - 13902

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

RIZLEY 22 WELL #: 1 RRCID -> 223682 COMPL. DATE 09/11/2006 TOTAL DEPTH 14010 PERF.12568 - 13832

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STILES RANCH 5 WELL #: 5 RRCID -> 223708 COMPL. DATE 08/30/2006 TOTAL DEPTH 16625 PERF.14926 - 16495

08	14B2 EXT	-0-	-0-	-0-	-0-				N	8			28
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			28
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			28
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			28
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			28
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			28

DAVIS 65 WELL #: 8 RRCID -> 223971 COMPL. DATE 11/06/2006 TOTAL DEPTH 14400 PERF.12848 - 14298

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON WELL #: 16 RRCID -> 223979 COMPL. DATE 11/20/2006 TOTAL DEPTH 16500 PERF.15150 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2880	X	2880	-0-	-0-	-0-	2865	2	15	9	N	14					184
09	3093	X	3093	-0-	-0-	-0-	3078	2	15	9	N	14					198
10	3214	X	3214	-0-	-0-	-0-	3206	2	8	9	N	7					205
11	3056	X	3056	-0-	-0-	-0-	3039	2	17	9	N	15					220
12	3048	X	3048	-0-	-0-	-0-	3019	2	29	9	N	26					246
*01	3021	X	3021	-0-	-0-	-0-	3010	2	11	9	N	10	115	1			141

LUKER WELL #: 102 RRCID -> 224069 COMPL. DATE 12/13/2006 TOTAL DEPTH 15940 PERF.13170 - 15856

08	0	N	-0-	-0-	-0-	-0-					N	-0-					26
09	0	N	-0-	-0-	-0-	-0-					N	-0-					26
10	0	N	-0-	-0-	-0-	-0-					N	-0-					26
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26

CALCOTE 63 WELL #: 1 RRCID -> 224300 COMPL. DATE 11/27/2006 TOTAL DEPTH 16700 PERF.15390 - 16538

08	2778	X	2778	-0-	-0-	-0-	2778	2			N	-0-					220
09	2460	X	2460	-0-	-0-	-0-	2457	2	3	9	N	3					223
10	2852	X	1611	-0-	-1241	-0-	1609	2	2	9	N	2					225
11	2760	X	206	-0-	-2554	-0-	204	2	2	9	N	2					227
12	2852	X	2218	-0-	-634	-0-	2216	2	2	9	N	2					229
01	2790	X	1564	-0-	-1226	-0-	1564	2			N	-0-					229

LEDBETTER 66 WELL #: 6 RRCID -> 225232 COMPL. DATE 12/11/2006 TOTAL DEPTH 14303 PERF.12714 - 13942

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78

PLUGGED AND ABANDONED_____ 02/01/2018 - P/A 02/01/18

MILLER WELL #: 204 RRCID -> 227399 COMPL. DATE 12/01/2006 TOTAL DEPTH 16200 PERF.15247 - 16183

08	2868	X	2868	-0-	-0-	-0-	2868	2			N	-0-					303
09	2994	X	2994	-0-	-0-	-0-	2992	2	2	9	N	2					305
10	2992	X	2992	-0-	-0-	-0-	2992	2			N	-0-					305
11	2877	X	2877	-0-	-0-	-0-	2873	2	4	9	N	4					309
12	2916	N	2916	-0-	-0-	-0-	2910	2	6	9	N	5					314
*01	2789	N	2789	-0-	-0-	-0-	2786	2	3	9	N	3					317

ATHERTON 69 WELL #: 15 RRCID -> 227874 COMPL. DATE 03/15/2007 TOTAL DEPTH 16500 PERF.15224 - 16354

08	1834	N	1834	-0-	-0-	-0-	1828	2	6	9	N	5					136
09	1650	N	1517	-0-	-133	-0-	1513	2	4	9	N	4					140
10	1643	N	681	-0-	-962	-0-	681	2			N	-0-					140
11	1770	N	1131	-0-	-639	-0-	1125	2	6	9	N	5					145
12	1581	N	1094	-0-	-487	-0-	1093	2	1	9	N	1					146
*01	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					146

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEDBETTER 66 WELL #: 7 RRCID -> 227996 COMPL. DATE 02/08/2007 TOTAL DEPTH 16500 PERF.14810 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10035	X	10035	-0-	-0-	-0-	10032	2	3	9	N	3					372
09	9191	X	9191	-0-	-0-	-0-	9184	2	7	9	N	6					378
10	8800	X	8800	-0-	-0-	-0-	8800	2			N	-0-					378
11	8889	X	8889	-0-	-0-	-0-	8868	2	21	9	N	19					397
12	8686	X	8686	-0-	-0-	-0-	8674	2	12	9	N	11					408
*01	7933	X	7933	-0-	-0-	-0-	7931	2	2	9	N	2					410

RATHJEN WELL #: 306 RRCID -> 228354 COMPL. DATE 06/30/2016 TOTAL DEPTH 16100 PERF.12625 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7386	X	7386	-0-	-0-	-0-	7255	2	131	9	N	119					442
09	6699	X	6699	-0-	-0-	-0-	6588	2	111	9	N	101	190	1			353
10	7203	X	7203	-0-	-0-	-0-	7089	2	114	9	N	104	182	1			275
11	6765	X	6765	-0-	-0-	-0-	6615	2	150	9	N	136	190	1			221
12	6932	X	6932	-0-	-0-	-0-	6793	2	139	9	N	126					347
*01	6778	X	6778	-0-	-0-	-0-	6621	2	157	9	N	143	189	1			301

DOBSON RANCH 40 WELL #: 1R RRCID -> 228442 COMPL. DATE 03/19/2007 TOTAL DEPTH 14012 PERF.12734 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1007	N	1007	-0-	-0-	-0-	993	2	14	9	N	13					130
09	1020	N	889	-0-	-131	-0-	883	2	6	9	N	5					135
10	992	N	876	-0-	-116	-0-	862	2	14	9	N	13					148
11	960	N	953	-0-	-7	-0-	939	2	14	9	N	13					161
12	1121	N	1121	-0-	-0-	-0-	1103	2	18	9	N	16					177
*01	1121	N	1121	-0-	-0-	-0-	1102	2	19	9	N	17					194

REED, JERRI 3 WELL #: 1 RRCID -> 228475 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT WELL #: 3027 RRCID -> 228598 COMPL. DATE 05/15/2007 TOTAL DEPTH 17200 PERF.13003 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1566	-0-	-232	-0-	1541	2	25	9	N	23					169
09	1770	N	1373	-0-	-397	-0-	1359	2	14	9	N	13					182
10	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					182
11	1530	N	1301	-0-	-229	-0-	1289	2	12	9	N	11					193
12	1606	N	1606	-0-	-0-	-0-	1591	2	15	9	N	14					207
*01	1394	N	1394	-0-	-0-	-0-	1383	2	11	9	N	10					217

ATHERTON 69 WELL #: 13 RRCID -> 228653 COMPL. DATE 04/20/2007 TOTAL DEPTH 16350 PERF.15982 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

DAVIS 65 WELL #: 9 RRCID -> 228655 COMPL. DATE 05/10/2007 TOTAL DEPTH 14350 PERF.12638 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 23 WELL #: 7 RRCID -> 228666 COMPL. DATE 04/25/2007 TOTAL DEPTH 16400 PERF.15080 - 16324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1369	N	1369	-0-	-0-	-0-	1356	2	13	9	N	12					124
09	1297	N	1297	-0-	-0-	-0-	1287	2	10	9	N	9					133
10	1240	N	1190	-0-	-50	-0-	1190	2			N	-0-					133
11	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					133
12	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					133
*01	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					133

BRUMMETT 22A WELL #: 2 RRCID -> 228851 COMPL. DATE 05/28/2007 TOTAL DEPTH 13700 PERF.12722 - 13643

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8

PLUGGED AND ABANDONED_____ 05/17/2019 - P/A 05/17/19

BRITT WELL #: 7026 RRCID -> 229363 COMPL. DATE 06/30/2007 TOTAL DEPTH 16837 PERF.13010 - 16674

08	1829	N	1130	-0-	-699	-0-	1112	2	18	9	N	16					262
09	1440	N	583	-0-	-857	-0-	582	2	1	9	N	1	192	1			71
10	1209	N	178	-0-	-1031	-0-	171	2	7	9	N	6					77
11	1080	N	198	-0-	-882	-0-	198	2			N	-0-					77
12	589	N	210	-0-	-379	-0-	206	2	4	9	N	4					81
*01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					81

BRYANT 21 WELL #: 11 RRCID -> 229391 COMPL. DATE 03/17/2007 TOTAL DEPTH 13700 PERF.12786 - 13564

08	1736	N	1687	-0-	-49	-0-	1661	2	26	9	N	24					656
09	1680	N	1532	-0-	-148	-0-	1514	2	18	9	N	16	187	1			485
10	1685	N	1685	-0-	-0-	-0-	1659	2	26	9	N	24					509
11	1620	N	1308	-0-	-312	-0-	1273	2	35	9	N	32					541
12	1581	N	804	-0-	-777	-0-	787	2	17	9	N	15					556
*01	900	N	900	-0-	-0-	-0-	881	2	19	9	N	17					573

THOMAS WELL #: 703 RRCID -> 229534 COMPL. DATE 06/01/2007 TOTAL DEPTH 15600 PERF.12878 - 15472

08	370	N	370	-0-	-0-	-0-	370	2			N	-0-					195
09	328	N	328	-0-	-0-	-0-	328	2			N	-0-					195
10	363	N	363	-0-	-0-	-0-	353	2	10	9	N	9					204
11	256	N	256	-0-	-0-	-0-	222	2	34	9	N	31					235
12	208	N	208	-0-	-0-	-0-	208	2			N	-0-					235
*01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					235

HINK 3 WELL #: 1 RRCID -> 229565 COMPL. DATE 02/19/2008 TOTAL DEPTH 15802 PERF.12638 - 14110

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED, JERRI 3 WELL #: 1 RRCID -> 229575 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	936	N	936	-0-	-0-	-0-	936	2			N	-0-					308
09	2137	N	2137	-0-	-0-	-0-	2137	2			N	-0-					308
10	1930	N	1930	-0-	-0-	-0-	1930	2			N	-0-					308
11	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					308
12	1552	N	1552	-0-	-0-	-0-	1552	2			N	-0-					308
*01	1849	N	1849	-0-	-0-	-0-	1849	2			N	-0-					308

BRUMMETT 22 WELL #: 5 RRCID -> 229593 COMPL. DATE 02/26/2007 TOTAL DEPTH 13550 PERF.12704 - 13442

08	0	N	-0-	-0-	-0-	-0-					N	-0-					251
09	0	N	-0-	-0-	-0-	-0-					N	-0-					251
10	0	N	-0-	-0-	-0-	-0-					N	-0-					251
11	0	N	-0-	-0-	-0-	-0-					N	-0-					251
12	0	N	-0-	-0-	-0-	-0-					N	-0-					251
01	0	N	-0-	-0-	-0-	-0-					N	-0-					251

LUKER WELL #: 203 RRCID -> 230276 COMPL. DATE 06/01/2007 TOTAL DEPTH 16100 PERF.13339 - 15419

08	1798	N	1427	-0-	-371	-0-	1405	2	22	9	N	20					65
09	1456	N	1456	-0-	-0-	-0-	1445	2	11	9	N	10					75
10	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					75
11	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					75
12	1519	N	1455	-0-	-64	-0-	1455	2			N	-0-					75
*01	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					75

REED 70 WELL #: 4 RRCID -> 230447 COMPL. DATE 07/19/2007 TOTAL DEPTH 14300 PERF.12702 - 14014

08	1147	N	1104	-0-	-43	-0-	1080	2	24	9	N	22					415
09	1110	N	1042	-0-	-68	-0-	1014	2	28	9	N	25					440
10	1116	N	1033	-0-	-83	-0-	1018	2	15	9	N	14					454
11	1171	N	1171	-0-	-0-	-0-	1062	2	109	9	N	99					553
12	1085	N	1017	-0-	-68	-0-	998	2	19	9	N	17					570
*01	1027	N	1027	-0-	-0-	-0-	1001	2	26	9	N	24					594

LUKER WELL #: 3002 RRCID -> 230966 COMPL. DATE 08/10/2007 TOTAL DEPTH 16600 PERF.13340 - 16400

08	1271	X	1035	-0-	-236	-0-	1017	2	18	9	N	16					158
09	1230	X	1030	-0-	-200	-0-	1018	2	12	9	N	11					169
10	1271	X	912	-0-	-359	-0-	899	2	13	9	N	12					181
11	990	N	863	-0-	-127	-0-	837	2	26	9	N	24					205
12	1054	N	903	-0-	-151	-0-	885	2	18	9	N	16					221
*01	946	N	946	-0-	-0-	-0-	932	2	14	9	N	13	100	1			134

STILES WELL #: 6025 RRCID -> 230973 COMPL. DATE 06/17/2005 TOTAL DEPTH 15800 PERF.13140 - 15737

08	4393	X	4393	-0-	-0-	-0-	4325	2	68	9	N	62	189	1			100
09	4699	X	4699	-0-	-0-	-0-	4649	2	50	9	N	45					145
10	4727	X	4727	-0-	-0-	-0-	4680	2	47	9	N	43					188
11	4566	X	4566	-0-	-0-	-0-	4511	2	55	9	N	50					238
12	4680	X	4680	-0-	-0-	-0-	4625	2	55	9	N	50					288
*01	4668	X	4668	-0-	-0-	-0-	4623	2	45	9	N	41					329

DAVIS 65 WELL #: 10 RRCID -> 230979 COMPL. DATE 08/05/2007 TOTAL DEPTH 14350 PERF.12668 - 14281

08	744	N	638	-0-	-106	-0-	620	2	18	9	N	16					342
09	420	N	368	-0-	-52	-0-	359	2	9	9	N	8					350
10	434	N	94	-0-	-340	-0-	87	2	7	9	N	6					356
11	630	N	-0-	-0-	-630	-0-					N	-0-					356
12	543	N	543	-0-	-0-	-0-	543	2			N	-0-					356
*01	256	N	256	-0-	-0-	-0-	256	2			N	-0-					356

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER SPINNEY 39 WELL #: 1 RRCID -> 231001 COMPL. DATE 03/06/2008 TOTAL DEPTH 16325 PERF.12682 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					45
09	0	N	-0-	-0-	-0-	-0-					N	-0-					45
10	0	N	-0-	-0-	-0-	-0-					N	-0-					45
11	0	N	-0-	-0-	-0-	-0-					N	-0-					45
12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
01	0	N	-0-	-0-	-0-	-0-					N	-0-					45

BRITT 38 WELL #: 3 RRCID -> 231058 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12678 - 16148

08	2139	N	2052	-0-	-87	-0-	2037	2	15	9	N	14					214
09	1994	N	1994	-0-	-0-	-0-	1979	2	15	9	N	14					228
10	2170	N	2070	-0-	-100	-0-	2049	2	21	9	N	19	191	1			56
11	1980	N	1962	-0-	-18	-0-	1940	2	22	9	N	20					76
12	2046	N	2018	-0-	-28	-0-	1999	2	19	9	N	17					93
*01	1887	N	1887	-0-	-0-	-0-	1867	2	20	9	N	18					111

STILES RANCH 23 WELL #: 9 RRCID -> 231444 COMPL. DATE 10/06/2007 TOTAL DEPTH 13500 PERF.12677 - 13445

08	0	N	-0-	-0-	-0-	-0-					N	-0-					83
09	0	N	-0-	-0-	-0-	-0-					N	-0-					83
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83

WILEY WELL #: 104 RRCID -> 231467 COMPL. DATE 09/01/2007 TOTAL DEPTH 16000 PERF.13386 - 15874

08	1581	N	1317	-0-	-264	-0-	1317	2			N	-0-					62
09	1530	N	1106	-0-	-424	-0-	1081	2	25	9	N	23					85
10	1643	N	1082	-0-	-561	-0-	1046	2	36	9	N	33					118
11	1260	N	777	-0-	-483	-0-	764	2	13	9	N	12	5	1			125
12	1147	N	493	-0-	-654	-0-	480	2	13	9	N	12					137
*01	348	N	348	-0-	-0-	-0-	345	2	3	9	N	3					140

MILLER 2 WELL #: 4 RRCID -> 231494 COMPL. DATE 08/23/2007 TOTAL DEPTH 16200 PERF.15113 - 16128

08	0	N	-0-	-0-	-0-	-0-					N	-0-					96
09	0	N	-0-	-0-	-0-	-0-					N	-0-					96
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96

STILES RANCH 5 WELL #: 9 RRCID -> 231673 COMPL. DATE 09/07/2007 TOTAL DEPTH 16500 PERF.15165 - 16451

08	2722	X	2722	-0-	-0-	-0-	2716	2	6	9	N	5					163
09	2841	X	2841	-0-	-0-	-0-	2839	2	2	9	N	2					165
10	2835	N	2835	-0-	-0-	-0-	2831	2	4	9	N	4					169
11	2682	N	2682	-0-	-0-	-0-	2679	2	3	9	N	3					172
12	2746	N	2746	-0-	-0-	-0-	2742	2	4	9	N	4					176
*01	2703	N	2703	-0-	-0-	-0-	2700	2	3	9	N	3					179

BRITT 43 WELL #: 2 RRCID -> 232701 COMPL. DATE 04/13/2008 TOTAL DEPTH 16023 PERF.12552 - 15892

08	1592	N	1592	-0-	-0-	-0-	1561	2	31	9	N	28					193
09	1530	N	1513	-0-	-17	-0-	1481	2	32	9	N	29					222
10	1587	N	1587	-0-	-0-	-0-	1554	2	33	9	N	30	185	1			67
11	1530	N	1504	-0-	-26	-0-	1469	2	35	9	N	32					99
12	1663	N	1663	-0-	-0-	-0-	1627	2	36	9	N	33					132
*01	1658	N	1658	-0-	-0-	-0-	1623	2	35	9	N	32					164

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT WELL #: 5014 RRCID -> 232722 COMPL. DATE 10/22/2007 TOTAL DEPTH 15935 PERF.13038 - 15564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1638	-0-	-36	-0-	1621	2	17	9	N	15					178
09	1710	N	1536	-0-	-174	-0-	1522	2	14	9	N	13					191
10	1674	N	1599	-0-	-75	-0-	1585	2	14	9	N	13					204
11	1605	N	1605	-0-	-0-	-0-	1558	2	47	9	N	43					247
12	1875	N	1875	-0-	-0-	-0-	1849	2	26	9	N	24					271
*01	2114	N	2114	-0-	-0-	-0-	2067	2	47	9	N	43	178	1			136

BRITT 6 WELL #: 206 RRCID -> 233570 COMPL. DATE 12/22/2007 TOTAL DEPTH 16165 PERF.15319 - 16043

08	2666	N	2606	-0-	-60	-0-	2606	2			N	-0-					134
09	2550	N	2331	-0-	-219	-0-	2328	2	3	9	N	3	79	1			58
10	2635	N	2483	-0-	-152	-0-	2483	2			N	-0-					58
11	2520	N	2434	-0-	-86	-0-	2434	2			N	-0-					58
12	2456	N	2456	-0-	-0-	-0-	2449	2	7	9	N	6					64
*01	2480	N	2480	-0-	-0-	-0-	2474	2	6	9	N	5					69

STILES 67 WELL #: 12 RRCID -> 233999 COMPL. DATE 11/02/2007 TOTAL DEPTH 16550 PERF.15187 - 16498

08	6913	X	6220	-0-	-693	-0-	6207	2	13	9	N	12					470
09	6600	X	6468	-0-	-132	-0-	6451	2	17	9	N	15					485
10	6616	X	6616	-0-	-0-	-0-	6603	2	13	9	N	12	191	1			306
11	6386	X	6386	-0-	-0-	-0-	6377	2	9	9	N	8					314
12	6696	X	6531	-0-	-165	-0-	6518	2	13	9	N	12					326
01	6696	X	6510	-0-	-186	-0-	6497	2	13	9	N	12					338

LEDBETTER 66 WELL #: 5066 RRCID -> 234001 COMPL. DATE 11/07/2007 TOTAL DEPTH 16400 PERF.15140 - 16343

08	5487	X	4102	-0-	-1385	-0-	4083	2	19	9	N	17					84
09	5040	X	3676	-0-	-1364	-0-	3663	2	13	9	N	12					96
10	4898	X	3517	-0-	-1381	-0-	3504	2	13	9	N	12					108
11	4230	X	3402	-0-	-828	-0-	3384	2	18	9	N	16					124
12	4371	X	3632	-0-	-739	-0-	3609	2	23	9	N	21					145
01	4092	X	3662	-0-	-430	-0-	3647	2	15	9	N	14					159

MILLER SPINNEY 39 WELL #: 4 RRCID -> 234049 COMPL. DATE 04/28/2008 TOTAL DEPTH 16187 PERF.12610 - 16106

08	2201	X	1192	-0-	-1009	-0-	1192	2			N	-0-					400
09	2130	X	1253	-0-	-877	-0-	1253	2			N	-0-					400
10	1612	X	1242	-0-	-370	-0-	1242	2			N	-0-					400
11	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					400
12	1302	N	1226	-0-	-76	-0-	1224	2	2	9	N	2					402
*01	1116	N	1116	-0-	-0-	-0-	1115	2	1	9	N	1					403

DAVIS 26 WELL #: 2 RRCID -> 234252 COMPL. DATE 01/11/2008 TOTAL DEPTH 13940 PERF.12778 - 13848

08	961	N	931	-0-	-30	-0-	919	2	12	9	N	11					92
09	1020	N	870	-0-	-150	-0-	857	2	13	9	N	12					104
10	899	N	809	-0-	-90	-0-	798	2	11	9	N	10					114
11	900	N	805	-0-	-95	-0-	787	2	18	9	N	16					130
12	899	N	817	-0-	-82	-0-	808	2	9	9	N	8					138
*01	372	N	372	-0-	-0-	-0-	370	2	2	9	N	2					140

LUKER WELL #: 303 RRCID -> 234498 COMPL. DATE 10/03/2016 TOTAL DEPTH 16600 PERF.13932 - 14722

08	6138	X	5298	-0-	-840	-0-	5240	2	58	9	N	53					285
09	5940	X	4806	-0-	-1134	-0-	4742	2	64	9	N	58					343
10	6138	X	4830	-0-	-1308	-0-	4786	2	44	9	N	40					383
11	5610	X	4619	-0-	-991	-0-	4588	2	31	9	N	28	176	1			235
12	5363	X	4601	-0-	-762	-0-	4536	2	65	9	N	59					294
01	5301	X	4485	-0-	-816	-0-	4416	2	69	9	N	63	48	1			309

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS 65 WELL #: 11 RRCID -> 234766 COMPL. DATE 11/13/2007 TOTAL DEPTH 14150 PERF.12890 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

MILLER WELL #: 205 RRCID -> 235491 COMPL. DATE 02/08/2008 TOTAL DEPTH 16550 PERF.15186 - 16483

08	1798	N	1615	-0-	-183	-0-	1615	2			N	-0-					64
09	1710	N	1486	-0-	-224	-0-	1486	2			N	-0-					64
10	1705	N	1486	-0-	-219	-0-	1486	2			N	-0-					64
11	1560	N	1559	-0-	-1	-0-	1556	2	3	9	N	3					67
12	1706	N	1706	-0-	-0-	-0-	1704	2	2	9	N	2					69
*01	1612	N	1612	-0-	-0-	-0-	1609	2	3	9	N	3					72

STILES RANCH 23 WELL #: 8 RRCID -> 235492 COMPL. DATE 01/31/2008 TOTAL DEPTH 13800 PERF.12628 - 13694

*02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/03/2019 - P/A 04/03/19

ATHERTON 69 WELL #: 9 RRCID -> 235503 COMPL. DATE 09/16/2008 TOTAL DEPTH 16421 PERF.15160 - 16204

08	2540	N	2540	-0-	-0-	-0-	2534	2	6	9	N	5					304
09	2606	N	2606	-0-	-0-	-0-	2595	2	11	9	N	10					314
10	2426	N	2426	-0-	-0-	-0-	2420	2	6	9	N	5					319
11	2549	N	2549	-0-	-0-	-0-	2547	2	2	9	N	2					321
12	2392	N	2392	-0-	-0-	-0-	2379	2	13	9	N	12					333
*01	2258	N	2258	-0-	-0-	-0-	2247	2	11	9	N	10					343

BRITT WELL #: 3034 RRCID -> 235837 COMPL. DATE 02/16/2008 TOTAL DEPTH 15800 PERF.14880 - 15697

08	4588	X	4538	-0-	-50	-0-	4538	2			N	-0-					100
09	4440	X	4374	-0-	-66	-0-	4374	2			N	-0-					100
10	4588	X	4492	-0-	-96	-0-	4492	2			N	-0-					100
11	4380	X	4253	-0-	-127	-0-	4253	2			N	-0-					100
12	4526	X	4167	-0-	-359	-0-	4167	2			N	-0-					100
01	4526	X	4108	-0-	-418	-0-	4105	2	3	9	N	3					103

BRUMMETT 22 WELL #: 3 RRCID -> 236212 COMPL. DATE 01/07/2008 TOTAL DEPTH 14200 PERF.12684 - 14098

08	0	W	-0-	-0-	-0-	-0-					N	-0-					37
09	0	W	-0-	-0-	-0-	-0-					N	-0-					37
10	0	W	-0-	-0-	-0-	-0-					N	-0-					37
11	0	W	-0-	-0-	-0-	-0-					N	-0-					37
12	0	W	-0-	-0-	-0-	-0-					N	-0-					37
01	0	W	-0-	-0-	-0-	-0-					N	-0-					37

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRUMMETT 22A WELL #: 4 RRCID -> 236255 COMPL. DATE 03/04/2008 TOTAL DEPTH 14185 PERF.12694 - 14054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					49
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					49
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					49
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					49
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					49
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					49

PLUGGED AND ABANDONED_____ 03/05/2018 - P/A 03/05/18

DAVIS 65 WELL #: 12 RRCID -> 236957 COMPL. DATE 04/01/2008 TOTAL DEPTH 16505 PERF.15230 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

BRYANT 21 WELL #: 13 RRCID -> 236960 COMPL. DATE 04/05/2008 TOTAL DEPTH 14200 PERF.12800 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2209	X	2209	-0-	-0-	-0-	2178	2	31	9	N	28					498
09	2112	X	2112	-0-	-0-	-0-	2091	2	21	9	N	19					517
10	2263	X	1970	-0-	-293	-0-	1928	2	42	9	N	38					555
11	2130	N	1929	-0-	-201	-0-	1898	2	31	9	N	28					583
12	2170	N	1945	-0-	-225	-0-	1909	2	36	9	N	33					616
*01	1968	N	1968	-0-	-0-	-0-	1935	2	33	9	N	30	195	1			451

BYRD 42 WELL #: 1 RRCID -> 238169 COMPL. DATE 06/07/2008 TOTAL DEPTH 5500 PERF. 4810 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 12 RRCID -> 239154 COMPL. DATE 04/15/2008 TOTAL DEPTH 16500 PERF.15214 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6362	X	6362	-0-	-0-	-0-	6355	2	7	9	N	6					91
09	5641	X	5641	-0-	-0-	-0-	5638	2	3	9	N	3					94
10	5358	X	5358	-0-	-0-	-0-	5358	2			N	-0-					94
11	5440	X	5440	-0-	-0-	-0-	5434	2	6	9	N	5					99
12	5420	X	5420	-0-	-0-	-0-	5418	2	2	9	N	2					101
01	4836	X	4091	-0-	-745	-0-	4084	2	7	9	N	6					107

THOMAS WELL #: 6003 RRCID -> 239332 COMPL. DATE 03/21/2008 TOTAL DEPTH 15723 PERF.13421 - 14993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2446	N	1355	-0-	-1091	-0-	1355	2			N	-0-					97
09	2490	X	1204	-0-	-1286	-0-	1181	2	23	9	N	21					118
10	2573	X	988	-0-	-1585	-0-	985	2	3	9	N	3					121
11	2490	X	844	-0-	-1646	-0-	835	2	9	9	N	8					129
12	1662	X	1662	-0-	-0-	-0-	1571	2	91	9	N	83					212
*01	1459	X	1459	-0-	-0-	-0-	1459	2			N	-0-					212

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
THOMAS WELL #: 8003 RRCID -> 239440 COMPL. DATE 03/09/2008 TOTAL DEPTH 15764 PERF.14175 - 14984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 67 WELL #: 11 RRCID -> 239448 COMPL. DATE 05/20/2008 TOTAL DEPTH 16605 PERF.15212 - 16533

08	5338	X	5338	-0-	-0-	-0-	5313	2	25	9	N	23					192
09	5073	X	5073	-0-	-0-	-0-	5045	2	28	9	N	25					217
10	4818	X	4818	-0-	-0-	-0-	4812	2	6	9	N	5	128	1			94
11	4856	X	4856	-0-	-0-	-0-	4837	2	19	9	N	17					111
12	4425	X	4425	-0-	-0-	-0-	4412	2	13	9	N	12					123
*01	4485	X	4485	-0-	-0-	-0-	4465	2	20	9	N	18					141

STILES RANCH WELL #: 2313 RRCID -> 239451 COMPL. DATE 04/24/2008 TOTAL DEPTH 14200 PERF.12694 - 14062

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

DOBSON RANCH 40 WELL #: 4 RRCID -> 241404 COMPL. DATE 07/31/2008 TOTAL DEPTH 15950 PERF.12706 - 15812

08	1271	N	1267	-0-	-4	-0-	1267	2			N	-0-					61
09	1230	N	1185	-0-	-45	-0-	1185	2			N	-0-					61
10	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					61
11	1492	N	1492	-0-	-0-	-0-	1478	2	14	9	N	13					74
12	1594	N	1594	-0-	-0-	-0-	1584	2	10	9	N	9					83
*01	1700	N	1700	-0-	-0-	-0-	1687	2	13	9	N	12					95

CALCOTE WELL #: 103R RRCID -> 241405 COMPL. DATE 05/09/2008 TOTAL DEPTH 15199 PERF.15236 - 16359

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER 23 WELL #: 2 RRCID -> 241684 COMPL. DATE 06/24/2008 TOTAL DEPTH 14100 PERF.12780 - 13936

08	558	N	484	-0-	-74	-0-	464	2	20	9	N	18					127
09	570	N	298	-0-	-272	-0-	297	2	1	9	N	1					128
10	868	N	432	-0-	-436	-0-	421	2	11	9	N	10	105	1			33
11	630	N	630	-0-	-0-	-0-	611	2	19	9	N	17					50
12	718	N	718	-0-	-0-	-0-	698	2	20	9	N	18					68
*01	350	N	350	-0-	-0-	-0-	341	2	9	9	N	8					76

MILLER SPINNEY 39 WELL #: 3 RRCID -> 241688 COMPL. DATE 08/05/2008 TOTAL DEPTH 16000 PERF.12566 - 15910

08	940	N	940	-0-	-0-	-0-	940	2			N	-0-					50
09	769	N	769	-0-	-0-	-0-	759	2	10	9	N	9					59
10	767	N	767	-0-	-0-	-0-	759	2	8	9	N	7					66
11	1037	N	1037	-0-	-0-	-0-	1030	2	7	9	N	6					72
12	954	N	954	-0-	-0-	-0-	946	2	8	9	N	7					79
*01	1017	N	1017	-0-	-0-	-0-	1008	2	9	9	N	8					87

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT 38 WELL #: 2 RRCID -> 241729 COMPL. DATE 05/12/2008 TOTAL DEPTH 16010 PERF.12971 - 15434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	689	-0-	-86	-0-	689	2			N	-0-					12
09	753	N	753	-0-	-0-	-0-	709	2	44	9	N	40					52
10	776	N	776	-0-	-0-	-0-	741	2	35	9	N	32					84
11	697	N	697	-0-	-0-	-0-	673	2	24	9	N	22					106
12	775	N	731	-0-	-44	-0-	708	2	23	9	N	21					127
*01	782	N	782	-0-	-0-	-0-	747	2	35	9	N	32					159

THOMAS WELL #: 403 RRCID -> 242076 COMPL. DATE 06/30/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 13 RRCID -> 242705 COMPL. DATE 08/13/2008 TOTAL DEPTH 16650 PERF.15210 - 16509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4743	X	4181	-0-	-562	-0-	4168	2	13	9	N	12					196
09	4500	X	3212	-0-	-1288	-0-	3199	2	13	9	N	12					208
10	5084	X	3966	-0-	-1118	-0-	3964	2	2	9	N	2					210
11	4920	X	4300	-0-	-620	-0-	4279	2	21	9	N	19					229
12	5084	X	3882	-0-	-1202	-0-	3869	2	13	9	N	12					241
01	4185	X	3837	-0-	-348	-0-	3814	2	23	9	N	21					262

DAVIS 65 WELL #: 14 RRCID -> 244154 COMPL. DATE 10/22/2008 TOTAL DEPTH 16600 PERF.15288 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1858	N	1858	-0-	-0-	-0-	1850	2	8	9	N	7					116
09	1890	N	1340	-0-	-550	-0-	1334	2	6	9	N	5					121
10	1709	N	1709	-0-	-0-	-0-	1699	2	10	9	N	9	44	1			86
11	1800	N	1259	-0-	-541	-0-	1253	2	6	9	N	5					91
12	1997	N	1997	-0-	-0-	-0-	1989	2	8	9	N	7					98
*01	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					98

CALDWELL, BRITT WELL #: 4015 RRCID -> 244707 COMPL. DATE 07/18/2005 TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 WELL #: 4 RRCID -> 245244 COMPL. DATE 08/14/2008 TOTAL DEPTH 15950 PERF.12658 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1381	-0-	-14	-0-	1367	2	14	9	N	13					212
09	1440	N	1440	-0-	-0-	-0-	1427	2	13	9	N	12					224
10	1487	N	1487	-0-	-0-	-0-	1473	2	14	9	N	13					237
11	1433	N	1433	-0-	-0-	-0-	1419	2	14	9	N	13					250
12	1488	N	1408	-0-	-80	-0-	1393	2	15	9	N	14					264
*01	1385	N	1385	-0-	-0-	-0-	1371	2	14	9	N	13					277

LEDBETTER 66 WELL #: 9 RRCID -> 245539 COMPL. DATE 10/04/2008 TOTAL DEPTH 16550 PERF.15138 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3465	-0-	365	365	3463	2	2	9	N	2					190
09	3886	X	3521	-0-	-365	-0-	3521	2			N	-0-					190
10	3069	X	2443	-0-	-626	-0-	2442	2	1	9	N	1					191
11	2970	X	2523	-0-	-447	-0-	2522	2	1	9	N	1					192
12	3069	X	2820	-0-	-249	-0-	2813	2	7	9	N	6					198
01	3069	X	2348	-0-	-721	-0-	2348	2			N	-0-					198

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER SPINNEY 39 WELL #: 5 RRCID -> 246497 COMPL. DATE 10/10/2008 TOTAL DEPTH 15856 PERF.12702 - 15690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/25/2019 - P/A 03/25/19

ATHERTON 69 WELL #: 7 RRCID -> 246583 COMPL. DATE 12/18/2008 TOTAL DEPTH 16483 PERF.15226 - 16404

08	4505	X	4505	-0-	-0-	-0-	4495	2	10	9	N	9					265
09	3840	X	3594	-0-	-246	-0-	3576	2	18	9	N	16					281
10	3906	X	3515	-0-	-391	-0-	3511	2	4	9	N	4					285
11	4350	X	3584	-0-	-766	-0-	3547	2	37	9	N	34					319
12	4495	X	3558	-0-	-937	-0-	3558	2			N	-0-					319
01	4495	X	3567	-0-	-928	-0-	3564	2	3	9	N	3					322

RIZLEY 22 WELL #: 4 RRCID -> 246770 COMPL. DATE 11/06/2008 TOTAL DEPTH 15923 PERF.12650 - 15684

08	1635	N	1635	-0-	-0-	-0-	1603	2	32	9	N	29					85
09	1050	N	657	-0-	-393	-0-	657	2			N	-0-					85
10	1612	N	1225	-0-	-387	-0-	1225	2			N	-0-					85
11	1590	N	1131	-0-	-459	-0-	1131	2			N	-0-					85
12	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					85
*01	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					85

BRITT 38 WELL #: 5 RRCID -> 246771 COMPL. DATE 01/09/2009 TOTAL DEPTH 16010 PERF.12628 - 15942

08	1790	N	1790	-0-	-0-	-0-	1718	2	72	9	N	65					200
09	1705	N	1705	-0-	-0-	-0-	1649	2	56	9	N	51	186	1			65
10	1767	N	1687	-0-	-80	-0-	1684	2	3	9	N	3					68
11	1740	N	1697	-0-	-43	-0-	1667	2	30	9	N	27					95
12	1767	N	1675	-0-	-92	-0-	1613	2	62	9	N	56					151
*01	1633	N	1633	-0-	-0-	-0-	1597	2	36	9	N	33					184

RIZLEY 22 WELL #: 5 RRCID -> 247643 COMPL. DATE 09/04/2008 TOTAL DEPTH 16060 PERF.12540 - 15920

08	1798	N	1700	-0-	-98	-0-	1694	2	6	9	N	5					114
09	1680	N	1657	-0-	-23	-0-	1653	2	4	9	N	4					118
10	1767	N	1649	-0-	-118	-0-	1641	2	8	9	N	7					125
11	1650	N	1646	-0-	-4	-0-	1639	2	7	9	N	6					131
12	1709	N	1709	-0-	-0-	-0-	1695	2	14	9	N	13					144
*01	1663	N	1663	-0-	-0-	-0-	1657	2	6	9	N	5					149

BRITT 43 WELL #: 3 RRCID -> 247928 COMPL. DATE 01/22/2009 TOTAL DEPTH 16144 PERF.13020 - 15940

08	1550	N	1518	-0-	-32	-0-	1485	2	33	9	N	30					144
09	1476	N	1476	-0-	-0-	-0-	1445	2	31	9	N	28					172
10	1559	N	1559	-0-	-0-	-0-	1486	2	73	9	N	66	193	1			45
11	1470	N	1451	-0-	-19	-0-	1430	2	21	9	N	19					64
12	1519	N	1514	-0-	-5	-0-	1491	2	23	9	N	21					85
*01	1485	N	1485	-0-	-0-	-0-	1463	2	22	9	N	20					105

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DOBSON RANCH 40 WELL #: 3 RRCID -> 248174 COMPL. DATE 07/10/2008 TOTAL DEPTH 16000 PERF.12734 - 15798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	719	N	719	-0-	-0-	-0-	719	2			N	-0-					94
09	710	N	710	-0-	-0-	-0-	710	2			N	-0-					94
10	590	N	590	-0-	-0-	-0-	590	2			N	-0-					94
11	540	N	332	-0-	-208	-0-	332	2			N	-0-					94
12	558	N	438	-0-	-120	-0-	432	2	6	9	N	5					99
*01	457	N	457	-0-	-0-	-0-	449	2	8	9	N	7					106

LUKER WELL #: 403 RRCID -> 249440 COMPL. DATE 03/14/2009 TOTAL DEPTH 16647 PERF.13240 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2322	N	2322	-0-	-0-	-0-	2290	2	32	9	N	29					122
09	2037	N	2037	-0-	-0-	-0-	2027	2	10	9	N	9					131
10	2022	N	2022	-0-	-0-	-0-	2008	2	14	9	N	13					144
11	2129	N	2129	-0-	-0-	-0-	2079	2	50	9	N	45					189
12	2108	N	2020	-0-	-88	-0-	2020	2			N	-0-					189
*01	1530	N	1530	-0-	-0-	-0-	1483	2	47	9	N	43	142	1			90

MILLER SPINNEY 39 WELL #: 10 RRCID -> 249566 COMPL. DATE 03/18/2009 TOTAL DEPTH 16200 PERF.12628 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	61	X	61	-0-	-0-	-0-	61	2			N	-0-					71
09	20	X	20	-0-	-0-	-0-	20	2			N	-0-					71
10	20	X	20	-0-	-0-	-0-	20	2			N	-0-					71
11	62	X	62	-0-	-0-	-0-	62	2			N	-0-					71
12	82	X	82	-0-	-0-	-0-	82	2			N	-0-					71
*01	63	X	63	-0-	-0-	-0-	63	2			N	-0-					71

MILLER SPINNEY 39 WELL #: 6 RRCID -> 250018 COMPL. DATE 04/24/2009 TOTAL DEPTH 16250 PERF.12720 - 15859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	824	-0-	-44	-0-	821	2	3	9	N	3					195
09	810	N	591	-0-	-219	-0-	591	2			N	-0-					195
10	682	N	637	-0-	-45	-0-	637	2			N	-0-					195
11	959	N	959	-0-	-0-	-0-	959	2			N	-0-					195
12	992	N	992	-0-	-0-	-0-	945	2	47	9	N	43					238
*01	978	N	978	-0-	-0-	-0-	961	2	17	9	N	15					253

WILEY WELL #: 204 RRCID -> 250584 COMPL. DATE 03/13/2009 TOTAL DEPTH 16937 PERF.16170 - 16260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

DAVIS 65 WELL #: 15 RRCID -> 250588 COMPL. DATE 05/15/2009 TOTAL DEPTH 16622 PERF.15250 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1389	N	1389	-0-	-0-	-0-	1375	2	14	9	N	13					241
09	1080	N	922	-0-	-158	-0-	910	2	12	9	N	11					252
10	1116	N	511	-0-	-605	-0-	502	2	9	9	N	8					260
11	1350	N	1225	-0-	-125	-0-	1213	2	12	9	N	11					271
12	1629	N	1629	-0-	-0-	-0-	1616	2	13	9	N	12					283
*01	1514	N	1514	-0-	-0-	-0-	1501	2	13	9	N	12					295

STILES 67 WELL #: 10 RRCID -> 250591 COMPL. DATE 05/13/2009 TOTAL DEPTH 16625 PERF.15180 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	X	3566	-0-	-247	-0-	3553	2	13	9	N	12					417
09	3570	X	3038	-0-	-532	-0-	3031	2	7	9	N	6	191	1			232
10	3689	X	3145	-0-	-544	-0-	3143	2	2	9	N	2					234
11	3450	X	3293	-0-	-157	-0-	3282	2	11	9	N	10					244
12	3565	X	3348	-0-	-217	-0-	3341	2	7	9	N	6					250
01	3565	X	3251	-0-	-314	-0-	3241	2	10	9	N	9					259

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

STILES RANCH 23 WELL #: 10H RRCID -> 251326 COMPL. DATE 01/13/2009 TOTAL DEPTH 13107 PERF.13438 - 17372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6975	X	6838	-0-	-137	-0-	6713	2	125	9	N	114	182	1			513
09	6390	X	6239	-0-	-151	-0-	6118	2	121	9	N	110					623
10	6603	X	5801	-0-	-802	-0-	5690	2	111	9	N	101	193	1			531
11	6630	X	5309	-0-	-1321	-0-	5189	2	120	9	N	109	195	1			445
12	6851	X	5276	-0-	-1575	-0-	5027	2	249	9	N	226	192	1			479
01	6851	X	5777	-0-	-1074	-0-	5628	2	149	9	N	135	193	1			421

STILES RANCH 23 WELL #: 11H RRCID -> 253293 COMPL. DATE 06/24/2009 TOTAL DEPTH 12618 PERF.12700 - 16953

08	8680	X	6473	-0-	-2207	-0-	6337	2	136	9	N	124	190	1			579
09	8670	X	8670	-0-	-0-	-0-	8485	2	185	9	N	168	192	1			555
10	8680	X	7175	-0-	-1505	-0-	7021	2	154	9	N	140					695
11	6420	X	4456	-0-	-1964	-0-	4295	2	161	9	N	146	198	1			643
12	8680	X	7682	-0-	-998	-0-	7433	2	249	9	N	226	192	1			677
01	8680	X	7604	-0-	-1076	-0-	7433	2	171	9	N	155	195	1			637

REED 70 WELL #: 6H RRCID -> 253564 COMPL. DATE 06/25/2009 TOTAL DEPTH 12826 PERF.12913 - 16400

08	7347	X	6951	-0-	-396	-0-	6823	2	128	9	N	116					743
09	6750	X	6674	-0-	-76	-0-	6552	2	122	9	N	111	191	1			663
10	6975	X	6805	-0-	-170	-0-	6705	2	100	9	N	91	165	1			589
11	6750	X	6578	-0-	-172	-0-	6448	2	130	9	N	118					707
12	6944	X	6843	-0-	-101	-0-	6649	2	194	9	N	176	186	1			697
01	6944	X	6760	-0-	-184	-0-	6650	2	110	9	N	100					797

STILES 67 WELL #: 14 RRCID -> 254349 COMPL. DATE 10/28/2009 TOTAL DEPTH 16650 PERF.14915 - 16494

08	3136	X	3136	-0-	-0-	-0-	3127	2	9	9	N	8					269
09	3028	X	3028	-0-	-0-	-0-	3017	2	11	9	N	10					279
10	3033	X	3033	-0-	-0-	-0-	3024	2	9	9	N	8	53	1			234
11	3104	X	3104	-0-	-0-	-0-	3087	2	17	9	N	15					249
12	3205	X	3205	-0-	-0-	-0-	3193	2	12	9	N	11					260
*01	3165	X	3165	-0-	-0-	-0-	3151	2	14	9	N	13					273

MILLER SPINNEY 39 WELL #: 15 RRCID -> 254539 COMPL. DATE 12/10/2009 TOTAL DEPTH 16062 PERF.12628 - 15856

08	2418	N	2367	-0-	-51	-0-	2367	2			N	-0-	33	1			106
09	2370	N	1969	-0-	-401	-0-	1969	2			N	-0-					106
10	2449	N	1969	-0-	-480	-0-	1969	2			N	-0-					106
11	2280	N	1325	-0-	-955	-0-	1325	2			N	-0-					106
12	2606	N	2606	-0-	-0-	-0-	2565	2	41	9	N	37					143
*01	2207	N	2207	-0-	-0-	-0-	2161	2	46	9	N	42					185

BRITT 38 WELL #: 7 RRCID -> 254543 COMPL. DATE 12/19/2009 TOTAL DEPTH 15800 PERF.12614 - 15673

08	1395	N	708	-0-	-687	-0-	704	2	4	9	N	4					97
09	1320	N	71	-0-	-1249	-0-	71	2			N	-0-					97
10	1519	N	69	-0-	-1450	-0-	69	2			N	-0-					97
11	690	N	-0-	-0-	-690	-0-					N	-0-					97
12	62	N	41	-0-	-21	-0-	41	2			N	-0-					97
01	0	N	-0-	-0-	-0-	-0-					N	-0-					97

MILLER SPINNEY 39 WELL #: 16 RRCID -> 254916 COMPL. DATE 01/18/2010 TOTAL DEPTH 16100 PERF.12682 - 15807

08	1539	X	1539	-0-	-0-	-0-	1511	2	28	9	N	25	170	1			138
09	1466	X	1466	-0-	-0-	-0-	1456	2	10	9	N	9					147
10	1458	X	1458	-0-	-0-	-0-	1456	2	2	9	N	2					149
11	1241	X	1241	-0-	-0-	-0-	1229	2	12	9	N	11					160
12	1065	X	1065	-0-	-0-	-0-	1062	2	3	9	N	3					163
*01	1042	X	1042	-0-	-0-	-0-	1033	2	9	9	N	8					171

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

MILLER SPINNEY 39 WELL #: 11 RRCID -> 255625 COMPL. DATE 02/23/2010 TOTAL DEPTH 16050 PERF.12697 - 15878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	170	X	170	-0-	-0-	-0-	170	2			N	-0-					67
09	1037	X	1037	-0-	-0-	-0-	1037	2			N	-0-					67
10	1037	X	1037	-0-	-0-	-0-	1037	2			N	-0-					67
11	703	X	703	-0-	-0-	-0-	703	2			N	-0-					67
12	1407	X	1407	-0-	-0-	-0-	1407	2			N	-0-					67
*01	1435	X	1435	-0-	-0-	-0-	1435	2			N	-0-					67

MILLER SPINNEY 39 WELL #: 7 RRCID -> 255637 COMPL. DATE 02/27/2010 TOTAL DEPTH 16000 PERF.12645 - 15876

08	2046	X	1120	-0-	-926	-0-	1107	2	13	9	N	12	152	1			181
09	1980	N	1358	-0-	-622	-0-	1352	2	6	9	N	5					186
10	2046	N	1348	-0-	-698	-0-	1339	2	9	9	N	8					194
11	1319	N	1319	-0-	-0-	-0-	1306	2	13	9	N	12					206
12	1575	N	1575	-0-	-0-	-0-	1557	2	18	9	N	16					222
*01	1608	N	1608	-0-	-0-	-0-	1588	2	20	9	N	18					240

MILLER SPINNEY 39 WELL #: 14 RRCID -> 255757 COMPL. DATE 01/12/2010 TOTAL DEPTH 16100 PERF.12634 - 15850

08	405	X	405	-0-	-0-	-0-	405	2			N	-0-					128
09	554	X	554	-0-	-0-	-0-	554	2			N	-0-					128
10	566	X	566	-0-	-0-	-0-	554	2	12	9	N	11					139
11	484	X	484	-0-	-0-	-0-	484	2			N	-0-					139
12	991	X	991	-0-	-0-	-0-	991	2			N	-0-					139
*01	1144	X	1144	-0-	-0-	-0-	1100	2	44	9	N	40					179

THOMAS WELL #: 903H RRCID -> 256313 COMPL. DATE 06/11/2010 TOTAL DEPTH 12414 PERF.13026 - 16227

08	4588	X	1193	-0-	-3395	-0-	1162	2	31	9	N	28					258
09	4723	X	4723	-0-	-0-	-0-	4591	2	132	9	N	120	177	1			201
10	5910	X	5910	-0-	-0-	-0-	5728	2	182	9	N	165	186	1			180
11	5189	X	5189	-0-	-0-	-0-	5029	2	160	9	N	145					325
12	4922	X	4922	-0-	-0-	-0-	4704	2	218	9	N	198	190	1			333
01	4774	X	4068	-0-	-706	-0-	3910	2	158	9	N	144	181	1			296

STILES 67 WELL #: 15 RRCID -> 256369 COMPL. DATE 04/17/2010 TOTAL DEPTH 16650 PERF.14938 - 16514

08	3534	X	3095	-0-	-439	-0-	3082	2	13	9	N	12					481
09	3171	X	3171	-0-	-0-	-0-	3151	2	20	9	N	18					499
10	3255	X	3094	-0-	-161	-0-	3079	2	15	9	N	14					513
11	3223	X	3223	-0-	-0-	-0-	3201	2	22	9	N	20	189	1			344
12	3286	X	3276	-0-	-10	-0-	3257	2	19	9	N	17					361
01	3286	X	3194	-0-	-92	-0-	3173	2	21	9	N	19					380

BRITT 5 WELL #: 4H RRCID -> 257545 COMPL. DATE 05/07/2010 TOTAL DEPTH 14196 PERF.14242 - 18543

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119

BRITT CALDWELL WELL #: 5015H RRCID -> 257795 COMPL. DATE 06/05/2010 TOTAL DEPTH 12563 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER SPINNEY 39 WELL #: 12 RRCID -> 258238 COMPL. DATE 04/11/2010 TOTAL DEPTH 16000 PERF.12726 - 15890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71	X	71	-0-	-0-	-0-	71	2			N	-0-					57
09	34	X	34	-0-	-0-	-0-	34	2			N	-0-					57
10	34	X	34	-0-	-0-	-0-	34	2			N	-0-					57
11	359	X	359	-0-	-0-	-0-	359	2			N	-0-					57
12	369	X	369	-0-	-0-	-0-	367	2	2	9	N	2					59
*01	300	X	300	-0-	-0-	-0-	299	2	1	9	N	1					60

THOMAS WELL #: 1003H RRCID -> 259032 COMPL. DATE 11/04/2010 TOTAL DEPTH 14281 PERF.14500 - 18450

08	17577	X	11313	-0-	-6264	-0-	11313	2			Y	-0-					429
09	17010	X	2622	-0-	-14388	-0-	2622	2			Y	-0-					429
10	11284	X	10974	-0-	-310	-0-	10968	2	6	9	Y	5					434
11	10950	X	9834	-0-	-1116	-0-	9834	2			Y	-0-					434
12	11315	X	9521	-0-	-1794	-0-	9509	2	12	9	Y	11					445
01	11315	X	8646	-0-	-2669	-0-	8632	2	14	9	Y	13	180	1			278

MILLER WELL #: 206H RRCID -> 259117 COMPL. DATE 07/20/2010 TOTAL DEPTH 12956 PERF.13154 - 17511

08	19406	X	17688	-0-	-1718	-0-	17378	2	310	9	N	282	190	1			447
09	18780	X	15580	-0-	-3200	-0-	15331	2	249	9	N	226	192	1			481
10	19406	X	15612	-0-	-3794	-0-	15331	2	281	9	N	255	387	1			349
11	18150	X	15126	-0-	-3024	-0-	14894	2	232	9	N	211	183	1			377
12	17701	X	15339	-0-	-2362	-0-	15095	2	244	9	N	222	194	1			405
01	17701	X	15100	-0-	-2601	-0-	14865	2	235	9	N	214	193	1			426

HUFF 32 WELL #: 11 RRCID -> 259244 COMPL. DATE 06/25/2010 TOTAL DEPTH 5515 PERF. 4610 - 5400

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON 69 WELL #: 18SL RRCID -> 259650 COMPL. DATE 01/07/2011 TOTAL DEPTH 13060 PERF.13107 - 17486

08	33359	X	33359	-0-	-0-	-0-	32752	2	607	9	N	552	744	1			2332
09	30815	X	30815	-0-	-0-	-0-	30241	2	574	9	N	522	561	1			2293
10	33395	X	33395	-0-	-0-	-0-	32714	2	681	9	N	619	568	1			2344
11	36724	X	36724	-0-	-0-	-0-	36083	2	641	9	N	583	578	1			2349
12	29966	X	29966	-0-	-0-	-0-	29327	2	639	9	N	581	765	1			2165
*01	30813	X	30813	-0-	-0-	-0-	30160	2	653	9	N	594	572	1			2187

MILLER 2 WELL #: 5H RRCID -> 259684 COMPL. DATE 11/01/2010 TOTAL DEPTH 13036 PERF.13055 - 17413

08	16740	X	16441	-0-	-299	-0-	16171	2	270	9	N	245	190	1			992
09	15690	X	14886	-0-	-804	-0-	14655	2	231	9	N	210	381	1			821
10	16213	X	14914	-0-	-1299	-0-	14655	2	259	9	N	235	194	1			862
11	15900	X	14542	-0-	-1358	-0-	14303	2	239	9	N	217	169	1			910
12	16430	X	14277	-0-	-2153	-0-	14020	2	257	9	N	234	178	1			966
01	16430	X	14338	-0-	-2092	-0-	14088	2	250	9	N	227	183	1			1010

CALCOTE WELL #: 103 RRCID -> 259719 COMPL. DATE 06/08/2011 TOTAL DEPTH 16450 PERF.13783 - 14591

08	682	N	659	-0-	-23	-0-	658	2	1	9	N	1					46
09	660	N	604	-0-	-56	-0-	604	2			N	-0-					46
10	682	N	610	-0-	-72	-0-	610	2			N	-0-					46
11	630	N	627	-0-	-3	-0-	605	2	22	9	N	20					66
12	660	N	660	-0-	-0-	-0-	660	2			N	-0-					66
*01	707	N	707	-0-	-0-	-0-	707	2			N	-0-					66

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES 67 WELL #: 17H RRCID -> 259736 COMPL. DATE 01/04/2011 TOTAL DEPTH 13030 PERF.13135 - 17493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6665	X	6367	-0-	-298	-0-	6207	2	160	9	N	145	370	1			490
09	5730	X	5400	-0-	-330	-0-	5258	2	142	9	N	129					619
10	5921	X	5767	-0-	-154	-0-	5625	2	142	9	N	129	192	1			556
11	6150	X	3960	-0-	-2190	-0-	3855	2	105	9	N	95					651
12	6355	X	4452	-0-	-1903	-0-	4335	2	117	9	N	106	197	1			560
01	6355	X	4496	-0-	-1859	-0-	4382	2	114	9	N	104					664

DAVIS 65 WELL #: 18H RRCID -> 259916 COMPL. DATE 02/11/2011 TOTAL DEPTH 13175 PERF.13126 - 17483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5146	X	3840	-0-	-1306	-0-	3746	2	94	9	N	85	186	1			645
09	5010	X	3908	-0-	-1102	-0-	3798	2	110	9	N	100	190	1			555
10	5177	X	4157	-0-	-1020	-0-	4034	2	123	9	N	112					667
11	5010	X	4739	-0-	-271	-0-	4605	2	134	9	N	122	193	1			596
12	4762	X	4762	-0-	-0-	-0-	4629	2	133	9	N	121					717
*01	4538	X	4538	-0-	-0-	-0-	4403	2	135	9	N	123	196	1			644

THOMAS WELL #: 1103H RRCID -> 259965 COMPL. DATE 09/30/2010 TOTAL DEPTH 12442 PERF.12964 - 16555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	719	N	719	-0-	-0-	-0-	719	2			Y	-0-					121
09	540	N	540	-0-	-0-	-0-	413	2	127	9	Y	115					236
10	2418	N	1372	-0-	-1046	-0-	1307	2	65	9	Y	59	187	1			108
11	1704	N	1704	-0-	-0-	-0-	1627	2	77	9	Y	70					178
12	1454	N	1454	-0-	-0-	-0-	1377	2	77	9	Y	70	196	1			52
*01	1082	N	1082	-0-	-0-	-0-	1031	2	51	9	Y	46					98

LEDBETTER 66 WELL #: 8H RRCID -> 259985 COMPL. DATE 04/08/2011 TOTAL DEPTH 12849 PERF.12970 - 17205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8686	X	8686	-0-	-0-	-0-	8465	2	221	9	N	201	186	1			679
09	7440	X	6843	-0-	-597	-0-	6637	2	206	9	N	187	182	1			684
10	8556	X	5696	-0-	-2860	-0-	5529	2	167	9	N	152	192	1			644
11	8400	X	4240	-0-	-4160	-0-	4080	2	160	9	N	145	193	1			596
12	8680	X	4537	-0-	-4143	-0-	4379	2	158	9	N	144	190	1			550
01	8680	X	5231	-0-	-3449	-0-	5098	2	133	9	N	121					671

DAVIS 3 WELL #: 60H RRCID -> 260343 COMPL. DATE 02/29/2012 TOTAL DEPTH 12872 PERF.13821 - 17850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5422	X	5422	-0-	-0-	-0-	5181	2	241	9	N	219	189	1			199
09	5310	X	5310	-0-	-0-	-0-	5093	2	217	9	N	197	187	1			209
10	5390	X	5390	-0-	-0-	-0-	5162	2	228	9	N	207	385	1			31
11	5231	X	5231	-0-	-0-	-0-	5012	2	219	9	N	199	193	1			37
12	5380	X	5380	-0-	-0-	-0-	5146	2	234	9	N	213	188	1			62
*01	5817	X	5817	-0-	-0-	-0-	5575	2	242	9	N	220	185	1			97

LEDBETTER 66 WELL #: 10H RRCID -> 260620 COMPL. DATE 04/08/2011 TOTAL DEPTH 12693 PERF.12702 - 17035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15407	X	6753	-0-	-8654	-0-	6378	2	375	9	N	341	748	1			2737
09	14910	X	1944	-0-	-12966	-0-	1891	2	53	9	N	48	192	1			2593
10	15655	X	1095	-0-	-14560	-0-	1031	2	64	9	N	58					2651
11	15150	X	2481	-0-	-12669	-0-	2364	2	117	9	N	106					2757
12	15655	X	8308	-0-	-7347	-0-	8005	2	303	9	N	275	373	1			2659
01	6758	X	5641	-0-	-1117	-0-	5444	2	197	9	N	179	185	1			2653

RUTH 2 WELL #: 60H RRCID -> 260912 COMPL. DATE 10/20/2012 TOTAL DEPTH 12872 PERF.13463 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8494	X	7994	-0-	-500	-0-	7754	2	240	9	N	218	188	1			397
09	8100	X	8026	-0-	-74	-0-	7796	2	230	9	N	209	191	1			415
10	8370	X	8186	-0-	-184	-0-	7975	2	211	9	N	192	371	1			236
11	7743	X	7743	-0-	-0-	-0-	7526	2	217	9	N	197					433
12	8308	X	7985	-0-	-323	-0-	7786	2	199	9	N	181	196	1			418
01	8308	X	7868	-0-	-440	-0-	7653	2	215	9	N	195	385	1			228

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BRITT WELL #: 4027H RRCID -> 261394 COMPL. DATE 03/21/2011 TOTAL DEPTH 13280 PERF.14213 - 18305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3509	X	3509	-0-	-0-	-0-	3254	2	255	9	N	232	82	1			284
09	3450	X	2771	-0-	-679	-0-	2545	2	226	9	N	205	192	1			297
10	3565	X	3022	-0-	-543	-0-	2740	2	282	9	N	256	380	1			173
11	3450	X	2837	-0-	-613	-0-	2581	2	256	9	N	233	190	1			216
12	3503	X	2538	-0-	-965	-0-	2312	2	226	9	N	205	190	1			231
01	3503	X	2954	-0-	-549	-0-	2683	2	271	9	N	246					477

BRITT WELL #: 6014H RRCID -> 262258 COMPL. DATE 06/29/2011 TOTAL DEPTH 13564 PERF.14373 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7521	X	7521	-0-	-0-	-0-	7355	2	166	9	N	151					367
09	6927	X	6927	-0-	-0-	-0-	6751	2	176	9	N	160	376	1			151
10	6556	X	6556	-0-	-0-	-0-	6343	2	213	9	N	194	193	1			152
11	7457	X	7457	-0-	-0-	-0-	7327	2	130	9	N	118					270
12	7533	X	6752	-0-	-781	-0-	6480	2	272	9	N	247	192	1			325
01	7533	X	6597	-0-	-936	-0-	6426	2	171	9	N	155	192	1			288

BRITT WELL #: 8026H RRCID -> 262259 COMPL. DATE 04/05/2011 TOTAL DEPTH 13456 PERF.14368 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6944	X	6074	-0-	-870	-0-	5918	2	156	9	N	142	186	1			163
09	6480	X	6480	-0-	-0-	-0-	6329	2	151	9	N	137	176	1			124
10	6551	X	6551	-0-	-0-	-0-	6378	2	173	9	N	157	200	1			81
11	5880	X	5078	-0-	-802	-0-	4959	2	119	9	N	108					189
12	6696	X	5172	-0-	-1524	-0-	5004	2	168	9	N	153	195	1			147
01	6696	X	4996	-0-	-1700	-0-	4838	2	158	9	N	144					291

LUKER WELL #: 503H RRCID -> 262260 COMPL. DATE 03/31/2011 TOTAL DEPTH 13735 PERF.14410 - 17637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10614	X	10614	-0-	-0-	-0-	10446	2	168	9	N	153	192	1			498
09	9557	X	9557	-0-	-0-	-0-	9410	2	147	9	N	134					632
10	11098	X	9624	-0-	-1474	-0-	9501	2	123	9	N	112					744
11	10740	X	10041	-0-	-699	-0-	9891	2	150	9	N	136	192	1			688
12	11098	X	9383	-0-	-1715	-0-	9267	2	116	9	N	105	392	1			401
01	10602	X	9443	-0-	-1159	-0-	9175	2	268	9	N	244	190	1			455

DAVIS 64 WELL #: 4H RRCID -> 262429 COMPL. DATE 05/04/2011 TOTAL DEPTH 13191 PERF.13540 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8363	X	8363	-0-	-0-	-0-	8211	2	152	9	N	138	191	1			506
09	7390	X	7390	-0-	-0-	-0-	7239	2	151	9	N	137	190	1			453
10	8494	X	7600	-0-	-894	-0-	7448	2	152	9	N	138					591
11	8220	X	6779	-0-	-1441	-0-	6645	2	134	9	N	122	194	1			519
12	8494	X	7216	-0-	-1278	-0-	7069	2	147	9	N	134					653
01	8370	X	7366	-0-	-1004	-0-	7206	2	160	9	N	145	192	1			606

ATHERTON WELL #: 1010H RRCID -> 262434 COMPL. DATE 06/02/2011 TOTAL DEPTH 13010 PERF.13270 - 17577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9734	X	8201	-0-	-1533	-0-	7994	2	207	9	N	188	192	1			820
09	8730	X	7976	-0-	-754	-0-	7744	2	232	9	N	211	191	1			840
10	8835	X	7832	-0-	-1003	-0-	7670	2	162	9	N	147	193	1			794
11	8100	X	7704	-0-	-396	-0-	7505	2	199	9	N	181	193	1			782
12	8370	X	6193	-0-	-2177	-0-	6028	2	165	9	N	150					932
01	8246	X	6923	-0-	-1323	-0-	6729	2	194	9	N	176	192	1			916

STILES RANCH 5 WELL #: 10H RRCID -> 262448 COMPL. DATE 06/12/2011 TOTAL DEPTH 13197 PERF.13400 - 17523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8680	X	8302	-0-	-378	-0-	8064	2	238	9	N	216					899
09	9000	X	7569	-0-	-1431	-0-	7365	2	204	9	N	185	187	1			897
10	9300	X	7545	-0-	-1755	-0-	7300	2	245	9	N	223	383	1			737
11	9000	X	8373	-0-	-627	-0-	8116	2	257	9	N	234	193	1			778
12	8308	X	7878	-0-	-430	-0-	7613	2	265	9	N	241	194	1			825
01	8308	X	8008	-0-	-300	-0-	7749	2	259	9	N	235	194	1			866

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT CALDWELL WELL #: 7015H RRCID -> 262634 COMPL. DATE 06/18/2011 TOTAL DEPTH 13628 PERF.14209 - 17878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1344	N	1344	-0-	-0-	-0-	1279	2	65	9	Y	59	184	1			91
09	1669	N	1669	-0-	-0-	-0-	1590	2	79	9	Y	72					163
10	1209	N	932	-0-	-277	-0-	932	2			Y	-0-					163
11	1290	N	197	-0-	-1093	-0-	194	2	3	9	Y	3					166
12	1736	N	-0-	-0-	-1736	-0-					Y	11					177
*01	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					177

BRUMMETT 22A WELL #: 6H RRCID -> 262732 COMPL. DATE 07/01/2011 TOTAL DEPTH 13230 PERF.13045 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6634	X	-0-	-0-	-6634	-0-					N	-0-					545
09	5610	X	1206	-0-	-4404	-0-	1177	2	29	9	N	26	192	1			379
10	5789	X	5789	-0-	-0-	-0-	5667	2	122	9	N	111					490
11	12334	X	12334	-0-	-0-	-0-	12100	2	234	9	N	213	193	1			510
12	13911	X	13911	-0-	-0-	-0-	13669	2	242	9	N	220	195	1			535
*01	14437	X	14437	-0-	-0-	-0-	14089	2	348	9	N	316	194	1			657

STILES 67 WELL #: 13SL RRCID -> 262747 COMPL. DATE 11/13/2011 TOTAL DEPTH 12939 PERF.13130 - 17427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1207	X	1207	-0-	-0-	-0-	977	2	230	9	N	209	190	1			1446
09	1025	X	1025	-0-	-0-	-0-	755	2	270	9	N	245	384	1			1307
10	1116	X	1116	-0-	-0-	-0-	855	2	261	9	N	237	378	1			1166
11	1618	X	1618	-0-	-0-	-0-	1326	2	292	9	N	265					1431
12	1674	X	1674	-0-	-0-	-0-	1318	2	356	9	N	324	366	1			1389
*01	827	X	827	-0-	-0-	-0-	519	2	308	9	N	280	387	1			1282

THOMAS WELL #: 1303H RRCID -> 263566 COMPL. DATE 10/25/2011 TOTAL DEPTH 13848 PERF.14170 - 18309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9393	X	8418	-0-	-975	-0-	8320	2	98	9	Y	89	191	1			536
09	9000	X	2254	-0-	-6746	-0-	2102	2	152	9	Y	138	197	1			477
10	8840	X	8840	-0-	-0-	-0-	8671	2	169	9	Y	154	200	1			431
11	8550	X	8521	-0-	-29	-0-	8353	2	168	9	Y	153					584
12	8835	X	8305	-0-	-530	-0-	8130	2	175	9	Y	159	190	1			553
01	8432	X	8395	-0-	-37	-0-	8234	2	161	9	Y	146	197	1			502

BRITT WELL #: 6034H RRCID -> 264084 COMPL. DATE 11/24/2011 TOTAL DEPTH 14473 PERF.14680 - 20052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14477	X	12629	-0-	-1848	-0-	12629	2			N	-0-	107	1			221
09	18420	X	10283	-0-	-8137	-0-	10283	2			N	-0-					221
10	19034	X	12100	-0-	-6934	-0-	12100	2			N	-0-					221
11	18420	X	10731	-0-	-7689	-0-	10731	2			N	-0-					221
12	12617	X	9452	-0-	-3165	-0-	9452	2			N	-0-					221
01	12617	X	9811	-0-	-2806	-0-	9811	2			N	-0-					221

BRUMMETT 22A WELL #: 7H RRCID -> 264085 COMPL. DATE 10/31/2011 TOTAL DEPTH 12839 PERF.12974 - 17217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6789	X	6562	-0-	-227	-0-	6355	2	207	9	N	188	191	1			1444
09	6570	X	6449	-0-	-121	-0-	6252	2	197	9	N	179	190	1			1433
10	6789	X	6590	-0-	-199	-0-	6378	2	212	9	N	193	193	1			1433
11	6570	X	6350	-0-	-220	-0-	6115	2	235	9	N	214	193	1			1454
12	6758	X	6390	-0-	-368	-0-	6199	2	191	9	N	174	180	1			1448
01	6665	X	6293	-0-	-372	-0-	6121	2	172	9	N	156	189	1			1415

THOMAS WELL #: 1203H RRCID -> 264288 COMPL. DATE 08/17/2011 TOTAL DEPTH 12444 PERF.12671 - 16669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7750	X	7744	-0-	-6	-0-	7522	2	222	9	Y	202	193	1			464
09	7500	X	2322	-0-	-5178	-0-	1964	2	358	9	Y	325	372	1			417
10	7992	X	7992	-0-	-0-	-0-	7643	2	349	9	Y	317	384	1			350
11	7540	X	7540	-0-	-0-	-0-	7251	2	289	9	Y	263	189	1			424
12	7750	X	7398	-0-	-352	-0-	7080	2	318	9	Y	289	385	1			328
01	7750	X	7353	-0-	-397	-0-	7039	2	314	9	Y	285	199	1			414

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT 38 WELL #: 2H RRCID -> 264365 COMPL. DATE 09/25/2011 TOTAL DEPTH 13008 PERF.13440 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6262	X	5276	-0-	-986	-0-	5156	2	120	9	N	109	166	1			143
09	6060	X	5151	-0-	-909	-0-	5039	2	112	9	N	102	178	1			67
10	6262	X	5244	-0-	-1018	-0-	5130	2	114	9	N	104					171
11	5159	X	5159	-0-	-0-	-0-	5029	2	130	9	N	118	159	1			130
12	5332	X	5323	-0-	-9	-0-	5199	2	124	9	N	113	191	1			52
01	5332	X	4729	-0-	-603	-0-	4610	2	119	9	N	108					160

DOBSON RANCH 40 SL WELL #: 4H RRCID -> 264708 COMPL. DATE 06/01/2012 TOTAL DEPTH 13186 PERF.13740 - 17479

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINK 3 WELL #: 1H RRCID -> 264710 COMPL. DATE 03/17/2012 TOTAL DEPTH 13078 PERF.13426 - 17346

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JERRI REED 3 WELL #: 1H RRCID -> 264714 COMPL. DATE 03/19/2012 TOTAL DEPTH 13007 PERF.13561 - 17221

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 WELL #: 3H RRCID -> 264861 COMPL. DATE 09/27/2011 TOTAL DEPTH 12990 PERF.13428 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5952	X	3902	-0-	-2050	-0-	3829	2	73	9	N	66					219
09	5760	X	3708	-0-	-2052	-0-	3644	2	64	9	N	58	176	1			101
10	4495	X	3868	-0-	-627	-0-	3789	2	79	9	N	72					173
11	4110	X	3546	-0-	-564	-0-	3471	2	75	9	N	68	172	1			69
12	4030	X	3614	-0-	-416	-0-	3537	2	77	9	N	70					139
01	3906	X	3712	-0-	-194	-0-	3635	2	77	9	N	70					209

BRITT WELL #: 1114H RRCID -> 265103 COMPL. DATE 12/29/2011 TOTAL DEPTH 14123 PERF.14463 - 18379

08	8184	X	6071	-0-	-2113	-0-	6001	2	70	9	N	64	186	1			55
09	7920	X	5326	-0-	-2594	-0-	5274	2	52	9	N	47					102
10	8184	X	5898	-0-	-2286	-0-	5835	2	63	9	N	57					159
11	7050	X	5841	-0-	-1209	-0-	5776	2	65	9	N	59					218
12	6355	X	6041	-0-	-314	-0-	5980	2	61	9	N	55					273
01	6076	X	5731	-0-	-345	-0-	5636	2	95	9	N	86	193	1			166

BRITT 38 WELL #: 1H RRCID -> 265295 COMPL. DATE 09/20/2011 TOTAL DEPTH 12956 PERF.13285 - 17382

08	15559	X	15559	-0-	-0-	-0-	15214	1	345	9	N	314	364	1			201
09	14975	X	14975	-0-	-0-	-0-	14648	1	327	9	N	297	383	1			115
10	15743	X	15743	-0-	-0-	-0-	15403	2	340	9	N	309	385	1			39
11	14641	X	14641	-0-	-0-	-0-	14338	2	303	9	N	275	190	1			124
12	15553	X	15553	-0-	-0-	-0-	15198	2	355	9	N	323	378	1			69
*01	15839	X	15839	-0-	-0-	-0-	15466	2	373	9	N	339	358	1			50

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DOBSON RANCH 40 WELL #: 2SL RRCID -> 265324 COMPL. DATE 10/31/2011 TOTAL DEPTH 12699 PERF.13430 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19772	X	19772	-0-	-0-	-0-	19324	2	448	9	N	407	370	1			449
09	23741	X	23741	-0-	-0-	-0-	23282	2	459	9	N	417	186	1			680
10	20879	X	20879	-0-	-0-	-0-	20452	2	427	9	N	388	364	1			704
11	21337	X	21337	-0-	-0-	-0-	20952	2	385	9	N	350	366	1			688
12	24939	X	24939	-0-	-0-	-0-	24434	2	505	9	N	459	549	1			598
*01	24772	X	24772	-0-	-0-	-0-	24244	2	528	9	N	480	377	1			701

LEDBETTER 66 WELL #: 13SL RRCID -> 265458 COMPL. DATE 12/28/2011 TOTAL DEPTH 12945 PERF.13060 - 17373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10045	X	10045	-0-	-0-	-0-	9858	2	187	9	N	170	380	1			1108
09	10739	X	10739	-0-	-0-	-0-	10504	2	235	9	N	214					1322
10	10102	X	10102	-0-	-0-	-0-	9863	2	239	9	N	217	191	1			1348
11	9143	X	9143	-0-	-0-	-0-	8913	2	230	9	N	209	387	1			1170
12	7479	X	7479	-0-	-0-	-0-	7282	2	197	9	N	179					1349
*01	6805	X	6805	-0-	-0-	-0-	6616	2	189	9	N	172	368	1			1153

STILES 67 WELL #: 22SL RRCID -> 265572 COMPL. DATE 01/02/2012 TOTAL DEPTH 10715 PERF.10760 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13945	X	13945	-0-	-0-	-0-	13549	2	396	9	N	360	190	1			1636
09	13753	X	13753	-0-	-0-	-0-	13282	2	471	9	N	428	564	1			1500
10	13974	X	13974	-0-	-0-	-0-	13501	2	473	9	N	430	385	1			1545
11	14510	X	14510	-0-	-0-	-0-	13770	2	740	9	N	673	579	1			1639
12	8956	X	8956	-0-	-0-	-0-	8587	2	369	9	N	335	381	1			1593
*01	15481	X	15481	-0-	-0-	-0-	14969	2	512	9	N	465	569	1			1489

BRITT 43 WELL #: 1H RRCID -> 265653 COMPL. DATE 11/13/2011 TOTAL DEPTH 13784 PERF.13535 - 17668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5664	X	5664	-0-	-0-	-0-	5556	2	108	9	N	98	185	1			122
09	5340	X	3819	-0-	-1521	-0-	3740	2	79	9	N	72					194
10	5518	X	5108	-0-	-410	-0-	5009	2	99	9	N	90	197	1			87
11	5490	X	5097	-0-	-393	-0-	4986	2	111	9	N	101					188
12	5673	X	5282	-0-	-391	-0-	5152	2	130	9	N	118	190	1			116
01	5673	X	5328	-0-	-345	-0-	5199	2	129	9	N	117					233

BRITT 43 WELL #: 2H RRCID -> 265864 COMPL. DATE 11/20/2011 TOTAL DEPTH 13014 PERF.13435 - 17729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10478	X	9675	-0-	-803	-0-	9497	2	178	9	N	162					218
09	10140	X	9861	-0-	-279	-0-	9677	2	184	9	N	167	191	1			194
10	10230	X	9473	-0-	-757	-0-	9280	2	193	9	N	175	194	1			175
11	9360	X	4196	-0-	-5164	-0-	4106	2	90	9	N	82					257
12	10477	X	10477	-0-	-0-	-0-	10248	2	229	9	N	208	389	1			76
01	10199	X	4899	-0-	-5300	-0-	4772	2	127	9	N	115					191

DOBSON RANCH 40 WELL #: 1SL RRCID -> 266527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9617	X	9617	-0-	-0-	-0-	9498	2	119	9	N	108	194	1			72
09	7930	X	7930	-0-	-0-	-0-	7812	2	118	9	N	107					179
10	5865	X	5865	-0-	-0-	-0-	5765	2	100	9	N	91	175	1			95
11	6244	X	6244	-0-	-0-	-0-	6124	2	120	9	N	109					204
12	5539	X	5539	-0-	-0-	-0-	5432	2	107	9	N	97					301
*01	4697	X	4697	-0-	-0-	-0-	4525	2	172	9	N	156	186	1			271

DOBSON RANCH 40 SL WELL #: 1H RRCID -> 266529 COMPL. DATE 07/01/2012 TOTAL DEPTH 12701 PERF.13226 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

STILES RANCH 5 WELL #: 8H RRCID -> 266735 COMPL. DATE 03/09/2012 TOTAL DEPTH 13196 PERF.13240 - 17578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5766	X	5152	-0-	-614	-0-	4955	2	197	9	N	179	190	1			705
09	5199	X	5199	-0-	-0-	-0-	4993	2	206	9	N	187	186	1			706
10	5301	X	5070	-0-	-231	-0-	4861	2	209	9	N	190	190	1			706
11	5100	X	4683	-0-	-417	-0-	4484	2	199	9	N	181	196	1			691
12	5363	X	4809	-0-	-554	-0-	4610	2	199	9	N	181	192	1			680
01	5363	X	4857	-0-	-506	-0-	4664	2	193	9	N	175	195	1			660

STILES RANCH 5 WELL #: 7H RRCID -> 266740 COMPL. DATE 03/09/2012 TOTAL DEPTH 13165 PERF.13278 - 17406

08	6634	X	5913	-0-	-721	-0-	5650	2	263	9	N	239	193	1			347
09	6090	X	5593	-0-	-497	-0-	5344	2	249	9	N	226	381	1			192
10	6293	X	5623	-0-	-670	-0-	5399	2	224	9	N	204	190	1			206
11	6090	X	5367	-0-	-723	-0-	5107	2	260	9	N	236	189	1			253
12	6138	X	5981	-0-	-157	-0-	5733	2	248	9	N	225	194	1			284
01	5921	X	5913	-0-	-8	-0-	5663	2	250	9	N	227	182	1			329

MILLER SPINNEY 39 WELL #: 1H RRCID -> 267015 COMPL. DATE 06/02/2012 TOTAL DEPTH 13049 PERF.13548 - 17569

08	18116	X	18116	-0-	-0-	-0-	17746	2	370	9	N	336	277	1			361
09	17905	X	17905	-0-	-0-	-0-	17562	2	343	9	N	312	359	1			314
10	10857	X	10857	-0-	-0-	-0-	10658	2	199	9	N	181	179	1			316
11	20386	X	20386	-0-	-0-	-0-	19931	2	455	9	N	414	383	1			347
12	17577	X	17577	-0-	-0-	-0-	17169	2	408	9	N	371	369	1			349
*01	22044	X	22044	-0-	-0-	-0-	21568	2	476	9	N	433	370	1			412

DAVIS 65 SL WELL #: 20H RRCID -> 267057 COMPL. DATE 08/03/2012 TOTAL DEPTH 13421 PERF.13439 - 17864

08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

HINK 3 SL WELL #: 2H RRCID -> 267311 COMPL. DATE 04/03/2012 TOTAL DEPTH 12494 PERF.12874 - 16717

08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 21SL RRCID -> 267422 COMPL. DATE 08/03/2012 TOTAL DEPTH 12859 PERF.12950 - 17643

08	15632	X	15632	-0-	-0-	-0-	15104	2	528	9	N	480	572	1			1041
09	15035	X	15035	-0-	-0-	-0-	14664	2	371	9	N	337	376	1			1002
10	16182	X	16182	-0-	-0-	-0-	15698	2	484	9	N	440	563	1			879
11	15168	X	15168	-0-	-0-	-0-	14772	2	396	9	N	360	193	1			1046
12	15769	X	15769	-0-	-0-	-0-	15337	2	432	9	N	393	385	1			1054
*01	14941	X	14941	-0-	-0-	-0-	14532	2	409	9	N	372	386	1			1040

DAVIS 3 WELL #: 8H RRCID -> 267909 COMPL. DATE 09/16/2012 TOTAL DEPTH 13097 PERF.13497 - 17768

08	10447	X	10073	-0-	-374	-0-	9759	2	314	9	N	285	183	1			374
09	10110	X	9355	-0-	-755	-0-	9122	2	233	9	N	212	374	1			212
10	10323	X	8715	-0-	-1608	-0-	8478	2	237	9	N	215	188	1			239
11	9990	X	9531	-0-	-459	-0-	9249	2	282	9	N	256	199	1			296
12	10230	X	9401	-0-	-829	-0-	9108	2	293	9	N	266	200	1			362
01	10075	X	9145	-0-	-930	-0-	8860	2	285	9	N	259	375	1			246

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LEDBETTER 66 SL WELL #: 21H RRCID -> 267940 COMPL. DATE 09/13/2012 TOTAL DEPTH 12720 PERF.12740 - 17540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

DOBSON RANCH 40 WELL #: 3H RRCID -> 268002 COMPL. DATE 06/26/2012 TOTAL DEPTH 12711 PERF.13149 - 17245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6586	X	6586	-0-	-0-	-0-	6545	2	41	9	N	37					80
09	5878	X	5878	-0-	-0-	-0-	5831	2	47	9	N	43	63	1			60
10	5022	X	4987	-0-	-35	-0-	4920	2	67	9	N	61					121
11	6360	X	4930	-0-	-1430	-0-	4869	2	61	9	N	55					176
12	6572	X	6044	-0-	-528	-0-	5955	2	89	9	N	81	186	1			71
01	6572	X	5509	-0-	-1063	-0-	5431	2	78	9	N	71					142

LEDBETTER 66 WELL #: 22H RRCID -> 268035 COMPL. DATE 09/25/2012 TOTAL DEPTH 12677 PERF.12825 - 17533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19702	X	19702	-0-	-0-	-0-	19045	2	657	9	N	597	757	1			1142
09	19137	X	19137	-0-	-0-	-0-	18553	2	584	9	N	531	383	1			1290
10	20145	X	20145	-0-	-0-	-0-	19538	2	607	9	N	552	764	1			1078
11	19110	X	19110	-0-	-0-	-0-	18559	2	551	9	N	501	384	1			1195
12	16298	X	16298	-0-	-0-	-0-	15779	2	519	9	N	472	377	1			1290
*01	16778	X	16778	-0-	-0-	-0-	16315	2	463	9	N	421	550	1			1161

MILLER SPINNEY 39 WELL #: 2H RRCID -> 268902 COMPL. DATE 05/31/2012 TOTAL DEPTH 13040 PERF.13437 - 17601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7121	X	7121	-0-	-0-	-0-	6970	2	151	9	N	137	176	1			366
09	7181	X	7181	-0-	-0-	-0-	7028	2	153	9	N	139					505
10	7180	X	7180	-0-	-0-	-0-	7028	2	152	9	N	138	183	1			460
11	7648	X	7648	-0-	-0-	-0-	7481	2	167	9	N	152	192	1			420
12	7409	X	6617	-0-	-792	-0-	6485	2	132	9	N	120	197	1			343
01	7409	X	7075	-0-	-334	-0-	6902	2	173	9	N	157					500

BRITT 43 SL WELL #: 6H RRCID -> 268904 COMPL. DATE 02/07/2013 TOTAL DEPTH 12557 PERF.12918 - 17746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 SL WELL #: 4H RRCID -> 268905 COMPL. DATE 03/07/2013 TOTAL DEPTH 12543 PERF.13070 - 17178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 6H RRCID -> 268991 COMPL. DATE 06/30/2012 TOTAL DEPTH 12753 PERF.12859 - 16970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DOBSON RANCH 40 SL WELL #: 5H RRCID -> 269235 COMPL. DATE 06/01/2012 TOTAL DEPTH 13204 PERF.13640 - 17489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 43 WELL #: 3H RRCID -> 269309 COMPL. DATE 02/16/2013 TOTAL DEPTH 12975 PERF.13153 - 17499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4996	X	4996	-0-	-0-	-0-	4860	2	136	9	N	124	185	1			254
09	4474	X	4474	-0-	-0-	-0-	4362	2	112	9	N	102					356
10	4943	X	4943	-0-	-0-	-0-	4802	2	141	9	N	128	168	1			316
11	4576	X	4576	-0-	-0-	-0-	4444	2	132	9	N	120	199	1			237
12	4641	X	4641	-0-	-0-	-0-	4507	2	134	9	N	122					359
*01	4810	X	4810	-0-	-0-	-0-	4648	2	162	9	N	147	170	1			336

JERRI REED 3 SL WELL #: 2H RRCID -> 269358 COMPL. DATE 03/16/2012 TOTAL DEPTH 12587 PERF.12871 - 16849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 4H RRCID -> 269365 COMPL. DATE 07/29/2012 TOTAL DEPTH 12649 PERF.13132 - 17170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINK 3SL WELL #: 1SL RRCID -> 269426 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14477	X	12822	-0-	-1655	-0-	12658	2	164	9	N	149	190	1			216
09	14010	X	13253	-0-	-757	-0-	13038	2	215	9	N	195					411
10	14477	X	13394	-0-	-1083	-0-	13200	2	194	9	N	176	372	1			215
11	14338	X	14338	-0-	-0-	-0-	14096	2	242	9	N	220	196	1			239
12	15603	X	15603	-0-	-0-	-0-	15341	2	262	9	N	238	184	1			293
*01	15665	X	15665	-0-	-0-	-0-	15398	2	267	9	N	243	192	1			344

MILLER SPINNEY 39 WELL #: 3SL RRCID -> 269466 COMPL. DATE 06/05/2012 TOTAL DEPTH 13077 PERF.13632 - 17670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18461	X	18461	-0-	-0-	-0-	18183	2	278	9	N	253	172	1			249
09	6335	X	6335	-0-	-0-	-0-	6226	2	109	9	N	99					348
10	15536	X	15536	-0-	-0-	-0-	15299	2	237	9	N	215	188	1			375
11	15382	X	15382	-0-	-0-	-0-	15144	2	238	9	N	216	191	1			400
12	4682	X	4682	-0-	-0-	-0-	4486	2	196	9	N	178	379	1			199
*01	9634	X	9634	-0-	-0-	-0-	9388	2	246	9	N	224					423

JERRI REED SL WELL #: 1SL RRCID -> 269579 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10486	X	10486	-0-	-0-	-0-	10374	2	112	9	N	102	178	1			199
09	10182	X	10182	-0-	-0-	-0-	10059	2	123	9	N	112					311
10	10959	X	10959	-0-	-0-	-0-	10803	2	156	9	N	142	198	1			255
11	10194	X	10194	-0-	-0-	-0-	9957	2	237	9	N	215	188	1			282
12	10717	X	10717	-0-	-0-	-0-	10462	2	255	9	N	232	363	1			151
*01	7850	X	7850	-0-	-0-	-0-	7703	2	147	9	N	134					285

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

STILES 67 WELL #: 26H RRCID -> 269694 COMPL. DATE 04/17/2013 TOTAL DEPTH 12739 PERF.12850 - 17557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20119	X	19886	-0-	-233	-0-	19385	2	501	9	N	455	569	1			985
09	19470	X	19290	-0-	-180	-0-	18789	2	501	9	N	455	382	1			1058
10	20057	X	19591	-0-	-466	-0-	19046	2	545	9	N	495	575	1			978
11	19230	X	18117	-0-	-1113	-0-	17627	2	490	9	N	445	388	1			1035
12	19933	X	19236	-0-	-697	-0-	18709	2	527	9	N	479	373	1			1141
01	19933	X	17832	-0-	-2101	-0-	17371	2	461	9	N	419	583	1			977

LEDBETTER 66 WELL #: 18H RRCID -> 270248 COMPL. DATE 05/10/2013 TOTAL DEPTH 12759 PERF.12825 - 17404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11036	X	10181	-0-	-855	-0-	9968	2	213	9	N	194	377	1			1143
09	10680	X	8727	-0-	-1953	-0-	8505	2	222	9	N	202	192	1			1153
10	11346	X	9020	-0-	-2326	-0-	8768	2	252	9	N	229					1382
11	10980	X	8349	-0-	-2631	-0-	8114	2	235	9	N	214	388	1			1208
12	11346	X	9915	-0-	-1431	-0-	9727	2	188	9	N	171	194	1			1185
01	10168	X	10014	-0-	-154	-0-	9785	2	229	9	N	208	191	1			1202

STILES 67 SL WELL #: 21H RRCID -> 270356 COMPL. DATE 04/27/2013 TOTAL DEPTH 12752 PERF.12800 - 17529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 67 SL WELL #: 20H RRCID -> 270594 COMPL. DATE 04/11/2013 TOTAL DEPTH 12715 PERF.12841 - 17554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 WELL #: 27H RRCID -> 270898 COMPL. DATE 09/07/2013 TOTAL DEPTH 12843 PERF.12820 - 17469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11315	X	10833	-0-	-482	-0-	10657	2	176	9	N	160	380	1			717
09	10950	X	10382	-0-	-568	-0-	10210	2	172	9	N	156	189	1			684
10	11315	X	10526	-0-	-789	-0-	10340	2	186	9	N	169	194	1			659
11	10470	X	9912	-0-	-558	-0-	9733	2	179	9	N	163					822
12	10819	X	10123	-0-	-696	-0-	9915	2	208	9	N	189	382	1			629
01	10819	X	10326	-0-	-493	-0-	10110	2	216	9	N	196					825

HAGERMAN WELL #: 6070H RRCID -> 271477 COMPL. DATE 07/03/2013 TOTAL DEPTH 13029 PERF.13850 - 19124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12400	X	11866	-0-	-534	-0-	11532	2	334	9	N	304	377	1			623
09	11910	X	11299	-0-	-611	-0-	10979	2	320	9	N	291	191	1			723
10	12307	X	11578	-0-	-729	-0-	11218	2	360	9	N	327	385	1			665
11	11520	X	11088	-0-	-432	-0-	10741	2	347	9	N	315	388	1			592
12	11873	X	2199	-0-	-9674	-0-	1840	2	359	9	N	326	190	1			728
01	11873	X	10899	-0-	-974	-0-	10569	2	330	9	N	300	305	1			723

BRUMMETT 22A WELL #: 14H RRCID -> 271487 COMPL. DATE 12/17/2013 TOTAL DEPTH 12722 PERF.12698 - 17284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19731	X	19731	-0-	-0-	-0-	19417	2	314	9	N	285	383	1			611
09	20100	X	18548	-0-	-1552	-0-	18274	2	274	9	N	249	188	1			672
10	20770	X	18190	-0-	-2580	-0-	17907	2	283	9	N	257	371	1			558
11	20100	X	17179	-0-	-2921	-0-	16913	2	266	9	N	242	194	1			606
12	20553	X	17309	-0-	-3244	-0-	17038	2	271	9	N	246	171	1			681
01	19716	X	16755	-0-	-2961	-0-	16492	2	263	9	N	239	193	1			727

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DOBSON RANCH 27 WEL WELL #: 1H RRCID -> 271833 COMPL. DATE 06/15/2013 TOTAL DEPTH 12681 PERF.12960 - 20127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15197	X	15197	-0-	-0-	-0-	14947	2	250	9	N	227	192	1			1031
09	14520	X	14039	-0-	-481	-0-	13824	2	215	9	N	195	181	1			1045
10	15004	X	14322	-0-	-682	-0-	14092	2	230	9	N	209	384	1			870
11	14818	X	14818	-0-	-0-	-0-	14595	2	223	9	N	203	105	1			968
12	15190	X	13883	-0-	-1307	-0-	13672	2	211	9	N	192	185	1			975
01	15190	X	14375	-0-	-815	-0-	14156	2	219	9	N	199	188	1			986

DAVIS 65 WELL #: 17SL RRCID -> 271838 COMPL. DATE 12/17/2013 TOTAL DEPTH 13418 PERF.13270 - 18152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15523	X	15523	-0-	-0-	-0-	15372	2	151	9	N	137					1674
09	14081	X	14081	-0-	-0-	-0-	13935	2	146	9	N	133	189	1			1618
10	13573	X	13573	-0-	-0-	-0-	13245	2	328	9	N	298	190	1			1726
11	10655	X	10655	-0-	-0-	-0-	10382	2	273	9	N	248	195	1			1779
12	13320	X	13320	-0-	-0-	-0-	12940	2	380	9	N	345	572	1			1552
*01	13069	X	13069	-0-	-0-	-0-	12677	2	392	9	N	356	257	1			1651

ATHERTON 69 SL WELL #: 21H RRCID -> 272251 COMPL. DATE 02/06/2014 TOTAL DEPTH 13379 PERF.13976 - 18828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

ATHERTON 69 SL WELL #: 23H RRCID -> 272252 COMPL. DATE 02/06/2014 TOTAL DEPTH 12838 PERF.13357 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG WELL #: 2001SL RRCID -> 273227 COMPL. DATE 10/15/2013 TOTAL DEPTH 13312 PERF.13721 - 13991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22179	X	22179	-0-	-0-	-0-	21769	2	410	9	N	373	557	1			522
09	21097	X	21097	-0-	-0-	-0-	20724	2	373	9	N	339	367	1			494
10	22404	X	22404	-0-	-0-	-0-	21999	2	405	9	N	368	376	1			486
11	22074	X	22074	-0-	-0-	-0-	21705	2	369	9	N	335	187	1			634
12	22744	X	22744	-0-	-0-	-0-	22259	2	485	9	N	441	394	1			681
*01	21886	X	21886	-0-	-0-	-0-	21471	2	415	9	N	377	588	1			470

ATHERTON 69 WELL #: 32H RRCID -> 274426 COMPL. DATE 08/02/2014 TOTAL DEPTH 13175 PERF.13619 - 18517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14990	X	14990	-0-	-0-	-0-	14705	2	285	9	N	259	189	1			1267
09	13466	X	13466	-0-	-0-	-0-	13187	2	279	9	N	254	190	1			1331
10	12942	X	12942	-0-	-0-	-0-	12646	2	296	9	N	269	370	1			1230
11	13471	X	13471	-0-	-0-	-0-	13184	2	287	9	N	261	385	1			1106
12	13569	X	13569	-0-	-0-	-0-	13237	2	332	9	N	302	190	1			1218
*01	13279	X	13279	-0-	-0-	-0-	12945	2	334	9	N	304	381	1			1141

ATHERTON 69 WELL #: 31H RRCID -> 274428 COMPL. DATE 08/02/2014 TOTAL DEPTH 12875 PERF.13420 - 18295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14083	X	14083	-0-	-0-	-0-	13889	2	194	9	N	176	376	1			523
09	13771	X	13771	-0-	-0-	-0-	13616	2	155	9	N	141	192	1			472
10	12187	X	12187	-0-	-0-	-0-	12000	2	187	9	N	170					642
11	14046	X	14046	-0-	-0-	-0-	13736	2	310	9	N	282	388	1			536
12	14571	X	14571	-0-	-0-	-0-	14234	2	337	9	N	306	196	1			646
*01	14434	X	14434	-0-	-0-	-0-	14117	2	317	9	N	288	374	1			560

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 64 WELL #: 12SL RRCID -> 274505 COMPL. DATE 11/04/2013 TOTAL DEPTH 13395 PERF.14250 - 19019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19380	X	19380	-0-	-0-	-0-	18736	2	644	9	N	585	757	1			1335
09	12075	X	12075	-0-	-0-	-0-	11709	2	366	9	N	333	377	1			1291
10	11693	X	11693	-0-	-0-	-0-	11330	2	363	9	N	330	190	1			1431
11	11358	X	11358	-0-	-0-	-0-	11085	2	273	9	N	248	387	1			1292
12	11606	X	11606	-0-	-0-	-0-	11239	2	367	9	N	334	184	1			1442
*01	10293	X	10293	-0-	-0-	-0-	9801	2	492	9	N	447	571	1			1318

DAVIS 64 SL WELL #: 15H RRCID -> 274604 COMPL. DATE 11/04/2013 TOTAL DEPTH 12865 PERF.13630 - 18354

08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 23 WELL #: 20H RRCID -> 275139 COMPL. DATE 07/09/2014 TOTAL DEPTH 12664 PERF.13410 - 17867

08	13144	X	12394	-0-	-750	-0-	12168	2	226	9	N	205	193	1			525
09	12720	X	11086	-0-	-1634	-0-	10873	2	213	9	N	194	191	1			528
10	13144	X	11234	-0-	-1910	-0-	10991	2	243	9	N	221	191	1			558
11	12000	X	10662	-0-	-1338	-0-	10423	2	239	9	N	217	197	1			578
12	12400	X	10801	-0-	-1599	-0-	10552	2	249	9	N	226	192	1			612
01	12400	X	10603	-0-	-1797	-0-	10347	2	256	9	N	233	192	1			653

DAVIS 65 SL WELL #: 30H RRCID -> 275143 COMPL. DATE 05/10/2014 TOTAL DEPTH 13338 PERF.13569 - 18174

08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 SL WELL #: 28H RRCID -> 275145 COMPL. DATE 12/06/2013 TOTAL DEPTH 13142 PERF.13095 - 17817

08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 WELL #: 26SL RRCID -> 275154 COMPL. DATE 05/10/2014 TOTAL DEPTH 12768 PERF.13020 - 17507

08	42520	X	42520	-0-	-0-	-0-	41590	2	930	9	N	845	950	1			3560
09	40896	X	40896	-0-	-0-	-0-	39992	2	904	9	N	822	751	1			3631
10	42112	X	42112	-0-	-0-	-0-	41159	2	953	9	N	866	769	1			3728
11	41140	X	41140	-0-	-0-	-0-	40180	2	960	9	N	873	950	1			3651
12	41253	X	41253	-0-	-0-	-0-	40266	2	987	9	N	897	762	1			3786
*01	40601	X	40601	-0-	-0-	-0-	39597	2	1004	9	N	913	961	1			3738

DAVIS 64 WELL #: 19H RRCID -> 275157 COMPL. DATE 03/01/2014 TOTAL DEPTH 13162 PERF.13608 - 18426

08	11532	X	10516	-0-	-1016	-0-	10361	2	155	9	N	141	191	1			831
09	10860	X	10167	-0-	-693	-0-	9904	2	263	9	N	239	193	1			877
10	11067	X	10210	-0-	-857	-0-	10008	2	202	9	N	184	389	1			672
11	10590	X	9928	-0-	-662	-0-	9699	2	229	9	N	208	194	1			686
12	10757	X	10078	-0-	-679	-0-	9852	2	226	9	N	205	175	1			716
01	10509	X	9362	-0-	-1147	-0-	9129	2	233	9	N	212	196	1			732

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 64 WELL #: 17H RRCID -> 275160 COMPL. DATE 03/19/2014 TOTAL DEPTH 12874 PERF.13514 - 18230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5859	X	5202	-0-	-657	-0-	5071	2	131	9	N	119	191	1			527
09	5670	X	5029	-0-	-641	-0-	4915	2	114	9	N	104	191	1			440
10	6026	X	6026	-0-	-0-	-0-	5892	2	134	9	N	122					562
11	5280	X	3604	-0-	-1676	-0-	3486	2	118	9	N	107	184	1			485
12	5811	X	5811	-0-	-0-	-0-	5690	2	121	9	N	110					595
01	5208	X	5144	-0-	-64	-0-	5020	2	124	9	N	113	194	1			514

DAVIS 65 SL WELL #: 16H RRCID -> 275322 COMPL. DATE 05/10/2014 TOTAL DEPTH 13080 PERF.13120 - 17686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 23 WELL #: 15H RRCID -> 275335 COMPL. DATE 07/06/2014 TOTAL DEPTH 12675 PERF.12905 - 17128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13857	X	10230	-0-	-3627	-0-	10011	2	219	9	N	199					893
09	12210	X	9202	-0-	-3008	-0-	9011	2	191	9	N	174	381	1			686
10	10788	X	8419	-0-	-2369	-0-	8224	2	195	9	N	177	195	1			668
11	10440	X	8523	-0-	-1917	-0-	8317	2	206	9	N	187	193	1			662
12	10788	X	8755	-0-	-2033	-0-	8542	2	213	9	N	194	191	1			665
01	10230	X	8561	-0-	-1669	-0-	8356	2	205	9	N	186					851

ARMSTRONG WELL #: 2006H RRCID -> 275384 COMPL. DATE 06/27/2014 TOTAL DEPTH 13045 PERF.13449 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22754	X	-0-	-0-	-22754	-0-					N	-0-					234
09	14700	X	-0-	-0-	-14700	-0-					N	-0-					234
10	2821	X	-0-	-0-	-2821	-0-					N	-0-					234
11	390	X	-0-	-0-	-390	-0-					N	-0-					234
12	381	X	381	-0-	-0-	-0-	381	2			N	-0-					234
*01	141	X	141	-0-	-0-	-0-	141	2			N	-0-					234

BRYANT 21 WELL #: 19H RRCID -> 275388 COMPL. DATE 10/09/2014 TOTAL DEPTH 12792 PERF.13021 - 17333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6572	X	5257	-0-	-1315	-0-	5187	2	70	9	N	64					530
09	6270	X	5520	-0-	-750	-0-	5452	2	68	9	N	62	188	1			404
10	6231	X	5295	-0-	-936	-0-	5222	2	73	9	N	66					470
11	6030	X	5126	-0-	-904	-0-	5052	2	74	9	N	67	193	1			344
12	6886	X	6886	-0-	-0-	-0-	6794	2	92	9	N	84					428
01	5704	X	5394	-0-	-310	-0-	5321	2	73	9	N	66					494

ARMSTRONG SL WELL #: 2002H RRCID -> 276338 COMPL. DATE 10/08/2013 TOTAL DEPTH 13106 PERF.13470 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTH 2 WELL #: 10H RRCID -> 276374 COMPL. DATE 12/12/2013 TOTAL DEPTH 12686 PERF.13068 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7440	X	6168	-0-	-1272	-0-	5945	2	223	9	N	203	186	1			387
09	7140	X	6706	-0-	-434	-0-	6518	2	188	9	N	171	190	1			368
10	7130	X	6983	-0-	-147	-0-	6797	2	186	9	N	169	188	1			349
11	6720	X	6372	-0-	-348	-0-	6173	2	199	9	N	181	191	1			339
12	6944	X	6661	-0-	-283	-0-	6432	2	229	9	N	208	182	1			365
01	6944	X	6486	-0-	-458	-0-	6290	2	196	9	N	178	191	1			352

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON WELL #: 1011H RRCID -> 276537 COMPL. DATE 12/03/2014 TOTAL DEPTH 13014 PERF.13203 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11346	X	10377	-0-	-969	-0-	10170	2	207	9	N	188	185	1			952
09	10470	X	10350	-0-	-120	-0-	10171	2	179	9	N	163	192	1			923
10	11222	X	9406	-0-	-1816	-0-	9243	2	163	9	N	148					1071
11	10860	X	10156	-0-	-704	-0-	9978	2	178	9	N	162	383	1			850
12	11222	X	10366	-0-	-856	-0-	10186	2	180	9	N	164					1014
01	10695	X	10436	-0-	-259	-0-	10245	2	191	9	N	174	186	1			1002

