

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF JANUARY, 2020

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		%	METHOD OF DISPOSITION			CLOSING
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY	UNDER PRODUCED	PIPELINE	TRUCKS	OTHER	STOCK BARRELS
01	5,101	1,282	2,610	15,179	31,103,821	7,237,012	11,926,511	384,726	53.51	7,124,971	4,831,058	19,547	1,418,793
02	2,485	165	1,275	4,700	29,173,088	1,058,083	12,618,614	407,052	55.48	9,278,147	3,313,060	6,310	795,675
03	4,412	1,111	1,666	4,601	4,956,279	990,654	2,400,993	77,451	44.56	490,350	1,906,780	1,799	909,018
04	820	160	148	830	337,879	59,645	168,991	5,451	43.81	14,665	159,846	187	112,482
05	844	85	244	1,142	637,240	51,057	396,551	12,792	34.97	16,448	388,922	284	136,607
06	1,928	214	357	2,689	9,780,538	83,762	657,525	21,210	92.98	254,578	404,975	998	357,331
6E	873	91		4,158	480,991	31,837	189,258	6,105	58.34	24,584	169,648		127,282
7B	3,678	872	423	6,606	1,304,162	278,954	596,585	19,245	46.77	186,479	414,429	3,648	437,726
7C	5,729	584	1,001	14,100	20,048,118	1,111,003	10,194,164	328,844	47.21	6,300,147	3,881,260	9,114	1,297,323
08	17,170	1,511	5,717	48,738	4,044,650	9,971,182	55,852,908	1,801,707	42.96	44,055,367	11,709,525	92,292	4,150,273
8A	3,808	556	951	20,169	10,783,729	340,619	7,933,524	255,920	25.33	5,688,545	2,236,071	2,141	819,502
09	5,435	1,364	426	13,682	1,576,943	374,026	617,988	19,935	52.51	24,625	579,537	1,203	654,519
10	2,608	516	457	6,882	5,599,038	388,413	661,667	21,344	85.75	13,557	655,981	182	590,254
TOTAL	54,891	8,511	15,275	143,476	19,826,476	1,976,247	104,215,279	3,361,783	52.28	73,472,463	30,651,092	137,705	11,806,785

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.TEXAS.GOV.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF DECEMBER, 2019

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		%	METHOD OF DISPOSITION			CLOSING
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY	UNDER PRODUCED	PIPELINE	TRUCKS	OTHER	STOCK BARRELS
01	6,293	253	2,990	19,204	34,198,420	205,968	15,782,172	509,102	53.64	9,850,480	5,933,286	22,256	1,724,349
02	2,692	29	1,330	4,824	31,702,194	40,920	13,291,513	428,758	58.03	9,821,791	3,451,439	17,261	848,985
03	5,680	71	1,913	6,043	5,227,897	81,531	2,891,450	93,273	44.15	492,658	2,433,200	2,228	1,125,839
04	1,045	23	182	1,049	348,604	4,309	201,582	6,503	41.74	13,872	186,234	761	186,131
05	955	16	265	1,259	733,353	2,263	450,578	14,535	38.45	15,575	437,449	111	161,863
06	2,223	45	385	2,915	9,811,075	20,677	719,312	23,204	92.59	260,125	456,438	1,275	420,013
6E	1,009	10	1	4,377	481,058	3,720	202,712	6,539	57.59	25,036	178,799		148,255
7B	4,807	139	533	8,151	1,304,839	59,489	757,195	24,426	40.37	202,096	545,439	1,615	598,835
7C	6,287	198	1,058	15,219	19,705,935	664,005	10,925,492	352,435	43.38	6,976,399	3,949,718	9,314	1,391,242
08	18,747	358	7,407	51,139	14,277,512	2,495,994	62,212,913	2,006,868	44.80	49,002,510	13,041,852	88,156	6,165,763
8A	4,362	84	885	21,500	10,821,528	1,068,570	7,571,798	244,252	26.57	5,175,977	2,440,188	1,318	935,882
09	7,184	141	576	16,799	1,592,582	28,835	795,905	25,674	49.39	31,318	759,431	982	921,694
10	3,054	197	503	7,836	5,795,889	133,827	752,717	24,281	86.20	13,525	731,631	653	872,587
TOTAL	64,338	1,564	18,028	160,315	36,000,886	4,810,108	116,555,339	3,759,850	49.90	81,881,362	34,545,104	145,930	15,501,438

RAILROAD COMMISSION OF TEXAS
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*CUMULATIVE STATEMENT FROM JANUARY, 2020 THRU JANUARY, 2020
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	31,103,821	1,003,349	11,926,511	384,726	7,237,012	19,177,310	618,623	53.51
02	29,173,088	941,067	12,618,614	407,052	1,058,083	16,554,474	534,015	55.48
03	4,956,279	159,880	2,400,993	77,451	990,654	2,555,286	82,429	44.56
04	337,879	10,899	168,991	5,451	59,645	168,888	5,448	43.81
05	635,380	20,496	396,551	12,792	51,057	238,829	7,704	34.78
06	9,780,538	315,501	657,525	21,210	83,762	9,123,013	294,291	92.98
6E	480,991	15,516	189,258	6,105	31,837	291,733	9,411	58.34
7B	1,304,012	42,065	596,585	19,245	278,954	707,427	22,820	46.76
7C	20,048,118	646,713	10,194,164	328,844	1,111,003	9,853,954	317,869	47.21
08	104,044,650	3,356,279	55,852,908	1,801,707	9,971,182	48,191,742	1,554,572	42.96
8A	10,783,729	347,862	7,933,524	255,920	340,619	2,850,205	91,942	25.33
09	1,576,943	50,869	617,988	19,935	374,026	958,955	30,934	52.51
10	5,599,038	180,614	661,667	21,344	388,413	4,937,371	159,270	85.75
TOTAL	219,824,466	7,091,112	104,215,279	3,361,783	1,976,247	115,609,187	3,729,329	52.28

* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2020 THRU JANUARY, 2020