ARMSTRONG WELL #: 2003H RRCID -> 276551 COMPL. DATE 11/28/2014 TOTAL DEPTH 12875 PERF.13245 - 17664

08	18538	X	17030	-0-	-1508	-0-	16749	2	281	9	N	255	379	1			283
09	17790	X	16003	-0-	-1787	-0-	15738	2	265	9	N	241	190	1			334
10	18073	X	16022	-0-	-2051	-0-	15732	2	290	9	N	264	395	1			203
11	17460	X	15003	-0-	-2457	-0-	14719	2	284	9	N	258	198	1			263
12	17019	X	15896	-0-	-1123	-0-	15610	2	286	9	N	260	192	1			331
01	17019	X	15383	-0-	-1636	-0-	15121	2	262	9	N	238	196	1			373

BRYANT 21 WELL #: 18H RRCID -> 276554 COMPL. DATE 12/11/2014 TOTAL DEPTH 12790 PERF.12974 - 17335

08	16151	X	14833	-0-	-1318	-0-	14658	2	175	9	N	159	193	1			939
09	15090	X	13947	-0-	-1143	-0-	13787	2	160	9	N	145	187	1			897
10	15376	X	14823	-0-	-553	-0-	14662	2	161	9	N	146	190	1			853
11	14965	X	14965	-0-	-0-	-0-	14831	2	134	9	N	122					975
12	14880	X	12578	-0-	-2302	-0-	12428	2	150	9	N	136	192	1			919
*01	17404	X	17404	-0-	-0-	-0-	17224	2	180	9	N	164	196	1			887

LEDBETTER 66 WELL #: 23H RRCID -> 276572 COMPL. DATE 12/05/2014 TOTAL DEPTH 13279 PERF.13469 - 18106

08	9551	X	9551	-0-	-0-	-0-	9312	2	239	9	N	217	187	1			1321
09	8580	X	7917	-0-	-663	-0-	7701	2	216	9	N	196	189	1			1328
10	8742	X	8058	-0-	-684	-0-	7841	2	217	9	N	197	193	1			1332
11	9240	X	7612	-0-	-1628	-0-	7411	2	201	9	N	183	191	1			1324
12	9548	X	7640	-0-	-1908	-0-	7442	2	198	9	N	180	215	1			1289
01	9548	X	7461	-0-	-2087	-0-	7262	2	199	9	N	181	190	1			1280

RIZLEY-BRUMMETT 22 SL WELL #: 3H RRCID -> 276771 COMPL. DATE 11/10/2014 TOTAL DEPTH 13300 PERF. 0 - 18349

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2005H RRCID -> 276813 COMPL. DATE 07/05/2014 TOTAL DEPTH 13552 PERF.14031 - 18652

08	9951	X	3987	-0-	-5964	-0-	3910	2	77	9	N	70	188	1			160
09	10470	X	3872	-0-	-6598	-0-	3807	2	65	9	N	59					219
10	10819	X	3632	-0-	-7187	-0-	3547	2	85	9	N	77					296
11	10470	X	4088	-0-	-6382	-0-	4016	2	72	9	N	65	191	1			170
12	3999	X	3929	-0-	-70	-0-	3840	2	89	9	N	81					251
*01	9564	X	9564	-0-	-0-	-0-	9497	2	67	9	N	61					312

RIZLEY-BRUMMETT 22 WELL #: 1SL RRCID -> 277009 COMPL. DATE 12/12/2013 TOTAL DEPTH 12790 PERF.13257 - 17998

08	45631	X	45631	-0-	-0-	-0-	44819	2	812	9	N	738	829	1			366
09	47422	X	47422	-0-	-0-	-0-	46725	2	697	9	N	634	372	1			628
10	43166	X	43166	-0-	-0-	-0-	42465	2	701	9	N	637	563	1			702
11	41603	X	41603	-0-	-0-	-0-	40842	2	761	9	N	692	765	1			629
12	41792	X	41792	-0-	-0-	-0-	41022	2	770	9	N	700	586	1			743
*01	41844	X	41844	-0-	-0-	-0-	41046	2	798	9	N	725	757	1			711

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
RIZLEY-BRUMMETT 22 SL WELL #: 2H RRCID -> 277245 COMPL. DATE 11/09/2014 TOTAL DEPTH 13441 PERF.13904 - 18707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON WELL #: 1017H RRCID -> 278394 COMPL. DATE 04/24/2015 TOTAL DEPTH 12721 PERF.12855 - 17363

08	31217	X	28293	-0-	-2924	-0-	27784	2	509	9	N	463	384	1			2208
09	29760	X	26870	-0-	-2890	-0-	26374	2	496	9	N	451	576	1			2083
10	30132	X	27326	-0-	-2806	-0-	26820	2	506	9	N	460	416	1			2127
11	28410	X	26178	-0-	-2232	-0-	25660	2	518	9	N	471	575	1			2023
12	28768	X	26566	-0-	-2202	-0-	26028	2	538	9	N	489	385	1			2127
01	28303	X	26383	-0-	-1920	-0-	25859	2	524	9	N	476	371	1			2232

BRYANT 21 WELL #: 14H RRCID -> 278441 COMPL. DATE 12/17/2014 TOTAL DEPTH 13159 PERF.13263 - 17799

08	6572	X	6071	-0-	-501	-0-	5977	2	94	9	N	85	191	1			684
09	6360	X	5873	-0-	-487	-0-	5765	2	108	9	N	98					782
10	6572	X	6142	-0-	-430	-0-	6041	2	101	9	N	92	194	1			680
11	6000	X	5777	-0-	-223	-0-	5681	2	96	9	N	87					767
12	6107	X	5933	-0-	-174	-0-	5832	2	101	9	N	92	193	1			666
01	6076	X	5846	-0-	-230	-0-	5748	2	98	9	N	89					755

STILES 67 WELL #: 16H RRCID -> 278563 COMPL. DATE 03/02/2015 TOTAL DEPTH 13057 PERF.13391 - 17877

08	10416	X	9612	-0-	-804	-0-	9319	2	293	9	N	266	381	1			571
09	10080	X	9419	-0-	-661	-0-	9114	2	305	9	N	277	191	1			657
10	10416	X	9431	-0-	-985	-0-	9112	2	319	9	N	290	383	1			564
11	9870	X	9233	-0-	-637	-0-	8930	2	303	9	N	275	194	1			645
12	9951	X	9433	-0-	-518	-0-	9124	2	309	9	N	281	380	1			546
01	9734	X	9354	-0-	-380	-0-	9046	2	308	9	N	280	194	1			632

BRITT 38 WELL #: 6H RRCID -> 280136 COMPL. DATE 09/18/2012 TOTAL DEPTH 400 PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2004HB RRCID -> 280376 COMPL. DATE 07/23/2015 TOTAL DEPTH 12948 PERF.13433 - 16958

08	19189	X	59	-0-	-19130	-0-	59	2			N	-0-					411
09	14070	X	-0-	-0-	-14070	-0-					N	-0-					411
10	7781	X	-0-	-0-	-7781	-0-					N	-0-					411
11	60	X	-0-	-0-	-60	-0-					N	-0-					411
12	62	X	-0-	-0-	-62	-0-					N	-0-					411
01	62	X	-0-	-0-	-62	-0-					N	-0-					411

MILLER SPINNEY 39 SL WELL #: 5H RRCID -> 281427 COMPL. DATE 08/10/2012 TOTAL DEPTH 430 PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS 3 WELL #: 11H RRCID -> 281463 COMPL. DATE 07/15/2015 TOTAL DEPTH 13551 PERF.13917 - 18000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9238	X	8570	-0-	-668	-0-	8200	2	370	9	N	336	379	1			231
09	8940	X	7888	-0-	-1052	-0-	7550	2	338	9	N	307	193	1			345
10	8990	X	7726	-0-	-1264	-0-	7394	2	332	9	N	302	386	1			261
11	8490	X	7447	-0-	-1043	-0-	7125	2	322	9	N	293	193	1			361
12	8742	X	7088	-0-	-1654	-0-	6782	2	306	9	N	278	459	1			180
01	8556	X	5781	-0-	-2775	-0-	5543	2	238	9	N	216	202	1			194

DOBSON RANCH 40 WELL #: 9H RRCID -> 281873 COMPL. DATE 12/27/2014 TOTAL DEPTH 12879 PERF.13380 - 17705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26536	X	20529	-0-	-6007	-0-	20157	2	372	9	N	338	360	1			86
09	23880	X	19377	-0-	-4503	-0-	18966	2	411	9	N	374	310	1			150
10	20832	X	20495	-0-	-337	-0-	20076	2	419	9	N	381	378	1			153
11	19982	X	19982	-0-	-0-	-0-	19528	2	454	9	N	413	378	1			188
12	20646	X	19106	-0-	-1540	-0-	18667	2	439	9	N	399	386	1			201
01	20522	X	19333	-0-	-1189	-0-	18946	2	387	9	N	352	384	1			169

DOBSON RANCH 40 SL WELL #: 8H RRCID -> 282010 COMPL. DATE 12/27/2014 TOTAL DEPTH 12999 PERF.12569 - 17641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2008HA RRCID -> 282790 COMPL. DATE 12/26/2016 TOTAL DEPTH 13430 PERF.13695 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14650	X	14650	-0-	-0-	-0-	14362	2	288	9	N	262	178	1			277
09	15120	X	13258	-0-	-1862	-0-	12994	2	264	9	N	240	190	1			327
10	15624	X	14718	-0-	-906	-0-	14454	2	264	9	N	240	384	1			183
11	15120	X	13411	-0-	-1709	-0-	13143	2	268	9	N	244	187	1			240
12	15438	X	14224	-0-	-1214	-0-	13942	2	282	9	N	256	369	1			127
01	14663	X	13905	-0-	-758	-0-	13606	2	299	9	N	272	187	1			212

BRITT-RATHJEN WELL #: 706HC RRCID -> 282948 COMPL. DATE 06/16/2017 TOTAL DEPTH 13714 PERF.14240 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	85777	X	75989	-0-	-9788	-0-	74770	2	1219	9	N	1108	1293	1			180
09	76290	X	73469	-0-	-2821	-0-	72266	2	1203	9	N	1094	961	1			313
10	78833	X	74155	-0-	-4678	-0-	72903	2	1252	9	N	1138	1099	1			352
11	76290	X	70293	-0-	-5997	-0-	69450	2	843	9	N	766	951	1			167
12	75981	X	73085	-0-	-2896	-0-	72103	2	982	9	N	893	980	1			80
01	75981	X	73277	-0-	-2704	-0-	72303	2	974	9	N	885	918	1			47

BRITT WELL #: 1226HA RRCID -> 283058 COMPL. DATE 12/02/2016 TOTAL DEPTH 12360 PERF.12742 - 17588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23064	X	3736	-0-	-19328	-0-	3572	2	164	9	N	149	188	1			207
09	23288	X	23288	-0-	-0-	-0-	23114	2	174	9	N	158	186	1			179
10	23612	X	23612	-0-	-0-	-0-	23426	2	186	9	N	169	192	1			156
11	22560	X	22232	-0-	-328	-0-	22012	2	220	9	N	200	180	1			176
12	24056	X	22704	-0-	-1352	-0-	22493	2	211	9	N	192	198	1			170
01	24056	X	20563	-0-	-3493	-0-	20379	2	184	9	N	167					337

BRITT CALDWELL WELL #: 1015HA RRCID -> 283435 COMPL. DATE 12/14/2016 TOTAL DEPTH 12382 PERF.12892 - 17347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23157	X	20193	-0-	-2964	-0-	20002	2	191	9	N	174	189	1			192
09	22380	X	20947	-0-	-1433	-0-	20696	2	251	9	N	228	193	1			227
10	22816	X	21416	-0-	-1400	-0-	21176	2	240	9	N	218	194	1			251
11	22020	X	20476	-0-	-1544	-0-	20220	2	256	9	N	233	377	1			107
12	21638	X	20798	-0-	-840	-0-	20539	2	259	9	N	235	197	1			145
01	21638	X	19457	-0-	-2181	-0-	19197	2	260	9	N	236	184	1			197

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

MOORE SA WELL #: 302HB RRCID -> 284588 COMPL. DATE 12/16/2017 TOTAL DEPTH 12399 PERF.13006 - 17706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16153	X	16153	-0-	-0-	-0-	15843	2	310	9	N	282	192	1			906
09	15943	X	15943	-0-	-0-	-0-	15612	2	331	9	N	301	366	1			841
10	15066	X	14765	-0-	-301	-0-	14381	2	384	9	N	349	181	1			1009
11	15630	X	9451	-0-	-6179	-0-	9422	2	29	9	N	26	151	1			884
12	16461	X	12647	-0-	-3814	-0-	12354	2	293	9	N	266	182	1			968
01	16461	X	12875	-0-	-3586	-0-	12598	2	277	9	N	252	188	1			1032

ATHERTON 2X69 WELL #: 1HC RRCID -> 284851 COMPL. DATE 04/20/2018 TOTAL DEPTH 12930 PERF.13175 - 20091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97805	X	55756	-0-	-42049	-0-	54778	2	978	9	N	889	727	1			381
09	94650	X	50155	-0-	-44495	-0-	49302	2	853	9	N	775	909	1			247
10	91853	X	51173	-0-	-40680	-0-	50304	2	869	9	N	790	772	1			265
11	82110	X	48098	-0-	-34012	-0-	47320	2	778	9	N	707	772	1			200
12	71083	X	48123	-0-	-22960	-0-	47262	2	861	9	N	783	584	1			399
01	55769	X	47162	-0-	-8607	-0-	46303	2	859	9	N	781	954	1			226

BRYANT 21X40C WELL #: 3H RRCID -> 285041 COMPL. DATE 06/17/2018 TOTAL DEPTH 12780 PERF.13215 - 20621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	158658	X	77266	-0-	-81392	-0-	75914	2	1352	9	N	1229	1301	1			308
09	130440	X	70702	-0-	-59738	-0-	69425	2	1277	9	N	1161	1139	1			330
10	117211	X	67254	-0-	-49957	-0-	66014	2	1240	9	N	1127	1157	1			300
11	78690	X	49129	-0-	-29561	-0-	48264	2	865	9	N	786	771	1			315
12	81313	X	52484	-0-	-28829	-0-	51549	2	935	9	N	850	753	1			412
01	77252	X	58304	-0-	-18948	-0-	57266	2	1038	9	N	944	962	1			394

MILLER 10 WELL #: 101HA RRCID -> 285061 COMPL. DATE 02/10/2018 TOTAL DEPTH 13061 PERF.14050 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40858	X	32338	-0-	-8520	-0-	31877	2	461	9	N	419	189	1			334
09	37650	X	30072	-0-	-7578	-0-	29672	2	400	9	N	364	568	1			130
10	36859	X	30060	-0-	-6799	-0-	29672	2	388	9	N	353	189	1			294
11	34020	X	27484	-0-	-6536	-0-	27104	2	380	9	N	345	437	1			202
12	33232	X	27465	-0-	-5767	-0-	27104	2	361	9	N	328	383	1			147
01	32333	X	26381	-0-	-5952	-0-	26028	2	353	9	N	321	191	1			277

MILLER WELL #: 209HA RRCID -> 285114 COMPL. DATE 04/28/2018 TOTAL DEPTH 12863 PERF.13175 - 17505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43400	X	31020	-0-	-12380	-0-	30508	2	512	9	N	465	383	1			187
09	39960	X	31228	-0-	-8732	-0-	30716	2	512	9	N	465	382	1			270
10	38657	X	31273	-0-	-7384	-0-	30716	2	557	9	N	506	559	1			217
11	35520	X	32315	-0-	-3205	-0-	31734	2	581	9	N	528	580	1			165
12	35030	X	31263	-0-	-3767	-0-	30726	2	537	9	N	488	379	1			274
01	32271	X	29827	-0-	-2444	-0-	29312	2	515	9	N	468	583	1			159

MILLER WELL #: 210HB RRCID -> 285123 COMPL. DATE 04/28/2018 TOTAL DEPTH 12893 PERF.13325 - 17645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	57784	X	43527	-0-	-14257	-0-	42634	2	893	9	N	812	759	1			390
09	52500	X	38924	-0-	-13576	-0-	38185	2	739	9	N	672	573	1			489
10	50437	X	38980	-0-	-11457	-0-	38185	2	795	9	N	723	952	1			260
11	46590	X	36438	-0-	-10152	-0-	35680	2	758	9	N	689	572	1			377
12	45787	X	36069	-0-	-9718	-0-	35326	2	743	9	N	675	580	1			472
01	43524	X	34512	-0-	-9012	-0-	33796	2	716	9	N	651	771	1			352

MOORE WELL #: 301HA RRCID -> 285328 COMPL. DATE 12/19/2017 TOTAL DEPTH 12280 PERF.12775 - 17727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21576	X	12044	-0-	-9532	-0-	11482	2	562	9	N	511	568	1			159
09	20790	X	11041	-0-	-9749	-0-	10516	2	525	9	N	477	376	1			260
10	19840	X	12736	-0-	-7104	-0-	12064	2	672	9	N	611	578	1			293
11	16620	X	14293	-0-	-2327	-0-	13674	2	619	9	N	563	594	1			262
12	13786	X	13786	-0-	-0-	-0-	13162	2	624	9	N	567	582	1			247
01	12059	X	10137	-0-	-1922	-0-	9592	2	545	9	N	495	377	1			365

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRYANT 21X40A WELL #: 1H RRCID -> 285574 COMPL. DATE 04/15/2018 TOTAL DEPTH 12772 PERF.13255 - 23457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68603	X	56636	-0-	-11967	-0-	55536	2	1100	9	N	1000	945	1			225
09	63870	X	53020	-0-	-10850	-0-	51985	2	1035	9	N	941	951	1			215
10	63364	X	52577	-0-	-10787	-0-	51581	2	996	9	N	905	959	1			161
11	58920	X	49026	-0-	-9894	-0-	48121	2	905	9	N	823	760	1			224
12	58900	X	49613	-0-	-9287	-0-	48652	2	961	9	N	874	954	1			144
01	56637	X	48096	-0-	-8541	-0-	47121	2	975	9	N	886	961	1			69

ARMSTRONG WELL #: 2007H RRCID -> 286875 COMPL. DATE 08/02/2016 TOTAL DEPTH 12966 PERF.13207 - 17492

08	208227	X	262	-0-	-207965	-0-	262	2			N	-0-					167
09	12600	X	97	-0-	-12503	-0-	97	2			N	-0-					167
10	11625	X	908	-0-	-10717	-0-	897	2	11	9	N	10					177
11	17999	X	17999	-0-	-0-	-0-	17769	2	230	9	N	209	191	1			195
12	19992	X	19992	-0-	-0-	-0-	19721	2	271	9	N	246	191	1			250
*01	19242	X	19242	-0-	-0-	-0-	18960	2	282	9	N	256	369	1			137

STILES RANCH (MORROW) 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
DAVIS WELL #: 3064 RRCID -> 119171 COMPL. DATE 08/25/1985 TOTAL DEPTH 17798 PERF.17279 - 17541

08	4433	X	4220	-0-	-213	-0-	4220	2			Y	-0-					-0-
09	4170	X	4041	-0-	-129	-0-	4041	2			Y	-0-					-0-
10	4309	X	4123	-0-	-186	-0-	12	1	4111	2	Y	-0-					-0-
11	4170	X	3988	-0-	-182	-0-	9	1	3979	2	Y	-0-					-0-
12	4247	X	3895	-0-	-352	-0-	35	1	3860	2	Y	-0-					-0-
01	4216	X	4093	-0-	-123	-0-	64	1	4029	2	Y	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
DAVIS, E. T. WELL #: 1065 RRCID -> 085571 COMPL. DATE 07/03/1979 TOTAL DEPTH 18370 PERF.17329 - 17466

08	3810	X	3810	-0-	-0-	-0-	47	1	3763	3	N	-0-					-0-
09	4776	X	4776	-0-	-0-	-0-	39	1	4737	3	N	-0-					-0-
10	4558	X	4558	-0-	-0-	-0-	47	1	4511	3	N	-0-					-0-
11	4951	X	4951	-0-	-0-	-0-	13	1	4938	3	N	-0-					-0-
12	4788	X	4788	-0-	-0-	-0-	37	1	4751	3	N	-0-					-0-
*01	4120	X	4120	-0-	-0-	-0-	34	1	4086	3	N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
KELTON EAST SWD WELL #: 1 RRCID -> 276599 COMPL. DATE 06/27/2014 TOTAL DEPTH 18769 PERF. 4215 - 5900

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES SERVICES LLC 821799
CHAMP DAVIS WELL #: 2056 RRCID -> 267872 COMPL. DATE 02/09/2012 TOTAL DEPTH 18989 PERF. 4806 - 6053

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC 836005
STILES 4 WELL #: 1A RRCID -> 077330 COMPL. DATE 04/14/1978 TOTAL DEPTH 17235 PERF.16738 - 16846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 68 WELL #: 8068 RRCID -> 102542 COMPL. DATE 10/22/1982 TOTAL DEPTH 17915 PERF.17160 - 17884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
DAVIS, E.T. WELL #: 1 RRCID -> 092225 COMPL. DATE 04/08/1980 TOTAL DEPTH 18400 PERF.17422 - 17689

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13207 X	13207	-0-	-0-	-0-	13195	2	12	9	N	11					121
09	13136 X	13136	-0-	-0-	-0-	13111	2	25	9	N	23					144
10	13025 X	13025	-0-	-0-	-0-	13014	2	11	9	N	10					154
11	12140 X	12140	-0-	-0-	-0-	12134	2	6	9	N	5					159
12	12276 X	12055	-0-	-221	-0-	12046	2	9	9	N	8	113	1			54
*01	12326 X	12326	-0-	-0-	-0-	12312	2	14	9	N	13					67

BRITT WELL #: 7026 RRCID -> 214205 COMPL. DATE 12/18/2005 TOTAL DEPTH 16837 PERF.16273 - 16674

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 27 WELL #: 3027 RRCID -> 218941 COMPL. DATE 07/31/2006 TOTAL DEPTH 17200 PERF.16292 - 17042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 4027L RRCID -> 228169 COMPL. DATE 03/22/2007 TOTAL DEPTH 17200 PERF.16226 - 16820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3393 X	3393	-0-	-0-	-0-	3393	2			N	-0-					5
09	3300 X	3300	-0-	-0-	-0-	3300	2			N	-0-					5
10	3366 X	3366	-0-	-0-	-0-	3366	2			N	-0-					5
11	3107 X	3107	-0-	-0-	-0-	3107	2			N	-0-					5
12	3422 X	3422	-0-	-0-	-0-	3422	2			N	-0-					5
*01	3332 X	3332	-0-	-0-	-0-	3332	2			N	-0-					5

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MORRISON WELL #: 4033 RRCID -> 233210 COMPL. DATE 08/29/2007 TOTAL DEPTH 17200 PERF.16058 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH, SOUTH (MORROW, LO) 86127 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PETRO-HUNT, L.L.C. 660043
DAVIS, G.C. WELL #: 161 RRCID -> 093037 COMPL. DATE N/A TOTAL DEPTH 18500 PERF.17722 - 17800

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13764	#		13012	-0-	-752	-0-	1028	1	11972	2	N	11				125
								12	9								
09	12450	#		12244	-0-	-206	-0-	996	1	11235	2	N	12				137
								13	9								
10	13496	R		13496	-0-	-0-	-0-	1019	1	12463	2	N	13				150
								14	9								
11	12810	#		12764	-0-	-46	-0-	979	1	11763	2	N	20				170
								22	9								
12	13237	#		12497	-0-	-740	-0-	1009	1	11468	2	N	18				188
								20	9								
01	13485	#		12527	-0-	-958	-0-	1013	1	11495	2	N	17				205
								19	9								

STRAT LAND (MORROW LOWER) 86490 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
OWENS WELL #: 1 RRCID -> 116207 COMPL. DATE 01/02/1985 TOTAL DEPTH 11075 PERF.10913 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
09	810	N	735	-0-	-75	-0-	735	2			N	-0-					-0-
10	837	N	507	-0-	-330	-0-	507	2			N	-0-					-0-
11	810	N	414	-0-	-396	-0-	414	2			N	-0-					-0-
12	775	N	369	-0-	-406	-0-	369	2			N	-0-					-0-
01	496	N	416	-0-	-80	-0-	416	2			N	-0-					-0-

STRATFORD (CISCO LIME) 86494 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
DAVIS, TRAVIS H. GAS 206850
STRATFORD GAS UNIT #6 WELL #: 1 RRCID -> 022730 COMPL. DATE 12/10/1954 TOTAL DEPTH N/A PERF. 3297 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
09	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
10	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
*12	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATFORD GAS UNIT #7 WELL #: 1 RRCID -> 022731 COMPL. DATE 05/20/1957 TOTAL DEPTH 3550 PERF. 3306 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
09	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
10	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
11	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
*12	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATFORD (RED CAVE) 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
BARBOUR ENERGY CORPORATION 049155
HABANERO WELL #: 1027 RRCID -> 229371 COMPL. DATE 06/16/2007 TOTAL DEPTH 1741 PERF. 1690 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3029	X	3029	-0-	-0-	-0-	3029	2			N	-0-					-0-
09	3164	X	3164	-0-	-0-	-0-	3164	2			N	-0-					-0-
10	3266	X	3266	-0-	-0-	-0-	3266	2			N	-0-					-0-
11	3000	N	3333	-0-	333	333	3333	2			N	-0-					-0-
12	3100	N	3139	-0-	39	372	3139	2			N	-0-					-0-
01	1147	X	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

PETRO-SMITH OPERATING LLC 660313
W. C. LAND AND CATTLE COMPANY WELL #: 1 RRCID -> 191274 COMPL. DATE 04/09/2002 TOTAL DEPTH 1744 PERF. 1700 - 1744

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCBRYDE FARM, LTD. WELL #: 1079 RRCID -> 195392 COMPL. DATE 01/25/2003 TOTAL DEPTH 1705 PERF. 1666 - 1705

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WCL & C "60" WELL #: 1060 RRCID -> 195580 COMPL. DATE 01/20/2003 TOTAL DEPTH 1720 PERF. 1672 - 1720

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WCL & C "44" WELL #: 1044 RRCID -> 197534 COMPL. DATE 01/15/2003 TOTAL DEPTH 1741 PERF. 1676 - 1741

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STUART RANCH (MORROW LOWER) 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JCB II ENTERPRISES, LLC 430581
STEWART RANCH WELL #: 4 RRCID -> 087885 COMPL. DATE 02/29/1980 TOTAL DEPTH 9373 PERF. 9154 - 9162

08	93	N	-0-	-0-	-93	-0-					N	-0-					49
09	210	N	-0-	-0-	-210	-0-					N	-0-					49
10	310	N	10	-0-	-300	-0-	10	2			N	-0-					49
11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					49
12	0	N	-0-	-0-	-0-	-0-					N	-0-					49
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49

STUART RANCH (MORROW LOWER) //CONT.// 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JCB II ENTERPRISES, LLC //CONT.// 430581
STUART RANCH -B- WELL #: 8 RRCID -> 092068 COMPL. DATE 12/09/1980 TOTAL DEPTH 9330 PERF. 9114 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	X	-0-	-0-	-775	-0-					Y	-0-					51
09	750	X	-0-	-0-	-750	-0-					Y	-0-					51
10	744	X	317	-0-	-427	-0-	317	2			Y	-0-					51
11	720	X	231	-0-	-489	-0-	231	2			Y	-0-					51
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					51
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					51

UNIT PETROLEUM COMPANY 877099
INGLE WELL #: 1 RRCID -> 100601 COMPL. DATE N/A TOTAL DEPTH 9600 PERF. 9297 - 9305

08	15	N	10	-0-	-5	-0-	10	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
11	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STUART RANCH (MORROW, MIDDLE) 86800 600 NON-ASSOCIATED 49B CNTY: LIPSCOMB
BCE-MACH II LLC 040205
WYNN WELL #: 1 RRCID -> 120388 COMPL. DATE 01/23/1986 TOTAL DEPTH 9450 PERF. 8924 - 8929

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

JCB II ENTERPRISES, LLC 430581
STUART RANCH -B- WELL #: 13 RRCID -> 110132 COMPL. DATE 03/20/1984 TOTAL DEPTH 9150 PERF. 8838 - 9030

08	1209	#	1077	-0-	-132	-0-	1077	3			N	-0-					-0-
09	1045	R	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
10	1085	#	997	-0-	-88	-0-	997	2			N	-0-					-0-
11	1050	#	905	-0-	-145	-0-	905	2			N	-0-					-0-
12	1108	R	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
*01	1344	R	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-

TANNER (LOWER MORROW) 88313 240 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC 932471
SCHNEIDER UNIT WELL #: 1L RRCID -> 171592 COMPL. DATE 10/08/1998 TOTAL DEPTH 8002 PERF. 7881 - 7892

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 172795 COMPL. DATE 04/22/1999 TOTAL DEPTH 8100 PERF. 7906 - 7920

08	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

TEPE SLAVIN (DOUGLAS) 88843 200 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
COMPLETE ENERGY SERVICES, INC. 169785
WILMETH SWD WELL #: 1 RRCID -> 264641 COMPL. DATE 01/04/2012 TOTAL DEPTH 6407 PERF. 4286 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEMPLAR OPERATING LLC 841421
FLOWERS, B. H. WELL #: 1 RRCID -> 205874 COMPL. DATE 05/03/2004 TOTAL DEPTH 9199 PERF. 7908 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1564	-0-	107	B	-28947	1558	2	6	9	N	5					90
09	1320	N	1413	-0-	93	B	-28854	1409	2	4	9	N	4					94
10	1488	N	1487	-0-	-1	B	-28854	1486	2	1	9	N	1					95
11	1500	N	1270	-0-	-230	B	-28854	1270	2			N	-0-					95
12	0	N	1414	-0-	1414	B	-27440	1414	2			N	-0-					95
01	1488	N	1614	-0-	126	B	-27314	1595	2	19	9	N	17					112

SINGER STRIP WELL #: 1 RRCID -> 205875 COMPL. DATE 05/06/2004 TOTAL DEPTH 9750 PERF. 8050 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					10

TEXAS HUGOTON 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BAR L PRODUCERS 049748
BRADLEY WELL #: 1 RRCID -> 028016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
10	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
11	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
12	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
*01	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-

BRADLEY WELL #: 2 RRCID -> 028017 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	120	-0-	-66	B	-0-	120	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	138	-0-	-12	B	-0-	138	2			N	-0-					-0-
10	207	N	207	-0-	-0-	B	-0-	207	2			N	-0-					-0-
11	157	N	157	-0-	-0-	B	-0-	157	2			N	-0-					-0-
12	155	N	153	-0-	-2	B	-0-	153	2			N	-0-					-0-
01	217	N	136	-0-	-81	B	-0-	136	2			N	-0-					-0-

MCCLOY WELL #: 2 RRCID -> 146362 COMPL. DATE 08/02/1993 TOTAL DEPTH 3260 PERF. 2968 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	62	-0-	-62	B	-0-	62	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	87	N	87	-0-	-0-	B	-0-	87	2			N	-0-					-0-
10	25	N	25	-0-	-0-	B	-0-	25	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BATTON OIL & GAS, LLC 056384
SHEFFY WELL #: 1 RRCID -> 072243 COMPL. DATE 12/06/2004 TOTAL DEPTH 2792 PERF. 2713 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
10	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
11	180	N	107	-0-	-73 B	-0-	107	2			N	-0-					-0-
12	248	N	151	-0-	-97 B	-0-	151	2			N	-0-					-0-
01	155	N	132	-0-	-23 B	-0-	132	2			N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
CHIPPERFIELD WELL #: 1 RRCID -> 027359 COMPL. DATE 07/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1053	-0-	-156 B	-0-	1053	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1901	N	1901	-0-	-0- B	-0-	1901	3			N	-0-					-0-
10	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
11	1020	N	-0-	-0-	-1020 B	-0-					N	-0-					-0-
12	1953	N	-0-	-0-	-1953 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HART, H. B. WELL #: 1UT RRCID -> 040980 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 3072 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	2008	-0-	-658 B	-0-	2008	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	2005	-0-	-245 B	-0-	2005	2			N	-0-					-0-
10	1922	N	1573	-0-	-349 B	-0-	1573	2			N	-0-					-0-
11	1950	N	881	-0-	-1069 B	-0-	881	3			N	-0-					-0-
12	2077	N	2062	-0-	-15 B	-0-	2062	3			N	-0-					-0-
01	1581	N	1422	-0-	-159 B	-0-	1422	3			N	-0-					-0-

DIANE & ONNA WELL #: 1 RRCID -> 042055 COMPL. DATE 05/03/1983 TOTAL DEPTH 3600 PERF. 3450 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAVENER, MARY WELL #: 1 RRCID -> 062745 COMPL. DATE 06/27/1972 TOTAL DEPTH 3197 PERF. 3058 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1129	-0-	-18 B	-0-	1129	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1087	N	1087	-0-	-0- B	-0-	1087	2			N	-0-					-0-
10	1147	N	1138	-0-	-9 B	-0-	1138	2			N	-0-					-0-
11	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-
12	3100	N	4306	-0-	1206 B	1206	4306	3			N	-0-					-0-
*01	2403	N	1197	-0-	-1206 B	-0-	1197	3			N	-0-					-0-

LIEB, C. E. WELL #: 1 RRCID -> 062747 COMPL. DATE 04/19/1973 TOTAL DEPTH 3127 PERF. 3026 - 3127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	988	-0-	-221 B	-0-	988	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	895	N	895	-0-	-0- B	-0-	895	2			N	-0-					-0-
10	1054	N	920	-0-	-134 B	-0-	920	2			N	-0-					-0-
11	960	N	865	-0-	-95 B	-0-	865	3			N	-0-					-0-
12	930	N	865	-0-	-65 B	-0-	865	3			N	-0-					-0-
01	930	N	816	-0-	-114 B	-0-	816	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BRACKEN OPERATING, L.L.C. //CONT.// 085851
SPIVEY -165- WELL #: 3 RRCID -> 062748 COMPL. DATE 09/28/1974 TOTAL DEPTH 3110 PERF. 2064 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	968	N	968	-0-	-0-	B	-0-	968	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	893	N	893	-0-	-0-	B	-0-	893	2			N	-0-					-0-
10	930	N	853	-0-	-77	B	-0-	853	2			N	-0-					-0-
11	930	N	754	-0-	-176	B	-0-	754	3			N	-0-					-0-
12	930	N	760	-0-	-170	B	-0-	760	3			N	-0-					-0-
01	868	N	390	-0-	-478	B	-0-	390	3			N	-0-					-0-

PITTMAN WELL #: 1 RRCID -> 086482 COMPL. DATE 10/26/1989 TOTAL DEPTH 3400 PERF. 3328 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-

DIANE & ONNA WELL #: 1 RRCID -> 106382 COMPL. DATE N/A TOTAL DEPTH 3388 PERF. 3015 - 3033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1714	-0-	-84	B	-0-	1714	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2070	N	1678	-0-	-392	B	-0-	1678	2			N	-0-					-0-
10	1643	N	1264	-0-	-379	B	-0-	1264	2			N	-0-					-0-
11	1650	N	706	-0-	-944	B	-0-	706	3			N	-0-					-0-
12	1736	N	1421	-0-	-315	B	-0-	1421	3			N	-0-					-0-
01	1271	N	1246	-0-	-25	B	-0-	1246	3			N	-0-					-0-

WILLIAMS WELL #: 1 R RRCID -> 128317 COMPL. DATE 07/07/1988 TOTAL DEPTH 3350 PERF. 3202 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	236	-0-	-1004	B	-0-	236	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1321	N	1321	-0-	-0-	B	-0-	1321	2			N	-0-					-0-
10	1222	N	1222	-0-	-0-	B	-0-	1222	2			N	-0-					-0-
11	1145	N	1145	-0-	-0-	B	-0-	1145	3			N	-0-					-0-
12	1364	N	1156	-0-	-208	B	-0-	1156	3			N	-0-					-0-
01	1209	N	1137	-0-	-72	B	-0-	1137	3			N	-0-					-0-

KIMMIE WELL #: 1 RRCID -> 128329 COMPL. DATE 08/18/1988 TOTAL DEPTH 3343 PERF. 3116 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	834	-0-	-127	B	-0-	834	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	756	N	756	-0-	-0-	B	-0-	756	2			N	-0-					-0-
10	731	N	731	-0-	-0-	B	-0-	731	2			N	-0-					-0-
11	810	N	803	-0-	-7	B	-0-	803	3			N	-0-					-0-
12	794	N	794	-0-	-0-	B	-0-	794	3			N	-0-					-0-
01	744	N	572	-0-	-172	B	-0-	572	3			N	-0-					-0-

SEALY-SMITH WELL #: 2 RRCID -> 129295 COMPL. DATE 12/05/1988 TOTAL DEPTH 3290 PERF. 3115 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1013	N	1013	-0-	-0-	B	-0-	1013	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	944	N	944	-0-	-0-	B	-0-	944	2			N	-0-					-0-
10	1007	N	1007	-0-	-0-	B	-0-	1007	2			N	-0-					-0-
11	990	N	951	-0-	-39	B	-0-	951	3			N	-0-					-0-
12	985	N	985	-0-	-0-	B	-0-	985	3			N	-0-					-0-
01	992	N	978	-0-	-14	B	-0-	978	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BRACKEN OPERATING, L.L.C. //CONT.// 085851
HOLT, EVA WELL #: 2 RRCID -> 148991 COMPL. DATE 03/18/1994 TOTAL DEPTH 3250 PERF. 3027 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	571	N	571	-0-	-0- B	-0-	571	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
10	527	N	488	-0-	-39 B	-0-	488	2			N	-0-					-0-
11	540	N	408	-0-	-132 B	-0-	408	3			N	-0-					-0-
12	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
01	496	N	364	-0-	-132 B	-0-	364	3			N	-0-					-0-

SPIVEY WELL #: 4 RRCID -> 151460 COMPL. DATE 08/20/1994 TOTAL DEPTH 3300 PERF. 3086 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1068	-0-	-17 B	-0-	1068	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	997	N	997	-0-	-0- B	-0-	997	2			N	-0-					-0-
10	1085	N	1046	-0-	-39 B	-0-	1046	2			N	-0-					-0-
11	1020	N	1002	-0-	-18 B	-0-	1002	3			N	-0-					-0-
12	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
01	1054	N	1021	-0-	-33 B	-0-	1021	3			N	-0-					-0-

RATTLESNAKE WELL #: 1 R RRCID -> 165552 COMPL. DATE 08/01/1997 TOTAL DEPTH 3450 PERF. 3064 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1818	-0-	-135 B	-0-	1818	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1739	-0-	-121 B	-0-	1739	2			N	-0-					-0-
10	1674	N	1376	-0-	-298 B	-0-	1376	2			N	-0-					-0-
11	1770	N	1050	-0-	-720 B	-0-	1050	3			N	-0-					-0-
12	2047	N	2047	-0-	-0- B	-0-	2047	3			N	-0-					-0-
*01	1846	N	1846	-0-	-0- B	-0-	1846	3			N	-0-					-0-

PITTMAN WELL #: 8R RRCID -> 172793 COMPL. DATE 01/25/1999 TOTAL DEPTH 3363 PERF. 3158 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3622	N	3622	-0-	-0- B	-0-	3622	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2659	N	2659	-0-	-0- B	-0-	2659	2			N	-0-					-0-
10	2697	N	1852	-0-	-845 B	-0-	1852	2			N	-0-					-0-
11	3510	N	721	-0-	-2789 B	-0-	721	3			N	-0-					-0-
12	2759	N	1883	-0-	-876 B	-0-	1883	3			N	-0-					-0-
01	1860	N	1750	-0-	-110 B	-0-	1750	3			N	-0-					-0-

SEALY & SMITH #2 WELL #: 2 RRCID -> 172935 COMPL. DATE 05/01/1999 TOTAL DEPTH 3245 PERF. 3092 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2322	N	2322	-0-	-0- B	-0-	2322	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2170	N	2170	-0-	-0- B	-0-	2170	2			N	-0-					-0-
10	2356	N	2265	-0-	-91 B	-0-	2265	2			N	-0-					-0-
11	2250	N	2152	-0-	-98 B	-0-	2152	3			N	-0-					-0-
12	2232	N	2221	-0-	-11 B	-0-	2221	3			N	-0-					-0-
01	2263	N	2181	-0-	-82 B	-0-	2181	3			N	-0-					-0-

CLUCK WELL #: 1 R RRCID -> 213139 COMPL. DATE 11/03/2005 TOTAL DEPTH 3302 PERF. 3010 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2104	N	2104	-0-	-0- B	-0-	2104	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1946	N	1946	-0-	-0- B	-0-	1946	2			N	-0-					-0-
10	2086	N	2086	-0-	-0- B	-0-	2086	2			N	-0-					-0-
11	2040	N	1961	-0-	-79 B	-0-	1961	3			N	-0-					-0-
12	2029	N	2029	-0-	-0- B	-0-	2029	3			N	-0-					-0-
01	2077	N	1988	-0-	-89 B	-0-	1988	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CLAY PETROLEUM 158936
BIVINS WELL #: 1013 RRCID -> 120190 COMPL. DATE 01/21/1986 TOTAL DEPTH 3100 PERF. 3004 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
10	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
11	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
*12	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
ROY WELL #: 1 RRCID -> 042505 COMPL. DATE 04/03/1964 TOTAL DEPTH 3206 PERF. 3100 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	1976	-0-	-349 B	-0-	62	1	1914	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1870	N	1870	-0-	-0- B	-0-	60	1	1810	2	N	-0-					-0-
10	1798	N	1767	-0-	-31 B	-0-	60	1	1707	2	N	-0-					-0-
11	1966	N	1966	-0-	-0- B	-0-	60	1	1906	2	N	-0-					-0-
12	2147	N	2147	-0-	-0- B	-0-	62	1	2085	2	N	-0-					-0-
01	1767	N	1340	-0-	-427 B	-0-	40	1	1300	2	N	-0-					-0-

CRAIG, WOOD B OR MONROE, DIANNE 186540
CRAIG WELL #: 1 RRCID -> 100835 COMPL. DATE 04/19/1982 TOTAL DEPTH 3325 PERF. 3138 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 6508																	
09	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-

W. C. PARTNERSHIP WELL #: 1 RRCID -> 149728 COMPL. DATE 04/01/1994 TOTAL DEPTH 3367 PERF. 3144 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRAIG WELL #: 2 RRCID -> 228127 COMPL. DATE 06/01/2006 TOTAL DEPTH 3250 PERF. 3035 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DACO, INC. 196940
ALEXANDER WELL #: 1 RRCID -> 047186 COMPL. DATE 11/11/1968 TOTAL DEPTH 2948 PERF. 2816 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DACO, INC. //CONT.// 196940
CRABTREE WELL #: 1 RRCID -> 104902 COMPL. DATE 03/02/1983 TOTAL DEPTH 3020 PERF. 2787 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	433	N	433	-0-	-0-	B	-0-	433	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	558	N	558	-0-	-0-	B	-0-	558	2		N	-0-			-0-
10	504	N	504	-0-	-0-	B	-0-	504	2		N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
*12	722	N	722	-0-	-0-	B	-0-	722	2		N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

DIAMOND S ENERGY COMPANY 217005
LASLEY, WALTER WELL #: B 1 RRCID -> 027834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1558	N	1558	-0-	-0-	B	-0-	1558	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1503	N	1503	-0-	-0-	B	-0-	1503	2		N	-0-			-0-
10	1427	N	1427	-0-	-0-	B	-0-	1427	2		N	-0-			-0-
11	1500	N	1250	-0-	-250	B	-0-	1250	2		N	-0-			-0-
12	1550	N	1499	-0-	-51	B	-0-	1499	2		N	-0-			-0-
*01	1432	N	1432	-0-	-0-	B	-0-	1432	2		N	-0-			-0-

NORTON-CRAIG WELL #: 1 RRCID -> 027836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-

PUGH WELL #: A 1 RRCID -> 027839 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. N/A

08	1494	N	1494	-0-	-0-	B	-0-	1494	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1400	N	1400	-0-	-0-	B	-0-	1400	2		N	-0-			-0-
10	1343	N	1343	-0-	-0-	B	-0-	1343	2		N	-0-			-0-
11	1440	N	1159	-0-	-281	B	-0-	1159	2		N	-0-			-0-
12	1465	N	1465	-0-	-0-	B	-0-	1465	2		N	-0-			-0-
*01	1405	N	1405	-0-	-0-	B	-0-	1405	2		N	-0-			-0-

PUGH WELL #: A 2 RRCID -> 027840 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

08	153	N	153	-0-	-0-	B	-0-	153	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	175	N	175	-0-	-0-	B	-0-	175	2		N	-0-			-0-
10	231	N	231	-0-	-0-	B	-0-	231	2		N	-0-			-0-
11	241	N	241	-0-	-0-	B	-0-	241	2		N	-0-			-0-
12	260	N	260	-0-	-0-	B	-0-	260	2		N	-0-			-0-
*01	269	N	269	-0-	-0-	B	-0-	269	2		N	-0-			-0-

PUGH WELL #: B 1 RRCID -> 027842 COMPL. DATE 11/24/1948 TOTAL DEPTH N/A PERF. N/A

08	953	N	953	-0-	-0-	B	-0-	953	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	984	N	984	-0-	-0-	B	-0-	984	2		N	-0-			-0-
10	1058	N	1058	-0-	-0-	B	-0-	1058	2		N	-0-			-0-
11	930	N	901	-0-	-29	B	-0-	901	2		N	-0-			-0-
12	1069	N	1069	-0-	-0-	B	-0-	1069	2		N	-0-			-0-
*01	1081	N	1081	-0-	-0-	B	-0-	1081	2		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
RUSTERHOLTZ WELL #: 1 RRCID -> 027844 COMPL. DATE 10/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1582	N	1582	-0-	-0- B	-0-	1582	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1457	N	1457	-0-	-0- B	-0-	1457	2			N	-0-					-0-
10	1459	N	1459	-0-	-0- B	-0-	1459	2			N	-0-					-0-
11	1530	N	1334	-0-	-196 B	-0-	1334	2			N	-0-					-0-
12	1526	N	1526	-0-	-0- B	-0-	1526	2			N	-0-					-0-
01	1457	N	1446	-0-	-11 B	-0-	1446	2			N	-0-					-0-

WHORTON WELL #: A 1 RRCID -> 027848 COMPL. DATE 08/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WHORTON WELL #: A 2 RRCID -> 027849 COMPL. DATE 08/29/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1008	N	1008	-0-	-0- B	-0-	1008	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	917	N	917	-0-	-0- B	-0-	917	2			N	-0-					-0-
10	1023	N	932	-0-	-91 B	-0-	932	2			N	-0-					-0-
11	990	N	845	-0-	-145 B	-0-	845	2			N	-0-					-0-
12	972	N	972	-0-	-0- B	-0-	972	2			N	-0-					-0-
01	930	N	924	-0-	-6 B	-0-	924	2			N	-0-					-0-

WHORTON WELL #: A 3 RRCID -> 027850 COMPL. DATE 09/07/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1346	N	1346	-0-	-0- B	-0-	1346	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1146	N	1146	-0-	-0- B	-0-	1146	2			N	-0-					-0-
10	1147	N	1107	-0-	-40 B	-0-	1107	2			N	-0-					-0-
11	1290	N	1066	-0-	-224 B	-0-	1066	2			N	-0-					-0-
12	1178	N	1124	-0-	-54 B	-0-	1124	2			N	-0-					-0-
*01	1190	N	1190	-0-	-0- B	-0-	1190	2			N	-0-					-0-

WHORTON WELL #: C 1 RRCID -> 027852 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
10	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
11	660	N	460	-0-	-200 B	-0-	460	2			N	-0-					-0-
12	682	N	645	-0-	-37 B	-0-	645	2			N	-0-					-0-
*01	620	N	620	-0-	-0- B	-0-	620	2			N	-0-					-0-

PHILLIPS WELL #: 1 RRCID -> 069821 COMPL. DATE 09/04/1975 TOTAL DEPTH 3270 PERF. 3080 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1094	N	1094	-0-	-0- B	-0-	1094	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1055	N	1055	-0-	-0- B	-0-	1055	2			N	-0-					-0-
10	1097	N	1097	-0-	-0- B	-0-	1097	2			N	-0-					-0-
11	1059	N	1059	-0-	-0- B	-0-	1059	2			N	-0-					-0-
12	1093	N	1093	-0-	-0- B	-0-	1093	2			N	-0-					-0-
*01	1090	N	1090	-0-	-0- B	-0-	1090	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DISCOVERY OPERATING, INC. 220865
WILLIAMSON WELL #: 1 RRCID -> 060603 COMPL. DATE 06/01/1974 TOTAL DEPTH 3595 PERF. 3550 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ERNMAR INVESTMENTS, INC. 253489
FUENTES WELL #: 1104 RRCID -> 081946 COMPL. DATE 10/11/1978 TOTAL DEPTH 2875 PERF. 2692 - 2820

08	434	N	369	-0-	-65 B	-0-	369	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
10	372	N	359	-0-	-13 B	-0-	359	2			N	-0-					-0-
11	390	N	345	-0-	-45 B	-0-	345	2			N	-0-					-0-
12	434	N	366	-0-	-68 B	-0-	366	2			N	-0-					-0-
*01	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-

ESTATE OF JEROME B. HERRMANN 254448
WITTER WELL #: 1 RRCID -> 158634 COMPL. DATE 05/10/1996 TOTAL DEPTH 2995 PERF. 2870 - 2995

08	1829	N	-0-	-0-	-1829 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
10	3546	N	3546	-0-	-0- B	-0-	3546	2			N	-0-					-0-
11	2923	N	2923	-0-	-0- B	-0-	2923	2			N	-0-					-0-
12	3309	N	3309	-0-	-0- B	-0-	3309	2			N	-0-					-0-
01	3534	N	3089	-0-	-445 B	-0-	3089	2			N	-0-					-0-

PROP WELL #: 1 RRCID -> 163626 COMPL. DATE 05/12/1997 TOTAL DEPTH 2930 PERF. 2820 - 2930

08	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
10	980	N	980	-0-	-0- B	-0-	980	2			N	-0-					-0-
11	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-
12	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
01	992	N	683	-0-	-309 B	-0-	683	2			N	-0-					-0-

GREEN, WES WELL #: 1 RRCID -> 165662 COMPL. DATE 10/03/1997 TOTAL DEPTH 2990 PERF. 2860 - 2990

08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
10	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
11	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
12	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
01	465	N	353	-0-	-112 B	-0-	353	2			N	-0-					-0-

MANN WELL #: 1 RRCID -> 167584 COMPL. DATE 01/09/1998 TOTAL DEPTH 2950 PERF. 2850 - 2950

08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
10	403	N	273	-0-	-130 B	-0-	273	2			N	-0-					-0-
11	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
12	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
01	279	N	198	-0-	-81 B	-0-	198	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FORTAY, INC. 277925
RACHEL WELL #: 1 RRCID -> 183618 COMPL. DATE 05/09/2001 TOTAL DEPTH 5500 PERF. 2770 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2478	-0-	-2 B	-0-	2478	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2386	N	2386	-0-	-0- B	-0-	2386	2			N	-0-					-0-
10	2480	N	2395	-0-	-85 B	-0-	2395	2			N	-0-					-0-
11	2400	N	2394	-0-	-6 B	-0-	2394	2			N	-0-					-0-
12	2480	N	2408	-0-	-72 B	-0-	2408	2			N	-0-					-0-
*01	2493	N	2493	-0-	-0- B	-0-	2493	2			N	-0-					-0-

MITCH & MITZIE WELL #: 1B RRCID -> 223457 COMPL. DATE 11/19/2006 TOTAL DEPTH 3190 PERF. 2939 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KELSEY WELL #: 1 RRCID -> 228556 COMPL. DATE 04/10/2007 TOTAL DEPTH 6242 PERF. 3136 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	851	N	851	-0-	-0- B	-0-	851	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	848	N	848	-0-	-0- B	-0-	848	2			N	-0-					-0-
10	897	N	897	-0-	-0- B	-0-	897	2			N	-0-					-0-
11	830	N	830	-0-	-0- B	-0-	830	2			N	-0-					-0-
12	868	N	824	-0-	-44 B	-0-	824	2			N	-0-					-0-
01	899	N	159	-0-	-740 B	-0-	159	2			N	-0-					-0-

RACHEL WELL #: 2 RRCID -> 252667 COMPL. DATE 06/19/2009 TOTAL DEPTH 2958 PERF. 2730 - 2903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	698	-0-	-170 B	-0-	698	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	634	N	634	-0-	-0- B	-0-	634	2			N	-0-					-0-
10	775	N	637	-0-	-138 B	-0-	637	2			N	-0-					-0-
11	690	N	490	-0-	-200 B	-0-	490	2			N	-0-					-0-
12	651	N	529	-0-	-122 B	-0-	529	2			N	-0-					-0-
01	651	N	277	-0-	-374 B	-0-	277	2			N	-0-					-0-

FOSSIL CREEK ENERGY CORPORATION 278842
RENTIE WELL #: 1 RRCID -> 247633 COMPL. DATE 07/25/2008 TOTAL DEPTH 2950 PERF. 2905 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
10	527	N	475	-0-	-52 B	-0-	475	3			N	-0-					-0-
11	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-
12	558	N	522	-0-	-36 B	-0-	522	3			N	-0-					-0-
*01	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-

GILLISPIE, INC. 306349
LOEBER WELL #: 1 RRCID -> 027270 COMPL. DATE N/A TOTAL DEPTH 3290 PERF. 3116 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1271	-0-	-0- B	-0-	1271	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1205	N	1205	-0-	-0- B	-0-	1205	2			N	-0-					-0-
10	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
11	1230	N	889	-0-	-341 B	-0-	889	2			N	-0-					-0-
*12	1292	N	1292	-0-	-0- B	-0-	1292	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
H & L EXPLORATION COMPANY, LLC 339771
PRONGER WELL #: 1 RRCID -> 111022 COMPL. DATE 04/25/1984 TOTAL DEPTH 3500 PERF. 2974 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	362	-0-	-41	B	-0-	362	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	341	N	341	-0-	-0-	B	-0-	341	2			N	-0-					-0-
10	372	N	354	-0-	-18	B	-0-	354	2			N	-0-					-0-
11	360	N	343	-0-	-17	B	-0-	343	2			N	-0-					-0-
*12	356	N	356	-0-	-0-	B	-0-	356	2			N	-0-					-0-
01	341	N	294	-0-	-47	B	-0-	294	2			N	-0-					-0-

DAHL WELL #: 105 RRCID -> 136578 COMPL. DATE 09/28/1990 TOTAL DEPTH 7300 PERF. 2758 - 2912

08	680	N	680	-0-	-0-	B	-0-	680	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	509	N	509	-0-	-0-	B	-0-	509	2			N	-0-					-0-
10	763	N	763	-0-	-0-	B	-0-	763	2			N	-0-					-0-
11	660	N	415	-0-	-245	B	-0-	415	2			N	-0-					-0-
*12	706	N	706	-0-	-0-	B	-0-	706	2			N	-0-					-0-
01	775	N	486	-0-	-289	B	-0-	486	2			N	-0-					-0-

HRF EXPLORATION & PRODUCTION,LLC 341528
HUDSON WELL #: 1 RRCID -> 195523 COMPL. DATE 05/21/2003 TOTAL DEPTH 3340 PERF. 3140 - 3250

08	1386	N	1386	-0-	-0-	B	-0-	125	1	1261	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1164	N	1164	-0-	-0-	B	-0-	105	1	1059	3	N	-0-					-0-
10	1494	N	1494	-0-	-0-	B	-0-	134	1	1360	3	N	-0-					-0-
11	1352	N	1352	-0-	-0-	B	-0-	122	1	1230	3	N	-0-					-0-
12	1534	N	1534	-0-	-0-	B	-0-	138	1	1396	3	N	-0-					-0-
*01	1490	N	1490	-0-	-0-	B	-0-	134	1	1356	3	N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
REGINA WELL #: 1 RRCID -> 112023 COMPL. DATE 10/28/1983 TOTAL DEPTH 3300 PERF. 3040 - 3150

08	0	S	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	S	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	S	-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 10/12/2019 - P/A 10/12/19																		

CHERRY WELL #: 1 RRCID -> 119697 COMPL. DATE 12/30/1985 TOTAL DEPTH 3300 PERF. 3130 - 3166

08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 10/16/2019 - P/A 10/16/2019																		

HIGH PLAINS PETROLEUM LLC 385672
STRATFORD UNIT WELL #: 1 RRCID -> 087334 COMPL. DATE 12/08/1978 TOTAL DEPTH 3525 PERF. 2850 - 2860

08	842	N	842	-0-	-0-	B	-0-	842	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	780	-0-	-0-	B	-0-	780	2			N	-0-					-0-
10	864	N	864	-0-	-0-	B	-0-	864	2			N	-0-					-0-
11	810	N	780	-0-	-30	B	-0-	780	2			N	-0-					-0-
*12	822	N	822	-0-	-0-	B	-0-	822	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HUNTER OIL CORPORATION 418953
CHARLOTTE WELL #: 1 RRCID -> 027804 COMPL. DATE 08/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2563	N	2563	-0-	-0- B	-0-	2563	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2507	N	2507	-0-	-0- B	-0-	2507	2			N	-0-					-0-
10	2831	N	2831	-0-	-0- B	-0-	2831	2			N	-0-					-0-
11	2665	N	2665	-0-	-0- B	-0-	2665	2			N	-0-					-0-
12	2860	N	2860	-0-	-0- B	-0-	2860	2			N	-0-					-0-
01	2821	N	2814	-0-	-7 B	-0-	2814	2			N	-0-					-0-

COY HOLT WELL #: 1 RRCID -> 027805 COMPL. DATE 03/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1245	N	1245	-0-	-0- B	-0-	1245	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1089	N	1089	-0-	-0- B	-0-	1089	2			N	-0-					-0-
10	1192	N	1192	-0-	-0- B	-0-	1192	2			N	-0-					-0-
11	1200	N	1011	-0-	-189 B	-0-	1011	2			N	-0-					-0-
12	1116	N	562	-0-	-554 B	-0-	562	2			N	-0-					-0-
*01	1460	N	1460	-0-	-0- B	-0-	1460	2			N	-0-					-0-

LELA WELL #: 1 RRCID -> 027806 COMPL. DATE 06/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1585	N	1585	-0-	-0- B	-0-	1585	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1417	-0-	-293 B	-0-	1417	2			N	-0-					-0-
10	1503	N	1503	-0-	-0- B	-0-	1503	2			N	-0-					-0-
11	1530	N	1205	-0-	-325 B	-0-	1205	2			N	-0-					-0-
12	1457	N	746	-0-	-711 B	-0-	746	2			N	-0-					-0-
*01	1727	N	1727	-0-	-0- B	-0-	1727	2			N	-0-					-0-

PEGGY WELL #: 1 RRCID -> 027807 COMPL. DATE 05/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	996	N	996	-0-	-0- B	-0-	996	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	897	N	897	-0-	-0- B	-0-	897	2			N	-0-					-0-
10	1116	N	982	-0-	-134 B	-0-	982	2			N	-0-					-0-
11	1023	N	1023	-0-	-0- B	-0-	1023	2			N	-0-					-0-
12	1051	N	1051	-0-	-0- B	-0-	1051	2			N	-0-					-0-
*01	1061	N	1061	-0-	-0- B	-0-	1061	2			N	-0-					-0-

J-BREX COMPANY 427513
PRICE WELL #: 1278 RRCID -> 131303 COMPL. DATE 04/19/1989 TOTAL DEPTH 5258 PERF. 2856 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
10	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
11	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
12	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
*01	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-

WIN WELL #: 1 RRCID -> 134530 COMPL. DATE 03/14/1990 TOTAL DEPTH 4000 PERF. 2952 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					-0-
10	637	N	637	-0-	-0- B	-0-	637	2			N	-0-					-0-
11	570	N	533	-0-	-37 B	-0-	533	2			N	-0-					-0-
12	777	N	777	-0-	-0- B	-0-	777	2			N	-0-					-0-
*01	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J-BREX COMPANY //CONT.// 427513
LESLIE WELL #: 1 RRCID -> 146031 COMPL. DATE 03/04/1993 TOTAL DEPTH 6964 PERF. 2904 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	832	N	832	-0-	-0- B	-0-	832	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	799	N	799	-0-	-0- B	-0-	799	2			N	-0-					-0-
10	905	N	905	-0-	-0- B	-0-	905	2			N	-0-					-0-
11	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-
12	922	N	922	-0-	-0- B	-0-	922	2			N	-0-					-0-
01	899	N	894	-0-	-5 B	-0-	894	2			N	-0-					-0-

GUILD WELL #: 1 RRCID -> 157874 COMPL. DATE 05/00/1996 TOTAL DEPTH 3500 PERF. 3144 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	12	-0-	-18 B	-0-	12	2			N	-0-					-0-
10	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
11	30	N	6	-0-	-24 B	-0-	6	2			N	-0-					-0-
12	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
*01	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-

CLUCK WELL #: 1 RRCID -> 161343 COMPL. DATE 11/00/1996 TOTAL DEPTH 3500 PERF. 3140 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
10	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
11	240	N	237	-0-	-3 B	-0-	237	2			N	-0-					-0-
12	248	N	244	-0-	-4 B	-0-	244	2			N	-0-					-0-
*01	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-

CLUCK WELL #: 1A RRCID -> 167381 COMPL. DATE 12/20/1997 TOTAL DEPTH 5525 PERF. 3130 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	566	-0-	-4 B	-0-	566	2			N	-0-					-0-
10	589	N	581	-0-	-8 B	-0-	581	2			N	-0-					-0-
11	570	N	495	-0-	-75 B	-0-	495	2			N	-0-					-0-
12	589	N	530	-0-	-59 B	-0-	530	2			N	-0-					-0-
01	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-

J. W. RESOURCES INC. 427974
GREEN & PRICE WELL #: 1 RRCID -> 027357 COMPL. DATE 12/01/2010 TOTAL DEPTH 2950 PERF. 2799 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADY -C- WELL #: 1 RRCID -> 027484 COMPL. DATE 12/23/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	S	299	-0-	-11 B	-0-	299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	273	S	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
10	341	S	265	-0-	-76 B	-0-	265	3			N	-0-					-0-
11	300	S	257	-0-	-43 B	-0-	257	3			N	-0-					-0-
12	279	S	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
01	279	S	228	-0-	-51 B	-0-	228	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
ELLIOTT -D- WELL #: 1 RRCID -> 027549 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHIRK WELL #: 1 RRCID -> 027744 COMPL. DATE 12/29/1945 TOTAL DEPTH N/A PERF. N/A

08	62	S	-0-	-0-	-62	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	S	-0-	-0-	-30	B	-0-					N	-0-					-0-
10	62	S	-0-	-0-	-62	B	-0-					N	-0-					-0-
11	0	S	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	S	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	S	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DON WELL #: 1 RRCID -> 027814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1212	N	1212	-0-	-0-	B	-0-	1212	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	993	N	993	-0-	-0-	B	-0-	993	2			N	-0-					-0-
10	1116	N	1098	-0-	-18	B	-0-	1098	2			N	-0-					-0-
11	1170	N	1045	-0-	-125	B	-0-	1045	2			N	-0-					-0-
12	1128	N	1128	-0-	-0-	B	-0-	1128	2			N	-0-					-0-
01	1085	N	1033	-0-	-52	B	-0-	1033	2			N	-0-					-0-

BECKER GAS UNIT WELL #: 1 RRCID -> 027920 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

08	1267	N	1267	-0-	-0-	B	-0-	1267	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1197	N	1197	-0-	-0-	B	-0-	1197	2			N	-0-					-0-
10	1209	N	1151	-0-	-58	B	-0-	1151	2			N	-0-					-0-
11	1230	N	984	-0-	-246	B	-0-	984	2			N	-0-					-0-
12	1287	N	1287	-0-	-0-	B	-0-	1287	2			N	-0-					-0-
*01	1203	N	1203	-0-	-0-	B	-0-	1203	2			N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 027924 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ECK WELL #: 1 RRCID -> 031327 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	21	-0-	21	B	89	21	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 89																		
09	14B2	EXT	-0-	-0-	-0-	B	89					N	-0-					-0-
10	0		10	-0-	10	B	99	10	2			N	-0-					-0-
11	0		-0-	-0-	-0-	B	99					N	-0-					-0-
12	99	N	-0-	-0-	-99	B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
HART -A- WELL #: 1 RRCID -> 083448 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2640 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	40	-0-	-22 B	-0-	40	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MEGAN WELL #: 1 RRCID -> 157433 COMPL. DATE 01/09/1996 TOTAL DEPTH 3335 PERF. 2932 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2322	-0-	-96 B	-0-	2322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2550	N	2381	-0-	-169 B	-0-	2381	3			N	-0-					-0-
10	2449	N	1943	-0-	-506 B	-0-	1943	3			N	-0-					-0-
11	2250	N	2021	-0-	-229 B	-0-	2021	3			N	-0-					-0-
12	2449	N	2279	-0-	-170 B	-0-	2279	3			N	-0-					-0-
*01	2414	N	2414	-0-	-0- B	-0-	2414	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 2082 RRCID -> 161577 COMPL. DATE 01/30/1997 TOTAL DEPTH 3400 PERF. 3164 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DOC WELL #: 2051 RRCID -> 162878 COMPL. DATE 03/06/1997 TOTAL DEPTH 3400 PERF. 3148 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DOOLEY WELL #: 2070R RRCID -> 163081 COMPL. DATE 04/08/1997 TOTAL DEPTH 3410 PERF. 3172 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DOOLEY WELL #: 3070D RRCID -> 170806 COMPL. DATE 09/11/1998 TOTAL DEPTH 3486 PERF. 3244 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS A WELL #: 6 RRCID -> 181126 COMPL. DATE 01/11/2001 TOTAL DEPTH 3280 PERF. 3066 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BERK WELL #: 1 RRCID -> 181132 COMPL. DATE 12/21/2000 TOTAL DEPTH 7197 PERF. 2904 - 2936

08	2015	N	1989	-0-	-26	B	-0-	1989	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2082	N	2082	-0-	-0-	B	-0-	2082	3			N	-0-					-0-
10	2051	N	2051	-0-	-0-	B	-0-	2051	3			N	-0-					-0-
11	1931	N	1931	-0-	-0-	B	-0-	1931	3			N	-0-					-0-
12	2139	N	2025	-0-	-114	B	-0-	2025	3			N	-0-					-0-
01	2046	N	1934	-0-	-112	B	-0-	1934	3			N	-0-					-0-

LASLEY, BERTHA E. WELL #: 2 RRCID -> 181846 COMPL. DATE 01/27/2001 TOTAL DEPTH 3025 PERF. 2803 - 2935

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -33- WELL #: 1 RRCID -> 181868 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 2994 - 3072

08	2493	N	2493	-0-	-0-	B	-0-	2493	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2340	N	2340	-0-	-0-	B	-0-	2340	3			N	-0-					-0-
10	2456	N	2456	-0-	-0-	B	-0-	2456	3			N	-0-					-0-
11	2400	N	2318	-0-	-82	B	-0-	2318	3			N	-0-					-0-
12	2484	N	2484	-0-	-0-	B	-0-	2484	3			N	-0-					-0-
*01	2479	N	2479	-0-	-0-	B	-0-	2479	3			N	-0-					-0-

BIVINS -B- WELL #: 7 RRCID -> 181959 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 3039 - 3094

08	2783	N	2783	-0-	-0-	B	-0-	2783	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2291	N	2291	-0-	-0-	B	-0-	2291	3			N	-0-					-0-
10	2542	N	2028	-0-	-514	B	-0-	2028	3			N	-0-					-0-
11	2700	N	1813	-0-	-887	B	-0-	1813	3			N	-0-					-0-
12	2356	N	1791	-0-	-565	B	-0-	1791	3			N	-0-					-0-
01	2015	N	1712	-0-	-303	B	-0-	1712	3			N	-0-					-0-

WHORTON "B" WELL #: 2 RRCID -> 186536 COMPL. DATE 09/14/2001 TOTAL DEPTH 3070 PERF. 2852 - 2988

08	1603	N	1603	-0-	-0-	B	-0-	1603	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1638	N	1638	-0-	-0-	B	-0-	1638	3			N	-0-					-0-
10	1376	N	1376	-0-	-0-	B	-0-	1376	3			N	-0-					-0-
11	1560	N	1175	-0-	-385	B	-0-	1175	3			N	-0-					-0-
12	1747	N	1747	-0-	-0-	B	-0-	1747	3			N	-0-					-0-
*01	1658	N	1658	-0-	-0-	B	-0-	1658	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS 12 WELL #: 1 RRCID -> 186893 COMPL. DATE 09/20/2001 TOTAL DEPTH 3300 PERF. 3047 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
10	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
11	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
12	496	N	485	-0-	-11 B	-0-	485	3			N	-0-					-0-
01	496	N	479	-0-	-17 B	-0-	479	3			N	-0-					-0-

BIVINS 39 WELL #: 1 RRCID -> 189603 COMPL. DATE 06/17/2002 TOTAL DEPTH 3275 PERF. 3122 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	351	-0-	-21 B	-0-	351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
10	372	N	349	-0-	-23 B	-0-	349	3			N	-0-					-0-
11	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
12	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
*01	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-

BIVINS "56" WELL #: 1 RRCID -> 193490 COMPL. DATE 02/27/2003 TOTAL DEPTH 3200 PERF. 2954 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	-0-	-0-	-217 B	-0-					N	-0-					24
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					24
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					24
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					24
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					24
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					24

BIVINS 42 WELL #: 1 RRCID -> 194447 COMPL. DATE 03/13/2003 TOTAL DEPTH 3315 PERF. 3148 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1074	N	1074	-0-	-0- B	-0-	1074	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1276	N	1276	-0-	-0- B	-0-	1276	3			N	-0-					-0-
10	1209	N	1165	-0-	-44 B	-0-	1165	3			N	-0-					-0-
11	1075	N	1075	-0-	-0- B	-0-	1075	3			N	-0-					-0-
12	1333	N	1071	-0-	-262 B	-0-	1071	3			N	-0-					-0-
01	1178	N	1131	-0-	-47 B	-0-	1131	3			N	-0-					-0-

BIVINS 52 WELL #: 2 RRCID -> 194732 COMPL. DATE 03/10/2003 TOTAL DEPTH 3215 PERF. 3024 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	433	-0-	-807 B	-0-	433	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
10	558	N	329	-0-	-229 B	-0-	329	3			N	-0-					-0-
11	420	N	250	-0-	-170 B	-0-	250	3			N	-0-					-0-
12	372	N	229	-0-	-143 B	-0-	229	3			N	-0-					-0-
01	341	N	167	-0-	-174 B	-0-	167	3			N	-0-					-0-

BIVINS 53 WELL #: 1 RRCID -> 198644 COMPL. DATE 10/20/2003 TOTAL DEPTH 3275 PERF. 3100 - 3182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
JAN WELL #: 1831 RRCID -> 201034 COMPL. DATE 03/02/2004 TOTAL DEPTH 3200 PERF. 2988 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

AVERIE WELL #: 1541 RRCID -> 202486 COMPL. DATE 04/26/2004 TOTAL DEPTH 3216 PERF. 2886 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DEBRA WELL #: 179 RRCID -> 204974 COMPL. DATE 10/07/2004 TOTAL DEPTH 3200 PERF. 2922 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
10	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
11	450	N	433	-0-	-17	B	-0-	433	3			N	-0-					-0-
12	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
01	465	N	458	-0-	-7	B	-0-	458	3			N	-0-					-0-

GREEN WELL #: 170 RRCID -> 209305 COMPL. DATE 02/28/2005 TOTAL DEPTH 3130 PERF. 2758 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS "C" WELL #: 8R RRCID -> 228187 COMPL. DATE 05/16/2006 TOTAL DEPTH 3100 PERF. 0 - 3051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WW WELL #: 1 RRCID -> 245361 COMPL. DATE 10/01/2008 TOTAL DEPTH 2878 PERF. 2620 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	688	-0-	-56	B	-0-	688	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	-0-	-0-	-780	B	-0-					N	-0-					-0-
10	806	N	651	-0-	-155	B	-0-	651	3			N	-0-					-0-
11	853	N	853	-0-	-0-	B	-0-	853	3			N	-0-					-0-
12	1026	N	1026	-0-	-0-	B	-0-	1026	3			N	-0-					-0-
*01	946	N	946	-0-	-0-	B	-0-	946	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
LASLEY, BERTHA E. WELL #: 3 RRCID -> 250139 COMPL. DATE 02/18/2009 TOTAL DEPTH 3006 PERF. 2786 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS 30 WELL #: 1 RRCID -> 264094 COMPL. DATE 01/20/2011 TOTAL DEPTH 3185 PERF. 2984 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCADAMS WELL #: 1 RRCID -> 269035 COMPL. DATE 08/07/2012 TOTAL DEPTH 3350 PERF. 3295 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2086	N	2086	-0-	-0-	B	-0-	2086	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1967	N	1967	-0-	-0-	B	-0-	1967	3			N	-0-					-0-
10	2077	N	2077	-0-	-0-	B	-0-	2077	3			N	-0-					-0-
11	2010	N	1847	-0-	-163	B	-0-	1847	3			N	-0-					-0-
12	2123	N	2123	-0-	-0-	B	-0-	2123	3			N	-0-					-0-
01	2077	N	2036	-0-	-41	B	-0-	2036	3			N	-0-					-0-

DAVISON WELL #: 1 RRCID -> 277024 COMPL. DATE 11/13/2012 TOTAL DEPTH 3683 PERF. 2947 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SCHAFER WELL #: 1 RRCID -> 277943 COMPL. DATE 01/17/2013 TOTAL DEPTH 3662 PERF. 2952 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GLENN WELL #: 1 RRCID -> 279845 COMPL. DATE 08/13/2013 TOTAL DEPTH 2900 PERF. 2748 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KEM ENERGY, INC. 455126
BLACKSTEN WELL #: 1 RRCID -> 027822 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	536	N	536	-0-	-0-	B	-0-	536	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
10	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
11	510	N	443	-0-	-67	B	-0-	443	3			N	-0-					-0-
12	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-
01	527	N	526	-0-	-1	B	-0-	526	3			N	-0-					-0-

CRISMON WELL #: 1 RRCID -> 027825 COMPL. DATE 07/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	474	N	474	-0-	-0-	B	-0-	474	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-
10	527	N	380	-0-	-147	B	-0-	380	3			N	-0-					-0-
11	450	N	321	-0-	-129	B	-0-	321	3			N	-0-					-0-
12	434	N	321	-0-	-113	B	-0-	321	3			N	-0-					-0-
01	372	N	323	-0-	-49	B	-0-	323	3			N	-0-					-0-

HAILE WELL #: 1 RRCID -> 027826 COMPL. DATE 10/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	440	N	440	-0-	-0-	B	-0-	440	3			N	-0-					-0-
10	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
11	390	N	343	-0-	-47	B	-0-	343	3			N	-0-					-0-
12	523	N	523	-0-	-0-	B	-0-	523	3			N	-0-					-0-
*01	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-

HAMILTON RENTIE WELL #: 1 RRCID -> 027828 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
10	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
11	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
12	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
01	155	N	144	-0-	-11	B	-0-	144	3			N	-0-					-0-

LASLEY-HAYS WELL #: 1 RRCID -> 027831 COMPL. DATE 03/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	560	N	560	-0-	-0-	B	-0-	560	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	629	N	629	-0-	-0-	B	-0-	629	3			N	-0-					-0-
10	631	N	631	-0-	-0-	B	-0-	631	3			N	-0-					-0-
11	540	N	440	-0-	-100	B	-0-	440	3			N	-0-					-0-
12	771	N	771	-0-	-0-	B	-0-	771	3			N	-0-					-0-
*01	809	N	809	-0-	-0-	B	-0-	809	3			N	-0-					-0-

LASLEY, SAM WELL #: 1 RRCID -> 027832 COMPL. DATE 08/20/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KEM ENERGY, INC. //CONT.// 455126
LASLEY, WALTER WELL #: A 1 RRCID -> 027833 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
10	651	N	470	-0-	-181 B	-0-	470	3			N	-0-					-0-
11	600	N	419	-0-	-181 B	-0-	419	3			N	-0-					-0-
12	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
01	465	N	403	-0-	-62 B	-0-	403	3			N	-0-					-0-

OLDAKER, E. E. WELL #: 1 RRCID -> 027837 COMPL. DATE 11/25/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
10	403	N	326	-0-	-77 B	-0-	326	3			N	-0-					-0-
11	330	N	303	-0-	-27 B	-0-	303	3			N	-0-					-0-
12	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
01	341	N	306	-0-	-35 B	-0-	306	3			N	-0-					-0-

WEATHERFORD WELL #: A 1 RRCID -> 027846 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
10	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
11	360	N	315	-0-	-45 B	-0-	315	3			N	-0-					-0-
12	372	N	349	-0-	-23 B	-0-	349	3			N	-0-					-0-
01	372	N	279	-0-	-93 B	-0-	279	3			N	-0-					-0-

WEATHERFORD WELL #: B 1 RRCID -> 027847 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
10	341	N	305	-0-	-36 B	-0-	305	3			N	-0-					-0-
11	300	N	297	-0-	-3 B	-0-	297	3			N	-0-					-0-
12	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
01	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-

KISMET PROPERTIES, INC. 469866
BILL WELL #: 1 RRCID -> 121089 COMPL. DATE 03/07/1986 TOTAL DEPTH 3476 PERF. 2748 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	20	-0-	-11 B	-0-	20	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	20	-0-	-10 B	-0-	20	3			N	-0-					-0-
10	31	N	20	-0-	-11 B	-0-	20	3			N	-0-					-0-
11	30	N	20	-0-	-10 B	-0-	20	3			N	-0-					-0-
12	31	N	20	-0-	-11 B	-0-	20	3			N	-0-					-0-
*01	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-

L & G OPERATING, INC. 479725
ROSIO WELL #: 1 RRCID -> 096835 COMPL. DATE 08/04/1980 TOTAL DEPTH 3680 PERF. 3476 - 3494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/20/2019 - P/A 11/20/19

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. 487415
WHITTINGTON-NEEL WELL #: 1 RRCID -> 027287 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	621	-0-	-61 B	-0-	621	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-
10	465	N	295	-0-	-170 B	-0-	295	2			N	-0-					-0-
11	600	N	258	-0-	-342 B	-0-	258	2			N	-0-					-0-
12	651	N	455	-0-	-196 B	-0-	455	2			N	-0-					-0-
*01	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-

WRIGHT WELL #: 2 RRCID -> 027288 COMPL. DATE 09/06/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2233	N	2233	-0-	-0- B	-0-	2233	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1283	N	1283	-0-	-0- B	-0-	1283	2			N	-0-					-0-
10	1302	N	536	-0-	-766 B	-0-	536	2			N	-0-					-0-
11	2160	N	1265	-0-	-895 B	-0-	1265	2			N	-0-					-0-
12	2176	N	2176	-0-	-0- B	-0-	2176	2			N	-0-					-0-
*01	2103	N	2103	-0-	-0- B	-0-	2103	2			N	-0-					-0-

ERLIS WELL #: 1 RRCID -> 027291 COMPL. DATE 08/00/1951 TOTAL DEPTH 3170 PERF. 2992 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	8	-0-	-23 B	-0-	8	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
11	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
12	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
01	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-

BULLINGTON WELL #: 1120 RRCID -> 028019 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1759	-0-	-8 B	-0-	1759	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1641	N	1641	-0-	-0- B	-0-	1641	2			N	-0-					-0-
10	1829	N	1624	-0-	-205 B	-0-	1624	2			N	-0-					-0-
11	1710	N	949	-0-	-761 B	-0-	949	2			N	-0-					-0-
12	1705	N	1306	-0-	-399 B	-0-	1306	2			N	-0-					-0-
01	1612	N	1330	-0-	-282 B	-0-	1330	2			N	-0-					-0-

LUNT WELL #: 1 RRCID -> 028024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1943	-0-	-10 B	-0-	1943	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1674	N	1674	-0-	-0- B	-0-	1674	2			N	-0-					-0-
10	2077	N	1510	-0-	-567 B	-0-	1510	2			N	-0-					-0-
11	1890	N	1119	-0-	-771 B	-0-	1119	2			N	-0-					-0-
12	1736	N	1309	-0-	-427 B	-0-	1309	2			N	-0-					-0-
01	1519	N	1269	-0-	-250 B	-0-	1269	2			N	-0-					-0-

TEXAS HUGOTON GU -12- WELL #: 1 RRCID -> 028204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
MOSS WELL #: 1 RRCID -> 098281 COMPL. DATE 03/13/2008 TOTAL DEPTH 3440 PERF. 3260 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	553	S	553	-0-	-0- B	-0-	553	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	164	S	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
10	279	S	42	-0-	-237 B	-0-	42	2			N	-0-					-0-
11	540	S	71	-0-	-469 B	-0-	71	2			N	-0-					-0-
12	350	S	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
*01	45	S	45	-0-	-0- B	-0-	45	2			N	-0-					-0-

BONNIE -B- WELL #: 3 RRCID -> 153043 COMPL. DATE 12/29/1994 TOTAL DEPTH 7480 PERF. 3036 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	988	-0-	-4 B	-0-	988	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	884	N	884	-0-	-0- B	-0-	884	2			N	-0-					-0-
10	1178	N	980	-0-	-198 B	-0-	980	2			N	-0-					-0-
11	960	N	817	-0-	-143 B	-0-	817	2			N	-0-					-0-
12	1011	N	1011	-0-	-0- B	-0-	1011	2			N	-0-					-0-
*01	1001	N	1001	-0-	-0- B	-0-	1001	2			N	-0-					-0-

TEXAS HUGOTON -GU- 12 WELL #: 2 RRCID -> 236246 COMPL. DATE 03/17/2008 TOTAL DEPTH 3104 PERF. 2712 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	N	3155	-0-	-534 B	-0-	3155	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3810	N	3490	-0-	-320 B	-0-	3490	2			N	-0-					-0-
10	3596	N	3188	-0-	-408 B	-0-	3188	2			N	-0-					-0-
11	3060	N	2352	-0-	-708 B	-0-	2352	2			N	-0-					-0-
12	3596	N	2915	-0-	-681 B	-0-	2915	2			N	-0-					-0-
01	3193	N	2035	-0-	-1158 B	-0-	2035	2			N	-0-					-0-

COFFEE WELL #: 1R RRCID -> 268694 COMPL. DATE 09/27/2012 TOTAL DEPTH 3265 PERF. 3074 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1239	-0-	-32 B	-0-	1239	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1254	N	1254	-0-	-0- B	-0-	1254	2			N	-0-					-0-
10	1240	N	1154	-0-	-86 B	-0-	1154	2			N	-0-					-0-
11	1335	N	1335	-0-	-0- B	-0-	1335	2			N	-0-					-0-
12	1323	N	1323	-0-	-0- B	-0-	1323	2			N	-0-					-0-
*01	1267	N	1267	-0-	-0- B	-0-	1267	2			N	-0-					-0-

TEXAS HUGOTON GU -12- WELL #: 1R RRCID -> 271457 COMPL. DATE 08/01/2013 TOTAL DEPTH 3345 PERF. 2728 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2256	-0-	-162 B	-0-	2256	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3048	N	3048	-0-	-0- B	-0-	3048	2			N	-0-					-0-
10	2635	N	2253	-0-	-382 B	-0-	2253	2			N	-0-					-0-
11	2540	N	2540	-0-	-0- B	-0-	2540	2			N	-0-					-0-
12	3162	N	2328	-0-	-834 B	-0-	2328	2			N	-0-					-0-
*01	2665	N	2665	-0-	-0- B	-0-	2665	2			N	-0-					-0-

LILLIS, MICHAEL D. 500740
PUGH WELL #: 1344 RRCID -> 112150 COMPL. DATE 11/10/1983 TOTAL DEPTH 3685 PERF. 2828 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
10 DELQ PR			189	-0-	189 B	189	189	2			N	-0-					-0-
11	371	N	182	-0-	-189 B	-0-	182	2			N	-0-					-0-
*12	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
MAREXCO, INC. 525915
HITCH LAND & CATTLE CO. WELL #: 1036 RRCID -> 166308 COMPL. DATE 10/10/1997 TOTAL DEPTH 2914 PERF. 2793 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLLIER WELL #: 1027 RRCID -> 166848 COMPL. DATE 10/17/1997 TOTAL DEPTH 2891 PERF. 2772 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3958	N	3958	-0-	-0- B	-0-	3958	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3682	N	3682	-0-	-0- B	-0-	3682	2			N	-0-					-0-
10	3934	N	3934	-0-	-0- B	-0-	3934	2			N	-0-					-0-
11	3840	N	3819	-0-	-21 B	-0-	3819	2			N	-0-					-0-
12	3903	N	3903	-0-	-0- B	-0-	3903	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HITCH LAND & CATTLE CO. WELL #: 1039 RRCID -> 168275 COMPL. DATE 03/14/1998 TOTAL DEPTH 2930 PERF. 2800 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-
10	744	N	644	-0-	-100 B	-0-	644	2			N	-0-					-0-
11	780	N	471	-0-	-309 B	-0-	471	2			N	-0-					-0-
12	698	N	698	-0-	-0- B	-0-	698	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MITCHELL EHRLICH OIL & GAS, LLC 570652
APOLLO JOHNSON WELL #: 1 RRCID -> 077747 COMPL. DATE 02/10/2005 TOTAL DEPTH 3546 PERF. 3408 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NORTH COUNTRY ENERGY LLC 613782
NUSBAUM, M. M. WELL #: 1 RRCID -> 027809 COMPL. DATE 02/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
10	1023	N	901	-0-	-122 B	-0-	901	3			N	-0-					-0-
11	900	N	841	-0-	-59 B	-0-	841	3			N	-0-					-0-
12	899	N	872	-0-	-27 B	-0-	872	3			N	-0-					-0-
01	899	N	878	-0-	-21 B	-0-	878	3			N	-0-					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
SLOAN GAS UNIT -B- WELL #: 2 RRCID -> 138746 COMPL. DATE 04/08/1991 TOTAL DEPTH 3450 PERF. 3187 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
OIL PRODUCERS, INC. OF KANSAS //CONT.// 620573
STEEL WELL #: 2 RRCID -> 150984 COMPL. DATE 08/05/1994 TOTAL DEPTH 3530 PERF. 3130 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
10	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-
11	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-
12	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
01	1209	N	NO RPT	-0-	-1209 B	-0-					N	NO RPT					-0-

TERRELL WELL #: A 1 RRCID -> 162222 COMPL. DATE 11/20/1996 TOTAL DEPTH 3568 PERF. 3220 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1796	N	1796	-0-	-0- B	-0-	1796	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1742	N	1742	-0-	-0- B	-0-	1742	3			N	-0-					-0-
10	1755	N	1755	-0-	-0- B	-0-	1755	3			N	-0-					-0-
11	1740	N	1730	-0-	-10 B	-0-	1730	3			N	-0-					-0-
12	1772	N	1772	-0-	-0- B	-0-	1772	3			N	-0-					-0-
01	1767	N	NO RPT	-0-	-1767 B	-0-					N	NO RPT					-0-

NATHAN WELL #: 1 RRCID -> 169771 COMPL. DATE 02/21/1998 TOTAL DEPTH 2995 PERF. 2720 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
10	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
11	330	N	313	-0-	-17 B	-0-	313	3			N	-0-					-0-
12	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
BENNETT WELL #: A 1 RRCID -> 027259 COMPL. DATE 07/00/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2891	N	2891	-0-	-0- B	-0-	2891	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2601	N	2601	-0-	-0- B	-0-	2601	3			N	-0-					-0-
10	2065	N	2065	-0-	-0- B	-0-	2065	3			N	-0-					-0-
11	2790	N	2075	-0-	-715 B	-0-	2075	3			N	-0-					-0-
12	2697	N	1948	-0-	-749 B	-0-	1948	3			N	-0-					-0-
01	2077	N	1898	-0-	-179 B	-0-	1898	3			N	-0-					-0-

CLIFTON WELL #: 1 RRCID -> 027262 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ELGIN WELL #: 1 RRCID -> 027264 COMPL. DATE 08/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2334	N	2334	-0-	-0- B	-0-	2334	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2409	N	2409	-0-	-0- B	-0-	2409	3			N	-0-					-0-
10	2511	N	1966	-0-	-545 B	-0-	1966	3			N	-0-					-0-
11	2250	N	2151	-0-	-99 B	-0-	2151	3			N	-0-					-0-
12	2480	N	2017	-0-	-463 B	-0-	2017	3			N	-0-					-0-
01	1953	N	1863	-0-	-90 B	-0-	1863	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

EMMA WELL #: 1 RRCID -> 027265 COMPL. DATE 05/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2255	N	2255	-0-	-0-	B	-0-	2255	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
10	2170	N	119	-0-	-2051	B	-0-	119	3			N	-0-					-0-
11	2190	N	1963	-0-	-227	B	-0-	1963	3			N	-0-					-0-
12	1958	N	1958	-0-	-0-	B	-0-	1958	3			N	-0-					-0-
*01	1731	N	1731	-0-	-0-	B	-0-	1731	3			N	-0-					-0-

GILLESPIE WELL #: 1 RRCID -> 027266 COMPL. DATE 05/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2434	N	2434	-0-	-0-	B	-0-	2434	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2582	N	2582	-0-	-0-	B	-0-	2582	3			N	-0-					-0-
10	2480	N	2038	-0-	-442	B	-0-	2038	3			N	-0-					-0-
11	2415	N	2415	-0-	-0-	B	-0-	2415	3			N	-0-					-0-
12	2666	N	2290	-0-	-376	B	-0-	2290	3			N	-0-					-0-
*01	2272	N	2272	-0-	-0-	B	-0-	2272	3			N	-0-					-0-

KILL WELL #: 1 RRCID -> 027269 COMPL. DATE 03/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1886	N	1886	-0-	-0-	B	-0-	1886	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2058	N	2058	-0-	-0-	B	-0-	2058	3			N	-0-					-0-
10	1891	N	1645	-0-	-246	B	-0-	1645	3			N	-0-					-0-
11	1830	N	1715	-0-	-115	B	-0-	1715	3			N	-0-					-0-
12	2139	N	1685	-0-	-454	B	-0-	1685	3			N	-0-					-0-
*01	1721	N	1721	-0-	-0-	B	-0-	1721	3			N	-0-					-0-

NEEL WELL #: 1 RRCID -> 027271 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
10	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
11	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
12	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
01	434	N	380	-0-	-54	B	-0-	380	3			N	-0-					-0-

OREM WELL #: 1 RRCID -> 027272 COMPL. DATE 09/24/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	789	-0-	-17	B	-0-	789	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	781	N	781	-0-	-0-	B	-0-	781	3			N	-0-					-0-
10	930	N	630	-0-	-300	B	-0-	630	3			N	-0-					-0-
11	820	N	820	-0-	-0-	B	-0-	820	3			N	-0-					-0-
12	1198	N	1198	-0-	-0-	B	-0-	1198	3			N	-0-					-0-
*01	1189	N	1189	-0-	-0-	B	-0-	1189	3			N	-0-					-0-

POWELL WELL #: 1 RRCID -> 027273 COMPL. DATE 05/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	849	N	849	-0-	-0-	B	-0-	849	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	939	N	939	-0-	-0-	B	-0-	939	3			N	-0-					-0-
10	744	N	711	-0-	-33	B	-0-	711	3			N	-0-					-0-
11	810	N	728	-0-	-82	B	-0-	728	3			N	-0-					-0-
12	961	N	718	-0-	-243	B	-0-	718	3			N	-0-					-0-
01	713	N	683	-0-	-30	B	-0-	683	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
REEVES WELL #: 1 RRCID -> 027274 COMPL. DATE 12/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1905	N	1905	-0-	-0-	B	-0-	1905	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3000	N	3939	-0-	939	B	939	3939	3			N	-0-					-0-
10	3100	N	3200	-0-	100	B	1039	3200	3			N	-0-					-0-
11	3000	N	3704	-0-	704	B	1743	3704	3			N	-0-					-0-
12	5241	R	3498	-0-	-1743	B	-0-	3498	3			N	-0-					-0-
01	4061	#	3513	-0-	-548	B	-548	3513	3			N	-0-					-0-

TANDY WELL #: 1 RRCID -> 027276 COMPL. DATE 05/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1507	N	1507	-0-	-0-	B	-0-	1507	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1571	N	1571	-0-	-0-	B	-0-	1571	3			N	-0-					-0-
10	1550	N	1398	-0-	-152	B	-0-	1398	3			N	-0-					-0-
11	1470	N	1445	-0-	-25	B	-0-	1445	3			N	-0-					-0-
12	1612	N	1450	-0-	-162	B	-0-	1450	3			N	-0-					-0-
*01	1480	N	1480	-0-	-0-	B	-0-	1480	3			N	-0-					-0-

LACY, MEEK WELL #: 1 RRCID -> 027281 COMPL. DATE 03/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3725	N	3725	-0-	-0-	B	-0-	3725	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3580	N	3580	-0-	-0-	B	-0-	3580	3			N	-0-					-0-
10	4247	N	3339	-0-	-908	B	-0-	3339	3			N	-0-					-0-
11	3600	N	3503	-0-	-97	B	-0-	3503	3			N	-0-					-0-
12	3707	N	3707	-0-	-0-	B	-0-	3707	3			N	-0-					-0-
*01	3656	N	3656	-0-	-0-	B	-0-	3656	3			N	-0-					-0-

LACY, MEEK B WELL #: 2 RRCID -> 027282 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	10	-0-	-21	B	-0-	10	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6	N	6	-0-	-0-	B	-0-	6	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	31	N	3	-0-	-28	B	-0-	3	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HILL WELL #: 1 RRCID -> 027366 COMPL. DATE 08/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	884	N	884	-0-	-0-	B	-0-	884	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	844	N	844	-0-	-0-	B	-0-	844	3			N	-0-					-0-
10	975	N	975	-0-	-0-	B	-0-	975	3			N	-0-					-0-
11	870	N	869	-0-	-1	B	-0-	869	3			N	-0-					-0-
12	965	N	965	-0-	-0-	B	-0-	965	3			N	-0-					-0-
01	961	N	954	-0-	-7	B	-0-	954	3			N	-0-					-0-

ELMER WELL #: 1 RRCID -> 027386 COMPL. DATE 06/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4256	N	4256	-0-	-0-	B	-0-	4256	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4052	N	4052	-0-	-0-	B	-0-	4052	3			N	-0-					-0-
10	4337	N	4337	-0-	-0-	B	-0-	4337	3			N	-0-					-0-
11	4336	N	4336	-0-	-0-	B	-0-	4336	3			N	-0-					-0-
12	4571	N	4571	-0-	-0-	B	-0-	4571	3			N	-0-					-0-
*01	4345	N	4345	-0-	-0-	B	-0-	4345	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORENCE WELL #: 1 RRCID -> 027389 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 3052 - 3231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	109	-0-	-542 B	-0-	109	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	236	-0-	-4 B	-0-	236	3			N	-0-					-0-
10	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
11	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
12	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
01	713	N	502	-0-	-211 B	-0-	502	3			N	-0-					-0-

FOERSTERLING WELL #: 1 RRCID -> 027391 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2435	N	2435	-0-	-0- B	-0-	2435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2259	N	2259	-0-	-0- B	-0-	2259	3			N	-0-					-0-
10	2468	N	2468	-0-	-0- B	-0-	2468	3			N	-0-					-0-
11	2505	N	2505	-0-	-0- B	-0-	2505	3			N	-0-					-0-
12	2621	N	2621	-0-	-0- B	-0-	2621	3			N	-0-					-0-
01	2480	N	2460	-0-	-20 B	-0-	2460	3			N	-0-					-0-

GORE WELL #: 1 RRCID -> 027394 COMPL. DATE 04/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	991	-0-	-125 B	-0-	991	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
10	988	N	988	-0-	-0- B	-0-	988	3			N	-0-					-0-
11	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
12	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-
*01	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-

HUDNER WELL #: 1 RRCID -> 027397 COMPL. DATE 09/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6510	N	2585	-0-	-3925 B	-0-	2585	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2710	N	2710	-0-	-0- B	-0-	2710	3			N	-0-					-0-
10	4743	N	1955	-0-	-2788 B	-0-	1955	3			N	-0-					-0-
11	2490	N	2251	-0-	-239 B	-0-	2251	3			N	-0-					-0-
12	2790	N	2259	-0-	-531 B	-0-	2259	3			N	-0-					-0-
*01	2157	N	2157	-0-	-0- B	-0-	2157	3			N	-0-					-0-

HUDSON WELL #: 1 RRCID -> 027398 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2556	N	2556	-0-	-0- B	-0-	2556	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2360	N	2360	-0-	-0- B	-0-	2360	3			N	-0-					-0-
10	2556	N	2556	-0-	-0- B	-0-	2556	3			N	-0-					-0-
11	2613	N	2613	-0-	-0- B	-0-	2613	3			N	-0-					-0-
12	2795	N	2795	-0-	-0- B	-0-	2795	3			N	-0-					-0-
*01	2627	N	2627	-0-	-0- B	-0-	2627	3			N	-0-					-0-

PERCY WELL #: 1 RRCID -> 027415 COMPL. DATE 10/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2412	N	2412	-0-	-0- B	-0-	2412	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2317	N	2317	-0-	-0- B	-0-	2317	3			N	-0-					-0-
10	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
11	2340	N	2299	-0-	-41 B	-0-	2299	3			N	-0-					-0-
12	2592	N	2592	-0-	-0- B	-0-	2592	3			N	-0-					-0-
*01	2188	N	2188	-0-	-0- B	-0-	2188	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRYMECK WELL #: 1 RRCID -> 027416 COMPL. DATE 10/30/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4228	N	4228	-0-	-0-	B	-0-	4228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3958	N	3958	-0-	-0-	B	-0-	3958	3			N	-0-					-0-
10	4526	N	4231	-0-	-295	B	-0-	4231	3			N	-0-					-0-
11	4080	N	3993	-0-	-87	B	-0-	3993	3			N	-0-					-0-
12	4109	N	4109	-0-	-0-	B	-0-	4109	3			N	-0-					-0-
01	4216	N	4092	-0-	-124	B	-0-	4092	3			N	-0-					-0-

SCHUMACHER WELL #: 1 RRCID -> 027419 COMPL. DATE 12/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1897	N	1897	-0-	-0-	B	-0-	1897	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1775	N	1775	-0-	-0-	B	-0-	1775	3			N	-0-					-0-
10	1953	N	1953	-0-	-0-	B	-0-	1953	3			N	-0-					-0-
11	2018	N	2018	-0-	-0-	B	-0-	2018	3			N	-0-					-0-
12	2138	N	2138	-0-	-0-	B	-0-	2138	3			N	-0-					-0-
01	1953	N	1905	-0-	-48	B	-0-	1905	3			N	-0-					-0-

SPUR WELL #: 1 RRCID -> 027420 COMPL. DATE 12/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2419	N	2419	-0-	-0-	B	-0-	2419	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2176	N	2176	-0-	-0-	B	-0-	2176	3			N	-0-					-0-
10	2457	N	2457	-0-	-0-	B	-0-	2457	3			N	-0-					-0-
11	2474	N	2474	-0-	-0-	B	-0-	2474	3			N	-0-					-0-
12	2620	N	2620	-0-	-0-	B	-0-	2620	3			N	-0-					-0-
01	2449	N	2408	-0-	-41	B	-0-	2408	3			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 027421 COMPL. DATE 12/01/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2948	N	2948	-0-	-0-	B	-0-	2948	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2722	N	2722	-0-	-0-	B	-0-	2722	3			N	-0-					-0-
10	2975	N	2975	-0-	-0-	B	-0-	2975	3			N	-0-					-0-
11	3031	N	3031	-0-	-0-	B	-0-	3031	3			N	-0-					-0-
12	3130	N	3130	-0-	-0-	B	-0-	3130	3			N	-0-					-0-
01	2976	N	2948	-0-	-28	B	-0-	2948	3			N	-0-					-0-

HOLT -ET- -AL- WELL #: A 1 RRCID -> 027818 COMPL. DATE 02/05/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1820	N	1820	-0-	-0-	B	-0-	1820	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1751	N	1751	-0-	-0-	B	-0-	1751	3			N	-0-					-0-
10	1829	N	1776	-0-	-53	B	-0-	1776	3			N	-0-					-0-
11	1770	N	1679	-0-	-91	B	-0-	1679	3			N	-0-					-0-
12	1798	N	1743	-0-	-55	B	-0-	1743	3			N	-0-					-0-
01	1767	N	1733	-0-	-34	B	-0-	1733	3			N	-0-					-0-

STROTHER, W. B. WELL #: 1 RRCID -> 027819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	6	-0-	-6	B	-0-	6	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	12	N	-0-	-0-	-12	B	-0-					N	-0-					-0-
11	12	N	-0-	-0-	-12	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
JOINER WELL #: 1 RRCID -> 027829 COMPL. DATE 08/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1829	N	1382	-0-	-447	B	-0-	1382	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1411	N	1411	-0-	-0-	B	-0-	1411	3		N	-0-			-0-
10	1767	N	1630	-0-	-137	B	-0-	1630	3		N	-0-			-0-
11	1658	N	1658	-0-	-0-	B	-0-	1658	3		N	-0-			-0-
12	1789	N	1789	-0-	-0-	B	-0-	1789	3		N	-0-			-0-
*01	1850	N	1850	-0-	-0-	B	-0-	1850	3		N	-0-			-0-

BRADLEY -B- WELL #: 1 RRCID -> 027855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

CROWE, M. WELL #: 1 RRCID -> 027856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2883	N	2883	-0-	-0-	B	-332	2883	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -332															
09	2874	N	2874	-0-	-0-	B	-0-	2874	3		N	-0-			-0-
10	2424	N	2424	-0-	-0-	B	-0-	2424	3		N	-0-			-0-
11	2790	N	2608	-0-	-182	B	-0-	2608	3		N	-0-			-0-
12	2976	N	2755	-0-	-221	B	-0-	2755	3		N	-0-			-0-
*01	2491	N	2491	-0-	-0-	B	-0-	2491	3		N	-0-			-0-

ENNIS-LACY UNIT WELL #: 1 RRCID -> 027857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	558	N	267	-0-	-291	B	-0-	267	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	670	N	670	-0-	-0-	B	-0-	670	3		N	-0-			-0-
10	707	N	707	-0-	-0-	B	-0-	707	3		N	-0-			-0-
11	872	N	872	-0-	-0-	B	-0-	872	3		N	-0-			-0-
12	1152	N	1152	-0-	-0-	B	-0-	1152	3		N	-0-			-0-
*01	996	N	996	-0-	-0-	B	-0-	996	3		N	-0-			-0-

EVERETT, R. K. WELL #: 1 RRCID -> 027858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	8401	N	6074	-0-	-2327	B	-0-	6074	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	7724	N	7724	-0-	-0-	B	-0-	7724	3		N	-0-			-0-
10	4891	N	4891	-0-	-0-	B	-0-	4891	3		N	-0-			-0-
11	6771	N	6771	-0-	-0-	B	-0-	6771	3		N	-0-			-0-
12	7967	N	7681	-0-	-286	B	-0-	7681	3		N	-0-			-0-
*01	7731	N	7731	-0-	-0-	B	-0-	7731	3		N	-0-			-0-

HARRIS, C. WELL #: 1 RRCID -> 027859 COMPL. DATE 07/13/2018 TOTAL DEPTH 3256 PERF. 2746 - 3251

08	3100	N	2257	-0-	-843	B	12171	2257	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> 12171															
09	3000	N	2161	-0-	-839	B	11332	2161	3		N	-0-			-0-
10	3100	N	1988	-0-	-1112	B	10220	1988	3		N	-0-			-0-
11	3000	N	52	-0-	-2948	B	7272	52	3		N	-0-			-0-
12	3100	N	2013	-0-	-1087	B	6185	2013	3		N	-0-			-0-
*01	3100	N	50	-0-	-3050	B	3135	50	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PHILLIPS-FERN UNIT WELL #: 2 RRCID -> 027862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1080	-0-	-377 B	-0-	1080	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1205	N	1205	-0-	-0- B	-0-	1205	3			N	-0-					-0-
10	1446	N	1446	-0-	-0- B	-0-	1446	3			N	-0-					-0-
11	1298	N	1298	-0-	-0- B	-0-	1298	3			N	-0-					-0-
12	1240	N	1061	-0-	-179 B	-0-	1061	3			N	-0-					-0-
01	1457	N	1066	-0-	-391 B	-0-	1066	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 1 RRCID -> 027863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	N	2961	-0-	-77 B	-0-	2961	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3119	N	3119	-0-	-0- B	-0-	3119	3			N	-0-					-0-
10	2690	N	2690	-0-	-0- B	-0-	2690	3			N	-0-					-0-
11	2880	N	2757	-0-	-123 B	-0-	2757	3			N	-0-					-0-
12	3224	N	2760	-0-	-464 B	-0-	2760	3			N	-0-					-0-
*01	2785	N	2785	-0-	-0- B	-0-	2785	3			N	-0-					-0-

TRIPLETT -A- WELL #: 1 RRCID -> 027864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1952	N	1952	-0-	-0- B	-0-	1952	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1978	N	1978	-0-	-0- B	-0-	1978	3			N	-0-					-0-
10	2125	N	2125	-0-	-0- B	-0-	2125	3			N	-0-					-0-
11	2122	N	2122	-0-	-0- B	-0-	2122	3			N	-0-					-0-
12	2274	N	2274	-0-	-0- B	-0-	2274	3			N	-0-					-0-
01	2139	N	2128	-0-	-11 B	-0-	2128	3			N	-0-					-0-

BASKIN GAS UNIT -A- WELL #: 1 RRCID -> 027866 COMPL. DATE 10/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	744	-0-	-93 B	-0-	744	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-
10	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-
11	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-
12	1551	N	1551	-0-	-0- B	-0-	1551	3			N	-0-					-0-
*01	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 1 RRCID -> 027867 COMPL. DATE 10/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	1969	-0-	-170 B	-0-	1969	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2450	N	2450	-0-	-0- B	-0-	2450	3			N	-0-					-0-
10	1716	N	1716	-0-	-0- B	-0-	1716	3			N	-0-					-0-
11	1920	N	1854	-0-	-66 B	-0-	1854	3			N	-0-					-0-
12	2542	N	1749	-0-	-793 B	-0-	1749	3			N	-0-					-0-
*01	1740	N	1740	-0-	-0- B	-0-	1740	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 1 RRCID -> 027868 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2708	N	2708	-0-	-0- B	-0-	2708	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3931	N	3931	-0-	-0- B	-0-	3931	3			N	-0-					-0-
10	2459	N	2459	-0-	-0- B	-0-	2459	3			N	-0-					-0-
11	2771	N	2771	-0-	-0- B	-0-	2771	3			N	-0-					-0-
12	4061	N	2880	-0-	-1181 B	-0-	2880	3			N	-0-					-0-
*01	2555	N	2555	-0-	-0- B	-0-	2555	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BUCKLES WELL #: 1 RRCID -> 027869 COMPL. DATE 04/18/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARTRITE GAS UNIT WELL #: 1 RRCID -> 027871 COMPL. DATE 03/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2298	N	2298	-0-	-0-	B	-0-	2298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2101	N	2101	-0-	-0-	B	-0-	2101	3			N	-0-					-0-
10	2298	N	2298	-0-	-0-	B	-0-	2298	3			N	-0-					-0-
11	2281	N	2281	-0-	-0-	B	-0-	2281	3			N	-0-					-0-
12	2379	N	2379	-0-	-0-	B	-0-	2379	3			N	-0-					-0-
01	2294	N	2260	-0-	-34	B	-0-	2260	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 1 RRCID -> 027872 COMPL. DATE 01/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	248	-0-	-124	B	-0-	248	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
10	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
11	555	N	555	-0-	-0-	B	-0-	555	3			N	-0-					-0-
12	756	N	756	-0-	-0-	B	-0-	756	3			N	-0-					-0-
*01	719	N	719	-0-	-0-	B	-0-	719	3			N	-0-					-0-

DAVIS GAS UNIT -C- WELL #: 1 RRCID -> 027874 COMPL. DATE 04/10/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	478	N	478	-0-	-0-	B	-0-	478	3			N	-0-					-0-
10	475	N	475	-0-	-0-	B	-0-	475	3			N	-0-					-0-
11	480	N	429	-0-	-51	B	-0-	429	3			N	-0-					-0-
12	522	N	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-
*01	505	N	505	-0-	-0-	B	-0-	505	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 1 RRCID -> 027875 COMPL. DATE 07/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2499	-0-	-136	B	-6134	2499	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2479 CANCELLED UNDERAGE -> -3655																		
09	420	N	2431	-0-	2011	B	-468	2431	3			N	-0-					-0-
10	2356	N	2252	-0-	-104	B	-468	2252	3			N	-0-					-0-
11	2430	N	2356	-0-	-74	B	-468	2356	3			N	-0-					-0-
12	2511	N	2422	-0-	-89	B	-468	2422	3			N	-0-					-0-
01	2263	N	2277	-0-	14	B	-454	2277	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -A- WELL #: 1 RRCID -> 027876 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FIRST ST BANK OF STRATFORD -B- WELL #: 2 RRCID -> 027877 COMPL. DATE 11/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2039	-0-	-317 B	-0-	2039	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2051	N	2051	-0-	-0- B	-0-	2051	3			N	-0-					-0-
10	1960	N	1960	-0-	-0- B	-0-	1960	3			N	-0-					-0-
11	2084	N	2084	-0-	-0- B	-0-	2084	3			N	-0-					-0-
12	2222	N	2222	-0-	-0- B	-0-	2222	3			N	-0-					-0-
*01	2033	N	2033	-0-	-0- B	-0-	2033	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -C- WELL #: 1 RRCID -> 027878 COMPL. DATE 01/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	551	-0-	-69 B	-0-	551	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
10	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
11	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
12	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
*01	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-

FLYR GAS UNIT -A- WELL #: 1 RRCID -> 027879 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2498	N	2498	-0-	-0- B	-0-	2498	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2240	N	2240	-0-	-0- B	-0-	2240	3			N	-0-					-0-
10	2480	N	2480	-0-	-0- B	-0-	2480	3			N	-0-					-0-
11	2449	N	2449	-0-	-0- B	-0-	2449	3			N	-0-					-0-
12	2577	N	2577	-0-	-0- B	-0-	2577	3			N	-0-					-0-
01	2480	N	2444	-0-	-36 B	-0-	2444	3			N	-0-					-0-

FLYR GAS UNIT -B- WELL #: 1 RRCID -> 027880 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2940	N	2940	-0-	-0- B	-0-	2940	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2591	N	2591	-0-	-0- B	-0-	2591	3			N	-0-					-0-
10	2854	N	2854	-0-	-0- B	-0-	2854	3			N	-0-					-0-
11	2905	N	2905	-0-	-0- B	-0-	2905	3			N	-0-					-0-
12	3132	N	3132	-0-	-0- B	-0-	3132	3			N	-0-					-0-
*01	2923	N	2923	-0-	-0- B	-0-	2923	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 1 RRCID -> 027881 COMPL. DATE 07/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1143	N	1143	-0-	-0- B	-0-	1143	3			N	-0-					-0-
10	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
11	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					-0-
12	1294	N	1294	-0-	-0- B	-0-	1294	3			N	-0-					-0-
*01	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-

FOREMAN, A. D. WELL #: 1 RRCID -> 027882 COMPL. DATE 01/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5022	N	4786	-0-	-236 B	-0-	4786	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4986	N	4986	-0-	-0- B	-0-	4986	3			N	-0-					-0-
10	4117	N	4117	-0-	-0- B	-0-	4117	3			N	-0-					-0-
11	4620	N	3400	-0-	-1220 B	-0-	3400	3			N	-0-					-0-
12	5146	N	385	-0-	-4761 B	-0-	385	3			N	-0-					-0-
01	4123	N	-0-	-0-	-4123 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FOSTER, WM. J. WELL #: 1 RRCID -> 027883 COMPL. DATE 02/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1454	-0-	-127 B	-0-	1454	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-
10	1510	N	1510	-0-	-0- B	-0-	1510	3			N	-0-					-0-
11	1487	N	1487	-0-	-0- B	-0-	1487	3			N	-0-					-0-
12	1552	N	1552	-0-	-0- B	-0-	1552	3			N	-0-					-0-
01	1519	N	1503	-0-	-16 B	-0-	1503	3			N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 1 RRCID -> 027891 COMPL. DATE 08/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1639	-0-	-4 B	-0-	1639	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1643	N	1643	-0-	-0- B	-0-	1643	3			N	-0-					-0-
10	1732	N	1732	-0-	-0- B	-0-	1732	3			N	-0-					-0-
11	1763	N	1763	-0-	-0- B	-0-	1763	3			N	-0-					-0-
12	1860	N	1860	-0-	-0- B	-0-	1860	3			N	-0-					-0-
*01	1749	N	1749	-0-	-0- B	-0-	1749	3			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 1 RRCID -> 027893 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-
10	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-
11	930	N	832	-0-	-98 B	-0-	832	3			N	-0-					-0-
12	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
*01	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-

MCCORMAC GAS UNIT WELL #: 1 RRCID -> 027896 COMPL. DATE 10/28/2005 TOTAL DEPTH 3300 PERF. 2744 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	11	-0-	-20 B	-0-	11	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
10	31	N	2	-0-	-29 B	-0-	2	3			N	-0-					-0-
11	30	N	4	-0-	-26 B	-0-	4	3			N	-0-					-0-
12	31	N	2	-0-	-29 B	-0-	2	3			N	-0-					-0-
01	31	N	4	-0-	-27 B	-0-	4	3			N	-0-					-0-

NORTON GAS UNIT -A- WELL #: 1 RRCID -> 027898 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
10	682	N	631	-0-	-51 B	-0-	631	3			N	-0-					-0-
11	600	N	597	-0-	-3 B	-0-	597	3			N	-0-					-0-
12	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
*01	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 1 RRCID -> 027900 COMPL. DATE 05/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
10	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
11	660	N	600	-0-	-60 B	-0-	600	3			N	-0-					-0-
12	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
*01	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE, L. M. -A- WELL #: 1 RRCID -> 027902 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
10	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
11	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
12	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
*01	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-

PRICE, L. M. -B- WELL #: 1 RRCID -> 027903 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2479	-0-	-94	B	-0-	2479	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2639	N	2639	-0-	-0-	B	-0-	2639	3			N	-0-					-0-
10	2201	N	2201	-0-	-0-	B	-0-	2201	3			N	-0-					-0-
11	2403	N	2403	-0-	-0-	B	-0-	2403	3			N	-0-					-0-
12	2728	N	2485	-0-	-243	B	-0-	2485	3			N	-0-					-0-
*01	2330	N	2330	-0-	-0-	B	-0-	2330	3			N	-0-					-0-

RANSDELL, MARY E. WELL #: 1 RRCID -> 027905 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	921	N	921	-0-	-0-	B	-0-	921	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	855	N	855	-0-	-0-	B	-0-	855	3			N	-0-					-0-
10	992	N	876	-0-	-116	B	-0-	876	3			N	-0-					-0-
11	900	N	808	-0-	-92	B	-0-	808	3			N	-0-					-0-
12	906	N	906	-0-	-0-	B	-0-	906	3			N	-0-					-0-
*01	895	N	895	-0-	-0-	B	-0-	895	3			N	-0-					-0-

SCHAFER, R. D. WELL #: 1 RRCID -> 027906 COMPL. DATE 04/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1038	N	1038	-0-	-0-	B	-0-	1038	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	978	N	978	-0-	-0-	B	-0-	978	3			N	-0-					-0-
10	1022	N	1022	-0-	-0-	B	-0-	1022	3			N	-0-					-0-
11	990	N	918	-0-	-72	B	-0-	918	3			N	-0-					-0-
12	1023	N	1016	-0-	-7	B	-0-	1016	3			N	-0-					-0-
01	1023	N	825	-0-	-198	B	-0-	825	3			N	-0-					-0-

SHOUP GAS UNIT WELL #: 1 RRCID -> 027909 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 1 RRCID -> 027910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1820	N	1820	-0-	-0-	B	-0-	1820	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1688	N	1688	-0-	-0-	B	-0-	1688	3			N	-0-					-0-
10	1814	N	1814	-0-	-0-	B	-0-	1814	3			N	-0-					-0-
11	1770	N	1675	-0-	-95	B	-0-	1675	3			N	-0-					-0-
12	2040	N	2040	-0-	-0-	B	-0-	2040	3			N	-0-					-0-
*01	1910	N	1910	-0-	-0-	B	-0-	1910	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SPURLOCK GAS UNIT WELL #: 1 RRCID -> 027912 COMPL. DATE 02/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1882	N	1882	-0-	-0-	B	-0-	1882	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1928	N	1928	-0-	-0-	B	-0-	1928	3		N	-0-			-0-
10	2009	N	2009	-0-	-0-	B	-0-	2009	3		N	-0-			-0-
11	2157	N	2157	-0-	-0-	B	-0-	2157	3		N	-0-			-0-
12	2337	N	2337	-0-	-0-	B	-0-	2337	3		N	-0-			-0-
*01	2174	N	2174	-0-	-0-	B	-0-	2174	3		N	-0-			-0-

WHORTON, W. A. -B- WELL #: 1 RRCID -> 027915 COMPL. DATE 01/04/1950 TOTAL DEPTH N/A PERF. N/A

08	842	N	842	-0-	-0-	B	-0-	842	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	761	N	761	-0-	-0-	B	-0-	761	3		N	-0-			-0-
10	1116	N	809	-0-	-307	B	-0-	809	3		N	-0-			-0-
11	810	N	749	-0-	-61	B	-0-	749	3		N	-0-			-0-
12	811	N	811	-0-	-0-	B	-0-	811	3		N	-0-			-0-
01	806	N	787	-0-	-19	B	-0-	787	3		N	-0-			-0-

WOHLFORD GAS UNIT WELL #: 1 RRCID -> 027917 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

08	775	N	335	-0-	-440	B	-0-	335	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	950	N	950	-0-	-0-	B	-0-	950	3		N	-0-			-0-
10	1048	N	1048	-0-	-0-	B	-0-	1048	3		N	-0-			-0-
11	1279	N	1279	-0-	-0-	B	-0-	1279	3		N	-0-			-0-
12	1674	N	1674	-0-	-0-	B	-0-	1674	3		N	-0-			-0-
*01	1410	N	1410	-0-	-0-	B	-0-	1410	3		N	-0-			-0-

WRIGHT, ALVA B. WELL #: 1 RRCID -> 027918 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

08	1147	N	1147	-0-	-0-	B	-0-	1147	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1337	N	1337	-0-	-0-	B	-0-	1337	3		N	-0-			-0-
10	1330	N	1330	-0-	-0-	B	-0-	1330	3		N	-0-			-0-
11	1690	N	1690	-0-	-0-	B	-0-	1690	3		N	-0-			-0-
12	1395	N	1309	-0-	-86	B	-0-	1309	3		N	-0-			-0-
01	1333	N	1219	-0-	-114	B	-0-	1219	3		N	-0-			-0-

WELLS, J. C. WELL #: 1 RRCID -> 028014 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

08	1240	N	595	-0-	-645	B	-0-	595	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	690	N	683	-0-	-7	B	-0-	683	3		N	-0-			-0-
10	1340	N	1340	-0-	-0-	B	-0-	1340	3		N	-0-			-0-
11	1263	N	1263	-0-	-0-	B	-0-	1263	3		N	-0-			-0-
12	755	N	755	-0-	-0-	B	-0-	755	3		N	-0-			-0-
01	1333	N	752	-0-	-581	B	-0-	752	3		N	-0-			-0-

BAER -ET- -AL- WELL #: 1 RRCID -> 028041 COMPL. DATE 03/00/1952 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09 14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
12 14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BRADDOCK WELL #: 1 RRCID -> 028048 COMPL. DATE 07/25/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
10	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
11	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
12	899	N	728	-0-	-171 B	-0-	728	3			N	-0-					-0-
01	1023	N	653	-0-	-370 B	-0-	653	3			N	-0-					-0-

BRADDOCK -ET- -AL- WELL #: 1 RRCID -> 028049 COMPL. DATE 01/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
10	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
11	660	N	511	-0-	-149 B	-0-	511	3			N	-0-					-0-
12	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
*01	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					-0-

BRANNAN WELL #: C 1 RRCID -> 028052 COMPL. DATE 04/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1179	N	1179	-0-	-0- B	-0-	1179	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
10	1116	N	940	-0-	-176 B	-0-	940	3			N	-0-					-0-
11	1140	N	940	-0-	-200 B	-0-	940	3			N	-0-					-0-
12	1315	N	1315	-0-	-0- B	-0-	1315	3			N	-0-					-0-
*01	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-

BURRUS WELL #: 1 RRCID -> 028053 COMPL. DATE 06/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			2274	-0-	2274 B	8923	2274	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 8923																	
09	0	N	2130	-0-	2130 B	11053	2130	3			N	-0-					-0-
10	0		1691	-0-	1691 B	12744	1691	3			N	-0-					-0-
11	3000	N	1928	-0-	-1072 B	11672	1928	3			N	-0-					-0-
12	3100	N	2468	-0-	-632 B	11040	2468	3			N	-0-					-0-
*01	3100	N	2177	-0-	-923 B	10117	2177	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 2 RRCID -> 028055 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

CAMERON-WALLS WELL #: 1 RRCID -> 028056 COMPL. DATE 03/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	961	-0-	-59 B	-0-	961	3			N	-0-					-0-
10	1023	N	794	-0-	-229 B	-0-	794	3			N	-0-					-0-
11	1050	N	987	-0-	-63 B	-0-	987	3			N	-0-					-0-
12	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-
*01	1075	N	1075	-0-	-0- B	-0-	1075	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTER -ET- -AL- WELL #: A 1 RRCID -> 028059 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
10	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
11	330	N	209	-0-	-121 B	-0-	209	3			N	-0-					-0-
12	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
*01	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-

CHEATHAM WELL #: 1 RRCID -> 028061 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1390	S	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1548	S	1548	-0-	-0- B	-0-	1548	3			N	-0-					-0-
10	1179	S	1179	-0-	-0- B	-0-	1179	3			N	-0-					-0-
11	1350	S	1007	-0-	-343 B	-0-	1007	3			N	-0-					-0-
12	1612	S	1580	-0-	-32 B	-0-	1580	3			N	-0-					-0-
*01	1565	S	1565	-0-	-0- B	-0-	1565	3			N	-0-					-0-

CLAYBAUGH, S. WELL #: 1 RRCID -> 028062 COMPL. DATE 10/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

COFFEE ESTATE WELL #: 1 RRCID -> 028064 COMPL. DATE 07/27/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

DAWELL WELL #: 1 RRCID -> 028065 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	1989	-0-	-212 B	-0-	1989	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1766	-0-	-244 B	-0-	1766	3			N	-0-					-0-
10	2015	N	1555	-0-	-460 B	-0-	1555	3			N	-0-					-0-
11	1920	N	1882	-0-	-38 B	-0-	1882	3			N	-0-					-0-
12	2129	N	2129	-0-	-0- B	-0-	2129	3			N	-0-					-0-
*01	2066	N	2066	-0-	-0- B	-0-	2066	3			N	-0-					-0-

DONELSON, B. A. WELL #: 1 RRCID -> 028066 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2756 - 2899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	206	-0-	-73 B	-0-	206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-
10	279	N	197	-0-	-82 B	-0-	197	3			N	-0-					-0-
11	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
12	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
*01	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

DOOLEY WELL #: 1 RRCID -> 028067 COMPL. DATE 09/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	N	3351	-0-	-276 B	-0-	3351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3390	N	3059	-0-	-331 B	-0-	3059	3			N	-0-					-0-
10	3410	N	2390	-0-	-1020 B	-0-	2390	3			N	-0-					-0-
11	3240	N	2900	-0-	-340 B	-0-	2900	3			N	-0-					-0-
12	3256	N	3256	-0-	-0- B	-0-	3256	3			N	-0-					-0-
*01	3178	N	3178	-0-	-0- B	-0-	3178	3			N	-0-					-0-

DOOLEY WELL #: 4 RRCID -> 028070 COMPL. DATE 10/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2065	-0-	-322 B	-0-	2065	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	2073	-0-	-117 B	-0-	2073	3			N	-0-					-0-
10	2139	N	1657	-0-	-482 B	-0-	1657	3			N	-0-					-0-
11	2022	N	2022	-0-	-0- B	-0-	2022	3			N	-0-					-0-
12	2175	N	2175	-0-	-0- B	-0-	2175	3			N	-0-					-0-
*01	2004	N	2004	-0-	-0- B	-0-	2004	3			N	-0-					-0-

ELLISON WELL #: 1 RRCID -> 028071 COMPL. DATE 09/13/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1617	N	1617	-0-	-0- B	-0-	1617	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1553	N	1553	-0-	-0- B	-0-	1553	3			N	-0-					-0-
10	1712	N	1712	-0-	-0- B	-0-	1712	3			N	-0-					-0-
11	1763	N	1763	-0-	-0- B	-0-	1763	3			N	-0-					-0-
12	1869	N	1869	-0-	-0- B	-0-	1869	3			N	-0-					-0-
01	1705	N	1659	-0-	-46 B	-0-	1659	3			N	-0-					-0-

FEDRIC WELL #: 1 RRCID -> 028072 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	963	-0-	-60 B	-0-	963	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	887	-0-	-73 B	-0-	887	3			N	-0-					-0-
10	961	N	717	-0-	-244 B	-0-	717	3			N	-0-					-0-
11	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
12	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-
*01	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-

FISHER WELL #: 1 RRCID -> 028073 COMPL. DATE 11/02/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	418	-0-	-47 B	-0-	418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	436	-0-	-44 B	-0-	436	3			N	-0-					-0-
10	465	N	411	-0-	-54 B	-0-	411	3			N	-0-					-0-
11	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
12	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
*01	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-

FLORES "A" WELL #: 1 RRCID -> 028074 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1629	N	1629	-0-	-0- B	-0-	1629	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1462	-0-	-98 B	-0-	1462	3			N	-0-					-0-
10	1612	N	1249	-0-	-363 B	-0-	1249	3			N	-0-					-0-
11	1590	N	1385	-0-	-205 B	-0-	1385	3			N	-0-					-0-
12	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-
*01	1668	N	1668	-0-	-0- B	-0-	1668	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 1 RRCID -> 028075 COMPL. DATE 03/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	991	N	991	-0-	-0-	B	-0-	991	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	776	-0-	-34	B	-0-	776	3			N	-0-					-0-
10	823	N	823	-0-	-0-	B	-0-	823	3			N	-0-					-0-
11	960	N	326	-0-	-634	B	-0-	326	3			N	-0-					-0-
12	1565	N	1565	-0-	-0-	B	-0-	1565	3			N	-0-					-0-
*01	1586	N	1586	-0-	-0-	B	-0-	1586	3			N	-0-					-0-

FLORES WELL #: 4 RRCID -> 028078 COMPL. DATE 10/29/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		378	-0-	378	B	378	378	3			N	-0-					-0-
10	14B2 EXT		1845	-0-	1845	B	2223	1845	3			N	-0-					-0-
11	14B2 EXT		1915	-0-	1915	B	4138	1915	3			N	-0-					-0-
12	14B2 EXT		2279	-0-	2279	B	6417	2279	3			N	-0-					-0-
01	0	N	2135	-0-	2135	B	8552	2135	3			N	-0-					-0-

FLORES WELL #: 5 RRCID -> 028079 COMPL. DATE 09/02/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2704	N	2704	-0-	-0-	B	-0-	2704	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2154	N	2154	-0-	-0-	B	-0-	2154	3			N	-0-					-0-
10	2158	N	2158	-0-	-0-	B	-0-	2158	3			N	-0-					-0-
11	2610	N	1485	-0-	-1125	B	-0-	1485	3			N	-0-					-0-
12	2679	N	2679	-0-	-0-	B	-0-	2679	3			N	-0-					-0-
*01	2755	N	2755	-0-	-0-	B	-0-	2755	3			N	-0-					-0-

FLORES WELL #: 6 RRCID -> 028080 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2660	N	2660	-0-	-0-	B	-0-	2660	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3150	#	2679	-0-	-471	B	-471	2679	3			N	-0-					-0-
10	3255	#	2017	-0-	-1238	B	-1709	2017	3			N	-0-					-0-
11	3150	#	2088	-0-	-1062	B	-2771	2088	3			N	-0-					-0-
12	3255	#	2464	-0-	-791	B	-3562	2464	3			N	-0-					-0-
01	3255	#	2527	-0-	-728	B	-4290	2527	3			N	-0-					-0-

FLORES WELL #: 7 RRCID -> 028081 COMPL. DATE 07/29/2005 TOTAL DEPTH 3387 PERF. 3045 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	861	N	861	-0-	-0-	B	-0-	861	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	599	-0-	-151	B	-0-	599	3			N	-0-					-0-
10	805	N	805	-0-	-0-	B	-0-	805	3			N	-0-					-0-
11	840	N	722	-0-	-118	B	-0-	722	3			N	-0-					-0-
12	1007	N	1007	-0-	-0-	B	-0-	1007	3			N	-0-					-0-
*01	1035	N	1035	-0-	-0-	B	-0-	1035	3			N	-0-					-0-

FLORES WELL #: 8 RRCID -> 028082 COMPL. DATE 06/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	742	N	742	-0-	-0-	B	-0-	742	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
10	860	N	860	-0-	-0-	B	-0-	860	3			N	-0-					-0-
11	720	N	674	-0-	-46	B	-0-	674	3			N	-0-					-0-
12	1255	N	1255	-0-	-0-	B	-0-	1255	3			N	-0-					-0-
*01	1340	N	1340	-0-	-0-	B	-0-	1340	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 9 RRCID -> 028083 COMPL. DATE 11/22/2002 TOTAL DEPTH 3330 PERF. 3065 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	2469	-0-	-42 B	-0-	2469	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2460	N	2261	-0-	-199 B	-0-	2261	3			N	-0-					-0-
10	2480	N	1883	-0-	-597 B	-0-	1883	3			N	-0-					-0-
11	2400	N	2192	-0-	-208 B	-0-	2192	3			N	-0-					-0-
12	2446	N	2446	-0-	-0- B	-0-	2446	3			N	-0-					-0-
*01	2423	N	2423	-0-	-0- B	-0-	2423	3			N	-0-					-0-

FLORES WELL #: 10 RRCID -> 028084 COMPL. DATE 04/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2802	N	2802	-0-	-0- B	-0-	2802	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2550	N	2321	-0-	-229 B	-0-	2321	3			N	-0-					-0-
10	2635	N	1972	-0-	-663 B	-0-	1972	3			N	-0-					-0-
11	2700	N	2222	-0-	-478 B	-0-	2222	3			N	-0-					-0-
12	2818	N	2818	-0-	-0- B	-0-	2818	3			N	-0-					-0-
*01	2772	N	2772	-0-	-0- B	-0-	2772	3			N	-0-					-0-

FLORES WELL #: 11 RRCID -> 028085 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	355	-0-	-125 B	-0-	355	3			N	-0-					-0-
10	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
11	480	N	432	-0-	-48 B	-0-	432	3			N	-0-					-0-
12	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
*01	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-

FLORES WELL #: 12 RRCID -> 028086 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	664	-0-	-116 B	-0-	664	3			N	-0-					-0-
10	806	N	751	-0-	-55 B	-0-	751	3			N	-0-					-0-
11	810	N	755	-0-	-55 B	-0-	755	3			N	-0-					-0-
12	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-
*01	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-

FLORES WELL #: 14 RRCID -> 028088 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1547	-0-	-127 B	-0-	1547	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1381	-0-	-179 B	-0-	1381	3			N	-0-					-0-
10	1581	N	1197	-0-	-384 B	-0-	1197	3			N	-0-					-0-
11	1500	N	1437	-0-	-63 B	-0-	1437	3			N	-0-					-0-
12	1591	N	1591	-0-	-0- B	-0-	1591	3			N	-0-					-0-
*01	1512	N	1512	-0-	-0- B	-0-	1512	3			N	-0-					-0-

FLORES WELL #: 15 RRCID -> 028089 COMPL. DATE 08/12/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1949	N	1949	-0-	-0- B	-0-	1949	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1653	-0-	-207 B	-0-	1653	3			N	-0-					-0-
10	1922	N	1499	-0-	-423 B	-0-	1499	3			N	-0-					-0-
11	1890	N	1724	-0-	-166 B	-0-	1724	3			N	-0-					-0-
12	2005	N	2005	-0-	-0- B	-0-	2005	3			N	-0-					-0-
*01	1926	N	1926	-0-	-0- B	-0-	1926	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 16 RRCID -> 028090 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1456	-0-	-1 B	-0-	1456	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1262	-0-	-208 B	-0-	1262	3			N	-0-					-0-
10	1457	N	1168	-0-	-289 B	-0-	1168	3			N	-0-					-0-
11	1410	N	1313	-0-	-97 B	-0-	1313	3			N	-0-					-0-
12	1535	N	1535	-0-	-0- B	-0-	1535	3			N	-0-					-0-
*01	1501	N	1501	-0-	-0- B	-0-	1501	3			N	-0-					-0-

FLORES WELL #: 17 RRCID -> 028091 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1868	-0-	-54 B	-0-	1868	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1584	-0-	-246 B	-0-	1584	3			N	-0-					-0-
10	1860	N	1491	-0-	-369 B	-0-	1491	3			N	-0-					-0-
11	1800	N	1637	-0-	-163 B	-0-	1637	3			N	-0-					-0-
12	1954	N	1954	-0-	-0- B	-0-	1954	3			N	-0-					-0-
*01	1930	N	1930	-0-	-0- B	-0-	1930	3			N	-0-					-0-

FLORES WELL #: 18 RRCID -> 028092 COMPL. DATE 10/13/2002 TOTAL DEPTH 3371 PERF. 3091 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1984	-0-	-186 B	-0-	1984	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	1628	-0-	-472 B	-0-	1628	3			N	-0-					-0-
10	2046	N	1575	-0-	-471 B	-0-	1575	3			N	-0-					-0-
11	1920	N	1649	-0-	-271 B	-0-	1649	3			N	-0-					-0-
12	1999	N	1999	-0-	-0- B	-0-	1999	3			N	-0-					-0-
*01	1817	N	1817	-0-	-0- B	-0-	1817	3			N	-0-					-0-

FLORES WELL #: 19 RRCID -> 028093 COMPL. DATE 11/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	31	N	4	-0-	-27 B	-0-	4	3			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-
*01	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-

FLORES WELL #: 21 RRCID -> 028095 COMPL. DATE 11/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
11	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
12	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
*01	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-

FLORES WELL #: 22 RRCID -> 028096 COMPL. DATE N/A TOTAL DEPTH 3375 PERF. 3054 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
10	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
11	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
12	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
*01	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 23 RRCID -> 028097 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1269	N	1269	-0-	-0- B	-0-	1269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1056	-0-	-24 B	-0-	1056	3			N	-0-					-0-
10	1147	N	993	-0-	-154 B	-0-	993	3			N	-0-					-0-
11	1230	N	660	-0-	-570 B	-0-	660	3			N	-0-					-0-
12	1085	N	963	-0-	-122 B	-0-	963	3			N	-0-					-0-
*01	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-

FLORES WELL #: 24 RRCID -> 028098 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2688	N	2688	-0-	-0- B	-0-	2688	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2245	N	2245	-0-	-0- B	-0-	2245	3			N	-0-					-0-
10	2511	N	2253	-0-	-258 B	-0-	2253	3			N	-0-					-0-
11	2610	N	2044	-0-	-566 B	-0-	2044	3			N	-0-					-0-
12	2935	N	2935	-0-	-0- B	-0-	2935	3			N	-0-					-0-
*01	2983	N	2983	-0-	-0- B	-0-	2983	3			N	-0-					-0-

FLORES WELL #: 25 RRCID -> 028099 COMPL. DATE 11/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1094	-0-	-106 B	-0-	1094	3			N	-0-					-0-
10	1240	N	951	-0-	-289 B	-0-	951	3			N	-0-					-0-
11	1200	N	1041	-0-	-159 B	-0-	1041	3			N	-0-					-0-
12	1391	N	1391	-0-	-0- B	-0-	1391	3			N	-0-					-0-
*01	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-

FLORES WELL #: 26 RRCID -> 028100 COMPL. DATE 11/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1948	N	1948	-0-	-0- B	-0-	1948	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1794	-0-	-216 B	-0-	1794	3			N	-0-					-0-
10	1984	N	1655	-0-	-329 B	-0-	1655	3			N	-0-					-0-
11	1890	N	1472	-0-	-418 B	-0-	1472	3			N	-0-					-0-
12	2123	N	2123	-0-	-0- B	-0-	2123	3			N	-0-					-0-
*01	2171	N	2171	-0-	-0- B	-0-	2171	3			N	-0-					-0-

FLORES WELL #: 27 RRCID -> 028101 COMPL. DATE 11/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	N	4633	-0-	572 B	-3952	4633	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3635 CANCELLED UNDERAGE -> -317																	
09	4500	N	3921	-0-	-579 B	-3635	3921	3			N	-0-					-0-
10	4526	N	3531	-0-	-995 B	-3635	3531	3			N	-0-					-0-
11	4470	N	3668	-0-	-802 B	-3635	3668	3			N	-0-					-0-
12	4061	N	4863	-0-	802 B	-2833	4863	3			N	-0-					-0-
01	3534	N	4862	-0-	1328 B	-1505	4862	3			N	-0-					-0-

HAILE WELL #: 1 RRCID -> 028103 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
10	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
11	480	N	97	-0-	-383 B	-0-	97	3			N	-0-					-0-
12	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
*01	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HAILE, MRS. Z. T. WELL #: 1 RRCID -> 028104 COMPL. DATE 01/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARRISON WELL #: A 1 RRCID -> 028105 COMPL. DATE 04/22/1949 TOTAL DEPTH N/A PERF. N/A

08	589	N	577	-0-	-12	B	-0-	577	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	521	N	521	-0-	-0-	B	-0-	521	3			N	-0-					-0-
10	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-
11	831	N	831	-0-	-0-	B	-0-	831	3			N	-0-					-0-
12	768	N	768	-0-	-0-	B	-0-	768	3			N	-0-					-0-
*01	737	N	737	-0-	-0-	B	-0-	737	3			N	-0-					-0-

HARRISON WELL #: B 1 RRCID -> 028106 COMPL. DATE 11/08/1951 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HORNER WELL #: 1 RRCID -> 028112 COMPL. DATE 01/15/1948 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUBER -ET- -AL- WELL #: 1 RRCID -> 028113 COMPL. DATE 12/27/1956 TOTAL DEPTH N/A PERF. N/A

08	2480	N	2405	-0-	-75	B	-0-	2405	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2430	N	2089	-0-	-341	B	-0-	2089	3			N	-0-					-0-
10	2449	N	1802	-0-	-647	B	-0-	1802	3			N	-0-					-0-
11	2340	N	2100	-0-	-240	B	-0-	2100	3			N	-0-					-0-
12	2364	N	2364	-0-	-0-	B	-0-	2364	3			N	-0-					-0-
*01	2316	N	2316	-0-	-0-	B	-0-	2316	3			N	-0-					-0-

HUBER ET AL 96 WELL #: 2 RRCID -> 028114 COMPL. DATE 01/02/1957 TOTAL DEPTH N/A PERF. N/A

08	1552	N	1552	-0-	-0-	B	-0-	1552	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	1432	-0-	-98	B	-0-	1432	3			N	-0-					-0-
10	1550	N	1187	-0-	-363	B	-0-	1187	3			N	-0-					-0-
11	1500	N	1366	-0-	-134	B	-0-	1366	3			N	-0-					-0-
12	1557	N	1557	-0-	-0-	B	-0-	1557	3			N	-0-					-0-
*01	1541	N	1541	-0-	-0-	B	-0-	1541	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUBER -ET- -AL- WELL #: 3 RRCID -> 028115 COMPL. DATE 01/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3255	N	3036	-0-	-219 B	-0-	3036	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	3180	N	2901	-0-	-279 B	-0-	2901	3		N	-0-			-0-
10	3131	N	2229	-0-	-902 B	-0-	2229	3		N	-0-			-0-
11	2940	N	2842	-0-	-98 B	-0-	2842	3		N	-0-			-0-
12	3029	N	3029	-0-	-0- B	-0-	3029	3		N	-0-			-0-
*01	2969	N	2969	-0-	-0- B	-0-	2969	3		N	-0-			-0-

JOHNSON CLAY WELL #: A 1 RRCID -> 028116 COMPL. DATE 09/10/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2170	N	2092	-0-	-78 B	-0-	2092	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	2280	N	1861	-0-	-419 B	-0-	1861	3		N	-0-			-0-
10	2170	N	1546	-0-	-624 B	-0-	1546	3		N	-0-			-0-
11	2010	N	1660	-0-	-350 B	-0-	1660	3		N	-0-			-0-
12	2193	N	2193	-0-	-0- B	-0-	2193	3		N	-0-			-0-
*01	2115	N	2115	-0-	-0- B	-0-	2115	3		N	-0-			-0-

JUDD WELL #: 1 RRCID -> 028117 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	491	N	491	-0-	-0- B	-0-	491	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	605	N	605	-0-	-0- B	-0-	605	3		N	-0-			-0-
10	692	N	692	-0-	-0- B	-0-	692	3		N	-0-			-0-
11	568	N	568	-0-	-0- B	-0-	568	3		N	-0-			-0-
12	620	N	583	-0-	-37 B	-0-	583	3		N	-0-			-0-
01	682	N	574	-0-	-108 B	-0-	574	3		N	-0-			-0-

PHILLIPS, KATHLEEN "B" WELL #: 1 RRCID -> 028120 COMPL. DATE 09/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

KEENER ET AL WELL #: 1 RRCID -> 028121 COMPL. DATE 08/12/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	434	N	409	-0-	-25 B	-0-	409	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	450	N	411	-0-	-39 B	-0-	411	3		N	-0-			-0-
10	434	N	343	-0-	-91 B	-0-	343	3		N	-0-			-0-
11	411	N	411	-0-	-0- B	-0-	411	3		N	-0-			-0-
12	467	N	467	-0-	-0- B	-0-	467	3		N	-0-			-0-
*01	467	N	467	-0-	-0- B	-0-	467	3		N	-0-			-0-

KLEKAMP WELL #: 1 RRCID -> 028122 COMPL. DATE 04/07/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2976	N	2046	-0-	-930 B	-0-	2046	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	2460	N	2046	-0-	-414 B	-0-	2046	3		N	-0-			-0-
10	2604	N	2046	-0-	-558 B	-0-	2046	3		N	-0-			-0-
11	1980	N	86	-0-	-1894 B	-0-	86	3		N	-0-			-0-
12	2108	N	349	-0-	-1759 B	-0-	349	3		N	-0-			-0-
01	2046	N	12	-0-	-2034 B	-0-	12	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
LANE, C. A. WELL #: 1 RRCID -> 028123 COMPL. DATE 05/20/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	#	2951	-0-	-211 B	-647	2951	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-647												
09	3060	#	2529	-0-	-531 B	-1178	2529	3			N	-0-					-0-
10	2976	N	2178	-0-	-798 B	-1178	2178	3			N	-0-					-0-
11	2850	N	2595	-0-	-255 B	-1178	2595	3			N	-0-					-0-
12	2604	N	2883	-0-	279 B	-899	2883	3			N	-0-					-0-
01	2170	N	2870	-0-	700 B	-199	2870	3			N	-0-					-0-

LOWE WELL #: 1 RRCID -> 028125 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
10	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
11	480	N	333	-0-	-147 B	-0-	333	3			N	-0-					-0-
12	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
*01	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-

MCMURRY WELL #: 2 RRCID -> 028129 COMPL. DATE N/A TOTAL DEPTH 3322 PERF. 3133 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	150	N	98	-0-	-52 B	-0-	98	3			N	-0-					-0-
10	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
11	2209	N	2209	-0-	-0- B	-0-	2209	3			N	-0-					-0-
12	2281	N	2281	-0-	-0- B	-0-	2281	3			N	-0-					-0-
*01	2201	N	2201	-0-	-0- B	-0-	2201	3			N	-0-					-0-

POLLAN WELL #: 1 RRCID -> 028133 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	N	2671	-0-	-801 B	-0-	2671	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	3330	N	2944	-0-	-386 B	-0-	2944	3			N	-0-					-0-
10	2945	N	2129	-0-	-816 B	-0-	2129	3			N	-0-					-0-
11	2671	N	2671	-0-	-0- B	-0-	2671	3			N	-0-					-0-
12	3038	N	2935	-0-	-103 B	-0-	2935	3			N	-0-					-0-
*01	2704	N	2704	-0-	-0- B	-0-	2704	3			N	-0-					-0-

PRICE WELL #: B 1 RRCID -> 028134 COMPL. DATE 06/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1928	-0-	-180 B	-0-	1928	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	1920	N	1778	-0-	-142 B	-0-	1778	3			N	-0-					-0-
10	1922	N	1492	-0-	-430 B	-0-	1492	3			N	-0-					-0-
11	1860	N	1775	-0-	-85 B	-0-	1775	3			N	-0-					-0-
12	1998	N	1998	-0-	-0- B	-0-	1998	3			N	-0-					-0-
*01	1920	N	1920	-0-	-0- B	-0-	1920	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 1 RRCID -> 028136 COMPL. DATE 06/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
10	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
11	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
12	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
*01	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 2 RRCID -> 028137 COMPL. DATE 09/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	905	-0-	-25 B	-0-	905	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	837	-0-	-63 B	-0-	837	3			N	-0-					-0-
10	899	N	686	-0-	-213 B	-0-	686	3			N	-0-					-0-
11	870	N	804	-0-	-66 B	-0-	804	3			N	-0-					-0-
12	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
*01	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 3 RRCID -> 028138 COMPL. DATE 11/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	921	-0-	-9 B	-0-	921	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
10	868	N	716	-0-	-152 B	-0-	716	3			N	-0-					-0-
11	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-
12	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
*01	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 4 RRCID -> 028139 COMPL. DATE 10/18/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1555	N	1555	-0-	-0- B	-0-	1555	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1341	N	1341	-0-	-0- B	-0-	1341	3			N	-0-					-0-
10	1519	N	1359	-0-	-160 B	-0-	1359	3			N	-0-					-0-
11	1500	N	638	-0-	-862 B	-0-	638	3			N	-0-					-0-
12	1395	N	1276	-0-	-119 B	-0-	1276	3			N	-0-					-0-
*01	1895	N	1895	-0-	-0- B	-0-	1895	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 5 RRCID -> 028140 COMPL. DATE 04/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	122	-0-	-436 B	-0-	122	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	465	-0-	-15 B	-0-	465	3			N	-0-					-0-
10	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
11	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
12	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
01	465	N	287	-0-	-178 B	-0-	287	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 6 RRCID -> 028141 COMPL. DATE 05/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1500	N	1500	-0-	-0- B	-0-	1500	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1344	-0-	-66 B	-0-	1344	3			N	-0-					-0-
10	1457	N	1190	-0-	-267 B	-0-	1190	3			N	-0-					-0-
11	1440	N	1231	-0-	-209 B	-0-	1231	3			N	-0-					-0-
12	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-
*01	1577	N	1577	-0-	-0- B	-0-	1577	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 7 RRCID -> 028142 COMPL. DATE 11/11/1996 TOTAL DEPTH 4584 PERF. 3179 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 8 RRCID -> 028143 COMPL. DATE 06/27/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1003	-0-	-77 B	-0-	1003	3			N	-0-					-0-
10	1085	N	842	-0-	-243 B	-0-	842	3			N	-0-					-0-
11	1050	N	980	-0-	-70 B	-0-	980	3			N	-0-					-0-
12	1112	N	1112	-0-	-0- B	-0-	1112	3			N	-0-					-0-
*01	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 9 RRCID -> 028144 COMPL. DATE 06/05/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1819	-0-	-41 B	-0-	1819	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1672	-0-	-98 B	-0-	1672	3			N	-0-					-0-
10	1798	N	1516	-0-	-282 B	-0-	1516	3			N	-0-					-0-
11	1770	N	1610	-0-	-160 B	-0-	1610	3			N	-0-					-0-
12	1880	N	1880	-0-	-0- B	-0-	1880	3			N	-0-					-0-
*01	1796	N	1796	-0-	-0- B	-0-	1796	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 12 RRCID -> 028147 COMPL. DATE 05/04/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	-0-	-0-	-990 B	-0-					N	-0-					-0-
10	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 13 RRCID -> 028148 COMPL. DATE 05/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	746	-0-	-34 B	-0-	746	3			N	-0-					-0-
10	806	N	657	-0-	-149 B	-0-	657	3			N	-0-					-0-
11	810	N	705	-0-	-105 B	-0-	705	3			N	-0-					-0-
12	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-
*01	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 14 RRCID -> 028149 COMPL. DATE 08/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-
10	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-					-0-
11	750	N	710	-0-	-40 B	-0-	710	3			N	-0-					-0-
12	1596	N	1596	-0-	-0- B	-0-	1596	3			N	-0-					-0-
*01	1594	N	1594	-0-	-0- B	-0-	1594	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 15 RRCID -> 028150 COMPL. DATE 03/09/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1671	N	1671	-0-	-0- B	-0-	1671	3			N	-0-					-0-
10	2052	N	2052	-0-	-0- B	-0-	2052	3			N	-0-					-0-
11	1410	N	1408	-0-	-2 B	-0-	1408	3			N	-0-					-0-
12	2886	N	2886	-0-	-0- B	-0-	2886	3			N	-0-					-0-
*01	2853	N	2853	-0-	-0- B	-0-	2853	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 16 RRCID -> 028151 COMPL. DATE 04/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1615	N	1615	-0-	-0-	B	-0-	1615	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1554	N	1554	-0-	-0-	B	-0-	1554	3			N	-0-					-0-
10	1550	N	1246	-0-	-304	B	-0-	1246	3			N	-0-					-0-
11	1560	N	1448	-0-	-112	B	-0-	1448	3			N	-0-					-0-
12	1718	N	1718	-0-	-0-	B	-0-	1718	3			N	-0-					-0-
*01	1696	N	1696	-0-	-0-	B	-0-	1696	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 18 RRCID -> 028153 COMPL. DATE 02/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
10	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
11	270	N	131	-0-	-139	B	-0-	131	3			N	-0-					-0-
12	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
*01	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 19 RRCID -> 028154 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2197	-0-	-35	B	-0-	2197	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2160	N	2024	-0-	-136	B	-0-	2024	3			N	-0-					-0-
10	2170	N	1692	-0-	-478	B	-0-	1692	3			N	-0-					-0-
11	2130	N	2091	-0-	-39	B	-0-	2091	3			N	-0-					-0-
12	2280	N	2280	-0-	-0-	B	-0-	2280	3			N	-0-					-0-
*01	2249	N	2249	-0-	-0-	B	-0-	2249	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 21 RRCID -> 028156 COMPL. DATE 09/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1309	N	1309	-0-	-0-	B	-0-	1309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	1148	-0-	-112	B	-0-	1148	3			N	-0-					-0-
10	1271	N	949	-0-	-322	B	-0-	949	3			N	-0-					-0-
11	1260	N	1096	-0-	-164	B	-0-	1096	3			N	-0-					-0-
12	1293	N	1293	-0-	-0-	B	-0-	1293	3			N	-0-					-0-
*01	1292	N	1292	-0-	-0-	B	-0-	1292	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 22 RRCID -> 028157 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	536	-0-	-22	B	-0-	536	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	506	-0-	-34	B	-0-	506	3			N	-0-					-0-
10	558	N	390	-0-	-168	B	-0-	390	3			N	-0-					-0-
11	510	N	508	-0-	-2	B	-0-	508	3			N	-0-					-0-
12	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
*01	570	N	570	-0-	-0-	B	-0-	570	3			N	-0-					-0-

PRICE WELL #: D 25 RRCID -> 028160 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1655	N	1655	-0-	-0-	B	-0-	1655	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1526	N	1526	-0-	-0-	B	-0-	1526	3			N	-0-					-0-
10	1426	N	1364	-0-	-62	B	-0-	1364	3			N	-0-					-0-
11	1590	N	1372	-0-	-218	B	-0-	1372	3			N	-0-					-0-
12	1890	N	1890	-0-	-0-	B	-0-	1890	3			N	-0-					-0-
*01	1883	N	1883	-0-	-0-	B	-0-	1883	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 26 RRCID -> 028161 COMPL. DATE 05/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1422	-0-	-4 B	-0-	1422	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1279	-0-	-161 B	-0-	1279	3			N	-0-					-0-
10	1395	N	1091	-0-	-304 B	-0-	1091	3			N	-0-					-0-
11	1380	N	1306	-0-	-74 B	-0-	1306	3			N	-0-					-0-
12	1409	N	1409	-0-	-0- B	-0-	1409	3			N	-0-					-0-
*01	1385	N	1385	-0-	-0- B	-0-	1385	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 27 RRCID -> 028162 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1264	N	1264	-0-	-0- B	-0-	1264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1147	-0-	-23 B	-0-	1147	3			N	-0-					-0-
10	1209	N	1046	-0-	-163 B	-0-	1046	3			N	-0-					-0-
11	1230	N	1087	-0-	-143 B	-0-	1087	3			N	-0-					-0-
12	1419	N	1419	-0-	-0- B	-0-	1419	3			N	-0-					-0-
*01	1419	N	1419	-0-	-0- B	-0-	1419	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 28 RRCID -> 028163 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	946	-0-	-15 B	-0-	946	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	858	-0-	-102 B	-0-	858	3			N	-0-					-0-
10	930	N	715	-0-	-215 B	-0-	715	3			N	-0-					-0-
11	930	N	890	-0-	-40 B	-0-	890	3			N	-0-					-0-
12	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
*01	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 29 RRCID -> 028164 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1921	-0-	-63 B	-0-	1921	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1736	-0-	-154 B	-0-	1736	3			N	-0-					-0-
10	1922	N	1442	-0-	-480 B	-0-	1442	3			N	-0-					-0-
11	1860	N	1795	-0-	-65 B	-0-	1795	3			N	-0-					-0-
12	1913	N	1913	-0-	-0- B	-0-	1913	3			N	-0-					-0-
*01	1874	N	1874	-0-	-0- B	-0-	1874	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 31 RRCID -> 028166 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1491	-0-	-59 B	-0-	1491	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1488	-0-	-72 B	-0-	1488	3			N	-0-					-0-
10	1488	N	1174	-0-	-314 B	-0-	1174	3			N	-0-					-0-
11	1452	N	1452	-0-	-0- B	-0-	1452	3			N	-0-					-0-
12	1550	N	1484	-0-	-66 B	-0-	1484	3			N	-0-					-0-
*01	1504	N	1504	-0-	-0- B	-0-	1504	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 32 RRCID -> 028167 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	N	2678	-0-	-143 B	-0-	2678	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2730	N	2564	-0-	-166 B	-0-	2564	3			N	-0-					-0-
10	2697	N	1995	-0-	-702 B	-0-	1995	3			N	-0-					-0-
11	2580	N	2346	-0-	-234 B	-0-	2346	3			N	-0-					-0-
12	2707	N	2707	-0-	-0- B	-0-	2707	3			N	-0-					-0-
*01	2627	N	2627	-0-	-0- B	-0-	2627	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 33 RRCID -> 028168 COMPL. DATE 07/17/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	739	-0-	-36 B	-0-	739	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	711	-0-	-129 B	-0-	711	3			N	-0-					-0-
10	868	N	532	-0-	-336 B	-0-	532	3			N	-0-					-0-
11	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
12	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
*01	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 34 RRCID -> 028169 COMPL. DATE 05/19/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2397	N	2397	-0-	-0- B	-0-	2397	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2523	N	2523	-0-	-0- B	-0-	2523	3			N	-0-					-0-
10	2201	N	1823	-0-	-378 B	-0-	1823	3			N	-0-					-0-
11	2310	N	2013	-0-	-297 B	-0-	2013	3			N	-0-					-0-
12	3003	N	3003	-0-	-0- B	-0-	3003	3			N	-0-					-0-
*01	3074	N	3074	-0-	-0- B	-0-	3074	3			N	-0-					-0-

PRICE "D"-W.N. PRICE 8 WELL #: D 35 RRCID -> 028170 COMPL. DATE 06/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	1035	-0-	-1507 B	-0-	1035	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1039	-0-	-521 B	-0-	1039	3			N	-0-					-0-
10	961	N	735	-0-	-226 B	-0-	735	3			N	-0-					-0-
11	2814	N	2814	-0-	-0- B	-0-	2814	3			N	-0-					-0-
12	1448	N	1448	-0-	-0- B	-0-	1448	3			N	-0-					-0-
*01	1491	N	1491	-0-	-0- B	-0-	1491	3			N	-0-					-0-

PRICE "D" SWENY WELL #: D 36 RRCID -> 028171 COMPL. DATE 05/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRYOR WELL #: 1 RRCID -> 028172 COMPL. DATE 02/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	482	-0-	-45 B	-0-	482	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	398	-0-	-52 B	-0-	398	3			N	-0-					-0-
10	465	N	415	-0-	-50 B	-0-	415	3			N	-0-					-0-
11	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
12	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
*01	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-

SAFRANKO WELL #: 1 RRCID -> 028173 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SWENY 13 WELL #: 1 RRCID -> 028175 COMPL. DATE 08/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2133	-0-	-347	B	-0-	2133	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2370	N	1657	-0-	-713	B	-0-	1657	3			N	-0-					-0-
10	2356	N	1679	-0-	-677	B	-0-	1679	3			N	-0-					-0-
11	2145	N	2145	-0-	-0-	B	-0-	2145	3			N	-0-					-0-
12	2282	N	2282	-0-	-0-	B	-0-	2282	3			N	-0-					-0-
*01	2173	N	2173	-0-	-0-	B	-0-	2173	3			N	-0-					-0-

WATSON WELL #: 1 RRCID -> 028178 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1553	-0-	-59	B	-0-	1553	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	1319	-0-	-211	B	-0-	1319	3			N	-0-					-0-
10	1519	N	1346	-0-	-173	B	-0-	1346	3			N	-0-					-0-
11	1540	N	1540	-0-	-0-	B	-0-	1540	3			N	-0-					-0-
12	1998	N	1998	-0-	-0-	B	-0-	1998	3			N	-0-					-0-
*01	1982	N	1982	-0-	-0-	B	-0-	1982	3			N	-0-					-0-

WILLIAMSON -ET- -AL- WELL #: 1 RRCID -> 028179 COMPL. DATE 07/23/1952 TOTAL DEPTH 3505 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	774	N	774	-0-	-0-	B	-0-	774	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
10	1085	N	496	-0-	-589	B	-0-	496	3			N	-0-					-0-
11	928	N	928	-0-	-0-	B	-0-	928	3			N	-0-					-0-
12	1350	N	1350	-0-	-0-	B	-0-	1350	3			N	-0-					-0-
*01	1280	N	1280	-0-	-0-	B	-0-	1280	3			N	-0-					-0-

WILLIAMSON, HAROLD J. -ET- -AL- WELL #: 1 RRCID -> 028180 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISEMAN WELL #: 1 RRCID -> 028181 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	243	-0-	-160	B	-0-	243	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
10	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
11	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
12	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
*01	466	N	466	-0-	-0-	B	-0-	466	3			N	-0-					-0-

WOODS WELL #: 1 RRCID -> 028185 COMPL. DATE 01/26/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	543	N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-
10	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
11	450	N	305	-0-	-145	B	-0-	305	3			N	-0-					-0-
12	1089	N	1089	-0-	-0-	B	-0-	1089	3			N	-0-					-0-
*01	1273	N	1273	-0-	-0-	B	-0-	1273	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CITY NATIONAL BANK OF TEMPLE WELL #: 1 RRCID -> 028188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	874	-0-	-118 B	-0-	874	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	779	-0-	-121 B	-0-	779	3			N	-0-					-0-
10	868	N	744	-0-	-124 B	-0-	744	3			N	-0-					-0-
11	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
12	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
*01	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-

CLARK, J. G. WELL #: 1 RRCID -> 028189 COMPL. DATE 09/16/1947 TOTAL DEPTH 3100 PERF. 2733 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	1858	-0-	-591 B	-0-	1858	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	2077	-0-	-83 B	-0-	2077	3			N	-0-					-0-
10	1922	N	1915	-0-	-7 B	-0-	1915	3			N	-0-					-0-
11	1800	N	1536	-0-	-264 B	-0-	1536	3			N	-0-					-0-
12	2139	N	1286	-0-	-853 B	-0-	1286	3			N	-0-					-0-
*01	1936	N	1936	-0-	-0- B	-0-	1936	3			N	-0-					-0-

HARGIS, F. D. WELL #: 1 RRCID -> 028190 COMPL. DATE 11/21/1984 TOTAL DEPTH 3292 PERF. 2883 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
10	31	N	18	-0-	-13 B	-0-	18	3			N	-0-					-0-
11	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
12	1271	N	186	-0-	-1085 B	-0-	186	3			N	-0-					-0-
01	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-

BIVINS ESTATE WELL #: 1014 RRCID -> 037037 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS ESTATE WELL #: 1068 RRCID -> 040877 COMPL. DATE 07/01/1966 TOTAL DEPTH 3236 PERF. 3084 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1110	-0-	-37 B	-0-	1110	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
10	1116	N	1100	-0-	-16 B	-0-	1100	3			N	-0-					-0-
11	1080	N	1059	-0-	-21 B	-0-	1059	3			N	-0-					-0-
12	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
*01	1091	N	1091	-0-	-0- B	-0-	1091	3			N	-0-					-0-

STILLWELL WELL #: 1 A RRCID -> 044979 COMPL. DATE 10/09/1968 TOTAL DEPTH 3351 PERF. 3134 - 3213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BOULWARE WELL #: 2 A RRCID -> 055639 COMPL. DATE 06/01/1973 TOTAL DEPTH 3280 PERF. 3215 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2684	N	2684	-0-	-0- B	-0-	2684	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-
10	2790	N	2246	-0-	-544 B	-0-	2246	3			N	-0-					-0-
11	2610	N	2329	-0-	-281 B	-0-	2329	3			N	-0-					-0-
12	2277	N	2277	-0-	-0- B	-0-	2277	3			N	-0-					-0-
01	2232	N	2170	-0-	-62 B	-0-	2170	3			N	-0-					-0-

MACY WELL #: 1 A RRCID -> 068071 COMPL. DATE 09/01/1976 TOTAL DEPTH 3191 PERF. 3002 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	332	-0-	-195 B	-0-	332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
10	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
11	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
12	465	N	302	-0-	-163 B	-0-	302	3			N	-0-					-0-
01	589	N	192	-0-	-397 B	-0-	192	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 38 RRCID -> 078052 COMPL. DATE 07/07/1978 TOTAL DEPTH 7000 PERF. 3079 - 3207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	509	-0-	-111 B	-0-	509	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	576	-0-	-54 B	-0-	576	3			N	-0-					-0-
10	589	N	483	-0-	-106 B	-0-	483	3			N	-0-					-0-
11	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
12	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
*01	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-

CARLANDER WELL #: 2 RRCID -> 078181 COMPL. DATE 08/16/1978 TOTAL DEPTH 3450 PERF. 3225 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	746	-0-	-91 B	-0-	746	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	780	-0-	-30 B	-0-	780	3			N	-0-					-0-
10	806	N	640	-0-	-166 B	-0-	640	3			N	-0-					-0-
11	720	N	685	-0-	-35 B	-0-	685	3			N	-0-					-0-
12	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
*01	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-

MCMURRY WELL #: 3 RRCID -> 080435 COMPL. DATE 01/26/1979 TOTAL DEPTH 3340 PERF. 3117 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2552	N	2552	-0-	-0- B	-0-	2552	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1300	-0-	-560 B	-0-	1300	3			N	-0-					-0-
10	2201	N	1697	-0-	-504 B	-0-	1697	3			N	-0-					-0-
11	2694	N	2694	-0-	-0- B	-0-	2694	3			N	-0-					-0-
12	2770	N	2770	-0-	-0- B	-0-	2770	3			N	-0-					-0-
*01	2604	N	2604	-0-	-0- B	-0-	2604	3			N	-0-					-0-

GOCHNAUR WELL #: M 1 RRCID -> 081520 COMPL. DATE 03/05/1979 TOTAL DEPTH 3300 PERF. 3142 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	2	-0-	-58 B	-0-	2	3			N	-0-					-0-
10	186	N	23	-0-	-163 B	-0-	23	3			N	-0-					-0-
11	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
12	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-
01	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTER -ET- -AL- WELL #: 2 RRCID -> 082386 COMPL. DATE 05/20/1979 TOTAL DEPTH 3090 PERF. 2833 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ATHA WELL #: 2 RRCID -> 083511 COMPL. DATE 08/03/1979 TOTAL DEPTH 3050 PERF. 2851 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	664	-0-	-18	B	-0-	664	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	671	-0-	-19	B	-0-	671	3			N	-0-					-0-
10	682	N	572	-0-	-110	B	-0-	572	3			N	-0-					-0-
11	633	N	633	-0-	-0-	B	-0-	633	3			N	-0-					-0-
12	790	N	790	-0-	-0-	B	-0-	790	3			N	-0-					-0-
*01	788	N	788	-0-	-0-	B	-0-	788	3			N	-0-					-0-

VERNA -A- WELL #: 1 RRCID -> 087890 COMPL. DATE 02/28/1980 TOTAL DEPTH 3300 PERF. 3176 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2669	N	2669	-0-	-0-	B	-0-	2669	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2474	N	2474	-0-	-0-	B	-0-	2474	3			N	-0-					-0-
10	1956	N	1956	-0-	-0-	B	-0-	1956	3			N	-0-					-0-
11	2580	N	2014	-0-	-566	B	-0-	2014	3			N	-0-					-0-
12	2542	N	1940	-0-	-602	B	-0-	1940	3			N	-0-					-0-
01	1953	N	1896	-0-	-57	B	-0-	1896	3			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 088100 COMPL. DATE 10/20/1979 TOTAL DEPTH 3403 PERF. 3320 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE, W. N. WELL #: 2 RRCID -> 089632 COMPL. DATE 09/05/1980 TOTAL DEPTH 3412 PERF. 3172 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 099503 COMPL. DATE N/A TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
LASLEY, WALTER WELL #: 2 RRCID -> 102541 COMPL. DATE 09/16/1982 TOTAL DEPTH 5650 PERF. 2938 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
10	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
11	780	N	751	-0-	-29 B	-0-	751	3			N	-0-					-0-
12	806	N	797	-0-	-9 B	-0-	797	3			N	-0-					-0-
01	806	N	795	-0-	-11 B	-0-	795	3			N	-0-					-0-

CMF CORPORATION WELL #: 171 RRCID -> 102544 COMPL. DATE 08/16/1982 TOTAL DEPTH 6375 PERF. 3051 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2469	N	2469	-0-	-0- B	-0-	2469	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2333	N	2333	-0-	-0- B	-0-	2333	3			N	-0-					-0-
10	2418	N	2380	-0-	-38 B	-0-	2380	3			N	-0-					-0-
11	2400	N	2330	-0-	-70 B	-0-	2330	3			N	-0-					-0-
12	2478	N	2478	-0-	-0- B	-0-	2478	3			N	-0-					-0-
*01	2474	N	2474	-0-	-0- B	-0-	2474	3			N	-0-					-0-

WISEMAN WELL #: 2 R RRCID -> 106381 COMPL. DATE 06/10/1983 TOTAL DEPTH 3500 PERF. 3253 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1336	N	1336	-0-	-0- B	-0-	1336	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
10	1395	N	1009	-0-	-386 B	-0-	1009	3			N	-0-					-0-
11	1290	N	1132	-0-	-158 B	-0-	1132	3			N	-0-					-0-
12	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-
*01	1264	N	1264	-0-	-0- B	-0-	1264	3			N	-0-					-0-

SCHROETER WELL #: 1 R RRCID -> 116441 COMPL. DATE 02/16/1985 TOTAL DEPTH 3646 PERF. 3148 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	30	N	3	-0-	-27 B	-0-	3	3			N	-0-					-0-
12	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
*01	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-

PRICE WELL #: D 37 RRCID -> 117435 COMPL. DATE 02/03/2010 TOTAL DEPTH 6905 PERF. 1300 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

FLORES WELL #: 2 RRCID -> 117442 COMPL. DATE 09/03/1964 TOTAL DEPTH 1400 PERF. 1040 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SHERMAN COUNTY WELL #: 1012 RRCID -> 117444 COMPL. DATE 02/18/2010 TOTAL DEPTH 1355 PERF. 1150 - 1170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BLAKE WELL #: 1 RRCID -> 117445 COMPL. DATE 04/02/1963 TOTAL DEPTH 1350 PERF. 1080 - 1170

08	0 K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0 K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ATCHESON WELL #: 3 RRCID -> 119771 COMPL. DATE 12/09/1985 TOTAL DEPTH 3800 PERF. 3188 - 3212

08	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	57 N	57	-0-	-0-	B	-0-	57	3			N	-0-					-0-
10	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	62 N	-0-	-0-	-62	B	-0-					N	-0-					-0-
*01	1 N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-

BIVINS ESTATE WELL #: 1 RRCID -> 120005 COMPL. DATE 09/08/1992 TOTAL DEPTH N/A PERF. 1032 - 1052

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUDSON GAS UNIT -B- WELL #: 2A RRCID -> 120722 COMPL. DATE 09/28/2018 TOTAL DEPTH 3515 PERF. 3003 - 3330

08	434 N	375	-0-	-59	B	-0-	375	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	377 N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
10	386 N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
11	453 N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
12	509 N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
*01	399 N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 2 RRCID -> 123560 COMPL. DATE 12/29/1986 TOTAL DEPTH 3403 PERF. 3130 - 3328

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 30 RRCID -> 124521 COMPL. DATE 06/09/1987 TOTAL DEPTH 3401 PERF. 3110 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2648	-0-	13	B	-5983	2648	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-4709	CANCELLED UNDERAGE ->			-1274											
09	2640	N	2375	-0-	-265	B	-4709	2375	3			N	-0-					-0-
10	2666	N	2008	-0-	-658	B	-4709	2008	3			N	-0-					-0-
11	2550	N	2434	-0-	-116	B	-4709	2434	3			N	-0-					-0-
12	2449	N	2683	-0-	234	B	-4475	2683	3			N	-0-					-0-
01	2015	N	2660	-0-	645	B	-3830	2660	3			N	-0-					-0-

BOULWARE A WELL #: 1R RRCID -> 136509 COMPL. DATE 09/14/1990 TOTAL DEPTH 3400 PERF. 3148 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
10	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
11	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
12	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
*01	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-

BASKIN-JAHNS UNIT WELL #: 1 A RRCID -> 137302 COMPL. DATE 02/03/1991 TOTAL DEPTH 3309 PERF. 2856 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	N	2303	-0-	-549	B	-0-	2303	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	3082	N	3082	-0-	-0-	B	-0-	3082	3			N	-0-					-0-
10	2468	N	2468	-0-	-0-	B	-0-	2468	3			N	-0-					-0-
11	2740	N	2740	-0-	-0-	B	-0-	2740	3			N	-0-					-0-
12	3193	N	2854	-0-	-339	B	-0-	2854	3			N	-0-					-0-
*01	2621	N	2621	-0-	-0-	B	-0-	2621	3			N	-0-					-0-

FLORES WELL #: 31 RRCID -> 148064 COMPL. DATE 01/04/1994 TOTAL DEPTH 3428 PERF. 3080 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3386	R	3142	-0-	-244	B	-0-	3142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	3120	#	2730	-0-	-390	B	-390	2730	3			N	-0-					-0-
10	3224	#	2466	-0-	-758	B	-1148	2466	3			N	-0-					-0-
11	3120	#	2812	-0-	-308	B	-1456	2812	3			N	-0-					-0-
12	3224	#	3172	-0-	-52	B	-1508	3172	3			N	-0-					-0-
01	3224	#	2813	-0-	-411	B	-1919	2813	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 2 RRCID -> 153753 COMPL. DATE 07/01/2018 TOTAL DEPTH 3320 PERF. 2890 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1458	-0-	-1642	B	1697	1458	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			1697															
09	3000	N	1354	-0-	-1646	B	51	1354	3			N	-0-					-0-
10	1407	N	1356	-0-	-51	B	-0-	1356	3			N	-0-					-0-
11	1410	N	79	-0-	-1331	B	-0-	79	3			N	-0-					-0-
12	1556	N	1556	-0-	-0-	B	-0-	1556	3			N	-0-					-0-
01	1364	N	50	-0-	-1314	B	-0-	50	3			N	-0-					-0-

CLUCK "A" WELL #: 1 RRCID -> 158471 COMPL. DATE 03/14/1996 TOTAL DEPTH 3450 PERF. 3080 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	N	2247	-0-	-636	B	-0-	2247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	3144	N	3144	-0-	-0-	B	-0-	3144	3			N	-0-					-0-
10	2821	N	2316	-0-	-505	B	-0-	2316	3			N	-0-					-0-
11	2760	N	2760	-0-	-0-	B	-0-	2760	3			N	-0-					-0-
12	3255	N	3201	-0-	-54	B	-0-	3201	3			N	-0-					-0-
*01	3149	N	3149	-0-	-0-	B	-0-	3149	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 39 RRCID -> 158564 COMPL. DATE 04/01/1996 TOTAL DEPTH 3200 PERF. 2832 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1585	N	1585	-0-	-0-	B	-0-	1585	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	1456	-0-	-14	B	-0-	1456	3			N	-0-					-0-
10	1519	N	1277	-0-	-242	B	-0-	1277	3			N	-0-					-0-
11	1530	N	1316	-0-	-214	B	-0-	1316	3			N	-0-					-0-
12	1688	N	1688	-0-	-0-	B	-0-	1688	3			N	-0-					-0-
*01	1643	N	1643	-0-	-0-	B	-0-	1643	3			N	-0-					-0-

FLORES WELL #: 32 RRCID -> 158566 COMPL. DATE 04/15/1996 TOTAL DEPTH 3300 PERF. 3031 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1442	N	1442	-0-	-0-	B	-0-	1442	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1200	N	1111	-0-	-89	B	-0-	1111	3			N	-0-					-0-
10	1413	N	1413	-0-	-0-	B	-0-	1413	3			N	-0-					-0-
11	1410	N	1311	-0-	-99	B	-0-	1311	3			N	-0-					-0-
12	1776	N	1776	-0-	-0-	B	-0-	1776	3			N	-0-					-0-
*01	1761	N	1761	-0-	-0-	B	-0-	1761	3			N	-0-					-0-

WISEMAN WELL #: 2 RRCID -> 158968 COMPL. DATE 03/25/1996 TOTAL DEPTH 8400 PERF. 3226 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1688	-0-	-265	B	-0-	1688	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1650	N	1438	-0-	-212	B	-0-	1438	3			N	-0-					-0-
10	1674	N	1482	-0-	-192	B	-0-	1482	3			N	-0-					-0-
11	1781	N	1781	-0-	-0-	B	-0-	1781	3			N	-0-					-0-
12	2009	N	2009	-0-	-0-	B	-0-	2009	3			N	-0-					-0-
*01	1923	N	1923	-0-	-0-	B	-0-	1923	3			N	-0-					-0-

MCKENZIE WELL #: 2 RRCID -> 162131 COMPL. DATE 11/05/1996 TOTAL DEPTH 3330 PERF. 2782 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3320	R	3320	-0-	-0-	B	-0-	3320	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3180	#	2985	-0-	-195	B	-195	2985	3			N	-0-					-0-
10	3503	#	2350	-0-	-1153	B	-1348	2350	3			N	-0-					-0-
11	3390	#	2559	-0-	-831	B	-2179	2559	3			N	-0-					-0-
12	3503	#	2897	-0-	-606	B	-2785	2897	3			N	-0-					-0-
01	3503	#	2880	-0-	-623	B	-3408	2880	3			N	-0-					-0-

MORRIS WELL #: 2 RRCID -> 162133 COMPL. DATE 10/17/1996 TOTAL DEPTH 3350 PERF. 2715 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1030	N	1030	-0-	-0-	B	-0-	1030	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	962	N	962	-0-	-0-	B	-0-	962	3			N	-0-					-0-
10	545	N	545	-0-	-0-	B	-0-	545	3			N	-0-					-0-
11	990	N	-0-	-0-	-990	B	-0-					N	-0-					-0-
12	992	N	433	-0-	-559	B	-0-	433	3			N	-0-					-0-
01	558	N	449	-0-	-109	B	-0-	449	3			N	-0-					-0-

HOLT, ET AL WELL #: 109 RRCID -> 163561 COMPL. DATE 03/05/1965 TOTAL DEPTH 1569 PERF. 1360 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
DOOLEY WELL #: 5068 RRCID -> 163920 COMPL. DATE 03/21/1997 TOTAL DEPTH 3350 PERF. 3070 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	700	-0-	-44 B	-0-	700	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	678	-0-	-12 B	-0-	678	3			N	-0-					-0-
10	682	N	510	-0-	-172 B	-0-	510	3			N	-0-					-0-
11	690	N	684	-0-	-6 B	-0-	684	3			N	-0-					-0-
12	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
*01	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-

FLORES WELL #: 33 RRCID -> 164689 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2931 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	17	-0-	-13 B	-0-	17	3			N	-0-					-0-
10	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
11	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
12	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
*01	1260	N	1260	-0-	-0- B	-0-	1260	3			N	-0-					-0-

FEDRIC WELL #: 2 RRCID -> 164702 COMPL. DATE 06/25/1997 TOTAL DEPTH 3301 PERF. 2875 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1432	-0-	-25 B	-0-	1432	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1293	-0-	-117 B	-0-	1293	3			N	-0-					-0-
10	1426	N	992	-0-	-434 B	-0-	992	3			N	-0-					-0-
11	1380	N	1369	-0-	-11 B	-0-	1369	3			N	-0-					-0-
12	1439	N	1439	-0-	-0- B	-0-	1439	3			N	-0-					-0-
*01	1422	N	1422	-0-	-0- B	-0-	1422	3			N	-0-					-0-

FLORES WELL #: 35 RRCID -> 164731 COMPL. DATE 06/06/1997 TOTAL DEPTH 3325 PERF. 2915 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
10	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
11	870	N	804	-0-	-66 B	-0-	804	3			N	-0-					-0-
12	1422	N	1422	-0-	-0- B	-0-	1422	3			N	-0-					-0-
*01	1478	N	1478	-0-	-0- B	-0-	1478	3			N	-0-					-0-

HARRISON "A" WELL #: 2 RRCID -> 165754 COMPL. DATE 03/05/1997 TOTAL DEPTH 7450 PERF. 3189 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		823	-0-	823 B	1759	823	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1759																	
09	0	N	914	-0-	914 B	2673	914	3			N	-0-					-0-
10	0	N	1529	-0-	1529 B	4202	1529	3			N	-0-					-0-
11	3000	N	2278	-0-	-722 B	3480	2278	3			N	-0-					-0-
12	3100	N	2466	-0-	-634 B	2846	2466	3			N	-0-					-0-
*01	3100	N	2449	-0-	-651 B	2195	2449	3			N	-0-					-0-

FLORES WELL #: 34 RRCID -> 166531 COMPL. DATE 09/12/1997 TOTAL DEPTH 3320 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1067	-0-	-49 B	-0-	1067	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	863	-0-	-247 B	-0-	863	3			N	-0-					-0-
10	1054	N	848	-0-	-206 B	-0-	848	3			N	-0-					-0-
11	1020	N	996	-0-	-24 B	-0-	996	3			N	-0-					-0-
12	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-
*01	1048	N	1048	-0-	-0- B	-0-	1048	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
DOOLEY WELL #: 669 RRCID -> 166907 COMPL. DATE 09/29/1997 TOTAL DEPTH 3300 PERF. 3124 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	N	2354	-0-	-1149 B	-0-	2354	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3330	N	2852	-0-	-478 B	-0-	2852	3			N	-0-					-0-
10	2790	N	2559	-0-	-231 B	-0-	2559	3			N	-0-					-0-
11	3072	N	3072	-0-	-0- B	-0-	3072	3			N	-0-					-0-
12	3321	N	3321	-0-	-0- B	-0-	3321	3			N	-0-					-0-
*01	3523	N	3523	-0-	-0- B	-0-	3523	3			N	-0-					-0-

PRICE "D" SWENY WELL #: D 40 RRCID -> 168154 COMPL. DATE 02/02/1998 TOTAL DEPTH 3280 PERF. 2880 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1491	N	1491	-0-	-0- B	-0-	1491	3			N	-0-					-0-
10	1229	N	1229	-0-	-0- B	-0-	1229	3			N	-0-					-0-
11	1396	N	1396	-0-	-0- B	-0-	1396	3			N	-0-					-0-
12	1718	N	1718	-0-	-0- B	-0-	1718	3			N	-0-					-0-
*01	1708	N	1708	-0-	-0- B	-0-	1708	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 41 RRCID -> 168156 COMPL. DATE 01/23/1998 TOTAL DEPTH 3300 PERF. 2796 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2091	N	2091	-0-	-0- B	-0-	2091	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1843	N	1843	-0-	-0- B	-0-	1843	3			N	-0-					-0-
10	2263	N	1541	-0-	-722 B	-0-	1541	3			N	-0-					-0-
11	2010	N	1842	-0-	-168 B	-0-	1842	3			N	-0-					-0-
12	1980	N	1980	-0-	-0- B	-0-	1980	3			N	-0-					-0-
*01	1919	N	1919	-0-	-0- B	-0-	1919	3			N	-0-					-0-

BRADDOCK WELL #: 2 RRCID -> 168727 COMPL. DATE 03/27/1998 TOTAL DEPTH 3002 PERF. 2611 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
10	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
11	210	N	208	-0-	-2 B	-0-	208	3			N	-0-					-0-
12	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-
01	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-

FLORES WELL #: 36 RRCID -> 169067 COMPL. DATE 01/15/1998 TOTAL DEPTH 3275 PERF. 2851 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10075	N	8635	-0-	-1440 B	-0-	8635	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8502	N	8502	-0-	-0- B	-0-	8502	3			N	-0-					-0-
10	9269	N	6710	-0-	-2559 B	-0-	6710	3			N	-0-					-0-
11	8370	N	7122	-0-	-1248 B	-0-	7122	3			N	-0-					-0-
12	8773	N	8058	-0-	-715 B	-0-	8058	3			N	-0-					-0-
*01	7427	N	7427	-0-	-0- B	-0-	7427	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 42 RRCID -> 169541 COMPL. DATE 03/11/1998 TOTAL DEPTH 3200 PERF. 2990 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1773	N	1773	-0-	-0- B	-0-	1773	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1564	N	1564	-0-	-0- B	-0-	1564	3			N	-0-					-0-
10	1643	N	1295	-0-	-348 B	-0-	1295	3			N	-0-					-0-
11	1710	N	1521	-0-	-189 B	-0-	1521	3			N	-0-					-0-
12	1794	N	1794	-0-	-0- B	-0-	1794	3			N	-0-					-0-
*01	1790	N	1790	-0-	-0- B	-0-	1790	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FISHER WELL #: 2 RRCID -> 169548 COMPL. DATE 03/02/1998 TOTAL DEPTH 3000 PERF. 2650 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PAULSEN WELL #: 2 RRCID -> 169637 COMPL. DATE 02/12/1998 TOTAL DEPTH 2930 PERF. 2763 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	1890	-0-	-249 B	-0-	1890	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	2129	-0-	-241 B	-0-	2129	3			N	-0-					-0-
10	2294	N	1634	-0-	-660 B	-0-	1634	3			N	-0-					-0-
11	1924	N	1924	-0-	-0- B	-0-	1924	3			N	-0-					-0-
12	2293	N	2293	-0-	-0- B	-0-	2293	3			N	-0-					-0-
*01	2214	N	2214	-0-	-0- B	-0-	2214	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 4 RRCID -> 171281 COMPL. DATE 10/13/1998 TOTAL DEPTH 3360 PERF. 3094 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
10	403	N	299	-0-	-104 B	-0-	299	3			N	-0-					-0-
11	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
12	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
*01	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-

FIRST STATE BANK OF STRATFORD"A" WELL #: 2 RRCID -> 171687 COMPL. DATE 11/17/1998 TOTAL DEPTH 3350 PERF. 2946 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	903	-0-	-58 B	-0-	903	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
10	868	N	864	-0-	-4 B	-0-	864	3			N	-0-					-0-
11	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
12	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
*01	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-

GORMAN, J. M. "A" WELL #: 2 RRCID -> 171688 COMPL. DATE 11/24/1998 TOTAL DEPTH 3250 PERF. 2908 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	535	-0-	-23 B	-0-	535	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
10	558	N	531	-0-	-27 B	-0-	531	3			N	-0-					-0-
11	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
12	527	N	523	-0-	-4 B	-0-	523	3			N	-0-					-0-
01	527	N	521	-0-	-6 B	-0-	521	3			N	-0-					-0-

HORNER, C. A. WELL #: 2 RRCID -> 171689 COMPL. DATE 10/13/1998 TOTAL DEPTH 3375 PERF. 3130 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
10	775	N	747	-0-	-28 B	-0-	747	3			N	-0-					-0-
11	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
12	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
*01	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FOLSOM GAS UNIT WELL #: 2 RRCID -> 171690 COMPL. DATE 11/18/1998 TOTAL DEPTH 3350 PERF. 2899 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1231	N	1231	-0-	-0-	B	-0-	1231	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1490	N	1490	-0-	-0-	B	-0-	1490	3			N	-0-					-0-
10	1447	N	1447	-0-	-0-	B	-0-	1447	3			N	-0-					-0-
11	1515	N	1515	-0-	-0-	B	-0-	1515	3			N	-0-					-0-
12	1605	N	1605	-0-	-0-	B	-0-	1605	3			N	-0-					-0-
*01	1480	N	1480	-0-	-0-	B	-0-	1480	3			N	-0-					-0-

SAFRANKO WELL #: 2 RRCID -> 171702 COMPL. DATE 12/10/1998 TOTAL DEPTH 3400 PERF. 3039 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	154	-0-	-32	B	-0-	154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	140	-0-	-10	B	-0-	140	3			N	-0-					-0-
10	186	N	130	-0-	-56	B	-0-	130	3			N	-0-					-0-
11	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
12	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
*01	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-

HARRIS, C. WELL #: 2 RRCID -> 171846 COMPL. DATE 12/17/1998 TOTAL DEPTH 3300 PERF. 2842 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1443	N	1443	-0-	-0-	B	-0-	1443	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1381	N	1381	-0-	-0-	B	-0-	1381	3			N	-0-					-0-
10	1271	N	1271	-0-	-0-	B	-0-	1271	3			N	-0-					-0-
11	2963	N	2963	-0-	-0-	B	-0-	2963	3			N	-0-					-0-
12	1426	N	618	-0-	-808	B	-0-	618	3			N	-0-					-0-
*01	2879	N	2879	-0-	-0-	B	-0-	2879	3			N	-0-					-0-

HUDSON GAS UNIT B WELL #: 3 RRCID -> 171848 COMPL. DATE 12/17/1998 TOTAL DEPTH 3325 PERF. 2945 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1343	-0-	-207	B	-0-	1343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1861	N	1861	-0-	-0-	B	-0-	1861	3			N	-0-					-0-
10	1745	N	1745	-0-	-0-	B	-0-	1745	3			N	-0-					-0-
11	1848	N	1848	-0-	-0-	B	-0-	1848	3			N	-0-					-0-
12	1972	N	1972	-0-	-0-	B	-0-	1972	3			N	-0-					-0-
*01	1813	N	1813	-0-	-0-	B	-0-	1813	3			N	-0-					-0-

LOWE WELL #: 2 RRCID -> 171853 COMPL. DATE 12/09/1998 TOTAL DEPTH 3183 PERF. 2824 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	986	N	986	-0-	-0-	B	-0-	986	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	861	N	861	-0-	-0-	B	-0-	861	3			N	-0-					-0-
10	806	N	683	-0-	-123	B	-0-	683	3			N	-0-					-0-
11	960	N	691	-0-	-269	B	-0-	691	3			N	-0-					-0-
12	1196	N	1196	-0-	-0-	B	-0-	1196	3			N	-0-					-0-
*01	1253	N	1253	-0-	-0-	B	-0-	1253	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 2 RRCID -> 172102 COMPL. DATE 01/15/1999 TOTAL DEPTH 3350 PERF. 2852 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1461	-0-	-182	B	-0-	1461	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2684	N	2684	-0-	-0-	B	-0-	2684	3			N	-0-					-0-
10	2171	N	2171	-0-	-0-	B	-0-	2171	3			N	-0-					-0-
11	2185	N	2185	-0-	-0-	B	-0-	2185	3			N	-0-					-0-
12	2759	N	1545	-0-	-1214	B	-0-	1545	3			N	-0-					-0-
01	2170	N	1660	-0-	-510	B	-0-	1660	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE, W. N. WELL #: 3 RRCID -> 172103 COMPL. DATE 01/05/1999 TOTAL DEPTH 3300 PERF. 3042 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1545	-0-	-129	B	-0-	1545	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1455	N	1455	-0-	-0-	B	-0-	1455	3			N	-0-					-0-
10	1582	N	1582	-0-	-0-	B	-0-	1582	3			N	-0-					-0-
11	1552	N	1552	-0-	-0-	B	-0-	1552	3			N	-0-					-0-
12	1623	N	1623	-0-	-0-	B	-0-	1623	3			N	-0-					-0-
01	1581	N	1568	-0-	-13	B	-0-	1568	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 44 RRCID -> 172105 COMPL. DATE 12/16/1998 TOTAL DEPTH 3400 PERF. 2894 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1425	N	1425	-0-	-0-	B	-0-	1425	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1299	N	1299	-0-	-0-	B	-0-	1299	3			N	-0-					-0-
10	1364	N	1090	-0-	-274	B	-0-	1090	3			N	-0-					-0-
11	1380	N	1219	-0-	-161	B	-0-	1219	3			N	-0-					-0-
12	1488	N	1488	-0-	-0-	B	-0-	1488	3			N	-0-					-0-
*01	1463	N	1463	-0-	-0-	B	-0-	1463	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 45 RRCID -> 172110 COMPL. DATE 01/04/1999 TOTAL DEPTH 3280 PERF. 3088 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1180	N	1180	-0-	-0-	B	-0-	1180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1233	N	1233	-0-	-0-	B	-0-	1233	3			N	-0-					-0-
10	1240	N	880	-0-	-360	B	-0-	880	3			N	-0-					-0-
11	1140	N	1132	-0-	-8	B	-0-	1132	3			N	-0-					-0-
12	1271	N	1138	-0-	-133	B	-0-	1138	3			N	-0-					-0-
*01	1005	N	1005	-0-	-0-	B	-0-	1005	3			N	-0-					-0-

PRICE, L.M. -A- WELL #: 2 RRCID -> 172111 COMPL. DATE 01/19/1999 TOTAL DEPTH 3301 PERF. 2764 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
10	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
11	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
12	341	N	332	-0-	-9	B	-0-	332	3			N	-0-					-0-
*01	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 1339 RRCID -> 172120 COMPL. DATE 01/19/1999 TOTAL DEPTH 3350 PERF. 2755 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WITT GAS UNIT -B- WELL #: 2 RRCID -> 172131 COMPL. DATE 03/17/2000 TOTAL DEPTH 3517 PERF. 2732 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1464	N	1464	-0-	-0-	B	-0-	1464	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1452	N	1452	-0-	-0-	B	-0-	1452	3			N	-0-					-0-
10	1613	N	1613	-0-	-0-	B	-0-	1613	3			N	-0-					-0-
11	1410	N	1310	-0-	-100	B	-0-	1310	3			N	-0-					-0-
12	1488	N	1320	-0-	-168	B	-0-	1320	3			N	-0-					-0-
01	1612	N	1449	-0-	-163	B	-0-	1449	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BUCKLES WELL #: 2 RRCID -> 172196 COMPL. DATE 01/20/1999 TOTAL DEPTH 3330 PERF. 2740 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1581	-0-	-0-	B	-0-	1581	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
10	664	N	664	-0-	-0-	B	-0-	664	3			N	-0-					-0-
11	1530	N	290	-0-	-1240	B	-0-	290	3			N	-0-					-0-
12	433	N	433	-0-	-0-	B	-0-	433	3			N	-0-					-0-
*01	1079	N	1079	-0-	-0-	B	-0-	1079	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 43 RRCID -> 172206 COMPL. DATE 12/16/1998 TOTAL DEPTH 3250 PERF. 2974 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1839	N	1839	-0-	-0-	B	-0-	1839	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1680	N	1650	-0-	-30	B	-0-	1650	3			N	-0-					-0-
10	1736	N	1504	-0-	-232	B	-0-	1504	3			N	-0-					-0-
11	1770	N	1604	-0-	-166	B	-0-	1604	3			N	-0-					-0-
12	1928	N	1928	-0-	-0-	B	-0-	1928	3			N	-0-					-0-
*01	1926	N	1926	-0-	-0-	B	-0-	1926	3			N	-0-					-0-

BRADLEY "B" WELL #: 2 RRCID -> 172367 COMPL. DATE 01/19/1999 TOTAL DEPTH 3400 PERF. 3140 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	230	-0-	-49	B	-0-	230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	209	-0-	-31	B	-0-	209	3			N	-0-					-0-
10	248	N	214	-0-	-34	B	-0-	214	3			N	-0-					-0-
11	210	N	202	-0-	-8	B	-0-	202	3			N	-0-					-0-
12	217	N	199	-0-	-18	B	-0-	199	3			N	-0-					-0-
01	217	N	169	-0-	-48	B	-0-	169	3			N	-0-					-0-

BRADLEY "A" WELL #: 2 RRCID -> 172368 COMPL. DATE 02/11/1999 TOTAL DEPTH 3400 PERF. 3147 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	341	-0-	-248	B	-0-	341	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	590	N	590	-0-	-0-	B	-0-	590	3			N	-0-					-0-
10	613	N	613	-0-	-0-	B	-0-	613	3			N	-0-					-0-
11	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
12	620	N	615	-0-	-5	B	-0-	615	3			N	-0-					-0-
01	620	N	593	-0-	-27	B	-0-	593	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 3 RRCID -> 172552 COMPL. DATE 03/10/2000 TOTAL DEPTH 3210 PERF. 2623 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	67	-0-	-26	B	-0-	67	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
10	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
11	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
12	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
01	217	N	185	-0-	-32	B	-0-	185	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 48 RRCID -> 172558 COMPL. DATE 02/26/1999 TOTAL DEPTH 3250 PERF. 3000 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	451	-0-	-45	B	-0-	451	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	423	-0-	-27	B	-0-	423	3			N	-0-					-0-
10	465	N	396	-0-	-69	B	-0-	396	3			N	-0-					-0-
11	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
12	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
*01	471	N	471	-0-	-0-	B	-0-	471	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 47 RRCID -> 172563 COMPL. DATE 02/19/1999 TOTAL DEPTH 3300 PERF. 3016 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1612	-0-	-62 B	-0-	1612	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1512	-0-	-78 B	-0-	1512	3			N	-0-					-0-
10	1612	N	1237	-0-	-375 B	-0-	1237	3			N	-0-					-0-
11	1591	N	1591	-0-	-0- B	-0-	1591	3			N	-0-					-0-
12	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-
*01	1664	N	1664	-0-	-0- B	-0-	1664	3			N	-0-					-0-

KEENER ET AL WELL #: 2 RRCID -> 172568 COMPL. DATE 02/21/1999 TOTAL DEPTH 3024 PERF. 2795 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	225	-0-	-54 B	-0-	225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	236	-0-	-4 B	-0-	236	3			N	-0-					-0-
10	217	N	179	-0-	-38 B	-0-	179	3			N	-0-					-0-
11	210	N	171	-0-	-39 B	-0-	171	3			N	-0-					-0-
12	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
*01	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D46 RRCID -> 172573 COMPL. DATE 02/23/1999 TOTAL DEPTH 3250 PERF. 2970 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	704	-0-	-76 B	-0-	704	3			N	-0-					-0-
10	775	N	621	-0-	-154 B	-0-	621	3			N	-0-					-0-
11	750	N	741	-0-	-9 B	-0-	741	3			N	-0-					-0-
12	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
*01	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 50 RRCID -> 172584 COMPL. DATE 03/09/1999 TOTAL DEPTH 3300 PERF. 2971 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1409	-0-	-17 B	-0-	1409	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1238	-0-	-112 B	-0-	1238	3			N	-0-					-0-
10	1395	N	1077	-0-	-318 B	-0-	1077	3			N	-0-					-0-
11	1350	N	1188	-0-	-162 B	-0-	1188	3			N	-0-					-0-
12	1367	N	1367	-0-	-0- B	-0-	1367	3			N	-0-					-0-
*01	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-

PRICE ET AL - SEC 16 WELL #: D 49 RRCID -> 172685 COMPL. DATE 02/19/1999 TOTAL DEPTH N/A PERF. 3000 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2276	N	2276	-0-	-0- B	-0-	2276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	2118	-0-	-102 B	-0-	2118	3			N	-0-					-0-
10	2263	N	1750	-0-	-513 B	-0-	1750	3			N	-0-					-0-
11	2190	N	2168	-0-	-22 B	-0-	2168	3			N	-0-					-0-
12	2347	N	2347	-0-	-0- B	-0-	2347	3			N	-0-					-0-
*01	2336	N	2336	-0-	-0- B	-0-	2336	3			N	-0-					-0-

MAKEIG, ELLA WELL #: 209 RRCID -> 173063 COMPL. DATE 03/27/1999 TOTAL DEPTH 3450 PERF. 3146 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
10	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
11	510	N	305	-0-	-205 B	-0-	305	3			N	-0-					-0-
12	3100	N	3561	-0-	461 B	461	3561	3			N	-0-					-0-
*01	3100	N	3374	-0-	274 B	735	3374	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WOHLFORD GAS UNIT WELL #: 2409 RRCID -> 173532 COMPL. DATE 04/06/1999 TOTAL DEPTH 3350 PERF. 2897 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	233	-0-	-325 B	-0-	233	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
10	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
11	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
12	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-
*01	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 2046 RRCID -> 174774 COMPL. DATE 07/28/1999 TOTAL DEPTH 3300 PERF. 2915 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1186	N	1186	-0-	-0- B	-0-	1186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1233	N	1233	-0-	-0- B	-0-	1233	3			N	-0-					-0-
10	1219	N	1219	-0-	-0- B	-0-	1219	3			N	-0-					-0-
11	1353	N	1353	-0-	-0- B	-0-	1353	3			N	-0-					-0-
12	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-
*01	1311	N	1311	-0-	-0- B	-0-	1311	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2449 RRCID -> 174778 COMPL. DATE 07/23/1999 TOTAL DEPTH 3350 PERF. 2924 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	N	3260	-0-	-212 B	-5148	3260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2272 CANCELLED UNDERAGE -> -2876																	
09	1030	N	3302	-0-	2272 B	-0-	3302	3			N	-0-					-0-
10	2970	N	2970	-0-	-0- B	-0-	2970	3			N	-0-					-0-
11	3150	N	3063	-0-	-87 B	-0-	3063	3			N	-0-					-0-
12	3410	N	3197	-0-	-213 B	-0-	3197	3			N	-0-					-0-
01	2976	N	2965	-0-	-11 B	-0-	2965	3			N	-0-					-0-

JUNKIN WELL #: 2 RRCID -> 176453 COMPL. DATE 09/10/2002 TOTAL DEPTH 4600 PERF. 2670 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
10	1922	N	1922	-0-	-0- B	-0-	1922	3			N	-0-					-0-
11	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
12	558	N	513	-0-	-45 B	-0-	513	3			N	-0-					-0-
01	1922	N	273	-0-	-1649 B	-0-	273	3			N	-0-					-0-

BOWERMASTER WELL #: 2 RRCID -> 176585 COMPL. DATE 12/16/1999 TOTAL DEPTH 3400 PERF. 3060 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1068	-0-	-172 B	-0-	1068	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	927	-0-	-123 B	-0-	927	3			N	-0-					-0-
10	1054	N	901	-0-	-153 B	-0-	901	3			N	-0-					-0-
11	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-
12	1217	N	1217	-0-	-0- B	-0-	1217	3			N	-0-					-0-
*01	1193	N	1193	-0-	-0- B	-0-	1193	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 3 RRCID -> 177223 COMPL. DATE 03/30/2000 TOTAL DEPTH 3335 PERF. 3076 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	N	2934	-0-	-290 B	-0-	2934	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3270	N	3070	-0-	-200 B	-0-	3070	3			N	-0-					-0-
10	3224	N	2491	-0-	-733 B	-0-	2491	3			N	-0-					-0-
11	2965	N	2965	-0-	-0- B	-0-	2965	3			N	-0-					-0-
12	3598	N	3598	-0-	-0- B	-0-	3598	3			N	-0-					-0-
*01	3419	N	3419	-0-	-0- B	-0-	3419	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTER ET AL "A" WELL #: 2206 RRCID -> 178796 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2760 - 3024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PHILLIPS, KATHLEEN "A" WELL #: 2 RRCID -> 178812 COMPL. DATE 06/16/2000 TOTAL DEPTH 3600 PERF. 3300 - 3465

08	1147 N	1142	-0-	-5 B	-0-	1142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	1260 N	1024	-0-	-236 B	-0-	1024	3			N	-0-					-0-
10	1302 N	782	-0-	-520 B	-0-	782	3			N	-0-					-0-
11	1225 N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-
12	1449 N	1449	-0-	-0- B	-0-	1449	3			N	-0-					-0-
*01	1477 N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-

JUDD, F.A. WELL #: 2214 RRCID -> 178814 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2755 - 3024

08	168 N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	168 N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
10	182 N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
11	150 N	139	-0-	-11 B	-0-	139	3			N	-0-					-0-
12	189 N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
*01	198 N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-

CRAIG, CARL "A" WELL #: 2102 RRCID -> 178825 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2690 - 2960

08	207 N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	190 N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
10	248 N	215	-0-	-33 B	-0-	215	3			N	-0-					-0-
11	210 N	199	-0-	-11 B	-0-	199	3			N	-0-					-0-
12	208 N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
01	217 N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-

MCBRYDE ESTATE WELL #: 2 RRCID -> 178827 COMPL. DATE 08/09/2000 TOTAL DEPTH 5500 PERF. 2701 - 2906

08	1306 N	1306	-0-	-0- B	-0-	1306	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	1430 N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-
10	1555 N	1555	-0-	-0- B	-0-	1555	3			N	-0-					-0-
11	1260 N	1242	-0-	-18 B	-0-	1242	3			N	-0-					-0-
12	1488 N	1300	-0-	-188 B	-0-	1300	3			N	-0-					-0-
01	1550 N	1154	-0-	-396 B	-0-	1154	3			N	-0-					-0-

FOREMAN, A. D. WELL #: 2 RRCID -> 178831 COMPL. DATE 06/02/2000 TOTAL DEPTH 3350 PERF. 2934 - 3325

08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SCHAFER, R. D. WELL #: 2074 RRCID -> 179150 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2680 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
10	279	N	243	-0-	-36 B	-0-	243	3			N	-0-					-0-
11	240	N	223	-0-	-17 B	-0-	223	3			N	-0-					-0-
12	248	N	240	-0-	-8 B	-0-	240	3			N	-0-					-0-
01	248	N	237	-0-	-11 B	-0-	237	3			N	-0-					-0-

HUDSON, E. F. WELL #: 2 RRCID -> 179341 COMPL. DATE 05/19/2000 TOTAL DEPTH 5500 PERF. 2908 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2384	N	2384	-0-	-0- B	-0-	2384	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2244	N	2244	-0-	-0- B	-0-	2244	3			N	-0-					-0-
10	2341	N	2341	-0-	-0- B	-0-	2341	3			N	-0-					-0-
11	2520	N	2520	-0-	-0- B	-0-	2520	3			N	-0-					-0-
12	2683	N	2683	-0-	-0- B	-0-	2683	3			N	-0-					-0-
*01	2539	N	2539	-0-	-0- B	-0-	2539	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 3 RRCID -> 180705 COMPL. DATE 05/18/2000 TOTAL DEPTH 3600 PERF. 3045 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6293	N	2124	-0-	-4169 B	-0-	2124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6475	N	6475	-0-	-0- B	-0-	6475	3			N	-0-					-0-
10	6144	N	6144	-0-	-0- B	-0-	6144	3			N	-0-					-0-
11	5588	N	5588	-0-	-0- B	-0-	5588	3			N	-0-					-0-
12	6696	N	5392	-0-	-1304 B	-0-	5392	3			N	-0-					-0-
01	6138	N	5059	-0-	-1079 B	-0-	5059	3			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 2 RRCID -> 181061 COMPL. DATE 12/27/2000 TOTAL DEPTH 3200 PERF. 3048 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2387	-0-	-0- B	-0-	2387	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2292	N	2292	-0-	-0- B	-0-	2292	3			N	-0-					-0-
10	2437	N	2437	-0-	-0- B	-0-	2437	3			N	-0-					-0-
11	2310	N	2200	-0-	-110 B	-0-	2200	3			N	-0-					-0-
12	2540	N	2540	-0-	-0- B	-0-	2540	3			N	-0-					-0-
*01	2494	N	2494	-0-	-0- B	-0-	2494	3			N	-0-					-0-

SEWELL GAS UNIT WELL #: 2 RRCID -> 181108 COMPL. DATE 11/21/2000 TOTAL DEPTH 3000 PERF. 2790 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHOUP GAS UNIT WELL #: 2 RRCID -> 181109 COMPL. DATE 11/28/2000 TOTAL DEPTH 3000 PERF. 2660 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
10	992	N	905	-0-	-87 B	-0-	905	3			N	-0-					-0-
11	870	N	847	-0-	-23 B	-0-	847	3			N	-0-					-0-
12	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
*01	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PHILLIPS, KATHLEEN "B" WELL #: 2 RRCID -> 181325 COMPL. DATE 06/08/2000 TOTAL DEPTH 3300 PERF. 3280 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1148	N	1148	-0-	-0-	B	-0-	1148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	932	N	932	-0-	-0-	B	-0-	932	3			N	-0-					-0-
10	1048	N	1048	-0-	-0-	B	-0-	1048	3			N	-0-					-0-
11	1208	N	1208	-0-	-0-	B	-0-	1208	3			N	-0-					-0-
12	1246	N	1246	-0-	-0-	B	-0-	1246	3			N	-0-					-0-
*01	1197	N	1197	-0-	-0-	B	-0-	1197	3			N	-0-					-0-

CARTER -ET-AL- WELL #: 3 RRCID -> 181651 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 2745 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
10	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
11	150	N	128	-0-	-22	B	-0-	128	3			N	-0-					-0-
12	155	N	147	-0-	-8	B	-0-	147	3			N	-0-					-0-
*01	145	N	145	-0-	-0-	B	-0-	145	3			N	-0-					-0-

MOORE, HATTIE WELL #: 2 RRCID -> 181652 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 3020 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1545	N	1545	-0-	-0-	B	-0-	1545	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1736	N	1736	-0-	-0-	B	-0-	1736	3			N	-0-					-0-
10	1692	N	1692	-0-	-0-	B	-0-	1692	3			N	-0-					-0-
11	1500	N	1311	-0-	-189	B	-0-	1311	3			N	-0-					-0-
12	2079	N	2079	-0-	-0-	B	-0-	2079	3			N	-0-					-0-
*01	1940	N	1940	-0-	-0-	B	-0-	1940	3			N	-0-					-0-

BRANNAN WELL #: 3 RRCID -> 182099 COMPL. DATE 01/12/2001 TOTAL DEPTH 3200 PERF. 2833 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1272	N	1272	-0-	-0-	B	-0-	1272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1171	N	1171	-0-	-0-	B	-0-	1171	3			N	-0-					-0-
10	1209	N	996	-0-	-213	B	-0-	996	3			N	-0-					-0-
11	1230	N	1098	-0-	-132	B	-0-	1098	3			N	-0-					-0-
12	1373	N	1373	-0-	-0-	B	-0-	1373	3			N	-0-					-0-
*01	1380	N	1380	-0-	-0-	B	-0-	1380	3			N	-0-					-0-

FLORES WELL #: 38 RRCID -> 182100 COMPL. DATE 02/20/2001 TOTAL DEPTH 3300 PERF. 2960 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1662	N	1662	-0-	-0-	B	-0-	1662	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1590	N	1469	-0-	-121	B	-0-	1469	3			N	-0-					-0-
10	1643	N	1281	-0-	-362	B	-0-	1281	3			N	-0-					-0-
11	1620	N	1422	-0-	-198	B	-0-	1422	3			N	-0-					-0-
12	1719	N	1719	-0-	-0-	B	-0-	1719	3			N	-0-					-0-
*01	1657	N	1657	-0-	-0-	B	-0-	1657	3			N	-0-					-0-

WISEMAN, SARAH WELL #: 2023 RRCID -> 182348 COMPL. DATE 04/26/2001 TOTAL DEPTH 3450 PERF. 3108 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1234	-0-	-223	B	-0-	1234	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1290	N	1123	-0-	-167	B	-0-	1123	3			N	-0-					-0-
10	1271	N	900	-0-	-371	B	-0-	900	3			N	-0-					-0-
11	1200	N	1106	-0-	-94	B	-0-	1106	3			N	-0-					-0-
12	1154	N	1154	-0-	-0-	B	-0-	1154	3			N	-0-					-0-
*01	1088	N	1088	-0-	-0-	B	-0-	1088	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HAILE WELL #: 2 RRCID -> 182352 COMPL. DATE 03/12/2001 TOTAL DEPTH 3400 PERF. 2767 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
10	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
11	570	N	464	-0-	-106 B	-0-	464	3			N	-0-					-0-
12	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
*01	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-

FERGUSON, LUCILLE 41 WELL #: 2 RRCID -> 182353 COMPL. DATE 12/21/2000 TOTAL DEPTH 3300 PERF. 3050 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ANDERSON - REEVES WELL #: 2 RRCID -> 182597 COMPL. DATE 03/23/2001 TOTAL DEPTH 3600 PERF. 3433 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	390	-0-	-44 B	-0-	390	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	368	-0-	-22 B	-0-	368	3			N	-0-					-0-
10	403	N	297	-0-	-106 B	-0-	297	3			N	-0-					-0-
11	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
12	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
*01	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-

PRICE "C" WELL #: 2 RRCID -> 182757 COMPL. DATE 04/04/2001 TOTAL DEPTH 3400 PERF. 3085 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
10	1054	N	781	-0-	-273 B	-0-	781	3			N	-0-					-0-
11	960	N	901	-0-	-59 B	-0-	901	3			N	-0-					-0-
12	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-					-0-
*01	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 2 RRCID -> 183742 COMPL. DATE 05/10/2001 TOTAL DEPTH 3300 PERF. 2730 - 3023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
10	155	N	39	-0-	-116 B	-0-	39	3			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
12	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
*01	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-

CARTRITE WELL #: 219 RRCID -> 184063 COMPL. DATE 07/29/2003 TOTAL DEPTH 3300 PERF. 3062 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2417	-0-	-218 B	-0-	2417	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2514	N	2514	-0-	-0- B	-0-	2514	3			N	-0-					-0-
10	1816	N	1816	-0-	-0- B	-0-	1816	3			N	-0-					-0-
11	2340	N	2237	-0-	-103 B	-0-	2237	3			N	-0-					-0-
12	2642	N	2642	-0-	-0- B	-0-	2642	3			N	-0-					-0-
*01	2597	N	2597	-0-	-0- B	-0-	2597	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ATHA WELL #: 3 RRCID -> 184123 COMPL. DATE 07/11/2001 TOTAL DEPTH 3197 PERF. 2737 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
10	186	N	165	-0-	-21 B	-0-	165	3			N	-0-					-0-
11	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
12	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
*01	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 2 RRCID -> 184144 COMPL. DATE 05/02/2001 TOTAL DEPTH 3330 PERF. 3216 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HAILE, Z. T. WELL #: 3 RRCID -> 184228 COMPL. DATE 06/12/2001 TOTAL DEPTH 3107 PERF. 2835 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-
10	1085	N	952	-0-	-133 B	-0-	952	3			N	-0-					-0-
11	1140	N	966	-0-	-174 B	-0-	966	3			N	-0-					-0-
12	1387	N	1387	-0-	-0- B	-0-	1387	3			N	-0-					-0-
*01	1405	N	1405	-0-	-0- B	-0-	1405	3			N	-0-					-0-

SEYMOUR WELL #: 2 RRCID -> 184238 COMPL. DATE 04/27/2001 TOTAL DEPTH 3340 PERF. 3109 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DAVIS GAS UNIT "C" WELL #: 2 RRCID -> 184989 COMPL. DATE 10/08/2001 TOTAL DEPTH 3050 PERF. 2787 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
10	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
11	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
12	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
*01	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-

GUNZELMAN, P. WELL #: 2 RRCID -> 184990 COMPL. DATE 05/22/2001 TOTAL DEPTH 2770 PERF. 2735 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FIRST ST. BANK OF STRATFORD -C- WELL #: 2 RRCID -> 185041 COMPL. DATE 07/24/2001 TOTAL DEPTH 3311 PERF. 3075 - 3311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	745	-0-	-61	B	-0-	745	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
10	767	N	767	-0-	-0-	B	-0-	767	3			N	-0-					-0-
11	753	N	753	-0-	-0-	B	-0-	753	3			N	-0-					-0-
12	790	N	790	-0-	-0-	B	-0-	790	3			N	-0-					-0-
01	775	N	768	-0-	-7	B	-0-	768	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 2339 RRCID -> 185043 COMPL. DATE 08/03/2001 TOTAL DEPTH 3042 PERF. 2686 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1831	N	1831	-0-	-0-	B	-0-	1831	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1933	N	1933	-0-	-0-	B	-0-	1933	3			N	-0-					-0-
10	1528	N	1528	-0-	-0-	B	-0-	1528	3			N	-0-					-0-
11	1770	N	1612	-0-	-158	B	-0-	1612	3			N	-0-					-0-
12	1984	N	1699	-0-	-285	B	-0-	1699	3			N	-0-					-0-
*01	1640	N	1640	-0-	-0-	B	-0-	1640	3			N	-0-					-0-

NORTON GAS UNIT "A" WELL #: 2117 RRCID -> 185057 COMPL. DATE 08/08/2001 TOTAL DEPTH 3170 PERF. 2890 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2003	N	2003	-0-	-0-	B	-0-	2003	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1874	N	1874	-0-	-0-	B	-0-	1874	3			N	-0-					-0-
10	1923	N	1923	-0-	-0-	B	-0-	1923	3			N	-0-					-0-
11	1950	N	1688	-0-	-262	B	-0-	1688	3			N	-0-					-0-
12	2100	N	2100	-0-	-0-	B	-0-	2100	3			N	-0-					-0-
*01	2105	N	2105	-0-	-0-	B	-0-	2105	3			N	-0-					-0-

JOHNSON, CLAY A. WELL #: 2 RRCID -> 185855 COMPL. DATE 02/18/2002 TOTAL DEPTH 3450 PERF. 3340 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1441	-0-	-171	B	-0-	1441	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	1361	-0-	-109	B	-0-	1361	3			N	-0-					-0-
10	1488	N	1053	-0-	-435	B	-0-	1053	3			N	-0-					-0-
11	1403	N	1403	-0-	-0-	B	-0-	1403	3			N	-0-					-0-
12	1494	N	1494	-0-	-0-	B	-0-	1494	3			N	-0-					-0-
*01	1461	N	1461	-0-	-0-	B	-0-	1461	3			N	-0-					-0-

FLYR GAS UNIT -B- WELL #: 2 RRCID -> 185863 COMPL. DATE 09/12/2001 TOTAL DEPTH 3330 PERF. 3013 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3809	N	3809	-0-	-0-	B	-0-	3809	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3393	N	3393	-0-	-0-	B	-0-	3393	3			N	-0-					-0-
10	3013	N	3013	-0-	-0-	B	-0-	3013	3			N	-0-					-0-
11	3690	N	3250	-0-	-440	B	-0-	3250	3			N	-0-					-0-
12	3503	N	3234	-0-	-269	B	-0-	3234	3			N	-0-					-0-
*01	3259	N	3259	-0-	-0-	B	-0-	3259	3			N	-0-					-0-

PRYOR WELL #: 2 RRCID -> 186087 COMPL. DATE 05/01/2001 TOTAL DEPTH 3419 PERF. 3105 - 3419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1074	-0-	-73	B	-0-	1074	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	989	-0-	-61	B	-0-	989	3			N	-0-					-0-
10	1085	N	845	-0-	-240	B	-0-	845	3			N	-0-					-0-
11	1050	N	1014	-0-	-36	B	-0-	1014	3			N	-0-					-0-
12	1199	N	1199	-0-	-0-	B	-0-	1199	3			N	-0-					-0-
*01	1177	N	1177	-0-	-0-	B	-0-	1177	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BYWATERS ESTATE WELL #: 5421 RRCID -> 186642 COMPL. DATE 04/20/2001 TOTAL DEPTH 3339 PERF. 3226 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
10	1302	N	805	-0-	-497 B	-0-	805	3			N	-0-					-0-
11	1110	N	664	-0-	-446 B	-0-	664	3			N	-0-					-0-
12	961	N	787	-0-	-174 B	-0-	787	3			N	-0-					-0-
*01	1196	N	1196	-0-	-0- B	-0-	1196	3			N	-0-					-0-

PRICE, L.M. -B- WELL #: 2 RRCID -> 186852 COMPL. DATE 06/18/2001 TOTAL DEPTH 3300 PERF. 3190 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
10	868	N	789	-0-	-79 B	-0-	789	3			N	-0-					-0-
11	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
12	837	N	732	-0-	-105 B	-0-	732	3			N	-0-					-0-
01	775	N	715	-0-	-60 B	-0-	715	3			N	-0-					-0-

WILLIAMSON, HAROLD J. ET AL WELL #: 2 RRCID -> 188773 COMPL. DATE 03/27/2002 TOTAL DEPTH 3150 PERF. 3085 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	426	-0-	-39 B	-0-	426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	405	-0-	-45 B	-0-	405	3			N	-0-					-0-
10	434	N	321	-0-	-113 B	-0-	321	3			N	-0-					-0-
11	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
12	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
*01	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-

LANE, W. P. WELL #: 2 RRCID -> 188958 COMPL. DATE 04/04/2002 TOTAL DEPTH 3215 PERF. 3011 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1150	-0-	-214 B	-0-	1150	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1092	-0-	-138 B	-0-	1092	3			N	-0-					-0-
10	1209	N	875	-0-	-334 B	-0-	875	3			N	-0-					-0-
11	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-
12	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-
*01	1383	N	1383	-0-	-0- B	-0-	1383	3			N	-0-					-0-

HARRISON "B" WELL #: 3 RRCID -> 189197 COMPL. DATE 04/25/2002 TOTAL DEPTH 3245 PERF. 3169 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	739	-0-	-284 B	-0-	739	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	735	-0-	-105 B	-0-	735	3			N	-0-					-0-
10	806	N	565	-0-	-241 B	-0-	565	3			N	-0-					-0-
11	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
12	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
*01	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-

HARRISON WELL #: 4 RRCID -> 189202 COMPL. DATE 04/18/2004 TOTAL DEPTH 3225 PERF. 3118 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	4	-0-	-9 B	-0-	4	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	13	N	5	-0-	-8 B	-0-	5	3			N	-0-					-0-
10	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
11	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
12	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BASKIN-JAHNS UNIT WELL #: 1414 RRCID -> 189241 COMPL. DATE 10/31/2002 TOTAL DEPTH 3340 PERF. 2756 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	N	1905	-0-	-854	B	-0-	1905	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2591	N	2591	-0-	-0-	B	-0-	2591	3			N	-0-					-0-
10	2306	N	2306	-0-	-0-	B	-0-	2306	3			N	-0-					-0-
11	2490	N	2490	-0-	-0-	B	-0-	2490	3			N	-0-					-0-
12	2666	N	2642	-0-	-24	B	-0-	2642	3			N	-0-					-0-
*01	2619	N	2619	-0-	-0-	B	-0-	2619	3			N	-0-					-0-

FLORES "A" WELL #: 2 RRCID -> 189271 COMPL. DATE 05/02/2002 TOTAL DEPTH 3195 PERF. 3099 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1494	-0-	-118	B	-0-	1494	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1500	N	1360	-0-	-140	B	-0-	1360	3			N	-0-					-0-
10	1488	N	1142	-0-	-346	B	-0-	1142	3			N	-0-					-0-
11	1440	N	1303	-0-	-137	B	-0-	1303	3			N	-0-					-0-
12	1447	N	1447	-0-	-0-	B	-0-	1447	3			N	-0-					-0-
*01	1414	N	1414	-0-	-0-	B	-0-	1414	3			N	-0-					-0-

FLORES WELL #: 40 RRCID -> 189282 COMPL. DATE 05/22/2003 TOTAL DEPTH 3275 PERF. 3090 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2333	N	2333	-0-	-0-	B	-0-	2333	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1943	N	1943	-0-	-0-	B	-0-	1943	3			N	-0-					-0-
10	2232	N	1654	-0-	-578	B	-0-	1654	3			N	-0-					-0-
11	2250	N	1590	-0-	-660	B	-0-	1590	3			N	-0-					-0-
12	2300	N	2300	-0-	-0-	B	-0-	2300	3			N	-0-					-0-
*01	2285	N	2285	-0-	-0-	B	-0-	2285	3			N	-0-					-0-

PRICE, W. N. WELL #: 4 RRCID -> 190079 COMPL. DATE 05/14/2002 TOTAL DEPTH 3200 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1610	-0-	-126	B	-0-	1610	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1497	N	1497	-0-	-0-	B	-0-	1497	3			N	-0-					-0-
10	1677	N	1677	-0-	-0-	B	-0-	1677	3			N	-0-					-0-
11	1642	N	1642	-0-	-0-	B	-0-	1642	3			N	-0-					-0-
12	1723	N	1723	-0-	-0-	B	-0-	1723	3			N	-0-					-0-
01	1674	N	1661	-0-	-13	B	-0-	1661	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 1376 RRCID -> 190814 COMPL. DATE N/A TOTAL DEPTH 3122 PERF. 2822 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1090	N	1090	-0-	-0-	B	-0-	1090	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1197	N	1197	-0-	-0-	B	-0-	1197	3			N	-0-					-0-
10	1272	N	1272	-0-	-0-	B	-0-	1272	3			N	-0-					-0-
11	1248	N	1248	-0-	-0-	B	-0-	1248	3			N	-0-					-0-
12	1374	N	1374	-0-	-0-	B	-0-	1374	3			N	-0-					-0-
*01	1298	N	1298	-0-	-0-	B	-0-	1298	3			N	-0-					-0-

FLORES WELL #: 58 RRCID -> 190860 COMPL. DATE 07/16/2002 TOTAL DEPTH 3260 PERF. 3008 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	715	N	715	-0-	-0-	B	-0-	715	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	581	-0-	-109	B	-0-	581	3			N	-0-					-0-
10	682	N	580	-0-	-102	B	-0-	580	3			N	-0-					-0-
11	690	N	668	-0-	-22	B	-0-	668	3			N	-0-					-0-
12	807	N	807	-0-	-0-	B	-0-	807	3			N	-0-					-0-
*01	800	N	800	-0-	-0-	B	-0-	800	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 59 RRCID -> 190886 COMPL. DATE 06/11/2004 TOTAL DEPTH 3330 PERF. 3035 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	740	-0-	-70 B	-0-	740	3			N	-0-					-0-
10	806	N	677	-0-	-129 B	-0-	677	3			N	-0-					-0-
11	840	N	729	-0-	-111 B	-0-	729	3			N	-0-					-0-
12	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-
*01	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-

MADDEN, ORIE V. WELL #: 102 RRCID -> 190890 COMPL. DATE 08/02/2002 TOTAL DEPTH 3260 PERF. 2937 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1275	N	1275	-0-	-0- B	-0-	1275	3			N	-0-					-0-
10	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
11	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-					-0-
12	1500	N	1500	-0-	-0- B	-0-	1500	3			N	-0-					-0-
*01	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 3 RRCID -> 190893 COMPL. DATE 07/23/2002 TOTAL DEPTH 3400 PERF. 2905 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
10	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
11	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
12	899	N	893	-0-	-6 B	-0-	893	3			N	-0-					-0-
01	837	N	818	-0-	-19 B	-0-	818	3			N	-0-					-0-

VALL WELL #: 1 RRCID -> 191935 COMPL. DATE 11/20/2002 TOTAL DEPTH 3228 PERF. 3040 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	662	-0-	-20 B	-0-	662	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
10	682	N	670	-0-	-12 B	-0-	670	3			N	-0-					-0-
11	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
12	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
01	682	N	670	-0-	-12 B	-0-	670	3			N	-0-					-0-

JOHNSON "C" WELL #: 3 RRCID -> 195562 COMPL. DATE 05/06/2003 TOTAL DEPTH 3350 PERF. 3128 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GARLAND-SCOTT 44 WELL #: 1044 RRCID -> 196235 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3038 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	N	2680	-0-	-358 B	-0-	2680	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2670	N	2567	-0-	-103 B	-0-	2567	3			N	-0-					-0-
10	2697	N	1889	-0-	-808 B	-0-	1889	3			N	-0-					-0-
11	2580	N	2545	-0-	-35 B	-0-	2545	3			N	-0-					-0-
12	2743	N	2743	-0-	-0- B	-0-	2743	3			N	-0-					-0-
*01	2681	N	2681	-0-	-0- B	-0-	2681	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GARLAND-SCOTT WELL #: 1045 RRCID -> 196236 COMPL. DATE 06/27/2003 TOTAL DEPTH 3190 PERF. 3095 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1180	-0-	-470 B	-0-	1180	3			N	-0-					-0-
10	1271	N	864	-0-	-407 B	-0-	864	3			N	-0-					-0-
11	1230	N	1159	-0-	-71 B	-0-	1159	3			N	-0-					-0-
12	1209	N	1201	-0-	-8 B	-0-	1201	3			N	-0-					-0-
*01	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-

PRICE, L. M. "A" WELL #: 4 RRCID -> 199420 COMPL. DATE 07/01/2003 TOTAL DEPTH N/A PERF. 3552 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ETTER WELL #: 2 RRCID -> 203273 COMPL. DATE 07/24/2004 TOTAL DEPTH 3414 PERF. 3179 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
10	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
11	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
12	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
01	124	N	107	-0-	-17 B	-0-	107	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 58 RRCID -> 204795 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2893 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	693	-0-	-20 B	-0-	693	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
10	744	N	645	-0-	-99 B	-0-	645	3			N	-0-					-0-
11	660	N	474	-0-	-186 B	-0-	474	3			N	-0-					-0-
12	713	N	649	-0-	-64 B	-0-	649	3			N	-0-					-0-
*01	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 54 RRCID -> 204800 COMPL. DATE 10/15/2004 TOTAL DEPTH 3475 PERF. 2954 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1053	-0-	-32 B	-0-	1053	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	952	-0-	-98 B	-0-	952	3			N	-0-					-0-
10	1054	N	804	-0-	-250 B	-0-	804	3			N	-0-					-0-
11	1020	N	1007	-0-	-13 B	-0-	1007	3			N	-0-					-0-
12	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
*01	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 57 RRCID -> 204803 COMPL. DATE 09/29/2004 TOTAL DEPTH 3435 PERF. 2840 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	775	-0-	-155 B	-0-	775	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	726	-0-	-24 B	-0-	726	3			N	-0-					-0-
10	775	N	650	-0-	-125 B	-0-	650	3			N	-0-					-0-
11	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
12	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
*01	1020	N	1020	-0-	-0- B	-0-	1020	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE WELL #: 1A RRCID -> 204807 COMPL. DATE 09/24/2004 TOTAL DEPTH 3403 PERF. 2845 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1170	-0-	-30 B	-0-	1170	3			N	-0-					-0-
10	1271	N	1041	-0-	-230 B	-0-	1041	3			N	-0-					-0-
11	1200	N	1051	-0-	-149 B	-0-	1051	3			N	-0-					-0-
12	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-
*01	1184	N	1184	-0-	-0- B	-0-	1184	3			N	-0-					-0-

FLORES WELL #: 52 RRCID -> 205032 COMPL. DATE 10/22/2004 TOTAL DEPTH 3500 PERF. 3051 - 3307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	998	-0-	-22 B	-0-	998	3			N	-0-					-0-
10	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-					-0-
11	1200	N	1125	-0-	-75 B	-0-	1125	3			N	-0-					-0-
12	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-					-0-
*01	1514	N	1514	-0-	-0- B	-0-	1514	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 66 RRCID -> 205033 COMPL. DATE 10/15/2004 TOTAL DEPTH 3405 PERF. 2912 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1379	N	1379	-0-	-0- B	-0-	1379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1271	-0-	-79 B	-0-	1271	3			N	-0-					-0-
10	1364	N	1088	-0-	-276 B	-0-	1088	3			N	-0-					-0-
11	1352	N	1352	-0-	-0- B	-0-	1352	3			N	-0-					-0-
12	1407	N	1407	-0-	-0- B	-0-	1407	3			N	-0-					-0-
*01	1418	N	1418	-0-	-0- B	-0-	1418	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 59 RRCID -> 205034 COMPL. DATE 10/15/2004 TOTAL DEPTH 3500 PERF. 2915 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1299	-0-	-34 B	-0-	1299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1203	-0-	-87 B	-0-	1203	3			N	-0-					-0-
10	1302	N	975	-0-	-327 B	-0-	975	3			N	-0-					-0-
11	1286	N	1286	-0-	-0- B	-0-	1286	3			N	-0-					-0-
12	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-
*01	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 60 RRCID -> 205035 COMPL. DATE 10/25/2009 TOTAL DEPTH 3435 PERF. 2954 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1351	N	1351	-0-	-0- B	-0-	1351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-
10	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
11	1320	N	1248	-0-	-72 B	-0-	1248	3			N	-0-					-0-
12	1364	N	1170	-0-	-194 B	-0-	1170	3			N	-0-					-0-
*01	1124	N	1124	-0-	-0- B	-0-	1124	3			N	-0-					-0-

FLORES WELL #: 49 RRCID -> 205037 COMPL. DATE 10/27/2004 TOTAL DEPTH 3508 PERF. 3054 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	N	2569	-0-	-345 B	-0-	2569	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2790	N	2158	-0-	-632 B	-0-	2158	3			N	-0-					-0-
10	2635	N	1483	-0-	-1152 B	-0-	1483	3			N	-0-					-0-
11	2490	N	2205	-0-	-285 B	-0-	2205	3			N	-0-					-0-
12	2507	N	2507	-0-	-0- B	-0-	2507	3			N	-0-					-0-
*01	2421	N	2421	-0-	-0- B	-0-	2421	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES-SCHMICH WELL #: 57 RRCID -> 205038 COMPL. DATE 10/29/2004 TOTAL DEPTH 3446 PERF. 3055 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1249	-0-	-22 B	-0-	1249	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1133	-0-	-97 B	-0-	1133	3			N	-0-					-0-
10	1240	N	936	-0-	-304 B	-0-	936	3			N	-0-					-0-
11	1200	N	1131	-0-	-69 B	-0-	1131	3			N	-0-					-0-
12	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-
*01	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					-0-

WILLIAMSON, HAROLD J ET AL WELL #: 3043 RRCID -> 205271 COMPL. DATE 11/12/2004 TOTAL DEPTH 3258 PERF. 3090 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2074	-0-	-189 B	-0-	2074	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1995	-0-	-15 B	-0-	1995	3			N	-0-					-0-
10	2046	N	1507	-0-	-539 B	-0-	1507	3			N	-0-					-0-
11	2010	N	1179	-0-	-831 B	-0-	1179	3			N	-0-					-0-
12	2359	N	2359	-0-	-0- B	-0-	2359	3			N	-0-					-0-
*01	2156	N	2156	-0-	-0- B	-0-	2156	3			N	-0-					-0-

FLORES WELL #: 48 RRCID -> 206969 COMPL. DATE 11/01/2009 TOTAL DEPTH 3541 PERF. 3040 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	785	-0-	-52 B	-0-	785	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	678	-0-	-102 B	-0-	678	3			N	-0-					-0-
10	806	N	629	-0-	-177 B	-0-	629	3			N	-0-					-0-
11	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
12	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
*01	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-

FLORES WELL #: 47 RRCID -> 207166 COMPL. DATE 01/27/2005 TOTAL DEPTH 3508 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	715	-0-	-91 B	-0-	715	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	620	-0-	-100 B	-0-	620	3			N	-0-					-0-
10	713	N	574	-0-	-139 B	-0-	574	3			N	-0-					-0-
11	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
12	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
*01	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-

FLORES WELL #: 55 RRCID -> 207167 COMPL. DATE 01/27/2005 TOTAL DEPTH 3478 PERF. 2996 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1056	-0-	-60 B	-0-	1056	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	906	-0-	-144 B	-0-	906	3			N	-0-					-0-
10	1054	N	844	-0-	-210 B	-0-	844	3			N	-0-					-0-
11	1020	N	981	-0-	-39 B	-0-	981	3			N	-0-					-0-
12	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
*01	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 55 RRCID -> 209968 COMPL. DATE 03/10/2005 TOTAL DEPTH 3404 PERF. 2807 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	834	-0-	-34 B	-0-	834	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	764	-0-	-16 B	-0-	764	3			N	-0-					-0-
10	868	N	705	-0-	-163 B	-0-	705	3			N	-0-					-0-
11	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
12	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
*01	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
YOUNG, EMMA D. 422 WELL #: 3 RRCID -> 213417 COMPL. DATE 12/02/2005 TOTAL DEPTH 3340 PERF. 3060 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
10	465	N	382	-0-	-83 B	-0-	382	3			N	-0-					-0-
11	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
12	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-
*01	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-

BIVINS ESTATE 35 WELL #: 1 RRCID -> 213544 COMPL. DATE 01/06/2006 TOTAL DEPTH 3030 PERF. 2846 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GORMAN, J. M. "A" 123 WELL #: 3 RRCID -> 227051 COMPL. DATE 02/08/2007 TOTAL DEPTH 3345 PERF. 2792 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1587	N	1587	-0-	-0- B	-0-	1587	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1483	N	1483	-0-	-0- B	-0-	1483	3			N	-0-					-0-
10	1643	N	1535	-0-	-108 B	-0-	1535	3			N	-0-					-0-
11	1530	N	1425	-0-	-105 B	-0-	1425	3			N	-0-					-0-
12	1532	N	1532	-0-	-0- B	-0-	1532	3			N	-0-					-0-
01	1550	N	1547	-0-	-3 B	-0-	1547	3			N	-0-					-0-

HARRISON 6 WELL #: 5 RRCID -> 227060 COMPL. DATE 02/14/2007 TOTAL DEPTH 3551 PERF. 3086 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		42	-0-	42 B	42	42	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 42																	
09	14B2 EXT		68	-0-	68 B	110	68	3			N	-0-					-0-
10	14B2 EXT		353	-0-	353 B	463	353	3			N	-0-					-0-
11	14B2 EXT		891	-0-	891 B	1354	891	3			N	-0-					-0-
12	0	N	1053	-0-	1053 B	2407	1053	3			N	-0-					-0-
*01	3100	N	728	-0-	-2372 B	35	728	3			N	-0-					-0-

CARLANDER 199 WELL #: 3 RRCID -> 227061 COMPL. DATE 02/09/2007 TOTAL DEPTH 3557 PERF. 2550 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	536	-0-	-84 B	-0-	536	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	567	-0-	-33 B	-0-	567	3			N	-0-					-0-
10	589	N	418	-0-	-171 B	-0-	418	3			N	-0-					-0-
11	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
12	589	N	576	-0-	-13 B	-0-	576	3			N	-0-					-0-
*01	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-

LASLEY, WALTER 126 WELL #: 3 RRCID -> 227447 COMPL. DATE 02/06/2007 TOTAL DEPTH 3264 PERF. 2797 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
10	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
11	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
12	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
*01	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLYR GAS UNIT -A- 5 WELL #: 2 RRCID -> 227863 COMPL. DATE 04/04/2007 TOTAL DEPTH 3426 PERF. 2991 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1954	-0-	-154 B	-7171	1954	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-2888		CANCELLED UNDERAGE ->		-4283										
09	450	N	1713	-0-	1263 B	-1625	1713	3			N	-0-					-0-
10	1736	N	1746	-0-	10 B	-1615	1746	3			N	-0-					-0-
11	1890	N	1601	-0-	-289 B	-1615	1601	3			N	-0-					-0-
12	1767	N	1735	-0-	-32 B	-1615	1735	3			N	-0-					-0-
01	1736	N	1659	-0-	-77 B	-1615	1659	3			N	-0-					-0-

THORESON WELL #: 1 RRCID -> 234037 COMPL. DATE 11/26/2007 TOTAL DEPTH 2918 PERF. 2725 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
10	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
11	720	N	709	-0-	-11 B	-0-	709	3			N	-0-					-0-
12	744	N	726	-0-	-18 B	-0-	726	3			N	-0-					-0-
01	744	N	714	-0-	-30 B	-0-	714	3			N	-0-					-0-

FLORES WELL #: 37 RRCID -> 234564 COMPL. DATE 01/02/2008 TOTAL DEPTH 4230 PERF. 3024 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1050	N	882	-0-	-168 B	-0-	882	3			N	-0-					-0-
10	1054	N	795	-0-	-259 B	-0-	795	3			N	-0-					-0-
11	1050	N	771	-0-	-279 B	-0-	771	3			N	-0-					-0-
12	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
*01	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 76 RRCID -> 236256 COMPL. DATE 03/18/2008 TOTAL DEPTH 3327 PERF. 2982 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2028	N	2028	-0-	-0- B	-0-	2028	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1950	N	1830	-0-	-120 B	-0-	1830	3			N	-0-					-0-
10	2015	N	1515	-0-	-500 B	-0-	1515	3			N	-0-					-0-
11	1950	N	1802	-0-	-148 B	-0-	1802	3			N	-0-					-0-
12	1995	N	1995	-0-	-0- B	-0-	1995	3			N	-0-					-0-
*01	1939	N	1939	-0-	-0- B	-0-	1939	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 72 RRCID -> 236260 COMPL. DATE 03/25/2008 TOTAL DEPTH 3412 PERF. 2857 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
10	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
11	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
12	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-
*01	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-

GOELTZ GAS UNIT WELL #: 2124 RRCID -> 236261 COMPL. DATE 03/19/2008 TOTAL DEPTH 3232 PERF. 2862 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1539	N	1539	-0-	-0- B	-0-	1539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-					-0-
10	1519	N	1459	-0-	-60 B	-0-	1459	3			N	-0-					-0-
11	1500	N	1303	-0-	-197 B	-0-	1303	3			N	-0-					-0-
12	1605	N	1605	-0-	-0- B	-0-	1605	3			N	-0-					-0-
*01	1558	N	1558	-0-	-0- B	-0-	1558	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BASKIN GAS UNIT -B- WELL #: 2344 RRCID -> 236361 COMPL. DATE 04/15/2008 TOTAL DEPTH 3339 PERF. 2788 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1759	-0-	-8 B	-0-	1759	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2074	N	2074	-0-	-0- B	-0-	2074	3			N	-0-					-0-
10	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
11	1710	N	1539	-0-	-171 B	-0-	1539	3			N	-0-					-0-
12	2139	N	1668	-0-	-471 B	-0-	1668	3			N	-0-					-0-
*01	1794	N	1794	-0-	-0- B	-0-	1794	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 2378 RRCID -> 236362 COMPL. DATE 04/18/2008 TOTAL DEPTH 3314 PERF. 2749 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1577	-0-	-159 B	-0-	1577	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1945	N	1945	-0-	-0- B	-0-	1945	3			N	-0-					-0-
10	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-
11	1530	N	1228	-0-	-302 B	-0-	1228	3			N	-0-					-0-
12	2015	N	126	-0-	-1889 B	-0-	126	3			N	-0-					-0-
*01	2973	N	2973	-0-	-0- B	-0-	2973	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 2343 RRCID -> 237059 COMPL. DATE 04/10/2008 TOTAL DEPTH 3329 PERF. 2743 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	N	2968	-0-	-566 B	-0-	2968	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3729	N	3729	-0-	-0- B	-0-	3729	3			N	-0-					-0-
10	2459	N	2459	-0-	-0- B	-0-	2459	3			N	-0-					-0-
11	3324	N	3324	-0-	-0- B	-0-	3324	3			N	-0-					-0-
12	3844	N	3307	-0-	-537 B	-0-	3307	3			N	-0-					-0-
*01	3376	N	3376	-0-	-0- B	-0-	3376	3			N	-0-					-0-

HUDSON, E. F. 45 WELL #: 3 RRCID -> 237061 COMPL. DATE 04/29/2008 TOTAL DEPTH 3319 PERF. 2951 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1142	-0-	-98 B	-0-	1142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-
10	1174	N	1174	-0-	-0- B	-0-	1174	3			N	-0-					-0-
11	1177	N	1177	-0-	-0- B	-0-	1177	3			N	-0-					-0-
12	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-
*01	1228	N	1228	-0-	-0- B	-0-	1228	3			N	-0-					-0-

BURRUS WELL #: 2311 RRCID -> 237063 COMPL. DATE 03/25/2008 TOTAL DEPTH 3371 PERF. 3653 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	#	3852	-0-	-333 B	-333	3852	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -333																	
09	4050	#	3593	-0-	-457 B	-790	3593	3			N	-0-					-0-
10	4185	#	2911	-0-	-1274 B	-2064	2911	3			N	-0-					-0-
11	4050	#	2795	-0-	-1255 B	-3319	2795	3			N	-0-					-0-
12	4185	#	3560	-0-	-625 B	-3944	3560	3			N	-0-					-0-
01	4185	#	3061	-0-	-1124 B	-5068	3061	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 3339 RRCID -> 237065 COMPL. DATE 04/04/2008 TOTAL DEPTH 3312 PERF. 2598 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	822	-0-	-77 B	-0-	822	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-
10	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
11	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
12	1209	N	908	-0-	-301 B	-0-	908	3			N	-0-					-0-
*01	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BASKIN GAS UNIT -A- WELL #: 2407 RRCID -> 237486 COMPL. DATE 04/10/2008 TOTAL DEPTH 3334 PERF. 2780 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1748	-0-	-19	B	-0-	1748	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2618	N	2618	-0-	-0-	B	-0-	2618	3			N	-0-					-0-
10	2459	N	2459	-0-	-0-	B	-0-	2459	3			N	-0-					-0-
11	2607	N	2607	-0-	-0-	B	-0-	2607	3			N	-0-					-0-
12	3122	N	3122	-0-	-0-	B	-0-	3122	3			N	-0-					-0-
*01	2682	N	2682	-0-	-0-	B	-0-	2682	3			N	-0-					-0-

FLORES WELL #: 63 RRCID -> 238648 COMPL. DATE 05/29/2008 TOTAL DEPTH 3366 PERF. 3068 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1013	N	1013	-0-	-0-	B	-0-	1013	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	801	-0-	-159	B	-0-	801	3			N	-0-					-0-
10	992	N	806	-0-	-186	B	-0-	806	3			N	-0-					-0-
11	990	N	899	-0-	-91	B	-0-	899	3			N	-0-					-0-
12	992	N	992	-0-	-0-	B	-0-	992	3			N	-0-					-0-
*01	1164	N	1164	-0-	-0-	B	-0-	1164	3			N	-0-					-0-

PRICE, W. N. WELL #: 5 RRCID -> 238702 COMPL. DATE 05/12/2008 TOTAL DEPTH 3343 PERF. 3049 - 3343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	418	-0-	-47	B	-0-	418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
10	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-
11	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
12	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
01	434	N	427	-0-	-7	B	-0-	427	3			N	-0-					-0-

AQUILLA TRIPLETT 62 WELL #: 2 RRCID -> 238727 COMPL. DATE 04/24/2008 TOTAL DEPTH 3351 PERF. 2831 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2319	N	2319	-0-	-0-	B	-0-	2319	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2595	N	2595	-0-	-0-	B	-0-	2595	3			N	-0-					-0-
10	2598	N	2598	-0-	-0-	B	-0-	2598	3			N	-0-					-0-
11	2617	N	2617	-0-	-0-	B	-0-	2617	3			N	-0-					-0-
12	2843	N	2843	-0-	-0-	B	-0-	2843	3			N	-0-					-0-
*01	2636	N	2636	-0-	-0-	B	-0-	2636	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 81 RRCID -> 238728 COMPL. DATE 05/09/2008 TOTAL DEPTH 3350 PERF. 3062 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	81	-0-	-39	B	-0-	81	3			N	-0-					-0-
10	2542	N	-0-	-0-	-2542	B	-0-					N	-0-					-0-
11	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
12	1130	N	1130	-0-	-0-	B	-0-	1130	3			N	-0-					-0-
*01	1737	N	1737	-0-	-0-	B	-0-	1737	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 79 RRCID -> 238729 COMPL. DATE 04/29/2008 TOTAL DEPTH 3339 PERF. 2898 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4681	N	4454	-0-	-227	B	-0-	4454	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4530	N	4081	-0-	-449	B	-0-	4081	3			N	-0-					-0-
10	4526	N	3244	-0-	-1282	B	-0-	3244	3			N	-0-					-0-
11	4320	N	3893	-0-	-427	B	-0-	3893	3			N	-0-					-0-
12	4498	N	4498	-0-	-0-	B	-0-	4498	3			N	-0-					-0-
*01	4420	N	4420	-0-	-0-	B	-0-	4420	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTRITE, J. A. WELL #: 4 RRCID -> 238731 COMPL. DATE 05/15/2008 TOTAL DEPTH 3335 PERF. 3106 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-					-0-
10	1632	N	1632	-0-	-0- B	-0-	1632	3			N	-0-					-0-
11	1601	N	1601	-0-	-0- B	-0-	1601	3			N	-0-					-0-
12	1728	N	1728	-0-	-0- B	-0-	1728	3			N	-0-					-0-
01	1643	N	1636	-0-	-7 B	-0-	1636	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 78 RRCID -> 238740 COMPL. DATE 05/13/2008 TOTAL DEPTH 3338 PERF. 2964 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2029	-0-	-358 B	-4241	2029	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3517 CANCELLED UNDERAGE -> -724																	
09	2520	N	2675	-0-	155 B	-3362	2675	3			N	-0-					-0-
10	2542	N	2186	-0-	-356 B	-3362	2186	3			N	-0-					-0-
11	1950	N	2613	-0-	663 B	-2699	2613	3			N	-0-					-0-
12	2759	N	2122	-0-	-637 B	-2699	2122	3			N	-0-					-0-
01	2201	N	2325	-0-	124 B	-2575	2325	3			N	-0-					-0-

FOSTER, WM. J. WELL #: 2 RRCID -> 238743 COMPL. DATE 05/12/2008 TOTAL DEPTH 3356 PERF. 3016 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2364	-0-	-54 B	-0-	2364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	2220	-0-	-0- B	-0-	2220	3			N	-0-					-0-
10	2403	N	2403	-0-	-0- B	-0-	2403	3			N	-0-					-0-
11	2365	N	2365	-0-	-0- B	-0-	2365	3			N	-0-					-0-
12	2474	N	2474	-0-	-0- B	-0-	2474	3			N	-0-					-0-
01	2418	N	2393	-0-	-25 B	-0-	2393	3			N	-0-					-0-

FLORES WELL #: 64 RRCID -> 238748 COMPL. DATE 05/15/2008 TOTAL DEPTH 3354 PERF. 3087 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	2513	-0-	-153 B	-0-	2513	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2580	N	2098	-0-	-482 B	-0-	2098	3			N	-0-					-0-
10	2542	N	1908	-0-	-634 B	-0-	1908	3			N	-0-					-0-
11	2430	N	2310	-0-	-120 B	-0-	2310	3			N	-0-					-0-
12	2594	N	2594	-0-	-0- B	-0-	2594	3			N	-0-					-0-
*01	2491	N	2491	-0-	-0- B	-0-	2491	3			N	-0-					-0-

BOWERMASTER 22 WELL #: 3 RRCID -> 239500 COMPL. DATE 06/25/2008 TOTAL DEPTH 3468 PERF. 3233 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1208	-0-	-218 B	-0-	1208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1039	-0-	-191 B	-0-	1039	3			N	-0-					-0-
10	1209	N	992	-0-	-217 B	-0-	992	3			N	-0-					-0-
11	1228	N	1228	-0-	-0- B	-0-	1228	3			N	-0-					-0-
12	1358	N	1358	-0-	-0- B	-0-	1358	3			N	-0-					-0-
*01	1337	N	1337	-0-	-0- B	-0-	1337	3			N	-0-					-0-

FLORES WELL #: 77 RRCID -> 239502 COMPL. DATE 06/16/2008 TOTAL DEPTH 3381 PERF. 3076 - 3381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5394	#	4330	-0-	-1064 B	-1064	4330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1064																	
09	5220	#	3951	-0-	-1269 B	-2333	3951	3			N	-0-					-0-
10	5394	#	3040	-0-	-2354 B	-4687	3040	3			N	-0-					-0-
11	5220	#	3419	-0-	-1801 B	-6488	3419	3			N	-0-					-0-
12	5394	#	3753	-0-	-1641 B	-8129	3753	3			N	-0-					-0-
01	5394	#	3608	-0-	-1786 B	-9915	3608	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 69 RRCID -> 239504 COMPL. DATE 06/18/2008 TOTAL DEPTH 3333 PERF. 3086 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2166	N	2166	-0-	-0- B	-0-	2166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1821	N	1821	-0-	-0- B	-0-	1821	3			N	-0-					-0-
10	2015	N	1668	-0-	-347 B	-0-	1668	3			N	-0-					-0-
11	2100	N	1489	-0-	-611 B	-0-	1489	3			N	-0-					-0-
12	2419	N	2419	-0-	-0- B	-0-	2419	3			N	-0-					-0-
*01	2496	N	2496	-0-	-0- B	-0-	2496	3			N	-0-					-0-

DOOLEY 67 WELL #: 2 RRCID -> 239506 COMPL. DATE 07/02/2008 TOTAL DEPTH 3298 PERF. 3107 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CATOR, MARSHALL 80 WELL #: 4 RRCID -> 239507 COMPL. DATE 07/02/2008 TOTAL DEPTH 3274 PERF. 3104 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1797	-0-	-218 B	-0-	1797	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1716	-0-	-114 B	-0-	1716	3			N	-0-					-0-
10	1798	N	1333	-0-	-465 B	-0-	1333	3			N	-0-					-0-
11	1740	N	609	-0-	-1131 B	-0-	609	3			N	-0-					-0-
12	1767	N	1281	-0-	-486 B	-0-	1281	3			N	-0-					-0-
*01	2097	N	2097	-0-	-0- B	-0-	2097	3			N	-0-					-0-

FLORES WELL #: 60 RRCID -> 239508 COMPL. DATE 05/31/2008 TOTAL DEPTH 3386 PERF. 3016 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2389	N	2389	-0-	-0- B	-0-	2389	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2089	N	2089	-0-	-0- B	-0-	2089	3			N	-0-					-0-
10	1847	N	1847	-0-	-0- B	-0-	1847	3			N	-0-					-0-
11	2310	N	1604	-0-	-706 B	-0-	1604	3			N	-0-					-0-
12	2845	N	2845	-0-	-0- B	-0-	2845	3			N	-0-					-0-
*01	2896	N	2896	-0-	-0- B	-0-	2896	3			N	-0-					-0-

FLORES WELL #: 61 RRCID -> 239509 COMPL. DATE 05/29/2008 TOTAL DEPTH 3378 PERF. 3037 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	246	-0-	-54 B	-0-	246	3			N	-0-					-0-
10	310	N	159	-0-	-151 B	-0-	159	3			N	-0-					-0-
11	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
12	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
*01	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-

FLORES WELL #: 74 RRCID -> 242504 COMPL. DATE 06/25/2008 TOTAL DEPTH 3274 PERF. 3029 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5378	R	5600	-0-	222 B	-0-	5600	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3240	#	3008	-0-	-232 B	-232	3008	3			N	-0-					-0-
10	3348	#	2268	-0-	-1080 B	-1312	2268	3			N	-0-					-0-
11	5430	#	3077	-0-	-2353 B	-3665	3077	3			N	-0-					-0-
12	5611	#	3244	-0-	-2367 B	-6032	3244	3			N	-0-					-0-
01	2263	N	2667	-0-	404 B	-5628	2667	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CLUCK "A" 12 WELL #: 2 RRCID -> 242505 COMPL. DATE 07/11/2008 TOTAL DEPTH 3245 PERF. 3060 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1189	-0-	-82	B	-0-	1189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1221	N	1221	-0-	-0-	B	-0-	1221	3			N	-0-					-0-
10	848	N	848	-0-	-0-	B	-0-	848	3			N	-0-					-0-
11	1140	N	1080	-0-	-60	B	-0-	1080	3			N	-0-					-0-
12	1271	N	1224	-0-	-47	B	-0-	1224	3			N	-0-					-0-
*01	1157	N	1157	-0-	-0-	B	-0-	1157	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 71 RRCID -> 242515 COMPL. DATE 07/28/2008 TOTAL DEPTH 3373 PERF. 2883 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1934	N	1934	-0-	-0-	B	-0-	1934	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1961	N	1961	-0-	-0-	B	-0-	1961	3			N	-0-					-0-
10	1983	N	1983	-0-	-0-	B	-0-	1983	3			N	-0-					-0-
11	1860	N	1808	-0-	-52	B	-0-	1808	3			N	-0-					-0-
12	2772	N	2772	-0-	-0-	B	-0-	2772	3			N	-0-					-0-
*01	2733	N	2733	-0-	-0-	B	-0-	2733	3			N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 2 RRCID -> 242519 COMPL. DATE 07/16/2008 TOTAL DEPTH 3330 PERF. 3060 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	2592	-0-	-74	B	-0-	2592	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2356	N	2356	-0-	-0-	B	-0-	2356	3			N	-0-					-0-
10	2632	N	2632	-0-	-0-	B	-0-	2632	3			N	-0-					-0-
11	2591	N	2591	-0-	-0-	B	-0-	2591	3			N	-0-					-0-
12	2704	N	2704	-0-	-0-	B	-0-	2704	3			N	-0-					-0-
01	2635	N	2593	-0-	-42	B	-0-	2593	3			N	-0-					-0-

JUNKIN WELL #: 3300 RRCID -> 242524 COMPL. DATE 10/22/2012 TOTAL DEPTH 3275 PERF. 2499 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2529	N	2529	-0-	-0-	B	-0-	2529	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1541	N	1541	-0-	-0-	B	-0-	1541	3			N	-0-					-0-
10	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
11	2460	N	-0-	-0-	-2460	B	-0-					N	-0-					-0-
12	1581	N	296	-0-	-1285	B	-0-	296	3			N	-0-					-0-
*01	587	N	587	-0-	-0-	B	-0-	587	3			N	-0-					-0-

PRICE "D"-W. N. PRICE 8 WELL #: 82 RRCID -> 243085 COMPL. DATE 07/26/2008 TOTAL DEPTH 3344 PERF. 3079 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	303	-0-	-7	B	-0-	303	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	285	-0-	-15	B	-0-	285	3			N	-0-					-0-
10	310	N	224	-0-	-86	B	-0-	224	3			N	-0-					-0-
11	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
12	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
*01	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-

HUDSON GAS UNIT -B- WELL #: 4 RRCID -> 243086 COMPL. DATE 07/26/2008 TOTAL DEPTH 3327 PERF. 2924 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	836	N	836	-0-	-0-	B	-0-	836	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	844	N	844	-0-	-0-	B	-0-	844	3			N	-0-					-0-
10	933	N	933	-0-	-0-	B	-0-	933	3			N	-0-					-0-
11	1051	N	1051	-0-	-0-	B	-0-	1051	3			N	-0-					-0-
12	1105	N	1105	-0-	-0-	B	-0-	1105	3			N	-0-					-0-
*01	1016	N	1016	-0-	-0-	B	-0-	1016	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES-STAVLO WELL #: 75 RRCID -> 243615 COMPL. DATE 06/25/2008 TOTAL DEPTH 3325 PERF. 3075 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1837	N	1837	-0-	-0- B	-0-	1837	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1518	-0-	-222 B	-0-	1518	3			N	-0-					-0-
10	1829	N	1283	-0-	-546 B	-0-	1283	3			N	-0-					-0-
11	1770	N	1481	-0-	-289 B	-0-	1481	3			N	-0-					-0-
12	1800	N	1800	-0-	-0- B	-0-	1800	3			N	-0-					-0-
*01	1801	N	1801	-0-	-0- B	-0-	1801	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 77 RRCID -> 244433 COMPL. DATE 10/31/2008 TOTAL DEPTH 3347 PERF. 2957 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
10	1178	N	966	-0-	-212 B	-0-	966	3			N	-0-					-0-
11	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-
12	1147	N	686	-0-	-461 B	-0-	686	3			N	-0-					-0-
01	961	N	454	-0-	-507 B	-0-	454	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 75 RRCID -> 244434 COMPL. DATE 11/05/2008 TOTAL DEPTH 3366 PERF. 2893 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2210	N	2210	-0-	-0- B	-0-	2210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	1983	-0-	-177 B	-0-	1983	3			N	-0-					-0-
10	2170	N	1633	-0-	-537 B	-0-	1633	3			N	-0-					-0-
11	2130	N	2007	-0-	-123 B	-0-	2007	3			N	-0-					-0-
12	2421	N	2421	-0-	-0- B	-0-	2421	3			N	-0-					-0-
*01	2392	N	2392	-0-	-0- B	-0-	2392	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 4304 RRCID -> 244435 COMPL. DATE 09/24/2008 TOTAL DEPTH 3304 PERF. 2652 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1645	-0-	-91 B	-0-	1645	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-
10	1529	N	1529	-0-	-0- B	-0-	1529	3			N	-0-					-0-
11	2584	N	2584	-0-	-0- B	-0-	2584	3			N	-0-					-0-
12	1581	N	1135	-0-	-446 B	-0-	1135	3			N	-0-					-0-
*01	2588	N	2588	-0-	-0- B	-0-	2588	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 90 RRCID -> 244436 COMPL. DATE 10/29/2008 TOTAL DEPTH 3309 PERF. 2979 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1314	-0-	-236 B	-0-	1314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1221	-0-	-189 B	-0-	1221	3			N	-0-					-0-
10	1333	N	1083	-0-	-250 B	-0-	1083	3			N	-0-					-0-
11	1429	N	1429	-0-	-0- B	-0-	1429	3			N	-0-					-0-
12	1437	N	1437	-0-	-0- B	-0-	1437	3			N	-0-					-0-
*01	1553	N	1553	-0-	-0- B	-0-	1553	3			N	-0-					-0-

MCKENZIE WELL #: 3375 RRCID -> 244466 COMPL. DATE 11/05/2008 TOTAL DEPTH 3361 PERF. 2841 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
10	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-
11	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-
12	1371	N	1371	-0-	-0- B	-0-	1371	3			N	-0-					-0-
*01	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 85 RRCID -> 244478 COMPL. DATE 11/13/2008 TOTAL DEPTH 3340 PERF. 2964 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
10	837	N	613	-0-	-224 B	-0-	613	3			N	-0-					-0-
11	840	N	578	-0-	-262 B	-0-	578	3			N	-0-					-0-
12	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
*01	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-

FLORES WELL #: 67 RRCID -> 244479 COMPL. DATE 12/04/2008 TOTAL DEPTH 3375 PERF. 2992 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	800	-0-	-160 B	-0-	800	3			N	-0-					-0-
10	961	N	868	-0-	-93 B	-0-	868	3			N	-0-					-0-
11	990	N	913	-0-	-77 B	-0-	913	3			N	-0-					-0-
12	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-
*01	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-

FLORES WELL #: 62 RRCID -> 244480 COMPL. DATE 12/04/2008 TOTAL DEPTH 3369 PERF. 3058 - 3369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1586	N	1586	-0-	-0- B	-0-	1586	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1251	-0-	-279 B	-0-	1251	3			N	-0-					-0-
10	1550	N	1332	-0-	-218 B	-0-	1332	3			N	-0-					-0-
11	1530	N	1416	-0-	-114 B	-0-	1416	3			N	-0-					-0-
12	1691	N	1691	-0-	-0- B	-0-	1691	3			N	-0-					-0-
*01	1718	N	1718	-0-	-0- B	-0-	1718	3			N	-0-					-0-

FLORES WELL #: 66 RRCID -> 244481 COMPL. DATE 12/03/2008 TOTAL DEPTH 3366 PERF. 3075 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	896	-0-	-468 B	-0-	896	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1538	N	1538	-0-	-0- B	-0-	1538	3			N	-0-					-0-
10	1591	N	1591	-0-	-0- B	-0-	1591	3			N	-0-					-0-
11	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-
12	1581	N	763	-0-	-818 B	-0-	763	3			N	-0-					-0-
01	1581	N	1097	-0-	-484 B	-0-	1097	3			N	-0-					-0-

SWENY 13 WELL #: 2 RRCID -> 244482 COMPL. DATE 11/26/2008 TOTAL DEPTH 3317 PERF. 3003 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	855	-0-	-75 B	-0-	855	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	805	-0-	-65 B	-0-	805	3			N	-0-					-0-
10	868	N	608	-0-	-260 B	-0-	608	3			N	-0-					-0-
11	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-
12	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
*01	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-

ENNIS-LACY UNIT WELL #: 2377 RRCID -> 244483 COMPL. DATE 11/03/2008 TOTAL DEPTH 3358 PERF. 2831 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	N	1858	-0-	-1087 B	-725	1858	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -725																	
09	1796	N	1796	-0-	-0- B	-0-	1796	3			N	-0-					-0-
10	1942	N	1942	-0-	-0- B	-0-	1942	3			N	-0-					-0-
11	1971	N	1971	-0-	-0- B	-0-	1971	3			N	-0-					-0-
12	2932	N	2932	-0-	-0- B	-0-	2932	3			N	-0-					-0-
*01	2642	N	2642	-0-	-0- B	-0-	2642	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WITT GAS UNIT -B- WELL #: 3279 RRCID -> 244484 COMPL. DATE 10/24/2008 TOTAL DEPTH 3335 PERF. 2605 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1481	N	1481	-0-	-0-	B	-0-	1481	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1685	N	1685	-0-	-0-	B	-0-	1685	3			N	-0-					-0-
10	1839	N	1839	-0-	-0-	B	-0-	1839	3			N	-0-					-0-
11	1540	N	1540	-0-	-0-	B	-0-	1540	3			N	-0-					-0-
12	1736	N	1599	-0-	-137	B	-0-	1599	3			N	-0-					-0-
01	1829	N	1622	-0-	-207	B	-0-	1622	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2411 RRCID -> 244486 COMPL. DATE 11/20/2008 TOTAL DEPTH 3331 PERF. 2913 - 3331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1087	N	1087	-0-	-0-	B	-0-	1087	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1048	N	1048	-0-	-0-	B	-0-	1048	3			N	-0-					-0-
10	1263	N	1263	-0-	-0-	B	-0-	1263	3			N	-0-					-0-
11	1307	N	1307	-0-	-0-	B	-0-	1307	3			N	-0-					-0-
12	1466	N	1466	-0-	-0-	B	-0-	1466	3			N	-0-					-0-
*01	1329	N	1329	-0-	-0-	B	-0-	1329	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 76 RRCID -> 245347 COMPL. DATE 12/12/2008 TOTAL DEPTH 3264 PERF. 3064 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2682	N	2682	-0-	-0-	B	-0-	2682	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2640	N	2229	-0-	-411	B	-0-	2229	3			N	-0-					-0-
10	2666	N	1869	-0-	-797	B	-0-	1869	3			N	-0-					-0-
11	2610	N	2410	-0-	-200	B	-0-	2410	3			N	-0-					-0-
12	2611	N	2611	-0-	-0-	B	-0-	2611	3			N	-0-					-0-
*01	2594	N	2594	-0-	-0-	B	-0-	2594	3			N	-0-					-0-

FLORES WELL #: 72 RRCID -> 245349 COMPL. DATE 12/22/2008 TOTAL DEPTH 3336 PERF. 3061 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1502	N	1502	-0-	-0-	B	-0-	1502	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1500	N	1242	-0-	-258	B	-0-	1242	3			N	-0-					-0-
10	1488	N	1147	-0-	-341	B	-0-	1147	3			N	-0-					-0-
11	1440	N	1254	-0-	-186	B	-0-	1254	3			N	-0-					-0-
12	1472	N	1472	-0-	-0-	B	-0-	1472	3			N	-0-					-0-
*01	1486	N	1486	-0-	-0-	B	-0-	1486	3			N	-0-					-0-

FLORES WELL #: 70 RRCID -> 245350 COMPL. DATE 12/20/2008 TOTAL DEPTH 3319 PERF. 3094 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1385	N	1385	-0-	-0-	B	-0-	1385	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	1170	-0-	-150	B	-0-	1170	3			N	-0-					-0-
10	1364	N	992	-0-	-372	B	-0-	992	3			N	-0-					-0-
11	1350	N	1119	-0-	-231	B	-0-	1119	3			N	-0-					-0-
12	1392	N	1392	-0-	-0-	B	-0-	1392	3			N	-0-					-0-
*01	1480	N	1480	-0-	-0-	B	-0-	1480	3			N	-0-					-0-

FLORES WELL #: 71 RRCID -> 245351 COMPL. DATE 12/19/2008 TOTAL DEPTH 3309 PERF. 3049 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		2824	-0-	2824	B	2824	2824	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2824																		
09	14B2 EXT		4540	-0-	4540	B	7364	4540	3			N	-0-					-0-
10	14B2 EXT		3420	-0-	3420	B	10784	3420	3			N	-0-					-0-
11	14B2 EXT		3701	-0-	3701	B	14485	3701	3			N	-0-					-0-
12	14B2 EXT		4740	-0-	4740	B	19225	4740	3			N	-0-					-0-
01	0		4545	-0-	4545	B	23770	4545	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL-SEC. 16 WELL #: 84 RRCID -> 245353 COMPL. DATE 10/24/2008 TOTAL DEPTH 3313 PERF. 2984 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	2547	-0-	-119 B	-0-	2547	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2490	N	2320	-0-	-170 B	-0-	2320	3			N	-0-					-0-
10	2542	N	1915	-0-	-627 B	-0-	1915	3			N	-0-					-0-
11	2460	N	2220	-0-	-240 B	-0-	2220	3			N	-0-					-0-
12	2554	N	2554	-0-	-0- B	-0-	2554	3			N	-0-					-0-
*01	2493	N	2493	-0-	-0- B	-0-	2493	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 73 RRCID -> 245355 COMPL. DATE 10/22/2008 TOTAL DEPTH 3335 PERF. 2930 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3083	N	3083	-0-	-0- B	-0-	3083	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2979	N	2979	-0-	-0- B	-0-	2979	3			N	-0-					-0-
10	2976	N	2475	-0-	-501 B	-0-	2475	3			N	-0-					-0-
11	2970	N	2417	-0-	-553 B	-0-	2417	3			N	-0-					-0-
12	3100	N	3333	-0-	233 B	233	3333	3			N	-0-					-0-
*01	3100	N	3278	-0-	178 B	411	3278	3			N	-0-					-0-

MCMURRY 10 WELL #: 3 RRCID -> 245357 COMPL. DATE 12/14/2008 TOTAL DEPTH 3398 PERF. 3133 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2575	N	2575	-0-	-0- B	-0-	2575	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1666	-0-	-254 B	-0-	1666	3			N	-0-					-0-
10	2108	N	1920	-0-	-188 B	-0-	1920	3			N	-0-					-0-
11	2490	N	2344	-0-	-146 B	-0-	2344	3			N	-0-					-0-
12	2101	N	2101	-0-	-0- B	-0-	2101	3			N	-0-					-0-
01	1922	N	1869	-0-	-53 B	-0-	1869	3			N	-0-					-0-

FLORES WELL #: 73 RRCID -> 245360 COMPL. DATE 12/05/2008 TOTAL DEPTH 3337 PERF. 3101 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9703	N	8530	-0-	-1173 B	-0-	8530	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8880	N	7599	-0-	-1281 B	-0-	7599	3			N	-0-					-0-
10	8804	N	6087	-0-	-2717 B	-0-	6087	3			N	-0-					-0-
11	8250	N	7390	-0-	-860 B	-0-	7390	3			N	-0-					-0-
12	8231	N	8231	-0-	-0- B	-0-	8231	3			N	-0-					-0-
*01	7835	N	7835	-0-	-0- B	-0-	7835	3			N	-0-					-0-

RANSDELL, MARY E. WELL #: 2125 RRCID -> 245405 COMPL. DATE 10/22/2008 TOTAL DEPTH 3159 PERF. 2827 - 3159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
10	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
11	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
12	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
*01	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 83 RRCID -> 245411 COMPL. DATE 10/01/2008 TOTAL DEPTH 3341 PERF. 2866 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1957	N	1957	-0-	-0- B	-0-	1957	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1743	-0-	-117 B	-0-	1743	3			N	-0-					-0-
10	1860	N	1555	-0-	-305 B	-0-	1555	3			N	-0-					-0-
11	1890	N	1685	-0-	-205 B	-0-	1685	3			N	-0-					-0-
12	1986	N	1986	-0-	-0- B	-0-	1986	3			N	-0-					-0-
*01	1998	N	1998	-0-	-0- B	-0-	1998	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WOODS WELL #: 2 RRCID -> 246071 COMPL. DATE 11/14/2008 TOTAL DEPTH 3385 PERF. 2972 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	N	2256	-0-	-720 B	-0-	2256	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2460	N	2412	-0-	-48 B	-0-	2412	3			N	-0-					-0-
10	1551	N	1551	-0-	-0- B	-0-	1551	3			N	-0-					-0-
11	2190	N	1518	-0-	-672 B	-0-	1518	3			N	-0-					-0-
12	2480	N	1910	-0-	-570 B	-0-	1910	3			N	-0-					-0-
01	1550	N	1396	-0-	-154 B	-0-	1396	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD "A" WELL #: 3448 RRCID -> 246072 COMPL. DATE 12/04/2008 TOTAL DEPTH 3329 PERF. 2940 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2933	-0-	-167 B	-1605	2933	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1605																	
09	2929	N	2929	-0-	-0- B	-0-	2929	3			N	-0-					-0-
10	2684	N	2684	-0-	-0- B	-0-	2684	3			N	-0-					-0-
11	2850	N	2829	-0-	-21 B	-0-	2829	3			N	-0-					-0-
12	3048	N	3048	-0-	-0- B	-0-	3048	3			N	-0-					-0-
*01	2855	N	2855	-0-	-0- B	-0-	2855	3			N	-0-					-0-

FLORES WELL #: 65 RRCID -> 246079 COMPL. DATE 12/11/2008 TOTAL DEPTH 3347 PERF. 3071 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2102	N	2102	-0-	-0- B	-0-	2102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	1663	-0-	-377 B	-0-	1663	3			N	-0-					-0-
10	2046	N	1650	-0-	-396 B	-0-	1650	3			N	-0-					-0-
11	2040	N	1861	-0-	-179 B	-0-	1861	3			N	-0-					-0-
12	2317	N	2317	-0-	-0- B	-0-	2317	3			N	-0-					-0-
*01	2345	N	2345	-0-	-0- B	-0-	2345	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 74 RRCID -> 246081 COMPL. DATE 10/09/2008 TOTAL DEPTH 3309 PERF. 2983 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	678	-0-	-12 B	-0-	678	3			N	-0-					-0-
10	744	N	579	-0-	-165 B	-0-	579	3			N	-0-					-0-
11	780	N	636	-0-	-144 B	-0-	636	3			N	-0-					-0-
12	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
*01	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 80 RRCID -> 246083 COMPL. DATE 11/03/2008 TOTAL DEPTH 3316 PERF. 2786 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
10	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
11	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
12	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
*01	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-

HUBER ET AL 85 WELL #: 5 RRCID -> 246093 COMPL. DATE 12/24/2008 TOTAL DEPTH 3288 PERF. 3103 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	336	-0-	-1183 B	-0-	336	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2861	N	2861	-0-	-0- B	-0-	2861	3			N	-0-					-0-
10	3100	N	4964	-0-	1864 B	1864	4964	3			N	-0-					-0-
11	3000	N	4652	-0-	1652 B	3516	4652	3			N	-0-					-0-
12	3100	N	5395	-0-	2295 B	5811	5395	3			N	-0-					-0-
*01	10779	R	4968	-0-	-5811 B	-0-	4968	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 68 RRCID -> 246098 COMPL. DATE 12/18/2008 TOTAL DEPTH 3291 PERF. 3026 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	435	-0-	-75 B	-0-	435	3			N	-0-					-0-
10	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
11	600	N	554	-0-	-46 B	-0-	554	3			N	-0-					-0-
12	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
*01	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-

KLEKAMP WELL #: 2312 RRCID -> 246101 COMPL. DATE 11/06/2008 TOTAL DEPTH 3295 PERF. 2610 - 3285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5765	R	3117	-0-	-2648 B	-0-	3117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4372	R	4372	-0-	-0- B	-0-	4372	3			N	-0-					-0-
10	4247	#	2458	-0-	-1789 B	-1789	2458	3			N	-0-					-0-
11	4110	#	4770	-0-	660 B	-1129	4770	3			N	-0-					-0-
12	4526	#	5423	-0-	897 B	-232	5423	3			N	-0-					-0-
*01	5151	R	5383	-0-	232 B	-0-	5383	3			N	-0-					-0-

WRIGHT, ALVA B. WELL #: 2 RRCID -> 246125 COMPL. DATE 12/19/2008 TOTAL DEPTH 3409 PERF. 2869 - 3409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2366	N	2366	-0-	-0- B	-0-	2366	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1817	N	1817	-0-	-0- B	-0-	1817	3			N	-0-					-0-
10	1361	N	1361	-0-	-0- B	-0-	1361	3			N	-0-					-0-
11	2280	N	2149	-0-	-131 B	-0-	2149	3			N	-0-					-0-
12	1980	N	1980	-0-	-0- B	-0-	1980	3			N	-0-					-0-
*01	2017	N	2017	-0-	-0- B	-0-	2017	3			N	-0-					-0-

COFFEE ESTATE 79 WELL #: 2 RRCID -> 246128 COMPL. DATE 01/06/2009 TOTAL DEPTH 3224 PERF. 3054 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4526	N	4052	-0-	-474 B	-0-	4052	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4140	N	3815	-0-	-325 B	-0-	3815	3			N	-0-					-0-
10	4123	N	3067	-0-	-1056 B	-0-	3067	3			N	-0-					-0-
11	3956	N	3956	-0-	-0- B	-0-	3956	3			N	-0-					-0-
12	4109	N	4109	-0-	-0- B	-0-	4109	3			N	-0-					-0-
*01	3988	N	3988	-0-	-0- B	-0-	3988	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -B- WELL #: 4447 RRCID -> 246870 COMPL. DATE 01/07/2009 TOTAL DEPTH 3376 PERF. 2984 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	N	3206	-0-	-204 B	-0-	3206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3326	N	3326	-0-	-0- B	-0-	3326	3			N	-0-					-0-
10	2906	N	2906	-0-	-0- B	-0-	2906	3			N	-0-					-0-
11	3090	N	2984	-0-	-106 B	-0-	2984	3			N	-0-					-0-
12	3441	N	3241	-0-	-200 B	-0-	3241	3			N	-0-					-0-
*01	3016	N	3016	-0-	-0- B	-0-	3016	3			N	-0-					-0-

WHITEHAIR WELL #: 1 RRCID -> 254546 COMPL. DATE 12/01/2009 TOTAL DEPTH 3171 PERF. 2911 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	988	N	988	-0-	-0- B	-0-	988	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
10	1085	N	930	-0-	-155 B	-0-	930	3			N	-0-					-0-
11	960	N	778	-0-	-182 B	-0-	778	3			N	-0-					-0-
12	961	N	831	-0-	-130 B	-0-	831	3			N	-0-					-0-
01	930	N	833	-0-	-97 B	-0-	833	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HAUTER WELL #: 2 RRCID -> 257948 COMPL. DATE 04/13/2010 TOTAL DEPTH 3416 PERF. 3120 - 3401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	703	-0-	-103 B	-6181	703	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-6181										
09	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
10	1224	N	1224	-0-	-0- B	-0-	1224	3			N	-0-					-0-
11	1472	N	1472	-0-	-0- B	-0-	1472	3			N	-0-					-0-
12	1766	N	1766	-0-	-0- B	-0-	1766	3			N	-0-					-0-
*01	1381	N	1381	-0-	-0- B	-0-	1381	3			N	-0-					-0-

ELMER WELL #: 2 RRCID -> 262350 COMPL. DATE 03/25/2011 TOTAL DEPTH 3298 PERF. 2915 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1972	N	1972	-0-	-0- B	-0-	1972	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1990	N	1990	-0-	-0- B	-0-	1990	3			N	-0-					-0-
10	2090	N	2090	-0-	-0- B	-0-	2090	3			N	-0-					-0-
11	2177	N	2177	-0-	-0- B	-0-	2177	3			N	-0-					-0-
12	2280	N	2280	-0-	-0- B	-0-	2280	3			N	-0-					-0-
*01	2154	N	2154	-0-	-0- B	-0-	2154	3			N	-0-					-0-

SPUR WELL #: 2 RRCID -> 262554 COMPL. DATE 04/06/2011 TOTAL DEPTH 3247 PERF. 2923 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2255	N	2255	-0-	-0- B	-0-	2255	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	2107	N	2107	-0-	-0- B	-0-	2107	3			N	-0-					-0-
10	2307	N	2307	-0-	-0- B	-0-	2307	3			N	-0-					-0-
11	2324	N	2324	-0-	-0- B	-0-	2324	3			N	-0-					-0-
12	2384	N	2384	-0-	-0- B	-0-	2384	3			N	-0-					-0-
01	2294	N	2249	-0-	-45 B	-0-	2249	3			N	-0-					-0-

HUDSON WELL #: 2 RRCID -> 262722 COMPL. DATE 03/23/2011 TOTAL DEPTH 3310 PERF. 2897 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	N	3617	-0-	-41 B	-0-	3617	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	3292	N	3292	-0-	-0- B	-0-	3292	3			N	-0-					-0-
10	3162	N	3065	-0-	-97 B	-0-	3065	3			N	-0-					-0-
11	3510	N	3329	-0-	-181 B	-0-	3329	3			N	-0-					-0-
12	3410	N	3342	-0-	-68 B	-0-	3342	3			N	-0-					-0-
*01	3225	N	3225	-0-	-0- B	-0-	3225	3			N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 266503 COMPL. DATE 11/17/2011 TOTAL DEPTH 3256 PERF. 2914 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	N	3367	-0-	-291 B	-0-	3367	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	3031	N	3031	-0-	-0- B	-0-	3031	3			N	-0-					-0-
10	3311	N	3311	-0-	-0- B	-0-	3311	3			N	-0-					-0-
11	3382	N	3382	-0-	-0- B	-0-	3382	3			N	-0-					-0-
12	3836	N	3836	-0-	-0- B	-0-	3836	3			N	-0-					-0-
*01	3609	N	3609	-0-	-0- B	-0-	3609	3			N	-0-					-0-

SCHUMACHER WELL #: 2 RRCID -> 267176 COMPL. DATE 01/18/2012 TOTAL DEPTH 3297 PERF. 2914 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2270	N	2270	-0-	-0- B	-0-	2270	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	2090	N	2090	-0-	-0- B	-0-	2090	3			N	-0-					-0-
10	2318	N	2318	-0-	-0- B	-0-	2318	3			N	-0-					-0-
11	2322	N	2322	-0-	-0- B	-0-	2322	3			N	-0-					-0-
12	2435	N	2435	-0-	-0- B	-0-	2435	3			N	-0-					-0-
01	2325	N	2262	-0-	-63 B	-0-	2262	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FOERSTERLING WELL #: 2 RRCID -> 267255 COMPL. DATE 01/17/2012 TOTAL DEPTH 3278 PERF. 2946 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	N	3245	-0-	-351 B	-0-	3245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2977	N	2977	-0-	-0- B	-0-	2977	3			N	-0-					-0-
10	3203	N	3203	-0-	-0- B	-0-	3203	3			N	-0-					-0-
11	3232	N	3232	-0-	-0- B	-0-	3232	3			N	-0-					-0-
12	3475	N	3475	-0-	-0- B	-0-	3475	3			N	-0-					-0-
*01	3282	N	3282	-0-	-0- B	-0-	3282	3			N	-0-					-0-

STILLWELL WELL #: 2 RRCID -> 268001 COMPL. DATE 03/16/2012 TOTAL DEPTH 3393 PERF. 2828 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8277	#	8004	-0-	-273 B	-273	8004	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -273																	
09	8010	#	7664	-0-	-346 B	-619	7664	3			N	-0-					-0-
10	8370	#	6271	-0-	-2099 B	-2718	6271	3			N	-0-					-0-
11	8100	#	5933	-0-	-2167 B	-4885	5933	3			N	-0-					-0-
12	8370	#	6905	-0-	-1465 B	-6350	6905	3			N	-0-					-0-
01	8370	#	6792	-0-	-1578 B	-7928	6792	3			N	-0-					-0-

STILLWELL WELL #: 3 RRCID -> 268444 COMPL. DATE 07/31/2012 TOTAL DEPTH 3398 PERF. 2846 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6076	R	6076	-0-	-0- B	-0-	6076	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6180	#	5719	-0-	-461 B	-461	5719	3			N	-0-					-0-
10	6386	#	4137	-0-	-2249 B	-2710	4137	3			N	-0-					-0-
11	6180	#	6090	-0-	-90 B	-2800	6090	3			N	-0-					-0-
12	6386	#	6153	-0-	-233 B	-3033	6153	3			N	-0-					-0-
01	6386	#	5572	-0-	-814 B	-3847	5572	3			N	-0-					-0-

BUCKLES WELL #: 3 RRCID -> 268451 COMPL. DATE 08/08/2012 TOTAL DEPTH 3347 PERF. 2700 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3005	N	3005	-0-	-0- B	-0-	3005	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	6757	-0-	3757 B	3757	6757	3			N	-0-					-0-
10	3100	N	3993	-0-	893 B	4650	3993	3			N	-0-					-0-
11	3000	N	5872	-0-	2872 B	7522	5872	3			N	-0-					-0-
12	13569	R	6047	-0-	-7522 B	-0-	6047	3			N	-0-					-0-
01	6975	#	2373	-0-	-4602 B	-4602	2373	3			N	-0-					-0-

BOULWARE WELL #: 319 RRCID -> 268763 COMPL. DATE 03/11/2013 TOTAL DEPTH 3286 PERF. 3250 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	337	-0-	-4 B	-0-	337	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
10	341	N	248	-0-	-93 B	-0-	248	3			N	-0-					-0-
11	330	N	277	-0-	-53 B	-0-	277	3			N	-0-					-0-
12	372	N	291	-0-	-81 B	-0-	291	3			N	-0-					-0-
*01	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-

ELGIN WELL #: 2 RRCID -> 268766 COMPL. DATE 02/18/2013 TOTAL DEPTH 3286 PERF. 3226 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GILLESPIE WELL #: 2 RRCID -> 268768 COMPL. DATE 03/28/2013 TOTAL DEPTH 3351 PERF. 3132 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2841	N	2815	-0-	-26	B	-0-	2815	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2902	N	2902	-0-	-0-	B	-0-	2902	3			N	-0-					-0-
10	3131	#	2375	-0-	-756	B	-756	2375	3			N	-0-					-0-
11	3030	#	2508	-0-	-522	B	-1278	2508	3			N	-0-					-0-
12	3131	#	2421	-0-	-710	B	-1988	2421	3			N	-0-					-0-
01	3131	#	2354	-0-	-777	B	-2765	2354	3			N	-0-					-0-

TANDY WELL #: 2 RRCID -> 268783 COMPL. DATE 02/19/2013 TOTAL DEPTH 3402 PERF. 3204 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2484	N	2484	-0-	-0-	B	-0-	2484	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2359	N	2359	-0-	-0-	B	-0-	2359	3			N	-0-					-0-
10	2914	N	2262	-0-	-652	B	-0-	2262	3			N	-0-					-0-
11	2400	N	2188	-0-	-212	B	-0-	2188	3			N	-0-					-0-
12	2449	N	1963	-0-	-486	B	-0-	1963	3			N	-0-					-0-
01	2263	N	1939	-0-	-324	B	-0-	1939	3			N	-0-					-0-

POWELL WELL #: 2 RRCID -> 268784 COMPL. DATE 03/26/2013 TOTAL DEPTH 3328 PERF. 3132 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1799	N	1799	-0-	-0-	B	-0-	1799	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1989	N	1989	-0-	-0-	B	-0-	1989	3			N	-0-					-0-
10	1581	N	-0-	-0-	-1581	B	-0-					N	-0-					-0-
11	1740	N	1621	-0-	-119	B	-0-	1621	3			N	-0-					-0-
12	2046	N	1624	-0-	-422	B	-0-	1624	3			N	-0-					-0-
*01	1559	N	1559	-0-	-0-	B	-0-	1559	3			N	-0-					-0-

PRYMECK WELL #: 2 RRCID -> 268967 COMPL. DATE 04/04/2013 TOTAL DEPTH 3224 PERF. 2986 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	2108	-0-	-0-	B	-0-	2108	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1920	N	1920	-0-	-0-	B	-0-	1920	3			N	-0-					-0-
10	2139	N	1996	-0-	-143	B	-0-	1996	3			N	-0-					-0-
11	2040	N	1881	-0-	-159	B	-0-	1881	3			N	-0-					-0-
12	1984	N	1910	-0-	-74	B	-0-	1910	3			N	-0-					-0-
01	1984	N	1881	-0-	-103	B	-0-	1881	3			N	-0-					-0-

PRICE 60 WELL #: 602 RRCID -> 268972 COMPL. DATE 06/05/2013 TOTAL DEPTH 3350 PERF. 2858 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1018	-0-	-36	B	-0-	1018	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1482	N	1482	-0-	-0-	B	-0-	1482	3			N	-0-					-0-
10	952	N	952	-0-	-0-	B	-0-	952	3			N	-0-					-0-
11	1202	N	1202	-0-	-0-	B	-0-	1202	3			N	-0-					-0-
12	1519	N	1301	-0-	-218	B	-0-	1301	3			N	-0-					-0-
*01	1305	N	1305	-0-	-0-	B	-0-	1305	3			N	-0-					-0-

BUCKLES WELL #: 4 RRCID -> 269048 COMPL. DATE 06/01/2013 TOTAL DEPTH 3346 PERF. 2693 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4464	N	4464	-0-	-0-	B	-0-	4464	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1060	N	1060	-0-	-0-	B	-0-	1060	3			N	-0-					-0-
10	996	N	996	-0-	-0-	B	-0-	996	3			N	-0-					-0-
11	4320	N	809	-0-	-3511	B	-0-	809	3			N	-0-					-0-
12	1085	N	883	-0-	-202	B	-0-	883	3			N	-0-					-0-
*01	3199	N	3199	-0-	-0-	B	-0-	3199	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

HAUTER WELL #: 1R RRCID -> 269125 COMPL. DATE 03/08/2012 TOTAL DEPTH 3332 PERF. 3114 - 3332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1774	N	1774	-0-	-0-	B	-0-	1774	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1788	N	1788	-0-	-0-	B	-0-	1788	3			N	-0-					-0-
10	1922	N	1520	-0-	-402	B	-0-	1520	3			N	-0-					-0-
11	1710	N	1459	-0-	-251	B	-0-	1459	3			N	-0-					-0-
12	1860	N	976	-0-	-884	B	-0-	976	3			N	-0-					-0-
01	1519	N	1407	-0-	-112	B	-0-	1407	3			N	-0-					-0-

KILL WELL #: 2 RRCID -> 271918 COMPL. DATE 07/23/2013 TOTAL DEPTH 3316 PERF. 3096 - 3263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2372	N	2372	-0-	-0-	B	-0-	2372	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2588	N	2588	-0-	-0-	B	-0-	2588	3			N	-0-					-0-
10	2356	N	2098	-0-	-258	B	-0-	2098	3			N	-0-					-0-
11	2310	N	2235	-0-	-75	B	-0-	2235	3			N	-0-					-0-
12	2666	N	2177	-0-	-489	B	-0-	2177	3			N	-0-					-0-
*01	2140	N	2140	-0-	-0-	B	-0-	2140	3			N	-0-					-0-

HUDNER WELL #: 2 RRCID -> 271920 COMPL. DATE 12/12/2013 TOTAL DEPTH 3282 PERF. 2892 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4598	N	4598	-0-	-0-	B	-0-	4598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4690	N	4690	-0-	-0-	B	-0-	4690	3			N	-0-					-0-
10	3818	N	3818	-0-	-0-	B	-0-	3818	3			N	-0-					-0-
11	4440	N	4213	-0-	-227	B	-0-	4213	3			N	-0-					-0-
12	4836	N	4306	-0-	-530	B	-0-	4306	3			N	-0-					-0-
*01	4204	N	4204	-0-	-0-	B	-0-	4204	3			N	-0-					-0-

SCHROETER WELL #: 2 RRCID -> 275900 COMPL. DATE 09/05/2013 TOTAL DEPTH 3223 PERF. 3122 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
10	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
11	120	N	41	-0-	-79	B	-0-	41	3			N	-0-					-0-
12	155	N	6	-0-	-149	B	-0-	6	3			N	-0-					-0-
01	62	N	2	-0-	-60	B	-0-	2	3			N	-0-					-0-

PERCY WELL #: 2 RRCID -> 275961 COMPL. DATE 12/10/2013 TOTAL DEPTH 3244 PERF. 3016 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2911	N	2911	-0-	-0-	B	-0-	2911	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2476	N	2476	-0-	-0-	B	-0-	2476	3			N	-0-					-0-
10	1694	N	1694	-0-	-0-	B	-0-	1694	3			N	-0-					-0-
11	2820	N	2174	-0-	-646	B	-0-	2174	3			N	-0-					-0-
12	2573	N	1764	-0-	-809	B	-0-	1764	3			N	-0-					-0-
*01	2157	N	2157	-0-	-0-	B	-0-	2157	3			N	-0-					-0-

PRICE 60 WELL #: 603 RRCID -> 276128 COMPL. DATE 02/03/2014 TOTAL DEPTH 3314 PERF. 2881 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5652	N	5652	-0-	-0-	B	-0-	5652	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5032	N	5032	-0-	-0-	B	-0-	5032	3			N	-0-					-0-
10	4753	N	4753	-0-	-0-	B	-0-	4753	3			N	-0-					-0-
11	5460	N	4917	-0-	-543	B	-0-	4917	3			N	-0-					-0-
12	5208	N	5018	-0-	-190	B	-0-	5018	3			N	-0-					-0-
*01	4787	N	4787	-0-	-0-	B	-0-	4787	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
OREM WELL #: 2 RRCID -> 276132 COMPL. DATE 01/10/2014 TOTAL DEPTH 3441 PERF. 3242 - 3418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1750	N	1750	-0-	-0- B	-0-	1750	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1804	N	1804	-0-	-0- B	-0-	1804	3			N	-0-					-0-
10	1532	N	1532	-0-	-0- B	-0-	1532	3			N	-0-					-0-
11	1680	N	1596	-0-	-84 B	-0-	1596	3			N	-0-					-0-
12	1860	N	1549	-0-	-311 B	-0-	1549	3			N	-0-					-0-
*01	1533	N	1533	-0-	-0- B	-0-	1533	3			N	-0-					-0-

EMMA WELL #: 2 RRCID -> 276133 COMPL. DATE 01/18/2014 TOTAL DEPTH 3403 PERF. 3230 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2843	N	2843	-0-	-0- B	-0-	2843	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2657	N	2657	-0-	-0- B	-0-	2657	3			N	-0-					-0-
10	2883	N	1837	-0-	-1046 B	-0-	1837	3			N	-0-					-0-
11	2760	N	1636	-0-	-1124 B	-0-	1636	3			N	-0-					-0-
12	2759	N	2406	-0-	-353 B	-0-	2406	3			N	-0-					-0-
*01	2380	N	2380	-0-	-0- B	-0-	2380	3			N	-0-					-0-

SEELEY WELL #: 2 RRCID -> 276732 COMPL. DATE 07/22/2013 TOTAL DEPTH 3368 PERF. 2820 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5890	N	4514	-0-	-1376 B	-0-	4514	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5886	N	5886	-0-	-0- B	-0-	5886	3			N	-0-					-0-
10	4809	N	4809	-0-	-0- B	-0-	4809	3			N	-0-					-0-
11	5131	N	5131	-0-	-0- B	-0-	5131	3			N	-0-					-0-
12	6076	N	5574	-0-	-502 B	-0-	5574	3			N	-0-					-0-
*01	5266	N	5266	-0-	-0- B	-0-	5266	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 3378 RRCID -> 278089 COMPL. DATE 02/06/2015 TOTAL DEPTH 3298 PERF. 2704 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1963	-0-	-21 B	-0-	1963	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2410	N	2410	-0-	-0- B	-0-	2410	3			N	-0-					-0-
10	1657	N	1657	-0-	-0- B	-0-	1657	3			N	-0-					-0-
11	1895	N	1895	-0-	-0- B	-0-	1895	3			N	-0-					-0-
12	2480	N	1808	-0-	-672 B	-0-	1808	3			N	-0-					-0-
*01	1727	N	1727	-0-	-0- B	-0-	1727	3			N	-0-					-0-

CROWE, M WELL #: 2 RRCID -> 278152 COMPL. DATE 02/05/2015 TOTAL DEPTH 3218 PERF. 2812 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4934	N	4934	-0-	-0- B	-0-	4934	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6139	N	6139	-0-	-0- B	-0-	6139	3			N	-0-					-0-
10	4486	N	4486	-0-	-0- B	-0-	4486	3			N	-0-					-0-
11	4770	N	4458	-0-	-312 B	-0-	4458	3			N	-0-					-0-
12	6355	N	4695	-0-	-1660 B	-0-	4695	3			N	-0-					-0-
01	4495	N	4362	-0-	-133 B	-0-	4362	3			N	-0-					-0-

KLEKAMP WELL #: 3312R RRCID -> 278254 COMPL. DATE 03/23/2015 TOTAL DEPTH 3263 PERF. 2532 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18436	R	6818	-0-	-11618 B	-0-	6818	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7710	#	6099	-0-	-1611 B	-1611	6099	3			N	-0-					-0-
10	7967	#	4815	-0-	-3152 B	-4763	4815	3			N	-0-					-0-
11	7710	#	5239	-0-	-2471 B	-7234	5239	3			N	-0-					-0-
12	7967	#	5991	-0-	-1976 B	-9210	5991	3			N	-0-					-0-
01	7967	#	5548	-0-	-2419 B	-11629	5548	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BASKIN GAS UNIT -B- WELL #: 3 RRCID -> 278281 COMPL. DATE 04/08/2015 TOTAL DEPTH 3330 PERF. 2741 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3898	N	3898	-0-	-0- B	-0-	3898	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4501	N	4501	-0-	-0- B	-0-	4501	3			N	-0-					-0-
10	3115	N	3115	-0-	-0- B	-0-	3115	3			N	-0-					-0-
11	3780	N	3518	-0-	-262 B	-0-	3518	3			N	-0-					-0-
12	4650	N	3401	-0-	-1249 B	-0-	3401	3			N	-0-					-0-
*01	3287	N	3287	-0-	-0- B	-0-	3287	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 3343 RRCID -> 278292 COMPL. DATE 02/19/2015 TOTAL DEPTH 3340 PERF. 2770 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4772	N	4772	-0-	-0- B	-0-	4772	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5351	N	5351	-0-	-0- B	-0-	5351	3			N	-0-					-0-
10	3252	N	3252	-0-	-0- B	-0-	3252	3			N	-0-					-0-
11	4620	N	3225	-0-	-1395 B	-0-	3225	3			N	-0-					-0-
12	5518	N	4545	-0-	-973 B	-0-	4545	3			N	-0-					-0-
*01	4390	N	4390	-0-	-0- B	-0-	4390	3			N	-0-					-0-

PRICE, L. M. -B- WELL #: 3 RRCID -> 278693 COMPL. DATE 03/18/2015 TOTAL DEPTH 3242 PERF. 2525 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5041	N	5041	-0-	-0- B	-0-	5041	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6067	N	6067	-0-	-0- B	-0-	6067	3			N	-0-					-0-
10	4123	N	4123	-0-	-0- B	-0-	4123	3			N	-0-					-0-
11	4890	N	4642	-0-	-248 B	-0-	4642	3			N	-0-					-0-
12	6262	N	4701	-0-	-1561 B	-0-	4701	3			N	-0-					-0-
*01	4411	N	4411	-0-	-0- B	-0-	4411	3			N	-0-					-0-

FLORES WELL #: 803 RRCID -> 279117 COMPL. DATE 03/27/2015 TOTAL DEPTH 3323 PERF. 2996 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5084	#	4316	-0-	-768 B	-2249	4316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2249																	
09	4920	#	3088	-0-	-1832 B	-4081	3088	3			N	-0-					-0-
10	5084	#	2210	-0-	-2874 B	-6955	2210	3			N	-0-					-0-
11	4920	#	2719	-0-	-2201 B	-9156	2719	3			N	-0-					-0-
12	5084	#	2798	-0-	-2286 B	-11442	2798	3			N	-0-					-0-
01	4309	#	2637	-0-	-1672 B	-13114	2637	3			N	-0-					-0-

BASKIN-JAHNS UNIT WELL #: 2 RRCID -> 283391 COMPL. DATE 11/07/2017 TOTAL DEPTH 3347 PERF. 2787 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4867	N	3772	-0-	-1095 B	-0-	3772	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5263	N	5263	-0-	-0- B	-0-	5263	3			N	-0-					-0-
10	4331	N	4331	-0-	-0- B	-0-	4331	3			N	-0-					-0-
11	4732	N	4732	-0-	-0- B	-0-	4732	3			N	-0-					-0-
12	5425	N	4739	-0-	-686 B	-0-	4739	3			N	-0-					-0-
*01	4435	N	4435	-0-	-0- B	-0-	4435	3			N	-0-					-0-

PRONGER A. E. WELL #: 2367 RRCID -> 283669 COMPL. DATE 12/18/2017 TOTAL DEPTH 3069 PERF. 2362 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2238	N	2238	-0-	-0- B	-0-	2238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1655	N	1655	-0-	-0- B	-0-	1655	3			N	-0-					-0-
10	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
11	2160	N	1134	-0-	-1026 B	-0-	1134	3			N	-0-					-0-
12	1813	N	1813	-0-	-0- B	-0-	1813	3			N	-0-					-0-
*01	1742	N	1742	-0-	-0- B	-0-	1742	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BAER -ET- -AL- WELL #: 2015 RRCID -> 284282 COMPL. DATE 12/14/2018 TOTAL DEPTH 3437 PERF. 3220 - 3437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7688	N	5802	-0-	-1886 B	-3736	5802	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-3736														
09	6570	N	4999	-0-	-1571 B	-3736	4999	3			N	-0-					-0-
10	6107	N	4300	-0-	-1807 B	-3736	4300	3			N	-0-					-0-
11	5610	N	5280	-0-	-330 B	-3736	5280	3			N	-0-					-0-
12	5177	N	5435	-0-	258 B	-3478	5435	3			N	-0-					-0-
01	4309	N	5346	-0-	1037 B	-2441	5346	3			N	-0-					-0-

CLARK, J. G. WELL #: 2346R RRCID -> 284283 COMPL. DATE 02/12/2019 TOTAL DEPTH 3328 PERF. 2640 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		2951	-0-	2951 B	19060	2951	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			19060														
09	22063	R	3003	-0-	-19060 B	-0-	3003	3			N	-0-					-0-
10	3596	#	2654	-0-	-942 B	-942	2654	3			N	-0-					-0-
11	3480	#	2290	-0-	-1190 B	-2132	2290	3			N	-0-					-0-
12	3100	N	1530	-0-	-1570 B	-2132	1530	3			N	-0-					-0-
01	2666	N	2848	-0-	182 B	-1950	2848	3			N	-0-					-0-

FLORES WELL #: 6501 RRCID -> 284284 COMPL. DATE 08/21/2019 TOTAL DEPTH 3252 PERF. 3009 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		2176	-0-	2176 B	2176	2176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			2176														
09	0		6408	-0-	6408 B	8584	6408	3			N	-0-					-0-
10	0		4456	-0-	4456 B	13040	4456	3			N	-0-					-0-
11	0		4296	-0-	4296 B	17336	4296	3			N	-0-					-0-
12	0		4068	-0-	4068 B	21404	4068	3			N	-0-					-0-
01	0		3559	-0-	3559 B	24963	3559	3			N	-0-					-0-

CLARK, J. G. WELL #: 3346 RRCID -> 284291 COMPL. DATE 02/12/2019 TOTAL DEPTH 3239 PERF. 2654 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		8823	-0-	8823 B	25381	8823	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			25381														
09	28576	R	3195	-0-	-25381 B	-0-	3195	3			N	-0-					-0-
10	3441	#	2667	-0-	-774 B	-774	2667	3			N	-0-					-0-
11	8550	#	2449	-0-	-6101 B	-6875	2449	3			N	-0-					-0-
12	3317	N	5018	-0-	1701 B	-5174	5018	3			N	-0-					-0-
01	2666	N	2571	-0-	-95 B	-5174	2571	3			N	-0-					-0-

PETRO-SMITH OPERATING LLC 660313
COLLIER WELL #: 1 RRCID -> 027823 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

LASLEY, BERTHA E. WELL #: 1 RRCID -> 027830 COMPL. DATE 08/09/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PETRO-SMITH OPERATING LLC //CONT.// 660313
LASLEY-PRICE WELL #: 1 RRCID -> 027835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

WHORTON WELL #: B 1 RRCID -> 027851 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
BRILLHART WELL #: 107 RRCID -> 185446 COMPL. DATE 10/15/2001 TOTAL DEPTH 3477 PERF. 3207 - 3477

08	2263	N	2054	-0-	-209 B	-0-	2054	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1845	N	1845	-0-	-0- B	-0-	1845	3			N	-0-					-0-
10	2263	N	1742	-0-	-521 B	-0-	1742	3			N	-0-					-0-
11	1980	N	1976	-0-	-4 B	-0-	1976	3			N	-0-					-0-
12	2142	N	2142	-0-	-0- B	-0-	2142	3			N	-0-					-0-
*01	2102	N	2102	-0-	-0- B	-0-	2102	3			N	-0-					-0-

DEAL, SAM WELL #: 1016 RRCID -> 199552 COMPL. DATE 03/26/2004 TOTAL DEPTH 3440 PERF. 3048 - 3430

08	1595	N	1595	-0-	-0- B	-0-	1595	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
10	2560	N	2560	-0-	-0- B	-0-	2560	3			N	-0-					-0-
11	2627	N	2627	-0-	-0- B	-0-	2627	3			N	-0-					-0-
12	2479	N	2479	-0-	-0- B	-0-	2479	3			N	-0-					-0-
01	2573	N	2390	-0-	-183 B	-0-	2390	3			N	-0-					-0-

QUESTA OPERATING COMPANY, LLC 684641
LAMB WELL #: 2R RRCID -> 202532 COMPL. DATE 11/17/2009 TOTAL DEPTH 3355 PERF. 2960 - 3355

08	3379	N	2013	-0-	-1366 B	-0-	2013	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3120	N	2791	-0-	-329 B	-0-	2791	3			N	-0-					-0-
10	2294	N	2205	-0-	-89 B	-0-	2205	3			N	-0-					-0-
11	2279	N	2279	-0-	-0- B	-0-	2279	3			N	-0-					-0-
12	2883	N	1869	-0-	-1014 B	-0-	1869	3			N	-0-					-0-
01	2201	N	1935	-0-	-266 B	-0-	1935	3			N	-0-					-0-

RABCO ENERGY 687738
LACY, MEEK C WELL #: 1 RRCID -> 027283 COMPL. DATE 07/27/1960 TOTAL DEPTH 3600 PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RAYDON EXPLORATION, INC. 695569
CLUCK WELL #: 1 RRCID -> 192832 COMPL. DATE 11/29/2002 TOTAL DEPTH 2997 PERF. 2772 - 2997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	626	N	626	-0-	-0-	B	-0-	626	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	589	N	589	-0-	-0-	B	-0-	589	2			N	-0-					-0-
10	579	N	579	-0-	-0-	B	-0-	579	2			N	-0-					-0-
11	600	N	492	-0-	-108	B	-0-	492	2			N	-0-					-0-
12	607	N	607	-0-	-0-	B	-0-	607	2			N	-0-					-0-
01	589	N	571	-0-	-18	B	-0-	571	2			N	-0-					-0-

VALL WELL #: 1121 RRCID -> 192840 COMPL. DATE 11/25/2002 TOTAL DEPTH 3206 PERF. 3002 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HAILE WELL #: 1239 RRCID -> 192843 COMPL. DATE 11/27/2002 TOTAL DEPTH 3010 PERF. 2742 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	605	N	605	-0-	-0-	B	-0-	605	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	640	N	640	-0-	-0-	B	-0-	640	2			N	-0-					-0-
10	728	N	728	-0-	-0-	B	-0-	728	2			N	-0-					-0-
11	600	N	561	-0-	-39	B	-0-	561	2			N	-0-					-0-
12	568	N	568	-0-	-0-	B	-0-	568	2			N	-0-					-0-
01	713	N	589	-0-	-124	B	-0-	589	2			N	-0-					-0-

RIO PETROLEUM, INC. 712840
BRYAN WELL #: 2 RRCID -> 132678 COMPL. DATE 10/25/1989 TOTAL DEPTH 3526 PERF. 2854 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	911	-0-	-360	B	-0-	911	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	974	N	974	-0-	-0-	B	-0-	974	2			N	-0-					-0-
10	930	N	162	-0-	-768	B	-0-	162	2			N	-0-					-0-
11	870	N	404	-0-	-466	B	-0-	404	2			N	-0-					-0-
12	1398	N	1398	-0-	-0-	B	-0-	1398	2			N	-0-					-0-
*01	1342	N	1342	-0-	-0-	B	-0-	1342	2			N	-0-					-0-

BRYAN WELL #: 3 RRCID -> 192515 COMPL. DATE 12/20/2002 TOTAL DEPTH 5233 PERF. 2632 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7533	N	5463	-0-	-2070	B	-0-	5463	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5842	N	5842	-0-	-0-	B	-0-	5842	2			N	-0-					-0-
10	5611	N	973	-0-	-4638	B	-0-	973	2			N	-0-					-0-
11	5280	N	2427	-0-	-2853	B	-0-	2427	2			N	-0-					-0-
12	8391	N	8391	-0-	-0-	B	-0-	8391	2			N	-0-					-0-
*01	8054	N	8054	-0-	-0-	B	-0-	8054	2			N	-0-					-0-

BRYAN WELL #: 4 RRCID -> 279848 COMPL. DATE 01/09/2016 TOTAL DEPTH 3328 PERF. 2347 - 3242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3709	N	3709	-0-	-0-	B	-0-	3709	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4235	N	4235	-0-	-0-	B	-0-	4235	2			N	-0-					-0-
10	2759	N	954	-0-	-1805	B	-0-	954	2			N	-0-					-0-
11	3600	N	1130	-0-	-2470	B	-0-	1130	2			N	-0-					-0-
12	4371	N	2891	-0-	-1480	B	-0-	2891	2			N	-0-					-0-
*01	2606	N	2606	-0-	-0-	B	-0-	2606	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCHMID PROPERTIES, INC. 754100
PUGH WELL #: 1354 RRCID -> 113212 COMPL. DATE 05/13/1988 TOTAL DEPTH 3520 PERF. 1200 - 1300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

AYCOCK WELL #: 1 RRCID -> 125261 COMPL. DATE 03/15/1987 TOTAL DEPTH 6800 PERF. 2926 - 2980

08		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANDERS WELL #: 1351 RRCID -> 127633 COMPL. DATE 06/01/1988 TOTAL DEPTH 3200 PERF. 2864 - 2960

08	643	N	643	-0-	-0- B	-0-	643	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	536	N	536	-0-	-0- B	-0-	536	2			N	-0-					-0-
*12	1803	N	1803	-0-	-0- B	-0-	1803	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
BRADY EMMA WELL #: 1 RRCID -> 027290 COMPL. DATE 10/30/1958 TOTAL DEPTH N/A PERF. N/A

08	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
10	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
11	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
12	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
*01	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-

PAULUS WELL #: 1 RRCID -> 027292 COMPL. DATE 09/27/1951 TOTAL DEPTH N/A PERF. N/A

08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
10	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
11	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
12	310	N	267	-0-	-43 B	-0-	267	2			N	-0-					-0-
*01	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-

PRICE WILLIAM WELL #: 1 RRCID -> 027293 COMPL. DATE 08/18/1954 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1413	N	1413	-0-	-0- B	-0-	1413	3			N	-0-					-0-
12	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-					-0-
*01	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WHORTON WA WELL #: 1 RRCID -> 027295 COMPL. DATE 12/03/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	-0-	-0-	-1364 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1343	N	1343	-0-	-0- B	-0-	1343	3			N	-0-					-0-
10	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-
11	1375	N	1375	-0-	-0- B	-0-	1375	3			N	-0-					-0-
12	1396	N	1396	-0-	-0- B	-0-	1396	3			N	-0-					-0-
*01	1352	N	1352	-0-	-0- B	-0-	1352	3			N	-0-					-0-

WILLIAMS J L WELL #: 1 RRCID -> 027296 COMPL. DATE 10/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
10	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
11	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
12	527	N	517	-0-	-10 B	-0-	517	3			N	-0-					-0-
*01	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-

COFFMAN, R. H. WELL #: 1 RRCID -> 027298 COMPL. DATE 07/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
10	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
11	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LASLEY, SAM WELL #: 1 RRCID -> 027303 COMPL. DATE 01/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
*01	846	N	846	-0-	-0- B	-0-	846	2			N	-0-					-0-

LASLEY, W. M. WELL #: 1 RRCID -> 027304 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	708	N	708	-0-	-0- B	-0-	708	2			N	-0-					-0-
10	731	N	731	-0-	-0- B	-0-	731	2			N	-0-					-0-
11	720	N	680	-0-	-40 B	-0-	680	2			N	-0-					-0-
12	794	N	794	-0-	-0- B	-0-	794	2			N	-0-					-0-
*01	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					-0-

PRICE, L. M. WELL #: 2 RRCID -> 027306 COMPL. DATE 11/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
10	763	N	763	-0-	-0- B	-0-	763	2			N	-0-					-0-
11	690	N	651	-0-	-39 B	-0-	651	2			N	-0-					-0-
12	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					-0-
01	775	N	747	-0-	-28 B	-0-	747	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SPURLOCK WELL #: 1 RRCID -> 027307 COMPL. DATE 02/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	960	N	960	-0-	-0-	B	-0-	960	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1435	N	1435	-0-	-0-	B	-0-	1435	2			N	-0-					-0-
10	1208	N	1208	-0-	-0-	B	-0-	1208	2			N	-0-					-0-
11	1361	N	1361	-0-	-0-	B	-0-	1361	2			N	-0-					-0-
12	1500	N	1500	-0-	-0-	B	-0-	1500	2			N	-0-					-0-
*01	1469	N	1469	-0-	-0-	B	-0-	1469	2			N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 027308 COMPL. DATE 12/22/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	862	N	862	-0-	-0-	B	-0-	862	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1130	N	1130	-0-	-0-	B	-0-	1130	2			N	-0-					-0-
10	926	N	926	-0-	-0-	B	-0-	926	2			N	-0-					-0-
11	980	N	980	-0-	-0-	B	-0-	980	2			N	-0-					-0-
12	1178	N	1026	-0-	-152	B	-0-	1026	2			N	-0-					-0-
*01	983	N	983	-0-	-0-	B	-0-	983	2			N	-0-					-0-

CLINE GILBERT WELL #: 1 RRCID -> 027315 COMPL. DATE 10/30/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	-0-	-0-	-1705	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1963	N	1963	-0-	-0-	B	-0-	1963	3			N	-0-					-0-
10	1674	N	-0-	-0-	-1674	B	-0-					N	-0-					-0-
11	1841	N	1841	-0-	-0-	B	-0-	1841	3			N	-0-					-0-
12	2015	N	1835	-0-	-180	B	-0-	1835	3			N	-0-					-0-
*01	1774	N	1774	-0-	-0-	B	-0-	1774	3			N	-0-					-0-

MORRIS ET AL WELL #: 1 RRCID -> 027317 COMPL. DATE 08/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	N	-0-	-0-	-2728	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3000	N	3230	-0-	230	B	230	3230	3			N	-0-					-0-
10	2986	N	2756	-0-	-230	B	-0-	2756	2			N	-0-					-0-
11	3000	N	3015	-0-	15	B	15	3015	3			N	-0-					-0-
12	3348	#	3032	-0-	-316	B	-301	3032	3			N	-0-					-0-
01	3348	#	2947	-0-	-401	B	-702	2947	3			N	-0-					-0-

OHLAND WELL #: 1 RRCID -> 027318 COMPL. DATE 05/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	#	-0-	-0-	-3317	B	-8778					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -8632 CANCELLED UNDERAGE -> -146																		
09	3210	#	2880	-0-	-330	B	-8962	2880	3			N	-0-					-0-
10	1736	N	1320	-0-	-416	B	-8962	1320	2			N	-0-					-0-
11	0	N	2691	-0-	2691	B	-6271	2691	3			N	-0-					-0-
12	2976	N	3101	-0-	125	B	-6146	3101	3			N	-0-					-0-
01	1333	N	2979	-0-	1646	B	-4500	2979	3			N	-0-					-0-

ST. PIERRE -ET- -AL- WELL #: 1 RRCID -> 027321 COMPL. DATE 07/27/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	-0-	-0-	-2139	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2499	N	2499	-0-	-0-	B	-0-	2499	3			N	-0-					-0-
10	2201	N	2157	-0-	-44	B	-0-	2157	2			N	-0-					-0-
11	2400	N	2400	-0-	-0-	B	-0-	2400	3			N	-0-					-0-
12	2573	N	2407	-0-	-166	B	-0-	2407	3			N	-0-					-0-
*01	2338	N	2338	-0-	-0-	B	-0-	2338	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BASKIN -A- WELL #: 1 RRCID -> 027324 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
10	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
11	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
12	742	N	742	-0-	-0- B	-0-	742	2			N	-0-					-0-
*01	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-

BASKIN -B- WELL #: 1 RRCID -> 027325 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1673	N	1673	-0-	-0- B	-0-	1673	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1620	N	-0-	-0-	-1620 B	-0-					N	-0-					-0-
12	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BASKIN -C- WELL #: 1 RRCID -> 027326 COMPL. DATE 02/08/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1210	N	1210	-0-	-0- B	-0-	1210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1054	N	1054	-0-	-0- B	-0-	1054	2			N	-0-					-0-
10	747	N	747	-0-	-0- B	-0-	747	2			N	-0-					-0-
11	1170	N	611	-0-	-559 B	-0-	611	2			N	-0-					-0-
12	1085	N	137	-0-	-948 B	-0-	137	2			N	-0-					-0-
01	744	N	549	-0-	-195 B	-0-	549	2			N	-0-					-0-

BLANKENSHIP -A- WELL #: 1 RRCID -> 027327 COMPL. DATE 07/10/1946 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BRYAN -B- WELL #: 1 RRCID -> 027329 COMPL. DATE 04/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1616	N	1616	-0-	-0- B	-0-	1616	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1616	N	1616	-0-	-0- B	-0-	1616	2			N	-0-					-0-
10	1136	N	1136	-0-	-0- B	-0-	1136	2			N	-0-					-0-
11	1560	N	993	-0-	-567 B	-0-	993	2			N	-0-					-0-
12	1732	N	1732	-0-	-0- B	-0-	1732	2			N	-0-					-0-
*01	1428	N	1428	-0-	-0- B	-0-	1428	2			N	-0-					-0-

BUCKLES -A- WELL #: 1 RRCID -> 027330 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	939	N	939	-0-	-0- B	-0-	939	2			N	-0-					-0-
11	4604	N	4604	-0-	-0- B	-0-	4604	2			N	-0-					-0-
12	4826	N	4826	-0-	-0- B	-0-	4826	2			N	-0-					-0-
*01	4630	N	4630	-0-	-0- B	-0-	4630	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BUCKLES -B- WELL #: 1 RRCID -> 027331 COMPL. DATE 04/08/1999 TOTAL DEPTH 3400 PERF. 3514 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2188	N	2188	-0-	-0- B	-0-	2188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1061	N	1061	-0-	-0- B	-0-	1061	2			N	-0-					-0-
10	781	N	781	-0-	-0- B	-0-	781	2			N	-0-					-0-
11	2130	N	900	-0-	-1230 B	-0-	900	2			N	-0-					-0-
12	1135	N	1135	-0-	-0- B	-0-	1135	2			N	-0-					-0-
*01	1066	N	1066	-0-	-0- B	-0-	1066	2			N	-0-					-0-

BUCKLES -C- WELL #: 1 RRCID -> 027332 COMPL. DATE 03/20/1950 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			665	-0-	665 B	665	665	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				665													
09 14B2 EXT			785	-0-	785 B	1450	785	3			N	-0-					-0-
10 14B2 EXT			294	-0-	294 B	1744	294	2			N	-0-					-0-
11	0	N	635	-0-	635 B	2379	635	2			N	-0-					-0-
12	0	N	786	-0-	786 B	3165	786	2			N	-0-					-0-
*01	3100	N	853	-0-	-2247 B	918	853	2			N	-0-					-0-

CALVIRD A WELL #: 1 RRCID -> 027333 COMPL. DATE 10/16/1941 TOTAL DEPTH N/A PERF. N/A

08	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	2402	N	2402	-0-	-0- B	-0-	2402	2			N	-0-					-0-
10	1010	N	1010	-0-	-0- B	-0-	1010	2			N	-0-					-0-
11	2231	N	2231	-0-	-0- B	-0-	2231	2			N	-0-					-0-
12	3100	N	4939	-0-	1839 B	1839	4939	2			N	-0-					-0-
*01	3100	N	4857	-0-	1757 B	3596	4857	2			N	-0-					-0-

CLARK -A- WELL #: 1 RRCID -> 027334 COMPL. DATE 03/20/1949 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

CLARK -B- WELL #: 1 RRCID -> 027335 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

08	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
10	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
11	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
12	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
01	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-

CROWE -A- WELL #: 1 RRCID -> 027336 COMPL. DATE 06/23/1999 TOTAL DEPTH 3441 PERF. 2756 - 3441

08	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1658	N	1658	-0-	-0- B	-0-	1658	2			N	-0-					-0-
10	1280	N	1280	-0-	-0- B	-0-	1280	2			N	-0-					-0-
11	1599	N	1599	-0-	-0- B	-0-	1599	2			N	-0-					-0-
12	1705	N	579	-0-	-1126 B	-0-	579	2			N	-0-					-0-
01	1271	N	1055	-0-	-216 B	-0-	1055	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DAVIS, M. WELL #: 1 RRCID -> 027337 COMPL. DATE 01/09/1938 TOTAL DEPTH 1250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HITZ -A- WELL #: 1 RRCID -> 027339 COMPL. DATE 06/06/1999 TOTAL DEPTH 3430 PERF. 2773 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5431	N	5431	-0-	-0- B	-0-	5431	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3203	N	3203	-0-	-0- B	-0-	3203	2			N	-0-					-0-
10	2240	N	2240	-0-	-0- B	-0-	2240	2			N	-0-					-0-
11	5250	N	3844	-0-	-1406 B	-0-	3844	2			N	-0-					-0-
12	4154	N	4154	-0-	-0- B	-0-	4154	2			N	-0-					-0-
*01	3328	N	3328	-0-	-0- B	-0-	3328	2			N	-0-					-0-

KEENAN -A- WELL #: 1 RRCID -> 027340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KLEKAMP -A- WELL #: 1 RRCID -> 027341 COMPL. DATE 08/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LANGSTON -A- WELL #: 1 RRCID -> 027342 COMPL. DATE 02/06/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	#	5158	-0-	1500 B	-5973	5158	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5973																	
09	0	N	4275	-0-	4275 B	-1698	4275	2			N	-0-					-0-
10	0	N	501	-0-	501 B	-1197	501	2			N	-0-					-0-
11	4980	N	1765	-0-	-3215 B	-1197	1765	2			N	-0-					-0-
12	4433	N	4188	-0-	-245 B	-1197	4188	2			N	-0-					-0-
*01	1996	N	3193	-0-	1197 B	-0-	3193	2			N	-0-					-0-

NELSON -A- WELL #: 1 RRCID -> 027343 COMPL. DATE 11/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1512	N	1512	-0-	-0- B	-0-	1512	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1395	N	1395	-0-	-0- B	-0-	1395	2			N	-0-					-0-
10	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
11	1470	N	1015	-0-	-455 B	-0-	1015	2			N	-0-					-0-
12	1457	N	1437	-0-	-20 B	-0-	1437	2			N	-0-					-0-
*01	1263	N	1263	-0-	-0- B	-0-	1263	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PRICE -A- WELL #: 1 RRCID -> 027344 COMPL. DATE 12/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE -B- WELL #: 1 RRCID -> 027345 COMPL. DATE 03/23/1949 TOTAL DEPTH N/A PERF. N/A

08	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
10	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
11	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
12	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
01	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-

PRONGER -A- WELL #: 1 RRCID -> 027346 COMPL. DATE 09/16/1952 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SEELEY -A- WELL #: 1 RRCID -> 027347 COMPL. DATE 01/18/1949 TOTAL DEPTH N/A PERF. N/A

08	2803	N	2803	-0-	-0- B	-0-	2803	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2738	N	2738	-0-	-0- B	-0-	2738	2			N	-0-					-0-
10	1638	N	1638	-0-	-0- B	-0-	1638	2			N	-0-					-0-
11	2700	N	1649	-0-	-1051 B	-0-	1649	2			N	-0-					-0-
12	3515	N	3515	-0-	-0- B	-0-	3515	2			N	-0-					-0-
*01	3580	N	3580	-0-	-0- B	-0-	3580	2			N	-0-					-0-

SHOUN A WELL #: 1 RRCID -> 027348 COMPL. DATE 01/18/1947 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SLOAN -A- WELL #: 1 RRCID -> 027349 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STEWART -A- WELL #: 1 RRCID -> 027350 COMPL. DATE 07/25/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2197	N	2197	-0-	-0- B	-0-	2197	2			N	-0-					-0-
10	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
11	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
12	3100	N	4761	-0-	1661 B	1661	4761	2			N	-0-					-0-
*01	3100	N	6054	-0-	2954 B	4615	6054	2			N	-0-					-0-

STOLTE -A- WELL #: 1 RRCID -> 027351 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1401	N	1401	-0-	-0- B	-0-	1401	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1704	N	1704	-0-	-0- B	-0-	1704	2			N	-0-					-0-
10	1296	N	1296	-0-	-0- B	-0-	1296	2			N	-0-					-0-
11	1403	N	1403	-0-	-0- B	-0-	1403	2			N	-0-					-0-
12	1767	N	1717	-0-	-50 B	-0-	1717	2			N	-0-					-0-
*01	1584	N	1584	-0-	-0- B	-0-	1584	2			N	-0-					-0-

TIDWELL -A- WELL #: 2 RRCID -> 027352 COMPL. DATE 02/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1407	N	1407	-0-	-0- B	-0-	1407	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1440	N	61	-0-	-1379 B	-0-	61	2			N	-0-					-0-
12	1457	N	-0-	-0-	-1457 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WOHLFORD -B- WELL #: 1 RRCID -> 027354 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2156	N	2156	-0-	-0- B	-0-	2156	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2156	N	2156	-0-	-0- B	-0-	2156	2			N	-0-					-0-
10	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
11	2100	N	220	-0-	-1880 B	-0-	220	2			N	-0-					-0-
12	2232	N	168	-0-	-2064 B	-0-	168	2			N	-0-					-0-
*01	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-

WOHLFORD C WELL #: 1 RRCID -> 027355 COMPL. DATE 05/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON GU -4- WELL #: 1 RRCID -> 027370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
11	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
12	527	N	234	-0-	-293 B	-0-	234	3			N	-0-					-0-
*01	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ALEXANDER -H- WELL #: 1 RRCID -> 027374 COMPL. DATE 11/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
10	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
11	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
12	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
01	682	N	525	-0-	-157 B	-0-	525	3			N	-0-					-0-

ARTHUR -B- WELL #: 1 RRCID -> 027375 COMPL. DATE 10/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	N	-0-	-0-	-3999 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3412	N	3412	-0-	-0- B	-0-	3412	3			N	-0-					-0-
10	3162	N	3118	-0-	-44 B	-0-	3118	2			N	-0-					-0-
11	3585	N	3585	-0-	-0- B	-0-	3585	3			N	-0-					-0-
12	3566	N	3566	-0-	-0- B	-0-	3566	3			N	-0-					-0-
*01	3294	N	3294	-0-	-0- B	-0-	3294	3			N	-0-					-0-

BONNIE -B- WELL #: 1 RRCID -> 027377 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	-0-	-0-	-1953 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3910	N	3910	-0-	-0- B	-0-	3910	3			N	-0-					-0-
10	4650	N	-0-	-0-	-4650 B	-0-					N	-0-					-0-
11	4010	N	4010	-0-	-0- B	-0-	4010	3			N	-0-					-0-
12	4030	N	3855	-0-	-175 B	-0-	3855	3			N	-0-					-0-
*01	4158	N	4158	-0-	-0- B	-0-	4158	3			N	-0-					-0-

BRALY WELL #: 1 RRCID -> 027378 COMPL. DATE 08/31/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
10	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
11	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
12	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
*01	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-

CARL -D- WELL #: 1 RRCID -> 027379 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
12	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
*01	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-

CARTRITE -B- WELL #: 1 RRCID -> 027380 COMPL. DATE 10/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	-0-	-0-	-1488 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1687	N	1687	-0-	-0- B	-0-	1687	3			N	-0-					-0-
10	1550	N	-0-	-0-	-1550 B	-0-					N	-0-					-0-
11	1628	N	1628	-0-	-0- B	-0-	1628	3			N	-0-					-0-
12	1736	N	1622	-0-	-114 B	-0-	1622	3			N	-0-					-0-
*01	1599	N	1599	-0-	-0- B	-0-	1599	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COOMBES WELL #: 1 RRCID -> 027382 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1746	N	1746	-0-	-0-	B	-0-	1746	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	1590	N	1590	-0-	-0-	B	-0-	1590	3			N	-0-					-0-
12	1798	N	1769	-0-	-29	B	-0-	1769	3			N	-0-					-0-
*01	1606	N	1606	-0-	-0-	B	-0-	1606	3			N	-0-					-0-

ESTELLE WELL #: 1 RRCID -> 027387 COMPL. DATE 11/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1520	N	1520	-0-	-0-	B	-0-	1520	3			N	-0-					-0-
10	1560	N	1560	-0-	-0-	B	-0-	1560	2			N	-0-					-0-
11	1264	N	1264	-0-	-0-	B	-0-	1264	3			N	-0-					-0-
12	1938	N	1938	-0-	-0-	B	-0-	1938	3			N	-0-					-0-
*01	2037	N	2037	-0-	-0-	B	-0-	2037	3			N	-0-					-0-

GLADISH WELL #: 1 RRCID -> 027393 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	N	-0-	-0-	-3720	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	692	N	692	-0-	-0-	B	-0-	692	3			N	-0-					-0-
10	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	713	N	-0-	-0-	-713	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LEE -G- WELL #: 4 RRCID -> 027402 COMPL. DATE 06/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	-0-	-0-	-930	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	807	N	807	-0-	-0-	B	-0-	807	3			N	-0-					-0-
10	961	N	-0-	-0-	-961	B	-0-					N	-0-					-0-
11	714	N	714	-0-	-0-	B	-0-	714	3			N	-0-					-0-
12	837	N	811	-0-	-26	B	-0-	811	3			N	-0-					-0-
*01	882	N	882	-0-	-0-	B	-0-	882	3			N	-0-					-0-

LEE -H- WELL #: 5 RRCID -> 027403 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	-0-	-0-	-558	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	555	N	555	-0-	-0-	B	-0-	555	3			N	-0-					-0-
10	713	N	-0-	-0-	-713	B	-0-					N	-0-					-0-
11	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-
12	589	N	569	-0-	-20	B	-0-	569	3			N	-0-					-0-
*01	571	N	571	-0-	-0-	B	-0-	571	3			N	-0-					-0-

LEE -L- WELL #: 6 RRCID -> 027404 COMPL. DATE 07/16/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	-0-	-0-	-1860	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1726	N	1726	-0-	-0-	B	-0-	1726	3			N	-0-					-0-
10	2077	N	-0-	-0-	-2077	B	-0-					N	-0-					-0-
11	1880	N	1880	-0-	-0-	B	-0-	1880	3			N	-0-					-0-
12	1943	N	1943	-0-	-0-	B	-0-	1943	3			N	-0-					-0-
*01	1936	N	1936	-0-	-0-	B	-0-	1936	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEE -M- WELL #: 7 RRCID -> 027405 COMPL. DATE 06/15/1951 TOTAL DEPTH 3210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
10	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
11	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
12	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
*01	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-

CLUCK -F- WELL #: 1 RRCID -> 027406 COMPL. DATE 07/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	-0-	-0-	-1643	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	2385	N	2385	-0-	-0-	B	-0-	2385	3			N	-0-					-0-
12	2053	N	2053	-0-	-0-	B	-0-	2053	3			N	-0-					-0-
*01	1934	N	1934	-0-	-0-	B	-0-	1934	3			N	-0-					-0-

LEE -J- WELL #: 11 RRCID -> 027407 COMPL. DATE 07/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	-0-	-0-	-558	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	501	N	501	-0-	-0-	B	-0-	501	3			N	-0-					-0-
10	527	N	-0-	-0-	-527	B	-0-					N	-0-					-0-
11	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-					-0-
12	532	N	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-
*01	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-

LEE -O- WELL #: 14 RRCID -> 027409 COMPL. DATE 07/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	775	N	-0-	-0-	-775	B	-0-					N	-0-					130
09/01 BALANCING DATE STATUS -> -0-																		
09	779	N	779	-0-	-0-	B	-0-	779	3			N	-0-					130
*10	930	N	-0-	-0-	-930	B	-0-					N	-0-					130
11	766	N	766	-0-	-0-	B	-0-	766	3			N	-0-					130
12	806	N	777	-0-	-29	B	-0-	777	3			N	-0-					130
*01	763	N	763	-0-	-0-	B	-0-	763	3			N	-0-					130

LEE -P- WELL #: 15 RRCID -> 027410 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	-0-	-0-	-1116	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1108	N	1108	-0-	-0-	B	-0-	1108	3			N	-0-					-0-
10	1209	N	-0-	-0-	-1209	B	-0-					N	-0-					-0-
11	1102	N	1102	-0-	-0-	B	-0-	1102	3			N	-0-					-0-
12	1150	N	1150	-0-	-0-	B	-0-	1150	3			N	-0-					-0-
*01	1146	N	1146	-0-	-0-	B	-0-	1146	3			N	-0-					-0-

LONG -G- WELL #: 1 RRCID -> 027411 COMPL. DATE 11/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	-0-	-0-	-651	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	810	-0-	-0-	B	-0-	810	3			N	-0-					-0-
10	967	N	967	-0-	-0-	B	-0-	967	2			N	-0-					-0-
11	854	N	854	-0-	-0-	B	-0-	854	3			N	-0-					-0-
12	883	N	883	-0-	-0-	B	-0-	883	3			N	-0-					-0-
01	961	N	756	-0-	-205	B	-0-	756	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUTHER -C- WELL #: 1 RRCID -> 027412 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
10	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-
11	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
12	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
01	651	N	510	-0-	-141 B	-0-	510	3			N	-0-					-0-

OSCAR WELL #: 1 RRCID -> 027414 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
10	1333	N	-0-	-0-	-1333 B	-0-					N	-0-					-0-
11	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
12	806	N	797	-0-	-9 B	-0-	797	3			N	-0-					-0-
*01	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-

RUTH -A- WELL #: 1 RRCID -> 027417 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
10	372	N	332	-0-	-40 B	-0-	332	2			N	-0-					-0-
11	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
12	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
01	341	N	282	-0-	-59 B	-0-	282	3			N	-0-					-0-

SAM -A- WELL #: 1 RRCID -> 027418 COMPL. DATE 07/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
10	1107	N	1107	-0-	-0- B	-0-	1107	2			N	-0-					-0-
11	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-
12	1211	N	1211	-0-	-0- B	-0-	1211	3			N	-0-					-0-
*01	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-

PRICE, L. N. WELL #: 1 RRCID -> 027424 COMPL. DATE 02/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	-0-	-0-	-2511 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2487	N	2487	-0-	-0- B	-0-	2487	3			N	-0-					-0-
10	2759	N	2527	-0-	-232 B	-0-	2527	2			N	-0-					-0-
11	2467	N	2467	-0-	-0- B	-0-	2467	3			N	-0-					-0-
12	2573	N	2552	-0-	-21 B	-0-	2552	3			N	-0-					-0-
*01	2546	N	2546	-0-	-0- B	-0-	2546	3			N	-0-					-0-

SCHIERHORN WELL #: 1 RRCID -> 027425 COMPL. DATE 03/18/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3097	N	-0-	-0-	-3097 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	4974	-0-	1974 B	1974	4974	3			N	-0-					-0-
10	6929	R	4955	-0-	-1974 B	-0-	4955	2			N	-0-					-0-
11	6000	#	4639	-0-	-1361 B	-1361	4639	3			N	-0-					-0-
12	6200	#	4568	-0-	-1632 B	-2993	4568	3			N	-0-					-0-
01	6200	#	4540	-0-	-1660 B	-4653	4540	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ABADAN WELL #: 1 RRCID -> 027427 COMPL. DATE 08/22/2018 TOTAL DEPTH 2978 PERF. 2750 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	959	N	959	-0-	-0- B	-0-	959	3			N	-0-					-0-
10	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
11	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
12	1086	N	1086	-0-	-0- B	-0-	1086	3			N	-0-					-0-
*01	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-

AGATE -A- WELL #: 1 RRCID -> 027430 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
10	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
11	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
12	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
*01	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-

AGATE -B- WELL #: 1 RRCID -> 027431 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	-0-	-0-	-1550 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1998	N	1998	-0-	-0- B	-0-	1998	3			N	-0-					-0-
10	1550	N	-0-	-0-	-1550 B	-0-					N	-0-					-0-
11	1990	N	1990	-0-	-0- B	-0-	1990	3			N	-0-					-0-
12	2077	N	2022	-0-	-55 B	-0-	2022	3			N	-0-					-0-
*01	1962	N	1962	-0-	-0- B	-0-	1962	3			N	-0-					-0-

ALE WELL #: 1 RRCID -> 027432 COMPL. DATE 10/28/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	-0-	-0-	-1860 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2874	N	2874	-0-	-0- B	-0-	2874	3			N	-0-					-0-
10	2937	N	2937	-0-	-0- B	-0-	2937	2			N	-0-					-0-
11	2131	N	2131	-0-	-0- B	-0-	2131	3			N	-0-					-0-
12	2976	N	2375	-0-	-601 B	-0-	2375	3			N	-0-					-0-
*01	2952	N	2952	-0-	-0- B	-0-	2952	3			N	-0-					-0-

ALEXANDER WELL #: A 1 RRCID -> 027434 COMPL. DATE 08/31/1951 TOTAL DEPTH 3082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
10	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
11	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
12	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
*01	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-

ALEXANDER WELL #: B 1 RRCID -> 027435 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
12	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-					-0-
*01	1107	N	1107	-0-	-0- B	-0-	1107	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALEXANDER WELL #: C 1 RRCID -> 027436 COMPL. DATE 11/14/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
10	1364	N	-0-	-0-	-1364 B	-0-					N	-0-					-0-
11	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-
12	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-
*01	1210	N	1210	-0-	-0- B	-0-	1210	3			N	-0-					-0-

ALMUTH WELL #: 1 RRCID -> 027437 COMPL. DATE 09/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4867	#	-0-	-0-	-4867 B	-5771					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-5771														
09	4710	#	3370	-0-	-1340 B	-7111	3370	3			N	-0-					-0-
10	4867	#	-0-	-0-	-4867 B	-11978					N	-0-					-0-
11	4710	#	3793	-0-	-917 B	-12895	3793	3			N	-0-					-0-
12	4867	#	5868	-0-	1001 B	-11894	5868	3			N	-0-					-0-
01	4433	#	4244	-0-	-189 B	-12083	4244	3			N	-0-					-0-

ALTA WELL #: A 1 RRCID -> 027438 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
10	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
11	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
12	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-
*01	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-

ALTA WELL #: B 1 RRCID -> 027439 COMPL. DATE 01/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	-0-	-0-	-1240 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-
10	1488	N	-0-	-0-	-1488 B	-0-					N	-0-					-0-
11	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-
12	1437	N	1437	-0-	-0- B	-0-	1437	3			N	-0-					-0-
*01	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-

ARNELSON WELL #: 1 RRCID -> 027441 COMPL. DATE 08/31/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	#	-0-	-0-	-4309 B	-5866					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-5866														
09	4170	#	2780	-0-	-1390 B	-7256	2780	3			N	-0-					-0-
10	4309	#	-0-	-0-	-4309 B	-11565					N	-0-					-0-
11	4170	#	2648	-0-	-1522 B	-13087	2648	3			N	-0-					-0-
12	4061	#	2747	-0-	-1314 B	-14401	2747	3			N	-0-					-0-
01	3596	#	2613	-0-	-983 B	-15384	2613	3			N	-0-					-0-

ATKINS WELL #: C 1 RRCID -> 027442 COMPL. DATE 10/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
10	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
11	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
12	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-
*01	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ATKINS WELL #: C 2 RRCID -> 027443 COMPL. DATE 11/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1379	N	1379	-0-	-0- B	-0-	1379	3			N	-0-					-0-
10	1612	N	-0-	-0-	-1612 B	-0-					N	-0-					-0-
11	1407	N	1407	-0-	-0- B	-0-	1407	3			N	-0-					-0-
12	1438	N	1438	-0-	-0- B	-0-	1438	3			N	-0-					-0-
*01	1442	N	1442	-0-	-0- B	-0-	1442	3			N	-0-					-0-

BARITE WELL #: 1 RRCID -> 027445 COMPL. DATE 01/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
10	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
11	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
12	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
*01	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-

BERRY -A- WELL #: 1 RRCID -> 027448 COMPL. DATE 09/13/2019 TOTAL DEPTH 2730 PERF. 2695 - 2730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
*01	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-

BERTIE WELL #: D 1 RRCID -> 027455 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
12	589	N	425	-0-	-164 B	-0-	425	3			N	-0-					-0-
*01	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-

BERTIE WELL #: E 1 RRCID -> 027456 COMPL. DATE 09/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1931	N	1931	-0-	-0- B	-0-	1931	3			N	-0-					-0-
12	1806	N	1806	-0-	-0- B	-0-	1806	3			N	-0-					-0-
*01	1806	N	1806	-0-	-0- B	-0-	1806	3			N	-0-					-0-

BIVINS WELL #: A 1 RRCID -> 027462 COMPL. DATE 04/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1513	N	1513	-0-	-0- B	-0-	1513	3			N	-0-					-0-
10	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
11	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
12	1679	N	1679	-0-	-0- B	-0-	1679	3			N	-0-					-0-
*01	1569	N	1569	-0-	-0- B	-0-	1569	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: C 1 RRCID -> 027463 COMPL. DATE 04/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
10	1178	N	787	-0-	-391 B	-0-	787	2			N	-0-					-0-
11	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
12	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
*01	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-

BIVINS WELL #: D 1 RRCID -> 027464 COMPL. DATE 05/18/1948 TOTAL DEPTH N/A PERF. N/A

08	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
10	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
11	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
12	837	N	823	-0-	-14 B	-0-	823	3			N	-0-					-0-
*01	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-

BIVINS WELL #: E 1 RRCID -> 027465 COMPL. DATE 06/01/1948 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
*09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: F 1 RRCID -> 027466 COMPL. DATE 06/02/1948 TOTAL DEPTH N/A PERF. N/A

08	1364	N	-0-	-0-	-1364 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1376	N	1376	-0-	-0- B	-0-	1376	3			N	-0-					-0-
10	1612	N	-0-	-0-	-1612 B	-0-					N	-0-					-0-
11	1359	N	1359	-0-	-0- B	-0-	1359	3			N	-0-					-0-
12	1426	N	1398	-0-	-28 B	-0-	1398	3			N	-0-					-0-
*01	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-					-0-

BIVINS WELL #: G 1 RRCID -> 027467 COMPL. DATE 06/22/1948 TOTAL DEPTH N/A PERF. N/A

08	465	S	-0-	-0-	-465 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	496	S	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
10	527	S	-0-	-0-	-527 B	-0-					N	-0-					-0-
11	510	S	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
12	594	S	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
*01	356	S	356	-0-	-0- B	-0-	356	3			N	-0-					-0-

BIVINS WELL #: M 1 RRCID -> 027470 COMPL. DATE 07/01/1948 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: S 1 RRCID -> 027473 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
10	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
11	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
12	837	N	828	-0-	-9 B	-0-	828	3			N	-0-					-0-
*01	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-

BIVINS WELL #: T 1 RRCID -> 027474 COMPL. DATE 07/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
10	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
11	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
12	744	N	624	-0-	-120 B	-0-	624	3			N	-0-					-0-
*01	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-

BIVINS WELL #: X 1 RRCID -> 027476 COMPL. DATE 07/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
10	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
11	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
12	775	N	636	-0-	-139 B	-0-	636	3			N	-0-					-0-
*01	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-

BIVINS WELL #: A 1A RRCID -> 027477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
10	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
11	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
12	248	N	230	-0-	-18 B	-0-	230	3			N	-0-					-0-
*01	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-

BIVINS WELL #: C 2C RRCID -> 027478 COMPL. DATE 01/03/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
10	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
11	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
12	527	N	281	-0-	-246 B	-0-	281	3			N	-0-					-0-
*01	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-

BONEY WELL #: 1 RRCID -> 027481 COMPL. DATE 08/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	-0-	-0-	-1736 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1816	N	1816	-0-	-0- B	-0-	1816	3			N	-0-					-0-
10	2108	N	1919	-0-	-189 B	-0-	1919	2			N	-0-					-0-
11	1771	N	1771	-0-	-0- B	-0-	1771	3			N	-0-					-0-
12	1891	N	1882	-0-	-9 B	-0-	1882	3			N	-0-					-0-
01	1922	N	1878	-0-	-44 B	-0-	1878	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRADY -B- WELL #: 1 RRCID -> 027483 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
10	589	N	-0-	-0-	-589	B	-0-					N	-0-					-0-
11	513	N	513	-0-	-0-	B	-0-	513	3			N	-0-					-0-
12	671	N	671	-0-	-0-	B	-0-	671	3			N	-0-					-0-
*01	608	N	608	-0-	-0-	B	-0-	608	3			N	-0-					-0-

BRADY -E- WELL #: 1 RRCID -> 027485 COMPL. DATE 09/01/1960 TOTAL DEPTH 5448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	-0-	-0-	-837	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	834	N	834	-0-	-0-	B	-0-	834	3			N	-0-					-0-
10	930	N	-0-	-0-	-930	B	-0-					N	-0-					-0-
11	807	N	807	-0-	-0-	B	-0-	807	3			N	-0-					-0-
12	868	N	851	-0-	-17	B	-0-	851	3			N	-0-					-0-
*01	840	N	840	-0-	-0-	B	-0-	840	3			N	-0-					-0-

BRAN WELL #: 1 RRCID -> 027486 COMPL. DATE 11/07/2018 TOTAL DEPTH 3010 PERF. 2860 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	-0-	-0-	-1116	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1069	N	1069	-0-	-0-	B	-0-	1069	3			N	-0-					-0-
10	1116	N	-0-	-0-	-1116	B	-0-					N	-0-					-0-
11	1095	N	1095	-0-	-0-	B	-0-	1095	3			N	-0-					-0-
12	1155	N	1155	-0-	-0-	B	-0-	1155	3			N	-0-					-0-
*01	1115	N	1115	-0-	-0-	B	-0-	1115	3			N	-0-					-0-

BRIDGEMAN WELL #: 1 RRCID -> 027487 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1634	N	1634	-0-	-0-	B	-0-	1634	3			N	-0-					-0-
10	1457	N	-0-	-0-	-1457	B	-0-					N	-0-					-0-
11	1422	N	1422	-0-	-0-	B	-0-	1422	3			N	-0-					-0-
12	1674	N	1539	-0-	-135	B	-0-	1539	3			N	-0-					-0-
*01	1531	N	1531	-0-	-0-	B	-0-	1531	3			N	-0-					-0-

BRIG WELL #: 1 RRCID -> 027488 COMPL. DATE 11/30/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	657	N	657	-0-	-0-	B	-0-	657	3			N	-0-					-0-
10	587	N	587	-0-	-0-	B	-0-	587	2			N	-0-					-0-
11	438	N	438	-0-	-0-	B	-0-	438	3			N	-0-					-0-
12	774	N	774	-0-	-0-	B	-0-	774	3			N	-0-					-0-
*01	745	N	745	-0-	-0-	B	-0-	745	3			N	-0-					-0-

BUCKLES WELL #: 1 RRCID -> 027491 COMPL. DATE 02/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
10	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
11	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
12	93	N	79	-0-	-14	B	-0-	79	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BUZZ WELL #: 1 RRCID -> 027495 COMPL. DATE 06/23/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2263	N	2263	-0-	-0- B	-0-	2263	3			N	-0-					-0-
10	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-
11	1985	N	1985	-0-	-0- B	-0-	1985	3			N	-0-					-0-
12	2325	N	1868	-0-	-457 B	-0-	1868	3			N	-0-					-0-
*01	1753	N	1753	-0-	-0- B	-0-	1753	3			N	-0-					-0-

BYRNE WELL #: 1 RRCID -> 027496 COMPL. DATE 06/13/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	N	-0-	-0-	-3224 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	-0-	-0-	-1410 B	-0-					N	-0-					-0-
10	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CABOT-DAHL WELL #: 2 RRCID -> 027498 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
10	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
11	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
12	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
*01	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-

CALEN WELL #: 1 RRCID -> 027499 COMPL. DATE 03/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-
10	1054	N	-0-	-0-	-1054 B	-0-					N	-0-					-0-
11	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
12	1178	N	217	-0-	-961 B	-0-	217	3			N	-0-					-0-
*01	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-

CARMI -A- WELL #: 2 RRCID -> 027502 COMPL. DATE 07/18/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	S	-0-	-0-	-775 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	741	S	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
10	775	S	-0-	-0-	-775 B	-0-					N	-0-					-0-
11	736	S	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
12	775	S	763	-0-	-12 B	-0-	763	3			N	-0-					-0-
*01	761	S	761	-0-	-0- B	-0-	761	3			N	-0-					-0-

CARTER WELL #: 1 RRCID -> 027503 COMPL. DATE 07/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
10	780	N	780	-0-	-0- B	-0-	780	2			N	-0-					-0-
11	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
12	434	N	419	-0-	-15 B	-0-	419	3			N	-0-					-0-
01	775	N	421	-0-	-354 B	-0-	421	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CHRISS WELL #: 1 RRCID -> 027505 COMPL. DATE 11/04/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
10	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-
11	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
12	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
*01	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-

CLARA, B. WELL #: 1 RRCID -> 027507 COMPL. DATE 12/02/1955 TOTAL DEPTH N/A PERF. N/A

08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
10	779	N	779	-0-	-0- B	-0-	779	2			N	-0-					-0-
11	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
12	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
01	775	N	584	-0-	-191 B	-0-	584	3			N	-0-					-0-

CLAW WELL #: 1 RRCID -> 027508 COMPL. DATE 09/14/1945 TOTAL DEPTH N/A PERF. N/A

08	868	N	-0-	-0-	-868 B	-7846					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -7332 CANCELLED UNDERAGE -> -514																	
09	60	N	2440	-0-	2380 B	-4952	2440	3			N	-0-					-0-
10	2666	N	-0-	-0-	-2666 B	-4952					N	-0-					-0-
11	0	N	2538	-0-	2538 B	-2414	2538	3			N	-0-					-0-
12	2511	N	2588	-0-	77 B	-2337	2588	3			N	-0-					-0-
*01	217	N	2554	-0-	2337 B	-0-	2554	3			N	-0-					-0-

CLAWSON WELL #: 1 RRCID -> 027509 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

08	2480	N	-0-	-0-	-2480 B	-5702					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5702																	
09	0	N	4588	-0-	4588 B	-1114	4588	3			N	-0-					-0-
10	5642	N	-0-	-0-	-5642 B	-1114					N	-0-					-0-
11	3574	N	4688	-0-	1114 B	-0-	4688	3			N	-0-					-0-
12	4875	N	4875	-0-	-0- B	-0-	4875	3			N	-0-					-0-
*01	4788	N	4788	-0-	-0- B	-0-	4788	3			N	-0-					-0-

CLUCK WELL #: 1 RRCID -> 027512 COMPL. DATE 03/20/1947 TOTAL DEPTH N/A PERF. N/A

08	2232	N	-0-	-0-	-2232 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2492	N	2492	-0-	-0- B	-0-	2492	3			N	-0-					-0-
10	2552	N	2552	-0-	-0- B	-0-	2552	2			N	-0-					-0-
11	2493	N	2493	-0-	-0- B	-0-	2493	3			N	-0-					-0-
12	2573	N	2480	-0-	-93 B	-0-	2480	3			N	-0-					-0-
01	2542	N	2444	-0-	-98 B	-0-	2444	3			N	-0-					-0-

COLDWATER WELL #: 1 RRCID -> 027513 COMPL. DATE 12/27/1942 TOTAL DEPTH N/A PERF. N/A

08	2914	N	-0-	-0-	-2914 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3049	N	3049	-0-	-0- B	-0-	3049	3			N	-0-					-0-
10	3162	N	-0-	-0-	-3162 B	-0-					N	-0-					-0-
11	2919	N	2919	-0-	-0- B	-0-	2919	3			N	-0-					-0-
12	3162	N	3148	-0-	-14 B	-0-	3148	3			N	-0-					-0-
*01	3096	N	3096	-0-	-0- B	-0-	3096	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COLLARD WELL #: 1 RRCID -> 027514 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5022	#	-0-	-0-	-5022 B	-3350					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-3350												
09	4860	#	3098	-0-	-1762 B	-5112	3098	3			N	-0-					-0-
10	5022	#	-0-	-0-	-5022 B	-10134					N	-0-					-0-
11	4860	#	2496	-0-	-2364 B	-12498	2496	3			N	-0-					-0-
12	5022	#	3428	-0-	-1594 B	-14092	3428	3			N	-0-					-0-
01	5022	#	2331	-0-	-2691 B	-16783	2331	3			N	-0-					-0-

COOPER, D. WELL #: 1 RRCID -> 027515 COMPL. DATE 01/04/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
10	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
11	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
12	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
*01	1854	N	1854	-0-	-0- B	-0-	1854	3			N	-0-					-0-

CORRY WELL #: 1 RRCID -> 027516 COMPL. DATE 12/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-
10	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
11	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
12	1419	N	1419	-0-	-0- B	-0-	1419	3			N	-0-					-0-
*01	1293	N	1293	-0-	-0- B	-0-	1293	3			N	-0-					-0-

CRAIG WELL #: A 1 RRCID -> 027518 COMPL. DATE 03/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
10	620	N	585	-0-	-35 B	-0-	585	2			N	-0-					-0-
11	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
12	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
*01	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-

CRAIG WELL #: C 1 RRCID -> 027520 COMPL. DATE 04/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-
10	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
11	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
12	1209	N	438	-0-	-771 B	-0-	438	3			N	-0-					-0-
*01	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-

CRAIG -J- WELL #: 1 RRCID -> 027526 COMPL. DATE 12/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-
10	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
11	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
12	1085	N	1032	-0-	-53 B	-0-	1032	3			N	-0-					-0-
*01	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DAVIS WELL #: A 1 RRCID -> 027528 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	-0-	-0-	-2170 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2015	N	2015	-0-	-0- B	-0-	2015	3			N	-0-					-0-
10	1643	N	-0-	-0-	-1643 B	-0-					N	-0-					-0-
11	1856	N	1856	-0-	-0- B	-0-	1856	3			N	-0-					-0-
12	2077	N	2051	-0-	-26 B	-0-	2051	3			N	-0-					-0-
*01	2025	N	2025	-0-	-0- B	-0-	2025	3			N	-0-					-0-

DEAR WELL #: 1 RRCID -> 027529 COMPL. DATE 04/20/2000 TOTAL DEPTH 3455 PERF. 2839 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	-0-	-0-	-1240 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1753	N	1753	-0-	-0- B	-0-	1753	3			N	-0-					-0-
10	1612	N	-0-	-0-	-1612 B	-0-					N	-0-					-0-
11	1762	N	1762	-0-	-0- B	-0-	1762	3			N	-0-					-0-
12	1798	N	1698	-0-	-100 B	-0-	1698	3			N	-0-					-0-
*01	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-

DELPHINE -A- WELL #: 1 RRCID -> 027530 COMPL. DATE 12/31/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
10	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
11	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
12	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
*01	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-

DEMPSEY WELL #: 1 RRCID -> 027531 COMPL. DATE 10/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-
10	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
11	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-
12	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-
*01	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-

DENISE -A- WELL #: 1 RRCID -> 027532 COMPL. DATE 12/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
10	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
11	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
12	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
*01	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-

DENZ WELL #: 1 RRCID -> 027533 COMPL. DATE 12/24/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	-0-	-0-	-1488 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1500	N	1500	-0-	-0- B	-0-	1500	3			N	-0-					-0-
10	1655	N	1655	-0-	-0- B	-0-	1655	2			N	-0-					-0-
11	1456	N	1456	-0-	-0- B	-0-	1456	3			N	-0-					-0-
12	1550	N	585	-0-	-965 B	-0-	585	3			N	-0-					-0-
*01	1857	N	1857	-0-	-0- B	-0-	1857	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DICKEY WELL #: 1 RRCID -> 027534 COMPL. DATE 08/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DIX WELL #: 1 RRCID -> 027535 COMPL. DATE 04/13/1950 TOTAL DEPTH 6825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
10	868	N	424	-0-	-444 B	-0-	424	2			N	-0-					-0-
11	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
12	837	N	188	-0-	-649 B	-0-	188	3			N	-0-					-0-
01	434	N	189	-0-	-245 B	-0-	189	3			N	-0-					-0-

DOLOMITE WELL #: 1 RRCID -> 027536 COMPL. DATE 12/13/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	81	-0-	-729 B	-0-	81	3			N	-0-					-0-
10	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
*01	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-

DRUCILLA WELL #: 1 RRCID -> 027538 COMPL. DATE 11/09/2015 TOTAL DEPTH 3230 PERF. 2980 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	-0-	-0-	-1922 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1860	-0-	-0- B	-0-	1860	3			N	-0-					-0-
10	1936	N	1936	-0-	-0- B	-0-	1936	2			N	-0-					-0-
11	1856	N	1856	-0-	-0- B	-0-	1856	3			N	-0-					-0-
12	1930	N	1930	-0-	-0- B	-0-	1930	3			N	-0-					-0-
*01	1944	N	1944	-0-	-0- B	-0-	1944	3			N	-0-					-0-

EARLY WELL #: 1 RRCID -> 027539 COMPL. DATE 10/19/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		2	-0-	2 B	221	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 221																	
09	0	N	424	-0-	424 B	645	424	3			N	-0-					-0-
10	0	N	409	-0-	409 B	1054	409	3			N	-0-					-0-
11	1119	N	65	-0-	-1054 B	-0-	65	3			N	-0-					-0-
12	434	N	4	-0-	-430 B	-0-	4	3			N	-0-					-0-
*01	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-

EDGAR WELL #: 1 RRCID -> 027540 COMPL. DATE 10/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6167	R	4159	-0-	-2008 B	-0-	4159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4380	#	3807	-0-	-573 B	-573	3807	3			N	-0-					-0-
10	5115	#	3768	-0-	-1347 B	-1920	3768	3			N	-0-					-0-
11	4950	#	3010	-0-	-1940 B	-3860	3010	3			N	-0-					-0-
12	5115	#	3839	-0-	-1276 B	-5136	3839	3			N	-0-					-0-
01	5115	#	3314	-0-	-1801 B	-6937	3314	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

EFFIE -A- WELL #: 1 RRCID -> 027541 COMPL. DATE 11/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	-0-	-0-	-2077 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2107	N	2107	-0-	-0- B	-0-	2107	3			N	-0-					-0-
10	2201	N	2141	-0-	-60 B	-0-	2141	2			N	-0-					-0-
11	1938	N	1938	-0-	-0- B	-0-	1938	3			N	-0-					-0-
12	2170	N	2105	-0-	-65 B	-0-	2105	3			N	-0-					-0-
01	2139	N	1990	-0-	-149 B	-0-	1990	3			N	-0-					-0-

EFFIE -B- WELL #: 1 RRCID -> 027542 COMPL. DATE 12/11/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1885	N	1885	-0-	-0- B	-0-	1885	3			N	-0-					-0-
10	2362	N	2362	-0-	-0- B	-0-	2362	2			N	-0-					-0-
11	2195	N	2195	-0-	-0- B	-0-	2195	3			N	-0-					-0-
12	2246	N	2246	-0-	-0- B	-0-	2246	3			N	-0-					-0-
01	2356	N	2182	-0-	-174 B	-0-	2182	3			N	-0-					-0-

EFFIE -C- WELL #: 1 RRCID -> 027543 COMPL. DATE 07/20/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
10	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-
11	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
12	837	N	818	-0-	-19 B	-0-	818	3			N	-0-					-0-
*01	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-

ELIAS WELL #: 1 RRCID -> 027545 COMPL. DATE 01/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
10	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
11	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
12	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
*01	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-

ELIZABETH WELL #: 1 RRCID -> 027546 COMPL. DATE 06/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
10	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
11	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
12	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
*01	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-

ELLIOTT -A- WELL #: 1 RRCID -> 027547 COMPL. DATE 09/14/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
10	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
11	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
12	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
*01	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ELLIOTT -C- WELL #: 1 RRCID -> 027548 COMPL. DATE 12/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ENZ WELL #: 1 RRCID -> 027553 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	-0-	-0-	-2046 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1671	N	1671	-0-	-0- B	-0-	1671	3			N	-0-					-0-
10	1891	N	-0-	-0-	-1891 B	-0-					N	-0-					-0-
11	1840	N	1840	-0-	-0- B	-0-	1840	3			N	-0-					-0-
12	1736	N	1553	-0-	-183 B	-0-	1553	3			N	-0-					-0-
*01	2045	N	2045	-0-	-0- B	-0-	2045	3			N	-0-					-0-

ETLING WELL #: 1 RRCID -> 027554 COMPL. DATE 11/29/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	-0-	-0-	-1364 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
10	1705	N	-0-	-0-	-1705 B	-0-					N	-0-					-0-
11	1294	N	1294	-0-	-0- B	-0-	1294	3			N	-0-					-0-
12	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					-0-
*01	1371	N	1371	-0-	-0- B	-0-	1371	3			N	-0-					-0-

ETOILE WELL #: 1 RRCID -> 027555 COMPL. DATE 02/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

FEATHERSTONE WELL #: 1 RRCID -> 027557 COMPL. DATE 08/31/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	-0-	-0-	-2325 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2471	N	2471	-0-	-0- B	-0-	2471	3			N	-0-					-0-
10	2511	N	-0-	-0-	-2511 B	-0-					N	-0-					-0-
11	2590	N	2590	-0-	-0- B	-0-	2590	3			N	-0-					-0-
12	2542	N	2377	-0-	-165 B	-0-	2377	3			N	-0-					-0-
*01	2240	N	2240	-0-	-0- B	-0-	2240	3			N	-0-					-0-

FEDERAL WELL #: 1 RRCID -> 027558 COMPL. DATE 12/22/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2435	N	2435	-0-	-0- B	-0-	2435	3			N	-0-					-0-
10	3162	#	-0-	-0-	-3162 B	-3162					N	-0-					-0-
11	3060	#	2971	-0-	-89 B	-3251	2971	3			N	-0-					-0-
12	3162	#	2265	-0-	-897 B	-4148	2265	3			N	-0-					-0-
01	3162	#	2348	-0-	-814 B	-4962	2348	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FLEMMING WELL #: 1 RRCID -> 027560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
10	1116	N	1084	-0-	-32 B	-0-	1084	2			N	-0-					-0-
11	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
12	1074	N	1074	-0-	-0- B	-0-	1074	3			N	-0-					-0-
01	1085	N	1082	-0-	-3 B	-0-	1082	3			N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 027561 COMPL. DATE 05/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2372	N	2372	-0-	-0- B	-0-	2372	3			N	-0-					-0-
10	2118	N	2118	-0-	-0- B	-0-	2118	2			N	-0-					-0-
11	1772	N	1772	-0-	-0- B	-0-	1772	3			N	-0-					-0-
12	2449	N	2388	-0-	-61 B	-0-	2388	3			N	-0-					-0-
*01	2131	N	2131	-0-	-0- B	-0-	2131	3			N	-0-					-0-

FREE WELL #: 2 RRCID -> 027564 COMPL. DATE 08/21/2018 TOTAL DEPTH 2944 PERF. 2825 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	-0-	-0-	-2263 B	-8610					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-7289		CANCELLED UNDERAGE ->		-1321										
09	660	N	2212	-0-	1552 B	-5737	2212	3			N	-0-					-0-
10	2480	N	-0-	-0-	-2480 B	-5737					N	-0-					-0-
11	0	N	2188	-0-	2188 B	-3549	2188	3			N	-0-					-0-
12	2294	N	2896	-0-	602 B	-2947	2896	3			N	-0-					-0-
01	0	N	2347	-0-	2347 B	-600	2347	3			N	-0-					-0-

FREE WELL #: A 3 RRCID -> 027565 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
10	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
11	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
12	1139	N	1139	-0-	-0- B	-0-	1139	3			N	-0-					-0-
*01	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-

FREE WELL #: 4 RRCID -> 027566 COMPL. DATE 09/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	N	-0-	-0-	-3131 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2613	N	2613	-0-	-0- B	-0-	2613	3			N	-0-					-0-
10	4805	N	-0-	-0-	-4805 B	-0-					N	-0-					-0-
11	4069	N	4069	-0-	-0- B	-0-	4069	3			N	-0-					-0-
12	5421	N	5421	-0-	-0- B	-0-	5421	3			N	-0-					-0-
*01	3857	N	3857	-0-	-0- B	-0-	3857	3			N	-0-					-0-

FREE WELL #: 5 RRCID -> 027567 COMPL. DATE 08/21/2018 TOTAL DEPTH 2870 PERF. 2712 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4278	N	-0-	-0-	-4278 B	-26490					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-22766		CANCELLED UNDERAGE ->		-3724										
09	510	N	5962	-0-	5452 B	-17314	5962	3			N	-0-					-0-
10	4433	N	-0-	-0-	-4433 B	-17314					N	-0-					-0-
11	0	N	5143	-0-	5143 B	-12171	5143	3			N	-0-					-0-
12	6169	N	6465	-0-	296 B	-11875	6465	3			N	-0-					-0-
01	0	N	4921	-0-	4921 B	-6954	4921	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FREE WELL #: 6 RRCID -> 027568 COMPL. DATE 09/25/2018 TOTAL DEPTH 2875 PERF. 2740 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6138	#	-0-	-0-	-6138 B	-21646					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-19851		CANCELLED UNDERAGE ->		-1795										
09	870	N	5040	-0-	4170 B	-15681	5040	3			N	-0-					-0-
10	5270	N	-0-	-0-	-5270 B	-15681					N	-0-					-0-
11	0	N	4051	-0-	4051 B	-11630	4051	3			N	-0-					-0-
12	5208	N	6302	-0-	1094 B	-10536	6302	3			N	-0-					-0-
01	0	N	4486	-0-	4486 B	-6050	4486	3			N	-0-					-0-

FREE WELL #: 8 RRCID -> 027570 COMPL. DATE 11/07/2018 TOTAL DEPTH 2990 PERF. 2856 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9176	#	-0-	-0-	-9176 B	-26994					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-26994														
09	8430	#	5635	-0-	-2795 B	-29789	5635	3			N	-0-					-0-
10	6789	N	-0-	-0-	-6789 B	-29789					N	-0-					-0-
11	0	N	6178	-0-	6178 B	-23611	6178	3			N	-0-					-0-
12	5828	N	6542	-0-	714 B	-22897	6542	3			N	-0-					-0-
01	0	N	6680	-0-	6680 B	-16217	6680	3			N	-0-					-0-

FREE WELL #: 9 RRCID -> 027571 COMPL. DATE 04/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
12	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-
*01	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-

FRETT WELL #: 1 RRCID -> 027572 COMPL. DATE 12/13/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
10	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					-0-
11	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
12	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
*01	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-

GARRISON WELL #: A 1 RRCID -> 027574 COMPL. DATE 10/16/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
10	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
11	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
12	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
*01	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-

GENEVA WELL #: 1 RRCID -> 027575 COMPL. DATE 05/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
10	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					-0-
11	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
12	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
*01	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GETZ WELL #: 2 RRCID -> 027576 COMPL. DATE 10/31/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-
10	1209	N	1088	-0-	-121 B	-0-	1088	2			N	-0-					-0-
11	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-
12	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-
01	1085	N	1049	-0-	-36 B	-0-	1049	3			N	-0-					-0-

GOMERY WELL #: 1 RRCID -> 027579 COMPL. DATE 11/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
10	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
11	1086	N	1086	-0-	-0- B	-0-	1086	3			N	-0-					-0-
12	1396	N	1396	-0-	-0- B	-0-	1396	3			N	-0-					-0-
*01	1371	N	1371	-0-	-0- B	-0-	1371	3			N	-0-					-0-

GORMAN WELL #: 1 RRCID -> 027580 COMPL. DATE 07/30/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
12	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
*01	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					-0-

GRACE WELL #: 1 RRCID -> 027581 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-
12	1048	N	1048	-0-	-0- B	-0-	1048	3			N	-0-					-0-
*01	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-

GRO WELL #: B 1 RRCID -> 027582 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	-0-	-0-	-1829 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	851	-0-	-79 B	-0-	851	3			N	-0-					-0-
10	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
11	2649	N	2649	-0-	-0- B	-0-	2649	3			N	-0-					-0-
12	1253	N	1253	-0-	-0- B	-0-	1253	3			N	-0-					-0-
*01	2132	N	2132	-0-	-0- B	-0-	2132	3			N	-0-					-0-

GROSVENOR WELL #: 1 RRCID -> 027583 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
10	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
11	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
12	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-
*01	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HAGEN, A. WELL #: 1 RRCID -> 027585 COMPL. DATE 12/07/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HANDLIN WELL #: 1 RRCID -> 027588 COMPL. DATE 03/01/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	-0-	-0-	-682	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	1351	N	1351	-0-	-0-	B	-0-	1351	3			N	-0-					-0-
10	1240	N	-0-	-0-	-1240	B	-0-					N	-0-					-0-
11	1167	N	1167	-0-	-0-	B	-0-	1167	3			N	-0-					-0-
12	1504	N	1504	-0-	-0-	B	-0-	1504	3			N	-0-					-0-
*01	1436	N	1436	-0-	-0-	B	-0-	1436	3			N	-0-					-0-

HANSFORD WELL #: 1 RRCID -> 027589 COMPL. DATE 10/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	0	N	177	-0-	177	B	177	177	3			N	-0-					-0-
10	0	N	278	-0-	278	B	455	278	3			N	-0-					-0-
11	481	N	26	-0-	-455	B	-0-	26	3			N	-0-					-0-
12	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARLAND WELL #: 1 RRCID -> 027590 COMPL. DATE 02/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	635	N	635	-0-	-0-	B	-0-	635	3			N	-0-					-0-
10	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
11	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
12	804	N	804	-0-	-0-	B	-0-	804	3			N	-0-					-0-
*01	792	N	792	-0-	-0-	B	-0-	792	3			N	-0-					-0-

HAWES WELL #: 1 RRCID -> 027592 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
10	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
11	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
12	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-
*01	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-

HELEN WELL #: 1 RRCID -> 027593 COMPL. DATE 01/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	-0-	-0-	-1860	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	1827	N	1827	-0-	-0-	B	-0-	1827	3			N	-0-					-0-
10	2387	N	-0-	-0-	-2387	B	-0-					N	-0-					-0-
11	1727	N	1727	-0-	-0-	B	-0-	1727	3			N	-0-					-0-
12	1990	N	1990	-0-	-0-	B	-0-	1990	3			N	-0-					-0-
*01	1778	N	1778	-0-	-0-	B	-0-	1778	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERBERT WELL #: 1 RRCID -> 027594 COMPL. DATE 08/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	-0-	-0-	-2077 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2125	N	2125	-0-	-0- B	-0-	2125	3			N	-0-					-0-
10	2356	N	2200	-0-	-156 B	-0-	2200	2			N	-0-					-0-
11	2116	N	2116	-0-	-0- B	-0-	2116	3			N	-0-					-0-
12	2201	N	2191	-0-	-10 B	-0-	2191	3			N	-0-					-0-
01	2201	N	2184	-0-	-17 B	-0-	2184	3			N	-0-					-0-

HILL, D. WELL #: 1 RRCID -> 027596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HIRAM WELL #: 1 RRCID -> 027597 COMPL. DATE 05/10/1947 TOTAL DEPTH N/A PERF. N/A

08	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
10	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-
11	3000	N	6046	-0-	3046 B	3046	6046	3			N	-0-					-0-
12	3100	N	5799	-0-	2699 B	5745	5799	3			N	-0-					-0-
*01	3100	N	4789	-0-	1689 B	7434	4789	3			N	-0-					-0-

HITCH WELL #: A 1 RRCID -> 027598 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

08	3596	#	-0-	-0-	-3596 B	-3295					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-3295														
09	3480	#	3104	-0-	-376 B	-3671	3104	3			N	-0-					-0-
10	3596	#	-0-	-0-	-3596 B	-7267					N	-0-					-0-
11	3480	#	2767	-0-	-713 B	-7980	2767	3			N	-0-					-0-
12	3596	#	2895	-0-	-701 B	-8681	2895	3			N	-0-					-0-
01	3596	#	2788	-0-	-808 B	-9489	2788	3			N	-0-					-0-

HITCH WELL #: C 1 RRCID -> 027599 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

08	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2547	N	2547	-0-	-0- B	-0-	2547	3			N	-0-					-0-
10	1891	N	-0-	-0-	-1891 B	-0-					N	-0-					-0-
11	3000	N	3300	-0-	300 B	300	3300	3			N	-0-					-0-
12	3100	N	4307	-0-	1207 B	1507	4307	3			N	-0-					-0-
*01	3100	N	4184	-0-	1084 B	2591	4184	3			N	-0-					-0-

HITCH WELL #: D 1 RRCID -> 027600 COMPL. DATE 01/24/1945 TOTAL DEPTH N/A PERF. N/A

08	3100	N	-0-	-0-	-3100 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2224	N	2224	-0-	-0- B	-0-	2224	3			N	-0-					-0-
10	2852	N	-0-	-0-	-2852 B	-0-					N	-0-					-0-
11	2051	N	2051	-0-	-0- B	-0-	2051	3			N	-0-					-0-
12	2338	N	2338	-0-	-0- B	-0-	2338	3			N	-0-					-0-
*01	2184	N	2184	-0-	-0- B	-0-	2184	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HITCH WELL #: E 1 RRCID -> 027601 COMPL. DATE 11/06/2018 TOTAL DEPTH 2736 PERF. 2595 - 2736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5301	#	-0-	-0-	-5301 B	-16765					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-16765												
09	4440	#	3058	-0-	-1382 B	-18147	3058	3			N	-0-					-0-
10	4309	N	-0-	-0-	-4309 B	-18147					N	-0-					-0-
11	0	N	2524	-0-	2524 B	-15623	2524	3			N	-0-					-0-
12	3162	N	3360	-0-	198 B	-15425	3360	3			N	-0-					-0-
01	0	N	2996	-0-	2996 B	-12429	2996	3			N	-0-					-0-

HITCH WELL #: F 1 RRCID -> 027602 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

08	2077	N	-0-	-0-	-2077 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	1444	N	1444	-0-	-0- B	-0-	1444	3			N	-0-					-0-
10	2015	N	-0-	-0-	-2015 B	-0-					N	-0-					-0-
11	1252	N	1252	-0-	-0- B	-0-	1252	3			N	-0-					-0-
12	1827	N	1827	-0-	-0- B	-0-	1827	3			N	-0-					-0-
*01	1701	N	1701	-0-	-0- B	-0-	1701	3			N	-0-					-0-

HITH WELL #: 1 RRCID -> 027604 COMPL. DATE 08/19/1948 TOTAL DEPTH N/A PERF. N/A

08	1488	N	-0-	-0-	-1488 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-
10	1643	N	-0-	-0-	-1643 B	-0-					N	-0-					-0-
11	1349	N	1349	-0-	-0- B	-0-	1349	3			N	-0-					-0-
12	1522	N	1522	-0-	-0- B	-0-	1522	3			N	-0-					-0-
*01	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-

HOBSON, A. WELL #: 1 RRCID -> 027605 COMPL. DATE 08/17/1949 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

HORTON WELL #: 1 RRCID -> 027608 COMPL. DATE 04/27/1948 TOTAL DEPTH N/A PERF. N/A

08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
10	629	N	629	-0-	-0- B	-0-	629	2			N	-0-					-0-
11	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
12	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
*01	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-

HUNGATE WELL #: 1 RRCID -> 027610 COMPL. DATE 11/19/1951 TOTAL DEPTH N/A PERF. N/A

08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
10	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-
11	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
12	961	N	713	-0-	-248 B	-0-	713	3			N	-0-					-0-
*01	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUSSMAN WELL #: 1 RRCID -> 027612 COMPL. DATE 04/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2005	N	2005	-0-	-0- B	-0-	2005	3			N	-0-					-0-
10	1767	N	1767	-0-	-0- B	-0-	1767	2			N	-0-					-0-
11	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-
12	2077	N	2053	-0-	-24 B	-0-	2053	3			N	-0-					-0-
*01	1874	N	1874	-0-	-0- B	-0-	1874	3			N	-0-					-0-

IDA WELL #: 1 RRCID -> 027613 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
10	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
11	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
12	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
*01	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-

IVENS WELL #: O 1 RRCID -> 027615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
10	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
11	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
12	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
*01	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-

IVENS WELL #: T 1 RRCID -> 027619 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	-0-	-0-	-2294 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2654	N	2654	-0-	-0- B	-0-	2654	3			N	-0-					-0-
10	1674	N	-0-	-0-	-1674 B	-0-					N	-0-					-0-
11	2552	N	2552	-0-	-0- B	-0-	2552	3			N	-0-					-0-
12	2728	N	2666	-0-	-62 B	-0-	2666	3			N	-0-					-0-
*01	2677	N	2677	-0-	-0- B	-0-	2677	3			N	-0-					-0-

IVENS WELL #: W 1 RRCID -> 027621 COMPL. DATE 11/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	-0-	-0-	-2139 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2388	N	2388	-0-	-0- B	-0-	2388	3			N	-0-					-0-
10	2232	N	-0-	-0-	-2232 B	-0-					N	-0-					-0-
11	2535	N	2535	-0-	-0- B	-0-	2535	3			N	-0-					-0-
12	2588	N	2588	-0-	-0- B	-0-	2588	3			N	-0-					-0-
*01	2482	N	2482	-0-	-0- B	-0-	2482	3			N	-0-					-0-

IVENS WELL #: X 1 RRCID -> 027622 COMPL. DATE 12/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1716	N	1716	-0-	-0- B	-0-	1716	3			N	-0-					-0-
10	1371	N	1371	-0-	-0- B	-0-	1371	2			N	-0-					-0-
11	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-
12	1767	N	1241	-0-	-526 B	-0-	1241	3			N	-0-					-0-
01	1364	N	1295	-0-	-69 B	-0-	1295	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JANET WELL #: 1 RRCID -> 027624 COMPL. DATE 07/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
10	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
11	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
12	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
*01	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-

JASTED WELL #: 1 RRCID -> 027626 COMPL. DATE 11/28/1947 TOTAL DEPTH N/A PERF. N/A

08	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
10	738	N	738	-0-	-0- B	-0-	738	2			N	-0-					-0-
11	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
12	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
*01	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-

JEF WELL #: 1 RRCID -> 027627 COMPL. DATE 10/07/1948 TOTAL DEPTH N/A PERF. N/A

08	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2955	N	2955	-0-	-0- B	-0-	2955	3			N	-0-					-0-
10	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
11	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-
12	3069	N	2177	-0-	-892 B	-0-	2177	3			N	-0-					-0-
*01	2406	N	2406	-0-	-0- B	-0-	2406	3			N	-0-					-0-

KEENER WELL #: 1 RRCID -> 027629 COMPL. DATE 12/30/1948 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
10	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
*01	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-

KNOUFF WELL #: 1 RRCID -> 027632 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

08	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-
10	1004	N	1004	-0-	-0- B	-0-	1004	2			N	-0-					-0-
11	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
12	930	N	870	-0-	-60 B	-0-	870	3			N	-0-					-0-
01	992	N	886	-0-	-106 B	-0-	886	3			N	-0-					-0-

KNUDT WELL #: 1 RRCID -> 027633 COMPL. DATE 11/26/1944 TOTAL DEPTH N/A PERF. N/A

08	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
10	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
11	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
12	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
*01	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KNUTSON WELL #: 1 RRCID -> 027634 COMPL. DATE 09/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
11	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
12	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
*01	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-

LANA WELL #: 1 RRCID -> 027636 COMPL. DATE 10/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
10	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
11	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
12	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
*01	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-

LANCASTER WELL #: 1 RRCID -> 027637 COMPL. DATE 09/20/2019 TOTAL DEPTH 3131 PERF. 2780 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	-0-	-0-	-2356 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
10	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
11	3000	N	3054	-0-	54 B	54	3054	3			N	-0-					-0-
12	3100	N	3058	-0-	-42 B	12	3058	3			N	-0-					-0-
*01	3053	N	3041	-0-	-12 B	-0-	3041	3			N	-0-					-0-

LARS WELL #: 1 RRCID -> 027639 COMPL. DATE 12/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-					-0-
10	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
11	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
12	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-
*01	1150	N	1150	-0-	-0- B	-0-	1150	3			N	-0-					-0-

LAWRENCE WELL #: 1 RRCID -> 027640 COMPL. DATE 01/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	-0-	-0-	-1333 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
10	1581	N	-0-	-0-	-1581 B	-0-					N	-0-					-0-
11	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
12	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-
*01	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					-0-

LEAH WELL #: 1 RRCID -> 027642 COMPL. DATE 11/05/2018 TOTAL DEPTH 2925 PERF. 2802 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	#	-0-	-0-	-3224 B	-11700					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -11131 CANCELLED UNDERAGE -> -569																	
09	630	N	2063	-0-	1433 B	-9698	2063	3			N	-0-					-0-
10	2418	N	-0-	-0-	-2418 B	-9698					N	-0-					-0-
11	0	N	1993	-0-	1993 B	-7705	1993	3			N	-0-					-0-
12	2139	N	2033	-0-	-106 B	-7705	2033	3			N	-0-					-0-
01	0	N	2005	-0-	2005 B	-5700	2005	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEMMA WELL #: 1 RRCID -> 027643 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	-0-	-0-	-1922 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2505	N	2505	-0-	-0- B	-0-	2505	3			N	-0-					-0-
10	2294	N	-0-	-0-	-2294 B	-0-					N	-0-					-0-
11	2140	N	2140	-0-	-0- B	-0-	2140	3			N	-0-					-0-
12	2604	N	2488	-0-	-116 B	-0-	2488	3			N	-0-					-0-
*01	2246	N	2246	-0-	-0- B	-0-	2246	3			N	-0-					-0-

LENORA WELL #: 1 RRCID -> 027644 COMPL. DATE 06/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
10	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
11	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
12	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
*01	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-

LERA WELL #: 1 RRCID -> 027645 COMPL. DATE 02/06/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			7863	-0-	7863 B	37102	7863	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 37102																	
09	0	N	8351	-0-	8351 B	45453	8351	3			N	-0-					-0-
10	0	N	7115	-0-	7115 B	52568	7115	3			N	-0-					-0-
11	58854	N	6286	-0-	-52568 B	-0-	6286	3			N	-0-					-0-
12	7409	N	7409	-0-	-0- B	-0-	7409	3			N	-0-					-0-
01	10323	#	6319	-0-	-4004 B	-4004	6319	3			N	-0-					-0-

LEXA WELL #: 1 RRCID -> 027646 COMPL. DATE 08/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
10	1112	N	1112	-0-	-0- B	-0-	1112	2			N	-0-					-0-
11	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-
12	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-
*01	1256	N	1256	-0-	-0- B	-0-	1256	3			N	-0-					-0-

LING WELL #: 1 RRCID -> 027648 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	-0-	-0-	-2139 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1417	N	1417	-0-	-0- B	-0-	1417	3			N	-0-					-0-
10	2108	N	-0-	-0-	-2108 B	-0-					N	-0-					-0-
11	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-
12	1457	N	1353	-0-	-104 B	-0-	1353	3			N	-0-					-0-
*01	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-

LOGSDON WELL #: 1 RRCID -> 027649 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2246	N	2246	-0-	-0- B	-0-	2246	3			N	-0-					-0-
10	2449	N	-0-	-0-	-2449 B	-0-					N	-0-					-0-
11	2291	N	2291	-0-	-0- B	-0-	2291	3			N	-0-					-0-
12	2325	N	2068	-0-	-257 B	-0-	2068	3			N	-0-					-0-
*01	2206	N	2206	-0-	-0- B	-0-	2206	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LOUISE WELL #: 1 RRCID -> 027650 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2844	N	2844	-0-	-0- B	-0-	2844	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2452	N	2452	-0-	-0- B	-0-	2452	3			N	-0-					-0-
12	2945	N	2945	-0-	-0- B	-0-	2945	3			N	-0-					-0-
*01	2395	N	2395	-0-	-0- B	-0-	2395	3			N	-0-					-0-

LOUISE WELL #: 3 RRCID -> 027652 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-
10	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
11	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-					-0-
12	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-
*01	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-

LOUISE WELL #: 4 RRCID -> 027653 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
11	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
12	775	N	698	-0-	-77 B	-0-	698	3			N	-0-					-0-
*01	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-

LUCK WELL #: A 1 RRCID -> 027654 COMPL. DATE 08/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	-0-	-0-	-2573 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2637	N	2637	-0-	-0- B	-0-	2637	3			N	-0-					-0-
10	2758	N	2758	-0-	-0- B	-0-	2758	2			N	-0-					-0-
11	2590	N	2590	-0-	-0- B	-0-	2590	3			N	-0-					-0-
12	2752	N	2752	-0-	-0- B	-0-	2752	3			N	-0-					-0-
*01	2816	N	2816	-0-	-0- B	-0-	2816	3			N	-0-					-0-

LUCK WELL #: C 1 RRCID -> 027656 COMPL. DATE 09/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	-0-	-0-	-2046 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2124	N	2124	-0-	-0- B	-0-	2124	3			N	-0-					-0-
10	2480	N	2312	-0-	-168 B	-0-	2312	2			N	-0-					-0-
11	2115	N	2115	-0-	-0- B	-0-	2115	3			N	-0-					-0-
12	2278	N	2278	-0-	-0- B	-0-	2278	3			N	-0-					-0-
01	2325	N	2279	-0-	-46 B	-0-	2279	3			N	-0-					-0-

LULA WELL #: 1 RRCID -> 027657 COMPL. DATE 11/15/1993 TOTAL DEPTH 3420 PERF. 3231 - 3259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
10	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
11	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-
12	1178	N	1134	-0-	-44 B	-0-	1134	3			N	-0-					-0-
*01	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUNDE WELL #: 1 RRCID -> 027658 COMPL. DATE 09/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	#	-0-	-0-	-3255 B	-4066					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-4066														
09	3150	#	2468	-0-	-682 B	-4748	2468	3			N	-0-					-0-
10	3255	#	-0-	-0-	-3255 B	-8003					N	-0-					-0-
11	3150	#	2576	-0-	-574 B	-8577	2576	3			N	-0-					-0-
12	3255	#	3159	-0-	-96 B	-8673	3159	3			N	-0-					-0-
01	0	N	3052	-0-	3052 B	-5621	3052	3			N	-0-					-0-

LUTH WELL #: 1H RRCID -> 027659 COMPL. DATE 02/16/2005 TOTAL DEPTH 3390 PERF. 2715 - 4521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
10	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
11	1707	N	1707	-0-	-0- B	-0-	1707	3			N	-0-					-0-
12	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
*01	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-

MANER WELL #: 1 RRCID -> 027660 COMPL. DATE 10/04/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		976	-0-	976 B	4147	976	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			4147														
09	14B2 EXT		672	-0-	672 B	4819	672	3			N	-0-					-0-
10	14B2 EXT		645	-0-	645 B	5464	645	3			N	-0-					-0-
11	0	N	568	-0-	568 B	6032	568	3			N	-0-					-0-
12	0		552	-0-	552 B	6584	552	3			N	-0-					-0-
*01	3100	N	488	-0-	-2612 B	3972	488	3			N	-0-					-0-

MARGA WELL #: 1 RRCID -> 027661 COMPL. DATE 10/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
11	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
12	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
*01	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-

MATH WELL #: 1 RRCID -> 027662 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	-0-	-0-	-2170 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1831	N	1831	-0-	-0- B	-0-	1831	3			N	-0-					-0-
10	2666	N	1941	-0-	-725 B	-0-	1941	2			N	-0-					-0-
11	2045	N	2045	-0-	-0- B	-0-	2045	3			N	-0-					-0-
12	2216	N	2216	-0-	-0- B	-0-	2216	3			N	-0-					-0-
01	1953	N	1781	-0-	-172 B	-0-	1781	3			N	-0-					-0-

MAUDIE -A- WELL #: 1 RRCID -> 027663 COMPL. DATE 11/01/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
10	1085	N	731	-0-	-354 B	-0-	731	2			N	-0-					-0-
11	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
12	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
*01	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCILRATH WELL #: 1 RRCID -> 027664 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2127	N	2127	-0-	-0- B	-0-	2127	3			N	-0-					-0-
10	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
11	2526	N	2526	-0-	-0- B	-0-	2526	3			N	-0-					-0-
12	3100	N	3115	-0-	15 B	15	3115	3			N	-0-					-0-
*01	2881	N	2866	-0-	-15 B	-0-	2866	3			N	-0-					-0-

MERRILL WELL #: 2 RRCID -> 027668 COMPL. DATE 10/25/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1650	-0-	-0- B	-0-	1650	3			N	-0-					-0-
10	1705	N	-0-	-0-	-1705 B	-0-					N	-0-					-0-
11	1733	N	1733	-0-	-0- B	-0-	1733	3			N	-0-					-0-
12	1768	N	1768	-0-	-0- B	-0-	1768	3			N	-0-					-0-
*01	1777	N	1777	-0-	-0- B	-0-	1777	3			N	-0-					-0-

MIKE WELL #: 1 RRCID -> 027669 COMPL. DATE 09/15/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	N	-0-	-0-	-2914 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2982	N	2982	-0-	-0- B	-0-	2982	3			N	-0-					-0-
10	3317	#	-0-	-0-	-3317 B	-3317					N	-0-					-0-
11	3210	#	2309	-0-	-901 B	-4218	2309	3			N	-0-					-0-
12	3317	#	3866	-0-	549 B	-3669	3866	3			N	-0-					-0-
01	3317	#	2675	-0-	-642 B	-4311	2675	3			N	-0-					-0-

MIKE WELL #: 2 RRCID -> 027670 COMPL. DATE 02/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
10	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
11	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
12	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-
*01	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-

MINNIE, C. WELL #: 1 RRCID -> 027674 COMPL. DATE 06/08/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	N	-0-	-0-	-3410 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3553	N	3553	-0-	-0- B	-0-	3553	3			N	-0-					-0-
10	3312	N	3312	-0-	-0- B	-0-	3312	2			N	-0-					-0-
11	3236	N	3236	-0-	-0- B	-0-	3236	3			N	-0-					-0-
12	3658	N	3558	-0-	-100 B	-0-	3558	3			N	-0-					-0-
*01	3385	N	3385	-0-	-0- B	-0-	3385	3			N	-0-					-0-

MISSIE WELL #: 1 RRCID -> 027675 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
10	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
11	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
12	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
*01	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MITCHELL WELL #: 1 RRCID -> 027676 COMPL. DATE 03/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
10	995	N	995	-0-	-0- B	-0-	995	2			N	-0-					-0-
11	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
12	930	N	770	-0-	-160 B	-0-	770	3			N	-0-					-0-
01	992	N	804	-0-	-188 B	-0-	804	3			N	-0-					-0-

MURRELL, C. WELL #: 1 RRCID -> 027679 COMPL. DATE 06/20/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	-0-	-0-	-2604 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2602	N	2602	-0-	-0- B	-0-	2602	3			N	-0-					-0-
10	2666	N	2660	-0-	-6 B	-0-	2660	2			N	-0-					-0-
11	2551	N	2551	-0-	-0- B	-0-	2551	3			N	-0-					-0-
12	2697	N	2630	-0-	-67 B	-0-	2630	3			N	-0-					-0-
01	2666	N	2603	-0-	-63 B	-0-	2603	3			N	-0-					-0-

MYDA WELL #: 2 RRCID -> 027681 COMPL. DATE 05/22/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
10	1001	N	1001	-0-	-0- B	-0-	1001	2			N	-0-					-0-
11	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
12	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-
*01	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-

NANNIE WELL #: 1 RRCID -> 027682 COMPL. DATE 06/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
10	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-
11	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
12	744	N	562	-0-	-182 B	-0-	562	3			N	-0-					-0-
01	775	N	573	-0-	-202 B	-0-	573	3			N	-0-					-0-

NORA WELL #: 1 RRCID -> 027684 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2713	N	2713	-0-	-0- B	-0-	2713	3			N	-0-					-0-
10	2212	N	2212	-0-	-0- B	-0-	2212	2			N	-0-					-0-
11	2630	N	2630	-0-	-0- B	-0-	2630	3			N	-0-					-0-
12	2790	N	2630	-0-	-160 B	-0-	2630	3			N	-0-					-0-
01	2201	N	1977	-0-	-224 B	-0-	1977	3			N	-0-					-0-

NORTHWEST WELL #: 1 RRCID -> 027685 COMPL. DATE 08/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ORTON WELL #: 1 RRCID -> 027687 COMPL. DATE 07/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
10	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
11	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
12	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
*01	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-

OVERSTREET WELL #: 1 RRCID -> 027688 COMPL. DATE 04/28/1945 TOTAL DEPTH 2979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
12	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
*01	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-

OWNBEY WELL #: 1 RRCID -> 027689 COMPL. DATE 09/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1124	N	1124	-0-	-0- B	-0-	1124	3			N	-0-					-0-
10	1271	N	1121	-0-	-150 B	-0-	1121	2			N	-0-					-0-
11	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
12	1147	N	1098	-0-	-49 B	-0-	1098	3			N	-0-					-0-
01	1116	N	1087	-0-	-29 B	-0-	1087	3			N	-0-					-0-

PARMELE WELL #: 1 RRCID -> 027690 COMPL. DATE 12/14/1997 TOTAL DEPTH 3220 PERF. 3008 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	-0-	-0-	-1829 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2054	N	2054	-0-	-0- B	-0-	2054	3			N	-0-					-0-
10	2356	N	-0-	-0-	-2356 B	-0-					N	-0-					-0-
11	1946	N	1946	-0-	-0- B	-0-	1946	3			N	-0-					-0-
12	2175	N	2175	-0-	-0- B	-0-	2175	3			N	-0-					-0-
*01	2159	N	2159	-0-	-0- B	-0-	2159	3			N	-0-					-0-

PAULSON WELL #: 1 RRCID -> 027691 COMPL. DATE 05/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
10	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-
11	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
12	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
*01	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-

PEARSON WELL #: 2 RRCID -> 027692 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	-0-	-0-	-1643 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-
10	1767	N	-0-	-0-	-1767 B	-0-					N	-0-					-0-
11	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-
12	1766	N	1766	-0-	-0- B	-0-	1766	3			N	-0-					-0-
*01	1647	N	1647	-0-	-0- B	-0-	1647	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PEARSON WELL #: 5 RRCID -> 027695 COMPL. DATE 04/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	S	-0-	-0-	-465 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	446	S	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
10	496	S	-0-	-0-	-496 B	-0-					N	-0-					-0-
11	423	S	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
12	465	S	451	-0-	-14 B	-0-	451	3			N	-0-					-0-
*01	447	S	447	-0-	-0- B	-0-	447	3			N	-0-					-0-

PHILLIPS -A- WELL #: 1 RRCID -> 027698 COMPL. DATE 06/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	-0-	-0-	-1612 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	155	-0-	-1075 B	-0-	155	3			N	-0-					-0-
10	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-
*01	1704	N	1704	-0-	-0- B	-0-	1704	3			N	-0-					-0-

PHILLIPS -B- WELL #: 1 RRCID -> 027699 COMPL. DATE 05/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	32	-0-	-148 B	-0-	32	3			N	-0-					-0-
10	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
*01	3100	N	4697	-0-	1597 B	1597	4697	3			N	-0-					-0-

PIERRE WELL #: 1 RRCID -> 027700 COMPL. DATE 06/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1476	N	1476	-0-	-0- B	-0-	1476	3			N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
12	1519	N	140	-0-	-1379 B	-0-	140	3			N	-0-					-0-
*01	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-

PRICE WELL #: A 1 RRCID -> 027705 COMPL. DATE 09/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	S	-0-	-0-	-217 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3447	S	3447	-0-	-0- B	-0-	3447	3			N	-0-					-0-
10	874	S	874	-0-	-0- B	-0-	874	2			N	-0-					-0-
11	1072	S	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
12	3565	S	921	-0-	-2644 B	-0-	921	3			N	-0-					-0-
01	868	S	794	-0-	-74 B	-0-	794	3			N	-0-					-0-

PRICE WELL #: C 1 RRCID -> 027706 COMPL. DATE 04/28/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	772	N	772	-0-	-0- B	-0-	772	3			N	-0-					-0-
10	899	N	810	-0-	-89 B	-0-	810	2			N	-0-					-0-
11	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
12	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
*01	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PRICE WELL #: E 1 RRCID -> 027707 COMPL. DATE 07/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
10	825	N	825	-0-	-0- B	-0-	825	2			N	-0-					-0-
11	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
12	1023	N	903	-0-	-120 B	-0-	903	3			N	-0-					-0-
*01	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-

PRICE, H. WELL #: 1 RRCID -> 027708 COMPL. DATE 04/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	-0-	-0-	-2139 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2315	N	2315	-0-	-0- B	-0-	2315	3			N	-0-					-0-
10	2790	N	2036	-0-	-754 B	-0-	2036	2			N	-0-					-0-
11	1740	N	1740	-0-	-0- B	-0-	1740	3			N	-0-					-0-
12	2387	N	2124	-0-	-263 B	-0-	2124	3			N	-0-					-0-
*01	2126	N	2126	-0-	-0- B	-0-	2126	3			N	-0-					-0-

PRICE, H. WELL #: 2 RRCID -> 027709 COMPL. DATE 05/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
10	868	N	779	-0-	-89 B	-0-	779	2			N	-0-					-0-
11	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
12	837	N	758	-0-	-79 B	-0-	758	3			N	-0-					-0-
01	775	N	765	-0-	-10 B	-0-	765	3			N	-0-					-0-

PRONGER A WELL #: 1 RRCID -> 027710 COMPL. DATE 09/14/2000 TOTAL DEPTH 3026 PERF. 2486 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
10	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
11	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
12	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
*01	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-

RACOL WELL #: 1 RRCID -> 027717 COMPL. DATE 09/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	570	N	439	-0-	-131 B	-0-	439	3			N	-0-					-0-
10	1178	N	155	-0-	-1023 B	-0-	155	2			N	-0-					-0-
11	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
12	465	N	112	-0-	-353 B	-0-	112	3			N	-0-					-0-
01	155	N	87	-0-	-68 B	-0-	87	3			N	-0-					-0-

RAINEY WELL #: 1 RRCID -> 027718 COMPL. DATE 08/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	-0-	-0-	-1984 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	3000	N	4487	-0-	1487 B	1487	4487	3			N	-0-					-0-
10	2573	N	-0-	-0-	-2573 B	-0-					N	-0-					-0-
11	3000	N	3917	-0-	917 B	917	3917	3			N	-0-					-0-
12	5338	R	4421	-0-	-917 B	-0-	4421	3			N	-0-					-0-
01	4650	#	4419	-0-	-231 B	-231	4419	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RAND WELL #: 1 RRCID -> 027719 COMPL. DATE 12/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5704	N	-0-	-0-	-5704 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5853	N	5853	-0-	-0- B	-0-	5853	3			N	-0-					-0-
10	4246	N	4246	-0-	-0- B	-0-	4246	2			N	-0-					-0-
11	4806	N	4806	-0-	-0- B	-0-	4806	3			N	-0-					-0-
12	6045	N	4768	-0-	-1277 B	-0-	4768	3			N	-0-					-0-
*01	5389	N	5389	-0-	-0- B	-0-	5389	3			N	-0-					-0-

REID WELL #: 1 RRCID -> 027720 COMPL. DATE 01/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1847	N	1847	-0-	-0- B	-0-	1847	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1802	N	1802	-0-	-0- B	-0-	1802	3			N	-0-					-0-
12	1922	N	1801	-0-	-121 B	-0-	1801	3			N	-0-					-0-
*01	1285	N	1285	-0-	-0- B	-0-	1285	3			N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 027725 COMPL. DATE 07/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
10	496	N	495	-0-	-1 B	-0-	495	2			N	-0-					-0-
11	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
12	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
*01	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-

RIZPAH WELL #: 1 RRCID -> 027728 COMPL. DATE 07/05/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1624	N	1624	-0-	-0- B	-0-	1624	3			N	-0-					-0-
10	1364	N	-0-	-0-	-1364 B	-0-					N	-0-					-0-
11	1646	N	1646	-0-	-0- B	-0-	1646	3			N	-0-					-0-
12	2073	N	2073	-0-	-0- B	-0-	2073	3			N	-0-					-0-
*01	1990	N	1990	-0-	-0- B	-0-	1990	3			N	-0-					-0-

ROSALIND WELL #: 1 RRCID -> 027729 COMPL. DATE 10/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
12	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
*01	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-

ROUCH WELL #: 1 RRCID -> 027730 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
12	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
*01	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RUNYAN WELL #: 1 RRCID -> 027732 COMPL. DATE 11/03/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
10	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
11	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
12	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
*01	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-

SAME WELL #: 1 RRCID -> 027735 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	-0-	-0-	-1240 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1332	N	1332	-0-	-0- B	-0-	1332	3			N	-0-					-0-
10	1488	N	-0-	-0-	-1488 B	-0-					N	-0-					-0-
11	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
12	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-
*01	1484	N	1484	-0-	-0- B	-0-	1484	3			N	-0-					-0-

SANDEFER WELL #: 1 RRCID -> 027737 COMPL. DATE 04/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1380	N	1380	-0-	-0- B	-0-	1380	3			N	-0-					-0-
12	1583	N	1583	-0-	-0- B	-0-	1583	3			N	-0-					-0-
*01	1608	N	1608	-0-	-0- B	-0-	1608	3			N	-0-					-0-

SCHULBERG WELL #: 1 RRCID -> 027739 COMPL. DATE 06/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
10	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
11	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
12	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
*01	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-

SEATON WELL #: 1 RRCID -> 027740 COMPL. DATE 06/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	N	-0-	-0-	-3782 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3659	N	3659	-0-	-0- B	-0-	3659	3			N	-0-					-0-
10	2976	N	-0-	-0-	-2976 B	-0-					N	-0-					-0-
11	3352	N	3352	-0-	-0- B	-0-	3352	3			N	-0-					-0-
12	3782	N	3661	-0-	-121 B	-0-	3661	3			N	-0-					-0-
*01	3634	N	3634	-0-	-0- B	-0-	3634	3			N	-0-					-0-

SHER WELL #: 1 RRCID -> 027743 COMPL. DATE 10/09/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SIMONE WELL #: 1 RRCID -> 027747 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-					-0-
10	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
11	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
12	1209	N	1197	-0-	-12 B	-0-	1197	3			N	-0-					-0-
*01	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-

SIMONSON WELL #: 1 RRCID -> 027748 COMPL. DATE 12/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
10	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
11	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
12	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
*01	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-

SLOAN WELL #: 1 RRCID -> 027749 COMPL. DATE 03/30/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
12	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
*01	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-

SMOKEY WELL #: 1 RRCID -> 027751 COMPL. DATE 01/26/2011 TOTAL DEPTH 2870 PERF. 2679 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	-0-	-0-	-2790 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3168	N	3168	-0-	-0- B	-0-	3168	3			N	-0-					-0-
10	2697	N	-0-	-0-	-2697 B	-0-					N	-0-					-0-
11	2806	N	2806	-0-	-0- B	-0-	2806	3			N	-0-					-0-
12	3742	N	3742	-0-	-0- B	-0-	3742	3			N	-0-					-0-
*01	2991	N	2991	-0-	-0- B	-0-	2991	3			N	-0-					-0-

SQUINT WELL #: 1 RRCID -> 027753 COMPL. DATE 10/17/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STEDGE WELL #: 1 RRCID -> 027754 COMPL. DATE 04/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4247	#	-0-	-0-	-4247 B	-6877					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -6877																	
09	4110	#	2848	-0-	-1262 B	-8139	2848	3			N	-0-					-0-
10	4247	#	-0-	-0-	-4247 B	-12386					N	-0-					-0-
11	4110	#	2926	-0-	-1184 B	-13570	2926	3			N	-0-					-0-
12	4247	#	3059	-0-	-1188 B	-14758	3059	3			N	-0-					-0-
01	3317	#	2991	-0-	-326 B	-15084	2991	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STEELE WELL #: 1 RRCID -> 027755 COMPL. DATE 01/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2856	N	2856	-0-	-0- B	-0-	2856	3			N	-0-					-0-
10	3100	N	3817	-0-	717 B	717	3817	2			N	-0-					-0-
11	3000	N	2824	-0-	-176 B	541	2824	3			N	-0-					-0-
12	2945	N	1450	-0-	-1495 B	-0-	1450	3			N	-0-					-0-
01	3813	#	2584	-0-	-1229 B	-1229	2584	3			N	-0-					-0-

STOFER WELL #: 1 RRCID -> 027757 COMPL. DATE 09/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1378	N	1378	-0-	-0- B	-0-	1378	3			N	-0-					-0-
10	1265	N	1265	-0-	-0- B	-0-	1265	2			N	-0-					-0-
11	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
12	1473	N	1473	-0-	-0- B	-0-	1473	3			N	-0-					-0-
*01	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-					-0-

SUE WELL #: 1 RRCID -> 027758 COMPL. DATE 10/06/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
10	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
11	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
12	1434	N	1434	-0-	-0- B	-0-	1434	3			N	-0-					-0-
*01	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-

SUMNER WELL #: 1 RRCID -> 027759 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	-0-	-0-	-1488 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1420	N	1420	-0-	-0- B	-0-	1420	3			N	-0-					-0-
10	1674	N	-0-	-0-	-1674 B	-0-					N	-0-					-0-
11	1497	N	1497	-0-	-0- B	-0-	1497	3			N	-0-					-0-
12	1549	N	1549	-0-	-0- B	-0-	1549	3			N	-0-					-0-
*01	1470	N	1470	-0-	-0- B	-0-	1470	3			N	-0-					-0-

SWENY WELL #: 1 RRCID -> 027760 COMPL. DATE 10/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1204	N	1204	-0-	-0- B	-0-	1204	3			N	-0-					-0-
10	1116	N	1008	-0-	-108 B	-0-	1008	2			N	-0-					-0-
11	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
12	1240	N	1196	-0-	-44 B	-0-	1196	3			N	-0-					-0-
*01	1176	N	1176	-0-	-0- B	-0-	1176	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 027762 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	#	-0-	-0-	-3627 B	-10764					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -10764																	
09	3510	#	1520	-0-	-1990 B	-12754	1520	3			N	-0-					-0-
10	3627	#	-0-	-0-	-3627 B	-16381					N	-0-					-0-
11	3510	#	1930	-0-	-1580 B	-17961	1930	3			N	-0-					-0-
12	1581	N	2248	-0-	667 B	-17294	2248	3			N	-0-					-0-
01	0	N	2316	-0-	2316 B	-14978	2316	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TINA WELL #: 1 RRCID -> 027766 COMPL. DATE 07/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	#	-0-	-0-	-3534 B	-9035					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-9035														
09	3420	#	-0-	-0-	-3420 B	-12455					N	-0-					-0-
10	3534	#	-0-	-0-	-3534 B	-15989					N	-0-					-0-
11	0	N	2937	-0-	2937 B	-13052	2937	3			N	-0-					-0-
12	0	N	3552	-0-	3552 B	-9500	3552	3			N	-0-					-0-
01	0	N	2839	-0-	2839 B	-6661	2839	3			N	-0-					-0-

TORP WELL #: 1 RRCID -> 027767 COMPL. DATE 06/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1247	N	1247	-0-	-0- B	-0-	1247	3			N	-0-					-0-
10	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
11	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
12	1302	N	1297	-0-	-5 B	-0-	1297	3			N	-0-					-0-
*01	1250	N	1250	-0-	-0- B	-0-	1250	3			N	-0-					-0-

TRUDY WELL #: 1 RRCID -> 027768 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-					-0-
10	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
11	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-
12	1681	N	1681	-0-	-0- B	-0-	1681	3			N	-0-					-0-
*01	1643	N	1643	-0-	-0- B	-0-	1643	3			N	-0-					-0-

TRUMBELL WELL #: 1 RRCID -> 027769 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	-0-	-0-	-2108 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1731	N	1731	-0-	-0- B	-0-	1731	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
12	1798	N	306	-0-	-1492 B	-0-	306	3			N	-0-					-0-
*01	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-

TWO GOOD WELL #: 1 RRCID -> 027770 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-
10	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-
11	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-
12	1260	N	1260	-0-	-0- B	-0-	1260	3			N	-0-					-0-
*01	1073	N	1073	-0-	-0- B	-0-	1073	3			N	-0-					-0-

VANDERPLOEG WELL #: 1 RRCID -> 027771 COMPL. DATE 08/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-
10	1054	N	906	-0-	-148 B	-0-	906	2			N	-0-					-0-
11	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
12	1240	N	977	-0-	-263 B	-0-	977	3			N	-0-					-0-
*01	959	N	959	-0-	-0- B	-0-	959	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

VAU WELL #: 1 RRCID -> 027772 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5766	N	-0-	-0-	-5766 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	6086	N	6086	-0-	-0- B	-0-	6086	3			N	-0-					-0-
10	4122	N	4122	-0-	-0- B	-0-	4122	2			N	-0-					-0-
11	5155	N	5155	-0-	-0- B	-0-	5155	3			N	-0-					-0-
12	6293	N	5093	-0-	-1200 B	-0-	5093	3			N	-0-					-0-
*01	5630	N	5630	-0-	-0- B	-0-	5630	3			N	-0-					-0-

VAU WELL #: 2 RRCID -> 027773 COMPL. DATE 12/04/2019 TOTAL DEPTH 3399 PERF. 3010 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	#	-0-	-0-	-3596 B	-8936					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-8936														
09	3480	#	-0-	-0-	-3480 B	-12416					N	-0-					-0-
10	3596	#	-0-	-0-	-3596 B	-16012					N	-0-					-0-
11	3480	#	-0-	-0-	-3480 B	-19492					N	-0-					-0-
12	3596	#	570	-0-	-3026 B	-22518	570	3			N	-0-					-0-
01	0	N	855	-0-	855 B	-21663	855	3			N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 027774 COMPL. DATE N/A TOTAL DEPTH 7051 PERF. 2720 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
10	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
11	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
12	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
*01	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-

WALLS WELL #: 1 RRCID -> 027775 COMPL. DATE 05/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-
10	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
11	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
12	1054	N	1017	-0-	-37 B	-0-	1017	3			N	-0-					-0-
*01	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-

WANDA WELL #: 1 RRCID -> 027777 COMPL. DATE 10/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
10	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
11	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
12	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
*01	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-

WHORTON WELL #: 1 RRCID -> 027780 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WICKLINE WELL #: 1 RRCID -> 027781 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	390	N	354	-0-	-36 B	-0-	354	3			N	-0-					-0-
10	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
11	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
12	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
*01	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-

WIGINTON WELL #: C 1 RRCID -> 027784 COMPL. DATE 10/04/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
10	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
11	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-
12	1023	N	899	-0-	-124 B	-0-	899	3			N	-0-					-0-
*01	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-

WILLCLO WELL #: 4 RRCID -> 027786 COMPL. DATE 02/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
10	744	N	744	-0-	-0- B	-0-	744	2			N	-0-					-0-
11	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
12	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
*01	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-

WINTER WELL #: 1 RRCID -> 027789 COMPL. DATE 05/24/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	-0-	-0-	-1054 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
10	1085	N	1043	-0-	-42 B	-0-	1043	2			N	-0-					-0-
11	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-
12	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-
01	1054	N	1041	-0-	-13 B	-0-	1041	3			N	-0-					-0-

WITT WELL #: C 1 RRCID -> 027792 COMPL. DATE 11/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
12	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
*01	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-

WITT WELL #: E 1 RRCID -> 027794 COMPL. DATE 10/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
10	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
11	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
12	1116	N	958	-0-	-158 B	-0-	958	3			N	-0-					-0-
*01	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WITTER A WELL #: 1 RRCID -> 027796 COMPL. DATE 04/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	536	N	536	-0-	-0-	B	-0-	536	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
11	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
12	717	N	717	-0-	-0-	B	-0-	717	3			N	-0-					-0-
*01	713	N	713	-0-	-0-	B	-0-	713	3			N	-0-					-0-

WITTER B WELL #: 4 RRCID -> 027799 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	640	N	640	-0-	-0-	B	-0-	640	3			N	-0-					-0-
10	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
11	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
12	798	N	798	-0-	-0-	B	-0-	798	3			N	-0-					-0-
*01	796	N	796	-0-	-0-	B	-0-	796	3			N	-0-					-0-

WITTER B WELL #: 5 RRCID -> 027800 COMPL. DATE 07/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	576	N	576	-0-	-0-	B	-0-	576	3			N	-0-					-0-
10	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-
11	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-
12	654	N	654	-0-	-0-	B	-0-	654	3			N	-0-					-0-
*01	632	N	632	-0-	-0-	B	-0-	632	3			N	-0-					-0-

WORD A WELL #: 1 RRCID -> 027801 COMPL. DATE 11/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	-0-	-0-	-1519	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1506	N	1506	-0-	-0-	B	-0-	1506	3			N	-0-					-0-
10	1705	N	1551	-0-	-154	B	-0-	1551	2			N	-0-					-0-
11	1501	N	1501	-0-	-0-	B	-0-	1501	3			N	-0-					-0-
12	1550	N	1550	-0-	-0-	B	-0-	1550	3			N	-0-					-0-
01	1550	N	1546	-0-	-4	B	-0-	1546	3			N	-0-					-0-

WOOLRIDGE WELL #: 1 RRCID -> 027802 COMPL. DATE 08/23/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	116	N	116	-0-	-0-	B	-0-	116	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-
12	494	N	494	-0-	-0-	B	-0-	494	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ARCHER -A- WELL #: 1 RRCID -> 027931 COMPL. DATE 10/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	-0-	-0-	-930	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1420	N	1420	-0-	-0-	B	-0-	1420	3			N	-0-					-0-
10	1902	N	1902	-0-	-0-	B	-0-	1902	2			N	-0-					-0-
11	1452	N	1452	-0-	-0-	B	-0-	1452	3			N	-0-					-0-
12	1457	N	1409	-0-	-48	B	-0-	1409	3			N	-0-					-0-
01	1891	N	1557	-0-	-334	B	-0-	1557	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ATKINS -F- WELL #: 1 RRCID -> 027932 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	-0-	-0-	-558	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	513	N	513	-0-	-0-	B	-0-	513	3			N	-0-					-0-
10	589	N	-0-	-0-	-589	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	527	N	-0-	-0-	-527	B	-0-					N	-0-					-0-
*01	52	N	52	-0-	-0-	B	-0-	52	3			N	-0-					-0-

BERTHA -B- WELL #: 1 RRCID -> 027933 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
10	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
11	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-
12	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
*01	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-

BIVINS KK WELL #: 9 RRCID -> 027940 COMPL. DATE 04/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	-0-	-0-	-2604	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	2608	N	2608	-0-	-0-	B	-0-	2608	3			N	-0-					-0-
10	2852	N	-0-	-0-	-2852	B	-0-					N	-0-					-0-
11	2597	N	2597	-0-	-0-	B	-0-	2597	3			N	-0-					-0-
12	2812	N	2812	-0-	-0-	B	-0-	2812	3			N	-0-					-0-
*01	2767	N	2767	-0-	-0-	B	-0-	2767	3			N	-0-					-0-

BIVINS KK WELL #: 10 RRCID -> 027941 COMPL. DATE 04/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	-0-	-0-	-1612	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	1754	N	1754	-0-	-0-	B	-0-	1754	3			N	-0-					-0-
10	1767	N	-0-	-0-	-1767	B	-0-					N	-0-					-0-
11	1633	N	1633	-0-	-0-	B	-0-	1633	3			N	-0-					-0-
12	1798	N	1709	-0-	-89	B	-0-	1709	3			N	-0-					-0-
*01	1706	N	1706	-0-	-0-	B	-0-	1706	3			N	-0-					-0-

BIVINS KK WELL #: 14 RRCID -> 027944 COMPL. DATE 05/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	-0-	-0-	-961	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	1058	N	1058	-0-	-0-	B	-0-	1058	3			N	-0-					-0-
10	1054	N	-0-	-0-	-1054	B	-0-					N	-0-					-0-
11	956	N	956	-0-	-0-	B	-0-	956	3			N	-0-					-0-
12	1085	N	1076	-0-	-9	B	-0-	1076	3			N	-0-					-0-
*01	1059	N	1059	-0-	-0-	B	-0-	1059	3			N	-0-					-0-

BIVINS KK WELL #: 15 RRCID -> 027945 COMPL. DATE 05/09/1998 TOTAL DEPTH 3200 PERF. 3043 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS KK WELL #: 16 RRCID -> 027946 COMPL. DATE 06/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS KK WELL #: 19 RRCID -> 027947 COMPL. DATE 02/07/1951 TOTAL DEPTH N/A PERF. N/A

08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
10	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
11	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
12	558	N	528	-0-	-30 B	-0-	528	3			N	-0-					-0-
*01	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-

BONEY B WELL #: 1 RRCID -> 027948 COMPL. DATE 10/11/1951 TOTAL DEPTH N/A PERF. N/A

08	2015	N	-0-	-0-	-2015 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2284	N	2284	-0-	-0- B	-0-	2284	3			N	-0-					-0-
10	2295	N	2295	-0-	-0- B	-0-	2295	2			N	-0-					-0-
11	1993	N	1993	-0-	-0- B	-0-	1993	3			N	-0-					-0-
12	2356	N	2215	-0-	-141 B	-0-	2215	3			N	-0-					-0-
01	2294	N	2129	-0-	-165 B	-0-	2129	3			N	-0-					-0-

BRIDWELL E WELL #: 1 RRCID -> 027950 COMPL. DATE 07/19/1950 TOTAL DEPTH N/A PERF. N/A

08	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
10	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
11	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
12	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
*01	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-

BROWDER C WELL #: 1 RRCID -> 027951 COMPL. DATE 12/26/1951 TOTAL DEPTH N/A PERF. N/A

08	1271	N	-0-	-0-	-1271 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1322	N	1322	-0-	-0- B	-0-	1322	3			N	-0-					-0-
10	1426	N	1334	-0-	-92 B	-0-	1334	2			N	-0-					-0-
11	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-
12	1364	N	1346	-0-	-18 B	-0-	1346	3			N	-0-					-0-
01	1333	N	1330	-0-	-3 B	-0-	1330	3			N	-0-					-0-

BUZZARD B WELL #: 1 RRCID -> 027953 COMPL. DATE 01/12/1952 TOTAL DEPTH N/A PERF. N/A

08	992	N	18	-0-	-974 B	-0-	18	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
10	868	N	26	-0-	-842 B	-0-	26	1			N	-0-					-0-
11	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
12	868	N	727	-0-	-141 B	-0-	727	3			N	-0-					-0-
*01	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CARTER -C- WELL #: 1 RRCID -> 027955 COMPL. DATE 04/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
10	806	N	431	-0-	-375 B	-0-	431	2			N	-0-					-0-
11	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
12	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					-0-
*01	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-

CLUCK -H- WELL #: 1 RRCID -> 027956 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3001 - 3200

08 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CORINE WELL #: 1 RRCID -> 027958 COMPL. DATE 08/22/2018 TOTAL DEPTH 2921 PERF. 2828 - 2921

08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
10	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
11	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
12	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
*01	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-

CRAIG -N- WELL #: 1 RRCID -> 027959 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
10	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					-0-
11	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
12	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
*01	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-

DARLENE WELL #: 1 RRCID -> 027960 COMPL. DATE 05/21/1950 TOTAL DEPTH N/A PERF. N/A

08	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
10	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
11	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
12	341	N	333	-0-	-8 B	-0-	333	3			N	-0-					-0-
*01	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-

DAVIS -W- WELL #: 1 RRCID -> 027961 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
10	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DOROTHY WELL #: 1 RRCID -> 027964 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	30	N	11	-0-	-19 B	-0-	11	3			N	-0-					-0-
10	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
11	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
12	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
*01	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-

EVA WELL #: 1 RRCID -> 027967 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	-0-	-0-	-1240 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1255	N	1255	-0-	-0- B	-0-	1255	3			N	-0-					-0-
10	1302	N	1276	-0-	-26 B	-0-	1276	2			N	-0-					-0-
11	1016	N	1016	-0-	-0- B	-0-	1016	3			N	-0-					-0-
12	1302	N	708	-0-	-594 B	-0-	708	3			N	-0-					-0-
*01	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-

FREI WELL #: 1 RRCID -> 027968 COMPL. DATE 04/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
10	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
11	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
12	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
*01	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-

GIBNER -B- WELL #: 1 RRCID -> 027970 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
10	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
*01	1217	N	1217	-0-	-0- B	-0-	1217	3			N	-0-					-0-

GORMAN -B- WELL #: 1 RRCID -> 027971 COMPL. DATE 04/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
10	1054	N	-0-	-0-	-1054 B	-0-					N	-0-					-0-
11	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-
12	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-
*01	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-

GUY -A- WELL #: 1 RRCID -> 027972 COMPL. DATE 02/21/2011 TOTAL DEPTH 3320 PERF. 3235 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	-0-	-0-	-1829 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1918	N	1918	-0-	-0- B	-0-	1918	3			N	-0-					-0-
10	1707	N	1707	-0-	-0- B	-0-	1707	2			N	-0-					-0-
11	1954	N	1954	-0-	-0- B	-0-	1954	3			N	-0-					-0-
12	1984	N	1904	-0-	-80 B	-0-	1904	3			N	-0-					-0-
*01	1944	N	1944	-0-	-0- B	-0-	1944	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HAGAN WELL #: 1 RRCID -> 027973 COMPL. DATE 11/10/1992 TOTAL DEPTH 3155 PERF. 3020 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
10	775	N	713	-0-	-62 B	-0-	713	2			N	-0-					-0-
11	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
12	744	N	690	-0-	-54 B	-0-	690	3			N	-0-					-0-
01	713	N	557	-0-	-156 B	-0-	557	3			N	-0-					-0-

HARDY -B- WELL #: 1 RRCID -> 027974 COMPL. DATE 09/09/2019 TOTAL DEPTH 2961 PERF. 2880 - 2961

08 14B	DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HOSPITAL -B- WELL #: 1 RRCID -> 027980 COMPL. DATE 11/28/1951 TOTAL DEPTH N/A PERF. N/A

08	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	330	N	77	-0-	-253 B	-0-	77	3			N	-0-					-0-
10	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
11	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
12	93	N	25	-0-	-68 B	-0-	25	3			N	-0-					-0-
*01	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-

LUCILLE -A- WELL #: 1 RRCID -> 027985 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

08 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B	DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MARTHA WELL #: 1 RRCID -> 027986 COMPL. DATE 09/10/1951 TOTAL DEPTH N/A PERF. N/A

08	1550	N	-0-	-0-	-1550 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1593	N	1593	-0-	-0- B	-0-	1593	3			N	-0-					-0-
10	1767	N	-0-	-0-	-1767 B	-0-					N	-0-					-0-
11	1606	N	1606	-0-	-0- B	-0-	1606	3			N	-0-					-0-
12	1665	N	1665	-0-	-0- B	-0-	1665	3			N	-0-					-0-
*01	1637	N	1637	-0-	-0- B	-0-	1637	3			N	-0-					-0-

MASON -D- WELL #: 1 RRCID -> 027987 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

08	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
10	434	N	397	-0-	-37 B	-0-	397	2			N	-0-					-0-
11	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
12	403	N	400	-0-	-3 B	-0-	400	3			N	-0-					-0-
01	403	N	376	-0-	-27 B	-0-	376	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MEADOR -B- WELL #: 1 RRCID -> 027990 COMPL. DATE 05/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	850	N	850	-0-	-0-	B	-0-	850	3			N	-0-					-0-
10	682	N	-0-	-0-	-682	B	-0-					N	-0-					-0-
11	810	N	810	-0-	-0-	B	-0-	810	3			N	-0-					-0-
12	868	N	822	-0-	-46	B	-0-	822	3			N	-0-					-0-
*01	817	N	817	-0-	-0-	B	-0-	817	3			N	-0-					-0-

MORRIS -M- WELL #: 1 RRCID -> 027991 COMPL. DATE 09/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	N	-0-	-0-	-3224	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3287	N	3287	-0-	-0-	B	-0-	3287	3			N	-0-					-0-
10	3658	N	3463	-0-	-195	B	-0-	3463	2			N	-0-					-0-
11	3239	N	3239	-0-	-0-	B	-0-	3239	3			N	-0-					-0-
12	3452	N	3452	-0-	-0-	B	-0-	3452	3			N	-0-					-0-
01	3472	N	3463	-0-	-9	B	-0-	3463	3			N	-0-					-0-

NOR -A- WELL #: 1 RRCID -> 027992 COMPL. DATE 10/07/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

ORLAND WELL #: 1 RRCID -> 027994 COMPL. DATE 05/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	-0-	-0-	-837	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	900	-0-	-0-	B	-0-	900	3			N	-0-					-0-
10	868	N	-0-	-0-	-868	B	-0-					N	-0-					-0-
11	872	N	872	-0-	-0-	B	-0-	872	3			N	-0-					-0-
12	930	N	928	-0-	-2	B	-0-	928	3			N	-0-					-0-
*01	923	N	923	-0-	-0-	B	-0-	923	3			N	-0-					-0-

PARKER -L- WELL #: 1 RRCID -> 027995 COMPL. DATE 04/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	-0-	-0-	-868	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	809	N	809	-0-	-0-	B	-0-	809	3			N	-0-					-0-
10	930	N	-0-	-0-	-930	B	-0-					N	-0-					-0-
11	819	N	819	-0-	-0-	B	-0-	819	3			N	-0-					-0-
12	867	N	867	-0-	-0-	B	-0-	867	3			N	-0-					-0-
*01	846	N	846	-0-	-0-	B	-0-	846	3			N	-0-					-0-

PEARL -A- WELL #: 1 RRCID -> 027996 COMPL. DATE 08/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	-0-	-0-	-2015	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2106	N	2106	-0-	-0-	B	-0-	2106	3			N	-0-					-0-
10	2294	N	2097	-0-	-197	B	-0-	2097	2			N	-0-					-0-
11	1927	N	1927	-0-	-0-	B	-0-	1927	3			N	-0-					-0-
12	2170	N	1062	-0-	-1108	B	-0-	1062	3			N	-0-					-0-
*01	2176	N	2176	-0-	-0-	B	-0-	2176	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SHERMAN -B- WELL #: 1 RRCID -> 028001 COMPL. DATE 08/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1085	N	-0-	-0-	-1085	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	869	N	869	-0-	-0-	B	-0-	869	3		N	-0-			-0-
10	930	N	-0-	-0-	-930	B	-0-				N	-0-			-0-
11	1619	N	1619	-0-	-0-	B	-0-	1619	3		N	-0-			-0-
12	1711	N	1711	-0-	-0-	B	-0-	1711	3		N	-0-			-0-
*01	1686	N	1686	-0-	-0-	B	-0-	1686	3		N	-0-			-0-

SWENY -A- WELL #: 1 RRCID -> 028004 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2666	N	-0-	-0-	-2666	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2762	N	2762	-0-	-0-	B	-0-	2762	3		N	-0-			-0-
10	2604	N	2438	-0-	-166	B	-0-	2438	2		N	-0-			-0-
11	2724	N	2724	-0-	-0-	B	-0-	2724	3		N	-0-			-0-
12	2932	N	2932	-0-	-0-	B	-0-	2932	3		N	-0-			-0-
*01	2839	N	2839	-0-	-0-	B	-0-	2839	3		N	-0-			-0-

DULIN WELL #: 1 RRCID -> 028035 COMPL. DATE 02/17/2005 TOTAL DEPTH 3385 PERF. 3152 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2108	N	-0-	-0-	-2108	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1980	N	1850	-0-	-130	B	-0-	1850	3		N	-0-			-0-
10	2015	N	-0-	-0-	-2015	B	-0-				N	-0-			-0-
11	2068	N	2068	-0-	-0-	B	-0-	2068	3		N	-0-			-0-
12	2226	N	2226	-0-	-0-	B	-0-	2226	3		N	-0-			-0-
*01	2245	N	2245	-0-	-0-	B	-0-	2245	3		N	-0-			-0-

TERRELL WELL #: 1 RRCID -> 028193 COMPL. DATE 07/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	75	N	75	-0-	-0-	B	-0-	75	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	90	N	42	-0-	-48	B	-0-	42	3		N	-0-			-0-
10	182	N	182	-0-	-0-	B	-0-	182	3		N	-0-			-0-
11	60	N	NO RPT	-0-	-60	B	-0-				N	NO RPT			-0-
12	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WITT WELL #: 1 RRCID -> 028194 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	795	N	795	-0-	-0-	B	-0-	795	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	655	N	655	-0-	-0-	B	-0-	655	2		N	-0-			-0-
10	927	N	927	-0-	-0-	B	-0-	927	2		N	-0-			-0-
11	780	N	780	-0-	-0-	B	-0-	780	2		N	-0-			-0-
12	682	N	210	-0-	-472	B	-0-	210	2		N	-0-			-0-
01	930	N	204	-0-	-726	B	-0-	204	2		N	-0-			-0-

TEXAS HUGOTON GU -1- WELL #: 1 RRCID -> 028197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	403	N	-0-	-0-	-403	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	330	N	238	-0-	-92	B	-0-	238	3		N	-0-			-0-
10	248	N	-0-	-0-	-248	B	-0-				N	-0-			-0-
11	336	N	336	-0-	-0-	B	-0-	336	3		N	-0-			-0-
12	248	N	187	-0-	-61	B	-0-	187	3		N	-0-			-0-
*01	117	N	117	-0-	-0-	B	-0-	117	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TEXAS HUGOTON GU -2- WELL #: 1 RRCID -> 028198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	N	-0-	-0-	-3782 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	11092	N	11092	-0-	-0- B	-0-	11092	3			N	-0-					-0-
10	8836	N	8836	-0-	-0- B	-0-	8836	2			N	-0-					-0-
11	7129	N	7129	-0-	-0- B	-0-	7129	3			N	-0-					-0-
12	11470	N	7770	-0-	-3700 B	-0-	7770	3			N	-0-					-0-
*01	11241	N	11241	-0-	-0- B	-0-	11241	3			N	-0-					-0-

TEXAS HUGOTON GU -3- WELL #: 1 RRCID -> 028199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	#	-0-	-0-	-3348 B	-3348					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-3348														
09	3240	#	3056	-0-	-184 B	-3532	3056	3			N	-0-					-0-
10	3348	#	2633	-0-	-715 B	-4247	2633	2			N	-0-					-0-
11	3240	#	3161	-0-	-79 B	-4326	3161	3			N	-0-					-0-
12	3348	#	3694	-0-	346 B	-3980	3694	3			N	-0-					-0-
01	3348	#	3353	-0-	5 B	-3975	3353	3			N	-0-					-0-

TEXAS HUGOTON GU -9- WELL #: 1 RRCID -> 028201 COMPL. DATE 05/09/1999 TOTAL DEPTH 3080 PERF. 2310 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	-0-	-0-	-1674 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1934	N	1934	-0-	-0- B	-0-	1934	3			N	-0-					-0-
10	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
11	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
12	2209	N	2209	-0-	-0- B	-0-	2209	3			N	-0-					-0-
*01	1936	N	1936	-0-	-0- B	-0-	1936	3			N	-0-					-0-

TEXAS HUGOTON GU -10- WELL #: 1 RRCID -> 028202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	598	N	-0-	-0-	-598 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	3000	N	4354	-0-	1354 B	1354	4354	3			N	-0-					-0-
10	4678	R	3324	-0-	-1354 B	-0-	3324	2			N	-0-					-0-
11	4278	R	4278	-0-	-0- B	-0-	4278	3			N	-0-					-0-
12	4544	R	4544	-0-	-0- B	-0-	4544	3			N	-0-					-0-
01	4495	#	4239	-0-	-256 B	-256	4239	3			N	-0-					-0-

TEXAS HUGOTON GU -18- WELL #: 1 RRCID -> 028209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
10	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
11	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
12	620	N	483	-0-	-137 B	-0-	483	3			N	-0-					-0-
*01	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-

TEXAS HUGOTON GU -19- WELL #: 2 RRCID -> 028210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
12	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
*01	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DRAW WELL #: 2 RRCID -> 053259 COMPL. DATE 08/14/1972 TOTAL DEPTH 3351 PERF. 3150 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	300	N	265	-0-	-35	B	-0-	265	3			N	-0-					-0-
10	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
11	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
12	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
*01	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-

FREE WELL #: 10 RRCID -> 053299 COMPL. DATE 06/08/1972 TOTAL DEPTH 2891 PERF. 2752 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
10	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
11	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
12	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
*01	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-

CALVIRD A WELL #: 2 RRCID -> 056664 COMPL. DATE 08/09/1973 TOTAL DEPTH 4724 PERF. 3010 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE L. M. WELL #: 2 RRCID -> 063853 COMPL. DATE 03/18/1975 TOTAL DEPTH 3357 PERF. 3052 - 3357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	N	-0-	-0-	-3937	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	3826	N	3826	-0-	-0-	B	-0-	3826	3			N	-0-					-0-
10	3038	N	-0-	-0-	-3038	B	-0-					N	-0-					-0-
11	3808	N	3808	-0-	-0-	B	-0-	3808	3			N	-0-					-0-
12	3968	N	3808	-0-	-160	B	-0-	3808	3			N	-0-					-0-
*01	3720	N	3720	-0-	-0-	B	-0-	3720	3			N	-0-					-0-

WALSH WELL #: 2 RRCID -> 070305 COMPL. DATE 02/10/1977 TOTAL DEPTH 3347 PERF. 3036 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	-0-	-0-	-899	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	919	N	919	-0-	-0-	B	-0-	919	3			N	-0-					-0-
10	992	N	807	-0-	-185	B	-0-	807	2			N	-0-					-0-
11	914	N	914	-0-	-0-	B	-0-	914	3			N	-0-					-0-
12	962	N	962	-0-	-0-	B	-0-	962	3			N	-0-					-0-
*01	940	N	940	-0-	-0-	B	-0-	940	3			N	-0-					-0-

KOOS WELL #: 2 RRCID -> 070677 COMPL. DATE 03/24/1977 TOTAL DEPTH 3417 PERF. 3268 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
12	124	N	20	-0-	-104	B	-0-	20	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BOSS WELL #: 2 RRCID -> 073507 COMPL. DATE 10/03/1977 TOTAL DEPTH 3400 PERF. 2810 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	-0-	-0-	-899	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	830	N	830	-0-	-0-	B	-0-	830	3			N	-0-					-0-
10	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
11	768	N	768	-0-	-0-	B	-0-	768	3			N	-0-					-0-
12	1069	N	1069	-0-	-0-	B	-0-	1069	3			N	-0-					-0-
*01	962	N	962	-0-	-0-	B	-0-	962	3			N	-0-					-0-

GILMORE WELL #: 2 RRCID -> 074653 COMPL. DATE 12/29/1977 TOTAL DEPTH 3502 PERF. 2917 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
10	527	N	-0-	-0-	-527	B	-0-					N	-0-					-0-
11	459	N	459	-0-	-0-	B	-0-	459	3			N	-0-					-0-
12	522	N	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-
*01	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-

ALEX WELL #: 2 RRCID -> 074807 COMPL. DATE 12/15/1977 TOTAL DEPTH 3153 PERF. 3012 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
10	450	N	450	-0-	-0-	B	-0-	450	2			N	-0-					-0-
11	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
12	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
01	465	N	280	-0-	-185	B	-0-	280	3			N	-0-					-0-

HOLLOMAN WELL #: 2 RRCID -> 076085 COMPL. DATE 04/01/1978 TOTAL DEPTH 3103 PERF. 2731 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	-0-	-0-	-1550	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	1984	N	1984	-0-	-0-	B	-0-	1984	3			N	-0-					-0-
10	2139	N	-0-	-0-	-2139	B	-0-					N	-0-					-0-
11	1334	N	1334	-0-	-0-	B	-0-	1334	3			N	-0-					-0-
12	2689	N	2689	-0-	-0-	B	-0-	2689	3			N	-0-					-0-
*01	1662	N	1662	-0-	-0-	B	-0-	1662	3			N	-0-					-0-

CLUCK -E- WELL #: 1 RRCID -> 079404 COMPL. DATE 10/20/1978 TOTAL DEPTH 3307 PERF. 3062 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	-0-	-0-	-1240	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	4265	N	4265	-0-	-0-	B	-0-	4265	3			N	-0-					-0-
10	4184	N	4184	-0-	-0-	B	-0-	4184	2			N	-0-					-0-
11	4087	N	4087	-0-	-0-	B	-0-	4087	3			N	-0-					-0-
12	4402	N	4229	-0-	-173	B	-0-	4229	3			N	-0-					-0-
*01	4621	N	4621	-0-	-0-	B	-0-	4621	3			N	-0-					-0-

LOUISE WELL #: 5 RRCID -> 080093 COMPL. DATE 12/10/1978 TOTAL DEPTH 3450 PERF. 2646 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	3000	N	3583	-0-	583	B	583	3583	3			N	-0-					-0-
10	583	N	-0-	-0-	-583	B	-0-					N	-0-					-0-
11	3000	N	3378	-0-	378	B	378	3378	3			N	-0-					-0-
12	3850	R	3472	-0-	-378	B	-0-	3472	3			N	-0-					-0-
01	3689	#	3297	-0-	-392	B	-392	3297	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TIBBETTS -A- WELL #: 1 RRCID -> 090599 COMPL. DATE 09/25/1980 TOTAL DEPTH 3005 PERF. 2764 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STARNES -G- WELL #: 2 RRCID -> 092224 COMPL. DATE 12/30/1980 TOTAL DEPTH 3411 PERF. 2940 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

IVENS -Q- WELL #: 3 R RRCID -> 100279 COMPL. DATE 04/07/1982 TOTAL DEPTH 3258 PERF. 2992 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1220	N	1220	-0-	-0- B	-0-	1220	3			N	-0-					-0-
10	1277	N	1277	-0-	-0- B	-0-	1277	2			N	-0-					-0-
11	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
12	1271	N	525	-0-	-746 B	-0-	525	3			N	-0-					-0-
01	1271	N	1165	-0-	-106 B	-0-	1165	3			N	-0-					-0-

LEONARD AND STEINBERG WELL #: 1 RRCID -> 103111 COMPL. DATE 07/19/1982 TOTAL DEPTH 3330 PERF. 3084 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	125	N	125	-0-	-0- B	-0-	123	2	2	9	N	2	1	1			1
01	0	N	-0-	-0-	-0- B	-0-					N	-0-	1	1			-0-

SPARKS-BROWDER WELL #: 1 RRCID -> 103222 COMPL. DATE 03/13/1981 TOTAL DEPTH 3288 PERF. 3124 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PEARSON WELL #: 7 RRCID -> 104901 COMPL. DATE 02/21/1983 TOTAL DEPTH 3113 PERF. 2846 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
10	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
11	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
12	713	N	705	-0-	-8 B	-0-	705	3			N	-0-					-0-
*01	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COY WELL #: 2 RRCID -> 104913 COMPL. DATE 03/31/1983 TOTAL DEPTH 3200 PERF. 3012 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	-0-	-0-	-2635	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	2959	N	2959	-0-	-0-	B	-0-	2959	3			N	-0-					-0-
10	3100	N	-0-	-0-	-3100	B	-0-					N	-0-					-0-
11	2908	N	2908	-0-	-0-	B	-0-	2908	3			N	-0-					-0-
12	3100	N	3249	-0-	149	B	149	3249	3			N	-0-					-0-
*01	3062	N	2913	-0-	-149	B	-0-	2913	3			N	-0-					-0-

EGLI WELL #: 2 RRCID -> 105402 COMPL. DATE 04/08/1983 TOTAL DEPTH 3200 PERF. 2991 - 3138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	849	N	849	-0-	-0-	B	-0-	849	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	2413	N	2413	-0-	-0-	B	-0-	2413	3			N	-0-					-0-
12	2426	N	2426	-0-	-0-	B	-0-	2426	3			N	-0-					-0-
*01	2301	N	2301	-0-	-0-	B	-0-	2301	3			N	-0-					-0-

NATE WELL #: 2 RRCID -> 110133 COMPL. DATE 02/24/1984 TOTAL DEPTH 3100 PERF. 2886 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
10	547	N	547	-0-	-0-	B	-0-	547	2			N	-0-					-0-
11	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-
12	534	N	534	-0-	-0-	B	-0-	534	3			N	-0-					-0-
01	558	N	496	-0-	-62	B	-0-	496	3			N	-0-					-0-

CAMERON -A- WELL #: 2 RRCID -> 111020 COMPL. DATE 04/26/1984 TOTAL DEPTH 3609 PERF. 2815 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	9	N	9	-0-	-0-	B	-0-	9	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILMETH WELL #: 2 RRCID -> 111021 COMPL. DATE 05/01/1984 TOTAL DEPTH 3010 PERF. 2744 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	763	N	763	-0-	-0-	B	-0-	763	3			N	-0-					-0-
12	789	N	789	-0-	-0-	B	-0-	789	3			N	-0-					-0-
*01	751	N	751	-0-	-0-	B	-0-	751	3			N	-0-					-0-

BLAKE UNIT WELL #: 1 A RRCID -> 112149 COMPL. DATE 04/17/1984 TOTAL DEPTH 3402 PERF. 2957 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					1
09/01 BALANCING DATE STATUS ->			-0-															
09	0	N	-0-	-0-	-0-	B	-0-					N	1					2
10	0	N	-0-	-0-	-0-	B	-0-					N	3	3	1			2
11	0	N	-0-	-0-	-0-	B	-0-					N	3	2	1			3
12	0	N	-0-	-0-	-0-	B	-0-					N	6	6	1			3
01	0	N	-0-	-0-	-0-	B	-0-					N	5	6	1			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVENS -L- WELL #: 2 RRCID -> 114176 COMPL. DATE 11/21/1984 TOTAL DEPTH 7185 PERF. 3062 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
10	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
11	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
12	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
*01	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-

HAMMOND WELL #: 2 RRCID -> 116506 COMPL. DATE 09/25/2018 TOTAL DEPTH 7200 PERF. 2773 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-					-0-
10	1705	N	-0-	-0-	-1705 B	-0-					N	-0-					-0-
11	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
12	2150	N	2150	-0-	-0- B	-0-	2150	3			N	-0-					-0-
*01	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-

JACKSON -A- WELL #: 2 RRCID -> 117654 COMPL. DATE 05/24/1985 TOTAL DEPTH 3304 PERF. 2984 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
10	496	N	472	-0-	-24 B	-0-	472	2			N	-0-					-0-
11	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
12	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
*01	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-

BLAKE TRUST -1- WELL #: 2 RRCID -> 122657 COMPL. DATE 07/18/1986 TOTAL DEPTH N/A PERF. 3100 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2998	N	2998	-0-	-0- B	-0-	2939	2	59	9	N	54	32	1			29
03/01 BALANCING DATE STATUS ->			-0-														
03	3021	N	3021	-0-	-0- B	-0-	3021	2			N	-0-	20	1			9
*04	2653	N	2653	-0-	-0- B	-0-	2641	2	12	9	N	11	10	1			10
*05	3317	N	-0-	-0-	-3317 B	-0-					N	9	10	1			9
06	2910	N	-0-	-0-	-2910 B	-0-					N	9	10	1			8
*07	2728	N	-0-	-0-	-2728 B	-0-					N	-0-	4	1			4
*08	0	N	-0-	-0-	-0- B	-0-					N	-0-	1	1			3
09/01 BALANCING DATE STATUS ->			-0-														
*09	0	N	-0-	-0-	-0- B	-0-					N	5	1	1			7
*10	0	N	-0-	-0-	-0- B	-0-					N	15	13	1			9
*11	0	N	-0-	-0-	-0- B	-0-					N	3	6	1			6
12	0	N	-0-	-0-	-0- B	-0-					N	4	7	1			3
01	0	N	-0-	-0-	-0- B	-0-					N	2	4	1			-0-

CRAIG -G- WELL #: 2 RRCID -> 124859 COMPL. DATE 05/06/2016 TOTAL DEPTH 7171 PERF. 3562 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUCK WELL #: 2 RRCID -> 126527 COMPL. DATE 12/08/1987 TOTAL DEPTH 3261 PERF. 2992 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	-0-	-0-	-527	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	767	N	767	-0-	-0-	B	-0-	767	3			N	-0-					-0-
10	899	N	-0-	-0-	-899	B	-0-					N	-0-					-0-
11	614	N	614	-0-	-0-	B	-0-	614	3			N	-0-					-0-
12	806	N	370	-0-	-436	B	-0-	370	3			N	-0-					-0-
*01	947	N	947	-0-	-0-	B	-0-	947	3			N	-0-					-0-

EFFIE -D- WELL #: 1 RRCID -> 132361 COMPL. DATE 08/24/1989 TOTAL DEPTH 3302 PERF. 3024 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	-0-	-0-	-1984	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	2577	N	2577	-0-	-0-	B	-0-	2577	3			N	-0-					-0-
10	2393	N	2393	-0-	-0-	B	-0-	2393	2			N	-0-					-0-
11	1392	N	1392	-0-	-0-	B	-0-	1392	3			N	-0-					-0-
12	2666	N	1695	-0-	-971	B	-0-	1695	3			N	-0-					-0-
01	2387	N	2354	-0-	-33	B	-0-	2354	3			N	-0-					-0-

BIVINS -Y- WELL #: 2 RRCID -> 134027 COMPL. DATE 01/30/1997 TOTAL DEPTH 3350 PERF. 2976 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	-0-	-0-	-1395	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	1409	N	1409	-0-	-0-	B	-0-	72	1	1337	3	N	-0-					-0-
10	1550	N	-0-	-0-	-1550	B	-0-					N	-0-					-0-
11	1405	N	1405	-0-	-0-	B	-0-	72	1	1333	3	N	-0-					-0-
12	1491	N	1491	-0-	-0-	B	-0-	72	1	1419	3	N	-0-					-0-
*01	1475	N	1475	-0-	-0-	B	-0-	72	1	1403	3	N	-0-					-0-

LIGHTER WELL #: 3 RRCID -> 137317 COMPL. DATE 12/07/1990 TOTAL DEPTH 3123 PERF. 2730 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	857	N	857	-0-	-0-	B	-0-	857	3			N	-0-					-0-
10	775	N	-0-	-0-	-775	B	-0-					N	-0-					-0-
11	740	N	740	-0-	-0-	B	-0-	740	3			N	-0-					-0-
12	899	N	706	-0-	-193	B	-0-	706	3			N	-0-					-0-
*01	728	N	728	-0-	-0-	B	-0-	728	3			N	-0-					-0-

WOHLFORD -D- WELL #: 2 RRCID -> 137720 COMPL. DATE 06/11/1991 TOTAL DEPTH 5027 PERF. 2447 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	7252	-0-	7252	B	-22953	7252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-22953															
09	0	N	812	-0-	812	B	-22141	812	2			N	-0-					-0-
10	0	N	713	-0-	713	B	-21428	713	2			N	-0-					-0-
11	7020	N	902	-0-	-6118	B	-21428	902	2			N	-0-					-0-
12	837	N	1587	-0-	750	B	-20678	1587	2			N	-0-					-0-
01	713	N	2437	-0-	1724	B	-18954	2437	2			N	-0-					-0-

WOHLFORD -A- WELL #: 4 RRCID -> 137723 COMPL. DATE 06/11/1991 TOTAL DEPTH 3450 PERF. 2155 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6135	N	6135	-0-	-0-	B	-0-	6135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	5753	N	5753	-0-	-0-	B	-0-	5753	2			N	-0-					-0-
10	1007	N	1007	-0-	-0-	B	-0-	1007	2			N	-0-					-0-
11	5940	N	3306	-0-	-2634	B	-0-	3306	2			N	-0-					-0-
12	7390	N	7390	-0-	-0-	B	-0-	7390	2			N	-0-					-0-
*01	7982	N	7982	-0-	-0-	B	-0-	7982	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ARMSTRONG ISABEL WELL #: 2 RRCID -> 137733 COMPL. DATE 12/15/1990 TOTAL DEPTH 3140 PERF. 2864 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
10	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
11	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
12	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
*01	408	N	408	-0-	-0-	B	-0-	408	3			N	-0-					-0-

BERTIE -C- WELL #: 1-R RRCID -> 138393 COMPL. DATE 03/23/1991 TOTAL DEPTH 3500 PERF. 3011 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	741	N	741	-0-	-0-	B	-0-	741	3			N	-0-					-0-
10	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
11	716	N	716	-0-	-0-	B	-0-	716	3			N	-0-					-0-
12	775	N	739	-0-	-36	B	-0-	739	3			N	-0-					-0-
*01	751	N	751	-0-	-0-	B	-0-	751	3			N	-0-					-0-

PROPERTY WELL #: 1R RRCID -> 138920 COMPL. DATE 05/29/1991 TOTAL DEPTH 3506 PERF. 2878 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
10	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
11	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
12	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
*01	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-

KROTH WELL #: 1-R RRCID -> 139727 COMPL. DATE 09/13/1991 TOTAL DEPTH 3500 PERF. 3275 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	-0-	-0-	-682	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	697	N	697	-0-	-0-	B	-0-	697	3			N	-0-					-0-
10	775	N	623	-0-	-152	B	-0-	623	2			N	-0-					-0-
11	680	N	680	-0-	-0-	B	-0-	680	3			N	-0-					-0-
12	713	N	698	-0-	-15	B	-0-	698	3			N	-0-					-0-
*01	673	N	673	-0-	-0-	B	-0-	673	3			N	-0-					-0-

BROWDER -A- WELL #: 1-R RRCID -> 142256 COMPL. DATE 06/27/2008 TOTAL DEPTH 3500 PERF. 1658 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	-0-	-0-	-1922	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1860	N	1786	-0-	-74	B	-0-	1786	3			N	-0-					-0-
10	1891	N	-0-	-0-	-1891	B	-0-					N	-0-					-0-
11	1782	N	1782	-0-	-0-	B	-0-	1782	3			N	-0-					-0-
12	1860	N	1796	-0-	-64	B	-0-	1796	3			N	-0-					-0-
*01	1576	N	1576	-0-	-0-	B	-0-	1576	3			N	-0-					-0-

BEBERMEYER WELL #: 1A RRCID -> 142723 COMPL. DATE 03/30/1992 TOTAL DEPTH 3500 PERF. 3164 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	-0-	-0-	-1736	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2141	N	2141	-0-	-0-	B	-0-	2141	3			N	-0-					-0-
10	2046	N	-0-	-0-	-2046	B	-0-					N	-0-					-0-
11	1928	N	1928	-0-	-0-	B	-0-	1928	3			N	-0-					-0-
12	2201	N	1977	-0-	-224	B	-0-	1977	3			N	-0-					-0-
*01	1899	N	1899	-0-	-0-	B	-0-	1899	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PUGH WELL #: 3 RRCID -> 142763 COMPL. DATE 09/04/1992 TOTAL DEPTH 5750 PERF. 2880 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-
10	589	N	-0-	-0-	-589	B	-0-					N	-0-					-0-
11	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
12	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
*01	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-

RENTIE WELL #: 4 RRCID -> 145140 COMPL. DATE 01/30/1993 TOTAL DEPTH 5130 PERF. 2730 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	-0-	-0-	-1116	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1920	N	1920	-0-	-0-	B	-0-	1920	3			N	-0-					-0-
10	1798	N	-0-	-0-	-1798	B	-0-					N	-0-					-0-
11	1776	N	1776	-0-	-0-	B	-0-	1776	3			N	-0-					-0-
12	2499	N	2499	-0-	-0-	B	-0-	2499	3			N	-0-					-0-
*01	2566	N	2566	-0-	-0-	B	-0-	2566	3			N	-0-					-0-

WITT -H- WELL #: 1-R RRCID -> 146309 COMPL. DATE 09/18/1993 TOTAL DEPTH 3550 PERF. 3240 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	-0-	-0-	-930	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1913	N	1913	-0-	-0-	B	-0-	1913	3			N	-0-					-0-
10	961	N	-0-	-0-	-961	B	-0-					N	-0-					-0-
11	1765	N	1765	-0-	-0-	B	-0-	1765	3			N	-0-					-0-
12	1984	N	1808	-0-	-176	B	-0-	1808	3			N	-0-					-0-
*01	1759	N	1759	-0-	-0-	B	-0-	1759	3			N	-0-					-0-

BUSH -X- WELL #: 3 RRCID -> 146369 COMPL. DATE 11/22/1993 TOTAL DEPTH 3700 PERF. 2655 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	-0-	-0-	-899	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1692	N	1692	-0-	-0-	B	-0-	1692	3			N	-0-					-0-
10	1116	N	-0-	-0-	-1116	B	-0-					N	-0-					-0-
11	1631	N	1631	-0-	-0-	B	-0-	1631	3			N	-0-					-0-
12	1736	N	1681	-0-	-55	B	-0-	1681	3			N	-0-					-0-
*01	1683	N	1683	-0-	-0-	B	-0-	1683	3			N	-0-					-0-

HAL WELL #: 1R RRCID -> 148081 COMPL. DATE 12/14/1993 TOTAL DEPTH 3300 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4495	#	-0-	-0-	-4495	B	-4495					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4495																		
09	4350	#	4054	-0-	-296	B	-4791	4054	3			N	-0-					-0-
10	4650	#	4289	-0-	-361	B	-5152	4289	2			N	-0-					-0-
11	4500	#	3647	-0-	-853	B	-6005	3647	3			N	-0-					-0-
12	4650	#	4019	-0-	-631	B	-6636	4019	3			N	-0-					-0-
01	4650	#	4045	-0-	-605	B	-7241	4045	3			N	-0-					-0-

CRAIG -H- WELL #: 2 RRCID -> 149732 COMPL. DATE 04/01/1994 TOTAL DEPTH 7200 PERF. 2798 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
10	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
11	109	N	109	-0-	-0-	B	-0-	109	3			N	-0-					-0-
12	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
*01	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WITT -F- WELL #: 2 RRCID -> 149734 COMPL. DATE 04/01/1994 TOTAL DEPTH 5381 PERF. 3160 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	-0-	-0-	-2356 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2594	N	2594	-0-	-0- B	-0-	2594	3			N	-0-					-0-
10	1612	N	-0-	-0-	-1612 B	-0-					N	-0-					-0-
11	2507	N	2507	-0-	-0- B	-0-	2507	3			N	-0-					-0-
12	2666	N	2582	-0-	-84 B	-0-	2582	3			N	-0-					-0-
*01	2556	N	2556	-0-	-0- B	-0-	2556	3			N	-0-					-0-

SILAZ WELL #: 1R RRCID -> 150502 COMPL. DATE 04/04/1994 TOTAL DEPTH 3200 PERF. 2982 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
10	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
11	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
12	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
*01	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-

BLAKE WELL #: 1040A RRCID -> 152122 COMPL. DATE 12/05/1994 TOTAL DEPTH 3420 PERF. 3152 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2156	N	1701	-0-	-455 B	-0-	1689	2	12	9	N	11	9	1			4
03/01 BALANCING DATE STATUS -> -0-																	
03	1842	N	1842	-0-	-0- B	-0-	1842	2			N	-0-	3	1			1
*04	1654	N	1654	-0-	-0- B	-0-	1646	2	8	9	N	7	2	1			6
05	1891	N	-0-	-0-	-1891 B	-0-					N	5	6	1			5
06	1770	N	-0-	-0-	-1770 B	-0-					N	7	7	1			5
*07	1705	N	-0-	-0-	-1705 B	-0-					N	-0-	2	1			3
*08	0	N	-0-	-0-	-0- B	-0-					N	-0-	1	1			2
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	3					5
*10	0	N	-0-	-0-	-0- B	-0-					N	8	8	1			5
*11	0	N	-0-	-0-	-0- B	-0-					N	9	5	1			9
12	0	N	-0-	-0-	-0- B	-0-					N	14	15	1			8
01	0	N	-0-	-0-	-0- B	-0-					N	21	21	1			-0-

HART -E- WELL #: 1R RRCID -> 153407 COMPL. DATE 02/15/1995 TOTAL DEPTH 3400 PERF. 3066 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
10	558	N	556	-0-	-2 B	-0-	556	2			N	-0-					-0-
11	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
12	527	N	293	-0-	-234 B	-0-	293	3			N	-0-					-0-
*01	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-

LAWYER WELL #: 2RE RRCID -> 153786 COMPL. DATE 01/31/1995 TOTAL DEPTH 6850 PERF. 3037 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1220	N	1220	-0-	-0- B	-0-	1220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1106	N	1106	-0-	-0- B	-0-	1106	3			N	-0-					-0-
10	1333	N	1173	-0-	-160 B	-0-	1173	3			N	-0-					-0-
11	1170	N	901	-0-	-269 B	-0-	901	3			N	-0-					-0-
12	1147	N	477	-0-	-670 B	-0-	477	3			N	-0-					-0-
*01	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LANGSTON -A- WELL #: 2347 RRCID -> 155748 COMPL. DATE 05/08/1995 TOTAL DEPTH 5850 PERF. 2768 - 3841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	660	N	-0-	-0-	-660 B	-0-					N	-0-					-0-
12	918	N	918	-0-	-0- B	-0-	918	2			N	-0-					-0-
*01	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-

SMITHER WELL #: 1R RRCID -> 156973 COMPL. DATE 11/16/1995 TOTAL DEPTH 3300 PERF. 2960 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1180	N	1180	-0-	-0- B	-0-	1180	3			N	-0-					-0-
10	1395	N	1283	-0-	-112 B	-0-	1283	2			N	-0-					-0-
11	1233	N	1233	-0-	-0- B	-0-	1233	3			N	-0-					-0-
12	1276	N	1276	-0-	-0- B	-0-	1276	3			N	-0-					-0-
*01	1293	N	1293	-0-	-0- B	-0-	1293	3			N	-0-					-0-

PROPER WELL #: 2RE RRCID -> 158960 COMPL. DATE 05/24/1996 TOTAL DEPTH 7100 PERF. 2772 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1078	N	1078	-0-	-0- B	-0-	1078	3			N	-0-					-0-
10	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
11	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
12	1116	N	888	-0-	-228 B	-0-	888	3			N	-0-					-0-
*01	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-

LEE K WELL #: 13R RRCID -> 161891 COMPL. DATE 10/03/1996 TOTAL DEPTH 3500 PERF. 3122 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
12	372	N	48	-0-	-324 B	-0-	48	3			N	-0-					-0-
*01	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-

BLANKENSHIP -A- WELL #: 3381 RRCID -> 162313 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2648 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHOUN A WELL #: 2348 RRCID -> 162615 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2556 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
10	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
11	672	N	672	-0-	-0- B	-0-	672	2			N	-0-					-0-
12	2173	N	2173	-0-	-0- B	-0-	2173	2			N	-0-					-0-
*01	1458	N	1458	-0-	-0- B	-0-	1458	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOREMAN A WELL #: 2333 RRCID -> 163232 COMPL. DATE 12/24/1996 TOTAL DEPTH 3900 PERF. 2670 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KLEKAMP -A- WELL #: 2384 RRCID -> 163286 COMPL. DATE 02/24/1997 TOTAL DEPTH 3600 PERF. 2728 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					-0-
10	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
11	660	N	81	-0-	-579 B	-0-	81	2			N	-0-					-0-
12	620	N	503	-0-	-117 B	-0-	503	2			N	-0-					-0-
*01	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					-0-

FREE WELL #: 7R RRCID -> 163309 COMPL. DATE 03/07/1997 TOTAL DEPTH 2910 PERF. 2760 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
10	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
11	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
12	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
*01	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-

BUZZARD WELL #: 2 RRCID -> 163372 COMPL. DATE 04/18/1997 TOTAL DEPTH 3350 PERF. 3042 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1188	N	1188	-0-	-0- B	-0-	1188	3			N	-0-					-0-
10	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
11	1170	N	NO RPT	-0-	-1170 B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WICKLINE A WELL #: 1R RRCID -> 164572 COMPL. DATE 04/18/1997 TOTAL DEPTH 3400 PERF. 3092 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	-0-	-0-	-1984 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1272	N	1272	-0-	-0- B	-0-	1272	3			N	-0-					-0-
10	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
11	1908	N	1908	-0-	-0- B	-0-	1908	3			N	-0-					-0-
12	1755	N	1755	-0-	-0- B	-0-	1755	3			N	-0-					-0-
*01	2532	N	2532	-0-	-0- B	-0-	2532	3			N	-0-					-0-

PETTY A WELL #: 1R RRCID -> 164658 COMPL. DATE 05/14/1997 TOTAL DEPTH 3650 PERF. 3290 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	-0-	-0-	-1829 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1393	N	1393	-0-	-0- B	-0-	1393	3			N	-0-					-0-
10	1581	N	-0-	-0-	-1581 B	-0-					N	-0-					-0-
11	1261	N	1261	-0-	-0- B	-0-	1261	3			N	-0-					-0-
12	1598	N	1598	-0-	-0- B	-0-	1598	3			N	-0-					-0-
*01	1443	N	1443	-0-	-0- B	-0-	1443	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWDER B WELL #: 1R RRCID -> 164771 COMPL. DATE 06/27/1997 TOTAL DEPTH 3450 PERF. 3200 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	-0-	-0-	-1736 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1739	N	1739	-0-	-0- B	-0-	1739	3			N	-0-					-0-
10	1240	N	-0-	-0-	-1240 B	-0-					N	-0-					-0-
11	1885	N	1885	-0-	-0- B	-0-	1885	3			N	-0-					-0-
12	1798	N	1768	-0-	-30 B	-0-	1768	3			N	-0-					-0-
*01	1844	N	1844	-0-	-0- B	-0-	1844	3			N	-0-					-0-

HITZ WELL #: 1R RRCID -> 166471 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2470 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
12	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
*01	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-

BOOTHE WELL #: 78AC RRCID -> 167168 COMPL. DATE 09/19/1997 TOTAL DEPTH 3155 PERF. 2907 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

STILWELL WELL #: 1R RRCID -> 167978 COMPL. DATE 05/19/1999 TOTAL DEPTH 3600 PERF. 3040 - 3379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	-0-	-0-	-1860 B	-89288					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-15560		CANCELLED UNDERAGE ->	-73728											
09	1290	N	1512	-0-	222 B	-15338	286	1	1226	3	N	-0-					-0-
10	1302	N	-0-	-0-	-1302 B	-15338					N	-0-					-0-
11	0	N	1813	-0-	1813 B	-13525	286	1	1527	3	N	-0-					-0-
12	1550	N	1234	-0-	-316 B	-13525	286	1	948	3	N	-0-					-0-
01	0	N	1150	-0-	1150 B	-12375	286	1	864	3	N	-0-					-0-

DARST WELL #: 1R RRCID -> 168360 COMPL. DATE 12/01/1998 TOTAL DEPTH 2938 PERF. 2730 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
10	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
11	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
12	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
*01	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-

PEARSON WELL #: 3R RRCID -> 171338 COMPL. DATE 09/24/1998 TOTAL DEPTH 2973 PERF. 2779 - 2973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	-0-	-0-	-1767 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1285	N	1285	-0-	-0- B	-0-	1285	3			N	-0-					-0-
10	1767	N	-0-	-0-	-1767 B	-0-					N	-0-					-0-
11	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
12	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-
*01	1581	N	1581	-0-	-0- B	-0-	1581	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SALVADOR WELL #: 1R RRCID -> 172277 COMPL. DATE 02/12/1999 TOTAL DEPTH 3275 PERF. 3002 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	-0-	-0-	-1271 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-
10	1459	N	1459	-0-	-0- B	-0-	1459	2			N	-0-					-0-
11	1315	N	1315	-0-	-0- B	-0-	1315	3			N	-0-					-0-
12	1426	N	1364	-0-	-62 B	-0-	1364	3			N	-0-					-0-
01	1457	N	1403	-0-	-54 B	-0-	1403	3			N	-0-					-0-

LESTER WELL #: 1R RRCID -> 174137 COMPL. DATE 06/28/1999 TOTAL DEPTH 3170 PERF. 3054 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-
10	1116	N	1078	-0-	-38 B	-0-	1078	2			N	-0-					-0-
11	991	N	991	-0-	-0- B	-0-	991	3			N	-0-					-0-
12	1085	N	1035	-0-	-50 B	-0-	1035	3			N	-0-					-0-
01	1085	N	1044	-0-	-41 B	-0-	1044	3			N	-0-					-0-

CLARA C WELL #: 1R RRCID -> 176457 COMPL. DATE 02/22/2000 TOTAL DEPTH 3290 PERF. 2987 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1501	N	1501	-0-	-0- B	-0-	1501	3			N	-0-					-0-
10	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
11	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-
12	1550	N	1100	-0-	-450 B	-0-	1100	3			N	-0-					-0-
*01	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-

SECTION WELL #: 1R RRCID -> 176665 COMPL. DATE 03/28/2000 TOTAL DEPTH 3130 PERF. 2974 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
10	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
11	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
12	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
*01	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-

BLAKE "B" WELL #: 1072A RRCID -> 177730 COMPL. DATE 04/25/2000 TOTAL DEPTH 3400 PERF. 3042 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1680	N	1286	-0-	-394 B	-0-	1276	2	10	9	N	9	16	1			3
03/01 BALANCING DATE STATUS -> -0-																	
03	1366	N	1366	-0-	-0- B	-0-	1366	2			N	-0-	2	1			1
*04	1196	N	1196	-0-	-0- B	-0-	1192	2	4	9	N	4	1	1			4
05	1426	N	-0-	-0-	-1426 B	-0-					N	5	5	1			4
06	1320	N	-0-	-0-	-1320 B	-0-					N	5	5	1			4
*07	1240	N	-0-	-0-	-1240 B	-0-					N	-0-	2	1			2
*08	0	N	-0-	-0-	-0- B	-0-					N	-0-	1	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	2					3
10	0	N	-0-	-0-	-0- B	-0-					N	6	5	1			4
*11	0	N	-0-	-0-	-0- B	-0-					N	6	4	1			6
12	0	N	-0-	-0-	-0- B	-0-					N	11	11	1			6
01	0	N	-0-	-0-	-0- B	-0-					N	9	12	1			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GROVES WELL #: 1R RRCID -> 179480 COMPL. DATE 09/07/2000 TOTAL DEPTH 3450 PERF. 2819 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	565	N	565	-0-	-0-	B	-0-	565	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	2082	N	2082	-0-	-0-	B	-0-	2082	3			N	-0-					-0-
12	2111	N	2111	-0-	-0-	B	-0-	2111	3			N	-0-					-0-
*01	1962	N	1962	-0-	-0-	B	-0-	1962	3			N	-0-					-0-

JESTER A WELL #: 1R RRCID -> 180093 COMPL. DATE 11/16/2000 TOTAL DEPTH 3600 PERF. 3344 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	85	N	85	-0-	-0-	B	-0-	85	3			N	-0-					-0-
10	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
11	81	N	81	-0-	-0-	B	-0-	81	3			N	-0-					-0-
12	93	N	85	-0-	-8	B	-0-	85	3			N	-0-					-0-
*01	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-

BIV -B- WELL #: 1RR RRCID -> 180456 COMPL. DATE 10/16/2000 TOTAL DEPTH 3170 PERF. 3109 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	-0-	-0-	-961	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	998	N	998	-0-	-0-	B	-0-	998	3			N	-0-					-0-
10	837	N	-0-	-0-	-837	B	-0-					N	-0-					-0-
11	920	N	920	-0-	-0-	B	-0-	920	3			N	-0-					-0-
12	1023	N	800	-0-	-223	B	-0-	800	3			N	-0-					-0-
*01	524	N	524	-0-	-0-	B	-0-	524	3			N	-0-					-0-

SEELEY WELL #: 1R RRCID -> 181088 COMPL. DATE 12/20/2000 TOTAL DEPTH 4000 PERF. 3150 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1449	N	1449	-0-	-0-	B	-0-	1449	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	890	N	890	-0-	-0-	B	-0-	890	3			N	-0-					-0-
12	1488	N	942	-0-	-546	B	-0-	942	3			N	-0-					-0-
*01	676	N	676	-0-	-0-	B	-0-	676	3			N	-0-					-0-

KEENAN -A- WELL #: 2 RRCID -> 181599 COMPL. DATE 12/05/2000 TOTAL DEPTH 3325 PERF. 2655 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1489	N	1489	-0-	-0-	B	-0-	1489	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1286	N	1286	-0-	-0-	B	-0-	1286	2			N	-0-					-0-
10	69	N	69	-0-	-0-	B	-0-	69	2			N	-0-					-0-
11	1440	N	424	-0-	-1016	B	-0-	424	2			N	-0-					-0-
12	1394	N	1394	-0-	-0-	B	-0-	1394	2			N	-0-					-0-
*01	818	N	818	-0-	-0-	B	-0-	818	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BLAKE -49- WELL #: 2 RRCID -> 182760 COMPL. DATE 05/01/2001 TOTAL DEPTH 3350 PERF. 3133 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1792	N	1436	-0-	-356 B	-0-	1425	2	11	9	N	10	23	1			4
03/01 BALANCING DATE STATUS -> -0-																	
03	1572	N	1572	-0-	-0- B	-0-	1572	2			N	-0-	3	1			1
*04	1367	N	1367	-0-	-0- B	-0-	1361	2	6	9	N	5	1	1			5
05	1581	N	-0-	-0-	-1581 B	-0-					N	5	5	1			5
06	1530	N	-0-	-0-	-1530 B	-0-					N	5	6	1			4
*07	1426	N	-0-	-0-	-1426 B	-0-					N	-0-	2	1			2
*08	0	N	-0-	-0-	-0- B	-0-					N	-0-	1	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	3					4
*10	0	N	-0-	-0-	-0- B	-0-					N	7	7	1			4
*11	0	N	-0-	-0-	-0- B	-0-					N	7	4	1			7
12	0	N	-0-	-0-	-0- B	-0-					N	12	12	1			7
01	0	N	-0-	-0-	-0- B	-0-					N	9	13	1			-0-

DAVIS, M. WELL #: 3 RRCID -> 183256 COMPL. DATE 04/06/2001 TOTAL DEPTH 3350 PERF. 2577 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

CRAIG E WELL #: 1R RRCID -> 184267 COMPL. DATE 06/19/2001 TOTAL DEPTH 2922 PERF. 2694 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
12	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
*01	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-

MATHEWS -B- WELL #: 1R RRCID -> 184803 COMPL. DATE 07/09/2001 TOTAL DEPTH 3220 PERF. 2980 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
10	279	N	274	-0-	-5 B	-0-	274	2			N	-0-					-0-
11	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
12	279	N	175	-0-	-104 B	-0-	175	3			N	-0-					-0-
*01	1872	N	1872	-0-	-0- B	-0-	1872	3			N	-0-					-0-

THOR WELL #: 1R RRCID -> 184806 COMPL. DATE 06/27/2001 TOTAL DEPTH 2930 PERF. 2690 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	-0-	-0-	-1364 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1353	N	1353	-0-	-0- B	-0-	1353	3			N	-0-					-0-
10	1550	N	-0-	-0-	-1550 B	-0-					N	-0-					-0-
11	1239	N	1239	-0-	-0- B	-0-	1239	3			N	-0-					-0-
12	1546	N	1546	-0-	-0- B	-0-	1546	3			N	-0-					-0-
*01	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TEXAS HUGOTON GAS UNIT 9 WELL #: 1R RRCID -> 185653 COMPL. DATE 08/25/2001 TOTAL DEPTH 3403 PERF. 2522 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DAVIS, M. WELL #: 1R RRCID -> 186392 COMPL. DATE 11/02/2001 TOTAL DEPTH 3350 PERF. 2538 - 3350

08	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	593	N	593	-0-	-0- B	-0-	593	2			N	-0-					-0-
10	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
11	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
12	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-
*01	1238	N	1238	-0-	-0- B	-0-	1238	2			N	-0-					-0-

HIGGS WELL #: 1R RRCID -> 188302 COMPL. DATE 03/02/2002 TOTAL DEPTH 3185 PERF. 2980 - 3185

08	1395	N	-0-	-0-	-1395 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-
10	1570	N	1570	-0-	-0- B	-0-	1570	2			N	-0-					-0-
11	1409	N	1409	-0-	-0- B	-0-	1409	3			N	-0-					-0-
12	1519	N	1503	-0-	-16 B	-0-	1503	3			N	-0-					-0-
01	1581	N	1490	-0-	-91 B	-0-	1490	3			N	-0-					-0-

IVENS S WELL #: 1R RRCID -> 188877 COMPL. DATE 05/06/2002 TOTAL DEPTH 3103 PERF. 2946 - 3103

08	1333	N	-0-	-0-	-1333 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1388	N	1388	-0-	-0- B	-0-	1388	3			N	-0-					-0-
10	1643	N	-0-	-0-	-1643 B	-0-					N	-0-					-0-
11	1405	N	1405	-0-	-0- B	-0-	1405	3			N	-0-					-0-
12	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-
*01	1509	N	1509	-0-	-0- B	-0-	1509	3			N	-0-					-0-

BIVINS DD WELL #: 1RR RRCID -> 188881 COMPL. DATE 05/03/2002 TOTAL DEPTH 3027 PERF. 2890 - 3027

08	1736	N	-0-	-0-	-1736 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1821	N	1821	-0-	-0- B	-0-	1821	3			N	-0-					-0-
10	2046	N	-0-	-0-	-2046 B	-0-					N	-0-					-0-
11	1783	N	1783	-0-	-0- B	-0-	1783	3			N	-0-					-0-
12	1898	N	1898	-0-	-0- B	-0-	1898	3			N	-0-					-0-
*01	1843	N	1843	-0-	-0- B	-0-	1843	3			N	-0-					-0-

NELSON -A- WELL #: 2 RRCID -> 189419 COMPL. DATE 06/01/2002 TOTAL DEPTH 3400 PERF. 2633 - 3400

08	1546	N	1546	-0-	-0- B	-0-	1546	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1476	N	1476	-0-	-0- B	-0-	1476	2			N	-0-					-0-
10	1046	N	1046	-0-	-0- B	-0-	1046	2			N	-0-					-0-
11	1523	N	1523	-0-	-0- B	-0-	1523	2			N	-0-					-0-
12	1520	N	1520	-0-	-0- B	-0-	1520	2			N	-0-					-0-
*01	1608	N	1608	-0-	-0- B	-0-	1608	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SEELEY -A- WELL #: 2 RRCID -> 189421 COMPL. DATE 06/10/2002 TOTAL DEPTH 3400 PERF. 2749 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6376	N	6376	-0-	-0- B	-0-	6376	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4682	N	4682	-0-	-0- B	-0-	4682	2			N	-0-					-0-
10	2869	N	2869	-0-	-0- B	-0-	2869	2			N	-0-					-0-
11	6180	N	3343	-0-	-2837 B	-0-	3343	2			N	-0-					-0-
12	6142	N	6142	-0-	-0- B	-0-	6142	2			N	-0-					-0-
*01	4464	N	4464	-0-	-0- B	-0-	4464	2			N	-0-					-0-

CALVIRD A WELL #: 3 RRCID -> 191832 COMPL. DATE 10/31/2002 TOTAL DEPTH 3415 PERF. 2355 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	#	4799	-0-	1265 B	-982	4799	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -982																	
09	4007	R	4989	-0-	982 B	-0-	4989	2			N	-0-					-0-
10	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
11	4650	N	1291	-0-	-3359 B	-0-	1291	2			N	-0-					-0-
12	5146	N	4353	-0-	-793 B	-0-	4353	2			N	-0-					-0-
*01	5134	N	5134	-0-	-0- B	-0-	5134	2			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 15 WELL #: 1R RRCID -> 193107 COMPL. DATE 11/27/2003 TOTAL DEPTH 3568 PERF. 3180 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
12	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
*01	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-

CLINE WELL #: 1R RRCID -> 194386 COMPL. DATE 01/10/2003 TOTAL DEPTH 3280 PERF. 3055 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	-0-	-0-	-2108 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-
12	2893	N	2893	-0-	-0- B	-0-	2893	3			N	-0-					-0-
*01	3100	N	3528	-0-	428 B	428	3528	3			N	-0-					-0-

EDGAR A WELL #: 1R RRCID -> 194432 COMPL. DATE 01/29/2003 TOTAL DEPTH 3150 PERF. 2971 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
10	558	N	551	-0-	-7 B	-0-	551	2			N	-0-					-0-
11	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
12	558	N	557	-0-	-1 B	-0-	557	3			N	-0-					-0-
01	558	N	543	-0-	-15 B	-0-	543	3			N	-0-					-0-

FLYR WELL #: 2R RRCID -> 194434 COMPL. DATE 01/29/2003 TOTAL DEPTH 3220 PERF. 3114 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
10	775	N	732	-0-	-43 B	-0-	732	2			N	-0-					-0-
11	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
12	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
01	744	N	727	-0-	-17 B	-0-	727	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PEARSON WELL #: 4R RRCID -> 196430 COMPL. DATE 03/07/2003 TOTAL DEPTH 2860 PERF. 2719 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	-0-	-0-	-1333 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1507	N	1507	-0-	-0- B	-0-	1507	3			N	-0-					-0-
10	1550	N	-0-	-0-	-1550 B	-0-					N	-0-					-0-
11	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-
12	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-
*01	1446	N	1446	-0-	-0- B	-0-	1446	3			N	-0-					-0-

CARTRITE A WELL #: 1R RRCID -> 197610 COMPL. DATE 07/17/2003 TOTAL DEPTH 3247 PERF. 3129 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
10	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
11	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
12	434	N	422	-0-	-12 B	-0-	422	3			N	-0-					-0-
*01	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-

BIVINS KK WELL #: 11R RRCID -> 197739 COMPL. DATE 08/05/2003 TOTAL DEPTH 3066 PERF. 2834 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	-0-	-0-	-2573 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2328	N	2328	-0-	-0- B	-0-	2328	3			N	-0-					-0-
10	2914	N	-0-	-0-	-2914 B	-0-					N	-0-					-0-
11	1895	N	1895	-0-	-0- B	-0-	1895	3			N	-0-					-0-
12	2418	N	1228	-0-	-1190 B	-0-	1228	3			N	-0-					-0-
*01	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-

VIRGIL A WELL #: 1R RRCID -> 197919 COMPL. DATE 07/23/2003 TOTAL DEPTH 3153 PERF. 3042 - 3153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1129	N	1129	-0-	-0- B	-0-	1129	3			N	-0-					-0-
10	992	N	510	-0-	-482 B	-0-	510	2			N	-0-					-0-
11	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-
12	1178	N	713	-0-	-465 B	-0-	713	3			N	-0-					-0-
*01	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					-0-

SLOAN "A" WELL #: 1R RRCID -> 199994 COMPL. DATE 01/15/2004 TOTAL DEPTH 3327 PERF. 2619 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1421	N	1421	-0-	-0- B	-0-	1421	2			N	-0-					-0-
10	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
11	1568	N	1568	-0-	-0- B	-0-	1568	2			N	-0-					-0-
12	1457	N	1446	-0-	-11 B	-0-	1446	2			N	-0-					-0-
*01	1193	N	1193	-0-	-0- B	-0-	1193	2			N	-0-					-0-

PRICE -A- WELL #: 1R RRCID -> 200231 COMPL. DATE 01/15/2004 TOTAL DEPTH 3050 PERF. 2560 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	780	N	61	-0-	-719 B	-0-	61	2			N	-0-					-0-
12	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-
*01	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TEXHOMA WELL #: 1R RRCID -> 200553 COMPL. DATE 07/24/2004 TOTAL DEPTH 2892 PERF. 2712 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	-0-	-0-	-1302	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	1323	N	1323	-0-	-0-	B	-0-	1323	3			N	-0-					-0-
10	1457	N	-0-	-0-	-1457	B	-0-					N	-0-					-0-
11	1167	N	1167	-0-	-0-	B	-0-	1167	3			N	-0-					-0-
12	1558	N	1558	-0-	-0-	B	-0-	1558	3			N	-0-					-0-
*01	1237	N	1237	-0-	-0-	B	-0-	1237	3			N	-0-					-0-

ZOFNESS WELL #: 1R RRCID -> 200942 COMPL. DATE 04/02/2004 TOTAL DEPTH 3400 PERF. 3097 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON GAS UNIT 16 WELL #: 1R RRCID -> 200955 COMPL. DATE 04/05/2004 TOTAL DEPTH 3350 PERF. 2911 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5363	N	-0-	-0-	-5363	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	4533	N	4533	-0-	-0-	B	-0-	922	1	3611	3	N	-0-					-0-
10	5549	N	-0-	-0-	-5549	B	-0-					N	-0-					-0-
11	3246	N	3246	-0-	-0-	B	-0-	922	1	2324	3	N	-0-					-0-
12	4681	N	2134	-0-	-2547	B	-0-	922	1	1212	3	N	-0-					-0-
*01	2979	N	2979	-0-	-0-	B	-0-	922	1	2057	3	N	-0-					-0-

FILES WELL #: 9 RRCID -> 202432 COMPL. DATE 04/20/2004 TOTAL DEPTH 6750 PERF. 2925 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
10	279	N	224	-0-	-55	B	-0-	224	2			N	-0-					-0-
11	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
12	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
01	217	N	214	-0-	-3	B	-0-	214	3			N	-0-					-0-

CHIPERFIELD WELL #: 1R RRCID -> 202618 COMPL. DATE 06/09/2004 TOTAL DEPTH 2963 PERF. 2816 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	-0-	-0-	-2077	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	1974	N	1974	-0-	-0-	B	-0-	1974	3			N	-0-					-0-
10	2170	N	-0-	-0-	-2170	B	-0-					N	-0-					-0-
11	1759	N	1759	-0-	-0-	B	-0-	1759	3			N	-0-					-0-
12	2087	N	2087	-0-	-0-	B	-0-	2087	3			N	-0-					-0-
*01	2037	N	2037	-0-	-0-	B	-0-	2037	3			N	-0-					-0-

GIBNER WELL #: 1R RRCID -> 203106 COMPL. DATE 06/10/2004 TOTAL DEPTH 3300 PERF. 3080 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
10	403	N	354	-0-	-49	B	-0-	354	2			N	-0-					-0-
11	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-
12	465	N	382	-0-	-83	B	-0-	382	3			N	-0-					-0-
*01	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIV A WELL #: 1R RRCID -> 203137 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 2975 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
10	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
11	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
12	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					-0-
*01	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-

LUCILLE BOOTHE C WELL #: 1X RRCID -> 203480 COMPL. DATE 06/22/2004 TOTAL DEPTH 3330 PERF. 3100 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BERTIE F WELL #: 1R RRCID -> 204618 COMPL. DATE 10/06/2004 TOTAL DEPTH 3000 PERF. 2760 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
10	571	N	571	-0-	-0- B	-0-	571	2			N	-0-					-0-
11	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
12	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
*01	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-

MINDA A WELL #: 1R RRCID -> 206719 COMPL. DATE 12/14/2004 TOTAL DEPTH 2978 PERF. 2799 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
10	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
11	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
12	744	N	726	-0-	-18 B	-0-	726	3			N	-0-					-0-
*01	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-

RINEMILL WELL #: 1R RRCID -> 207550 COMPL. DATE 02/16/2005 TOTAL DEPTH 2871 PERF. 2745 - 2871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
12	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
*01	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-

WHITTUM WELL #: 1 R RRCID -> 208965 COMPL. DATE 04/04/2005 TOTAL DEPTH 3240 PERF. 3077 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	-0-	-0-	-1550 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1484	N	1484	-0-	-0- B	-0-	1484	3			N	-0-					-0-
10	1550	N	1501	-0-	-49 B	-0-	1501	2			N	-0-					-0-
11	1491	N	1491	-0-	-0- B	-0-	1491	3			N	-0-					-0-
12	1543	N	1543	-0-	-0- B	-0-	1543	3			N	-0-					-0-
*01	1533	N	1533	-0-	-0- B	-0-	1533	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MERRILL WELL #: 1 R RRCID -> 208973 COMPL. DATE 02/22/2005 TOTAL DEPTH 2895 PERF. 2739 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	-0-	-0-	-1457 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	3063	N	3063	-0-	-0- B	-0-	3063	3			N	-0-					-0-
10	3007	N	-0-	-0-	-3007 B	-0-					N	-0-					-0-
11	3211	N	3211	-0-	-0- B	-0-	3211	3			N	-0-					-0-
12	3385	N	3385	-0-	-0- B	-0-	3385	3			N	-0-					-0-
*01	3401	N	3401	-0-	-0- B	-0-	3401	3			N	-0-					-0-

SPEAR WELL #: 1RR RRCID -> 209308 COMPL. DATE 05/09/2005 TOTAL DEPTH 3320 PERF. 3028 - 3320

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-
12	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
*01	1346	N	1346	-0-	-0- B	-0-	1346	3			N	-0-					-0-

WITT A WELL #: 1 R RRCID -> 209408 COMPL. DATE 04/29/2005 TOTAL DEPTH 3050 PERF. 2796 - 3050

08	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2317	N	2317	-0-	-0- B	-0-	2317	3			N	-0-					-0-
10	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-
11	1743	N	1743	-0-	-0- B	-0-	1743	3			N	-0-					-0-
12	2577	N	2577	-0-	-0- B	-0-	2577	3			N	-0-					-0-
*01	2457	N	2457	-0-	-0- B	-0-	2457	3			N	-0-					-0-

BERTIE G WELL #: 1R RRCID -> 209983 COMPL. DATE 07/08/2005 TOTAL DEPTH 3140 PERF. 2940 - 3140

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1910	N	1910	-0-	-0- B	-0-	1910	3			N	-0-					-0-
10	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
11	1497	N	1497	-0-	-0- B	-0-	1497	3			N	-0-					-0-
12	1984	N	1666	-0-	-318 B	-0-	1666	3			N	-0-					-0-
*01	1601	N	1601	-0-	-0- B	-0-	1601	3			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 215011 COMPL. DATE 02/17/2006 TOTAL DEPTH 4950 PERF. 2994 - 3165

08	2635	N	-0-	-0-	-2635 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2705	N	2705	-0-	-0- B	-0-	2705	3			N	-0-					-0-
10	2976	N	-0-	-0-	-2976 B	-0-					N	-0-					-0-
11	2620	N	2620	-0-	-0- B	-0-	2620	3			N	-0-					-0-
12	2846	N	2846	-0-	-0- B	-0-	2846	3			N	-0-					-0-
*01	2850	N	2850	-0-	-0- B	-0-	2850	3			N	-0-					-0-

COOPER E WELL #: 1R RRCID -> 219071 COMPL. DATE 08/21/2006 TOTAL DEPTH 3150 PERF. 2804 - 3150

08	3534	#	-0-	-0-	-3534 B	-4917					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-4917														
09	3420	#	3232	-0-	-188 B	-5105	3232	3			N	-0-					-0-
10	3534	#	2363	-0-	-1171 B	-6276	2363	2			N	-0-					-0-
11	3420	#	2285	-0-	-1135 B	-7411	2285	3			N	-0-					-0-
12	3534	#	3024	-0-	-510 B	-7921	3024	3			N	-0-					-0-
01	3348	#	3139	-0-	-209 B	-8130	3139	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WOHLFORD C WELL #: 3342 RRCID -> 234017 COMPL. DATE 11/28/2007 TOTAL DEPTH 3002 PERF. 2406 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5538	N	5538	-0-	-0- B	-0-	5538	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2356	N	2356	-0-	-0- B	-0-	2356	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	5370	N	213	-0-	-5157 B	-0-	213	2			N	-0-					-0-
12	2449	N	944	-0-	-1505 B	-0-	944	2			N	-0-					-0-
*01	2015	N	2015	-0-	-0- B	-0-	2015	2			N	-0-					-0-

WOHLFORD D WELL #: 3153 RRCID -> 234018 COMPL. DATE 11/27/2007 TOTAL DEPTH 3126 PERF. 2310 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6232	N	6232	-0-	-0- B	-0-	6232	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5257	N	5257	-0-	-0- B	-0-	5257	2			N	-0-					-0-
10	1431	N	1431	-0-	-0- B	-0-	1431	2			N	-0-					-0-
11	6030	N	5018	-0-	-1012 B	-0-	5018	2			N	-0-					-0-
12	6150	N	6150	-0-	-0- B	-0-	6150	2			N	-0-					-0-
*01	6260	N	6260	-0-	-0- B	-0-	6260	2			N	-0-					-0-

TIDWELL A WELL #: 4033 RRCID -> 234021 COMPL. DATE 12/06/2007 TOTAL DEPTH 2950 PERF. 2295 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8546	N	8546	-0-	-0- B	-0-	8546	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8500	N	8500	-0-	-0- B	-0-	8500	2			N	-0-					-0-
10	1566	N	1566	-0-	-0- B	-0-	1566	2			N	-0-					-0-
11	8280	N	4546	-0-	-3734 B	-0-	4546	2			N	-0-					-0-
12	9547	N	9547	-0-	-0- B	-0-	9547	2			N	-0-					-0-
*01	9294	N	9294	-0-	-0- B	-0-	9294	2			N	-0-					-0-

CLARK A WELL #: 3712 RRCID -> 234124 COMPL. DATE 02/01/2008 TOTAL DEPTH 3205 PERF. 2618 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1994	N	1994	-0-	-0- B	-0-	1994	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1994	N	1994	-0-	-0- B	-0-	1994	2			N	-0-					-0-
10	896	N	896	-0-	-0- B	-0-	896	2			N	-0-					-0-
11	1920	N	1361	-0-	-559 B	-0-	1361	2			N	-0-					-0-
12	2046	N	447	-0-	-1599 B	-0-	447	2			N	-0-					-0-
*01	1975	N	1975	-0-	-0- B	-0-	1975	2			N	-0-					-0-

BUCKLES A WELL #: 4163 RRCID -> 235338 COMPL. DATE 02/20/2008 TOTAL DEPTH 3007 PERF. 2587 - 3007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2541	N	2541	-0-	-0- B	-0-	2541	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1821	N	1821	-0-	-0- B	-0-	1821	2			N	-0-					-0-
10	1184	N	1184	-0-	-0- B	-0-	1184	2			N	-0-					-0-
11	2460	N	2058	-0-	-402 B	-0-	2058	2			N	-0-					-0-
12	2338	N	2338	-0-	-0- B	-0-	2338	2			N	-0-					-0-
*01	2187	N	2187	-0-	-0- B	-0-	2187	2			N	-0-					-0-

CLARK B WELL #: 3802 RRCID -> 235422 COMPL. DATE 03/03/2008 TOTAL DEPTH 3385 PERF. 2688 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1920	N	1920	-0-	-0- B	-0-	1920	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1920	-0-	-0- B	-0-	1920	2			N	-0-					-0-
10	1434	N	1434	-0-	-0- B	-0-	1434	2			N	-0-					-0-
11	1860	N	1809	-0-	-51 B	-0-	1809	2			N	-0-					-0-
12	1984	N	1896	-0-	-88 B	-0-	1896	2			N	-0-					-0-
*01	1735	N	1735	-0-	-0- B	-0-	1735	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BUCKLES C WELL #: 4172 RRCID -> 235546 COMPL. DATE 01/03/2008 TOTAL DEPTH 3350 PERF. 2590 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2304	N	2304	-0-	-0- B	-0-	2304	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2169	N	2169	-0-	-0- B	-0-	2169	2			N	-0-					-0-
10	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-
11	2220	N	884	-0-	-1336 B	-0-	884	2			N	-0-					-0-
12	2232	N	826	-0-	-1406 B	-0-	826	2			N	-0-					-0-
*01	1181	N	1181	-0-	-0- B	-0-	1181	2			N	-0-					-0-

CROWE A WELL #: 4422 RRCID -> 235568 COMPL. DATE 02/01/2008 TOTAL DEPTH 3460 PERF. 2692 - 3003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1484	N	1484	-0-	-0- B	-0-	1484	2			N	-0-					-0-
10	1056	N	1056	-0-	-0- B	-0-	1056	2			N	-0-					-0-
11	1494	N	1494	-0-	-0- B	-0-	1494	2			N	-0-					-0-
12	1519	N	1499	-0-	-20 B	-0-	1499	2			N	-0-					-0-
*01	1435	N	1435	-0-	-0- B	-0-	1435	2			N	-0-					-0-

HERRI WELL #: 3 RRCID -> 238703 COMPL. DATE 05/22/2008 TOTAL DEPTH 2960 PERF. 2757 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
10	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
11	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
12	885	N	885	-0-	-0- B	-0-	885	3			N	-0-					-0-
*01	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-

HITZ A WELL #: 4512 RRCID -> 242986 COMPL. DATE 09/19/2008 TOTAL DEPTH 3122 PERF. 2722 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	3825	N	3825	-0-	-0- B	-0-	3825	2			N	-0-					-0-
12	3338	N	3338	-0-	-0- B	-0-	3338	2			N	-0-					-0-
*01	3100	N	3217	-0-	117 B	117	3217	2			N	-0-					-0-

STOLTE A WELL #: 4412 RRCID -> 243849 COMPL. DATE 08/26/2008 TOTAL DEPTH 3349 PERF. 2680 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2168	N	2168	-0-	-0- B	-0-	2168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2168	N	2168	-0-	-0- B	-0-	2168	2			N	-0-					-0-
10	804	N	804	-0-	-0- B	-0-	804	2			N	-0-					-0-
11	2100	N	1762	-0-	-338 B	-0-	1762	2			N	-0-					-0-
12	2232	N	793	-0-	-1439 B	-0-	793	2			N	-0-					-0-
01	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-

BASKIN "A" WELL #: 4432R RRCID -> 243854 COMPL. DATE 09/12/2008 TOTAL DEPTH 3347 PERF. 2855 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2960	N	2960	-0-	-0- B	-0-	2960	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3265	N	3265	-0-	-0- B	-0-	3265	2			N	-0-					-0-
10	2134	N	2134	-0-	-0- B	-0-	2134	2			N	-0-					-0-
11	3019	N	3019	-0-	-0- B	-0-	3019	2			N	-0-					-0-
12	3618	N	3618	-0-	-0- B	-0-	3618	2			N	-0-					-0-
*01	2697	N	2697	-0-	-0- B	-0-	2697	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
L. M. PRICE WELL #: 3309 RRCID -> 243856 COMPL. DATE 08/22/2008 TOTAL DEPTH 3351 PERF. 2727 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-
12	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BASKIN "C" WELL #: 4062 RRCID -> 243857 COMPL. DATE 09/05/2008 TOTAL DEPTH 3470 PERF. 2719 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	934	N	934	-0-	-0-	B	-0-	934	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1262	N	1262	-0-	-0-	B	-0-	1262	2			N	-0-					-0-
10	217	N	217	-0-	-0-	B	-0-	217	2			N	-0-					-0-
11	1357	N	1357	-0-	-0-	B	-0-	1357	2			N	-0-					-0-
12	1378	N	1378	-0-	-0-	B	-0-	1378	2			N	-0-					-0-
*01	1246	N	1246	-0-	-0-	B	-0-	1246	2			N	-0-					-0-

WOHLFORD C WELL #: 334B RRCID -> 284823 COMPL. DATE 07/18/2018 TOTAL DEPTH 3247 PERF. 2368 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	6215	-0-	6215	B	-1811	6215	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1811																		
09	3000	N	6231	-0-	3231	B	3231	6231	3			N	-0-					-0-
10	3100	N	611	-0-	-2489	B	742	611	3			N	-0-					-0-
11	6000	#	NO RPT	-0-	-6000	B	-5258					N	NO RPT					-0-
12	6200	#	NO RPT	-0-	-6200	B	-11458					N	NO RPT					-0-
01	6200	#	-0-	-0-	-6200	B	-17658					N	-0-					-0-

WOHLFORD -A- WELL #: 349B RRCID -> 284891 COMPL. DATE 07/18/2018 TOTAL DEPTH 3190 PERF. 2380 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	3129	-0-	3129	B	-3463	3129	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3463																		
09	3000	N	3405	-0-	405	B	405	3405	3			N	-0-					-0-
10	979	N	574	-0-	-405	B	-0-	574	3			N	-0-					-0-
11	3030	#	NO RPT	-0-	-3030	B	-3030					N	NO RPT					-0-
12	3131	#	NO RPT	-0-	-3131	B	-6161					N	NO RPT					-0-
01	3131	#	-0-	-0-	-3131	B	-9292					N	-0-					-0-

LERA WELL #: 120A RRCID -> 284958 COMPL. DATE 08/30/2018 TOTAL DEPTH 3300 PERF. 2991 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	4939	-0-	4939	B	-23271	4939	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -23271																		
09	0	N	5863	-0-	5863	B	5863	5863	3			N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	5863					N	-0-					-0-
11	14B2 EXT		1490	-0-	1490	B	7353	1490	3			N	-0-					-0-
12	14B2 EXT		1856	-0-	1856	B	9209	1856	3			N	-0-					-0-
01	0		1729	-0-	1729	B	10938	1729	3			N	-0-					-0-

PRICE L. M. WELL #: 6C RRCID -> 285287 COMPL. DATE 07/30/2018 TOTAL DEPTH 3398 PERF. 2910 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	347	-0-	-1544	B	-16571	347	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -16571																		
09	879	N	879	-0-	-0-	B	-0-	879	3			N	-0-					-0-
10	1581	N	801	-0-	-780	B	-0-	801	3			N	-0-					-0-
11	1240	N	1240	-0-	-0-	B	-0-	1240	3			N	-0-					-0-
12	1810	N	1810	-0-	-0-	B	-0-	1810	3			N	-0-					-0-
*01	2184	N	2184	-0-	-0-	B	-0-	2184	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GRACE WELL #: 2D RRCID -> 285312 COMPL. DATE 07/19/2018 TOTAL DEPTH 3400 PERF. 2925 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-10948					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-10948											
09	2474	N	2474	-0-	-0-	B	-0-	2474	3			N	-0-					-0-
10	3689	#	-0-	-0-	-3689	B	-3689					N	-0-					-0-
11	3570	#	3465	-0-	-105	B	-3794	3465	3			N	-0-					-0-
12	3689	#	3666	-0-	-23	B	-3817	3666	3			N	-0-					-0-
01	3689	#	3099	-0-	-590	B	-4407	3099	3			N	-0-					-0-

CALVIRD A WELL #: 382C RRCID -> 286798 COMPL. DATE 11/16/2018 TOTAL DEPTH 3000 PERF. 2393 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	2666	-0-	2666	B	258	2666	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			258															
09	1979	N	1721	-0-	-258	B	-0-	1721	2			N	-0-					-0-
10	127	N	127	-0-	-0-	B	-0-	127	2			N	-0-					-0-
11	2580	N	675	-0-	-1905	B	-0-	675	2			N	-0-					-0-
12	1837	N	1837	-0-	-0-	B	-0-	1837	2			N	-0-					-0-
*01	2282	N	2282	-0-	-0-	B	-0-	2282	2			N	-0-					-0-

VAU WELL #: 29A RRCID -> 286799 COMPL. DATE 11/07/2018 TOTAL DEPTH 3318 PERF. 3029 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	4043	-0-	4043	B	-5910	4043	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-5910															
09	0	N	6063	-0-	6063	B	153	6063	3			N	-0-					-0-
10	0	N	5624	-0-	5624	B	5777	5624	3			N	-0-					-0-
11	0	N	4836	-0-	4836	B	10613	4836	3			N	-0-					-0-
12	0	N	5506	-0-	5506	B	16119	5506	3			N	-0-					-0-
*01	21750	N	5631	-0-	-16119	B	-0-	5631	3			N	-0-					-0-

SEELEY -A- WELL #: 415C RRCID -> 286800 COMPL. DATE 12/20/2018 TOTAL DEPTH 3180 PERF. 2655 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	5028	-0-	5028	B	-4243	5028	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-4243															
09	480	N	4162	-0-	3682	B	-561	4162	2			N	-0-					-0-
10	1686	N	2247	-0-	561	B	-0-	2247	2			N	-0-					-0-
11	4860	N	3368	-0-	-1492	B	-0-	3368	2			N	-0-					-0-
12	4309	N	2180	-0-	-2129	B	-0-	2180	2			N	-0-					-0-
*01	3921	N	3921	-0-	-0-	B	-0-	3921	2			N	-0-					-0-

SHOUN A WELL #: 348D RRCID -> 286801 COMPL. DATE 11/08/2018 TOTAL DEPTH 3301 PERF. 2543 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	4208	-0-	4208	B	-1723	4208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-1723															
09	900	N	-0-	-0-	-900	B	-1723					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-1723					N	-0-					-0-
11	4080	N	-0-	-0-	-4080	B	-1723					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-1723					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-1723					N	-0-					-0-

BASKIN -B- WELL #: 450C RRCID -> 286802 COMPL. DATE 12/01/2018 TOTAL DEPTH 3351 PERF. 2798 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	5613	-0-	5613	B	-8323	5613	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-8323															
09	1380	N	3130	-0-	1750	B	-6573	3130	2			N	-0-					-0-
10	0	N	3038	-0-	3038	B	-3535	3038	2			N	-0-					-0-
11	5430	N	4492	-0-	-938	B	-3535	4492	2			N	-0-					-0-
12	3224	N	3154	-0-	-70	B	-3535	3154	2			N	-0-					-0-
01	3038	N	3053	-0-	15	B	-3520	3053	2			N	-0-					317

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
STRAT LAND EXPLORATION COMPANY 825420
ARCHER "F" WELL #: 1 RRCID -> 166475 COMPL. DATE 11/21/1997 TOTAL DEPTH 3507 PERF. 2858 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3773	N	3773	-0-	-0-	B	-0-	3773	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3574	N	3574	-0-	-0-	B	-0-	3574	2			N	-0-					-0-
10	3875	N	3263	-0-	-612	B	-0-	3263	2			N	-0-					-0-
11	3660	N	1486	-0-	-2174	B	-0-	1486	2			N	-0-					-0-
12	3689	N	2620	-0-	-1069	B	-0-	2620	2			N	-0-					-0-
*01	3522	N	3522	-0-	-0-	B	-0-	3522	2			N	-0-					-0-

ARCHER "E" WELL #: 1 RRCID -> 171910 COMPL. DATE 01/12/1999 TOTAL DEPTH 7450 PERF. 2894 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1163	N	1163	-0-	-0-	B	-0-	65	1	1098	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1057	N	1057	-0-	-0-	B	-0-	65	1	992	2	N	-0-					-0-
10	1067	N	1067	-0-	-0-	B	-0-	65	1	1002	2	N	-0-					-0-
11	1140	N	997	-0-	-143	B	-0-	65	1	932	2	N	-0-					-0-
12	1085	N	657	-0-	-428	B	-0-	65	1	592	2	N	-0-					-0-
01	1054	N	766	-0-	-288	B	-0-	65	1	701	2	N	-0-					-0-

HENSON WELL #: 1 RRCID -> 278265 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 3057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	SWR 10	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

TRAVELERS OIL COMPANY 865980
HAAS WELL #: 1 RRCID -> 027299 COMPL. DATE 03/17/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
10	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
11	210	N	154	-0-	-56	B	-0-	154	3			N	-0-					-0-
12	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
*01	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-

STERL WELL #: 1 RRCID -> 027309 COMPL. DATE 02/14/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-
11	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
12	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
*01	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-

MURFEE -A- WELL #: 1 RRCID -> 027376 COMPL. DATE 09/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
10	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
11	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
12	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
*01	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BERTIE WELL #: B 1 RRCID -> 027453 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: U 1 RRCID -> 027475 COMPL. DATE 12/06/1948 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

POSTON WELL #: 1 RRCID -> 027703 COMPL. DATE 02/06/1949 TOTAL DEPTH N/A PERF. N/A

08	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
10	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
11	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-
12	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
01	310	N	301	-0-	-9	B	-0-	301	3			N	-0-					-0-

WIGINTON WELL #: D 1 RRCID -> 027785 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

08	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
10	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
11	300	N	279	-0-	-21	B	-0-	279	3			N	-0-					-0-
12	341	N	280	-0-	-61	B	-0-	280	3			N	-0-					-0-
01	372	N	288	-0-	-84	B	-0-	288	3			N	-0-					-0-

WHORTON, W. A. -A- WELL #: 1 RRCID -> 027914 COMPL. DATE 01/11/1950 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

BIRCHER WELL #: 1 RRCID -> 027935 COMPL. DATE 11/21/1950 TOTAL DEPTH N/A PERF. N/A

08	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
10	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
11	210	N	145	-0-	-65	B	-0-	145	3			N	-0-					-0-
12	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
*01	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BIVINS KK WELL #: 5 RRCID -> 027937 COMPL. DATE 03/02/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CAPROCK -B- WELL #: 1 RRCID -> 027954 COMPL. DATE 11/04/1991 TOTAL DEPTH 3002 PERF. 2798 - 2852

08	447 N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	412 N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
10	420 N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
11	420 N	359	-0-	-61	B	-0-	359	3			N	-0-					-0-
12	455 N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
01	434 N	433	-0-	-1	B	-0-	433	3			N	-0-					-0-

HARLAND -C- WELL #: 1 RRCID -> 027975 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RAY -B- WELL #: 1 RRCID -> 027998 COMPL. DATE 06/03/1951 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BERTIE -A- WELL #: 2 RRCID -> 070348 COMPL. DATE 01/27/1977 TOTAL DEPTH 2972 PERF. 2855 - 2972

08	434 N	404	-0-	-30	B	-0-	404	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	656 N	656	-0-	-0-	B	-0-	656	3			N	-0-					-0-
10	536 N	536	-0-	-0-	B	-0-	536	3			N	-0-					-0-
11	390 N	182	-0-	-208	B	-0-	182	3			N	-0-					-0-
12	968 N	968	-0-	-0-	B	-0-	968	3			N	-0-					-0-
*01	968 N	968	-0-	-0-	B	-0-	968	3			N	-0-					-0-

HOLT -F- WELL #: 2 RRCID -> 120389 COMPL. DATE 01/24/1986 TOTAL DEPTH 3258 PERF. 3028 - 3082

08	1893 N	1893	-0-	-0-	B	-0-	1893	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1509 N	1509	-0-	-0-	B	-0-	1509	3			N	-0-					-0-
10	1458 N	1458	-0-	-0-	B	-0-	1458	3			N	-0-					-0-
11	1830 N	1401	-0-	-429	B	-0-	1401	3			N	-0-					-0-
12	1550 N	1447	-0-	-103	B	-0-	1447	3			N	-0-					-0-
01	1457 N	1420	-0-	-37	B	-0-	1420	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
MULLINIX WELL #: 2 RRCID -> 121240 COMPL. DATE 03/06/1986 TOTAL DEPTH 3279 PERF. 2856 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
10	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
11	420	N	270	-0-	-150 B	-0-	270	3			N	-0-					-0-
12	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
01	496	N	318	-0-	-178 B	-0-	318	3			N	-0-					-0-

PRICE WELL #: 1 RRCID -> 123897 COMPL. DATE 07/31/1986 TOTAL DEPTH 3100 PERF. 2769 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3281	N	3281	-0-	-0- B	-0-	3281	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3580	N	3580	-0-	-0- B	-0-	3580	3			N	-0-					-0-
10	2232	N	1637	-0-	-595 B	-0-	1637	3			N	-0-					-0-
11	3180	N	2696	-0-	-484 B	-0-	2696	3			N	-0-					-0-
12	3689	N	3330	-0-	-359 B	-0-	3330	3			N	-0-					-0-
*01	3036	N	3036	-0-	-0- B	-0-	3036	3			N	-0-					-0-

SANGSTER WELL #: 1 RRCID -> 124906 COMPL. DATE 04/14/1987 TOTAL DEPTH 3400 PERF. 293 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

GEX WELL #: 2 RRCID -> 171359 COMPL. DATE 11/17/1998 TOTAL DEPTH 3031 PERF. 2860 - 3031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2211	N	2211	-0-	-0- B	-0-	2211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2085	N	2085	-0-	-0- B	-0-	2085	3			N	-0-					-0-
10	2105	N	2105	-0-	-0- B	-0-	2105	3			N	-0-					-0-
11	2130	N	1853	-0-	-277 B	-0-	1853	3			N	-0-					-0-
12	2170	N	2101	-0-	-69 B	-0-	2101	3			N	-0-					-0-
01	2108	N	1775	-0-	-333 B	-0-	1775	3			N	-0-					-0-

SAXBY WELL #: 2 RRCID -> 171562 COMPL. DATE 01/04/1999 TOTAL DEPTH 3092 PERF. 2707 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	1183	-0-	-1049 B	-0-	1183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1513	-0-	-227 B	-0-	1513	3			N	-0-					-0-
10	1178	N	700	-0-	-478 B	-0-	700	3			N	-0-					-0-
11	1140	N	772	-0-	-368 B	-0-	772	3			N	-0-					-0-
12	1550	N	607	-0-	-943 B	-0-	607	3			N	-0-					-0-
*01	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-

WILLIAMS WELL #: B 2 RRCID -> 171678 COMPL. DATE 11/10/1998 TOTAL DEPTH 3105 PERF. 2901 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1589	N	1589	-0-	-0- B	-0-	1589	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1528	N	1528	-0-	-0- B	-0-	1528	3			N	-0-					-0-
10	1488	N	1467	-0-	-21 B	-0-	1467	3			N	-0-					-0-
11	1530	N	1284	-0-	-246 B	-0-	1284	3			N	-0-					-0-
12	1673	N	1673	-0-	-0- B	-0-	1673	3			N	-0-					-0-
*01	1581	N	1581	-0-	-0- B	-0-	1581	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
JARMER WELL #: 2 RRCID -> 176404 COMPL. DATE 02/03/2000 TOTAL DEPTH 3180 PERF. 2966 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
10	527	N	520	-0-	-7	B	-0-	520	3			N	-0-					-0-
11	510	N	483	-0-	-27	B	-0-	483	3			N	-0-					-0-
12	521	N	521	-0-	-0-	B	-0-	521	3			N	-0-					-0-
01	527	N	506	-0-	-21	B	-0-	506	3			N	-0-					-0-

IVENS WELL #: 2 RRCID -> 176405 COMPL. DATE 02/01/2000 TOTAL DEPTH 3125 PERF. 2927 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1297	N	1297	-0-	-0-	B	-0-	1297	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1199	N	1199	-0-	-0-	B	-0-	1199	3			N	-0-					-0-
10	1364	N	1290	-0-	-74	B	-0-	1290	3			N	-0-					-0-
11	1260	N	1222	-0-	-38	B	-0-	1222	3			N	-0-					-0-
12	1293	N	1293	-0-	-0-	B	-0-	1293	3			N	-0-					-0-
01	1302	N	1264	-0-	-38	B	-0-	1264	3			N	-0-					-0-

LEE WELL #: 1 RRCID -> 185510 COMPL. DATE 09/16/2001 TOTAL DEPTH 3209 PERF. 3036 - 3209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1499	-0-	-82	B	-0-	1499	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1427	N	1427	-0-	-0-	B	-0-	1427	3			N	-0-					-0-
10	1519	N	1475	-0-	-44	B	-0-	1475	3			N	-0-					-0-
11	1440	N	1292	-0-	-148	B	-0-	1292	3			N	-0-					-0-
12	1488	N	1354	-0-	-134	B	-0-	1354	3			N	-0-					-0-
01	1488	N	1356	-0-	-132	B	-0-	1356	3			N	-0-					-0-

HARLAND "C" WELL #: 2 RRCID -> 185512 COMPL. DATE 09/16/2001 TOTAL DEPTH 3139 PERF. 2924 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2689	N	2689	-0-	-0-	B	-0-	2689	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2542	N	2542	-0-	-0-	B	-0-	2542	3			N	-0-					-0-
10	2715	N	2715	-0-	-0-	B	-0-	2715	3			N	-0-					-0-
11	2610	N	2404	-0-	-206	B	-0-	2404	3			N	-0-					-0-
12	2832	N	2832	-0-	-0-	B	-0-	2832	3			N	-0-					-0-
*01	2809	N	2809	-0-	-0-	B	-0-	2809	3			N	-0-					-0-

BIVINS KK WELL #: 4R RRCID -> 185513 COMPL. DATE 09/17/2001 TOTAL DEPTH 3189 PERF. 3000 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-
10	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
11	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-
12	372	N	366	-0-	-6	B	-0-	366	3			N	-0-					-0-
01	372	N	360	-0-	-12	B	-0-	360	3			N	-0-					-0-

RAY -B- WELL #: 2 RRCID -> 191844 COMPL. DATE 08/19/2002 TOTAL DEPTH 3143 PERF. 2929 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
10	372	N	324	-0-	-48	B	-0-	324	3			N	-0-					-0-
11	330	N	307	-0-	-23	B	-0-	307	3			N	-0-					-0-
12	341	N	332	-0-	-9	B	-0-	332	3			N	-0-					-0-
*01	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BISON WELL #: 2 RRCID -> 198654 COMPL. DATE 10/22/2003 TOTAL DEPTH 3230 PERF. 3032 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1377	N	1377	-0-	-0-	B	-0-	1377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1383	N	1383	-0-	-0-	B	-0-	1383	3			N	-0-					-0-
10	1305	N	1305	-0-	-0-	B	-0-	1305	3			N	-0-					-0-
11	1320	N	1027	-0-	-293	B	-0-	1027	3			N	-0-					-0-
12	1529	N	1529	-0-	-0-	B	-0-	1529	3			N	-0-					-0-
*01	1490	N	1490	-0-	-0-	B	-0-	1490	3			N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 203960 COMPL. DATE 05/29/2004 TOTAL DEPTH 2902 PERF. 2802 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	620	-0-	-0-	B	-0-	620	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	596	N	596	-0-	-0-	B	-0-	596	3			N	-0-					-0-
10	624	N	624	-0-	-0-	B	-0-	624	3			N	-0-					-0-
11	617	N	617	-0-	-0-	B	-0-	617	3			N	-0-					-0-
12	629	N	629	-0-	-0-	B	-0-	629	3			N	-0-					-0-
*01	631	N	631	-0-	-0-	B	-0-	631	3			N	-0-					-0-

CRAIG "B" WELL #: 2 RRCID -> 217359 COMPL. DATE 03/20/2006 TOTAL DEPTH 3135 PERF. 2911 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1429	N	1429	-0-	-0-	B	-0-	1429	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1359	N	1359	-0-	-0-	B	-0-	1359	3			N	-0-					-0-
10	1519	N	1337	-0-	-182	B	-0-	1337	3			N	-0-					-0-
11	1380	N	1211	-0-	-169	B	-0-	1211	3			N	-0-					-0-
12	1474	N	1474	-0-	-0-	B	-0-	1474	3			N	-0-					-0-
*01	1399	N	1399	-0-	-0-	B	-0-	1399	3			N	-0-					-0-

WIGINTON "B" WELL #: 2 RRCID -> 217366 COMPL. DATE 04/08/2006 TOTAL DEPTH 3038 PERF. 2744 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	478	N	478	-0-	-0-	B	-0-	478	3			N	-0-					-0-
10	529	N	529	-0-	-0-	B	-0-	529	3			N	-0-					-0-
11	487	N	487	-0-	-0-	B	-0-	487	3			N	-0-					-0-
12	496	N	453	-0-	-43	B	-0-	453	3			N	-0-					-0-
01	527	N	512	-0-	-15	B	-0-	512	3			N	-0-					-0-

REYNOLDS WELL #: 1R RRCID -> 243560 COMPL. DATE 09/17/2008 TOTAL DEPTH 2945 PERF. 2755 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1114	N	1114	-0-	-0-	B	-0-	1114	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1074	N	1074	-0-	-0-	B	-0-	1074	3			N	-0-					-0-
10	1147	N	1051	-0-	-96	B	-0-	1051	3			N	-0-					-0-
11	1080	N	913	-0-	-167	B	-0-	913	3			N	-0-					-0-
12	1116	N	1077	-0-	-39	B	-0-	1077	3			N	-0-					-0-
01	1054	N	1042	-0-	-12	B	-0-	1042	3			N	-0-					-0-

WITT WELL #: 2 RRCID -> 246705 COMPL. DATE 12/10/2008 TOTAL DEPTH 3042 PERF. 2768 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	984	N	984	-0-	-0-	B	-0-	984	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	946	N	946	-0-	-0-	B	-0-	946	3			N	-0-					-0-
10	965	N	965	-0-	-0-	B	-0-	965	3			N	-0-					-0-
11	960	N	820	-0-	-140	B	-0-	820	3			N	-0-					-0-
12	1037	N	1037	-0-	-0-	B	-0-	1037	3			N	-0-					-0-
*01	1026	N	1026	-0-	-0-	B	-0-	1026	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
WITTER "A" WELL #: 2R RRCID -> 246706 COMPL. DATE 12/10/2008 TOTAL DEPTH 2889 PERF. 2764 - 2889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
10	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
11	450	N	197	-0-	-253 B	-0-	197	3			N	-0-					-0-
12	465	N	443	-0-	-22 B	-0-	443	3			N	-0-					-0-
*01	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-

MYDA WELL #: 1R RRCID -> 254231 COMPL. DATE 04/30/2009 TOTAL DEPTH 3125 PERF. 2934 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MERKLE WELL #: 1R RRCID -> 254288 COMPL. DATE 04/30/2009 TOTAL DEPTH 2959 PERF. 2654 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	365	-0-	-100 B	-0-	365	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
10	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
11	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
12	744	N	410	-0-	-334 B	-0-	410	3			N	-0-					-0-
01	682	N	441	-0-	-241 B	-0-	441	3			N	-0-					-0-

HARRIET WELL #: 1R RRCID -> 254953 COMPL. DATE 01/05/2010 TOTAL DEPTH 3450 PERF. 3046 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2383	N	2383	-0-	-0- B	-0-	2383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2338	N	2338	-0-	-0- B	-0-	2338	3			N	-0-					-0-
10	1415	N	1415	-0-	-0- B	-0-	1415	3			N	-0-					-0-
11	2310	N	1625	-0-	-685 B	-0-	1625	3			N	-0-					-0-
12	2418	N	869	-0-	-1549 B	-0-	869	3			N	-0-					-0-
*01	1845	N	1845	-0-	-0- B	-0-	1845	3			N	-0-					-0-

W A WHORTON WELL #: 2 RRCID -> 256299 COMPL. DATE 01/04/2010 TOTAL DEPTH 5650 PERF. 2786 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1170	-0-	-0- B	-0-	1170	3			N	-0-					-0-
10	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
11	1170	N	955	-0-	-215 B	-0-	955	3			N	-0-					-0-
12	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-
*01	1210	N	1210	-0-	-0- B	-0-	1210	3			N	-0-					-0-

BIVINS KK WELL #: 8R RRCID -> 259697 COMPL. DATE 11/11/2010 TOTAL DEPTH 3220 PERF. 3064 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
10	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
11	330	N	328	-0-	-2 B	-0-	328	3			N	-0-					-0-
12	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
*01	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BASKIN WELL #: 1 RRCID -> 262053 COMPL. DATE 02/03/2011 TOTAL DEPTH 3250 PERF. 2896 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2999	N	2999	-0-	-0-	B	-0-	2999	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2932	N	2932	-0-	-0-	B	-0-	2932	3			N	-0-					-0-
10	1595	N	1595	-0-	-0-	B	-0-	1595	3			N	-0-					-0-
11	2910	N	1603	-0-	-1307	B	-0-	1603	3			N	-0-					-0-
12	3396	N	3396	-0-	-0-	B	-0-	3396	3			N	-0-					-0-
*01	4170	N	4170	-0-	-0-	B	-0-	4170	3			N	-0-					-0-

STAHL 'A' WELL #: 2 RRCID -> 262276 COMPL. DATE 10/11/2010 TOTAL DEPTH 3168 PERF. 2985 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1540	N	1540	-0-	-0-	B	-0-	1540	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1447	N	1447	-0-	-0-	B	-0-	1447	3			N	-0-					-0-
10	1595	N	1595	-0-	-0-	B	-0-	1595	3			N	-0-					-0-
11	1515	N	1515	-0-	-0-	B	-0-	1515	3			N	-0-					-0-
12	1679	N	1679	-0-	-0-	B	-0-	1679	3			N	-0-					-0-
*01	1641	N	1641	-0-	-0-	B	-0-	1641	3			N	-0-					-0-

GARRETT "B" WELL #: 1R RRCID -> 262390 COMPL. DATE 03/25/2011 TOTAL DEPTH 3150 PERF. 2948 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2055	N	2055	-0-	-0-	B	-0-	2055	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1952	N	1952	-0-	-0-	B	-0-	1952	3			N	-0-					-0-
10	2127	N	2127	-0-	-0-	B	-0-	2127	3			N	-0-					-0-
11	1997	N	1997	-0-	-0-	B	-0-	1997	3			N	-0-					-0-
12	2250	N	2250	-0-	-0-	B	-0-	2250	3			N	-0-					-0-
*01	2220	N	2220	-0-	-0-	B	-0-	2220	3			N	-0-					-0-

GILBERT A WELL #: 1R RRCID -> 267206 COMPL. DATE 01/24/2012 TOTAL DEPTH 3300 PERF. 3126 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	285	-0-	-273	B	-0-	285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	698	N	698	-0-	-0-	B	-0-	698	3			N	-0-					-0-
10	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-
11	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-
12	713	N	565	-0-	-148	B	-0-	565	3			N	-0-					-0-
01	589	N	558	-0-	-31	B	-0-	558	3			N	-0-					-0-

CLUCK 'H' WELL #: 1R RRCID -> 267991 COMPL. DATE 08/09/2012 TOTAL DEPTH 3175 PERF. 3003 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1898	N	1898	-0-	-0-	B	-0-	1898	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1788	N	1788	-0-	-0-	B	-0-	1788	3			N	-0-					-0-
10	1922	N	1910	-0-	-12	B	-0-	1910	3			N	-0-					-0-
11	1830	N	1783	-0-	-47	B	-0-	1783	3			N	-0-					-0-
12	1907	N	1907	-0-	-0-	B	-0-	1907	3			N	-0-					-0-
01	1922	N	1855	-0-	-67	B	-0-	1855	3			N	-0-					-0-

SHER WELL #: 1R RRCID -> 269246 COMPL. DATE 08/22/2012 TOTAL DEPTH 2955 PERF. 2791 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3159	N	3159	-0-	-0-	B	-0-	3159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3084	N	3084	-0-	-0-	B	-0-	3084	3			N	-0-					-0-
10	3598	N	3598	-0-	-0-	B	-0-	3598	3			N	-0-					-0-
11	3060	N	1471	-0-	-1589	B	-0-	1471	3			N	-0-					-0-
12	3208	N	3208	-0-	-0-	B	-0-	3208	3			N	-0-					-0-
*01	3941	N	3941	-0-	-0-	B	-0-	3941	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
ETOILE WELL #: 1R RRCID -> 270916 COMPL. DATE 10/29/2013 TOTAL DEPTH 2910 PERF. 2751 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
10	310	N	278	-0-	-32 B	-0-	278	3			N	-0-					-0-
11	270	N	263	-0-	-7 B	-0-	263	3			N	-0-					-0-
12	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
01	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-

WHORTON WELL #: 1R RRCID -> 275762 COMPL. DATE 10/08/2013 TOTAL DEPTH 3000 PERF. 2815 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
10	775	N	713	-0-	-62 B	-0-	713	3			N	-0-					-0-
11	750	N	672	-0-	-78 B	-0-	672	3			N	-0-					-0-
12	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
01	713	N	712	-0-	-1 B	-0-	712	3			N	-0-					-0-

BIVINS KK WELL #: 5R RRCID -> 275886 COMPL. DATE 04/22/2014 TOTAL DEPTH 3070 PERF. 2900 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1245	N	1245	-0-	-0- B	-0-	1245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-
10	1187	N	1187	-0-	-0- B	-0-	1187	3			N	-0-					-0-
11	1200	N	1159	-0-	-41 B	-0-	1159	3			N	-0-					-0-
12	1333	N	1242	-0-	-91 B	-0-	1242	3			N	-0-					-0-
*01	1239	N	1239	-0-	-0- B	-0-	1239	3			N	-0-					-0-

IVENS R WELL #: 3 RRCID -> 276330 COMPL. DATE 08/06/2013 TOTAL DEPTH 3151 PERF. 2948 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	913	-0-	-17 B	-0-	913	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
10	930	N	920	-0-	-10 B	-0-	920	3			N	-0-					-0-
11	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
12	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
01	930	N	910	-0-	-20 B	-0-	910	3			N	-0-					-0-

UPLAND RESOURCES LLC 878931
PRONGER WELL #: 1316 RRCID -> 087493 COMPL. DATE 10/20/1979 TOTAL DEPTH 3290 PERF. 3095 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	988	-0-	-438 B	-0-	988	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1425	N	1425	-0-	-0- B	-0-	1425	2			N	-0-					-0-
10	1612	N	220	-0-	-1392 B	-0-	220	2			N	-0-					-0-
11	960	N	694	-0-	-266 B	-0-	694	2			N	-0-					-0-
12	1488	N	1281	-0-	-207 B	-0-	1281	2			N	-0-					-0-
*01	1325	N	1325	-0-	-0- B	-0-	1325	2			N	-0-					-0-

PRONGER WELL #: 2 RRCID -> 214603 COMPL. DATE 10/07/2005 TOTAL DEPTH 3295 PERF. 2784 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
10	372	N	105	-0-	-267 B	-0-	105	2			N	-0-					-0-
11	600	N	126	-0-	-474 B	-0-	126	2			N	-0-					-0-
12	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
*01	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
XTO ENERGY INC. 945936
FRAZIER, A. H. WELL #: 3 RRCID -> 168393 COMPL. DATE 03/25/1998 TOTAL DEPTH 4574 PERF. 2730 - 2785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	2782	-0-	-8	B	-0-	48	1	2734	2	Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2680	N	2680	-0-	-0-	B	-0-	47	1	2633	2	Y	-0-					-0-
10	2945	N	2845	-0-	-100	B	-0-	66	1	2779	2	Y	-0-					-0-
11	2700	N	2700	-0-	-0-	B	-0-	69	1	2631	2	Y	-0-					-0-
12	2759	N	2743	-0-	-16	B	-0-	85	1	2658	2	Y	-0-					-0-
01	2852	N	2559	-0-	-293	B	-0-	19	1	2540	2	Y	-0-					-0-

COLLIER, H. J. -D- WELL #: 1 RRCID -> 168916 COMPL. DATE 04/24/1998 TOTAL DEPTH 4545 PERF. 2730 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	212	-0-	-98	B	-0-	4	1	208	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	236	N	236	-0-	-0-	B	-0-	4	1	232	2	N	-0-					-0-
10	279	N	34	-0-	-245	B	-0-	1	1	33	2	N	-0-					-0-
11	210	N	67	-0-	-143	B	-0-	2	1	65	2	N	-0-					-0-
12	248	N	39	-0-	-209	B	-0-	1	1	38	2	N	-0-					-0-
*01	167	N	167	-0-	-0-	B	-0-	1	1	166	2	N	-0-					-0-

COLLIER, H. J. WELL #: 1 RRCID -> 187993 COMPL. DATE 12/14/2001 TOTAL DEPTH 7391 PERF. 2836 - 2846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 191368 COMPL. DATE 07/31/2002 TOTAL DEPTH 3050 PERF. 2842 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1793	-0-	-5	B	-0-	31	1	1762	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1718	N	1718	-0-	-0-	B	-0-	30	1	1688	2	N	-0-					-0-
10	1829	N	1808	-0-	-21	B	-0-	42	1	1766	2	N	-0-					-0-
11	1740	N	1710	-0-	-30	B	-0-	44	1	1666	2	N	-0-					-0-
12	1767	N	1747	-0-	-20	B	-0-	54	1	1693	2	N	-0-					-0-
01	1798	N	1640	-0-	-158	B	-0-	12	1	1628	2	N	-0-					-0-

HITCHLAND GAS UNIT 7 WELL #: 2 RRCID -> 191465 COMPL. DATE 08/16/2002 TOTAL DEPTH 3053 PERF. 2784 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JACKSON, S. P. & K. K. WELL #: 6 RRCID -> 192151 COMPL. DATE 10/24/2002 TOTAL DEPTH 3050 PERF. 2820 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	801	-0-	-5	B	-0-	14	1	787	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	770	N	770	-0-	-0-	B	-0-	13	1	757	2	N	-0-					-0-
10	834	N	834	-0-	-0-	B	-0-	19	1	815	2	N	-0-					-0-
11	796	N	796	-0-	-0-	B	-0-	20	1	776	2	N	-0-					-0-
12	812	N	812	-0-	-0-	B	-0-	25	1	787	2	N	-0-					-0-
01	837	N	700	-0-	-137	B	-0-	5	1	695	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
XTO ENERGY INC. //CONT.// 945936
HITCHLAND GAS UNIT 8 WELL #: 3 RRCID -> 193542 COMPL. DATE 11/13/2002 TOTAL DEPTH 3150 PERF. 2996 - 3013

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
JACKSON, S. P. & K. K. WELL #: 1 RRCID -> 027301 COMPL. DATE 03/02/1949 TOTAL DEPTH 2904 PERF. 2830 - 2904

08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JACKSON, S. P. & K. K. WELL #: 2 RRCID -> 027302 COMPL. DATE 04/06/1949 TOTAL DEPTH N/A PERF. N/A

08	1147 N	1121	-0-	-26 B	-0-	1121	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	1074 N	1074	-0-	-0- B	-0-	1074	2			N	-0-					-0-
10	1147 N	1141	-0-	-6 B	-0-	1141	2			N	-0-					-0-
11	1105 N	1105	-0-	-0- B	-0-	1105	2			N	-0-					-0-
12	1145 N	1145	-0-	-0- B	-0-	1145	2			N	-0-					-0-
*01	1121 N	1121	-0-	-0- B	-0-	1121	2			N	-0-					-0-

TEXFEL (DOUGLAS) 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
JONES -T- WELL #: 2 RRCID -> 148102 COMPL. DATE 03/25/1996 TOTAL DEPTH 8200 PERF. 7524 - 8064

08	2736 N	2437	-0-	-299	-0-	2437	3			N	-0-					10
09	3000 N	3164	-0-	164	164	3164	3			N	-0-					10
10	3615 X	3451	-0-	-164	-0-	3451	3			N	-0-					10
11	4809 X	4809	-0-	-0-	-0-	33	1	4776	3	N	-0-					10
12	3048 X	3048	-0-	-0-	-0-	26	1	3022	3	N	-0-					10
*01	4197 X	4197	-0-	-0-	-0-	19	1	4178	3	N	-0-					10

JONES -S- WELL #: 3 RRCID -> 149422 COMPL. DATE 12/12/2005 TOTAL DEPTH 7700 PERF. 7341 - 7547

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44

JONES -T- WELL #: 3 RRCID -> 149423 COMPL. DATE 04/29/1994 TOTAL DEPTH 7700 PERF. 7542 - 7566

08	719 N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
09	702 N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
10	725 N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
11	690 N	688	-0-	-2	-0-	688	3			N	-0-					-0-
12	713 N	666	-0-	-47	-0-	666	3			N	-0-					-0-
01	713 N	706	-0-	-7	-0-	706	3			N	-0-					-0-

TEXFEL (DOUGLAS) //CONT.// 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY 427513
TEXFEL WELL #: 107 C RRCID -> 128360 COMPL. DATE 04/29/1988 TOTAL DEPTH 8174 PERF. 7546 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					-0-
09	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					-0-
10	360	N	360	-0-	-0-	-0-	360	2			Y	-0-					-0-
11	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					-0-
12	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					-0-
*01	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					-0-

TEXFEL WELL #: 307 RRCID -> 151672 COMPL. DATE 06/18/1994 TOTAL DEPTH 7800 PERF. 7226 - 7552

08	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
10	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
11	360	N	353	-0-	-7	-0-	353	2			N	-0-					-0-
12	372	N	349	-0-	-23	-0-	349	2			N	-0-					-0-
01	372	N	356	-0-	-16	-0-	356	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
NANCY WELL #: 1 RRCID -> 204045 COMPL. DATE 07/06/2004 TOTAL DEPTH 7850 PERF. 7094 - 7110

08	403	N	395	-0-	-8	-0-	391	2	4	9	N	4					77
09	390	N	175	-0-	-215	-0-	175	2			N	-0-					77
10	403	N	208	-0-	-195	-0-	200	2	8	9	N	7					84
11	201	N	201	-0-	-0-	-0-	201	2			N	-0-					84
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					84
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					84

4P ENERGY TEXAS, LLC 953803
HODGSON WELL #: 2020 RRCID -> 195685 COMPL. DATE 04/11/2003 TOTAL DEPTH 8001 PERF. 7154 - 7481

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGSON WELL #: 1021 RRCID -> 195688 COMPL. DATE 03/12/2003 TOTAL DEPTH 7950 PERF. 7073 - 7106

08	616	N	616	-0-	-0-	-0-	616	2			N	-0-					440
09	600	N	291	-0-	-309	-0-	291	2			N	-0-					440
10	620	N	-0-	-0-	-620	-0-					N	-0-					440
11	600	N	-0-	-0-	-600	-0-					N	-0-					440
12	310	N	-0-	-0-	-310	-0-					N	-0-					440
01	0	N	-0-	-0-	-0-	-0-					N	-0-					440

MARGARET WELL #: 1021 RRCID -> 197586 COMPL. DATE 07/19/2003 TOTAL DEPTH 7918 PERF. 7064 - 7086

08	3224	X	3150	-0-	-74	-0-	3144	2	6	9	N	5					417
09	3090	X	3036	-0-	-54	-0-	3034	2	2	9	N	2					419
10	3193	X	3139	-0-	-54	-0-	3132	2	7	9	N	6					425
11	3060	X	3025	-0-	-35	-0-	3023	2	2	9	N	2					427
12	3162	X	3085	-0-	-77	-0-	3077	2	8	9	N	7					434
01	3162	X	3112	-0-	-50	-0-	3108	2	4	9	N	4					438

TEXHOMA (KEYES) 89139 200 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 1104 RRCID -> 149404 COMPL. DATE 03/23/1994 TOTAL DEPTH 6900 PERF. 6784 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXHOMA (MORROW, UPPER) 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
HARLAND WELL #: 1 RRCID -> 155109 COMPL. DATE 06/16/1995 TOTAL DEPTH 6900 PERF. 6412 - 6424

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE WELL #: 177 RRCID -> 156571 COMPL. DATE 10/01/1995 TOTAL DEPTH 6900 PERF. 6417 - 6441

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

HARLAND WELL #: 2104 RRCID -> 157227 COMPL. DATE 01/09/1996 TOTAL DEPTH 6900 PERF. 6418 - 6428

08	174	N	174	-0-	-0-	-0-	62	1	112	2	N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	60	1	110	2	N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	60	1	104	2	N	-0-					-0-
11	180	N	133	-0-	-47	-0-	60	1	73	2	N	-0-					-0-
12	186	N	149	-0-	-37	-0-	62	1	87	2	N	-0-					-0-
01	155	N	119	-0-	-36	-0-	48	1	71	2	N	-0-					-0-

THOMAS WELL #: 1104C RRCID -> 158453 COMPL. DATE 04/05/1996 TOTAL DEPTH 6900 PERF. 6411 - 6727

08	298	N	298	-0-	-0-	-0-	62	1	236	2	N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	60	1	222	2	N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	60	1	228	2	N	-0-					-0-
11	284	N	284	-0-	-0-	-0-	60	1	224	2	N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	62	1	221	2	N	-0-					-0-
01	279	N	276	-0-	-3	-0-	62	1	214	2	N	-0-					-0-

OSBORNE WELL #: 2077 RRCID -> 158587 COMPL. DATE 05/24/1996 TOTAL DEPTH 6656 PERF. 6397 - 6418

08	586	N	586	-0-	-0-	-0-	62	1	524	2	N	-0-					-0-
09	553	N	553	-0-	-0-	-0-	60	1	493	2	N	-0-					-0-
10	562	N	562	-0-	-0-	-0-	60	1	502	2	N	-0-					-0-
11	570	N	473	-0-	-97	-0-	60	1	413	2	N	-0-					-0-
12	576	N	576	-0-	-0-	-0-	62	1	514	2	N	-0-					-0-
*01	572	N	572	-0-	-0-	-0-	62	1	510	2	N	-0-					-0-

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. //CONT.// 182785
MCLAUGHLIN WELL #: 1 RRCID -> 163301 COMPL. DATE 04/08/1997 TOTAL DEPTH 6900 PERF. 6414 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	908	N	908	-0-	-0-	-0-	62	1	846	2	N	-0-					3
09	885	N	885	-0-	-0-	-0-	58	1	827	2	N	-0-					3
10	930	N	894	-0-	-36	-0-	58	1	834	2	N	2					5
							2	9									
11	870	N	832	-0-	-38	-0-	60	1	769	2	N	3					8
							3	9									
12	930	N	865	-0-	-65	-0-	62	1	803	2	N	-0-					8
01	899	N	858	-0-	-41	-0-	62	1	796	2	N	-0-					8

INTERSTATE ROYALTIES WELL #: 1105 RRCID -> 168473 COMPL. DATE 04/15/1998 TOTAL DEPTH 6900 PERF. 6425 - 6435

08	155	N	155	-0-	-0-	-0-	62	1	93	2	N	-0-					3
09	128	N	128	-0-	-0-	-0-	50	1	78	2	N	-0-					3
10	155	N	148	-0-	-7	-0-	50	1	98	2	N	-0-					3
11	150	N	140	-0-	-10	-0-	60	1	80	2	N	-0-					3
12	157	N	157	-0-	-0-	-0-	62	1	95	2	N	-0-					3
01	155	N	111	-0-	-44	-0-	48	1	63	2	N	-0-					3

PANTERA ENERGY COMPANY 638486
MANER A WELL #: 2 RRCID -> 220126 COMPL. DATE 07/26/2006 TOTAL DEPTH 6700 PERF. 6428 - 6437

08	1087	N	1087	-0-	-0-	-0-	981	3	106	9	N	96					219
09	753	N	753	-0-	-0-	-0-	676	3	77	9	N	70	180	1			109
10	1054	N	721	-0-	-333	-0-	649	3	72	9	N	65					174
11	1050	N	616	-0-	-434	-0-	571	3	45	9	N	41					215
12	775	N	612	-0-	-163	-0-	548	3	64	9	N	58	186	1			87
01	713	N	565	-0-	-148	-0-	491	3	74	9	N	67					154

REMNANT ENERGY, INC. 701555
RED DEVIL WELL #: 1 RRCID -> 218942 COMPL. DATE 06/01/2006 TOTAL DEPTH 6914 PERF. 6408 - 6432

08	682	N	479	-0-	-203	-0-	479	2			N	-0-					5
09	961	N	961	-0-	-0-	-0-	961	2			N	-0-					5
10	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					5
11	450	N	371	-0-	-79	-0-	371	2			N	-0-					5
12	992	N	967	-0-	-25	-0-	967	2			N	-0-					5
01	1457	N	389	-0-	-1068	-0-	389	2			N	-0-					5

RED DEVIL WELL #: 1019 RRCID -> 241145 COMPL. DATE 06/04/2008 TOTAL DEPTH 6900 PERF. 6406 - 6422

08	9140	X	9140	-0-	-0-	-0-	9140	2			N	-0-					-0-
09	8498	X	8498	-0-	-0-	-0-	8498	2			N	-0-					-0-
10	8494	X	8494	-0-	-0-	-0-	8494	2			N	-0-					-0-
11	7945	X	7945	-0-	-0-	-0-	7945	2			N	-0-					-0-
*12	8139	X	8139	-0-	-0-	-0-	8139	2			N	-0-					-0-
*01	8083	X	8083	-0-	-0-	-0-	8083	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
CORENE A WELL #: 4 RRCID -> 156849 COMPL. DATE 11/17/1995 TOTAL DEPTH 6925 PERF. 6396 - 6419

*08	995	N	995	-0-	-0-	-0-	995	3			Y	-0-					73
09	967	N	967	-0-	-0-	-0-	967	3			Y	-0-					73
*10	943	N	943	-0-	-0-	-0-	943	3			Y	-0-					73
11	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					73
12	1080	N	1080	-0-	-0-	-0-	1080	3			Y	-0-					73
*01	1063	N	1063	-0-	-0-	-0-	1063	3			Y	-0-					73

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SCHAFER B WELL #: 2 RRCID -> 159562 COMPL. DATE 07/05/1996 TOTAL DEPTH 6580 PERF. 6421 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					-0-
*01	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					-0-

HARLAND D WELL #: 1 RRCID -> 223868 COMPL. DATE 11/08/2006 TOTAL DEPTH 6700 PERF. 6496 - 6526

*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89

MARGA WELL #: 4 RRCID -> 278834 COMPL. DATE 02/05/2011 TOTAL DEPTH 7005 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEXOLA (HUNTON) 89155 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1021 RRCID -> 088323 COMPL. DATE 05/30/1979 TOTAL DEPTH 16400 PERF. 18892 - 19322

08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ATOKA) 89560 333 NON-ASSOCIATED CAPACITY CNTY: GRAY
RIO PETROLEUM, INC. 712840
BAILEY "A" WELL #: 1 RRCID -> 173847 COMPL. DATE 06/29/1999 TOTAL DEPTH 4965 PERF. 4440 - 4730

08	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ELLENBERGER) 89560 375 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RIO PETROLEUM, INC. 712840
BAILEY WELL #: 1092 RRCID -> 227110 COMPL. DATE 03/04/2007 TOTAL DEPTH 13670 PERF. 11329 - 13598

08	88692	X	33400	-0-	-55292	-0-	33111	2	289	9	N	263	157	1			324
09	34388	X	34388	-0-	-0-	-0-	34117	2	271	9	N	246	158	1			412
10	14382	X	14382	-0-	-0-	-0-	14214	2	168	9	N	153	355	1			210
11	43554	X	43554	-0-	-0-	-0-	43423	2	131	9	N	119					329
12	46463	X	46463	-0-	-0-	-0-	46453	2	10	9	N	9					338
*01	46477	X	46477	-0-	-0-	-0-	46453	2	24	9	N	22					360

THORNDIKE (KINDERHOOK) 89560 500 NON-ASSOCIATED EXEMPT CNTY: WHEELER
RIO PETROLEUM, INC. 712840
BAILEY "E" WELL #: 1 RRCID -> 227071 COMPL. DATE 04/30/2007 TOTAL DEPTH 12350 PERF.11719 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	-0-	-0-	-496	-0-					N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33

THORNDIKE (MISSOURI LOWER) 89560 666 ASSOCIATED 49B CNTY: GRAY
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 2074R RRCID -> 215690 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 8268 - 8310

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THORNDIKE, EAST 89561 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 7402AR RRCID -> 227047 COMPL. DATE 01/05/2007 TOTAL DEPTH 8150 PERF. 7784 - 7812

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEXAKOMA OPERATING, L.P. 844190
TAYLOR 4 WELL #: 1 RRCID -> 195554 COMPL. DATE 06/16/2003 TOTAL DEPTH 11890 PERF.11674 - 11724

08	3906	X	3690	-0-	-216	-0-	295	1	3395	3	N	-0-					120
09	3780	X	3610	-0-	-170	-0-	289	1	3321	3	N	-0-					120
10	3658	X	3640	-0-	-18	-0-	291	1	3349	3	N	-0-					120
11	3570	X	2919	-0-	-651	-0-	234	1	2685	3	N	-0-					120
12	3720	X	3376	-0-	-344	-0-	270	1	3106	3	N	-0-					120
01	3720	X	3470	-0-	-250	-0-	278	1	3192	3	N	-0-					120

THREE CORRALS (MORROW UPPER) 89693 700 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
NADEL AND GUSSMAN, L.L.C. 598935
-3- CORRALS WELL #: 1 A RRCID -> 131527 COMPL. DATE 06/11/1989 TOTAL DEPTH 9300 PERF. 9151 - 9160

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TILLERSON (CHESTER) 90003 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
CUDD -A- WELL #: 1T RRCID -> 127173 COMPL. DATE 04/26/1988 TOTAL DEPTH 7832 PERF. 7718 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPECANOE (MISS.-CHESTER) 90164 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OKLAHOMA MARLIN OIL CORPORATION 621113
SCHOENHALS WELL #: 3861 RRCID -> 139784 COMPL. DATE 09/09/1991 TOTAL DEPTH 10100 PERF. 9885 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1462	-0-	-57	-0-	1462	2			N	-0-					85
09	1440	N	919	-0-	-521	-0-	919	2			N	-0-					85
10	248	N	248	-0-	-0-	-0-	248	2			N	-0-					85
11	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					85
12	961	N	785	-0-	-176	-0-	785	2			N	-0-					85
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					85

TORNADO ALLEY (MORROW UPPER) 90775 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TURNER -104- WELL #: 1 RRCID -> 098035 COMPL. DATE 12/14/1981 TOTAL DEPTH 8200 PERF. 7687 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96	N	96	-0-	-0-	-0-	28	1	68	2	N	-0-					70
09	98	N	98	-0-	-0-	-0-	23	1	75	2	N	-0-					70
10	148	N	148	-0-	-0-	-0-	31	1	117	2	N	-0-					70
11	131	N	131	-0-	-0-	-0-	30	1	101	2	N	-0-					70
12	127	N	127	-0-	-0-	-0-	31	1	96	2	N	-0-					70
01	155	N	110	-0-	-45	-0-	31	1	79	2	N	-0-					70

TREML (MORROW LOWER) 91033 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
JOHN PAUL WELL #: 3092 RRCID -> 209699 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11940 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROSPER (ATOKA) 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
WEIS 452 WELL #: 2 RRCID -> 212019 COMPL. DATE 09/23/2005 TOTAL DEPTH 9750 PERF. 9416 - 9431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
HILL 433 WELL #: 3H RRCID -> 246413 COMPL. DATE 10/01/2008 TOTAL DEPTH 9647 PERF.10030 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	2700	-0-	-245	-0-	247	1	2453	2	N	-0-					53
09	2934	X	2934	-0-	-0-	-0-	257	1	2673	2	N	4					57
							4	9									
10	3468	X	3468	-0-	-0-	-0-	282	1	3175	2	N	10					67
							11	9									
11	3196	X	3196	-0-	-0-	-0-	266	1	2897	2	N	30					97
							33	9									
12	3209	X	3209	-0-	-0-	-0-	279	1	2924	2	N	5					102
							6	9									
01	3472	X	2646	-0-	-826	-0-	246	1	2399	2	N	1					103
							1	9									

ESTES AND COMPANY 254556
HOSTUTLER WELL #: 1 RRCID -> 134390 COMPL. DATE 03/21/1990 TOTAL DEPTH 9500 PERF. 7980 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	-0-	-0-	-930	-0-					N	-0-					102
09	900	N	-0-	-0-	-900	-0-					N	18	120	1			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
WEIS 452 WELL #: 3H RRCID -> 226424 COMPL. DATE 12/18/2006 TOTAL DEPTH 9399 PERF. 9993 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	3250	-0-	-129	-0-	260	1	2990	2	N	-0-					90
09	3270	X	2777	-0-	-493	-0-	221	1	2542	2	N	13					103
							14	9									
10	3162	X	3068	-0-	-94	-0-	19	9			N	17					120
11	3060	X	1903	-0-	-1157	-0-	1895	2	8	9	N	7					127
*12	3472	X	3472	-0-	-0-	-0-	3472	2			N	-0-					127
01	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					127

BUCHER 429 WELL #: 1H RRCID -> 230938 COMPL. DATE 08/28/2007 TOTAL DEPTH 9546 PERF. 9968 - 11461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	X	1349	-0-	-1286	-0-	95	1	1254	2	N	-0-					242
09	2640	X	2201	-0-	-439	-0-	154	1	2038	2	N	8					250
							9	9									
10	2728	X	2672	-0-	-56	-0-					N	-0-					250
11	2400	X	2346	-0-	-54	-0-	2346	2			N	-0-					250
*12	2076	X	2076	-0-	-0-	-0-	2076	2			N	-0-					250
01	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					250

WEIS 452 WELL #: 4H RRCID -> 232910 COMPL. DATE 11/08/2007 TOTAL DEPTH 9356 PERF. 9900 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2303	N	2303	-0-	-0-	-0-	184	1	2119	2	N	-0-					110
09	0	N	-0-	-0-	-0-	-0-					N	-0-					110
*10	1260	N	1260	-0-	-0-	-0-	14	9			N	13					123
*11	3000	N	4070	-0-	1070	1070	4059	2	11	9	N	10					133
*12	2997	N	1927	-0-	-1070	-0-	1927	2			N	-0-					133
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					133

JAMES ROLAND WHEAT 363 WELL #: 2H RRCID -> 235969 COMPL. DATE 03/10/2008 TOTAL DEPTH 9582 PERF.10060 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	813	N	813	-0-	-0-	-0-	813	2			N	-0-					576
09	1399	N	1399	-0-	-0-	-0-	1382	2	17	9	N	15					591
*10	1620	N	1620	-0-	-0-	-0-	3	9			N	3					594
*11	1418	N	1418	-0-	-0-	-0-	1405	2	13	9	N	12	160	1			446
*12	1475	N	1475	-0-	-0-	-0-	1472	2	3	9	N	3					449
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					449

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BUCHER 429 WELL #: 2H RRCID -> 245402 COMPL. DATE 10/30/2008 TOTAL DEPTH 9547 PERF.10000 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					59
09	948	N	948	-0-	-0-	-0-	948	2			N	-0-					59
*10	1284	N	1284	-0-	-0-	-0-	22	9			N	20					79
*11	940	N	940	-0-	-0-	-0-	940	2			N	-0-					79
*12	997	N	997	-0-	-0-	-0-	997	2			N	-0-					79
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

KIRK 278 WELL #: 2H RRCID -> 249439 COMPL. DATE 03/09/2009 TOTAL DEPTH 9956 PERF.10360 - 13163

08 14B2 EXT		1835	-0-	1835	12089	235	1	1572	2	N	25					605
						28	9									
09	13470	X	1381	-0-	-12089	-0-	172	1	1148	2	N	55					660
							61	9									
10	1708	X	1708	-0-	-0-	-0-	1664	2	44	9	N	40					700
11	2460	X	1668	-0-	-792	-0-	52	1	1605	2	N	10					710
							11	9									
12	2108	X	1596	-0-	-512	-0-	1568	2	28	9	N	25					735
01	1829	X	NO RPT	-0-	-1829	-0-					N	NO RPT					735

PRESIDIO PETROLEUM LLC 676084
COYOTE, WIL-E WELL #: 1430 RRCID -> 211555 COMPL. DATE 06/29/2005 TOTAL DEPTH 9762 PERF. 9512 - 9618

08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					33
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					33
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

URBAN OIL & GAS GROUP, LLC 879035
HOSTUTLER -451- WELL #: 1 RRCID -> 130817 COMPL. DATE 03/27/1989 TOTAL DEPTH 14000 PERF. 9392 - 9404

08	2955	X	2638	-0-	-317	-0-	2638	2			N	-0-					-0-
09	2572	X	2572	-0-	-0-	-0-	2572	2			N	-0-					-0-
10	2492	X	2492	-0-	-0-	-0-	2492	2			N	-0-					-0-
11	3340	X	3340	-0-	-0-	-0-	3340	2			N	-0-					-0-
12	3783	X	3783	-0-	-0-	-0-	3783	2			N	-0-					-0-
*01	3870	X	3870	-0-	-0-	-0-	3870	2			N	-0-					-0-

TROSPER (MORROW LOWER) 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. 220865
SCHULTZ WELL #: 1 RRCID -> 170828 COMPL. DATE 07/09/1998 TOTAL DEPTH 10021 PERF. 9644 - 9656

08	563	N	563	-0-	-0-	B	-0-	560	3	3	9	N	3				148
09	659	N	659	-0-	-0-	B	-0-	657	3	2	9	N	2				150
10	682	N	578	-0-	-104	B	-0-	578	3			N	-0-				150
11	540	N	491	-0-	-49	B	-0-	491	3			N	-0-				150
12	682	N	499	-0-	-183	B	-0-	499	3			N	-0-				150
01	589	N	475	-0-	-114	B	-0-	475	3			N	-0-				150

SCHULTZ 783 WELL #: 1 RRCID -> 179521 COMPL. DATE 09/20/2000 TOTAL DEPTH 10004 PERF. 9802 - 9811

08 PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09 PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10 PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11 PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12 PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01 PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TROSPER (MORROW LOWER) //CONT.// 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY 450175
JONES WELL #: 1344 RRCID -> 164762 COMPL. DATE 03/31/1998 TOTAL DEPTH 11200 PERF.10620 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1845	-0-	-108 B	-0-	1845	2			N	-0-					207
09	1876	N	1876	-0-	-0- B	-0-	1830	2	46	9	N	42					249
10	1984	N	1900	-0-	-84 B	-0-	1875	2	25	9	N	23					272
11	1800	N	1565	-0-	-235 B	-0-	1554	2	11	9	N	10					282
12	2036	N	2036	-0-	-0- B	-0-	1905	2	131	9	N	119	192	1			209
01	1891	N	1860	-0-	-31 B	-0-	1788	2	72	9	N	65					274

STRAT LAND EXPLORATION COMPANY 825420
DENISE WELL #: 2275 RRCID -> 202250 COMPL. DATE 05/25/2017 TOTAL DEPTH 11455 PERF.11084 - 11202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	500	-0-	-89 B	-0-	500	2			N	-0-					-0-
09	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
10	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
11	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
12	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
01	558	N	552	-0-	-6 B	-0-	552	2			N	-0-					-0-

DENISE WELL #: 3275 RRCID -> 210611 COMPL. DATE 06/03/2005 TOTAL DEPTH 11375 PERF.10996 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TROUT (HUNTON) 91486 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PANTERA ENERGY COMPANY 638486
TROUT, BEN WELL #: 2 RRCID -> 139400 COMPL. DATE 09/13/1995 TOTAL DEPTH 16510 PERF.15868 - 15955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26775		21184	-0-	-5591	-0-	21169	3	15	9	N	14					219
09	27958		21524	-0-	-6434	-0-	21505	3	19	9	N	17	151	1			85
10	26889		21241	-0-	-5648	-0-	21217	3	24	9	N	22					107
11	28874		21982	-0-	-6892	-0-	21958	3	24	9	N	22					129
*12	28281		21937	-0-	-6344	-0-	21912	3	25	9	N	23					152
*01	28873		22233	-0-	-6640	-0-	22197	3	36	9	N	33					185

TUFFY (CHESTER) 91672 075 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 2 RRCID -> 166698 COMPL. DATE 04/23/1997 TOTAL DEPTH 9300 PERF. 9018 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1034	-0-	-20 B	-7288	1034	3			N	-0-					74
09	1020	N	1013	-0-	-7 B	-7288	999	3	14	9	N	13					87
10	1023	N	1011	-0-	-12 B	-7288	1011	3			N	-0-					87
11	990	N	947	-0-	-43 B	-7288	947	3			N	-0-					87
*12	1054	N	1031	-0-	-23 B	-7288	13	1	1018	3	N	-0-					87
01	1023	N	1031	-0-	8 B	-7280	13	1	1010	3	N	7					94
							8	9									

COURSON -C- WELL #: 1 RRCID -> 167161 COMPL. DATE 11/06/1996 TOTAL DEPTH 9300 PERF. 8942 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TUFFY (CHESTER) //CONT.// 91672 075 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 200298 COMPL. DATE 11/19/2003 TOTAL DEPTH 9400 PERF. 8449 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2547	-0-	191 B	-42649	2547	2			N	-0-					92
09	2400	N	2685	-0-	285 B	-42364	2685	2			N	-0-					92
10	2573	N	2812	-0-	239 B	-42125	2799	2	13	9	N	12					104
11	2460	N	2779	-0-	319 B	-41806	2770	2	9	9	N	8					112
12	2790	N	2886	-0-	96 B	-41710	2878	2	8	9	N	7					119
01	2821	N	2393	-0-	-428 B	-41710	2390	2	3	9	N	3					122

TUFFY (MORROW, UPPER) 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 1 RRCID -> 164735 COMPL. DATE N/A TOTAL DEPTH 9300 PERF. 8440 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	508	-0-	-112	-0-	508	3			N	-0-					107
09	626	N	626	-0-	-0-	-0-	607	3	19	9	N	17					124
10	677	N	677	-0-	-0-	-0-	677	3			N	-0-					124
11	583	N	583	-0-	-0-	-0-	583	3			N	-0-					124
*12	651	N	618	-0-	-33	-0-	14	1	604	3	N	-0-					124
01	682	N	678	-0-	-4	-0-	14	1	650	3	N	13					137
							14	9									

COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 3T RRCID -> 202241 COMPL. DATE 06/02/2004 TOTAL DEPTH 8675 PERF. 8295 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
KING E WELL #: 4 RRCID -> 234249 COMPL. DATE 08/10/2007 TOTAL DEPTH 8500 PERF. 8248 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2163	N	2163	-0-	-0-	-0-	108	1	2044	2	N	10					113
							11	9									
09	1945	N	1945	-0-	-0-	-0-	69	1	1870	2	N	5					118
							6	9									
10	0	N	-0-	-0-	-0-	-0-					N	-0-					118
11	0	N	-0-	-0-	-0-	-0-					N	5					123
12	0	N	-0-	-0-	-0-	-0-					N	-0-					118
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					118

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 164739 COMPL. DATE 04/17/1997 TOTAL DEPTH 9400 PERF. 8449 - 8457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
MC GARRAUGH ET AL "D" WELL #: 3 RRCID -> 209918 COMPL. DATE 01/28/2005 TOTAL DEPTH 9250 PERF. 8314 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1742	N	1742	-0-	-0-	-0-	1742	3			N	-0-					159
09	1890	N	1709	-0-	-181	-0-	1709	3			N	-0-					159
10	1860	N	1759	-0-	-101	-0-	1759	3			N	-0-					159
11	1818	N	1818	-0-	-0-	-0-	1818	3			N	-0-					159
12	1767	N	1581	-0-	-186	-0-	1581	3			N	-0-					159
*01	1497	N	1497	-0-	-0-	-0-	1497	3			N	-0-					159

TUFFY (MORROW, UPPER) //CONT.// 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
SEYBOLD WELL #: 2 RRCID -> 213137 COMPL. DATE 11/07/2005 TOTAL DEPTH 8600 PERF. 8306 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1254	-0-	-141	-0-	1254	2			N	-0-					56
09	1260	N	1191	-0-	-69	-0-	1191	2			N	-0-					56
10	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					56
11	1200	N	1184	-0-	-16	-0-	1184	2			N	-0-					56
12	1240	N	1154	-0-	-86	-0-	1154	2			N	-0-					56
*01	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					56

WAMBLE, R. E. ESTATE WELL #: F 3 RRCID -> 213511 COMPL. DATE 11/19/2005 TOTAL DEPTH 8600 PERF. 8283 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	X	2108	-0-	-341	-0-	2107	2	1	9	N	1					173
09	2370	X	1963	-0-	-407	-0-	1962	2	1	9	N	1					174
10	2387	X	2116	-0-	-271	-0-	2115	2	1	9	N	1					175
11	2250	X	2013	-0-	-237	-0-	2012	2	1	9	N	1					176
12	2264	X	2264	-0-	-0-	-0-	2264	2			N	-0-					176
*01	2242	X	2242	-0-	-0-	-0-	2242	2			N	-0-					176

TURNER (CLEVELAND) 91885 100 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BENNY WELL #: 1404 RRCID -> 158490 COMPL. DATE 05/08/1982 TOTAL DEPTH 10000 PERF. 7312 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	237	-0-	-11	-0-	60	1	177	2	N	-0-					116
09	242	N	242	-0-	-0-	-0-	60	1	182	2	N	-0-	89	1			27
10	264	N	264	-0-	-0-	-0-	60	1	195	2	N	8					35
							9	9									
11	240	N	240	-0-	-0-	-0-	60	1	172	2	N	7					42
							8	9									
12	248	N	241	-0-	-7	-0-	62	1	176	2	N	3					45
							3	9									
01	248	N	239	-0-	-9	-0-	62	1	175	2	N	2					47
							2	9									

TURNER (MORROW) 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
LUTHI WELL #: 1 RRCID -> 022744 COMPL. DATE 07/18/1959 TOTAL DEPTH 9570 PERF. 9322 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10398	X	10398	-0-	-0-	-0-	10398	3			N	-0-					26
09	10298	X	10298	-0-	-0-	-0-	10298	3			N	-0-					26
10	13131	X	13131	-0-	-0-	-0-	13131	3			N	-0-					26
11	13250	X	13250	-0-	-0-	-0-	13250	3			N	-0-					26
12	7223	X	NO RPT	-0-	-7223	-0-					N	NO RPT					26
01	7223	X	NO RPT	-0-	-7223	-0-					N	NO RPT					26

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1C RRCID -> 202674 COMPL. DATE 07/05/2004 TOTAL DEPTH 9609 PERF. 9190 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	2153	-0-	-389	-0-	2147	3	6	9	N	5					124
09	2382	N	2382	-0-	-0-	-0-	2378	3	4	9	N	4	105	1			23
10	2757	N	2757	-0-	-0-	-0-	2740	3	17	9	N	15					38
11	2570	N	2570	-0-	-0-	-0-	2556	3	14	9	N	13					51
12	2630	N	2630	-0-	-0-	-0-	2616	3	14	9	N	13					64
01	2759	N	2372	-0-	-387	-0-	2362	3	10	9	N	9					73

TURNER (MORROW) //CONT.// 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
JINES WELL #: 1 RRCID -> 069439 COMPL. DATE 12/16/1976 TOTAL DEPTH 9450 PERF. 9065 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

TURNER, E. (MORROW UPPER) 91886 450 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DIXIE WELL #: 1390 RRCID -> 097691 COMPL. DATE 10/20/1981 TOTAL DEPTH 10250 PERF. 9180 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1931	-0-	133 B	-18071	60 6	1 9	1865	2	N	5					102
09	2430	N	974	-0-	-1456 B	-18071	44 1	1 9	929	2	N	1					103
10	2511	N	1521	-0-	-990 B	-18071	44	1	1477	2	N	-0-					103
11	1860	N	1487	-0-	-373 B	-18071	60 21	1 9	1406	2	N	19	89	1			33
12	992	N	1338	-0-	346 B	-17725	62 4	1 9	1272	2	N	4					37
01	1519	N	777	-0-	-742 B	-17725	34 6	1 9	737	2	N	5					42

MEYER WELL #: 1389 RRCID -> 098365 COMPL. DATE 11/05/1981 TOTAL DEPTH 10250 PERF. 9226 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIXIE WELL #: 2390 RRCID -> 147570 COMPL. DATE 12/01/1993 TOTAL DEPTH 9250 PERF. 9079 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-16497					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-16497					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-16497					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-16497					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-16497					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-16497					N	-0-					-0-

TURNER, SOUTH (MORROW, UPPER) 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
LUTHI, JOHN WELL #: 1 RRCID -> 022751 COMPL. DATE 01/05/1962 TOTAL DEPTH 10010 PERF. 9024 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAUMANN WELL #: 1 RRCID -> 046485 COMPL. DATE 06/25/1969 TOTAL DEPTH 9800 PERF. 8771 - 8783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

TURNER, SOUTH (MORROW, UPPER) //CONT.// 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
BARTON WELL #: 1 RRCID -> 048462 COMPL. DATE 06/12/1970 TOTAL DEPTH 9112 PERF. 8950 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	587	N	587	-0-	-0-	-0-	587	3			N	-0-					76
09	721	N	721	-0-	-0-	-0-	721	3			N	-0-					76
10	899	N	710	-0-	-189	-0-	710	3			N	-0-					76
11	832	N	832	-0-	-0-	-0-	832	3			N	-0-					76
12	744	N	703	-0-	-41	-0-	701	3	2	9	N	2					78
*01	773	N	773	-0-	-0-	-0-	771	3	2	9	N	2					80

TURNER,S.E. (MORROW, UP.) 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 096353 COMPL. DATE 07/28/1981 TOTAL DEPTH 10716 PERF. 9576 - 9592

08	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CONLEY WELL #: 1315 RRCID -> 088680 COMPL. DATE 05/20/1980 TOTAL DEPTH 10300 PERF. 9228 - 9237

08	403	N	302	-0-	-101	B	-0-	54	1	248	2	N	-0-				40
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	376	-0-	-14	B	-0-	42	1	334	2	N	-0-				40
10	403	N	373	-0-	-30	B	-0-	42	1	331	2	N	-0-				40
11	401	N	401	-0-	-0-	B	-0-	54	1	344	2	N	3				43
								3	9								
12	403	N	345	-0-	-58	B	-0-	48	1	297	2	N	-0-				43
*01	504	N	504	-0-	-0-	B	-0-	54	1	450	2	N	-0-				43

VIRBY WELL #: 1302 RRCID -> 091913 COMPL. DATE 02/05/1981 TOTAL DEPTH 10400 PERF. 9259 - 9271

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KILE WELL #: 1300 C RRCID -> 093631 COMPL. DATE 05/12/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

08	488	N	445	-0-	-43	B	-0-	52	1	393	2	N	-0-				17
09/01 BALANCING DATE STATUS -> -0-																	
09	456	N	456	-0-	-0-	B	-0-	40	1	416	2	N	-0-				17
10	491	N	479	-0-	-12	B	-0-	40	1	439	2	N	-0-				17
11	473	N	473	-0-	-0-	B	-0-	56	1	417	2	N	-0-				17
12	465	N	441	-0-	-24	B	-0-	62	1	379	2	N	-0-				17
*01	410	N	410	-0-	-0-	B	-0-	52	1	358	2	N	-0-				17

PATTON WELL #: 1316 RRCID -> 097303 COMPL. DATE 11/07/1981 TOTAL DEPTH 10400 PERF. 9259 - 9273

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TURNER,S.E. (MORROW, UP.) //CONT.// 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
PATTON WELL #: 2316 RRCID -> 234122 COMPL. DATE 01/28/2008 TOTAL DEPTH 10600 PERF. 9226 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	241	-0-	-69	B	-0-	52	1	189	2	N	-0-					21
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	199	-0-	-11	B	-0-	42	1	157	2	N	-0-					21
10	315	N	315	-0-	-0-	B	-0-	42	1	273	2	N	-0-					21
11	270	N	270	-0-	-0-	B	-0-	58	1	212	2	N	-0-					21
12	278	N	278	-0-	-0-	B	-0-	62	1	216	2	N	-0-					21
01	288	N	255	-0-	-33	B	-0-	62	1	193	2	N	-0-					21

PRESIDIO PETROLEUM LLC 676084
MEKEEL WELL #: 1 RRCID -> 113223 COMPL. DATE 10/05/1984 TOTAL DEPTH 9400 PERF. 9210 - 9219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TURNER,S.E. (MORROW,LO) 91900 310 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CREST RESOURCES, INC. 189901
MEKEEL WELL #: 3 RRCID -> 227397 COMPL. DATE 09/21/2006 TOTAL DEPTH 10510 PERF.10314 - 10329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	20	-0-	20	B	-32678	20	2			N	-0-					-0-
09	210	N	-0-	-0-	-210	B	-32678					N	-0-					-0-
10	248	N	-0-	-0-	-248	B	-32678					N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-32678					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-32678					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-32678					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 194456 COMPL. DATE 03/25/2003 TOTAL DEPTH 10716 PERF.10512 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	41	-0-	10	B	-12968	31	1	10	2	N	-0-					7
09	30	N	42	-0-	12	B	-12956	30	1	12	2	N	-0-					7
10	31	N	37	-0-	6	B	-12950	31	1	6	2	N	-0-					7
11	30	N	36	-0-	6	B	-12944	30	1	6	2	N	-0-					7
12	31	N	31	-0-	-0-	B	-12944	31	1			N	-0-					7
01	31	N	31	-0-	-0-	B	-12944	31	1			N	-0-					7

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 1300 T RRCID -> 093630 COMPL. DATE 05/20/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TWIN (DES MOINES) 92038 444 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
O'LOUGHLIN SR., C.C. TRUST WELL #: 1L RRCID -> 157897 COMPL. DATE 06/12/1981 TOTAL DEPTH 6262 PERF. 6105 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	545	R	545	-0-	-0-	-0-	31	1	488	2	N	24					74
							26	9									
09	540	#	450	-0-	-90	-0-	26	1	416	2	N	7					81
							8	9									
10	589	#	499	-0-	-90	-0-	28	1	453	2	N	16					97
							18	9									
11	570	#	414	-0-	-156	-0-	20	1	393	2	N	1					98
							1	9									
12	589	#	387	-0-	-202	-0-	19	1	362	2	N	5					103
							6	9									
01	558	#	389	-0-	-169	-0-	19	1	370	2	N	-0-					103

PRESIDIO PETROLEUM LLC 676084
SPICER, A. P. WELL #: 1 RRCID -> 151712 COMPL. DATE 09/05/1994 TOTAL DEPTH 6435 PERF. 6125 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	#	704	-0-	-40	-0-	704	3			N	-0-					-0-
09	826	R	826	-0-	-0-	-0-	826	3			N	-0-					-0-
10	713	#	673	-0-	-40	-0-	673	3			N	-0-					-0-
11	690	#	468	-0-	-222	-0-	468	3			N	-0-					-0-
12	744	#	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
01	744	#	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

SCS NEWTON OIL LLC 760234
BRILLHART, A. K. WELL #: 1 A RRCID -> 099479 COMPL. DATE 07/24/1981 TOTAL DEPTH 6833 PERF. 6738 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TWIN (MORROW) 92038 666 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
LASATER, S. B. -B- NCT-1 WELL #: 1 RRCID -> 047975 COMPL. DATE 07/06/1984 TOTAL DEPTH 7290 PERF. 7160 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	281	R	281	-0-	-0-	-0-	279	2	2	9	N	2					86
09	407	R	407	-0-	-0-	-0-	406	2	1	9	N	1					87
10	483	R	483	-0-	-0-	-0-	481	2	2	9	N	2					89
11	283	R	283	-0-	-0-	-0-	281	2	2	9	N	2					91
12	328	R	328	-0-	-0-	-0-	326	2	2	9	N	2					93
*01	437	R	437	-0-	-0-	-0-	435	2	2	9	N	2					95

LASATER WELL #: 1062 RRCID -> 127216 COMPL. DATE 03/14/1988 TOTAL DEPTH 7630 PERF. 7260 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	956	S	956	-0-	-0-	-0-	949	2	7	9	N	6					55
09	840	S	725	-0-	-115	-0-	719	2	6	9	N	5					60
10	930	S	787	-0-	-143	-0-	785	2	2	9	N	2					62
11	900	S	534	-0-	-366	-0-	531	2	3	9	N	3					65
12	744	S	624	-0-	-120	-0-	617	2	7	9	N	6					71
01	775	S	773	-0-	-2	-0-	710	2	63	9	N	57					128

TWIN (MORROW) //CONT.// 92038 666 ASSOCIATED 49B CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
FLOWERS WELL #: 1057 RRCID -> 134464 COMPL. DATE 04/03/1990 TOTAL DEPTH 7640 PERF. 6939 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5

TWIN (TONKAWA) 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
STEELE, J. I. -A- WELL #: 1 RRCID -> 022760 COMPL. DATE 05/12/1954 TOTAL DEPTH N/A PERF. 5256 - 5268

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2335	N	2335	-0-	-0-	-0-	31	1	2304	2	N	-0-					-0-
09	2044	N	2044	-0-	-0-	-0-	26	1	2018	2	N	-0-					-0-
10	2074	N	2074	-0-	-0-	-0-	28	1	2046	2	N	-0-					-0-
11	1607	N	1607	-0-	-0-	-0-	20	1	1587	2	N	-0-					-0-
12	1619	N	1619	-0-	-0-	-0-	19	1	1600	2	N	-0-					-0-
*01	1438	N	1438	-0-	-0-	-0-	19	1	1419	2	N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
STEELE, EDITH B. -B- WELL #: 3 RRCID -> 022757 COMPL. DATE 10/15/1958 TOTAL DEPTH 6686 PERF. 5326 - 5335

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
09	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
10	651	N	633	-0-	-18	-0-	633	3			N	-0-					-0-
11	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
12	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
BRILLHART, J. WELL #: 1 RRCID -> 126806 COMPL. DATE 03/08/1988 TOTAL DEPTH 6376 PERF. 5333 - 5338

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
09	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
*12	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
*01	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
O'LAUGHLIN WELL #: 3A RRCID -> 189204 COMPL. DATE 05/06/2002 TOTAL DEPTH 7494 PERF. 5348 - 5352

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					40
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40

O'LAUGHLIN WELL #: 3B RRCID -> 196446 COMPL. DATE 06/24/2003 TOTAL DEPTH 5526 PERF. 5352 - 5368

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		2969	-0-	2969	128463	2969	2			N	-0-					106
09	T. A.		2779	-0-	2779	131242	2779	2			N	-0-					106
10	135185	X	3943	-0-	-131242	-0-	3943	2			N	-0-					106
11	3945	X	3945	-0-	-0-	-0-	3943	2	2	9	N	2					108
12	3697	X	3697	-0-	-0-	-0-	3697	2			N	-0-					108
*01	3613	X	3613	-0-	-0-	-0-	3613	2			N	-0-					108

TWIN (TONKAWA) //CONT.// 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
O'LAUGHLIN WELL #: 3C RRCID -> 199290 COMPL. DATE 11/20/2003 TOTAL DEPTH 5550 PERF. 5357 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

TWISTER (DOUGLAS) 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 1 RRCID -> 088192 COMPL. DATE 03/04/1980 TOTAL DEPTH 7207 PERF. 7020 - 7127

08	1054	N	-0-	-0-	-1054	-0-					Y	-0-					182
09	1020	N	-0-	-0-	-1020	-0-					Y	-0-					182
10	310	N	-0-	-0-	-310	-0-					Y	-0-					182
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					182
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					182
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					182

URSCHEL 58 WELL #: 2 RRCID -> 137730 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 6974 - 7068

08	1674	N	-0-	-0-	-1674	-0-					N	-0-					33
09	1680	N	-0-	-0-	-1680	-0-					N	-0-					33
10	465	N	-0-	-0-	-465	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33

URSCHEL WELL #: 3050 RRCID -> 141527 COMPL. DATE 05/10/1992 TOTAL DEPTH 11800 PERF. 6918 - 7006

08	1891	N	-0-	-0-	-1891	-0-					N	-0-					33
09	1830	N	-0-	-0-	-1830	-0-					N	-0-					33
10	713	N	-0-	-0-	-713	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
*01	18	N	18	-0-	-0-	-0-	12	1	6	9	N	5					38

BLACKBEARD OPERATING, LLC 073056
URSCHEL WELL #: 3 RRCID -> 132157 COMPL. DATE 07/06/1989 TOTAL DEPTH 7198 PERF. 6958 - 6987

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25

CONOCOPHILLIPS COMPANY 172232
HUMPHREYS -D- WELL #: 1 RRCID -> 085405 COMPL. DATE 11/20/1979 TOTAL DEPTH 7160 PERF. 7031 - 7048

08	3007	X	3007	-0-	-0-	-0-	125	1	2882	3	N	-0-					-0-
09	2526	X	2526	-0-	-0-	-0-	149	1	2377	3	N	-0-					-0-
10	2872	X	2872	-0-	-0-	-0-	110	1	2762	3	N	-0-					-0-
11	2593	X	2593	-0-	-0-	-0-	287	1	2306	3	N	-0-					-0-
12	3208	X	3208	-0-	-0-	-0-	330	1	2878	3	N	-0-					-0-
*01	2975	N	2975	-0-	-0-	-0-	169	1	2806	3	N	-0-					-0-

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
HUMPHREYS -E- WELL #: 1 RRCID -> 096834 COMPL. DATE 11/06/1981 TOTAL DEPTH 7202 PERF. 7022 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	430	-0-	-221	-0-	430	3			N	-0-					53
09	692	N	692	-0-	-0-	-0-	692	3			N	-0-					53
10	651	N	401	-0-	-250	-0-	401	3			N	-0-					53
11	542	N	542	-0-	-0-	-0-	542	3			N	-0-					53
12	661	N	661	-0-	-0-	-0-	661	3			N	-0-					53
*01	680	N	680	-0-	-0-	-0-	679	3	1	9	N	1					54

LONE STAR OIL & GAS 507244
URSCHEL 50 WELL #: 2 RRCID -> 106448 COMPL. DATE 05/07/1983 TOTAL DEPTH 7315 PERF. 6952 - 7170

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

URSCHEL WELL #: 4049 RRCID -> 144140 COMPL. DATE 12/18/1992 TOTAL DEPTH 7350 PERF. 6962 - 7044

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
URSCHEL 50 WELL #: 4 RRCID -> 235586 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 6828 - 7014

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEMPLAR OPERATING LLC 841421
URSCHEL WELL #: 2 RRCID -> 079399 COMPL. DATE 10/18/1978 TOTAL DEPTH 7180 PERF. 6993 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
*01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

URSCHEL WELL #: 1 RRCID -> 082576 COMPL. DATE 07/01/1978 TOTAL DEPTH 7146 PERF. 7065 - 7106

08	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
09	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
10	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
11	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
12	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
*01	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803

HUMPHREYS -40- WELL #: 2 RRCID -> 145523 COMPL. DATE 05/14/1993 TOTAL DEPTH 7200 PERF. 7002 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

HUMPHREYS -40- WELL #: 3 RRCID -> 147488 COMPL. DATE 10/25/1993 TOTAL DEPTH 7220 PERF. 7032 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					406
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					406
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					406
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					406
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					406
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					406

HUMPHREYS 39 WELL #: 2 RRCID -> 174500 COMPL. DATE 09/10/1999 TOTAL DEPTH 11700 PERF. 7086 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					48
09	0	N	-0-	-0-	-0-	-0-					N	-0-					48
10	0	N	-0-	-0-	-0-	-0-					N	-0-					48
11	0	N	-0-	-0-	-0-	-0-					N	-0-					48
12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48

HUMPHREYS 46 WELL #: 4 RRCID -> 185947 COMPL. DATE N/A TOTAL DEPTH 11650 PERF. 7050 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	720	-0-	-210	-0-	716	2	4	9	N	4					179
09	750	N	402	-0-	-348	-0-	402	2			N	-0-	147	1			32
10	837	N	-0-	-0-	-837	-0-					N	-0-					32
11	690	N	-0-	-0-	-690	-0-					N	-0-					32
12	403	N	-0-	-0-	-403	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32

HUMPHREYS 46 WELL #: 5 RRCID -> 189068 COMPL. DATE 04/09/2002 TOTAL DEPTH 7327 PERF. 7051 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1292	-0-	-227	-0-	1292	2			N	-0-					207
09	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					207
10	1439	N	1439	-0-	-0-	-0-	1436	2	3	9	N	3					210
11	1260	N	1013	-0-	-247	-0-	1010	2	3	9	N	3					213
12	1581	N	1551	-0-	-30	-0-	1543	2	8	9	N	7					220
*01	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					220

HUMPHREYS 39 WELL #: 3 RRCID -> 190047 COMPL. DATE 07/02/2002 TOTAL DEPTH 7350 PERF. 7081 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWITCHELL (CHESTER) 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BCE-MACH II LLC 040205
JEAN -133- WELL #: 1 D RRCID -> 120738 COMPL. DATE 04/03/1986 TOTAL DEPTH 8450 PERF. 8306 - 8332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 182070 COMPL. DATE 03/29/2001 TOTAL DEPTH 9180 PERF. 8242 - 8375

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROWE WELL #: 115 RRCID -> 196193 COMPL. DATE 06/30/2003 TOTAL DEPTH 9350 PERF. 8230 - 8338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	724 N	724	-0-	-0-	-0-	62	1	662	2	N	-0-					23
09	594 N	594	-0-	-0-	-0-	48	1	546	2	N	-0-					23
10	868 N	599	-0-	-269	-0-	48	1	551	2	N	-0-					23
11	690 N	652	-0-	-38	-0-	60	1	592	2	N	-0-					23
12	631 N	631	-0-	-0-	-0-	62	1	569	2	N	-0-					23
*01	651 N	651	-0-	-0-	-0-	62	1	589	2	N	-0-					23

MCGARRAUGH WELL #: 1 RRCID -> 197616 COMPL. DATE 08/18/2003 TOTAL DEPTH 9248 PERF. 8422 - 8464

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	921 N	921	-0-	-0-	-0-	62	1	859	2	N	-0-					94
09	899 N	899	-0-	-0-	-0-	60	1	839	2	N	-0-					94
10	961 N	836	-0-	-125	-0-	42	1	794	2	N	-0-					94
11	900 N	861	-0-	-39	-0-	60	1	801	2	N	-0-					94
12	930 N	651	-0-	-279	-0-	44	1	607	2	N	-0-					94
01	837 N	741	-0-	-96	-0-	44	1	697	2	N	-0-					94

LONE TREE OIL & GAS LLC 507473
KERSHAW, J. H. WELL #: 1 L RRCID -> 022769 COMPL. DATE 06/19/1961 TOTAL DEPTH 6747 PERF. 8305 - 8319

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	177 N	177	-0-	-0-	-0-	177	2			N	-0-					82
09	167 N	167	-0-	-0-	-0-	167	2			N	-0-					82
10	186 N	180	-0-	-6	-0-	180	2			N	-0-					82
11	180 N	173	-0-	-7	-0-	173	2			N	-0-					82
12	186 N	179	-0-	-7	-0-	179	2			N	-0-					82
01	186 N	178	-0-	-8	-0-	178	2			N	-0-					82

M3V ENERGY, LLC 519511
HEDRICK WELL #: 1 RRCID -> 117946 COMPL. DATE 08/15/1985 TOTAL DEPTH 11000 PERF. 8376 - 8404

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
M3V ENERGY, LLC //CONT.// 519511
MCGARRAUGH ESTATE WELL #: 1 RRCID -> 119375 COMPL. DATE 11/01/1985 TOTAL DEPTH 8500 PERF. 8332 - 8360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
MCGARRAUGH, E. ELIZABETH WELL #: 3 RRCID -> 253176 COMPL. DATE 08/14/2009 TOTAL DEPTH 8300 PERF. 8150 - 8180

08	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-				227
09	1110	N	964	-0-	-146	-0-	964	2			N	-0-				227
10	969	N	969	-0-	-0-	-0-	969	2			N	-0-				227
11	1020	N	842	-0-	-178	-0-	842	2			N	-0-				227
12	992	N	833	-0-	-159	-0-	833	2			N	-0-				227
*01	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-				227

4P ENERGY TEXAS, LLC 953803
JEAN WELL #: 2133 RRCID -> 202547 COMPL. DATE 05/11/2004 TOTAL DEPTH 8450 PERF. 8276 - 8306

08	1872	N	1872	-0-	-0-	-0-	1871	2	1	9	N	1				29
09	1830	N	1672	-0-	-158	-0-	1672	2			N	-0-				29
10	1891	N	1638	-0-	-253	-0-	1638	2			N	-0-				29
11	1800	N	1512	-0-	-288	-0-	1512	2			N	-0-				29
12	1736	N	1461	-0-	-275	-0-	1461	2			N	-0-				29
*01	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-				29

HOOVER WELL #: 2128 RRCID -> 230592 COMPL. DATE 09/27/2006 TOTAL DEPTH 10950 PERF. 8407 - 8436

08	1143	N	1143	-0-	-0-	-0-	1141	2	2	9	N	2				57
09	1079	N	1079	-0-	-0-	-0-	1076	2	3	9	N	3				60
10	928	N	928	-0-	-0-	-0-	928	2			N	-0-				60
11	870	N	844	-0-	-26	-0-	844	2			N	-0-				60
12	899	N	833	-0-	-66	-0-	833	2			N	-0-				60
*01	807	N	807	-0-	-0-	-0-	807	2			N	-0-				60

TWITCHELL (MORROW) 92067 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
JEAN 133 WELL #: 1 D RRCID -> 213274 COMPL. DATE 08/16/2004 TOTAL DEPTH 8450 PERF. 8197 - 8332

08	2053	N	2053	-0-	-0-	-0-	2053	2			N	-0-				37
09	1800	N	1780	-0-	-20	-0-	1780	2			N	-0-				37
10	2015	N	1612	-0-	-403	-0-	1612	2			N	-0-				37
11	1980	N	1448	-0-	-532	-0-	1448	2			N	-0-				37
12	1829	N	1482	-0-	-347	-0-	1482	2			N	-0-				37
*01	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-				37

TWITCHELL (MORROW UPPER) 92067 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
EAA OPERATING, LLC 238472
HEDRICK WELL #: 3 RRCID -> 239621 COMPL. DATE 03/01/2008 TOTAL DEPTH 8575 PERF. 7864 - 7870

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWITCHELL (MORROW UPPER) //CONT.// 92067 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
BRILLHART -E- WELL #: 1048 RRCID -> 123041 COMPL. DATE 07/28/1986 TOTAL DEPTH 9050 PERF. 7834 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	165	N	165	-0-	-0-	-0-	165	2			N	-0-					58
09	180	N	142	-0-	-38	-0-	142	2			N	-0-					58
10	139	N	139	-0-	-0-	-0-	139	2			N	-0-					58
11	150	N	130	-0-	-20	-0-	130	2			N	-0-					58
12	155	N	135	-0-	-20	-0-	135	2			N	-0-					58
*01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					58

TWITTY (GRANITE WASH) 92080 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
PORTER WELL #: 1036 RRCID -> 085007 COMPL. DATE 03/31/1979 TOTAL DEPTH 10512 PERF. 7172 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2377	N	2377	-0-	-0-	-0-	2270	2	107	9	N	97					290
09	2400		1745	-0-	-655	-0-	1693	2	52	9	N	47	191	1			146
10	2480		2315	-0-	-165	-0-	2276	2	39	9	N	35					181
11	3418		2909	-0-	-509	-0-	2841	2	68	9	N	62					243
12	2480		4092	-0-	1612	1612	3773	2	319	9	N	290	181	1			352
*01	4092		NO RPT	-0-	-4092	-0-					N	NO RPT					352

URSCHEL RANCH (MORROW, UPPER) 92793 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 21 RRCID -> 099585 COMPL. DATE 03/17/1982 TOTAL DEPTH 11750 PERF.11495 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEMPLAR OPERATING LLC 841421
URSCHEL WELL #: 1060 RRCID -> 199200 COMPL. DATE 01/20/2004 TOTAL DEPTH 11750 PERF.11626 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4019	X	4019	-0-	-0-	-0-	4019	2			N	-0-					92
09	3146	X	3146	-0-	-0-	-0-	3146	2			N	-0-					92
10	3465	X	3465	-0-	-0-	-0-	3463	2	2	9	N	2					94
11	2075	X	2075	-0-	-0-	-0-	2072	2	3	9	N	3					97
12	3191	X	3191	-0-	-0-	-0-	3191	2			N	-0-					97
*01	3192	X	3192	-0-	-0-	-0-	3191	2	1	9	N	1					98

VENNEMAN (NOVI) 93480 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
VENNEMAN WELL #: 1 RRCID -> 129814 COMPL. DATE 09/21/1988 TOTAL DEPTH 6900 PERF. 6444 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	750	N	750	-0-	-0-	-0-	750	2			N	-0-					104
09	729	N	729	-0-	-0-	-0-	729	2			N	-0-					104
10	744	N	740	-0-	-4	-0-	740	2			N	-0-					104
11	720	N	713	-0-	-7	-0-	713	2			N	-0-					104
12	744	N	741	-0-	-3	-0-	741	2			N	-0-					104
01	744	N	726	-0-	-18	-0-	726	2			N	-0-					104

VIKING (MORROW, UPPER) 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
PARKS WELL #: 1 RRCID -> 058699 COMPL. DATE 05/20/1974 TOTAL DEPTH 16300 PERF.15702 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUMPTER -10- WELL #: 1 RRCID -> 064751 COMPL. DATE 10/16/1975 TOTAL DEPTH 15505 PERF.15152 - 15268

08	3011	X	3011	-0-	-0-	-0-	3011	2			N	-0-					-0-
09	2844	X	2844	-0-	-0-	-0-	2844	2			N	-0-					-0-
10	2787	X	2787	-0-	-0-	-0-	5	1	2782	2	N	-0-					-0-
11	2619	X	2619	-0-	-0-	-0-	32	1	2587	2	N	-0-					-0-
12	3550	X	3550	-0-	-0-	-0-	37	1	3512	2	N	1	1	8			-0-
							1	9									
*01	3032	X	3032	-0-	-0-	-0-	37	1	2995	2	N	-0-					-0-

PARKS -1- WELL #: 1 RRCID -> 077616 COMPL. DATE 07/12/1978 TOTAL DEPTH 15687 PERF.15375 - 15516

08	5553	X	5553	-0-	-0-	-0-	5553	2			N	-0-					-0-
09	5287	X	5287	-0-	-0-	-0-	5287	2			N	-0-					-0-
10	5485	X	5485	-0-	-0-	-0-	5485	2			N	-0-					-0-
11	5130	X	3901	-0-	-1229	-0-	3901	2			N	-0-					-0-
12	5301	X	3409	-0-	-1892	-0-	3409	2			N	-0-					-0-
01	5301	X	4336	-0-	-965	-0-	4336	2			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 107141 COMPL. DATE 07/21/1983 TOTAL DEPTH 15957 PERF.15617 - 15631

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUMPTER -10- WELL #: 2 RRCID -> 159098 COMPL. DATE 11/22/1996 TOTAL DEPTH 15532 PERF.15273 - 15417

08	3627	X	3078	-0-	-549	-0-	3078	2			N	-0-					20
09	3510	X	2889	-0-	-621	-0-	2887	2	2	9	N	2					22
10	3627	X	1828	-0-	-1799	-0-	4	1	1824	2	N	-0-					22
11	3051	X	3051	-0-	-0-	-0-	31	1	3020	2	N	-0-					22
12	3069	X	2232	-0-	-837	-0-	35	1	2197	2	N	-0-					22
01	3069	X	2589	-0-	-480	-0-	37	1	2552	2	N	-0-					22

SUMPTER -10- WELL #: 3 RRCID -> 172807 COMPL. DATE 02/03/1999 TOTAL DEPTH 15584 PERF.15346 - 15374

08	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
09	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
10	1178	N	600	-0-	-578	-0-	600	2			N	-0-					-0-
11	1140	N	485	-0-	-655	-0-	485	2			N	-0-					-0-
12	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
*01	1712	N	1712	-0-	-0-	-0-	5	1	1707	2	N	-0-					-0-

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP 109333
JONES, L. L. 36 WELL #: 1 RRCID -> 076083 COMPL. DATE 11/25/1977 TOTAL DEPTH 15300 PERF.15015 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, L. L. 36 WELL #: 2 RRCID -> 162593 COMPL. DATE 01/06/1997 TOTAL DEPTH 15200 PERF.14964 - 15002

08	2492	X	2492	-0-	-0-	-0-	2492	3			N	-0-					112
09	2294	X	2294	-0-	-0-	-0-	2293	3	1	9	N	1					113
10	2247	X	2247	-0-	-0-	-0-	113	1	2134	3	N	-0-					113
11	1903	X	1903	-0-	-0-	-0-	112	1	1789	3	N	2					115
							2	9									
12	2028	X	2028	-0-	-0-	-0-	109	1	1916	3	N	3					118
							3	9									
*01	2303	X	2303	-0-	-0-	-0-	106	1	2197	3	N	-0-					118

PRESIDIO PETROLEUM LLC 676084
CHANDLER WELL #: 435 RRCID -> 170679 COMPL. DATE 06/25/1998 TOTAL DEPTH 15375 PERF.15238 - 15276

08	1953	N	1929	-0-	-24	-0-	1929	2			N	-0-					1
09	1890	N	1840	-0-	-50	-0-	1840	2			N	-0-					1
10	1984	N	1888	-0-	-96	-0-	1888	2			N	-0-					1
11	1950	N	1950	-0-	-0-	-0-	1950	2			N	-0-					1
12	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					1
01	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					1

CHANDLER WELL #: 5 RRCID -> 178500 COMPL. DATE 04/06/2000 TOTAL DEPTH 15680 PERF.15518 - 15532

08	2664	N	2664	-0-	-0-	-0-	2664	2			N	-0-					-0-
09	2557	N	2557	-0-	-0-	-0-	2555	2	2	9	N	2					2
10	2627	N	2627	-0-	-0-	-0-	2627	2			N	-0-					2
11	2576	N	2576	-0-	-0-	-0-	2576	2			N	-0-					2
12	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					2
01	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					2

4P ENERGY TEXAS, LLC 953803
JONES -11- WELL #: 1 RRCID -> 069196 COMPL. DATE 12/06/1976 TOTAL DEPTH 15330 PERF.14980 - 15106

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	3409	X	3409	-0-	-0-	-0-	3409	2			N	-0-					-0-

CAMPBELL-WEBB WELL #: 282 RRCID -> 165554 COMPL. DATE 09/23/1997 TOTAL DEPTH 16080 PERF.15878 - 15898

08	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					46
09	888	N	888	-0-	-0-	-0-	888	2			N	-0-					46
10	849	N	849	-0-	-0-	-0-	849	2			N	-0-					46
11	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					46
12	1695	N	1695	-0-	-0-	-0-	1695	2			N	-0-					46
*01	1372	N	1372	-0-	-0-	-0-	1351	2	21	9	N	19					65

VOODOO (CLEVELAND) 94122 025 ASSOCIATED ONE WELL CNTY: HUTCHINSON
JONES ENERGY, LLC 441132
COBLE 496 WELL #: 2H RRCID -> 280774 COMPL. DATE 09/15/2015 TOTAL DEPTH 6442 PERF. 6929 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11656	#	7368	-0-	-4288	-0-	586	1	5749	2	N	873	901	1			5167
							73	5	960	9							
09	11040	#	6608	-0-	-4432	-0-	505	1	4947	2	N	908	901	1			5174
							157	5	999	9							
10	10571	#	5588	-0-	-4983	-0-	4707	2	881	9	N	801	729	1			5246
*11	5467	R	5467	-0-	-0-	-0-	4664	2	803	9	N	730	546	1			5430
12	7595	#	5813	-0-	-1782	-0-	4759	2	1054	9	N	958	1104	1			5100
01	7378	#	NO RPT	-0-	-7378	-0-					N	NO RPT					5100

W. T. COBLE (MORROW UPPER) 94437 800 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PALO DURO RESOURCES LLC 637389
TURKEY TRACK RANCH WELL #: 1020 RRCID -> 122602 COMPL. DATE 10/14/1986 TOTAL DEPTH 8463 PERF. 6636 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	777	N	777	-0-	-0-	-0-	777	2			N	-0-					129
09	286	N	286	-0-	-0-	-0-	286	2			N	-0-					129
10	620	N	487	-0-	-133	-0-	465	2	22	9	N	20					149
11	600	N	502	-0-	-98	-0-	502	2			N	-0-					149
12	2497	N	2497	-0-	-0-	-0-	2478	2	19	9	N	17					166
*01	2484	N	2484	-0-	-0-	-0-	2371	2	113	9	N	103					269

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 196375 COMPL. DATE 05/09/2003 TOTAL DEPTH 7000 PERF. 6568 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM COBLE OIL & GAS LP 861694
COBLE BUCKSKIN A 453 WELL #: 1 RRCID -> 216815 COMPL. DATE 12/06/2005 TOTAL DEPTH 8200 PERF. 6670 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5879	X	5879	-0-	-0-	-0-	5879	2			N	-0-					189
09	4748	X	4748	-0-	-0-	-0-	4748	2			N	-0-					189
10	4836	X	4836	-0-	-0-	-0-	4836	2			N	-0-					189
11	4226	X	4226	-0-	-0-	-0-	4226	2			N	-0-	49	1			140
12	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					140
01	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					140

WAKA, SW. (MARMATON) 94704 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
COX WELL #: 1010A RRCID -> 196449 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6538 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	652	N	652	-0-	-0-	-0-	62	1	590	2	N	-0-					128
09	720	N	709	-0-	-11	-0-	18	1	688	2	N	3					131
							3	9									
10	768	N	768	-0-	-0-	-0-	60	1	693	2	N	14					145
							15	9									
11	630	N	527	-0-	-103	-0-	26	1	492	2	N	8	120	1			33
							9	9									
12	1093	N	1093	-0-	-0-	-0-	58	1	1035	2	N	-0-					33
01	775	N	771	-0-	-4	-0-	48	1	723	2	N	-0-					33

WAKA, W. (CLEVELAND) 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 C RRCID -> 092565 COMPL. DATE 04/23/1998 TOTAL DEPTH 7843 PERF. 6436 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	608	-0-	-322	-0-	34	1	574	2	N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	8	1	86	2	N	-0-					-0-
10	769	N	769	-0-	-0-	-0-	36	1	733	2	N	-0-					-0-
11	734	N	734	-0-	-0-	-0-	60	1	674	2	N	-0-					-0-
12	921	N	921	-0-	-0-	-0-	62	1	859	2	N	-0-					-0-
01	775	N	581	-0-	-194	-0-	62	1	519	2	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
VINCENT WELL #: 2047 RRCID -> 127599 COMPL. DATE 05/09/1988 TOTAL DEPTH 6700 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1321	-0-	-74	-0-	31	1	1290	2	N	-0-					33
09	1320	N	1281	-0-	-39	-0-	30	1	1251	2	N	-0-					33
10	1364	N	1342	-0-	-22	-0-	31	1	1311	2	N	-0-					33
11	1290	N	1283	-0-	-7	-0-	30	1	1253	2	N	-0-					33
12	1350	N	1350	-0-	-0-	-0-	31	1	1319	2	N	-0-					33
*01	1367	N	1367	-0-	-0-	-0-	31	1	1336	2	N	-0-					33

ABBEY WELL #: 1024 RRCID -> 144165 COMPL. DATE 01/22/1985 TOTAL DEPTH 6675 PERF. 6483 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114

MEWBOURNE OIL COMPANY 562560
BUZZARD UNIT WELL #: 1 RRCID -> 109120 COMPL. DATE 04/17/1984 TOTAL DEPTH 8400 PERF. 6384 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	-0-	-0-	-0-	-0-					N	-0-	37	1			-0-

PLUGGED AND ABANDONED_____ 08/16/2019 - P/A 08/16/19

POPE WELL #: 1 RRCID -> 196418 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 6480 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1553	N	1553	-0-	-0-	-0-	50	1	1447	2	N	51	173	1			142
							56	9									
09	1057	N	1057	-0-	-0-	-0-	29	1	1003	2	N	23					165
							25	9									
10	1364	N	1039	-0-	-325	-0-	43	1	996	2	N	-0-					165
11	1500	N	1129	-0-	-371	-0-	22	1	1085	2	N	20					185
							22	9									
12	1602	N	1602	-0-	-0-	-0-	103	1	1457	2	N	38	178	1			45
							42	9									
*01	1111	N	1111	-0-	-0-	-0-	25	1	1058	2	N	25					70
							28	9									

WAKA, WEST (MORROW, LOWER) 94705 426 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 T RRCID -> 091408 COMPL. DATE 12/02/1980 TOTAL DEPTH 7843 PERF. 7740 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAKA, WEST (MORROW, LOWER) //CONT.// 94705 426 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
DENDY, D. R. WELL #: 251 RRCID -> 258041 COMPL. DATE 03/27/2010 TOTAL DEPTH 8540 PERF. 8302 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	73	-0-	-20	-0-	28	1	45	2	N	-0-					62
09	90	N	65	-0-	-25	-0-	18	1	47	2	N	-0-					62
10	93	N	92	-0-	-1	-0-	30	1	62	2	N	-0-					62
11	87	N	87	-0-	-0-	-0-	30	1	57	2	N	-0-					62
12	88	N	88	-0-	-0-	-0-	31	1	57	2	N	-0-					62
01	93	N	88	-0-	-5	-0-	31	1	57	2	N	-0-					62

WAMBLE RANCH (MORROW UPPER) 95015 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
WAMBLE, R. E. ESTATE -D- WELL #: RRCID -> 125809 COMPL. DATE 10/12/1987 TOTAL DEPTH 8600 PERF. 8244 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30

WORKED OVER ANOTHER ZONE.. 07/05/2013

WARREN (CLEVELAND) 95292 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 2H RRCID -> 259805 COMPL. DATE 10/14/2010 TOTAL DEPTH 7099 PERF. 7427 - 11178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	X	-0-	-0-	-899	-0-					N	-0-	89	1			97
09	90	X	-0-	-0-	-90	-0-					N	-0-					97
10	0	N	-0-	-0-	-0-	-0-					N	-0-					97
11	0	N	-0-	-0-	-0-	-0-					N	-0-					97
12	0	N	-0-	-0-	-0-	-0-					N	-0-					97
01	0	N	-0-	-0-	-0-	-0-					N	-0-					97

KEMP WELL #: 3H RRCID -> 276526 COMPL. DATE 11/04/2014 TOTAL DEPTH 7178 PERF. 7500 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6256	X	6256	-0-	-0-	-0-	137 339	1 9	5780	2	N	308	80	1			357
09	7314	X	7314	-0-	-0-	-0-	137 287	1 9	6890	2	N	261	356	1			262
10	7347	X	5603	-0-	-1744	-0-	137 237	1 9	5229	2	N	215	188	1			289
11	7110	X	5070	-0-	-2040	-0-	137 240	1 9	4693	2	N	218	180	1			327
12	7564	X	3673	-0-	-3891	-0-	137 194	1 9	3342	2	N	176					503
01	7564	X	3640	-0-	-3924	-0-	137 154	1 9	3349	2	N	140	364	1			279

WASHITA (CHESTER) 95343 075 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
SCHULTZ WELL #: 1784 RRCID -> 180857 COMPL. DATE 09/22/2000 TOTAL DEPTH 10300 PERF. 10035 - 10095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

WASHITA CREEK (GRANITE WASH) 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
ALEXANDER WELL #: 202 RRCID -> 245613 COMPL. DATE 11/29/2008 TOTAL DEPTH 13030 PERF.11296 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	628	N	628	-0-	-0-	-0-	622	2	6	9	N	5					329
09	648	N	648	-0-	-0-	-0-	648	2			N	-0-					329
10	620	N	529	-0-	-91	-0-	529	2			N	-0-					329
11	496	N	496	-0-	-0-	-0-	496	2			N	-0-					329
12	620	N	533	-0-	-87	-0-	533	2			N	-0-					329
01	527	N	476	-0-	-51	-0-	476	2			N	-0-					329

CONOCOPHILLIPS COMPANY 172232
BOWERS C WELL #: 2 RRCID -> 140833 COMPL. DATE 12/02/1991 TOTAL DEPTH 13911 PERF.13036 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	298	-0-	-43	-0-	298	3			N	-0-					-0-
09	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
10	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
11	300	N	285	-0-	-15	-0-	9	1	276	3	N	-0-					-0-
12	310	N	270	-0-	-40	-0-	9	1	261	3	N	-0-					-0-
*01	297	N	297	-0-	-0-	-0-	25	1	272	3	N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ALEXANDER WELL #: 205H RRCID -> 260548 COMPL. DATE 03/14/2011 TOTAL DEPTH 11400 PERF.11607 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4805	X	4442	-0-	-363	-0-	4384	2	58	9	N	53	189	1			170
09	4650	X	4634	-0-	-16	-0-	4556	2	78	9	N	71					241
10	4712	X	4475	-0-	-237	-0-	4411	2	64	9	N	58					299
11	4844	X	4844	-0-	-0-	-0-	4756	2	88	9	N	80	183	1			196
12	4928	X	4928	-0-	-0-	-0-	4831	2	97	9	N	88					284
01	4774	X	4343	-0-	-431	-0-	4270	2	73	9	N	66	194	1			156

ALEXANDER WELL #: 203H RRCID -> 262854 COMPL. DATE 08/22/2011 TOTAL DEPTH 11457 PERF.11680 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8742	X	5585	-0-	-3157	-0-	5534	2	51	9	N	46					393
09	8460	X	6144	-0-	-2316	-0-	6071	2	73	9	N	66					459
10	6440	X	6440	-0-	-0-	-0-	6383	2	57	9	N	52	194	1			317
11	6269	X	6269	-0-	-0-	-0-	6222	2	47	9	N	43					360
12	6355	X	6285	-0-	-70	-0-	6244	2	41	9	N	37					397
01	6355	X	6340	-0-	-15	-0-	6304	2	36	9	N	33					430

ALEXANDER WELL #: 204H RRCID -> 266959 COMPL. DATE 03/09/2012 TOTAL DEPTH 11459 PERF.11609 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5828	X	5520	-0-	-308	-0-	5433	2	87	9	N	79	192	1			547
09	5940	X	5030	-0-	-910	-0-	4939	2	91	9	N	83					630
10	6138	X	4968	-0-	-1170	-0-	4869	2	99	9	N	90	190	1			530
11	5940	X	4571	-0-	-1369	-0-	4496	2	75	9	N	68					598
12	6138	X	4214	-0-	-1924	-0-	4127	2	87	9	N	79	174	1			503
01	5518	X	4849	-0-	-669	-0-	4771	2	78	9	N	71					574

WASHITA CREEK (HUNTON 19475) 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
BOWERS -C- WELL #: 1 RRCID -> 041099 COMPL. DATE 09/26/1966 TOTAL DEPTH 20085 PERF.19563 - 19952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6758	X	5467	-0-	-1291	-0-	5467	3			N	-0-					-0-
09	6540	X	4836	-0-	-1704	-0-	4836	3			N	-0-					-0-
10	6417	X	5196	-0-	-1221	-0-	5196	3			N	-0-					-0-
11	5984	X	5984	-0-	-0-	-0-	5984	3			N	-0-					-0-
12	7619	X	7619	-0-	-0-	-0-	7619	3			N	-0-					-0-
*01	6986	X	6986	-0-	-0-	-0-	6986	3			N	-0-					-0-

WASHITA CREEK (HUNTON 19475) //CONT.// 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
BOWERS -B- WELL #: 2A RRCID -> 046208 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 20135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS -E- WELL #: 1 RRCID -> 048096 COMPL. DATE 10/27/1969 TOTAL DEPTH 20416 PERF.19890 - 20244

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 4 RRCID -> 216445 COMPL. DATE 12/19/2005 TOTAL DEPTH 19830 PERF.19321 - 19830

08	47273	X	47273	-0-	-0-	-0-	47273	2			N	-0-					-0-
09	47038	X	47038	-0-	-0-	-0-	47038	2			N	-0-					-0-
10	43586	X	38507	-0-	-5079	-0-	38507	2			N	-0-					-0-
11	46405	X	46405	-0-	-0-	-0-	46405	2			N	-0-					-0-
12	44013	X	44013	-0-	-0-	-0-	44013	2			N	-0-					-0-
01	43586	X	36986	-0-	-6600	-0-	36986	2			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ALEXANDER -D- WELL #: 4 RRCID -> 091414 COMPL. DATE 01/13/1993 TOTAL DEPTH 20623 PERF.20310 - 20366

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					102

WASHITA CREEK (MORROW UPPER) 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
B&W ALEXANDER 2 WELL #: 1 RRCID -> 201077 COMPL. DATE 07/10/2004 TOTAL DEPTH 13916 PERF.13843 - 13853

08	2321	N	2321	-0-	-0-	-0-	2321	2			N	-0-					115
09	2430	N	2300	-0-	-130	-0-	2300	2			N	-0-					115
10	2415	N	1078	-0-	-1337	-0-	1078	2			N	-0-					115
11	2246	N	2246	-0-	-0-	-0-	2246	2			N	-0-					115
12	2387	N	842	-0-	-1545	-0-	842	2			N	-0-					115
01	1085	N	1048	-0-	-37	-0-	1048	2			N	-0-					115

BLACKBEARD OPERATING, LLC 073056
ALEXANDER WELL #: 103 RRCID -> 076997 COMPL. DATE 02/16/1978 TOTAL DEPTH 14275 PERF.13872 - 13886

08	9204	X	9204	-0-	-0-	-0-	9204	2			Y	-0-					-0-
09	6450	X	6353	-0-	-97	-0-	6353	2			Y	-0-					-0-
10	5921	X	4853	-0-	-1068	-0-	4853	2			Y	-0-					-0-
11	8910	X	3309	-0-	-5601	-0-	3309	2			Y	-0-					-0-
12	9207	X	4361	-0-	-4846	-0-	4361	2			Y	-0-					-0-
01	9207	X	2683	-0-	-6524	-0-	2683	2			Y	-0-					-0-

WASHITA CREEK (MORROW UPPER) //CONT.// 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MCMORDIE WELL #: 108 RRCID -> 084544 COMPL. DATE N/A TOTAL DEPTH 14500 PERF.14128 - 14138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
BOWERS -E- WELL #: 2 RRCID -> 082173 COMPL. DATE 03/10/1979 TOTAL DEPTH 14170 PERF.13906 - 13928

08	6783	X	6783	-0-	-0-	-0-	6783	3			N	-0-					-0-
09	6326	X	6326	-0-	-0-	-0-	6326	3			N	-0-					-0-
10	4774	X	4677	-0-	-97	-0-	4677	3			N	-0-					-0-
11	4620	X	4521	-0-	-99	-0-	8	1	4513	3	N	-0-					-0-
12	5729	X	5729	-0-	-0-	-0-	44	1	5685	3	N	-0-					-0-
01	4774	X	4323	-0-	-451	-0-	15	1	4308	3	N	-0-					-0-

WASHITA CREEK (MORROW 15225) 95355 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 1 RRCID -> 214192 COMPL. DATE 07/28/2005 TOTAL DEPTH 20104 PERF.15194 - 15244

08	2511	X	2372	-0-	-139	-0-	2372	2			N	-0-					-0-
09	2430	X	2372	-0-	-58	-0-	2372	2			N	-0-					-0-
10	2511	X	2059	-0-	-452	-0-	2059	2			N	-0-					-0-
11	2310	X	2210	-0-	-100	-0-	2210	2			N	-0-					-0-
12	2449	X	2192	-0-	-257	-0-	2192	2			N	-0-					-0-
01	2449	X	1802	-0-	-647	-0-	1802	2			N	-0-					-0-

BOWERS -G- WELL #: 2 RRCID -> 279577 COMPL. DATE 04/09/2011 TOTAL DEPTH 20210 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASHITA CREEK (PENN) 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
FORGEY SWD SYSTEM WELL #: D 1 RRCID -> 052814 COMPL. DATE N/A TOTAL DEPTH 6100 PERF. 5841 - 5976

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS -B- WELL #: 3 RRCID -> 083754 COMPL. DATE 08/01/1979 TOTAL DEPTH 13800 PERF.13628 - 13660

08	8463	X	8159	-0-	-304	-0-	8159	3			N	-0-					131
09	8190	X	7010	-0-	-1180	-0-	7010	3			N	-0-					131
10	8215	X	7820	-0-	-395	-0-	7820	3			N	-0-					131
11	8795	X	8795	-0-	-0-	-0-	31	1	8764	3	N	-0-					131
12	8752	X	8752	-0-	-0-	-0-	47	1	8705	3	N	-0-					131
*01	8184	X	8184	-0-	-0-	-0-	39	1	8145	3	N	-0-					131

WASHITA CREEK (PENN) //CONT.// 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS, A. -ET- -AL- -F- WELL #: 1 RRCID -> 022782 COMPL. DATE 12/31/1960 TOTAL DEPTH 14855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
09	1350	N	891	-0-	-459	-0-	891	2			N	-0-					-0-
10	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
11	1020	N	927	-0-	-93	-0-	927	2			N	-0-					-0-
12	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
01	1054	N	918	-0-	-136	-0-	918	2			N	-0-					-0-

ELMCREEK RANCH WELL #: 5 RRCID -> 229599 COMPL. DATE 05/11/2007 TOTAL DEPTH 13670 PERF.13542 - 13599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22059	X	22059	-0-	-0-	-0-	22059	2			N	-0-					-0-
09	18960	X	16990	-0-	-1970	-0-	16990	2			N	-0-					-0-
10	19375	X	14993	-0-	-4382	-0-	14993	2			N	-0-					-0-
11	20160	X	17243	-0-	-2917	-0-	17243	2			N	-0-					-0-
12	20832	X	16741	-0-	-4091	-0-	16741	2			N	-0-					-0-
01	20832	X	11260	-0-	-9572	-0-	11260	2			N	-0-					-0-

TEMPLAR OPERATING LLC 841421
BOWERS WELL #: 1254 RRCID -> 067878 COMPL. DATE 08/25/1976 TOTAL DEPTH 14014 PERF.13778 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

WASHITA CREEK, WEST (ATOKA) 95361 003 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BCE-MACH II LLC 040205
SANDERS 60 WELL #: 2 RRCID -> 245389 COMPL. DATE 09/12/2007 TOTAL DEPTH 12955 PERF.12314 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	2417	-0-	-94	-0-	2404	2	13	9	N	12					58
09	2400	N	2314	-0-	-86	-0-	2300	2	14	9	N	13					71
10	2449	N	2388	-0-	-61	-0-	2376	2	12	9	N	11					82
11	2340	N	2296	-0-	-44	-0-	2273	2	23	9	N	21	80	1			23
12	2575	N	2575	-0-	-0-	-0-	2561	2	14	9	N	13					36
*01	2474	N	2474	-0-	-0-	-0-	2455	2	19	9	N	17					53

WASHITA CREEK, WEST (DOUGLAS) 95361 300 ASSOCIATED EXEMPT CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
ELLEN 8 WELL #: 108 RRCID -> 155757 COMPL. DATE 05/01/1995 TOTAL DEPTH 8350 PERF. 7952 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					32
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					32

ELLEN 8 WELL #: 208 RRCID -> 186996 COMPL. DATE 01/13/2002 TOTAL DEPTH 8350 PERF. 7908 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	183	-0-	-34	-0-	177	2	6	9	N	5					184
09	210	N	159	-0-	-51	-0-	148	2	11	9	N	10					194
10	186	N	152	-0-	-34	-0-	150	2	2	9	N	2					196
11	172	N	172	-0-	-0-	-0-	169	2	3	9	N	3					199
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					199
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					199

WASHITA CREEK, WEST (MORROW UP) 95361 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ALEXANDER WELL #: 107 RRCID -> 078053 COMPL. DATE 05/22/1978 TOTAL DEPTH 14000 PERF.13824 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3743	X	3743	-0-	-0-	-0-	3740	2	3	9	N	3					43
09	3386	X	3386	-0-	-0-	-0-	3386	2			N	-0-					43
10	3410	X	3042	-0-	-368	-0-	3040	2	2	9	N	2					45
11	3300	X	3243	-0-	-57	-0-	3243	2			N	-0-					45
12	3480	X	3480	-0-	-0-	-0-	15	1	3465	2	N	-0-					45
01	3410	X	36	-0-	-3374	-0-	15	1	21	9	N	19					64

4P ENERGY TEXAS, LLC 953803
NELL, PATSY WELL #: 1 RRCID -> 168139 COMPL. DATE 08/20/2007 TOTAL DEPTH 14050 PERF.13645 - 13922

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER WELL #: RRCID -> 169964 COMPL. DATE 07/11/1998 TOTAL DEPTH 14000 PERF.13831 - 13853

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14

PLUGGED AND ABANDONED_____ 02/22/2013

WATERFIELD (MORROW UPPER) 95453 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
WATERFIELD -16- WELL #: 1 RRCID -> 107429 COMPL. DATE 06/15/1983 TOTAL DEPTH 13855 PERF.13408 - 13695

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 16 WELL #: 2 RRCID -> 159162 COMPL. DATE 01/16/1996 TOTAL DEPTH 13912 PERF.13766 - 13785

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERS (ATOKA) 95460 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
WATERS, OLIVER ET UX WELL #: 1240 RRCID -> 133249 COMPL. DATE 11/30/1989 TOTAL DEPTH 10350 PERF. 9744 - 9753

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST PARK (ATOKA) 96537 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
HILL, J. H. WELL #: 201 RRCID -> 264540 COMPL. DATE 11/23/2010 TOTAL DEPTH 15497 PERF.13447 - 15437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2852	-0-	-0-	-0-	2661	2	191	9	N	174	163	1			95
09	2608	X	2608	-0-	-0-	-0-	2542	2	66	9	N	60					155
10	2697	X	1992	-0-	-705	-0-	1972	2	20	9	N	18	172	1			1
11	2610	X	1489	-0-	-1121	-0-	1421	2	68	9	N	62					63
12	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					63
01	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					63

4P ENERGY TEXAS, LLC 953803
BASIN ROYALTY WELL #: 103 RRCID -> 197903 COMPL. DATE 05/10/2004 TOTAL DEPTH 20358 PERF.13425 - 14255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	653	N	653	-0-	-0-	-0-	647	2	6	9	N	5					224
09	649	N	649	-0-	-0-	-0-	649	2			N	-0-					224
10	775	N	632	-0-	-143	-0-	631	2	1	9	N	1					225
11	702	N	702	-0-	-0-	-0-	702	2			N	-0-					225
12	682	N	671	-0-	-11	-0-	664	2	7	9	N	6					231
*01	538	N	538	-0-	-0-	-0-	538	2			N	-0-					231

WEST PARK (GRANITE WASH) 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
MITCHELL, MARY -10- WELL #: 1 RRCID -> 151120 COMPL. DATE 06/13/2008 TOTAL DEPTH 15552 PERF.12010 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			Y	-0-					-0-
12	63	N	63	-0-	-0- B	-0-	63	1			Y	-0-					-0-
*01	63	N	63	-0-	-0- B	-0-	63	1			Y	-0-					-0-

ZYBACH WELL #: 1 RRCID -> 152677 COMPL. DATE 08/20/1994 TOTAL DEPTH 14995 PERF.11790 - 11862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

HOLMES 17 WELL #: 2 RRCID -> 207128 COMPL. DATE 12/18/2004 TOTAL DEPTH 16200 PERF.12030 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

EFFIE HAYES 18 WELL #: 1 RRCID -> 209079 COMPL. DATE 02/07/2005 TOTAL DEPTH 15700 PERF.12306 - 13524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	X	1613	-0-	-495 B	-0-	1589	2	24	9	Y	22	1	8			26
09	2160	X	1405	-0-	-755 B	-0-	1395	2	10	9	Y	9	24	1	1	8	10
10	2232	X	1736	-0-	-496 B	-0-	1719	2	17	9	Y	15	22	1	1	8	2
11	2160	X	1576	-0-	-584 B	-0-	1540	2	36	9	Y	33	23	1	1	8	11
12	1953	X	1693	-0-	-260 B	-0-	1670	2	23	9	Y	21	26	1	1	8	5
01	1736	X	1680	-0-	-56 B	-0-	1652	2	28	9	Y	25	24	1	1	8	5

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
ZYBACH, TRUMAN 16 WELL #: 1 RRCID -> 211362 COMPL. DATE 06/22/2005 TOTAL DEPTH 15610 PERF.11928 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	X	1353	-0-	-321 B	-0-	1353	2			Y	-0-					-0-
09	1620	X	1424	-0-	-196 B	-0-	1424	2			Y	-0-					-0-
10	1432	X	1432	-0-	-0- B	-0-	1432	2			Y	-0-					-0-
11	1493	X	1493	-0-	-0- B	-0-	1493	2			Y	-0-					-0-
12	1496	X	1496	-0-	-0- B	-0-	1496	2			Y	-0-					-0-
*01	1457	X	1266	-0-	-191 B	-0-	1266	2			Y	-0-					-0-

REID 9 WELL #: 2 RRCID -> 211662 COMPL. DATE 07/30/2005 TOTAL DEPTH 14500 PERF.11994 - 14285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	391	N	391	-0-	-0- B	-0-	8 94	1 9	289	2	Y	85	63	1			30
09	288	N	288	-0-	-0- B	-0-	8	1	280	2	Y	-0-	17	1			13
10	303	N	303	-0-	-0- B	-0-	8	1	295	2	Y	-0-					13
11	390	N	229	-0-	-161 B	-0-	8	1	221	2	Y	-0-					13
12	310	N	204	-0-	-106 B	-0-	8	1	196	2	Y	-0-					13
01	310	N	-0-	-0-	-310 B	-0-					Y	27	35	1			5

EFFIE HAYES 18 WELL #: 2 RRCID -> 212671 COMPL. DATE 08/14/2005 TOTAL DEPTH 14500 PERF.12048 - 14231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	X	378	-0-	-273 B	-0-	378	2			Y	-0-					-0-
09	570	X	431	-0-	-139 B	-0-	431	2			Y	-0-					-0-
10	527	X	111	-0-	-416 B	-0-	111	2			Y	-0-					-0-
11	510	X	86	-0-	-424 B	-0-	86	2			Y	-0-					-0-
12	465	X	201	-0-	-264 B	-0-	200	2	1	9	Y	1	1	1			-0-
01	434	X	165	-0-	-269 B	-0-	165	2			Y	-0-					-0-

HOLMES 17 WELL #: 3 RRCID -> 213370 COMPL. DATE 09/22/2005 TOTAL DEPTH 14475 PERF.12015 - 14122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	X	-0-	-0-	-155 B	-0-					Y	-0-					-0-
09	120	X	-0-	-0-	-120 B	-0-					Y	-0-					-0-
10	124	X	-0-	-0-	-124 B	-0-					Y	-0-					-0-
11	120	X	-0-	-0-	-120 B	-0-					Y	-0-					-0-
12	31	X	-0-	-0-	-31 B	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 3 RRCID -> 213763 COMPL. DATE 12/04/2005 TOTAL DEPTH 14500 PERF.12002 - 14336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 4 RRCID -> 216823 COMPL. DATE 01/08/2006 TOTAL DEPTH 14500 PERF.11876 - 14217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056

HOLMES 17 WELL #: 1 RRCID -> 216824 COMPL. DATE 04/21/2006 TOTAL DEPTH 15454 PERF.11976 - 14191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

REID 9 WELL #: 3 RRCID -> 217255 COMPL. DATE 02/01/2006 TOTAL DEPTH 14440 PERF.12017 - 14272

08	390	N	390	-0-	-0-	B	-0-	329	2	61	9	Y	55	43	1			22
09	360	N	269	-0-	-91	B	-0-	269	2			Y	-0-	12	1			10
10	372	N	372	-0-	-0-	B	-0-	372	2			Y	-0-					10
11	390	N	359	-0-	-31	B	-0-	359	2			Y	-0-					10
12	414	N	414	-0-	-0-	B	-0-	403	2	11	9	Y	10					20
*01	441	N	441	-0-	-0-	B	-0-	430	2	11	9	Y	10					30

REID 9 WELL #: 4 RRCID -> 218202 COMPL. DATE 05/01/2006 TOTAL DEPTH 14515 PERF.11962 - 14303

08	465	N	450	-0-	-15	B	-0-	450	2			Y	-0-					23
09	400	N	400	-0-	-0-	B	-0-	400	2			Y	-0-					23
10	434	N	345	-0-	-89	B	-0-	345	2			Y	-0-					23
11	450	N	437	-0-	-13	B	-0-	437	2			Y	-0-					23
12	403	N	391	-0-	-12	B	-0-	391	2			Y	-0-					23
*01	374	N	374	-0-	-0-	B	-0-	374	2			Y	-0-					23

ZYBACH 19 WELL #: 1 RRCID -> 219322 COMPL. DATE 03/28/2006 TOTAL DEPTH 16300 PERF.12056 - 14372

08	776	N	776	-0-	-0-	B	-0-	735	2	41	9	N	37	1	8			84
09	690	N	650	-0-	-40	B	-0-	613	2	37	9	N	34	1	8			117
10	753	N	753	-0-	-0-	B	-0-	738	2	15	9	N	14	1	8			130
11	750	N	726	-0-	-24	B	-0-	711	2	15	9	N	14	1	8			143
12	725	N	725	-0-	-0-	B	-0-	711	2	14	9	N	13	1	8			155
01	744	N	501	-0-	-243	B	-0-	486	2	15	9	N	14	1	8			168

REID 9 WELL #: 1 RRCID -> 223340 COMPL. DATE N/A TOTAL DEPTH 16201 PERF.12012 - 15248

08	4327	X	4327	-0-	-0-	B	-0-	4285	2	42	9	N	38	51	1	1	8	76
09	2970	X	2608	-0-	-362	B	-0-	2582	2	26	9	N	24	14	1	1	8	85
10	3069	X	2777	-0-	-292	B	-0-	2767	2	10	9	N	9	1	8			93
11	2970	X	2434	-0-	-536	B	-0-	2390	2	44	9	N	40	1	8			132
12	3069	X	2910	-0-	-159	B	-0-	2891	2	19	9	N	17	1	8			148
01	3069	X	2370	-0-	-699	B	-0-	2330	2	40	9	N	36	1	8			183

WEST PARK SWD 18 WELL #: 1 RRCID -> 224177 COMPL. DATE 10/11/2006 TOTAL DEPTH 6025 PERF. 4556 - 5932

08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOLT 19 WELL #: 2 RRCID -> 224674 COMPL. DATE 12/15/2006 TOTAL DEPTH 14400 PERF.12066 - 14164

08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056

HOLT 20 WELL #: 2 RRCID -> 228563 COMPL. DATE 05/05/2007 TOTAL DEPTH 13771 PERF.11940 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1843	-0-	-141	B	-0-	1818	2	25	9	Y	23					60
09	1801	N	1801	-0-	-0-	B	-0-	1757	2	44	9	Y	40	77	1			23
10	1862	N	1862	-0-	-0-	B	-0-	1862	2			Y	-0-					23
11	1770	N	1727	-0-	-43	B	-0-	1727	2			Y	-0-					23
12	1860	N	1689	-0-	-171	B	-0-	1652	2	37	9	Y	34					57
01	1860	N	1597	-0-	-263	B	-0-	1539	2	58	9	Y	53					110

FLEETWOOD TRUST 16 WELL #: 1 RRCID -> 228649 COMPL. DATE N/A TOTAL DEPTH 15583 PERF.11956 - 15326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	X	434	-0-	-465	B	-0-	434	2			Y	-0-					-0-
09	870	X	-0-	-0-	-870	B	-0-					Y	-0-					-0-
10	434	X	386	-0-	-48	B	-0-	386	2			Y	-0-					-0-
11	448	X	448	-0-	-0-	B	-0-	448	2			Y	-0-					-0-
12	477	X	477	-0-	-0-	B	-0-	477	2			Y	-0-					-0-
*01	434	X	421	-0-	-13	B	-0-	421	2			Y	-0-					-0-

MITCHELL, MARY 10 WELL #: 2 RRCID -> 228751 COMPL. DATE 10/31/2006 TOTAL DEPTH 15512 PERF.11995 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HOLT 19 WELL #: 3 RRCID -> 229601 COMPL. DATE 06/02/2007 TOTAL DEPTH 14400 PERF.11882 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HAYES, EFFIE 18 WELL #: 4 RRCID -> 229828 COMPL. DATE 06/10/2007 TOTAL DEPTH 14441 PERF.12068 - 14292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	2474	-0-	-688	B	-0-	2428	2	46	9	Y	42	1	8			52
09	3900	X	2097	-0-	-1803	B	-0-	2078	2	19	9	Y	17	48	1	1	8	20
10	4030	X	1942	-0-	-2088	B	-0-	1910	2	32	9	Y	29	44	1	1	8	4
11	3900	X	1467	-0-	-2433	B	-0-	1395	2	72	9	Y	65	46	1	1	8	22
12	3162	X	1528	-0-	-1634	B	-0-	1483	2	45	9	Y	41	51	1	1	8	11
01	2480	X	1469	-0-	-1011	B	-0-	1415	2	54	9	Y	49	48	1	1	8	11

FUHRMAN 19 WELL #: 2 RRCID -> 230215 COMPL. DATE 06/24/2007 TOTAL DEPTH 14400 PERF.11901 - 14178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	847	N	847	-0-	-0-	B	-0-	742	2	105	9	Y	95	155	1			-0-
09	780	N	736	-0-	-44	B	-0-	736	2			Y	-0-					-0-
10	775	N	735	-0-	-40	B	-0-	735	2			Y	-0-					-0-
11	810	N	641	-0-	-169	B	-0-	641	2			Y	-0-					-0-
12	775	N	645	-0-	-130	B	-0-	645	2			Y	-0-					-0-
01	744	N	671	-0-	-73	B	-0-	671	2			Y	-0-					-0-

HOLMES 17 WELL #: 4H RRCID -> 232361 COMPL. DATE 09/20/2007 TOTAL DEPTH 12033 PERF.12300 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-11065					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-11065					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-11065					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-11065					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-11065					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	B	-11065					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056

FUHRMAN 19 WELL #: 4 RRCID -> 234032 COMPL. DATE 12/23/2007 TOTAL DEPTH 14400 PERF.11814 - 14214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1114	-0-	-250 B	-5149	978	2	136	9	Y	124	174	1			-0-
09	1290	N	987	-0-	-303 B	-5149	987	2			Y	-0-					-0-
10	1209	N	1117	-0-	-92 B	-5149	1117	2			Y	-0-					-0-
11	1080	N	947	-0-	-133 B	-5149	946	2	1	9	Y	1	1	8			-0-
12	1023	N	876	-0-	-147 B	-5149	874	2	2	9	Y	2	2	8			-0-
01	1116	N	866	-0-	-250 B	-5149	865	2	1	9	Y	1	1	8			-0-

HOLT 19 WELL #: 4 RRCID -> 235287 COMPL. DATE 02/03/2008 TOTAL DEPTH 14400 PERF.11862 - 14214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-8787					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-8787					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-8787					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-8787					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-8787					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-8787					Y	-0-					-0-

FUHRMAN 19 WELL #: 7 RRCID -> 235480 COMPL. DATE 02/17/2008 TOTAL DEPTH 14400 PERF.11904 - 14227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	X	961	-0-	-0- B	-0-	11	1	798	2	Y	138	156	1			-0-
							152	9									
09	690	X	683	-0-	-7 B	-0-	683	2			Y	-0-					-0-
10	713	X	568	-0-	-145 B	-0-	4	1	564	2	Y	-0-					-0-
11	930	X	572	-0-	-358 B	-0-	571	2	1	9	Y	1	1	8			-0-
12	961	X	436	-0-	-525 B	-0-	435	2	1	9	Y	1	1	8			-0-
01	961	X	558	-0-	-403 B	-0-	557	2	1	9	Y	1	1	8			-0-

ZYBACH WELL #: 213H RRCID -> 236341 COMPL. DATE 04/18/2008 TOTAL DEPTH 11905 PERF.12006 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 7H RRCID -> 237116 COMPL. DATE 02/28/2008 TOTAL DEPTH 11896 PERF.12700 - 14675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5146	X	4702	-0-	-444 B	-0-	4652	2	50	9	Y	45					75
09	4980	X	4790	-0-	-190 B	-0-	4740	2	50	9	Y	45					120
10	5363	X	3975	-0-	-1388 B	-0-	3922	2	53	9	Y	48					168
11	5190	X	3798	-0-	-1392 B	-0-	3718	2	80	9	Y	73	169	1			72
12	5363	X	3852	-0-	-1511 B	-0-	3783	2	69	9	Y	63					135
01	4960	X	3374	-0-	-1586 B	-0-	3295	2	79	9	Y	72	175	1			32

HOLT SWD WELL #: 1 RRCID -> 238167 COMPL. DATE 06/26/2008 TOTAL DEPTH 6550 PERF. 5440 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056

FUHRMAN 19 WELL #: 9 RRCID -> 238979 COMPL. DATE 06/28/2008 TOTAL DEPTH 14400 PERF.11946 - 14277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2062	N	2062	-0-	-0-	B	-0-	1906	2	156	9	Y	142	162	1			-0-
09	2008	N	2008	-0-	-0-	B	-0-	2008	2			Y	-0-					-0-
10	2013	N	2013	-0-	-0-	B	-0-	2013	2			Y	-0-					-0-
11	2010	N	1981	-0-	-29	B	-0-	1978	2	3	9	Y	3	3	8			-0-
12	2077	N	2033	-0-	-44	B	-0-	2030	2	3	9	Y	3	3	8			-0-
01	2015	N	1995	-0-	-20	B	-0-	1991	2	4	9	Y	4	4	8			-0-

HOLT 20 WELL #: 3 H RRCID -> 239141 COMPL. DATE 03/14/2010 TOTAL DEPTH 13551 PERF.11852 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1243	-0-	-121	B	-0-	775	1	387	2	Y	74					92
								81	9									
09	1260	N	1194	-0-	-66	B	-0-	750	1	372	2	Y	65					157
								72	9									
10	1240	N	1160	-0-	-80	B	-0-	775	1	319	2	Y	60	185	1			32
								66	9									
11	1200	N	1056	-0-	-144	B	-0-	744	1	246	2	Y	60					92
								66	9									
12	1240	N	1214	-0-	-26	B	-0-	775	1	370	2	Y	63					155
								69	9									
*01	1273	N	1273	-0-	-0-	B	-0-	775	1	432	2	Y	60	182	1			33
								66	9									

FUHRMAN 19 WELL #: 6 RRCID -> 239403 COMPL. DATE 06/14/2008 TOTAL DEPTH 14400 PERF.11950 - 14305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1447	-0-	114	B	-16671	1278	2	169	9	Y	154	161	1			-0-
09	1320	N	1027	-0-	-293	B	-16671	1027	2			Y	-0-					-0-
10	1333	N	952	-0-	-381	B	-16671	952	2			Y	-0-					-0-
11	1410	N	967	-0-	-443	B	-16671	966	2	1	9	Y	1	1	8			-0-
12	1054	N	1105	-0-	51	B	-16620	1103	2	2	9	Y	2	2	8			-0-
01	961	N	1266	-0-	305	B	-16315	1264	2	2	9	Y	2	2	8			-0-

FUHRMAN 19 WELL #: 8 RRCID -> 239822 COMPL. DATE 07/11/2008 TOTAL DEPTH 14403 PERF.11910 - 14306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HOLT 19 WELL #: 7 RRCID -> 239825 COMPL. DATE 07/13/2008 TOTAL DEPTH 14400 PERF.11942 - 14307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-18201					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-18201					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-18201					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-18201					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-18201					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-18201					Y	-0-					-0-

FUHRMAN 19 WELL #: 5 RRCID -> 241714 COMPL. DATE 08/09/2008 TOTAL DEPTH 14300 PERF.11854 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
TRUMAN-ZYBACH 16 WELL #: 10H RRCID -> 242764 COMPL. DATE 03/21/2007 TOTAL DEPTH 13391 PERF.12275 - 13319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6014	X	5476	-0-	-538 B	-0-	5461	2	15	9	Y	14	162	1			17
09	5820	X	5583	-0-	-237 B	-0-	5583	2			Y	-0-					17
10	6479	X	5380	-0-	-1099 B	-0-	5380	2			Y	-0-					17
11	6270	X	4422	-0-	-1848 B	-0-	4422	2			Y	-0-					17
12	6479	X	4154	-0-	-2325 B	-0-	4154	2			Y	-0-					17
01	5766	X	4473	-0-	-1293 B	-0-	4459	2	14	9	Y	13					30

ZYBACH WELL #: 313H RRCID -> 242888 COMPL. DATE 09/14/2008 TOTAL DEPTH 11879 PERF.12152 - 14472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	342	N	342	-0-	-0- B	-0-	342	2			Y	-0-					-0-
09	3001	X	3001	-0-	-0- B	-0-	2973	2	28	9	Y	25					25
10	3325	X	3325	-0-	-0- B	-0-	3284	2	41	9	Y	37					62
11	2267	N	2267	-0-	-0- B	-0-	2236	2	31	9	Y	28					90
12	1982	N	1982	-0-	-0- B	-0-	1949	2	33	9	Y	30					120
*01	3616	X	3616	-0-	-0- B	-0-	3547	2	69	9	Y	63	1	8			182

FUHRMAN 19 WELL #: 12 RRCID -> 242895 COMPL. DATE 09/27/2008 TOTAL DEPTH 14396 PERF.11764 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-72907					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-72907					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-72907					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-72907					Y	-0-					-0-
12	14B2 EXT		5	-0-	5 B	-72902	5	1			Y	-0-					-0-
01	14B2 EXT		5	-0-	5 B	-72897	5	1			Y	-0-					-0-

MITCHELL, MARY 10 WELL #: 3 RRCID -> 243178 COMPL. DATE 08/15/2008 TOTAL DEPTH 14800 PERF.11968 - 14322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	X	631	-0-	-1198 B	-0-	625	2	6	9	Y	5	1	8			119
09	1770	X	933	-0-	-837 B	-0-	915	2	18	9	Y	16					135
10	1426	X	1101	-0-	-325 B	-0-	1087	2	14	9	Y	13	1	8			147
11	1380	X	1049	-0-	-331 B	-0-	1029	2	20	9	Y	18	1	8			164
12	1426	X	1375	-0-	-51 B	-0-	1352	2	23	9	Y	21	174	1	1	8	10
*01	1167	X	1167	-0-	-0- B	-0-	1137	2	30	9	Y	27	2	8			35

FUHRMAN 19 WELL #: 11 RRCID -> 244401 COMPL. DATE 01/18/2009 TOTAL DEPTH 14410 PERF.12036 - 14282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

HOLT 19 WELL #: 9 RRCID -> 244411 COMPL. DATE 10/26/2008 TOTAL DEPTH 14400 PERF.11895 - 14229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1263	N	1263	-0-	-0- B	-0-	1156	2	107	9	Y	97	152	1			-0-
09	1140	N	947	-0-	-193 B	-0-	947	2			Y	-0-					-0-
10	1395	N	1333	-0-	-62 B	-0-	1333	2			Y	-0-					-0-
11	1390	N	1390	-0-	-0- B	-0-	1390	2			Y	-0-					-0-
12	1895	N	1895	-0-	-0- B	-0-	1895	2			Y	-0-					-0-
01	1333	N	1163	-0-	-170 B	-0-	1163	2			Y	-0-					-0-

FUHRMAN 19 WELL #: 10 RRCID -> 244414 COMPL. DATE 10/19/2008 TOTAL DEPTH 14377 PERF.11788 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2402	-0-	-47 B	-0-	2402	2			Y	-0-					10
09	2705	N	2705	-0-	-0- B	-0-	2521	2	184	9	Y	167	167	1			10
10	2470	N	2470	-0-	-0- B	-0-	2470	2			Y	-0-					10
11	2426	N	2426	-0-	-0- B	-0-	2422	2	4	9	Y	4	4	8			10
12	2790	N	2516	-0-	-274 B	-0-	2512	2	4	9	Y	4	4	8			10
*01	2495	N	2495	-0-	-0- B	-0-	2489	2	6	9	Y	5	5	8			10

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056

EDEN 11 WELL #: 2 RRCID -> 246572 COMPL. DATE 09/21/2008 TOTAL DEPTH 14522 PERF.11946 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1228	X	1228	-0-	-0- B	-0-	1227	2	1	9	Y	1	1	8			-0-
09	1294	X	1294	-0-	-0- B	-0-	1293	2	1	9	Y	1	1	8			-0-
10	1333	X	698	-0-	-635 B	-0-	697	2	1	9	Y	1	1	8			-0-
11	1290	X	616	-0-	-674 B	-0-	615	2	1	9	Y	1	1	8			-0-
12	1333	X	457	-0-	-876 B	-0-	456	2	1	9	Y	1	1	8			-0-
01	1333	X	804	-0-	-529 B	-0-	802	2	2	9	Y	2	2	8			-0-

ZYBACH 19 WELL #: 2 RRCID -> 246764 COMPL. DATE 11/01/2008 TOTAL DEPTH 15055 PERF.12020 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	X	1843	-0-	-637 B	-0-	1807	2	36	9	Y	33	2	8			155
09	2220	X	1986	-0-	-234 B	-0-	1956	2	30	9	Y	27	2	8			180
10	2128	X	2128	-0-	-0- B	-0-	2075	2	53	9	Y	48	165	1	1	8	62
11	2283	X	2283	-0-	-0- B	-0-	2204	2	79	9	Y	72	2	8			132
12	2046	X	149	-0-	-1897 B	-0-	77	2	72	9	Y	65	2	8			195
*01	2584	X	2584	-0-	-0- B	-0-	2486	2	98	9	Y	89	183	1	2	8	99

HOLMES 17 WELL #: 5 H RRCID -> 247198 COMPL. DATE 05/27/2008 TOTAL DEPTH 12044 PERF.12365 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

HAYES, EFFIE 18 WELL #: 5 H RRCID -> 248376 COMPL. DATE 12/07/2010 TOTAL DEPTH 13729 PERF.12100 - 13572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7640	X	7640	-0-	-0- B	-0-	7534	2	106	9	Y	96	5	8			115
09	8010	X	7298	-0-	-712 B	-0-	7253	2	45	9	Y	41	106	1	5	8	45
10	8277	X	6825	-0-	-1452 B	-0-	6752	2	73	9	Y	66	98	1	4	8	9
11	8010	X	5634	-0-	-2376 B	-0-	5477	2	157	9	Y	143	101	1	4	8	47
12	7626	X	5926	-0-	-1700 B	-0-	5824	2	102	9	Y	93	112	1	4	8	24
01	7626	X	6180	-0-	-1446 B	-0-	6059	2	121	9	Y	110	106	1	4	8	24

HELTON 18 WELL #: 2 RRCID -> 248783 COMPL. DATE 12/21/2008 TOTAL DEPTH 15032 PERF.12008 - 14788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

EDEN 11 WELL #: 1 RRCID -> 249471 COMPL. DATE 11/14/2008 TOTAL DEPTH 15550 PERF.11976 - 14264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					7
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					7

HELTON 18 WELL #: 3H RRCID -> 255789 COMPL. DATE 02/22/2010 TOTAL DEPTH 11911 PERF.12250 - 15703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7378	X	6353	-0-	-1025 B	-0-	6297	2	56	9	Y	51	158	1			45
09	7140	X	5988	-0-	-1152 B	-0-	5916	2	72	9	Y	65					110
10	7378	X	5759	-0-	-1619 B	-0-	5687	2	72	9	Y	65					175
11	7110	X	5767	-0-	-1343 B	-0-	5689	2	78	9	Y	71	163	1			83
12	7192	X	6099	-0-	-1093 B	-0-	6018	2	81	9	Y	74					157
01	6355	X	5577	-0-	-778 B	-0-	5493	2	84	9	Y	76	170	1			63

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
MITCHELL, MARY 10 WELL #: 4H RRCID -> 258634 COMPL. DATE 06/11/2010 TOTAL DEPTH 12002 PERF.12825 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7275	X	7275	-0-	-0- B	-0-	155	1	7041	2	Y	72					207
							79	9									
09	7350	X	7175	-0-	-175 B	-0-	150	1	6951	2	Y	67	177	1			97
							74	9									
10	7595	X	7592	-0-	-3 B	-0-	155	1	7354	2	Y	75					172
							83	9									
11	8168	X	8168	-0-	-0- B	-0-	150	1	7940	2	Y	71	174	1			69
							78	9									
12	7409	X	6718	-0-	-691 B	-0-	155	1	6477	2	Y	78					147
							86	9									
01	7595	X	7207	-0-	-388 B	-0-	155	1	6957	2	Y	86	184	1			49
							95	9									

REID 9 WELL #: 6H RRCID -> 258642 COMPL. DATE 06/01/2010 TOTAL DEPTH 12090 PERF.12315 - 16553

08	6778	X	6778	-0-	-0- B	-0-	6694	2	84	9	Y	76	1	8			107
09	6660	X	6622	-0-	-38 B	-0-	6527	2	95	9	Y	86	1	8			192
10	6882	X	6653	-0-	-229 B	-0-	6562	2	91	9	Y	83	184	1	1	8	90
11	6660	X	6487	-0-	-173 B	-0-	6385	2	102	9	Y	93	1	8			182
12	6851	X	6313	-0-	-538 B	-0-	6213	2	100	9	Y	91	185	1	1	8	87
01	6851	X	2762	-0-	-4089 B	-0-	2721	2	41	9	Y	37	1	8			123

ZYBACH WELL #: 513H RRCID -> 259442 COMPL. DATE 09/09/2010 TOTAL DEPTH 11741 PERF.12010 - 15822

08	5146	X	4887	-0-	-259 B	-0-	496	1	4336	2	Y	50					107
							55	9									
09	5092	X	5092	-0-	-0- B	-0-	480	1	4612	2	Y	-0-					107
10	4960	X	4960	-0-	-0- B	-0-	480	1	4359	2	Y	110					217
							121	9									
11	5469	X	5469	-0-	-0- B	-0-	463	1	4996	2	Y	9	168	1	1	8	57
							10	9									
12	5410	X	5410	-0-	-0- B	-0-	496	1	4827	2	Y	79	1	8			135
							87	9									
01	5146	X	3748	-0-	-1398 B	-0-	496	1	3226	2	Y	24	1	8			158
							26	9									

REID 9 WELL #: 5H RRCID -> 259725 COMPL. DATE 10/28/2010 TOTAL DEPTH 12116 PERF.12260 - 16519

08	3875	X	3421	-0-	-454 B	-0-	3349	2	72	9	Y	65					105
09	3750	X	3223	-0-	-527 B	-0-	3171	2	52	9	Y	47					152
10	3875	X	3313	-0-	-562 B	-0-	3252	2	61	9	Y	55					207
11	3360	X	3187	-0-	-173 B	-0-	3139	2	48	9	Y	44	177	1			74
12	3524	X	3524	-0-	-0- B	-0-	3449	2	75	9	Y	68					142
*01	3445	X	3445	-0-	-0- B	-0-	3382	2	63	9	Y	57					199

EDEN 11 WELL #: 3H RRCID -> 260578 COMPL. DATE 09/10/2010 TOTAL DEPTH 11918 PERF.12180 - 16143

08	3906	X	3032	-0-	-874 B	-0-	3006	2	26	9	Y	24					76
09	3780	X	2954	-0-	-826 B	-0-	2890	2	64	9	Y	58					134
10	3565	X	2930	-0-	-635 B	-0-	2910	2	20	9	Y	18					152
11	3180	X	2864	-0-	-316 B	-0-	2821	2	43	9	Y	39					191
12	3255	X	3021	-0-	-234 B	-0-	2970	2	51	9	Y	46	172	1			65
*01	3122	X	3122	-0-	-0- B	-0-	3100	2	22	9	Y	20					85

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
HAYES, EFFIE 18 WELL #: 6H RRCID -> 262425 COMPL. DATE 03/04/2011 TOTAL DEPTH 12168 PERF.12178 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6254	X	6254	-0-	-0- B	-0-	6075	2	179	9	Y	163	167	1	4	8	54
09	4920	X	4489	-0-	-431 B	-0-	4391	2	98	9	Y	89	4	8			139
10	6293	X	4594	-0-	-1699 B	-0-	4497	2	97	9	Y	88	174	1	3	8	50
11	6090	X	3719	-0-	-2371 B	-0-	3601	2	118	9	Y	107	3	8			154
12	6293	X	3930	-0-	-2363 B	-0-	3819	2	111	9	Y	101	177	1	3	8	75
01	6262	X	3654	-0-	-2608 B	-0-	3544	2	110	9	Y	100	3	8			172

MITCHELL, MARY 10 WELL #: 5H RRCID -> 263263 COMPL. DATE 02/23/2011 TOTAL DEPTH 11964 PERF.12150 - 16363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5215	X	5215	-0-	-0- B	-0-	5027	2	188	9	Y	171	171	1			209
09	4850	X	4850	-0-	-0- B	-0-	4729	2	121	9	Y	110	174	1			145
10	5537	X	5537	-0-	-0- B	-0-	5142	2	395	9	Y	359	372	1			132
11	5040	X	2843	-0-	-2197 B	-0-	2637	2	206	9	Y	187	189	1			130
12	5208	X	1338	-0-	-3870 B	-0-	1261	2	77	9	Y	70					200
01	5549	X	491	-0-	-5058 B	-0-	415	2	76	9	Y	69	180	1			89

EDEN 11 WELL #: 4H RRCID -> 263980 COMPL. DATE 03/22/2011 TOTAL DEPTH 12326 PERF.12390 - 16413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6603	X	4861	-0-	-1742 B	-0-	4754	2	107	9	Y	97	5	8			177
09	6360	X	5488	-0-	-872 B	-0-	5357	2	131	9	Y	119	175	1	4	8	117
10	6922	X	6922	-0-	-0- B	-0-	6733	2	189	9	Y	172	185	1	4	8	100
11	6963	X	6963	-0-	-0- B	-0-	6684	2	279	9	Y	254	184	1	5	8	165
12	6729	X	6729	-0-	-0- B	-0-	6457	2	272	9	Y	247	161	1	5	8	246
*01	6942	X	6942	-0-	-0- B	-0-	6633	2	309	9	Y	281	369	1	6	8	152

HOLT 20 WELL #: 4H RRCID -> 264800 COMPL. DATE 05/13/2011 TOTAL DEPTH 12206 PERF.12270 - 16634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7099	X	6423	-0-	-676 B	-0-	6294	2	129	9	Y	117	173	1			54
09	6870	X	5777	-0-	-1093 B	-0-	5646	2	131	9	Y	119					173
10	6913	X	6750	-0-	-163 B	-0-	6600	2	150	9	Y	136	165	1			144
11	6690	X	6221	-0-	-469 B	-0-	6068	2	153	9	Y	139	168	1			115
12	6789	X	6447	-0-	-342 B	-0-	6294	2	153	9	Y	139	178	1	1	8	75
01	6758	X	6375	-0-	-383 B	-0-	6220	2	155	9	Y	141	170	1	1	8	45

ZYBACH WELL #: 613H RRCID -> 264864 COMPL. DATE 08/27/2011 TOTAL DEPTH 11878 PERF.11934 - 16667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10895	X	10895	-0-	-0- B	-0-	10784	2	111	9	Y	101	175	1			110
09	10080	X	8249	-0-	-1831 B	-0-	8171	2	78	9	Y	71					181
10	10416	X	5321	-0-	-5095 B	-0-	2	1	5250	2	Y	63	167	1			77
							69	9									
11	10530	X	3208	-0-	-7322 B	-0-	3179	2	29	9	Y	26					103
12	10881	X	5736	-0-	-5145 B	-0-	5642	2	94	9	Y	85	175	1	1	8	12
01	10881	X	6894	-0-	-3987 B	-0-	6805	2	89	9	Y	81	1	8			92

REID 9 WELL #: 7H RRCID -> 265883 COMPL. DATE 10/14/2011 TOTAL DEPTH 12062 PERF.12230 - 16913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4681	X	4022	-0-	-659 B	-0-	155	1	3743	2	Y	113	183	1			95
							124	9									
09	4530	X	3677	-0-	-853 B	-0-	150	1	3472	2	Y	50					145
							55	9									
10	4681	X	3650	-0-	-1031 B	-0-	155	1	3460	2	Y	32					177
							35	9									
11	4140	X	3405	-0-	-735 B	-0-	150	1	3221	2	Y	31					208
							34	9									
12	4214	X	4214	-0-	-0- B	-0-	155	1	4012	2	Y	43	184	1			67
							47	9									
*01	4308	X	4308	-0-	-0- B	-0-	155	1	4047	2	Y	96					163
							106	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056

HOLT 20 WELL #: 5H RRCID -> 266240 COMPL. DATE 12/19/2011 TOTAL DEPTH 13687 PERF.13456 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9331	X	8643	-0-	-688 B	-0-	8582	2	61	9	Y	55	171	1	3	8	38
09	8760	X	8196	-0-	-564 B	-0-	8133	2	63	9	Y	57	3	8			92
10	9052	X	8328	-0-	-724 B	-0-	8270	2	58	9	Y	53	3	8			142
11	8760	X	7458	-0-	-1302 B	-0-	7405	2	53	9	Y	48	156	1	2	8	32
12	8866	X	7466	-0-	-1400 B	-0-	7405	2	61	9	Y	55	2	8			85
01	8649	X	7165	-0-	-1484 B	-0-	7102	2	63	9	Y	57	2	8			140

HELTON 18 WELL #: 4H RRCID -> 266394 COMPL. DATE 06/29/2011 TOTAL DEPTH 12043 PERF.12088 - 16603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9889	X	2723	-0-	-7166 B	-0-	2644	2	79	9	Y	72	168	1	1	8	75
09	2970	X	1946	-0-	-1024 B	-0-	1844	2	102	9	Y	93	1	8			167
10	3347	X	3347	-0-	-0- B	-0-	3258	2	89	9	Y	81	163	1	1	8	84
11	2790	X	827	-0-	-1963 B	-0-	721	2	106	9	Y	96					180
12	2728	X	1532	-0-	-1196 B	-0-	1416	2	116	9	Y	105	188	1			97
01	3348	X	1725	-0-	-1623 B	-0-	1612	2	113	9	Y	103	178	1			22

HELTON 18 WELL #: 5H RRCID -> 267157 COMPL. DATE 07/01/2011 TOTAL DEPTH 12085 PERF.12096 - 16503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6696	X	3844	-0-	-2852 B	-0-	3788	2	56	9	Y	51	152	1	1	8	25
09	6450	X	5204	-0-	-1246 B	-0-	5160	2	44	9	Y	40	1	8			64
10	5673	X	3602	-0-	-2071 B	-0-	3537	2	65	9	Y	59	1	8			122
11	5611	X	5611	-0-	-0- B	-0-	5576	2	35	9	Y	32					154
12	6022	X	6022	-0-	-0- B	-0-	5926	2	96	9	Y	87	175	1	1	8	65
*01	6176	X	6176	-0-	-0- B	-0-	6103	2	73	9	Y	66	1	8			130

HELTON 18 WELL #: 6SL RRCID -> 267168 COMPL. DATE 07/04/2011 TOTAL DEPTH 12098 PERF.12250 - 16473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23070	X	23070	-0-	-0- B	-0-	22374	2	696	9	Y	633	685	1	5	8	139
09	22048	X	22048	-0-	-0- B	-0-	21404	2	644	9	Y	585	351	1	4	8	369
10	22781	X	22781	-0-	-0- B	-0-	21974	2	807	9	Y	734	865	1	4	8	234
11	21076	X	21076	-0-	-0- B	-0-	20369	2	707	9	Y	643	534	1	4	8	339
12	22154	X	22154	-0-	-0- B	-0-	21403	2	751	9	Y	683	737	1	4	8	281
*01	21679	X	21679	-0-	-0- B	-0-	20848	2	831	9	Y	755	879	1	5	8	152

HOLMES 17 WELL #: 8H RRCID -> 267846 COMPL. DATE 11/08/2011 TOTAL DEPTH 12198 PERF.12280 - 17093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7719	X	6492	-0-	-1227 B	-0-	6392	2	100	9	Y	91	4	8			160
09	7470	X	6426	-0-	-1044 B	-0-	6328	2	98	9	Y	89	172	1	4	8	73
10	7533	X	7142	-0-	-391 B	-0-	7029	2	113	9	Y	103	3	8			173
11	15983	X	15983	-0-	-0- B	-0-	15867	2	116	9	Y	105	163	1	2	8	113
12	15307	X	15307	-0-	-0- B	-0-	15189	2	118	9	Y	107	172	1	3	8	45
*01	15399	X	15399	-0-	-0- B	-0-	15275	2	124	9	Y	113	3	8			155

HOLMES 17 WELL #: 6H RRCID -> 267972 COMPL. DATE 12/28/2011 TOTAL DEPTH 12154 PERF.12125 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7564	X	7181	-0-	-383 B	-0-	7058	2	123	9	N	112	1	8			176
09	7380	X	6998	-0-	-382 B	-0-	6882	2	116	9	N	105	166	1	1	8	114
10	7678	X	7678	-0-	-0- B	-0-	7544	2	134	9	N	122	180	1	1	8	55
11	7380	X	7230	-0-	-150 B	-0-	7094	2	136	9	N	124	1	8			178
12	7485	X	7485	-0-	-0- B	-0-	7357	2	128	9	N	116	177	1			117
01	7688	X	7316	-0-	-372 B	-0-	7125	2	191	9	N	174	174	1			117

EDEN 11 WELL #: 5SL RRCID -> 269821 COMPL. DATE 02/21/2012 TOTAL DEPTH 11828 PERF.12125 - 16650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10199	X	11870	-0-	1671 B	-2651723	11652	2	218	9	Y	198	168	1	4	8	306
09	9870	X	9057	-0-	-813 B	-2651723	8889	2	168	9	Y	153	310	1	4	8	145
10	10199	X	7524	-0-	-2675 B	-2651723	7362	2	162	9	Y	147	178	1	3	8	111
11	9870	X	4684	-0-	-5186 B	-2651723	4540	2	144	9	Y	131	4	8			238
12	10199	X	2748	-0-	-7451 B	-2651723	2605	2	143	9	Y	130	174	1	4	8	190
01	10199	X	4618	-0-	-5581 B	-2651723	4476	2	142	9	Y	129	181	1	4	8	134

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056

HOLT 20 WELL #: 7H RRCID -> 269856 COMPL. DATE 02/22/2013 TOTAL DEPTH 12223 PERF.12327 - 14383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2463	N	2463	-0-	-0- B	-0-	2396	2	67	9	N	61	1	8			97
09	2491	N	2491	-0-	-0- B	-0-	2433	2	58	9	N	53	95	1	1	8	54
10	2511	N	2511	-0-	-0- B	-0-	2459	2	52	9	N	47	1	8			100
11	2651	N	2651	-0-	-0- B	-0-	2637	2	14	9	N	13	1	8			112
12	2840	N	2840	-0-	-0- B	-0-	2684	2	156	9	N	142	176	1	1	8	77
*01	2791	N	2791	-0-	-0- B	-0-	2716	2	75	9	N	68	1	8			144

EDEN 11 WELL #: 8H RRCID -> 270359 COMPL. DATE 09/18/2012 TOTAL DEPTH 11883 PERF.12102 - 16753

08	186	X	144	-0-	-42 B	-0-	144	2			Y	-0-					125
09	216	X	216	-0-	-0- B	-0-	216	2			Y	-0-					125
10	309	X	309	-0-	-0- B	-0-	308	2	1	9	Y	1	1	8			125
11	240	X	214	-0-	-26 B	-0-	213	2	1	9	Y	1	1	8			125
12	248	X	182	-0-	-66 B	-0-	181	2	1	9	Y	1	1	8			125
01	310	X	189	-0-	-121 B	-0-	188	2	1	9	Y	1	1	8			125

HOLMES 17 WELL #: 9H RRCID -> 270424 COMPL. DATE 05/07/2013 TOTAL DEPTH 12314 PERF.12380 - 17153

08	11129	X	9228	-0-	-1901 B	-0-	9109	2	119	9	N	108	166	1			44
09	10620	X	8745	-0-	-1875 B	-0-	8640	2	105	9	N	95					139
10	10974	X	9299	-0-	-1675 B	-0-	9176	2	123	9	N	112	172	1			79
11	10110	X	9755	-0-	-355 B	-0-	9605	2	150	9	N	136	173	1			42
12	9796	X	9796	-0-	-0- B	-0-	9644	2	152	9	N	138					180
*01	9904	X	9904	-0-	-0- B	-0-	9746	2	158	9	N	144	171	1			153

ZYBACH 19 WELL #: 5H RRCID -> 270427 COMPL. DATE 05/28/2013 TOTAL DEPTH 12303 PERF.12390 - 16853

08	4377	X	4377	-0-	-0- B	-0-	620	1	3564	2	N	175	175	1	1	8	141
							193	9									
09	4200	X	3968	-0-	-232 B	-0-	600	1	3235	2	N	121	167	1	1	8	94
							133	9									
10	4371	X	2036	-0-	-2335 B	-0-	620	1	1385	2	N	28					122
							31	9									
11	4230	X	1896	-0-	-2334 B	-0-	600	1	1274	2	N	20					142
							22	9									
12	4371	X	1815	-0-	-2556 B	-0-	620	1	1109	2	N	78	190	1			30
							86	9									
01	4371	X	1654	-0-	-2717 B	-0-	620	1	1019	2	N	14					44
							15	9									

MITCHELL, MARY 10 WELL #: 8H RRCID -> 270627 COMPL. DATE 07/18/2013 TOTAL DEPTH 12353 PERF.12610 - 16993

08	5638	X	5638	-0-	-0- B	-0-	5509	2	129	9	N	117	7	8			179
09	5910	X	5436	-0-	-474 B	-0-	5270	2	166	9	N	151	180	1	6	8	144
10	6107	X	2531	-0-	-3576 B	-0-	2401	2	130	9	N	118	182	1	5	8	75
11	5910	X	5236	-0-	-674 B	-0-	5075	2	161	9	N	146	4	8			217
12	5642	X	2990	-0-	-2652 B	-0-	2833	2	157	9	N	143	184	1	4	8	172
01	5642	X	2497	-0-	-3145 B	-0-	2324	2	173	9	N	157	173	1	5	8	151

HOLT 20 WELL #: 6H RRCID -> 270977 COMPL. DATE 06/29/2012 TOTAL DEPTH 12117 PERF.12440 - 16888

08	10416	X	8199	-0-	-2217 B	-0-	8093	2	106	9	Y	96	177	1	1	8	90
09	9390	X	7560	-0-	-1830 B	-0-	7435	2	125	9	Y	114	173	1	1	8	30
10	8649	X	7712	-0-	-937 B	-0-	7580	2	132	9	Y	120					150
11	8190	X	7290	-0-	-900 B	-0-	7150	2	140	9	Y	127	162	1			115
12	8339	X	7409	-0-	-930 B	-0-	7275	2	134	9	Y	122	167	1			70
01	8184	X	7425	-0-	-759 B	-0-	7284	2	141	9	Y	128	1	8			197

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
EDEN 11 WELL #: 6H RRCID -> 271312 COMPL. DATE 09/22/2012 TOTAL DEPTH 12302 PERF.12410 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6882	X	5510	-0-	-1372 B	-0-	5338	2	172	9	Y	156	180	1	5	8	117
09	6690	X	4805	-0-	-1885 B	-0-	4691	2	114	9	Y	104	167	1	5	8	49
10	6913	X	4161	-0-	-2752 B	-0-	4062	2	99	9	Y	90	4	8			135
11	6690	X	1738	-0-	-4952 B	-0-	1673	2	65	9	Y	59	4	8			190
12	6789	X	1335	-0-	-5454 B	-0-	1279	2	56	9	Y	51	181	1	5	8	55
01	5518	X	2155	-0-	-3363 B	-0-	2109	2	46	9	Y	42	6	8			91

ZYBACH 19 WELL #: 4H RRCID -> 272109 COMPL. DATE 05/11/2012 TOTAL DEPTH 12269 PERF.12512 - 16943

08	11346	X	10880	-0-	-466 B	-0-	1411	1	9077	2	Y	356	529	1	5	8	32
							392	9									
09	11306	X	11306	-0-	-0- B	-0-	1380	1	9539	2	Y	352	356	1	5	8	23
							387	9									
10	12657	X	12657	-0-	-0- B	-0-	1422	1	10752	2	Y	439	353	1	5	8	104
							483	9									
11	12197	X	12197	-0-	-0- B	-0-	1380	1	10348	2	Y	426	368	1	5	8	157
							469	9									
12	14709	X	14709	-0-	-0- B	-0-	1426	1	12796	2	Y	443	534	1	6	8	60
							487	9									
01	12648	X	12137	-0-	-511 B	-0-	1426	1	10278	2	Y	394	354	1	6	8	94
							433	9									

MITCHELL, MARY 10 WELL #: 7H RRCID -> 272256 COMPL. DATE 03/29/2013 TOTAL DEPTH 12224 PERF.12560 - 16883

08	11473	X	11473	-0-	-0- B	-0-	11384	2	89	9	N	81	3	8			187
09	10170	X	8206	-0-	-1964 B	-0-	8129	2	77	9	N	70	172	1	3	8	82
10	10633	X	4992	-0-	-5641 B	-0-	4891	2	101	9	N	92	3	8			171
11	10290	X	7238	-0-	-3052 B	-0-	7098	2	140	9	N	127	177	1	2	8	119
12	10633	X	8789	-0-	-1844 B	-0-	8574	2	215	9	N	195	181	1	3	8	130
01	10633	X	9186	-0-	-1447 B	-0-	8964	2	222	9	N	202	186	1	3	8	143

EDEN 11 SL WELL #: 7H RRCID -> 272715 COMPL. DATE 02/13/2013 TOTAL DEPTH 12299 PERF.12270 - 16971

08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

HELTON 18 SL WELL #: 8H RRCID -> 276285 COMPL. DATE 06/07/2013 TOTAL DEPTH 12190 PERF.12390 - 17103

08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
HAYES-REID 18-9 MD EX WELL #: 1HR RRCID -> 283999 COMPL. DATE 12/13/2017 TOTAL DEPTH 12210 PERF.12502 - 20822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	79701	X	46327	-0-	-33374 B	-0-	2 1372	1 9	44953	2	N	1247	1069	1	26	8	185
09	72240	X	61397	-0-	-10843 B	-0-	59653	2	1744	9	N	1585	1591	1	42	8	137
10	62233	X	62233	-0-	-0- B	-0-	60502	2	1731	9	N	1574	1428	1	42	8	241
11	57582	X	57582	-0-	-0- B	-0-	55972	2	1610	9	N	1464	1441	1	40	8	224
12	63457	X	56074	-0-	-7383 B	-0-	54366	2	1708	9	N	1553	1608	1	37	8	132
01	63457	X	54815	-0-	-8642 B	-0-	53189	2	1626	9	N	1478	1460	1	38	8	112

HAYES-REID 18-9 MD CX WELL #: 2H RRCID -> 285098 COMPL. DATE 12/07/2017 TOTAL DEPTH 12159 PERF.12500 - 22598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	67580	X	63458	-0-	-4122 B	-0-	62267	2	1191	9	N	1083	1235	1	24	8	119
09	86190	X	49475	-0-	-36715 B	-0-	48564	2	911	9	N	828	725	1	22	8	200
10	89063	X	49168	-0-	-39895 B	-0-	48257	2	911	9	N	828	897	1	22	8	109
11	86190	X	44503	-0-	-41687 B	-0-	43632	2	871	9	N	792	713	1	21	8	167
12	83390	X	43125	-0-	-40265 B	-0-	42310	2	815	9	N	741	716	1	19	8	173
01	63457	X	40758	-0-	-22699 B	-0-	39991	2	767	9	N	697	730	1	21	8	119

TEMPLAR OPERATING LLC 841421
ZYBACH WELL #: 207 RRCID -> 237499 COMPL. DATE 04/19/2008 TOTAL DEPTH 14300 PERF.11845 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1690	-0-	-15 B	-0-	1673	2	17	9	Y	15					157
09	1792	N	1792	-0-	-0- B	-0-	1780	2	12	9	Y	11					168
10	1854	N	1854	-0-	-0- B	-0-	1811	2	43	9	Y	39					207
11	1797	N	1797	-0-	-0- B	-0-	1750	2	47	9	Y	43	190	1			60
12	1944	N	1944	-0-	-0- B	-0-	1919	2	25	9	Y	23					83
*01	2149	N	2149	-0-	-0- B	-0-	2077	2	72	9	Y	65					148

ZYBACH WELL #: 307 RRCID -> 243627 COMPL. DATE 09/18/2008 TOTAL DEPTH 14300 PERF.11951 - 14148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2333	N	2333	-0-	-0- B	-0-	2313	2	20	9	N	18					244
09	2190	N	2163	-0-	-27 B	-0-	2152	2	11	9	N	10					254
10	2139	N	1970	-0-	-169 B	-0-	1958	2	12	9	N	11	198	1			67
11	2220	N	1802	-0-	-418 B	-0-	1798	2	4	9	N	4					71
12	1592	N	1592	-0-	-0- B	-0-	1586	2	6	9	N	5					76
01	1984	N	1620	-0-	-364 B	-0-	1619	2	1	9	N	1					77

ZYBACH WELL #: 407 RRCID -> 246111 COMPL. DATE 11/20/2008 TOTAL DEPTH 14452 PERF.11815 - 14394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	PRTL PLG	NO RPT		-0-	-0- B	-0-					Y	NO RPT					-0-
10	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-

ZYBACH WELL #: 2011 RRCID -> 246555 COMPL. DATE 06/25/2012 TOTAL DEPTH 14150 PERF.11451 - 13994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
HAYS WELL #: 106 RRCID -> 252668 COMPL. DATE 05/30/2009 TOTAL DEPTH 14310 PERF.12076 - 14092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1202	-0-	-224 B	-0-	1191	2	11	9	N	10					192
09	1170	N	962	-0-	-208 B	-0-	962	2			N	-0-					192
10	1297	N	1297	-0-	-0- B	-0-	1283	2	14	9	N	13					205
11	1170	N	1103	-0-	-67 B	-0-	1080	2	23	9	N	21	193	1			33
12	1263	N	1263	-0-	-0- B	-0-	1261	2	2	9	N	2					35
*01	1066	N	1066	-0-	-0- B	-0-	1066	2			N	-0-					35

ZYBACH WELL #: 507H RRCID -> 260661 COMPL. DATE 02/24/2013 TOTAL DEPTH 12201 PERF.12180 - 15608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5301	X	4723	-0-	-578 B	-0-	4580	2	143	9	N	130	194	1			124
09	5130	X	4217	-0-	-913 B	-0-	4114	2	103	9	N	94					218
10	4898	X	4660	-0-	-238 B	-0-	4577	2	83	9	N	75	194	1			99
11	4686	X	4686	-0-	-0- B	-0-	4528	2	158	9	N	144	190	1			53
12	4836	X	4722	-0-	-114 B	-0-	4586	2	136	9	N	124					177
01	4712	X	4444	-0-	-268 B	-0-	4371	2	73	9	N	66	185	1			58

4P ENERGY TEXAS, LLC 953803
LEE 5 WELL #: 5 RRCID -> 218307 COMPL. DATE 05/16/2006 TOTAL DEPTH 13900 PERF.11855 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					72
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					72
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					72
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					72
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					72
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					72

ZYBACH 15 WELL #: 2H RRCID -> 253350 COMPL. DATE 09/04/2009 TOTAL DEPTH 12010 PERF.12208 - 16463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14195	X	14195	-0-	-0- B	-0-	13788	2	407	9	N	370	377	1			220
09	9554	X	9554	-0-	-0- B	-0-	9221	2	333	9	N	303	353	1			170
10	9228	X	9228	-0-	-0- B	-0-	8889	2	339	9	N	308	190	1			288
11	10114	X	10114	-0-	-0- B	-0-	9715	2	399	9	N	363	381	1			270
12	8286	X	8286	-0-	-0- B	-0-	7999	2	287	9	N	261	190	1			341
*01	7094	X	7094	-0-	-0- B	-0-	6840	2	254	9	N	231	388	1			184

ZYBACH 15 WELL #: 3H RRCID -> 261906 COMPL. DATE 03/02/2011 TOTAL DEPTH 11696 PERF.11776 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5208	X	7948	-0-	2740 B	-649117	7845	2	103	9	N	94	189	1			696
09	5040	X	8619	-0-	3579 B	-645538	8565	2	54	9	N	49					745
10	5208	X	10457	-0-	5249 B	-640289	10240	2	217	9	N	197	183	1			759
11	5040	X	8741	-0-	3701 B	-636588	8646	2	95	9	N	86					845
12	5208	X	2355	-0-	-2853 B	-636588	2304	2	51	9	N	46	193	1			698
01	5208	X	5909	-0-	701 B	-635887	5856	2	53	9	N	48					746

WEST PARK (UPPER MORROW) 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
FOWLSTON ESTATE WELL #: 1023 RRCID -> 171740 COMPL. DATE 08/04/1998 TOTAL DEPTH 16350 PERF.15500 - 15511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11545	X	11545	-0-	-0-	-0-	11545	2			N	-0-					-0-
09	11178	X	11178	-0-	-0-	-0-	11178	2			N	-0-					-0-
10	11474	X	11474	-0-	-0-	-0-	11474	2			N	-0-					-0-
11	10747	X	10747	-0-	-0-	-0-	10747	2			N	-0-					-0-
12	11061	X	11061	-0-	-0-	-0-	15	1	11046	2	N	-0-					-0-
*01	10406	X	10406	-0-	-0-	-0-	15	1	10391	2	N	-0-					-0-

WEST PARK (UPPER MORROW) //CONT.// 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
REID 9 WELL #: 1 RRCID -> 166919 COMPL. DATE 12/01/1997 TOTAL DEPTH 16201 PERF.15228 - 15248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELTON 18 WELL #: 1R RRCID -> 167816 COMPL. DATE 02/08/1998 TOTAL DEPTH 16200 PERF.15955 - 16015

08	7432 X	7432	-0-	-0-	-0-	7432	2			N	-0-					-0-
09	5549 X	5549	-0-	-0-	-0-	5549	2			N	-0-					-0-
10	8328 X	8328	-0-	-0-	-0-	8328	2			N	-0-					-0-
11	7200 X	6598	-0-	-602	-0-	6598	2			N	-0-					-0-
12	7440 X	5489	-0-	-1951	-0-	5489	2			N	-0-					-0-
01	7688 X	6974	-0-	-714	-0-	6974	2			N	-0-					-0-

HOLMES 17 WELL #: 2 RRCID -> 168834 COMPL. DATE 05/07/1998 TOTAL DEPTH 16200 PERF.15334 - 15350

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
HILL, J. H. WELL #: 201 RRCID -> 246748 COMPL. DATE 07/06/2010 TOTAL DEPTH 15497 PERF.13447 - 14897

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER, NW. (WOODFORD) 96760 760 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. 126783
MEEK WELL #: RRCID -> 217292 COMPL. DATE 05/13/2006 TOTAL DEPTH 14696 PERF.13358 - 13526

08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					425
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					425
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					425
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					425
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					425
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					425

PLUGGED AND ABANDONED_____ 01/08/2014

WHEELER-PAN (HUNTON) 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
DAVIS, PYLE WELL #: 1 RRCID -> 064581 COMPL. DATE 12/12/1975 TOTAL DEPTH 15008 PERF.14470 - 14496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5053	X	4791	-0-	-262	-0-	558	1	4221	2	N	11	162	1			31
							12	9									
09	4890	X	4235	-0-	-655	-0-	513	1	3715	2	N	6					37
							7	9									
10	4681	X	4517	-0-	-164	-0-	543	1	3966	2	N	7					44
							8	9									
11	4650	X	4150	-0-	-500	-0-	540	1	3606	2	N	4					48
							4	9									
12	4805	X	4250	-0-	-555	-0-	558	1	3688	2	N	4					52
							4	9									
01	4805	X	4380	-0-	-425	-0-	518	1	3855	2	N	6					58
							7	9									

KAISER-FRANCIS OIL COMPANY 450175
BRONCO CREEK WELL #: 1 RRCID -> 072549 COMPL. DATE 08/30/1978 TOTAL DEPTH 14960 PERF.14819 - 14857

08	9672	X	9356	-0-	-316	-0-	31	1	9255	2	N	64	160	1			97
							70	9									
09	9360	X	5517	-0-	-3843	-0-	30	1	5469	2	N	16					113
							18	9									
10	9672	X	8683	-0-	-989	-0-	31	1	8561	2	N	83					196
							91	9									
11	11356	X	11356	-0-	-0-	-0-	30	1	11228	2	N	89	174	1			111
							98	9									
12	9748	X	9748	-0-	-0-	-0-	31	1	9677	2	N	36					147
							40	9									
01	9362	X	9139	-0-	-223	-0-	31	1	9006	2	N	93	182	1			58
							102	9									

PANTERA ENERGY COMPANY 638486
WILLIAMS, S. K. UNIT WELL #: 1 RRCID -> 060938 COMPL. DATE 09/30/1974 TOTAL DEPTH 17250 PERF.14672 - 14699

08	15903	X	15891	-0-	-12	-0-	15863	3	28	9	N	25					160
09	15390	X	15311	-0-	-79	-0-	15278	3	33	9	N	30					190
10	15903	X	15734	-0-	-169	-0-	15706	3	28	9	N	25					215
11	15390	X	14988	-0-	-402	-0-	14948	3	40	9	N	36	184	1			67
12	15903	X	15214	-0-	-689	-0-	15184	3	30	9	N	27					94
01	15903	X	15142	-0-	-761	-0-	15102	3	40	9	N	36					130

CITY OF SHAMROCK UNIT WELL #: 1 RRCID -> 061598 COMPL. DATE 04/02/1975 TOTAL DEPTH 15038 PERF.14842 - 14870

08	9114	X	9074	-0-	-40	-0-	9053	3	21	9	N	19					54
09	8940	X	8524	-0-	-416	-0-	8495	3	29	9	N	26					80
10	9238	X	8755	-0-	-483	-0-	8729	3	26	9	N	24					104
11	8940	X	8338	-0-	-602	-0-	8302	3	36	9	N	33					137
12	9114	X	8859	-0-	-255	-0-	8826	3	33	9	N	30					167
01	9083	X	8892	-0-	-191	-0-	8856	3	36	9	N	33					200

WARREN, G. C. UNIT WELL #: 1 RRCID -> 065255 COMPL. DATE 10/24/1975 TOTAL DEPTH 14875 PERF.14750 - 14766

08	10044	X	7609	-0-	-2435	-0-	7603	3	6	9	N	5	161	1			69
09	9480	X	7165	-0-	-2315	-0-	7165	3			N	-0-					69
10	9796	X	7937	-0-	-1859	-0-	7917	3	20	9	N	18					87
11	9480	X	7256	-0-	-2224	-0-	7243	3	13	9	N	12					99
12	9300	X	7855	-0-	-1445	-0-	7848	3	7	9	N	6					105
*01	8206	X	8206	-0-	-0-	-0-	8191	3	15	9	N	14					119

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PANTERA ENERGY COMPANY //CONT.// 638486
BEENE, D.O. UNIT WELL #: 1 RRCID -> 066090 COMPL. DATE 01/23/1976 TOTAL DEPTH 14927 PERF.14380 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5053	X	5028	-0-	-25	-0-	5017	3	11	9	N	10					55
09	4960	X	4960	-0-	-0-	-0-	4951	3	9	9	N	8					63
10	5053	X	4983	-0-	-70	-0-	4974	3	9	9	N	8					71
11	4890	X	4316	-0-	-574	-0-	4316	3			N	-0-					71
12	5068	X	5068	-0-	-0-	-0-	5059	3	9	9	N	8					79
*01	5933	X	5933	-0-	-0-	-0-	5932	3	1	9	N	1					80

SANDERS UNA UNIT WELL #: 1 RRCID -> 066182 COMPL. DATE 11/14/1975 TOTAL DEPTH 15225 PERF.15028 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3465	X	3465	-0-	-0-	-0-	3457	3	8	9	N	7					145
09	3330	X	3328	-0-	-2	-0-	3320	3	8	9	N	7					152
10	3441	X	3361	-0-	-80	-0-	3354	3	7	9	N	6					158
11	3330	X	3267	-0-	-63	-0-	3257	3	10	9	N	9					167
12	3441	X	3297	-0-	-144	-0-	3290	3	7	9	N	6	152	1			21
01	3441	X	3232	-0-	-209	-0-	3218	3	14	9	N	13					34

LAYCOCK, C. K. UNIT WELL #: 1 RRCID -> 067596 COMPL. DATE 04/24/1976 TOTAL DEPTH 14800 PERF.14616 - 14647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11036	X	11002	-0-	-34	-0-	10960	3	42	9	N	38					242
09	10680	X	10621	-0-	-59	-0-	10566	3	55	9	N	50					292
10	11067	X	10710	-0-	-357	-0-	10658	3	52	9	N	47	154	1			185
11	10710	X	10485	-0-	-225	-0-	10445	3	40	9	N	36	161	1			60
12	11067	X	10971	-0-	-96	-0-	10928	3	43	9	N	39					99
01	11005	X	10906	-0-	-99	-0-	10867	3	39	9	N	35					134

RENEAU, JAMES SEED CO. 701747
FOSTER, G. I. WELL #: 1 RRCID -> 069332 COMPL. DATE 06/20/1976 TOTAL DEPTH 14712 PERF.14260 - 14275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPINDLETOP DRILLING CO. 809924
WEISE 28 WELL #: 1 RRCID -> 170079 COMPL. DATE 02/16/1998 TOTAL DEPTH 15626 PERF.14890 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3125	X	3125	-0-	-0-	-0-	3125	2			N	-0-					3
09	3198	X	3198	-0-	-0-	-0-	3198	2			N	-0-					3
10	3269	X	3269	-0-	-0-	-0-	3269	2			N	-0-					3
11	3420	X	3420	-0-	-0-	-0-	218	1	3202	2	N	-0-					3
12	3680	X	3680	-0-	-0-	-0-	363	1	3317	2	N	-0-					3
*01	3373	X	3373	-0-	-0-	-0-	97	1	3276	2	N	-0-					3

WHEELER-PAN (HUNTON, NW.) 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
JACO -A- WELL #: 1 RRCID -> 079305 COMPL. DATE 08/29/1978 TOTAL DEPTH 15000 PERF.14413 - 14441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5673	X	5395	-0-	-278	-0-	5395	3			N	-0-					77
09	5700	X	5273	-0-	-427	-0-	5273	3			N	-0-					77
10	5890	X	5266	-0-	-624	-0-	5266	3			N	-0-					77
11	5700	X	5069	-0-	-631	-0-	32	1	5037	3	N	-0-					77
12	5890	X	5725	-0-	-165	-0-	47	1	5678	3	N	-0-					77
01	5456	X	4958	-0-	-498	-0-	33	1	4925	3	N	-0-					77

WHEELER-PAN (HUNTON, NW.) //CONT.// 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
MOORE WELL #: 1A RRCID -> 081947 COMPL. DATE 11/16/1978 TOTAL DEPTH 14693 PERF.14360 - 14382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER, N. (MORROW) 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
SIMMONS GU WELL #: 1 RRCID -> 106639 COMPL. DATE 10/02/1981 TOTAL DEPTH 17875 PERF.15128 - 17256

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 05/24/2018 - PLUGGED 05/24/18

METHODIST HOME 2 WELL #: 4 RRCID -> 248149 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF. N/A

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 249733 COMPL. DATE 11/09/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

08	837	N	647	-0-	-190	-0-	574	2	73	9	N	66	186	1			1
09	690	N	381	-0-	-309	-0-	379	2	2	9	N	2					3
10	775	N	599	-0-	-176	-0-	599	2			N	-0-					3
11	630	N	489	-0-	-141	-0-	489	2			N	-0-					3
12	545	N	545	-0-	-0-	-0-	505	2	40	9	N	36					39
*01	723	N	723	-0-	-0-	-0-	722	2	1	9	N	1					40

METHODIST HOME 2 WELL #: 2 RRCID -> 250038 COMPL. DATE N/A TOTAL DEPTH 15452 PERF.11126 - 15248

08	620	N	541	-0-	-79	-0-	541	2			N	-0-					177
09	750	N	548	-0-	-202	-0-	545	2	3	9	N	3					180
10	744	N	558	-0-	-186	-0-	558	2			N	-0-					180
11	584	N	584	-0-	-0-	-0-	584	2			N	-0-					180
12	664	N	664	-0-	-0-	-0-	664	2			N	-0-					180
*01	715	N	715	-0-	-0-	-0-	715	2			N	-0-					180

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251620 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.14935 - 15004

08	155	N	107	-0-	-48	-0-	76	2	31	9	N	28					247
09	150	N	124	-0-	-26	-0-	77	2	47	9	N	43					290
10	124	N	104	-0-	-20	-0-	62	2	42	9	N	38	180	1			148
11	179	N	179	-0-	-0-	-0-	168	2	11	9	N	10					158
12	477	N	477	-0-	-0-	-0-	452	2	25	9	N	23					181
*01	159	N	159	-0-	-0-	-0-	145	2	14	9	N	13					194

WHEELER, N. (MORROW) //CONT.// 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MOORE 10 WELL #: 1 RRCID -> 254792 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF.11380 - 15457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRENS HOME 2 WELL #: 3 RRCID -> 269255 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.14931 - 14970

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 5025H RRCID -> 256456 COMPL. DATE 04/10/2013 TOTAL DEPTH 12246 PERF.12390 - 16627

08	3503	X	609	-0-	-2894	-0-	574	2	35	4	N	-0-						224
09	2400	X	178	-0-	-2222	-0-	150	2	28	9	N	25						249
10	2170	X	244	-0-	-1926	-0-	244	2			N	-0-						249
11	1590	X	225	-0-	-1365	-0-	225	2			N	-0-						249
12	1271	X	227	-0-	-1044	-0-	227	2			N	-0-	2	5				247
01	620	X	227	-0-	-393	-0-	219	2	8	9	N	7	149	1				105

ELMORE WELL #: 1023H RRCID -> 257843 COMPL. DATE 01/06/2010 TOTAL DEPTH 17521 PERF.13095 - 14726

08	8961	X	8961	-0-	-0-	-0-	8858	3	103	9	N	94	181	1				186
09	9301	X	9301	-0-	-0-	-0-	9059	3	242	9	N	220	191	1				215
10	9034	X	9034	-0-	-0-	-0-	8877	3	157	9	N	143	186	1				172
11	8839	X	8839	-0-	-0-	-0-	8637	3	202	9	N	184	193	1				163
12	8532	X	8532	-0-	-0-	-0-	8286	3	246	9	N	224	182	1				205
*01	8366	X	8366	-0-	-0-	-0-	8177	3	189	9	N	172	194	1				183

ELMORE WELL #: 1024H RRCID -> 259910 COMPL. DATE 07/14/2010 TOTAL DEPTH 12175 PERF.12500 - 16487

08	6696	X	5527	-0-	-1169	-0-	5392	3	135	9	N	123	186	1				224
09	6480	X	5269	-0-	-1211	-0-	5062	3	207	9	N	188	183	1				229
10	6107	X	5585	-0-	-522	-0-	5110	3	475	9	N	432	192	1				469
11	5910	X	4465	-0-	-1445	-0-	4465	3			N	-0-						469
12	5611	X	4959	-0-	-652	-0-	4420	3	539	9	N	490	577	1				382
01	5580	X	943	-0-	-4637	-0-	763	3	180	9	N	164	196	1				350

REYNOLDS WELL #: 6025H RRCID -> 260008 COMPL. DATE 09/29/2011 TOTAL DEPTH 12217 PERF.12306 - 16311

08	8220	X	8220	-0-	-0-	-0-	8009	2	211	9	N	192	156	1				337
09	7964	X	7964	-0-	-0-	-0-	7963	2	1	9	N	1	64	5				274
10	8559	X	8559	-0-	-0-	-0-	8414	2	145	9	N	132	172	1				234
11	7521	X	7521	-0-	-0-	-0-	7521	2			N	-0-						234
12	7730	X	7730	-0-	-0-	-0-	7730	2			N	-0-						234
*01	7695	X	7695	-0-	-0-	-0-	7530	2	165	9	N	150						384

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKES WELL #: 1008H RRCID -> 261332 COMPL. DATE 12/21/2010 TOTAL DEPTH 11998 PERF.12305 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5266	X	5266	-0-	-0-	-0-	5159	3	107	9	N	97					212
09	4910	X	4910	-0-	-0-	-0-	4704	3	206	9	N	187	187	1			212
10	5301	X	4911	-0-	-390	-0-	4764	3	147	9	N	134	182	1			164
11	5100	X	4627	-0-	-473	-0-	4484	3	143	9	N	130					294
12	5270	X	4472	-0-	-798	-0-	4387	3	85	9	N	77	191	1			180
01	5270	X	3977	-0-	-1293	-0-	3788	3	189	9	N	172	187	1			165

BLACKBEARD OPERATING, LLC 073056
LANCASTER WELL #: 2058H RRCID -> 259702 COMPL. DATE 02/20/2011 TOTAL DEPTH 11218 PERF.11278 - 15149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6981	X	6981	-0-	-0-	-0-	368	1	6501	2	Y	102					154
							112	9									
09	7320	X	6763	-0-	-557	-0-	436	1	6228	2	Y	90	174	1			70
							99	9									
10	7564	X	6654	-0-	-910	-0-	463	1	6061	2	Y	118	1	8			187
							130	9									
11	7320	X	5402	-0-	-1918	-0-	529	1	4829	2	Y	40	168	1			59
							44	9									
12	6975	X	4664	-0-	-2311	-0-	477	1	4056	2	Y	119	1	8			177
							131	9									
01	6975	X	5794	-0-	-1181	-0-	502	1	5195	2	Y	88	182	1			83
							97	9									

LANCASTER WELL #: 3058H RRCID -> 262221 COMPL. DATE 02/22/2011 TOTAL DEPTH 11194 PERF.11295 - 15707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7037	X	5342	-0-	-1695	-0-	41	1	5233	2	Y	62					145
							68	9									
09	6810	X	4662	-0-	-2148	-0-	67	1	4528	2	Y	61	179	1			27
							67	9									
10	6912	X	6912	-0-	-0-	-0-	74	1	6768	2	Y	64	1	8			90
							70	9									
11	7322	X	7322	-0-	-0-	-0-	96	1	7151	2	Y	68					158
							75	9									
12	8146	X	8146	-0-	-0-	-0-	90	1	7914	2	Y	129	180	1	2	8	105
							142	9									
*01	7138	X	7138	-0-	-0-	-0-	88	1	6983	2	Y	61					166
							67	9									

LANCASTER WELL #: 4058H RRCID -> 264832 COMPL. DATE 09/19/2011 TOTAL DEPTH 11198 PERF.11176 - 15957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5983	X	2270	-0-	-3713	-0-	983	1	1248	2	Y	35					96
							39	9									
09	5520	X	4381	-0-	-1139	-0-	993	1	3301	2	Y	79					175
							87	9									
10	5239	X	4233	-0-	-1006	-0-	1028	1	3059	2	Y	133	169	1	1	8	138
							146	9									
11	4620	X	4407	-0-	-213	-0-	1138	1	3248	2	Y	19					157
							21	9									
12	4774	X	4397	-0-	-377	-0-	1130	1	3109	2	Y	144	185	1	1	8	115
							158	9									
01	4526	X	1661	-0-	-2865	-0-	1012	1	599	2	Y	45					160
							50	9									

LANCASTER WELL #: 5058H RRCID -> 266508 COMPL. DATE 05/25/2012 TOTAL DEPTH 11428 PERF.11446 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
COMPLETE ENERGY SERVICES, INC. 169785
EDWARDS WELL #: 2 RRCID -> 212747 COMPL. DATE 08/21/2004 TOTAL DEPTH 5200 PERF. 4700 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
EDWARDS WELL #: RRCID -> 266298 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11631 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
REYNOLDS '25' WELL #: 1H RRCID -> 270426 COMPL. DATE 07/01/2013 TOTAL DEPTH 12157 PERF.12486 - 16308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7874	X	6773	-0-	-1101	-0-	30 77	1 9	6666	2	N	70					275
09	6870	X	6808	-0-	-62	-0-	28 79	1 9	6701	2	N	72	186	1			161
10	7463	X	7463	-0-	-0-	-0-	31 87	1 9	7345	2	N	79					240
11	6904	X	6904	-0-	-0-	-0-	30 79	1 9	6795	2	N	72					312
12	7068	X	6661	-0-	-407	-0-	31 74	1 9	6556	2	N	67	197	1			182
01	7471	X	6654	-0-	-817	-0-	31 83	1 9	6540	2	N	75					257

ELMORE '23' WELL #: 1H RRCID -> 270671 COMPL. DATE 08/10/2013 TOTAL DEPTH 12223 PERF.12559 - 16694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7409	X	3939	-0-	-3470	-0-	29 44	1 9	3866	2	N	40					200
09	8743	X	8743	-0-	-0-	-0-	28 114	1 9	8601	2	N	104					304
10	7191	X	7191	-0-	-0-	-0-	30 78	1 9	7083	2	N	71	189	1			186
11	8583	X	8583	-0-	-0-	-0-	30 112	1 9	8441	2	N	102					288
12	9021	X	7829	-0-	-1192	-0-	31 157	1 9	7641	2	N	143	196	1			235
01	9021	X	8015	-0-	-1006	-0-	31 89	1 9	7895	2	N	81					316

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
PYLE WELL #: 402HB RRCID -> 264866 COMPL. DATE 03/09/2011 TOTAL DEPTH 11788 PERF.11855 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6138	X	5638	-0-	-500	-0-	1048	1	4368	2	N	202	367	1			93
							222	9									
09	5940	X	5901	-0-	-39	-0-	1044	1	4613	2	N	222	187	1			128
							244	9									
10	6076	X	6024	-0-	-52	-0-	1079	1	4702	2	N	221	183	1			166
							243	9									
11	5730	X	1612	-0-	-4118	-0-	940	1	609	2	N	57	189	1			34
							63	9									
12	6107	X	NO RPT	-0-	-6107	-0-					N	NO RPT					34
01	6107	X	NO RPT	-0-	-6107	-0-					N	NO RPT					34

PYLE SL WELL #: 4009H RRCID -> 275625 COMPL. DATE 10/24/2013 TOTAL DEPTH 13684 PERF.13730 - 18178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYLE WELL #: 4008SL RRCID -> 276336 COMPL. DATE 04/11/2013 TOTAL DEPTH 11685 PERF.11725 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9397	X	9397	-0-	-0-	-0-	2158	1	7077	2	N	147	177	1			307
							162	9									
09	8914	X	8914	-0-	-0-	-0-	2088	1	6626	2	N	182	182	1			307
							200	9									
10	8885	X	8885	-0-	-0-	-0-	2158	1	6530	2	N	179	190	1			296
							197	9									
11	7824	X	7824	-0-	-0-	-0-	1811	1	5818	2	N	177					473
							195	9									
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					473
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					473

TEMPLAR OPERATING LLC 841421
BLASDEL WELL #: 604 RRCID -> 241411 COMPL. DATE 07/13/2008 TOTAL DEPTH 14050 PERF.11189 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	579	-0-	-10	-0-	579	2			N	-0-					127
09	556	N	556	-0-	-0-	-0-	556	2			N	-0-					127
10	536	N	536	-0-	-0-	-0-	536	2			N	-0-					127
11	570	N	454	-0-	-116	-0-	454	2			N	-0-					127
12	587	N	587	-0-	-0-	-0-	587	2			N	-0-					127
*01	610	N	610	-0-	-0-	-0-	610	2			N	-0-					127

ZYBACH WELL #: 6011H RRCID -> 256455 COMPL. DATE 10/11/2011 TOTAL DEPTH 11671 PERF.12097 - 16392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5602	X	5602	-0-	-0-	-0-	5438	2	164	9	Y	149	116	1			74
09	7470	X	7470	-0-	-0-	-0-	7295	2	175	9	Y	159	152	1			81
10	7188	X	7188	-0-	-0-	-0-	6971	2	217	9	Y	197	178	1			100
11	5210	X	5210	-0-	-0-	-0-	5012	2	198	9	Y	180	181	1			99
12	5611	X	5052	-0-	-559	-0-	4835	2	217	9	Y	197	181	1			115
*01	8092	X	8092	-0-	-0-	-0-	7806	2	286	9	Y	260	286	1			89

LUTHER WILLIS SL WELL #: 209H RRCID -> 256457 COMPL. DATE 10/12/2011 TOTAL DEPTH 11554 PERF.11808 - 15987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
LUTHER WILLIS SL WELL #: 409H RRCID -> 256459 COMPL. DATE 10/19/2011 TOTAL DEPTH 11606 PERF.11500 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLASDEL WELL #: 204H RRCID -> 256471 COMPL. DATE 10/05/2009 TOTAL DEPTH 11456 PERF.12030 - 15881

08	5983	X	5226	-0-	-757	-0-	5047	2	179	9	N	163	192	1			110
09	5730	X	4716	-0-	-1014	-0-	4555	2	161	9	N	146	192	1			64
10	5859	X	4919	-0-	-940	-0-	4781	2	138	9	N	125					189
11	5280	X	4844	-0-	-436	-0-	4637	2	207	9	N	188	198	1			179
12	5239	X	4303	-0-	-936	-0-	4134	2	169	9	N	154	202	1			131
01	5239	X	5192	-0-	-47	-0-	5009	2	183	9	N	166	189	1			108

BLASDEL WELL #: 304H RRCID -> 259024 COMPL. DATE 02/19/2012 TOTAL DEPTH 11400 PERF.12048 - 16372

08	3217	X	3217	-0-	-0-	-0-	3149	2	68	9	N	62	189	1			105
09	6260	X	6260	-0-	-0-	-0-	6050	2	210	9	N	191					296
10	3627	X	3627	-0-	-0-	-0-	3508	2	119	9	N	108	196	1			208
11	2935	X	2935	-0-	-0-	-0-	2824	2	111	9	N	101	196	1			113
12	3441	X	3441	-0-	-0-	-0-	3309	2	132	9	N	120					233
*01	3331	X	3331	-0-	-0-	-0-	3231	2	100	9	N	91	185	1			139

ZYBACH WELL #: 5011H RRCID -> 259426 COMPL. DATE 08/16/2013 TOTAL DEPTH 11622 PERF.11980 - 16307

08	7130	X	6317	-0-	-813	-0-	6122	2	195	9	Y	177	194	1			87
09	6900	X	5925	-0-	-975	-0-	5751	2	174	9	Y	158	191	1			54
10	7130	X	6231	-0-	-899	-0-	6032	2	199	9	Y	181	97	1			138
11	6390	X	5743	-0-	-647	-0-	5539	2	204	9	Y	185	198	1			125
12	6200	X	5896	-0-	-304	-0-	5684	2	212	9	Y	193	199	1			119
01	6200	X	5195	-0-	-1005	-0-	4996	2	199	9	Y	181	196	1			104

ZYBACH WELL #: 4011H RRCID -> 259427 COMPL. DATE 10/12/2011 TOTAL DEPTH 11698 PERF.12215 - 16556

08	7606	X	7606	-0-	-0-	-0-	7482	2	124	9	N	113					213
09	6407	X	6407	-0-	-0-	-0-	6300	2	107	9	N	97	192	1			118
10	6107	X	6107	-0-	-0-	-0-	5980	2	127	9	N	115					233
11	6147	X	6147	-0-	-0-	-0-	6009	2	138	9	N	125	198	1			160
12	6340	X	6340	-0-	-0-	-0-	6210	2	130	9	N	118	198	1			80
01	5890	X	5766	-0-	-124	-0-	5639	2	127	9	N	115					195

BLASDEL 45 WELL #: 2045H RRCID -> 259678 COMPL. DATE 04/20/2012 TOTAL DEPTH 13364 PERF.14280 - 18273

08	15954	X	15954	-0-	-0-	-0-	15787	2	167	9	N	152	193	1			259
09	15798	X	15798	-0-	-0-	-0-	15468	2	330	9	N	300	390	1			169
10	15159	X	14907	-0-	-252	-0-	14834	2	73	9	N	66					235
11	15450	X	13943	-0-	-1507	-0-	13855	2	88	9	N	80					315
12	15965	X	13365	-0-	-2600	-0-	13198	2	167	9	N	152					467
01	16337	X	13599	-0-	-2738	-0-	13536	2	63	9	N	57	181	1			343

LOTT WELL #: 2016H RRCID -> 259679 COMPL. DATE 08/21/2013 TOTAL DEPTH 12093 PERF.12227 - 16638

08	6985	X	6985	-0-	-0-	-0-	6774	2	211	9	N	192	193	1			218
09	6570	X	6476	-0-	-94	-0-	6259	2	217	9	N	197	192	1			223
10	6812	X	6812	-0-	-0-	-0-	6551	2	261	9	N	237	196	1			264
11	6750	X	6231	-0-	-519	-0-	5979	2	252	9	N	229	190	1			303
12	6975	X	6359	-0-	-616	-0-	6110	2	249	9	N	226	203	1			326
01	6975	X	6439	-0-	-536	-0-	6182	2	257	9	N	234	186	1			374

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

BLASDEL 45 WELL #: 3045H RRCID -> 261987 COMPL. DATE 08/18/2013 TOTAL DEPTH 11320 PERF.11970 - 16029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6067	X	6067	-0-	-0-	-0-	5783	2	284	9	N	258	387	1			140
09	6243	X	6243	-0-	-0-	-0-	5975	2	268	9	N	244	198	1			186
10	6144	X	6144	-0-	-0-	-0-	5885	2	259	9	N	235	188	1			233
11	5809	X	5809	-0-	-0-	-0-	5602	2	207	9	N	188					421
12	6193	X	6193	-0-	-0-	-0-	5975	2	218	9	N	198	399	1			220
*01	5671	X	5671	-0-	-0-	-0-	5469	2	202	9	N	184	188	1			216

LOTT 15 WELL #: 2015H RRCID -> 262348 COMPL. DATE 01/29/2011 TOTAL DEPTH 11726 PERF.11602 - 14989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5022	X	4921	-0-	-101	-0-	4738	2	183	9	N	166	389	1			58
09	4860	X	4833	-0-	-27	-0-	4635	2	198	9	N	180					238
10	5022	X	4822	-0-	-200	-0-	4628	2	194	9	N	176	193	1			221
11	4860	X	4323	-0-	-537	-0-	4124	2	199	9	N	181	197	1			205
12	5022	X	4552	-0-	-470	-0-	4354	2	198	9	N	180	198	1			187
01	4991	X	4359	-0-	-632	-0-	4161	2	198	9	N	180	192	1			175

ELMORE WELL #: 2023H RRCID -> 262690 COMPL. DATE 08/22/2013 TOTAL DEPTH 12251 PERF.12790 - 17233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124	-0-					N	-0-					68
09	150	N	-0-	-0-	-150	-0-					N	-0-					68
10	93	N	-0-	-0-	-93	-0-					N	-0-					68
11	0	N	-0-	-0-	-0-	-0-					N	-0-					68
12	0	N	-0-	-0-	-0-	-0-					N	-0-					68
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

LOTT WELL #: 3016H RRCID -> 262705 COMPL. DATE 05/15/2012 TOTAL DEPTH 12329 PERF.12300 - 16424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4867	X	4826	-0-	-41	-0-	4691	2	135	9	N	123	193	1			162
09	4679	X	4679	-0-	-0-	-0-	4504	2	175	9	N	159	195	1			126
10	4867	X	4844	-0-	-23	-0-	4653	2	191	9	N	174	198	1			102
11	4770	X	4770	-0-	-0-	-0-	4575	2	195	9	N	177					279
12	4943	X	4943	-0-	-0-	-0-	4712	2	231	9	N	210	197	1			292
01	4836	X	4722	-0-	-114	-0-	4556	2	166	9	N	151	187	1			256

BLASDEL 45 WELL #: 4045H RRCID -> 262883 COMPL. DATE 05/06/2011 TOTAL DEPTH 11234 PERF.11975 - 16140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1638	N	1638	-0-	-0-	-0-	1527	2	111	9	N	101					149
09	1623	N	1623	-0-	-0-	-0-	1525	2	98	9	N	89					238
10	1555	N	1555	-0-	-0-	-0-	1476	2	79	9	N	72	198	1			112
11	1527	N	1527	-0-	-0-	-0-	1408	2	119	9	N	108					220
12	1690	N	1690	-0-	-0-	-0-	1515	2	175	9	N	159	197	1			182
*01	1622	N	1622	-0-	-0-	-0-	1508	2	114	9	N	104					286

LOTT WELL #: 4016H RRCID -> 263264 COMPL. DATE 02/28/2011 TOTAL DEPTH 12150 PERF.12185 - 15862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5033	X	5033	-0-	-0-	-0-	5033	2			N	-0-					305
09	5431	X	5431	-0-	-0-	-0-	5335	2	96	9	N	87	191	1			201
10	4297	X	4297	-0-	-0-	-0-	4165	2	132	9	N	120	198	1			123
11	4373	X	4373	-0-	-0-	-0-	4226	2	147	9	N	134					257
12	3374	X	3374	-0-	-0-	-0-	3274	2	100	9	N	91	199	1			149
*01	2929	X	2929	-0-	-0-	-0-	2827	2	102	9	N	93					242

LOTT 15 WELL #: 3015H RRCID -> 263602 COMPL. DATE 06/24/2011 TOTAL DEPTH 12105 PERF.11967 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2934	X	2934	-0-	-0-	-0-	2754	2	180	9	N	164	194	1			96
09	2841	X	2841	-0-	-0-	-0-	2654	2	187	9	N	170	193	1			73
10	2917	X	2917	-0-	-0-	-0-	2729	2	188	9	N	171	168	1			76
11	2558	X	2558	-0-	-0-	-0-	2351	2	207	9	N	188	193	1			71
12	2986	N	2986	-0-	-0-	-0-	2755	2	231	9	N	210					281
*01	2811	N	2811	-0-	-0-	-0-	2590	2	221	9	N	201	187	1			295

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
ZYBACH WELL #: 8011H RRCID -> 264643 COMPL. DATE 10/21/2011 TOTAL DEPTH 11918 PERF.11940 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5363	X	4120	-0-	-1243	-0-	3916	2	204	9	Y	185	194	1			91
09	4230	X	3907	-0-	-323	-0-	3727	2	180	9	Y	164	199	1			56
10	4371	X	3865	-0-	-506	-0-	3666	2	199	9	Y	181	99	1			138
11	4230	X	3378	-0-	-852	-0-	3183	2	195	9	Y	177	196	1			119
12	4030	X	3567	-0-	-463	-0-	3371	2	196	9	Y	178	188	1			109
01	4030	X	3316	-0-	-714	-0-	3128	2	188	9	Y	171	182	1			98

LUTHER WILLIS WELL #: 1SL RRCID -> 264929 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6948	X	6948	-0-	-0-	-0-	6788	2	160	9	N	145	196	1			257
09	8550	X	8550	-0-	-0-	-0-	8373	2	177	9	N	161	195	1			223
10	8767	X	8767	-0-	-0-	-0-	8610	2	157	9	N	143	187	1			179
11	8559	X	8559	-0-	-0-	-0-	8380	2	179	9	N	163	190	1			152
12	7626	X	7626	-0-	-0-	-0-	7508	2	118	9	N	107					259
*01	7880	X	7880	-0-	-0-	-0-	7702	2	178	9	N	162	190	1			231

LUTHER WILLIS WELL #: 2SL RRCID -> 264930 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17825	X	15342	-0-	-2483	-0-	15045	2	297	9	N	270					336
09	17250	X	14060	-0-	-3190	-0-	13723	2	337	9	N	306	374	1			268
10	17825	X	13573	-0-	-4252	-0-	13237	2	336	9	N	305	194	1			379
11	15810	X	14859	-0-	-951	-0-	14672	2	187	9	N	170	391	1			158
12	15686	X	13240	-0-	-2446	-0-	12968	2	272	9	N	247	199	1			206
01	15345	X	12593	-0-	-2752	-0-	12251	2	342	9	N	311	383	1			134

LUTHER WILLIS SL WELL #: 0709H RRCID -> 264938 COMPL. DATE 06/08/2012 TOTAL DEPTH 11852 PERF.11865 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUTHER WILLIS SL WELL #: 609H RRCID -> 264953 COMPL. DATE 08/08/2011 TOTAL DEPTH 11761 PERF.11749 - 15041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLASDEL WELL #: 504H RRCID -> 265623 COMPL. DATE 05/03/2012 TOTAL DEPTH 11620 PERF.12285 - 17148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7130	X	6596	-0-	-534	-0-	6365	2	231	9	N	210	192	1			109
09	6900	X	6184	-0-	-716	-0-	5963	2	221	9	N	201	186	1			124
10	7130	X	6644	-0-	-486	-0-	6421	2	223	9	N	203	197	1			130
11	6870	X	6655	-0-	-215	-0-	6451	2	204	9	N	185	191	1			124
12	6603	X	6345	-0-	-258	-0-	6135	2	210	9	N	191					315
01	6603	X	5652	-0-	-951	-0-	5441	2	211	9	N	192	187	1			320

BLASDEL 43 WELL #: 3043H RRCID -> 265624 COMPL. DATE 03/09/2012 TOTAL DEPTH 11627 PERF.11630 - 15833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	X	2618	-0-	-79	-0-	2511	2	107	9	N	97	194	1			114
09	2666	X	2666	-0-	-0-	-0-	2539	2	127	9	N	115					229
10	3087	X	3087	-0-	-0-	-0-	2954	2	133	9	N	121	195	1			155
11	5163	X	5163	-0-	-0-	-0-	4981	2	182	9	N	165	191	1			129
12	3100	N	5224	-0-	2124	2124	5033	2	191	9	N	174					303
*01	3100	N	3697	-0-	597	2721	3457	2	240	9	N	218	368	1			153

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

BLASDEL WELL #: 704H RRCID -> 265678 COMPL. DATE 03/24/2012 TOTAL DEPTH 11946 PERF.12140 - 15877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3972	X	3972	-0-	-0-	-0-	3742	2	230	9	N	209	194	1			136
09	3816	X	3816	-0-	-0-	-0-	3527	2	289	9	N	263	192	1			207
10	3777	X	3777	-0-	-0-	-0-	3517	2	260	9	N	236	199	1			244
11	3741	X	3741	-0-	-0-	-0-	3489	2	252	9	N	229	376	1			97
12	3942	X	3942	-0-	-0-	-0-	3682	2	260	9	N	236					333
*01	3756	X	3756	-0-	-0-	-0-	3583	2	173	9	N	157	188	1			302

LOTT WELL #: 7016H RRCID -> 265695 COMPL. DATE 04/18/2012 TOTAL DEPTH 17168 PERF.12490 - 16862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4957	X	4957	-0-	-0-	-0-	4778	2	179	9	Y	163	193	1			149
09	4699	X	4699	-0-	-0-	-0-	4555	2	144	9	Y	131	187	1			93
10	4805	X	4803	-0-	-2	-0-	4636	2	167	9	Y	152	160	1			85
11	4650	X	4505	-0-	-145	-0-	4326	2	179	9	Y	163	79	1			169
12	4650	X	4541	-0-	-109	-0-	4383	2	158	9	Y	144	177	1			136
01	4650	X	4638	-0-	-12	-0-	4480	2	158	9	Y	144	158	1			122

ZYBACH WELL #: 7011H RRCID -> 265741 COMPL. DATE 08/03/2012 TOTAL DEPTH 11992 PERF.12250 - 16516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14204	X	14204	-0-	-0-	-0-	13967	2	237	9	Y	215	267	1			107
09	13092	X	13092	-0-	-0-	-0-	12870	2	222	9	Y	202	206	1			103
10	13844	X	13844	-0-	-0-	-0-	13598	2	246	9	Y	224	213	1			114
11	12947	X	12947	-0-	-0-	-0-	12707	2	240	9	Y	218	212	1			120
12	13702	X	13412	-0-	-290	-0-	13164	2	248	9	Y	225	213	1			132
01	13702	X	12935	-0-	-767	-0-	12681	2	254	9	Y	231	284	1			79

GOAD WELL #: 0259H RRCID -> 265819 COMPL. DATE 08/22/2012 TOTAL DEPTH 11124 PERF.11210 - 15826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5797	X	5440	-0-	-357	-0-	5282	2	158	9	N	144	190	1			105
09	5550	X	5144	-0-	-406	-0-	5001	2	143	9	N	130	193	1			42
10	5611	X	4901	-0-	-710	-0-	4746	2	155	9	N	141					183
11	5430	X	5029	-0-	-401	-0-	4879	2	150	9	N	136	194	1			125
12	5456	X	5051	-0-	-405	-0-	4874	2	177	9	N	161	191	1			95
01	5425	X	5066	-0-	-359	-0-	4915	2	151	9	N	137					232

AUSTIN WELL #: 0355H RRCID -> 265891 COMPL. DATE 06/07/2012 TOTAL DEPTH 11419 PERF.11399 - 15328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2230	X	2230	-0-	-0-	-0-	2041	2	189	9	N	172	193	1			129
09	1509	X	1509	-0-	-0-	-0-	1415	2	94	9	N	85					214
10	1323	X	1323	-0-	-0-	-0-	1169	2	154	9	N	140	194	1			160
11	1711	X	1711	-0-	-0-	-0-	1518	2	193	9	N	175	198	1			137
12	895	X	895	-0-	-0-	-0-	768	2	127	9	N	115					252
*01	1177	X	1177	-0-	-0-	-0-	1027	2	150	9	N	136	186	1			202

LANCASTER WELL #: 0102H RRCID -> 266076 COMPL. DATE 08/26/2012 TOTAL DEPTH 11035 PERF.11580 - 15978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5890	X	5536	-0-	-354	-0-	5436	2	100	9	N	91	189	1			107
09	5820	X	5162	-0-	-658	-0-	5061	2	101	9	N	92					199
10	6014	X	5158	-0-	-856	-0-	5051	2	107	9	N	97	196	1			100
11	5820	X	4748	-0-	-1072	-0-	4648	2	100	9	N	91					191
12	5828	X	4881	-0-	-947	-0-	4831	2	50	9	N	45					236
01	5549	X	5060	-0-	-489	-0-	5041	2	19	9	N	17					253

SWEETWATER WELL #: 3038H RRCID -> 270589 COMPL. DATE 04/29/2013 TOTAL DEPTH 11480 PERF.11545 - 18693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4991	X	4515	-0-	-476	-0-	3989	2	526	9	N	478	571	1			169
09	4830	X	4052	-0-	-778	-0-	3612	2	440	9	N	400	379	1			190
10	4898	X	4172	-0-	-726	-0-	3699	2	473	9	N	430	381	1			239
11	4740	X	3066	-0-	-1674	-0-	2606	2	460	9	N	418	391	1			266
12	4836	X	4087	-0-	-749	-0-	3589	2	498	9	N	453	384	1			335
01	4526	X	3707	-0-	-819	-0-	3233	2	474	9	N	431	545	1			221

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
SWEETWATER WELL #: 238H RRCID -> 270683 COMPL. DATE 09/01/2013 TOTAL DEPTH 11544 PERF.11777 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6138	X	5956	-0-	-182	-0-	5569	2	387	9	N	352	192	1			378
09	5670	X	5651	-0-	-19	-0-	5300	2	351	9	N	319	194	1			503
10	5832	X	5832	-0-	-0-	-0-	5422	2	410	9	N	373	389	1			487
11	5888	X	5888	-0-	-0-	-0-	5543	2	345	9	N	314	401	1			400
12	5952	X	5515	-0-	-437	-0-	5215	2	300	9	N	273	189	1			484
01	5952	X	5627	-0-	-325	-0-	5373	2	254	9	N	231	368	1			347

BLASDEL WELL #: 2043H RRCID -> 275934 COMPL. DATE 08/07/2014 TOTAL DEPTH 11562 PERF.12098 - 16295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2740	N	2740	-0-	-0-	-0-	2487	2	253	9	N	230	184	1			200
09	3000	N	3061	-0-	61	61	2778	2	283	9	N	257	381	1			76
10	2826	N	2765	-0-	-61	-0-	2488	2	277	9	N	252	189	1			139
11	2258	N	2258	-0-	-0-	-0-	1988	2	270	9	N	245	193	1			191
12	2794	N	2794	-0-	-0-	-0-	2592	2	202	9	N	184	185	1			190
*01	2921	X	2921	-0-	-0-	-0-	2665	2	256	9	N	233	195	1			228

BLASDEL WELL #: 804H RRCID -> 276394 COMPL. DATE 08/07/2014 TOTAL DEPTH 11641 PERF.13148 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5862	X	5862	-0-	-0-	-0-	5731	2	131	9	N	119	184	1			264
09	5520	X	4658	-0-	-862	-0-	4513	2	145	9	N	132	180	1			216
10	5704	X	5163	-0-	-541	-0-	4975	2	188	9	N	171	187	1			200
11	5670	X	4399	-0-	-1271	-0-	4237	2	162	9	N	147	192	1			155
12	5859	X	4838	-0-	-1021	-0-	4704	2	134	9	N	122					277
01	5859	X	4942	-0-	-917	-0-	4880	2	62	9	N	56					333

BLASDEL WELL #: 904H RRCID -> 279131 COMPL. DATE 09/29/2014 TOTAL DEPTH 11915 PERF.13100 - 17820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	1967	-0-	-172	-0-	1659	2	308	9	N	280	184	1			238
09	2035	N	2035	-0-	-0-	-0-	1763	2	272	9	N	247	186	1			299
10	2232	N	2059	-0-	-173	-0-	1769	2	290	9	N	264	375	1			188
11	2250	N	2250	-0-	-0-	-0-	1977	2	273	9	N	248	190	1			246
12	2209	N	2209	-0-	-0-	-0-	1903	2	306	9	N	278	379	1			145
*01	2184	N	2184	-0-	-0-	-0-	1842	2	342	9	N	311	190	1			266

AUSTIN WELL #: 5501H RRCID -> 285481 COMPL. DATE 03/28/2018 TOTAL DEPTH 11280 PERF.11626 - 15803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21235	X	16206	-0-	-5029	-0-	15264	2	942	9	N	856	947	1			302
09	20220	X	14588	-0-	-5632	-0-	13740	2	848	9	N	771	570	1			503
10	19406	X	14272	-0-	-5134	-0-	13385	2	887	9	N	806	1144	1			165
11	17490	X	12729	-0-	-4761	-0-	11956	2	773	9	N	703	376	1			492
12	17949	X	12007	-0-	-5942	-0-	11273	2	734	9	N	667	778	1			381
01	16213	X	10787	-0-	-5426	-0-	10086	2	701	9	N	637	746	1			272

AUSTIN WELL #: 5502H RRCID -> 285518 COMPL. DATE 07/28/2018 TOTAL DEPTH 10937 PERF.11123 - 15461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9827	X	6182	-0-	-3645	-0-	5072	2	1110	9	N	1009	1332	1			220
09	8610	X	5790	-0-	-2820	-0-	4682	2	1108	9	N	1007	750	1			477
10	7471	X	6016	-0-	-1455	-0-	4859	2	1157	9	N	1052	1329	1			200
11	6780	X	5714	-0-	-1066	-0-	4706	2	1008	9	N	916	764	1			352
12	6851	X	5391	-0-	-1460	-0-	4406	2	985	9	N	895	752	1			495
01	6169	X	4713	-0-	-1456	-0-	3829	2	884	9	N	804	572	1			727

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
THURMAN HORN WELL #: 402H RRCID -> 256486 COMPL. DATE 02/25/2010 TOTAL DEPTH 11457 PERF.11440 - 15643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6851	X	6669	-0-	-182	-0-	6490	2	179	9	N	163					969
09	6750	X	5665	-0-	-1085	-0-	5604	2	61	9	N	55	193	1			831
10	6975	X	5070	-0-	-1905	-0-	5003	2	67	9	N	61					892
11	6750	X	4270	-0-	-2480	-0-	4194	2	76	9	N	69	192	1			769
12	6665	X	5991	-0-	-674	-0-	5886	2	105	9	N	95					864
01	6665	X	5673	-0-	-992	-0-	5584	2	89	9	N	81	195	1			750

ZYBACH WELL #: 2010H RRCID -> 257675 COMPL. DATE 06/27/2010 TOTAL DEPTH 11591 PERF.11835 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4743	X	3623	-0-	-1120	-0-	3623	2			N	-0-					462
09	4590	X	886	-0-	-3704	-0-	886	2			N	-0-					462
10	4743	X	1204	-0-	-3539	-0-	1204	2			N	-0-					462
11	3510	X	1103	-0-	-2407	-0-	1103	2			N	-0-					462
12	3627	X	3293	-0-	-334	-0-	3293	2			N	-0-					462
01	3627	X	1917	-0-	-1710	-0-	1850	2	67	9	N	61					523

THURMAN HORN WELL #: 403H RRCID -> 257787 COMPL. DATE 07/19/2010 TOTAL DEPTH 11321 PERF.11410 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	X	294	-0-	-1783	-0-	294	2			N	-0-					360
09	2010	X	678	-0-	-1332	-0-	678	2			N	-0-					360
10	1612	X	1347	-0-	-265	-0-	1347	2			N	-0-					360
11	1260	X	487	-0-	-773	-0-	487	2			N	-0-					360
12	3732	X	3732	-0-	-0-	-0-	3652	2	80	9	N	73					433
*01	3811	X	3811	-0-	-0-	-0-	3733	2	78	9	N	71					504

TA GREENHOUSE WELL #: 2H RRCID -> 257915 COMPL. DATE 07/22/2010 TOTAL DEPTH 11532 PERF.11460 - 15875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	-0-	-0-	-217	-0-					N	-0-					517
09	210	N	29	-0-	-181	-0-	29	2			N	-0-					517
10	388	N	388	-0-	-0-	-0-	388	2			N	-0-					517
11	333	N	333	-0-	-0-	-0-	333	2			N	-0-					517
12	305	N	305	-0-	-0-	-0-	305	2			N	-0-					517
*01	298	N	298	-0-	-0-	-0-	298	2			N	-0-					517

TA GREENHOUSE WELL #: 3H RRCID -> 262649 COMPL. DATE 05/25/2011 TOTAL DEPTH 11428 PERF.11605 - 15945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12617	X	11659	-0-	-958	-0-	11360	2	299	9	N	272	563	1			669
09	12210	X	12008	-0-	-202	-0-	11716	2	292	9	N	265	188	1			746
10	12468	X	12468	-0-	-0-	-0-	12206	2	262	9	N	238					984
11	12294	X	12294	-0-	-0-	-0-	11961	2	333	9	N	303	392	1			895
12	12457	X	12457	-0-	-0-	-0-	12101	2	356	9	N	324	361	1			858
01	12400	X	11135	-0-	-1265	-0-	11046	2	89	9	N	81	188	1			751

ZYBACH WELL #: 4010H RRCID -> 262748 COMPL. DATE 08/12/2011 TOTAL DEPTH 11610 PERF.11835 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	1634	-0-	-1838	-0-	1634	2			N	-0-					445
09	3060	X	1089	-0-	-1971	-0-	1089	2			N	-0-					445
10	3472	X	3213	-0-	-259	-0-	3213	2			N	-0-					445
11	3360	X	3241	-0-	-119	-0-	3241	2			N	-0-					445
12	3630	X	3630	-0-	-0-	-0-	3630	2			N	-0-					445
*01	3358	X	3358	-0-	-0-	-0-	3358	2			N	-0-					445

ZYBACH WELL #: 3010H RRCID -> 262749 COMPL. DATE 08/11/2011 TOTAL DEPTH 11620 PERF.11656 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11377	X	10282	-0-	-1095	-0-	10186	2	96	9	N	87	192	1			679
09	11010	X	10616	-0-	-394	-0-	10428	2	188	9	N	171	191	1			659
10	11377	X	9560	-0-	-1817	-0-	9466	2	94	9	N	85					744
11	9960	X	8609	-0-	-1351	-0-	8556	2	53	9	N	48					792
12	10974	X	8420	-0-	-2554	-0-	8198	2	222	9	N	202	194	1			800
01	10974	X	7770	-0-	-3204	-0-	7640	2	130	9	N	118	182	1			736

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEE 42 WEL WELL #: 1H RRCID -> 264378 COMPL. DATE 11/15/2011 TOTAL DEPTH 11619 PERF.11654 - 15958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7812	X	6204	-0-	-1608	-0-	5929	2	275	9	N	250	375	1			1561
09	7560	X	6119	-0-	-1441	-0-	5838	2	281	9	N	255	190	1			1626
10	7409	X	4463	-0-	-2946	-0-	4252	2	211	9	N	192	193	1			1625
11	7110	X	207	-0-	-6903	-0-	90	2	117	9	N	106					1731
12	6975	X	4989	-0-	-1986	-0-	4769	2	220	9	N	200	193	1			1738
01	6324	X	5060	-0-	-1264	-0-	4855	2	205	9	N	186	332	1			1592

EDWARDS WELL #: 1056SL RRCID -> 266665 COMPL. DATE 05/30/2010 TOTAL DEPTH 11355 PERF.11724 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5354	X	5354	-0-	-0-	-0-	5186	2	168	9	N	153					597
09	4914	X	4914	-0-	-0-	-0-	4692	2	222	9	N	202	189	1			610
10	4640	X	4640	-0-	-0-	-0-	4387	2	253	9	N	230	132	1			708
11	4652	X	4652	-0-	-0-	-0-	4474	2	178	9	N	162	188	1			682
12	5175	X	5175	-0-	-0-	-0-	4964	2	211	9	N	192	190	1			684
*01	4988	X	4988	-0-	-0-	-0-	4772	2	216	9	N	196	201	1			679

ZYBACH WELL #: 7010H RRCID -> 267431 COMPL. DATE 08/13/2012 TOTAL DEPTH 11818 PERF.12160 - 15103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5971	X	5971	-0-	-0-	-0-	5936	2	35	9	N	32	189	1			633
09	13861	X	13861	-0-	-0-	-0-	13633	2	228	9	N	207					840
10	8937	X	8937	-0-	-0-	-0-	8764	2	173	9	N	157	193	1			804
11	8581	X	8581	-0-	-0-	-0-	8408	2	173	9	N	157	196	1			765
12	12555	X	8464	-0-	-4091	-0-	8259	2	205	9	N	186	180	1			771
01	12555	X	8158	-0-	-4397	-0-	7970	2	188	9	N	171					942

THURMAN HORN WELL #: 407H RRCID -> 268788 COMPL. DATE 10/19/2012 TOTAL DEPTH 11726 PERF.11703 - 14883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10915	X	10915	-0-	-0-	-0-	10593	2	322	9	N	293	381	1			534
09	16498	X	16498	-0-	-0-	-0-	15931	2	567	9	N	515	574	1			475
10	10343	X	10343	-0-	-0-	-0-	9938	2	405	9	N	368	578	1			265
11	12060	X	12060	-0-	-0-	-0-	11640	2	420	9	N	382					647
12	17422	X	17422	-0-	-0-	-0-	16650	2	772	9	N	702	762	1			587
*01	17205	X	17205	-0-	-0-	-0-	16394	2	811	9	N	737	941	1			383

EDWARDS WELL #: 4056H RRCID -> 271515 COMPL. DATE 10/14/2013 TOTAL DEPTH 11500 PERF.11626 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3888	X	3888	-0-	-0-	-0-	3709	2	179	9	N	163	187	1			307
09	3687	X	3687	-0-	-0-	-0-	3578	2	109	9	N	99	184	1			222
10	3863	X	3863	-0-	-0-	-0-	3706	2	157	9	N	143	171	1			194
11	3597	X	3597	-0-	-0-	-0-	3542	2	55	9	N	50					244
12	3743	X	3743	-0-	-0-	-0-	3522	2	221	9	N	201	197	1			248
*01	3718	X	3718	-0-	-0-	-0-	3635	2	83	9	N	75	183	1			140

EDWARDS WELL #: 3056H RRCID -> 271938 COMPL. DATE 11/16/2013 TOTAL DEPTH 11435 PERF.11560 - 15831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3832	X	3832	-0-	-0-	-0-	3670	2	162	9	N	147					398
09	3834	X	3834	-0-	-0-	-0-	3709	2	125	9	N	114	187	1			325
10	3885	X	3885	-0-	-0-	-0-	3754	2	131	9	N	119	185	1			259
11	3338	X	3338	-0-	-0-	-0-	3209	2	129	9	N	117					376
12	3655	X	3655	-0-	-0-	-0-	3465	2	190	9	N	173	195	1			354
*01	3767	X	3767	-0-	-0-	-0-	3587	2	180	9	N	164	369	1			149

EDWARDS SL WELL #: 2056H RRCID -> 272305 COMPL. DATE 05/01/2013 TOTAL DEPTH 11634 PERF.11834 - 16177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
EDWARDS WELL #: 5056H RRCID -> 275657 COMPL. DATE 09/12/2013 TOTAL DEPTH 11577 PERF.11715 - 15877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER, NE. (MORROW) 96785 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
YOUNG -B- WELL #: 1032 RRCID -> 092599 COMPL. DATE 07/04/1980 TOTAL DEPTH 19760 PERF.15730 - 17580

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1300	N	1300	-0-	-0-	-0-	1300	2			Y	-0-					22
09	1230	N	1230	-0-	-0-	-0-	1230	2			Y	-0-					22
10	1285	N	1285	-0-	-0-	-0-	1285	2			Y	-0-					22
11	1230	N	1222	-0-	-8	-0-	1222	2			Y	-0-					22
12	1271	N	1265	-0-	-6	-0-	1265	2			Y	-0-					22
*01	1291	N	1291	-0-	-0-	-0-	1291	2			Y	-0-					22

WHITEY (MORROW, MIDDLE) 97039 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WHEELER ENERGY, LLC 914192
MASON, BYRON WELL #: 1085R RRCID -> 247020 COMPL. DATE 01/05/2009 TOTAL DEPTH 9250 PERF. 9044 - 9058

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	177	N	177	-0-	-0-	-0-	177	2			N	-0-					94
09	270	N	186	-0-	-84	-0-	186	2			N	-0-					94
10	166	N	166	-0-	-0-	-0-	166	2			N	-0-					94
11	180	N	170	-0-	-10	-0-	170	2			N	-0-					94
12	307	N	307	-0-	-0-	-0-	307	2			N	-0-					94
*01	316	N	316	-0-	-0-	-0-	316	2			N	-0-					94

WILEY (TONKAWA) 97387 500 ASSOCIATED 49B CNTY: LIPSCOMB
CHI OPERATING, INC. 148123
PAINE WELL #: RRCID -> 247816 COMPL. DATE 02/11/2009 TOTAL DEPTH 10357 PERF. 6300 - 6327

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					218
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					218
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					218
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					218
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					218
01	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					218

PLUGGED AND ABANDONED_____ 09/06/2017

RTC RESOURCES, LLP 732297
WILEY WELL #: 2 RRCID -> 109117 COMPL. DATE 06/09/1983 TOTAL DEPTH 6450 PERF. 6340 - 6350

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/04/2018 - PLUGGED 12/04/18

WILLIAMS (MORROW, MIDDLE) 97585 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
MINDA -A- WELL #: 2 RRCID -> 084011 COMPL. DATE 08/20/1979 TOTAL DEPTH 7346 PERF. 6769 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
09	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
10	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
11	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
12	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
*01	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-

WILLOW CREEK (MORROW UPPER) 97729 500 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
DALF ENERGY LLC 197641
BRAINARD, BUD WELL #: 1 RRCID -> 070072 COMPL. DATE 02/17/1977 TOTAL DEPTH 8400 PERF. 7779 - 7781

08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					78
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					78
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					78
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					78
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					78
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					78

BRAINARD, BUD WELL #: 2040 RRCID -> 073131 COMPL. DATE 07/06/1977 TOTAL DEPTH 8525 PERF. 7838 - 7842

08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD, BUD WELL #: 5174 RRCID -> 074407 COMPL. DATE 12/02/1977 TOTAL DEPTH 8600 PERF. 7873 - 7877

08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					12
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					12
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					12
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					12
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					12
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					12

NORDSTRAND ENGINEERING, INC. 612858
BRAINARD WELL #: 107 RRCID -> 098505 COMPL. DATE 12/13/1981 TOTAL DEPTH 8560 PERF. 7810 - 8304

08	0	N	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

WINTER (MORROW UPPER) 98128 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 124519 COMPL. DATE 02/05/1987 TOTAL DEPTH 8396 PERF. 7563 - 7577

08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					157
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					157
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					157
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					157
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					157
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					157

WITT PERRYTON (MORROW UPPER) 98299 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
JEAN 133 WELL #: 3 RRCID -> 206712 COMPL. DATE 09/03/2004 TOTAL DEPTH 8550 PERF. 7831 - 7838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

WOLF CREEK (LOWER MORROW) 98387 460 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
SHRADER A WELL #: 4 RRCID -> 154983 COMPL. DATE 03/20/1995 TOTAL DEPTH 9100 PERF. 8812 - 8824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883 #	2691	-0-	-192	-0-	2691	3			N	-0-					82
09	2760 #	2365	-0-	-395	-0-	2365	3			N	-0-					82
10	3317	2561	-0-	-756	-0-	2561	3			N	-0-					82
11	3210	1658	-0-	-1552	-0-	1658	3			N	-0-					82
12	3317	1212	-0-	-2105	-0-	1212	3			N	-0-					82
*01	5193	4255	-0-	-938	-0-	4255	3			N	-0-					82

WOLF CREEK (ST LOUIS) 98387 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LINA -C- WELL #: 4 RRCID -> 152874 COMPL. DATE 12/15/1994 TOTAL DEPTH 12100 PERF. 9925 - 9988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZEMKO (MORROW) 99770 500 ASSOCIATED ONE WELL CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
HARRIS "M" WELL #: 1 RRCID -> 275965 COMPL. DATE 06/28/1983 TOTAL DEPTH 7466 PERF. 6938 - 6956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH (MORROW) 99950 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
ZYBACH, E. A. WELL #: 1011 RRCID -> 080737 COMPL. DATE 02/07/1979 TOTAL DEPTH 15600 PERF. 14720 - 14750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620 X	-0-	-0-	-620	-0-					N	-0-					-0-
09	330 X	-0-	-0-	-330	-0-					N	-0-					-0-
10	341 X	-0-	-0-	-341	-0-					N	-0-					-0-
11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ZYBACH WELL #: 1010 RRCID -> 104342 COMPL. DATE 09/18/1982 TOTAL DEPTH 15486 PERF. 15006 - 15013

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	418 N	418	-0-	-0-	-0-	418	2			N	-0-					84
09	870 N	187	-0-	-683	-0-	187	2			N	-0-					84
10	899 N	75	-0-	-824	-0-	75	2			N	-0-					84
11	905 N	905	-0-	-0-	-0-	905	2			N	-0-					84
12	708 N	708	-0-	-0-	-0-	708	2			N	-0-					84
*01	295 N	295	-0-	-0-	-0-	295	2			N	-0-					84